



**Peace River Electric  
Cooperative, Inc.**

[www.preco.coop](http://www.preco.coop)

PO Box 1310  
210 Metheny Road  
Wauchula, FL 33873  
800.282.3824

**VIA: ELECTRONIC FILING**

October 30, 2025

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Filing of Peace River Electric Cooperative Tariff: GSD-INT-3

Dear Mr. Teitzman:

An initial filing for Peace River Electric Cooperative, Inc. was filed on 10/29/2025 with a tracking number of 43144. It has come to our attention that the Legislative Form was not formatted correctly.

Please consider this our new submission for Peace River Electric Cooperative, Inc. (PRECO), filing of a new tariff, GSD-INT -3.

Sincerely,

Teresa Hamilton  
VP of Finance and Administration



# Peace River Electric Cooperative, Inc.

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PO Box 1310  
210 Metheny Road  
Wauchula, FL 33873  
800.282.3824

**VIA: ELECTRONIC FILING**

October 29, 2025

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Filing of Peace River Electric Cooperative Tariff: GSD-INT-3

Dear Mr. Teitzman:

On behalf of Peace River Electric Cooperative, Inc. (PRECO), enclosed for filing is a new tariff, GSD-INT -3. This tariff is considered for large loads of 2,500 kW with an agreement between the consumer, Seminole Electric Cooperative, Inc., and PRECO.

This tariff is filed under Sheet No. 10.10 (reserved for future use).

The PRECO Board will make final adoption of these revisions at the regular scheduled board meeting on December 16, 2025.

During the review process, should the Commission staff have questions regarding the filing, please contact Teresa Hamilton, Vice President of Finance and Administration, at (863) 444-5036 or [teresa.hamilton@preco.coop](mailto:teresa.hamilton@preco.coop).

Sincerely,

Paul Roberts  
VP of Engineering

FIFTH REVISED SHEET NO. 7.00  
CANCELLING ~~THIRD~~ FOURTH REVISED SHEET NO. 7.00

### INDEX OF RATE SCHEDULES

| Designation      | Description                                                                                            | Sheet Number(s)      |
|------------------|--------------------------------------------------------------------------------------------------------|----------------------|
| R-S              | Residential Service                                                                                    | 8.00                 |
| RS-TOU           | Residential Service – Time-Of-Use                                                                      | 8.10 – 8.11          |
| RS-DGE           | Residential Service – Renewable Distributed Generation Energy                                          | 8.20 – 8.21          |
| RS-DGTOU         | Residential Service – Renewable Distributed Generation Time-Of-Use                                     | 8.30 – 8.31          |
| RS-PP            | Residential Service – Prepaid                                                                          | 8.40 – 8.41          |
| --               | Reserved for Future Use                                                                                | 8.50                 |
| --               | Reserved for Future Use                                                                                | 8.60 – 8.61          |
| GS-S             | General Service                                                                                        | 9.00                 |
| GS-DGE           | General Service – Renewable Distributed Generation Energy                                              | 9.10 – 9.11          |
| GS-DGTOU         | General Service – Renewable Distributed Generation Time-Of-Use                                         | 9.20 – 9.21          |
| I-S              | Irrigation Service                                                                                     | 9.30                 |
| GSD-S            | General Service – Demand                                                                               | 9.60 – 9.61          |
| GSD-TOU          | General Service – Demand – Time-Of-Use                                                                 | 9.70 – 9.71          |
| GSD-PM           | General Service – Demand – Primary Metered                                                             | 9.80 – 9.81          |
| GSD-ITV          | General Service – Demand – Industrial Transmission Voltage                                             | 9.90 – 9.91          |
| GSD-INT          | General Service – Demand – Time-of-Use Industrial Interruptible Service                                | 10.00 – 10.01        |
| <b>GSD-INT-3</b> | <b><del>Reserved for Future Use</del> General Service-Demand-Interruptible Service-2500 kW or More</b> | <b>10.10 – 10.16</b> |
| --               | Reserved for Future Use                                                                                | 10.20 – 10.21        |
| --               | Reserved for Future Use                                                                                | 10.30                |
| --               | Reserved for Future Use                                                                                | 10.40 – 10.41        |
| L-S              | Lighting Service                                                                                       | 11.00 – 11.02        |
| GS-CSA           | General Service - Contract Service Agreement                                                           | 11.10 – 11.11        |
| NM               | Net Metering Service                                                                                   | 13.00 – 13.01        |
| --               | Cost of Power Adjustment Clause                                                                        | 15.00                |
| --               | Tax Adjustment Clause                                                                                  | 16.00                |

