



Stephanie A. Cuello
SENIOR COUNSEL

October 31, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Duke Energy Florida, LLC's Petition for Limited Proceeding to Approve
First Solar Base Rate Adjustment*; Docket No. 20250034

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF") are the First SoBRA Rate Adjustments and the legislative and clean tariff sheets (Exhibits A and B) for the Rattler Solar Center and Half Moon Solar Center.

The rate adjustment includes the \$59 million base rate increase for 2026 authorized in the 2024 Settlement Agreement. Additionally, Rattler and Half Moon are expected to go in service in December 2025, and therefore, in rates, January 2026. Per the Petition in this docket, DEF is requesting administrative approval of the tariff sheets.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1425 should you have any questions concerning this filing.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/mh
Attachments

cc: Jennifer Crawford jcrawfor@psc.state.fl.us and Zachary Bloom zbloom@psc.state.fl.us

Duke Energy Florida, LLC
Uniform Percent Base Rate Increase Calculation Per 2024 Settlement Agreement Order No. PSC 2024-0472-AS-EI
\$59M, Half Moon SoBRA, and Rattler SoBRA Effective January 2026
Page 1 of 1

Line No.	Rate Schedule	(1) Billed Sales MWH	(2) Billed Customer Revenue	(3) Billed Energy Revenue	(4) Billed Demand Revenue	(5) Billed Total Base Revenue (2) + (3) + (4)	(6) Unbilled Sales MWH	(7) Energy and Demand \$/MWH (3 + 4) / (1)	(8) Unbilled Revenue (6) x (7)	(9) Total Base Revenue (Note 1) (5) + (8)	(10) Remove DVCs (Note 2)	(11) Total Class Revenue Excl. DVCs (9) + (10)
1	RS-1	21,720,231	\$304,032,874	\$1,709,191,138	\$0	\$2,013,224,012	13,699	\$ 78.69	\$1,077,982	\$2,014,301,994	\$0	\$2,014,301,994
2	GS-1	2,109,220	23,739,759	169,081,162	-	192,820,922	255	80.16	20,418	192,841,340	-	192,841,340
3	GS-2	213,410	3,114,561	6,538,891	-	9,653,452	210	30.64	6,442	9,659,894	-	9,659,894
4	GSD-1	13,584,258	15,485,828	405,562,526	288,029,661	709,078,015	2,719	51.06	138,852	709,216,867	8,467,054	717,683,921
5	CS-1, CS-2, CS-3	40,822	10,656	691,352	605,932	1,307,941	305	31.78	9,701	1,317,642	93,143	1,410,785
6	IS-1, IS-2, IS-3	2,980,370	882,744	48,880,871	36,301,709	86,065,325	(8,051)	28.58	(230,101)	85,835,224	25,096,331	110,931,555
7	LS-1	302,787	1,451,597	9,622,582	-	11,074,178	196	31.78	6,230	11,080,408	-	11,080,408
8	SS-1	44,339	88,810	610,551	1,398,642	2,098,003	22	45.31	1,002	2,099,005	108,627	2,207,632
9	SS-2	98,160	26,457	1,417,435	3,193,535	4,637,428	(302)	46.97	(14,189)	4,623,238	134,520	4,757,758
10	SS-3	42	1,311	612	-	1,923	(2)	14.53	(23)	1,900	-	1,900
11	TOTAL	41,093,640	\$348,834,596	\$2,351,597,120	\$329,529,480	\$3,029,961,197	9,052		\$ 1,016,314	\$3,030,977,510	\$33,899,675	\$3,064,877,185

Line No.	Rate Schedule	(12) Base Rate Increase (Note 3) (13) / (11)	(13) Base Revenue Increase Less DVC Increase	(14) DVC Increase (Note 4)	(15) \$59M Base Revenue Increase before SoBRAs	(16) Base Revenue before SoBRA and Excl. DVCs	(17) Rattler Base Rate Increase (Note 5) (16) x % incr.	(18) Half Moon Base Rate Increase (Note 5) (16) x % incr.	(19) Total Base Revenue Increase	(20) Total Class Revenue with Revenue Increase
		1.9875%	(11) x (12)		(13) + (14)	(11) + (13)	0.6096%	0.6321%	(15)+(17)+(18)	(9) + (19)
1	RS-1	1.8881%	\$38,031,644	\$0	\$38,031,644	\$2,052,333,638	\$12,510,524	\$12,972,849	\$63,515,017	\$2,077,817,010
2	GS-1	2.1780%	4,200,053	-	4,200,053	197,041,393	1,201,116	1,245,503	6,646,672	199,488,012
3	GS-2	2.1780%	210,391	-	210,391	9,870,285	60,167	62,390	332,948	9,992,842
4	GSD-1	2.1780%	15,631,038	(508,927)	15,122,111	733,314,959	4,470,109	4,635,301	24,227,521	733,444,388
5	CS-1, CS-2, CS-3	2.1780%	30,727	(6,315)	24,412	1,441,511	8,787	9,112	42,311	1,359,953
6	IS-1, IS-2, IS-3	2.1780%	2,416,071	(1,381,273)	1,034,798	113,347,626	690,939	716,473	2,442,210	88,277,434
7	LS-1	2.1780%	241,329	-	241,329	11,321,737	69,015	71,565	381,909	11,462,317
8	SS-1	2.1780%	48,082	(7,365)	40,717	2,255,714	13,750	14,258	68,726	2,167,731
9	SS-2	2.1780%	103,623	(9,120)	94,503	4,861,381	29,634	30,729	154,866	4,778,104
10	SS-3	2.1780%	41	-	41	1,941	12	12	65	1,965
11	TOTAL		\$60,913,000	(\$1,913,000)	\$59,000,000	\$3,125,790,185	\$19,054,052	\$19,758,193	\$97,812,245	\$3,128,789,755

- Note 1: Total base revenue in Column 9 is based on the Spring 2025 sales forecast, consistent with that used in the Capacity Cost Recovery Clause 2026 projection filing
- Note 2: Delivery voltage credits are removed from the revenues upon which the percentage base rate increases are calculated, because they are not subject to those percentage base rate increases
- Note 3: Residential increase is 95% of system average increase, and non-residential increase is on an equal percentage basis, consistent with Par. 6 of 2024 Settlement, calculated as follows:
Non-Residential Base Rate Increase \$ 22,881,356 Line 11 - Line 1, Col. 13
Non-Residential Uniform % Increase 2.1780% = \$22,881,356 ÷ (Line 11 - Line 1), Col. 11
- Note 4: DVC increase is consistent with Par. 9 of the 2024 Settlement Agreement
- Note 5: Total revenue requirements approved in Order No. PSC-2025-0212-PAA-EI

Duke Energy Florida, LLC
\$59M, Half Moon SoBRA, and Rattler SoBRA Effective January 2026
Summary of Rate Changes

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	Rate Schedule	Type of Charge		Current Charge/Unit 8/1/2025	\$59M Base Rate Increase		Rattler	Half Moon	Combined			
					Rate Increase		Rate Increase	Rate Increase	Rate Increase (Note 1)		Proposed Charge/Unit	
					Residential	All Others	1/1/2026			Residential	All Others	1/1/2026
1					1.8881%	2.1780%				3.1532%	3.4467%	
2	RS-1	Customer Charge - \$ per Line of Billing										
3	RST-1	Standard / Time of Use	\$	13.83			0.26	14.09	0.09	0.09	0.44	14.27
4	RSL-1											
5	RSL-2	Energy Charge										
6		Two-Tiered Rate										
7		0 - 1,000 kWh (Winter)	¢/kWh	8.442			0.159	8.601	0.052	0.054	0.266	8.708
8		Over 1,000 kWh (Winter)	¢/kWh	9.877			0.186	10.063	0.061	0.064	0.311	10.188
9		0 - 1,000 kWh (Non-Winter)	¢/kWh	7.412			0.140	7.552	0.046	0.048	0.234	7.646
10		Over 1,000 kWh (Non-Winter)	¢/kWh	8.152			0.154	8.306	0.051	0.053	0.257	8.409
11		Time of Use - On Peak	¢/kWh	10.695			0.202	10.897	0.066	0.069	0.337	11.032
12		Time of Use - Off Peak	¢/kWh	7.922			0.150	8.072	0.049	0.051	0.250	8.172
13		Time of Use - Discount	¢/kWh	4.806			0.091	4.897	0.030	0.031	0.152	4.958
14	GS-1,	Customer Charge - \$ per Line of Billing										
15	GST-1	Standard										
16		Unmetered	\$	9.95			0.22	10.17	0.06	0.06	0.34	10.29
17		Secondary	\$	17.32			0.38	17.70	0.11	0.11	0.60	17.92
18		Primary	\$	219.08			4.77	223.85	1.36	1.41	7.55	226.63
19		Transmission	\$	1,080.61			23.54	1,104.15	6.73	6.98	37.25	1,117.86
20		Time of Use										
21		Secondary	\$	17.32			0.38	17.70	0.11	0.11	0.60	17.92
22		Primary	\$	219.08			4.77	223.85	1.36	1.41	7.55	226.63
23		Transmission	\$	1,080.61			23.54	1,104.15	6.73	6.98	37.25	1,117.86
24												
25		Energy Charge										
26		Standard	¢/kWh	7.980			0.174	8.154	0.050	0.052	0.275	8.255
27		Time of Use - On Peak	¢/kWh	11.533			0.251	11.784	0.072	0.074	0.398	11.931
28		Time of Use - Off Peak	¢/kWh	8.625			0.188	8.813	0.054	0.056	0.297	8.922
29		Time of Use - Discount	¢/kWh	5.647			0.123	5.770	0.035	0.036	0.195	5.842
30												
31		Premium Distribution Charge	¢/kWh	1.455			0.032	1.487	0.009	0.009	0.050	1.505

Duke Energy Florida, LLC
\$59M, Half Moon SoBRA, and Rattler SoBRA Effective January 2026
Summary of Rate Changes

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	Rate Schedule	Type of Charge	Current Charge/Unit 8/1/2025	\$59M Base Rate Increase			Rattler	Half Moon	Combined			
				Rate Increase		Proposed Charge/Unit	Rate Increase	Rate Increase	Rate Increase (Note 1)		Proposed Charge/Unit	
				Residential	All Others	1/1/2026			Residential	All Others	1/1/2026	
1					1.8881%	2.1780%		0.6096%	0.6321%	3.1532%	3.4467%	
32	GS-2	Customer Charge - \$ per Line of Billing										
33		Standard										
34		Unmetered	\$	10.09		0.22	10.31	0.06	0.07		0.35	10.44
35		Metered	\$	17.94		0.39	18.33	0.11	0.12		0.62	18.56
36												
37		Energy Charge										
38		Standard	¢/kWh	3.064		0.067	3.131	0.019	0.020		0.106	3.170
39												
40		Premium Distribution Charge	¢/kWh	0.307		0.007	0.314	0.002	0.002		0.011	0.318
41	GSD-1	Customer Charge - \$ per Line of Billing										
42	GSDT-1	Standard / Time of Use										
43		Secondary	\$	17.85		0.39	18.24	0.11	0.12		0.62	18.47
44		Primary	\$	225.61		4.91	230.52	1.41	1.46		7.78	233.39
45		Transmission	\$	1,112.83		24.24	1,137.07	6.93	7.19		38.36	1,151.19
46												
47		Demand Charge										
48		Standard	\$/kW	7.77		0.17	7.94	0.05	0.05		0.27	8.04
49		Time of Use										
50		Base	\$/kW	2.72		0.06	2.78	0.02	0.02		0.09	2.81
51		Mid Peak	\$/kW	3.85		0.08	3.93	0.02	0.02		0.13	3.98
52		On Peak	\$/kW	2.13		0.05	2.18	0.01	0.01		0.07	2.20
53		Delivery Voltage Credits										
54		Primary	\$/kW	(1.18)		(0.08)	(1.26)				(0.08)	(1.26)
55		Transmission < 230 kV	\$/kW	(5.56)		(0.29)	(5.85)				(0.29)	(5.85)
56		Transmission > 230 kV	\$/kW	(7.73)		(0.45)	(8.18)				(0.45)	(8.18)
57		Premium Distribution Charge	\$/kW	2.24		0.05	2.29	0.01	0.01		0.08	2.32
58												
59		Energy Charge										
60		Standard	¢/kWh	3.262		0.071	3.333	0.020	0.021		0.112	3.374
61		Time of Use - On Peak	¢/kWh	3.909		0.085	3.994	0.024	0.025		0.135	4.044
62		Time of Use - Off Peak	¢/kWh	2.896		0.063	2.959	0.018	0.019		0.100	2.996
63		Time of Use - Discount	¢/kWh	1.963		0.043	2.006	0.012	0.013		0.068	2.031

Duke Energy Florida, LLC
\$59M, Half Moon SoBRA, and Rattler SoBRA Effective January 2026
Summary of Rate Changes

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	Rate Schedule	Type of Charge	Current Charge/Unit 8/1/2025	\$59M Base Rate Increase			Rattler	Half Moon	Combined		Proposed Charge/Unit 1/1/2026	
				Rate Increase		Proposed Charge/Unit	Rate Increase	Rate Increase	Rate Increase (Note 1)			
				Residential	All Others	1/1/2026			Residential	All Others		
1					1.8881%	2.1780%		0.6096%	0.6321%	3.1532%	3.4467%	
64	CS-2	Customer Charge - \$ per Line of Billing										
65	CS-3	Secondary	\$	97.18		2.12	99.30	0.61	0.63		3.35	100.53
66	CST-2	Primary	\$	269.78		5.88	275.66	1.68	1.74		9.30	279.08
67	CST-3	Transmission	\$	1,006.85		21.93	1,028.78	6.27	6.50		34.70	1,041.55
68												
69		Demand Charge										
70		Standard	\$/kW	12.13		0.26	12.39	0.08	0.08		0.42	12.55
71		Time of Use										
72		Base	\$/kW	1.64		0.04	1.68	0.01	0.01		0.06	1.70
74		Mid Peak	\$/kW	4.82		0.10	4.92	0.03	0.03		0.17	4.99
73		On Peak	\$/kW	2.04		0.04	2.08	0.01	0.01		0.07	2.11
75												
76		Delivery Voltage Credits										
77		Primary	\$/kW	(1.18)		(0.08)	(1.26)				(0.08)	(1.26)
78		Transmission < 230 kV	\$/kW	(5.56)		(0.29)	(5.85)				(0.29)	(5.85)
79		Transmission > 230 kV	\$/kW	(7.73)		(0.45)	(8.18)				(0.45)	(8.18)
80												
81		Premium Distribution Charge	\$/kW	1.87		0.04	1.91	0.01	0.01		0.06	1.93
82												
83		Energy Charge										
84		Standard	¢/kWh	2.211		0.048	2.259	0.014	0.014		0.076	2.287
85		Time of Use - On Peak	¢/kWh	2.254		0.049	2.303	0.014	0.015		0.078	2.332
86		Time of Use - Off Peak	¢/kWh	1.670		0.036	1.706	0.010	0.011		0.058	1.728
87		Time of Use - Discount	¢/kWh	1.259		0.027	1.286	0.008	0.008		0.043	1.302

