



Stephanie A. Cuello  
SENIOR COUNSEL

August 28, 2025

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor;  
Performance Data Report for July 2025; Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above-referenced Docket is Duke Energy Florida, LLC's Performance Data Report for July 2025.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*/s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Attachment

**CERTIFICATE OF SERVICE**

*Docket No. 20250001-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 28<sup>th</sup> day of August, 2025.

/s/ Stephanie A. Cuello

Stephanie A. Cuello

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**Duke Energy**

**ACTUAL UNIT PERFORMANCE DATA - YEAR 2025**

| <b>Bartow CC</b>    | <b>Jan-25</b> | <b>Feb-25</b> | <b>Mar-25</b> | <b>Apr-25</b> | <b>May-25</b> | <b>Jun-25</b> | <b>Jul-25</b> | <b>Aug-25</b> | <b>Sep-25</b> | <b>Oct-25</b> | <b>Nov-25</b> | <b>Dec-25</b> | <b>Jan - Jun<br/>Period</b> |
|---------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------------------|
| 1. EAF              | 77.54         | 91.21         | 99.35         | 98.72         | 90.76         | 92.72         | 99.27         | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 92.79                       |
| 2. PH               | 744.0         | 672.0         | 743.0         | 720.0         | 744.0         | 720.0         | 744.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 5,087.0                     |
| 3. SH               | 514.3         | 547.5         | 559.7         | 650.6         | 613.9         | 637.2         | 717.5         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 4,240.8                     |
| 4. RSH              | 77.5          | 75.6          | 179.6         | 60.8          | 77.2          | 42.3          | 24.3          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 537.4                       |
| 5. UH               | 152.2         | 48.8          | 3.7           | 8.6           | 52.9          | 40.5          | 2.2           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 308.9                       |
| 6. POH              | 28.2          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 28.2                        |
| 7. FOH              | 114.5         | 24.3          | 3.0           | 0.1           | 9.7           | 12.4          | 2.2           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 166.2                       |
| 8. MOH              | 9.5           | 24.5          | 0.7           | 8.5           | 43.2          | 28.1          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 114.5                       |
| 9. PPOH             | 58.1          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 58.1                        |
| 10. LR PP (MW)      | 37.0          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 37.0                        |
| 11. PFOH            | 256.1         | 52.9          | 6.7           | 0.0           | 17.5          | 142.4         | 66.9          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 542.4                       |
| 12. LR PF (MW)      | 51.2          | 66.9          | 37.0          | 0.0           | 37.0          | 82.5          | 57.0          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 61.0                        |
| 13. PMOH            | 60.3          | 129.6         | 7.1           | 19.1          | 102.5         | 59.4          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 377.9                       |
| 14. LR PM (MW)      | 37.0          | 64.8          | 145.4         | 37.0          | 174.5         | 37.0          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 85.9                        |
| 15. NSC (MW)        | 1,168.0       | 1,168.0       | 1,168.0       | 1,168.0       | 1,168.0       | 1,168.0       | 1,168.0       | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 1,168.00                    |
| 16. OPER MBTU       | 2,783,530     | 3,479,550     | 3,424,960     | 4,592,810     | 3,998,550     | 4,363,000     | 5,196,020     | 0             | 0             | 0             | 0             | 0             | 27,838,420                  |
| 17. NET GEN (MWH)   | 370,340       | 458,409       | 448,231       | 611,951       | 528,003       | 583,164       | 704,410       | 0             | 0             | 0             | 0             | 0             | 3,704,508                   |
| 18. ANOHR (BTU/KWH) | 7,516.1       | 7,590.5       | 7,641.1       | 7,505.2       | 7,573.0       | 7,481.6       | 7,376.4       | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 7,514.7                     |
| 19. NOF %           | 61.65         | 71.68         | 68.57         | 80.53         | 73.64         | 78.36         | 84.05         | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 74.79                       |
| 20. NPC (MW)        | 1,168.0       | 1,168.0       | 1,168.0       | 1,168.0       | 1,168.0       | 1,168.0       | 1,168.0       | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 1,168.00                    |

**Duke Energy**

**ACTUAL UNIT PERFORMANCE DATA - YEAR 2025**

| <b>Citrus County Power Block 1</b> | <b>Jan-25</b> | <b>Feb-25</b> | <b>Mar-25</b> | <b>Apr-25</b> | <b>May-25</b> | <b>Jun-25</b> | <b>Jul-25</b> | <b>Aug-25</b> | <b>Sep-25</b> | <b>Oct-25</b> | <b>Nov-25</b> | <b>Dec-25</b> | <b>Jan - Jun<br/>Period</b> |
|------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------------------|
| 1. EAF                             | 97.63         | 77.06         | 100.00        | 100.00        | 75.88         | 98.76         | 97.54         | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 92.56                       |
| 2. PH                              | 744.0         | 672.0         | 743.0         | 720.0         | 744.0         | 720.0         | 744.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 5,087.0                     |
| 3. SH                              | 738.5         | 548.8         | 743.0         | 720.0         | 564.5         | 712.9         | 726.8         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 4,754.5                     |
| 4. RSH                             | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0                         |
| 5. UH                              | 5.5           | 123.2         | 0.0           | 0.0           | 179.5         | 7.1           | 17.2          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 332.5                       |
| 6. POH                             | 4.5           | 117.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 121.5                       |
| 7. FOH                             | 1.0           | 6.2           | 0.0           | 0.0           | 0.0           | 0.0           | 14.5          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 21.7                        |
| 8. MOH                             | 0.0           | 0.0           | 0.0           | 0.0           | 179.5         | 7.1           | 2.6           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 189.2                       |
| 9. PPOH                            | 6.0           | 155.4         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 161.3                       |
| 10. LR PP (MW)                     | 157.0         | 157.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 157.0                       |
| 11. PFOH                           | 227.5         | 3.8           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 231.3                       |
| 12. LR PF (MW)                     | 39.2          | 145.9         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 40.9                        |
| 13. PMOH                           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 9.5           | 6.9           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 16.3                        |
| 14. LR PM (MW)                     | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 157.0         | 132.9         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 146.9                       |
| 15. NSC (MW)                       | 807.0         | 807.0         | 807.0         | 807.0         | 807.0         | 807.0         | 807.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 807.00                      |
| 16. OPER MBTU                      | 3,712,480     | 2,451,100     | 3,698,850     | 3,668,410     | 2,834,480     | 3,709,410     | 3,888,160     | 0             | 0             | 0             | 0             | 0             | 23,962,890                  |
| 17. NET GEN (MWH)                  | 545,485       | 357,598       | 543,990       | 542,614       | 414,000       | 543,390       | 560,417       | 0             | 0             | 0             | 0             | 0             | 3,507,494                   |
| 18. ANOHR (BTU/KWH)                | 6,805.8       | 6,854.3       | 6,799.5       | 6,760.6       | 6,846.6       | 6,826.4       | 6,938.0       | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 6,831.9                     |
| 19. NOF %                          | 91.52         | 80.75         | 90.73         | 93.39         | 90.88         | 94.45         | 95.54         | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 91.41                       |
| 20. NPC (MW)                       | 807.0         | 807.0         | 807.0         | 807.0         | 807.0         | 807.0         | 807.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 807.00                      |