FIFTH REVISED SHEET NO. 7.00  
CANCELLING FOURTH REVISED SHEET NO. 7.00

### INDEX OF RATE SCHEDULES

| Designation | Description                                                             | Sheet Number(s) |
|-------------|-------------------------------------------------------------------------|-----------------|
| R-S         | Residential Service                                                     | 8.00            |
| RS-TOU      | Residential Service – Time-Of-Use                                       | 8.10 – 8.11     |
| RS-DGE      | Residential Service – Renewable Distributed Generation Energy           | 8.20 – 8.21     |
| RS-DGTOU    | Residential Service – Renewable Distributed Generation Time-Of-Use      | 8.30 – 8.31     |
| RS-PP       | Residential Service – Prepaid                                           | 8.40 – 8.41     |
| --          | Reserved for Future Use                                                 | 8.50            |
| --          | Reserved for Future Use                                                 | 8.60 – 8.61     |
| GS-S        | General Service                                                         | 9.00            |
| GS-DGE      | General Service – Renewable Distributed Generation Energy               | 9.10 – 9.11     |
| GS-DGTOU    | General Service – Renewable Distributed Generation Time-Of-Use          | 9.20 – 9.21     |
| I-S         | Irrigation Service                                                      | 9.30            |
| GSD-S       | General Service – Demand                                                | 9.60 – 9.61     |
| GSD-TOU     | General Service – Demand – Time-Of-Use                                  | 9.70 – 9.71     |
| GSD-PM      | General Service – Demand – Primary Metered                              | 9.80 – 9.81     |
| GSD-ITV     | General Service – Demand – Industrial Transmission Voltage              | 9.90 – 9.91     |
| GSD-INT     | General Service – Demand – Time-of-Use Industrial Interruptible Service | 10.00 – 10.01   |
| GSD-INT-3   | General Service-Demand-Interruptible Service-2500 kW or More            | 10.10 – 10.16   |
| --          | Reserved for Future Use                                                 | 10.20 – 10.21   |
| --          | Reserved for Future Use                                                 | 10.30           |
| --          | Reserved for Future Use                                                 | 10.40 – 10.41   |
| L-S         | Lighting Service                                                        | 11.00 – 11.02   |
| GS-CSA      | General Service - Contract Service Agreement                            | 11.10 – 11.11   |
| NM          | Net Metering Service                                                    | 13.00 – 13.01   |
| --          | Cost of Power Adjustment Clause                                         | 15.00           |
| --          | Tax Adjustment Clause                                                   | 16.00           |



**Peace River Electric  
Cooperative, Inc.**  
A Touchstone Energy® Cooperative



VOLUME II

SECOND ~~FIRST~~ REVISED SHEET NO. 10.10  
CANCELLING ~~ORIGINAL~~ ~~FIRST REVISED~~ SHEET NO. 10.10

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RESERVED FOR FUTURE USE



SECOND REVISED SHEET NO. 10.10  
CANCELLING FIRST REVISED SHEET NO. 10.10

**INTERRUPTIBLE SERVICE**  
**RATE GSD-INT-3**

**AVAILABILITY**

Availability is limited to those loads served by the Cooperative, and to obtaining an appropriate source of service, subject to the rules and regulations of the Cooperative.

**APPLICABILITY**

At the consumer's option, where the consumer's non-coincident demand is 2,500 kW or more, with a minimum 12-month rolling average load factor of 50% based on the non-coincident peak, where service may be interrupted by the Cooperative, or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. ("Seminole") under its Rate Schedule INT-3f. Service under this schedule is subject to approval by Seminole.

Should the Cooperative determine the consumer's load fails to meet the average load factor requirement during any three (3) consecutive months, the Cooperative may, at its sole discretion, transfer the consumer to another of the Cooperative's applicable rate schedules at any time, but no earlier than the beginning of the next calendar month.

