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October 24, 2025

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating  
Performance Incentive Factor  
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules  
A1 - A9 & A12 for the month of September 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml  
Attachment

cc: All Parties of Record (w/attachment)  
Devlin Higgins (w/attachment)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 24th day of October 2025 to the following:

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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	53,224,015	61,804,856	(8,580,841)	-13.9%	1,987,196	1,958,445	28,751	1.5%	2.67835	3.15581	(0.47746)	-15.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>53,224,015</b>	<b>61,804,856</b>	<b>(8,580,841)</b>	<b>-13.9%</b>	<b>1,987,196</b>	<b>1,958,445</b>	<b>28,751</b>	<b>1.5%</b>	<b>2.67835</b>	<b>3.15581</b>	<b>(0.47746)</b>	<b>-15.1%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	2,549,239	485,028	2,064,211	425.6%	51,344	12,654	38,690	305.8%	4.96502	3.83300	1.13202	29.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	735,650	1,609,823	(874,173)	-54.3%	14,663	27,691	(13,028)	-47.0%	5.01705	5.81352	(0.79647)	-13.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	202,551	279,418	(76,867)	-27.5%	11,323	7,920	3,403	43.0%	1.78885	3.52801	(1.73916)	-49.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>3,487,440</b>	<b>2,374,269</b>	<b>1,113,171</b>	<b>46.9%</b>	<b>77,330</b>	<b>48,265</b>	<b>29,065</b>	<b>60.2%</b>	<b>4.50982</b>	<b>4.91924</b>	<b>(0.40942)</b>	<b>-8.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>2,064,526</b>	<b>2,006,710</b>	<b>57,816</b>	<b>2.9%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	39,777	91,582	(51,805)	-56.6%	2,500	2,600	(100)	-3.8%	1.59108	3.52238	(1.93130)	-54.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	220,300	0	220,300	0.0%	11,316	0	11,316	0.0%	1.94680	0.00000	1.94680	0.0%
18. Gains on Sales	67,589	4,869	62,720	1288.1%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18)	<b>327,666</b>	<b>96,451</b>	<b>231,215</b>	<b>239.7%</b>	<b>13,816</b>	<b>2,600</b>	<b>11,216</b>	<b>431.4%</b>	<b>2.37164</b>	<b>3.70965</b>	<b>(1.33801)</b>	<b>-36.1%</b>
20. Net Inadvertant Interchange					195	0	195	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					14	0	14	0.0%				
22. Interchange and Wheeling Losses					235	0	235	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 19 + 20 + 21 - 22)	<b>56,383,789</b>	<b>64,082,674</b>	<b>(7,698,885)</b>	<b>-12.0%</b>	<b>2,050,684</b>	<b>2,004,110</b>	<b>46,574</b>	<b>2.3%</b>	<b>2.74951</b>	<b>3.19756</b>	<b>(0.44805)</b>	<b>-14.0%</b>
24. Net Unbilled	(3,274,393)	(5,003,260)	1,728,867	-34.6%	(119,090)	(156,471)	37,381	-23.9%	2.74951	3.19756	(0.44805)	-14.0%
25. Company Use	117,844	95,927	21,917	22.8%	4,286	3,000	1,286	42.9%	2.74951	3.19757	(0.44806)	-14.0%
26. T & D Losses	3,107,617	3,217,911	(110,294)	-3.4%	113,024	100,636	12,388	12.3%	2.74951	3.19756	(0.44805)	-14.0%
27. System KWH Sales	56,383,789	64,082,674	(7,698,885)	-12.0%	2,052,464	2,056,945	(4,481)	-0.2%	2.74713	3.11543	(0.36830)	-11.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	56,383,789	64,082,674	(7,698,885)	-12.0%	2,052,464	2,056,945	(4,481)	-0.2%	2.74713	3.11543	(0.36830)	-11.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	56,383,789	64,082,674	(7,698,885)	-12.0%	2,052,464	2,056,945	(4,481)	-0.2%	2.74713	3.11543	(0.36830)	-11.8%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		2,056,945	(2,056,945)	-100.0%	0.00000	0.01265	(0.01265)	-100.0%
33. True-up *	0	0	0	0.0%	2,052,464	2,056,945	(4,481)	-0.2%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	56,644,013	64,342,898	(7,698,885)	-12.0%	2,052,464	2,056,945	(4,481)	-0.2%	2.75981	3.12808	(0.36827)	-11.8%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	56,692,047	64,389,225	(7,697,178)	-12.0%	2,052,464	2,056,945	(4,481)	-0.2%	2.76215	3.13033	(0.36818)	-11.8%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	2,052,464	2,056,945	(4,481)	-0.2%	0.00743	0.00742	0.00002	0.2%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>56,844,610</b>	<b>64,541,788</b>	<b>(7,697,178)</b>	<b>-11.9%</b>	<b>2,052,464</b>	<b>2,056,945</b>	<b>(4,481)</b>	<b>-0.2%</b>	<b>2.76958</b>	<b>3.13775</b>	<b>(0.36816)</b>	<b>-11.7%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.770</b>	<b>3.138</b>	<b>(0.368)</b>	<b>-11.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: September 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	466,673,757	494,844,898	(28,171,141)	-5.7%	15,422,731	16,110,503	(687,772)	-4.3%	3.02588	3.07157	(0.04568)	-1.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>466,673,757</b>	<b>494,844,898</b>	<b>(28,171,141)</b>	<b>-5.7%</b>	<b>15,422,731</b>	<b>16,110,503</b>	<b>(687,772)</b>	<b>-4.3%</b>	<b>3.02588</b>	<b>3.07157</b>	<b>(0.04568)</b>	<b>-1.5%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	79,446,957	7,721,255	71,725,702	928.9%	1,040,001	165,753	874,248	527.4%	7.63912	4.65829	2.98083	64.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	44,370,650	21,545,728	22,824,922	105.9%	936,980	363,237	573,743	158.0%	4.73550	5.93159	(1.19609)	-20.