

Stephanie A. Cuello SENIOR COUNSEL

October 31, 2025

### **VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of July, August, and September 2025. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr Enclosure

### CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 31st day of October, 2025.

> s/Stephanie A. Cuello Stephanie A. Cuello

Ryan Sandy Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 rsandy@psc.state.fl.us

J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com

Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com

Michelle D. Napier / Jowi Baugh Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com jbaugh@chpk.com

Beth Keating

sbn@smxblaw.com

Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com

James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate -White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com

William C. Garner Law Office of William C. Garner, PLLC SACE 3425 Bannerman Road Unit 105, No. 414 Tallahassee, Florida 32312 bgarner@wcglawoffice.com

W. Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us

Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com

Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408-0420 maria.moncada@fpl.com david.lee@fpl.com

Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com

Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com irb@smxblaw.com

#### FPSC FORM 423-1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

Jul - Sep 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting

Line				Purchase		Date of	Type		Btu Content		Delivered
No.	Plant Name	Supplier Name	Shipping Point	Type	Point of Delivery	Delivery	Fuel Oil	Sulfur Level (%)	(Btu/gal)	Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Jul 2025										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2025	FO2	0.03	137,665	176.7857	\$156,6383
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2025	FO2	0.03	137,665	5,654.5952	\$146.2320
3	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL - PASCAGOULA, MS	N/A	FACILITY	07/2025	FO2	0.03	137,665	27,115.3900	\$119.4066
	Aug 2025										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	08/2025	FO2	0.03	137,665	353.2381	\$146.5541
,	•						FO2				
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	08/2025		0.03	137,665	2,119.4286	\$148.4168
3	DeBary Peakers	COLONIAL OIL	OIL TERMINAL - ORLANDO, FL	N/A	FACILITY	08/2025	FO2	0.03	137,665	14,028.9048	\$106.9636
4	University of Florida	INDIGO	OIL TERMINAL - JACKSONVILLE FL	N/A	FACILITY	08/2025	FO2	0.03	137,665	877.4286	\$103.3394
	Sep 2025										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	09/2025	FO2	0.03	137,665	3,534.7381	\$150.5460
	,								,000	-,	

#### FPSC FORM 423-1a

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Other

Report For: Jul - Sep 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC Signature of Official Submitting Report:

				Date of			Invoice Price		Discount		Net Price	Quality Adjustment	Effective Purchase	Additional Transportation	Charges Incurred	Delivered
Line No	Plant Name	Supplier Name	Point of Delivery	Delivery	Type Oil	Volume (Bbls)	(\$/Bbl)	Invoice Amount (\$)	(\$)	Net Amount (\$)	(\$/Bbl)	(\$/Bbl)			(\$/Bbl)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(0)	(f)	(g)	(h)	(1)	Ø	(k)	(1)	(m)	(n)	(0)	(p)	(q)
	Jul 2025					Ī										
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	07/2025	FO2	176 7857										\$156 6383
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	07/2025	FO2	5,654 5952										\$146 2320
3	Martin Gas Terminal	MARTIN PRODUCT SALES	FACILITY	07/2025	FO2	27,115 3900										\$119 4066
	Aug 2025															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	08/2025	FO2	353 2381										\$146 5541
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	08/2025	FO2	2,119 4286										\$148 4168
3	DeBary Peakers	COLONIAL OIL	FACILITY	08/2025	FO2	14,028 9048										\$106 9636
4	University of Florida	INDIGO	FACILITY	08/2025	FO2	877 4286										\$103 3394
	Sep 2025															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	09/2025	FO2	3,534 7381										\$150 5460

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

Report For: July - September 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Associated Terminals

Date Comp	LETED:	10/21/2025
-----------	--------	------------

											As Received	Coal Quality	
Line No. (a)		Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
July 2	2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	11	20,945.87			\$72.400	2.95	11,434	9.19	12.02
2	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	8	15,496.18			\$57.581	3.02	11,457	9.13	11.73
Augu	ıst 2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	8	14,640.59			\$68.264	2.99	11,428	9.34	12.04
2	CENTRAL COAL CO	10,IL,145	LTC	RB	25	52,118.68			\$64.069	2.97	11,181	8.37	13.16
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	3	5,941.64			\$54.170	3.12	11,310	9.55	12.07
Septe	ember 2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	2	3,342.50			\$65.333	2.93	11,425	9.22	12.00
2	CENTRAL COAL CO	10,IL,145	LTC	RB	16	33,306.33			\$64.220	2.97	11,203	8.38	13.01

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

Report For: July - September 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