Duke Energy Florida, LLC
\$59M, Half Moon SoBRA, and Rattler SoBRA Effective January 2026
Summary of Rate Changes

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	Rate Schedule	Type of Charge	Current Charge/Unit 8/1/2025	\$59M Base Rate Increase			Rattler	Half Moon	Combined			
				Rate Increase		Proposed Charge/Unit 1/1/2026	Rate Increase	Rate Increase	Rate Increase (Note 1)		Proposed Charge/Unit	
				Residential 1.8881%	All Others 2.1780%				Residential 3.1532%	All Others 3.4467%	1/1/2026	
88	IS-2	Customer Charge - \$ per Line of Billing										
89	IST-2	Secondary	\$	355.85		7.75	363.60	2.22	2.30		12.27	368.12
90		Primary	\$	528.01		11.50	539.51	3.29	3.41		18.20	546.21
91		Transmission	\$	1,263.20		27.51	1,290.71	7.87	8.16		43.54	1,306.74
92												
93		Demand Charge - \$ per KW										
94		Standard	\$/kW	10.10		0.22	10.32	0.06	0.07		0.35	10.45
95		Time of Use										
96		Base	\$/kW	1.64		0.04	1.68	0.01	0.01		0.06	1.70
97		Mid Peak	\$/kW	4.82		0.10	4.92	0.03	0.03		0.17	4.99
98		On Peak	\$/kW	1.90		0.04	1.94	0.01	0.01		0.07	1.97
99												
100		Delivery Voltage Credits										
101		Primary	\$/kW	(1.18)		(0.08)	(1.26)				(0.08)	(1.26)
102		Transmission < 230 kV	\$/kW	(5.56)		(0.29)	(5.85)				(0.29)	(5.85)
103		Transmission > 230 kV	\$/kW	(7.73)		(0.45)	(8.18)				(0.45)	(8.18)
104		Premium Distribution Charge	\$/kW	1.87		0.04	1.91	0.01	0.01		0.06	1.93
105												
106		Energy Charge										
107		Standard	¢/kWh	1.425		0.031	1.456	0.009	0.009		0.049	1.474
108		Time of Use - On Peak	¢/kWh	2.230		0.049	2.279	0.014	0.014		0.077	2.307
109		Time of Use - Off Peak	¢/kWh	1.652		0.036	1.688	0.010	0.011		0.057	1.709
110		Time of Use - Discount	¢/kWh	1.264		0.028	1.292	0.008	0.008		0.044	1.308
111	LS-1	Customer Charge - \$ per Line of Billing										
112		Standard										
113		Unmetered	\$	1.86		0.04	1.90	0.01	0.01		0.06	1.92
114		Metered	\$	5.27		0.11	5.38	0.03	0.03		0.18	5.45
115												
116		Energy Charge										
117		Standard	¢/kWh	3.178		0.069	3.247	0.020	0.021		0.110	3.288

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	Rate Schedule	Type of Charge	8/1/2025	Current Charge/Unit	\$59M Base Rate Increase		Rattler	Half Moon	Combined			
					Rate Increase	Proposed Charge/Unit	Rate Increase	Rate Increase	Rate Increase (Note 1)	Proposed Charge/Unit		
					Residential	All Others	1/1/2026			Residential	All Others	1/1/2026
1					1.8881%	2.1780%		0.6096%	0.6321%	3.1532%	3.4467%	
118	SS-1	Customer Charge - \$ per Line of Billing										
119		Secondary	\$	155.22		3.38	158.60	0.97	1.00		5.35	160.57
120		Primary	\$	355.75		7.75	363.50	2.22	2.30		12.26	368.01
121		Transmission	\$	1,225.69		26.70	1,252.39	7.63	7.92		42.25	1,267.94
122		Customer Owned	\$	117.68		2.56	120.24	0.73	0.76		4.06	121.74
123												
124		Energy Charge	¢/kWh	1.377		0.030	1.407	0.009	0.009		0.047	1.424
125												
126		Distribution Charge										
127		Applicable to Specified SB Capacity	\$/kW	2.95		0.06	3.01	0.02	0.02		0.10	3.05
128												
129		Generation and Transmission Capacity Charge										
130		Greater of :										
131		Monthly Reservation Charge										
132		Applicable to Specified SB Capacity	\$/kW	1.567		0.034	1.601	0.010	0.010		0.054	1.621
133		Peak Day Utilized SB Power Charge	\$/kW	0.746		0.016	0.762	0.005	0.005		0.026	0.772
134												
135		Delivery Voltage Credits										
136		Primary	\$/kW	(1.18)		(0.08)	(1.26)				(0.08)	(1.26)
137		Premium Distribution Charge	\$/kW	2.24		0.05	2.29	0.01	0.01		0.08	2.32

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	Rate Schedule	Type of Charge	Current Charge/Unit 8/1/2025	\$59M Base Rate Increase			Rattler	Half Moon	Combined			
				Rate Increase		Proposed Charge/Unit 1/1/2026	Rate Increase	Rate Increase	Rate Increase (Note 1)		Proposed Charge/Unit	
				Residential	All Others				Residential	All Others		
1					1.8881%	2.1780%		0.6096%	0.6321%	3.1532%	3.4467%	
138	SS-2	Customer Charge - \$ per Line of Billing										
139		Secondary	\$	391.77		8.53	400.30	2.44	2.53		13.50	405.27
140		Primary	\$	563.32		12.27	575.59	3.51	3.64		19.42	582.74
141		Transmission	\$	1,303.37		28.39	1,331.76	8.12	8.42		44.92	1,348.29
142		Customer Owned	\$	366.57		7.98	374.55	2.28	2.37		12.63	379.20
143												
144		Energy Charge	¢/kWh	1.444		0.031	1.475	0.009	0.009		0.050	1.494
145												
146		Distribution Charge										
147		Applicable to Specified SB Capacity	\$/kW	2.95		0.06	3.01	0.02	0.02		0.10	3.05
148												
149		Generation and Transmission Capacity Charge										
150		Greater of :										
151		Monthly Reservation Charge										
152		Applicable to Specified SB Capacity	\$/kW	1.649		0.036	1.685	0.010	0.011		0.057	1.706
153		Peak Day Utilized SB Power Charge	\$/kW	0.785		0.017	0.802	0.005	0.005		0.027	0.812
154												
155		Delivery Voltage Credits										
156		Primary	\$/kW	(1.18)		(0.08)	(1.26)				(0.08)	(1.26)
157		Premium Distribution Charge	\$/kW	1.87		0.04	1.91	0.01	0.01		0.06	1.93

Duke Energy Florida, LLC
\$59M, Half Moon SoBRA, and Rattler SoBRA Effective January 2026
Summary of Rate Changes

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	Rate Schedule	Type of Charge	Current Charge/Unit 8/1/2025	\$59M Base Rate Increase			Rattler	Half Moon	Combined			
				Rate Increase		Proposed Charge/Unit	Rate Increase	Rate Increase	Rate Increase (Note 1)		Proposed Charge/Unit	
				Residential	All Others	1/1/2026			Residential	All Others	1/1/2026	
1					1.8881%	2.1780%		0.6096%	0.6321%	3.1532%	3.4467%	
158	SS-3	Customer Charge - \$ per Line of Billing										
159		Secondary	\$	129.92		2.83	132.75	0.81	0.84		4.48	134.40
160		Primary	\$	303.99		6.62	310.61	1.89	1.96		10.48	314.47
161		Transmission	\$	1,047.37		22.81	1,070.18	6.52	6.76		36.10	1,083.47
162		Customer Owned	\$	117.68		2.56	120.24	0.73	0.76		4.06	121.74
163												
164		Energy Charge	¢/kWh	1.453		0.032	1.485	0.009	0.009		0.050	1.503
165												
166		Distribution Charge										
167		Applicable to Specified SB Capacity	\$/kW	2.95		0.06	3.01	0.02	0.02		0.10	3.05
168												
169		Generation and Transmission Capacity Charge										
170		Greater of :										
171		Monthly Reservation Charge										
172		Applicable to Specified SB Capacity	\$/kW	1.649		0.036	1.685	0.010	0.011		0.057	1.706
173		Peak Day Utilized SB Power Charge	\$/kW	0.785		0.017	0.802	0.005	0.005		0.027	0.812
174												
175		Delivery Voltage Credits										
176		Primary	\$/kW	(1.18)		(0.08)	(1.26)				(0.08)	(1.26)
177		Premium Distribution Charge	\$/kW	1.87		0.04	1.91	0.01	0.01		0.06	1.93

Note For the \$59M base rate increase, the Residential increase is allocated to be 95% of system average increase. Non-residential rate classes are allocated on an equal percentage basis.

1: In order to preserve this allocation, uniform percentage increases for Rattler and Half Moon are based on the rates established in Column (8).

E.g., Line 1, Column (11) = Column (6) + Column (9) + Column (10) + [Column (9) + Column (10)]* Column (6).

EXHIBIT A

Legislative Format Tariffs (1 copy)

Forty-Fifth Revised Sheet No. 6.120
Forty-Seventh Revised Sheet No. 6.130
Thirty-Third Revised Sheet No. 6.135
Thirty-Ninth Revised Sheet No. 6.140
Forty-Sixth Revised Sheet No. 6.150
Forty-Second Revised Sheet No. 6.160
Forty-Fifth Revised Sheet No. 6.165
Forty-Second Revised Sheet No. 6.170
Thirty-Second Revised Sheet No. 6.171
Forty-Third Revised Sheet No. 6.180
Thirty-Second Revised Sheet No. 6.181
Thirty-Second Revised Sheet No. 6.235
Twenty-Third Revised Sheet No. 6.236
Twenty-Ninth Revised Sheet No. 6.2390
Thirty-First Revised Sheet No. 6.245
Twenty-Third Revised Sheet No. 6.246
Twenty-Ninth Revised Sheet No. 6.2490
Twenty-First Revised Sheet No. 6.2491
Thirty-Third Revised Sheet No. 6.255
Twentieth Revised Sheet No. 6.256
Thirty-Second Revised Sheet No. 6.265
Twenty-Second Revised Sheet No. 6.266
Forty-Fifth Revised Sheet No. 6.280
Fortieth Revised Sheet No. 6.281
Nineteenth Revised Sheet No. 6.2811
Ninth Revised Sheet No. 6.2812
Twenty-Third Revised Sheet No. 6.282
Fourth Revised Sheet No. 6.2821
Sixteenth Revised Sheet No. 6.283
Eleventh Revised Sheet No. 6.284
Original Sheet No. 6.287
Thirty-Fifth Revised Sheet No. 6.312

Thirty-Fourth Revised Sheet No. 6.313
Thirty-Ninth Revised Sheet No. 6.317
Thirty-Second Revised Sheet No. 6.318
Thirty-Fifth Revised Sheet No. 6.322
Twenty-Ninth Revised Sheet No. 6.323



6.120

SECTION NO. VI

~~FORTY-FOURTH~~FORTY-FIFTH REVISED SHEET NO. 6.120CANCELS ~~FORTY-THIRD~~~~FORTY-FOURTH~~ REVISED SHEET NO.

Page 1 of 2

RATE SCHEDULE RS-1
RESIDENTIAL SERVICE**Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To residential customers taking service exclusively for domestic purposes in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage, a boat slip, and other separate structures where they are occupied or used solely by the members or servants of such family or household for domestic purposes only. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ ~~13.83~~14.27

Energy and Demand Charges:

Non-Fuel Energy Charges:

- (1) For the calendar months of December through February:
First 1,000 kWh 8.4428.708¢ per kWh
All additional kWh 9.87710.188¢ per kWh
- (2) For the calendar months of March through November:
First 1,000 kWh 7.4127.646¢ per kWh
All additional kWh 8.4528.409¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Off-Peak Electric Vehicle (EV) Charging Credit:

Residential customers on this rate schedule and other residential customers that are not on a time-of-use rate schedule, have an EV charger at their residence, and are participating in the Off-Peak EV Charging Program in compliance with its terms are eligible to receive an off-peak EV charging credit of \$7.50 per month.

The designated off-peak periods for the EV charging credit, expressed in terms of prevailing clock time shall be as follows:

- (1) For all calendar months, Monday through Friday: 10:00 a.m. to 6:00 p.m. and
11:00 p.m. to 5:00 a.m.
- (2) For all calendar months, Weekends and Holidays: All hours

Customers must use the EV charger only during designated off-peak periods during the billing period; provided, however, that customers may have, at most, 2 occasions of opt-out charging in a billing period and still receive the EV off-peak charging credit in that billing

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~January 1, 2026



SECTION NO. VI

~~FORTY-FOURTH~~FORTY-FIFTH REVISED SHEET NO. 6.120

CANCELS ~~FORTY-THIRD~~FORTY-FOURTH REVISED SHEET NO.

6.120

Page 1 of 2

period. An occasion of opt-out charging is defined as charging outside of the designated off-peak periods for 15 minutes or more at 3kW capacity or above.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~January 1, 2026



**RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT
(Closed to New Customers as of 01/01/2025)**

Availability:

Available only within the range of the Company's Load Management System.

Available to customers whose premises have active load management devices installed prior to June 30, 2007.

Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ ~~43.83~~**14.27**

Energy and Demand Charges:

Non-Fuel Energy Charges:

- | | |
|--|---|
| (1) For the calendar months of December through February | |
| First 1,000 kWh | 8.44 28.708 ¢ per kWh |
| All additional kWh | 9.87 7.10.188 ¢ per kWh |
| (2) For the calendar months of March through November: | |
| First 1,000 kWh | 7.41 27.646 ¢ per kWh |
| All additional kWh | 8.45 28.409 ¢ per kWh |

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



6.135

SECTION NO. VI

~~THIRTY-SECOND~~THIRTY-THIRD REVISED SHEET NO. 6.135CANCELS ~~THIRTY-FIRST~~~~THIRTY-SECOND~~ REVISED SHEET NO.