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,892,910	2,296,333	(403,423)	-17.6%	97,248	72,072	25,176	34.9%	1.94648	3.18617	(1.23969)	-38.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>125,710,517</b>	<b>31,563,316</b>	<b>94,147,201</b>	<b>298.3%</b>	<b>2,074,229</b>	<b>601,062</b>	<b>1,473,167</b>	<b>245.1%</b>	<b>6.06059</b>	<b>5.25126</b>	<b>0.80933</b>	<b>15.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>17,496,960</b>	<b>16,711,565</b>	<b>785,395</b>	<b>4.7%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	384,723	725,900	(341,177)	-47.0%	23,596	21,543	2,053	9.5%	1.63046	3.36954	(1.73908)	-51.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	8,326,579	0	8,326,579	0.0%	304,485	0	304,485	0.0%	2.73464	0.00000	2.73464	0.0%
18. Gains on Sales	6,105,061	38,594	6,066,467	15718.7%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>14,816,363</b>	<b>764,494</b>	<b>14,051,869</b>	<b>1838.1%</b>	<b>328,081</b>	<b>21,543</b>	<b>306,538</b>	<b>1422.9%</b>	<b>4.51607</b>	<b>3.54869</b>	<b>0.96738</b>	<b>27.3%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					278	0	278	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					879	0	879	0.0%				
22. Interchange and Wheeling Losses					6,112	0	6,112	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>577,567,911</b>	<b>525,643,720</b>	<b>51,924,191</b>	<b>9.9%</b>	<b>17,163,924</b>	<b>16,690,022</b>	<b>473,902</b>	<b>2.8%</b>	<b>3.36501</b>	<b>3.14945</b>	<b>0.21556</b>	<b>6.8%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	12,113,353 (a)	6,453,983 (a)	5,659,370	87.7%	319,792	240,182	79,610	33.1%	3.78788	2.68712	1.10076	41.0%
25. Company Use	984,349 (a)	852,273 (a)	132,076	15.5%	29,168	27,000	2,168	8.0%	3.37476	3.15657	0.21819	6.9%
26. T & D Losses	28,331,547 (a)	27,212,431 (a)	1,119,116	4.1%	843,658	861,277	(17,619)	-2.0%	3.35818	3.15954	0.19863	6.3%
27. System KWH Sales	577,567,911	525,643,720	51,924,191	9.9%	15,971,306	15,561,561	409,745	2.6%	3.61628	3.37783	0.23845	7.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	577,567,911	525,643,720	51,924,191	9.9%	15,971,306	15,561,561	409,745	2.6%	3.61628	3.37783	0.23845	7.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	577,567,911	525,643,718	51,924,193	9.9%	15,971,306	15,561,561	409,745	2.6%	3.61628	3.37783	0.23845	7.1%
32. 2022 Optimization Mechanism Gain	2,342,016	2,342,016	0	0.0%	15,971,306	15,561,561	409,745	2.6%	0.01466	0.01505	(0.00039)	-2.6%
33. True-up *	(28,431,329)	(28,431,330)	1	0.0%	15,971,306	15,561,561	409,745	2.6%	(0.17802)	(0.18270)	0.00469	-2.6%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	551,478,598	499,554,405	51,924,193	10.4%	15,971,306	15,561,561	409,745	2.6%	3.45293	3.21018	0.24275	7.6%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	551,946,251	499,914,084	52,032,167	10.4%	15,971,306	15,561,561	409,745	2.6%	3.45586	3.21249	0.24337	7.6%
37. GPIF * (Already Adjusted for Taxes)	1,373,067	1,373,067	0	0.0%	15,971,306	15,561,561	409,745	2.6%	0.00860	0.00882	(0.00023)	-2.6%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>553,319,318</b>	<b>501,287,151</b>	<b>52,032,167</b>	<b>10.4%</b>	<b>15,971,306</b>	<b>15,561,561</b>	<b>409,745</b>	<b>2.6%</b>	<b>3.46446</b>	<b>3.22131</b>	<b>0.24314</b>	<b>7.5%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.464</b>	<b>3.221</b>	<b>0.243</b>	<b>7.5%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	53,224,015	61,804,856	(8,580,841)	-13.9%	466,673,757	494,844,896	(28,171,139)	-5.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	260,077	91,582	168,495	184.0%	8,711,302	725,900	7,985,402	1100.1%
2a. GAINS FROM SALES	67,589	4,869	62,720	1288.1%	6,105,061	38,594	6,066,467	15718.7%
3. FUEL COST OF PURCHASED POWER	2,549,239	485,028	2,064,211	425.6%	79,446,957	7,721,255	71,725,702	928.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	202,551	279,418	(76,867)	-27.5%	1,892,910	2,296,333	(403,423)	-17.6%
4. ENERGY COST OF ECONOMY PURCHASES	<u>735,650</u>	<u>1,609,823</u>	<u>(874,173)</u>	<u>-54.3%</u>	<u>44,370,650</u>	<u>21,545,728</u>	<u>22,824,922</u>	<u>105.9%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	56,383,789	64,082,674	(7,698,885)	-12.0%	577,567,911	525,643,718	51,924,193	9.9%
6. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	<u>56,383,789</u>	<u>64,082,674</u>	<u>(7,698,885)</u>	<u>-12.0%</u>	<u>577,567,911</u>	<u>525,643,718</u>	<u>51,924,193</u>	<u>9.9%</u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	2,052,463	2,056,945	(4,482)	-0.2%	15,971,306	15,561,562	409,744	2.6%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u>2,052,463</u>	<u>2,056,945</u>	<u>(4,482)</u>	<u>-0.2%</u>	<u>15,971,306</u>	<u>15,561,562</u>	<u>409,744</u>	<u>2.6%</u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	69,693,039	70,289,877	(596,838)	-0.8%	518,061,586	504,980,383	13,081,203	2.6%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	0	0	0	0.0%	28,431,329	28,431,329	0	0.0%
2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(1,373,067)	(1,373,067)	0	0.0%
