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October 21, 2025

**VIA ELECTRONIC FILING**

Adam Teitzman, Commission Clerk  
Division of Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 20250007-EI

Dear Mr. Teitzman:

Florida Power & Light Company attaches for electronic filing an errata sheet for the prepared projection testimony of witness Richard L. Hume, originally filed on August 25, 2025.

Please feel free to contact me if you have any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada  
Assistant General Counsel  
Florida Power & Light Company

cc: Counsel for Parties of Record

23265971

**CERTIFICATE OF SERVICE**

**Docket 20250007-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic delivery on this 21st day of October 2025 to the following:

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By: s/ Maria Jose Moncada

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**ERRATA SHEET**

**WITNESS: RICHARD HUME**

**2026 PROJECTION TESTIMONY DATED AUGUST 25, 2025**

<b>Page</b>	<b>Line</b>	<b>Change</b>
4	2	Change “The average 12 Coincidence Peak (“CP”) demand allocation factors are calculated by determining the percentage each rate class contributes to the average of the twelve-monthly system peaks” to “The average 4 Coincidence Peak (“CP”) and 12% demand allocation factors are calculated by determining the percentage each rate class contributes to the average of the four summer monthly system peaks.”

<b>Exhibit No.</b>	<b>Page No.</b>	<b>Change</b>
RLH-3	1 of 206	Replace page 1 of originally filed Exhibit RLH-3 with attached Exhibit RLH-3 page 1 Errata
RLH-3	204 of 206	Replace page 204 of originally filed Exhibit RLH-3 with attached Exhibit RLH-3 page 204 Errata
RLH-3	205 of 206	Replace page 205 of originally filed Exhibit RLH-3 with attached Exhibit RLH-3 page 205 Errata
RLH-4	1 through 14	Replace originally filed Exhibit RLH-4 with attached Exhibit RLH-4 Errata

FLORIDA POWER & LIGHT COMPANY  
Environmental Cost Recovery Clause (ECRC)  
Projection  
Total Jurisdictional Amount to be Recovered

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)
	Energy	4 CP Demand	GCP Demand	Total
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Projected O&M Activities (a)	\$13,053,973	\$30,200,807	\$13,229,006	\$56,483,786
b. Projected Capital Projects (b)	\$43,150,806	\$319,662,976	\$839,098	\$363,652,880
c. Total Jurisdictional Revenue Requirements (Line 1a + Line 1b)	\$56,204,779	\$349,863,783	\$14,068,104	\$420,136,666
2. Estimated True-Up of Over/(Under) Recovery for the Current Period (c)	(\$314,400)	(\$2,433,912)	(\$71,752)	(\$2,820,065)
3. Final True-Up of Over/(Under) Recovery for the Prior Period (d)	\$2,524,720	\$17,692,698	\$402,164	\$20,619,582
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1c - Line 2 - Line 3)	\$53,994,459	\$334,604,997	\$13,737,693	\$402,337,149

Notes:

- (a) Form 42-2P-1 pg. 2, Columns 4 through 6
- (b) Form 42-3P-1 pg. 2, Columns 4 through 6
- (c) Form 42-1E, Line 3
- (d) Form 42-1A, Line 7

True-Up costs are split proportionally to the split of actual demand-related and energy-related costs from respective True-Up periods.

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY  
 Environmental Cost Recovery Clause (ECRC)  
 Projection  
 Total Jurisdictional Amount to be Recovered

For the Period of: January 2026 Through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Avg 4 CP Demand Load Factor at Meter (%)	GCP Demand Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 4 CP Demand at Meter (kW)	Projected GCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 4 CP Demand at Generation (kW)	Projected GCP Demand at Generation (kW)	kWh Sales at Generation (%)	4 CP Demand at Generation (%)	GCP Demand at Generation (%)
RS1/RTR1/RS-2EV	53.3884929%	48.8736453%	70,148,782,113	14,999,209	16,384,806	1.0837654	1.0591533	74,298,313,004	16,255,624	17,757,286	54.7023290%	60.8963091%	61.8124536%
GS1/GST1	55.8221861%	52.5535212%	8,456,898,435	1,729,419	1,836,983	1.0837654	1.0591533	8,957,151,756	1,874,284	1,990,859	6.5947266%	7.0213847%	6.9301060%
GSD1/GSDT1/HLFT1/GSD1-EV	66.1820646%	62.5342295%	29,307,306,672	5,055,120	5,350,003	1.0836333	1.0590572	31,038,113,500	5,477,897	5,797,441	22.8518930%	20.5211250%	20.1806782%
OS2	137.2909796%	11.4081897%	14,537,556	1,209	14,547	1.0410183	1.0294807	14,966,134	1,258	15,144	0.0110189%	0.0047140%	0.0527143%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	75.3891453%	67.9786444%	10,809,337,393	1,636,764	1,815,192	1.0818498	1.0578730	11,434,906,389	1,770,733	1,963,765	8.4189800%	6.6334647%	6.8357918%
GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	79.8071515%	75.0862647%	3,971,612,528	568,095	603,813	1.0663466	1.0473298	4,159,588,144	605,786	643,874	3.0625077%	2.2693770%	2.2413002%
GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	84.5717519%	0%	939,095,087	126,759	0	1.0234063	1.0171531	955,203,475	129,726	0	0.7032711%	0.4859768%	0%
SST1T	78.0253512%	0%	106,315,864	15,555	0	1.0234063	1.0171531	108,139,510	15,919	0	0.0796180%	0.0596340%	0%
SST1D1/SST1D2/SST1D3	100.8171013%	1.3599096%	72,549	8	609	1.0410183	1.0294807	74,688	9	634	0.0000550%	0.0000320%	0.0022069%
CILC D/CILC G	86.7136168%	82.4233740%	2,574,501,950	338,924	356,565	1.0655624	1.0464210	2,694,012,987	361,144	379,942	1.9834742%	1.3529072%	1.3225650%
CILC T	94.6074691%	0%	1,462,988,221	176,527	0	1.0234063	1.0171531	1,488,082,998	180,659	0	1.0956050%	0.6767788%	0%
MET	70.9428366%	59.9632566%	68,244,559	10,981	12,992	1.0410183	1.0294807	70,256,457	11,432	13,525	0.0517265%	0.0428254%	0.0470800%
OL1/SL1/SL1M/PL1/OS1/II	6,476.6915795%	39.8810391%	501,343,320	884	143,504	1.0837654	1.0591533	530,999,424	958	155,525	0.3909497%	0.0035876%	0.5413764%
SL2/SL2M/GSCU1	100.3716146%	88.1670428%	69,049,844	7,853	8,940	1.0837654	1.0591533	73,134,369	8,511	9,689	0.0538454%	0.0318838%	0.0337277%
Total			128,430,086,092	24,667,308	26,527,953			135,822,942,837	26,693,940	28,727,683	100.0000000%	100.0000000%	100.0000000%