**CHARACTER OF SERVICE**

Alternating current, Three-phase, 60 Hertz at standard available distribution primary or transmission voltages and subject to immediate and total interruption pursuant to the written Agreement for Electric Service between the Cooperative and the consumer (the "Agreement").

**LIMITATIONS OF SERVICE**

1. Does not provide for standby service.
2. Does not permit resale of service.
3. The delivery point shall be the point of attachment of the Cooperative's facilities to the consumer's facilities unless otherwise specified in the Agreement. All wiring, pole lines, and other electric
4. Subject to the Cooperative's established Rules and Regulations and the Agreement.

"Continued to Sheet No. 10.11"



SECOND REVISED SHEET NO. 10.11  
CANCELLING FIRST REVISED SHEET NO. 10.11

“Continued from Sheet No. 10.10”

**MONTHLY RATE**

|                             |                                                                                         |
|-----------------------------|-----------------------------------------------------------------------------------------|
| Customer Charge             | \$1,000.00 per month                                                                    |
| Facilities Charge           | Carrying cost charge times the Facilities Investment <u>plus</u><br><u>Depreciation</u> |
| Demand Charge               | As billed by Seminole Electric Cooperative                                              |
| Interruptible Demand Credit | As billed by Seminole Electric Cooperative                                              |
| Transmission Demand Charge  | As billed by Seminole Electric Cooperative                                              |
| Fuel Charge                 | As billed by Seminole Electric Cooperative                                              |
| Non-Fuel Charge             | As billed by Seminole Electric Cooperative                                              |
| Fuel cost True-up           | As billed by Seminole Electric Cooperative                                              |

**BILLING DEMAND**

The Billing Demand shall be the consumer’s maximum clock hour 60-minute kW demand established during the current calendar billing month, but not less than 2,500 kW.

**INTERRUPTIBLE DEMAND CREDIT**

The Interruptible Demand Credit contained in the above Monthly Rate provision shall be subject to increase or decrease each month by an amount per kilowatt so that the Interruptible Demand Credit for service hereunder will equal the Interruptible Demand Credit per kW of Billing Demand received by the Cooperative from Seminole.

**MINIMUM CHARGE**

The minimum monthly charge shall not be less than the sum of the Customer Charge, the Facilities Charge, the Demand Charge, the Interruptible Demand Credit, and the Transmission Demand Charge.  
The minimum demand used for billing purposes shall be 2,500 kW.

**MONTHLY ENERGY**

The Monthly Energy, expressed in kWh and rounded to the nearest kWh, shall be determined by the summation of the energy associated with each clock hour’s 60-minute kW demand for all hours during the calendar month.

“Continued to Sheet No. 10.12”



SECOND REVISED SHEET NO. 10.12  
CANCELLING FIRST REVISED SHEET NO. 10.12

“Continue from Sheet No. 10.11”

**FACILITIES CHARGE**

The Facilities Charge shall be determined by multiplying a Carrying Cost Charge of 1.454 percent times the Cooperative’s Facilities Investment. The Facilities Investment is the total investment in electric plant facilities installed or upgraded (including any net replacements made from time to time) for providing electric service to the customer. Such facilities include both specific and reasonably allocable investment amounts. This shall be determined by the maximum Billed Demand associated with each clock hour’s 60-minute kW demand for all hours during the calendar month times the Facilities Charge.

**POWER FACTOR**

Power factor penalties incurred by the Cooperative under its contract with Seminole as a result of the consumer's delivery point failing to maintain a power factor at or above the applicable contractually required level shall be billed to the consumer on a direct pass-through basis as part of the bill for electric service provided hereunder. The Cooperative shall keep the consumer apprised of the applicable contractual requirements that could affect power factor billings hereunder.

**ESTIMATED BILLING**

To the extent that any of the information required to determine the monthly bill for the calendar billing month is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short-term investment or cost of funds rate, whichever is applicable.

**MISCELLANEOUS**

In addition to all other rates and charges stated herein, the consumer shall reimburse the Cooperative for all charges billed to the Cooperative by Seminole and any other costs specifically pertaining to service rendered under this rate schedule.