2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(2,342,016)	(2,342,016)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	69,280,252	69,877,090	(596,838)	-0.9%	542,777,832	529,696,629	13,081,203	2.5%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	56,383,789	64,082,674	(7,698,885)	-12.0%	577,567,911	525,643,718	51,924,193	9.9%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	56,383,789	64,082,674	(7,698,885)	-12.0%	577,567,911	525,643,718	51,924,193	9.9%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	56,383,789	64,082,674	(7,698,885)	-12.0%	577,567,911	525,643,718	51,924,193	9.9%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	56,383,789	64,082,674	(7,698,885)	-12.0%	577,567,911	525,643,718	51,924,193	9.9%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	12,896,463	5,794,416	7,102,047	122.6%	(34,790,079)	4,052,911	(38,842,990)	-958.4%
8. INTEREST PROVISION FOR THE MONTH	(29,225)	3,706	(32,931)	-888.6%	595,050	195,482	399,568	204.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(14,846,089)	(1,549,730)	(13,296,359)	858.0%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	0	0	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(1,978,850)	4,248,392	(6,227,242)	-146.6%	NOT APPLICABLE			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(14,846,089)	(1,549,730)	(13,296,359)	858.0%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 )	<u>(1,949,626)</u>	<u>4,244,686</u>	<u>(6,194,312)</u>	<u>-145.9%</u>	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(16,795,715)</u>	<u>2,694,956</u>	<u>(19,490,671)</u>	<u>-723.2%</u>	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(8,397,857)	1,347,478	(9,745,335)	-723.2%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.260	3.300	0.960	29.1%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>4.080</u>	<u>3.300</u>	<u>0.780</u>	<u>23.6%</u>	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	<u>8.340</u>	<u>6.600</u>	<u>1.740</u>	<u>26.4%</u>	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.170	3.300	0.870	26.4%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.348	0.275	0.073	26.5%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(29,225)</u>	<u>3,706</u>	<u>(32,931)</u>	<u>-888.6%</u>	-----NOT APPLICABLE-----			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	204,395	178,576	25,818	14.5%	2,056,197	1,794,594	261,603	14.6%
3 COAL	0	0	0	0.0%	2,812,257	8,201,520	(5,389,263)	-65.7%
4 NATURAL GAS	53,019,621	61,626,280	(8,606,659)	-14.0%	461,805,302	484,848,784	(23,043,482)	-4.8%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	53,224,016	61,804,856	(8,580,841)	-13.9%	466,673,756	494,844,898	(28,171,142)	-5.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	42	753	(711)	-94.4%	4,570	7,750	(3,180)	-41.0%
10 COAL	0	0	0	0.0%	39,319	172,319	(133,000)	-77.2%
11 NATURAL GAS	1,798,065	1,730,617	67,448	3.9%	13,499,227	13,679,550	(180,323)	-1.3%
12 SOLAR	189,089	227,075	(37,986)	-16.7%	1,879,615	2,250,884	(371,269)	-16.5%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,987,196	1,958,445	28,751	1.5%	15,422,731	16,110,503	(687,772)	-4.3%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	1,561	1,381	180	13.0%	15,702	13,684	2,018	14.7%
17 COAL (TON)	0	0	0	0.0%	19,620	89,486	(69,866)	-78.1%
18 NATURAL GAS (MCF)	12,668,128	11,906,983	761,145	6.4%	95,772,489	93,664,929	2,107,560	2.3%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	9,099	8,003	1,096	13.7%	91,538	79,304	12,235	15.4%
23 COAL	0	0	0	0.0%	385,445	2,013,424	(1,627,979)	-80.9%
24 NATURAL GAS	12,946,791	12,240,249	706,542	5.8%	98,036,241	96,184,742	1,851,499	1.9%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,955,890	12,248,253	707,638	5.8%	98,513,224	98,277,469	235,755	0.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.04%	-0.04%	-94.5%	0.03%	0.05%	-0.02%	-38.4%
30 COAL	0.00%	0.00%	0.00%	0.0%	0.25%	1.07%	-0.81%	-76.2%
31 NATURAL GAS	90.48%	88.37%	2.12%	2.4%	87.53%	84.91%	2.62%	3.1%
32 SOLAR	9.52%	11.59%	-2.08%	-17.9%	12.19%	13.97%	-1.78%	-12.8%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	130.95	129.31	1.64	1.3%	130.95	131.15	(0.20)	-0.2%
37 COAL (\$/TON)	0.00	0.00	0.00	0.0%	143.34	91.65	51.68	56.4%
38 NATURAL GAS (\$/MCF)	4.19	5.18	(0.99)	-19.1%	4.82	5.18	(0.35)	-6.8%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.46	22.31	0.15	0.7%	22.46	22.63	(0.17)	-0.7%
43 COAL	0.00	0.00	0.00	0.0%	7.30	4.07	3.22	79.1%
44 NATURAL GAS	4.10	5.03	(0.94)	-18.7%	4.71	5.04	(0.33)	-6.6%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.11	5.05	(0.94)	-18.6%	4.74	5.04	(0.30)	-5.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	216,172	10,628	205,544	1934.0%	20,030	10,233	9,797	95.7%
50 COAL	0	0	0	0.0%	9,803	11,684	(1,881)	-16.1%
51 NATURAL GAS	7,200	7,073	127	1.8%	7,262	7,031	231	3.3%
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	6,520	6,254	266	4.3%	6,388	6,100	288	4.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	485.60	23.72	461.88	1947.2%	44.99	23.16	21.83	94.3%
57 COAL	0.00	0.00	0.00	0.0%	7.15	4.76	2.39	50.2%
58 NATURAL GAS	2.95	3.56	(0.61)	-17.1%	3.42	3.54	(0.12)	-3.4%
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.68	3.16	(0.48)	-15.2%	3.03	3.07	(0.04)	-1.3%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

