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FPSC - COMMISSION CLERK

1635 Meathe Drive
West Palm Beach, FL 33411

October 20, 2025

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20250003-GU:
Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **September 2025** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas.

If you have any questions or comments, please feel free to contact me at dbotezat@chpk.com or (302) 943-2545.

Sincerely

Diana Williams, Regulatory Analyst

Diana Williams
Regulatory Analyst III

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445



COMPANY: CONSOLIDATED		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025										
		CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE				
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$ 76,678	\$ 16,627	\$ (60,051)	-361.16	\$ 828,043	\$ 199,372	\$ (628,671)	-315.33	
2	NO NOTICE SERVICE	\$ 1,233	\$ 1,673	\$ 440	26.30	\$ (5,641)	\$ 35,160	\$ 40,801	116.04	
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
4	COMMODITY (Other)	\$ 514,793	\$ 3,311,289	\$ 2,796,496	84.45	\$ 17,407,389	\$ 35,477,133	\$ 18,069,745	50.93	
5	DEMAND	\$ 6,464,673	\$ 5,340,503	\$ (1,124,170)	-21.05	\$ 50,142,485	\$ 49,667,350	\$ (475,135)	-0.96	
6	OTHER	\$ 122,929	\$ 104,500	\$ (18,429)	-17.64	\$ 845,443	\$ 940,503	\$ 95,061	10.11	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 1,958,554	\$ 1,958,554	100.00	\$ -	\$ 17,626,982	\$ 17,626,982	100.00	
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	Margin Sharing	\$ -	\$ 190,578	\$ 190,578	100.00	\$ -	\$ 1,561,447	\$ 1,561,447	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 7,180,306	\$ 6,625,461	\$ (173,690)	-2.62	\$ 69,217,718	\$ 67,131,090	\$ (2,086,629)	-3.11	
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
13	COMPANY USE	\$ 3,404	\$ 2,069	\$ (1,334)	-64.48	\$ 20,136	\$ 17,462	\$ (2,673)	-15.31	
14	TOTAL THERM SALES	\$ 6,812,193	\$ 6,623,391	\$ (188,802)	-2.85	\$ 66,569,467	\$ 67,113,627	\$ 544,160	0.81	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	8,250,120	6,003,511	(2,246,609)	-37.42	95,007,470	68,261,068	(26,746,402)	-39.18	
16	NO NOTICE SERVICE	130,060	0	(130,060)		(731,870)	0	731,870		
17	SWING SERVICE	0	0	0		0	0	0		
18	COMMODITY (Other)	1,471,229	5,989,811	4,518,582	75.44	57,060,598	68,137,768	11,077,170	16.26	
19	DEMAND	17,514,591	15,075,300	(2,439,291)	-16.18	223,879,331	203,806,477	(20,072,854)	-9.85	
20	OTHER	0	15,700	15,700	100.00	0	141,300	141,300	100.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0		0	0	0		
22	DEMAND	0	0	0		0	0	0		
23	COMMODITY (Other)	0	0	0		0	0	0		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,471,229	6,005,511	4,534,282	75.50	57,060,598	68,279,068	11,218,470	16.43	
25	NET UNBILLED	0	0	0		0	0	0		
26	COMPANY USE	3,711	2,781	(930)	-33.42	24,753	23,235	(1,518)	-6.53	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	5,474,218	6,002,730	528,513	8.80	62,550,758	68,255,833	5,705,075	8.36	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15) 0.929	0.277	(0.652)	-235.38	0.872	0.292	(0.580)	-198.63	
29	NO NOTICE SERVICE	(2/16) 0.948	0.000	(0.948)	0.00	0.771	0.000	(0.771)		
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
31	COMMODITY (Other)	(4/18) 34.991	55.282	20.291	36.70	30.507	52.067	21.560	41.41	
32	DEMAND	(5/19) 36.910	35.426	(1.484)	-4.19	22.397	24.370	1.973	8.10	
33	OTHER	(6/20) 0.000	665.607	665.607	100.00	0.000	665.607	665.607	100.00	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
35	DEMAND	(8/22) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
37	TOTAL COST OF PURCHASES	(11/24) 488.048	110.323	(377.725)	-342.38	121.306	98.319	(22.987)	-23.38	
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	0.00	0.000	0.000	0.000		
39	COMPANY USE	(13/26) 91.720	74.399	(17.321)	-23.28	81.347	75.156	(6.191)	-8.24	
40	TOTAL COST OF THERM SOLD	(11/27) 131.166	110.374	(20.792)	-18.84	110.658	98.352	(12.306)	-12.51	
41	TRUE-UP	(E-2) (3.660)	(3.660)	0.000	0.00	(3.660)	(3.660)	0.000	0.00	
42	TOTAL COST OF GAS	(40+41) 127.506	106.714	(20.792)	-19.48	106.998	94.692	(12.306)	-13.00	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 128.14736	107.25077	(20.897)	-19.48	107.53620	95.16830	(12.368)	-13.00	
45	PGA FACTOR ROUNDED TO NEAREST .001	128.147	107.251	(20.896)	-19.48	107.536	95.168	(12.368)	-13.00	

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025 CURRENT MONTH: September 2025			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	8,250,120	76,678	0.929
2 No Notice Commodity Adjustment - System Supply	130,060	1,233	0.948
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	8,380,180	77,911.26	0.930
SWING SERVICE			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,355,175	548,831	23.303
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	23,136	111,645	482.561
20 Imbalance Cashout - FGT	(354,482)	(401,797)	113.348
21 Imbalance Cashout - Other Shippers	0	39,922	0.000
22 Imbalance Cashout - OSSS	(552,600)	216,192	(39.123)
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	1,471,229	514,792.91	34.991
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	17,158,200	1,031,734	6.013
26 Demand (Pipeline) No Notice - System Supply	330,000	1,673	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	4,923,985	0.000
30 Other - Marlin	8,120	439,702	5,415.050
31 Other - Teco	3,900	40,410	1,036.149
32 Other - Bay Gas	14,371	27,168	189.053
33 TOTAL DEMAND	17,514,591	6,464,672.62	36.910
OTHER			
34 Company Use of Natural Gas	0	(1,950)	0.000
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	25,945	0.000
38 PIERPONT AND MCLELLAND LLC	0	37,231	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	2,376	0.000
42 GUNSTER YOAKLEY & STEWART	0	767	0.000
43 GUNSTER YOAKLEY & STEWART	0	54,571	0.000
44 Other	0	0	0.000
45 Other	0	0	0.000
46 Other	0	0	0.000
47 Snell & Wilmer	0	0	0.000
48 Other	0	0	0.000
49 Other	0	3,989	0.000
50 Other TECO and FPL	0	0	0.000
51 Other Storage	0	0	0.000
52 TOTAL OTHER	0.00	122,929.29	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