“Continued to Sheet No. 10.13”



SECOND REVISED SHEET NO. 10.13  
CANCELLING FIRST REVISED SHEET NO. 10.13

“Continue from Sheet No. 10.12”

**METER AND CONTROL EQUIPMENT**

The Cooperative or its designee shall provide the consumer with the necessary metering equipment for measuring interruptible service, as well as equipment required for control of interruptions. Metering equipment shall include time interval demand recording and shall be equipped for remote meter reading service from Seminole. The responsibility for the installation and maintenance of metering and control equipment owned by the Cooperative or its designee shall be set forth in the Service Agreement. The Cooperative or its designee shall read meters monthly, or cause meters to be read monthly. The Cooperative or its designee shall test and calibrate meters, or shall cause such meters to be tested and calibrated, by comparison with accurate standards at intervals of twelve (12) months. The Cooperative or its designee shall also make or cause to be made special meter tests at any time at the consumer's request. The costs of all tests shall be borne by the Cooperative; provided, however, that if any special meter test made at the consumer's request discloses that the meters are recording accurately, the consumer shall reimburse the Cooperative for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the thirty (30) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the Cooperative and the consumer shall agree as to the amount of power and energy furnished during such period, and the Cooperative shall render a bill therefore.

**TERMS OF SERVICE**

Service under this rate schedule shall be for a minimum initial term of three (3) years from the commencement of service and shall continue thereafter until terminated by either the consumer or the Cooperative by written notice sixty (60) days prior to termination. Members taking service under this interruptible Rate Schedule INT-3 who desire to transfer to a non-interruptible rate schedule upon satisfaction of the initial three (3) year term of service will be required to give the Cooperative written notice at least twenty-four (24) months prior to such transfer.

Such notice shall be irrevocable unless the Cooperative, the consumer, and Seminole shall mutually agree to the revocation.

Upon the consumer's request, the Cooperative may permit the consumer to discontinue receiving service hereunder and transfer to another applicable rate schedule without full notice upon satisfaction of the initial three (3) year term of service and upon a determination by Seminole that there is sufficient capacity to provide firm service to the consumer. Any consumer allowed to cease taking interruptible service hereunder without giving full notice shall pay a charge amounting to the value of the credits given for the period of time immediately prior to the transfer that is equal to the period that the transfer will be less than the required notice period.

“Continued to Sheet No. 10.14”



SECOND REVISED SHEET NO. 10.14  
CANCELLING FIRST REVISED SHEET NO. 10.14

“Continue from Sheet No. 10.13”

**TERMS OF SERVICE (CONTINUED)**

Once a consumer's load has transferred to a non-interruptible rate schedule, twenty-four (24) months' notice is required to transfer such load back to interruptible service hereunder, and if such load thereafter transfers again to a non-interruptible rate schedule, the load will no longer be eligible for service hereunder.

**IMPLEMENTING INTERRUPTIONS**

1. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption as provided in Item 2 in the Special Provisions of this Rate Schedule INT-3, and during any time period that electric power and energy delivered hereunder from Seminole's available generating and firm purchased capacity resources are inadequate to (a) maintain service to the Seminole's firm power Members and firm power sales commitments or (b) supply emergency interchange service to another utility to meet its firm load obligations. Seminole will not make new off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Item 4 in the Special Provisions of this interruptible Rate Schedule INT-3.
2. The Cooperative shall assume responsibility for the control of interruptions at a particular interruptible service location, or assign such responsibility to Seminole. The party responsible for implementing the interruption of the service shall be designated in the Service Agreement. If the Cooperative has not delegated control responsibility to Seminole, the Cooperative shall be responsible for interrupting service at the interruptible service location upon Seminole's request to implement interruptions in accordance with the provisions of the wholesale interruptible service provided to the Cooperative from Seminole under its wholesale Rate Schedule INT-3 or successor rate schedule. Seminole will endeavor to provide the Cooperative or the consumer advance notice of an anticipated need to request interruption. Irrespective of any notice given, the consumer must implement the interruption within 30 minutes of Seminole's request.