MONTH OF: September 2025

	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) <sup>(2)</sup>	(L) AS BURNED FUEL COST (\$ <sup>(1)</sup> )	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
PLANT/UNIT													
TIA SOLAR	1.6	216.0	216.0	-	44.1	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,294.0	1,294.0	-	19.7	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	159.0	159.0	-	34.3	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	9,011.0	9,011.0	-	37.6	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	11,101.0	11,101.0	-	43.4	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	11,014.0	11,014.0	-	43.3	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	9,590.0	9,590.0	-	45.8	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	7,567.0	7,567.0	-	40.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	5,266.0	5,266.0	-	39.8	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	7,840.0	7,840.0	-	47.2	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,439.0	9,439.0	-	36.7	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	4,580.0	4,580.0	-	17.5	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	7,320.0	7,320.0	-	35.9	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	1.0	36.7	36.7	-	15.7	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	11,568.0	11,568.0	-	44.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	9,467.0	9,467.0	-	37.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	7,436.0	7,436.0	-	45.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	7,566.0	7,566.0	-	39.3	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	9,811.0	9,811.0	-	46.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,021.0	9,021.0	-	45.8	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	11,585.0	11,585.0	-	48.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	9,814.0	9,814.0	-	48.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	12.6	28.7	28.7	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,862.0	3,862.0	-	46.8	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	15.0	150.5	150.5	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE LABEL SOLAR	74.5	9,767.0	9,767.0	-	38.1	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	11,254.0	11,254.0	-	43.0	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	3,504.0	3,504.0	-	47.5	-	SOLAR	-	-	-	-	-	-
LAKE LABEL BESS (Not Included in Generation)	40.0	705.5	705.5	-	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)	40.0	405.2	405.2	-	0.0	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>1,454.7</b>	<b>189,088.7</b>	<b>21.4</b>	<b>-</b>	<b>35.9</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
BIG BEND 1 ST	335	178,823	178,823	76.8	81.1	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	(4) 360	199,036	199,036	83.0	83.1	9,542	GAS	1,858,417	1,022,000	1,899,302.0	7,778,203	3.91	4.19
BIG BEND 6 CT	(4) 360	215,040	215,040	78.1	78.1	9,530	GAS	2,005,295	1,022,000	2,049,411.2	8,392,642	3.90	4.19
<b>BIG BEND #1 CC TOTAL</b>	<b>1,055</b>	<b>592,900</b>	<b>78</b>	<b>78.1</b>	<b>78.1</b>	<b>6,660</b>	<b>GAS</b>	<b>3,863,711</b>	<b>1,022,000</b>	<b>3,948,713.1</b>	<b>16,170,845</b>	<b>2.73</b>	<b>-</b>
B.B.#4 (COAL)	365	0	0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#4 (GAS)	380	0	0	0.0	0.0	-	GAS	0	0	0.0	54	0.00	0.00
<b>BIG BEND #4 TOTAL</b>	<b>(4) 380</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.0</b>	<b>54</b>	<b>0.00</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	35	0	0.0	0	-	0.00
<b>BIG BEND CT #4 TOTAL</b>	<b>(4) 56</b>	<b>267</b>	<b>267</b>	<b>0.7</b>	<b>66.0</b>	<b>19,010</b>	<b>GAS</b>	<b>4,967</b>	<b>4,967</b>	<b>5,076.0</b>	<b>20,787</b>	<b>7.78</b>	<b>4.19</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,491</b>	<b>593,167</b>	<b>55</b>	<b>55.3</b>	<b>55.3</b>	<b>6,666</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,953,789.1</b>	<b>16,191,686</b>	<b>2.73</b>	<b>-</b>
POLK #1 CT (OIL)	183	(128)	(128)	-	-	-	LG.T.OIL	-	-	-	-	-	-
POLK #1 CT (GAS)	177	20,626	20,626	16.2	54.4	13,228	GAS	266,962	266,962	272,834.8	1,189,099	5.77	4.45
POLK #1 ST	0	0	0	0.0	0.0	-	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>(4) 177</b>	<b>20,498</b>	<b>20,498</b>	<b>16.1</b>	<b>49.1</b>	<b>13,310</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>272,834.8</b>	<b>1,189,099</b>	<b>5.80</b>	<b>-</b>
POLK #2 ST DUCT FIRING	(4) 461	2,039	2,039	-	25.0	5,518	GAS	11,009	1,022,000	11,250.8	49,036	2.40	4.45
POLK #2 ST W/O DUCT FIRING	341	72,071	72,071	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>461</b>	<b>74,110</b>	<b>74,110</b>	<b>22.3</b>	<b>41.9</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>11,250.8</b>	<b>49,036</b>	<b>0.07</b>	<b>-</b>
POLK #2 CT (GAS)	149	35,131	35,131	32.9	86.5	11,495	GAS	395,146	1,022,000	403,839.5	1,760,180	5.01	4.45
POLK #2 CT (OIL)	158	95	95	0.1	44.6	58,152	LG.T.OIL	946	5,829,600	5,511.9	123,812	130.62	130.95
<b>POLK #2 TOTAL</b>	<b>(4) 149</b>	<b>35,226</b>	<b>35,226</b>	<b>32.9</b>	<b>86.3</b>	<b>11,621</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>409,351.4</b>	<b>1,883,992</b>	<b>5.35</b>	<b>-</b>
POLK #3 CT (GAS)	149	69,076	69,076	64.6	89.7	11,491	GAS	776,691	1,022,000	793,778.5	2,851,946	4.13	3.67
POLK #3 CT (OIL)	158	75	75	0.1	56.1	47,891	LG.T.OIL	615	5,829,600	3,587.4	80,583	107.58	130.95
<b>POLK #3 TOTAL</b>	<b>(4) 149</b>	<b>69,151</b>	<b>69,151</b>	<b>64.7</b>	<b>89.7</b>	<b>11,531</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>797,365.9</b>	<b>2,932,529</b>	<b>4.24</b>	<b>-</b>
<b>POLK #4 TOTAL</b>	<b>(4) 149</b>	<b>67,360</b>	<b>67,360</b>	<b>63.0</b>	<b>91.2</b>	<b>10,997</b>	<b>GAS</b>	<b>724,827</b>	<b>1,022,000</b>	<b>740,773.5</b>	<b>3,228,521</b>	<b>4.79</b>	<b>4.45</b>
<b>POLK #5 TOTAL</b>	<b>(4) 149</b>	<b>7,352</b>	<b>7,352</b>	<b>6.9</b>	<b>78.8</b>	<b>11,740</b>	<b>GAS</b>	<b>84,460</b>	<b>1,022,000</b>	<b>86,317.9</b>	<b>376,200</b>	<b>5.12</b>	<b>4.45</b>
<b>POLK #2 CC TOTAL</b>	<b>1,055</b>	<b>253,199</b>	<b>33</b>	<b>33.3</b>	<b>46.2</b>	<b>8,077</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>2,045,059.5</b>	<b>8,470,277</b>	<b>3.35</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,232</b>	<b>273,697</b>	<b>273,697</b>	<b>30.4</b>	<b>42.2</b>	<b>8,469</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,317,894.3</b>	<b>9,659,376</b>	<b>3.53</b>	<b>-</b>