Notes:

- (2) Avg CP Demand load factor based on two year average of 2022 & 2023 load research data and 2026 projections: Column 4/ 8760 / Column 5
- (3) Avg GNCP Demand load factor based on two year average of 2022 & 2023 load research data and 2026 projections: Column 4/ 8760 / Column 6
- (4) Projected kWh sales for 2026
- (5) (6) Avg CP and GNCP kW based on two year average of 2022 & 2023 load research data and 2026 projections
- (7) Based on 2025 demand losses
- (8) Based on 2025 energy losses
- (9) Column 4 \* Column 8
- (10) Column 5 \* Column 8
- (11) Column 6 \* Column 7
- (12) Column 9 / Total for Column 9
- (13) Column 10 / Total for Column 10
- (14) Column 11 / Total for Column 11

FLORIDA POWER & LIGHT COMPANY  
 Environmental Cost Recovery Clause (ECRC)  
 Projection  
 Total Jurisdictional Amount to be Recovered

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
RATE CLASS	KWh Sales at Generation (% of Total)	4 CP Demand at Generation (% of Total)	GCP Demand at Generation (% of Total)	Energy Related Cost	4 CP Demand Related Cost	GCP Demand Related Cost	Total Environmental Costs	Projected Sales at Meter (kWh)	ECRC Factor (cents/kWh)
RS1/RTR1/RS-2EV	54.7023290%	60.8963091%	61.8124536%	\$29,536,226	\$203,762,093	\$8,491,605	\$241,789,925	70,148,782,113	0.345
GS1/GST1	6.5947266%	7.0213847%	6.9301060%	\$3,560,787	\$23,493,904	\$952,037	\$28,006,728	8,456,898,435	0.331
GSD1/GSDT1/HLFT1/GSD1-EV	22.8518930%	20.5211250%	20.1806782%	\$12,338,756	\$68,664,710	\$2,772,360	\$83,775,825	29,307,306,672	0.286
OS2	0.0110189%	0.0047140%	0.0527143%	\$5,950	\$15,773	\$7,242	\$28,965	14,537,556	0.199
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	8.4189800%	6.6334647%	6.8357918%	\$4,545,783	\$22,195,904	\$939,080	\$27,680,767	10,809,337,393	0.256
GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	3.0625077%	2.2693770%	2.2413002%	\$1,653,584	\$7,593,449	\$307,903	\$9,554,936	3,971,612,528	0.241
GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.7032711%	0.4859768%	0%	\$379,727	\$1,626,103	\$0	\$2,005,830	939,095,087	0.214
SST1T	0.0796180%	0.0596340%	0%	\$42,989	\$199,538	\$0	\$242,528	106,315,864	0.228
SST1D1/SST1D2/SST1D3	0.0000550%	0.0000320%	0.0022069%	\$30	\$107	\$303	\$440	72,549	0.607
CILC D/CILC G	1.9834742%	1.3529072%	1.3225650%	\$1,070,966	\$4,526,895	\$181,690	\$5,779,551	2,574,501,950	0.224
CILC T	1.0956050%	0.6767788%	0%	\$591,566	\$2,264,536	\$0	\$2,856,102	1,462,988,221	0.195
MET	0.0517265%	0.0428254%	0.0470800%	\$27,929	\$143,296	\$6,468	\$177,693	68,244,559	0.260
OL1/SL1/SL1M/PL1/OS1/II	0.3909497%	0.0035876%	0.5413764%	\$211,091	\$12,004	\$74,373	\$297,468	501,343,320	0.059
SL2/SL2M/GSCU1	0.0538454%	0.0318838%	0.0337277%	\$29,074	\$106,685	\$4,633	\$140,392	69,049,844	0.203
Total	100.0000000%	100.0000000%	100.0000000%	\$53,994,459	\$334,604,997	\$13,737,693	\$402,337,149	128,430,086,092	0.313

Notes:

- (2) From Form 42-6P, Col 13
- (3) From Form 42-6P, Col 14
- (4) Total Energy \$ from Form 42-1P, Line 4
- (5) Total 4 CP Demand \$ from Form 42-1P, Line 4
- (6) Total GCP Demand \$ from Form 42-1P, Line 4
- (7) Col 4 + Col 5 + Col 6
- (8) Projected kWh sales for the period January 2026 through December 2026
- (9) Col 7 / Col 8

## 2026 FORECAST - SEPARATION FACTORS<sup>1</sup>

<b>SUMMARY</b>
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### DEMAND

E101 - Transmission	0.884813
E102 - Non-Stratified Production	0.959260
E103INT - Intermediate Strata Production	0.953530
E103PEAK - Peaking Strata Production	0.945168
E104 - Distribution	1.000000

