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August 25, 2025

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250007-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's ("FPL") Petition for Approval of Environmental Cost Recovery Factors for the Period January 2026 through December 2026. Pursuant to Order No. PSC-2025-0049-PCO-EI, the accompanying prepared testimony and exhibits of FPL witnesses Richard L. Hume and Michael Sole will be filed under separate cover.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No. 20250007-EI

Filed: August 25, 2025

**FLORIDA POWER & LIGHT COMPANY'S
PETITION FOR APPROVAL OF ENVIRONMENTAL
COST RECOVERY CLAUSE FACTORS FOR THE
PERIOD JANUARY 2026 THROUGH DECEMBER 2026**

Florida Power & Light Company ("FPL") pursuant to Order Nos. PSC-93-1580-FOF-EI and PSC-98-0691-FOF-PU, hereby petitions this Commission to approve the Environmental Cost Recovery Clause ("ECRC") Factors submitted as Attachment 1 to this Petition for the January 2026 through December 2026 billing period, effective starting January 1, 2026 and continuing until modified by subsequent order of this Commission. In support of this Petition, FPL incorporates the prepared written testimony and exhibits of FPL witnesses Richard L. Hume and Michael Sole, and states as follows:

1. Section 336.8255 of the Florida Statutes authorizes the Commission to review and approve the recovery of prudently incurred environmental compliance costs.

2. FPL seeks Commission approval of the ECRC Factors for the period January 2026 through December 2026 as set forth in Exhibit RLH-3, included with the testimony of FPL witness Hume. For convenience, the Factors also are included in Attachment 1 to this Petition. FPL requests recovery of total projected jurisdictional environmental compliance costs in the amount of \$402,337,149 representing (a) \$420,136,666 of projected 2026 environmental project costs, (b) the 2025 actual/estimated true-up under-recovery amount of \$2,820,065 for the period January 2025 through December 2025, filed on July 28, 2025, and (c) the 2024 final net true-up over-recovery amount of \$20,619,582 for the period January 2024 through December 2024, filed on March 31, 2025. The \$420,136,666 revenue requirement for the projected 2026 environmental

compliance costs reflects the settlement agreement proposed by for the Commission's consideration in Docket 20250011-EI.

3. The calculations of components of, and the resulting, 2026 ECRC Factors for the period January 2026 through December 2026 are contained in Commission Forms 42-1P through 42-8P, which are attached as Exhibit RLH-3 to FPL witness Hume's prepared testimony.

WHEREFORE, FPL respectfully requests the Commission approve the ECRC Factors set forth in Attachment 1 to this Petition for the January 2026 through December 2026 billing period, effective starting with January 1, 2026 meter readings and continuing until modified by subsequent order of this Commission.

Respectfully submitted,

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CERTIFICATE OF SERVICE

Docket No. 20250007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 25th day of August 2025 to the following:

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By: s/ Maria Jose Moncada

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Attachment 1

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
RATE CLASS	kWh Sales at Generation (% of Total)	12 CP Demand at Generation (% of Total)	GCP Demand at Generation (% of Total)	Energy Related Cost	12 CP Demand Related Cost	GCP Demand Related Cost	Total Environmental Costs	Projected Sales at Meter (kWh)	ECRC Factor (cents/kWh)
RS1/RTR1/RS-2EV	54.7023290%	60.8963091%	61.8124536%	\$29,536,226	\$203,762,093	\$8,491,605	\$241,789,925	70,148,782,113	0.345
GS1/GST1	6.5947266%	7.0213847%	6.9301060%	\$3,560,787	\$23,493,904	\$952,037	\$28,006,728	8,456,898,435	0.331
GSD1/GSDT1/HLFT1/GSD1-EV	22.8518930%	20.5211250%	20.1806782%	\$12,338,756	\$68,664,710	\$2,772,360	\$83,775,825	29,307,306,672	0.286
OS2	0.0110189%	0.0047140%	0.0527143%	\$5,950	\$15,773	\$7,242	\$28,965	14,537,556	0.199
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	8.4189800%	6.6334647%	6.8357918%	\$4,545,783	\$22,195,904	\$939,080	\$27,680,767	10,809,337,393	0.256
GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	3.0625077%	2.2693770%	2.2413002%	\$1,653,584	\$7,593,449	\$307,903	\$9,554,936	3,971,612,528	0.241
GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.7032711%	0.4859768%	0%	\$379,727	\$1,626,103	\$0	\$2,005,830	939,095,087	0.214
SST1T	0.0796180%	0.0596340%	0%	\$42,989	\$199,538	\$0	\$242,528	106,315,864	0.228
SST1D1/SST1D2/SST1D3	0.0000550%	0.0000320%	0.0022069%	\$30	\$107	\$303	\$440	72,549	0.607
CILC D/CILC G	1.9834742%	1.3529072%	1.3225650%	\$1,070,966	\$4,526,895	\$181,690	\$5,779,551	2,574,501,950	0.224
CILC T	1.0956050%	0.6767788%	0%	\$591,566	\$2,264,536	\$0	\$2,856,102	1,462,988,221	0.195
MET	0.0517265%	0.0428254%	0.0470800%	\$27,929	\$143,296	\$6,468	\$177,693	68,244,559	0.260
OL1/SL1/SL1M/PL1/OS1/I	0.3909497%	0.0035876%	0.5413764%	\$211,091	\$12,004	\$74,373	\$297,468	501,343,320	0.059
SL2/SL2M/GSCU1	0.0538454%	0.0318838%	0.0337277%	\$29,074	\$106,685	\$4,633	\$140,392	69,049,844	0.203
Total	100.0000000%	100.0000000%	100.0000000%	\$53,994,459	\$334,604,997	\$13,737,693	\$402,337,149	128,430,086,092	0.313

Notes:

(2) From Form 42-6P, Col 13

(3) From Form 42-6P, Col 14

(4) Total Energy \$ from Form 42-1P, Line 4

(5) Total 12 CP Demand \$ from Form 42-1P, Line 4

(6) Total GCP Demand \$ from Form 42-1P, Line 4

(7) Col 4 + Col 5 + Col 6

(8) Projected kWh sales for the period January 2026 through December 2026

(9) Col 7 / Col 8