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	251	138,440	138,440	76.6	76.6	-		-	-	-	-	-	-
BAYSIDE CT1A	168	89,826	89,826	74.3	81.6	11,170	GAS	981,713	1,022,000	1,003,310.8	4,108,753	4.57	4.19
BAYSIDE CT1B	168	85,349	85,349	70.6	82.2	11,121	GAS	928,717	1,022,000	949,149.1	3,886,951	4.55	4.19
BAYSIDE CT1C	168	84,248	84,248	69.7	82.6	10,848	GAS	894,276	1,022,000	913,950.5	3,742,806	4.44	4.19
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>755</b>	<b>397,862</b>	<b>397,862</b>	<b>73.2</b>	<b>73.2</b>	<b>7,205</b>	<b>GAS</b>	<b>2,804,707</b>	<b>1,022,000</b>	<b>2,866,410.3</b>	<b>11,738,510</b>	<b>2.95</b>	<b>4.19</b>
BAYSIDE ST 2	326	186,144	186,144	79.3	79.3	-		-	-	-	-	-	-
BAYSIDE CT2A	168	79,057	79,057	65.4	81.8	11,061	GAS	855,649	1,022,000	874,472.9	3,581,096	4.53	4.19
BAYSIDE CT2B	168	91,663	91,663	75.8	82.3	10,983	GAS	985,057	1,022,000	1,006,728.6	4,122,703	4.50	4.19
BAYSIDE CT2C	168	86,179	86,179	71.3	82.3	10,941	GAS	922,589	1,022,000	942,886.1	3,861,258	4.48	4.19
BAYSIDE CT2D	168	87,962	87,962	72.7	81.4	10,981	GAS	945,085	1,022,000	965,877.1	3,955,410	4.50	4.19
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>998</b>	<b>531,004</b>	<b>531,004</b>	<b>73.9</b>	<b>73.9</b>	<b>7,137</b>	<b>GAS</b>	<b>3,708,380</b>	<b>1,022,000</b>	<b>3,789,964.7</b>	<b>15,520,467</b>	<b>2.92</b>	<b>4.19</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>541</b>	<b>541</b>	<b>1.3</b>	<b>78.2</b>	<b>12,085</b>	<b>GAS</b>	<b>6,393</b>	<b>1,022,000</b>	<b>6,533.2</b>	<b>26,754</b>	<b>4.95</b>	<b>4.19</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>253</b>	<b>253</b>	<b>0.6</b>	<b>53.7</b>	<b>12,384</b>	<b>GAS</b>	<b>3,070</b>	<b>1,022,000</b>	<b>3,138.0</b>	<b>12,850</b>	<b>5.07</b>	<b>4.19</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>134</b>	<b>134</b>	<b>0.3</b>	<b>65.0</b>	<b>12,502</b>	<b>GAS</b>	<b>1,634</b>	<b>1,022,000</b>	<b>1,669.7</b>	<b>6,838</b>	<b>5.12</b>	<b>4.19</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>456</b>	<b>456</b>	<b>1.1</b>	<b>70.5</b>	<b>12,069</b>	<b>GAS</b>	<b>5,390</b>	<b>1,022,000</b>	<b>5,508.8</b>	<b>22,559</b>	<b>4.94</b>	<b>4.19</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,977</b>	<b>930,250</b>	<b>930,250</b>	<b>65.4</b>	<b>65.4</b>	<b>7,174</b>	<b>GAS</b>	<b>6,529,574</b>	<b>1,022,000</b>	<b>6,673,224.6</b>	<b>27,327,978</b>	<b>2.94</b>	<b>4.19</b>
MACDILL1	18	254	254	1.9	76.1	11,178	GAS	2,777	1,022,000	2,838.4	11,624	4.58	4.19
MACDILL 2	18	338	338	2.6	79.3	10,730	GAS	3,550	1,022,000	3,627.8	14,857	4.39	4.19
MACDILL 3	18	103	1	0.0	0.0	13,342	GAS	1,341	1,022,000	1,370.3	5,611	5.46	4.19
MACDILL 4	18	298	2	0.0	0.0	10,548	GAS	3,078	1,022,000	3,145.9	12,883	4.32	4.19
<b>SOUTH TAMPA RESILIENCE TOTAL</b>	<b>73</b>	<b>993</b>	<b>993</b>	<b>1.9</b>	<b>41.7</b>	<b>11,060</b>	<b>GAS</b>	<b>10,746</b>	<b>1,022,000</b>	<b>10,982.4</b>	<b>44,975</b>	<b>4.53</b>	<b>4.19</b>
<b>SYSTEM</b>	<b>6,227</b>	<b>1,987,196</b>	<b>44</b>	<b>44.3</b>	<b>54.2</b>	<b>6,520</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,955,890.5</b>	<b>53,224,015</b>	<b>2.68</b>	<b>-</b>

LEGEND:  
B.B. = BIG BEND  
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE  
ST = STEAM TURBINE

Footnotes:  
<sup>(1)</sup> As burned fuel cost system total includes ignition  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition  
<sup>(3)</sup> Test Energy

<sup>(4)</sup> Includes natural gas adjustment to September 2025, details on Schedule A5 page 2