**Duke Energy**

**ACTUAL UNIT PERFORMANCE DATA - YEAR 2025**

| <b>Citrus County Power Block 2</b> | <b>Jan-25</b> | <b>Feb-25</b> | <b>Mar-25</b> | <b>Apr-25</b> | <b>May-25</b> | <b>Jun-25</b> | <b>Jul-25</b> | <b>Aug-25</b> | <b>Sep-25</b> | <b>Oct-25</b> | <b>Nov-25</b> | <b>Dec-25</b> | <b>Jan - Jun<br/>Period</b> |
|------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------------------|
| 1. EAF                             | 99.65         | 100.00        | 100.00        | 35.06         | 100.00        | 97.22         | 87.76         | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 88.57                       |
| 2. PH                              | 744.0         | 672.0         | 743.0         | 720.0         | 744.0         | 720.0         | 744.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 5,087.0                     |
| 3. SH                              | 741.9         | 672.0         | 743.0         | 252.5         | 744.0         | 704.0         | 665.2         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 4,522.5                     |
| 4. RSH                             | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0                         |
| 5. UH                              | 2.1           | 0.0           | 0.0           | 467.5         | 0.0           | 16.0          | 78.8          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 564.5                       |
| 6. POH                             | 0.0           | 0.0           | 0.0           | 467.5         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 467.5                       |
| 7. FOH                             | 2.1           | 0.0           | 0.0           | 0.1           | 0.0           | 0.6           | 47.6          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 50.4                        |
| 8. MOH                             | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 15.4          | 31.2          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 46.6                        |
| 9. PPOH                            | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0                         |
| 10. LR PP (MW)                     | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0                         |
| 11. PFOH                           | 2.7           | 0.0           | 0.0           | 0.1           | 0.0           | 0.8           | 60.9          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 64.5                        |
| 12. LR PF (MW)                     | 155.0         | 0.0           | 0.0           | 155.0         | 0.0           | 155.0         | 163.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 162.6                       |
| 13. PMOH                           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 20.1          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 20.1                        |
| 14. LR PM (MW)                     | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 155.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 155.0                       |
| 15. NSC (MW)                       | 810.0         | 810.0         | 810.0         | 810.0         | 810.0         | 810.0         | 810.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 810.00                      |
| 16. OPER MBTU                      | 3,891,870     | 3,585,270     | 3,870,090     | 1,327,580     | 3,962,380     | 3,660,510     | 3,394,900     | 0             | 0             | 0             | 0             | 0             | 23,692,600                  |
| 17. NET GEN (MWH)                  | 570,795       | 523,071       | 564,789       | 192,892       | 579,762       | 535,267       | 496,943       | 0             | 0             | 0             | 0             | 0             | 3,463,519                   |
| 18. ANOHR (BTU/KWH)                | 6,818.3       | 6,854.3       | 6,852.3       | 6,882.5       | 6,834.5       | 6,838.7       | 6,831.6       | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 6,840.6                     |
| 19. NOF %                          | 94.98         | 96.10         | 93.85         | 94.32         | 96.20         | 93.87         | 92.23         | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 94.55                       |
| 20. NPC (MW)                       | 810.0         | 810.0         | 810.0         | 810.0         | 810.0         | 810.0         | 810.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 810.00                      |

**Duke Energy**

**ACTUAL UNIT PERFORMANCE DATA - YEAR 2025**

| <b>Crystal River 5</b> | <b>Jan-25</b> | <b>Feb-25</b> | <b>Mar-25</b> | <b>Apr-25</b> | <b>May-25</b> | <b>Jun-25</b> | <b>Jul-25</b> | <b>Aug-25</b> | <b>Sep-25</b> | <b>Oct-25</b> | <b>Nov-25</b> | <b>Dec-25</b> | <b>Jan - Jun<br/>Period</b> |
|------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------------------|
| 1. EAF                 | 99.83         | 43.14         | 1.76          | 99.70         | 86.69         | 88.00         | 70.43         | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 70.10                       |
| 2. PH                  | 744.0         | 672.0         | 743.0         | 720.0         | 744.0         | 720.0         | 744.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 5,087.0                     |
| 3. SH                  | 603.4         | 109.8         | 13.1          | 720.0         | 647.0         | 650.0         | 529.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 3,272.2                     |
| 4. RSH                 | 140.6         | 201.3         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 341.9                       |
| 5. UH                  | 0.0           | 361.0         | 730.0         | 0.0           | 97.0          | 70.0          | 215.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 1,472.9                     |
| 6. POH                 | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 30.0          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 30.0                        |
| 7. FOH                 | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 1.0           | 215.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 216.0                       |
| 8. MOH                 | 0.0           | 361.0         | 730.0         | 0.0           | 97.0          | 39.0          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 1,226.9                     |
| 9. PPOH                | 0.0           | 79.1          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 79.1                        |
| 10. LR PP (MW)         | 0.0           | 147.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 147.0                       |
| 11. PFOH               | 6.0           | 10.0          | 0.0           | 0.0           | 144.0         | 43.0          | 12.0          | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 215.0                       |
| 12. LR PF (MW)         | 147.0         | 312.5         | 0.0           | 0.0           | 10.0          | 266.4         | 293.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 95.0                        |
| 13. PMOH               | 0.0           | 0.0           | 0.0           | 4.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 4.0                         |
| 14. LR PM (MW)         | 0.0           | 0.0           | 0.0           | 373.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 373.0                       |
| 15. NSC (MW)           | 698.0         | 698.0         | 698.0         | 698.0         | 698.0         | 698.0         | 698.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 698.00                      |
| 16. OPER MBTU          | 3,037,920     | 430,920       | 46,910        | 3,323,000     | 3,153,540     | 2,746,360     | 2,464,060     | 0             | 0             | 0             | 0             | 0             | 15,202,710                  |
| 17. NET GEN (MWH)      | 291,150       | 38,630        | 3,114         | 316,777       | 306,193       | 259,064       | 233,970       | 0             | 0             | 0             | 0             | 0             | 1,448,898                   |
| 18. ANOHR (BTU/KWH)    | 10,434.2      | 11,155.1      | 15,064.2      | 10,490.0      | 10,299.2      | 10,601.1      | 10,531.5      | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 10,492.6                    |
| 19. NOF %              | 69.13         | 50.40         | 34.19         | 63.03         | 67.80         | 57.10         | 63.36         | 0.00          | 0.00          | 0.00          | 0.00          | 0.00          | 63.44                       |
| 20. NPC (MW)           | 698.0         | 698.0         | 698.0         | 698.0         | 698.0         | 698.0         | 698.0         | 0.0           | 0.0           | 0.0           | 0.0           | 0.0           | 698.00                      |

**Duke Energy**

**ACTUAL UNIT PERFORMANCE DATA - YEAR 2025**

| Hines Power Block 1 | Jan-25  | Feb-25    | Mar-25    | Apr-25    | May-25    | Jun-25    | Jul-25    | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | Jan - Jun<br>Period |
|---------------------|---------|-----------|-----------|-----------|-----------|-----------|-----------|--------|--------|--------|--------|--------|---------------------|
| 1. EAF              | 80.24   | 98.10     | 96.10     | 94.78     | 61.88     | 94.64     | 99.40     | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 89.13               |
| 2. PH               | 744.0   | 672.0     | 743.0     | 720.0     | 744.0     | 720.0     | 744.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 5,087.0             |
| 3. SH               | 398.7   | 568.6     | 707.9     | 682.4     | 469.8     | 681.4     | 740.7     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 4,249.4             |
| 4. RSH              | 215.1   | 90.7      | 6.1       | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 311.9               |
| 5. UH               | 130.2   | 12.8      | 29.0      | 37.6      | 274.2     | 38.6      | 3.3       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 525.7               |
| 6. POH              | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 7. FOH              | 130.2   | 12.8      | 29.0      | 37.6      | 274.2     | 0.0       | 3.3       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 487.1               |
| 8. MOH              | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 38.6      | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 38.6                |
| 9. PPOH             | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0       | 6.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 6.0                 |
| 10. LR PP (MW)      | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0       | 91.7      | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 91.7                |
| 11. PFOH            | 71.1    | 0.0       | 0.0       | 0.0       | 55.0      | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 126.1               |
| 12. LR PF (MW)      | 118.2   | 0.0       | 0.0       | 0.0       | 86.0      | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 104.1               |
| 13. PMOH            | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 14. LR PM (MW)      | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 15. NSC (MW)        | 501.0   | 501.0     | 501.0     | 501.0     | 501.0     | 501.0     | 501.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 501.00              |
| 16. OPER MBTU       | 904,890 | 1,411,460 | 1,862,180 | 1,982,470 | 1,271,440 | 1,938,510 | 2,232,610 | 0      | 0      | 0      | 0      | 0      | 11,603,560          |
| 17. NET GEN (MWH)   | 104,918 | 185,669   | 237,591   | 263,789   | 167,806   | 256,804   | 298,386   | 0      | 0      | 0      | 0      | 0      | 1,514,963           |
| 18. ANOHR (BTU/KWH) | 8,624.7 | 7,602.0   | 7,837.8   | 7,515.4   | 7,576.8   | 7,548.6   | 7,482.3   | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 7,659.3             |
| 19. NOF %           | 52.53   | 65.18     | 66.99     | 77.16     | 71.29     | 75.22     | 80.41     | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 71.16               |
| 20. NPC (MW)        | 501.0   | 501.0     | 501.0     | 501.0     | 501.0     | 501.0     | 501.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 501.00              |