CONSOLIDATED
August GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		August ACTUAL				August TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$26,520.39	2,797,510			\$26,520.39	2,797,510
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$58,662.81	6,188,060			\$58,662.81	6,188,060
COMMODITY (PIPELINE)	FGT	\$96,658.76	9,803,120	\$0.00	0			(\$96,658.76)	(9,803,120)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$15,638.97	1,649,680	\$12,509.52	1,319,570	413131		(\$3,129.45)	(330,110)
COMMODITY (PIPELINE)	FGT	\$3,250.31	342,860	\$3,250.31	342,860	413101		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$7,965.18	1,072,030	\$6,703.76	907,140	413102		(\$1,261.42)	(164,890)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$272,316.64)	(250,170)	(\$2,371.61)	(250,170)	413038		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$121,141.61	12,617,620	\$105,275.18	11,304,970			(\$16,866.43)	(1,312,650)
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$2,403,829.98	6,714,100	\$2,137,820.20	5,803,600			(\$266,009.78)	(910,500)
COMMODITY (OTHER)	SPIRE MARKETING INC	\$700,231.79	2,250,600	\$654,244.76	2,102,680			(\$45,987.03)	(147,920)
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$1,079,219.19	3,271,030	\$668,497.72	1,942,340			(\$410,731.47)	(1,428,690)
COMMODITY (OTHER)	FGT	(\$272,316.64)	(893,720)	(\$256,562.01)	(893,720)			\$16,357.24	0
COMMODITY (OTHER)	Interconn Resources, LLC	\$139.39	0	\$0.00	0			(\$139.39)	0
COMMODITY (OTHER)	Gas South	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TEA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$350,705.95	23,520	\$236,711.43	38,536			(\$113,994.52)	15,016
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	(\$6,191.01)	0			(\$6,191.01)	0
COMMODITY (OTHER)	Optimization	\$45,802.90	(16,190)	\$0.00	0			(\$45,802.90)	16,190
COMMODITY (OTHER)	Starnik	\$0.00	0	\$149,880.42	(552,600)			\$149,880.42	(552,600)
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	\$0.00	0	\$6,618.76	81,005			\$6,618.76	81,005
COMMODITY (OTHER)	FLORIDA PUBLIC UTILITIES	\$0.00	0	\$35,898.75	(12,600)			\$35,898.75	(12,600)
COMMODITY (OTHER)	ODORIZATION SOLUTIONS INC	\$0.00	0	\$30,504.43	0			\$30,504.43	0
COMMODITY (OTHER)	FGT	(\$474,855.15)	(18,750)	(\$476,682.90)	(19,702)	FGT CICO Report		\$4,172.25	(952)
COMMODITY (OTHER)	FCG	\$389.12	0	\$392.03	0	VARIOUS		\$2.91	0
COMMODITY (OTHER)	FGT (INDIAN TOWN)	\$0.00	0	\$0.00	0	548397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$29,159.61)	0	(\$29,159.60)	0	276845		\$0.01	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$186.42	0	Annual Refund		\$186.42	0
COMMODITY (OTHER)	IND OBA-PCA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$6,651.89	6,700	\$7,264.03	7,410	VARIOUS		\$612.14	710
COMMODITY (OTHER)	MARLIN	\$3,512.51	0	\$0.00	0			(\$3,512.51)	0
COMMODITY (OTHER)	TECO	\$10.98	10	\$10.98	10	211012145194-0825		\$0.00	0
COMMODITY (OTHER)	TECO	\$5,762.88	5,460	\$4,711.34	4,680	211012145440-0825		(\$1,051.54)	(780)
COMMODITY (OTHER)	TECO	\$194.38	500	\$194.38	500	211012145697-0825		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-0925		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FOUJ	\$2,393.75	6,250	\$2,393.75	6,250			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$652,885.11	2,029,740	\$652,885.11	2,029,740	243527		\$0.00	0
COMMODITY (OTHER)	EMERA	\$62,368.15	0	\$62,368.15	0	119592		\$0.00	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	202461083		\$0.00	0
COMMODITY (OTHER)	BP-RNG	\$28,031.30	74,950	\$28,031.30	74,950	21510545		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$4,568,195.26	13,464,200	\$3,920,008.44	10,523,079			(\$649,186.82)	(2,941,121)
DEMAND	FGT	\$329,804.97	6,403,980	\$329,804.97	6,403,980			\$0.00	0
DEMAND	FGT	\$184,826.81	3,588,870	\$184,826.81	3,588,870			\$0.00	0
DEMAND	Bay Gas	\$27,000.00	0	\$27,000.00	0			\$0.00	0
DEMAND	LNG Storage	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$926,450.26	0	\$926,450.26	0			\$0.00	0
DEMAND	Marlin	\$0.00	0	\$226,787.02	0			\$226,787.02	0
DEMAND		\$0.00	0	\$0.00	0			\$0.00	0
DEMAND - NO NOTICE	FGT	\$1,744.59	344,100	\$1,744.59	344,100	413030		\$0.00	0
DEMAND	FGT	\$101,561.48	2,782,870	\$101,561.48	2,782,870	413030		\$0.00	0
DEMAND	FGT	\$8,032.60	497,860	\$8,032.60	497,860	412791		\$0.00	0
DEMAND	FSC	\$28,509.95	1,550,000	\$28,683.40	1,550,000	2216		\$173.45	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	971488		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
DEMAND	FGT	(\$5,303.91)	0	(\$5,303.91)	0	412837		\$0.00	0
DEMAND	FGT	\$366,248.63	1,922,620	\$366,248.63	1,922,620	412979		\$0.00	0
DEMAND	Gulfstream	\$14,638.20	465,000	\$14,638.20	465,000	276945		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0

