



Stephanie A. Cuello
SENIOR COUNSEL

October 31, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of July, August, and September 2025. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Enclosure

CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 31st day of October, 2025.

s/ Stephanie A. Cuello

Stephanie A. Cuello

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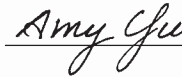
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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: Jul - Sep 2025

Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THE FORM:Signature of Official Submitting
Report:

DATE COMPLETED: 10/21/2025

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Jul 2025											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2025	FO2	0.03	137,665	176.7857	\$156.6383
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	07/2025	FO2	0.03	137,665	5,654.5952	\$146.2320
3	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL - PASCAGOULA, MS	N/A	FACILITY	07/2025	FO2	0.03	137,665	27,115.3900	\$119.4066
Aug 2025											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	08/2025	FO2	0.03	137,665	353.2381	\$146.5541
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	08/2025	FO2	0.03	137,665	2,119.4286	\$148.4168
3	DeBary Peakers	COLONIAL OIL	OIL TERMINAL - ORLANDO, FL	N/A	FACILITY	08/2025	FO2	0.03	137,665	14,028.9048	\$106.9636
4	University of Florida	INDIGO	OIL TERMINAL - JACKSONVILLE FL	N/A	FACILITY	08/2025	FO2	0.03	137,665	877.4286	\$103.3394
Sep 2025											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	09/2025	FO2	0.03	137,665	3,534.7381	\$150.5460

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

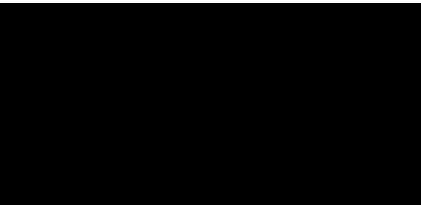
Signature of Official Submitting Report: _____

DATE COMPLETED: 10/21/2025

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gfu

Plant Name: Associated Terminals

DATE COMPLETED: 10/21/2025

										As Received Coal Quality				
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
July 2025														
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	11	20,945.87			\$72.400	2.95	11,434	9.19	12.02	
2	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	8	15,496.18			\$57.581	3.02	11,457	9.13	11.73	
August 2025														
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	8	14,640.59			\$68.264	2.99	11,428	9.34	12.04	
2	CENTRAL COAL CO	10,IL,145	LTC	RB	25	52,118.68			\$64.069	2.97	11,181	8.37	13.16	
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	3	5,941.64			\$54.170	3.12	11,310	9.55	12.07	
September 2025														
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	2	3,342.50			\$65.333	2.93	11,425	9.22	12.00	
2	CENTRAL COAL CO	10,IL,145	LTC	RB	16	33,306.33			\$64.220	2.97	11,203	8.38	13.01	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

Plant Name: Crystal River

DATE COMPLETED: 10/21/2025

										As Received Coal Quality			
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2025													
1	ASSOCTERM	N/A	Transfer	OB	1	18,313.27							
2	IMT (KINDER MORGAN)	N/A	Transfer	OB	11	210,270.07	\$92.740	3.03	11,140	8.40	13.43		
August 2025													
1	ASSOCTERM	N/A	Transfer	OB	4	74,552.33							
2	IMT (KINDER MORGAN)	N/A	Transfer	OB	10	195,670.88	\$87.413	3.03	11,194	8.51	13.32		
September 2025													
1	ASSOCTERM	N/A	Transfer	OB	3	56,011.24							
2	IMT (KINDER MORGAN)	N/A	Transfer	OB	10	193,251.27	\$85.784	2.87	11,342	8.23	12.65		



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: July - September 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

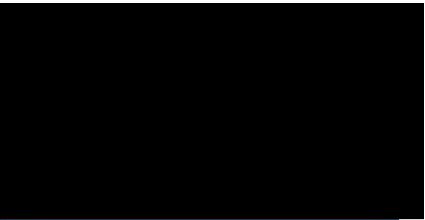
Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/21/2025