**Duke Energy**

**ACTUAL UNIT PERFORMANCE DATA - YEAR 2025**

| Hines Power Block 2 | Jan-25    | Feb-25  | Mar-25 | Apr-25  | May-25    | Jun-25    | Jul-25    | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | Jan - Jun<br>Period |
|---------------------|-----------|---------|--------|---------|-----------|-----------|-----------|--------|--------|--------|--------|--------|---------------------|
| 1. EAF              | 97.21     | 50.00   | 0.00   | 13.51   | 80.26     | 85.46     | 95.74     | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 60.57               |
| 2. PH               | 744.0     | 672.0   | 743.0  | 720.0   | 744.0     | 720.0     | 744.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 5,087.0             |
| 3. SH               | 654.2     | 288.0   | 0.0    | 97.3    | 614.4     | 617.6     | 716.3     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 2,987.8             |
| 4. RSH              | 69.0      | 48.0    | 0.0    | 0.0     | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 117.0               |
| 5. UH               | 20.8      | 336.0   | 743.0  | 622.7   | 129.6     | 102.4     | 27.7      | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 1,982.2             |
| 6. POH              | 20.8      | 336.0   | 743.0  | 620.6   | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 1,720.3             |
| 7. FOH              | 0.0       | 0.0     | 0.0    | 2.2     | 129.6     | 19.4      | 27.7      | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 178.9               |
| 8. MOH              | 0.0       | 0.0     | 0.0    | 0.0     | 0.0       | 83.0      | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 83.0                |
| 9. PPOH             | 0.0       | 0.0     | 0.0    | 0.0     | 0.0       | 0.0       | 5.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 5.0                 |
| 10. LR PP (MW)      | 0.0       | 0.0     | 0.0    | 0.0     | 0.0       | 0.0       | 85.0      | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 85.0                |
| 11. PFOH            | 0.0       | 0.0     | 0.0    | 0.0     | 174.5     | 16.1      | 23.4      | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 214.0               |
| 12. LR PF (MW)      | 0.0       | 0.0     | 0.0    | 0.0     | 58.9      | 85.0      | 85.0      | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 63.7                |
| 13. PMOH            | 0.0       | 0.0     | 0.0    | 0.0     | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 14. LR PM (MW)      | 0.0       | 0.0     | 0.0    | 0.0     | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 15. NSC (MW)        | 597.0     | 597.0   | 597.0  | 597.0   | 597.0     | 597.0     | 597.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 597.00              |
| 16. OPER MBTU       | 1,953,250 | 858,740 | 0      | 264,300 | 1,939,270 | 2,092,880 | 2,506,670 | 0      | 0      | 0      | 0      | 0      | 9,615,110           |
| 17. NET GEN (MWH)   | 261,577   | 116,427 | 0      | 32,771  | 261,747   | 281,728   | 341,056   | 0      | 0      | 0      | 0      | 0      | 1,295,306           |
| 18. ANOHR (BTU/KWH) | 7,467.2   | 7,375.8 | 0.0    | 8,065.1 | 7,408.9   | 7,428.7   | 7,349.7   | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 7,423.0             |
| 19. NOF %           | 66.97     | 67.71   | 0.00   | 56.43   | 71.36     | 76.41     | 79.75     | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 72.62               |
| 20. NPC (MW)        | 597.0     | 597.0   | 597.0  | 597.0   | 597.0     | 597.0     | 597.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 597.00              |

**Duke Energy**

**ACTUAL UNIT PERFORMANCE DATA - YEAR 2025**

| Hines Power Block 3 | Jan-25  | Feb-25  | Mar-25    | Apr-25    | May-25    | Jun-25    | Jul-25    | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | Jan - Jun Period |
|---------------------|---------|---------|-----------|-----------|-----------|-----------|-----------|--------|--------|--------|--------|--------|------------------|
| 1. EAF              | 40.03   | 64.56   | 90.45     | 100.00    | 97.84     | 85.09     | 98.80     | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 82.55            |
| 2. PH               | 744.0   | 672.0   | 743.0     | 720.0     | 744.0     | 720.0     | 744.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 5,087.0          |
| 3. SH               | 272.7   | 238.6   | 633.6     | 720.0     | 728.0     | 667.1     | 736.5     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 3,996.5          |
| 4. RSH              | 32.7    | 195.3   | 38.4      | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 266.3            |
| 5. UH               | 438.6   | 238.2   | 71.0      | 0.0       | 16.0      | 52.9      | 7.5       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 824.2            |
| 6. POH              | 336.0   | 167.0   | 0.0       | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 503.0            |
| 7. FOH              | 3.3     | 71.2    | 71.0      | 0.0       | 0.0       | 3.6       | 7.5       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 156.5            |
| 8. MOH              | 99.3    | 0.0     | 0.0       | 0.0       | 16.0      | 49.3      | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 164.7            |
| 9. PPOH             | 0.0     | 0.0     | 0.0       | 0.0       | 0.0       | 380.7     | 3.7       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 384.4            |
| 10. LR PP (MW)      | 0.0     | 0.0     | 0.0       | 0.0       | 0.0       | 74.8      | 77.8      | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 74.9             |
| 11. PFOH            | 408.0   | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 5.8       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 413.8            |
| 12. LR PF (MW)      | 9.7     | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 77.8      | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 10.7             |
| 13. PMOH            | 0.0     | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0              |
| 14. LR PM (MW)      | 0.0     | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0              |
| 15. NSC (MW)        | 523.0   | 523.0   | 523.0     | 523.0     | 523.0     | 523.0     | 523.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 523.00           |
| 16. OPER MBTU       | 751,230 | 566,630 | 1,767,780 | 2,286,930 | 2,408,800 | 1,851,460 | 2,283,180 | 0      | 0      | 0      | 0      | 0      | 11,916,010       |
| 17. NET GEN (MWH)   | 105,778 | 77,226  | 240,091   | 318,134   | 339,203   | 253,424   | 318,412   | 0      | 0      | 0      | 0      | 0      | 1,652,268        |
| 18. ANOHR (BTU/KWH) | 7,101.9 | 7,337.3 | 7,363.0   | 7,188.6   | 7,101.4   | 7,305.8   | 7,170.5   | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 7,211.9          |
| 19. NOF %           | 74.17   | 61.89   | 72.45     | 84.48     | 89.09     | 72.64     | 82.67     | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 79.05            |
| 20. NPC (MW)        | 523.0   | 523.0   | 523.0     | 523.0     | 523.0     | 523.0     | 523.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 523.00           |

**Duke Energy**

**ACTUAL UNIT PERFORMANCE DATA - YEAR 2025**

| Hines Power Block 4 | Jan-25    | Feb-25    | Mar-25  | Apr-25    | May-25    | Jun-25    | Jul-25    | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | Jan - Jun<br>Period |
|---------------------|-----------|-----------|---------|-----------|-----------|-----------|-----------|--------|--------|--------|--------|--------|---------------------|
| 1. EAF              | 100.00    | 100.00    | 68.21   | 100.00    | 100.00    | 99.18     | 100.00    | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 95.24               |
| 2. PH               | 744.0     | 672.0     | 743.0   | 720.0     | 744.0     | 720.0     | 744.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 5,087.0             |
| 3. SH               | 696.4     | 573.3     | 308.3   | 720.0     | 744.0     | 720.0     | 744.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 4,505.9             |
| 4. RSH              | 47.6      | 98.7      | 198.5   | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 344.8               |
| 5. UH               | 0.0       | 0.0       | 236.2   | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 236.2               |
| 6. POH              | 0.0       | 0.0       | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 7. FOH              | 0.0       | 0.0       | 236.2   | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 236.2               |
| 8. MOH              | 0.0       | 0.0       | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 9. PPOH             | 0.0       | 0.0       | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 10. LR PP (MW)      | 0.0       | 0.0       | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 11. PFOH            | 0.0       | 0.0       | 0.0     | 0.0       | 0.0       | 39.0      | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 39.0                |
| 12. LR PF (MW)      | 0.0       | 0.0       | 0.0     | 0.0       | 0.0       | 79.5      | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 79.5                |
| 13. PMOH            | 0.0       | 0.0       | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 14. LR PM (MW)      | 0.0       | 0.0       | 0.0     | 0.0       | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 15. NSC (MW)        | 525.0     | 525.0     | 525.0   | 525.0     | 525.0     | 525.0     | 525.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 525.00              |
| 16. OPER MBTU       | 2,116,820 | 1,715,890 | 873,650 | 2,368,650 | 2,385,990 | 2,296,780 | 2,401,640 | 0      | 0      | 0      | 0      | 0      | 14,159,420          |
| 17. NET GEN (MWH)   | 304,091   | 246,091   | 118,591 | 332,859   | 334,506   | 321,867   | 336,885   | 0      | 0      | 0      | 0      | 0      | 1,994,890           |
| 18. ANOHR (BTU/KWH) | 6,961.1   | 6,972.6   | 7,366.9 | 7,116.1   | 7,132.9   | 7,135.8   | 7,129.0   | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 7,097.8             |
| 19. NOF %           | 83.17     | 81.76     | 73.28   | 88.06     | 85.64     | 85.15     | 86.25     | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 84.33               |
| 20. NPC (MW)        | 525.0     | 525.0     | 525.0   | 525.0     | 525.0     | 525.0     | 525.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 525.00              |