DEMAND	FCG	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0	\$0.00	0
DEMAND	MARLIN	\$50,000.00	0	\$50,000.00	0	RECURRING DEMAND	\$0.00
DEMAND	MARLIN	\$156,317.50	6,700	\$154,846.25	7,410	VARIOUS	(\$1,471.25) 710
DEMAND	PIERPOINT	\$0.00	0	\$0.00	0		\$0.00
DEMAND	OSS-Gulfstream	\$9,858.00	0	\$9,858.00	0	ACCRUAL	\$0.00
DEMAND	PPC	\$3,638,284.12	0	\$3,638,284.12	0	375223-0825	\$0.00
DEMAND	FFU/FCG Opti	(\$20,345.74)	0	(\$25,439.25)	0	VARIOUS	(\$5,093.51)
DEMAND		\$0.00	0	\$0.00	0	428663-0224	\$0.00
DEMAND	TECO	\$665.24	10	\$665.24	10	211012145184-0825	\$0.00
DEMAND	TECO	\$665.24	5,460	\$665.24	4,680	211012145440-0825	\$0.00 (780)
DEMAND	TECO	\$881.24	500	\$881.24	500	211012145697-0825	\$0.00
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00
DEMAND	OSS-FGT	\$39,471.37	0	\$39,471.37	0	ACCRUAL	\$0.00
DEMAND	TECO	\$0.00	0	\$0.00	0	221008502041-0325	\$0.00
DEMAND		\$0.00	0	\$0.00	0		\$0.00
DEMAND TOTAL		\$5,863,310.55	17,567,970	\$6,083,706.26	17,567,900		\$220,395.71 (70)

OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	\$195.62	0		\$195.62
OTHER	PIERPONT AND MCLELLAND LLC	\$0.00	0	\$19,319.53	0		\$19,319.53
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	\$0.00	0		\$0.00
OTHER	S&P Global Platt Inv # 1001532205	\$0.00	0	\$2,843.00	0		\$2,843.00
OTHER	Company Use Gas Used for Utility	\$0.00	0	(\$2,059.98)	(30,060)		(\$2,059.98) (30,060)
OTHER	payroll	\$0.00	0	\$0.00	0		\$0.00
OTHER	VERVANTIS	\$0.00	0	\$29.34	0	03817905-0825	\$29.34
OTHER	VERVANTIS	\$0.00	0	\$3.07	0	04003844-0825	\$3.07
OTHER	VERVANTIS	\$0.00	0	\$78.05	0	04886578-0825	\$78.05
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-1124	\$0.00
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	05085097-0625	\$0.00
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000641	\$0.00
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$9,946.53	0	722	\$9,946.53
OTHER	PIERPONT & MCLELLAND	\$14,000.00	0	\$7,464.85	0	717	(\$6,535.15)
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE	\$0.00
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00
OTHER	S&P Global Platts	\$4,120.03	0	\$4,120.03	0	AMORTIZE	\$0.00
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$571.05	0	876740	\$571.05
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$1,791.66	0	872961	\$1,791.66
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083	\$0.00
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-258925	\$0.00
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2968351	\$0.00
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2939508	\$0.00
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51333868	\$0.00
OTHER	Payroll	\$3,526.71	0	\$3,526.71	0		\$0.00
OTHER		\$0.00	0	\$0.00	0		\$0.00
OTHER TOTAL		\$34,146.74	0	\$59,329.46	(30,060)		\$25,182.72 (30,060)

LESS END-USE CONTRACT							
COMMODITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0		\$0.00

CONSOLIDATED
September GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	September ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$74,779.92	7,584,170	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$11,026.19	1,163,100	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$3,145.46	331,800	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$3,593.15	483,600	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,232.97	130,060	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$93,777.69	9,692,730	

NO NOTICE TOTAL		\$0.00	0	
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ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY		\$0.00	0	
ALERT DAY TOTAL		\$0.00	0	

COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$1,397,446.35	1,584,070	
COMMODITY (OTHER)	SPIRE MARKETING INC	\$688,961.44	2,213,390	
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$0.00	0	
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$489,404.46	4,000,480	
COMMODITY (OTHER)	FGT	(\$80,083.95)	(277,040)	
COMMODITY (OTHER)	Interconn Resources, LLC	(\$1,800,560.00)	(4,310,000)	
COMMODITY (OTHER)	Gas South	(\$21,832.50)	(60,000)	
COMMODITY (OTHER)	TEA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$221,276.12	0	
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	
COMMODITY (OTHER)	Optimization	\$173,519.38	0	
COMMODITY (OTHER)	Starnik	\$0.00	0	
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	(\$341,021.10)	(720,000)	
COMMODITY (OTHER)	Rainbow Energy Marketing	\$0.00	0	

COMMODITY (OTHER)	Seminole	\$0.00	0	
COMMODITY (OTHER)	FCG Interbook	\$0.00	0	
COMMODITY (OTHER)	FGT	(\$343,245.31)	(76,490)	FGT CICO Report
COMMODITY (OTHER)	FCG	\$813.70	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	\$39,921.79	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$7,264.03	7,410	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	0	2025-07 Reclass
COMMODITY (OTHER)	TECO	\$0.00	0	211012145184-0925
COMMODITY (OTHER)	TECO	\$4,711.34	4,680	ACCRUAL
COMMODITY (OTHER)	TECO	\$468.27	0	211012145697-0925
COMMODITY (OTHER)	TECO	\$0.00	0	221009411556-0425
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FGU	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$641,175.00	1,978,630	ACCRUAL
COMMODITY (OTHER)	EMERA	\$62,368.15	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$23,392.56	67,220	ACCRUAL
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$1,163,979.73	4,412,350	

DEMAND	FGT	\$319,166.10	6,197,400	
DEMAND	FGT	\$178,864.65	3,473,100	
DEMAND	Bay Gas	\$27,000.00	0	
DEMAND	LNG Storage	\$5,261.86	14,371	
DEMAND	PPC	\$1,250,903.00	0	
DEMAND	Marlin	\$0.00	0	
DEMAND	Florida City Gas (Delwebb)	\$0.00	0	
DEMAND - NO NOTICE	FGT	\$1,673.10	330,000	413030
DEMAND	FGT	\$118,414.23	3,015,300	413030
DEMAND	FGT	\$9,223.56	504,600	413519
DEMAND	FSC	\$28,148.04	1,500,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$5,132.82)	0	413422
DEMAND	FGT	\$354,892.08	1,867,800	413448
DEMAND	Gulfstream	\$23,984.86	600,000	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$50,000.00	0	RECURRING DEMAND
DEMAND	MARLIN	\$154,846.25	7,410	VARIOUS
DEMAND	PATHPOINT	\$0.00	0	
DEMAND	OSS-Gulfstream	\$9,540.00	0	ACCRUAL
DEMAND	PPC	\$3,673,082.18	0	375223-0925
DEMAND	FPU/FCG Opti	\$0.00	0	VARIOUS
DEMAND		\$0.00	0	
DEMAND	TECO	\$665.24	0	211012145184-0925
DEMAND	TECO	\$665.24	4,680	ACCRUAL
DEMAND	TECO	\$881.24	0	211012145697-0925
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$38,198.10	0	ACCRUAL
DEMAND	TECO	\$0.00	0	221009411556-0425