### ENERGY

FPL201 - Total Sales	0.939057
FPL202 - Non-Stratified Sales	0.957002
FPL203INT - Intermediate Strata Sales	0.940004
FPL203PEAK - Peaking Strata Sales	0.956020

### GENERAL PLANT

I900 - LABOR	0.969171
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<sup>1</sup> Current method



FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E101 - TRANSMISSION: 4CP Demand  
 December 2026 - Projected Test Year

RATE CLASS	4CP - KW				VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW			% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL		
CILC-1D	324,950	0.0000	0.4432	0.5568	1.0234	1.0410	1.0838	0	149,916	196,097	346,014	1.1491%	1.2962%		
CILC-1G	13,973	0.0000	0.0225	0.9775	1.0234	1.0410	1.0838	0	328	14,803	15,130	0.0502%	0.0567%		
CILC-1T	176,527	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	180,659	0	0	180,659	0.6000%	0.6768%		
GS(T)-1	1,729,419	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	1,874,284	1,874,284	6.2243%	7.0214%		
GSCU-1	3,691	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	4,000	4,000	0.0133%	0.0150%		
GSD(T)-1	5,055,120	0.0000	0.0031	0.9969	1.0234	1.0410	1.0838	0	16,260	5,461,637	5,477,897	18.1916%	20.5211%		
GSLD(T)-1	1,636,764	0.0000	0.0448	0.9552	1.0234	1.0410	1.0838	0	76,358	1,694,375	1,770,733	5.8804%	6.6335%		
GSLD(T)-2	568,095	0.0000	0.4075	0.5925	1.0234	1.0410	1.0838	0	240,986	364,800	605,786	2.0118%	2.2694%		
GSLD(T)-3	126,759	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	129,726	0	0	129,726	0.4308%	0.4860%		
MET	10,981	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	11,432	0	11,432	0.0380%	0.0428%		
OS-2	1,209	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	1,258	0	1,258	0.0042%	0.0047%		
RS(T)-1	14,999,209	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	16,255,624	16,255,624	53.9835%	60.8963%		
SL/OL-1	0	0.0000	1.0000	1.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	0.0000%		
SL-1M	884	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	958	958	0.0032%	0.0036%		
SL-2	3,605	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	3,907	3,907	0.0130%	0.0146%		
SL-2M	557	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	604	604	0.0020%	0.0023%		
SST-DST	8	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	9	0	9	0.0000%	0.0000%		
SST-TST	15,555	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	15,919	0	0	15,919	0.0529%	0.0596%		
<b>TOTAL RETAIL</b>	<b>24,667,308</b>							<b>326,304</b>	<b>496,547</b>	<b>25,871,090</b>	<b>26,693,940</b>	<b>88.6482%</b>	<b>1</b>		
ALACHUA (INT)	5,139	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	5,259	0	0	5,259	0.0175%			
BARTOW (INT)	15,906	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	16,278	0	0	16,278	0.0541%			
BLOUNTSTOWN	1,958	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	2,003	0	0	2,003	0.0067%			
FKEC	145,587	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	148,994	0	0	148,994	0.4948%			
FPUC (INT)	44,047	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	45,078	0	0	45,078	0.1497%			
FPUC (PEAK)	64,426	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	65,934	0	0	65,934	0.2190%			
HOMESTEAD	8,565	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	8,765	0	0	8,765	0.0291%			
HOMESTEAD (INT)	12,480	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	12,772	0	0	12,772	0.0424%			
JEA (INT)	48,941	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	50,086	0	0	50,086	0.1663%			
LCEC	916,694	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	938,150	0	0	938,150	3.1155%			
MOORE HAVEN	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%			
NEW SMYRNA BCH	23,247	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	23,791	0	0	23,791	0.0790%			
QUINCY (INT)	4,649	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	4,758	0	0	4,758	0.0158%			
WAUCHULA (INT)	3,426	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	3,506	0	0	3,506	0.0116%			
TRANS-SERV	2,045,036	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	2,092,902	0	0	2,092,902	6.9503%			
<b>TOTAL WHOLESALE</b>	<b>3,340,099</b>							<b>3,418,278</b>	<b>0</b>	<b>0</b>	<b>3,418,278</b>	<b>11.3518%</b>			
<b>TOTAL FPL</b>	<b>28,007,406</b>							<b>3,744,582</b>	<b>496,547</b>	<b>25,871,090</b>	<b>30,112,218</b>	<b>100.0000%</b>			
<b>JURIS SEPARATION FACTOR</b>												<b>0.886482</b>			

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E102 - NON-STRATIFIED PRODUCTION: 4CP Demand  
 December 2026 - Projected Test Year