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	1,381	(1,381)	-100.0%	2,569	13,684	(11,115)	-81.2%
17 UNIT COST (\$/BBL)	0.00	118.75	(118.75)	-100.0%	119.16	118.80	0.36	0.3%
18 AMOUNT (\$)	0	163,987	(163,987)	-100.0%	306,130	1,625,657	(1,319,527)	-81.2%
19 BURNED:								
20 UNITS (BBL)	1,561	1,381	180	13.0%	15,702	13,684	2,018	14.7%
21 UNIT COST (\$/BBL)	130.95	129.31	1.64	1.3%	130.95	131.15	(0.20)	-0.2%
22 AMOUNT (\$)	204,395	178,576	25,818	14.5%	2,056,197	1,794,594	261,603	14.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	26,572	36,430	(9,858)	-27.1%	26,572	36,430	(9,858)	-27.1%
25 UNIT COST (\$/BBL)	130.95	128.94	2.01	1.6%	130.95	128.94	2.01	1.6%
26 AMOUNT (\$)	3,479,559	4,697,331	(1,217,772)	-25.9%	3,479,559	4,697,331	(1,217,772)	-25.9%
27								
28 DAYS SUPPLY: NORMAL	529	725	(196)	-30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	4	5	(1)	-20.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	0	0	0	0.0%	(51,113)	116,000	(167,113)	-144.1%
32 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	59.92	87.91	(27.99)	-31.8%
33 AMOUNT (\$)	0	0	0	0.0%	(3,062,557)	10,197,528	(13,260,085)	-130.0%
34 BURNED:								
35 UNITS (TONS)	0	0	0	0.0%	19,620	89,486	(69,866)	-78.1%
36 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	143.34	91.65	51.68	56.4%
37 AMOUNT (\$)	0	0	0	0.0%	2,812,257	8,201,520	(5,389,263)	-65.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	254,990	281,596	(26,606)	-9.4%	254,990	281,596	(26,606)	-9.4%
40 UNIT COST (\$/TON)	127.05	90.08	36.97	41.0%	127.05	90.08	36.97	41.0%
41 AMOUNT (\$)	32,396,538	25,365,589	7,030,949	27.7%	32,396,538	25,365,589	7,030,949	27.7%
42								
43 DAYS SUPPLY:	-	-	0	0.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	12,704,002	11,906,984	797,018	6.7%	95,773,704	93,664,937	2,108,767	2.3%
46 UNIT COST (\$/MCF)	4.18	5.17	(0.99)	-19.2%	4.82	5.18	(0.35)	-6.8%
47 AMOUNT (\$)	53,139,644	61,615,300	(8,475,656)	-13.8%	462,079,809	484,776,841	(22,697,032)	-4.7%
48 BURNED:								
49 UNITS (MCF)	12,668,128	11,906,983	761,145	6.4%	95,772,489	93,664,929	2,107,560	2.3%
50 UNIT COST (\$/MCF)	4.19	5.18	(0.99)	-19.1%	4.82	5.18	(0.35)	-6.8%
51 AMOUNT (\$)	53,019,621	61,626,280	(8,606,659)	-14.0%	461,805,302	484,848,784	(23,043,482)	-4.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	383,134	291,829	91,305	31.3%	383,134	291,829	91,305	31.3%
54 UNIT COST (\$/MCF)	3.63	3.60	0.03	0.8%	3.63	3.60	0.03	0.8%
55 AMOUNT (\$)	1,389,055	1,049,940	339,115	32.3%	1,389,055	1,049,940	339,115	32.3%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

\* Includes natural gas adjustment to August 2025 of:

	Dollars
Bayside 1	\$ 83.49
Bayside 2	\$ 50.94
Bayside 3	\$ 0.03
Bayside 5	\$ 0.29
Bayside 6	\$ 0.21
Big Bend 4	\$ 54.02
Big Bend CT4	\$ 0.06
Big Bend CT5	\$ 66.44
Big Bend CT6	\$ 66.68
Polk 1	\$ 4.42
Polk 2	\$ 30.80
Polk 2 Duct Firing	\$ 1.45
Polk 3	\$ 34.63
Polk 4	\$ 29.76
Polk 5	\$ 22.83
MacDill 1	\$ 0.25
MacDill 2	\$ 0.22
<b>Total</b>	<b>\$ 446.52</b>

<sup>(1)</sup> RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

<sup>(2)</sup> RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

<sup>(3)</sup> RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)(X)(6A)	TOTAL \$ FOR TOTAL COST (5)(X)(6B)	GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>									
SEMINOLE	JURISD. SCH. - D	2,600.0	0.0	2,600.0	3.522	3.710	91,582.40	96,451.40	4,869.00
VARIOUS	JURISD. MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>		<b>2,600.0</b>	<b>0.0</b>	<b>2,600.0</b>	<b>3.522</b>	<b>3.710</b>	<b>91,582.40</b>	<b>96,451.40</b>	<b>4,869.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISD. SCH. - D	2,500.0	0.0	2,500.0	1.591	1.750	39,777.39	43,755.13	1,532.16
ASSOCIATED ELECTRIC COOPERATIVE, INC.	SCH. - MA	131.0	0.0	131.0	2.306	3.764	3,020.47	4,931.36	1,787.37
DUKE ENERGY FLORIDA	SCH. - MA	104.0	0.0	104.0	2.280	2.978	2,371.14	3,097.58	633.94
DUKE ENERGY CAROLINAS	SCH. - MA	938.0	0.0	938.0	1.917	2.363	17,983.93	22,166.92	3,483.21
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - MA	1,101.0	0.0	1,101.0	1.971	2.774	21,699.85	30,540.69	8,067.61
MEAG POWER	SCH. - MA	495.0	0.0	495.0	1.951	2.886	9,658.49	14,285.55	4,314.52
DOMINION SOUTH CAROLINA	SCH. - MA	557.0	0.0	557.0	2.070	2.779	11,528.53	15,478.08	3,577.22
TENNESSEE VALLEY AUTHORITY	SCH. - MA	130.0	0.0	130.0	1.826	2.216	2,374.14	2,880.60	428.43
SOUTHERN COMPANY	SCH. - MA	3,833.0	0.0	3,833.0	1.951	2.398	74,763.05	91,899.40	14,654.77
THE ENERGY AUTHORITY	SCH. - MA	4,027.0	0.0	4,027.0	1.910	2.694	76,899.98	108,492.67	29,109.75
<b>SUB-TOTAL CURRENT MONTH</b>		<b>13,816.0</b>	<b>0.0</b>	<b>13,816.0</b>	<b>1.882</b>	<b>2.443</b>	<b>260,076.97</b>	<b>337,527.98</b>	<b>67,588.98</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		2,500.0	0.0	2,500.0	1.591	1.750	39,777.39	43,755.13	1,532.16
SUB-TOTAL SCHEDULE CB POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.		11,316.0	0.0	11,316.0	1.947	2.596	220,299.58	293,772.85	66,056.82
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>		<b>13,816.0</b>	<b>0.0</b>	<b>13,816.0</b>	<b>1.882</b>	<b>2.443</b>	<b>260,076.97</b>	<b>337,527.98</b>	<b>67,588.98</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		11,216.0	0.0	11,216.0	(1.640)	(1.267)	168,494.57	241,076.58	62,719.98
DIFFERENCE %		431.4%	0.0%	431.4%	-46.6%	-34.2%	184.0%	249.9%	1288.1%
<b>PERIOD TO DATE:</b>									
ACTUAL		328,081.0	0.0	328,081.0	2.655	4.592	8,711,301.44	15,065,835.51	6,105,061.42
ESTIMATED		21,543.6	0.0	21,543.6	3.369	3.549	725,900.47	764,494.47	38,594.00
DIFFERENCE		306,537.4	0.0	306,537.4	(0.714)	1.043	7,985,400.97	14,301,341.04	6,066,467.42
DIFFERENCE %		1422.9%	0.0%	1422.9%	-21.2%	29.4%	1100.1%	1870.7%	15718.7%