DEMAND		\$0.00	0
DEMAND TOTAL		\$6,244,276.91	17,514,661

OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	
OTHER	PIERPONT AND MCLELLAND LLC	\$0.00	0	
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	
OTHER	S&P Global Platt Inv # 1001532205	\$0.00	0	
OTHER	Company Use Gas Used for Utility	\$0.00	0	
OTHER	payroll	\$49,936.43	0	
OTHER	VERVANTIS	\$0.00	0	03817905-0624
OTHER	VERVANTIS	\$0.00	0	04003844-0624
OTHER	VERVANTIS	\$0.00	0	04886578-0624
OTHER	VERVANTIS	\$0.00	0	03506987-0624
OTHER	VERVANTIS	\$0.00	0	05085097-0624
OTHER	CONVERGENCE	\$25,945.00	0	1000646
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$15,500.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$2,375.94	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	INV-259925
OTHER	Snell & Wilmer	\$0.00	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Payroll	\$3,989.20	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$97,746.57	0	

LESS END-USE CONTRACT

COMMODITY (OTHER)	\$0.00	0
COMMODITY (OTHER) TOTAL	\$0.00	0

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2			
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025											
			CURRENT MONTH: SEPTEMBER				YEAR-TO-DATE				
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
					AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A 1 Line 10	514,793	\$ 3,501,866	\$ 2,987,073	85.3	17,407,389	\$ 37,038,580	\$ 19,631,191	53.0	
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	6,665,513	\$ 3,504,750	\$ (3,160,763)	(90.2)	51,810,330	\$ 33,215,403	\$ (18,594,927)	(56.0)	
3	TOTAL COST		7,180,306	\$ 7,006,616	\$ (173,690)	(2.5)	69,217,719	\$ 70,253,983	\$ 1,036,264	1.5	
4	FUEL REVENUES (NET OF REVENUE TAX)		6,812,193	\$ 6,623,391	\$ (188,802)	(2.9)	66,569,468	\$ 67,113,627	\$ 544,159	0.8	
5	TRUE-UP - (COLLECTED) OR REFUNDED *		275,966	\$ 275,966	\$ -	0.0	2,483,688	\$ 2,483,688	\$ -	0.0	
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	7,088,159	\$ 6,899,357	\$ (188,802)	(2.7)	69,053,156	\$ 69,597,315	\$ 544,159	0.8	
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(92,147)	\$ (107,259)	\$ (15,112)	14.1	(164,563)	\$ (656,668)	\$ (492,105)	74.9	
8	INTEREST PROVISION -THIS PERIOD	Line 21	589	\$ (23,556)	\$ (24,145)	102.5	53,709	\$ (169,208)	\$ (222,917)	131.7	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		354,907	\$ (6,636,152)	\$ (6,991,058)	105.4	2,581,925	\$ (3,733,369)	\$ (6,315,294)	169.2	
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(275,966)	\$ (275,966)	\$ -	0.0	(2,483,688)	\$ (2,483,688)	\$ -	0.0	
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0	
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(12,617)	\$ (7,042,933)	\$ (7,030,315)	99.8	(12,617)	\$ (7,042,933)	\$ (7,030,316)	99.8	
MEMO: Unbilled Over-recovery			3,405,593								
Over/(under)-recovery Book Balance			3,392,976								
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 354,907	\$ (6,636,152)	\$ (6,991,058)	105.4					
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (13,206)	\$ (7,019,377)	\$ (7,006,170)	99.8					
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 341,700	\$ (13,655,528)	\$ (13,997,229)	102.5					
15	AVERAGE	50% of Line 14	\$ 170,850	\$ (6,827,764)	\$ (6,998,614)	102.5					
16	INTEREST RATE - FIRST DAY OF MONTH		0.04230	0.04230	-	0.0					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04060	0.04060	-	0.0					
18	TOTAL	Add Lines 16 + 17	0.08290	0.08290	-	0.0					
19	AVERAGE	50% of Line 18	0.04145	0.04145	-	0.0					
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00345	0.00345	-	0.0					
21	INTEREST PROVISION	Line 15 x Line 20	\$ 589	\$ (23,556)	\$ (24,145)	102.5					