RATE CLASS	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	324,950	0	324,950	0.0000	0.4432	0.5568	1.0234	1.0410	1.0838	0	149,916	196,097	346,014	1.2440%	1.2962%
CILC-1G	13,973	0	13,973	0.0000	0.0225	0.9775	1.0234	1.0410	1.0838	0	328	14,803	15,130	0.0544%	0.0567%
CILC-1T	176,527	0	176,527	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	180,659	0	0	180,659	0.6495%	0.6768%
GS(T)-1	1,729,419	0	1,729,419	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	1,874,284	1,874,284	6.7382%	7.0214%
GSCU-1	3,691	0	3,691	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	4,000	4,000	0.0144%	0.0150%
GSD(T)-1	5,055,120	0	5,055,120	0.0000	0.0031	0.9969	1.0234	1.0410	1.0838	0	16,260	5,461,637	5,477,897	19.6936%	20.5211%
GSLD(T)-1	1,636,764	0	1,636,764	0.0000	0.0448	0.9552	1.0234	1.0410	1.0838	0	76,358	1,694,375	1,770,733	6.3660%	6.6335%
GSLD(T)-2	568,095	0	568,095	0.0000	0.4075	0.5925	1.0234	1.0410	1.0838	0	240,986	364,800	605,786	2.1779%	2.2694%
GSLD(T)-3	126,759	0	126,759	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	129,726	0	0	129,726	0.4664%	0.4860%
MET	10,981	0	10,981	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	11,432	0	11,432	0.0411%	0.0428%
OS-2	1,209	0	1,209	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	1,258	0	1,258	0.0045%	0.0047%
RS(T)-1	14,999,209	0	14,999,209	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	16,255,624	16,255,624	58.4406%	60.8963%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	0.0000%
SL-1M	884	0	884	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	958	958	0.0034%	0.0036%
SL-2	3,605	0	3,605	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	3,907	3,907	0.0140%	0.0146%
SL-2M	557	0	557	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	604	604	0.0022%	0.0023%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	9	0	9	0.0000%	0.0000%
SST-TST	15,555	0	15,555	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	15,919	0	0	15,919	0.0572%	0.0596%
<b>TOTAL RETAIL</b>	<b>24,667,308</b>	<b>0</b>	<b>24,667,308</b>							<b>326,304</b>	<b>496,547</b>	<b>25,871,090</b>	<b>26,693,940</b>	<b>95.9674%</b>	<b>100.0000%</b>
ALACHUA (INT)	5,139	(5,139)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
BARTOW (INT)	15,906	(15,906)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,958	0	1,958	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	2,003	0	0	2,003	0.0072%	
FKEC	145,587	0	145,587	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	148,994	0	0	148,994	0.5356%	
FPUC (INT)	44,047	(44,047)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
FPUC (PEAK)	64,426	(64,426)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
HOMESTEAD	8,565	0	8,565	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	8,765	0	0	8,765	0.0315%	
HOMESTEAD (INT)	12,480	(12,480)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
JEA (INT)	48,941	(48,941)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
LCEC	916,694	0	916,694	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	938,150	0	0	938,150	3.3727%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
NEW SMYRNA BCH	23,247	0	23,247	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	23,791	0	0	23,791	0.0855%	
QUINCY (INT)	4,649	(4,649)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
WAUCHULA (INT)	3,426	(3,426)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>1,295,063</b>	<b>(199,013)</b>	<b>1,096,050</b>							<b>1,121,704</b>	<b>0</b>	<b>0</b>	<b>1,121,704</b>	<b>4.0326%</b>	
<b>TOTAL FPL</b>	<b>25,962,371</b>	<b>(199,013)</b>	<b>25,763,357</b>							<b>1,448,008</b>	<b>496,547</b>	<b>25,871,090</b>	<b>27,815,644</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>														<b>0.959674</b>	

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 4CP Demand  
 December 2026 - Projected Test Year

RATE CLASS	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	324,950	0	324,950	0.0000	0.4432	0.5568	1.0234	1.0410	1.0838	0	149,916	196,097	346,014	346,014	1.2339%	1.2962%
CILC-1G	13,973	0	13,973	0.0000	0.0225	0.9775	1.0234	1.0410	1.0838	0	328	14,803	15,130	15,130	0.0540%	0.0567%
CILC-1T	176,527	0	176,527	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	180,659	0	180,659	180,659	0.6442%	0.6768%	
GS(T)-1	1,729,419	0	1,729,419	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	1,874,284	1,874,284	6.6839%	7.0214%	
GSCU-1	3,691	0	3,691	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	4,000	4,000	0.0143%	0.0150%	
GSD(T)-1	5,055,120	0	5,055,120	0.0000	0.0031	0.9969	1.0234	1.0410	1.0838	0	16,260	5,461,637	5,477,897	19.5346%	20.5211%	
GSLD(T)-1	1,636,764	0	1,636,764	0.0000	0.0448	0.9552	1.0234	1.0410	1.0838	0	76,358	1,694,375	1,770,733	6.3146%	6.6335%	
GSLD(T)-2	568,095	0	568,095	0.0000	0.4075	0.5925	1.0234	1.0410	1.0838	0	240,986	364,800	605,786	2.1603%	2.2694%	
GSLD(T)-3	126,759	0	126,759	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	129,726	0	129,726	129,726	0.4626%	0.4860%	
MET	10,981	0	10,981	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	11,432	0	11,432	11,432	0.0408%	0.0428%
OS-2	1,209	0	1,209	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	1,258	0	1,258	1,258	0.0045%	0.0047%
RS(T)-1	14,999,209	0	14,999,209	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	16,255,624	16,255,624	57.9689%	60.8963%	
SLJOL-1	0	0	0	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	0.0000%	
SL-1M	884	0	884	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	958	958	0.0034%	0.0036%	
SL-2	3,605	0	3,605	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	3,907	3,907	0.0139%	0.0146%	
SL-2M	557	0	557	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	604	604	0.0022%	0.0023%	
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	9	0	9	0.0000%	0.0000%	
SST-TST	15,555	0	15,555	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	15,919	0	15,919	15,919	0.0568%	0.0596%	
<b>TOTAL RETAIL</b>	<b>24,667,308</b>	<b>0</b>	<b>24,667,308</b>							<b>326,304</b>	<b>496,547</b>	<b>25,871,090</b>	<b>26,693,940</b>	<b>26,693,940</b>	<b>95.1928%</b>	<b>100.0000%</b>
ALACHUA (INT)	5,139	0	5,139	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	5,259	0	0	5,259	<b>8,641</b>	0.0308%	
BARTOW (INT)	15,906	0	15,906	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	16,278	0	0	16,278	<b>26,747</b>	0.0954%	
BLOUNTSTOWN	1,958	0	1,958	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	2,003	0	0	2,003	2,003	0.0071%	
FKEC	145,587	0	145,587	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	148,994	0	0	148,994	148,994	0.5313%	
FPUC (INT)	44,047	0	44,047	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	45,078	0	0	45,078	<b>74,068</b>	0.2641%	
FPUC (PEAK)	64,426	(64,426)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
HOMESTEAD	8,565	0	8,565	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	8,765	0	0	8,765	8,765	0.0313%	
HOMESTEAD (INT)	12,480	0	12,480	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	12,772	0	0	12,772	<b>20,986</b>	0.0748%	
JEA (INT)	48,941	0	48,941	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	50,086	0	0	50,086	<b>82,298</b>	0.2935%	
LCEC	916,694	0	916,694	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	938,150	0	0	938,150	938,150	3.3455%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	23,247	0	23,247	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	23,791	0	0	23,791	23,791	0.0848%	
QUINCY (INT)	4,649	0	4,649	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	4,758	0	0	4,758	<b>7,818</b>	0.0279%	
WAUCHULA (INT)	3,426	0	3,426	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	3,506	0	0	3,506	<b>5,761</b>	0.0205%	
<b>TOTAL WHOLESALE</b>	<b>1,295,063</b>	<b>(64,426)</b>	<b>1,230,637</b>							<b>1,259,442</b>	<b>0</b>	<b>0</b>	<b>1,259,442</b>	<b>1,348,024</b>	<b>4.8072%</b>	
<b>TOTAL FPL</b>	<b>25,962,371</b>	<b>(64,426)</b>	<b>25,897,945</b>							<b>1,585,746</b>	<b>496,547</b>	<b>25,871,090</b>	<b>27,953,382</b>	<b>28,041,964</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>															<b>0.951928</b>	