										As Received Coal Quality			
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
July 2025													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	19,227.77			\$74.108	2.96	11,422	9.19	12.11
2	CENTRAL COAL CO	10,IL,145	LTC	RB	27	54,424.44			\$70.276	2.99	11,179	8.52	13.00
August 2025													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	25	42,628.79			\$70.772	2.97	11,432	9.24	12.03
2	CENTRAL COAL CO	10,IL,145	LTC	RB	25	52,946.84			\$69.620	2.94	11,148	8.39	13.36
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	4	6,962.43			\$62.183	2.83	11,685	8.94	10.67
September 2025													
1	ALLIANCE COAL LLC	11,IN,51	LTC	RB	18	30,680.36			\$79.466	1.46	11,601	6.45	13.97
2	ALLIANCE COAL LLC	9,KY,225	LTC	RB	13	21,891.60			\$70.497	2.95	11,432	9.34	12.04
3	CENTRAL COAL CO	10,IL,145	LTC	RB	30	59,694.02			\$69.326	2.97	11,241	8.39	12.70
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	38	64,511.51			\$60.483	2.88	11,603	9.00	10.99



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gfu

Plant Name: ZITO

DATE COMPLETED: 10/21/2025

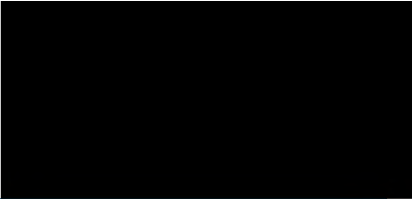
										As Received Coal Quality			
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

July 2025
NO ITEMS TO REPORT.

August 2025
NO ITEMS TO REPORT.

September 2025
NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gue

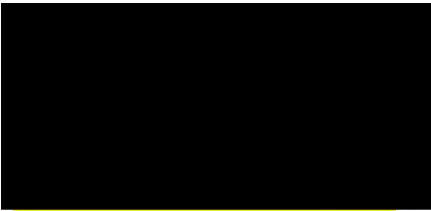
Plant Name: Associated Terminals

DATE COMPLETED: 10/21/2025

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
July 2025											
1	ALLIANCE COAL LLC	9,KY,225	LTC	14,640.59		0		0			
2	FORESIGHT COAL SALES LLC	10,IL,55	LTC	21,437.82		0		0			
August 2025											
1	ALLIANCE COAL LLC	9,KY,225	LTC	3,342.50		0		0			
2	CENTRAL COAL CO	10,IL,145	LTC	49,733.95		0		0			
September 2025											
1	CENTRAL COAL CO	10,IL,145	LTC	20,007.25		0		0			



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

Plant Name: Crystal River

DATE COMPLETED: 10/21/2025

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
July 2025											
1	ASSOCTERM	N/A	Transfer	36,813.27		0		0			
2	IMT (KINDER MORGAN)	N/A	Transfer	192,818.09		0		0			
August 2025											
1	ASSOCTERM	N/A	Transfer	74,427.36		0		0			
2	IMT (KINDER MORGAN)	N/A	Transfer	195,406.65		0		0			
September 2025											
1	ASSOCTERM	N/A	Transfer	37,309.54		0		0			
2	IMT (KINDER MORGAN)	N/A	Transfer	211,656.52		0		0			



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: July - September 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/21/2025

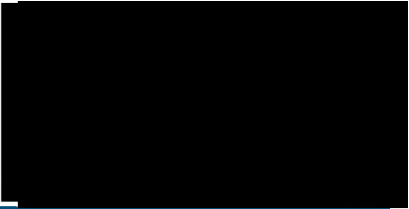
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

July 2025

1	ALLIANCE COAL LLC	9,KY,225	LTC	40,866.70		0					
2	CENTRAL COAL CO	10,IL,145	LTC	54,332.44		0		0			
August 2025											
1	ALLIANCE COAL LLC	11,IN,51	LTC	13,772.95		0		0			
2	ALLIANCE COAL LLC	9,KY,225	LTC	32,250.25		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	70,769.50		0		0			
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	35,114.42		0		0			
September 2025											
1	ALLIANCE COAL LLC	11,IN,51	LTC	16,907.41		0		0			
2	ALLIANCE COAL LLC	9,KY,225	LTC	3,344.28		0		0			
3	CENTRAL COAL CO	10,IL,145	LTC	115,794.60		0		0			
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	78,028.41		0		0			



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

Plant Name: ZITO

DATE COMPLETED: 10/21/2025

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

July 2025
NO ITEMS TO REPORT.

