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August 25, 2025

-VIA ELECTRONIC FILING-
Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250007-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony and exhibits of Florida Power & Light Company ("FPL") witness Richard L. Hume. This testimony is submitted in support of FPL's Petition for Approval of Environmental Cost Recovery Factors for the Period January 2026 through December 2026.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20250007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 25th day of August 2025 to the following:

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By: *s/ Maria Jose Moncada*
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RICHARD L. HUME

DOCKET NO. 20250007-EI

AUGUST 25, 2025

Q. Please state your name and address.

A. My name is Richard L. Hume. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company ("FPL" or "the Company") as Sr. Manager, Clause Accounting and Analysis in the FPL Finance Department.

Q. Have you previously filed testimony in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval FPL's Environmental Cost Recovery Clause ("ECRC") projections and factors for the January 2026 through December 2026 period.

Q. Is this filing in compliance with Order No. PSC-93-1580-FOF-EI, issued in Docket No. 930661-EI?

A. Yes. The costs being submitted for the 2026 projected period are consistent with that order.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits in this proceeding?

A. Yes. I am sponsoring Exhibits RLH-3 and RLH-4. Exhibit RLH-3 provides the calculation of proposed ECRC factors for the period January 2026 through December 2026 and includes PSC Forms 42-1P through 42-8P. Exhibit RLH-4 provides the calculation of the separation factors used in the calculation of the 2026 ECRC factors. FPL witness Michael Sole is co-sponsoring Form 42-5P, which is included in Exhibit RLH-3.

Q. Have you provided a schedule showing the calculation of total environmental costs being requested for recovery for the period January 2026 through December 2026?

A. Yes. Form 42-1P (page 1) in Exhibit RLH-3 provides a summary of total environmental costs being requested for recovery for the period January 2026 through December 2026. Total jurisdictional revenue requirements, including true-up amounts, are $402,337,149 (page 1, line 4). This amount includes jurisdictional revenue requirements projected for the January 2026 through December 2026 period, which are $420,136,666 (page 1, line 1c), the actual/estimated true-up under-recovery of $2,820,065 for the January 2025 through December 2025 period (page 1, line 2), and the final net true-up over-recovery of $20,619,582 for the January 2024 through December 2024 period (page 1, line 3). The detailed calculations supporting the 2024 final true-up and 2025 actual/estimated filings were provided in Exhibits RLH-1 and RLH-2 filed in this docket on March 31, 2025, and July 28, 2025, respectively.

Q. Please describe the schedules that are provided in Exhibit RLH-3.

A. Forms 42-1P through 42-8P provide the calculation of ECRC factors for the period January 2026 through December 2026 that FPL is requesting this Commission to approve.

Form 42-1P provides a summary of total environmental costs being requested for recovery for the period January 2026 through December 2026.

Form 42-2P presents the O&M costs associated with each environmental project for the projected period, along with the calculation of the total jurisdictional amount of $56,483,786 for these projects.

Form 42-3P presents the recoverable amounts associated with capital costs for environmental projects for the projected period, along with the calculation of the total jurisdictional recoverable amount of $363,652,880.

Form 42-4P presents the detailed calculation of the capital recoverable amounts by project for the projected period. It provides the beginning of period and end of period depreciable base by production plant name, unit or plant account and applicable depreciation rate or amortization period for each capital project.

Form 42-5P provides the description and progress of approved environmental projects included in the projected period.

Form 42-6P calculates the allocation factors for demand and energy at generation. The average 12 Coincidence Peak ("CP") demand allocation factors are calculated by determining the percentage each rate class contributes to the average of the twelve-monthly system peaks. The Group Non-Coincident Peak ("GNCP") demand allocation factors are calculated by determining the percentage each rate class contributes to the sum of the classes' GNCP. The energy allocators are calculated by determining the percentage each rate class contributes to total kWh sales, as adjusted for losses.

Form 42-7P presents the calculation of the proposed 2026 ECRC factors by rate class.

Form 42-8P presents the capital structure, components and cost rates relied upon to calculate the rate of return applied to capital investments included for recovery through the ECRC for the period January 2026 through December 2026.

Q. Do the 2026 ECRC factors reflect adjustments requested by FPL in its Petition for base rate increase in Docket No. 20250011-EI, including the proposed Settlement Agreement currently under consideration?

A. Yes, the calculation of the amounts included in FPL's 2026 projections reflect the adjustments proposed in Docket No. 20250011-EI:

- Project 1 - Air Operating Fees - Transfer of recoverable costs due to transfer of certain air emissions fees.
- Project 19 - Oil Spill Response: Transfer of recoverable costs for spill

prevention related to substations from base to ECRC in order to align recovery under one mechanism.

- Project 21 – St. Lucie Turtle Nets: Transfer of recoverable costs, including certain diving costs and capital investment from base to ECRC in order to align recovery of all turtle nets under one mechanism.
- Capital recovery schedules – Recovery of the amortization related to the early retired Plant Daniel Units 1 and 2 on the unrecovered ECRC portion of the net investment balance.
- Dismantlement accrual – Transfer dismantlement reserves between units, impacting ECRC projects 37 - DeSoto Next Generation Solar Energy Center, 38 - Space Coast Next Generation Solar Energy Center, 39 - Martin Next Generation Solar Energy Center, and 54 - Coal Combustion Residuals.
- Production Cost Allocation – Production costs are allocated to rate classes using a 4CP and 12% methodology.

Q. Are there any adjustments requested by FPL in its Petition for base rate increase in Docket No. 20250011-EI, including the proposed Settlement Agreement currently under consideration, that you have not included in the calculation of the 2026 ECRC factors?

A. No.

Q. Has FPL calculated the Weighted Average Cost of Capital ("WACC") in accordance with Commission Order No. PSC-2020-0165-PAA-EU?

A. Yes. The resulting before-tax WACC to be applied to the 2026 projected ECRC

capital investments is based on a midpoint ROE of 10.95%, which is the ROE reflected in the proposed Settlement Agreement currently under consideration in Docket No. 20250011-EI. The calculation of the WACC for 2026 is provided in Form 8P included in Exhibit RLH-3.

Q. Are all costs listed in Forms 42-1P through 42-8P included in Exhibit RLH-3 attributable to environmental compliance projects previously approved by the Commission or pending Commission approval?

A. Yes.

Q. Has FPL accounted for stratified wholesale power sales contracts in the jurisdictional separation of the environmental costs?

A. Yes. FPL has separated the production-related environmental costs based on stratified separation factors that better reflect the types of generation required to serve load under stratified wholesale power sales contracts. The use of stratified separation factors thus results in a more accurate separation of environmental costs between the retail and wholesale jurisdictions. The calculations of the stratified separation factors are provided in Exhibit RLH-4.

Q. Does this conclude your testimony?

A. Yes.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)
	Energy	12 CP Demand	GCP Demand	Total
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Projected O&M Activities (a)	$13,053,973	$30,200,807	$13,229,006	$56,483,786
b. Projected Capital Projects (b)	$43,150,806	$319,662,976	$839,098	$363,652,880
c. Total Jurisdictional Revenue Requirements (Line 1a + Line 1b)	$56,204,779	$349,863,783	$14,068,104	$420,136,666
2. Estimated True-Up of Over/(Under) Recovery for the Current Period (c)	($314,400)	($2,433,912)	($71,752)	($2,820,065)
3. Final True-Up of Over/(Under) Recovery for the Prior Period (d)	$2,524,720	$17,692,698	$402,164	$20,619,582
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1c - Line 2 - Line 3)	$53,994,459	$334,604,997	$13,737,693	$402,337,149

Notes:

(a) Form 42-2P-1 pg. 2, Columns 4 through 6

(b) Form 42-3P-1 pg. 2, Columns 4 through 6

(c) Form 42-1E, Line 3

(d) Form 42-1A, Line 7

True-Up costs are split proportionally to the split of actual demand-related and energy-related costs from respective True-Up periods.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

For the Period of January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1 - Air Operating Permit Fees	Base	$154	$154	$36 064	$154	$154	$154	$154	$154	$154	$154	$154	$154	$37 788
1 - Air Operating Permit Fees	Intermediate	$5 739	$5 739	$62 495	$5 739	$5 739	$5 739	$5 739	$5 739	$34 259	$5 739	$5 739	$5 739	$154 126
1 - Air Operating Permit Fees	Peaking	$0	$0	$11 151	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11 151
3 - Continuous Emission Monitoring Systems	Base	$10 907	$18 081	$10 907	$10 907	$18 081	$10 907	$10 907	$10 907	$10 907	$10 907	$10 907	$10 907	$145 235
3 - Continuous Emission Monitoring Systems	Intermediate	$78 028	$78 161	$47 565	$53 815	$47 565	$47 565	$53 815	$47 565	$47 565	$53 815	$37 565	$38 765	$631 794
3 - Continuous Emission Monitoring Systems	Peaking	$23 582	$2 845	$82 223	$1 519	$2 845	$1 519	$1 519	$1 519	$1 519	$1 519	$1 519	$1 519	$124 045
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$0	$0	$5 129	$0	$0	$5 129	$0	$0	$15 387	$0	$0	$20 516	$46 160
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$3 499	$3 499	$3 499	$8 499	$3 499	$8 499	$8 499	$8 499	$3 499	$8 499	$3 499	$3 499	$66 991
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$75	$0	$12 155	$5 500	$1 000	$13 331	$1	$0	$12 155	$0	$426 000	$12 155	$482 373
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$0	$0	$649	$0	$0	$949	$0	$0	$2 846	$0	$0	$3 795	$8 538
8 - Oil Spill Cleanup/Response Equipment	Base	$21 366	$21 366	$21 366	$21 366	$21 366	$21 366	$21 366	$21 366	$21 366	$21 366	$21 366	$21 366	$256 736
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$1 878	$1 878	$1 878	$1 878	$1 878	$1 878	$1 878	$1 878	$1 878	$1 878	$1 878	$1 878	$22 539
8 - Oil Spill Cleanup/Response Equipment	Peaking	$1 310	$1 310	$1 310	$1 310	$1 310	$1 310	$1 310	$1 310	$1 310	$1 310	$1 310	$1 310	$15 725
11 - Air Quality Compliance	Base	$199 048	$174 467	$311 321	$201 913	$168 138	$235 245	$171 983	$167 661	$383 153	$201 125	$178 839	$228 306	$2 590 936
11 - Air Quality Compliance	Intermediate	$116 853	$116 841	$130 383	$241 853	$116 853	$116 853	$116 853	$116 853	$116 853	$116 853	$116 853	$116 853	$1 584 227
11 - Air Quality Compliance	Peaking	$17 336	$10 940	$65 639	$17 792	$11 619	$24 031	$12 330	$11 520	$45 859	$17 726	$11 749	$22 747	$269 263
14 - NPDES Permit Fees	Base	$44 205	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$44 205
14 - NPDES Permit Fees	Intermediate	$34 700	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$34 700
14 - NPDES Permit Fees	Peaking	$24 795	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$24 795
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$947 462	$925 210	$964 626	$1 062 183	$937 264	$915 469	$1 304 034	$1 081 320	$1 078 703	$865 435	$834 517	$891 454	$11 807 677
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$130 134	$174 752	$197 067	$207 156	$193 733	$135 819	$170 766	$144 717	$141 780	$186 019	$185 508	$163 618	$2 031 141
21 - St. Lucie Turtle Nets	Base	$55 150	$55 667	$55 150	$54 696	$55 150	$54 696	$55 150	$55 150	$54 696	$55 150	$54 696	$55 150	$658 341
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$0	$7 693	$6 005	$0	$7 693	$5 835	$0	$7 693	$0	$0	$7 693	$0	$42 643
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$70 362	$70 362	$86 112	$70 362	$70 362	$86 112	$70 362	$70 362	$86 112	$70 362	$83 112	$70 362	$904 339
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$4 025	$400	$15 005	$400	$400	$4 047	$6 400	$400	$4 047	$400	$400	$4 049	$39 972
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$100	$1 523	$100	$100	$1 523	$100	$100	$1 523	$100	$100	$1 523	$100	$6 892
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$15 000	$15 000	$15 000	$15 000	$15 000	$15 000	$15 000	$15 000	$15 000	$15 000	$15 000	$15 000	$180 000
24 - Manatee Reburn	Base	$0	$10 000	$0	$0	$0	$0	$0	$0	$0	$0	$10 000	$0	$20 000
27 - Lowest Quality Water Source	Base	$0	$0	$16 625	$0	$11 756	$5 129	$11 756	$0	$16 625	$14 874	$31 756	$5 129	$114 375
27 - Lowest Quality Water Source	Intermediate	$28 334	$28 334	$28 334	$28 334	$28 334	$28 334	$28 334	$28 334	$28 334	$28 334	$28 334	$28 334	$340 004
27 - Lowest Quality Water Source	Peaking	$0	$0	$3 130	$0	$2 182	$949	$2 182	$0	$3 130	$2 751	$5 881	$949	$21 154
28 - CWA 316(b) Phase II Rule	Intermediate	$103 810	$103 149	$127 020	$108 680	$113 138	$148 476	$116 705	$104 034	$62 344	$84 327	$33 973	$46 617	$1 170 573
28 - CWA 316(b) Phase II Rule	Peaking	$28 500	$28 500	$28 500	$28 500	$28 500	$40 000	$40 000	$36 000	$8 000	$8 000	$8 000	$0	$276 500
37 - DeSoto Next Generation Solar Energy Center	Solar	$119 205	$119 192	$119 162	$119 168	$119 096	$119 101	$119 088	$119 087	$119 034	$118 999	$118 955	$118 914	$1 428 971
38 - Space Coast Next Generation Solar Energy Center	Solar	$18 457	$17 812	$18 636	$18 597	$18 274	$18 594	$18 905	$18 270	$18 563	$18 547	$18 212	$18 821	$221 668
41 - Manatee Temporary Heating System	Intermediate	$25 000	$0	$0	$0	$0	$0	$0	$0	$0	$30 000	$0	$100	$55 100
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$606 035	$644 394	$626 184	$621 461	$750 806	$614 758	$633 221	$756 289	$601 849	$648 686	$619 684	$675 457	$7 782 783
47 - NPDES Permit Renewal Requirements	Base	$19 000	$8 300	$0	$19 000	$13 503	$0	$19 000	$0	$8 300	$0	$8 300	$0	$95 403
47 - NPDES Permit Renewal Requirements	Intermediate	$8 978	$8 205	$5 400	$0	$12 500	$12 550	$0	$0	$5 400	$8 205	$0	$0	$61 237
47 - NPDES Permit Renewal Requirements	Peaking	$0	$0	$6 000	$0	$2 497	$6 000	$0	$6 000	$0	$0	$6 000	$0	$26 497
48 - Industrial Boiler MACT	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9 129	$0	$0	$9 129
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$975 000	$975 000	$975 000	$975 000	$975 000	$975 000	$975 000	$975 000	$975 000	$975 000	$975 000	$975 000	$11 700 000
51 - Gopher Tortoise Relocations	Base	$0	$0	$0	$0	$27 280	$0	$0	$15 373	$15 373	$0	$0	$0	$57 996
51 - Gopher Tortoise Relocations	Intermediate	$15 000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$15 000
51 - Gopher Tortoise Relocations	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7 000	$7 000
54 - Coal Combustion Residuals	Base	$155 031	$130 337	$243 877	$362 616	$188 921	$264 002	$187 445	$233 463	$225 969	$246 949	$237 208	$355 963	$2 831 812
54 - Coal Combustion Residuals	Intermediate	$706 589	$764 582	$744 651	$786 752	$696 707	$786 728	$704 468	$781 649	$717 116	$829 503	$776 684	$976 503	$9 212 432
54 - Coal Combustion Residuals	Peaking	$12 290	$7 816	$25 104	$50 661	$18 583	$28 833	$18 216	$26 822	$21 803	$29 275	$27 523	$25 708	$292 633
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$0	$0	$0	$0	$15 000	$3 500	$3 500	$500	$0	$0	$0	$0	$22 500
124 - FPL Miami-Dade Clean Water Recovery Center	Base	($117 719)	($123 380)	($115 932)	($116 324)	($119 248)	($116 396)	($115 883)	($119 288)	($116 670)	($116 852)	($119 880)	($114 369)	($1 405 584)
427 - General Water Quality	Base	$33 110	$38 812	$76 157	$45 271	$36 434	$81 668	$33 110	$38 812	$76 948	$43 149	$36 907	$90 137	$628 546
427 - General Water Quality	Intermediate	$11 270	$12 129	$29 758	$13 085	$10 643	$19 836	$63 400	$16 474	$29 836	$16 672	$17 643	$25 206	$259 066
427 - General Water Quality	Peaking	$1 086	$1 588	$8 901	$1 398	$2 903	$8 726	$1 086	$1 588	$8 493	$1 398	$2 436	$10 287	$49 891
427 - General Water Quality	Transmission	$8 345	$8 345	$8 345	$8 345	$8 345	$8 345	$8 345	$8 345	$8 345	$8 345	$8 345	$8 345	$100 148
428 - Asbestos Fees	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$422	$0	$422
428 - Asbestos Fees	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$78	$0	$78
429 - Env Auditing/Assessment	Base	$424	$424	$424	$424	$424	$424	$424	$424	$424	$424	$424	$424	$5 089
429 - Env Auditing/Assessment	Peaking	$36	$36	$36	$36	$36	$36	$36	$36	$36	$36	$36	$36	$431
430 - General Solid & Hazardous Waste	Base	$2 357	$2 357	$3 640	$6 461	$2 357	$16 462	$2 357	$2 357	$3 640	$6 461	$2 357	$8 769	$59 576
430 - General Solid & Hazardous Waste	Distribution	$37 500	$37 500	$37 500	$37 500	$37 500	$37 500	$37 500	$37 500	$37 500	$37 500	$37 500	$37 500	$450 000
430 - General Solid & Hazardous Waste	Intermediate	$84	$84	$84	$84	$84	$9 200	$84	$84	$84	$84	$84	$84	$10 124
430 - General Solid & Hazardous Waste	Peaking	$59	$59	$296	$817	$59	$2 667	$59	$59	$296	$817	$59	$1 244	$6 490
430 - General Solid & Hazardous Waste	Transmission	$32 788	$32 990	$32 723	$37 736	$42 840	$42 737	$42 636	$42 841	$32 746	$32 752	$27 860	$27 663	$428 312
431 - Title V	Base	$964	$965	$964	$964	$964	$964	$963	$964	$964	$964	$964	$964	$11 567
431 - Title V	Intermediate	$21	$21	$21	$21	$21	$21	$22	$21	$21	$21	$21	$21	$255
431 - Title V	Peaking	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$178
125 - CT NESHAP	Intermediate	$0	$0	$0	$0	$0	$0	$36 001	$0	$0	$0	$0	$0	$36 001
125 - CT NESHAP	Peaking	$0	$0	$0	$0	$0	$0	$81 000	$17 860	$0	$0	$0	$200	$99 060
	Total	$4 640 650	$4 478 881	$5 157 276	$5 015 085	$4 857 068	$4 879 771	$5 089 541	$4 883 321	$4 658 916	$4 718 067	$4 640 043	$5 024 086	$58 690 745

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)
O&M Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	$37,788	95.700158%	$36,164	$36,164	$0	$0
1 - Air Operating Permit Fees	Intermediate	$154,126	94.000442%	$144,879	$144,879	$0	$0
1 - Air Operating Permit Fees	Peaking	$11,151	95.601959%	$10,661	$10,661	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$145,235	95.700158%	$138,990	$138,990	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$631,794	94.000442%	$593,889	$593,889	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$124,045	95.601959%	$118,589	$118,589	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$46,160	95.925995%	$44,280	$0	$44,280	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$66,991	100.000000%	$66,991	$0	$0	$66,991
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$482,373	95.353018%	$459,957	$0	$459,957	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$8,538	94.516764%	$8,069	$0	$8,069	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$256,736	95.700158%	$245,697	$245,697	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$22,539	94.000442%	$21,187	$21,187	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$15,725	95.601959%	$15,033	$15,033	$0	$0
11 - Air Quality Compliance	Base	$2,590,936	95.700158%	$2,479,530	$2,479,530	$0	$0
11 - Air Quality Compliance	Intermediate	$1,554,227	94.000442%	$1,460,980	$1,460,980	$0	$0
11 - Air Quality Compliance	Peaking	$269,263	95.601959%	$257,421	$257,421	$0	$0
14 - NPDES Permit Fees	Base	$44,205	95.925995%	$42,404	$0	$42,404	$0
14 - NPDES Permit Fees	Intermediate	$34,700	95.353018%	$33,087	$0	$33,087	$0
14 - NPDES Permit Fees	Peaking	$24,795	94.516764%	$23,435	$0	$23,435	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$11,807,677	100.000000%	$11,807,677	$0	$0	$11,807,677
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$2,031,141	88.481311%	$1,797,180	$0	$1,797,180	$0
21 - St. Lucie Turtle Nets	Base	$658,341	95.925995%	$631,520	$0	$631,520	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$42,643	95.925995%	$40,906	$0	$40,906	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$904,339	100.000000%	$904,339	$0	$0	$904,339
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$39,972	95.353018%	$38,115	$0	$38,115	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$6,892	94.516764%	$6,514	$0	$6,514	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$180,000	88.481311%	$159,266	$0	$159,266	$0
24 - Manatee Reburn	Base	$20,000	95.700158%	$19,140	$19,140	$0	$0
27 - Lowest Quality Water Source	Base	$114,375	95.925995%	$109,715	$0	$109,715	$0
27 - Lowest Quality Water Source	Intermediate	$340,004	95.353018%	$324,204	$0	$324,204	$0
27 - Lowest Quality Water Source	Peaking	$21,154	94.516764%	$19,994	$0	$19,994	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$1,170,573	95.353018%	$1,116,176	$0	$1,116,176	$0
28 - CWA 316(b) Phase II Rule	Peaking	$276,500	94.516764%	$261,339	$0	$261,339	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$1,428,971	95.925995%	$1,370,755	$0	$1,370,755	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$221,668	95.925995%	$212,637	$0	$212,637	$0
41 - Manatee Temporary Heating System	Intermediate	$55,100	94.000442%	$51,794	$51,794	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,782,783	95.700158%	$7,448,136	$7,448,136	$0	$0
47 - NPDES Permit Renewal Requirements	Base	$95,403	95.925995%	$91,516	$0	$91,516	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$61,237	95.353018%	$58,392	$0	$58,392	$0
47 - NPDES Permit Renewal Requirements	Peaking	$26,497	94.516764%	$25,044	$0	$25,044	$0
48 - Industrial Boiler MACT	Intermediate	$9,129	95.353018%	$8,705	$0	$8,705	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$11,700,000	95.925995%	$11,223,341	$0	$11,223,341	$0
51 - Gopher Tortoise Relocations	Base	$57,996	95.925995%	$55,633	$0	$55,633	$0
51 - Gopher Tortoise Relocations	Intermediate	$15,000	95.353018%	$14,303	$0	$14,303	$0
51 - Gopher Tortoise Relocations	Peaking	$7,000	94.516764%	$6,616	$0	$6,616	$0
54 - Coal Combustion Residuals	Base	$2,831,812	95.925995%	$2,716,444	$0	$2,716,444	$0
54 - Coal Combustion Residuals	Intermediate	$9,212,432	95.353018%	$8,784,332	$0	$8,784,332	$0
54 - Coal Combustion Residuals	Peaking	$292,633	94.516764%	$276,588	$0	$276,588	$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$22,500	95.700158%	$21,533	$0	$21,533	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	($1,409,584)	95.925995%	($1,352,158)	$0	($1,352,158)	$0
427 - General Water Quality	Base	$628,546	95.925995%	$602,939	$0	$602,939	$0
427 - General Water Quality	Intermediate	$259,066	95.353018%	$247,027	$0	$247,027	$0
427 - General Water Quality	Peaking	$49,891	94.516764%	$47,155	$0	$47,155	$0
427 - General Water Quality	Transmission	$100,145	88.481311%	$88,609	$0	$88,609	$0
428 - Asbestos Fees	Base	$422	95.700158%	$404	$404	$0	$0
428 - Asbestos Fees	Peaking	$78	95.601959%	$75	$0	$75	$0
429 - Env Auditing/Assessment	Base	$5,089	95.925995%	$4,882	$0	$4,882	$0
429 - Env Auditing/Assessment	Peaking	$431	94.516764%	$407	$0	$407	$0
430 - General Solid & Hazardous Waste	Base	$59,576	95.925995%	$57,149	$0	$57,149	$0
430 - General Solid & Hazardous Waste	Distribution	$450,000	100.000000%	$450,000	$0	$0	$450,000
430 - General Solid & Hazardous Waste	Intermediate	$10,124	95.353018%	$9,653	$0	$9,653	$0
430 - General Solid & Hazardous Waste	Peaking	$6,490	94.516764%	$6,134	$0	$6,134	$0
430 - General Solid & Hazardous Waste	Transmission	$428,312	88.481311%	$378,976	$0	$378,976	$0
431 - Title V	Base	$11,567	95.700158%	$11,070	$11,070	$0	$0
431 - Title V	Intermediate	$255	94.000442%	$240	$240	$0	$0
431 - Title V	Peaking	$178	95.601959%	$170	$170	$0	$0
125 - CT NESHAP	Intermediate	$36,001	95.353018%	$34,328	$0	$34,328	$0
125 - CT NESHAP	Peaking	$99,060	94.516764%	$93,628	$0	$93,628	$0
	Total	$58,690,745		$56,483,786	$13,053,973	$30,200,807	$13,229,006

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Total of O&M Activities	$4,640,690	$4,478,881	$5,197,276	$5,015,085	$4,857,068	$4,875,771	$5,099,541	$4,885,321	$4,958,916	$4,718,067	$4,940,043	$5,024,086	$58,690,745
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$838,504	$869,416	$1,007,066	$856,394	$959,538	$883,423	$838,623	$937,310	$988,422	$883,230	$842,366	$941,176	$10,845,467
Production - Intermediate	$227,520	$202,641	$242,313	$191,807	$297,057	$172,057	$178,308	$172,057	$200,557	$208,307	$162,057	$163,358	$2,418,041
Production - Peaking	$42,644	$15,111	$160,338	$20,636	$15,790	$26,875	$15,174	$14,364	$48,683	$20,564	$14,671	$25,591	$420,440
Production - Solar					15,000	3,500	3,500	500					22,500
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	$1,166,559	$1,090,208	$1,269,405	$1,345,104	$1,202,280	$1,291,979	$1,170,730	$1,205,985	$1,275,952	$1,225,175	$1,234,465	$1,396,718	$14,874,561
Production - Intermediate	$915,866	$857,282	$962,407	$935,145	$865,206	$1,022,502	$955,393	$925,275	$859,316	$976,954	$1,302,518	$1,092,748	$11,670,611
Production - Peaking	$66,866	$39,521	$73,016	$81,513	$56,282	$88,259	$142,679	$83,887	$44,703	$42,378	$51,457	$49,319	$819,881
Production - Solar	$137,643	$137,004	$137,827	$137,705	$137,370	$137,695	$137,992	$137,357	$137,597	$137,547	$137,167	$137,736	$1,650,640
Transmission	$186,267	$231,128	$253,166	$268,237	$259,919	$201,901	$236,747	$210,904	$197,872	$242,116	$236,714	$214,626	$2,739,597
Distribution	$1,058,822	$1,036,571	$1,091,737	$1,178,544	$1,048,625	$1,047,580	$1,420,395	$1,197,681	$1,205,813	$981,795	$958,628	$1,002,815	$13,229,006
4. Retail Energy Jurisdictional Factors													
Production - Base	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
Production - Intermediate	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	
Production - Peaking	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	
Production - Solar	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
Production - General	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
Production - Intermediate	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	
Production - Peaking	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	
Production - Solar	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
Transmission	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	
6. Jurisdictional Recoverable Costs													
Production - Base	$1,921,483	$1,877,825	$2,181,453	$2,109,874	$2,071,578	$2,084,780	$1,925,598	$2,053,861	$2,169,892	$2,020,515	$1,990,318	$2,240,523	$24,647,700
Production - Intermediate	$1,087,175	$1,007,927	$1,145,460	$1,071,989	$1,104,235	$1,136,721	$1,078,606	$1,044,013	$1,007,908	$1,127,365	$1,394,325	$1,195,525	$13,401,249
Production - Peaking	$103,968	$61,800	$222,299	$96,772	$68,292	$109,113	$149,363	$93,019	$88,794	$59,714	$62,661	$71,080	$1,176,874
Production - Solar	$132,035	$131,422	$132,212	$132,095	$146,129	$135,435	$135,720	$132,240	$131,991	$131,943	$131,579	$132,124	$1,604,925
Transmission	$164,812	$204,505	$224,005	$237,340	$229,980	$178,645	$209,477	$186,611	$175,079	$214,228	$209,447	$189,904	$2,424,032
Distribution	$1,058,822	$1,036,571	$1,091,737	$1,178,544	$1,048,625	$1,047,580	$1,420,395	$1,197,681	$1,205,813	$981,795	$958,628	$1,002,815	$13,229,006
7. Total Jurisdictional Recoverable Costs for O&M Activities	$4,468,295	$4,310,051	$4,997,165	$4,826,613	$4,668,839	$4,692,274	$4,919,158	$4,707,424	$4,779,478	$4,535,559	$4,746,958	$4,831,971	$56,483,786

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

For the Period of: January 2026 Through December 2026

Capital Projects	Strata	(1) Jan - 2026	(2) Feb - 2026	(3) Mar - 2026	(4) Apr - 2026	(5) May - 2026	(6) Jun - 2026	(7) Jul - 2026	(8) Aug - 2026	(9) Sep - 2026	(10) Oct - 2026	(11) Nov - 2026	(12) Dec - 2026	(13) Total
2 - Low NOX Burner Technology	Base	$155,067	$154,577	$154,086	$153,595	$153,104	$152,614	$152,123	$151,632	$151,141	$150,651	$150,160	$149,669	$1,828,419
2 - Low NOX Burner Technology	Peaking	$16,984	$16,918	$16,853	$16,787	$16,721	$16,656	$16,590	$16,524	$16,459	$16,393	$16,327	$16,262	$199,475
3 - Continuous Emission Monitoring Systems	Base	$42,188	$42,053	$41,918	$41,782	$41,647	$41,512	$41,377	$41,242	$41,107	$40,972	$40,837	$40,702	$497,338
3 - Continuous Emission Monitoring Systems	Intermediate	$31,461	$31,354	$31,248	$31,142	$31,035	$30,929	$30,823	$30,718	$30,612	$30,506	$30,401	$30,295	$370,524
3 - Continuous Emission Monitoring Systems	Peaking	$16,899	$16,848	$16,798	$16,747	$16,697	$16,646	$16,596	$16,545	$16,494	$16,444	$16,393	$16,343	$199,451
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$5,968	$5,945	$5,922	$5,898	$5,875	$5,852	$5,829	$5,805	$5,782	$5,759	$5,736	$5,713	$70,084
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$65,800	$65,706	$65,613	$65,520	$65,426	$65,333	$65,240	$65,146	$65,053	$64,960	$64,866	$64,773	$783,436
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$33,642	$33,557	$33,471	$33,386	$33,300	$33,215	$33,129	$33,044	$32,958	$32,873	$32,788	$32,702	$398,066
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$42,323	$42,085	$41,846	$41,608	$41,370	$41,132	$40,893	$40,655	$40,417	$40,179	$39,940	$36,880	$489,329
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$2,648
8 - Oil Spill Cleanup/Response Equipment	Distribution	$22	$22	$22	$22	$22	$21	$21	$21	$21	$21	$21	$21	$257
8 - Oil Spill Cleanup/Response Equipment	General	$29	$29	$29	$29	$29	$29	$29	$29	$28	$28	$28	$28	$343
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$5,900	$5,892	$5,885	$5,878	$5,870	$5,861	$5,850	$5,838	$5,825	$5,811	$5,798	$5,785	$70,192
8 - Oil Spill Cleanup/Response Equipment	Peaking	$147	$146	$146	$145	$144	$144	$143	$143	$142	$142	$141	$141	$1,723
10 - Relocate Storm Water Runoff	Base	$429	$428	$427	$425	$424	$422	$421	$420	$418	$417	$415	$414	$5,060
11 - Air Quality Compliance	Base	$13,007,585	$12,972,662	$12,935,362	$12,896,098	$12,856,060	$12,816,037	$12,776,004	$12,735,847	$12,695,632	$12,655,403	$12,615,234	$12,575,081	$153,537,004
11 - Air Quality Compliance	General	$54	$54	$53	$53	$53	$53	$53	$53	$52	$52	$52	$52	$635
11 - Air Quality Compliance	Intermediate	$1,561,191	$1,557,599	$1,554,112	$1,550,619	$1,546,954	$1,543,268	$1,539,646	$1,535,831	$1,531,919	$1,527,983	$1,524,190	$1,520,444	$18,493,756
11 - Air Quality Compliance	Peaking	$2,180,839	$2,174,698	$2,168,118	$2,161,175	$2,154,089	$2,147,005	$2,139,920	$2,132,811	$2,125,692	$2,118,570	$2,111,459	$2,104,351	$25,718,727
11 - Air Quality Compliance	Transmission	$37,494	$37,418	$37,343	$37,268	$37,193	$37,117	$37,042	$36,967	$36,892	$36,816	$36,741	$36,666	$444,956
12 - Scherer Discharge Pipeline	Base	$2,143	$2,136	$2,130	$2,123	$2,116	$2,110	$2,103	$2,097	$2,090	$2,083	$2,077	$2,070	$25,278
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$44,430	$44,672	$44,808	$45,283	$46,068	$46,834	$47,291	$47,415	$47,563	$47,642	$47,608	$47,579	$557,193
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$0	$0	($0)	($0)	($0)
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$6,863	$6,853	$6,842	$6,832	$6,821	$6,811	$6,800	$6,790	$6,779	$6,769	$6,758	$6,748	$81,668
20 - Wastewater Discharge Elimination & Reuse	Peaking	$5,425	$5,408	$5,391	$5,374	$5,358	$5,341	$5,324	$5,307	$5,291	$5,274	$5,257	$5,143	$63,892
21 - St. Lucie Turtle Nets	Base	$62,822	$65,261	$65,172	$65,084	$64,996	$64,908	$64,820	$64,732	$64,644	$64,556	$64,468	$64,380	$775,843
22 - Pipeline Integrity Management	Base	$2,554	$2,550	$2,547	$2,543	$2,539	$2,535	$2,531	$2,528	$2,524	$2,520	$2,516	$2,512	$30,399
22 - Pipeline Integrity Management	Intermediate	$18,286	$18,247	$18,208	$18,170	$18,131	$18,092	$18,053	$18,014	$17,976	$17,937	$17,898	$17,859	$216,871
22 - Pipeline Integrity Management	Peaking	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$128,962	$128,705	$128,555	$128,408	$128,158	$127,909	$127,662	$127,412	$127,159	$127,015	$126,873	$126,626	$1,533,444
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$21,685	$21,667	$21,648	$21,633	$21,614	$21,597	$21,580	$21,537	$21,514	$21,494	$21,481	$21,474	$258,894
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$2,215	$2,212	$2,209	$2,207	$2,204	$2,201	$2,198	$2,195	$2,192	$2,190	$2,187	$2,184	$26,394
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$90,274	$90,197	$90,121	$90,047	$89,957	$89,847	$89,710	$89,550	$89,377	$89,197	$89,012	$88,840	$1,076,130
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$47,359	$47,108	$46,858	$46,608	$46,358	$46,109	$45,861	$45,612	$45,365	$45,117	$44,870	$44,624	$551,848
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$31,752	$31,698	$31,643	$31,589	$31,535	$31,481	$31,427	$31,372	$31,318	$31,264	$31,210	$31,156	$377,445
24 - Manatee Reburn	Base	$147,784	$147,443	$147,101	$146,760	$146,418	$146,077	$145,736	$145,394	$145,053	$144,711	$144,370	$144,028	$1,750,876
26 - UST Remove/Replacement	General	$567	$566	$564	$563	$562	$560	$559	$558	$557	$555	$554	$553	$6,718
27 - Lowest Quality Water Source	Base	$118,194	$118,322	$122,062	$125,964	$125,814	$125,664	$125,537	$125,219	$124,819	$124,400	$124,061	$123,743	$1,483,818
27 - Lowest Quality Water Source	Intermediate	$230,908	$230,340	$229,772	$229,204	$228,636	$228,068	$227,499	$226,931	$226,363	$225,795	$225,227	$224,659	$2,733,402
27 - Lowest Quality Water Source	Peaking	$22,469	$22,488	$23,175	$23,891	$23,859	$23,830	$23,797	$23,734	$23,655	$23,572	$23,504	$23,441	$281,414
28 - CWA 316(b) Phase II Rule	Intermediate	$45,430	$45,642	$45,970	$46,318	$46,683	$47,054	$47,421	$47,779	$48,132	$48,490	$48,854	$49,294	$567,066
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$120,834	$123,245	$126,502	$129,661	$131,874	$134,083	$136,289	$138,491	$140,962	$143,230	$145,023	$146,812	$1,617,006
35 - Martin Plant Drinking Water System Compliance	Intermediate	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
35 - Martin Plant Drinking Water System Compliance	Peaking	$1,806	$1,800	$1,795	$1,789	$1,783	$1,778	$1,772	$1,767	$1,761	$1,756	$1,750	$1,744	$21,301
36 - Low-Level Radioactive Waste Storage	Base	$128,935	$128,677	$128,419	$128,161	$127,903	$127,645	$127,387	$127,129	$126,871	$126,612	$126,354	$126,096	$1,530,189
37 - DeSoto Next Generation Solar Energy Center	Solar	$855,263	$845,474	$842,576	$839,680	$838,492	$837,468	$834,564	$831,706	$830,603	$829,547	$826,714	$823,993	$10,036,079
38 - Space Coast Next Generation Solar Energy Center	Solar	$469,892	$465,120	$463,226	$461,333	$459,439	$457,545	$455,651	$453,757	$451,862	$449,968	$448,073	$446,178	$5,482,044
39 - Martin Next Generation Solar Energy Center	Intermediate	$2,716,598	$2,701,285	$2,692,317	$2,683,349	$2,674,381	$2,665,413	$2,656,444	$2,647,476	$2,638,508	$2,629,540	$2,620,572	$2,611,603	$31,937,486
41 - Manatee Temporary Heating System	Distribution	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$20,668
41 - Manatee Temporary Heating System	Intermediate	$61,275	$61,034	$60,793	$60,553	$60,312	$60,071	$59,830	$59,589	$59,348	$59,107	$58,867	$58,626	$719,405
41 - Manatee Temporary Heating System	Transmission	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$631,091	$629,829	$630,444	$631,102	$629,912	$630,529	$631,094	$629,767	$630,309	$630,865	$629,608	$630,204	$7,564,754
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$1,116	$1,114	$1,112	$1,110	$1,108	$1,106	$1,104	$1,102	$1,100	$1,098	$1,096	$1,094	$13,262
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
47 - NPDES Permit Renewal Requirements	Base	$127,256	$126,813	$126,370	$125,927	$125,483	$125,040	$124,597	$124,153	$123,710	$123,267	$122,824	$122,380	$1,497,820
47 - NPDES Permit Renewal Requirements	Intermediate	$32,398	$32,305	$32,212	$32,120	$32,027	$31,934	$31,841	$31,748	$31,655	$31,562	$31,469	$31,376	$382,648
47 - NPDES Permit Renewal Requirements	Peaking	$39,151	$38,976	$38,802	$38,628	$38,454	$38,279	$38,105	$37,931	$37,756	$37,582	$37,408	$37,233	$458,305
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$42,293	$42,167	$42,041	$41,915	$41,789	$41,663	$41,537	$41,411	$41,285	$41,159	$41,032	$40,906	$499,199
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$56,681	$60,199	$64,210	$68,336	$71,941	$75,925	$80,017	$83,218	$85,918	$88,498	$92,157	$96,193	$923,292
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$7,822	$7,799	$7,776	$7,752	$7,729	$7,706	$7,683	$7,659	$7,636	$7,613	$7,589	$7,566	$92,330
54 - Coal Combustion Residuals	Base	$2,008,916	$1,969,519	$1,965,794	$1,962,076	$1,958,167	$1,954,261	$1,950,352	$1,946,413	$1,942,461	$1,938,505	$1,934,563	$1,930,396	$23,461,423
54 - Coal Combustion Residuals	Distribution	$176	$176	$175	$175	$174	$174	$174	$173	$173	$172	$172	$171	$2,085