Page 1 of 2

**RATE SCHEDULE RSL-2
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY
(Closed to New Customers as of 01/01/2025)**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh for the months of December through February (based on the most recent billings, where not available, a projection for those months) and utilizing both electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ ~~13.83~~14.27

Energy and Demand Charges:

Non-Fuel Energy Charges:

- (1) For the calendar months of December through February

First 1,000 kWh ~~8.44~~8.70¢ per kWh
All additional kWh ~~9.87~~10.18¢ per kWh

- (2) For the calendar months of March through November:

First 1,000 kWh ~~7.41~~7.64¢ per kWh
All additional kWh ~~8.15~~8.40¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.

(2) For billing months of December through February only.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~January 1, 2026



NO. 6.140

SECTION NO. VI

~~THIRTY-EIGHTH~~THIRTY-NINTH REVISED SHEET NO. 6.140CANCELS ~~THIRTY-SEVENTH~~THIRTY-EIGHTH REVISED SHEET

Page 1 of 2

**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ ~~13.83~~14.27

Energy and Demand Charges:

Non-Fuel Energy Charges: ~~10.69~~11.032¢ per On-Peak kWh
~~7.9228~~1.72¢ per Off-Peak kWh
~~4.8064~~9.58¢ per Discount kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00a.m. (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~January 1, 2026



6.150

SECTION NO. VI

~~FORTY-FIFTH~~ FORTY-SIXTH REVISED SHEET NO. 6.150CANCELS ~~FORTY-FOURTH~~ FORTY-FIFTH REVISED SHEET NO.

Page 1 of 2

**RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND
(Closed to New Customers as of 01/01/2022)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Unmetered Account:	\$ 9.95 10.29
Secondary Metering Voltage:	\$ 17.32 17.92
Primary Metering Voltage:	\$ 219.08 226.63
Transmission Metering Voltage:	\$ 1,080.64 1,117.86

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~7.98~~08.255¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~1.45~~1.505¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~January 1, 2026



**RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 47,321 7.92
Primary Metering Voltage:	\$ 219,082 26.63
Transmission Metering Voltage:	\$ 4,080,641 1,117.86

Energy and Demand Charge:

Non-Fuel Energy Charge:	44,533 11.931 ¢ per On-Peak kWh
	8,625 8.922 ¢ per Off-Peak kWh
	5,647 5.842 ¢ per Discount kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~4,455~~**1.505**¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~**January 1, 2026**



6.165

SECTION NO. VI

~~FORTY-FOURTH~~FORTY-FIFTH REVISED SHEET NO. 6.165CANCELS ~~FORTY-THIRD~~~~FORTY-FOURTH~~ REVISED SHEET NO.

Page 1 of 2

**RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Unmetered Account:	\$ 10.09 <u>10.44</u>
Metered Account:	\$ 17.94 <u>18.56</u>

Energy and Demand Charges:

Non-Fuel Energy Charge:	3.06 <u>3.170</u> ¢ per kWh
-------------------------	--

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.~~307~~318¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~January 1, 2026



**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 17-85 18.47
Primary Metering Voltage:	\$ 225-64 233.39
Transmission Metering Voltage:	\$ 4,412-831 1,151.19

Demand Charge: \$ ~~7-778~~**04** per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: ~~3-2623~~**374**¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$2-242~~**32** per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~**January 1, 2026**



SECTION NO. VI

~~THIRTY-FIRST~~**THIRTY-SECOND** REVISED SHEET NO. 6.171

CANCELS ~~THIRTIETH~~**THIRTY-FIRST** REVISED SHEET NO. 6.171

Page 2 of 3

**RATE SCHEDULE GSD-1
GENERAL SERVICE – DEMAND**
(Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$4-181.26 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$5-565.85 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7-738.18 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2025~~**2026**



6.180

SECTION NO. VI

~~FORTY-SECOND~~FORTY-THIRD REVISED SHEET NO. 6.180CANCELS ~~FORTY-FIRST~~FORTY-SECOND REVISED SHEET NO.

Page 1 of 3

**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 17-85 <u>18.47</u>
Primary Metering Voltage:	\$ 225-64 <u>233.39</u>
Transmission Metering Voltage:	\$ 1,112-83 <u>1,151.19</u>

Demand Charges:

Base Demand Charge:	\$ 2-72 <u>2.81</u> per kW of Base Demand
Mid-Peak Demand Charge:	\$ 3-85 <u>3.98</u> per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2-13 <u>2.20</u> per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charges:

Non-Fuel Energy Charge:	3-90 <u>3.04</u> ¢ per On-Peak kWh
	2-89 <u>2.99</u> ¢ per Off-Peak kWh
	1-96 <u>3.03</u> ¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$2-24~~\$2.32 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL**EFFECTIVE: ~~August 1, 2025~~January 1, 2026**



SECTION NO. VI

~~THIRTY-FIRST~~THIRTY-SECOND REVISED SHEET NO. 6.181

CANCELS ~~THIRTIETH~~THIRTY-FIRST REVISED SHEET NO. 6.181

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**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays: 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak and Discount Periods shall be all periods other than the designated On-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1,181.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$6,565.85 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7,738.18 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025~~2026~~



**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% or more of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ -97.18 <u>100.53</u>
Primary Metering Voltage:	\$ 269.78 <u>279.08</u>
Transmission Metering Voltage:	\$ 1,006.85 <u>1,041.55</u>

Demand Charge: \$ ~~12.13~~12.55 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 8.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: ~~2.21~~2.287¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.87~~1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~January 1, 2026



NO. 6.236

Page 2 of 4

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE**
(Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1,481.26 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$5,565.85 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7,738.18 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, ~~2025~~2026

SHEET NO. 6.2390

Page 1 of 4

RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:
Customer Charge:

Secondary Metering Voltage:	\$ 97.18 <u>100.53</u>
Primary Metering Voltage:	\$ 269.78 <u>279.08</u>
Transmission Metering Voltage:	\$ 4,006.85 <u>1,041.55</u>

Demand Charge:	\$ 42.43 <u>12.55</u> per kW of Billing Demand
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Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106
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Curtailable Demand Credit:	\$ 8.00 per kW of Fixed Curtailable Demand
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Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	2.24 <u>2.287</u> ¢ per kWh
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Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106
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Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.87~~1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.48 <u>1.26</u> per kW of Billing Demand
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(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL
EFFECTIVE: ~~August 1, 2025~~January 1, 2026



6.2390

SECTION NO. VI

~~TWENTY-EIGHTH~~TWENTY-NINTH REVISED SHEET NO.

~~CANCELS TWENTY-SEVENTH~~TWENTY-EIGHTH REVISED

SHEET NO. 6.2390

Page 2 of 4

For Transmission Delivery Voltage below 230 kV:
For Transmission Delivery Voltage at or above 230 kV:

~~\$5.565.85~~ per kW of Billing Demand
~~\$7.738.18~~ per kW of Billing Demand

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~January 1, 2026



**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ -97.18 <u>100.53</u>
Primary Metering Voltage:	\$ 269.78 <u>279.08</u>
Transmission Metering Voltage:	\$ 4,006.85 <u>1,041.55</u>

Demand Charges:

Base Demand Charge:	\$ 1.64 <u>1.70</u> per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.82 <u>4.99</u> per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.04 <u>2.11</u> per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1,

Billing Adjustments, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ 8.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30-minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	2.25 <u>42.33</u> ¢ per On-Peak kWh
	1.67 <u>01.72</u> ¢ per Off-Peak kWh
	1.25 <u>91.30</u> ¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.87~~1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

SHEET NO. 6.246
Page 2 of 4

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Discount Periods - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1,481.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5,565.85 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7,738.18 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 20252026

SHEET NO. 6.2490

Page 1 of 4

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ -97.18 <u>100.53</u>
Primary Metering Voltage:	\$ 269.78 <u>279.08</u>
Transmission Metering Voltage:	\$ 1,006.85 <u>1,041.55</u>

Demand Charges:

Base Demand Charge:	\$ 1.64 <u>1.70</u> per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.82 <u>4.99</u> per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.04 <u>2.11</u> per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 8.00 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	2.25 <u>2.33</u> ¢ per On-Peak kWh
	1.67 <u>1.72</u> ¢ per Off-Peak kWh
	1.25 <u>1.30</u> ¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~1.87~~1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

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EFFECTIVE: ~~August 1, 2025~~January 1, 2026

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**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE
 (Continued from Page No. 1)**

Rating Periods:

(a) **On-Peak Periods** – The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- | | |
|---|-------------------------|
| (1) For the calendar months of December through February,
Monday through Friday *: | 5:00 a.m. to 10:00 a.m. |
| (2) For all calendar months,
Monday through Friday*: | 6:00 p.m. to 9:00 p.m. |

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** – The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- | | |
|---|------------------------------------|
| (1) For the calendar months of March through November,
Every day, including weekends and holidays | 12:00 a.m. (midnight) to 6:00 a.m. |
| (2) For the calendar months of December through February,
Every day, including weekends and holidays | 12:00am (midnight) to 3:00 a.m. |

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

Determination of Billing Demand:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 2,000 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 4,481.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$ 6,665.85 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$ 7,738.18 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

(Continued on Page No. 3)

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EFFECTIVE: January 1, 2025~~2026~~



6.2491

SECTION NO. VI

~~TWENTIETH~~ TWENTY-FIRST REVISED SHEET NO.

~~CANCELS NINETEENTH~~ TWENTIETH REVISED SHEET NO.

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If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

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NO. 6.255

SECTION NO. VI

~~THIRTY-SECOND~~THIRTY-THIRD REVISED SHEET NO. 6.255
CANCELS ~~THIRTY-FIRST~~THIRTY-SECOND REVISED SHEET

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**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:**Customer Charge:**

Secondary Metering Voltage:	\$ 355.85 <u>368.12</u>
Primary Metering Voltage:	\$ 528.04 <u>546.21</u>
Transmission Metering Voltage:	\$ 1,263.20 <u>1,306.74</u>

Demand Charge:

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 40.40 <u>40.45</u> per kW of Billing Demand See Sheet No. 6.105 and 6.106
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Interruptible Demand Credit:

\$ 8.00 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge: ~~4.42~~51.474¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.87~~1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

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**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**
(Continued from Page No. 1)

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1,481.26 per kW of Base Demand
For Transmission Delivery Voltage below 230 kV:	\$5,565.85 per kW of Base Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7,738.18 per kW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

- When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.

(Continued on Page No. 3)

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**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:
Customer Charge:

Secondary Metering Voltage:	\$ 355.85 <u>368.12</u>
Primary Metering Voltage:	\$ 528.04 <u>546.21</u>
Transmission Metering Voltage:	\$ 4,263.20 <u>1,306.74</u>

Demand Charge:

Base Demand Charge:	\$ 1.64 <u>1.70</u> per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.824 <u>99</u> per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 1.901 <u>97</u> per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1,

Billing Adjustments, using Monthly Max Demand:

See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 8.00 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	2.2302 <u>307</u> ¢ per On-Peak kWh
	1.6521 <u>709</u> ¢ per Off-Peak kWh
	1.2641 <u>308</u> ¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including

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all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.87~~1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

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**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Discount Periods - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1,481.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5,565.85 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7,738.18 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105

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Asset Securitization Charge Factor:

See Sheet No. 6.105

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**RATE SCHEDULE LS-1
LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Company controlled lighting service, at the Company's standard voltage available; provided, however, that Customers electing to participate in the Smart Outdoor Lighting Service Pilot Program may choose a different period of time. Typical unmetered lighting systems, under this rate schedule, will be operated dusk-to-dawn automatically.

Smart Outdoor Lighting Services Pilot Program:

Any customer, who is in good financial standing and takes service under LS-1 for certain LED fixtures with Company-installed smart nodes, may apply to participate in the Smart Outdoor Lighting Services Pilot Program ("Smart Pilot"). During the 18-month Smart Pilot period, customers can schedule lighting service during the time period from 30 minutes prior to dusk until 30 minutes after dawn. Participants in the Smart Pilot will agree to the Smart Pilot's Terms and Conditions and will continue to be billed through the LS-1 rates. Participation in the Smart Pilot is limited to 10,000 lights, but the Company reserves the right to allow additional participation.

Limitation of Service:

Availability of certain products (i.e., fixtures or poles) at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered:	\$ 4.861.92 per line of billing
Metered:	\$ 5.275.45 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge:	3.4783.288 ¢ per kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Product Per Unit Charges:

I. Fixtures:

(Continued on Page No. 2)



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BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		NON-FUEL ENERGY ³
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	
110	Incandescent: ¹ Roadway	1,000	105	32	\$1.68	\$7.51	\$1. 0205
205	Mercury Vapor: ¹ Open Bottom	4,000	100	44	\$2.90	\$2.83	\$1. 4045
210	Roadway	4,000	100	44	3.38	2.83	1.4045
215	Post Top	4,000	100	44	6.87	2.83	1.4045
220	Roadway	8,000	175	71	3.24	2.81	2.2633
225	Open Bottom	8,000	175	71	3.03	2.81	2.2633
235	Roadway	21,000	400	158	4.11	2.82	5.0220

(Continued on Page No. 2)

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SECTION NO. VI

~~THIRTY-NINTH~~~~FORTIETH~~ REVISED SHEET NO. 6.281CANCELS ~~THIRTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO.