**Duke Energy**

**ACTUAL UNIT PERFORMANCE DATA - YEAR 2025**

| Osprey CC           | Jan-25    | Feb-25    | Mar-25    | Apr-25  | May-25    | Jun-25    | Jul-25    | Aug-25 | Sep-25 | Oct-25 | Nov-25 | Dec-25 | Jan - Jun<br>Period |
|---------------------|-----------|-----------|-----------|---------|-----------|-----------|-----------|--------|--------|--------|--------|--------|---------------------|
| 1. EAF              | 100.00    | 100.00    | 99.69     | 0.65    | 88.77     | 99.66     | 100.00    | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 84.20               |
| 2. PH               | 744.0     | 672.0     | 743.0     | 720.0   | 744.0     | 720.0     | 744.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 5,087.0             |
| 3. SH               | 744.0     | 672.0     | 741.2     | 5.3     | 642.9     | 717.9     | 744.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 4,267.3             |
| 4. RSH              | 0.0       | 0.0       | 0.0       | 0.0     | 18.7      | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 18.7                |
| 5. UH               | 0.0       | 0.0       | 1.8       | 714.7   | 82.4      | 2.1       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 801.0               |
| 6. POH              | 0.0       | 0.0       | 0.0       | 696.0   | 72.0      | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 768.0               |
| 7. FOH              | 0.0       | 0.0       | 1.8       | 18.7    | 10.4      | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 30.9                |
| 8. MOH              | 0.0       | 0.0       | 0.0       | 0.0     | 0.0       | 2.1       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 2.1                 |
| 9. PPOH             | 0.0       | 0.0       | 0.0       | 0.0     | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 10. LR PP (MW)      | 0.0       | 0.0       | 0.0       | 0.0     | 0.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 0.0                 |
| 11. PFOH            | 0.0       | 0.0       | 2.4       | 3.1     | 8.0       | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 13.5                |
| 12. LR PF (MW)      | 0.0       | 0.0       | 124.0     | 124.0   | 87.0      | 0.0       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 102.1               |
| 13. PMOH            | 0.0       | 0.0       | 0.0       | 0.0     | 0.0       | 2.9       | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 2.9                 |
| 14. LR PM (MW)      | 0.0       | 0.0       | 0.0       | 0.0     | 0.0       | 69.0      | 0.0       | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 69.0                |
| 15. NSC (MW)        | 600.0     | 600.0     | 600.0     | 600.0   | 600.0     | 600.0     | 600.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 600.00              |
| 16. OPER MBTU       | 2,447,510 | 2,292,160 | 2,484,630 | 14,470  | 2,339,770 | 2,543,510 | 2,723,520 | 0      | 0      | 0      | 0      | 0      | 14,845,570          |
| 17. NET GEN (MWH)   | 340,288   | 319,462   | 352,445   | 1,968   | 321,987   | 352,537   | 377,158   | 0      | 0      | 0      | 0      | 0      | 2,065,845           |
| 18. ANOHR (BTU/KWH) | 7,192.5   | 7,175.1   | 7,049.7   | 7,352.6 | 7,266.7   | 7,214.9   | 7,221.2   | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 7,186.2             |
| 19. NOF %           | 76.23     | 79.23     | 79.25     | 61.61   | 83.47     | 81.84     | 84.49     | 0.00   | 0.00   | 0.00   | 0.00   | 0.00   | 80.68               |
| 20. NPC (MW)        | 600.0     | 600.0     | 600.0     | 600.0   | 600.0     | 600.0     | 600.0     | 0.0    | 0.0    | 0.0    | 0.0    | 0.0    | 600.00              |

Duke Energy Florida

ACTUAL UNIT EVENT DATA - January to June 2025

Bartow CC

| Unit   | Date       | Outage Type | Hours  | MW Affected | Description                                            |
|--------|------------|-------------|--------|-------------|--------------------------------------------------------|
| BCC 4A | 1/7/2025   | FFO         | 3.00   | 195.0       | FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE      |
| BCC 4A | 1/17/2025  | PO          | 168.78 | 195.0       | BOROSCOPE INSPECTION                                   |
| BCC 4A | 2/16/2025  | FFO         | 55.78  | 195.0       | LUBE OIL VALVES/PIPING                                 |
| BCC 4A | 5/11/2025  | FMO         | 72.00  | 195.0       | OTHER CO REDUCTION PROBLEMS                            |
| BCC 4A | 5/15/2025  | FMO         | 8.38   | 195.0       | OTHER CO REDUCTION PROBLEMS                            |
| BCC 4A | 5/21/2025  | FFO         | 50.75  | 195.0       | DCS - HARDWARE PROBLEMS                                |
| BCC 4A | 5/31/2025  | FMO         | 154.30 | 195.0       | FUEL NOZZLES/VANES                                     |
| BCC 4A | 6/7/2025   | FMO         | 0.57   | 195.0       | FUEL NOZZLES/VANES                                     |
| BCC 4B | 12/8/2024  | FFO         | 808.67 | 179.0       | GAS TURBINE VIBRATION                                  |
| BCC 4B | 2/4/2025   | FFO         | 32.30  | 179.0       | GAS TURBINE VIBRATION                                  |
| BCC 4B | 2/6/2025   | FFO         | 1.07   | 179.0       | COMPUTER                                               |
| BCC 4B | 3/25/2025  | FFO         | 19.37  | 179.0       | IGNITION SYSTEM                                        |
| BCC 4B | 4/3/2025   | FFO         | 0.77   | 179.0       | IGNITION SYSTEM                                        |
| BCC 4B | 4/8/2025   | FMO         | 55.35  | 179.0       | IGNITION SYSTEM                                        |
| BCC 4B | 5/4/2025   | FMO         | 18.00  | 179.0       | OTHER COMBUSTOR PROBLEMS                               |
| BCC 4B | 5/6/2025   | FFO         | 6.55   | 179.0       | IGNITION SYSTEM                                        |
| BCC 4B | 6/3/2025   | FFO         | 2.93   | 179.0       | SWITCHYARD SYSTEM PROTECTION DEVICES – EXTERNAL (OMC)  |
| BCC 4B | 6/3/2025   | FFO         | 76.15  | 179.0       | SWITCHYARD SYSTEM PROTECTION DEVICES – EXTERNAL (OMC)  |
| BCC 4C | 2/10/2025  | FMO         | 103.67 | 195.0       | FUEL PIPING AND VALVES                                 |
| BCC 4C | 2/23/2025  | FMO         | 43.00  | 195.0       | DIVERTER DAMPERS                                       |
| BCC 4C | 5/3/2025   | FMO         | 118.90 | 195.0       | OTHER CO REDUCTION PROBLEMS                            |
| BCC 4C | 5/9/2025   | FFO         | 1.15   | 195.0       | IGNITION SYSTEM                                        |
| BCC 4C | 6/12/2025  | FMO         | 14.43  | 195.0       | 400-700-VOLT CIRCUIT BREAKERS                          |
| BCC 4C | 6/28/2025  | FFO         | 1.75   | 195.0       | LUBE OIL PUMPS                                         |
| BCC 4C | 7/9/2025   | FFO         | 12.98  | 195.0       | BLADE PATH TEMPERATURE SPREAD                          |
| BCC 4D | 12/28/2024 | FMO         | 56.13  | 197.0       | COMBUSTOR CASING                                       |
| BCC 4D | 3/11/2025  | FMO         | 4.43   | 197.0       | 400-700-VOLT CIRCUIT BREAKERS                          |
| BCC 4D | 5/11/2025  | FMO         | 41.70  | 197.0       | GAS FUEL SYSTEM INCLUDING CONTROLS AND INSTRUMENTATION |
| BCC 4S | 12/10/2024 | PFO         | 808.67 | 37.0        | GAS TURBINE VIBRATION                                  |
| BCC 4S | 12/28/2024 | PMO         | 56.13  | 37.0        | COMBUSTOR CASING                                       |
| BCC 4S | 1/7/2025   | PFO         | 3.00   | 175.0       | FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE      |
| BCC 4S | 1/7/2025   | PFO         | 57.30  | 175.0       | FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE      |
| BCC 4S | 1/13/2025  | PMO         | 119.00 | 37.0        | SELECTIVE CATALYTIC REDUCTION (SCR) SYSTEM - CATALYST  |
| BCC 4S | 1/17/2025  | PPO         | 168.78 | 37.0        | BOROSCOPE INSPECTION                                   |
| BCC 4S | 2/3/2025   | PMO         | 229.88 | 37.0        | FEEDWATER PUMP                                         |
| BCC 4S | 2/4/2025   | PFO         | 32.30  | 175.0       | GAS TURBINE VIBRATION                                  |
| BCC 4S | 2/6/2025   | PFO         | 1.07   | 175.0       | COMPUTER                                               |
| BCC 4S | 2/10/2025  | PMO         | 75.88  | 175.0       | FUEL PIPING AND VALVES                                 |
| BCC 4S | 2/13/2025  | PMO         | 27.78  | 37.0        | FUEL PIPING AND VALVES                                 |
| BCC 4S | 2/16/2025  | PFO         | 55.78  | 37.0        | LUBE OIL VALVES/PIPING                                 |
| BCC 4S | 2/23/2025  | PMO         | 43.00  | 37.0        | DIVERTER DAMPERS                                       |
| BCC 4S | 3/10/2025  | PMO         | 16.23  | 175.0       | CONDENSER TUBE CLEANING SYSTEM INCLUDING DEBRIS FILTER |
| BCC 4S | 3/11/2025  | PMO         | 4.43   | 37.0        | 400-700-VOLT CIRCUIT BREAKERS                          |
| BCC 4S | 3/25/2025  | PFO         | 19.37  | 37.0        | IGNITION SYSTEM                                        |