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE
 FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS		PRESENT MONTH:			SEPTEMBER			TOTAL CENTS PER THERM
					SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	CHARGES		
										ACA/GR/FUEL			
1	Jan	FGT	SYS SUPPLY	N/A	288,641		288,641	\$ 97,680.44	N/A	N/A	INCL IN COST	33.84	
2	Jan	FCG	SYS SUPPLY	N/A	-		-	-(838.77)	N/A	N/A	INCL IN COST	N/A	
3	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
4	Jan	Gulfstream	SYS SUPPLY	N/A	-		-	-(26,223.98)	N/A	N/A	INCL IN COST	N/A	
5	Jan	FGT Interest	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
6	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
7	Jan	MARLIN	SYS SUPPLY	N/A	9,590		9,590	-(49,766.96)	N/A	N/A	INCL IN COST	(518.95)	
8	Jan	TECO	SYS SUPPLY	N/A	112,915		112,915	\$ 33,233.55	N/A	N/A	INCL IN COST	29.43	
9	Jan	CONOCO	SYS SUPPLY	N/A	4,112,060		4,112,060	\$ 1,557,448.34	N/A	N/A	INCL IN COST	37.88	
10	Jan	EMERA	SYS SUPPLY	N/A	-		-	146,015.26	N/A	N/A	INCL IN COST	N/A	
11	Jan	RADIATE	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
12	Jan	BP-RNG	SYS SUPPLY	N/A	41,120		41,120	\$ 15,582.92	N/A	N/A	INCL IN COST	37.90	
13	Jan	ECO ENERGY	SYS SUPPLY	N/A	3,714,540		3,714,540	\$ 1,821,863.10	N/A	N/A	INCL IN COST	49.05	
14	Jan	ENTERPRISE PRODUCTS	SYS SUPPLY	N/A	4,537,800		4,537,800	\$ 1,741,671.80	N/A	N/A	INCL IN COST	38.38	
15	Jan	GAS SOUTH	SYS SUPPLY	N/A	(510,000)		(510,000)	-(415,845.00)	N/A	N/A	INCL IN COST	81.54	
16	Jan	INTERCONN	SYS SUPPLY	N/A	(2,742,000)		(2,742,000)	-(1,456,205.60)	N/A	N/A	INCL IN COST	53.11	
17	Jan	SPIRE MARKETING	SYS SUPPLY	N/A	2,431,850		2,431,850	\$ 1,227,711.15	N/A	N/A	INCL IN COST	50.48	
18	Jan	TEA	SYS SUPPLY	N/A	(1,179,980)		(1,179,980)	-(828,874.41)	N/A	N/A	INCL IN COST	70.24	
19	Jan	TENASKA VENTURES	SYS SUPPLY	N/A	570,510		570,510	\$ 350,603.12	N/A	N/A	INCL IN COST	61.45	
20	Jan	Imbalance Cashout - Other Shippers	SYS SUPPLY	N/A	(344,265)		(344,265)	\$ 92,149.91	N/A	N/A	INCL IN COST	(26.77)	
21	Jan	Margin Sharing	SYS SUPPLY	N/A	-		-	211,641.68	N/A	N/A	INCL IN COST	N/A	
22	Jan	FGT Cashout	SYS SUPPLY	N/A	(960,910)		(960,910)	-(422,684.23)	N/A	N/A	INCL IN COST	43.99	
21	Jan	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	32,457		32,457	\$ 2,662.71	N/A	N/A	INCL IN COST	8.20	
22	Feb	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	1,594,400		1,594,400	\$ 677,625.68	N/A	N/A	INCL IN COST	42.50	
23	Feb	SPIRE MARKETING INC	SYS SUPPLY	N/A	521,020		521,020	\$ 277,902.20	N/A	N/A	INCL IN COST	53.34	
24	Feb	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	183,590		183,590	\$ 84,081.58	N/A	N/A	INCL IN COST	45.80	
25	Feb	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,849,280		2,849,280	\$ 1,292,837.92	N/A	N/A	INCL IN COST	45.37	
26	Feb	FGT	SYS SUPPLY	N/A	(717,409)		(717,409)	-(25,084.99)	N/A	N/A	INCL IN COST	3.50	
27	Feb	Interconn Resources, LLC	SYS SUPPLY	N/A	(2,234,580)		(2,234,580)	-(1,023,822.45)	N/A	N/A	INCL IN COST	45.82	
28	Feb	Gas South	SYS SUPPLY	N/A	(170,000)		(170,000)	-(86,900.00)	N/A	N/A	INCL IN COST	51.12	
29	Feb	TEA	SYS SUPPLY	N/A	(80,990)		(80,990)	-(64,007.20)	N/A	N/A	INCL IN COST	79.03	
30	Feb	TECO	SYS SUPPLY	N/A	88,064		88,064	\$ 50,490.09	N/A	N/A	INCL IN COST	57.33	
31	Feb	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	42,497		42,497	\$ 198,424.83	N/A	N/A	INCL IN COST	466.91	
32	Feb	Tenaska OSS	SYS SUPPLY	N/A	-		-	-(65,067.68)	N/A	N/A	INCL IN COST	N/A	
33	Feb	Optimization	SYS SUPPLY	N/A	-		-	46,695.70	N/A	N/A	INCL IN COST	N/A	
34	Feb	Starnik	SYS SUPPLY	N/A	-		-	18,610.57	N/A	N/A	INCL IN COST	N/A	
35	Feb	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	700.00	N/A	N/A	INCL IN COST	N/A	
35	Feb	FCG	SYS SUPPLY	N/A	-		-	-(302.17)	N/A	N/A	INCL IN COST	N/A	
34	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
35	Feb	Gulfstream	SYS SUPPLY	N/A	-		-	-(6,384.83)	N/A	N/A	INCL IN COST	N/A	
36	Feb	FGT Interest	SYS SUPPLY	N/A	-		-	-(5,508.61)	N/A	N/A	INCL IN COST	N/A	
37	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
38	Feb	MARLIN	SYS SUPPLY	N/A	23,330		23,330	\$ 23,557.68	N/A	N/A	INCL IN COST	100.98	
39	Feb	CONOCO	SYS SUPPLY	N/A	3,511,190		3,511,190	\$ 1,339,426.43	N/A	N/A	INCL IN COST	38.15	