\*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 4CP Demand  
 December 2026 - Projected Test Year

RATE CLASS	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
<b>Contract Adjusted 4CP @ Generation -</b>																
1) Contract Wholesale Customer 4 CP																
2) Intermediate System Capacity Net of Reserve Margin																
Intermediate Summer Capacity																
Divide By: System Capacity Including Reserve Margin (Calculation)																
Intermediate System Capacity Net of Reserve Margin																
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin																
3) Contract Adjusted 4CP @ Generation																
Total System 4CP Excluding All Stratified Contracts																
Contribution (Excl Interm Stratified Contracts) to Other Production System Capacity Net of Reserve Margin																
Total System 4CP Including Intermediate Stratified Contracts																
<b>Contract Adjusted 4CP @ Generation</b>																

	ALACHUA (INT)	BARTOW (INT)	FPUC (INT)	HOMESTEAD (INT)	JEA (INT)	QUINCY (INT)	WAUCHULA (INT)
<b>Line No.</b>							
<b>Source/Formula</b>							
1	5,259	16,278	45,078	12,772	50,086	4,758	3,506
2							
3	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507
4	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
5	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256
6	0.000308	0.000954	0.002641	0.000748	0.002935	0.000279	0.000205
7							
8	27,815,644	27,815,644	27,815,644	27,815,644	27,815,644	27,815,644	27,815,644
9	0.991929	0.991929	0.991929	0.991929	0.991929	0.991929	0.991929
10	28,041,964	28,041,964	28,041,964	28,041,964	28,041,964	28,041,964	28,041,964
11	8,641	26,747	74,068	20,986	82,298	7,818	5,761

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 4CP Demand  
 December 2026 - Projected Test Year

RATE CLASS	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW				% OF TOTAL		
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	324,950	0	324,950	0.0000	0.4432	0.5568	1.0234	1.0410	1.0838	0	149,916	196,097	346,014	346,014	1.2142%	1.2962%
CILC-1G	13,973	0	13,973	0.0000	0.0225	0.9775	1.0234	1.0410	1.0838	0	328	14,803	15,130	15,130	0.0531%	0.0567%
CILC-1T	176,527	0	176,527	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	180,659	0	0	180,659	180,659	0.6340%	0.6768%
GS(T)-1	1,729,419	0	1,729,419	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	1,874,284	1,874,284	6.5772%	7.0214%	
GSCU-1	3,691	0	3,691	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	4,000	4,000	0.0140%	0.0150%	
GSD(T)-1	5,055,120	0	5,055,120	0.0000	0.0031	0.9969	1.0234	1.0410	1.0838	0	16,260	5,461,637	5,477,897	5,477,897	19.2228%	20.5211%
GSLD(T)-1	1,636,764	0	1,636,764	0.0000	0.0448	0.9552	1.0234	1.0410	1.0838	0	76,358	1,694,375	1,770,733	1,770,733	6.2138%	6.6335%
GSLD(T)-2	568,095	0	568,095	0.0000	0.4075	0.5925	1.0234	1.0410	1.0838	0	240,986	364,800	605,786	605,786	2.1258%	2.2694%
GSLD(T)-3	126,759	0	126,759	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	129,726	0	0	129,726	129,726	0.4552%	0.4860%
MET	10,981	0	10,981	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	11,432	0	11,432	11,432	0.0401%	0.0428%
OS-2	1,209	0	1,209	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	1,258	0	1,258	1,258	0.0044%	0.0047%
RS(T)-1	14,999,209	0	14,999,209	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	16,255,624	16,255,624	16,255,624	57.0436%	60.8963%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	0.0000%
SL-1M	884	0	884	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	958	958	958	0.0034%	0.0036%
SL-2	3,605	0	3,605	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	3,907	3,907	3,907	0.0137%	0.0146%
SL-2M	557	0	557	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	604	604	604	0.0021%	0.0023%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	9	0	9	9	0.0000%	0.0000%
SST-TST	15,555	0	15,555	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	15,919	0	0	15,919	15,919	0.0559%	0.0596%
<b>TOTAL RETAIL</b>	<b>24,667,308</b>	<b>0</b>	<b>24,667,308</b>							<b>326,304</b>	<b>496,547</b>	<b>25,871,090</b>	<b>26,693,940</b>	<b>26,693,940</b>	<b>93.6734%</b>	<b>100.0000%</b>
ALACHUA (INT)	5,139	(5,139)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
BARTOW (INT)	15,906	(15,906)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,958	0	1,958	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	2,003	0	0	2,003	2,003	0.0070%	
FKEC	145,587	0	145,587	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	148,994	0	0	148,994	148,994	0.5228%	
FPUC (INT)	44,047	(44,047)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
FPUC (PEAK)	64,426	0	64,426	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	65,934	0	0	65,934	681,176	2.3904%	
HOMESTEAD	8,565	0	8,565	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	8,765	0	0	8,765	8,765	0.0308%	
HOMESTEAD (INT)	12,480	(12,480)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
JEA (INT)	48,941	(48,941)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
LCEC	916,694	0	916,694	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	938,150	0	0	938,150	938,150	3.2921%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	23,247	0	23,247	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	23,791	0	0	23,791	23,791	0.0835%	
QUINCY (INT)	4,649	(4,649)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	3,426	(3,426)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>1,295,063</b>	<b>(134,587)</b>	<b>1,160,476</b>							<b>1,187,638</b>	<b>0</b>	<b>0</b>	<b>1,187,638</b>	<b>1,802,880</b>	<b>6.3266%</b>	
<b>TOTAL FPL</b>	<b>25,962,371</b>	<b>(134,587)</b>	<b>25,827,783</b>							<b>1,513,942</b>	<b>496,547</b>	<b>25,871,090</b>	<b>27,881,578</b>	<b>28,496,820</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>															<b>0.936734</b>	