**Duke Energy Florida****ACTUAL UNIT EVENT DATA - January to June 2025****Bartow CC**

|        |           |     |        |       |                                                       |
|--------|-----------|-----|--------|-------|-------------------------------------------------------|
| BCC 4S | 4/8/2025  | PMO | 55.35  | 37.0  | IGNITION SYSTEM                                       |
| BCC 4S | 5/4/2025  | PMO | 156.03 | 175.0 | WATERBOX                                              |
| BCC 4S | 5/11/2025 | PMO | 140.92 | 175.0 | WATERBOX                                              |
| BCC 4S | 5/21/2025 | PFO | 50.75  | 37.0  | DCS - HARDWARE PROBLEMS                               |
| BCC 4S | 5/31/2025 | PMO | 159.05 | 37.0  | FUEL NOZZLES/VANES                                    |
| BCC 4S | 6/3/2025  | PFO | 79.87  | 175.0 | SWITCHYARD SYSTEM PROTECTION DEVICES – EXTERNAL (OMC) |
| BCC 4S | 6/12/2025 | PMO | 14.43  | 37.0  | 400-700-VOLT CIRCUIT BREAKERS                         |
| BCC 4S | 6/15/2025 | PFO | 47.47  | 57.0  | CIRCULATING WATER PUMPS                               |
| BCC 4S | 6/17/2025 | PFO | 9.67   | 175.0 | CIRCULATING WATER PUMPS                               |
| BCC 4S | 6/17/2025 | PFO | 46.90  | 57.0  | CIRCULATING WATER PUMPS                               |
| BCC 4S | 6/20/2025 | PFO | 41.30  | 57.0  | FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE     |
| BCC 4S | 6/23/2025 | PFO | 369.90 | 57.0  | FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE     |
| BCC 4S | 7/9/2025  | PFO | 12.98  | 57.0  | BLADE PATH TEMPERATURE SPREAD                         |

**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA - January to June 2025**

**Citrus County Power Block 1**

| Unit     | Date      | Outage Type | Hours  | MW Affected | Description                           |
|----------|-----------|-------------|--------|-------------|---------------------------------------|
| CITR 1A  | 1/31/2025 | PO          | 224.48 | 243.0       | BOROSCOPE INSPECTION                  |
| CITR 1A  | 5/10/2025 | FMO         | 176.60 | 243.0       | IP STARTUP BYPASS SYSTEM VALVES       |
| CITR 1A  | 7/23/2025 | PMO         | 4.28   | 93.0        | CIRCULATING WATER PIPING              |
| CITR 1A  | 7/23/2025 | FFO         | 13.03  | 243.0       | LIGHTNING                             |
| CITR 1B  | 1/23/2025 | FFO         | 3.22   | 242.0       | OTHER COMBUSTOR PROBLEMS              |
| CITR 1B  | 2/5/2025  | FFO         | 4.68   | 242.0       | FLASHBACK INCLUDING INSTRUMENTATION   |
| CITR 1B  | 2/9/2025  | PO          | 179.80 | 242.0       | BOROSCOPE INSPECTION                  |
| CITR 1B  | 2/17/2025 | FFO         | 8.47   | 242.0       | HIGH PRESSURE COMPRESSOR BLEED VALVES |
| CITR 1B  | 5/10/2025 | FMO         | 182.47 | 242.0       | IP STARTUP BYPASS SYSTEM VALVES       |
| CITR 1B  | 6/30/2025 | FMO         | 32.52  | 242.0       | OTHER LP STEAM SYSTEM PROBLEMS        |
| CITR 1B  | 7/23/2025 | PMO         | 1.20   | 92.0        | CIRCULATING WATER PIPING              |
| CITR 1B  | 7/23/2025 | FFO         | 15.87  | 242.0       | LIGHTNING                             |
| CITR ST1 | 1/8/2025  | PFO         | 383.00 | 32.0        | IP STARTUP BYPASS SYSTEM VALVES       |
| CITR ST1 | 1/23/2025 | PFO         | 3.22   | 157.0       | OTHER COMBUSTOR PROBLEMS              |
| CITR ST1 | 1/24/2025 | PFO         | 185.00 | 52.0        | IP STARTUP BYPASS SYSTEM VALVES       |
| CITR ST1 | 1/31/2025 | PPO         | 224.48 | 157.0       | BOROSCOPE INSPECTION                  |
| CITR ST1 | 2/5/2025  | FFO         | 5.68   | 322.0       | FLASHBACK INCLUDING INSTRUMENTATION   |
| CITR ST1 | 2/9/2025  | PPO         | 179.80 | 157.00      | BOROSCOPE INSPECTION                  |
| CITR ST1 | 2/17/2025 | PFO         | 8.47   | 157.00      | HIGH PRESSURE COMPRESSOR BLEED VALVES |
| CITR ST1 | 5/10/2025 | FMO         | 179.43 | 322.00      | IP STARTUP BYPASS SYSTEM VALVES       |
| CITR ST1 | 6/30/2025 | PMO         | 32.52  | 157.00      | OTHER LP STEAM SYSTEM PROBLEMS        |
| CITR ST1 | 7/23/2025 | PMO         | 4.28   | 122.00      | CIRCULATING WATER PIPING              |
| CITR ST1 | 7/23/2025 | FFO         | 14.67  | 322.00      | LIGHTNING                             |