40	Feb	EMERA	SYS SUPPLY	N/A	-		-	133,401.70	N/A	N/A	INCL IN COST	N/A	
41	Feb	RADIATE	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
42	Feb	BP-RNG	SYS SUPPLY	N/A	73,330		73,330	\$ 29,185.34	N/A	N/A	INCL IN COST	39.80	
43	March	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	3,587,100.00		3,587,100	\$ 1,499,239.53	N/A	N/A	INCL IN COST	N/A	
44	March	SPIRE MARKETING INC	SYS SUPPLY	N/A	54,310.00		54,310	\$ 22,776.12	N/A	N/A	INCL IN COST	41.94	
45	March	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
46	March	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,349,460.00		3,349,460	\$ 1,388,605.79	N/A	N/A	INCL IN COST	41.46	
47	March	FGT	SYS SUPPLY	N/A	(310,475.00)		(310,475)	-(623,107.05)	N/A	N/A	INCL IN COST	200.69	
48	March	Interconn Resources, LLC	SYS SUPPLY	N/A	(2,250,000.00)		(2,250,000)	-(1,073,105.60)	N/A	N/A	INCL IN COST	47.69	
49	March	Gas South	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
50	March	TEA	SYS SUPPLY	N/A	(578,660.00)		(578,660)	-(241,712.02)	N/A	N/A	INCL IN COST	41.77	
51	March	TECO	SYS SUPPLY	N/A	60,024.00		60,024	\$ 926.65	N/A	N/A	INCL IN COST	1.54	
52	March	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	9,807.00		9,807	\$ 283,540.20	N/A	N/A	INCL IN COST	2,891.20	
53	March	Tenaska OSS	SYS SUPPLY	N/A	-		-	-(8,629.17)	N/A	N/A	INCL IN COST	N/A	
54	March	Optimization	SYS SUPPLY	N/A	-		-	38,756.94	N/A	N/A	INCL IN COST	N/A	
55	March	Starnik	SYS SUPPLY	N/A	-		-	78,274.53	N/A	N/A	INCL IN COST	N/A	
56	March	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
57	March	FCG	SYS SUPPLY	N/A	-		-	2,633.50	N/A	N/A	INCL IN COST	N/A	
58	March	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
59	March	Gulfstream	SYS SUPPLY	N/A	-		-	-(1,028.27)	N/A	N/A	INCL IN COST	N/A	
60	March	FGT Interest	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
61	March	IND OBA-PGA	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
62	March	MARLIN	SYS SUPPLY	N/A	3,360.00		3,360	\$ 2,852.18	N/A	N/A	INCL IN COST	84.89	
63	March	CONOCO	SYS SUPPLY	N/A	3,267,080.00		3,267,080	\$ 1,333,542.36	N/A	N/A	INCL IN COST	40.82	
64	March	EMERA	SYS SUPPLY	N/A	-		-	103,200.87	N/A	N/A	INCL IN COST	N/A	
65	March	RADIATE	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
66	March	BP-RNG	SYS SUPPLY	N/A	72,800.00		72,800	\$ 31,213.30	N/A	N/A	INCL IN COST	42.88	
67	April	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,269,890		5,269,890	\$ 2,038,078.29	N/A	N/A	INCL IN COST	38.67	
68	April	SPIRE MARKETING INC	SYS SUPPLY	N/A	460,540		460,540	\$ 158,205.79	N/A	N/A	INCL IN COST	34.35	
69	April	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	573,110		573,110	\$ 166,733.88	N/A	N/A	INCL IN COST	29.09	
70	April	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,535,100		1,535,100	\$ 649,235.98	N/A	N/A	INCL IN COST	42.29	
71	April	FGT	SYS SUPPLY	N/A	(1,295,492)		(1,295,492)	-(244,234.37)	N/A	N/A	INCL IN COST	18.85	
72	April	Interconn Resources, LLC	SYS SUPPLY	N/A	3,234,030		3,234,030	-(1,614,098.95)	N/A	N/A	INCL IN COST	(49.91)	
73	April	Gas South	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
74	April	TEA	SYS SUPPLY	N/A	(1,290,000)		(1,290,000)	-(455,645.00)	N/A	N/A	INCL IN COST	35.32	
75	April	TECO	SYS SUPPLY	N/A	13,490		13,490	\$ 15,749.91	N/A	N/A	INCL IN COST	116.75	
76	April	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
77	April	Tenaska OSS	SYS SUPPLY	N/A	-		-	-(7,953.52)	N/A	N/A	INCL IN COST	N/A	
78	April	Optimization	SYS SUPPLY	N/A	-		-	109,024.44	N/A	N/A	INCL IN COST	N/A	
79	April	Starnik	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
80	April	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	12,337.50	N/A	N/A	INCL IN COST	N/A	
81	April	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	62,857		62,857	\$ 10,154.76	N/A	N/A	INCL IN COST	16.16	
82	April	FCG	SYS SUPPLY	N/A	-		-	-(1,327.29)	N/A	N/A	INCL IN COST	N/A	
83	April	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
84	April	Gulfstream	SYS SUPPLY	N/A	-		-	-(14,856.12)	N/A	N/A	INCL IN COST	N/A	
85	April	FGT Interest	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
86	April	IND OBA-PGA	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	