\*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 4CP Demand  
 December 2026 - Projected Test Year

RATE CLASS	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

	<u>Line No.</u>	<u>Source/Formula</u>		<u>FPUC (PEAK) Amount</u>
<b>Contract Adjusted 4CP @ Generation -</b>				
1) Contract Wholesale Customer 4 CP	1	F * Load Factor		65,934
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	023-2022 TYSP		3,310,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4			120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4		2,758,333
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5		0.023904
3) Contract Adjusted 4CP @ Generation	7			
Total System 4CP Excluding All Stratified Contracts	8			27,815,644
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6		0.976096
Total System 4CP Including Intermediate Stratified Contracts	10	L8 / L9		28,496,820
<b>Contract Adjusted 4CP @ Generation</b>	11	L6 * L11		681,176

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand  
 December 2026 - Projected Test Year

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	341,463	0.4432	0.5568	1.0410	1.0838	157,535	206,063	363,597	1.2660%	1.2660%
CILC-1G	15,102	0.0225	0.9775	1.0410	1.0838	354	15,998	16,352	0.0569%	0.0569%
CILC-1T	213,048	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	0.0000%
GS(T)-1	1,836,983	0.0000	1.0000	1.0410	1.0838	0	1,990,859	1,990,859	6.9321%	6.9321%
GSCU-1	4,019	0.0000	1.0000	1.0410	1.0838	0	4,356	4,356	0.0152%	0.0152%
GSD(T)-1	5,350,003	0.0031	0.9969	1.0410	1.0838	17,208	5,780,233	5,797,441	20.1865%	20.1865%
GSLD(T)-1	1,815,192	0.0448	0.9552	1.0410	1.0838	84,682	1,879,083	1,963,765	6.8377%	6.8377%
GSLD(T)-2	603,813	0.4075	0.5925	1.0410	1.0838	256,138	387,736	643,874	2.2419%	2.2419%
GSLD(T)-3	146,959	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	0.0000%
MET	12,992	1.0000	0.0000	1.0410	1.0838	13,525	0	13,525	0.0471%	0.0471%
OS-2	14,547	1.0000	0.0000	1.0410	1.0838	15,144	0	15,144	0.0527%	0.0527%
RS(T)-1	16,384,806	0.0000	1.0000	1.0410	1.0838	0	17,757,286	17,757,286	61.8301%	61.8301%
SL/OL-1	126,819	0.0000	1.0000	1.0410	1.0838	0	137,443	137,443	0.4786%	0.4786%
SL-1M	9,095	0.0000	1.0000	1.0410	1.0838	0	9,857	9,857	0.0343%	0.0343%
SL-2	3,933	0.0000	1.0000	1.0410	1.0838	0	4,262	4,262	0.0148%	0.0148%
SL-2M	988	0.0000	1.0000	1.0410	1.0838	0	1,071	1,071	0.0037%	0.0037%
SST-DST	609	1.0000	0.0000	1.0410	1.0838	634	0	634	0.0022%	0.0022%
SST-TST	76,342	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	0.0000%
<b>TOTAL RETAIL</b>	<b>26,956,713</b>					<b>545,220</b>	<b>28,174,245</b>	<b>28,719,465</b>	<b>100.0000%</b>	<b>100.0000%</b>
ALACHUA (INT)	20,556	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
BARTOW (INT)	63,624	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
BLOUNTSTOWN	7,832	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
FKEC	153,221	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
FPUC (INT)	44,048	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
FPUC (PEAK)	79,261	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
HOMESTEAD	34,260	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
HOMESTEAD (INT)	49,921	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
JEA (INT)	195,765	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
LCEC	944,052	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
NEW SMYRNA BCH	92,989	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
QUINCY (INT)	18,599	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
WAUCHULA (INT)	13,704	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>1,717,830</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0000%</b>	
<b>TOTAL FPL</b>	<b>28,674,543</b>					<b>545,220</b>	<b>28,174,245</b>	<b>28,719,465</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>									<b>1.000000</b>	