											Coal Quality		
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
July 2													
1	ASSOCTERM	N/A	Transfer	ОВ	1	18,313.27			\$87.913	2.95	11,432	9.20	12.02
2	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	11	210,270.07			\$92.740	3.03	11,140	8.40	13.43
Augus	et 2025												
1	ASSOCTERM	N/A	Transfer	ОВ	4	74,552.33			\$82.372	2.99	11,300	8.84	12.56
2	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	10	195,670.88			\$87.413	3.03	11,194	8.51	13.32
Septe	mber 2025												
1	ASSOCTERM	N/A	Transfer	ОВ	3	56,011.24			\$81.953	2.97	11,220	8.44	12.92
2	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	10	193,251.27			\$85.784	2.87	11,342	8.23	12.65

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

Report For: July - September 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: IMT (Intl Marine Terminal)

											As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
July 2	025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	19,227.77			\$74.108	2.96	11,422	9.19	12.11
2	CENTRAL COAL CO	10,IL,145	LTC	RB	27	54,424.44			\$70.276	2.99	11,179	8.52	13.00
Augu	st 2025												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	25	42,628.79			\$70.772	2.97	11,432	9.24	12.03
2	CENTRAL COAL CO	10,IL,145	LTC	RB	25	52,946.84			\$69.620	2.94	11,148	8.39	13.36
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	4	6,962.43			\$62.183	2.83	11,685	8.94	10.67
Septe	ember 2025												
1	ALLIANCE COAL LLC	11,IN,51	LTC	RB	18	30,680.36			\$79.466	1.46	11,601	6.45	13.97
2	ALLIANCE COAL LLC	9,KY,225	LTC	RB	13	21,891.60			\$70.497	2.95	11,432	9.34	12.04
3	CENTRAL COAL CO	10,IL,145	LTC	RB	30	59,694.02			\$69.326	2.97	11,241	8.39	12.70
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	38	64,511.51			\$60.483	2.88	11,603	9.00	10.99

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: Reporting Company: July - September 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: ZITO

DATE COMPLETED: 10/21/2025

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				10 miles
Lin	<b>:</b>	Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No	. Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)

July 2025

NO ITEMS TO REPORT.

August 2025

NO ITEMS TO REPORT.

September 2025

NO ITEMS TO REPORT.

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Reporting Company:

Report For: July - September 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Associated Terminals

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Original Invoice Charges (\$/ton) Price (\$/ton) (g) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
July 20	025					_				
1	ALLIANCE COAL LLC	9,KY,225	LTC	14,640.59		O <mark>.</mark>	0			
2	FORESIGHT COAL SALES LLC	10,IL,55	LTC	21,437.82		O O	0			
A	* 2025									
Augus 1	t 2025 ALLIANCE COAL LLC	9,KY,225	LTC	3,342.50		0	0			
2	CENTRAL COAL CO	10,IL,145	LTC	49,733.95		o	0			
_	CENTRAL COAL CO	10,12,143	LIC	10,100,000			-			
Septer	mber 2025									
1	CENTRAL COAL CO	10,IL,145	LTC	20,007.25		0	0			
				•						

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

DE Florida

Reporting Company:

Line No. (a)		Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
July 2	2025										
1	ASSOCTERM	N/A	Transfer	36,813.27		0		0			
2	IMT (KINDER MORGAN)	N/A	Transfer	192,818.09		0		0			
Augu	st 2025										
1	ASSOCTERM	N/A	Transfer	74,427.36		O	1	0			
2	IMT (KINDER MORGAN)	N/A	Transfer	195,406.65		O		0			
Septe	ember 2025										
1	ASSOCTERM	N/A	Transfer	37,309.54		0	1	0			
2	IMT (KINDER MORGAN)	N/A	Transfer	211,656.52		O		0			



Report For: July - September 2025

DE Florida Reporting Company:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

Line No. (a)	Supplier Name	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Original Invoice Charges (\$fton) Price (\$fton) (g) (h)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)
July	2025					_				
1	ALLIANCE COAL LLC	9,KY,225	LTC	40,866.70		o <mark>-</mark>				
2	CENTRAL COAL CO	10,IL,145	LTC	54,332.44		o <mark>-</mark>	o			
Augu	st 2025									
1	ALLIANCE COAL LLC	11,IN,51	LTC	13,772.95		o <mark>-</mark>	0			
2	ALLIANCE COAL LLC	9,KY,225	LTC	32,250.25		o <mark>-</mark>	o			
3	CENTRAL COAL CO	10,IL,145	LTC	70,769.50		O <mark>-</mark>	o			
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	35,114.42		o <mark>-</mark>	O			
Sept	ember 2025									
1	ALLIANCE COAL LLC	11,IN,51	LTC	16,907.41		o <mark>-</mark>	0			
2	ALLIANCE COAL LLC	9,KY,225	LTC	3,344.28		o <mark>-</mark>	o			
3	CENTRAL COAL CO	10,IL,145	LTC	115,794.60		O <mark>-</mark>	o			
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	78,028.41		O <mark>-</mark>	o			

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: ZITO

Reporting Company:

DATE COMPLETED: 10/21/2025

						Short Haul &		Retroactive Price		Quality	Effective
Line		Mine	Purchase		FOB Mine Price	Loading	Original Invoice	Increases	Base Price	Adjustments	Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/ton)	Charges (\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

July 2025

NO ITEMS TO REPORT.