**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA - January to June 2025**

**Citrus County Power Block 2**

| Unit     | Date      | Outage Type | Hours  | MW Affected | Description                                               |
|----------|-----------|-------------|--------|-------------|-----------------------------------------------------------|
| CITR 2A  | 4/8/2025  | PO          | 469.17 | 245.0       | BOILER INSPECTIONS – PROBLEM IDENTIFICATION/INVESTIGATION |
| CITR 2A  | 4/28/2025 | FFO         | 0.23   | 245.0       | BLADE PATH TEMPERATURE SPREAD                             |
| CITR 2A  | 6/10/2025 | FMO         | 50.97  | 245.0       | FEEDWATER PIPING DOWNSTREAM OF FEEDWATER REGULATING VALVE |
| CITR 2A  | 6/13/2025 | FFO         | 2.05   | 245.0       | OPERATING PROCEDURE ERROR                                 |
| CITR 2A  | 7/21/2025 | FMO         | 43.72  | 245.0       | HP STARTUP BYPASS SYSTEM VALVES                           |
| CITR 2B  | 1/19/2025 | FFO         | 6.88   | 245.0       | BLADE PATH TEMPERATURE SPREAD                             |
| CITR 2B  | 4/7/2025  | PO          | 465.00 | 245.0       | BOILER INSPECTIONS – PROBLEM IDENTIFICATION/INVESTIGATION |
| CITR 2B  | 7/17/2025 | FFO         | 155.72 | 245.0       | HP STARTUP BYPASS SYSTEM VALVES                           |
| CITR ST2 | 1/19/2025 | PFO         | 6.88   | 155.0       | BLADE PATH TEMPERATURE SPREAD                             |
| CITR ST2 | 4/7/2025  | PO          | 468.03 | 320.0       | BOILER INSPECTIONS – PROBLEM IDENTIFICATION/INVESTIGATION |
| CITR ST2 | 4/28/2025 | PFO         | 0.23   | 155.0       | BLADE PATH TEMPERATURE SPREAD                             |
| CITR ST2 | 6/10/2025 | PMO         | 50.97  | 155.00      | FEEDWATER PIPING DOWNSTREAM OF FEEDWATER REGULATING VALVE |
| CITR ST2 | 6/13/2025 | PFO         | 2.05   | 155.00      | OPERATING PROCEDURE ERROR                                 |
| CITR ST2 | 7/17/2025 | FFO         | 1.35   | 320.00      | FEEDWATER REGULATING (BOILER LEVEL CONTROL) VALVE         |
| CITR ST2 | 7/17/2025 | PFO         | 154.18 | 163.00      | HP STARTUP BYPASS SYSTEM VALVES                           |
| CITR ST2 | 7/21/2025 | FMO         | 45.47  | 320.00      | HP STARTUP BYPASS SYSTEM VALVES                           |

**Duke Energy Florida****ACTUAL UNIT EVENT DATA - January to June 2025****Crystal River 5**

| Date      | Outage Type | Hours  | MW Affected | Description                            |
|-----------|-------------|--------|-------------|----------------------------------------|
| 1/14/2025 | PFO         | 6.00   | 147.0       | PULVERIZER LUBE OIL SYSTEM             |
| 2/10/2025 | PFO         | 9.00   | 293.0       | PULVERIZER MILLS                       |
| 2/10/2025 | PPO         | 16.00  | 147.0       | PULVERIZER MILLS                       |
| 2/11/2025 | PFO         | 1.00   | 488.0       | CIRCULATING WATER PIPING               |
| 2/11/2025 | PPO         | 63.05  | 147.0       | PULVERIZER MILLS                       |
| 2/13/2025 | FMO         | 360.95 | 698.0       | STARTUP FEEDWATER PUMP                 |
| 3/1/2025  | FMO         | 729.95 | 698.0       | STARTUP FEEDWATER PUMP                 |
| 4/23/2025 | PMO         | 4.00   | 373.0       | FORCED DRAFT FAN LUBRICATION SYSTEM    |
| 5/21/2025 | PFO         | 144.00 | 10.0        | WATERWALL (FURNACE WALL)               |
| 5/27/2025 | FMO         | 136.00 | 698.0       | WATERWALL (FURNACE WALL)               |
| 6/3/2025  | PFO         | 7.50   | 128.0       | HEATER DRAIN PUMPS                     |
| 6/14/2025 | PFO         | 24.00  | 293.0       | CIRCULATING WATER PIPING FOULING       |
| 6/15/2025 | PO          | 30.00  | 698.0       | CIRCULATING WATER PIPING FOULING       |
| 6/17/2025 | FFO         | 1.00   | 698.0       | FEEDWATER PUMP                         |
| 6/17/2025 | PFO         | 5.50   | 523.0       | FEEDWATER PUMP                         |
| 6/28/2025 | PFO         | 4.00   | 98.0        | OTHER PULVERIZER PROBLEMS              |
| 6/30/2025 | PFO         | 2.00   | 98.0        | WET COAL (OMC)                         |
| 7/22/2025 | PFO         | 12.00  | 293.00      | REACTION TANKS INCLUDING AGITATORS     |
| 7/23/2025 | FFO         | 215.00 | 698.00      | OTHER MISCELLANEOUS GENERATOR PROBLEMS |

Duke Energy Florida

ACTUAL UNIT EVENT DATA - January to June 2025

Hines Power Block 1

| Unit    | Date      | Outage Type | Hours  | MW Affected | Description                                                           |
|---------|-----------|-------------|--------|-------------|-----------------------------------------------------------------------|
| HEP 1A  | 1/6/2025  | FFO         | 54.98  | 167.0       | GENERATOR CURRENT AND POTENTIAL TRANSFORMERS                          |
| HEP 1A  | 1/16/2025 | FFO         | 7.00   | 167.0       | POWER AUGMENTATION CONTROLS                                           |
| HEP 1A  | 1/18/2025 | PFO         | 6.00   | 132.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP 1A  | 1/19/2025 | PFO         | 1.67   | 137.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP 1A  | 1/22/2025 | FFO         | 5.00   | 167.0       | EXCITER COMMUTATOR AND BRUSHES                                        |
| HEP 1A  | 1/22/2025 | PFO         | 66.00  | 117.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP 1A  | 1/22/2025 | PFO         | 66.00  | 117.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP 1A  | 2/25/2025 | FFO         | 10.95  | 167.0       | DCS - HARDWARE PROBLEMS                                               |
| HEP 1A  | 3/27/2025 | FFO         | 22.47  | 167.0       | INTERCOOLERS                                                          |
| HEP 1A  | 5/7/2025  | FFO         | 89.00  | 167.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP 1A  | 5/11/2025 | FFO         | 126.70 | 167.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP 1A  | 6/16/2025 | FMO         | 115.78 | 167.0       | EXPANSION JOINTS                                                      |
| HEP 1A  | 7/6/2025  | PPO         | 6.00   | 77.0        | CIRCULATING WATER PIPING FOULING                                      |
| HEP 1B  | 1/6/2025  | FFO         | 245.00 | 167.0       | AC CIRCUIT BREAKERS                                                   |
| HEP 1B  | 1/18/2025 | PFO         | 6.00   | 132.0       | EXCITER COMMUTATOR AND BRUSHES                                        |
| HEP 1B  | 1/19/2025 | PFO         | 1.67   | 137.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP 1B  | 1/22/2025 | FFO         | 5.00   | 167.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP 1B  | 1/22/2025 | PFO         | 66.00  | 117.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP 1B  | 2/12/2025 | FFO         | 3.47   | 167.0       | HIGH PRESSURE COMPRESSOR BLEED VALVES                                 |
| HEP 1B  | 2/25/2025 | FFO         | 10.95  | 167.0       | DCS - HARDWARE PROBLEMS                                               |
| HEP 1B  | 2/25/2025 | FFO         | 2.05   | 167.0       | CONDENSATE SYSTEM CONTROLS AND INSTRUMENTATION                        |
| HEP 1B  | 3/18/2025 | FFO         | 64.57  | 167.0       | EMERGENCY GENERATOR TRIP DEVICES                                      |
| HEP 1B  | 4/4/2025  | FFO         | 16.45  | 167.0       | GENERATOR NEUTRAL GROUNDING EQUIPMENT                                 |
| HEP 1B  | 4/5/2025  | FFO         | 2.18   | 167.0       | HP DRUM (INCLUDING DRUM LEVEL TRIPS NOT ATTRIBUTABLE TO OTHER CAUSES) |
| HEP 1B  | 4/10/2025 | FFO         | 18.50  | 167.0       | GENERATOR CURRENT AND POTENTIAL TRANSFORMERS                          |
| HEP 1B  | 4/17/2025 | FFO         | 41.68  | 167.0       | GENERATOR CURRENT AND POTENTIAL TRANSFORMERS                          |
| HEP 1B  | 4/19/2025 | FFO         | 34.02  | 167.0       | HP DRUM (INCLUDING DRUM LEVEL TRIPS NOT ATTRIBUTABLE TO OTHER CAUSES) |
| HEP 1B  | 5/7/2025  | FFO         | 336.33 | 167.0       | GENERATOR CURRENT AND POTENTIAL TRANSFORMERS                          |
| HEP 1B  | 5/21/2025 | FFO         | 49.48  | 167.0       | GENERATOR CURRENT AND POTENTIAL TRANSFORMERS                          |
| HEP 1B  | 7/6/2025  | PPO         | 6.00   | 77.0        | CIRCULATING WATER PIPING FOULING                                      |
| HEP 1B  | 7/17/2025 | FFO         | 10.00  | 167.0       | OTHER MISCELLANEOUS OPERATIONAL ENVIRONMENTAL LIMITS                  |
| HEP ST1 | 1/18/2025 | FFO         | 6.00   | 167.0       | GENERATOR CURRENT AND POTENTIAL TRANSFORMERS                          |
| HEP ST1 | 1/19/2025 | FFO         | 1.67   | 167.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP ST1 | 1/22/2025 | FFO         | 66.00  | 167.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP ST1 | 2/25/2025 | FFO         | 10.95  | 167.0       | DCS - HARDWARE PROBLEMS                                               |
| HEP ST1 | 5/7/2025  | FFO         | 220.95 | 167.0       | ROTOR COLLECTOR RINGS                                                 |
| HEP ST1 | 5/17/2025 | PFO         | 164.92 | 86.0        | GENERATOR CURRENT AND POTENTIAL TRANSFORMERS                          |
| HEP ST1 | 7/6/2025  | PPO         | 6.00   | 121.0       | CIRCULATING WATER PIPING FOULING                                      |