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E201 - TOTAL SALES: Total Annual Energy  
 December 2026 - Projected Test Year

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7903%	1.9065%
CILC-1G	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0723%	0.0770%
CILC-1T	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0288%	1.0956%
GS(T)-1	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1928%	6.5947%
GSCU-1	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0232%	0.0247%
GSD(T)-1	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4592%	22.8519%
GSLD(T)-1	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9059%	8.4190%
GSLD(T)-2	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8759%	3.0625%
GSLD(T)-3	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6604%	0.7033%
MET	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0103%	0.0110%
RS(T)-1	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.3686%	54.7023%
SL/OL-1	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3398%	0.3618%
SL-1M	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0226%	0.0241%
SL-2M	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
<b>TOTAL RETAIL</b>	<b>128,430,086</b>							<b>2,551,426</b>	<b>3,429,622</b>	<b>129,841,895</b>	<b>135,822,943</b>	<b>93.9057%</b>	<b>100.0000%</b>
ALACHUA (INT)	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2250%	
BLOUNTSTOWN	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0236%	
FKEC	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5753%	
FPUC (INT)	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2513%	
FPUC (PEAK)	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1008%	
HOMESTEAD	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0811%	
HOMESTEAD (INT)	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1270%	
JEA (INT)	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9885%	
LCEC	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2690%	
MOORE HAVEN	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2694%	
QUINCY (INT)	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
<b>TOTAL WHOLESALE</b>	<b>8,666,003</b>							<b>8,814,651</b>	<b>0</b>	<b>0</b>	<b>8,814,651</b>	<b>6.0943%</b>	
<b>TOTAL FPL</b>	<b>137,096,089</b>							<b>11,366,077</b>	<b>3,429,622</b>	<b>129,841,895</b>	<b>144,637,594</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>												<b>0.939057</b>	



FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E202 - NON-STRATIFIED SALES: Total Annual Energy  
 December 2026 - Projected Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8245%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0737%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0485%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3112%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0237%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8693%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0570%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9308%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6730%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.3502%	54.7023%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SLJOL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3462%	0.3618%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0762%	0.0796%
<b>TOTAL RETAIL</b>	<b>128,430,086</b>	<b>0</b>	<b>128,430,086</b>							<b>2,551,426</b>	<b>3,429,622</b>	<b>129,841,895</b>	<b>135,822,943</b>	<b>95.7002%</b>	<b>100.0000%</b>
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5862%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0827%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3315%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2746%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
<b>TOTAL WHOLESALE</b>	<b>8,666,003</b>	<b>(2,666,342)</b>	<b>5,999,661</b>							<b>6,102,574</b>	<b>0</b>	<b>0</b>	<b>6,102,574</b>	<b>4.2998%</b>	
<b>TOTAL FPL</b>	<b>137,096,089</b>	<b>(2,666,342)</b>	<b>134,429,747</b>							<b>8,654,000</b>	<b>3,429,622</b>	<b>129,841,895</b>	<b>141,925,516</b>	<b>100.0000%</b>	
<b>JURIS SEPARATION FACTOR</b>														<b>0.957002</b>	

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy  
 December 2026 - Projected Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL		
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL	
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7921%	1.9065%	
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0724%	0.0770%	
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0299%	1.0956%	
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1991%	6.5947%	
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0233%	0.0247%	
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4809%	22.8519%	
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9139%	8.4190%	
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8788%	3.0625%	
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6611%	0.7033%	
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%	
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0104%	0.0110%	
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.4204%	54.7023%	
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3401%	0.3618%	
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%	
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0227%	0.0241%	
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%	
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%	
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%	
<b>TOTAL RETAIL</b>	<b>128,430,086</b>	<b>0</b>	<b>128,430,086</b>								<b>2,551,426</b>	<b>3,429,622</b>	<b>129,841,895</b>	<b>135,822,943</b>	<b>94.0004%</b>	<b>100.0000%</b>
ALACHUA (INT)	102,315	0	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%		
BARTOW (INT)	319,933	0	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2252%		
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0237%		
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5758%		
FPUC (INT)	357,356	0	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2516%		
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%		
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0812%		
HOMESTEAD (INT)	180,659	0	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1272%		
JEA (INT)	1,405,566	0	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9895%		
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2723%		
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%		
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2697%		
QUINCY (INT)	91,959	0	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%		
WAUCHULA (INT)	65,232	0	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%		
<b>TOTAL WHOLESALE</b>	<b>8,666,003</b>	<b>(143,322)</b>	<b>8,522,680</b>							<b>8,668,871</b>	<b>0</b>	<b>0</b>	<b>8,668,871</b>	<b>5.9996%</b>		
<b>TOTAL FPL</b>	<b>137,096,089</b>	<b>(143,322)</b>	<b>136,952,766</b>							<b>11,220,297</b>	<b>3,429,622</b>	<b>129,841,895</b>	<b>144,491,814</b>	<b>100.0000%</b>		
<b>JURIS SEPARATION FACTOR</b>															<b>0.940004</b>	