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RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Mercury Vapor: ¹ Continued						
245	Flood	21,000	400	158	5.96	2.82	5.0220
250	Flood	62,000	1,000	386	5.96	3.08	12.2769
	Sodium Vapor: ¹						
300	HPS Deco Rdwy White	50,000	400	168	\$10.81	\$2.89	\$5.3452
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.86	2.87	3.3142
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	13.28	2.87	1.3338
305	Open Bottom	4,000	50	21	2.92	2.87	0.6769
306	100W HS Deco Rdwy Blk	9,500	100	42	10.43	2.85	1.3338
310	Roadway	4,000	50	21	3.40	2.87	0.6769
313	Open Bottom	6,500	70	29	4.36	2.89	0.9295
314	Hometown II	9,500	100	42	4.15	2.87	1.3338
315	Post Top - Colonial/Contemp	4,000	50	21	5.54	2.87	0.6769
316	Colonial Post Top	4,000	50	34	5.04	2.89	1.0812
318	Post Top	9,500	100	42	2.70	2.87	1.3338
320	Roadway-Overhead Only	9,500	100	42	4.15	2.87	1.3338
321	Deco Post Top - Monticello	9,500	100	49	12.79	2.87	1.5661
322	Deco Post Top - Flagler	9,500	100	49	15.92	2.87	1.5661
323	Roadway-Turtle OH Only	9,500	100	42	4.97	2.87	1.3338
325	Roadway-Overhead Only	16,000	150	65	4.73	2.92	2.0714
326	Deco Post Top - Sanibel	9,500	100	49	18.92	2.89	1.5661
330	Roadway-Overhead Only	22,000	200	87	4.36	2.90	2.7686
335	Roadway-Overhead Only	27,500	250	104	5.84	2.89	3.3142
336	Roadway-Bridge	27,500	250	104	6.40	2.89	3.3142
337	Roadway-DOT	27,500	250	104	5.61	1.94	3.3142
338	Deco Roadway-Maitland	27,500	250	104	9.99	2.89	3.3142
340	Roadway-Overhead Only	50,000	400	169	6.00	1.94	5.3756
342	Roadway-Turnpike	50,000	400	168	8.57	1.94	5.3452
343	Roadway-Turnpike	27,500	250	108	8.51	2.89	3.4355
345	Flood-Overhead Only	27,500	250	103	5.32	2.89	3.2739
347	Clermont	9,500	100	49	20.88	2.89	1.5661
348	Clermont	27,500	250	104	21.99	2.89	3.3142
350	Flood-Overhead Only	50,000	400	170	5.50	1.94	5.4059
351	Underground Roadway	9,500	100	42	6.01	2.89	1.3338
352	Underground Roadway	16,000	150	65	6.30	2.87	2.0714
354	Underground Roadway	27,500	250	108	7.51	2.89	3.4355
356	Underground Roadway	50,000	400	168	7.96	1.94	5.3452
357	Underground Flood	27,500	250	108	9.08	2.89	3.4355
358	Underground Flood	50,000	400	168	9.33	1.94	5.3452
359	Underground Turtle Roadway	9,500	100	42	6.66	2.89	1.3338
360	Deco Roadway Rectangular	9,500	100	47	12.00	2.89	1.4955
365	Deco Roadway Rectangular	27,500	250	108	12.00	2.89	3.4355
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.94	5.3452
370	Deco Roadway Round	27,500	250	108	16.70	2.89	3.4355
375	Deco Roadway Round	50,000	400	168	16.70	1.94	5.3452
380	Deco Post Top - Ocala	9,500	100	49	10.83	2.89	1.5661
383	Deco Post Top-Biscayne	9,500	100	49	13.85	2.89	1.5661
385	Deco Post Top - Sebring	9,500	100	49	6.91	2.89	1.5661
392	Deco Post Top	27,500	250	104	11.14	2.89	3.3142
393	Deco Post Top	4,000	50	21	8.62	2.89	0.6769

(Continued on Page No. 3)

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EFFECTIVE: August 1, 2025January 1, 2026



SECTION NO. VI

~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET NO. 6.2811

CANCELS ~~SEVENTEENTH-EIGHTEENTH~~ REVISED

~~SHEET NO. 6.2811~~

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**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 2)

I. Fixtures: (Continued)

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~ January 1, 2026



SECTION NO. VI

EIGHTEENTH-NINETEENTH REVISED SHEET NO. 6.2811

CANCELS SEVENTEENTH-EIGHTEENTH REVISED

SHEET NO. 6.2811

Page 3 of 11

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Metal Halide: ¹						
175	MH DR 3500	3,500	320	126	\$5.37	\$4.76	\$4.0014
307	Deco Post Top-MH Sanibel P	11,600	150	65	15.27	4.76	2.0714
308	Clermont Tear Drop P	11,600	150	65	18.22	4.76	2.0714
309	MH Deco Rectangular P	36,000	320	126	12.65	4.37	4.0014
311	MH Deco Cube P	36,000	320	126	14.48	4.37	4.0014
312	MH Flood P	36,000	320	126	9.16	4.37	4.0014
319	MH Post Top Biscayne P	11,600	150	65	14.03	4.76	2.0714
327	Deco Post Top-MH Sanibel	12,000	175	74	19.58	4.76	2.3543
332	150w DBL MH P Captiva	11,600	150	130	35.64	4.76	4.1327
333	150w MH Flagler P	11,600	150	65	13.46	4.76	2.0714
349	Clermont Tear Drop	12,000	175	74	22.90	4.76	2.3543
371	MH Deco Rectangular	38,000	400	159	15.55	4.37	5.0523
372	MH Deco Circular	38,000	400	159	17.54	4.37	5.0523
373	MH Deco Rectangular ⁵	110,000	1,000	378	16.31	5.09	12.0443
386	MH Flood ⁵	110,000	1,000	378	13.05	5.09	12.0443
389	MH Flood-Sportslighter ⁵	110,000	1,000	378	13.08	5.09	12.0443
390	MH Deco Cube	38,000	400	159	17.45	4.37	5.0523
391	Bellalagro MH Bronze Type III	12,000	175	74	13.96	4.76	2.3543
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	35.53	4.76	4.7087
397	MH Post Top-Biscayne	12,000	175	74	14.84	4.76	2.3543
398	MH Deco Cube ⁵	110,000	1,000	378	20.50	5.09	12.0443
399	MH Flood	38,000	400	159	11.95	4.37	5.0523
	Light Emitting Diode (LED):						
104	Sanibel Black Type III 4000K	6,226	50	17	\$16.53	\$2.04	\$0.5456
106	Underground Sanibel	8,122	70	25	16.53	2.04	0.7982
107	Underground Traditional Open	5,621	49	17	7.22	2.04	0.5456
108	Underground Traditional w/Lens	4,761	49	17	6.95	2.04	0.5456
109	Underground Acorn	6,205	70	25	16.29	2.04	0.7982
111	Underground Mini Bell	2,889	50	18	14.80	2.04	0.5759
116	V Ventus ¹	14,403	146	50	18.58	2.04	1.5964
117	FWT Ventus ¹	13,508	146	50	18.58	2.04	1.5964
118	Ventus III ¹	20,333	219	80	22.70	2.04	2.5463
119	Shoebox Black III ¹	20,333	219	80	23.31	2.04	2.5463
120	K118 3K V Multiv UF	4,861	50	18	13.48	2.04	0.5759
121	Shoebox Bronze III	25,114	213	75	14.42	2.04	2.3847
122	Shoebox Bronze IV	24,390	213	75	14.42	2.04	2.3847
123	Shoebox Bronze V	25,870	213	75	14.42	2.04	2.3847
124	Shoebox Black III	25,114	213	75	14.42	2.04	2.3847
126	Shoebox Black IV FWT	24,390	213	75	14.42	2.04	2.3847
127	Shoebox Black V	25,870	213	75	14.42	2.04	2.3847
130	Monticello 3000 Kelvin	4,430	50	17.5	16.34	2.04	0.5456
131	UG Roadway ¹	4,600	67	23	8.37	2.04	0.7376
132	UG Roadway ¹	9,200	130	46	9.75	2.04	1.4651
133	ATBO Roadway	5,742	48	17	4.51	2.04	0.5456
134	UG ATBO Roadway	5,742	48	17	5.71	2.04	0.5456
136	Roadway	12,748	108	38	4.97	2.04	1.2125
137	Underground Roadway	12,748	108	38	6.08	2.04	1.2125
138	Roadway	26,799	216	76	6.70	2.04	2.4250
139	Underground Roadway	26,769	216	76	7.81	2.04	2.4250
141	Roadway	31,599	284	99	7.86	2.04	3.1526
142	Underground Roadway	31,599	284	99	7.86	2.04	3.1526
143	OH Black Roadway	26,799	216	76	6.70	2.04	2.4250
144	UG Black Roadway	26,799	216	76	7.81	2.04	2.4250
147	Roadway	16,192	150	53	5.03	2.04	1.6268
148	Underground Roadway	16,192	150	53	6.13	2.04	1.6268

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: August 1, 2025 January 1, 2026



SECTION NO. VI

EIGHTH NINTH REVISED SHEET NO. 6.2812

CANCELS SEVENTH EIGHTH REVISED SHEET NO. 6.2812

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RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 3)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
149	K118 3K V Multiv UF	4,946	50	17	\$13.07	\$2.04	\$0.5456
151	ATBS Roadway	5,400	49	17	3.88	2.04	0.5456
152	Area Refract OH ¹	5,100	49	17	4.43	2.04	0.5456
153	Area UG ¹	5,400	49	17	5.51	2.04	0.5456
154	Area Refract UG ¹	5,100	49	17	5.63	2.04	0.5456
156	Shoebox Bronze IV FWT	43,765	421	147	20.33	2.04	4.6783
157	Shoebox Bronze V	48,514	421	147	20.333	2.04	4.6783
158	Shoebox Black IV FWT	43,765	421	147	20.33	2.04	4.6783
159	Shoebox Black V	48,514	421	147	20.88	2.04	4.6783
160	Monticello Black TIII 3000K	4,646	50	17	16.34	2.04	0.5456
161	Roadway Black UG	31,599	284	99	7.86	2.04	3.1526
163	Shoebox Pedestrian Bronze	4,300	50	17	13.20	2.04	0.5456
164	Shoebox Pedestrian Black	4,300	50	17	13.20	2.04	0.5456
167	Underground Mitchell	5,834	50	19	16.98	2.04	0.6062
168	Underground Mitchell w/Top Hat	5,442	50	19	16.98	2.04	0.6062
169	Teardrop	15,375	150	52	19.75	2.04	1.6571
171	Roadway Black UG Feed	5,742	48	17	6.62	2.04	0.5456
172	Roadway Black UG Feed	12,748	108	38	6.08	2.04	1.2125
173	Roadway Black UG Feed	16,192	150	51	6.13	2.04	1.6268
178	Teardrop Black	6,034	50	19	16.96	2.04	0.6062
179	Roadway White OH	26,799	216	76	6.70	2.04	2.4250
180	Roadway White UG	26,799	216	76	7.81	2.04	2.4250
181	Sanibel	16,160	150	52	19.50	2.04	1.6571
182	Biscayne	7,439	60	21	15.56	2.04	0.6769
183	Clermont	14,251	150	52	21.82	2.04	1.6571
184	ATBS Roadway, Overhead Feed	4,544	40	14	3.63	2.04	0.4446
185	ATBS Roadway, Underground Feed	4,544	40	14	5.15	2.04	0.4446
186	ATBS Roadway, Overhead Feed	7,981	70	24	4.45	2.04	0.7679
187	ATBS Roadway, Underground Feed	7,981	70	24	5.75	2.04	0.7679
191	Flood Overhead Feed	17,098	130	46	7.48	2.04	1.4651
192	Flood Overhead Feed	34,291	260	91	11.81	2.04	2.8999
193	Clermont	6,273	50	18	21.82	2.04	0.5759
194	Flood Underground Feed	17,098	130	46	8.58	2.04	1.4651
195	LED Flood Underground Feed	34,291	260	91	12.91	2.04	2.8999
196	Amber Roadway Overhead	4,133	70	25	9.25	2.04	0.7679
197	Amber Roadway Underground	4,133	70	25	10.35	2.04	0.7679
198	Amber Roadway Overhead	5,325	110	39	10.66	2.04	1.2125
199	Amber Roadway Underground	5,325	110	39	11.76	2.04	1.2125
296	3K III Multiv F	15,381	150	51	5.03	2.04	1.6268
297	3K III Multiv UG F	15,381	150	51	6.13	2.04	1.6268
361	Roadway ¹	6,000	95	33	7.17	2.04	1.0509
362	Roadway ¹	9,600	157	55	8.55	2.04	1.7581
363	Shoebox Type 3 ¹	20,664	309	108	25.11	2.04	3.4355
364	Shoebox Type 4 ¹	14,421	206	72	16.39	2.04	2.2937
367	Shoebox Type 5 ¹	14,421	206	72	16.39	2.04	2.2937
368	Sanibel	8,122	70	25	16.41	2.04	0.7982
369	Underground Biscayne	6,500	80	28	14.93	2.04	0.8992
103	Falcon Ridge	6,315	60	21	19.50	2.04	0.6769
105	RW Blk T3 3	15,381	150	51	5.03	2.04	1.6268
112	TrdClo	4,215	49	17	8.05	2.04	0.5456
114	Sbx Blk 3k	41,379	421	147	20.33	2.04	4.6783
125	Flood OH Feed Brz 3k	16,436	130	46	7.50	2.04	1.4651
128	Flood UG Feed Brz 3k	16,436	130	46	8.61	2.04	1.4651
162	Roadway Brz UG III	31,599	284	99	7.86	2.04	3.1526
166	Enterprise PT	4,500	51	18	13.95	2.04	0.5759
174	Roadway Gray III 480v	16,192	150	51	4.97	2.04	1.6268
176	Roadway Gray III 480v	26,799	216	76	6.77	2.04	2.4250

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2025~~ January 1, 2026



6.282

SECTION NO. VI
TWENTY-~~SECOND-THIRD~~ REVISED SHEET NO. 6.282
CANCELS TWENTY-~~FIRST-SECOND~~ REVISED SHEET NO.