“Continued to Sheet No. 10.15”



SECOND REVISED SHEET NO. 10.15  
CANCELLING FIRST REVISED SHEET NO. 10.15

“Continue from Sheet No. 10.14”

### IMPLEMENTING INTERRUPTIONS (CONTINUED)

In the event the Cooperative has not delegated control responsibility to Seminole and the consumer's load is not interrupted upon request for any reason during the billing period (i.e., calendar month), the consumer will be billed an additional charge related to all billing periods for that location from the most recent prior billing period of requested interruption through the current billing period, not to exceed a total of twelve billing periods. Such additional charge shall be equal to the charges billed to the Cooperative by Seminole as a result of the consumer's failure to interrupt service as required herein.

### CONDITIONS OF SERVICE

1. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
2. Bills for electric power and energy furnished under this rate shall be paid at the Cooperative's Wauchula office within twenty-one (21) days of the billing date. Bills not paid within twenty-one (21) days shall be deemed delinquent and shall accrue interest daily at the rate of one percent (1%) per month.
3. The member shall deposit with the Cooperative an amount equal to twice the estimated monthly billing under this rate; or in lieu of such deposit, such assurances of payment as may be mutually acceptable to both the member and the Cooperative.
4. The member may be required to pay a contribution-in-aid to construction for any investment in plant that the Cooperative is required to make to provide the service.
5. Bills may be mailed using estimated billing determinants if actual determinants are not available on a timely basis. Adjustments will be made at such time that actual determinants are available.
6. The monthly demand is defined as that demand non-coincident with Seminole's peak, however, the minimum monthly demand shall be 2,500 kW.

“Continued to Sheet No. 10.16”



SECOND REVISED SHEET NO. 10.16  
CANCELLING FIRST REVISED SHEET NO. 10.16

“Continue from Sheet No. 10.15”

**SPECIAL PROVISIONS**

1. Whenever the consumer increases his electrical load, which requires the Cooperative or Seminole to increase facilities installed for the specific use of the consumer, the installed cost of such additional equipment will be included in the Facilities Investment defined herein, and a new contract may be required at the option of the Cooperative.
2. Service under this rate schedule shall commence following the date the required equipment (e.g., metering, remote terminal units, and control equipment) is installed. Before commencement of service under this rate schedule, the Cooperative or its designee shall exercise an interruption for purposes of testing the consumer's ability to interrupt the interruptible consumer's load within thirty (30) minutes of such notification, or for testing the Cooperative's or its designee's equipment. The Cooperative or its designee shall also have the right to exercise at least one additional interruption each calendar year, irrespective of capacity availability or operating conditions. The Cooperative or its designee will give the consumer notice of the test.
3. The Cooperative will furnish service under this rate schedule at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the consumer shall be furnished and maintained by the consumer. At its option, The Cooperative may furnish, install, and maintain such additional equipment upon request of the consumer, in which event the installed cost of such additional equipment will be included in the Facilities Investment defined herein.
4. At the consumer's option, as specified in the Agreement, Seminole will attempt to minimize interruptions hereunder by purchasing power and energy from other sources during periods of normal interruption. The Cooperative or its designee will also attempt to notify any consumer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter, where advance notice is not feasible. A similar notification will be provided upon termination of such purchases. When Seminole is successful in making such purchases, the consumer will be required to pay an additional charge, in lieu of the otherwise applicable charges provided hereunder, based on the consumer's proportionate share of the higher cost of such purchased power, plus 4.0 mills per kilowatt-hour. The cost of such purchased energy shall be based on the highest incremental energy cost incurred by Seminole for the hour in which purchases are made to avoid interruption. Notwithstanding the above, the consumer's load must be interrupted during any period of time in which Seminole is purchasing emergency interchange service from another utility.
5. Service under this rate interruptible Rate Schedule INT-3 is not available if all or a part of the consumer's load is designated by the appropriate government agency for use at a public shelter during periods of emergency or natural disaster.



**INTERRUPTIBLE SERVICE  
RATE GSD-INT-3**

**AVAILABILITY**

Availability is limited to those loads served by the Cooperative, and to obtaining an appropriate source of service, subject to the rules and regulations of the Cooperative.

**APPLICABILITY**

At the consumer's option, where the consumer's non-coincident demand is 2,500 kW or more, with a minimum 12-month rolling average load factor of 50% based on the non-coincident peak, where service may be interrupted by the Cooperative, or its designee, and for which the Cooperative has been able to acquire wholesale interruptible service from Seminole Electric Cooperative, Inc. ("Seminole") under its Rate Schedule INT-3f. Service under this schedule is subject to approval by Seminole.