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy  
 December 2026 - Projected Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL		
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL	
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8226%	1.9065%	
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0736%	0.0770%	
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0474%	1.0956%	
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3047%	6.5947%	
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0236%	0.0247%	
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8469%	22.8519%	
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0487%	8.4190%	
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9278%	3.0625%	
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6723%	0.7033%	
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%	
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%	
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.2965%	54.7023%	
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3459%	0.3618%	
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%	
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%	
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%	
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%	
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0761%	0.0796%	
<b>TOTAL RETAIL</b>	<b>128,430,086</b>	<b>0</b>	<b>128,430,086</b>								<b>2,551,426</b>	<b>3,429,622</b>	<b>129,841,895</b>	<b>135,822,943</b>	<b>95.6020%</b>	<b>100.0000%</b>
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%		
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%		
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%		
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5856%		
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%		
FPUC (PEAK)	143,322	0	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1026%		
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0826%		
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%		
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%		
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3281%		
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%		
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2743%		
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%		
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%		
<b>TOTAL WHOLESALE</b>	<b>8,666,003</b>	<b>(2,523,019)</b>	<b>6,142,983</b>								<b>6,248,354</b>	<b>0</b>	<b>0</b>	<b>6,248,354</b>	<b>4.3980%</b>	
<b>TOTAL FPL</b>	<b>137,096,089</b>	<b>(2,523,019)</b>	<b>134,573,069</b>								<b>8,799,780</b>	<b>3,429,622</b>	<b>129,841,895</b>	<b>142,071,297</b>	<b>100.0000%</b>	
<b>JURISDICTIONAL SEPARATION F</b>																<b>0.956020</b>

FLORIDA POWER & LIGHT COMPANY  
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
SEP - Internal Factors Based on External Factors  
December 2026- Projected Test Year

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
<b>1900-LABOR-EXC-A&amp;G</b>					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	418,795	0.953666	399,391	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	550,317	0.944884	519,986	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,138,168	0.956584	2,045,337	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,318,691	0.956487	1,261,310	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	0.884813112	6,363,039	0.953170	6,065,059	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	0.959259954	592,449	0.952648	564,396	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	0.953530177	567,101	0.955322	541,764	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	0.945167643	1,214,526	0.953814	1,158,432	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	1	654,325	0.956092	625,595	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT		98,320	0.954385	93,835	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG		38,912,597	0.959674	37,343,393	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	0.939056983	3,327,032	0.959674	3,192,865	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	0.957001575	39,574,013	0.959674	37,978,137	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	0.940004416	19,183,463	0.959674	18,409,863	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	0.956019587	23,989,205	0.957002	22,957,707	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES		10,113	0.959674	9,705	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT		288,868	0.957002	276,447	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	0.969171344	2,095	0.957002	2,005	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	5,533,118	0.950997	5,261,980	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	4,979,505	0.939067	4,676,090	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	5,652,305	0.951863	5,380,221	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	17,966,102	0.950349	17,074,075	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	5,193,295	0.940967	4,886,722	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	5,430,652	0.951610	5,167,864	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	19,071,269	0.943800	17,999,471	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,797,441	0.940623	3,571,962	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	947,491	0.950839	900,911	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	3,581,531	0.950839	3,405,459	
L_INC158010 - SOLAR O&M PAY - OPERATION SUPERV & ENG	BLENDED	3,905,932	0.953056	3,722,572	
L_INC158020 - SOLAR O&M PAY - GENERATION EXPENSE	BLENDED	1,476,868	0.953496	1,408,188	
L_INC158070 - SOLAR O&M PAY - MAINT OF STRUCTURES	BLENDED	277,550	0.953433	264,625	
L_INC158090 - SOLAR O&M PAY - MAINT OF SOFTWARE	BLENDED	81,813	0.943800	77,215	
L_INC158110 - SOLAR O&M PAY - MAINT OF SOLAR PWR GEN EXP	BLENDED	756,016	0.940623	711,126	
L_INC177010 - ENGSTR O&M PAY - OPERATION SUPERV & ENG	BLENDED	160,431	0.953056	152,899	
L_INC177020 - ENGSTR O&M PAY - GENERATION EXPENSE	BLENDED	448,586	0.953496	427,725	
L_INC178010 - ENGSTR O&M PAY - MAINT SUPERV & ENG	BLENDED	16,398	0.940967	15,430	
L_INC178020 - ENGSTR O&M PAY - MAINT OF STRUCTURES	BLENDED	137,203	0.953433	130,814	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	8,253,341	0.886482	7,316,438	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,948,155	0.886482	3,499,969	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	341,034	0.886482	302,321	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	3,451,925	0.886482	3,060,070	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,446,026	0.886482	1,281,876	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	964,453	0.886482	854,971	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	122,127	0.886482	108,263	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	146,141	0.886482	129,552	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	105	0.886482	93	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	11,038,081	1.000000	11,038,081	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	73,645	1.000000	73,645	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	420,085	1.000000	420,085	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,964,424	1.000000	4,964,424	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	428,365	1.000000	428,365	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	4,068,156	0.994922	4,047,496	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,510,863	1.000000	1,510,863	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	22,619,423	1.000000	22,619,423	
L_INC389000 - DIST O&M - RENTS	E104	3,159	1.000000	3,159	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	11,455,316	1.000000	11,455,316	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,706,368	1.000000	1,706,368	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	752,409	1.000000	752,409	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	26,629,037	1.000000	26,629,037	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	6,968,191	1.000000	6,968,191	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	1,284,889	1.000000	1,284,889	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,745,140	0.994922	2,731,199	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	100,243	1.000000	100,243	

FLORIDA POWER & LIGHT COMPANY  
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY  
 SEP - Internal Factors Based on External Factors  
 December 2026- Projected Test Year

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	4,082,847	0.999999	4,082,845	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,830,050	0.999993	3,830,023	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	43,778,027	1.000000	43,778,027	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	107,227	1.000000	107,227	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,257,293	1.000000	1,257,293	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	3,439,835	1.000000	3,439,835	
L_INC516000 - MISC AND SELLING EXPENSES	E356	786,180	1.000000	786,180	
<b>Total I900-LABOR-EXC-A&amp;G</b>		<b>391,339,188</b>		<b>379,248,755</b>	<b>0.969105</b>