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**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 4)

I. Fixtures: (Continued)

(Continued on Page No. 6)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~ January 1, 2026



6.282

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BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Light Emitting Diode (LED): Continued						
177	Roadway Gray III 480v	26,799	284	99	\$6.83	\$2.04	\$3. 4526
188	Roadway OH Gray w/ Refractor	31,599	40	14	4.07	2.04	0. 4446
189	Roadway UG Gray w/ Refractor	4,544	40	14	5.27	2.04	0. 4446
190	SB Blk IV 3	4,544	220	75	14.42	2.04	2. 3847
200	RW Blk III 3	23,061	284	99	6.76	2.04	3. 4526
201	Flood OH Feed Brz 3k	31,599	360	91	11.81	2.04	2. 8999
202	Flood UG Feed Brz 3k	32,963	260	91	12.91	2.04	2. 8999
203	3K Blk UG	32,963	30	10	6.86	2.04	0. 3233
204	3K BIS III	2,739	30	10	14.31	2.04	0. 3233
206	3K BIS V	4,051	30	10	14.31	2.04	0. 3233
207	3K Flood	4,050	50	17	6.54	2.04	0. 5456
208	4K Flood	5,785	50	17	6.54	2.04	0. 5456
209	4K SB IV Blk	5,940	50	17	8.56	2.04	0. 5456
211	3K SB IV Blk	5,217	50	17	8.56	2.04	0. 5456
212	4K SB IV Brz	4,933	50	17	8.56	2.04	0. 5456
213	3K SB IV Brz	5,217	50	17	8.56	2.04	0. 5456
214	3K Flood UG	4,933	50	17	7.65	2.04	0. 5456
216	3K Flood UG	5,785	50	17	7.64	2.04	0. 5456
217	RW IV Gray	5,940	280	99	6.76	2.04	3. 4526
218	RW IV Gray	31,358	280	99	6.76	2.04	3. 4526
219	RW IV Blk	31,358	280	99	6.76	2.04	3. 4526
221	RW IV Blk	31,358	280	99	6.76	2.04	3. 4526
222	RW IV Gray	31,358	150	51	5.03	2.04	1. 6268
223	RW IV Gray	16,461	150	51	5.03	2.04	1. 6268
224	BIS III	16,461	60	21	15.56	2.04	0. 6769
226	Amber RW OH	7,075	110	38	11.36	2.04	1. 2125
227	Amber RD UG	5,325	110	38	12.46	2.04	1. 2125
228	OCA V Blk	5,325	50	17	8.73	2.04	0. 5456
229	OMONT III 3K	6,582	50	17	16.29	2.04	0. 5456
231	ODAC III Wht	3,972	70	25	16.29	2.04	0. 7982
232	ODAC 1K III BI	6,207	50	17	17.54	2.04	0. 5456
233	OTRAD 1K III BI	1,568	50	17	10.22	2.04	0. 5456
234	SAN III 3K BLK	1,361	50	17	17.82	2.04	0. 5456
236	SAN White	5,810	50	17	17.82	2.04	0. 5456
237	ENTR III 3K	6,226	50	17	13.95	2.04	0. 5456
238	RW III 3K Wht	4,540	220	76	6.70	2.04	2. 4250
239	SAN QSM Amber	26,799	60	21	18.09	2.04	0. 6769
241	CLER III QSM	1,953	50	18	21.77	2.04	0. 5759
242	CLER III QSM	14,215	150	52	21.77	2.04	1. 6571
244	SAN III QSM	6,226	50	17	16.40	2.04	0. 5456
246	SAN III 3K QSM	5,810	50	17	16.40	2.04	0. 5456
247	SAM II Wht QSM	6,226	50	17	16.40	2.04	0. 5456
248	SAN III WH 3K QSM	5,810	50	17	16.40	2.04	0. 5456
249	SBX IV Blk Amb	4,933	50	17	10.69	2.04	0. 5456
251	MICRO II 3K OH	5,283	50	17	3.77	2.04	0. 5456
252	MICRO II 3K UG	5,283	50	17	4.87	2.04	0. 5456

(Continued on Page No. 6)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~ January 1, 2026



SECTION NO. VI

THIRD-FOURTH REVISED SHEET NO. 6.2821

CANCELS ~~SECOND-THIRD~~ REVISED SHEET NO. 6.2821

Page 6 of 11

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 5)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Light Emitting Diode (LED): Continued						
253	MICRO III 3K OH	5,232	50	17	\$3.77	\$2.04	\$0.5456
254	MICRO III 3K UG	5,232	50	17	4.87	2.04	0.5456
255	MICRO V 3K OH	5,494	50	17	3.77	2.04	0.5456
256	MICRO V 3K UG	5,494	50	17	4.87	2.04	0.5456
257	MICRO III 3K UG	5,232	50	17	4.87	2.04	0.5456
259	MTCHR III 3K RBM	5,811	50	19	16.98	2.04	0.6062
261	MTCHTR III 3K THRBM	5,464	50	19	16.98	2.04	0.6062
263	MTCHR V 3K RBM	6,525	50	19	16.98	2.04	0.6062
265	MTCHTR V 3K THRBM	5,449	50	19	16.98	2.04	0.6062
266	RW III 3K B	12,748	110	38	4.97	2.04	1.2125
267	SBX V 3K	45,868	420	147	20.33	2.04	4.6783
268	RW Blk IV 3K UG	14,952	150	51	6.13	2.04	1.6268
269	SBX Blk III	19,007	150	52	13.45	2.04	1.6571
270	SBX Blk IV	18,460	150	52	13.45	2.04	1.6571
271	SBX Blk V	18,580	150	52	13.45	2.04	1.6571
272	COL Blk V 3K BOLL	1,007	40	14	15.43	2.04	0.4446
273	WAS Blk V 3K BOLL	1,007	40	14	19.74	2.04	0.4446
274	ENT Blk V 3K	16,500	150	51	14.42	2.04	1.6268
275	ENT Blk IV 3K	15,595	150	51	14.42	2.04	1.6268
276	ENT Blk III 3K	15,091	150	51	14.42	2.04	1.6268
277	ENT Blk V 3K	23,507	220	76	15.36	2.04	2.4250
278	ENT Blk IV 3K	22,219	220	76	15.36	2.04	2.4250
279	ENT Blk III 3K	21,502	220	76	15.36	2.04	2.4250
280	RW IV Gray	26,799	220	76	6.70	2.04	2.4250
281	SAN III Blk 4K QSM	16,160	150	52	16.40	2.04	1.6571
282	RW Amb Wht III U	6,491	130	46	18.36	2.04	1.4651
283	RW Amb Wht III O	6,491	130	46	17.26	2.04	1.4651
284	RW Amb Blk III OH DOT	5,325	130	46	17.26	2.04	1.4651
285	RW Amb Blk III UG DOT	5,325	130	46	18.36	2.04	1.4651
286	Villages Blk V 3K	3,918	50	17	13.93	2.04	0.5456
287	Villages Blk IV 3K	4,364	50	17	13.93	2.04	0.5456
288	OTRAD 3K V BI	4,694	50	17	8.16	2.04	0.5456
289	MICRO Blk II 3K UG	5,377	50	17	4.87	2.04	0.5456
290	MICRO Blk II 3K OH	5,377	50	17	3.77	2.04	0.5456
291	3K Gray IV 3K OH	20,050	150	51	5.03	2.04	1.6268
292	3K Gry II Multi V F	4,711	40	11	4.11	2.04	0.3536
293	3K Gry II Multi V UG F	4,711	40	11	5.31	2.04	0.3536
294	3K II Multi V OH F	7,565	70	24	4.77	2.04	0.7679
295	3K II Multi V UG F	7,565	70	24	5.97	2.04	0.7679
299	RDWY 3k Wht III UG	31,358	280	99	8.67	2.04	3.1526
334	WR Gray IV 3K UG	20,050	150	51	6.13	2.04	1.6268
374	RW Blk III 3K OH	20,070	150	51	5.03	2.04	1.6268
376	RW Blk IV 3K OH	20,050	150	51	5.03	2.04	1.6268
377	RW Gry III 3K OH	31,493	220	76	6.70	2.04	2.4250
378	RW Gry III 3K UG	31,493	220	76	7.81	2.04	2.4250
379	RW IV 3K OH	28,647	220	76	6.70	2.04	2.4250

(Continued on Page No. 7)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~ January 1, 2026



NO. 6.283

SECTION NO. VI

~~FIFTEENTH-SIXTEENTH~~ REVISED SHEET NO. 6.283

CANCELS ~~FOURTEENTH-FIFTEENTH~~ REVISED SHEET

Page 7 of 11

**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 6)

I. Fixtures: (Continued)

(Continued on Page No. 8)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~ January 1, 2026



NO. 6.283

SECTION NO. VI

FIFTEENTH-SIXTEENTH REVISED SHEET NO. 6.283

CANCELS ~~FOURTEENTH~~~~FIFTEENTH~~ REVISED SHEET

Page 7 of 11

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Light Emitting Diode (LED):						
	Continued						
382	RW Gry IV 3K UG	28,647	220	76	\$7.81	\$2.04	\$2.4250
384	RW Blk III 3K UG	31,493	220	76	7.81	2.04	2.4250
388	RW Blk IV 3K OH	28,647	220	76	6.70	2.04	2.4250
600	RW Blk IV 3K UG	28,647	220	76	7.81	2.04	2.4250
601	RW Wht III 3K UG	31,493	220	76	7.81	2.04	2.4250
602	RW Gry III 3K OH	37,226	280	99	6.76	2.04	3.4526
603	RW Gry III 3K UG	37,226	280	99	7.86	2.04	3.4526
604	RW Gry IV 3K OH	34,106	280	99	6.76	2.04	3.4526
605	RW Gry IV 3K UG	34,106	280	99	7.86	2.04	3.4526
606	RW Blk III 3K OH	37,226	280	99	6.76	2.04	3.4526
607	RW Blk IV 3K OH	34,106	280	99	6.76	2.04	3.4526
608	RW Blk IV 3K UG	34,106	280	99	7.86	2.04	3.4526
609	RW Gry III 3K UG	15,230	110	38	6.08	2.04	1.2425
610	RW Gry III 3K OH	15,230	110	38	4.97	2.04	1.2425
611	ODAC Blk III 3K	5,630	70	25	16.29	2.04	0.7982
612	ODAC Wht III 3K	5,630	70	25	16.29	2.04	0.7982
614	CLER Blk III 3K QSM	13,547	150	52	22.31	2.04	1.6571
616	MB Blk III 3K	4,679	50	18	14.04	2.04	0.5759
617	OTRAD Blk III 3K	4,309	50	17	8.32	2.04	0.5456
618	SAN III Blk 3K	16,278	150	52	15.78	2.04	1.6571
619	TD Blk III 3K	5,751	50	19	17.63	2.04	0.6062
620	TD Blk III 3K	14,652	150	52	21.41	2.04	1.6571
629	COBRA Gry II 3K OH	5,487	50	17	3.77	2.04	0.5456
630	COBRA Gry II 3K UG	5,487	50	17	4.87	2.04	0.5456
631	COBRA Gry III 3K OH	5,378	50	17	3.77	2.04	0.5456
632	COBRA Gry III 3K UG	5,378	50	17	4.87	2.04	0.5456
633	COBRA Gry V 3K OH	5,428	50	17	3.77	2.04	0.5456
634	COBRA Gry V 3K UG	5,428	50	17	4.87	2.04	0.5456
635	SBX Blk III 3K	17,970	150	52	13.45	2.04	1.6571
636	SBX Blk IV 3K	17,452	150	52	13.45	2.04	1.6571
637	SBX Blk V 3K	18,513	150	52	13.45	2.04	1.6571
638	SBX Blk III 3K	23,744	220	76	14.42	2.04	2.4250
639	SBX Blk V 3K	24,461	220	76	14.42	2.04	2.4250
640	OTC Blk III 3K	3,493	30	10	6.75	2.04	0.3233
641	RW Gry IV UG	15,950	110	38	6.08	2.04	1.2425
642	RW Gry IV OH	15,950	110	38	4.97	2.04	1.2425
643	RW Gry IV 3K UG	15,230	110	38	6.08	2.04	1.2425
644	RW Gry IV 3K OH	15,230	110	38	4.97	2.04	1.2425
645	RW Blk IV UG	15,950	110	38	6.08	2.04	1.2425
646	RW Blk IV OH	15,950	110	38	4.97	2.04	1.2425
647	RW Blk IV 3K UG	15,230	110	38	6.08	2.04	1.2425
648	RW Blk IV 3K OH	15,230	110	38	4.97	2.04	1.2425
649	SBX BRZ 3K III	17,970	150	52	13.45	2.04	1.6571
650	SBX BRZ 3K V	18,513	150	52	13.45	2.04	1.6571
651	SBX BRZ 3K IV	17,452	150	52	13.45	2.04	1.6571

(Continued on Page No. 8)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: August 1, 2025 January 1, 2026



SECTION NO. VI

TENTH-ELEVENTH REVISED SHEET NO. 6.284

CANCELS NINTH-TENTH REVISED SHEET NO. 6.284

Page 8 of 11

RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 7)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Light Emitting Diode (LED): Continued						
652	SBX Brz III	19,007	150	52	\$13.45	\$2.04	\$1.6571
653	SBX Brz IV	18,460	150	52	13.45	2.04	1.6571
654	SBX Brz V	18,580	150	52	13.45	2.04	1.6571
	Receptacles						
672	Holiday Rec Riser	N/A	26	9	\$3.06	\$1.13	\$0.2930
673	Holiday Rec Brkt Top Blk	N/A	26	9	3.84	1.13	0.2930
674	Holiday Rec Brkt Top Gray	N/A	26	9	3.84	1.13	0.2930
675	Holiday Rec Brkt Top Wht	N/A	26	9	3.84	1.13	0.2930
676	Holiday Rec Festoon Blk	N/A	26	9	4.32	1.13	0.2930
677	Holiday Rec Festoon Gray	N/A	26	9	4.32	1.13	0.2930
678	Holiday Rec Festoon Wht	N/A	26	9	4.32	1.13	0.2930
679	Holiday Rec Brkt Post Top Blk	N/A	26	9	3.92	1.13	0.2930
680	Holiday Rec Brkt Post Top Wht	N/A	26	9	3.92	1.13	0.2930
681	Holiday Rec Brkt Top Dual Blk	N/A	26	9	5.15	1.13	0.2930
682	Holiday Rec Brkt Top Dual Gray	N/A	26	9	5.15	1.13	0.2930
683	Holiday Rec Brkt Top Dual Wht	N/A	26	9	5.15	1.13	0.2930
684	Holiday Rec Brkt Post Top Dual Blk	N/A	26	9	5.12	1.13	0.2930
685	Holiday Rec Brkt Post Top Dual Wht	N/A	26	9	5.12	1.13	0.2930

II. POLES

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35' Deco Concrete – Mariner	\$11.98
405	Concrete, 30/35'	6.68
406	16' Deco Conc – Single Sanibel	11.23
407	16' Decon Conc – Double Sanibel	11.95
408	26' Aluminum DOT Style Pole	15.71
409	36' Aluminum DOT Style Pole	22.35
410	Concrete, 15' ¹	7.43
411	16' Octagonal Conc ¹	9.92
412	32' Octagonal Deco Concrete	15.88
413	25' Tenon Top Concrete	6.28
414	13' Deco Conc Vic II Bronze	14.88
415	Concrete, Curved ¹	6.24
416	23' Deco Conc Vic II Bronze	12.47
418	35' Tenon Top Black Concrete	18.13
420	Wood, 30/35'	3.60
421	Promenade 25' Black Direct Buried	13.36
425	Wood, 14' Laminated ¹	5.29
428	Deco Fiberglass, 35', Bronze, Reinforced ¹	10.58
429	Deco Fiberglass, 41', Bronze, Reinforced ¹	19.04
430	Fiberglass, 14', Black ¹	5.63
431	Deco Fiberglass, 41', Bronze ¹	12.62
432	Deco Fiberglass, 35', Bronze, Anchor Base ¹	19.48
433	Deco Fiberglass, 35', Bronze ¹	8.22
434	Deco Fiberglass, 20', Black, Deco Base ¹	7.28
435	Aluminum, Type A ¹	12.74
436	Deco Fiberglass, 16', Black, Fluted ¹	9.77
437	Fiberglass, 16', Black, Fluted, Dual Mount ¹	16.64
438	Deco Fiberglass, 20', Black ¹	5.53

(Continued on Page No. 9)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: August 1, 2025 January 1, 2026

**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 10)

Special Provisions:

1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
 - I. Fixture
 - (a) Fixture Charge: 1.11% of the Company's average installed cost.
 - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
 - II. Pole
 - Pole Charge: 0.96% of installed cost.
3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.
4. Maintenance Service for customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992.
5. kWh consumption for Company-owned fixtures shall be estimated in lieu of installing meters. kWh estimates will be made using the following formula:
$$\text{kWh} = \frac{\text{Unit Wattage (including ballast losses)} \times 350 \text{ hours per month}}{1,000}$$
6. kWh consumption for customer-owned fixtures shall be metered. Installation of customer-owned lighting facilities shall be provided for by the customer. Any costs incurred by the Company to provide for consolidation of existing lighting facilities for the purpose of metering shall be at the customer's expense.
7. No Pole Charge shall be applicable for a fixture installed on a company-owned pole which is utilized for other general electrical distribution purposes.
8. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).
9. For a product type restricted to existing installations and requiring major renovation or replacement, the product shall be replaced by an available similar non-restricted product and the customer shall commence being billed at its appropriate rate.
10. The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with the supplying electric energy to the system. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.
11. Alterations to leased lighting facilities requested by the customer after date of installation (i.e. redirect, install shields, etc.), will be billed to the customer in accordance with the Company's policy related to "Work Performed for the Public".
12. Service for street or area lighting is normally provided from existing distribution facilities. Where suitable distribution facilities do not exist, it will be the customer's responsibility to pay for necessary additional facilities. Refer to Section III, paragraph 3.01 of the Company's General Rules and Regulations Governing Electric Service to determine the CIAC owed by the customer.
13. Requests for exchanging facilities, upgrades, relocations, removals etc. are subject to Section III, paragraph 3.05, of the Company's General Rules and Regulations Governing Electric Service.
14. For available LEDs, the customer may opt to make an initial, one-time Contribution in Aid of Construction payment of 50% of the installed cost of fixtures rated greater than 200 Watts and/or poles other than standard wood poles, to reduce the Company's installed cost. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.I.(a) and/or 2.II above.
15. As an alternative to making an initial one-time CIAC payment to extend distribution facilities to render lighting service, as referenced in Special Provision No. 12, the customer may elect to pay a monthly fee of 0.96% of the calculated CIAC amount.