**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA - January to June 2025**

**Hines Power Block 2**

| Unit    | Date      | Outage Type | Hours    | MW Affected | Description                                            |
|---------|-----------|-------------|----------|-------------|--------------------------------------------------------|
| HEP 2A  | 1/28/2025 | PO          | 19.00    | 208.0       | GAS TURBINE/COMPRESSOR WASHING                         |
| HEP 2A  | 2/15/2025 | PO          | 1,786.92 | 208.0       | ROTOR WINDINGS                                         |
| HEP 2A  | 5/7/2025  | FFO         | 178.25   | 208.0       | OTHER FEEDWATER PUMP PROBLEMS                          |
| HEP 2A  | 5/14/2025 | FFO         | 25.40    | 208.0       | LP STARTUP BYPASS SYSTEM VALVES                        |
| HEP 2A  | 6/3/2025  | FMO         | 82.30    | 208.0       | OTHER EXHAUST PROBLEMS                                 |
| HEP 2A  | 7/1/2025  | PPO         | 5.00     | 103.0       | CIRCULATING WATER PIPING FOULING                       |
| HEP 2A  | 7/8/2025  | FFO         | 79.42    | 208.0       | FUEL FILTERS                                           |
| HEP 2B  | 1/29/2025 | PO          | 11.00    | 213.0       | BALANCE OF PLANT OVERHAUL/OUTAGE                       |
| HEP 2B  | 1/30/2025 | PO          | 28.73    | 213.0       | BOROSCOPE INSPECTION                                   |
| HEP 2B  | 2/15/2025 | PO          | 1,651.38 | 213.0       | MAJOR OVERHAUL                                         |
| HEP 2B  | 4/25/2025 | FFO         | 2.32     | 213.0       | OTHER MISCELLANEOUS OPERATIONAL ENVIRONMENTAL LIMITS   |
| HEP 2B  | 5/4/2025  | FFO         | 122.62   | 213.0       | OTHER MISCELLANEOUS GAS TURBINE PROBLEMS               |
| HEP 2B  | 5/19/2025 | PFO         | 30.00    | 108.0       | CONDENSER TUBE FOULING SHELL SIDE                      |
| HEP 2B  | 5/22/2025 | PFO         | 135.00   | 60.0        | LP TURBINE INNER CASING                                |
| HEP 2B  | 6/3/2025  | FMO         | 82.27    | 213.0       | OTHER EXHAUST PROBLEMS                                 |
| HEP 2B  | 6/7/2025  | FFO         | 7.60     | 213.0       | IGNITION SYSTEM                                        |
| HEP 2B  | 6/21/2025 | FFO         | 20.28    | 213.0       | GAS FUEL SYSTEM INCLUDING CONTROLS AND INSTRUMENTATION |
| HEP 2B  | 6/22/2025 | FFO         | 26.62    | 213.0       | IGNITION SYSTEM                                        |
| HEP 2B  | 7/1/2025  | PPO         | 5.00     | 108.0       | CIRCULATING WATER PIPING FOULING                       |
| HEP ST2 | 2/15/2025 | PO          | 1,654.60 | 176.0       | MAJOR GENERATOR OVERHAUL                               |
| HEP ST2 | 4/25/2025 | FFO         | 1.23     | 176.0       | MISCELLANEOUS CEMS PROBLEMS                            |
| HEP ST2 | 4/25/2025 | FFO         | 3.35     | 176.0       | OTHER EXCITER PROBLEMS                                 |
| HEP ST2 | 5/1/2025  | FFO         | 0.63     | 176.0       | VIBRATION OF THE TURBINE GENERATOR UNIT                |
| HEP ST2 | 5/4/2025  | PFO         | 73.58    | 85.0        | OTHER MISCELLANEOUS GAS TURBINE PROBLEMS               |
| HEP ST2 | 5/7/2025  | FFO         | 49.97    | 176.0       | OTHER FEEDWATER PUMP PROBLEMS                          |
| HEP ST2 | 5/9/2025  | PFO         | 128.37   | 85.0        | OTHER FEEDWATER PUMP PROBLEMS                          |
| HEP ST2 | 5/14/2025 | PFO         | 25.40    | 85.0        | LP STARTUP BYPASS SYSTEM VALVES                        |
| HEP ST2 | 5/19/2025 | PFO         | 30.00    | 34.0        | CONDENSER TUBE FOULING SHELL SIDE                      |
| HEP ST2 | 5/22/2025 | PFO         | 135.00   | 6.0         | LP TURBINE INNER CASING                                |
| HEP ST2 | 6/3/2025  | FMO         | 84.67    | 176.0       | OTHER EXHAUST PROBLEMS                                 |
| HEP ST2 | 6/7/2025  | PFO         | 7.60     | 85.0        | IGNITION SYSTEM                                        |
| HEP ST2 | 6/21/2025 | PFO         | 20.28    | 85.0        | GAS FUEL SYSTEM INCLUDING CONTROLS AND INSTRUMENTATION |
| HEP ST2 | 6/22/2025 | PFO         | 26.62    | 85.0        | IGNITION SYSTEM                                        |
| HEP ST2 | 7/1/2025  | PPO         | 5.00     | 36.0        | CIRCULATING WATER PIPING FOULING                       |
| HEP ST2 | 7/8/2025  | PFO         | 79.42    | 85.0        | FUEL FILTERS                                           |