Should the Cooperative determine the consumer's load fails to meet the average load factor requirement during any three (3) consecutive months, the Cooperative may, at its sole discretion, transfer the consumer to another of the Cooperative's applicable rate schedules at any time, but no earlier than the beginning of the next calendar month.

**CHARACTER OF SERVICE**

Alternating current, Three-phase, 60 Hertz at standard available distribution primary or transmission voltages and subject to immediate and total interruption pursuant to the written Agreement for Electric Service between the Cooperative and the consumer (the "Agreement").

**LIMITATIONS OF SERVICE**

1. Does not provide for standby service.
2. Does not permit resale of service.
3. The delivery point shall be the point of attachment of the Cooperative's facilities to the consumer's facilities unless otherwise specified in the Agreement. All wiring, pole lines, and other electric
4. Subject to the Cooperative's established Rules and Regulations and the Agreement.

"Continued to Sheet No. 10.11"

“Continued from Sheet No. 10.10”

### MONTHLY RATE

|                             |                                                                        |
|-----------------------------|------------------------------------------------------------------------|
| Customer Charge             | \$1,000.00 per month                                                   |
| Facilities Charge           | Carrying cost charge times the Facilities Investment plus Depreciation |
| Demand Charge               | As billed by Seminole Electric Cooperative                             |
| Interruptible Demand Credit | As billed by Seminole Electric Cooperative                             |
| Transmission Demand Charge  | As billed by Seminole Electric Cooperative                             |
| Fuel Charge                 | As billed by Seminole Electric Cooperative                             |
| Non-Fuel Charge             | As billed by Seminole Electric Cooperative                             |
| Fuel cost True-up           | As billed by Seminole Electric Cooperative                             |

### BILLING DEMAND

The Billing Demand shall be the consumer’s maximum clock hour 60-minute kW demand established during the current calendar billing month, but not less than 2,500 kW.

### INTERRUPTIBLE DEMAND CREDIT

The Interruptible Demand Credit contained in the above Monthly Rate provision shall be subject to increase or decrease each month by an amount per kilowatt so that the Interruptible Demand Credit for service hereunder will equal the Interruptible Demand Credit per kW of Billing Demand received by the Cooperative from Seminole.

### MINIMUM CHARGE

The minimum monthly charge shall not be less than the sum of the Customer Charge, the Facilities Charge, the Demand Charge, the Interruptible Demand Credit, and the Transmission Demand Charge.  
The minimum demand used for billing purposes shall be 2,500 kW.

### MONTHLY ENERGY

The Monthly Energy, expressed in kWh and rounded to the nearest kWh, shall be determined by the summation of the energy associated with each clock hour’s 60-minute kW demand for all hours during the calendar month.

“Continued to Sheet No. 10.12”



SECOND REVISED SHEET NO. 10.12  
CANCELLING FIRST REVISED SHEET NO. 10.12

“Continue from Sheet No. 10.11”

**FACILITIES CHARGE**

The Facilities Charge shall be determined by multiplying a Carrying Cost Charge of 1.454 percent times the Cooperative’s Facilities Investment. The Facilities Investment is the total investment in electric plant facilities installed or upgraded (including any net replacements made from time to time) for providing electric service to the customer. Such facilities include both specific and reasonably allocable investment amounts. This shall be determined by the maximum Billed Demand associated with each clock hour’s 60-minute kW demand for all hours during the calendar month times the Facilities Charge.

**POWER FACTOR**

Power factor penalties incurred by the Cooperative under its contract with Seminole as a result of the consumer's delivery point failing to maintain a power factor at or above the applicable contractually required level shall be billed to the consumer on a direct pass-through basis as part of the bill for electric service provided hereunder. The Cooperative shall keep the consumer apprised of the applicable contractual requirements that could affect power factor billings hereunder.

**ESTIMATED BILLING**

To the extent that any of the information required to determine the monthly bill for the calendar billing month is not available at the time of billing, bills will be rendered using estimates of said information, with such estimates being based upon all known pertinent facts. Differences between billings based on actual and estimated billing information shall be subsequently trued up, with interest accrued at Seminole's short-term investment or cost of funds rate, whichever is applicable.