August 2025
NO ITEMS TO REPORT.

September 2025
NO ITEMS TO REPORT.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,
DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gju

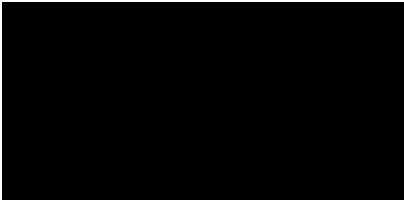
Plant Name: Associated Terminals

DATE COMPLETED: 10/21/2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges			Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
								Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)			
July 2025															
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	20,945.87			0							\$72.400
2	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	15,496.18			0							\$57.581
August 2025															
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	14,640.59			0							\$68.264
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	52,118.68			0							\$64.069
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	5,941.64			0							\$54.170
September 2025															
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	3,342.50			0							\$65.333
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	33,306.33			0							\$64.220



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,
DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gue

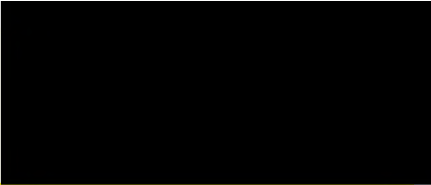
Plant Name: Crystal River

DATE COMPLETED: 10/21/2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges			Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
								Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)			
July 2025															
1	ASSOCTERM	N/A	Associated Terminals	OB	18,313.27			0							\$87.913
2	IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	OB	210,270.07			0							
August 2025															
1	ASSOCTERM	N/A	Associated Terminals	OB	74,552.33			0							\$82.372
2	IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	OB	195,670.88			0							
September 2025															
1	ASSOCTERM	N/A	Associated Terminals	OB	56,011.24			0							\$81.953
2	IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	OB	193,251.27			0							



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,
DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gfu

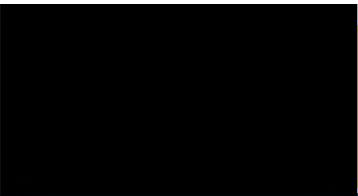
Plant Name: Crystal River

DATE COMPLETED: 10/21/2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$) (h)	Rail Charges		Waterborne Charges					Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
								Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (l)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)			
July 2025																
1	Various	N/A	N/A	UR	0.00											
August 2025																
1	Various	N/A	N/A	UR	0.00											
September 2025																
1	Various	N/A	N/A	UR	0.00											



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,
DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gue

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/21/2025

								Rail Charges		Waterborne Charges					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
July 2025															
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	19,227.77			0							\$74.108
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	54,424.44			0							\$70.276
August 2025															
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	42,628.79			0							\$70.772
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	52,946.84			0							\$69.620
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	6,962.43			0							\$62.183
September 2025															
1	ALLIANCE COAL LLC	11,IN,51	GIBSON MINE	RB	30,680.36			0							\$79.466
2	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	21,891.60			0							\$70.497
3	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	59,694.02			0							\$69.326
4	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	64,511.51			0							\$60.483



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

Plant Name: IMT (Intl Marine Terminal)
DATE COMPLETED: 10/21/2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$) (h)	Rail Charges		Waterborne Charges				Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
								Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (l)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)		
July 2025															
1	Various	N/A	N/A	RB	0.00			\$0.000							
August 2025															
1	Various	N/A	N/A	RB	0.00			\$0.000							
September 2025															
1	Various	N/A	N/A	RB	0.00			\$0.000							



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,
DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2025

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report: Amy Gu

Plant Name: ZITO

DATE COMPLETED: 10/21/2025

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Charges		Waterborne Charges				Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
								Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)		

July 2025
NO ITEMS TO REPORT.

August 2025
NO ITEMS TO REPORT.

September 2025
NO ITEMS TO REPORT.