Duke Energy Florida

ACTUAL UNIT EVENT DATA - June 2025

Hines Power Block 3

| Unit    | Date       | Outage Type | Hours  | MW Affected | Description                                                              |
|---------|------------|-------------|--------|-------------|--------------------------------------------------------------------------|
| HEP 3A  | 12/20/2024 | PFO         | 408.00 | 11.0        | MAIN GAS FILTER                                                          |
| HEP 3A  | 1/9/2025   | FFO         | 10.00  | 171.0       | LUBE OIL SYSTEM - GENERAL                                                |
| HEP 3A  | 1/13/2025  | FMO         | 98.00  | 171.0       | OTHER MISCELLANEOUS AUXILIARY SYSTEM PROBLEMS                            |
| HEP 3A  | 1/18/2025  | PO          | 503.00 | 171.0       | SCR NOX AMMONIA INJECTION GRID PIPING/VALVES                             |
| HEP 3A  | 2/7/2025   | FFO         | 67.10  | 171.0       | MAIN TRANSFORMER                                                         |
| HEP 3A  | 2/20/2025  | FFO         | 1.33   | 171.0       | OTHER BOILER INSTRUMENTATION AND CONTROL PROBLEMS                        |
| HEP 3A  | 3/3/2025   | FFO         | 12.52  | 171.0       | LUBE OIL SYSTEM - GENERAL                                                |
| HEP 3A  | 5/29/2025  | FMO         | 61.72  | 171.0       | DESUPERHEATER/ATTEMPERATOR CONTROLS                                      |
| HEP 3A  | 6/13/2025  | PPO         | 380.70 | 57.0        | OTHER MISCELLANEOUS BALANCE OF PLANT PROBLEMS                            |
| HEP 3A  | 7/5/2025   | PPO         | 3.73   | 61.0        | WATERBOX                                                                 |
| HEP 3A  | 7/25/2025  | PFO         | 5.78   | 61.0        | NOX ANALYZER PROBLEMS                                                    |
| HEP 3A  | 7/27/2025  | FFO         | 2.80   | 171.0       | GAS FUEL SYSTEM INCLUDING CONTROLS AND INSTRUMENTATION                   |
| HEP 3A  | 7/27/2025  | FFO         | 20.22  | 171.0       | OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVE |
| HEP 3B  | 12/20/2024 | PFO         | 408.00 | 16.0        | MAIN GAS FILTER                                                          |
| HEP 3B  | 1/13/2025  | FMO         | 98.00  | 176.0       | OTHER AUXILIARY STEAM PROBLEMS                                           |
| HEP 3B  | 1/18/2025  | PO          | 503.00 | 176.0       | SCR NOX AMMONIA INJECTION GRID PIPING/VALVES                             |
| HEP 3B  | 2/7/2025   | FFO         | 73.97  | 176.0       | MAIN TRANSFORMER                                                         |
| HEP 3B  | 3/1/2025   | FFO         | 85.82  | 176.0       | IP DRUM                                                                  |
| HEP 3B  | 3/4/2025   | FFO         | 98.88  | 176.0       | OTHER HP STEAM VALVES                                                    |
| HEP 3B  | 6/2/2025   | FMO         | 73.03  | 176.0       | OTHER CONTROLS AND INSTRUMENTATION PROBLEMS                              |
| HEP 3B  | 6/6/2025   | FFO         | 10.73  | 176.0       | OTHER MISCELLANEOUS BALANCE OF PLANT PROBLEMS                            |
| HEP 3B  | 6/13/2025  | PPO         | 380.70 | 62.0        | OTHER MISCELLANEOUS BALANCE OF PLANT PROBLEMS                            |
| HEP 3B  | 6/26/2025  | FMO         | 61.08  | 176.0       | OTHER MISCELLANEOUS BALANCE OF PLANT PROBLEMS                            |
| HEP 3B  | 7/5/2025   | PPO         | 3.73   | 66.0        | WATERBOX                                                                 |
| HEP 3B  | 7/25/2025  | PFO         | 5.78   | 66.0        | NOX ANALYZER PROBLEMS                                                    |
| HEP ST3 | 12/20/2024 | PFO         | 408.00 | 2.2         | MAIN GAS FILTER                                                          |
| HEP ST3 | 1/13/2025  | FMO         | 102.00 | 176.0       | OTHER MISCELLANEOUS STEAM TURBINE PROBLEMS                               |
| HEP ST3 | 1/18/2025  | PO          | 503.00 | 176.0       | INSPECTION                                                               |
| HEP ST3 | 2/7/2025   | FFO         | 71.00  | 176.0       | MAIN TRANSFORMER                                                         |
| HEP ST3 | 3/3/2025   | FFO         | 14.07  | 176.0       | LUBE OIL SYSTEM - GENERAL                                                |
| HEP ST3 | 6/13/2025  | PPO         | 380.70 | 105.0       | OTHER MISCELLANEOUS BALANCE OF PLANT PROBLEMS                            |
| HEP ST3 | 7/5/2025   | PPO         | 3.73   | 106.0       | WATERBOX                                                                 |
| HEP ST3 | 7/25/2025  | PFO         | 5.78   | 106.0       | NOX ANALYZER PROBLEMS                                                    |

**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA - January to June 2025**

**Hines Power Block 4**

| Unit    | Date      | Outage Type | Hours  | MW Affected | Description                                                                |
|---------|-----------|-------------|--------|-------------|----------------------------------------------------------------------------|
| HEP 4A  | 3/10/2025 | FFO         | 88.92  | 171.0       | FLAME SCANNERS                                                             |
| HEP 4A  | 3/20/2025 | FFO         | 93.33  | 171.0       | OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVES) |
| HEP 4A  | 6/15/2025 | PFO         | 31.00  | 58.0        | WATERBOX                                                                   |
| HEP 4A  | 6/17/2025 | PFO         | 8.00   | 55.0        | WATERBOX                                                                   |
| HEP 4B  | 3/8/2025  | FFO         | 39.73  | 176.0       | OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVES) |
| HEP 4B  | 3/10/2025 | FFO         | 105.22 | 176.0       | OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVES) |
| HEP 4B  | 3/17/2025 | FFO         | 168.82 | 176.0       | OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVES) |
| HEP 4B  | 6/15/2025 | PFO         | 31.00  | 63.0        | WATERBOX                                                                   |
| HEP 4B  | 6/17/2025 | PFO         | 8.00   | 60.0        | WATERBOX                                                                   |
| HEP ST4 | 3/8/2025  | FFO         | 134.07 | 178.0       | OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVES) |
| HEP ST4 | 3/20/2025 | FFO         | 77.32  | 178.0       | OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVES) |
| HEP ST4 | 6/15/2025 | PFO         | 31.00  | 118.0       | WATERBOX                                                                   |
| HEP ST4 | 6/17/2025 | PFO         | 8.00   | 116.0       | WATERBOX                                                                   |

**Duke Energy Florida**

**ACTUAL UNIT EVENT DATA - January to June 2025**

**Osprey CC**

| Unit    | Date      | Outage Type | Hours  | MW Affected | Description                                                           |
|---------|-----------|-------------|--------|-------------|-----------------------------------------------------------------------|
| OSP CT1 | 4/1/2025  | FFO         | 16.43  | 178.0       | INLET AIR FILTERS                                                     |
| OSP CT1 | 4/2/2025  | PO          | 768.00 | 178.0       | LOW PRESSURE BLADES/BUCKETS                                           |
| OSP CT1 | 6/12/2025 | FMO         | 7.08   | 178.0       | BLADE PATH TEMPERATURE SPREAD                                         |
| OSP CT2 | 3/31/2025 | FFO         | 30.00  | 178.0       | INLET AIR FILTERS                                                     |
| OSP CT2 | 4/2/2025  | PO          | 768.00 | 178.0       | LOW PRESSURE BLADES/BUCKETS                                           |
| OSP CT2 | 5/5/2025  | FFO         | 32.15  | 178.0       | HP DRUM (INCLUDING DRUM LEVEL TRIPS NOT ATTRIBUTABLE TO OTHER CAUSES) |
| OSP ST1 | 3/31/2025 | PFO         | 13.57  | 124.0       | INLET AIR FILTERS                                                     |
| OSP ST1 | 4/1/2025  | FFO         | 16.43  | 244.0       | INLET AIR FILTERS                                                     |
| OSP ST1 | 4/2/2025  | PO          | 768.00 | 244.0       | INSPECTION                                                            |
| OSP ST1 | 5/14/2025 | FFO         | 2.15   | 244.0       | TURBINE SUPERVISORY SYSTEM                                            |
| OSP ST1 | 5/28/2025 | PFO         | 19.60  | 87.0        | CONDENSATE/HOTWELL PUMPS                                              |
| OSP ST1 | 6/12/2025 | PMO         | 7.08   | 69.0        | BLADE PATH TEMPERATURE SPREAD                                         |