**MISCELLANEOUS**

In addition to all other rates and charges stated herein, the consumer shall reimburse the Cooperative for all charges billed to the Cooperative by Seminole and any other costs specifically pertaining to service rendered under this rate schedule.

“Continued to Sheet No. 10.13”



“Continue from Sheet No. 10.12”

## **METER AND CONTROL EQUIPMENT**

The Cooperative or its designee shall provide the consumer with the necessary metering equipment for measuring interruptible service, as well as equipment required for control of interruptions. Metering equipment shall include time interval demand recording and shall be equipped for remote meter reading service from Seminole. The responsibility for the installation and maintenance of metering and control equipment owned by the Cooperative or its designee shall be set forth in the Service Agreement. The Cooperative or its designee shall read meters monthly, or cause meters to be read monthly. The Cooperative or its designee shall test and calibrate meters, or shall cause such meters to be tested and calibrated, by comparison with accurate standards at intervals of twelve (12) months. The Cooperative or its designee shall also make or cause to be made special meter tests at any time at the consumer's request. The costs of all tests shall be borne by the Cooperative; provided, however, that if any special meter test made at the consumer's request discloses that the meters are recording accurately, the consumer shall reimburse the Cooperative for the cost of such test. Meters registering not more than two percent (2%) above or below normal shall be deemed to be accurate. The readings of any meter which shall have been disclosed by test to be inaccurate shall be corrected for the thirty (30) days previous to such test in accordance with the percentage of inaccuracy found by such test. If any meter shall fail to register for any period, the Cooperative and the consumer shall agree as to the amount of power and energy furnished during such period, and the Cooperative shall render a bill therefore.

## **TERMS OF SERVICE**

Service under this rate schedule shall be for a minimum initial term of three (3) years from the commencement of service and shall continue thereafter until terminated by either the consumer or the Cooperative by written notice sixty (60) days prior to termination. Members taking service under this interruptible Rate Schedule INT-3 who desire to transfer to a non-interruptible rate schedule upon satisfaction of the initial three (3) year term of service will be required to give the Cooperative written notice at least twenty-four (24) months prior to such transfer.

Such notice shall be irrevocable unless the Cooperative, the consumer, and Seminole shall mutually agree to the revocation.

Upon the consumer's request, the Cooperative may permit the consumer to discontinue receiving service hereunder and transfer to another applicable rate schedule without full notice upon satisfaction of the initial three (3) year term of service and upon a determination by Seminole that there is sufficient capacity to provide firm service to the consumer. Any consumer allowed to cease taking interruptible service hereunder without giving full notice shall pay a charge amounting to the value of the credits given for the period of time immediately prior to the transfer that is equal to the period that the transfer will be less than the required notice period.

“Continued to Sheet No. 10.14”



“Continue from Sheet No. 10.13”

### **TERMS OF SERVICE (CONTINUED)**

Once a consumer's load has transferred to a non-interruptible rate schedule, twenty-four (24) months' notice is required to transfer such load back to interruptible service hereunder, and if such load thereafter transfers again to a non-interruptible rate schedule, the load will no longer be eligible for service hereunder.

### **IMPLEMENTING INTERRUPTIONS**

1. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption as provided in Item 2 in the Special Provisions of this Rate Schedule INT-3, and during any time period that electric power and energy delivered hereunder from Seminole's available generating and firm purchased capacity resources are inadequate to (a) maintain service to the Seminole's firm power Members and firm power sales commitments or (b) supply emergency interchange service to another utility to meet its firm load obligations. Seminole will not make new off-system purchases during such periods to maintain service to interruptible loads except under the conditions set forth in Item 4 in the Special Provisions of this interruptible Rate Schedule INT-3.
2. The Cooperative shall assume responsibility for the control of interruptions at a particular interruptible service location, or assign such responsibility to Seminole. The party responsible for implementing the interruption of the service shall be designated in the Service Agreement. If the Cooperative has not delegated control responsibility to Seminole, the Cooperative shall be responsible for interrupting service at the interruptible service location upon Seminole's request to implement interruptions in accordance with the provisions of the wholesale interruptible service provided to the Cooperative from Seminole under its wholesale Rate Schedule INT-3 or successor rate schedule. Seminole will endeavor to provide the Cooperative or the consumer advance notice of an anticipated need to request interruption. Irrespective of any notice given, the consumer must implement the interruption within 30 minutes of Seminole's request.