**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)(7A)
<b>ESTIMATED:</b>								
VARIOUS		12,654.0	0.0	0.0	12,654.0	3.833	3.833	485,027.82
<b>TOTAL</b>		<b>12,654.0</b>	<b>0.0</b>	<b>0.0</b>	<b>12,654.0</b>	<b>3.833</b>	<b>3.833</b>	<b>485,027.82</b>
<b>ACTUAL:</b>								
PASCO COUNTY	SCH. - REH	12,741.0	0.0	0.0	12,741.0	3.833	3.833	488,362.53
HILLSBOROUGH COUNTY	SCH. - REH	12,645.0	0.0	0.0	12,645.0	3.700	3.700	467,865.00
CONSTELLATION ENERGY GENERATION	SCH. - J	655.0	0.0	0.0	655.0	11.290	11.290	73,950.00
FLA. POWER & LIGHT	SCH. - J	16,295.0	0.0	0.0	16,295.0	5.278	5.278	859,993.00
SOUTHERN COMPANY	SCH. - J	450.0	0.0	0.0	450.0	8.000	8.000	36,000.00
MERCURIA AMERICA	SCH. - J	400.0	0.0	0.0	400.0	5.800	5.800	23,200.00
DUKE ENERGY FLORIDA	SCH. - J	2,330.0	0.0	0.0	2,330.0	6.135	6.135	142,950.00
ORLANDO UTILITIES	SCH. - J	5,850.0	0.0	0.0	5,850.0	8.059	8.059	471,450.00
TYR ENERGY	OATT	(22.0)	0.0	0.0	(22.0)	1.656	1.656	(364.28)
<b>SUB-TOTAL CURRENT MONTH</b>		<b>51,344.0</b>	<b>0.0</b>	<b>0.0</b>	<b>51,344.0</b>	<b>4.993</b>	<b>4.993</b>	<b>2,563,406.25</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
MORGAN STANLEY	August 2025 SCH. - J	(38,257.0)	0.0	0.0	(38,257.0)	7.987	7.987	(3,055,595.00)
MORGAN STANLEY	August 2025 SCH. - J	38,257.0	0.0	0.0	38,257.0	7.991	7.991	3,057,195.00
DUKE ENERGY FLORIDA	July 2025 SCH. - J	(15,710.0)	0.0	0.0	(15,710.0)	4.343	4.343	(682,216.00)
DUKE ENERGY FLORIDA	July 2025 SCH. - J	15,710.0	0.0	0.0	15,710.0	4.366	4.366	685,924.00
PASCO COUNTY	August 2025 SCH. - REH	(12,729.0)	0.0	0.0	(12,729.0)	3.833	3.833	(487,902.57)
PASCO COUNTY	August 2025 SCH. - REH	12,729.0	0.0	0.0	12,729.0	3.680	3.680	468,427.20
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(14,167.37)</b>
SUB-TOTAL SCHEDULE REH PURCHASED POWER		25,386.0	0.0	0.0	25,386.0	3.690	3.690	936,752.16
SUB-TOTAL SCHEDULE J PURCHASED POWER		25,980.0	0.0	0.0	25,980.0	6.208	6.208	1,612,851.00
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		(22.0)	0.0	0.0	(22.0)	1.656	1.656	(364.28)
<b>TOTAL</b>		<b>51,344.0</b>	<b>0.0</b>	<b>0.0</b>	<b>51,344.0</b>	<b>4.965</b>	<b>4.965</b>	<b>2,549,238.88</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		38,690.0	0.0	0.0	38,690.0	1.132	1.132	2,064,211.06
DIFFERENCE %		305.8%	0.0%	0.0%	305.8%	29.5%	29.5%	425.6%
<b>PERIOD TO DATE:</b>								
ACTUAL		1,040,496.0	0.0	495.2	1,040,000.8	7.639	7.639	79,446,956.82
ESTIMATED		165,751.9	0.0	0.0	165,751.9	4.658	4.658	7,721,254.86
DIFFERENCE		874,744.1	0.0	495.2	874,248.9	2.981	2.981	71,725,701.96
DIFFERENCE %		527.7%	0.0%	0.0%	527.4%	64.0%	64.0%	928.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.							
	AS AVAIL.	7,920.0	0.0	0.0	7,920.0	3.528	3.528	279,417.60
<b>TOTAL</b>		<u>7,920.0</u>	<u>0.0</u>	<u>0.0</u>	<u>7,920.0</u>	<u>3.528</u>	<u>3.528</u>	<u>279,417.60</u>
<b>ACTUAL:</b>								
	<b>AS AVAILABLE</b>							
CARGILL RIDGEWOOD	COGEN.	37.0	0.0	0.0	37.0	1.689	1.689	624.86
IMC-AGRICO-S. PIERCE	COGEN.	6,185.0	0.0	0.0	6,185.0	1.820	1.820	112,585.39
HILLSBOROUGH COUNTY	COGEN.	4,940.0	0.0	0.0	4,940.0	1.748	1.748	86,371.98
<b>SUB-TOTAL CURRENT MONTH</b>		<u>11,162.0</u>	<u>0.0</u>	<u>0.0</u>	<u>11,162.0</u>	<u>1.788</u>	<u>1.788</u>	<u>199,582.23</u>
<b>NET METERING</b>		<b>161.0</b>	<b>0.0</b>	<b>0.0</b>	<b>161.0</b>	<b>1.844</b>	<b>1.844</b>	<b>2,968.65</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>SUB-TOTAL CURRENT MONTH</b>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.00</u>
<b>TOTAL INCL NET METERING</b>		<u>11,323.0</u>	<u>0.0</u>	<u>0.0</u>	<u>11,323.0</u>	<u>1.789</u>	<u>1.789</u>	<u>202,550.9</u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		3,403.0	0.0	0.0	3,403.0	(1.739)	(1.739)	(76,866.72)