87	April	MARLIN	SYS SUPPLY	N/A	6,950	6,950	\$ 7,152.76	N/A	N/A	INCL IN COST	102.92
88	April	CONOCO	SYS SUPPLY	N/A	2,889,950	2,889,950	\$ 1,141,633.23	N/A	N/A	INCL IN COST	39.50
89	April	EMERA	SYS SUPPLY	N/A	-	-	\$ 104,690.56	N/A	N/A	INCL IN COST	N/A
90	April	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
91	April	BP-RNG	SYS SUPPLY	N/A	81,160	81,160	\$ 33,988.85	N/A	N/A	INCL IN COST	41.88
92	May	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	4,124,660	4,124,660	\$ 1,393,117.47	N/A	N/A	INCL IN COST	33.78
93	May	SPIRE MARKETING INC	SYS SUPPLY	N/A	306,230	306,230	\$ 104,601.08	N/A	N/A	INCL IN COST	34.16
94	May	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	2,197,900	2,197,900	\$ 697,331.63	N/A	N/A	INCL IN COST	31.73
95	May	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,408,500	1,408,500	\$ 466,229.31	N/A	N/A	INCL IN COST	33.10
96	May	FGT	SYS SUPPLY	N/A	(825,634)	(825,634)	\$ (408,830.66)	N/A	N/A	INCL IN COST	49.52
97	May	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,046,570)	(4,046,570)	\$ (1,680,272.82)	N/A	N/A	INCL IN COST	41.52
97	May	Gas South	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
98	May	TEA	SYS SUPPLY	N/A	(553,080)	(553,080)	\$ (180,758.34)	N/A	N/A	INCL IN COST	32.68
99	May	TECO	SYS SUPPLY	N/A	70,354	70,354	\$ (6,232.93)	N/A	N/A	INCL IN COST	(8.86)
100	May	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
101	May	Tenaska OSS	SYS SUPPLY	N/A	-	-	\$ (5,681.82)	N/A	N/A	INCL IN COST	N/A
102	May	Optimization	SYS SUPPLY	N/A	-	-	\$ 137,096.36	N/A	N/A	INCL IN COST	N/A
103	May	Starnik	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
104	May	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
105	May	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(379,383)	(379,383)	\$ (179,871.53)	N/A	N/A	INCL IN COST	47.41
106	May	FCG	SYS SUPPLY	N/A	-	-	\$ (8.45)	N/A	N/A	INCL IN COST	N/A
107	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
108	May	Gulfstream	SYS SUPPLY	N/A	-	-	\$ (1,329.06)	N/A	N/A	INCL IN COST	N/A
109	May	FGT Interest	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
110	May	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
111	May	MARLIN	SYS SUPPLY	N/A	2,260	2,260	\$ 2,876.44	N/A	N/A	INCL IN COST	127.28
112	May	CONOCO	SYS SUPPLY	N/A	2,514,120	2,514,120	\$ 830,834.16	N/A	N/A	INCL IN COST	33.05
113	May	EMERA	SYS SUPPLY	N/A	-	-	\$ 101,144.63	N/A	N/A	INCL IN COST	N/A
114	May	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
115	May	BP-RNG	SYS SUPPLY	N/A	69,300	69,300	\$ 23,322.30	N/A	N/A	INCL IN COST	33.65
116	May	Imbalance Cashout - Other Shippers	SYS SUPPLY	N/A	-	-	\$ 59,345.94	N/A	N/A	INCL IN COST	N/A
117	June	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	4,093,410	4,093,410	\$ 1,588,908.47	N/A	N/A	INCL IN COST	38.82
118	June	SPIRE MARKETING INC	SYS SUPPLY	N/A	84,690	84,690	\$ 24,385.98	N/A	N/A	INCL IN COST	28.79
119	June	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	4,116,030	4,116,030	\$ 1,344,715.53	N/A	N/A	INCL IN COST	32.67
120	June	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,512,080	1,512,080	\$ 553,783.99	N/A	N/A	INCL IN COST	36.62
121	June	FGT	SYS SUPPLY	N/A	(839,754)	(839,754)	\$ (569,508.81)	N/A	N/A	INCL IN COST	67.82
122	June	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,694,000)	(4,694,000)	\$ (2,021,359.73)	N/A	N/A	INCL IN COST	43.06
123	June	Gas South	SYS SUPPLY	N/A	(112,320)	(112,320)	\$ (52,284.56)	N/A	N/A	INCL IN COST	46.55
124	June	TEA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
125	June	TECO	SYS SUPPLY	N/A	66,894	66,894	\$ 18,339.30	N/A	N/A	INCL IN COST	27.42
126	June	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
127	June	Tenaska OSS	SYS SUPPLY	N/A	(2,197,900)	(2,197,900)	\$ (707,955.37)	N/A	N/A	INCL IN COST	32.21
128	June	Optimization	SYS SUPPLY	N/A	-	-	\$ 169,401.81	N/A	N/A	INCL IN COST	N/A
129	June	Starnik	SYS SUPPLY	N/A	-	-	\$ (63,015.79)	N/A	N/A	INCL IN COST	N/A
130	June	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
131	June	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(252,970)	(252,970)	\$ (133,283.29)	N/A	N/A	INCL IN COST	52.69
132	June	FCG	SYS SUPPLY	N/A	-	-	\$ 525.00	N/A	N/A	INCL IN COST	N/A
133	June	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
134	June	Gulfstream	SYS SUPPLY	N/A	-	-	\$ (3,136.69)	N/A	N/A	INCL IN COST	N/A
135	June	FGT Interest	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
136	June	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
137	June	MARLIN	SYS SUPPLY	N/A	4,960	4,960	\$ 4,025.40	N/A	N/A	INCL IN COST	81.16
138	June	CONOCO	SYS SUPPLY	N/A	2,206,440	2,206,440	\$ 762,689.04	N/A	N/A	INCL IN COST	34.57
139	June	EMERA	SYS SUPPLY	N/A	-	-	\$ 73,931.73	N/A	N/A	INCL IN COST	N/A
140	June	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
141	June	BP-RNG	SYS SUPPLY	N/A	62,770	62,770	\$ 24,511.03	N/A	N/A	INCL IN COST	39.05
142	July	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,208,810	5,208,810	\$ 2,101,133.01	N/A	N/A	INCL IN COST	40.34
143	July	SPIRE MARKETING INC	SYS SUPPLY	N/A	589,890	589,890	\$ 190,287.76	N/A	N/A	INCL IN COST	32.26
144	July	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	3,355,660	3,355,660	\$ 1,215,687.95	N/A	N/A	INCL IN COST	36.23
145	July	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,764,860	1,764,860	\$ 649,650.71	N/A	N/A	INCL IN COST	36.81
146	July	FGT	SYS SUPPLY	N/A	(830,598)	(830,598)	\$ (663,506.04)	N/A	N/A	INCL IN COST	79.88
147	July	Interconn Resources, LLC	SYS SUPPLY	N/A	(5,042,630)	(5,042,630)	\$ (2,444,158.36)	N/A	N/A	INCL IN COST	48.47
148	July	Gas South	SYS SUPPLY	N/A	(75,000)	(75,000)	\$ (33,622.50)	N/A	N/A	INCL IN COST	44.83
149	July	TEA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
150	July	TECO	SYS SUPPLY	N/A	26,127	26,127	\$ 6,609.42	N/A	N/A	INCL IN COST	25.30
151	July	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
152	July	Tenaska OSS	SYS SUPPLY	N/A	(1,953,510)	(1,953,510)	\$ (677,424.50)	N/A	N/A	INCL IN COST	34.68
153	July	Optimization	SYS SUPPLY	N/A	-	-	\$ 250,063.70	N/A	N/A	INCL IN COST	N/A
154	July	Starnik	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
155	July	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
156	July	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(464,998)	(464,998)	\$ (247,877.55)	N/A	N/A	INCL IN COST	53.31
157	July	FCG	SYS SUPPLY	N/A	-	-	\$ (317.45)	N/A	N/A	INCL IN COST	N/A
158	July	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
159	July	Gulfstream	SYS SUPPLY	N/A	-	-	\$ 20,819.20	N/A	N/A	INCL IN COST	N/A
160	July	FGT Interest	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
161	July	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
162	July	MARLIN	SYS SUPPLY	N/A	6,870	6,870	\$ 5,949.82	N/A	N/A	INCL IN COST	86.61
163	July	CONOCO	SYS SUPPLY	N/A	1,853,230	1,853,230	\$ 653,465.92	N/A	N/A	INCL IN COST	35.26
164	July	EMERA	SYS SUPPLY	N/A	-	-	\$ 81,313.51	N/A	N/A	INCL IN COST	N/A
165	July	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
166	July	BP-RNG	SYS SUPPLY	N/A	73,420	73,420	\$ 29,685.98	N/A	N/A	INCL IN COST	40.43
167	July	Rainbow Energy Marketing	SYS SUPPLY	N/A	(104,000)	(104,000)	\$ (79,200.00)	N/A	N/A	INCL IN COST	76.15
168	July	Seminole	SYS SUPPLY	N/A	(96,460)	(96,460)	\$ (47,169.16)	N/A	N/A	INCL IN COST	48.90
169	August	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	6,714,100	6,714,100	\$ 2,403,837.89	N/A	N/A	INCL IN COST	35.80
170	August	SPIRE MARKETING INC	SYS SUPPLY	N/A	2,250,580	2,250,580	\$ 699,816.63	N/A	N/A	INCL IN COST	31.09
171	August	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	1,406,930	1,406,930	\$ 497,132.43	N/A	N/A	INCL IN COST	35.33
172	August	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,268,730	3,268,730	\$ 1,091,288.35	N/A	N/A	INCL IN COST	33.39
173	August	FGT	SYS SUPPLY	N/A	(203,066)	(203,066)	\$ (528,695.37)	N/A	N/A	INCL IN COST	260.36
174	August	Interconn Resources, LLC	SYS SUPPLY	N/A	(5,343,000)	(5,343,000)	\$ (2,420,837.00)	N/A	N/A	INCL IN COST	45.31
175	August	Gas South	SYS SUPPLY	N/A	(65,000)	(65,000)	\$ (32,390.00)	N/A	N/A	INCL IN COST	49.83
176	August	TEA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
177	August	TECO	SYS SUPPLY	N/A	47,072	47,072	\$ 8,517.96	N/A	N/A	INCL IN COST	18.10
178	August	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
179	August	Tenaska OSS	SYS SUPPLY	N/A	(1,407,330)	(1,407,330)	\$ (502,961.06)	N/A	N/A	INCL IN COST	35.74
180	August	Optimization	SYS SUPPLY	N/A	-	-	\$ 85,785.45	N/A	N/A	INCL IN COST	N/A
181	August	Starnik	SYS SUPPLY	N/A	-	-	\$ 74,321.29	N/A	N/A	INCL IN COST	N/A
182	August	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
183	August	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(480,746)	(480,746)	\$ (255,633.14)	N/A	N/A	INCL IN COST	53.17
184	August	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	196,470	196,470	\$ 9,833.27	N/A	N/A	INCL IN COST	5.00
185	August	Rainbow Energy Marketing	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A

COMPANY: CONSOLIDATED		Purchased Gas Adjustment (PGA) - Summary											SCHEDULE A-5	
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS														
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025														
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST														
1	Commodity costs	4,097,825	2,895,862	2,837,980	2,108,871	1,352,914	1,014,673	1,011,391	1,573,080	514,793	0	0	0	
2	Transportation costs	5,214,644	5,550,910	5,691,382	5,601,285	5,644,639	5,552,458	5,053,563	6,835,937	6,665,513	0	0	0	
3	Hedging costs													
4	(financial settlement)													
5	Adjustments*													
6	Total	9,312,469	8,446,771	8,529,361	7,710,155	6,997,552	6,567,131	6,064,954	8,409,017	7,180,306	0	0	0	
PGA THERM SALES														
7	Residential	4,857,005	4,462,465	3,618,711	3,258,564	2,273,273	2,663,952	2,043,128	2,022,712	2,086,433	0	0	0	
8	Commercial	4,273,907	4,045,522	3,761,187	3,542,885	3,433,142	3,237,778	3,014,253	3,059,240	3,056,219	0	0	0	
9	Large Volume Service	380,061	407,108	363,448	399,571	339,953	755,039	501,111	331,922	326,998	0	0	0	
10	Outdoor Lights	4,583	4,284	4,284	2,813	4,970	3,355	4,586	4,568	4,568	0	0	0	
11	Interdepartmental	0	0	0	0	0	0	0	0	0	0	0	0	
12	Industrial	0	0	0	0	0	0	0	0	0	0	0	0	
PGA RATES (FLEX-DOWN FACTORS)														
13	Residential	\$ 0.65000	\$ 0.66000	\$ 0.77000	\$ 0.82000	\$ 0.85000	\$ 0.85000	\$ 0.86000	\$ 0.87000	\$ 0.87000	\$ -	\$ -	\$ -	
14	Commercial	\$ 0.65000	\$ 0.66000	\$ 0.77000	\$ 0.82000	\$ 0.85000	\$ 0.85000	\$ 0.86000	\$ 0.87000	\$ 0.87000	\$ -	\$ -	\$ -	
PGA REVENUES														
18	Residential	3,150,833	2,875,890	2,859,238	2,862,918	2,272,689	1,971,942	1,817,547	1,745,062	1,841,780	0	0	0	
19	Commercial	2,825,071	2,767,114	3,083,216	3,309,727	2,824,124	2,410,363	2,593,087	2,616,799	2,587,712	0	0	0	
20	Large Volume Service	59,408	86,810	48,123	55,587	372,209	335,070	356,278	321,341	339,404	0	0	0	
21	Outdoor Lights	1,846	580	3,697	2,329	2,414	2,414	2,442	2,471	2,471	0	0	0	
22	Interdepartmental	639	352	294	329	462	524	578	688	592	0	0	0	
NUMBER OF PGA CUSTOMERS														
23	Residential	188,501	188,891	189,469	190,176	190,391	190,419	190,901	189,750	190,308	0	0	0	
24	Commercial	9,923	9,919	9,942	9,845	9,836	9,818	9,460	9,735	9,756	0	0	0	

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0252	1.0267	1.0271	1.0258	1.0242	1.0227	1.0244	1.0238	1.0240				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0244	1.0261	1.0270	1.0259	1.0237	1.0225	1.0242	1.0233	1.0231				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0250	1.0252	1.0242	1.0246	1.0243	1.0257	1.0265	1.0247	1.0258				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	0.00	1.04	1.04	1.04				
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0235	1.0249	1.0259	1.0247	1.0234	1.0221	1.0233	1.0231	1.0231				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0237	1.0256	1.0269	1.0255	1.0224	1.0227	1.0231	1.0240	1.0230				
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04				

FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0235	1.0256	1.0263	1.0252	1.0231	1.0221	1.0238	1.0225	1.0236			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
FLORIDA CITY GAS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0268	1.02683	1.02566	1.02442	1.0224	1.02402	1.02383	1.02402	1.02418	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	0.00	0.0000	0.00