“Continued to Sheet No. 10.15”



SECOND REVISED SHEET NO. 10.15  
CANCELLING FIRST REVISED SHEET NO. 10.15

“Continue from Sheet No. 10.14”

**IMPLEMENTING INTERRUPTIONS (CONTINUED)**

In the event the Cooperative has not delegated control responsibility to Seminole and the consumer's load is not interrupted upon request for any reason during the billing period (i.e., calendar month), the consumer will be billed an additional charge related to all billing periods for that location from the most recent prior billing period of requested interruption through the current billing period, not to exceed a total of twelve billing periods. Such additional charge shall be equal to the charges billed to the Cooperative by Seminole as a result of the consumer's failure to interrupt service as required herein.

**CONDITIONS OF SERVICE**

1. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
2. Bills for electric power and energy furnished under this rate shall be paid at the Cooperative's Wauchula office within twenty-one (21) days of the billing date. Bills not paid within twenty-one (21) days shall be deemed delinquent and shall accrue interest daily at the rate of one percent (1%) per month.
3. The member shall deposit with the Cooperative an amount equal to twice the estimated monthly billing under this rate; or in lieu of such deposit, such assurances of payment as may be mutually acceptable to both the member and the Cooperative.
4. The member may be required to pay a contribution-in-aid to construction for any investment in plant that the Cooperative is required to make to provide the service.
5. Bills may be mailed using estimated billing determinants if actual determinants are not available on a timely basis. Adjustments will be made at such time that actual determinants are available.
6. The monthly demand is defined as that demand non-coincident with Seminole's peak, however, the minimum monthly demand shall be 2,500 kW.

“Continued to Sheet No. 10.16”



SECOND REVISED SHEET NO. 10.16  
CANCELLING FIRST REVISED SHEET NO. 10.16

“Continue from Sheet No. 10.15”

**SPECIAL PROVISIONS**

1. Whenever the consumer increases his electrical load, which requires the Cooperative or Seminole to increase facilities installed for the specific use of the consumer, the installed cost of such additional equipment will be included in the Facilities Investment defined herein, and a new contract may be required at the option of the Cooperative.
2. Service under this rate schedule shall commence following the date the required equipment (e.g., metering, remote terminal units, and control equipment) is installed. Before commencement of service under this rate schedule, the Cooperative or its designee shall exercise an interruption for purposes of testing the consumer's ability to interrupt the interruptible consumer's load within thirty (30) minutes of such notification, or for testing the Cooperative's or its designee's equipment. The Cooperative or its designee shall also have the right to exercise at least one additional interruption each calendar year, irrespective of capacity availability or operating conditions. The Cooperative or its designee will give the consumer notice of the test.
3. The Cooperative will furnish service under this rate schedule at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the consumer shall be furnished and maintained by the consumer. At its option, The Cooperative may furnish, install, and maintain such additional equipment upon request of the consumer, in which event the installed cost of such additional equipment will be included in the Facilities Investment defined herein.
4. At the consumer's option, as specified in the Agreement, Seminole will attempt to minimize interruptions hereunder by purchasing power and energy from other sources during periods of normal interruption. The Cooperative or its designee will also attempt to notify any consumer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter, where advance notice is not feasible. A similar notification will be provided upon termination of such purchases. When Seminole is successful in making such purchases, the consumer will be required to pay an additional charge, in lieu of the otherwise applicable charges provided hereunder, based on the consumer's proportionate share of the higher cost of such purchased power, plus 4.0 mills per kilowatt-hour. The cost of such purchased energy shall be based on the highest incremental energy cost incurred by Seminole for the hour in which purchases are made to avoid interruption. Notwithstanding the above, the consumer's load must be interrupted during any period of time in which Seminole is purchasing emergency interchange service from another utility.
5. Service under this rate interruptible Rate Schedule INT-3 is not available if all or a part of the consumer's load is designated by the appropriate government agency for use at a public shelter during periods of emergency or natural disaster.