August 2025

NO ITEMS TO REPORT.

September 2025

NO ITEMS TO REPORT.



Reporting Company:

SIN, TONNAGE,

Report For: July - September 2025

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Associated Terminals

								Rail Cl			Waterborn	ne Charges		<u>-</u> 20	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
July 2	2025														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	20,945.87		О								\$72.400
2	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	15,496.18	,	О								\$57.581
Augu	st 2025														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	14,640.59		О								\$68.264
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	52,118.68		О								\$64.069
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	5,941.64		О								\$54.170
							•								
Cont	ember 2025														
septe 1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	3,342.50		0								\$65.333
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	33,306.33		0								\$64.220
-	CENTIAL COME CO	10,12,143	TRAINE LAGEE (KINGTH HAWK)	ND	33,300.33		· ·								\$U4.22U



Report For: July - September 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

DE Florida

Reporting Company:

								Rail Charges		Waterborne Charges				<u>-</u>	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
July 202	5														
•	SSOCTERM	N/A	Associated Terminals	ОВ	18,313.27	7 <mark>-  </mark>	О								\$87.913
2 IM	IT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	210,270.07	7 <mark>- 1</mark>	0								\$92.740
	2005														
August 2						_	_								
	SSOCTERM	N/A	Associated Terminals	ОВ	74,552.33		0								\$82.372
2 IM	IT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	195,670.88	3 <mark>-</mark>	0								\$87.413
Septeml	ber 2025														
1 40	SSOCTERM	N/A	Associated Terminals	ОВ	56,011.24		o								\$81.953
		•													1
2 IN	IT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	193,251.27		0								\$85.784
	IT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	193,251.27		o								



Report For: July - September 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Crystal River

Reporting Company: DE Florida

		Mine Location (c)	Shipping Point (d)	Transp Mode (e)			Additional Short e Haul & Loading Charges (\$) (h)	Rail Charges			Waterbo			
Line No. (a)	Supplier Name (b)				Tons (f)			Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)	tate Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
July 2025														
1 Various		N/A	N/A	UR	0.00		\$0.000							
August 2025														
1 Various		N/A	N/A	UR	0.00		\$0.000							
September 2	025													
1 Various		N/A	N/A	UR	0.00		\$0.000							



Report For: July - September 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

					:IED: 10/21/2025 Rail Charges						Matara			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	orne Charges Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	FOB Plant Price (\$/ton) (p)
July 2025														
	ANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	19,227.77		0							\$74.108
2 CEN	ITRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	54,424.44		0							\$70.276
August 20	025													
1 ALL	ANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	42,628.79		0							\$70.772
2 CEN	TRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	52,946.84	· <mark>-  </mark>	0							\$69.620
3 FOF	ESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	6,962.43		0							\$62.183
Septembe	er 2025													
1 ALL	ANCE COAL LLC	11,IN,51	GIBSON MINE	RB	30,680.36		0							\$79.466
2 ALL	ANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	21,891.60	<mark>-</mark>	0							\$70.497
3 CEN	TRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	59,694.02		О							\$69.326
4 FOF	ESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	64,511.51		0							\$60.483



Report For: July - September 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT
Reporting Company: DE Florida Signature of Official Submitting Report:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Amy Gu

Plant Name: IMT (Intl Marine Terminal)

				<u>.</u>			6 delikio vol	Rail Charges		d <u>.</u>	Waterbor		S.,		
Line No. (a)	Supplier Name (b)	Mine Location Shipping Point (c) (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$) (h)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)	
July 2025															
1 Various		N/A	N/A	RB	0.00		\$0.000								
August 2025															
1 Various		N/A	N/A	RB	0.00		\$0.000								
September 202	25														
1 Various		N/A	N/A	RB	0.00		\$0.000								



Report For: July - September 2025 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida Signature of Official Submitting Report:

Plant Name: ZITO DATE COMPLETED: 10/21/2025

Rail Charges Other Waterborne Charges Additional Effective Short Haul & Charges River Barge Transloading Other Charges Total Transp Charges FOB Plant Price Transp Purchase Price Ocean Barge Rate Mine Loading Rail Rate Incurred Rate Rate Incurred Supplier Name Location Shipping Point (d) Mode Tons (\$/ton) Charges (\$/ton) (\$/ton) (\$/ton) (\$/ton) (\$/ton) (\$/ton) (\$/ton) (\$/ton) (\$/ton) (e)

July 2025

NO ITEMS TO REPORT.

August 2025

NO ITEMS TO REPORT.

September 2025

NO ITEMS TO REPORT.