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals	Intermediate	$1,798,915	$1,802,844	$1,801,905	$1,801,036	$1,799,969	$1,799,093	$1,798,280	$1,797,072	$1,795,636	$1,794,145	$1,793,185	$1,792,205	$21,574,285
54 - Coal Combustion Residuals	Peaking	($14,662)	($11,752)	($11,717)	($11,681)	($11,681)	($11,679)	($11,678)	($11,683)	($11,690)	($11,698)	($11,704)	($11,709)	($143,335)
123 - The Protected Species Project	Intermediate	$7,520	$8,479	$9,462	$10,492	$12,460	$14,370	$15,277	$16,134	$16,960	$17,787	$18,614	$19,233	$166,790
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$2,958,846	$2,954,038	$2,949,232	$2,944,436	$2,939,635	$2,934,833	$2,930,039	$2,925,241	$2,920,438	$2,915,638	$2,910,834	$2,906,032	$35,189,243
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$0	$0	$0	($0)	$0	$0	($0)	$0	($0)	$0	($0)	$0	$0
401 - Air Quality Assurance Testing	Base	$891	$885	$879	$872	$866	$859	$853	$847	$840	$834	$828	$821	$10,275
401 - Air Quality Assurance Testing	Peaking	$165	$164	$162	$161	$160	$159	$158	$157	$155	$154	$153	$152	$1,900
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$305,699	$304,665	$303,632	$302,598	$301,564	$300,531	$299,497	$298,463	$297,430	$296,396	$295,362	$294,329	$3,600,166
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$47,470	$47,309	$47,148	$46,987	$46,825	$46,664	$46,503	$46,342	$46,181	$46,020	$45,859	$45,698	$559,006
403 - GCEC 7 Flue Gas Conditioning	Base	$12,909	$12,869	$12,829	$12,789	$12,749	$12,709	$12,669	$12,630	$12,590	$12,550	$12,510	$12,470	$152,273
403 - GCEC 7 Flue Gas Conditioning	Peaking	$2,388	$2,380	$2,373	$2,365	$2,358	$2,351	$2,343	$2,336	$2,329	$2,321	$2,314	$2,306	$28,164
408 - GCEC Cooling Tower Cell	Base	$4,580	$4,566	$4,551	$4,537	$4,523	$4,509	$4,495	$4,481	$4,467	$4,452	$4,438	$4,424	$54,023
408 - GCEC Cooling Tower Cell	Peaking	$847	$844	$842	$839	$837	$834	$831	$829	$826	$824	$821	$818	$9,992
410 - GCEC Diesel Fuel Oil Remediation	Base	$64	$64	$63	$63	$62	$62	$61	$61	$60	$60	$59	$58	$737
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$12	$12	$12	$12	$12	$11	$11	$11	$11	$11	$11	$11	$136
413 - Sodium Injection System	Base	$1,160	$1,156	$1,153	$1,149	$1,146	$1,142	$1,139	$1,135	$1,131	$1,128	$1,124	$1,121	$13,684
413 - Sodium Injection System	Peaking	$215	$214	$213	$213	$212	$211	$211	$210	$209	$209	$208	$207	$2,531
414 - Smith Stormwater Collection System	Intermediate	$8,752	$8,687	$8,623	$8,558	$8,494	$8,429	$8,365	$8,300	$8,235	$8,171	$8,106	$8,042	$100,762
415 - Smith Waste Water Treatment Facility	Intermediate	$7,100	$7,085	$7,070	$7,055	$7,040	$7,025	$7,009	$6,994	$6,979	$6,964	$6,949	$6,934	$84,204
416 - Daniel Ash Management Project	Base	$123,593	$141,936	$141,451	$140,967	$140,483	$139,999	$139,514	$139,030	$138,546	$138,062	$137,577	$137,093	$1,658,250
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$708,445	$705,987	$703,529	$701,071	$698,613	$696,154	$693,696	$691,238	$688,780	$686,322	$683,864	$681,406	$8,339,105
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$1,151	$1,148	$1,144	$1,141	$1,137	$1,134	$1,130	$1,127	$1,123	$1,120	$1,116	$1,113	$13,584
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$112,051	$111,660	$111,270	$110,880	$110,490	$110,100	$109,710	$109,320	$108,930	$108,540	$108,150	$107,760	$1,318,864
422 - Precipitator Upgrades for CAM Compliance	Base	$65,716	$65,513	$65,310	$65,107	$64,904	$64,701	$64,498	$64,295	$64,092	$63,889	$63,686	$63,483	$775,190
422 - Precipitator Upgrades for CAM Compliance	Peaking	$12,155	$12,117	$12,079	$12,042	$12,004	$11,967	$11,929	$11,892	$11,854	$11,817	$11,779	$11,742	$143,377
427 - General Water Quality	Base	$167,095	$166,630	$166,165	$165,700	$165,235	$164,770	$164,305	$163,840	$163,375	$162,910	$162,445	$161,980	$1,974,451
427 - General Water Quality	General	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
427 - General Water Quality	Intermediate	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$26	$26	$321
427 - General Water Quality	Peaking	$30,905	$30,819	$30,733	$30,647	$30,561	$30,475	$30,389	$30,303	$30,217	$30,131	$30,045	$29,959	$365,188
427 - General Water Quality	Transmission	$3,187	$3,182	$3,176	$3,171	$3,165	$3,160	$3,155	$3,149	$3,144	$3,138	$3,133	$3,127	$37,887
Emissions Allowances	Base	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($24)
Smith Units 1 & 2 Reg Asset	Intermediate	$193,473	$192,576	$191,680	$190,783	$189,886	$188,989	$188,092	$187,195	$186,298	$185,401	$184,504	$183,607	$2,262,483
	Total	$32,098,255	$32,003,086	$31,935,530	$31,866,402	$31,790,488	$31,717,034	$31,640,511	$31,559,853	$31,482,046	$31,403,903	$31,323,523	$31,242,199	$380,062,831

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Me
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy
2 - Low NOX Burner Technology	Base	$1,828,419	95.925995%	$1,753,929	$1,753,929
2 - Low NOX Burner Technology	Peaking	$199,475	94.516764%	$188,537	$188,537
3 - Continuous Emission Monitoring Systems	Base	$497,338	95.925995%	$477,077	$477,077
3 - Continuous Emission Monitoring Systems	Intermediate	$370,524	95.353018%	$353,306	$353,306
3 - Continuous Emission Monitoring Systems	Peaking	$199,451	94.516764%	$188,515	$188,515
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$70,084	95.925995%	$67,228	$8,067
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$783,436	96.917134%	$759,284	$91,114
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$398,066	95.353018%	$379,568	$45,548
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$489,329	94.516764%	$462,498	$55,500
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	95.925995%	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$2,648	95.925995%	$2,540	$305
8 - Oil Spill Cleanup/Response Equipment	Distribution	$257	100.000000%	$257	$0
8 - Oil Spill Cleanup/Response Equipment	General	$343	96.917134%	$333	$40
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$70,192	95.353018%	$66,931	$8,032
8 - Oil Spill Cleanup/Response Equipment	Peaking	$1,723	94.516764%	$1,629	$195
10 - Relocate Storm Water Runoff	Base	$5,060	95.925995%	$4,854	$582
11 - Air Quality Compliance	Base	$153,537,004	95.925995%	$147,281,899	$17,673,828
11 - Air Quality Compliance	General	$635	96.917134%	$615	$615
11 - Air Quality Compliance	Intermediate	$18,493,756	95.353018%	$17,634,355	$2,116,123
11 - Air Quality Compliance	Peaking	$25,718,727	94.516764%	$24,308,509	$2,917,021
11 - Air Quality Compliance	Transmission	$444,956	88.481311%	$393,703	$0
12 - Scherer Discharge Pipeline	Base	$25,278	95.925995%	$24,248	$2,910
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$557,193	100.000000%	$557,193	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	96.917134%	($0)	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$81,668	88.481311%	$72,261	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$63,892	94.516764%	$60,388	$7,247
21 - St. Lucie Turtle Nets	Base	$775,843	95.925995%	$744,235	$89,308
22 - Pipeline Integrity Management	Base	$30,399	95.925995%	$29,161	$3,499
22 - Pipeline Integrity Management	Intermediate	$216,871	95.353018%	$206,793	$24,815
22 - Pipeline Integrity Management	Peaking	($0)	94.516764%	($0)	($0)
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$1,533,444	95.925995%	$1,470,972	$176,517
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$258,894	100.000000%	$258,894	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$26,394	96.917134%	$25,580	$3,070
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$1,076,130	95.353018%	$1,026,123	$123,135
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$551,848	94.516764%	$521,589	$62,591
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$377,445	88.481311%	$333,968	$0
24 - Manatee Reburn	Base	$1,750,876	95.925995%	$1,679,545	$1,679,545
26 - UST Remove/Replacement	General	$6,718	96.917134%	$6,511	$781
27 - Lowest Quality Water Source	Base	$1,483,818	95.925995%	$1,423,367	$170,804
27 - Lowest Quality Water Source	Intermediate	$2,733,402	95.353018%	$2,606,381	$312,766
27 - Lowest Quality Water Source	Peaking	$281,414	94.516764%	$265,984	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$567,066	95.353018%	$540,714	$64,886
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$1,617,006	95.925995%	$1,551,130	$186,136
35 - Martin Plant Drinking Water System Compliance	Intermediate	($0)	95.353018%	($0)	($0)
35 - Martin Plant Drinking Water System Compliance	Peaking	$21,301	94.516764%	$20,133	$2,416
36 - Low-Level Radioactive Waste Storage	Base	$1,530,189	95.925995%	$1,467,849	$176,142
37 - DeSoto Next Generation Solar Energy Center	Solar	$10,036,079	95.925995%	$9,627,209	$1,155,265
38 - Space Coast Next Generation Solar Energy Center	Solar	$5,482,044	95.925995%	$5,258,705	$631,045
39 - Martin Next Generation Solar Energy Center	Intermediate	$31,937,486	95.353018%	$30,453,357	$3,654,403
41 - Manatee Temporary Heating System	Distribution	$20,668	100.000000%	$20,668	$0
41 - Manatee Temporary Heating System	Intermediate	$719,405	95.353018%	$685,975	$82,317

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Me
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy
41 - Manatee Temporary Heating System	Transmission	$0	88.481311%	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,564,754	95.925995%	$7,256,566	$870,788
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	95.353018%	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$13,262	95.353018%	$12,645	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	94.516764%	($0)	$0
47 - NPDES Permit Renewal Requirements	Base	$1,497,820	95.925995%	$1,436,799	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$382,648	95.353018%	$364,866	$0
47 - NPDES Permit Renewal Requirements	Peaking	$458,305	94.516764%	$433,175	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$499,199	95.925995%	$478,862	$57,463
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$923,292	95.353018%	$880,387	$105,646
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$92,330	94.516764%	$87,268	$10,472
54 - Coal Combustion Residuals	Base	$23,461,423	95.925995%	$22,505,604	$2,700,672
54 - Coal Combustion Residuals	Distribution	$2,085	100.000000%	$2,085	$0
54 - Coal Combustion Residuals	Intermediate	$21,574,285	95.353018%	$20,571,732	$2,468,608
54 - Coal Combustion Residuals	Peaking	($143,335)	94.516764%	($135,475)	($16,257)
123 - The Protected Species Project	Intermediate	$166,790	95.353018%	$159,039	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$35,189,243	95.925995%	$33,755,631	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$0	95.353018%	$0	$0
401 - Air Quality Assurance Testing	Base	$10,275	95.925995%	$9,856	$1,183
401 - Air Quality Assurance Testing	Peaking	$1,900	94.516764%	$1,796	$216
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$3,600,166	95.925995%	$3,453,495	$414,419
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$559,006	94.516764%	$528,354	$63,402
403 - GCEC 7 Flue Gas Conditioning	Base	$152,273	95.925995%	$146,069	$17,528
403 - GCEC 7 Flue Gas Conditioning	Peaking	$28,164	94.516764%	$26,620	$3,194
408 - GCEC Cooling Tower Cell	Base	$54,023	95.925995%	$51,822	$6,219
408 - GCEC Cooling Tower Cell	Peaking	$9,992	94.516764%	$9,444	$1,133
410 - GCEC Diesel Fuel Oil Remediation	Base	$737	95.925995%	$707	$85
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$136	94.516764%	$129	$15
413 - Sodium Injection System	Base	$13,684	95.925995%	$13,127	$1,575
413 - Sodium Injection System	Peaking	$2,531	94.516764%	$2,392	$287
414 - Smith Stormwater Collection System	Intermediate	$100,762	95.353018%	$96,080	$11,530
415 - Smith Waste Water Treatment Facility	Intermediate	$84,204	95.353018%	$80,291	$9,635
416 - Daniel Ash Management Project	Base	$1,658,250	95.925995%	$1,590,693	$190,883
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$8,339,105	95.925995%	$7,999,370	$959,924
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$13,584	95.353018%	$12,953	$1,554
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$1,318,864	94.516764%	$1,246,547	$149,586
422 - Precipitator Upgrades for CAM Compliance	Base	$775,190	95.925995%	$743,609	$89,233
422 - Precipitator Upgrades for CAM Compliance	Peaking	$143,377	94.516764%	$135,515	$16,262
427 - General Water Quality	Base	$1,974,451	95.925995%	$1,894,011	$227,281
427 - General Water Quality	General	($0)	96.917134%	($0)	$0
427 - General Water Quality	Intermediate	$321	95.353018%	$306	$37
427 - General Water Quality	Peaking	$365,188	94.516764%	$345,164	$41,420
427 - General Water Quality	Transmission	$37,887	88.481311%	$33,523	$0
Emissions Allowances	Base	($24)	95.925995%	($23)	$0
Smith Units 1 & 2 Reg Asset	Intermediate	$2,262,483	95.353018%	$2,157,346	$258,881
	Total	$380,062,831		$363,652,880	$43,150,806

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

For the Period of: Jar

		(5)	(6)
Capital Projects	Strata	Method of Classification	
		CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	$0	$0
2 - Low NOX Burner Technology	Peaking	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$59,161	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$668,170	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$334,020	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$406,999	$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$2,235	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$0	$257
8 - Oil Spill Cleanup/Response Equipment	General	$293	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$58,899	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$1,433	$0
10 - Relocate Storm Water Runoff	Base	$4,271	$0
11 - Air Quality Compliance	Base	$129,608,071	$0
11 - Air Quality Compliance	General	$0	$0
11 - Air Quality Compliance	Intermediate	$15,518,232	$0
11 - Air Quality Compliance	Peaking	$21,391,488	$0
11 - Air Quality Compliance	Transmission	$393,703	$0
12 - Scherer Discharge Pipeline	Base	$21,338	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$0	$557,193
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$72,261	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$53,142	$0
21 - St. Lucie Turtle Nets	Base	$654,927	$0
22 - Pipeline Integrity Management	Base	$25,662	$0
22 - Pipeline Integrity Management	Intermediate	$181,978	$0
22 - Pipeline Integrity Management	Peaking	($0)	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$1,294,455	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$0	$258,894
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$22,511	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$902,988	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$458,998	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$333,968	$0
24 - Manatee Reburn	Base	$0	$0
26 - UST Remove/Replacement	General	$5,729	$0
27 - Lowest Quality Water Source	Base	$1,252,563	$0
27 - Lowest Quality Water Source	Intermediate	$2,293,615	$0
27 - Lowest Quality Water Source	Peaking	$265,984	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$475,829	$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$1,364,994	$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	($0)	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$17,717	$0
36 - Low-Level Radioactive Waste Storage	Base	$1,291,707	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$8,471,944	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$4,627,660	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$26,798,954	$0
41 - Manatee Temporary Heating System	Distribution	$0	$20,668
41 - Manatee Temporary Heating System	Intermediate	$603,658	$0

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

For the Period of: Jar

		(5)	(6)
Capital Projects	Strata	thod of Classification	
		CP Demand	GCP Demand
41 - Manatee Temporary Heating System	Transmission	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$6,385,778	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$12,645	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	$0
47 - NPDES Permit Renewal Requirements	Base	$1,436,799	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$364,866	$0
47 - NPDES Permit Renewal Requirements	Peaking	$433,175	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$421,398	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$774,740	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$76,795	$0
54 - Coal Combustion Residuals	Base	$19,804,931	$0
54 - Coal Combustion Residuals	Distribution	$0	$2,085
54 - Coal Combustion Residuals	Intermediate	$18,103,124	$0
54 - Coal Combustion Residuals	Peaking	($119,218)	$0
123 - The Protected Species Project	Intermediate	$159,039	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$33,755,631	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$0	$0
401 - Air Quality Assurance Testing	Base	$8,673	$0
401 - Air Quality Assurance Testing	Peaking	$1,581	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$3,039,075	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$464,952	$0
403 - GCEC 7 Flue Gas Conditioning	Base	$128,541	$0
403 - GCEC 7 Flue Gas Conditioning	Peaking	$23,425	$0
408 - GCEC Cooling Tower Cell	Base	$45,603	$0
408 - GCEC Cooling Tower Cell	Peaking	$8,311	$0
410 - GCEC Diesel Fuel Oil Remediation	Base	$622	$0
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$113	$0
413 - Sodium Injection System	Base	$11,551	$0
413 - Sodium Injection System	Peaking	$2,105	$0
414 - Smith Stormwater Collection System	Intermediate	$84,550	$0
415 - Smith Waste Water Treatment Facility	Intermediate	$70,656	$0
416 - Daniel Ash Management Project	Base	$1,399,810	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$7,039,445	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$11,399	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$1,096,962	$0
422 - Precipitator Upgrades for CAM Compliance	Base	$654,376	$0
422 - Precipitator Upgrades for CAM Compliance	Peaking	$119,253	$0
427 - General Water Quality	Base	$1,666,730	$0
427 - General Water Quality	General	($0)	$0
427 - General Water Quality	Intermediate	$270	$0
427 - General Water Quality	Peaking	$303,744	$0
427 - General Water Quality	Transmission	$33,523	$0
Emissions Allowances	Base	($23)	$0
Smith Units 1 & 2 Reg Asset	Intermediate	$1,898,464	$0
	Total	$319,662,976	$839,098

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Total of Capital Projects	$32,098,255	$32,003,086	$31,935,530	$31,866,402	$31,790,488	$31,717,034	$31,640,511	$31,559,853	$31,482,046	$31,403,903	$31,323,523	$31,242,199	$380,062,831
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$21,082,238	$21,018,859	$20,973,863	$20,927,031	$20,872,281	$20,819,369	$20,766,384	$20,711,170	$20,657,933	$20,604,584	$20,549,096	$20,495,169	$249,477,977
Production - Intermediate	$6,902,099	$6,889,615	$6,879,343	$6,869,321	$6,859,347	$6,849,848	$6,839,549	$6,827,687	$6,814,948	$6,802,013	$6,790,830	$6,779,931	$82,104,530
Production - Peaking	$2,572,767	$2,568,043	$2,560,673	$2,552,971	$2,544,341	$2,535,719	$2,527,092	$2,518,405	$2,509,690	$2,500,969	$2,492,276	$2,480,672	$30,363,620
Production - Solar	$1,325,155	$1,310,594	$1,305,802	$1,301,013	$1,297,931	$1,295,014	$1,290,215	$1,285,463	$1,282,465	$1,279,514	$1,274,787	$1,270,171	$15,518,123
General	$68,664	$68,567	$68,469	$68,371	$68,274	$68,176	$68,078	$67,981	$67,883	$67,785	$67,687	$67,590	$817,525
Transmission	$79,296	$79,151	$79,005	$78,860	$78,715	$78,569	$78,424	$78,278	$78,133	$77,988	$77,842	$77,697	$941,957
Distribution	$68,035	$68,258	$68,375	$68,835	$69,600	$70,339	$70,769	$70,869	$70,994	$71,051	$71,005	$70,968	$839,098
4. Retail Energy Jurisdictional Factors													
Production - Base	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
Production - Intermediate	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	
Production - Peaking	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	
Production - Solar	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
General	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	
Transmission	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
6. Jurisdictional Recoverable Costs													
Production - Base	$20,223,347	$20,162,550	$20,119,386	$20,074,463	$20,021,943	$19,971,187	$19,920,360	$19,867,396	$19,816,328	$19,765,152	$19,711,925	$19,660,195	$239,314,232
Production - Intermediate	$6,581,360	$6,569,455	$6,559,661	$6,550,105	$6,540,594	$6,531,537	$6,521,716	$6,510,406	$6,498,259	$6,485,925	$6,475,261	$6,464,869	$78,289,147
Production - Peaking	$2,431,697	$2,427,231	$2,420,265	$2,412,985	$2,404,829	$2,396,680	$2,388,526	$2,380,315	$2,372,078	$2,363,835	$2,355,619	$2,344,651	$28,698,711
Production - Solar	$1,271,168	$1,257,200	$1,252,604	$1,248,010	$1,245,053	$1,242,255	$1,237,651	$1,233,093	$1,230,217	$1,227,387	$1,222,852	$1,218,424	$14,885,914
General	$66,548	$66,453	$66,358	$66,264	$66,169	$66,074	$65,980	$65,885	$65,790	$65,695	$65,601	$65,506	$792,322
Transmission	$70,162	$70,034	$69,905	$69,776	$69,648	$69,519	$69,390	$69,262	$69,133	$69,004	$68,876	$68,747	$833,456
Distribution	$68,035	$68,258	$68,375	$68,835	$69,600	$70,339	$70,769	$70,869	$70,994	$71,051	$71,005	$70,968	$839,098
7. Total Jurisdictional Recoverable Costs for Capital Projects	$30,712,316	$30,621,181	$30,556,554	$30,490,438	$30,417,836	$30,347,591	$30,274,392	$30,197,225	$30,122,799	$30,048,049	$29,971,138	$29,893,361	$363,652,880

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
2 - Low NOX Burner Technology														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	
3 Less Accumulated Depreciation	$2,306,073	$2,341,387	$2,376,701	$2,412,015	$2,447,329	$2,482,643	$2,517,957	$2,553,271	$2,588,585	$2,623,899	$2,659,213	$2,694,527	$2,729,841	
a Less Capital Recovery Unamortized Balance	($5,676,276)	($5,646,712)	($5,617,148)	($5,587,584)	($5,558,020)	($5,528,456)	($5,498,892)	($5,469,328)	($5,439,764)	($5,410,200)	($5,380,636)	($5,351,072)	($5,321,508)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$11,955,886	$11,891,008	$11,826,130	$11,761,252	$11,696,374	$11,631,496	$11,566,618	$11,501,740	$11,436,862	$11,371,984	$11,307,106	$11,242,228	$11,177,350	
6 Average Net Investment		$11,923,447	$11,858,569	$11,793,691	$11,728,813	$11,663,935	$11,599,057	$11,534,179	$11,469,301	$11,404,423	$11,339,545	$11,274,667	$11,209,789	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$73,861	$73,459	$73,058	$72,656	$72,254	$71,852	$71,450	$71,048	$70,646	$70,244	$69,842	$69,440	$859,811
b Debt Component (Line 6 x debt rate) (c) (f)		$16,328	$16,239	$16,150	$16,061	$15,973	$15,884	$15,795	$15,706	$15,617	$15,528	$15,440	$15,351	$190,072
8 Investment Expenses														
a Depreciation (d)		$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$423,769
b Amortization (e)		$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$354,767
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$155,067	$154,577	$154,086	$153,595	$153,104	$152,614	$152,123	$151,632	$151,141	$150,651	$150,160	$149,669	$1,828,419

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
2 - Low NOX Burner Technology														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	
3 Less Accumulated Depreciation	$6,187	$6,270	$6,353	$6,437	$6,520	$6,604	$6,687	$6,771	$6,854	$6,937	$7,021	$7,104	$7,188	
a Less Capital Recovery Unamortized Balance	($1,087,448)	($1,078,848)	($1,070,249)	($1,061,649)	($1,053,049)	($1,044,449)	($1,035,849)	($1,027,249)	($1,018,649)	($1,010,049)	($1,001,449)	($992,849)	($984,249)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$1,101,738	$1,093,055	$1,084,371	$1,075,688	$1,067,004	$1,058,321	$1,049,638	$1,040,954	$1,032,271	$1,023,587	$1,014,904	$1,006,221	$997,537	
6 Average Net Investment		$1,097,396	$1,088,713	$1,080,029	$1,071,346	$1,062,663	$1,053,979	$1,045,296	$1,036,613	$1,027,929	$1,019,246	$1,010,562	$1,001,879	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,798	$6,744	$6,690	$6,637	$6,583	$6,529	$6,475	$6,421	$6,368	$6,314	$6,260	$6,206	$78,025
b Debt Component (Line 6 x debt rate) (c) (f)		$1,503	$1,491	$1,479	$1,467	$1,455	$1,443	$1,431	$1,420	$1,408	$1,396	$1,384	$1,372	$17,248
8 Investment Expenses														
a Depreciation (d)		$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	$1,001
b Amortization (e)		$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$103,199
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$16,984	$16,918	$16,853	$16,787	$16,721	$16,656	$16,590	$16,524	$16,459	$16,393	$16,327	$16,262	$199,475

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
3 - Continuous Emission Monitoring Systems														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($18,395)
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$4,428,670	$4,427,137	$4,425,604	$4,424,071	$4,422,538	$4,421,005	$4,419,472	$4,417,939	$4,416,407	$4,414,874	$4,413,341	$4,411,808	$4,410,275	
3 Less Accumulated Depreciation	$1,202,568	$1,446,355	$1,460,058	$1,473,754	$1,487,444	$1,501,128	$1,514,805	$1,528,476	$1,542,141	$1,555,800	$1,569,452	$1,583,099	$1,596,739	
a Less Capital Recovery Unamortized Balance	($103,809)	($332,064)	($330,240)	($328,417)	($326,593)	($324,769)	($322,946)	($321,122)	($319,299)	($317,475)	($315,652)	($313,828)	($312,004)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$3,329,911	$3,312,845	$3,295,786	$3,278,734	$3,261,687	$3,244,647	$3,227,613	$3,210,585	$3,193,564	$3,176,549	$3,159,540	$3,142,537	$3,125,541	
6 Average Net Investment		$3,321,378	$3,304,316	$3,287,260	$3,270,211	$3,253,167	$3,236,130	$3,219,099	$3,202,075	$3,185,056	$3,168,044	$3,151,039	$3,134,039	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,575	$20,469	$20,363	$20,258	$20,152	$20,047	$19,941	$19,836	$19,730	$19,625	$19,520	$19,414	$239,929
b Debt Component (Line 6 x debt rate) (c) (f)		$4,548	$4,525	$4,502	$4,478	$4,455	$4,432	$4,408	$4,385	$4,362	$4,338	$4,315	$4,292	$53,039
8 Investment Expenses														
a Depreciation (d)		$15,242	$15,235	$15,229	$15,223	$15,217	$15,210	$15,204	$15,198	$15,192	$15,185	$15,179	$15,173	$182,487
b Amortization (e)		$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$21,883
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$42,188	$42,053	$41,918	$41,782	$41,647	$41,512	$41,377	$41,242	$41,107	$40,972	$40,837	$40,702	$497,338

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($64,286)
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$3,126,078	$3,120,721	$3,115,363	$3,110,006	$3,104,649	$3,099,292	$3,093,935	$3,088,578	$3,083,220	$3,077,863	$3,072,506	$3,067,149	$3,061,792	
3 Less Accumulated Depreciation	$742,457	$746,135	$749,799	$753,447	$757,081	$760,701	$764,305	$767,895	$771,471	$775,031	$778,577	$782,108	$785,625	
a Less Capital Recovery Unamortized Balance	($176,266)	($173,158)	($170,050)	($166,942)	($163,833)	($160,725)	($157,617)	($154,509)	($151,401)	($148,292)	($145,184)	($142,076)	($138,968)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$2,559,888	$2,547,744	$2,535,615	$2,523,501	$2,511,401	$2,499,317	$2,487,246	$2,475,191	$2,463,150	$2,451,124	$2,439,113	$2,427,116	$2,415,134	
6 Average Net Investment		$2,553,816	$2,541,680	$2,529,558	$2,517,451	$2,505,359	$2,493,281	$2,481,219	$2,469,171	$2,457,137	$2,445,119	$2,433,115	$2,421,125	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$15,820	$15,745	$15,670	$15,595	$15,520	$15,445	$15,370	$15,296	$15,221	$15,147	$15,072	$14,998	$184,897
b Debt Component (Line 6 x debt rate) (c) (f)		$3,497	$3,481	$3,464	$3,447	$3,431	$3,414	$3,398	$3,381	$3,365	$3,348	$3,332	$3,315	$40,874
8 Investment Expenses														
a Depreciation (d)		$9,035	$9,021	$9,005	$8,991	$8,977	$8,962	$8,947	$8,932	$8,918	$8,903	$8,888	$8,874	$107,454
b Amortization (e)		$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$37,299
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$31,461	$31,354	$31,248	$31,142	$31,035	$30,929	$30,823	$30,718	$30,612	$30,506	$30,401	$30,295	$370,524

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		($284)	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($3,402)
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$727,919	$727,636	$727,352	$727,068	$726,785	$726,501	$726,218	$725,934	$725,651	$725,367	$725,084	$724,800	$724,517	
3 Less Accumulated Depreciation	($264,909)	($262,358)	($259,808)	($257,259)	($254,712)	($252,165)	($249,620)	($247,076)	($244,533)	($241,991)	($239,450)	($236,911)	($234,373)	
a Less Capital Recovery Unamortized Balance	($380,257)	($376,554)	($372,851)	($369,147)	($365,444)	($361,741)	($358,038)	($354,335)	($350,632)	($346,929)	($343,225)	($339,522)	($335,819)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$1,373,085	$1,366,547	$1,360,011	$1,353,475	$1,346,941	$1,340,408	$1,333,876	$1,327,345	$1,320,815	$1,314,287	$1,307,760	$1,301,233	$1,294,708	
6 Average Net Investment		$1,369,816	$1,363,279	$1,356,743	$1,350,208	$1,343,674	$1,337,142	$1,330,610	$1,324,080	$1,317,551	$1,311,023	$1,304,497	$1,297,971	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$8,486	$8,445	$8,405	$8,364	$8,324	$8,283	$8,243	$8,202	$8,162	$8,121	$8,081	$8,040	$99,155
b Debt Component (Line 6 x debt rate) (c) (f)		$1,876	$1,867	$1,858	$1,849	$1,840	$1,831	$1,822	$1,813	$1,804	$1,795	$1,786	$1,777	$21,919
8 Investment Expenses														
a Depreciation (d)		$2,835	$2,833	$2,832	$2,831	$2,830	$2,829	$2,828	$2,826	$2,825	$2,824	$2,823	$2,822	$33,939
b Amortization (e)		$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$44,438
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$16,899	$16,848	$16,798	$16,747	$16,697	$16,646	$16,596	$16,545	$16,494	$16,444	$16,393	$16,343	$199,451

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	
3 Less Accumulated Depreciation	$1,665,047	$1,667,931	$1,670,815	$1,673,700	$1,676,584	$1,679,468	$1,682,352	$1,685,237	$1,688,121	$1,691,005	$1,693,889	$1,696,774	$1,699,658	
a Less Capital Recovery Unamortized Balance	($13,518)	($13,330)	($13,142)	($12,955)	($12,767)	($12,579)	($12,391)	($12,204)	($12,016)	($11,828)	($11,640)	($11,453)	($11,265)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$384,416	$381,344	$378,272	$375,200	$372,128	$369,056	$365,984	$362,912	$359,840	$356,768	$353,696	$350,624	$347,552	
6 Average Net Investment		$382,880	$379,808	$376,736	$373,664	$370,592	$367,520	$364,448	$361,376	$358,304	$355,232	$352,160	$349,088	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,372	$2,353	$2,334	$2,315	$2,296	$2,277	$2,258	$2,239	$2,220	$2,201	$2,181	$2,162	$27,206
b Debt Component (Line 6 x debt rate) (c) (f)		$524	$520	$516	$512	$507	$503	$499	$495	$491	$486	$482	$478	$6,014
8 Investment Expenses														
a Depreciation (d)		$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$34,611
b Amortization (e)		$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$2,253
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$5,968	$5,945	$5,922	$5,898	$5,875	$5,852	$5,829	$5,805	$5,782	$5,759	$5,736	$5,713	$70,084

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	
3 Less Accumulated Depreciation	$1,151,155	$1,163,493	$1,175,831	$1,188,169	$1,200,507	$1,212,844	$1,225,182	$1,237,520	$1,249,858	$1,262,196	$1,274,534	$1,286,871	$1,299,209	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$7,074,067	$7,061,729	$7,049,392	$7,037,054	$7,024,716	$7,012,378	$7,000,040	$6,987,702	$6,975,365	$6,963,027	$6,950,689	$6,938,351	$6,926,013	
6 Average Net Investment		$7,067,898	$7,055,561	$7,043,223	$7,030,885	$7,018,547	$7,006,209	$6,993,871	$6,981,534	$6,969,196	$6,956,858	$6,944,520	$6,932,182	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$43,783	$43,707	$43,630	$43,554	$43,477	$43,401	$43,324	$43,248	$43,172	$43,095	$43,019	$42,942	$520,352
b Debt Component (Line 6 x debt rate) (c) (f)		$9,679	$9,662	$9,645	$9,628	$9,611	$9,594	$9,577	$9,561	$9,544	$9,527	$9,510	$9,493	$115,030
8 Investment Expenses														
a Depreciation (d)		$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$148,054
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$65,800	$65,706	$65,613	$65,520	$65,426	$65,333	$65,240	$65,146	$65,053	$64,960	$64,866	$64,773	$783,436

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($13,019)
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$4,260,122	$4,259,037	$4,257,952	$4,256,867	$4,255,782	$4,254,697	$4,253,612	$4,252,528	$4,251,443	$4,250,358	$4,249,273	$4,248,188	$4,247,103	
3 Less Accumulated Depreciation	$1,299,790	$1,306,615	$1,313,437	$1,320,257	$1,327,075	$1,333,891	$1,340,704	$1,347,515	$1,354,324	$1,361,130	$1,367,934	$1,374,736	$1,381,536	
a Less Capital Recovery Unamortized Balance	($37,212)	($34,111)	($31,010)	($27,909)	($24,808)	($21,707)	($18,606)	($15,505)	($12,404)	($9,304)	($6,203)	($3,102)	($1)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$2,997,544	$2,986,533	$2,975,525	$2,964,519	$2,953,515	$2,942,514	$2,931,515	$2,920,518	$2,909,523	$2,898,531	$2,887,541	$2,876,554	$2,865,568	
6 Average Net Investment		$2,992,039	$2,981,029	$2,970,022	$2,959,017	$2,948,015	$2,937,014	$2,926,016	$2,915,021	$2,904,027	$2,893,036	$2,882,047	$2,871,061	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$18,535	$18,466	$18,398	$18,330	$18,262	$18,194	$18,126	$18,057	$17,989	$17,921	$17,853	$17,785	$217,917
b Debt Component (Line 6 x debt rate) (c) (f)		$4,097	$4,082	$4,067	$4,052	$4,037	$4,022	$4,007	$3,992	$3,977	$3,962	$3,947	$3,932	$48,173
8 Investment Expenses														
a Depreciation (d)		$7,910	$7,907	$7,905	$7,903	$7,900	$7,898	$7,895	$7,894	$7,891	$7,889	$7,887	$7,884	$94,764
b Amortization (e)		$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$37,212
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$33,642	$33,557	$33,471	$33,386	$33,300	$33,215	$33,129	$33,044	$32,958	$32,873	$32,788	$32,702	$398,066

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	
3 Less Accumulated Depreciation	$651,350	$654,373	$657,396	$660,420	$663,443	$666,466	$669,489	$672,512	$675,535	$678,558	$681,581	$684,605	$687,628	
a Less Capital Recovery Unamortized Balance	($1,291,825)	($1,263,349)	($1,234,874)	($1,206,399)	($1,177,924)	($1,149,448)	($1,120,973)	($1,092,498)	($1,064,022)	($1,035,547)	($1,007,072)	($978,596)	($952,954)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$1,446,806	$1,415,308	$1,383,809	$1,352,311	$1,320,812	$1,289,314	$1,257,815	$1,226,317	$1,194,819	$1,163,320	$1,131,822	$1,100,323	$1,071,657	
6 Average Net Investment		$1,431,057	$1,399,558	$1,368,060	$1,336,562	$1,305,063	$1,273,565	$1,242,066	$1,210,568	$1,179,069	$1,147,571	$1,116,072	$1,085,990	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$8,865	$8,670	$8,475	$8,280	$8,084	$7,889	$7,694	$7,499	$7,304	$7,109	$6,914	$6,727	$93,509
b Debt Component (Line 6 x debt rate) (c) (f)		$1,960	$1,917	$1,873	$1,830	$1,787	$1,744	$1,701	$1,658	$1,615	$1,571	$1,528	$1,487	$20,671
8 Investment Expenses														
a Depreciation (d)		$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$36,278
b Amortization (e)		$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$25,643	$338,871
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$42,323	$42,085	$41,846	$41,608	$41,370	$41,132	$40,893	$40,655	$40,417	$40,179	$39,940	$36,880	$489,329

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
3 Less Accumulated Depreciation	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6 Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
5 Net Investment (Lines 2 - 3 + 4)	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
6 Average Net Investment		$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$2,169
b Debt Component (Line 6 x debt rate) (c) (f)		$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$479
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$2,648

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Distribution														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	
3 Less Accumulated Depreciation	$726	$731	$735	$740	$744	$749	$753	$758	$762	$767	$771	$776	$780	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$2,269	$2,264	$2,260	$2,255	$2,251	$2,246	$2,242	$2,237	$2,233	$2,228	$2,224	$2,220	$2,215	
6 Average Net Investment		$2,267	$2,262	$2,258	$2,253	$2,249	$2,244	$2,240	$2,235	$2,231	$2,226	$2,222	$2,217	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$167
b Debt Component (Line 6 x debt rate) (c) (f)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$37
8 Investment Expenses														
a Depreciation (d)		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$54
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$22	$22	$22	$22	$22	$21	$21	$21	$21	$21	$21	$21	$257

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	
3 Less Accumulated Depreciation	$1,467	$1,473	$1,480	$1,487	$1,493	$1,500	$1,506	$1,513	$1,520	$1,526	$1,533	$1,540	$1,546	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$2,946	$2,939	$2,933	$2,926	$2,920	$2,913	$2,906	$2,900	$2,893	$2,886	$2,880	$2,873	$2,867	
6 Average Net Investment		$2,943	$2,936	$2,929	$2,923	$2,916	$2,910	$2,903	$2,896	$2,890	$2,883	$2,876	$2,870	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$216
b Debt Component (Line 6 x debt rate) (c) (f)		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$48
8 Investment Expenses														
a Depreciation (d)		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$79
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$29	$29	$29	$29	$29	$29	$29	$29	$28	$28	$28	$28	$343

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$5,018	$3,845	$5,119	$4,113	$4,092	$2,806	$2,282	$1,390	$1,322	$1,038	$984	$1,887	$33,893
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$636,992	$642,009	$645,854	$650,972	$655,086	$659,178	$661,984	$664,265	$665,655	$666,977	$668,014	$668,998	$670,885	
3 Less Accumulated Depreciation	$125,057	$127,032	$129,015	$131,006	$133,004	$135,009	$137,020	$139,036	$141,055	$143,076	$145,099	$147,124	$149,152	
a Less Capital Recovery Unamortized Balance	$22	$20	$18	$17	$15	$13	$11	$9	$7	$5	$4	$2	$0	
4 CWIP	$8,177	$3,159	($686)	($5,804)	($9,917)	($14,009)	($16,815)	($19,097)	($20,487)	($21,808)	($22,846)	($23,830)	($25,717)	
5 Net Investment (Lines 2 - 3 + 4)	$520,089	$518,116	$516,135	$514,145	$512,150	$510,146	$508,137	$506,123	$504,106	$502,087	$500,065	$498,042	$496,017	
6 Average Net Investment		$519,102	$517,125	$515,140	$513,148	$511,148	$509,141	$507,130	$505,114	$503,096	$501,076	$499,054	$497,029	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,216	$3,203	$3,191	$3,179	$3,166	$3,154	$3,141	$3,129	$3,116	$3,104	$3,091	$3,079	$37,771
b Debt Component (Line 6 x debt rate) (c) (f)		$711	$708	$705	$703	$700	$697	$694	$692	$689	$686	$683	$681	$8,350
8 Investment Expenses														
a Depreciation (d)		$1,975	$1,983	$1,990	$1,998	$2,005	$2,011	$2,016	$2,019	$2,021	$2,023	$2,025	$2,027	$24,094
b Amortization (e)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($22)
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$5,900	$5,892	$5,885	$5,878	$5,870	$5,861	$5,850	$5,838	$5,825	$5,811	$5,798	$5,785	$70,192

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	
3 Less Accumulated Depreciation	$6,867	$6,888	$6,910	$6,931	$6,953	$6,974	$6,996	$7,017	$7,039	$7,061	$7,082	$7,104	$7,125	
a Less Capital Recovery Unamortized Balance	($9,920)	($9,868)	($9,817)	($9,765)	($9,713)	($9,662)	($9,610)	($9,558)	($9,507)	($9,455)	($9,403)	($9,352)	($9,300)	
4 CWIP	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
5 Net Investment (Lines 2 - 3 + 4)	$9,747	$9,673	$9,600	$9,527	$9,454	$9,381	$9,307	$9,234	$9,161	$9,088	$9,015	$8,941	$8,868	
6 Average Net Investment		$9,710	$9,637	$9,564	$9,490	$9,417	$9,344	$9,271	$9,198	$9,124	$9,051	$8,978	$8,905	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$60	$60	$59	$59	$58	$58	$57	$57	$57	$56	$56	$55	$692
b Debt Component (Line 6 x debt rate) (c) (f)		$13	$13	$13	$13	$13	$13	$13	$13	$12	$12	$12	$12	$153
8 Investment Expenses														
a Depreciation (d)		$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$258
b Amortization (e)		$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$620
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$147	$146	$146	$145	$144	$144	$143	$143	$142	$142	$141	$141	$1,723

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
10 - Relocate Storm Water Runoff														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	
3 Less Accumulated Depreciation	$85,089	$85,271	$85,454	$85,636	$85,819	$86,002	$86,184	$86,367	$86,549	$86,732	$86,914	$87,097	$87,280	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$32,705	$32,523	$32,340	$32,157	$31,975	$31,792	$31,610	$31,427	$31,245	$31,062	$30,879	$30,697	$30,514	
6 Average Net Investment		$32,614	$32,431	$32,249	$32,066	$31,884	$31,701	$31,518	$31,336	$31,153	$30,971	$30,788	$30,605	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$202	$201	$200	$199	$198	$196	$195	$194	$193	$192	$191	$190	$2,350
b Debt Component (Line 6 x debt rate) (c) (f)		$45	$44	$44	$44	$44	$43	$43	$43	$43	$42	$42	$42	$519
8 Investment Expenses														
a Depreciation (d)		$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$2,191
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$429	$428	$427	$425	$424	$422	$421	$420	$418	$417	$415	$414	$5,060

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Base														
1 Investments														
a Expenditures		$122,917	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$122,917
b Additions to Plant		$82,009	$84,010	$121,137	$76,596	$46,476	$85,285	$40,945	$14,466	$7,423	$6,214	$41,074	$15,531	$621,168
c Retirements		($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($355,632)
d Cost of Removal		($692,916)	($515,542)	($169,778)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,378,236)
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$424,766,423	$424,818,797	$424,873,171	$424,964,672	$425,011,632	$425,028,472	$425,084,121	$425,095,431	$425,080,261	$425,058,048	$425,034,626	$425,046,064	$425,031,960	
3 Less Accumulated Depreciation	($75,971,625)	$191,074,424	$191,797,029	$192,865,619	$194,104,195	$195,342,847	$196,581,592	$197,820,420	$199,059,207	$200,297,895	$201,536,469	$202,774,987	$204,013,467	
a Less Capital Recovery Unamortized Balance	($519,526,375)	($781,992,235)	($777,957,125)	($773,922,015)	($769,886,905)	($765,851,795)	($761,816,685)	($757,781,575)	($753,746,465)	($749,711,355)	($745,676,245)	($741,641,135)	($737,606,025)	
4 CWIP	$595,410	$636,318	$552,307	$431,170	$354,574	$308,098	$222,813	$181,868	$167,401	$159,979	$153,764	$112,690	$97,159	
5 Net Investment (Lines 2 - 3 + 4)	$1,020,859,833	$1,016,372,926	$1,011,585,574	$1,006,452,238	$1,001,148,917	$995,845,518	$990,542,027	$985,238,453	$979,934,920	$974,631,486	$969,328,167	$964,024,902	$958,721,676	
6 Average Net Investment		$1,018,616,380	$1,013,979,250	$1,009,018,906	$1,003,800,578	$998,497,218	$993,193,773	$987,890,240	$982,586,687	$977,283,203	$971,979,827	$966,676,534	$961,373,289	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,309,950	$6,281,225	$6,250,497	$6,218,172	$6,185,319	$6,152,467	$6,119,613	$6,086,760	$6,053,907	$6,021,054	$5,988,202	$5,955,350	$73,622,516
b Debt Component (Line 6 x debt rate) (c) (f)		$1,394,893	$1,388,543	$1,381,750	$1,374,605	$1,367,342	$1,360,080	$1,352,817	$1,345,554	$1,338,292	$1,331,029	$1,323,767	$1,316,505	$16,275,176
8 Investment Expenses														
a Depreciation (d)		$1,267,631	$1,267,783	$1,268,004	$1,268,212	$1,268,289	$1,268,381	$1,268,464	$1,268,423	$1,268,324	$1,268,210	$1,268,155	$1,268,116	$15,217,991
b Amortization (e)		$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$48,421,321
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$13,007,585	$12,972,662	$12,935,362	$12,896,098	$12,856,060	$12,816,037	$12,776,004	$12,735,847	$12,695,632	$12,655,403	$12,615,234	$12,575,081	$153,537,004

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
General														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	
3 Less Accumulated Depreciation	$2,960	$2,983	$3,007	$3,030	$3,053	$3,077	$3,100	$3,123	$3,147	$3,170	$3,193	$3,217	$3,240	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$4,045	$4,021	$3,998	$3,975	$3,951	$3,928	$3,905	$3,881	$3,858	$3,835	$3,811	$3,788	$3,764	
6 Average Net Investment		$4,033	$4,010	$3,986	$3,963	$3,940	$3,916	$3,893	$3,870	$3,846	$3,823	$3,800	$3,776	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$25	$25	$25	$25	$24	$24	$24	$24	$24	$24	$24	$23	$290
b Debt Component (Line 6 x debt rate) (c) (f)		$6	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$64
8 Investment Expenses														
a Depreciation (d)		$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$280
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$54	$54	$53	$53	$53	$53	$53	$53	$52	$52	$52	$52	$635

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Intermediate														
1 Investments														
a Expenditures		$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$342,933
b Additions to Plant		$112,319	$118,839	$177,638	$117,411	$74,998	$145,562	$75,161	$28,842	$16,074	$14,574	$104,019	$43,308	$1,028,745
c Retirements		($17,383)	($17,383)	($17,383)	($17,383)	($22,939)	($17,383)	($17,383)	($17,383)	($17,383)	($17,383)	($17,383)	($17,383)	($214,154)
d Cost of Removal		($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($55,826)
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$188,891,235	$188,986,171	$189,087,627	$189,247,881	$189,347,909	$189,399,968	$189,528,147	$189,585,925	$189,597,384	$189,596,075	$189,593,266	$189,679,901	$189,705,826	
3 Less Accumulated Depreciation	$56,593,402	$57,120,177	$57,647,282	$58,174,823	$58,702,798	$59,225,482	$59,753,969	$60,282,767	$60,811,685	$61,340,627	$61,869,569	$62,398,655	$62,927,933	
a Less Capital Recovery Unamortized Balance	($502,708)	($500,090)	($497,472)	($494,854)	($492,235)	($489,617)	($486,999)	($484,380)	($481,762)	($479,144)	($476,526)	($473,907)	($471,289)	
4 CWIP	$953,790	$870,048	$779,787	$630,727	$541,894	$495,474	$378,489	$331,906	$331,642	$344,146	$358,149	$282,708	$267,978	
5 Net Investment (Lines 2 - 3 + 4)	$133,754,332	$133,236,132	$132,717,604	$132,198,639	$131,679,241	$131,159,576	$130,639,667	$130,119,445	$129,599,103	$129,078,737	$128,558,372	$128,037,862	$127,517,160	
6 Average Net Investment		$133,495,232	$132,976,868	$132,458,122	$131,938,940	$131,419,408	$130,899,621	$130,379,556	$129,859,274	$129,338,920	$128,818,554	$128,298,117	$127,777,511	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$826,953	$823,742	$820,529	$817,313	$814,094	$810,875	$807,653	$804,430	$801,207	$797,983	$794,759	$791,534	$9,711,072
b Debt Component (Line 6 x debt rate) (c) (f)		$182,808	$182,099	$181,388	$180,677	$179,966	$179,254	$178,542	$177,829	$177,117	$176,404	$175,691	$174,979	$2,146,754
8 Investment Expenses														
a Depreciation (d)		$548,811	$549,140	$549,575	$550,010	$550,276	$550,521	$550,833	$550,954	$550,977	$550,977	$551,122	$551,313	$6,604,511
b Amortization (e)		$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$31,419
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$1,561,191	$1,557,599	$1,554,112	$1,550,619	$1,546,954	$1,543,268	$1,539,646	$1,535,831	$1,531,919	$1,527,983	$1,524,190	$1,520,444	$18,493,756

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Peaking														
1 Investments														
a Expenditures		$22,734	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$22,734
b Additions to Plant		$15,168	$15,538	$22,405	$14,167	$8,596	$15,774	$7,573	$2,676	$1,373	$1,149	$7,597	$2,873	$114,889
c Retirements		($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($44,081)
d Cost of Removal		($128,160)	($95,353)	($31,402)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($254,914)
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$41,385,100	$41,396,595	$41,408,459	$41,427,191	$41,437,685	$41,442,607	$41,454,708	$41,458,608	$41,457,610	$41,455,309	$41,452,785	$41,456,709	$41,455,908	
3 Less Accumulated Depreciation	$21,003,179	$21,059,712	$21,149,085	$21,302,454	$21,487,268	$21,672,101	$21,856,956	$22,041,831	$22,226,704	$22,411,562	$22,596,404	$22,781,241	$22,966,075	
a Less Capital Recovery Unamortized Balance	($144,049,985)	($143,299,122)	($142,548,259)	($141,797,395)	($141,046,533)	($140,295,671)	($139,544,808)	($138,793,945)	($138,043,082)	($137,292,219)	($136,541,356)	($135,790,493)	($135,039,630)	
4 CWIP	$108,874	$116,440	$100,902	$78,497	$64,330	$55,734	$39,960	$32,387	$29,711	$28,338	$27,189	$19,592	$16,719	
5 Net Investment (Lines 2 - 3 + 4)	$164,540,780	$163,752,445	$162,908,536	$162,000,630	$161,061,280	$160,121,910	$159,182,519	$158,243,107	$157,303,699	$156,364,304	$155,424,925	$154,485,552	$153,546,182	
6 Average Net Investment		$164,146,612	$163,330,490	$162,454,583	$161,530,955	$160,591,595	$159,652,214	$158,712,813	$157,773,403	$156,834,001	$155,894,615	$154,955,239	$154,015,867	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,016,827	$1,011,772	$1,006,346	$1,000,624	$994,805	$988,986	$983,167	$977,348	$971,528	$965,709	$959,890	$954,071	$11,831,074
b Debt Component (Line 6 x debt rate) (c) (f)		$224,782	$223,665	$222,465	$221,200	$219,914	$218,628	$217,341	$216,055	$214,768	$213,482	$212,196	$210,909	$2,615,407
8 Investment Expenses														
a Depreciation (d)		$188,366	$188,399	$188,444	$188,488	$188,507	$188,528	$188,548	$188,546	$188,532	$188,516	$188,510	$188,508	$2,261,892
b Amortization (e)		$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$9,010,355
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$2,180,839	$2,174,698	$2,168,118	$2,161,175	$2,154,089	$2,147,005	$2,139,920	$2,132,811	$2,125,692	$2,118,570	$2,111,459	$2,104,351	$25,718,727

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Transmission														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	
3 Less Accumulated Depreciation	$2,254,494	$2,264,442	$2,274,389	$2,284,337	$2,294,284	$2,304,231	$2,314,179	$2,324,126	$2,334,074	$2,344,021	$2,353,968	$2,363,916	$2,373,863	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$3,646,703	$3,636,756	$3,626,808	$3,616,861	$3,606,914	$3,596,966	$3,587,019	$3,577,071	$3,567,124	$3,557,177	$3,547,229	$3,537,282	$3,527,334	
6 Average Net Investment		$3,641,729	$3,631,782	$3,621,835	$3,611,887	$3,601,940	$3,591,992	$3,582,045	$3,572,098	$3,562,150	$3,552,203	$3,542,256	$3,532,308	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$22,559	$22,498	$22,436	$22,374	$22,313	$22,251	$22,189	$22,128	$22,066	$22,005	$21,943	$21,881	$266,643
b Debt Component (Line 6 x debt rate) (c) (f)		$4,987	$4,973	$4,960	$4,946	$4,932	$4,919	$4,905	$4,892	$4,878	$4,864	$4,851	$4,837	$58,945
8 Investment Expenses														
a Depreciation (d)		$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$119,369
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$37,494	$37,418	$37,343	$37,268	$37,193	$37,117	$37,042	$36,967	$36,892	$36,816	$36,741	$36,666	$444,956

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
12 - Scherer Discharge Pipeline														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a Less Capital Recovery Unamortized Balance	($168,383)	($167,511)	($166,638)	($165,765)	($164,893)	($164,021)	($163,149)	($162,276)	($161,404)	($160,531)	($159,659)	($158,786)	($157,914)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$168,383	$167,511	$166,638	$165,765	$164,893	$164,021	$163,149	$162,276	$161,404	$160,531	$159,659	$158,786	$157,914	
6 Average Net Investment		$167,947	$167,075	$166,202	$165,330	$164,457	$163,585	$162,712	$161,840	$160,967	$160,095	$159,222	$158,350	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,040	$1,035	$1,030	$1,024	$1,019	$1,013	$1,008	$1,003	$997	$992	$986	$981	$12,128
b Debt Component (Line 6 x debt rate) (c) (f)		$230	$229	$228	$226	$225	$224	$223	$222	$220	$219	$218	$217	$2,681
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$10,469
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$2,143	$2,136	$2,130	$2,123	$2,116	$2,110	$2,103	$2,097	$2,090	$2,083	$2,077	$2,070	$25,278

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Distribution														
1 Investments														
a Expenditures		$48,681	$20,628	$19,645	$111,000	$103,142	$103,142	$19,645	$19,645	$29,469	$0	$0	$0	$475,000
b Additions to Plant		$63,811	$58,389	$77,753	$51,302	$54,720	$94,343	$79,757	$31,814	$35,577	$46,718	$34,793	$66,317	$695,294
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$4,285,300	$4,349,111	$4,407,500	$4,485,253	$4,536,555	$4,591,275	$4,685,619	$4,765,376	$4,797,190	$4,832,766	$4,879,484	$4,914,277	$4,980,594	
3 Less Accumulated Depreciation	$23,190	$30,362	$37,568	$44,812	$52,093	$59,403	$66,755	$74,156	$81,588	$89,039	$96,513	$104,010	$111,535	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$642,816	$627,686	$589,926	$531,818	$591,516	$639,938	$648,736	$588,625	$576,457	$570,350	$523,632	$488,839	$422,522	
5 Net Investment (Lines 2 - 3 + 4)	$4,904,926	$4,946,436	$4,959,858	$4,972,259	$5,075,979	$5,171,810	$5,267,600	$5,279,845	$5,292,059	$5,314,077	$5,306,603	$5,299,106	$5,291,581	
6 Average Net Investment		$4,925,681	$4,953,147	$4,966,059	$5,024,119	$5,123,894	$5,219,705	$5,273,722	$5,285,952	$5,303,068	$5,310,340	$5,302,855	$5,295,344	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$30,513	$30,683	$30,763	$31,123	$31,741	$32,334	$32,669	$32,745	$32,851	$32,896	$32,849	$32,803	$383,967
b Debt Component (Line 6 x debt rate) (c) (f)		$6,745	$6,783	$6,801	$6,880	$7,017	$7,148	$7,222	$7,239	$7,262	$7,272	$7,262	$7,251	$84,881
8 Investment Expenses														
a Depreciation (d)		$7,172	$7,206	$7,244	$7,281	$7,310	$7,352	$7,401	$7,432	$7,451	$7,474	$7,497	$7,525	$88,345
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$44,430	$44,672	$44,808	$45,283	$46,068	$46,834	$47,291	$47,415	$47,563	$47,642	$47,608	$47,579	$557,193

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	
3 Less Accumulated Depreciation	$104,026	$105,415	$106,804	$108,193	$109,582	$110,971	$112,360	$113,749	$115,138	$116,527	$117,917	$119,306	$120,695	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$724,431	$723,042	$721,653	$720,264	$718,874	$717,485	$716,096	$714,707	$713,318	$711,929	$710,540	$709,151	$707,762	
6 Average Net Investment		$723,736	$722,347	$720,958	$719,569	$718,180	$716,791	$715,402	$714,013	$712,624	$711,234	$709,845	$708,456	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,483	$4,475	$4,466	$4,457	$4,449	$4,440	$4,432	$4,423	$4,414	$4,406	$4,397	$4,389	$53,231
b Debt Component (Line 6 x debt rate) (c) (f)		$991	$989	$987	$985	$983	$982	$980	$978	$976	$974	$972	$970	$11,767
8 Investment Expenses														
a Depreciation (d)		$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$16,669
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$6,863	$6,853	$6,842	$6,832	$6,821	$6,811	$6,800	$6,790	$6,779	$6,769	$6,758	$6,748	$81,668

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a Less Capital Recovery Unamortized Balance	($425,374)	($423,159)	($420,944)	($418,728)	($416,513)	($414,297)	($412,082)	($409,866)	($407,651)	($405,435)	($403,220)	($401,004)	($398,887)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$425,374	$423,159	$420,944	$418,728	$416,513	$414,297	$412,082	$409,866	$407,651	$405,435	$403,220	$401,004	$398,887	
6 Average Net Investment		$424,267	$422,051	$419,836	$417,620	$415,405	$413,189	$410,974	$408,759	$406,543	$404,328	$402,112	$399,946	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,628	$2,614	$2,601	$2,587	$2,573	$2,560	$2,546	$2,532	$2,518	$2,505	$2,491	$2,478	$30,633
b Debt Component (Line 6 x debt rate) (c) (f)		$581	$578	$575	$572	$569	$566	$563	$560	$557	$554	$551	$548	$6,772
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,117	$26,487
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$5,425	$5,408	$5,391	$5,374	$5,358	$5,341	$5,324	$5,307	$5,291	$5,274	$5,257	$5,143	$63,892

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
21 - St. Lucie Turtle Nets														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$602,387	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$602,387
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$56,821	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$56,821
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$6,909,559	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	
3 Less Accumulated Depreciation	$349,704	$417,707	$429,350	$440,994	$452,637	$464,281	$475,924	$487,568	$499,211	$510,855	$522,498	$534,142	$545,785	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$6,559,855	$7,094,239	$7,082,596	$7,070,952	$7,059,308	$7,047,665	$7,036,021	$7,024,378	$7,012,734	$7,001,091	$6,989,447	$6,977,804	$6,966,160	
6 Average Net Investment		$6,827,047	$7,088,417	$7,076,774	$7,065,130	$7,053,487	$7,041,843	$7,030,200	$7,018,556	$7,006,913	$6,995,269	$6,983,626	$6,971,982	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$42,291	$43,910	$43,838	$43,766	$43,694	$43,622	$43,549	$43,477	$43,405	$43,333	$43,261	$43,189	$521,335
b Debt Component (Line 6 x debt rate) (c) (f)		$9,349	$9,707	$9,691	$9,675	$9,659	$9,643	$9,627	$9,611	$9,595	$9,579	$9,563	$9,547	$115,248
8 Investment Expenses														
a Depreciation (d)		$11,182	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$139,260
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$62,822	$65,261	$65,172	$65,084	$64,996	$64,908	$64,820	$64,732	$64,644	$64,556	$64,468	$64,380	$775,843

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
22 - Pipeline Integrity Management														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	
3 Less Accumulated Depreciation	$97,640	$98,144	$98,649	$99,153	$99,658	$100,162	$100,667	$101,171	$101,675	$102,180	$102,684	$103,189	$103,693	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$271,248	$270,743	$270,239	$269,734	$269,230	$268,725	$268,221	$267,717	$267,212	$266,708	$266,203	$265,699	$265,194	
6 Average Net Investment		$270,996	$270,491	$269,987	$269,482	$268,978	$268,473	$267,969	$267,464	$266,960	$266,455	$265,951	$265,446	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,679	$1,676	$1,672	$1,669	$1,666	$1,663	$1,660	$1,657	$1,654	$1,651	$1,647	$1,644	$19,938
b Debt Component (Line 6 x debt rate) (c) (f)		$371	$370	$370	$369	$368	$368	$367	$366	$366	$365	$364	$364	$4,408
8 Investment Expenses														
a Depreciation (d)		$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$6,054
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$2,554	$2,550	$2,547	$2,543	$2,539	$2,535	$2,531	$2,528	$2,524	$2,520	$2,516	$2,512	$30,399

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
22 - Pipeline Integrity Management														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	
3 Less Accumulated Depreciation	$809,290	$814,418	$819,546	$824,674	$829,802	$834,930	$840,058	$845,187	$850,315	$855,443	$860,571	$865,699	$870,827	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$1,742,096	$1,736,968	$1,731,840	$1,726,712	$1,721,584	$1,716,456	$1,711,328	$1,706,200	$1,701,072	$1,695,944	$1,690,816	$1,685,688	$1,680,560	
6 Average Net Investment		$1,739,532	$1,734,404	$1,729,276	$1,724,148	$1,719,020	$1,713,892	$1,708,764	$1,703,636	$1,698,508	$1,693,380	$1,688,252	$1,683,124	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$10,776	$10,744	$10,712	$10,680	$10,649	$10,617	$10,585	$10,553	$10,522	$10,490	$10,458	$10,426	$127,212
b Debt Component (Line 6 x debt rate) (c) (f)		$2,382	$2,375	$2,368	$2,361	$2,354	$2,347	$2,340	$2,333	$2,326	$2,319	$2,312	$2,305	$28,122
8 Investment Expenses														
a Depreciation (d)		$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$61,537
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$18,286	$18,247	$18,208	$18,170	$18,131	$18,092	$18,053	$18,014	$17,976	$17,937	$17,898	$17,859	$216,871

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1 Investments														
a Expenditures		$6,989	$7,972	$34,520	$8,954	$7,972	$8,463	$8,463	$8,463	$7,972	$36,909	$8,463	$8,469	$153,607
b Additions to Plant		$9,786	$9,387	$16,501	$9,722	$9,458	$15,117	$13,414	$5,621	$6,448	$11,490	$9,120	$18,531	$134,593
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$13,926,067	$13,935,852	$13,945,239	$13,961,740	$13,971,462	$13,980,919	$13,996,037	$14,009,451	$14,015,072	$14,021,519	$14,033,009	$14,042,129	$14,060,660	
3 Less Accumulated Depreciation	$2,440,131	$2,482,247	$2,524,369	$2,566,498	$2,608,634	$2,650,776	$2,692,925	$2,735,082	$2,777,244	$2,819,409	$2,861,579	$2,903,755	$2,945,939	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$13,030	$10,234	$8,818	$26,838	$26,070	$24,584	$17,929	$12,978	$15,820	$17,344	$42,763	$42,106	$32,043	
5 Net Investment (Lines 2 - 3 + 4)	$11,498,966	$11,463,839	$11,429,689	$11,422,080	$11,388,897	$11,354,727	$11,321,041	$11,287,347	$11,253,648	$11,219,454	$11,214,193	$11,180,479	$11,146,764	
6 Average Net Investment		$11,481,403	$11,446,764	$11,425,884	$11,405,489	$11,371,812	$11,337,884	$11,304,194	$11,270,497	$11,236,551	$11,216,823	$11,197,336	$11,163,622	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$71,123	$70,908	$70,779	$70,653	$70,444	$70,234	$70,025	$69,817	$69,606	$69,484	$69,363	$69,154	$841,591
b Debt Component (Line 6 x debt rate) (c) (f)		$15,723	$15,675	$15,647	$15,619	$15,573	$15,526	$15,480	$15,434	$15,387	$15,360	$15,334	$15,287	$186,044
8 Investment Expenses														
a Depreciation (d)		$42,116	$42,122	$42,129	$42,136	$42,142	$42,149	$42,157	$42,162	$42,165	$42,170	$42,176	$42,184	$505,809
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$128,962	$128,705	$128,555	$128,408	$128,158	$127,909	$127,662	$127,412	$127,159	$127,015	$126,873	$126,626	$1,533,444

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1 Investments														
a Expenditures		$2,001	$2,001	$2,001	$2,991	$1,010	$1,010	$1,010	$2,001	$1,010	$2,991	$2,991	$4,258	$25,274
b Additions to Plant		$4,150	$2,754	$3,457	$3,329	$2,757	$2,464	$2,576	$2,139	$1,576	$1,872	$1,919	$2,595	$31,586
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$3,544,017	$3,548,168	$3,550,922	$3,554,378	$3,557,707	$3,560,464	$3,562,928	$3,565,504	$3,567,643	$3,569,218	$3,571,090	$3,573,009	$3,575,604	
3 Less Accumulated Depreciation	$1,327,223	$1,332,015	$1,336,809	$1,341,606	$1,346,406	$1,351,207	$1,356,011	$1,360,816	$1,365,623	$1,370,432	$1,375,242	$1,380,053	$1,384,866	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$17,972	$15,822	$15,069	$13,612	$13,275	$11,528	$10,074	$8,509	$8,370	$7,805	$8,924	$9,996	$11,660	
5 Net Investment (Lines 2 - 3 + 4)	$2,234,766	$2,231,975	$2,229,181	$2,226,385	$2,224,576	$2,220,785	$2,216,991	$2,213,196	$2,210,389	$2,206,591	$2,204,772	$2,202,952	$2,202,397	
6 Average Net Investment		$2,233,370	$2,230,578	$2,227,783	$2,225,480	$2,222,681	$2,218,888	$2,215,094	$2,211,793	$2,208,490	$2,205,682	$2,203,862	$2,202,675	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$13,835	$13,818	$13,800	$13,786	$13,769	$13,745	$13,722	$13,701	$13,681	$13,663	$13,652	$13,645	$164,817
b Debt Component (Line 6 x debt rate) (c) (f)		$3,058	$3,055	$3,051	$3,048	$3,044	$3,039	$3,033	$3,029	$3,024	$3,020	$3,018	$3,016	$36,435
8 Investment Expenses														
a Depreciation (d)		$4,792	$4,794	$4,797	$4,799	$4,802	$4,804	$4,805	$4,807	$4,809	$4,810	$4,811	$4,813	$57,643
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$21,685	$21,667	$21,648	$21,633	$21,614	$21,587	$21,560	$21,537	$21,514	$21,494	$21,481	$21,474	$258,894

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	($0)	($0)	($0)	($0)	($0)	($0)	$0	$0	$0	$0	$0	($0)
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	
3 Less Accumulated Depreciation	$56,931	$57,307	$57,682	$58,058	$58,433	$58,808	$59,184	$59,559	$59,935	$60,310	$60,686	$61,061	$61,436	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
5 Net Investment (Lines 2 - 3 + 4)	$243,404	$243,029	$242,654	$242,278	$241,903	$241,527	$241,152	$240,776	$240,401	$240,026	$239,650	$239,275	$238,899	
6 Average Net Investment		$243,217	$242,841	$242,466	$242,090	$241,715	$241,340	$240,964	$240,589	$240,213	$239,838	$239,462	$239,087	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,507	$1,504	$1,502	$1,500	$1,497	$1,495	$1,493	$1,490	$1,488	$1,486	$1,483	$1,481	$17,926
b Debt Component (Line 6 x debt rate) (c) (f)		$333	$333	$332	$332	$331	$330	$330	$329	$329	$328	$328	$327	$3,963
8 Investment Expenses														
a Depreciation (d)		$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$4,505
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$2,215	$2,212	$2,209	$2,207	$2,204	$2,201	$2,198	$2,195	$2,192	$2,190	$2,187	$2,184	$26,394

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$108,380	$83,042	$110,561	$88,844	$88,385	$60,610	$49,281	$30,017	$28,550	$22,415	$21,245	$40,757	$732,088
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$9,609,150	$9,717,530	$9,800,573	$9,911,134	$9,999,978	$10,088,363	$10,148,973	$10,198,254	$10,228,271	$10,256,821	$10,279,236	$10,300,481	$10,341,238	
3 Less Accumulated Depreciation	$2,241,462	$2,258,396	$2,275,461	$2,292,660	$2,309,996	$2,327,454	$2,345,015	$2,362,652	$2,380,343	$2,398,075	$2,415,841	$2,433,638	$2,451,478	
a Less Capital Recovery Unamortized Balance	($131,170)	($120,555)	($109,941)	($99,327)	($88,712)	($78,098)	($67,484)	($56,869)	($46,255)	($35,641)	($25,026)	($14,412)	($3,797)	
4 CWIP	$807,631	$699,251	$616,209	$505,647	$416,803	$328,418	$267,808	$218,527	$188,510	$159,960	$137,545	$116,300	$75,543	
5 Net Investment (Lines 2 - 3 + 4)	$8,306,489	$8,278,941	$8,251,261	$8,223,448	$8,195,498	$8,167,425	$8,139,250	$8,110,999	$8,082,693	$8,054,347	$8,025,966	$7,997,555	$7,969,101	
6 Average Net Investment		$8,292,715	$8,265,101	$8,237,355	$8,209,473	$8,181,461	$8,153,337	$8,125,124	$8,096,846	$8,068,520	$8,040,156	$8,011,760	$7,983,328	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$51,370	$51,199	$51,027	$50,855	$50,681	$50,507	$50,332	$50,157	$49,981	$49,806	$49,630	$49,454	$604,999
b Debt Component (Line 6 x debt rate) (c) (f)		$11,356	$11,318	$11,280	$11,242	$11,204	$11,165	$11,127	$11,088	$11,049	$11,010	$10,971	$10,932	$133,743
8 Investment Expenses														
a Depreciation (d)		$16,933	$17,065	$17,199	$17,336	$17,458	$17,561	$17,637	$17,691	$17,732	$17,767	$17,797	$17,840	$210,016
b Amortization (e)		$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$127,372
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$90,274	$90,197	$90,121	$90,047	$89,957	$89,847	$89,710	$89,550	$89,377	$89,197	$89,012	$88,840	$1,076,130

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($106,254)
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$2,956,686	$2,947,832	$2,938,977	$2,930,123	$2,921,268	$2,912,414	$2,903,559	$2,894,705	$2,885,850	$2,876,996	$2,868,141	$2,859,287	$2,850,432	
3 Less Accumulated Depreciation	$630,545	$632,142	$633,681	$635,164	$636,589	$637,956	$639,267	$640,520	$641,716	$642,854	$643,936	$644,960	$645,927	
a Less Capital Recovery Unamortized Balance	($551,571)	($546,409)	($531,248)	($516,085)	($500,924)	($485,763)	($470,601)	($455,439)	($440,278)	($425,116)	($409,954)	($394,793)	($379,631)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$2,887,712	$2,862,099	$2,836,543	$2,811,045	$2,785,604	$2,760,220	$2,734,894	$2,709,624	$2,684,412	$2,659,257	$2,634,160	$2,609,120	$2,584,137	
6 Average Net Investment		$2,874,905	$2,849,321	$2,823,794	$2,798,324	$2,772,912	$2,747,557	$2,722,259	$2,697,018	$2,671,835	$2,646,709	$2,621,640	$2,596,628	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$17,809	$17,650	$17,492	$17,335	$17,177	$17,020	$16,863	$16,707	$16,551	$16,395	$16,240	$16,085	$203,326
b Debt Component (Line 6 x debt rate) (c) (f)		$3,937	$3,902	$3,867	$3,832	$3,797	$3,763	$3,728	$3,693	$3,659	$3,624	$3,590	$3,556	$44,948
8 Investment Expenses														
a Depreciation (d)		$10,451	$10,394	$10,337	$10,279	$10,222	$10,165	$10,108	$10,050	$9,993	$9,936	$9,879	$9,821	$121,635
b Amortization (e)		$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$181,940
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$47,359	$47,108	$46,858	$46,608	$46,358	$46,109	$45,861	$45,612	$45,365	$45,117	$44,870	$44,624	$551,848

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	
3 Less Accumulated Depreciation	$949,243	$956,406	$963,570	$970,734	$977,898	$985,062	$992,226	$999,390	$1,006,554	$1,013,718	$1,020,881	$1,028,045	$1,035,209	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	
5 Net Investment (Lines 2 - 3 + 4)	$3,254,218	$3,247,054	$3,239,890	$3,232,727	$3,225,563	$3,218,399	$3,211,235	$3,204,071	$3,196,907	$3,189,743	$3,182,579	$3,175,415	$3,168,252	
6 Average Net Investment		$3,250,636	$3,243,472	$3,236,308	$3,229,145	$3,221,981	$3,214,817	$3,207,653	$3,200,489	$3,193,325	$3,186,161	$3,178,997	$3,171,833	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,136	$20,092	$20,048	$20,003	$19,959	$19,915	$19,870	$19,826	$19,781	$19,737	$19,693	$19,648	$238,709
b Debt Component (Line 6 x debt rate) (c) (f)		$4,451	$4,442	$4,432	$4,422	$4,412	$4,402	$4,393	$4,383	$4,373	$4,363	$4,353	$4,344	$52,770
8 Investment Expenses														
a Depreciation (d)		$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$85,967
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$31,752	$31,698	$31,643	$31,589	$31,535	$31,481	$31,427	$31,372	$31,318	$31,264	$31,210	$31,156	$377,445

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
24 - Manatee Reburn														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	
3 Less Accumulated Depreciation	$18,271,132	$18,316,273	$18,361,413	$18,406,553	$18,451,693	$18,496,834	$18,541,974	$18,587,114	$18,632,255	$18,677,395	$18,722,535	$18,767,675	$18,812,816	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$13,592,586	$13,547,446	$13,502,306	$13,457,165	$13,412,025	$13,366,885	$13,321,745	$13,276,604	$13,231,464	$13,186,324	$13,141,184	$13,096,043	$13,050,903	
6 Average Net Investment		$13,570,016	$13,524,876	$13,479,736	$13,434,595	$13,389,455	$13,344,315	$13,299,175	$13,254,034	$13,208,894	$13,163,754	$13,118,613	$13,073,473	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$84,061	$83,782	$83,502	$83,222	$82,943	$82,663	$82,383	$82,104	$81,824	$81,545	$81,265	$80,985	$990,279
b Debt Component (Line 6 x debt rate) (c) (f)		$18,583	$18,521	$18,459	$18,397	$18,336	$18,274	$18,212	$18,150	$18,088	$18,026	$17,965	$17,903	$218,914
8 Investment Expenses														
a Depreciation (d)		$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$541,683
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$147,784	$147,443	$147,101	$146,760	$146,418	$146,077	$145,735	$145,394	$145,053	$144,711	$144,370	$144,028	$1,750,876

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
26 - UST Remove/Replacement														
General														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	
3 Less Accumulated Depreciation	$63,293	$63,466	$63,640	$63,813	$63,986	$64,159	$64,332	$64,505	$64,679	$64,852	$65,025	$65,198	$65,371	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$52,153	$51,980	$51,807	$51,634	$51,461	$51,288	$51,114	$50,941	$50,768	$50,595	$50,422	$50,249	$50,075	
6 Average Net Investment		$52,067	$51,894	$51,720	$51,547	$51,374	$51,201	$51,028	$50,855	$50,681	$50,508	$50,335	$50,162	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$323	$321	$320	$319	$318	$317	$316	$315	$314	$313	$312	$311	$3,800
b Debt Component (Line 6 x debt rate) (c) (f)		$71	$71	$71	$71	$70	$70	$70	$70	$69	$69	$69	$69	$840
8 Investment Expenses														
a Depreciation (d)		$173	$173	$173	$173	$173	$173	$173	$173	$173	$173	$173	$173	$2,078
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$567	$566	$564	$563	$562	$560	$559	$558	$557	$555	$554	$553	$6,718

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
27 -Lowest Quality Water Source														
Base														
1 Investments														
a Expenditures		$90,831	$0	$664,920	$0	$0	$0	$0	$0	$0	$0	$0	$0	$755,751
b Additions to Plant		$10,385	$10,639	$161,456	$102,090	$61,945	$113,671	$54,573	$19,281	$9,893	$8,283	$54,745	$20,700	$627,661
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		($48,909)	$0	($358,034)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($406,943)
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$12,565,690	$12,576,075	$12,586,713	$12,748,169	$12,850,259	$12,912,204	$13,025,875	$13,080,448	$13,099,729	$13,109,623	$13,117,905	$13,172,651	$13,193,351	
3 Less Accumulated Depreciation	$6,889,043	$6,886,238	$6,932,380	$6,620,799	$6,667,727	$6,714,950	$6,762,490	$6,810,333	$6,858,309	$6,906,338	$6,954,399	$7,002,574	$7,050,885	
a Less Capital Recovery Unamortized Balance	($2,258,096)	($2,245,335)	($2,234,574)	($2,222,813)	($2,211,052)	($2,199,292)	($2,187,531)	($2,175,770)	($2,164,009)	($2,152,248)	($2,140,487)	($2,128,726)	($2,116,965)	
4 CWIP	$0	$80,446	$69,807	$573,271	$471,182	$409,237	$295,566	$240,992	$221,711	$211,818	$203,535	$148,790	$128,089	
5 Net Investment (Lines 2 - 3 + 4)	$7,934,743	$8,016,618	$7,958,714	$8,923,455	$8,864,766	$8,805,782	$8,746,481	$8,686,877	$8,627,140	$8,567,351	$8,507,528	$8,447,592	$8,387,520	
6 Average Net Investment		$7,975,680	$7,987,666	$8,441,084	$8,894,110	$8,835,274	$8,776,132	$8,716,679	$8,657,009	$8,597,245	$8,537,439	$8,477,560	$8,417,556	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$49,406	$49,481	$52,289	$55,096	$54,731	$54,365	$53,997	$53,627	$53,257	$52,886	$52,515	$52,144	$633,794
b Debt Component (Line 6 x debt rate) (c) (f)		$10,922	$10,938	$11,559	$12,180	$12,099	$12,018	$11,937	$11,855	$11,773	$11,691	$11,609	$11,527	$140,108
8 Investment Expenses														
a Depreciation (d)		$46,104	$46,142	$45,452	$46,928	$47,223	$47,540	$47,843	$47,976	$48,029	$48,061	$48,175	$48,311	$568,785
b Amortization (e)		$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$141,131
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$118,194	$118,322	$122,062	$125,964	$125,814	$125,684	$125,537	$125,219	$124,819	$124,400	$124,061	$123,743	$1,483,818

Notes

(a) Applicable beginning of period & end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 8P

(c) The Debt Component is based on the information reflected in Form 8P

(d) Applicable depreciation rate or rates

(e) Applicable amortization period(s)

(f) For solar projects the return-on-investment calculation is comprised of two components

(1) Return on the Average Net Investment (See footnotes (b) and (c)),

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
27 -Lowest Quality Water Source														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	
3 Less Accumulated Depreciation	$7,372,088	$7,447,201	$7,522,314	$7,597,427	$7,672,540	$7,747,653	$7,822,766	$7,897,879	$7,972,992	$8,048,105	$8,123,218	$8,198,331	$8,273,444	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$20,634,430	$20,559,317	$20,484,204	$20,409,091	$20,333,978	$20,258,865	$20,183,752	$20,108,639	$20,033,526	$19,958,413	$19,883,300	$19,808,187	$19,733,074	
6 Average Net Investment		$20,596,873	$20,521,760	$20,446,647	$20,371,534	$20,296,421	$20,221,308	$20,146,195	$20,071,082	$19,995,969	$19,920,856	$19,845,743	$19,770,630	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$127,590	$127,125	$126,659	$126,194	$125,729	$125,263	$124,798	$124,333	$123,868	$123,402	$122,937	$122,472	$1,500,370
b Debt Component (Line 6 x debt rate) (c) (f)		$28,205	$28,102	$28,000	$27,897	$27,794	$27,691	$27,588	$27,485	$27,382	$27,280	$27,177	$27,074	$331,676
8 Investment Expenses														
a Depreciation (d)		$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$901,356
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$230,908	$230,340	$229,772	$229,204	$228,636	$228,068	$227,499	$226,931	$226,363	$225,795	$225,227	$224,659	$2,733,402

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
27 -Lowest Quality Water Source														
Peaking														
1 Investments														
a Expenditures		$16,800	$0	$122,981	$0	$0	$0	$0	$0	$0	$0	$0	$0	$139,781
b Additions to Plant		$1,921	$1,968	$29,862	$18,882	$11,457	$21,024	$10,094	$3,566	$1,830	$1,532	$10,126	$3,829	$116,090
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		($9,046)	$0	($66,221)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($75,267)
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$2,387,461	$2,389,382	$2,391,350	$2,421,212	$2,440,094	$2,451,551	$2,472,576	$2,482,669	$2,486,235	$2,488,065	$2,489,597	$2,499,723	$2,503,551	
3 Less Accumulated Depreciation	$1,344,259	$1,344,402	$1,353,599	$1,296,631	$1,305,973	$1,315,369	$1,324,824	$1,334,335	$1,343,870	$1,353,416	$1,362,967	$1,372,539	$1,382,137	
a Less Capital Recovery Unamortized Balance	($417,650)	($415,475)	($413,300)	($411,125)	($408,949)	($406,774)	($404,599)	($402,423)	($400,248)	($398,073)	($395,898)	($393,722)	($391,547)	
4 CWIP	$0	$14,879	$12,911	$106,030	$87,148	$75,691	$54,667	$44,573	$41,007	$39,177	$37,645	$27,520	$23,691	
5 Net Investment (Lines 2 - 3 + 4)	$1,460,852	$1,475,334	$1,463,962	$1,641,735	$1,630,219	$1,618,647	$1,607,017	$1,595,331	$1,583,620	$1,571,900	$1,560,173	$1,548,426	$1,536,653	
6 Average Net Investment		$1,468,093	$1,469,648	$1,552,849	$1,635,977	$1,624,433	$1,612,832	$1,601,174	$1,589,476	$1,577,760	$1,566,037	$1,554,300	$1,542,539	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$9,094	$9,104	$9,619	$10,134	$10,063	$9,991	$9,919	$9,846	$9,774	$9,701	$9,628	$9,555	$116,429
b Debt Component (Line 6 x debt rate) (c) (f)		$2,010	$2,013	$2,126	$2,240	$2,224	$2,209	$2,193	$2,177	$2,161	$2,145	$2,128	$2,112	$25,738
8 Investment Expenses														
a Depreciation (d)		$9,189	$9,196	$9,254	$9,342	$9,396	$9,455	$9,511	$9,535	$9,545	$9,551	$9,572	$9,597	$113,144
b Amortization (e)		$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$26,103
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$22,469	$22,488	$23,175	$23,891	$23,859	$23,830	$23,797	$23,734	$23,655	$23,572	$23,504	$23,441	$281,414

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1 Investments														
a Expenditures		$22,884	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$526,337
b Additions to Plant		$11,978	$14,619	$27,687	$30,304	$39,872	$35,811	$37,566	$29,192	$34,728	$33,714	$39,066	$91,102	$425,638
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		($2,263)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($52,055)
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$4,777,911	$4,789,889	$4,804,509	$4,832,196	$4,862,500	$4,902,372	$4,938,182	$4,975,748	$5,004,940	$5,039,669	$5,073,382	$5,112,448	$5,203,549	
3 Less Accumulated Depreciation	$755,748	$767,950	$777,924	$787,955	$798,065	$808,270	$818,578	$828,984	$839,482	$850,065	$860,742	$871,517	$882,468	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$66,279	$77,186	$108,335	$126,418	$141,880	$147,777	$157,735	$165,937	$182,513	$193,554	$205,609	$212,312	$166,978	
5 Net Investment (Lines 2 - 3 + 4)	$4,088,442	$4,099,125	$4,134,919	$4,170,656	$4,206,315	$4,241,878	$4,277,339	$4,312,701	$4,347,972	$4,383,157	$4,418,249	$4,453,242	$4,488,059	
6 Average Net Investment		$4,093,784	$4,117,022	$4,152,788	$4,188,486	$4,224,097	$4,259,609	$4,295,020	$4,330,336	$4,365,564	$4,400,703	$4,435,745	$4,470,651	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$25,359	$25,503	$25,725	$25,946	$26,167	$26,387	$26,606	$26,825	$27,043	$27,261	$27,478	$27,694	$317,994
b Debt Component (Line 6 x debt rate) (c) (f)		$5,606	$5,638	$5,687	$5,736	$5,784	$5,833	$5,882	$5,930	$5,978	$6,026	$6,074	$6,122	$70,297
8 Investment Expenses														
a Depreciation (d)		$14,465	$14,501	$14,558	$14,637	$14,732	$14,834	$14,933	$15,024	$15,110	$15,203	$15,302	$15,478	$178,775
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$45,430	$45,642	$45,970	$46,318	$46,683	$47,054	$47,421	$47,779	$48,132	$48,490	$48,854	$49,294	$567,066

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1 Investments														
a Expenditures		$274,734	$274,734	$454,734	$255,234	$255,234	$255,234	$255,234	$255,234	$312,984	$213,134	$213,134	$212,909	$3,232,533
b Additions to Plant		$274,734	$274,734	$454,734	$255,234	$255,234	$255,234	$255,234	$255,234	$312,984	$213,134	$213,134	$212,909	$3,232,533
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$12,670,971	$12,945,705	$13,220,439	$13,675,173	$13,930,407	$14,185,641	$14,440,875	$14,696,109	$14,951,343	$15,264,327	$15,477,461	$15,690,595	$15,903,504	
3 Less Accumulated Depreciation	$10,443	$34,564	$59,203	$84,529	$110,523	$136,998	$163,954	$191,391	$219,308	$247,760	$276,707	$306,056	$335,806	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$12,660,529	$12,911,141	$13,161,236	$13,590,644	$13,819,884	$14,048,643	$14,276,921	$14,504,718	$14,732,035	$15,016,567	$15,200,754	$15,384,539	$15,567,698	
6 Average Net Investment		$12,785,835	$13,036,189	$13,375,940	$13,705,264	$13,934,263	$14,162,782	$14,390,820	$14,618,377	$14,874,301	$15,108,660	$15,292,646	$15,476,118	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$79,203	$80,754	$82,859	$84,899	$86,318	$87,733	$89,146	$90,555	$92,141	$93,593	$94,732	$95,869	$1,057,802
b Debt Component (Line 6 x debt rate) (c) (f)		$17,509	$17,852	$18,317	$18,758	$19,082	$19,395	$19,707	$20,018	$20,369	$20,690	$20,942	$21,193	$233,840
8 Investment Expenses														
a Depreciation (d)		$24,122	$24,639	$25,326	$25,994	$26,475	$26,956	$27,436	$27,917	$28,452	$28,948	$29,349	$29,750	$325,364
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$120,834	$123,245	$126,502	$129,651	$131,874	$134,083	$136,289	$138,491	$140,962	$143,230	$145,023	$146,812	$1,617,006

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a Less Capital Recovery Unamortized Balance	($141,601)	($140,864)	($140,126)	($139,389)	($138,651)	($137,914)	($137,176)	($136,439)	($135,701)	($134,964)	($134,226)	($133,489)	($132,751)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$141,601	$140,864	$140,126	$139,389	$138,651	$137,914	$137,176	$136,439	$135,701	$134,964	$134,226	$133,489	$132,751	
6 Average Net Investment		$141,233	$140,495	$139,758	$139,020	$138,283	$137,545	$136,808	$136,070	$135,333	$134,595	$133,858	$133,120	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$875	$870	$866	$861	$857	$852	$847	$843	$838	$834	$829	$825	$10,197
b Debt Component (Line 6 x debt rate) (c) (f)		$193	$192	$191	$190	$189	$188	$187	$186	$185	$184	$183	$182	$2,254
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$8,850
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$1,806	$1,800	$1,795	$1,789	$1,783	$1,778	$1,772	$1,767	$1,761	$1,756	$1,750	$1,744	$21,301

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	
3 Less Accumulated Depreciation	$4,904,862	$4,938,983	$4,973,104	$5,007,225	$5,041,346	$5,075,468	$5,109,589	$5,143,710	$5,177,831	$5,211,952	$5,246,073	$5,280,194	$5,314,315	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$12,551,941	$12,517,820	$12,483,699	$12,449,578	$12,415,457	$12,381,336	$12,347,215	$12,313,094	$12,278,973	$12,244,852	$12,210,731	$12,176,610	$12,142,489	
6 Average Net Investment		$12,534,881	$12,500,760	$12,466,639	$12,432,518	$12,398,397	$12,364,276	$12,330,154	$12,296,033	$12,261,912	$12,227,791	$12,193,670	$12,159,549	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$77,649	$77,438	$77,226	$77,015	$76,803	$76,592	$76,381	$76,169	$75,958	$75,747	$75,535	$75,324	$917,837
b Debt Component (Line 6 x debt rate) (c) (f)		$17,165	$17,119	$17,072	$17,025	$16,978	$16,932	$16,885	$16,838	$16,791	$16,745	$16,698	$16,651	$202,899
8 Investment Expenses														
a Depreciation (d)		$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$409,453
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$128,935	$128,677	$128,419	$128,161	$127,903	$127,645	$127,387	$127,129	$126,871	$126,612	$126,354	$126,096	$1,530,189

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1 Investments														
a Expenditures		$0	$0	$0	$0	$411,916	$0	$0	$0	$411,916	$0	$0	$0	$823,832
b Additions to Plant		$40,801	$31,262	$41,822	$33,446	$120,798	$82,838	$67,354	$41,025	$101,684	$79,835	$75,666	$145,162	$861,493
c Retirements		($512)	($512)	($512)	($9,293)	($512)	($8,968)	($512)	($512)	($512)	($3,038)	($512)	($2,373)	($27,771)
d Cost of Removal		$0	$0	$0	$0	($40,739)	$0	$0	$0	($40,739)	$0	$0	$0	($81,478)
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$1,822,070	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,822,070
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$154,001,060	$154,041,349	$154,072,099	$154,113,208	$154,137,361	$154,257,647	$154,331,516	$154,398,358	$154,438,871	$154,540,043	$154,616,841	$154,691,994	$154,834,783	
3 Less Accumulated Depreciation	$79,948,872	$82,165,428	$82,560,004	$82,954,672	$83,340,652	$83,694,763	$84,081,415	$84,476,610	$84,871,941	$85,226,712	$85,619,926	$86,015,830	$86,410,152	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$303,724	$262,923	$231,661	$190,039	$156,593	$447,711	$364,874	$297,520	$256,494	$568,726	$486,891	$411,225	$266,063	
5 Net Investment (Lines 2 - 3 + 4)	$74,355,912	$72,138,844	$71,743,755	$71,348,576	$70,953,302	$71,010,595	$70,614,975	$70,219,268	$69,823,425	$69,880,057	$69,483,806	$69,087,389	$68,690,694	
6 Average Net Investment		$73,247,378	$71,941,300	$71,546,166	$71,150,939	$70,981,949	$70,812,785	$70,417,122	$70,021,346	$69,851,741	$69,681,931	$69,285,597	$68,889,042	
a Average ITC Balance		$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$480,997	$472,907	$470,459	$468,011	$466,964	$465,916	$463,465	$461,013	$459,963	$458,911	$456,456	$453,999	$5,579,062
b Debt Component (Line 6 x debt rate) (c) (f)		$104,539	$102,750	$102,209	$101,668	$101,437	$101,205	$100,663	$100,121	$99,889	$99,656	$99,114	$98,571	$1,211,823
8 Investment Expenses														
a Depreciation (d)		$386,180	$386,270	$386,362	$386,455	$386,545	$386,801	$386,889	$387,025	$387,205	$387,433	$387,599	$387,877	$4,642,643
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$105,816
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e ITC Solar		($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($1,503,264)
9 Total System Recoverable Expenses (Lines 7 + 8)		$855,263	$845,474	$842,576	$839,680	$838,492	$837,468	$834,564	$831,706	$830,603	$829,547	$826,714	$823,993	$10,036,079

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
38 -Space Coast Next Generation Solar Energy Center														
Solar														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$393	$301	$401	$322	$321	$220	$179	$109	$104	$81	$77	$148	$2,656
c Retirements		($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($7,166)
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$760,958	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$760,958
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$70,610,315	$70,610,111	$70,609,815	$70,609,619	$70,609,344	$70,609,067	$70,608,690	$70,608,272	$70,607,783	$70,607,290	$70,606,774	$70,606,254	$70,605,804	
3 Less Accumulated Depreciation	$35,914,128	$36,924,872	$37,174,659	$37,424,447	$37,674,234	$37,924,022	$38,173,810	$38,423,597	$38,673,384	$38,923,171	$39,172,956	$39,422,742	$39,672,526	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$2,927	$2,533	$2,232	$1,831	$1,509	$1,188	$968	$790	$681	$577	$496	$419	$271	
5 Net Investment (Lines 2 - 3 + 4)	$34,699,114	$33,687,772	$33,437,388	$33,187,003	$32,936,618	$32,686,234	$32,435,849	$32,185,464	$31,935,080	$31,684,696	$31,434,313	$31,183,931	$30,933,549	
6 Average Net Investment		$34,193,443	$33,562,580	$33,312,195	$33,061,811	$32,811,426	$32,561,041	$32,310,656	$32,060,272	$31,809,888	$31,559,505	$31,309,122	$31,058,740	
a Average ITC Balance		$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$223,583	$219,675	$218,124	$216,573	$215,022	$213,471	$211,920	$210,369	$208,818	$207,267	$205,716	$204,165	$2,554,705
b Debt Component (Line 6 x debt rate) (c) (f)		$48,652	$47,799	$47,446	$47,103	$46,760	$46,417	$46,074	$45,731	$45,388	$45,046	$44,703	$44,360	$555,468
8 Investment Expenses														
a Depreciation (d)		$246,511	$246,511	$246,511	$246,512	$246,512	$246,512	$246,512	$246,511	$246,510	$246,510	$246,509	$246,509	$2,958,129
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$46,477
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e ITC Solar		($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($632,736)
9 Total System Recoverable Expenses (Lines 7 + 8)		$469,892	$465,120	$463,226	$461,333	$459,439	$457,545	$455,651	$453,757	$451,862	$449,968	$448,073	$446,178	$5,482,044

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		($952,835)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($952,835)
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$2,630,360	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,630,360
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	($2,571,832)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	
a Less Capital Recovery Unamortized Balance	($243,056,831)	($241,871,191)	($240,685,551)	($239,499,911)	($238,314,271)	($237,128,631)	($235,942,991)	($234,757,351)	($233,571,711)	($232,386,071)	($231,200,431)	($230,014,792)	($228,829,152)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$245,628,663	$242,765,499	$241,579,859	$240,394,219	$239,208,579	$238,022,939	$236,837,299	$235,651,659	$234,466,019	$233,280,379	$232,094,740	$230,909,100	$229,723,460	
6 Average Net Investment		$244,197,081	$242,172,679	$240,987,039	$239,801,399	$238,615,759	$237,430,119	$236,244,479	$235,058,839	$233,873,199	$232,687,559	$231,501,920	$230,316,280	
a Average ITC Balance		$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,593,884	$1,581,344	$1,573,999	$1,566,655	$1,559,310	$1,551,966	$1,544,621	$1,537,276	$1,529,932	$1,522,587	$1,515,243	$1,507,898	$18,584,714
b Debt Component (Line 6 x debt rate) (c) (f)		$347,013	$344,241	$342,617	$340,993	$339,370	$337,746	$336,123	$334,499	$332,875	$331,252	$329,628	$328,004	$4,044,361
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$14,227,679
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e ITC Solar		($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($4,919,268)
9 Total System Recoverable Expenses (Lines 7 + 8)		$2,716,598	$2,701,285	$2,692,317	$2,683,349	$2,674,381	$2,665,413	$2,656,444	$2,647,476	$2,638,508	$2,629,540	$2,620,572	$2,611,603	$31,937,486

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
41 - Manatee Temporary Heating System														
Distribution														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		($73)	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($879)
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$1,395,813	$1,395,739	$1,395,666	$1,395,593	$1,395,520	$1,395,447	$1,395,373	$1,395,300	$1,395,227	$1,395,154	$1,395,080	$1,395,007	$1,394,934	
3 Less Accumulated Depreciation	$1,168,108	$1,168,035	$1,167,962	$1,167,888	$1,167,815	$1,167,742	$1,167,669	$1,167,595	$1,167,522	$1,167,449	$1,167,376	$1,167,303	$1,167,229	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
6 Average Net Investment		$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$16,927
b Debt Component (Line 6 x debt rate) (c) (f)		$312	$312	$312	$312	$312	$312	$312	$312	$312	$312	$312	$312	$3,742
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$20,668

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
41 - Manatee Temporary Heating System														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	
3 Less Accumulated Depreciation	$13,673,694	$13,705,536	$13,737,378	$13,769,220	$13,801,062	$13,832,904	$13,864,746	$13,896,588	$13,928,430	$13,960,272	$13,992,115	$14,023,957	$14,055,799	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$3,907,114	$3,875,272	$3,843,430	$3,811,588	$3,779,746	$3,747,904	$3,716,062	$3,684,220	$3,652,378	$3,620,536	$3,588,694	$3,556,852	$3,525,010	
6 Average Net Investment		$3,891,193	$3,859,351	$3,827,509	$3,795,667	$3,763,825	$3,731,983	$3,700,141	$3,668,299	$3,636,457	$3,604,615	$3,572,773	$3,540,931	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$24,104	$23,907	$23,710	$23,513	$23,315	$23,118	$22,921	$22,724	$22,526	$22,329	$22,132	$21,935	$276,235
b Debt Component (Line 6 x debt rate) (c) (f)		$5,329	$5,285	$5,241	$5,198	$5,154	$5,111	$5,067	$5,023	$4,980	$4,936	$4,893	$4,849	$61,065
8 Investment Expenses														
a Depreciation (d)		$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$382,105
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$61,275	$61,034	$60,793	$60,553	$60,312	$60,071	$59,830	$59,589	$59,348	$59,107	$58,867	$58,626	$719,405

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
41 - Manatee Temporary Heating System														
Transmission														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
3 Less Accumulated Depreciation	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6 Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1 Investments														
a Expenditures		$0	$0	$375,000	$0	$0	$375,000	$0	$0	$375,000	$0	$0	$375,000	$1,500,000
b Additions to Plant		$38,148	$39,921	$444,672	$81,904	$67,227	$427,123	$24,279	$10,374	$424,029	$26,509	$76,347	$412,860	$2,073,393
c Retirements		($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($236,413)
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$72,206,181	$72,224,628	$72,244,847	$72,669,819	$72,732,021	$72,779,548	$73,186,969	$73,191,547	$73,182,220	$73,586,548	$73,593,357	$73,650,002	$74,043,161	
3 Less Accumulated Depreciation	$12,484,410	$12,637,310	$12,790,253	$12,943,701	$13,097,701	$13,251,825	$13,406,465	$13,561,572	$13,716,673	$13,872,223	$14,028,238	$14,184,325	$14,340,921	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$979,066	$940,918	$900,997	$831,325	$749,421	$682,194	$630,071	$605,792	$595,418	$548,389	$519,880	$443,533	$405,673	
5 Net Investment (Lines 2 - 3 + 4)	$60,700,837	$60,528,236	$60,355,592	$60,557,443	$60,383,742	$60,209,916	$60,410,575	$60,235,767	$60,060,965	$60,260,715	$60,084,998	$59,909,210	$60,107,912	
6 Average Net Investment		$60,614,537	$60,441,914	$60,456,517	$60,470,592	$60,296,829	$60,310,246	$60,323,171	$60,148,366	$60,160,840	$60,172,857	$59,997,104	$60,008,561	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$375,485	$374,415	$374,505	$374,593	$373,516	$373,600	$373,680	$372,597	$372,674	$372,748	$371,660	$371,731	$4,481,204
b Debt Component (Line 6 x debt rate) (c) (f)		$83,005	$82,769	$82,789	$82,808	$82,570	$82,589	$82,607	$82,367	$82,384	$82,401	$82,160	$82,176	$990,626
8 Investment Expenses														
a Depreciation (d)		$172,601	$172,644	$173,149	$173,701	$173,825	$174,341	$174,808	$174,803	$175,250	$175,716	$175,788	$176,298	$2,092,924
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$631,091	$629,829	$630,444	$631,102	$629,912	$630,529	$631,094	$629,767	$630,309	$630,865	$629,608	$630,204	$7,564,754

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	
3 Less Accumulated Depreciation	$52,915	$53,186	$53,458	$53,730	$54,002	$54,273	$54,545	$54,817	$55,089	$55,361	$55,632	$55,904	$56,176	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$111,804	$111,532	$111,260	$110,989	$110,717	$110,445	$110,173	$109,902	$109,630	$109,358	$109,086	$108,814	$108,543	
6 Average Net Investment		$111,668	$111,396	$111,125	$110,853	$110,581	$110,309	$110,037	$109,766	$109,494	$109,222	$108,950	$108,679	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$692	$690	$688	$687	$685	$683	$682	$680	$678	$677	$675	$673	$8,190
b Debt Component (Line 6 x debt rate) (c) (f)		$153	$153	$152	$152	$151	$151	$151	$150	$150	$150	$149	$149	$1,810
8 Investment Expenses														
a Depreciation (d)		$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$3,261
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$1,116	$1,114	$1,112	$1,110	$1,108	$1,106	$1,104	$1,102	$1,100	$1,098	$1,096	$1,094	$13,262

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
47 - NPDES Permit Renewal Requirements														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	
3 Less Accumulated Depreciation	$5,384,751	$5,443,354	$5,501,957	$5,560,560	$5,619,163	$5,677,766	$5,736,369	$5,794,973	$5,853,576	$5,912,179	$5,970,782	$6,029,385	$6,087,988	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$9,105,591	$9,046,988	$8,988,385	$8,929,782	$8,871,179	$8,812,576	$8,753,973	$8,695,370	$8,636,767	$8,578,164	$8,519,561	$8,460,957	$8,402,354	
6 Average Net Investment		$9,076,290	$9,017,687	$8,959,084	$8,900,480	$8,841,877	$8,783,274	$8,724,671	$8,666,068	$8,607,465	$8,548,862	$8,490,259	$8,431,656	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$56,224	$55,861	$55,498	$55,135	$54,772	$54,409	$54,046	$53,683	$53,320	$52,957	$52,594	$52,231	$650,731
b Debt Component (Line 6 x debt rate) (c) (f)		$12,429	$12,349	$12,269	$12,188	$12,108	$12,028	$11,948	$11,867	$11,787	$11,707	$11,627	$11,546	$143,852
8 Investment Expenses														
a Depreciation (d)		$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$703,237
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$127,256	$126,813	$126,370	$125,927	$125,483	$125,040	$124,597	$124,153	$123,710	$123,267	$122,824	$122,380	$1,497,820

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	
3 Less Accumulated Depreciation	$1,132,543	$1,144,824	$1,157,105	$1,169,386	$1,181,667	$1,193,948	$1,206,229	$1,218,510	$1,230,791	$1,243,072	$1,255,353	$1,267,634	$1,279,915	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$2,665,724	$2,653,443	$2,641,162	$2,628,881	$2,616,599	$2,604,318	$2,592,037	$2,579,756	$2,567,475	$2,555,194	$2,542,913	$2,530,632	$2,518,351	
6 Average Net Investment		$2,659,583	$2,647,302	$2,635,021	$2,622,740	$2,610,459	$2,598,178	$2,585,897	$2,573,616	$2,561,335	$2,549,054	$2,536,773	$2,524,491	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$16,475	$16,399	$16,323	$16,247	$16,171	$16,095	$16,019	$15,943	$15,867	$15,790	$15,714	$15,638	$192,681
b Debt Component (Line 6 x debt rate) (c) (f)		$3,642	$3,625	$3,608	$3,592	$3,575	$3,558	$3,541	$3,524	$3,507	$3,491	$3,474	$3,457	$42,594
8 Investment Expenses														
a Depreciation (d)		$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$147,373
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$32,398	$32,305	$32,212	$32,120	$32,027	$31,934	$31,841	$31,748	$31,655	$31,562	$31,469	$31,376	$382,648

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
47 - NPDES Permit Renewal Requirements														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	
3 Less Accumulated Depreciation	$1,331,669	$1,354,712	$1,377,755	$1,400,797	$1,423,840	$1,446,883	$1,469,926	$1,492,968	$1,516,011	$1,539,054	$1,562,097	$1,585,140	$1,608,182	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$2,141,069	$2,118,026	$2,094,983	$2,071,941	$2,048,898	$2,025,855	$2,002,812	$1,979,770	$1,956,727	$1,933,684	$1,910,641	$1,887,599	$1,864,556	
6 Average Net Investment		$2,129,548	$2,106,505	$2,083,462	$2,060,419	$2,037,377	$2,014,334	$1,991,291	$1,968,248	$1,945,205	$1,922,163	$1,899,120	$1,876,077	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$13,192	$13,049	$12,906	$12,764	$12,621	$12,478	$12,335	$12,193	$12,050	$11,907	$11,764	$11,622	$148,880
b Debt Component (Line 6 x debt rate) (c) (f)		$2,916	$2,885	$2,853	$2,822	$2,790	$2,758	$2,727	$2,695	$2,664	$2,632	$2,601	$2,569	$32,912
8 Investment Expenses														
a Depreciation (d)		$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$276,513
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$39,151	$38,976	$38,802	$38,628	$38,454	$38,279	$38,105	$37,931	$37,756	$37,582	$37,408	$37,233	$458,305

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	
3 Less Accumulated Depreciation	$1,379,126	$1,395,798	$1,412,470	$1,429,142	$1,445,814	$1,462,486	$1,479,158	$1,495,830	$1,512,501	$1,529,173	$1,545,845	$1,562,517	$1,579,189	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$3,395,634	$3,378,962	$3,362,291	$3,345,619	$3,328,947	$3,312,275	$3,295,603	$3,278,931	$3,262,259	$3,245,587	$3,228,916	$3,212,244	$3,195,572	
6 Average Net Investment		$3,387,298	$3,370,626	$3,353,955	$3,337,283	$3,320,611	$3,303,939	$3,287,267	$3,270,595	$3,253,923	$3,237,251	$3,220,580	$3,203,908	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,983	$20,880	$20,777	$20,673	$20,570	$20,467	$20,363	$20,260	$20,157	$20,054	$19,950	$19,847	$244,980
b Debt Component (Line 6 x debt rate) (c) (f)		$4,639	$4,616	$4,593	$4,570	$4,547	$4,524	$4,502	$4,479	$4,456	$4,433	$4,410	$4,387	$54,156
8 Investment Expenses														
a Depreciation (d)		$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$200,062
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$42,293	$42,167	$42,041	$41,915	$41,789	$41,663	$41,537	$41,411	$41,285	$41,159	$41,032	$40,906	$499,199

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Intermediate														
1 Investments														
a Expenditures		$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$3,850,585
b Additions to Plant		$302,463	$352,278	$578,474	$422,917	$298,799	$637,435	$365,280	$154,731	$93,711	$91,001	$687,799	$304,714	$4,289,601
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$3,446,804	$3,749,267	$4,101,545	$4,680,019	$5,102,936	$5,401,735	$6,039,170	$6,404,449	$6,559,180	$6,652,891	$6,743,892	$7,431,691	$7,736,405	
3 Less Accumulated Depreciation	$167,984	$181,116	$195,444	$211,470	$229,324	$248,495	$269,375	$292,085	$315,743	$339,855	$364,304	$390,175	$417,857	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$2,324,522	$2,342,941	$2,311,545	$2,053,953	$1,951,918	$1,974,001	$1,657,449	$1,613,051	$1,779,202	$2,006,373	$2,236,254	$1,869,338	$1,885,506	
5 Net Investment (Lines 2 - 3 + 4)	$5,603,342	$5,911,091	$6,217,646	$6,522,501	$6,825,530	$7,127,241	$7,427,243	$7,725,416	$8,022,639	$8,319,409	$8,615,842	$8,910,854	$9,204,054	
6 Average Net Investment		$5,757,217	$6,064,368	$6,370,074	$6,674,016	$6,976,385	$7,277,242	$7,576,329	$7,874,027	$8,171,024	$8,467,626	$8,763,348	$9,057,454	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$35,664	$37,567	$39,460	$41,343	$43,216	$45,080	$46,933	$48,777	$50,616	$52,454	$54,286	$56,108	$551,502
b Debt Component (Line 6 x debt rate) (c) (f)		$7,884	$8,305	$8,723	$9,139	$9,553	$9,965	$10,375	$10,783	$11,189	$11,596	$12,001	$12,403	$121,916
8 Investment Expenses														
a Depreciation (d)		$13,133	$14,328	$15,026	$17,854	$19,171	$20,880	$22,710	$23,659	$24,112	$24,449	$25,870	$27,682	$249,873
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$56,681	$60,199	$64,210	$68,336	$71,941	$75,925	$80,017	$83,218	$85,918	$88,498	$92,157	$96,193	$923,292

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	
3 Less Accumulated Depreciation	$255,079	$258,162	$261,246	$264,330	$267,413	$270,497	$273,580	$276,664	$279,747	$282,831	$285,915	$288,998	$292,082	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$628,046	$624,962	$621,879	$618,795	$615,711	$612,628	$609,544	$606,461	$603,377	$600,294	$597,210	$594,126	$591,043	
6 Average Net Investment		$626,504	$623,420	$620,337	$617,253	$614,170	$611,086	$608,003	$604,919	$601,835	$598,752	$595,668	$592,585	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,881	$3,862	$3,843	$3,824	$3,805	$3,785	$3,766	$3,747	$3,728	$3,709	$3,690	$3,671	$45,311
b Debt Component (Line 6 x debt rate) (c) (f)		$858	$854	$849	$845	$841	$837	$833	$828	$824	$820	$816	$811	$10,017
8 Investment Expenses														
a Depreciation (d)		$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$37,003
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$7,822	$7,799	$7,776	$7,752	$7,729	$7,706	$7,683	$7,659	$7,636	$7,613	$7,589	$7,566	$92,330

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Base														
1 Investments														
a Expenditures		$0	$0	$42,445	$0	$0	$0	$0	$0	$0	$0	$0	$0	$42,445
b Additions to Plant		$12,507	$12,813	$27,802	$17,579	$10,667	$19,574	$9,397	$3,320	$1,704	$1,426	$9,427	$3,565	$129,781
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($750,080)	($9,664,837)
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$9,382,154	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,382,154
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$751,439	$763,946	$776,759	$804,561	$822,140	$832,807	$852,381	$861,778	$865,098	$866,802	$868,228	$877,655	$881,219	
3 Less Accumulated Depreciation	$47,709,625	$91,802,868	$91,635,169	$91,467,543	$91,299,998	$91,132,505	$90,965,066	$90,797,679	$90,630,316	$90,462,961	$90,295,612	$90,128,282	$90,021,329	
a Less Capital Recovery Unamortized Balance	($141,058,170)	($175,245,916)	($174,554,828)	($173,863,739)	($173,172,651)	($172,481,562)	($171,790,473)	($171,099,385)	($170,408,296)	($169,717,208)	($169,026,119)	($168,335,030)	($167,643,942)	
4 CWIP	$109,393	$96,885	$84,073	$98,715	$81,136	$70,469	$50,895	$41,498	$38,178	$36,474	$35,048	$25,621	$22,057	
5 Net Investment (Lines 2 - 3 + 4)	$94,209,377	$84,303,880	$83,780,490	$83,299,473	$82,775,928	$82,252,333	$81,728,683	$81,204,981	$80,681,257	$80,157,523	$79,633,783	$79,110,024	$78,525,889	
6 Average Net Investment		$89,256,628	$84,042,185	$83,539,981	$83,037,700	$82,514,131	$81,990,508	$81,466,832	$80,943,119	$80,419,390	$79,895,653	$79,371,904	$78,817,956	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$552,912	$520,610	$517,499	$514,388	$511,144	$507,901	$504,657	$501,413	$498,168	$494,924	$491,679	$488,248	$6,103,543
b Debt Component (Line 6 x debt rate) (c) (f)		$122,228	$115,087	$114,400	$113,712	$112,995	$112,278	$111,561	$110,844	$110,126	$109,409	$108,692	$107,933	$1,349,264
8 Investment Expenses														
a Depreciation (d)		$2,732	$2,778	$2,851	$2,933	$2,984	$3,038	$3,090	$3,113	$3,122	$3,128	$3,148	$3,171	$36,089
b Amortization (e)		$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$8,293,063
c Dismantlement		$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$7,679,464
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$2,008,916	$1,969,519	$1,965,794	$1,962,076	$1,958,167	$1,954,261	$1,950,352	$1,946,413	$1,942,461	$1,938,505	$1,934,563	$1,930,396	$23,461,423

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Distribution														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	
3 Less Accumulated Depreciation	$735	$790	$844	$899	$953	$1,007	$1,062	$1,116	$1,171	$1,225	$1,279	$1,334	$1,388	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$16,100	$16,046	$15,992	$15,937	$15,883	$15,828	$15,774	$15,720	$15,665	$15,611	$15,556	$15,502	$15,447	
6 Average Net Investment		$16,073	$16,019	$15,964	$15,910	$15,856	$15,801	$15,747	$15,692	$15,638	$15,584	$15,529	$15,475	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$100	$99	$99	$99	$98	$98	$98	$97	$97	$97	$96	$96	$1,173
b Debt Component (Line 6 x debt rate) (c) (f)		$22	$22	$22	$22	$22	$22	$22	$21	$21	$21	$21	$21	$259
8 Investment Expenses														
a Depreciation (d)		$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$653
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$176	$176	$175	$175	$174	$174	$174	$173	$173	$172	$172	$171	$2,085

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Intermediate														
1 Investments														
a Expenditures		$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$2,218,894
b Additions to Plant		$124,783	$152,281	$260,212	$197,463	$144,124	$315,832	$185,772	$80,430	$49,519	$48,688	$371,546	$166,215	$2,096,865
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($237,831)	($3,462,538)
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		($1,345,630)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,345,630)
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$121,656,582	$121,781,366	$121,933,646	$122,193,858	$122,391,321	$122,535,445	$122,851,278	$123,037,050	$123,117,480	$123,166,999	$123,215,687	$123,587,233	$123,753,447	
3 Less Accumulated Depreciation	$35,417,711	$34,359,604	$34,647,586	$34,936,252	$35,225,678	$35,515,669	$35,806,424	$36,098,010	$36,390,038	$36,682,281	$36,974,687	$37,267,790	$37,617,109	
a Less Capital Recovery Unamortized Balance	($58,648,868)	($58,537,704)	($58,426,539)	($58,315,375)	($58,204,211)	($58,093,046)	($57,981,882)	($57,870,718)	($57,759,553)	($57,648,389)	($57,537,225)	($57,426,060)	($57,314,896)	
4 CWIP	$906,472	$968,596	$999,223	$923,919	$911,364	$952,148	$821,224	$820,359	$924,837	$1,060,225	$1,198,446	$1,009,808	$1,028,501	
5 Net Investment (Lines 2 - 3 + 4)	$145,794,211	$146,926,062	$146,711,823	$146,496,900	$146,281,219	$146,064,970	$145,847,959	$145,630,117	$145,411,832	$145,193,333	$144,974,670	$144,755,311	$144,479,735	
6 Average Net Investment		$146,360,136	$146,818,942	$146,604,362	$146,389,059	$146,173,095	$145,956,465	$145,739,038	$145,520,975	$145,302,583	$145,084,001	$144,864,990	$144,617,523	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$908,647	$909,489	$908,160	$906,826	$905,488	$904,146	$902,799	$901,448	$900,096	$898,742	$897,385	$895,852	$10,837,076
b Debt Component (Line 6 x debt rate) (c) (f)		$200,426	$201,054	$200,760	$200,465	$200,169	$199,873	$199,575	$199,276	$198,977	$198,678	$198,378	$198,039	$2,395,671
8 Investment Expenses														
a Depreciation (d)		$381,841	$382,301	$382,985	$383,744	$384,310	$385,073	$385,905	$386,346	$386,562	$386,725	$387,422	$388,313	$4,621,527
b Amortization (e)		$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$1,333,972
c Dismantlement		$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$2,386,039
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$1,798,915	$1,802,844	$1,801,905	$1,801,036	$1,799,969	$1,799,093	$1,798,280	$1,797,072	$1,795,636	$1,794,145	$1,793,185	$1,792,205	$21,574,285

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Peaking														
1 Investments														
a Expenditures		$0	$0	$7,850	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,850
b Additions to Plant		$2,313	$2,370	$5,142	$3,251	$1,973	$3,620	$1,738	$614	$315	$264	$1,744	$659	$24,004
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		($769,384)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($769,384)
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$138,984	$141,297	$143,667	$148,809	$152,060	$154,033	$157,654	$159,392	$160,006	$160,321	$160,585	$162,328	$162,988	
3 Less Accumulated Depreciation	$2,628,501	$1,860,227	$1,861,346	$1,862,478	$1,863,625	$1,864,782	$1,865,949	$1,867,125	$1,868,306	$1,869,488	$1,870,671	$1,871,858	$1,873,050	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$20,233	$17,920	$15,550	$18,258	$15,007	$13,034	$9,413	$7,675	$7,061	$6,746	$6,482	$4,739	$4,080	
5 Net Investment (Lines 2 - 3 + 4)	($2,469,284)	($1,701,010)	($1,702,129)	($1,695,411)	($1,696,558)	($1,697,715)	($1,698,881)	($1,700,058)	($1,701,239)	($1,702,421)	($1,703,604)	($1,704,791)	($1,705,983)	
6 Average Net Investment		($2,085,147)	($1,701,570)	($1,698,770)	($1,695,984)	($1,697,136)	($1,698,298)	($1,699,470)	($1,700,648)	($1,701,830)	($1,703,013)	($1,704,198)	($1,705,387)	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($12,917)	($10,541)	($10,523)	($10,506)	($10,513)	($10,520)	($10,528)	($10,535)	($10,542)	($10,550)	($10,557)	($10,564)	($128,795)
b Debt Component (Line 6 x debt rate) (c) (f)		($2,855)	($2,330)	($2,326)	($2,322)	($2,324)	($2,326)	($2,327)	($2,329)	($2,330)	($2,332)	($2,334)	($2,335)	($28,472)
8 Investment Expenses														
a Depreciation (d)		$505	$514	$527	$542	$552	$562	$572	$576	$578	$579	$582	$587	$6,675
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$605	$605	$605	$605	$605	$605	$605	$605	$605	$605	$605	$605	$7,258
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		($14,662)	($11,752)	($11,717)	($11,681)	($11,681)	($11,679)	($11,678)	($11,683)	($11,690)	($11,698)	($11,704)	($11,708)	($143,335)

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
123 - The Protected Species Project														
Intermediate														
1 Investments														
a Expenditures		$108,047	$102,490	$102,490	$102,490	$306,391	$77,184	$77,184	$77,184	$77,184	$77,184	$77,184	$0	$1,185,013
b Additions to Plant		$33,330	$37,724	$68,639	$73,195	$137,918	$108,859	$102,759	$73,234	$81,396	$74,779	$82,869	$158,981	$1,033,682
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		($10,686)	($10,136)	($10,136)	($10,136)	($30,302)	($7,634)	($7,634)	($7,634)	($7,634)	($7,634)	($7,634)	$0	($117,199)
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$616,005	$649,334	$687,058	$755,697	$828,891	$966,810	$1,075,669	$1,178,428	$1,251,662	$1,333,058	$1,407,837	$1,490,706	$1,649,687	
3 Less Accumulated Depreciation	$29,279	$20,173	$11,713	$3,397	($4,727)	($32,732)	($37,733)	($42,448)	($46,924)	($51,191)	($55,247)	($59,089)	($54,970)	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$140,060	$214,778	$279,545	$313,396	$342,691	$511,164	$479,489	$453,914	$457,864	$453,652	$456,057	$450,372	$291,391	
5 Net Investment (Lines 2 - 3 + 4)	$726,785	$843,939	$954,889	$1,065,696	$1,176,310	$1,510,706	$1,592,891	$1,674,790	$1,756,450	$1,837,901	$1,919,141	$2,000,167	$1,996,048	
6 Average Net Investment		$785,362	$899,414	$1,010,293	$1,121,003	$1,343,508	$1,551,799	$1,633,841	$1,715,620	$1,797,176	$1,878,521	$1,959,654	$1,998,107	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,865	$5,572	$6,258	$6,944	$8,323	$9,613	$10,121	$10,628	$11,133	$11,637	$12,139	$12,378	$109,610
b Debt Component (Line 6 x debt rate) (c) (f)		$1,075	$1,232	$1,383	$1,535	$1,840	$2,125	$2,237	$2,349	$2,461	$2,572	$2,684	$2,736	$24,231
8 Investment Expenses														
a Depreciation (d)		$1,580	$1,676	$1,820	$2,012	$2,298	$2,632	$2,919	$3,157	$3,367	$3,578	$3,792	$4,119	$32,950
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$7,520	$8,479	$9,462	$10,492	$12,460	$14,370	$15,277	$16,134	$16,960	$17,787	$18,614	$19,233	$166,790

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Base														
1 Investments														
a Expenditures		$16,259	$14,768	$16,733	$16,641	$15,872	$16,634	$17,375	$15,863	$16,560	$16,523	$15,725	$17,176	$196,129
b Additions to Plant		$16,259	$14,768	$16,733	$16,641	$15,872	$16,634	$17,375	$15,863	$16,560	$16,523	$15,725	$17,176	$196,129
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$312,727,411	$312,743,670	$312,758,438	$312,775,171	$312,791,812	$312,807,684	$312,824,318	$312,841,693	$312,857,555	$312,874,116	$312,890,638	$312,906,363	$312,923,540	
3 Less Accumulated Depreciation	$8,062,846	$8,719,623	$9,376,442	$10,033,306	$10,690,215	$11,347,169	$12,004,169	$12,661,215	$13,318,307	$13,975,445	$14,632,628	$15,289,855	$15,947,128	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$304,664,565	$304,024,048	$303,381,996	$302,741,865	$302,101,597	$301,460,515	$300,820,149	$300,180,478	$299,539,248	$298,898,671	$298,258,011	$297,616,508	$296,976,411	
6 Average Net Investment		$304,344,306	$303,703,022	$303,061,931	$302,421,732	$301,781,056	$301,140,332	$300,500,314	$299,859,863	$299,218,959	$298,578,341	$297,937,259	$297,296,459	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,885,300	$1,881,327	$1,877,356	$1,873,390	$1,869,422	$1,865,453	$1,861,488	$1,857,520	$1,853,550	$1,849,582	$1,845,611	$1,841,641	$22,361,640
b Debt Component (Line 6 x debt rate) (c) (f)		$416,769	$415,891	$415,013	$414,136	$413,259	$412,382	$411,505	$410,628	$409,750	$408,873	$407,995	$407,118	$4,943,320
8 Investment Expenses														
a Depreciation (d)		$656,777	$656,820	$656,863	$656,909	$656,954	$656,999	$657,045	$657,092	$657,137	$657,183	$657,228	$657,273	$7,884,283
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$2,958,846	$2,954,038	$2,949,232	$2,944,436	$2,939,635	$2,934,833	$2,930,039	$2,925,241	$2,920,438	$2,915,638	$2,910,834	$2,906,032	$35,189,243

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
401 - Air Quality Assurance Testing														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	
3 Less Accumulated Depreciation	$64,102	$64,946	$65,789	$66,632	$67,476	$68,319	$69,163	$70,006	$70,850	$71,693	$72,537	$73,380	$74,223	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$6,748	$5,904	$5,061	$4,217	$3,374	$2,530	$1,687	$844	$0	($843)	($1,687)	($2,530)	($3,374)	
6 Average Net Investment		$6,326	$5,482	$4,639	$3,796	$2,952	$2,109	$1,265	$422	($422)	($1,265)	($2,109)	($2,952)	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$39	$34	$29	$24	$18	$13	$8	$3	($3)	($8)	($13)	($18)	$125
b Debt Component (Line 6 x debt rate) (c) (f)		$9	$8	$6	$5	$4	$3	$2	$1	($1)	($2)	($3)	($4)	$28
8 Investment Expenses														
a Depreciation (d)		$843	$843	$843	$843	$843	$843	$843	$843	$843	$843	$843	$843	$10,121
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$891	$885	$879	$872	$866	$859	$853	$847	$840	$834	$828	$821	$10,275

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
401 - Air Quality Assurance Testing														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	
3 Less Accumulated Depreciation	$11,856	$12,012	$12,168	$12,324	$12,480	$12,636	$12,792	$12,948	$13,104	$13,260	$13,416	$13,572	$13,728	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$1,248	$1,092	$936	$780	$624	$468	$312	$156	$0	($156)	($312)	($468)	($624)	
6 Average Net Investment		$1,170	$1,014	$858	$702	$546	$390	$234	$78	($78)	($234)	($390)	($546)	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7	$6	$5	$4	$3	$2	$1	$0	($0)	($1)	($2)	($3)	$23
b Debt Component (Line 6 x debt rate) (c) (f)		$2	$1	$1	$1	$1	$1	$0	$0	($0)	($0)	($1)	($1)	$5
8 Investment Expenses														
a Depreciation (d)		$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$1,872
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$165	$164	$162	$161	$160	$159	$158	$157	$155	$154	$153	$152	$1,900

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	
3 Less Accumulated Depreciation	$4,731,268	$4,768,404	$4,805,540	$4,842,676	$4,879,812	$4,916,948	$4,954,083	$4,991,219	$5,028,355	$5,065,491	$5,102,627	$5,139,763	$5,176,899	
a Less Capital Recovery Unamortized Balance	($19,107,976)	($19,008,456)	($18,908,935)	($18,809,414)	($18,709,894)	($18,610,373)	($18,510,852)	($18,411,331)	($18,311,811)	($18,212,290)	($18,112,769)	($18,013,249)	($17,913,728)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$22,416,528	$22,279,871	$22,143,214	$22,006,558	$21,869,901	$21,733,245	$21,596,588	$21,459,931	$21,323,275	$21,186,618	$21,049,962	$20,913,305	$20,776,648	
6 Average Net Investment		$22,348,199	$22,211,543	$22,074,886	$21,938,230	$21,801,573	$21,664,916	$21,528,260	$21,391,603	$21,254,947	$21,118,290	$20,981,633	$20,844,977	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$138,439	$137,592	$136,746	$135,899	$135,053	$134,206	$133,360	$132,513	$131,667	$130,820	$129,973	$129,127	$1,605,394
b Debt Component (Line 6 x debt rate) (c) (f)		$30,604	$30,416	$30,229	$30,042	$29,855	$29,668	$29,481	$29,294	$29,107	$28,919	$28,732	$28,545	$354,892
8 Investment Expenses														
a Depreciation (d)		$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$445,631
b Amortization (e)		$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$1,194,249
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$305,699	$304,665	$303,632	$302,598	$301,564	$300,531	$299,497	$298,463	$297,430	$296,396	$295,362	$294,329	$3,600,166

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	
3 Less Accumulated Depreciation	$562,301	$565,195	$568,089	$570,982	$573,876	$576,769	$579,663	$582,557	$585,450	$588,344	$591,238	$594,131	$597,025	
a Less Capital Recovery Unamortized Balance	($3,534,151)	($3,515,744)	($3,497,337)	($3,478,930)	($3,460,523)	($3,442,116)	($3,423,709)	($3,405,302)	($3,386,895)	($3,368,488)	($3,350,081)	($3,331,674)	($3,313,267)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$3,470,354	$3,449,053	$3,427,752	$3,406,452	$3,385,151	$3,363,850	$3,342,550	$3,321,249	$3,299,948	$3,278,648	$3,257,347	$3,236,046	$3,214,746	
6 Average Net Investment		$3,459,703	$3,438,403	$3,417,102	$3,395,801	$3,374,501	$3,353,200	$3,331,899	$3,310,599	$3,289,298	$3,267,997	$3,246,697	$3,225,396	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$21,432	$21,300	$21,168	$21,036	$20,904	$20,772	$20,640	$20,508	$20,376	$20,244	$20,112	$19,980	$248,470
b Debt Component (Line 6 x debt rate) (c) (f)		$4,738	$4,709	$4,679	$4,650	$4,621	$4,592	$4,563	$4,534	$4,504	$4,475	$4,446	$4,417	$54,927
8 Investment Expenses														
a Depreciation (d)		$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$34,724
b Amortization (e)		$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$220,884
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$47,470	$47,309	$47,148	$46,987	$46,825	$46,664	$46,503	$46,342	$46,181	$46,020	$45,859	$45,698	$559,006

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
403 - GCEC 7 Flue Gas Conditioning														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a Less Capital Recovery Unamortized Balance	($1,012,237)	($1,006,965)	($1,001,693)	($996,421)	($991,149)	($985,877)	($980,605)	($975,333)	($970,061)	($964,789)	($959,517)	($954,245)	($948,972)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$1,012,237	$1,006,965	$1,001,693	$996,421	$991,149	$985,877	$980,605	$975,333	$970,061	$964,789	$959,517	$954,245	$948,972	
6 Average Net Investment		$1,009,601	$1,004,329	$999,057	$993,785	$988,513	$983,241	$977,969	$972,697	$967,425	$962,153	$956,881	$951,608	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,254	$6,221	$6,189	$6,156	$6,123	$6,091	$6,058	$6,025	$5,993	$5,960	$5,928	$5,895	$72,894
b Debt Component (Line 6 x debt rate) (c) (f)		$1,383	$1,375	$1,368	$1,361	$1,354	$1,346	$1,339	$1,332	$1,325	$1,318	$1,310	$1,303	$16,114
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$63,265
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$12,909	$12,869	$12,829	$12,789	$12,749	$12,709	$12,669	$12,630	$12,590	$12,550	$12,510	$12,470	$152,273

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
403 - GCEC 7 Flue Gas Conditioning														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a Less Capital Recovery Unamortized Balance	($187,220)	($186,245)	($185,270)	($184,295)	($183,320)	($182,345)	($181,370)	($180,394)	($179,419)	($178,444)	($177,469)	($176,494)	($175,519)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$187,220	$186,245	$185,270	$184,295	$183,320	$182,345	$181,370	$180,394	$179,419	$178,444	$177,469	$176,494	$175,519	
6 Average Net Investment		$186,733	$185,758	$184,782	$183,807	$182,832	$181,857	$180,882	$179,907	$178,932	$177,957	$176,982	$176,007	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,157	$1,151	$1,145	$1,139	$1,133	$1,127	$1,120	$1,114	$1,108	$1,102	$1,096	$1,090	$13,482
b Debt Component (Line 6 x debt rate) (c) (f)		$256	$254	$253	$252	$250	$249	$248	$246	$245	$244	$242	$241	$2,980
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$11,701
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$2,388	$2,380	$2,373	$2,365	$2,358	$2,351	$2,343	$2,336	$2,329	$2,321	$2,314	$2,306	$28,164

Notes

(a) Applicable beginning of period & end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 8P

(c) The Debt Component is based on the information reflected in Form 8P

(d) Applicable depreciation rate or rates

(e) Applicable amortization period(s)

(f) For solar projects the return-on-investment calculation is comprised of two components

(1) Return on the Average Net Investment (See footnotes (b) and (c)),

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
408 - GCEC Cooling Tower Cell														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a Less Capital Recovery Unamortized Balance	($359,119)	($357,249)	($355,378)	($353,508)	($351,638)	($349,767)	($347,897)	($346,026)	($344,156)	($342,285)	($340,415)	($338,545)	($336,674)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$359,119	$357,249	$355,378	$353,508	$351,638	$349,767	$347,897	$346,026	$344,156	$342,285	$340,415	$338,545	$336,674	
6 Average Net Investment		$358,184	$356,314	$354,443	$352,573	$350,702	$348,832	$346,961	$345,091	$343,221	$341,350	$339,480	$337,609	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,219	$2,207	$2,196	$2,184	$2,172	$2,161	$2,149	$2,138	$2,126	$2,115	$2,103	$2,091	$25,861
b Debt Component (Line 6 x debt rate) (c) (f)		$490	$488	$485	$483	$480	$478	$475	$473	$470	$467	$465	$462	$5,717
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$22,445
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$4,580	$4,566	$4,551	$4,537	$4,523	$4,509	$4,495	$4,481	$4,467	$4,452	$4,438	$4,424	$54,023

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
408 - GCEC Cooling Tower Cell														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a Less Capital Recovery Unamortized Balance	($66,422)	($66,076)	($65,730)	($65,384)	($65,038)	($64,692)	($64,346)	($64,000)	($63,654)	($63,308)	($62,962)	($62,616)	($62,270)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$66,422	$66,076	$65,730	$65,384	$65,038	$64,692	$64,346	$64,000	$63,654	$63,308	$62,962	$62,616	$62,270	
6 Average Net Investment		$66,249	$65,903	$65,557	$65,211	$64,865	$64,519	$64,173	$63,827	$63,481	$63,135	$62,789	$62,443	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$410	$408	$406	$404	$402	$400	$398	$395	$393	$391	$389	$387	$4,783
b Debt Component (Line 6 x debt rate) (c) (f)		$91	$90	$90	$89	$89	$88	$88	$87	$87	$86	$86	$86	$1,057
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$4,151
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$847	$844	$842	$839	$837	$834	$831	$829	$826	$824	$821	$818	$9,992

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
410 - GCEC Diesel Fuel Oil Remediation														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	
3 Less Accumulated Depreciation	$18,672	$18,744	$18,817	$18,889	$18,961	$19,033	$19,105	$19,177	$19,249	$19,321	$19,393	$19,466	$19,538	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	($977)	($1,050)	($1,122)	($1,194)	($1,266)	($1,338)	($1,410)	($1,482)	($1,554)	($1,626)	($1,699)	($1,771)	($1,843)	
6 Average Net Investment		($1,014)	($1,086)	($1,158)	($1,230)	($1,302)	($1,374)	($1,446)	($1,518)	($1,590)	($1,662)	($1,735)	($1,807)	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($6)	($7)	($7)	($8)	($8)	($9)	($9)	($9)	($10)	($10)	($11)	($11)	($105)
b Debt Component (Line 6 x debt rate) (c) (f)		($1)	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($23)
8 Investment Expenses														
a Depreciation (d)		$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$865
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$64	$64	$63	$63	$62	$62	$61	$61	$60	$60	$59	$58	$737

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
410 - GCEC Diesel Fuel Oil Remediation														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	
3 Less Accumulated Depreciation	$3,454	$3,467	$3,480	$3,494	$3,507	$3,520	$3,534	$3,547	$3,560	$3,574	$3,587	$3,600	$3,614	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	($181)	($194)	($207)	($221)	($234)	($247)	($261)	($274)	($287)	($301)	($314)	($327)	($341)	
6 Average Net Investment		($187)	($201)	($214)	($227)	($241)	($254)	($267)	($281)	($294)	($307)	($321)	($334)	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($1)	($1)	($1)	($1)	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($19)
b Debt Component (Line 6 x debt rate) (c) (f)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($4)
8 Investment Expenses														
a Depreciation (d)		$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$160
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$12	$12	$12	$12	$12	$11	$11	$11	$11	$11	$11	$11	$136

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
413 - Sodium Injection System														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a Less Capital Recovery Unamortized Balance	($90,966)	($90,492)	($90,018)	($89,544)	($89,071)	($88,597)	($88,123)	($87,649)	($87,175)	($86,702)	($86,228)	($85,754)	($85,280)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$90,966	$90,492	$90,018	$89,544	$89,071	$88,597	$88,123	$87,649	$87,175	$86,702	$86,228	$85,754	$85,280	
6 Average Net Investment		$90,729	$90,255	$89,781	$89,308	$88,834	$88,360	$87,886	$87,412	$86,939	$86,465	$85,991	$85,517	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$562	$559	$556	$553	$550	$547	$544	$541	$539	$536	$533	$530	$6,551
b Debt Component (Line 6 x debt rate) (c) (f)		$124	$124	$123	$122	$122	$121	$120	$120	$119	$118	$118	$117	$1,448
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$5,685
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$1,160	$1,156	$1,153	$1,149	$1,146	$1,142	$1,139	$1,135	$1,131	$1,128	$1,124	$1,121	$13,684

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
413 - Sodium Injection System														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a Less Capital Recovery Unamortized Balance	($16,825)	($16,737)	($16,649)	($16,562)	($16,474)	($16,387)	($16,299)	($16,211)	($16,124)	($16,036)	($15,948)	($15,861)	($15,773)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$16,825	$16,737	$16,649	$16,562	$16,474	$16,387	$16,299	$16,211	$16,124	$16,036	$15,948	$15,861	$15,773	
6 Average Net Investment		$16,781	$16,693	$16,606	$16,518	$16,430	$16,343	$16,255	$16,168	$16,080	$15,992	$15,905	$15,817	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$104	$103	$103	$102	$102	$101	$101	$100	$100	$99	$99	$98	$1,212
b Debt Component (Line 6 x debt rate) (c) (f)		$23	$23	$23	$23	$22	$22	$22	$22	$22	$22	$22	$22	$268
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$1,052
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$215	$214	$213	$213	$212	$211	$211	$210	$209	$209	$208	$207	$2,531

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
414 - Smith Stormwater Collection System														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	
3 Less Accumulated Depreciation	$2,731,674	$2,740,211	$2,748,748	$2,757,285	$2,765,822	$2,774,359	$2,782,896	$2,791,433	$2,799,969	$2,808,506	$2,817,043	$2,825,580	$2,834,117	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$32,705	$24,168	$15,631	$7,094	($1,443)	($9,980)	($18,517)	($27,054)	($35,591)	($44,128)	($52,665)	($61,202)	($69,738)	
6 Average Net Investment		$28,436	$19,899	$11,362	$2,825	($5,712)	($14,249)	($22,785)	($31,322)	($39,859)	($48,396)	($56,933)	($65,470)	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$176	$123	$70	$18	($35)	($88)	($141)	($194)	($247)	($300)	($353)	($406)	($1,376)
b Debt Component (Line 6 x debt rate) (c) (f)		$39	$27	$16	$4	($8)	($20)	($31)	($43)	($55)	($66)	($78)	($90)	($304)
8 Investment Expenses														
a Depreciation (d)		$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$102,443
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$8,752	$8,687	$8,623	$8,558	$8,494	$8,429	$8,365	$8,300	$8,235	$8,171	$8,106	$8,042	$100,762

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	
3 Less Accumulated Depreciation	($32,251)	($30,256)	($28,260)	($26,265)	($24,270)	($22,275)	($20,279)	($18,284)	($16,289)	($14,294)	($12,299)	($10,303)	($8,308)	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$675,870	$673,875	$671,880	$669,885	$667,889	$665,894	$663,899	$661,904	$659,909	$657,913	$655,918	$653,923	$651,928	
6 Average Net Investment		$674,873	$672,878	$670,882	$668,887	$666,892	$664,897	$662,901	$660,906	$658,911	$656,916	$654,921	$652,925	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,181	$4,168	$4,156	$4,144	$4,131	$4,119	$4,106	$4,094	$4,082	$4,069	$4,057	$4,045	$49,351
b Debt Component (Line 6 x debt rate) (c) (f)		$924	$921	$919	$916	$913	$911	$908	$905	$902	$900	$897	$894	$10,910
8 Investment Expenses														
a Depreciation (d)		$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$23,943
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$7,100	$7,085	$7,070	$7,055	$7,040	$7,025	$7,009	$6,994	$6,979	$6,964	$6,949	$6,934	$84,204

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
416 - Daniel Ash Management Project														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$4,978,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,978,000
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	($5,418,681)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a Less Capital Recovery Unamortized Balance	$0	($10,332,659)	($10,268,638)	($10,204,617)	($10,140,596)	($10,076,575)	($10,012,554)	($9,948,532)	($9,884,511)	($9,820,490)	($9,756,469)	($9,692,448)	($9,628,427)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$5,418,681	$10,332,659	$10,268,638	$10,204,617	$10,140,596	$10,076,575	$10,012,554	$9,948,532	$9,884,511	$9,820,490	$9,756,469	$9,692,448	$9,628,427	
6 Average Net Investment		$7,875,670	$10,300,649	$10,236,628	$10,172,606	$10,108,585	$10,044,564	$9,980,543	$9,916,522	$9,852,501	$9,788,479	$9,724,458	$9,660,437	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$48,787	$63,809	$63,412	$63,016	$62,619	$62,222	$61,826	$61,429	$61,033	$60,636	$60,239	$59,843	$728,870
b Debt Component (Line 6 x debt rate) (c) (f)		$10,785	$14,106	$14,018	$13,930	$13,843	$13,755	$13,667	$13,580	$13,492	$13,404	$13,317	$13,229	$161,126
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$768,254
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$123,593	$141,936	$141,451	$140,967	$140,483	$139,999	$139,514	$139,030	$138,546	$138,062	$137,577	$137,093	$1,658,250

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	
3 Less Accumulated Depreciation	$19,071,774	$19,217,121	$19,362,469	$19,507,816	$19,653,164	$19,798,511	$19,943,859	$20,089,206	$20,234,554	$20,379,901	$20,525,249	$20,670,596	$20,815,944	
a Less Capital Recovery Unamortized Balance	($34,486,306)	($34,306,690)	($34,127,074)	($33,947,458)	($33,767,842)	($33,588,226)	($33,408,609)	($33,228,993)	($33,049,377)	($32,869,761)	($32,690,145)	($32,510,529)	($32,330,912)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$50,860,463	$50,535,499	$50,210,535	$49,885,572	$49,560,608	$49,235,644	$48,910,681	$48,585,717	$48,260,753	$47,935,790	$47,610,826	$47,285,862	$46,960,899	
6 Average Net Investment		$50,697,981	$50,373,017	$50,048,054	$49,723,090	$49,398,126	$49,073,163	$48,748,199	$48,423,235	$48,098,272	$47,773,308	$47,448,344	$47,123,381	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$314,055	$312,042	$310,029	$308,016	$306,003	$303,990	$301,977	$299,964	$297,951	$295,938	$293,925	$291,912	$3,635,802
b Debt Component (Line 6 x debt rate) (c) (f)		$69,426	$68,981	$68,535	$68,091	$67,646	$67,201	$66,756	$66,311	$65,866	$65,421	$64,976	$64,531	$803,739
8 Investment Expenses														
a Depreciation (d)		$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$1,744,170
b Amortization (e)		$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$2,155,394
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$708,445	$705,987	$703,529	$701,071	$698,613	$696,154	$693,696	$691,238	$688,780	$686,322	$683,864	$681,406	$8,339,105

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	
3 Less Accumulated Depreciation	$51,663	$52,122	$52,580	$53,038	$53,496	$53,954	$54,412	$54,870	$55,328	$55,786	$56,244	$56,702	$57,160	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$91,851	$91,393	$90,935	$90,477	$90,019	$89,561	$89,102	$88,644	$88,186	$87,728	$87,270	$86,812	$86,354	
6 Average Net Investment		$91,622	$91,164	$90,706	$90,248	$89,790	$89,332	$88,873	$88,415	$87,957	$87,499	$87,041	$86,583	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$568	$565	$562	$559	$556	$553	$551	$548	$545	$542	$539	$536	$6,623
b Debt Component (Line 6 x debt rate) (c) (f)		$125	$125	$124	$124	$123	$122	$122	$121	$120	$120	$119	$119	$1,464
8 Investment Expenses														
a Depreciation (d)		$458	$458	$458	$458	$458	$458	$458	$458	$458	$458	$458	$458	$5,497
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$1,151	$1,148	$1,144	$1,141	$1,137	$1,134	$1,130	$1,127	$1,123	$1,120	$1,116	$1,113	$13,584

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	
3 Less Accumulated Depreciation	$1,397,729	$1,416,072	$1,434,415	$1,452,758	$1,471,101	$1,489,445	$1,507,788	$1,526,131	$1,544,474	$1,562,817	$1,581,161	$1,599,504	$1,617,847	
a Less Capital Recovery Unamortized Balance	($6,378,478)	($6,345,257)	($6,312,035)	($6,278,815)	($6,245,593)	($6,212,372)	($6,179,151)	($6,145,930)	($6,112,708)	($6,079,487)	($6,046,266)	($6,013,045)	($5,979,823)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$8,022,324	$7,970,760	$7,919,195	$7,867,631	$7,816,066	$7,764,502	$7,712,937	$7,661,373	$7,609,808	$7,558,244	$7,506,680	$7,455,115	$7,403,551	
6 Average Net Investment		$7,996,542	$7,944,977	$7,893,413	$7,841,848	$7,790,284	$7,738,720	$7,687,155	$7,635,591	$7,584,026	$7,532,462	$7,480,897	$7,429,333	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$49,536	$49,216	$48,897	$48,577	$48,258	$47,938	$47,619	$47,300	$46,980	$46,661	$46,341	$46,022	$573,345
b Debt Component (Line 6 x debt rate) (c) (f)		$10,950	$10,880	$10,809	$10,739	$10,668	$10,597	$10,527	$10,456	$10,386	$10,315	$10,244	$10,174	$126,745
8 Investment Expenses														
a Depreciation (d)		$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$220,118
b Amortization (e)		$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$398,655
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$112,051	$111,660	$111,270	$110,880	$110,490	$110,100	$109,710	$109,320	$108,930	$108,540	$108,150	$107,760	$1,318,864

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a Less Capital Recovery Unamortized Balance	($5,153,101)	($5,126,262)	($5,099,423)	($5,072,584)	($5,045,745)	($5,018,906)	($4,992,067)	($4,965,228)	($4,938,389)	($4,911,550)	($4,884,711)	($4,857,872)	($4,831,033)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$5,153,101	$5,126,262	$5,099,423	$5,072,584	$5,045,745	$5,018,906	$4,992,067	$4,965,228	$4,938,389	$4,911,550	$4,884,711	$4,857,872	$4,831,033	
6 Average Net Investment		$5,139,682	$5,112,843	$5,086,004	$5,059,165	$5,032,326	$5,005,487	$4,978,648	$4,951,809	$4,924,969	$4,898,130	$4,871,291	$4,844,452	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$31,838	$31,672	$31,506	$31,340	$31,173	$31,007	$30,841	$30,675	$30,508	$30,342	$30,176	$30,010	$371,088
b Debt Component (Line 6 x debt rate) (c) (f)		$7,038	$7,002	$6,965	$6,928	$6,891	$6,855	$6,818	$6,781	$6,744	$6,707	$6,671	$6,634	$82,034
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$322,069
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$65,716	$65,513	$65,310	$65,107	$64,904	$64,701	$64,498	$64,295	$64,092	$63,889	$63,686	$63,483	$775,190

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
422 - Precipitator Upgrades for CAM Compliance														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3 Less Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a Less Capital Recovery Unamortized Balance	($953,101)	($948,137)	($943,173)	($938,209)	($933,245)	($928,281)	($923,317)	($918,353)	($913,389)	($908,425)	($903,461)	($898,497)	($893,533)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$953,101	$948,137	$943,173	$938,209	$933,245	$928,281	$923,317	$918,353	$913,389	$908,425	$903,461	$898,497	$893,533	
6 Average Net Investment		$950,619	$945,655	$940,691	$935,727	$930,763	$925,799	$920,835	$915,871	$910,907	$905,943	$900,979	$896,015	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5,889	$5,858	$5,827	$5,796	$5,766	$5,735	$5,704	$5,673	$5,643	$5,612	$5,581	$5,550	$68,635
b Debt Component (Line 6 x debt rate) (c) (f)		$1,302	$1,295	$1,288	$1,281	$1,275	$1,268	$1,261	$1,254	$1,247	$1,241	$1,234	$1,227	$15,173
8 Investment Expenses														
a Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Amortization (e)		$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$59,569
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$12,155	$12,117	$12,079	$12,042	$12,004	$11,967	$11,929	$11,892	$11,854	$11,817	$11,779	$11,742	$143,377

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Base														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	
3 Less Accumulated Depreciation	$223,717	$226,654	$229,591	$232,528	$235,465	$238,402	$241,340	$244,277	$247,214	$250,151	$253,088	$256,025	$258,962	
a Less Capital Recovery Unamortized Balance	($13,376,440)	($13,317,900)	($13,259,360)	($13,200,820)	($13,142,279)	($13,083,739)	($13,025,199)	($12,966,659)	($12,908,118)	($12,849,578)	($12,791,038)	($12,732,498)	($12,673,958)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$13,993,907	$13,932,429	$13,870,952	$13,809,475	$13,747,997	$13,686,520	$13,625,043	$13,563,565	$13,502,088	$13,440,610	$13,379,133	$13,317,656	$13,256,178	
6 Average Net Investment		$13,963,168	$13,901,691	$13,840,213	$13,778,736	$13,717,259	$13,655,781	$13,594,304	$13,532,827	$13,471,349	$13,409,872	$13,348,394	$13,286,917	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$86,497	$86,116	$85,735	$85,354	$84,973	$84,592	$84,212	$83,831	$83,450	$83,069	$82,688	$82,308	$1,012,825
b Debt Component (Line 6 x debt rate) (c) (f)		$19,121	$19,037	$18,953	$18,869	$18,784	$18,700	$18,616	$18,532	$18,448	$18,363	$18,279	$18,195	$223,898
8 Investment Expenses														
a Depreciation (d)		$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$35,245
b Amortization (e)		$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$702,483
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$167,095	$166,630	$166,165	$165,700	$165,235	$164,770	$164,305	$163,840	$163,375	$162,910	$162,445	$161,980	$1,974,451

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Intermediate														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	
3 Less Accumulated Depreciation	$134	$142	$150	$159	$167	$175	$183	$192	$200	$208	$216	$224	$233	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	
5 Net Investment (Lines 2 - 3 + 4)	$2,502	$2,494	$2,486	$2,478	$2,469	$2,461	$2,453	$2,445	$2,437	$2,428	$2,420	$2,412	$2,404	
6 Average Net Investment		$2,498	$2,490	$2,482	$2,473	$2,465	$2,457	$2,449	$2,441	$2,432	$2,424	$2,416	$2,408	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$182
b Debt Component (Line 6 x debt rate) (c) (f)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$40
8 Investment Expenses														
a Depreciation (d)		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$99
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$26	$26	$321

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Peaking														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	
3 Less Accumulated Depreciation	$41,378	$41,921	$42,464	$43,008	$43,551	$44,094	$44,637	$45,181	$45,724	$46,267	$46,810	$47,354	$47,897	
a Less Capital Recovery Unamortized Balance	($2,474,064)	($2,463,237)	($2,452,409)	($2,441,582)	($2,430,754)	($2,419,927)	($2,409,100)	($2,398,272)	($2,387,445)	($2,376,617)	($2,365,790)	($2,354,963)	($2,344,135)	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$2,588,269	$2,576,898	$2,565,527	$2,554,157	$2,542,786	$2,531,416	$2,520,045	$2,508,674	$2,497,304	$2,485,933	$2,474,562	$2,463,192	$2,451,821	
6 Average Net Investment		$2,582,583	$2,571,213	$2,559,842	$2,548,471	$2,537,101	$2,525,730	$2,514,360	$2,502,989	$2,491,618	$2,480,248	$2,468,877	$2,457,506	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$15,998	$15,928	$15,857	$15,787	$15,716	$15,646	$15,576	$15,505	$15,435	$15,364	$15,294	$15,223	$187,329
b Debt Component (Line 6 x debt rate) (c) (f)		$3,537	$3,521	$3,505	$3,490	$3,474	$3,459	$3,443	$3,428	$3,412	$3,396	$3,381	$3,365	$41,411
8 Investment Expenses														
a Depreciation (d)		$543	$543	$543	$543	$543	$543	$543	$543	$543	$543	$543	$543	$6,519
b Amortization (e)		$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$129,929
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$30,905	$30,819	$30,733	$30,647	$30,561	$30,475	$30,389	$30,303	$30,217	$30,131	$30,045	$29,959	$365,188

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Transmission														
1 Investments														
a Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2 Plant-In-Service/Depreciation Base (a)	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	
3 Less Accumulated Depreciation	$16,396	$17,118	$17,840	$18,562	$19,284	$20,006	$20,728	$21,450	$22,172	$22,894	$23,616	$24,338	$25,060	
a Less Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4 CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5 Net Investment (Lines 2 - 3 + 4)	$326,294	$325,572	$324,850	$324,128	$323,406	$322,684	$321,962	$321,240	$320,518	$319,796	$319,074	$318,352	$317,630	
6 Average Net Investment		$325,933	$325,211	$324,489	$323,767	$323,045	$322,323	$321,601	$320,879	$320,157	$319,435	$318,713	$317,991	
7 Return on Average Net Investment														
a Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,019	$2,015	$2,010	$2,006	$2,001	$1,997	$1,992	$1,988	$1,983	$1,979	$1,974	$1,970	$23,933
b Debt Component (Line 6 x debt rate) (c) (f)		$446	$445	$444	$443	$442	$441	$440	$439	$438	$437	$436	$435	$5,291
8 Investment Expenses														
a Depreciation (d)		$722	$722	$722	$722	$722	$722	$722	$722	$722	$722	$722	$722	$8,663
b Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9 Total System Recoverable Expenses (Lines 7 + 8)		$3,187	$3,182	$3,176	$3,171	$3,165	$3,160	$3,155	$3,149	$3,144	$3,138	$3,133	$3,127	$37,887

Notes
(a) Applicable beginning of period & end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 8P
(c) The Debt Component is based on the information reflected in Form 8P
(d) Applicable depreciation rate or rates
(e) Applicable amortization period(s)
(f) For solar projects the return-on-investment calculation is comprised of
two components
(1) Return on the Average Net Investment (See footnotes (b) and (c)),
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2026 Through December 2026

	(0)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Investments														
a. Purchases/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Sales/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Auction Proceeds/Others	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 182.300 Other Regulatory Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
d. 254.900 Other Regulatory Liabilities - Gains	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
3. Total Working Capital	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
4. Average Total Working Capital Balance		($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for t		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	
b. Debt Component (Line 4 x debt rate) (b)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6. Total Return Component (c)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. 411.900 Losses from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. 509.000 Allowance Expense		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total Capital System Recoverable Expenses (Line 6)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	

Notes:

(a) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 8P.

(c) Line 6 is reported on Capital Form 3P-1.

(d) Line 8 is reported on O&M Form 2P-1.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Return On Capital Investments, Depreciation and Taxes

Form 42-4P

For the Period of: January 2026 Through December 2026

	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Regulatory Asset Balance (a)	$10,079,232	$9,960,653	$9,842,074	$9,723,494	$9,604,915	$9,486,336	$9,367,757	$9,249,178	$9,130,598	$9,012,019	$8,893,440	$8,774,861	$8,656,282	
2. Less: Amortization (b)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (c)	$9,960,653	$9,842,074	$9,723,494	$9,604,915	$9,486,336	$9,367,757	$9,249,178	$9,130,598	$9,012,019	$8,893,440	$8,774,861	$8,656,282	$8,537,702	
4. Average Net Regulatory Asset Balance	$0	$9,901,363	$9,782,784	$9,664,205	$9,545,626	$9,427,046	$9,308,467	$9,189,888	$9,071,309	$8,952,730	$8,834,150	$8,715,571	$8,596,992	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for ta	$0	$61,335	$60,601	$59,866	$59,132	$58,397	$57,662	$56,928	$56,193	$55,459	$54,724	$53,990	$53,255	$687,543
b. Debt Component (Line 4 x debt rate)	$0	$13,559	$13,397	$13,234	$13,072	$12,909	$12,747	$12,585	$12,422	$12,260	$12,097	$11,935	$11,773	$151,990
6. Amortization Expense														
a. Recoverable Costs	$0	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$1,422,950
b. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7. Total System Recoverable Expenses (Lines 5 + 6)	$0	$193,473	$192,576	$191,680	$190,783	$189,886	$188,989	$188,092	$187,195	$186,298	$185,401	$184,504	$183,607	$2,262,483

Notes:

(a) Beginning of period Regulatory Asset Balance.

(b) Regulatory Asset has a 15 year amortization period.

(c) End of period Regulatory Asset Balance.

(d) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(e) The Debt Component for the period is based on the information reflected in Form 8P.

FORM 42-4P

Florida Power Light Company
Environmental Cost Recovery Clause
2026 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility Acc	2026 PROPOSED DEPR RATE
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	7.20%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	4.58%
002-LOW NOX BURNER TECHNOLOGY Total				
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.44%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	7.27%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	311000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	312000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	311000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	312000	1.70%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	343000	7.29%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	343000	3.25%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	341000	1.91%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	343000	3.48%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	343000	2.88%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	343000	4.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	343000	3.84%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	343000	3.17%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	343000	3.20%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	343000	3.15%
003-CONTINUOUS EMISSION MONITORING Total				
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	312000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	312000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Dania Beach EC U7	342000	2.25%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	342000	4.33%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	342000	7.77%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	342000	1.89%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	342000	2.54%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	390000	1.80%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total				
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	323000	2.83%
007-RELOCATE TURBINE LUBE OIL PIPING Total				
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	316500	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	341000	2.41%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Dania Beach EC U7	341000	2.32%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	341000	3.83%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	341000	3.12%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	341000	0.48%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	342000	2.54%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	343000	2.88%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	343000	3.09%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	345000	1.45%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	341000	2.56%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	341000	2.38%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	1.80%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	390000	1.80%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total				
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	321000	1.86%
010-REROUTE STORMWATER RUNOFF Total				
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	4.26%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.44%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	315000	6.91%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	7.27%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	315000	7.65%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	5.30%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	314000	5.02%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	4.58%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	4.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.67%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	315000	4.44%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316000	3.83%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316700	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	3.83%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	3.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315000	4.33%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315017	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	316000	2.60%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	312000	1.70%

FORM 42-4P

Florida Power Light Company
Environmental Cost Recovery Clause
2026 Annual Capital Depreciation Schedule

011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	314000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	315000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	316000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	312000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	314000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	315000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	316000	1.70%
011-Air Quality Compliance	05 - Other Generation Plant	FtLauderdale GTs	343000	7.29%
011-Air Quality Compliance	05 - Other Generation Plant	FtMyers GTs	343000	7.95%
011-Air Quality Compliance	05 - Other Generation Plant	G:Smith Plant CT	342000	5.69%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	341000	0.48%
011-Air Quality Compliance	05 - Other Generation Plant	Manatee U3	343000	2.88%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	343000	3.09%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	345000	1.45%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	354000	1.82%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	355000	2.53%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	356000	2.51%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.50%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	353000	1.96%
011-Air Quality Compliance	08 - General Plant	G:General Plant	351038	4.00%
011-Air Quality Compliance Total				
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.50%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	353000	1.96%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	361000	1.63%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	362000	2.22%
019 - Oil-filled Equipment Total				
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	321000	1.86%
021-ST.LUCIE TURTLE NETS Total				
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Martin Comm	342000	2.54%
022-PIPELINE INTEGRITY MANAGEMENT Total				
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee Comm	315000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee U1	312000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee U2	312000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	StLucie U1	323000	2.83%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	StLucie U1	324000	2.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	StLucie U2	323000	2.60%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.72%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Dania Beach EC U7	341000	2.32%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Dania Beach EC U7	342000	2.25%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtLauderdale GTs	342000	4.33%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers Comm	341000	3.83%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers GTs	341000	7.11%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers GTs	342000	7.77%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers GTs	345000	1.80%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers U2	343000	3.25%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers U3 SC Peaker	345000	1.86%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	CapeCanaveral U1CC	341000	2.41%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	3.71%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Manatee U3	341000	3.12%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin Comm	341000	0.48%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Sanford Comm	341000	2.38%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin Comm	342000	2.54%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin U8	342000	2.55%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	PtEverglades Comm	342000	2.03%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	PtEverglades U5	342000	2.03%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	CapeCanaveral U1CC	343000	2.91%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin Comm	343000	3.09%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin Comm	345000	1.45%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	352000	1.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	1.96%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	354000	1.82%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.53%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.51%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	358000	2.09%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.63%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	4.98%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	3.92%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	3.52%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	1.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	1.80%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	2.24%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	3.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	3.93%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	08 - General Plant	General Plant	390000	1.80%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total				
024-GAS REBURN	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
024-GAS REBURN	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	312000	1.70%
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	312000	1.70%
024-GAS REBURN	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%
024-GAS REBURN	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	4.26%
024-GAS REBURN Total				
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	390000	1.80%

Florida Power Light Company
Environmental Cost Recovery Clause
2026 Annual Capital Depreciation Schedule

026-UST REPLACEMENT/REMOVAL				
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	4.26%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	316000	5.58%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.44%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	7.27%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	7.20%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	5.30%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	3.71%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	3.48%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	341000	3.43%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	345000	3.35%
027 - Lowest Quality Water Source	05 - Other Generation Plant	Sanford Comm	341000	2.38%
027 - Lowest Quality Water Source Total				
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm	341000	2.41%
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.88%
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	FtMyers U2	343000	3.25%
028-CWA 316B PHASE II RULE Total				
034-St. Lucie Cooling Water Sys Insp & Maint	03 - Nuclear Generation Plant	StLucie Comm	321000	1.86%
034-St. Lucie Cooling Water Sys Insp & Maint	03 - Nuclear Generation Plant	StLucie Comm	323000	3.05%
034-St. Lucie Cooling Water Sys Insp & Maint				
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	321000	1.86%
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.72%
036-LOW LEV RADI WSTE-LLW Total				
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338010	0.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338020	2.84%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338040	2.83%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338050	2.83%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338051	2.83%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338070	4.93%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338080	2.84%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338081	2.84%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338093	33.33%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338095	20.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338127	14.29%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	352000	1.50%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	1.96%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353100	2.28%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.53%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.51%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.63%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.22%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	351033	2.27%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	392200	6.79%
037-DE SOTO SOLAR PROJECT Total				
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	303000	various
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	353000	1.96%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353100	2.28%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.63%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.22%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	351033	2.27%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	392200	6.79%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338020	4.15%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338040	4.17%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338050	3.67%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338051	3.67%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338070	8.09%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338080	5.12%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338081	5.12%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338095	20.00%
038-SPACE COAST SOLAR PROJECT Total				
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	343000	2.91%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Dania Beach U7 (Lauderdale Comm U4&	343000	2.52%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	343000	3.25%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	1.96%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.63%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.22%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	4.98%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	3.92%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	366000	3.52%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	1.42%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	2.24%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	3.93%
041-PRV MANATEE HEATING SYSTEM Total				
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.72%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	325000	3.42%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	325500	20.00%
042-PTN COOLING CANAL MONITORING SYS Total				
044-Barley Barber Swamp Iron Mitiga	05 - Other Generation Plant	Martin Comm	341000	0.48%
044-Barley Barber Swamp Iron Mitiga Total				
045-800 MW UNIT ESP PROJECT-DEPR	02 - Steam Generation Plant	Manatee U2	312000	1.70%
045-800 MW UNIT ESP PROJECT-DEPR Total				
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%

FORM 42-4P

Florida Power Light Company
Environmental Cost Recovery Clause
2026 Annual Capital Depreciation Schedule

047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	314000	7.85%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	314000	8.32%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	7.20%
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	323000	3.05%
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.88%
047-NPDES Permit Renewal Requiremnt Total				
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	4.29%
050-STEAM ELEC EFFLUENT GUIDELI REV Total				
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	310000	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	4.29%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.67%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	4.26%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	315000	4.44%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316000	3.83%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	3.83%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	3.32%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	3.71%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	3.48%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	346000	3.49%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	341000	3.43%
054-Coal Combustion Residuals	06 - Transmission Plant - Electric	General Plant	392300	5.09%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	4.98%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	366000	3.52%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	3.00%
054-Coal Combustion Residuals Total				
091-Substation Contamination Remediation	08 - General Plant	Transmission Plant - Electric	352000	1.50%
091-Substation Contamination Remediation	08 - General Plant	Transmission Plant - Electric	353000	1.96%
091-Substation Contamination Remediation	08 - General Plant	G:Transmission 115-500KV Lines	354000	1.82%
091-Substation Contamination Remediation	08 - General Plant	Transmission Plant - Electric	355000	2.53%
091-Substation Contamination Remediation	08 - General Plant	Transmission Plant - Electric	356000	2.51%
091-Substation Contamination Remediation	08 - General Plant	Transmission Plant - Electric	358000	2.09%
091-Substation Contamination Remediation Total				
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	343000	2.91%
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	FtMyers U2	343000	3.25%
123-THE PROTECTED SPECIES PROJECT Total				
124: Turkey Point Clean Water Recovery Center	05 - Other Generation Plant	Turkey Pt Combined Cycle	341000	3.32%
124: Turkey Point Clean Water Recovery Center Total				
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%
401-Air Quality Assurance Testing Total				
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	7.27%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
402-GCEC 5, 6 & 7 Precipitator Projects Total				
410-GCEC Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
410-GCEC Diesel Fuel Oil Remediation Total				
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	3.71%
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	3.48%
414-Smith Stormwater Collection System Total				
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	3.71%
415-Smith Waste Water Treatment Facility Total				
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	316000	5.58%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.44%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	7.27%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	311000	4.20%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	5.30%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	4.58%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	316000	4.31%
419-GCEC FDEP Agreement for Ozone Attainment Total				
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.67%
427-General Water Quality	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.53%
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.51%
427-General Water Quality Total				
Grand Total				

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Operating Permit Fees

Project No. 1

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, and Section 403.0872, Florida Statutes, require each major source of air pollution to pay an annual license fee. The amount of the fee is based on each source's previous year's emissions. The air operating permit fees project covers units in Florida, as well as the Company's ownership share of Plant Scherer Unit 3 located in Juliette, Georgia. The fees for units in Florida are paid to the Florida Department of Environmental Protection ("FDEP") in the first quarter of each year. The Company pays its share of the fees for Scherer Unit 3 to Georgia Power Company ("Georgia Power"), the operating agent, to remit to the Georgia Environmental Protection Division ("EPD").

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

O&M - Previous year's air operating permit fees for Florida facilities are calculated based on year-end generating unit emissions and FDEP fees for each ton of regulated pollutant emitted. FPL submitted to the FDEP payment for the 2024 emissions in March of 2025. Permit fees for FPL's ownership share of Scherer Unit 3 will be paid to Georgia Power for submittal to the Georgia EPD.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $58,373, which is $76,609 or 56.75% lower than projected. The variance is due to a change in FPL's accrual process for tracking project

expenses, whereby FPL now records the amount of the permit invoice when received instead of recording a monthly accrual. The change in the way these costs were recorded caused the total estimated costs to be lower.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project expenses for the projection period are $203,065.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Low NOx Burner Technology

Project No. 2

Project Description:

Under Title I of the Clean Air Act Amendments ("CAAA") of 1990, Public Law 101-549, utilities with units located in areas designated as "non-attainment" for ozone are required to reduce Nitrogen Oxide ("NOx") emissions by implementing Reasonably Available Control Technology. To comply with the state's plan to bring the Miami-Dade, Broward, and Palm Beach County areas into compliance with the ozone air quality standard, FPL implemented NOx burner technology on its oil- and gas-fired steam generating units in those counties to reduce emissions of the pollutants that contributed to the ozone non-attainment. All affected units in Miami-Dade, Broward, and Palm Beach County have now been retired.

The Gulf Clean Energy Center ("GCEC") Low NOx burners and associated equipment were installed to meet the requirements of the 1990 CAAA for coal-fired power plants. The GCEC Low NO_x burner systems have proven effective in reducing NO_x emissions.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $2,046,549, which is $8,466 or 0.41% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $2,027,893.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Continuous Emission Monitoring Systems ("CEMS")

Project No. 3

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, established requirements for the monitoring, record keeping, and reporting of Sulfur Dioxide ("SO_2"), Nitrogen Oxide ("NOx"), and Carbon Dioxide ("CO_2") emissions from affected air pollution sources. FPL's fossil-fired generating units are affected by these regulations and CEMS have been installed to comply with these requirements. Operation and maintenance of CEMS in accordance with the provisions of Title 40 of the Code of Federal Regulations ("CFR") Part 75 is an ongoing activity performed according to the requirements of the CEMS Quality Assurance ("QA") Program Manual approved by the U.S. Environmental Protection Agency ("EPA").

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Operation, maintenance, and certification of the CEMS continues to be performed according to the requirements of the CEMS QA Program Manual, all applicable federal and state regulations, as well as local requirements. CEMS replacement parts are purchased as needed for repairs and/or preventative maintenance. CEMS analyzer calibration gases that ensure the accuracy of the measurements, are required to be used daily and are purchased as needed. FPL maintains its CEMS 24/7 software support contract with its CEMS vendor to ensure proper functionality as well as the integrity of the CEMS data. Training on the operation and maintenance of the system, as well as regulation changes, continues as needed. Relative Accuracy Test Audit at Pea Ridge will be conducted in the fourth quarter of 2025 as will emissions testing at Perdido Landfill. The project to replace pressure transmitters at Units 1, 2, and 3 at the Manatee Plant has been completed. Analyzer

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

replacement at Gulf Clean Energy Center Units 4-7 is scheduled for the fourth quarter of 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)
O&M - Project expenses are estimated to be $855,859, which is $94,055 or 12.35% higher than projected. The variance is due to increased contractor costs associated with annual certification of the Pea Ridge CEMS, having to test on more days than originally projected, and additional purchases of CEMS protocol gases used to calibrate emissions monitoring equipment at Plant Manatee.

Capital - Project revenue requirements are estimated to be $1,090,904, which is $6,555 or 0.6% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)
O&M - Estimated project expenses for the projection period are $901,074.

Capital - Estimated project revenue requirements for the projection period are $1,067,314.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Maintenance of Stationary Above Ground Fuel Storage Tanks

Project No. 5

Project Description:

Florida Administrative Code ("F.A.C.") Chapter 62-762, provides standards for the maintenance of stationary above ground fuel storage tank systems and associated piping. These standards impose various implementation schedules for internal and external inspections, coating, repairs, and upgrades to FPL's fuel storage tanks including secondary containment, spill containment, release detection, overfill protection (e.g., high level alarms, level gauges, etc.) and cathodic protection. Inspections and work performed on the fuel storage tanks and piping must follow certain standards such as the American Petroleum Institute ("API") standards. The project also requires equipment testing and includes registration fees that must be paid to the Florida Department of Environmental Protection ("FDEP") for tanks that are in operation.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Storage tank registration fees have been paid to the FDEP and updated tank placards have been received for 2024-2025. FPL completed external inspections on Tanks 901 and 902 at Port Everglades. FPL completed full recoating and touch-ups on the Martin Terminal tanks 1272 and 1273. Placards for all the FPL Fuel Oil Storage tanks were renewed in June 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $505,231, which is $3,094 or 0.61% lower than projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Capital - Project revenue requirements are estimated to be $1,747,825, which is $4,222 or 0.24% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project expenses for the projection period are $604,062.

Capital - Estimated project revenue requirements for the projection period are $1,740,915.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Oil Spill Clean-up/Response Equipment

Project No. 8

Project Description:

The Oil Pollution Act of 1990 mandated that all regulated facilities that store or transfer oil over certain quantities and which reasonably could be expected to discharge oil into navigable waters prepare Facility Response Plans ("FRPs") to address a worst-case discharge of oil. The FRPs were required to be submitted to the appropriate agency (i.e., Coast Guard, EPA, and Department of Transportation Pipeline & Hazardous Materials Administration) by August 18, 1993, or prior to going into operation. In these plans, a facility owner or operator must identify (among other items) its spill management team organization, response equipment and training, equipment inspection, and exercise program. FPL developed plans for eleven power plants, two fuel oil terminals, and a pipeline. Additionally, for each site, FPL purchased the mandated response equipment and secured resources to respond to a worst-case discharge at each site.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FRP updates continue to be performed for all sites as required. Routine maintenance and select replacement of oil spill response equipment has continued throughout the year. Training, as well as third quarter and fourth quarter oil spill drills, are planned.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $315,679, which is $45,679 or 16.92% higher than projected. The variance is primarily due to anticipated replacement costs for the

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

services of a new Hazardous Waste Operations and Emergency Response training vendor in the third quarter of 2025, as the current vendor is a non-profit that relied on Federal grants and was impacted by budget cuts. Additionally, vendor rates for emergency and non-emergency oil spill removal work have increased significantly due to the local office closures of FPL's primary spill response vendor combined with inflationary pressures.

Capital - Project revenue requirements are estimated to be $73,899, which is $7,090 or 10.61% higher than previously projected. The variance is primarily due to an increase in depreciation associated with asset BT300 (Boat) and Trailer (990500), which was not captured in the original 2025 forecast.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated expenses for the projection period are $295,000.

Capital - Estimated project revenue requirements for the projection period are $75,164.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Relocate Storm Water Runoff

Project No. 10

Project Description:

The National Pollutant Discharge Elimination System ("NPDES") permit, Permit No. FL0002206, for the St. Lucie plant contains effluent discharge limitations for industrial-related storm water from the plant and land utilization building areas. The requirements became effective on January 1, 1994. As a result of these requirements, affected areas were surveyed, graded, excavated, and paved as necessary to clean and redirect the storm water runoff. The storm water runoff is collected and discharged to existing water catch basins on site.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $4,996, which is $21 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $5,060.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Compliance Program

Project No. 11

Project Description:

As required by the Clean Air Act ("CAA"), the Environmental Protection Agency ("EPA") and individual states have promulgated rules to ensure that the ambient air to which the public is exposed meets and maintains National Ambient Air Quality Standards ("NAAQS") that are protective of human health and the environment with an adequate margin of safety. EPA also establishes pollutant performance standards for new emission units to prevent significant deterioration of the NAAQS. New emission units must demonstrate that the design incorporates Best Available Control Technology ("BACT") to ensure the implementation of cost-effective emission controls. EPA and the state environmental agencies, including the Florida Department of Environmental Protection ("FDEP"), make the determination whether the proposed controls represent BACT.

During FPL's engineering and construction of the combined cycle units of Martin Unit 8 and Manatee Unit 3, the FDEP revised its BACT standards for Nitrogen Oxide ("NOx") emissions from combined cycle units requiring implementation of Selective Catalytic Reduction ("SCR") controls for the units. Costs associated with construction and operation of the additional SCR controls for Martin Unit 8 and Manatee Unit 3 are included in the ECRC.

EPA promulgated the Clean Air Interstate Rule ("CAIR") in 2005 to address non-attainment areas within states and the transport of pollutants from upwind fossil generating units to downwind non-attainment areas. CAIR, and subsequently the Cross-State Air Pollution Rule ("CSAPR") that replaced CAIR, established emission budgets for affected generating units under a cap-and-trade emission allowance program. FPL's CAIR project, and Gulf Power

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Company's ("Gulf") Air Quality Compliance Program, implemented strategies to comply with annual and ozone season NOx and Sulfur Dioxide ("SO_2") emissions requirements for their affected fossil generating units as the most cost-effective compliance plan. The CAIR project included engineering studies for minimizing compliance costs, modification of FPL's 800 MW units (Martin Plant Units 1 and 2, Manatee Plant Units 1 and 2) to reliably cycle units, the construction and operation of SCRs on St. Johns River Power Park ("SJRPP") Units 1 and 2, the construction and operation of the scrubber and SCR for Scherer Unit 4, and the installation of CEMS for the peaking gas turbine units. Similarly, to comply with CAIR emission budgets, Gulf installed the GCEC scrubber, SCRs, and Selective Non-Catalytic Reduction ("SNCR") controls, and the Daniel scrubber and injection systems. The costs associated with the Company's ownership share of the Scherer 3 SCR, scrubber project, and associated equipment are also included in Project 11. CAIR project O&M expenses primarily include the cost of anhydrous ammonia, hydrated lime, limestone, and general expenses.

To address emissions of Hazardous Air Pollutants ("HAPs") from coal and oil-fired electric generating units, EPA promulgated the Clean Air Mercury Rule ("CAMR") in 2005 which was subsequently replaced by the Mercury and Air Toxics Standard ("MATS") in 2013. Following the promulgation of the CAMR program, the Georgia Environmental Protection Division ("EPD") issued its rules for control of coal-fired power plant emissions through its Multi-Pollutant Rule which required the installation of controls and imposed additional monitoring requirements. To comply with the EPA and Georgia EPD rules, the owners of Plant Scherer installed baghouses and activated carbon injection systems on all 4 coal-fired units, with Gulf and FPL responsible for their ownership share of Scherer Units 3 and 4. The Daniel Unit 1 and Unit 2 scrubbers were constructed with bromine and activated carbon injection systems for MATS compliance. The GCEC scrubber and SCRs installed for SO_2 and NOx controls provided an additional co-benefit of reducing mercury emissions for MATS. FPL and JEA also

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

installed Mercury CEMS on SJRPP Units 1 and 2 to comply with the monitoring requirements of MATS. To retain oil combustion capability in compliance with the MATS emission standards for its oil-fired 800 MW fossil steam generating units, FPL installed Electrostatic Precipitators ("ESP") on Martin Units 1 and 2 and Manatee Units 1 and 2.

FPL retired Martin Units 1 and 2 in 2018 and SJRPP Units 1 and 2 in 2018. The GCEC ceased coal operation in 2020 and now operates Units 4-7 on natural gas. FPL terminated its ownership interest in Scherer Unit 4 in 2021. Additionally, FPL retired its ownership interest in Plant Daniel Units 1 and 2 in January 2024.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

During 2025, the Air Quality Compliance program includes costs associated with the following: Daniel Scrubber, SCR, and sorbent injection systems; former GCEC Scrubber systems; Scherer Scrubber, SCR, and baghouse; Martin Unit 8 SCR; Manatee Unit 3 SCR, Manatee Unit 1 and Unit 2 800 MW cycling projects and ESP operation. At Martin Unit 8C, cleaning of the SCR has been completed. At Manatee Unit 3, Ammonia Storage & Supply piping and instrumentation drawing updates have been completed, along with a 5-year Process Hazard Analysis (PHA) revalidation.

Project O&M costs for the SCR systems include the cost for routine maintenance of equipment as well as instrumentation and controls. Additionally, anhydrous ammonia is purchased as needed throughout the year to comply with permit emission limits. Annual training and equipment inspections and calibrations are completed as required. The Manatee Plant ESP systems will continue to operate until the units are retired.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project O&M costs at Scherer and Daniel include routine maintenance of the SCR, scrubber, and associated sorbent costs for removal of SO_2 and ammonia costs for control of NOx. Scrubber wastewater treatment, gypsum handling, and limestone storage costs are also included. Operation of the Scherer Unit 3 baghouse and sorbent injection system continues per the requirements of the State of Georgia Multi Pollutant Rule and MATS. GCEC costs are associated with the reclaimed water system and scrubber equipment retirement, including closure of the gypsum storage area, wastewater treatment, and associated environmental compliance activities.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $7,570,875, which is $384,904 or 4.84% lower than projected.

Capital - Project revenue requirements are estimated to be $197,157,685, which is $909,656 or 0.46% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $4,414,426.

Capital - Estimated revenue requirements for the projection period are $198,195,078.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Scherer Discharge Pipeline

Project No. 12

Project Description:

On March 16, 1992, pursuant to the amended provisions of the Georgia Water Control Act, the Federal Clean Water Act, and the rules and regulations promulgated thereunder, the Georgia Department of Natural Resources ("the Department") issued a National Pollutant Discharge Elimination System ("NPDES") permit for Plant Scherer to Georgia Power. In addition to the permit, the Department issued Administrative Order EPD-WQ-1855, which provided a schedule for compliance by April 1, 1994, with facility discharge limitations to Berry Creek. As a result of these limitations, and pursuant to the order, Georgia Power was required to construct an alternate outfall to redirect certain wastewater discharges to the Ocmulgee River. Pursuant to the ownership agreement with Georgia Power for Scherer Unit 4, FPL was required to pay for its share of the construction of the discharge pipeline, which constitutes the alternate outfall.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $25,888, which is $109 or 0.42% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $25,278.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Fees

Project No. 14

Project Description:

In compliance with Rule 62-4.052, Florida Administrative Code ("F.A.C."), FPL is required to pay annual regulatory program and surveillance fees for any National Pollutant Discharge Elimination System ("NPDES") permits that are required to allow the discharge of wastewater to surface waters. These fees implement the Florida Legislature's intent that the FDEP's costs for administering the NPDES program be borne by the regulated parties, as applicable. Five-year permit renewal fees required for the NPDES industrial wastewater permits at the Gulf Clean Energy Center ("GCEC"), and Plants Smith and Scholz are also included when required.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The NPDES Industrial Wastewater annual surveillance fees are due by January 15th each year. The fees for the 2025 calendar year have been paid.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $104,183, which is $483 or 0.47% more than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $103,700.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Oil-Filled Equipment and Hazardous Substance Remediation

Project No. 19

Project Description:

Florida Statutes Chapter 376 – Pollutant Discharge Prevention and Removal requires that any person discharging a pollutant immediately undertake to contain, remove, and abate the discharge to the satisfaction of the FDEP. This project includes the prevention and removal of pollutant discharges, including mineral oil and historical arsenic impacts, at FPL substations.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Leak repair and regasketing work continues as needed on affected equipment identified during inspections. A mobile transformer is currently being utilized in order to repair and regasket leaking transformers at one substation site. It is anticipated that the use of one additional mobile transformer may be required in the remainder of 2025. Arsenic remediation work continues to be addressed at substations where historical impacts have been identified.

The 2025 substation remediation activities include operation and maintenance of existing groundwater extraction and remediation systems, preparation of work plans for site assessment, source removal, and pilot testing of treatment technologies to inform development of remedial action plans for impacted sites, as well as site routine groundwater monitoring as required by the FDEP. FPL completed public noticing of impacted properties and temporary points of compliance for three sites.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Excavation of impacted soil from the East Gate substation was completed in early 2025; a source removal report recommending No Further Action ("NFA") with Conditions was approved by the FDEP. Notices of facility conditions restriction packages were submitted to FDEP for both East Gate and Miramar Beach substation sites. Site assessment and source removal were completed at the Gulf Breeze substation. FDEP approved the recommendation stated in the subsequent source removal report for NFA with Conditions for both soil and groundwater. A Notice of facility conditions restriction package will be submitted in 2025 to FDEP. A remedial action plan consisting of dewatering and source removal for the retired St. Andrews substation site will be implemented in 2025. Planning and permitting activities are on-going. A pilot test work plan was submitted to and approved by the FDEP for the WeWa Road substation site and implementation has started.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $9,886,261, which is $126,847 or 1.27% lower than previously projected.

Capital - Project expenditures are estimated to be $532,402, which is $14,753 or 2.70% lower than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $13,838,818.

Capital - Estimated project revenue requirements for the projection period are $638,861.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Wastewater Discharge Elimination & Reuse

Project No. 20

Project Description:

Pursuant to 33 U.S.C. Section 1342 and Title 40 Code of Federal Regulations ("CFR") Part 122, FPL is required to obtain National Pollutant Discharge Elimination System ("NPDES") permits for each power plant facility that discharges to surface waters. Issued NPDES permits contain requirements to develop and implement a Best Management Practice Pollution Prevention Plan to minimize or eliminate, whenever feasible, the discharge of regulated pollutants to surface waters. In addition, the FDEP Industrial Wastewater Permits issued under Chapter 62-620, Florida Administrative Code ("F.A.C."), regulate any wastewater discharges to groundwater, and the Miami-Dade County Department of Environmental Resource Management requires the Turkey Point plant's wastewater discharges into canals meet county water quality standards found in Section 24-42, Code of Miami-Dade County. In order to address these requirements, FPL has undertaken a multifaceted project, which includes activities such as ash basin lining, installation of retention tanks, tank coating, sump construction, installation of pumps, motor, and piping, boiler blowdown recovery, site preparation, separation of stormwater and ash contact water systems, separation of potable and service water systems, and the associated engineering and design work to implement these projects.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $65,542, which is $275 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $63,892.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: St. Lucie Turtle Nets

Project No. 21

Project Description:

The St. Lucie Turtle Nets Project includes a barrier net that is installed across the intake canal at the St. Lucie Plant ("PSL") to prevent several species of sea turtles and other listed species from being drawn into the cooling-water inlets of the generation units. In accordance with Section 7(a)(2) of the Endangered Species Act ("ESA"), the National Marine Fisheries Services ("NMFS") issued a Biological Opinion ("BO") to PSL on May 4, 2001, that includes specific terms and conditions related to the protection of ESA-listed species and designated critical habitat. The barrier net is required to fulfill FPL's obligation under the ESA to limit lethal takes of sea turtles, consistent with the 2001 BO and subsequent amendments.

On August 8, 2022, NMFS issued a new BO to PSL that included requirements related to monitoring the barrier net system for possible giant manta ray entanglement. Prior to implementation of the August 2022 BO, PSL was required under normal circumstances to have a trained marine biologist available during daylight hours on weekdays to monitor the barrier net and rescue sea turtles and smalltooth sawfish that may become entangled. The new BO expanded those requirements. PSL is now required to have at least one biologist trained by NMFS in the safe handling and release of giant manta rays available to monitor the barrier net 365 days per year between the hours of 6 a.m. and 10 p.m. The BO also established new recovery protocols for the giant manta ray, requiring that any giant manta rays entangled in the net be recovered, tagged, and released in accordance with specific procedures. FPL filed a petition on July 28, 2023, requesting to modify the St. Lucie Turtle Nets Project to include the additional costs associated with the giant manta ray monitoring and recovery activities required under the August 2022 BO. The costs were approved for

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

recovery through the ECRC in Order No. PSC-2023-0344-FOF-EI issued on November 16, 2023.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Biological monitoring is ongoing as required by the BO. Biota removal has been conducted as required to maintain the barrier net.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $214,620, which is $12,066 or 5.32% lower than previously projected.

Capital - Project revenue requirements are estimated to be $705,237, which is $4,148 or 0.59% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $658,341.

Capital - Estimated project revenue requirements for the projection period are $775,843.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Pipeline Integrity Management Program

Project No. 22

Project Description:

FPL is required to develop and implement a written pipeline integrity management program for its hazardous liquid/gas pipelines. This program must include the following elements: (1) a process for identifying which pipeline segments could affect a high consequence area; (2) a baseline assessment plan; (3) an information analysis that integrates all available information about the integrity of the entire pipeline and the consequences of a failure; (4) the criteria for determining remedial actions to address integrity issues raised by the assessments and information analysis; (5) a continual process of assessment and evaluation of pipeline integrity; (6) the identification of preventive and mitigative measures to protect the high consequence area; (7) the methods to measure the program's effectiveness; (8) a process for review of assessment results and information analysis by a person qualified to evaluate the results and information; and (9) record keeping.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

In 2025, the Manatee terminal pipeline maintenance program included an integrity assessment of the 16-inch pipe, as part of the pipeline's scheduled federally required inspection. This assessment identified the need for a repair at the mainline valve due to a possible third-party strike on the coating. The repair was completed and, upon completion, pressure testing was conducted. All integrity-related field tasks are completed and formal report/discovery on the assessment is scheduled to be completed by December 28, 2025.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M – Project costs are estimated to be $43,400, which is $43,400 higher than previously projected.

Capital - Project revenue requirements are estimated to be $249,389, which is $1,138 or 0.46% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $247,270.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Spill Prevention, Control, and Countermeasures ("SPCC") Program

Project No. 23

Project Description:

The U.S. Environmental Protection Agency issued the Oil Pollution Prevention Regulation (the "SPCC rule") to address the oil spill prevention provisions contained in the Federal Water Pollution Control Act of 1972 (later amended as the Clean Water Act) to prevent discharges of oil from reaching the navigable waters of the United States. The SPCC rule requires certain facilities to prepare and implement SPCC Plans to address oil spill prevention requirements including the establishment of procedures, methods, equipment, and other requirements to prevent discharges of oil as described above. As revised, the SPCC rule requires that each regulated facility prepare and implement a SPCC Plan that addresses: 1) installation of secondary containment and/or diversionary structures for bulk oil storage containers, certain oil-filled equipment, piping, and tank truck unloading racks/areas; 2) installation of overfill protection devices and procedures (e.g., tank level alarms); 3) facility drainage and diversionary systems; and 4) required training, inspections, testing, and security measures.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FPL routinely reviews and updates the SPCC Plans for its power plants, fuel terminal facilities, service centers, and substations. These updates incorporate modifications to tanks, piping, equipment, transformers, containment features and drainage systems, as well as enhancements to facility inspection programs. Initial design of the Ft. Lauderdale permanent oil boom has been completed with construction scheduled for 2026 or later. Construction of the Martin oil water separator upgrade project is ongoing, and the new stainless oil waste

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

tank is completed, and the new oil water separator and pumps are installed. The piping, electrical and controls are approximately 80% complete. Completion of the new oil waste system is expected at the end of August 2025 with commissioning being completed by the middle of September 2025. Once the new oil waste system is completed, the existing system will be demolished and the new stainless rainwater collection tank will be installed. Completion of the rainwater collection system is scheduled for the end of October 2025 with final closeout of the project in November 2025. Delays were caused by long lead times for equipment, such as the oil water separator and pumps.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $1,170,241, which is $12,531 or 1.08% higher than previously projected.

Capital - Project revenue requirements are estimated to be $3,679,319, which is $441,143 or 10.71% lower than projected. The decrease is primarily due to project delays for the Oily Waste Separator Tank Replacement, which have resulted in lower-than-projected revenue requirements. At the time of FPL's 2025 ECRC Projection filing in Docket No. 20240007-EI, FPL anticipated the project to be completed in 2024. It was not until later in 2024 that it was determined the project would be completed in 2025.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $1,173,846.

Capital - Estimated project revenue requirements for the projection period are $3,824,157.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Manatee Plant Reburn

Project No. 24

Project Description:

This project involves the installation of reburn technology on Manatee Units 1 and 2 to provide significant reductions in Nitrogen Oxide ("NOx") emissions from Manatee Units 1 and 2 to reduce impacts to local ozone air quality as required by the Florida Department of Environmental Protection. FPL determined that reburn technology was the most cost-effective method to achieve significant reductions in NOx emissions. Reburn is an advanced NOx control technology that has been developed for and applied successfully in utility and large industrial boilers to reduce emissions that do not require the use of reagents, catalysts, and pollution reduction or removal equipment.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Maintenance and repairs have been completed as required.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $28,581, which is $8,581 or 42.90% higher than projected. The variance is primarily due to additional work and repairs necessary on Unit 1&2 flame scanners to ensure reliability on these conventional units. The work was completed during a reliability test run of the units.

Capital - Project revenue requirements are estimated to be $1,772,845, which is $8,687 or 0.49% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $20,000.

Capital - Estimated project revenue requirements for the projection period are $1,750,876.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Underground Storage Tank ("UST") Replacement/Removal
Project No. 26

Project Description:

Chapter 62-761.500 of the Florida Administrative Code ("F.A.C."), dated July 13, 1998, required the removal or replacement of existing Category-A and Category-B storage tank systems with systems meeting the standards for Category-C storage tank systems by December 31, 2009. UST Category-A tank systems are single-walled tanks or underground single-walled piping with no secondary containment that were installed before June 30, 1992.

UST Category-B tanks are tanks containing pollutants after June 30, 1992, or a hazardous substance after January 1, 1994, that must have secondary containment. Small diameter piping that comes in contact with the soil that is connected to a UST must have secondary containment if installed after December 10, 1990.

Under F.A.C. 62-761.500, UST and Aboveground Storage Tank Category-C tanks must have some or all of the following: a double wall, be made of fiberglass, exterior coatings that protect the tank from external corrosion, secondary containment (e.g., concrete walls and floor) for the tank and overfill protection.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)
There is no new activity scheduled in 2025.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $6,440, which is $33 or 0.52% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $6,718.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Lowest Quality Water Source ("LQWS")

Project No. 27

Project Description:

The LQWS Project is required in order to comply with permit conditions in the Consumptive Use Permits ("CUP") issued by the St. Johns River Water Management District ("SJRWMD" or "the District") for the Sanford Plant and the Northwest Florida Management District ("NWFWMD") for Plant Smith and the Gulf Clean Energy Center ("GCEC"). Those permit conditions are intended to preserve Florida's groundwater, which is an important environmental resource.

The SJRWMD adopted a policy in 2000 that, upon permit renewal, a user of the District's water is required to use the lowest quality of water that is technically, environmentally, and economically feasible for its needs. In 2000, the SJRWMD issued a CUP that required the use of water from the Sanford Cooling Pond as the LQWS. In 2021, the SJRWMD issued a renewed CUP, which required all groundwater use at the Sanford Plant to be replaced with surface water. The permit required the elimination of groundwater use, except as a back-up supply, by August 1, 2023.

Specific Condition 11 of Plant Smith's CUP requires the implementation of measures to increase the facility's water conservation and efficiency. Phase I of the Smith Water Conservation project consisted of adding pumps, piping, and controls to reclaim water from the ash pond for reuse. During Phase II of the project, a closed loop chiller was installed for the laboratory sampling system to further reduce groundwater usage. Phase III of the project included investigating and installing an Underground Injection Control ("UIC") well system to allow Plant Smith to utilize reclaimed water in lieu of existing saltwater cooling

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

water withdrawn from North Bay. After significant review, FPL determined that the reclaimed water project would not be a beneficial opportunity for Plant Smith. Among other reasons, FPL determined that (i) the existing non-potable saltwater supply for the plant is the lowest quality of water available as compared to the blend of potable water and reclaimed water available from Bay County and (ii) additional O&M cost would be required to utilize reclaimed water as compared to the continued use of the saltwater cooling water supply.

Specific Condition 19 of GCEC's CUP requires the plant to implement measures to increase water conservation and efficiency at the facility. The goal of the GCEC water conservation and consumptive use efficiency project is to reduce the demand for groundwater and surface water withdrawals. The first GCEC water conservation project included installing automatic level controls on the fire water tanks in order to reduce groundwater usage. The second phase of the project involved utilizing reclaimed water to reduce the demand for groundwater and surface water withdrawals at the facility. The GCEC began receiving reclaimed water in November 2010. The GCEC also installed defoaming and acid injection systems for the Unit 6 and 7 cooling towers in order to treat scaling and foam associated with reclaimed water usage.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Required operations and maintenance activities as well as compliance monitoring are ongoing for the GCEC reclaimed water system and Sanford LQWS projects.

Project Costs:

(January 1, 2025 to December 31, 2025)

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

O&M - Project expenses are estimated to be $ $339,193, which is $4,882 or 1.42% lower than previously projected.

Capital - Project revenue requirements are estimated to be $4,337,357, which is $38,164 or 0.89% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $475,553.

Capital - Estimated project revenue requirements for the projection period are $4,498,634.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: CWA 316(b) Phase II Rule

Project No. 28

Project Description:

The final rule entitled, "National Pollutant Discharge Elimination System - Final Regulations to Establish Requirements for Cooling Water Intake Structures at Existing Facilities and Amend Requirements at Phase I Facilities" (the 316(b) Rule and formerly the Clean Water Act ("CWA") 316(b) Phase II Rule) became effective October 14, 2014, and is found in Title 40 Code of Federal Regulations Parts 122 and 125, which implement section 316(b) of the CWA for existing power plants. The 316(b) Rule is applicable to all power plants and other manufacturing facilities that employ a cooling water intake structure and that withdraw two million gallons per day or more of water from rivers, streams, lakes, reservoirs, estuaries, oceans, or other Waters of the United States for cooling purposes. The 316(b) Rule established national requirements that reflect the Best Technology Available ("BTA") for the location, design, construction, and capacity of existing cooling water intake structures to minimize adverse environmental impacts. The Florida Department of Environmental Protection ("FDEP") adopted the 316(b) Rule on June 24, 2015 which is applicable to the following FPL facilities: Cape Canaveral Energy Center ("CCEC"), Ft. Myers Plant ("PFM"), Dania Beach Energy Center ("DBEC," former Lauderdale Plant), Port Everglades Energy Center ("PEEC"), Riviera Beach Energy Center ("RBEC"), Sanford Plant ("PSN"), Martin Plant ("PMR"), Manatee Plant ("PMT"), St. Lucie Plant ("PSL"), Gulf Clean Energy Center ("GCEC"), and Plant Smith. Plant Scherer is also regulated by the 316(b) Rule through the Georgia Environmental Protection Division.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

In 2025, FPL and its consultants finalized CCEC's FDEP-approved Impingement Technology Performance Optimization Study Plan. CCEC's Impingement Technology Performance Optimization Study is anticipated to begin during Q3 2025. The studies for RBEC, DBEC, and PEEC are ongoing and will continue through 2026.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $1,581,146, which is $59,583 or 3.63% lower than previously projected.

Capital - Project revenue requirements are estimated to be $520,127, which is $3,051 or 0.58% lower than projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $1,447,073.

Capital – Estimated project revenue requirements for the projection period are $567,066.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: St. Lucie Cooling Water System Inspection and Maintenance

Project No. 34

Project Description:

The purpose of the St. Lucie Cooling Water System Inspection and Maintenance Project is to inspect and, as necessary, maintain the cooling water system at St. Lucie Plant ("PSL"), such that it minimizes injuries and/or deaths of endangered species and thus helps FPL to remain in compliance with the Federal Endangered Species Act, 16 U.S.C. Section 1531, et seq. The Biological Opinion ("BO") issued by the National Marine Fisheries Service ("NMFS") pursuant to Section 7 of the Endangered Species Act includes terms and conditions that require inspection and cleaning of the intake pipes. FPL received an updated BO from NMFS in August of 2022 that removed the requirement to install an excluder device. Instead, FPL must design, test, construct, and implement a deterrent at the three intake structures by January 1, 2028, that will result in at least a 40% reduction of protected species take in a 3-year reporting period. The deterrent is required to reduce impacts to sea turtles, smalltooth sawfish, and giant manta rays.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The turtle deterrent test tank construction began in February 2025 and has reached 75% completion, with project completion expected by December 2025. Of the three sonar monitoring platforms, two have been successfully built, installed, and activated to monitor turtle activity in the 12-foot intake pipes. Construction of the third sonar platform for the 16-foot intake pipe is ongoing, with operational deployment targeted for February 2026.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital – Project revenue requirements are estimated to be $935,969, which is $111,243 or 13.49% higher than projected due to a scope of work change associated with the Turtle Deterrent project. Specifically, FPL incurred additional costs for work to resolve test tank integration issues and to replace the aging electrical system.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $1,617,006.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Water System Compliance

Project No. 35

Project Description

The Martin Plant is required to comply with the Florida Department of Environmental Protection's rules for drinking water systems. The Martin Plant Water System compliance project included installing nano-filtration, air stripping, as well as carbon and multimedia filtration systems to meet the revised drinking water standards for trihalomethanes and haloacetic acid. The FPL Martin potable water system was retired with Units 1&2 retirement project in 2021-22 timeframe.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $21,818, which is $91 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $21,301.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Low Level Radioactive Waste Storage

Project No. 36

Project Description:

The Barnwell, South Carolina radioactive waste disposal facility was the only site of its kind available to FPL for disposal of Low Level Waste ("LLW") such as radioactive spent resins, filters, activated metals, and other highly contaminated materials from 1972, when FPL's nuclear reactors first became operational, until 2008 when the Barnwell facility ceased accepting LLW from FPL. Accordingly, this project was designed to provide an on-site LLW storage facility at the PSL and Turkey Point plants with sufficient capacity to store all class B and C LLW generated at each plant site over a 5-year period. This allowed continued uninterrupted operation of the PSL and Turkey Point nuclear units until an alternate offsite storage facility became available in Tennessee. The LLW on-site storage facilities at PSL and Turkey Point continue to provide a "buffer" storage capacity for LLW for temporary storage and also can serve as a disposal facility should permanent storage availability be delayed or interrupted in the future.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $1,491,542, which is $7,980 or 0.54% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $1,530,189.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: DeSoto Next Generation Solar Energy Center

Project No. 37

Project Description:

The DeSoto Next Generation Solar Energy Center ("DeSoto Solar") project is a zero-greenhouse gas emitting renewable generation project, which, on August 4, 2008, the Commission found in Order No. PSC-08-0491-PAA-EI to be eligible for recovery through the ECRC pursuant to House Bill 7135. The DeSoto Solar project is a 25 MW solar photovoltaic ("PV") generating facility, which converts sunlight directly into electric power utilizing tracking arrays that are designed to follow the sun as it traverses through the sky. In addition, the system includes electrical equipment necessary to convert the power from direct current to alternating current to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components, support equipment and facilities as well as vegetation management of land adjacent to the panels.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Support personnel continue to perform required maintenance activities including replacement of components as necessary for the DeSoto site.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $813,881, which is $318,460 or 64.28% higher than projected. The variance is primarily due to increased contractor and materials expenditures for additional field work and major component maintenance and repairs

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

necessary to maintain the reliability and performance of aging assets at the Desoto Solar Energy Center.

Capital - Project revenue requirements are estimated to be $10,345,509, which is $23,882 or 0.23% lower than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $1,428,971.

Capital - Estimated project revenue requirements for the projection period are $10,036,079.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Space Coast Next Generation Solar Energy Center

Project No. 38

Project Description:

The Space Coast Next Generation Solar Energy Center ("Space Coast Solar") project is a zero greenhouse gas emitting renewable generation project, which on August 4, 2008, the Commission found in Order No. PSC-08-0491-PAA-EI to be eligible for recovery through the ECRC pursuant to House Bill 7135. The Space Coast Solar project is a 10 MW solar photovoltaic ("PV") generating facility that converts sunlight directly into electric power. The facility utilizes a fixed array and uses solar PV panels, support structures, and electrical equipment necessary to convert the power from direct current to alternating current and to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components, support equipment, and facilities as well as vegetation management of land adjacent to the panels.

The Space Coast project also included building a 900 kW solar PV facility at the Kennedy Space Center ("KSC") industrial area. The KSC solar site was built and is operated and maintained by FPL as compensation for the lease of the land for the Space Coast Solar site which is located on the KSC property.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Support personnel continue to perform required maintenance activities including replacement of components as necessary for the Space Coast site.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $404,729, which is $110,291 or 37.46% higher than projected. The variance is primarily due to the rescheduling of component replacements for solar inverters and control systems. The work originally planned for 2024 was deferred to 2025, impacting the timing of expenditures.

Capital - Project revenue requirements are estimated to be $4,867,833, which is $210,834 or 4.53% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $221,668.

Capital - Estimated project revenue requirements for the projection period are $5,482,044.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Next Generation Solar Energy Center (Solar Thermal)

Project No. 39

Project Description:

On August 4, 2008, the Commission found, in Order No. PSC-08-0491-PAA-EI, that the Martin Next Generation Solar Energy Center ("Martin Solar Thermal") project was eligible for recovery through the ECRC pursuant to House Bill 7135. The Martin Thermal Solar project was a 75 MW solar thermal steam generating facility that was integrated into the existing steam cycle for the Martin Unit 8 natural gas-fired combined cycle power plant. The steam supplied by Martin Thermal Solar was used to supplement the steam generated by the heat recovery steam generators. The project involved the installation of parabolic solar collectors that concentrated solar radiation on heat collection elements and tracked the sun to maintain the optimum angle to collect solar radiation. These heat collection elements contained a heat transfer fluid that was heated by the concentrated solar radiation and was then circulated to heat exchangers that produced steam, which was routed to the Martin Unit 8 heat recovery steam generators for use in generating a design rating of 75 MW of electricity from the Martin Unit 8 Steam Turbine Generator. After about 12 years of operation, FPL determined that the cost to maintain and operate thermal solar facilities outweighed the benefits, and that photovoltaic solar is the more cost-effective choice for customers. In 2022, the PSC approved through Order No. PSC-2022-0424-FOF-EI FPL's petition to retire Martin Thermal Solar and to establish a regulatory asset for the unrecovered early retired investment to be recovered over 20 years through the ECRC. In accordance with the Order, FPL has established a regulatory asset for the unrecovered early retired investment associated with Martin Thermal Solar and in February 2023 began amortizing the regulatory asset on a straight-line basis.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The Martin thermal solar site was retired in January 2023 and FPL began amortizing the unrecovered balance in February 2023. Dismantlement is in progress.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - There is no new activity scheduled in 2025.

Capital - Project revenue requirements are estimated to be $33,363,645, which is $166,381 or 0.50% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $31,937,486.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Greenhouse Gas Reduction Program

Project No. 40

Project Description:

The purpose of FPL's Electric Utility Greenhouse Gas ("GHG") Reduction Program is to comply with the EPA's regulations that require reductions in emissions of GHGs from electric generating units and mandatory reporting of GHG emissions. The EPA's Mandatory GHG Reporting Rule requires electric utilities to record emissions of GHGs, primarily CO_2 from the combustion of fossil fuels, and report actual data in the subsequent year. FPL was required to begin reporting GHGs emitted from its fossil generating units annually starting in 2011 for calendar year 2010 and to report every year thereafter. The courts have vacated the performance standards under the Affordable Clean Energy rule and the Clean Power Plan rule for GHG emissions from existing units. On April 25, 2024, the EPA released a final rule to regulate GHGs from existing fossil steam plants and new combustion turbines with an effective date of July 8, 2024. The existing fossil steam units in FPL's fleet meet the finalized standards. The EPA did not finalize GHG emission standards for existing combustion turbines as originally proposed on May 23, 2023. On June 17, 2025, EPA proposed a rule to repeal the April 25, 2024 GHG rules. A final rule is expected by the end of 2025.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Project costs are estimated to be $0.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

Project costs are estimated to be $0.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Manatee Temporary Heating System ("MTHS")

Project No. 41

Project Description:

FPL is subject to specific and continuing requirements related to providing warm water refuges for the federally threatened manatee at its Port Everglades ("PEEC"), Ft. Myers ("PFM"), Dania Beach ("DBEC"), Riviera Beach ("RBEC"), and Cape Canaveral ("CCEC") plants during plant modernization projects and times when warm water flow from the electrical generating units is unavailable.

FPL installed a MTHS at CCEC, RBEC, PEEC and DBEC to provide warm water until each site's planned modernizations of their existing power generation units was completed and warm water flow from the electric generating unit cooling water system returned. PFM installed a MTHS to ensure the availability of warm water flow to meet its industrial wastewater permitting requirements. The Power Plant Siting Act Conditions of Certification ("COC") require additional environmental and biological monitoring associated with the operation of the heaters during and following plant shutdowns due to the plant modernizations. The modernization projects have been completed at CCEC, PEEC, RBEC, and DBEC. For PFM and CCEC, the heating systems remain in place to serve as an emergency backup in the future in case the entire power block needs to shut down during future manatee seasons. Due to requirements of the U.S. Fish and Wildlife Service ("USFWS") to reduce the possibility of impinging dead or severely compromised manatees on the CCEC intake screens, CCEC relocated the permanent manatee heating area farther from the plant intakes.

Per the COCs for CCEC, RBEC, PEEC, and DBEC, once the USFWS and Florida Fish & Wildlife Conservation Commission ("FWC") completed their Warm Water Action Plan ("WWAP"),

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

FPL was required to host a workshop for the development of a long-term manatee strategy. The WWAP was completed in 2020 and FPL hosted the workshop in the second quarter of 2023. Per COC requirements, FPL submitted a summary report within one year of the workshop of actionable items to be put in place to meet the goals of the WWAP and workshop.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The final DBEC Summary Biological Monitoring Report for Activities in Winters 2018-2019, 2019-2020, 2020-2021, 2021-2022, 2022-2023, & 2023-2024 (Prepared pursuant to Specific Condition of Certification No. PA89-26A2) was submitted to the USFWS and FWC on July 10, 2025. In addition, the MTHS at PFM and CCEC will run as needed during the upcoming manatee season.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $71,656, which is $6,656 or 10.24% higher than projected. The variance is due to additional repair costs required to maintain the operability of the Manatee Heater system at the Ft. Myers Plant. Following an evaluation of the system performed by a qualified vendor, it was determined that the repair necessitated the addition of nine new fuses, which added to the total project cost.

Capital - Project revenue requirements are estimated to be $772,835, which is $2,707 or 0.35% higher than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $55,100.

Capital - Estimated project revenue requirements for the projection period are $740,074.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Turkey Point Cooling Canal Monitoring Plan ("TPCCMP")

Project No. 42

Project Description:

Pursuant to Conditions IX and X of the Florida Department of Environmental Protection's ("FDEP") Final Order Approving Site Certification for Turkey Point, FPL submitted a revised Cooling Canal Monitoring Plan ("Revised Plan") to the South Florida Water Management District ("SFWMD"). After receiving input from the SFWMD as well as the FDEP and Miami-Dade County Department of Environmental Resource Management ("MDC DERM"), the Revised Plan was finalized on October 14, 2009. The objective of FPL's TPCCMP Project is to implement the Conditions of Certification IX and X.

Based on the data FPL had collected pursuant to the Revised Plan, in October 2015, the MDC DERM entered into a Consent Agreement ("CA") with FPL. The CA was subsequently amended in 2016 and 2019 ("CAA"). On April 25, 2016, FDEP issued a Notice of Violation ("NOV") regarding the hypersaline groundwater to the west of the cooling canal system ("CCS") and a Warning letter identifying issues related to water quality in a few deep artificial channels to the east and south of the CCS. The NOV directed FPL to enter into a Consent Order ("CO") to, at a minimum, remediate the CCS contribution to the hypersaline plume, reduce the size of the hypersaline plume, and prevent future harm to waters of the State. The CO was executed between FPL and the FDEP on June 20, 2016.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FPL continues to move forward with compliance and implementation of actions required under the Conditions of Certification, CO, CA, and CAA. FPL continues to extensively monitor

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

water quality in and around the CCS. FPL also continues to operate the recovery well system ("RWS") consisting of 10 extraction wells required by the CO and CA. The RWS, and two additional production wells that supplement the RWS, extract approximately 18 million gallons per day ("MGD") of hypersaline groundwater from the Biscayne aquifer. FPL safely disposes of recovered hypersaline groundwater through an underground injection control ("UIC") well. FPL continues to monitor the hypersaline plume volume by way of Continuous Surface Electromagnetic Mapping, groundwater monitoring, and groundwater modeling and analysis. The results indicate the RWS is functioning as designed. FPL also continues to monitor the American crocodile population and nesting within the cooling canal system, as required by the Conditions of Certification. FPL continues to implement strategies under the Nutrient Management Plan required by the CO to reduce nutrients in the CCS surface waters. FPL implements an extensive vegetation management plan to remove exotic vegetation from the canal berms, which is a source of nutrients in the CCS and adversely impacts thermal efficiency. These efforts assist in reducing nutrients in the system and mitigate the magnitude of algae blooms. During the reporting period, noticeable improvements in water quality have been observed within the CCS. Pursuant to the Thermal Efficiency Plan, FPL also continues to remove sediment from the cooling canals to manage thermal efficiency. The average thermal efficiency is 82.4% for January 2025 through August 1, 2025, which is above the CO target of 70%.

FPL permitted and installed infrastructure to increase CCS freshening capacity pursuant to FPL's Supplemental Salinity Management Plan ("SSMP"), designed to achieve the CO salinity threshold of 34 practical salinity units ("PSU"). The annual average CCS salinity for June 2024 through May 2025 was 31.8 PSU, which is the lowest annual CCS salinity recorded since 1974. The SSMP is designed to help FPL maintain the 34 PSU annual average CO target.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $8,356,788, which is $2 or 0% lower than previously projected.

Capital - Project revenue requirements are estimated to be $7,300,762, which is $443,335 or 5.72% lower than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $7,782,783.

Capital - Estimated project revenue requirements for the projection period are $7,564,754.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Barley Barber Swamp Iron Mitigation Project

Project No. 44

Project Description:

Martin Plant Barley Barber Swamp Iron Mitigation Project was installed in 2011. The project included the installation of complete siphon systems to mitigate iron discharges in the Barley Barber Swamp. The systems, which use cooling pond water (low iron) to hydrate the swamp, are required by permit.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $13,335, which is $71 or 0.54% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $13,262.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Renewal Requirements

Project No. 47

Project Description:

The Florida Department of Environmental Protection ("FDEP") issues National Pollutant Discharge Elimination System ("NPDES") permits pursuant to a delegation from the EPA. Affected wastewater facilities are required to apply for renewal of the 5-year-duration NPDES permits prior to their expiration. This line item includes costs associated with compliance with new and more stringent permit conditions.

The St. Lucie Plant ("PSL") NPDES Industrial Wastewater ("IWW") permit renewal was issued on November 4, 2016. The renewed permit included a requirement to conduct a chlorine optimization study that resulted in a recommendation to replace sodium hypochlorite (bleach) with chlorine dioxide as the biocide in the PSL cooling tower. The chlorine dioxide capital project has been completed, and routine operations and maintenance activities are ongoing.

FPL received Turkey Point's NPDES IWW renewal on May 10, 2022. This renewed IWW permit included new impoundment inspection requirements. Additionally, the IWW permit includes a new condition related to the development and implementation of a Best Management Practices ("BMP") plan in order to comply with stormwater pollution prevention and industrial waste minimization requirements. In 2022, FPL received Florida Public Service Commission approval to recover costs associated with the new permit requirements through the ECRC.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

During 2025, Turkey Point completed its required annual above waterline impoundment inspection. Turkey Point is in the process of completing the recommended improvements at the Coffer Dam, Turtle Point, and Hotel 2 impoundments and is expected to have the activities completed by the end of the 4th quarter 2025. During 2025, FPL is conducting Whole Effluent Toxicity Testing at its Cape Canaveral, Ft. Myers, Gulf, Riviera, Scholz, Smith, Port Everglades, and St. Lucie plants.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses for the NPDES Permit Renewal Requirements are estimated to be $162,748, which is $39,071 or 31.59% higher than projected. This variance is attributable to two main factors. First, costs associated with improvements to several impoundment structures at Turkey Point were recommended following the site's underwater berm and topside berm inspection report that was completed in March 2025. These improvements are scheduled to start at Turkey Point in September of 2025 and be complete by the end of the 4th quarter of 2025. Second, the FPL Scholz Plant's Industrial Wastewater Permit toxicity sampling costs were inadvertently omitted when sampling costs for Project 47 were populated across the FPL fleet at the time of FPL's ECRC projection filing made in 2024. This oversight was identified and corrected in mid-2025, contributing to the observed variance.

Capital - Project revenue requirements are estimated to be $2,173,976, which is $14,233 or 0.66% higher than previously projected.

Project Projections:

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $183,137.

Capital - Estimated project revenue requirements for the projection period are $2,338,773.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Industrial Boiler MACT Project

Project No. 48

Project Description:

Title 40 Code of Federal Regulations ("CFR") Part 63 Subpart JJJJJ Final Rule for National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers was published on March 21, 2011. 40 CFR Part 63 Subpart DDDDD Final Rule for National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters was published on November 20, 2015. FPL must complete energy audits, inspections, and boiler tune-ups as well as comply with recordkeeping requirements for boilers and heaters that are subject to these rules.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FPL's Industrial Boiler MACT project includes required boiler tuning for the affected units and the one-time performance of a site energy audit for each site. FPL has projected costs for boiler tunings for the auxiliary boilers at its West County power generation facility to be completed in 3rd quarter 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $8,862, which is $331 or 3.60% lower than previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $9,129.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Steam Electric Effluent Limitation Guidelines Revised Rule

Project No. 50

Project Description:

In 2015, the U.S. Environmental Protection Agency ("EPA") finalized revisions to the steam electric effluent limitations guidelines ("ELG") rule, which imposes stringent technology-based requirements for certain waste streams from steam electric generating units. The revised technology-based limits and compliance dates will require extensive modifications to existing ash and flue gas desulfurization ("FGD") scrubber wastewater management systems or the installation and operation of new wastewater management systems. Compliance dates in the 2015 rule ranged from November 1, 2018, to December 31, 2023.

On August 31, 2020, the EPA published its final ELG Reconsideration Rule. The rule revised requirements for two specific waste streams: FGD wastewater and bottom ash ("BA") transport water. The compliance date for the 2020 Rule was no later than December 31, 2025, or December 31, 2028, if the Voluntary Incentives Program was selected.

In August 2021, the EPA announced plans to initiate rulemaking to revise the ELG requirements for FGD scrubber wastewater and BA transport water, noting the EPA planned to propose a revised rule in the fall of 2022. On March 29, 2023, the EPA published a proposed revision to the agency's 2020 ELG rule and noted it would be issuing a final rule during the first half of 2024. The 2020 Rule remained in effect during the rulemaking process.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

On May 9, 2024, the EPA published final revisions to the agency's 2020 ELG rule establishing more stringent wastewater discharge standards for coal-fired power plants, including zero discharge limitations for FGD wastewater and combustion residual leachate ("CRL").

The 2020 Rule remains in effect until the Final ELG Rule requirements are incorporated into facility National Pollutant Discharge Elimination System ("NPDES") wastewater permits. However, the compliance date for the new zero discharge limit for FGD wastewater and CRL is no later than December 31, 2029.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

In October 2021, Georgia Power filed its Notice of Planned Participation for the Voluntary Incentives Program, selecting to comply with alternative FGD wastewater limits in accordance with Title 40 Code of Federal Regulations Part 423.13(g)(3)(i). In early 2023, construction of a membrane treatment pilot project was initiated to optimize the design of the Scherer ELG wastewater treatment system. Now that final revisions to the 2020 ELG regulation have been published, contract negotiations are ongoing for items with long lead times for the Scherer ELG wastewater treatment system. The project timing and cost estimates have been refined to represent the latest project information available. Field mobilization for the gypsum cell rain cover is tentatively scheduled for 2nd quarter 2026.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M – Project expenses are estimated to be $10,844,150, which is $3,779,894, or 53.51% higher-than-projected. The variance is primarily due to Plant Scherer Effluent Limitations Guidelines ("ELG") compliance project costs associated with FPL Unit 4's share of the plant's

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

common costs. On May 9, 2024, the United States Environmental Protection Agency published final revisions to the agency's 2020 ELG rule establishing more stringent wastewater discharge standards for coal-fired power plants, including flue gas desulfurization wastewater and combustion residual leachate. Now that final revisions to the rule are in effect, contract negotiations are ongoing for items with long lead times for the Scherer ELG wastewater treatment system. Approximately one third of the variance is due to shifting some equipment procurement costs to 2025 and the remainder of the variance is due to updated equipment and system costs related to engineering design scope changes.

Capital – Project revenue requirements are estimated to be $895,561, which is $84,376 or 8.1% lower than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M – Estimated project costs for the projection period are $11,700,000.

Capital – Estimated project revenue requirements for the projection period are $1,514,821.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Gopher Tortoise Relocations

Project No. 51

Project Description:

The gopher tortoise is a state-designated threatened species, per Rule 68A-27.003(1)(d)3, Florida Administrative Code ("F.A.C."). Gopher tortoises have been creating burrows in the cooling pond embankments at FPL's Martin, Manatee, and Sanford plants over time, as well as in the oil tank farm embankments at the Manatee plant. In 2008, the Florida Fish & Wildlife Conservation Commission provided new gopher tortoise guidelines that changed the permitting process for relocations. An authorized gopher tortoise agent is now required to conduct surveys and perform relocations, and all tortoises relocated from the plants must now be sent to a recipient site. Gopher tortoise burrows must be inspected and then filled as necessary to ensure the integrity of the embankments. Gopher tortoises must be relocated prior to filling burrows.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FPL continues to monitor gopher tortoise activity at the Sanford, Martin, and Manatee plants' cooling ponds and the Manatee fuel oil storage terminal. Gopher tortoise relocations have been completed at Manatee Plant in 2025. Monitoring events are scheduled for September 2025 at Martin and November 2025 at Sanford. If tortoises are found, they will be relocated.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $98,351, which is on target meet the projected expense.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projected period are $79,996.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Coal Combustion Residuals

Project No: 54

Project Description:

The final rule entitled, "Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals ("CCR") From Electric Utilities," became effective October 19, 2015, and is found in Title 40 Code of Federal Regulations Parts 257 and 261. It regulates the disposal of CCR, including coal ash and gypsum in impoundments and landfills at electric utility sites. The rule established numerous requirements for items such as location restrictions (unlined surface impoundments to be located at least 5 feet above the uppermost aquifer), design and operating criteria, and public availability of documents for CCR units. The rule also established standards for the units to be evaluated against and required CCR units that fail to meet certain criteria to cease receiving CCR and initiate closure of the disposal unit. Since its promulgation, the CCR rule has undergone numerous amendments and challenges from industry and environmental groups.

On May 8, 2024, the EPA finalized its revision of the 2015 CCR rule, subjecting previously exempt assets at both active and inactive facilities to regulation under the new federal "2024 Legacy CCR Rule". The newly revised rule requires legacy surface impoundments and Coal Combustion Residual Management Units ("CCRMUs") to meet the existing and new requirements of the CCR rule under expedited timelines. The only exemption is for legacy surface impoundments that certify closure by removal prior to the initial effective date of the rule. Effects of the new rule will result in increased compliance costs for several FPL sites.

Both the Georgia Environmental Protection Division and the Florida Department of Environmental Protection ("FDEP") have adopted state CCR rules that established state CCR

permit programs that incorporate the federal CCR criteria. The federal and/or state rules apply to CCR Units at the St. Johns River Power Park ("SJRPP"), GCEC, Scherer, Smith, and Daniel. In addition, a National Pollutant Discharge Elimination System ("NPDES") wastewater permit renewal for Plant Scholz (FL0002283) was issued in 2015 which requires closure of the existing on-site ash pond. Costs required to complete the Scholz pond closure are included in this project.

The CCR rules set specific schedules for implementation of each of the performance requirements including, but not limited to, installation of a groundwater monitoring system, implementation of a detection monitoring plan, routine inspections, demonstration of compliance with location restrictions, development of the CCR unit closure plan, and Professional Engineer inspections that are required for all CCR units. Unlined impoundments such as the Daniel, Scherer, and Smith ash ponds were required to cease receipt of CCR and non-CCR wastewater by April 11, 2021, and initiate closure within 30 days.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

SJRPP: SJRPP was retired on January 5, 2018, but CCR rule compliance requirements are still applicable. SJRPP submitted a notification of closure completion for the ash pond on February 8, 2022. The unit is now in the Post Closure Care phase which requires maintenance of the final cover system and continued groundwater monitoring. In 2025, SJRPP conducted some maintenance work on the closed ash pond including gopher tortoise relocation and routine liner/slope repairs. The site has also started on compliance activities

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

associated with the 2024 Legacy CCR rule such as ground water modeling and identification of potential CCRMU.

Plant Scherer: Georgia Power, as the Plant Scherer operating partner, has completed evaluation of the ash impoundment and determined that it is an unlined unit that does not meet the CCR rule location restriction requirements. Georgia Power submitted its notification of intent to initiate closure of the ash pond in October of 2020 and plans to excavate ash from the northern area of the pond and consolidate it in the southern portion of the pond that will be closed in place. The dewatering treatment system was put into service in the 1st quarter of 2024 to start lowering the pond elevation; initial elevation was 493.8 ft. By the 2nd quarter of 2025, the pond elevation reached 470' and is expected to reach, and be maintained, at an elevation of 460' by the end of 2025. Excavation of the eastern channel was completed in the 1st quarter of 2025. Construction of Cell 3 of the CCR landfill began in the 1st quarter of 2025. Current activities include clearing and grubbing, installation of a temporary sediment basin, and ordering long-lead time items. Routine CCR rule compliance requirements (e.g., maintenance, inspections, and groundwater monitoring) continue for all CCR units at the site. The site has also started on compliance activities associated with the 2024 Legacy CCR rule such as ground water modeling and identification of potential CCRMU.

Plant Daniel: All CCR material has been removed from the former ash pond and the former ash pond area has been repurposed into three lined settlement ponds for treatment of plant process water. Routine CCR rule compliance activities (e.g., maintenance, inspections, and groundwater monitoring) continue for all CCR units at the site. The site has also started on compliance activities associated with the 2024 Legacy CCR rule.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Plant Smith: The Ash Pond closure was completed in August 2025. Routine CCR rule compliance activities (e.g., maintenance, inspections, and groundwater monitoring) at the site also continue. The site has also started on compliance activities associated with the 2024 Legacy CCR rule such as ground water modeling and identification of potential CCRMU. Field work to start designing and installing new monitoring well networks continued in 2025.

Plant Scholz: The ash pond closure project was completed in 2024. The site has also started on compliance activities associated with the 2024 Legacy CCR rule such as ground water modeling and identification of potential CCRMU. Field work to start designing and installing new monitoring well networks continued in 2025.

GCEC: Routine CCR rule compliance activities (e.g., maintenance, inspections, and groundwater monitoring) continue for all CCR units at the GCEC site. The site started on compliance activities associated with the 2024 Legacy CCR rule such as ground water modeling and identification of potential CCRMU. Field work to start designing and installing new monitoring well networks for compliance with the 2024 CCR legacy rule continued in 2025. The closure by removal of the Gypsum storage pond began in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M -Project expenses are estimated to be $7,510,381, which is $698,373 or 8.5% lower than projected.

Capital - Project revenue requirements are estimated to be $43,842,094, which is $3,132,937 or 7.70% higher than projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $12,336,877.

Capital - Estimated project revenue requirements for the projection period are $44,894,459.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Solar Site Avian Monitoring and Reporting Project

Project No. 55

Project Description:

The Solar Site Avian Monitoring and Reporting Project historically included avian mortality monitoring and reporting at FPL's existing DeSoto Solar facility. The purpose of the 2018-2019 monitoring program was to estimate the overall annual avian fatality rate and species composition associated with a universal solar site.

On March 17, 2023, FPL received a General Permit from the Florida Department of Environmental Protection ("FDEP") for the construction of a new solar site in Martin County: the Monarch Solar Site. Pursuant to the permit, FPL is required to conduct a three-year post-construction survey and reporting for a federally threatened species of bird, the Northern crested caracara. The purpose of the post-construction monitoring is to evaluate if solar arrays within the primary management zone of a known caracara nest cause an observable change in site occupancy, number of broods, and/or fledgling rate when constructed outside of the breeding season months. Annual post-construction breeding success reports are required to be submitted to the U.S. Fish and Wildlife Service ("USFWS"). In 2023, FPL requested to modify the Solar Site Avian Monitoring and Reporting Project to include post-construction caracara monitoring costs for the Monarch solar site. The post-construction monitoring costs were subsequently approved for inclusion in the ECRC in Order No. PSC-2023-0344-FOF-EI issued on November 16, 2023.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

In 2025, the second of three years of post-construction caracara monitoring was conducted at the Monarch solar site. Surveys were conducted between January and June 2025. A report was prepared documenting caracara use and nesting productivity success of two fledglings at the same hammock as prior years. Survey report and findings will be submitted to the USFWS Vero Beach Office by December 31, 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Project expenses were estimated to be $7,500, which is $22,500 or 75% lower than projected. However, a portion of the project expenses were not booked under ECRC and are being corrected. With the correction, the total project expenses in 2025 are $22,638 which is still 25% lower-than-projected. The biologist conducting the avian monitoring at the FPL Monarch Solar Energy Center did not need hotel accommodations for the multiple monitoring events, thus reducing the cost from the original estimate.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M – Estimated project costs are $22,500 for the projection period.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Protected Species Project

Project No. 123

Project Description:

Under the United States Endangered Species Act ("ESA") (16 U.S.C. § 1531, et seq.), FPL is required to avoid the "take" of species listed as endangered or threatened. FPL is also required to avoid the "take" of a species listed as threatened under Chapter 68A-27, Florida Administrative Code ("F.A.C."). In the event FPL "takes" a species without authorization provided by the appropriate federal regulatory authority, it constitutes an unauthorized take. In the event of an unauthorized take, the appropriate federal and state wildlife agencies may require FPL to develop solutions that avoid interaction between listed species and intake structures or apply for an incidental take permit that would require FPL to minimize or mitigate interaction between listed species and intake structures. When solutions are developed, FPL is required to implement the solution(s) at the designated facilities.

On June 12, 2019, FPL received a letter from the National Marine Fisheries Service ("NMFS") stating that FPL needs to develop a solution to prevent future smalltooth sawfish interactions at the Ft. Myers Plant ("PFM"). NMFS noted they believe the best way to prevent sawfish interactions is to block their access to the intake canal.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

In early 2025, FPL submitted required permit applications to the FDEP and the Army Corps of Engineers ("USACE"). In June 2025, the FDEP granted an Exemption Verification. As of August 2025, responses for additional information are being submitted to the USACE as part of the ongoing permitting process. The USACE application is being processed as a Letter of

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Permission. As of August 2025, the proposed schedule for the project includes bidding in late 2025 with award in early 2026 for a construction start date in April 2026. The current schedule assumes the planned installation will be completed in 2026 before the start of manatee season.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital – Project revenue requirements for the Ft. Myers sawfish barrier project are estimated to be $61,294, which is $54,306 or 46.98% lower than projected due to schedule adjustments that pushed the planned May 2025 initiation date to November 2025. Permitting activities are expected to be completed by November 2025, followed by bid and award completion in early February 2026, material ordering in March 2026, and in-water installation beginning in April 2026. This revised timeline accommodates regulatory approval processes, avoids in-water work during manatee season, and mitigates risks associated with material cost escalation and storm season storage requirements.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital – Project revenue requirements are projected to be $166,790.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: FPL Miami-Dade Clean Water Recovery Center ("CWRC") Project
Project No. 124

Project Description:

Pursuant to an agreement with Miami-Dade County ("MDC"), and to further comply with environmental and reclaimed water reuse requirements, FPL plans to construct and operate a wastewater reuse system comprised of a waterline from MDC Water and Sewer Department's South District Wastewater Treatment Plant to the Turkey Point Clean Energy Center ("Turkey Point"), an advanced reclaimed water treatment facility, and a underground injection control ("UIC") system. The wastewater reuse system will transport and further treat reclaimed water for use at Turkey Point's natural gas plant, Unit 5.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Construction of the CWRC, the UIC system, and the waterline was completed in 2024. The water plant has been supplying makeup water to Turkey Point fossil cooling tower since operations began. FPL has been working with its contractor to reduce the chemical usage and improve the maintenance schedule for the site equipment to reduce costs. Deep injection well #2 was commissioned earlier in 2025 and is currently in operation testing.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be a credit of $2,218,961, which is $1,225,529 or 35.58% higher than projected. The increase is due to higher operating costs than projected, including more payroll expense and facility chemical usage than originally estimated.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Capital - Project revenue requirements are estimated to be $34,792,383, which is $181,232 or 0.52% lower than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M – Estimated project costs for the projection period are a credit of $1,409,584.

Capital – Project revenue requirements are projected to be $35,189,243.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: CT NESHAP

Project No. 125

Project Description:

The U.S. Environmental Protection Agency's final amendment to the National Emission Standard for Hazardous Air Pollutants ("NESHAP") rule requires that certain combustion turbines ("CT") meet emission standards for formaldehyde emissions established under the rule. FPL must conduct initial, and subsequent annual stack testing of affected units. If any affected unit does not meet the emission standard for formaldehyde, FPL must install an oxidation catalyst to reduce those emissions to meet the standard.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Preliminary 2025 testing results confirm that the affected units remain in compliance.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $134,851, which is $24,463 or 22.16% higher than projected. The variance is primarily due to emission testing costs being higher than originally estimated. The annual testing costs increased due to additional contractor expenses associated with the requirement to test more units in 2025.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M – Estimated project costs for the projection period are $135,061.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Assurance Testing

Project No. 401

Project Description:

The Air Quality Assurance Testing project included the audit test trailer and associated support equipment used to conduct Relative Accuracy Test Audits on the Continuous Emission Monitoring Systems as required by the 1990 Clean Air Act Amendments ("CAAA"). The equipment provided the accuracy and reliability needed to measure Sulfur Dioxide ("SO_2"), Nitrogen Oxide ("NOx"), and Carbon Dioxide ("CO_2") and to further maintain compliance with CAAA requirements.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $13,236, which is $9 or 0.07% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $12,175.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC 5, 6 & 7 Precipitator Projects

Project No. 402

Project Description:

The Gulf Clean Energy Center ("GCEC") precipitator projects were necessary to improve particulate removal capabilities. The larger, more efficient precipitators with increased collection areas improved particulate collection efficiency and reduced particulate emissions. The upgraded Unit 7 precipitator was placed in service in 2004 as part of the Florida Department of Environmental Protection Nitrogen Oxide ("NOx") Reduction Agreement. The Unit 6 precipitator upgrade was placed in service in 2012.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The GCEC precipitator projects were retired with the coal generation assets in October 2020. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $4,225,302, which is $16,794 or 0.4% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $4,159,172.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Unit 7 Flue Gas Conditioning

Project No. 403

Project Description: This project included equipment required for the injection of sulfur trioxide into the flue gas to enhance particulate removal and improve the collection characteristics of fly ash.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The retirement of the Gulf Clean Energy Center Unit 7 flue gas conditioning system was completed in 2005. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $184,814, which is $775 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $180,437.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Cooling Tower Cell

Project No. 408

Project Description: The Gulf Clean Energy Center ("GCEC") cooling tower is a pollution control device that allows condenser cooling water to be cooled and continually re-injected into the condenser. The cooling tower reduces water discharge temperatures in order to meet the National Pollutant Discharge Elimination System ("NPDES") Industrial Wastewater ("IWW") permit requirements. The GCEC has maintained compliance with the temperature discharge limits as required by the facility's NPDES IWW permit.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The original Unit 7 cooling tower cell was retired in 2007 when a new cooling tower was placed in-service as part of the GCEC scrubber project that is reflected in the Air Quality Compliance Program, Project 11. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $65,568, which is $275 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $64,015.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Diesel Fuel Oil Remediation

Project No. 410

Project Description: The Gulf Clean Energy Center diesel fuel oil remediation project included the installation of groundwater monitoring wells in the vicinity of the diesel tank system. The project also included the installation of an impervious cap to reduce the migration of contaminants to groundwater as required by the Florida Department of Environmental Protection.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $985, which is on target.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $874.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Sodium Injection System

Project No. 413

Project Description: The sodium injection project included silo storage systems and associated components that injected sodium carbonate directly onto the coal feeder belt to enhance precipitator performance when burning low sulfur coal. Sodium injection was used at Plant Smith for Units 1 and 2 and was used at the Gulf Clean Energy Center ("GCEC") for Units 4 and 5. The injection of sodium carbonate as an additive to low sulfur coal reduced opacity levels in order to maintain compliance with the Clean Air Act provisions. The Smith Sodium Injection system was retired in 2016 after the coal units ceased operations. The GCEC sodium injection system was retired when the plant ceased coal-fired operations.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The sodium injection systems were retired when the GCEC and Plant Smith ceased coal fired operations. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $16,609, which is $70 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $16,215.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Stormwater Collection System

Project No. 414

Project Description: The National Pollutant Discharge Elimination System ("NPDES") stormwater program requires industrial facilities to install stormwater management systems to prevent the discharge of impacted stormwater to the surface waters of the United States. The Plant Smith stormwater sump system has been effective in managing onsite stormwater.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $77,325, which is $42 or 0.05% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $100,762.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Wastewater Treatment Facility

Project No. 415

Project Description: In 2004, a new domestic wastewater treatment facility was installed at Plant Smith to replace the facility installed in the 1990s. The new treatment plant included aeration and chlorination of the wastewater prior to discharge to the Plant Smith ash pond. Following the retirement of the coal-fired units and associated staffing reductions, a new wastewater treatment facility with lower capacity was installed. Plant Smith has maintained compliance with the domestic wastewater treatment requirements in the National Pollutant Discharge Elimination System ("NPDES") industrial wastewater permit.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $77,297, which is $429 or 0.56% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $84,204.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Daniel Ash Management Project

Project No. 416

Project Description: The original Daniel ash management project included the installation of a dry fly ash transport system, lining for the bottom of the ash pond, closure and capping of the existing fly ash pond, as well as expansion of the landfill area. In 2006, Plant Daniel completed the construction of a new on-site ash storage facility in preparation for the completion and closure of the existing landfill area. Portions of the original Daniel ash storage facility were closed in place during 2010.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $948,959, which is $3,551 or 0.38% higher than projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $1,658,250.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC FDEP Agreement for Ozone Attainment (Capital)
FDEP NOx Reduction Agreement (O&M)
Project No. 419

Project Description: The Florida Department of Environmental Protection ("FDEP") and Gulf Power entered into an agreement on August 28, 2002, to support Escambia/Santa Rosa County area's effort to maintain compliance with the 8-hour ozone ambient air quality standards. This agreement included a requirement for the Gulf Clean Energy Center ("GCEC") to install Selective Catalytic Reduction ("SCR") controls on Unit 7, relocate the Unit 7 precipitator, and install a Nitrogen Oxide ("NO_x") reduction technology on Unit 6, and if necessary, on Units 4 and 5. The O&M costs associated with this project included anhydrous ammonia, air monitoring, catalyst regeneration, and general operation and maintenance expenses.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The GCEC SCRs, Selective Non-Catalytic Reduction controls, and Unit 7 precipitator were retired with the coal generation assets in October 2020. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $2,307, which is on target for what was previously projected.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Capital - Project costs are estimated to be $9,753,870, which is $37,624 or 0.39% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $9,671,554.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Precipitator Upgrades for Compliance Assurance Monitoring

Project No. 422

Project Description: Compliance assurance monitoring ("CAM") precipitator upgrades were required to comply with new CAM regulations incorporated into Gulf's Title V permits in the 2005 time frame. CAM requirements are regulated under Title V of the 1990 Clean Air Act Amendments, which requires a method of continuously monitoring particulate emissions. Opacity can be used as a surrogate parameter if the precipitator demonstrates a correlation between opacity and particulate matter. Gulf demonstrated this correlation by stack testing in 2003 and 2004, and the results were included as part of the CAM plans in Gulf's Title V air permits effective January 2005. Several precipitator upgrades were necessary to meet the more stringent surrogate opacity standards under CAM.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The precipitator upgrade projects required for CAM compliance were retired with the associated coal-fired generating assets. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $940,853, which is $3,945 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $918,567.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: General Water Quality

Project No. 427

Project Description: The General Water Quality program includes activities undertaken pursuant to the Gulf Clean Energy Center ("GCEC"), Smith, and Scholz National Pollutant Discharge Elimination System ("NPDES") Industrial Wastewater ("IWW"), consumptive use, stormwater, and environmental resource permits and associated permit renewals. More specifically, the O&M costs include dechlorination, stormwater maintenance, impoundment integrity, and groundwater modeling, as well as surface and groundwater monitoring and associated studies. This line item also includes stormwater maintenance and monitoring requirements for substation and power delivery environmental resource permits for FPL's Northwest region. Capital costs include the GCEC closed ash landfill ("CAL") project. The GCEC IWW permit and Florida Department of Environmental Protection ("FDEP") Order 17-1224 required the GCEC to complete FDEP-approved rehabilitation actions for the CAL in 2023. The surface of the CAL was regraded and then capped with a low permeability synthetic material to reduce water infiltration, to provide separation of ash and stormwater, and to provide stability improvements as recommended in the action plan that was approved by FDEP on August 28, 2019.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Activities are ongoing in compliance with applicable environmental laws, rules, and regulations. On June 12, 2025, a final report requesting to close the Consent Order was submitted to the Florida Department of Environmental Protection (FDEP). FPL is awaiting FDEP's response.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $1,313,909, which is $39,344 or 3.09% higher than previously projected.

Capital - Project revenue requirements are estimated to be $2,415,050, which is $10,909 or 0.45% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $1,037,647.

Capital - Estimated project revenue requirements for the projection period are $2,377,847.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Emission Allowances

Project No. N/A

Project Description: FPL's fossil generating units are regulated under the Environmental Protection Agency Acid Rain and Cross-State Air Pollution Rule cap-and-trade emission allowance programs. Under the Acid Rain Program, FPL is allocated allowances annually and FPL must surrender allowances annually for the prior year's emission of SO_2.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Allowances have been surrendered as required.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be a credit of $13, which is $13 higher than previously projected.

Capital - Project revenue requirements are estimated to be a credit of $22, which is $8 or 62% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are a credit of $24.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Asbestos Fees

Project No. 428

Project Description: Asbestos notification fees include both annual and individual project fees due to the Florida Department of Environmental Protection ("FDEP") for asbestos abatement projects in FPL's Northwest region.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Fees were paid as required by FDEP.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $1,000, which is on target for 2025.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $500.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Environmental Auditing/Assessment

Project No. 429

Project Description: The Environmental Auditing/Assessment program ensures continued compliance with environmental laws, rules, and regulations through auditing and/or assessment of company facilities and operations in FPL's Northwest region.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The Gulf Clean Energy Center and switchyard compliance assessments were completed during the first half of 2025. The Destin Service Center & Northwest Region Substations' assessment was completed in the 3rd Quarter of 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $9,745, which is $4,225 or 76.54% higher than projected. The variance is primarily due to the rescheduling of the Gulf Power Plant & Switchyard Audit from 2024 to 2025 due to Hurricane Milton. The Gulf Power Plant Audit was originally scheduled for October 22nd, 2024, but was rescheduled due to resource and personnel shifts required to support Hurricane Milton restoration efforts, resulting in the audit program conducting twice as many audits in 2025 than originally projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $5,520.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: General Solid and Hazardous Waste

Project No. 430

Project Description: The General Solid and Hazardous Waste program involves the proper identification, handling, storage, transportation, and disposal of solid and hazardous wastes as required by federal and state regulations. The program includes expenses for electric generating and power delivery facilities in FPL's Northwest region.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FPL has complied with all hazardous and solid waste regulations, as required.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $977,837, which is $240,138 or 32.55% higher than projected. The variance is due primarily to higher-than-projected non-polychlorinated biphenyls (non-PCB) mineral oil leaks associated with substations in the areas of Pensacola and Panama City. The leaks were caused by the expansion and contraction of the gaskets that fit between the components of the on-site transformer and the main unit. These gaskets expand with the heat from the unit due to load or ambient temperature, then contract when cooled. The repeated expansion and contraction of these gaskets cause them to breakdown over time. The equipment was remediated promptly upon discovering the leak.

FPL instituted a more robust substation inspection program in 2023, visiting each site quarterly, and identifying the leaking equipment. FPL also instituted a cleanup and

preventative program to remove any impacted rock/soil and install absorbent material to capture the leaks before any impacts occur.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $954,501.

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Title V

Project No. 431

Project Description: Title V expenses are associated with the preparation of the Clean Air Act Title V permit applications and the subsequent implementation of Title V permits. Renewal of the Title V permits is on a five-year cycle (i.e., 2019, 2024, etc.). Title V permits are periodically revised between renewals to incorporate major changes or modifications of a source. The program includes expenses for electric generating facilities in FPL's Northwest region.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The Company has maintained compliance with its Title V permits and submitted permit renewals and modifications as required.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $7,820, which is $37,215 or 82.64% lower than projected. The variance is primarily due to lower-than-expected labor costs.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $12,000.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-6P

For the Period of: January 2026 Through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Avg 12 CP Demand Load Factor at Meter (%)	GCP Demand Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 12 CP Demand at Meter (kW)	Projected GCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP Demand at Generation (kW)	Projected GCP Demand at Generation (kW)	kWh Sales at Generation (%)	12 CP Demand at Generation (%)	GCP Demand at Generation (%)
RS1/RTR1/RS-2EV	53.3884929%	48.8736453%	70,148,782,113	14,999,209	16,384,806	1.0837654	1.0591533	74,298,313,004	16,255,624	17,757,286	54.7023290%	60.8963091%	61.8124536%
GS1/GST1	55.8221861%	52.5535212%	8,456,898,435	1,729,419	1,836,983	1.0837654	1.0591533	8,957,151,756	1,874,284	1,990,859	6.5947266%	7.0213847%	6.9301060%
GSD1/GSDT1/HLFT1/GSD1-EV	66.1820646%	62.5342295%	29,307,306,672	5,055,120	5,350,003	1.0836333	1.0590572	31,038,113,500	5,477,897	5,797,441	22.8518930%	20.5211250%	20.1806782%
OS2	137.2909796%	11.4081897%	14,537,556	1,209	14,547	1.0410183	1.0294807	14,966,134	1,258	15,144	0.0110189%	0.0047140%	0.0527143%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	75.3891453%	67.9786444%	10,809,337,393	1,636,764	1,815,192	1.0818498	1.0578730	11,434,906,389	1,770,733	1,963,765	8.4189800%	6.6334647%	6.8357918%
GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	79.8071515%	75.0862647%	3,971,612,528	568,095	603,813	1.0663466	1.0473298	4,159,588,144	605,786	643,874	3.0625077%	2.2693770%	2.2413002%
GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	84.5717519%	0%	939,095,087	126,759	0	1.0234063	1.0171531	955,203,475	129,726	0	0.7032711%	0.4859768%	0%
SST1T	78.0253512%	0%	106,315,864	15,555	0	1.0234063	1.0171531	108,139,510	15,919	0	0.0796180%	0.0596340%	0%
SST1D1/SST1D2/SST1D3	100.8171013%	1.3599096%	72,549	8	609	1.0410183	1.0294807	74,688	9	634	0.0000550%	0.0000320%	0.0022069%
CILC D/CILC G	86.7136168%	82.4233740%	2,574,501,950	338,924	356,565	1.0655624	1.0464210	2,694,012,987	361,144	379,942	1.9834742%	1.3529072%	1.3225650%
CILC T	94.6074691%	0%	1,462,988,221	176,527	0	1.0234063	1.0171531	1,488,082,998	180,659	0	1.0956050%	0.6767788%	0%
MET	70.9428366%	59.9632566%	68,244,559	10,981	12,992	1.0410183	1.0294807	70,256,457	11,432	13,525	0.0517265%	0.0428254%	0.0470800%
OL1/SL1/SL1M/PL1/OSI/II	6,476.6915795%	39.8810391%	501,343,320	884	143,504	1.0837654	1.0591533	530,999,424	958	155,525	0.3909497%	0.0035876%	0.5413764%
SL2/SL2M/GSCU1	100.3716146%	88.1670428%	69,049,844	7,853	8,940	1.0837654	1.0591533	73,134,369	8,511	9,689	0.0538454%	0.0318838%	0.0337277%
Total			128,430,086,092	24,667,308	26,527,953			135,822,942,837	26,693,940	28,727,683	100.0000000%	100.0000000%	100.0000000%

Notes:

(2) Avg CP Demand load factor based on two year average of 2022 & 2023 load research data and 2026 projections: Column 4/ 8760 / Column 5

(3) Avg GNCP Demand load factor based on two year average of 2022 & 2023 load research data and 2026 projectons: Column 4/ 8760 / Column 6

(4) Projected kWh sales for 2026

(5) (6) Avg CP and GNCP kW based on two year average of 2022 & 2023 load research data and 2026 projections

(7) Based on 2025 demand losses

(8) Based on 2025 energy losses

(9) Column 4 * Column 8

(10) Column 5 * Column 7

(11) Column 6 * Column 7

(12) Column 9 / Total for Column 9

(13) Column 10 / Total for Column 10

(14) Column 11 / Total for Column 11

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
RATE CLASS	kWh Sales at Generation (% of Total)	12 CP Demand at Generation (% of Total)	GCP Demand at Generation (% of Total)	Energy Related Cost	12 CP Demand Related Cost	GCP Demand Related Cost	Total Environmental Costs	Projected Sales at Meter (kWh)	ECRC Factor (cents/kWh)
RS1/RTR1/RS-2EV	54.7023290%	60.8963091%	61.8124536%	$29,536,226	$203,762,093	$8,491,605	$241,789,925	70,148,782,113	0.345
GS1/GST1	6.5947266%	7.0213847%	6.9301060%	$3,560,787	$23,493,904	$952,037	$28,006,728	8,456,898,435	0.331
GSD1/GSDT1/HLFT1/GSD1-EV	22.8518930%	20.5211250%	20.1806782%	$12,338,756	$68,664,710	$2,772,360	$83,775,825	29,307,306,672	0.286
OS2	0.0110189%	0.0047140%	0.0527143%	$5,950	$15,773	$7,242	$28,965	14,537,556	0.199
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	8.4189800%	6.6334647%	6.8357918%	$4,545,783	$22,195,904	$939,080	$27,680,767	10,809,337,393	0.256
GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	3.0625077%	2.2693770%	2.2413002%	$1,653,584	$7,593,449	$307,903	$9,554,936	3,971,612,528	0.241
GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.7032711%	0.4859768%	0%	$379,727	$1,626,103	$0	$2,005,830	939,095,087	0.214
SST1T	0.0796180%	0.0596340%	0%	$42,989	$199,538	$0	$242,528	106,315,864	0.228
SST1D1/SST1D2/SST1D3	0.0000550%	0.0000320%	0.0022069%	$30	$107	$303	$440	72,549	0.607
CILC D/CILC G	1.9834742%	1.3529072%	1.3225650%	$1,070,966	$4,526,895	$181,690	$5,779,551	2,574,501,950	0.224
CILC T	1.0956050%	0.6767788%	0%	$591,566	$2,264,536	$0	$2,856,102	1,462,988,221	0.195
MET	0.0517265%	0.0428254%	0.0470800%	$27,929	$143,296	$6,468	$177,693	68,244,559	0.260
OL1/SL1/SL1M/PL1/OSI/II	0.3909497%	0.0035876%	0.5413764%	$211,091	$12,004	$74,373	$297,468	501,343,320	0.059
SL2/SL2M/GSCU1	0.0538454%	0.0318838%	0.0337277%	$29,074	$106,685	$4,633	$140,392	69,049,844	0.203
Total	100.0000000%	100.0000000%	100.0000000%	$53,994,459	$334,604,997	$13,737,693	$402,337,149	128,430,086,092	0.313

Notes:

(2) From Form 42-6P, Col 13

(3) From Form 42-6P, Col 14

(4) Total Energy $ from Form 42-1P, Line 4

(5) Total 12 CP Demand $ from Form 42-1P, Line 4

(6) Total GCP Demand $ from Form 42-1P, Line 4

(7) Col 4 + Col 5 + Col 6

(8) Projected kWh sales for the period January 2026 through December 2026

(9) Col 7 / Col 8

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 PROJECTION WACC @10.95%

CAPITAL STRUCTURE AND COST RATES [a]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$24,443,008,160	32.423%	4.76%	1.5440%	1.54%
Short term debt	$1,147,323,143	1.522%	4.14%	0.0631%	0.06%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$614,846,064	0.816%	2.15%	0.0176%	0.02%
Common Equity [b]	$37,751,361,414	50.076%	10.95%	5.4833%	7.34%
Deferred Income Tax	$10,681,237,432	14.168%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$750,785,443	0.996%	8.52%	0.0848%	0.11%
TOTAL	$75,388,561,657	100.00%		7.1927%	9.08%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$24,443,008,160	39.30%	4.7620%	1.8715%	1.872%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$37,751,361,414	60.70%	10.950%	6.6465%	8.903%
TOTAL	$62,194,369,575	100.00%		8.518%	10.775%

DEBT COMPONENTS	
Long term debt	1.5440%
Short term debt	0.0631%
Customer Deposits	0.0176%
Tax credits weighted	0.0186%
TOTAL DEBT	**1.6432%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4833%
TAX CREDITS -WEIGHTED	0.0662%
TOTAL EQUITY	**5.5495%**
TOTAL	7.1927%
PRE-TAX EQUITY	7.4335%
PRE-TAX TOTAL	9.0767%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to FPL's Petition for base rate increase in Dociet No. 20250011-EI, including the proposed Settlement Agreement currently under consideration.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).

2026 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.884813
E102 - Non-Stratified Production	0.959260
E103INT - Intermediate Strata Production	0.953530
E103PEAK - Peaking Strata Production	0.945168
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.939057
FPL202 - Non-Stratified Sales	0.957002
FPL203INT - Intermediate Strata Sales	0.940004
FPL203PEAK - Peaking Strata Sales	0.956020
GENERAL PLANT	
I900 - LABOR	0.969171

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	1.2326%	1.3930%
CILC-1G	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	0.0528%	0.0597%
CILC-1T	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	0.6718%	0.7592%
GS(T)-1	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	5.8999%	6.6680%
GSCU-1	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	0.0152%	0.0172%
GSD(T)-1	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	18.2157%	20.5870%
GSLD(T)-1	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	6.0662%	6.8560%
GSLD(T)-2	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	2.0962%	2.3691%
GSLD(T)-3	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	0.4490%	0.5074%
MET	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	0.0410%	0.0463%
OS-2	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	0.0041%	0.0047%
RS(T)-1	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	53.6661%	60.6525%
SL/OL-1	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	0.0029%	0.0033%
SL-2	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	0.0147%	0.0167%
SL-2M	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	0.0022%	0.0025%
SST-DST	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	0.0000%	0.0000%
SST-TST	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	0.0509%	0.0576%
TOTAL RETAIL	21,852,220							311,341	460,481	22,738,855	23,510,678	88.4813%	
ALACHUA (INT)	2,918	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,982	0	0	2,982	0.0112%	
BARTOW (INT)	8,108	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,284	0	0	8,284	0.0312%	
BLOUNTSTOWN	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	0.0043%	
FKEC	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	0.4969%	
FPUC (INT)	43,302	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	44,240	0	0	44,240	0.1665%	
FPUC (PEAK)	39,664	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	40,522	0	0	40,522	0.1525%	
HOMESTEAD	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	0.0125%	
HOMESTEAD (INT)	8,320	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,500	0	0	8,500	0.0320%	
JEA (INT)	32,627	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	33,333	0	0	33,333	0.1254%	
LCEC	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	3.2017%	
MOORE HAVEN	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	0.0423%	
QUINCY (INT)	2,773	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,833	0	0	2,833	0.0107%	
WAUCHULA (INT)	1,730	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,768	0	0	1,768	0.0067%	
TRANS-SERV	1,879,041	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,919,705	0	0	1,919,705	7.2247%	
TOTAL WHOLESALE	2,995,839							3,060,671	0	0	3,060,671	11.5187%	
TOTAL FPL	24,848,059							3,372,012	460,481	22,738,855	26,571,349	100.0000%	
JURIS SEPARATION FACTOR													0.884813

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	1.3363%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	0.0572%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	0.7283%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	6.3964%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	0.0165%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	19.7483%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	6.5767%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	2.2725%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	0.4868%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	0.0444%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	0.0045%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	58.1815%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	0.0160%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	0.0552%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	95.9260%	100.0000%
ALACHUA (INT)	2,918	(2,918)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
BARTOW (INT)	8,108	(8,108)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	0.5387%	
FPUC (INT)	43,302	(43,302)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
FPUC (PEAK)	39,664	(39,664)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	0.0136%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
JEA (INT)	32,627	(32,627)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	3.4711%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	0.0459%	
QUINCY (INT)	2,773	(2,773)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
WAUCHULA (INT)	1,730	(1,730)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,116,798	(139,443)	977,355							998,505	0	0	998,505	4.0740%	
TOTAL FPL	22,969,018	(139,443)	22,829,575							1,309,847	460,481	22,738,855	24,509,183	100.0000%	
JURIS SEPARATION FACTOR														0.959260	

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	327,506	1.3283%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	14,030	0.0569%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	178,503	0.7240%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	1,567,695	6.3581%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	4,033	0.0164%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	4,840,145	19.6303%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	1,611,884	6.5374%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	556,983	2.2590%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	119,303	0.4839%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	10,882	0.0441%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	1,096	0.0044%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	14,259,802	57.8339%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	3,919	0.0159%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	13,535	0.0549%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	23,510,678	95.3530%	100.0000%
ALACHUA (INT)	2,918	0	2,918	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,982	0	0	2,982	**4,308**	0.0175%	
BARTOW (INT)	8,108	0	8,108	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,284	0	0	8,284	**11,968**	0.0485%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	132,036	0.5355%	
FPUC (INT)	43,302	0	43,302	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	44,240	0	0	44,240	**63,915**	0.2592%	
FPUC (PEAK)	39,664	(39,664)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	3,333	0.0135%	
HOMESTEAD (INT)	8,320	0	8,320	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,500	0	0	8,500	**12,280**	0.0498%	
JEA (INT)	32,627	0	32,627	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	33,333	0	0	33,333	**48,158**	0.1953%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	850,748	3.4504%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	11,250	0.0456%	
QUINCY (INT)	2,773	0	2,773	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,833	0	0	2,833	**4,093**	0.0166%	
WAUCHULA (INT)	1,730	0	1,730	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,768	0	0	1,768	**2,554**	0.0104%	
TOTAL WHOLESALE	1,116,798	(39,664)	1,077,134							1,100,444	0	0	1,100,444	1,145,781	4.6470%	
TOTAL FPL	22,969,018	(39,664)	22,929,354							1,411,785	460,481	22,738,855	24,611,122	24,656,459	100.0000%	
JURIS SEPARATION FACTOR															**0.953530**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	ource/Formula	ALACHUA (INT) Amount	BARTOW (INT) Amount	FPUC (INT) Amount	HOMESTEAD (INT) Amount	JEA (INT) Amount	QUINCY (INT) Amount	WAUCHULA (INT) Amount
1) Contract Wholesale Customer 12 CP	1	F * Load Factor	2,982	8,284	44,240	8,500	33,333	2,833	1,768
2) Intermediate System Capacity Net of Reserve Margin	2								
Intermediate Summer Capacity	3	023-2032 TYSP	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000175	0.000485	0.002592	0.000498	0.001953	0.000166	0.000104
3) Contract Adjusted 12CP @ Generation	7								
Total System 12CP Excluding All Stratified Contracts	8		24,509,183	24,509,183	24,509,183	24,509,183	24,509,183	24,509,183	24,509,183
Contribution (Excl Interm Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.994027	0.994027	0.994027	0.994027	0.994027	0.994027	0.994027
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459
Contract Adjusted 12CP @ Generation	11	L6 * L11	4,308	11,968	63,915	12,280	48,158	4,093	2,554

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	327,506	1.3166%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	14,030	0.0564%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	178,503	0.7176%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	1,567,695	6.3024%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	4,033	0.0162%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	4,840,145	19.4582%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	1,611,884	6.4800%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	556,983	2.2392%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	119,303	0.4796%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	10,882	0.0437%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	1,096	0.0044%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	14,259,802	57.3267%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	3,919	0.0158%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	13,535	0.0544%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	23,510,678	94.5168%	100.0000%
ALACHUA (INT)	2,918	(2,918)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
BARTOW (INT)	8,108	(8,108)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	132,036	0.5308%	
FPUC (INT)	43,302	(43,302)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
FPUC (PEAK)	39,664	0	39,664	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	40,522	0	0	40,522	**365,428**	1.4691%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	3,333	0.0134%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
JEA (INT)	32,627	(32,627)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	850,748	3.4201%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	11,250	0.0452%	
QUINCY (INT)	2,773	(2,773)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	1,730	(1,730)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,116,798	(99,780)	1,017,018							1,039,027	0	0	1,039,027	1,363,934	5.4832%	
TOTAL FPL	22,969,018	(99,780)	22,869,239							1,350,369	460,481	22,738,855	24,549,705	24,874,611	100.0000%	
JURIS SEPARATION FACTOR															**0.945168**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	40,522
2) Peaking System Capacity Net of Reserve Margin	2		
Peaking Summer Capacity	3	2023-2022 TYSP	3,310,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	2,758,333
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.014691
3) Contract Adjusted 12CP @ Generation	7		
Total System 12CP Excluding All Stratified Contracts	8		24,509,183
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.985309
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,874,611
Contract Adjusted 12CP @ Generation	11	L6 * L11	365,428

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	341,463	0.4432	0.5568	1.0380	1.0775	157,071	204,867	361,937	1.2675%	1.2675%
CILC-1G	15,102	0.0225	0.9775	1.0380	1.0775	353	15,905	16,258	0.0569%	0.0569%
CILC-1T	213,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
GS(T)-1	1,836,983	0.0000	1.0000	1.0380	1.0775	0	1,979,304	1,979,304	6.9317%	6.9317%
GSCU-1	4,019	0.0000	1.0000	1.0380	1.0775	0	4,330	4,330	0.0152%	0.0152%
GSD(T)-1	5,350,003	0.0031	0.9969	1.0380	1.0775	17,157	5,746,685	5,763,842	20.1855%	20.1855%
GSLD(T)-1	1,815,192	0.0448	0.9552	1.0380	1.0775	84,432	1,868,177	1,952,609	6.8382%	6.8382%
GSLD(T)-2	603,813	0.4075	0.5925	1.0380	1.0775	255,384	385,485	640,869	2.2444%	2.2444%
GSLD(T)-3	146,959	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
MET	12,992	1.0000	0.0000	1.0380	1.0775	13,485	0	13,485	0.0472%	0.0472%
OS-2	14,547	1.0000	0.0000	1.0380	1.0775	15,099	0	15,099	0.0529%	0.0529%
RS(T)-1	16,384,806	0.0000	1.0000	1.0380	1.0775	0	17,654,224	17,654,224	61.8268%	61.8268%
SL/OL-1	126,819	0.0000	1.0000	1.0380	1.0775	0	136,645	136,645	0.4785%	0.4785%
SL-1M	9,095	0.0000	1.0000	1.0380	1.0775	0	9,800	9,800	0.0343%	0.0343%
SL-2	3,933	0.0000	1.0000	1.0380	1.0775	0	4,238	4,238	0.0148%	0.0148%
SL-2M	988	0.0000	1.0000	1.0380	1.0775	0	1,065	1,065	0.0037%	0.0037%
SST-DST	609	1.0000	0.0000	1.0380	1.0775	632	0	632	0.0022%	0.0022%
SST-TST	76,342	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,956,713					543,614	28,010,724	28,554,338	100.0000%	100.0000%
ALACHUA (INT)	20,556	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
BARTOW (INT)	63,624	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
BLOUNTSTOWN	7,832	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FKEC	153,221	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FPUC (INT)	44,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FPUC (PEAK)	79,261	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
HOMESTEAD	34,260	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
HOMESTEAD (INT)	49,921	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
JEA (INT)	195,765	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
LCEC	944,052	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
NEW SMYRNA BCH	92,989	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
QUINCY (INT)	18,599	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
WAUCHULA (INT)	13,704	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
TOTAL WHOLESALE	1,717,830					0	0	0	0.0000%	
TOTAL FPL	28,674,543					543,614	28,010,724	28,554,338	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7903%	1.9065%
CILC-1G	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0723%	0.0770%
CILC-1T	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0288%	1.0956%
GS(T)-1	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1928%	6.5947%
GSCU-1	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0232%	0.0247%
GSD(T)-1	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4592%	22.8519%
GSLD(T)-1	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9059%	8.4190%
GSLD(T)-2	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8759%	3.0625%
GSLD(T)-3	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6604%	0.7033%
MET	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0103%	0.0110%
RS(T)-1	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.3686%	54.7023%
SL/OL-1	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3398%	0.3618%
SL-1M	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0226%	0.0241%
SL-2M	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	93.9057%	100.0000%
ALACHUA (INT)	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2250%	
BLOUNTSTOWN	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0236%	
FKEC	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5753%	
FPUC (INT)	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2513%	
FPUC (PEAK)	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1008%	
HOMESTEAD	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0811%	
HOMESTEAD (INT)	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1270%	
JEA (INT)	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9885%	
LCEC	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2690%	
MOORE HAVEN	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2694%	
QUINCY (INT)	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,666,003							8,814,651	0	0	8,814,651	6.0943%	
TOTAL FPL	137,096,089							11,366,077	3,429,622	129,841,895	144,637,594	100.0000%	
JURIS SEPARATION FACTOR												0.939057	

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8245%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0737%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0485%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3112%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0237%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8693%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0570%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9308%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6730%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.3502%	54.7023%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3462%	0.3618%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0762%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.7002%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5862%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0827%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3315%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2746%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,666,342)	5,999,661							6,102,574	0	0	6,102,574	4.2998%	
TOTAL FPL	137,096,089	(2,666,342)	134,429,747							8,654,000	3,429,622	129,841,895	141,925,516	100.0000%	
JURIS SEPARATION FACTOR														0.957002	

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7921%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0724%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0299%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1991%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0233%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4809%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9139%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8788%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6611%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0104%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.4204%	54.7023%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3401%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0227%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	94.0004%	100.0000%
ALACHUA (INT)	102,315	0	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	0	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2252%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0237%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5758%	
FPUC (INT)	357,356	0	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2516%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0812%	
HOMESTEAD (INT)	180,659	0	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1272%	
JEA (INT)	1,405,566	0	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9895%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2723%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2697%	
QUINCY (INT)	91,959	0	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	0	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,666,003	(143,322)	8,522,680							8,668,871	0	0	8,668,871	5.9996%	
TOTAL FPL	137,096,089	(143,322)	136,952,766							11,220,297	3,429,622	129,841,895	144,491,814	100.0000%	
JURIS SEPARATION FACTOR														0.940004	

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8226%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0736%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0474%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3047%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0236%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8469%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0487%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9278%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6723%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.2965%	54.7023%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3459%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0761%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.6020%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5856%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	0	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1026%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0826%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3281%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2743%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,523,019)	6,142,983							6,248,354	0	0	6,248,354	4.3980%	
TOTAL FPL	137,096,089	(2,523,019)	134,573,069							8,799,780	3,429,622	129,841,895	142,071,297	100.0000%	
JURISDICTIONAL SEPARATION FACTOR														0.956020	

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	418,795	0.955215	400,040	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	550,317	0.944884	519,986	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,138,168	0.957239	2,046,737	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,318,691	0.957133	1,262,162	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	6,363,039	0.954991	6,076,645	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	592,449	0.952648	564,396	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	567,101	0.956397	542,374	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	1,214,526	0.953814	1,158,432	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	654,325	0.956092	625,595	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	98,320	0.954385	93,835	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	38,912,597	0.959260	37,327,296	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,327,032	0.959260	3,191,488	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	39,574,013	0.959260	37,961,766	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	19,183,463	0.959260	18,401,928	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	23,989,205	0.957002	22,957,707	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	10,113	0.959260	9,701	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	288,868	0.957002	276,447	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	2,095	0.957002	2,005	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	5,533,118	0.953056	5,273,372	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	4,979,505	0.939067	4,676,090	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	5,652,305	0.953496	5,389,451	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	17,966,102	0.952787	17,117,861	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	5,193,295	0.940967	4,886,722	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	5,430,652	0.953433	5,177,761	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	19,071,269	0.943800	17,999,471	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,797,441	0.940623	3,571,962	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	947,491	0.952940	902,902	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	3,581,531	0.952940	3,412,986	
L_INC158010 - SOLAR O&M PAY - OPERATION SUPERV & ENG	BLENDED	3,905,932	0.953056	3,722,572	
L_INC158020 - SOLAR O&M PAY - GENERATION EXPENSE	BLENDED	1,476,868	0.953496	1,408,188	
L_INC158070 - SOLAR O&M PAY - MAINT OF STRUCTURES	BLENDED	277,550	0.953433	264,625	
L_INC158090 - SOLAR O&M PAY - MAINT OF SOFTWARE	BLENDED	81,813	0.943800	77,215	
L_INC158110 - SOLAR O&M PAY - MAINT OF SOLAR PWR GEN EXP	BLENDED	756,016	0.940623	711,126	
L_INC177010 - ENGSTR O&M PAY - OPERATION SUPERV & ENG	BLENDED	160,431	0.953056	152,899	
L_INC177020 - ENGSTR O&M PAY - GENERATION EXPENSE	BLENDED	448,586	0.953496	427,725	
L_INC178010 - ENGSTR O&M PAY - MAINT SUPERV & ENG	BLENDED	16,398	0.940967	15,430	
L_INC178020 - ENGSTR O&M PAY - MAINT OF STRUCTURES	BLENDED	137,203	0.953433	130,814	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	8,253,341	0.884813	7,302,664	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,948,155	0.884813	3,493,380	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	341,034	0.884813	301,752	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	3,451,925	0.884813	3,054,309	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,446,026	0.884813	1,279,463	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	964,453	0.884813	853,361	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	122,127	0.884813	108,059	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	146,141	0.884813	129,308	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	105	0.884813	93	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	11,038,081	1.000000	11,038,081	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	73,645	1.000000	73,645	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	420,085	1.000000	420,085	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,964,424	1.000000	4,964,424	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	428,365	1.000000	428,365	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	4,068,156	0.994922	4,047,496	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,510,863	1.000000	1,510,863	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	22,619,423	1.000000	22,619,423	
L_INC389000 - DIST O&M - RENTS	E104	3,159	1.000000	3,159	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	11,455,316	1.000000	11,455,316	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,706,368	1.000000	1,706,368	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	752,409	1.000000	752,409	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	26,629,037	1.000000	26,629,037	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	6,968,191	1.000000	6,968,191	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	1,284,889	1.000000	1,284,889	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,745,140	0.994922	2,731,199	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	100,243	1.000000	100,243	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	4,082,847	0.999999	4,082,845	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,830,050	0.999993	3,830,023	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	43,778,027	1.000000	43,778,027	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	107,227	1.000000	107,227	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,257,293	1.000000	1,257,293	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	3,439,835	1.000000	3,439,835	
L_INC516000 - MISC AND SELLING EXPENSES	E356	786,180	1.000000	786,180	
Total I900-LABOR-EXC-A&G		391,339,188		379,274,727	**0.969171**