**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 455-22160.57
Primary Metering Voltage:	\$ 355-75368.01
Transmission Metering Voltage:	\$ 1,225-691,267.94

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$~~447-68121.74~~.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$~~2-953.05~~ per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$~~1-5671.621~~ per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.~~746~~772 per kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: 1.~~377424~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~January 1, 2026



**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.~~48~~26 per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor: See Sheet No. 6.105

H. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106

I. Right-of-Way Utilization Fee: See Sheet No. 6.106

J. Municipal Tax: See Sheet No. 6.106

K. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~2~~242.32 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.

B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~January 1, 2026



**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ <u>391.77405.27</u>
Primary Metering Voltage:	\$ <u>563.32582.74</u>
Transmission Metering Voltage:	\$ <u>1,303.371,348.29</u>

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$366.57379.20.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$2.953.05 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$1.6491.706 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.785 812 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

- \$0.800 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.4441.494¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.48-26 per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE**
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.~~87~~-93 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- When the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~ January 1, 2026



6.322

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 129.92 <u>134.40</u>
Primary Metering Voltage:	\$ 303.99 <u>314.47</u>
Transmission Metering Voltage:	\$ 1,047.37 <u>1,083.47</u>

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$~~117.68~~121.74.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$~~2.95~~3.05 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$~~1.64~~1.70 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$~~0.78~~0.81/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

- \$0.800 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.~~453~~503¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
listed in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.~~48~~26 per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:	See Sheet No. 6.105
I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
J. Right-of-Way Utilization Fee:	See Sheet No. 6.106
K. Municipal Tax:	See Sheet No. 6.106
L. Sales Tax:	See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.~~87~~93 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~August 1, 2025~~January 1, 2026

EXHIBIT B

Clean Copy Format Tariffs (1 Copy)

Forty-Fifth Revised Sheet No. 6.120
Forty-Seventh Revised Sheet No. 6.130
Thirty-Third Revised Sheet No. 6.135
Thirty-Ninth Revised Sheet No. 6.140
Forty-Sixth Revised Sheet No. 6.150
Forty-Second Revised Sheet No. 6.160
Forty-Fifth Revised Sheet No. 6.165
Forty-Second Revised Sheet No. 6.170
Thirty-Second Revised Sheet No. 6.171
Forty-Third Revised Sheet No. 6.180
Thirty-Second Revised Sheet No. 6.181
Thirty-Second Revised Sheet No. 6.235
Twenty-Third Revised Sheet No. 6.236
Twenty-Ninth Revised Sheet No. 6.2390
Thirty-First Revised Sheet No. 6.245
Twenty-Third Revised Sheet No. 6.246
Twenty-Ninth Revised Sheet No. 6.2490
Twenty-First Revised Sheet No. 6.2491
Thirty-Third Revised Sheet No. 6.255
Twentieth Revised Sheet No. 6.256
Thirty-Second Revised Sheet No. 6.265
Twenty-Second Revised Sheet No. 6.266
Forty-Fifth Revised Sheet No. 6.280
Fortieth Revised Sheet No. 6.281
Nineteenth Revised Sheet No. 6.2811
Ninth Revised Sheet No. 6.2812
Twenty-Third Revised Sheet No. 6.282
Fourth Revised Sheet No. 6.2821
Sixteenth Revised Sheet No. 6.283
Eleventh Revised Sheet No. 6.284
Thirty-Fifth Revised Sheet No. 6.312
Thirty-Fourth Revised Sheet No. 6.313

Thirty-Ninth Revised Sheet No. 6.317
Thirty-Second Revised Sheet No. 6.318
Thirty-Fifth Revised Sheet No. 6.322
Twenty-Ninth Revised Sheet No. 6.323



**RATE SCHEDULE RS-1
RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers taking service exclusively for domestic purposes in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage, a boat slip, and other separate structures where they are occupied or used solely by the members or servants of such family or household for domestic purposes only. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 14.27

Energy and Demand Charges:

Non-Fuel Energy Charges:

- (1) For the calendar months of December through February:
First 1,000 kWh 8.708¢ per kWh
All additional kWh 10.188¢ per kWh
- (2) For the calendar months of March through November:
First 1,000 kWh 7.646¢ per kWh
All additional kWh 8.409¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Off-Peak Electric Vehicle (EV) Charging Credit:

Residential customers on this rate schedule and other residential customers that are not on a time-of-use rate schedule, have an EV charger at their residence, and are participating in the Off-Peak EV Charging Program in compliance with its terms are eligible to receive an off-peak EV charging credit of \$7.50 per month.

The designated off-peak periods for the EV charging credit, expressed in terms of prevailing clock time shall be as follows:

- (1) For all calendar months, Monday through Friday: 10:00 a.m. to 6:00 p.m. and
11:00 p.m. to 5:00 a.m.
- (2) For all calendar months, Weekends and Holidays: All hours

Customers must use the EV charger only during designated off-peak periods during the billing period; provided, however, that customers may have, at most, 2 occasions of opt-out charging in a billing period and still receive the EV off-peak charging credit in that billing period. An occasion of opt-out charging is defined as charging outside of the designated off-peak periods for 15 minutes or more at 3kW capacity or above.

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT
(Closed to New Customers as of 01/01/2025)**

Availability:

Available only within the range of the Company's Load Management System.
Available to customers whose premises have active load management devices installed prior to June 30, 2007.
Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 14.27

Energy and Demand Charges:

Non-Fuel Energy Charges:

- | | |
|--|-----------------|
| (1) For the calendar months of December through February | |
| First 1,000 kWh | 8.708¢ per kWh |
| All additional kWh | 10.188¢ per kWh |
| (2) For the calendar months of March through November: | |
| First 1,000 kWh | 7.646¢ per kWh |
| All additional kWh | 8.409¢ per kWh |

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-2
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY
(Closed to New Customers as of 01/01/2025)**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh for the months of December through February (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 14.27

Energy and Demand Charges:

Non-Fuel Energy Charges:

(1) For the calendar months of December through February

First 1,000 kWh	8.708¢ per kWh
All additional kWh	10.188¢ per kWh

(2) For the calendar months of March through November:

First 1,000 kWh	7.646¢ per kWh
All additional kWh	8.409¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.

(2) For billing months of December through February only.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 14.27

Energy and Demand Charges:

Non-Fuel Energy Charges: 11.032¢ per On-Peak kWh
8.172¢ per Off-Peak kWh
4.958¢ per Discount kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00a.m. (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

(Continued on Page No. 2)



**RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND
(Closed to New Customers as of 01/01/2022)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 10.29
Secondary Metering Voltage:	\$ 17.92
Primary Metering Voltage:	\$ 226.63
Transmission Metering Voltage:	\$ 1,117.86

Energy and Demand Charges:

Non-Fuel Energy Charge:	8.255¢ per kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 1.505¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GST-1
GENERAL SERVICE – NON-DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 17.92
Primary Metering Voltage:	\$ 226.63
Transmission Metering Voltage:	\$ 1,117.86

Energy and Demand Charge:

Non-Fuel Energy Charge:	11.931¢ per On-Peak kWh
	8.922¢ per Off-Peak kWh
	5.842¢ per Discount kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 1.505¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(Continued on Page No. 2)



**RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account:	\$ 10.44
Metered Account:	\$ 18.56

Energy and Demand Charges:

Non-Fuel Energy Charge:	3.170¢ per kWh
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Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.318¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 18.47
Primary Metering Voltage:	\$ 233.39
Transmission Metering Voltage:	\$ 1,151.19

Demand Charge:

\$ 8.04 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: 3.374¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$2.32 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
GENERAL SERVICE – DEMAND**
(Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.26 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$5.85 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.18 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 18.47
Primary Metering Voltage:	\$ 233.39
Transmission Metering Voltage:	\$ 1,151.19

Demand Charges:

Base Demand Charge:	\$ 2.81 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 3.98 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.20 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charges:

Non-Fuel Energy Charge:	4.044¢ per On-Peak kWh
	2.996¢ per Off-Peak kWh
	2.031¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$2.32 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays: 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak and Discount Periods shall be all periods other than the designated On-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5.85 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.18 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)



**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% or more of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 100.53
Primary Metering Voltage:	\$ 279.08
Transmission Metering Voltage:	\$ 1,041.55

Demand Charge: \$ 12.55 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 8.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: 2.287¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.26 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$5.85 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.18 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)



**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 100.53
Primary Metering Voltage:	\$ 279.08
Transmission Metering Voltage:	\$ 1,041.55

Demand Charge: \$ 12.55 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 8.00 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: 2.287¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.26 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$5.85 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.18 per kW of Billing Demand

(Continued on Page No. 2)



**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 100.53
Primary Metering Voltage:	\$ 279.08
Transmission Metering Voltage:	\$ 1,041.55

Demand Charges:

Base Demand Charge:	\$ 1.70 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.99 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.11 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1,

Billing Adjustments, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 8.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30-minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	2.332¢ per On-Peak kWh
	1.728¢ per Off-Peak kWh
	1.302¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and

Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5.85 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.18 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

(Continued on Page No. 3)



**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 100.53
Primary Metering Voltage:	\$ 279.08
Transmission Metering Voltage:	\$ 1,041.55

Demand Charges:

Base Demand Charge:	\$ 1.70 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.99 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.11 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a
\$/kW basis in Rate Schedule BA-1,
Billing Adjustments, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 8.00 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	2.332¢ per On-Peak kWh
	1.728¢ per Off-Peak kWh
	1.302¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Rating Periods:

(a) On-Peak Periods – The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- | | |
|--|-------------------------|
| (1) For the calendar months of December through February,
Monday through Friday*: | 5:00 a.m. to 10:00 a.m. |
| (2) For all calendar months,
Monday through Friday*: | 6:00 p.m. to 9:00 p.m. |

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Discount Periods – The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- | | |
|---|------------------------------------|
| (1) For the calendar months of March through November,
Every day, including weekends and holidays | 12:00 a.m. (midnight) to 6:00 a.m. |
| (2) For the calendar months of December through February,
Every day, including weekends and holidays | 12:00am (midnight) to 3:00 a.m. |

(c) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

Determination of Billing Demand:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 2,000 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 1.26per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$ 5.85per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$ 8.18per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)



**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 368.12
Primary Metering Voltage:	\$ 546.21
Transmission Metering Voltage:	\$ 1,306.74

Demand Charge:

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 10.45 per kW of Billing Demand See Sheet No. 6.105 and 6.106
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Interruptible Demand Credit:

\$ 8.00 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.474¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**
(Continued from Page No. 1)

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.26 per kW of Base Demand
For Transmission Delivery Voltage below 230 kV:	\$5.85 per kW of Base Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.18 per kW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.

(Continued on Page No. 3)



**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 368.12
Primary Metering Voltage:	\$ 546.21
Transmission Metering Voltage:	\$ 1,306.74

Demand Charge:

Base Demand Charge:	\$ 1.70 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.99 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 1.97 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1,

Billing Adjustments, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 8.00 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	2.307¢ per On-Peak kWh
	1.709¢ per Off-Peak kWh
	1.308¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)

Rating Periods:

(a) On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) Discount Periods - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.26 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5.85 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.18 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105

(Continued on Page No. 3)



**RATE SCHEDULE LS-1
LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Company controlled lighting service, at the Company's standard voltage available; provided, however, that Customers electing to participate in the Smart Outdoor Lighting Service Pilot Program may choose a different period of time. Typical unmetered lighting systems, under this rate schedule, will be operated dusk-to-dawn automatically.

Smart Outdoor Lighting Services Pilot Program:

Any customer, who is in good financial standing and takes service under LS-1 for certain LED fixtures with Company-installed smart nodes, may apply to participate in the Smart Outdoor Lighting Services Pilot Program ("Smart Pilot"). During the 18-month Smart Pilot period, customers can schedule lighting service during the time period from 30 minutes prior to dusk until 30 minutes after dawn. Participants in the Smart Pilot will agree to the Smart Pilot's Terms and Conditions and will continue to be billed through the LS-1 rates. Participation in the Smart Pilot is limited to 10,000 lights, but the Company reserves the right to allow additional participation.

Limitation of Service:

Availability of certain products (i.e., fixtures or poles) at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 1.92 per line of billing
Metered: \$ 5.45 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 3.288¢ per kWh

Plus the Cost Recovery Factors listed in
Rate Schedule BA-1, *Billing Adjustments*,
except the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Product Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
110	Incandescent: ¹ Roadway	1,000	105	32	\$1.68	\$7.51	\$1.05
205	Mercury Vapor: ¹ Open Bottom	4,000	100	44	\$2.90	\$2.83	\$1.45
210	Roadway	4,000	100	44	3.38	2.83	1.45
215	Post Top	4,000	100	44	6.87	2.83	1.45
220	Roadway	8,000	175	71	3.24	2.81	2.33
225	Open Bottom	8,000	175	71	3.03	2.81	2.33
235	Roadway	21,000	400	158	4.11	2.82	5.20

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2026



**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Mercury Vapor: ¹ Continued						
245	Flood	21,000	400	158	5.96	2.82	5.20
250	Flood	62,000	1,000	386	5.96	3.08	12.69
	Sodium Vapor: ¹						
300	HPS Deco Rdwy White	50,000	400	168	\$10.81	\$2.89	\$5.52
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.86	2.87	3.42
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	13.28	2.87	1.38
305	Open Bottom	4,000	50	21	2.92	2.87	0.69
306	100W HS Deco Rdwy Blk	9,500	100	42	10.43	2.85	1.38
310	Roadway	4,000	50	21	3.40	2.87	0.69
313	Open Bottom	6,500	70	29	4.36	2.89	0.95
314	Hometown II	9,500	100	42	4.15	2.87	1.38
315	Post Top - Colonial/Contemp	4,000	50	21	5.54	2.87	0.69
316	Colonial Post Top	4,000	50	34	5.04	2.89	1.12
318	Post Top	9,500	100	42	2.70	2.87	1.38
320	Roadway-Overhead Only	9,500	100	42	4.15	2.87	1.38
321	Deco Post Top - Monticello	9,500	100	49	12.79	2.87	1.61
322	Deco Post Top - Flagler	9,500	100	49	15.92	2.87	1.61
323	Roadway-Turtle OH Only	9,500	100	42	4.97	2.87	1.38
325	Roadway-Overhead Only	16,000	150	65	4.73	2.92	2.14
326	Deco Post Top - Sanibel	9,500	100	49	18.92	2.89	1.61
330	Roadway-Overhead Only	22,000	200	87	4.36	2.90	2.86
335	Roadway-Overhead Only	27,500	250	104	5.84	2.89	3.42
336	Roadway-Bridge	27,500	250	104	6.40	2.89	3.42
337	Roadway-DOT	27,500	250	104	5.61	1.94	3.42
338	Deco Roadway-Maitland	27,500	250	104	9.99	2.89	3.42
340	Roadway-Overhead Only	50,000	400	169	6.00	1.94	5.56
342	Roadway-Turnpike	50,000	400	168	8.57	1.94	5.52
343	Roadway-Turnpike	27,500	250	108	8.51	2.89	3.55
345	Flood-Overhead Only	27,500	250	103	5.32	2.89	3.39
347	Clermont	9,500	100	49	20.88	2.89	1.61
348	Clermont	27,500	250	104	21.99	2.89	3.42
350	Flood-Overhead Only	50,000	400	170	5.50	1.94	5.59
351	Underground Roadway	9,500	100	42	6.01	2.89	1.38
352	Underground Roadway	16,000	150	65	6.30	2.87	2.14
354	Underground Roadway	27,500	250	108	7.51	2.89	3.55
356	Underground Roadway	50,000	400	168	7.96	1.94	5.52
357	Underground Flood	27,500	250	108	9.08	2.89	3.55
358	Underground Flood	50,000	400	168	9.33	1.94	5.52
359	Underground Turtle Roadway	9,500	100	42	6.66	2.89	1.38
360	Deco Roadway Rectangular	9,500	100	47	12.00	2.89	1.55
365	Deco Roadway Rectangular	27,500	250	108	12.00	2.89	3.55
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.94	5.52
370	Deco Roadway Round	27,500	250	108	16.70	2.89	3.55
375	Deco Roadway Round	50,000	400	168	16.70	1.94	5.52
380	Deco Post Top - Ocala	9,500	100	49	10.83	2.89	1.61
383	Deco Post Top-Biscayne	9,500	100	49	13.85	2.89	1.61
385	Deco Post Top - Sebring	9,500	100	49	6.91	2.89	1.61
392	Deco Post Top	27,500	250	104	11.14	2.89	3.42
393	Deco Post Top	4,000	50	21	8.62	2.89	0.69

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2026



**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Metal Halide: ¹						
175	MH DR 3500	3,500	320	126	\$5.37	\$4.76	\$4.14
307	Deco Post Top-MH Sanibel P	11,600	150	65	15.27	4.76	2.14
308	Clermont Tear Drop P	11,600	150	65	18.22	4.76	2.14
309	MH Deco Rectangular P	36,000	320	126	12.65	4.37	4.14
311	MH Deco Cube P	36,000	320	126	14.48	4.37	4.14
312	MH Flood P	36,000	320	126	9.16	4.37	4.14
319	MH Post Top Biscayne P	11,600	150	65	14.03	4.76	2.14
327	Deco Post Top-MH Sanibel	12,000	175	74	19.58	4.76	2.43
332	150w DBL MH P Captiva	11,600	150	130	35.64	4.76	4.27
333	150w MH Flagler P	11,600	150	65	13.46	4.76	2.14
349	Clermont Tear Drop	12,000	175	74	22.90	4.76	2.43
371	MH Deco Rectangular	38,000	400	159	15.55	4.37	5.23
372	MH Deco Circular	38,000	400	159	17.54	4.37	5.23
373	MH Deco Rectangular ⁵	110,000	1,000	378	16.31	5.09	12.43
386	MH Flood ⁵	110,000	1,000	378	13.05	5.09	12.43
389	MH Flood-Sportslighter ⁵	110,000	1,000	378	13.08	5.09	12.43
390	MH Deco Cube	38,000	400	159	17.45	4.37	5.23
391	Bellalagro MH Bronze Type III	12,000	175	74	13.96	4.76	2.43
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	35.53	4.76	4.87
397	MH Post Top-Biscayne	12,000	175	74	14.84	4.76	2.43
398	MH Deco Cube ⁵	110,000	1,000	378	20.50	5.09	12.43
399	MH Flood	38,000	400	159	11.95	4.37	5.23
	Light Emitting Diode (LED):						
104	Sanibel Black Type III 4000K	6,226	50	17	\$16.53	\$2.04	\$0.56
106	Underground Sanibel	8,122	70	25	16.53	2.04	0.82
107	Underground Traditional Open	5,621	49	17	7.22	2.04	0.56
108	Underground Traditional w/Lens	4,761	49	17	6.95	2.04	0.56
109	Underground Acorn	6,205	70	25	16.29	2.04	0.82
111	Underground Mini Bell	2,889	50	18	14.80	2.04	0.59
116	V Ventus ¹	14,403	146	50	18.58	2.04	1.64
117	FWT Ventus ¹	13,508	146	50	18.58	2.04	1.64
118	Ventus III ¹	20,333	219	80	22.70	2.04	2.63
119	Shoebox Black III ¹	20,333	219	80	23.31	2.04	2.63
120	K118 3K V Multiv UF	4,861	50	18	13.48	2.04	0.59
121	Shoebox Bronze III	25,114	213	75	14.42	2.04	2.47
122	Shoebox Bronze IV	24,390	213	75	14.42	2.04	2.47
123	Shoebox Bronze V	25,870	213	75	14.42	2.04	2.47
124	Shoebox Black III	25,114	213	75	14.42	2.04	2.47
126	Shoebox Black IV FWT	24,390	213	75	14.42	2.04	2.47
127	Shoebox Black V	25,870	213	75	14.42	2.04	2.47
130	Monticello 3000 Kelvin	4,430	50	17.5	16.34	2.04	0.56
131	UG Roadway ¹	4,600	67	23	8.37	2.04	0.76
132	UG Roadway ¹	9,200	130	46	9.75	2.04	1.51
133	ATBO Roadway	5,742	48	17	4.51	2.04	0.56
134	UG ATBO Roadway	5,742	48	17	5.71	2.04	0.56
136	Roadway	12,748	108	38	4.97	2.04	1.25
137	Underground Roadway	12,748	108	38	6.08	2.04	1.25
138	Roadway	26,799	216	76	6.70	2.04	2.50
139	Underground Roadway	26,769	216	76	7.81	2.04	2.50
141	Roadway	31,599	284	99	7.86	2.04	3.26
142	Underground Roadway	31,599	284	99	7.86	2.04	3.26
143	OH Black Roadway	26,799	216	76	6.70	2.04	2.50
144	UG Black Roadway	26,799	216	76	7.81	2.04	2.50
147	Roadway	16,192	150	53	5.03	2.04	1.68
148	Underground Roadway	16,192	150	53	6.13	2.04	1.68

(Continued on Page No. 4)



SECTION NO. VI
NINTH REVISED SHEET NO. 6.2812
CANCELS EIGHTH REVISED SHEET NO. 6.2812

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**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 3)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Light Emitting Diode (LED):						
	Continued						
149	K118 3K V Multiv UF	4,946	50	17	\$13.07	\$2.04	\$0.56
151	ATBS Roadway	5,400	49	17	3.88	2.04	0.56
152	Area Refract OH ¹	5,100	49	17	4.43	2.04	0.56
153	Area UG ¹	5,400	49	17	5.51	2.04	0.56
154	Area Refract UG ¹	5,100	49	17	5.63	2.04	0.56
156	Shoebox Bronze IV FWT	43,765	421	147	20.33	2.04	4.83
157	Shoebox Bronze V	48,514	421	147	20.333	2.04	4.83
158	Shoebox Black IV FWT	43,765	421	147	20.33	2.04	4.83
159	Shoebox Black V	48,514	421	147	20.88	2.04	4.83
160	Monticello Black TIII 3000K	4,646	50	17	16.34	2.04	0.56
161	Roadway Black UG	31,599	284	99	7.86	2.04	3.26
163	Shoebox Pedestrian Bronze	4,300	50	17	13.20	2.04	0.56
164	Shoebox Pedestrian Black	4,300	50	17	13.20	2.04	0.56
167	Underground Mitchell	5,834	50	19	16.98	2.04	0.62
168	Underground Mitchell w/Top Hat	5,442	50	19	16.98	2.04	0.62
169	Teardrop	15,375	150	52	19.75	2.04	1.71
171	Roadway Black UG Feed	5,742	48	17	6.62	2.04	0.56
172	Roadway Black UG Feed	12,748	108	38	6.08	2.04	1.25
173	Roadway Black UG Feed	16,192	150	51	6.13	2.04	1.68
178	Teardrop Black	6,034	50	19	16.96	2.04	0.62
179	Roadway White OH	26,799	216	76	6.70	2.04	2.50
180	Roadway White UG	26,799	216	76	7.81	2.04	2.50
181	Sanibel	16,160	150	52	19.50	2.04	1.71
182	Biscayne	7,439	60	21	15.56	2.04	0.69
183	Clermont	14,251	150	52	21.82	2.04	1.71
184	ATBS Roadway, Overhead Feed	4,544	40	14	3.63	2.04	0.46
185	ATBS Roadway, Underground Feed	4,544	40	14	5.15	2.04	0.46
186	ATBS Roadway, Overhead Feed	7,981	70	24	4.45	2.04	0.79
187	ATBS Roadway, Underground Feed	7,981	70	24	5.75	2.04	0.79
191	Flood Overhead Feed	17,098	130	46	7.48	2.04	1.51
192	Flood Overhead Feed	34,291	260	91	11.81	2.04	2.99
193	Clermont	6,273	50	18	21.82	2.04	0.59
194	Flood Underground Feed	17,098	130	46	8.58	2.04	1.51
195	LED Flood Underground Feed	34,291	260	91	12.91	2.04	2.99
196	Amber Roadway Overhead	4,133	70	25	9.25	2.04	0.79
197	Amber Roadway Underground	4,133	70	25	10.35	2.04	0.79
198	Amber Roadway Overhead	5,325	110	39	10.66	2.04	1.25
199	Amber Roadway Underground	5,325	110	39	11.76	2.04	1.25
296	3K III Multiv F	15,381	150	51	5.03	2.04	1.68
297	3K III Multiv UG F	15,381	150	51	6.13	2.04	1.68
361	Roadway ¹	6,000	95	33	7.17	2.04	1.09
362	Roadway ¹	9,600	157	55	8.55	2.04	1.81
363	Shoebox Type 3 ¹	20,664	309	108	25.11	2.04	3.55
364	Shoebox Type 4 ¹	14,421	206	72	16.39	2.04	2.37
367	Shoebox Type 5 ¹	14,421	206	72	16.39	2.04	2.37
368	Sanibel	8,122	70	25	16.41	2.04	0.82
369	Underground Biscayne	6,500	80	28	14.93	2.04	0.92
103	Falcon Ridge	6,315	60	21	19.50	2.04	0.69
105	RW Blk T3 3	15,381	150	51	5.03	2.04	1.68
112	TrdClo	4,215	49	17	8.05	2.04	0.56
114	Sbx Blk 3k	41,379	421	147	20.33	2.04	4.83
125	Flood OH Feed Brz 3k	16,436	130	46	7.50	2.04	1.51
128	Flood UG Feed Brz 3k	16,436	130	46	8.61	2.04	1.51
162	Roadway Brz UG III	31,599	284	99	7.86	2.04	3.26
166	Enterprise PT	4,500	51	18	13.95	2.04	0.59
174	Roadway Gray III 480v	16,192	150	51	4.97	2.04	1.68
176	Roadway Gray III 480v	26,799	216	76	6.77	2.04	2.50

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2026



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 4)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Light Emitting Diode (LED):						
	Continued						
177	Roadway Gray III 480v	26,799	284	99	\$6.83	\$2.04	\$3.26
188	Roadway OH Gray w/ Refractor	31,599	40	14	4.07	2.04	0.46
189	Roadway UG Gray w/ Refractor	4,544	40	14	5.27	2.04	0.46
190	SB Blk IV 3	4,544	220	75	14.42	2.04	2.47
200	RW Blk III 3	23,061	284	99	6.76	2.04	3.26
201	Flood OH Feed Brz 3k	31,599	360	91	11.81	2.04	2.99
202	Flood UG Feed Brz 3k	32,963	260	91	12.91	2.04	2.99
203	3K Blk UG	32,963	30	10	6.86	2.04	0.33
204	3K BIS III	2,739	30	10	14.31	2.04	0.33
206	3K BIS V	4,051	30	10	14.31	2.04	0.33
207	3K Flood	4,050	50	17	6.54	2.04	0.56
208	4K Flood	5,785	50	17	6.54	2.04	0.56
209	4K SB IV Blk	5,940	50	17	8.56	2.04	0.56
211	3K SB IV Blk	5,217	50	17	8.56	2.04	0.56
212	4K SB IV Brz	4,933	50	17	8.56	2.04	0.56
213	3K SB IV Brz	5,217	50	17	8.56	2.04	0.56
214	3K Flood UG	4,933	50	17	7.65	2.04	0.56
216	3K Flood UG	5,785	50	17	7.64	2.04	0.56
217	RW IV Gray	5,940	280	99	6.76	2.04	3.26
218	RW IV Gray	31,358	280	99	6.76	2.04	3.26
219	RW IV Blk	31,358	280	99	6.76	2.04	3.26
221	RW IV Blk	31,358	280	99	6.76	2.04	3.26
222	RW IV Gray	31,358	150	51	5.03	2.04	1.68
223	RW IV Gray	16,461	150	51	5.03	2.04	1.68
224	BIS III	16,461	60	21	15.56	2.04	0.69
226	Amber RW OH	7,075	110	38	11.36	2.04	1.25
227	Amber RD UG	5,325	110	38	12.46	2.04	1.25
228	OCA V Blk	5,325	50	17	8.73	2.04	0.56
229	OMONT III 3K	6,582	50	17	16.29	2.04	0.56
231	ODAC III Wht	3,972	70	25	16.29	2.04	0.82
232	ODAC 1K III BI	6,207	50	17	17.54	2.04	0.56
233	OTRAD 1K III BI	1,568	50	17	10.22	2.04	0.56
234	SAN III 3K BLK	1,361	50	17	17.82	2.04	0.56
236	SAN White	5,810	50	17	17.82	2.04	0.56
237	ENTR III 3K	6,226	50	17	13.95	2.04	0.56
238	RW III 3K Wht	4,540	220	76	6.70	2.04	2.50
239	SAN QSM Amber	26,799	60	21	18.09	2.04	0.69
241	CLER III QSM	1,953	50	18	21.77	2.04	0.59
242	CLER III QSM	14,215	150	52	21.77	2.04	1.71
244	SAN III QSM	6,226	50	17	16.40	2.04	0.56
246	SAN III 3K QSM	5,810	50	17	16.40	2.04	0.56
247	SAM II Wht QSM	6,226	50	17	16.40	2.04	0.56
248	SAN III WH 3K QSM	5,810	50	17	16.40	2.04	0.56
249	SBX IV Blk Amb	4,933	50	17	10.69	2.04	0.56
251	MICRO II 3K OH	5,283	50	17	3.77	2.04	0.56
252	MICRO II 3K UG	5,283	50	17	4.87	2.04	0.56

(Continued on Page No. 6)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2026



**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 5)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Light Emitting Diode (LED):						
	Continued						
253	MICRO III 3K OH	5,232	50	17	\$3.77	\$2.04	\$0.56
254	MICRO III 3K UG	5,232	50	17	4.87	2.04	0.56
255	MICRO V 3K OH	5,494	50	17	3.77	2.04	0.56
256	MICRO V 3K UG	5,494	50	17	4.87	2.04	0.56
257	MICRO III 3K UG	5,232	50	17	4.87	2.04	0.56
259	MTCHR III 3K RBM	5,811	50	19	16.98	2.04	0.62
261	MTCHTR III 3K THRB	5,464	50	19	16.98	2.04	0.62
263	MTCHR V 3K RBM	6,525	50	19	16.98	2.04	0.62
265	MTCHTR V 3K THRB	5,449	50	19	16.98	2.04	0.62
266	RW III 3K B	12,748	110	38	4.97	2.04	1.25
267	SBX V 3K	45,868	420	147	20.33	2.04	4.83
268	RW Blk IV 3K UG	14,952	150	51	6.13	2.04	1.68
269	SBX Blk III	19,007	150	52	13.45	2.04	1.71
270	SBX Blk IV	18,460	150	52	13.45	2.04	1.71
271	SBX Blk V	18,580	150	52	13.45	2.04	1.71
272	COL Blk V 3K BOLL	1,007	40	14	15.43	2.04	0.46
273	WAS Blk V 3K BOLL	1,007	40	14	19.74	2.04	0.46
274	ENT Blk V 3K	16,500	150	51	14.42	2.04	1.68
275	ENT Blk IV 3K	15,595	150	51	14.42	2.04	1.68
276	ENT Blk III 3K	15,091	150	51	14.42	2.04	1.68
277	ENT Blk V 3K	23,507	220	76	15.36	2.04	2.50
278	ENT Blk IV 3K	22,219	220	76	15.36	2.04	2.50
279	ENT Blk III 3K	21,502	220	76	15.36	2.04	2.50
280	RW IV Gray	26,799	220	76	6.70	2.04	2.50
281	SAN III Blk 4K QSM	16,160	150	52	16.40	2.04	1.71
282	RW Amb Wht III U	6,491	130	46	18.36	2.04	1.51
283	RW Amb Blk III O	6,491	130	46	17.26	2.04	1.51
284	RW Amb Blk III OH DOT	5,325	130	46	17.26	2.04	1.51
285	RW Amb Blk III UG DOT	5,325	130	46	18.36	2.04	1.51
286	Villages Blk V 3K	3,918	50	17	13.93	2.04	0.56
287	Villages Blk IV 3K	4,364	50	17	13.93	2.04	0.56
288	OTRAD 3K V BI	4,694	50	17	8.16	2.04	0.56
289	MICRO Blk II 3K UG	5,377	50	17	4.87	2.04	0.56
290	MICRO Blk II 3K OH	5,377	50	17	3.77	2.04	0.56
291	3K Gray IV 3K OH	20,050	150	51	5.03	2.04	1.68
292	3K Gry II Multi V F	4,711	40	11	4.11	2.04	0.36
293	3K Gry II Multi V UG F	4,711	40	11	5.31	2.04	0.36
294	3K II Multi V OH F	7,565	70	24	4.77	2.04	0.79
295	3K II Multi V UG F	7,565	70	24	5.97	2.04	0.79
299	RDWY 3k Wht III UG	31,358	280	99	8.67	2.04	3.26
334	WR Gray IV 3K UG	20,050	150	51	6.13	2.04	1.68
374	RW Blk III 3K OH	20,070	150	51	5.03	2.04	1.68
376	RW Blk IV 3K OH	20,050	150	51	5.03	2.04	1.68
377	RW Gry III 3K OH	31,493	220	76	6.70	2.04	2.50
378	RW Gry III 3K UG	31,493	220	76	7.81	2.04	2.50
379	RW IV 3K OH	28,647	220	76	6.70	2.04	2.50

(Continued on Page No. 7)



**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 6)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Light Emitting Diode (LED):						
	Continued						
382	RW Gry IV 3K UG	28,647	220	76	\$7.81	\$2.04	\$2.50
384	RW Blk III 3K UG	31,493	220	76	7.81	2.04	2.50
388	RW Blk IV 3K OH	28,647	220	76	6.70	2.04	2.50
600	RW Blk IV 3K UG	28,647	220	76	7.81	2.04	2.50
601	RW Wht III 3K UG	31,493	220	76	7.81	2.04	2.50
602	RW Gry III 3K OH	37,226	280	99	6.76	2.04	3.26
603	RW Gry III 3K UG	37,226	280	99	7.86	2.04	3.26
604	RW Gry IV 3K OH	34,106	280	99	6.76	2.04	3.26
605	RW Gry IV 3K UG	34,106	280	99	7.86	2.04	3.26
606	RW Blk III 3K OH	37,226	280	99	6.76	2.04	3.26
607	RW Blk IV 3K OH	34,106	280	99	6.76	2.04	3.26
608	RW Blk IV 3K UG	34,106	280	99	7.86	2.04	3.26
609	RW Gry III 3K UG	15,230	110	38	6.08	2.04	1.25
610	RW Gry III 3K OH	15,230	110	38	4.97	2.04	1.25
611	ODAC Blk III 3K	5,630	70	25	16.29	2.04	0.82
612	ODAC Wht III 3K	5,630	70	25	16.29	2.04	0.82
614	CLER Blk III 3K QSM	13,547	150	52	22.31	2.04	1.71
616	MB Blk III 3K	4,679	50	18	14.04	2.04	0.59
617	OTRAD Blk III 3K	4,309	50	17	8.32	2.04	0.56
618	SAN III Blk 3K	16,278	150	52	15.78	2.04	1.71
619	TD Blk III 3K	5,751	50	19	17.63	2.04	0.62
620	TD Blk III 3K	14,652	150	52	21.41	2.04	1.71
629	COBRA Gry II 3K OH	5,487	50	17	3.77	2.04	0.56
630	COBRA Gry II 3K UG	5,487	50	17	4.87	2.04	0.56
631	COBRA Gry III 3K OH	5,378	50	17	3.77	2.04	0.56
632	COBRA Gry III 3K UG	5,378	50	17	4.87	2.04	0.56
633	COBRA Gry V 3K OH	5,428	50	17	3.77	2.04	0.56
634	COBRA Gry V 3K UG	5,428	50	17	4.87	2.04	0.56
635	SBX Blk III 3K	17,970	150	52	13.45	2.04	1.71
636	SBX Blk IV 3K	17,452	150	52	13.45	2.04	1.71
637	SBX Blk V 3K	18,513	150	52	13.45	2.04	1.71
638	SBX Blk III 3K	23,744	220	76	14.42	2.04	2.50
639	SBX Blk V 3K	24,461	220	76	14.42	2.04	2.50
640	OTC Blk III 3K	3,493	30	10	6.75	2.04	0.33
641	RW Gry IV UG	15,950	110	38	6.08	2.04	1.25
642	RW Gry IV OH	15,950	110	38	4.97	2.04	1.25
643	RW Gry IV 3K UG	15,230	110	38	6.08	2.04	1.25
644	RW Gry IV 3K OH	15,230	110	38	4.97	2.04	1.25
645	RW Blk IV UG	15,950	110	38	6.08	2.04	1.25
646	RW Blk IV OH	15,950	110	38	4.97	2.04	1.25
647	RW Blk IV 3K UG	15,230	110	38	6.08	2.04	1.25
648	RW Blk IV 3K OH	15,230	110	38	4.97	2.04	1.25
649	SBX BRZ 3K III	17,970	150	52	13.45	2.04	1.71
650	SBX BRZ 3K V	18,513	150	52	13.45	2.04	1.71
651	SBX BRZ 3K IV	17,452	150	52	13.45	2.04	1.71

(Continued on Page No. 8)



**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 7)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
	Light Emitting Diode (LED):						
	Continued						
652	SBX Brz III	19,007	150	52	\$13.45	\$2.04	\$1.71
653	SBX Brz IV	18,460	150	52	13.45	2.04	1.71
654	SBX Brz V	18,580	150	52	13.45	2.04	1.71
	Receptacles						
672	Holiday Rec Riser	N/A	26	9	\$3.06	\$1.13	\$0.30
673	Holiday Rec Brkt Top Blk	N/A	26	9	3.84	1.13	0.30
674	Holiday Rec Brkt Top Gray	N/A	26	9	3.84	1.13	0.30
675	Holiday Rec Brkt Top Wht	N/A	26	9	3.84	1.13	0.30
676	Holiday Rec Festoon Blk	N/A	26	9	4.32	1.13	0.30
677	Holiday Rec Festoon Gray	N/A	26	9	4.32	1.13	0.30
678	Holiday Rec Festoon Wht	N/A	26	9	4.32	1.13	0.30
679	Holiday Rec Brkt Post Top Blk	N/A	26	9	3.92	1.13	0.30
680	Holiday Rec Brkt Post Top Wht	N/A	26	9	3.92	1.13	0.30
681	Holiday Rec Brkt Top Dual Blk	N/A	26	9	5.15	1.13	0.30
682	Holiday Rec Brkt Top Dual Gray	N/A	26	9	5.15	1.13	0.30
683	Holiday Rec Brkt Top Dual Wht	N/A	26	9	5.15	1.13	0.30
684	Holiday Rec Brkt Post Top Dual Blk	N/A	26	9	5.12	1.13	0.30
685	Holiday Rec Brkt Post Top Dual Wht	N/A	26	9	5.12	1.13	0.30

II. POLES

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35' Deco Concrete – Mariner	\$11.98
405	Concrete, 30/35'	6.68
406	16' Deco Conc – Single Sanibel	11.23
407	16' Decon Conc – Double Sanibel	11.95
408	26' Aluminum DOT Style Pole	15.71
409	36' Aluminum DOT Style Pole	22.35
410	Concrete, 15' ¹	7.43
411	16' Octagonal Conc ¹	9.92
412	32' Octagonal Deco Concrete	15.88
413	25' Tenon Top Concrete	6.28
414	13' Deco Conc Vic II Bronze	14.88
415	Concrete, Curved ¹	6.24
416	23' Deco Conc Vic II Bronze	12.47
418	35' Tenon Top Black Concrete	18.13
420	Wood, 30/35'	3.60
421	Promenade 25' Black Direct Buried	13.36
425	Wood, 14' Laminated ¹	5.29
428	Deco Fiberglass, 35', Bronze, Reinforced ¹	10.58
429	Deco Fiberglass, 41', Bronze, Reinforced ¹	19.04
430	Fiberglass, 14', Black ¹	5.63
431	Deco Fiberglass, 41', Bronze ¹	12.62
432	Deco Fiberglass, 35', Bronze, Anchor Base ¹	19.48
433	Deco Fiberglass, 35', Bronze ¹	8.22
434	Deco Fiberglass, 20', Black, Deco Base ¹	7.28
435	Aluminum, Type A ¹	12.74
436	Deco Fiberglass, 16', Black, Fluted ¹	9.77
437	Fiberglass, 16', Black, Fluted, Dual Mount ¹	16.64
438	Deco Fiberglass, 20', Black ¹	5.53

(Continued on Page No. 9)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2026



**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 160.57
Primary Metering Voltage:	\$ 368.01
Transmission Metering Voltage:	\$ 1,267.94

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$121.74.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$3.05 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$1.621 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.772 per kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: 1.424¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.26 per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor: See Sheet No. 6.105

H. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106

I. Right-of-Way Utilization Fee: See Sheet No. 6.106

J. Municipal Tax: See Sheet No. 6.106

K. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$2.32 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- | | | |
|----|--|-------------------------|
| A. | For the calendar months of December through February,
Monday through Friday*: | 5:00 a.m. to 10:00 a.m. |
| B. | For all calendar months,
Monday through Friday*: | 6:00 p.m. to 9:00 p.m. |

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 405.27
Primary Metering Voltage:	\$ 582.74
Transmission Metering Voltage:	\$ 1,348.29

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$379.20.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$3.05 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$1.706 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.812 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

- \$0.800 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.494¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.26 per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE**
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- When the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

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**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 134.40
Primary Metering Voltage:	\$ 314.47
Transmission Metering Voltage:	\$ 1,083.47

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$121.74.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$3.05 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- \$1.706 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.812/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

- \$0.800 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.503¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.26 per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.93 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)