DIFFERENCE %		43.0%	0.0%	0.0%	43.0%	-49.3%	-49.3%	-27.5%
<b>PERIOD TO DATE:</b>								
ACTUAL		97,248.0	0.0	0.0	97,248.0	1.946	1.946	1,892,910.61
ESTIMATED		72,072.0	0.0	0.0	72,072.0	3.186	3.186	2,296,332.72
DIFFERENCE		25,176.0	0.0	0.0	25,176.0	(1.240)	(1.240)	(403,422.11)
DIFFERENCE %		34.9%	0.0%	0.0%	34.9%	-38.9%	-38.9%	-17.6%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	27,691.2	0.0	27,691.2	5.813	1,609,823.04	6.821	1,888,734.64	278,911.60
<b>TOTAL</b>		<b>27,691.2</b>	<b>0.0</b>	<b>27,691.2</b>	<b>5.813</b>	<b>1,609,823.04</b>	<b>6.821</b>	<b>1,888,734.64</b>	<b>278,911.60</b>
<b>ACTUAL:</b>									
FLA. POWER & LIGHT	SCH. - J	13,950.0	0.0	13,950.0	4.501	627,937.50	5.923	826,227.50	198,290.00
DUKE ENERGY FLORIDA	SCH. - J	620.0	0.0	620.0	1.953	12,109.41	2.031	12,589.16	479.75
DUKE ENERGY CAROLINAS	SCH. - J	25.0	0.0	25.0	1.856	464.09	1.940	484.93	20.84
THE ENERGY AUTHORITY	SCH. - J	68.0	0.0	68.0	1.890	1,285.34	2.026	1,377.47	92.13
<b>SUB-TOTAL CURRENT MONTH</b>		<b>14,663.0</b>	<b>0.0</b>	<b>14,663.0</b>	<b>4.377</b>	<b>641,796.34</b>	<b>5.733</b>	<b>840,679.06</b>	<b>198,882.72</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
DUKE ENERGY FLORIDA	July 2025 SCH. - J	(126,025.0)	0.0	(126,025.0)	4.432	(5,585,606.70)	6.589	(8,304,191.59)	(2,718,584.89)
DUKE ENERGY FLORIDA	July 2025 SCH. - J	126,025.0	0.0	126,025.0	4.462	5,623,139.70	6.619	8,341,724.59	2,718,584.89
DUKE ENERGY FLORIDA	August 2025 SCH. - J	(42,639.0)	0.0	(42,639.0)	4.245	(1,809,931.89)	5.670	(2,417,441.38)	(607,509.49)
DUKE ENERGY FLORIDA	August 2025 SCH. - J	42,639.0	0.0	42,639.0	4.377	1,866,253.02	5.802	2,473,762.51	607,509.49
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>93,854.13</b>	<b>0.000</b>	<b>93,854.13</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		14,663.0	0.0	14,663.0	5.017	735,650.47	6.373	934,533.19	198,882.72
<b>TOTAL</b>		<b>14,663.0</b>	<b>0.0</b>	<b>14,663.0</b>	<b>5.017</b>	<b>735,650.47</b>	<b>6.373</b>	<b>934,533.19</b>	<b>198,882.72</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(13,028.2)	0.0	(13,028.2)	(0.796)	(874,172.57)	(0.447)	(954,201.45)	(80,028.88)
DIFFERENCE %		-47.0%	0.0%	-47.0%	-13.7%	-54.3%	-6.6%	-50.5%	-28.7%
<b>PERIOD TO DATE:</b>									
ACTUAL		936,980.0	0.0	936,980.0	4.735	44,370,650.71	6.223	58,308,907.90	13,938,257.19
ESTIMATED		363,237.5	0.0	363,237.5	5.932	21,545,728.63	5.344	19,409,680.64	(2,136,047.99)
DIFFERENCE		573,742.5	0.0	573,742.5	(1.196)	22,824,922.08	0.880	38,899,227.26	16,074,305.18
DIFFERENCE %		158.0%	0.0%	158.0%	-20.2%	105.9%	16.5%	200.4%	-752.5%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2025

CONTRACT	TERM		CONTRACT TYPE
	START	END	
SEMINOLE ELECTRIC **	6/1/1992	-----	LT QF = QUALIFYING FACILITY
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST LT = LONG TERM
FMPA	12/01/2024-02/28/2025		ST ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025 03/01/2025-06/30/2025		ST

\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC		3.8	8.6	2.9	10.2	8.8	3.8	4.1	4.0	7.0		
DEF		250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0		
FMPA		100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
ORLANDO UTILITIES		150.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
FLORIDA POWER & LIGHT		300.0	300.0	250.0	200.0	300.0	300.0	0.0	0.0	0.0		

  

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ 4,914,556	\$ 3,999,758	\$ 3,486,664	\$ 370,727	\$ -	\$ -	\$ -	\$ 31,541,503
TOTAL CAPACITY	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ 4,914,556	\$ 3,999,758	\$ 3,486,664	\$ 370,727	\$ -	\$ -	\$ -	\$ 31,541,503

**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor