

**FLORIDA PUBLIC SERVICE COMMISSION
EXHIBIT INDEX**

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FPSC - COMMISSION CLERK

FOR THE HEARING DATED 11/04/2025 IN DOCKET 20250001

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74.	TECO's Supplemental Response to OPC's First Request for Production of Documents, No. 1	1501
75.	TECO's Second Supplemental Response to OPC's First Request for Production of Documents, No. 1 Attachments to No. 1 No. 1 is confidential (Confidential DN 14384-2025)	1503
76.	Florida Power and Light Company's Revised 2026 Risk Management Plan (Confidential DN 08851-2025)	1570

<u>Docket No. 20250001-EI</u> Comprehensive Exhibit List for Entry into Hearing Record (November 4-7, 2025)					
EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF					
1		Exhibit List	Comprehensive Exhibit List		
Duke Energy Florida (DEF) – (DIRECT)					
2	Gary P. Dean	GPD-1T	Fuel Cost Recovery True-Up (Jan – Dec. 2024)	5	
3	Gary P. Dean	GPD-2T	Capacity Cost Recovery True-Up (Jan – Dec. 2024)	22	
4	Gary P. Dean	GPD-3T	Schedules A1 through A3, A6 and A12 for Dec 2024		
5	Gary P. Dean	GPD-4T	2024 Capital Structure and Cost Rates Applied to Capital Projects		
6	Gary P. Dean	GPD-5T	Annual Clean Energy Impact Program report		
7	Gary P. Dean	GPD-2	Actual/Estimated True-up Schedules for period January – December 2025	1D, 6, 23	
8	Gary P. Dean	GPD-3	Projection Factors for January - December 2026	1B, 1C, 7-8, 14-18, 19A, 24-29	
9	Adam R. Bingham	ARB-1T	Calculation of GPIF Reward for January - December 2024	12	
10	Adam R. Bingham	ARB-1P	GPIF Targets/Ranges Schedules for January – December 2026	13	
11	James McClay	JM-1P	2026 Risk Management Plan CONFIDENTIAL (Confidential DN 06881-2025)	1A	

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Florida Power & Light Company (FPL) – (DIRECT)					
12	Michael V. Cashman	MVC-1	2024 Asset Optimization Program Results CONFIDENTIAL (Confidential DN 02549-2025)	2A	
13	Michael V. Cashman	MVC-2	2026 Projected Dispatch Costs and Availability <i>Corrected by errata 9/11/25</i>	8	
14	Amin Mohomed	AM-1	2024 FCR Final True-Up	5	
15	Amin Mohomed	AM-2	2024 CCR Final True-Up CONFIDENTIAL (Confidential DN 02549-2025)	22	
16	Amin Mohomed	AM-3	2025 FCR Actual Estimated <i>Revised 9/4/25</i>	8	
17	Amin Mohomed	AM-4	2025 CCR Actual Estimated <i>Revised 9/4/25</i>	23	
18	Amin Mohomed Michael V. Cashman	AM-5	2026 FCR Projections	8, 14-18	
19	Amin Mohomed Michael V. Cashman	AM-6	2026 FCR Projections CONFIDENTIAL (Confidential DN 09120-2025) <i>Corrected 10/20/25</i>	24-28	
20	Charles R. Rote	CRR-1	2024 GPIF Results	12	
21	Charles R. Rote	CRR-2	Generating Performance Incentive Factor	13	

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Florida Public Utilities Company (FPUC) – (DIRECT)					
22	Brittnee Baker <i>Testimony & Exhibit adopted by Jessica Husted on 7/25/25</i>	BB-1	Final True Up Schedules (Schedules A, C1 and E1-B for FPUC's Divisions)	5	
23	Jessica Husted	JH-1	Estimated/Actual (Schedules E1-A, E1-B, and E1-B1)	6	
24	Jessica Husted	JH-2	Schedules E1, E1A, E2, E7, E8, E10 and Schedule A	7- 8, 14-18, 29-31	
Tampa Electric Company (TECO) – (DIRECT)					
25	Zel D. Jones	ZDJ-1	-Final True-Up Capacity Cost Recovery January 2024-December 2024 -Final True-up Fuel Cost Recovery January 2024-December 2024 -Actual Fuel True-up Compared to Original Estimates January 2024-December 2024 -Schedules A-1, A-2, A-6 through A-9, and A-12 January 2024-December 2024 (Confidential DN 02555-2025)	5, 7, 22, 24	
26	Zel D. Jones	ZDJ-2	-Actual/Estimated True-Up Fuel Cost Recovery January 2025-December 2025 -Actual/Estimated True-Up Capacity Cost Recovery January 2025-December 2025 (Confidential DNS 06897-2025 & 09124-2025) <i>Revised 9/4/25</i>	6-7, 23-24	

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EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
27	Zel D. Jones	ZDJ-3	- Projected Capacity Cost Recovery January 2026-December 2026 -Projected Fuel Cost Recovery January 2026-December 2026 -Levelized and Tiered Fuel Rate January 2026-December 2026 (Confidential DN 09132-2025)	8, 14-18, 24-28	
28	Adam L. Parke	ALP-1	-Final True-Up Generating Performance Incentive Factor January 2024-December 2024 -Actual Unit Performance Data January 2024-December 2024 <i>Revised 5/6/25</i>	12, 14	
29	Adam L. Parke	ALP-2	-Generating Performance Incentive Factor January 2026-December 2026 -Summary of Generating Performance Incentive Factor Targets January 2026-December 2026	13	
30	John C. Heisey	JCH-1	-Optimization Mechanism Results January 2024-December 2024 (Confidential DN 02551-2025)	4A	
31	John C. Heisey	JCH-2	Risk Management Plan January 2026-December 2026	4B	
Southern Alliance for Clean Energy (SACE) – (DIRECT)					
32	Ivan K. Urlaub	IKU-1	Florida Power & Light Energy by Source from 2025 Ten-Year Site Plan Exhibit Withdrawn	31	
33	Ivan K. Urlaub	IKU-2	Duke Energy Florida Energy by Source from 2025 Ten-Year Site Plan Exhibit Withdrawn	31	
34	Ivan K. Urlaub	IKU-3	Natural Gas Use in South Atlantic Power Sector Exhibit Withdrawn	31	

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EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
35	Ivan K. Urlaub	IKU-4	Fuel Cost for Natural Gas Power Plants (Electric Utilities only) Exhibit Withdrawn	31	
36	Ivan K. Urlaub	IKU-5	Premium Paid by Floridians for Natural Gas Exhibit Withdrawn	31	
37	Ivan K. Urlaub	IKU-6	Acute Spikes in Natural Gas Prices Exhibit Withdrawn	31	
38	Ivan K. Urlaub	IKU-7	The Florida gas pipeline network and relevant upstream supply Exhibit Withdrawn	31	
39	Ivan K. Urlaub	IKU-8	Venture Global Gator Express Flow Plot (Receipt) Exhibit Withdrawn	31	
40	Ivan K. Urlaub	IKU-9	Midcontinent Express Flows Shift to Support Plaquemines Feedgas Exhibit Withdrawn	31	
41	Ivan K. Urlaub	IKU-10	Florida Gas Transmission Flow Plot (Receipt) Exhibit Withdrawn	31	
42	Ivan K. Urlaub	IKU-11	Gulfstream, Sabal Trail, and Destin Flow Plots (Receipts) Exhibit Withdrawn	31	
STAFF HEARING EXHIBITS					
43	Dean (1) Salvarezza (1, 2)		DEF's Response to Staff's First Set of Interrogatories, Nos. 1-2 Attachments to Nos. 1, 2	5, 12, 22	
44	Dean (3)		DEF's Response to Staff's Second Set of Interrogatories, No. 3	5, 12, 22	
45	Dean (4)		DEF's Response to Staff's Third Set of Interrogatories, No. 4	6-8, 13-18, 23-28	

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46	Bingham (5)		DEF's Response to Staff's Fourth Set of Interrogatories, No. 5	1D, 6, 23	
47	Dean (6-8)		DEF's Response to Staff's Fifth Set of Interrogatories, Nos. 6-8 Attachments to No. 8	1D, 6, 23	
48	Dean (9-10)		DEF's Response to Staff's Sixth Set of Interrogatories, Nos. 9-10	1D, 6, 23	
49	Dean (11)		DEF's Response to Staff's Seventh Set of Interrogatories, No. 11	1B, 1C, 7-8, 13-18, 19A, 24-28	
50	Dean (14b) Bingham (13) Salvarezza (12, 14a, c)		DEF's Response to Staff's Eighth Set of Interrogatories, Nos. 12-14 Attachments to No. 14	1D, 6, 23	
51	Dean (15)		DEF's Response to Staff's Ninth Set of Interrogatories, No. 15	1D, 6, 23	
52			DEF's Response to Staff's First Request for Production of Documents, No. 1 Attachments to No. 1	6, 23	
53	Cashman, (1) Rote (1-2)		FPL's Response to Staff's First Set of Interrogatories, Nos. 1-2 Attachments to Nos. 1-2 No. 1 is confidential (Confidential DN 03364-2025)	2A, 2B, 2C, 2D, 5, 12, 22	
54	Mohomed (3)		FPL's Response to Staff's Second Set of Interrogatories, No. 3	2A, 2B, 2C, 2D, 5, 12, 22	
55	DeBoer (4) Rote (4)		FPL's Response to Staff's Third Set of Interrogatories, No. 4	2A, 2B, 2C, 2D, 5, 12, 22	

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56	DeBoer (5) Cashman (6) Mohomed (7-8)		FPL's Response to Staff's Fourth Set of Interrogatories, Nos. 5-8 Attachments to No. 7	1D, 6, 23	
57	Cashman (9-10)		FPL's Response to Staff's Fifth Set of Interrogatories, Nos. 9-10	1D, 6, 23	
58	Cashman (12-14, 16-18) Mohomed (11, 15) DeBoer (19-20)		FPL's Response to Staff's Sixth Set of Interrogatories, Nos. 11-20 No. 14 is confidential (Confidential DN 14289-2025)	1D, 2E, 2F, 6-8, 13-18, 23-28	
59	Cashman (21, 24-27, 30-33) DeBoer (22-27, 31-33) Rote (28-30, 33)		FPL's Response to Staff's Seventh Set of Interrogatories, Nos. 21-33	1D, 2A, 2B, 2C, 2D, 2E, 2F, 5-8, 12-18, 22-28	
60	Mohomed (34)		FPL's Response to Staff's Eighth Set of Interrogatories, No. 34 Attachments to No. 34 No. 34 is confidential (Confidential DN 14570-2025)	1D, 2A, 2B, 2C, 2D, 2E, 2F, 5-8, 12-18, 22-28	
61			FPL's Response to Staff's First Request for Production of Documents, No. 1	6, 23	
62	Husted (1-2)		FPUC's Response to Staff's First Set of Interrogatories, Nos. 1-2	6-8, 14-18	
63	Husted (3-4) Cutshaw (3-4)		FPUC's Response to Staff's Second Set of Interrogatories, Nos. 3-4	6-8, 14-18	

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EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
64	Parke (1)		TECO's Response to Staff's First Set of Interrogatories, No. 1 Attachments to No. 1 No. 1 is confidential (Confidential DN 03374-2025)	4A, 5, 12, 22	
65	Parke (1)		TECO's Supplemental Response to Staff's First Set of Interrogatories, No. 1		
66	Parke (2)		TECO's Response to Staff's Second Set of Interrogatories, No. 2	4A, 5, 12, 22	
67	Jones-Phillips (3-6)		TECO's Response to Staff's Third Set of Interrogatories, Nos. 3-6 Attachments to No. 3	4A, 5-6, 12, 22-23	
68	Heisey (7-8) Jones-Phillips (7-8)		TECO's Response to Staff's Fourth Set of Interrogatories, Nos. 7-8	6, 23	
69	Heisey (9) Jones-Phillips (10)		TECO's Response to Staff's Fifth Set of Interrogatories, Nos. 9-10	4B, 7-8, 13-18, 24-28	
70	Parke (11)		TECO's Response to Staff's Sixth Set of Interrogatories, No. 11 Attachments to No. 11	4A, 5-6, 12, 22-23	
71	Parke (1)		TECO's Response to OPC's First Set of Interrogatories, No. 1	4A, 5-6, 12, 22-23	
72			TECO's Response to Staff's First Request for Production of Documents, No. 1	6, 23	
73			TECO's Response to OPC's First Request for Production of Documents, No. 1	4B, 7-8, 13-18, 24-28	

<u>Docket No. 20250001-EI</u> Comprehensive Exhibit List for Entry into Hearing Record (November 4-7, 2025)					
EXH#	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
74			TECO's Supplemental Response to OPC's First Request for Production of Documents, No. 1		
75			TECO's Second Supplemental Response to OPC's First Request for Production of Documents, No. 1 Attachments to No. 1 No. 1 is confidential (Confidential DN 14384-2025)		
76			Florida Power and Light Company's Revised 2026 Risk Management Plan (Confidential DN 08851-2025)		

HEARING EXHIBITS				
Exhibit Number	Witness	Party	Description	Moved In/Due Date of Late Filed

ADMITTED

Docket No. 20250001-EI
Witness: Dean
Exhibit No. (GPD-1T)
Sheet 1 of 6

Duke Energy Florida, LLC
Fuel Adjustment Clause
Summary of Actual True-Up Amount
January 2024 - December 2024

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
	KWH Sales:	
1	Jurisdictional kWh Sales - Difference	429,767,215
2	Non-Jurisdictional kWh Sales - Difference	(55,645)
3	Total System kWh Sales - Difference	
	Schedule A2, pg 1 of 2, line B3	429,711,570
	System:	
4	Fuel and Net Purchased Power Costs - Difference	
	Schedule A2, page 2 of 2, line C4	\$ (58,078,674)
	Jurisdictional:	
5	Fuel Revenues - Difference	
	Schedule A2, page 2 of 2, line C3	16,366,568
6	Fuel and Net Purchased Power Costs - Difference	
	Schedule A2, page 2 of 2, line C6 - C12 - C7	(235,134,384)
7	True-Up Amount for the Period	251,500,952
8	True-Up for the Prior Period	
	Schedule A2, page 2 of 2, line C9	(574,091,902)
9	True-Up Collected/(Refunded) in Current Period	418,683,500
10	Interest Provision	
	Schedule A2, page 2 of 2, line C8	(11,868,296)
11	Actual True-Up Ending Balance for the Period	
	January 2024 through December 2024	
	Schedule A2, page 2 of 2, line C11	84,224,253
12	Estimated True-Up Ending Balance for the Period	
	January 2024 through December 2024	
	Per Order No. PSC-2024-0481-FOF-EI	8,537,789
13	Total True-Up for the Period January 2024 through December 2024	\$ 75,686,464

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-1T)
 Sheet 2 of 6

Duke Energy Florida, LLC
 Fuel Adjustment Clause
 Calculation of Actual True-up
 January 2024 - December 2024

			JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB- TOTAL
A	1	Fuel Cost of System Generation	\$ 102,528,203	\$ 81,700,894	\$ 70,781,873	\$ 69,832,924	\$ 100,436,043	\$ 141,771,290	\$ 567,051,228
	2	Fuel Cost of Power Sold	(4,833,990)	(1,870,374)	(2,602,412)	(2,856,957)	(8,362,377)	(8,724,935)	(29,251,045)
	3	Fuel Cost of Purchased Power	1,004,285	189,122	1,390,894	2,413,591	5,592,062	5,453,657	16,043,611
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	4,063,729	4,648,285	2,095,329	2,405,546	3,635,488	5,101,549	21,949,926
	4	Energy Cost of Economy Purchases	944,715	327,044	168,211	(35,377)	8,408,693	2,938,775	12,752,060
	5	Adjustments to Fuel Cost	958,170	1,906,341	1,037,907	1,003,422	3,864,893	993,249	9,763,983
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	104,665,112	86,901,312	72,871,802	72,763,148	113,574,803	147,533,584	598,309,762
B	1	Jurisdictional MWH Sales	2,974,640	2,840,675	2,720,295	2,836,611	3,505,620	4,069,899	18,947,739
	2	Non-Jurisdictional MWH Sales	628	1,116	4,740	9,409	969	11	16,872
	3	TOTAL SALES (Lines B1 + B2)	2,975,268	2,841,791	2,725,035	2,846,019	3,506,589	4,069,910	18,964,612
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.98%	99.96%	99.83%	99.67%	99.97%	100.00%	99.91%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	158,115,659	150,686,867	141,898,771	145,441,302	181,853,249	190,131,579	968,127,427
	2	True-Up Provision	(46,240,813)	(46,240,813)	(46,240,813)	(46,240,813)	(46,240,813)	(26,782,777)	(257,986,840)
	2a	Incentive Provision	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(493,275)
	2b	CEC Bill Credit	(2,166,036)	(1,289,423)	(1,796,552)	(3,257,142)	(3,656,126)	(5,349,014)	(17,514,293)
	2c	Clean Energy Impact (CEI)	(19,549)	(15,002)	(12,197)	(9,253)	(11,740)	(9,507)	(77,249)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	109,607,049	103,059,417	93,766,997	95,851,882	131,862,358	157,908,068	692,055,770
	4	Fuel & Net Power Transactions (Line A6)	104,665,112	86,901,312	72,871,802	72,763,148	113,574,803	147,533,584	598,309,762
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	104,685,583	86,891,121	72,765,095	72,542,573	113,574,686	147,573,804	598,032,863
	6	Over/(Under) Recovery (Line 3 - Line 5)	4,921,465	16,168,296	21,001,902	23,309,309	18,287,671	10,334,264	94,022,907
	7	Interest Provision	(2,429,903)	(2,184,165)	(1,911,604)	(1,617,076)	(1,324,259)	(1,110,478)	(10,577,485)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	2,491,563	13,984,131	19,090,298	21,692,233	16,963,412	9,223,786	83,445,423
	9	Plus: Prior Period Balance	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)
	10	Plus: Cumulative True-Up Provision	46,240,813	92,481,625	138,722,438	184,963,251	231,204,063	257,986,840	257,986,840
	11	Subtotal Prior Period True-up	(527,851,090)	(481,610,277)	(435,369,464)	(389,128,652)	(342,887,839)	(316,105,062)	(316,105,062)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	(525,359,527)	(465,134,583)	(399,803,472)	(331,870,427)	(268,666,202)	(232,659,640)	(232,659,640)

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-1T)
 Sheet 3 of 6

Duke Energy Florida, LLC
 Fuel Adjustment Clause
 Calculation of Actual True-up
 January 2024 - December 2024

		JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	12 MONTH PERIOD
A	1	Fuel Cost of System Generation	\$ 142,101,042	\$ 118,241,870	\$ 103,203,063	\$ 101,519,808	\$ 85,074,959	\$ 1,228,836,503
	2	Fuel Cost of Power Sold	(10,585,209)	(8,162,326)	(6,055,289)	(5,280,713)	(6,880,668)	(68,938,014)
	3	Fuel Cost of Purchased Power	4,601,889	3,978,566	3,420,310	3,733,300	3,283,089	36,967,476
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	4,895,536	3,171,165	2,299,463	1,936,228	2,140,567	38,273,365
	4	Energy Cost of Economy Purchases	627,396	872,147	2,405,491	8,866,490	2,088,426	28,324,383
	5	Adjustments to Fuel Cost	915,286	457,032	979,468	975,887	5,981,313	20,057,010
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	142,555,940	118,558,454	106,252,505	111,751,000	91,427,600	1,283,520,723
B	1	Jurisdictional MWH Sales	4,265,463	4,296,828	4,159,896	3,565,883	3,096,461	41,131,708
	2	Non-Jurisdictional MWH Sales	11	10	11	8	6	16,926
	3	TOTAL SALES (Lines B1 + B2)	4,265,473	4,296,838	4,159,907	3,565,891	3,096,467	41,148,635
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	99.96%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	199,941,171	201,013,951	193,942,119	164,624,601	141,609,991	1,998,241,324
	2	True-Up Provision	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(418,683,500)
	2a	Incentive Provision	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(986,550)
	2b	CEC Bill Credit	(4,980,056)	(4,701,317)	(4,628,273)	(2,803,763)	(2,882,331)	(43,542,295)
	2c	Clean Energy Impact (CEI)	(10,255)	(12,506)	(8,758)	(6,313)	(6,758)	(97,149)
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	168,085,871	169,435,139	162,440,098	134,949,536	111,855,913	1,534,931,828
	4	Fuel & Net Power Transactions (Line A6)	142,555,940	118,558,454	106,252,505	111,751,000	91,427,600	1,283,520,723
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	142,594,845	118,590,829	106,281,486	111,781,529	91,452,602	1,283,430,877
	6	Over/(Under) Recovery (Line 3 - Line 5)	25,491,027	50,844,309	56,158,612	23,168,008	20,403,312	251,500,952
	7	Interest Provision	(914,896)	(624,094)	(265,130)	13,516	202,031	(11,868,296)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	24,576,131	50,220,216	55,893,482	23,181,524	20,605,342	239,632,655
	9	Plus: Prior Period Balance	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)
	10	Plus: Cumulative True-Up Provision	284,769,617	311,552,394	338,335,170	365,117,947	391,900,724	418,683,500
	11	Subtotal Prior Period True-up	(289,322,286)	(262,539,509)	(235,756,732)	(208,973,956)	(182,191,179)	(155,408,402)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	(\$181,300,732)	(\$104,297,740)	(\$21,621,481)	\$28,342,819	\$75,730,938	84,224,253

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-1T)
 Sheet 4 of 6

Duke Energy Florida, LLC
 Fuel Adjustment Clause
 Calculation of 2024 Estimated True-up
 January 2024 - December 2024 (2025 Projection Filed 9/5/24)

			JAN	FEB	MAR	APR	MAY	JUN	6 MONTH SUB-
			ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	TOTAL
A	1	Fuel Cost of System Generation	\$ 102,528,203	\$ 81,700,894	\$ 70,781,873	\$ 69,832,924	\$ 100,436,043	\$ 141,771,290	\$ 567,051,228
	2	Fuel Cost of Power Sold	(4,833,990)	(1,870,374)	(2,602,412)	(2,856,957)	(8,362,377)	(8,724,935)	(29,251,045)
	3	Fuel Cost of Purchased Power	1,004,285	189,122	1,390,894	2,413,591	5,592,062	5,453,657	16,043,611
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	4,063,729	4,648,285	2,095,329	2,405,546	3,635,488	5,101,549	21,949,926
	4	Energy Cost of Economy Purchases	944,715	327,044	168,211	(35,377)	8,408,693	2,938,775	12,752,060
	5	Adjustments to Fuel Cost	958,170	1,906,341	1,037,907	1,003,422	3,864,893	993,249	9,763,983
	6	TOTAL FUEL & NET POWER TRANSACTIONS	104,665,112	86,901,312	72,871,802	72,763,148	113,574,803	147,533,584	598,309,762
		(Sum of Lines A1 Through A5)							
B	1	Jurisdictional MWH Sales	2,974,640	2,840,675	2,720,295	2,836,611	3,505,620	4,069,899	18,947,739
	2	Non-Jurisdictional MWH Sales	628	1,116	4,740	9,409	969	11	16,872
	3	TOTAL SALES (Lines B1 + B2)	2,975,268	2,841,791	2,725,035	2,846,019	3,506,589	4,069,910	18,964,612
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.98%	99.96%	99.83%	99.67%	99.97%	100.00%	99.91%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	158,115,659	150,686,867	141,898,771	145,441,302	181,853,249	190,131,579	968,127,427
	2	True-Up Provision	(46,240,813)	(46,240,813)	(46,240,813)	(46,240,813)	(46,240,813)	(26,782,777)	(257,986,840)
	2a	Incentive Provision	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(493,275)
	2b	CEC Bill Credit	(2,166,036)	(1,289,423)	(1,796,552)	(3,257,142)	(3,656,126)	(5,349,014)	(17,514,293)
	2c	Clean Energy Impact (CEI)	(19,549)	(15,002)	(12,197)	(9,253)	(11,740)	(9,507)	(77,249)
	3	FUEL REVENUE APPLICABLE TO PERIOD	109,607,049	103,059,417	93,766,997	95,851,882	131,862,358	157,908,068	692,055,770
		(Sum of Lines C1 Through C2a)							
	4	Fuel & Net Power Transactions (Line A6)	104,665,112	86,901,312	72,871,802	72,763,148	113,574,803	147,533,584	598,309,762
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	104,685,583	86,891,121	72,765,095	72,542,573	113,574,686	147,573,804	598,032,863
	6	Over/(Under) Recovery (Line 3 - Line 5)	4,921,465	16,168,296	21,001,902	23,309,309	18,287,671	10,334,264	94,022,907
	7	Interest Provision	(2,429,903)	(2,184,165)	(1,911,604)	(1,617,076)	(1,324,259)	(1,110,478)	(10,577,485)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	2,491,563	13,984,131	19,090,298	21,692,233	16,963,412	9,223,786	83,445,423
	9	Plus: Prior Period Balance	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)
	10	Plus: Cumulative True-Up Provision	46,240,813	92,481,625	138,722,438	184,963,251	231,204,063	257,986,840	257,986,840
	11	Subtotal Prior Period True-up	(527,851,090)	(481,610,277)	(435,369,464)	(389,128,652)	(342,887,839)	(316,105,062)	(316,105,062)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	(\$525,359,527)	(465,134,583)	(\$399,803,472)	(\$331,870,427)	(\$268,666,202)	(\$232,659,640)	(232,659,640)

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-1T)
 Sheet 5 of 6

Duke Energy Florida, LLC
 Fuel Adjustment Clause
 Calculation of 2024 Estimated True-up
 January 2024 - December 2024 (2025 Projection Filed 9/5/24)

			JUL	AUG	SEP	OCT	NOV	DEC	
			ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	12 MONTH PERIOD
A	1	Fuel Cost of System Generation	\$ 139,133,981	\$ 143,146,114	\$ 124,192,489	\$ 110,838,174	\$ 104,091,707	\$ 119,397,984	\$ 1,307,851,677
	2	Fuel Cost of Power Sold	(10,518,294)	(9,968,606)	(8,312,723)	(4,749,757)	(4,866,660)	(6,819,450)	(74,486,535)
	3	Fuel Cost of Purchased Power	2,182,116	2,819,769	1,646,938	2,729,469	738,707	671,799	26,832,408
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	5,612,309	4,475,112	3,527,856	2,982,520	3,614,267	3,814,719	45,976,708
	4	Energy Cost of Economy Purchases	1,224,016	1,670,790	1,168,494	1,537,993	643,633	835,019	19,832,006
	5	Adjustments to Fuel Cost	980,697	977,028	973,359	969,691	966,022	962,353	15,593,133
	6	TOTAL FUEL & NET POWER TRANSACTIONS	138,614,825	143,120,207	123,196,413	114,308,090	105,187,676	118,862,424	1,341,599,396
		(Sum of Lines A1 Through A5)							
B	1	Jurisdictional MWH Sales	4,013,783	4,109,566	4,127,832	3,553,943	3,046,814	2,902,264	40,701,941
	2	Non-Jurisdictional MWH Sales	19	20	20	20	16	15	16,982
	3	TOTAL SALES (Lines B1 + B2)	4,013,802	4,109,586	4,127,852	3,553,963	3,046,830	2,902,278	40,718,923
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.96%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	187,162,724	191,629,050	192,480,791	165,720,356	142,072,948	135,332,560	1,982,525,856
	2	True-Up Provision	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(26,782,777)	(418,683,500)
	2a	Incentive Provision	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(82,213)	(986,553)
	2b	CEC Bill Credit	(4,350,588)	(4,410,987)	(4,401,489)	(4,321,818)	(4,609,300)	(4,678,967)	(44,287,441)
	2c	Clean Energy Impact (CEI)	(12,546)	(5,074)	9,869	17,340	32,283	32,283	(3,094)
	3	FUEL REVENUE APPLICABLE TO PERIOD	155,934,601	160,347,998	161,224,182	134,550,889	110,630,942	103,820,886	1,518,565,267
		(Sum of Lines C1 Through C2a)							
	4	Fuel & Net Power Transactions (Line A6)	138,614,825	143,120,207	123,196,413	114,308,090	105,187,676	118,862,424	1,341,599,396
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	138,652,347	143,158,929	123,229,751	114,338,930	105,216,098	118,894,559	1,341,523,478
	6	Over/(Under) Recovery (Line 3 - Line 5)	17,282,254	17,189,069	37,994,431	20,211,959	5,414,844	(15,073,674)	177,041,789
	7	Interest Provision	(935,184)	(743,895)	(505,775)	(259,887)	(85,234)	11,861	(13,095,598)
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	16,347,069	16,445,174	37,488,656	19,952,072	5,329,610	(15,061,813)	163,946,191
	9	Plus: Prior Period Balance	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)	(574,091,902)
	10	Plus: Cumulative True-Up Provision	284,769,617	311,552,394	338,335,170	365,117,947	391,900,724	418,683,500	418,683,500
	11	Subtotal Prior Period True-up	(289,322,286)	(262,539,509)	(235,756,732)	(208,973,956)	(182,191,179)	(155,408,402)	(155,408,402)
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	(\$189,529,794)	(\$146,301,843)	(\$82,030,410)	(\$35,295,562)	(\$3,183,175)	\$8,537,789	8,537,789

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-1T)
 Sheet 6 of 6

Duke Energy Florida, LLC
 Fuel Adjustment Clause
 Fuel and Net Power Cost Variance Analysis
 January 2024 - December 2024

(A)	(B)	(C)	(D)	(E)
Energy Source	MWH Variances	Heat Rate Variances	Price Variances	Total
1 Heavy Oil				
2 Light Oil	7,344,038	(1,342,272)	(580,886)	5,420,881
3 Coal	(56,455,953)	4,736,098	7,633,423	(44,086,432)
4 Gas	56,958,753	9,000,310	(106,308,685)	(40,349,622)
5 Nuclear				
6 Other Fuel	0	0	0	0
7 Total Generation	<u>7,846,838</u>	<u>12,394,136</u>	<u>(99,256,148)</u>	<u>(79,015,173)</u>
8 Firm Purchases	9,632,578	0	502,490	10,135,068
9 Economy Purchases	7,152,568	0	1,339,809	8,492,377
10 Schedule E Purchases	0	0	0	0
11 Qualifying Facilities	(3,762,601)	0	(3,940,742)	(7,703,343)
12 Total Purchases	<u>13,022,545</u>	<u>0</u>	<u>(2,098,444)</u>	<u>10,924,101</u>
13 Economy Sales	0	0	0	0
14 Other Power Sales	(4,216,822)	0	6,044,231	1,827,409
15 Supplemental Sales	(2,264,207)	0	5,985,319	3,721,112
16 Total Sales	<u>(6,481,029)</u>	<u>0</u>	<u>12,029,550</u>	<u>5,548,521</u>
17 Total Fuel and Net Power Cost Variance	<u><u>14,388,354</u></u>	<u><u>12,394,136</u></u>	<u><u>(89,325,041)</u></u>	<u><u>(62,542,551)</u></u>

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-2T)
 Sheet 1 of 3

Duke Energy Florida, LLC
 Capacity Cost Recovery Clause
 Summary of Actual True-Up Amount
 January 2024 - December 2024

Line No.	Description	Actual	Actual/Estimated	Variance
	Jurisdictional:			
1	Capacity Cost Recovery Revenues Sheet 2 of 3, Line 38 & Sheet 3 of 3, Line 38	\$ 317,899,988	\$ 320,747,684	\$ (2,847,696)
2	Capacity Cost Recovery Expenses Sheet 2 of 3, Line 34 & Sheet 3 of 3, Line 34	311,313,516	317,333,516	(6,020,000)
3	Plus/(Minus) Interest Provision Sheet 2 of 3, Line 41 & Sheet 3 of 3, Line 41	<u>(1,645,622)</u>	<u>(1,781,322)</u>	<u>135,700</u>
4	Sub-Total Current Period Over/(Under) Recovery Sheet 2 of 3, Line 42 & Sheet 3 of 3, Line 42	\$ 4,940,850	\$ 1,632,846	\$ 3,308,004
5	Prior Period True-up - January through December 2023 - Over/(Under) Recovery Sheet 2 of 3, Line 43 & Sheet 3 of 3, Line 43	(18,983,616)	(18,983,616)	0
6	Prior Period True-up - January through December 2023 - (Refunded)/Collected Sheet 2 of 3, Line 44 & Sheet 3 of 3, Line 44	<u>10,551,826</u>	<u>10,551,826</u>	<u>0</u>
7	Actual True-Up Ending Balance Over/(Under) Recovery for the Period January through December 2024 Sheet 2 of 3, Line 46 & Sheet 3 of 3, Line 46	\$ (3,490,940)	\$ (6,798,944)	\$ 3,308,004
8	Estimated True-Up Ending Balance for the Period Included in the Filing of Levelized Fuel Cost Factors January through December 2024 per Order No. PSC-2024-0481-FOF-EI (Sheet 3 of 3, Line 46)	(6,798,946)		
9	Total Over/(Under) Recovery for the Period January through December 2024 (Line 7 - Line 8)	<u><u>\$ 3,308,006</u></u>		

Duke Energy Florida, LLC
Capacity Cost Recovery Clause
Calculation of Actual True-Up
January 2024 - December 2024

	ACT Jan-24	ACT Feb-24	ACT Mar-24	ACT Apr-24	ACT May-24	ACT Jun-24	ACT Jul-24	ACT Aug-24	ACT Sep-24	ACT Oct-24	ACT Nov-24	ACT Dec-24	Total
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	86,264,352
3 Orlando Cogen Limited (ORLACOG)	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	32,993,040
5 Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	78,537,780
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169	9,866,169	9,866,169	9,866,169	2,546,108	(637)	0	0	71,608,653
7 Subtotal - Base Level Capacity Costs	24,961,369	26,345,027	26,345,027	27,777,558	26,345,027	26,345,027	26,345,027	19,024,966	16,478,222	16,478,858	16,478,858	16,478,858	269,403,825
8 Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9 Base Level Jurisdictional Capacity Costs	24,313,122	25,660,847	25,660,847	27,056,175	25,660,847	25,660,847	25,660,847	18,530,888	16,050,282	16,050,902	16,050,902	16,050,902	262,407,408
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	0	0	0	0	0	0	0	0	0	0	0	0	-
12 Schedule H Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0	-
13 Subtotal - Intermediate Level Capacity Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
14 Intermediate Production Jurisdictional Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15 Intermediate Level Jurisdictional Capacity Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16 Peaking Production Level Capacity Costs													
17 Shady Hills	1,980,720	1,980,720	1,414,800	1,371,600	0	(92,477)	92,477	0	0	0	0	0	6,747,840
18 Vandolah	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781	6,058,515	6,018,526	5,922,135	2,804,026	1,990,193	2,089,113	3,054,283	40,734,006
19 Other													
20 Subtotal - Peaking Level Capacity Costs	4,995,860	4,957,627	3,428,257	3,374,529	2,788,781	5,966,038	6,111,003	5,922,135	2,804,026	1,990,193	2,089,113	3,054,283	47,481,846
21 Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22 Peaking Level Jurisdictional Capacity Costs	4,751,562	4,715,199	3,260,615	3,209,515	2,652,410	5,674,299	5,812,175	5,632,542	2,666,909	1,892,872	1,986,956	2,904,929	45,159,983
23 Other Capacity Costs													
24 Retail Wheeling	(58,194)	(2,755)	(33,314)	(20,677)	(1,653)	(16,972)	(74,902)	(53,519)	(85,116)	(129,022)	(18,999)	(38,875)	(533,998)
25 Reserved for future use	-	-	-	-	-	-	-	-	-	-	-	-	-
26 SoBRA True-Up - Sandy Creek ¹	(955,358)	-	-	-	-	-	-	-	-	-	-	-	(955,358)
27 SoBRA True-Up - Sandy Creek (Base Rate Adjmt) ¹	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(580,807)
28 SoBRA True-Up - Santa Fe (Base Rate Adjmt) ¹	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) ¹	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30 SoBRA True-Up - Charlie Creek (Base Rate Adjmt) ¹	(88,410)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(143,812)
31 Total Other Capacity Costs	(1,227,007)	(132,837)	(163,396)	(150,759)	(131,736)	(147,053)	(204,984)	(183,601)	(215,198)	(259,104)	(149,081)	(168,957)	(3,133,713)
32 Total Capacity Costs (line 9+15+22+31)	27,837,677	30,243,209	28,758,066	30,114,931	28,181,521	31,188,094	31,268,038	23,979,829	18,501,993	17,684,670	17,888,777	18,786,874	304,433,678
33 ISFSI Revenue Requirement ²	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
34 Total Recoverable Capacity & ISFSI Costs (line 32+33)	28,410,997	30,816,529	29,331,386	30,688,250	28,754,841	31,761,413	31,841,358	24,553,149	19,075,313	18,257,990	18,462,096	19,360,194	311,313,516
35 Capacity Revenues:													
36 Capacity Cost Recovery Revenues (net of tax)	23,888,904	22,907,152	21,906,463	22,548,425	27,794,841	32,346,477	33,948,459	33,928,362	32,697,822	28,834,201	24,798,509	22,852,201	328,451,814
37 Prior Period True-Up Provision Over/(Under) Recovery	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(10,551,826)
38 Current Period CCR Revenues (net of tax)	23,009,585	22,027,833	21,027,144	21,669,106	26,915,522	31,467,158	33,069,140	33,049,043	31,818,503	27,954,882	23,919,191	21,972,882	317,899,988
39 True-Up Provision													
40 True-Up Provision - Over/(Under) Recov (Line 40-36)	(5,401,412)	(8,788,696)	(8,304,242)	(9,019,145)	(1,839,319)	(294,255)	1,227,782	8,495,894	12,743,190	9,696,892	5,457,094	2,612,688	6,586,472
41 Interest Provision for the Month	(94,178)	(121,791)	(156,572)	(191,741)	(212,267)	(215,002)	(209,507)	(182,914)	(128,479)	(74,451)	(39,260)	(19,461)	(1,645,622)
42 Current Cycle Balance - Over/(Under)	(5,495,589)	(14,406,078)	(22,866,890)	(32,077,776)	(34,129,362)	(34,638,618)	(33,620,343)	(25,307,363)	(12,692,652)	(3,070,211)	2,347,623	4,940,850	4,940,850
43 Prior Period Balance - Over/(Under) Recovered	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)
44 Prior Period Cumulative True-Up Collected/(Refunded)	879,319	1,758,638	2,637,957	3,517,275	4,396,594	5,275,913	6,155,232	7,034,551	7,913,869	8,793,188	9,672,507	10,551,826	10,551,826
45 Prior Period True-up Balance - Over/(Under)	(18,104,297)	(17,224,978)	(16,345,659)	(15,466,340)	(14,587,022)	(13,707,703)	(12,828,384)	(11,949,065)	(11,069,746)	(10,190,427)	(9,311,109)	(8,431,790)	(8,431,790)
46 Net Capacity True-up Over/(Under) (Line 42+45)	(23,599,886)	(31,631,054)	(39,212,550)	(47,544,117)	(48,716,384)	(48,346,321)	(46,448,727)	(37,256,428)	(23,762,398)	(13,260,639)	(6,963,485)	(3,490,940)	(3,490,940)

¹ True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.² As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Duke Energy Florida, LLC
 Capacity Cost Recovery Clause
 Calculation of Actual/Estimated True-Up
 January 2024 - December 2024 (Filed 9/5/24)

	ACT Jan-24	ACT Feb-24	ACT Mar-24	ACT Apr-24	ACT May-24	ACT Jun-24	EST Jul-24	EST Aug-24	EST Sep-24	EST Oct-24	EST Nov-24	EST Dec-24	Total
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	86,264,350
3 Orlando Cogen Limited (ORLACOGL)	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	32,993,040
5 Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	78,537,780
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169	9,866,169	9,866,168	9,866,168	0	0	0	0	78,929,349
7 Subtotal - Base Level Capacity Costs	24,961,369	26,345,027	26,345,027	27,777,558	26,345,027	26,345,027	26,345,026	26,345,026	16,478,858	16,478,858	16,478,858	16,478,858	276,724,519
8 Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9 Base Level Jurisdictional Capacity Costs	24,313,122	25,660,847	25,660,847	27,056,175	25,660,847	25,660,847	25,660,846	25,660,846	16,050,902	16,050,902	16,050,902	16,050,902	269,537,985
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Schedule H Capacity Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
13 Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Intermediate Production Jurisdictional Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15 Intermediate Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Peaking Production Level Capacity Costs													
17 Shady Hills	1,980,720	1,980,720	1,414,800	1,371,600	0	(92,477)	0	0	0	0	0	0	6,655,363
18 Vandolah (NSG)	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781	6,058,515	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,864,651
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	4,995,860	4,957,627	3,428,257	3,374,529	2,788,781	5,966,038	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	46,520,014
21 Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22 Peaking Level Jurisdictional Capacity Costs	4,751,562	4,715,199	3,260,615	3,209,515	2,652,410	5,674,299	5,434,773	5,391,124	2,579,092	1,899,271	1,942,920	2,734,406	44,245,186
23 Other Capacity Costs													
24 Retail Wheeling	(58,194)	(2,755)	(33,314)	(20,677)	(1,653)	(16,972)	(103,812)	(96,433)	(92,553)	(93,760)	(107,556)	(102,094)	(729,774)
25 Reserved for future use	-	-	-	-	-	-	-	-	-	-	-	-	0
26 SoBRA True-Up - Sandy Creek ¹	(955,358)	-	-	-	-	-	-	-	-	-	-	-	(955,358)
27 SoBRA True-Up - Sandy Creek (Base Rate Adjmt) ¹	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(580,807)
28 SoBRA True-Up - Santa Fe (Base Rate Adjmt) ¹	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) ¹	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30 SoBRA True-Up - Charlie Creek (Base Rate Adjmt) ¹	(88,410)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(143,815)
31 Total Other Capacity Costs	(1,227,007)	(132,837)	(163,396)	(150,759)	(131,736)	(147,053)	(233,895)	(226,515)	(222,635)	(223,843)	(237,639)	(232,176)	(3,329,492)
32 Total Capacity Costs (line 9+15+22+31)	27,837,677	30,243,209	28,758,066	30,114,931	28,181,521	31,188,093	30,861,724	30,825,455	18,407,359	17,726,330	17,756,183	18,553,132	310,453,679
33 ISFSI Revenue Requirement ²	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
34 Total Recoverable Capacity & ISFSI Costs (line 32+33)	28,410,997	30,816,529	29,331,386	30,688,250	28,754,841	31,761,412	31,435,044	31,398,774	18,980,678	18,299,650	18,329,503	19,126,451	317,333,516
35 Capacity Revenues													
36 Capacity Cost Recovery Revenues (net of tax)	23,888,904	22,907,152	21,906,463	22,548,425	27,794,841	32,346,477	33,193,989	33,986,109	34,137,168	29,391,108	25,197,154	24,001,721	331,299,509
37 Prior Period True-Up Provision Over/(Under) Recovery	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(879,319)	(10,551,826)
38 Current Period Revenues (net of tax)	23,009,585	22,027,833	21,027,144	21,669,106	26,915,522	31,467,158	32,314,671	33,106,790	33,257,849	28,511,789	24,317,835	23,122,403	320,747,684
39 True-Up Provision													
40 True-Up Provision - Over/(Under) Recov (Line 38-34)	(5,401,412)	(8,788,696)	(8,304,242)	(9,019,145)	(1,839,319)	(294,254)	879,627	1,708,015	14,277,171	10,212,138	5,988,332	3,995,951	3,414,166
41 Interest Provision for the Month	(94,178)	(121,791)	(156,572)	(191,741)	(212,267)	(215,002)	(210,753)	(202,040)	(163,546)	(106,001)	(66,603)	(40,829)	(1,781,322)
42 Current Cycle Balance - Over/(Under)	(5,495,590)	(14,406,077)	(22,866,891)	(32,077,777)	(34,129,363)	(34,638,618)	(33,969,744)	(32,463,769)	(18,350,144)	(8,244,007)	(2,322,278)	1,632,844	1,632,844
43 Prior Period Balance - Over/(Under) Recovered	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)	(18,983,616)
44 Prior Period Cumulative True-Up Collected/(Refunded)	879,319	1,758,638	2,637,957	3,517,275	4,396,594	5,275,913	6,155,232	7,034,551	7,913,869	8,793,188	9,672,507	10,551,826	10,551,826
45 Prior Period True-up Balance - Over/(Under)	(18,104,297)	(17,224,978)	(16,345,659)	(15,466,340)	(14,587,022)	(13,707,703)	(12,828,384)	(11,949,065)	(11,069,746)	(10,190,428)	(9,311,109)	(8,431,790)	(8,431,790)
46 Net Capacity True-up Over/(Under) (Line 42+45)	(\$23,599,887)	(\$31,631,055)	(\$39,212,551)	(\$47,544,118)	(\$48,716,385)	(\$48,346,321)	(\$46,798,128)	(\$44,412,834)	(\$29,419,890)	(\$18,434,434)	(\$11,633,386)	(\$6,798,946)	(\$6,798,946)

¹ True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

² As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

ADMITTED

\$					MWH					CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	111,644,534	119,397,984	(7,753,450)	(6.5)	2,998,297	3,240,034	(241,737)	(7.5)		3.7236	3.8851	0.0385	1.0	
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0		0.0000	0.0000	0.0000	0.0	
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	984,042	962,353	21,689	2.3	0	0	0	0.0		0.0000	0.0000	0.0000	0.0	
4 TOTAL COST OF GENERATED POWER	112,628,576	120,360,337	(7,731,761)	(6.4)	2,998,297	3,240,034	(241,737)	(7.5)		3.7564	3.7148	0.0416	1.1	
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	1,906,712	671,799	1,234,913	183.8	28,978	10,601	18,378	173.4		6.5799	6.3374	0.2425	3.8	
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	-	0	0	0.0	0	0	0	0.0		0.0000	0.0000	0.0000	0.0	
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	712,373	835,019	(122,647)	(14.7)	20,495	15,283	5,212	34.1		3.4758	5.4638	(1.9880)	(36.4)	
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	2,140,567	3,814,719	(1,674,152)	(43.9)	64,153	90,694	(26,541)	(29.3)		3.3367	4.2062	(0.8695)	(20.7)	
9 TOTAL COST OF PURCHASED POWER	4,759,651	5,321,537	(561,886)	(10.6)	113,626	116,577	(2,951)	(2.5)		4.1889	4.5648	(0.3759)	(8.2)	
10 TOTAL AVAILABLE MWH					3,111,923	3,356,611	(244,688)	(7.3)						
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(940,306)	(1,281,290)	340,984	(26.6)	(39,864)	(33,955)	(5,909)	17.4		2.3588	3.7735	(1.4147)	(37.5)	
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(235,591)	(363,092)	127,501	(35.1)	(39,864)	(33,955)	(5,909)	17.4		0.5910	1.0693	(0.4783)	(44.7)	
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	47,118	72,618	(25,500)	(35.1)	0	0	0	0.0		0.0000	0.0000	0.0000	0.0	
12 FUEL COST OF STRATIFIED SALES	(1,593,985)	(5,247,686)	3,653,702	(69.6)	(67,224)	(133,957)	66,733	(49.8)		2.3712	3.9174	(1.5462)	(39.5)	
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,722,763)	(6,819,450)	4,096,687	(60.1)	(107,088)	(167,912)	60,824	(36.2)		2.5425	4.0613	(1.5188)	(37.4)	
14 NET INADVERTENT AND WHEELED INTERCHANGE					24,898	0	24,898							
15 TOTAL FUEL AND NET POWER TRANSACTIONS	114,665,464	118,862,424	(4,196,960)	(3.5)	3,029,733	3,188,699	(158,966)	(5.0)		3.7847	3.7276	0.0571	1.5	
16 NET UNBILLED	1,513,992	4,332,823	(2,818,831)	(65.1)	(40,003)	(116,236)	76,233	(65.6)		0.0541	0.1493	(0.0952)	(63.8)	
17 COMPANY USE	364,456	533,407	(168,951)	(31.7)	(9,630)	(14,310)	4,680	(32.7)		0.0130	0.0184	(0.0054)	(29.4)	
18 T & D LOSSES	6,837,153	5,810,408	1,026,745	17.7	(180,654)	(155,875)	(24,779)	15.9		0.2442	0.2002	0.0440	22.0	
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	114,665,464	118,862,424	(4,196,960)	(3.5)	2,799,446	2,902,278	(102,833)	(3.5)		4.0960	4.0955	0.0005	0.0	
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(322)	(602)	280	(46.5)	(8)	(15)	7	(46.5)		4.0960	4.0955	0.0005	0.0	
21 JURISDICTIONAL KWH SALES	114,665,142	118,861,822	(4,196,680)	(3.5)	2,799,438	2,902,264	(102,826)	(3.5)		4.0960	4.0955	0.0005	0.0	
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	114,696,724	118,894,559	(4,197,836)	(3.5)	2,799,438	2,902,264	(102,826)	(3.5)		4.0971	4.0966	0.0005	0.0	
23 PRIOR PERIOD TRUE-UP	26,782,777	26,782,777	(0)	0.0	2,799,438	2,902,264	(102,826)	(3.5)		0.9567	0.9228	0.0339	3.7	
24 TOTAL JURISDICTIONAL FUEL COST	141,479,500	145,677,336	(4,197,836)	(2.9)	2,799,438	2,902,264	(102,826)	(3.5)		5.0538	5.0194	0.0344	0.7	
25 GPIF	82,213	82,213	(1)	0	2,799,438	2,902,264	(102,826)	(4)		0	0	0	4	
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	6,032,263	4,678,967	1,353,296	28.92	2,799,438	2,902,264	(102,826)	-3.54		0.21590	0.16120	0.0543	33.7	
27 CLEAN ENERGY IMPACT (CEI)	(24,689)	(32,283)	7,594	-23.52	2,799,438	2,902,264	(102,826)	-3.54		(0.00090)	(0.00110)	0.0002	(18.2)	
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH										5.271	5.182	0.089	1.720	

Note: Schedules A1/A2 have been updated from the versions filed on January 17, 2025 to reflect the True-Up WACC as prescribed in Order No. PSC-2020-0165-PAA-EU.

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SCHEDULE A1
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Witness:
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ScheduleC2-155
(GPD-3T)
A1-2
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\$					MWH					CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,228,836,503	1,307,851,677	(79,015,174)	(6.0)	43,574,886	43,151,195	423,691	1.0		2.8201	3.0309	(0.2108)	(7.0)	
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0		0.0000	0.0000	0.0000	0.0	
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	20,057,010	15,593,133	4,463,877	28.6	0	0	0	0.0		0.0000	0.0000	0.0000	0.0	
4 TOTAL COST OF GENERATED POWER	1,248,893,513	1,323,444,809	(74,551,296)	(5.6)	43,574,886	43,151,195	423,691	1.0		2.8661	3.0670	(0.2009)	(6.6)	
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	36,967,476	26,832,408	10,135,068	37.8	740,336	544,769	195,567	35.9		4.9933	4.9255	0.0678	1.4	
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0		0.0000	0.0000	0.0000	0.0	
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	28,324,383	19,832,006	8,492,377	42.8	449,578	330,412	119,166	36.1		6.3002	6.0022	0.2980	5.0	
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	38,273,365	45,976,708	(7,703,343)	(16.8)	1,166,111	1,270,048	(103,937)	(8.2)		3.2821	3.6201	(0.3380)	(9.3)	
9 TOTAL COST OF PURCHASED POWER	103,565,223	92,641,122	10,924,101	11.8	2,356,024	2,145,229	210,796	9.8		4.3958	4.3185	0.0773	1.8	
10 TOTAL AVAILABLE MWH					45,930,911	45,296,424	634,487	1.4						
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(11,155,476)	(12,529,124)	1,373,648	(11.0)	(635,233)	(510,785)	(124,448)	24.4		1.7561	2.4529	(0.6968)	(28.4)	
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,454,143)	(5,021,345)	567,201	(11.3)	(635,233)	(510,785)	(124,448)	24.4		0.7012	0.9831	(0.2819)	(28.7)	
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	129,534	242,974	(113,440)	(46.7)	0	0	0	0.0		0.0000	0.0000	0.0000	0.0	
12 FUEL COST OF STRATIFIED SALES	(53,457,928)	(57,179,040)	3,721,112	(6.5)	(2,050,904)	(1,972,785)	(78,119)	4.0		2.6066	2.8984	(0.2918)	(10.1)	
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(68,938,014)	(74,486,535)	5,548,521	(7.5)	(2,686,137)	(2,483,569)	(202,568)	8.2		2.5664	2.9992	(0.4328)	(14.4)	
14 NET INADVERTENT AND WHEELED INTERCHANGE					244,494	106,708	137,786							
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,283,520,723	1,341,599,396	(58,078,674)	(4.3)	43,489,267	42,919,562	569,705	1.3		2.9514	3.1258	(0.1744)	(5.6)	
16 NET UNBILLED	(4,035,520)	(5,498,063)	1,462,543	(26.6)	(10,625)	(4,422)	(6,202)	140.3		(0.0098)	(0.0135)	0.0037	(27.4)	
17 COMPANY USE	3,662,473	4,254,177	(591,704)	(13.9)	(123,850)	(135,364)	11,714	(8.7)		0.0089	0.0104	(0.0015)	(14.4)	
18 T & D LOSSES	66,732,822	65,853,678	879,144	1.3	(2,206,356)	(2,060,853)	(145,504)	7.1		0.1622	0.1617	0.0005	0.3	
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,283,520,723	1,341,599,396	(58,078,674)	(4.3)	41,148,636	40,718,923	429,713	1.1		3.1192	3.2948	(0.1756)	(5.3)	
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(456,973)	(459,041)	2,068	(0.5)	(16,926)	(16,982)	56	(0.3)		2.6998	2.7031	(0.0033)	(0.1)	
21 JURISDICTIONAL KWH SALES	1,283,063,750	1,341,140,356	(58,076,606)	(4.3)	41,131,710	40,701,941	429,769	1.1		3.1194	3.2950	(0.1756)	(5.3)	
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	1,283,430,877	1,341,523,478	(58,092,602)	(4.3)	41,131,710	40,701,941	429,769	1.1		3.1203	3.2960	(0.1757)	(5.3)	
23 PRIOR PERIOD TRUE-UP	418,683,500	418,683,504	(4)	0.0	41,131,710	40,701,941	429,769	1.1		1.0179	1.0287	(0.0108)	(1.1)	
24 TOTAL JURISDICTIONAL FUEL COST	1,702,114,377	1,760,206,982	(58,092,605)	(3.3)	41,131,710	40,701,941	429,769	1.1		4.1382	4.3247	(0.1865)	(4.3)	
25 GPIF	966,550	966,556	(6)	0.0	41,131,710	40,701,941	429,769	1.1		0.0024	0.0024	0.0000	100.0	
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	43,542,295	44,287,441	(745,146)	-1.7	41,131,710	40,701,941	429,769	1.1		0.1059	0.1088	(0.0029)	102.7	
27 CLEAN ENERGY IMPACT (CEI)	97,149	3,094	94,055	3040.1	41,131,710	40,701,941	429,769	1.1		0.0002	0.0000	0.0002	0.0	
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH										4.247	4.436	(0.189)	(4.3)	
*Line 11a. MWH Data for Informational Purposes Only														
*Line 16 and 18. \$ Data for Informational Purposes Only														

Note: Schedules A1/A2 have been updated from the versions filed on January 17, 2025 to reflect the True-Up WACC as prescribed in Order No. PSC-2020-0165-PAA-EU.

ADMITTED

		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A.	FUEL COSTS AND NET POWER TRANSACTIONS								
1.	FUEL COST OF SYSTEM NET GENERATION	\$111,644,534	119,397,984	(\$7,753,450)	(6.5)	\$1,228,836,503	\$1,307,851,677	(\$79,015,174)	(6.0)
1a.	COAL CAR SALE	-	0	0	0.0	0	0	0	0.0
2.	FUEL COST OF POWER SOLD	(940,306)	(1,281,290)	340,984	(26.6)	(11,155,476)	(12,529,124)	1,373,648	(11.0)
2a.	GAIN ON POWER SALES	(188,472)	(290,474)	102,001	(35.1)	(4,324,610)	(4,778,371)	453,761	(9.5)
3.	FUEL COST OF PURCHASED POWER	1,906,712	671,799	1,234,913	183.8	36,967,476	26,832,408	10,135,068	37.8
3a.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	2,140,567	3,814,719	(1,674,152)	(43.9)	38,273,365	45,976,708	(7,703,343)	(16.8)
4.	ENERGY COST OF ECONOMY PURCHASES	712,373	835,019	(122,647)	(14.7)	28,324,383	19,832,006	8,492,377	42.8
5.	TOTAL FUEL & NET POWER TRANSACTIONS	115,275,406	123,147,757	(7,872,350)	(6.4)	1,316,921,641	1,383,185,304	(66,263,664)	(4.8)
6.	ADJUSTMENTS TO FUEL COST:								
6a.	FUEL COST OF STRATIFIED SALES	(1,593,985)	(5,247,686)	3,653,702	(69.6)	(53,457,928)	(57,179,040)	3,721,112	(6.5)
6b.	OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	984,042	962,353	21,689	2.3	20,057,010	15,593,133	4,463,877	28.6
6c.	OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7.	ADJUSTED TOTAL FUEL & NET PWR TRNS	\$114,665,464	\$118,862,424	(\$4,196,960)	(3.5)	\$1,283,520,723	\$1,341,599,396	(\$58,078,674)	(4.3)
FOOTNOTE: DETAIL OF LINE 6b ABOVE									
N/A - Not used		\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used		0	0	0		0	0	0	
N/A - Not used		376	0	376		(73,221)	0	(73,221)	
WHOLESALE ALLOCATION ADJUSTMENT		0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT		0	0	0		(552,435)	0	(552,435)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)		0	0	0		7,876,893	0	7,876,893	
FPD AGREEMENT TERMINATION		977,943	0	977,943		11,811,828	0	11,811,828	
RAIL CAR SALE PROCEEDS		0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK		0	0	0		0	0	0	
NET METER SETTLEMENT		5,723	0	5,723		993,945	0	993,945	
CR4 OUTAGE REPLACEMENT POWER		0	0	0		0	0	0	
Derivative Collateral Interest		0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE		\$984,042	\$0	\$984,042		\$20,057,010	\$0	\$20,057,010	
B.	KWH SALES								
1.	JURISDICTIONAL SALES	2,799,437,930	2,902,263,770	(102,825,840)	(3.5)	41,131,708,379	40,701,941,164	429,767,215	1.1
2.	NON JURISDICTIONAL (WHOLESALE) SALES	7,870	14,700	(6,830)	(46.5)	16,926,217	16,981,862	(55,645)	(0.3)
3.	TOTAL SALES	2,799,445,800	2,902,278,470	(102,832,670)	(3.5)	41,148,634,596	40,718,923,026	429,711,570	1.1
4.	JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	99.96	99.96	(0.00)	0.0

Note: Schedules A1/A2 have been updated from the versions filed on January 17, 2025 to reflect the True-Up WACC as prescribed in Order No. PSC-2020-0165-PAA-EU.

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$128,982,064	\$135,332,560	(\$6,350,496)	(4.7)	\$1,998,241,324	\$1,982,525,856	\$15,715,468	0.8
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,782,777)	(26,782,777)	0	0.0	(418,683,500)	(418,683,504)	4	0.0
2b. INCENTIVE PROVISION	(82,213)	(82,213)	1	0.0	(986,550)	(986,556)	6	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(6,032,283)	(4,678,967)	(1,353,296)	28.9	(43,542,295)	(44,287,441)	745,146	(1.7)
2d. CLEAN ENERGY IMPACT (CEI)	24,689	32,283	(7,594)	(23.5)	(97,149)	(3,094)	(94,055)	3,040.1
3. TOTAL JURISDICTIONAL FUEL REVENUE	96,109,501	103,820,885	(7,711,385)	(7.4)	1,534,931,828	1,518,565,261	16,366,568	1.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	114,665,464	118,862,424	(4,196,960)	(3.5)	1,283,520,723	1,341,599,396	(58,078,674)	(4.3)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	99.96	99.96	(0.00)	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	114,696,724	118,894,559	(4,197,836)	(3.5)	1,283,430,877	1,341,523,478	(58,092,602)	(4.3)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(18,587,223)	(15,073,674)	(3,513,549)	23.3	251,500,952	177,041,783	74,459,169	42.1
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	297,761	11,861	285,900	2,410.4	(11,868,296)	(13,095,598)	1,227,302	(9.4)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	75,730,939	(3,183,178)	78,914,116	(2,479.1)	(574,091,902)	(574,091,902)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	26,782,777	26,782,777	(0)	0.0	418,683,500	418,683,504	(4)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	84,224,253	8,537,786	75,686,467	886.5	84,224,253	8,537,786	75,686,467	886.5
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$84,224,253	8,537,786	75,686,467	886.5	\$84,224,253	8,537,786	75,686,467	886.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$75,730,939	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	83,926,492	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	159,657,431	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	79,828,715	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.580	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.360	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	8.940	N/A						
8. AVERAGE INTEREST RATE (50% OF LINE D7)	4.470	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.373	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$297,761	N/A	--	--				

Note: Schedules A1/A2 have been updated from the versions filed on January 17, 2025 to reflect the True-Up WACC as prescribed in Order No. PSC-2020-0165-PAA-EU.

ADMITTED

Duke Energy Florida, LLC

Docket No. 20250001-EI

Witness: Dean

Exhibit No. (GPD-3T)

Schedule: A3-1

Sheet 5 of 9

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	17,225,805	11,804,924	5,420,881	45.9 %
3 - COAL	156,512,734	200,599,165	(44,086,431)	(22.0 %)
4 - GAS	1,055,097,965	1,095,447,588	(40,349,623)	(3.7 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0
7	0	0	0	0
8 - TOTAL (\$)	1,228,836,503	1,307,851,677	(79,015,174)	(6.0 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	29,527	18,203	11,324	62.2 %
11 - COAL	3,262,305	4,540,038	(1,277,733)	(28.1 %)
12 - GAS	37,494,060	35,640,881	1,853,179	5.2 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	2,788,994	2,952,074	(163,080)	(5.5 %)
15	0	0	0	0
16 - TOTAL (MWH)	43,574,886	43,151,196	423,690	1.0 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	115,845	76,679	39,166	51.1 %
19 - COAL (TON)	1,587,024	2,115,574	(528,550)	(25.0 %)
20 - GAS (MCF)	274,813,926	262,765,967	12,047,959	4.6 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	668,988	443,504	225,484	50.8 %
26 - COAL	35,465,386	47,785,867	(12,320,481)	(25.8 %)
27 - GAS	281,767,510	265,765,258	16,002,252	6.0 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0
31 - TOTAL (MILLION BTU)	317,901,884	313,994,629	3,907,255	1.2 %

ADMITTED

System Comparative Data

Duke Energy Florida, LLC

Docket No. 20250001-EI

Witness: Dean

Exhibit No. (GPD-3T)

Schedule: A3-2

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<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.0	0.0	0.0 %
33 - LIGHT OIL	0.1	0.0	0.0	60.6 %
34 - COAL	7.5	10.5	(3.0)	(28.8 %)
35 - GAS	86.0	82.6	3.4	4.2 %
36 - NUCLEAR	0.0	0.0	0.0	0.0 %
37 - SOLAR	6.4	6.8	(0.4)	(6.4 %)
38	0	0	0.0	0
39 - TOTAL (% MWH)	100	100	0.0	0.0 %
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	148.70	153.95	(5.26)	(3.4 %)
42 - COAL (\$/TON)	98.62	94.82	3.80	4.0 %
43 - GAS (\$/MCF)	3.84	4.17	(0.33)	(7.9 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.75	26.62	(0.87)	(3.3 %)
49 - COAL	4.41	4.20	0.22	5.1 %
50 - GAS	3.74	4.12	(0.38)	(9.2 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0
54 - SYSTEM (\$/MBTU)	3.87	4.17	(0.30)	(7.2 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	22,657	24,365	(1,708)	(7.0 %)
57 - COAL	10,871	10,525	346	3.3 %
58 - GAS	7,515	7,457	58	0.8 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0
62 - SYSTEM (BTU/KWH)	7,296	7,277	19	0.3 %

ADMITTED
A-3 Generating System

System Comparative Data

Duke Energy Florida, LLC

Docket No. 20250001-EI

Witness: Dean

Exhibit No. (GPD-3T)

Schedule: A3-3

Sheet 7 of 9

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE</u>
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	58.34	64.85	(6.51)	(10.0 %)
65 - COAL	4.80	4.42	0.38	8.6 %
66 - GAS	2.81	3.07	(0.26)	(8.4 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0	0.0 %
69	0.00	0.00	0	0
70 - SYSTEM (CENTS/KWH)	2.82	3.03	(0.21)	(7.0 %)

ADMITTED

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
December 2024

Docket No 20250001-EI
Witness Daan
Exhibit No (GPD-3T)
Schedule A6
Sheet 8 of 9

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
			KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
Sold To	Type & Schedule	Total KWH Sold (000)							
ESTIMATED		33,955		33,955	3.773	4.843	1,281,290	1,644,382	363,092
ACTUAL									
Associated Electric Cooperative, Inc	CR-1	134		134	2.929	2.658	3,925	3,562	-364
Central FL Tourism Oversight Dist		4,965		4,965	2.141	2.615	106,321	129,831	23,510
Dominion Energy South Carolina, Inc		2,762		2,762	2.332	2.862	64,407	79,037	14,630
Oglethorpe Power Corporation		56		56	3.169	3.394	1,774	1,900	126
Rainbow Energy Marketing Corporation	EEI	400		400	3.191	8.124	12,764	32,498	19,734
Southern Company Services, Inc		7,596		7,596	2.094	2.257	159,094	171,466	12,372
Tallahassee (City of)		385		385	2.894	3.593	11,141	13,832	2,691
Tampa Electric Company		5,385		5,385	3.049	4.707	164,165	253,451	89,286
Tennessee Valley Authority	Schedule OS	3,870		3,870	2.259	2.428	87,408	89,966	6,559
The Energy Authority		11,294		11,294	2.112	2.601	238,529	293,812	55,283
The Energy Authority		3,060		3,060	2.967	4.002	90,778	122,447	31,670
Adjustments									
Dominion Energy South Carolina, Inc		26						1,927	1,927
Duke Energy Car T								-317	-317
Duke Energy FL T								-9,623	-9,623
Duke Energy Prog T								-16	-16
MEAGT T								-3,285	-3,285
FJM Settlements, Inc								38	38
Southern Company Services, Inc								-6,282	-6,282
Tampa Electric Company		(109)						4,044	4,044
Tennessee Valley Authority		47						1,209	1,209
The Energy Authority		(7)						484	484
Subtotal - Gain on Other Power Sales		39,864		39,907	2.356	2.947	940,306	1,175,896	235,591
CURRENT MONTH TOTAL		39,864		39,907	2.356	2.947	940,306	1,175,896	235,591
DIFFERENCE		5,909		5,952	(1.417)	(1.896)	-340,984	-468,486	-127,501
DIFFERENCE %		17.40		17.53	(37.56)	(39.16)	-26.61	-28.49	-35.12
CUMULATIVE ACTUAL		635,233		640,577	1.741	2.437	11,155,476.14	15,609,819.55	4,454,143.41
CUMULATIVE ESTIMATED		510,785		510,785	2.453	3.436	12,529,123.81	17,560,468.54	5,021,344.74
DIFFERENCE		124,448		129,792	(0.712)	(0.999)	-1,373,647.67	-1,940,848.99	-567,201.32
DIFFERENCE %		24.36		0.25	(29.03)	(0.29)	-10.96	-11.06	-11.30

ADMITTED

Duke Energy Florida, LLC
Schedule A12 - Capacity Costs
For the Period January - December 2024

Docket No. 20250001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule A12
Sheet 9 of 9

Counterparty	Type	MW	Start Date - End Date	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1 Orange Cogen (ORANGE CO)	QF	74.00	7/1/95 - 12/31/25	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	86,264,352
2 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	32,993,040
3 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	78,537,780
4 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169	9,866,169	9,866,169	2,546,108	(637)	0	0	0	71,608,653
5 Retail Wheeling				(58,194)	(2,755)	(33,314)	(20,677)	(1,653)	(16,972)	(74,902)	(53,519)	(85,116)	(129,022)	(18,999)	(38,875)	(533,998)
6 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
7 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781	6,058,515	6,018,526	5,922,135	2,804,026	1,990,193	2,089,113	3,054,283	40,734,006
8 Capacity Sales and Purchases	Other		on-going no term date	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,980,720	1,980,720	1,414,800	1,371,600	0	(92,477)	92,477	0	0	0	0	0	6,747,840
10 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
11 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
12 SoBRA - Charlie Creek (Base Rate Adjmt)				(88,410)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(143,812)
13 SoBRA - Sandy Creek (Base Rate Adjmt)				(1,003,759)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(1,536,165)
TOTAL				29,303,542	31,743,137	30,183,208	31,574,648	29,575,392	32,737,331	32,824,366	25,336,820	19,640,369	18,783,267	18,992,210	19,937,505	320,631,795

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-4T)
 Sheet 1 of 1

Duke Energy Florida, LLC
 Fuel and Purchased Power Cost Recovery Clause
 Capital Structure and Cost Rates Applied to Capital Projects
 Actual Capital Structure and Cost Rates

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 8,714,529	45.15%	10.10%	4.56%	6.11%	0.5092%
2 Long Term Debt	7,459,078	38.65%	4.61%	1.78%	1.78%	0.1483%
3 Short Term Debt	268,355	1.39%	5.25%	0.07%	0.07%	0.0058%
4 Cust Dep Active	140,572	0.73%	2.61%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	905	0.00%		0.00%	0.00%	0.0000%
6 Invest Tax Cr	196,643	1.02%	7.57%	0.08%	0.10%	0.0083%
7 Deferred Inc Tax	2,519,987	13.06%		0.00%	0.00%	0.0000%
8 Total	\$ 19,300,068	100.00%		6.51%	8.08%	0.6733%

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	8,714,529	54%	10.1%	5.44%	71.9%	0.08%	0.0575%
10	Preferred Equity	-	0%				0.08%	0.0000%
11	Long Term Debt	7,459,078	46%	4.61%	2.13%	28.1%	0.08%	0.0225%
12		16,173,607	100%		7.57%			0.0800%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.19%
14	Total Debt Component (Lines 2, 3, 4, and 11)	1.89%
15	Total Revenue Requirement Rate of Return	8.08%

Effective Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
 (2) Column (1) / Total Column (1)
 (3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
 and Order PSC-2022-0357-FOF-EI approving return on equity trigger.
 Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
 (4) Column (2) x Column (3)
 (5) For equity components: Column (4) / (1-effective income tax rate/100)
 * For debt components: Column (4)
 ** Line 6 is the pre-tax ITC components from Lines 9 and 11
 (6) Column (5) / 12

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-5T)
 Sheet 1 of 1

Duke Energy Florida, LLC
 2024 Annual Clean Energy Impact Program Report
 January 2024 - December 2024

January 1, 2024 - December 31, 2024

		Residential	Non-Residential
1	Number of Participants	343	1
2	Number of RECs Sold	659	8,500
3	REC Revenue	\$ 2,806	\$ 24,905
4	Administrative Revenue	\$ 565	\$ 5,015
5	Total Revenue	\$	33,292
6	Admin Expenses	\$	130,441

January 1, 2024 - December 31, 2024

7	MWH Generated - All DEF Solar Sites	2,788,994
8	MWH Made Available to CEI *	1,424,327

* 1 MWH = 1 potential REC. RECs are issued for CEI on an as-needed basis from applicable solar sites.

Note: The CEI Program was implemented in August 2023, as approved by Order No. PSC-2023-0191-TRF-EI, dated June 29, 2023

Docket No. 20250001-EI
Witness: Dean
Exhibit No. (GPD-2)
Part 1

Duke Energy Florida, LLC
Fuel Cost Recovery
Actual / Estimated True-Up
January through December 2025

Schedule E1-B – Calculation of Estimated True-up
Schedule E2 – Fuel Cost Recovery Clause Calculation by Month
Schedule E3 – Generating System Comparative Data
Schedule E4 – System Net Generation & Fuel Cost by Month
Schedule E5 – Inventory Analysis
Schedule E6 – Fuel Cost of Power Sold
Schedule E7 – Purchased Power
Schedule E8 – Energy Payments to Qualifying Facilities
Schedule E9 – Economy Energy Purchases
Capital Structure and Cost Rates Applied to Capital Projects
Hurricane Idalia Storm Cost Over-Recovery Calculation

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2025 through December 2025

		Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A	1	Fuel Cost of System Generation	\$ 137,263,962	\$ 100,572,317	\$ 111,650,551	\$ 125,843,666	\$ 136,626,602	\$ 762,908,727
	2	Fuel Cost of Power Sold	(6,925,770)	(11,518,259)	(7,188,543)	(7,024,763)	(8,106,949)	(49,020,726)
	3	Fuel Cost of Purchased Power	34,825,019	417,242	1,401,527	8,491,624	5,936,176	56,376,967
	3a	Demand and Non-Fuel Cost of Purchased Power						-
	3b	Energy Payments to Qualified Facilities	3,462,862	1,616,008	2,070,131	2,700,362	2,030,246	13,454,095
	4	Energy Cost of Economy Purchases	659,684	312,707	224,597	252,980	725,613	2,511,646
	5	Adjustments to Fuel Cost	974,166	1,897,150	1,018,785	962,850	960,403	9,643,870
	6	TOTAL FUEL & NET POWER TRANSACTIONS	170,259,923	93,297,165	109,177,050	131,226,718	138,172,091	795,874,578
		(Sum of Lines A1 Through A5)						
B	1	Jurisdictional mWh Sales	3,218,829	2,934,575	2,657,115	3,003,112	3,360,875	19,254,347
	2	Non-Jurisdictional mWh Sales	12	11	9	6	6	54
	3	TOTAL SALES (Lines B1 + B2)	3,218,841	2,934,586	2,657,124	3,003,119	3,360,881	19,254,402
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	126,739,740	114,744,975	102,307,978	116,006,694	131,197,219	752,044,530
	2	True-Up Provision	711,482	711,482	711,482	711,482	711,482	4,268,895
	2a	Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(801,529)
	2b	CEC Bill Credit	(4,095,428)	(1,082,560)	(6,667,832)	(3,996,465)	(5,770,461)	(28,109,641)
	2c	Clean Energy Impact (CEI)	(6,028)	2,329	(6,633)	(10,057)	(7,100)	(33,077)
	2d	Storm Cost Recovery True-Up *	0	0	0	0	6,921,081	6,921,081
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	123,216,180	114,242,639	96,211,407	112,578,067	125,997,553	734,290,259
	4	Fuel & Net Power Transactions (Line A6)	170,259,923	93,297,165	109,177,050	131,226,718	138,172,091	795,874,578
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	170,306,175	93,296,813	109,176,694	131,226,450	138,171,844	795,919,264
	6	Over/(Under) Recovery (Line C3 - Line C5)	(47,089,995)	20,945,825	(12,965,287)	(18,648,383)	(12,174,291)	(61,629,005)
	7	Interest Provision	218,974	169,735	181,249	121,256	64,328	810,725
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(46,871,021)	21,115,560	(12,784,038)	(18,527,127)	(12,109,963)	(60,818,281)
	9	Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
	10	Plus: Cumulative True-Up Provision	(711,482)	(1,422,965)	(2,134,447)	(2,845,930)	(3,557,412)	(4,268,895)
	11	Subtotal Prior Period True-up	83,512,771	82,801,288	82,089,806	81,378,323	80,666,841	79,955,359
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	\$36,641,750	57,045,827	\$43,550,307	\$24,311,698	\$11,490,252	\$19,137,078

* Per Docket Nos. 20230020-EI and 20230116-EI, Order No. PSC-2025-0204-FOF-EI.

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2025 through December 2025

		Jul Estimated	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period	
A	1	Fuel Cost of System Generation	\$ 169,017,179	\$ 174,806,979	\$ 149,433,085	\$ 129,183,935	\$ 121,861,112	\$ 136,680,323	\$ 1,643,891,340
	2	Fuel Cost of Power Sold	(7,625,123)	(7,939,103)	(6,872,309)	(3,012,770)	(3,136,841)	(4,684,135)	(82,291,008)
	3	Fuel Cost of Purchased Power	1,941,610	2,592,204	1,661,530	1,784,680	1,254,641	175,284	65,786,916
	3a	Demand and Non-Fuel Cost of Purchased Power							0
	3b	Energy Payments to Qualified Facilities	3,764,560	3,853,320	3,152,813	3,014,242	3,498,132	3,562,348	34,299,510
	4	Energy Cost of Economy Purchases	988,116	1,504,706	1,251,792	1,612,584	1,045,828	578,279	9,492,951
	5	Adjustments to Fuel Cost	950,568	946,453	942,702	930,751	927,033	923,315	15,264,692
	6	TOTAL FUEL & NET POWER TRANSACTIONS	169,036,910	175,764,559	149,569,613	133,513,422	125,449,905	137,235,414	1,686,444,401
		(Sum of Lines A1 Through A5)							
B	1	Jurisdictional mWh Sales	4,044,528	4,221,849	4,085,725	3,618,737	2,942,133	2,831,890	40,999,210
	2	Non-Jurisdictional mWh Sales	37,219	37,220	36,020	20	16	15	110,564
	3	TOTAL SALES (Lines B1 + B2)	4,081,747	4,259,069	4,121,745	3,618,758	2,942,149	2,831,905	41,109,774
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.09%	99.13%	99.13%	100.00%	100.00%	100.00%	99.73%
C	1	Jurisdictional Fuel Recovery Revenue	158,464,604	165,412,041	160,078,709	141,782,134	115,272,769	110,953,446	1,604,008,234
		(Net of Revenue Taxes)							
	2	True-Up Provision	711,482	711,482	711,482	711,482	711,482	711,482	8,537,789
	2a	Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(1,603,057)
	2b	CEC Bill Credit	(5,062,857)	(5,856,197)	(5,614,576)	(5,138,308)	(5,134,414)	(4,275,919)	(59,191,912)
	2c	Clean Energy Impact (CEI)	(11,794)	(11,967)	(11,967)	(11,967)	11,623	1,427	(67,722)
	2d	Storm Cost Recovery True-Up *	0	0	0	0	0	0	6,921,081
	3	FUEL REVENUE APPLICABLE TO PERIOD	153,967,847	160,121,772	155,030,060	137,209,754	110,727,872	107,256,849	1,558,604,413
		(Sum of Lines C1 Through C2a)							
	4	Fuel & Net Power Transactions (Line A6)	169,036,910	175,764,559	149,569,613	133,513,422	125,449,905	137,235,414	1,686,444,401
	5	Jurisdictional Total Fuel Costs & Net Power Transactions	167,495,574	174,228,565	148,262,536	133,512,692	125,449,237	137,234,710	1,682,102,578
		(Line A6 * Line B4 * Line Loss Multiplier)							
	6	Over/(Under) Recovery (Line C3 - Line C5)	(13,527,727)	(14,106,793)	6,767,524	3,697,062	(14,721,365)	(29,977,862)	(123,498,166)
	7	Interest Provision	43,383	(8,909)	(24,757)	(8,526)	(31,024)	(114,387)	666,504
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(13,484,344)	(14,115,702)	6,742,767	3,688,536	(14,752,389)	(30,092,249)	(122,831,662)
	9	Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
	10	Plus: Cumulative True-Up Provision	(4,980,377)	(5,691,859)	(6,403,342)	(7,114,824)	(7,826,307)	(8,537,789)	(8,537,789)
	11	Subtotal Prior Period True-up	79,243,876	78,532,394	77,820,911	77,109,429	76,397,946	75,686,464	75,686,464
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	\$4,941,251	(\$9,885,933)	(\$3,854,648)	(\$877,595)	(\$16,341,467)	(\$47,145,198)	(47,145,198)

* Per Docket Nos. 20230020-EI and 20230116-EI, Order No. PSC-2025-0204-FOF-EI.

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-2), Part 1
 Schedule E1-B-1

Duke Energy Florida, LLC
 Comparison of 2025 Actual/Estimated vs. 2025 Projections
 of the Fuel and Purchased Power Cost Recovery Factor
 Estimated for the Period of : January 2025 through December 2025

	DOLLARS				mWh				c/kWh			
	Actual/ Estimated	2025 Projection	Difference		Actual/ Estimated	2025 Projection	Difference		Actual/ Estimated	2025 Projection	Difference	
			Amount	%			Amount	%			Amount	%
1 Fuel Cost of System Net Generation (E3)	1,643,891,340	1,496,248,289	147,643,051	10%	43,542,435	42,104,497	1,437,938	3%	3.775	3.554	0.222	6%
2 Coal Car Investment	-	0	-	0%			-	0%	0.000	0.000	0.000	0%
3 Adjustment to Fuel Cost	15,264,692	11,262,072	4,002,620	0%			-	0%	0.000	0.000	0.000	0%
4 TOTAL COST OF GENERATED POWER	1,659,156,032	1,507,510,361	151,645,671	10%	43,542,435	42,104,497	1,437,938	3%	3.810	3.580	0.230	6%
5 Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	65,786,916	15,491,930	50,294,986	325%	615,708	271,161	344,547	127%	10.685	5.713	4.972	87%
6 Energy Cost of Economy Purchases (E9)	9,492,951	10,363,510	(870,559)	-8%	162,231	197,396	(35,165)	-18%	5.851	5.250	0.601	11%
7 Payments to Qualifying Facilities (E8)	34,299,510	44,456,059	(10,156,549)	-23%	709,666	974,931	(265,265)	-27%	4.833	4.560	0.273	6%
8 TOTAL COST OF PURCHASED POWER	109,579,377	70,311,498	39,267,879	56%	1,487,605	1,443,489	44,117	3%	7.366	4.871	2.495	51%
9 TOTAL AVAILABLE mWh (LINE 4 + LINE 8)			-		45,030,040	43,547,986	1,482,055	3%	0.000	0.000	0.000	0%
10 Fuel Cost of Economy Sales (E6)	(20,522,038)	(18,391,857)	(2,130,181)	12%	(563,881)	(421,506)	(142,375)	34%	3.639	4.363	-0.724	-17%
10a Gain on Economy Sales (E6)	(5,421,871)	(5,211,890)	(209,981)	4%	(563,881)	(421,506)	(142,375)	34%	0.962	1.236	-0.275	-22%
10b Gain on Total Power Sales - 20% (E6)	0	0	-	100%			-	0%	0.000	0.000	0.000	0%
11 Fuel Cost of Stratified Sales (E6)	(56,347,099)	(18,968,844)	(37,378,255)	197%	(1,110,045)	(280,870)	(829,175)	295%	5.076	6.754	-1.677	-25%
12 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 10 + 10a + 10b + 11)	(82,291,008)	(42,572,591)	(39,718,417)	93%	(1,673,926)	(702,376)	(971,550)	138%	4.916	6.061	-1.145	-19%
13 Net Inadvertent Interchange					119,841	0	119,841					
14 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 4 + 8 + 12 + 13)	1,686,444,401	1,535,249,269	151,195,132	10%	43,475,955	42,845,610	630,346	1%	3.879	3.583	0.296	8%
15 Net Unbilled					(84,651)	205,161	(289,812)	-141%	0.000	0.000	0.000	0%
16 Company Use					(120,706)	(138,645)	17,939	-13%	0.000	0.000	0.000	0%
17 T & D Losses					(2,160,825)	(2,094,696)	(66,129)	3%	0.000	0.000	0.000	0%
18 SYSTEM mWh SALES	1,686,444,401	1,535,249,269	151,195,132	10%	41,109,774	40,817,430	292,343	1%	4.102	3.761	0.341	9%
19 Wholesale mWh Sales	(4,388,823)	(7,578)	(4,381,246)	57818%	(110,564)	(202)	(110,362)	54635%	3.969	3.751	0.218	6%
20 Jurisdictional mWh Sales	1,682,055,578	1,535,241,691	146,813,887	10%	40,999,210	40,817,228	181,982	0%	4.103	3.761	0.341	9%
20a Jurisdictional Loss Multiplier	1.00000	1.00028	-0.00028	0%	1.00000	1.00028	-0.00028	0%				
21 Jurisdictional Sales Adjusted for Line Losses	1,682,102,578	1,535,664,540	146,438,039	10%	40,999,210	40,817,228	181,982	0%	4.103	3.762	0.340	9%
22 TRUE-UP	(8,537,784)	(8,537,784)	-	0%	40,999,210	40,817,228	181,982	0%	(0.021)	(0.021)	0.000	0%
23 TOTAL JURISDICTIONAL FUEL COST	1,673,564,794	1,527,126,756	146,438,039	10%	40,999,210	40,817,228	181,982	0%	4.082	3.741	0.341	9%
24 CEC Bill Credit	59,191,912	70,932,763	(11,740,851)	-17%	40,999,210	40,817,228	181,982	0%	0.144	0.174	-0.029	-17%
25 Clean Energy Impact (CEI)	67,722	(248,300)	316,023	-127%	40,999,210	40,817,228	181,982	0%	0.000	(0.001)	0.001	-127%
26 Storm Cost Recovery True-Up	(6,921,081)	0	(6,921,081)	N/A	40,999,210	40,817,228	181,982	0%	(0.017)	0.000	-0.017	N/A
27 Fuel Factor Adjusted for Taxes	1,725,903,348	1,597,811,218	128,092,130	8%	40,999,210	40,817,228	181,982	0%	4.082	3.915	0.167	4%
28 GPIF	1,603,056	1,603,057	(1)	0%	40,999,210	40,817,228	181,982	0%	0.004	0.004	0.000	0%
29 Fuel Factor Adjusted for Taxes Including GPIF	1,727,506,404	1,599,414,275	128,092,129	8%	40,999,210	40,817,228	181,982	0%	4.214	3.918	0.295	8%
30 FUEL FACTOR ROUNDED TO NEAREST .001 c/kWh									4.214	3.918	0.295	8%

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2025 through December 2025

		Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	TOTAL
1	Fuel Cost of System Net Generation	\$137,263,962	\$100,572,317	\$111,650,551	\$125,843,666	\$136,626,602	\$150,951,630	\$169,017,179	\$174,806,979	\$149,433,085	\$129,183,935	\$121,861,112	\$136,680,323	\$1,643,891,340
1a	Adjustments to Fuel Cost	974,166	1,897,150	1,018,785	962,850	960,403	3,830,517	950,568	946,453	942,702	930,751	927,033	923,315	15,264,692
2	Fuel Cost of Power Sold	(3,235,523)	(3,033,621)	(2,511,454)	(1,015,022)	(1,608,055)	(1,884,250)	(2,466,809)	(2,255,526)	(2,016,354)	(1,849,507)	(1,861,979)	(2,205,809)	(25,943,909)
2a	Gain on Total Power Sales - 20%	0	0	0	0	0	0	0	0	0	0	0	0	0
2b	Fuel Cost of Stratified Sales	(3,690,247)	(8,484,638)	(4,677,088)	(6,009,741)	(6,498,894)	(6,372,194)	(5,158,314)	(5,683,577)	(4,855,955)	(1,163,263)	(1,274,862)	(2,478,326)	(56,347,099)
3	Fuel Cost of Purchased Power (Excl Economy)	34,825,019	417,242	1,401,527	8,491,624	5,936,176	5,305,378	1,941,610	2,592,204	1,661,530	1,784,680	1,254,641	175,284	65,786,916
3a	Energy Payments to Qualifying Facilities	3,462,862	1,616,008	2,070,131	2,700,362	2,030,246	1,574,485	3,764,560	3,853,320	3,152,813	3,014,242	3,498,132	3,562,348	34,299,510
4	Energy Cost of Economy Purchases	659,684	312,707	224,597	252,980	725,613	336,065	988,116	1,504,706	1,251,792	1,612,584	1,045,828	578,279	9,492,951
5	Total System Fuel & Net Power Transactions	\$170,259,923	\$93,297,165	\$109,177,050	\$131,226,718	\$138,172,091	\$153,741,631	\$169,036,910	\$175,764,559	\$149,569,613	\$133,513,422	\$125,449,905	\$137,235,414	\$1,686,444,401
6	Jurisdictional MWH Sold	3,218,829	2,934,575	2,657,115	3,003,112	3,360,875	4,079,841	4,044,528	4,221,849	4,085,725	3,618,737	2,942,133	2,831,890	40,999,210
7	Jurisdictional % of Total Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.09%	99.13%	99.13%	100.00%	100.00%	100.00%	99.73%
8	Jurisdictional Fuel & Net Power Transactions	170,259,281	93,296,807	109,176,686	131,226,440	138,171,834	153,741,278	167,495,562	174,228,553	148,262,525	133,512,682	125,449,229	137,234,701	1,682,055,578
9	Jurisdictional Loss Multiplier	1.00028	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
10	Jurisdictional Fuel & Net Power Transactions	170,306,175	93,296,813	109,176,694	131,226,450	138,171,844	153,741,289	167,495,574	174,228,565	148,262,536	133,512,692	125,449,237	137,234,710	1,682,102,578
11	Adjusted System Sales	MWH 3,218,841	2,934,586	2,657,124	3,003,119	3,360,881	4,079,851	4,081,747	4,259,069	4,121,745	3,618,758	2,942,149	2,831,905	41,109,774
12	System Cost per MWH Sold	c/kwh 5.2894	3.1792	4.1088	4.3698	4.1112	3.7682	4.1413	4.1268	3.6288	3.6895	4.2639	4.8460	4.1023
13	Jurisdictional Loss Multiplier	x 1.00028	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
14	Jurisdictional Cost per MWH Sold	c/kwh 5.2909	3.1792	4.1088	4.3697	4.1112	3.7683	4.1413	4.1268	3.6288	3.6895	4.2639	4.8460	4.1028
15	Prior Period True-Up	+ -0.0221	-0.0242	-0.0268	-0.0237	-0.0212	-0.0174	-0.0176	-0.0169	-0.0174	-0.0197	-0.0242	-0.0251	-0.0208
16	Total Jurisdictional Fuel Expense	c/kwh 5.2688	3.1550	4.0821	4.3460	4.0900	3.7509	4.1237	4.1100	3.6114	3.6698	4.2397	4.8209	4.0819
17	GPIF	+ 0.0042	0.0046	0.0050	0.0044	0.0040	0.0033	0.0033	0.0032	0.0033	0.0037	0.0045	0.0047	0.0039
18	CEC Bill Credit	0.1272	0.0369	0.2509	0.1331	0.1717	0.1592	0.1252	0.1387	0.1374	0.1420	0.1745	0.1510	0.1444
19	Clean Energy Impact (CEI)	0.0002	-0.0001	0.0002	0.0003	0.0002	0.0001	0.0003	0.0003	0.0003	0.0003	-0.0004	-0.0001	0.0002
20	Storm Cost Recovery True Up	0.0000	0.0000	0.0000	0.0000	0.0000	-0.1696	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0169
21	Total Recovery Factor (rounded .001)	c/kwh 5.400	3.196	4.338	4.484	4.266	3.744	4.252	4.252	3.752	3.816	4.418	4.977	4.214

ADMITTED

Docket No. 20250001-EI

Witness: Dean

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2025 through December 2025

Exhibit No. (GPD-2), Part 1

Schedule E3

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		Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	4,882,419	473,712	640,435	2,012,649	740,768	1,519,169	10,269,152
2	COAL	19,726,478	1,859,419	169,117	14,684,406	19,789,055	20,934,027	77,162,503
3	GAS	112,655,065	98,239,186	110,840,999	109,146,610	116,096,779	128,498,433	675,477,073
4	OTHER	0	0	0	0	0	0	0
5	TOTAL \$	137,263,962	100,572,317	111,650,551	125,843,666	136,626,602	150,951,630	762,908,727
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	14,217	845	1,305	2,297	2,487	1,543	22,695
7	COAL	412,636	38,630	3,114	316,777	429,347	492,815	1,693,319
8	GAS	2,799,277	2,499,607	2,689,138	2,697,895	3,388,069	3,528,661	17,602,647
9	SOLAR	200,803	213,170	314,886	355,628	335,089	316,651	1,736,226
10	OTHER	0	0	0	0	0	0	0
11	TOTAL MWH	3,426,932	2,752,253	3,008,444	3,372,597	4,154,991	4,339,670	21,054,887
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	36,692	3,300	4,563	7,277	11,835	10,350	74,017
13	COAL TON	196,307	18,944	1,740	149,488	203,168	235,136	804,783
14	GAS MCF	20,374,376	18,334,756	19,640,541	20,256,840	25,222,655	26,041,174	129,870,342
15	OTHER BBL	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
16	LIGHT OIL	212,111	19,053	26,348	42,124	83,579	59,720	442,935
17	COAL	4,358,015	422,300	38,551	3,310,561	4,524,145	5,252,938	17,906,511
18	GAS	20,936,922	18,798,466	20,091,585	20,674,443	25,794,770	26,636,184	132,932,370
19	OTHER	0	0	0	0	0	0	0
20	TOTAL MMBTU	25,507,048	19,239,818	20,156,484	24,027,128	30,402,494	31,948,843	151,281,816
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.42%	0.03%	0.04%	0.07%	0.06%	0.04%	0.11%
22	COAL	12.04%	1.40%	0.10%	9.39%	10.33%	11.36%	8.04%
23	GAS	81.69%	90.82%	89.39%	80.00%	81.54%	81.31%	83.60%
24	SOLAR	5.86%	7.75%	10.47%	10.55%	8.07%	7.30%	8.25%
25	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	133.06	143.55	140.35	276.58	62.59	146.78	138.74
28	COAL \$/TON	100.49	98.15	97.19	98.23	97.40	89.03	95.88
29	GAS \$/MCF	5.53	5.36	5.64	5.39	4.60	4.93	5.20
30	OTHER \$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	23.02	24.86	24.31	47.78	8.86	25.44	23.18
32	COAL	4.53	4.40	4.39	4.44	4.37	3.99	4.31
33	GAS	5.38	5.23	5.52	5.28	4.50	4.82	5.08
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	5.38	5.23	5.54	5.24	4.49	4.73	5.04
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	14,919	22,545	20,186	18,336	33,612	38,700	19,517
37	COAL	10,561	10,932	12,380	10,451	10,537	10,659	10,575
38	GAS	7,479	7,521	7,471	7,663	7,613	7,549	7,552
39	OTHER	0	0	0	0	0	0	0
40	TOTAL BTU/KWH	7,443	6,991	6,700	7,124	7,317	7,362	7,185
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	34.34	56.05	49.06	87.61	29.79	98.44	45.25
42	COAL	4.78	4.81	5.43	4.64	4.61	4.25	4.56
43	GAS	4.02	3.93	4.12	4.05	3.43	3.64	3.84
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	4.01	3.65	3.71	3.73	3.29	3.48	3.62

ADMITTED

Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2025 through December 2025

Docket No. 20250001-EI
Witness: Dean
Exhibit No. (GPD-2), Part 1
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		Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	400,965	497,835	421,093	650,560	325,158	289,114	12,853,877
2	COAL	29,573,154	29,626,908	24,490,840	24,704,759	21,676,784	21,495,384	228,730,332
3	GAS	139,043,060	144,682,236	124,521,152	103,828,616	99,859,170	114,895,825	1,402,307,132
4	OTHER	0	0	0	0	0	0	0
5	TOTAL \$	169,017,179	174,806,979	149,433,085	129,183,935	121,861,112	136,680,323	1,643,891,340
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	206	558	346	1,080	122	79	25,086
7	COAL	660,217	675,617	555,766	560,217	509,443	511,685	5,166,264
8	GAS	3,506,413	3,603,450	3,154,846	2,544,545	2,228,898	2,384,280	35,025,080
9	SOLAR	260,309	272,662	269,360	291,606	260,206	235,636	3,326,005
10	OTHER	0	0	0	0	0	0	0
11	TOTAL MWH	4,427,145	4,552,287	3,980,318	3,397,449	2,998,669	3,131,680	43,542,435
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	2,259	3,101	2,599	4,433	1,972	1,719	90,100
13	COAL TON	311,322	316,008	260,870	265,105	231,894	230,650	2,420,632
14	GAS MCF	25,666,816	26,485,905	23,130,962	18,922,572	16,532,516	16,769,439	257,378,552
15	OTHER BBL	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
16	LIGHT OIL	13,150	18,060	15,129	25,820	11,496	10,008	536,598
17	COAL	6,855,538	6,999,156	5,798,011	5,908,640	5,177,506	5,156,899	53,802,261
18	GAS	25,666,816	26,485,905	23,130,962	18,922,572	16,532,516	16,769,439	260,440,580
19	OTHER	0	0	0	0	0	0	0
20	TOTAL MMBTU	32,535,504	33,503,121	28,944,102	24,857,032	21,721,518	21,936,346	314,779,439
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.01%	0.01%	0.01%	0.03%	0.00%	0.00%	0.06%
22	COAL	14.91%	14.84%	13.96%	16.49%	16.99%	16.34%	11.87%
23	GAS	79.20%	79.16%	79.26%	74.90%	74.33%	76.13%	80.44%
24	SOLAR	5.88%	5.99%	6.77%	8.58%	8.68%	7.52%	7.64%
25	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	177.50	160.54	162.02	146.75	164.89	168.19	142.66
28	COAL \$/TON	94.99	93.75	93.88	93.19	93.48	93.19	94.49
29	GAS \$/MCF	5.42	5.46	5.38	5.49	6.04	6.85	5.45
30	OTHER \$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	30.49	27.57	27.83	25.20	28.28	28.89	23.95
32	COAL	4.31	4.23	4.22	4.18	4.19	4.17	4.25
33	GAS	5.42	5.46	5.38	5.49	6.04	6.85	5.38
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	5.20	5.22	5.16	5.20	5.61	6.23	5.22
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	63,804	32,377	43,688	23,903	94,384	126,465	21,390
37	COAL	10,384	10,360	10,432	10,547	10,163	10,078	10,414
38	GAS	7,320	7,350	7,332	7,437	7,417	7,033	7,436
39	OTHER	0	0	0	0	0	0	0
40	TOTAL BTU/KWH	7,349	7,360	7,272	7,316	7,244	7,005	7,229
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	194.55	89.25	121.60	60.23	266.96	365.34	51.24
42	COAL	4.48	4.39	4.41	4.41	4.25	4.20	4.43
43	GAS	3.97	4.02	3.95	4.08	4.48	4.82	4.00
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	3.82	3.84	3.75	3.80	4.06	4.36	3.78

ADMITTED

Docket No. 20250001-EI

Witness: Dean

Exhibit No. GPD-2, Part 1

Schedule E4

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Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	326,734	60.0	82.70	72.6	10,419 COAL	154,588 TONS	22.02	3,404,136	14,689,306	4.50
2 CRYSTAL RIVER	5	712	333,483	63.0	92.94	70.2	10,350 COAL	156,734 TONS	22.02	3,451,402	14,883,848	4.46
3 ANCLOTE	1	517	53,171	13.8	95.81	24.1	11,538 GAS	613,503 MCF	1.00	613,503	3,477,751	6.54
4 ANCLOTE	2	521	58,080	15.0	89.58	16.7	13,598 GAS	789,785 MCF	1.00	789,785	4,214,081	7.26
5 BARTOW	1-4	228	400	0.2	85.43	12.5	16,193 GAS	6,479 MCF	1.00	6,479	35,407	8.85
6 BARTOWCC	1	1279	669,683	70.4	92.73	75.9	7,199 GAS	4,821,038 MCF	1.00	4,821,038	26,206,716	3.91
7 CITRUS CC	1-2	1640	1,155,284	94.7	98.80	95.8	6,720 GAS	7,763,958 MCF	1.00	7,763,958	41,822,481	3.62
8 DEBARY	1-10	785	6,292	1.1	74.60	6.4	13,900 GAS	87,465 MCF	1.00	87,465	494,231	7.85
9 HINESCC	1-4	2,204	1,204,312	73.4	96.93	79.4	7,272 GAS	8,757,657 MCF	1.00	8,757,657	47,162,912	3.92
10 INT CITY	1-14	1,186	12,927	1.5	78.19	4.5	13,740 GAS	177,615 MCF	1.00	177,615	985,954	7.63
11 OSPREY	1	505	225,699	60.1	94.10	106.4	7,439 GAS	1,678,862 MCF	1.00	1,678,862	9,396,031	4.16
12 SUWANNEE CT	1-3	200	1,071	0.7	89.71	21.4	14,186 GAS	15,189 MCF	1.00	15,189	84,241	7.87
13 TIGER BAY	1	225	87,461	52.2	89.65	85.6	7,562 GAS	661,341 MCF	1.00	661,341	3,540,648	4.05
14 UNIV OF FLA.	1	47	32,034	91.6	97.85	93.6	9,175 GAS	293,924 MCF	1.00	293,924	1,622,607	5.07
15 BARTOW	1-4	228	0	0.0	85.43	0.0	0 LIGHT OIL	0 BBLS		0	580	0.00
16 BARTOW CC	1	1,279	0	70.4	92.73	75.9	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	0	0.0	68.49	0.0	15,000 LIGHT OIL	1 BBLS	6.00	6	318	79.50
18 DEBARY	1-10	785	34	1.1	74.60	0.0	17,735 LIGHT OIL	104 BBLS	5.80	603	23,101	67.94
19 HINESCC	1-4	2,204	0	73.4	96.93	79.4	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	172	1.5	78.19	4.5	14,158 LIGHT OIL	418 BBLS	5.82	2,431	82,837	48.25
22 SUWANNEE CT	1-3	200	0	0.0	89.71	21.4	0 LIGHT OIL	0 BBLS		0	84	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,736 BBLS	5.82	10,110	294,045	0.00
24 SOLAR	1	1,455	260,309	24.0	0.00	19.3	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,427,145							32,535,504	169,017,179	3.82

ADMITTED

Docket No. 20250001-EI

Witness: Dean

Exhibit No. (GPD-2), Part
Schedule E4

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Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	329,144	60.4	84.99	75.2	10,381 COAL	154,269 TONS	22.15	3,416,851	14,479,309	4.40
2 CRYSTAL RIVER	5	712	346,473	65.4	91.67	71.4	10,339 COAL	161,739 TONS	22.15	3,582,305	15,147,599	4.37
3 ANCLOTE	1	517	68,358	17.8	94.48	26.3	11,381 GAS	777,993 MCF	1.00	777,993	4,318,779	6.32
4 ANCLOTE	2	521	65,934	17.0	90.41	18.8	13,162 GAS	867,834 MCF	1.00	867,834	4,701,950	7.13
5 BARTOW	1-4	1,279	648	0.1	83.78	2.2	15,787 GAS	10,230 MCF	1.00	10,230	55,916	8.63
6 BARTOWCC	1	1279	686,127	72.1	93.32	77.3	7,193 GAS	4,935,547 MCF	1.00	4,935,547	27,038,020	3.94
7 CITRUS CC	1-2	1640	1,160,198	95.1	98.87	96.2	6,717 GAS	7,792,974 MCF	1.00	7,792,974	42,340,128	3.65
8 DEBARY	1-10	785	9,828	1.7	79.35	6.4	13,821 GAS	135,830 MCF	1.00	135,830	749,160	7.62
9 HINESCC	1-4	2,204	1,230,784	75.1	95.91	80.9	7,265 GAS	8,941,268 MCF	1.00	8,941,268	48,701,117	3.96
10 INT CITY	1-14	1,186	17,876	2.1	77.95	4.7	13,615 GAS	243,381 MCF	1.00	243,381	1,329,775	7.44
11 OSPREY	1	505	234,944	62.5	92.58	107.0	7,433 GAS	1,746,263 MCF	1.00	1,746,263	9,804,023	4.17
12 SUWANNEE CT	1-3	200	1,576	1.1	87.74	22.5	13,973 GAS	22,019 MCF	1.00	22,019	123,549	7.84
13 TIGER BAY	1	225	94,781	56.6	85.91	85.8	7,547 GAS	715,294 MCF	1.00	715,294	3,872,387	4.09
14 UNIV OF FLA.	1	47	32,396	92.6	98.96	93.7	9,176 GAS	297,272 MCF	1.00	297,272	1,647,432	5.09
15 BARTOW	1-4	228	2	0.4	83.78	0.0	17,000 LIGHT OIL	6 BBLS	5.67	34	1,304	65.20
16 BARTOW CC	1	1,279	0	72.1	93.32	77.3	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	1	0.0	66.16	0.0	14,545 LIGHT OIL	3 BBLS	5.33	16	510	46.36
18 DEBARY	1-10	785	102	1.7	79.35	6.4	17,344 LIGHT OIL	305 BBLS	5.82	1,776	48,586	47.45
19 HINESCC	1-4	2,204	0	75.1	95.91	80.9	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	452	2.1	77.95	4.7	14,000 LIGHT OIL	1,087 BBLS	5.83	6,332	171,026	37.81
22 SUWANNEE CT	1-3	200	0	0.0	87.74	22.5	0 LIGHT OIL	0 BBLS		0	84	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,700 BBLS	5.82	9,902	276,325	0.00
24 SOLAR	1	1,530	272,662	24.0	0.00	20.8	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,552,287							33,503,121	174,806,979	3.84

ADMITTED

Docket No. 20250001-EI

Witness: Dean

Exhibit No. (GPD-2), Part

Schedule E4

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Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	251,138	47.7	81.01	70.4	10,446 COAL	118,032 TONS	22.23	2,623,339	11,145,498	4.44
2 CRYSTAL RIVER	5	712	304,628	59.4	94.11	63.1	10,421 COAL	142,838 TONS	22.23	3,174,672	13,345,342	4.38
3 ANCLOTE	1	517	44,114	11.9	92.91	26.0	11,418 GAS	503,697 MCF	1.00	503,697	2,864,247	6.49
4 ANCLOTE	2	521	52,558	14.0	85.19	16.5	13,666 GAS	718,266 MCF	1.00	718,266	3,731,750	7.10
5 BARTOW	1-4	1,279	501	0.1	84.53	2.3	15,773 GAS	7,899 MCF	1.00	7,899	40,069	8.00
6 BARTOWCC	1	1279	648,378	70.4	91.13	75.3	7,199 GAS	4,667,728 MCF	1.00	4,667,728	25,011,603	3.86
7 CITRUS CC	1-2	1640	1,026,163	86.9	90.64	95.6	6,724 GAS	6,899,966 MCF	1.00	6,899,966	36,966,734	3.60
8 DEBARY	1-10	785	7,000	1.2	78.14	6.5	13,853 GAS	96,969 MCF	1.00	96,969	509,091	7.27
9 HINES CC	1-4	2,204	1,104,193	69.6	95.27	79.5	7,294 GAS	8,053,541 MCF	1.00	8,053,541	43,330,758	3.92
10 INT CITY	1-14	1,186	15,651	1.9	76.31	4.5	13,733 GAS	214,926 MCF	1.00	214,926	1,127,717	7.21
11 OSPREY	1	505	210,953	58.0	92.15	106.3	7,430 GAS	1,567,304 MCF	1.00	1,567,304	8,726,054	4.14
12 SUWANNEE CT	1-3	200	1,175	0.8	87.93	22.6	14,092 GAS	16,560 MCF	1.00	16,560	89,089	7.58
13 TIGER BAY	1	225	12,611	7.8	4.64	86.2	7,507 GAS	94,671 MCF	1.00	94,671	545,195	4.32
14 UNIV OF FLA.	1	47	31,551	93.2	99.59	93.6	9,174 GAS	289,435 MCF	1.00	289,435	1,578,845	5.00
15 BARTOW	1-4	228	0	0.0	84.53	0.0	0 LIGHT OIL	0 BBLS		0	580	0.00
16 BARTOW CC	1	1,279	0	70.4	91.13	75.3	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	1	0.0	64.83	0.0	15,000 LIGHT OIL	3 BBLS	5.00	15	491	49.10
18 DEBARY	1-10	785	40	1.2	78.14	0.0	17,050 LIGHT OIL	117 BBLS	5.83	682	24,786	61.97
19 HINESCC	1-4	2,204	0	69.6	95.27	79.5	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	305	1.9	76.31	4.5	13,983 LIGHT OIL	734 BBLS	5.82	4,269	124,373	40.74
22 SUWANNEE CT	1-3	200	0	0.0	87.93	22.6	0 LIGHT OIL	0 BBLS		0	84	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,745 BBLS	5.82	10,163	270,779	0.00
24 SOLAR	1	1,548	269,360	24.2	0.00	22.3	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,980,318							28,944,102	149,433,085	3.75

ADMITTED

Docket No. 20250001-EI

Witness: Dean

Exhibit No. (GPD-2), Part
Schedule E4
Page 4 of 6Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	271,327	49.8	82.10	60.7	10,615 COAL	129,220 TONS	22.29	2,880,050	12,058,897	4.44
2 CRYSTAL RIVER	5	712	288,890	54.5	94.42	57.7	10,484 COAL	135,885 TONS	22.29	3,028,590	12,645,862	4.38
3 ANCLOTE	1	517	58,550	15.2	95.22	21.1	11,790 GAS	690,283 MCF	1.00	690,283	3,696,441	6.31
4 ANCLOTE	2	521	42,551	11.0	88.27	17.6	13,452 GAS	572,382 MCF	1.00	572,382	3,231,558	7.59
5 BARTOW	1-4	1,279	1,104	0.1	83.12	2.5	15,298 GAS	16,890 MCF	1.00	16,890	84,339	7.64
6 BARTOWCC	1	1279	317,475	33.4	15.64	35.0	7,489 GAS	2,377,516 MCF	1.00	2,377,516	14,328,188	4.51
7 CITRUS CC	1-2	1640	582,547	47.7	49.18	97.1	6,687 GAS	3,895,500 MCF	1.00	3,895,500	21,042,789	3.61
8 DEBARY	1-10	785	7,764	1.4	78.66	6.1	13,892 GAS	107,856 MCF	1.00	107,856	574,684	7.40
9 HINES CC	1-4	2,204	1,237,338	75.5	95.90	83.5	7,236 GAS	8,953,889 MCF	1.00	8,953,889	48,230,140	3.90
10 INT CITY	1-14	1,186	17,132	2.0	74.68	4.4	13,743 GAS	235,432 MCF	1.00	235,432	1,256,095	7.33
11 OSPREY	1	505	267,738	71.3	91.95	101.8	7,286 GAS	1,950,774 MCF	1.00	1,950,774	10,717,847	4.00
12 SUWANNEE CT	1-3	200	1,924	1.3	58.57	22.9	13,728 GAS	26,413 MCF	1.00	26,413	137,297	7.14
13 TIGER BAY	1	225	0	0.0	0.00	0.0	0 GAS	0 MCF		0	0	0.00
14 UNIV OF FLA.	1	47	10,425	29.8	30.76	93.6	9,174 GAS	95,637 MCF	1.00	95,637	529,238	5.08
15 BARTOW	1-4	228	24	0.7	83.12	13.7	16,872 LIGHT OIL	70 BBLS	5.86	410	9,313	38.33
16 BARTOW CC	1	1,279	0	33.4	15.64	35.0	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	7	0.0	65.47	0.0	13,944 LIGHT OIL	16 BBLS	6.19	99	2,046	28.82
18 DEBARY	1-10	785	302	1.4	78.66	6.1	16,959 LIGHT OIL	878 BBLS	5.82	5,113	121,070	40.16
19 HINESCC	1-4	2,204	0	75.5	95.90	83.5	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	747	2.0	74.68	4.4	13,942 LIGHT OIL	1,790 BBLS	5.82	10,419	263,407	35.25
22 SUWANNEE CT	1-3	200	0	0.0	58.57	22.9	0 LIGHT OIL	0 BBLS		0	84	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,679 BBLS	5.82	9,779	254,640	0.00
24 SOLAR	1	1,555	291,606	25.2	0.00	24.4	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,397,449							24,857,032	129,183,935	3.80

ADMITTED

Docket No. 20250001-EI

Witness: Dean

Exhibit No. (GPD-2), Part

Schedule E4

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Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	245,564	46.6	82.30	70.9	10,195 COAL	112,127 TONS	22.33	2,503,457	10,503,630	4.28
2 CRYSTAL RIVER	5	712	263,879	51.5	91.90	65.0	10,134 COAL	119,767 TONS	22.33	2,674,049	11,173,154	4.23
3 ANCLOTE	1	517	36,629	9.8	95.11	15.0	12,525 GAS	458,777 MCF	1.00	458,777	2,679,114	7.31
4 ANCLOTE	2	521	20,476	5.5	87.95	20.9	12,423 GAS	254,387 MCF	1.00	254,387	1,792,881	8.76
5 BARTOW	1-4	1,279	317	0.0	82.12	3.1	14,637 GAS	4,643 MCF	1.00	4,643	26,977	8.50
6 BARTOWCC	1	1279	262,230	28.5	46.78	29.6	8,878 GAS	2,328,137 MCF	1.00	2,328,137	14,492,669	5.53
7 CITRUS CC	1-2	1640	548,266	46.4	46.25	83.4	6,707 GAS	3,677,204 MCF	1.00	3,677,204	22,053,217	4.02
8 DEBARY	1-10	785	7,626	1.4	79.21	7.4	13,453 GAS	102,584 MCF	1.00	102,584	607,689	7.97
9 HINES	1-4	2,204	1,112,391	70.1	95.59	87.0	7,047 GAS	7,838,933 MCF	1.00	7,838,933	46,973,133	4.22
10 INT CITY	1-14	1,186	7,503	0.9	82.22	5.5	13,174 GAS	98,843 MCF	1.00	98,843	589,891	7.86
11 OSPREY	1	505	204,409	56.2	94.28	99.2	7,426 GAS	1,517,894 MCF	1.00	1,517,894	9,117,237	4.46
12 SUWANNEE CT	1-3	200	132	0.1	25.63	22.0	14,533 GAS	1,914 MCF	1.00	1,914	11,907	9.04
13 TIGER BAY	1	225	0	0.0	0.00	0.0	0 GAS	0 MCF		0	0	0.00
14 UNIV OF FLA.	1	47	28,920	85.5	88.12	96.9	8,617 GAS	249,200 MCF	1.00	249,200	1,514,455	5.24
15 BARTOW	1-4	228	2	0.2	82.12	0.0	18,333 LIGHT OIL	7 BBLS	6.29	44	1,517	63.21
16 BARTOW CC	1	1,279	0	28.5	46.78	29.6	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	0	0.0	64.29	0.0	0 LIGHT OIL	0 BBLS		0	212	0.00
18 DEBARY	1-10	785	25	1.4	79.21	0.0	18,145 LIGHT OIL	76 BBLS	5.92	450	19,739	79.59
19 HINESCC	1-4	2,204	0	70.1	95.59	87.0	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	95	0.9	82.22	5.5	14,376 LIGHT OIL	234 BBLS	5.81	1,360	58,638	61.99
22 SUWANNEE CT	1-3	200	0	0.0	25.63	0.0	0 LIGHT OIL	0 BBLS		0	84	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,655 BBLS	5.83	9,642	244,968	0.00
24 SOLAR	1	1,555	260,206	23.2	0.00	24.0	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,998,669							21,721,518	121,861,112	4.06

ADMITTED

Docket No. 20250001-EI

Witness: Dean

Exhibit No. (GPD-2), Part
Schedule E4
Page 6 of 6Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-25

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	250,114	45.9	86.07	80.2	10,083 COAL	112,797 TONS	22.36	2,521,932	10,526,979	4.21
2 CRYSTAL RIVER	5	712	261,571	49.4	92.89	71.1	10,074 COAL	117,853 TONS	22.36	2,634,967	10,968,405	4.19
3 ANCLOTE	1	517	12,389	3.2	96.68	9.6	14,062 GAS	174,217 MCF	1.00	174,217	1,149,841	9.28
4 ANCLOTE	2	521	8,385	2.2	84.65	9.8	16,370 GAS	137,253 MCF	1.00	137,253	961,251	11.46
5 BARTOW	1-4	1,279	40	0.0	80.78	3.6	14,719 GAS	591 MCF	1.00	591	4,445	11.07
6 BARTOWCC	1	1279	426,230	44.8	73.62	46.9	7,192 GAS	3,065,489 MCF	1.00	3,065,489	21,412,618	5.02
7 CITRUS CC	1-2	1640	1,156,408	94.8	96.59	98.2	6,661 GAS	7,703,338 MCF	1.00	7,703,338	52,968,817	4.58
8 DEBARY	1-10	785	921	0.2	79.34	7.1	13,762 GAS	12,678 MCF	1.00	12,678	84,875	9.21
9 HINES CC	1-4	2,204	613,062	37.4	95.74	79.1	7,127 GAS	4,369,159 MCF	1.00	4,369,159	29,660,040	4.84
10 INT CITY	1-14	1,186	866	0.1	87.55	5.5	13,207 GAS	11,441 MCF	1.00	11,441	83,519	9.64
11 OSPREY	1	505	128,189	34.1	94.84	86.6	7,590 GAS	972,962 MCF	1.00	972,962	6,330,066	4.94
12 SUWANNEE CT	1-3	200	307	0.2	88.28	22.4	13,649 GAS	4,196 MCF	1.00	4,196	28,529	9.28
13 TIGER BAY	1	225	5,000	3.0	53.66	92.6	7,558 GAS	37,792 MCF	1.00	37,792	274,008	5.48
14 UNIV OF FLA.	1	47	32,481	92.9	97.60	95.2	8,630 GAS	280,323 MCF	1.00	280,323	1,937,816	5.97
15 BARTOW	1-4	228	6	0.0	80.78	0.0	14,792 LIGHT OIL	15 BBLS	5.67	85	2,393	41.64
16 BARTOW CC	1	1,279	0	44.8	73.62	46.9	0 LIGHT OIL	0 BBLS		0	0	0.00
17 BAYBORO	1-4	231	1	0.0	63.71	0.0	14,286 LIGHT OIL	3 BBLS	6.67	20	576	41.14
18 DEBARY	1-10	785	27	0.2	79.34	0.0	13,411 LIGHT OIL	63 BBLS	5.75	362	17,886	66.26
19 HINESCC	1-4	2,204	0	37.4	95.74	79.1	0 LIGHT OIL	0 BBLS		0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS		0	0	0.00
21 INT CITY	1-14	1,186	39	0.1	87.55	0.0	13,811 LIGHT OIL	93 BBLS	5.80	539	40,094	102.74
22 SUWANNEE CT	1-3	200	6	0.2	88.28	22.4	13,731 LIGHT OIL	14 BBLS	5.86	82	1,676	28.07
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,531 BBLS	5.83	8,920	226,489	0.00
24 SOLAR	1	1,555	235,636	20.4	0.00	22.2	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,131,680							21,936,346	136,680,323	4.36

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-2), Part 1
 Schedule E5
 Page 1 of 2

Duke Energy Florida, LLC
 Inventory Analysis

Estimated for the Period of : January 2025 through December 2025

		Act	Act	Act	Act	Act	Act	
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Subtotal
LIGHT OIL								
1	PURCHASES:							
2	UNITS	BBL	17,733	10,261	1,069	2,486	5,140	44,702
3	UNIT COST	\$/BBL	123.78	127.31	107.08	152.41	154.15	135.80
4	AMOUNT	\$	2,194,916	1,306,360	114,466	378,901	792,318	6,070,625
5	BURNED:							
6	UNITS	BBL	36,692	3,300	4,563	7,277	11,835	74,017
7	UNIT COST	\$/BBL	133.06	143.55	140.35	276.58	62.59	138.74
8	AMOUNT	\$	4,882,419	473,712	640,435	2,012,649	740,768	10,269,152
9	ENDING INVENTORY:							
10	UNITS	BBL	570,919	577,879	574,385	569,595	562,900	560,565
11	UNIT COST	\$/BBL	123.68	123.63	123.46	121.63	123.17	123.26
12	AMOUNT	\$	70,608,644	71,441,293	70,915,323	69,281,576	69,333,126	69,097,621
COAL								
13	PURCHASES:							
14	UNITS	TON	133,263	134,846	115,081	150,797	130,581	850,409
15	UNIT COST	\$/TON	107.55	93.39	93.93	101.70	94.19	92.06
16	AMOUNT	\$	14,332,273	12,593,757	10,810,111	15,336,089	12,299,865	78,292,708
17	BURNED:							
18	UNITS	TON	196,307	18,944	1,740	149,488	203,168	804,783
19	UNIT COST	\$/TON	100.49	98.15	97.19	98.23	97.40	95.88
20	AMOUNT	\$	19,726,478	1,859,419	169,117	14,684,406	19,789,055	77,162,503
21	ADJUSTMENTS							
22	UNITS	TON						
23	AMOUNT	\$						
24	ENDING INVENTORY:							
25	UNITS	TON	274,942	390,844	504,185	505,494	432,907	354,332
26	UNIT COST	\$/TON	100.49	98.15	97.19	98.23	97.40	88.28
27	AMOUNT	\$	27,628,330	38,362,668	49,003,661	49,655,344	42,166,155	31,278,908
GAS								
28	BURNED:							
29	UNITS	MCF	20,374,376	18,334,756	19,640,541	20,256,840	25,222,655	129,870,342
30	UNIT COST	\$/MCF	5.53	5.36	5.64	5.39	4.60	4.93
	AMOUNT	\$	112,655,065	98,239,186	110,840,999	109,146,610	116,096,779	128,498,433
								675,477,073

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-2), Part 1
 Schedule E5
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Duke Energy Florida, LLC
 Inventory Analysis

Estimated for the Period of : January 2025 through December 2025

		Est	Est	Est	Est	Est	Est		
		Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	
LIGHT OIL									
1	PURCHASES:								
2	UNITS	BBL	8,013	3,101	2,599	4,433	1,972	1,719	66,539
3	UNIT COST	\$/BBL	160.20	160.54	162.02	146.75	164.89	168.19	143.35
4	AMOUNT	\$	1,283,664	497,835	421,093	650,560	325,158	289,114	9,538,049
5	BURNED:								
6	UNITS	BBL	2,259	3,101	2,599	4,433	1,972	1,719	90,100
7	UNIT COST	\$/BBL	177.50	160.54	162.02	146.75	164.89	168.19	142.66
8	AMOUNT	\$	400,965	497,835	421,093	650,560	325,158	289,114	12,853,877
9	ADJUSTMENTS								
10	UNITS	BBL							
11	AMOUNT	\$							
12	ENDING INVENTORY:								
13	UNITS	BBL	566,319	566,319	566,319	566,319	566,319	566,319	
14	UNIT COST	\$/BBL	123.26	123.26	123.26	123.26	123.26	123.26	
15	AMOUNT	\$	69,806,883	69,806,883	69,806,883	69,806,883	69,806,883	69,806,883	
COAL									
16	PURCHASES:								
17	UNITS	TON	311,322	316,008	260,870	265,105	231,894	230,650	2,466,258
18	UNIT COST	\$/TON	94.99	93.75	93.88	93.19	93.48	93.19	93.20
19	AMOUNT	\$	29,573,154	29,626,908	24,490,840	24,704,759	21,676,784	21,495,384	229,860,537
20	BURNED:								
21	UNITS	TON	311,322	316,008	260,870	265,105	231,894	230,650	2,420,632
22	UNIT COST	\$/TON	94.99	93.75	93.88	93.19	93.48	93.19	94.49
23	AMOUNT	\$	29,573,154	29,626,908	24,490,840	24,704,759	21,676,784	21,495,384	228,730,332
24	ADJUSTMENTS								
25	UNITS	TON							
26	AMOUNT	\$							
27	ENDING INVENTORY:								
28	UNITS	TON	354,332	354,332	354,332	354,332	354,332	354,332	
29	UNIT COST	\$/TON	88.28	88.28	88.28	88.28	88.28	88.28	
30	AMOUNT	\$	31,278,908	31,278,908	31,278,908	31,278,908	31,278,908	31,278,908	
GAS									
31	BURNED:								
32	UNITS	MCF	25,666,816	26,485,905	23,130,962	18,922,572	16,532,516	16,769,439	257,378,552
33	UNIT COST	\$/MCF	5.42	5.46	5.38	5.49	6.04	6.85	5.45
34	AMOUNT	\$	139,043,060	144,682,236	124,521,152	103,828,616	99,859,170	114,895,825	1,402,307,132

ADMITTED

Docket No. 20250001-EI

Witness: Dean

Exhibit No. (GPD-2), Part 1

Schedule E6

Page 1 of 2

Duke Energy Florida, LLC
 Fuel Cost of Power Sold
 Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	C/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST \$ (6) x (7)(B)	REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-25	ECONSALE	--	68,789		68,789	3.108	4.704	2,137,812	3,235,523	1,097,711
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	58,300		58,300	6.330	6.330	3,690,247	3,690,247	0
	TOTAL		127,089		127,089	4.586	5.450	5,828,059	6,925,770	1,097,711
Feb-25	ECONSALE	--	59,054		59,054	3.455	5.137	2,040,055	3,033,621	993,565
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	38,535		38,535	22.018	22.018	8,484,638	8,484,638	0
	TOTAL		97,589		97,589	10.785	11.803	10,524,693	11,518,259	993,565
Mar-25	ECONSALE	--	72,413		72,413	2.714	3.468	1,965,262	2,511,454	546,192
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	85,947		85,947	5.442	5.442	4,677,088	4,677,088	0
	TOTAL		158,360		158,360	4.194	4.539	6,642,350	7,188,543	546,192
Apr-25	ECONSALE	--	29,945		29,945	2.410	3.390	721,787	1,015,022	293,235
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	132,086		132,086	4.550	4.550	6,009,741	6,009,741	0
	TOTAL		162,031		162,031	4.154	4.335	6,731,528	7,024,763	293,235
May-25	ECONSALE	--	53,364		53,364	2.159	3.013	1,152,129	1,608,055	455,926
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	164,104		164,104	3.960	3.960	6,498,894	6,498,894	0
	TOTAL		217,468		217,468	3.518	3.728	7,651,023	8,106,949	455,926
Jun-25	ECONSALE	--	60,360		60,360	4.442	3.122	2,681,206	1,884,250	(796,956)
Act	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	202,420		202,420	3.148	3.148	6,372,194	6,372,194	0
	TOTAL		262,780		262,780	3.445	3.142	9,053,400	8,256,444	(796,956)
Jan-25	ECONSALE	--	343,925		343,925	3.111	3.864	10,698,252	13,287,925	2,589,673
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-25	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	681,392		681,392	5.244	5.244	35,732,801	35,732,801	0
	TOTAL		1,025,317		1,025,317	4.528	4.781	46,431,053	49,020,726	2,589,673

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-2), Part 1
 Schedule E6
 Page 2 of 2

Duke Energy Florida, LLC
 Fuel Cost of Power Sold
 Estimated for the Period of : January 2025 through December 2025

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-25	ECONSALE	--	39,633		39,633	4.831	6.224	1,914,779	2,466,809	552,030
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	124,154		124,154	4.155	4.155	5,158,314	5,158,314	0
	TOTAL		163,788		163,788	4.318	4.655	7,073,093	7,625,123	552,030
Aug-25	ECONSALE	--	34,880		34,880	5.019	6.467	1,750,777	2,255,526	504,749
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	136,500		136,500	4.164	4.164	5,683,577	5,683,577	0
	TOTAL		171,380		171,380	4.338	4.632	7,434,354	7,939,103	504,749
Sep-25	ECONSALE	--	34,935		34,935	4.480	5.772	1,565,127	2,016,354	451,227
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	113,729		113,729	4.270	4.270	4,855,955	4,855,955	0
	TOTAL		148,665		148,665	4.319	4.623	6,421,082	6,872,309	451,227
Oct-25	ECONSALE	--	36,020		36,020	3.986	5.135	1,435,618	1,849,507	413,889
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	16,779		16,779	6.933	6.933	1,163,263	1,163,263	0
	TOTAL		52,799		52,799	4.922	5.706	2,598,881	3,012,770	413,889
Nov-25	ECONSALE	--	34,996		34,996	4.130	5.320	1,445,299	1,861,979	416,680
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	16,237		16,237	7.851	7.851	1,274,862	1,274,862	0
	TOTAL		51,234		51,234	5.309	6.123	2,720,161	3,136,841	416,680
Dec-25	ECONSALE	--	39,492		39,492	4.336	5.586	1,712,186	2,205,809	493,623
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	21,253		21,253	11.661	11.661	2,478,326	2,478,326	0
	TOTAL		60,745		60,745	6.899	7.711	4,190,512	4,684,135	493,623
Jan-25	ECONSALE	--	563,881		563,881	3.639	4.601	20,522,038	25,943,909	5,421,871
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-25	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	1,110,045		1,110,045	5.076	5.076	56,347,099	56,347,099	0
	TOTAL		1,673,926		1,673,926	4.592	4.916	76,869,137	82,291,008	5,421,871

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-2), Part 1
 Schedule E7
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Duke Energy Florida, LLC
 Purchased Power
 (Exclusive of Economy & QF Purchases)
 Estimated for the Period of : January 2025 through December 2025

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-25	OTHER	--	99,684			99,684	27.316	27.316	27,229,326
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	30,224			30,224	25.131	25.131	7,595,693
	TOTAL		129,908	0	0	129,908	26.807	26.807	34,825,019
Feb-25	OTHER	--	1			1	6711.250	6711.250	67,113
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	3,597			3,597	9.734	9.734	350,129
	TOTAL		3,598	0	0	3,598	11.596	11.596	417,242
Mar-25	OTHER	--	2,819			2,819	6.257	6.257	176,393
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	6,546			6,546	18.716	18.716	1,225,134
	TOTAL		9,365	0	0	9,365	14.966	14.966	1,401,527
Apr-25	OTHER	--	40,759			40,759	6.422	6.422	2,617,374
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	98,395			98,395	5.970	5.970	5,874,250
	TOTAL		139,154	0	0	139,154	6.102	6.102	8,491,624
May-25	OTHER	--	3,469			3,469	11.592	11.592	402,110
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	93,606			93,606	5.912	5.912	5,534,066
	TOTAL		97,075	0	0	97,075	6.115	6.115	5,936,176
Jun-25	OTHER	--	7,432			7,432	8.182	8.182	608,116
Act	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	72,976			72,976	6.437	6.437	4,697,262
	TOTAL		80,408	0	0	80,408	6.598	6.598	5,305,378
Jan-25	OTHER	--	154,164			154,164	20.174	20.174	31,100,432
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Jun-25	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	305,344			305,344	8.278	8.278	25,276,535
	TOTAL		459,508	0	0	459,508	12.269	12.269	56,376,967

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-2), Part 1
 Schedule E7
 Page 2 of 2

Duke Energy Florida, LLC
 Purchased Power
 (Exclusive of Economy & QF Purchases)
 Estimated for the Period of : January 2025 through December 2025

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8)		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							C/KWH (A) FUEL COST	(B) TOTAL COST	
Jul-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	32,150			32,150	6.039	6.039	1,941,610
	TOTAL		32,150	0	0	32,150	6.039	6.039	1,941,610
Aug-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	43,350			43,350	5.980	5.980	2,592,204
	TOTAL		43,350	0	0	43,350	5.980	5.980	2,592,204
Sep-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	29,397			29,397	5.652	5.652	1,661,530
	TOTAL		29,397	0	0	29,397	5.652	5.652	1,661,530
Oct-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	30,228			30,228	5.904	5.904	1,784,680
	TOTAL		30,228	0	0	30,228	5.904	5.904	1,784,680
Nov-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	19,447			19,447	6.452	6.452	1,254,641
	TOTAL		19,447	0	0	19,447	6.452	6.452	1,254,641
Dec-25	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,629			1,629	10.763	10.763	175,284
	TOTAL		1,629	0	0	1,629	10.763	10.763	175,284
Jan-25	OTHER	--	154,164			154,164	20.174	20.174	31,100,432
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Dec-25	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	461,544			461,544	7.515	7.515	34,686,485
TOTAL			615,708	0	0	615,708	10.685	10.685	65,786,916

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-2), Part 1
 Schedule E8

Duke Energy Florida, LLC
 Energy Payments to Qualifying Facilities
 Estimated for the Period of : January 2025 through December 2025

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-25 Act	QUAL. FACILITIES	COGEN	91,228			91,228	3.796	11.531	3,462,862
Feb-25 Act	QUAL. FACILITIES	COGEN	8,479			8,479	19.058	107.849	1,616,008
Mar-25 Act	QUAL. FACILITIES	COGEN	46,428			46,428	4.459	20.720	2,070,131
Apr-25 Act	QUAL. FACILITIES	COGEN	57,879			57,879	4.666	17.989	2,700,362
May-25 Act	QUAL. FACILITIES	COGEN	45,939			45,939	4.419	20.789	2,030,246
Jun-25 Act	QUAL. FACILITIES	COGEN	37,737			37,737	4.172	23.302	1,574,485
Jul-25 Est	QUAL. FACILITIES	COGEN	74,442			74,442	5.057	15.195	3,764,560
Aug-25 Est	QUAL. FACILITIES	COGEN	74,442			74,442	5.176	15.314	3,853,320
Sep-25 Est	QUAL. FACILITIES	COGEN	64,091			64,091	4.919	16.695	3,152,813
Oct-25 Est	QUAL. FACILITIES	COGEN	62,518			62,518	4.821	16.893	3,014,242
Nov-25 Est	QUAL. FACILITIES	COGEN	72,041			72,041	4.856	15.332	3,498,132
Dec-25 Est	QUAL. FACILITIES	COGEN	74,442			74,442	4.785	14.924	3,562,348
TOTAL	QUAL. FACILITIES	COGEN	709,666			709,666	4.833	17.497	34,299,510

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-2), Part 1
 Schedule E9
 Page 1 of 2

Duke Energy Florida, LLC
 Economy Energy Purchases
 Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)		(6)	(8)		(9)
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	TRANSACTION COST		TOTAL \$ FOR FUEL ADJ (4) x (5)	COST IF GENERATED		FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-25	ECONPURCH	--	6,288	10.491	10.491	659,684	4.369	274,694	(384,990)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
TOTAL			6,288	10.491	10.491	659,684	4.369	274,694	(384,990)
Feb-25	ECONPURCH	--	7,934	3.941	3.941	312,707	3.832	304,043	(8,664)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
TOTAL			7,934	3.941	3.941	312,707	3.832	304,043	(8,664)
Mar-25	ECONPURCH	--	4,916	4.569	4.569	224,597	4.131	203,104	(21,493)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
TOTAL			4,916	4.569	4.569	224,597	4.131	203,104	(21,493)
Apr-25	ECONPURCH	--	6,713	3.769	3.769	252,980	3.004	201,690	(51,291)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	0
TOTAL			6,713	3.769	3.769	252,980	3.004	201,690	(51,291)
May-25	ECONPURCH	--	18,396	3.944	3.944	725,613	3.512	646,114	(79,498)
Act	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			18,396	3.944	3.944	725,613	3.512	646,114	(79,498)
Jun-25	ECONPURCH	--	3,771	8.912	8.912	336,065	13.629	513,958	177,893
Act	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			3,771	8.912	8.912	336,065	13.629	513,958	177,893
Jan-25	ECONPURCH	--	48,018	5.231	5.231	2,511,646	4.464	2,143,603	(368,043)
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	0
Jun-25									
TOTAL			48,018	5.231	5.231	2,511,646	4.464	2,143,603	(368,043)

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-2), Part 1
 Schedule E9
 Page 2 of 2

Duke Energy Florida, LLC
 Economy Energy Purchases
 Estimated for the Period of : January 2025 through December 2025

(1)	(2)	(3)	(4)	(5)		(6)	(8)		(9)
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	TRANSACTION COST		TOTAL \$ FOR FUEL ADJ (4) x (5)	COST IF GENERATED		FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-25	ECONPURCH	--	15,652	6.313	6.313	988,116	6.862	1,074,008	85,892
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		15,652	6.313	6.313	988,116	6.862	1,074,008	85,892
Aug-25	ECONPURCH	--	23,397	6.431	6.431	1,504,706	6.990	1,635,504	130,798
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		23,397	6.431	6.431	1,504,706	6.990	1,635,504	130,798
Sep-25	ECONPURCH	--	21,394	5.851	5.851	1,251,792	6.360	1,360,605	108,813
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		21,394	5.851	5.851	1,251,792	6.360	1,360,605	108,813
Oct-25	ECONPURCH	--	26,595	6.063	6.063	1,612,584	6.590	1,752,752	140,168
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		26,595	6.063	6.063	1,612,584	6.590	1,752,752	140,168
Nov-25	ECONPURCH	--	17,656	5.923	5.923	1,045,828	6.438	1,136,736	90,908
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		17,656	5.923	5.923	1,045,828	6.438	1,136,736	90,908
Dec-25	ECONPURCH	--	9,518	6.075	6.075	578,279	6.603	628,546	50,267
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
	TOTAL		9,518	6.075	6.075	578,279	6.603	628,546	50,267
Jan-25	ECONPURCH	--	162,231	5.851	5.851	9,492,951	5.999	9,731,754	238,803
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	0
Dec-25									
	TOTAL		162,231	5.851	5.851	9,492,951	5.999	9,731,754	238,803

ADMITTED

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. (GPD-2), Part 1
 Page 1 of 1

Duke Energy Florida, LLC
 Fuel and Purchased Power Cost Recovery Clause
 Capital Structure and Cost Rates Applied to Capital Projects
 Estimated for the Period of : January 2025 through December 2025
 For Use in the 2025 Actual/Estimated Clause Filings

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 9,207,280	45.33%	10.30%	4.670%	6.26%	0.5217%
2 Long Term Debt	8,244,062	40.59%	4.52%	1.830%	1.83%	0.1525%
3 Short Term Debt	(100,651)	-0.50%	4.71%	-0.020%	-0.02%	-0.0017%
4 Cust Dep Active	136,031	0.67%	2.61%	0.020%	0.02%	0.0017%
5 Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6 Invest Tax Cr	190,737	0.94%	7.57%	0.070%	0.09%	0.0075%
7 Deferred Inc Tax	2,632,933	12.96%			0.00%	0.0000%
8 Total	\$ 20,310,392	100.00%		6.570%	8.18%	0.6817%

	ITC split between Debt and Equity**:		Cost						
		Ratio		Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	9,207,280	53%	10.3%	5.43%	71.8%	0.07%	0.0503%	0.067%
10	Preferred Equity	-	0%				0.07%	0.0000%	0.000%
11	Long Term Debt	8,244,062	47%	4.52%	2.13%	28.2%	0.07%	0.0197%	0.020%
12		17,451,342	100%		7.57%			0.0700%	0.087%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.33%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.85%
15	Total Revenue Requirement Rate of Return	8.18%

Effective Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement.
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

ADMITTED

Docket No 20250001-EI
 Witness Dean
 Exhibit No (GPD-2), Part 1
 Page 1 of 1

Duke Energy Florida, LLC
 Hurricane Idalia Storm Cost Recovery
 Over-Recovery Calculation - Details
 (\$000's)

Line No	Description	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Total
1	Unrecovered Eligible Costs - Beg Balance	426,711	393,273	358,460	315,929	269,422	219,999	171,102	131,471	99,815	165,780	153,283	141,617	130,493	118,848	104,181	86,935	68,639	50,352	32,738	17,722	4,866	(6,657)	(6,809)	(6,835)	(6,859)	(6,884)	(6,909)	
2	Less Current Month Surcharge Revenue (a)	(34,579)	(35,843)	(43,406)	(47,206)	(49,925)	(49,181)	(39,717)	(31,656)	(31,087)	(12,619)	(11,735)	(11,143)	(11,644)	(14,667)	(17,246)	(18,297)	(18,287)	(17,614)	(15,016)	(12,856)	(11,520)	(127)	(1)	-	-	-	-	(535,373)
3	Unrecovered Eligible Costs Before Interest	392,132	357,430	315,054	268,723	219,497	170,818	131,384	99,815	68,728	153,161	141,548	130,474	118,848	104,181	86,935	68,639	50,352	32,738	17,722	4,866	(6,653)	(6,784)	(6,810)	(6,835)	(6,859)	(6,884)	(6,909)	
4	Monthly Average Eligible Costs	409,422	375,351	336,757	292,326	244,460	195,409	151,243	115,643	84,271	159,471	147,416	136,045	124,670	111,515	95,558	77,787	59,495	41,545	25,230	11,294	(894)	(6,721)	(6,809)	(6,835)	(6,859)	(6,884)	(6,909)	
5	Annual Interest Rate	4.93%	5.08%	5.12%	5.23%	5.35%	5.35%	5.34%	5.33%	5.33%	5.32%	5.29%	5.33%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	4.47%	4.36%	4.35%	4.34%	4.30%	4.32%	4.33%	
6	Monthly Interest Rate	0.41%	0.42%	0.43%	0.44%	0.45%	0.45%	0.45%	0.44%	0.44%	0.44%	0.44%	0.44%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0.37%	0.36%	0.36%	0.36%	0.36%	0.36%	0.36%	
7	Monthly Interest on Unrecovered Storm Costs	1,141	1,030	875	700	502	283	86	-	-	###	###	69	19	-	-	-	-	-	-	-	(3)	(24)	(25)	(25)	(25)	(25)	(12)	4,688
8	Unrecovered Storm Costs	261,425	226,612	184,081	137,575	88,152	39,254	86	-	-	21,436	9,769	19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	Unrecovered Storm Reserve Replenishment	131,848	131,848	131,848	131,848	131,848	131,848	131,848	99,815	68,728	131,848	131,848	131,848	118,848	104,181	86,935	68,639	50,352	32,738	17,722	4,866	(6,657)	(6,809)	(6,835)	(6,859)	(6,884)	(6,909)	(6,921)	
10	Reserve Replenishment							463	31,570	31,087			1,374	11,626	14,667	17,246	18,297	18,287	17,614	15,016	12,856	11,520	127	1	-	-	-	-	
11	Unrecovered Costs - Ending Balance (b)	393,273	358,460	315,929	269,422	219,999	171,102	131,471	99,815	68,728	153,283	141,617	130,493	118,848	104,181	86,935	68,639	50,352	32,738	17,722	4,866	(6,657)	(6,809)	(6,835)	(6,859)	(6,884)	(6,909)	(6,921)	
Amount Credited to Fuel Clause (6,921,081)																													

Notes:

- (a) Actual revenues April 2023 - December 2024
 (b) Per Docket Nos 20230020-EI and 20230116-EI, Order No PSC-2025-0204-FOF-EI

Docket No. 20250001-EI
Witness: Dean
Exhibit No. (GPD-2)
Part 2

DUKE ENERGY FLORIDA, LLC
Capacity Cost Recovery
Actual / Estimated True-Up
January through December 2025

Schedule E12-A – Purchased Power Capacity Cost (Projected)

Schedule E12-B – Purchased Power Capacity Cost (Re-Projected)

Schedule E12-C – Variance Analysis (Re-projected vs. Projected)

ADMITTED

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2025

Docket No. 20250001-EI
Witness: Dean
Exhibit No. GPD-2, Part 2
Schedule E12-A
Page 1 of 1

	EST Jan-25	EST Feb-25	EST Mar-25	EST Apr-25	EST May-25	EST Jun-25	EST Jul-25	EST Aug-25	EST Sep-25	EST Oct-25	EST Nov-25	EST Dec-25	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	90,565,371
3 Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Pasco County Resource Recovery (PASCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Pinellas County Resource Recovery (PINCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Subtotal - Base Level Capacity Costs	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	90,565,371
8 Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
9 Base Level Jurisdictional Capacity Costs	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	7,547,100	90,565,200
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Schedule H Capacity Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
13 Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Intermediate Production Jurisdictional Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%
15 Intermediate Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Peaking Production Level Capacity Costs													
17 Shady Hills	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Vandolah (NSG)	2,858,931	2,874,993	2,060,023	2,037,077	2,778,620	5,731,406	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,349,972
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	2,858,931	2,874,993	2,060,023	2,037,077	2,778,620	5,731,406	5,714,197	5,668,305	2,711,693	1,996,921	2,042,813	2,874,993	39,349,972
21 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%
22 Peaking Level Jurisdictional Capacity Costs	2,791,219	2,806,901	2,011,232	1,988,829	2,712,809	5,595,661	5,578,859	5,534,054	2,647,468	1,949,625	1,994,430	2,806,901	38,417,988
23 Other Capacity Costs													
24 Retail Wheeling	(108,894)	(97,881)	(130,863)	(121,198)	(95,305)	(94,260)	(103,701)	(100,019)	(104,571)	(95,906)	(86,063)	(100,533)	(1,239,195)
25 SoBRA True-Up - Charlie Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
26 SoBRA True-Up - Charlie Creek (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
27 SoBRA True-Up - Sandy Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
28 SoBRA True-Up - Sandy Creek (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
29 SoBRA True-Up - Santa Fe (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
30 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Total Other Capacity Costs	(108,894)	(97,881)	(130,863)	(121,198)	(95,305)	(94,260)	(103,701)	(100,019)	(104,571)	(95,906)	(86,063)	(100,533)	(1,239,195)
32 Total Capacity Costs (line 9+15+22+31)	10,229,425	10,256,120	9,427,469	9,414,731	10,164,604	13,048,501	13,022,258	12,981,135	10,089,997	9,400,819	9,455,467	10,253,468	127,743,993
33 Actual/Estimated True-Up Provision - Jan - Dec 2023													6,798,946
34 Total Recoverable Capacity Costs													134,542,938
35 Total Recoverable ISFSI Costs ²													11,525,180
36 Total Recoverable Capacity & ISFSI Costs (line 34+35)													146,068,118

¹ True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

² As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

ADMITTED

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2025

Docket No. 20250001-EI
Witness: Dean
Exhibit No. GPD-2, Part 2
Schedule E12-B
Page 1 of 2

	ACT Jan-25	ACT Feb-25	ACT Mar-25	ACT Apr-25	ACT May-25	ACT Jun-25	EST Jul-25	EST Aug-25	EST Sep-25	EST Oct-25	EST Nov-25	EST Dec-25	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,406
3 Orlando Cogen Limited (ORLACOG)	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Pasco County Resource Recovery (PASCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Pinellas County Resource Recovery (PINCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Polk Power Partners, L.P. (MULBERRY/ROYSER)	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Subtotal - Base Level Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,406
8 Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%
9 Base Level Jurisdictional Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,404
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Capacity Sales and Purchases	-	206,910	-	-	344,850	-	-	-	-	-	-	-	551,760
13 Subtotal - Intermediate Level Capacity Costs	-	206,910	-	-	344,850	-	-	-	-	-	-	-	551,760
14 Intermediate Production Jurisdictional Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%
15 Intermediate Level Jurisdictional Capacity Costs	-	197,003	-	-	328,339	-	-	-	-	-	-	-	525,342
16 Peaking Production Level Capacity Costs													
17 Shady Hills	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Vandolah (NSG)	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	40,161,838
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	40,161,838
21 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%
22 Peaking Level Jurisdictional Capacity Costs	3,165,302	2,727,521	1,988,666	1,969,616	2,833,339	5,867,205	5,619,380	5,574,245	2,666,436	1,963,461	2,008,596	2,827,040	39,210,807
23 Other Capacity Costs													
24 Retail Wheeling	(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(135,424)	(119,168)	(119,221)	(122,466)	(119,227)	(134,517)	(1,014,280)
25 SoBRA True-Up - Charlie Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
26 SoBRA True-Up - Charlie Creek (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
27 SoBRA True-Up - Sandy Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
28 SoBRA True-Up - Sandy Creek (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
29 SoBRA True-Up - Santa Fe (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
30 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Production Tax Credits True-Up ²	-	-	1,987,272	-	-	(5,538,066)	3,550,794	-	-	-	-	-	-
32 Total Other Capacity Costs	(82,306)	(36,018)	1,940,001	(55,841)	(7,303)	(5,573,586)	3,415,371	(119,168)	(119,221)	(122,466)	(119,227)	(134,517)	(1,014,280)
33 Total Capacity Costs (line 9+15+22+32)	10,139,744	10,417,450	11,478,239	9,625,291	10,674,249	7,512,685	16,581,865	13,002,191	10,094,329	9,388,109	9,436,483	10,239,637	128,590,273
34 ISFSI Revenue Requirement ³	973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460	952,071	949,682	947,293	11,525,180
35 Total Recoverable Capacity & ISFSI Costs (line 33+34)	11,113,314	11,388,631	12,447,032	10,591,695	11,638,263	8,474,311	17,541,102	13,959,040	11,048,789	10,340,180	10,386,165	11,186,930	140,115,452
36 Capacity Revenues													
37 Capacity Cost Recovery Revenues (net of tax)	11,346,423	10,428,223	9,352,061	10,408,799	11,634,366	13,950,760	14,479,410	15,114,219	14,626,896	12,955,080	10,532,836	10,138,166	144,967,239
38 Prior Period True-Up Provision Over/(Under) Recovery	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(6,798,946)
39 Current Period Revenues (net of tax)	10,779,844	9,861,644	8,785,482	9,842,220	11,067,787	13,384,181	13,912,831	14,547,640	14,060,317	12,388,501	9,966,257	9,571,587	138,168,293
40 True-Up Provision													
41 True-Up Provision - Over/(Under) Recov (Line 39-35)	(333,470)	(1,526,987)	(3,661,550)	(749,475)	(570,477)	4,909,870	(3,628,271)	588,601	3,011,528	2,048,322	(419,908)	(1,615,343)	(1,947,160)
42 Interest Provision for the Month	(12,246)	(13,614)	(20,908)	(26,676)	(27,257)	(17,554)	(13,258)	(16,747)	(8,264)	2,884	7,879	6,279	(139,481)
43 Current Cycle Balance - Over/(Under)	(345,716)	(1,886,316)	(5,568,774)	(6,344,925)	(6,942,659)	(2,050,343)	(5,691,872)	(5,120,018)	(2,116,755)	(65,548)	(477,577)	(2,086,641)	(2,086,641)
44 Prior Period Balance - Over/(Under) Recovered	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)
45 Prior Period Cumulative True-Up Collected/(Refunded)	566,579	1,133,158	1,699,737	2,266,315	2,832,894	3,399,473	3,966,052	4,532,631	5,099,209	5,665,788	6,232,367	6,798,946	6,798,946
46 Prior Period True-up Balance - Over/(Under)	(2,924,359)	(2,357,780)	(1,791,201)	(1,224,622)	(658,043)	(91,465)	475,114	1,041,693	1,608,272	2,174,851	2,741,429	3,308,008	3,308,008
47 Net Capacity True-up Over/(Under) (Line 43+46)	(\$3,270,074)	(\$4,244,096)	(\$7,359,975)	(\$7,569,547)	(\$7,600,702)	(\$2,141,805)	(\$5,216,758)	(\$4,078,325)	(\$508,483)	\$2,109,302	\$2,263,852	\$1,221,368	\$1,221,368

¹ True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

² Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.

³ As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

ADMITTED

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2025

Docket No. 20250001-EI
Witness: Dean
Exhibit No. GPD-2, Part 2
Schedule E12-B
Page 2 of 2

Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	104.00
2	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

Duke Energy Florida, LLC
ADMITTED
 Variance Analysis
 For the Year 2025

Docket No. 20250001-EI
 Witness: Dean
 Exhibit No. GPD-2, Part 2
 Schedule E12-C
 Page 1 of 1

	Re-Projection Total	Original Projection Total	Variance Total
1 Capacity Revenues			
2 Capacity Cost Recovery Revenues	\$144,967,239	\$146,068,118	(\$1,100,879)
3 Prior Period True-Up Provision Over/(Under) Recovery	(\$6,798,946)	(6,798,946)	0
4 Current Period Revenues	138,168,293	139,269,172	(1,100,879)
6 Capacity Costs			
7 Base Production Level Capacity Costs			
8 Orange Cogen (ORANGECO)	89,868,406	90,565,371	(696,965)
9 Orlando Cogen Limited (ORLACOG)	0	0	0
10 Pasco County Resource Recovery (PASCOUNT)	0	0	0
11 Pinellas County Resource Recovery (PINCOUNT)	0	0	0
12 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	0	0	0
13 Subtotal - Base Level Capacity Costs	89,868,406	90,565,371	(696,965)
14 Base Production Jurisdictional Responsibility	100.000%	100.000%	0.000%
15 Base Level Jurisdictional Capacity Costs	89,868,404	90,565,200	(696,796)
17 Intermediate Production Level Capacity Costs			
18 Southern - Franklin	0	0	0
19 Capacity Sales and Purchases	551,760	0	551,760
20 Subtotal - Intermediate Level Capacity Costs	551,760	0	551,760
21 Intermediate Production Jurisdictional Responsibility	95.212%	95.212%	0.000%
22 Intermediate Level Jurisdictional Capacity Costs	525,342	0	525,342
24 Peaking Production Level Capacity Costs			
25 Shady Hills	0	0	0
26 Vandolah (NSG)	40,161,838	39,349,972	811,866
27 Subtotal - Peaking Level Capacity Costs	40,161,838	39,349,972	811,866
28 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	0.000%
29 Peaking Level Jurisdictional Capacity Costs	39,210,807	38,417,988	792,819
31 Other Capacity Costs			
32 Retail Wheeling	(1,014,280)	(1,239,195)	224,915
33 SoBRA True-Up - Charlie Creek	0	0	0
34 SoBRA True-Up - Charlie Creek (Base Rate Adjmt)	0	0	0
35 SoBRA True-Up - Sandy Creek	0	0	0
36 SoBRA True-Up - Sandy Creek (Base Rate Adjmt)	0	0	-
37 SoBRA True-Up - Santa Fe (Base Rate Adjmt)	0	0	0
38 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)	0	0	0
39 Production Tax Credits True-Up	0	0	0
40 Other Jurisdictional Capacity Costs	(1,014,280)	(1,239,195)	224,915
41 Subtotal Jurisdictional Capacity Costs (Line 15+22+29+40)	128,590,273	127,743,993	846,280
42 ISFSI Revenue Requirement	11,525,180	11,525,180	0
43 Total Jurisdictional Capacity Costs (Line 42+44)	140,115,452	139,269,172	846,280
48 True-Up Provision			
49 True-Up Provision - Over/(Under) Recovered	(1,947,160)	0	(1,947,160)
50 Interest Provision for the Month	(139,481)	0	(139,481)
51 Current Cycle Balance - Over/(Under)	(2,086,641)	0	(2,086,641)
52			
53 Prior Period Balance - Over/(Under) Recovered	(3,490,938)	(6,798,946)	3,308,008
54 Prior Period Cumulative True-Up Collected/(Refunded)	6,798,946	6,798,946	0
55 Prior Period True-up Balance - Over/(Under)	3,308,008	0	3,308,008
56			
57 Net Capacity True-up Over/(Under) (Line 51+55)	\$1,221,368	\$0	\$1,221,368

DUKE ENERGY FLORIDA, LLC
Fuel and Capacity Cost Recovery Factor
January 2026 through December 2026

PART 1 – 2026 FUEL PRICE FORECAST ASSUMPTIONS

Projected Market Price by Fuel Type

PROJECTED MARKET PRICE BY FUEL TYPE

Month	Light Oil		Coal Crystal River 4 & 5		Natural Gas
	\$/barrel	\$/mmbtu	\$/ton	\$/mmbtu	\$/mmbtu
Jan 2026	85.44	14.67	88.14	3.94	4.69
Feb 2026	85.34	14.65	88.84	3.97	4.40
Mar 2026	85.14	14.62	89.46	3.99	3.97
Apr 2026	84.98	14.59	90.02	4.01	3.73
May 2026	84.94	14.58	90.47	4.02	3.73
Jun 2026	85.11	14.61	90.82	4.03	3.87
Jul 2026	85.22	14.63	91.00	4.03	4.06
Aug 2026	85.65	14.70	91.05	4.02	4.12
Sep 2026	86.07	14.78	91.18	4.03	4.08
Oct 2026	85.46	14.67	91.28	4.03	4.14
Nov 2026	84.71	14.54	91.52	4.04	4.35
Dec 2026	84.17	14.45	91.72	4.05	4.73
Average	85.19	14.62	90.46	4.01	4.16

Light Oil: The above base market oil price forecasts are the NYMEX forwards. Oil prices projected within the fuel forecast are based on expected contract structures and specifications, and incorporate transportation costs.

Coal: Coal price projections are based on independent third party providers and take into account current coal supply, transportation agreements and forecasted deliveries. Crystal River Units 4 and 5 have operating scrubbers that allow for use of higher sulfur coal.

Natural Gas: The base market natural gas price forecast is the NYMEX Henry Hub forward. This table includes natural gas market commodity prices only; however, the fuel forecast also incorporates transportation costs. Forecast prices are based on expected contract specifications. Firm transportation costs for Florida Gas Transmission, Gulfstream and Sabal Trail pipelines are based on expected tariff rates and market conditions.

DUKE ENERGY FLORIDA, LLC**Fuel Cost Recovery****January 2026 through December 2026**

PART 2 - 2026 FUEL COST RECOVERY SCHEDULES

Schedule E1 – Fuel Cost Recovery Clause Calculation

Schedule E1-A – Calculation of Total True-up

Schedule E1-B – Calculation of Prior Year Estimated True-up

Schedule E1-C – Calculation of GPIF & True-up Factors

Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors

Schedule E1-E – Calculation of Factors for Metering Voltage and Time of Use

Schedule E1-F – Calculation of Jurisdictional Delivery Loss Multipliers

Schedule E2 – Fuel Cost Recovery Clause Calculation by Month

Schedule E3 – Generating System Comparative Data

Schedule E4 – System Net Generation & Fuel Cost by Month

Schedule E5 – Inventory Analysis

Schedule E6 – Fuel Cost of Power Sold

Schedule E7 – Purchased Power

Schedule E8 – Energy Payments to Qualifying Facilities

Schedule E9 – Economy Energy Purchases

Schedule E10 – Residential Bill Comparison

Calculation of Inverted Residential Fuel Rate

Schedule H1 – Generating System Comparative Data

Capital Structure and Cost Rates Applied to Capital Projects

ADMITTED

Docket No. 20250001-EI
Schedule E1
Exhibit No. (GPD-3), Part 2
Page 1 of 1

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2026 through December 2026

		DOLLARS	mWh	CENTS/KWH
1.	Fuel Cost of System Net Generation (E3)	1,733,767,421	43,162,373	4.0168
2.	Coal Car Investment	0	0	0.0000
3.	Adjustment to Fuel Cost	10,833,350	0	0.0000
4.	TOTAL COST OF GENERATED POWER	1,744,600,771	43,162,373	4.0419
5.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	14,899,265	228,816	6.5115
6.	Energy Cost of Economy Purchases (E9)	16,002,207	258,009	6.2022
7.	Payments to Qualifying Facilities (E8)	20,173,064	389,379	5.1808
8.	TOTAL COST OF PURCHASED POWER	51,074,536	876,203	5.8291
9.	TOTAL AVAILABLE mWh		44,038,576	
10.	Fuel Cost of Economy Sales (E6)	(19,721,992)	(410,519)	4.8042
10a.	Gain on Economy Sales (E6)	(5,685,847)	(410,519) *	1.3850
10b.	Reserved for Future Use (E6)	0		
11.	Fuel Cost of Stratified Sales (E6)	(25,460,162)	(388,439)	6.5545
12.	TOTAL FUEL COST AND GAINS ON POWER SALES	(50,868,001)	(798,959)	6.3668
13.	Net Inadvertent Interchange			
14.	TOTAL FUEL AND NET POWER TRANSACTIONS	1,744,807,307	43,239,618	4.0352
15.	Net Unbilled	(2,287,336) *	(675)	(0.0056)
16.	Company Use	5,057,765 *	(124,779)	0.0123
17.	T & D Losses	81,524,197 *	(2,020,321)	0.1984
18.	Adjusted System Sales	1,744,807,307	41,093,843	4.2403
19.	Wholesale Sales (Excluding Supplemental Sales)	(8,558)	(202)	4.2363
20.	Jurisdictional Sales	1,744,798,749	41,093,640	4.2459
21.	Jurisdictional Sales Adjusted for Line Losses x 1.00000	1,744,798,871	41,093,640	4.2459
22.	Prior Period True-Up (Sch E1-A)	1,233,365	41,093,640	0.0030
23.	Total Jurisdictional Fuel Cost	1,746,032,236	41,093,640	4.2489
24.	GPIF **	1,146,970	41,093,640	0.0028
25.	CEC Bill Credit	66,834,509	41,093,640	0.1626
26.	Clean Energy Impact (CEI)	19,283	41,093,640	0.0000
27.	Fuel Factor Adjusted including GPIF, CEC Bill Credit & CEI	1,814,032,999	41,093,640	4.4144
28.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)			4.4140

* For Informational Purposes Only

** Based on Jurisdictional Sales

Duke Energy Florida, LLC
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January 2026 through December 2026

1. Actual Over/(Under) Recovery January - December 2024 (Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec 24)	\$	84,224,253
2. Approved (Over)/Under Recovery January - December 2024 to be (Refunded)/Collected January - December 2025 (Schedule E1-B, page 2 of 2, Section C, Line 10)	\$	(8,537,789)
3. Estimated Over/(Under) Recovery January - December 2025 (Schedule E1-B, Page 2 of 2, Section C, Line 8 - Dec 25)	\$	<u>(76,919,829)</u>
4. Total Over/(Under) Recovery (Line 1 through Line 3)	\$	(1,233,365)
5. Jurisdictional mWh Sales (Projected Period)	mWh	41,093,640
6. True-Up Factor (Line 4 / Line 5)	Cents/kWh	0.003

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2025 through December 2025

	Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A 1 Fuel Cost of System Generation	\$ 137,263,962	\$ 100,572,317	\$ 111,650,551	\$ 125,843,666	\$ 136,626,602	\$ 150,951,630	\$ 762,908,727
2 Fuel Cost of Power Sold	(6,925,770)	(11,518,259)	(7,188,543)	(7,024,763)	(8,106,949)	(8,256,444)	(49,020,726)
3 Fuel Cost of Purchased Power	34,825,019	417,242	1,401,527	8,491,624	5,936,176	5,305,378	56,376,967
3a Demand and Non-Fuel Cost of Purchased Power							-
3b Energy Payments to Qualified Facilities	3,462,862	1,616,008	2,070,131	2,700,362	2,030,246	1,574,485	13,454,095
4 Energy Cost of Economy Purchases	659,684	312,707	224,597	252,980	725,613	336,065	2,511,646
5 Adjustments to Fuel Cost	974,166	1,897,150	1,018,785	962,850	960,403	3,830,517	9,643,870
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	170,259,923	93,297,165	109,177,050	131,226,718	138,172,091	153,741,631	795,874,578
B 1 Jurisdictional mWh Sales	3,218,829	2,934,575	2,657,115	3,003,112	3,360,875	4,079,841	19,254,347
2 Non-Jurisdictional mWh Sales	12	11	9	6	6	9	54
3 TOTAL SALES (Lines B1 + B2)	3,218,841	2,934,586	2,657,124	3,003,119	3,360,881	4,079,851	19,254,402
4 Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	126,739,740	114,744,975	102,307,978	116,006,694	131,197,219	161,047,923	752,044,530
2 True-Up Provision	711,482	711,482	711,482	711,482	711,482	711,482	4,268,895
2a Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(801,529)
2b CEC Bill Credit	(4,095,428)	(1,082,560)	(6,667,832)	(3,996,465)	(5,770,461)	(6,496,896)	(28,109,641)
2c Clean Energy Impact (CEI)	(6,028)	2,329	(6,633)	(10,057)	(7,100)	(5,588)	(33,077)
2d Storm Cost Recovery True-Up	0	0	0	0	0	6,921,081	6,921,081
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	123,216,180	114,242,639	96,211,407	112,578,067	125,997,553	162,044,414	734,290,259
4 Fuel & Net Power Transactions (Line A6)	170,259,923	93,297,165	109,177,050	131,226,718	138,172,091	153,741,631	795,874,578
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	170,306,175	93,296,813	109,176,694	131,226,450	138,171,844	153,741,289	795,919,264
6 Over/(Under) Recovery (Line C3 - Line C5)	(47,089,995)	20,945,825	(12,965,287)	(18,648,383)	(12,174,291)	8,303,126	(61,629,005)
7 Interest Provision	218,974	169,735	181,249	121,256	64,328	55,183	810,725
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(46,871,021)	21,115,560	(12,784,038)	(18,527,127)	(12,109,963)	8,358,308	(60,818,281)
9 Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
10 Plus: Cumulative True-Up Provision	(711,482)	(1,422,965)	(2,134,447)	(2,845,930)	(3,557,412)	(4,268,895)	(4,268,895)
11 Subtotal Prior Period True-up	83,512,771	82,801,288	82,089,806	81,378,323	80,666,841	79,955,359	79,955,359
12 Regulatory Accounting Adjustment	-	-	-	-	-	-	-
13 TOTAL TRUE-UP BALANCE	\$36,641,750	57,045,827	\$43,550,307	\$24,311,698	\$11,490,252	\$19,137,078	19,137,078

Duke Energy Florida, LLC
Calculation of Estimated True-Up
6 Months Actual and 6 Months Estimated
Estimated for the Period of : January 2025 through December 2025

		Jul Estimated	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period
A	1	Fuel Cost of System Generation	\$ 159,417,789	\$ 164,345,046	\$ 141,476,035	\$ 122,579,955	\$ 115,810,210	\$ 1,597,583,554
	2	Fuel Cost of Power Sold	(7,268,279)	(7,527,725)	(6,561,878)	(2,939,983)	(3,063,084)	(80,972,236)
	3	Fuel Cost of Purchased Power	1,812,802	2,409,492	1,553,373	1,672,450	1,179,104	65,173,624
	3a	Demand and Non-Fuel Cost of Purchased Power						0
	3b	Energy Payments to Qualified Facilities	3,764,560	3,853,320	3,152,813	3,014,242	3,498,132	34,299,510
	4	Energy Cost of Economy Purchases	988,116	1,504,706	1,251,792	1,612,584	1,045,828	9,492,951
	5	Adjustments to Fuel Cost	950,568	946,453	942,702	930,751	927,033	15,264,692
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	159,665,556	165,531,292	141,814,838	126,869,998	119,397,223	1,640,842,095
B	1	Jurisdictional mWh Sales	4,044,528	4,221,849	4,085,725	3,618,737	2,942,133	40,999,210
	2	Non-Jurisdictional mWh Sales	37,219	37,220	36,020	20	16	110,564
	3	TOTAL SALES (Lines B1 + B2)	4,081,747	4,259,069	4,121,745	3,618,758	2,942,149	41,109,774
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.09%	99.13%	99.13%	100.00%	100.00%	99.73%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	158,464,604	165,412,041	160,078,709	141,782,134	115,272,769	1,604,008,234
	2	True-Up Provision	711,482	711,482	711,482	711,482	711,482	8,537,789
	2a	Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(1,603,057)
	2b	CEC Bill Credit	(5,062,857)	(5,856,197)	(5,614,576)	(5,138,308)	(5,134,414)	(59,191,912)
	2c	Clean Energy Impact (CEI)	(11,794)	(11,967)	(11,967)	(11,967)	11,623	(67,722)
	2d	Storm Cost Recovery True-Up	0	0	0	0	0	6,921,081
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	153,967,847	160,121,772	155,030,060	137,209,754	110,727,872	1,558,604,413
	4	Fuel & Net Power Transactions (Line A6)	159,665,556	165,531,292	141,814,838	126,869,998	119,397,223	1,640,842,095
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	158,209,671	164,084,727	140,575,529	126,869,305	119,396,588	1,636,743,017
	6	Over/(Under) Recovery (Line C3 - Line C5)	(4,241,824)	(3,962,954)	14,454,532	10,340,449	(8,668,716)	(78,138,604)
	7	Interest Provision	60,144	42,983	59,507	101,909	102,725	1,218,776
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	(4,181,680)	(3,919,971)	14,514,039	10,442,358	(8,565,990)	(76,919,829)
	9	Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
	10	Plus: Cumulative True-Up Provision	(4,980,377)	(5,691,859)	(6,403,342)	(7,114,824)	(7,826,307)	(8,537,789)
	11	Subtotal Prior Period True-up	79,243,876	78,532,394	77,820,911	77,109,429	76,397,946	75,686,464
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	\$14,243,915	\$9,612,462	\$23,415,018	\$33,145,894	\$23,868,421	(1,233,365)

Duke Energy Florida, LLC
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January 2026 through December 2026

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	1,146,970
B. True-Up (Over) / Under Recovery	\$	1,233,365
C. CEC Bill Credit	\$	66,834,509
D. Clean Energy Impact (CEI)	\$	19,283

2. JURISDICTIONAL mWh SALES	mWh	41,093,640
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3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kWh	0.003
B. True-Up Factor	Cents/kWh	0.003
C. CEC Bill Credit	Cents/kWh	0.163
D. Clean Energy Impact (CEI)	Cents/kWh	0.000

Duke Energy Florida, LLC
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January 2026 through December 2026

1. Period Jurisdictional Fuel Cost (Schedule E-1, line 21)	\$	1,744,798,871
1a. Prior Period True-up (Schedule E1, Line 22)	\$	1,233,365
2. Generating Performance Incentive Factor (GPIF) (Schedule E1, Line 24)	\$	1,146,970
3a. CEC Bill Credit (Schedule E1, Line 25)	\$	66,834,509
3b. Clean Energy Impact (CEI) (Schedule E1, Line 26)	\$	<u>19,283</u>
4. Total Amount to be Recovered (Line 1 through Line 3)	\$	1,814,032,999
5. Jurisdictional Sales (Jan 2026 - Dec 2026)		41,093,640 mWh
6. Jurisdictional Cost per kWh Sold (Line 4 / Line 5 / 10)		4.414 Cents/kWh
7. Effective Jurisdictional Sales (See Below)		41,026,671 mWh

LEVELIZED FUEL FACTORS:

8. Fuel Factor at Secondary Metering (Line 4 / Line 7 / 10)	4.422 Cents/kWh
9. Fuel Factor at Primary Metering	4.378 Cents/kWh
10. Fuel Factor at Transmission Metering	4.334 Cents/kWh

TIERED FUEL FACTORS:

11. Fuel Factor - First Tier (0-1000 kWh)	4.127 Cents/kWh
12. Fuel Factor - Second Tier (Over 1000 kWh)	5.197 Cents/kWh

METERING VOLTAGE:	JURISDICTIONAL SALES (mWh)	
	METER	SECONDARY
Distribution Secondary	36,157,613	36,157,613
Distribution Primary	3,175,061	3,143,310
Transmission	<u>1,760,967</u>	<u>1,725,747</u>
Total	<u>41,093,640</u>	<u>41,026,671</u>

Duke Energy Florida, LLC
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January 2026 through December 2026

Line:	Metering Voltage	First Tier	Second Tier	Levelized	Time of Use-----		
		Factor	Factor	Factors	On-Peak	Off-Peak	Discount
		Cents/kWh	Cents/kWh	Cents/kWh	Multiplier	Multiplier	Multiplier
					1.139	0.992	0.917
1.	Distribution Secondary	4.127	5.197	4.422	5.037	4.387	4.055
2.	Distribution Primary	--	--	4.378	4.987	4.343	4.015
3.	Transmission	--	--	4.334	4.936	4.299	3.974
4.	Lighting Service	--	--	4.325	--	--	--

Line 4 calculated at secondary rate of 4.422 * (13.2% * On-Peak Multiplier 1.139 + 42.4% * Off-Peak Multiplier 0.992+ 44.4% * Discount Multiplier 0.917).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

ON-PEAK PERIOD				OFF-PEAK PERIOD				DISCOUNT PERIOD				TOTAL	
Mo/Yr	System mWh Requirements	Marginal Cost	Average Marginal Cost (£/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (£/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (£/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (£/kWh)	
Jan-26	817,620	43,972,470	5.378	2,171,567	105,923,657	4.878	340,388	16,243,555	4.772	3,329,575	166,139,683	4.990	
Feb-26	740,655	38,384,450	5.182	1,885,108	87,294,429	4.631	294,522	13,052,270	4.432	2,920,285	138,731,148	4.751	
Mar-26	332,054	17,236,635	5.191	2,248,865	97,842,677	4.351	599,915	23,767,355	3.962	3,180,834	138,846,667	4.365	
Apr-26	369,437	21,988,338	5.952	2,323,236	107,773,817	4.639	594,694	24,318,836	4.089	3,287,367	154,080,991	4.687	
May-26	395,996	21,687,920	5.477	2,848,291	129,858,389	4.559	668,896	28,240,119	4.222	3,913,184	179,786,428	4.594	
Jun-26	455,974	26,118,245	5.728	2,914,497	143,346,339	4.918	752,328	33,859,793	4.501	4,122,799	203,324,377	4.932	
Jul-26	467,501	28,452,094	6.086	3,138,157	163,664,605	5.215	782,655	37,895,504	4.842	4,388,314	230,012,204	5.241	
Aug-26	459,388	29,262,971	6.370	3,229,879	171,641,314	5.314	836,578	40,549,016	4.847	4,525,845	241,453,301	5.335	
Sep-26	419,117	24,696,123	5.892	2,833,640	139,862,453	4.936	700,589	32,820,145	4.685	3,953,345	197,378,721	4.993	
Oct-26	370,805	24,740,668	6.672	2,471,972	134,627,477	5.446	644,198	29,800,188	4.626	3,486,975	189,168,333	5.425	
Nov-26	304,974	16,135,503	5.291	2,217,199	99,287,296	4.478	568,677	23,978,316	4.217	3,090,849	139,401,115	4.510	
Dec-26	801,049	37,999,089	4.744	2,075,227	92,193,624	4.443	315,540	13,779,468	4.367	3,191,817	143,972,181	4.511	
TOTAL	5,934,570	330,674,507	5.572	30,357,638	1,473,316,076	4.853	7,098,980	318,304,566	4.484	43,391,189	2,122,295,150	4.891	
MARGINAL FUEL COST WEIGHTING MULTIPLIER			ON-PEAK 1.139	OFF-PEAK 0.992			DISCOUNT 0.917			AVERAGE 1.000			

Duke Energy Florida, LLC
Development of Jurisdictional Delivery Loss Multipliers
Actual Twelve Months Ending December 31, 2024
Estimated for the Period of : January 2026 through December 2026

		Energy Delivered @ Billing Level			% of Total	Delivery Efficiency	Energy	% of Total	Jurisdictional Loss Multiplier
		Billed	Unbilled	Total			Required @		
		mWh	mWh	mWh			Source Level		
Retail									
Transmission		1,681,555	434	1,681,989		0.9848132	1,707,927		
Distribution Primary		3,082,551	796	3,083,347		0.9748132	3,163,013		
Distribution Secondary		36,367,600	9,396	36,376,996		0.9444971	38,514,672		
Total Retail		41,131,706	10,626	41,142,332	100.00%	0.9482944 5.17%	43,385,612	100.00%	1.00000
Wholesale									
Generation Level		-	-	-		1.0000000	-		
Transmission		-	-	-		0.9848132	-		
Distribution Primary		105	-	105		0.9748132	108		
Distribution Secondary		-	-	-			-		
Total Wholesale		105	-	105	0.00%	0.9748132 2.52%	108	0.00%	0.97280
Subtotal Class		41,131,811	10,626	41,142,437	100.00%	0.9482944 5.17%	43,385,720	100.00%	1.00000
Non-Class									
SEPA	-	Transmission	-	16,821	-	16,821	0.9848132	17,080	
Homestead Base & Int	-	Generation	-	-	-	-	1.0000000	-	
SECI - CC	-	Generation	-	803,414	-	803,414	1.0000000	803,414	
SECI - Base	-	Generation	-	-	-	-	1.0000000	-	
Reedy Creek Base & In	-	Generation	-	169,519	-	169,519	1.0000000	169,519	
Reedy Creek Hines	-	Generation	-	-	-	-	1.0000000	-	
Reedy Creek Solar	-	Generation	-	-	-	-	1.0000000	-	
NSB - Peaking	-	Generation	-	-	-	-	1.0000000	-	
SECI - Intermediate	-	Generation	-	133,858	-	133,858	1.0000000	133,858	
SECI - Peaking	-	Generation	-	675	-	675	1.0000000	675	
TECO - Base	-	Generation	-	943,438	-	943,438	1.0000000	943,438	
Interchange	-	Generation	-	635,233	-	635,233	1.0000000	635,233	
Net Metered Delivered	-	Generation	-	(44,449)	-	(44,449)	1.0000000	(44,449)	
Wheeled and Inadvert	-	Generation	-	(244,494)	-	(244,494)	1.0000000	(244,494)	
Company Use	-	Secondary	-	123,650	-	123,650	0.9444971	130,916	
Total Non-Class		2,537,666	-	2,537,666			2,545,192		
Total System		43,669,477	10,626	43,680,103		0.950996	45,930,911		

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2026 through December 2026

		Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	TOTAL
1	Fuel Cost of System Net Generation	\$145,878,740	\$122,004,409	\$120,525,690	\$120,228,297	\$145,991,883	\$159,377,954	\$178,019,612	\$185,228,708	\$157,917,850	\$138,846,438	\$123,965,494	\$135,782,346	\$1,733,767,421
1a	Adjustments to Fuel Cost	923,437	919,683	915,927	912,169	908,413	904,656	900,901	897,145	893,389	889,633	885,877	882,121	10,833,350
2	Fuel Cost of Power Sold	(2,528,361)	(1,560,502)	(1,830,745)	(1,944,173)	(2,124,712)	(2,156,729)	(2,482,402)	(2,528,330)	(2,332,900)	(2,019,684)	(1,933,183)	(1,966,118)	(25,407,839)
2a	Reserved for Future Use													
2b	Fuel Cost of Stratified Sales	(2,706,953)	(2,187,416)	(2,150,027)	(1,856,861)	(1,758,898)	(1,726,890)	(1,953,608)	(1,969,285)	(1,912,018)	(1,925,170)	(2,007,118)	(3,305,917)	(25,460,162)
3	Fuel Cost of Purchased Power (Excl Economy)	880,801	1,067,423	589,785	1,957,157	1,308,883	1,751,464	1,799,381	2,334,758	1,066,480	1,380,360	561,095	201,677	14,899,265
3a	Energy Payments to Qualifying Facilities	1,677,750	1,466,035	1,467,549	1,592,525	1,580,685	1,664,686	1,825,276	1,877,023	1,657,221	1,923,305	1,445,092	1,995,918	20,173,064
4	Energy Cost of Economy Purchases	854,188	1,351,267	1,325,500	1,574,647	1,317,531	1,560,441	1,421,453	1,451,157	1,416,297	1,954,666	949,985	825,075	16,002,207
5	Total System Fuel & Net Power Transactions	\$144,979,602	\$123,060,899	\$120,843,679	\$122,463,762	\$147,223,783	\$161,375,582	\$179,530,613	\$187,291,176	\$158,706,320	\$141,049,549	\$123,867,242	\$134,415,101	\$1,744,807,307
6	Jurisdictional mWh Sold	3,261,231	2,946,523	2,903,344	2,976,082	3,232,856	3,885,264	4,085,974	4,263,703	4,008,745	3,691,807	2,987,020	2,851,091	41,093,640
7	Jurisdictional % of Total Sales	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
8	Jurisdictional Fuel & Net Power Transactions	144,978,948	123,060,068	120,842,946	122,463,235	147,223,175	161,374,997	179,529,777	187,290,298	158,705,532	141,048,783	123,866,584	134,414,407	1,744,798,749
9	Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
10	Jurisdictional Fuel & Net Power Transactions	144,978,958	123,060,077	120,842,955	122,463,244	147,223,186	161,375,008	179,529,789	187,290,311	158,705,543	141,048,793	123,866,593	134,414,416	1,744,798,871
11	Adjusted System Sales	mWh 3,261,246	2,946,543	2,903,361	2,976,095	3,232,869	3,885,278	4,085,993	4,263,723	4,008,765	3,691,827	2,987,035	2,851,106	41,093,843
12	System Cost per kWh Sold	c/kWh 4.4455	4.1764	4.1623	4.1149	4.5539	4.1535	4.3939	4.3926	3.9589	3.8206	4.1468	4.7144	4.2403
13	Jurisdictional Loss Multiplier	x 1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007	1.00000007
14	Jurisdictional Cost per kWh Sold	c/kWh 4.4455	4.1764	4.1622	4.1149	4.5540	4.1535	4.3938	4.3927	3.9590	3.8206	4.1468	4.7145	4.2459
15	Prior Period True-Up	+ 0.0032	0.0035	0.0035	0.0035	0.0032	0.0027	0.0025	0.0024	0.0026	0.0028	0.0034	0.0036	0.0030
16	Total Jurisdictional Fuel Expense	c/kWh 4.4487	4.1799	4.1657	4.1184	4.5571	4.1562	4.3963	4.3951	3.9615	3.8234	4.1503	4.7181	4.2489
17	GPIF	+ 0.0029	0.0032	0.0033	0.0032	0.0030	0.0025	0.0023	0.0022	0.0024	0.0026	0.0032	0.0034	0.0028
18	CEC Bill Credit	+ 0.1215	0.1478	0.1539	0.2059	0.2024	0.1824	0.1545	0.1490	0.1507	0.1498	0.1836	0.1603	0.16264
19	Clean Energy Impact (CEI)	+ 0.0002	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0000	-0.0001	-0.0001	-0.0001	0.00005
20	Total Recovery Factor (rounded .001)	c/kWh 4.573	4.331	4.323	4.328	4.763	4.341	4.553	4.546	4.115	3.976	4.337	4.882	4.414

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Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2026 through December 2026

		Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	467,441	419,896	371,582	309,390	336,612	355,923	2,260,844
2	COAL	18,318,482	9,814,644	19,252,073	17,502,890	20,542,848	23,131,768	108,562,705
3	GAS	127,092,817	111,769,869	100,902,035	102,416,017	125,112,423	135,890,263	703,183,424
4	OTHER	0	0	0	0	0	0	0
5	TOTAL \$	145,878,740	122,004,409	120,525,690	120,228,297	145,991,883	159,377,954	814,006,973
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	815	758	231	161	151	279	2,394
7	COAL	429,575	210,798	440,279	385,978	452,746	516,770	2,436,146
8	GAS	2,630,964	2,423,262	2,393,176	2,524,293	3,085,761	3,277,580	16,335,036
9	SOLAR	257,012	271,710	339,382	343,232	352,541	298,633	1,862,509
10	OTHER	0	0	0	0	0	0	0
11	TOTAL MWH	3,318,366	2,906,528	3,173,068	3,253,663	3,891,198	4,093,262	20,636,086
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	3,091	2,676	2,555	2,000	2,321	2,425	15,068
13	COAL TON	192,743	95,506	200,334	179,671	212,371	240,050	1,120,675
14	GAS MCF	18,645,754	17,209,078	17,082,237	18,411,186	22,365,550	23,796,991	117,510,796
15	OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
16	LIGHT OIL	18,010	15,586	14,886	11,651	13,519	14,121	87,773
17	COAL	4,314,631	2,138,120	4,490,804	4,033,397	4,776,799	5,411,048	25,164,799
18	GAS	18,645,754	17,209,078	17,082,237	18,411,186	22,365,550	23,796,991	117,510,796
19	OTHER	0	0	0	0	0	0	0
20	TOTAL MMBTU	22,978,395	19,362,784	21,587,927	22,456,234	27,155,868	29,222,160	142,763,368
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.03%	0.03%	0.01%	0.01%	0.00%	0.01%	0.01%
22	COAL	12.95%	7.25%	13.88%	11.86%	11.64%	12.63%	11.81%
23	GAS	79.29%	83.37%	75.42%	77.58%	79.30%	80.07%	79.16%
24	SOLAR	7.75%	9.35%	10.70%	10.55%	9.06%	7.30%	9.03%
25	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	151.23	156.91	145.43	154.70	145.03	146.77	150.04
28	COAL \$/TON	95.04	102.76	96.10	97.42	96.73	96.36	96.87
29	GAS \$/MCF	6.82	6.49	5.91	5.56	5.59	5.71	5.98
30	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	25.96	26.94	24.96	26.56	24.90	25.21	25.76
32	COAL	4.25	4.59	4.29	4.34	4.30	4.28	4.31
33	GAS	6.82	6.50	5.91	5.56	5.59	5.71	5.98
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	6.35	6.30	5.58	5.35	5.38	5.45	5.70
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	22,089	20,573	64,525	72,411	89,708	50,686	36,666
37	COAL	10,044	10,143	10,200	10,450	10,551	10,471	10,330
38	GAS	7,087	7,102	7,138	7,294	7,248	7,261	7,194
39	OTHER	0	0	0	0	0	0	0
40	TOTAL BTU/KWH	6,925	6,662	6,803	6,902	6,979	7,139	6,918
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	57.33	55.42	161.07	192.29	223.37	127.75	94.44
42	COAL	4.26	4.66	4.37	4.53	4.54	4.48	4.46
43	GAS	4.83	4.61	4.22	4.06	4.05	4.15	4.30
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	4.40	4.20	3.80	3.70	3.75	3.89	3.94

ADMITTED

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Duke Energy Florida, LLC
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January 2026 through December 2026

		Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	400,200	416,218	317,862	414,770	208,509	267,715	4,286,118
2	COAL	26,377,528	27,607,335	23,060,688	24,325,240	17,398,407	18,795,765	246,127,668
3	GAS	151,241,884	157,205,155	134,539,300	114,106,428	106,358,578	116,718,866	1,483,353,635
4	OTHER	0	0	0	0	0	0	0
5	TOTAL \$	178,019,612	185,228,708	157,917,850	138,846,438	123,965,494	135,782,346	1,733,767,421
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	361	522	228	444	17	158	4,124
7	COAL	597,234	630,472	518,692	549,352	395,278	432,022	5,559,196
8	GAS	3,445,985	3,544,349	3,097,219	2,570,430	2,378,107	2,478,465	33,849,591
9	SOLAR	316,744	315,741	320,759	345,848	308,913	278,947	3,749,462
10	OTHER	0	0	0	0	0	0	0
11	TOTAL MWH	4,360,324	4,491,084	3,936,899	3,466,074	3,082,315	3,189,592	43,162,373
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	2,861	2,887	2,104	2,976	1,142	1,680	28,718
13	COAL TON	275,264	288,593	238,323	253,267	176,924	191,761	2,544,807
14	GAS MCF	25,073,824	25,856,354	22,482,038	19,381,743	17,110,832	17,344,404	244,759,991
15	OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
16	LIGHT OIL	16,662	16,814	12,249	17,354	6,667	9,769	167,288
17	COAL	6,219,453	6,530,058	5,395,207	5,736,758	4,006,300	4,342,255	57,394,830
18	GAS	25,073,824	25,856,354	22,482,038	19,381,743	17,110,832	17,344,404	244,759,991
19	OTHER	0	0	0	0	0	0	0
20	TOTAL MMBTU	31,309,939	32,403,226	27,889,494	25,135,855	21,123,799	21,696,428	302,322,109
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.01%	0.01%	0.01%	0.01%	0.00%	0.01%	0.01%
22	COAL	13.70%	14.04%	13.18%	15.85%	12.82%	13.55%	12.88%
23	GAS	79.03%	78.92%	78.67%	74.16%	77.15%	77.71%	78.42%
24	SOLAR	7.26%	7.03%	8.15%	9.98%	10.02%	8.75%	8.69%
25	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	139.88	144.17	151.08	139.37	182.58	159.35	149.25
28	COAL \$/TON	95.83	95.66	96.76	96.05	98.34	98.02	96.72
29	GAS \$/MCF	6.03	6.08	5.98	5.89	6.22	6.73	6.06
30	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	24.02	24.75	25.95	23.90	31.28	27.41	25.62
32	COAL	4.24	4.23	4.27	4.24	4.34	4.33	4.29
33	GAS	6.03	6.08	5.98	5.89	6.22	6.73	6.06
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	5.69	5.72	5.66	5.52	5.87	6.26	5.74
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	46,206	32,205	53,700	39,068	392,176	61,709	40,563
37	COAL	10,414	10,357	10,402	10,443	10,135	10,051	10,324
38	GAS	7,276	7,295	7,259	7,540	7,195	6,998	7,231
39	OTHER	0	0	0	0	0	0	0
40	TOTAL BTU/KWH	7,181	7,215	7,084	7,252	6,853	6,802	7,004
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	110.98	79.72	139.35	93.37	1226.52	169.11	103.93
42	COAL	4.42	4.38	4.45	4.43	4.40	4.35	4.43
43	GAS	4.39	4.44	4.34	4.44	4.47	4.71	4.38
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	4.08	4.12	4.01	4.01	4.02	4.26	4.02

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Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-26

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	288,350	52.9	87.35	83.8	10,061 COAL	129,597 TONS	22.39	2,901,087	12,087,844	4.19
2 CRYSTAL RIVER	5	712	141,225	26.7	41.22	80.3	10,009 COAL	63,146 TONS	22.39	1,413,544	6,230,638	4.41
3 ANCLOTE	1	517	37,503	9.7	94.03	12.8	13,063 GAS	489,903 MCF	1.00	489,903	3,047,782	8.13
4 ANCLOTE	2	521	7,336	1.9	89.01	22.3	12,483 GAS	91,568 MCF	1.00	91,568	956,129	13.03
5 BARTOW	1-4	1,279	317	0.0	82.21	3.0	14,001 GAS	4,445 MCF	1.00	4,445	30,286	9.54
6 BARTOWCC	1	1,279	566,255	59.5	95.35	62.4	7,158 GAS	4,053,332 MCF	1.00	4,053,332	27,382,837	4.84
7 CITRUS CC	1-2	1,640	1,126,445	92.3	90.86	94.8	6,656 GAS	7,497,101 MCF	1.00	7,497,101	51,185,009	4.54
8 DEBARY	1-10	785	3,659	0.7	78.53	7.2	13,432 GAS	49,150 MCF	1.00	49,150	333,459	9.11
9 HINES	1-4	2,204	706,232	43.1	77.36	83.3	7,102 GAS	5,015,497 MCF	1.00	5,015,497	34,378,491	4.87
10 INT CITY	1-14	1,186	4,583	0.6	87.96	5.9	13,064 GAS	59,874 MCF	1.00	59,874	409,373	8.93
11 OSPREY	1	505	102,215	27.2	67.55	88.8	7,527 GAS	769,361 MCF	1.00	769,361	5,134,793	5.02
12 SUWANNEE CT	1-3	200	1,134	0.8	88.40	28.3	12,923 GAS	14,648 MCF	1.00	14,648	102,216	9.02
13 TIGER BAY	1	225	42,395	25.3	85.20	96.1	7,492 GAS	317,623 MCF	1.00	317,623	2,181,940	5.15
14 UNIV OF FLA.	1	47	32,890	94.1	97.58	96.4	8,612 GAS	283,252 MCF	1.00	283,252	1,950,502	5.93
15 BARTOW	1-4	228	65	0.2	82.21	16.8	14,650 LIGHT OIL	164 BBLS	5.80	951	21,620	33.30
16 BARTOW CC	1	1,279	0	59.5	95.35	62.4	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
17 BAYBORO	1-4	231	20	0.0	64.56	0.0	14,235 LIGHT OIL	47 BBLS	5.80	279	6,099	31.12
18 DEBARY	1-10	785	357	0.7	78.53	7.2	13,948 LIGHT OIL	855 BBLS	5.80	4,983	117,318	32.84
19 HINESCC	1-4	2,204	0	43.1	77.36	83.3	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.80	0	0	0.00
21 INT CITY	1-14	1,186	320	0.6	87.96	5.9	13,162 LIGHT OIL	724 BBLS	5.80	4,217	118,738	37.06
22 SUWANNEE CT	1-3	200	53	0.8	88.40	5.3	12,975 LIGHT OIL	118 BBLS	5.80	690	14,482	27.23
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,183 BBLS	5.80	6,890	189,184	0.00
24 SOLAR	1	1,555	257,012	22.2	0.00	23.7	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,318,366							22,978,395	145,878,740	4.40

ADMITTED

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Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Feb-26

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	210,798	42.9	82.63	76.2	10,143 COAL	95,506 TONS	22.39	2,138,120	9,149,843	4.34
2 CRYSTAL RIVER	5	712	0	0.0	0.00	0.0	0 COAL	0 TONS	0.00	0	664,801	0.00
3 ANCLOTE	1	517	32,084	9.2	65.90	14.2	12,572 GAS	403,344 MCF	1.00	403,344	2,401,852	7.49
4 ANCLOTE	2	521	6,827	2.0	36.80	21.5	12,317 GAS	84,096 MCF	1.00	84,096	819,656	12.01
5 BARTOW	1-4	1,279	526	0.1	83.39	2.7	15,197 GAS	7,990 MCF	1.00	7,990	54,263	10.32
6 BARTOWCC	1	1279	503,522	58.6	92.53	63.3	7,182 GAS	3,616,292 MCF	1.00	3,616,292	23,494,278	4.67
7 CITRUS CC	1-2	1640	1,001,176	90.8	90.16	95.1	6,658 GAS	6,666,300 MCF	1.00	6,666,300	43,328,465	4.33
8 DEBARY	1-10	785	6,942	1.4	78.27	6.8	13,793 GAS	95,744 MCF	1.00	95,744	648,765	9.35
9 HINES	1-4	2,204	770,391	52.0	71.30	81.4	7,123 GAS	5,487,851 MCF	1.00	5,487,851	35,388,731	4.59
10 INT CITY	1-14	1,186	7,048	0.9	83.75	5.2	13,392 GAS	94,391 MCF	1.00	94,391	639,839	9.08
11 OSPREY	1	505	0	0.0	0.00	0.0	0 GAS	0 MCF	0.00	0	0	0.00
12 SUWANNEE CT	1-3	200	1,647	1.3	88.14	25.9	13,178 GAS	21,703 MCF	1.00	21,703	145,920	8.86
13 TIGER BAY	1	225	63,808	42.2	84.62	94.5	7,508 GAS	479,096 MCF	1.00	479,096	3,187,538	5.00
14 UNIV OF FLA.	1	47	29,291	92.7	96.20	96.5	8,613 GAS	252,271 MCF	1.00	252,271	1,660,562	5.67
15 BARTOW	1-4	228	54	0.4	83.39	0.0	14,740 LIGHT OIL	137 BBLS	5.78	792	18,222	33.91
16 BARTOW CC	1	1,279	0	58.6	92.53	63.3	0 LIGHT OIL	0 BBLS	5.78	0	0	0.00
17 BAYBORO	1-4	231	18	0.0	65.22	0.0	13,661 LIGHT OIL	43 BBLS	5.78	250	5,588	30.54
18 DEBARY	1-10	785	273	1.4	78.27	6.8	13,452 LIGHT OIL	629 BBLS	5.78	3,668	88,729	32.54
19 HINESCC	1-4	2,204	0	52.0	71.30	81.4	0 LIGHT OIL	0 BBLS	5.78	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.78	0	0	0.00
21 INT CITY	1-14	1,186	351	0.9	83.75	5.2	13,167 LIGHT OIL	793 BBLS	5.78	4,620	127,898	36.45
22 SUWANNEE CT	1-3	200	62	1.3	88.14	3.9	13,236 LIGHT OIL	141 BBLS	5.78	821	16,977	27.37
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	933 BBLS	5.78	5,435	162,482	0.00
24 SOLAR	1	1,692	271,710	23.9	0.00	23.7	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,906,528							19,362,784	122,004,409	4.20

ADMITTED

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Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Mar-26

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	190,276	34.9	84.08	77.6	10,117 COAL	85,879 TONS	22.42	1,925,113	8,347,787	4.39
2 CRYSTAL RIVER	5	712	250,003	47.2	84.05	55.7	10,263 COAL	114,455 TONS	22.42	2,565,691	10,904,286	4.36
3 ANCLOTE	1	517	28,525	7.4	74.07	14.1	12,743 GAS	363,513 MCF	1.00	363,513	1,851,626	6.49
4 ANCLOTE	2	521	0	0.0	0.00	0.0	0 GAS	0 MCF	0.00	0	324,509	0.00
5 BARTOW	1-4	1,279	491	0.1	82.87	2.6	15,188 GAS	7,451 MCF	1.00	7,451	46,174	9.41
6 BARTOWCC	1	1279	590,858	62.1	88.47	70.2	7,113 GAS	4,202,670 MCF	1.00	4,202,670	25,035,151	4.24
7 CITRUS CC	1-2	1640	615,466	50.4	47.93	105.1	6,627 GAS	4,078,490 MCF	1.00	4,078,490	23,902,522	3.88
8 DEBARY	1-10	785	7,158	1.2	77.43	6.9	13,743 GAS	98,372 MCF	1.00	98,372	600,402	8.39
9 HINES	1-4	2,204	862,255	52.6	66.86	85.9	7,065 GAS	6,091,562 MCF	1.00	6,091,562	35,721,908	4.14
10 INT CITY	1-14	1,186	7,466	0.9	73.70	5.2	13,351 GAS	99,682 MCF	1.00	99,682	604,057	8.09
11 OSPREY	1	505	174,329	46.4	83.14	95.1	7,461 GAS	1,300,676 MCF	1.00	1,300,676	7,757,240	4.45
12 SUWANNEE CT	1-3	200	1,594	1.1	86.08	25.7	13,337 GAS	21,259 MCF	1.00	21,259	134,292	8.42
13 TIGER BAY	1	225	72,627	43.4	87.65	98.4	7,430 GAS	539,612 MCF	1.00	539,612	3,253,667	4.48
14 UNIV OF FLA.	1	47	32,406	92.7	95.82	96.7	8,608 GAS	278,950 MCF	1.00	278,950	1,670,487	5.15
15 BARTOW	1-4	228	0	0.0	82.87	0.0	0 LIGHT OIL	0 BBLS	5.83	0	1,352	0.00
16 BARTOW CC	1	1,279	0	62.1	88.47	70.2	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
17 BAYBORO	1-4	231	3	0.0	64.69	0.0	13,333 LIGHT OIL	7 BBLS	5.83	36	1,615	59.81
18 DEBARY	1-10	785	56	1.2	77.43	6.9	14,391 LIGHT OIL	138 BBLS	5.83	803	26,493	47.48
19 HINESCC	1-4	2,204	0	52.6	66.86	85.9	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
21 INT CITY	1-14	1,186	172	0.9	73.70	5.2	13,630 LIGHT OIL	402 BBLS	5.83	2,347	76,509	44.43
22 SUWANNEE CT	1-3	200	0	0.0	86.08	0.0	0 LIGHT OIL	0 BBLS	5.83	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	2,008 BBLS	5.83	11,700	264,499	0.00
24 SOLAR	1	1,692	339,382	27.0	0.00	24.9	0 SOLAR	0 N/A	0.00	0	0	0.00
25 TOTAL			3,173,068							21,587,927	120,525,690	3.80

ADMITTED

Docket No. 20250001-EI

Schedule E4

Exhibit No. (GPD-3), Part 2

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Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Apr-26

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	103,109	19.6	35.71	73.7	10,407 COAL	47,800 TONS	22.45	1,073,053	4,967,574	4.82
2 CRYSTAL RIVER	5	712	282,869	55.2	92.40	60.3	10,465 COAL	131,871 TONS	22.45	2,960,344	12,535,316	4.43
3 ANCLOTE	1	517	66,805	17.9	92.97	19.6	11,874 GAS	793,235 MCF	1.00	793,235	3,957,192	5.92
4 ANCLOTE	2	521	20,696	5.5	77.66	25.3	12,428 GAS	257,217 MCF	1.00	257,217	1,798,110	8.69
5 BARTOW	1-4	1,279	2,235	0.2	81.34	2.7	14,738 GAS	32,936 MCF	1.00	32,936	179,796	8.05
6 BARTOWCC	1	1279	507,711	55.1	75.45	62.2	7,100 GAS	3,604,683 MCF	1.00	3,604,683	21,009,633	4.14
7 CITRUS CC	1-2	1640	642,210	54.4	49.73	109.2	6,622 GAS	4,252,825 MCF	1.00	4,252,825	23,459,221	3.65
8 DEBARY	1-10	785	13,579	2.4	77.73	6.5	13,822 GAS	187,690 MCF	1.00	187,690	1,021,207	7.52
9 HINES	1-4	2,204	942,831	59.4	71.28	86.0	7,154 GAS	6,744,658 MCF	1.00	6,744,658	37,213,910	3.95
10 INT CITY	1-14	1,186	16,163	1.9	72.53	5.1	13,295 GAS	214,880 MCF	1.00	214,880	1,177,023	7.28
11 OSPREY	1	505	269,627	74.2	92.96	99.2	7,313 GAS	1,971,808 MCF	1.00	1,971,808	10,634,197	3.94
12 SUWANNEE CT	1-3	200	3,136	2.2	84.19	30.7	12,719 GAS	39,886 MCF	1.00	39,886	217,668	6.94
13 TIGER BAY	1	225	27,657	17.1	18.60	102.4	7,411 GAS	204,981 MCF	1.00	204,981	1,145,006	4.14
14 UNIV OF FLA.	1	47	11,644	34.4	32.25	97.5	9,137 GAS	106,387 MCF	1.00	106,387	603,054	5.18
15 BARTOW	1-4	228	3	1.4	81.34	0.0	13,333 LIGHT OIL	7 BBLS	5.71	40	2,203	73.43
16 BARTOW CC	1	1,279	0	55.1	75.45	62.2	0 LIGHT OIL	0 BBLS	5.71	0	0	0.00
17 BAYBORO	1-4	231	7	0.0	65.20	0.0	13,433 LIGHT OIL	16 BBLS	5.71	90	2,601	38.82
18 DEBARY	1-10	785	42	2.4	77.73	0.0	15,201 LIGHT OIL	110 BBLS	5.71	643	23,007	54.39
19 HINESCC	1-4	2,204	0	59.4	71.28	86.0	0 LIGHT OIL	0 BBLS	5.71	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.71	0	0	0.00
21 INT CITY	1-14	1,186	109	1.9	72.53	5.1	13,930 LIGHT OIL	260 BBLS	5.71	1,517	57,754	53.03
22 SUWANNEE CT	1-3	200	0	0.0	84.19	0.0	0 LIGHT OIL	0 BBLS	5.71	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,607 BBLS	5.71	9,361	222,711	0.00
24 SOLAR	1	1,692	343,232	28.2	0.00	24.7	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,253,663							22,456,234	120,228,297	3.70

ADMITTED

Docket No. 20250001-EI

Schedule E4

Exhibit No. (GPD-3), Part 2

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Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: May-26

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	261,030	47.9	83.32	57.5	10,698 COAL	124,153 TONS	22.49	2,792,541	11,896,961	4.56
2 CRYSTAL RIVER	5	712	191,716	36.2	90.45	69.8	10,350 COAL	88,218 TONS	22.49	1,984,258	8,645,887	4.51
3 ANCLOTE	1	517	56,975	14.8	93.10	15.9	12,344 GAS	703,294 MCF	1.00	703,294	3,506,533	6.15
4 ANCLOTE	2	521	14,574	3.8	86.43	25.7	12,391 GAS	180,594 MCF	1.00	180,594	1,334,715	9.16
5 BARTOW	1-4	1,279	359	0.0	82.01	2.3	15,559 GAS	5,581 MCF	1.00	5,581	31,074	8.66
6 BARTOWCC	1	1279	541,990	57.0	87.08	65.4	7,288 GAS	3,949,877 MCF	1.00	3,949,877	22,215,711	4.10
7 CITRUS CC	1-2	1640	1,138,842	93.3	98.41	94.9	6,682 GAS	7,609,787 MCF	1.00	7,609,787	42,287,146	3.71
8 DEBARY	1-10	785	6,215	1.1	78.29	6.2	13,971 GAS	86,833 MCF	1.00	86,833	470,942	7.58
9 HINES	1-4	2,204	1,011,977	61.7	94.47	76.8	7,256 GAS	7,342,974 MCF	1.00	7,342,974	41,413,306	4.09
10 INT CITY	1-14	1,186	11,833	1.4	78.46	4.5	13,726 GAS	162,417 MCF	1.00	162,417	891,027	7.53
11 OSPREY	1	505	193,679	51.5	93.24	103.4	7,457 GAS	1,444,315 MCF	1.00	1,444,315	8,047,216	4.15
12 SUWANNEE CT	1-3	200	747	0.5	43.80	23.3	13,959 GAS	10,429 MCF	1.00	10,429	58,634	7.85
13 TIGER BAY	1	225	76,344	45.6	86.14	87.9	7,516 GAS	573,767 MCF	1.00	573,767	3,186,158	4.17
14 UNIV OF FLA.	1	47	32,227	92.2	98.44	93.7	9,175 GAS	295,682 MCF	1.00	295,682	1,669,961	5.18
15 BARTOW	1-4	228	0	0.0	82.01	0.0	0 LIGHT OIL	0 BBLS	5.83	0	1,352	0.00
16 BARTOW CC	1	1,279	0	57.0	87.08	65.4	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
17 BAYBORO	1-4	231	0	0.0	65.60	0.0	16,667 LIGHT OIL	1 BBLS	5.83	5	1,035	345.00
18 DEBARY	1-10	785	9	1.1	78.29	0.0	17,553 LIGHT OIL	28 BBLS	5.83	165	12,633	134.39
19 HINESCC	1-4	2,204	0	61.7	94.47	76.8	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
21 INT CITY	1-14	1,186	141	1.4	78.46	4.5	13,993 LIGHT OIL	340 BBLS	5.83	1,973	68,065	48.27
22 SUWANNEE CT	1-3	200	0	0.0	43.80	0.0	0 LIGHT OIL	0 BBLS	5.83	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,952 BBLS	5.83	11,376	252,413	0.00
24 SOLAR	1	1,692	352,541	28.0	0.00	22.4	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,891,198							27,155,868	145,991,883	3.75

ADMITTED

Docket No. 20250001-EI

Schedule E4

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: Jun-26

Exhibit No. (GPD-3), Part 2

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	286,452	54.4	85.68	63.4	10,575 COAL	134,392 TONS	22.54	3,029,369	12,870,719	4.49
2 CRYSTAL RIVER	5	712	230,318	44.9	91.40	71.3	10,341 COAL	105,658 TONS	22.54	2,381,679	10,261,049	4.46
3 ANCLOTE	1	517	69,314	18.6	94.71	19.7	11,864 GAS	822,322 MCF	1.00	822,322	4,286,067	6.18
4 ANCLOTE	2	521	25,554	6.8	85.31	23.8	12,624 GAS	322,592 MCF	1.00	322,592	2,089,253	8.18
5 BARTOW	1-4	1,279	446	0.0	81.59	2.3	15,522 GAS	6,915 MCF	1.00	6,915	37,317	8.38
6 BARTOWCC	1	1279	582,834	63.3	87.87	72.0	7,231 GAS	4,214,460 MCF	1.00	4,214,460	24,323,430	4.17
7 CITRUS CC	1-2	1640	1,120,117	94.9	98.16	96.7	6,670 GAS	7,471,179 MCF	1.00	7,471,179	42,462,942	3.79
8 DEBARY	1-10	785	7,419	1.3	78.38	6.5	13,844 GAS	102,704 MCF	1.00	102,704	571,705	7.71
9 HINES	1-4	2,204	1,113,187	70.1	93.52	80.3	7,227 GAS	8,044,980 MCF	1.00	8,044,980	46,129,236	4.14
10 INT CITY	1-14	1,186	13,378	1.6	75.99	4.6	13,617 GAS	182,171 MCF	1.00	182,171	1,006,552	7.52
11 OSPREY	1	505	221,670	61.0	94.06	103.8	7,420 GAS	1,644,815 MCF	1.00	1,644,815	9,333,331	4.21
12 SUWANNEE CT	1-3	200	1,026	0.7	83.79	23.3	13,930 GAS	14,287 MCF	1.00	14,287	79,722	7.77
13 TIGER BAY	1	225	91,217	56.3	88.35	89.1	7,480 GAS	682,284 MCF	1.00	682,284	3,907,801	4.28
14 UNIV OF FLA.	1	47	31,420	92.8	99.18	93.6	9,175 GAS	288,282 MCF	1.00	288,282	1,662,907	5.29
15 BARTOW	1-4	228	0	0.0	81.59	0.0	0 LIGHT OIL	0 BBLS	5.83	0	1,352	0.00
16 BARTOW CC	1	1,279	0	63.3	87.87	72.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
17 BAYBORO	1-4	231	0	0.0	65.15	0.0	16,667 LIGHT OIL	1 BBLS	5.83	5	1,035	345.00
18 DEBARY	1-10	785	20	1.3	78.38	0.0	17,323 LIGHT OIL	60 BBLS	5.83	343	16,505	83.36
19 HINESCC	1-4	2,204	0	70.1	93.52	80.3	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
21 INT CITY	1-14	1,186	259	1.6	75.99	4.6	13,950 LIGHT OIL	619 BBLS	5.83	3,606	104,994	40.62
22 SUWANNEE CT	1-3	200	0	0.0	83.79	0.0	0 LIGHT OIL	0 BBLS	5.83	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,745 BBLS	5.83	10,167	230,923	0.00
24 SOLAR	1	1,692	298,633	24.5	0.00	19.6	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,093,262							29,222,160	159,377,954	3.89

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jul-26

Docket No. 20250001-EI
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	315,711	58.0	84.74	68.5	10,487 COAL	146,533 TONS	22.59	3,310,838	13,998,711	4.43
2 CRYSTAL RIVER	5	712	281,523	53.1	89.96	72.3	10,332 COAL	128,731 TONS	22.59	2,908,615	12,378,817	4.40
3 ANCLOTE	1	517	46,813	12.2	94.72	26.5	11,399 GAS	533,628 MCF	1.00	533,628	3,351,589	7.16
4 ANCLOTE	2	521	52,867	13.6	82.96	16.4	13,673 GAS	722,835 MCF	1.00	722,835	4,249,753	8.04
5 BARTOW	1-4	1,279	301	0.0	79.84	2.4	15,672 GAS	4,714 MCF	1.00	4,714	28,139	9.35
6 BARTOWCC	1	1279	617,391	64.9	89.51	72.5	7,229 GAS	4,462,823 MCF	1.00	4,462,823	27,263,310	4.42
7 CITRUS CC	1-2	1640	1,167,787	95.7	98.49	97.1	6,666 GAS	7,784,461 MCF	1.00	7,784,461	46,621,184	3.99
8 DEBARY	1-10	785	6,179	1.1	78.41	6.5	13,842 GAS	85,530 MCF	1.00	85,530	511,215	8.27
9 HINES	1-4	2,204	1,175,995	71.7	94.48	80.8	7,240 GAS	8,514,478 MCF	1.00	8,514,478	51,307,560	4.36
10 INT CITY	1-14	1,186	14,245	1.6	86.77	4.5	13,719 GAS	195,433 MCF	1.00	195,433	1,167,209	8.19
11 OSPREY	1	505	229,884	61.2	93.86	104.4	7,413 GAS	1,704,237 MCF	1.00	1,704,237	10,295,631	4.48
12 SUWANNEE CT	1-3	200	813	0.5	85.78	22.6	14,087 GAS	11,457 MCF	1.00	11,457	68,962	8.48
13 TIGER BAY	1	225	101,517	60.6	85.29	89.3	7,475 GAS	758,861 MCF	1.00	758,861	4,573,974	4.51
14 UNIV OF FLA.	1	47	32,194	92.1	98.34	93.6	9,175 GAS	295,367 MCF	1.00	295,367	1,803,358	5.60
15 BARTOW	1-4	228	1	0.2	79.84	0.0	15,000 LIGHT OIL	2 BBLS	6.00	12	1,601	200.13
16 BARTOW CC	1	1,279	0	64.9	89.51	72.5	0 LIGHT OIL	0 BBLS	6.00	0	0	0.00
17 BAYBORO	1-4	231	2	0.0	66.40	0.0	14,667 LIGHT OIL	4 BBLS	6.00	22	1,346	89.73
18 DEBARY	1-10	785	51	1.1	78.41	6.5	14,805 LIGHT OIL	131 BBLS	6.00	761	25,587	49.78
19 HINESCC	1-4	2,204	0	71.7	94.48	80.8	0 LIGHT OIL	0 BBLS	6.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	6.00	0	0	0.00
21 INT CITY	1-14	1,186	307	1.6	86.77	4.5	13,460 LIGHT OIL	710 BBLS	6.00	4,131	116,824	38.07
22 SUWANNEE CT	1-3	200	0	0.0	85.78	0.0	0 LIGHT OIL	0 BBLS	6.00	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	2,014 BBLS	6.00	11,736	253,728	0.00
24 SOLAR	1	1,760	316,744	24.2	0.00	19.4	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,360,324							31,309,939	178,019,612	4.08

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-26

Docket No. 20250001-EI
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	291,308	53.5	86.41	78.6	10,340 COAL	133,116 TONS	22.63	3,012,048	12,785,641	4.39
2 CRYSTAL RIVER	5	712	339,164	64.0	94.07	68.1	10,373 COAL	155,477 TONS	22.63	3,518,010	14,821,694	4.37
3 ANCLOTE	1	517	60,211	15.7	94.52	26.3	11,395 GAS	686,083 MCF	1.00	686,083	4,182,960	6.95
4 ANCLOTE	2	521	60,931	15.7	89.15	17.6	13,406 GAS	816,844 MCF	1.00	816,844	4,815,846	7.90
5 BARTOW	1-4	1,279	399	0.0	80.97	2.4	15,496 GAS	6,189 MCF	1.00	6,189	38,951	9.75
6 BARTOWCC	1	1279	638,856	67.1	91.23	73.6	7,221 GAS	4,613,224 MCF	1.00	4,613,224	28,294,435	4.43
7 CITRUS CC	1-2	1640	1,163,989	95.4	97.88	97.5	6,661 GAS	7,753,495 MCF	1.00	7,753,495	46,955,264	4.03
8 DEBARY	1-10	785	6,781	1.2	76.93	6.5	13,770 GAS	93,374 MCF	1.00	93,374	579,834	8.55
9 HINES	1-4	2,204	1,214,053	74.0	95.06	81.5	7,218 GAS	8,762,710 MCF	1.00	8,762,710	53,299,915	4.39
10 INT CITY	1-14	1,186	15,916	1.9	87.17	4.6	13,642 GAS	217,129 MCF	1.00	217,129	1,350,632	8.49
11 OSPREY	1	505	244,834	65.2	95.39	104.5	7,401 GAS	1,811,932 MCF	1.00	1,811,932	10,977,967	4.48
12 SUWANNEE CT	1-3	200	1,012	0.7	86.53	22.0	13,935 GAS	14,099 MCF	1.00	14,099	87,532	8.65
13 TIGER BAY	1	225	105,223	62.9	83.99	89.6	7,473 GAS	786,379 MCF	1.00	786,379	4,800,537	4.56
14 UNIV OF FLA.	1	47	32,143	91.9	98.19	93.6	9,175 GAS	294,896 MCF	1.00	294,896	1,821,282	5.67
15 BARTOW	1-4	228	3	0.2	80.97	0.0	14,242 LIGHT OIL	8 BBLS	5.88	47	2,334	70.73
16 BARTOW CC	1	1,279	0	67.1	91.23	73.6	0 LIGHT OIL	0 BBLS	5.88	0	0	0.00
17 BAYBORO	1-4	231	5	0.0	65.74	0.0	14,783 LIGHT OIL	12 BBLS	5.88	68	2,192	47.65
18 DEBARY	1-10	785	87	1.2	76.93	6.5	14,960 LIGHT OIL	224 BBLS	5.88	1,300	37,331	42.96
19 HINESCC	1-4	2,204	0	74.0	95.06	81.5	0 LIGHT OIL	0 BBLS	5.88	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.88	0	0	0.00
21 INT CITY	1-14	1,186	427	1.9	87.17	4.6	13,426 LIGHT OIL	984 BBLS	5.88	5,737	153,129	35.84
22 SUWANNEE CT	1-3	200	0	0.0	86.53	0.0	0 LIGHT OIL	0 BBLS	5.88	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,659 BBLS	5.88	9,662	220,118	0.00
24 SOLAR	1	1,767	315,741	24.0	0.00	20.8	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,491,084							32,403,226	185,228,708	4.12

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Sep-26

Docket No. 20250001-EI
Schedule E4
Exhibit No. (GPD-3), Part 2
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	226,577	43.0	83.20	77.4	10,353 COAL	103,617 TONS	22.64	2,345,699	10,112,924	4.46
2 CRYSTAL RIVER	5	712	292,115	57.0	92.07	61.9	10,439 COAL	134,706 TONS	22.64	3,049,508	12,947,764	4.43
3 ANCLOTE	1	517	31,686	8.5	95.55	25.5	11,455 GAS	362,970 MCF	1.00	362,970	2,313,152	7.30
4 ANCLOTE	2	521	45,705	12.2	86.47	14.1	14,344 GAS	655,583 MCF	1.00	655,583	3,655,659	8.00
5 BARTOW	1-4	1,279	243	0.0	80.35	2.4	15,743 GAS	3,824 MCF	1.00	3,824	24,013	9.89
6 BARTOWCC	1	1279	560,376	60.9	89.38	68.1	7,258 GAS	4,067,476 MCF	1.00	4,067,476	24,669,679	4.40
7 CITRUS CC	1-2	1640	1,116,266	94.5	98.17	96.3	6,670 GAS	7,445,594 MCF	1.00	7,445,594	44,388,688	3.98
8 DEBARY	1-10	785	4,419	0.8	75.51	6.6	13,880 GAS	61,335 MCF	1.00	61,335	367,983	8.33
9 HINES	1-4	2,204	1,025,081	64.6	91.24	77.9	7,243 GAS	7,424,998 MCF	1.00	7,424,998	44,415,413	4.33
10 INT CITY	1-14	1,186	10,311	1.2	78.39	4.5	13,773 GAS	142,016 MCF	1.00	142,016	861,796	8.36
11 OSPREY	1	505	193,976	53.3	92.63	103.0	7,442 GAS	1,443,582 MCF	1.00	1,443,582	8,559,763	4.41
12 SUWANNEE CT	1-3	200	735	0.5	85.27	24.5	14,146 GAS	10,400 MCF	1.00	10,400	63,128	8.59
13 TIGER BAY	1	225	78,021	48.2	83.28	88.0	7,502 GAS	585,319 MCF	1.00	585,319	3,514,934	4.51
14 UNIV OF FLA.	1	47	30,401	89.8	95.96	93.6	9,176 GAS	278,941 MCF	1.00	278,941	1,705,092	5.61
15 BARTOW	1-4	228	2	0.1	80.35	0.0	14,444 LIGHT OIL	4 BBLS	6.50	26	1,902	105.67
16 BARTOW CC	1	1,279	0	60.9	89.38	68.1	0 LIGHT OIL	0 BBLS	6.50	0	0	0.00
17 BAYBORO	1-4	231	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	6.50	0	944	0.00
18 DEBARY	1-10	785	26	0.8	75.51	0.0	14,457 LIGHT OIL	64 BBLS	6.50	373	17,142	66.44
19 HINESCC	1-4	2,204	0	64.6	91.24	77.9	0 LIGHT OIL	0 BBLS	6.50	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	6.50	0	0	0.00
21 INT CITY	1-14	1,186	201	1.2	78.39	4.5	14,020 LIGHT OIL	484 BBLS	6.50	2,811	86,973	43.38
22 SUWANNEE CT	1-3	200	0	0.0	85.27	0.0	0 LIGHT OIL	0 BBLS	6.50	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,552 BBLS	6.50	9,039	209,787	0.00
24 SOLAR	1	1,837	320,759	24.3	0.00	22.3	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,936,899							27,889,494	157,917,850	4.01

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-26

Docket No. 20250001-EI
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	270,560	49.7	85.20	68.4	10,478 COAL	125,157 TONS	22.65	2,834,939	12,027,860	4.45
2 CRYSTAL RIVER	5	712	278,792	52.6	92.76	64.1	10,409 COAL	128,110 TONS	22.65	2,901,819	12,297,380	4.41
3 ANCLOTE	1	517	59,303	15.4	96.52	22.2	11,685 GAS	692,956 MCF	1.00	692,956	4,044,700	6.82
4 ANCLOTE	2	521	45,021	11.6	83.73	17.2	13,525 GAS	608,928 MCF	1.00	608,928	3,678,255	8.17
5 BARTOW	1-4	1,279	423	0.0	81.89	2.6	15,266 GAS	6,462 MCF	1.00	6,462	40,075	9.47
6 BARTOWCC	1	1279	331,395	34.8	53.98	38.3	8,840 GAS	2,929,475 MCF	1.00	2,929,475	17,532,374	5.29
7 CITRUS CC	1-2	1640	884,261	72.5	74.53	96.5	6,658 GAS	5,887,199 MCF	1.00	5,887,199	34,471,741	3.90
8 DEBARY	1-10	785	3,814	0.7	67.29	6.6	13,819 GAS	52,706 MCF	1.00	52,706	315,165	8.26
9 HINES	1-4	2,204	872,545	53.2	71.40	80.3	7,268 GAS	6,341,343 MCF	1.00	6,341,343	37,251,405	4.27
10 INT CITY	1-14	1,186	12,326	1.4	74.64	4.5	13,733 GAS	169,274 MCF	1.00	169,274	1,016,872	8.25
11 OSPREY	1	505	250,126	66.6	93.68	101.7	7,336 GAS	1,834,886 MCF	1.00	1,834,886	10,723,264	4.29
12 SUWANNEE CT	1-3	200	845	0.6	87.21	23.5	13,964 GAS	11,801 MCF	1.00	11,801	73,704	8.72
13 TIGER BAY	1	225	98,041	58.6	85.89	88.9	7,479 GAS	733,263 MCF	1.00	733,263	4,280,136	4.37
14 UNIV OF FLA.	1	47	12,330	35.3	36.24	93.7	9,201 GAS	113,450 MCF	1.00	113,450	678,737	5.50
15 BARTOW	1-4	228	1	0.3	81.89	0.0	15,000 LIGHT OIL	4 BBLS	5.25	21	1,791	127.93
16 BARTOW CC	1	1,279	0	34.8	53.98	38.3	0 LIGHT OIL	0 BBLS	5.25	0	0	0.00
17 BAYBORO	1-4	231	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.25	0	0	0.00
18 DEBARY	1-10	785	53	0.7	67.29	6.6	14,143 LIGHT OIL	128 BBLS	5.25	751	25,361	47.76
19 HINESCC	1-4	2,204	0	53.2	71.40	80.3	0 LIGHT OIL	0 BBLS	5.25	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.25	0	0	0.00
21 INT CITY	1-14	1,186	390	1.4	74.64	4.5	13,485 LIGHT OIL	900 BBLS	5.25	5,255	142,230	36.50
22 SUWANNEE CT	1-3	200	0	0.0	87.21	0.0	0 LIGHT OIL	0 BBLS	5.25	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,944 BBLS	5.25	11,327	244,274	0.00
24 SOLAR	1	1,837	345,848	25.3	0.00	24.5	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,466,074							25,135,855	138,846,438	4.01

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Nov-26

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Schedule E4
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	194,617	36.9	87.17	73.6	10,168 COAL	87,387 TONS	22.64	1,978,811	8,600,835	4.42
2 CRYSTAL RIVER	5	712	200,661	39.1	93.64	68.1	10,104 COAL	89,537 TONS	22.64	2,027,489	8,797,572	4.38
3 ANCLOTE	1	517	31,456	8.5	92.81	14.1	12,680 GAS	398,859 MCF	1.00	398,859	2,331,676	7.41
4 ANCLOTE	2	521	16,902	4.5	86.81	19.2	12,711 GAS	214,843 MCF	1.00	214,843	1,494,770	8.84
5 BARTOW	1-4	1,279	237	0.0	82.03	3.1	14,145 GAS	3,351 MCF	1.00	3,351	19,791	8.35
6 BARTOWCC	1	1279	415,165	45.1	76.98	49.6	7,629 GAS	3,167,287 MCF	1.00	3,167,287	19,773,503	4.76
7 CITRUS CC	1-2	1640	924,811	78.3	76.96	88.6	6,647 GAS	6,146,848 MCF	1.00	6,146,848	37,678,486	4.07
8 DEBARY	1-10	785	3,384	0.6	72.31	7.4	13,426 GAS	45,436 MCF	1.00	45,436	282,181	8.34
9 HINES	1-4	2,204	737,619	46.5	77.21	84.8	7,056 GAS	5,204,864 MCF	1.00	5,204,864	32,974,093	4.47
10 INT CITY	1-14	1,186	5,031	0.6	78.59	5.7	13,098 GAS	65,901 MCF	1.00	65,901	411,586	8.18
11 OSPREY	1	505	168,365	46.3	93.60	96.4	7,506 GAS	1,263,828 MCF	1.00	1,263,828	7,603,102	4.52
12 SUWANNEE CT	1-3	200	772	0.5	62.19	25.7	13,009 GAS	10,042 MCF	1.00	10,042	61,074	7.91
13 TIGER BAY	1	225	42,679	26.3	82.02	98.8	7,418 GAS	316,605 MCF	1.00	316,605	2,014,653	4.72
14 UNIV OF FLA.	1	47	31,686	93.6	97.34	96.2	8,615 GAS	272,968 MCF	1.00	272,968	1,713,663	5.41
15 BARTOW	1-4	228	0	0.0	82.03	0.0	0 LIGHT OIL	0 BBLS	5.83	0	1,352	0.00
16 BARTOW CC	1	1,279	0	45.1	76.98	49.6	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
17 BAYBORO	1-4	231	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
18 DEBARY	1-10	785	4	0.6	72.31	0.0	12,500 LIGHT OIL	6 BBLS	5.83	45	10,002	277.83
19 HINESCC	1-4	2,204	0	46.5	77.21	84.8	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.83	0	0	0.00
21 INT CITY	1-14	1,186	13	0.6	78.59	0.0	14,179 LIGHT OIL	32 BBLS	5.83	190	27,733	206.96
22 SUWANNEE CT	1-3	200	0	0.0	62.19	0.0	0 LIGHT OIL	0 BBLS	5.83	0	1,114	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,104 BBLS	5.83	6,432	168,308	0.00
24 SOLAR	1	1,837	308,913	23.4	0.00	24.1	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,082,315							21,123,799	123,965,494	4.02

ADMITTED

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-26

Docket No. 20250001-EI
Schedule E4
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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	215,182	39.5	87.08	84.0	10,051 COAL	95,513 TONS	22.64	2,162,810	9,364,190	4.35
2 CRYSTAL RIVER	5	712	216,840	40.9	91.50	73.9	10,051 COAL	96,248 TONS	22.64	2,179,445	9,431,575	4.35
3 ANCLOTE	1	517	17,007	4.4	93.16	10.6	13,704 GAS	233,060 MCF	1.00	233,060	1,424,548	8.38
4 ANCLOTE	2	521	6,286	1.6	85.93	12.6	15,126 GAS	95,082 MCF	1.00	95,082	730,657	11.62
5 BARTOW	1-4	1,279	35	0.0	82.52	4.3	14,013 GAS	496 MCF	1.00	496	3,091	8.73
6 BARTOWCC	1	1279	458,075	48.1	92.07	52.3	7,222 GAS	3,308,423 MCF	1.00	3,308,423	22,158,833	4.84
7 CITRUS CC	1-2	1640	1,185,170	97.1	98.21	98.9	6,633 GAS	7,861,317 MCF	1.00	7,861,317	52,162,546	4.40
8 DEBARY	1-10	785	1,067	0.2	77.61	7.9	13,402 GAS	14,299 MCF	1.00	14,299	96,038	9.00
9 HINES	1-4	2,204	638,210	38.9	94.81	83.1	7,019 GAS	4,479,495 MCF	1.00	4,479,495	31,468,576	4.93
10 INT CITY	1-14	1,186	1,099	0.1	88.57	5.8	13,001 GAS	14,282 MCF	1.00	14,282	94,787	8.63
11 OSPREY	1	505	131,880	35.1	94.63	87.0	7,605 GAS	1,002,903 MCF	1.00	1,002,903	6,286,312	4.77
12 SUWANNEE CT	1-3	200	251	0.2	83.11	27.1	13,213 GAS	3,316 MCF	1.00	3,316	23,072	9.19
13 TIGER BAY	1	225	7,085	4.2	83.06	98.4	7,475 GAS	52,960 MCF	1.00	52,960	375,912	5.31
14 UNIV OF FLA.	1	47	32,300	92.4	97.09	95.2	8,631 GAS	278,771 MCF	1.00	278,771	1,894,494	5.87
15 BARTOW	1-4	228	19	0.0	82.52	0.0	14,008 LIGHT OIL	47 BBLS	5.72	269	7,073	36.83
16 BARTOW CC	1	1,279	0	48.1	92.07	52.3	0 LIGHT OIL	0 BBLS	5.72	0	0	0.00
17 BAYBORO	1-4	231	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.72	0	0	0.00
18 DEBARY	1-10	785	45	0.2	77.61	0.0	13,744 LIGHT OIL	105 BBLS	5.72	613	22,374	50.17
19 HINESCC	1-4	2,204	0	38.9	94.81	83.1	0 LIGHT OIL	0 BBLS	5.72	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	5.72	0	0	0.00
21 INT CITY	1-14	1,186	75	0.1	88.57	0.0	13,344 LIGHT OIL	173 BBLS	5.72	995	45,936	61.60
22 SUWANNEE CT	1-3	200	20	0.2	83.11	10.0	13,392 LIGHT OIL	46 BBLS	5.72	267	6,264	31.42
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,309 BBLS	5.72	7,625	186,068	0.00
24 SOLAR	1	1,837	278,947	20.4	0.00	22.2	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,189,592							21,696,428	135,782,346	4.26

ADMITTED

Docket No. 20250001-EI
Schedule E5
Exhibit No. (GPD-3), Part 2
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Duke Energy Florida, LLC
Inventory Analysis

Estimated for the Period of : January 2026 through December 2026

		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Subtotal
LIGHT OIL								
1	PURCHASES:							
2	UNITS BBL	3,091	2,676	2,555	2,000	2,321	2,425	15,068
3	UNIT COST \$/BBL	151.23	156.91	145.43	154.70	145.03	146.77	150.04
4	AMOUNT \$	467,441	419,896	371,582	309,390	336,612	355,923	2,260,844
5	BURNED:							
6	UNITS BBL	3,091	2,676	2,555	2,000	2,321	2,425	15,068
7	UNIT COST \$/BBL	151.23	156.91	145.43	154.70	145.03	146.77	150.04
8	AMOUNT \$	467,441	419,896	371,582	309,390	336,612	355,923	2,260,844
9	ENDING INVENTORY:							
10	UNITS BBL	566,319	566,319	566,319	566,319	566,319	566,319	
11	UNIT COST \$/BBL	123.26	123.26	123.26	123.26	123.26	123.26	
12	AMOUNT \$	69,806,883	69,806,883	69,806,883	69,806,883	69,806,883	69,806,883	
COAL								
13	PURCHASES:							
14	UNITS TON	192,743	95,506	200,334	179,671	212,371	240,050	1,120,675
15	UNIT COST \$/TON	95.04	102.76	96.10	97.42	96.73	96.36	96.87
16	AMOUNT \$	18,318,482	9,814,644	19,252,073	17,502,890	20,542,848	23,131,768	108,562,705
17	BURNED:							
18	UNITS TON	192,743	95,506	200,334	179,671	212,371	240,050	1,120,675
19	UNIT COST \$/TON	95.04	102.76	96.10	97.42	96.73	96.36	96.87
20	AMOUNT \$	18,318,482	9,814,644	19,252,073	17,502,890	20,542,848	23,131,768	108,562,705
21	ENDING INVENTORY:							
22	UNITS TON	354,332	354,332	354,332	354,332	354,332	354,332	
23	UNIT COST \$/TON	88.28	88.28	88.28	88.28	88.28	88.28	
24	AMOUNT \$	31,278,908	31,278,908	31,278,908	31,278,908	31,278,908	31,278,908	
GAS								
25	BURNED:							
26	UNITS MCF	18,645,754	17,209,078	17,082,237	18,411,186	22,365,550	23,796,991	117,510,796
27	UNIT COST \$/MCF	6.82	6.49	5.91	5.56	5.59	5.71	5.98
28	AMOUNT \$	127,092,817	111,769,869	100,902,035	102,416,017	125,112,423	135,890,263	703,183,424

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Docket No. 20250001-EI
Schedule E5
Exhibit No. (GPD-3), Part 2
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Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2026 through December 2026

		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
LIGHT OIL								
1	PURCHASES:							
2	UNITS	BBL	2,861	2,887	2,104	2,976	1,142	28,718
3	UNIT COST	\$/BBL	139.88	144.17	151.08	139.37	182.58	149.25
4	AMOUNT	\$	400,200	416,218	317,862	414,770	208,509	4,286,118
5	BURNED:							
6	UNITS	BBL	2,861	2,887	2,104	2,976	1,142	28,718
7	UNIT COST	\$/BBL	139.88	144.17	151.08	139.37	182.58	149.25
8	AMOUNT	\$	400,200	416,218	317,862	414,770	208,509	4,286,118
9	ENDING INVENTORY:							
10	UNITS	BBL	566,319	566,319	566,319	566,319	566,319	
11	UNIT COST	\$/BBL	123.26	123.26	123.26	123.26	123.26	
12	AMOUNT	\$	69,806,883	69,806,883	69,806,883	69,806,883	69,806,883	
COAL								
13	PURCHASES:							
14	UNITS	TON	275,264	288,593	238,323	253,267	176,924	2,544,807
15	UNIT COST	\$/TON	95.83	95.66	96.76	96.05	98.34	96.72
16	AMOUNT	\$	26,377,528	27,607,335	23,060,688	24,325,240	17,398,407	246,127,668
17	BURNED:							
18	UNITS	TON	275,264	288,593	238,323	253,267	176,924	2,544,807
19	UNIT COST	\$/TON	95.83	95.66	96.76	96.05	98.34	96.72
20	AMOUNT	\$	26,377,528	27,607,335	23,060,688	24,325,240	17,398,407	246,127,668
21	ENDING INVENTORY:							
22	UNITS	TON	354,332	354,332	354,332	354,332	354,332	
23	UNIT COST	\$/TON	88.28	88.28	88.28	88.28	88.28	
24	AMOUNT	\$	31,278,908	31,278,908	31,278,908	31,278,908	31,278,908	
GAS								
25	BURNED:							
26	UNITS	MCF	25,073,824	25,856,354	22,482,038	19,381,743	17,110,832	244,759,991
27	UNIT COST	\$/MCF	6.03	6.08	5.98	5.89	6.22	6.06
28	AMOUNT	\$	151,241,884	157,205,155	134,539,300	114,106,428	106,358,578	1,483,353,635

ADMITTED

Docket No. 20250001-EI
Schedule E6
Exhibit No. (GPD-3), Part 2
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Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-26	ECONSALE	--	37,902		37,902	5.178	6.671	1,962,557	2,528,361	565,804
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	35,608		35,608	7.602	7.602	2,706,953	2,706,953	0
	TOTAL		73,510		73,510	6.352	7.122	4,669,510	5,235,314	565,804
Feb-26	ECONSALE	--	25,750		25,750	4.704	6.060	1,211,288	1,560,502	349,214
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	32,162		32,162	6.801	6.801	2,187,416	2,187,416	0
	TOTAL		57,912		57,912	5.869	6.472	3,398,704	3,747,918	349,214
Mar-26	ECONSALE	--	36,794		36,794	3.862	4.976	1,421,055	1,830,745	409,690
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	35,608		35,608	6.038	6.038	2,150,027	2,150,027	0
	TOTAL		72,401		72,401	4.932	5.498	3,571,082	3,980,772	409,690
Apr-26	ECONSALE	--	35,810		35,810	4.214	5.429	1,509,099	1,944,173	435,074
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	6.054	6.054	1,856,861	1,856,861	0
	TOTAL		66,481		66,481	5.063	5.718	3,365,960	3,801,034	435,074
May-26	ECONSALE	--	34,587		34,587	4.768	6.143	1,649,237	2,124,712	475,475
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	5.550	5.550	1,758,898	1,758,898	0
	TOTAL		66,280		66,280	5.142	5.859	3,408,135	3,883,610	475,475
Jun-26	ECONSALE	--	33,529		33,529	4.993	6.432	1,674,089	2,156,729	482,640
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	5.630	5.630	1,726,890	1,726,890	0
	TOTAL		64,199		64,199	5.298	6.049	3,400,979	3,883,619	482,640
Jan	ECONSALE	--	204,371		204,371	4.613	5.943	9,427,325	12,145,222	2,717,897
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-26	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	196,412		196,412	6.307	6.307	12,387,046	12,387,046	0
	TOTAL		400,783		400,783	5.443	6.121	21,814,371	24,532,268	2,717,897

ADMITTED

Docket No. 20250001-EI
Schedule E6
Exhibit No. (GPD-3), Part 2
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Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-26	ECONSALE	--	34,201		34,201	5.634	7.258	1,926,882	2,482,402	555,520
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	6.164	6.164	1,953,608	1,953,608	0
	TOTAL		65,894		65,894	5.889	6.732	3,880,490	4,436,010	555,520
Aug-26	ECONSALE	--	32,114		32,114	6.111	7.873	1,962,532	2,528,330	565,798
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	6.214	6.214	1,969,285	1,969,285	0
	TOTAL		63,807		63,807	6.162	7.049	3,931,817	4,497,615	565,798
Sep-26	ECONSALE	--	36,141		36,141	5.011	6.455	1,810,837	2,332,900	522,063
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	6.234	6.234	1,912,018	1,912,018	0
	TOTAL		66,811		66,811	5.572	6.354	3,722,855	4,244,918	522,063
Oct-26	ECONSALE	--	33,130		33,130	4.732	6.096	1,567,713	2,019,684	451,971
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	31,693		31,693	6.074	6.074	1,925,170	1,925,170	0
	TOTAL		64,823		64,823	5.388	6.086	3,492,883	3,944,854	451,971
Nov-26	ECONSALE	--	34,947		34,947	4.294	5.532	1,500,569	1,933,183	432,614
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	30,671		30,671	6.544	6.544	2,007,118	2,007,118	0
	TOTAL		65,618		65,618	5.346	6.005	3,507,687	3,940,301	432,614
Dec-26	ECONSALE	--	35,615		35,615	4.285	5.521	1,526,134	1,966,118	439,984
Est	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	35,608		35,608	9.284	9.284	3,305,917	3,305,917	0
	TOTAL		71,223		71,223	6.784	7.402	4,832,051	5,272,035	439,984
Jan-26	ECONSALE	--	410,519		410,519	4.804	6.189	19,721,992	25,407,839	5,685,847
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-26	RESERVED	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	388,439		388,439	6.554	6.554	25,460,162	25,460,162	0
	TOTAL		798,959		798,959	5.655	6.367	45,182,154	50,868,001	5,685,847

ADMITTED

Docket No. 20250001-EI
Schedule E7
Exhibit No. (GPD-3), Part 2
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Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	11,207			11,207	7.859	7.859	880,801
	TOTAL		11,207	0	0	11,207	7.859	7.859	880,801
Feb-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	13,757			13,757	7.759	7.759	1,067,423
	TOTAL		13,757	0	0	13,757	7.759	7.759	1,067,423
Mar-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	7,767			7,767	7.594	7.594	589,785
	TOTAL		7,767	0	0	7,767	7.594	7.594	589,785
Apr-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	33,704			33,704	5.807	5.807	1,957,157
	TOTAL		33,704	0	0	33,704	5.807	5.807	1,957,157
May-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	21,985			21,985	5.953	5.953	1,308,883
	TOTAL		21,985	0	0	21,985	5.953	5.953	1,308,883
Jun-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	29,538			29,538	5.930	5.930	1,751,464
	TOTAL		29,538	0	0	29,538	5.930	5.930	1,751,464
Jan-26	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Jun-26	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	117,957			117,957	6.405	6.405	7,555,514
	TOTAL		117,957	0	0	117,957	6.405	6.405	7,555,514

ADMITTED

Docket No. 20250001-EI
Schedule E7
Exhibit No. (GPD-3), Part 2
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Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	27,991			27,991	6.428	6.428	1,799,381
	TOTAL		27,991	0	0	27,991	6.428	6.428	1,799,381
Aug-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	34,761			34,761	6.717	6.717	2,334,758
	TOTAL		34,761	0	0	34,761	6.717	6.717	2,334,758
Sep-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	16,447			16,447	6.484	6.484	1,066,480
	TOTAL		16,447	0	0	16,447	6.484	6.484	1,066,480
Oct-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	20,901			20,901	6.604	6.604	1,380,360
	TOTAL		20,901	0	0	20,901	6.604	6.604	1,380,360
Nov-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	8,534			8,534	6.575	6.575	561,095
	TOTAL		8,534	0	0	8,534	6.575	6.575	561,095
Dec-26	OTHER	--	0			0	0.000	0.000	0
Est	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	2,224			2,224	9.068	9.068	201,677
	TOTAL		2,224	0	0	2,224	9.068	9.068	201,677
Jan-26	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	0			0	0.000	0.000	0
Dec-26	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	228,816			228,816	6.511	6.511	14,899,265
	TOTAL		228,816	0	0	228,816	6.511	6.511	14,899,265

ADMITTED

Docket No. 20250001-EI
Schedule E8
Exhibit No. (GPD-3), Part 2
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Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	5.220	5.220	1,677,750
Feb-26 Est	QUAL. FACILITIES	COGEN	29,030			29,030	5.050	5.050	1,466,035
Mar-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	4.566	4.566	1,467,549
Apr-26 Est	QUAL. FACILITIES	COGEN	31,104			31,104	5.120	5.120	1,592,525
May-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	4.918	4.918	1,580,685
Jun-26 Est	QUAL. FACILITIES	COGEN	31,104			31,104	5.352	5.352	1,664,686
Jul-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	5.679	5.679	1,825,276
Aug-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	5.840	5.840	1,877,023
Sep-26 Est	QUAL. FACILITIES	COGEN	31,104			31,104	5.328	5.328	1,657,221
Oct-26 Est	QUAL. FACILITIES	COGEN	32,141			32,141	5.984	5.984	1,923,305
Nov-26 Est	QUAL. FACILITIES	COGEN	31,104			31,104	4.646	4.646	1,445,092
Dec-26 Est	QUAL. FACILITIES	COGEN	43,087			43,087	4.632	4.632	1,995,918
TOTAL	QUAL. FACILITIES	COGEN	389,379			389,379	5.181	5.181	20,173,064

ADMITTED

Docket No. 20250001-EI
Schedule E9
Exhibit No. (GPD-3), Part 2
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Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(6) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-26	ECONPURCH	--	12,265	6.964	6.964	854,188	7.570	928,431	74,243
Est	SEPA	--	0	0.000	0.000	0	0.000	0	0
TOTAL			12,265	6.964	6.964	854,188	7.570	928,431	74,243
Feb-26	ECONPURCH	--	21,588	6.259	6.259	1,351,267	6.803	1,468,733	117,466
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			21,588	6.259	6.259	1,351,267	6.803	1,468,733	117,466
Mar-26	ECONPURCH	--	21,657	6.120	6.120	1,325,500	6.652	1,440,714	115,214
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			21,657	6.120	6.120	1,325,500	6.652	1,440,714	115,214
Apr-26	ECONPURCH	--	23,530	6.692	6.692	1,574,647	7.274	1,711,524	136,877
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			23,530	6.692	6.692	1,574,647	7.274	1,711,524	136,877
May-26	ECONPURCH	--	22,848	5.766	5.766	1,317,531	6.268	1,432,058	114,527
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			22,848	5.766	5.766	1,317,531	6.268	1,432,058	114,527
Jun-26	ECONPURCH	--	25,038	6.232	6.232	1,560,441	6.774	1,696,076	135,635
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			25,038	6.232	6.232	1,560,441	6.774	1,696,076	135,635
Jan-26 THRU Jun-26	ECONPURCH	--	126,927	6.290	6.290	7,983,574	6.837	8,677,536	693,962
	SEPA	--	0	0.000	0.000	0	-	0	-
TOTAL			126,927	6.290	6.290	7,983,574	6.837	8,677,536	693,962

ADMITTED

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Schedule E9
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Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2026 through December 2026

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-26	ECONPURCH	--	23,193	6.129	6.129	1,421,453	6.662	1,545,007	123,554
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			23,193	6.129	6.129	1,421,453	6.662	1,545,007	123,554
Aug-26	ECONPURCH	--	25,124	5.776	5.776	1,451,157	6.278	1,577,306	126,149
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			25,124	5.776	5.776	1,451,157	6.278	1,577,306	126,149
Sep-26	ECONPURCH	--	22,307	6.349	6.349	1,416,297	6.901	1,539,409	123,112
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			22,307	6.349	6.349	1,416,297	6.901	1,539,409	123,112
Oct-26	ECONPURCH	--	31,024	6.300	6.300	1,954,666	6.848	2,124,577	169,911
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			31,024	6.300	6.300	1,954,666	6.848	2,124,577	169,911
Nov-26	ECONPURCH	--	16,129	5.890	5.890	949,985	6.402	1,032,556	82,571
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			16,129	5.890	5.890	949,985	6.402	1,032,556	82,571
Dec-26	ECONPURCH	--	13,305	6.201	6.201	825,075	6.740	896,795	71,720
Est	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			13,305	6.201	6.201	825,075	6.740	896,795	71,720
Jan-26	ECONPURCH	--	258,009	6.202	6.202	16,002,207	6.741	17,393,186	1,390,979
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	-
Dec-26									
TOTAL			258,009	6.202	6.202	16,002,207	6.741	17,393,186	1,390,979

ADMITTED

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Schedule E10
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Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison

	Dec 2025	Estimated Jan-Feb 2026	Jan/Feb vs Dec Variance	Estimated March 2026	Estimated Mar vs Jan/Feb Variance
Base Rate ¹	\$98.25	\$101.35	\$3.10	\$90.73	(\$10.62)
Fuel Cost Recovery	36.30	41.27	4.97	41.27	0.00
Capacity Cost Recovery (CCR)	4.10	1.33	(2.77)	1.33	0.00
Energy Conservation Cost Recovery (ECCR)	3.26	3.86	0.60	3.86	0.00
Environmental Cost Recovery (ECRC)	0.30	0.40	0.10	0.40	0.00
Storm Protection Plan Cost Recovery Charge (SPPCRC)	8.01	9.36	1.35	9.36	0.00
Storm Cost Recovery Charge (SCRC) ²	32.40	32.40	0.00	0.00	(32.40)
Asset Securitization Charge (ASC)	2.34	2.34	0.00	2.34	0.00
Subtotal	184.96	192.31	7.35	149.29	(43.02)
Gross Receipts Tax and Regulatory Assessment Fee	4.91	5.10	0.19	3.96	(1.14)
Total	\$189.87	\$197.41	\$7.54	\$153.25	(\$44.16)
			3.97%		-22.37%

¹ 2026 estimated base rates include the January rate increase and estimated SoBRA impacts per DEF's 2024 Settlement Order No. PSC-2024-0472-AS-EI.

SoBRA estimates and impacts are subject to change and are included for information purposes only. The March base rate includes the impact of DEF's seasonal base rate adjustment that is applicable for the March - November period.

² Per Order No. PSC-2025-0061-PCO-EI, the Storm Cost Recovery Charge ends the last billing cycle of February 2026.

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Calculation of Inverted Residential Fuel Factors

	Annual Units mWh	Fuel Rate Cents/kWh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kWh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kWh	15,721,076	4.422	\$ 695,186,001	4.127	\$ 648,832,298
Over 1,000 kWh	5,979,971	4.422	264,434,308	5.197	310,788,010
Total	<u>21,701,047</u>		<u>\$ 959,620,308</u>		<u>\$ 959,620,308</u>

Rate Differential by Tier - Cents per kWh1.070

ADMITTED

Docket No. 20250001-EI

Schedule H1

Exhibit No. (GPD-3), Part 2

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Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Generating System Comparative Data by Fuel Type

	2023 Actual	2024 Actual	2025 Actual/Estimated	2026 Projection	2024 vs. 2023	2025 vs. 2024	2026 vs. 2025
FUEL COST OF SYSTEM NET GENERATION (\$)							
LIGHT OIL	18,878,652	17,225,805	12,853,877	4,286,118	-8.8%	-25.4%	-66.7%
COAL	190,943,233	156,512,734	228,730,332	246,127,668	-18.0%	46.1%	7.6%
GAS	1,127,976,353	1,055,097,965	1,355,999,346	1,483,353,635	-6.5%	28.5%	9.4%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL \$	1,337,798,239	1,228,836,503	1,597,583,554	1,733,767,421	-8.1%	30.0%	8.5%
SYSTEM NET GENERATION (mWh)							
LIGHT OIL	28,884	29,527	25,086	4,124	2.2%	-15.0%	-83.6%
COAL	3,828,944	3,262,305	5,166,264	5,559,196	-14.8%	58.4%	7.6%
GAS	35,525,503	37,494,060	35,025,080	33,849,591	5.5%	-6.6%	-3.4%
SOLAR	2,164,586	2,788,994	3,326,005	3,749,462	28.8%	19.3%	12.7%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL mWh	41,547,916	43,574,886	43,542,435	43,162,373	4.9%	-0.1%	-0.9%
UNITS OF FUEL BURNED							
LIGHT OIL BBL	124,264	115,845	90,100	28,718	-6.8%	-22.2%	-68.1%
COAL TON	1,824,700	1,587,024	2,420,632	2,544,807	-13.0%	52.5%	5.1%
GAS MCF	265,288,359	274,813,926	257,378,552	244,759,991	3.6%	-6.3%	-4.9%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)							
LIGHT OIL	712,195	668,988	536,598	167,288	-6.1%	-19.8%	-68.8%
COAL	41,463,766	35,465,386	53,802,261	57,394,830	-14.5%	51.7%	6.7%
GAS	271,326,854	281,767,510	260,440,580	244,759,991	3.8%	-7.6%	-6.0%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL MMBTU	313,502,815	317,901,884	314,779,439	302,322,109	1.4%	-1.0%	-4.0%
GENERATION MIX (% mWh)							
LIGHT OIL	0.07%	0.07%	0.06%	0.01%	0.0%	0.0%	0.0%
COAL	9.22%	7.49%	11.87%	12.88%	-18.4%	58.8%	8.4%
GAS	85.51%	86.05%	80.44%	78.42%	0.6%	-6.5%	-2.5%
SOLAR	5.21%	6.40%	7.64%	8.69%	23.0%	18.8%	13.1%
OTHER	0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL %	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT							
LIGHT OIL \$/BBL	151.92	148.70	142.66	149.25	-2.1%	-4.1%	4.6%
COAL \$/TON	104.64	98.62	94.49	96.72	-5.8%	-4.2%	2.4%
GAS \$/MCF	4.25	3.84	5.27	6.06	-9.7%	37.2%	15.0%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU (\$/MMBTU)							
LIGHT OIL	26.51	25.75	23.95	25.62	-2.9%	-7.0%	7.0%
COAL	4.61	4.41	4.25	4.29	-4.2%	-3.7%	0.9%
GAS	4.16	3.75	5.21	6.06	-9.9%	39.0%	16.4%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL \$/MMBTU	4.27	3.87	5.08	5.74	-9.4%	31.3%	13.0%
BTU BURNED PER kWh (BTU/kWh)							
LIGHT OIL	24,657	22,657	21,390	40,563	-8.1%	-5.6%	89.6%
COAL	10,829	10,871	10,414	10,324	0.4%	-4.2%	-0.9%
GAS	7,638	7,515	7,436	7,231	-1.6%	-1.1%	-2.8%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL BTU/kWh	7,546	7,296	7,229	7,004	-3.3%	-0.9%	-3.1%
GENERATED FUEL COST PER kWh (C/kWh)							
LIGHT OIL	65.36	58.34	51.24	103.93	-10.7%	-12.2%	102.8%
COAL	4.99	4.80	4.43	4.43	-3.8%	-7.7%	0.0%
GAS	3.18	2.81	3.87	4.38	-11.4%	37.6%	13.2%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL C/kWh	3.22	2.82	3.67	4.02	-12.4%	30.1%	9.5%

ADMITTED

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Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Capital Structure and Cost Rates Applied to Capital Projects
Estimated for the Period of : January 2026 through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)				
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate				
1 Common Equity	\$ 9,665,641	45.33%	10.30%	4.67%	6.26%	0.5217%				
2 Long Term Debt	\$ 8,588,710	40.28%	4.68%	1.89%	1.89%	0.1575%				
3 Short Term Debt	\$ 14,329	0.07%	5.01%	0.00%	0.00%	0.0000%				
4 Cust Dep Active	\$ 136,315	0.64%	2.61%	0.02%	0.02%	0.0017%				
5 Cust Dep Inactive	\$ -	0.00%			0.00%	0.0000%				
6 Invest Tax Cr	\$ 198,503	0.93%	7.66%	0.07%	0.09%	0.0075%				
7 Deferred Inc Tax	\$ 2,717,668	12.75%			0.00%	0.0000%				
8	Total	\$ 21,321,166	100.00%		6.65%	8.26%	0.6883%			
	<u>ITC split between Debt and Equity**:</u>		<u>Ratio</u>	<u>Cost Rate</u>	<u>Ratio</u>	<u>Ratio</u>	<u>Deferred Inc Tax</u>	<u>Weighted ITC</u>	<u>After Gross-up</u>	
9	Common Equity	9,665,641	53%	10.3%	5.45%	71.2%	0.07%	0.0499%	0.067%	
10	Preferred Equity	-	0%				0.07%	0.0000%	0.000%	
11	Long Term Debt	8,588,710	47%	4.68%	2.20%	28.8%	0.07%	0.0201%	0.020%	
12		18,254,350	100%		7.66%			0.0700%	0.087%	
	<u>Breakdown of Revenue Requirement Rate of Return between Debt and Equity:</u>									
13	Total Equity Component (Lines 1 and 9)				6.327%					
14	Total Debt Component (Lines 2, 3, 4, and 11)				1.930%					
15	Total Revenue Requirement Rate of Return				8.257%					

Effective Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Line 1, CE cost rate is per FPSC Order No. PSC-2024-0472-AS-EI - Final Order Approving 2024 Settlement Agreement
- (4) Line 6 and Line 12, ITC cost rate is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (5) Column (2) x Column (3)
- (6) For equity components: Column (4) / (1-effective income tax rate)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

DUKE ENERGY FLORIDA, LLC
Fuel and Capacity Cost Recovery Factor
January 2026 through December 2026

PART 3 – 2026 CAPACITY COST RECOVERY SCHEDULES

Schedule E12-A – Calculation of Projected Capacity Costs

Schedule E12-B – Calculation of Actual/Estimated True-up

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

ADMITTED

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2026

Docket No. 20250001-EI
Exhibit No. (GPD-3), Part 3
Schedule E12-A
Page 1 of 2

	EST Jan-26	EST Feb-26	EST Mar-26	EST Apr-26	EST May-26	EST Jun-26	EST Jul-26	EST Aug-26	EST Sep-26	EST Oct-26	EST Nov-26	EST Dec-26	TOTAL
1 Base Production Level Capacity Costs													
2 Base Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
3 Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	-
4 Base Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Intermediate Production Level Capacity Costs													
6 Schedule H Capacity Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Intermediate Production Jurisdictional Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	-
8 Intermediate Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
9 Peaking Production Level Capacity Costs													
10 Vandolah (NSG)	2,879,428	2,895,608	2,074,649	2,051,535	2,798,526	5,773,010	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	39,632,988
11 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	-
12 Peaking Level Jurisdictional Capacity Costs	2,811,230	2,827,027	2,025,512	2,002,945	2,732,245	5,636,279	5,619,354	5,574,219	2,666,423	1,963,452	2,008,587	2,827,027	38,694,300
13 Other Capacity Costs													
14 Retail Wheeling	(129,293)	(87,123)	(125,313)	(122,242)	(117,917)	(114,537)	(116,830)	(109,737)	(123,406)	(113,013)	(119,324)	(121,526)	(1,400,261)
15 Production Tax Credits True-Up ¹	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Total Other Capacity Costs	(129,293)	(87,123)	(125,313)	(122,242)	(117,917)	(114,537)	(116,830)	(109,737)	(123,406)	(113,013)	(119,324)	(121,526)	(1,400,261)
17 Total Capacity Costs (line 4+8 +12+16)	2,681,937	2,739,904	1,900,199	1,880,703	2,614,328	5,521,742	5,502,524	5,464,482	2,543,017	1,850,439	1,889,263	2,705,501	37,294,039
18 Actual/Estimated True-Up Provision - Jan - Dec 2025													(1,221,368)
19 Total Recoverable Capacity Costs													36,072,671
20 Total Recoverable ISFSI Costs ²	944,904	942,515	940,127	937,738	935,349	932,960	930,571	928,182	925,794	923,405	921,016	918,627	11,181,188
21 Total Recoverable Capacity & ISFSI Costs (line 19+20)													47,253,859

¹ Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.

² As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

ADMITTED

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2026

Docket No. 20250001-EI
Exhibit No. (GPD-3), Part 3
Schedule E12-A
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Contract Data:

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	104.00
2	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

ADMITTED

Duke Energy Florida, LLC
Calculation of Projected Capacity Costs
For the Year 2025

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Schedule E12-B
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	ACT Jan-25	ACT Feb-25	ACT Mar-25	ACT Apr-25	ACT May-25	ACT Jun-25	EST Jul-25	EST Aug-25	EST Sep-25	EST Oct-25	EST Nov-25	EST Dec-25	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,406
3 Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Pasco County Resource Recovery (PASCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Pinellas County Resource Recovery (PINCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Polk Power Partners, L.P. (MULBERRY/ROYSER)	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Subtotal - Base Level Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,406
8 Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
9 Base Level Jurisdictional Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,404
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Capacity Sales and Purchases	-	206,910	-	-	344,850	-	-	-	-	-	-	-	551,760
13 Subtotal - Intermediate Level Capacity Costs	-	206,910	-	-	344,850	-	-	-	-	-	-	-	551,760
14 Intermediate Production Jurisdictional Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
15 Intermediate Level Jurisdictional Capacity Costs	-	197,003	-	-	328,339	-	-	-	-	-	-	-	525,342
16 Peaking Production Level Capacity Costs													
17 Shady Hills	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Vandolah (NSG)	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	40,161,838
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	40,161,838
21 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
22 Peaking Level Jurisdictional Capacity Costs	3,165,302	2,727,521	1,988,666	1,969,616	2,833,339	5,867,205	5,619,380	5,574,245	2,666,436	1,963,461	2,008,596	2,827,040	39,210,807
23 Other Capacity Costs													
24 Retail Wheeling	(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(135,424)	(119,168)	(119,221)	(122,466)	(119,227)	(134,517)	(1,014,280)
25 SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
26 SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
27 SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
28 SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
29 SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
30 SoBRA True-Up - Reserved for Future Use	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Production Tax Credits True-Up ¹	-	-	1,987,272	-	-	(5,538,066)	3,550,794	-	-	-	-	-	(0)
32 Total Other Capacity Costs	(82,306)	(36,018)	1,940,001	(55,841)	(7,303)	(5,573,586)	3,415,371	(119,168)	(119,221)	(122,466)	(119,227)	(134,517)	(1,014,280)
33 Total Capacity Costs (line 9+15+22+32)	10,139,744	10,417,450	11,478,239	9,625,291	10,674,249	7,512,685	16,581,865	13,002,191	10,094,329	9,388,109	9,436,483	10,239,637	128,590,273
34 ISFSI Revenue Requirement²	973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460	952,071	949,682	947,293	11,525,180
35 Total Recoverable Capacity & ISFSI Costs (line 33+34)	11,113,314	11,388,631	12,447,032	10,591,695	11,638,263	8,474,311	17,541,102	13,959,040	11,048,789	10,340,180	10,386,165	11,186,930	140,115,452
36 Capacity Revenues													
37 Capacity Cost Recovery Revenues (net of tax)	11,346,423	10,428,223	9,352,061	10,408,799	11,634,366	13,950,760	14,479,410	15,114,219	14,626,896	12,955,080	10,532,836	10,138,166	144,967,239
38 Prior Period True-Up Provision Over/(Under) Recovery	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(6,798,946)
39 Current Period Revenues (net of tax)	10,779,844	9,861,644	8,785,482	9,842,220	11,067,787	13,384,181	13,912,831	14,547,640	14,060,317	12,388,501	9,966,257	9,571,587	138,168,293
40 True-Up Provision													
41 True-Up Provision - Over/(Under) Recov (Line 39-35)	(333,470)	(1,526,987)	(3,661,550)	(749,475)	(570,477)	4,909,870	(3,628,271)	588,601	3,011,528	2,048,322	(419,908)	(1,615,343)	(1,947,160)
42 Interest Provision for the Month	(12,246)	(13,614)	(20,908)	(26,676)	(27,257)	(17,554)	(13,258)	(16,747)	(8,264)	2,884	7,879	6,279	(139,481)
43 Current Cycle Balance - Over/(Under)	(345,716)	(1,886,316)	(5,568,774)	(6,344,925)	(6,942,659)	(2,050,343)	(5,691,872)	(5,120,018)	(2,116,755)	(65,548)	(477,577)	(2,086,641)	(2,086,641)
44 Prior Period Balance - Over/(Under) Recovered	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)
45 Prior Period Cumulative True-Up Collected/(Refunded)	566,579	1,133,158	1,699,737	2,266,315	2,832,894	3,399,473	3,966,052	4,532,631	5,099,209	5,665,788	6,232,367	6,798,946	6,798,946
46 Prior Period True-up Balance - Over/(Under)	(2,924,359)	(2,357,780)	(1,791,201)	(1,224,622)	(658,043)	(91,465)	475,114	1,041,693	1,608,272	2,174,851	2,741,429	3,308,008	3,308,008
47 Net Capacity True-up Over/(Under) (Line 43+46)	(\$3,270,074)	(\$4,244,096)	(\$7,359,975)	(\$7,569,547)	(\$7,600,702)	(\$2,141,805)	(\$5,216,758)	(\$4,078,325)	(\$508,483)	\$2,109,302	\$2,263,852	\$1,221,368	\$1,221,368

¹ Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.

² As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Duke Energy Florida, LLC
ADMITTED
 For the Year 2026

Docket No. 20250001-EI
 Exhibit No. (GPD-3), Part 3
 Schedule E12-D
 Page 1 of 1

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (MWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (MWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (MWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) 12 CP & 25% AD Demand Allocator (%)	(11) Base Energy & Demand Revenues (\$000s)	(12) ISFSI Uniform Percent Allocation (\$000s)
Residential												0.42%
RS-1, RST-1												
Secondary	0.534	21,720,231	4,641.1	0.9444971	22,996,610	4,913.8	2,625.2	53.076%	62.966%	60.494%	1,682,543	7,118
General Service Non-Demand												
GS-1, GST-1, GSLM-1, GSLM-2												
Secondary	0.651	2,073,815	363.5	0.9444971	2,195,682	384.8	250.6	5.068%	4.931%	4.965%		
Primary	0.651	31,249	5.5	0.9748132	32,056	5.6	3.7	0.074%	0.072%	0.072%		
Sec Del/Primary Mtr	0.651	0	0.0	0.9748132	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.651	4,156	0.7	0.9848132	4,220	0.7	0.5	0.010%	0.009%	0.010%		
		2,109,220	369.7		2,231,958	391.2	254.8	5.151%	5.013%	5.047%	168,099	711
General Service												
GS-2 Secondary	1.000	213,410	24.4	0.9444971	225,951	25.8	25.8	0.521%	0.331%	0.378%	6,515	28
General Service Demand												
GSD-1, GSDT-1, GSLM-1, GSLM-2												
Secondary	0.777	11,432,264	1,679.7	0.9444971	12,104,076	1,778.4	1,381.7	27.936%	22.789%	24.076%		
Primary	0.777	1,694,863	249.0	0.9748132	1,738,654	255.5	198.5	4.013%	3.273%	3.458%		
Sec Del/Primary Mtr	0.777	23,753	3.5	0.9748132	24,367	3.6	2.8	0.056%	0.046%	0.048%		
Primary Del/Secondary Mtr	0.777	5,891	0.9	0.9444971	6,237	0.9	0.7	0.014%	0.012%	0.012%		
Transm Del/ Primary Mtr	0.777	0	0.0	0.9748132	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.777	427,487	62.8	0.9848132	434,079	63.8	49.6	1.002%	0.817%	0.863%		
SS-1 Primary	0.985	36,698	4.3	0.9748132	37,646	4.4	4.3	0.087%	0.056%	0.064%		
Transm Del/ Transm Mtr	0.985	5,393	0.6	0.9848132	5,476	0.6	0.6	0.013%	0.008%	0.009%		
Transm Del/ Primary Mtr	0.985	2,249	0.3	0.9748132	2,307	0.3	0.3	0.005%	0.003%	0.004%		
		13,628,597	2,001.0		14,352,841	2,107.4	1,638.5	33.126%	27.004%	28.535%	690,523	2,921
Curtable												
CS-2, CST-2, CS-3, CST-3												
Secondary	1.002	0.0	0.0	0.9444971	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary	1.002	40,822	4.7	0.9748132	41,876	4.8	4.8	0.097%	0.061%	0.070%		
SS-3 Primary	1.207	42	0.0	0.9748132	43	0.0	0.0	0.000%	0.000%	0.000%		
		40,864	4.7		41,920	4.8	4.8	0.097%	0.061%	0.070%	1,267	5
Interruptible												
IS-2, IST-2												
Secondary	1.012	409,214	46.1	0.9444971	433,261	48.9	49.5	1.000%	0.626%	0.720%		
Sec Del/Primary Mtr	1.012	0	0.0	0.9748132	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary Del / Primary Mtr	1.012	1,090,549	123.0	0.9748132	1,118,726	126.2	127.7	2.582%	1.617%	1.858%		
Primary Del / Transm Mtr	1.012	0	0.0	0.9848132	0	0.0	0.0	0.000%	0.000%	0.000%		
Transm Del/ Transm Mtr	1.012	1,320,856	149.0	0.9848132	1,341,225	151.3	153.1	3.096%	1.938%	2.228%		
Transm Del/ Primary Mtr	1.012	159,751	18.0	0.9748132	163,879	18.5	18.7	0.378%	0.237%	0.272%		
SS-2 Primary	0.838	9,881	1.3	0.9748132	10,136	1.4	1.2	0.023%	0.018%	0.019%		
Transm Del/ Transm Mtr	0.838	3,075	0.4	0.9848132	3,123	0.4	0.4	0.007%	0.005%	0.006%		
Transm Del/ Primary Mtr	0.838	85,204	11.6	0.9748132	87,406	11.9	10.0	0.202%	0.153%	0.165%		
		3,078,530	349.5		3,157,755	358.5	360.5	7.288%	4.594%	5.267%	84,370	357
Lighting												
LS-1 (Secondary)	14.969	302,787	2.3	0.9444971	320,580	2.4	36.6	0.740%	0.031%	0.208%	9,629	41
		41,093,640	7,393		43,327,616	7,804	4,946	100.000%	100.000%	100.000%	2,642,946	11,181

Notes:

- (1) Average 12CP load factor based on load research study filed April 28, 2023 (FPSC rule 25-6.0437 (7))
 (2) Projected 2026 MWH Sales for the period Jan-Dec 2026
 (3) Calculated: Column 2 / (8,760 hours x Column 1)
 (4) Based on system average line loss analysis for 2024
 (5) Calculated: Column 2 / Column 4
 (6) Calculated: Column 3 / Column 4

- (7) Calculated: Column 5 / 8,760 hours
 (8) Calculated: Column 7 / Total Column 7
 (9) Calculated: Column 6 / Total Column 6
 (10) Calculated: Column 8 x 1/4 + Column 9 x 1/4
 (11) Projected Base Energy & Demand Revenues for Jan-Dec 2026
 (12) Uniform Percent Calculated: Column 12 Total / Column 11 Total
 Calculated: Column 11 x Uniform Percent

ADMITTED

Duke Energy Florida, LLC

Calculation of Capacity Cost Recovery Factors by Rate Class
For the Year 2026Docket No. 20250001-EI
Exhibit No. (GPD-3), Part 3
Schedule E12-E
Page 1 of 1

Rate Class	(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs (\$)	(4) ISFSI Dry Cask Storage Costs (\$)	(5) Capacity + ISFSI Production Demand Costs (\$)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor (\$/kW-mo)	(12) ISFSI CCR Factor (\$/kW-mo)	(13) Capacity + ISFSI CCR Factor (\$/kW-mo)
Residential													
RS-1, RST-1													
Secondary	60.494%	21,720,231	\$21,821,711	\$7,118,127	\$28,939,839	0.100	0.033	0.133					
General Service Non-Demand													
GS-1, GST-1, GSLM-1, GSLM-2													
Secondary		2,073,815				0.086	0.034	0.120					
Primary		30,937				0.085	0.034	0.119					
Transmission		4,073				0.084	0.033	0.118					
TOTAL GS	5.047%	2,108,824	1,820,689	711,155	2,531,843								
General Service													
GS-2													
Secondary	0.378%	213,410	136,450	27,564	164,014	0.064	0.013	0.077					
General Service Demand													
GSD-1, GSDT-1, GSLM-1, GSLM-2, SS-1													
Secondary		11,438,155									0.26	0.07	0.34
Primary		1,739,987									0.26	0.07	0.34
Transmission		424,222									0.25	0.07	0.33
TOTAL GSD	28.535%	13,602,364	10,293,280	2,921,313	13,214,592				47.81%	38,976,832			
Curtable													
CS-2, CST-2, CS-3, CST-3, SS-3													
Secondary		-									0.25	0.05	0.30
Primary		40,455									0.25	0.05	0.30
Transmission		-									0.25	0.05	0.29
TOTAL CS	0.070%	40,455	25,286	5,358	30,644				54.65%	101,401			
Interruptible													
IS-2, IST-2, SS2													
Secondary		409,214				13%					0.23	0.04	0.28
Primary		1,331,931				44%					0.23	0.04	0.28
Transmission		1,297,452				43%					0.23	0.04	0.27
TOTAL IS	5.267%	3,038,598	1,900,055	356,933	2,256,988				50.87%	8,181,933			
Lighting													
LS-1													
Secondary	0.208%	302,787	75,201	40,737	115,938	0.025	0.013	0.038					
	100.000%	41,026,671	\$36,072,671	\$11,181,188	\$47,253,859	0.088	0.027	0.115					

Notes:

- (1) From Schedule E12-D, Column 10
 (2) Projected mWh sales at effective voltage level for Jan-Dec 2026
 (3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A)
 (4) From Schedule E12-D, Column 12
 (5) Column 3 + Column 4
 (6) (Column 3 / Column 2) / 10
 (7) (Column 4 / Column 2) / 10

- (8) Column 6 + Column 7
 (9) Class Billing kW Load Factor
 (10) Column 2 x 1000 / 8,760 / Column 9 x 12
 (11) Column 3 / Column 10
 (12) Column 4 / Column 10
 (13) Column 5 / Column 10

*Calculation of Standby Service kW Charges:			
	Capacity + Ridge + ISFSI Cost	Effective kW	\$/kW
Total GSD, CS, IS	\$15,502,225	47,260,166	0.33
SS-1, 2, 3 - \$/kW-mo	Secondary	Primary	Trans
Monthly - \$0.33/kW * 10%	0.033	0.033	0.032
Daily - \$0.33/kW / 21	0.016	0.016	0.016

GPIF REWARD/PENALTY SCHEDULES

<u>Description</u>	<u>Sheet</u>
Index	1
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Calculation of Maximum Incentive Dollars (Actual)	3
Calculation of System Actual GPIF Points	4
GPIF Unit Performance Summary	5
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Adjustments to EAF Actual	7
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Generating Performance Incentive Points Table	9-17
Actual Unit Performance Data	18-26
Planned Outage Schedules (Actual)	27-28

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ACTUAL

Duke Energy Florida
January 2024 - December 2024

Generating Performance Incentive Points (GPIF)	Fuel Savings/Loss (\$)	Generating Performance Incentive Factor (\$)
10	\$ 36,469,645	\$ 18,234,823
9	\$ 32,822,681	\$ 16,411,340
8	\$ 29,175,716	\$ 14,587,858
7	\$ 25,528,752	\$ 12,764,376
6	\$ 21,881,787	\$ 10,940,894
5	\$ 18,234,823	\$ 9,117,411
4	\$ 14,587,858	\$ 7,293,929
3	\$ 10,940,894	\$ 5,470,447
2	\$ 7,293,929	\$ 3,646,965
1	\$ 3,646,965	\$ 1,823,482
**** 0.629	\$ 2,293,941	\$ 1,146,970
0	\$ -	\$ -
-1	\$ (4,937,695)	\$ (1,823,482)
-2	\$ (9,875,390)	\$ (3,646,965)
-3	\$ (14,813,085)	\$ (5,470,447)
-4	\$ (19,750,781)	\$ (7,293,929)
-5	\$ (24,688,476)	\$ (9,117,411)
-6	\$ (29,626,171)	\$ (10,940,894)
-7	\$ (34,563,866)	\$ (12,764,376)
-8	\$ (39,501,561)	\$ (14,587,858)
-9	\$ (44,439,256)	\$ (16,411,340)
-10	\$ (49,376,952)	\$ (18,234,823)

Issued by: Duke Energy Florida

Filed:
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Effective:
Docket No.:
Order No.:

GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

Duke Energy Florida
January 2024 - December 2024

1	Beginning of period balance of common equity	\$ 10,042,681,691	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2024	\$ 10,141,995,176	
3	Month of FEBRUARY 2024	\$ 10,175,875,553	
4	Month of MARCH 2024	\$ 10,222,352,788	
5	Month of APRIL 2024	\$ 10,278,130,353	
6	Month of MAY 2024	\$ 10,414,109,115	
7	Month of JUNE 2024	\$ 10,546,042,901	
8	Month of JULY 2024	\$ 11,013,355,358	
9	Month of AUGUST 2024	\$ 10,654,277,898	
10	Month of SEPTEMBER 2024	\$ 10,767,016,254	
11	Month of OCTOBER 2024	\$ 10,828,186,992	
12	Month of NOVEMBER 2024	\$ 10,892,491,606	
13	Month of DECEMBER 2024	\$ 10,981,435,903	
14	Average common equity for the period	\$ 10,535,227,045	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	74.5026%	
17	Maximum allowed incentive dollars	\$ 35,351,892	
18	Jurisdictional Sales *	41,131,708 MWH	
19	Total Sales *	41,148,635 MWH	
20	Jurisdictional Separation Factor	99.9600%	
21	Maximum allowed jurisdictional incentive dollars	\$ 35,337,751	
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 6.101.1	\$ 18,234,823	
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	\$ 18,234,823	
*	Net sales (Sales - Interruptible)		

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Original Sheet No. 6.101.3

GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF SYSTEM ACTUAL GPIF POINTS

Duke Energy Florida
January 2024 - December 2024

<u>Plant/Unit</u>	<u>Performance Indicator EAF or ANOHR</u>	<u>Weighting Factor %</u>	<u>Unit Points</u>	<u>Weighted Unit Points</u>
Bartow CC	EAF	6.46	4.392	0.284
	ANOHR	17.71	0.000	0.000
Citrus County 1	EAF	4.72	-0.543	-0.026
	ANOHR	5.81	0.000	0.000
Citrus County 2	EAF	2.03	6.880	0.140
	ANOHR	4.93	0.000	0.000
Crystal River 4	EAF	5.87	-10.000	-0.587
	ANOHR	10.51	3.467	0.364
Crystal River 5	EAF	2.59	-10.000	-0.259
	ANOHR	15.56	3.132	0.487
Hines 1	EAF	0.89	-10.000	-0.089
	ANOHR	4.50	0.000	0.000
Hines 3	EAF	1.46	7.369	0.107
	ANOHR	4.73	0.000	0.000
Hines 4	EAF	2.59	8.383	0.217
	ANOHR	5.10	0.000	0.000
Osprey CC	EAF	0.18	-6.645	-0.012
	ANOHR	4.37	0.075	0.003
GPIF System		100.00		0.629

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GENERATION PERFORMANCE INCENTIVE FACTOR
GPIF UNIT PERFORMANCE SUMMARY

Duke Energy Florida
January 2024 - December 2024

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)	EAF Adjusted Actual (%)	Estimated
			Max. (%)	Min. (%)				Fuel Savings/ Loss (\$000)
Bartow CC	6.46	81.34	85.06	73.80	\$2,357	(\$3,459)	82.98	\$1,035
Citrus County 1	4.72	88.61	89.92	85.91	\$1,721	(\$692)	88.46	(\$38)
Citrus County 2	2.03	89.49	90.39	87.61	\$741	(\$1,413)	90.11	\$510
Crystal River 4	5.87	67.33	73.36	56.57	\$2,139	(\$8,574)	45.92	(\$8,574)
Crystal River 5	2.59	93.35	96.44	87.20	\$946	(\$3,384)	56.57	(\$3,384)
Hines 1	0.89	82.35	83.97	79.01	\$325	(\$882)	76.58	(\$882)
Hines 3	1.46	87.29	89.66	82.54	\$531	(\$1,529)	89.03	\$391
Hines 4	2.59	79.18	82.15	73.17	\$944	(\$1,753)	81.67	\$792
Osprey CC	0.18	88.81	90.46	85.50	\$64	(\$988)	86.61	(\$657)

GPIF System	26.78				\$9,767.8	(\$22,675.2)		(\$10,806.9)
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Plant/Unit	Weighting Factor (%)	ANOHR		ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)	ANOHR Adjusted Actual (Btu/kwh)	Estimated
		Target (BTU/KWH)	NOF	Min. (Btu/kwh)	Max. (Btu/kwh)				Fuel Savings/ Loss (\$000)
Bartow CC	17.71	7,577	72.6	7,275	7,878	\$6,459	(\$6,459)	7,599	\$0
Citrus County 1	5.81	6,828	93.8	6,730	6,926	\$2,118	(\$2,118)	6,850	\$0
Citrus County 2	4.93	6,789	96.5	6,709	6,870	\$1,797	(\$1,797)	6,807	\$0
Crystal River 4	10.51	10,589	62.6	9,984	11,193	\$3,834	(\$3,834)	10,330	\$1,329
Crystal River 5	15.56	10,541	63.1	9,917	11,165	\$5,675	(\$5,675)	10,294	\$1,778
Hines 1	4.50	7,352	82.1	7,186	7,519	\$1,642	(\$1,642)	7,330	\$0
Hines 3	4.73	7,177	83.3	7,017	7,336	\$1,724	(\$1,724)	7,154	\$0
Hines 4	5.10	7,116	85.2	6,947	7,285	\$1,858	(\$1,858)	7,080	\$0
Osprey CC	4.37	7,317	77.3	7,111	7,523	\$1,595	(\$1,595)	7,241	\$12

GPIF System	73.22				\$26,701.8	(\$26,701.8)		\$3,118.7
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GENERATION PERFORMANCE INCENTIVE FACTOR
ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida
January 2024 - December 2024

Plant/Unit	ACTUAL EAF %	ADJUSTMENTS (1) TO EAF %	ADJUSTED ACTUAL EAF %
Bartow CC	83.63	-0.65	82.98
Citrus County 1	91.32	-2.86	88.46
Citrus County 2	90.64	-0.53	90.11
Crystal River 4	55.35	-9.43	45.92
Crystal River 5	42.21	14.36	56.57
Hines 1	89.15	-12.57	76.58
Hines 3	94.88	-5.84	89.03
Hines 4	78.36	3.30	81.67
Osprey CC	84.01	2.60	86.61
Plant/Unit	ACTUAL ANOHR BTU/KWH	ADJUSTMENTS (2) TO ANOHR BTU/KWH	ADJUSTED ACTUAL ANOHR BTU/KWH
Bartow CC	7,536.3	62.5	7,598.8
Citrus County 1	6,855.1	-5.4	6,849.7
Citrus County 2	6,809.1	-2.6	6,806.5
Crystal River 4	11,143.2	-812.9	10,330.3
Crystal River 5	10,709.6	-415.6	10,294.0
Hines 1	7,409.5	-79.3	7,330.2
Hines 3	7,157.8	-3.4	7,154.5
Hines 4	7,087.2	-7.5	7,079.7
Osprey CC	7,265.8	-24.5	7,241.3

(1) For documentation of adjustments to actual EAF, see sheet 7 of 24.

(2) For documentation of adjustments to actual ANOHR, see sheet 8 of 24.

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GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO EAF ACTUAL

Duke Energy Florida
January 2024 - December 2024

EAF adjustments for Planned Outage Hours			Bartow CC BA4	Citrus County 1 CC1	Citrus County 2 CC2	Crystal River 4 CR4	Crystal River 5 CR5	Hines 1 HN1	Hines 3 HN3	Hines 4 HN4	Osprey CC OS1
1	Actual POH	Hrs.	880.15	496.74	708.79	221.93	2,229.98	11.22	139.54	1,575.59	915.40
2	Target POH	Hrs.	942.00	756.00	756.00	1,680.00	0.00	1,248.00	672.00	1,272.00	672.00
3	Adj. Factor (PH-POHT/PH-POHA)		0.99	0.97	0.99	0.83	1.34	0.86	0.94	1.04	1.03
4	Actual EUOH	Hrs.	557.69	265.77	113.62	3,700.40	2,846.55	941.80	310.28	324.86	489.04
5	Adj. EUOH (3*4)	Hrs.	553.32	257.46	112.96	3,070.24	3,815.09	809.03	291.17	338.54	504.16
6	Actual EAF	%	83.63	91.32	90.64	55.35	42.21	89.15	94.88	78.36	84.01
7	Adjusted EAF (using 2 & 5)	%	82.98	88.46	90.11	45.92	56.57	76.58	89.03	81.67	86.61
8	Difference (7-6)	%	-0.65	-2.86	-0.53	-9.43	14.36	-12.57	-5.84	3.30	2.60
9	Total adj. to EAF	%	-0.65	-2.86	-0.53	-9.43	14.36	-12.57	-5.84	3.30	2.60

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GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO ANOHR ACTUAL

Duke Energy Florida
January 2024 - December 2024

ANOHR adjustments for Target NOF			Bartow CC <u>BA4</u>	Citrus County 1 <u>CC1</u>	Citrus County 2 <u>CC2</u>	Crystal River 4 <u>CR4</u>	Crystal River 5 <u>CR5</u>	Hines 1 <u>HN1</u>	Hines 3 <u>HN3</u>	Hines 4 <u>HN4</u>	Osprey CC <u>OS1</u>
1	Target NOF	%	72.6	93.8	96.5	62.6	63.1	82.1	83.3	85.2	77.3
2	Target ANOHR	Btu/kwh	7576.6	6827.7	6789.2	10588.8	10541.1	7352.3	7176.8	7116.3	7317.3
3	Actual NOF	%	80.6	93.4	95.7	48.3	54.7	77.6	82.6	83.8	74.4
4	Calc. ANOHR (using 3)	Btu/kwh	7,514.1	6,833.1	6,791.8	11,401.7	10,956.6	7,431.6	7,180.2	7,123.8	7,341.8
5	Total adj. to ANOHR (2-4)	Btu/kwh	62.5	-5.4	-2.6	-812.9	-415.6	-79.3	-3.4	-7.5	-24.5

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2024 - December 2024

Unit: Bartow CC

	Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
	-----	-----	-----	-----	-----	-----
	10	\$2,357,307	85.06	10	\$6,458,589	7,275.0
	9	\$2,121,576	84.69	9	\$5,812,730	7,297.7
	8	\$1,885,846	84.32	8	\$5,166,871	7,320.3
	7	\$1,650,115	83.95	7	\$4,521,012	7,343.0
	6	\$1,414,384	83.57	6	\$3,875,153	7,365.7
	5	\$1,178,653	83.20	5	\$3,229,294	7,388.3
****	4.392	\$1,035,329	82.98	4	\$2,583,436	7,411.0
	4	\$942,923	82.83	3	\$1,937,577	7,433.7
	3	\$707,192	82.46	2	\$1,291,718	7,456.3
	2	\$471,461	82.09	1	\$645,859	7,479.0
	1	\$235,731	81.72	0	\$0	7,501.6
		\$0	81.34	0.000	\$0	7,598.8
	0	\$0	81.34	0	\$0	7,576.6
		\$0	81.34	0	\$0	7,651.6
	-1	(\$345,935)	80.59	-1	(\$645,859)	7,674.3
	-2	(\$691,871)	79.84	-2	(\$1,291,718)	7,697.0
	-3	(\$1,037,806)	79.08	-3	(\$1,937,577)	7,719.6
	-4	(\$1,383,741)	78.33	-4	(\$2,583,436)	7,742.3
	-5	(\$1,729,677)	77.57	-5	(\$3,229,294)	7,764.9
	-6	(\$2,075,612)	76.82	-6	(\$3,875,153)	7,787.6
	-7	(\$2,421,547)	76.06	-7	(\$4,521,012)	7,810.3
	-8	(\$2,767,483)	75.31	-8	(\$5,166,871)	7,832.9
	-9	(\$3,113,418)	74.55	-9	(\$5,812,730)	7,855.6
	-10	(\$3,459,353)	73.80	-10	(\$6,458,589)	7,878.2

Equivalent Availability
Weighting Factor:-----
6.46%Heat Rate
Weighting Factor:-----
17.71%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2024 - December 2024

Unit: Citrus County 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
-----	-----	-----	-----	-----	-----
10	\$1,720,681	89.92	10	\$2,117,874	6,729.7
9	\$1,548,613	89.79	9	\$1,906,087	6,732.0
8	\$1,376,545	89.66	8	\$1,694,299	6,734.3
7	\$1,204,476	89.53	7	\$1,482,512	6,736.6
6	\$1,032,408	89.40	6	\$1,270,725	6,738.9
5	\$860,340	89.27	5	\$1,058,937	6,741.2
4	\$688,272	89.13	4	\$847,150	6,743.5
3	\$516,204	89.00	3	\$635,362	6,745.8
2	\$344,136	88.87	2	\$423,575	6,748.1
1	\$172,068	88.74	1	\$211,787	6,750.4
	\$0	88.61	0	\$0	6,752.7
0	\$0	88.61	0.000	\$0	6,849.7 ****
	\$0	88.61	0	\$0	6,827.7
****	-0.543	88.46	0	\$0	6,902.7
	(\$37,593)	88.34	-1	(\$211,787)	6,905.0
	(\$69,232)	88.07	-2	(\$423,575)	6,907.3
	(\$138,465)	87.80	-3	(\$635,362)	6,909.6
	(\$207,697)	87.53	-4	(\$847,150)	6,911.9
	(\$276,930)	87.26	-5	(\$1,058,937)	6,914.2
	(\$346,162)	86.99	-6	(\$1,270,725)	6,916.5
	(\$415,395)	86.72	-7	(\$1,482,512)	6,918.8
	(\$484,627)	86.45	-8	(\$1,694,299)	6,921.1
	(\$553,860)	86.18	-9	(\$1,906,087)	6,923.3
	(\$623,092)	85.91	-10	(\$2,117,874)	6,925.6
	(\$692,324)				

Equivalent Availability
Weighting Factor:-----
4.72%Heat Rate
Weighting Factor:-----
5.81%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2024 - December 2024

Unit: Citrus County 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
-----	-----	-----	-----	-----	-----
10	\$740,584	90.39	10	\$1,797,227	6,708.7
9	\$666,526	90.30	9	\$1,617,504	6,709.3
8	\$592,467	90.21	8	\$1,437,781	6,709.8
7	\$518,409	90.12	7	\$1,258,059	6,710.4
**** 6.88	\$509,522	90.11	6	\$1,078,336	6,710.9
6	\$444,350	90.03	5	\$898,613	6,711.4
5	\$370,292	89.94	4	\$718,891	6,712.0
4	\$296,234	89.85	3	\$539,168	6,712.5
3	\$222,175	89.76	2	\$359,445	6,713.1
2	\$148,117	89.67	1	\$179,723	6,713.6
1	\$74,058	89.58	0	\$0	6,714.2
	\$0	89.49	0.000	\$0	6,806.5 ****
0	\$0	89.49	0	\$0	6,789.2
	\$0	89.49	0	\$0	6,864.2
-1	(\$141,277)	89.30	-1	(\$179,723)	6,864.7
-2	(\$282,554)	89.11	-2	(\$359,445)	6,865.3
-3	(\$423,831)	88.92	-3	(\$539,168)	6,865.8
-4	(\$565,107)	88.74	-4	(\$718,891)	6,866.4
-5	(\$706,384)	88.55	-5	(\$898,613)	6,866.9
-6	(\$847,661)	88.36	-6	(\$1,078,336)	6,867.5
-7	(\$988,938)	88.17	-7	(\$1,258,059)	6,868.0
-8	(\$1,130,215)	87.99	-8	(\$1,437,781)	6,868.6
-9	(\$1,271,492)	87.80	-9	(\$1,617,504)	6,869.1
-10	(\$1,412,769)	87.61	-10	(\$1,797,227)	6,869.7

Equivalent Availability
Weighting Factor:-----
2.03%Heat Rate
Weighting Factor:-----
4.93%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2024 - December 2024

Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
-----	-----	-----	-----	-----	-----
10	\$2,139,061	73.36	10	\$3,833,888	9,984.5
9	\$1,925,155	72.76	9	\$3,450,500	10,037.4
8	\$1,711,249	72.16	8	\$3,067,111	10,090.3
7	\$1,497,343	71.55	7	\$2,683,722	10,143.3
6	\$1,283,437	70.95	6	\$2,300,333	10,196.2
5	\$1,069,531	70.35	5	\$1,916,944	10,249.1
4	\$855,625	69.74	4	\$1,533,555	10,302.1
3	\$641,718	69.14	3.467	\$1,329,209	10,330.3 ****
2	\$427,812	68.54	3	\$1,150,167	10,355.0
1	\$213,906	67.93	2	\$766,778	10,407.9
	\$0	67.33	1	\$383,389	10,460.8
0	\$0	67.33	0	\$0	10,513.8
	\$0	67.33	0	\$0	10,588.8
-1	(\$857,360)	66.25	0	\$0	10,663.8
-2	(\$1,714,720)	65.18	-1	(\$383,389)	10,716.7
-3	(\$2,572,081)	64.10	-2	(\$766,778)	10,769.6
-4	(\$3,429,441)	63.03	-3	(\$1,150,167)	10,822.6
-5	(\$4,286,801)	61.95	-4	(\$1,533,555)	10,875.5
-6	(\$5,144,161)	60.87	-5	(\$1,916,944)	10,928.4
-7	(\$6,001,521)	59.80	-6	(\$2,300,333)	10,981.3
-8	(\$6,858,882)	58.72	-7	(\$2,683,722)	11,034.3
-9	(\$7,716,242)	57.64	-8	(\$3,067,111)	11,087.2
-10	(\$8,573,602)	56.57	-9	(\$3,450,500)	11,140.1
****			-10	(\$3,833,888)	11,193.1

Equivalent Availability
Weighting Factor:-----
5.87%Heat Rate
Weighting Factor:-----
10.51%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2024 - December 2024

Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)		
-----	-----	-----	-----	-----	-----		
10	\$945,545	96.44	10	\$5,675,472	9,916.7		
9	\$850,990	96.13	9	\$5,107,925	9,971.6		
8	\$756,436	95.82	8	\$4,540,378	10,026.6		
7	\$661,881	95.51	7	\$3,972,831	10,081.5		
6	\$567,327	95.20	6	\$3,405,283	10,136.4		
5	\$472,772	94.89	5	\$2,837,736	10,191.4		
4	\$378,218	94.58	4	\$2,270,189	10,246.3		
3	\$283,663	94.27	3.132	\$1,777,558	10,294.0	****	
2	\$189,109	93.97	3	\$1,702,642	10,301.3		
1	\$94,554	93.66	2	\$1,135,094	10,356.2		
	\$0	93.35	1	\$567,547	10,411.1		
0	\$0	93.35	0	\$0	10,466.1		
	\$0	93.35	0	\$0	10,541.1		
-1	(\$338,422)	92.73	0	\$0	10,616.1		
-2	(\$676,843)	92.12	-1	(\$567,547)	10,671.0		
-3	(\$1,015,265)	91.50	-2	(\$1,135,094)	10,726.0		
-4	(\$1,353,686)	90.89	-3	(\$1,702,642)	10,780.9		
-5	(\$1,692,108)	90.28	-4	(\$2,270,189)	10,835.8		
-6	(\$2,030,530)	89.66	-5	(\$2,837,736)	10,890.8		
-7	(\$2,368,951)	89.05	-6	(\$3,405,283)	10,945.7		
-8	(\$2,707,373)	88.43	-7	(\$3,972,831)	11,000.7		
-9	(\$3,045,794)	87.82	-8	(\$4,540,378)	11,055.6		
-10	(\$3,384,216)	87.20	-9	(\$5,107,925)	11,110.5		
****	-10	(\$3,384,216)	87.20	-10	(\$5,675,472)	11,165.5	

Equivalent Availability
Weighting Factor:-----
2.59%Heat Rate
Weighting Factor:-----
15.56%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2024 - December 2024

Unit: Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)	
-----	-----	-----	-----	-----	-----	
10	\$325,309	83.97	10	\$1,641,679	7,185.9	
9	\$292,778	83.81	9	\$1,477,511	7,195.0	
8	\$260,247	83.65	8	\$1,313,343	7,204.2	
7	\$227,716	83.48	7	\$1,149,175	7,213.3	
6	\$195,186	83.32	6	\$985,007	7,222.5	
5	\$162,655	83.16	5	\$820,839	7,231.6	
4	\$130,124	83.00	4	\$656,672	7,240.7	
3	\$97,593	82.83	3	\$492,504	7,249.9	
2	\$65,062	82.67	2	\$328,336	7,259.0	
1	\$32,531	82.51	1	\$164,168	7,268.2	
	\$0	82.35	0	\$0	7,277.3	
0	\$0	82.35	0.000	\$0	7,330.2	
	\$0	82.35	0	\$0	7,352.3	
-1	(\$88,232)	82.01	0	\$0	7,427.3	
-2	(\$176,464)	81.68	-1	(\$164,168)	7,436.4	
-3	(\$264,696)	81.35	-2	(\$328,336)	7,445.6	
-4	(\$352,929)	81.01	-3	(\$492,504)	7,454.7	
-5	(\$441,161)	80.68	-4	(\$656,672)	7,463.8	
-6	(\$529,393)	80.34	-5	(\$820,839)	7,473.0	
-7	(\$617,625)	80.01	-6	(\$985,007)	7,482.1	
-8	(\$705,857)	79.67	-7	(\$1,149,175)	7,491.3	
-9	(\$794,089)	79.34	-8	(\$1,313,343)	7,500.4	
-10	(\$882,322)	79.01	-9	(\$1,477,511)	7,509.5	
****	-10	(\$882,322)	79.01	-10	(\$1,641,679)	7,518.7

Equivalent Availability
Weighting Factor:-----
0.89%Heat Rate
Weighting Factor:-----
4.50%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2024 - December 2024

Unit: Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
-----	-----	-----	-----	-----	-----
10	\$530,773	89.66	10	\$1,723,801	7,017.3
9	\$477,696	89.42	9	\$1,551,421	7,025.7
8	\$424,618	89.18	8	\$1,379,041	7,034.2
**** 7.369	\$391,127	89.03	7	\$1,206,661	7,042.6
7	\$371,541	88.95	6	\$1,034,280	7,051.1
6	\$318,464	88.71	5	\$861,900	7,059.5
5	\$265,387	88.48	4	\$689,520	7,068.0
4	\$212,309	88.24	3	\$517,140	7,076.4
3	\$159,232	88.00	2	\$344,760	7,084.9
2	\$106,155	87.77	1	\$172,380	7,093.3
1	\$53,077	87.53	0	\$0	7,101.8
	\$0	87.29	0.000	\$0	7,154.5 ****
0	\$0	87.29	0	\$0	7,176.8
	\$0	87.29	0	\$0	7,251.8
-1	(\$152,886)	86.82	-1	(\$172,380)	7,260.3
-2	(\$305,772)	86.34	-2	(\$344,760)	7,268.7
-3	(\$458,658)	85.87	-3	(\$517,140)	7,277.2
-4	(\$611,544)	85.39	-4	(\$689,520)	7,285.6
-5	(\$764,430)	84.92	-5	(\$861,900)	7,294.1
-6	(\$917,316)	84.44	-6	(\$1,034,280)	7,302.5
-7	(\$1,070,202)	83.97	-7	(\$1,206,661)	7,311.0
-8	(\$1,223,088)	83.49	-8	(\$1,379,041)	7,319.4
-9	(\$1,375,973)	83.02	-9	(\$1,551,421)	7,327.9
-10	(\$1,528,859)	82.54	-10	(\$1,723,801)	7,336.3

Equivalent Availability
Weighting Factor:-----
1.46%Heat Rate
Weighting Factor:-----
4.73%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2024 - December 2024

Unit: Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
-----	-----	-----	-----	-----	-----
10	\$944,333	82.15	10	\$1,858,438	6,947.3
9	\$849,900	81.85	9	\$1,672,594	6,956.7
**** 8.383	\$791,635	81.67	8	\$1,486,751	6,966.1
8	\$755,467	81.55	7	\$1,300,907	6,975.5
7	\$661,033	81.25	6	\$1,115,063	6,984.9
6	\$566,600	80.96	5	\$929,219	6,994.3
5	\$472,167	80.66	4	\$743,375	7,003.7
4	\$377,733	80.36	3	\$557,531	7,013.1
3	\$283,300	80.07	2	\$371,688	7,022.5
2	\$188,867	79.77	1	\$185,844	7,031.9
1	\$94,433	79.47	0	\$0	7,041.3
	\$0	79.18	0.000	\$0	7,079.7 ****
0	\$0	79.18	0	\$0	7,116.3
	\$0	79.18	0	\$0	7,191.3
-1	(\$175,337)	78.58	-1	(\$185,844)	7,200.7
-2	(\$350,674)	77.98	-2	(\$371,688)	7,210.1
-3	(\$526,011)	77.38	-3	(\$557,531)	7,219.5
-4	(\$701,348)	76.78	-4	(\$743,375)	7,228.9
-5	(\$876,685)	76.18	-5	(\$929,219)	7,238.3
-6	(\$1,052,022)	75.58	-6	(\$1,115,063)	7,247.7
-7	(\$1,227,359)	74.98	-7	(\$1,300,907)	7,257.1
-8	(\$1,402,696)	74.37	-8	(\$1,486,751)	7,266.5
-9	(\$1,578,033)	73.77	-9	(\$1,672,594)	7,275.9
-10	(\$1,753,371)	73.17	-10	(\$1,858,438)	7,285.2

Equivalent Availability
Weighting Factor:-----
2.59%Heat Rate
Weighting Factor:-----
5.10%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
January 2024 - December 2024

Unit: Osprey CC

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
-----	-----	-----	-----	-----	-----
10	\$64,255	90.46	10	\$1,594,829	7,111.5
9	\$57,830	90.30	9	\$1,435,346	7,124.5
8	\$51,404	90.13	8	\$1,275,863	7,137.6
7	\$44,979	89.97	7	\$1,116,380	7,150.7
6	\$38,553	89.80	6	\$956,897	7,163.8
5	\$32,128	89.64	5	\$797,414	7,176.9
4	\$25,702	89.47	4	\$637,931	7,190.0
3	\$19,277	89.31	3	\$478,449	7,203.1
2	\$12,851	89.14	2	\$318,966	7,216.1
1	\$6,426	88.98	1	\$159,483	7,229.2
	\$0	88.81	0.075	\$11,961	7,241.3 ****
0	\$0	88.81	0	\$0	7,242.3
	\$0	88.81	0	\$0	7,317.3
-1	(\$98,834)	88.48	0	\$0	7,392.3
-2	(\$197,668)	88.15	-1	(\$159,483)	7,405.4
-3	(\$296,502)	87.82	-2	(\$318,966)	7,418.5
-4	(\$395,336)	87.49	-3	(\$478,449)	7,431.6
-5	(\$494,169)	87.16	-4	(\$637,931)	7,444.6
-6	(\$593,003)	86.82	-5	(\$797,414)	7,457.7
****	-6.645	(\$656,751)	86.61	(\$956,897)	7,470.8
	-7	(\$691,837)	86.49	(\$1,116,380)	7,483.9
	-8	(\$790,671)	86.16	(\$1,275,863)	7,497.0
	-9	(\$889,505)	85.83	(\$1,435,346)	7,510.1
	-10	(\$988,339)	85.50	(\$1,594,829)	7,523.2

Equivalent Availability
Weighting Factor:-----
0.18%Heat Rate
Weighting Factor:-----
4.37%

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Bartow CC	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-Dec Period
1. EAF	88.14	97.04	72.93	81.58	98.37	99.90	99.86	98.57	92.51	49.45	56.37	69.60	83.63
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	577.2	572.7	518.9	557.3	721.7	719.4	740.7	734.2	656.8	405.2	444.4	507.1	6,602.5
4. RSH	88.7	102.7	60.4	49.0	14.1	0.0	3.3	0.0	17.1	0.0	4.0	18.2	357.4
5. UH	78.2	20.6	163.7	113.7	8.2	0.6	0.0	9.8	46.1	338.8	272.6	218.8	1,271.1
6. POH	0.0	0.0	147.7	103.1	0.0	0.0	0.0	0.0	35.9	213.0	216.5	35.0	751.1
7. FOH	41.8	0.1	1.9	1.7	1.3	0.0	0.0	7.4	4.7	125.8	56.1	166.7	407.5
8. MOH	36.4	20.5	14.2	8.9	6.8	0.6	0.0	2.4	5.6	0.0	0.0	17.0	112.6
9. PPOH	0.0	0.0	334.5	246.7	0.0	0.0	0.0	0.0	87.4	269.0	245.1	0.0	1,182.6
10. LR PP (MW)	0.0	0.0	98.0	76.0	0.0	0.0	0.0	0.0	91.7	152.7	175.0	0.0	121.3
11. PFOH	44.6	0.0	5.8	0.0	28.8	0.0	6.2	17.6	2.0	2.4	13.2	191.0	311.5
12. LR PF (MW)	177.0	0.0	126.9	0.0	122.6	0.0	76.0	37.0	69.7	175.0	288.0	38.0	79.9
13. PMOH	43.4	0.0	46.3	19.8	11.6	1.3	8.9	5.9	13.0	0.0	0.0	26.5	176.8
14. LR PM (MW)	76.0	0.0	175.0	113.7	76.0	76.0	76.0	37.0	37.0	0.0	0.0	37.0	96.2
15. NSC (MW)	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112
16. OPER MBTU	2,866,205	3,345,986	2,226,784	3,007,278	4,560,483	5,199,120	5,336,790	5,183,286	4,417,380	2,381,840	2,555,840	3,533,060	44,614,052
17. NET GEN (MWH)	378,081	448,742	292,931	396,908	618,453	705,948	720,247	701,590	595,752	305,996	317,385	437,882	5,919,915
18. ANOHR (BTU/KWH)	7,580.9	7,456.4	7,601.7	7,576.8	7,374.0	7,364.7	7,409.7	7,387.9	7,414.8	7,783.9	8,052.8	8,068.5	7,536.3
19. NOF (%)	81.50	80.91	71.99	72.80	85.87	88.25	87.44	87.25	83.35	67.91	64.22	77.66	80.63
20. NPC (MW)	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112
ANOHR EQUATION:	ANOHR=	-7.776	x NOF +	8,141.11									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Citrus County 1	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-Dec Period
1. EAF	100.00	26.11	97.15	96.42	98.75	83.86	100.00	100.00	99.97	99.90	100.00	89.95	91.32
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	744.0	185.7	721.8	701.2	744.0	603.8	744.0	744.0	720.0	744.0	721.0	684.6	8,058.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	510.3	21.2	18.8	0.0	116.2	0.0	0.0	0.0	0.0	0.0	59.4	725.8
6. POH	0.0	484.1	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	496.7
7. FOH	0.0	14.1	5.4	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5
8. MOH	0.0	12.1	3.1	18.8	0.0	115.2	0.0	0.0	0.0	0.0	0.0	59.4	208.6
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PFOH	0.0	13.2	0.0	0.0	144.8	0.0	0.0	0.0	7.8	22.3	0.8	0.0	188.9
12. LR PF (MW)	0.0	90.5	0.0	0.0	52.0	0.0	0.0	0.0	22.1	26.0	22.0	0.0	50.3
13. PMOH	0.0	13.0	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.9	116.8
14. LR PM (MW)	0.0	157.0	0.0	227.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.0	172.0
15. NSC (MW)	807	807	807	807	807	807	807	807	807	807	807	807	807
16. OPER MBTU	4,009,430	916,550	3,838,340	3,530,670	3,667,310	3,081,710	3,901,750	3,903,450	3,760,220	3,851,970	3,686,980	3,489,080	41,637,460
17. NET GEN (MWH)	588,695	128,801	558,488	513,984	538,287	446,775	568,640	568,434	546,975	563,476	545,709	505,712	6,073,976
18. ANOHR (BTU/KWH)	6,810.7	7,116.0	6,872.7	6,869.2	6,812.9	6,897.7	6,861.5	6,867.0	6,874.6	6,836.1	6,756.3	6,899.3	6,855.1
19. NOF (%)	98.05	85.94	95.87	90.83	89.65	91.69	94.71	94.67	94.14	93.85	93.79	91.54	93.40
20. NPC (MW)	807	807	807	807	807	807	807	807	807	807	807	807	807
ANOHR EQUATION:	ANOHR=	-12.605	x NOF +	8,010.47									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Citrus County 2	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-Dec Period
1. EAF	99.89	92.60	93.48	99.88	100.00	100.00	100.00	99.95	91.95	99.96	73.09	37.07	90.64
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	743.4	646.0	704.4	719.4	744.0	720.0	744.0	744.0	673.8	744.0	527.7	271.2	7,981.9
4. RSH	0.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	16.2
5. UH	0.6	38.7	38.6	0.6	0.0	0.0	0.0	0.0	46.2	0.0	193.3	467.8	785.8
6. POH	0.0	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.0	466.2	696.0
7. FOH	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	1.6	4.5
8. MOH	0.0	0.0	38.6	0.6	0.0	0.0	0.0	0.0	46.2	0.0	0.0	0.0	85.4
9. PPOH	0.0	66.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.3
10. LR PP (MW)	0.0	155.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.0
11. PFOH	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	3.6	2.1	15.7
12. LR PF (MW)	140.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	147.3	155.0	72.7
13. PMOH	0.0	0.0	51.2	0.8	0.0	0.0	0.0	4.0	61.0	2.1	0.0	0.0	119.1
14. LR PM (MW)	0.0	0.0	155.0	200.0	0.0	0.0	0.0	68.5	155.0	55.2	0.0	0.0	150.7
15. NSC (MW)	803	803	803	803	803	803	803	803	803	803	803	803	803
16. OPER MBTU	4,037,200	3,347,450	3,692,860	3,692,820	3,868,660	3,817,610	3,942,360	3,930,540	3,395,500	3,913,110	2,715,260	1,417,970	41,771,340
17. NET GEN (MWH)	599,338	501,735	541,860	540,662	567,905	557,444	576,853	573,382	495,244	573,228	401,301	205,671	6,134,623
18. ANOHR (BTU/KWH)	6,736.1	6,671.7	6,815.2	6,830.2	6,812.2	6,848.4	6,834.3	6,855.0	6,856.2	6,826.4	6,766.1	6,894.4	6,809.1
19. NOF (%)	100.40	96.72	95.79	93.60	95.06	96.42	96.56	95.97	91.53	95.95	94.71	94.43	95.71
20. NPC (MW)	803	803	803	803	803	803	803	803	803	803	803	803	803
ANOHR EQUATION:	ANOHR=	-3.397	x NOF +	7,116.96									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Crystal River 4	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-Dec Period
1. EAF	68.35	0.00	52.77	87.87	81.20	90.42	96.28	60.48	83.85	0.00	1.64	39.17	55.35
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	211.0	0.0	413.5	717.0	744.0	720.0	744.0	461.9	603.8	0.0	40.8	426.8	5,082.7
4. RSH	300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	270.0	570.0
5. UH	233.0	696.0	329.5	3.0	0.0	0.0	0.0	282.1	116.3	744.0	680.3	47.2	3,131.3
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	119.0	0.0	0.0	3.0	0.0	0.0	0.0	282.1	116.3	744.0	680.3	39.2	1,983.8
8. MOH	114.0	696.0	329.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	1,147.5
9. PPOH	0.0	0.0	3.2	224.6	744.0	382.4	6.0	0.0	0.0	0.0	0.0	0.0	1,360.2
10. LR PP (MW)	0.0	0.0	161.0	125.5	112.0	117.7	161.0	0.0	0.0	0.0	0.0	0.0	116.2
11. PFOH	5.0	0.0	128.5	53.0	145.0	151.0	279.3	72.3	0.0	0.0	41.0	652.0	1,527.2
12. LR PF (MW)	355.0	0.0	114.6	429.0	112.0	27.0	67.2	117.9	0.0	0.0	502.0	442.7	259.4
13. PMOH	0.0	0.0	0.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0
14. LR PM (MW)	0.0	0.0	0.0	481.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	481.7
15. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
16. OPER MBTU	738,490	0	1,440,030	2,445,110	2,944,010	2,975,790	3,159,260	1,816,390	2,633,410	0	119,290	1,209,970	19,481,750
17. NET GEN (MWH)	64,473	0	127,094	209,654	269,832	280,468	287,744	156,026	240,140	0	7,315	105,560	1,748,306
18. ANOHR (BTU/KWH)	11,454.3	0.0	11,330.4	11,662.6	10,910.5	10,610.1	10,979.4	11,641.6	10,966.1	0.0	16,307.6	11,462.4	11,143.2
19. NOF (%)	42.92	0.00	43.17	41.07	50.94	54.71	54.32	47.44	55.86	0.00	25.21	34.74	48.31
20. NPC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
ANOHR EQUATION:	ANOHR=	-57.087	x NOF +	14,159.60									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Crystal River 5	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-Dec Period
1. EAF	79.68	54.71	0.00	0.00	2.16	85.30	78.53	97.95	65.92	0.00	19.56	23.51	42.21
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	598.0	363.0	0.0	0.0	36.3	618.9	599.0	735.7	421.5	0.0	281.0	311.0	3,964.4
4. RSH	0.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	53.1	0.0	0.0	433.0	507.1
5. UH	146.0	312.0	743.0	720.0	707.7	101.1	145.0	8.3	245.4	744.0	440.0	0.0	4,312.5
6. POH	0.0	312.0	743.0	720.0	434.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,209.2
7. FOH	0.0	0.0	0.0	0.0	263.8	101.1	0.0	0.0	125.4	744.0	440.0	0.0	1,674.2
8. MOH	146.0	0.0	0.0	0.0	9.8	0.0	145.0	8.3	120.0	0.0	0.0	0.0	429.1
9. PPOH	0.0	0.0	0.0	0.0	36.3	0.0	6.0	0.0	0.0	0.0	0.0	0.0	42.3
10. LR PP (MW)	0.0	0.0	0.0	0.0	389.3	0.0	70.0	0.0	0.0	0.0	0.0	0.0	344.0
11. PFOH	61.0	17.5	0.0	0.0	0.0	53.6	22.0	42.5	0.0	0.0	177.0	744.0	1,117.6
12. LR PF (MW)	59.1	128.0	0.0	0.0	0.0	57.4	448.0	114.2	0.0	0.0	551.9	533.9	464.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	48.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0
15. NSC (MW)	698	698	698	698	698	698	698	698	698	698	698	698	698
16. OPER MBTU	2,675,010	1,522,600	0	0	98,080	2,721,690	2,657,060	2,827,350	1,793,750	0	803,660	1,115,100	16,214,300
17. NET GEN (MWH)	261,565	140,334	0	0	5,087	263,511	252,574	258,152	166,695	0	59,958	106,123	1,513,999
18. ANOHR (BTU/KWH)	10,226.9	10,849.8	0.0	0.0	19,280.5	10,328.6	10,519.9	10,952.3	10,760.7	0.0	13,403.7	10,507.6	10,709.6
19. NOF (%)	62.66	55.38	0.00	0.00	20.09	61.00	60.41	50.27	56.66	0.00	30.57	48.89	54.71
20. NPC (MW)	698	698	698	698	698	698	698	698	698	698	698	698	698
ANOHR EQUATION:	ANOHR=	-49.806	x NOF +	13,681.69									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 1	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-Dec Period
1. EAF	96.68	73.90	96.72	90.46	99.56	99.81	98.59	99.93	82.65	99.16	96.70	35.08	89.15
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	719.3	514.4	718.6	652.8	740.8	720.0	744.0	744.0	595.1	727.9	697.3	0.0	7,574.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	0.0	261.0	277.1
5. UH	24.7	181.6	24.4	67.2	3.2	0.0	0.0	0.0	124.9	0.0	23.7	483.0	932.7
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	24.7	0.0	10.0	67.2	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.1
8. MOH	0.0	181.6	14.4	0.0	0.0	0.0	0.0	0.0	124.9	0.0	23.7	483.0	827.6
9. PPOH	0.0	0.0	0.0	7.5	0.0	7.0	8.2	2.9	0.0	32.5	0.8	0.0	58.7
10. LR PP (MW)	0.0	0.0	0.0	100.2	0.0	99.7	90.0	87.0	0.0	96.0	100.7	0.0	95.7
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	48.8	0.0	0.0	0.0	0.0	0.0	48.8
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	93.0	0.0	0.0	0.0	0.0	0.0	93.0
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	501	501	501	501	501	501	501	501	501	501	501	501	501
16. OPER MBTU	2,033,310	1,499,230	2,030,270	1,703,140	2,141,340	2,212,100	2,163,600	2,243,990	1,754,150	2,050,120	1,974,970	0	21,806,220
17. NET GEN (MWH)	276,638	207,444	273,095	224,605	290,747	301,945	288,976	307,045	234,348	272,932	265,235	0	2,943,010
18. ANOHR (BTU/KWH)	7,350.1	7,227.2	7,434.3	7,582.8	7,365.0	7,326.2	7,487.1	7,308.3	7,485.2	7,511.5	7,446.1	0.0	7,409.5
19. NOF (%)	76.76	80.50	75.86	68.67	78.34	83.71	77.53	82.37	78.61	74.84	75.92	0.00	77.56
20. NPC (MW)	501	501	501	501	501	501	501	501	501	501	501	501	501
ANOHR EQUATION:	ANOHR=	-17.409	x NOF +	8,781.83									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 3	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-Dec Period
1. EAF	98.26	99.73	67.83	98.43	99.88	99.89	99.13	97.46	86.32	92.85	100.00	99.20	94.88
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	687.1	696.0	408.0	586.0	744.0	720.0	740.6	723.4	710.1	676.9	721.0	743.0	8,156.2
4. RSH	43.9	0.0	96.0	122.7	0.0	0.0	0.0	1.8	2.7	55.4	0.0	0.0	322.5
5. UH	13.0	0.0	239.0	11.3	0.0	0.0	3.4	18.8	7.2	11.8	0.0	1.0	305.3
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7. FOH	13.0	0.0	0.0	11.3	0.0	0.0	3.4	0.0	0.0	0.0	0.0	1.0	28.6
8. MOH	0.0	0.0	239.0	0.0	0.0	0.0	0.0	18.8	7.2	11.8	0.0	0.0	276.7
9. PPOH	0.0	11.7	0.0	0.0	8.0	8.0	22.8	1.0	639.0	236.2	0.0	0.0	926.6
10. LR PP (MW)	0.0	83.8	0.0	0.0	59.3	54.0	71.8	62.6	74.7	91.6	0.0	0.0	78.8
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.0	269.0
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	9.6
13. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15. NSC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
16. OPER MBTU	2,048,530	2,192,430	1,242,030	1,687,420	2,312,200	2,286,240	2,323,840	2,268,960	2,269,550	2,026,160	2,244,520	2,331,850	25,233,730
17. NET GEN (MWH)	285,741	305,145	174,063	232,737	322,822	318,413	323,942	318,537	317,483	281,756	313,651	331,053	3,525,343
18. ANOHR (BTU/KWH)	7,169.2	7,184.9	7,135.5	7,250.3	7,162.5	7,180.1	7,173.6	7,123.1	7,148.6	7,191.2	7,156.1	7,043.7	7,157.8
19. NOF (%)	79.51	83.83	81.57	75.94	82.96	84.56	83.63	84.19	85.49	79.59	83.18	85.19	82.64
20. NPC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
ANOHR EQUATION:	ANOHR=	-4.797	x NOF +	7,576.58									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Hines 4	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-Dec Period
1. EAF	24.92	0.00	35.33	94.27	97.29	97.21	99.91	99.92	99.93	97.07	99.67	92.21	78.36
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	185.4	0.0	262.2	676.6	727.5	702.9	744.0	744.0	720.0	675.4	707.4	637.0	6,782.6
4. RSH	0.0	0.0	1.0	2.3	0.0	0.0	0.0	0.0	0.0	55.1	13.6	76.4	148.5
5. UH	558.6	696.0	479.8	41.0	16.5	17.1	0.0	0.0	0.0	13.5	0.0	30.5	1,852.9
6. POH	388.3	696.0	477.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,562.1
7. FOH	35.5	0.0	2.0	4.6	6.0	0.0	0.0	0.0	0.0	13.5	0.0	30.5	92.2
8. MOH	134.8	0.0	0.0	36.5	10.4	17.1	0.0	0.0	0.0	0.0	0.0	0.0	198.7
9. PPOH	0.0	0.0	58.3	0.0	9.0	17.0	5.8	4.8	3.6	37.0	0.0	0.0	135.5
10. LR PP (MW)	0.0	0.0	6.7	0.0	54.9	53.9	62.4	66.8	76.9	117.2	0.0	0.0	52.4
11. PFOH	0.0	0.0	0.0	0.0	6.1	0.0	0.0	0.0	0.0	0.0	14.8	176.8	197.7
12. LR PF (MW)	0.0	0.0	0.0	0.0	85.0	0.0	0.0	0.0	0.0	0.0	83.6	81.4	81.7
13. PMOH	0.0	0.0	0.0	1.3	10.8	7.8	0.0	0.0	0.0	0.0	0.0	0.0	20.0
14. LR PM (MW)	0.0	0.0	0.0	89.6	85.0	85.0	0.0	0.0	0.0	0.0	0.0	0.0	85.3
15. NSC (MW)	525	525	525	525	525	525	525	525	525	525	525	525	525
16. OPER MBTU	568,280	0	660,740	2,002,050	2,282,990	2,293,380	2,392,480	2,439,750	2,379,110	2,051,320	2,237,280	1,848,900	21,156,280
17. NET GEN (MWH)	79,649	0	91,913	284,186	322,865	324,013	338,738	348,321	335,579	287,185	311,619	261,083	2,985,151
18. ANOHR (BTU/KWH)	7,134.8	0.0	7,188.8	7,044.9	7,071.0	7,078.0	7,062.9	7,004.3	7,089.6	7,142.9	7,179.5	7,081.7	7,087.2
19. NOF (%)	81.82	0.00	66.76	80.00	84.53	87.80	86.72	89.18	88.78	80.99	83.91	78.07	83.83
20. NPC (MW)	525	525	525	525	525	525	525	525	525	525	525	525	525
ANOHR EQUATION:	ANOHR=	-5.680	x NOF +	7,599.99									

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ACTUAL UNIT PERFORMANCE DATA

Duke Energy Florida

Osprey CC	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-Dec Period
1. EAF	52.55	95.36	93.51	0.00	80.48	95.41	97.94	100.00	100.00	92.95	99.60	99.73	84.01
2. PH	744	696	743	720	744	720	744	744	720	744	721	744	8,784
3. SH	270.0	574.5	550.0	0.0	555.7	690.9	731.2	735.6	720.0	691.6	721.0	742.5	6,983.1
4. RSH	120.9	96.6	144.8	0.0	43.1	0.0	0.0	8.4	0.0	0.0	0.0	0.0	413.8
5. UH	353.1	24.8	48.2	720.0	145.2	29.1	12.8	0.0	0.0	52.4	0.0	1.5	1,387.1
6. POH	0.0	0.0	48.0	720.0	144.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	912.0
7. FOH	353.1	0.0	0.2	0.0	1.2	2.5	0.0	0.0	0.0	52.4	0.0	1.5	410.9
8. MOH	0.0	24.8	0.0	0.0	0.1	26.5	12.8	0.0	0.0	0.0	0.0	0.0	64.2
9. PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	6.5	20.1
10. LR PP (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.0	50.1	102.6
11. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	51.9	0.0	0.0	0.1	0.0	0.0	52.1
12. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	29.5	0.0	0.0	53.0	0.0	0.0	29.6
13. PMOH	0.0	34.4	0.0	0.0	0.1	14.2	0.0	0.0	0.0	0.0	0.0	0.0	48.7
14. LR PM (MW)	0.0	131.0	0.0	0.0	169.0	169.0	0.0	0.0	0.0	0.0	0.0	0.0	142.1
15. NSC (MW)	606	606	606	606	606	606	606	606	606	606	606	606	606
16. OPER MBTU	700,660	1,601,950	1,388,650	0	1,631,010	2,129,570	2,630,820	2,665,540	2,600,650	2,362,720	2,523,810	2,652,430	22,887,810
17. NET GEN (MWH)	89,359	215,615	187,259	0	216,224	283,590	367,260	371,281	363,629	329,558	351,611	374,693	3,150,079
18. ANOHR (BTU/KWH)	7,841.0	7,429.7	7,415.7	0.0	7,543.1	7,509.3	7,163.4	7,179.3	7,151.9	7,169.4	7,177.8	7,078.9	7,265.8
19. NOF (%)	54.61	61.93	56.18	0.00	64.21	67.73	82.88	83.29	83.34	78.63	80.47	83.27	74.44
20. NPC (MW)	606	606	606	606	606	606	606	606	606	606	606	606	606
ANOHR EQUATION:	ANOHR=	-8.548	x NOF +	7,978.03									

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PLANNED OUTAGE SCHEDULES
ACTUALDuke Energy Florida
January 2024 - December 2024

Plant/Unit	Planned Outage Dates	Reason for Outage
Bartow CC	03/01 (2300) - 03/10 (1219)	4B: Boroscope Inspection
Bartow CC	03/01 (2300) - 04/27 (0809)	4C: Major Overhaul
Bartow CC	09/20 (2221) - 11/28 (2253)	4B: Major Overhaul
Bartow CC	10/06 (0016) - 12/11 (2045)	4D: Major Overhaul
Citrus County 1	02/08 (1052) - 03/02 (1814)	General Unit Inspection
Citrus County 2	02/04 (0001) - 02/09 (0829)	2B: HRSG - Refractory & Insulation
Citrus County 2	11/23 (0032) - 12/20 (1348)	Boroscope Inspection
Crystal River 5	02/17 (0001) - 05/19 (0934)	IP Turbine
Hines 4	01/11 (2356) - 03/31 (1300)	4A: General Unit Inspection
Hines 4	01/17 (1600) - 03/17 (1945)	4B & 4S: General Unit Inspection
Osprey CC	03/29 (2350) - 05/06 (2358)	General Unit Inspection

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Planned Outage Schedule - Actual												
January 2024 - December 2024												Duke Energy Florida
	January	February	March	April	May	June	July	August	September	October	November	December
Bartow CC			Boroscope Inspections & Major Overhaul 3/1 [REDACTED] 4/27 58 days							9/20 [REDACTED] 12/11 Major Overhaul 83 days		
Citrus County 1		General Unit Inspection 2/8 [REDACTED] 3/2 24 days										
Citrus County 2		HRSG - Refractory & Insulation 2/4 [REDACTED] 2/9 6 days									Boroscope Inspection 11/23 [REDACTED] 12/20 28 days	
Crystal River 4												
Crystal River 5		2/17 [REDACTED] 5/19 IP Turbine 93 days										
Hines 1												
Hines 3												
Hines 4	1/11 [REDACTED] 3/31 General Unit Inspection 81 days											
Osprey CC			3/29 [REDACTED] 5/6 General Unit Inspection 39 days									

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GPIF Targets and Ranges for January through December 2026

STANDARD FORM GPIF SCHEDULES

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Original Sheet No. 7.101.1

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Duke Energy Florida
Period of: January 2026 - December 2026

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$47,876,937	\$23,938,468
9	\$43,089,243	\$21,544,622
8	\$38,301,549	\$19,150,775
7	\$33,513,856	\$16,756,928
6	\$28,726,162	\$14,363,081
5	\$23,938,468	\$11,969,234
4	\$19,150,775	\$9,575,387
3	\$14,363,081	\$7,181,541
2	\$9,575,387	\$4,787,694
1	\$4,787,694	\$2,393,847
0	\$0	\$0
-1	(\$6,617,141)	(\$2,393,847)
-2	(\$13,234,281)	(\$4,787,694)
-3	(\$19,851,422)	(\$7,181,541)
-4	(\$26,468,563)	(\$9,575,387)
-5	(\$33,085,703)	(\$11,969,234)
-6	(\$39,702,844)	(\$14,363,081)
-7	(\$46,319,985)	(\$16,756,928)
-8	(\$52,937,125)	(\$19,150,775)
-9	(\$59,554,266)	(\$21,544,622)
-10	(\$66,171,407)	(\$23,938,468)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Duke Energy Florida

Period of: January 2026 - December 2026

1	Beginning of period balance of common equity	\$12,002,299,272
	END OF MONTH BALANCE OF COMMON EQUITY:	
2	Month of JANUARY 2026	\$12,103,290,285
3	Month of FEBRUARY 2026	\$12,191,784,633
4	Month of MARCH 2026	\$12,266,169,993
5	Month of APRIL 2026	\$12,349,326,071
6	Month of MAY 2026	\$12,476,853,177
7	Month of JUNE 2026	\$12,002,764,301
8	Month of JULY 2026	\$12,142,499,620
9	Month of AUGUST 2026	\$12,291,018,561
10	Month of SEPTEMBER 2026	\$12,409,236,030
11	Month of OCTOBER 2026	\$12,507,175,561
12	Month of NOVEMBER 2026	\$12,590,757,327
13	Month of DECEMBER 2026	\$12,695,007,783
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$12,309,860,201
15	25 Basis Points	0.0025
16	Revenue Expansion Factor	74.4450%
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$41,338,774
18	Jurisdictional Sales	41,093,640 MWH
19	Total Sales	41,093,843 MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	100.00%
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$41,338,774
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 7.101.1	\$23,938,468
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	\$23,938,468

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GPIF TARGET AND RANGE SUMMARY

Duke Energy Florida
Period of: January 2026 - December 2026

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel	Max. Fuel
			Max. (%)	Min. (%)	Savings (\$000)	Loss (\$000)
Bartow 4	2.07	91.29	93.67	86.42	993	(2,054)
Citrus County 1	1.50	89.41	90.79	86.56	716	(1,138)
Citrus County 2	0.40	80.55	80.94	79.74	191	(221)
Crystal River 4	11.39	72.28	82.66	54.82	5,453	(15,066)
Crystal River 5	15.51	65.01	74.94	47.98	7,427	(11,867)
Hines 2	0.50	94.84	97.26	89.97	239	(794)
Hines 3	1.46	83.41	85.91	78.39	701	(1,572)
Hines 4	1.20	79.99	82.05	75.82	573	(950)
Osprey 1	0.79	86.85	88.01	84.46	376	(1,300)
GPIF System	34.81				16,668	(34,963)

Plant/Unit	Weighting Factor (%)	ANOHR Target		ANOHR RANGE		Max. Fuel	Max. Fuel
		(BTU/KWH)	NOF	Min. (BTU/KWH)	Max. (BTU/KWH)	Savings (\$000)	Loss (\$000)
Bartow 4	15.86	7,609	71.7	7,362	7,855	7,595	(7,595)
Citrus County 1	6.25	6,848	93.8	6,743	6,952	2,991	(2,991)
Citrus County 2	4.86	6,805	96.0	6,719	6,892	2,329	(2,329)
Crystal River 4	7.93	10,238	71.7	9,896	10,580	3,796	(3,796)
Crystal River 5	6.57	10,427	63.1	10,081	10,774	3,143	(3,143)
Hines 2	10.08	7,637	77.7	7,322	7,952	4,824	(4,824)
Hines 3	3.03	7,156	82.0	7,055	7,256	1,453	(1,453)
Hines 4	4.30	7,140	82.1	7,000	7,279	2,057	(2,057)
Osprey 1	6.31	7,221	80.0	6,956	7,487	3,021	(3,021)
GPIF System	65.19					31,209	(31,209)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Duke Energy Florida
Period of: January 2026 - December 2026

Plant/Unit	Target	Norm.	Target			Actual Performance 1st Prior Period Jan-Jun 2025			Actual Performance 2nd Prior Period Jan-Dec 2024		
	Wt. Factor	Wt. Factor	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Bartow 4	2.07	5.95	3.63	5.08	5.27	0.65	7.63	8.85	8.55	6.35	7.27
Citrus County 1	1.50	4.30	7.67	2.92	3.17	2.80	4.77	4.91	5.66	3.03	3.21
Citrus County 2	0.40	1.15	18.63	0.82	1.01	10.76	0.52	0.59	7.92	1.29	1.41
Crystal River 4	11.39	32.71	3.84	23.89	29.74	61.68	8.28	22.44	0.00	42.13	45.05
Crystal River 5	15.51	44.56	12.33	22.66	29.87	0.69	28.87	31.57	24.95	32.60	47.06
Hines 2	0.50	1.43	0.00	5.16	5.79	39.61	5.84	10.13	10.61	3.91	4.80
Hines 3	1.46	4.20	11.23	5.36	6.71	11.58	7.40	8.99	0.00	3.53	3.67
Hines 4	1.20	3.44	15.62	4.39	5.31	0.00	5.57	6.06	17.78	3.70	4.59
Osprey 1	0.79	2.26	10.68	2.47	4.38	17.68	0.82	1.00	10.38	5.57	6.56
GPIF System Wghtd. Avg.	34.81	100.00	8.76	18.86	24.15	22.22	16.84	22.91	12.96	29.29	36.82

Plant/Unit	Actual Performance 3rd Prior Period Jan-Dec 2023			Actual Performance 4th Prior Period Jan-Dec 2022			Actual Performance 5th Prior Period Jan-Dec 2021		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Bartow 4	10.58	1.44	1.73	5.79	5.62	6.31	8.36	16.23	18.52
Citrus County 1	5.41	3.17	3.35	12.26	1.33	1.52	11.42	4.50	5.08
Citrus County 2	6.09	1.05	1.12	11.46	0.76	0.86	10.92	3.32	3.73
Crystal River 4	3.41	13.24	18.47	13.37	13.89	18.57	0.00	31.67	34.75
Crystal River 5	0.00	21.57	27.23	4.99	8.43	10.06	11.65	5.93	7.44
Hines 2	17.79	4.29	5.81	16.58	3.41	4.36	3.69	0.47	0.52
Hines 3	17.08	7.49	9.33	2.95	4.60	4.96	32.86	2.31	3.88
Hines 4	0.00	3.10	3.24	6.61	15.37	16.84	6.20	1.94	2.24
Osprey 1	20.04	3.37	4.97	31.59	4.81	8.83	7.59	3.00	4.63
GPIF System Wghtd. Avg.	3.47	14.74	19.13	8.90	9.58	12.06	8.12	14.44	16.40

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATEDuke Energy Florida
Period of: January 2026 - December 2026

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2024 - Dec 2024	2nd Prior HR Jan 2023 - Dec 2023	3rd Prior HR Jan 2022 - Dec 2022
Bartow 4	15.86	24.33	7,609	7,659	7,616	7,634
Citrus County 1	6.25	9.58	6,848	6,865	6,857	6,860
Citrus County 2	4.86	7.46	6,805	6,810	6,800	6,772
Crystal River 4	7.93	12.16	10,238	10,187	10,235	10,328
Crystal River 5	6.57	10.07	10,427	10,321	10,312	10,543
Hines 2	10.08	15.46	7,637	7,503	7,815	7,696
Hines 3	3.03	4.65	7,156	7,163	7,130	7,187
Hines 4	4.30	6.59	7,140	7,102	7,188	7,116
Osprey 1	6.31	9.68	7,221	7,242	7,230	7,183
GPIF System Weighted Avg.	65.19	100.00	7,994	7,971	8,015	8,027

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DERIVATION OF WEIGHTING FACTORS

Duke Energy Florida
Period of: January 2026 - December 2026

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
Bartow 4 EAF	1,884,336	1,883,344	993	2.07
Bartow 4 HR	1,884,336	1,876,742	7,595	15.86
Citrus County 1 EAF	1,884,336	1,883,620	716	1.50
Citrus County 1 HR	1,884,336	1,881,345	2,991	6.25
Citrus County 2 EAF	1,884,336	1,884,145	191	0.40
Citrus County 2 HR	1,884,336	1,882,008	2,329	4.86
Crystal River 4 EAF	1,884,336	1,878,884	5,453	11.39
Crystal River 4 HR	1,884,336	1,880,540	3,796	7.93
Crystal River 5 EAF	1,884,336	1,876,910	7,427	15.51
Crystal River 5 HR	1,884,336	1,881,193	3,143	6.57
Hines 2 EAF	1,884,336	1,884,098	239	0.50
Hines 2 HR	1,884,336	1,879,513	4,824	10.08
Hines 3 EAF	1,884,336	1,883,636	701	1.46
Hines 3 HR	1,884,336	1,882,884	1,453	3.03
Hines 4 EAF	1,884,336	1,883,764	573	1.20
Hines 4 HR	1,884,336	1,882,279	2,057	4.30
Osprey 1 EAF	1,884,336	1,883,961	376	0.79
Osprey 1 HR	1,884,336	1,881,315	3,021	6.31

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

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Original Sheet No. 7.106.1

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2026 - December 2026

Bartow 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$992,516	93.67	10	\$7,594,513	7,362.1
9	\$893,265	93.44	9	\$6,835,062	7,379.3
8	\$794,013	93.20	8	\$6,075,611	7,396.4
7	\$694,761	92.96	7	\$5,316,159	7,413.6
6	\$595,510	92.72	6	\$4,556,708	7,430.7
5	\$496,258	92.48	5	\$3,797,257	7,447.9
4	\$397,007	92.24	4	\$3,037,805	7,465.1
3	\$297,755	92.00	3	\$2,278,354	7,482.2
2	\$198,503	91.77	2	\$1,518,903	7,499.4
1	\$99,252	91.53	1	\$759,451	7,516.5
					7,533.7
0	\$0	91.29	0	\$0	7,608.7
					7,683.7
-1	(\$205,407)	90.80	-1	(\$759,451)	7,700.8
-2	(\$410,813)	90.32	-2	(\$1,518,903)	7,718.0
-3	(\$616,220)	89.83	-3	(\$2,278,354)	7,735.1
-4	(\$821,627)	89.34	-4	(\$3,037,805)	7,752.3
-5	(\$1,027,034)	88.86	-5	(\$3,797,257)	7,769.5
-6	(\$1,232,440)	88.37	-6	(\$4,556,708)	7,786.6
-7	(\$1,437,847)	87.88	-7	(\$5,316,159)	7,803.8
-8	(\$1,643,254)	87.40	-8	(\$6,075,611)	7,820.9
-9	(\$1,848,661)	86.91	-9	(\$6,835,062)	7,838.1
-10	(\$2,054,067)	86.42	-10	(\$7,594,513)	7,855.2

Equivalent Availability
Weighting Factor:

2.07%

Heat Rate
Weighting Factor:

15.86%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2026 - December 2026

Citrus County 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$716,223	90.79	10	\$2,991,195	6,742.7
9	\$644,600	90.65	9	\$2,692,075	6,745.6
8	\$572,978	90.51	8	\$2,392,956	6,748.6
7	\$501,356	90.37	7	\$2,093,836	6,751.6
6	\$429,734	90.24	6	\$1,794,717	6,754.6
5	\$358,111	90.10	5	\$1,495,597	6,757.6
4	\$286,489	89.96	4	\$1,196,478	6,760.6
3	\$214,867	89.82	3	\$897,358	6,763.6
2	\$143,245	89.68	2	\$598,239	6,766.6
1	\$71,622	89.55	1	\$299,119	6,769.5
					6,772.5
0	\$0	89.41	0	\$0	6,847.5
					6,922.5
-1	(\$113,778)	89.12	-1	(\$299,119)	6,925.5
-2	(\$227,555)	88.84	-2	(\$598,239)	6,928.5
-3	(\$341,333)	88.56	-3	(\$897,358)	6,931.5
-4	(\$455,110)	88.27	-4	(\$1,196,478)	6,934.5
-5	(\$568,888)	87.99	-5	(\$1,495,597)	6,937.5
-6	(\$682,665)	87.70	-6	(\$1,794,717)	6,940.5
-7	(\$796,443)	87.42	-7	(\$2,093,836)	6,943.4
-8	(\$910,220)	87.13	-8	(\$2,392,956)	6,946.4
-9	(\$1,023,998)	86.85	-9	(\$2,692,075)	6,949.4
-10	(\$1,137,775)	86.56	-10	(\$2,991,195)	6,952.4

Equivalent Availability
Weighting Factor:

1.50%

Heat Rate
Weighting Factor:

6.25%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2026 - December 2026

Citrus County 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$190,971	80.94	10	\$2,328,787	6,718.6
9	\$171,874	80.90	9	\$2,095,908	6,719.7
8	\$152,777	80.86	8	\$1,863,029	6,720.9
7	\$133,680	80.82	7	\$1,630,151	6,722.1
6	\$114,583	80.78	6	\$1,397,272	6,723.3
5	\$95,486	80.74	5	\$1,164,393	6,724.4
4	\$76,388	80.70	4	\$931,515	6,725.6
3	\$57,291	80.67	3	\$698,636	6,726.8
2	\$38,194	80.63	2	\$465,757	6,727.9
1	\$19,097	80.59	1	\$232,879	6,729.1
					6,730.3
0	\$0	80.55	0	\$0	6,805.3
					6,880.3
-1	(\$22,078)	80.47	-1	(\$232,879)	6,881.4
-2	(\$44,156)	80.39	-2	(\$465,757)	6,882.6
-3	(\$66,233)	80.31	-3	(\$698,636)	6,883.8
-4	(\$88,311)	80.22	-4	(\$931,515)	6,885.0
-5	(\$110,389)	80.14	-5	(\$1,164,393)	6,886.1
-6	(\$132,467)	80.06	-6	(\$1,397,272)	6,887.3
-7	(\$154,545)	79.98	-7	(\$1,630,151)	6,888.5
-8	(\$176,623)	79.90	-8	(\$1,863,029)	6,889.6
-9	(\$198,700)	79.82	-9	(\$2,095,908)	6,890.8
-10	(\$220,778)	79.74	-10	(\$2,328,787)	6,892.0

Equivalent Availability
Weighting Factor:

0.40%

Heat Rate
Weighting Factor:

4.86%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2026 - December 2026

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$5,452,891	82.66	10	\$3,796,031	9,895.6
9	\$4,907,602	81.62	9	\$3,416,428	9,922.3
8	\$4,362,312	80.59	8	\$3,036,825	9,949.0
7	\$3,817,023	79.55	7	\$2,657,221	9,975.7
6	\$3,271,734	78.51	6	\$2,277,618	10,002.4
5	\$2,726,445	77.47	5	\$1,898,015	10,029.2
4	\$2,181,156	76.43	4	\$1,518,412	10,055.9
3	\$1,635,867	75.39	3	\$1,138,809	10,082.6
2	\$1,090,578	74.35	2	\$759,206	10,109.3
1	\$545,289	73.31	1	\$379,603	10,136.0
					10,162.7
0	\$0	72.28	0	\$0	10,237.7
					10,312.7
-1	(\$1,506,610)	70.53	-1	(\$379,603)	10,339.4
-2	(\$3,013,219)	68.78	-2	(\$759,206)	10,366.2
-3	(\$4,519,829)	67.04	-3	(\$1,138,809)	10,392.9
-4	(\$6,026,439)	65.29	-4	(\$1,518,412)	10,419.6
-5	(\$7,533,048)	63.55	-5	(\$1,898,015)	10,446.3
-6	(\$9,039,658)	61.80	-6	(\$2,277,618)	10,473.0
-7	(\$10,546,268)	60.06	-7	(\$2,657,221)	10,499.7
-8	(\$12,052,877)	58.31	-8	(\$3,036,825)	10,526.5
-9	(\$13,559,487)	56.57	-9	(\$3,416,428)	10,553.2
-10	(\$15,066,097)	54.82	-10	(\$3,796,031)	10,579.9

Equivalent Availability
Weighting Factor:

11.39%

Heat Rate
Weighting Factor:

7.93%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2026 - December 2026

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$7,426,936	74.94	10	\$3,143,297	10,080.6
9	\$6,684,242	73.94	9	\$2,828,967	10,107.7
8	\$5,941,548	72.95	8	\$2,514,638	10,134.9
7	\$5,198,855	71.96	7	\$2,200,308	10,162.0
6	\$4,456,161	70.97	6	\$1,885,978	10,189.2
5	\$3,713,468	69.97	5	\$1,571,649	10,216.3
4	\$2,970,774	68.98	4	\$1,257,319	10,243.5
3	\$2,228,081	67.99	3	\$942,989	10,270.6
2	\$1,485,387	66.99	2	\$628,659	10,297.8
1	\$742,694	66.00	1	\$314,330	10,324.9
					10,352.1
0	\$0	65.01	0	\$0	10,427.1
					10,502.1
-1	(\$1,186,657)	63.30	-1	(\$314,330)	10,529.2
-2	(\$2,373,314)	61.60	-2	(\$628,659)	10,556.4
-3	(\$3,559,970)	59.90	-3	(\$942,989)	10,583.5
-4	(\$4,746,627)	58.20	-4	(\$1,257,319)	10,610.7
-5	(\$5,933,284)	56.49	-5	(\$1,571,649)	10,637.8
-6	(\$7,119,941)	54.79	-6	(\$1,885,978)	10,665.0
-7	(\$8,306,597)	53.09	-7	(\$2,200,308)	10,692.1
-8	(\$9,493,254)	51.38	-8	(\$2,514,638)	10,719.3
-9	(\$10,679,911)	49.68	-9	(\$2,828,967)	10,746.4
-10	(\$11,866,568)	47.98	-10	(\$3,143,297)	10,773.6

Equivalent Availability
Weighting Factor:

15.51%

Heat Rate
Weighting Factor:

6.57%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2026 - December 2026

Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$238,951	97.26	10	\$4,823,663	7,321.7
9	\$215,056	97.01	9	\$4,341,297	7,345.7
8	\$191,161	96.77	8	\$3,858,931	7,369.7
7	\$167,266	96.53	7	\$3,376,564	7,393.7
6	\$143,371	96.29	6	\$2,894,198	7,417.7
5	\$119,476	96.05	5	\$2,411,832	7,441.7
4	\$95,581	95.81	4	\$1,929,465	7,465.7
3	\$71,685	95.57	3	\$1,447,099	7,489.7
2	\$47,790	95.33	2	\$964,733	7,513.7
1	\$23,895	95.08	1	\$482,366	7,537.7
					7,561.7
0	\$0	94.84	0	\$0	7,636.7
					7,711.7
-1	(\$79,442)	94.36	-1	(\$482,366)	7,735.7
-2	(\$158,883)	93.87	-2	(\$964,733)	7,759.7
-3	(\$238,325)	93.38	-3	(\$1,447,099)	7,783.7
-4	(\$317,767)	92.89	-4	(\$1,929,465)	7,807.7
-5	(\$397,209)	92.41	-5	(\$2,411,832)	7,831.7
-6	(\$476,650)	91.92	-6	(\$2,894,198)	7,855.7
-7	(\$556,092)	91.43	-7	(\$3,376,564)	7,879.6
-8	(\$635,534)	90.95	-8	(\$3,858,931)	7,903.6
-9	(\$714,976)	90.46	-9	(\$4,341,297)	7,927.6
-10	(\$794,417)	89.97	-10	(\$4,823,663)	7,951.6

Equivalent Availability
Weighting Factor:

0.50%

Heat Rate
Weighting Factor:

10.08%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2026 - December 2026

Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$700,816	85.91	10	\$1,452,731	7,055.2
9	\$630,734	85.66	9	\$1,307,458	7,057.8
8	\$560,652	85.41	8	\$1,162,185	7,060.3
7	\$490,571	85.16	7	\$1,016,912	7,062.8
6	\$420,489	84.91	6	\$871,639	7,065.3
5	\$350,408	84.66	5	\$726,366	7,067.9
4	\$280,326	84.41	4	\$581,093	7,070.4
3	\$210,245	84.16	3	\$435,819	7,072.9
2	\$140,163	83.91	2	\$290,546	7,075.5
1	\$70,082	83.66	1	\$145,273	7,078.0
					7,080.5
0	\$0	83.41	0	\$0	7,155.5
					7,230.5
-1	(\$157,207)	82.91	-1	(\$145,273)	7,233.1
-2	(\$314,414)	82.41	-2	(\$290,546)	7,235.6
-3	(\$471,622)	81.90	-3	(\$435,819)	7,238.1
-4	(\$628,829)	81.40	-4	(\$581,093)	7,240.6
-5	(\$786,036)	80.90	-5	(\$726,366)	7,243.2
-6	(\$943,243)	80.40	-6	(\$871,639)	7,245.7
-7	(\$1,100,451)	79.90	-7	(\$1,016,912)	7,248.2
-8	(\$1,257,658)	79.40	-8	(\$1,162,185)	7,250.8
-9	(\$1,414,865)	78.89	-9	(\$1,307,458)	7,253.3
-10	(\$1,572,072)	78.39	-10	(\$1,452,731)	7,255.8

Equivalent Availability
Weighting Factor:

1.46%

Heat Rate
Weighting Factor:

3.03%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2026 - December 2026

Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$572,912	82.05	10	\$2,057,262	7,000.1
9	\$515,621	81.84	9	\$1,851,536	7,006.5
8	\$458,330	81.64	8	\$1,645,809	7,013.0
7	\$401,039	81.43	7	\$1,440,083	7,019.5
6	\$343,747	81.23	6	\$1,234,357	7,025.9
5	\$286,456	81.02	5	\$1,028,631	7,032.4
4	\$229,165	80.81	4	\$822,905	7,038.8
3	\$171,874	80.61	3	\$617,179	7,045.3
2	\$114,582	80.40	2	\$411,452	7,051.8
1	\$57,291	80.20	1	\$205,726	7,058.2
					7,064.7
0	\$0	79.99	0	\$0	7,139.7
					7,214.7
-1	(\$95,045)	79.57	-1	(\$205,726)	7,221.2
-2	(\$190,089)	79.16	-2	(\$411,452)	7,227.6
-3	(\$285,134)	78.74	-3	(\$617,179)	7,234.1
-4	(\$380,179)	78.32	-4	(\$822,905)	7,240.5
-5	(\$475,224)	77.91	-5	(\$1,028,631)	7,247.0
-6	(\$570,268)	77.49	-6	(\$1,234,357)	7,253.5
-7	(\$665,313)	77.07	-7	(\$1,440,083)	7,259.9
-8	(\$760,358)	76.66	-8	(\$1,645,809)	7,266.4
-9	(\$855,403)	76.24	-9	(\$1,851,536)	7,272.9
-10	(\$950,447)	75.82	-10	(\$2,057,262)	7,279.3

Equivalent Availability
Weighting Factor:

1.20%

Heat Rate
Weighting Factor:

4.30%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2026 - December 2026

Osprey 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$375,932	88.01	10	\$3,021,310	6,955.9
9	\$338,339	87.89	9	\$2,719,179	6,975.0
8	\$300,746	87.78	8	\$2,417,048	6,994.0
7	\$263,152	87.66	7	\$2,114,917	7,013.1
6	\$225,559	87.54	6	\$1,812,786	7,032.1
5	\$187,966	87.43	5	\$1,510,655	7,051.2
4	\$150,373	87.31	4	\$1,208,524	7,070.2
3	\$112,780	87.20	3	\$906,393	7,089.3
2	\$75,186	87.08	2	\$604,262	7,108.3
1	\$37,593	86.96	1	\$302,131	7,127.4
					7,146.4
0	\$0	86.85	0	\$0	7,221.4
					7,296.4
-1	(\$130,039)	86.61	-1	(\$302,131)	7,315.5
-2	(\$260,079)	86.37	-2	(\$604,262)	7,334.5
-3	(\$390,118)	86.13	-3	(\$906,393)	7,353.6
-4	(\$520,158)	85.89	-4	(\$1,208,524)	7,372.6
-5	(\$650,197)	85.65	-5	(\$1,510,655)	7,391.7
-6	(\$780,237)	85.42	-6	(\$1,812,786)	7,410.7
-7	(\$910,276)	85.18	-7	(\$2,114,917)	7,429.8
-8	(\$1,040,316)	84.94	-8	(\$2,417,048)	7,448.8
-9	(\$1,170,355)	84.70	-9	(\$2,719,179)	7,467.9
-10	(\$1,300,395)	84.46	-10	(\$3,021,310)	7,486.9

Equivalent Availability
Weighting Factor:

0.79%

Heat Rate
Weighting Factor:

6.31%

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UNIT PERFORMANCE DATA

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT Bartow 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.73	94.73	94.73	76.57	94.73	94.73	94.73	94.73	94.73	77.92	88.41	94.73	91.29
2. POF	0.00	0.00	0.00	19.17	0.00	0.00	0.00	0.00	0.00	17.74	6.67	0.00	3.63
3. EUOF	5.27	5.27	5.27	4.26	5.27	5.27	5.27	5.27	5.27	4.34	4.92	5.27	5.08
4. EUOR	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27	5.27
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	708.0	639.5	708.0	553.9	708.0	685.2	708.0	708.0	685.2	582.4	639.5	708.0	8,033.8
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	36.0	32.5	36.0	166.1	36.0	34.8	36.0	36.0	34.8	161.6	80.5	36.0	726.2
9. POH & PPOH	0.0	0.0	0.0	138.0	0.0	0.0	0.0	0.0	0.0	132.0	48.0	0.0	318.0
10. FOH & PFOH	27.9	25.2	27.9	21.8	27.9	27.0	27.9	27.9	27.0	23.0	25.2	27.9	316.7
11. MOH & PMOH	11.3	10.2	11.3	8.9	11.3	11.0	11.3	11.3	11.0	9.3	10.2	11.3	128.4
12. Oper. Btu(MBtu)	4,354,939	3,920,454	4,828,336	3,884,342	4,460,908	4,707,750	4,882,389	5,062,712	4,464,549	2,674,482	3,239,760	3,507,670	50,079,417
13. Net Gen. (MWH)	571,626.9	514,433.5	640,503.5	516,895.3	586,906.0	625,023.7	648,471.6	675,212.7	589,381.4	342,946.2	418,316.6	452,163.5	6,581,880.7
14. ANOHR (Btu/KWH)	7,619	7,621	7,538	7,515	7,601	7,532	7,529	7,498	7,575	7,799	7,745	7,758	7,609
15. NOF (%)	70.7	70.4	79.2	81.7	72.6	79.9	80.2	83.5	75.3	51.6	57.3	55.9	71.7
16. NSC (MW)	1142	1142	1142	1142	1142	1142	1142	1142	1142	1142	1142	1142	1142
17. ANOHR Equation	ANOHR=	-9.410 x NOF +		8,283.7									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT Citrus County 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	84.34	86.46	96.83	96.83	96.84	96.83	96.83	96.83	96.83	49.98	77.50	96.84	89.41
2. POF	12.90	10.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.39	20.00	0.00	7.67
3. EUOF	2.76	2.83	3.17	3.17	3.16	3.17	3.17	3.17	3.17	1.63	2.50	3.16	2.92
4. EUOR	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	629.0	582.4	722.1	698.9	721.8	698.9	722.2	722.2	698.9	372.4	552.5	721.7	7,843.0
7. RSH	0.0	0.0	0.1	0.0	0.5	0.0	0.0	0.0	0.1	0.4	6.9	0.6	8.4
8. UH	115.0	89.6	21.8	21.1	21.8	21.1	21.8	21.8	21.1	371.2	160.7	21.8	908.6
9. POH & PPOH	96.0	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.0	144.0	0.0	672.0
10. FOH & PFOH	5.9	5.5	6.8	6.5	6.8	6.5	6.8	6.8	6.5	3.5	5.2	6.8	73.5
11. MOH & PMOH	14.6	13.5	16.8	16.2	16.8	16.2	16.8	16.8	16.2	8.7	12.8	16.8	182.3
12. Oper. Btu(MBtu)	3,279,445	2,939,584	3,740,655	3,829,306	3,754,257	3,755,373	3,844,039	3,890,735	3,689,841	1,996,106	2,857,544	3,595,206	41,176,027
13. Net Gen. (MWH)	478,527.2	427,329.8	545,410.2	562,168.5	547,659.9	549,971.8	562,306.4	569,980.0	539,222.8	292,240.5	416,575.2	521,877.1	6,013,269.4
14. ANOHR (Btu/KWH)	6,853	6,879	6,858	6,812	6,855	6,828	6,836	6,826	6,843	6,830	6,860	6,889	6,848
15. NOF (%)	93.1	89.8	92.4	98.5	92.9	96.3	95.3	96.6	94.4	96.1	92.3	88.5	93.8
16. NSC (MW)	817	817	817	817	817	817	817	817	817	817	817	817	817
17. ANOHR Equation	ANOHR=	-7.781 x NOF +		7,577.7									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT Citrus County 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.99	95.46	0.00	3.31	98.99	98.99	98.99	98.99	98.99	98.99	75.89	98.99	80.55
2. POF	0.00	3.57	100.00	96.67	0.00	0.00	0.00	0.00	0.00	0.00	23.33	0.00	18.63
3. EUOF	1.01	0.97	0.00	0.02	1.01	1.01	1.01	1.01	1.01	1.01	0.77	1.01	0.82
4. EUOR	1.01	1.01	0.00	1.01	1.01	1.01	1.01	1.01	1.01	1.01	1.01	1.01	1.01
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	737.8	641.9	0.0	13.9	737.9	714.1	737.9	737.9	714.1	737.9	547.5	737.6	7,058.6
7. RSH	0.1	0.8	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	11.1
8. UH	6.1	29.3	744.0	696.1	6.1	5.9	6.1	6.1	5.9	6.1	172.5	6.1	1690.3
9. POH & PPOH	0.0	24.0	744.0	696.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0	0.0	1632.0
10. FOH & PFOH	3.2	2.8	0.0	0.1	3.2	3.1	3.2	3.2	3.1	3.2	2.4	3.2	30.4
11. MOH & PMOH	4.3	3.8	0.0	0.1	4.3	4.2	4.3	4.3	4.2	4.3	3.2	4.3	41.5
12. Oper. Btu(MBtu)	3,920,152	3,373,045	-	73,527	3,919,194	3,892,155	4,036,138	4,040,124	3,876,716	4,001,798	2,952,532	3,910,227	37,996,197
13. Net Gen. (MWH)	575,506.3	494,799.9	-	10,789.0	575,351.2	572,450.7	593,781.9	594,412.8	570,014.0	588,361.1	433,917.3	573,956.8	5,583,341.1
14. ANOHR (Btu/KWH)	6,812	6,817	-	6,815	6,812	6,799	6,797	6,797	6,801	6,802	6,804	6,813	6,805
15. NOF (%)	94.7	93.5	0.0	94.0	94.6	97.3	97.7	97.8	96.9	96.8	96.2	94.4	96.0
16. NSC (MW)	824	824	824	824	824	824	824	824	824	824	824	824	824
17. ANOHR Equation	ANOHR=	-4.779 x NOF +		7,264.1									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	75.71	74.81	79.00	41.20	70.26	70.26	70.26	74.52	78.33	73.38	79.14	80.03	72.28
2. POF	0.00	0.00	0.00	46.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.84
3. EUOF	24.29	25.19	21.00	12.13	29.74	29.74	29.74	25.48	21.67	26.62	20.86	19.97	23.89
4. EUOR	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74	29.74
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	455.0	426.1	393.3	219.9	557.0	539.0	557.0	477.3	392.8	498.5	378.0	374.0	5,267.8
7. RSH	136.3	102.9	218.7	90.2	0.0	0.0	0.0	106.5	195.4	78.2	215.1	244.4	1387.6
8. UH	152.8	143.1	132.0	409.8	187.0	181.0	187.0	160.3	131.9	167.4	126.9	125.6	2104.7
9. POH & PPOH	0.0	0.0	0.0	336.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	336.0
10. FOH & PFOH	105.8	99.1	91.5	51.2	129.6	125.4	129.6	111.0	91.4	116.0	87.9	87.0	1225.5
11. MOH & PMOH	74.9	70.1	64.7	36.2	91.7	88.7	91.7	78.6	64.7	82.1	62.2	61.6	867.1
12. Oper. Btu(MBtu)	2,583,909	2,189,420	1,981,720	1,107,132	2,546,888	2,630,426	2,883,204	2,755,151	2,182,408	2,635,193	1,939,558	2,040,276	27,547,858
13. Net Gen. (MWH)	262,464.1	212,317.2	190,702.0	106,498.4	237,043.1	250,146.2	280,431.9	282,362.8	219,189.5	258,595.0	187,976.1	203,090.9	2,690,816.9
14. ANOHR (Btu/KWH)	9,845	10,312	10,392	10,396	10,744	10,516	10,281	9,757	9,957	10,190	10,318	10,046	10,238
15. NOF (%)	81.0	70.0	68.1	68.0	59.8	65.2	70.7	83.1	78.4	72.9	69.8	76.3	71.7
16. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
17. ANOHR Equation	ANOHR=	-42.329 x NOF +		13,274.5									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	38.98	0.00	65.60	70.28	79.17	75.83	74.73	70.13	70.13	72.69	78.20	79.17	65.01
2. POF	48.39	100.00	6.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.33
3. EUOF	12.64	0.00	27.94	29.72	20.83	24.17	25.27	29.87	29.87	27.31	21.80	20.83	22.66
4. EUOR	29.87	0.00	29.87	29.87	29.87	29.87	29.87	29.87	29.87	29.87	29.87	29.87	29.87
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	236.9	0.0	523.8	539.1	390.5	438.5	473.7	560.0	541.9	511.9	395.5	390.5	5,002.4
7. RSH	69.3	0.0	0.0	3.7	225.2	137.4	114.7	0.0	0.0	63.8	194.5	225.2	1033.7
8. UH	437.9	672.0	220.2	177.2	128.3	144.1	155.7	184.0	178.1	168.2	130.0	128.3	2723.9
9. POH & PPOH	360.0	672.0	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1080.0
10. FOH & PFOH	40.9	0.0	90.4	93.1	67.4	75.7	81.8	96.7	93.5	88.4	68.3	67.4	863.4
11. MOH & PMOH	53.1	0.0	117.5	120.9	87.6	98.3	106.2	125.6	121.5	114.8	88.7	87.6	1121.9
12. Oper. Btu(MBtu)	1,280,835	-	2,153,811	2,388,738	1,671,139	2,006,481	2,394,788	2,805,549	2,553,470	2,406,942	1,792,293	1,871,690	23,376,707
13. Net Gen. (MWH)	130,068.7	-	199,083.6	225,340.5	156,101.5	191,137.6	236,260.8	275,806.8	245,559.9	231,301.2	170,221.4	181,041.8	2,241,923.8
14. ANOHR (Btu/KWH)	9,847	-	10,819	10,601	10,705	10,498	10,136	10,172	10,399	10,406	10,529	10,338	10,427
15. NOF (%)	77.3	0.0	53.5	58.9	56.3	61.4	70.3	69.4	63.8	63.6	60.6	65.3	63.1
16. NSC (MW)	710	710	710	710	710	710	710	710	710	710	710	710	710
17. ANOHR Equation	ANOHR=	-40.802 x NOF +		13,002.6									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT Hines 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.59	94.32	94.33	94.22	94.83	94.46	94.47	94.38	94.51	94.48	95.40	97.04	94.84
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	4.41	5.68	5.67	5.78	5.17	5.54	5.53	5.62	5.49	5.52	4.60	2.96	5.16
4. EUOR	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79	5.79
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	540.0	627.5	693.4	683.6	632.3	655.7	676.1	687.0	649.3	675.4	544.5	361.9	7,426.6
7. RSH	176.4	12.3	15.1	1.4	79.3	30.7	33.3	21.8	37.4	34.0	147.6	363.5	952.9
8. UH	27.7	32.2	35.5	35.0	32.4	33.6	34.6	35.2	33.3	34.6	27.9	18.5	380.5
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	19.1	22.1	24.5	24.1	22.3	23.1	23.9	24.2	22.9	23.8	19.2	12.8	262.1
11. MOH & PMOH	13.8	16.0	17.7	17.5	16.1	16.7	17.3	17.5	16.6	17.2	13.9	9.2	189.6
12. Oper. Btu(MBtu)	1,864,890	2,118,898	2,450,947	2,591,576	2,144,249	2,293,571	2,435,845	2,416,887	2,128,720	2,327,786	1,796,055	1,078,883	25,656,862
13. Net Gen. (MWH)	244,192.6	276,717.1	321,840.1	343,410.8	280,169.6	300,786.2	320,622.6	317,182.9	277,069.2	304,733.0	233,931.7	139,037.5	3,359,693.2
14. ANOHR (Btu/KWH)	7,637	7,657	7,615	7,547	7,653	7,625	7,597	7,620	7,683	7,639	7,678	7,760	7,637
15. NOF (%)	77.7	75.8	79.8	86.3	76.1	78.8	81.5	79.3	73.3	77.5	73.8	66.0	77.7
16. NSC (MW)	582	582	582	582	582	582	582	582	582	582	582	582	582
17. ANOHR Equation	ANOHR=	-10.493 x NOF +		8,452.3									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT Hines 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	95.91	93.85	60.77	0.00	93.64	93.45	93.51	93.43	93.47	93.45	93.80	94.95	83.41
2. POF	0.00	0.00	35.48	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.23
3. EUOF	4.09	6.15	3.75	0.00	6.36	6.55	6.49	6.57	6.53	6.55	6.20	5.05	5.36
4. EUOR	6.71	6.71	6.71	0.00	6.71	6.71	6.71	6.71	6.71	6.71	6.71	6.71	6.71
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	426.9	579.4	390.8	0.0	662.6	661.2	677.1	684.7	658.9	683.0	625.6	526.6	6,577.1
7. RSH	290.1	55.9	64.4	0.0	39.4	16.9	24.0	15.9	19.3	17.8	54.8	184.0	782.5
8. UH	27.0	36.7	288.7	720.0	42.0	41.9	42.9	43.4	41.7	43.2	39.6	33.3	1400.4
9. POH & PPOH	0.0	0.0	264.0	720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	984.0
10. FOH & PFOH	14.7	20.0	13.5	0.0	22.9	22.8	23.4	23.7	22.8	23.6	21.6	18.2	227.2
11. MOH & PMOH	15.7	21.3	14.4	0.0	24.4	24.3	24.9	25.2	24.3	25.1	23.0	19.4	242.1
12. Oper. Btu(MBtu)	1,308,651	1,722,125	1,241,917	-	2,160,571	2,223,592	2,295,362	2,323,347	2,177,419	2,347,155	2,072,821	1,652,470	21,529,202
13. Net Gen. (MWH)	181,866.8	238,736.0	173,112.3	-	301,839.7	311,510.4	321,802.8	325,755.3	304,555.4	329,485.6	289,994.4	230,093.8	3,008,752.4
14. ANOHR (Btu/KWH)	7,196	7,214	7,174	-	7,158	7,138	7,133	7,132	7,149	7,124	7,148	7,182	7,156
15. NOF (%)	76.3	73.8	79.4	0.0	81.6	84.4	85.2	85.3	82.8	86.5	83.1	78.3	82.0
16. NSC (MW)	558	558	558	558	558	558	558	558	558	558	558	558	558
17. ANOHR Equation	ANOHR=	-7.120 x NOF +		7,739.2									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT Hines 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.78	94.71	94.69	94.69	94.81	94.80	94.85	94.80	79.04	0.00	28.54	94.86	79.99
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.67	100.00	70.00	0.00	15.62
3. EUOF	5.22	5.29	5.31	5.31	5.19	5.20	5.15	5.20	4.29	0.00	1.46	5.14	4.39
4. EUOR	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	5.31	0.00	5.31	5.31	5.31
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	695.0	636.0	706.6	683.9	690.7	669.4	685.6	692.5	553.3	0.0	188.1	684.2	6,885.3
7. RSH	12.4	2.5	0.2	0.1	16.9	15.3	22.3	15.0	17.6	0.0	18.0	23.8	144.3
8. UH	36.6	33.5	37.2	36.0	36.4	35.2	36.1	36.5	149.1	744.0	513.9	36.0	1730.4
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0	744.0	504.0	0.0	1368.0
10. FOH & PFOH	22.6	20.7	23.0	22.3	22.5	21.8	22.3	22.5	18.0	0.0	6.1	22.3	224.1
11. MOH & PMOH	16.2	14.8	16.5	16.0	16.1	15.6	16.0	16.2	12.9	0.0	4.4	16.0	160.7
12. Oper. Btu(MBtu)	2,239,160	2,025,692	2,348,729	2,307,000	2,004,706	2,087,493	2,189,934	2,250,564	1,708,664	-	602,063	2,178,377	21,946,129
13. Net Gen. (MWH)	313,974.9	283,701.4	330,442.9	325,100.6	278,231.0	291,724.6	306,795.4	315,860.9	238,552.1	-	84,362.5	305,074.8	3,073,821.3
14. ANOHR (Btu/KWH)	7,132	7,140	7,108	7,096	7,205	7,156	7,138	7,125	7,163	-	7,137	7,140	7,140
15. NOF (%)	83.0	82.0	86.0	87.4	74.0	80.1	82.3	83.8	79.3	0.0	82.4	82.0	82.1
16. NSC (MW)	544	544	544	544	544	544	544	544	544	544	544	544	544
17. ANOHR Equation	ANOHR=	-8.169 x NOF +		7,810.1									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2026 - December 2026

PLANT/UNIT Osprey 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	72.47	0.00	87.78	96.16	97.68	97.21	97.14	97.05	97.49	96.83	97.49	97.78	86.85
2. POF	25.81	100.00	9.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.68
3. EUOF	1.73	0.00	2.54	3.84	2.32	2.79	2.86	2.95	2.51	3.17	2.51	2.22	2.47
4. EUOR	4.38	0.00	4.38	4.38	4.38	4.38	4.38	4.38	4.38	4.38	4.38	4.38	4.38
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	280.9	0.0	413.4	605.4	378.2	438.7	465.1	480.5	394.7	516.6	395.0	361.6	4,730.0
7. RSH	258.7	0.0	240.3	87.9	349.1	261.9	258.3	242.2	307.9	204.6	307.6	366.4	2885.0
8. UH	204.4	672.0	90.3	26.7	16.7	19.4	20.5	21.2	17.4	22.8	17.4	16.0	1145.0
9. POH & PPOH	192.0	672.0	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	936.0
10. FOH & PFOH	9.4	0.0	13.8	20.3	12.7	14.7	15.6	16.1	13.2	17.3	13.2	12.1	158.3
11. MOH & PMOH	3.4	0.0	5.1	7.4	4.6	5.4	5.7	5.9	4.8	6.3	4.8	4.4	57.9
12. Oper. Btu(MBtu)	882,616	-	1,383,320	2,187,338	1,380,414	1,637,648	1,737,700	1,798,433	1,447,077	1,898,246	1,337,599	1,129,632	16,836,792
13. Net Gen. (MWH)	118,988.9	-	188,890.8	303,996.9	192,335.5	229,491.7	243,567.4	252,194.2	201,855.3	264,936.7	183,126.7	152,120.6	2,331,504.7
14. ANOHR (Btu/KWH)	7,418	-	7,323	7,195	7,177	7,136	7,134	7,131	7,169	7,165	7,304	7,426	7,221
15. NOF (%)	68.8	0.0	74.2	81.5	82.6	84.9	85.0	85.2	83.0	83.3	75.3	68.3	80.0
16. NSC (MW)	616	616	616	616	616	616	616	616	616	616	616	616	616
17. ANOHR Equation	ANOHR=	-17.440 x NOF +		8,617.0									

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PLANNED OUTAGE SCHEDULES

Duke Energy Florida
Period of: January 2026 - December 2026

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Bartow 4	04/04 (0001) - 04/26 (2400)	3 x 1, Borescopes A & C, fuel oil flow checks
Bartow 4	10/10 (0001) - 11/08 (2400)	3 x 0, L-0 inspection, BOP, Borescopes B & D, fuel oil flow checks
Citrus County 1	01/24 (0001) - 02/06 (2400)	1 x 1, Flex outage prior to summer peak, LTSA borescopes
Citrus County 1	10/17 (0001) - 11/06 (2400)	Full Block, BOP, LTSA Borescopes
Citrus County 2	02/28 (0001) - 04/29 (2400)	Full Block, CT Major Inspection 2A & 2B, ST-V, ST2 Gen Field Rewind, BOP, LTSA borescope
Citrus County 2	11/07 (0001) - 11/20 (2400)	1 x 1, Flex outage prior to winter peak, LTSA borescopes
Crystal River 4	04/04 (0001) - 04/17 (2400)	Flex Outage
Crystal River 5	01/17 (0001) - 03/02 (2400)	BOP, Gen Minor
Hines 3	03/21 (0001) - 04/30 (2400)	Full Block, BOP, Borescopes, L-0 inspection, ST Generator Minor
Hines 4	09/26 (0001) - 11/21 (2400)	Full Block, BOP, Borescopes, L-0 inspection, B CT rotor and major, ST HP/IP, B Gen Major and Stator Rewedge
Osprey 1	01/24 (0001) - 03/03 (2400)	Full Block, BOP, replace GSU and Aux transformer relays

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AVERAGE NET OPERATING HEAT RATE CURVES

DUKE ENERGY FLORIDA

Bartow Unit 4

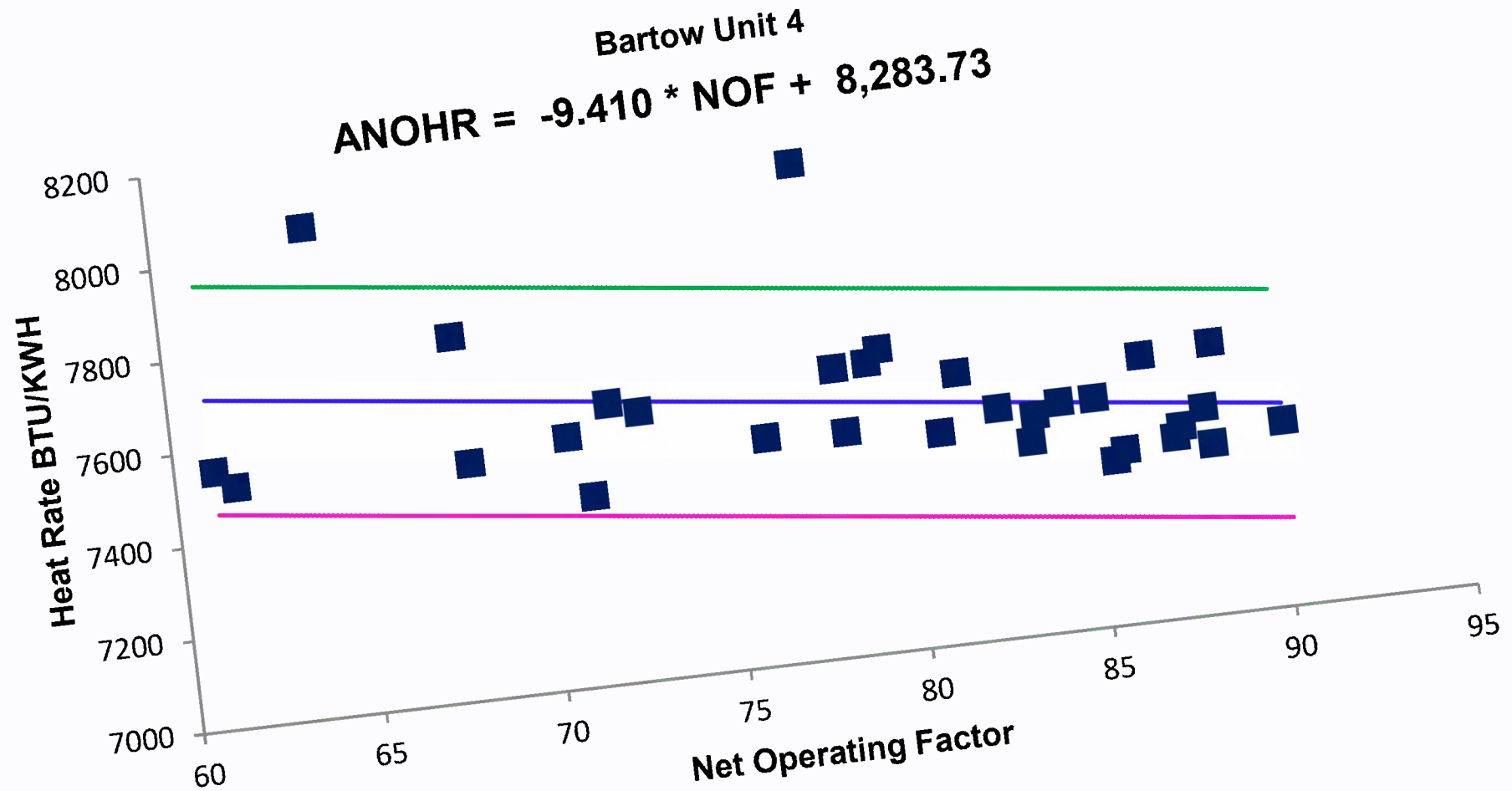
ANOHR = -9.410 * NOF + 8,283.73

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	90.2	7,396	7,435	-38.4	246.6
Aug-22	88.1	7,444	7,455	-10.9	246.6
Sep-22	88.5	7,582	7,451	130.4	246.6
Dec-22	78.2	7,620	7,548	72.2	246.6
Jan-23	79.1	7,625	7,540	85.6	246.6
Feb-23	76.2	7,490	7,567	-77.1	246.6
Mar-23	79.5	7,651	7,536	114.9	246.6
Apr-23	85.2	7,491	7,482	8.8	246.6
May-23	82.5	7,494	7,507	-13.4	246.6
Jun-23	84.2	7,491	7,491	0.3	246.6
Jul-23	85.6	7,355	7,479	-123.7	246.6
Aug-23	86.5	7,572	7,469	103.0	246.6
Sep-23	83.5	7,469	7,498	-28.8	246.6
Jan-24	81.5	7,581	7,517	64.1	246.6
Feb-24	80.9	7,456	7,522	-66.0	246.6
Mar-24	72.0	7,602	7,606	-4.6	246.6
Apr-24	72.8	7,577	7,599	-21.9	246.6
May-24	85.9	7,374	7,476	-101.7	246.6
Jun-24	88.2	7,365	7,453	-88.6	246.6
Jul-24	87.4	7,410	7,461	-51.2	246.6
Aug-24	87.2	7,388	7,463	-74.9	246.6
Sep-24	83.4	7,415	7,499	-84.6	246.6
Oct-24	67.9	7,784	7,645	139.2	246.6
Nov-24	64.2	8,053	7,679	373.4	246.6
Dec-24	77.7	8,069	7,553	515.5	246.6
Jan-25	61.7	7,516	7,704	-187.5	246.6
Feb-25	70.8	7,541	7,618	-76.8	246.6
Mar-25	61.1	7,555	7,709	-154.1	246.6
Apr-25	71.3	7,408	7,613	-204.9	246.6
May-25	68.1	7,510	7,643	-133.4	246.6
Jun-25	78.4	7,482	7,546	-64.8	246.6

Regression Output:

Constant	8283.73
Std Err of Y Est	152.3609185
R Squared	0.216799528
No. of Observations	31
Degrees of Freedom	29
X Coefficient	-9.409675875
Std Err of Coef.	3.321107771



DUKE ENERGY FLORIDA

Citrus County Unit 1

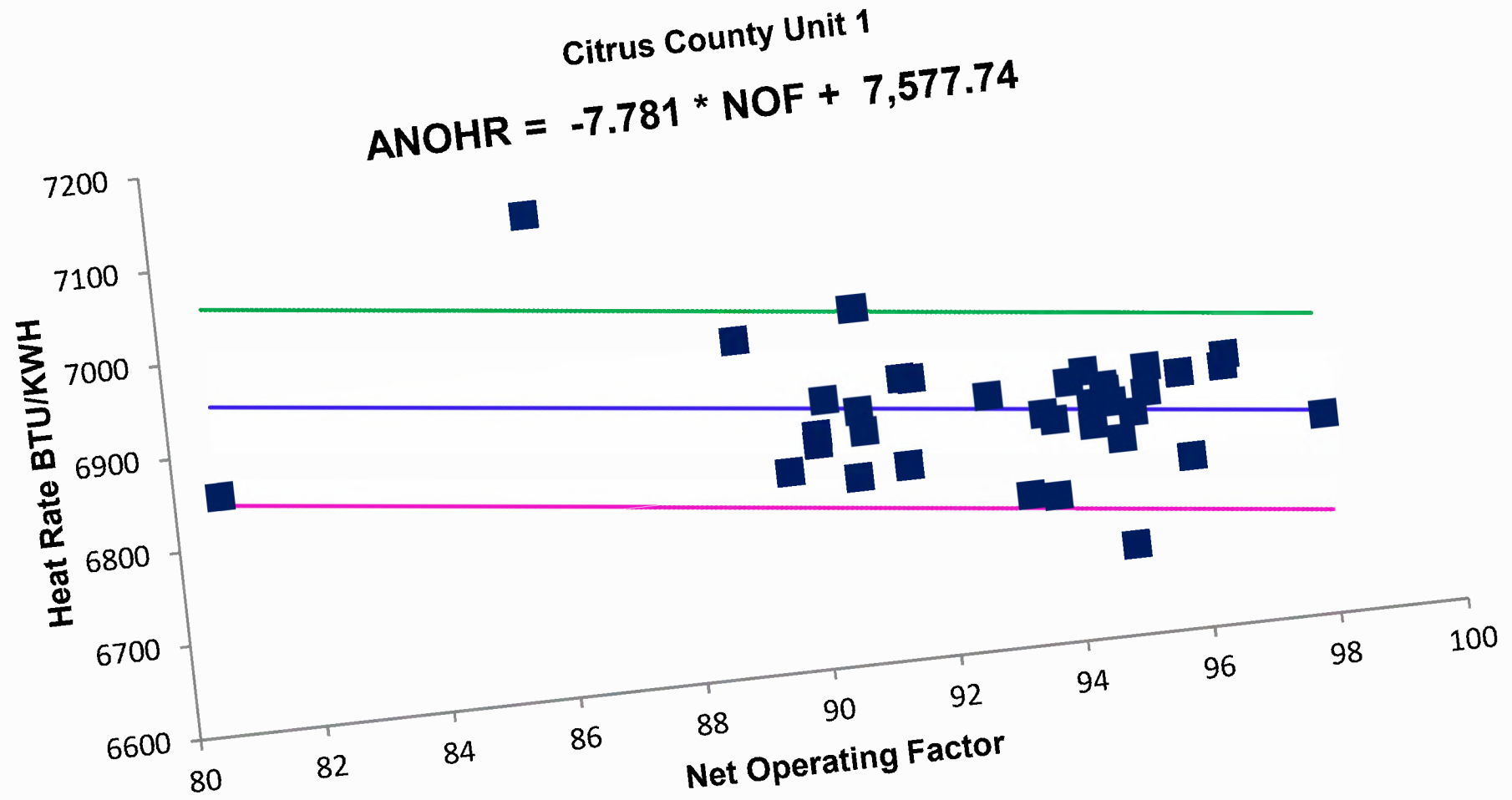
ANOHR = -7.781 * NOF + 7,577.74

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	95.1	6,835	6,838	-2.8	104.9
Aug-22	94.8	6,848	6,840	8.2	104.9
Sep-22	94.9	6,809	6,839	-30.5	104.9
Oct-22	96.6	6,887	6,826	60.9	104.9
Nov-22	92.9	6,870	6,855	14.5	104.9
Dec-22	90.1	6,850	6,876	-26.7	104.9
Jan-23	90.1	6,839	6,876	-37.4	104.9
Feb-23	90.3	6,884	6,875	8.9	104.9
Mar-23	95.9	6,783	6,831	-47.9	104.9
Apr-23	95.3	6,855	6,836	19.3	104.9
May-23	90.9	6,978	6,870	107.5	104.9
Jun-23	94.4	6,884	6,843	41.0	104.9
Jul-23	95.4	6,882	6,836	46.4	104.9
Aug-23	89.0	6,958	6,885	73.3	104.9
Sep-23	96.6	6,875	6,826	49.0	104.9
Oct-23	93.7	6,844	6,849	-5.0	104.9
Nov-23	94.9	6,696	6,839	-142.9	104.9
Dec-23	94.5	6,850	6,843	6.9	104.9
Jan-24	98.0	6,811	6,815	-4.1	104.9
Feb-24	85.9	7,116	6,909	207.0	104.9
Mar-24	95.9	6,873	6,832	41.0	104.9
Apr-24	90.8	6,869	6,871	-1.8	104.9
May-24	89.7	6,813	6,880	-67.2	104.9
Jun-24	91.7	6,898	6,864	33.4	104.9
Jul-24	94.7	6,862	6,841	20.8	104.9
Aug-24	94.7	6,867	6,841	26.0	104.9
Sep-24	94.1	6,875	6,845	29.3	104.9
Oct-24	93.8	6,836	6,847	-11.4	104.9
Nov-24	93.8	6,756	6,848	-91.6	104.9
Dec-24	91.5	6,899	6,865	33.9	104.9
Jan-25	91.5	6,806	6,866	-59.7	104.9
Feb-25	80.7	6,854	6,949	-95.1	104.9
Mar-25	90.7	6,799	6,872	-72.3	104.9
Apr-25	93.4	6,761	6,851	-90.5	104.9
May-25	90.9	6,847	6,871	-24.0	104.9
Jun-25	94.5	6,826	6,843	-16.4	104.9

Regression Output:

Constant	7577.74
Std Err of Y Est	64.65940014
R Squared	0.140512723
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-7.781183184
Std Err of Coef.	3.300411433



DUKE ENERGY FLORIDA

Citrus County Unit 2

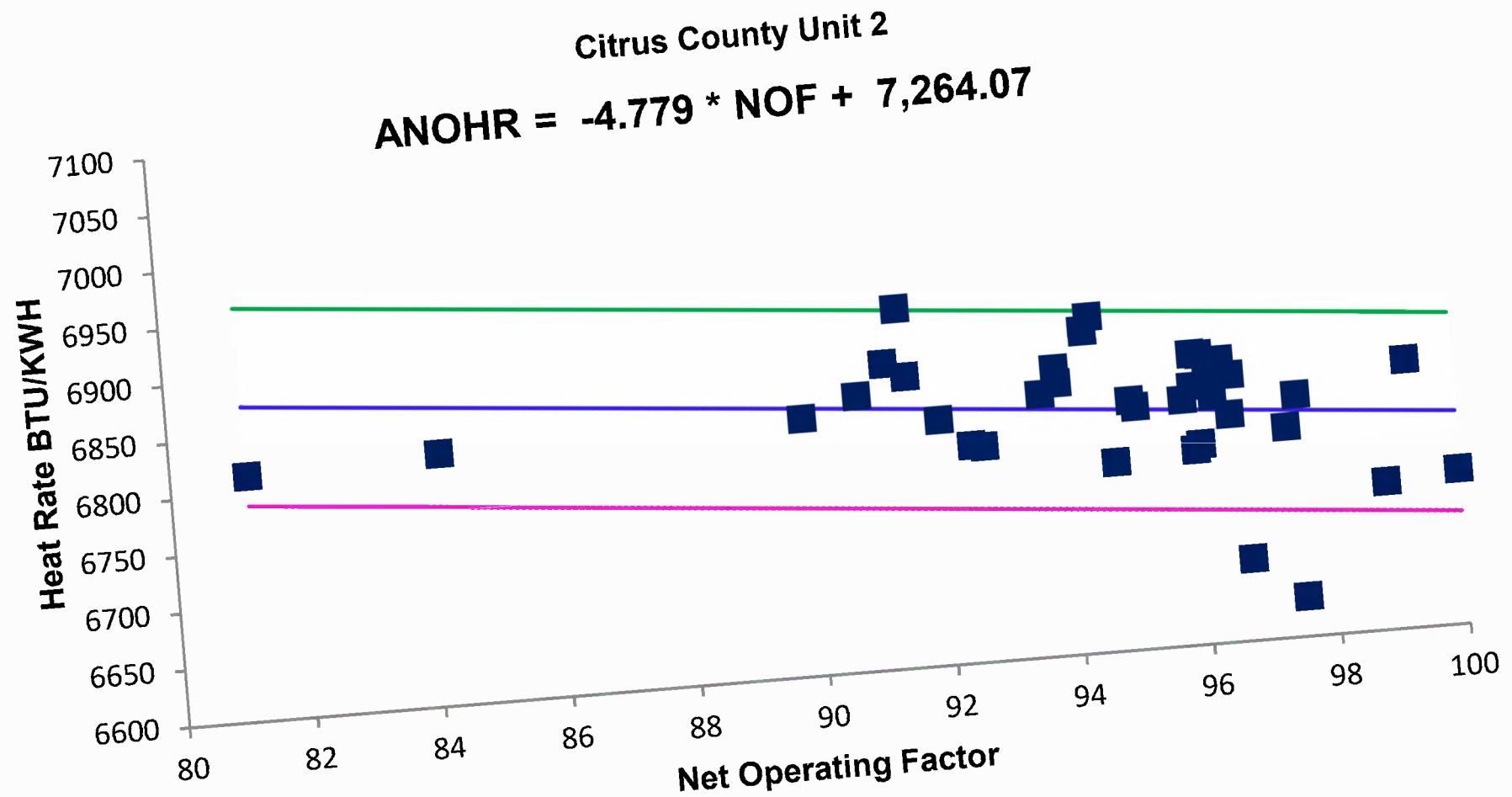
ANOHR = -4.779 * NOF + 7,264.07

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	92.7	6,789	6,821	-31.8	86.7
Aug-22	92.5	6,791	6,822	-30.9	86.7
Sep-22	81.2	6,816	6,876	-59.7	86.7
Oct-22	84.2	6,822	6,862	-39.7	86.7
Nov-22	96.0	6,771	6,805	-34.2	86.7
Dec-22	92.0	6,814	6,824	-9.9	86.7
Jan-23	90.8	6,841	6,830	11.0	86.7
Feb-23	91.2	6,869	6,828	40.9	86.7
Mar-23	98.9	6,730	6,792	-61.4	86.7
Apr-23	89.9	6,826	6,834	-8.8	86.7
May-23	91.5	6,915	6,827	87.7	86.7
Jun-23	96.3	6,817	6,804	12.5	86.7
Jul-23	97.6	6,812	6,798	14.0	86.7
Aug-23	99.3	6,836	6,790	46.3	86.7
Sep-23	97.4	6,784	6,799	-14.7	86.7
Oct-23	96.0	6,776	6,805	-29.5	86.7
Nov-23	97.5	6,635	6,798	-162.8	86.7
Dec-23	96.5	6,799	6,803	-3.9	86.7
Jan-24	100.0	6,736	6,786	-50.0	86.7
Feb-24	96.7	6,672	6,802	-130.1	86.7
Mar-24	95.8	6,815	6,806	8.9	86.7
Apr-24	93.6	6,830	6,817	13.4	86.7
May-24	95.1	6,812	6,810	2.4	86.7
Jun-24	96.4	6,848	6,803	45.2	86.7
Jul-24	96.6	6,834	6,803	31.7	86.7
Aug-24	96.0	6,855	6,805	49.6	86.7
Sep-24	91.5	6,856	6,827	29.6	86.7
Oct-24	95.9	6,826	6,806	20.9	86.7
Nov-24	94.7	6,766	6,811	-45.3	86.7
Dec-24	94.4	6,894	6,813	81.6	86.7
Jan-25	95.0	6,818	6,810	8.2	86.7
Feb-25	96.1	6,854	6,805	49.5	86.7
Mar-25	93.8	6,852	6,816	36.7	86.7
Apr-25	94.3	6,883	6,813	69.2	86.7
May-25	96.2	6,834	6,804	30.2	86.7
Jun-25	93.9	6,839	6,815	23.2	86.7

Regression Output:

Constant	7264.07
Std Err of Y Est	53.45556855
R Squared	0.104615899
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-4.779357722
Std Err of Coef.	2.397926805



DUKE ENERGY FLORIDA

Crystal River Unit 4

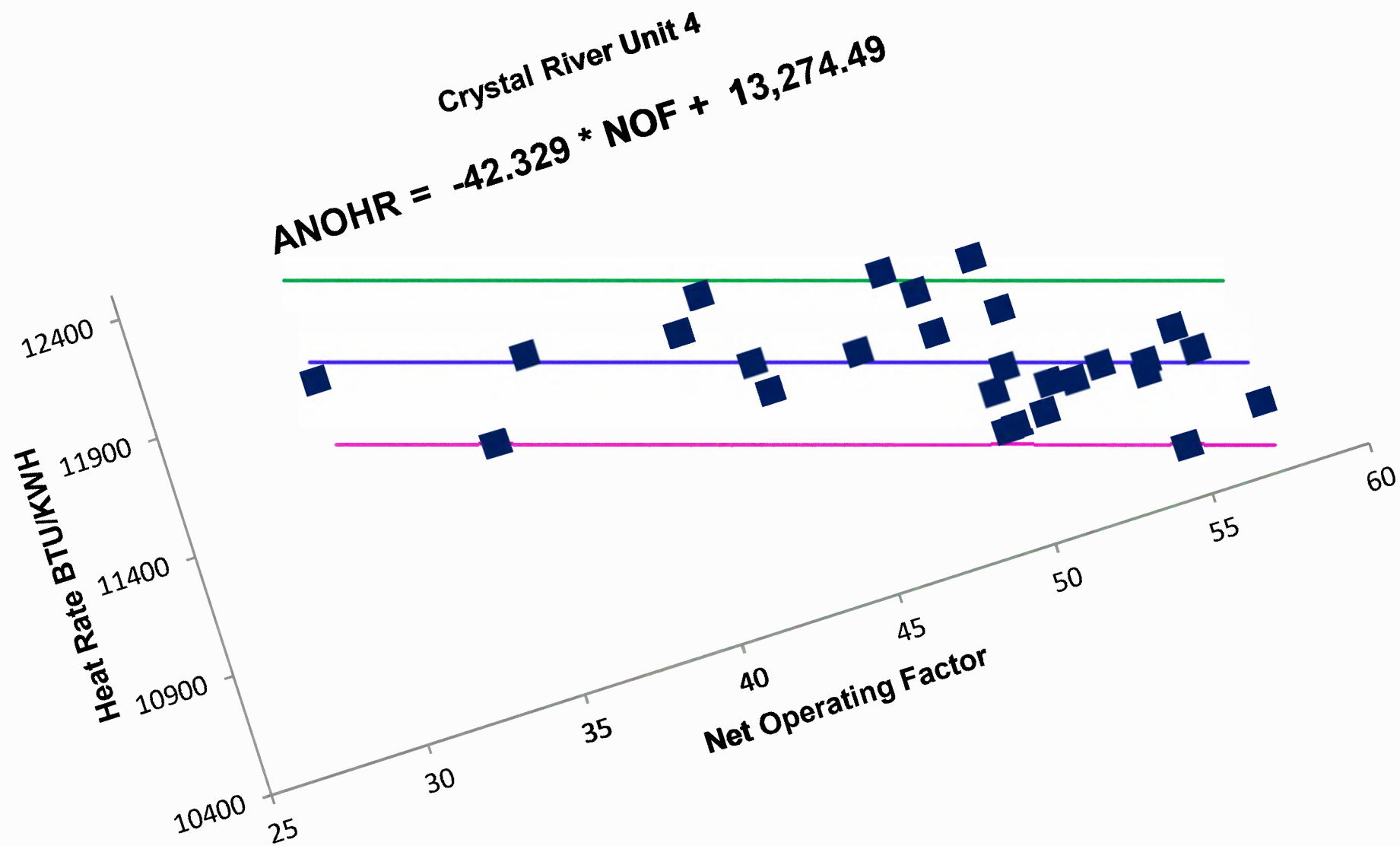
ANOHR = -42.329 * NOF + 13,274.49

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	48.4	11,353	11,224	129.1	342.2
Aug-22	42.0	11,778	11,498	280.1	342.2
Sep-22	36.4	11,761	11,733	28.2	342.2
Oct-22	30.1	11,922	11,999	-76.9	342.2
Nov-22	46.1	11,366	11,324	42.2	342.2
Dec-22	51.3	11,018	11,102	-83.4	342.2
Mar-23	50.2	11,130	11,151	-20.8	342.2
Apr-23	50.6	11,363	11,135	228.0	342.2
Jun-23	53.0	11,024	11,033	-8.7	342.2
Jul-23	49.6	11,050	11,173	-123.0	342.2
Aug-23	50.2	11,594	11,150	443.9	342.2
Sep-23	52.1	10,999	11,070	-71.1	342.2
Oct-23	54.2	10,937	10,980	-42.3	342.2
Nov-23	57.3	10,690	10,851	-160.7	342.2
Dec-23	50.0	10,893	11,159	-265.3	342.2
Jan-24	42.9	11,454	11,458	-3.7	342.2
Mar-24	43.2	11,330	11,447	-116.8	342.2
Apr-24	41.1	11,663	11,536	126.5	342.2
May-24	50.9	10,911	11,118	-207.8	342.2
Jun-24	54.7	10,610	10,959	-348.6	342.2
Jul-24	54.3	10,979	10,975	4.2	342.2
Aug-24	47.4	11,642	11,266	375.2	342.2
Sep-24	55.9	10,966	10,910	56.3	342.2
Dec-24	34.7	11,462	11,804	-341.8	342.2
Jan-25	55.4	11,080	10,931	148.4	342.2
May-25	48.3	11,526	11,232	294.1	342.2
Jun-25	49.7	10,887	11,172	-284.9	342.2

Regression Output:

Constant	13274.49
Std Err of Y Est	211.9579383
R Squared	0.652805677
No. of Observations	27
Degrees of Freedom	25
X Coefficient	-42.32862587
Std Err of Coef.	6.173884669



DUKE ENERGY FLORIDA

Crystal River Unit 5

ANOHR = -40.802 * NOF + 13,002.63

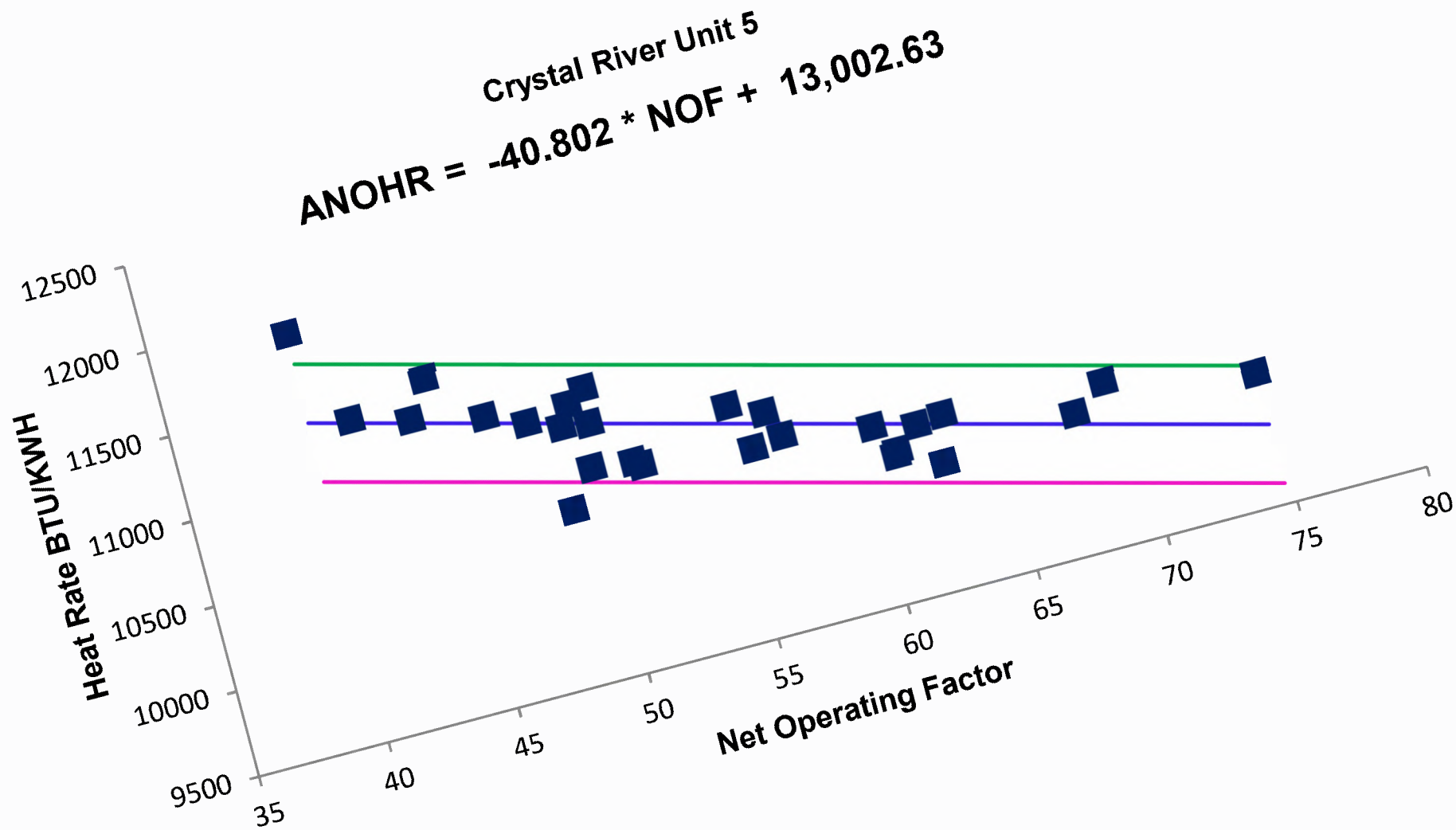
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	46.6	11,142	11,102	39.3	346.5
Aug-22	44.8	11,440	11,176	263.6	346.5
Sep-22	43.9	11,228	11,211	17.1	346.5
Oct-22	40.2	11,893	11,362	530.7	346.5
Nov-22	49.7	11,087	10,976	111.8	346.5
Dec-22	74.7	10,260	9,955	304.4	346.5
Mar-23	51.8	10,643	10,889	-245.9	346.5
Apr-23	48.1	11,045	11,042	2.7	346.5
May-23	41.7	11,318	11,300	18.5	346.5
Jun-23	49.3	10,973	10,993	-20.1	346.5
Jul-23	55.9	10,576	10,721	-144.8	346.5
Aug-23	62.0	10,468	10,472	-3.7	346.5
Sep-23	50.0	10,703	10,964	-261.0	346.5
Nov-23	61.1	10,352	10,509	-157.1	346.5
Dec-23	51.5	10,678	10,901	-222.6	346.5
Jan-24	62.7	10,227	10,446	-218.8	346.5
Feb-24	55.4	10,850	10,743	106.9	346.5
Jun-24	61.0	10,329	10,514	-185.3	346.5
Jul-24	60.4	10,520	10,538	-17.9	346.5
Aug-24	50.3	10,952	10,951	0.9	346.5
Sep-24	56.7	10,761	10,691	69.7	346.5
Dec-24	48.9	10,508	11,008	-500.3	346.5
Jan-25	69.1	10,434	10,182	252.3	346.5
Feb-25	50.4	11,155	10,946	209.0	346.5
Apr-25	63.0	10,490	10,431	59.3	346.5
May-25	67.8	10,299	10,236	63.0	346.5
Jun-25	57.1	10,601	10,673	-71.7	346.5

Regression Output:

Constant	13002.63
Std Err of Y Est	214.639753
R Squared	0.739307012
No. of Observations	27
Degrees of Freedom	25
X Coefficient	-40.80216031
Std Err of Coef.	4.845799216

Duke Energy Florida
Docket No. 20250001-EI
Witness: Bingham
Exhibit No. (ARB-1P)
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DUKE ENERGY FLORIDA

Hines Unit 2

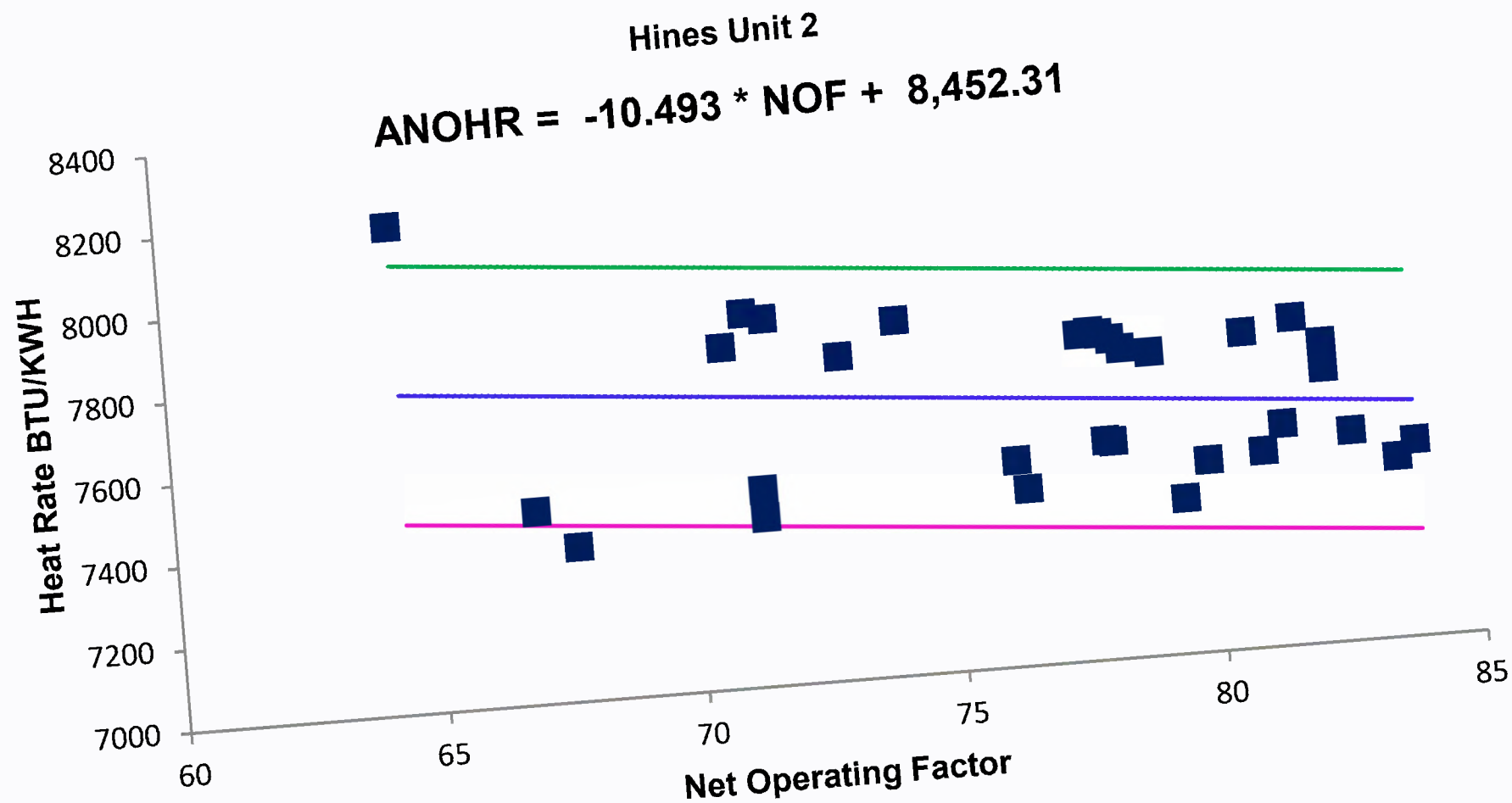
ANOHR = -10.493 * NOF + 8,452.31

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	81.7	7,794	7,595	199.2	315.0
Aug-22	82.2	7,730	7,589	140.4	315.0
Sep-22	82.2	7,666	7,589	76.2	315.0
Oct-22	77.6	7,792	7,638	153.8	315.0
Nov-22	73.0	7,786	7,687	99.3	315.0
Dec-22	71.6	7,891	7,701	190.0	315.0
Jan-23	64.5	8,185	7,776	409.7	315.0
Feb-23	71.2	7,909	7,705	203.4	315.0
Mar-23	74.1	7,862	7,675	187.1	315.0
Apr-23	78.9	7,738	7,624	113.6	315.0
May-23	78.2	7,777	7,632	144.7	315.0
Jun-23	78.0	7,790	7,634	156.3	315.0
Jul-23	77.8	7,798	7,636	161.8	315.0
Aug-23	80.7	7,767	7,605	162.0	315.0
Sep-23	78.4	7,752	7,630	121.9	315.0
Oct-23	70.7	7,829	7,710	118.9	315.0
Feb-24	78.1	7,527	7,633	-106.0	315.0
Mar-24	79.4	7,378	7,619	-241.4	315.0
Apr-24	76.2	7,499	7,652	-153.2	315.0
May-24	81.0	7,477	7,603	-125.9	315.0
Jun-24	81.4	7,538	7,598	-60.2	315.0
Jul-24	82.7	7,509	7,585	-75.8	315.0
Aug-24	83.5	7,439	7,576	-137.2	315.0
Sep-24	83.9	7,476	7,572	-96.5	315.0
Oct-24	79.9	7,465	7,614	-148.8	315.0
Nov-24	78.0	7,532	7,634	-101.8	315.0
Dec-24	71.4	7,477	7,704	-226.8	315.0
Jan-25	67.0	7,467	7,750	-282.3	315.0
Feb-25	67.7	7,376	7,742	-366.0	315.0
May-25	71.4	7,409	7,703	-294.5	315.0
Jun-25	76.4	7,429	7,650	-221.7	315.0

Regression Output:

Constant	8452.31
Std Err of Y Est	194.6367254
R Squared	0.074778791
No. of Observations	31
Degrees of Freedom	29
X Coefficient	-10.49334801
Std Err of Coef.	6.854071788



DUKE ENERGY FLORIDA

Hines Unit 3

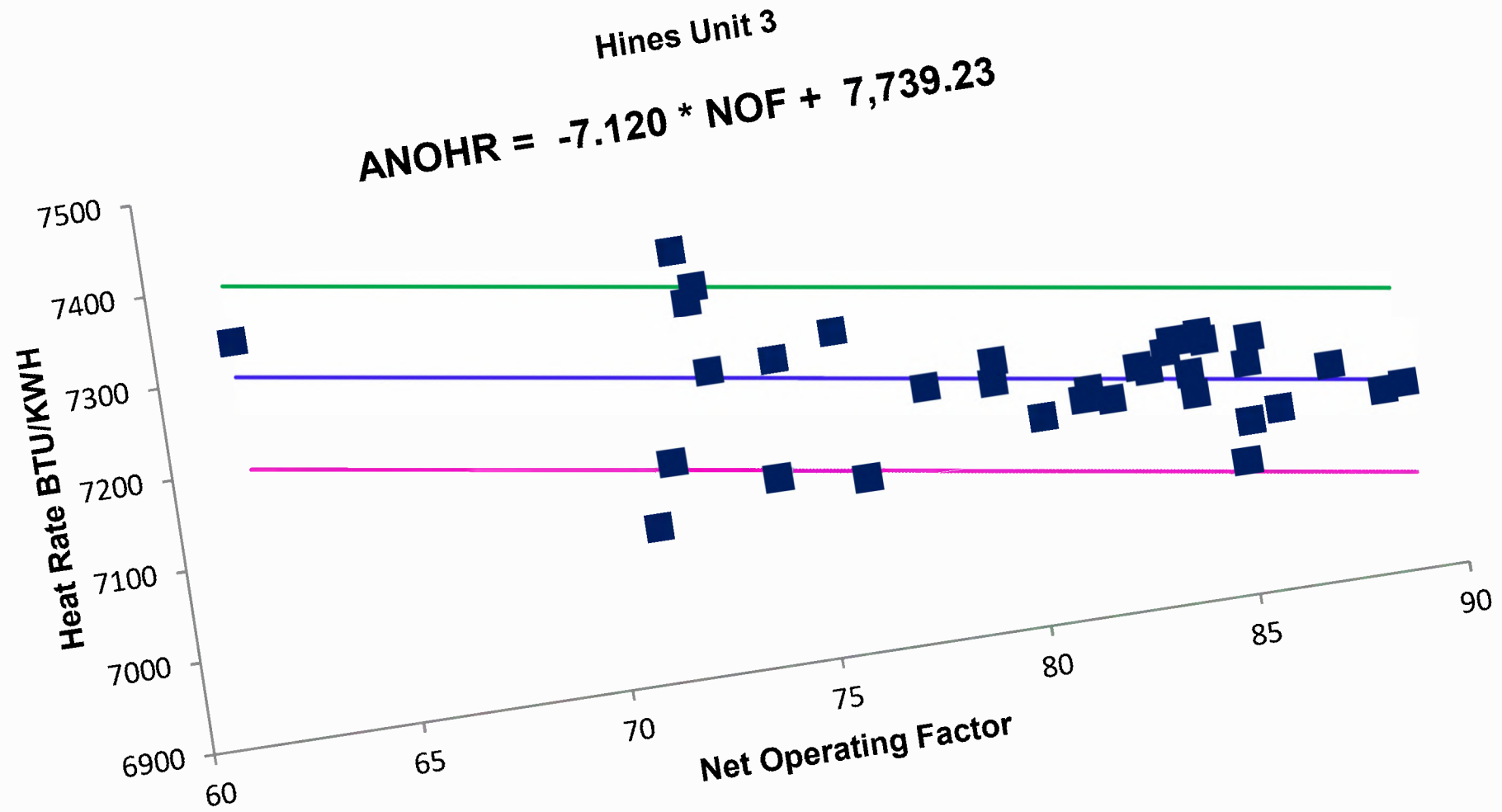
ANOHR = -7.120 * NOF + 7,739.23

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	85.6	7,176	7,129	46.5	100.3
Aug-22	87.4	7,132	7,117	15.7	100.3
Sep-22	80.6	7,124	7,166	-41.5	100.3
Oct-22	86.1	7,095	7,126	-30.7	100.3
Nov-22	82.2	7,132	7,154	-22.1	100.3
Dec-22	74.5	7,230	7,209	21.4	100.3
Jan-23	77.9	7,175	7,184	-9.6	100.3
Feb-23	71.2	7,070	7,232	-162.5	100.3
Mar-23	76.3	7,088	7,196	-108.2	100.3
Apr-23	71.8	7,136	7,228	-92.2	100.3
May-23	72.9	7,227	7,220	7.1	100.3
Jun-23	81.7	7,145	7,157	-11.8	100.3
Jul-23	84.1	7,147	7,140	6.8	100.3
Aug-23	84.1	7,183	7,141	42.4	100.3
Sep-23	85.4	7,087	7,131	-44.4	100.3
Nov-23	88.6	7,097	7,109	-11.6	100.3
Dec-23	72.9	7,321	7,221	100.3	100.3
Jan-24	79.5	7,169	7,173	-3.9	100.3
Feb-24	83.8	7,185	7,142	42.5	100.3
Mar-24	81.6	7,136	7,158	-22.9	100.3
Apr-24	75.9	7,250	7,199	51.8	100.3
May-24	83.0	7,162	7,149	13.9	100.3
Jun-24	84.6	7,180	7,137	42.9	100.3
Jul-24	83.6	7,174	7,144	29.8	100.3
Aug-24	84.2	7,123	7,140	-16.7	100.3
Sep-24	85.5	7,149	7,131	18.0	100.3
Oct-24	79.6	7,191	7,173	18.6	100.3
Nov-24	83.2	7,156	7,147	9.1	100.3
Dec-24	85.2	7,044	7,133	-88.9	100.3
Jan-25	74.2	7,102	7,211	-109.2	100.3
Feb-25	61.9	7,337	7,299	38.7	100.3
Mar-25	72.4	7,363	7,223	139.6	100.3
Apr-25	84.5	7,189	7,138	50.9	100.3
May-25	89.1	7,101	7,105	-3.5	100.3
Jun-25	72.6	7,306	7,222	83.7	100.3

Regression Output:

Constant	7739.23
Std Err of Y Est	61.86581377
R Squared	0.342973311
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-7.119888531
Std Err of Coef.	1.715448038



DUKE ENERGY FLORIDA

Hines Unit 4

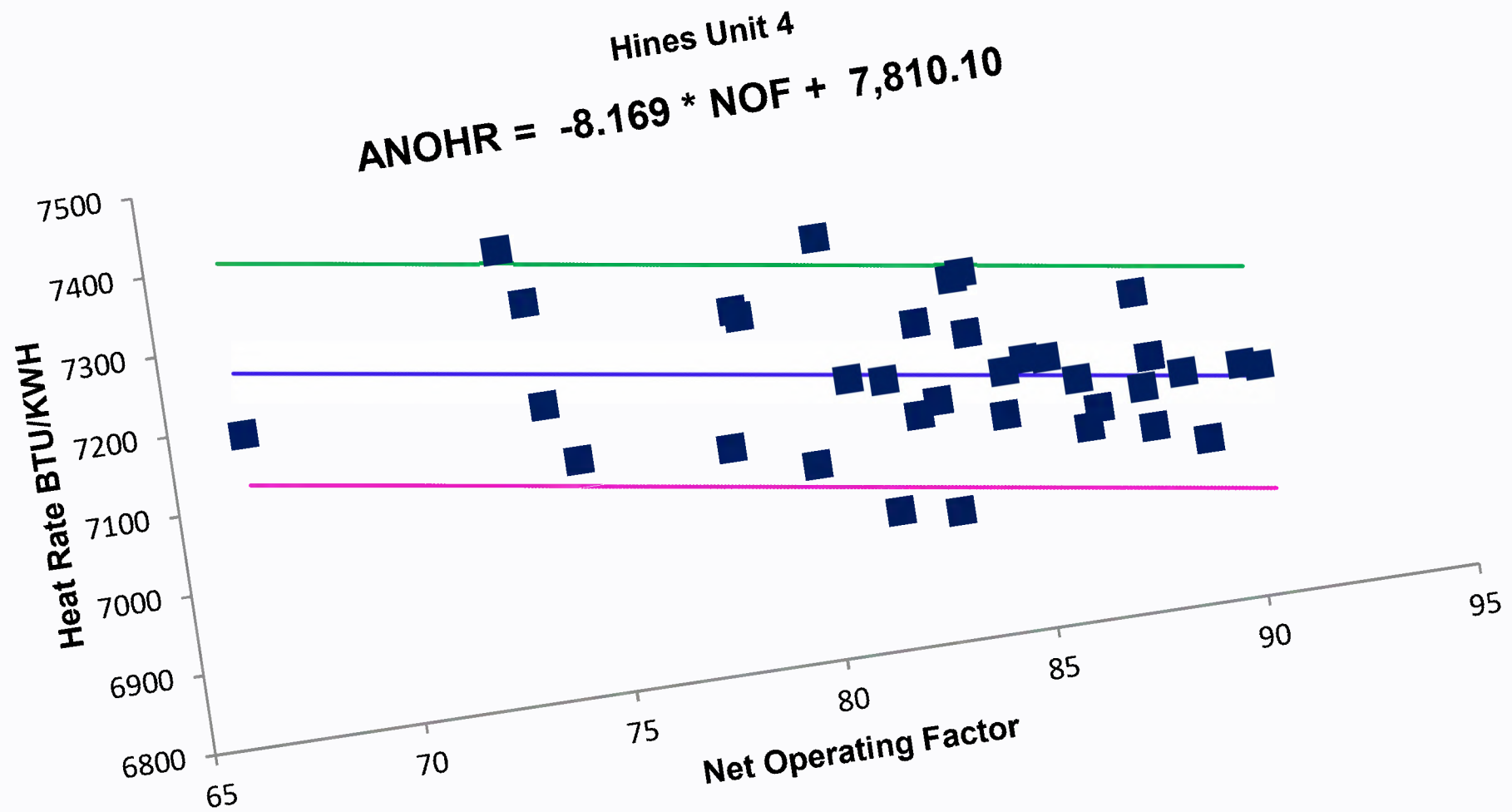
ANOHR = -8.169 * NOF + 7,810.10

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	90.6	7,084	7,070	13.8	139.6
Aug-22	90.2	7,089	7,073	15.6	139.6
Sep-22	86.4	7,041	7,104	-63.1	139.6
Oct-22	87.9	7,030	7,092	-61.5	139.6
Nov-22	73.8	7,169	7,207	-38.0	139.6
Dec-22	78.7	7,241	7,167	74.0	139.6
Jan-23	78.5	7,251	7,168	82.6	139.6
Feb-23	73.7	7,298	7,208	90.7	139.6
Mar-23	84.6	7,124	7,119	5.0	139.6
Apr-23	82.7	7,201	7,134	66.7	139.6
May-23	80.7	7,324	7,151	173.2	139.6
Jun-23	83.7	7,248	7,126	121.6	139.6
Jul-23	84.0	7,253	7,124	129.1	139.6
Aug-23	87.9	7,198	7,092	105.7	139.6
Sep-23	83.0	7,101	7,132	-30.6	139.6
Oct-23	82.5	7,088	7,136	-48.2	139.6
Nov-23	74.5	7,095	7,202	-106.4	139.6
Dec-23	86.3	7,100	7,105	-5.1	139.6
Jan-24	81.8	7,135	7,142	-6.9	139.6
Mar-24	66.8	7,189	7,265	-75.9	139.6
Apr-24	80.0	7,045	7,157	-111.7	139.6
May-24	84.5	7,071	7,120	-48.5	139.6
Jun-24	87.8	7,078	7,093	-14.8	139.6
Jul-24	86.7	7,063	7,102	-38.7	139.6
Aug-24	89.2	7,004	7,082	-77.3	139.6
Sep-24	88.8	7,090	7,085	4.7	139.6
Oct-24	81.0	7,143	7,148	-5.6	139.6
Nov-24	83.9	7,180	7,125	54.9	139.6
Dec-24	78.1	7,082	7,172	-90.7	139.6
Jan-25	83.2	6,961	7,131	-169.5	139.6
Feb-25	81.8	6,973	7,142	-169.6	139.6
Mar-25	73.3	7,367	7,211	155.4	139.6
Apr-25	88.1	7,116	7,091	25.3	139.6
May-25	85.6	7,133	7,110	22.4	139.6
Jun-25	85.2	7,136	7,114	21.3	139.6

Regression Output:

Constant	7810.10
Std Err of Y Est	86.11678009
R Squared	0.216793638
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-8.169227668
Std Err of Coef.	2.702955317



DUKE ENERGY FLORIDA

Osprey Unit 1

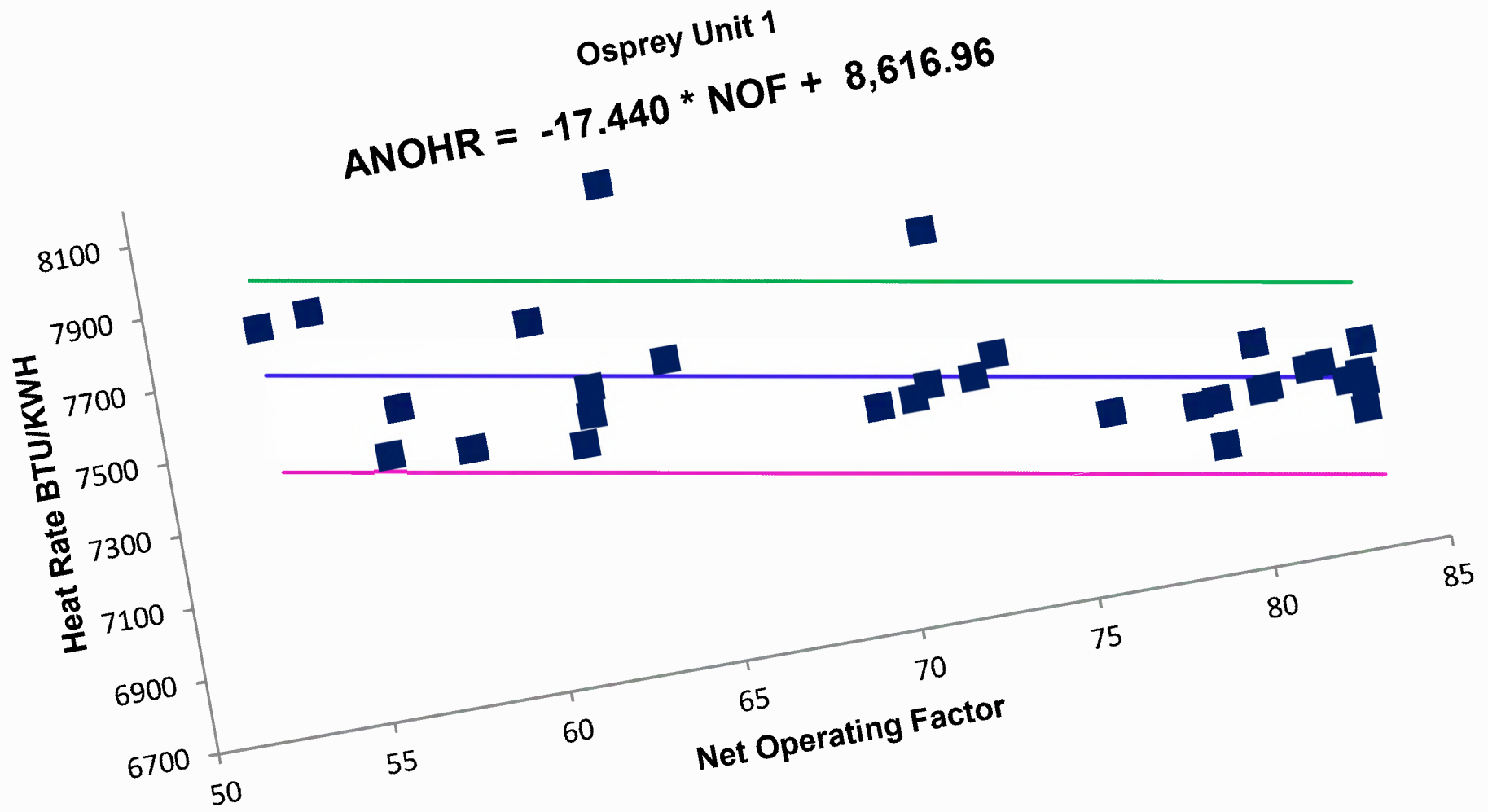
ANOHR = -17.440 * NOF + 8,616.96

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-22	80.5	7,309	7,213	95.7	265.5
Aug-22	82.2	7,222	7,183	39.3	265.5
Sep-22	80.7	7,182	7,210	-28.5	265.5
Oct-22	69.9	7,318	7,398	-80.1	265.5
Dec-22	73.3	7,403	7,339	63.3	265.5
Jan-23	60.6	7,710	7,560	150.3	265.5
Feb-23	56.6	7,542	7,629	-86.6	265.5
May-23	62.0	7,503	7,536	-33.0	265.5
Jun-23	71.9	7,770	7,363	407.1	265.5
Jul-23	71.3	7,349	7,373	-23.7	265.5
Aug-23	72.6	7,349	7,351	-1.3	265.5
Sep-23	70.9	7,321	7,381	-60.5	265.5
Oct-23	58.5	7,399	7,598	-198.6	265.5
Nov-23	53.2	7,822	7,690	132.1	265.5
Dec-23	58.5	7,397	7,597	-199.8	265.5
Jan-24	54.6	7,841	7,665	176.4	265.5
Feb-24	61.9	7,430	7,537	-107.3	265.5
Mar-24	56.2	7,416	7,637	-221.5	265.5
May-24	64.2	7,543	7,497	46.0	265.5
Jun-24	63.2	8,047	7,515	532.4	265.5
Jul-24	82.9	7,163	7,171	-8.1	265.5
Aug-24	83.3	7,179	7,164	14.9	265.5
Sep-24	83.3	7,152	7,164	-11.6	265.5
Oct-24	78.6	7,169	7,246	-76.2	265.5
Nov-24	80.5	7,178	7,213	-35.6	265.5
Dec-24	83.3	7,079	7,165	-85.8	265.5
Jan-25	76.2	7,192	7,288	-95.0	265.5
Feb-25	79.2	7,175	7,235	-60.1	265.5
Mar-25	79.2	7,050	7,235	-185.2	265.5
Apr-25	61.6	7,353	7,543	-189.9	265.5
May-25	83.5	7,267	7,161	105.5	265.5
Jun-25	81.8	7,215	7,190	25.3	265.5

Regression Output:

Constant	8616.96
Std Err of Y Est	163.9824698
R Squared	0.553688847
No. of Observations	32
Degrees of Freedom	30
X Coefficient	-17.44003337
Std Err of Coef.	2.858726885



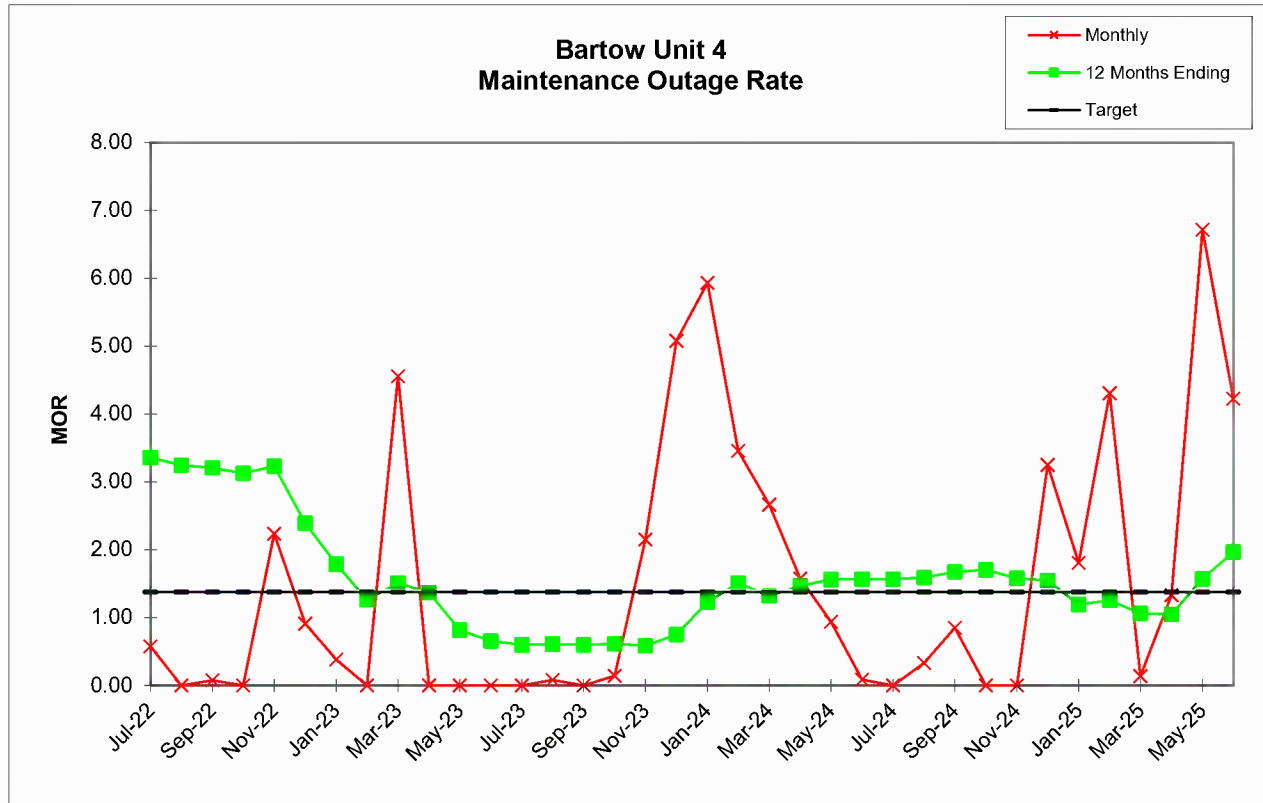
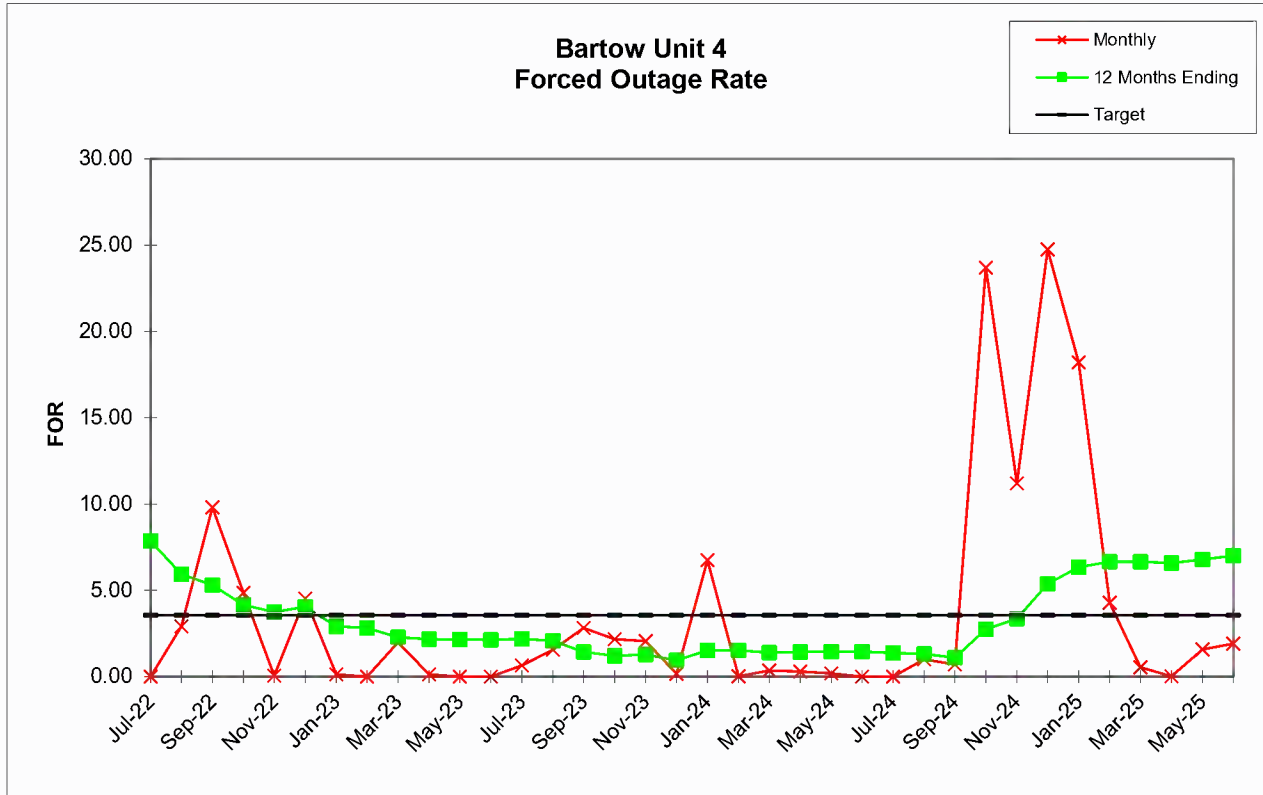
UNPLANNED OUTAGE RATE TABLES AND GRAPHS

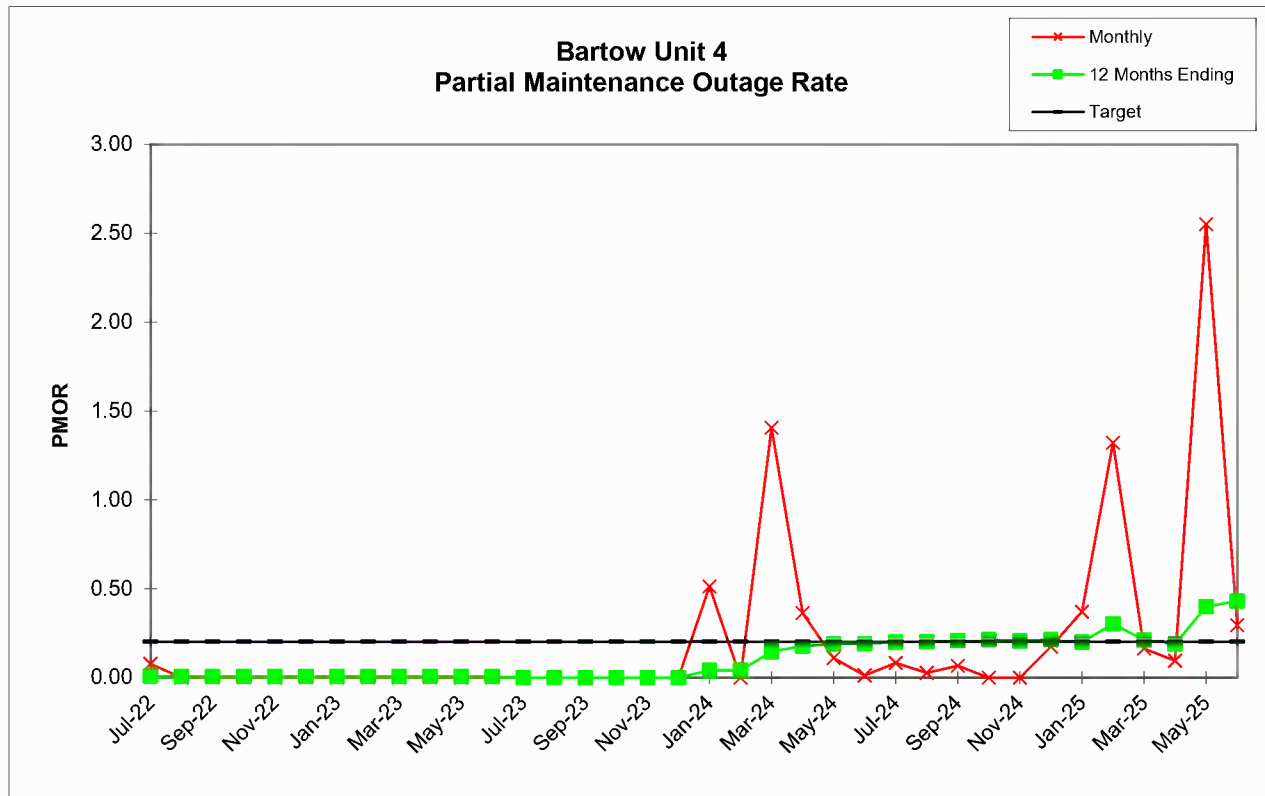
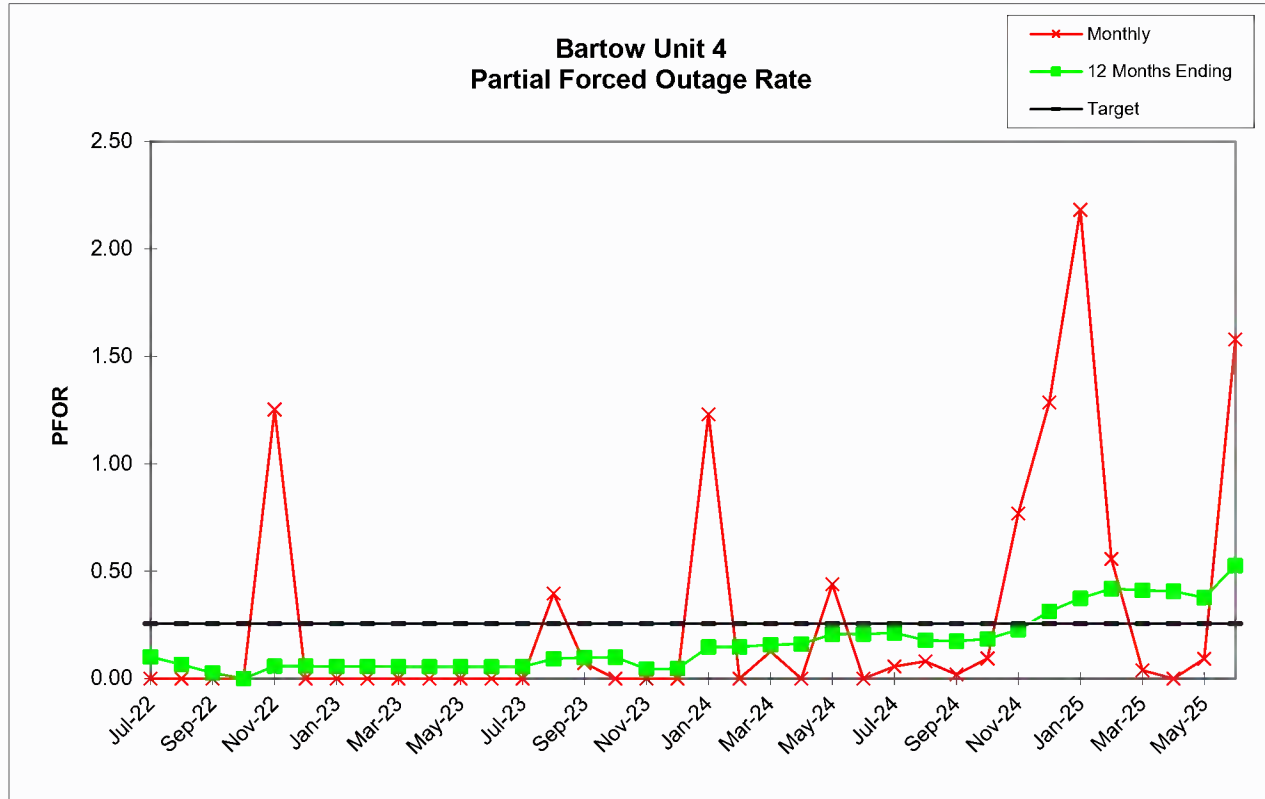
Bartow
Unit 4

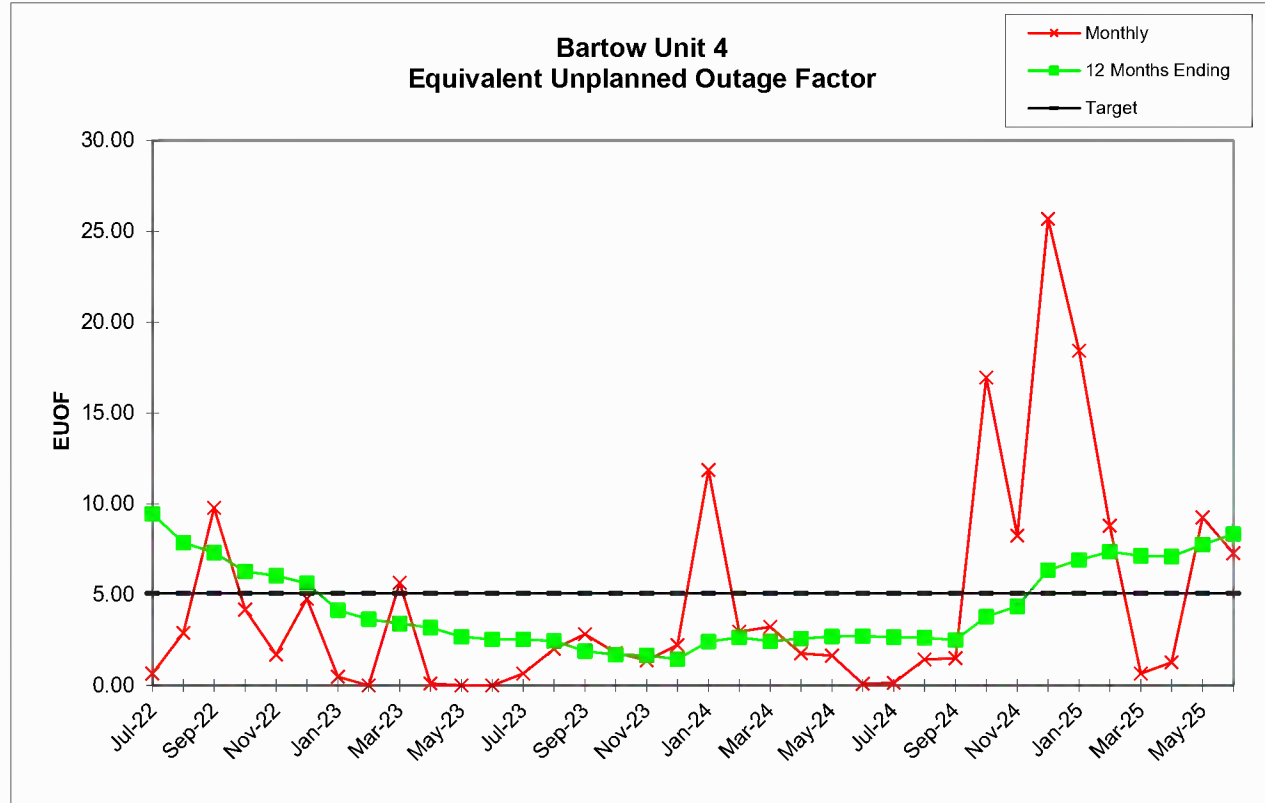
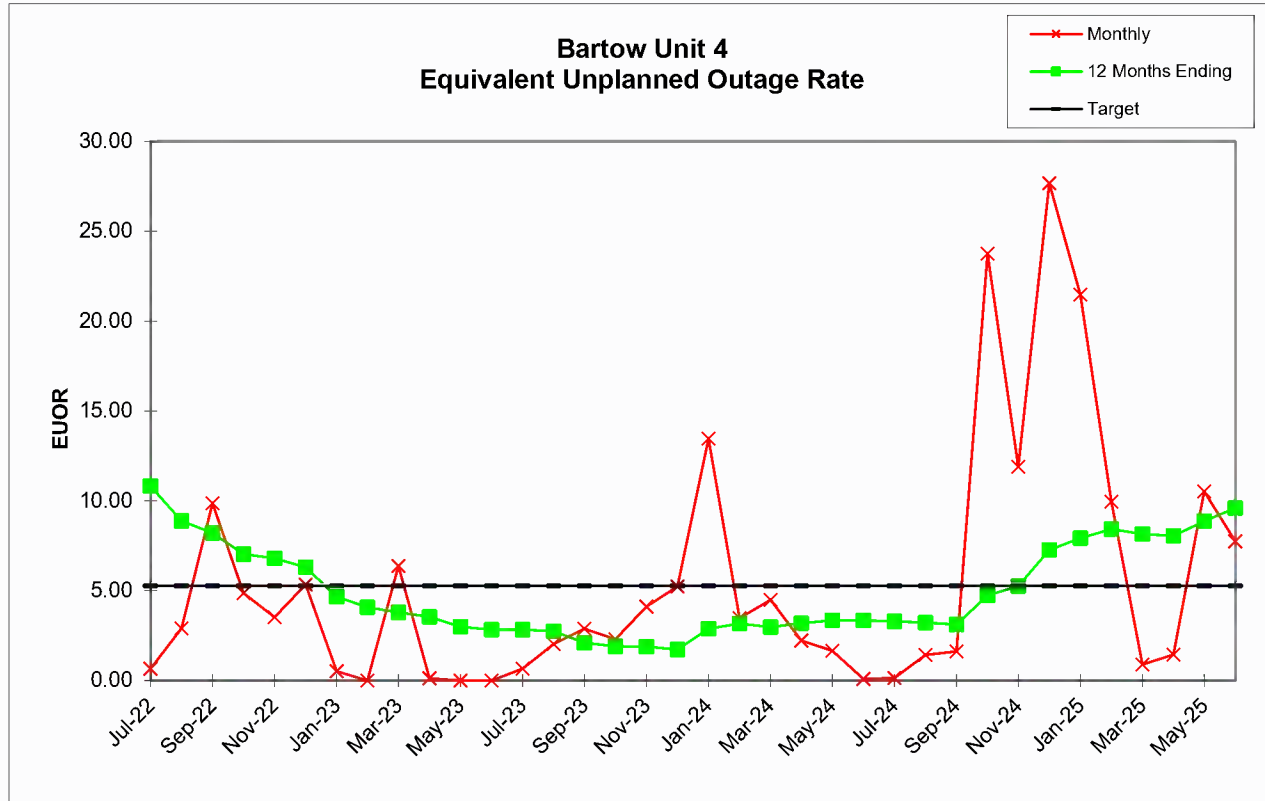
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	738.17	718.53	642.55	608.37	338.47	629.05	683.49	575.85	617.86	675.09	702.52	710.74	738.81	721.05	681.40	568.98	231.55	298.58
RSH	0.69	3.93	7.09	67.47	77.37	79.39	56.92	31.90	27.75	44.07	41.48	9.26	0.28	10.88	18.82	112.23	40.37	110.29
UH	5.14	21.54	70.36	68.16	305.16	35.56	3.59	64.25	97.39	0.84	0.00	0.00	4.91	12.06	19.78	62.79	449.08	335.14
POH	0.85	0.00	0.00	37.06	297.19	0.00	0.00	64.25	55.35	0.00	0.00	0.00	0.00	0.00	0.00	49.38	439.13	318.64
FOH	0.00	21.54	69.87	31.10	0.22	29.79	0.95	0.00	12.55	0.84	0.00	0.00	4.91	11.48	19.78	12.59	4.87	0.52
MOH	4.29	0.00	0.49	0.00	7.74	5.77	2.64	0.00	29.48	0.00	0.00	0.00	0.00	0.58	0.00	0.81	5.09	15.98
PFOH	0.00	0.00	0.00	0.00	26.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.75	7.31	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	175.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.00	76.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	4.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.85	0.50	0.00	0.00	0.00
PMOH	8.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	76.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00
MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	2.91	9.81	4.86	0.07	4.52	0.14	0.00	1.99	0.12	0.00	0.00	0.66	1.57	2.82	2.17	2.06	0.17
MOR	0.58	0.00	0.08	0.00	2.24	0.91	0.39	0.00	4.55	0.00	0.00	0.00	0.00	0.08	0.00	0.14	2.15	5.08
PFOR	0.00	0.00	0.00	0.00	1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.07	0.00	0.00	0.00
PMOR	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.66	2.91	9.87	4.86	3.52	5.35	0.52	0.00	6.37	0.12	0.00	0.00	0.66	2.03	2.89	2.30	4.12	5.24
EUOF	0.65	2.89	9.77	4.18	1.69	4.78	0.48	0.00	5.66	0.12	0.00	0.00	0.66	2.00	2.82	1.80	1.38	2.22
POF	0.11	0.00	0.00	4.98	41.22	0.00	0.00	9.56	7.45	0.00	0.00	0.00	0.00	0.00	0.00	6.64	60.91	42.83
EAF	99.23	97.11	90.23	90.84	57.09	95.22	99.52	90.44	86.89	99.88	100.00	100.00	99.34	98.00	97.18	91.56	37.71	54.95
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	7.86	5.94	5.30	4.16	3.75	4.04	2.91	2.82	2.29	2.18	2.14	2.14	2.20	2.07	1.43	1.20	1.28	0.94
MOR	3.36	3.24	3.21	3.13	3.23	2.39	1.79	1.26	1.51	1.37	0.82	0.66	0.60	0.61	0.60	0.61	0.59	0.75
PFOR	0.10	0.07	0.03	0.00	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.09	0.10	0.10	0.04	0.05
PMOR	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	10.82	8.88	8.22	7.04	6.81	6.31	4.66	4.08	3.79	3.55	2.99	2.83	2.83	2.74	2.11	1.90	1.89	1.73
EUOF	9.44	7.87	7.32	6.27	6.04	5.62	4.14	3.64	3.40	3.19	2.68	2.54	2.54	2.46	1.89	1.69	1.66	1.44
POF	7.74	6.38	5.76	5.26	6.16	5.79	5.79	5.83	5.81	5.20	5.20	5.19	5.18	5.18	5.18	5.32	6.94	10.58
EAF	82.82	85.76	86.92	88.47	87.80	88.60	90.08	90.53	90.79	91.60	92.11	92.27	92.28	92.36	92.93	92.99	91.40	87.98

Bartow
Unit 4

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	577.18	572.73	518.92	557.28	721.68	719.40	740.70	734.16	656.76	405.19	444.41	507.06	514.30	544.54	538.65	629.14	600.64	637.19
RSH	88.65	102.67	60.35	49.02	14.14	0.00	3.30	0.00	17.09	0.00	4.00	18.17	77.53	75.64	179.63	60.76	77.21	42.30
UH	78.17	20.60	163.73	113.70	8.19	0.60	0.00	9.84	46.15	338.81	272.59	218.77	152.17	48.82	3.72	8.60	52.90	40.51
POH	0.00	0.00	147.66	103.06	0.00	0.00	0.00	0.00	35.86	213.04	216.51	35.00	28.18	0.00	0.00	0.00	0.00	0.00
FOH	41.78	0.08	1.87	1.71	1.35	0.00	0.00	7.41	4.65	125.77	56.09	166.74	114.52	24.34	2.97	0.12	9.67	12.41
MOH	36.38	20.52	14.19	8.93	6.84	0.60	0.00	2.42	5.64	0.00	0.00	17.04	9.47	24.49	0.75	8.48	43.23	28.10
PFOH	44.60	0.00	5.77	0.00	28.76	0.00	6.17	17.64	1.98	2.43	13.19	190.96	256.07	52.94	6.67	0.00	17.47	142.37
LRPF	177.00	0.00	126.93	0.00	122.63	0.00	76.00	37.00	69.68	175.00	288.00	37.96	51.18	66.94	37.00	0.00	37.00	82.54
EFOH	7.10	0.00	0.66	0.00	3.17	0.00	0.42	0.59	0.12	0.38	3.42	6.52	11.22	3.03	0.21	0.00	0.55	10.06
PMOH	43.38	0.00	46.35	19.78	11.57	1.33	8.92	5.90	13.01	0.00	0.00	26.52	60.28	129.60	7.11	19.05	102.55	59.36
LRPM	76.00	0.00	175.00	113.72	76.00	76.00	76.00	37.00	37.00	0.00	0.00	37.00	37.00	64.81	145.41	37.00	174.54	37.00
EMOH	2.96	0.00	7.29	2.02	0.79	0.09	0.61	0.20	0.43	0.00	0.00	0.88	1.91	7.19	0.89	0.60	15.32	1.88
NPC	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1168.00	1168.00	1168.00	1168.00	1168.00	1168.00
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	6.75	0.01	0.36	0.31	0.19	0.00	0.00	1.00	0.70	23.69	11.21	24.75	18.21	4.28	0.55	0.02	1.58	1.91
MOR	5.93	3.46	2.66	1.58	0.94	0.08	0.00	0.33	0.85	0.00	0.00	3.25	1.81	4.30	0.14	1.33	6.71	4.22
PFOR	1.23	0.00	0.13	0.00	0.44	0.00	0.06	0.08	0.02	0.09	0.77	1.29	2.18	0.56	0.04	0.00	0.09	1.58
PMOR	0.51	0.00	1.41	0.36	0.11	0.01	0.08	0.03	0.07	0.00	0.00	0.17	0.37	1.32	0.16	0.10	2.55	0.30
EUOR	13.46	3.47	4.49	2.23	1.66	0.10	0.14	1.43	1.63	23.76	11.89	27.67	21.48	9.95	0.89	1.44	10.52	7.74
EUOF	11.86	2.96	3.23	1.76	1.63	0.10	0.14	1.43	1.51	16.96	8.25	25.70	18.43	8.79	0.65	1.28	9.24	7.28
POF	0.00	0.00	19.87	14.31	0.00	0.00	0.00	0.00	4.98	28.63	30.03	4.70	3.79	0.00	0.00	0.00	0.00	0.00
EAF	88.14	97.04	76.89	83.93	98.37	99.90	99.86	98.57	93.51	54.41	61.72	69.60	77.78	91.21	99.35	98.72	90.76	92.72
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	1.52	1.52	1.39	1.43	1.44	1.44	1.37	1.31	1.10	2.74	3.36	5.39	6.34	6.66	6.66	6.58	6.79	7.02
MOR	1.23	1.51	1.32	1.47	1.56	1.57	1.57	1.59	1.67	1.70	1.58	1.55	1.19	1.25	1.06	1.05	1.57	1.97
PFOR	0.15	0.15	0.16	0.16	0.21	0.21	0.21	0.18	0.17	0.18	0.23	0.31	0.37	0.42	0.41	0.41	0.38	0.53
PMOR	0.04	0.04	0.15	0.18	0.19	0.19	0.20	0.20	0.21	0.21	0.21	0.21	0.20	0.30	0.21	0.19	0.40	0.43
EUOR	2.89	3.17	2.97	3.18	3.34	3.35	3.30	3.23	3.11	4.74	5.25	7.27	7.92	8.42	8.16	8.05	8.86	9.59
EUOF	2.41	2.64	2.43	2.57	2.71	2.71	2.67	2.62	2.51	3.80	4.36	6.35	6.91	7.36	7.14	7.10	7.75	8.34
POF	10.58	9.82	10.87	12.04	12.04	12.04	12.04	12.04	12.45	14.31	11.78	8.55	8.87	8.90	7.21	6.03	6.03	6.03
EAF	87.01	87.54	86.70	85.39	85.25	85.24	85.29	85.34	85.04	81.89	83.86	85.10	84.22	83.74	85.65	86.86	86.22	85.62





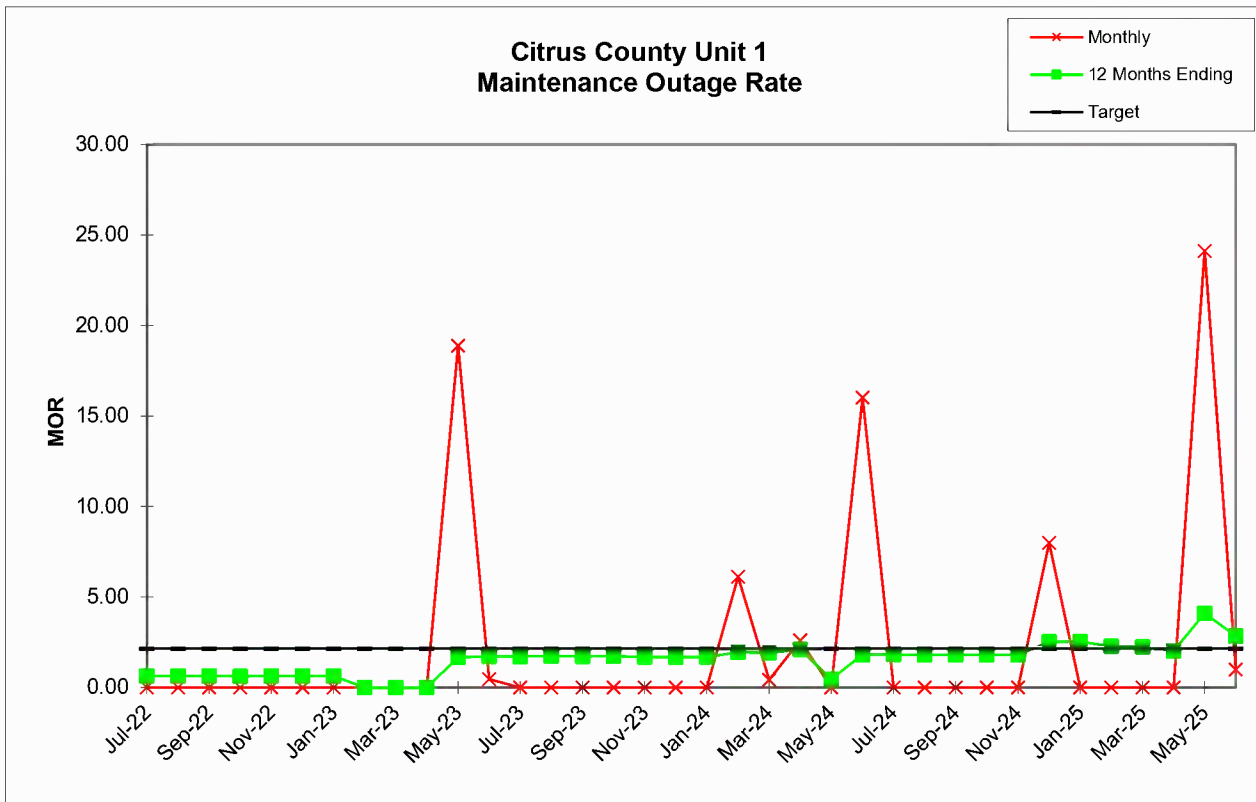
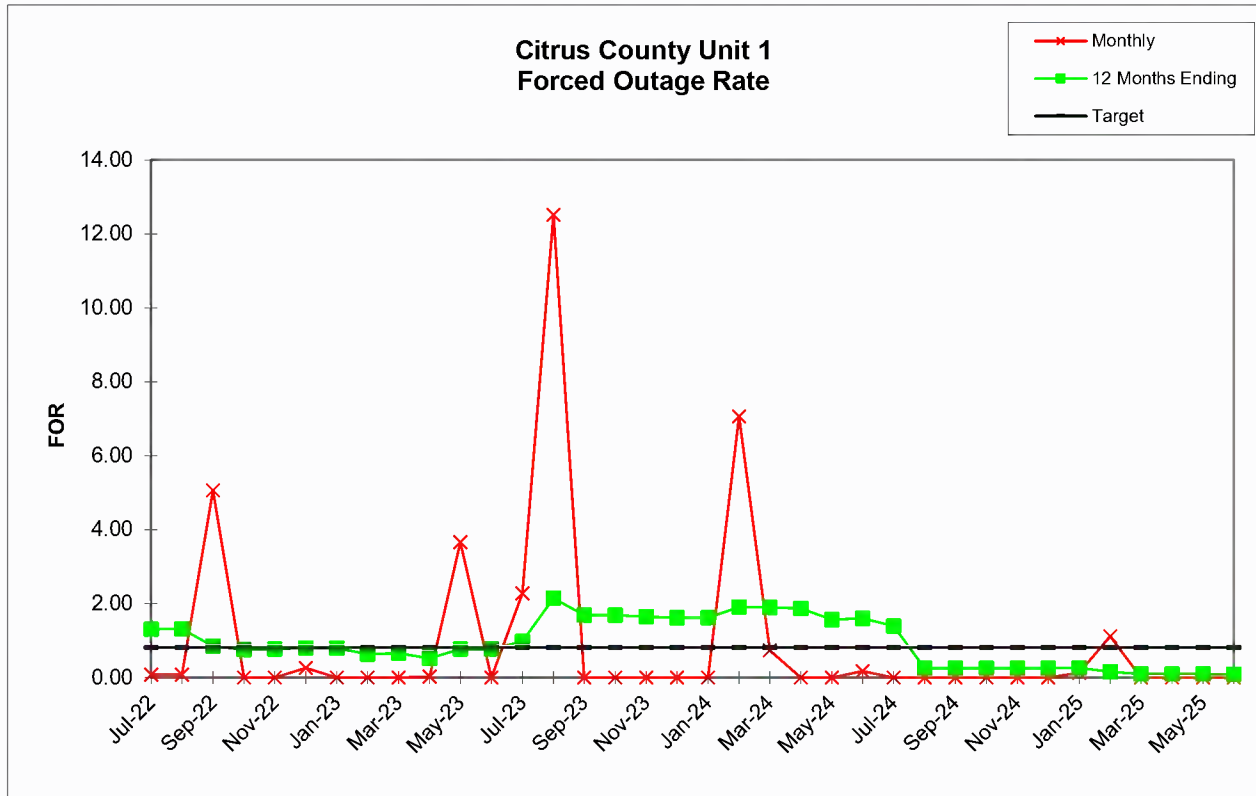


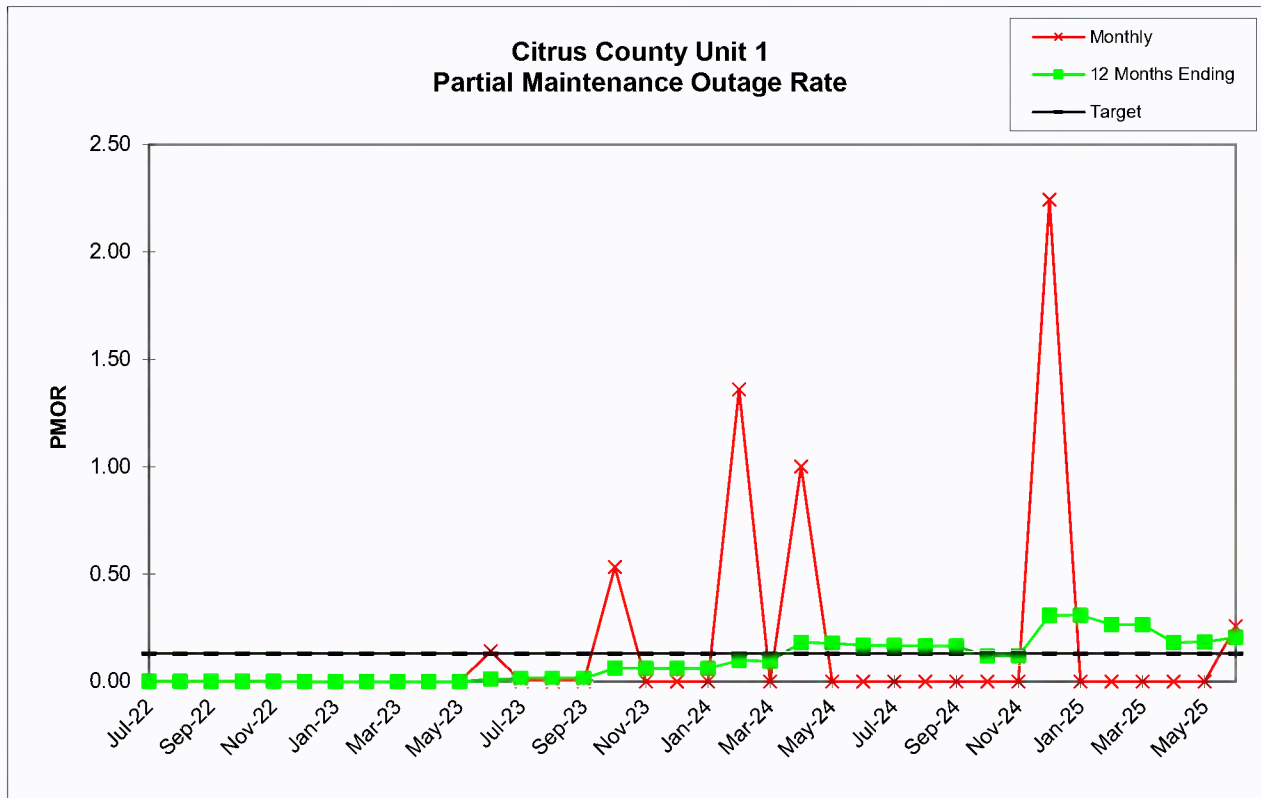
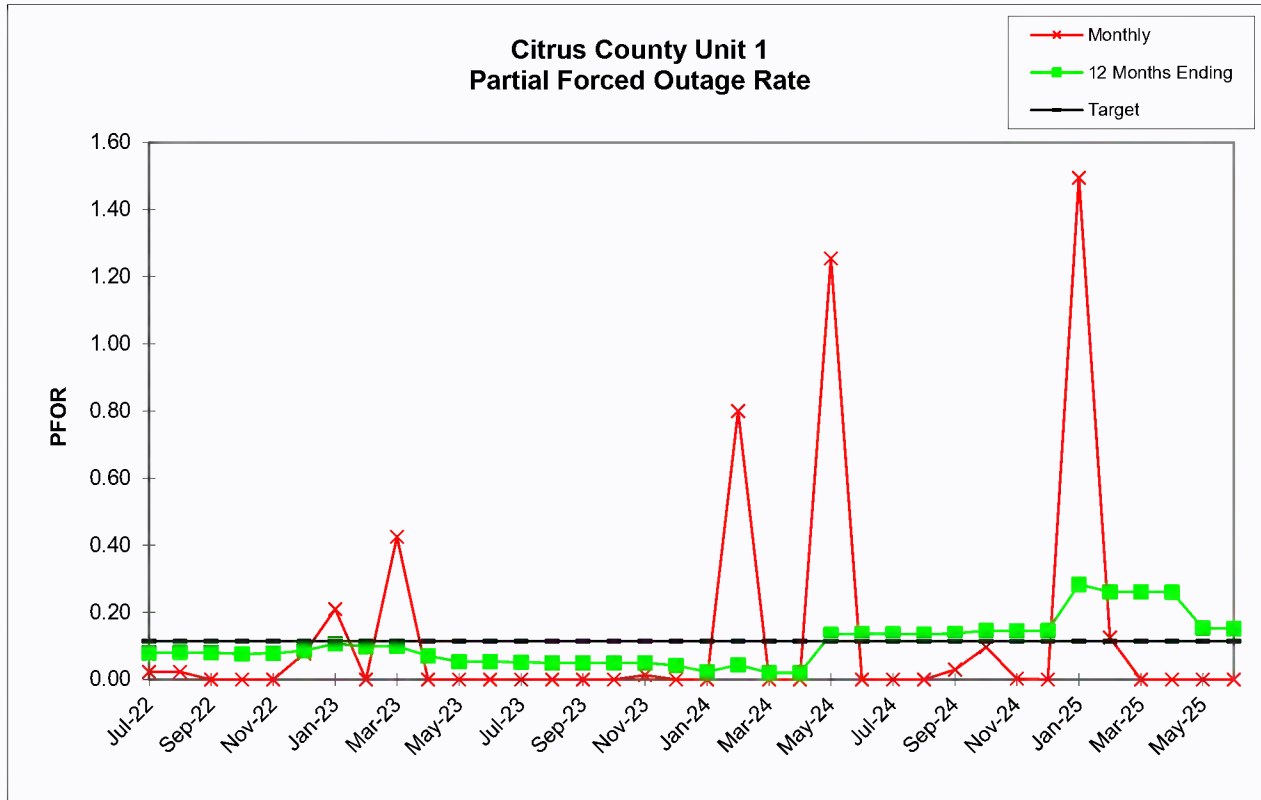
Citrus County
Unit 1

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	743.37	743.37	683.53	744.00	517.46	742.02	744.00	672.00	407.95	593.79	574.92	716.71	727.04	650.85	720.00	731.36	721.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.63	0.63	36.47	0.00	203.54	1.98	0.00	0.00	335.05	126.21	155.65	3.29	16.96	93.15	0.00	12.64	0.00	0.00
POH	0.00	0.00	0.00	0.00	203.54	0.00	0.00	0.00	335.05	126.03	0.00	0.00	0.00	0.00	0.00	12.64	0.00	0.00
FOH	0.63	0.63	36.47	0.00	0.00	1.98	0.00	0.00	0.00	0.17	21.87	0.00	16.96	93.15	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.79	3.29	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.84	0.84	0.00	0.00	0.00	2.63	24.00	0.00	24.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00
LRPF	162.00	162.00	0.00	0.00	0.00	175.00	52.53	0.00	58.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.71	0.00
EFOH	0.17	0.17	0.00	0.00	0.00	0.57	1.56	0.00	1.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.38	0.00	0.00	0.00	16.75	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	187.00	0.00	0.00	0.00	188.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.02	0.00	0.00	0.00	3.90	0.00	0.00
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00
MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.08	0.08	5.07	0.00	0.00	0.27	0.00	0.00	0.00	0.03	3.66	0.00	2.28	12.52	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.88	0.46	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.02	0.02	0.00	0.00	0.00	0.08	0.21	0.00	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.53	0.00	0.00
EUOR	0.11	0.11	5.07	0.00	0.00	0.34	0.21	0.00	0.43	0.03	21.31	0.60	2.28	12.52	0.00	0.53	0.01	0.00
EUOF	0.11	0.11	5.07	0.00	0.00	0.34	0.21	0.00	0.23	0.02	20.92	0.60	2.28	12.52	0.00	0.52	0.01	0.00
POF	0.00	0.00	0.00	0.00	28.23	0.00	0.00	0.00	45.09	17.50	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00
EAF	99.89	99.89	94.93	100.00	71.77	99.66	99.79	100.00	54.67	82.47	79.08	99.40	97.72	87.48	100.00	97.78	99.99	100.00
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	1.31	1.31	0.85	0.75	0.77	0.80	0.80	0.64	0.66	0.52	0.78	0.78	0.98	2.15	1.69	1.69	1.65	1.62
MOR	0.65	0.65	0.64	0.63	0.65	0.65	0.65	0.00	0.00	0.00	1.67	1.71	1.71	1.73	1.72	1.73	1.68	1.68
PFOR	0.08	0.08	0.08	0.08	0.08	0.09	0.11	0.10	0.10	0.07	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.04
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.06	0.06	0.06
EUOR	2.01	2.03	1.57	1.45	1.49	1.52	1.54	0.73	0.76	0.59	2.47	2.52	2.72	3.87	3.42	3.47	3.39	3.35
EUOF	1.78	1.79	1.38	1.30	1.30	1.33	1.35	0.64	0.64	0.52	2.28	2.33	2.51	3.57	3.15	3.20	3.20	3.17
POF	11.83	11.83	11.83	9.94	12.26	12.26	12.26	12.26	16.09	12.83	7.59	7.59	7.59	7.59	7.59	7.73	5.41	5.41
EAF	86.39	86.38	86.79	88.75	86.43	86.40	86.39	87.09	83.27	86.65	90.13	90.08	89.90	88.84	89.26	89.07	91.39	91.42

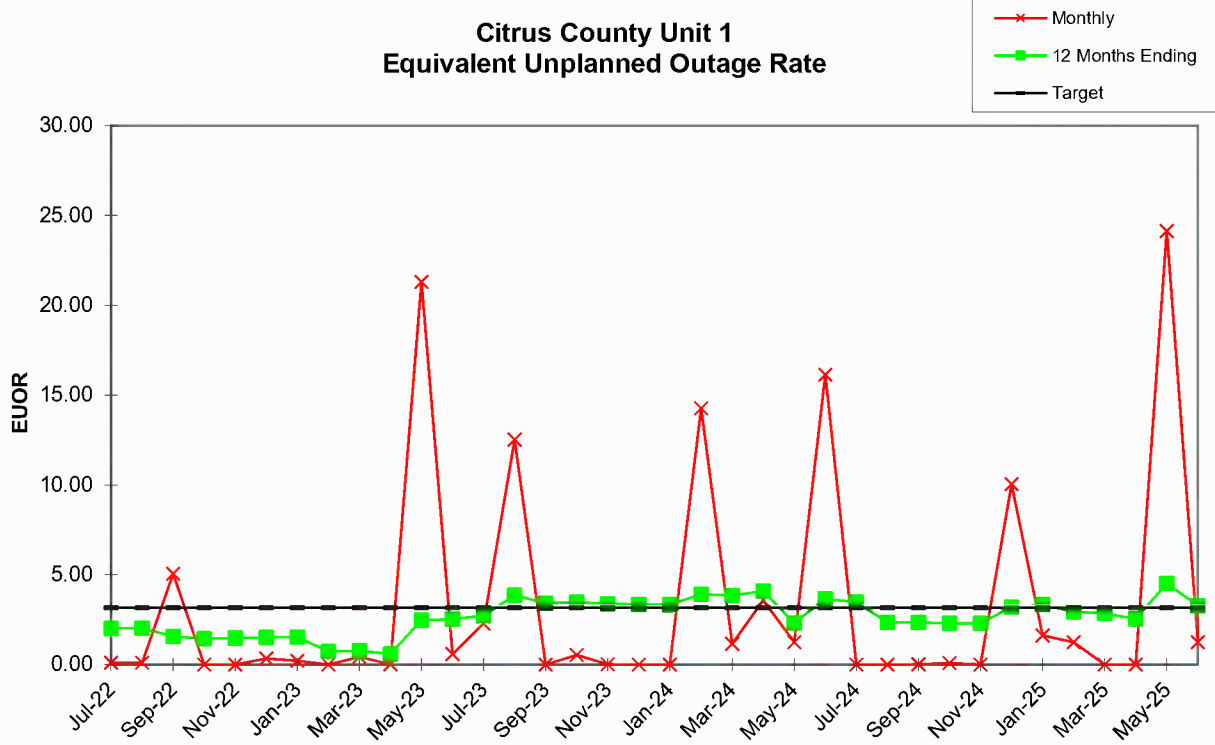
Citrus County
Unit 1

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	185.71	721.84	701.24	744.00	603.79	744.00	744.00	720.00	744.00	721.00	684.57	738.54	548.77	743.00	720.00	564.51	712.89
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	510.29	21.16	18.76	0.00	116.21	0.00	0.00	0.00	0.00	0.00	59.43	5.46	123.23	0.00	0.00	179.49	7.11
POH	0.00	484.08	12.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.50	117.02	0.00	0.00	0.00	0.00
FOH	0.00	14.11	5.38	0.00	0.00	1.05	0.00	0.00	0.00	0.00	0.00	0.00	0.97	6.21	0.00	0.00	0.00	0.00
MOH	0.00	12.10	3.12	18.76	0.00	115.16	0.00	0.00	0.00	0.00	0.00	59.43	0.00	0.00	0.00	0.00	179.49	7.11
PFOH	0.00	13.24	0.00	0.00	144.84	0.00	0.00	0.00	7.79	22.26	0.75	0.00	227.52	3.78	0.00	0.00	0.00	0.00
LRPF	0.00	90.47	0.00	0.00	52.00	0.00	0.00	0.00	22.10	26.02	22.00	0.00	39.16	145.91	0.00	0.00	0.00	0.00
EFOH	0.00	1.48	0.00	0.00	9.33	0.00	0.00	0.00	0.21	0.72	0.02	0.00	11.04	0.68	0.00	0.00	0.00	0.00
PMOH	0.00	12.98	0.00	24.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	78.90	0.00	0.00	0.00	0.00	0.00	9.46
LRPM	0.00	157.00	0.00	227.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	157.00	0.00	0.00	0.00	0.00	0.00	157.00
EMOH	0.00	2.52	0.00	7.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.35	0.00	0.00	0.00	0.00	0.00	1.84
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	0.00	7.06	0.74	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.13	1.12	0.00	0.00	0.00	0.00
MOR	0.00	6.12	0.43	2.61	0.00	16.02	0.00	0.00	0.00	0.00	0.00	7.99	0.00	0.00	0.00	0.00	24.12	0.99
PFOR	0.00	0.80	0.00	0.00	1.25	0.00	0.00	0.00	0.03	0.10	0.00	0.00	1.49	0.12	0.00	0.00	0.00	0.00
PMOR	0.00	1.36	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.24	0.00	0.00	0.00	0.00	0.00	0.26
EUOR	0.00	14.26	1.16	3.58	1.25	16.14	0.00	0.00	0.03	0.10	0.00	10.05	1.62	1.24	0.00	0.00	24.12	1.24
EUOF	0.00	4.34	1.14	3.58	1.25	16.14	0.00	0.00	0.03	0.10	0.00	10.05	1.61	1.03	0.00	0.00	24.12	1.24
POF	0.00	69.55	1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.60	17.41	0.00	0.00	0.00	0.00
EAF	100.00	26.11	97.15	96.42	98.75	83.86	100.00	100.00	99.97	99.90	100.00	89.95	97.78	81.56	100.00	100.00	75.88	98.76
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	1.62	1.91	1.90	1.87	1.57	1.61	1.40	0.25	0.25	0.25	0.25	0.25	0.27	0.16	0.10	0.10	0.10	0.09
MOR	1.68	1.95	1.91	2.11	0.46	1.83	1.83	1.81	1.81	1.80	1.80	2.52	2.52	2.28	2.24	2.02	4.10	2.85
PFOR	0.02	0.04	0.02	0.02	0.13	0.14	0.14	0.13	0.14	0.15	0.14	0.15	0.28	0.26	0.26	0.26	0.15	0.15
PMOR	0.06	0.10	0.10	0.18	0.18	0.17	0.17	0.17	0.17	0.12	0.12	0.31	0.31	0.27	0.27	0.18	0.19	0.21
EUOR	3.34	3.92	3.85	4.10	2.32	3.68	3.47	2.35	2.35	2.31	2.30	3.21	3.35	2.95	2.85	2.55	4.52	3.28
EUOF	3.15	3.49	3.56	3.85	2.19	3.46	3.27	2.21	2.21	2.18	2.17	3.03	3.16	2.90	2.81	2.51	4.46	3.23
POF	5.41	10.90	7.23	5.80	5.80	5.80	5.80	5.80	5.80	5.66	5.66	5.66	5.71	1.53	1.39	1.39	1.39	1.39
EAF	91.44	85.61	89.20	90.35	92.01	90.74	90.93	91.99	91.99	92.17	92.17	91.32	91.13	95.56	95.81	96.10	94.16	95.38

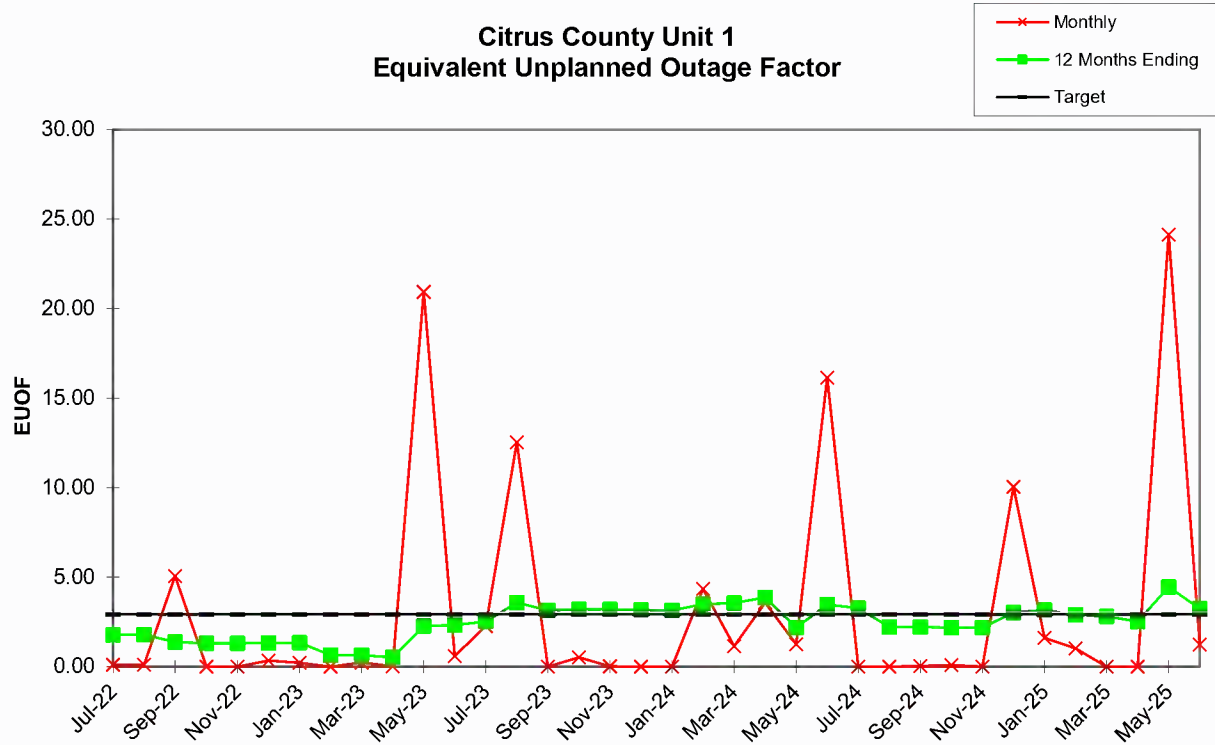




**Citrus County Unit 1
Equivalent Unplanned Outage Rate**



**Citrus County Unit 1
Equivalent Unplanned Outage Factor**

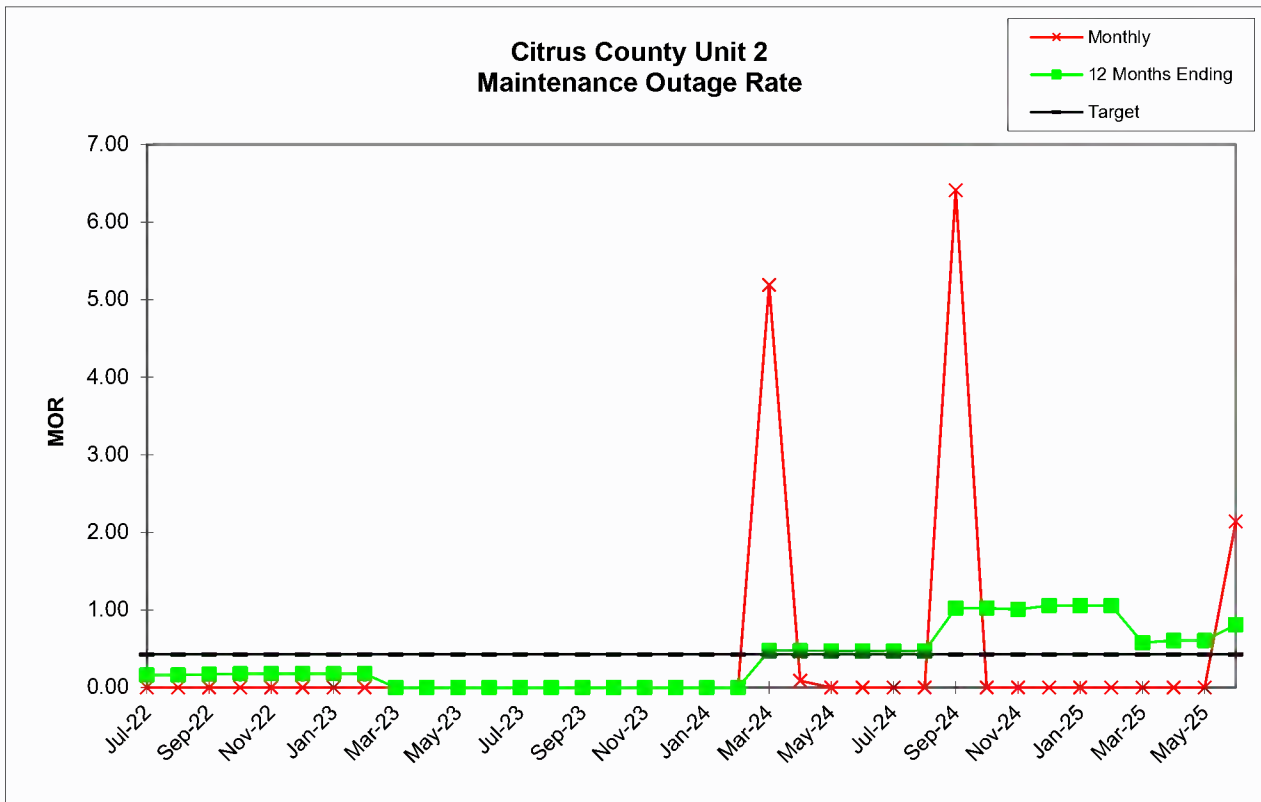
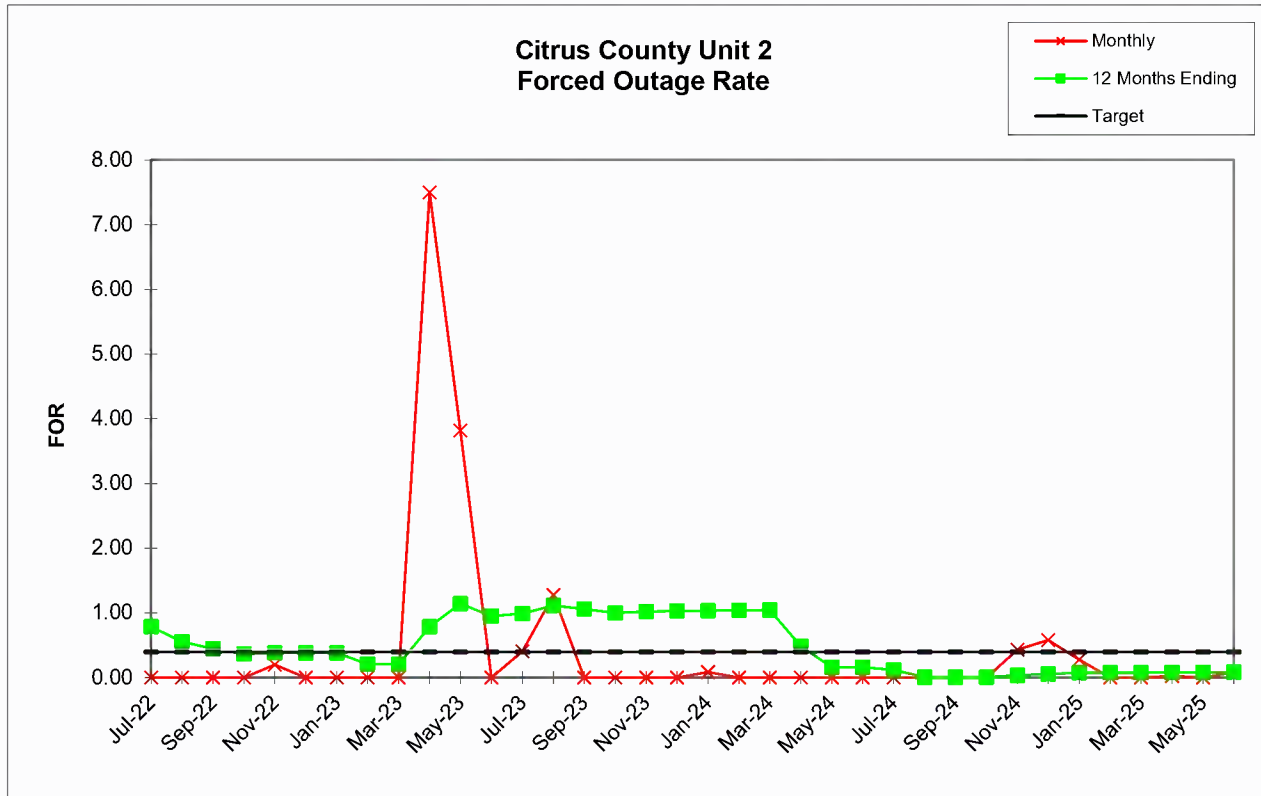


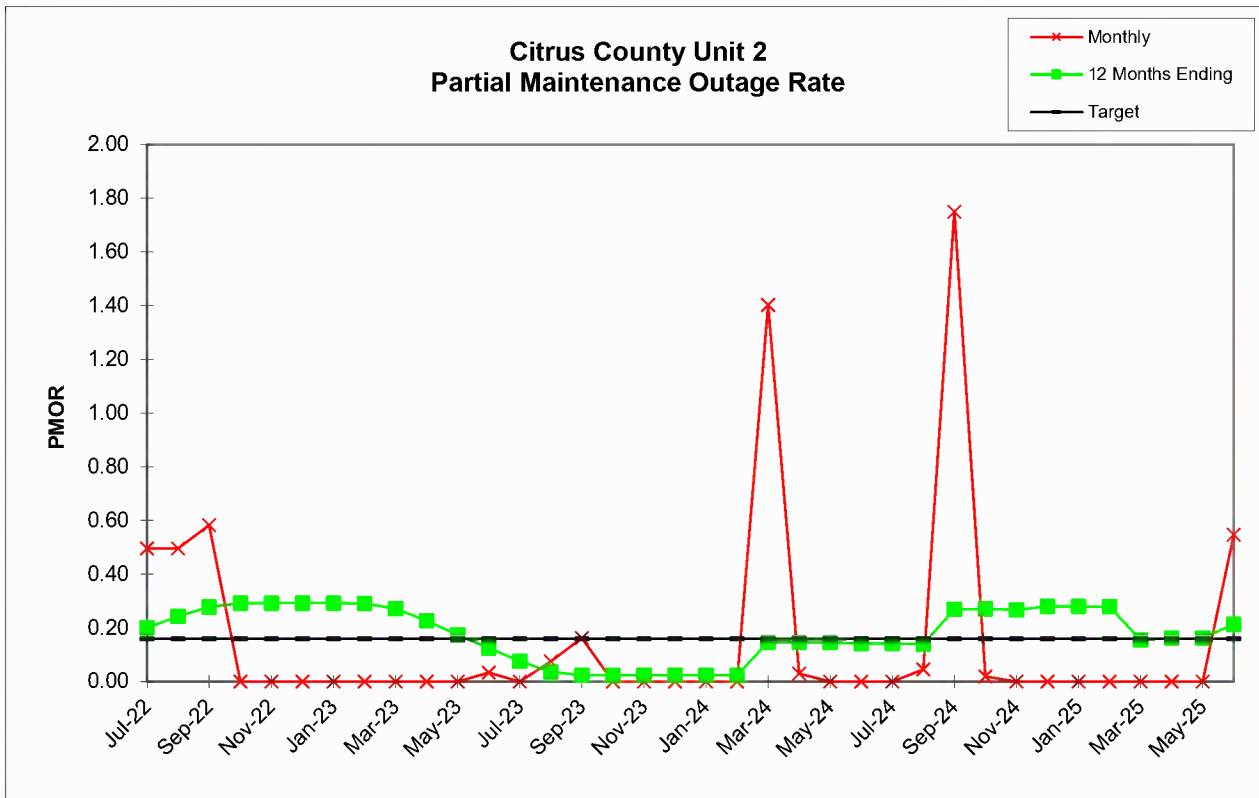
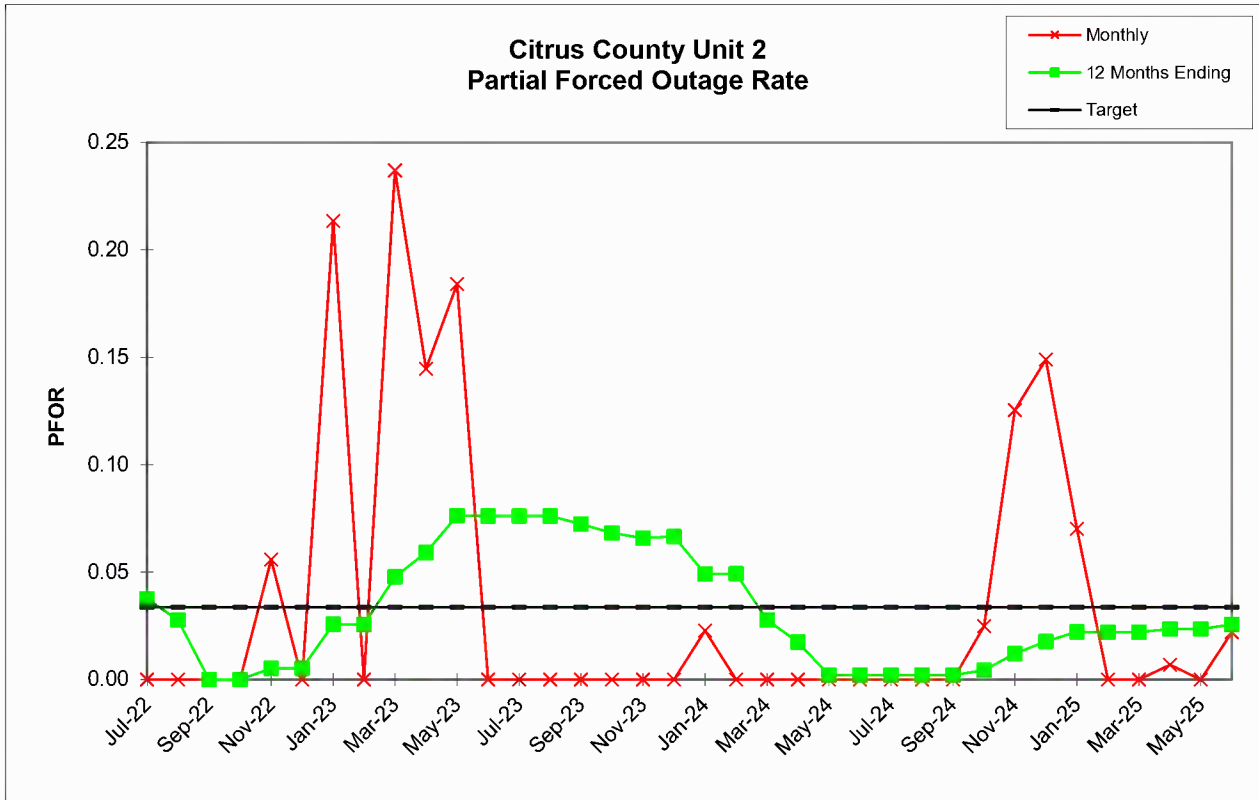
Citrus County
Unit 2

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	327.39	247.44	719.55	744.00	744.00	672.00	743.00	552.26	686.71	720.00	740.98	734.49	720.00	744.00	410.02	667.91
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	392.61	496.56	1.45	0.00	0.00	0.00	0.00	160.88	57.29	0.00	3.02	9.51	0.00	0.00	310.98	76.09
POH	0.00	0.00	392.61	496.56	0.00	0.00	0.00	0.00	0.00	116.12	30.03	0.00	0.00	0.00	0.00	0.00	310.98	76.09
FOH	0.00	0.00	0.00	0.00	1.45	0.00	0.00	0.00	0.00	44.76	27.27	0.00	3.02	9.51	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	1.92	0.00	24.00	0.00	24.10	3.60	7.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	168.00	0.00	53.13	0.00	58.67	178.25	144.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.40	0.00	1.59	0.00	1.76	0.80	1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	296.49	296.49	153.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.98	0.00	5.00	11.56	0.00	0.00	0.00
LRPM	10.00	10.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.69	0.00	89.38	81.41	0.00	0.00	0.00
EMOH	3.69	3.69	1.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.00	0.56	1.17	0.00	0.00	0.00
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00
MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	0.00	0.00	0.20	0.00	0.00	0.00	0.00	7.50	3.82	0.00	0.41	1.28	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.06	0.00	0.21	0.00	0.24	0.14	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.50	0.50	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.08	0.16	0.00	0.00	0.00
EUOR	0.50	0.50	0.58	0.00	0.26	0.00	0.21	0.00	0.24	7.63	4.00	0.03	0.41	1.35	0.16	0.00	0.00	0.00
EUOF	0.50	0.50	0.27	0.00	0.26	0.00	0.21	0.00	0.24	6.33	3.84	0.03	0.41	1.35	0.16	0.00	0.00	0.00
POF	0.00	0.00	54.53	66.74	0.00	0.00	0.00	0.00	0.00	16.13	4.04	0.00	0.00	0.00	0.00	0.00	43.13	10.23
EAF	99.50	99.50	45.21	33.26	99.74	100.00	99.79	100.00	99.76	77.54	92.13	99.97	99.59	98.65	99.84	100.00	56.87	89.77
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.79	0.56	0.45	0.37	0.38	0.38	0.38	0.21	0.21	0.79	1.14	0.95	0.99	1.11	1.06	1.00	1.02	1.03
MOR	0.16	0.16	0.17	0.18	0.18	0.18	0.18	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.04	0.03	0.00	0.00	0.01	0.01	0.03	0.03	0.05	0.06	0.08	0.08	0.08	0.08	0.07	0.07	0.07	0.07
PMOR	0.20	0.24	0.28	0.29	0.29	0.29	0.29	0.29	0.27	0.23	0.17	0.12	0.08	0.04	0.02	0.02	0.02	0.02
EUOR	1.18	0.99	0.89	0.83	0.86	0.86	0.88	0.70	0.53	1.07	1.39	1.15	1.14	1.22	1.16	1.09	1.11	1.12
EUOF	1.16	0.96	0.83	0.74	0.76	0.76	0.78	0.62	0.47	0.95	1.23	1.01	1.01	1.08	1.07	1.07	1.05	1.05
POF	2.33	2.33	6.82	11.46	11.46	11.46	11.46	11.19	10.15	11.48	11.82	11.82	11.82	11.82	7.34	1.67	5.22	6.09
EAF	96.51	96.70	92.35	87.80	87.78	87.78	87.76	88.18	89.38	87.58	86.96	87.17	87.17	87.10	91.59	97.26	93.73	92.86

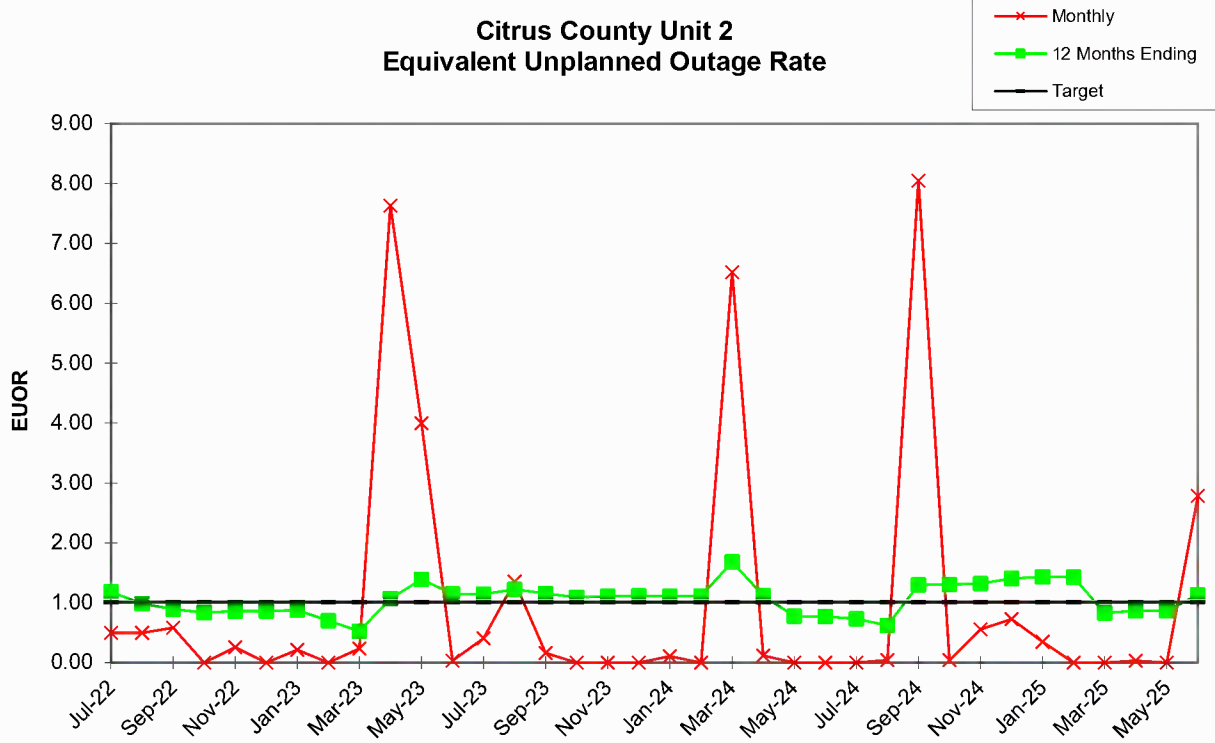
Citrus County
Unit 2

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	743.38	646.02	704.45	719.36	744.00	720.00	744.00	744.00	673.84	744.00	527.67	271.23	741.92	672.00	743.00	252.47	744.00	703.96
RSH	0.00	11.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.96	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.62	38.72	38.55	0.64	0.00	0.00	0.00	0.00	46.16	0.00	193.33	467.80	2.08	0.00	0.00	467.53	0.00	16.04
POH	0.00	38.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	191.04	466.22	0.00	0.00	0.00	467.46	0.00	0.00
FOH	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.29	1.58	2.08	0.00	0.00	0.07	0.00	0.62
MOH	0.00	0.00	38.55	0.64	0.00	0.00	0.00	0.00	46.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.42
PFOH	0.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.01	3.61	2.09	2.72	0.00	0.00	0.09	0.00	0.81
LRPF	140.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.50	147.25	155.00	155.00	0.00	0.00	155.00	0.00	155.00
EFOH	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.66	0.40	0.52	0.00	0.00	0.02	0.00	0.15
PMOH	0.00	0.00	51.19	0.85	0.00	0.00	0.00	4.00	61.04	2.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.14
LRPM	0.00	0.00	155.00	200.00	0.00	0.00	0.00	68.48	155.00	55.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155.00
EMOH	0.00	0.00	9.88	0.21	0.00	0.00	0.00	0.34	11.78	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.85
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	810.00	810.00	810.00	810.00	810.00	810.00
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.58	0.28	0.00	0.00	0.03	0.00	0.09
MOR	0.00	0.00	5.19	0.09	0.00	0.00	0.00	0.00	6.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.14
PFOR	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.13	0.15	0.07	0.00	0.00	0.01	0.00	0.02
PMOR	0.00	0.00	1.40	0.03	0.00	0.00	0.00	0.05	1.75	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55
EUOR	0.11	0.00	6.52	0.12	0.00	0.00	0.00	0.05	8.05	0.04	0.56	0.73	0.35	0.00	0.00	0.03	0.00	2.78
EUOF	0.11	0.00	6.52	0.12	0.00	0.00	0.00	0.05	8.05	0.04	0.41	0.27	0.35	0.00	0.00	0.01	0.00	2.78
POF	0.00	5.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.50	62.66	0.00	0.00	0.00	64.92	0.00	0.00
EAF	99.89	94.44	93.48	99.88	100.00	100.00	100.00	99.95	91.95	99.96	73.09	37.07	99.65	100.00	100.00	35.06	100.00	97.22
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	1.04	1.04	1.04	0.49	0.16	0.16	0.12	0.01	0.01	0.01	0.03	0.06	0.07	0.07	0.07	0.08	0.08	0.09
MOR	0.00	0.00	0.48	0.47	0.47	0.47	0.47	0.47	1.02	1.02	1.01	1.06	1.06	1.05	0.58	0.61	0.61	0.81
PFOR	0.05	0.05	0.03	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.02	0.02	0.02	0.02	0.02	0.02	0.03
PMOR	0.02	0.02	0.15	0.15	0.15	0.14	0.14	0.14	0.27	0.27	0.27	0.28	0.28	0.28	0.16	0.16	0.16	0.21
EUOR	1.11	1.11	1.68	1.12	0.77	0.77	0.73	0.62	1.30	1.30	1.32	1.41	1.43	1.43	0.83	0.87	0.87	1.13
EUOF	1.04	1.04	1.57	1.06	0.74	0.73	0.70	0.59	1.23	1.24	1.27	1.29	1.31	1.32	0.76	0.76	0.76	0.98
POF	6.09	6.51	6.51	5.19	4.85	4.85	4.85	4.85	4.85	4.85	3.48	7.92	7.92	7.50	7.50	12.84	12.84	12.84
EAF	92.87	92.45	91.92	93.75	94.42	94.42	94.45	94.57	93.92	93.92	95.25	90.78	90.76	91.18	91.73	86.40	86.40	86.18

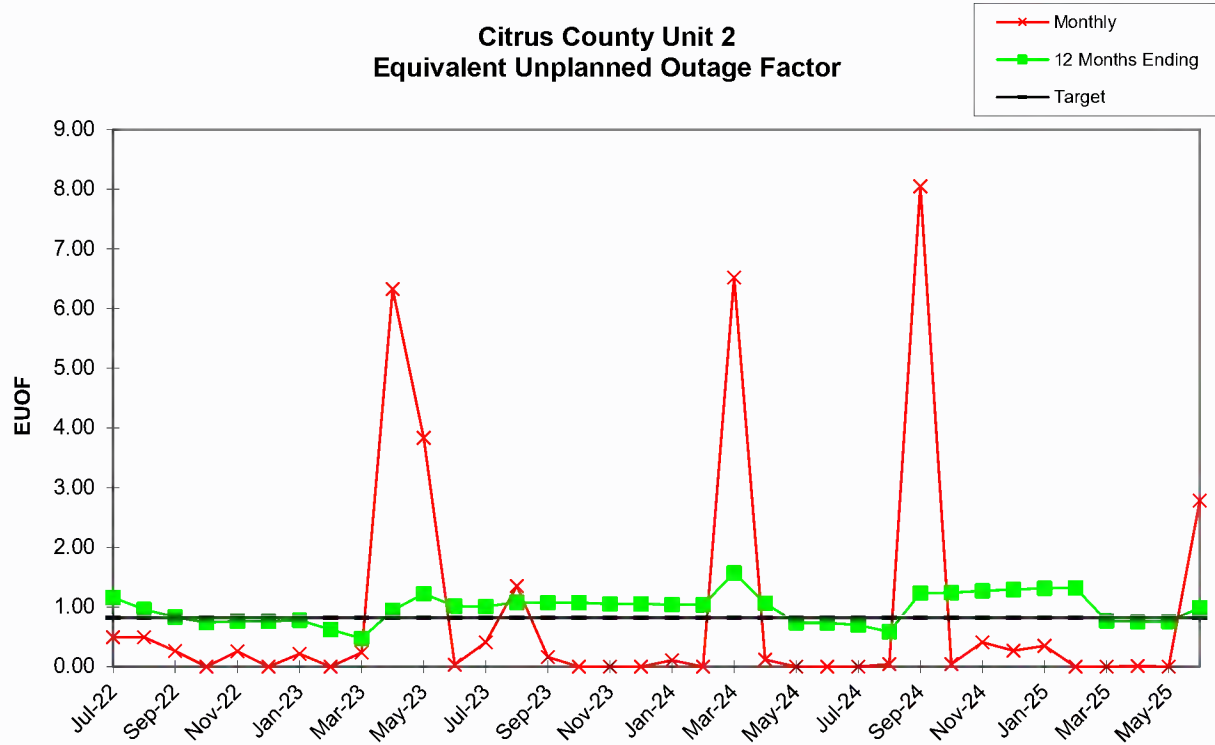




**Citrus County Unit 2
Equivalent Unplanned Outage Rate**



**Citrus County Unit 2
Equivalent Unplanned Outage Factor**

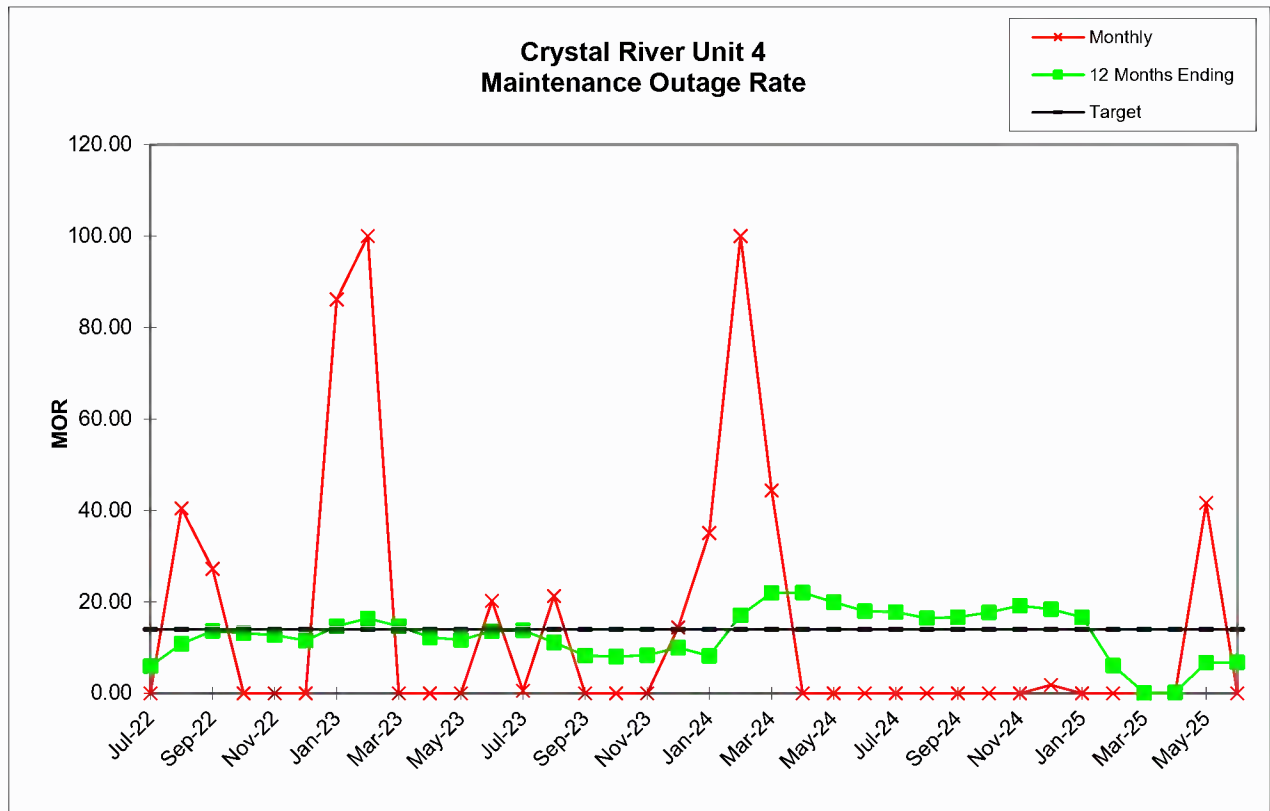
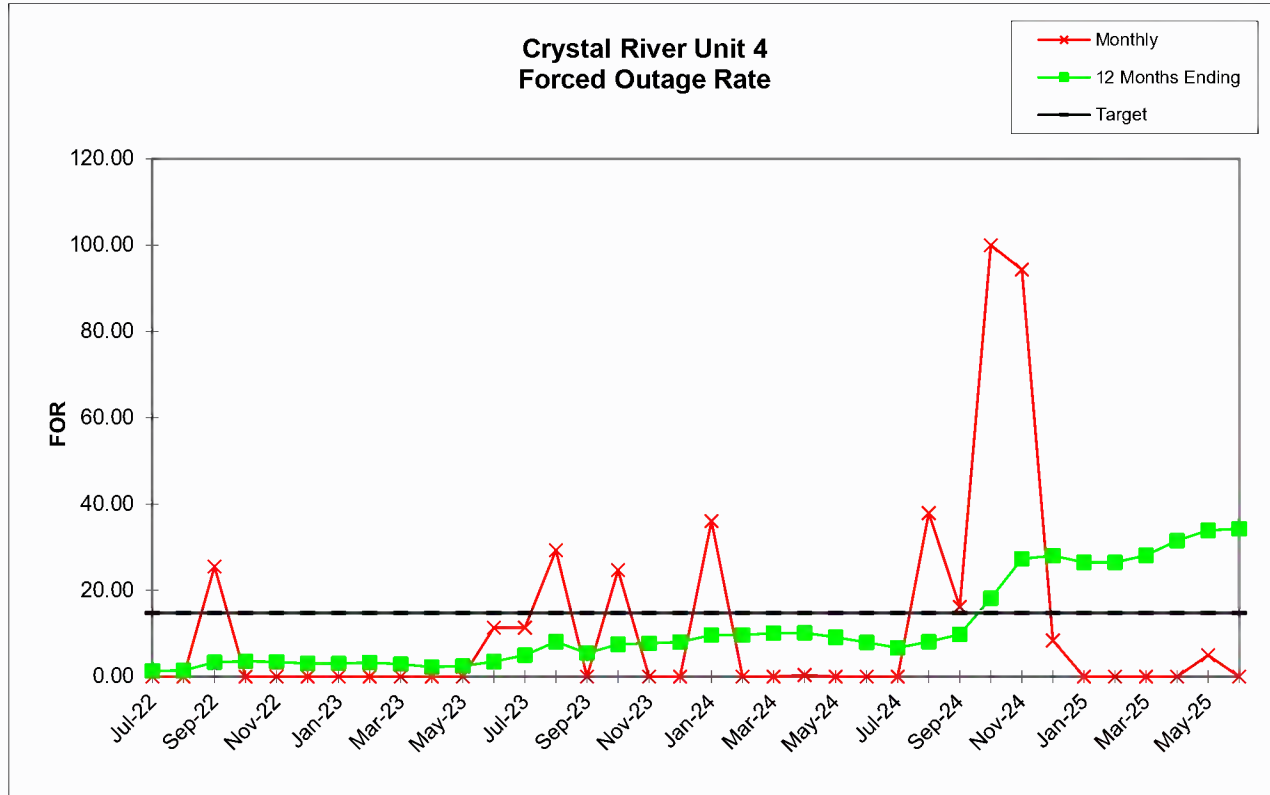


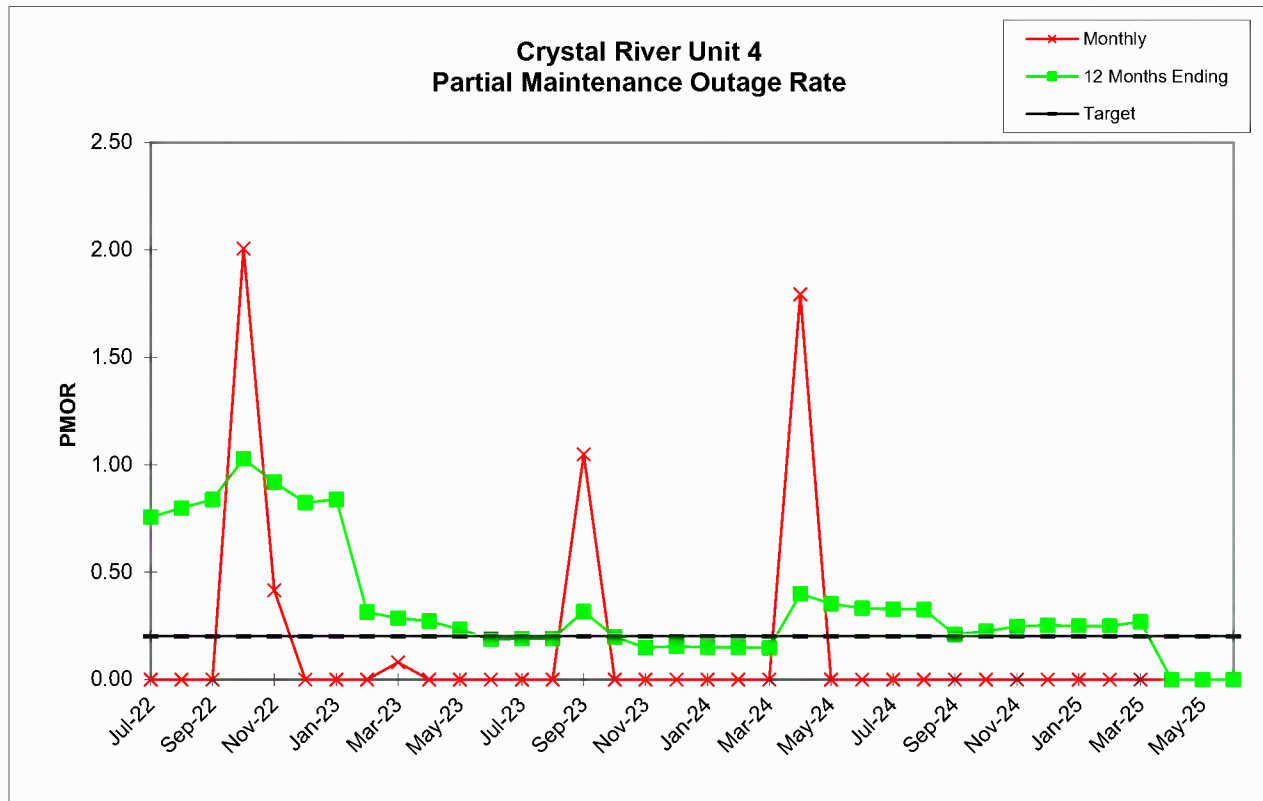
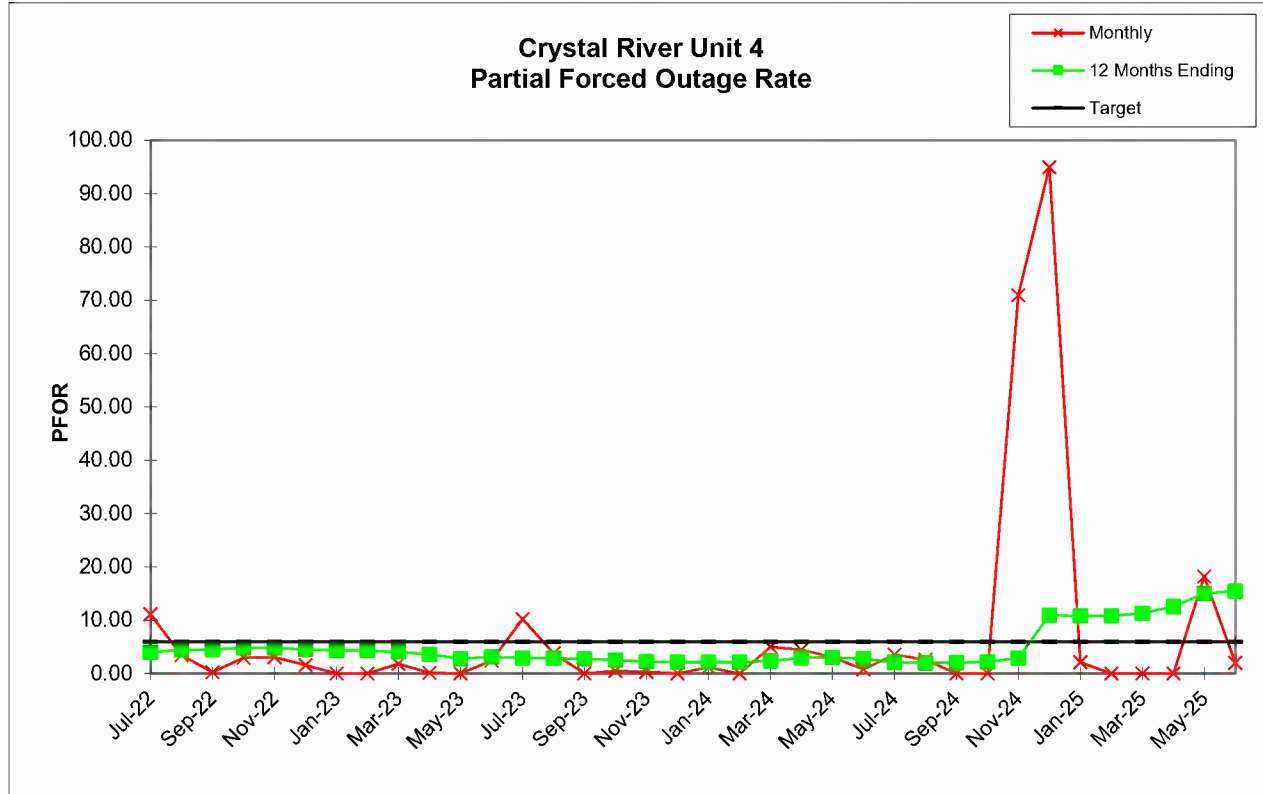
Crystal River
Unit 4

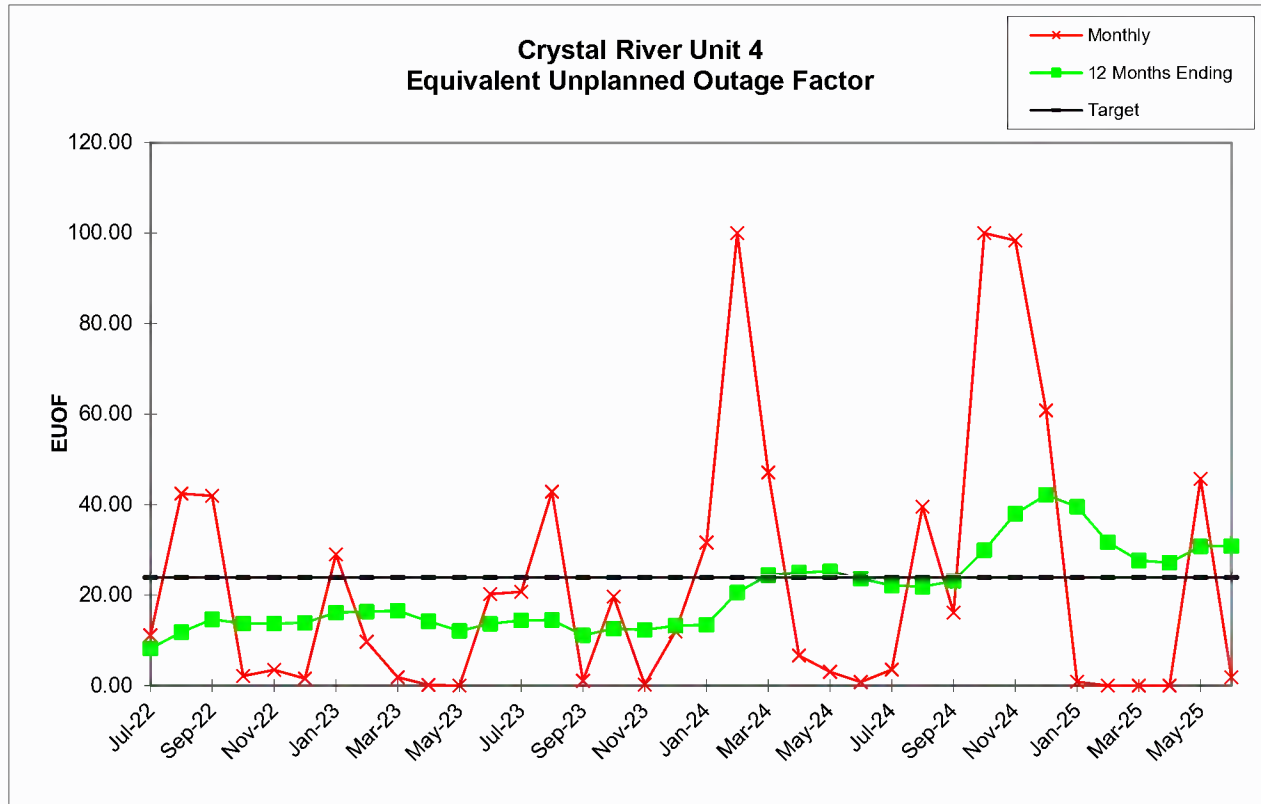
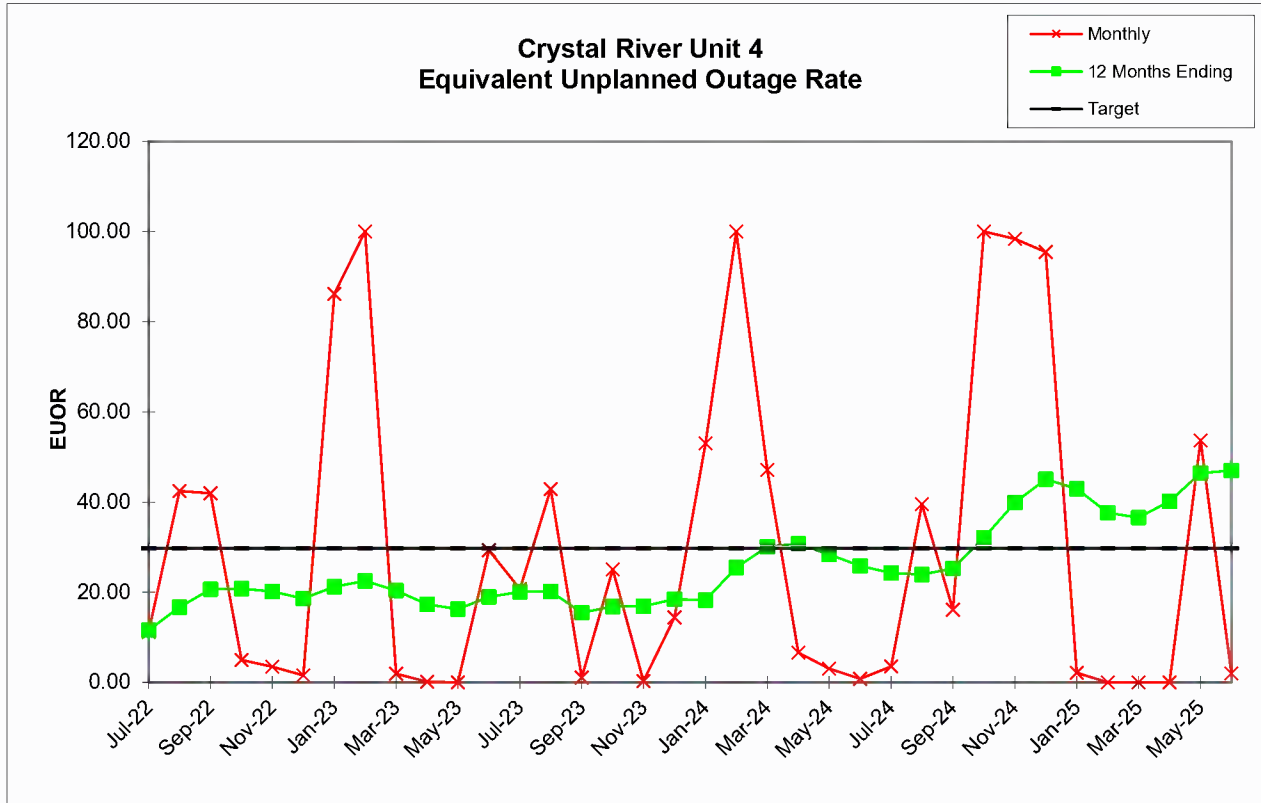
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	443.20	419.25	316.00	721.00	744.00	34.67	0.00	717.33	720.00	67.00	359.04	656.40	441.73	720.00	438.83	553.70	529.00
RSH	0.00	0.00	0.00	428.00	0.00	0.00	493.33	607.00	25.67	0.00	378.00	223.98	0.00	0.00	0.00	161.17	167.30	126.00
UH	0.00	300.80	300.75	0.00	0.00	0.00	216.00	65.00	0.00	0.00	299.00	136.98	87.60	302.27	0.00	144.00	0.00	89.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	299.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	143.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.98	84.00	183.05	0.00	144.00	0.00	0.00
MOH	0.00	300.80	156.85	0.00	0.00	0.00	216.00	65.00	0.00	0.00	0.00	91.00	3.60	119.22	0.00	0.00	0.00	89.00
PFOH	550.50	398.15	2.08	35.50	128.00	94.40	0.00	0.00	80.75	37.50	0.00	80.33	155.47	96.50	0.00	14.00	29.00	10.47
LRPF	107.02	27.11	403.00	188.00	123.49	88.89	0.00	0.00	116.38	18.00	0.00	76.10	306.36	124.12	0.00	112.00	43.52	12.04
EFOH	82.74	15.16	1.18	9.37	22.20	11.79	0.00	0.00	13.20	0.95	0.00	8.59	66.90	16.82	0.00	2.20	1.77	0.18
PMOH	0.00	0.00	0.00	37.00	4.50	0.00	0.00	0.00	3.67	0.00	0.00	0.00	0.00	0.00	48.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	122.00	474.00	0.00	0.00	0.00	112.00	0.00	0.00	0.00	0.00	0.00	112.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	6.34	3.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.00	7.55	0.00	0.00	0.00
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00
MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	25.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.35	11.35	29.30	0.00	24.71	0.00	0.00
MOR	0.00	40.43	27.23	0.00	0.00	0.00	86.17	100.00	0.00	0.00	0.00	20.22	0.55	21.25	0.00	0.00	0.00	14.40
PFOR	11.12	3.42	0.28	2.97	3.08	1.58	0.00	0.00	1.84	0.13	0.00	2.39	10.19	3.81	0.00	0.50	0.32	0.03
PMOR	0.00	0.00	0.00	2.01	0.42	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	1.05	0.00	0.00	0.00
EUOR	11.12	42.47	41.93	4.97	3.49	1.58	86.17	100.00	1.92	0.13	0.00	29.35	20.77	42.89	1.05	25.08	0.32	14.43
EUOF	11.12	42.47	41.93	2.11	3.49	1.58	29.03	9.67	1.85	0.13	0.00	20.22	20.77	42.89	1.05	19.65	0.25	11.99
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	88.88	57.53	58.07	97.89	96.51	98.42	70.97	90.33	98.15	99.87	59.81	79.78	79.23	57.11	98.95	80.35	99.75	88.01
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	1.37	1.44	3.32	3.55	3.42	3.07	3.08	3.28	2.90	2.27	2.49	3.47	5.01	8.08	5.39	7.52	7.73	8.03
MOR	5.98	10.89	13.67	13.16	12.73	11.56	14.68	16.40	14.70	12.24	11.73	13.57	13.82	11.14	8.26	8.09	8.32	10.03
PFOR	3.98	4.46	4.54	4.82	4.81	4.52	4.32	4.33	4.03	3.61	2.78	3.13	2.87	2.91	2.73	2.54	2.24	2.11
PMOR	0.76	0.80	0.84	1.03	0.92	0.82	0.84	0.31	0.29	0.27	0.23	0.19	0.19	0.19	0.32	0.20	0.15	0.16
EUOR	11.59	16.66	20.67	20.77	20.19	18.57	21.22	22.49	20.41	17.33	16.27	18.95	20.09	20.13	15.47	16.82	16.90	18.47
EUOF	8.21	11.80	14.64	13.70	13.76	13.89	16.15	16.38	16.54	14.26	12.13	13.64	14.46	14.49	11.13	12.62	12.35	13.24
POF	13.37	13.37	13.37	13.37	13.37	13.37	13.37	9.70	1.22	0.00	3.41	3.41	3.41	3.41	3.41	3.41	3.41	3.41
EAF	78.42	74.83	71.99	72.93	72.87	72.74	70.48	73.92	82.24	85.74	84.46	82.95	82.13	82.09	85.46	83.97	84.23	83.35

Crystal River
Unit 4

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	211.00	0.00	413.50	717.00	744.00	720.00	744.00	461.92	603.75	0.00	40.75	426.82	308.21	0.00	0.00	0.00	358.42	661.00
RSH	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.00	62.22	0.00	0.00	0.00	0.00	0.00
UH	233.00	696.00	329.50	3.00	0.00	0.00	0.00	282.08	116.25	744.00	680.25	47.18	373.57	672.00	743.00	720.00	385.58	59.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	373.57	672.00	743.00	720.00	111.05	59.00
FOH	119.00	0.00	0.00	3.00	0.00	0.00	0.00	282.08	116.25	744.00	680.25	39.18	0.00	0.00	0.00	0.00	18.90	0.00
MOH	114.00	696.00	329.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.00	0.00	0.00	0.00	0.00	255.63	0.00
PFOH	5.00	0.00	128.50	53.00	145.00	151.00	279.33	72.33	0.00	0.00	41.00	652.00	29.00	0.00	0.00	0.00	217.00	24.00
LRPF	355.00	0.00	114.58	429.00	112.00	27.00	67.17	117.88	0.00	0.00	502.00	442.71	161.00	0.00	0.00	0.00	214.25	390.17
EFOH	2.49	0.00	20.68	31.93	22.81	5.73	26.35	11.97	0.00	0.00	28.91	405.41	6.56	0.00	0.00	0.00	65.30	13.15
PMOH	0.00	0.00	0.00	19.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	481.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	12.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	36.06	0.00	0.00	0.42	0.00	0.00	0.00	37.91	16.15	100.00	94.35	8.41	0.00	0.00	0.00	0.00	5.01	0.00
MOR	35.08	100.00	44.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	0.00	0.00	0.00	0.00	41.63	0.00
PFOR	1.18	0.00	5.00	4.45	3.07	0.80	3.54	2.59	0.00	0.00	70.94	94.98	2.13	0.00	0.00	0.00	18.22	1.99
PMOR	0.00	0.00	0.00	1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	53.04	100.00	47.13	6.64	3.07	0.80	3.54	39.52	16.15	100.00	98.36	95.48	2.13	0.00	0.00	0.00	53.69	1.99
EUOF	31.65	100.00	47.13	6.64	3.07	0.80	3.54	39.52	16.15	100.00	98.36	60.83	0.88	0.00	0.00	0.00	45.68	1.83
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.21	100.00	100.00	100.00	14.93	8.19
EAF	68.35	0.00	52.87	93.36	96.93	99.20	96.46	60.48	83.85	0.00	1.64	39.17	48.91	0.00	0.00	0.00	39.40	89.98
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	9.62	9.62	10.13	10.18	9.10	7.98	6.72	8.06	9.77	18.16	27.28	28.07	26.47	26.47	28.12	31.50	33.92	34.28
MOR	8.17	17.05	22.01	22.02	19.96	18.03	17.78	16.42	16.68	17.74	19.16	18.42	16.63	6.12	0.17	0.20	6.71	6.81
PFOR	2.09	2.09	2.36	2.97	3.01	2.79	2.10	2.02	2.06	2.17	2.91	10.94	10.82	10.82	11.32	12.54	15.02	15.47
PMOR	0.15	0.15	0.15	0.40	0.35	0.33	0.33	0.33	0.21	0.23	0.25	0.25	0.25	0.25	0.27	0.00	0.00	0.00
EUOR	18.22	25.48	30.11	30.77	28.39	25.86	24.26	23.95	25.30	32.10	39.93	45.05	42.97	37.60	36.53	40.17	46.39	47.00
EUOF	13.46	20.61	24.44	24.97	25.23	23.64	22.18	21.89	23.13	29.94	37.99	42.13	39.52	31.68	27.69	27.14	30.76	30.84
POF	3.41	3.40	3.40	3.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.25	11.94	20.42	28.64	29.90	30.58
EAF	83.13	75.99	72.16	71.63	74.77	76.36	77.82	78.11	76.87	70.06	62.01	57.87	56.23	56.38	51.90	44.22	39.34	38.58





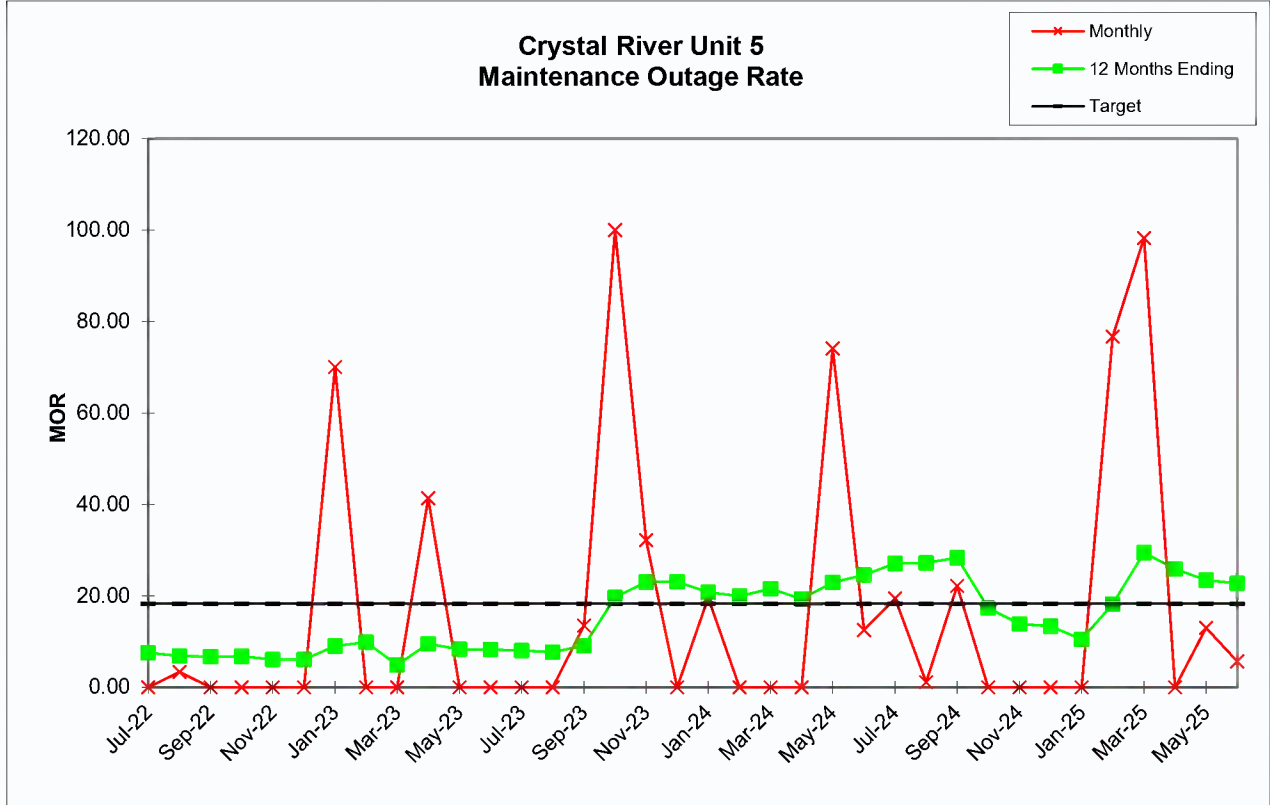
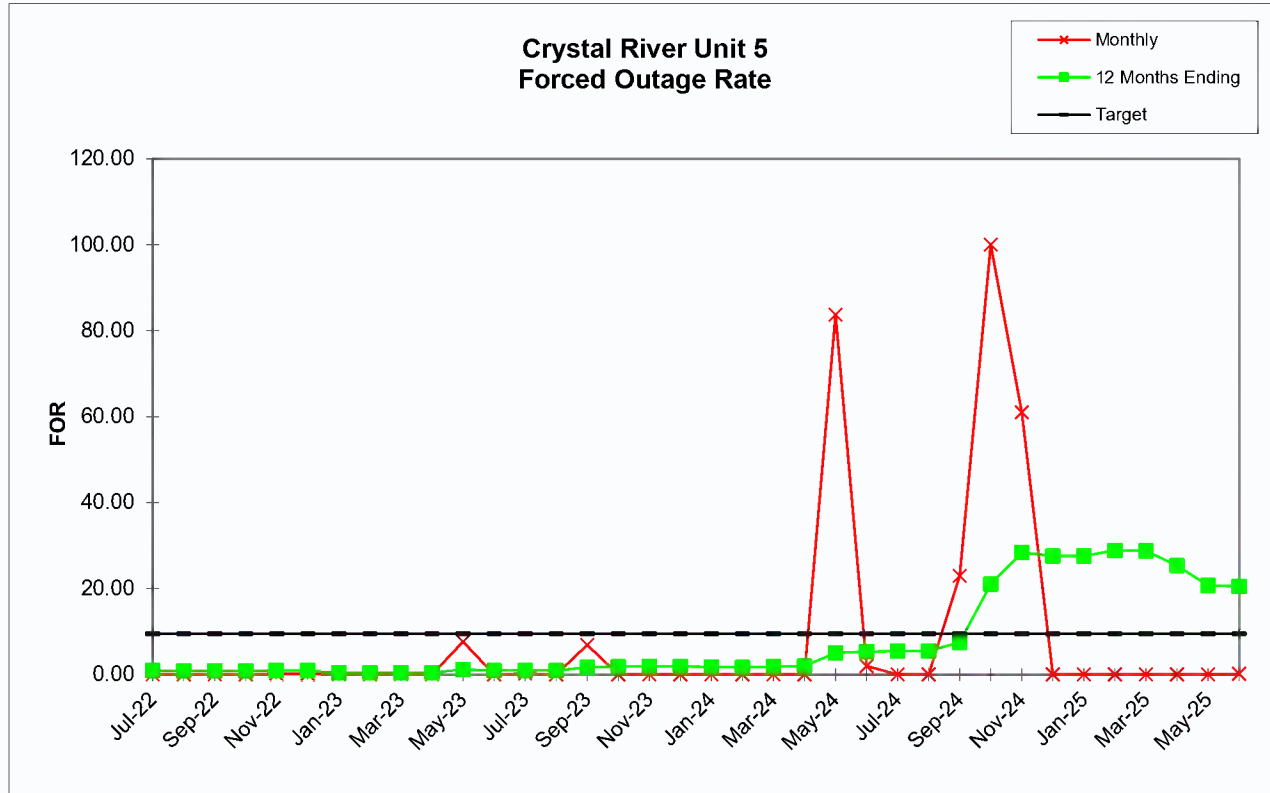


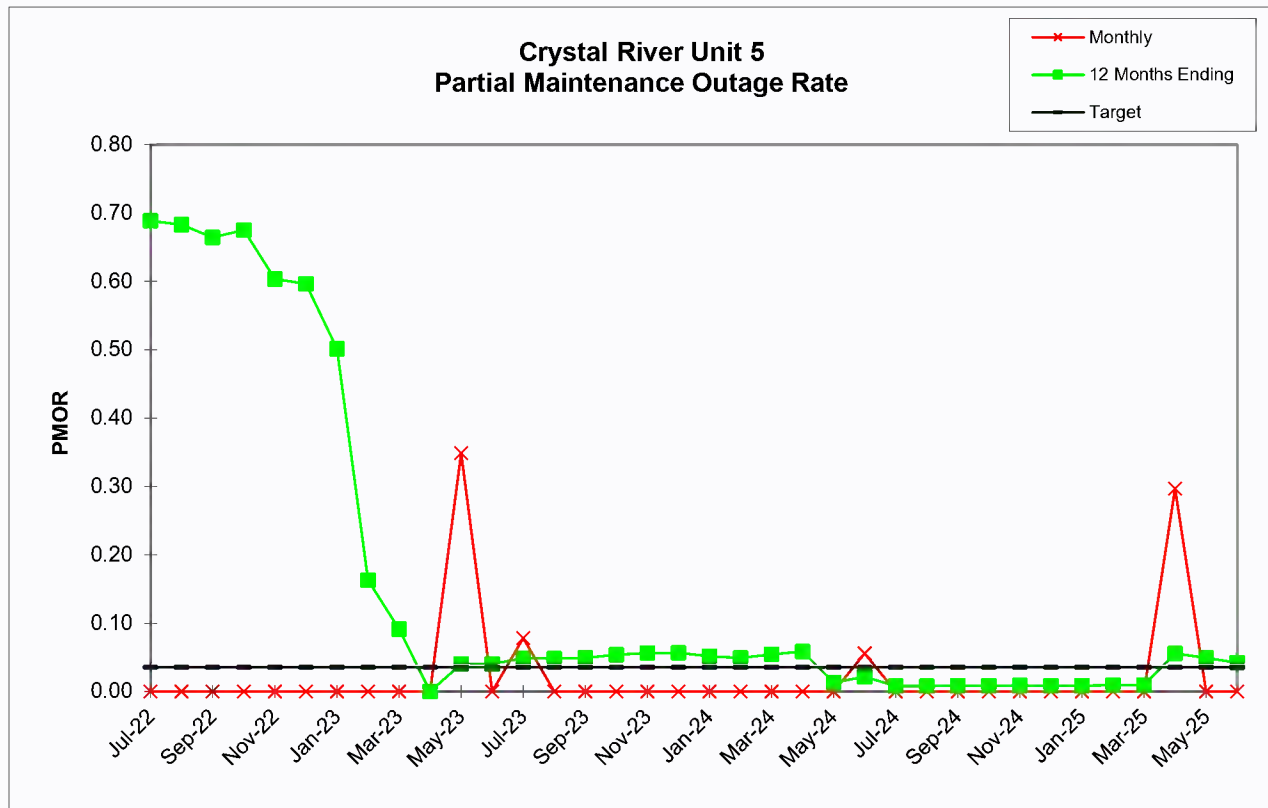
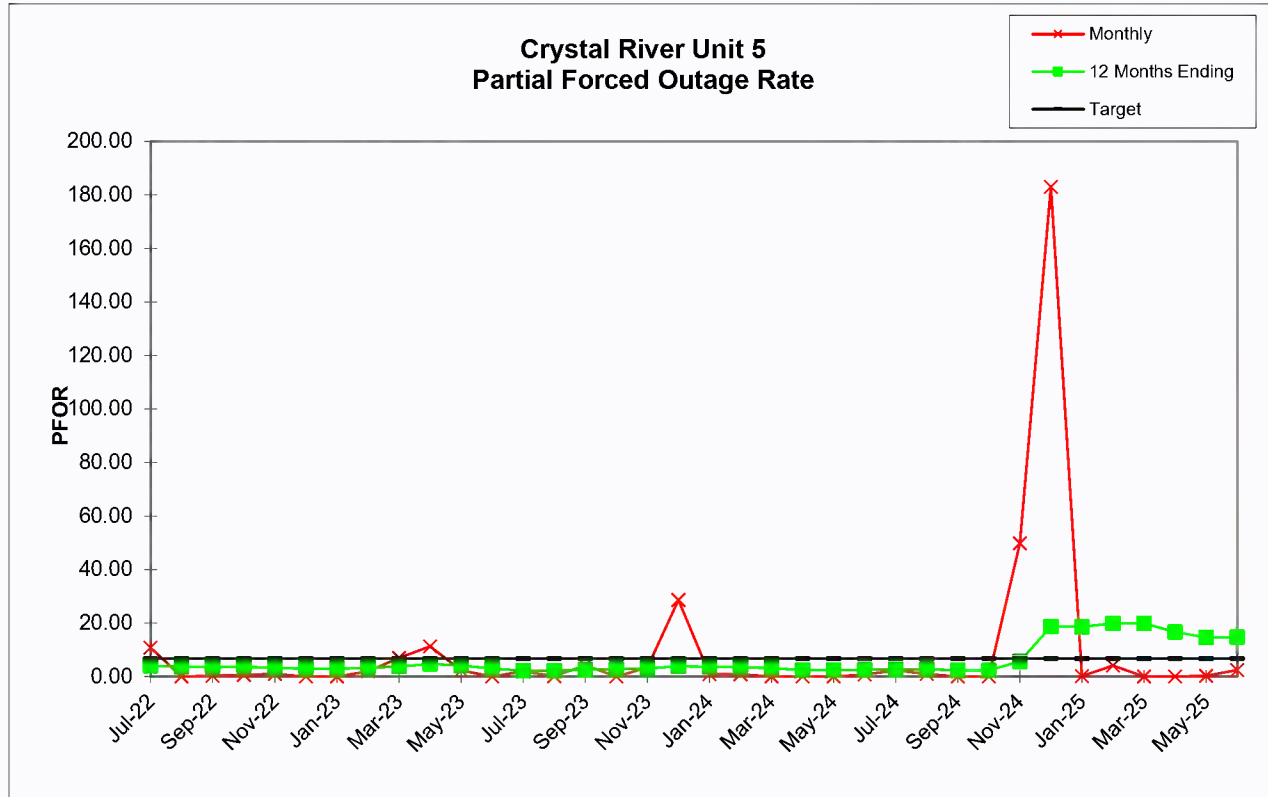
Crystal River
Unit 5

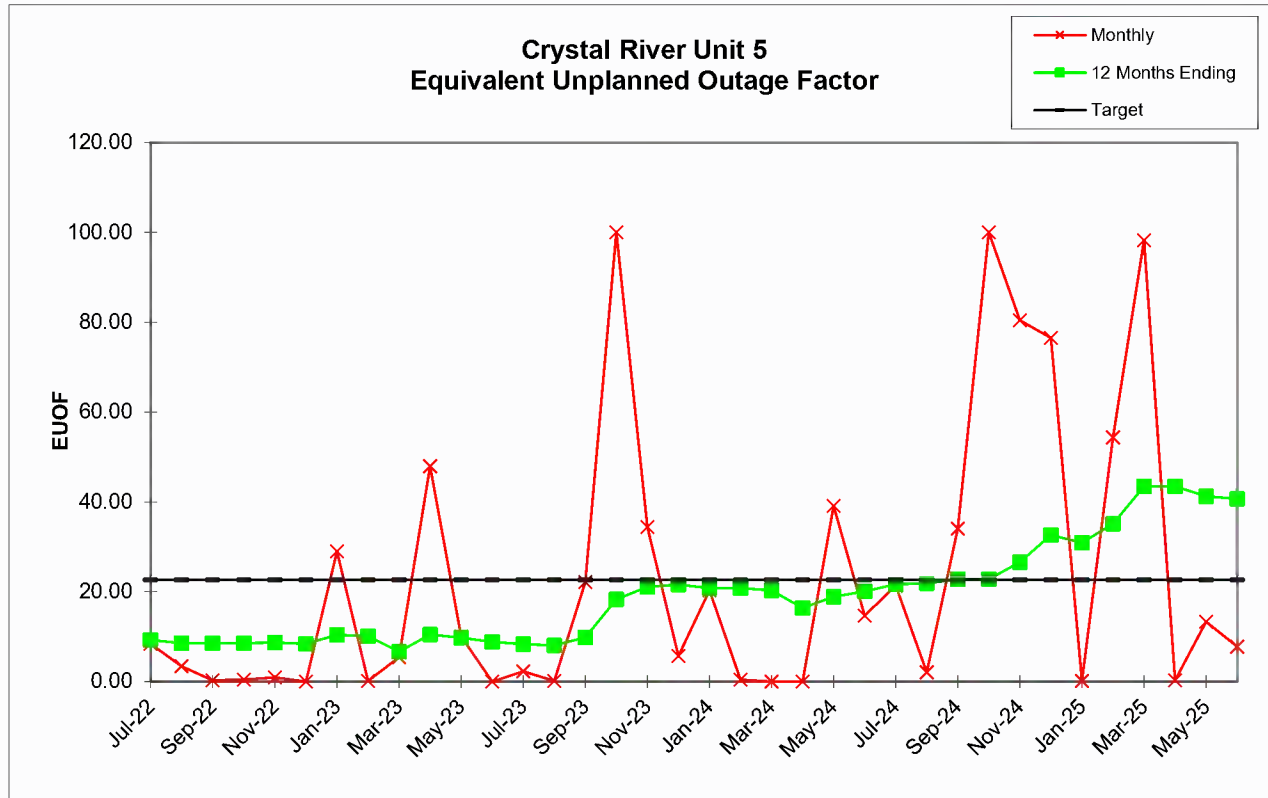
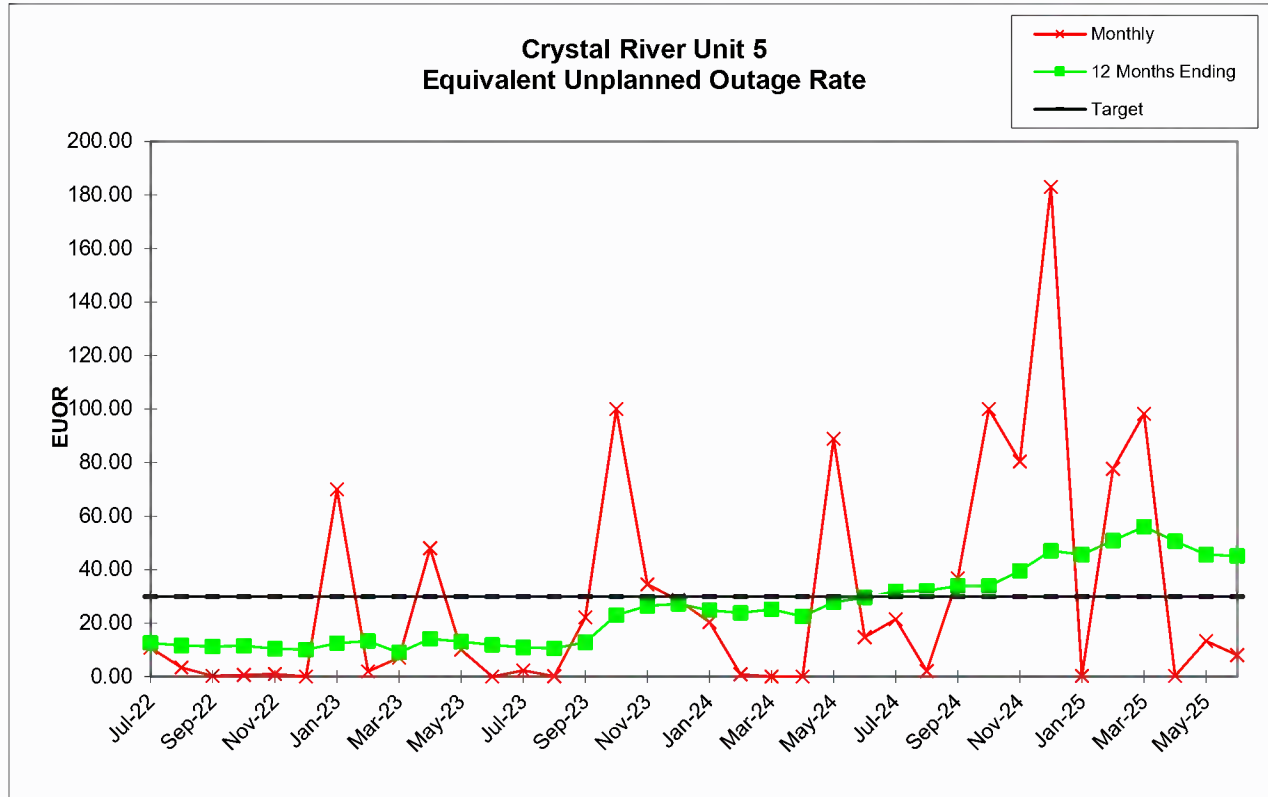
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	577.82	718.72	720.00	510.25	721.00	176.02	92.37	55.52	571.00	422.00	687.50	720.00	742.00	744.00	585.32	0.00	489.00	148.00
RSH	166.18	0.00	0.00	233.75	0.00	130.95	435.63	616.48	172.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	596.00
UH	0.00	25.28	0.00	0.00	0.00	437.03	216.00	0.00	0.00	298.00	56.50	0.00	2.00	0.00	134.68	744.00	232.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	437.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.50	0.00	2.00	0.00	43.00	0.00	0.00	0.00
MOH	0.00	25.28	0.00	0.00	0.00	0.00	216.00	0.00	0.00	298.00	0.00	0.00	0.00	0.00	91.68	744.00	232.00	0.00
PFOH	84.18	0.00	7.00	12.40	48.00	0.00	0.00	6.82	80.88	159.17	219.98	0.00	116.00	8.98	71.00	0.00	94.25	280.00
LRPF	518.00	0.00	222.00	173.18	98.00	0.00	0.00	109.00	346.17	208.10	50.22	0.00	87.85	94.83	243.71	0.00	120.86	105.52
EFOH	62.47	0.00	2.23	3.08	6.74	0.00	0.00	1.07	40.11	47.46	15.83	0.00	14.60	1.22	24.79	0.00	16.32	42.33
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.00	0.00	4.25	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	558.00	0.00	95.26	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.40	0.00	0.58	0.00	0.00	0.00	0.00	0.00
NPC	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00
MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.59	0.00	0.27	0.00	6.84	0.00	0.00	0.00
MOR	0.00	3.40	0.00	0.00	0.00	0.00	70.05	0.00	0.00	41.39	0.00	0.00	0.00	0.00	13.54	100.00	32.18	0.00
PFOR	10.81	0.00	0.31	0.60	0.93	0.00	0.00	1.92	7.02	11.25	2.30	0.00	1.97	0.16	4.24	0.00	3.34	28.60
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.00	0.08	0.00	0.00	0.00	0.00	0.00
EUOR	10.81	3.40	0.31	0.60	0.93	0.00	70.05	1.92	7.02	47.98	10.04	0.00	2.31	0.16	22.15	100.00	34.44	28.60
EUOF	8.40	3.40	0.31	0.41	0.93	0.00	29.03	0.16	5.40	47.98	10.04	0.00	2.31	0.16	22.15	100.00	34.44	5.69
POF	0.00	0.00	0.00	0.00	0.00	58.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	91.60	96.60	99.69	99.59	99.07	41.26	70.97	99.84	94.60	52.02	89.96	100.00	97.69	99.84	77.85	0.00	65.56	94.31
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.95	0.87	0.85	0.86	0.77	0.76	0.36	0.40	0.39	0.41	1.14	0.94	0.94	0.94	1.66	1.81	1.88	1.89
MOR	7.54	6.89	6.71	6.82	6.13	6.07	9.03	9.87	4.91	9.50	8.35	8.28	8.08	7.70	9.13	19.66	23.04	23.13
PFOR	3.93	3.60	3.48	3.59	3.30	2.96	2.94	3.26	3.80	4.74	4.14	3.00	2.14	2.15	2.57	2.75	3.05	3.88
PMOR	0.69	0.68	0.66	0.68	0.60	0.60	0.50	0.16	0.09	0.00	0.04	0.04	0.05	0.05	0.05	0.05	0.06	0.06
EUOR	12.59	11.60	11.29	11.50	10.45	10.06	12.45	13.26	8.95	14.10	13.10	11.83	10.87	10.51	12.85	23.05	26.52	27.23
EUOF	9.30	8.57	8.55	8.59	8.67	8.43	10.40	10.14	6.66	10.50	9.76	8.87	8.35	8.08	9.87	18.33	21.09	21.57
POF	11.65	11.65	11.65	11.65	5.07	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	0.00
EAF	79.05	79.77	79.79	79.76	86.27	86.58	84.61	84.87	88.35	84.51	85.25	86.14	86.66	86.93	85.14	76.68	73.92	78.43

Crystal River
Unit 5

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	598.00	363.02	0.00	0.00	36.29	618.93	599.00	735.67	421.52	0.00	281.00	311.00	603.38	109.80	13.05	720.00	647.00	650.00
RSH	0.00	21.00	0.00	0.00	0.00	0.00	0.00	0.00	53.10	0.00	0.00	433.00	140.62	201.25	0.00	0.00	0.00	0.00
UH	146.00	311.98	743.00	720.00	707.71	101.07	145.00	8.33	245.38	744.00	440.00	0.00	0.00	360.95	729.95	0.00	97.00	70.00
POH	0.00	311.98	743.00	720.00	416.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.00
FOH	0.00	0.00	0.00	0.00	186.93	12.47	0.00	0.00	125.38	744.00	440.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
MOH	146.00	0.00	0.00	0.00	103.90	88.60	145.00	8.33	120.00	0.00	0.00	0.00	0.00	360.95	729.95	0.00	97.00	39.00
PFOH	61.00	17.50	0.00	0.00	0.00	53.60	22.00	42.50	0.00	0.00	177.00	744.00	6.00	10.00	0.00	0.00	144.00	43.00
LRPF	59.11	128.00	0.00	0.00	0.00	57.42	448.00	114.18	0.00	0.00	551.91	533.88	147.00	312.50	0.00	0.00	10.00	257.31
EFOH	5.17	3.21	0.00	0.00	0.00	4.41	14.12	6.95	0.00	0.00	139.95	569.07	1.26	4.48	0.00	0.00	2.06	15.85
PMOH	0.00	0.00	0.00	0.00	0.00	5.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	48.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	373.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.14	0.00	0.00
NPC	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	0.00	0.00	0.00	0.00	83.74	1.97	0.00	0.00	22.93	100.00	61.03	0.00	0.00	0.00	0.00	0.00	0.00	0.15
MOR	19.62	0.00	0.00	0.00	74.11	12.52	19.49	1.12	22.16	0.00	0.00	0.00	0.00	76.68	98.24	0.00	13.04	5.66
PFOR	0.86	0.88	0.00	0.00	0.00	0.71	2.36	0.94	0.00	0.00	49.81	182.98	0.21	4.08	0.00	0.00	0.32	2.44
PMOR	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.30	0.00	0.00
EUOR	20.32	0.88	0.00	0.00	88.91	14.70	21.39	2.05	36.79	100.00	80.44	182.98	0.21	77.63	98.24	0.30	13.31	8.09
EUOF	20.32	0.46	0.00	0.00	39.09	14.70	21.39	2.05	34.08	100.00	80.44	76.49	0.17	54.38	98.24	0.30	13.31	7.76
POF	0.00	44.82	100.00	100.00	56.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.17
EAF	79.68	54.71	0.00	0.00	4.88	85.30	78.61	97.95	65.92	0.00	19.56	23.51	99.83	45.62	1.76	99.70	86.69	88.08
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	1.73	1.64	1.81	1.96	4.98	5.35	5.48	5.49	7.49	21.05	28.41	27.57	27.54	28.87	28.80	25.32	20.71	20.47
MOR	20.78	19.94	21.56	19.29	22.94	24.54	27.06	27.20	28.37	17.39	13.86	13.37	10.50	18.20	29.45	25.92	23.45	22.76
PFOR	3.63	3.48	3.11	2.43	2.43	2.59	2.67	2.81	2.31	2.31	5.69	18.74	18.61	19.92	19.85	16.64	14.67	14.80
PMOR	0.05	0.05	0.05	0.06	0.01	0.02	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.06	0.05	0.04
EUOR	24.74	23.78	25.13	22.55	27.74	29.51	31.89	32.13	33.86	33.86	39.46	47.06	45.66	50.83	56.01	50.67	45.59	45.13
EUOF	20.83	20.80	20.34	16.41	18.87	20.08	21.69	21.85	22.83	22.83	26.61	32.60	30.90	35.12	43.45	43.47	41.28	40.71
POF	0.00	3.55	12.01	20.21	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	24.95	21.46	12.98	4.76	0.00	0.34
EAF	79.17	75.65	67.65	63.38	56.18	54.97	53.35	53.19	52.22	52.22	48.44	42.44	44.15	43.42	43.57	51.77	58.72	58.94





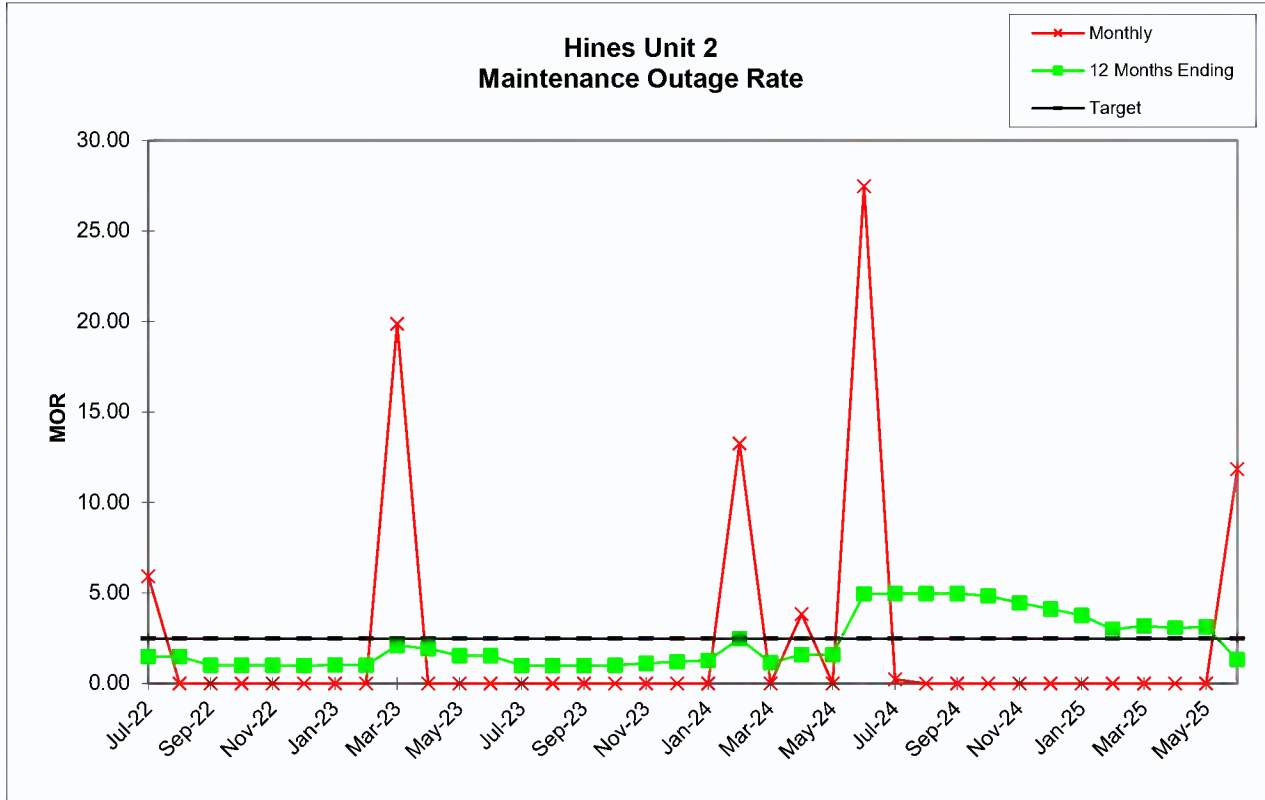
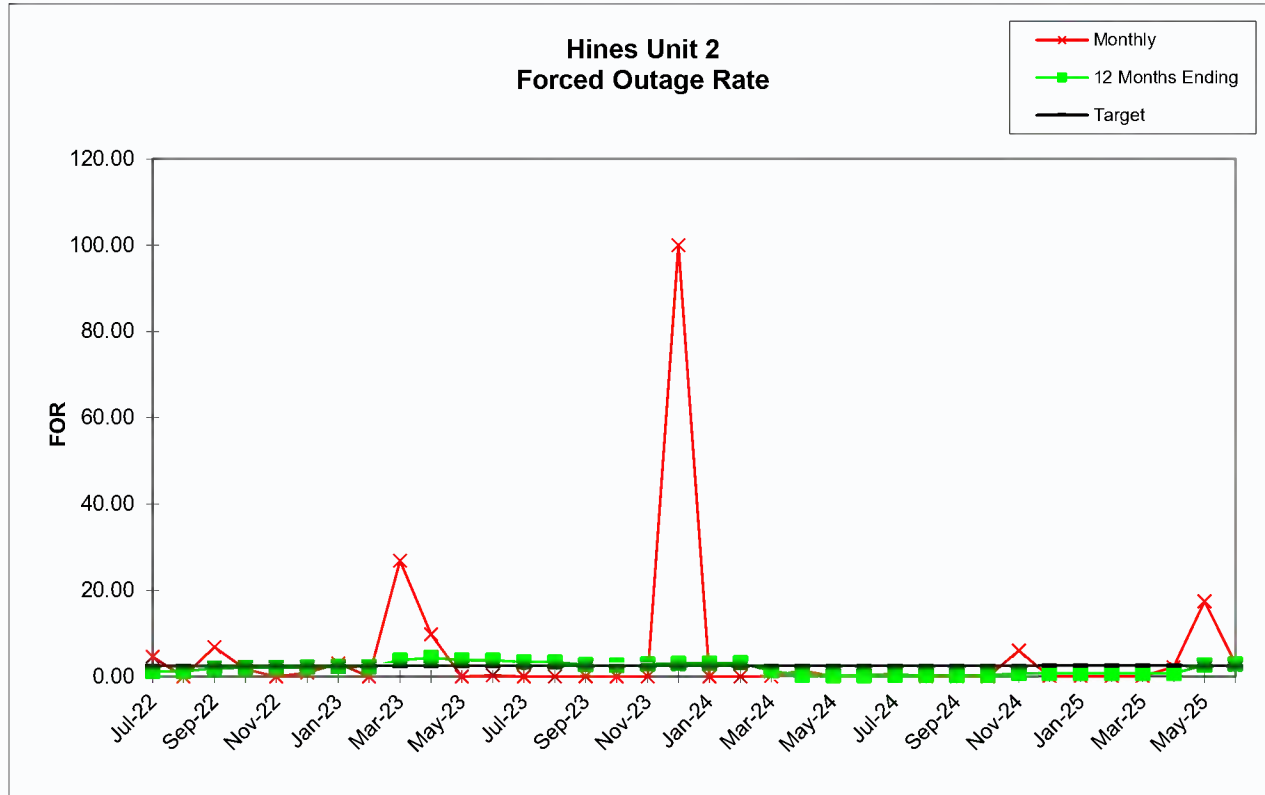


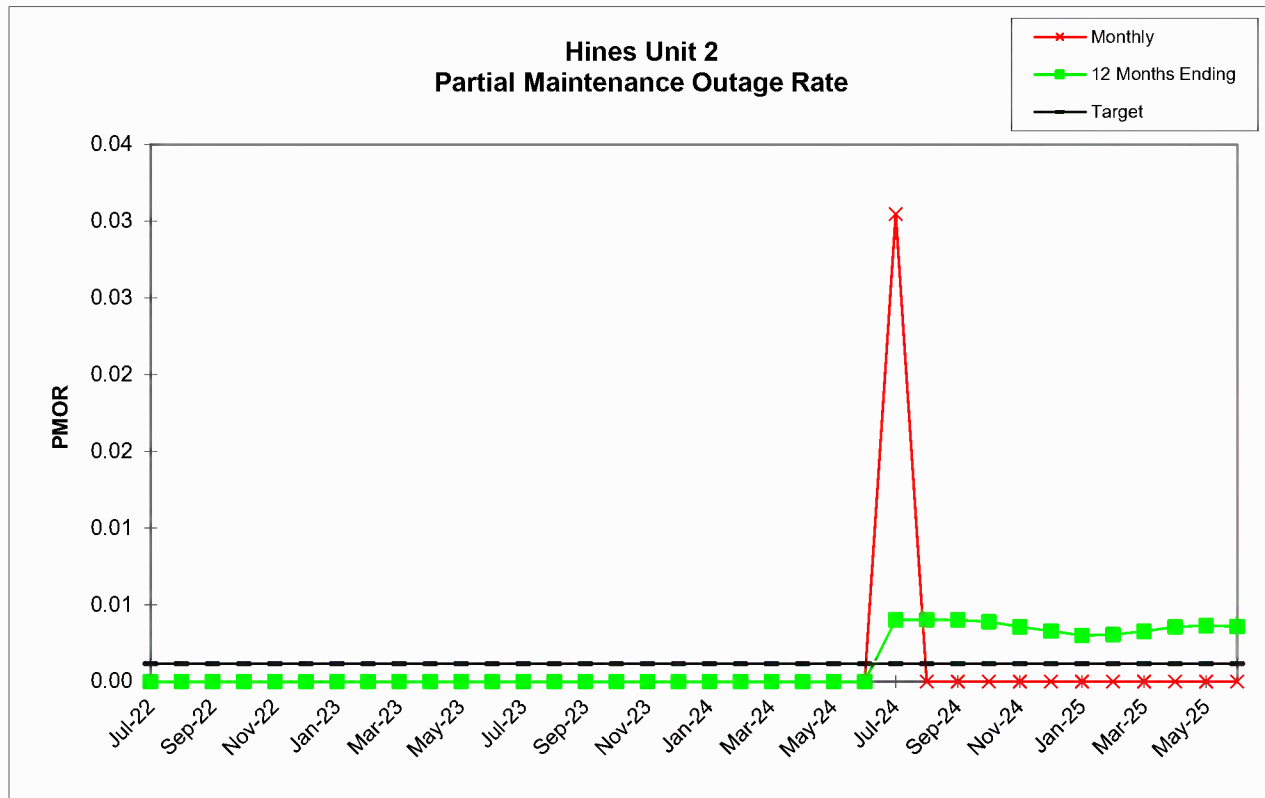
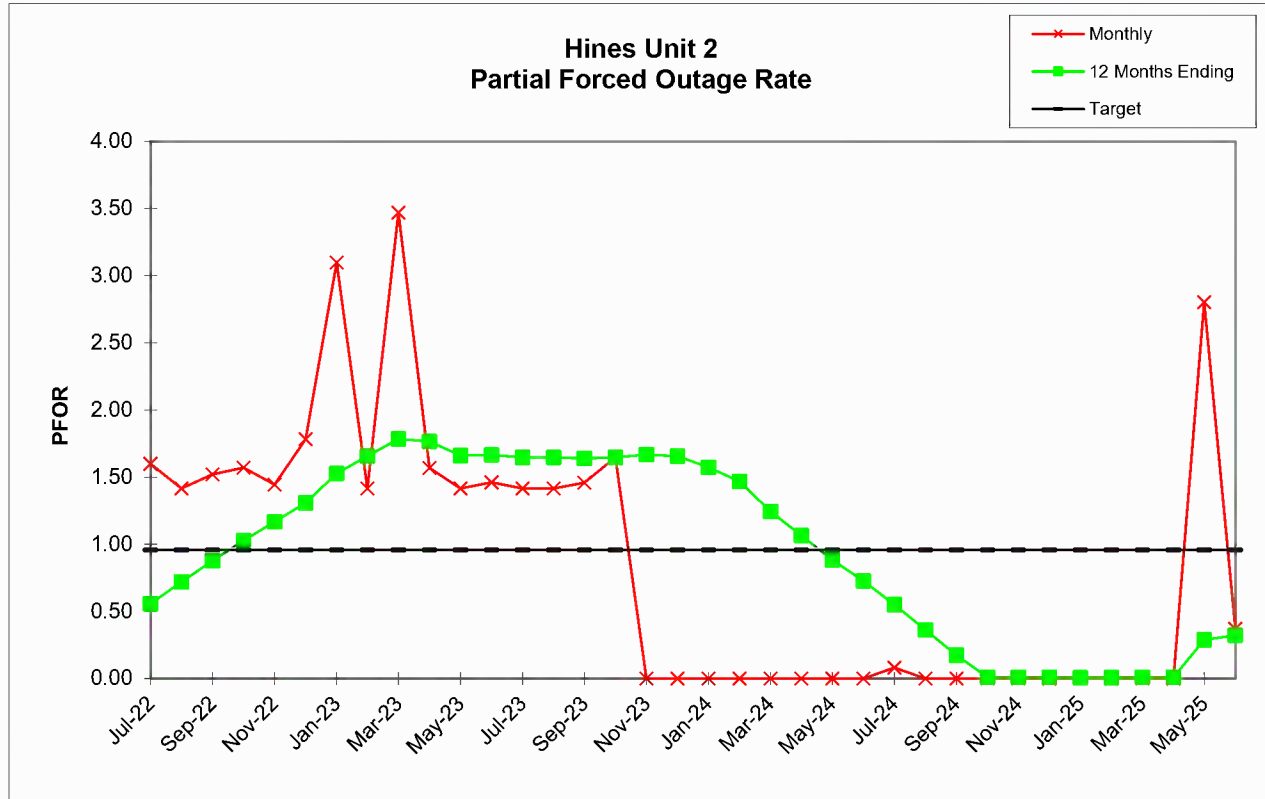
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Unit 2

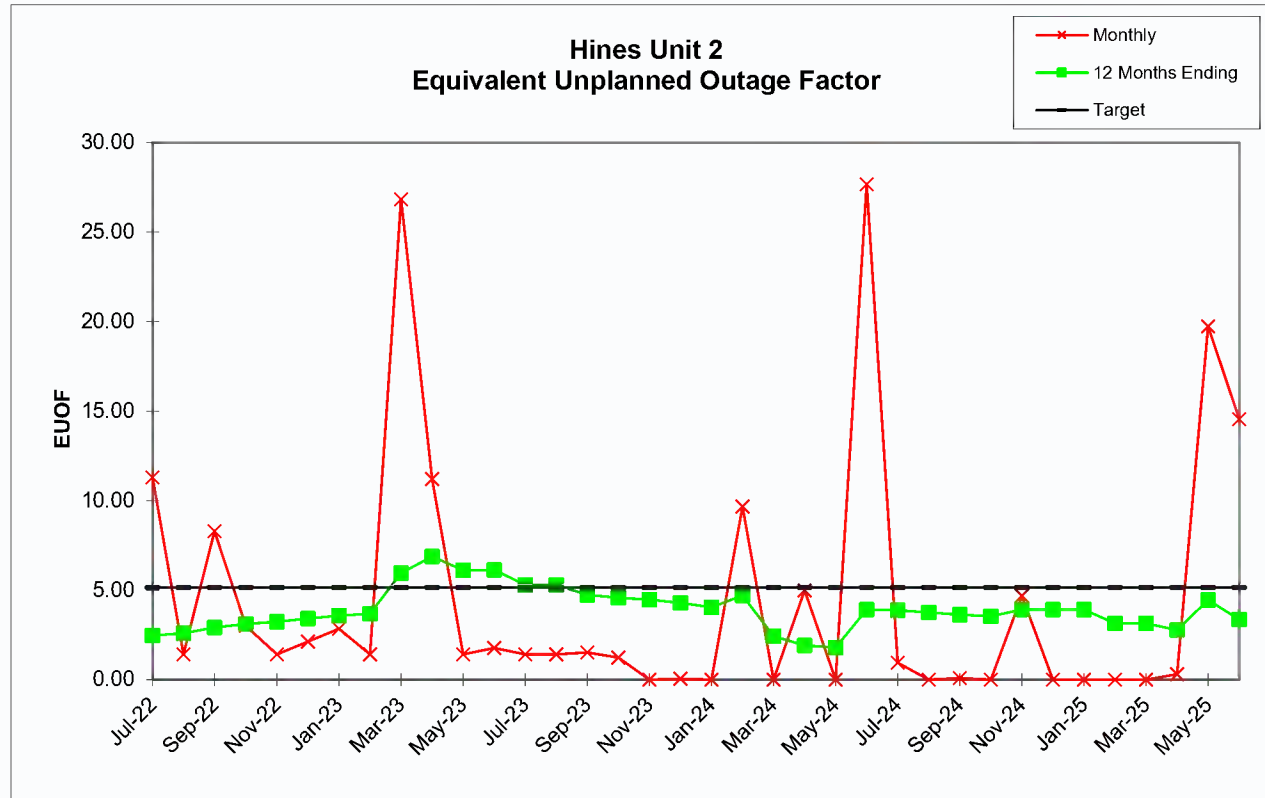
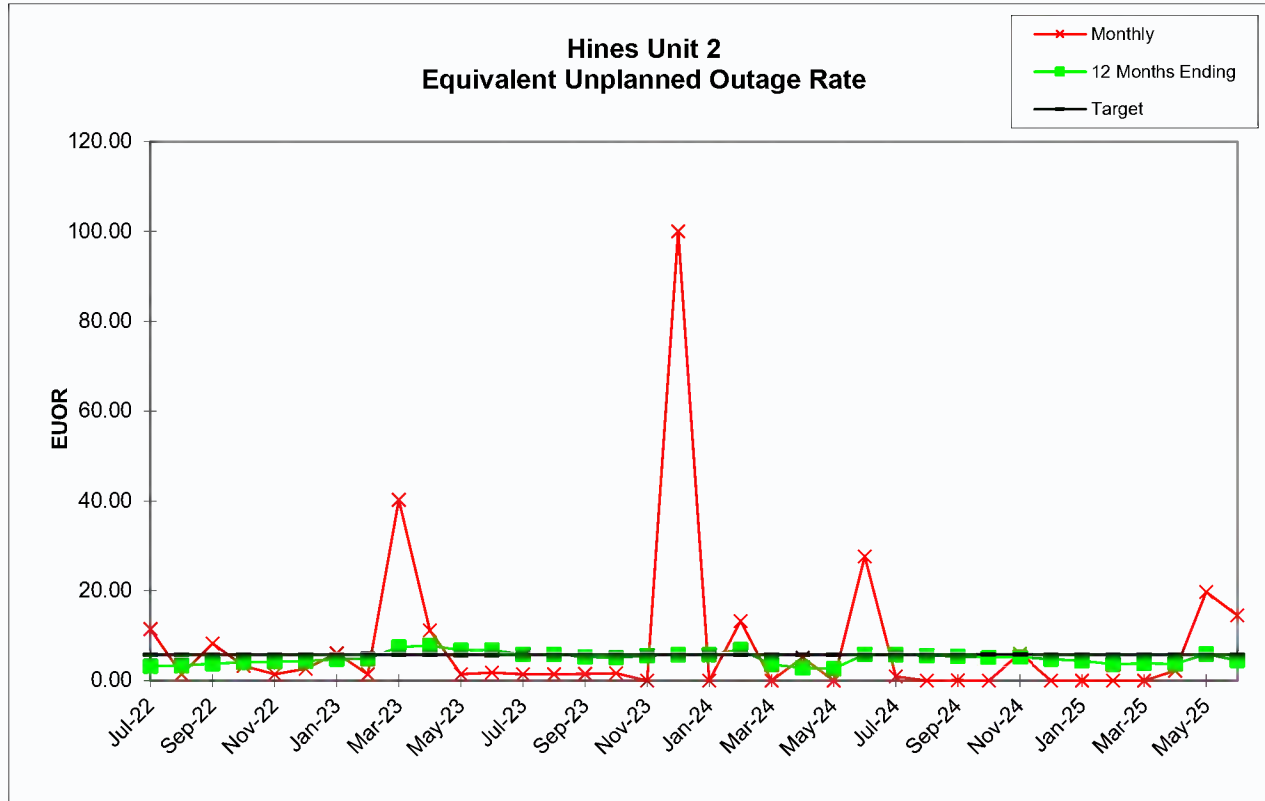
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	658.20	744.00	670.45	669.82	706.05	590.49	339.83	672.00	306.59	649.45	744.00	717.68	744.00	744.00	719.49	558.75	0.00	0.00
RSH	12.31	0.00	0.00	62.39	14.95	148.25	393.51	0.00	247.75	0.00	0.00	0.00	0.00	0.00	0.00	91.25	0.00	0.00
UH	73.49	0.00	49.55	11.79	0.00	5.26	10.67	0.00	188.66	70.55	0.00	2.32	0.00	0.00	0.51	94.00	721.00	744.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	94.00	721.00	743.65
FOH	32.01	0.00	49.55	11.79	0.00	5.26	10.67	0.00	112.66	70.55	0.00	2.32	0.00	0.00	0.51	0.00	0.00	0.35
MOH	41.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	254.53	254.53	246.32	254.53	246.66	254.53	254.53	229.89	255.51	246.32	254.53	246.32	254.53	254.53	246.32	222.37	0.00	0.00
LRPF	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.00	22.15	22.00	22.00	22.65	22.00	22.00	22.65	22.00	0.00	0.00
EFOH	10.53	10.53	10.19	10.53	10.20	10.53	10.53	9.51	10.64	10.19	10.53	10.49	10.53	10.53	10.49	9.20	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00
MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	4.64	0.00	6.88	1.73	0.00	0.88	3.04	0.00	26.87	9.80	0.00	0.32	0.00	0.00	0.07	0.00	0.00	100.00
MOR	5.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.60	1.41	1.52	1.57	1.44	1.78	3.10	1.41	3.47	1.57	1.41	1.46	1.41	1.41	1.46	1.65	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	11.48	1.41	8.30	3.27	1.44	2.65	6.05	1.41	40.24	11.21	1.41	1.78	1.41	1.41	1.53	1.65	0.00	100.00
EUOF	11.29	1.41	8.30	3.00	1.41	2.12	2.85	1.41	26.82	11.21	1.41	1.78	1.41	1.41	1.53	1.24	0.00	0.05
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.63	100.00	99.95
EAF	88.71	98.59	91.70	97.00	98.59	97.88	97.15	98.59	73.18	88.79	98.59	98.22	98.59	98.59	98.47	86.13	0.00	0.00
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	1.25	1.25	1.99	2.13	2.10	2.15	2.29	2.27	3.83	4.40	3.79	3.80	3.36	3.36	2.73	2.62	2.89	3.08
MOR	1.48	1.48	1.01	1.02	1.00	0.99	1.03	1.02	2.11	1.93	1.55	1.55	1.00	1.00	0.99	1.00	1.11	1.21
PFOR	0.56	0.72	0.88	1.03	1.17	1.31	1.53	1.66	1.78	1.76	1.66	1.67	1.65	1.65	1.64	1.65	1.67	1.66
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.23	3.39	3.81	4.11	4.20	4.36	4.75	4.84	7.47	7.82	6.80	6.81	5.87	5.87	5.25	5.16	5.54	5.81
EUOF	2.47	2.59	2.91	3.11	3.23	3.41	3.57	3.68	5.96	6.88	6.12	6.13	5.29	5.29	4.73	4.58	4.46	4.29
POF	20.27	20.27	20.27	20.27	19.13	16.58	16.58	16.58	10.03	1.81	0.00	0.00	0.00	0.00	0.00	1.07	9.30	17.79
EAF	77.26	77.14	76.82	76.62	77.64	80.01	79.85	79.74	84.01	91.31	93.88	93.87	94.71	94.71	95.27	94.35	86.23	77.92

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Unit 2

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	0.00	440.46	462.87	663.46	744.00	520.86	737.76	744.00	719.39	727.28	528.14	534.61	654.22	288.02	0.00	97.27	614.38	617.57
RSH	0.00	0.00	280.13	20.69	0.00	0.00	0.00	0.00	0.00	16.72	159.08	209.39	68.98	47.98	0.00	0.00	0.00	0.00
UH	744.00	255.54	0.00	35.85	0.00	199.14	6.24	0.00	0.61	0.00	33.78	0.00	20.79	336.00	743.00	622.73	129.62	102.43
POH	744.00	188.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.79	336.00	743.00	620.55	0.00	0.00
FOH	0.00	0.00	0.00	9.34	0.00	1.83	4.54	0.00	0.61	0.00	33.78	0.00	0.00	0.00	0.00	2.18	129.62	19.44
MOH	0.00	67.32	0.00	26.51	0.00	197.31	1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.99
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	3.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	174.54	16.07
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	85.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.91	85.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.22	2.29
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	1.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	85.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	532.00	597.00	597.00	597.00	597.00	597.00	597.00
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	0.00	0.00	0.00	1.39	0.00	0.35	0.61	0.00	0.08	0.00	6.01	0.00	0.00	0.00	0.00	2.19	17.42	3.05
MOR	0.00	13.26	0.00	3.84	0.00	27.47	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.85
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.80	0.37
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	13.26	0.00	5.13	0.00	27.66	0.95	0.00	0.08	0.00	6.01	0.00	0.00	0.00	0.00	2.19	19.74	14.54
EUOF	0.00	9.67	0.00	4.98	0.00	27.66	0.95	0.00	0.08	0.00	4.68	0.00	0.00	0.00	0.00	0.30	19.74	14.54
POF	100.00	27.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.79	50.00	100.00	86.19	0.00	0.00
EAF	0.00	63.28	100.00	95.02	100.00	72.34	99.05	100.00	99.92	100.00	95.32	100.00	97.21	50.00	0.00	13.51	80.26	85.46
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	3.08	3.21	1.26	0.22	0.22	0.21	0.30	0.30	0.30	0.29	0.80	0.73	0.67	0.68	0.72	0.68	2.72	2.95
MOR	1.28	2.48	1.15	1.59	1.59	4.94	4.98	4.98	4.98	4.84	4.45	4.12	3.77	2.99	3.18	3.06	3.13	1.33
PFOR	1.57	1.47	1.24	1.07	0.88	0.73	0.55	0.36	0.18	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.29	0.32
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.79	6.92	3.60	2.85	2.67	5.83	5.77	5.59	5.41	5.11	5.19	4.80	4.40	3.64	3.87	3.71	5.96	4.52
EUOF	4.05	4.69	2.42	1.91	1.79	3.92	3.88	3.76	3.64	3.53	3.92	3.91	3.91	3.16	3.16	2.77	4.45	3.37
POF	26.29	28.36	28.36	28.36	28.36	28.36	28.36	28.36	28.36	27.29	19.08	10.61	2.38	4.07	12.55	19.64	19.64	19.64
EAF	69.67	66.95	69.22	69.73	69.85	67.73	67.77	67.89	68.01	69.18	77.00	85.47	93.71	92.77	84.29	77.59	75.91	76.99





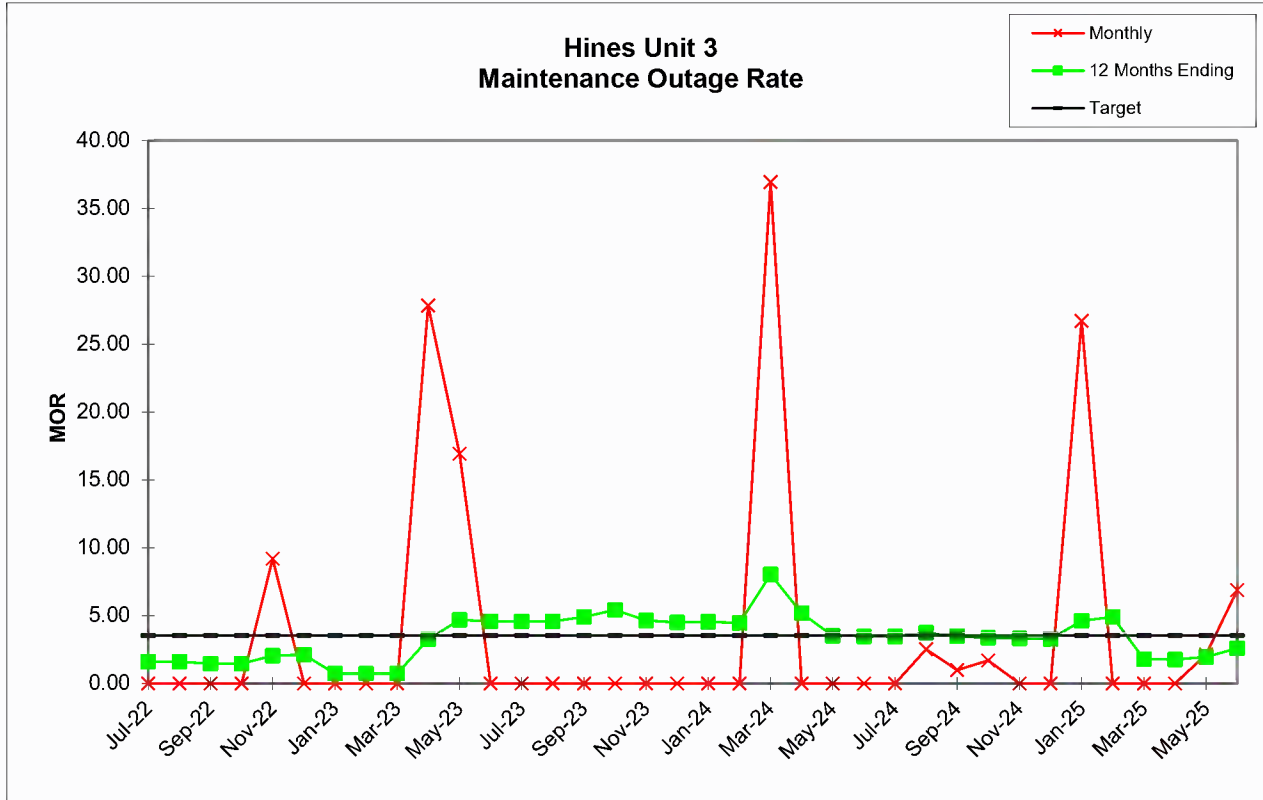
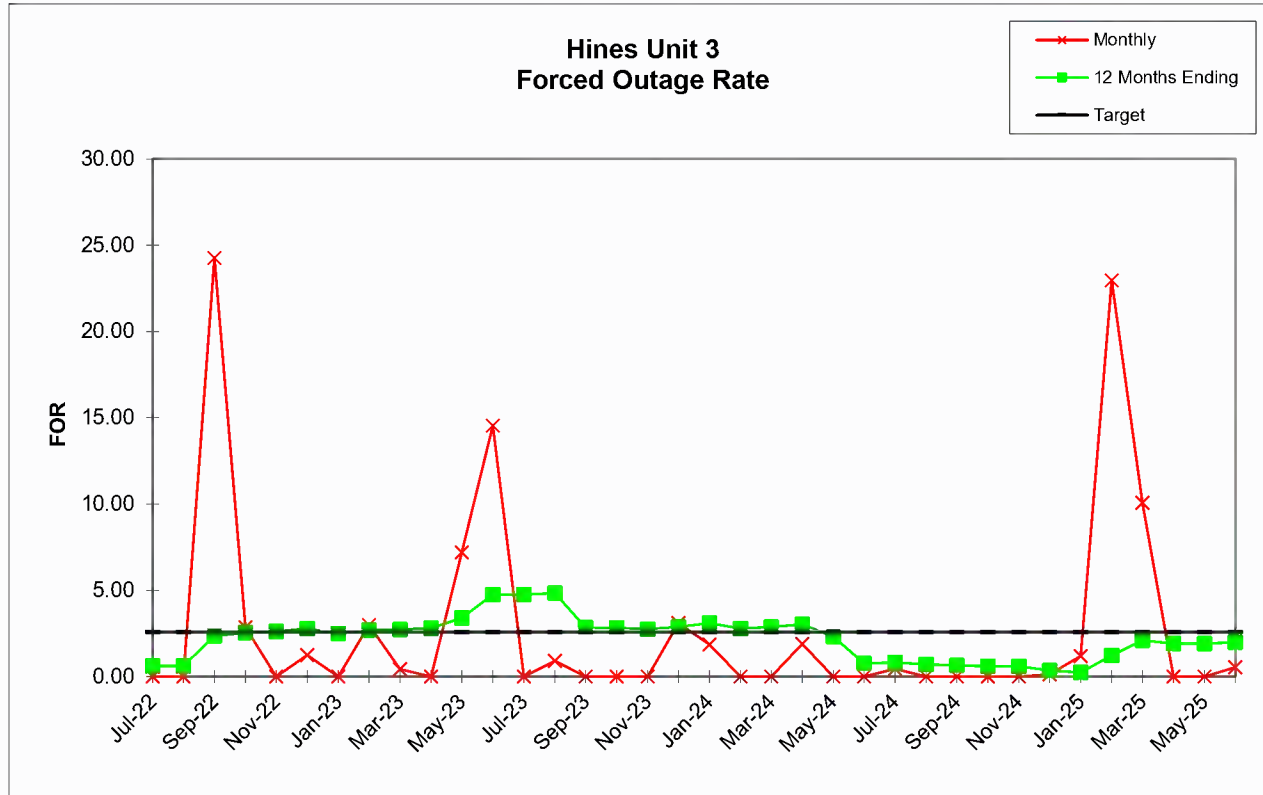


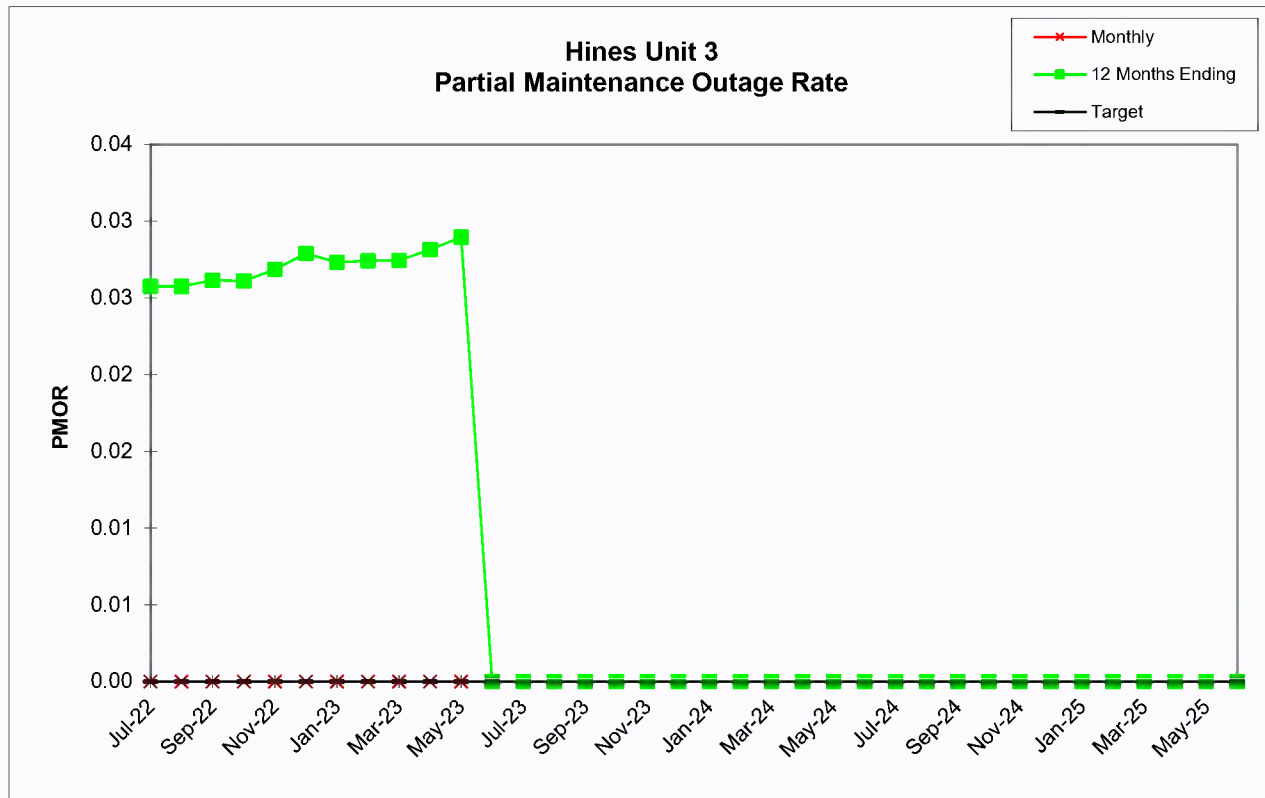
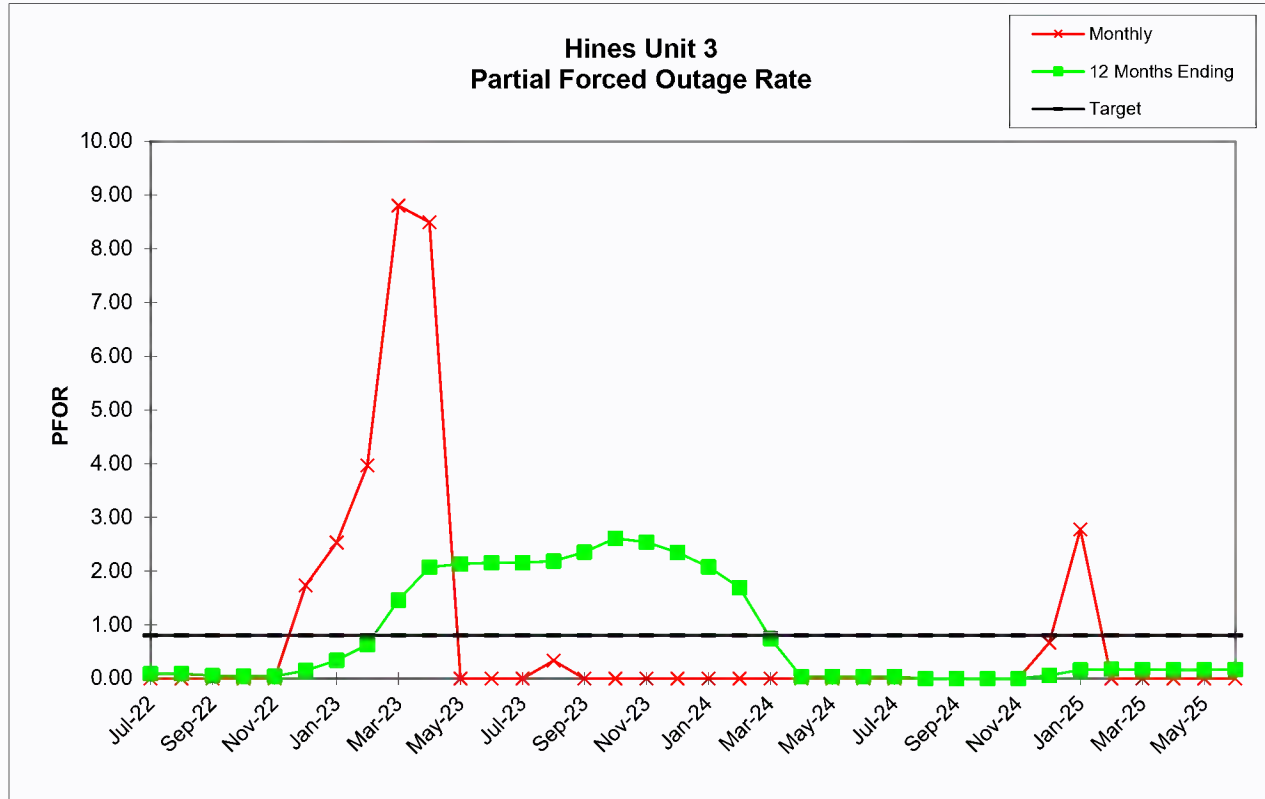
Hines
Unit 3

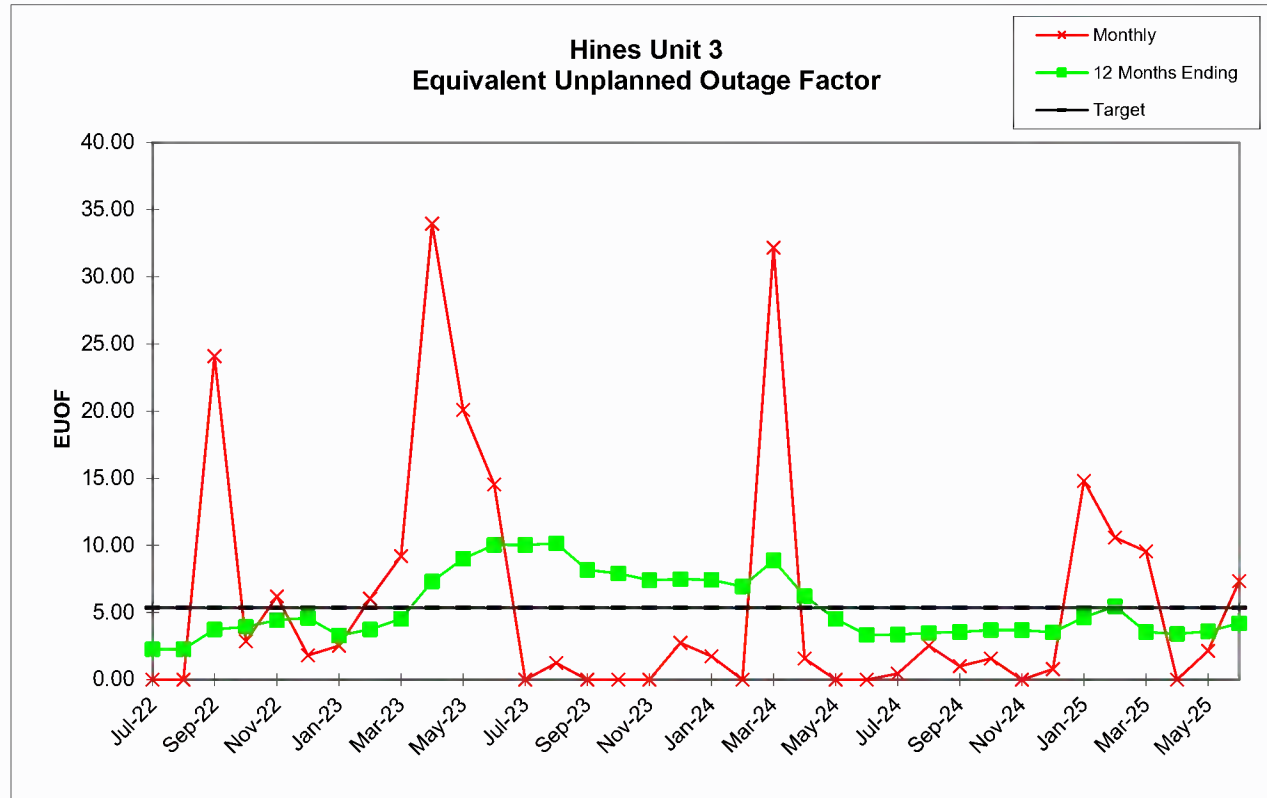
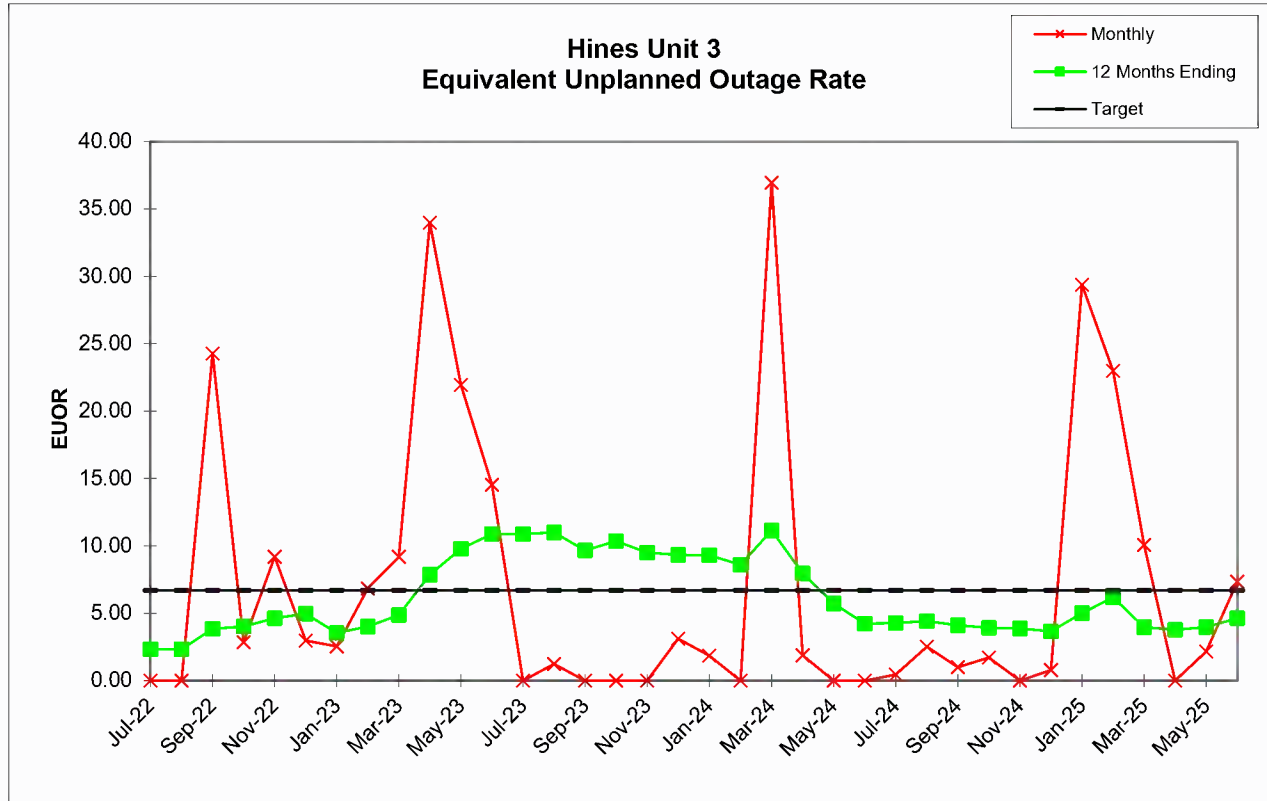
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	541.60	722.70	441.65	447.49	744.00	575.98	739.76	519.59	531.79	615.28	744.00	737.21	23.73	49.85	615.29	638.20
RSH	0.00	0.00	4.90	0.00	210.61	56.56	0.00	78.28	0.00	0.00	62.67	0.00	0.00	0.00	0.00	0.00	0.00	85.34
UH	0.00	0.00	173.49	21.30	68.74	239.94	0.00	17.73	3.24	200.41	149.54	104.72	0.00	6.79	696.27	694.15	105.71	20.46
POH	0.00	0.00	0.00	0.00	24.00	234.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	696.27	694.15	105.71	0.00
FOH	0.00	0.00	173.49	21.30	0.00	5.67	0.00	17.73	3.24	0.00	41.25	104.72	0.00	6.79	0.00	0.00	0.00	20.46
MOH	0.00	0.00	0.00	0.00	44.74	0.00	0.00	0.00	0.00	200.41	108.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	304.00	744.00	672.00	743.00	503.67	0.00	0.00	0.00	20.62	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	13.33	13.25	17.78	45.84	45.84	0.00	0.00	0.00	62.28	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	7.75	18.85	22.84	65.12	44.15	0.00	0.00	0.00	2.46	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00
MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	24.26	2.86	0.00	1.25	0.00	2.99	0.44	0.00	7.20	14.54	0.00	0.91	0.00	0.00	0.00	3.11
MOR	0.00	0.00	0.00	0.00	9.20	0.00	0.00	0.00	0.00	27.83	16.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	1.73	2.53	3.97	8.80	8.50	0.00	0.00	0.00	0.33	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	24.26	2.86	9.20	2.96	2.53	6.83	9.20	33.97	21.95	14.54	0.00	1.24	0.00	0.00	0.00	3.11
EUOF	0.00	0.00	24.10	2.86	6.20	1.80	2.53	6.04	9.20	33.97	20.10	14.54	0.00	1.24	0.00	0.00	0.00	2.75
POF	0.00	0.00	0.00	0.00	3.33	31.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.70	93.30	14.66	0.00
EAF	100.00	100.00	75.90	97.14	90.47	66.71	97.47	93.96	90.80	66.03	79.90	85.46	100.00	98.76	3.30	6.70	85.34	97.25
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.62	0.62	2.36	2.55	2.62	2.79	2.49	2.70	2.74	2.81	3.41	4.75	4.75	4.84	2.85	2.83	2.75	2.89
MOR	1.61	1.61	1.47	1.47	2.05	2.13	0.73	0.73	0.73	3.26	4.69	4.58	4.58	4.58	4.91	5.42	4.64	4.51
PFOR	0.09	0.09	0.05	0.04	0.05	0.15	0.34	0.63	1.46	2.07	2.13	2.15	2.15	2.19	2.36	2.61	2.54	2.35
PMOR	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	2.32	2.32	3.84	4.01	4.63	4.96	3.54	4.03	4.87	7.87	9.79	10.87	10.87	10.99	9.67	10.35	9.50	9.33
EUOF	2.27	2.27	3.75	3.93	4.44	4.60	3.29	3.74	4.52	7.31	9.02	10.04	10.04	10.15	8.17	7.92	7.41	7.49
POF	0.00	0.00	0.00	0.00	0.27	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	2.95	10.90	18.82	19.75	17.08
EAF	97.73	97.73	96.25	96.07	95.28	92.45	93.76	93.31	92.53	89.74	88.03	87.01	87.01	86.91	80.94	73.26	72.83	75.43

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Unit 3

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	687.12	696.00	408.00	586.02	744.00	720.00	740.63	723.40	710.10	676.87	721.00	743.02	272.69	238.59	633.64	720.00	727.96	667.11
RSH	43.90	0.00	96.00	122.69	0.00	0.00	0.00	1.85	2.71	55.36	0.00	0.00	32.70	195.25	38.38	0.00	0.00	0.00
UH	12.98	0.00	239.00	11.29	0.00	0.00	3.37	18.76	7.19	11.77	0.00	0.98	438.62	238.16	70.98	0.00	16.04	52.89
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	336.00	167.00	0.00	0.00	0.00	0.00
FOH	12.98	0.00	0.00	11.29	0.00	0.00	3.37	0.00	0.00	0.00	0.00	0.98	3.27	71.16	70.98	0.00	0.00	3.61
MOH	0.00	0.00	239.00	0.00	0.00	0.00	0.00	18.76	7.19	11.77	0.00	0.00	99.35	0.00	0.00	0.00	16.04	49.28
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	269.00	408.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.62	9.71	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.95	7.57	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	1.85	0.00	0.00	1.89	0.00	0.00	0.45	0.00	0.00	0.00	0.00	0.13	1.18	22.97	10.07	0.00	0.00	0.54
MOR	0.00	0.00	36.94	0.00	0.00	0.00	0.00	2.53	1.00	1.71	0.00	0.00	26.70	0.00	0.00	0.00	2.16	6.88
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	2.78	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.85	0.00	36.94	1.89	0.00	0.00	0.45	2.53	1.00	1.71	0.00	0.80	29.36	22.97	10.07	0.00	2.16	7.35
EUOF	1.74	0.00	32.17	1.57	0.00	0.00	0.45	2.52	1.00	1.58	0.00	0.80	14.81	10.59	9.55	0.00	2.16	7.35
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.16	24.85	0.00	0.00	0.00	0.00
EAF	98.26	100.00	67.83	98.43	100.00	100.00	99.55	97.48	99.00	98.42	100.00	99.20	40.03	64.56	90.45	100.00	97.84	92.65
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	3.10	2.79	2.89	3.02	2.33	0.77	0.82	0.72	0.65	0.60	0.59	0.35	0.24	1.22	2.10	1.92	1.93	1.98
MOR	4.55	4.47	8.04	5.20	3.52	3.47	3.47	3.74	3.49	3.37	3.32	3.28	4.63	4.91	1.79	1.76	1.97	2.60
PFOR	2.08	1.69	0.74	0.04	0.04	0.04	0.04	0.00	0.00	0.00	0.00	0.06	0.16	0.17	0.17	0.16	0.16	0.17
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	9.30	8.59	11.15	7.96	5.73	4.22	4.27	4.41	4.10	3.93	3.88	3.67	5.01	6.18	3.98	3.77	3.98	4.64
EUOF	7.43	6.94	8.89	6.23	4.53	3.34	3.37	3.48	3.56	3.70	3.70	3.53	4.64	5.46	3.55	3.42	3.60	4.20
POF	17.08	17.03	17.03	17.03	17.03	17.03	17.03	17.03	9.11	1.20	0.00	0.00	3.83	5.74	5.74	5.74	5.74	5.74
EAF	75.50	76.02	74.08	76.74	78.44	79.63	79.59	79.49	87.33	95.10	96.30	96.47	91.54	88.79	90.71	90.84	90.66	90.05





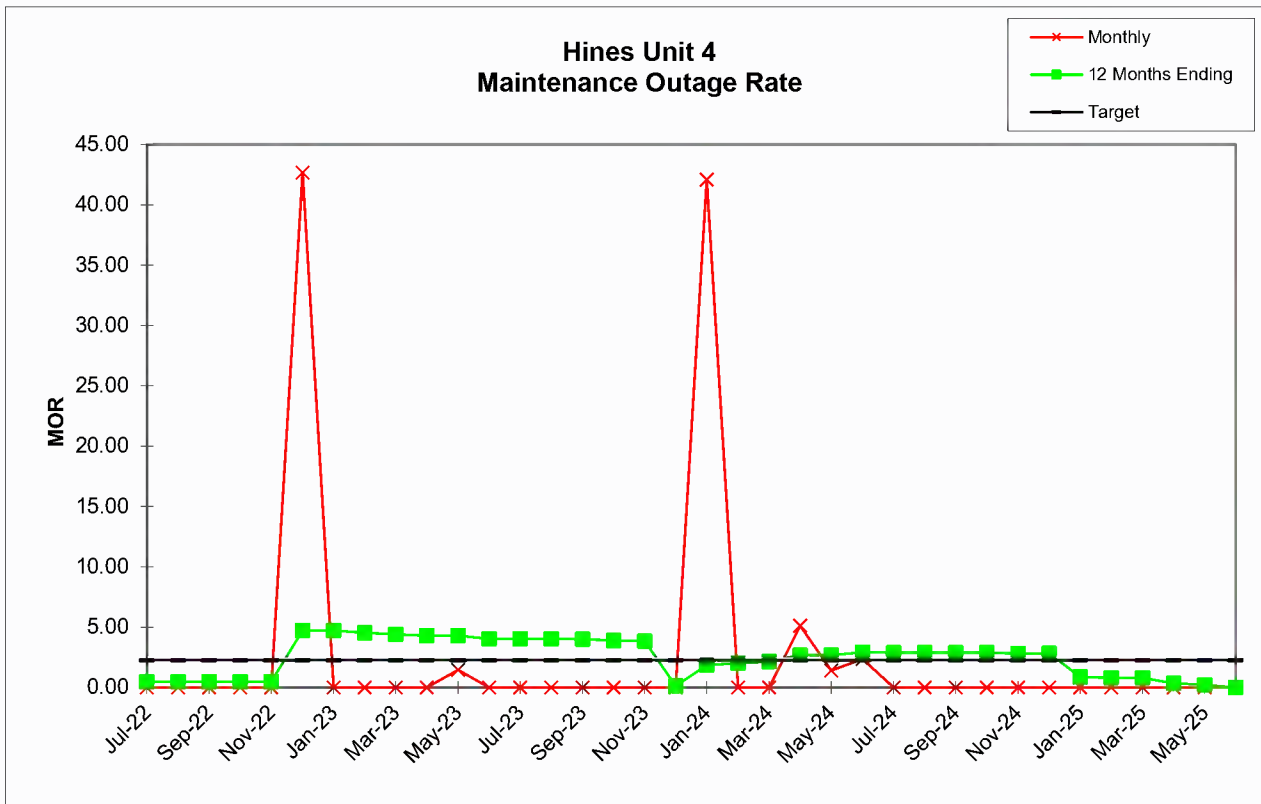
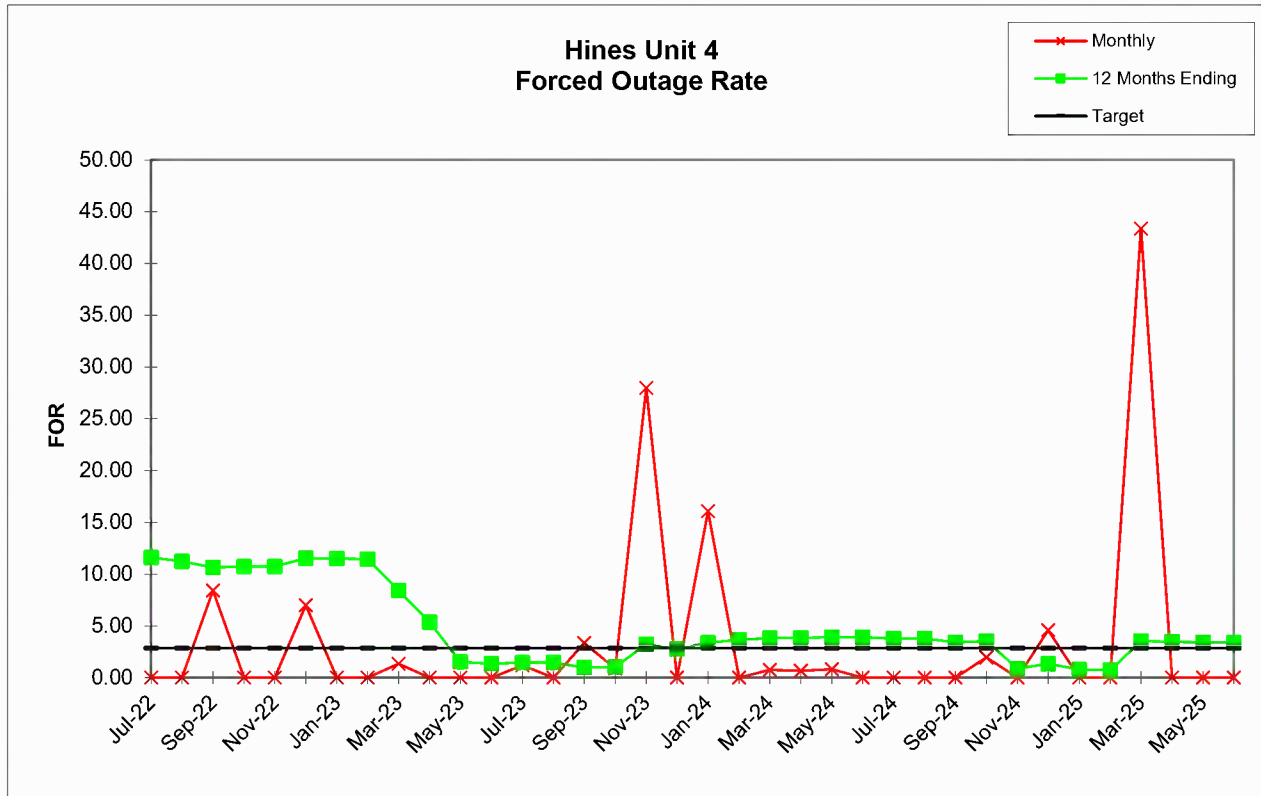


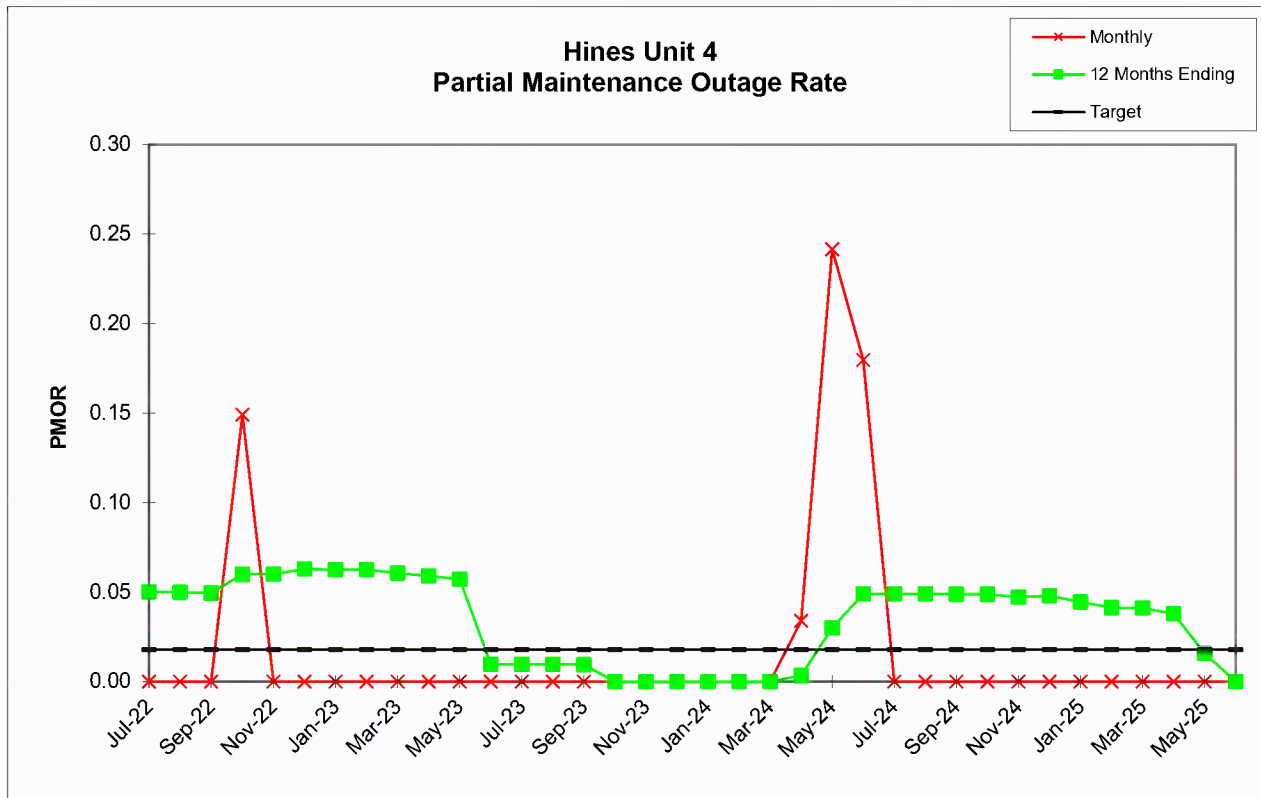
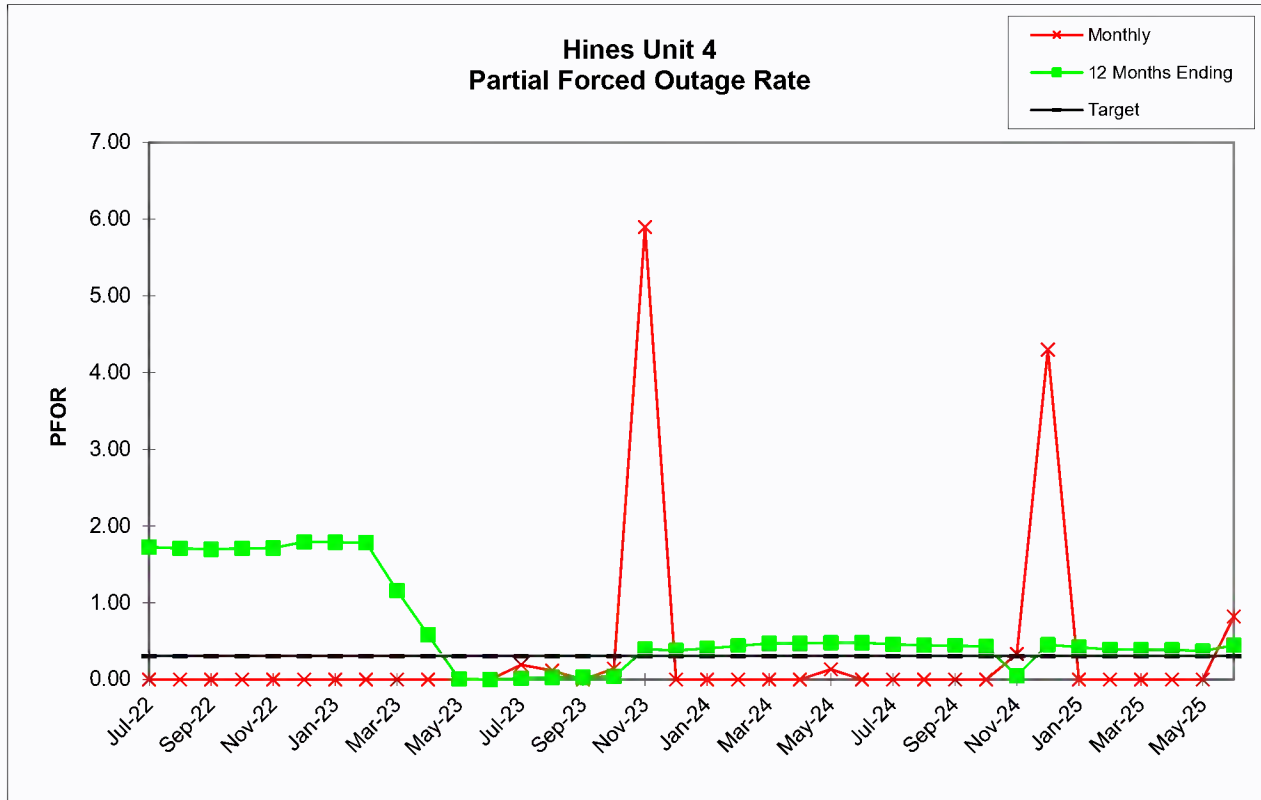
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Unit 4

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	659.32	479.52	327.41	406.12	744.00	582.46	733.11	657.16	673.94	686.45	735.27	744.00	695.98	693.93	468.25	744.00
RSH	0.00	0.00	0.00	23.48	55.78	5.10	0.00	89.54	0.00	62.84	60.03	33.55	0.00	0.00	0.00	43.91	70.69	0.00
UH	0.00	0.00	60.68	241.00	337.81	332.78	0.00	0.00	9.89	0.00	10.03	0.00	8.73	0.00	24.02	6.16	182.06	0.00
POH	0.00	0.00	0.00	241.00	337.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	60.68	0.00	0.00	30.55	0.00	0.00	9.89	0.00	0.00	0.00	8.73	0.00	24.02	6.16	182.06	0.00
MOH	0.00	0.00	0.00	0.00	0.00	302.24	0.00	0.00	0.00	0.00	10.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.88	16.00	0.00	6.27	175.92	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	82.28	28.03	0.00	81.00	81.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.42	0.87	0.00	0.98	27.62	0.00
PMOH	0.00	0.00	0.00	6.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	59.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00
MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	8.43	0.00	0.00	7.00	0.00	0.00	1.33	0.00	0.00	0.00	1.17	0.00	3.34	0.88	28.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	42.67	0.00	0.00	0.00	0.00	1.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.12	0.00	0.14	5.90	0.00
PMOR	0.00	0.00	0.00	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	8.43	0.15	0.00	45.04	0.00	0.00	1.33	0.00	1.47	0.00	1.36	0.12	3.34	1.02	32.24	0.00
EUOF	0.00	0.00	8.43	0.10	0.00	44.73	0.00	0.00	1.33	0.00	1.35	0.00	1.36	0.12	3.34	0.96	29.08	0.00
POF	0.00	0.00	0.00	32.39	46.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	91.57	67.51	53.15	55.27	100.00	100.00	98.67	100.00	98.65	100.00	98.64	99.88	96.66	99.04	70.92	100.00
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	11.61	11.22	10.66	10.72	10.75	11.54	11.50	11.44	8.42	5.36	1.53	1.34	1.46	1.46	0.97	1.02	3.23	2.75
MOR	0.48	0.48	0.47	0.48	0.48	4.73	4.71	4.54	4.40	4.29	4.30	4.03	4.03	4.03	4.01	3.91	3.84	0.12
PFOR	1.73	1.71	1.70	1.71	1.72	1.79	1.79	1.79	1.16	0.58	0.01	0.00	0.02	0.03	0.03	0.04	0.39	0.38
PMOR	0.05	0.05	0.05	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.01	0.01	0.01	0.01	0.00	0.00	0.00
EUOR	13.55	13.15	12.59	12.68	12.71	16.84	16.78	16.59	13.20	9.80	5.76	5.27	5.40	5.41	4.95	4.89	7.20	3.24
EUOF	12.44	12.07	11.56	11.57	11.57	15.37	15.36	15.16	12.06	8.89	5.19	4.73	4.84	4.85	4.43	4.51	6.90	3.10
POF	6.20	6.20	6.20	6.49	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61	3.86	0.00	0.00
EAF	81.36	81.73	82.24	81.94	81.83	78.03	78.03	78.23	81.33	84.50	88.21	88.67	88.55	88.54	88.96	91.64	93.10	96.90

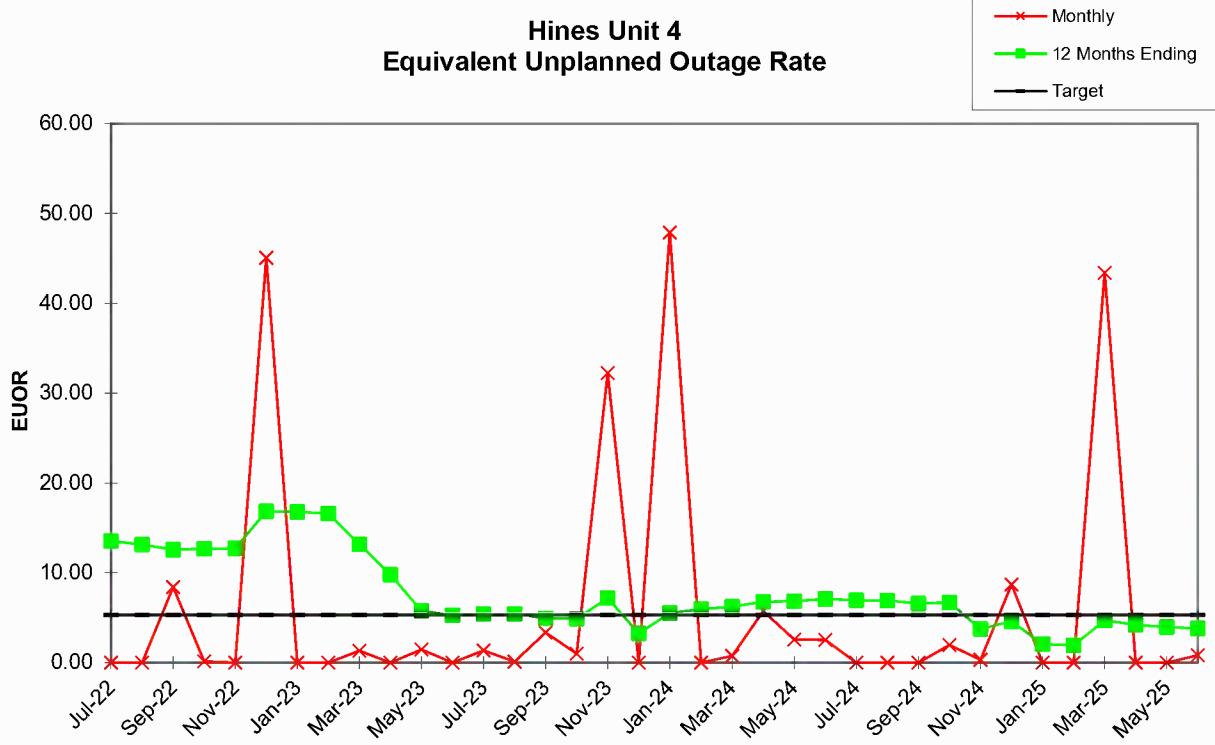
Hines
Unit 4

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	185.43	0.00	262.23	676.61	727.54	702.94	744.00	744.00	720.00	675.41	707.41	637.03	696.40	573.28	308.26	720.00	744.00	720.00
RSH	0.00	0.00	1.01	2.35	0.00	0.00	0.00	0.00	0.00	55.08	13.59	76.43	47.60	98.72	198.52	0.00	0.00	0.00
UH	558.57	696.00	479.77	41.04	16.46	17.06	0.00	0.00	0.00	13.51	0.00	30.54	0.00	0.00	236.22	0.00	0.00	0.00
POH	388.32	696.00	477.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	35.50	0.00	2.01	4.56	6.03	0.00	0.00	0.00	0.00	13.51	0.00	30.54	0.00	0.00	236.22	0.00	0.00	0.00
MOH	134.75	0.00	0.00	36.48	10.42	17.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	6.10	0.00	0.00	0.00	0.00	0.00	14.83	176.76	0.00	0.00	0.00	0.00	0.00	39.00
LRPF	0.00	0.00	0.00	0.00	85.00	0.00	0.00	0.00	0.00	0.00	83.61	81.38	0.00	0.00	0.00	0.00	0.00	79.47
EFOH	0.00	0.00	0.00	0.00	0.99	0.00	0.00	0.00	0.00	0.00	2.36	27.40	0.00	0.00	0.00	0.00	0.00	5.90
PMOH	0.00	0.00	0.00	1.35	10.85	7.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	89.62	85.00	85.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.23	1.76	1.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00	525.00
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	16.07	0.00	0.76	0.67	0.82	0.00	0.00	0.00	0.00	1.96	0.00	4.57	0.00	0.00	43.38	0.00	0.00	0.00
MOR	42.09	0.00	0.00	5.12	1.41	2.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.33	4.30	0.00	0.00	0.00	0.00	0.00	0.82
PMOR	0.00	0.00	0.00	0.03	0.24	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	47.87	0.00	0.76	5.75	2.58	2.54	0.00	0.00	0.00	1.96	0.33	8.68	0.00	0.00	43.38	0.00	0.00	0.82
EUOF	22.88	0.00	0.27	5.73	2.58	2.54	0.00	0.00	0.00	1.82	0.33	7.79	0.00	0.00	31.79	0.00	0.00	0.82
POF	52.19	100.00	64.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	24.92	0.00	35.43	94.27	97.42	97.46	100.00	100.00	100.00	98.18	99.67	92.21	100.00	100.00	68.21	100.00	100.00	99.18
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	3.39	3.66	3.80	3.85	3.91	3.90	3.77	3.77	3.42	3.53	0.89	1.34	0.77	0.71	3.55	3.47	3.40	3.39
MOR	1.87	2.02	2.16	2.69	2.67	2.91	2.90	2.90	2.89	2.90	2.80	2.85	0.87	0.81	0.80	0.34	0.21	0.00
PFOR	0.41	0.44	0.47	0.47	0.48	0.48	0.46	0.45	0.44	0.43	0.05	0.45	0.42	0.39	0.39	0.39	0.37	0.45
PMOR	0.00	0.00	0.00	0.00	0.03	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.04	0.04	0.04	0.04	0.02	0.00
EUOR	5.52	5.95	6.25	6.78	6.85	7.08	6.94	6.92	6.59	6.69	3.73	4.59	2.09	1.94	4.70	4.20	3.97	3.82
EUOF	5.05	5.03	4.94	5.41	5.52	5.73	5.61	5.60	5.33	5.40	3.04	3.70	1.76	1.76	4.44	3.97	3.75	3.61
POF	4.43	12.34	17.78	17.78	17.78	17.78	17.78	17.78	17.78	17.78	17.78	17.78	13.36	5.45	0.00	0.00	0.00	0.00
EAF	90.52	82.62	77.27	76.80	76.70	76.49	76.61	76.62	76.89	76.82	79.18	78.52	84.88	92.78	95.56	96.03	96.25	96.39

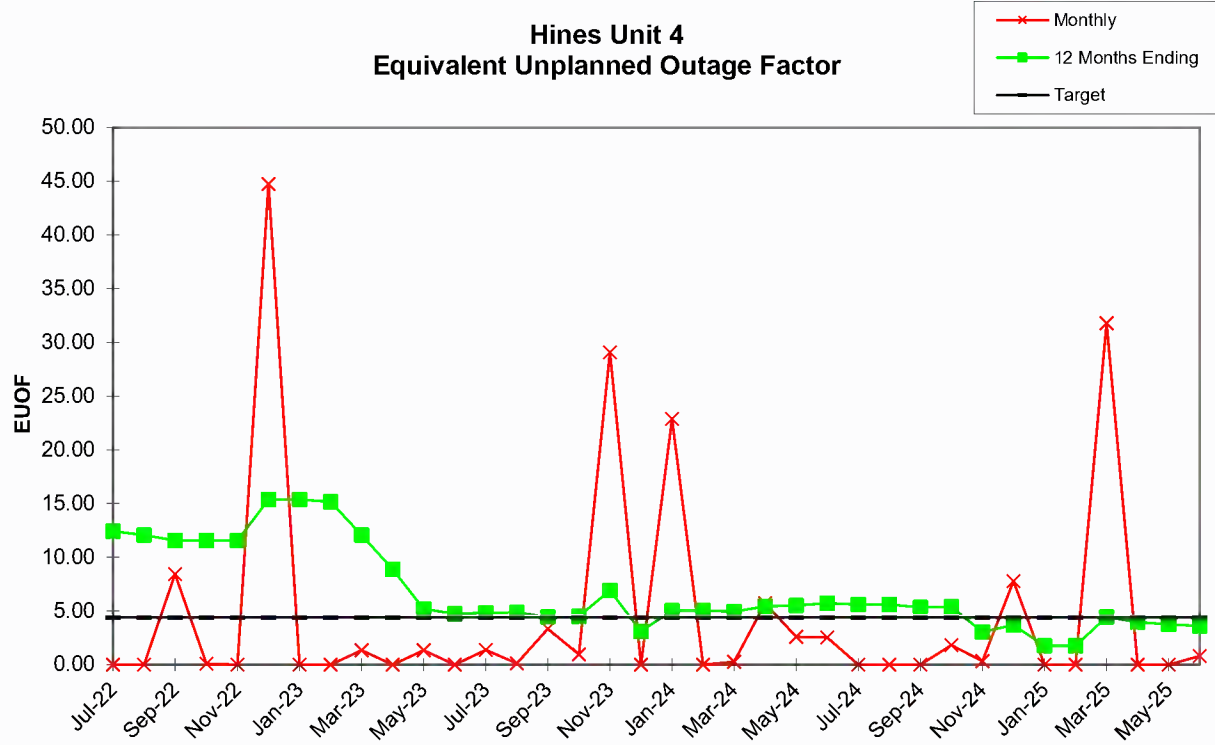




**Hines Unit 4
Equivalent Unplanned Outage Rate**



**Hines Unit 4
Equivalent Unplanned Outage Factor**

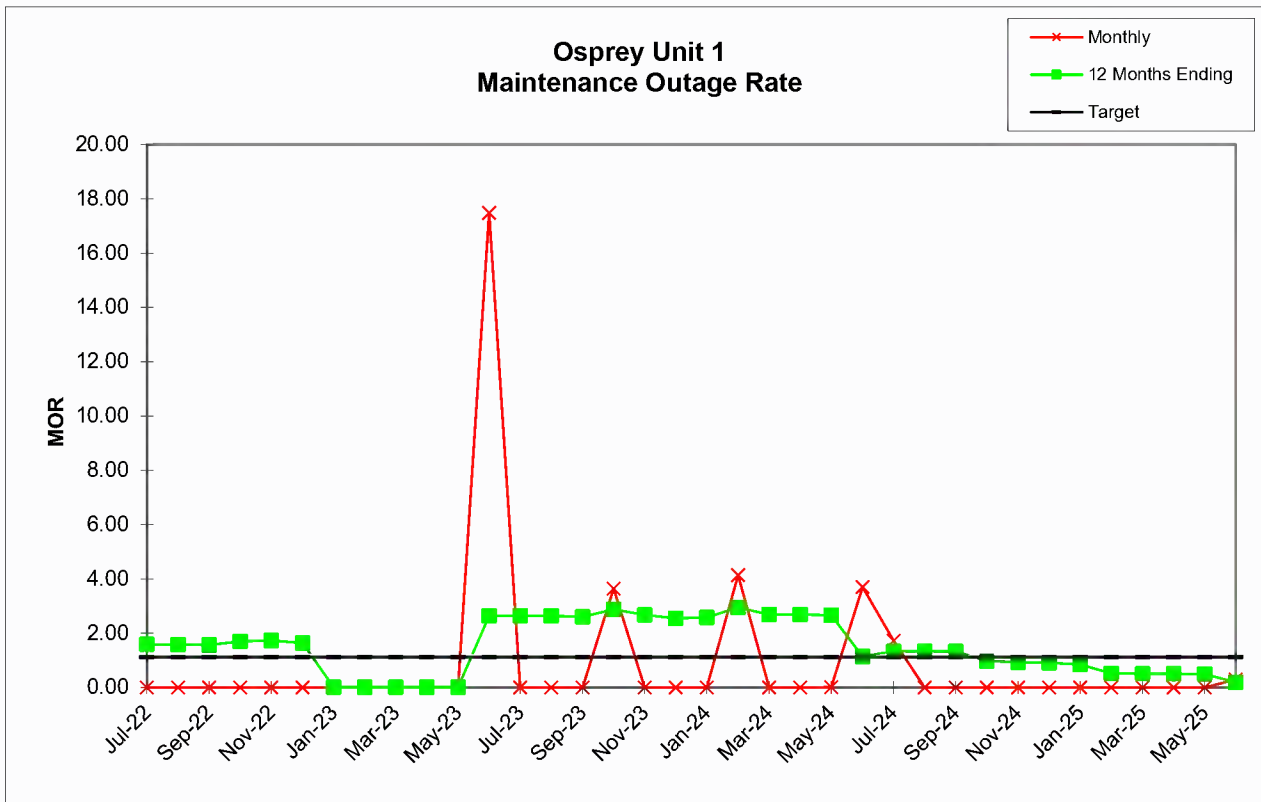
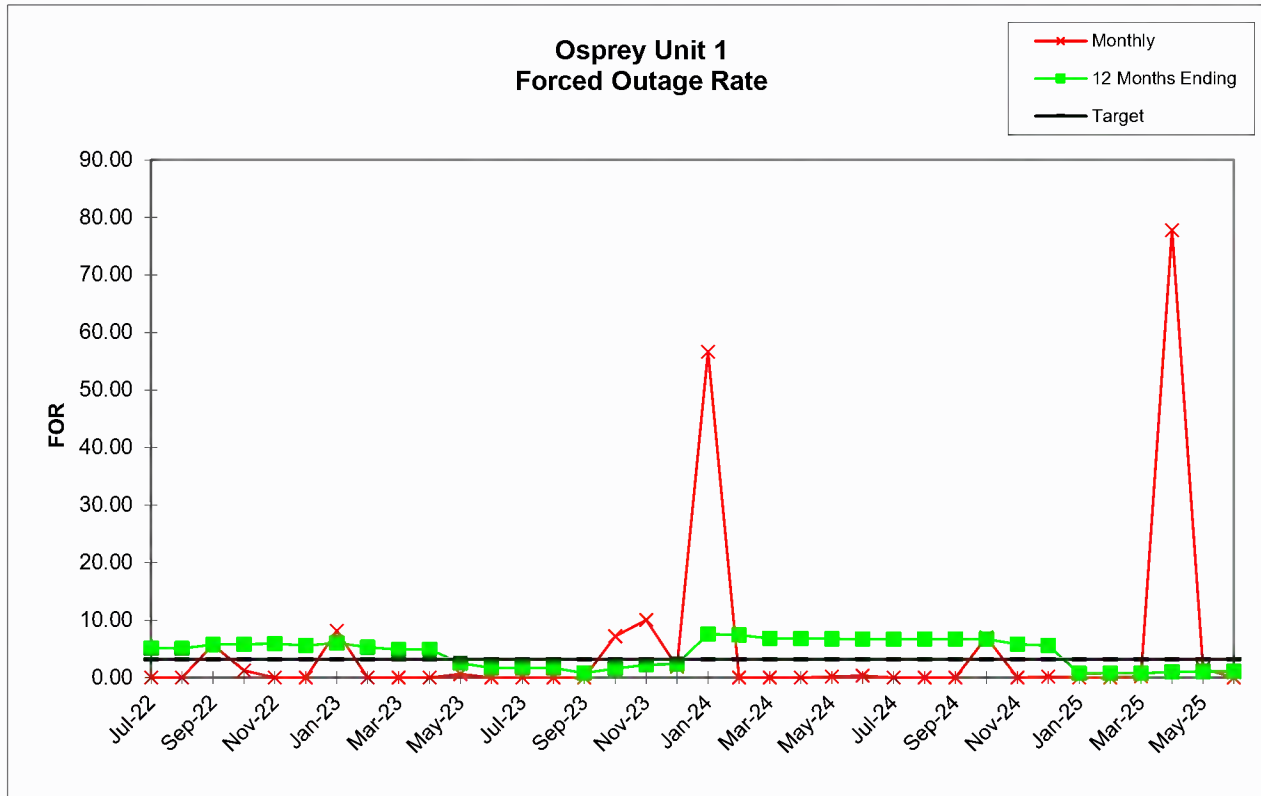


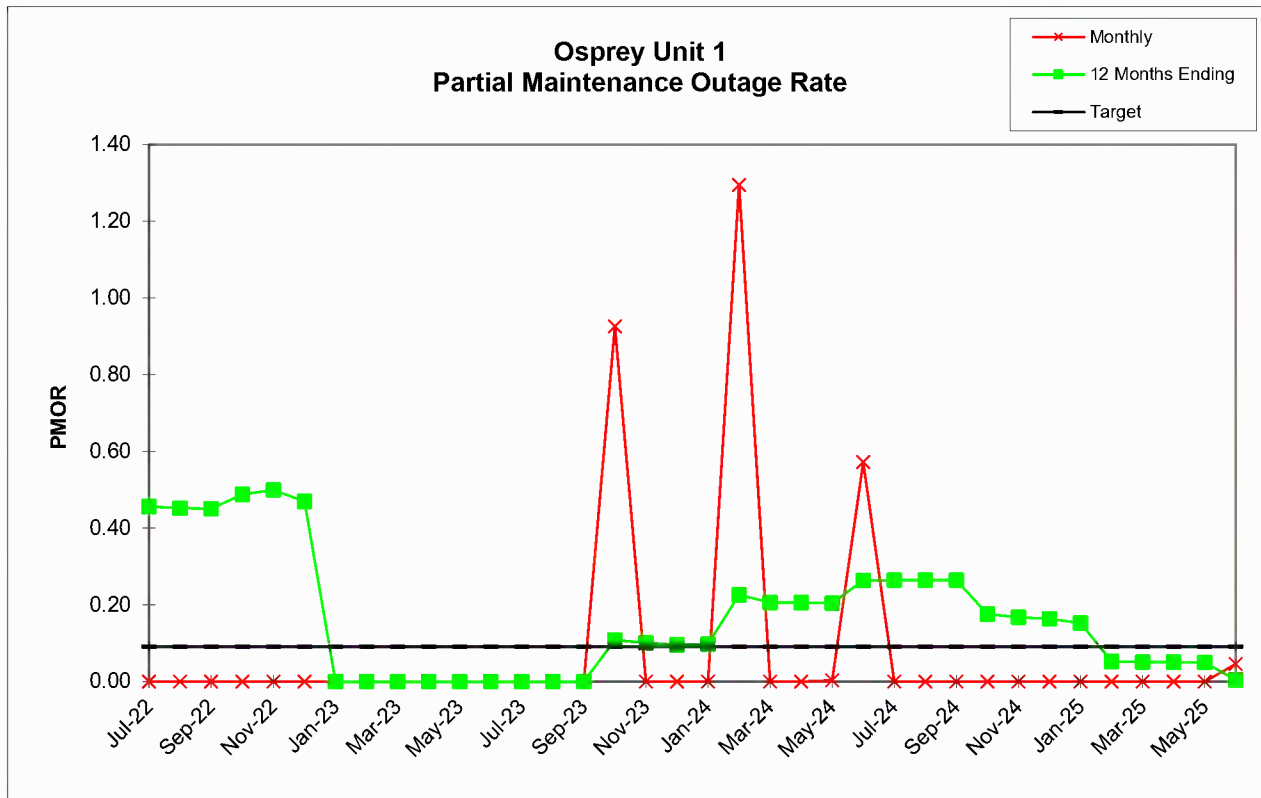
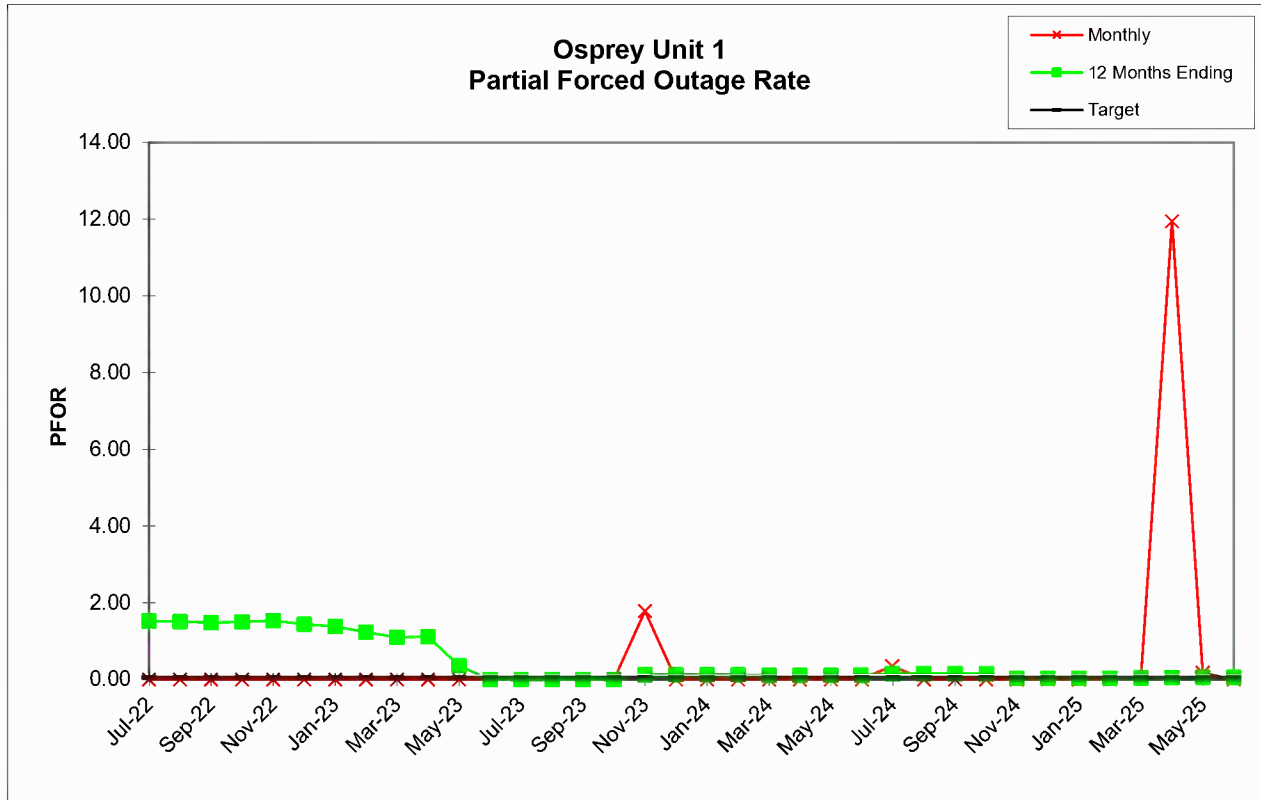
Osprey
Unit 1

	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	737.09	744.00	653.57	293.83	0.00	291.77	358.64	453.33	0.00	0.00	498.24	591.98	744.00	744.00	720.00	586.25	389.57	564.90
RSH	6.91	0.00	26.83	38.53	0.00	116.25	353.48	122.68	0.00	0.00	46.51	2.57	0.00	0.00	0.00	89.92	288.07	168.16
UH	0.00	0.00	39.60	411.63	721.00	335.98	31.88	95.99	743.00	720.00	199.25	125.45	0.00	0.00	0.00	67.83	43.35	10.94
POH	0.00	0.00	0.00	407.89	721.00	335.98	0.00	95.99	743.00	720.00	196.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	39.60	3.75	0.00	0.00	31.88	0.00	0.00	0.00	3.07	0.00	0.00	0.00	0.00	45.63	43.35	10.94
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	125.45	0.00	0.00	0.00	22.20	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.92	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.47	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.95	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.82	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	101.43	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.43	0.00	0.00
NPC	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00
MONTHLY	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	0.00	0.00	5.71	1.26	0.00	0.00	8.16	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.00	7.22	10.01	1.90
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	17.49	0.00	0.00	0.00	3.65	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.78	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.93	0.00	0.00
EUOR	0.00	0.00	5.71	1.26	0.00	0.00	8.16	0.00	0.00	0.00	0.63	17.49	0.00	0.00	0.00	11.20	11.62	1.90
EUOF	0.00	0.00	5.50	0.50	0.00	0.00	4.28	0.00	0.00	0.00	0.43	17.42	0.00	0.00	0.00	9.85	6.98	1.47
POF	0.00	0.00	0.00	54.82	100.00	45.16	0.00	14.28	100.00	100.00	26.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	94.50	44.67	0.00	54.84	95.72	85.72	0.00	0.00	73.22	82.58	100.00	100.00	100.00	90.15	93.02	98.53
12 MONTHS	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
FOR	5.16	5.11	5.76	5.78	5.91	5.58	6.04	5.32	4.86	4.94	2.50	1.67	1.66	1.66	0.82	1.59	2.25	2.33
MOR	1.59	1.58	1.57	1.70	1.74	1.64	0.01	0.01	0.01	0.01	0.02	2.64	2.64	2.64	2.60	2.88	2.67	2.55
PFOR	1.52	1.51	1.48	1.50	1.54	1.45	1.39	1.23	1.10	1.12	0.36	0.00	0.00	0.00	0.00	0.00	0.13	0.12
PMOR	0.46	0.45	0.45	0.49	0.50	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.10	0.10
EUOR	8.44	8.36	8.95	9.14	9.34	8.83	7.36	6.50	5.92	6.01	2.86	4.22	4.22	4.22	3.38	4.48	5.03	4.97
EUOF	4.72	4.71	5.10	4.81	4.81	4.81	3.99	3.75	3.40	3.40	1.57	2.33	2.33	2.33	1.87	2.67	3.24	3.37
POF	14.87	14.87	14.87	19.52	27.76	31.59	31.59	32.69	34.60	35.57	36.76	36.76	36.76	36.76	36.76	32.10	23.87	20.04
EAF	80.42	80.42	80.04	75.66	67.43	63.60	64.42	63.56	62.00	61.03	61.67	60.92	60.92	60.92	61.37	65.23	72.89	76.60

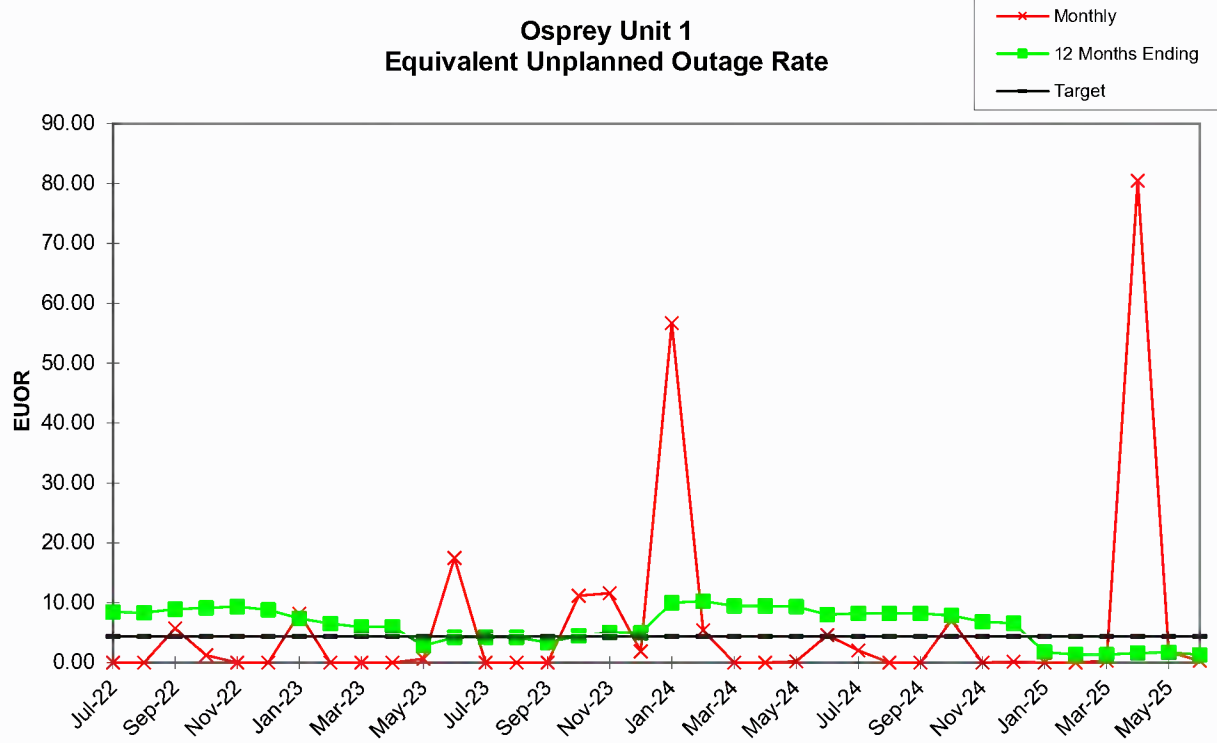
Osprey
Unit 1

	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	270.01	574.55	550.01	0.00	555.69	690.92	731.20	735.60	720.00	691.59	721.00	742.54	744.00	672.00	741.22	5.32	642.90	717.90
RSH	120.93	96.62	144.77	0.00	43.11	0.00	0.00	8.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.69	0.00
UH	353.05	24.83	48.22	720.00	145.20	29.08	12.80	0.02	0.00	52.41	0.00	1.46	0.00	0.00	1.78	714.68	82.41	2.10
POH	0.00	0.00	48.03	720.00	143.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	696.00	72.00	0.00
FOH	353.05	0.00	0.19	0.00	1.17	2.55	0.00	0.02	0.00	52.41	0.00	1.46	0.00	0.00	1.78	18.68	10.41	0.00
MOH	0.00	24.83	0.00	0.00	0.05	26.54	12.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.10
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	51.93	0.00	0.00	0.13	0.00	0.00	0.00	0.00	2.44	3.08	7.97	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	29.53	0.00	0.00	53.00	0.00	0.00	0.00	0.00	124.00	124.00	87.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	2.53	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.50	0.64	1.16	0.00
PMOH	0.00	34.40	0.00	0.00	0.07	14.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.88
LRPM	0.00	131.00	0.00	0.00	169.00	169.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.00
EMOH	0.00	7.44	0.00	0.00	0.02	3.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.33
NPC	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	606.00	600.00	600.00	600.00	600.00	600.00	600.00
MONTHLY	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	56.66	0.00	0.03	0.00	0.21	0.37	0.00	0.00	0.00	7.04	0.00	0.20	0.00	0.00	0.24	77.82	1.59	0.00
MOR	0.00	4.14	0.00	0.00	0.01	3.70	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.29
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	11.94	0.18	0.00
PMOR	0.00	1.29	0.00	0.00	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05
EUOR	56.66	5.38	0.03	0.00	0.22	4.59	2.06	0.00	0.00	7.05	0.00	0.20	0.00	0.00	0.31	80.47	1.77	0.34
EUOF	47.45	4.64	0.03	0.00	0.17	4.59	2.06	0.00	0.00	7.05	0.00	0.20	0.00	0.00	0.31	2.68	1.55	0.34
POF	0.00	0.00	6.46	100.00	19.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.67	9.68	0.00
EAF	52.55	95.36	93.51	0.00	80.48	95.41	97.94	100.00	100.00	92.95	100.00	99.80	100.00	100.00	99.69	0.65	88.77	99.66
12 MONTHS	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FOR	7.58	7.43	6.82	6.82	6.74	6.67	6.69	6.69	6.69	6.68	5.82	5.56	0.77	0.76	0.76	1.00	1.10	1.07
MOR	2.59	2.95	2.69	2.69	2.67	1.14	1.34	1.34	1.34	0.98	0.93	0.91	0.85	0.52	0.51	0.51	0.50	0.19
PFOR	0.12	0.12	0.11	0.11	0.11	0.11	0.15	0.15	0.15	0.15	0.04	0.04	0.03	0.03	0.04	0.05	0.06	0.06
PMOR	0.10	0.23	0.21	0.21	0.20	0.26	0.26	0.26	0.26	0.18	0.17	0.16	0.15	0.05	0.05	0.05	0.05	0.00
EUOR	9.99	10.27	9.45	9.45	9.35	8.01	8.23	8.24	8.24	7.84	6.84	6.56	1.79	1.36	1.35	1.59	1.70	1.32
EUOF	7.03	7.38	7.38	7.38	7.36	6.31	6.48	6.49	6.49	6.25	5.68	5.57	1.55	1.18	1.21	1.43	1.55	1.20
POF	20.04	18.89	10.98	10.98	10.38	10.38	10.38	10.38	10.38	10.38	10.38	10.38	10.38	10.41	9.86	9.59	8.77	8.77
EAF	72.93	73.73	81.64	81.64	82.26	83.31	83.13	83.13	83.13	83.37	83.94	84.05	88.07	88.41	88.93	88.98	89.69	90.04

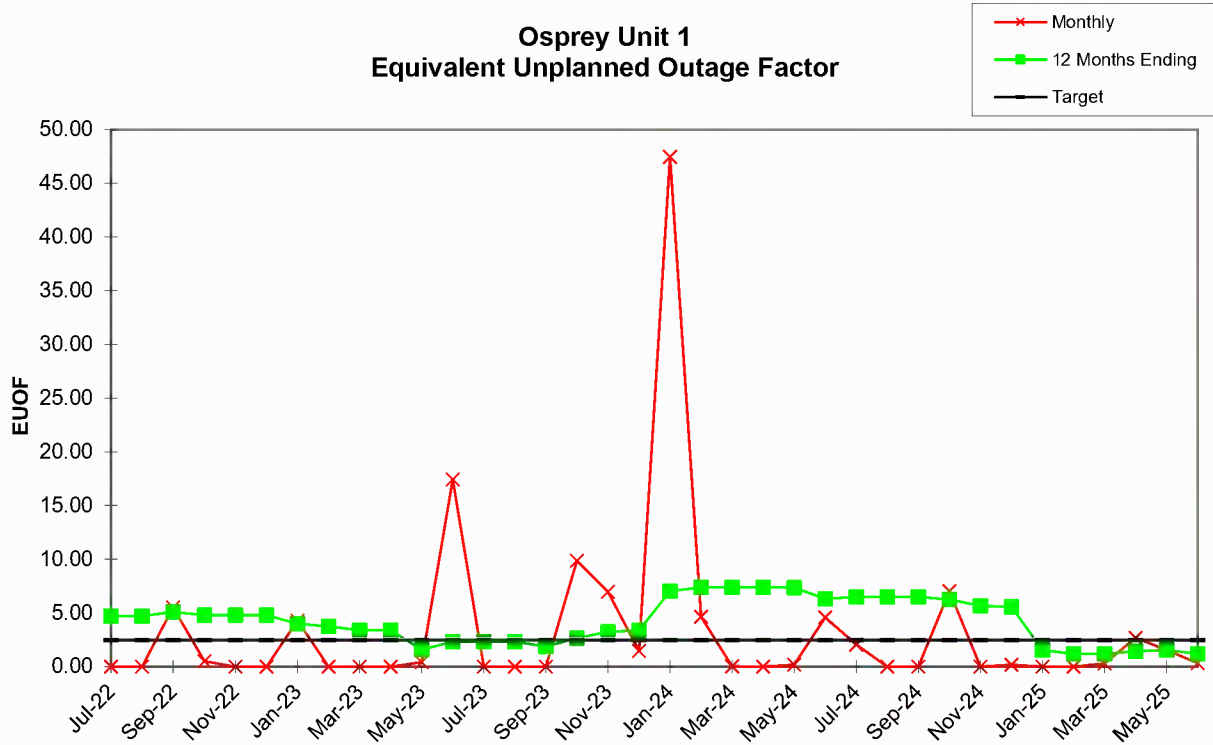




**Osprey Unit 1
Equivalent Unplanned Outage Rate**



**Osprey Unit 1
Equivalent Unplanned Outage Factor**



ADMITTED

DEF's 2026 Risk Management Plan

Page 1

REDACTED

Duke Energy Florida, LLC
Risk Management Plan for
Fuel Procurement and Wholesale Power Purchases
For 2026

Duke Energy Florida, LLC (DEF or the Company) is submitting its 2026 Risk Management Plan (Plan) for review by the Florida Public Service Commission (FPSC). The Plan includes the required items as outlined in Attachment A of Order No. PSC-02-1484-FOF-EI and specifically Items 1 through 9, and Items 13 through 15 as set forth in Exhibit TFB-4 to the prefiled testimony of Todd F. Bohrmann in Docket No. 011605-EI and further clarified in Order No. PSC-08-0667-PAA-EI of Docket No. 080001-EI.

Several groups play key roles in the management, monitoring, and execution of the activities outlined in DEF's Plan. These groups include Fuels and System Optimization (FSO), the Regulated Risk Management and Credit Risk Management teams within Risk Management & Insurance (RMI), Regulated Accounting, Internal Audit, Legal, and Information Technology. The activities supported by these groups include, subject to reliability constraints, procuring competitively priced fuel, performing active asset optimization and portfolio management, monitoring and reporting against established oversight limits for credit and margin limits, performing credit evaluations and monitoring credit limits and credit exposure, performing deal validation, volume actualization, preparing and reviewing transactions and contracts, preparing journal entries to account for fuel and power related activities, performing billing and payments under the various fuel and purchased power contracts, performing audits, and maintaining and supporting needed systems to capture, track, and account for these activities.

Based on the Summer 2025 Fuels and Operations Forecast (FOF), DEF's estimated fuel consumption and economy power transactions projections for 2026 are as follows:

Coal

Based on current projections, DEF forecasts to burn approximately [REDACTED] tons of coal in 2026. DEF's forecasted coal requirements for 2026 will be purchased primarily under term coal supply agreements. Currently the coal supply will be delivered to DEF's plants via barge and rail transportation agreements as needed. Spot purchases will be made as needed to supplement the term purchases.

Light Oil

Based on current projections, DEF forecasts to burn approximately [REDACTED] barrels of light oil in 2026. DEF's forecasted light fuel oil requirements for 2026

REDACTED

are expected to be purchased primarily under term supply enabling agreements with volume flexibility at indexed market prices. Spot market purchases will be made as needed to supplement term purchases.

Natural Gas

Based on current projections, DEF forecasts to burn approximately [REDACTED] of natural gas in 2026, comprised of approximately [REDACTED] at DEF's generating plants and [REDACTED] at gas-tolling purchased power facilities where DEF has the responsibility to provide the natural gas. DEF's forecasted natural gas requirements for 2026 are expected to be purchased primarily under term supply agreements based on market index pricing, with supplemental seasonal, monthly, and daily purchases of natural gas being made as needed.

Economy Power Purchases and Sales

Based on current projections, DEF forecasts to purchase approximately [REDACTED] of economy power and sell approximately [REDACTED] of economy power in 2026. DEF actively seeks to purchase and sell economy power as opportunities arise based on market prices, dispatch costs, and available transmission capacity.

Item 1. Identify the company's overall quantitative and qualitative Risk Management Plan Objectives.

DEF's identified Plan Objectives are to ensure an adequate fuel supply and subject to reliability constraints, to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities. These items are discussed further in Item 8.

Item 2. Identify the minimum quantity of fuel to be hedged and the activities to be executed for 2026.

As approved by the FPSC on November 12, 2024, DEF is currently under a moratorium on hedging and will not enter into any financial natural gas hedging contracts effective January 1, 2025, throughout the Term of the 2024 Rate Case Settlement, Docket No. 20240025-EI, Order No. PSC-2024-0472-AS-EI.

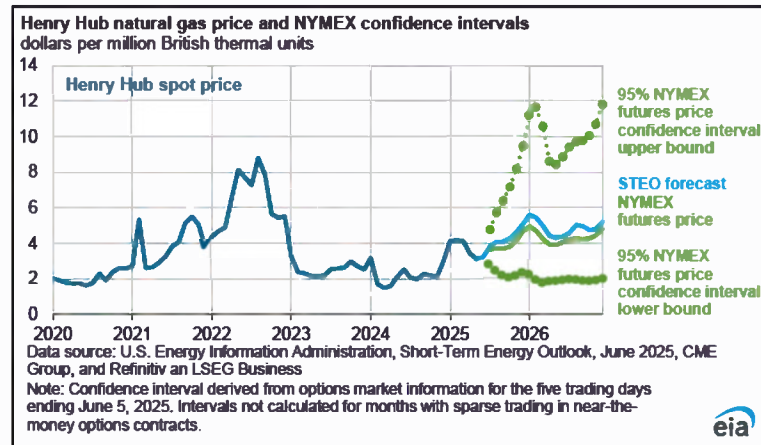
Item 3. Identify and quantify each risk, general and specific, that the utility may encounter with its fuel procurement.

DEF has identified specific and general risks associated with the procurement of fuels and power optimization activities. The specific risks include fuel price risk, supplier performance and default risk, credit risk, liquidity risk, Dodd-Frank compliance, product availability risk, and changes in forecasted volumes. The general risks include weather related events such as hurricanes, extreme weather variations from forecast, forced plant outages, business continuity, and changes in environmental rules and regulations. Described below is further information on these general risks, and DEF's activities to manage overall exposure to these risks including the processes that DEF has in place to monitor and quantify risks.

Fuel Price Risk

Commodity prices are constantly changing and as a result by definition contain volatility. DEF's customers are exposed to the risk of fuel price movements over time which could result in variability in projected and actual fuel costs. Natural gas makes up the largest component of DEF's overall fuel costs. Natural gas, the physical fuel, is procured under bilaterally negotiated industry contracts that are based on published market index pricing that exist during the time period the fuel is delivered. The published market index prices paid by DEF for natural gas will fluctuate with changes in market prices until the respective first of the month market index or daily published market index price settles and the product is delivered. With respect to coal, DEF executes physical supply agreements to fix and/or collar the price of the underlying coal but is exposed to fuel surcharges in the transportation agreements. The projected fuel costs for coal and natural gas could vary significantly due to changing market prices over time.

With respect to quantifying the potential statistical range of natural gas prices within a 95% confidence interval of natural gas prices for 2026, DEF is providing information from the US Energy Information Administration (EIA) June 2025 Short-Term Energy Outlook. EIA is forecasting Henry Hub spot prices to average \$4.88/MMBtu in 2026 with a lower and upper limit with a 95% confidence interval of \$1.88/MMBtu and \$10.08/MMBtu.



Neither DEF nor any forecaster can predict with certainty where actual prices and volatility will be in the future. The information above regarding projected natural gas prices and ranges is provided because fuel costs are impacted by changing and uncertain fuel prices and volatility over time.

DEF enters into coal supply physical agreements to fix the price of the underlying commodity. As a result of these actions, DEF reduces its overall risk to changing prices in projected fuel costs for its customers over time.

With respect to monitoring and quantifying fuel price risk, the company's Risk Management function independently monitors and reports on the percentage of projected fuel burns that have been procured as compared to the established procurement ranges and targets for each respective product and period. In addition, the Company utilizes a production cost model with stochastic analysis capabilities to forecast its fuel burns. The resulting forecasts of this production cost model give the Company not only expected fuel burns, but also the range of fuel burns and probability associated with each range. The Company performs multiple periodic fuel and purchased power cost forecast updates each year, which incorporate any updates needed for fuel and emission prices, unit maintenance schedules, load forecasts, and other operating parameters. The updated fuel and purchased power forecasts are point-in-time estimates and are summarized and published to ensure there is a regular review of projected fuel and purchased power costs. In addition, the Company performs standard statistical stress tests and portfolio analyses on a as needed basis.

Supplier Performance and Default Risk

Supplier performance and default risk represents the risk of additional cost and/or supply loss that DEF could incur if a supplier defaults on a physical obligation and is not able to fulfill the terms of an agreement. The estimated aggregate dollar amount of supplier performance and default risk for the portfolio is based on the volume, duration, and price of the agreements as

compared to the current estimated market value of the agreements.

DEF reduces supplier performance risk by engaging in business with a number of credit-approved suppliers, executing agreements within contract approval limits and applicable credit limits, monitoring delivery performance of suppliers, margining suppliers when appropriate, and, if possible, incorporating contractual provisions that allow for non-performance remedies in the case of default. In addition, if a supplier defaults, DEF also maintains off-site inventories for natural gas, coal and fuel oil and on-site inventories for coal and fuel oil.

With respect to monitoring and quantifying the level of supplier performance and default risk in fuel agreements, the Credit function within Risk Management reviews the financial strength of suppliers, sets credit limits for sales transactions, and approves long term purchase transactions under RFPs for physical fuel agreements. Exposure is based on amounts due or owed between the counterparties as well as the current estimated market value of the agreements considering the contractual volumes, duration, and prices for the transactions with each counterparty.

Credit Risk

Counterparty credit exposure is calculated and reported on a daily basis utilizing industry-standard valuation practices. The Credit function monitors exposure for each third-party company and the credit quality of the third-party companies to ensure that the appropriate level of collateral is posted or received as compared to contractually established thresholds.

Credit rating agencies establish credit ratings for companies based on methodologies that consider many factors including both qualitative factors and quantitative metrics. Among these are company size, industry characteristics and trends, profitability, liquidity, cash flow, interest coverage, and capital structure. DEF's counterparty evaluation methodology considers third-party credit ratings when available as well as an internal evaluation. The credit rating process includes obtaining counterparty background and financial information, researching available third-party ratings, and performing a financial statement analysis. The financial statement analysis includes balance sheet metrics such as percentage of debt to total capitalization, and net worth as well as income statement metrics such as net income and earnings before interest, taxes, and depreciation (EBITDA), coverage ratios such as interest coverage and debt to EBITDA, and cash flow metrics such as operating cash flows and/or funds from operations.

On a daily basis the Credit Risk function monitors reports of any required

collateral calls or returns and sends collateral calls and/or return requests to counterparties as needed. In addition, with respect to agreements that require the posting of margin based on established contractual thresholds, the company may be required to post collateral to the counterparty to maintain their exposures to DEF within established contractual thresholds. The Credit Risk function responds to any such collateral calls from counterparties and posts required collateral (see Liquidity Risk).

Liquidity Risk

Liquidity risk represents the risk that DEF could not meet the collateral requirements generated from physical agreements. To manage default risk, agreements contain provisions that require the posting of collateral if exposure as defined above exceeds the contractual thresholds established for each counterparty in the agreements.

DEF manages and reduces liquidity risk by conducting business with a number of counterparties to maximize the collateral threshold levels in individual agreements. Credit function within Risk Management monitors all open positions and reviews the estimated market exposure for each third-party company on a daily basis to ensure that DEF only posts the appropriate collateral balances as compared to contractual thresholds.

Dodd-Frank Compliance

DEF continues to monitor and comply with the Dodd-Frank Wall Street Reform and Consumer Protection Act and the Commodity Futures Trading Commission's rules that implement the Dodd-Frank Act (collectively, the "Dodd-Frank Act").

The Dodd-Frank Act provides for the comprehensive regulation of swaps and security-based swaps, applying in respects to all "swaps" (as defined by the Dodd-Frank Act), including the bilateral and OTC derivatives markets, as well as swaps and options embedded in physical forward transactions.

The Dodd-Frank Act also has rules and requirements for record keeping and reporting. Every party to a swap must keep records over certain periods of the transaction. DEF maintains records in accordance with the requirements of the CFTC regulations. As an end-user, DEF can shift, and does shift, the reporting obligation to swap counterparties.

As noted above, DEF continues to comply with the requirements of the Dodd-Frank Act, as well as monitoring any rule making.

Product Availability and Changes in Forecasted Volumes

DEF must have access to needed physical fuel supplies, adequate product delivery capabilities and inventory to meet projected fuel requirements. Without access to needed fuel supply and inventory, DEF is exposed to the risk of not being able to economically and reliably dispatch the generation fleet for its customers.

DEF manages and reduces this risk by entering into physical supply contracts, as well as needed pipeline, railroad, barge and trucking agreements for the purchase and delivery of coal, natural gas, and fuel oil that provide the ability to meet projected burns. In addition, DEF maintains on-site inventory for coal and fuel oil to provide fuel supplies to support on-going operations and ensure supplies are available if unexpected delivery delays, storm curtailments, or other events that could affect fuel supply availability occur. DEF also holds off-site coal and fuel oil inventory and off-site onshore high deliverability natural gas storage capacity that provides additional access for a portion of its current generation natural gas needs when natural gas supplies are curtailed. In addition, DEF currently has firm transportation on Gulfstream Natural Gas, Florida Gas Transmission (FGT), Sabal Trail Transmission and Southern Natural Gas (Sonat) and has access to onshore gas supplies via contractual volumes delivered on Southeast Supply Header, the Transco Mobile Bay South Lateral and an agreement for supply from Elba Island LNG into FGT via the Sonat-Cypress lateral to meet its current generation needs. DEF actively monitors forecasted fuel burns, actual fuel burns, and fuel inventory levels. Based on its on-going monitoring efforts DEF may make procurement adjustments to manage any changes to the forecasted volume and delivery timing of contracted supplies because of actual burns, changes to forecasted fuel burns, and inventory levels that can be caused by factors such as weather deviations, fuel prices, plant outages, and purchased power opportunities.

With respect to monitoring and quantifying the level of risk associated with ensuring adequate fuel supply, Risk Management independently monitors and reports on the amount of fuel procured versus projected burns. In addition, the front office performs analyses that quantify the amount of fuel and transportation needed to support projected burns and inventory needs. Lastly, the Company utilizes a production cost model with stochastic analysis capabilities to forecast its fuel burns. The resulting forecasts of this production cost model give the Company not only expected fuel burns, but also the range of fuel burns and probability associated with each range. The Company performs periodic forecast for fuel burns and purchased power and produces summary reports for review and monitoring of projected fuel burns.

General Risk

DEF is subject to weather events and hurricanes. As detailed above, DEF reduces the overall risks associated with weather events and other potential fuel delivery curtailments and delays by maintaining on-site inventories, off-site inventories and continuing to diversify its natural gas supply to more secure onshore locations as the Company's overall gas generation has grown. DEF is also subject to events that could require FSO employees to perform required work functions at locations other than their normal work location. With respect to this risk, the FSO Department has business continuity plans in place that are reviewed and tested periodically to ensure that offsite locations are functional. Lastly, DEF is subject to changes in environmental rules and regulations.

Item 4. Describe the company's oversight of its fuel procurement activities.

The Finance and Risk Management Committee (FRMC) of the Board of Directors is primarily responsible for the oversight of financial risk and enterprise risk at Duke Energy. The Finance and Risk Management Committee reviews the financial exposure of Duke Energy, as well as mitigation strategies, reviews Duke Energy's enterprise risk exposures, and provides oversight for the process to assess and manage enterprise risk. The Company's Senior Management, defined as the Chief Executive Officer (CEO) and her/his direct reports, provides guidance for the oversight of Duke Energy's financial risks. The Chief Risk Officer (CRO) updates the FRMC of any material risks and risk management activities of the enterprise at periodic committee meetings. The Transaction and Risk Committee (TRC) is responsible for oversight of the Corporation's Risk Management activities. The TRC is comprised of senior executives from varying functional areas. The CRO is responsible for annually reviewing the corporate Commodity Risk Policy and Corporate Credit Policy, and the TRC is responsible for approving substantive changes to the policies. The CRO reviews corporate risks and related mitigation decisions including fuel procurement activities. The TRC reviews transactions that exceed individual senior management committee approval authorities. Senior management committee approval authorities are outlined in the Company's Approval of Business Transaction policy (ABT). In addition, the Company maintains a risk management control manual, together with specific risk and credit limits that apply to the activities of DEF. These policies, processes, and limits are reviewed at least annually by the Front Office and Risk Management and are approved by CRO, or the Chief Financial Officer (CFO) as required.

DEF has included the Regulated Electric Risk Management Control Manual, the Duke Energy Commodity Risk Policy, the Duke Energy Credit Policy, the DEF Regulated Electric Risk Limits, and the DEF Regulated Utilities Credit

Limits as **Attachments G, C, D, A, and E**, respectively.

With respect to day-to-day independent oversight and controls in place to oversee FSO's activities, the company uses the "three-office" structure which includes FSO and Energy Supply Analytics (Front Office), Risk Management (Middle Office), and Regulated Accounting (Back Office) to provide the necessary independent oversight and monitoring of its fuel procurement, and power optimization activities.

The "three-office" structure is an accepted industry practice with the Front Office, Middle Office, and Back Office each functioning as independent departments, which ensures the required segregation of duties and the existence of independent oversight and controls over key activities. In addition, the Legal organization provides critical contractual support to ensure that the Front Office contracts are reviewed with FSO and contain legal provisions that reduce risks that could affect the Company. The IT Enterprise Application Solution Support organization provides on-going support related to trading system operations and functioning. Treasury and Disbursement Services provide appropriate support when disbursing funds to counterparties via checks, wires, or automated clearinghouse payments. These support organizations are independent from the Front Office.

Front Office

DEF has a structured procurement process where Requests for Proposals are issued periodically to procure needed competitive fuel supply. As noted above, the fuel procurement contracting and settlement activity is supported by the Legal and Regulated Accounting function. Front Office management is responsible for ensuring employees are authorized before they are allowed to trade commodities on the Company's behalf. In addition, there is a corporate Energy Supply Bulk Power Marketing & Trading Delegation of Authorities as well as a corporate Approval of Business Transactions Delegation of Authorities, which provides the required approvals for fuel related procurement activity based on estimated costs and duration of fuel related contracts. Front Office management is also responsible for ensuring that employees who trade commodities on the Company's behalf attend required periodic training conducted by Risk Management and Regulatory Compliance. DEF has included the Duke Energy Commodity Risk Policy, Duke Energy Credit Policy, DEF Regulated Electric Risk Limits and DEF Regulated Utilities Credit Limits in **Attachments C, D, A, and E**, respectively. In addition, DEF has included the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authorities, the Duke Energy Commodities Approval Matrix from the ABT and the Risk Management Employee Acknowledgement as **Attachments F, B, and H**, respectively.

Middle Office

Risk Management monitors Front Office activity by quantifying, monitoring, and reporting risks associated with fuel procurement and power optimization, activities. Risk Management is accountable to the enterprise for independent oversight, measurement and reporting of Front Office activities to management. Risk Management monitors and reports on Front Office activities and will report immediately any non-compliance as required within the reporting and control limit structures as defined by the Risk Management Guidelines. Lastly, Risk Management publishes credit limit and exposure reports to ensure that counterparty credit limits are monitored and adhered to and administers margin activity as required under agreements with counterparties to reduce credit and default risk.

Regulated Accounting

Accounting is also independent from Front Office and performs control functions on a daily, weekly or monthly basis which include, among other things, deal validation, transaction confirmations, close accounting, general ledger balance sheet account reconciliations, settlements/cash transfers, processing payments/receipts, and performing certain compliance activities as defined and/or required by various regulatory agencies (e.g., Securities and Exchange Commission, Financial Accounting Standards Board, Federal Energy Regulatory Commission, Public Service Commission).

Item 5. Verify that the utility provides its fuel procurement activities with independent and unavoidable oversight.

As described in Item 4, the Company has a robust independent oversight culture and organizational design with processes in place to ensure the identification, monitoring, and reporting of risks accompanying independent controls for monitoring and reporting on fuel procurement and power optimization. The key components of the oversight functions and processes are further described below.

The Finance and Risk Management Committee of the Board of Directors

The FRMC is responsible primarily for the oversight of financial risk and enterprise risk at Duke Energy. This oversight function includes, but is not limited to, review of Duke Energy's risk exposure as related to the overall enterprise portfolio and review of the financial exposures undertaken by the company. Such exposures include market, liquidity, and credit risks related to physical positions in the commodities markets. The Committee is comprised of a minimum of two members of the Board.

Transaction and Risk Committee

The TRC is responsible for oversight of the corporation's risk management activities as well as reviewing proposed business transactions and risk management activities that require approval by the President and CEO, the Board of Directors, or a committee of the Board of Directors in accordance with the ABT Policy. The membership of the Committee consists of Senior Management Committee members of the Corporation, as designated by the President and CEO, plus the following individuals:

- Chief Risk Officer
- Treasurer

Additional members of executive leadership may be appointed to the Committee by the President and CEO. These appointments should be reviewed by the President and CEO on an annual basis.

Regulated Electric Risk Management (Risk Management)

Duke Energy has an independent Risk Management department that reports to the Chief Risk Officer (CRO). The Risk Management group includes both a credit risk management function and a market risk management function. Risk Management's credit function provides independent credit evaluation of trading and procurement counterparties, performs credit reviews of Duke Energy's suppliers and customers, assists in drafting and reviewing credit language in various agreements, and monitors and reports on credit exposures. Risk Management's market risk function independently reports on fuel procurement activities and performs independent analysis as required. Risk Management independently develops the methodologies for measuring and evaluating risk.

Regulated Electric Risk Management Control Manual and Regulated Electric Risk Limits

As part of the overall risk management structure and oversight process at the Company, the Company has a Regulated Electric Risk Management Control Manual, Regulated Electric Risk Limits, and Regulated Utilities Credit Limits. These are reviewed by Front Office and Risk Management and approved by the CRO, or the CFO as required.

The Regulated Electric Risk Management Control Manual provides the descriptions of the objectives and operations of the regulated businesses, the overall control environment in which they operate, and the structure and responsibilities of the various groups involved in the control function. DEF's Regulated Electric Risk Limits contain the limits and approved activities for DEF. In aggregate, these documents provide for the oversight and controls, roles and responsibilities, and the approved activities associated with fuel procurement contracts and power activities. Duke Energy's Credit Policy provides the overall objectives and general operating practices for evaluating,

measuring, mitigating, and reporting credit risk associated with FSO activities.

Internal Audit

Internal Audit provides independent assurance and consulting services that ensure compliance, effective corporate governance, adherence to established procedures, and operational effectiveness for all major areas of the Company. With respect to FSO activities, Internal Audit performs periodic audits that focus on items such as compliance with established procedures, off-premise activity, payment terms under fuel contracts, and other trading and procurement activities.

Legal and Regulated Accounting

Legal performs contract reviews with the Front Office during drafting and prior to final execution. In addition, Regulated Accounting, which includes the Back Office, performs, among other things, on a daily, weekly, or monthly basis, deal validation, transaction confirmations, close accounting, general ledger balance sheet account reconciliations, settlements/cash transfers, processing payments/receipts, and compliance activities as defined and required.

Item 6. Describe the utility's corporate risk policy regarding fuel procurement activities.

The Company has a Regulated Electric Risk Management Control Manual, a Commodity Risk Policy, a Credit Policy, and Regulated Electric Risk Limits and Regulated Utilities Credit Limits. In addition, the Company has the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority, and the Duke Energy Commodities Approval Matrix from the Approval of Business Transactions policy that outline the approval requirements for procurement activities for respective individuals and management levels based on the tenor and estimated dollar amounts of agreement, subject to the requirements of the Approval of Business Transactions policy.

These documents and processes in aggregate outline the expectations, policies, responsibilities, and limits associated with the corporate risk oversight and approved activities for the Company's fuel procurement practices. In addition, as described in detail in Item 4, the Company has developed oversight functions and processes that are followed with respect to fuel procurement, and power optimization activities. DEF has included the Regulated Electric Risk Management Control Manual, Duke Energy Commodity Risk Policy, Duke Energy Credit Policy, the DEF Regulated Electric Risk Limits, the DEF Regulated Utilities Credit Limits, the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authorities, the Duke Energy Commodities Approval Matrix from the ABT, and the Risk Management Employee

Acknowledgement as **Attachments G, C, D, A, E, F, B, and H**, respectively. The fuel purchase and related activities are identified under the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority, DEF Regulated Electric Risk Limits and the Duke Energy Commodities Approval Matrix from the ABT.

Item 7. Verify that the utility's corporate risk policy clearly delineates individual and group transaction limits and authorizations for all fuel procurement and hedging activities.

DEF has approval requirements, policies, and authorizations in place that outline authorizations for fuel procurement activities. DEF has included DEF's Regulated Electric Risk Limits and corporate Duke Energy Commodity Risk Policy in **Attachments A and C**, respectively. These policies and guidelines outline roles and responsibilities of each group, deal execution processes, and allowed products, as well as control limits such as volumetric, tenor, and liquidity limits and deal validation and valuation processes. Additionally, the Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority and the Duke Energy Commodities Approval Matrix from the ABT outline the approval requirements for procurement activities for respective individuals and management levels based on the tenor and estimated dollar amounts of agreement, subject to the requirements of the Approval of Business Transactions policy. The Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authorities, and the Duke Energy Commodities Approval Matrix from the ABT are included in **Attachments F and B**, respectively.

Item 8. Describe the utility's strategy to fulfill its risk management objectives.

As outlined in Item 1, DEF's Plan objectives are to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities. Outlined below is the strategy to fulfill the risk management objectives.

First, the strategy is executed by experienced professionals who conduct and execute their activities to achieve the objectives of the plan.

One of the components of DEF's Plan objectives is to engage in competitive fuel procurement practices. Examples of the strategy executed to fulfill this objective include the issuance of periodic RFPs to solicit competitive term supply bids for coal, natural gas, and fuel oil. In addition, DEF actively manages

its day-to-day fuel needs and participates in the short-term marketplace to access competitive supply and work closely with suppliers as needed. With respect to the strategy executed to achieve the objective of performing active asset optimization and portfolio management activities, the Portfolio Management Unit within FSO performs a daily forecast to determine optimal unit commitment and dispatch that minimizes system costs by utilizing system reliability constraints and generation performance parameters, forecasted customer energy demand, and market-based price inputs for commodities including a dynamic dispatch process that utilizes an optimized coal input price which further aligns spot coal market prices with supply, delivery, and inventory planning to minimize system cost over the near-term planning horizon while minimizing fuel security risk and total system costs for customers. Additionally, Portfolio Management together with the Power Trading Unit within FSO, monitors the hourly cost to dispatch the generation fleet compared to available market opportunities. The Power Trading Unit actively seeks opportunities to execute the least cost economic purchases and sales that reduce costs for the customers.

Along with the examples noted above, DEF's Plan activities are governed by independent controls and audits, strong processes, appropriate organizational design and oversight, deal approval requirements, and the existence of needed guidelines and procedures. The Company has established controls, guidelines, procedures, and organizations to support and independently monitor fuel procurement, and power optimization activities. As noted in Items 4 and 5, the Company has a robust oversight culture and processes that include oversight by the TRC, periodic audits by Internal Audit, and independent reporting and credit monitoring by Risk Management to ensure adherence to established guidelines and procedures.

Item 9. Verify that the utility has sufficient policies and procedures to implement its strategy.

DEF maintains sufficient guidelines and procedures to implement its strategy. Please see **Attachment I** for a summary listing of the applicable guidelines and procedures.

Item 13. Describe the utilities reporting system for fuel procurement activities.

The Company utilizes multiple systems and applications to track, record, account, and report on executed fuel procurement activities. Descriptions of

the primary systems, software, and other tools are provided below.

Fuel burn projections are prepared by the Company using a production cost simulation model called PowerSimm. Fuel and other commodity price forecasts, load forecasts, purchased power, generating unit operating characteristics, maintenance schedules, and other pertinent data are inputs into PowerSimm which then simulates the system and computes a projected fuel burn. PowerSimm utilizes historic weather information to simulate numerous scenarios of future weather and commodity prices. For each of these scenarios, system load and commodity prices (natural gas, coal, oil, and power) are all calculated in a correlated manner using historical correlations with each other and with weather. The resulting forecasts from PowerSimm gives the Company not only expected fuel burns, but also the range of fuel burns and the probability associated with each range.

CXL is a software application used by the Company to capture natural gas physical procurement transactions. In addition to deal capture, CXL is used for deal valuation, position management, mark-to-market calculations, and settlements. CXL is integrated with GasOps which is a natural gas scheduling application.

GasOps is a software application used by the Company to match supply, transport, and deliveries for natural gas purchases, sales, and transport activity and the administration of associated contracts. Once volumes are updated in GasOps with actual volumes, there is a process that systematically updates the physical deals in CXL. The system is integrated with CXL, which provides for greater efficiency and controls for gas related activities.

Comtrac is a software application used by the Company to capture and track physical procurement activity for coal, reagents, and fuel oil. The system assists with administering contract terms and conditions, maintaining inventory levels, capturing fuel consumption information, and issuing monthly closeout processes, including invoicing and settlements.

Risk Management utilizes a separate Credit and Market Risk System that is integrated with CXL to monitor and report on fuel procurement transactional activity and counterparty credit exposure.

Front Office, Risk Management, and Accounting utilize other programs such as Business Objects and Excel to summarize, evaluate, and report on fuel procurement transactions and counterparty credit evaluations. In addition, Energy Supply Analytics and Risk Management utilize Matlab, a computer programming language, to model potential forward exposures and run other fuel scenarios as needed by the business units.

Lastly, the Company has agreements with vendors to provide real time pricing feeds to monitor real-time natural gas, fuel oil, and power market prices.

Item 14. Verify the utility's reporting system and other tools consistently and comprehensively identifies, measures and monitors all forms of risk associated with fuel procurement activities.

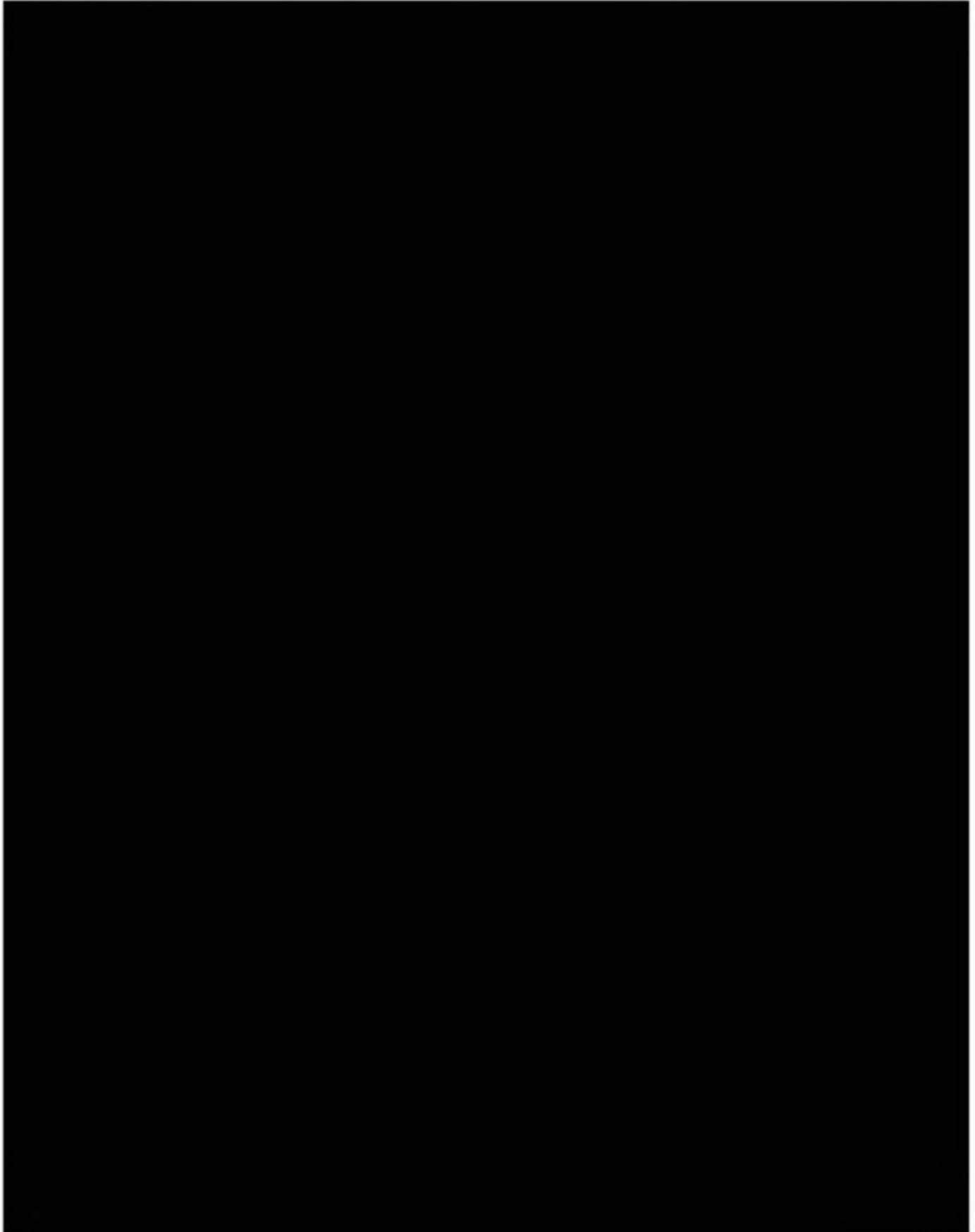
As outlined in the response to Item 13, the Company utilizes several applications to ensure procurement activities are captured, measured, monitored, confirmed, accounted for, and reported. The Company uses standard industry reporting templates, valuation techniques and applications. The current applications utilized by the Company provide the necessary functionality for capturing deals, summarizing fuel positions, calculating mark-to-market valuations, calculating credit and collateral exposures, generating confirmations, supporting billing and payment requirements, and maintaining needed historical information such as prices and trade data.

Item 15. If the utility has current limitations in implementing certain hedging techniques that would provide a net benefit to ratepayers, provide the details of a plan detailing the resources, policies, and procedures for acquiring the ability to use effectively the hedging techniques.

As approved by the FPSC on November 12, 2024, DEF is currently under a moratorium on hedging and will not enter into any financial natural gas hedging contracts effective January 1, 2025, throughout the Term of the 2024 Rate Case Settlement, Docket No. 20240025-EI, Order No. PSC-2024-0472-AS-EI.

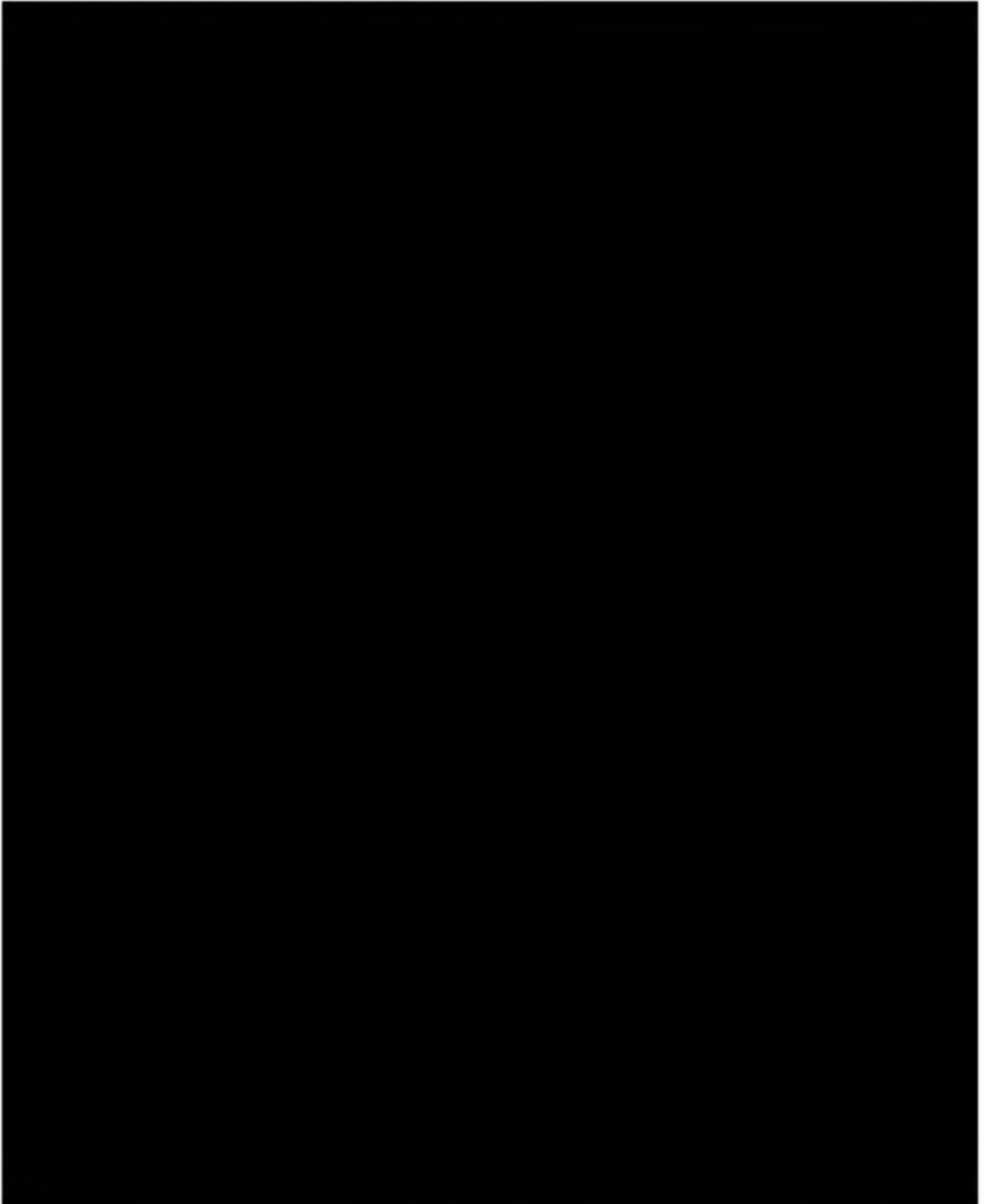


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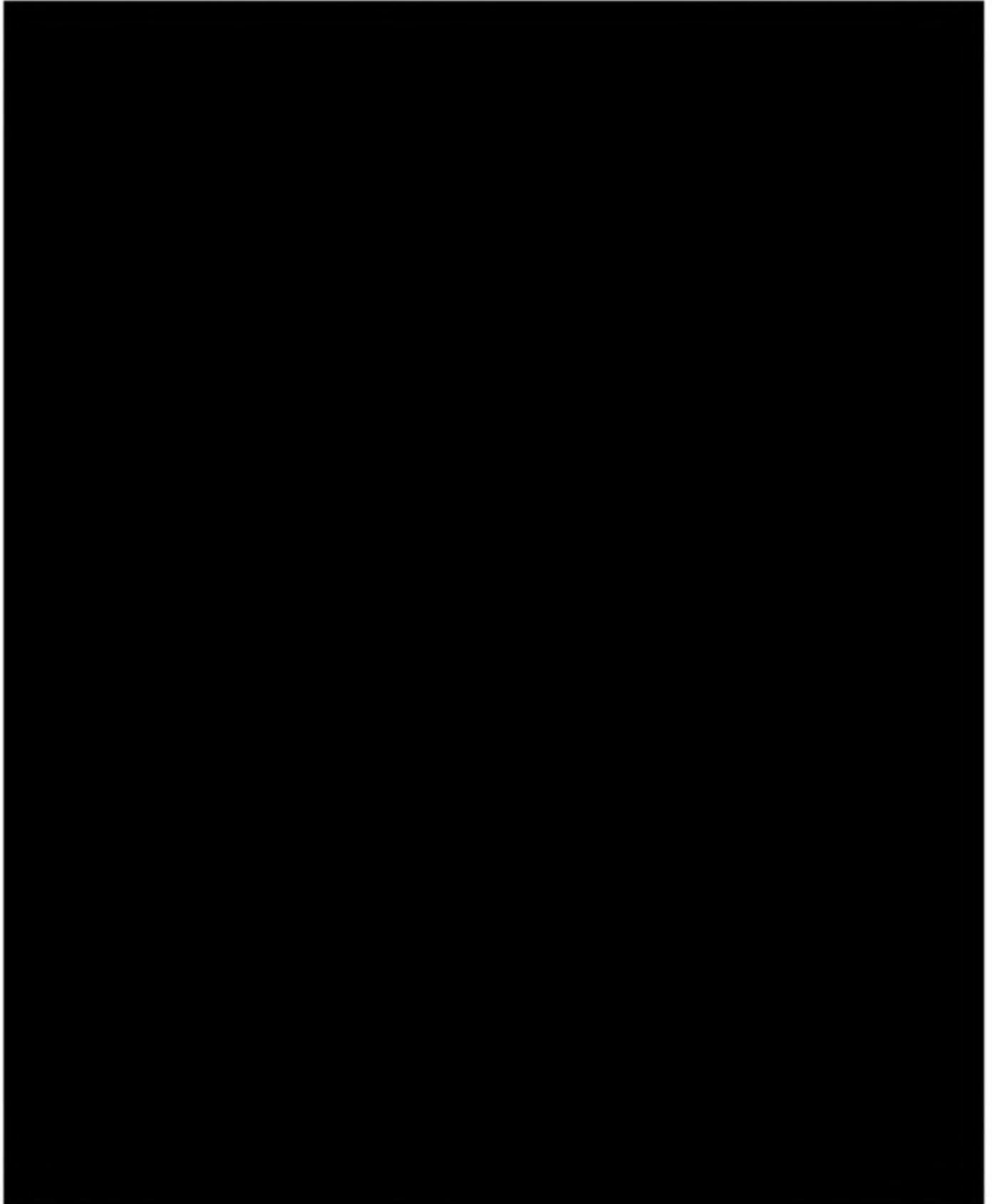


Regulated Electric Risk Limits



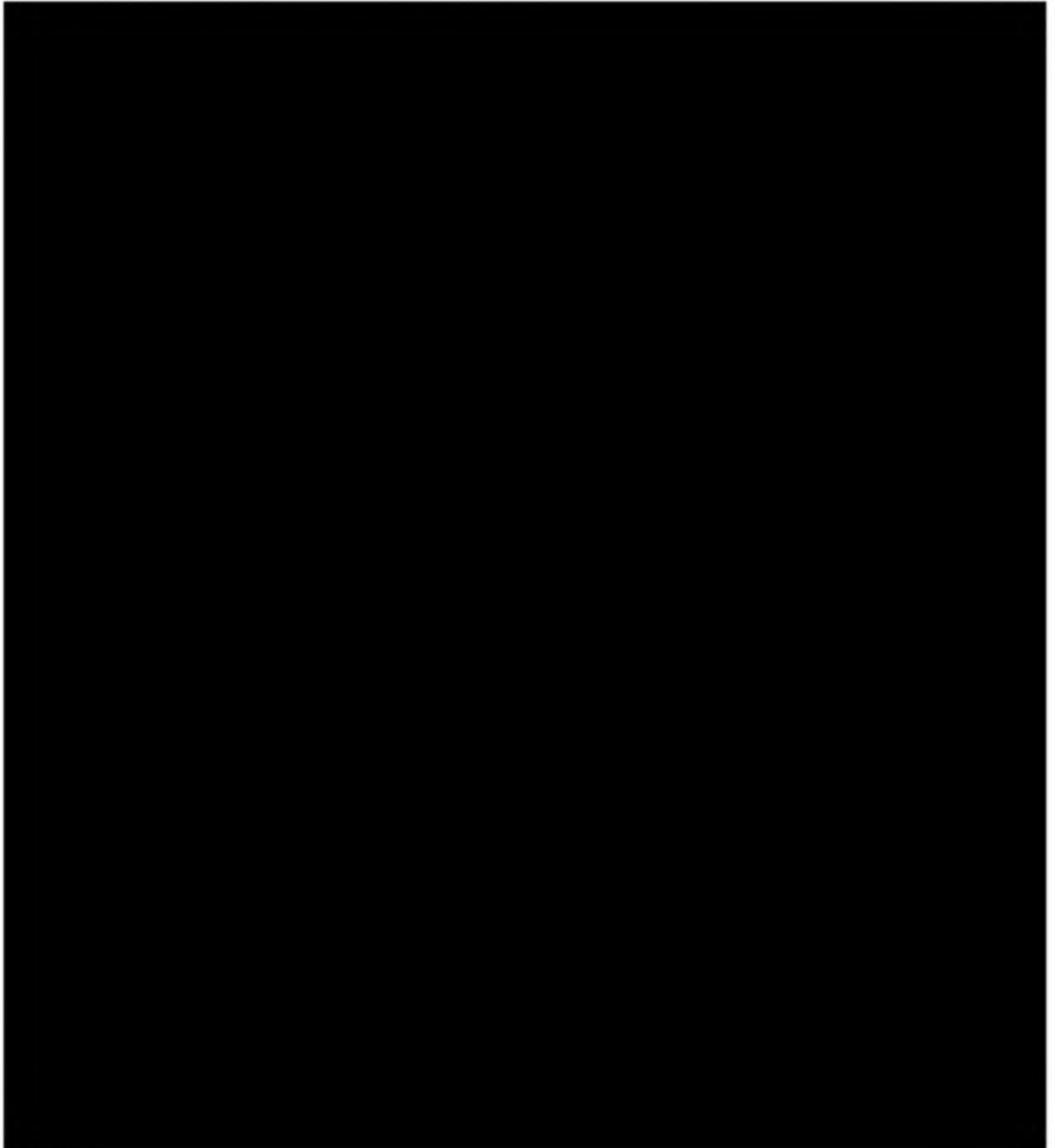


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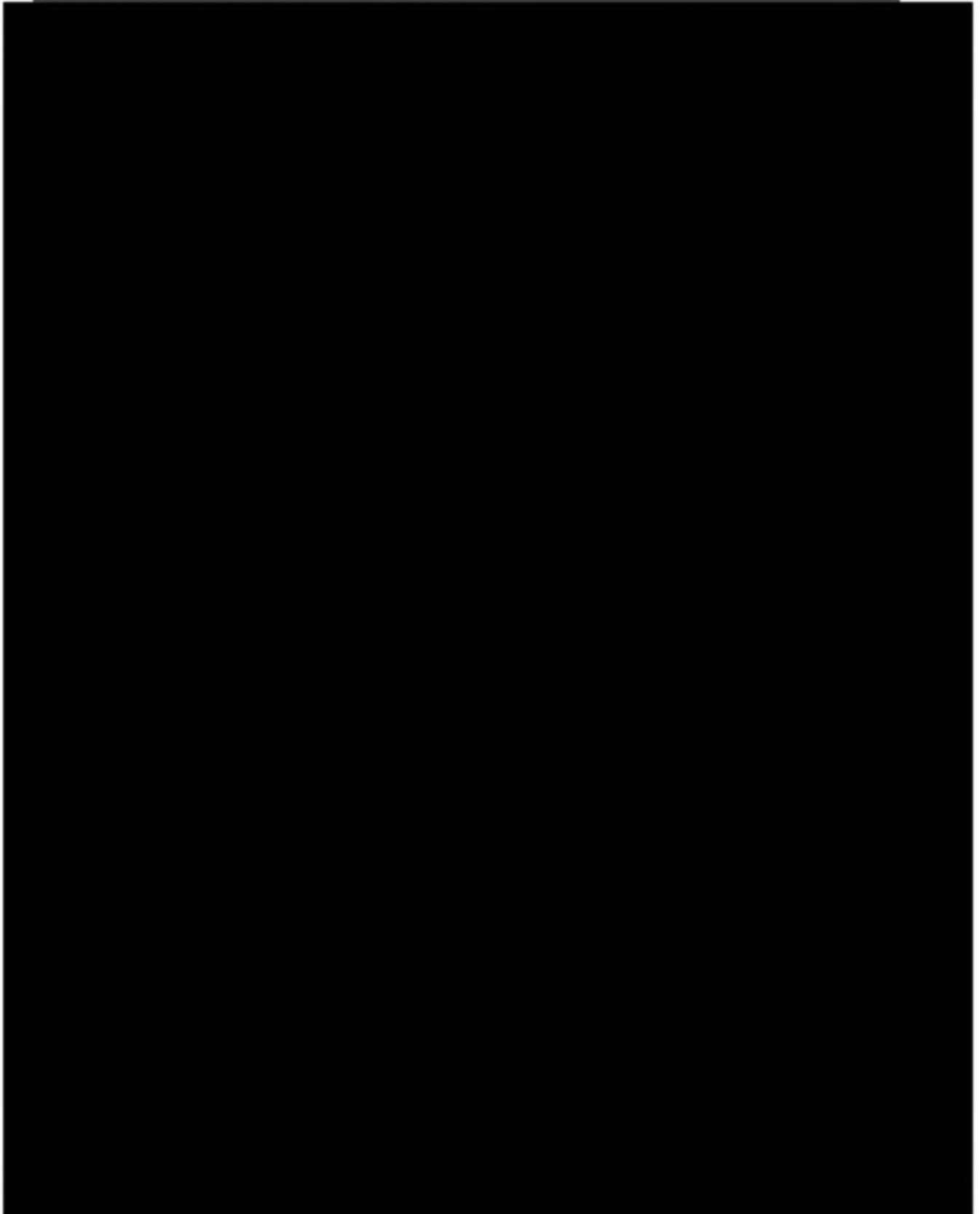


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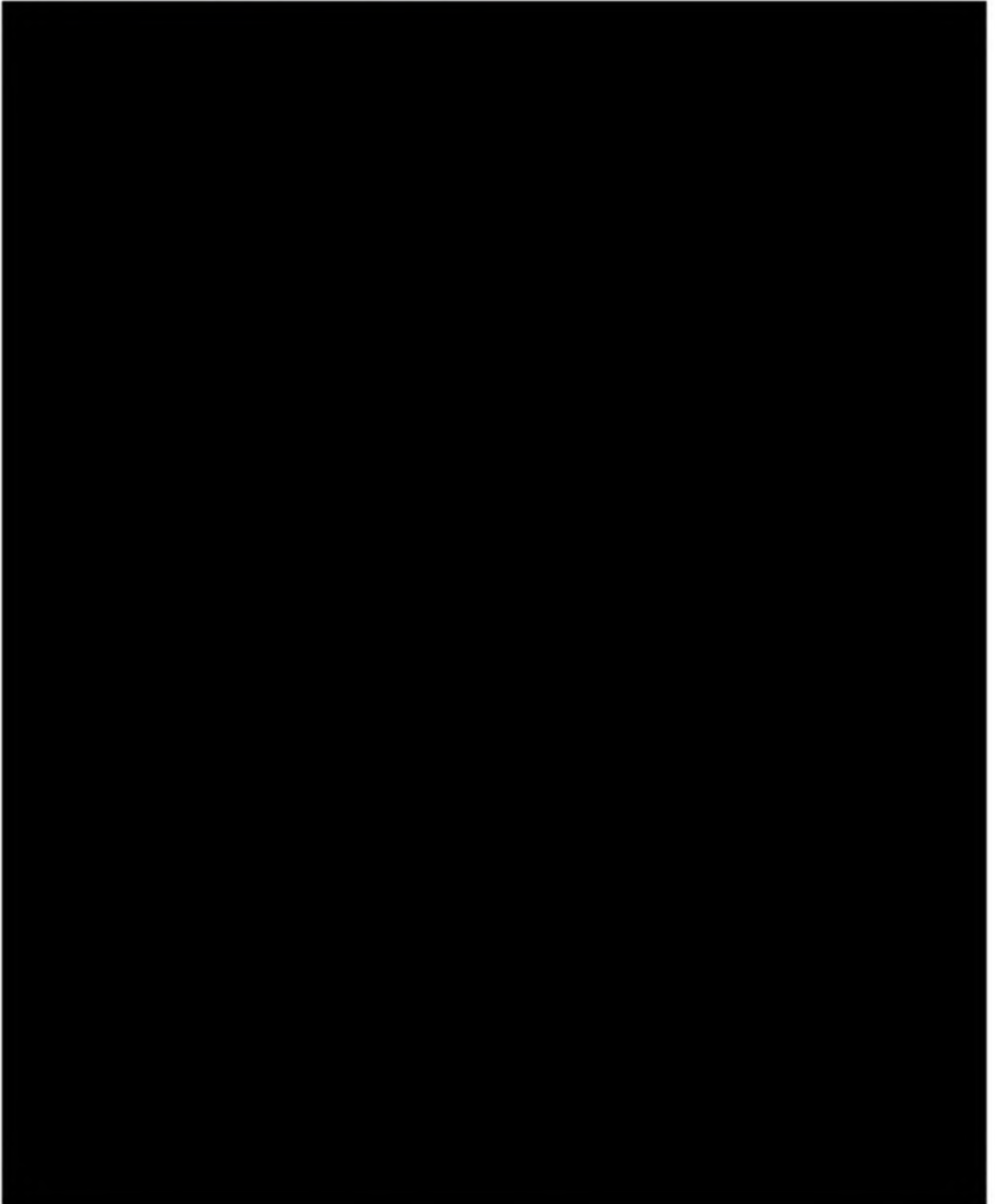


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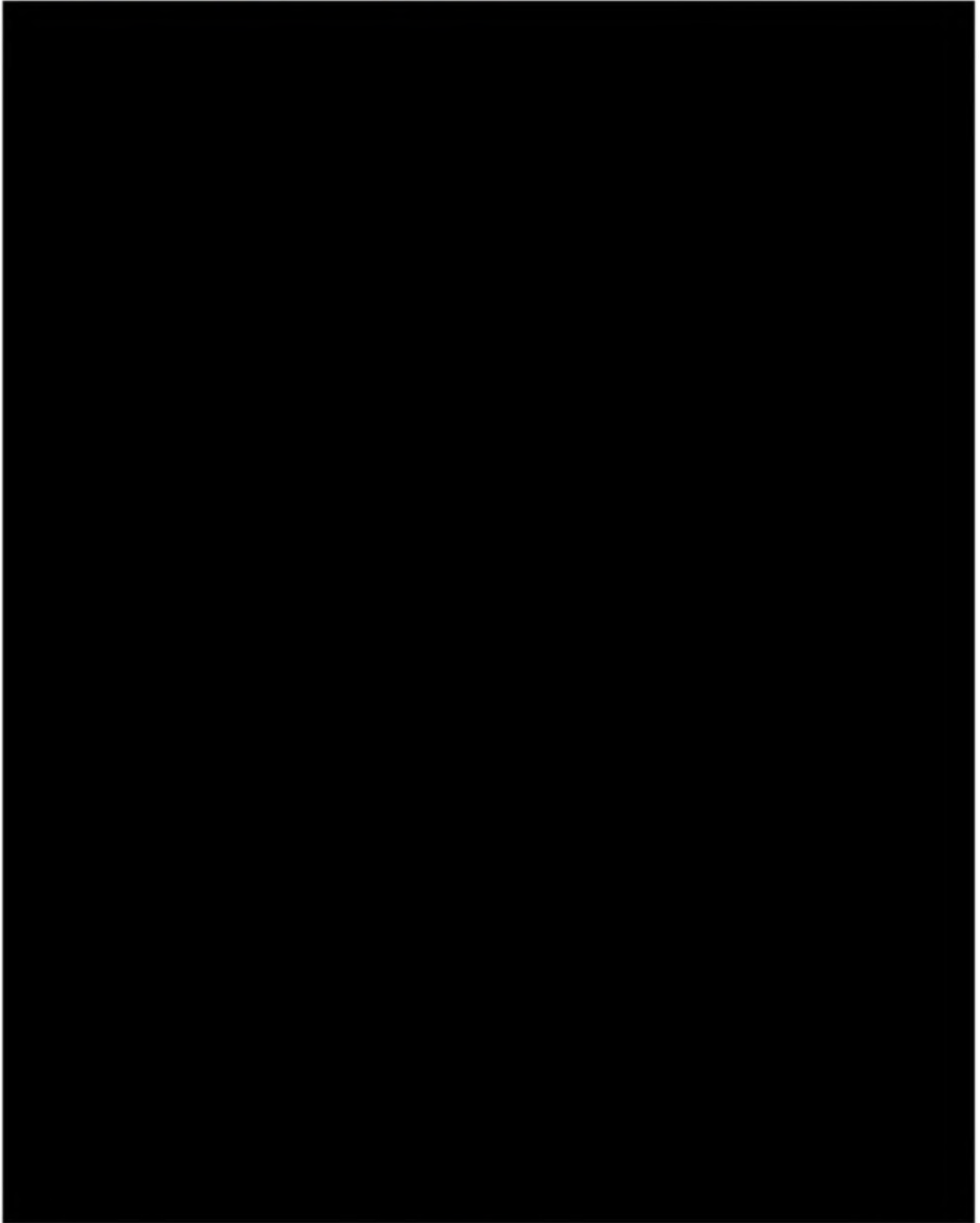


Regulated Electric Risk Limits



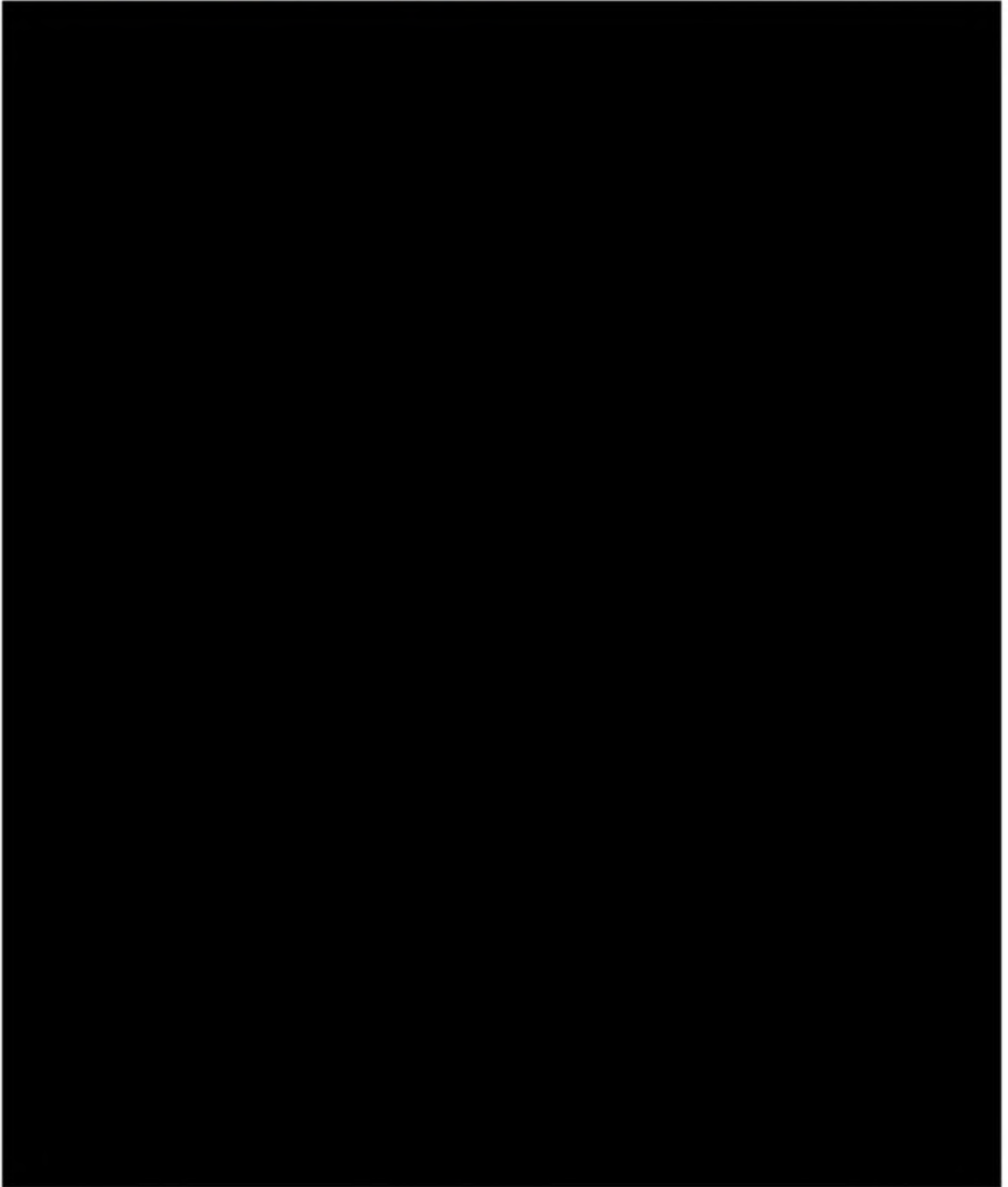


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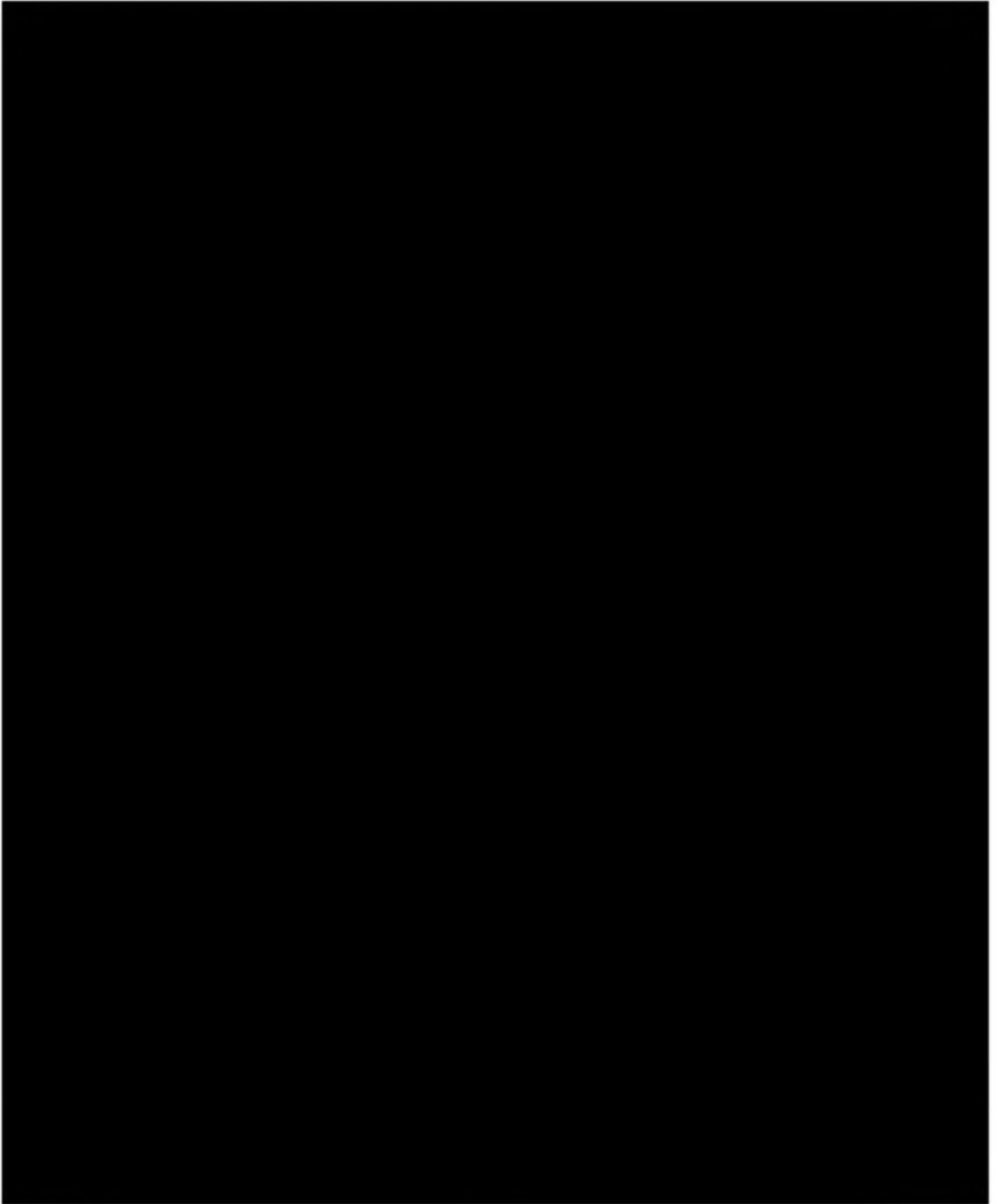


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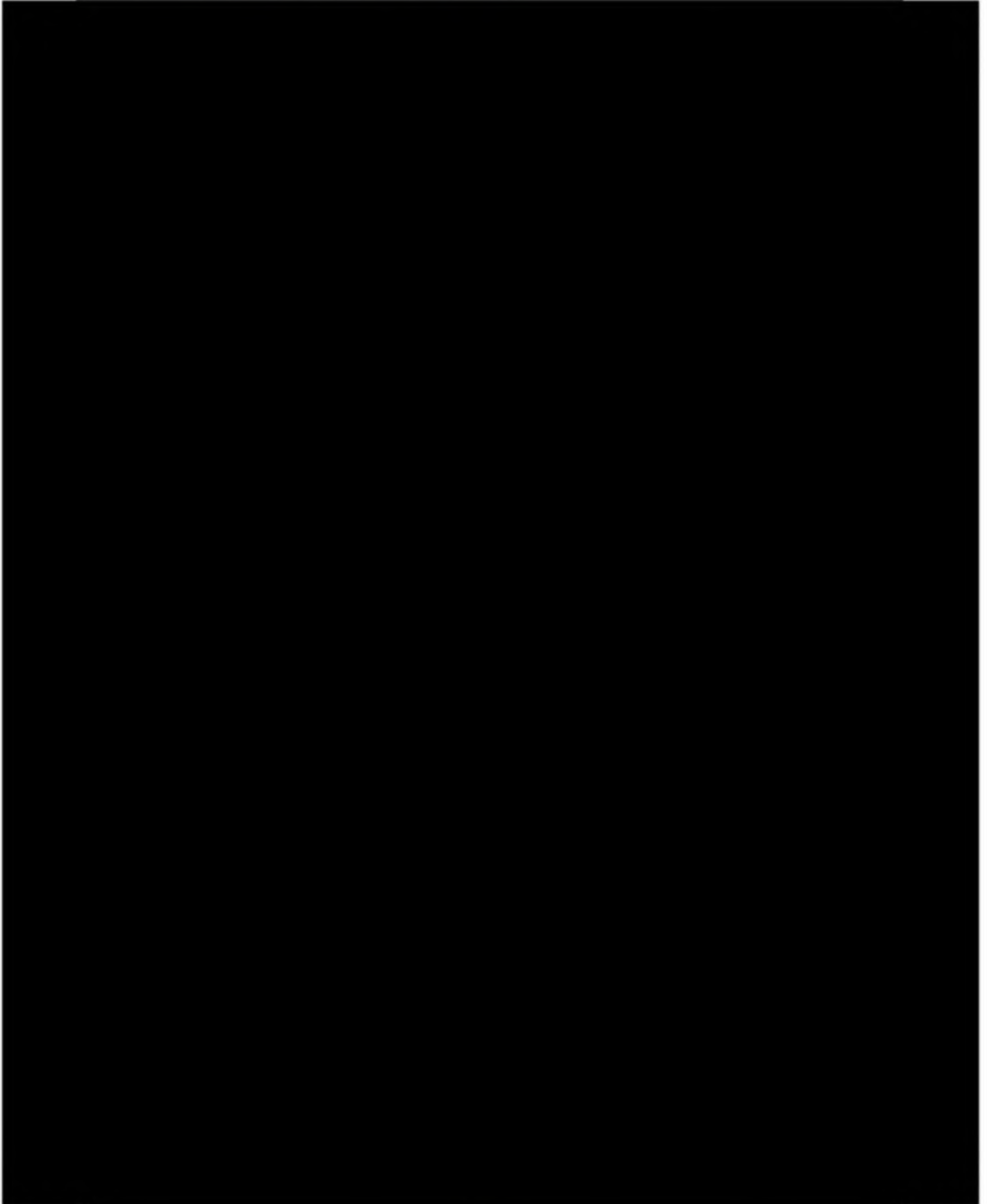


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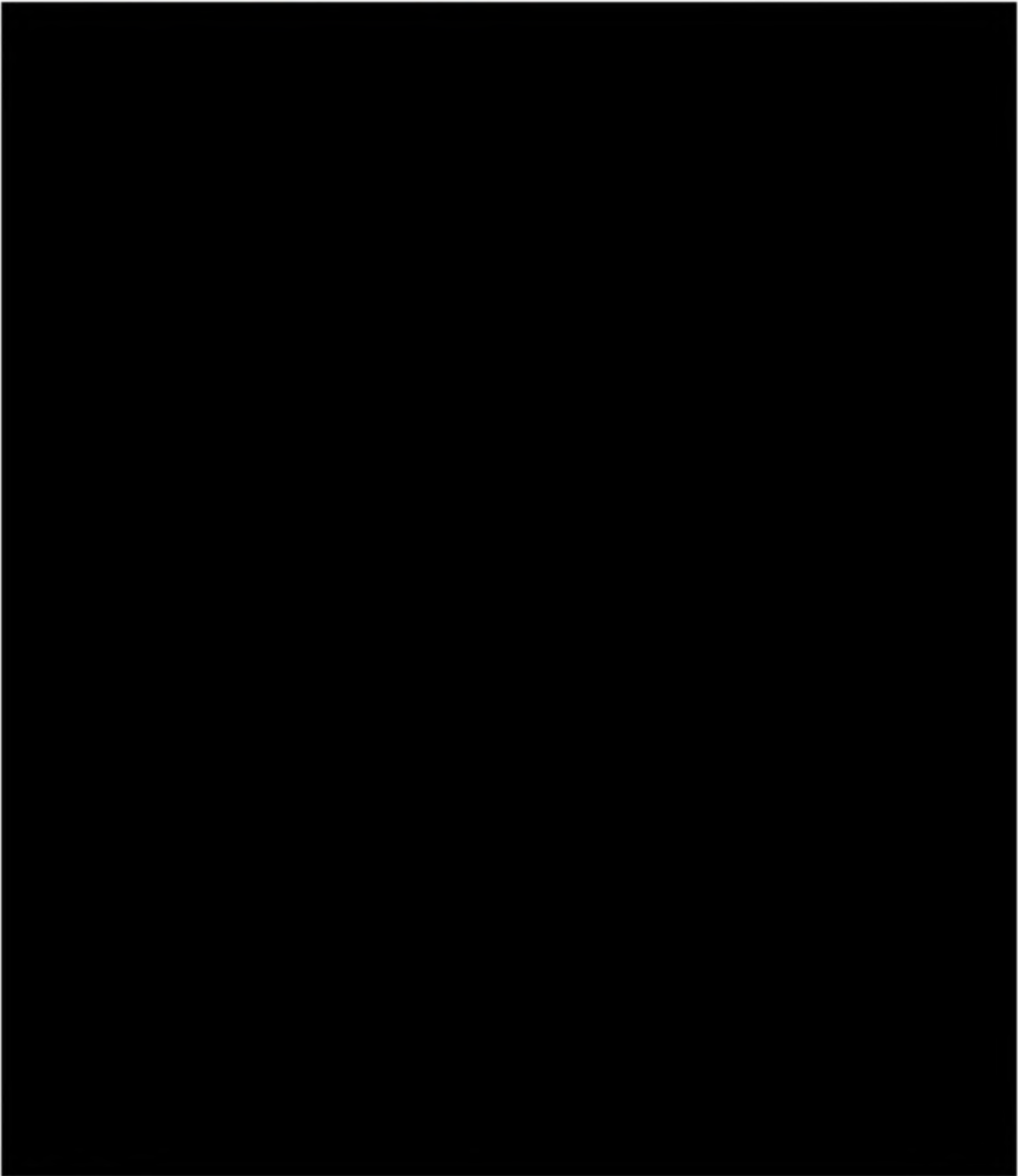


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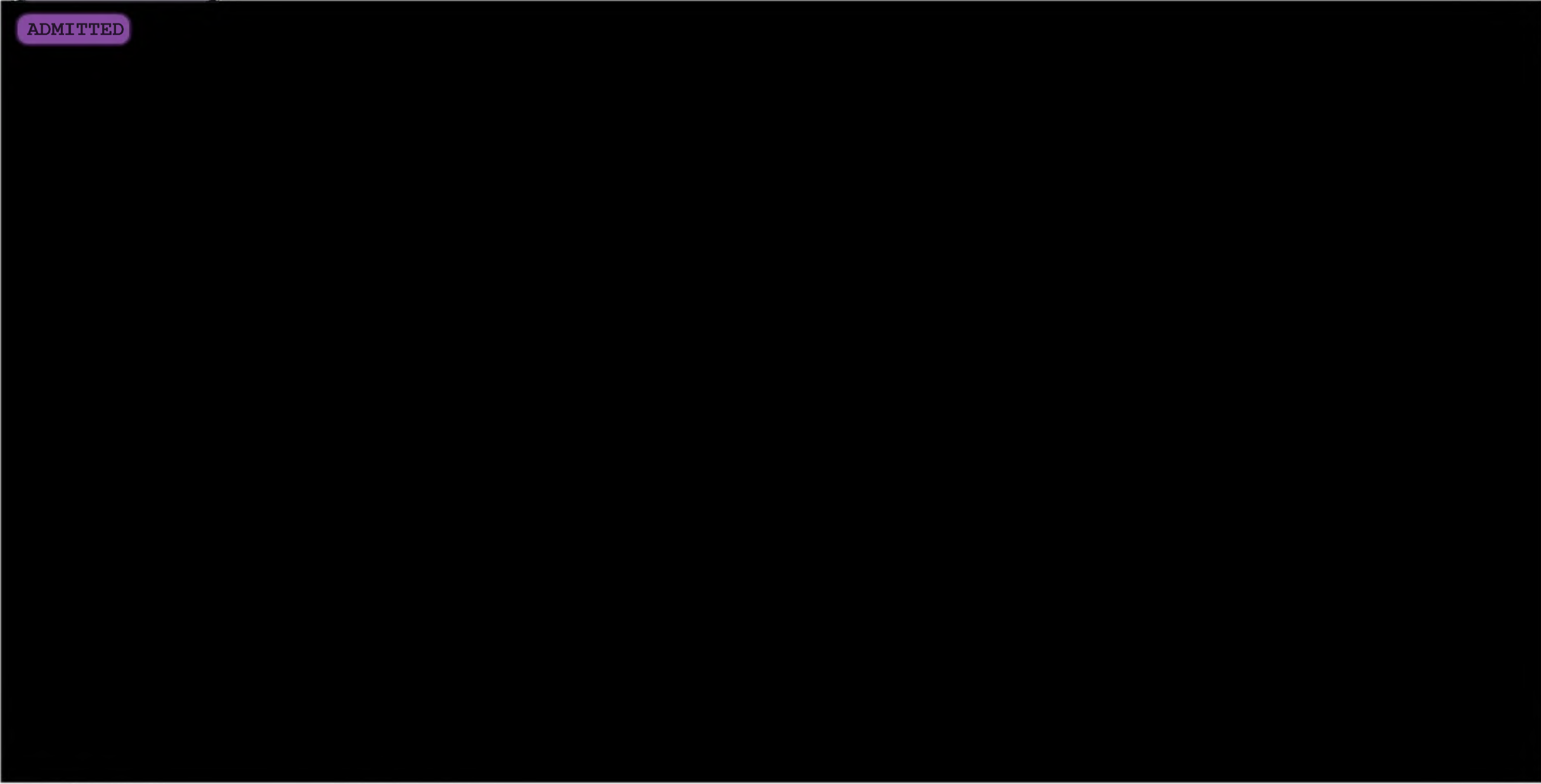


Regulated Electric Risk Limits



Authority Limit Matrix

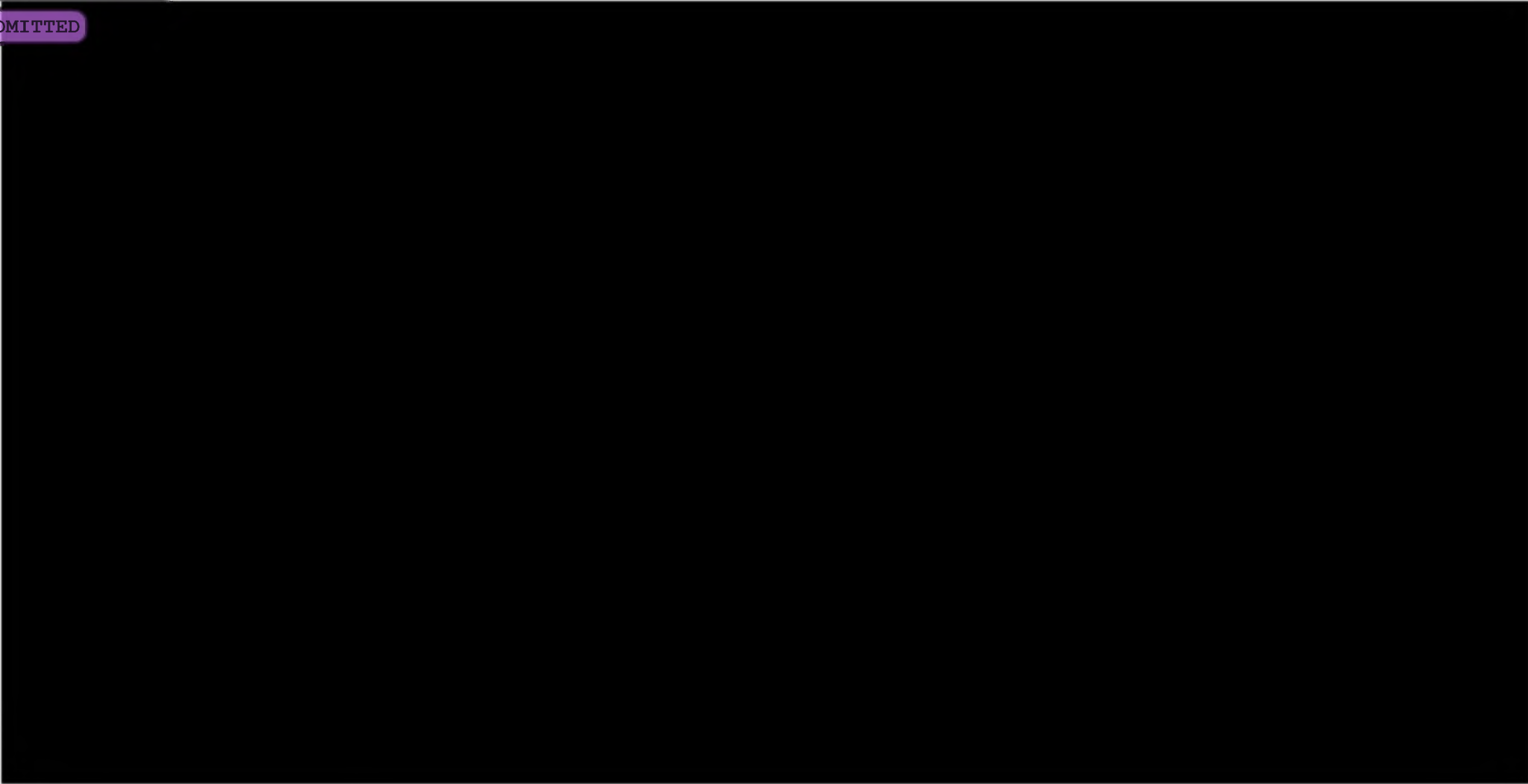
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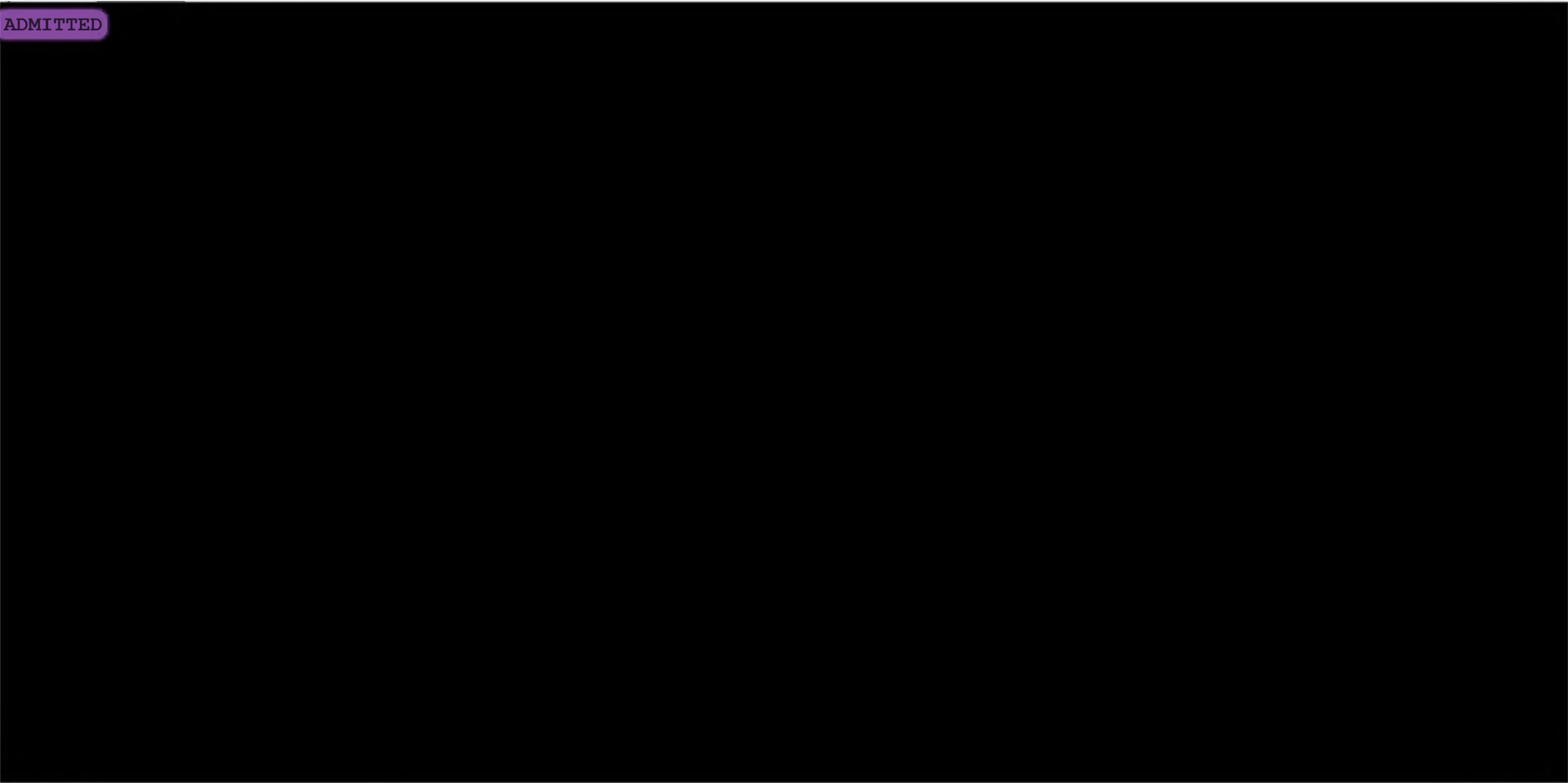
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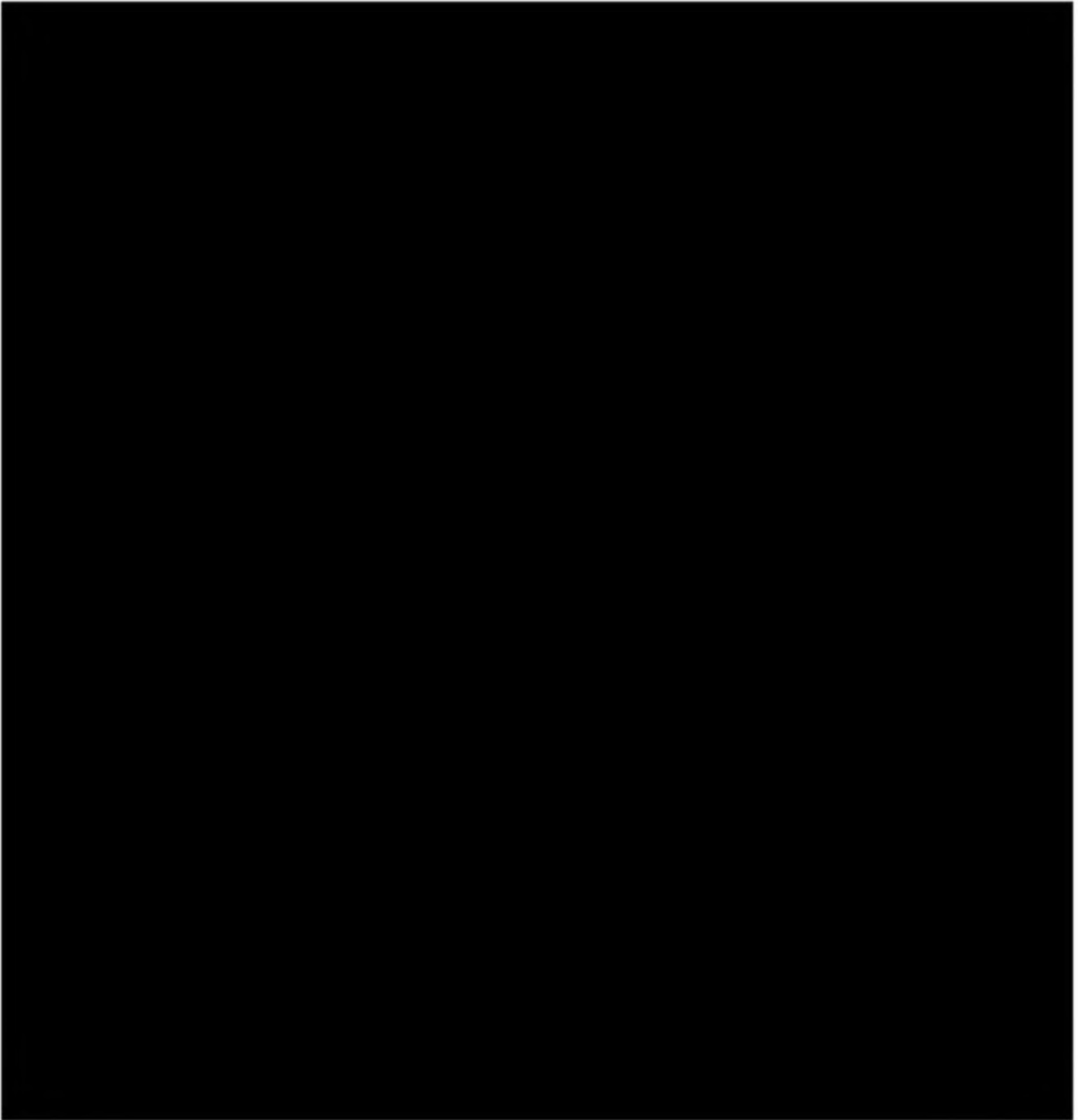




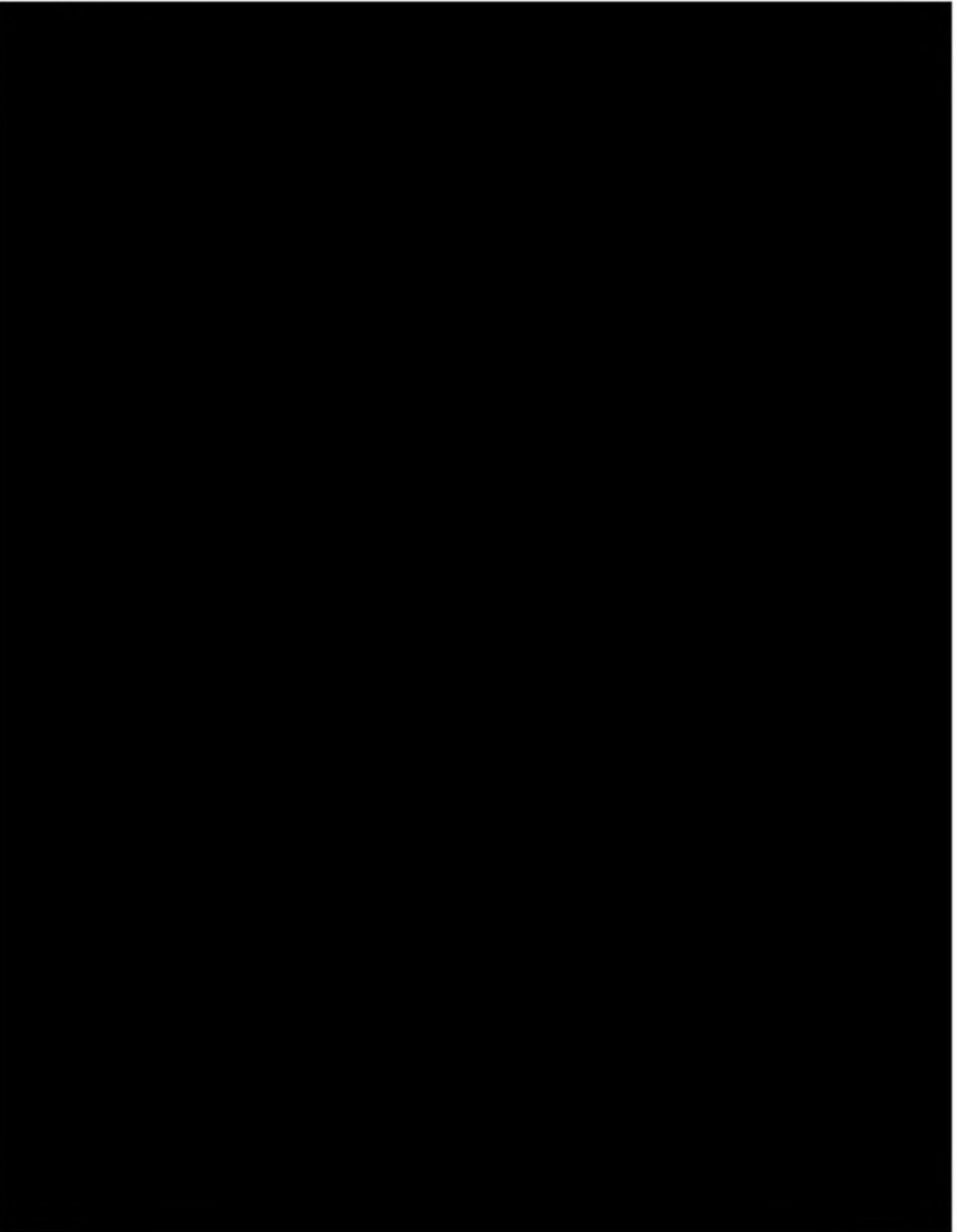
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Duke Energy Policy Statement

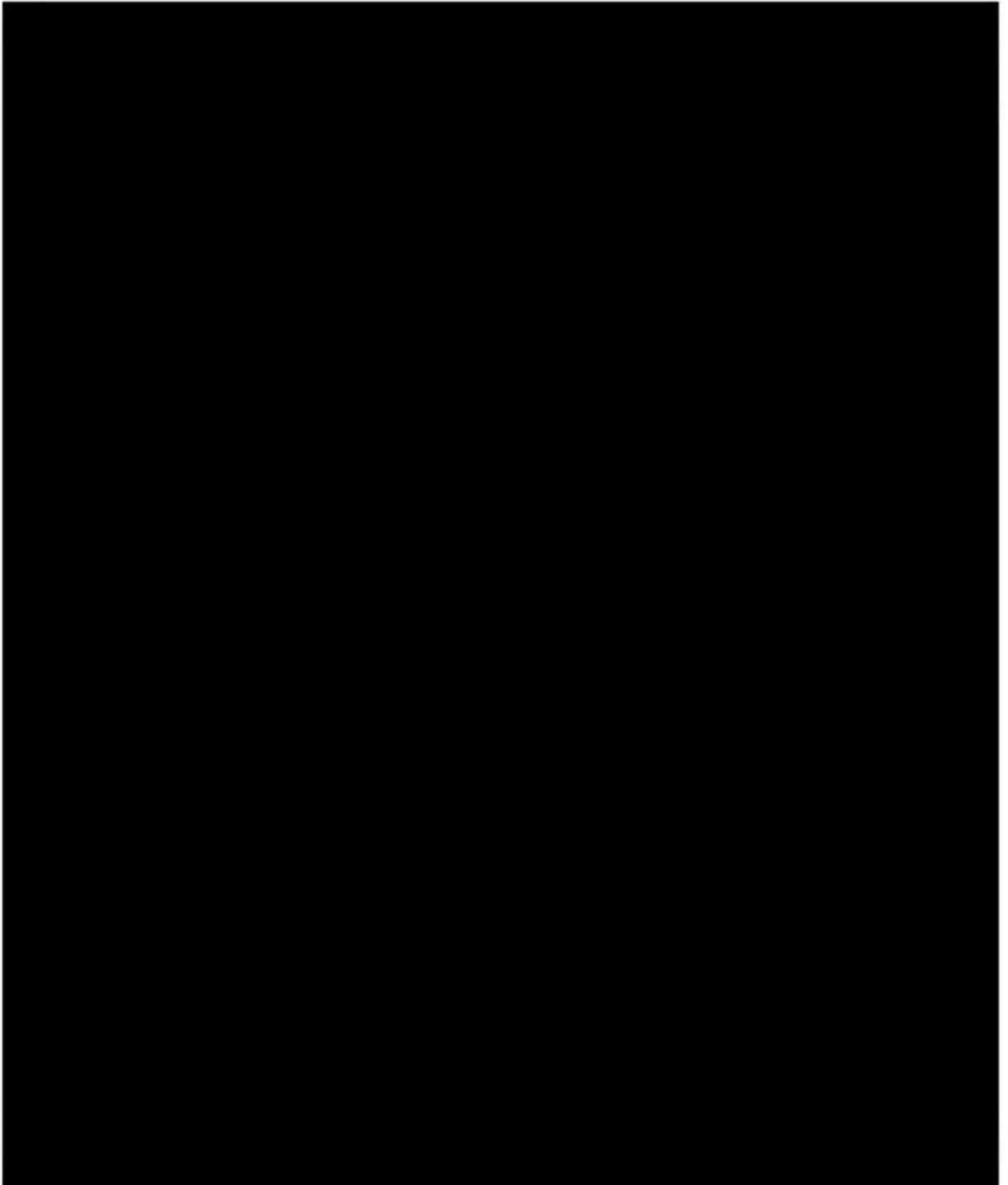
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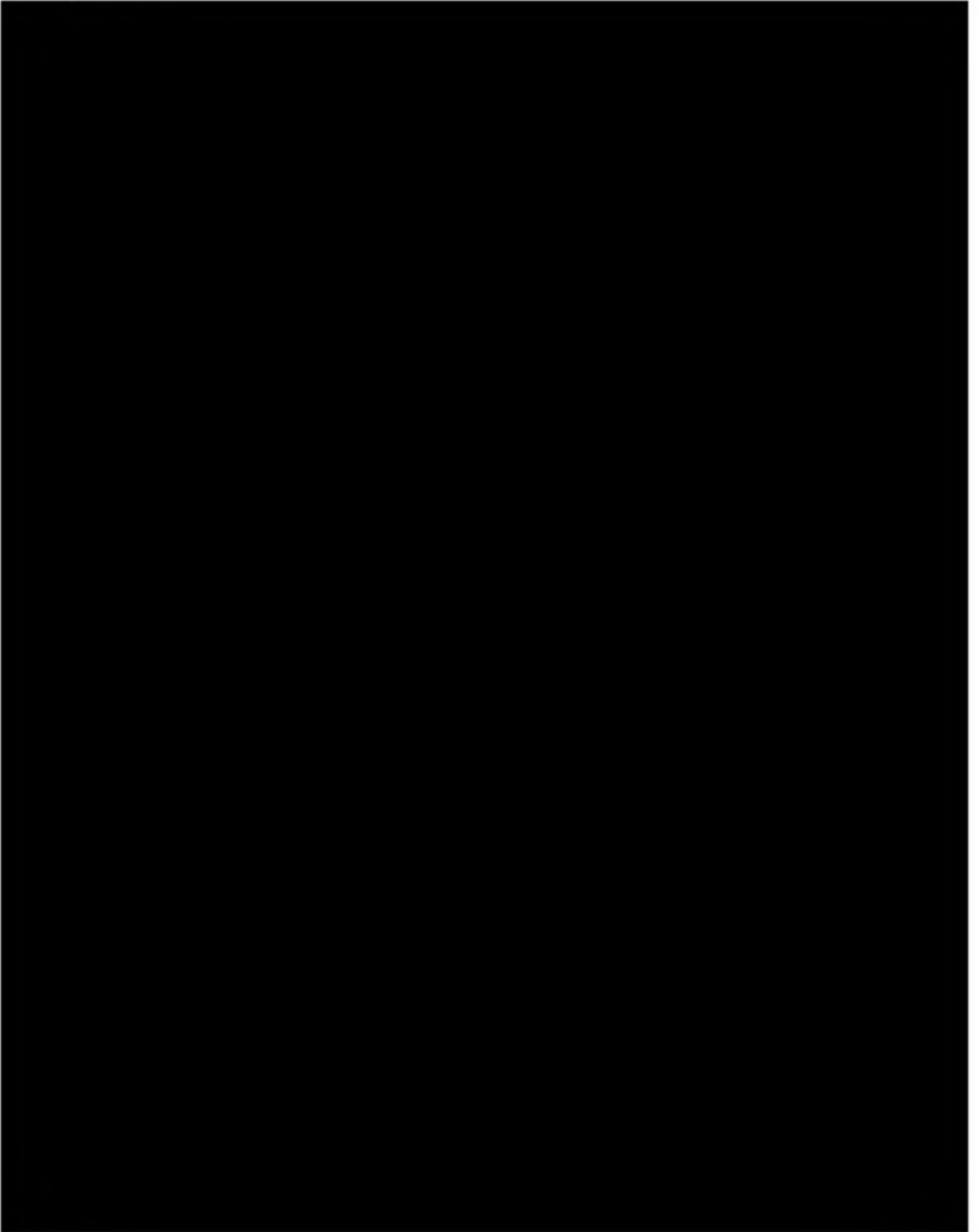
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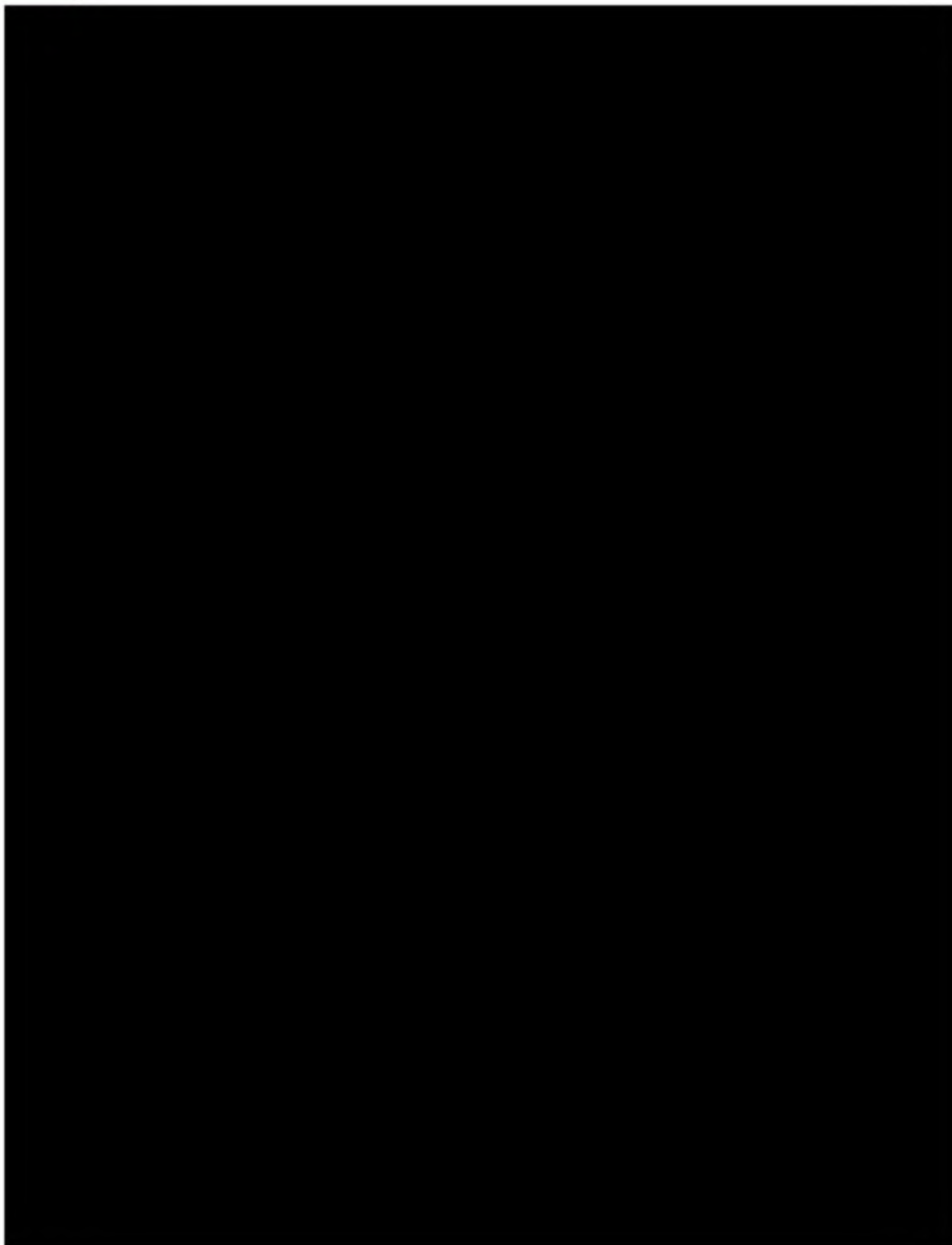
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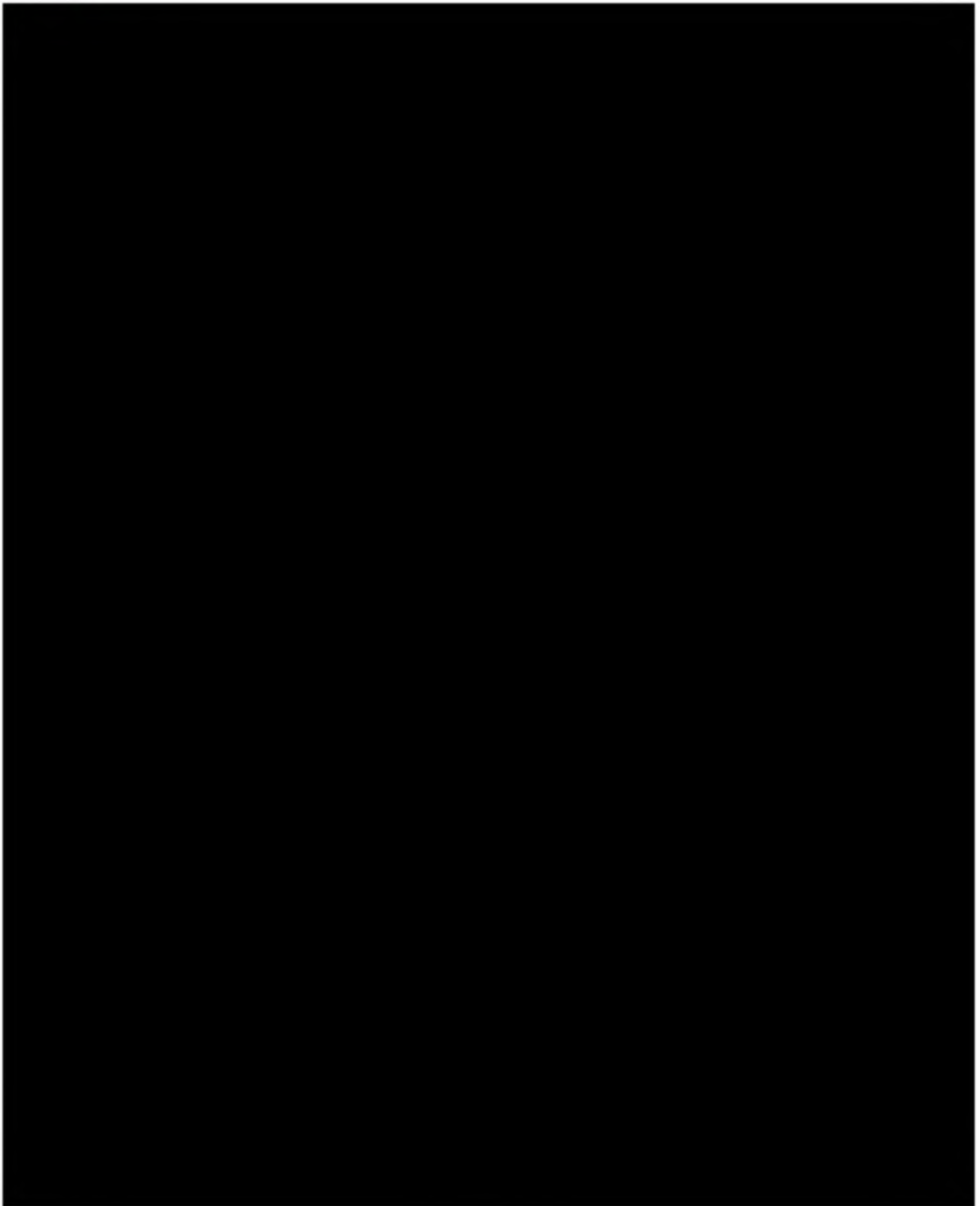
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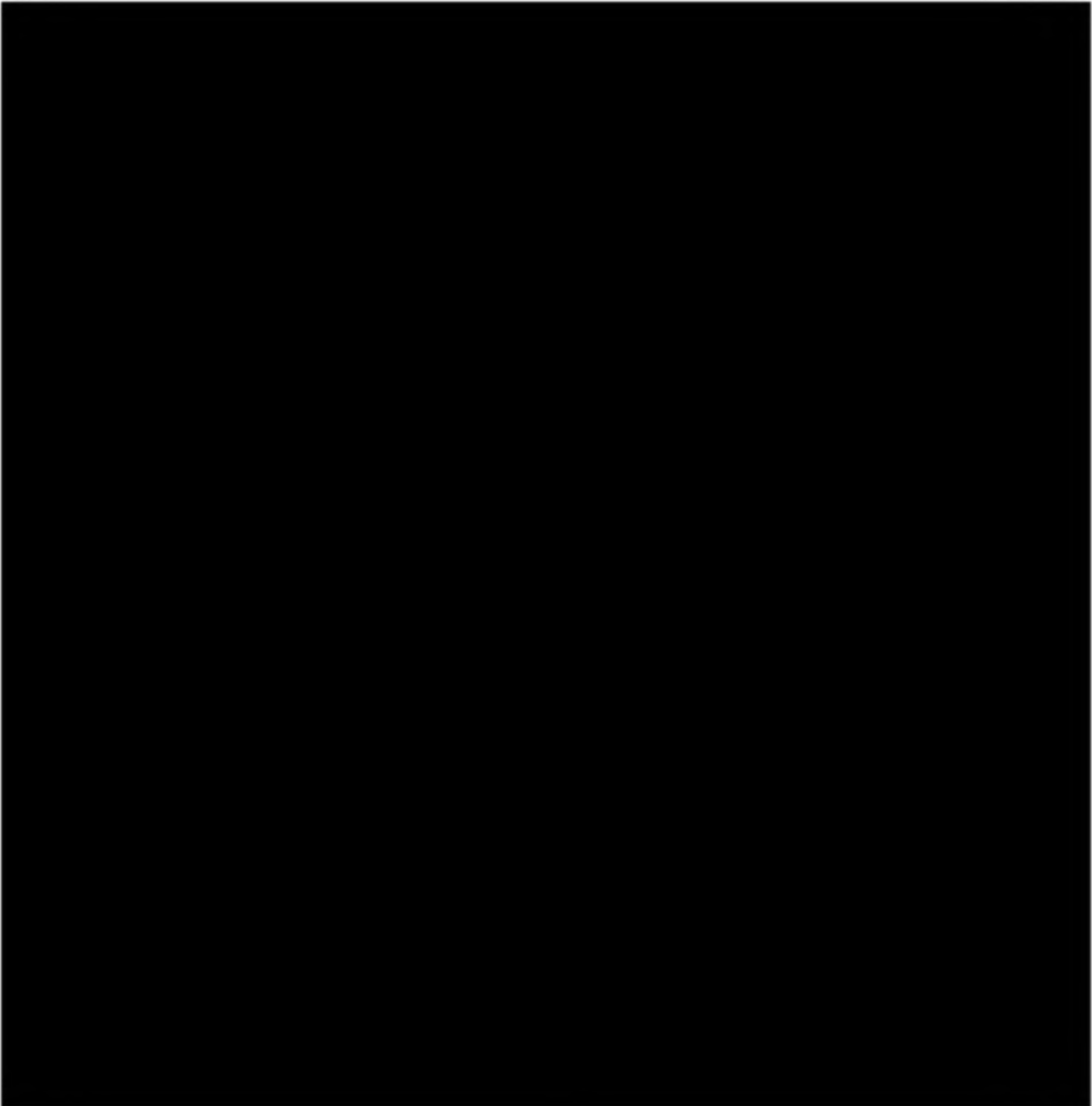
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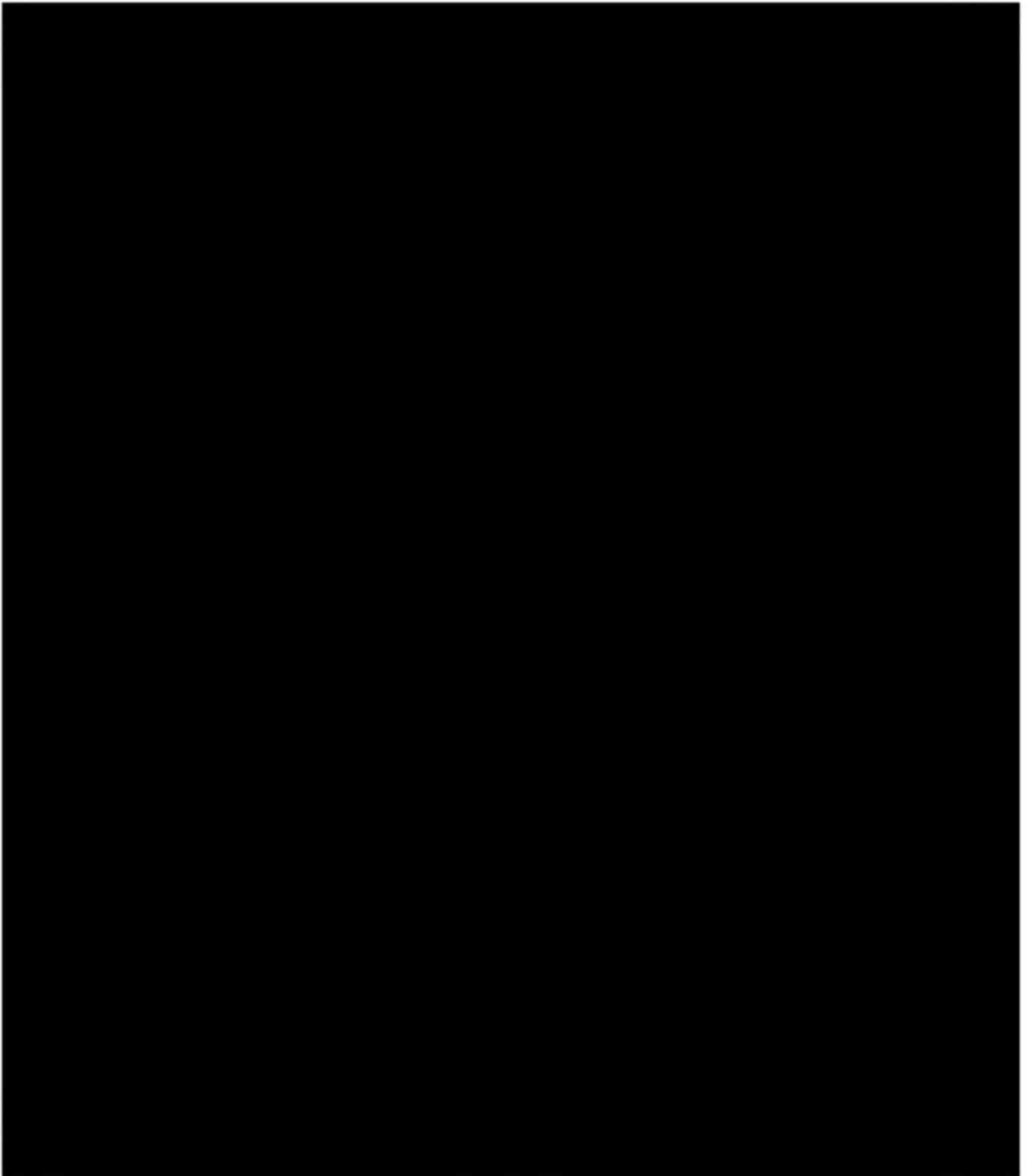
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Duke Energy Policy Statement

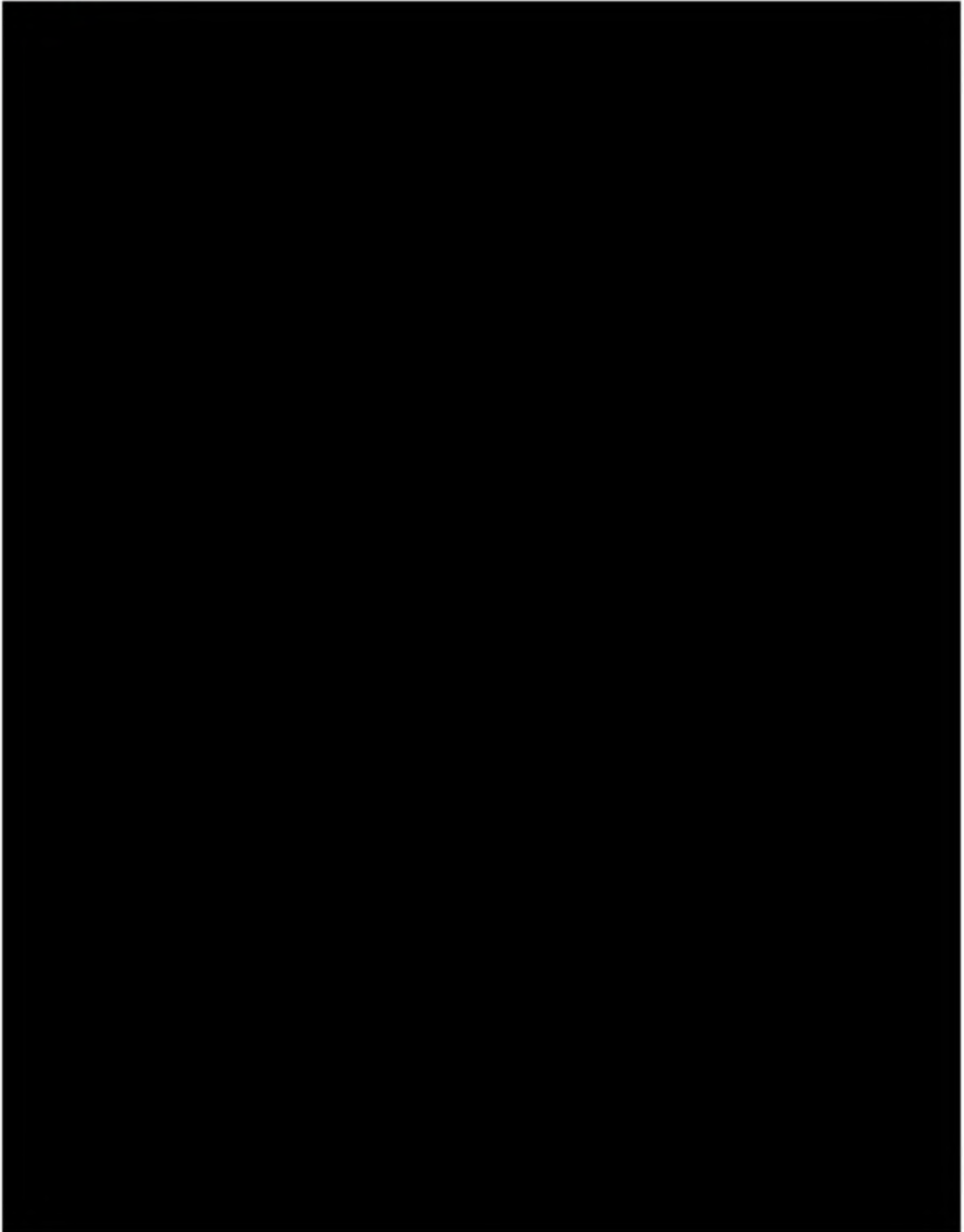
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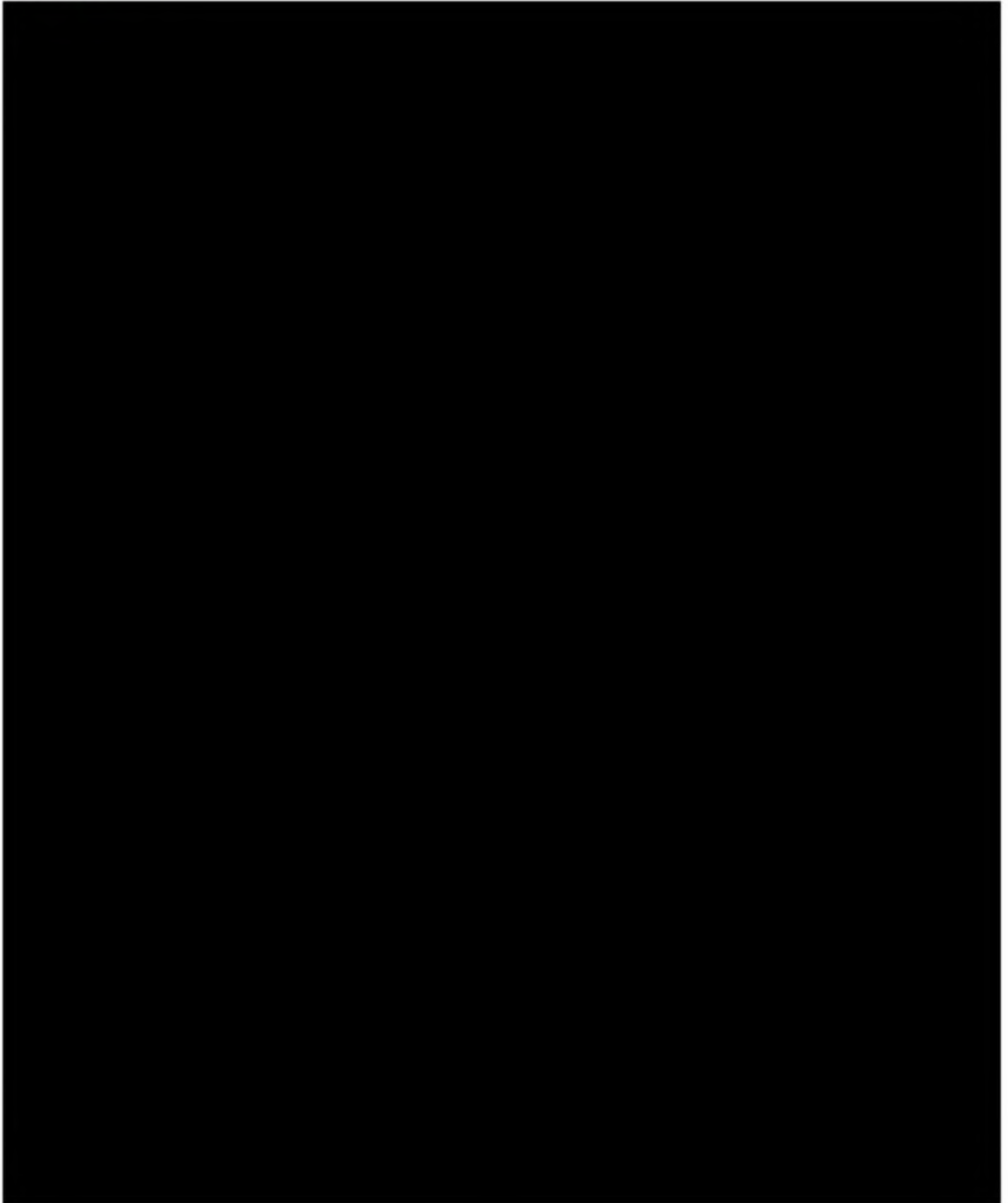
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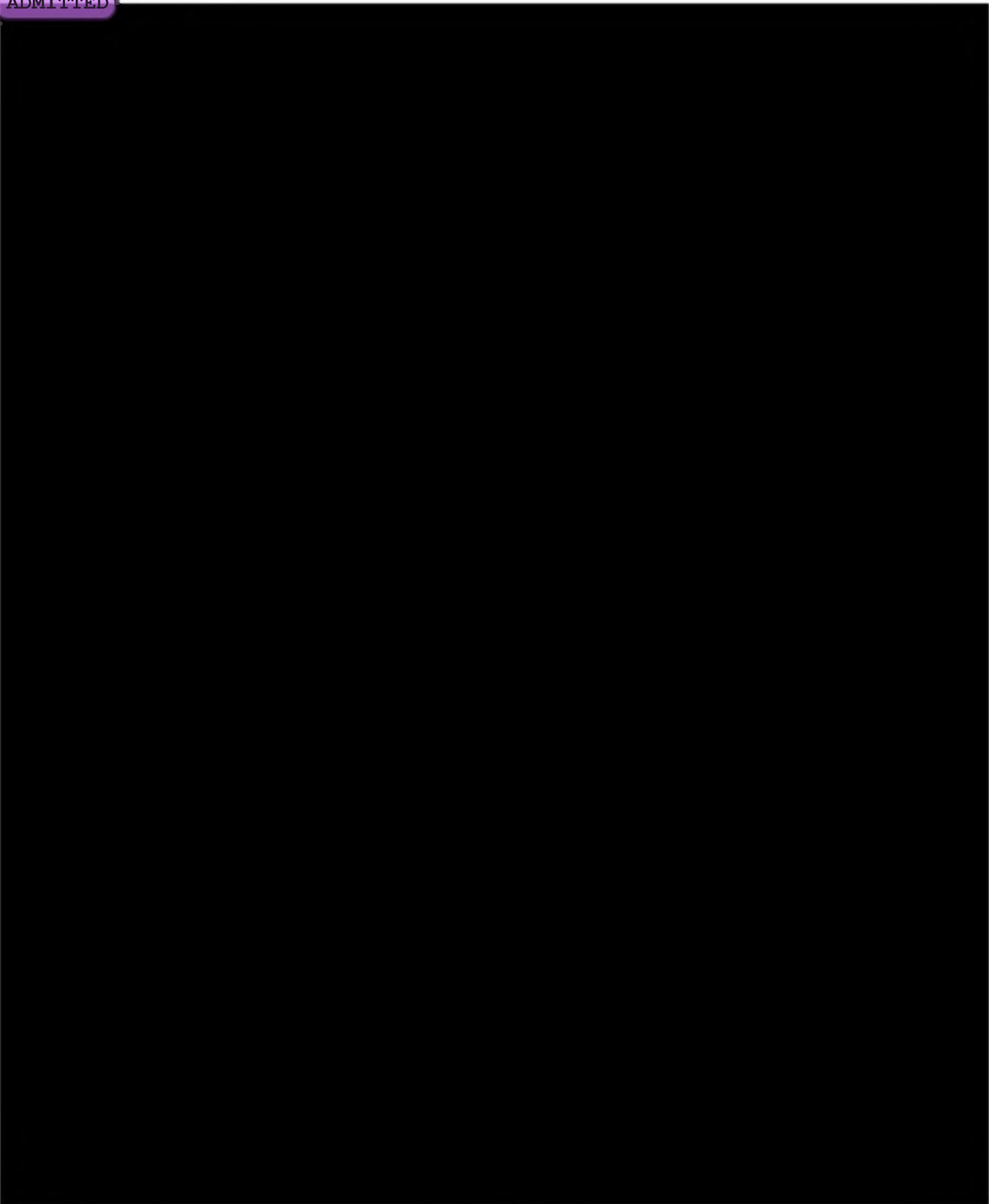
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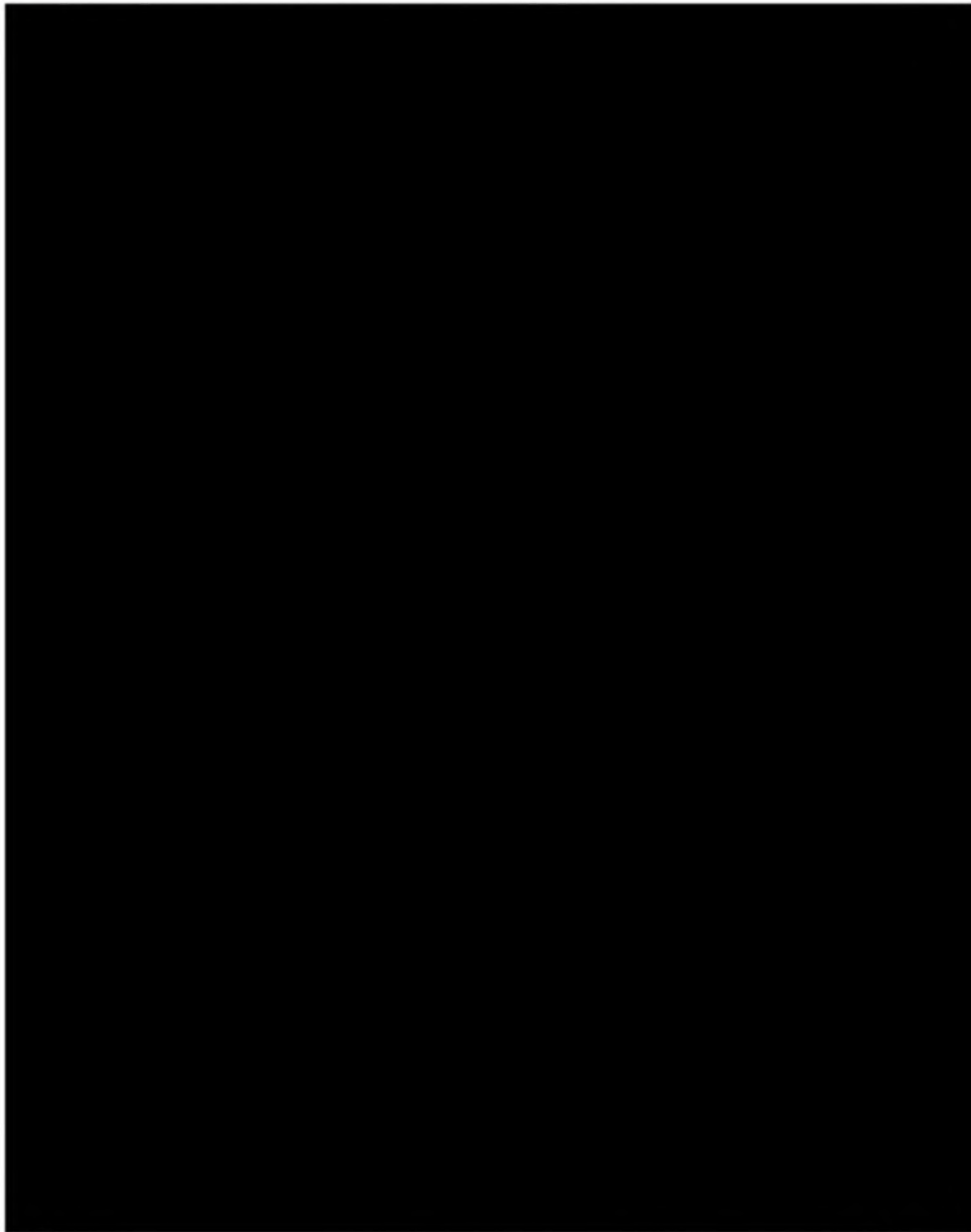
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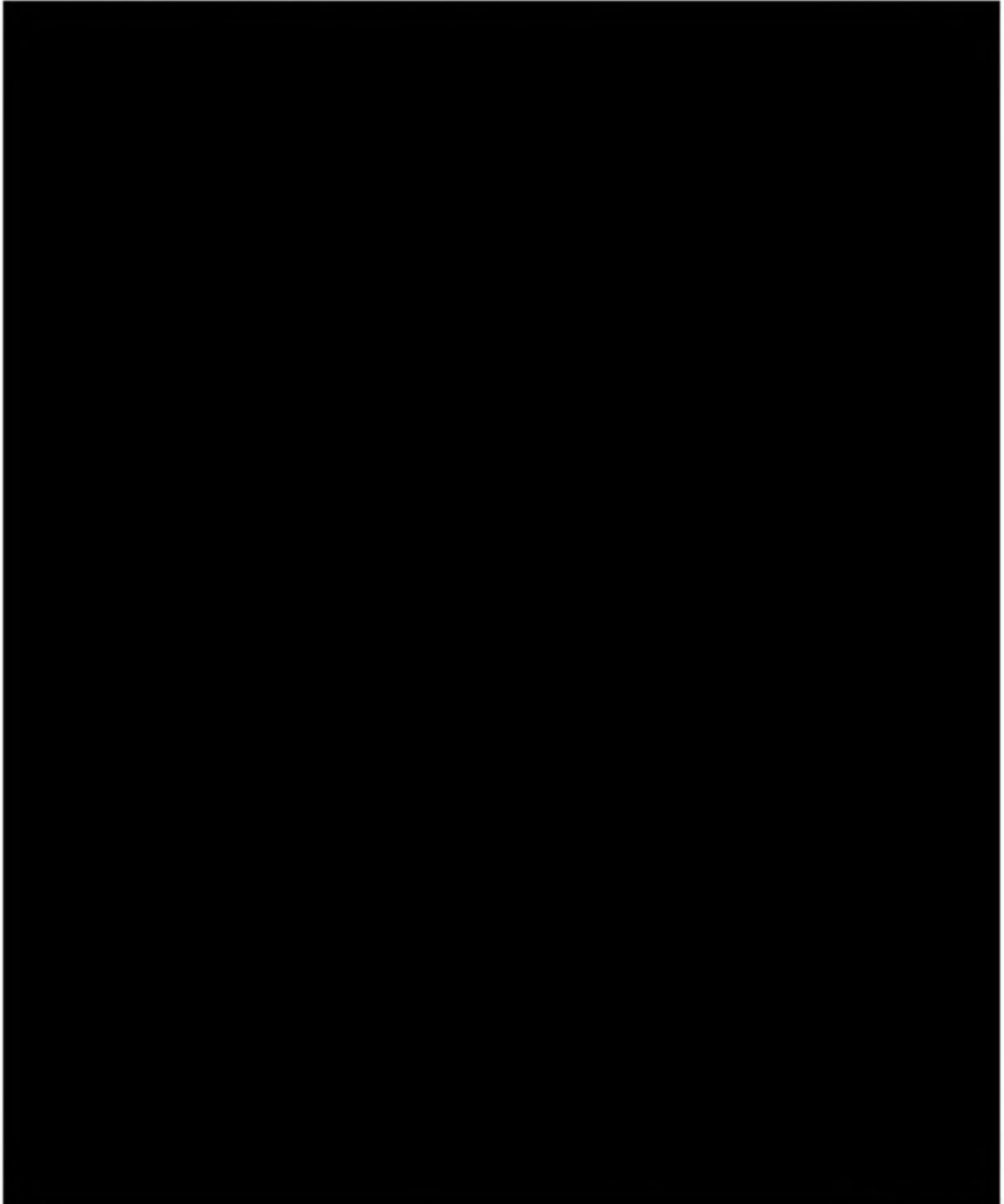
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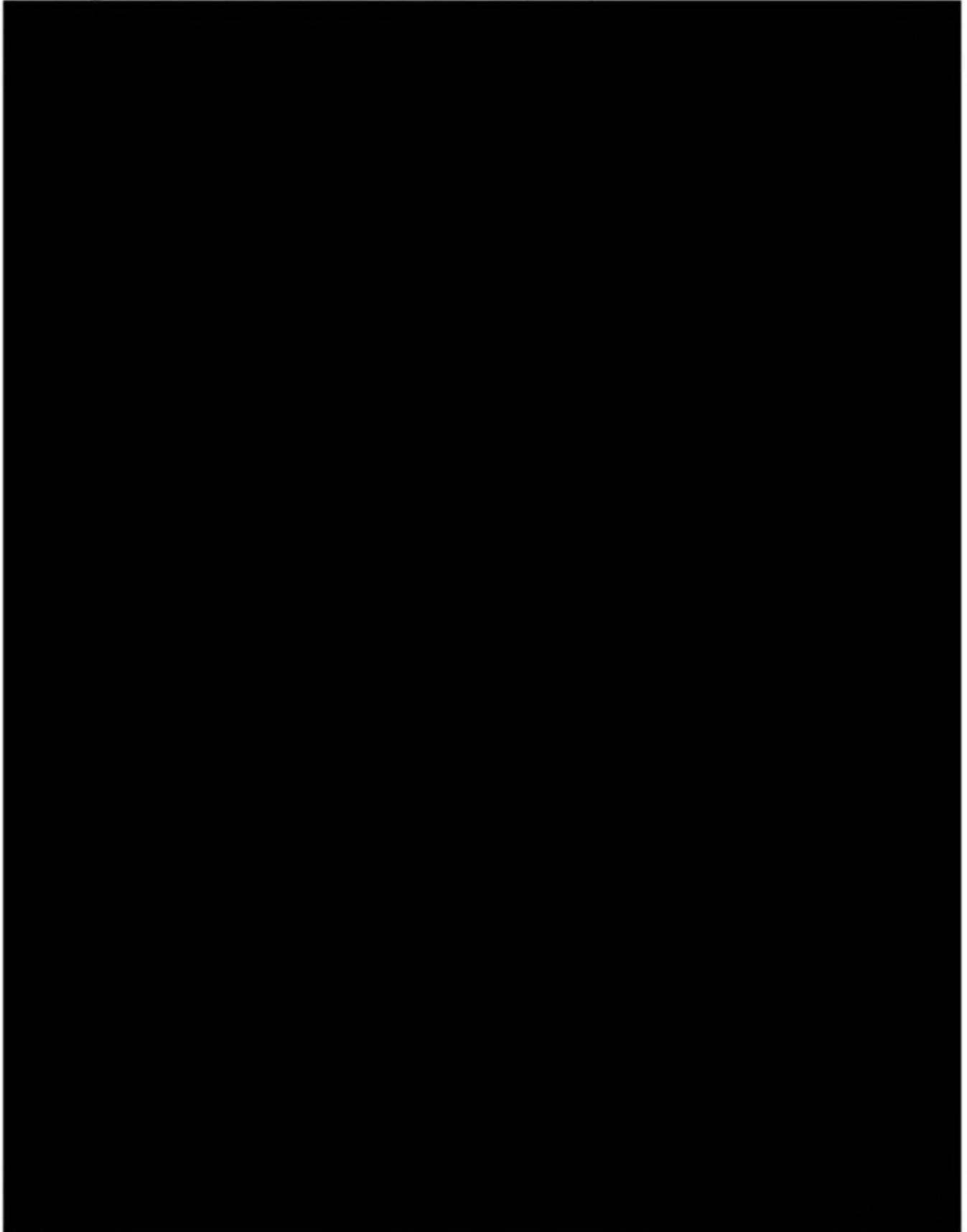
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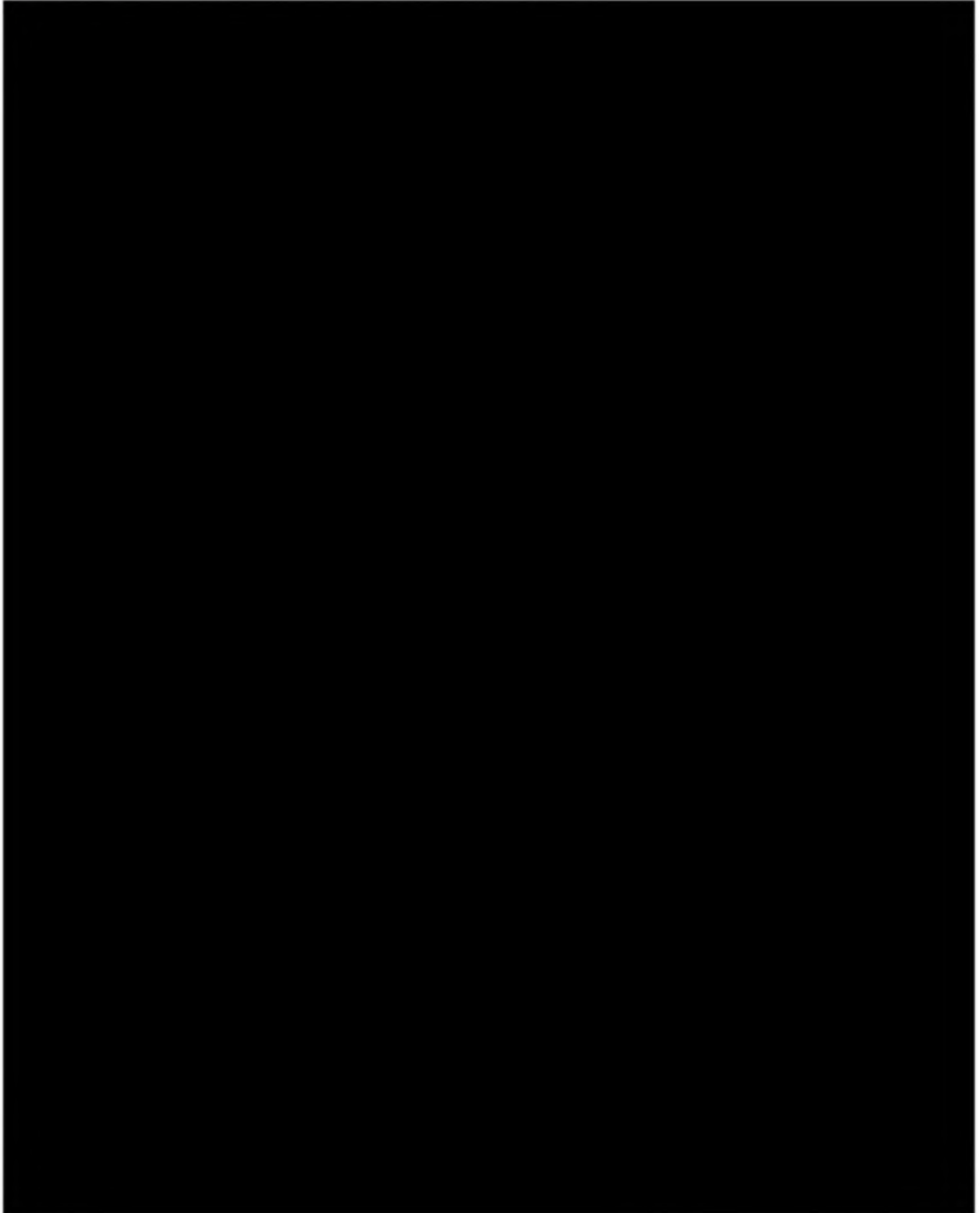
Regulated Utilities Credit Limits (DEF)



Regulated Utilities Credit Limits (DEF)



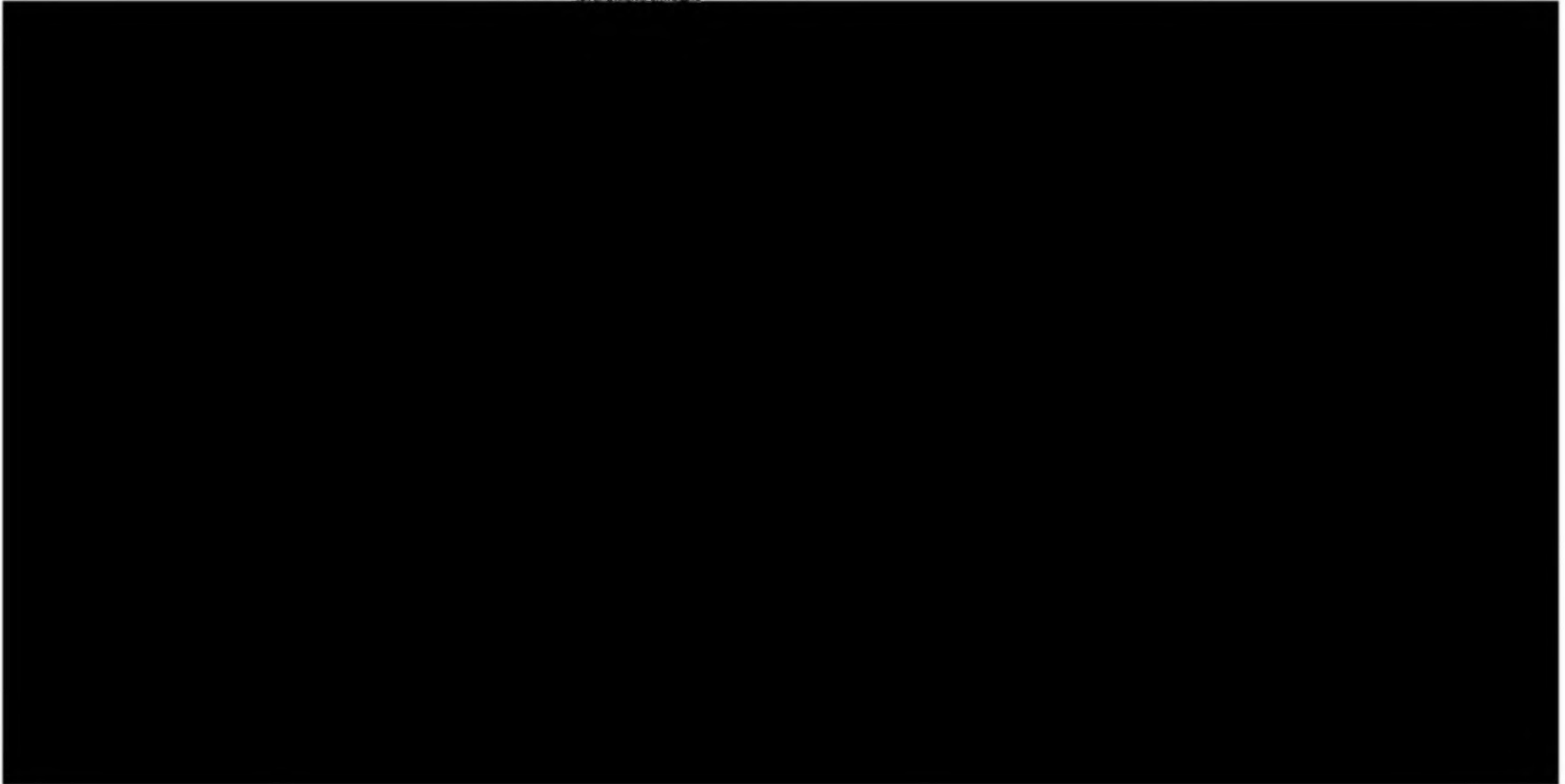
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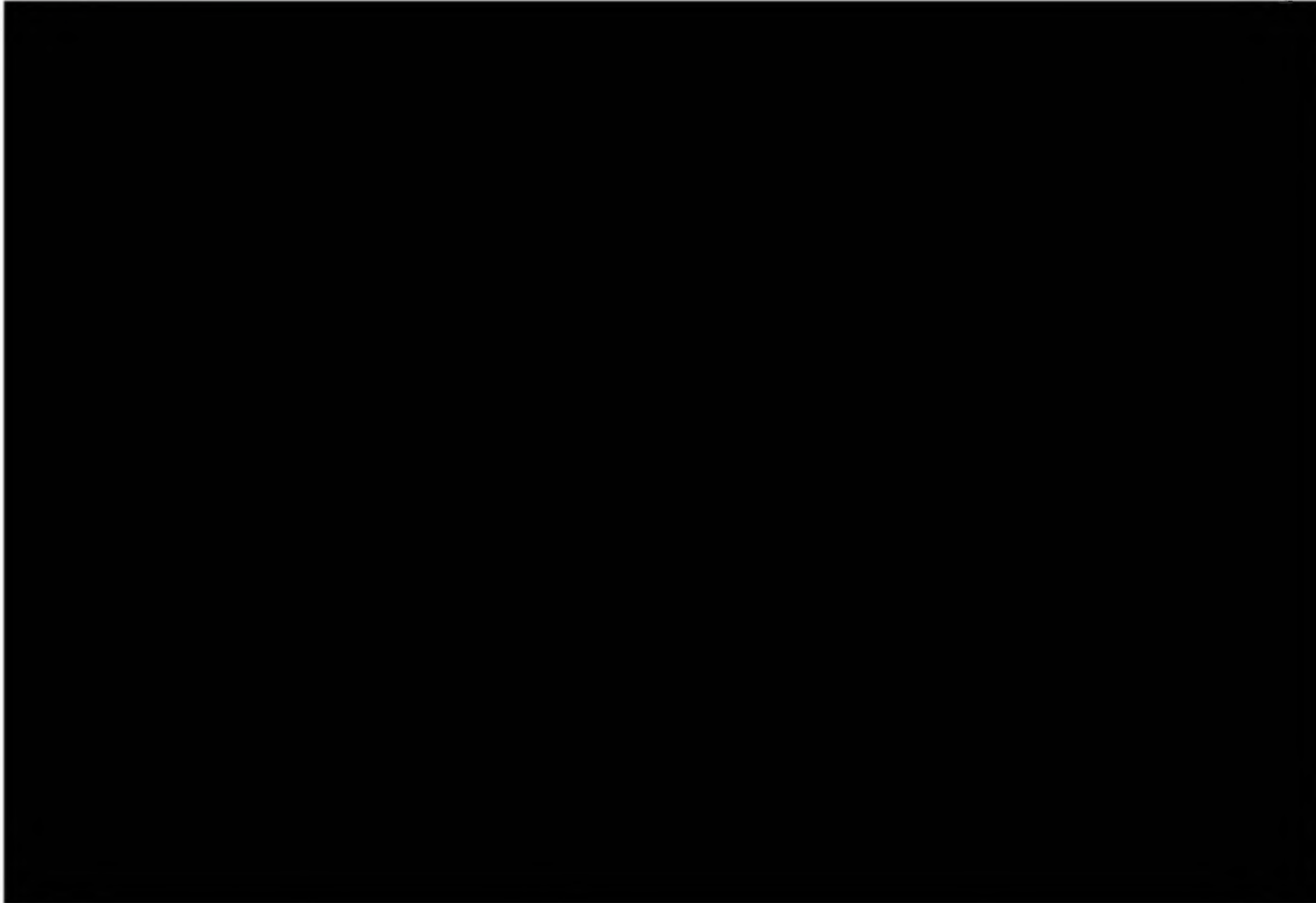
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ENERGY SUPPLY BULK POWER MARKETING & TRADING



ADMITTED

Attachment F



Duke Energy Corporation
Regulated Electric
Risk Management Control Manual

Attachment G - REDACTED



January 2025



Risk Management Controls and Procedures for Fuels & Systems Optimization and Distributed Energy Resources

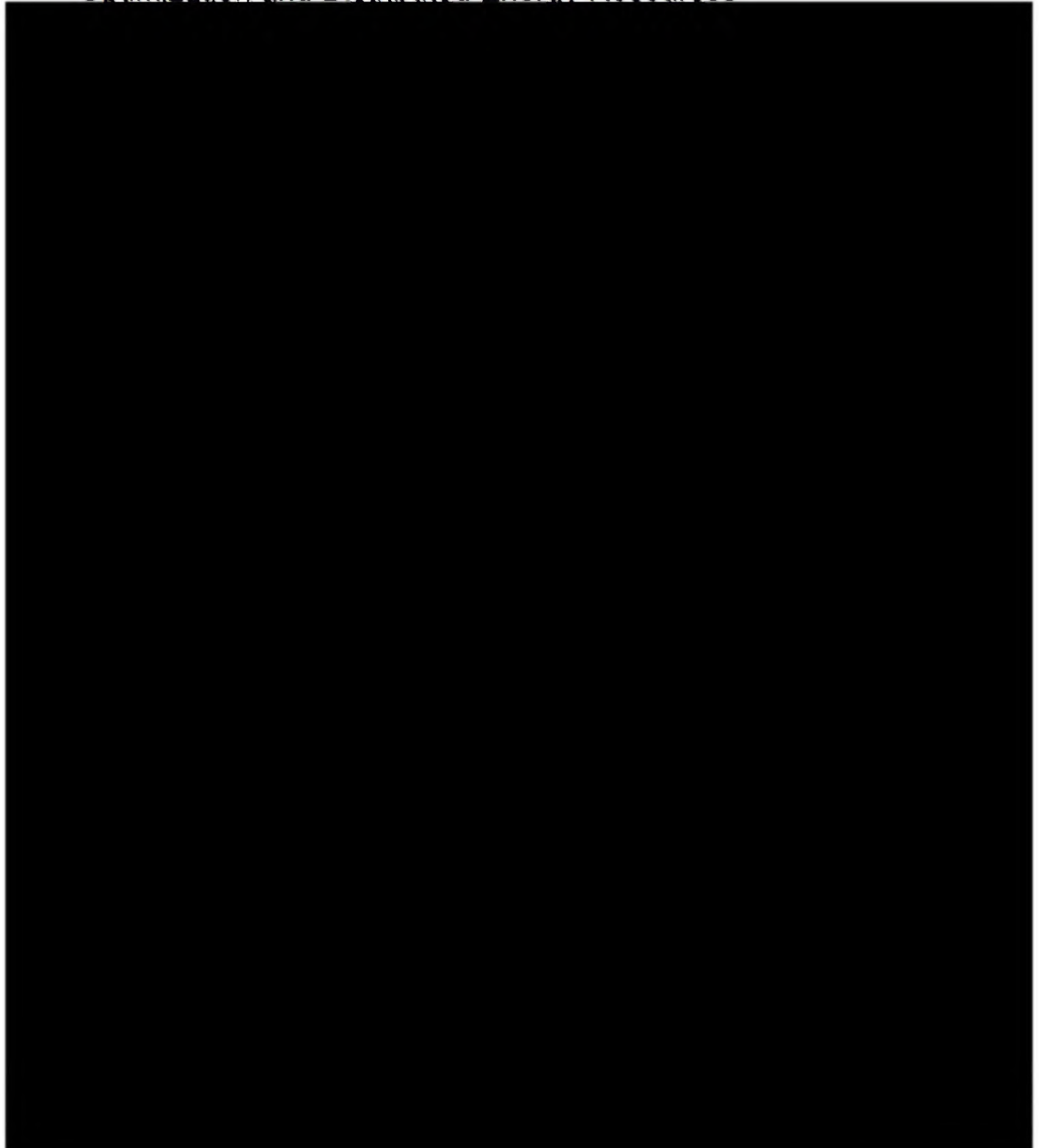
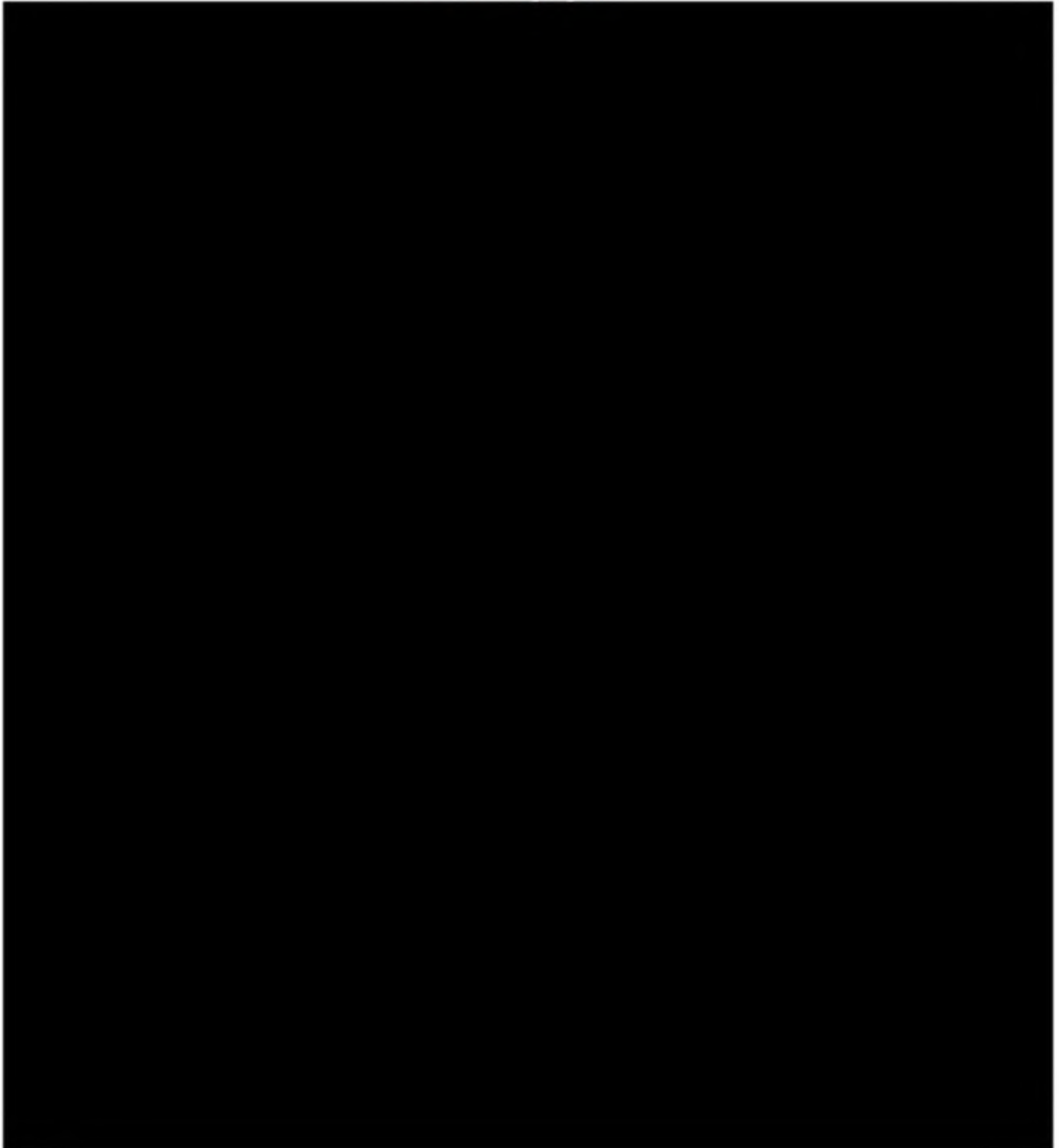
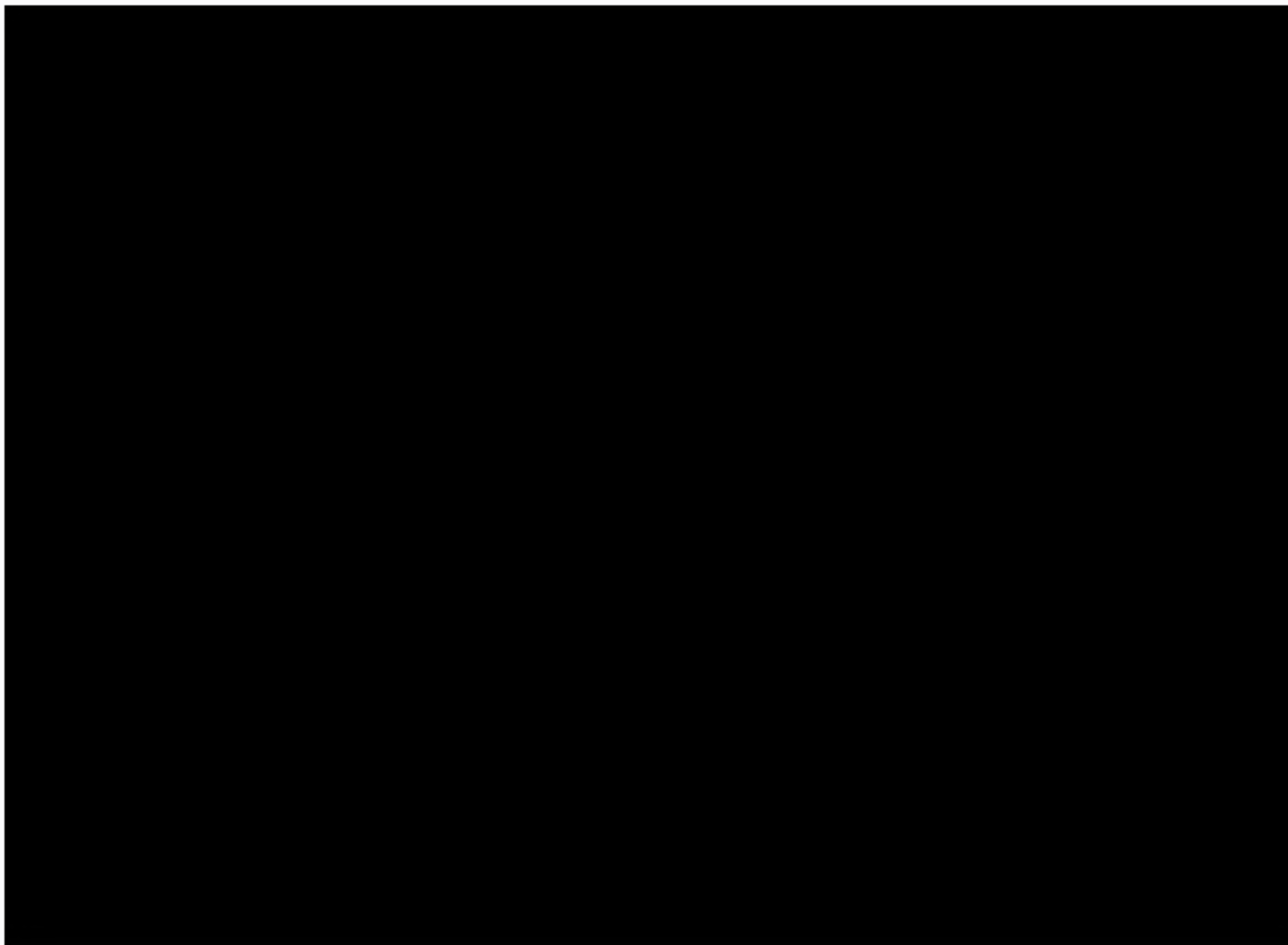




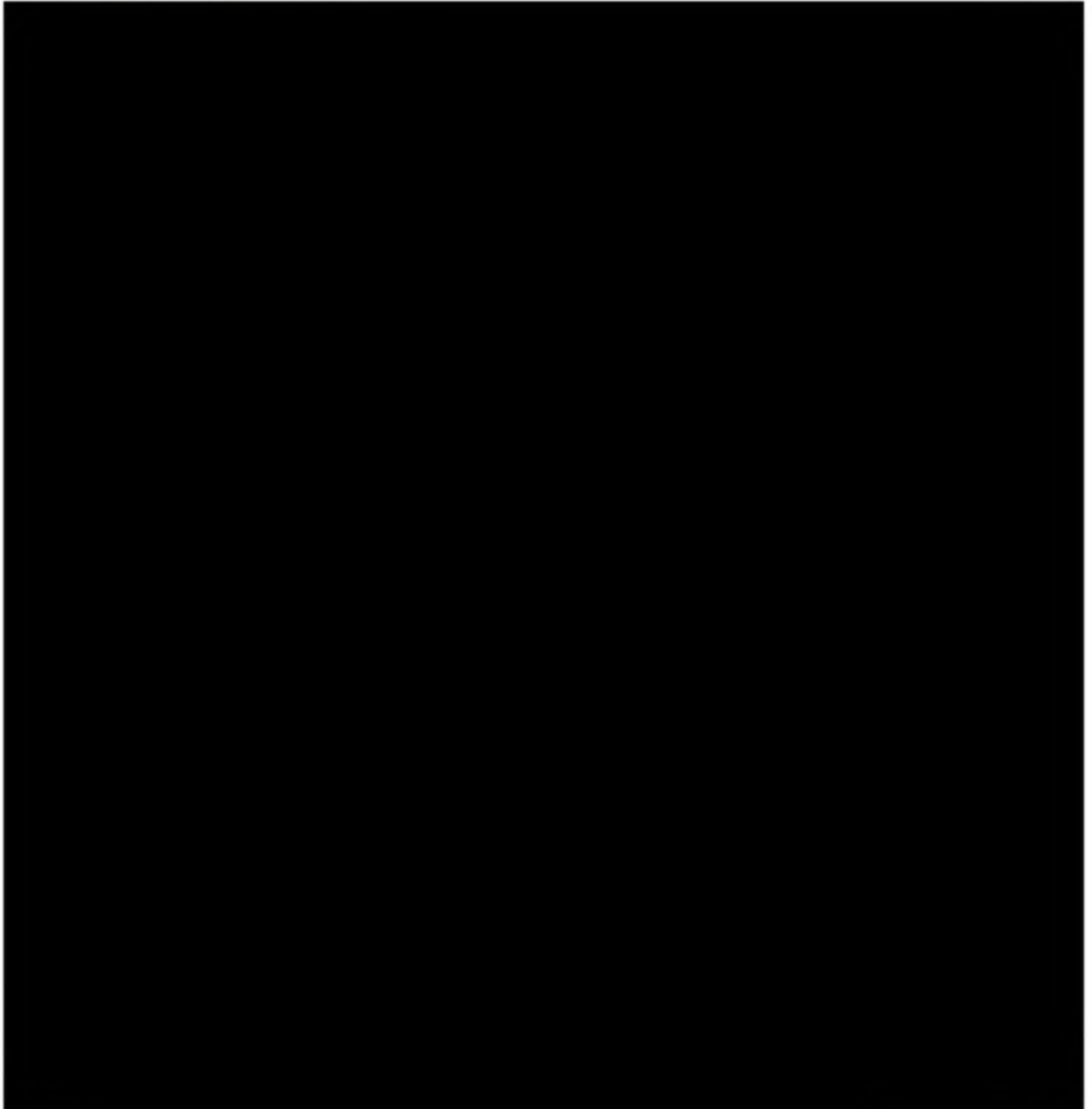
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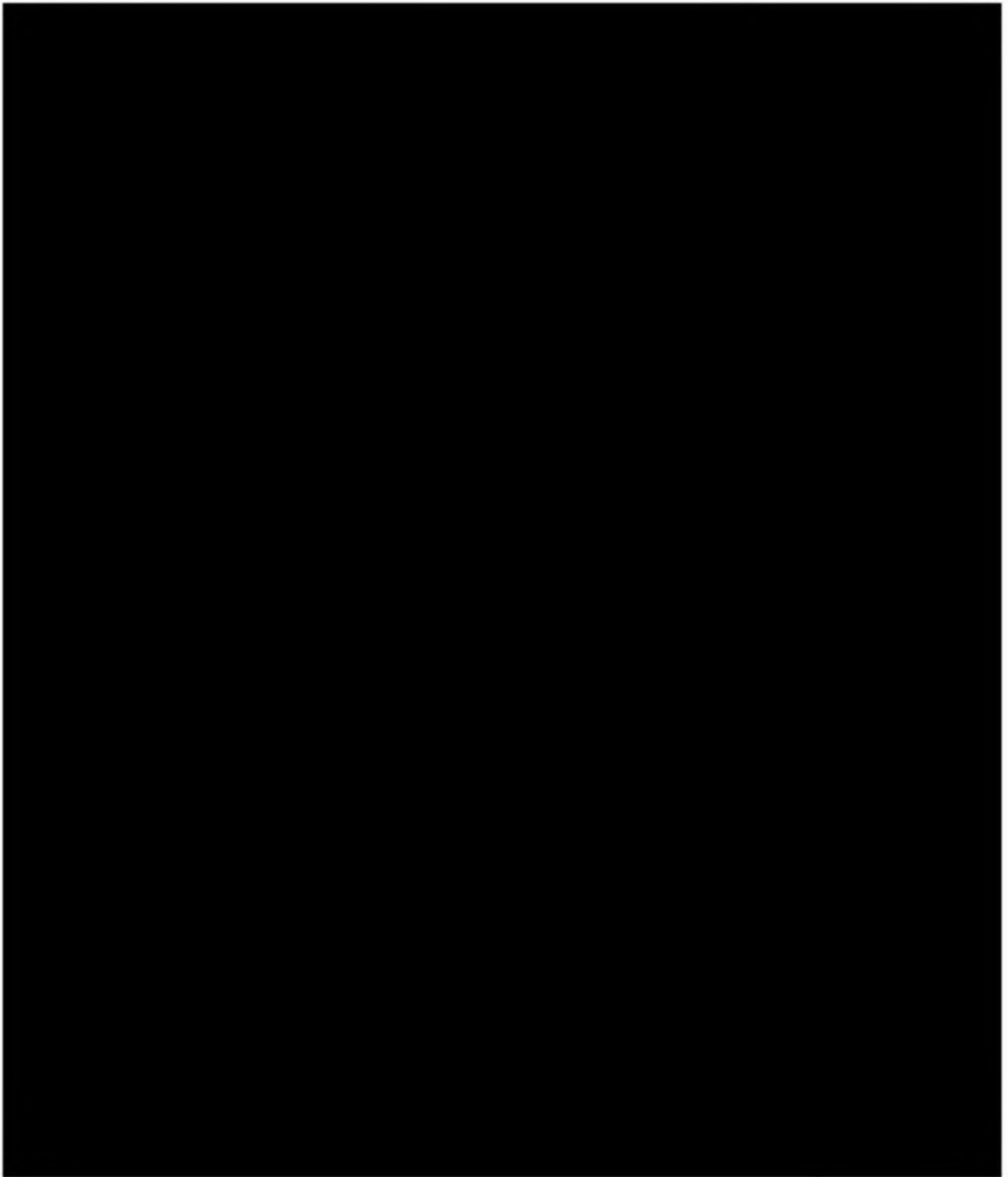


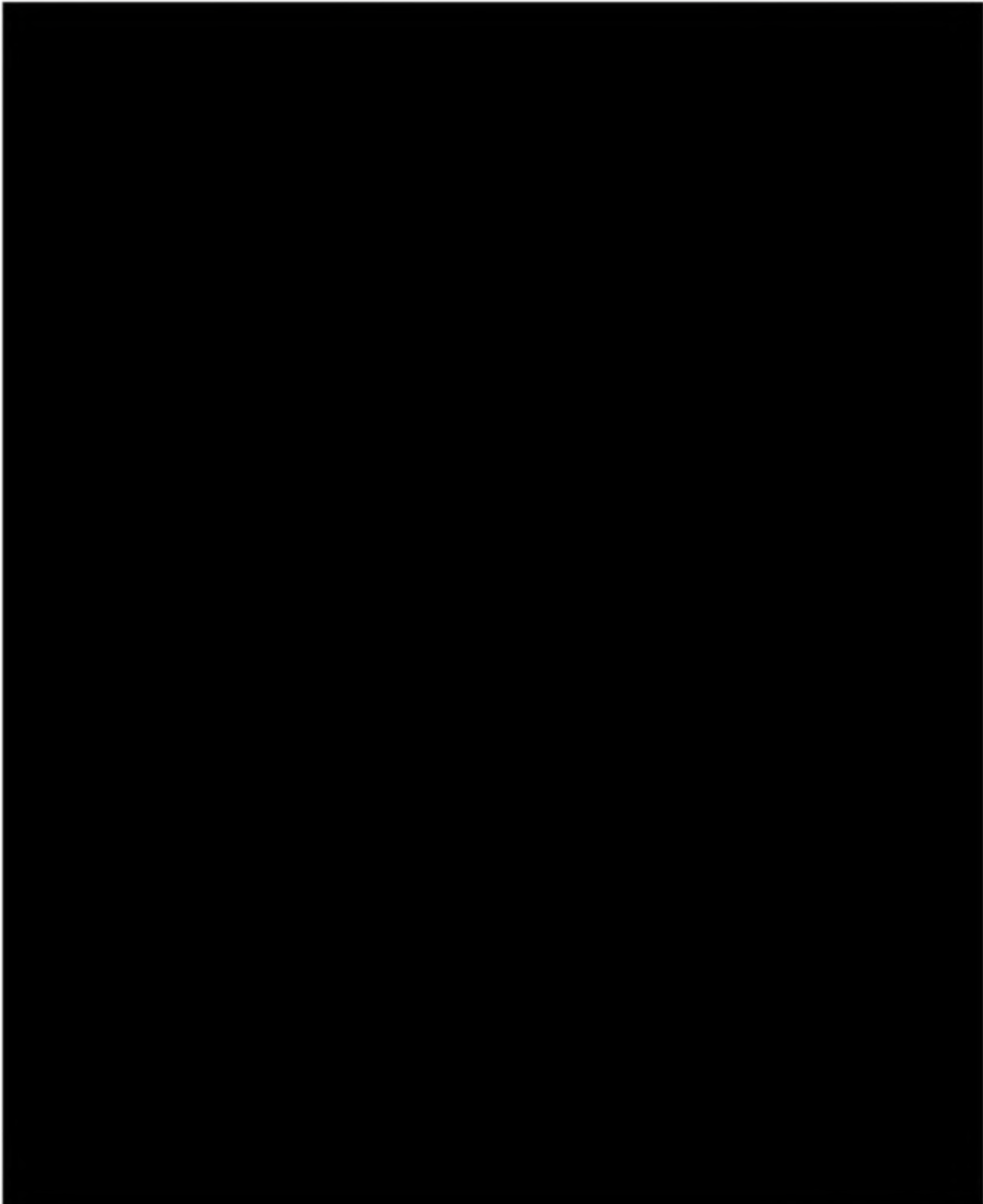


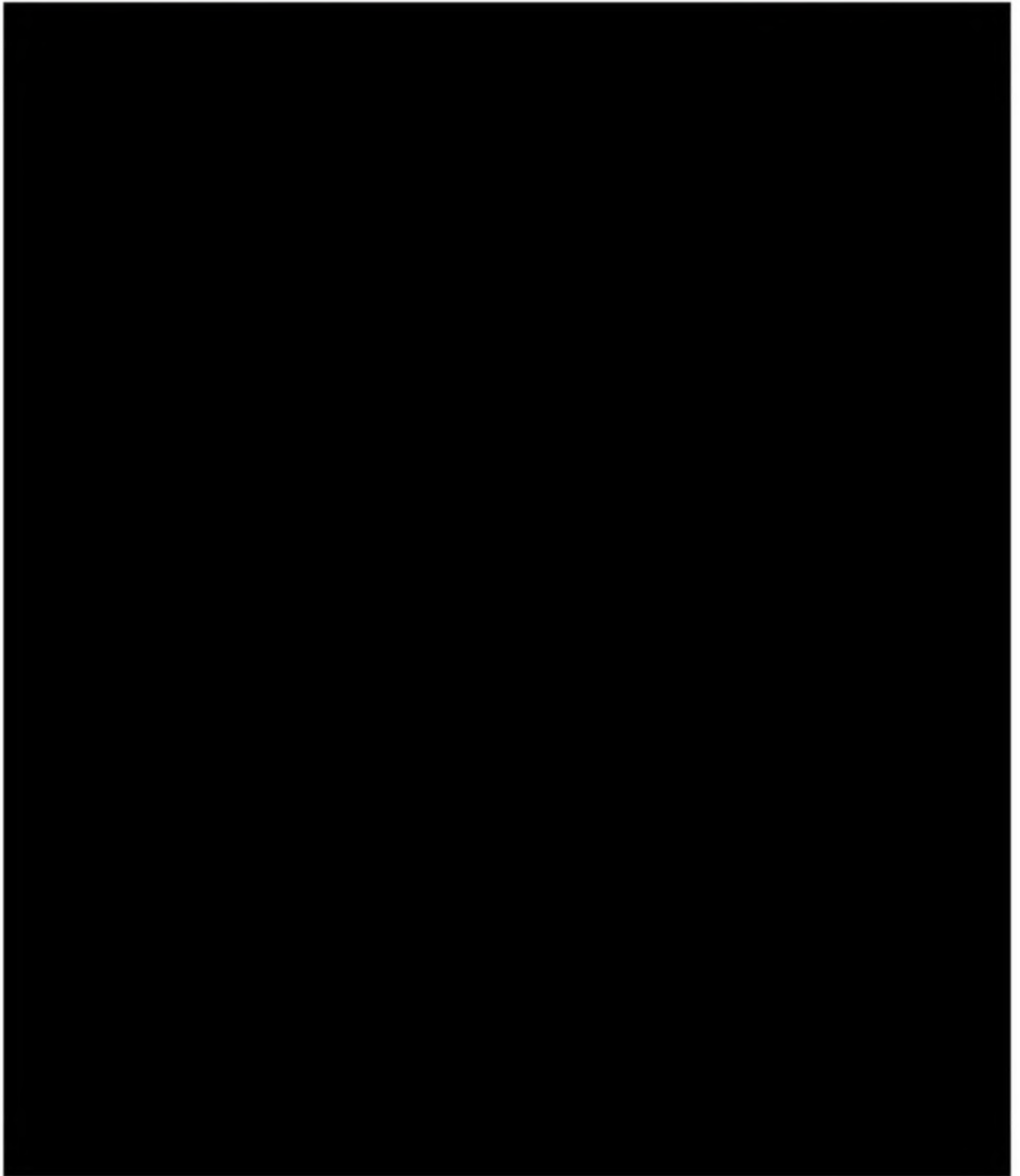


I. Introduction and Purpose





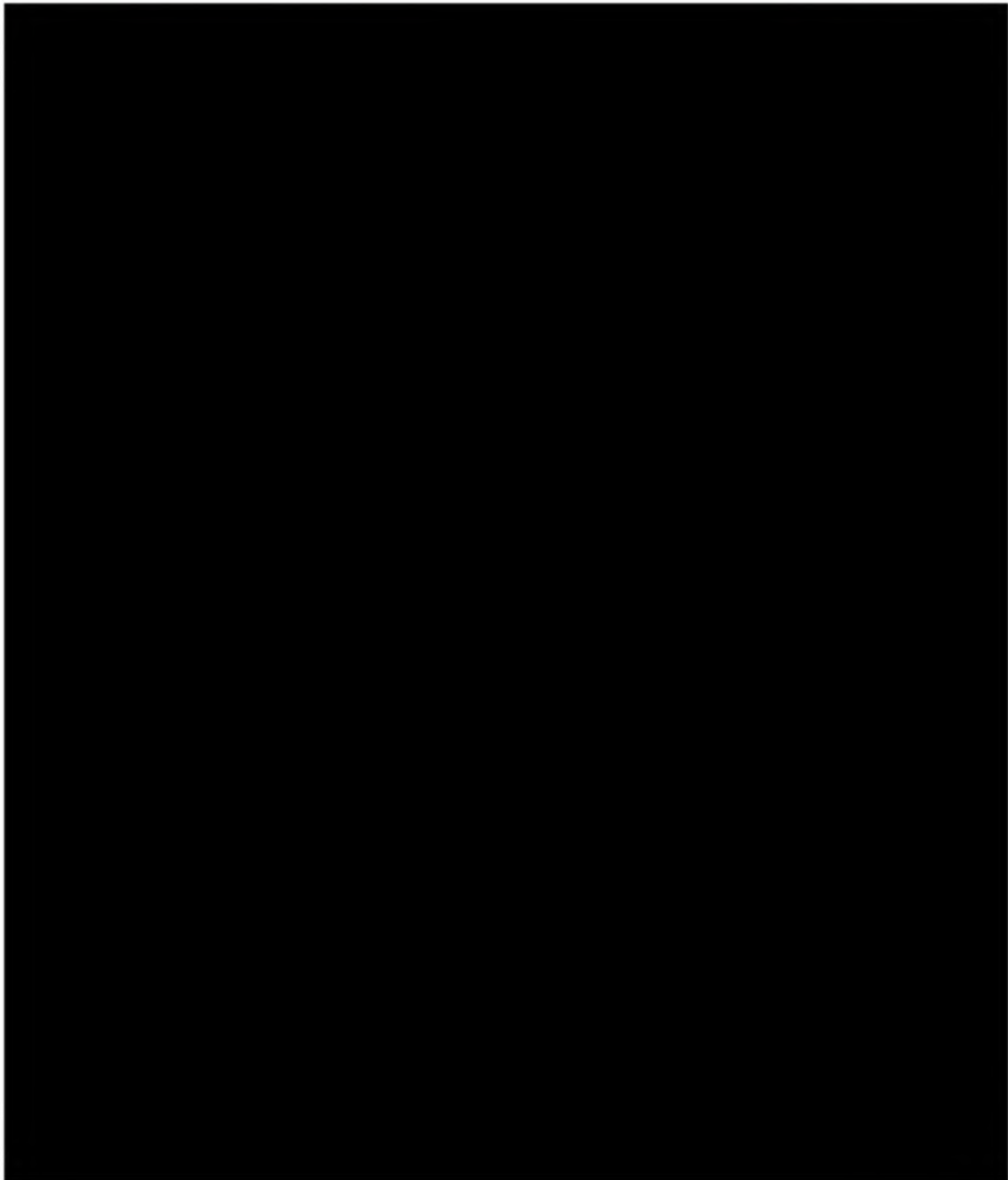


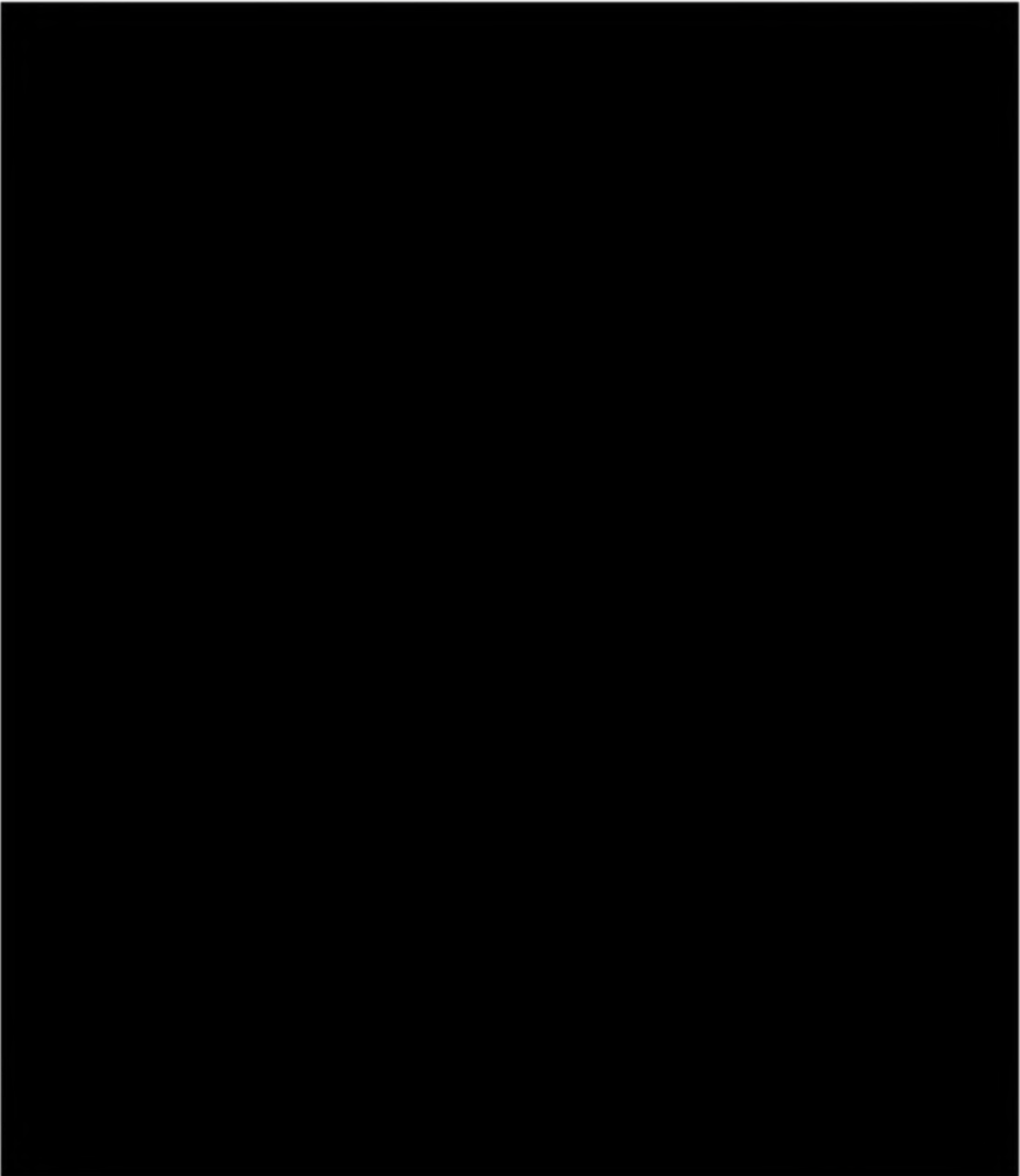




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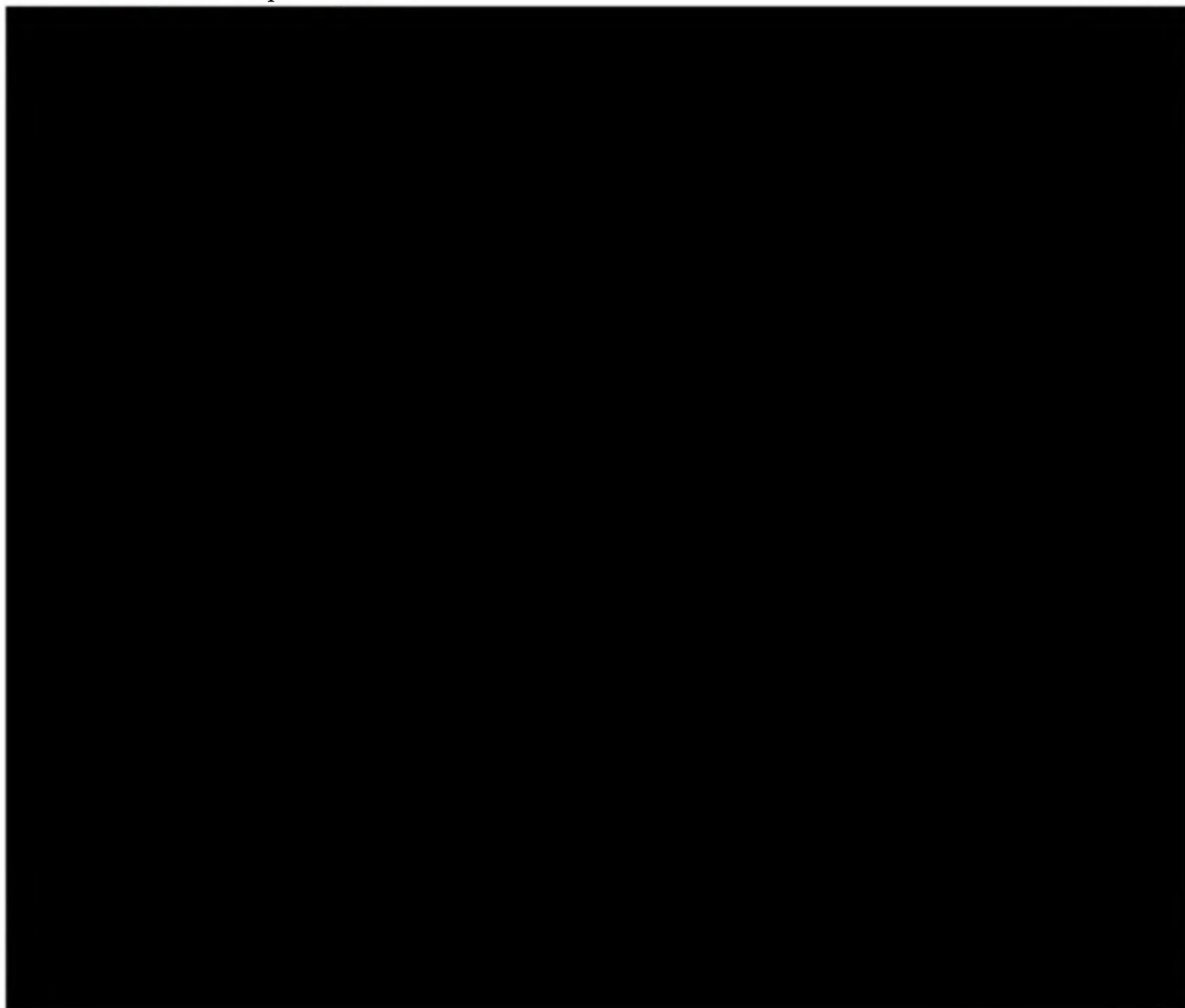


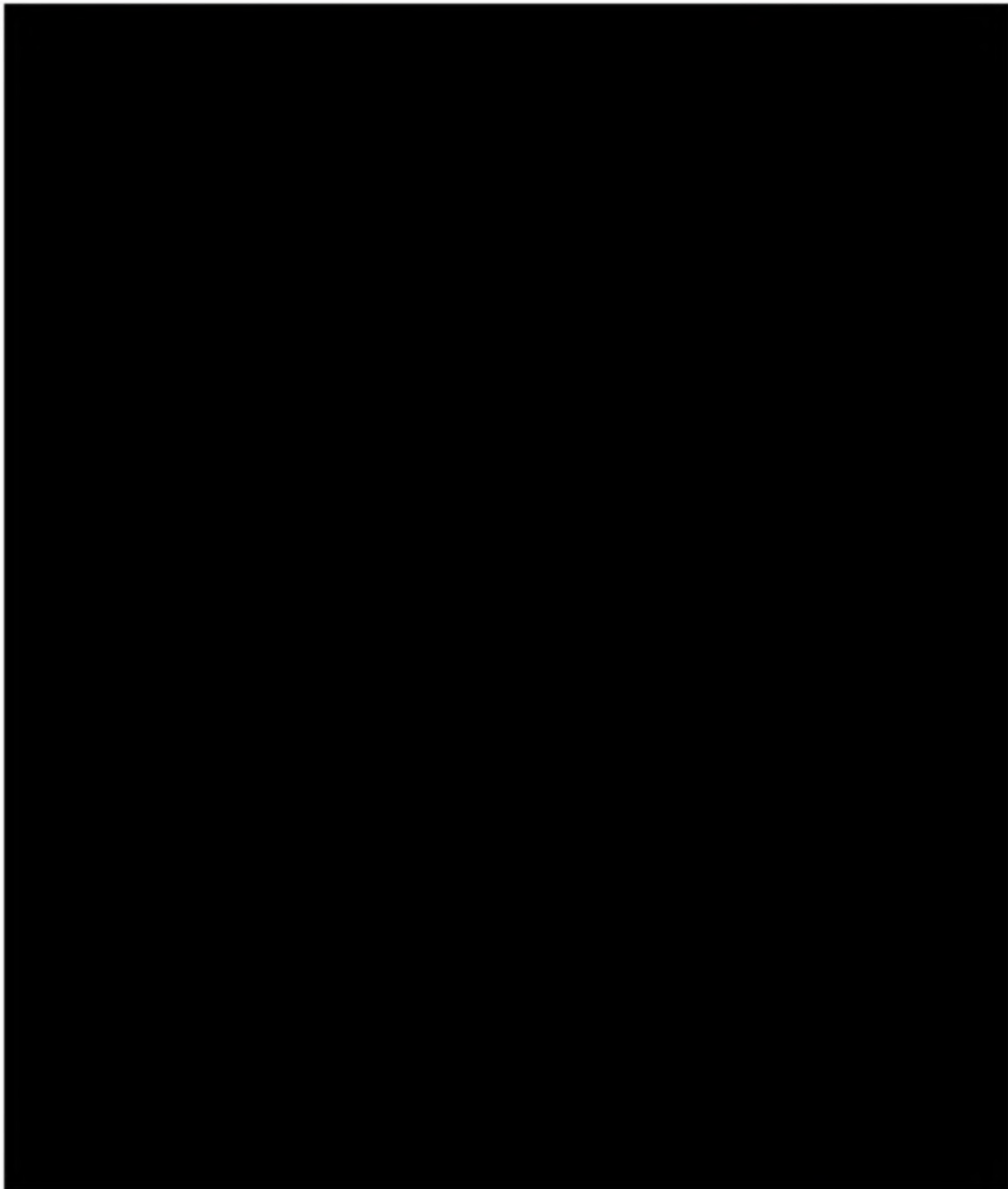


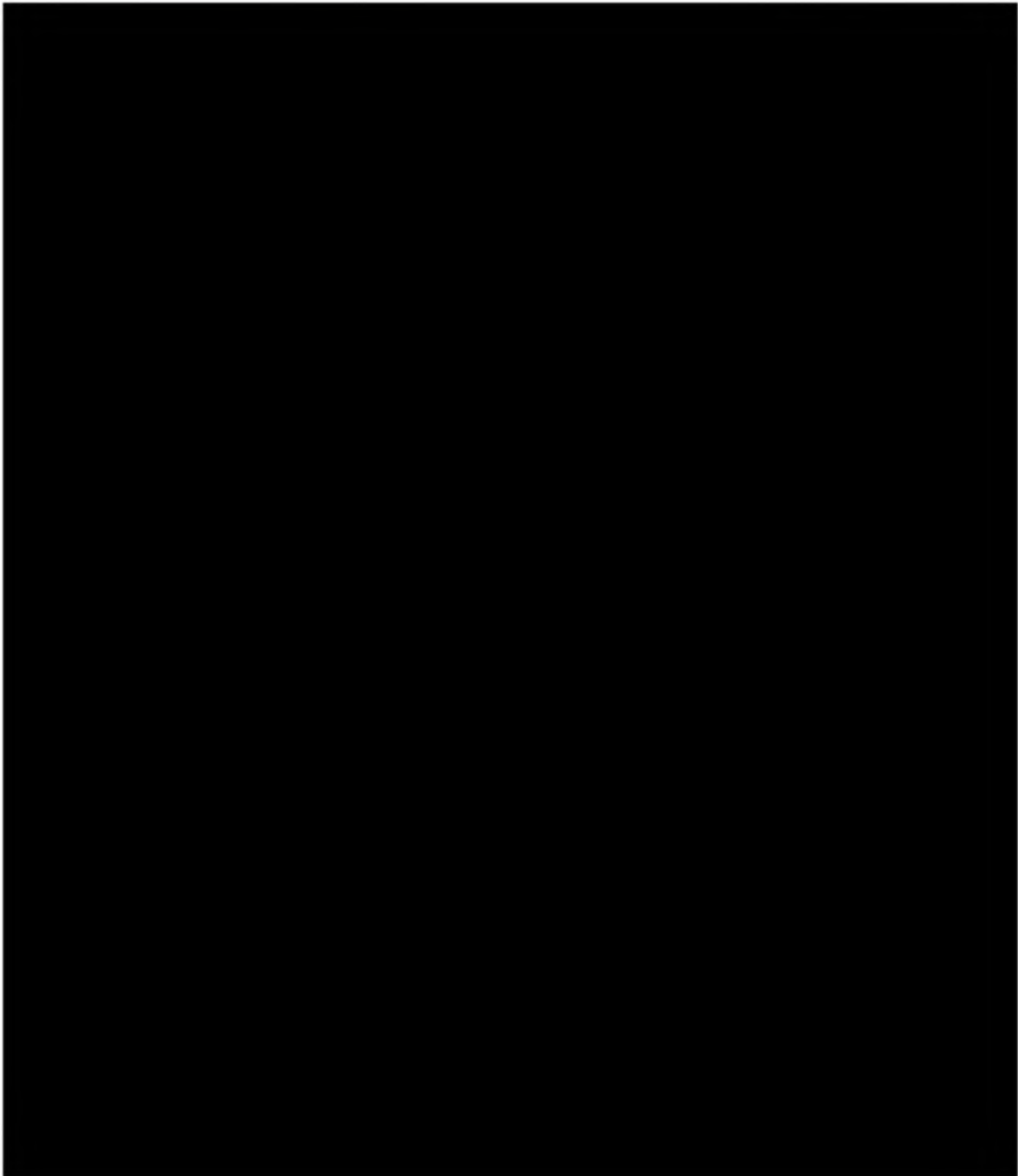


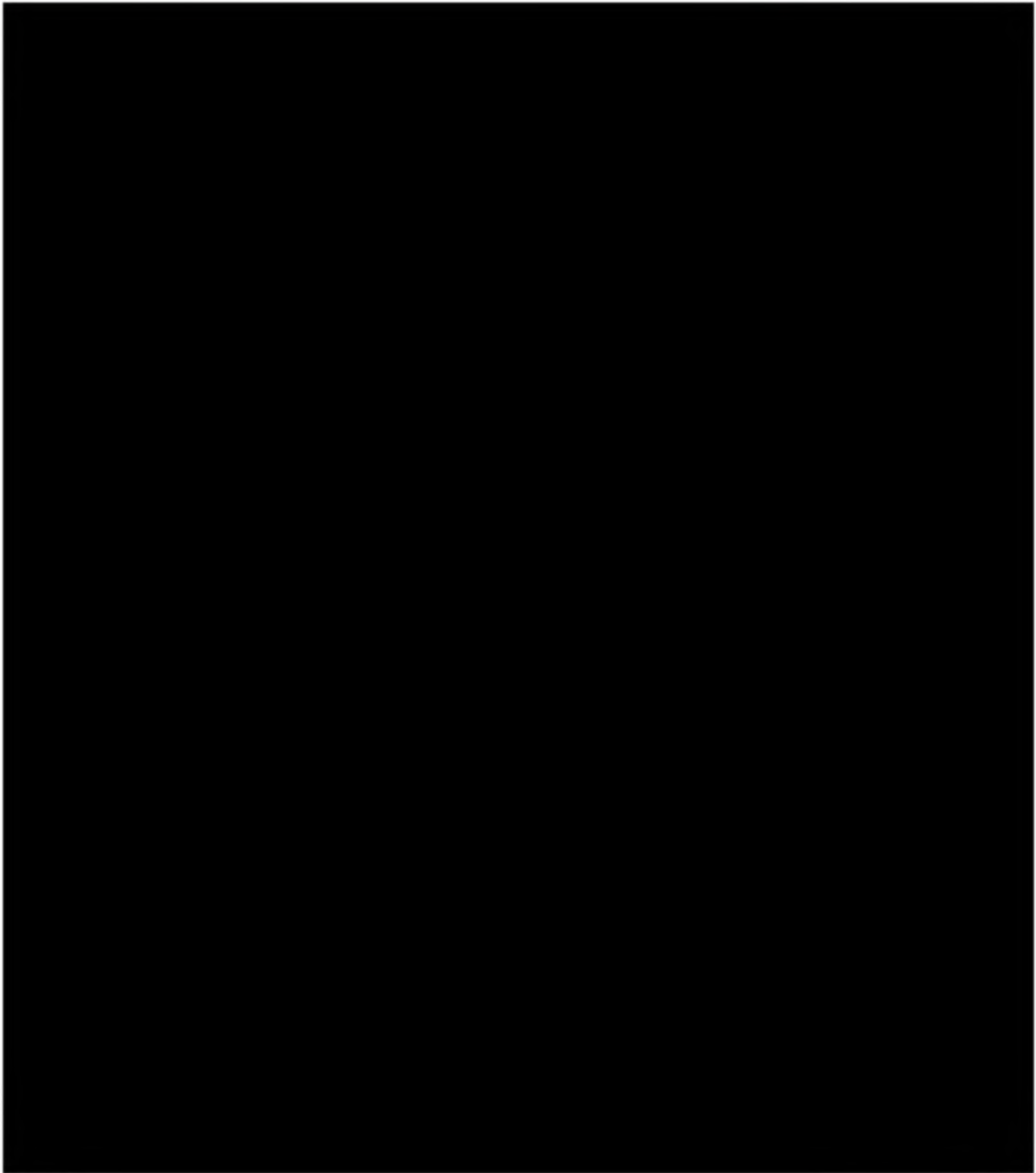


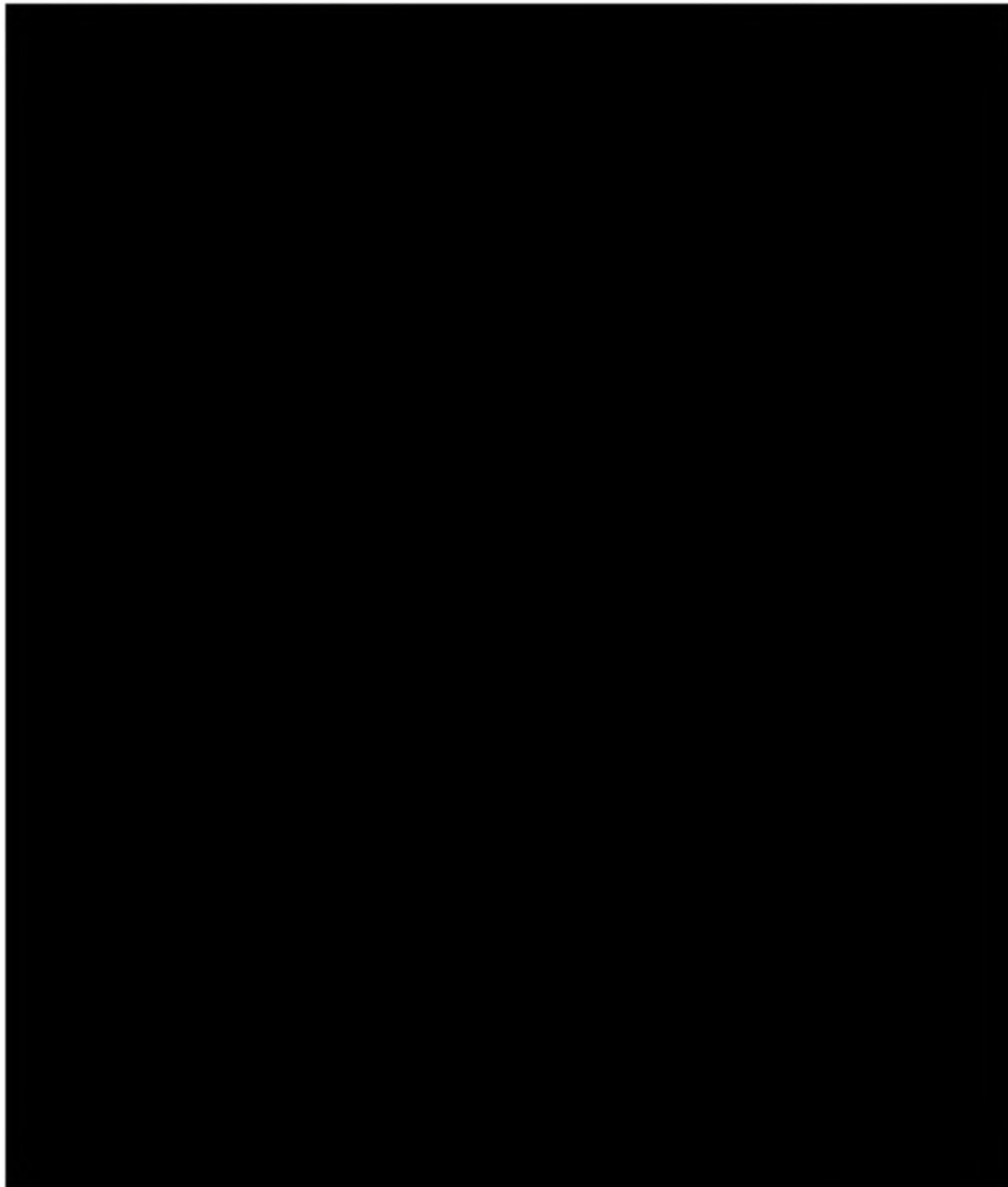
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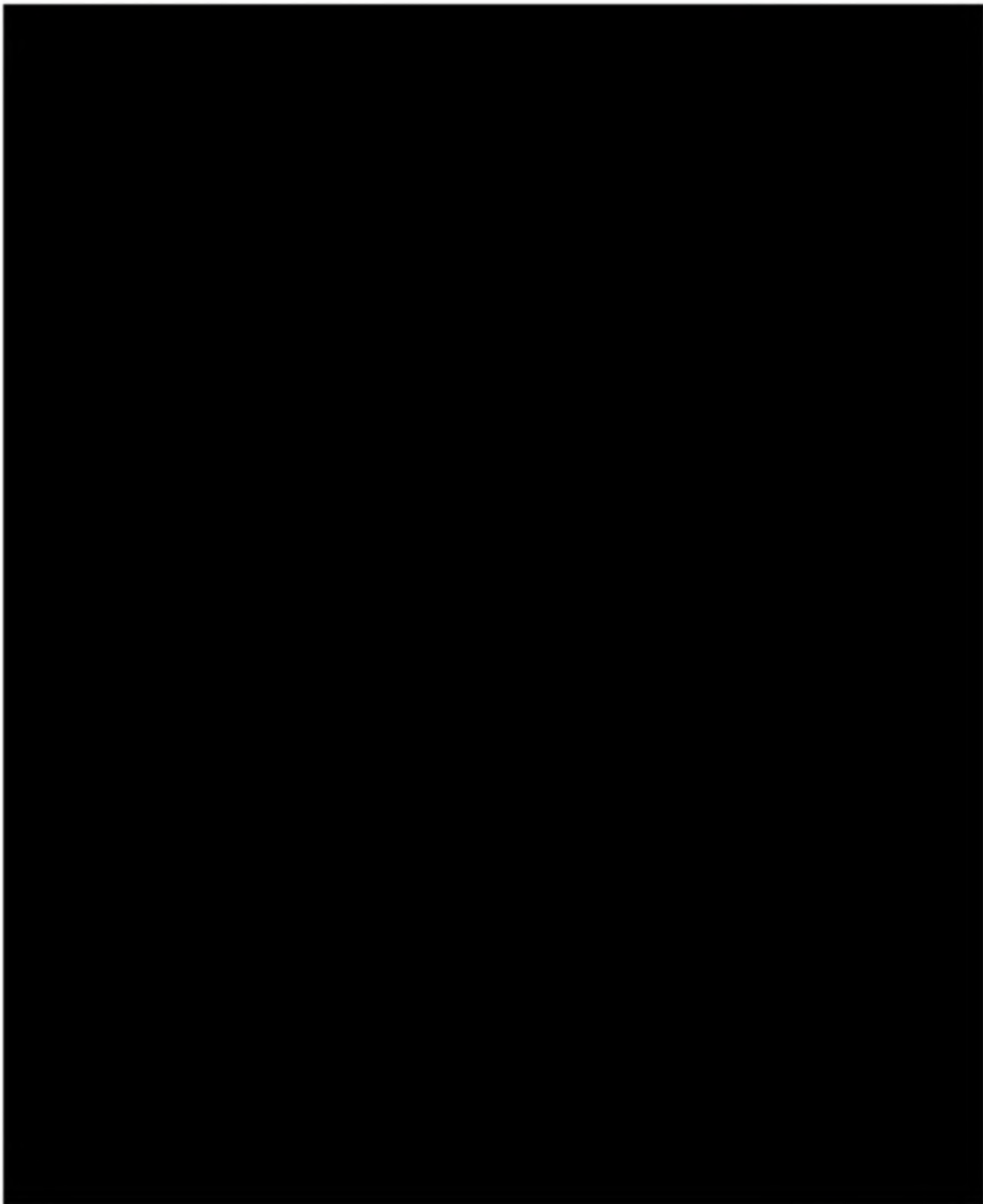


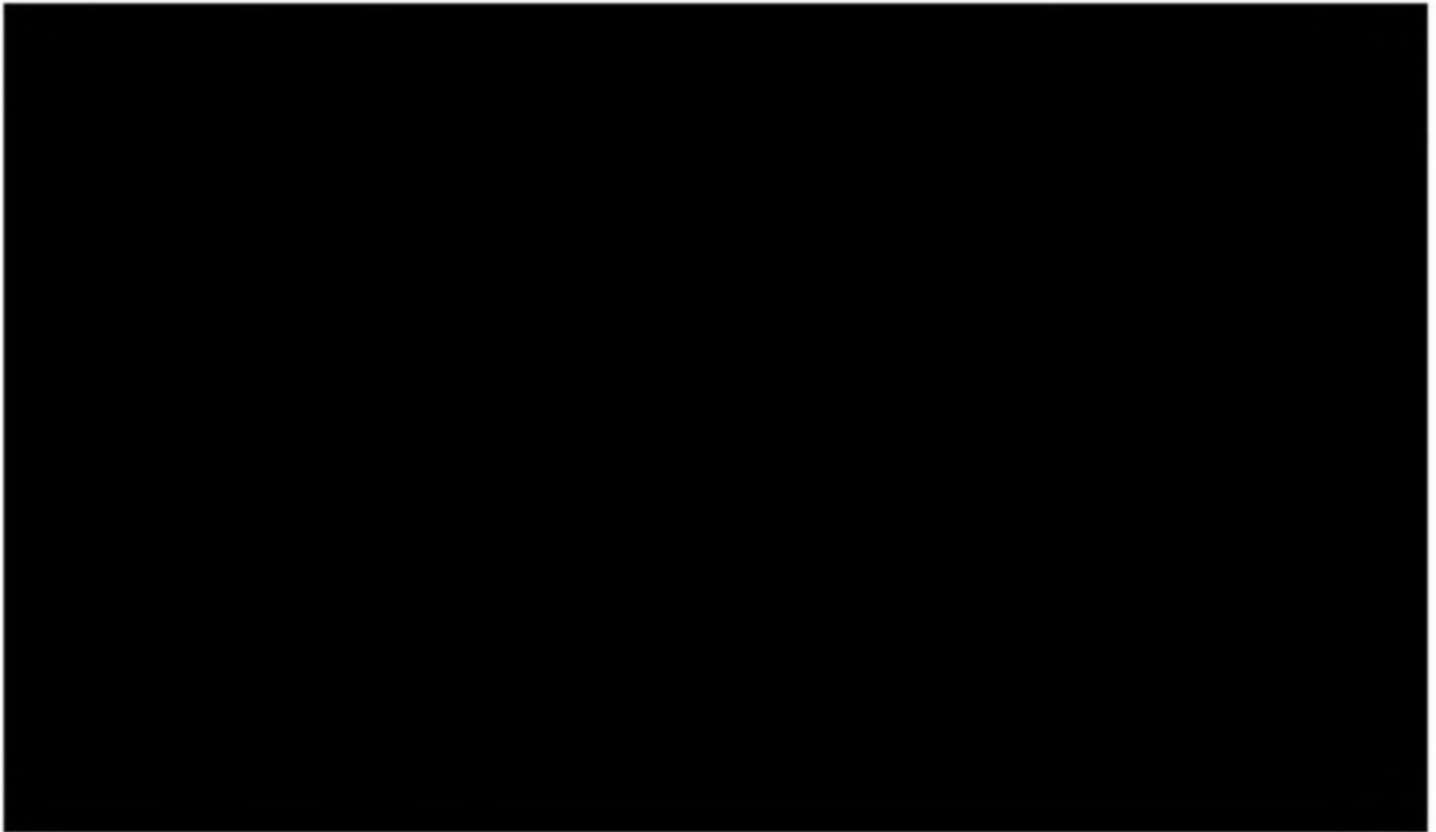




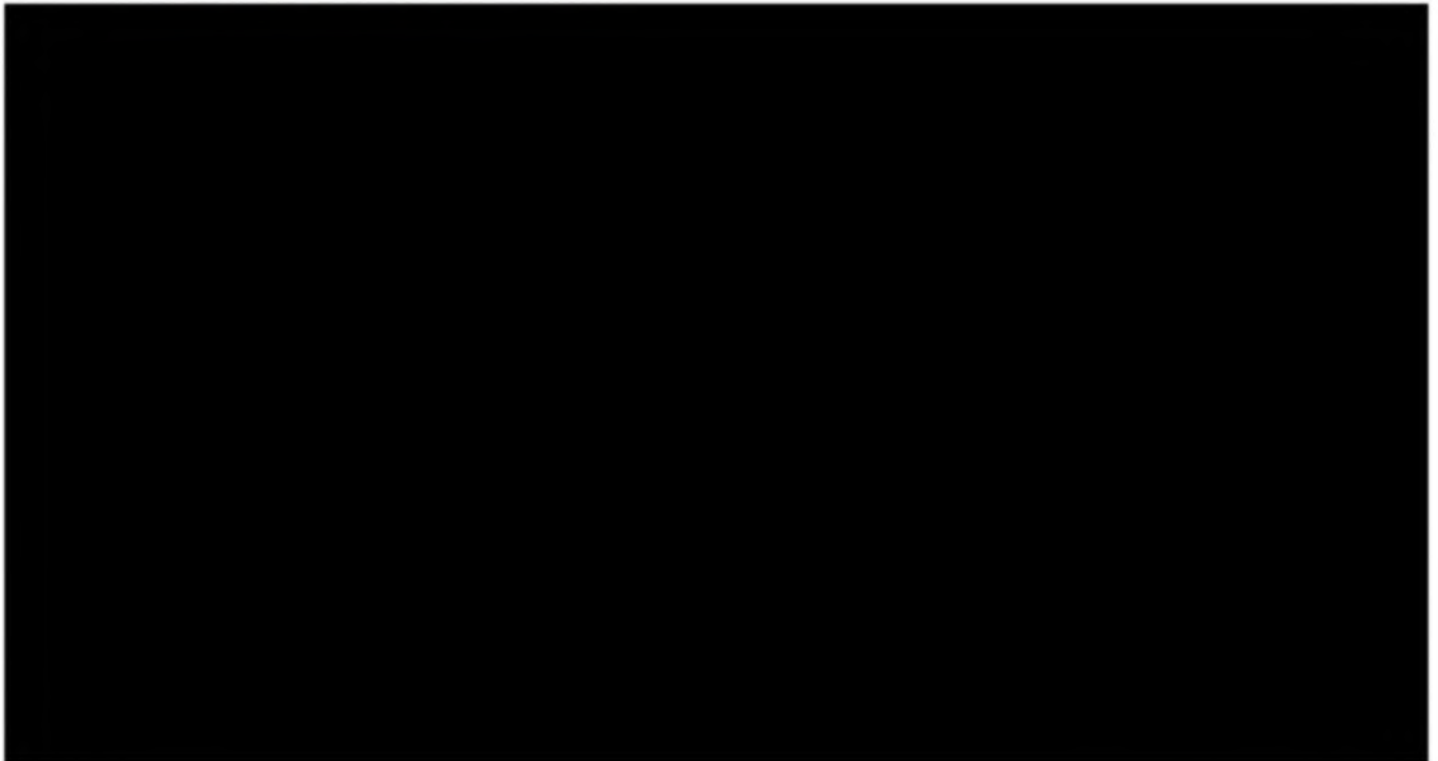


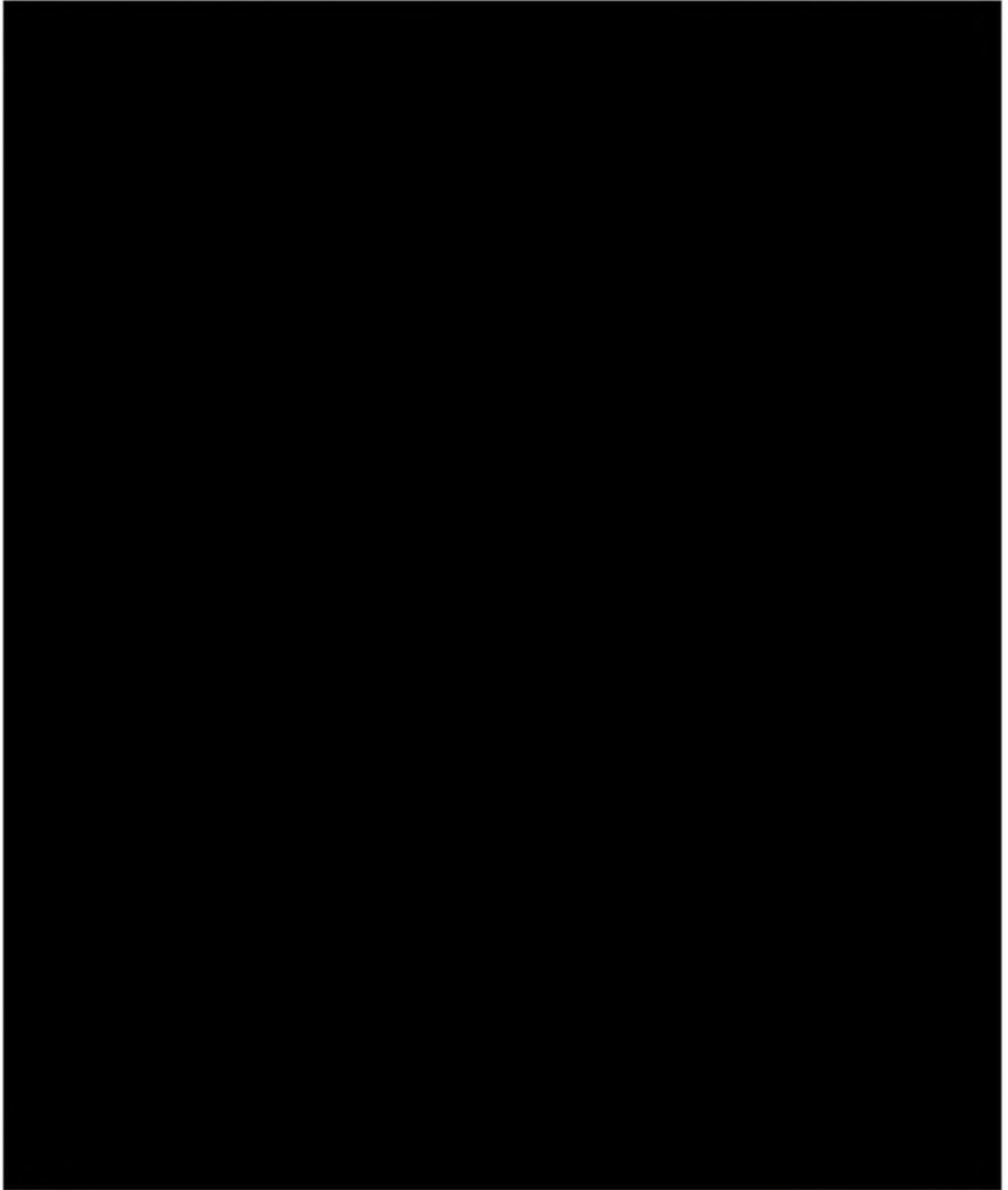


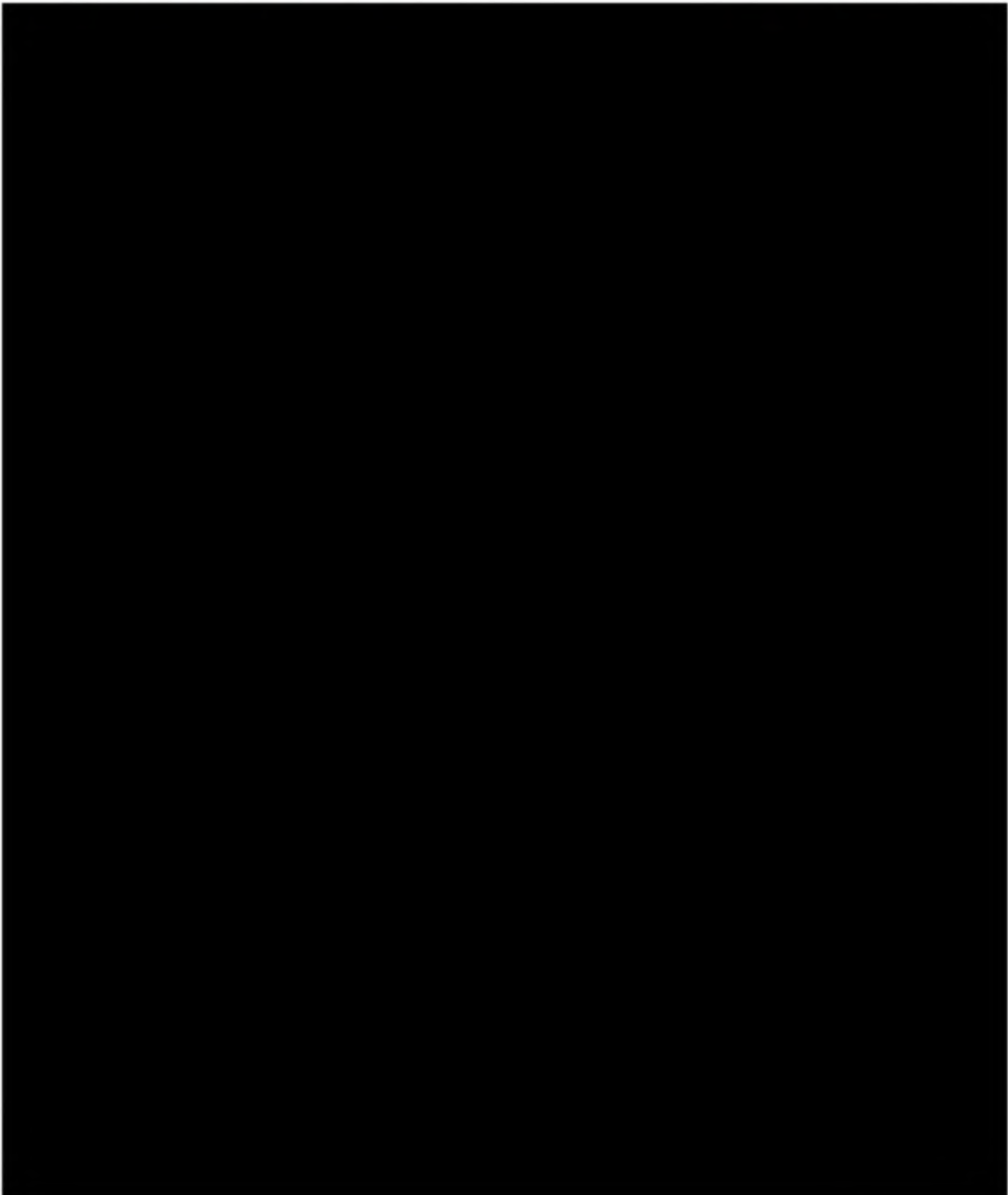


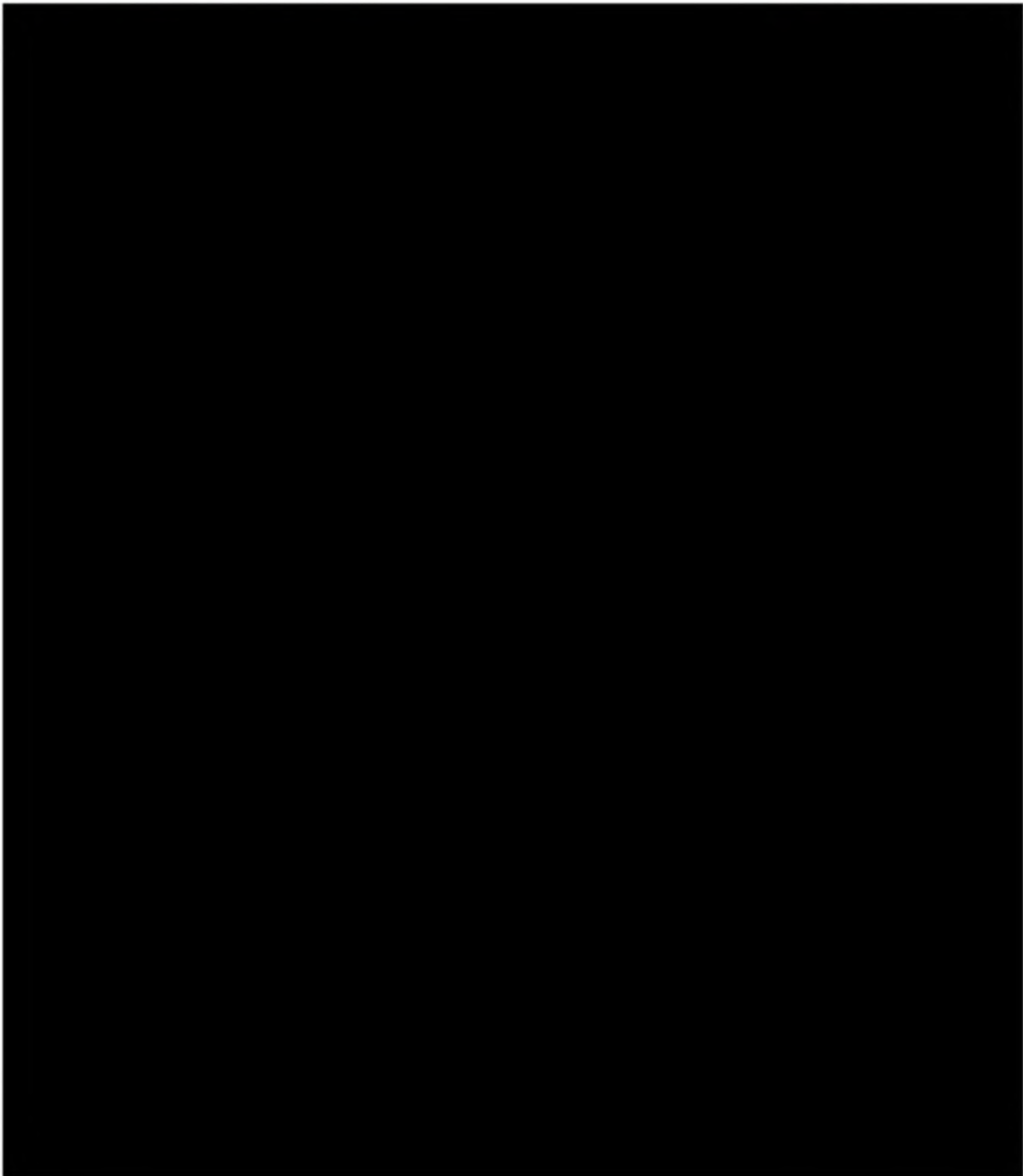


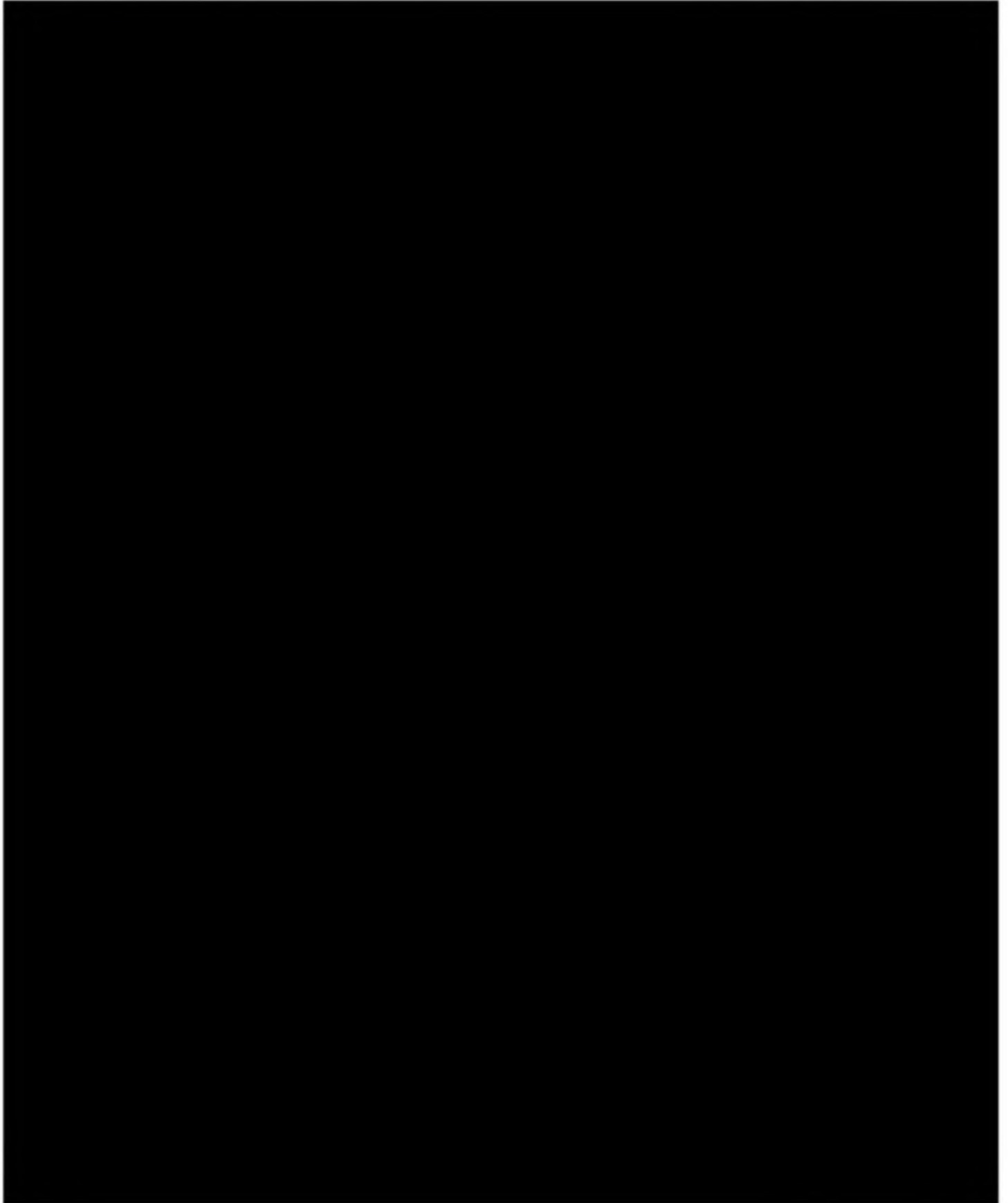
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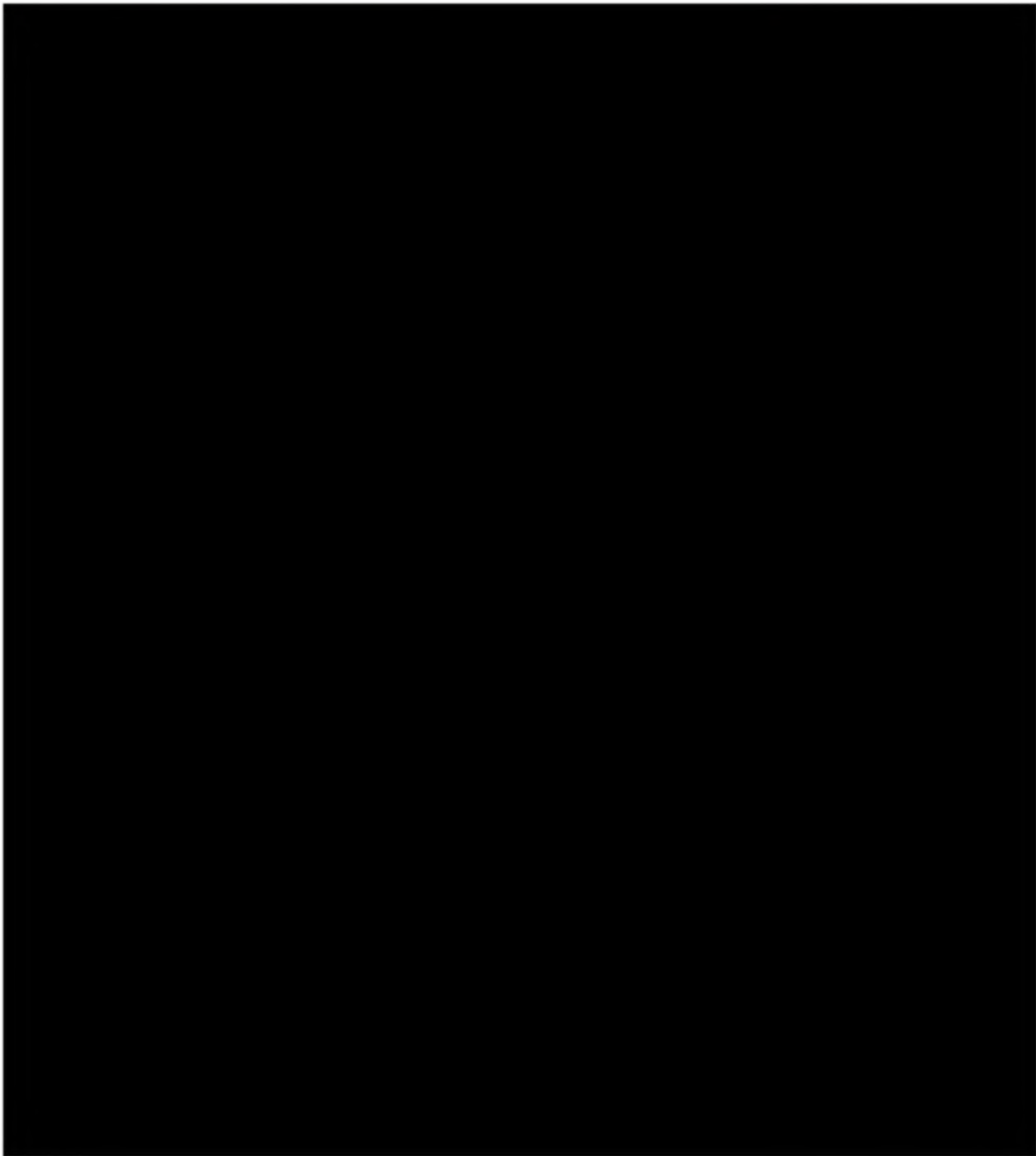


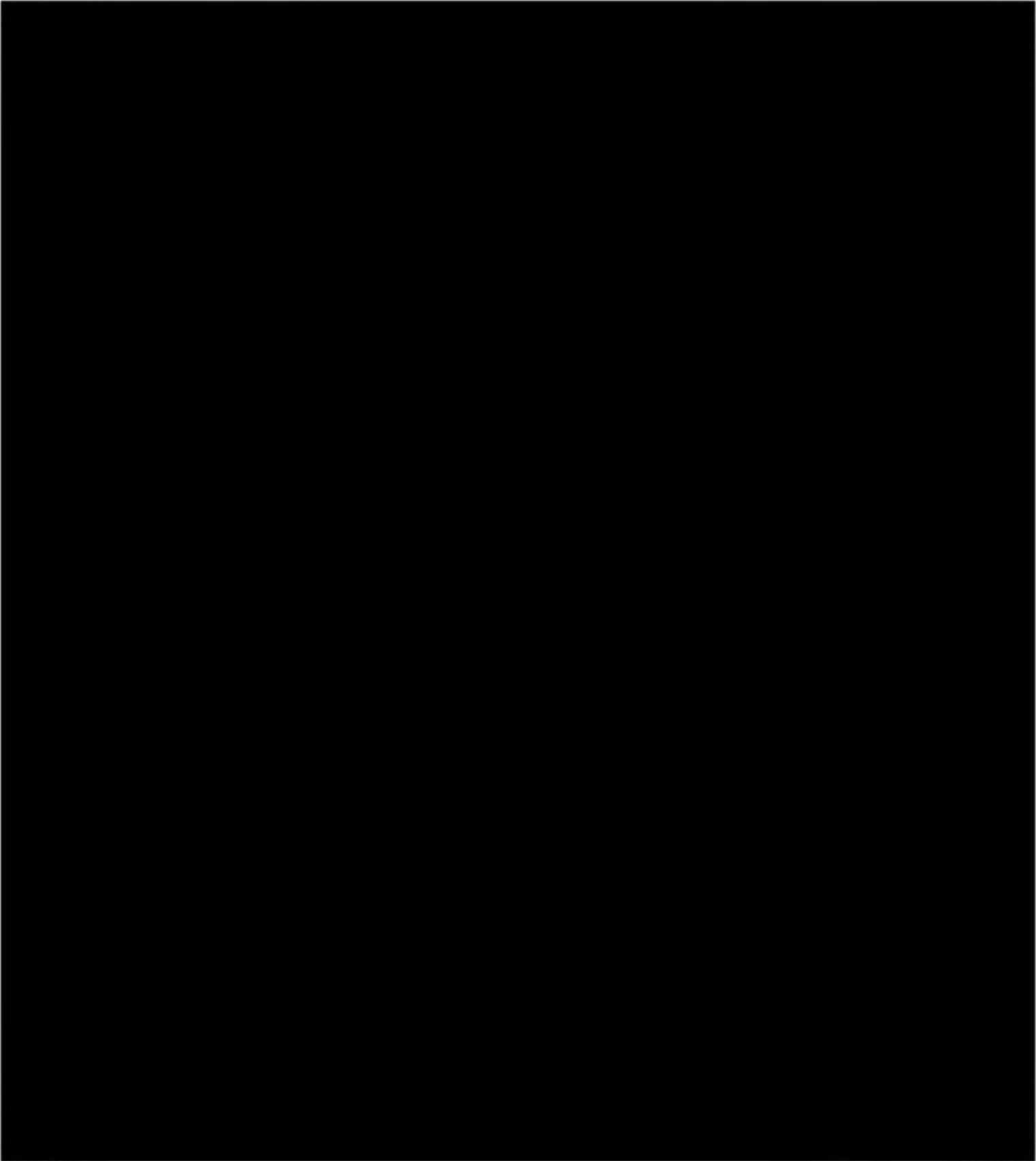


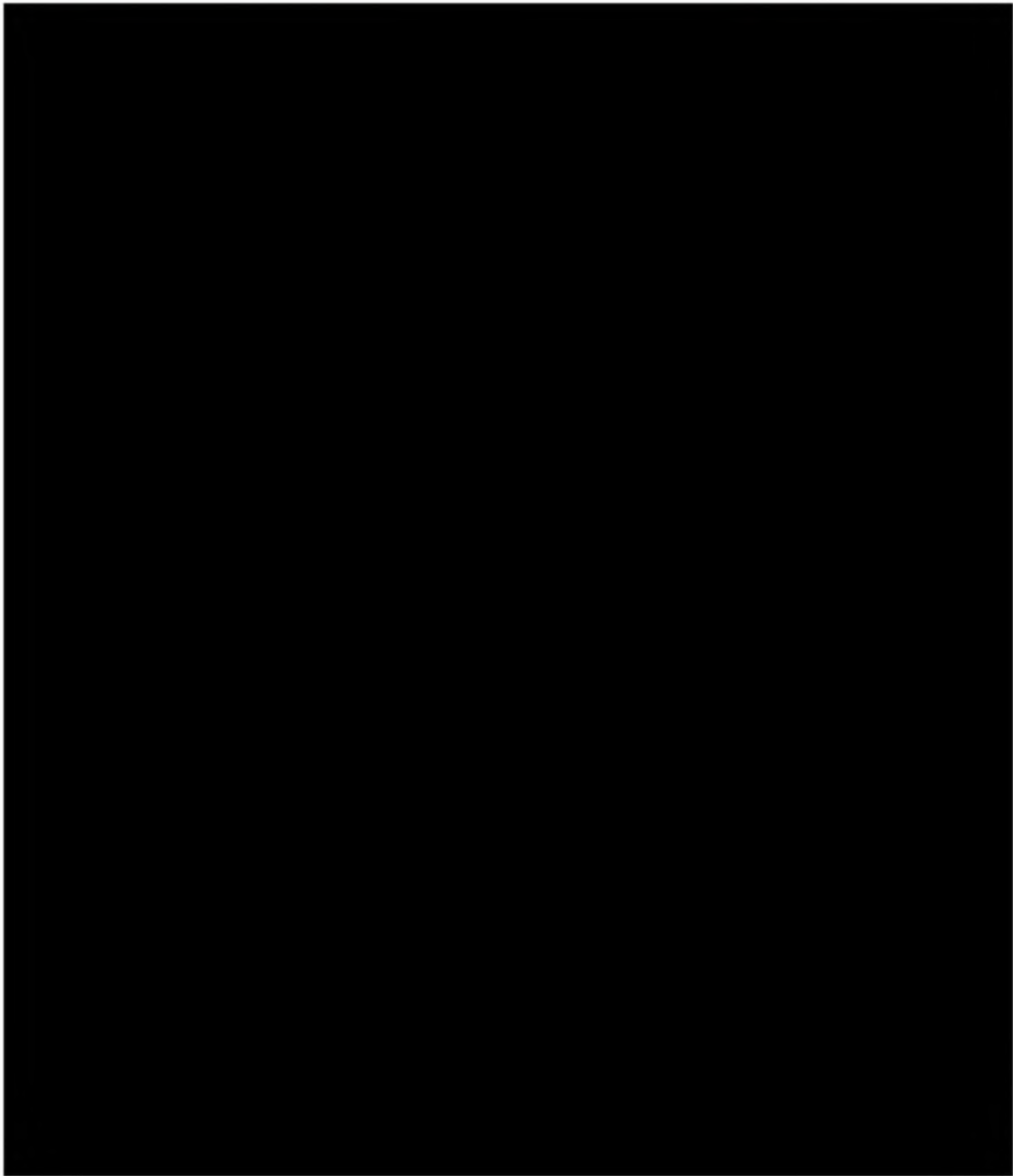


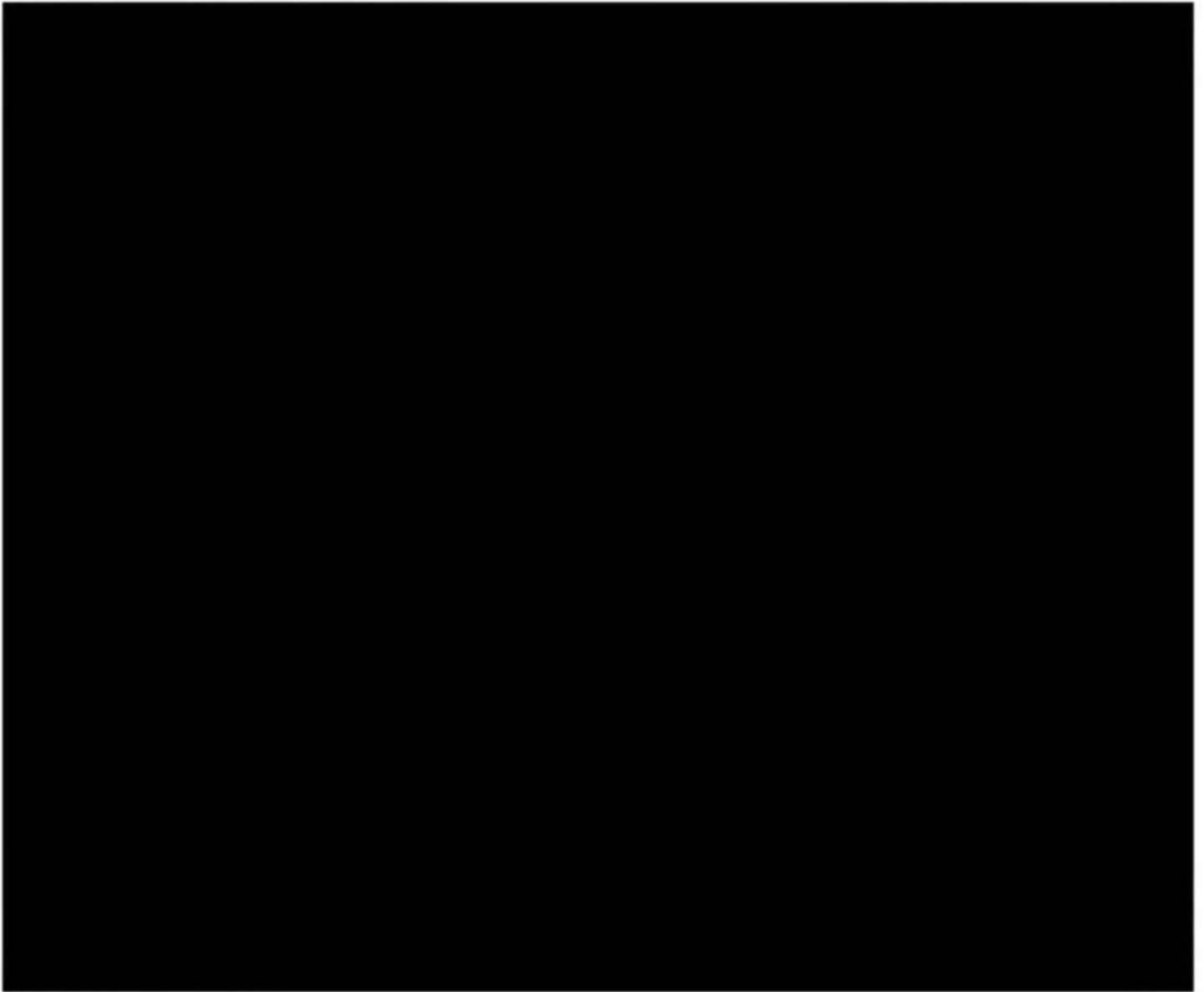






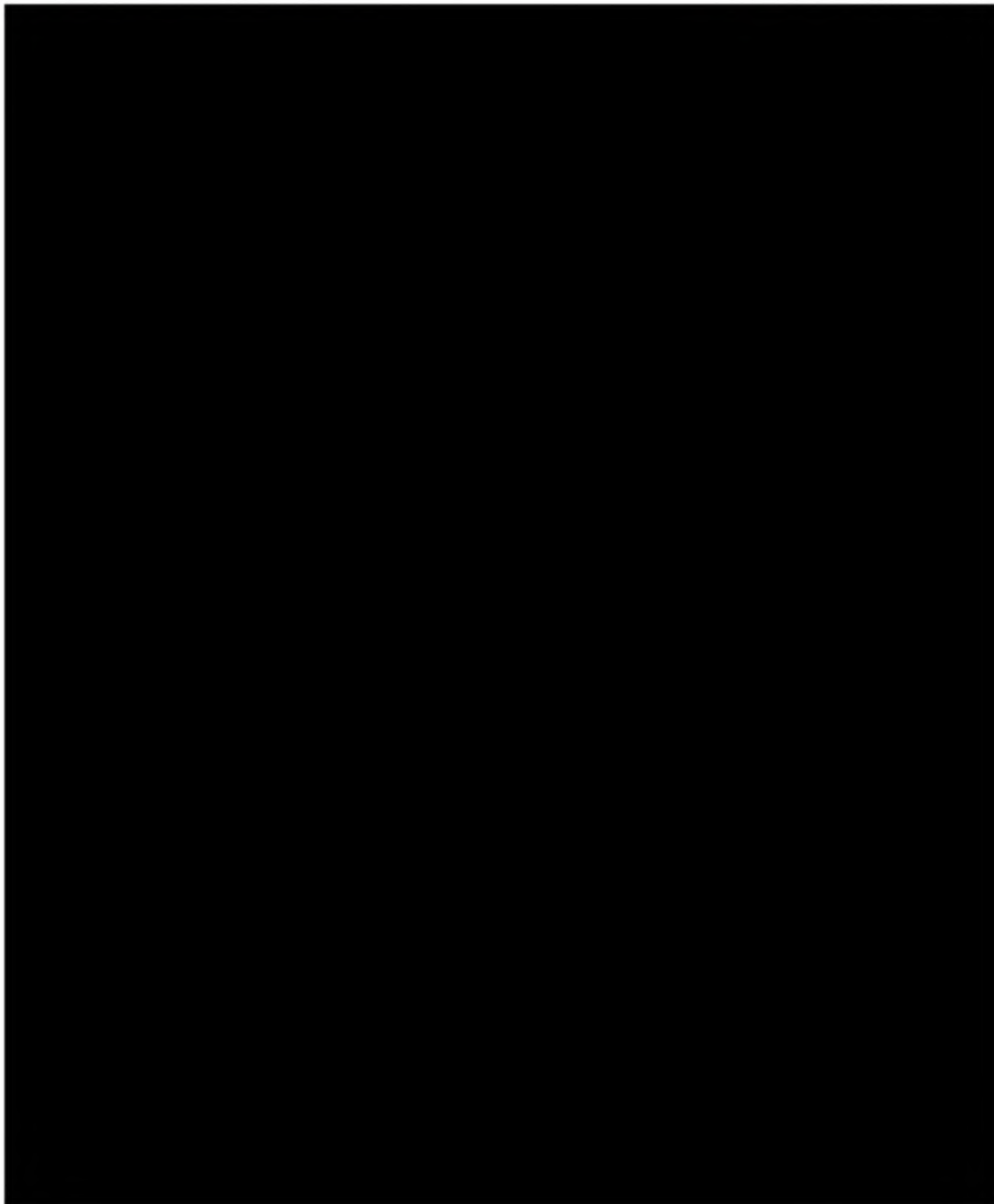






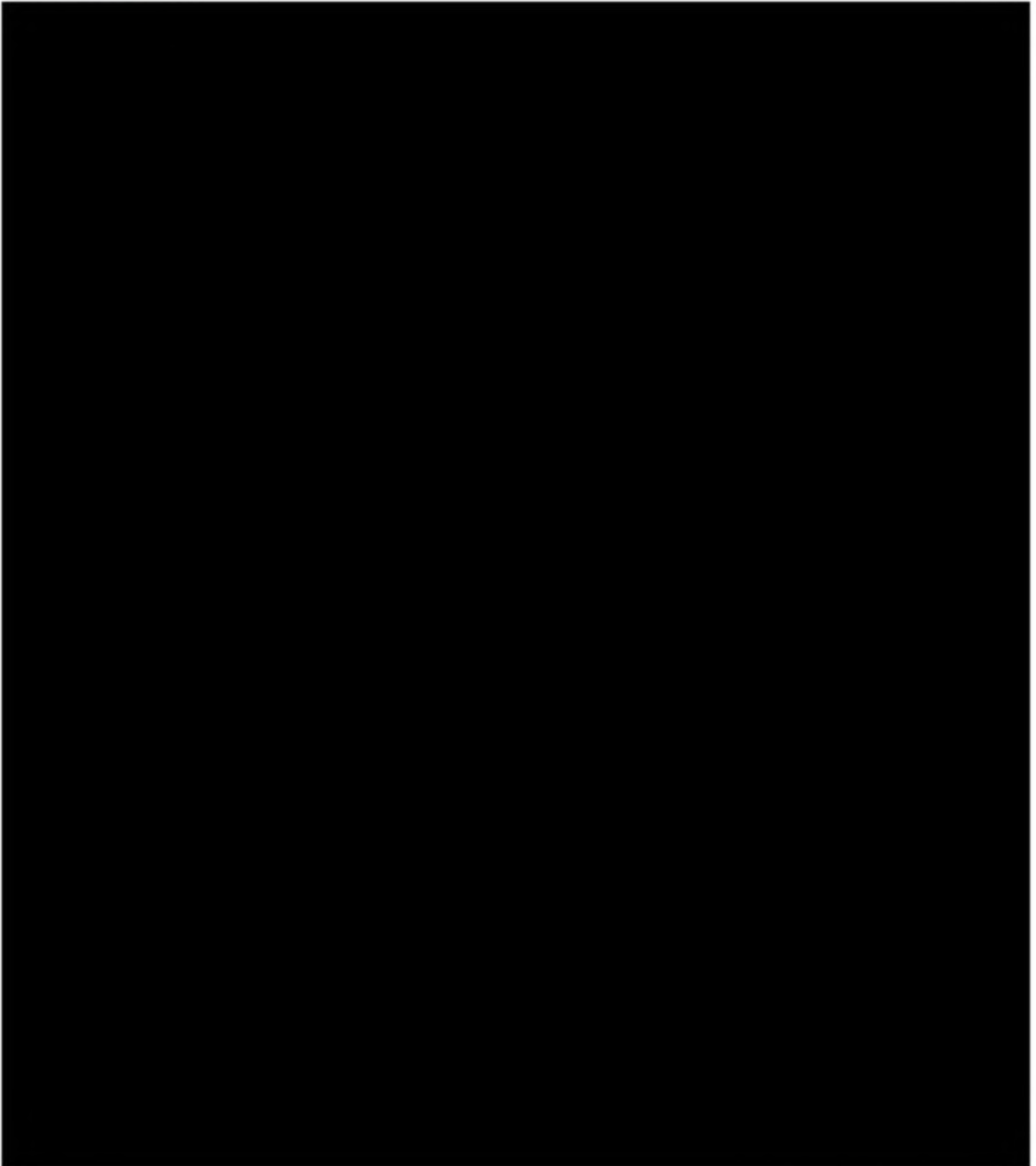
V. Dodd-Frank

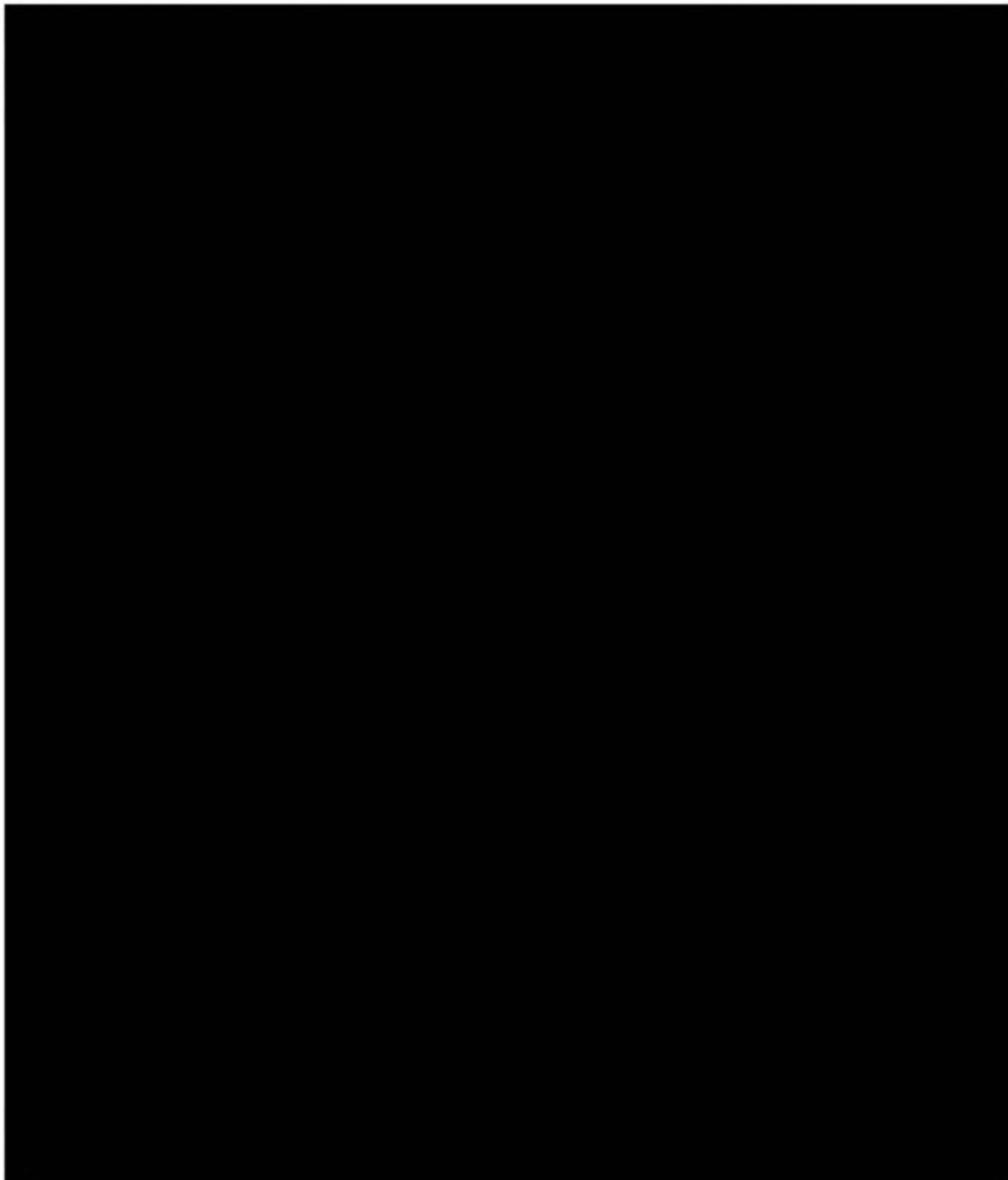






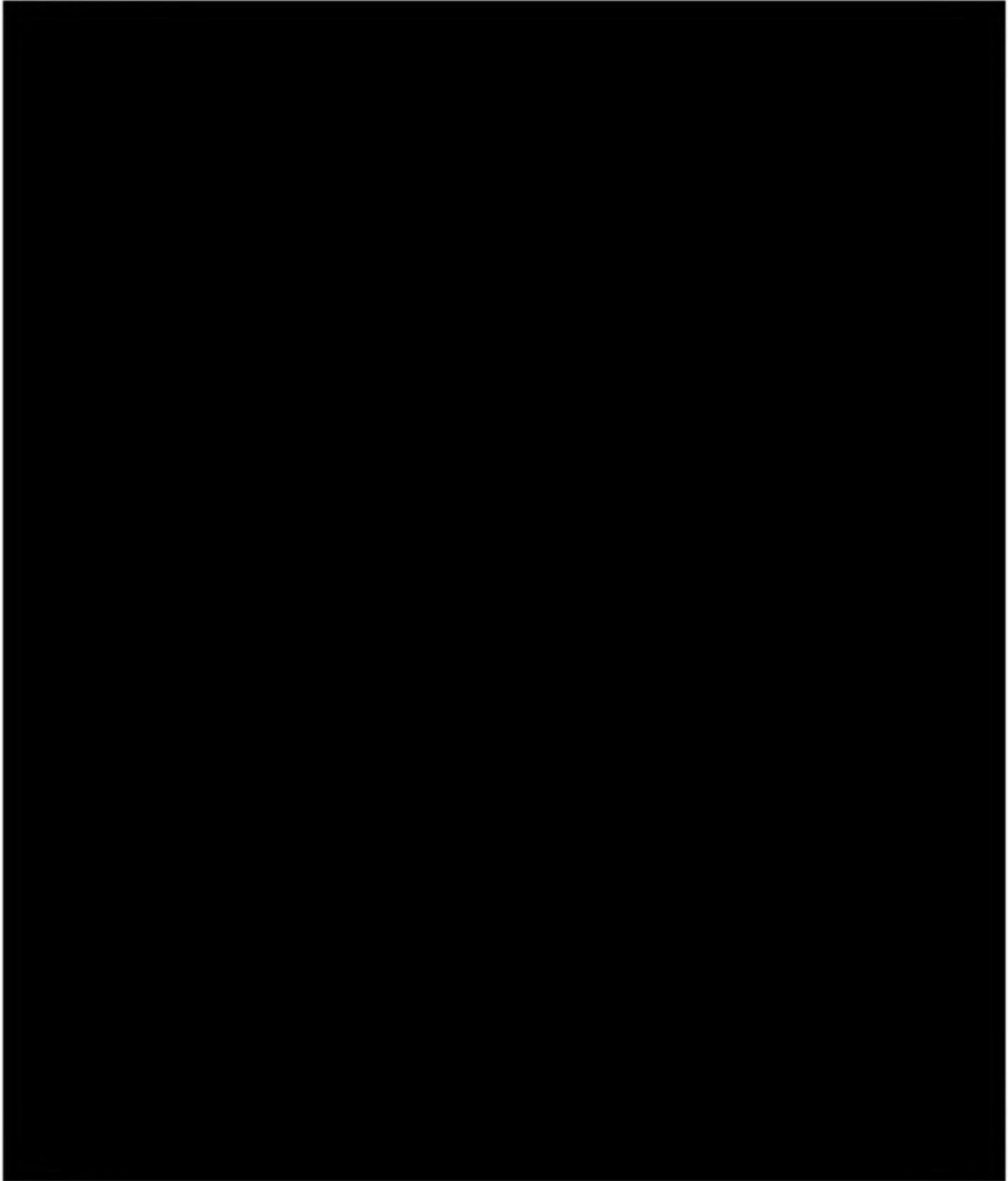
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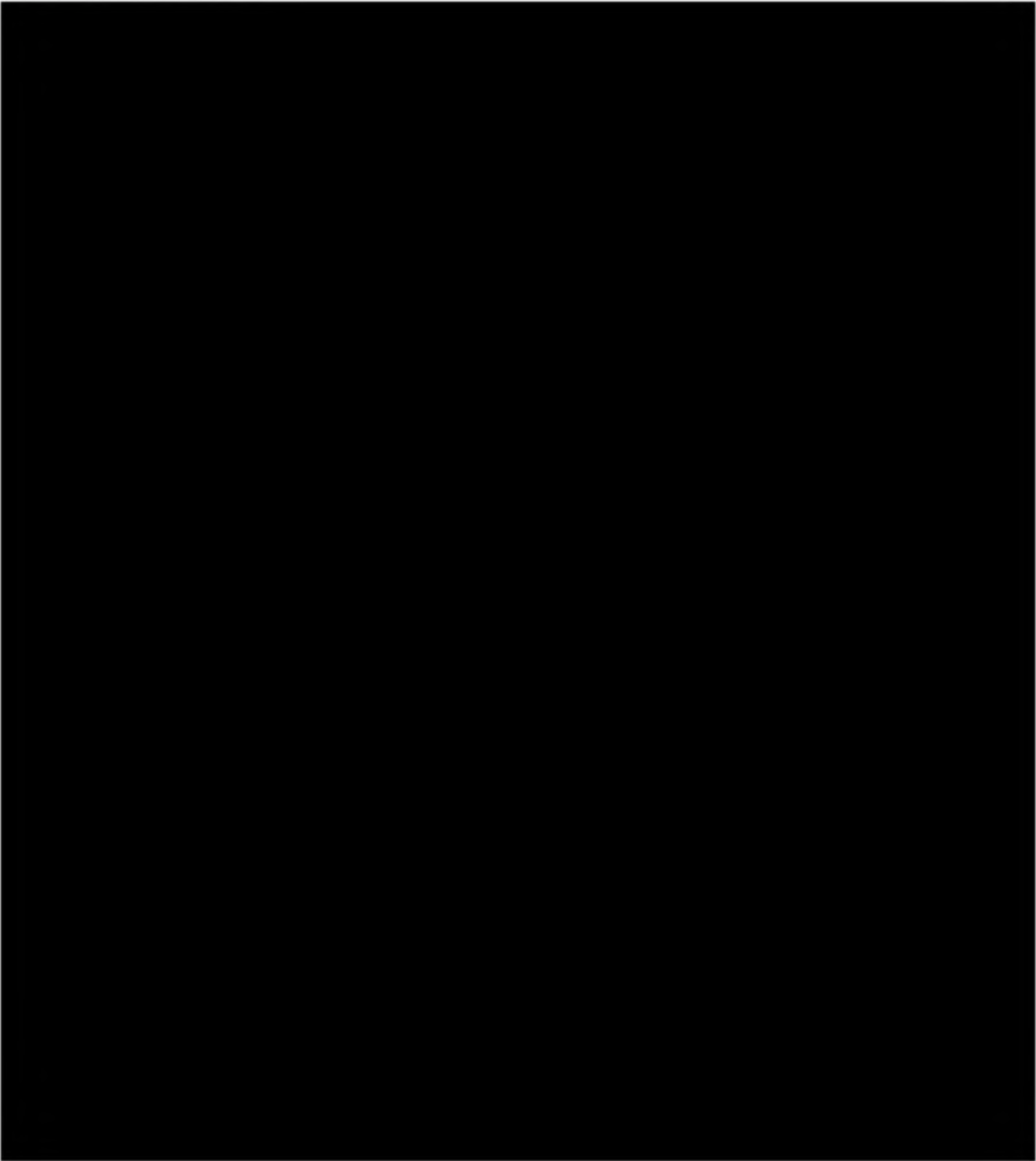
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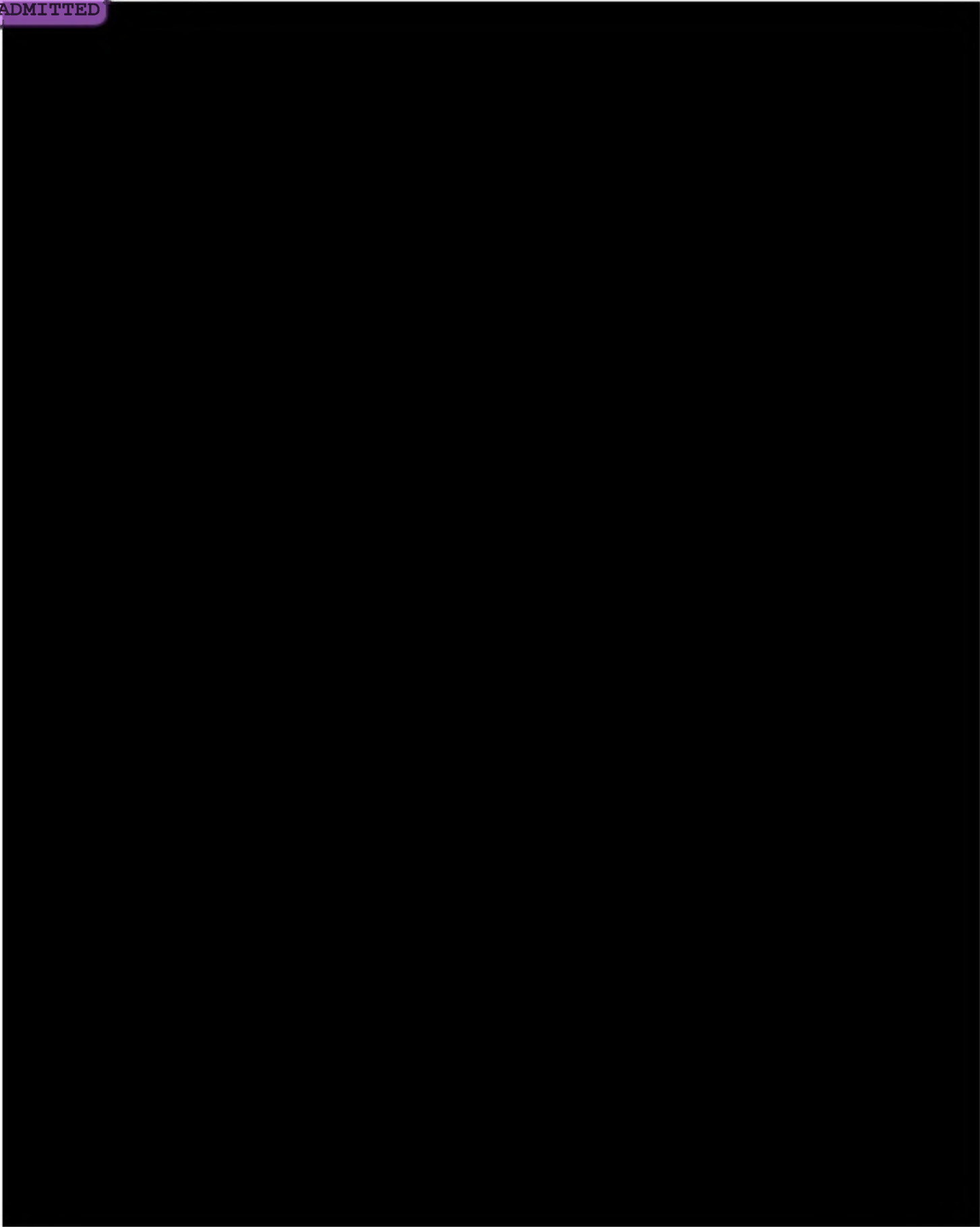


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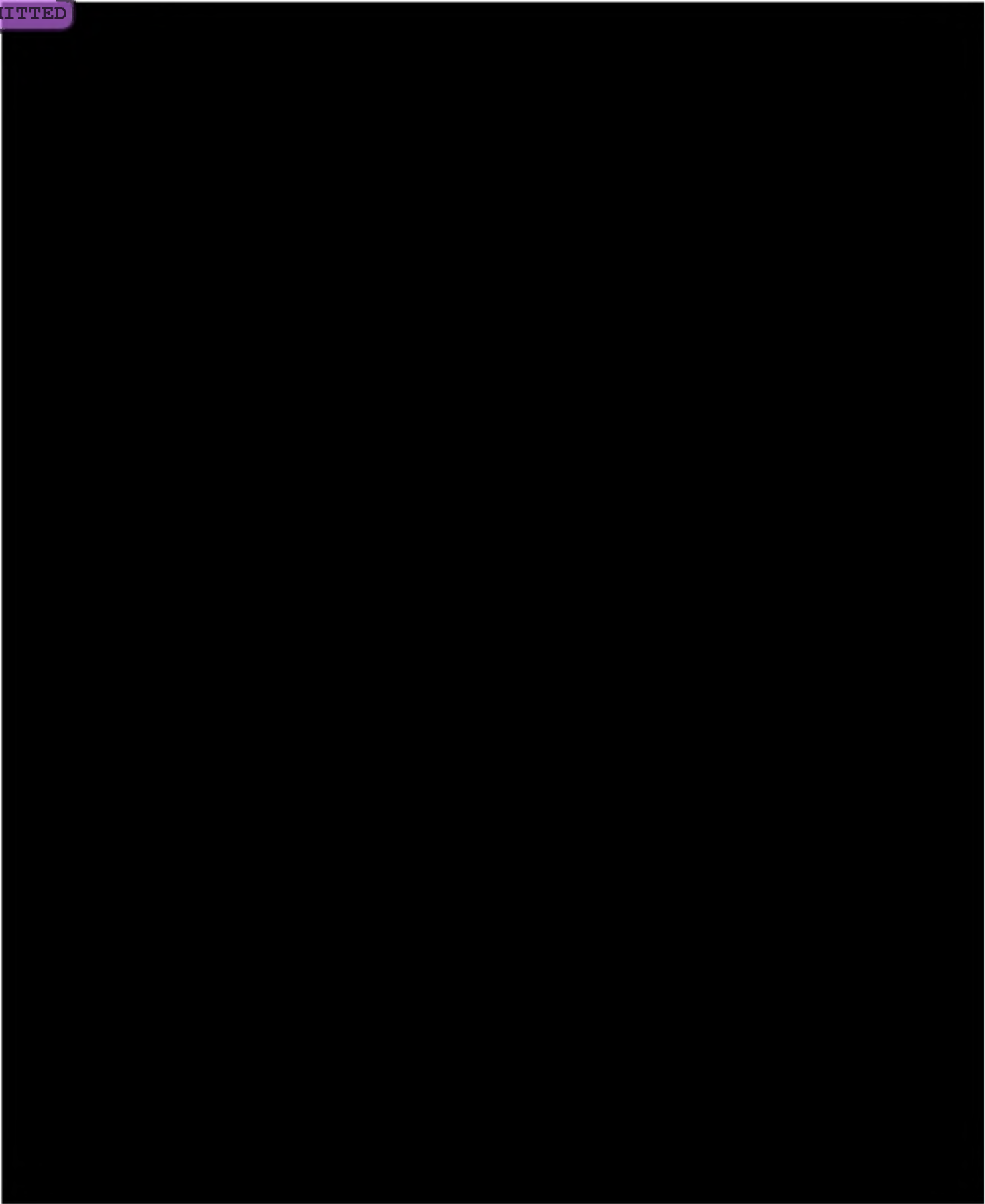
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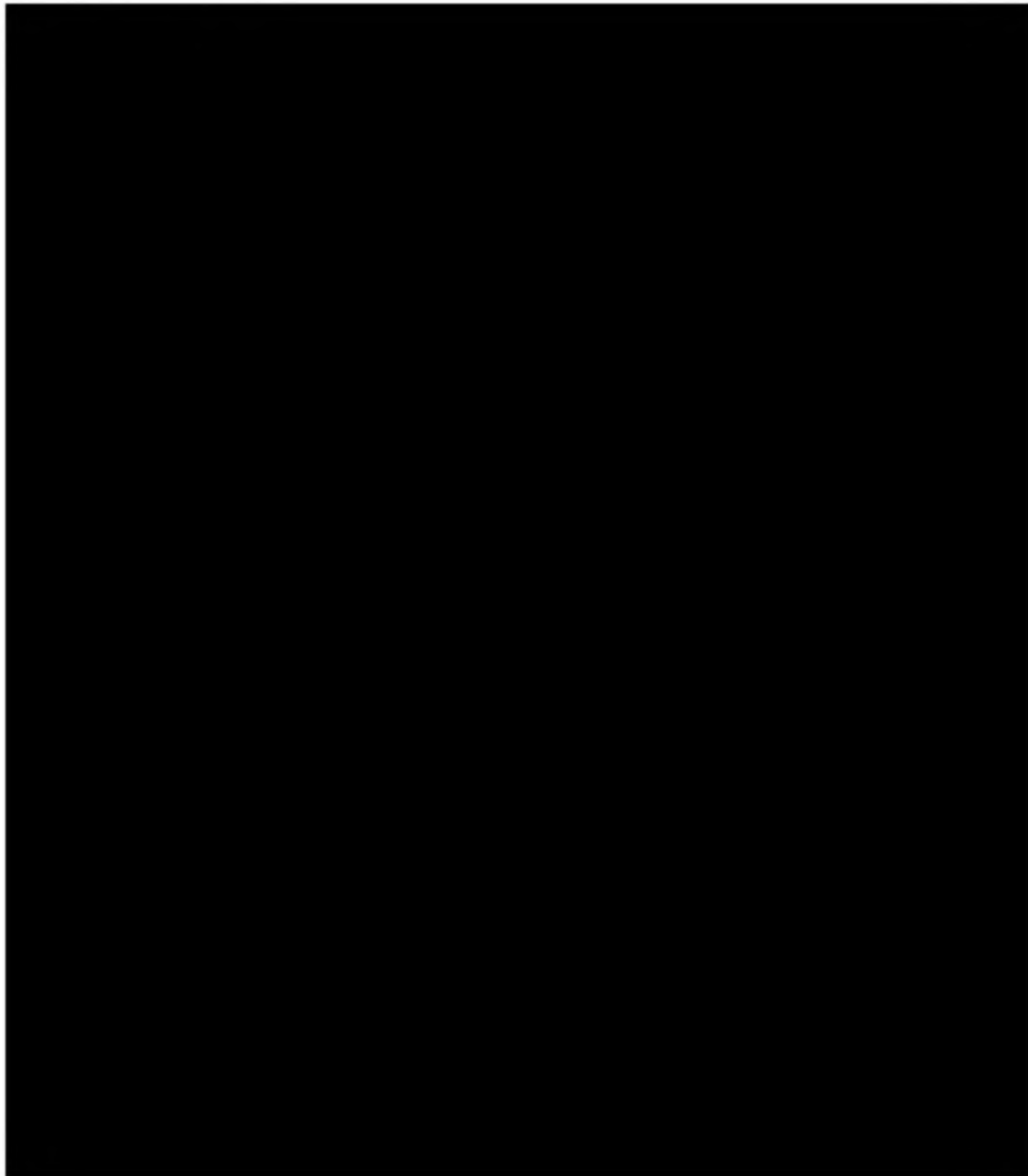


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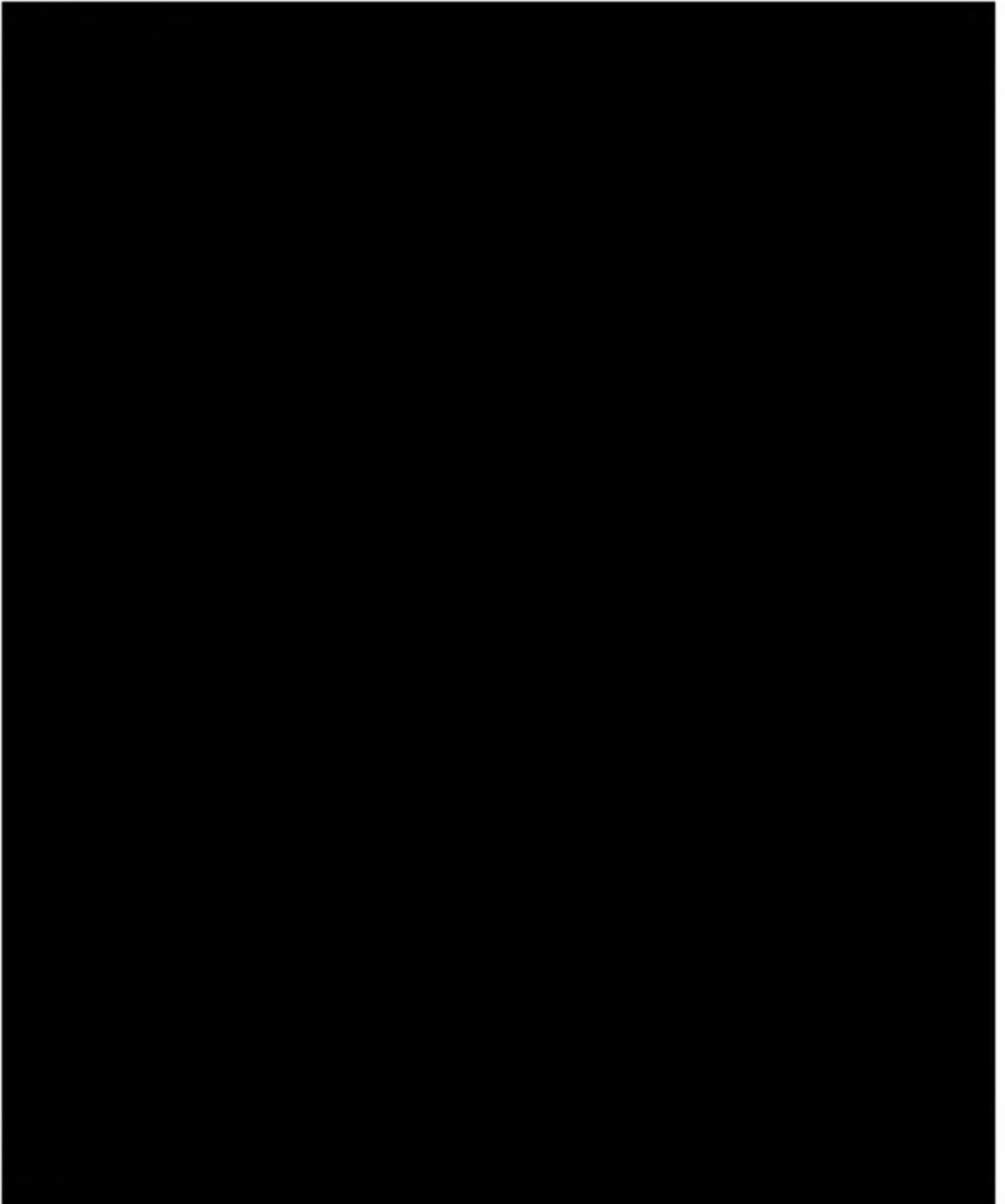
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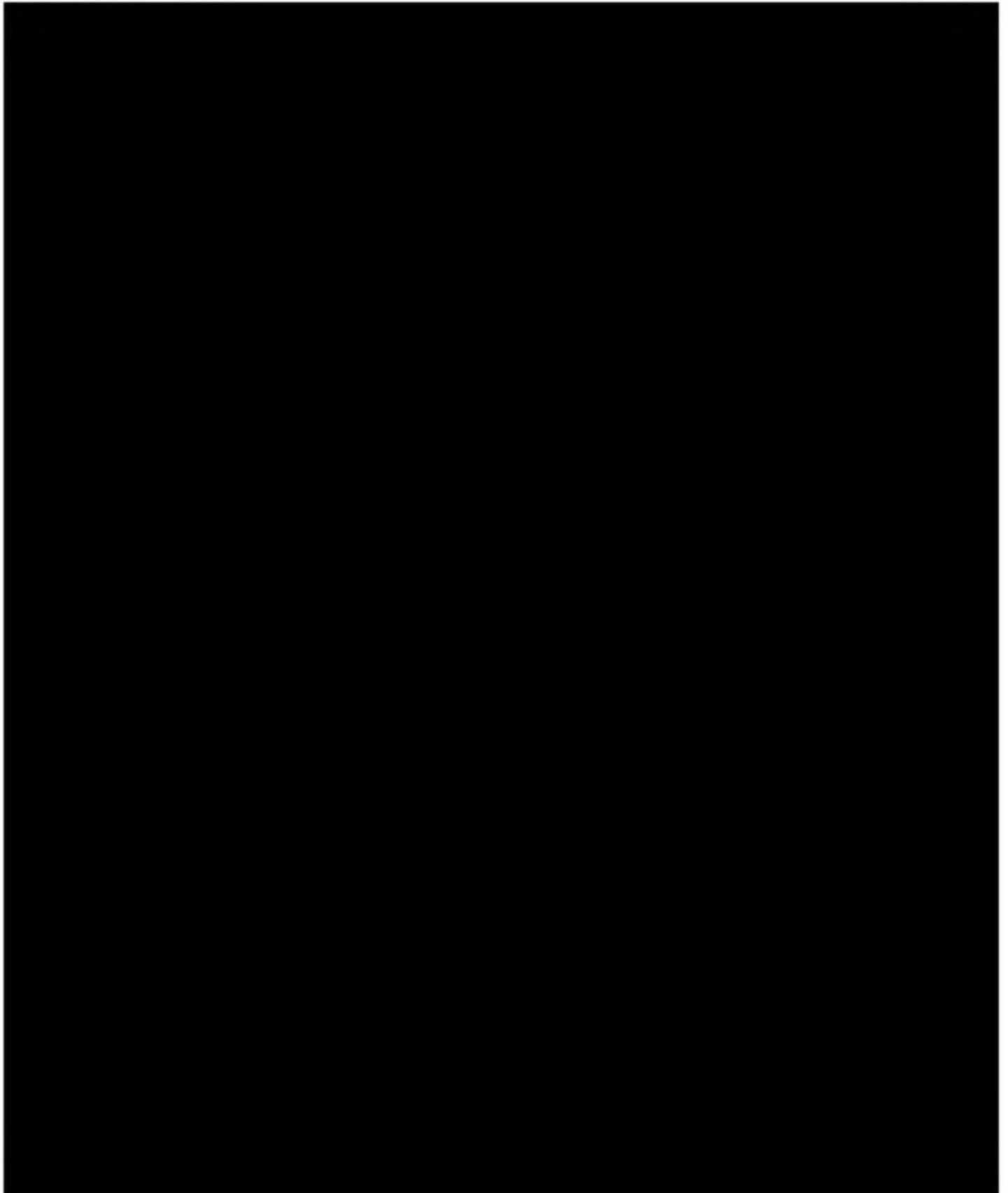
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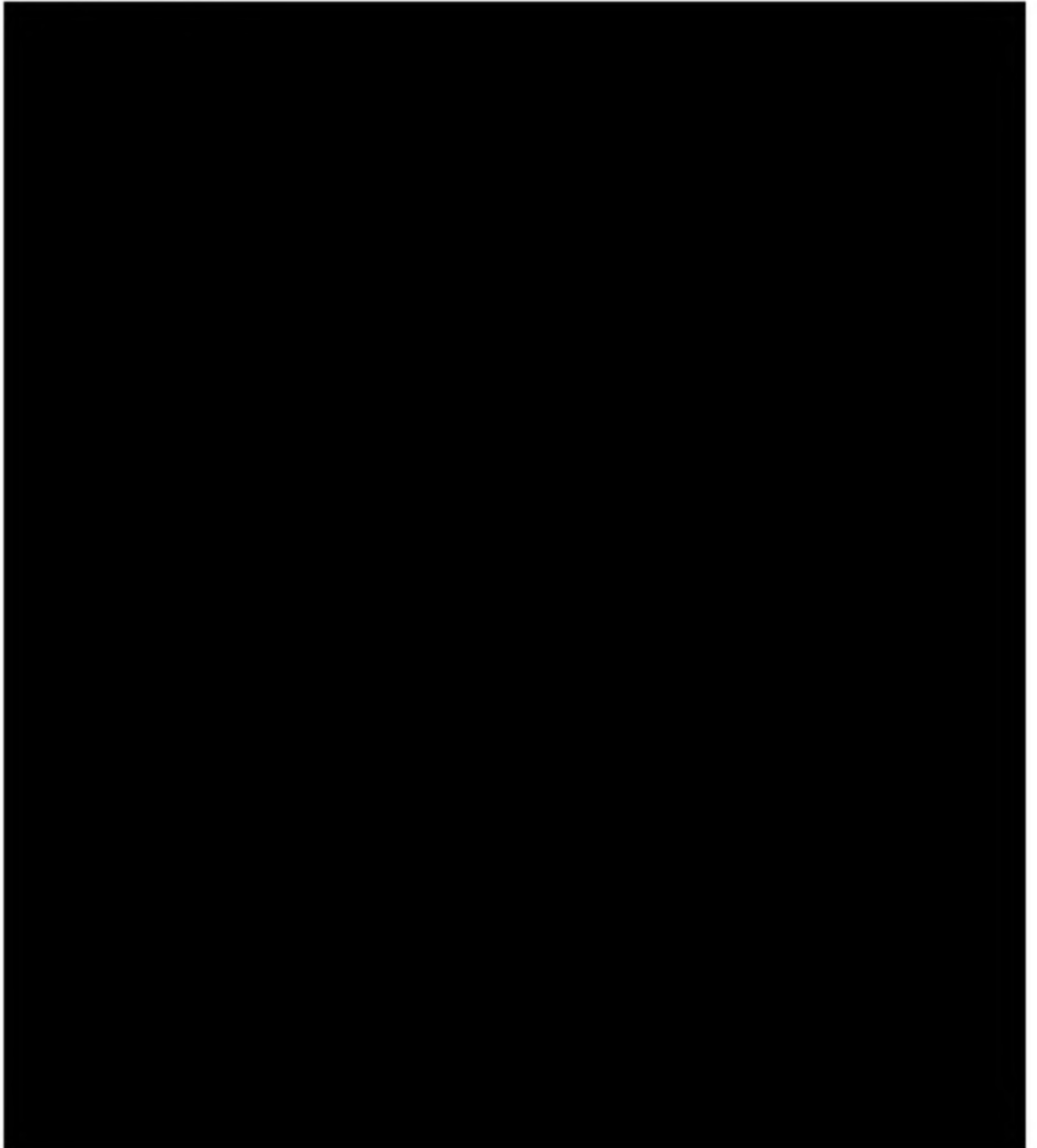
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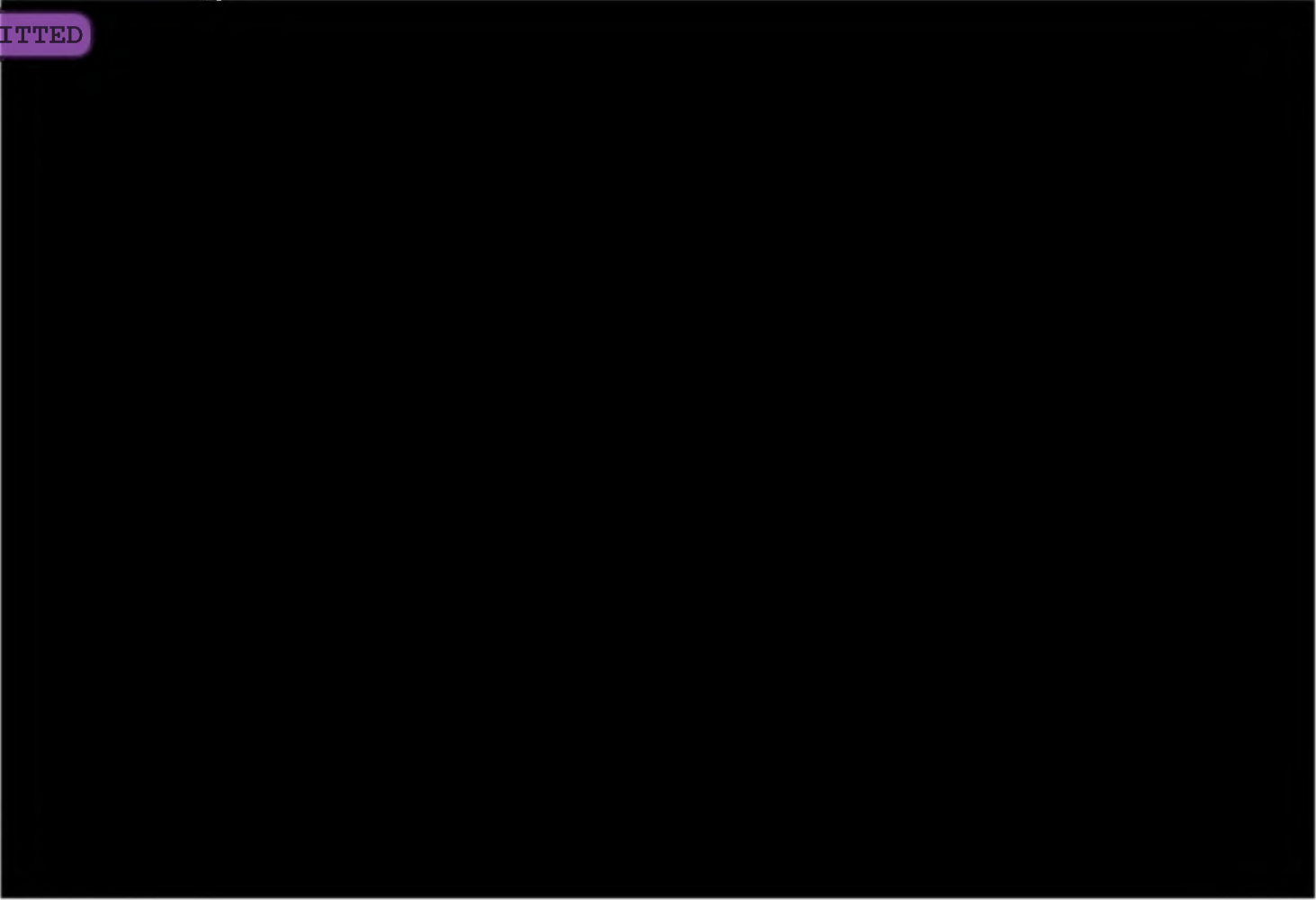


ADMITTED

Appendix H



ADMITTED



Appendix I

ADMITTED

Appendix J

Risk Management Employee Acknowledgment

Employee Name: _____
(Please print)

RISK MANAGEMENT EMPLOYEE ACKNOWLEDGMENT

Risk Management has a combination of Policies, Risk Limits, Guidelines and procedures referred to as the "Risk Documents" that contain certain information regarding the governance and procedures of certain Duke Energy activities. Please read and review the appropriate Risk Documents. If you have any questions regarding the Risk Documents, you are to contact your immediate supervisor. It is very important that you understand how the Risk Documents apply to your current position. After reading and understanding the appropriate Risk Documents, please check the Risk Documents read and understood below and sign the Risk Management Employee Acknowledgment as instructed in the last line below.

Check all that apply:

ADMITTED

- Duke Energy Commodity Risk Policy (applies across all entities)
- Duke Energy Credit Policy (applies across all entities)
- Model Review and Approval Process (applies across all entities)
- Derivative Transaction Policy (applies across all entities)
- Duke Energy Regulated Utilities Risk Management Control Manual.....
- Duke Energy Forward Market Price and Volatility Curve Control Manual.....
- Duke Energy Carolinas & Duke Energy Progress Risk Limits
- Duke Energy Florida Electric Risk Limits
- Duke Energy Indiana Electric Risk Limits
- Duke Energy Kentucky Electric Risk Limits.....
- Duke Energy Ohio (Reg) Electric Risk Limits
- Duke Energy Credit Limits for DEC, DEP, DE-IN, DE-KY.....
- Duke Energy Florida Credit Limits.....
- Delegation of Authority – Fuels & Systems Optimization

I have read the Risk Documents as indicated above outlining Duke Energy's expectations of me. I understand and acknowledge these Risk Documents apply to my position. I acknowledge and agree that it is my responsibility to comply with all aspects of the Risk Documents as well as any future revisions made to the Risk Documents. If I encounter a situation in which I do not know how the Risk Documents applies, I will contact my immediate supervisor.

I further acknowledge and agree that I will contact my immediate supervisor should my responsibilities at Duke Energy change and questions arise regarding the application of the Risk Documents to my new position and/or responsibilities.

I understand and acknowledge that my failure to comply with the Risk Documents will result in corrective action, up to and including termination.

I ACKNOWLEDGE AND UNDERSTAND THAT NEITHER THE RISK DOCUMENTS EMPLOYEE ACKNOWLEDGMENT NOR ANY OF DUKE ENERGY'S POLICIES OR PROCEDURES, INDIVIDUALLY OR TOGETHER, CONSTITUTE A GUARANTEE OF CONTINUED EMPLOYMENT, CREATE A CONTRACT OF EMPLOYMENT OR ALTER THE AT-WILL NATURE OF MY EMPLOYMENT IN ANY WAY.

Employee Signature

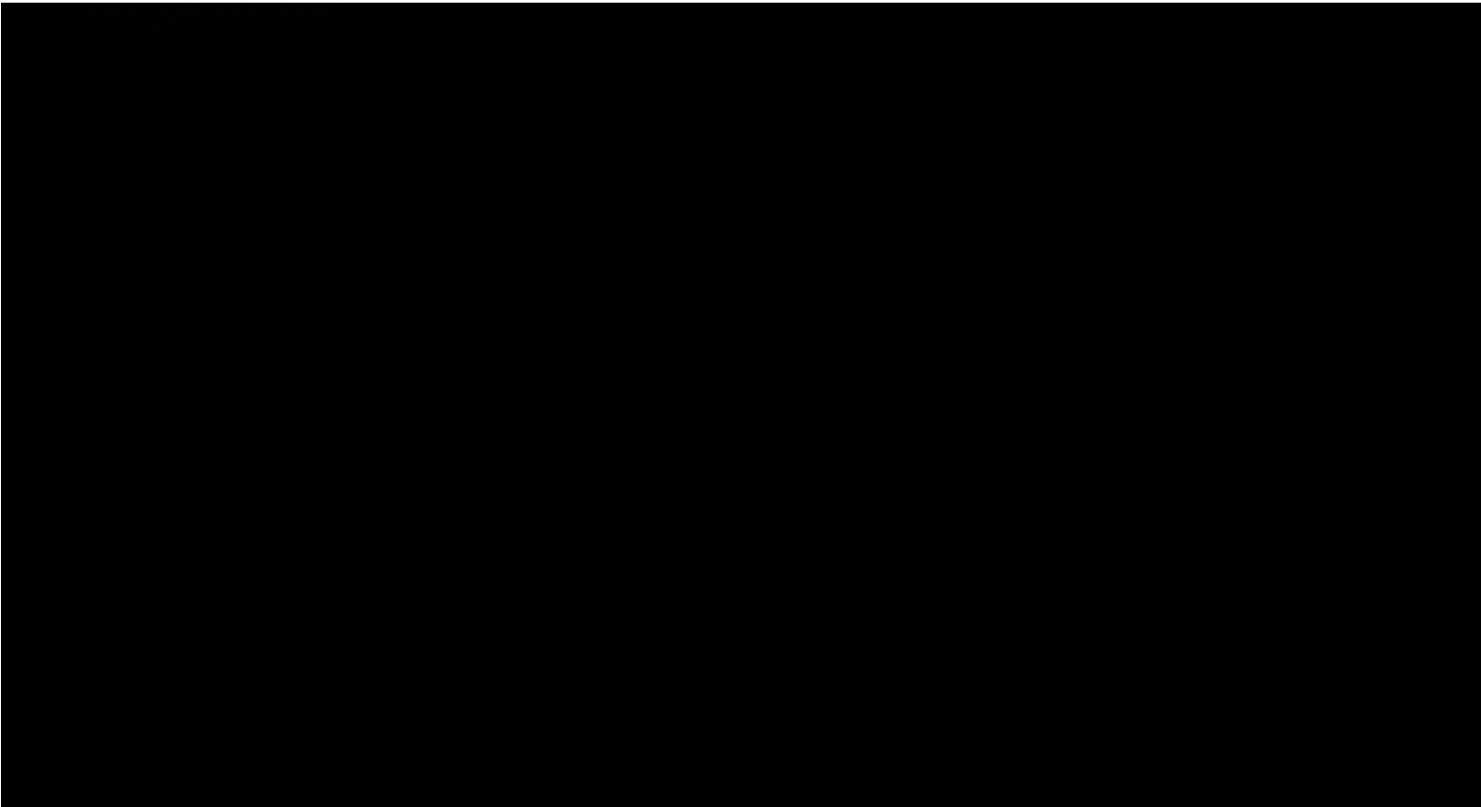
/ Date

Employee Title

Print Full Name

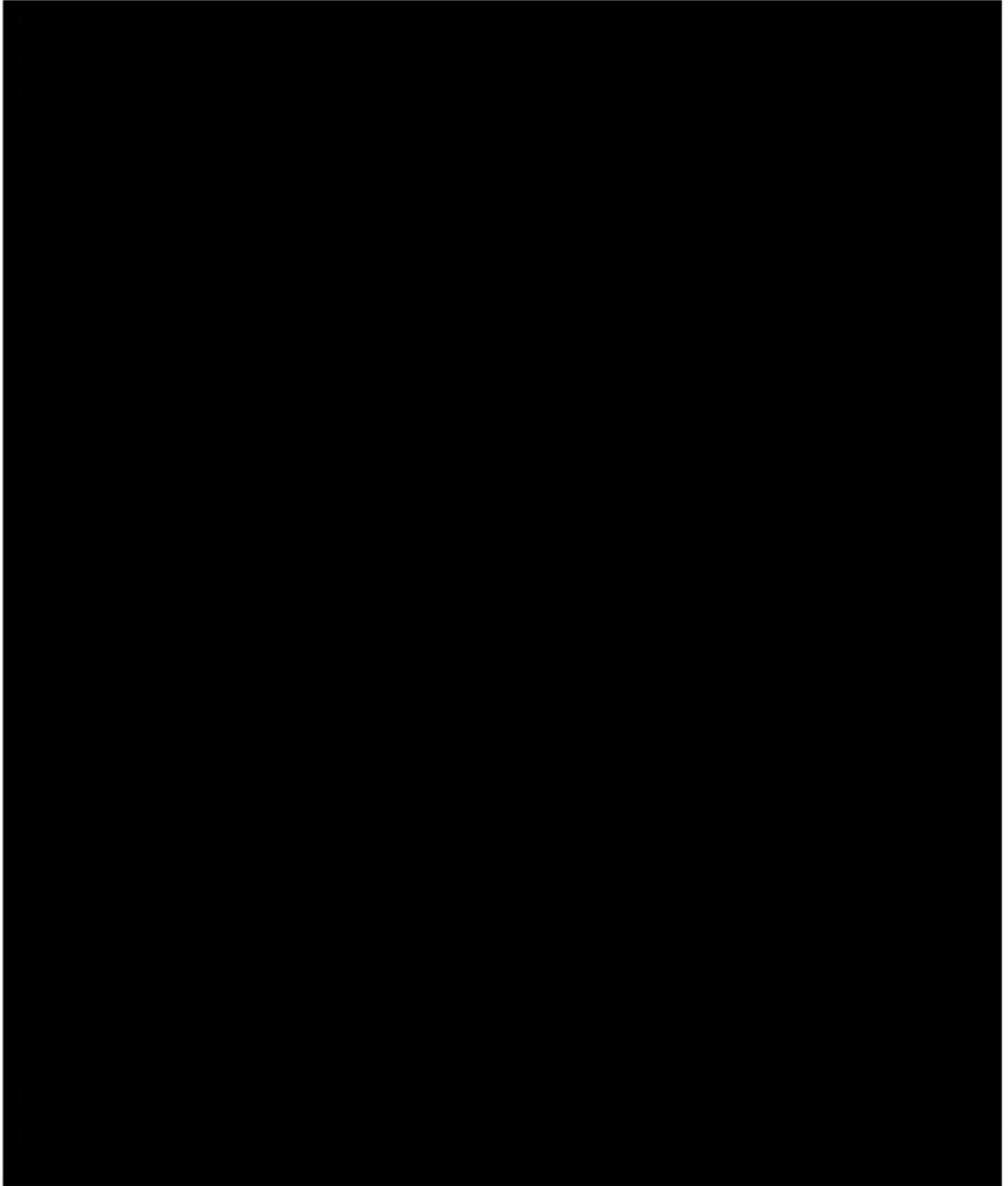
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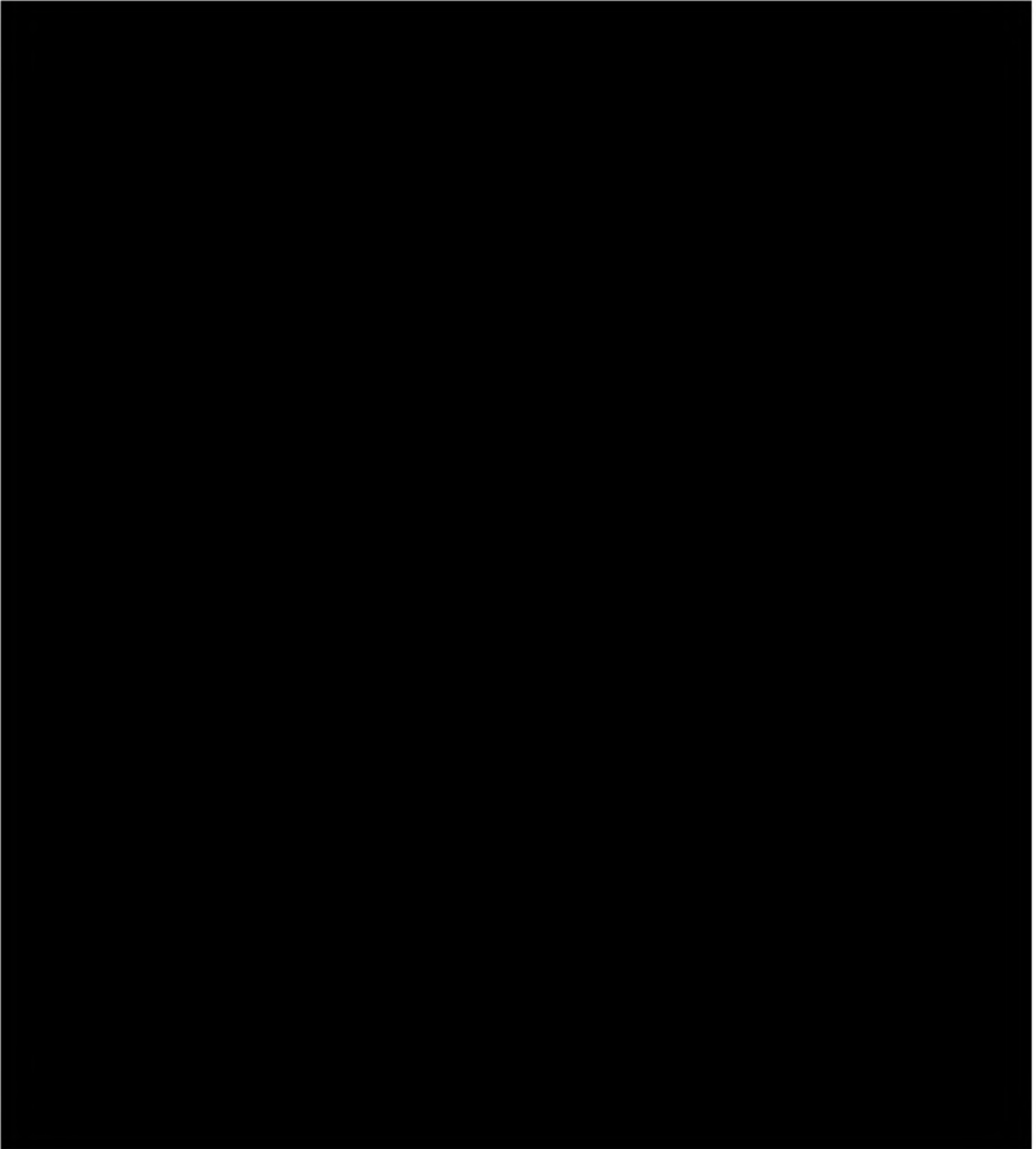


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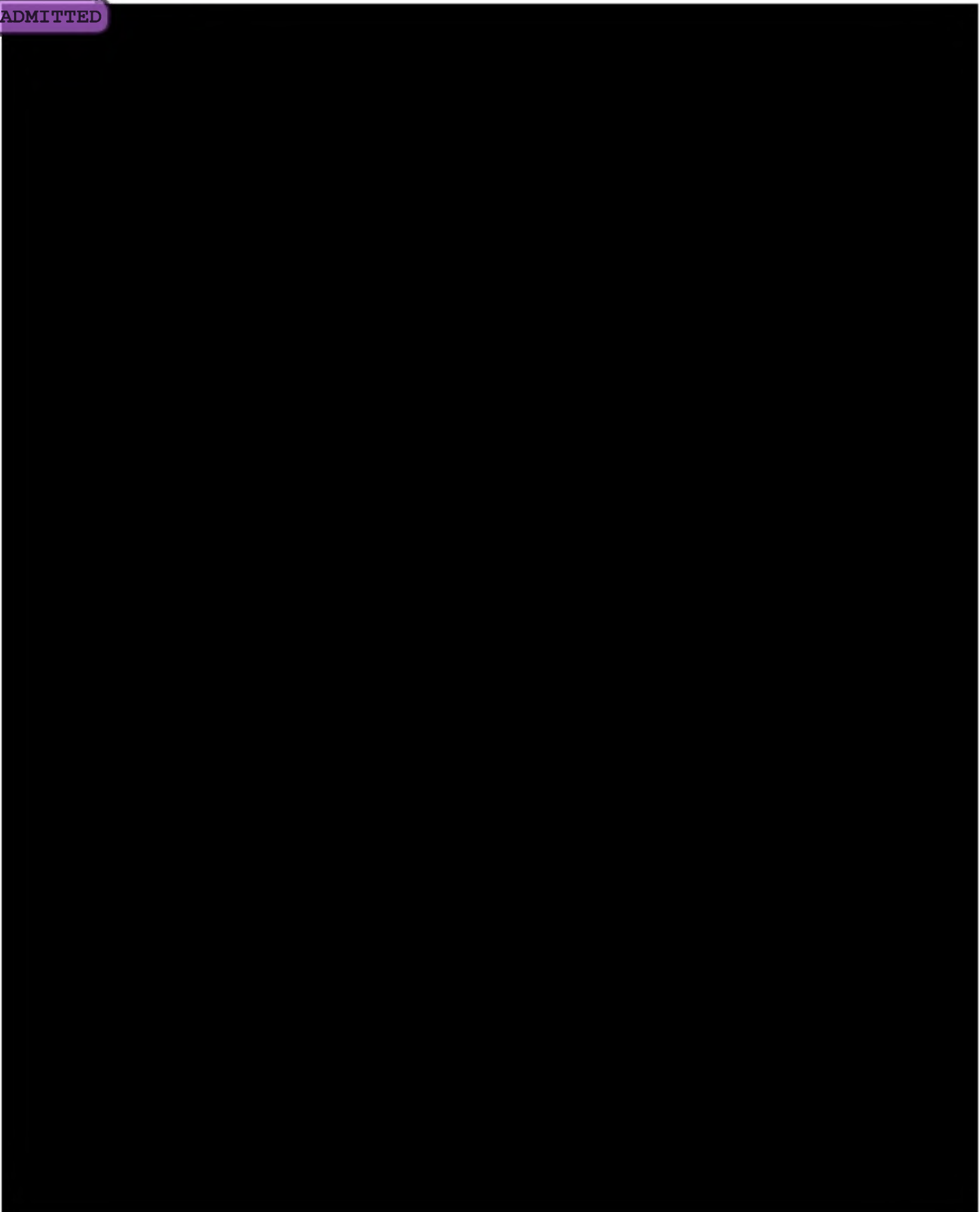
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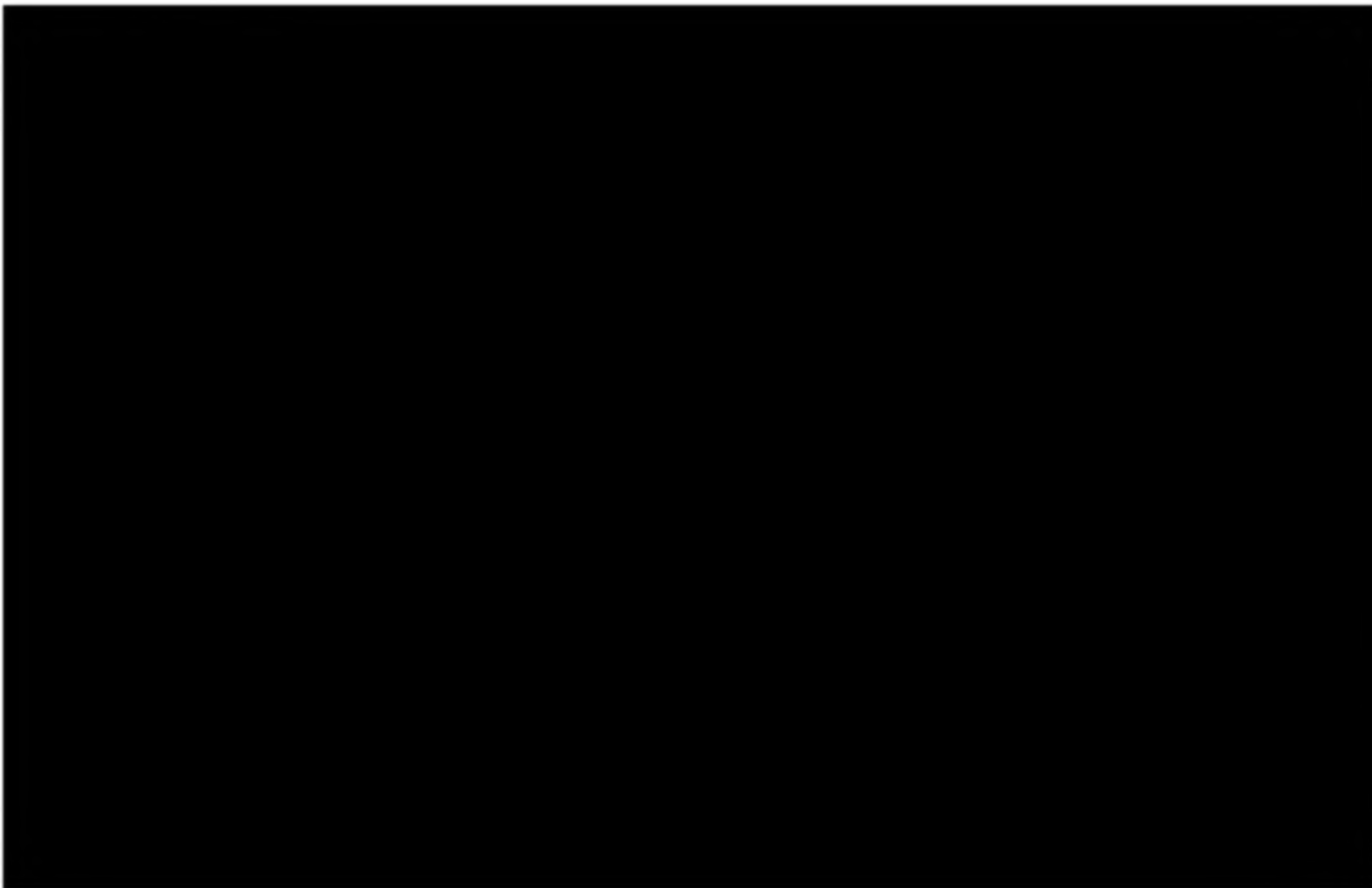
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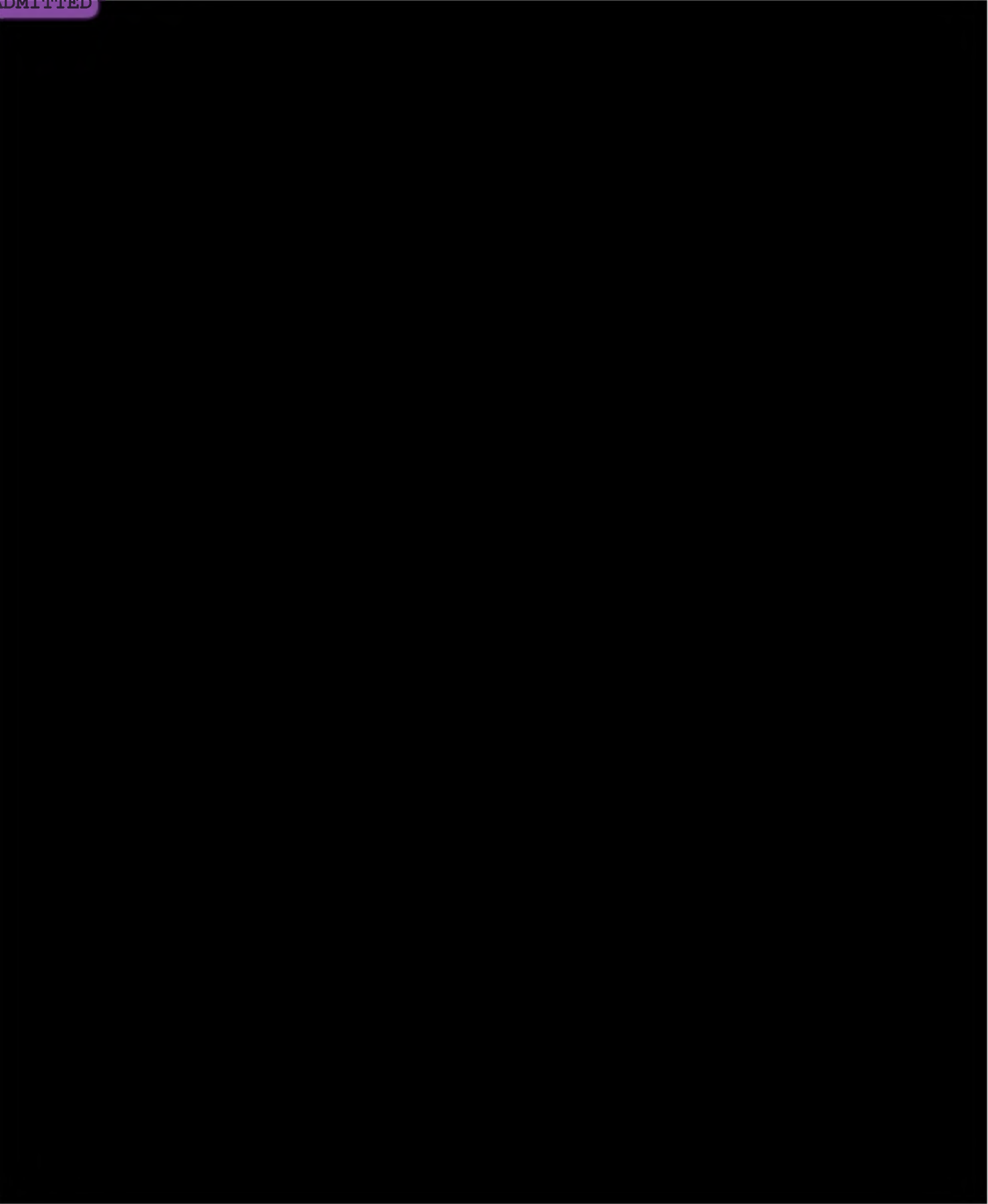
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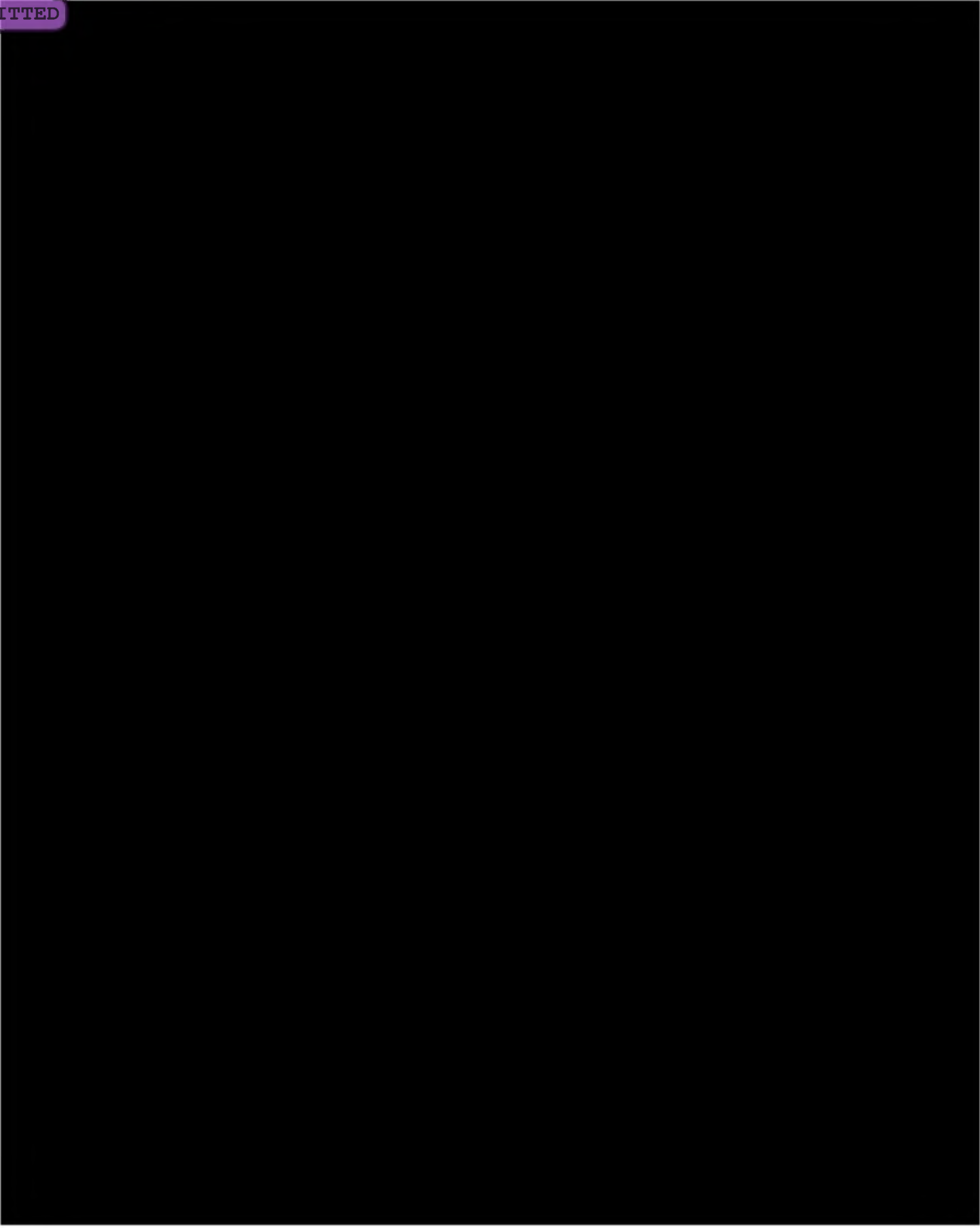
Appendix L



ADMITTED



ADMITTED



ADMITTED

Attachment H

FERC 741

Risk Management Employee Acknowledgment

Employee Name: _____
(Please print)

RISK MANAGEMENT EMPLOYEE ACKNOWLEDGMENT

Enterprise Risk Management has a combination of Policies, Risk Limits, Guidelines and procedures referred to as the "Risk Documents" that contain certain information regarding the governance and procedures of certain Duke Energy activities. Please read and review the appropriate Risk Documents. If you have any questions regarding the Risk Documents, you are to contact your immediate supervisor. It is very important that you understand how the Risk Documents apply to your current position. After reading and understanding the appropriate Risk Documents, please check the Risk Documents read and understood below and sign the Risk Management Employee Acknowledgment as instructed in the last line below.

Check all that apply:

- Duke Energy Commodity Risk Policy (applies across all entities) ☐
- Duke Energy Credit Policy (applies across all entities) ☐
- Model Review and Approval Process (applies across all entities) ☐
- Derivative Transactions Governance Policy (applies across all entities) ☐
- Duke Energy Regulated Utilities Risk Management Control Manual..... ☐
- Duke Energy Forward Market Price and Volatility Curve Control Manual..... ☐
- Duke Energy Carolinas & Duke Energy Progress Risk Limits ☐
- Duke Energy Florida Electric Risk Limits ☐
- Duke Energy Indiana Electric Risk Limits ☐
- Duke Energy Kentucky Electric Risk Limits..... ☐
- Duke Energy Ohio (Reg) Electric Risk Limits ☐
- Duke Energy Credit Limits for DEC, DEP, DE-IN, DE-KY..... ☐
- Duke Energy Florida Credit Limits..... ☐
- Delegation of Authority – Fuels & Systems Optimization ☐

I have read the Risk Documents as indicated above outlining Duke Energy's expectations of me. I understand and acknowledge these Risk Documents apply to my position. I acknowledge and agree that it is my responsibility to comply with all aspects of the Risk

ADMITTED

Documents as well as any future revisions made to the Risk Documents. If I encounter a situation in which I do not know how the Risk Documents applies, I will contact my immediate supervisor.

I further acknowledge and agree that I will contact my immediate supervisor should my responsibilities at Duke Energy change and questions arise regarding the application of the Risk Documents to my new position and/or responsibilities.

I understand and acknowledge that my failure to comply with the Risk Documents will result in corrective action, up to and including termination.

I ACKNOWLEDGE AND UNDERSTAND THAT NEITHER THE RISK DOCUMENTS EMPLOYEE ACKNOWLEDGMENT NOR ANY OF DUKE ENERGY'S POLICIES OR PROCEDURES, INDIVIDUALLY OR TOGETHER, CONSTITUTE A GUARANTEE OF CONTINUED EMPLOYMENT, CREATE A CONTRACT OF EMPLOYMENT OR ALTER THE AT-WILL NATURE OF MY EMPLOYMENT IN ANY WAY.

Employee Signature

/ Date

Employee Title

Print Full Name

ADMITTED

Attachment I

Company Guidelines and Procedures

Document Title	Document Summary
Coal Combustion Products (CCPs) Reuse Procedure	The purpose of this procedure is to define the process by which coal combustion products (CCPs) are commercially reused. CCPs are formed during the combustion of coal and may include, but are not limited to, fly ash, bottom ash, and synthetic gypsum.
Coal and Emission Reducing Chemicals Procurement Procedure	This policy defines the roles, responsibilities, and requirements of negotiation, execution and administration of contracts for the purchase and transportation of fuel and emission reducing chemicals (e.g., coal, lime, limestone, trona, ammonia, urea, freeze-proofing, railcar lease and maintenance, etc.) within the U.S. Franchised Electric and Gas organization of Duke Energy Corporation ("Duke Energy" or the "Corporation" or the "Company"). Specific topics addressed include required approvals, the sourcing process, documentation, segregation of duties, and standards of business conduct.
Generating Unit Maintenance Scheduling	This procedure establishes the process for the development and revision of the Generating Unit Maintenance Schedule (GMS). The GMS process focuses on mid-term optimization for system economics, market opportunities, and craft resources given necessary constraints for system reserve levels, budget, and regulatory constraints. GMS revision process includes the semi-annual optimization and Outage Change Request (OCR) processes.
Fuel and System Optimization (FSO) DEF Emissions Trading Process & Procedure Check List	The Fuel and System Optimization (FSO) department which manages SO ₂ & NO _x allowance under Cap and Trade programs Cap and Trade programs as well as other REC related programs for Duke Energy Florida's (DEF) generation system as applicable as applicable. The purpose of managing these emissions credits for DEF is to ensure compliance with any Federal EPA cap and trade regulations as well as any additional regulation adopted by State or Federal legislation.
Fuel and System Optimization (FSO) DEF Oil Procurement Process	The purpose of this process is to ensure that appropriate volumes of competitively priced fuel oil and transportation are available for Duke Energy Florida (DEF) native load oil-fired generation in order to meet peaking and baseload fuel oil requirements, utilizing approved processes and procedures. The purpose of this DEF Long-Term Oil Procurement & RFP Process is the following. As needed establish "requirements type" fuel oil supply commitments for No. 2 fuel oil of up to one year or longer, with the ability to renew for additional periods if there are no material changes to contract terms, pricing, fuel specifications or overall fuel need. Balance fuel oil procurement under term contracts with spot contracts. Define the process to solicit, evaluate, and recommend fuel oil transactions to meet DEF's fuel oil requirements
Fuel and System Optimization (FSO) Spot Market DEF Oil Procurement Process	To ensure that appropriate volumes of competitively priced fuel oil are available for Duke Energy Florida (DEF) native load oil-fired generation in order to meet peaking and base load fuel oil requirements, utilizing approved processes and procedures. The purpose of this Spot Market DEF Oil Procurement Process is to describe the process to acquire fuel oil in addition to what is available under long term contracts.
FSO –Regulated Oil Procurement Procedure for Off-Premise Transactions	This procedure defines the process in which off-premise oil procurement (physical spot purchase) shall be conducted with a supplier not under current contract, for Duke Energy Florida (DEF), Duke Energy Progress (DEP), Duke Energy Carolinas (DEC), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK).
Fuel Oil Emergency Procedure - PEF	Gas, Oil, and Emissions within FSO are responsible for maintaining fossil, combustion turbine (CT) and combined-cycle (CC) power plant fuel oil inventories through ordering of fuel oil to be delivered to each DEF plant. This procedure outlines the process required when a fuel oil emergency occurs.
Fuel Emergency Plan	This document outlines the procedure to be used in the event of an extended fuel emergency involving Duke Energy Florida (DEF). Should an extended fuel emergency or the threat of an extended fuel emergency occur, one in which the energy supply in the entire service territory is subject to jeopardy, then this plan applies.
FSO – DEF Short-Term Gas Procurement and RFP Procedure	The purpose of this procedure is to outline the Short-Term RFP process by which Duke Energy Florida (DEF) procures competitively priced natural gas to meet its shorter-term projected fuel needs at the company's owned and tolled gas generation facilities in Florida. For clarity: short-term RFP gas procurement activities typically are for monthly, seasonal and annual periods for the current year and the following year for which natural gas supplies are projected to be needed to meet DEF's daily, monthly, seasonal and annual needs at its owned and tolled gas generation facilities. DEF procures a portion of its projected fuel needs through the short-term RFP processes and as needed will procure competitively priced natural gas supply through informal market solicitations based on the specific business opportunities and need. Also, DEF may procure gas on a short-term spot basis for seasonal, monthly, or daily needs based on changing forecast. There may be instances due to timing and business needs that there is an overlap between activities that are defined as the short-term and long-term activities.
FSO - DEF Short-Term Transportation Capacity Procedure	This procedure defines the process by which the Trader procures or releases short-term capacity greater than one (1) month based on projected need and ensures compliance with FERC capacity release regulations.
FSO Long-Term Firm Natural Gas Transportation Process – Florida	This procedure defines the process by which Duke Energy Florida ("DEF") procures reliable and competitively priced long-term firm transportation for DEF for a term of one year or greater to meet projected long-term needs for owned generation facilities and tolled generation facilities where DEF has responsibility for the natural gas supply.
FSO - DEF Long-Term Gas Supply RFP Process	The purpose of this process is to outline the Long-Term RFP process by which Duke Energy Florida (DEF) procures competitively priced natural gas to meet its longer-term projected fuel needs at its owned and tolled gas generation facilities in Florida.

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Attachment I

Company Guidelines and Procedures

Document Title	Document Summary
FSO – DEC and DEF Gas Trading/Confirmation Procedure Spot/Next-Day Transactions	This procedure defines the daily deal capture process to be performed by trading and scheduling, for all same-day and next-day transactions for the company's gas generation facilities.
FSO – Natural Gas Employee Removal	The removal procedure ensures that when an employee leaves the natural gas group, the person is no longer authorized to conduct business for Duke Energy Carolinas (DEC), Duke Energy Progress (DEP), Duke Energy Florida (DEF), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK) have been removed from the appropriate systems. The procedure ensures that external notification has been given to all approved counterparties.
FSO – Requirements for Natural Gas Optimization Tracking	This purpose of this procedure is to ensures that the natural gas group is meeting requirements of all applicable natural gas optimization tracking, reporting and documentation for natural gas assets for Duke Energy Carolinas (DEC), Duke Energy Progress (DEP), Duke Energy Florida (DEF), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK).
FSO – Requirements of Fuel Cost Policy for Designated Natural Gas Units	This purpose of this procedure is to ensures that the natural gas group is meeting requirements of all applicable fuel cost policy for designated natural gas facilities for Duke Energy Carolinas (DEC), Duke Energy Progress (DEP), Duke Energy Florida (DEF), Duke Energy Indiana (DEI) and Duke Energy Kentucky (DEK).
FSO – DEC and DEF Gas Trading Procedure for Off-Premise Transactions	This procedure defines the process in which off-premise gas procurement, scheduling and trading shall be conducted for all the company's gas generation facilities in the Carolinas and in Florida.
FSO Power Trader Authorization and Removal Procedure	The Trader Risk Management Employee Acknowledgment form (Appendix E) has been developed to ensure that Power Traders understand their authorized trading boundaries, including limitations specifically placed by the FERC on DEC's, DEP's and DEF's wholesale power sales.
FSO NERC E-Tag for Physical Power Deals	Define process developed to ensure compliance with NERC Interchange (INT) Standards; specifically, those related to the completion and validation of NERC E-Tag electronic documents for physical power transactions. The valid ETag will serve as notice that the Arranged Interchange has been submitted to the Interchange Authority.
FPO Operational Communications	The purpose of this procedure is to establish protocols for routine daily / hourly communications and interaction between Marketing Function Employees (MFEs) within the Fuels and System Optimization (FSO) Department and Transmission Function personnel at the respective Energy Control Centers (ECCs) and Regulated Renewable Operations Center (RROC).
Constrained Operations Application	This procedure establishes the roles and responsibilities for use of the Constrained Operation Application by System Operations Energy Control Center (ECC), Fuels and System Optimization (FSO), and Fossil Hydro Operations (FHO) personnel. Specifically, this procedure defines the functions of these organizations and the communications necessary to support the planning and implementation of unit constraints, including testing, maintenance, and derates, in an economic manner, considering margins required for system reliability. This procedure supports compliance to NERC Standard TOP-003-1, Planned Outage Coordination.
GenTrader Usage Procedure	The purpose of this document is to describe the procedures to be followed when using the Fuels & System Optimization (FSO) GenTrader (GT) system used by FSO Portfolio Management (PM) groups and related downstream or support users.
GenTrader Release Management	The purpose of this document is to outline the release management strategy for the Fuels & System Optimization (FSO) GenTrader (GT) system used by FSO Portfolio Management (PM) and related downstream or support users.
GenTrader Schedule of Authorities	The purpose of this document is to define the responsibilities of Portfolio Management (PM), and Information Technology (IT) positions related to management and use of the Fuels & System Optimization (FSO) GenTrader (GT) system.
Operational Post Analysis and Transaction Costing Process	This procedure establishes the process for Operational Post Analysis and after-the-fact costing (Recosting) of excess generation sales and economy purchases.
Commodity Risk Policy	The purpose of the Commodity Risk Policy ("the Policy") is to provide clear and consistent directives in the identification, quantification, management and communication of commodity risk across the Enterprise. This Policy covers all sales or purchases of commodities, storage, transport, capacity or fuel procurement and related services, and contracts with embedded commodity exposure. Approved commodities include both standardized products as well as structured contractual products and must be listed in the Approved Commodities section of the applicable risk limits for each Business Unit.
Duke Energy Global Risk Management Credit Delegation Of Authority	This Credit Delegation of Authority ("Credit DOA") document contains various required credit activities and standards involved in setting credit limits including the delegation of credit authority. It bridges the Credit Policy and evolving market conditions as well as provides guidance for best practices to ensure consistent application across Duke Energy Corporation and its subsidiaries ("Duke Energy"). As such, the Credit DOA may be more frequently reviewed and updated than the Credit Policy. Business Units ("BU") are required to conform with this Credit DOA in conjunction with the requirements of the Approval of Business Transactions Policy.

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Attachment I

Company Guidelines and Procedures

Document Title	Document Summary
Credit Policy	Extending and monitoring credit to customers and counterparties is integral to all of Duke Energy Corporation's businesses. Enterprise Risk Management (ERM) has established standards of practice related to the management of credit risk across Duke Energy Corporation and its subsidiaries ("Duke Energy"). This policy governs the extension of credit related to wholesale business activity (including fuel procurement), enterprise sourcing (including major construction projects), and other business activities.
Duke Energy Enterprise Risk Management Credit Procedures Manual	The purpose of this Credit Procedures Manual ("Credit Manual") is to set forth guidelines to help business units and Enterprise Risk Management (ERM) develop consistent procedures throughout the enterprise with regard to measuring, monitoring, and reporting credit risk. It is intended to complement the Credit Policy and Credit Delegation of Authority (DOA), by providing more specific guidance, primarily for ERM personnel assigned to support specific business units.
Model Review and Approval Process	Model risk, the risk originating from using models for valuation and hedging, can be significant for any company with exposure to complex assets and financial positions. At Duke Energy, the vast majority of positions are marked-to-model. Very few positions are truly marked-to-market; that is, liquid market prices are seldom available. As such, model risk becomes extremely important. Model risk may be thought of as originating from three sources: 1) poor or incorrect modeling, including input estimation errors and poor data, 2) trade limitations such as lack of liquidity and transaction costs, and 3) improper use of an otherwise valid model. In such a situation, the review or vetting of models and their use becomes crucial to the business as a way of reducing model risk [1, 2]. This document is a description of the review process at Duke Energy.
Regulated Utilities Credit Limits	This document contains guidance for compliance with the limits applicable to Duke Energy Florida's regulated wholesale generation activities, and other approved activities within the regulated business as described herein.
Duke Energy Corporation Regulated Electric Risk Management Control Manual	This document, the Regulated Utilities Risk Management Control Manual (Control Manual), is intended to present a description of the internal control environment and related control procedures for the regulated trading functions including but not limited to power, gas, emissions, coal and renewable energy certificates.
Regulated Electric Risk Limits	This document contains the limits applicable to Duke Energy Florida (and its successor), including regulated wholesale generation activities, and other approved activities within the Regulated Utilities business that entail some form of commodity price risk as described herein.
Delegation of Authority and Approval of Business Transactions Policy	This Delegation of Authority (DOA) and Approval of Business Transactions (ABT) Policy (Policy) establishes the approval authority limits (i.e., the commitment or disbursement of funds or resources) for all employees of Duke Energy Corporation (Duke Energy).
Authority Limit Matrix from the Approval of Business Transactions Policy	Duke approval limits for specific employees for purchase or sale of commodities, storage, transportation or capacity or other sales/revenues.
Derivative Transactions Governance Policy	Duke Energy companies engage in derivative transactions, including swap transactions, to hedge or mitigate commercial risk. These transactions may be subject to laws in the United States, the European Union, and other countries that are designed to mitigate systemic risk to financial systems, increase transparency, and promote market integrity, among other goals. Duke Energy intends to comply with all such applicable laws and regulations.
Duke Energy's Enterprise NERC Compliance Program	Duke Energy's commitment to operate its electric utility business in a manner that ensures the reliability of the North American Bulk Electric System including compliance with the NERC Reliability Standards ("NERC Standards") developed and enforced by the North American Electric Reliability Corporation ("NERC"). The Compliance Program provides a solid framework for structuring a comprehensive range of compliance activities.
Duke Energy's FERC Compliance Program	Duke Energy's Federal Energy Regulatory Commission (FERC) Compliance Program was developed to minimize the company's risk of violating FERC rules.
Duke Energy's Standards of Conduct Written Procedures	The Federal Energy Regulatory Commission (FERC) issued Order No. 717 which revised the Standards of Conduct rules adopted in Order No. 2004 that apply to interstate natural gas pipelines and electric utilities ("Transmission Providers"). The Standards of Conduct rules govern the relationship between a Transmission Provider's transmission function employees and its marketing function employees. The Compliance Procedures are applicable to Transmission Providers of the franchised electric utilities of Duke Energy Corporation (collectively, the Franchised Utilities).
Duke Energy Supply Bulk Power Marketing & Trading Delegation of Authority	Delegation of Authority approval limits for specific employees

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TOTAL GAINS SCHEDULE
Actual for the Period of: January 2024 through December 2024

TABLE 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	Wholesale Sales Gains (\$)	Wholesale Purchases Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$)	Threshold 1 Gains ≤ \$42.5M (\$)	Threshold 2 \$42.5M > Gains ≤ \$100M (\$)	Threshold 3 Gains > \$100M (\$)
				(2)+(3)+(4)			
January	13,574,800	16,854	7,169,626	20,761,279	20,761,279	0	0
February	5,431,379	4,631	6,087,346	11,523,357	11,523,357	0	0
March	1,025,711	3,430	5,829,918	6,859,058	6,859,058	0	0
April	2,273,474	510,022	3,355,132	6,138,629	3,356,306	2,782,323	0
May	5,798,911	244,939	4,550,459	10,594,309	0	10,594,309	0
June	3,010,095	658,983	3,667,786	7,336,864	0	7,336,864	0
July	1,603,215	818,559	4,763,035	7,184,810	0	7,184,810	0
August	1,305,072	3,313,365	7,352,733	11,971,169	0	11,971,169	0
September	1,597,726	653,978	4,993,110	7,244,814	0	7,244,814	0
October	7,178,280	153,572	5,120,563	12,452,415	0	10,385,710	2,066,704
November	3,803,225	2,680	6,251,284	10,057,188	0	0	10,057,188
December	3,784,903	0	9,129,890	12,914,793	0	0	12,914,793
Total	50,386,789	6,381,014	68,270,883	125,038,686	42,500,000	57,500,000	25,038,686

TABLE 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	Threshold 1 Gains ≤ \$42.5M 100% Customer Benefit (\$)	Threshold 2 \$42.5M > Gains ≤ \$100M 40% Customer Benefit (\$)	Threshold 2 \$42.5M > Gains ≤ \$100M 60% FPL Benefit (\$)	Threshold 3 Gains > \$100M 50% Customer Benefit (\$)	Threshold 3 Gains > \$100M 50% FPL Benefit (\$)	Total Customer Benefits (\$)	Total FPL Benefits (\$)
January	20,761,279	0	0	0	0	20,761,279	0
February	11,523,357	0	0	0	0	11,523,357	0
March	6,859,058	0	0	0	0	6,859,058	0
April	3,356,306	1,112,929	1,669,394	0	0	4,469,235	1,669,394
May	0	4,237,724	6,356,586	0	0	4,237,724	6,356,586
June	0	2,934,745	4,402,118	0	0	2,934,745	4,402,118
July	0	2,873,924	4,310,886	0	0	2,873,924	4,310,886
August	0	4,788,468	7,182,702	0	0	4,788,468	7,182,702
September	0	2,897,926	4,346,889	0	0	2,897,926	4,346,889
October	0	4,154,284	6,231,426	1,033,352	1,033,352	5,187,636	7,264,778
November	0	0	0	5,028,594	5,028,594	5,028,594	5,028,594
December	0	0	0	6,457,397	6,457,397	6,457,397	6,457,397
Total	42,500,000	23,000,000	34,500,000	12,519,343	12,519,343	78,019,343	47,019,343

WHOLESALE POWER DETAIL
Actual for the Period of: January 2024 through December 2024

Wholesale Sales - Table 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Month	Total Wholesale Sales (MWh)	OS Gross Gains (\$)	Third-Party Transmission Costs (\$)	Variable Power Plant O&M Costs (\$)	Power Option Premiums (\$)	Total Net Wholesale Sales Gains (\$)
	Schedule A6	Schedule A6	Schedule A6	Schedule A6	*CCRC	(3)+(4)+(5)+(6)
January	482,425	14,410,816	604,452	231,564	0	13,574,800
February	329,146	6,021,637	432,268	157,990	0	5,431,379
March	94,449	1,073,046	2,000	45,336	0	1,025,711
April	187,229	2,374,797	11,453	89,870	0	2,273,474
May	292,413	5,952,569	13,299	140,358	0	5,798,911
June	182,607	3,097,192	(554)	87,651	0	3,010,095
July	115,978	1,695,758	36,874	55,669	0	1,603,215
August	119,934	1,374,174	11,534	57,568	0	1,305,072
September	131,984	1,661,729	650	63,352	0	1,597,726
October	258,672	7,304,741	2,299	124,163	0	7,178,280
November	199,266	3,898,767	(105)	95,648	0	3,803,225
December	216,558	3,971,488	82,637	103,948	0	3,784,903
Total	2,610,661	52,836,714	1,196,807	1,253,117	0	50,386,789

Wholesale Purchases - Table 2

(1)	(2)	(3)	(4)	(5)	(6)
Month	Total Wholesale Purchases (MWh)	OS Savings (\$)	Capacity Purchases (MWh)	Net Capacity Purchases Savings (\$)	Total Wholesale Purchases Savings (\$)
	Schedule A9	Schedule A9	Schedule A7/A12		(3) + (5)
January	4,292	16,854	0	0	16,854
February	1,200	4,631	0	0	4,631
March	1,047	3,430	0	0	3,430
April	8,650	510,022	0	0	510,022
May	37,152	244,939	0	0	244,939
June	5,555	658,983	0	0	658,983
July	11,831	818,559	0	0	818,559
August	25,495	3,313,365	0	0	3,313,365
September	6,536	653,978	0	0	653,978
October	1,350	153,572	0	0	153,572
November	14,300	2,680	0	0	2,680
December	0	0	0	0	0
Total	117,408	6,381,014	0	0	6,381,014

*Capacity Cost Recovery Clause - Option premium gains are included under Transmission Revenues from Capacity Sales line item.

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ASSET OPTIMIZATION DETAIL
Actual for the Period of: January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Month	Electric Transmission Capacity Release Firm Transmission (\$)	Natural Gas Delivered City-Gate Sales (\$)	Natural Gas Production Area Sales (\$)	Natural Gas Capacity Release Firm Transport (\$)	Natural Gas Option Premiums (\$)	Natural Gas Storage Optimization (\$)	Natural Gas AMA Gains (\$)	O&A Service Gains (\$)	Solar REC Sales (\$)	Total Asset Optimization Gains (\$)
January										7,169,626
February										6,087,346
March										5,829,918
April										3,355,132
May										4,550,459
June										3,667,786
July										4,763,035
August										7,352,733
September										4,993,110
October										5,120,563
November										6,251,284
December										9,129,890
Total	0	3,794,214	1,112,998	5,635,287	21,365,700	2,884,391	13,479,740	48,000	19,950,553	68,270,883

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INCREMENTAL OPTIMIZATION COSTS
Actual for the Period of: January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Month	Personnel Expenses (\$)	Other Expenses*	Wholesale Sales (MWh)	Wholesale Purchases (MWh)	Wholesale Sales VOM (\$)	Wholesale Purchases VOM (\$)	Net VOM (\$)	Total Incremental O&M Expenses (\$)
	Schedule A2						Schedule A2	(2) + (3) + (8)
January	46,885	0.00	482,425	4,292	231,564	(2,060)	229,504	276,389
February	41,665	0.00	329,146	1,200	157,990	(576)	157,414	199,079
March	43,097	0.00	94,449	1,047	45,336	(503)	44,833	87,930
April	51,403	0.00	187,229	8,650	89,870	(4,152)	85,718	137,121
May	51,877	0.00	292,413	37,152	140,358	(17,833)	122,525	174,403
June	52,808	0.00	182,607	5,555	87,651	(2,666)	84,985	137,793
July	60,438	0.00	115,978	11,831	55,669	(5,679)	49,991	110,429
August	85,766	0.00	119,934	25,495	57,568	(12,238)	45,331	131,097
September	112,327	0.00	131,984	6,536	63,352	(3,137)	60,215	172,542
October	128,172	0.00	258,672	1,350	124,163	(648)	123,515	251,686
November	96,396	0.00	199,266	14,300	95,648	(6,864)	88,784	185,180
December	93,713	0.00	216,558	0	103,948	0	103,948	197,660
Total	864,547	0	2,610,661	117,408	1,253,117	(56,356)	1,196,761	2,061,309

*Includes software and hardware expenses

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Florida Power & Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January 2026 Through December 2026

<u>Light Oil</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Ultra-Low Sulfur Distillate (\$/Bbl)	103.48	103.09	102.32	101.30	100.63	100.15	100.17	100.26	100.42	100.57	100.54	100.40
Ultra-Low Sulfur Distillate (\$/MMBtu)	17.75	17.68	17.55	17.37	17.26	17.18	17.18	17.20	17.22	17.25	17.25	17.22
<u>Coal</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Scherer (\$/MMBtu)	3.14	3.14	3.14	3.14	3.14	3.14	3.16	3.16	3.16	3.17	3.17	3.17
<u>Natural Gas Dispatch Price</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Firm FGT (\$/MMBtu)	4.74	4.46	3.54	3.49	3.59	3.85	4.19	4.34	4.20	4.13	4.37	4.93
Firm Gulfstream (\$/MMBtu)	4.90	4.63	3.95	3.48	3.55	3.71	3.89	4.02	3.89	3.90	4.34	4.98
Firm Sabal Trail/FSC (\$/MMBtu)	5.38	5.09	4.24	4.04	4.25	4.52	4.99	5.05	4.79	4.52	4.69	5.19
Firm Gulf South (\$/MMBtu)	4.53	4.26	3.65	3.38	3.43	3.59	3.75	3.84	3.72	3.75	3.98	4.72
<u>Natural Gas Transportation</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Delivery Transportation</u>												
Firm FGT (MMBtu/Day)	1,237,000	1,237,000	1,237,000	1,326,000	1,361,000	1,361,000	1,361,000	1,361,000	1,361,000	1,326,000	1,237,000	1,237,000
Firm FGT Western Division (MMBtu/Day)	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000
Firm Gulfstream (MMBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Firm Sabal Trail/FSC (MMBtu/Day)	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000
Firm Gulf South (MMBtu/Day)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Total Firm Delivery Availability (MMBtu/Day)	2,712,000	2,712,000	2,712,000	2,801,000	2,836,000	2,836,000	2,836,000	2,836,000	2,836,000	2,801,000	2,712,000	2,712,000
<u>Upstream Transportation</u>												
Firm SESH (MMBtu/Day)	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000
Firm Transco (MMBtu/Day)	142,977	142,977	142,977	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500
Firm Gulf South (MMBtu/Day)	200,000	200,000	200,000	345,000	345,000	345,000	345,000	345,000	345,000	345,000	200,000	200,000
Firm Gulf South/Destin (MMBtu/Day)	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000
Firm MEP/Destin (MMBtu/Day)	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	0	0
Firm Trunkline/FGT (MMBtu/Day)	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000
Total Upstream Availability (MMBtu/Day)	1,047,977	1,047,977	1,047,977	1,171,500	1,171,500	1,171,500	1,171,500	1,171,500	1,171,500	1,171,500	951,500	951,500

ADMITTED

FLORIDA POWER & LIGHT COMPANY
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cape Canaveral 3	1.1	5.3	19.5	09/15/26 - 11/27/26	09/15/26 - 11/23/26			
Dania Beach 7	0.9	10.5	12.8	05/12/26 - 06/11/26	05/12/26 - 06/11/26	12/1/26 - 12/11/26	5/11/26 - 6/13/26	12/3/26 - 12/13/26
Fort Myers 2	0.7	5.1	0.0	NONE				
Fort Myers 3A	0.8	2.6	6.0	10/29/26 - 11/20/26				
Fort Myers 3B	0.8	2.6	6.0	11/21/26 - 12/13/26				
Fort Myers 3C	0.8	2.6	0.0	NONE				
Fort Myers 3D	0.7	2.3	0.0	NONE				
Ft. Myers GTs	2.5	2.6	0.0	NONE				
GCEC 4	0.0	0.0	8.2	10/1/26 - 10/31/26				
GCEC 5	4.3	4.9	8.2	10/25/26 - 11/24/26				
GCEC 6	6.0	10.5	15.3	03/31/26 - 05/26/26				
GCEC 7	6.2	9.9	0.0	NONE				
GCEC 8A	0.4	1.4	0.0	NONE				
GCEC 8B	0.4	1.4	0.0	NONE				
GCEC 8C	0.4	1.4	0.0	NONE				
GCEC 8D	0.4	1.4	0.0	NONE				
Lauderdale 6A	0.9	2.4	6.3	10/09/26 - 11/01/26				
Lauderdale 6B	0.9	2.4	0.0	NONE				
Lauderdale 6C	0.9	2.4	0.0	NONE				
Lauderdale 6D	0.9	2.4	6.0	03/09/26 - 03/31/26				
Lauderdale 6E	0.9	2.4	0.0	NONE				
Lauderdale GTs	2.3	0.2	0.0	NONE				
Manatee 3	0.4	5.2	0.0	NONE				
Martin 3	1.0	4.6	10.1	05/11/26 - 06/17/26	05/11/26 - 06/17/26	05/11/26 - 06/17/26		
Martin 4	1.2	5.6	10.1	09/15/26 - 10/22/26				
Martin 8	0.6	5.4	0.0	NONE				
Okeechobee 1	1.6	12.5	20.8	02/16/26 - 03/22/26	02/16/26 - 03/22/26	10/25/26 - 12/15/26	02/15/26 - 04/07/26	02/16/26 - 03/22/26
Port Everglades 5	0.7	4.5	0.0	NONE				
Riviera 5	1.0	5.0	20.5	09/29/26 - 12/13/26	09/29/26 - 12/13/26	09/29/26 - 12/13/26	09/29/26 - 12/13/26	
Sanford 4	0.3	4.3	9.3	11/10/26 - 12/14/26	11/10/26 - 12/14/26	11/10/26 - 12/14/26	11/10/26 - 12/14/26	11/10/26 - 12/14/26
Sanford 5	0.3	3.3	0.0	NONE				
Scherer 3	0.4	2.1	0.0	NONE				
Smith 3	0.7	5.1	7.4	03/07/26 - 03/30/26	10/15/26 - 10/19/26	03/07/26 - 03/30/26	10/20/26 - 10/24/26	03/07/26 - 03/30/26
St. Lucie 1	1.3	1.3	0.0	NONE				
St. Lucie 2	1.3	1.3	11.5	04/18/26 - 05/30/26				
Turkey Point 3	1.3	1.3	20.3	01/31/26 - 04/16/26				
Turkey Point 4	1.1	1.1	0.0	NONE				
Turkey Point 5	0.6	5.1	0.0	NONE				
West County 1	0.6	6.8	13.2	03/23/26 - 05/10/26	03/23/26 - 05/10/26	03/23/26 - 05/10/26	03/23/26 - 05/10/26	
West County 2	0.5	4.2	5.8	03/21/26 - 04/23/26	02/15/26 - 03/20/26			
West County 3	0.6	6.2	6.9	02/15/26 - 04/02/26	02/17/26 - 03/22/26			

ADMITTED

Florida Power & Light Company Projected Dispatch Costs and Projected Availability of Natural Gas January 2026 Through December 2026												
<u>Light Oil</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Ultra-Low Sulfur Distillate (\$/Bbl)	103.48	103.09	102.32	101.30	100.63	100.15	100.17	100.26	100.42	100.57	100.54	100.40
Ultra-Low Sulfur Distillate (\$/MMBtu)	17.75	17.68	17.55	17.37	17.26	17.18	17.18	17.20	17.22	17.25	17.25	17.22
<u>Coal</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Scherer (\$/MMBtu)	3.14	3.14	3.14	3.14	3.14	3.14	3.16	3.16	3.16	3.17	3.17	3.17
<u>Natural Gas Dispatch Price</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Firm FGT (\$/MMBtu)	4.74	4.46	3.54	3.49	3.59	3.85	4.19	4.34	4.20	4.13	4.37	4.93
Firm Gulfstream (\$/MMBtu)	4.90	4.63	3.95	3.48	3.55	3.71	3.89	4.02	3.89	3.90	4.34	4.98
Firm Sabal Trail/FSC (\$/MMBtu)	5.38	5.09	4.24	4.04	4.25	4.52	4.99	5.05	4.79	4.52	4.69	5.19
Firm Gulf South (\$/MMBtu)	4.53	4.26	3.65	3.38	3.43	3.59	3.75	3.84	3.72	3.75	3.98	4.72
<u>Natural Gas Transportation</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Delivery Transportation												
Firm FGT (MMBtu/Day)	1,237,000	1,237,000	1,237,000	1,326,000	1,361,000	1,361,000	1,361,000	1,361,000	1,361,000	1,326,000	1,237,000	1,237,000
Firm FGT Western Division (MMBtu/Day)	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000	250,000
Firm Gulfstream (MMBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Firm Sabal Trail/FSC (MMBtu/Day)	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000
Firm Gulf South (MMBtu/Day)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Total Firm Delivery Availability (MMBtu/Day)	2,812,000	2,812,000	2,812,000	2,901,000	2,936,000	2,936,000	2,936,000	2,936,000	2,936,000	2,901,000	2,812,000	2,812,000
Upstream Transportation												
Firm SESH (MMBtu/Day)	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000	325,000
Firm Transco (MMBtu/Day)	169,406	169,406	169,406	147,929	147,929	147,929	121,500	121,500	121,500	121,500	121,500	121,500
Firm Gulf South (MMBtu/Day)	200,000	200,000	200,000	345,000	345,000	345,000	345,000	345,000	345,000	345,000	200,000	200,000
Firm Gulf South/Destin (MMBtu/Day)	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000
Firm MEP/Destin (MMBtu/Day)	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	0	0
Trunkline/FGT (MMBtu/Day)	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000
Total Upstream Availability (MMBtu/Day)	1,074,406	1,074,406	1,074,406	1,197,929	1,197,929	1,197,929	1,171,500	1,171,500	1,171,500	1,171,500	951,500	951,500

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF NET TRUE-UP

SCHEDULE: E1-A

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)
Line No.		2024
1	End of Period True-Up ⁽¹⁾	\$103,916,456
2		
3	Less - Actual Estimated True-up for the same period ⁽²⁾	(\$19,030,441)
4		
5	Net True-Up for the period - Over/(Under) Recovery	<u>\$122,946,897</u>
6		
7		
8	⁽¹⁾ Page 2, Column 15, Line 51.	
9	⁽²⁾ Per Order no. PSC-2024-0481-FOF-EI	
10	Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT

FOR THE PERIOD OF JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No		a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	a-2024
1	Fuel Costs & Net Power Transactions													
2	Fuel Cost of System Net Generation (Sch. 3)	275,860,810	199,840,328	183,455,117	188,733,956	256,551,059	327,157,608	325,822,596	275,301,361	276,409,662	274,799,110	225,468,737	269,359,490	3,078,558,834
3	Lease Costs	129,612	152,416	131,111	109,027	149,582	98,386	163,818	110,616	117,495	101,949	207,900	159,760	1,631,672
4	Fuel Cost of Stratified Sales	(8,498,127)	(3,270,702)	(2,326,018)	(3,059,540)	(6,349,458)	(8,089,674)	(6,584,688)	(5,500,183)	(5,966,754)	(4,456,855)	(4,047,097)	(5,676,851)	(63,825,947)
5	Fuel Cost of Power Sold (Sch. 6)	(13,417,351)	(8,723,225)	(2,228,003)	(3,617,991)	(6,231,311)	(6,210,695)	(4,391,448)	(4,263,090)	(4,942,764)	(6,827,195)	(4,583,521)	(6,276,211)	(71,712,903)
6	Gains from Off-System Sales (Sch. 6)	(14,410,816)	(6,021,637)	(1,073,046)	(2,374,797)	(5,952,569)	(3,097,192)	(1,695,758)	(1,374,174)	(1,661,729)	(7,304,741)	(3,962,654)	(3,971,488)	(52,900,602)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	11,579,518	5,207,564	7,320,889	7,753,914	7,863,232	8,804,091	8,375,247	8,525,045	8,222,067	8,351,124	9,930,630	6,471,814	96,205,054
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,402,268	1,452,616	1,589,750	1,749,980	1,936,227	2,001,293	1,865,701	1,988,692	1,411,104	1,991,961	1,288,381	1,884,351	20,362,325
9	Energy Cost to Economy Purchases (Sch. 9)	649,291	7,693	36,775	341,358	2,432,114	384,538	589,183	1,891,465	294,289	102,524	360,920	0	7,090,149
10		253,095,207	188,645,052	186,906,575	189,635,807	250,198,877	319,048,354	324,144,651	276,679,732	273,883,391	266,757,877	224,663,296	261,750,666	3,015,408,693
11	Optimization Activities⁽¹⁾													
12	Incremental Personnel, Software, and Hardware Costs	46,885	41,685	43,097	51,403	51,877	52,808	60,438	85,766	112,327	128,172	96,396	93,713	864,547
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	231,564	157,990	45,335	89,870	140,358	87,652	55,669	57,568	63,352	124,163	95,647	103,948	1,253,117
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,060)	(576)	(503)	(4,152)	(17,833)	(2,666)	(5,679)	(12,238)	(3,137)	(648)	(6,864)	0	(56,356)
15	Optimization Credits	(7,169,626)	(6,087,346)	(5,829,918)	(3,355,132)	(4,550,459)	(3,667,787)	(4,763,035)	(7,352,733)	(4,993,110)	(5,120,563)	(6,251,294)	(9,129,890)	(68,270,883)
16		(6,893,237)	(5,888,267)	(5,741,908)	(3,218,011)	(4,376,056)	(3,529,993)	(4,652,607)	(7,221,636)	(4,820,568)	(4,868,877)	(6,066,104)	(8,932,230)	(66,209,574)
17	Adjustments to Fuel Cost													
18	Energy Imbalance Fuel Revenues	(17,411)	1,032,217	(1,502,420)	37,438	(77,146)	(72,620)	(313,631)	(163,728)	(48,926)	(56,287)	(9,113)	(16,919)	(1,206,525)
19	Fuel Replacement Cost Credit	0	(5,000,000)	0	0	0	0	0	0	0	0	0	0	(5,000,000)
20	Inventory Adjustments	96,445	329,782	125,623	33,725	0	169,051	10,837	58,919	44,761	(82,525)	(41,618)	99,593	844,591
21	Other O&M Expense	119,828	48,942	47,082	47,819	48,613	50,622	50,684	30,029	30,029	86,226	48,762	48,762	657,398
22		198,862	(3,589,059)	(1,329,715)	118,982	(28,533)	147,053	(252,110)	(74,779)	25,865	(52,566)	(1,969)	131,435	(4,706,535)
23														
24	Adjusted Total Fuel Costs & Net Power Transactions	246,400,831	179,167,726	179,534,872	186,536,778	245,794,288	315,665,413	319,239,934	269,383,317	269,088,688	261,836,433	218,595,222	252,950,071	2,944,493,573
25														
26	kWh Sales													
27	Retail kWh Sales	8,866,223,344	8,857,640,532	8,884,251,314	9,562,753,901	11,011,768,153	12,551,378,068	13,100,705,921	12,935,421,098	12,884,428,929	11,607,495,319	10,202,301,771	9,110,172,836	129,374,541,186
28	Sale for Resale	412,132,565	412,233,025	385,124,855	470,399,098	461,675,323	616,031,269	586,289,366	653,114,560	643,300,850	620,650,430	510,083,730	464,278,680	6,247,313,751
29		9,278,355,909	9,269,873,557	9,269,376,169	10,033,152,999	11,473,443,476	13,167,409,337	13,686,995,287	13,588,535,658	13,527,729,779	12,228,145,749	10,712,385,501	9,574,451,516	135,621,854,937
30														
31	Retail % of Total kWh Sales	95.55813%	95.55298%	95.75357%	95.31155%	95.97614%	95.32155%	95.63260%	95.19364%	95.24458%	94.92441%	95.23837%	95.15066%	
32														
33	Revenues Applicable to Period													
34	Jurisdictional Fuel Revenues	327,751,327	324,305,907	317,591,622	351,926,606	329,274,273	377,797,890	396,156,610	390,779,695	389,090,020	347,313,059	301,437,278	266,481,671	4,119,905,957
35	Prior Period True-Up (Collected)/Refunded This Period ⁽²⁾	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(993,754,116)
36	Midcourse Correction (Collected)/Refunded ⁽³⁾	0	0	0	0	4,661,284	4,661,284	4,661,284	4,661,284	4,661,284	4,661,284	4,661,284	4,661,284	37,290,272
37	GP/IF ⁽²⁾	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(10,818,303)
38	Asset Optimization - Company Portfolio ⁽²⁾	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(47,353,597)
39	SolarTogether (ST) Credit	(7,508,077)	(8,003,510)	(10,467,877)	(11,935,929)	(17,918,883)	(18,789,877)	(17,013,672)	(16,513,671)	(17,694,996)	(14,609,985)	(15,716,165)	(12,743,479)	(168,906,122)
40		232,582,749	228,641,895	219,463,244	252,330,176	228,356,172	278,008,796	296,143,720	291,266,806	298,405,806	249,703,856	202,721,896	170,738,974	2,936,364,091
41	True-Up Calculation													
42	Adjusted Total Fuel Costs & Net Power Transactions	246,400,831	179,167,726	179,534,872	186,536,778	245,794,288	315,665,413	319,239,934	269,383,317	269,088,688	261,836,433	218,595,222	252,950,071	2,944,493,573
43	Jurisdictional Sales % of Total kWh Sales	95.55813%	95.55298%	95.75357%	95.31155%	95.97614%	95.32155%	95.63260%	95.19364%	95.24458%	94.92441%	95.23837%	95.15066%	1,144,858,393
44	Retail Total Fuel Costs & Net Power Transactions	235,849,238	171,488,005	172,485,881	178,088,005	236,297,829	301,399,663	305,807,296	256,864,033	256,720,399	248,961,763	208,534,198	241,086,110	2,813,580,421
45	True-Up Provision for the Month-Over(Under) Recovery	(3,266,489)	57,156,890	46,977,363	74,242,171	(7,941,657)	(25,390,867)	(9,663,576)	34,402,774	31,685,407	742,093	(5,812,303)	(70,347,136)	122,783,670
46	Interest Provision for the Month	(4,079,273)	(3,592,109)	(3,007,783)	(2,397,683)	(1,899,585)	(1,629,032)	(1,368,223)	(985,830)	(464,304)	(65,248)	230,686	371,170	(18,867,214)
47	True-Up & Interest Prov. Bag of Period - Over(Under) Recovery	(993,754,116)	(918,287,035)	(781,910,412)	(655,127,989)	(500,470,658)	(427,499,057)	(371,706,113)	(299,925,069)	(183,675,283)	(69,641,336)	13,848,352	91,079,579	(993,754,116)
48	True-Up & Interest Provision Bag of Period - Over(Under) Recovery - MCC	0	0	0	0	0	(4,661,284)	(9,322,568)	(13,983,852)	(18,645,136)	(23,306,420)	(27,967,704)	(32,628,988)	0
49	Deferred True-Up Beginning of Period - Over(Under) Recovery	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272
50	Midcourse Correction Collected(Refunded) This Period	0	0	0	0	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(37,290,272)
51	Prior Period True-Up Collected(Refunded) This Period	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	993,754,116
52	End of Period Net True-Up Amount Over(Under) Recovery	(880,996,763)	(744,620,140)	(617,837,717)	(463,180,386)	(394,870,069)	(343,738,409)	(276,618,649)	(165,030,147)	(55,657,484)	23,170,920	95,740,863	103,916,456	103,916,456

⁽¹⁾ Per Order no. PSC-2021-0446-S-EI

⁽²⁾ Per Order no. PSC-2023-0343-FOF-EI

⁽³⁾ Per Order no. PSC-2024-0091-PCO-EI

Note: Totals may not add due to rounding

ADMITTED

SCHEDULE: E1-B

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Final True-Up	Actual/Estimated	Difference	% Difference
1	Fuel Costs & Net Power Transactions				
2	Fuel Cost of System Net Generation (Sch. 3)	3,078,559,834	3,071,539,182	7,020,653	0.2%
3	Lease Costs	1,631,672	1,794,520	(162,847)	(9.1%)
4	Fuel Cost of Stratified Sales	(63,825,947)	(70,852,569)	7,026,622	(9.9%)
5	Fuel Cost of Power Sold (Sch. 6)	(71,712,803)	(70,086,239)	(1,626,564)	2.3%
6	Gains from Off-System Sales (Sch. 6)	(52,900,602)	(49,112,663)	(3,787,939)	7.7%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	96,205,054	104,860,132	(8,655,078)	(8.3%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	20,362,325	21,315,692	(953,367)	(4.5%)
9	Energy Cost to Economy Purchases (Sch. 9)	7,090,149	8,113,968	(1,023,820)	(12.6%)
10		3,015,409,683	3,017,572,023	(2,162,340)	(0.1%)
11	Optimization Activities ⁽¹⁾				
12	Incremental Personnel, Software, and Hardware Costs	864,547	824,852	39,696	4.8%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,253,117	1,334,270	(81,153)	(6.1%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(56,356)	(70,884)	14,529	(20.5%)
15	Optimization Credits	(68,270,883)	(57,660,268)	(10,610,615)	18.4%
16		(66,209,574)	(55,572,031)	(10,637,544)	19.1%
17	Adjustments to Fuel Cost				
18	Energy Imbalance Fuel Revenues	(1,208,525)	(599,941)	(608,583)	101.4%
19	Fuel Replacement Cost Credit	(5,000,000)	(5,000,000)	0	0%
20	Inventory Adjustments	844,591	754,625	89,966	11.9%
21	Other O&M Expense	657,398	666,086	(8,688)	(1.3%)
22		(4,706,535)	(4,179,230)	(527,305)	12.6%
23					
24	Adjusted Total Fuel Costs & Net Power Transactions	2,944,493,573	2,957,820,763	(13,327,189)	(0.5%)
25					
26	kWh Sales				
27	Retail kWh Sales	129,374,541,186	126,638,373,870	2,736,167,316	2.2%
28	Sale for Resale	6,247,313,751	5,928,738,143	318,575,608	5.4%
29		135,621,854,937	132,567,112,013	3,054,742,924	2.3%
30					
31	Retail % of Total kWh Sales	95.39358%	95.52775%	(0.1%)	(0.1%)
32					
33	Revenues Applicable to Period				
34	Jurisdictional Fuel Revenues	4,119,905,957	4,021,647,074	98,258,883	2.4%
35	Prior Period True-Up (Collected)/Refunded This Period ⁽²⁾	(993,754,116)	(993,754,116)	0	(0.0%)
36	Midcourse Correction (Collected)/Refunded ⁽³⁾	37,290,272	37,290,272	0	0.0%
37	GPIF ⁽²⁾	(10,818,303)	(10,818,303)	0	0.0%
38	Asset Optimization - Company Portion ⁽²⁾	(47,353,597)	(47,353,597)	(0)	0.0%
39	SolarTogether (ST) Credit	(168,906,122)	(174,874,070)	5,967,948	(3.4%)
40		2,936,364,091	2,832,137,260	104,226,831	3.7%
41	True-Up Calculation				
42	Adjusted Total Fuel Costs & Net Power Transactions	2,944,493,573	2,957,820,763	(13,327,189)	(0.5%)
43	Jurisdictional Sales % of Total kWh Sales	95.39358%	95.52775%	(0.13417%)	(0.1%)
44	Retail Total Fuel Costs & Net Power Transactions	2,813,580,421	2,830,545,253	(16,964,832)	(0.6%)
45	True-Up Provision for the Period-Over/(Under) Recovery	122,783,670	1,592,008	121,191,663	7,612.5%
46	Interest Provision for the Period	(18,867,214)	(20,622,449)	1,755,235	(8.5%)
47	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(993,754,116)	(993,754,116)	0	0.0%
48	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	0	0	0	0.0%
49	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	0	0.0%
50	Midcourse Correction Collected/(Refunded) This Period	(37,290,272)	(37,290,272)	(0)	0.0%
51	Prior Period True-Up Collected/(Refunded) This Period	993,754,116	993,754,116	(0)	(0.0%)
52	End of Period Net True-Up Amount Over/(Under) Recovery	103,916,456	(19,030,441)	122,946,897	(646.1%)
53					
54	⁽¹⁾ Per Order No. PSC-2021-0446-S-EI				
55	⁽²⁾ Per Order no. PSC-2023-0343-FOF-EI				
56	⁽³⁾ Per Order no. PSC-2024-0091-PCO-EI				
57	Note: Totals may not add due to rounding				

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1	Base													
2	Payments to Non-cogenerators	\$3,960,400	\$3,960,400	\$1,460,400	\$1,460,400	\$1,460,400	\$2,952,500	\$2,952,500	\$3,104,900	\$3,003,300	\$3,003,300	\$3,107,400	\$3,568,200	\$33,994,100
3	Payments to Co-generators	\$129,115	\$136,395	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$1,593,060
4	Transmission of Electricity by Others	\$1,598,780	\$1,518,227	\$27,621	\$37,080	\$35,940	(\$492,378)	\$64,362	\$34,786	\$24,534	\$26,587	\$29,117	\$106,211	\$3,010,868
5	Transmission Revenues from Capacity Sales	(\$2,452,466)	(\$1,590,145)	(\$420,666)	(\$778,793)	(\$211,681)	(\$343,580)	(\$291,353)	(\$173,291)	(\$528,448)	(\$2,219,772)	(\$1,421,515)	(\$1,946,013)	(\$12,377,725)
6	Incremental Plant Security Costs O&M	\$2,153,947	\$1,995,860	\$2,234,570	\$1,989,215	\$2,243,684	\$2,400,859	\$2,366,441	\$2,062,282	\$2,250,799	\$1,799,327	\$2,105,664	\$3,429,435	\$27,032,082
7	Incremental Plant Security Costs Capital	\$393,571	\$393,764	\$394,012	\$394,335	\$401,785	\$420,726	\$432,104	\$431,541	\$430,896	\$430,247	\$429,578	\$429,059	\$4,981,619
8	Incremental Nuclear NRC Compliance Costs O&M	\$42,351	\$53,566	\$46,976	\$42,759	\$61,474	\$46,344	\$43,294	\$55,721	\$43,500	\$42,731	\$55,457	\$50,234	\$584,406
9	Incremental Nuclear NRC Compliance Costs Capital	\$848,606	\$847,140	\$845,674	\$844,208	\$842,741	\$841,275	\$839,809	\$838,343	\$836,876	\$835,410	\$833,944	\$832,478	\$10,086,504
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$7,959,307	\$7,925,093	\$7,890,879	\$7,856,665	\$7,822,451	\$7,788,237	\$7,754,023	\$7,719,810	\$7,685,596	\$7,651,382	\$7,617,168	\$7,582,951	\$93,253,562
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$66,021)	(\$65,573)	(\$65,125)	(\$64,677)	(\$64,229)	(\$63,781)	(\$63,333)	(\$62,885)	(\$62,436)	(\$61,988)	(\$61,540)	(\$61,096)	(\$762,685)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$4,903,828	\$4,873,050	\$4,842,273	\$4,811,495	\$4,780,718	\$4,749,940	\$4,719,163	\$4,688,385	\$4,657,608	\$4,626,830	\$4,596,053	\$4,565,275	\$56,814,618
13	COVID-19 Regulatory Asset Revenue Requirements	\$382,540	\$381,159	\$379,779	\$378,399	\$377,019	\$375,638	\$374,258	\$372,878	\$371,498	\$370,117	\$368,737	\$367,357	\$4,499,379
14	Subtotal Base	\$19,853,957	\$20,428,937	\$17,769,148	\$17,103,842	\$17,883,057	\$18,808,536	\$19,324,025	\$19,205,224	\$18,846,477	\$18,636,925	\$17,792,817	\$19,056,844	\$222,709,789
15														
16	General													
17	Incremental Plant Security Costs Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Subtotal General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19														
20	Intermediate													
21	Incremental Plant Security Costs O&M	\$176,998	\$70,992	\$257,485	\$200,591	\$166,763	\$290,176	\$156,231	\$154,185	\$177,782	\$155,097	\$132,988	\$194,354	\$2,133,644
22	Incremental Plant Security Costs Capital	\$71,398	\$72,505	\$72,643	\$72,721	\$72,622	\$72,727	\$72,764	\$72,698	\$72,629	\$73,665	\$76,176	\$78,589	\$881,137
23	Subtotal Intermediate	\$248,396	\$143,498	\$330,129	\$273,312	\$239,385	\$362,902	\$228,995	\$226,883	\$250,411	\$228,763	\$209,163	\$272,943	\$3,014,781
24														
25	Peaking													
26	Incremental Plant Security Costs O&M	\$26,416	\$21,377	\$27,844	\$28,888	\$29,079	\$24,575	\$26,253	\$21,214	\$37,695	\$23,305	\$44,805	\$50,720	\$362,172
27	Incremental Plant Security Costs Capital	\$5,419	\$5,546	\$5,539	\$5,531	\$5,523	\$5,516	\$5,508	\$5,500	\$5,493	\$6,080	\$7,406	\$8,607	\$71,668
28	Subtotal Peaking	\$31,835	\$26,923	\$33,382	\$34,419	\$34,602	\$30,091	\$31,761	\$26,714	\$43,188	\$29,385	\$52,211	\$59,327	\$433,840
29														
30	Solar													
31	Incremental Plant Security Costs O&M	\$10,293	\$4,615	\$18,289	\$25,916	\$26,143	\$9,747	\$2,856	\$10,581	\$11,351	\$29,823	\$28,478	\$72,788	\$250,878
32	Incremental Plant Security Costs Capital	\$5,232	\$5,203	\$5,175	\$5,146	\$5,117	\$5,088	\$5,059	\$5,030	\$5,001	\$4,972	\$4,943	\$4,915	\$60,881
33	Subtotal Solar	\$15,525	\$9,818	\$23,463	\$31,062	\$31,260	\$14,835	\$7,915	\$15,611	\$16,352	\$34,796	\$33,421	\$77,702	\$311,760
34														
35	Total	\$20,149,713	\$20,609,176	\$18,156,122	\$17,442,635	\$18,188,305	\$19,216,364	\$19,592,695	\$19,474,433	\$19,156,428	\$18,929,869	\$18,087,812	\$19,466,817	\$226,470,169
36														
37	Totals may not add due to rounding													

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1	Total Capacity Costs	\$20,149,713	\$20,609,176	\$18,156,122	\$17,442,635	\$18,188,305	\$19,216,364	\$19,592,695	\$19,474,433	\$19,156,428	\$16,929,869	\$18,087,812	\$19,466,817	\$226,470,169
2														
3	Total Base Capacity Costs	\$19,853,957	\$20,428,937	\$17,769,148	\$17,103,842	\$17,883,057	\$18,808,536	\$19,324,025	\$19,205,224	\$18,846,477	\$16,636,925	\$17,792,817	\$19,056,844	\$222,709,789
4	Base Jurisdictional Factor	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%
5	Total Base Jurisdictionalized Capacity Costs	\$19,078,116	\$19,630,628	\$17,074,776	\$16,435,469	\$17,184,235	\$18,073,548	\$18,568,893	\$18,454,735	\$18,110,006	\$15,986,798	\$17,097,521	\$18,312,153	\$214,006,876
6														
7	Total General Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	General Jurisdictional Factor	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%
9	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10														
11	Total Intermediate Capacity Costs	\$248,396	\$143,498	\$330,129	\$273,312	\$239,385	\$362,902	\$228,995	\$226,883	\$250,411	\$228,763	\$209,163	\$272,943	\$3,014,781
12	Intermediate Jurisdictional Factor	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%
13	Total Intermediate Jurisdictionalized Capacity Costs	\$237,101	\$136,973	\$315,117	\$260,884	\$228,500	\$346,401	\$218,583	\$216,566	\$239,024	\$218,360	\$199,652	\$260,531	\$2,877,692
14														
15	Total Peaking Capacity Costs	\$31,835	\$26,923	\$33,382	\$34,419	\$34,602	\$30,091	\$31,761	\$26,714	\$43,188	\$29,385	\$52,211	\$59,327	\$433,840
16	Peaking Jurisdictional Factor	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%
17	Total Peaking Jurisdictionalized Capacity Costs	\$30,010	\$25,380	\$31,468	\$32,446	\$32,618	\$28,365	\$29,940	\$25,182	\$40,712	\$27,701	\$49,217	\$55,926	\$408,964
18														
19	Total Solar Capacity Costs	\$15,525	\$9,818	\$23,463	\$31,062	\$31,260	\$14,835	\$7,915	\$15,611	\$16,352	\$34,796	\$33,421	\$77,702	\$311,760
20	Solar Jurisdictional Factor	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%
21	Total Solar Jurisdictionalized Capacity Costs	\$14,918	\$9,434	\$22,546	\$29,848	\$30,038	\$14,255	\$7,605	\$15,001	\$15,713	\$33,436	\$32,115	\$74,666	\$299,577
22														
23	Total Transmission Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Transmission Jurisdictional Factor	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%
25	Total Transmission Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26														
27	Jurisdictionalized Capacity Costs	\$19,360,145	\$19,802,414	\$17,443,908	\$16,758,647	\$17,475,391	\$18,462,569	\$18,825,020	\$18,711,485	\$18,405,455	\$16,266,295	\$17,378,505	\$18,703,276	\$217,593,110
28														
29	Totals may not add due to rounding													

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1	Net Jurisdictional CCR Costs (Page 3, Line 27)	\$19,360,145	\$19,802,414	\$17,443,908	\$16,758,647	\$17,475,391	\$18,462,569	\$18,825,020	\$18,711,485	\$18,405,455	\$16,266,295	\$17,378,505	\$18,703,276	\$217,593,110
2														
3	CCR Revenues (Net of Revenue Taxes)	\$14,056,745	\$14,040,884	\$13,881,655	\$15,067,399	\$17,235,992	\$19,422,511	\$20,170,318	\$20,049,146	\$19,806,525	\$18,243,275	\$16,040,587	\$14,459,524	\$202,474,561
4	Prior Period True-Up Provision	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$11,327,158
5	IRA Refund	\$660,364	\$660,364	\$660,364	\$660,364	\$660,364	\$660,364	\$660,364	\$660,364	\$660,364	\$660,364	\$660,364	\$660,364	\$7,924,364
6	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$15,661,038	\$15,645,177	\$15,485,949	\$16,671,693	\$18,840,285	\$21,026,805	\$21,774,812	\$21,653,440	\$21,410,819	\$19,847,568	\$17,644,880	\$16,063,817	\$221,726,083
7														
8	True-Up Provision - Over/(Under) Recovery (Line 6 - Line 1)	(\$3,699,107)	(\$4,157,237)	(\$1,957,959)	(\$86,954)	\$1,364,894	\$2,564,236	\$2,949,592	\$2,941,955	\$3,005,363	\$3,581,274	\$266,375	(\$2,639,459)	\$4,132,973
9	Interest Provision	\$89,136	\$64,609	\$44,205	\$32,932	\$28,733	\$30,345	\$35,574	\$41,309	\$45,686	\$50,592	\$50,302	\$37,991	\$551,414
10	True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$15,340,239	\$10,125,974	\$4,429,052	\$911,005	(\$747,310)	(\$957,977)	\$32,310	\$1,413,183	\$2,792,153	\$4,238,909	\$6,266,481	\$4,978,865	\$15,340,239
11	Deferred True-Up - Over/(Under) Recovery ⁽¹⁾	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001
12	Prior Period True-Up Provision - Collected/(Refunded)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$11,327,158)
13	IRA Refund	(\$660,364)	(\$660,364)	(\$660,364)	(\$660,364)	(\$660,364)	(\$660,364)	(\$660,364)	(\$660,364)	(\$660,364)	(\$660,364)	(\$660,364)	(\$660,364)	(\$7,924,364)
14	End of Period True-Up - Over/(Under) Recovery (Lines 8 through 13)	\$17,467,975	\$11,771,054	\$8,253,007	\$6,594,692	\$6,384,025	\$7,374,312	\$8,755,184	\$10,134,154	\$11,580,910	\$13,608,482	\$12,320,866	\$8,115,105	\$8,115,106
15														
16	⁽¹⁾ Per Order no. PSC-2024-0481-FOF:EI													
17	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of Variances

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Program	Final True-Up	Actual/Estimated	\$ Difference	% Difference
1	Payments to Non-cogenerators	33,994,100	32,757,368	1,236,732	3.78%
2	Payments to Co-generators	1,593,060	1,593,060	0	0.00%
3	Transmission of Electricity by Others	3,010,868	3,498,418	(487,550)	(13.94%)
4	Transmission Revenues from Capacity Sales	(12,377,725)	(9,901,466)	(2,476,259)	25.01%
5	Incremental Plant Security Costs O&M	29,778,776	30,488,742	(709,965)	(2.33%)
6	Incremental Plant Security Costs Capital	5,995,305	5,971,491	23,814	0.40%
7	Incremental Nuclear NRC Compliance Costs O&M	584,406	704,272	(119,866)	(17.02%)
8	Incremental Nuclear NRC Compliance Costs Capital	10,086,504	10,056,742	29,762	0.30%
9	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	93,253,562	93,250,356	3,206	0.00%
10	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(762,685)	(762,639)	(46)	0.01%
11	Indiantown Transaction - Regulatory Asset - Amortization and Return	56,814,618	56,801,086	13,531	0.02%
12	COVID 19 - Regulatory Asset - Amortization and Return	4,499,379	4,499,214	165	0.00%
13	Total	\$226,470,169	\$228,956,645	(\$2,486,476)	(1.09%)

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Calculation of Variances

Docket No. 20250001-ET
2024 CCR Final True-Up
Exhibit AM-2, Page 6 of 18

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Final True-Up	Actual/Estimated	\$ Difference	% Difference
1	Total Capacity Costs	226,470,169	228,956,645	(2,486,476)	(1.09%)
2					
3	Total Base Capacity Costs	222,709,789	224,757,915	(2,048,126)	(0.91%)
4	Base Jurisdictional Factor	96.09226%	96.09226%		
5	Total Base Jurisdictionalized Capacity Costs	214,006,876	215,974,967	(1,968,091)	(0.91%)
6					
7	Total General Capacity Costs	-	-	-	0.00%
8	General Jurisdictional Factor	97.04491%	97.04491%		
9	Total General Jurisdictionalized Capacity Costs	-	-	-	0.00%
10					
11	Total Intermediate Capacity Costs	3,014,781	3,495,115	(480,334)	(13.74%)
12	Intermediate Jurisdictional Factor	95.45279%	95.45279%		
13	Total Intermediate Jurisdictionalized Capacity Costs	2,877,692	3,336,185	(458,493)	(13.74%)
14					
15	Total Peaking Capacity Costs	433,840	420,262	13,577	3.23%
16	Peaking Jurisdictional Factor	94.26626%	94.26626%		
17	Total Peaking Jurisdictionalized Capacity Costs	408,964	396,166	12,799	3.23%
18					
19	Total Solar Capacity Costs	311,760	283,352	28,408	10.03%
20	Solar Jurisdictional Factor	96.09226%	96.09226%		
21	Total Solar Jurisdictionalized Capacity Costs	299,577	272,280	27,297	10.03%
22					
23	Jurisdictional Capacity Charges	217,593,110	219,979,597	(2,386,487)	(1.08%)
24					
25	CCR Revenues (Net of Revenue Taxes)	202,474,561	197,716,942	4,757,619	2.41%
26	Prior Period True-up Provision	11,327,158	11,327,158	-	0.00%
27	IRA Refund	7,924,364	4,013,081	3,911,284	97.46%
28	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	221,726,083	213,057,181	8,668,903	4.07%
29					
30	True-up Provision for Period - Over/(Under) Recovery	4,132,973	(6,922,416)	11,055,390	(159.70%)
31	Interest Provision for the Period	551,414	519,750	31,664	6.09%
32	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	15,340,239	15,340,239	-	0.00%
33	Deferred True-up - Over/(Under) Recovery	7,342,001	7,342,001	-	0.00%
34	Prior Period True-up Provision - Collected/(Refunded) this Period	(11,327,158)	(11,327,158)	-	0.00%
35	IRA Refund	(7,924,364)	(4,013,081)	(3,911,284)	97.46%
36	End of Period True-up - Over/(Under) Recovery	\$8,115,106	\$939,336	\$7,175,770	763.92%

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.		Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1	202-INCREMENTAL SECURITY														
2	Base														
3	1. Investments														
4	a. Expenditures		\$104,742	\$80,678	\$119,088	\$100,614	\$1,999,790	\$436,876	\$20,452	\$1,092	\$2,488	-	(\$2,254)	\$33,322	\$2,896,889
5	b. Additions to Plants		-	-	-	-	-	\$14,476,224	\$20,452	\$1,092	\$2,488	-	-	\$33,322	\$14,533,579
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		(\$3,084)	(\$2,375)	(\$3,506)	(\$2,962)	(\$58,878)	(\$12,863)	(\$602)	(\$32)	(\$75)	-	-	(\$981)	(\$85,357)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$36,873,068	\$36,873,068	\$36,873,068	\$36,873,068	\$36,873,068	\$36,873,068	\$51,349,292	\$51,369,744	\$51,370,836	\$51,373,325	\$51,373,325	\$51,373,325	\$51,406,647	
12	3. Less: Accumulated Depreciation	\$4,456,851	\$4,522,950	\$4,589,757	\$4,655,434	\$4,721,654	\$4,731,958	\$4,798,532	\$4,887,635	\$4,977,323	\$5,066,971	\$5,156,695	\$5,246,420	\$5,335,186	
13	4. CWIP - Non Interest Bearing	\$11,626,587	\$11,731,328	\$11,812,007	\$11,931,095	\$12,031,708	\$14,031,498	(\$7,849)	(\$7,849)	(\$7,849)	(\$7,849)	(\$7,849)	(\$10,103)	(\$10,103)	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$44,042,803	\$44,081,446	\$44,095,318	\$44,148,729	\$44,183,122	\$46,172,608	\$46,542,910	\$46,474,260	\$46,385,664	\$46,298,504	\$46,208,780	\$46,116,802	\$46,061,357	
16															
17	6. Average Net Investment		\$44,062,125	\$44,088,382	\$44,122,023	\$44,165,926	\$45,177,865	\$46,357,759	\$46,508,585	\$46,429,962	\$46,342,084	\$46,253,642	\$46,162,791	\$46,089,080	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$266,663	\$266,822	\$267,025	\$267,291	\$273,415	\$280,556	\$281,469	\$280,993	\$280,461	\$279,926	\$279,376	\$278,930	\$3,302,926
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$57,726	\$57,760	\$57,804	\$57,862	\$59,188	\$60,733	\$60,931	\$60,828	\$60,713	\$60,597	\$60,478	\$60,381	\$715,000
22															-
23	8. Investment Expenses														-
24	a. Depreciation		\$69,182	\$69,182	\$69,182	\$69,182	\$69,182	\$79,436	\$89,705	\$89,720	\$89,723	\$89,724	\$89,724	\$89,748	\$963,693
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$393,571	\$393,764	\$394,012	\$394,335	\$401,785	\$420,726	\$432,104	\$431,541	\$430,896	\$430,247	\$429,578	\$429,059	\$4,981,619

⁽¹⁾ The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18⁽²⁾ The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1	202-INCREMENTAL SECURITY														
2	Intermediate														
3	1. Investments														
4	a. Expenditures		\$367,886	\$3,424	(\$57,595)	(\$12,539)	\$20,304	\$42,639	\$2,161	\$14,487	\$1,171	\$315,057	\$401,457	\$288,761	\$1,387,212
5	b. Additions to Plants		-	-	\$243,274	-	-	-	-	-	-	-	-	-	\$243,274
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	(\$60,819)	-	-	-	-	-	-	-	-	-	(\$60,819)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$7,397,016	\$7,397,016	\$7,397,016	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	
12	3. Less: Accumulated Depreciation	\$992,722	\$1,009,537	\$1,026,352	\$982,586	\$999,878	\$1,017,169	\$1,034,461	\$1,051,752	\$1,069,044	\$1,086,335	\$1,103,627	\$1,120,918	\$1,138,210	
13	4. CWIP - Non Interest Bearing	\$852,528	\$1,183,717	\$1,187,141	\$886,272	\$873,733	\$894,037	\$936,675	\$938,836	\$953,323	\$954,494	\$1,269,551	\$1,671,009	\$1,959,770	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$7,256,823	\$7,571,197	\$7,557,806	\$7,543,976	\$7,514,146	\$7,517,158	\$7,542,505	\$7,527,375	\$7,524,571	\$7,508,450	\$7,806,216	\$8,190,381	\$8,461,851	
16															
17	6. Average Net Investment		\$7,414,010	\$7,564,501	\$7,550,891	\$7,529,061	\$7,515,652	\$7,529,832	\$7,534,940	\$7,525,973	\$7,516,510	\$7,657,333	\$7,998,298	\$8,326,116	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$44,869	\$45,780	\$45,698	\$45,566	\$45,485	\$45,570	\$45,601	\$45,547	\$45,490	\$46,342	\$48,405	\$50,389	\$554,743
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$9,713	\$9,910	\$9,892	\$9,864	\$9,846	\$9,865	\$9,872	\$9,860	\$9,847	\$10,032	\$10,479	\$10,908	\$120,088
22															-
23	8. Investment Expenses														-
24	a. Depreciation		\$16,815	\$16,815	\$17,053	\$17,291	\$17,291	\$17,291	\$17,291	\$17,291	\$17,291	\$17,291	\$17,291	\$17,291	\$206,307
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$71,398	\$72,505	\$72,643	\$72,721	\$72,622	\$72,727	\$72,764	\$72,698	\$72,629	\$73,665	\$76,176	\$78,589	\$881,137
30															

⁽¹⁾ The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

⁽²⁾ The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	a-2024
1	202-INCREMENTAL SECURITY														
2	Peaking														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	\$161,689	\$200,508	\$128,033	\$490,230
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041
12	3. Less: Accumulated Depreciation	\$79,898	\$80,942	\$81,985	\$83,029	\$84,073	\$85,117	\$86,161	\$87,205	\$88,249	\$89,293	\$90,337	\$91,380	\$92,424	\$92,424
13	4. CWIP - Non Interest Bearing	(\$36,696)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$161,689	\$362,197	\$490,230	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$576,447	\$612,099	\$611,056	\$610,012	\$608,968	\$607,924	\$606,880	\$605,836	\$604,792	\$603,748	\$764,393	\$963,858	\$1,090,847	
16															
17	6. Average Net Investment		\$594,273	\$611,578	\$610,534	\$609,490	\$608,446	\$607,402	\$606,358	\$605,314	\$604,270	\$684,071	\$864,125	\$1,027,352	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$3,597	\$3,701	\$3,695	\$3,689	\$3,682	\$3,676	\$3,670	\$3,663	\$3,657	\$4,140	\$5,230	\$6,218	\$48,617
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$779	\$801	\$800	\$798	\$797	\$796	\$794	\$793	\$792	\$896	\$1,132	\$1,346	\$10,524
22															-
23	8. Investment Expenses														-
24	a. Depreciation		\$1,044	\$1,044	\$1,044	\$1,044	\$1,044	\$1,044	\$1,044	\$1,044	\$1,044	\$1,044	\$1,044	\$1,044	\$12,527
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,419	\$5,546	\$5,539	\$5,531	\$5,523	\$5,516	\$5,508	\$5,500	\$5,493	\$6,080	\$7,406	\$8,607	\$71,668
30															

⁽¹⁾ The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18⁽²⁾ The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1	203-INCREMENTAL SECURITY - SOLAR														
2	Solar														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524
12	3. Less: Accumulated Depreciation	\$149,708	\$153,630	\$157,553	\$161,476	\$165,399	\$169,322	\$173,245	\$177,168	\$181,091	\$185,014	\$188,937	\$192,859	\$196,782	\$196,782
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$179,817	\$175,894	\$171,971	\$168,048	\$164,125	\$160,202	\$156,279	\$152,356	\$148,434	\$144,511	\$140,588	\$136,665	\$132,742	\$132,742
16															
17	6. Average Net Investment		\$177,855	\$173,932	\$170,009	\$166,087	\$162,164	\$158,241	\$154,318	\$150,395	\$146,472	\$142,549	\$138,626	\$134,703	\$134,703
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$1,076	\$1,053	\$1,029	\$1,005	\$981	\$958	\$934	\$910	\$886	\$863	\$839	\$815	\$11,350
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$233	\$228	\$223	\$218	\$212	\$207	\$202	\$197	\$192	\$187	\$182	\$176	\$2,457
22															-
23	8. Investment Expenses														-
24	a. Depreciation		\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$47,075
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,232	\$5,203	\$5,175	\$5,146	\$5,117	\$5,088	\$5,059	\$5,030	\$5,001	\$4,972	\$4,943	\$4,915	\$60,881
30															

⁽¹⁾ The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

⁽²⁾ The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1	201-FUKUSHIMA														
2	Base														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	\$0	-	-	-	\$0
5	b. Additions to Plants		-	-	-	-	-	-	-	-	\$0	-	-	-	\$0
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	\$0	-	-	-	\$0
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	
12	3. Less: Accumulated Depreciation	\$9,288,412	\$9,487,570	\$9,686,728	\$9,885,887	\$10,085,045	\$10,284,203	\$10,483,362	\$10,682,520	\$10,881,678	\$11,080,837	\$11,279,995	\$11,479,153	\$11,678,312	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$88,314,944	\$88,115,785	\$87,916,627	\$87,717,469	\$87,518,310	\$87,319,152	\$87,119,994	\$86,920,835	\$86,721,677	\$86,522,519	\$86,323,360	\$86,124,202	\$85,925,044	
16															
17	6. Average Net Investment		\$88,215,364	\$88,016,206	\$87,817,048	\$87,617,889	\$87,418,731	\$87,219,573	\$87,020,414	\$86,821,256	\$86,622,098	\$86,422,939	\$86,223,781	\$86,024,623	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$533,877	\$532,672	\$531,466	\$530,261	\$529,056	\$527,850	\$526,645	\$525,440	\$524,235	\$523,029	\$521,824	\$520,619	\$6,326,974
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$115,571	\$115,310	\$115,049	\$114,788	\$114,527	\$114,266	\$114,005	\$113,745	\$113,484	\$113,223	\$112,962	\$112,701	\$1,369,631
22															-
23	8. Investment Expenses														-
24	a. Depreciation		\$199,158	\$199,158	\$199,158	\$199,158	\$199,158	\$199,158	\$199,158	\$199,158	\$199,158	\$199,158	\$199,158	\$199,158	\$2,389,900
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$848,606	\$847,140	\$845,674	\$844,208	\$842,741	\$841,275	\$839,809	\$838,343	\$836,876	\$835,410	\$833,944	\$832,478	\$10,086,504
30															

⁽¹⁾ The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

⁽²⁾ The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up

Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1	Regulatory Asset Loss of PPA ⁽¹⁾		\$55,767,854	\$51,120,532	\$46,473,210	\$41,825,888	\$37,178,566	\$32,531,244	\$27,883,922	\$23,236,600	\$18,589,278	\$13,941,956	\$9,294,634	\$4,647,312	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,312	\$55,767,854
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$55,767,854	\$51,120,532	\$46,473,210	\$41,825,888	\$37,178,566	\$32,531,244	\$27,883,922	\$23,236,600	\$18,589,278	\$13,941,956	\$9,294,634	\$4,647,312	-	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$53,444,193	\$48,796,871	\$44,149,549	\$39,502,227	\$34,854,905	\$30,207,583	\$25,560,261	\$20,912,939	\$16,265,617	\$11,618,295	\$6,970,973	\$2,323,656	
8															
9	Regulatory Asset - Income Tax Gross Up ⁽¹⁾		\$35,022,307	\$32,103,782	\$29,185,257	\$26,266,732	\$23,348,207	\$20,429,682	\$17,511,157	\$14,592,632	\$11,674,107	\$8,755,582	\$5,837,057	\$2,918,532	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,532	\$35,022,307
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	\$35,022,307	\$32,103,782	\$29,185,257	\$26,266,732	\$23,348,207	\$20,429,682	\$17,511,157	\$14,592,632	\$11,674,107	\$8,755,582	\$5,837,057	\$2,918,532	-	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		\$241,466	\$220,469	\$199,472	\$178,475	\$157,478	\$136,481	\$115,484	\$94,487	\$73,490	\$52,493	\$31,496	\$10,499	\$1,511,788
17															
18	Equity Comp. grossed up for taxes ⁽²⁾		\$323,443	\$295,317	\$267,192	\$239,066	\$210,941	\$182,815	\$154,690	\$126,565	\$98,439	\$70,314	\$42,188	\$14,063	\$2,025,033
19															
20	Debt Component ⁽³⁾		\$70,017	\$63,929	\$57,840	\$51,752	\$45,663	\$39,575	\$33,486	\$27,398	\$21,310	\$15,221	\$9,133	\$3,044	\$438,369
21															
22	Total Return Requirements (Line 18 + 20)		\$393,460	\$359,246	\$325,032	\$290,818	\$256,604	\$222,390	\$188,176	\$153,963	\$119,749	\$85,535	\$51,321	\$17,107	\$2,463,401
23	Total Recoverable Costs (Line 3 + 11 + 22)		\$7,959,307	\$7,925,093	\$7,890,879	\$7,856,665	\$7,822,451	\$7,788,237	\$7,754,023	\$7,719,810	\$7,685,596	\$7,651,382	\$7,617,168	\$7,582,951	\$93,253,562
24															

⁽¹⁾ Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

⁽²⁾ The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

⁽³⁾ The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1	Regulatory Liability - Book/Tax Timing Difference ⁽¹⁾		(\$730,420)	(\$669,552)	(\$608,684)	(\$547,816)	(\$486,948)	(\$426,080)	(\$365,212)	(\$304,344)	(\$243,476)	(\$182,608)	(\$121,740)	(\$60,872)	
2															
3	Regulatory Liability Amortization		\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,872	\$730,420
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	(\$730,420)	(\$669,552)	(\$608,684)	(\$547,816)	(\$486,948)	(\$426,080)	(\$365,212)	(\$304,344)	(\$243,476)	(\$182,608)	(\$121,740)	(\$60,872)	-	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		(\$699,986)	(\$639,118)	(\$578,250)	(\$517,382)	(\$456,514)	(\$395,646)	(\$334,778)	(\$273,910)	(\$213,042)	(\$152,174)	(\$91,306)	(\$30,436)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		(\$3,163)	(\$2,888)	(\$2,613)	(\$2,338)	(\$2,063)	(\$1,788)	(\$1,513)	(\$1,238)	(\$963)	(\$688)	(\$413)	(\$138)	(\$19,801)
11															
12	Equity Comp. grossed up for taxes (2)		(\$4,236)	(\$3,868)	(\$3,500)	(\$3,131)	(\$2,763)	(\$2,394)	(\$2,026)	(\$1,658)	(\$1,289)	(\$921)	(\$553)	(\$184)	(\$26,523)
13															
14	Debt Component (3)		(\$917)	(\$837)	(\$758)	(\$678)	(\$598)	(\$518)	(\$439)	(\$359)	(\$279)	(\$199)	(\$120)	(\$40)	(\$5,742)
15															
16	Total Return Requirements (Line 12 + 14)		(\$5,153)	(\$4,705)	(\$4,257)	(\$3,809)	(\$3,361)	(\$2,913)	(\$2,465)	(\$2,017)	(\$1,568)	(\$1,120)	(\$672)	(\$224)	(\$32,265)
17	Total Recoverable Costs (Line 16 - 3)		(\$66,021)	(\$65,573)	(\$65,125)	(\$64,677)	(\$64,229)	(\$63,781)	(\$63,333)	(\$62,885)	(\$62,436)	(\$61,988)	(\$61,540)	(\$61,096)	(\$762,685)

⁽¹⁾ Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

⁽²⁾ The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

⁽³⁾ The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1	Regulatory Asset Loss of PPA ⁽¹⁾		\$100,333,332	\$96,152,777	\$91,972,221	\$87,791,666	\$83,611,110	\$79,430,555	\$75,249,999	\$71,069,443	\$66,888,888	\$62,708,332	\$58,527,777	\$54,347,221	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,555	\$50,166,666
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$100,333,332	\$96,152,777	\$91,972,221	\$87,791,666	\$83,611,110	\$79,430,555	\$75,249,999	\$71,069,443	\$66,888,888	\$62,708,332	\$58,527,777	\$54,347,221	\$50,166,666	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$98,243,055	\$94,062,499	\$89,881,943	\$85,701,388	\$81,520,832	\$77,340,277	\$73,159,721	\$68,979,166	\$64,798,610	\$60,618,055	\$56,437,499	\$52,256,944	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		\$443,872	\$424,984	\$406,096	\$387,207	\$368,319	\$349,431	\$330,543	\$311,655	\$292,767	\$273,878	\$254,990	\$236,102	\$4,079,844
11															
12	Equity Comp. grossed up for taxes ⁽²⁾		\$594,564	\$569,264	\$543,963	\$518,662	\$493,362	\$468,061	\$442,761	\$417,460	\$392,159	\$366,859	\$341,558	\$316,258	\$5,464,931
13															
14	Debt Component ⁽³⁾		\$128,708	\$123,231	\$117,754	\$112,277	\$106,800	\$101,323	\$95,847	\$90,370	\$84,893	\$79,416	\$73,939	\$68,462	\$1,183,020
15															
16	Total Return Requirements (Line 12 + 14)		\$723,272	\$692,495	\$661,717	\$630,940	\$600,162	\$569,385	\$538,607	\$507,830	\$477,052	\$446,275	\$415,497	\$384,719	\$6,647,951
17	Total Recoverable Costs (Line 3 + 16)		\$4,903,828	\$4,873,050	\$4,842,273	\$4,811,495	\$4,780,718	\$4,749,940	\$4,719,163	\$4,688,385	\$4,657,608	\$4,626,830	\$4,596,053	\$4,565,275	\$56,814,618

19 ⁽¹⁾ Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

20 ⁽²⁾ The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

21 ⁽³⁾ The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Final True-Up
COVID 19 Regulatory Asset Recoverable Expenses

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	COVID-19 Regulatory Asset														
2	1. Regulatory Asset Balance ⁽¹⁾	\$4,766,667	\$4,400,000	\$4,033,333	\$3,666,667	\$3,300,000	\$2,933,333	\$2,566,667	\$2,200,000	\$1,833,333	\$1,466,667	\$1,100,000	\$733,333	\$366,667	
3	2. Less: Amortization		(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$4,400,000)
4	3. Net Regulatory Asset Balance (Lines 1+2)	\$4,400,000	\$4,033,333	\$3,666,667	\$3,300,000	\$2,933,333	\$2,566,667	\$2,200,000	\$1,833,333	\$1,466,667	\$1,100,000	\$733,333	\$366,667	-	
5															
6	4. Average Net Regulatory Asset Balance		\$4,216,667	\$3,850,000	\$3,483,333	\$3,116,667	\$2,750,000	\$2,383,333	\$2,016,667	\$1,650,000	\$1,283,333	\$916,667	\$550,000	\$183,333	
7															
8	5. Return on Average Net Regulatory Asset Balance														
9	a. Equity Component (Line 4 x equity rate grossed up for		-	-	-	-	-	-	-	-	-	-	-	-	-
10	b. Debt Component (Line 4 x debt rate) ⁽²⁾		\$15,873	\$14,493	\$13,113	\$11,732	\$10,352	\$8,972	\$7,591	\$6,211	\$4,831	\$3,451	\$2,070	\$690	\$99,379
11															
12	6. Amortization Expense														
13	a. Recoverable Costs		\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$4,400,000
14	b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
15															
16	7. Total System Recoverable Expenses (Lines 5 + 6)		\$382,540	\$381,159	\$379,779	\$378,399	\$377,019	\$375,638	\$374,258	\$372,878	\$371,498	\$370,117	\$368,737	\$367,357	\$4,499,379

⁽¹⁾ Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 200200151

⁽²⁾ The Equity Component for the period is based on the information reflected in Exhibit AM-2 Page 18

⁽³⁾ The Debt Component for the period is based on the information reflected in Exhibit AM-2 Page 18

ADMITTED

Florida Power & Light Company
Exhibit AM-2
Schedule A12 - Capacity Costs: Payments to Co-generators
Page 1 of 2

For the Period Ending December 2024

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	1,593,060
Total	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	1,593,060

ADMITTED

Florida Power & Light Company

Exhibit AM-2

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

Page 2 of 2

For the Period Ending December 2024

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024
4	Southern Company Services	Other Entity	June, 2024	April, 2025

2024 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	250	250	-	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	215	215	215	215	215	230	230
Total	360	360	110	110	110	325	325	325	325	325	340	340

2024 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400	2,952,500	2,952,500	3,104,900	3,003,300	3,003,300	3,107,400	3,107,400

Year-to-date Short Term Capacity Payments	33,533,300
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1												
2												
3												
4												

True ups												
1												
2												

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 FINAL TRUE UP FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$21,241,482,742	32.162%	4.52%	1.4528%	1.45%
Short term debt	\$873,339,054	1.322%	5.99%	0.0792%	0.08%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$556,694,258	0.843%	2.14%	0.0181%	0.02%
Common Equity ^(b)	\$32,662,303,520	49.454%	10.80%	5.3411%	7.15%
Deferred Income Tax	\$9,896,992,178	14.985%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$814,568,803	1.233%	8.32%	0.1027%	0.13%
TOTAL	\$66,045,380,555	100.00%		6.99%	8.83%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$21,241,482,742	39.406%	4.52%	1.7801%	1.780%
Preferred Stock	\$0	0.000%	0.00%	0.0000%	0.000%
Common Equity	\$32,662,303,520	60.594%	10.80%	6.5441%	8.766%
TOTAL	\$53,903,786,262	100.00%		8.324%	10.546%

DEBT COMPONENTS

Long term debt	1.4528%
Short term debt	0.0792%
Customer Deposits	0.0181%
Tax credits weighted	0.0220%
TOTAL DEBT	1.5721%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3411%
TAX CREDITS -WEIGHTED	0.0807%
TOTAL EQUITY	5.4218%
TOTAL	6.9938%
PRE-TAX EQUITY	7.2624%
PRE-TAX TOTAL	8.8345%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC 2022 0358 FOF EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE E1-B

ESTIMATED FOR THE PERIOD OF JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
1 Fuel Costs & Net Power Transactions													
2 Fuel Cost of System Net Generation (Sch. 3)	323,413,824	285,236,459	295,888,507	294,444,499	320,690,140	355,603,042	394,730,487	335,450,068	310,037,960	300,378,924	265,676,584	311,869,122	3,773,219,417
3 Lease Costs	84,946	88,623	100,079	117,526	82,822	117,535	101,909	1,024,487	1,820,071	1,820,687	1,820,071	2,744,687	9,923,443
4 Fuel Cost of Stratified Sales	(10,773,971)	(7,502,064)	(6,721,826)	(7,375,219)	(7,247,783)	(7,540,208)	(9,305,070)	(6,844,252)	(6,214,272)	(5,321,619)	(5,315,657)	(5,566,158)	(85,728,096)
5 Fuel Cost of Power Sold (Sch. 6)	(12,346,574)	(8,003,702)	(9,545,337)	(8,249,821)	(7,418,296)	(9,478,939)	(9,152,474)	(5,696,719)	(7,539,842)	(6,834,160)	(8,261,826)	(10,279,857)	(102,807,558)
6 Gains from Off-System Sales (Sch. 6)	(17,144,424)	(4,223,517)	(4,373,298)	(5,075,792)	(3,446,828)	(4,386,723)	(6,701,004)	(1,373,099)	(2,197,806)	(1,768,880)	(2,534,599)	(3,578,205)	(58,802,178)
7 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	19,690,110	6,952,951	10,054,951	11,457,377	9,050,932	10,042,608	7,853,212	11,355,315	11,081,651	9,543,116	9,199,801	10,630,321	126,912,347
8 Energy Payments to Qualifying Facilities (Sch. 8)	2,065,831	1,829,778	2,330,950	2,249,327	2,262,404	2,222,912	2,174,097	2,375,369	2,046,082	2,418,913	1,880,755	1,870,381	25,746,581
9 Energy Cost to Economy Purchases (Sch. 9)	7,781,896	1,607,895	1,447,839	33,416	1,432,859	1,912,624	4,232,604	1,165,600	1,026,000	396,800	0	0	21,037,534
	312,791,239	255,986,424	288,981,865	287,601,316	315,406,249	348,492,852	383,933,760	337,456,769	310,059,842	300,633,783	262,465,129	307,692,262	3,711,501,490
11 Optimization Activities													
12 Incremental Personnel, Software, and Hardware Costs	108,747	118,652	119,805	195,480	138,910	13,532	128,055	154,212	156,347	162,574	148,942	161,989	1,609,246
13 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	209,210	110,396	141,709	147,472	113,365	123,373	124,482	79,162	119,088	111,154	146,582	150,288	1,576,290
14 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(22,276)	(12,600)	(17,428)	(214)	(6,831)	(7,209)	(15,388)	(11,904)	(10,944)	(4,762)	0	0	(111,356)
15 Optimization Credits	(12,237,373)	(6,318,583)	(6,863,212)	(7,409,643)	(6,858,472)	(6,113,424)	(5,908,535)	(4,871,256)	(5,206,206)	(4,870,433)	(10,019,696)	(6,585,972)	(85,062,806)
	(11,941,862)	(6,102,135)	(6,819,126)	(7,066,905)	(6,414,627)	(5,983,726)	(5,871,386)	(4,849,786)	(4,939,717)	(4,801,487)	(9,724,162)	(6,273,694)	(81,968,626)
17 Adjustments to Fuel Cost													
18 Energy Imbalance Fuel Revenues	(230,796)	(199,036)	(132,499)	(100,022)	(25,251)	(202,287)	(228,215)	0	0	0	0	0	(1,118,106)
19 Inventory Adjustments	(101,389)	5,451	57,236	66,910	86,753	36,077	340,727	0	0	0	0	0	493,763
20 Other O&M Expense	48,762	48,762	48,762	49,384	78,017	50,343	54,560	54,560	50,343	50,343	50,343	50,343	634,520
	(283,424)	(144,824)	(26,501)	16,271	139,519	(113,867)	167,073	54,560	50,343	50,343	50,343	50,343	10,178
22 Adjusted Total Fuel Costs & Net Power Transactions	300,568,123	249,739,466	282,336,238	280,550,682	309,130,940	342,395,257	378,429,447	332,861,542	305,170,467	296,082,658	252,791,310	299,468,911	3,629,523,042
24 kWh Sales													
25 Retail kWh Sales	9,214,844,079	9,469,369,774	8,434,998,882	9,533,766,059	10,964,555,797	12,584,911,952	12,726,292,365	12,933,991,147	12,698,936,250	11,787,095,832	9,692,897,824	9,103,526,443	129,124,968,404
26 Sale for Resale	420,793,800	457,973,180	414,481,500	455,256,420	506,919,030	609,547,470	588,746,990	825,524,092	820,101,110	789,357,860	738,696,699	619,735,684	7,227,135,635
	9,635,637,879	9,927,342,954	8,849,480,382	9,989,024,479	11,471,474,827	13,194,459,422	13,315,039,355	13,759,515,239	13,519,037,360	12,536,453,692	10,431,596,523	9,723,262,127	136,352,124,239
28 Retail % of Total kWh Sales	95.63285%	95.38675%	95.31832%	95.44243%	95.58105%	95.38028%	95.57833%	94.00034%	93.93373%	93.86303%	92.91864%	93.62626%	
30 Revenues Applicable to Period													
31 Jurisdictional Fuel Revenues	250,515,608	253,738,649	223,560,357	255,571,738	296,244,616	346,950,070	351,229,367	350,511,160	344,141,172	318,888,297	262,677,531	246,705,567	3,502,734,133
32 Prior Period True-Up (Collected)/Refunded This Period ⁽¹⁾	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(1,585,870)	(19,030,441)
33 GPIF ⁽¹⁾	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(928,827)	(11,145,919)
34 Asset Optimization ⁽¹⁾	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(3,662,546)	(43,950,552)
35 Solar Together (ST) Credit	(13,625,139)	(14,038,479)	(15,646,698)	(21,697,247)	(24,091,535)	(24,455,529)	(22,652,303)	(23,809,012)	(22,979,154)	(20,828,561)	(20,471,719)	(16,937,925)	(241,233,301)
	230,713,226	233,522,928	201,736,417	227,697,249	267,975,639	316,317,269	322,399,821	320,524,905	314,984,775	291,882,494	236,028,570	223,590,399	3,187,373,920
37 True-Up Calculation													
38 Adjusted Total Fuel Costs & Net Power Transactions	300,568,123	249,739,466	282,336,238	280,550,682	309,130,940	342,395,257	378,429,447	332,861,542	305,170,467	296,082,658	252,791,310	299,468,911	3,629,523,042
39 Jurisdictional Sales % of Total kWh Sales	95.63285%	95.38675%	95.31832%	95.44243%	95.58105%	95.38028%	95.57833%	94.00034%	93.93373%	93.86303%	92.91864%	93.62626%	
40 Retail Total Fuel Costs & Net Power Transactions	287,961,996	238,651,012	269,801,274	268,250,702	296,007,232	327,170,685	362,353,459	313,459,255	287,176,632	278,416,900	235,316,657	280,890,771	3,445,258,777
41 True-Up Provision for the Month-Over/(Under) Recovery	(57,248,771)	(5,128,084)	(67,864,898)	(40,553,453)	(28,031,394)	(10,553,387)	(39,953,638)	7,065,650	27,806,143	13,465,594	711,713	(57,300,373)	(257,884,857)
42 Interest Provision for the Month	276,125	169,500	274,233	(144,521)	(263,153)	(329,449)	(415,137)	(470,802)	(405,817)	(325,273)	(295,216)	(392,429)	(2,319,738)
43 True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(19,030,441)	(74,417,217)	(77,789,931)	(143,794,685)	(182,906,790)	(209,615,466)	(219,212,432)	(257,995,336)	(249,814,418)	(220,826,223)	(206,100,032)	(204,097,684)	(19,030,441)
44 Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897	122,946,897
45 Prior Period True-Up Collected/(Refunded) This Period	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	1,585,870	19,030,441
46 End of Period Net True-Up Amount Over/(Under) Recovery	48,529,880	45,156,966	(20,847,788)	(59,959,693)	(86,868,569)	(96,265,535)	(135,048,439)	(128,867,521)	(97,879,325)	(83,153,134)	(81,150,767)	(137,257,696)	(137,257,696)

⁽¹⁾ Per Order No. PSC-2024-0481-FOF-EI

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)
Line No.	Actual/Estimated	Projection	Difference	% Difference
1 Fuel Costs & Net Power Transactions				
2 Fuel Cost of System Net Generation (Sch. 3)	3,773,219,417	3,405,514,108	367,705,308	10.80%
3 Lease Costs	9,923,443	7,080,783	2,842,660	40.15%
4 Fuel Cost of Stratified Sales	(85,728,098)	(64,834,124)	(20,893,974)	32.23%
5 Fuel Cost of Power Sold (Sch. 6)	(102,807,558)	(72,314,597)	(30,492,961)	42.17%
6 Gains from Off-System Sales (Sch. 6)	(56,802,176)	(29,001,741)	(27,800,434)	95.86%
7 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	126,912,347	103,784,372	23,127,974	22.28%
8 Energy Payments to Qualifying Facilities (Sch. 8)	25,746,581	25,972,806	(226,225)	(0.87%)
9 Energy Cost to Economy Purchases (Sch. 9)	21,037,534	6,524,090	14,513,444	222.46%
10	3,711,501,490	3,382,725,698	328,775,791	9.72%
11 Optimization Activities				
12 Incremental Personnel, Software, and Hardware Costs	1,609,246	861,401	747,845	86.82%
13 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,576,290	1,433,040	143,250	10.00%
14 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(111,356)	(71,078)	(40,277)	56.67%
15 Optimization Credits	(85,062,806)	(69,194,349)	(15,868,457)	22.93%
16	(81,988,626)	(66,970,987)	(15,017,640)	22.42%
17 Adjustments to Fuel Cost				
18 Energy Imbalance Fuel Revenues	(1,118,105)	0	(1,118,105)	0%
19 Inventory Adjustments	493,763	0	493,763	0%
20 Other O&M Expense	634,520	609,022	25,498	4.19%
21	10,178	609,022	(598,844)	(98.33%)
22 Adjusted Total Fuel Costs & Net Power Transactions	3,629,523,042	3,316,363,734	313,159,308	9.44%
23				
24 kWh Sales				
25 Retail kWh Sales	129,124,988,404	126,505,752,094	2,619,236,310	2.07%
26 Sale for Resale	7,227,135,835	8,549,244,108	(1,322,108,273)	(15.46%)
27	136,352,124,239	135,054,996,202	1,297,128,037	0.96%
28 Retail % of Total kWh Sales	94.69965%	93.66981%	1.02985%	1.10%
29				
30 Revenues Applicable to Period				
31 Jurisdictional Fuel Revenues	3,502,734,133	3,431,589,874	71,144,260	2.07%
32 Prior Period True-Up (Collected)/Refunded This Period ⁽¹⁾	(19,030,441)	(19,030,441)	0	0%
33 GPIF ⁽¹⁾	(11,145,919)	(11,145,919)	0	0%
34 Asset Optimization ⁽¹⁾	(43,950,552)	(43,950,552)	0	0%
35 SolarTogether (ST) Credit	(241,233,301)	(245,377,980)	4,144,679	(1.69%)
36	3,187,373,920	3,112,084,981	75,288,939	2.42%
37 True-Up Calculation				
38 Adjusted Total Fuel Costs & Net Power Transactions	3,629,523,042	3,316,363,734	313,159,308	9.44%
39 Jurisdictional Sales % of Total kWh Sales	94.69965%	93.66981%	1.02984%	1.10%
40 Retail Total Fuel Costs & Net Power Transactions	3,445,258,777	3,112,084,981	333,173,796	10.71%
41 True-Up Provision for the Month-Over/(Under) Recovery	(257,884,857)	0	(257,884,857)	0%
42 Interest Provision for the Month	(2,319,738)	0	(2,319,738)	0%
43 True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(19,030,441)	(19,030,441)	0	0%
44 Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	0	122,946,897	0%
45 Prior Period True-Up Collected/(Refunded) This Period	19,030,441	19,030,441	0	0%
46 End of Period Net True-Up Amount Over/(Under) Recovery	(137,257,698)	0	(137,257,698)	0%
47				
48				
49 ⁽¹⁾ Per Order No. PSC-2024-0481-FOF-EI				
50				
51 Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	E3	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	a-Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Fuel Cost of System Net Generation (\$)													
2	Heavy Oil	150,770	0	0	0	0	0	0	0	0	0	0	0	150,770
3	Light Oil	972,251	345,525	713,805	239,754	562,092	1,079,188	2,549,266	224,982	24,039	82,464	0	19,539	6,913,016
4	Coal	3,410,766	(415,290)	2,427,243	658,759	0	3,554,382	11,832,750	1,845,626	839,678	1,015,671	215,271	1,604,855	26,989,711
5	Gas	303,201,213	252,924,757	282,060,083	280,688,960	305,099,676	337,845,361	366,076,025	319,674,240	297,192,963	287,823,377	251,816,562	295,145,051	3,581,548,288
6	Nuclear	15,678,624	12,381,467	10,487,375	12,857,016	14,028,371	13,124,111	14,121,776	13,755,889	11,961,260	11,457,412	13,644,751	14,099,577	157,617,630
7		323,413,624	265,236,459	295,688,507	294,444,499	320,690,140	355,603,042	394,679,617	335,500,737	310,037,960	300,379,924	285,676,584	311,869,122	3,773,219,417
8	System Net Generation (MWh)													
9	Heavy Oil	620	(1,793)	(1,900)	(1,780)	(1,672)	(1,464)	(1,469)	0	0	0	0	0	(9,458)
10	Light Oil	6,482	2,369	5,375	1,353	3,754	7,710	13,041	1,032	84	280	0	64	41,543
11	Coal	92,875	32,752	66,876	0	0	86,959	82,178	49,038	22,139	25,718	5,294	45,537	508,367
12	Gas	6,910,892	6,031,306	6,713,364	7,359,206	8,424,350	9,831,557	10,697,240	10,248,334	9,652,914	8,963,694	6,929,866	7,050,845	99,803,567
13	Nuclear	2,704,613	2,410,271	2,033,890	2,456,249	2,667,827	2,474,126	2,650,007	2,540,315	2,205,870	2,081,226	2,516,803	2,602,762	29,345,960
14	Solar	962,259	1,128,055	1,523,241	1,696,568	1,633,860	1,475,972	1,524,778	1,617,227	1,479,276	1,413,532	1,216,032	1,098,244	16,769,044
15	Hydrogen	4,257	4,123	3,267	5,512	4,363	4,550	3,363	0	0	0	0	0	29,456
16		10,651,998	9,607,083	10,343,414	11,517,108	13,732,482	13,879,409	14,969,159	14,455,945	13,360,283	12,474,450	10,669,995	10,797,452	146,488,478
17	Units of Fuel Burned (Unit)⁽¹⁾													
18	Heavy Oil	2,009	0	0	0	0	0	0	0	0	0	0	0	2,009
19	Light Oil	8,768	2,774	6,437	1,997	4,980	10,792	24,797	1,948	167	668	0	169	63,497
20	Coal	61,780	22,599	44,396	7,656	0	64,594	215,824	33,689	15,382	18,654	3,963	29,606	518,144
21	Gas	48,571,967	41,883,007	47,075,137	51,122,648	64,450,011	67,975,981	74,207,281	67,799,162	63,670,591	60,063,965	46,050,594	46,683,893	679,554,230
22	Nuclear	28,726,952	25,802,225	21,998,598	26,460,004	28,734,032	26,766,237	28,734,589	27,046,850	23,507,811	22,198,712	26,177,857	27,050,453	313,204,219
23	Hydrogen	27,119	26,119	21,103	34,786	27,623	28,847	21,322	0	0	0	0	0	186,819
24		77,398,585	67,736,724	69,145,671	77,627,092	93,216,546	94,845,451	103,203,914	94,881,448	87,193,952	82,282,001	72,232,414	73,764,121	993,525,919
25	BTU Burned (MMBTU)													
26	Heavy Oil	12,715	0	0	0	0	0	0	0	0	0	0	0	12,715
27	Light Oil	50,430	16,237	37,191	11,618	28,749	62,377	143,033	11,356	976	3,895	0	985	366,847
28	Coal	1,025,059	(172,382)	736,167	199,757	0	1,076,560	3,583,728	572,717	261,494	317,124	67,374	503,306	8,170,904
29	Gas	49,932,146	42,960,855	46,107,464	52,211,192	66,899,552	69,400,514	75,819,167	69,473,801	65,243,255	61,547,546	47,188,044	47,836,985	695,420,531
30	Nuclear	28,726,952	25,802,225	21,998,598	26,460,004	28,734,032	26,766,237	28,734,589	27,046,850	23,507,811	22,198,712	26,177,857	27,050,453	313,204,219
31		79,747,302	68,606,945	70,879,420	78,882,571	95,462,333	97,305,688	108,280,617	97,114,624	89,013,536	84,067,277	73,433,275	75,391,729	1,018,175,216
32	Generation Mix %													
33	Heavy Oil	0.01%	(0.02%)	(0.02%)	(0.02%)	(0.01%)	(0.01%)	(0.01%)	0%	0%	0%	0%	0%	(0.01%)
34	Light Oil	0.06%	0.02%	0.05%	0.01%	0.03%	0.06%	0.09%	0.01%	0.00%	0.00%	0%	0.00%	0.03%
35	Coal	0.87%	0.34%	0.64%	0%	0%	0.63%	0.55%	0.34%	0.17%	0.21%	0.05%	0.42%	0.35%
36	Gas	64.70%	62.78%	64.91%	63.90%	68.63%	70.84%	71.46%	70.89%	72.25%	71.78%	64.95%	65.30%	68.13%
37	Nuclear	25.32%	25.09%	19.66%	21.33%	19.43%	17.83%	17.70%	17.57%	16.51%	16.68%	23.61%	24.11%	20.03%
38	Solar	9.01%	11.74%	14.73%	14.73%	11.90%	10.63%	10.19%	11.19%	11.07%	11.33%	11.40%	10.17%	11.45%
39	Hydrogen	0.04%	0.04%	0.03%	0.05%	0.03%	0.03%	0.02%	0%	0%	0%	0%	0%	0.02%
40		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
41	Fuel Cost per Unit (\$/Unit)													
42	Heavy Oil	75.0474	0	0	0	0	0	0	0	0	0	0	0	75.0474
43	Light Oil	110.8863	124.5583	110.8911	120.0622	112.8699	99.9989	106.8381	115.5029	143.5921	123.4320	0	116.2426	108.8710
44	Coal	55.2083	(18.3754)	54.6731	86.0415	0	55.0268	54.8259	54.7838	54.5384	54.4469	54.3178	54.2066	52.0892
45	Gas	6.2423	6.0388	5.9917	5.4905	4.7494	4.9701	4.9332	4.7150	4.6677	4.7919	5.4683	6.3436	5.2704
46	Nuclear	0.5458	0.4799	0.4767	0.4859	0.4882	0.4903	0.4915	0.5086	0.5097	0.5161	0.5212	0.5212	0.5032
47		4.1785	3.9157	4.2783	3.7931	3.4403	3.7492	3.8243	3.5360	3.5567	3.6506	3.6781	4.2279	3.7978
48	Fuel Cost per MMBTU (\$/MMBTU)													
49	Heavy Oil	11.8577	0	0	0	0	0	0	0	0	0	0	0	11.8577
50	Light Oil	19.2794	21.2801	19.1931	20.6366	19.5517	17.3009	18.5221	19.8118	24.6299	21.1717	0	19.9383	18.8444
51	Coal	3.3274	2.4091	3.2971	3.2978	0	3.3016	3.3018	3.2226	3.2111	3.2028	3.1952	3.1886	3.3031
52	Gas	6.0723	5.8873	5.8631	5.3760	4.5892	4.8681	4.8283	4.6014	4.5552	4.6764	5.3354	6.1907	5.1428
53	Nuclear	0.5458	0.4799	0.4767	0.4859	0.4882	0.4903	0.4915	0.5086	0.5097	0.5161	0.5212	0.5212	0.5032
54		4.0555	3.8680	4.1717	3.7327	3.3593	3.6545	3.6450	3.4550	3.4830	3.5731	3.5179	4.1386	3.7059
55	BTU Burned per KWH (BTU/KWH)													
56	Heavy Oil	20,523	0	0	0	0	0	0	0	0	0	0	0	(1,344)
57	Light Oil	7,780	6,854	6,919	8,587	7,658	8,091	10,968	11,005	11,594	13,896	0	15,391	8,831
58	Coal	11,037	(5,263)	11,175	0	0	12,380	43,609	11,679	11,811	12,331	12,726	11,053	16,073
59	Gas	7,225	7,123	7,166	7,095	7,077	7,059	7,088	6,779	6,759	6,874	6,809	6,785	6,978
60	Nuclear	10,621	10,705	10,816	10,773	10,771	10,818	10,843	10,647	10,657	10,666	10,393	10,393	10,673
61		7,466	7,141	6,853	6,849	6,952	7,011	7,234	6,717	6,863	6,739	6,862	6,982	6,951
62	Generated Fuel Cost per KWH													
63	Heavy Oil	24.3354	0	0	0	0	0	0	0	0	0	0	0	(1.5940)
64	Light Oil	15.0003	14.5849	13.2804	17.7215	14.9731	13.9981	20.3155	21.8044	28.5564	29.4208	0	30.6862	16.6407
65	Coal	3.6724	(1.2680)	3.6845	0	0	4.0874	14.3989	3.7637	3.7928	3.9493	4.0663	3.5243	5.3091
66	Gas	4.3873	4.1935	4.2015	3.8141	3.2480	3.4363	3.4222	3.1193	3.0788	3.2146	3.6338	4.2001	3.5886
67	Nuclear	0.5797	0.5137	0.5156	0.5234	0.5268	0.5305	0.5329	0.5415	0.5432	0.5505	0.5417	0.5417	0.5371
68		3.0277	2.7608	2.8588	2.5566	2.3353	2.5621	2.6366	2.3208	2.3206	2.4080	2.4899	2.8884	2.6758
69														
70	⁽¹⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU													
71														
72	Note: Totals may not add due to rounding													

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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2025												
2	Anhinga PV Solar												
3	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		15,745					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,745	28.4%	N/A	28.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,173					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,173	25.6%	N/A	25.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,657					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,657	26.4%	N/A	26.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,545					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,545	29.9%	N/A	29.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,475					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,475	27.9%	N/A	27.9%	N/A						
23	Big Water PV Solar												
24	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A						
26	Blackwater River PV Solar												
27	Solar		12,912					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,912	23.3%	N/A	23.3%	N/A						
29	Blue Cypress PV Solar												
30	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
32	Blue Heron PV Solar												
33	Solar		13,789					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,789	24.9%	N/A	24.9%	N/A						
35	Blue Indigo PV Solar												
36	Solar		16,892					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,892	30.5%	N/A	30.5%	N/A						
38	Blue Springs PV Solar												
39	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		12,775					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,775	23.1%	N/A	23.1%	N/A						
4	Buttonwood PV Solar												
5	Solar		16,876					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,876	30.5%	N/A	30.5%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		16,151					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,151	29.1%	N/A	29.1%	N/A						
10	Canoe PV Solar												
11	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
13	Cape Canaveral 3												
14	Gas		491,279					3,213,793	1,024,700	3,293,174	15,322,462	3.12	4.77
15	Plant Unit Info	1,265.0	491,279	52.2%	93.6%	55.8%	6,703			3,293,174	15,322,462	3.12	
16	Cattle Ranch PV Solar												
17	Solar		15,051					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,051	27.2%	N/A	27.2%	N/A						
19	Cavendish PV Solar												
20	Solar		15,323					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,323	27.7%	N/A	27.7%	N/A						
22	Cedar Trail PV Solar												
23	Solar		16,663					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,663	30.1%	N/A	30.1%	N/A						
25	Chautauque PV Solar												
26	Solar		16,963					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,963	30.6%	N/A	30.6%	N/A						
28	Chipola River PV Solar												
29	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,168	27.4%	N/A	27.4%	N/A						
31	Citrus PV Solar												
32	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
34	Coral Farms PV Solar												
35	Solar		18,293					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	18,293	33.0%	N/A	33.0%	N/A						
37	Cotton Creek PV Solar												
38	Solar		13,646					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,646	24.6%	N/A	24.6%	N/A						
40	Cypress Pond PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,182	29.2%	N/A	29.2%	N/A						
3	Dania Beach 7												
4	Gas		650,440					4,057,007	1,024,700	4,157,215	14,674,779	2.26	3.62
5	Plant Unit Info	1,181.0	650,440	74.0%	88.8%	83.4%	6,391			4,157,215	14,674,779	2.26	
6	Desoto PV Solar												
7	Solar		4,179					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,179	7.5%	N/A	7.5%	N/A						
9	Discovery PV Solar												
10	Solar		12,763					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,763	23.0%	N/A	23.0%	N/A						
12	Echo River PV Solar												
13	Solar		15,739					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,739	28.4%	N/A	28.4%	N/A						
15	Egret PV Solar												
16	Solar		14,418					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,418	26.0%	N/A	26.0%	N/A						
18	Elder Branch PV Solar												
19	Solar		15,881					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,881	28.7%	N/A	28.7%	N/A						
21	Etoria Creek PV Solar												
22	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,269	29.4%	N/A	29.4%	N/A						
24	Everglades PV Solar												
25	Solar		13,271					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,271	23.9%	N/A	23.9%	N/A						
27	Fawn PV Solar												
28	Solar		16,960					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,960	30.6%	N/A	30.6%	N/A						
30	First City PV Solar												
31	Solar		13,327					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,327	24.0%	N/A	24.0%	N/A						
33	Flowers Creek PV Solar												
34	Solar		14,892					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,892	26.9%	N/A	26.9%	N/A						
36	Fort Drum PV Solar												
37	Solar		12,902					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,902	23.3%	N/A	23.3%	N/A						
39	Fort Myers 2												
40	Gas		847,774					5,772,441	1,024,700	5,915,020	29,981,351	3.54	5.19

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,739.0	847,774	65.5%	94.2%	69.5%	6,977			5,915,020	29,981,351	3.54	
2	Fort Myers 3A												
3	Gas		4,525					46,981	1,024,700	48,141	242,795	5.37	5.17
4	Plant Unit Info	188.0	4,525	3.2%	96.7%	3.4%	10,639			48,141	242,795	5.37	
5	Fort Myers 3B												
6	Gas		4,887					50,623	1,024,700	51,873	262,966	5.38	5.19
7	Plant Unit Info	188.0	4,887	3.5%	96.7%	3.6%	10,614			51,873	262,966	5.38	
8	Fort Myers 3C												
9	Gas		11,605					117,067	1,024,700	119,959	602,325	5.19	5.15
10	Plant Unit Info	219.0	11,605	7.1%	96.7%	7.4%	10,337			119,959	602,325	5.19	
11	Fort Myers 3D												
12	Gas		14,348					145,286	1,024,700	148,875	745,087	5.19	5.13
13	Plant Unit Info	219.0	14,348	8.8%	96.7%	9.1%	10,376			148,875	745,087	5.19	
14	Fourmile Creek PV Solar												
15	Solar		16,867					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,867	30.4%	N/A	30.4%	N/A						
17	Fox Trail PV Solar												
18	Solar		17,255					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,255	31.1%	N/A	31.1%	N/A						
20	GCEC 4												
21	Gas		1,583					21,481	1,024,700	22,012	95,828	6.05	4.46
22	Plant Unit Info	72.0	1,583	3.0%	91.6%	3.2%	13,906			22,012	95,828	6.05	
23	GCEC 5												
24	Gas		2,262					31,116	1,024,700	31,885	138,817	6.14	4.46
25	Plant Unit Info	72.0	2,262	4.2%	90.8%	4.7%	14,096			31,885	138,817	6.14	
26	GCEC 6												
27	Gas		2,514					33,959	1,024,700	34,798	185,711	7.39	5.47
28	Plant Unit Info	312.0	2,514	1.1%	91.2%	1.2%	13,842			34,798	185,711	7.39	
29	GCEC 7												
30	Gas		14,449					170,848	1,024,700	175,068	934,312	6.47	5.47
31	Plant Unit Info	496.0	14,449	3.9%	84.8%	4.6%	12,116			175,068	934,312	6.47	
32	GCEC 8A												
33	Light Oil		209					403	5,830,064	2,348	57,831	27.70	143.59
34	Gas		18,334					201,198	1,024,700	206,168	1,100,290	6.00	5.47
35	Plant Unit Info	235.0	18,543	10.6%	98.2%	10.8%	11,245			208,516	1,158,121	6.25	
36	GCEC 8B												
37	Gas		17,100					188,787	1,024,700	193,450	1,032,414	6.04	5.47
38	Plant Unit Info	235.0	17,100	9.8%	98.2%	10.0%	11,313			193,450	1,032,414	6.04	
39	GCEC 8C												
40	Gas		10,306					115,802	1,024,700	118,662	633,281	6.14	5.47

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SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	233.0	10,306	6.0%	98.2%	6.1%	11,514			118,662	633,281	6.14	
2	GCEC 8D												
3	Gas		7,984					93,133	1,024,700	95,433	509,313	6.38	5.47
4	Plant Unit Info	233.0	7,984	4.6%	98.2%	4.7%	11,953			95,433	509,313	6.38	
5	Georges Lake PV Solar												
6	Solar		16,473					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,473	29.7%	N/A	29.7%	N/A						
8	Ghost Orchid PV Solar												
9	Solar		12,843					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,843	23.2%	N/A	23.2%	N/A						
11	Green Pasture PV Solar												
12	Solar		17,478					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,478	31.5%	N/A	31.5%	N/A						
14	Grove PV Solar												
15	Solar		13,119					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,119	23.7%	N/A	23.7%	N/A						
17	Hammock PV Solar												
18	Solar		14,316					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,316	25.8%	N/A	25.8%	N/A						
20	Hawthorne Creek PV Solar												
21	Solar		16,659					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,659	30.1%	N/A	30.1%	N/A						
23	Hendry Isles PV Solar												
24	Solar		15,857					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,857	28.6%	N/A	28.6%	N/A						
26	Hibiscus PV Solar												
27	Solar		13,634					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,634	24.6%	N/A	24.6%	N/A						
29	Hog Bay PV Solar												
30	Solar		16,557					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,557	29.9%	N/A	29.9%	N/A						
32	Holopaw PV Solar												
33	Solar		16,858					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,858	30.4%	N/A	30.4%	N/A						
35	Honeybell PV Solar												
36	Solar		16,979					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,979	30.6%	N/A	30.6%	N/A						
38	Horizon PV Solar												
39	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Ibis PV Solar												
2	Solar		17,004					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,004	30.7%	N/A	30.7%	N/A						
4	Immokalee PV Solar												
5	Solar		13,287					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,287	24.0%	N/A	24.0%	N/A						
7	Indian River PV Solar												
8	Solar		14,207					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,207	25.6%	N/A	25.6%	N/A						
10	Interstate PV Solar												
11	Solar		13,280					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,280	24.0%	N/A	24.0%	N/A						
13	Kayak PV Solar												
14	Solar		15,404					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,404	27.8%	N/A	27.8%	N/A						
16	Lakeside PV Solar												
17	Solar		13,488					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,488	24.3%	N/A	24.3%	N/A						
19	Lauderdale 6A												
20	Gas		1,680					17,175	1,024,700	17,599	62,124	3.70	3.62
21	Plant Unit Info	217.0	1,680	1.0%	96.7%	1.1%	10,476			17,599	62,124	3.70	
22	Lauderdale 6B												
23	Light Oil		388					702	5,829,973	4,092	75,236	19.40	107.19
24	Gas		2,700					27,811	1,024,700	28,498	100,596	3.73	3.62
25	Plant Unit Info	217.0	3,088	1.9%	96.7%	2.0%	10,554			32,590	175,833	5.69	
26	Lauderdale 6C												
27	Light Oil		279					507	5,830,030	2,956	54,350	19.51	107.19
28	Gas		4,641					48,066	1,024,700	49,253	173,860	3.75	3.62
29	Plant Unit Info	217.0	4,920	3.1%	96.7%	3.2%	10,612			52,209	228,210	4.64	
30	Lauderdale 6D												
31	Light Oil		93					167	5,829,945	975	17,927	19.33	107.19
32	Gas		3,057					31,370	1,024,700	32,145	113,470	3.71	3.62
33	Plant Unit Info	217.0	3,150	2.0%	96.7%	2.0%	10,514			33,120	131,397	4.17	
34	Lauderdale 6E												
35	Gas		2,617					27,168	1,024,700	27,839	98,271	3.76	3.62
36	Plant Unit Info	217.0	2,617	1.6%	96.7%	1.7%	10,638			27,839	98,271	3.76	
37	Loggerhead PV Solar												
38	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
40	Long Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,400	31.4%	N/A	31.4%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		14,967					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,967	27.0%	N/A	27.0%	N/A						
6	Manatee 3												
7	Gas		826,511					5,431,627	1,024,700	5,565,788	24,732,124	2.99	4.55
8	Plant Unit Info	1,257.0	826,511	88.4%	94.4%	93.6%	6,734			5,565,788	24,732,124	2.99	
9	Manatee PV Solar												
10	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,817	24.9%	N/A	24.9%	N/A						
12	Martin 3												
13	Gas		161,385					1,171,478	1,024,700	1,200,413	5,906,700	3.66	5.04
14	Plant Unit Info	474.0	161,385	45.8%	94.4%	48.5%	7,438			1,200,413	5,906,700	3.66	
15	Martin 4												
16	Gas		138,915					1,020,021	1,024,700	1,045,215	5,153,145	3.71	5.05
17	Plant Unit Info	469.0	138,915	39.8%	93.2%	42.7%	7,524			1,045,215	5,153,145	3.71	
18	Martin 8												
19	Gas		749,912					4,986,623	1,024,700	5,109,793	24,982,281	3.33	5.01
20	Plant Unit Info	1,246.0	749,912	80.9%	94.0%	86.0%	6,814			5,109,793	24,982,281	3.33	
21	Miami-Dade PV Solar												
22	Solar		13,017					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,017	23.5%	N/A	23.5%	N/A						
24	Mitchell Creek PV Solar												
25	Solar		15,044					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,044	27.1%	N/A	27.1%	N/A						
27	Monarch PV Solar												
28	Solar		14,772					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,772	26.7%	N/A	26.7%	N/A						
30	Nassau PV Solar												
31	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
33	Nature Trail PV Solar												
34	Solar		17,456					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,456	31.5%	N/A	31.5%	N/A						
36	Northern Preserve PV Solar												
37	Solar		11,743					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,743	21.2%	N/A	21.2%	N/A						
39	Norton Creek PV Solar												
40	Solar		15,736					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,736	28.4%	N/A	28.4%	N/A						
2	Okeechobee 1												
3	Gas		1,093,446					6,684,189	1,024,700	6,849,288	35,904,168	3.28	5.37
4	Plant Unit Info	1,616.0	1,093,446	91.0%	92.3%	98.6%	6,264			6,849,288	35,904,168	3.28	
5	Okeechobee PV Solar												
6	Solar		15,323					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,323	27.7%	N/A	27.7%	N/A						
8	Orange Blossom PV Solar												
9	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
11	Orchard PV												
12	Solar		17,658					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,658	31.9%	N/A	31.9%	N/A						
14	Palm Bay PV Solar												
15	Solar		13,891					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,891	25.1%	N/A	25.1%	N/A						
17	Pecan Tree PV Solar												
18	Solar		16,963					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,963	30.6%	N/A	30.6%	N/A						
20	Pelican PV Solar												
21	Solar		13,869					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,869	25.0%	N/A	25.0%	N/A						
23	Perdido												
24	Gas		1,897					18,329	1,024,700	18,782	101,884	5.37	5.56
25	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	101,884	5.37	
26	Pineapple PV Solar												
27	Solar		16,210					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,210	29.2%	N/A	29.2%	N/A						
29	Pink Trail PV Solar												
30	Solar		13,249					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,249	23.9%	N/A	23.9%	N/A						
32	Pioneer Trail PV Solar												
33	Solar		12,850					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,850	23.2%	N/A	23.2%	N/A						
35	Port Everglades 5												
36	Gas		756,442					4,725,446	1,024,700	4,842,165	17,092,620	2.26	3.62
37	Plant Unit Info	1,154.0	756,442	88.1%	94.3%	93.4%	6,401			4,842,165	17,092,620	2.26	
38	Prairie Creek PV Solar												
39	Solar		16,904					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,904	30.5%	N/A	30.5%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Redlands PV Solar												
2	Solar		18,213					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,213	32.9%	N/A	32.9%	N/A						
4	Riviera 5												
5	Gas		655,685					4,264,622	1,024,700	4,369,958	22,823,195	3.48	5.35
6	Plant Unit Info	1,329.0	655,685	66.3%	94.6%	70.1%	6,665			4,369,958	22,823,195	3.48	
7	Rodeo PV Solar												
8	Solar		14,533					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,533	26.2%	N/A	26.2%	N/A						
10	Sabal Palm PV Solar												
11	Solar		13,550					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,550	24.5%	N/A	24.5%	N/A						
13	Sambucus PV Solar												
14	Solar		15,866					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,866	28.6%	N/A	28.6%	N/A						
16	Sanford 4												
17	Gas		458,951					3,121,210	1,024,700	3,198,304	16,189,819	3.53	5.19
18	Plant Unit Info	1,172.0	458,951	52.6%	95.4%	55.1%	6,969			3,198,304	16,189,819	3.53	
19	Sanford 5												
20	Gas		514,374					3,489,113	1,024,700	3,575,294	18,028,184	3.50	5.17
21	Plant Unit Info	1,172.0	514,374	59.0%	96.1%	61.4%	6,951			3,575,294	18,028,184	3.50	
22	Saw Palmetto PV Solar												
23	Solar		16,907					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,907	30.5%	N/A	30.5%	N/A						
25	Sawgrass PV Solar												
26	Solar		12,713					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,713	22.9%	N/A	22.9%	N/A						
28	Scherer 3												
29	Coal		49,038				11,679	33,689	16,999,998	572,717	1,845,626	3.76	54.78
30	Plant Unit Info	215.0	49,038	30.7%	97.3%	31.5%	11,679			572,717	1,845,626	3.76	
31	Shirer Branch PV Solar												
32	Solar		16,948					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A						
34	Silver Palm PV Solar												
35	Solar		15,342					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,342	27.7%	N/A	27.7%	N/A						
37	Smith 3												
38	Gas		281,498					2,005,960	1,024,700	2,055,507	10,377,349	3.69	5.17
39	Plant Unit Info	640.0	281,498	59.1%	94.2%	62.8%	7,302			2,055,507	10,377,349	3.69	
40	Smith A												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
2	Plant Unit Info	34.0	64	0.3%	97.7%	0.3%	15,391			985	19,639	30.69	
3	Southfork PV Solar												
4	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
6	Space Coast PV Solar												
7	Solar		1,516					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	10.0	1,516	2.7%	N/A	2.7%	N/A						
9	Sparkleberry PV Solar												
10	Solar		16,126					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,126	29.1%	N/A	29.1%	N/A						
12	Speckled Perch PV Solar												
13	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
15	St. Lucie 1												
16	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,750,689	0.53	0.50
17	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,750,689	0.53	
18	St. Lucie 2												
19	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,952,726	0.48	0.46
20	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,952,726	0.48	
21	Sundew PV Solar												
22	Solar		13,147					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,147	23.7%	N/A	23.7%	N/A						
24	Sunshine Gateway PV Solar												
25	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,197	23.8%	N/A	23.8%	N/A						
27	Swallowtail PV Solar												
28	Solar		17,233					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,233	31.1%	N/A	31.1%	N/A						
30	Sweetbay PV Solar												
31	Solar		12,518					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,518	22.6%	N/A	22.6%	N/A						
33	Tenmile Creek PV Solar												
34	Solar		17,239					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info		17,239	N/A	N/A	N/A	N/A						
36	Terrill Creek PV Solar												
37	Solar		16,176					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	149.0	16,176	60.3%	N/A	60.3%	N/A						
39	Thomas Creek PV Solar												
40	Solar		14,954					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info		14,954	N/A	N/A	N/A	N/A						
2	Three Creeks PV Solar												
3	Solar		16,396					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	149.0	16,396	56.6%	N/A	56.6%	N/A						
5	Trailside PV Solar												
6	Solar		14,834					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,834	26.8%	N/A	26.8%	N/A						
8	Turkey Point 3												
9	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,403,454	0.56	0.52
10	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,403,454	0.56	
11	Turkey Point 4												
12	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
13	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
14	Turkey Point 5												
15	Gas		573,457					3,864,993	1,024,700	3,960,458	13,980,236	2.44	3.62
16	Plant Unit Info	1,294.0	573,457	59.6%	94.3%	63.2%	6,906			3,960,458	13,980,236	2.44	
17	Tumpike PV Solar												
18	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,050	30.8%	N/A	30.8%	N/A						
20	Twin Lakes PV Solar												
21	Solar		15,094					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,094	27.2%	N/A	27.2%	N/A						
23	Union Springs PV Solar												
24	Solar		14,520					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,520	26.2%	N/A	26.2%	N/A						
26	West County 1												
27	Gas		565,602					3,747,083	1,024,700	3,839,636	17,061,798	3.02	4.55
28	Plant Unit Info	1,253.0	565,602	60.7%	94.4%	64.3%	6,789			3,839,636	17,061,798	3.02	
29	West County 2												
30	Gas		713,928					4,648,427	1,024,700	4,763,243	21,165,938	2.96	4.55
31	Plant Unit Info	1,253.0	713,928	76.6%	95.3%	80.4%	6,672			4,763,243	21,165,938	2.96	
32	West County 3												
33	Gas		642,245					4,208,929	1,024,700	4,312,890	19,164,748	2.98	4.55
34	Plant Unit Info	1,253.0	642,245	68.9%	94.0%	73.3%	6,715			4,312,890	19,164,748	2.98	
35	White Tail PV Solar												
36	Solar		17,004					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,004	30.7%	N/A	30.7%	N/A						
38	Wild Azalea PV Solar												
39	Solar		17,441					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,441	31.5%	N/A	31.5%	N/A						

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Wild Quail PV Solar												
2	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,388	31.4%	N/A	31.4%	N/A						
4	Wildflower PV Solar												
5	Solar		13,625					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,625	24.6%	N/A	24.6%	N/A						
7	Willow PV Solar												
8	Solar		14,145					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,145	25.5%	N/A	25.5%	N/A						
10	Woodyard PV Solar												
11	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
13	_System Totals												
14	Plant Unit Info	35,239.9	14,455,946	N/A	N/A	N/A	6,717			97,104,524	335,500,737	2.32	
15													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2025												
2	Anhinga PV Solar												
3	Solar		11,364					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,364	21.2%	N/A	21.2%	N/A						
5	Apalachee PV Solar												
6	Solar		14,100					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,100	26.3%	N/A	26.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,993					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,993	24.2%	N/A	24.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,562					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,562	27.2%	N/A	27.2%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		14,379					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,379	26.8%	N/A	26.8%	N/A						
23	Big Water PV Solar												
24	Solar		14,583					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,583	27.2%	N/A	27.2%	N/A						
26	Blackwater River PV Solar												
27	Solar		12,402					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,402	23.1%	N/A	23.1%	N/A						
29	Blue Cypress PV Solar												
30	Solar		12,753					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,753	23.8%	N/A	23.8%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,543					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,543	23.4%	N/A	23.4%	N/A						
35	Blue Indigo PV Solar												
36	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
38	Blue Springs PV Solar												
39	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,197	24.6%	N/A	24.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,901	22.2%	N/A	22.2%	N/A						
4	Buttonwood PV Solar												
5	Solar		18,672					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,672	34.8%	N/A	34.8%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		14,247					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,247	26.6%	N/A	26.6%	N/A						
10	Canoe PV Solar												
11	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,613	27.2%	N/A	27.2%	N/A						
13	Cape Canaveral 3												
14	Gas		454,351					2,976,571	1,024,700	3,050,092	13,862,813	3.05	4.66
15	Plant Unit Info	1,265.0	454,351	49.9%	93.6%	53.3%	6,713			3,050,092	13,862,813	3.05	
16	Cattle Ranch PV Solar												
17	Solar		13,476					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,476	25.1%	N/A	25.1%	N/A						
19	Cavendish PV Solar												
20	Solar		13,407					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,407	25.0%	N/A	25.0%	N/A						
22	Cedar Trail PV Solar												
23	Solar		14,241					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,241	26.6%	N/A	26.6%	N/A						
25	Chautauque PV Solar												
26	Solar		15,447					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,447	28.8%	N/A	28.8%	N/A						
28	Chipola River PV Solar												
29	Solar		13,779					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,779	25.7%	N/A	25.7%	N/A						
31	Citrus PV Solar												
32	Solar		12,954					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,954	24.2%	N/A	24.2%	N/A						
34	Coral Farms PV Solar												
35	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
37	Cotton Creek PV Solar												
38	Solar		13,059					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,059	24.4%	N/A	24.4%	N/A						
40	Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,090					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,090	28.1%	N/A	28.1%	N/A						
3	Dania Beach 7												
4	Gas		644,578					4,013,608	1,024,700	4,112,744	14,101,550	2.19	3.51
5	Plant Unit Info	1,181.0	644,578	75.8%	88.8%	85.3%	6,381			4,112,744	14,101,550	2.19	
6	Desoto PV Solar												
7	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,720	6.9%	N/A	6.9%	N/A						
9	Discovery PV Solar												
10	Solar		11,487					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,487	21.4%	N/A	21.4%	N/A						
12	Echo River PV Solar												
13	Solar		13,530					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,530	25.2%	N/A	25.2%	N/A						
15	Egret PV Solar												
16	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
18	Elder Branch PV Solar												
19	Solar		14,274					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,274	26.6%	N/A	26.6%	N/A						
21	Etoria Creek PV Solar												
22	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A						
24	Everglades PV Solar												
25	Solar		12,009					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,009	22.4%	N/A	22.4%	N/A						
27	Fawn PV Solar												
28	Solar		14,742					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,742	27.5%	N/A	27.5%	N/A						
30	First City PV Solar												
31	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
33	Flowers Creek PV Solar												
34	Solar		13,332					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,332	24.9%	N/A	24.9%	N/A						
36	Fort Drum PV Solar												
37	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,826	22.1%	N/A	22.1%	N/A						
39	Fort Myers 2												
40	Gas		820,656					5,594,260	1,024,700	5,732,438	28,874,882	3.52	5.16

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,739.0	820,656	65.5%	94.2%	69.6%	6,985			5,732,438	28,874,882	3.52	
2	Fort Myers 3A												
3	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
6	Fort Myers 3C												
7	Gas		6,310					64,641	1,024,700	66,238	322,877	5.12	4.99
8	Plant Unit Info	219.0	6,310	4.0%	96.7%	4.1%	10,497			66,238	322,877	5.12	
9	Fort Myers 3D												
10	Gas		3,587					36,834	1,024,700	37,744	184,320	5.14	5.00
11	Plant Unit Info	219.0	3,587	2.3%	96.7%	2.4%	10,522			37,744	184,320	5.14	
12	Fourmile Creek PV Solar												
13	Solar		15,420					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,420	28.8%	N/A	28.8%	N/A						
15	Fox Trail PV Solar												
16	Solar		14,958					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,958	27.9%	N/A	27.9%	N/A						
18	GCEC 4												
19	Plant Unit Info	72.0		N/A	91.6%	N/A	N/A						
20	GCEC 5												
21	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
22	GCEC 6												
23	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
24	GCEC 7												
25	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
26	GCEC 8A												
27	Light Oil		45					89	5,830,151	519	12,783	28.53	143.60
28	Gas		17,494					197,737	1,024,700	202,621	1,056,881	6.04	5.34
29	Plant Unit Info	235.0	17,539	10.4%	98.2%	10.6%	11,582			203,140	1,069,664	6.10	
30	GCEC 8B												
31	Light Oil		39					78	5,829,825	457	11,256	28.59	143.59
32	Gas		12,833					145,377	1,024,700	148,968	777,025	6.06	5.34
33	Plant Unit Info	235.0	12,872	7.6%	98.2%	7.8%	11,609			149,425	788,280	6.12	
34	GCEC 8C												
35	Gas		4,634					53,662	1,024,700	54,987	286,817	6.19	5.34
36	Plant Unit Info	233.0	4,634	2.8%	98.2%	2.8%	11,866			54,987	286,817	6.19	
37	GCEC 8D												
38	Gas		7,080					83,802	1,024,700	85,872	447,913	6.33	5.34
39	Plant Unit Info	233.0	7,080	4.2%	98.2%	4.3%	12,129			85,872	447,913	6.33	
40	Georges Lake PV Solar												

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,094					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,094	26.3%	N/A	26.3%	N/A						
3	Ghost Orchid PV Solar												
4	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,952	22.3%	N/A	22.3%	N/A						
6	Green Pasture PV Solar												
7	Solar		19,203					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,203	35.8%	N/A	35.8%	N/A						
9	Grove PV Solar												
10	Solar		11,973					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,973	22.3%	N/A	22.3%	N/A						
12	Hammock PV Solar												
13	Solar		12,954					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,954	24.2%	N/A	24.2%	N/A						
15	Hawthorne Creek PV Solar												
16	Solar		14,928					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,928	27.8%	N/A	27.8%	N/A						
18	Hendry Isles PV Solar												
19	Solar		13,995					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,995	26.1%	N/A	26.1%	N/A						
21	Hibiscus PV Solar												
22	Solar		12,327					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,327	23.0%	N/A	23.0%	N/A						
24	Hog Bay PV Solar												
25	Solar		14,823					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,823	27.6%	N/A	27.6%	N/A						
27	Holopaw PV Solar												
28	Solar		14,775					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,775	27.5%	N/A	27.5%	N/A						
30	Honeybell PV Solar												
31	Solar		14,886					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,886	27.8%	N/A	27.8%	N/A						
33	Horizon PV Solar												
34	Solar		12,891					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,891	24.0%	N/A	24.0%	N/A						
36	Ibis PV Solar												
37	Solar		14,706					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,706	27.4%	N/A	27.4%	N/A						
39	Immokalee PV Solar												
40	Solar		12,321					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A						
2	Indian River PV Solar												
3	Solar		12,756					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,756	23.8%	N/A	23.8%	N/A						
5	Interstate PV Solar												
6	Solar		12,195					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,195	22.7%	N/A	22.7%	N/A						
8	Kayak PV Solar												
9	Solar		18,384					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	18,384	34.3%	N/A	34.3%	N/A						
11	Lakeside PV Solar												
12	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,339	23.0%	N/A	23.0%	N/A						
14	Lauderdale 6A												
15	Gas		1,260					13,028	1,024,700	13,350	45,751	3.63	3.51
16	Plant Unit Info	217.0	1,260	0.8%	96.7%	0.8%	10,595			13,350	45,751	3.63	
17	Lauderdale 6B												
18	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
19	Lauderdale 6C												
20	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
21	Lauderdale 6D												
22	Gas		1,050					10,662	1,024,700	10,925	37,440	3.57	3.51
23	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	37,440	3.57	
24	Lauderdale 6E												
25	Gas		630					6,514	1,024,700	6,675	22,875	3.63	3.51
26	Plant Unit Info	217.0	630	0.4%	96.7%	0.4%	10,595			6,675	22,875	3.63	
27	Loggerhead PV Solar												
28	Solar		13,191					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,191	24.6%	N/A	24.6%	N/A						
30	Long Creek PV Solar												
31	Solar		19,437					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	19,437	36.2%	N/A	36.2%	N/A						
33	Magnolia Springs PV Solar												
34	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,834	23.9%	N/A	23.9%	N/A						
36	Manatee 3												
37	Gas		781,932					5,148,158	1,024,700	5,275,318	23,833,943	3.05	4.63
38	Plant Unit Info	1,257.0	781,932	86.4%	94.4%	91.5%	6,747			5,275,318	23,833,943	3.05	
39	Manatee PV Solar												
40	Solar		13,263					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,263	24.7%	N/A	24.7%	N/A						
2	Martin 3												
3	Gas		145,759					1,061,316	1,024,700	1,087,530	5,194,804	3.56	4.89
4	Plant Unit Info	474.0	145,759	42.7%	94.4%	45.2%	7,461			1,087,530	5,194,804	3.56	
5	Martin 4												
6	Gas		158,784					1,152,424	1,024,700	1,180,889	5,609,127	3.53	4.87
7	Plant Unit Info	469.0	158,784	47.0%	93.2%	50.5%	7,437			1,180,889	5,609,127	3.53	
8	Martin 8												
9	Gas		723,873					4,815,086	1,024,700	4,934,019	23,543,951	3.25	4.89
10	Plant Unit Info	1,246.0	723,873	80.7%	94.0%	85.8%	6,816			4,934,019	23,543,951	3.25	
11	Miami-Dade PV Solar												
12	Solar		11,835					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,835	22.1%	N/A	22.1%	N/A						
14	Mitchell Creek PV Solar												
15	Solar		18,180					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,180	33.9%	N/A	33.9%	N/A						
17	Monarch PV Solar												
18	Solar		12,747					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,747	23.8%	N/A	23.8%	N/A						
20	Nassau PV Solar												
21	Solar		11,847					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,847	22.1%	N/A	22.1%	N/A						
23	Nature Trail PV Solar												
24	Solar		14,961					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,961	27.9%	N/A	27.9%	N/A						
26	Northern Preserve PV Solar												
27	Solar		10,884					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,884	20.3%	N/A	20.3%	N/A						
29	Norton Creek PV Solar												
30	Solar		18,921					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,921	35.3%	N/A	35.3%	N/A						
32	Okeechobee 1												
33	Gas		1,072,811					6,553,257	1,024,700	6,715,122	34,453,259	3.21	5.26
34	Plant Unit Info	1,616.0	1,072,811	92.2%	92.3%	99.9%	6,259			6,715,122	34,453,259	3.21	
35	Okeechobee PV Solar												
36	Solar		13,998					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,998	26.1%	N/A	26.1%	N/A						
38	Orange Blossom PV Solar												
39	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Orchard PV												
2	Solar		15,417					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,417	28.7%	N/A	28.7%	N/A						
4	Palm Bay PV Solar												
5	Solar		12,495					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,495	23.3%	N/A	23.3%	N/A						
7	Pecan Tree PV Solar												
8	Solar		15,399					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,399	28.7%	N/A	28.7%	N/A						
10	Pelican PV Solar												
11	Solar		12,816					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,816	23.9%	N/A	23.9%	N/A						
13	Percido												
14	Gas		1,836					17,738	1,024,700	18,176	99,564	5.42	5.61
15	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	99,564	5.42	
16	Pineapple PV Solar												
17	Solar		14,085					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,085	26.3%	N/A	26.3%	N/A						
19	Pink Trail PV Solar												
20	Solar		12,192					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,192	22.7%	N/A	22.7%	N/A						
22	Pioneer Trail PV Solar												
23	Solar		11,637					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,637	21.7%	N/A	21.7%	N/A						
25	Port Everglades 5												
26	Gas		734,886					4,590,906	1,024,700	4,704,301	16,129,022	2.19	3.51
27	Plant Unit Info	1,154.0	734,886	88.5%	94.3%	93.8%	6,401			4,704,301	16,129,022	2.19	
28	Prairie Creek PV Solar												
29	Solar		15,003					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,003	28.0%	N/A	28.0%	N/A						
31	Redlands PV Solar												
32	Solar		19,041					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,041	35.5%	N/A	35.5%	N/A						
34	Riviera 5												
35	Gas		650,024					4,225,744	1,024,700	4,330,120	22,216,533	3.42	5.26
36	Plant Unit Info	1,329.0	650,024	67.9%	94.6%	71.8%	6,661			4,330,120	22,216,533	3.42	
37	Rodeo PV Solar												
38	Solar		12,954					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,954	24.2%	N/A	24.2%	N/A						
40	Sabal Palm PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,411					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,411	23.1%	N/A	23.1%	N/A						
3	Sambucus PV Solar												
4	Solar		14,292					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,292	26.6%	N/A	26.6%	N/A						
6	Sanford 4												
7	Gas		470,068					3,188,673	1,024,700	3,267,433	16,386,587	3.49	5.14
8	Plant Unit Info	1,172.0	470,068	55.7%	95.4%	58.4%	6,951			3,267,433	16,386,587	3.49	
9	Sanford 5												
10	Gas		477,866					3,243,774	1,024,700	3,323,895	16,655,821	3.49	5.13
11	Plant Unit Info	1,172.0	477,866	56.6%	96.1%	59.0%	6,956			3,323,895	16,655,821	3.49	
12	Saw Palmetto PV Solar												
13	Solar		15,681					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,681	29.2%	N/A	29.2%	N/A						
15	Sawgrass PV Solar												
16	Solar		11,823					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,823	22.0%	N/A	22.0%	N/A						
18	Scherer 3												
19	Coal		22,139				11,811	15,382	17,000,000	261,494	839,678	3.79	54.59
20	Plant Unit Info	215.0	22,139	14.3%	97.3%	14.7%	11,811			261,494	839,678	3.79	
21	Shirer Branch PV Solar												
22	Solar		15,615					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,615	29.1%	N/A	29.1%	N/A						
24	Silver Palm PV Solar												
25	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
27	Smith 3												
28	Gas		249,619					1,798,037	1,024,700	1,842,449	9,255,633	3.71	5.15
29	Plant Unit Info	640.0	249,619	54.2%	94.2%	57.5%	7,381			1,842,449	9,255,633	3.71	
30	Smith A												
31	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
32	Southfork PV Solar												
33	Solar		14,484					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,484	27.0%	N/A	27.0%	N/A						
35	Space Coast PV Solar												
36	Solar		1,389					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10.0	1,389	2.6%	N/A	2.6%	N/A						
38	Sparkleberry PV Solar												
39	Solar		14,829					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,829	27.7%	N/A	27.7%	N/A						

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Speckled Perch PV Solar												
2	Solar		18,420					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,420	34.3%	N/A	34.3%	N/A						
4	St. Lucie 1												
5	Nuclear		436,135					4,605,540	1,000,000	4,605,540	2,298,810	0.53	0.50
6	Plant Unit Info	981.0	436,135	60.8%	60.8%	101.5%	10,560			4,605,540	2,298,810	0.53	
7	St. Lucie 2												
8	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,857,476	0.48	0.46
9	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,857,476	0.48	
10	Sundew PV Solar												
11	Solar		12,075					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,075	22.5%	N/A	22.5%	N/A						
13	Sunshine Gateway PV Solar												
14	Solar		12,318					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,318	23.0%	N/A	23.0%	N/A						
16	Swallowtail PV Solar												
17	Solar		15,678					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,678	29.2%	N/A	29.2%	N/A						
19	Sweetbay PV Solar												
20	Solar		11,343					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,343	21.2%	N/A	21.2%	N/A						
22	Tenmile Creek PV Solar												
23	Solar		12,258					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info		12,258	N/A	N/A	N/A	N/A						
25	Terrill Creek PV Solar												
26	Solar		13,812					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	149.0	13,812	48.6%	N/A	48.6%	N/A						
28	Thomas Creek PV Solar												
29	Solar		12,627					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info		12,627	N/A	N/A	N/A	N/A						
31	Three Creeks PV Solar												
32	Solar		14,916					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	149.0	14,916	51.4%	N/A	51.4%	N/A						
34	Trailside PV Solar												
35	Solar		12,576					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,576	23.5%	N/A	23.5%	N/A						
37	Turkey Point 3												
38	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,293,665	0.56	0.52
39	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,293,665	0.56	
40	Turkey Point 4												

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		<u>592,488</u>					6,356,626	1,000,000	<u>6,356,626</u>	<u>3,531,309</u>	<u>0.60</u>	0.56
2	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
3	Turkey Point 5												
4	Gas		<u>552,858</u>					3,729,523	1,024,700	<u>3,821,642</u>	<u>13,102,247</u>	<u>2.37</u>	3.51
5	Plant Unit Info	1,294.0	552,858	59.3%	94.3%	62.9%	6,913			3,821,642	13,102,247	2.37	
6	Turnpike PV Solar												
7	Solar		<u>14,811</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
8	Plant Unit Info	74.5	14,811	27.6%	N/A	27.6%	N/A						
9	Twin Lakes PV Solar												
10	Solar		<u>13,086</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
11	Plant Unit Info	74.5	13,086	24.4%	N/A	24.4%	N/A						
12	Union Springs PV Solar												
13	Solar		<u>12,504</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
14	Plant Unit Info	74.5	12,504	23.3%	N/A	23.3%	N/A						
15	West County 1												
16	Gas		<u>518,484</u>					3,444,005	1,024,700	<u>3,529,072</u>	<u>15,944,708</u>	<u>3.08</u>	4.63
17	Plant Unit Info	1,253.0	518,484	57.5%	94.4%	60.9%	6,807			3,529,072	15,944,708	3.08	
18	West County 2												
19	Gas		<u>615,278</u>					4,032,749	1,024,700	<u>4,132,358</u>	<u>18,669,979</u>	<u>3.03</u>	4.63
20	Plant Unit Info	1,253.0	615,278	68.2%	95.3%	71.6%	6,716			4,132,358	18,669,979	3.03	
21	West County 3												
22	Gas		<u>524,373</u>					3,472,506	1,024,700	<u>3,558,277</u>	<u>16,076,662</u>	<u>3.07</u>	4.63
23	Plant Unit Info	1,253.0	524,373	58.1%	94.0%	61.8%	6,786			3,558,277	16,076,662	3.07	
24	White Tail PV Solar												
25	Solar		<u>14,712</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26	Plant Unit Info	74.5	14,712	27.4%	N/A	27.4%	N/A						
27	Wild Azalea PV Solar												
28	Solar		<u>15,717</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
29	Plant Unit Info	74.5	15,717	29.3%	N/A	29.3%	N/A						
30	Wild Quail PV Solar												
31	Solar		<u>15,780</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32	Plant Unit Info	74.5	15,780	29.4%	N/A	29.4%	N/A						
33	Wildflower PV Solar												
34	Solar		<u>12,804</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
35	Plant Unit Info	74.5	12,804	23.9%	N/A	23.9%	N/A						
36	Willow PV Solar												
37	Solar		<u>12,750</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
38	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
39	Woodyard PV Solar												
40	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,217	26.5%	N/A	26.5%	N/A						
2	System Totals												
3	Plant Unit Info	35,239.9	13,360,283	N/A	N/A	N/A	6,663			89,013,536	310,037,960	2.32	
4													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2025												
2	Anhinga PV Solar												
3	Solar		10,602					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,602	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,215					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,215	23.8%	N/A	23.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,674					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,674	24.7%	N/A	24.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		14,009					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,009	25.3%	N/A	25.3%	N/A						
23	Big Water PV Solar												
24	Solar		14,093					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,093	25.4%	N/A	25.4%	N/A						
26	Blackwater River PV Solar												
27	Solar		12,552					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,552	22.7%	N/A	22.7%	N/A						
29	Blue Cypress PV Solar												
30	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,695	22.9%	N/A	22.9%	N/A						
32	Blue Heron PV Solar												
33	Solar		13,212					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,212	23.8%	N/A	23.8%	N/A						
35	Blue Indigo PV Solar												
36	Solar		13,775					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,775	24.9%	N/A	24.9%	N/A						
38	Blue Springs PV Solar												
39	Solar		11,840					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,840	21.4%	N/A	21.4%	N/A						

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		12,093					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,093	21.8%	N/A	21.8%	N/A						
4	Buttonwood PV Solar												
5	Solar		12,158					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,158	21.9%	N/A	21.9%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		14,186					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,186	25.6%	N/A	25.6%	N/A						
10	Canoe PV Solar												
11	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
13	Cape Canaveral 3												
14	Gas		532,795					3,478,673	1,024,700	3,564,596	12,966,644	2.43	3.73
15	Plant Unit Info	1,265.0	532,795	56.6%	93.6%	60.5%	6,690			3,564,596	12,966,644	2.43	
16	Cattle Ranch PV Solar												
17	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
19	Cavendish PV Solar												
20	Solar		12,620					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,620	22.8%	N/A	22.8%	N/A						
22	Cedar Trail PV Solar												
23	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,817	24.9%	N/A	24.9%	N/A						
25	Chautauque PV Solar												
26	Solar		14,765					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,765	26.6%	N/A	26.6%	N/A						
28	Chipola River PV Solar												
29	Solar		13,262					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,262	23.9%	N/A	23.9%	N/A						
31	Citrus PV Solar												
32	Solar		13,442					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,442	24.3%	N/A	24.3%	N/A						
34	Coral Farms PV Solar												
35	Solar		16,334					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,334	29.5%	N/A	29.5%	N/A						
37	Cotton Creek PV Solar												
38	Solar		11,974					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,974	21.6%	N/A	21.6%	N/A						
40	Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,657					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,657	26.4%	N/A	26.4%	N/A						
3	Dania Beach 7												
4	Gas		641,077					3,970,466	1,024,700	4,068,537	14,462,011	2.26	3.64
5	Plant Unit Info	1,181.0	641,077	73.0%	74.3%	98.2%	6,346			4,068,537	14,462,011	2.26	
6	Desoto PV Solar												
7	Solar		3,695					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,695	6.7%	N/A	6.7%	N/A						
9	Discovery PV Solar												
10	Solar		11,324					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,324	20.4%	N/A	20.4%	N/A						
12	Echo River PV Solar												
13	Solar		13,426					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,426	24.2%	N/A	24.2%	N/A						
15	Egret PV Solar												
16	Solar		11,845					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,845	21.4%	N/A	21.4%	N/A						
18	Elder Branch PV Solar												
19	Solar		13,978					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,978	25.2%	N/A	25.2%	N/A						
21	Etoria Creek PV Solar												
22	Solar		13,466					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,466	24.3%	N/A	24.3%	N/A						
24	Everglades PV Solar												
25	Solar		12,381					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,381	22.3%	N/A	22.3%	N/A						
27	Fawn PV Solar												
28	Solar		14,272					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,272	25.8%	N/A	25.8%	N/A						
30	First City PV Solar												
31	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
33	Flowers Creek PV Solar												
34	Solar		12,403					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,403	22.4%	N/A	22.4%	N/A						
36	Fort Drum PV Solar												
37	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,820	21.3%	N/A	21.3%	N/A						
39	Fort Myers 2												
40	Gas		762,992					5,260,297	1,024,700	5,390,226	28,176,606	3.69	5.36

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,739.0	762,992	59.0%	94.2%	62.6%	7,065			5,390,226	28,176,606	3.69	
2	Fort Myers 3A												
3	Gas		1,991					20,906	1,024,700	21,422	109,324	5.49	5.23
4	Plant Unit Info	188.0	1,991	1.4%	96.7%	1.5%	10,759			21,422	109,324	5.49	
5	Fort Myers 3B												
6	Gas		2,443					26,123	1,024,700	26,768	137,253	5.62	5.25
7	Plant Unit Info	188.0	2,443	1.8%	96.7%	1.8%	10,957			26,768	137,253	5.62	
8	Fort Myers 3C												
9	Gas		6,330					64,760	1,024,700	66,360	341,399	5.39	5.27
10	Plant Unit Info	219.0	6,330	3.9%	54.7%	7.1%	10,483			66,360	341,399	5.39	
11	Fort Myers 3D												
12	Gas		7,742					79,814	1,024,700	81,785	419,597	5.42	5.26
13	Plant Unit Info	219.0	7,742	4.8%	96.7%	4.9%	10,564			81,785	419,597	5.42	
14	Fourmile Creek PV Solar												
15	Solar		15,212					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,212	27.4%	N/A	27.4%	N/A						
17	Fox Trail PV Solar												
18	Solar		14,359					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,359	25.9%	N/A	25.9%	N/A						
20	GCEC 4												
21	Gas		2,193					31,248	1,024,700	32,020	148,326	6.76	4.75
22	Plant Unit Info	72.0	2,193	4.1%	91.6%	4.5%	14,601			32,020	148,326	6.76	
23	GCEC 5												
24	Gas		4,587					62,854	1,024,700	64,406	298,350	6.50	4.75
25	Plant Unit Info	72.0	4,587	8.6%	90.8%	9.4%	14,041			64,406	298,350	6.50	
26	GCEC 6												
27	Gas		7,649					98,806	1,024,700	101,246	541,205	7.08	5.48
28	Plant Unit Info	312.0	7,649	3.3%	91.2%	3.6%	13,237			101,246	541,205	7.08	
29	GCEC 7												
30	Gas		49,902					589,574	1,024,700	604,136	3,229,380	6.47	5.48
31	Plant Unit Info	496.0	49,902	13.5%	84.8%	16.0%	12,106			604,136	3,229,380	6.47	
32	GCEC 8A												
33	Light Oil		79					157	5,829,996	917	22,586	28.54	143.59
34	Gas		17,251					195,040	1,024,700	199,857	1,068,326	6.19	5.48
35	Plant Unit Info	235.0	17,330	9.9%	98.2%	10.1%	11,585			200,774	1,090,911	6.29	
36	GCEC 8B												
37	Light Oil		9					18	5,831,063	107	2,635	28.83	143.62
38	Gas		13,686					156,275	1,024,700	160,135	855,993	6.25	5.48
39	Plant Unit Info	235.0	13,695	7.8%	82.1%	9.5%	11,701			160,242	858,629	6.27	
40	GCEC 8C												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,999					24,530	1,024,700	25,136	134,363	6.72	5.48
2	Plant Unit Info	233.0	1,999	1.2%	98.2%	1.2%	12,574			25,136	134,363	6.72	
3	GCEC 8D												
4	Gas		1,739					20,769	1,024,700	21,282	113,760	6.54	5.48
5	Plant Unit Info	233.0	1,739	1.0%	98.2%	1.0%	12,238			21,282	113,760	6.54	
6	Georges Lake PV Solar												
7	Solar		13,690					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,690	24.7%	N/A	24.7%	N/A						
9	Ghost Orchid PV Solar												
10	Solar		12,149					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,149	21.9%	N/A	21.9%	N/A						
12	Green Pasture PV Solar												
13	Solar		13,122					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,122	23.7%	N/A	23.7%	N/A						
15	Grove PV Solar												
16	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,913	21.5%	N/A	21.5%	N/A						
18	Hammock PV Solar												
19	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
21	Hawthorne Creek PV Solar												
22	Solar		14,775					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,775	26.7%	N/A	26.7%	N/A						
24	Hendry Isles PV Solar												
25	Solar		13,922					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,922	25.1%	N/A	25.1%	N/A						
27	Hibiscus PV Solar												
28	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
30	Hog Bay PV Solar												
31	Solar		14,669					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,669	26.5%	N/A	26.5%	N/A						
33	Holopaw PV Solar												
34	Solar		14,452					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,452	26.1%	N/A	26.1%	N/A						
36	Honeybell PV Solar												
37	Solar		14,331					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,331	25.9%	N/A	25.9%	N/A						
39	Horizon PV Solar												
40	Solar		13,271					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,271	23.9%	N/A	23.9%	N/A						
2	Ibis PV Solar												
3	Solar		14,086					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,086	25.4%	N/A	25.4%	N/A						
5	Immokalee PV Solar												
6	Solar		12,704					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,704	22.9%	N/A	22.9%	N/A						
8	Indian River PV Solar												
9	Solar		12,704					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,704	22.9%	N/A	22.9%	N/A						
11	Interstate PV Solar												
12	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,177	22.0%	N/A	22.0%	N/A						
14	Kayak PV Solar												
15	Solar		11,541					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,541	20.8%	N/A	20.8%	N/A						
17	Lakeside PV Solar												
18	Solar		12,381					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,381	22.3%	N/A	22.3%	N/A						
20	Lauderdale 6A												
21	Gas		5,670					58,039	1,024,700	59,473	211,407	3.73	3.64
22	Plant Unit Info	217.0	5,670	3.5%	96.7%	3.6%	10,489			59,473	211,407	3.73	
23	Lauderdale 6B												
24	Gas		10,140					104,474	1,024,700	107,055	380,546	3.75	3.64
25	Plant Unit Info	217.0	10,140	6.3%	96.7%	6.5%	10,558			107,055	380,546	3.75	
26	Lauderdale 6C												
27	Gas		11,748					120,153	1,024,700	123,121	437,655	3.73	3.64
28	Plant Unit Info	217.0	11,748	7.3%	96.7%	7.5%	10,480			123,121	437,655	3.73	
29	Lauderdale 6D												
30	Gas		10,710					109,565	1,024,700	112,271	399,087	3.73	3.64
31	Plant Unit Info	217.0	10,710	6.6%	96.7%	6.9%	10,483			112,271	399,087	3.73	
32	Lauderdale 6E												
33	Gas		12,390					126,740	1,024,700	129,870	461,647	3.73	3.64
34	Plant Unit Info	217.0	12,390	7.7%	96.7%	7.9%	10,482			129,870	461,647	3.73	
35	Loggerhead PV Solar												
36	Solar		13,535					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,535	24.4%	N/A	24.4%	N/A						
38	Long Creek PV Solar												
39	Solar		13,178					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,178	23.8%	N/A	23.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Magnolia Springs PV Solar												
2	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,279	22.2%	N/A	22.2%	N/A						
4	Manatee 3												
5	Gas		805,664					5,308,846	1,024,700	5,439,974	25,641,395	3.18	4.83
6	Plant Unit Info	1,257.0	805,664	86.2%	94.4%	91.3%	6,752			5,439,974	25,641,395	3.18	
7	Manatee PV Solar												
8	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
10	Martin 3												
11	Gas		164,332					1,199,686	1,024,700	1,229,318	6,009,385	3.66	5.01
12	Plant Unit Info	474.0	164,332	46.6%	94.4%	49.4%	7,481			1,229,318	6,009,385	3.66	
13	Martin 4												
14	Gas		144,829					1,070,297	1,024,700	1,096,733	5,385,876	3.72	5.03
15	Plant Unit Info	469.0	144,829	41.5%	93.2%	44.5%	7,573			1,096,733	5,385,876	3.72	
16	Martin 8												
17	Gas		734,824					4,896,544	1,024,700	5,017,489	24,495,720	3.33	5.00
18	Plant Unit Info	1,246.0	734,824	79.3%	94.0%	84.3%	6,828			5,017,489	24,495,720	3.33	
19	Miami-Dade PV Solar												
20	Solar		12,499					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,499	22.6%	N/A	22.6%	N/A						
22	Mitchell Creek PV Solar												
23	Solar		11,362					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,362	20.5%	N/A	20.5%	N/A						
25	Monarch PV Solar												
26	Solar		12,140					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,140	21.9%	N/A	21.9%	N/A						
28	Nassau PV Solar												
29	Solar		11,272					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,272	20.3%	N/A	20.3%	N/A						
31	Nature Trail PV Solar												
32	Solar		14,629					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,629	26.4%	N/A	26.4%	N/A						
34	Northern Preserve PV Solar												
35	Solar		11,014					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,014	19.9%	N/A	19.9%	N/A						
37	Norton Creek PV Solar												
38	Solar		11,606					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,606	20.9%	N/A	20.9%	N/A						
40	Okeechobee 1												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		<u>950,818</u>					5,856,407	1,024,700	<u>6,001,060</u>	<u>31,612,115</u>	<u>3.32</u>	5.40
2	Plant Unit Info	1,616.0	950,818	79.1%	92.3%	85.7%	6,311			6,001,060	31,612,115	3.32	
3	Okeechobee PV Solar												
4	Solar		<u>14,325</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
5	Plant Unit Info	74.5	14,325	25.8%	N/A	25.8%	N/A						
6	Orange Blossom PV Solar												
7	Solar		<u>12,316</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
8	Plant Unit Info	74.5	12,316	22.2%	N/A	22.2%	N/A						
9	Orchard PV												
10	Solar		<u>14,967</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
11	Plant Unit Info	74.5	14,967	27.0%	N/A	27.0%	N/A						
12	Palm Bay PV Solar												
13	Solar		<u>12,369</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
14	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
15	Pecan Tree PV Solar												
16	Solar		<u>14,734</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
17	Plant Unit Info	74.5	14,734	26.6%	N/A	26.6%	N/A						
18	Pelican PV Solar												
19	Solar		<u>12,828</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
20	Plant Unit Info	74.5	12,828	23.1%	N/A	23.1%	N/A						
21	Perdido												
22	Gas		<u>1,897</u>					18,329	1,024,700	<u>18,782</u>	<u>105,168</u>	<u>5.54</u>	5.74
23	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	105,168	5.54	
24	Pineapple PV Solar												
25	Solar		<u>13,439</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26	Plant Unit Info	74.5	13,439	24.2%	N/A	24.2%	N/A						
27	Pink Trail PV Solar												
28	Solar		<u>12,047</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
29	Plant Unit Info	74.5	12,047	21.7%	N/A	21.7%	N/A						
30	Pioneer Trail PV Solar												
31	Solar		<u>12,034</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32	Plant Unit Info	74.5	12,034	21.7%	N/A	21.7%	N/A						
33	Port Everglades 5												
34	Plant Unit Info	1,154.0		N/A	N/A	N/A	N/A						
35	Prairie Creek PV Solar												
36	Solar		<u>15,066</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
37	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
38	Redlands PV Solar												
39	Solar		<u>13,749</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
40	Plant Unit Info	74.5	13,749	24.8%	N/A	24.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Gas		641,061					4,179,041	1,024,700	4,282,263	19,821,815	3.09	4.74
3	Plant Unit Info	1,329.0	641,061	64.8%	94.6%	68.5%	6,680			4,282,263	19,821,815	3.09	
4	Rodeo PV Solar												
5	Solar		12,716					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,716	22.9%	N/A	22.9%	N/A						
7	Sabal Palm PV Solar												
8	Solar		12,456					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,456	22.5%	N/A	22.5%	N/A						
10	Sambucus PV Solar												
11	Solar		14,263					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,263	25.7%	N/A	25.7%	N/A						
13	Sanford 4												
14	Gas		476,017					3,245,105	1,024,700	3,325,259	17,322,900	3.64	5.34
15	Plant Unit Info	1,172.0	476,017	54.6%	95.4%	57.2%	6,986			3,325,259	17,322,900	3.64	
16	Sanford 5												
17	Gas		409,188					2,800,177	1,024,700	2,869,341	14,979,599	3.66	5.35
18	Plant Unit Info	1,172.0	409,188	46.9%	88.0%	53.3%	7,012			2,869,341	14,979,599	3.66	
19	Saw Palmetto PV Solar												
20	Solar		15,206					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,206	27.4%	N/A	27.4%	N/A						
22	Sawgrass PV Solar												
23	Solar		12,025					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,025	21.7%	N/A	21.7%	N/A						
25	Scherer 3												
26	Coal		25,718				12,331	18,654	17,000,003	317,124	1,015,671	3.95	54.45
27	Plant Unit Info	215.0	25,718	16.1%	97.3%	16.5%	12,331			317,124	1,015,671	3.95	
28	Shirer Branch PV Solar												
29	Solar		15,165					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,165	27.4%	N/A	27.4%	N/A						
31	Silver Palm PV Solar												
32	Solar		12,936					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,936	23.3%	N/A	23.3%	N/A						
34	Smith 3												
35	Gas		268,917					1,932,534	1,024,700	1,980,268	10,344,831	3.85	5.35
36	Plant Unit Info	640.0	268,917	56.5%	94.2%	60.0%	7,364			1,980,268	10,344,831	3.85	
37	Smith A												
38	Light Oil		192					492	5,830,034	2,871	57,243	29.81	116.24
39	Plant Unit Info	34.0	192	0.8%	97.7%	0.8%	14,953			2,871	57,243	29.81	
40	Southfork PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,592					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,592	26.3%	N/A	26.3%	N/A						
3	Space Coast PV Solar												
4	Solar		1,423					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	10.0	1,423	2.6%	N/A	2.6%	N/A						
6	Sparkleberry PV Solar												
7	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
9	Speckled Perch PV Solar												
10	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
12	St. Lucie 1												
13	Nuclear		252,500					2,666,365	1,000,000	2,666,365	1,452,212	0.58	0.54
14	Plant Unit Info	981.0	252,500	33.0%	33.0%	104.9%	10,560			2,666,365	1,452,212	0.58	
15	St. Lucie 2												
16	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,952,726	0.48	0.46
17	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,952,726	0.48	
18	Sundew PV Solar												
19	Solar		11,938					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,938	21.5%	N/A	21.5%	N/A						
21	Sunshine Gateway PV Solar												
22	Solar		12,602					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,602	22.7%	N/A	22.7%	N/A						
24	Swallowtail PV Solar												
25	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
27	Sweetbay PV Solar												
28	Solar		11,306					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,306	20.4%	N/A	20.4%	N/A						
30	Tenmile Creek PV Solar												
31	Solar		18,566					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		18,566	N/A	N/A	N/A	N/A						
33	Terrill Creek PV Solar												
34	Solar		13,466					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	13,466	57.8%	N/A	57.8%	N/A						
36	Thomas Creek PV Solar												
37	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info		12,152	N/A	N/A	N/A	N/A						
39	Three Creeks PV Solar												
40	Solar		15,069					N/A	N/A	N/A	N/A	N/A	N/A

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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	149.0	15,069	49.1%	N/A	49.1%	N/A						
2	Trailside PV Solar												
3	Solar		11,752					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,752	21.2%	N/A	21.2%	N/A						
5	Turkey Point 3												
6	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,403,454	0.56	0.52
7	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,403,454	0.56	
8	Turkey Point 4												
9	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
10	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
11	Turkey Point 5												
12	Gas		632,522					4,233,993	1,024,700	4,338,573	15,422,015	2.44	3.64
13	Plant Unit Info	1,294.0	632,522	65.7%	94.3%	69.7%	6,859			4,338,573	15,422,015	2.44	
14	Turnpike PV Solar												
15	Solar		14,359					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,359	25.9%	N/A	25.9%	N/A						
17	Twin Lakes PV Solar												
18	Solar		12,571					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,571	22.7%	N/A	22.7%	N/A						
20	Union Springs PV Solar												
21	Solar		11,975					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,975	21.6%	N/A	21.6%	N/A						
23	West County 1												
24	Gas		502,464					3,347,902	1,024,700	3,430,595	16,169,873	3.22	4.83
25	Plant Unit Info	1,253.0	502,464	53.9%	94.4%	57.1%	6,828			3,430,595	16,169,873	3.22	
26	West County 2												
27	Gas		601,357					3,954,504	1,024,700	4,052,180	19,096,301	3.18	4.83
28	Plant Unit Info	1,253.0	601,357	64.5%	95.3%	67.7%	6,738			4,052,180	19,096,301	3.18	
29	West County 3												
30	Gas		514,770					3,421,498	1,024,700	3,506,009	16,523,505	3.21	4.83
31	Plant Unit Info	1,253.0	514,770	55.2%	94.0%	58.7%	6,811			3,506,009	16,523,505	3.21	
32	White Tail PV Solar												
33	Solar		14,245					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,245	25.7%	N/A	25.7%	N/A						
35	Wild Azalea PV Solar												
36	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,970	27.0%	N/A	27.0%	N/A						
38	Wild Quail PV Solar												
39	Solar		15,202					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,202	27.4%	N/A	27.4%	N/A						

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

C6-594am

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Wildflower PV Solar												
2	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,380	24.1%	N/A	24.1%	N/A						
4	Willow PV Solar												
5	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,589	22.7%	N/A	22.7%	N/A						
7	Woodyard PV Solar												
8	Solar		13,997					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,997	25.3%	N/A	25.3%	N/A						
10	System Totals												
11	Plant Unit Info	35,239.9	12,474,450	N/A	N/A	N/A	6,739			84,067,277	300,378,924	2.41	
12													
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C6-594am

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2025												
2	Anhinga PV Solar												
3	Solar		8,319					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,319	15.5%	N/A	15.5%	N/A						
5	Apalachee PV Solar												
6	Solar		10,197					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,197	19.0%	N/A	19.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,405					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,405	23.1%	N/A	23.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,021					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,021	22.4%	N/A	22.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,718	21.9%	N/A	21.9%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,213					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,213	22.8%	N/A	22.8%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
23	Big Water PV Solar												
24	Solar		11,607					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,607	21.6%	N/A	21.6%	N/A						
26	Blackwater River PV Solar												
27	Solar		10,464					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,464	19.5%	N/A	19.5%	N/A						
29	Blue Cypress PV Solar												
30	Solar		11,214					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,214	20.9%	N/A	20.9%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,378					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,378	23.1%	N/A	23.1%	N/A						
35	Blue Indigo PV Solar												
36	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,241	21.0%	N/A	21.0%	N/A						
38	Blue Springs PV Solar												
39	Solar		9,705					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,705	18.1%	N/A	18.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		10,893					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,893	20.3%	N/A	20.3%	N/A						
4	Buttonwood PV Solar												
5	Solar		13,812					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,812	25.8%	N/A	25.8%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		12,012					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,012	22.4%	N/A	22.4%	N/A						
10	Canoe PV Solar												
11	Solar		10,845					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,845	20.2%	N/A	20.2%	N/A						
13	Cape Canaveral 3												
14	Gas		452,466					2,943,959	1,024,700	3,016,675	12,927,681	2.86	4.39
15	Plant Unit Info	1,255.0	452,466	50.1%	93.6%	53.5%	6,667			3,016,675	12,927,681	2.86	
16	Cattle Ranch PV Solar												
17	Solar		10,962					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,962	20.4%	N/A	20.4%	N/A						
19	Cavendish PV Solar												
20	Solar		10,359					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,359	19.3%	N/A	19.3%	N/A						
22	Cedar Trail PV Solar												
23	Solar		10,833					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,833	20.2%	N/A	20.2%	N/A						
25	Chautauque PV Solar												
26	Solar		11,349					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,349	21.2%	N/A	21.2%	N/A						
28	Chipola River PV Solar												
29	Solar		10,299					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,299	19.2%	N/A	19.2%	N/A						
31	Citrus PV Solar												
32	Solar		11,874					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,874	22.1%	N/A	22.1%	N/A						
34	Coral Farms PV Solar												
35	Solar		13,272					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,272	24.7%	N/A	24.7%	N/A						
37	Cotton Creek PV Solar												
38	Solar		10,839					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,839	20.2%	N/A	20.2%	N/A						
40	Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,265					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,265	21.0%	N/A	21.0%	N/A						
3	Dania Beach 7												
4	Gas		401,764					2,539,651	1,024,700	2,602,380	10,171,340	2.53	4.01
5	Plant Unit Info	1,179.0	401,764	47.2%	47.2%	100.4%	6,477			2,602,380	10,171,340	2.53	
6	Desoto PV Solar												
7	Solar		3,165					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,165	5.9%	N/A	5.9%	N/A						
9	Discovery PV Solar												
10	Solar		9,492					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,492	17.7%	N/A	17.7%	N/A						
12	Echo River PV Solar												
13	Solar		11,034					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,034	20.6%	N/A	20.6%	N/A						
15	Egret PV Solar												
16	Solar		9,201					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,201	17.2%	N/A	17.2%	N/A						
18	Elder Branch PV Solar												
19	Solar		11,685					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,685	21.8%	N/A	21.8%	N/A						
21	Etoria Creek PV Solar												
22	Solar		10,770					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,770	20.1%	N/A	20.1%	N/A						
24	Everglades PV Solar												
25	Solar		11,244					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,244	21.0%	N/A	21.0%	N/A						
27	Fawn PV Solar												
28	Solar		11,868					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,868	22.1%	N/A	22.1%	N/A						
30	First City PV Solar												
31	Solar		10,212					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,212	19.0%	N/A	19.0%	N/A						
33	Flowers Creek PV Solar												
34	Solar		9,510					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,510	17.7%	N/A	17.7%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,170					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,170	19.0%	N/A	19.0%	N/A						
39	Fort Myers 2												
40	Gas		785,237					5,340,038	1,024,700	5,471,937	31,085,766	3.96	5.82

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,762.0	785,237	61.9%	94.2%	65.7%	6,969			5,471,937	31,085,766	3.96	
2	Fort Myers 3A												
3	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
6	Fort Myers 3C												
7	Gas		630					6,547	1,024,700	6,709	38,127	6.05	5.82
8	Plant Unit Info	218.0	630	0.4%	50.0%	0.8%	10,649			6,709	38,127	6.05	
9	Fort Myers 3D												
10	Gas		3,150					32,736	1,024,700	33,545	190,637	6.05	5.82
11	Plant Unit Info	218.0	3,150	2.0%	96.7%	2.1%	10,649			33,545	190,637	6.05	
12	Fourmile Creek PV Solar												
13	Solar		11,982					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,982	22.3%	N/A	22.3%	N/A						
15	Fox Trail PV Solar												
16	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,718	21.9%	N/A	21.9%	N/A						
18	GCEC 4												
19	Plant Unit Info	72.0		N/A	91.6%	N/A	N/A						
20	GCEC 5												
21	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
22	GCEC 6												
23	Gas		2,197					30,941	1,024,700	31,705	195,346	8.89	6.31
24	Plant Unit Info	312.0	2,197	1.0%	91.2%	1.1%	14,431			31,705	195,346	8.89	
25	GCEC 7												
26	Gas		11,607					145,513	1,024,700	149,107	918,706	7.92	6.31
27	Plant Unit Info	496.0	11,607	3.3%	84.8%	3.8%	12,846			149,107	918,706	7.92	
28	GCEC 8A												
29	Gas		1,721					20,488	1,024,700	20,994	129,352	7.52	6.31
30	Plant Unit Info	224.0	1,721	1.1%	98.2%	1.1%	12,199			20,994	129,352	7.52	
31	GCEC 8B												
32	Gas		388					4,785	1,024,699	4,903	30,208	7.79	6.31
33	Plant Unit Info	224.0	388	0.2%	74.9%	0.3%	12,637			4,903	30,208	7.79	
34	GCEC 8C												
35	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
36	GCEC 8D												
37	Gas		544					6,023	1,024,699	6,172	38,028	6.99	6.31
38	Plant Unit Info	221.0	544	0.3%	58.2%	0.6%	11,346			6,172	38,028	6.99	
39	Georges Lake PV Solar												
40	Solar		10,749					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,749	20.0%	N/A	20.0%	N/A						
2	Ghost Orchid PV Solar												
3	Solar		11,013					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,013	20.5%	N/A	20.5%	N/A						
5	Green Pasture PV Solar												
6	Solar		14,658					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,658	27.3%	N/A	27.3%	N/A						
8	Grove PV Solar												
9	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
11	Hammock PV Solar												
12	Solar		11,658					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,658	21.7%	N/A	21.7%	N/A						
14	Hawthorne Creek PV Solar												
15	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,435	23.2%	N/A	23.2%	N/A						
17	Hendry Isles PV Solar												
18	Solar		11,781					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,781	22.0%	N/A	22.0%	N/A						
20	Hibiscus PV Solar												
21	Solar		11,937					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,937	22.3%	N/A	22.3%	N/A						
23	Hog Bay PV Solar												
24	Solar		12,342					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,342	23.0%	N/A	23.0%	N/A						
26	Holopaw PV Solar												
27	Solar		12,123					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,123	22.6%	N/A	22.6%	N/A						
29	Honeybell PV Solar												
30	Solar		11,898					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,898	22.2%	N/A	22.2%	N/A						
32	Horizon PV Solar												
33	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
35	Ibis PV Solar												
36	Solar		11,478					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,478	21.4%	N/A	21.4%	N/A						
38	Immokalee PV Solar												
39	Solar		11,586					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,586	21.6%	N/A	21.6%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Indian River PV Solar												
2	Solar		11,172					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,172	20.8%	N/A	20.8%	N/A						
4	Interstate PV Solar												
5	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,722	20.0%	N/A	20.0%	N/A						
7	Kayak PV Solar												
8	Solar		14,082					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,082	26.3%	N/A	26.3%	N/A						
10	Lakeside PV Solar												
11	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,722	20.0%	N/A	20.0%	N/A						
13	Lauderdale 6A												
14	Gas		1,881					19,580	1,024,700	20,064	78,413	4.17	4.00
15	Plant Unit Info	216.0	1,881	1.2%	96.7%	1.3%	10,667			20,064	78,413	4.17	
16	Lauderdale 6B												
17	Gas		2,508					26,107	1,024,700	26,752	104,551	4.17	4.00
18	Plant Unit Info	216.0	2,508	1.6%	96.7%	1.7%	10,667			26,752	104,551	4.17	
19	Lauderdale 6C												
20	Gas		3,135					32,634	1,024,700	33,440	130,688	4.17	4.00
21	Plant Unit Info	216.0	3,135	2.0%	96.7%	2.1%	10,667			33,440	130,688	4.17	
22	Lauderdale 6D												
23	Gas		3,135					32,634	1,024,700	33,440	130,688	4.17	4.00
24	Plant Unit Info	216.0	3,135	2.0%	96.7%	2.1%	10,667			33,440	130,688	4.17	
25	Lauderdale 6E												
26	Gas		2,508					26,107	1,024,700	26,752	104,551	4.17	4.00
27	Plant Unit Info	216.0	2,508	1.6%	96.7%	1.7%	10,667			26,752	104,551	4.17	
28	Loggerhead PV Solar												
29	Solar		11,892					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,892	22.2%	N/A	22.2%	N/A						
31	Long Creek PV Solar												
32	Solar		14,721					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,721	27.4%	N/A	27.4%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		9,672					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,672	18.0%	N/A	18.0%	N/A						
37	Manatee 3												
38	Gas		568,627					3,773,314	1,024,700	3,866,515	21,978,606	3.87	5.82
39	Plant Unit Info	1,272.0	568,627	62.1%	66.1%	94.0%	6,800			3,866,515	21,978,606	3.87	
40	Manatee PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
3	Martin 3												
4	Gas		51,748					379,164	1,024,700	388,529	2,225,101	4.30	5.87
5	Plant Unit Info	487.0	51,748	14.8%	94.4%	15.6%	7,508			388,529	2,225,101	4.30	
6	Martin 4												
7	Gas		34,041					251,840	1,024,700	258,060	1,482,350	4.35	5.89
8	Plant Unit Info	482.0	34,041	9.8%	69.9%	14.0%	7,581			258,060	1,482,350	4.35	
9	Martin 8												
10	Gas		708,436					4,712,549	1,024,700	4,828,949	27,550,518	3.89	5.85
11	Plant Unit Info	1,270.0	708,436	77.5%	94.0%	82.4%	6,816			4,828,949	27,550,518	3.89	
12	Miami-Dade PV Solar												
13	Solar		11,433					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,433	21.3%	N/A	21.3%	N/A						
15	Mitchell Creek PV Solar												
16	Solar		14,022					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,022	26.1%	N/A	26.1%	N/A						
18	Monarch PV Solar												
19	Solar		9,837					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,837	18.3%	N/A	18.3%	N/A						
21	Nassau PV Solar												
22	Solar		8,964					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,964	16.7%	N/A	16.7%	N/A						
24	Nature Trail PV Solar												
25	Solar		11,562					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,562	21.6%	N/A	21.6%	N/A						
27	Northern Preserve PV Solar												
28	Solar		9,690					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,690	18.1%	N/A	18.1%	N/A						
30	Norton Creek PV Solar												
31	Solar		13,791					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,791	25.7%	N/A	25.7%	N/A						
33	Okeechobee 1												
34	Gas		670,271					4,201,470	1,024,700	4,305,246	26,190,755	3.91	6.23
35	Plant Unit Info	1,595.0	670,271	58.4%	92.3%	63.3%	6,423			4,305,246	26,190,755	3.91	
36	Okeechobee PV Solar												
37	Solar		12,516					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,516	23.3%	N/A	23.3%	N/A						
39	Orange Blossom PV Solar												
40	Solar		10,563					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,563	19.7%	N/A	19.7%	N/A						
2	Orchard PV												
3	Solar		12,336					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,336	23.0%	N/A	23.0%	N/A						
5	Palm Bay PV Solar												
6	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,518	19.6%	N/A	19.6%	N/A						
8	Pecan Tree PV Solar												
9	Solar		11,397					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,397	21.3%	N/A	21.3%	N/A						
11	Pelican PV Solar												
12	Solar		11,184					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,184	20.9%	N/A	20.9%	N/A						
14	Perdido												
15	Gas		1,836					17,738	1,024,700	18,176	108,692	5.92	6.13
16	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	108,692	5.92	
17	Pineapple PV Solar												
18	Solar		11,064					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,064	20.6%	N/A	20.6%	N/A						
20	Pink Trail PV Solar												
21	Solar		10,608					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,608	19.8%	N/A	19.8%	N/A						
23	Pioneer Trail PV Solar												
24	Solar		10,593					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,593	19.8%	N/A	19.8%	N/A						
26	Port Everglades 5												
27	Plant Unit Info	1,195.0		N/A	N/A	N/A	N/A						
28	Prairie Creek PV Solar												
29	Solar		12,606					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,606	23.5%	N/A	23.5%	N/A						
31	Redlands PV Solar												
32	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,868	27.7%	N/A	27.7%	N/A						
34	Riviera 5												
35	Gas		540,572					3,523,700	1,024,700	3,610,735	17,334,616	3.21	4.92
36	Plant Unit Info	1,319.0	540,572	56.9%	94.6%	60.2%	6,679			3,610,735	17,334,616	3.21	
37	Rodeo PV Solar												
38	Solar		10,545					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,545	19.7%	N/A	19.7%	N/A						
40	Sabal Palm PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,923					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,923	20.4%	N/A	20.4%	N/A						
3	Sambucus PV Solar												
4	Solar		11,856					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,856	22.1%	N/A	22.1%	N/A						
6	Sanford 4												
7	Gas		450,402					3,049,072	1,024,700	3,124,384	17,750,589	3.94	5.82
8	Plant Unit Info	1,201.0	450,402	52.1%	95.4%	54.6%	6,937			3,124,384	17,750,589	3.94	
9	Sanford 5												
10	Plant Unit Info	1,201.0		N/A	N/A	N/A	N/A						
11	Saw Palmetto PV Solar												
12	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A						
14	Sawgrass PV Solar												
15	Solar		10,902					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,902	20.3%	N/A	20.3%	N/A						
17	Scherer 3												
18	Coal		5,294				12,726	3,963	16,999,985	67,374	215,271	4.07	54.32
19	Plant Unit Info	215.0	5,294	3.4%	97.3%	3.5%	12,726			67,374	215,271	4.07	
20	Shirer Branch PV Solar												
21	Solar		12,024					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,024	22.4%	N/A	22.4%	N/A						
23	Silver Palm PV Solar												
24	Solar		10,809					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,809	20.2%	N/A	20.2%	N/A						
26	Smith 3												
27	Gas		302,178					2,088,981	1,024,700	2,140,579	12,161,476	4.02	5.82
28	Plant Unit Info	621.0	302,178	67.6%	94.2%	71.7%	7,084			2,140,579	12,161,476	4.02	
29	Smith A												
30	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
31	Southfork PV Solar												
32	Solar		12,114					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,114	22.6%	N/A	22.6%	N/A						
34	Space Coast PV Solar												
35	Solar		1,233					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,233	2.3%	N/A	2.3%	N/A						
37	Sparkleberry PV Solar												
38	Solar		10,785					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,785	20.1%	N/A	20.1%	N/A						
40	Speckled Perch PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,608					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,608	25.4%	N/A	25.4%	N/A						
3	St. Lucie 1												
4	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,960,754	0.56	0.54
5	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,960,754	0.56	
6	St. Lucie 2												
7	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,859,047	0.47	0.46
8	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,859,047	0.47	
9	Sundew PV Solar												
10	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		10,929					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,929	20.4%	N/A	20.4%	N/A						
15	Swallowtail PV Solar												
16	Solar		11,733					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,733	21.9%	N/A	21.9%	N/A						
18	Sweetbay PV Solar												
19	Solar		9,984					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,984	18.6%	N/A	18.6%	N/A						
21	Tenmile Creek PV Solar												
22	Solar		19,341					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		19,341	N/A	N/A	N/A	N/A						
24	Terrill Creek PV Solar												
25	Solar		10,473					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	10,473	55.6%	N/A	55.6%	N/A						
27	Thomas Creek PV Solar												
28	Solar		9,525					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		9,525	N/A	N/A	N/A	N/A						
30	Three Creeks PV Solar												
31	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	12,558	41.2%	N/A	41.2%	N/A						
33	Trailside PV Solar												
34	Solar		9,345					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,345	17.4%	N/A	17.4%	N/A						
36	Turkey Point 3												
37	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,293,656	0.55	0.52
38	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,293,656	0.55	
39	Turkey Point 4												
40	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,531,294	0.58	0.56

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,531,294	0.58	
2	Turkey Point 5												
3	Gas		496,291					3,355,844	1,024,700	3,438,733	13,440,134	2.71	4.00
4	Plant Unit Info	1,317.0	496,291	52.3%	94.3%	55.5%	6,929			3,438,733	13,440,134	2.71	
5	Turnpike PV Solar												
6	Solar		11,889					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,889	22.2%	N/A	22.2%	N/A						
8	Twin Lakes PV Solar												
9	Solar		10,026					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,026	18.7%	N/A	18.7%	N/A						
11	Union Springs PV Solar												
12	Solar		9,492					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,492	17.7%	N/A	17.7%	N/A						
14	West County 1												
15	Gas		430,803					2,872,482	1,024,700	2,943,432	16,745,218	3.89	5.83
16	Plant Unit Info	1,242.0	430,803	48.2%	94.4%	51.0%	6,832			2,943,432	16,745,218	3.89	
17	West County 2												
18	Gas		437,445					2,914,146	1,024,700	2,986,125	16,988,274	3.88	5.83
19	Plant Unit Info	1,242.0	437,445	48.9%	95.3%	51.3%	6,826			2,986,125	16,988,274	3.88	
20	West County 3												
21	Gas		564,345					3,702,553	1,024,700	3,794,006	21,586,150	3.82	5.83
22	Plant Unit Info	1,242.0	564,345	63.1%	94.0%	67.1%	6,723			3,794,006	21,586,150	3.82	
23	White Tail PV Solar												
24	Solar		11,892					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,892	22.2%	N/A	22.2%	N/A						
26	Wild Azalea PV Solar												
27	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,865	22.1%	N/A	22.1%	N/A						
29	Wild Quail PV Solar												
30	Solar		11,742					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,742	21.9%	N/A	21.9%	N/A						
32	Wildflower PV Solar												
33	Solar		11,826					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,826	22.1%	N/A	22.1%	N/A						
35	Willow PV Solar												
36	Solar		10,539					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,539	19.7%	N/A	19.7%	N/A						
38	Woodyard PV Solar												
39	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,811	22.0%	N/A	22.0%	N/A						

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	_System Totals												
2	Plant Unit Info	35,400.0	10,669,995	N/A	N/A	N/A	6,882			73,433,275	265,676,584	2.49	
3													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2025												
2	Anhinga PV Solar												
3	Solar		7,084					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,084	12.8%	N/A	12.8%	N/A						
5	Apalachee PV Solar												
6	Solar		7,983					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,983	14.4%	N/A	14.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,839					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,839	21.4%	N/A	21.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,327					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,327	20.4%	N/A	20.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,058					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,058	20.0%	N/A	20.0%	N/A						
17	Beautyberry PV Solar												
18	Solar		11,086					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,086	20.0%	N/A	20.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		8,603					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,603	15.5%	N/A	15.5%	N/A						
23	Big Water PV Solar												
24	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
26	Blackwater River PV Solar												
27	Solar		8,479					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	8,479	15.3%	N/A	15.3%	N/A						
29	Blue Cypress PV Solar												
30	Solar		10,735					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,735	19.4%	N/A	19.4%	N/A						
32	Blue Heron PV Solar												
33	Solar		11,898					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,898	21.5%	N/A	21.5%	N/A						
35	Blue Indigo PV Solar												
36	Solar		8,943					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,943	16.1%	N/A	16.1%	N/A						
38	Blue Springs PV Solar												
39	Solar		7,766					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	7,766	14.0%	N/A	14.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		10,159					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,159	18.3%	N/A	18.3%	N/A						
4	Buttonwood PV Solar												
5	Solar		15,215					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,215	27.5%	N/A	27.5%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,751	19.4%	N/A	19.4%	N/A						
10	Canoe PV Solar												
11	Solar		8,637					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	8,637	15.6%	N/A	15.6%	N/A						
13	Cape Canaveral 3												
14	Gas		424,863					2,778,713	1,024,700	2,847,347	16,140,230	3.80	5.81
15	Plant Unit Info	1,255.0	424,863	45.5%	93.6%	48.6%	6,702			2,847,347	16,140,230	3.80	
16	Cattle Ranch PV Solar												
17	Solar		9,622					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,622	17.4%	N/A	17.4%	N/A						
19	Cavendish PV Solar												
20	Solar		9,108					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,108	16.4%	N/A	16.4%	N/A						
22	Cedar Trail PV Solar												
23	Solar		9,151					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,151	16.5%	N/A	16.5%	N/A						
25	Chautauque PV Solar												
26	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,052	16.3%	N/A	16.3%	N/A						
28	Chipola River PV Solar												
29	Solar		8,094					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,094	14.6%	N/A	14.6%	N/A						
31	Citrus PV Solar												
32	Solar		10,977					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,977	19.8%	N/A	19.8%	N/A						
34	Coral Farms PV Solar												
35	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,994	21.6%	N/A	21.6%	N/A						
37	Cotton Creek PV Solar												
38	Solar		8,823					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,823	15.9%	N/A	15.9%	N/A						
40	Cypress Pond PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		8,990					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,990	16.2%	N/A	16.2%	N/A						
3	Dania Beach 7												
4	Gas		639,053					3,978,758	1,024,700	4,077,033	20,383,323	3.19	5.12
5	Plant Unit Info	1,179.0	639,053	72.9%	88.8%	82.0%	6,380			4,077,033	20,383,323	3.19	
6	Desoto PV Solar												
7	Solar		2,818					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	2,818	5.1%	N/A	5.1%	N/A						
9	Discovery PV Solar												
10	Solar		8,612					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	8,612	15.5%	N/A	15.5%	N/A						
12	Echo River PV Solar												
13	Solar		9,089					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,089	16.4%	N/A	16.4%	N/A						
15	Egret PV Solar												
16	Solar		7,738					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	7,738	14.0%	N/A	14.0%	N/A						
18	Elder Branch PV Solar												
19	Solar		9,942					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,942	17.9%	N/A	17.9%	N/A						
21	Etoria Creek PV Solar												
22	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
24	Everglades PV Solar												
25	Solar		10,751					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,751	19.4%	N/A	19.4%	N/A						
27	Fawn PV Solar												
28	Solar		10,884					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,884	19.6%	N/A	19.6%	N/A						
30	First City PV Solar												
31	Solar		8,274					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,274	14.9%	N/A	14.9%	N/A						
33	Flowers Creek PV Solar												
34	Solar		7,518					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	7,518	13.6%	N/A	13.6%	N/A						
36	Fort Drum PV Solar												
37	Solar		9,359					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,359	16.9%	N/A	16.9%	N/A						
39	Fort Myers 2												
40	Gas		317,970					2,186,015	1,024,700	2,240,010	14,389,664	4.53	6.58

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,762.0	317,970	24.3%	94.2%	25.8%	7,045			2,240,010	14,389,664	4.53	
2	Fort Myers 3A												
3	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
6	Fort Myers 3C												
7	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
8	Fort Myers 3D												
9	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
10	Fournmile Creek PV Solar												
11	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
13	Fox Trail PV Solar												
14	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
16	GCEC 4												
17	Plant Unit Info	72.0		N/A	91.6%	N/A	N/A						
18	GCEC 5												
19	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
20	GCEC 6												
21	Gas		2,197					30,941	1,024,700	31,705	219,031	9.97	7.08
22	Plant Unit Info	312.0	2,197	1.0%	91.2%	1.0%	14,431			31,705	219,031	9.97	
23	GCEC 7												
24	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
25	GCEC 8A												
26	Gas		1,844					20,691	1,024,700	21,202	146,473	7.94	7.08
27	Plant Unit Info	224.0	1,844	1.1%	98.2%	1.1%	11,498			21,202	146,473	7.94	
28	GCEC 8B												
29	Gas		1,585					19,590	1,024,700	20,074	138,681	8.75	7.08
30	Plant Unit Info	224.0	1,585	1.0%	98.2%	1.0%	12,665			20,074	138,681	8.75	
31	GCEC 8C												
32	Gas		413					4,510	1,024,701	4,621	31,922	7.73	7.08
33	Plant Unit Info	221.0	413	0.3%	98.2%	0.3%	11,189			4,621	31,922	7.73	
34	GCEC 8D												
35	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
36	Georges Lake PV Solar												
37	Solar		9,387					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,387	16.9%	N/A	16.9%	N/A						
39	Ghost Orchid PV Solar												
40	Solar		10,255					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,255	18.5%	N/A	18.5%	N/A						
2	Green Pasture PV Solar												
3	Solar		15,584					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,584	28.1%	N/A	28.1%	N/A						
5	Grove PV Solar												
6	Solar		9,715					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,715	17.5%	N/A	17.5%	N/A						
8	Hammock PV Solar												
9	Solar		11,231					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,231	20.3%	N/A	20.3%	N/A						
11	Hawthorne Creek PV Solar												
12	Solar		11,052					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,052	19.9%	N/A	19.9%	N/A						
14	Hendry Isles PV Solar												
15	Solar		10,565					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,565	19.1%	N/A	19.1%	N/A						
17	Hibiscus PV Solar												
18	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
20	Hog Bay PV Solar												
21	Solar		10,983					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,983	19.8%	N/A	19.8%	N/A						
23	Holopaw PV Solar												
24	Solar		11,027					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,027	19.9%	N/A	19.9%	N/A						
26	Honeybell PV Solar												
27	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,800	19.5%	N/A	19.5%	N/A						
29	Horizon PV Solar												
30	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
32	Ibis PV Solar												
33	Solar		10,425					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,425	18.8%	N/A	18.8%	N/A						
35	Immokalee PV Solar												
36	Solar		10,667					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,667	19.2%	N/A	19.2%	N/A						
38	Indian River PV Solar												
39	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Interstate PV Solar												
2	Solar		10,301					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,301	18.6%	N/A	18.6%	N/A						
4	Kayak PV Solar												
5	Solar		15,581					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,581	28.1%	N/A	28.1%	N/A						
7	Lakeside PV Solar												
8	Solar		10,091					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,091	18.2%	N/A	18.2%	N/A						
10	Lauderdale 6A												
11	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
12	Lauderdale 6B												
13	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
14	Lauderdale 6C												
15	Gas		1,569					16,608	1,024,700	17,018	85,278	5.44	5.13
16	Plant Unit Info	216.0	1,569	1.0%	96.7%	1.0%	10,846			17,018	85,278	5.44	
17	Lauderdale 6D												
18	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
19	Lauderdale 6E												
20	Gas		1,672					17,210	1,024,700	17,635	88,367	5.29	5.13
21	Plant Unit Info	216.0	1,672	1.0%	96.7%	1.1%	10,547			17,635	88,367	5.29	
22	Loggerhead PV Solar												
23	Solar		11,262					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,262	20.3%	N/A	20.3%	N/A						
25	Long Creek PV Solar												
26	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
28	Magnolia Springs PV Solar												
29	Solar		8,336					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,336	15.0%	N/A	15.0%	N/A						
31	Manatee 3												
32	Gas		592,564					3,940,834	1,024,700	4,038,173	26,303,037	4.44	6.67
33	Plant Unit Info	1,272.0	592,564	62.6%	73.4%	85.3%	6,815			4,038,173	26,303,037	4.44	
34	Manatee PV Solar												
35	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,241	20.3%	N/A	20.3%	N/A						
37	Martin 3												
38	Gas		34,377					269,537	1,024,700	276,195	1,810,306	5.27	6.72
39	Plant Unit Info	487.0	34,377	9.5%	94.4%	10.1%	8,034			276,195	1,810,306	5.27	
40	Martin 4												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		<u>7,633</u>					61,552	1,024,700	<u>63,072</u>	<u>415,399</u>	<u>5.44</u>	6.75
2	Plant Unit Info	482.0	7,633	2.1%	25.4%	8.4%	8,263			<u>63,072</u>	<u>415,399</u>	<u>5.44</u>	
3	Marlin 8												
4	Gas		<u>733,775</u>					4,874,952	1,024,700	<u>4,995,363</u>	<u>32,527,242</u>	<u>4.43</u>	6.67
5	Plant Unit Info	1,270.0	733,775	77.7%	94.0%	82.6%	6,808			<u>4,995,363</u>	<u>32,527,242</u>	<u>4.43</u>	
6	Miami-Dade PV Solar												
7	Solar		<u>11,281</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
8	Plant Unit Info	74.5	11,281	20.4%	N/A	20.4%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
9	Mitchell Creek PV Solar												
10	Solar		<u>15,674</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
11	Plant Unit Info	74.5	15,674	28.3%	N/A	28.3%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
12	Monarch PV Solar												
13	Solar		<u>8,919</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
14	Plant Unit Info	74.5	8,919	16.1%	N/A	16.1%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
15	Nassau PV Solar												
16	Solar		<u>7,406</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
17	Plant Unit Info	74.5	7,406	13.4%	N/A	13.4%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
18	Nature Trail PV Solar												
19	Solar		<u>9,787</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
20	Plant Unit Info	74.5	9,787	17.7%	N/A	17.7%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
21	Northern Preserve PV Solar												
22	Solar		<u>8,429</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
23	Plant Unit Info	74.5	8,429	15.2%	N/A	15.2%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
24	Norton Creek PV Solar												
25	Solar		<u>15,171</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26	Plant Unit Info	74.5	15,171	27.4%	N/A	27.4%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
27	Okeechobee 1												
28	Gas		<u>613,231</u>					3,881,366	1,024,700	<u>3,977,236</u>	<u>27,699,886</u>	<u>4.52</u>	7.14
29	Plant Unit Info	1,595.0	613,231	51.7%	92.3%	56.0%	6,486			<u>3,977,236</u>	<u>27,699,886</u>	<u>4.52</u>	
30	Okeechobee PV Solar												
31	Solar		<u>11,768</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32	Plant Unit Info	74.5	11,768	21.2%	N/A	21.2%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
33	Orange Blossom PV Solar												
34	Solar		<u>9,886</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
35	Plant Unit Info	74.5	9,886	17.8%	N/A	17.8%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
36	Orchard PV												
37	Solar		<u>11,300</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
38	Plant Unit Info	74.5	11,300	20.4%	N/A	20.4%	N/A			<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	
39	Palm Bay PV Solar												
40	Solar		<u>9,824</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,824	17.7%	N/A	17.7%	N/A						
2	Pecan Tree PV Solar												
3	Solar		9,126					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,126	16.5%	N/A	16.5%	N/A						
5	Pelican PV Solar												
6	Solar		10,552					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,552	19.0%	N/A	19.0%	N/A						
8	Perdido												
9	Gas		1,897					18,329	1,024,700	18,782	112,791	5.95	6.15
10	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	112,791	5.95	
11	Pineapple PV Solar												
12	Solar		10,069					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,069	18.2%	N/A	18.2%	N/A						
14	Pink Trail PV Solar												
15	Solar		9,957					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,957	18.0%	N/A	18.0%	N/A						
17	Pioneer Trail PV Solar												
18	Solar		10,125					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,125	18.3%	N/A	18.3%	N/A						
20	Port Everglades 5												
21	Gas		237,996					1,516,309	1,024,700	1,553,762	7,785,864	3.27	5.13
22	Plant Unit Info	1,195.0	237,996	26.8%	41.6%	64.3%	6,529			1,553,762	7,785,864	3.27	
23	Prairie Creek PV Solar												
24	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,238	20.3%	N/A	20.3%	N/A						
26	Redlands PV Solar												
27	Solar		15,829					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,829	28.6%	N/A	28.6%	N/A						
29	Riviera 5												
30	Gas		461,229					3,032,110	1,024,700	3,107,003	18,860,039	4.09	6.22
31	Plant Unit Info	1,319.0	461,229	47.0%	94.6%	49.7%	6,736			3,107,003	18,860,039	4.09	
32	Rodeo PV Solar												
33	Solar		9,275					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,275	16.7%	N/A	16.7%	N/A						
35	Sabal Palm PV Solar												
36	Solar		10,153					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,153	18.3%	N/A	18.3%	N/A						
38	Sambucus PV Solar												
39	Solar		10,391					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,391	18.8%	N/A	18.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		432,860					2,939,197	1,024,700	3,011,795	19,326,416	4.46	6.58
3	Plant Unit Info	1,201.0	432,860	48.4%	95.4%	50.8%	6,958			3,011,795	19,326,416	4.46	
4	Sanford 5												
5	Gas		359,333					2,464,137	1,024,700	2,525,001	16,224,238	4.52	6.58
6	Plant Unit Info	1,201.0	359,333	40.2%	86.4%	46.6%	7,027			2,525,001	16,224,238	4.52	
7	Saw Palmetto PV Solar												
8	Solar		9,756					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,756	17.6%	N/A	17.6%	N/A						
10	Sawgrass PV Solar												
11	Solar		10,159					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,159	18.3%	N/A	18.3%	N/A						
13	Scherer 3												
14	Coal		45,537				11,053	29,606	16,999,997	503,306	1,604,855	3.52	54.21
15	Plant Unit Info	215.0	45,537	28.5%	97.3%	29.3%	11,053			503,306	1,604,855	3.52	
16	Shirer Branch PV Solar												
17	Solar		9,731					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,731	17.6%	N/A	17.6%	N/A						
19	Silver Palm PV Solar												
20	Solar		9,753					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,753	17.6%	N/A	17.6%	N/A						
22	Smith 3												
23	Gas		352,981					2,423,841	1,024,700	2,483,710	15,930,925	4.51	6.57
24	Plant Unit Info	621.0	352,981	76.4%	94.2%	81.1%	7,036			2,483,710	15,930,925	4.51	
25	Smith A												
26	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
27	Plant Unit Info	36.0	64	0.2%	97.7%	0.3%	15,391			985	19,639	30.69	
28	Southfork PV Solar												
29	Solar		10,825					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,825	19.5%	N/A	19.5%	N/A						
31	Space Coast PV Solar												
32	Solar		1,150					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	10.0	1,150	2.1%	N/A	2.1%	N/A						
34	Sparkleberry PV Solar												
35	Solar		8,448					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,448	15.2%	N/A	15.2%	N/A						
37	Speckled Perch PV Solar												
38	Solar		15,013					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,013	27.1%	N/A	27.1%	N/A						
40	St. Lucie 1												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		<u>727,577</u>					7,514,638	1,000,000	<u>7,514,638</u>	<u>4,092,780</u>	<u>0.56</u>	0.54
2	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
3	St. Lucie 2												
4	Nuclear		<u>623,870</u>					6,398,850	1,000,000	<u>6,398,850</u>	<u>2,954,349</u>	<u>0.47</u>	0.46
5	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
6	Sundew PV Solar												
7	Solar		<u>9,874</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
8	Plant Unit Info	74.5	9,874	17.8%	N/A	17.8%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		<u>9,319</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
11	Plant Unit Info	74.5	9,319	16.8%	N/A	16.8%	N/A						
12	Swallowtail PV Solar												
13	Solar		<u>9,378</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
14	Plant Unit Info	74.5	9,378	16.9%	N/A	16.9%	N/A						
15	Sweetbay PV Solar												
16	Solar		<u>9,502</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
17	Plant Unit Info	74.5	9,502	17.1%	N/A	17.1%	N/A						
18	Tenmile Creek PV Solar												
19	Solar		<u>15,357</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
20	Plant Unit Info		15,357	N/A	N/A	N/A	N/A						
21	Terrill Creek PV Solar												
22	Solar		<u>9,133</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
23	Plant Unit Info	149.0	9,133	44.2%	N/A	44.2%	N/A						
24	Thomas Creek PV Solar												
25	Solar		<u>8,007</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26	Plant Unit Info		8,007	N/A	N/A	N/A	N/A						
27	Three Creeks PV Solar												
28	Solar		<u>11,089</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
29	Plant Unit Info	149.0	11,089	34.5%	N/A	34.5%	N/A						
30	Trailside PV Solar												
31	Solar		<u>8,138</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32	Plant Unit Info	74.5	8,138	14.7%	N/A	14.7%	N/A						
33	Turkey Point 3												
34	Nuclear		<u>623,119</u>					6,568,480	1,000,000	<u>6,568,480</u>	<u>3,403,445</u>	<u>0.55</u>	0.52
35	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,403,445	0.55	
36	Turkey Point 4												
37	Nuclear		<u>628,196</u>					6,568,485	1,000,000	<u>6,568,485</u>	<u>3,649,003</u>	<u>0.58</u>	0.56
38	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
39	Turkey Point 5												
40	Gas		370,357					2,539,539	1,024,700	2,602,266	13,007,688	3.51	5.12

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,317.0	370,357	37.8%	94.3%	40.1%	7,026			2,602,266	13,007,688	3.51	
2	Turnpike PV Solar												
3	Solar		10,828					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,828	19.5%	N/A	19.5%	N/A						
5	Twin Lakes PV Solar												
6	Solar		8,702					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,702	15.7%	N/A	15.7%	N/A						
8	Union Springs PV Solar												
9	Solar		7,983					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	7,983	14.4%	N/A	14.4%	N/A						
11	West County 1												
12	Gas		448,492					2,989,567	1,024,700	3,063,409	19,953,485	4.45	6.67
13	Plant Unit Info	1,242.0	448,492	48.5%	94.4%	51.4%	6,830			3,063,409	19,953,485	4.45	
14	West County 2												
15	Gas		456,776					3,033,638	1,024,700	3,108,569	20,236,840	4.43	6.67
16	Plant Unit Info	1,242.0	456,776	49.4%	95.3%	51.9%	6,805			3,108,569	20,236,840	4.43	
17	West County 3												
18	Gas		556,178					3,645,949	1,024,700	3,736,004	24,327,927	4.37	6.67
19	Plant Unit Info	1,242.0	556,178	60.2%	94.0%	64.0%	6,717			3,736,004	24,327,927	4.37	
20	White Tail PV Solar												
21	Solar		10,748					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,748	19.4%	N/A	19.4%	N/A						
23	Wild Azalea PV Solar												
24	Solar		9,557					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,557	17.2%	N/A	17.2%	N/A						
26	Wild Quail PV Solar												
27	Solar		9,356					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,356	16.9%	N/A	16.9%	N/A						
29	Wildflower PV Solar												
30	Solar		10,931					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,931	19.7%	N/A	19.7%	N/A						
32	Willow PV Solar												
33	Solar		9,123					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,123	16.5%	N/A	16.5%	N/A						
35	Woodyard PV Solar												
36	Solar		10,714					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,714	19.3%	N/A	19.3%	N/A						
38	System Totals												
39	Plant Unit Info	35,400.0	10,797,452	N/A	N/A	N/A	6,982			75,391,729	311,869,122	2.89	
40													

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SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jan - 2026												
2	Anhinga PV Solar												
3	Solar		8,147					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,147	14.7%	N/A	14.7%	N/A						
5	Apalachee PV Solar												
6	Solar		9,309					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,309	16.8%	N/A	16.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,102					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,102	21.8%	N/A	21.8%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,003					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,003	21.7%	N/A	21.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,211	22.0%	N/A	22.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		9,960					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,960	18.0%	N/A	18.0%	N/A						
23	Big Water PV Solar												
24	Solar		11,845					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,845	21.4%	N/A	21.4%	N/A						
26	Blackwater River PV Solar												
27	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,495	17.1%	N/A	17.1%	N/A						
29	Blue Cypress PV Solar												
30	Solar		11,675					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,675	21.1%	N/A	21.1%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,468					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,468	22.5%	N/A	22.5%	N/A						
35	Blue Indigo PV Solar												
36	Solar		10,184					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,184	18.4%	N/A	18.4%	N/A						
38	Blue Springs PV Solar												
39	Solar		9,133					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,133	16.5%	N/A	16.5%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		10,732					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,732	19.4%	N/A	19.4%	N/A						
4	Buttonwood PV Solar												
5	Solar		18,299					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,299	33.0%	N/A	33.0%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		11,870					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,870	21.4%	N/A	21.4%	N/A						
10	Canoe PV Solar												
11	Solar		9,970					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,970	18.0%	N/A	18.0%	N/A						
13	Cape Canaveral 3												
14	Gas		432,286					2,839,477	1,024,700	2,909,612	19,475,703	4.51	6.86
15	Plant Unit Info	1,255.0	432,286	46.3%	93.6%	49.5%	6,731			2,909,612	19,475,703	4.51	
16	Cattle Ranch PV Solar												
17	Solar		10,869					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,869	19.6%	N/A	19.6%	N/A						
19	Cavendish PV Solar												
20	Solar		10,221					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,221	18.4%	N/A	18.4%	N/A						
22	Cedar Trail PV Solar												
23	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
25	Chautauque PV Solar												
26	Solar		10,478					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,478	18.9%	N/A	18.9%	N/A						
28	Chipola River PV Solar												
29	Solar		9,312					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,312	16.8%	N/A	16.8%	N/A						
31	Citrus PV Solar												
32	Solar		11,830					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,830	21.3%	N/A	21.3%	N/A						
34	Coral Farms PV Solar												
35	Solar		13,067					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,067	23.6%	N/A	23.6%	N/A						
37	Cotton Creek PV Solar												
38	Solar		10,038					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,038	18.1%	N/A	18.1%	N/A						
40	Cypress Pond PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,463					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,463	18.9%	N/A	18.9%	N/A						
3	Dania Beach 7												
4	Gas		626,119					3,909,178	1,024,700	4,005,735	24,116,706	3.85	6.17
5	Plant Unit Info	1,179.0	626,119	71.4%	88.8%	80.4%	6,398			4,005,735	24,116,706	3.85	
6	Desoto PV Solar												
7	Solar		3,057					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,057	5.5%	N/A	5.5%	N/A						
9	Discovery PV Solar												
10	Solar		9,905					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,905	17.9%	N/A	17.9%	N/A						
12	Echo River PV Solar												
13	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,432	18.8%	N/A	18.8%	N/A						
15	Egret PV Solar												
16	Solar		9,139					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,139	16.5%	N/A	16.5%	N/A						
18	Elder Branch PV Solar												
19	Solar		11,145					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,145	20.1%	N/A	20.1%	N/A						
21	Etoria Creek PV Solar												
22	Solar		10,807					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,807	19.5%	N/A	19.5%	N/A						
24	Everglades PV Solar												
25	Solar		11,278					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,278	20.4%	N/A	20.4%	N/A						
27	Fawn PV Solar												
28	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
30	First City PV Solar												
31	Solar		9,278					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,278	16.7%	N/A	16.7%	N/A						
33	Flowers Creek PV Solar												
34	Solar		8,723					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,723	15.7%	N/A	15.7%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,407					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,407	18.8%	N/A	18.8%	N/A						
39	Fort Myers 2												
40	Gas		34,813					279,143	1,024,700	286,038	2,004,094	5.76	7.18

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,762.0	34,813	2.7%	94.2%	2.8%	8,216			286,038	2,004,094	5.76	
2	Fort Myers 3A												
3	Gas		1,583					18,978	1,024,700	19,447	136,582	8.63	7.20
4	Plant Unit Info	193.0	1,583	1.1%	96.7%	1.1%	12,285			19,447	136,582	8.63	
5	Fort Myers 3B												
6	Gas		552					6,922	1,024,699	7,093	51,142	9.26	7.39
7	Plant Unit Info	193.0	552	0.4%	96.7%	0.4%	12,850			7,093	51,142	9.26	
8	Fort Myers 3C												
9	Gas		600					7,515	1,024,700	7,701	55,545	9.26	7.39
10	Plant Unit Info	218.0	600	0.4%	96.7%	0.4%	12,835			7,701	55,545	9.26	
11	Fort Myers 3D												
12	Gas		1,020					11,978	1,024,700	12,274	87,169	8.55	7.28
13	Plant Unit Info	218.0	1,020	0.6%	96.7%	0.7%	12,033			12,274	87,169	8.55	
14	Fourmile Creek PV Solar												
15	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
17	Fox Trail PV Solar												
18	Solar		12,146					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,146	21.9%	N/A	21.9%	N/A						
20	GCEC 4												
21	Gas		1,429					22,198	1,024,700	22,746	152,869	10.70	6.89
22	Plant Unit Info	72.0	1,429	2.7%	100.0%	2.7%	15,918			22,746	152,869	10.70	
23	GCEC 5												
24	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
25	GCEC 6												
26	Gas		8,908					114,906	1,024,700	117,744	883,989	9.92	7.69
27	Plant Unit Info	312.0	8,908	3.8%	91.2%	4.2%	13,218			117,744	883,989	9.92	
28	GCEC 7												
29	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
30	GCEC 8A												
31	Gas		12,381					129,815	1,024,700	133,021	998,682	8.07	7.69
32	Plant Unit Info	224.0	12,381	7.4%	98.2%	7.6%	10,744			133,021	998,682	8.07	
33	GCEC 8B												
34	Gas		12,036					125,638	1,024,700	128,741	966,549	8.03	7.69
35	Plant Unit Info	224.0	12,036	7.2%	98.2%	7.4%	10,696			128,741	966,549	8.03	
36	GCEC 8C												
37	Gas		434					4,675	1,024,700	4,790	35,961	8.29	7.69
38	Plant Unit Info	221.0	434	0.3%	98.2%	0.3%	11,037			4,790	35,961	8.29	
39	GCEC 8D												
40	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Georges Lake PV Solar												
2	Solar		10,959					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,959	19.8%	N/A	19.8%	N/A						
4	Ghost Orchid PV Solar												
5	Solar		10,993					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,993	19.8%	N/A	19.8%	N/A						
7	Green Pasture PV Solar												
8	Solar		18,957					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,957	34.2%	N/A	34.2%	N/A						
10	Grove PV Solar												
11	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A						
13	Hammock PV Solar												
14	Solar		11,867					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,867	21.4%	N/A	21.4%	N/A						
16	Hawthorne Creek PV Solar												
17	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,397	22.4%	N/A	22.4%	N/A						
19	Hendry Isles PV Solar												
20	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A						
22	Hibiscus PV Solar												
23	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
25	Hog Bay PV Solar												
26	Solar		12,319					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,319	22.2%	N/A	22.2%	N/A						
28	Holopaw PV Solar												
29	Solar		12,133					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,133	21.9%	N/A	21.9%	N/A						
31	Honeybell PV Solar												
32	Solar		12,217					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,217	22.0%	N/A	22.0%	N/A						
34	Horizon PV Solar												
35	Solar		11,504					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,504	20.8%	N/A	20.8%	N/A						
37	Ibis PV Solar												
38	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,913	21.5%	N/A	21.5%	N/A						
40	Immokalee PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,482					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,482	20.7%	N/A	20.7%	N/A						
3	Indian River PV Solar												
4	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
6	Interstate PV Solar												
7	Solar		11,324					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,324	20.4%	N/A	20.4%	N/A						
9	Kayak PV Solar												
10	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,428	31.4%	N/A	31.4%	N/A						
12	Lakeside PV Solar												
13	Solar		11,052					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,052	19.9%	N/A	19.9%	N/A						
15	Lauderdale 6A												
16	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
17	Lauderdale 6B												
18	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
19	Lauderdale 6C												
20	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
21	Lauderdale 6D												
22	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
23	Lauderdale 6E												
24	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
25	Loggerhead PV Solar												
26	Solar		11,938					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,938	21.5%	N/A	21.5%	N/A						
28	Long Creek PV Solar												
29	Solar		19,077					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,077	34.4%	N/A	34.4%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		9,706					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,706	17.5%	N/A	17.5%	N/A						
34	Manatee 3												
35	Gas		660,222					4,409,869	1,024,700	4,518,793	31,942,758	4.84	7.24
36	Plant Unit Info	1,272.0	660,222	69.8%	94.4%	73.9%	6,844			4,518,793	31,942,758	4.84	
37	Manatee PV Solar												
38	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,177	22.0%	N/A	22.0%	N/A						
40	Martin 3												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		6,331					60,268	1,024,700	61,757	444,210	7.02	7.37
2	Plant Unit Info	487.0	6,331	1.8%	94.4%	1.9%	9,755			61,757	444,210	7.02	
3	Martin 4												
4	Gas		1,926					21,642	1,024,700	22,177	159,656	8.29	7.38
5	Plant Unit Info	482.0	1,926	0.5%	93.2%	0.6%	11,515			22,177	159,656	8.29	
6	Martin 8												
7	Gas		654,844					4,387,257	1,024,700	4,495,622	31,802,899	4.86	7.25
8	Plant Unit Info	1,270.0	654,844	69.3%	94.0%	73.7%	6,865			4,495,622	31,802,899	4.86	
9	Miami-Dade PV Solar												
10	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
12	Mitchell Creek PV Solar												
13	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
15	Monarch PV Solar												
16	Solar		10,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,202	18.4%	N/A	18.4%	N/A						
18	Nassau PV Solar												
19	Solar		8,795					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,795	15.9%	N/A	15.9%	N/A						
21	Nature Trail PV Solar												
22	Solar		11,507					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,507	20.8%	N/A	20.8%	N/A						
24	Northern Preserve PV Solar												
25	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,495	17.1%	N/A	17.1%	N/A						
27	Norton Creek PV Solar												
28	Solar		17,875					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,875	32.3%	N/A	32.3%	N/A						
30	Okeechobee 1												
31	Gas		366,142					2,398,443	1,024,700	2,457,685	18,741,645	5.12	7.81
32	Plant Unit Info	1,595.0	366,142	30.9%	92.3%	33.4%	6,712			2,457,685	18,741,645	5.12	
33	Okeechobee PV Solar												
34	Solar		12,682					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,682	22.9%	N/A	22.9%	N/A						
36	Orange Blossom PV Solar												
37	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
39	Orchard PV												
40	Solar		12,806					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,806	23.1%	N/A	23.1%	N/A						
2	Palm Bay PV Solar												
3	Solar		10,918					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,918	19.7%	N/A	19.7%	N/A						
5	Pecan Tree PV Solar												
6	Solar		10,577					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,577	19.1%	N/A	19.1%	N/A						
8	Pelican PV Solar												
9	Solar		11,464					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,464	20.7%	N/A	20.7%	N/A						
11	Perdido												
12	Gas		1,897					18,329	1,024,700	18,782	117,647	6.20	6.42
13	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	117,647	6.20	
14	Pineapple PV Solar												
15	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,334	20.5%	N/A	20.5%	N/A						
17	Pink Trail PV Solar												
18	Solar		10,735					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,735	19.4%	N/A	19.4%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		11,296					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,296	20.4%	N/A	20.4%	N/A						
23	Port Everglades 5												
24	Gas		772,134					4,823,245	1,024,700	4,942,379	29,760,980	3.85	6.17
25	Plant Unit Info	1,195.0	772,134	86.9%	94.3%	92.1%	6,401			4,942,379	29,760,980	3.85	
26	Prairie Creek PV Solar												
27	Solar		12,611					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,611	22.8%	N/A	22.8%	N/A						
29	Redlands PV Solar												
30	Solar		19,617					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,617	35.4%	N/A	35.4%	N/A						
32	Riviera 5												
33	Gas		475,480					3,139,002	1,024,700	3,216,535	21,970,074	4.62	7.00
34	Plant Unit Info	1,319.0	475,480	48.5%	94.6%	51.2%	6,765			3,216,535	21,970,074	4.62	
35	Rodeo PV Solar												
36	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,432	18.8%	N/A	18.8%	N/A						
38	Sabal Palm PV Solar												
39	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sambucus PV Solar												
2	Solar		11,789					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,789	21.3%	N/A	21.3%	N/A						
4	Sanford 4												
5	Gas		401,098					2,746,983	1,024,700	2,814,833	19,470,308	4.85	7.09
6	Plant Unit Info	1,201.0	401,098	44.9%	95.4%	47.0%	7,018			2,814,833	19,470,308	4.85	
7	Sanford 5												
8	Gas		373,995					2,557,932	1,024,700	2,621,113	18,131,309	4.85	7.09
9	Plant Unit Info	1,201.0	373,995	41.9%	96.1%	43.6%	7,008			2,621,113	18,131,309	4.85	
10	Saw Palmetto PV Solar												
11	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A						
13	Sawgrass PV Solar												
14	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
16	Scherer 3												
17	Coal		59,345				11,085	38,697	17,000,001	657,855	2,095,721	3.53	54.16
18	Plant Unit Info	215.0	59,345	37.1%	97.3%	38.1%	11,085			657,855	2,095,721	3.53	
19	Shirer Branch PV Solar												
20	Solar		11,203					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,203	20.2%	N/A	20.2%	N/A						
22	Silver Palm PV Solar												
23	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A						
25	Smith 3												
26	Gas		347,223					2,398,301	1,024,700	2,457,539	16,991,141	4.89	7.08
27	Plant Unit Info	621.0	347,223	75.2%	94.2%	79.8%	7,078			2,457,539	16,991,141	4.89	
28	Smith A												
29	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
30	Plant Unit Info	36.0	64	0.2%	97.7%	0.3%	15,391			985	19,639	30.69	
31	Southfork PV Solar												
32	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
34	Space Coast PV Solar												
35	Solar		1,259					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,259	2.3%	N/A	2.3%	N/A						
37	Sparkleberry PV Solar												
38	Solar		9,861					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,861	17.8%	N/A	17.8%	N/A						
40	Speckled Perch PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,234					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,234	32.9%	N/A	32.9%	N/A						
3	St. Lucie 1												
4	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
5	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
6	St. Lucie 2												
7	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,954,349	0.47	0.46
8	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
9	Sundew PV Solar												
10	Solar		10,813					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
15	Swallowtail PV Solar												
16	Solar		10,813					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A						
18	Sweetbay PV Solar												
19	Solar		10,180					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,180	18.4%	N/A	18.4%	N/A						
21	Tenmile Creek PV Solar												
22	Solar		18,439					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		18,439	N/A	N/A	N/A	N/A						
24	Terrill Creek PV Solar												
25	Solar		10,673					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	10,673	52.5%	N/A	52.5%	N/A						
27	Thomas Creek PV Solar												
28	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		9,480	N/A	N/A	N/A	N/A						
30	Three Creeks PV Solar												
31	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	12,496	39.6%	N/A	39.6%	N/A						
33	Trailside PV Solar												
34	Solar		9,464					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,464	17.1%	N/A	17.1%	N/A						
36	Turkey Point 3												
37	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,293,656	0.55	0.52
38	Plant Unit Info	859.0	603,018	94.3%	94.3%	100.0%	10,541			6,356,594	3,293,656	0.55	
39	Turkey Point 4												
40	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
2	Turkey Point 5												
3	Gas		76,324					569,349	1,024,700	583,412	3,485,597	4.57	6.12
4	Plant Unit Info	1,317.0	76,324	7.8%	94.3%	8.3%	7,644			583,412	3,485,597	4.57	
5	Turnpike PV Solar												
6	Solar		12,208					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,208	22.0%	N/A	22.0%	N/A						
8	Twin Lakes PV Solar												
9	Solar		10,010					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,010	18.1%	N/A	18.1%	N/A						
11	Union Springs PV Solar												
12	Solar		9,257					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,257	16.7%	N/A	16.7%	N/A						
14	West County 1												
15	Gas		446,542					2,985,336	1,024,700	3,059,074	21,637,708	4.85	7.25
16	Plant Unit Info	1,242.0	446,542	48.3%	94.4%	51.2%	6,851			3,059,074	21,637,708	4.85	
17	West County 2												
18	Gas		394,701					2,632,816	1,024,700	2,697,847	19,081,515	4.83	7.25
19	Plant Unit Info	1,242.0	394,701	42.7%	95.3%	44.8%	6,835			2,697,847	19,081,515	4.83	
20	West County 3												
21	Gas		478,899					3,162,198	1,024,700	3,240,304	22,920,283	4.79	7.25
22	Plant Unit Info	1,242.0	478,899	51.8%	94.0%	55.1%	6,766			3,240,304	22,920,283	4.79	
23	White Tail PV Solar												
24	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
26	Wild Azalea PV Solar												
27	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A						
29	Wild Quail PV Solar												
30	Solar		10,869					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,869	19.6%	N/A	19.6%	N/A						
32	Wildflower PV Solar												
33	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,929	21.5%	N/A	21.5%	N/A						
35	Willow PV Solar												
36	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,320	18.6%	N/A	18.6%	N/A						
38	Woodyard PV Solar												
39	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,786	21.3%	N/A	21.3%	N/A						

ADMITTED

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	_System Totals												
2	Plant Unit Info	35,400.0	10,469,062	N/A	N/A	N/A	6,912			72,360,201	321,727,869	3.07	
3													
4													
5													
6													
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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2026												
2	Anhinga PV Solar												
3	Solar		8,504					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,504	17.0%	N/A	17.0%	N/A						
5	Apalachee PV Solar												
6	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,579	19.1%	N/A	19.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,522					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,522	25.0%	N/A	25.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,228					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,228	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,068					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,068	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,132					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,132	26.2%	N/A	26.2%	N/A						
20	Big Brook PV Solar												
21	Solar		13,367					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,367	26.7%	N/A	26.7%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,158					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,158	20.3%	N/A	20.3%	N/A						
26	Big Water PV Solar												
27	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,678	25.3%	N/A	25.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		9,355					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,355	18.7%	N/A	18.7%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,721	23.4%	N/A	23.4%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,418	24.8%	N/A	24.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		10,696					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,696	21.4%	N/A	21.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		9,285					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,285	18.6%	N/A	18.6%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,113	22.2%	N/A	22.2%	N/A						
7	Boardwalk PV Solar												
8	Solar		13,502					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,502	27.0%	N/A	27.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		15,212					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,212	30.4%	N/A	30.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		12,785					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,785	25.5%	N/A	25.5%	N/A						
16	Canoe PV Solar												
17	Solar		10,203					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,203	20.4%	N/A	20.4%	N/A						
19	Cape Canaveral 3												
20	Gas		393,208					2,571,638	1,024,700	2,635,157	16,906,759	4.30	6.57
21	Plant Unit Info	1,255.0	393,208	46.6%	93.6%	49.8%	6,702			2,635,157	16,906,759	4.30	
22	Cattle Ranch PV Solar												
23	Solar		11,446					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,446	22.9%	N/A	22.9%	N/A						
25	Cavendish PV Solar												
26	Solar		11,119					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,119	22.2%	N/A	22.2%	N/A						
28	Cedar Trail PV Solar												
29	Solar		11,021					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,021	22.0%	N/A	22.0%	N/A						
31	Chautauqua PV Solar												
32	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,788	21.6%	N/A	21.6%	N/A						
34	Chipola River PV Solar												
35	Solar		9,682					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,682	19.3%	N/A	19.3%	N/A						
37	Citrus PV Solar												
38	Solar		11,908					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,908	23.8%	N/A	23.8%	N/A						
40	Coral Farms PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,490					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,490	27.0%	N/A	27.0%	N/A						
3	Cotton Creek PV Solar												
4	Solar		9,704					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,704	19.4%	N/A	19.4%	N/A						
6	Cypress Pond PV Solar												
7	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,755	21.5%	N/A	21.5%	N/A						
9	Dania Beach 7												
10	Gas		495,356					3,121,188	1,024,700	3,198,281	17,822,364	3.60	5.71
11	Plant Unit Info	1,179.0	495,356	62.5%	88.8%	70.4%	6,457			3,198,281	17,822,364	3.60	
12	Desoto PV Solar												
13	Solar		3,147					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	3,147	6.3%	N/A	6.3%	N/A						
15	Discovery PV Solar												
16	Solar		9,789					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,789	19.6%	N/A	19.6%	N/A						
18	Echo River PV Solar												
19	Solar		10,886					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,886	21.7%	N/A	21.7%	N/A						
21	Egret PV Solar												
22	Solar		9,391					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,391	18.8%	N/A	18.8%	N/A						
24	Elder Branch PV Solar												
25	Solar		11,962					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,962	23.9%	N/A	23.9%	N/A						
27	Etoria Creek PV Solar												
28	Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,007	22.0%	N/A	22.0%	N/A						
30	Everglades PV Solar												
31	Solar		11,472					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,472	22.9%	N/A	22.9%	N/A						
33	Fawn PV Solar												
34	Solar		13,034					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,034	26.0%	N/A	26.0%	N/A						
36	First City PV Solar												
37	Solar		9,136					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,136	18.3%	N/A	18.3%	N/A						
39	Flatford PV Solar												
40	Solar		10,553					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,553	21.1%	N/A	21.1%	N/A						
2	Flowers Creek PV Solar												
3	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,052	18.1%	N/A	18.1%	N/A						
5	Fort Drum PV Solar												
6	Solar		10,525					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,525	21.0%	N/A	21.0%	N/A						
8	Fort Myers 2												
9	Gas		207,293					1,449,086	1,024,700	1,484,878	9,958,369	4.80	6.87
10	Plant Unit Info	1,762.0	207,293	17.5%	94.2%	18.6%	7,163			1,484,878	9,958,369	4.80	
11	Fort Myers 3A												
12	Gas		1,488					15,517	1,024,700	15,900	105,245	7.07	6.78
13	Plant Unit Info	193.0	1,488	1.2%	96.7%	1.2%	10,685			15,900	105,245	7.07	
14	Fort Myers 3B												
15	Gas		1,488					15,517	1,024,700	15,900	105,245	7.07	6.78
16	Plant Unit Info	193.0	1,488	1.2%	96.7%	1.2%	10,685			15,900	105,245	7.07	
17	Fort Myers 3C												
18	Gas		5,340					55,843	1,024,700	57,222	376,970	7.06	6.75
19	Plant Unit Info	218.0	5,340	3.7%	96.7%	3.8%	10,716			57,222	376,970	7.06	
20	Fort Myers 3D												
21	Gas		5,130					53,464	1,024,700	54,785	361,157	7.04	6.76
22	Plant Unit Info	218.0	5,130	3.5%	96.7%	3.6%	10,679			54,785	361,157	7.04	
23	Fournmile Creek PV Solar												
24	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
26	Fox Trail PV Solar												
27	Solar		12,866					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,866	25.7%	N/A	25.7%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		5,398					60,319	1,024,700	61,809	432,051	8.00	7.16
39	Plant Unit Info	224.0	5,398	3.6%	98.2%	3.7%	11,450			61,809	432,051	8.00	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		4,601					55,072	1,024,700	56,432	394,469	8.57	7.16
2	Plant Unit Info	224.0	4,601	3.1%	98.2%	3.1%	12,265			56,432	394,469	8.57	
3	GCEC 8C												
4	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
5	GCEC 8D												
6	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
7	Georges Lake PV Solar												
8	Solar		11,206					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,206	22.4%	N/A	22.4%	N/A						
10	Ghost Orchid PV Solar												
11	Solar		11,281					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,281	22.5%	N/A	22.5%	N/A						
13	Goldenrod PV Solar												
14	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,905	27.8%	N/A	27.8%	N/A						
16	Green Pasture PV Solar												
17	Solar		15,294					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,294	30.6%	N/A	30.6%	N/A						
19	Grove PV Solar												
20	Solar		10,940					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,940	21.9%	N/A	21.9%	N/A						
22	Hammock PV Solar												
23	Solar		11,872					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,872	23.7%	N/A	23.7%	N/A						
25	Hawthorne Creek PV Solar												
26	Solar		13,174					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,174	26.3%	N/A	26.3%	N/A						
28	Hendry Isles PV Solar												
29	Solar		12,569					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,569	25.1%	N/A	25.1%	N/A						
31	Hibiscus PV Solar												
32	Solar		11,962					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,962	23.9%	N/A	23.9%	N/A						
34	Hog Bay PV Solar												
35	Solar		13,096					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,096	26.2%	N/A	26.2%	N/A						
37	Holopaw PV Solar												
38	Solar		13,124					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,124	26.2%	N/A	26.2%	N/A						
40	Honeybell PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		<u>12,925</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
2	Plant Unit Info	74.5	12,925	25.8%	N/A	25.8%	N/A						
3	Horizon PV Solar												
4	Solar		<u>11,337</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
5	Plant Unit Info	74.5	11,337	22.7%	N/A	22.7%	N/A						
6	Ibis PV Solar												
7	Solar		<u>12,678</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
8	Plant Unit Info	74.5	12,678	25.3%	N/A	25.3%	N/A						
9	Immokalee PV Solar												
10	Solar		<u>11,704</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
11	Plant Unit Info	74.5	11,704	23.4%	N/A	23.4%	N/A						
12	Indian River PV Solar												
13	Solar		<u>11,796</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
14	Plant Unit Info	74.5	11,796	23.6%	N/A	23.6%	N/A						
15	Interstate PV Solar												
16	Solar		<u>11,399</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
17	Plant Unit Info	74.5	11,399	22.8%	N/A	22.8%	N/A						
18	Kayak PV Solar												
19	Solar		<u>14,577</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
20	Plant Unit Info	74.5	14,577	29.1%	N/A	29.1%	N/A						
21	Lakeside PV Solar												
22	Solar		<u>11,427</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
23	Plant Unit Info	74.5	11,427	22.8%	N/A	22.8%	N/A						
24	Lauderdale 6A												
25	Light Oil		172					340	5,830,045	1,980	36,405	21.20	107.19
26	Gas		<u>1,220</u>					13,728	1,024,700	<u>14,067</u>	<u>78,343</u>	<u>6.42</u>	5.71
27	Plant Unit Info	216.0	1,392	1.0%	96.7%	1.0%	11,529			<u>16,047</u>	<u>114,748</u>	<u>8.24</u>	
28	Lauderdale 6B												
29	Light Oil		327					669	5,830,019	3,899	71,688	21.92	107.19
30	Gas		<u>1,186</u>					13,797	1,024,700	<u>14,138</u>	<u>78,737</u>	<u>6.64</u>	5.71
31	Plant Unit Info	216.0	1,513	1.0%	96.7%	1.1%	11,921			<u>18,037</u>	<u>150,424</u>	<u>9.94</u>	
32	Lauderdale 6C												
33	Gas		<u>1,016</u>					11,658	1,024,700	<u>11,946</u>	<u>66,530</u>	<u>6.55</u>	5.71
34	Plant Unit Info	216.0	1,016	0.7%	96.7%	0.7%	11,758			<u>11,946</u>	<u>66,530</u>	<u>6.55</u>	
35	Lauderdale 6D												
36	Light Oil		146					315	5,830,052	1,836	33,757	23.20	107.19
37	Gas		<u>751</u>					9,253	1,024,700	<u>9,482</u>	<u>52,809</u>	<u>7.03</u>	5.71
38	Plant Unit Info	216.0	897	0.6%	96.7%	0.6%	12,618			<u>11,318</u>	<u>86,566</u>	<u>9.65</u>	
39	Lauderdale 6E												
40	Light Oil		332					681	5,830,005	3,970	72,993	21.96	107.19

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		684					7,968	1,024,699	8,165	45,472	6.65	5.71
2	Plant Unit Info	216.0	1,016	0.7%	96.7%	0.7%	11,944			12,135	118,465	11.66	
3	Loggerhead PV Solar												
4	Solar		12,247					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,247	24.5%	N/A	24.5%	N/A						
6	Long Creek PV Solar												
7	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,047	30.1%	N/A	30.1%	N/A						
9	Magnolia Springs PV Solar												
10	Solar		9,957					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,957	19.9%	N/A	19.9%	N/A						
12	Mallard PV Solar												
13	Solar		13,031					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,031	26.0%	N/A	26.0%	N/A						
15	Manatee 3												
16	Gas		676,902					4,483,028	1,024,700	4,593,759	30,301,818	4.48	6.76
17	Plant Unit Info	1,272.0	676,902	79.2%	94.4%	83.9%	6,786			4,593,759	30,301,818	4.48	
18	Manatee PV Solar												
19	Solar		11,981					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,981	23.9%	N/A	23.9%	N/A						
21	Mare Branch PV Solar												
22	Solar		13,171					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,171	26.3%	N/A	26.3%	N/A						
24	Martin 3												
25	Gas		117,672					877,835	1,024,700	899,518	5,927,229	5.04	6.75
26	Plant Unit Info	487.0	117,672	36.0%	94.4%	38.1%	7,644			899,518	5,927,229	5.04	
27	Martin 4												
28	Gas		56,337					420,874	1,024,700	431,270	2,845,075	5.05	6.76
29	Plant Unit Info	482.0	56,337	17.4%	93.2%	18.7%	7,655			431,270	2,845,075	5.05	
30	Martin 8												
31	Gas		700,955					4,650,560	1,024,700	4,765,429	31,433,966	4.48	6.76
32	Plant Unit Info	1,270.0	700,955	82.1%	94.0%	87.4%	6,798			4,765,429	31,433,966	4.48	
33	Miami-Dade PV Solar												
34	Solar		11,805					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,805	23.6%	N/A	23.6%	N/A						
36	Mitchell Creek PV Solar												
37	Solar		14,885					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,885	29.7%	N/A	29.7%	N/A						
39	Monarch PV Solar												
40	Solar		10,962					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,962	21.9%	N/A	21.9%	N/A						
2	Nassau PV Solar												
3	Solar		9,131					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,131	18.2%	N/A	18.2%	N/A						
5	Nature Trail PV Solar												
6	Solar		11,645					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,645	23.3%	N/A	23.3%	N/A						
8	Northern Preserve PV Solar												
9	Solar		9,344					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,344	18.7%	N/A	18.7%	N/A						
11	Norton Creek PV Solar												
12	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,899	29.8%	N/A	29.8%	N/A						
14	Okeechobee 1												
15	Gas		319,883					2,021,806	1,024,700	2,071,745	14,773,970	4.62	7.31
16	Plant Unit Info	1,595.0	319,883	29.8%	44.6%	66.8%	6,477			2,071,745	14,773,970	4.62	
17	Okeechobee PV Solar												
18	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,729	25.4%	N/A	25.4%	N/A						
20	Orange Blossom PV Solar												
21	Solar		11,152					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,152	22.3%	N/A	22.3%	N/A						
23	Orchard PV												
24	Solar		13,490					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,490	27.0%	N/A	27.0%	N/A						
26	Palm Bay PV Solar												
27	Solar		11,071					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,071	22.1%	N/A	22.1%	N/A						
29	Pecan Tree PV Solar												
30	Solar		10,833					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,833	21.6%	N/A	21.6%	N/A						
32	Pelican PV Solar												
33	Solar		11,698					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,698	23.4%	N/A	23.4%	N/A						
35	Perdido												
36	Gas		1,714					16,556	1,024,700	16,965	102,655	5.99	6.20
37	Plant Unit Info	3.0	1,714	85.0%	100.0%	85.0%	9,898			16,965	102,655	5.99	
38	Pineapple PV Solar												
39	Solar		12,284					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,284	24.5%	N/A	24.5%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pink Trail PV Solar												
2	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,040	22.1%	N/A	22.1%	N/A						
4	Pioneer Trail PV Solar												
5	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,965	21.9%	N/A	21.9%	N/A						
7	Port Everglades 5												
8	Gas		589,406					3,733,911	1,024,700	3,826,139	21,326,192	3.62	5.71
9	Plant Unit Info	1,195.0	589,406	73.4%	94.3%	77.8%	6,492			3,826,139	21,326,192	3.62	
10	Prairie Creek PV Solar												
11	Solar		13,373					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,373	26.7%	N/A	26.7%	N/A						
13	Price Creek PV Solar												
14	Solar		11,516					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,516	23.0%	N/A	23.0%	N/A						
16	Redlands PV Solar												
17	Solar		16,016					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,016	32.0%	N/A	32.0%	N/A						
19	Riviera 5												
20	Gas		412,246					2,717,288	1,024,700	2,784,405	17,848,013	4.33	6.57
21	Plant Unit Info	1,319.0	412,246	46.5%	94.6%	49.2%	6,754			2,784,405	17,848,013	4.33	
22	Rodeo PV Solar												
23	Solar		11,026					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,026	22.0%	N/A	22.0%	N/A						
25	Sabal Palm PV Solar												
26	Solar		11,256					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,256	22.5%	N/A	22.5%	N/A						
28	Sambucus PV Solar												
29	Solar		12,356					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,356	24.7%	N/A	24.7%	N/A						
31	Sanford 4												
32	Gas		370,036					2,527,490	1,024,700	2,589,919	16,975,143	4.59	6.72
33	Plant Unit Info	1,201.0	370,036	45.9%	95.4%	48.0%	6,999			2,589,919	16,975,143	4.59	
34	Sanford 5												
35	Gas		410,422					2,787,206	1,024,700	2,856,050	18,701,751	4.56	6.71
36	Plant Unit Info	1,201.0	410,422	50.9%	96.1%	52.9%	6,959			2,856,050	18,701,751	4.56	
37	Saw Palmetto PV Solar												
38	Solar		11,418					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,418	22.8%	N/A	22.8%	N/A						
40	Sawgrass PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,175					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,175	22.3%	N/A	22.3%	N/A						
3	Scherer 3												
4	Coal		33,549				11,118	21,942	16,999,998	373,008	1,187,142	3.54	54.10
5	Plant Unit Info	215.0	33,549	23.2%	97.3%	23.9%	11,118			373,008	1,187,142	3.54	
6	Shirer Branch PV Solar												
7	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,334	22.6%	N/A	22.6%	N/A						
9	Silver Palm PV Solar												
10	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,836	23.6%	N/A	23.6%	N/A						
12	Smith 3												
13	Gas		311,874					2,152,737	1,024,700	2,205,910	14,496,498	4.65	6.73
14	Plant Unit Info	621.0	311,874	74.7%	94.2%	79.3%	7,073			2,205,910	14,496,498	4.65	
15	Smith A												
16	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
17	Southfork PV Solar												
18	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,314	24.6%	N/A	24.6%	N/A						
20	Space Coast PV Solar												
21	Solar		1,252					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	10.0	1,252	2.5%	N/A	2.5%	N/A						
23	Sparkleberry PV Solar												
24	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,041	20.1%	N/A	20.1%	N/A						
26	Speckled Perch PV Solar												
27	Solar		14,860					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,860	29.7%	N/A	29.7%	N/A						
29	St. Lucie 1												
30	Nuclear		657,167					6,787,415	1,000,000	6,787,415	3,696,704	0.56	0.54
31	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328			6,787,415	3,696,704	0.56	
32	St. Lucie 2												
33	Nuclear		563,496					5,779,606	1,000,000	5,779,606	2,668,444	0.47	0.46
34	Plant Unit Info	860.0	563,496	97.5%	97.5%	100.0%	10,257			5,779,606	2,668,444	0.47	
35	Sundew PV Solar												
36	Solar		11,071					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,071	22.1%	N/A	22.1%	N/A						
38	Sunshine Gateway PV Solar												
39	Solar		10,307					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,307	20.6%	N/A	20.6%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Swallowtail PV Solar												
2	Solar		11,054					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,054	22.1%	N/A	22.1%	N/A						
4	Swamp Cabbage PV Solar												
5	Solar		10,270					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,270	20.5%	N/A	20.5%	N/A						
7	Sweetbay PV Solar												
8	Solar		10,494					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,494	21.0%	N/A	21.0%	N/A						
10	Tenmile Creek PV Solar												
11	Solar		8,834					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info		8,834	N/A	N/A	N/A	N/A						
13	Terrill Creek PV Solar												
14	Solar		10,884					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	149.0	10,884	39.4%	N/A	39.4%	N/A						
16	Thomas Creek PV Solar												
17	Solar		9,719					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info		9,719	N/A	N/A	N/A	N/A						
19	Three Creeks PV Solar												
20	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	149.0	13,048	45.5%	N/A	45.5%	N/A						
22	Trailside PV Solar												
23	Solar		9,761					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,761	19.5%	N/A	19.5%	N/A						
25	Turkey Point 3												
26	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
27	Turkey Point 4												
28	Nuclear		567,403					5,932,825	1,000,000	5,932,825	3,295,874	0.58	0.56
29	Plant Unit Info	866.0	567,403	97.5%	97.5%	100.0%	10,456			5,932,825	3,295,874	0.58	
30	Turkey Point 5												
31	Gas		286,540					1,996,660	1,024,700	2,045,978	11,394,649	3.98	5.71
32	Plant Unit Info	1,317.0	286,540	32.4%	94.3%	34.3%	7,140			2,045,978	11,394,649	3.98	
33	Tumpike PV Solar												
34	Solar		12,978					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,978	25.9%	N/A	25.9%	N/A						
36	Twin Lakes PV Solar												
37	Solar		10,256					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,256	20.5%	N/A	20.5%	N/A						
39	Union Springs PV Solar												
40	Solar		9,568					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,568	19.1%	N/A	19.1%	N/A						
2	West County 1												
3	Gas		469,245					3,119,217	1,024,700	3,196,262	21,084,541	4.49	6.76
4	Plant Unit Info	1,242.0	469,245	56.2%	94.4%	59.5%	6,811			3,196,262	21,084,541	4.49	
5	West County 2												
6	Gas		403,508					2,679,446	1,024,700	2,745,628	18,112,893	4.49	6.76
7	Plant Unit Info	1,242.0	403,508	48.4%	78.6%	61.5%	6,804			2,745,628	18,112,893	4.49	
8	West County 3												
9	Gas		405,406					2,659,633	1,024,700	2,725,326	17,985,338	4.44	6.76
10	Plant Unit Info	1,242.0	405,406	48.6%	63.1%	77.0%	6,722			2,725,326	17,985,338	4.44	
11	White Tail PV Solar												
12	Solar		13,115					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,115	26.2%	N/A	26.2%	N/A						
14	Wild Azalea PV Solar												
15	Solar		11,236					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,236	22.4%	N/A	22.4%	N/A						
17	Wild Quail PV Solar												
18	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,113	22.2%	N/A	22.2%	N/A						
20	Wildflower PV Solar												
21	Solar		11,794					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,794	23.6%	N/A	23.6%	N/A						
23	Willow PV Solar												
24	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,850	21.7%	N/A	21.7%	N/A						
26	Woodyard PV Solar												
27	Solar		12,779					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,779	25.5%	N/A	25.5%	N/A						
29	_System Totals												
30	Plant Unit Info	35,996.0	9,812,005	N/A	N/A	N/A	6,551			64,277,004	301,157,257	3.07	
31													
32													
33													
34													
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36													
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40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW+H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2026												
2	Anhinga PV Solar												
3	Solar		12,859					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,859	23.2%	N/A	23.2%	N/A						
5	Apalachee PV Solar												
6	Solar		14,573					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,573	26.3%	N/A	26.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,078					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,078	27.2%	N/A	27.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,038					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,038	27.1%	N/A	27.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,159					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,159	31.0%	N/A	31.0%	N/A						
20	Big Brook PV Solar												
21	Solar		17,481					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,481	31.5%	N/A	31.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		15,032					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,032	27.1%	N/A	27.1%	N/A						
26	Big Water PV Solar												
27	Solar		16,681					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,681	30.1%	N/A	30.1%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,943					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,943	23.4%	N/A	23.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,276					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,276	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,899	26.9%	N/A	26.9%	N/A						

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SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		14,062					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,062	25.4%	N/A	25.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		13,907					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,907	25.1%	N/A	25.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,441					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,441	31.5%	N/A	31.5%	N/A						
10	Buttonwood PV Solar												
11	Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,683	19.3%	N/A	19.3%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,808					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,808	30.3%	N/A	30.3%	N/A						
16	Canoe PV Solar												
17	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
19	Cape Canaveral 3												
20	Gas		439,825					2,873,718	1,024,700	2,944,699	16,410,740	3.73	5.71
21	Plant Unit Info	1,255.0	439,825	47.1%	93.6%	50.3%	6,695			2,944,699	16,410,740	3.73	
22	Cattle Ranch PV Solar												
23	Solar		15,615					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,615	28.2%	N/A	28.2%	N/A						
25	Cavendish PV Solar												
26	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,168	27.4%	N/A	27.4%	N/A						
28	Cedar Trail PV Solar												
29	Solar		15,739					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,739	28.4%	N/A	28.4%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,649					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,649	28.2%	N/A	28.2%	N/A						
34	Chipola River PV Solar												
35	Solar		14,716					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,716	26.6%	N/A	26.6%	N/A						
37	Citrus PV Solar												
38	Solar		14,762					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,762	26.6%	N/A	26.6%	N/A						
40	Coral Farms PV Solar												

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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,720					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,720	32.0%	N/A	32.0%	N/A						
3	Cotton Creek PV Solar												
4	Solar		13,308					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,308	24.0%	N/A	24.0%	N/A						
6	Cypress Pond PV Solar												
7	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,655	26.2%	N/A	26.2%	N/A						
9	Dania Beach 7												
10	Gas		554,890					3,488,193	1,024,700	3,574,351	14,461,899	2.61	4.15
11	Plant Unit Info	1,179.0	554,890	63.3%	88.8%	71.2%	6,442			3,574,351	14,461,899	2.61	
12	Desoto PV Solar												
13	Solar		4,325					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,325	7.8%	N/A	7.8%	N/A						
15	Discovery PV Solar												
16	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,203	23.8%	N/A	23.8%	N/A						
18	Echo River PV Solar												
19	Solar		15,147					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,147	27.3%	N/A	27.3%	N/A						
21	Egret PV Solar												
22	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,935	25.1%	N/A	25.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
27	Etonia Creek PV Solar												
28	Solar		15,795					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,795	28.5%	N/A	28.5%	N/A						
30	Everglades PV Solar												
31	Solar		14,480					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,480	26.1%	N/A	26.1%	N/A						
33	Fawn PV Solar												
34	Solar		16,951					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,951	30.6%	N/A	30.6%	N/A						
36	First City PV Solar												
37	Solar		12,651					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,651	22.8%	N/A	22.8%	N/A						
39	Flatford PV Solar												
40	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
2	Flowers Creek PV Solar												
3	Solar		13,925					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,925	25.1%	N/A	25.1%	N/A						
5	Fort Drum PV Solar												
6	Solar		13,525					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,525	24.4%	N/A	24.4%	N/A						
8	Fort Myers 2												
9	Gas		429,788					2,988,974	1,024,700	3,062,802	18,642,738	4.34	6.24
10	Plant Unit Info	1,762.0	429,788	32.8%	94.2%	34.8%	7,126			3,062,802	18,642,738	4.34	
11	Fort Myers 3A												
12	Gas		372					4,026	1,024,700	4,125	24,851	6.68	6.17
13	Plant Unit Info	193.0	372	0.3%	96.7%	0.3%	11,089			4,125	24,851	6.68	
14	Fort Myers 3B												
15	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3C												
17	Gas		630					6,547	1,024,700	6,709	40,418	6.42	6.17
18	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	40,418	6.42	
19	Fort Myers 3D												
20	Gas		630					6,547	1,024,700	6,709	40,418	6.42	6.17
21	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	40,418	6.42	
22	Fourmile Creek PV Solar												
23	Solar		16,198					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,198	29.2%	N/A	29.2%	N/A						
25	Fox Trail PV Solar												
26	Solar		16,991					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,991	30.7%	N/A	30.7%	N/A						
28	GCEC 4												
29	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
30	GCEC 5												
31	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
32	GCEC 6												
33	Gas		3,308					41,528	1,024,700	42,554	273,600	8.27	6.59
34	Plant Unit Info	312.0	3,308	1.4%	87.9%	1.6%	12,864			42,554	273,600	8.27	
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		25,755					268,257	1,024,700	274,883	1,767,352	6.86	6.59
39	Plant Unit Info	224.0	25,755	15.5%	98.2%	15.7%	10,673			274,883	1,767,352	6.86	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		19,391					200,948	1,024,700	205,911	1,323,900	6.83	6.59
2	Plant Unit Info	224.0	19,391	11.6%	98.2%	11.9%	10,619			205,911	1,323,900	6.83	
3	GCEC 8C												
4	Gas		1,302					13,438	1,024,700	13,770	88,533	6.80	6.59
5	Plant Unit Info	221.0	1,302	0.8%	98.2%	0.8%	10,576			13,770	88,533	6.80	
6	GCEC 8D												
7	Gas		1,846					19,461	1,024,700	19,942	128,215	6.95	6.59
8	Plant Unit Info	221.0	1,846	1.1%	98.2%	1.1%	10,803			19,942	128,215	6.95	
9	Georges Lake PV Solar												
10	Solar		15,909					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,909	28.7%	N/A	28.7%	N/A						
12	Ghost Orchid PV Solar												
13	Solar		14,186					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,186	25.6%	N/A	25.6%	N/A						
15	Goldenrod PV Solar												
16	Solar		17,769					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,769	32.1%	N/A	32.1%	N/A						
18	Green Pasture PV Solar												
19	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,337	20.5%	N/A	20.5%	N/A						
21	Grove PV Solar												
22	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,817	24.9%	N/A	24.9%	N/A						
24	Hammock PV Solar												
25	Solar		14,561					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,561	26.3%	N/A	26.3%	N/A						
27	Hawthorne Creek PV Solar												
28	Solar		17,224					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,224	31.1%	N/A	31.1%	N/A						
30	Hendry Isles PV Solar												
31	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A						
33	Hibiscus PV Solar												
34	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						
36	Hog Bay PV Solar												
37	Solar		17,140					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,140	30.9%	N/A	30.9%	N/A						
39	Holopaw PV Solar												
40	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KW-H (cents/KW-H)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
2	Honeybell PV Solar												
3	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
5	Horizon PV Solar												
6	Solar		14,443					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,443	26.1%	N/A	26.1%	N/A						
8	Ibis PV Solar												
9	Solar		16,811					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,811	30.3%	N/A	30.3%	N/A						
11	Immokalee PV Solar												
12	Solar		14,511					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,511	26.2%	N/A	26.2%	N/A						
14	Indian River PV Solar												
15	Solar		14,387					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,387	26.0%	N/A	26.0%	N/A						
17	Interstate PV Solar												
18	Solar		13,807					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,807	24.9%	N/A	24.9%	N/A						
20	Kayak PV Solar												
21	Solar		8,866					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,866	16.0%	N/A	16.0%	N/A						
23	Lakeside PV Solar												
24	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A						
26	Lauderdale 6A												
27	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
28	Lauderdale 6B												
29	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6C												
31	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6D												
33	Gas		487					6,560	1,024,700	6,722	27,091	5.56	4.13
34	Plant Unit Info	216.0	487	0.3%	22.5%	1.3%	13,803			6,722	27,091	5.56	
35	Lauderdale 6E												
36	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		15,224					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,224	27.5%	N/A	27.5%	N/A						
40	Long Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,228	20.3%	N/A	20.3%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		14,874					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,874	26.8%	N/A	26.8%	N/A						
6	Mallard PV Solar												
7	Solar		17,062					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,062	30.8%	N/A	30.8%	N/A						
9	Manatee 3												
10	Gas		814,407					5,360,184	1,024,700	5,492,581	33,255,814	4.08	6.20
11	Plant Unit Info	1,272.0	814,407	86.1%	94.4%	91.2%	6,744			5,492,581	33,255,814	4.08	
12	Manatee PV Solar												
13	Solar		15,125					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,125	27.3%	N/A	27.3%	N/A						
15	Mare Branch PV Solar												
16	Solar		17,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,202	31.0%	N/A	31.0%	N/A						
18	Martin 3												
19	Gas		117,319					862,903	1,024,700	884,217	5,354,374	4.56	6.21
20	Plant Unit Info	487.0	117,319	32.4%	94.4%	34.3%	7,537			884,217	5,354,374	4.56	
21	Martin 4												
22	Gas		57,604					443,146	1,024,700	454,092	2,747,482	4.77	6.20
23	Plant Unit Info	482.0	57,604	16.1%	93.2%	17.2%	7,883			454,092	2,747,482	4.77	
24	Martin 8												
25	Gas		805,890					5,325,866	1,024,700	5,457,415	33,046,775	4.10	6.20
26	Plant Unit Info	1,270.0	805,890	85.3%	94.0%	90.7%	6,772			5,457,415	33,046,775	4.10	
27	Miami-Dade PV Solar												
28	Solar		14,679					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,679	26.5%	N/A	26.5%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
33	Monarch PV Solar												
34	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,868	26.8%	N/A	26.8%	N/A						
36	Nassau PV Solar												
37	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
39	Nature Trail PV Solar												
40	Solar		16,343					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,343	29.5%	N/A	29.5%	N/A						
2	Northern Preserve PV Solar												
3	Solar		12,028					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,028	21.7%	N/A	21.7%	N/A						
5	Norton Creek PV Solar												
6	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,111	16.4%	N/A	16.4%	N/A						
8	Okeechobee 1												
9	Gas		156,556					995,655	1,024,700	1,020,248	6,485,540	4.14	6.51
10	Plant Unit Info	1,595.0	156,556	11.6%	11.6%	100.0%	6,517			1,020,248	6,485,540	4.14	
11	Okeechobee PV Solar												
12	Solar		15,984					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,984	28.8%	N/A	28.8%	N/A						
14	Orange Blossom PV Solar												
15	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,179	25.6%	N/A	25.6%	N/A						
17	Orchard PV												
18	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
20	Palm Bay PV Solar												
21	Solar		14,223					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,223	25.7%	N/A	25.7%	N/A						
23	Pecan Tree PV Solar												
24	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,627	28.2%	N/A	28.2%	N/A						
26	Pelican PV Solar												
27	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
29	Perdido												
30	Gas		1,897					18,329	1,024,700	18,782	115,628	6.10	6.31
31	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	115,628	6.10	
32	Pineapple PV Solar												
33	Solar		16,232					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,232	29.3%	N/A	29.3%	N/A						
35	Pink Trail PV Solar												
36	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
38	Pioneer Trail PV Solar												
39	Solar		14,176					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,176	25.6%	N/A	25.6%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Port Everglades 5												
2	Gas		626,788					3,975,515	1,024,700	4,073,710	16,457,579	2.63	4.14
3	Plant Unit Info	1,195.0	626,788	70.5%	94.3%	74.8%	6,499			4,073,710	16,457,579	2.63	
4	Prairie Creek PV Solar												
5	Solar		17,363					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,363	31.3%	N/A	31.3%	N/A						
7	Price Creek PV Solar												
8	Solar		16,216					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,216	29.3%	N/A	29.3%	N/A						
10	Redlands PV Solar												
11	Solar		12,518					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,518	22.6%	N/A	22.6%	N/A						
13	Riviera 5												
14	Gas		497,236					3,257,808	1,024,700	3,338,276	20,329,801	4.09	6.24
15	Plant Unit Info	1,319.0	497,236	50.7%	94.6%	53.6%	6,714			3,338,276	20,329,801	4.09	
16	Rodeo PV Solar												
17	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
19	Sabal Palm PV Solar												
20	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
22	Sambucus PV Solar												
23	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A						
25	Sanford 4												
26	Gas		450,701					3,049,031	1,024,700	3,124,342	18,921,437	4.20	6.21
27	Plant Unit Info	1,201.0	450,701	50.4%	95.4%	52.9%	6,932			3,124,342	18,921,437	4.20	
28	Sanford 5												
29	Gas		417,154					2,843,716	1,024,700	2,913,956	17,652,649	4.23	6.21
30	Plant Unit Info	1,201.0	417,154	46.7%	96.1%	48.6%	6,985			2,913,956	17,652,649	4.23	
31	Saw Palmetto PV Solar												
32	Solar		16,387					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,387	29.6%	N/A	29.6%	N/A						
34	Sawgrass PV Solar												
35	Solar		14,049					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,049	25.4%	N/A	25.4%	N/A						
37	Scherer 3												
38	Coal		74,667				10,914	47,935	17,000,001	814,893	2,591,069	3.47	54.05
39	Plant Unit Info	215.0	74,667	46.7%	97.3%	48.0%	10,914			814,893	2,591,069	3.47	
40	Shirer Branch PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,269	29.4%	N/A	29.4%	N/A						
3	Silver Palm PV Solar												
4	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
6	Smith 3												
7	Gas		62,674					447,428	1,024,700	458,479	2,809,557	4.48	6.28
8	Plant Unit Info	621.0	62,674	13.6%	16.8%	80.8%	7,315			458,479	2,809,557	4.48	
9	Smith A												
10	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
11	Southfork PV Solar												
12	Solar		16,225					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,225	29.3%	N/A	29.3%	N/A						
14	Space Coast PV Solar												
15	Solar		1,600					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	10.0	1,600	2.9%	N/A	2.9%	N/A						
17	Sparkleberry PV Solar												
18	Solar		14,759					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,759	26.6%	N/A	26.6%	N/A						
20	Speckled Perch PV Solar												
21	Solar		10,645					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,645	19.2%	N/A	19.2%	N/A						
23	St. Lucie 1												
24	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
25	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
26	St. Lucie 2												
27	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,954,349	0.47	0.46
28	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
29	Sundew PV Solar												
30	Solar		14,003					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,003	25.3%	N/A	25.3%	N/A						
32	Sunshine Gateway PV Solar												
33	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A						
35	Swallowtail PV Solar												
36	Solar		15,950					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,950	28.8%	N/A	28.8%	N/A						
38	Swamp Cabbage PV Solar												
39	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,700	26.5%	N/A	26.5%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sweetbay PV Solar												
2	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,918	23.3%	N/A	23.3%	N/A						
4	Tenmile Creek PV Solar												
5	Solar		11,300					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info		11,300	N/A	N/A	N/A	N/A						
7	Terrill Creek PV Solar												
8	Solar		15,652					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	149.0	15,652	48.6%	N/A	48.6%	N/A						
10	Thomas Creek PV Solar												
11	Solar		14,257					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info		14,257	N/A	N/A	N/A	N/A						
13	Three Creeks PV Solar												
14	Solar		17,304					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	149.0	17,304	56.9%	N/A	56.9%	N/A						
16	Trailside PV Solar												
17	Solar		14,651					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,651	26.4%	N/A	26.4%	N/A						
19	Turkey Point 3												
20	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
21	Turkey Point 4												
22	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
23	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
24	Turkey Point 5												
25	Gas		323,129					2,241,414	1,024,700	2,296,777	9,302,014	2.88	4.15
26	Plant Unit Info	1,317.0	323,129	33.0%	94.3%	35.0%	7,108			2,296,777	9,302,014	2.88	
27	Tumpike PV Solar												
28	Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,935	30.6%	N/A	30.6%	N/A						
30	Twin Lakes PV Solar												
31	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A						
33	Union Springs PV Solar												
34	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
36	West County 1												
37	Gas		385,648					2,558,722	1,024,700	2,621,922	15,878,964	4.12	6.21
38	Plant Unit Info	1,242.0	385,648	41.7%	65.4%	63.8%	6,799			2,621,922	15,878,964	4.12	
39	West County 2												
40	Gas		385,231					2,551,124	1,024,700	2,614,137	15,827,401	4.11	6.20

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,242.0	385,231	41.7%	62.0%	67.3%	6,786			2,614,137	15,827,401	4.11	
2	West County 3												
3	Gas		336,781					2,202,895	1,024,700	2,257,307	13,669,162	4.06	6.21
4	Plant Unit Info	1,242.0	336,781	36.5%	37.0%	98.4%	6,703			2,257,307	13,669,162	4.06	
5	White Tail PV Solar												
6	Solar		17,066					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,066	30.8%	N/A	30.8%	N/A						
8	Wild Azalea PV Solar												
9	Solar		16,030					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,030	28.9%	N/A	28.9%	N/A						
11	Wild Quail PV Solar												
12	Solar		15,943					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,943	28.8%	N/A	28.8%	N/A						
14	Wildflower PV Solar												
15	Solar		14,564					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,564	26.3%	N/A	26.3%	N/A						
17	Willow PV Solar												
18	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,964	27.0%	N/A	27.0%	N/A						
20	Woodyard PV Solar												
21	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
23	_System Totals												
24	Plant Unit Info	35,996.0	10,675,707	N/A	N/A	N/A	6,415			68,486,284	278,371,134	2.61	
25													
26													
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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2026												
2	Anhinga PV Solar												
3	Solar		14,214					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,214	26.5%	N/A	26.5%	N/A						
5	Apalachee PV Solar												
6	Solar		16,368					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,368	30.5%	N/A	30.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,453					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,453	28.8%	N/A	28.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,168	28.3%	N/A	28.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,291					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,291	28.5%	N/A	28.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,006					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,006	33.6%	N/A	33.6%	N/A						
20	Big Brook PV Solar												
21	Solar		18,534					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,534	34.6%	N/A	34.6%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,491					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,491	30.7%	N/A	30.7%	N/A						
26	Big Water PV Solar												
27	Solar		17,631					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,631	32.9%	N/A	32.9%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,518	25.2%	N/A	25.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,601	27.2%	N/A	27.2%	N/A						
35	Blue Heron PV Solar												
36	Solar		15,054					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,054	28.1%	N/A	28.1%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,335					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,335	30.5%	N/A	30.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		15,665					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,665	29.2%	N/A	29.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,396					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,396	34.3%	N/A	34.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		13,767					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,767	25.7%	N/A	25.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		17,733					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,733	33.1%	N/A	33.1%	N/A						
16	Canoe PV Solar												
17	Solar		16,584					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,584	30.9%	N/A	30.9%	N/A						
19	Cape Canaveral 3												
20	Gas		414,191					2,720,560	1,024,700	2,787,758	14,662,321	3.54	5.39
21	Plant Unit Info	1,265.0	414,191	45.5%	93.6%	48.6%	6,731			2,787,758	14,662,321	3.54	
22	Cattle Ranch PV Solar												
23	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,746	31.2%	N/A	31.2%	N/A						
25	Cavendish PV Solar												
26	Solar		16,239					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,343					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,343	32.3%	N/A	32.3%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,088					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,088	31.9%	N/A	31.9%	N/A						
34	Chipola River PV Solar												
35	Solar		16,218					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,218	30.2%	N/A	30.2%	N/A						
37	Citrus PV Solar												
38	Solar		15,102					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,102	28.2%	N/A	28.2%	N/A						
40	Coral Farms PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,624					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,624	34.7%	N/A	34.7%	N/A						
3	Cotton Creek PV Solar												
4	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
6	Cypress Pond PV Solar												
7	Solar		17,031					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,031	31.8%	N/A	31.8%	N/A						
9	Dania Beach 7												
10	Gas		501,035					3,160,484	1,024,700	3,238,548	11,504,341	2.30	3.64
11	Plant Unit Info	1,181.0	501,035	58.9%	88.8%	66.3%	6,464			3,238,548	11,504,341	2.30	
12	Desoto PV Solar												
13	Solar		4,776					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,776	8.9%	N/A	8.9%	N/A						
15	Discovery PV Solar												
16	Solar		13,803					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,803	25.7%	N/A	25.7%	N/A						
18	Echo River PV Solar												
19	Solar		16,884					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,884	31.5%	N/A	31.5%	N/A						
21	Egret PV Solar												
22	Solar		15,609					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,609	29.1%	N/A	29.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		17,559					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,559	32.7%	N/A	32.7%	N/A						
27	Etoria Creek PV Solar												
28	Solar		17,145					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,145	32.0%	N/A	32.0%	N/A						
30	Everglades PV Solar												
31	Solar		14,445					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,445	26.9%	N/A	26.9%	N/A						
33	Fawn PV Solar												
34	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
36	First City PV Solar												
37	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
39	Flatford PV Solar												
40	Solar		16,869					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,869	31.5%	N/A	31.5%	N/A						
2	Flowers Creek PV Solar												
3	Solar		15,534					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,534	29.0%	N/A	29.0%	N/A						
5	Fort Drum PV Solar												
6	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,046	26.2%	N/A	26.2%	N/A						
8	Fort Myers 2												
9	Gas		280,814					1,954,921	1,024,700	2,003,208	11,679,195	4.16	5.97
10	Plant Unit Info	1,739.0	280,814	22.4%	94.2%	23.8%	7,134			2,003,208	11,679,195	4.16	
11	Fort Myers 3A												
12	Gas		1,176					13,085	1,024,700	13,408	77,221	6.57	5.90
13	Plant Unit Info	188.0	1,176	0.9%	96.7%	0.9%	11,401			13,408	77,221	6.57	
14	Fort Myers 3B												
15	Gas		362					3,934	1,024,701	4,031	23,216	6.41	5.90
16	Plant Unit Info	188.0	362	0.3%	96.7%	0.3%	11,135			4,031	23,216	6.41	
17	Fort Myers 3C												
18	Gas		1,055					10,696	1,024,700	10,960	63,120	5.98	5.90
19	Plant Unit Info	219.0	1,055	0.7%	96.7%	0.7%	10,389			10,960	63,120	5.98	
20	Fort Myers 3D												
21	Gas		934					10,268	1,024,700	10,522	60,600	6.49	5.90
22	Plant Unit Info	219.0	934	0.6%	96.7%	0.6%	11,266			10,522	60,600	6.49	
23	Fournmile Creek PV Solar												
24	Solar		17,592					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,592	32.8%	N/A	32.8%	N/A						
26	Fox Trail PV Solar												
27	Solar		18,018					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,018	33.6%	N/A	33.6%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	N/A	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		543					6,050	1,024,699	6,199	39,810	7.33	6.58
39	Plant Unit Info	235.0	543	0.3%	98.2%	0.3%	11,416			6,199	39,810	7.33	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	235.0		N/A	98.2%	N/A	N/A						
2	GCEC 8C												
3	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
4	GCEC 8D												
5	Gas		304					3,670	1,024,701	3,761	24,151	7.94	6.58
6	Plant Unit Info	233.0	304	0.2%	98.2%	0.2%	12,372			3,761	24,151	7.94	
7	Georges Lake PV Solar												
8	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,388	32.4%	N/A	32.4%	N/A						
10	Ghost Orchid PV Solar												
11	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
13	Goldenrod PV Solar												
14	Solar		18,717					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,717	34.9%	N/A	34.9%	N/A						
16	Green Pasture PV Solar												
17	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,400	26.9%	N/A	26.9%	N/A						
19	Grove PV Solar												
20	Solar		14,094					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,094	26.3%	N/A	26.3%	N/A						
22	Hammock PV Solar												
23	Solar		15,102					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,102	28.2%	N/A	28.2%	N/A						
25	Hawthorne Creek PV Solar												
26	Solar		18,150					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	18,150	33.8%	N/A	33.8%	N/A						
28	Hendry Isles PV Solar												
29	Solar		17,508					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,508	32.6%	N/A	32.6%	N/A						
31	Hibiscus PV Solar												
32	Solar		14,604					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,604	27.2%	N/A	27.2%	N/A						
34	Hog Bay PV Solar												
35	Solar		18,063					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	18,063	33.7%	N/A	33.7%	N/A						
37	Holopaw PV Solar												
38	Solar		18,027					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	18,027	33.6%	N/A	33.6%	N/A						
40	Honeybell PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
3	Horizon PV Solar												
4	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
6	Ibis PV Solar												
7	Solar		17,841					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,841	33.3%	N/A	33.3%	N/A						
9	Immokalee PV Solar												
10	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A						
12	Indian River PV Solar												
13	Solar		14,739					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,739	27.5%	N/A	27.5%	N/A						
15	Interstate PV Solar												
16	Solar		14,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,202	26.5%	N/A	26.5%	N/A						
18	Kayak PV Solar												
19	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,241	21.0%	N/A	21.0%	N/A						
21	Lakeside PV Solar												
22	Solar		14,691					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,691	27.4%	N/A	27.4%	N/A						
24	Lauderdale 6A												
25	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
26	Lauderdale 6B												
27	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
28	Lauderdale 6C												
29	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6D												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6E												
33	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
34	Loggerhead PV Solar												
35	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,543	29.0%	N/A	29.0%	N/A						
37	Long Creek PV Solar												
38	Solar		14,157					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,157	26.4%	N/A	26.4%	N/A						
40	Magnolia Springs PV Solar												

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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,308					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,308	30.4%	N/A	30.4%	N/A						
3	Mallard PV Solar												
4	Solar		17,973					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,973	33.5%	N/A	33.5%	N/A						
6	Manatee 3												
7	Gas		852,874					5,579,656	1,024,700	5,717,473	30,981,488	3.63	5.55
8	Plant Unit Info	1,257.0	852,874	94.2%	94.4%	99.8%	6,704			5,717,473	30,981,488	3.63	
9	Manatee PV Solar												
10	Solar		15,495					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,495	28.9%	N/A	28.9%	N/A						
12	Mare Branch PV Solar												
13	Solar		18,126					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,126	33.8%	N/A	33.8%	N/A						
15	Martin 3												
16	Gas		75,097					563,101	1,024,700	577,010	3,154,194	4.20	5.60
17	Plant Unit Info	474.0	75,097	22.0%	94.4%	23.3%	7,684			577,010	3,154,194	4.20	
18	Martin 4												
19	Gas		41,307					310,544	1,024,700	318,214	1,764,562	4.27	5.68
20	Plant Unit Info	469.0	41,307	12.2%	93.2%	13.1%	7,704			318,214	1,764,562	4.27	
21	Martin 8												
22	Gas		841,823					5,534,427	1,024,700	5,671,127	30,950,710	3.68	5.59
23	Plant Unit Info	1,246.0	841,823	93.8%	94.0%	99.8%	6,737			5,671,127	30,950,710	3.68	
24	Miami-Dade PV Solar												
25	Solar		14,757					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,757	27.5%	N/A	27.5%	N/A						
27	Mitchell Creek PV Solar												
28	Solar		11,106					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,106	20.7%	N/A	20.7%	N/A						
30	Monarch PV Solar												
31	Solar		15,918					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,918	29.7%	N/A	29.7%	N/A						
33	Nassau PV Solar												
34	Solar		15,087					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,087	28.1%	N/A	28.1%	N/A						
36	Nature Trail PV Solar												
37	Solar		17,982					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,982	33.5%	N/A	33.5%	N/A						
39	Northern Preserve PV Solar												
40	Solar		12,588					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,588	23.5%	N/A	23.5%	N/A						
2	Norton Creek PV Solar												
3	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A						
5	Okeechobee 1												
6	Gas		743,267					4,614,234	1,024,700	4,728,206	28,645,653	3.85	6.21
7	Plant Unit Info	1,616.0	743,267	63.9%	84.5%	75.6%	6,361			4,728,206	28,645,653	3.85	
8	Okeechobee PV Solar												
9	Solar		16,425					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,425	30.6%	N/A	30.6%	N/A						
11	Orange Blossom PV Solar												
12	Solar		14,658					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,658	27.3%	N/A	27.3%	N/A						
14	Orchard PV												
15	Solar		18,348					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,348	34.2%	N/A	34.2%	N/A						
17	Palm Bay PV Solar												
18	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,865	27.7%	N/A	27.7%	N/A						
20	Pecan Tree PV Solar												
21	Solar		17,121					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,121	31.9%	N/A	31.9%	N/A						
23	Pelican PV Solar												
24	Solar		14,916					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,916	27.8%	N/A	27.8%	N/A						
26	Perdido												
27	Gas		1,836					17,738	1,024,700	18,176	109,933	5.99	6.20
28	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	109,933	5.99	
29	Pineapple PV Solar												
30	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,100	31.9%	N/A	31.9%	N/A						
32	Pink Trail PV Solar												
33	Solar		13,986					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,986	26.1%	N/A	26.1%	N/A						
35	Pioneer Trail PV Solar												
36	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,787	27.6%	N/A	27.6%	N/A						
38	Port Everglades 5												
39	Gas		602,268					3,827,768	1,024,700	3,922,314	13,937,294	2.31	3.64
40	Plant Unit Info	1,199.0	602,268	69.8%	94.3%	74.0%	6,513			3,922,314	13,937,294	2.31	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Prairie Creek PV Solar												
2	Solar		18,282					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,282	34.1%	N/A	34.1%	N/A						
4	Price Creek PV Solar												
5	Solar		17,940					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,940	33.5%	N/A	33.5%	N/A						
7	Redlands PV Solar												
8	Solar		14,931					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,931	27.8%	N/A	27.8%	N/A						
10	Riviera 5												
11	Gas		483,886					3,155,628	1,024,700	3,233,572	18,499,322	3.82	5.86
12	Plant Unit Info	1,329.0	483,886	50.6%	94.6%	53.5%	6,683			3,233,572	18,499,322	3.82	
13	Rodeo PV Solar												
14	Solar		16,239					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A						
16	Sabal Palm PV Solar												
17	Solar		14,763					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,763	27.5%	N/A	27.5%	N/A						
19	Sambucus PV Solar												
20	Solar		17,703					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,703	33.0%	N/A	33.0%	N/A						
22	Sanford 4												
23	Gas		353,251					2,427,603	1,024,700	2,487,565	14,411,359	4.08	5.94
24	Plant Unit Info	1,172.0	353,251	41.9%	95.4%	43.9%	7,042			2,487,565	14,411,359	4.08	
25	Sanford 5												
26	Gas		425,262					2,910,200	1,024,700	2,982,082	17,258,376	4.06	5.93
27	Plant Unit Info	1,172.0	425,262	50.4%	96.1%	52.5%	7,012			2,982,082	17,258,376	4.06	
28	Saw Palmetto PV Solar												
29	Solar		17,649					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,649	32.9%	N/A	32.9%	N/A						
31	Sawgrass PV Solar												
32	Solar		14,172					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,172	26.4%	N/A	26.4%	N/A						
34	Scherer 3												
35	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
36	Shirer Branch PV Solar												
37	Solar		17,625					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,625	32.9%	N/A	32.9%	N/A						
39	Silver Palm PV Solar												
40	Solar		16,638					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,638	31.0%	N/A	31.0%	N/A						
2	Smith 3												
3	Gas		216,240					1,574,723	1,024,700	1,613,619	9,338,560	4.32	5.93
4	Plant Unit Info	640.0	216,240	46.9%	94.2%	49.8%	7,462			1,613,619	9,338,560	4.32	
5	Smith A												
6	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
7	Plant Unit Info	34.0	64	0.3%	97.7%	0.3%	15,391			985	19,639	30.69	
8	Southfork PV Solar												
9	Solar		17,697					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,697	33.0%	N/A	33.0%	N/A						
11	Space Coast PV Solar												
12	Solar		1,653					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10.0	1,653	3.1%	N/A	3.1%	N/A						
14	Sparkleberry PV Solar												
15	Solar		16,422					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,422	30.6%	N/A	30.6%	N/A						
17	Speckled Perch PV Solar												
18	Solar		13,842					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,842	25.8%	N/A	25.8%	N/A						
20	St. Lucie 1												
21	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
22	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
23	St. Lucie 2												
24	Nuclear		334,149					3,507,119	1,000,000	3,507,119	1,619,237	0.48	0.46
25	Plant Unit Info	840.0	334,149	54.2%	54.2%	100.0%	10,496			3,507,119	1,619,237	0.48	
26	Sundew PV Solar												
27	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,226	26.5%	N/A	26.5%	N/A						
29	Sunshine Gateway PV Solar												
30	Solar		13,899					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,899	25.9%	N/A	25.9%	N/A						
32	Swallowtail PV Solar												
33	Solar		17,421					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,421	32.5%	N/A	32.5%	N/A						
35	Swamp Cabbage PV Solar												
36	Solar		16,416					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,416	30.6%	N/A	30.6%	N/A						
38	Sweetbay PV Solar												
39	Solar		13,377					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,377	24.9%	N/A	24.9%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Tenmile Creek PV Solar												
2	Solar		17,358					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info		17,358	N/A	N/A	N/A	N/A						
4	Terrill Creek PV Solar												
5	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	149.0	17,130	64.3%	N/A	64.3%	N/A						
7	Thomas Creek PV Solar												
8	Solar		15,906					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info		15,906	N/A	N/A	N/A	N/A						
10	Three Creeks PV Solar												
11	Solar		18,417					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	149.0	18,417	64.0%	N/A	64.0%	N/A						
13	Trailside PV Solar												
14	Solar		16,155					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,155	30.1%	N/A	30.1%	N/A						
16	Turkey Point 3												
17	Nuclear		293,787					3,178,305	1,000,000	3,178,305	2,151,913	0.73	0.68
18	Plant Unit Info	837.0	293,787	47.5%	47.5%	100.0%	10,818			3,178,305	2,151,913	0.73	
19	Turkey Point 4												
20	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
21	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
22	Turkey Point 5												
23	Gas		334,645					2,319,007	1,024,700	2,376,286	8,446,569	2.52	3.64
24	Plant Unit Info	1,294.0	334,645	35.9%	94.3%	38.1%	7,101			2,376,286	8,446,569	2.52	
25	Turnpike PV Solar												
26	Solar		17,799					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,799	33.2%	N/A	33.2%	N/A						
28	Twin Lakes PV Solar												
29	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,461	30.7%	N/A	30.7%	N/A						
31	Union Springs PV Solar												
32	Solar		15,720					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A						
34	West County 1												
35	Plant Unit Info	1,253.0		N/A	N/A	N/A	N/A						
36	West County 2												
37	Gas		533,483					3,478,998	1,024,700	3,564,929	19,315,185	3.62	5.55
38	Plant Unit Info	1,253.0	533,483	59.1%	69.7%	84.8%	6,682			3,564,929	19,315,185	3.62	
39	West County 3												
40	Gas		762,798					4,908,236	1,024,700	5,029,469	27,239,642	3.57	5.55

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,253.0	762,798	84.6%	91.8%	92.1%	6,593			5,029,469	27,239,642	3.57	
2	White Tail PV Solar												
3	Solar		17,790					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,790	33.2%	N/A	33.2%	N/A						
5	Wild Azalea PV Solar												
6	Solar		17,586					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,586	32.8%	N/A	32.8%	N/A						
8	Wild Quail PV Solar												
9	Solar		17,457					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,457	32.5%	N/A	32.5%	N/A						
11	Wildflower PV Solar												
12	Solar		14,877					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,877	27.7%	N/A	27.7%	N/A						
14	Willow PV Solar												
15	Solar		16,095					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,095	30.0%	N/A	30.0%	N/A						
17	Woodyard PV Solar												
18	Solar		17,595					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,595	32.8%	N/A	32.8%	N/A						
20	_System Totals												
21	Plant Unit Info	35,881.0	11,209,098	N/A	N/A	N/A	6,301			70,633,378	273,469,499	2.44	
22													
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	May - 2026												
2	Anhinga PV Solar												
3	Solar		15,413					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,413	27.8%	N/A	27.8%	N/A						
5	Apalachee PV Solar												
6	Solar		18,104					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,104	32.7%	N/A	32.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		16,002					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,002	28.9%	N/A	28.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		16,012					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,012	28.9%	N/A	28.9%	N/A						
17	Beautyberry PV Solar												
18	Solar		19,046					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,046	34.4%	N/A	34.4%	N/A						
20	Big Brook PV Solar												
21	Solar		20,054					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	20,054	36.2%	N/A	36.2%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		18,529					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,529	33.4%	N/A	33.4%	N/A						
26	Big Water PV Solar												
27	Solar		19,015					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,015	34.3%	N/A	34.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		14,657					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,657	26.4%	N/A	26.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		15,354					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,354	27.7%	N/A	27.7%	N/A						
35	Blue Heron PV Solar												
36	Solar		15,537					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,537	28.0%	N/A	28.0%	N/A						
38	Blue Indigo PV Solar												
39	Solar		18,873					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,873	34.1%	N/A	34.1%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		14,121					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,121	25.5%	N/A	25.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		19,741					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,741	35.6%	N/A	35.6%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,093					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,093	21.8%	N/A	21.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		19,037					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	19,037	34.4%	N/A	34.4%	N/A						
16	Canoe PV Solar												
17	Solar		18,550					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,550	33.5%	N/A	33.5%	N/A						
19	Cape Canaveral 3												
20	Gas		482,560					3,156,082	1,024,700	3,234,037	12,798,474	2.65	4.06
21	Plant Unit Info	1,265.0	482,560	51.3%	93.6%	54.8%	6,702			3,234,037	12,798,474	2.65	
22	Cattle Ranch PV Solar												
23	Solar		17,810					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,810	32.1%	N/A	32.1%	N/A						
25	Cavendish PV Solar												
26	Solar		17,345					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		19,143					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,143	34.5%	N/A	34.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		19,214					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,214	34.7%	N/A	34.7%	N/A						
34	Chipola River PV Solar												
35	Solar		17,810					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,810	32.1%	N/A	32.1%	N/A						
37	Citrus PV Solar												
38	Solar		15,491					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		19,666					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,666	35.5%	N/A	35.5%	N/A						
3	Coral Farms PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
4	Solar		19,911										
5	Plant Unit Info	74.5	19,911	35.9%	N/A	35.9%	N/A						
6	Cotton Creek PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
7	Solar		15,193										
8	Plant Unit Info	74.5	15,193	27.4%	N/A	27.4%	N/A						
9	Cypress Pond PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
10	Solar		19,127										
11	Plant Unit Info	74.5	19,127	34.5%	N/A	34.5%	N/A						
12	Dania Beach 7												
13	Gas		185,366					1,167,494	1,024,700	1,196,331	4,628,397	2.50	3.96
14	Plant Unit Info	1,181.0	185,366	21.1%	22.7%	93.0%	6,454			1,196,331	4,628,397	2.50	
15	Desoto PV Solar												
16	Solar		4,932					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,932	8.9%	N/A	8.9%	N/A						
18	Discovery PV Solar												
19	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,990	25.2%	N/A	25.2%	N/A						
21	Echo River PV Solar												
22	Solar		19,453					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,453	35.1%	N/A	35.1%	N/A						
24	Egret PV Solar												
25	Solar		16,991					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,991	30.7%	N/A	30.7%	N/A						
27	Elder Branch PV Solar												
28	Solar		18,963					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,963	34.2%	N/A	34.2%	N/A						
30	Etonia Creek PV Solar												
31	Solar		18,736					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,736	33.8%	N/A	33.8%	N/A						
33	Everglades PV Solar												
34	Solar		14,300					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,300	25.8%	N/A	25.8%	N/A						
36	Fawn PV Solar												
37	Solar		18,969					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,969	34.2%	N/A	34.2%	N/A						
39	First City PV Solar												
40	Solar		14,455					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,455	26.1%	N/A	26.1%	N/A						
2	Flatford PV Solar												
3	Solar		19,378					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	19,378	35.0%	N/A	35.0%	N/A						
5	Flowers Creek PV Solar												
6	Solar		17,193					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,193	31.0%	N/A	31.0%	N/A						
8	Fort Drum PV Solar												
9	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A						
11	Fort Myers 2												
12	Gas		788,720					5,393,356	1,024,700	5,526,572	31,790,245	4.03	5.89
13	Plant Unit Info	1,739.0	788,720	61.0%	94.2%	64.7%	7,007			5,526,572	31,790,245	4.03	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
18	Fort Myers 3C												
19	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
20	Fort Myers 3D												
21	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
22	Fourmile Creek PV Solar												
23	Solar		19,626					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	19,626	35.4%	N/A	35.4%	N/A						
25	Fox Trail PV Solar												
26	Solar		19,480					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	19,480	35.2%	N/A	35.2%	N/A						
28	GCEC 4												
29	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
30	GCEC 5												
31	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
32	GCEC 6												
33	Plant Unit Info	312.0		N/A	7.3%	N/A	N/A						
34	GCEC 7												
35	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
36	GCEC 8A												
37	Gas		768					9,824	1,024,700	10,067	63,340	8.25	6.45
38	Plant Unit Info	235.0	768	0.4%	98.2%	0.5%	13,108			10,067	63,340	8.25	
39	GCEC 8B												
40	Gas		496					6,426	1,024,700	6,585	41,432	8.35	6.45

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	235.0	496	0.3%	98.2%	0.3%	13,276			6,585	41,432	8.35	
2	GCEC 8C												
3	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
4	GCEC 8D												
5	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
6	Georges Lake PV Solar												
7	Solar		19,037					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,037	34.4%	N/A	34.4%	N/A						
9	Ghost Orchid PV Solar												
10	Solar		14,297					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,297	25.8%	N/A	25.8%	N/A						
12	Goldenrod PV Solar												
13	Solar		19,874					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	19,874	35.9%	N/A	35.9%	N/A						
15	Green Pasture PV Solar												
16	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,701	22.9%	N/A	22.9%	N/A						
18	Grove PV Solar												
19	Solar		14,424					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,424	26.0%	N/A	26.0%	N/A						
21	Hammock PV Solar												
22	Solar		15,522					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,522	28.0%	N/A	28.0%	N/A						
24	Hawthorne Creek PV Solar												
25	Solar		19,549					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	19,549	35.3%	N/A	35.3%	N/A						
27	Hendry Isles PV Solar												
28	Solar		18,783					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,783	33.9%	N/A	33.9%	N/A						
30	Hibiscus PV Solar												
31	Solar		15,181					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,181	27.4%	N/A	27.4%	N/A						
33	Hog Bay PV Solar												
34	Solar		19,440					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	19,440	35.1%	N/A	35.1%	N/A						
36	Holopaw PV Solar												
37	Solar		19,102					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	19,102	34.5%	N/A	34.5%	N/A						
39	Honeybell PV Solar												
40	Solar		19,254					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	19,254	34.7%	N/A	34.7%	N/A						
2	Horizon PV Solar												
3	Solar		16,232					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,232	29.3%	N/A	29.3%	N/A						
5	Ibis PV Solar												
6	Solar		19,267					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	19,267	34.8%	N/A	34.8%	N/A						
8	Immokalee PV Solar												
9	Solar		14,669					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,669	26.5%	N/A	26.5%	N/A						
11	Indian River PV Solar												
12	Solar		15,432					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,432	27.8%	N/A	27.8%	N/A						
14	Interstate PV Solar												
15	Solar		14,834					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,834	26.8%	N/A	26.8%	N/A						
17	Kayak PV Solar												
18	Solar		10,255					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,255	18.5%	N/A	18.5%	N/A						
20	Lakeside PV Solar												
21	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
23	Lauderdale 6A												
24	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
25	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
26	Lauderdale 6B												
27	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
28	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
29	Lauderdale 6C												
30	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
31	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
32	Lauderdale 6D												
33	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
34	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
35	Lauderdale 6E												
36	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
37	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
38	Loggerhead PV Solar												
39	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Long Creek PV Solar												
2	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,695	22.9%	N/A	22.9%	N/A						
4	Magnolia Springs PV Solar												
5	Solar		17,602					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,602	31.8%	N/A	31.8%	N/A						
7	Mallard PV Solar												
8	Solar		19,518					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,518	35.2%	N/A	35.2%	N/A						
10	Manatee 3												
11	Gas		876,531					5,736,858	1,024,700	5,878,558	30,976,722	3.53	5.40
12	Plant Unit Info	1,257.0	876,531	93.7%	94.4%	99.3%	6,707			5,878,558	30,976,722	3.53	
13	Manatee PV Solar												
14	Solar		15,863					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,863	28.6%	N/A	28.6%	N/A						
16	Mare Branch PV Solar												
17	Solar		19,660					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	19,660	35.5%	N/A	35.5%	N/A						
19	Martin 3												
20	Gas		10,784					92,366	1,024,700	94,647	503,733	4.67	5.45
21	Plant Unit Info	474.0	10,784	3.1%	26.7%	11.5%	8,777			94,647	503,733	4.67	
22	Martin 4												
23	Gas		54,134					418,633	1,024,700	428,973	2,374,491	4.39	5.67
24	Plant Unit Info	469.0	54,134	15.5%	93.2%	16.6%	7,924			428,973	2,374,491	4.39	
25	Martin 8												
26	Gas		854,134					5,623,443	1,024,700	5,762,342	31,199,264	3.65	5.55
27	Plant Unit Info	1,246.0	854,134	92.1%	94.0%	98.0%	6,746			5,762,342	31,199,264	3.65	
28	Miami-Dade PV Solar												
29	Solar		14,710					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,710	26.5%	N/A	26.5%	N/A						
31	Mitchell Creek PV Solar												
32	Solar		10,174					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,174	18.4%	N/A	18.4%	N/A						
34	Monarch PV Solar												
35	Solar		17,072					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,072	30.8%	N/A	30.8%	N/A						
37	Nassau PV Solar												
38	Solar		16,452					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,452	29.7%	N/A	29.7%	N/A						
40	Nature Trail PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		19,865					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,865	35.8%	N/A	35.8%	N/A						
3	North Orange PV Solar												
4	Solar		19,589					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,589	35.3%	N/A	35.3%	N/A						
6	Northern Preserve PV Solar												
7	Solar		13,532					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,532	24.4%	N/A	24.4%	N/A						
9	Norton Creek PV Solar												
10	Solar		10,658					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,658	19.2%	N/A	19.2%	N/A						
12	Okeechobee 1												
13	Gas		1,048,039					6,422,174	1,024,700	6,580,802	39,805,825	3.80	6.20
14	Plant Unit Info	1,616.0	1,048,039	87.2%	92.3%	94.5%	6,279			6,580,802	39,805,825	3.80	
15	Okeechobee PV Solar												
16	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
18	Orange Blossom PV Solar												
19	Solar		15,283					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,283	27.6%	N/A	27.6%	N/A						
21	Orchard PV												
22	Solar		19,880					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,880	35.9%	N/A	35.9%	N/A						
24	Palm Bay PV Solar												
25	Solar		15,503					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,503	28.0%	N/A	28.0%	N/A						
27	Pecan Tree PV Solar												
28	Solar		19,236					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	19,236	34.7%	N/A	34.7%	N/A						
30	Pelican PV Solar												
31	Solar		15,326					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,326	27.7%	N/A	27.7%	N/A						
33	Perdido												
34	Gas		1,897					18,329	1,024,700	18,782	109,224	5.76	5.96
35	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,224	5.76	
36	Pineapple PV Solar												
37	Solar		18,485					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,485	33.4%	N/A	33.4%	N/A						
39	Pink Trail PV Solar												
40	Solar		14,235					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,235	25.7%	N/A	25.7%	N/A						
2	Pioneer Trail PV Solar												
3	Solar		15,103					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,103	27.3%	N/A	27.3%	N/A						
5	Port Everglades 5												
6	Gas		794,457					4,943,705	1,024,700	5,065,814	19,648,883	2.47	3.97
7	Plant Unit Info	1,199.0	794,457	89.1%	94.3%	94.4%	6,376			5,065,814	19,648,883	2.47	
8	Prairie Creek PV Solar												
9	Solar		19,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,725	35.6%	N/A	35.6%	N/A						
11	Price Creek PV Solar												
12	Solar		19,846					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	19,846	35.8%	N/A	35.8%	N/A						
14	Redlands PV Solar												
15	Solar		13,448					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,448	24.3%	N/A	24.3%	N/A						
17	Riviera 5												
18	Gas		558,630					3,631,382	1,024,700	3,721,077	21,081,893	3.77	5.81
19	Plant Unit Info	1,329.0	558,630	56.5%	94.6%	59.7%	6,661			3,721,077	21,081,893	3.77	
20	Rodeo PV Solar												
21	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
23	Sabal Palm PV Solar												
24	Solar		15,116					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,116	27.3%	N/A	27.3%	N/A						
26	Sambucus PV Solar												
27	Solar		19,189					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,189	34.6%	N/A	34.6%	N/A						
29	Sand Pine PV Solar												
30	Solar		19,670					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,670	35.5%	N/A	35.5%	N/A						
32	Sanford 4												
33	Gas		367,700					2,520,807	1,024,700	2,583,071	14,880,563	4.05	5.90
34	Plant Unit Info	1,172.0	367,700	42.2%	95.4%	44.2%	7,025			2,583,071	14,880,563	4.05	
35	Sanford 5												
36	Gas		456,434					3,110,615	1,024,700	3,187,447	18,306,254	4.01	5.89
37	Plant Unit Info	1,172.0	456,434	52.4%	96.1%	54.5%	6,983			3,187,447	18,306,254	4.01	
38	Saw Palmetto PV Solar												
39	Solar		19,809					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
4	Scherer 3												
5	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
6	Sea Grape PV Solar												
7	Solar		19,666					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,666	35.5%	N/A	35.5%	N/A						
9	Shirer Branch PV Solar												
10	Solar		19,809					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A						
12	Silver Palm PV Solar												
13	Solar		17,611					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,611	31.8%	N/A	31.8%	N/A						
15	Smith 3												
16	Gas		201,850					1,478,223	1,024,700	1,514,735	8,713,398	4.32	5.89
17	Plant Unit Info	640.0	201,850	42.4%	94.2%	45.0%	7,504			1,514,735	8,713,398	4.32	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		19,285					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	19,285	34.8%	N/A	34.8%	N/A						
23	Space Coast PV Solar												
24	Solar		1,662					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,662	3.0%	N/A	3.0%	N/A						
26	Sparkleberry PV Solar												
27	Solar		18,445					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,445	33.3%	N/A	33.3%	N/A						
29	Speckled Perch PV Solar												
30	Solar		11,944					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,944	21.6%	N/A	21.6%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
35	St. Lucie 2												
36	Nuclear		40,342					423,413	1,000,000	423,413	195,490	0.48	0.46
37	Plant Unit Info	840.0	40,342	6.5%	6.5%	100.0%	10,496			423,413	195,490	0.48	
38	Sundew PV Solar												
39	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		15,026					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,026	27.1%	N/A	27.1%	N/A						
4	Swallowtail PV Solar												
5	Solar		19,552					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,552	35.3%	N/A	35.3%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		18,957					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,957	34.2%	N/A	34.2%	N/A						
10	Sweetbay PV Solar												
11	Solar		13,869					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,869	25.0%	N/A	25.0%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		16,349					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		16,349	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		18,761					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	18,761	63.4%	N/A	63.4%	N/A						
19	Thomas Creek PV Solar												
20	Solar		17,310					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		17,310	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		19,914					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	19,914	67.2%	N/A	67.2%	N/A						
25	Trailside PV Solar												
26	Solar		17,379					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,379	31.4%	N/A	31.4%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
34	Turkey Point 5												
35	Gas		552,013					3,725,423	1,024,700	3,817,441	14,827,313	2.69	3.98
36	Plant Unit Info	1,294.0	552,013	57.3%	94.3%	60.8%	6,915			3,817,441	14,827,313	2.69	
37	Tumpike PV Solar												
38	Solar		19,335					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	19,335	34.9%	N/A	34.9%	N/A						
40	Twin Lakes PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
3	Union Springs PV Solar												
4	Solar		17,196					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,196	31.0%	N/A	31.0%	N/A						
6	West County 1												
7	Gas		307,199					2,056,287	1,024,700	2,107,077	11,105,330	3.62	5.40
8	Plant Unit Info	1,253.0	307,199	33.0%	62.2%	53.0%	6,859			2,107,077	11,105,330	3.62	
9	West County 2												
10	Gas		645,267					4,215,425	1,024,700	4,319,546	22,761,506	3.53	5.40
11	Plant Unit Info	1,253.0	645,267	69.2%	95.3%	72.6%	6,694			4,319,546	22,761,506	3.53	
12	West County 3												
13	Gas		616,094					4,033,191	1,024,700	4,132,811	21,777,348	3.53	5.40
14	Plant Unit Info	1,253.0	616,094	66.1%	94.0%	70.3%	6,708			4,132,811	21,777,348	3.53	
15	White Tail PV Solar												
16	Solar		19,065					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	19,065	34.4%	N/A	34.4%	N/A						
18	Wild Azalea PV Solar												
19	Solar		19,679					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,679	35.5%	N/A	35.5%	N/A						
21	Wild Quail PV Solar												
22	Solar		19,651					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,651	35.5%	N/A	35.5%	N/A						
24	Wildflower PV Solar												
25	Solar		15,475					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,475	27.9%	N/A	27.9%	N/A						
27	Willow PV Solar												
28	Solar		17,252					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,252	31.1%	N/A	31.1%	N/A						
30	Woodyard PV Solar												
31	Solar		18,622					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,622	33.6%	N/A	33.6%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	12,802,612	N/A	N/A	N/A	6,273			80,316,068	319,990,193	2.50	
35													
36													
37													
38													
39													
40													

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2026												
2	Anhinga PV Solar												
3	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,392	25.0%	N/A	25.0%	N/A						
5	Apalachee PV Solar												
6	Solar		16,116					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,116	30.0%	N/A	30.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,905	25.9%	N/A	25.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,068					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,068	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,325					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,325	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,275	30.3%	N/A	30.3%	N/A						
20	Big Brook PV Solar												
21	Solar		17,214					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,214	32.1%	N/A	32.1%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,635					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,635	31.0%	N/A	31.0%	N/A						
26	Big Water PV Solar												
27	Solar		16,458					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,458	30.7%	N/A	30.7%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,146					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,146	24.5%	N/A	24.5%	N/A						
32	Blue Cypress PV Solar												
33	Solar		13,845					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,845	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,596					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,596	25.4%	N/A	25.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,980					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,980	31.7%	N/A	31.7%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,214					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,214	32.1%	N/A	32.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,163					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,163	32.0%	N/A	32.0%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,098	30.0%	N/A	30.0%	N/A						
16	Canoe PV Solar												
17	Solar		16,836					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,836	31.4%	N/A	31.4%	N/A						
19	Cape Canaveral 3												
20	Gas		506,298					3,297,528	1,024,700	3,378,977	16,213,170	3.20	4.92
21	Plant Unit Info	1,265.0	506,298	55.6%	93.6%	59.4%	6,674			3,378,977	16,213,170	3.20	
22	Cattle Ranch PV Solar												
23	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,018	28.0%	N/A	28.0%	N/A						
25	Cavendish PV Solar												
26	Solar		14,991					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,991	28.0%	N/A	28.0%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,935	31.6%	N/A	31.6%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,649					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,649	32.9%	N/A	32.9%	N/A						
34	Chipola River PV Solar												
35	Solar		15,771					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,771	29.4%	N/A	29.4%	N/A						
37	Citrus PV Solar												
38	Solar		13,272					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,272	24.7%	N/A	24.7%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
3	Coral Farms PV Solar												
4	Solar		19,224					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,224	35.8%	N/A	35.8%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,734					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,734	25.6%	N/A	25.6%	N/A						
9	Cypress Pond PV Solar												
10	Solar		17,166					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,166	32.0%	N/A	32.0%	N/A						
12	Dania Beach 7												
13	Gas		358,925					2,248,569	1,024,700	2,304,109	9,541,315	2.66	4.24
14	Plant Unit Info	1,181.0	358,925	42.2%	48.8%	86.5%	6,419			2,304,109	9,541,315	2.66	
15	Desoto PV Solar												
16	Solar		4,224					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,224	7.9%	N/A	7.9%	N/A						
18	Discovery PV Solar												
19	Solar		12,168					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,168	22.7%	N/A	22.7%	N/A						
21	Echo River PV Solar												
22	Solar		16,884					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,884	31.5%	N/A	31.5%	N/A						
24	Egret PV Solar												
25	Solar		14,712					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,712	27.4%	N/A	27.4%	N/A						
27	Elder Branch PV Solar												
28	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,167	30.1%	N/A	30.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		16,569					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,569	30.9%	N/A	30.9%	N/A						
33	Everglades PV Solar												
34	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,204	22.8%	N/A	22.8%	N/A						
36	Fawn PV Solar												
37	Solar		16,506					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,506	30.8%	N/A	30.8%	N/A						
39	First City PV Solar												
40	Solar		13,173					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,173	24.6%	N/A	24.6%	N/A						
2	Flatford PV Solar												
3	Solar		18,723					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,723	34.9%	N/A	34.9%	N/A						
5	Flowers Creek PV Solar												
6	Solar		15,294					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,294	28.5%	N/A	28.5%	N/A						
8	Fort Drum PV Solar												
9	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,555	23.4%	N/A	23.4%	N/A						
11	Fort Myers 2												
12	Gas		814,573					5,523,159	1,024,700	5,659,581	33,603,553	4.13	6.08
13	Plant Unit Info	1,739.0	814,573	65.1%	94.2%	69.0%	6,948			5,659,581	33,603,553	4.13	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Gas		905					9,396	1,024,700	9,628	54,869	6.06	5.84
18	Plant Unit Info	188.0	905	0.7%	96.7%	0.7%	10,639			9,628	54,869	6.06	
19	Fort Myers 3C												
20	Gas		422					4,454	1,024,699	4,564	26,009	6.16	5.84
21	Plant Unit Info	219.0	422	0.3%	96.7%	0.3%	10,815			4,564	26,009	6.16	
22	Fort Myers 3D												
23	Gas		422					4,454	1,024,699	4,564	26,009	6.16	5.84
24	Plant Unit Info	219.0	422	0.3%	96.7%	0.3%	10,815			4,564	26,009	6.16	
25	Fournmile Creek PV Solar												
26	Solar		17,616					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,616	32.8%	N/A	32.8%	N/A						
28	Fox Trail PV Solar												
29	Solar		17,007					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,007	31.7%	N/A	31.7%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Gas		2,197					30,941	1,024,700	31,705	201,882	9.19	6.52
37	Plant Unit Info	312.0	2,197	1.0%	91.2%	1.1%	14,431			31,705	201,882	9.19	
38	GCEC 7												
39	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
40	GCEC 8A												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		<u>2,022</u>					22,236	1,024,700	<u>22,785</u>	<u>145,084</u>	<u>7.18</u>	6.52
2	Plant Unit Info	235.0	2,022	1.2%	98.2%	1.2%	11,269			22,785	145,084	7.18	
3	GCEC 8B												
4	Gas		<u>1,254</u>					13,912	1,024,700	<u>14,256</u>	<u>90,777</u>	<u>7.24</u>	6.52
5	Plant Unit Info	235.0	1,254	0.7%	98.2%	0.8%	11,368			14,256	90,777	7.24	
6	GCEC 8C												
7	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
8	GCEC 8D												
9	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
10	Georges Lake PV Solar												
11	Solar		<u>16,746</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
12	Plant Unit Info	74.5	16,746	31.2%	N/A	31.2%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		<u>12,162</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
15	Plant Unit Info	74.5	12,162	22.7%	N/A	22.7%	N/A						
16	Goldenrod PV Solar												
17	Solar		<u>17,070</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
18	Plant Unit Info	74.5	17,070	31.8%	N/A	31.8%	N/A						
19	Green Pasture PV Solar												
20	Solar		<u>16,908</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
21	Plant Unit Info	74.5	16,908	31.5%	N/A	31.5%	N/A						
22	Grove PV Solar												
23	Solar		<u>12,471</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
24	Plant Unit Info	74.5	12,471	23.3%	N/A	23.3%	N/A						
25	Hammock PV Solar												
26	Solar		<u>13,914</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
27	Plant Unit Info	74.5	13,914	25.9%	N/A	25.9%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		<u>16,662</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
30	Plant Unit Info	74.5	16,662	31.1%	N/A	31.1%	N/A						
31	Hendry Isles PV Solar												
32	Solar		<u>15,831</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
33	Plant Unit Info	74.5	15,831	29.5%	N/A	29.5%	N/A						
34	Hibiscus PV Solar												
35	Solar		<u>13,449</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
36	Plant Unit Info	74.5	13,449	25.1%	N/A	25.1%	N/A						
37	Hog Bay PV Solar												
38	Solar		<u>16,560</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
39	Plant Unit Info	74.5	16,560	30.9%	N/A	30.9%	N/A						
40	Holopaw PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		<u>16,644</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
2	Plant Unit Info	74.5	16,644	31.0%	N/A	31.0%	N/A						
3	Honeybell PV Solar												
4	Solar		<u>16,749</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
5	Plant Unit Info	74.5	16,749	31.2%	N/A	31.2%	N/A						
6	Horizon PV Solar												
7	Solar		<u>14,019</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
8	Plant Unit Info	74.5	14,019	26.1%	N/A	26.1%	N/A						
9	Ibis PV Solar												
10	Solar		<u>16,764</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
11	Plant Unit Info	74.5	16,764	31.3%	N/A	31.3%	N/A						
12	Immokalee PV Solar												
13	Solar		<u>12,525</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
14	Plant Unit Info	74.5	12,525	23.4%	N/A	23.4%	N/A						
15	Indian River PV Solar												
16	Solar		<u>13,845</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
17	Plant Unit Info	74.5	13,845	25.8%	N/A	25.8%	N/A						
18	Interstate PV Solar												
19	Solar		<u>13,107</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
20	Plant Unit Info	74.5	13,107	24.4%	N/A	24.4%	N/A						
21	Kayak PV Solar												
22	Solar		<u>16,500</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
23	Plant Unit Info	74.5	16,500	30.8%	N/A	30.8%	N/A						
24	Lakeside PV Solar												
25	Solar		<u>13,233</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26	Plant Unit Info	74.5	13,233	24.7%	N/A	24.7%	N/A						
27	Lauderdale 6A												
28	Gas		<u>1,050</u>					10,662	1,024,700	<u>10,925</u>	<u>45,240</u>	<u>4.31</u>	4.24
29	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			<u>10,925</u>	<u>45,240</u>	<u>4.31</u>	
30	Lauderdale 6B												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6C												
33	Gas		<u>420</u>					4,440	1,024,701	<u>4,550</u>	<u>18,841</u>	<u>4.49</u>	4.24
34	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			<u>4,550</u>	<u>18,841</u>	<u>4.49</u>	
35	Lauderdale 6D												
36	Gas		<u>420</u>					4,440	1,024,701	<u>4,550</u>	<u>18,841</u>	<u>4.49</u>	4.24
37	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			<u>4,550</u>	<u>18,841</u>	<u>4.49</u>	
38	Lauderdale 6E												
39	Gas		<u>420</u>					4,440	1,024,701	<u>4,550</u>	<u>18,841</u>	<u>4.49</u>	4.24
40	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			<u>4,550</u>	<u>18,841</u>	<u>4.49</u>	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Loggerhead PV Solar												
2	Solar		13,554					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,554	25.3%	N/A	25.3%	N/A						
4	Long Creek PV Solar												
5	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,824	31.4%	N/A	31.4%	N/A						
7	Magnolia Springs PV Solar												
8	Solar		15,108					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,108	28.2%	N/A	28.2%	N/A						
10	Mallard PV Solar												
11	Solar		16,953					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,953	31.6%	N/A	31.6%	N/A						
13	Manatee 3												
14	Gas		854,640					5,589,867	1,024,700	5,727,937	30,353,025	3.55	5.43
15	Plant Unit Info	1,257.0	854,640	94.4%	94.4%	100.0%	6,702			5,727,937	30,353,025	3.55	
16	Manatee PV Solar												
17	Solar		13,647					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,647	25.4%	N/A	25.4%	N/A						
19	Mare Branch PV Solar												
20	Solar		17,058					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,058	31.8%	N/A	31.8%	N/A						
22	Martin 3												
23	Gas		34,727					262,073	1,024,700	268,546	1,577,460	4.54	6.02
24	Plant Unit Info	474.0	34,727	10.2%	37.7%	27.0%	7,733			268,546	1,577,460	4.54	
25	Martin 4												
26	Gas		30,889					250,519	1,024,700	256,707	1,520,195	4.92	6.07
27	Plant Unit Info	469.0	30,889	9.2%	93.2%	9.8%	8,311			256,707	1,520,195	4.92	
28	Martin 8												
29	Gas		814,616					5,367,751	1,024,700	5,500,334	31,215,951	3.83	5.82
30	Plant Unit Info	1,246.0	814,616	90.8%	94.0%	96.6%	6,752			5,500,334	31,215,951	3.83	
31	Miami-Dade PV Solar												
32	Solar		12,384					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,384	23.1%	N/A	23.1%	N/A						
34	Mitchell Creek PV Solar												
35	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
37	Monarch PV Solar												
38	Solar		14,622					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,622	27.3%	N/A	27.3%	N/A						
40	Nassau PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,346					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,346	26.7%	N/A	26.7%	N/A						
3	Nature Trail PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
4	Solar		17,655										
5	Plant Unit Info	74.5	17,655	32.9%	N/A	32.9%	N/A						
6	North Orange PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
7	Solar		17,112										
8	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
9	Northern Preserve PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
10	Solar		11,694										
11	Plant Unit Info	74.5	11,694	21.8%	N/A	21.8%	N/A						
12	Norton Creek PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
13	Solar		17,142										
14	Plant Unit Info	74.5	17,142	32.0%	N/A	32.0%	N/A						
15	Okeechobee 1							6,166,904	1,024,700	6,319,227	39,109,347	3.89	6.34
16	Gas		1,006,623										
17	Plant Unit Info	1,616.0	1,006,623	86.5%	92.3%	93.8%	6,278			6,319,227	39,109,347	3.89	
18	Okeechobee PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
19	Solar		14,802										
20	Plant Unit Info	74.5	14,802	27.6%	N/A	27.6%	N/A						
21	Orange Blossom PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
22	Solar		13,374										
23	Plant Unit Info	74.5	13,374	24.9%	N/A	24.9%	N/A						
24	Orchard PV							N/A	N/A	N/A	N/A	N/A	N/A
25	Solar		17,322										
26	Plant Unit Info	74.5	17,322	32.3%	N/A	32.3%	N/A						
27	Palm Bay PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
28	Solar		13,560										
29	Plant Unit Info	74.5	13,560	25.3%	N/A	25.3%	N/A						
30	Pecan Tree PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
31	Solar		17,655										
32	Plant Unit Info	74.5	17,655	32.9%	N/A	32.9%	N/A						
33	Pelican PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
34	Solar		13,281										
35	Plant Unit Info	74.5	13,281	24.8%	N/A	24.8%	N/A						
36	Perdido							17,738	1,024,700	18,176	103,330	5.63	5.83
37	Gas		1,836										
38	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	103,330	5.63	
39	Pineapple PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
40	Solar		16,062										

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,062	29.9%	N/A	29.9%	N/A						
2	Pink Trail PV Solar												
3	Solar		12,465					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,465	23.2%	N/A	23.2%	N/A						
5	Pioneer Trail PV Solar												
6	Solar		12,933					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,933	24.1%	N/A	24.1%	N/A						
8	Port Everglades 5												
9	Gas		810,922					5,022,413	1,024,700	5,146,467	21,283,820	2.62	4.24
10	Plant Unit Info	1,199.0	810,922	93.9%	94.3%	99.6%	6,346			5,146,467	21,283,820	2.62	
11	Prairie Creek PV Solar												
12	Solar		16,800					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,800	31.3%	N/A	31.3%	N/A						
14	Price Creek PV Solar												
15	Solar		17,568					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,568	32.8%	N/A	32.8%	N/A						
17	Redlands PV Solar												
18	Solar		17,736					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,736	33.1%	N/A	33.1%	N/A						
20	Riviera 5												
21	Gas		575,899					3,737,414	1,024,700	3,829,728	22,745,992	3.95	6.09
22	Plant Unit Info	1,329.0	575,899	60.2%	94.6%	63.6%	6,650			3,829,728	22,745,992	3.95	
23	Rodeo PV Solar												
24	Solar		14,559					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,559	27.1%	N/A	27.1%	N/A						
26	Sabal Palm PV Solar												
27	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
29	Sambucus PV Solar												
30	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,167	30.1%	N/A	30.1%	N/A						
32	Sand Pine PV Solar												
33	Solar		17,685					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,685	33.0%	N/A	33.0%	N/A						
35	Sanford 4												
36	Gas		418,911					2,849,339	1,024,700	2,919,718	17,319,806	4.13	6.08
37	Plant Unit Info	1,172.0	418,911	49.6%	95.4%	52.0%	6,970			2,919,718	17,319,806	4.13	
38	Sanford 5												
39	Gas		420,599					2,865,626	1,024,700	2,936,407	17,402,795	4.14	6.07
40	Plant Unit Info	1,172.0	420,599	49.8%	96.1%	51.9%	6,981			2,936,407	17,402,795	4.14	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Saw Palmetto PV Solar												
2	Solar		17,598					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,598	32.8%	N/A	32.8%	N/A						
4	Sawgrass PV Solar												
5	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
7	Scherer 3												
8	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
9	Sea Grape PV Solar												
10	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
12	Shirer Branch PV Solar												
13	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
15	Silver Palm PV Solar												
16	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
18	Smith 3												
19	Gas		297,047					2,102,905	1,024,700	2,154,847	12,746,999	4.29	6.06
20	Plant Unit Info	640.0	297,047	64.5%	94.2%	66.4%	7,254			2,154,847	12,746,999	4.29	
21	Smith A												
22	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
23	Southfork PV Solar												
24	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
26	Space Coast PV Solar												
27	Solar		1,428					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10.0	1,428	2.7%	N/A	2.7%	N/A						
29	Sparkleberry PV Solar												
30	Solar		16,962					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,962	31.6%	N/A	31.6%	N/A						
32	Speckled Perch PV Solar												
33	Solar		16,809					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,809	31.3%	N/A	31.3%	N/A						
35	St. Lucie 1												
36	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
37	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
38	St. Lucie 2												
39	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,903,275	0.49	0.47
40	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,903,275	0.49	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sundew PV Solar												
2	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,435	23.2%	N/A	23.2%	N/A						
4	Sunshine Gateway PV Solar												
5	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,203	24.6%	N/A	24.6%	N/A						
7	Swallowtail PV Solar												
8	Solar		17,934					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,934	33.4%	N/A	33.4%	N/A						
10	Swamp Cabbage PV Solar												
11	Solar		18,492					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,492	34.5%	N/A	34.5%	N/A						
13	Sweetbay PV Solar												
14	Solar		12,195					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,195	22.7%	N/A	22.7%	N/A						
16	Tennille Creek PV Solar												
17	Solar		12,099					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info		12,099	N/A	N/A	N/A	N/A						
19	Terrill Creek PV Solar												
20	Solar		16,467					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	149.0	16,467	53.3%	N/A	53.3%	N/A						
22	Thomas Creek PV Solar												
23	Solar		15,162					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info		15,162	N/A	N/A	N/A	N/A						
25	Three Creeks PV Solar												
26	Solar		16,974					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	149.0	16,974	59.9%	N/A	59.9%	N/A						
28	Trailside PV Solar												
29	Solar		15,075					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,075	28.1%	N/A	28.1%	N/A						
31	Turkey Point 3												
32	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,303,826	0.73	0.68
33	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,303,826	0.73	
34	Turkey Point 4												
35	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
36	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
37	Turkey Point 5												
38	Gas		515,198					3,464,042	1,024,700	3,549,604	14,677,413	2.85	4.24
39	Plant Unit Info	1,294.0	515,198	55.3%	94.3%	58.6%	6,890			3,549,604	14,677,413	2.85	
40	Turnpike PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		<u>16,848</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
2	Plant Unit Info	74.5	16,848	31.4%	N/A	31.4%	N/A						
3	Twin Lakes PV Solar												
4	Solar		<u>15,471</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
5	Plant Unit Info	74.5	15,471	28.8%	N/A	28.8%	N/A						
6	Union Springs PV Solar												
7	Solar		<u>14,871</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
8	Plant Unit Info	74.5	14,871	27.7%	N/A	27.7%	N/A						
9	West County 1												
10	Gas		<u>509,015</u>					3,371,331	1,024,700	<u>3,454,603</u>	<u>18,303,796</u>	<u>3.60</u>	5.43
11	Plant Unit Info	1,253.0	509,015	56.4%	94.4%	59.8%	6,787			<u>3,454,603</u>	<u>18,303,796</u>	<u>3.60</u>	
12	West County 2												
13	Gas		<u>642,302</u>					4,189,018	1,024,700	<u>4,292,487</u>	<u>22,740,220</u>	<u>3.54</u>	5.43
14	Plant Unit Info	1,253.0	642,302	71.2%	95.3%	74.7%	6,683			<u>4,292,487</u>	<u>22,740,220</u>	<u>3.54</u>	
15	West County 3												
16	Gas		<u>605,196</u>					3,962,954	1,024,700	<u>4,060,839</u>	<u>21,512,604</u>	<u>3.55</u>	5.43
17	Plant Unit Info	1,253.0	605,196	67.1%	94.0%	71.3%	6,710			<u>4,060,839</u>	<u>21,512,604</u>	<u>3.55</u>	
18	White Tail PV Solar												
19	Solar		<u>16,641</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
20	Plant Unit Info	74.5	16,641	31.0%	N/A	31.0%	N/A						
21	Wild Azalea PV Solar												
22	Solar		<u>17,796</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
23	Plant Unit Info	74.5	17,796	33.2%	N/A	33.2%	N/A						
24	Wild Quail PV Solar												
25	Solar		<u>18,081</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26	Plant Unit Info	74.5	18,081	33.7%	N/A	33.7%	N/A						
27	Wildflower PV Solar												
28	Solar		<u>13,497</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
29	Plant Unit Info	74.5	13,497	25.2%	N/A	25.2%	N/A						
30	Willow PV Solar												
31	Solar		<u>14,484</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
32	Plant Unit Info	74.5	14,484	27.0%	N/A	27.0%	N/A						
33	Woodyard PV Solar												
34	Solar		<u>15,825</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
35	Plant Unit Info	74.5	15,825	29.5%	N/A	29.5%	N/A						
36	System Totals												
37	Plant Unit Info	36,179.0	13,509,949	N/A	N/A	N/A	6,518			<u>88,064,547</u>	<u>347,316,172</u>	<u>2.57</u>	
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2026												
2	Anhinga PV Solar												
3	Solar		14,090					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,090	25.4%	N/A	25.4%	N/A						
5	Apalachee PV Solar												
6	Solar		16,483					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,483	29.7%	N/A	29.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,386					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,386	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,118					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,118	30.9%	N/A	30.9%	N/A						
20	Big Brook PV Solar												
21	Solar		17,974					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,974	32.4%	N/A	32.4%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,380					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,380	29.6%	N/A	29.6%	N/A						
26	Big Water PV Solar												
27	Solar		17,493					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,493	31.6%	N/A	31.6%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,197	23.8%	N/A	23.8%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,303					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,303	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,009					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,009	25.3%	N/A	25.3%	N/A						
38	Blue Indigo PV Solar												
39	Solar		17,822					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,822	32.2%	N/A	32.2%	N/A						

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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		15,509					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,509	28.0%	N/A	28.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,645					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,645	22.8%	N/A	22.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,268					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,268	33.0%	N/A	33.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,295					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,295	31.2%	N/A	31.2%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,752					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,752	30.2%	N/A	30.2%	N/A						
16	Canoe PV Solar												
17	Solar		16,535					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,535	29.8%	N/A	29.8%	N/A						
19	Cape Canaveral 3												
20	Gas		532,270					3,466,099	1,024,700	3,551,712	19,831,142	3.73	5.72
21	Plant Unit Info	1,265.0	532,270	56.6%	93.6%	60.4%	6,673			3,551,712	19,831,142	3.73	
22	Cattle Ranch PV Solar												
23	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,543	28.0%	N/A	28.0%	N/A						
25	Cavendish PV Solar												
26	Solar		15,922					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,922	28.7%	N/A	28.7%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,726					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,726	32.0%	N/A	32.0%	N/A						
34	Chipola River PV Solar												
35	Solar		15,773					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,773	28.5%	N/A	28.5%	N/A						
37	Citrus PV Solar												
38	Solar		13,708					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,708	24.7%	N/A	24.7%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,197					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,197	32.8%	N/A	32.8%	N/A						
3	Coral Farms PV Solar												
4	Solar		18,479					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,479	33.3%	N/A	33.3%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,807					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,807	24.9%	N/A	24.9%	N/A						
9	Cypress Pond PV Solar												
10	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
12	Dania Beach 7												
13	Gas		672,404					4,167,948	1,024,700	4,270,896	19,067,740	2.84	4.57
14	Plant Unit Info	1,181.0	672,404	76.5%	88.8%	86.2%	6,352			4,270,896	19,067,740	2.84	
15	Desoto PV Solar												
16	Solar		4,393					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,393	7.9%	N/A	7.9%	N/A						
18	Discovery PV Solar												
19	Solar		12,881					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,881	23.2%	N/A	23.2%	N/A						
21	Echo River PV Solar												
22	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
24	Egret PV Solar												
25	Solar		15,457					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,457	27.9%	N/A	27.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		17,177					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,177	31.0%	N/A	31.0%	N/A						
33	Everglades PV Solar												
34	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,073	23.6%	N/A	23.6%	N/A						
36	Fawn PV Solar												
37	Solar		17,751					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,751	32.0%	N/A	32.0%	N/A						
39	First City PV Solar												
40	Solar		13,370					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,370	24.1%	N/A	24.1%	N/A						
2	Flatford PV Solar												
3	Solar		18,563					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,563	33.5%	N/A	33.5%	N/A						
5	Flowers Creek PV Solar												
6	Solar		15,578					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,578	28.1%	N/A	28.1%	N/A						
8	Fort Drum PV Solar												
9	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,200	23.8%	N/A	23.8%	N/A						
11	Fort Myers 2												
12	Gas		765,689					5,192,507	1,024,700	5,320,762	32,789,717	4.28	6.31
13	Plant Unit Info	1,739.0	765,689	59.2%	94.2%	62.8%	6,949			5,320,762	32,789,717	4.28	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
18	Fort Myers 3C												
19	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
20	Fort Myers 3D												
21	Gas		633					6,535	1,024,699	6,696	39,058	6.17	5.98
22	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,058	6.17	
23	Fournile Creek PV Solar												
24	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
26	Fox Trail PV Solar												
27	Solar		18,058					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,058	32.6%	N/A	32.6%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		5,795					60,883	1,024,700	62,387	410,794	7.09	6.75
39	Plant Unit Info	235.0	5,795	3.3%	98.2%	3.4%	10,766			62,387	410,794	7.09	
40	GCEC 8B												

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		19					36	5,830,094	210	5,172	26.81	143.59
2	Gas		5,807					61,682	1,024,700	63,206	416,187	7.17	6.75
3	Plant Unit Info	235.0	5,826	3.3%	98.2%	3.4%	10,885			63,416	421,360	7.23	
4	GCEC 8C												
5	Gas		2,062					21,901	1,024,700	22,442	147,772	7.17	6.75
6	Plant Unit Info	233.0	2,062	1.2%	98.2%	1.2%	10,884			22,442	147,772	7.17	
7	GCEC 8D												
8	Gas		2,453					27,487	1,024,700	28,166	185,461	7.56	6.75
9	Plant Unit Info	233.0	2,453	1.4%	98.2%	1.5%	11,482			28,166	185,461	7.56	
10	Georges Lake PV Solar												
11	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,729	23.0%	N/A	23.0%	N/A						
16	Goldenrod PV Solar												
17	Solar		17,565					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,565	31.7%	N/A	31.7%	N/A						
19	Green Pasture PV Solar												
20	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
22	Grove PV Solar												
23	Solar		13,166					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A						
25	Hammock PV Solar												
26	Solar		14,722					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,722	26.6%	N/A	26.6%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		17,341					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,341	31.3%	N/A	31.3%	N/A						
31	Hendry Isles PV Solar												
32	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,461	29.7%	N/A	29.7%	N/A						
34	Hibiscus PV Solar												
35	Solar		13,928					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,928	25.1%	N/A	25.1%	N/A						
37	Hog Bay PV Solar												
38	Solar		17,227					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,227	31.1%	N/A	31.1%	N/A						
40	Holopaw PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,698					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,698	31.9%	N/A	31.9%	N/A						
3	Honeybell PV Solar												
4	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
6	Horizon PV Solar												
7	Solar		14,607					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,607	26.4%	N/A	26.4%	N/A						
9	Ibis PV Solar												
10	Solar		17,794					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,794	32.1%	N/A	32.1%	N/A						
12	Immokalee PV Solar												
13	Solar		13,008					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,008	23.5%	N/A	23.5%	N/A						
15	Indian River PV Solar												
16	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						
18	Interstate PV Solar												
19	Solar		13,367					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,367	24.1%	N/A	24.1%	N/A						
21	Kayak PV Solar												
22	Solar		17,822					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,822	32.2%	N/A	32.2%	N/A						
24	Lakeside PV Solar												
25	Solar		13,885					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,885	25.1%	N/A	25.1%	N/A						
27	Lauderdale 6A												
28	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6B												
30	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6C												
32	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6D												
34	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6E												
36	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
40	Long Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,574	31.7%	N/A	31.7%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		15,807					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,807	28.5%	N/A	28.5%	N/A						
6	Mallard PV Solar												
7	Solar		18,014					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,014	32.5%	N/A	32.5%	N/A						
9	Manatee 3												
10	Gas		870,455					5,699,258	1,024,700	5,840,030	31,491,982	3.62	5.53
11	Plant Unit Info	1,257.0	870,455	93.1%	94.4%	98.6%	6,709			5,840,030	31,491,982	3.62	
12	Manatee PV Solar												
13	Solar		13,745					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,745	24.8%	N/A	24.8%	N/A						
15	Mare Branch PV Solar												
16	Solar		18,110					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,110	32.7%	N/A	32.7%	N/A						
18	Martin 3												
19	Gas		45,369					339,193	1,024,700	347,571	2,118,691	4.67	6.25
20	Plant Unit Info	474.0	45,369	12.9%	94.4%	13.6%	7,661			347,571	2,118,691	4.67	
21	Martin 4												
22	Gas		32,106					244,351	1,024,700	250,386	1,562,582	4.87	6.39
23	Plant Unit Info	469.0	32,106	9.2%	93.2%	9.9%	7,799			250,386	1,562,582	4.87	
24	Martin 8												
25	Gas		824,704					5,442,732	1,024,700	5,577,167	33,128,608	4.02	6.09
26	Plant Unit Info	1,246.0	824,704	89.0%	94.0%	94.6%	6,763			5,577,167	33,128,608	4.02	
27	Miami-Dade PV Solar												
28	Solar		13,032					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,032	23.5%	N/A	23.5%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		17,841					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,841	32.2%	N/A	32.2%	N/A						
33	Monarch PV Solar												
34	Solar		15,516					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,516	28.0%	N/A	28.0%	N/A						
36	Nassau PV Solar												
37	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
39	Nature Trail PV Solar												
40	Solar		18,541					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	18,541	33.5%	N/A	33.5%	N/A						
2	North Orange PV Solar												
3	Solar		18,209					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,209	32.9%	N/A	32.9%	N/A						
5	Northern Preserve PV Solar												
6	Solar		12,168					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,168	22.0%	N/A	22.0%	N/A						
8	Norton Creek PV Solar												
9	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
11	Okeechobee 1												
12	Gas		1,089,960					6,667,432	1,024,700	6,832,118	44,286,587	4.06	6.64
13	Plant Unit Info	1,616.0	1,089,960	90.7%	92.3%	98.3%	6,268			6,832,118	44,286,587	4.06	
14	Okeechobee PV Solar												
15	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,435	27.9%	N/A	27.9%	N/A						
17	Orange Blossom PV Solar												
18	Solar		13,953					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,953	25.2%	N/A	25.2%	N/A						
20	Orchard PV												
21	Solar		18,426					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,426	33.2%	N/A	33.2%	N/A						
23	Palm Bay PV Solar												
24	Solar		14,192					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,192	25.6%	N/A	25.6%	N/A						
26	Pecan Tree PV Solar												
27	Solar		17,710					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,710	32.0%	N/A	32.0%	N/A						
29	Pelican PV Solar												
30	Solar		13,928					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,928	25.1%	N/A	25.1%	N/A						
32	Perdido												
33	Gas		1,897					18,329	1,024,700	18,782	104,882	5.53	5.72
34	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	104,882	5.53	
35	Pineapple PV Solar												
36	Solar		17,025					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,025	30.7%	N/A	30.7%	N/A						
38	Pink Trail PV Solar												
39	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,184	23.8%	N/A	23.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pioneer Trail PV Solar												
2	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
4	Port Everglades 5												
5	Gas		834,989					5,173,396	1,024,700	5,301,179	23,672,087	2.84	4.58
6	Plant Unit Info	1,199.0	834,989	93.6%	94.3%	99.3%	6,349			5,301,179	23,672,087	2.84	
7	Prairie Creek PV Solar												
8	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
10	Price Creek PV Solar												
11	Solar		18,451					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,451	33.3%	N/A	33.3%	N/A						
13	Redlands PV Solar												
14	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
16	Riviera 5												
17	Gas		633,698					4,107,407	1,024,700	4,208,860	27,108,208	4.28	6.60
18	Plant Unit Info	1,329.0	633,698	64.1%	94.6%	67.7%	6,642			4,208,860	27,108,208	4.28	
19	Rodeo PV Solar												
20	Solar		15,023					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,023	27.1%	N/A	27.1%	N/A						
22	Sabal Palm PV Solar												
23	Solar		13,910					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A						
25	Sambucus PV Solar												
26	Solar		16,591					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,591	29.9%	N/A	29.9%	N/A						
28	Sand Pine PV Solar												
29	Solar		17,651					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,651	31.9%	N/A	31.9%	N/A						
31	Sanford 4												
32	Gas		467,860					3,173,575	1,024,700	3,251,962	19,882,868	4.25	6.27
33	Plant Unit Info	1,172.0	467,860	53.7%	95.4%	56.2%	6,951			3,251,962	19,882,868	4.25	
34	Sanford 5												
35	Gas		514,743					3,480,790	1,024,700	3,566,766	21,752,715	4.23	6.25
36	Plant Unit Info	1,172.0	514,743	59.0%	96.1%	61.5%	6,929			3,566,766	21,752,715	4.23	
37	Saw Palmetto PV Solar												
38	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
40	Sawgrass PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,602					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,602	22.7%	N/A	22.7%	N/A						
3	Scherer 3												
4	Coal		87,056				10,964	56,147	17,000,000	954,500	3,021,389	3.47	53.81
5	Plant Unit Info	215.0	87,056	54.4%	97.3%	55.9%	10,964			954,500	3,021,389	3.47	
6	Sea Grape PV Solar												
7	Solar		18,197					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,197	32.8%	N/A	32.8%	N/A						
9	Shirer Branch PV Solar												
10	Solar		17,611					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,611	31.8%	N/A	31.8%	N/A						
12	Silver Palm PV Solar												
13	Solar		16,086					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,086	29.0%	N/A	29.0%	N/A						
15	Smith 3												
16	Gas		306,426					2,164,396	1,024,700	2,217,857	13,602,780	4.44	6.28
17	Plant Unit Info	640.0	306,426	64.4%	94.2%	68.3%	7,238			2,217,857	13,602,780	4.44	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		16,610					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,610	30.0%	N/A	30.0%	N/A						
23	Space Coast PV Solar												
24	Solar		1,531					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,531	2.8%	N/A	2.8%	N/A						
26	Sparkleberry PV Solar												
27	Solar		16,635					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,635	30.0%	N/A	30.0%	N/A						
29	Speckled Perch PV Solar												
30	Solar		16,886					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,886	30.5%	N/A	30.5%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
35	St. Lucie 2												
36	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
37	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
38	Sundew PV Solar												
39	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,101	23.6%	N/A	23.6%	N/A						

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		13,507					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A						
4	Swallowtail PV Solar												
5	Solar		18,008					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,008	32.5%	N/A	32.5%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		18,430					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,430	33.3%	N/A	33.3%	N/A						
10	Sweetbay PV Solar												
11	Solar		12,716					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,716	22.9%	N/A	22.9%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		16,182	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		17,115					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	17,115	60.1%	N/A	60.1%	N/A						
19	Thomas Creek PV Solar												
20	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		15,990	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		16,858					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	16,858	59.3%	N/A	59.3%	N/A						
25	Trailside PV Solar												
26	Solar		15,788					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,788	28.5%	N/A	28.5%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
34	Turkey Point 5												
35	Gas		465,339					3,157,277	1,024,700	3,235,262	14,451,056	3.11	4.58
36	Plant Unit Info	1,294.0	465,339	48.3%	94.3%	51.3%	6,952			3,235,262	14,451,056	3.11	
37	Turnpike PV Solar												
38	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
40	Twin Lakes PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,968					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,968	28.8%	N/A	28.8%	N/A						
3	Union Springs PV Solar												
4	Solar		15,491					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
6	West County 1												
7	Gas		578,592					3,815,247	1,024,700	3,909,484	21,087,076	3.64	5.53
8	Plant Unit Info	1,253.0	578,592	62.1%	94.4%	65.7%	6,757			3,909,484	21,087,076	3.64	
9	West County 2												
10	Gas		672,631					4,390,260	1,024,700	4,498,699	24,261,066	3.61	5.53
11	Plant Unit Info	1,253.0	672,631	72.2%	95.3%	75.7%	6,688			4,498,699	24,261,066	3.61	
12	West County 3												
13	Gas		655,662					4,285,304	1,024,700	4,391,151	23,680,841	3.61	5.53
14	Plant Unit Info	1,253.0	655,662	70.3%	94.0%	74.8%	6,697			4,391,151	23,680,841	3.61	
15	White Tail PV Solar												
16	Solar		17,754					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,754	32.0%	N/A	32.0%	N/A						
18	Wild Azalea PV Solar												
19	Solar		18,380					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,380	33.2%	N/A	33.2%	N/A						
21	Wild Quail PV Solar												
22	Solar		18,163					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,163	32.8%	N/A	32.8%	N/A						
24	Wildflower PV Solar												
25	Solar		13,668					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,668	24.7%	N/A	24.7%	N/A						
27	Willow PV Solar												
28	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
30	Woodyard PV Solar												
31	Solar		16,619					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,619	30.0%	N/A	30.0%	N/A						
33	System Totals												
34	Plant Unit Info	36,179.0	14,499,490	N/A	N/A	N/A	6,536			94,774,901	393,295,416	2.71	
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2026												
2	Anhinga PV Solar												
3	Solar		13,349					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,349	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		15,695					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,695	28.3%	N/A	28.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,130	25.5%	N/A	25.5%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,507					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
20	Big Brook PV Solar												
21	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		15,426					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,426	27.8%	N/A	27.8%	N/A						
26	Big Water PV Solar												
27	Solar		16,532					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,532	29.8%	N/A	29.8%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,874					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,874	23.2%	N/A	23.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,189					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,749	24.8%	N/A	24.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,839					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,839	30.4%	N/A	30.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		14,682					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,682	26.5%	N/A	26.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,735					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,735	23.0%	N/A	23.0%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,444					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,444	31.5%	N/A	31.5%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,824	30.4%	N/A	30.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,098	29.0%	N/A	29.0%	N/A						
16	Canoe PV Solar												
17	Solar		15,636					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,636	28.2%	N/A	28.2%	N/A						
19	Cape Canaveral 3												
20	Gas		529,321					3,446,479	1,024,700	3,531,607	20,616,927	3.89	5.98
21	Plant Unit Info	1,265.0	529,321	56.2%	93.6%	60.1%	6,672			3,531,607	20,616,927	3.89	
22	Cattle Ranch PV Solar												
23	Solar		15,001					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,001	27.1%	N/A	27.1%	N/A						
25	Cavendish PV Solar												
26	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,610					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,610	30.0%	N/A	30.0%	N/A						
31	Chautauqua PV Solar												
32	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
34	Chipola River PV Solar												
35	Solar		15,122					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,122	27.3%	N/A	27.3%	N/A						
37	Citrus PV Solar												
38	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
40	Clover PV Solar												

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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		18,240					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,240	32.9%	N/A	32.9%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,600					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,600	24.5%	N/A	24.5%	N/A						
9	Cypress Pond PV Solar												
10	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,129	29.1%	N/A	29.1%	N/A						
12	Dania Beach 7												
13	Gas		713,831					4,408,274	1,024,700	4,517,158	21,171,980	2.97	4.80
14	Plant Unit Info	1,181.0	713,831	81.2%	88.8%	91.5%	6,328			4,517,158	21,171,980	2.97	
15	Desoto PV Solar												
16	Solar		4,179					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,179	7.5%	N/A	7.5%	N/A						
18	Discovery PV Solar												
19	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,726	23.0%	N/A	23.0%	N/A						
21	Echo River PV Solar												
22	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,689	28.3%	N/A	28.3%	N/A						
24	Egret PV Solar												
25	Solar		14,375					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,375	25.9%	N/A	25.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		15,832					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,832	28.6%	N/A	28.6%	N/A						
30	Etonia Creek PV Solar												
31	Solar		16,219					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,219	29.3%	N/A	29.3%	N/A						
33	Everglades PV Solar												
34	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
36	Fawn PV Solar												
37	Solar		16,907					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,907	30.5%	N/A	30.5%	N/A						
39	First City PV Solar												
40	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,290	24.0%	N/A	24.0%	N/A						
2	Flatford PV Solar												
3	Solar		17,921					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,921	32.3%	N/A	32.3%	N/A						
5	Flowers Creek PV Solar												
6	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
8	Fort Drum PV Solar												
9	Solar		12,862					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,862	23.2%	N/A	23.2%	N/A						
11	Fort Myers 2												
12	Gas		799,276					5,437,443	1,024,700	5,571,748	34,772,247	4.35	6.39
13	Plant Unit Info	1,739.0	799,276	61.8%	94.2%	65.6%	6,971			5,571,748	34,772,247	4.35	
14	Fort Myers 3A												
15	Gas		543					5,755	1,024,699	5,897	34,937	6.43	6.07
16	Plant Unit Info	188.0	543	0.4%	96.7%	0.4%	10,860			5,897	34,937	6.43	
17	Fort Myers 3B												
18	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		1,055					10,696	1,024,700	10,960	68,074	6.45	6.36
21	Plant Unit Info	219.0	1,055	0.7%	96.7%	0.7%	10,389			10,960	68,074	6.45	
22	Fort Myers 3D												
23	Gas		1,688					17,230	1,024,700	17,656	107,744	6.38	6.25
24	Plant Unit Info	219.0	1,688	1.0%	96.7%	1.1%	10,460			17,656	107,744	6.38	
25	Fournmile Creek PV Solar												
26	Solar		16,814					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,814	30.3%	N/A	30.3%	N/A						
28	Fox Trail PV Solar												
29	Solar		17,199					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,199	31.0%	N/A	31.0%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		5,764					63,683	1,024,700	65,256	431,688	7.49	6.78

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	235.0	5,764	3.3%	98.2%	3.4%	11,321			65,256	431,688	7.49	
2	GCEC 8B												
3	Gas		4,971					52,281	1,024,700	53,572	354,395	7.13	6.78
4	Plant Unit Info	235.0	4,971	2.8%	98.2%	2.9%	10,777			53,572	354,395	7.13	
5	GCEC 8C												
6	Gas		1,270					14,552	1,024,700	14,911	98,643	7.77	6.78
7	Plant Unit Info	233.0	1,270	0.7%	98.2%	0.7%	11,741			14,911	98,643	7.77	
8	GCEC 8D												
9	Gas		303					3,663	1,024,699	3,753	24,827	8.19	6.78
10	Plant Unit Info	233.0	303	0.2%	98.2%	0.2%	12,386			3,753	24,827	8.19	
11	Georges Lake PV Solar												
12	Solar		16,421					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,421	29.6%	N/A	29.6%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
17	Goldenrod PV Solar												
18	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
20	Green Pasture PV Solar												
21	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
23	Grove PV Solar												
24	Solar		13,079					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,079	23.6%	N/A	23.6%	N/A						
26	Hammock PV Solar												
27	Solar		14,272					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,272	25.8%	N/A	25.8%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		16,604					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,604	30.0%	N/A	30.0%	N/A						
32	Hendry Isles PV Solar												
33	Solar		15,804					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,804	28.5%	N/A	28.5%	N/A						
35	Hibiscus PV Solar												
36	Solar		13,594					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,594	24.5%	N/A	24.5%	N/A						
38	Hog Bay PV Solar												
39	Solar		16,501					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,501	29.8%	N/A	29.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Holopaw PV Solar												
2	Solar		16,805					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,805	30.3%	N/A	30.3%	N/A						
4	Honeybell PV Solar												
5	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
7	Horizon PV Solar												
8	Solar		14,065					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,065	25.4%	N/A	25.4%	N/A						
10	Ibis PV Solar												
11	Solar		16,948					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A						
13	Immokalee PV Solar												
14	Solar		13,246					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A						
16	Indian River PV Solar												
17	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
19	Interstate PV Solar												
20	Solar		13,240					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,240	23.9%	N/A	23.9%	N/A						
22	Kayak PV Solar												
23	Solar		15,357					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,357	27.7%	N/A	27.7%	N/A						
25	Lakeside PV Solar												
26	Solar		13,448					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,448	24.3%	N/A	24.3%	N/A						
28	Lauderdale 6A												
29	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6B												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6C												
33	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
34	Lauderdale 6D												
35	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
36	Lauderdale 6E												
37	Gas		420					4,440	1,024,701	4,550	21,334	5.08	4.80
38	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	21,334	5.08	
39	Loggerhead PV Solar												
40	Solar		14,158					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A						
2	Long Creek PV Solar												
3	Solar		17,345					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
5	Magnolia Springs PV Solar												
6	Solar		14,920					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,920	26.9%	N/A	26.9%	N/A						
8	Mallard PV Solar												
9	Solar		17,149					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,149	30.9%	N/A	30.9%	N/A						
11	Manatee 3												
12	Gas		881,546					5,767,058	1,024,700	5,909,504	32,319,460	3.67	5.60
13	Plant Unit Info	1,257.0	881,546	94.3%	94.4%	99.9%	6,704			5,909,504	32,319,460	3.67	
14	Manatee PV Solar												
15	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
17	Mare Branch PV Solar												
18	Solar		17,314					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,314	31.2%	N/A	31.2%	N/A						
20	Martin 3												
21	Gas		77,931					578,525	1,024,700	592,815	3,702,245	4.75	6.40
22	Plant Unit Info	474.0	77,931	22.1%	94.4%	23.4%	7,607			592,815	3,702,245	4.75	
23	Martin 4												
24	Gas		91,328					682,855	1,024,700	699,722	4,371,817	4.79	6.40
25	Plant Unit Info	469.0	91,328	26.2%	93.2%	28.1%	7,662			699,722	4,371,817	4.79	
26	Martin 8												
27	Gas		852,506					5,612,190	1,024,700	5,750,811	34,896,172	4.09	6.22
28	Plant Unit Info	1,246.0	852,506	92.0%	94.0%	97.8%	6,746			5,750,811	34,896,172	4.09	
29	Miami-Dade PV Solar												
30	Solar		12,977					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,977	23.4%	N/A	23.4%	N/A						
32	Mitchell Creek PV Solar												
33	Solar		14,998					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,998	27.1%	N/A	27.1%	N/A						
35	Monarch PV Solar												
36	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
38	Nassau PV Solar												
39	Solar		14,108					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,108	25.5%	N/A	25.5%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nature Trail PV Solar												
2	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,400	31.4%	N/A	31.4%	N/A						
4	North Orange PV Solar												
5	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
7	Northern Preserve PV Solar												
8	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
10	Norton Creek PV Solar												
11	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
13	Okeechobee 1												
14	Gas		1,086,949					6,650,111	1,024,700	6,814,369	44,437,560	4.09	6.68
15	Plant Unit Info	1,616.0	1,086,949	90.4%	92.3%	98.0%	6,269			6,814,369	44,437,560	4.09	
16	Okeechobee PV Solar												
17	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
19	Orange Blossom PV Solar												
20	Solar		13,662					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,662	24.7%	N/A	24.7%	N/A						
22	Orchard PV												
23	Solar		17,605					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,605	31.8%	N/A	31.8%	N/A						
25	Palm Bay PV Solar												
26	Solar		13,851					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,851	25.0%	N/A	25.0%	N/A						
28	Pecan Tree PV Solar												
29	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
31	Pelican PV Solar												
32	Solar		13,829					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,829	25.0%	N/A	25.0%	N/A						
34	Perdido												
35	Gas		1,897					18,329	1,024,700	18,782	104,514	5.51	5.70
36	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	104,514	5.51	
37	Pineapple PV Solar												
38	Solar		16,157					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,157	29.2%	N/A	29.2%	N/A						
40	Pink Trail PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,209					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,209	23.8%	N/A	23.8%	N/A						
3	Pioneer Trail PV Solar												
4	Solar		12,812					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,812	23.1%	N/A	23.1%	N/A						
6	Port Everglades 5												
7	Gas		834,028					5,168,044	1,024,700	5,295,695	24,814,084	2.98	4.80
8	Plant Unit Info	1,199.0	834,028	93.5%	94.3%	99.1%	6,350			5,295,695	24,814,084	2.98	
9	Prairie Creek PV Solar												
10	Solar		16,849					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,849	30.4%	N/A	30.4%	N/A						
12	Price Creek PV Solar												
13	Solar		17,264					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,264	31.2%	N/A	31.2%	N/A						
15	Redlands PV Solar												
16	Solar		18,157					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,157	32.8%	N/A	32.8%	N/A						
18	Riviera 5												
19	Gas		629,327					4,079,234	1,024,700	4,179,991	27,053,499	4.30	6.63
20	Plant Unit Info	1,329.0	629,327	63.7%	94.6%	67.3%	6,642			4,179,991	27,053,499	4.30	
21	Rodeo PV Solar												
22	Solar		14,486					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,486	26.1%	N/A	26.1%	N/A						
24	Sabal Palm PV Solar												
25	Solar		13,510					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,510	24.4%	N/A	24.4%	N/A						
27	Sambucus PV Solar												
28	Solar		15,813					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,813	28.5%	N/A	28.5%	N/A						
30	Sand Pine PV Solar												
31	Solar		16,876					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,876	30.5%	N/A	30.5%	N/A						
33	Sanford 4												
34	Gas		460,097					3,122,429	1,024,700	3,199,553	19,857,482	4.32	6.36
35	Plant Unit Info	1,172.0	460,097	52.8%	95.4%	55.3%	6,954			3,199,553	19,857,482	4.32	
36	Sanford 5												
37	Gas		441,380					2,995,654	1,024,700	3,069,647	18,980,106	4.30	6.34
38	Plant Unit Info	1,172.0	441,380	50.6%	96.1%	52.7%	6,955			3,069,647	18,980,106	4.30	
39	Saw Palmetto PV Solar												
40	Solar		16,855					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,855	30.4%	N/A	30.4%	N/A						
2	Sawgrass PV Solar												
3	Solar		12,673					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,673	22.9%	N/A	22.9%	N/A						
5	Scherer 3												
6	Coal		92,228				10,852	58,876	16,999,999	1,000,894	3,167,766	3.43	53.80
7	Plant Unit Info	215.0	92,228	57.7%	97.3%	59.2%	10,852			1,000,894	3,167,766	3.43	
8	Sea Grape PV Solar												
9	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
11	Shirer Branch PV Solar												
12	Solar		16,895					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,895	30.5%	N/A	30.5%	N/A						
14	Silver Palm PV Solar												
15	Solar		15,295					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,295	27.6%	N/A	27.6%	N/A						
17	Smith 3												
18	Gas		298,747					2,115,482	1,024,700	2,167,734	13,419,185	4.49	6.34
19	Plant Unit Info	640.0	298,747	62.7%	94.2%	66.6%	7,256			2,167,734	13,419,185	4.49	
20	Smith A												
21	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
22	Southfork PV Solar												
23	Solar		16,439					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,439	29.7%	N/A	29.7%	N/A						
25	Space Coast PV Solar												
26	Solar		1,516					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,516	2.7%	N/A	2.7%	N/A						
28	Sparkleberry PV Solar												
29	Solar		16,074					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,074	29.0%	N/A	29.0%	N/A						
31	Speckled Perch PV Solar												
32	Solar		16,687					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,687	30.1%	N/A	30.1%	N/A						
34	St. Lucie 1												
35	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
36	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
37	St. Lucie 2												
38	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
39	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
40	Sundew PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,107	23.7%	N/A	23.7%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		13,156					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,156	23.7%	N/A	23.7%	N/A						
6	Swallowtail PV Solar												
7	Solar		17,180					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,180	31.0%	N/A	31.0%	N/A						
9	Swamp Cabbage PV Solar												
10	Solar		17,766					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,766	32.1%	N/A	32.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		12,481					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,481	22.5%	N/A	22.5%	N/A						
15	Tenmile Creek PV Solar												
16	Solar		17,186					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		17,186	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		16,126					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	16,126	60.1%	N/A	60.1%	N/A						
21	Thomas Creek PV Solar												
22	Solar		14,908					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		14,908	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		16,343					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	16,343	56.4%	N/A	56.4%	N/A						
27	Trailside PV Solar												
28	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,790	26.7%	N/A	26.7%	N/A						
30	Turkey Point 3												
31	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
32	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
33	Turkey Point 4												
34	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
35	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
36	Turkey Point 5												
37	Gas		473,443					3,207,973	1,024,700	3,287,210	15,403,546	3.25	4.80
38	Plant Unit Info	1,294.0	473,443	49.2%	94.3%	52.1%	6,943			3,287,210	15,403,546	3.25	
39	Turnpike PV Solar												
40	Solar		16,997					N/A	N/A	N/A	N/A	N/A	N/A

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,997	30.7%	N/A	30.7%	N/A						
2	Twin Lakes PV Solar												
3	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A						
5	Union Springs PV Solar												
6	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
8	West County 1												
9	Gas		590,878					3,892,399	1,024,700	3,988,541	21,801,624	3.69	5.60
10	Plant Unit Info	1,253.0	590,878	63.4%	94.4%	67.1%	6,750			3,988,541	21,801,624	3.69	
11	West County 2												
12	Gas		693,708					4,517,928	1,024,700	4,629,521	25,303,430	3.65	5.60
13	Plant Unit Info	1,253.0	693,708	74.4%	95.3%	78.1%	6,674			4,629,521	25,303,430	3.65	
14	West County 3												
15	Gas		647,727					4,226,677	1,024,700	4,331,076	23,673,463	3.65	5.60
16	Plant Unit Info	1,253.0	647,727	69.5%	94.0%	73.9%	6,687			4,331,076	23,673,463	3.65	
17	White Tail PV Solar												
18	Solar		16,948					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A						
20	Wild Azalea PV Solar												
21	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,388	31.4%	N/A	31.4%	N/A						
23	Wild Quail PV Solar												
24	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
26	Wildflower PV Solar												
27	Solar		13,584					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,584	24.5%	N/A	24.5%	N/A						
29	Willow PV Solar												
30	Solar		14,102					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,102	25.4%	N/A	25.4%	N/A						
32	Woodyard PV Solar												
33	Solar		15,974					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,974	28.8%	N/A	28.8%	N/A						
35	_System Totals												
36	Plant Unit Info	36,179.0	14,572,627	N/A	N/A	N/A	6,573			95,779,583	406,197,706	2.79	
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2026												
2	Anhinga PV Solar												
3	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,334	21.1%	N/A	21.1%	N/A						
5	Apalachee PV Solar												
6	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,951					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,951	24.1%	N/A	24.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,651					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,651	23.6%	N/A	23.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,514					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,514	27.1%	N/A	27.1%	N/A						
20	Big Brook PV Solar												
21	Solar		15,447					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,447	28.8%	N/A	28.8%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		14,334					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,334	26.7%	N/A	26.7%	N/A						
26	Big Water PV Solar												
27	Solar		14,535					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,535	27.1%	N/A	27.1%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,363					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,363	23.1%	N/A	23.1%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,714	23.7%	N/A	23.7%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,507					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,507	23.3%	N/A	23.3%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,859					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,859	27.7%	N/A	27.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		13,164					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,164	24.5%	N/A	24.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,862	22.1%	N/A	22.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,435	28.8%	N/A	28.8%	N/A						
10	Buttonwood PV Solar												
11	Solar		18,612					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,612	34.7%	N/A	34.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,202					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,202	26.5%	N/A	26.5%	N/A						
16	Canoe PV Solar												
17	Solar		14,565					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,565	27.2%	N/A	27.2%	N/A						
19	Cape Canaveral 3												
20	Gas		287,996					1,881,985	1,024,700	1,928,470	10,094,196	3.50	5.36
21	Plant Unit Info	1,265.0	287,996	31.6%	58.1%	54.5%	6,696			1,928,470	10,094,196	3.50	
22	Cattle Ranch PV Solar												
23	Solar		13,437					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,437	25.1%	N/A	25.1%	N/A						
25	Cavendish PV Solar												
26	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
28	Cedar Trail PV Solar												
29	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,199	26.5%	N/A	26.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,396					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,396	28.7%	N/A	28.7%	N/A						
34	Chipola River PV Solar												
35	Solar		13,737					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,737	25.6%	N/A	25.6%	N/A						
37	Citrus PV Solar												
38	Solar		12,915					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,915	24.1%	N/A	24.1%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
3	Coral Farms PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
4	Solar		17,079										
5	Plant Unit Info	74.5	17,079	31.8%	N/A	31.8%	N/A						
6	Cotton Creek PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
7	Solar		13,017										
8	Plant Unit Info	74.5	13,017	24.3%	N/A	24.3%	N/A						
9	Cypress Pond PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
10	Solar		15,039										
11	Plant Unit Info	74.5	15,039	28.0%	N/A	28.0%	N/A						
12	Dania Beach 7												
13	Gas		591,023					3,682,399	1,024,700	3,773,354	17,356,327	2.94	4.71
14	Plant Unit Info	1,181.0	591,023	69.5%	88.8%	78.3%	6,384			3,773,354	17,356,327	2.94	
15	Desoto PV Solar												
16	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,720	6.9%	N/A	6.9%	N/A						
18	Discovery PV Solar												
19	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,451	21.4%	N/A	21.4%	N/A						
21	Echo River PV Solar												
22	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,491	25.2%	N/A	25.2%	N/A						
24	Egret PV Solar												
25	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,229	26.5%	N/A	26.5%	N/A						
30	Etonia Creek PV Solar												
31	Solar		14,013					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,013	26.1%	N/A	26.1%	N/A						
33	Everglades PV Solar												
34	Solar		11,973					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,973	22.3%	N/A	22.3%	N/A						
36	Fawn PV Solar												
37	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,694	27.4%	N/A	27.4%	N/A						
39	First City PV Solar												
40	Solar		12,561					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1		74.5	23.4%	N/A	23.4%	N/A						
2	Plant Unit Info	12,561										
3	Fleatford PV Solar											
4	Solar	16,233										
5	Plant Unit Info	74.5	30.3%	N/A	30.3%	N/A						
6	Flowers Creek PV Solar											
7	Solar	13,299										
8	Plant Unit Info	74.5	24.5%	N/A	24.5%	N/A						
9	Fort Drum PV Solar											
10	Solar	11,787										
11	Plant Unit Info	74.5	22.0%	N/A	22.0%	N/A						
12	Fort Myers 2											
13	Gas	819,533										
14	Plant Unit Info	1,739.0	65.5%	94.2%	69.5%	6,964	5,569,599	1,024,700	5,707,168	34,759,069	4.24	6.24
15	Fort Myers 3A								5,707,168	34,759,069	4.24	
16	Gas	543										
17	Plant Unit Info	188.0	0.4%	96.7%	0.4%	10,860	5,755	1,024,699	5,897	34,689	6.39	6.03
18	Fort Myers 3B								5,897	34,689	6.39	
19	Plant Unit Info	188.0	N/A	96.7%	N/A	N/A						
20	Fort Myers 3C											
21	Gas	633										
22	Plant Unit Info	219.0	0.4%	96.7%	0.4%	10,578	6,535	1,024,699	6,696	39,389	6.22	6.03
23	Fort Myers 3D								6,696	39,389	6.22	
24	Gas	633										
25	Plant Unit Info	219.0	0.4%	96.7%	0.4%	10,578	6,535	1,024,699	6,696	39,389	6.22	6.03
26	Fournille Creek PV Solar											
27	Solar	15,369										
28	Plant Unit Info	74.5	28.7%	N/A	28.7%	N/A						
29	Fox Trail PV Solar											
30	Solar	14,910										
31	Plant Unit Info	74.5	27.8%	N/A	27.8%	N/A						
32	GCEC 4											
33	Plant Unit Info	72.0	N/A	100.0%	N/A	N/A						
34	GCEC 5											
35	Plant Unit Info	72.0	N/A	90.8%	N/A	N/A						
36	GCEC 6											
37	Plant Unit Info	312.0	N/A	91.2%	N/A	N/A						
38	GCEC 7											
39	Plant Unit Info	496.0	N/A	84.8%	N/A	N/A						
40	GCEC 8A											
	Gas	4,390					47,429	1,024,700	46,601	319,524	7.28	6.74

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	235.0	4,390	2.6%	98.2%	2.6%	11,071			48,601	319,524	7.28	
2	GCEC 8B												
3	Gas		3,699					40,310	1,024,700	41,306	271,567	7.34	6.74
4	Plant Unit Info	235.0	3,699	2.2%	98.2%	2.2%	11,167			41,306	271,567	7.34	
5	GCEC 8C												
6	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
7	GCEC 8D												
8	Gas		1,017					11,584	1,024,700	11,870	78,038	7.67	6.74
9	Plant Unit Info	233.0	1,017	0.6%	98.2%	0.6%	11,672			11,870	78,038	7.67	
10	Georges Lake PV Solar												
11	Solar		14,052					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,052	26.2%	N/A	26.2%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,913	22.2%	N/A	22.2%	N/A						
16	Goldenrod PV Solar												
17	Solar		15,228					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,228	28.4%	N/A	28.4%	N/A						
19	Green Pasture PV Solar												
20	Solar		19,146					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,146	35.7%	N/A	35.7%	N/A						
22	Grove PV Solar												
23	Solar		11,934					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,934	22.3%	N/A	22.3%	N/A						
25	Hammock PV Solar												
26	Solar		12,915					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,915	24.1%	N/A	24.1%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		14,883					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,883	27.8%	N/A	27.8%	N/A						
31	Hendry Isles PV Solar												
32	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
34	Hibiscus PV Solar												
35	Solar		12,288					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,288	22.9%	N/A	22.9%	N/A						
37	Hog Bay PV Solar												
38	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
40	Holopaw PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,727					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,727	27.5%	N/A	27.5%	N/A						
3	Honeybell PV Solar												
4	Solar		14,838					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,838	27.7%	N/A	27.7%	N/A						
6	Horizon PV Solar												
7	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,852	24.0%	N/A	24.0%	N/A						
9	Ibis PV Solar												
10	Solar		14,661					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,661	27.3%	N/A	27.3%	N/A						
12	Immokalee PV Solar												
13	Solar		12,282					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,282	22.9%	N/A	22.9%	N/A						
15	Indian River PV Solar												
16	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
18	Interstate PV Solar												
19	Solar		12,156					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,156	22.7%	N/A	22.7%	N/A						
21	Kayak PV Solar												
22	Solar		18,324					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,324	34.2%	N/A	34.2%	N/A						
24	Lakeside PV Solar												
25	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
27	Lauderdale 6A												
28	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6B												
30	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6C												
32	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6D												
34	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6E												
36	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		13,152					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,152	24.5%	N/A	24.5%	N/A						
40	Long Creek PV Solar												

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		19,380						N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,380	36.1%	N/A	36.1%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		12,804						N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,804	23.9%	N/A	23.9%	N/A						
6	Mallard PV Solar												
7	Solar		15,045						N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,045	28.1%	N/A	28.1%	N/A						
9	Manatee 3												
10	Gas		853,263					5,581,935	1,024,700	5,719,809	30,945,284	3.63	5.54
11	Plant Unit Info	1,257.0	853,263	94.3%	94.4%	99.9%	6,703			5,719,809	30,945,284	3.63	
12	Manatee PV Solar												
13	Solar		13,221						N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,221	24.7%	N/A	24.7%	N/A						
15	Marie Branch PV Solar												
16	Solar		15,171						N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,171	28.3%	N/A	28.3%	N/A						
18	Merritt 3												
19	Gas		141,901					1,035,549	1,024,700	1,061,127	6,275,763	4.42	6.06
20	Plant Unit Info	474.0	141,901	41.6%	94.4%	44.0%	7,478			1,061,127	6,275,763	4.42	
21	Merritt 4												
22	Gas		4,039					36,050	1,024,700	36,940	223,368	5.53	6.20
23	Plant Unit Info	489.0	4,039	1.2%	39.9%	3.0%	9,146			36,940	223,368	5.53	
24	Merritt 8												
25	Gas		829,708					5,460,157	1,024,700	5,595,023	33,390,373	4.02	6.12
26	Plant Unit Info	1,246.0	829,708	92.5%	94.0%	98.4%	6,743			5,595,023	33,390,373	4.02	
27	Miami-Dade PV Solar												
28	Solar		11,799						N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,799	22.0%	N/A	22.0%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		18,123						N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,123	33.8%	N/A	33.8%	N/A						
33	Monarch PV Solar												
34	Solar		12,717						N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
36	Nassau PV Solar												
37	Solar		11,817						N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,817	22.0%	N/A	22.0%	N/A						
39	Nature Trail PV Solar												
40	Solar		14,913						N/A	N/A	N/A	N/A	N/A

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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,913	27.5%	N/A	27.5%	N/A						
2	North Orange PV Solar												
3	Solar		15,105										
4	Plant Unit Info	74.5	15,105	28.2%	N/A	28.2%	N/A						N/A
5	Northern Preserve PV Solar												
6	Solar		10,857										
7	Plant Unit Info	74.5	10,857	20.2%	N/A	20.2%	N/A						N/A
8	Norion Creek PV Solar												
9	Solar		18,864										
10	Plant Unit Info	74.5	18,864	35.2%	N/A	35.2%	N/A						N/A
11	Okeechobee 1												
12	Gas		1,049,834										
13	Plant Unit Info	1,616.0	1,049,834	90.2%	92.3%	97.5%	6,270	6,423,298	1,024,700	6,581,953	41,775,291	3.98	6.50
14	Okeechobee PV Solar												
15	Solar		13,953										
16	Plant Unit Info	74.5	13,953	26.0%	N/A	26.0%	N/A						N/A
17	Orange Blossom PV Solar												
18	Solar		12,405										
19	Plant Unit Info	74.5	12,405	23.1%	N/A	23.1%	N/A						N/A
20	Orchard PV												
21	Solar		15,369										
22	Plant Unit Info	74.5	15,369	28.7%	N/A	28.7%	N/A						N/A
23	Palm Bay PV Solar												
24	Solar		12,456										
25	Plant Unit Info	74.5	12,456	23.2%	N/A	23.2%	N/A						N/A
26	Pecan Tree PV Solar												
27	Solar		15,348										
28	Plant Unit Info	74.5	15,348	28.6%	N/A	28.6%	N/A						N/A
29	Pelican PV Solar												
30	Solar		12,777										
31	Plant Unit Info	74.5	12,777	23.5%	N/A	23.5%	N/A						N/A
32	Perdido												
33	Gas		1,836										
34	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900	17,738	1,024,700	18,176	102,612	5.59	5.78
35	Pineapple PV Solar												
36	Solar		14,040										
37	Plant Unit Info	74.5	14,040	26.2%	N/A	26.2%	N/A						N/A
38	Pink Trail PV Solar												
39	Solar		12,153										
40	Plant Unit Info	74.5	12,153	22.7%	N/A	22.7%	N/A						N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pioneer Trail PV Solar												
2	Solar		11,601					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,601	21.6%	N/A	21.6%	N/A						
4	Port Everglades 5												
5	Gas		809,271					5,013,250	1,024,700	5,137,077	23,633,814	2.92	4.71
6	Plant Unit Info	1,199.0	809,271	93.7%	94.3%	99.4%	6,348			5,137,077	23,633,814	2.92	
7	Prairie Creek PV Solar												
8	Solar		14,955					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,955	27.9%	N/A	27.9%	N/A						
10	Price Creek PV Solar												
11	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
13	Redlands PV Solar												
14	Solar		18,984					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,984	35.4%	N/A	35.4%	N/A						
16	Riviera 5												
17	Gas		535,410					3,474,895	1,024,700	3,560,725	22,213,862	4.15	6.39
18	Plant Unit Info	1,329.0	535,410	56.0%	88.0%	63.6%	6,650			3,560,725	22,213,862	4.15	
19	Rodeo PV Solar												
20	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,918	24.1%	N/A	24.1%	N/A						
22	Sabal Palm PV Solar												
23	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,372	23.1%	N/A	23.1%	N/A						
25	Sambucus PV Solar												
26	Solar		14,247					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,247	26.6%	N/A	26.6%	N/A						
28	Sand Pine PV Solar												
29	Solar		15,423					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,423	28.8%	N/A	28.8%	N/A						
31	Sanford 4												
32	Gas		343,302					2,352,778	1,024,700	2,410,892	14,733,070	4.29	6.26
33	Plant Unit Info	1,172.0	343,302	40.7%	95.4%	42.6%	7,023			2,410,892	14,733,070	4.29	
34	Sanford 5												
35	Gas		477,380					3,234,660	1,024,700	3,314,556	20,111,670	4.21	6.22
36	Plant Unit Info	1,172.0	477,380	56.6%	96.1%	58.9%	6,943			3,314,556	20,111,670	4.21	
37	Saw Palmetto PV Solar												
38	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
40	Sawgrass PV Solar												

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															(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWh (cents/KWh)	Cost of Fuel (\$/Unit)													
1	Solar		11,784						N/A				N/A													
2	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A																			
3	Scherer 3																									
4	Coal		40,664				11,013	26,344	16,999,999	447,849	1,417,201	3.49	53.80													
5	Plant Unit Info	215.0	40,664	26.3%	97.3%	27.0%	11,013			447,849	1,417,201	3.49														
6	Sea Grape PV Solar																									
7	Solar		15,096						N/A				N/A													
8	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A																			
9	Shiner Branch PV Solar																									
10	Solar		15,564						N/A				N/A													
11	Plant Unit Info	74.5	15,564	29.0%	N/A	29.0%	N/A																			
12	Silver Palm PV Solar																									
13	Solar		13,341						N/A				N/A													
14	Plant Unit Info	74.5	13,341	24.9%	N/A	24.9%	N/A																			
15	Smith 3																									
16	Gas		256,269					1,834,049	1,024,700	1,879,350	11,425,641	4.46	6.23													
17	Plant Unit Info	640.0	256,269	55.6%	94.2%	59.0%	7,334			1,879,350	11,425,641	4.46														
18	Smith A																									
19	Plant Unit Info	34.0		N/A	97.7%	N/A																				
20	Southfork PV Solar								N/A				N/A													
21	Solar		14,439																							
22	Plant Unit Info	74.5	14,439	26.9%	N/A	26.9%	N/A																			
23	Space Coast PV Solar																									
24	Solar		1,389						N/A				N/A													
25	Plant Unit Info	10.0	1,389	2.6%	N/A	2.6%	N/A																			
26	Sparkleberry PV Solar																									
27	Solar		14,778						N/A				N/A													
28	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A																			
29	Speckled Perch PV Solar																									
30	Solar		18,363						N/A				N/A													
31	Plant Unit Info	74.5	18,363	34.2%	N/A	34.2%	N/A																			
32	St. Lucie 1																									
33	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54													
34	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58														
35	St. Lucie 2																									
36	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,903,275	0.49	0.47													
37	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,903,275	0.49														
38	Sundew PV Solar																									
39	Solar		12,036						N/A				N/A													
40	Plant Unit Info	74.5	12,036	22.4%	N/A	22.4%	N/A																			

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,279	22.9%	N/A	22.9%	N/A						
4	Swallowtail PV Solar												
5	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,627	29.1%	N/A	29.1%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		15,933					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,933	29.7%	N/A	29.7%	N/A						
10	Sweetbay PV Solar												
11	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		12,228					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		12,228	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	13,770	48.5%	N/A	48.5%	N/A						
19	Thomas Creek PV Solar												
20	Solar		12,597					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		12,597	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	14,868	51.2%	N/A	51.2%	N/A						
25	Trailside PV Solar												
26	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,546	23.4%	N/A	23.4%	N/A						
28	Turkey Point 3												
29	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,303,826	0.73	0.68
30	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,303,826	0.73	
31	Turkey Point 4												
32	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
33	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
34	Turkey Point 5												
35	Gas		479,550					3,255,666	1,024,700	3,336,081	15,345,951	3.20	4.71
36	Plant Unit Info	1,294.0	479,550	51.5%	94.3%	54.6%	6,957			3,336,081	15,345,951	3.20	
37	Tumpike PV Solar												
38	Solar		14,763					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,763	27.5%	N/A	27.5%	N/A						
40	Twin Lakes PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,056					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,056	24.3%	N/A	24.3%	N/A						
3	Union Springs PV Solar												
4	Solar		12,474					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,474	23.3%	N/A	23.3%	N/A						
6	West County 1												
7	Gas		525,865					3,482,597	1,024,700	3,568,617	19,302,361	3.67	5.54
8	Plant Unit Info	1,253.0	525,865	58.3%	94.4%	61.7%	6,786			3,568,617	19,302,361	3.67	
9	West County 2												
10	Gas		669,880					4,357,632	1,024,700	4,465,266	24,154,818	3.61	5.54
11	Plant Unit Info	1,253.0	669,880	74.3%	95.3%	77.9%	6,666			4,465,266	24,154,818	3.61	
12	West County 3												
13	Gas		648,105					4,221,283	1,024,700	4,325,549	23,399,236	3.61	5.54
14	Plant Unit Info	1,253.0	648,105	71.8%	94.0%	76.4%	6,674			4,325,549	23,399,236	3.61	
15	White Tail PV Solar												
16	Solar		14,667					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,667	27.3%	N/A	27.3%	N/A						
18	Wild Azalea PV Solar												
19	Solar		15,666					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,666	29.2%	N/A	29.2%	N/A						
21	Wild Quail PV Solar												
22	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,729	29.3%	N/A	29.3%	N/A						
24	Wildflower PV Solar												
25	Solar		12,765					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,765	23.8%	N/A	23.8%	N/A						
27	Willow PV Solar												
28	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
30	Woodyard PV Solar												
31	Solar		14,172					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,172	26.4%	N/A	26.4%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	13,493,104	N/A	N/A	N/A	6,608			89,163,224	366,141,513	2.71	
35													
36													
37													
38													
39													
40													

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2026												
2	Anhinga PV Solar												
3	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,184	23.8%	N/A	23.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,339					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,339	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						
20	Big Brook PV Solar												
21	Solar		15,339					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,339	27.7%	N/A	27.7%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		13,969					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,969	25.2%	N/A	25.2%	N/A						
26	Big Water PV Solar												
27	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,046	25.3%	N/A	25.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,512					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,512	22.6%	N/A	22.6%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,654					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,654	22.8%	N/A	22.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,172	23.8%	N/A	23.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		12,419					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,419	22.4%	N/A	22.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,056					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,056	21.8%	N/A	21.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		15,013					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,013	27.1%	N/A	27.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,130					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,130	21.9%	N/A	21.9%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,139					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,139	25.5%	N/A	25.5%	N/A						
16	Canoe PV Solar												
17	Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,127	25.5%	N/A	25.5%	N/A						
19	Cape Canaveral 3												
20	Gas		280,477					1,847,971	1,024,700	1,893,616	9,436,454	3.36	5.11
21	Plant Unit Info	1,265.0	280,477	26.9%	26.9%	100.0%	6,751			1,893,616	9,436,454	3.36	
22	Cattle Ranch PV Solar												
23	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
25	Cavendish PV Solar												
26	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,589	22.7%	N/A	22.7%	N/A						
28	Cedar Trail PV Solar												
29	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
31	Chautauqua PV Solar												
32	Solar		14,719					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,719	26.6%	N/A	26.6%	N/A						
34	Chipola River PV Solar												
35	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
37	Citrus PV Solar												
38	Solar		13,398					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,398	24.2%	N/A	24.2%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,567					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,567	26.3%	N/A	26.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		16,284					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,284	29.4%	N/A	29.4%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,054					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,054	23.6%	N/A	23.6%	N/A						
9	Cypress Pond PV Solar												
10	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,610	26.4%	N/A	26.4%	N/A						
12	Dania Beach 7												
13	Gas		579,409					3,623,128	1,024,700	3,712,619	17,606,895	3.04	4.86
14	Plant Unit Info	1,181.0	579,409	65.9%	88.8%	74.2%	6,408			3,712,619	17,606,895	3.04	
15	Desoto PV Solar												
16	Solar		3,695					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,695	6.7%	N/A	6.7%	N/A						
18	Discovery PV Solar												
19	Solar		11,290					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,290	20.4%	N/A	20.4%	N/A						
21	Echo River PV Solar												
22	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A						
24	Egret PV Solar												
25	Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,814	21.3%	N/A	21.3%	N/A						
27	Elder Branch PV Solar												
28	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,935	25.1%	N/A	25.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,429	24.2%	N/A	24.2%	N/A						
33	Everglades PV Solar												
34	Solar		12,344					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,344	22.3%	N/A	22.3%	N/A						
36	Fawn PV Solar												
37	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,226	25.7%	N/A	25.7%	N/A						
39	First City PV Solar												
40	Solar		12,425					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		15,298					178,666	1,024,700	183,079	1,213,416	7.93	6.79
2	Plant Unit Info	496.0	15,298	4.2%	84.8%	4.9%	11,968			183,079	1,213,416	7.93	
3	GCEC 8A												
4	Light Oil		223					439	5,829,954	2,559	63,028	28.31	143.59
5	Gas		5,669					63,584	1,024,700	65,155	431,839	7.62	6.79
6	Plant Unit Info	235.0	5,892	3.4%	98.2%	3.4%	11,493			67,714	494,866	8.40	
7	GCEC 8B												
8	Gas		8,008					94,071	1,024,700	96,395	638,887	7.98	6.79
9	Plant Unit Info	235.0	8,008	4.6%	98.2%	4.7%	12,037			96,395	638,887	7.98	
10	GCEC 8C												
11	Gas		330					4,338	1,024,701	4,445	29,462	8.93	6.79
12	Plant Unit Info	233.0	330	0.2%	98.2%	0.2%	13,470			4,445	29,462	8.93	
13	GCEC 8D												
14	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
15	Georges Lake PV Solar												
16	Solar		13,649					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,649	24.6%	N/A	24.6%	N/A						
18	Ghost Orchid PV Solar												
19	Solar		12,112					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,112	21.9%	N/A	21.9%	N/A						
21	Goldenrod PV Solar												
22	Solar		15,305					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,305	27.6%	N/A	27.6%	N/A						
24	Green Pasture PV Solar												
25	Solar		13,085					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,085	23.6%	N/A	23.6%	N/A						
27	Grove PV Solar												
28	Solar		11,876					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,876	21.4%	N/A	21.4%	N/A						
30	Hammock PV Solar												
31	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
33	Hawthorne Creek PV Solar												
34	Solar		14,728					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,728	26.6%	N/A	26.6%	N/A						
36	Hendry Isles PV Solar												
37	Solar		13,876					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,876	25.0%	N/A	25.0%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,073	23.5%	N/A	23.5%	N/A						
2	Hog Bay PV Solar												
3	Solar		14,623										
4	Plant Unit Info	74.5	14,623	26.4%	N/A	26.4%	N/A						
5	Holopaw PV Solar												
6	Solar		14,406										
7	Plant Unit Info	74.5	14,406	26.0%	N/A	26.0%	N/A						
8	Honeybell PV Solar												
9	Solar		14,285										
10	Plant Unit Info	74.5	14,285	25.8%	N/A	25.8%	N/A						
11	Horizon PV Solar												
12	Solar		13,228										
13	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
14	Ibis PV Solar												
15	Solar		14,040										
16	Plant Unit Info	74.5	14,040	25.3%	N/A	25.3%	N/A						
17	Immokalee PV Solar												
18	Solar		12,664										
19	Plant Unit Info	74.5	12,664	22.9%	N/A	22.9%	N/A						
20	Indian River PV Solar												
21	Solar		12,664										
22	Plant Unit Info	74.5	12,664	22.9%	N/A	22.9%	N/A						
23	Interstate PV Solar												
24	Solar		12,137										
25	Plant Unit Info	74.5	12,137	21.9%	N/A	21.9%	N/A						
26	Kayak PV Solar												
27	Solar		11,513										
28	Plant Unit Info	74.5	11,513	20.8%	N/A	20.8%	N/A						
29	Lakeside PV Solar												
30	Solar		12,341										
31	Plant Unit Info	74.5	12,341	22.5%	N/A	22.5%	N/A						
32	Lauderdale 6A												
33	Gas		1,260										
34	Plant Unit Info	217.0	1,260	0.8%	22.5%	3.6%	10,595	13,028	1,024,700	13,350	63,304	5.02	4.86
35	Lauderdale 6B												
36	Gas		2,310										
37	Plant Unit Info	217.0	2,310	1.4%	96.7%	1.5%	10,508	23,689	1,024,700	24,274	115,108	4.98	4.86
38	Lauderdale 6C												
39	Light Oil		122					228	5,830,009	1,330	24,454	20.01	107.19
40	Gas		1,667					17,707	1,024,700	18,144	86,040	5.16	4.86

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	217.0	1,789	1.1%	96.7%	1.2%	10,885			19,474	110,493	6.18	
2	Lauderdale 6D												
3	Gas		1,579					16,576	1,024,700	16,985	80,544	5.10	4.86
4	Plant Unit Info	217.0	1,579	1.0%	96.7%	1.0%	10,757			16,985	80,544	5.10	
5	Lauderdale 6E												
6	Gas		2,310					23,689	1,024,700	24,274	115,108	4.98	4.86
7	Plant Unit Info	217.0	2,310	1.4%	96.7%	1.5%	10,508			24,274	115,108	4.98	
8	Loggerhead PV Solar												
9	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,491	24.3%	N/A	24.3%	N/A						
11	Long Creek PV Solar												
12	Solar		13,141					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,141	23.7%	N/A	23.7%	N/A						
14	Magnolia Springs PV Solar												
15	Solar		12,248					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,248	22.1%	N/A	22.1%	N/A						
17	Mallard PV Solar												
18	Solar		14,626					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,626	26.4%	N/A	26.4%	N/A						
20	Manatee 3												
21	Gas		879,693					5,756,332	1,024,700	5,898,513	33,302,347	3.79	5.79
22	Plant Unit Info	1,257.0	879,693	94.1%	94.4%	99.7%	6,705			5,898,513	33,302,347	3.79	
23	Manatee PV Solar												
24	Solar		13,783					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,783	24.9%	N/A	24.9%	N/A						
26	Mare Branch PV Solar												
27	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A						
29	Martin 3												
30	Gas		159,158					1,163,528	1,024,700	1,192,267	7,045,569	4.43	6.06
31	Plant Unit Info	474.0	159,158	45.1%	94.4%	47.8%	7,491			1,192,267	7,045,569	4.43	
32	Martin 4												
33	Gas		29,114					216,886	1,024,700	222,243	1,306,613	4.49	6.02
34	Plant Unit Info	469.0	29,114	8.3%	22.2%	37.5%	7,634			222,243	1,306,613	4.49	
35	Martin 8												
36	Gas		837,961					5,522,581	1,024,700	5,658,989	33,323,882	3.98	6.03
37	Plant Unit Info	1,246.0	837,961	90.4%	94.0%	96.2%	6,753			5,658,989	33,323,882	3.98	
38	Miami-Dade PV Solar												
39	Solar		12,459					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,459	22.5%	N/A	22.5%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mitchell Creek PV Solar												
2	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,334	20.5%	N/A	20.5%	N/A						
4	Monarch PV Solar												
5	Solar		12,109					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,109	21.9%	N/A	21.9%	N/A						
7	Nassau PV Solar												
8	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,241	20.3%	N/A	20.3%	N/A						
10	Nature Trail PV Solar												
11	Solar		14,582					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,582	26.3%	N/A	26.3%	N/A						
13	North Orange PV Solar												
14	Solar		14,493					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,493	26.2%	N/A	26.2%	N/A						
16	Northern Preserve PV Solar												
17	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,986	19.8%	N/A	19.8%	N/A						
19	Norton Creek PV Solar												
20	Solar		11,579					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,579	20.9%	N/A	20.9%	N/A						
22	Okeechobee 1												
23	Gas		930,111					5,719,272	1,024,700	5,860,538	36,826,524	3.96	6.44
24	Plant Unit Info	1,616.0	930,111	77.4%	84.7%	91.3%	6,301			5,860,538	36,826,524	3.96	
25	Okeechobee PV Solar												
26	Solar		14,282					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,282	25.8%	N/A	25.8%	N/A						
28	Orange Blossom PV Solar												
29	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A						
31	Orchard PV												
32	Solar		14,917					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,917	26.9%	N/A	26.9%	N/A						
34	Palm Bay PV Solar												
35	Solar		12,329					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,329	22.2%	N/A	22.2%	N/A						
37	Pecan Tree PV Solar												
38	Solar		14,688					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,688	26.5%	N/A	26.5%	N/A						
40	Pelican PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,788					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,788	23.1%	N/A	23.1%	N/A						
3	Perdido												
4	Gas		1,897					18,329	1,024,700	18,782	109,794	5.79	5.99
5	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,794	5.79	
6	Pineapple PV Solar												
7	Solar		13,401					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,401	24.2%	N/A	24.2%	N/A						
9	Pink Trail PV Solar												
10	Solar		12,013					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,013	21.7%	N/A	21.7%	N/A						
12	Pioneer Trail PV Solar												
13	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,994	21.6%	N/A	21.6%	N/A						
15	Port Everglades 5												
16	Gas		730,975					4,587,208	1,024,700	4,700,512	22,293,891	3.05	4.86
17	Plant Unit Info	1,199.0	730,975	81.9%	94.3%	86.9%	6,430			4,700,512	22,293,891	3.05	
18	Prairie Creek PV Solar												
19	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
21	Price Creek PV Solar												
22	Solar		14,731					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,731	26.6%	N/A	26.6%	N/A						
24	Redlands PV Solar												
25	Solar		13,705					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,705	24.7%	N/A	24.7%	N/A						
27	Riviera 5												
28	Plant Unit Info	1,329.0		N/A	N/A	N/A	N/A						
29	Rodeo PV Solar												
30	Solar		12,685					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,685	22.9%	N/A	22.9%	N/A						
32	Sabal Palm PV Solar												
33	Solar		12,416					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,416	22.4%	N/A	22.4%	N/A						
35	Sambucus PV Solar												
36	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A						
38	Sand Pine PV Solar												
39	Solar		15,181					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,181	27.4%	N/A	27.4%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		358,311					2,464,285	1,024,700	2,525,153	15,890,678	4.43	6.45
3	Plant Unit Info	1,172.0	358,311	41.1%	95.4%	43.1%	7,047			2,525,153	15,890,678	4.43	
4	Sanford 5												
5	Gas		412,415					2,821,334	1,024,700	2,891,021	18,157,839	4.40	6.44
6	Plant Unit Info	1,172.0	412,415	47.3%	96.1%	49.2%	7,010			2,891,021	18,157,839	4.40	
7	Saw Palmetto PV Solar												
8	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
10	Sawgrass PV Solar												
11	Solar		11,988					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,988	21.6%	N/A	21.6%	N/A						
13	Scherer 3												
14	Coal		22,619				11,475	15,268	16,999,995	259,560	821,654	3.63	53.81
15	Plant Unit Info	215.0	22,619	14.1%	97.3%	14.5%	11,475			259,560	821,654	3.63	
16	Sea Grape PV Solar												
17	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
19	Shirer Branch PV Solar												
20	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
22	Silver Palm PV Solar												
23	Solar		12,905					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,905	23.3%	N/A	23.3%	N/A						
25	Smith 3												
26	Gas		235,397					1,694,510	1,024,700	1,736,364	10,898,299	4.63	6.43
27	Plant Unit Info	640.0	235,397	49.4%	78.1%	63.3%	7,376			1,736,364	10,898,299	4.63	
28	Smith A												
29	Light Oil		192					492	5,830,034	2,871	56,882	29.63	115.51
30	Plant Unit Info	34.0	192	0.8%	97.7%	0.8%	14,953			2,871	56,882	29.63	
31	Southfork PV Solar												
32	Solar		14,545					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,545	26.2%	N/A	26.2%	N/A						
34	Space Coast PV Solar												
35	Solar		1,423					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,423	2.6%	N/A	2.6%	N/A						
37	Sparkleberry PV Solar												
38	Solar		14,093					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,093	25.4%	N/A	25.4%	N/A						
40	Speckled Perch PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,031	21.7%	N/A	21.7%	N/A						
3	St. Lucie 1												
4	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
5	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
6	St. Lucie 2												
7	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
8	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
9	Sundew PV Solar												
10	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,901	21.5%	N/A	21.5%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,558	22.7%	N/A	22.7%	N/A						
15	Swallowtail PV Solar												
16	Solar		15,026					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,026	27.1%	N/A	27.1%	N/A						
18	Swamp Cabbage PV Solar												
19	Solar		15,038					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,038	27.1%	N/A	27.1%	N/A						
21	Sweetbay PV Solar												
22	Solar		11,278					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,278	20.4%	N/A	20.4%	N/A						
24	Tennille Creek PV Solar												
25	Solar		18,507					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info		18,507	N/A	N/A	N/A	N/A						
27	Terrill Creek PV Solar												
28	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	149.0	13,429	57.6%	N/A	57.6%	N/A						
30	Thomas Creek PV Solar												
31	Solar		12,121					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		12,121	N/A	N/A	N/A	N/A						
33	Three Creeks PV Solar												
34	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	15,020	49.0%	N/A	49.0%	N/A						
36	Trailside PV Solar												
37	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,721	21.2%	N/A	21.2%	N/A						
39	Turkey Point 3												
40	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
2	Turkey Point 4												
3	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
4	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
5	Turkey Point 5												
6	Gas		559,543					3,776,052	1,024,700	3,869,320	18,350,274	3.28	4.86
7	Plant Unit Info	1,294.0	559,543	58.1%	94.3%	61.6%	6,915			3,869,320	18,350,274	3.28	
8	Turnpike PV Solar												
9	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
11	Twin Lakes PV Solar												
12	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,540	22.6%	N/A	22.6%	N/A						
14	Union Springs PV Solar												
15	Solar		11,947					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,947	21.6%	N/A	21.6%	N/A						
17	West County 1												
18	Gas		507,876					3,383,214	1,024,700	3,466,779	19,557,964	3.85	5.78
19	Plant Unit Info	1,253.0	507,876	54.5%	94.4%	57.7%	6,826			3,466,779	19,557,964	3.85	
20	West County 2												
21	Gas		602,729					3,965,468	1,024,700	4,063,415	22,923,212	3.80	5.78
22	Plant Unit Info	1,253.0	602,729	64.7%	95.3%	67.9%	6,742			4,063,415	22,923,212	3.80	
23	West County 3												
24	Gas		555,616					3,672,101	1,024,700	3,762,802	21,226,419	3.82	5.78
25	Plant Unit Info	1,253.0	555,616	59.6%	94.0%	63.4%	6,772			3,762,802	21,226,419	3.82	
26	White Tail PV Solar												
27	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
29	Wild Azalea PV Solar												
30	Solar		14,923					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,923	26.9%	N/A	26.9%	N/A						
32	Wild Quail PV Solar												
33	Solar		15,156					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,156	27.3%	N/A	27.3%	N/A						
35	Wildflower PV Solar												
36	Solar		13,336					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,336	24.1%	N/A	24.1%	N/A						
38	Willow PV Solar												
39	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,558	22.7%	N/A	22.7%	N/A						

ADMITTED

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Woodyard PV Solar												
2	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
4	System Totals												
5	Plant Unit Info	36,179.0	12,494,501	N/A	N/A	N/A	6,713			83,871,172	336,511,696	2.69	
6													
7													
8													
9													
10													
11													
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2026												
2	Anhinga PV Solar												
3	Solar		8,295					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,295	15.5%	N/A	15.5%	N/A						
5	Apalachee PV Solar												
6	Solar		10,170					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,170	19.0%	N/A	19.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,369	23.1%	N/A	23.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,985					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,985	22.3%	N/A	22.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,183	22.7%	N/A	22.7%	N/A						
20	Big Brook PV Solar												
21	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,741	23.8%	N/A	23.8%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,779					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,779	20.1%	N/A	20.1%	N/A						
26	Big Water PV Solar												
27	Solar		11,580					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,580	21.6%	N/A	21.6%	N/A						
29	Blackwater River PV Solar												
30	Solar		10,428					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,428	19.4%	N/A	19.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,178					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,178	20.8%	N/A	20.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,339	23.0%	N/A	23.0%	N/A						
38	Blue Indigo PV Solar												
39	Solar		11,211					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,211	20.9%	N/A	20.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		9,676					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,676	18.0%	N/A	18.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,863					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,863	20.3%	N/A	20.3%	N/A						
7	Boardwalk PV Solar												
8	Solar		12,522					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,522	23.3%	N/A	23.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		13,767					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,767	25.7%	N/A	25.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		11,985					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,985	22.3%	N/A	22.3%	N/A						
16	Canoe PV Solar												
17	Solar		10,818					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,818	20.2%	N/A	20.2%	N/A						
19	Cape Canaveral 3												
20	Gas		145,222					950,786	1,024,700	974,270	6,225,299	4.29	6.55
21	Plant Unit Info	1,255.0	145,222	16.1%	38.1%	42.2%	6,709			974,270	6,225,299	4.29	
22	Cattle Ranch PV Solar												
23	Solar		10,935					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,935	20.4%	N/A	20.4%	N/A						
25	Cavendish PV Solar												
26	Solar		10,332					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,332	19.3%	N/A	19.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
31	Chautauqua PV Solar												
32	Solar		11,322					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,322	21.1%	N/A	21.1%	N/A						
34	Chipola River PV Solar												
35	Solar		10,272					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,272	19.2%	N/A	19.2%	N/A						
37	Citrus PV Solar												
38	Solar		11,838					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,838	22.1%	N/A	22.1%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,961					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,961	22.3%	N/A	22.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
6	Cotton Creek PV Solar												
7	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
9	Cypress Pond PV Solar												
10	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,238	21.0%	N/A	21.0%	N/A						
12	Dania Beach 7												
13	Gas		590,505					3,674,715	1,024,700	3,765,480	20,979,710	3.55	5.71
14	Plant Unit Info	1,179.0	590,505	69.6%	88.8%	78.3%	6,377			3,765,480	20,979,710	3.55	
15	Desoto PV Solar												
16	Solar		3,165					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,165	5.9%	N/A	5.9%	N/A						
18	Discovery PV Solar												
19	Solar		9,468					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,468	17.7%	N/A	17.7%	N/A						
21	Echo River PV Solar												
22	Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,007	20.5%	N/A	20.5%	N/A						
24	Egret PV Solar												
25	Solar		9,174					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,174	17.1%	N/A	17.1%	N/A						
27	Elder Branch PV Solar												
28	Solar		11,658					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,658	21.7%	N/A	21.7%	N/A						
30	Etonia Creek PV Solar												
31	Solar		10,743					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,743	20.0%	N/A	20.0%	N/A						
33	Everglades PV Solar												
34	Solar		11,211					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,211	20.9%	N/A	20.9%	N/A						
36	Fawn PV Solar												
37	Solar		11,841					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,841	22.1%	N/A	22.1%	N/A						
39	First City PV Solar												
40	Solar		10,185					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,185	19.0%	N/A	19.0%	N/A						
2	Flatford PV Solar												
3	Solar		11,604					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,604	21.6%	N/A	21.6%	N/A						
5	Flowers Creek PV Solar												
6	Solar		9,483					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,483	17.7%	N/A	17.7%	N/A						
8	Fort Drum PV Solar												
9	Solar		10,143					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,143	18.9%	N/A	18.9%	N/A						
11	Fort Myers 2												
12	Gas		626,739					4,326,356	1,024,700	4,433,217	28,800,038	4.60	6.66
13	Plant Unit Info	1,762.0	626,739	49.4%	94.2%	52.4%	7,073			4,433,217	28,800,038	4.60	
14	Fort Myers 3A												
15	Gas		1,116					11,784	1,024,700	12,075	77,629	6.96	6.59
16	Plant Unit Info	193.0	1,116	0.8%	30.0%	2.7%	10,820			12,075	77,629	6.96	
17	Fort Myers 3B												
18	Plant Unit Info	193.0		N/A	63.3%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		1,260					13,095	1,024,700	13,418	86,260	6.85	6.59
21	Plant Unit Info	218.0	1,260	0.8%	96.7%	0.8%	10,649			13,418	86,260	6.85	
22	Fort Myers 3D												
23	Gas		630					6,547	1,024,700	6,709	43,130	6.85	6.59
24	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	43,130	6.85	
25	Fournmile Creek PV Solar												
26	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,952	22.3%	N/A	22.3%	N/A						
28	Fox Trail PV Solar												
29	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	10.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		1,630					19,766	1,024,700	20,254	136,586	8.38	6.91

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	224.0	1,630	1.0%	98.2%	1.0%	12,426			20,254	136,586	8.38	
2	GCEC 8B												
3	Gas		1,679					20,151	1,024,700	20,649	139,248	8.29	6.91
4	Plant Unit Info	224.0	1,679	1.0%	98.2%	1.1%	12,298			20,649	139,248	8.29	
5	GCEC 8C												
6	Gas		330					4,339	1,024,700	4,446	29,982	9.09	6.91
7	Plant Unit Info	221.0	330	0.2%	98.2%	0.2%	13,473			4,446	29,982	9.09	
8	GCEC 8D												
9	Gas		437					5,181	1,024,700	5,309	35,801	8.19	6.91
10	Plant Unit Info	221.0	437	0.3%	98.2%	0.3%	12,149			5,309	35,801	8.19	
11	Georges Lake PV Solar												
12	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,722	20.0%	N/A	20.0%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
17	Goldenrod PV Solar												
18	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
20	Green Pasture PV Solar												
21	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,613	27.2%	N/A	27.2%	N/A						
23	Grove PV Solar												
24	Solar		10,443					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,443	19.5%	N/A	19.5%	N/A						
26	Hammock PV Solar												
27	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,622	21.7%	N/A	21.7%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		12,399					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,399	23.1%	N/A	23.1%	N/A						
32	Hendry Isles PV Solar												
33	Solar		11,754					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,754	21.9%	N/A	21.9%	N/A						
35	Hibiscus PV Solar												
36	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,901	22.2%	N/A	22.2%	N/A						
38	Hog Bay PV Solar												
39	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Holopaw PV Solar												
2	Solar		12,096					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,096	22.6%	N/A	22.6%	N/A						
4	Honeybell PV Solar												
5	Solar		11,871					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,871	22.1%	N/A	22.1%	N/A						
7	Horizon PV Solar												
8	Solar		11,724					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,724	21.9%	N/A	21.9%	N/A						
10	Ibis PV Solar												
11	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,451	21.4%	N/A	21.4%	N/A						
13	Immokalee PV Solar												
14	Solar		11,550					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A						
16	Indian River PV Solar												
17	Solar		11,136					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,136	20.8%	N/A	20.8%	N/A						
19	Interstate PV Solar												
20	Solar		10,692					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,692	19.9%	N/A	19.9%	N/A						
22	Kayak PV Solar												
23	Solar		14,037					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,037	26.2%	N/A	26.2%	N/A						
25	Lakeside PV Solar												
26	Solar		10,689					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,689	19.9%	N/A	19.9%	N/A						
28	Lauderdale 6A												
29	Plant Unit Info	216.0		N/A	93.4%	N/A	N/A						
30	Lauderdale 6B												
31	Gas		627					6,527	1,024,700	6,688	37,296	5.95	5.71
32	Plant Unit Info	216.0	627	0.4%	96.7%	0.4%	10,667			6,688	37,296	5.95	
33	Lauderdale 6C												
34	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6D												
36	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
37	Lauderdale 6E												
38	Gas		418					4,449	1,024,699	4,559	25,422	6.08	5.71
39	Plant Unit Info	216.0	418	0.3%	96.7%	0.3%	10,907			4,559	25,422	6.08	
40	Loggerhead PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,856					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,856	22.1%	N/A	22.1%	N/A						
3	Long Creek PV Solar												
4	Solar		14,673					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,673	27.4%	N/A	27.4%	N/A						
6	Magnolia Springs PV Solar												
7	Solar		9,645					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,645	18.0%	N/A	18.0%	N/A						
9	Mallard PV Solar												
10	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
12	Manatee 3												
13	Gas		766,096					5,040,665	1,024,700	5,165,169	32,653,135	4.26	6.48
14	Plant Unit Info	1,272.0	766,096	83.7%	94.4%	88.6%	6,742			5,165,169	32,653,135	4.26	
15	Manatee PV Solar												
16	Solar		12,261					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,261	22.9%	N/A	22.9%	N/A						
18	Mare Branch PV Solar												
19	Solar		12,165					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,165	22.7%	N/A	22.7%	N/A						
21	Martin 3												
22	Gas		33,742					242,218	1,024,700	248,201	1,619,285	4.80	6.69
23	Plant Unit Info	487.0	33,742	9.6%	94.4%	10.2%	7,356			248,201	1,619,285	4.80	
24	Martin 4												
25	Gas		29,926					215,188	1,024,700	220,503	1,433,870	4.79	6.66
26	Plant Unit Info	482.0	29,926	8.6%	93.2%	9.3%	7,368			220,503	1,433,870	4.79	
27	Martin 8												
28	Gas		835,803					5,488,306	1,024,700	5,623,867	35,852,299	4.29	6.53
29	Plant Unit Info	1,270.0	835,803	91.4%	94.0%	97.2%	6,729			5,623,867	35,852,299	4.29	
30	Miami-Dade PV Solar												
31	Solar		11,397					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,397	21.3%	N/A	21.3%	N/A						
33	Mitchell Creek PV Solar												
34	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
36	Monarch PV Solar												
37	Solar		9,810					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,810	18.3%	N/A	18.3%	N/A						
39	Nassau PV Solar												
40	Solar		8,940					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	8,940	16.7%	N/A	16.7%	N/A						
2	Nature Trail PV Solar												
3	Solar		11,535					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,535	21.5%	N/A	21.5%	N/A						
5	North Orange PV Solar												
6	Solar		11,937					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,937	22.3%	N/A	22.3%	N/A						
8	Northern Preserve PV Solar												
9	Solar		9,663					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,663	18.0%	N/A	18.0%	N/A						
11	Norton Creek PV Solar												
12	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,749	25.6%	N/A	25.6%	N/A						
14	Okeechobee 1												
15	Gas		550,828					3,448,850	1,024,700	3,534,037	23,649,566	4.29	6.86
16	Plant Unit Info	1,595.0	550,828	48.0%	58.9%	81.4%	6,416			3,534,037	23,649,566	4.29	
17	Okeechobee PV Solar												
18	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
20	Orange Blossom PV Solar												
21	Solar		10,533					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,533	19.6%	N/A	19.6%	N/A						
23	Orchard PV												
24	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						
26	Palm Bay PV Solar												
27	Solar		10,485					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,485	19.6%	N/A	19.6%	N/A						
29	Pecan Tree PV Solar												
30	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
32	Pelican PV Solar												
33	Solar		11,151					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,151	20.8%	N/A	20.8%	N/A						
35	Perdido												
36	Gas		1,836					17,738	1,024,700	18,176	110,622	6.03	6.24
37	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	110,622	6.03	
38	Pineapple PV Solar												
39	Solar		11,037					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,037	20.6%	N/A	20.6%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pink Trail PV Solar												
2	Solar		10,578					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,578	19.7%	N/A	19.7%	N/A						
4	Pioneer Trail PV Solar												
5	Solar		10,563					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,563	19.7%	N/A	19.7%	N/A						
7	Port Everglades 5												
8	Gas		718,816					4,497,345	1,024,700	4,608,429	25,656,980	3.57	5.70
9	Plant Unit Info	1,195.0	718,816	83.5%	94.3%	88.6%	6,411			4,608,429	25,656,980	3.57	
10	Prairie Creek PV Solar												
11	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
13	Price Creek PV Solar												
14	Solar		11,688					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,688	21.8%	N/A	21.8%	N/A						
16	Redlands PV Solar												
17	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
19	Riviera 5												
20	Plant Unit Info	1,319.0		N/A	N/A	N/A	N/A						
21	Rodeo PV Solar												
22	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,518	19.6%	N/A	19.6%	N/A						
24	Sabal Palm PV Solar												
25	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
27	Sambucus PV Solar												
28	Solar		11,829					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,829	22.1%	N/A	22.1%	N/A						
30	Sand Pine PV Solar												
31	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
33	Sanford 4												
34	Gas		133,816					903,808	1,024,700	926,132	6,059,173	4.53	6.70
35	Plant Unit Info	1,201.0	133,816	15.5%	25.4%	60.9%	6,921			926,132	6,059,173	4.53	
36	Sanford 5												
37	Gas		449,762					3,041,794	1,024,700	3,116,926	20,199,067	4.49	6.64
38	Plant Unit Info	1,201.0	449,762	52.0%	96.1%	54.1%	6,930			3,116,926	20,199,067	4.49	
39	Saw Palmetto PV Solar												
40	Solar		12,027					N/A	N/A	N/A	N/A	N/A	N/A

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,027	22.4%	N/A	22.4%	N/A						
2	Sawgrass PV Solar												
3	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,872	20.3%	N/A	20.3%	N/A						
5	Scherer 3												
6	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
7	Sea Grape PV Solar												
8	Solar		11,964					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,964	22.3%	N/A	22.3%	N/A						
10	Shirer Branch PV Solar												
11	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,994	22.4%	N/A	22.4%	N/A						
13	Silver Palm PV Solar												
14	Solar		10,782					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,782	20.1%	N/A	20.1%	N/A						
16	Smith 3												
17	Gas		259,579					1,814,757	1,024,700	1,859,581	12,048,321	4.64	6.64
18	Plant Unit Info	621.0	259,579	58.1%	94.2%	61.6%	7,164			1,859,581	12,048,321	4.64	
19	Smith A												
20	Light Oil		224					584	5,829,996	3,406	66,567	29.72	113.94
21	Plant Unit Info	36.0	224	0.9%	97.7%	0.9%	15,205			3,406	66,567	29.72	
22	Southfork PV Solar												
23	Solar		12,081					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,081	22.5%	N/A	22.5%	N/A						
25	Space Coast PV Solar												
26	Solar		1,233					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,233	2.3%	N/A	2.3%	N/A						
28	Sparkleberry PV Solar												
29	Solar		10,758					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,758	20.1%	N/A	20.1%	N/A						
31	Speckled Perch PV Solar												
32	Solar		13,563					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,563	25.3%	N/A	25.3%	N/A						
34	St. Lucie 1												
35	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,960,754	0.56	0.54
36	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,960,754	0.56	
37	St. Lucie 2												
38	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,904,872	0.48	0.47
39	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,904,872	0.48	
40	Sundew PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,503					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,503	19.6%	N/A	19.6%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		10,896					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,896	20.3%	N/A	20.3%	N/A						
6	Swallowtail PV Solar												
7	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,706	21.8%	N/A	21.8%	N/A						
9	Swamp Cabbage PV Solar												
10	Solar		11,328					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,328	21.1%	N/A	21.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		9,960					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,960	18.6%	N/A	18.6%	N/A						
15	Tenmile Creek PV Solar												
16	Solar		19,278					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		19,278	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		10,446					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	10,446	55.4%	N/A	55.4%	N/A						
21	Thomas Creek PV Solar												
22	Solar		9,498					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		9,498	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		12,528					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	12,528	41.1%	N/A	41.1%	N/A						
27	Trailside PV Solar												
28	Solar		9,321					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,321	17.4%	N/A	17.4%	N/A						
30	Turkey Point 3												
31	Nuclear		603,018					6,356,594	1,000,000	6,356,594	4,303,815	0.71	0.68
32	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	4,303,815	0.71	
33	Turkey Point 4												
34	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,531,294	0.58	0.56
35	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,466			6,356,598	3,531,294	0.58	
36	Turkey Point 5												
37	Gas		267,988					1,862,723	1,024,700	1,908,732	10,624,589	3.96	5.70
38	Plant Unit Info	1,317.0	267,988	28.3%	94.3%	30.0%	7,122			1,908,732	10,624,589	3.96	
39	Turnpike PV Solar												
40	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,862	22.1%	N/A	22.1%	N/A						
2	Twin Lakes PV Solar												
3	Solar		9,999					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,999	18.6%	N/A	18.6%	N/A						
5	Union Springs PV Solar												
6	Solar		9,465					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,465	17.7%	N/A	17.7%	N/A						
8	West County 1												
9	Gas		468,289					3,102,000	1,024,700	3,178,619	20,105,068	4.29	6.48
10	Plant Unit Info	1,242.0	468,289	52.4%	94.4%	55.5%	6,788			3,178,619	20,105,068	4.29	
11	West County 2												
12	Gas		434,736					2,897,362	1,024,700	2,968,927	18,774,862	4.32	6.48
13	Plant Unit Info	1,242.0	434,736	48.6%	95.3%	51.0%	6,829			2,968,927	18,774,862	4.32	
14	West County 3												
15	Gas		501,611					3,308,405	1,024,700	3,390,123	21,432,926	4.27	6.48
16	Plant Unit Info	1,242.0	501,611	56.1%	94.0%	59.7%	6,758			3,390,123	21,432,926	4.27	
17	White Tail PV Solar												
18	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,865	22.1%	N/A	22.1%	N/A						
20	Wild Azalea PV Solar												
21	Solar		11,838					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,838	22.1%	N/A	22.1%	N/A						
23	Wild Quail PV Solar												
24	Solar		11,715					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,715	21.8%	N/A	21.8%	N/A						
26	Wildflower PV Solar												
27	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
29	Willow PV Solar												
30	Solar		10,512					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,512	19.6%	N/A	19.6%	N/A						
32	Woodyard PV Solar												
33	Solar		11,784					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A						
35	_System Totals												
36	Plant Unit Info	36,294.0	10,700,021	N/A	N/A	N/A	6,749			72,215,759	301,603,465	2.82	
37													
38													
39													
40													

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2026												
2	Anhinga PV Solar												
3	Solar		7,059					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,059	12.7%	N/A	12.7%	N/A						
5	Apalachee PV Solar												
6	Solar		7,958					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,958	14.4%	N/A	14.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,802					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,802	21.3%	N/A	21.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,293					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,293	20.4%	N/A	20.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,024					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,024	19.9%	N/A	19.9%	N/A						
17	Beautyberry PV Solar												
18	Solar		11,058					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,058	20.0%	N/A	20.0%	N/A						
20	Big Brook PV Solar												
21	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		8,578					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,578	15.5%	N/A	15.5%	N/A						
26	Big Water PV Solar												
27	Solar		10,512					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,512	19.0%	N/A	19.0%	N/A						
29	Blackwater River PV Solar												
30	Solar		8,457					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,457	15.3%	N/A	15.3%	N/A						
32	Blue Cypress PV Solar												
33	Solar		10,701					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,701	19.3%	N/A	19.3%	N/A						
35	Blue Heron PV Solar												
36	Solar		11,858					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,858	21.4%	N/A	21.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		8,922					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,922	16.1%	N/A	16.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		7,741					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,741	14.0%	N/A	14.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						
7	Boardwalk PV Solar												
8	Solar		11,402					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,402	20.6%	N/A	20.6%	N/A						
10	Buttonwood PV Solar												
11	Solar		15,165					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,165	27.4%	N/A	27.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		10,723					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,723	19.4%	N/A	19.4%	N/A						
16	Canoe PV Solar												
17	Solar		8,612					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,612	15.5%	N/A	15.5%	N/A						
19	Cape Canaveral 3												
20	Gas		435,802					2,837,190	1,024,700	2,907,269	19,428,002	4.46	6.85
21	Plant Unit Info	1,255.0	435,802	46.7%	93.6%	49.9%	6,671			2,907,269	19,428,002	4.46	
22	Cattle Ranch PV Solar												
23	Solar		9,595					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,595	17.3%	N/A	17.3%	N/A						
25	Cavendish PV Solar												
26	Solar		9,080					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,080	16.4%	N/A	16.4%	N/A						
28	Cedar Trail PV Solar												
29	Solar		9,123					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,123	16.5%	N/A	16.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		9,027					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,027	16.3%	N/A	16.3%	N/A						
34	Chipola River PV Solar												
35	Solar		8,069					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,069	14.6%	N/A	14.6%	N/A						
37	Citrus PV Solar												
38	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,921					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,921	19.7%	N/A	19.7%	N/A						
3	Coral Farms PV Solar												
4	Solar		11,957					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,957	21.6%	N/A	21.6%	N/A						
6	Cotton Creek PV Solar												
7	Solar		8,841					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,841	16.0%	N/A	16.0%	N/A						
9	Cypress Pond PV Solar												
10	Solar		8,965					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	8,965	16.2%	N/A	16.2%	N/A						
12	Dania Beach 7												
13	Gas		413,629					2,580,911	1,024,700	2,644,659	16,710,698	4.04	6.47
14	Plant Unit Info	1,179.0	413,629	47.2%	53.3%	88.4%	6,394			2,644,659	16,710,698	4.04	
15	Desoto PV Solar												
16	Solar		2,818					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,818	5.1%	N/A	5.1%	N/A						
18	Discovery PV Solar												
19	Solar		8,590					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,590	15.5%	N/A	15.5%	N/A						
21	Echo River PV Solar												
22	Solar		9,068					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,068	16.4%	N/A	16.4%	N/A						
24	Egret PV Solar												
25	Solar		7,713					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	7,713	13.9%	N/A	13.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		9,914					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,914	17.9%	N/A	17.9%	N/A						
30	Etonia Creek PV Solar												
31	Solar		9,303					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,303	16.8%	N/A	16.8%	N/A						
33	Everglades PV Solar												
34	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
36	Fawn PV Solar												
37	Solar		10,856					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,856	19.6%	N/A	19.6%	N/A						
39	First City PV Solar												
40	Solar		8,252					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	8,252	14.9%	N/A	14.9%	N/A						
2	Flatford PV Solar												
3	Solar		9,626					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,626	17.4%	N/A	17.4%	N/A						
5	Flowers Creek PV Solar												
6	Solar		7,493					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,493	13.5%	N/A	13.5%	N/A						
8	Fort Drum PV Solar												
9	Solar		9,337					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,337	16.9%	N/A	16.9%	N/A						
11	Fort Myers 2												
12	Gas		283,076					1,963,559	1,024,700	2,012,059	13,959,661	4.93	7.11
13	Plant Unit Info	1,762.0	283,076	21.6%	94.2%	22.9%	7,108			2,012,059	13,959,661	4.93	
14	Fort Myers 3A												
15	Gas		558					5,892	1,024,699	6,038	41,375	7.41	7.02
16	Plant Unit Info	193.0	558	0.4%	96.7%	0.4%	10,821			6,038	41,375	7.41	
17	Fort Myers 3B												
18	Plant Unit Info	193.0		N/A	54.7%	N/A	N/A						
19	Fort Myers 3C												
20	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
21	Fort Myers 3D												
22	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
23	Fournile Creek PV Solar												
24	Solar		9,675					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,675	17.5%	N/A	17.5%	N/A						
26	Fox Trail PV Solar												
27	Solar		10,636					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,636	19.2%	N/A	19.2%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		1,559					17,017	1,024,700	17,437	124,520	7.99	7.32
39	Plant Unit Info	224.0	1,559	0.9%	98.2%	1.0%	11,185			17,437	124,520	7.99	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		2,305					27,956	1,024,700	28,646	204,566	8.87	7.32
2	Plant Unit Info	224.0	2,305	1.4%	98.2%	1.4%	12,428			28,646	204,566	8.87	
3	GCEC 8C												
4	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
5	GCEC 8D												
6	Gas		440					5,688	1,024,700	5,828	41,619	9.46	7.32
7	Plant Unit Info	221.0	440	0.3%	98.2%	0.3%	13,245			5,828	41,619	9.46	
8	Georges Lake PV Solar												
9	Solar		9,359					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,359	16.9%	N/A	16.9%	N/A						
11	Ghost Orchid PV Solar												
12	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
14	Goldenrod PV Solar												
15	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
17	Green Pasture PV Solar												
18	Solar		15,534					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,534	28.0%	N/A	28.0%	N/A						
20	Grove PV Solar												
21	Solar		9,691					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,691	17.5%	N/A	17.5%	N/A						
23	Hammock PV Solar												
24	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
26	Hawthorne Creek PV Solar												
27	Solar		11,024					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,024	19.9%	N/A	19.9%	N/A						
29	Hendry Isles PV Solar												
30	Solar		10,537					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,537	19.0%	N/A	19.0%	N/A						
32	Hibiscus PV Solar												
33	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A						
35	Hog Bay PV Solar												
36	Solar		10,955					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,955	19.8%	N/A	19.8%	N/A						
38	Holopaw PV Solar												
39	Solar		10,999					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,999	19.8%	N/A	19.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Honeybell PV Solar												
2	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
4	Horizon PV Solar												
5	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
7	Ibis PV Solar												
8	Solar		10,397					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,397	18.8%	N/A	18.8%	N/A						
10	Immokalee PV Solar												
11	Solar		10,639					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,639	19.2%	N/A	19.2%	N/A						
13	Indian River PV Solar												
14	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
16	Interstate PV Solar												
17	Solar		10,270					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,270	18.5%	N/A	18.5%	N/A						
19	Kayak PV Solar												
20	Solar		15,528					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,528	28.0%	N/A	28.0%	N/A						
22	Lakeside PV Solar												
23	Solar		10,066					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,066	18.2%	N/A	18.2%	N/A						
25	Lauderdale 6A												
26	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
27	Lauderdale 6B												
28	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6C												
30	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6D												
32	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6E												
34	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
35	Loggerhead PV Solar												
36	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,228	20.3%	N/A	20.3%	N/A						
38	Long Creek PV Solar												
39	Solar		15,578					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,578	28.1%	N/A	28.1%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Magnolia Springs PV Solar												
2	Solar		8,311					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,311	15.0%	N/A	15.0%	N/A						
4	Mallard PV Solar												
5	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,906	19.7%	N/A	19.7%	N/A						
7	Manatee 3												
8	Gas		824,624					5,410,212	1,024,700	5,543,844	37,609,177	4.56	6.95
9	Plant Unit Info	1,272.0	824,624	87.1%	94.4%	92.3%	6,723			5,543,844	37,609,177	4.56	
10	Manatee PV Solar												
11	Solar		11,210					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,210	20.2%	N/A	20.2%	N/A						
13	Mare Branch PV Solar												
14	Solar		11,045					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,045	19.9%	N/A	19.9%	N/A						
16	Martin 3												
17	Gas		15,886					121,552	1,024,700	124,554	857,284	5.40	7.05
18	Plant Unit Info	487.0	15,886	4.4%	94.4%	4.6%	7,841			124,554	857,284	5.40	
19	Martin 4												
20	Gas		21,335					161,295	1,024,700	165,279	1,132,584	5.31	7.02
21	Plant Unit Info	482.0	21,335	6.0%	93.2%	6.4%	7,747			165,279	1,132,584	5.31	
22	Martin 8												
23	Gas		839,141					5,519,286	1,024,700	5,655,612	38,440,212	4.58	6.96
24	Plant Unit Info	1,270.0	839,141	88.8%	94.0%	94.5%	6,740			5,655,612	38,440,212	4.58	
25	Miami-Dade PV Solar												
26	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,247	20.3%	N/A	20.3%	N/A						
28	Mitchell Creek PV Solar												
29	Solar		15,621					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,621	28.2%	N/A	28.2%	N/A						
31	Monarch PV Solar												
32	Solar		8,894					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,894	16.1%	N/A	16.1%	N/A						
34	Nassau PV Solar												
35	Solar		7,381					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	7,381	13.3%	N/A	13.3%	N/A						
37	Nature Trail PV Solar												
38	Solar		9,759					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,759	17.6%	N/A	17.6%	N/A						
40	North Orange PV Solar												

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ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,872	19.6%	N/A	19.6%	N/A						
3	Northern Preserve PV Solar												
4	Solar		8,407					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	8,407	15.2%	N/A	15.2%	N/A						
6	Norton Creek PV Solar												
7	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
9	Okeechobee 1												
10	Gas		669,632					4,175,941	1,024,700	4,279,087	30,767,997	4.59	7.37
11	Plant Unit Info	1,595.0	669,632	56.4%	76.1%	74.1%	6,390			4,279,087	30,767,997	4.59	
12	Okeechobee PV Solar												
13	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,730	21.2%	N/A	21.2%	N/A						
15	Orange Blossom PV Solar												
16	Solar		9,864					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,864	17.8%	N/A	17.8%	N/A						
18	Orchard PV												
19	Solar		11,272					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,272	20.3%	N/A	20.3%	N/A						
21	Palm Bay PV Solar												
22	Solar		9,802					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,802	17.7%	N/A	17.7%	N/A						
24	Pecan Tree PV Solar												
25	Solar		9,102					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,102	16.4%	N/A	16.4%	N/A						
27	Pelican PV Solar												
28	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,518	19.0%	N/A	19.0%	N/A						
30	Perdido												
31	Gas		1,897					18,329	1,024,700	18,782	114,242	6.02	6.23
32	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	114,242	6.02	
33	Pineapple PV Solar												
34	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,041	18.1%	N/A	18.1%	N/A						
36	Pink Trail PV Solar												
37	Solar		9,932					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,932	17.9%	N/A	17.9%	N/A						
39	Pioneer Trail PV Solar												
40	Solar		10,097					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,097	18.2%	N/A	18.2%	N/A						
2	Port Everglades 5												
3	Gas		823,491					5,111,857	1,024,700	5,238,120	33,044,713	4.01	6.46
4	Plant Unit Info	1,195.0	823,491	92.6%	94.3%	98.2%	6,361			5,238,120	33,044,713	4.01	
5	Prairie Creek PV Solar												
6	Solar		11,210					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,210	20.2%	N/A	20.2%	N/A						
8	Price Creek PV Solar												
9	Solar		9,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,725	17.5%	N/A	17.5%	N/A						
11	Redlands PV Solar												
12	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
14	Riviera 5												
15	Gas		253,137					1,657,190	1,024,700	1,698,123	11,783,991	4.66	7.11
16	Plant Unit Info	1,319.0	253,137	25.8%	52.7%	49.0%	6,708			1,698,123	11,783,991	4.66	
17	Rodeo PV Solar												
18	Solar		9,247					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,247	16.7%	N/A	16.7%	N/A						
20	Sabal Palm PV Solar												
21	Solar		10,125					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,125	18.3%	N/A	18.3%	N/A						
23	Sambucus PV Solar												
24	Solar		10,363					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,363	18.7%	N/A	18.7%	N/A						
26	Sand Pine PV Solar												
27	Solar		9,650					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,650	17.4%	N/A	17.4%	N/A						
29	Sanford 4												
30	Gas		64,632					451,387	1,024,700	462,536	3,176,909	4.92	7.04
31	Plant Unit Info	1,201.0	64,632	7.2%	50.3%	14.4%	7,156			462,536	3,176,909	4.92	
32	Sanford 5												
33	Gas		412,114					2,789,835	1,024,700	2,858,744	19,666,570	4.77	7.05
34	Plant Unit Info	1,201.0	412,114	46.1%	96.1%	48.0%	6,937			2,858,744	19,666,570	4.77	
35	Saw Palmetto PV Solar												
36	Solar		9,728					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,728	17.6%	N/A	17.6%	N/A						
38	Sawgrass PV Solar												
39	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Scherer 3												
2	Coal		52,146				11,215	34,401	17,000,000	584,825	1,852,247	3.55	53.84
3	Plant Unit Info	215.0	52,146	32.6%	97.3%	33.5%	11,215			584,825	1,852,247	3.55	
4	Sea Grape PV Solar												
5	Solar		10,918					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,918	19.7%	N/A	19.7%	N/A						
7	Shirer Branch PV Solar												
8	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
10	Silver Palm PV Solar												
11	Solar		9,725					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,725	17.5%	N/A	17.5%	N/A						
13	Smith 3												
14	Gas		316,880					2,182,913	1,024,700	2,236,831	15,398,424	4.86	7.05
15	Plant Unit Info	621.0	316,880	68.6%	94.2%	72.8%	7,059			2,236,831	15,398,424	4.86	
16	Smith A												
17	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
18	Southfork PV Solar												
19	Solar		10,797					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,797	19.5%	N/A	19.5%	N/A						
21	Space Coast PV Solar												
22	Solar		1,150					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	10.0	1,150	2.1%	N/A	2.1%	N/A						
24	Sparkleberry PV Solar												
25	Solar		8,423					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	8,423	15.2%	N/A	15.2%	N/A						
27	Speckled Perch PV Solar												
28	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,964	27.0%	N/A	27.0%	N/A						
30	St. Lucie 1												
31	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
32	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
33	St. Lucie 2												
34	Nuclear		623,870					6,398,850	1,000,000	6,398,850	3,001,700	0.48	0.47
35	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	3,001,700	0.48	
36	Sundew PV Solar												
37	Solar		9,849					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,849	17.8%	N/A	17.8%	N/A						
39	Sunshine Gateway PV Solar												
40	Solar		9,297					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MW-H)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,297	16.8%	N/A	16.8%	N/A						
2	Swallowtail PV Solar												
3	Solar		9,353					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,353	16.9%	N/A	16.9%	N/A						
5	Swamp Cabbage PV Solar												
6	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
8	Sweetbay PV Solar												
9	Solar		9,477					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,477	17.1%	N/A	17.1%	N/A						
11	Tenmile Creek PV Solar												
12	Solar		15,308					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info		15,308	N/A	N/A	N/A	N/A						
14	Terrill Creek PV Solar												
15	Solar		9,108					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	149.0	9,108	44.1%	N/A	44.1%	N/A						
17	Thomas Creek PV Solar												
18	Solar		7,983					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info		7,983	N/A	N/A	N/A	N/A						
20	Three Creeks PV Solar												
21	Solar		11,061					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	149.0	11,061	34.4%	N/A	34.4%	N/A						
23	Trailside PV Solar												
24	Solar		8,113					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,113	14.6%	N/A	14.6%	N/A						
26	Turkey Point 3												
27	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,447,275	0.71	0.68
28	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,447,275	0.71	
29	Turkey Point 4												
30	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
31	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
32	Turkey Point 5												
33	Gas		271,167					1,848,957	1,024,700	1,894,626	11,939,850	4.40	6.46
34	Plant Unit Info	1,317.0	271,167	27.7%	94.3%	29.3%	6,987			1,894,626	11,939,850	4.40	
35	Tumpike PV Solar												
36	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,800	19.5%	N/A	19.5%	N/A						
38	Twin Lakes PV Solar												
39	Solar		8,677					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,677	15.7%	N/A	15.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Union Springs PV Solar												
2	Solar		7,958					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,958	14.4%	N/A	14.4%	N/A						
4	West County 1												
5	Gas		456,399					3,031,420	1,024,700	3,106,296	21,081,985	4.62	6.95
6	Plant Unit Info	1,242.0	456,399	49.4%	94.4%	52.3%	6,806			3,106,296	21,081,985	4.62	
7	West County 2												
8	Gas		437,174					2,904,625	1,024,700	2,976,369	20,199,536	4.62	6.95
9	Plant Unit Info	1,242.0	437,174	47.3%	95.3%	49.7%	6,808			2,976,369	20,199,536	4.62	
10	West County 3												
11	Gas		508,966					3,348,340	1,024,700	3,431,044	23,287,198	4.58	6.95
12	Plant Unit Info	1,242.0	508,966	55.1%	94.0%	58.6%	6,741			3,431,044	23,287,198	4.58	
13	White Tail PV Solar												
14	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
16	Wild Azalea PV Solar												
17	Solar		9,529					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,529	17.2%	N/A	17.2%	N/A						
19	Wild Quail PV Solar												
20	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
22	Wildflower PV Solar												
23	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
25	Willow PV Solar												
26	Solar		9,095					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,095	16.4%	N/A	16.4%	N/A						
28	Woodyard PV Solar												
29	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
31	_System Totals												
32	Plant Unit Info	36,294.0	10,931,423	N/A	N/A	N/A	6,856			74,947,061	336,054,119	3.07	

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

	(8)	(9)	(10)	(11)	(12)
Line No.	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025
1 #2 Light Oil (BBLs)					
2 Purchases					
3 Units	55,486	0	0	0	0
4 Unit Cost	109,2833	0	0	0	0
5 Amount	\$6,063,691	\$0	\$0	\$0	\$0
6					
7 Burned					
8 Units	1,948	167	668	0	169
9 Unit Cost	115,5029	143,5921	123,4320	0	116,2426
10 Amount	\$224,982	\$24,039	\$82,464	\$0	\$19,639
11					
12 Ending Inventory					
13 Units	1,556,667	1,556,499	1,555,831	1,555,831	1,555,662
14 Unit Cost	113,4475	113,4442	113,4400	113,4400	113,4397
15 Amount	\$176,599,950	\$176,575,911	\$176,493,448	\$176,493,448	\$176,473,809
16					
17 #6 Heavy Oil (BBLs)					
18 Purchases					
19 Units	0	0	0	0	0
20 Unit Cost	0	0	0	0	0
21 Amount	\$0	\$0	\$0	\$0	\$0
22					
23 Burned					
24 Units	0	0	0	0	0
25 Unit Cost	0	0	0	0	0
26 Amount	\$0	\$0	\$0	\$0	\$0
27					
28 Ending Inventory					
29 Units	500,253	500,253	500,253	500,253	500,253
30 Unit Cost	75,0088	75,0088	75,0088	75,0088	75,0088
31 Amount	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354
32					
33 Coal					
34 Purchases					
35 Units	341,985	341,985	341,985	341,985	341,985
36 Unit Cost	3,0856	3,0856	3,1100	3,1100	3,1100
37 Amount	\$1,055,229	\$1,055,229	\$1,063,573	\$1,063,573	\$1,063,573
38					
39 Burned					
40 Units	572,717	261,494	317,124	67,374	503,306
41 Unit Cost	3,2226	3,2111	3,2028	3,1952	3,1886
42 Amount	\$1,845,626	\$839,678	\$1,015,671	\$215,271	\$1,604,855
43					
44 Ending Inventory					
45 Units	3,731,459	3,811,950	3,836,811	4,111,422	3,950,101
46 Unit Cost	3,2226	3,2111	3,2028	3,1952	3,1886
47 Amount	\$12,024,923	\$12,240,474	\$12,288,376	\$13,136,678	\$12,595,397
48					
49 Gas (MCF)					
50 Burned					
51 Units	67,799,162	63,670,591	60,063,966	46,050,594	46,683,893
52 Unit Cost	4,7150	4,6677	4,7919	5,4683	6,3436
53 Amount	\$319,674,240	\$297,192,983	\$287,823,377	\$251,816,562	\$296,145,051
54					
55 Nuclear (Other)					
56 Burned					
57 Units	27,046,650	23,507,811	22,198,712	26,177,857	27,050,453
58 Unit Cost	0,5086	0,5097	0,5161	0,5212	0,5212
59 Amount	\$13,755,889	\$11,981,260	\$11,457,412	\$13,644,751	\$14,099,577
60					
61					
62 Note: Totals may not add due to rounding					

ADMITTED

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Aug - 2025</u>								
2	Off System	OS	164,920	164,920	3.285	4.268	5,417,377	7,038,910	1,373,099
3	St Lucie Reliability Sales	St. L.	52,997	52,997	0.527	0.527	279,342	279,342	
4	Subtotal Aug - 2025		217,917	217,917	2.614	3.358	5,696,719	7,318,252	1,373,099
5	<u>Sep - 2025</u>								
6	Off System	OS	248,100	248,100	2.970	4.026	7,368,632	9,988,900	2,197,808
7	St Lucie Reliability Sales	St. L.	32,482	32,482	0.527	0.527	171,210	171,210	
8	Subtotal Sep - 2025		280,582	280,582	2.687	3.621	7,539,842	10,160,110	2,197,808
9	<u>Oct - 2025</u>								
10	Off System	OS	231,570	231,570	2.905	3.795	6,726,003	8,787,462	1,768,880
11	St Lucie Reliability Sales	St. L.	18,805	18,805	0.575	0.575	108,157	108,157	
12	Subtotal Oct - 2025		250,375	250,375	2.730	3.553	6,834,160	8,895,619	1,768,880
13	<u>Nov - 2025</u>								
14	Off System	OS	305,400	305,400	2.609	3.654	7,966,839	11,160,238	2,534,599
15	St Lucie Reliability Sales	St. L.	52,442	52,442	0.563	0.563	294,987	294,987	
16	Subtotal Nov - 2025		357,842	357,842	2.309	3.201	8,261,826	11,455,225	2,534,599
17	<u>Dec - 2025</u>								
18	Off System	OS	313,100	313,100	3.186	4.574	9,975,047	14,322,715	3,576,205
19	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
20	Subtotal Dec - 2025		367,290	367,290	2.799	3.983	10,279,867	14,627,535	3,576,205
21	<u>2025</u>								
22	Off System	OS	1,263,090	1,263,090	2.965	4.061	37,453,898	51,298,225	11,450,591
23	St Lucie Reliability Sales	St. L.	210,916	210,916	0.549	0.549	1,158,516	1,158,516	
24	Subtotal 2025		1,474,006	1,474,006	2.620	3.559	38,612,414	52,456,741	11,450,591
25									
26	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Aug - 2025				
2	Chelco	84	84	10.845	9,110
3	Georgia Power Company	1,488	1,488	2.554	38,000
4	King Fisher	79,422	79,422	5.254	4,172,680
5	Santa Rosa PPA	132,509	132,509	2.885	3,822,405
6	Solid Waste Authority 40MW	30,437	30,437	2.877	875,812
7	Solid Waste Authority 70MW	42,572	42,572	5.118	2,178,733
8	St Lucie Reliability Purchases	53,324	53,324	0.485	258,575
9	Subtotal Aug - 2025	339,835	339,835	3.341	11,355,315
10	Sep - 2025				
11	Chelco	80	80	10.845	8,676
12	Georgia Power Company	1,440	1,440	2.639	38,000
13	King Fisher	85,680	85,680	5.266	4,512,313
14	Santa Rosa PPA	121,640	121,640	2.915	3,546,010
15	Solid Waste Authority 40MW	15,811	15,811	2.703	427,438
16	Solid Waste Authority 70MW	45,778	45,778	5.022	2,298,980
17	St Lucie Reliability Purchases	51,604	51,604	0.485	250,234
18	Subtotal Sep - 2025	322,032	322,032	3.441	11,081,651
19	Oct - 2025				
20	Chelco	80	80	10.845	8,676
21	Georgia Power Company	1,488	1,488	2.554	38,000
22	King Fisher	89,621	89,621	5.278	4,729,828
23	Santa Rosa PPA	59,745	59,745	3.108	1,856,911
24	Solid Waste Authority 40MW	26,613	26,613	2.686	714,852
25	Solid Waste Authority 70MW	38,628	38,628	5.013	1,936,276
26	St Lucie Reliability Purchases	53,324	53,324	0.485	258,575
27	Subtotal Oct - 2025	269,499	269,499	3.541	9,543,118
28	Nov - 2025				
29	Chelco	80	80	10.845	8,676
30	Georgia Power Company	1,440	1,440	2.639	38,000
31	King Fisher	111,750	111,750	5.313	5,937,830
32	Santa Rosa PPA	27,233	27,233	3.611	983,387
33	Solid Waste Authority 40MW	29,642	29,642	2.712	803,939
34	Solid Waste Authority 70MW	23,429	23,429	5.027	1,177,735
35	St Lucie Reliability Purchases	52,806	52,806	0.474	250,234
36	Subtotal Nov - 2025	246,380	246,380	3.734	9,199,801
37	Dec - 2025				
38	Chelco	80	80	10.845	8,676
39	Georgia Power Company	1,488	1,488	2.554	38,000
40	King Fisher	74,958	74,958	5.237	3,925,244
41	Santa Rosa PPA	64,692	64,692	4.308	2,786,803
42	Solid Waste Authority 40MW	28,622	28,622	3.530	1,010,231
43	Solid Waste Authority 70MW	47,527	47,527	5.476	2,602,792
44	St Lucie Reliability Purchases	54,566	54,566	0.474	258,575
45	Subtotal Dec - 2025	271,933	271,933	3.909	10,630,321
46	2025				
47	Chelco	404	404	10.845	43,814
48	Georgia Power Company	7,344	7,344	2.587	190,000
49	King Fisher	441,431	441,431	5.273	23,277,895
50	Santa Rosa PPA	405,819	405,819	3.202	12,995,517
51	Solid Waste Authority 40MW	131,125	131,125	2.923	3,832,272
52	Solid Waste Authority 70MW	197,933	197,933	5.150	10,194,516
53	St Lucie Reliability Purchases	265,623	265,623	0.480	1,276,192
54	Subtotal 2025	1,449,680	1,449,680	3.574	51,810,205
55					
56	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Aug - 2025</u>				
2	Qualifying Facilities	48,907	48,907	4.857	2,375,369
3	Subtotal Aug - 2025	48,907	48,907	4.857	2,375,369
4	<u>Sep - 2025</u>				
5	Qualifying Facilities	41,801	41,801	4.895	2,046,082
6	Subtotal Sep - 2025	41,801	41,801	4.895	2,046,082
7	<u>Oct - 2025</u>				
8	Qualifying Facilities	54,412	54,412	4.446	2,418,913
9	Subtotal Oct - 2025	54,412	54,412	4.446	2,418,913
10	<u>Nov - 2025</u>				
11	Qualifying Facilities	38,858	38,858	4.840	1,880,755
12	Subtotal Nov - 2025	38,858	38,858	4.840	1,880,755
13	<u>Dec - 2025</u>				
14	Qualifying Facilities	37,066	37,066	5.046	1,870,361
15	Subtotal Dec - 2025	37,066	37,066	5.046	1,870,361
16	<u>2025</u>				
17	Qualifying Facilities	221,045	221,045	4.792	10,591,481
18	Subtotal 2025	221,045	221,045	4.792	10,591,481
19					
20	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: AUGUST 2025 THROUGH DECEMBER 2025

			(1)	(2)	(3)	(4)	(5)	(6)	
Line No.		Type	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)	
1	<u>Aug - 2025</u>								
2	Economy	OS	24,800	4.700	1,165,600	8.166	2,025,236	859,636	
3	Subtotal Aug - 2025		24,800	4.700	1,165,600	8.166	2,025,236	859,636	
4	<u>Sep - 2025</u>								
5	Economy	OS	22,800	4.500	1,026,000	7.248	1,652,598	626,598	
6	Subtotal Sep - 2025		22,800	4.500	1,026,000	7.248	1,652,598	626,598	
7	<u>Oct - 2025</u>								
8	Economy	OS	9,920	4.000	396,800	5.737	569,129	172,329	
9	Subtotal Oct - 2025		9,920	4.000	396,800	5.737	569,129	172,329	
10	<u>2025</u>								
11	Economy	OS	57,520	4.500	2,588,400	7.383	4,246,963	1,658,563	
12	Subtotal 2025		57,520	4.500	2,588,400	7.383	4,246,963	1,658,563	
13									
14	Note: Totals may not add due to rounding								

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Base												
2	Payments to Non-cogenerators	\$4,267,528	\$4,216,680	\$2,897,373	\$3,261,814	\$3,037,906	\$3,034,429	\$3,056,100	\$3,056,100	\$3,056,100	\$3,160,200	\$3,160,200	\$39,260,531
3	Payments to Co-generators	\$132,755	\$140,455	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$1,639,260
4	Transmission of Electricity by Others	\$2,164,258	\$2,547,508	\$86,343	\$32,554	\$25,958	\$288,563	\$243,118	\$243,118	\$243,118	\$243,118	\$25,300	\$6,411,124
5	Transmission Revenues from Capacity Sales	(\$4,086,080)	(\$2,083,983)	(\$1,450,554)	(\$1,773,247)	(\$1,286,054)	(\$459,970)	(\$267,034)	(\$248,434)	(\$422,460)	(\$292,578)	(\$658,800)	(\$13,800,657)
6	Incremental Plant Security Costs O&M	\$2,421,657	\$1,904,408	\$2,492,685	\$2,302,508	\$1,853,100	\$2,558,359	\$2,895,956	\$2,531,365	\$2,682,210	\$2,565,427	\$2,731,106	\$29,950,195
7	Incremental Plant Security Costs Capital	\$430,030	\$427,841	\$424,319	\$420,820	\$419,820	\$418,824	\$418,187	\$421,475	\$426,237	\$428,209	\$428,999	\$5,094,507
8	Incremental Nuclear NRC Compliance Costs O&M	\$41,887	\$29,684	\$16,426	\$96,869	\$67,800	\$26,768	\$118,667	\$118,667	\$118,667	\$140,306	\$118,667	\$1,013,075
9	Incremental Nuclear NRC Compliance Costs Capital	\$835,086	\$833,611	\$832,135	\$829,926	\$827,722	\$826,257	\$823,897	\$821,823	\$819,753	\$817,688	\$815,627	\$9,897,096
10	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$4,536,780	\$4,505,804	\$4,474,828	\$4,443,852	\$4,412,876	\$4,381,900	\$4,350,764	\$4,319,817	\$4,288,870	\$4,257,923	\$4,226,976	\$52,396,417
11	Subtotal Base	\$10,743,901	\$12,522,008	\$9,910,161	\$9,751,700	\$9,495,734	\$11,211,735	\$11,776,260	\$11,400,535	\$11,349,100	\$11,352,798	\$10,984,681	\$131,861,549
12													
13	General												
14	Incremental Plant Security Costs Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Subtotal General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16													
17	Intermediate												
18	Incremental Plant Security Costs O&M	\$221,487	\$134,760	\$250,279	\$203,652	\$397,132	\$129,609	\$228,905	\$282,157	\$154,413	\$136,885	\$120,451	\$2,520,004
19	Incremental Plant Security Costs Capital	\$80,339	\$82,306	\$84,568	\$85,983	\$86,429	\$88,634	\$91,959	\$92,984	\$93,300	\$93,549	\$94,936	\$1,072,144
20	Subtotal Intermediate	\$301,826	\$217,066	\$334,847	\$289,634	\$483,561	\$218,243	\$320,863	\$375,141	\$247,713	\$230,434	\$215,387	\$3,592,148
21													
22	Peaking												
23	Incremental Plant Security Costs O&M	\$9,694	\$8,398	\$11,309	\$10,608	\$42,573	\$8,855	\$4,354	\$3,975	\$4,149	\$4,328	\$3,752	\$116,299
24	Incremental Plant Security Costs Capital	\$8,477	\$8,654	\$8,653	\$8,651	\$12,375	\$16,269	\$16,418	\$16,399	\$16,381	\$16,363	\$16,345	\$161,314
25	Subtotal Peaking	\$18,171	\$17,052	\$19,962	\$19,260	\$54,948	\$25,124	\$20,771	\$20,374	\$20,531	\$20,691	\$20,098	\$277,613
26													
27	Solar												
28	Incremental Plant Security Costs O&M	\$848	\$194,202	\$17,745	\$8,495	\$19,831	\$2,191	\$6,024	\$6,024	\$6,024	\$6,024	\$6,024	\$279,456
29	Incremental Plant Security Costs Capital	\$4,892	\$4,863	\$4,834	\$4,805	\$4,776	\$4,747	\$4,717	\$4,688	\$4,659	\$4,630	\$4,601	\$56,781
30	Subtotal Solar	\$5,740	\$199,065	\$22,578	\$13,300	\$24,606	\$6,937	\$10,741	\$10,712	\$10,683	\$10,654	\$10,625	\$336,237
31													
32	Total	\$11,069,636	\$12,955,191	\$10,287,549	\$10,073,894	\$10,058,849	\$11,462,040	\$12,128,636	\$11,806,763	\$11,628,027	\$11,614,578	\$11,230,790	\$136,067,548
33													
34	Totals may not add due to rounding												

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1 Total Capacity Costs	\$11,069,636	\$12,955,191	\$10,287,549	\$10,073,894	\$10,058,849	\$11,462,040	\$12,128,636	\$11,806,763	\$11,628,027	\$11,614,578	\$11,230,790	\$11,751,594	\$136,067,548
2													
3 Total Base Capacity Costs	\$10,743,901	\$12,522,008	\$9,910,161	\$9,751,700	\$9,495,734	\$11,211,735	\$11,776,260	\$11,400,535	\$11,349,100	\$11,352,798	\$10,984,681	\$11,362,936	\$131,861,549
4 Base Jurisdictional Factor	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%
5 Total Base Jurisdictionalized Capacity Costs	\$10,315,324	\$12,022,502	\$9,514,843	\$9,362,702	\$9,116,947	\$10,764,497	\$11,306,502	\$10,945,765	\$10,896,382	\$10,899,932	\$10,546,499	\$10,909,666	\$126,601,561
6													
7 Total General Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 General Jurisdictional Factor	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%
9 Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10													
11 Total Intermediate Capacity Costs	\$301,826	\$217,066	\$334,847	\$289,634	\$483,561	\$218,243	\$320,863	\$375,141	\$247,713	\$230,434	\$215,387	\$357,431	\$3,592,148
12 Intermediate Jurisdictional Factor	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%
13 Total Intermediate Jurisdictionalized Capacity Costs	\$287,989	\$207,115	\$319,497	\$276,357	\$461,393	\$208,238	\$306,154	\$357,944	\$236,357	\$219,871	\$205,513	\$341,046	\$3,427,474
14													
15 Total Peaking Capacity Costs	\$18,171	\$17,052	\$19,962	\$19,260	\$54,948	\$25,124	\$20,771	\$20,374	\$20,531	\$20,691	\$20,098	\$20,631	\$277,613
16 Peaking Jurisdictional Factor	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%
17 Total Peaking Jurisdictionalized Capacity Costs	\$17,252	\$16,190	\$18,953	\$18,286	\$52,169	\$23,854	\$19,721	\$19,344	\$19,493	\$19,645	\$19,081	\$19,588	\$263,574
18													
19 Total Solar Capacity Costs	\$5,740	\$199,065	\$22,578	\$13,300	\$24,606	\$6,937	\$10,741	\$10,712	\$10,683	\$10,654	\$10,625	\$10,596	\$336,237
20 Solar Jurisdictional Factor	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%
21 Total Solar Jurisdictionalized Capacity Costs	\$5,511	\$191,124	\$21,678	\$12,769	\$23,625	\$6,660	\$10,313	\$10,285	\$10,257	\$10,229	\$10,201	\$10,173	\$322,824
22													
23 Total Transmission Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Transmission Jurisdictional Factor	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%
25 Total Transmission Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26													
27 Jurisdictionalized Capacity Costs	\$10,626,075	\$12,436,931	\$9,874,970	\$9,670,114	\$9,654,134	\$11,003,249	\$11,642,690	\$11,333,338	\$11,162,489	\$11,149,677	\$10,781,294	\$11,280,472	\$130,615,433
28													
29													
30 Totals may not add due to rounding													

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1 Net Jurisdictional CCR Costs (Page 3, Line 28)	\$10,626,075	\$12,436,931	\$9,874,970	\$9,670,114	\$9,654,134	\$11,003,249	\$11,642,690	\$11,333,338	\$11,162,489	\$11,149,677	\$10,781,294	\$11,280,472	\$130,615,433
2													
3 CCR Revenues (Net of Revenue Taxes)	\$8,825,024	\$8,990,733	\$8,135,066	\$9,048,450	\$10,222,695	\$11,588,032	\$11,839,661	\$12,287,292	\$12,063,989	\$11,178,741	\$9,208,253	\$8,648,350	\$122,036,287
4 Prior Period True-Up Provision	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$78,278	\$939,335
5 SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
6 GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
7 IRA Refund	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$3,911,284
8 CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$9,229,243	\$9,394,951	\$8,539,284	\$9,452,668	\$10,626,913	\$11,992,250	\$12,243,880	\$12,691,510	\$12,468,208	\$11,582,959	\$9,612,471	\$9,052,568	\$126,886,906
9													
10 True-Up Provision - Over/(Under) Recovery (Line 7 - Line 1)	(\$1,396,833)	(\$3,041,981)	(\$1,335,686)	(\$217,446)	\$972,779	\$989,001	\$601,190	\$1,358,172	\$1,305,719	\$433,283	(\$1,168,823)	(\$2,227,904)	(\$3,728,527)
11 Interest Provision	\$33,280	\$30,941	\$21,579	\$17,251	\$23,554	\$26,978	\$28,635	\$31,672	\$36,288	\$39,260	\$37,799	\$31,554	\$358,792
12 True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$939,335	(\$828,435)	(\$4,243,693)	(\$5,962,018)	(\$6,566,431)	(\$4,228,777)	(\$3,291,076)	(\$2,739,528)	(\$1,427,962)	(\$164,233)	\$230,032	(\$979,270)	\$939,335
13 Deferred True-Up - Over/(Under) Recovery	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053	\$11,087,053
14 Prior Period True-Up Provision - Collected/(Refunded)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$78,278)	(\$939,335)
15 SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
16 GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
17 IRA Refund	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$325,940)	(\$3,911,284)
18 Adjustments to Period Total Net True-Up	-	-	-	-	\$1,745,539	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$325,940	\$4,027,121
19 End of Period True-Up - Over/(Under) Recovery (Lines 9 through 15)	\$10,258,618	\$6,843,360	\$5,125,035	\$4,520,622	\$6,858,276	\$7,795,977	\$8,347,525	\$9,659,091	\$10,922,820	\$11,317,085	\$10,107,783	\$7,833,156	\$7,833,156
20													
21 Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.	Program	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1	Payments to Non-cogenerators	\$39,260,531	\$26,238,800	\$13,021,731	49.6%
2	Payments to Co-generators	\$1,639,260	\$1,639,260	-	N/A
3	Transmission of Electricity by Others	\$6,411,124	\$2,721,376	\$3,689,748	135.6%
4	Transmission Revenues from Capacity Sales	(\$13,800,657)	(\$6,586,990)	(\$7,213,666)	109.5%
5	IIC Payments / (Receipts)	-	-	-	N/A
6	Incremental Plant Security Costs O&M	\$32,865,955	\$33,540,671	(\$674,716)	(2.0%)
7	Incremental Plant Security Costs Capital	\$6,384,745	\$6,167,833	\$216,912	3.5%
8	Incremental Nuclear NRC Compliance Costs O&M	\$1,013,075	\$944,003	\$69,072	7.3%
9	Incremental Nuclear NRC Compliance Costs Capital	\$9,897,096	\$9,773,334	\$123,762	1.3%
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	-	-	-	N/A
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	-	-	-	N/A
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$52,396,417	\$52,378,509	\$17,908	0.0%
13	Total	\$136,067,548	\$126,816,796	\$9,250,751	7.3%
14					
15	Totals may not add due to rounding				

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.	Line	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1	Total Capacity Costs	\$136,067,548	\$126,816,796	\$9,250,751	7.3%
2					
3	Total Base Capacity Costs	\$131,861,549	\$123,091,998	\$8,769,551	7.1%
4	Base Jurisdictional Factor	96.01098%	96.01098%		
5	Total Base Jurisdictionalized Capacity Costs	\$126,601,561	\$118,181,829	\$8,419,732	7.1%
6					
7	Total General Capacity Costs	\$0	\$0	\$0	0.8%
8	General Jurisdictional Factor	96.94253%	96.94253%		
9	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	0.8%
10					
11	Total Intermediate Capacity Costs	\$3,592,148	\$3,083,525	\$508,623	16.5%
12	Intermediate Jurisdictional Factor	95.41572%	95.41572%		
13	Total Intermediate Jurisdictionalized Capacity Costs	\$3,427,474	\$2,942,168	\$485,306	16.5%
14					
15	Total Peaking Capacity Costs	\$277,613	\$307,568	(\$29,955)	(9.7%)
16	Peaking Jurisdictional Factor	94.94285%	94.94285%		
17	Total Peaking Jurisdictionalized Capacity Costs	\$263,574	\$292,014	(\$28,441)	(9.7%)
18					
19	Total Solar Capacity Costs	\$336,237	\$333,705	\$2,532	0.8%
20	Solar Jurisdictional Factor	96.01098%	96.01098%		
21	Total Solar Jurisdictionalized Capacity Costs	\$322,824	\$320,393	\$2,431	0.8%
22					
23	Jurisdictional Capacity Charges	\$130,615,433	\$121,736,404	\$8,879,029	7.3%
24					
25	CCR Revenues (Net of Revenue Taxes)	\$122,036,287	\$120,797,068	\$1,239,218	1.0%
26	Prior Period True-up Provision	\$939,335	\$939,335	-	N/A
27	IRA Refund	\$3,911,284	-	\$3,911,284	N/A
28	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$126,886,906	\$121,736,404	\$5,150,502	4.2%
29					
30	True-up Provision for Month - Over/(Under) Recovery	(\$3,728,527)	-	(\$3,728,527)	N/A
31	Interest Provision for the Month	\$358,792	-	\$358,792	N/A
32	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$939,335	\$939,335	-	N/A
33	Deferred True-up - Over/(Under) Recovery	\$11,087,053	-	\$11,087,053	N/A
34	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$939,335)	(\$939,335)	-	N/A
35	IRA Refund	(\$3,911,284)	-	(\$3,911,284)	N/A
36	Adjustments to Period Total Net True-Up	\$4,027,121	-	\$4,027,121	N/A
37	End of Period True-up - Over/(Under) Recovery	\$7,833,156	-	\$7,833,156	N/A
38					
39					
40	Note: Jurisdictional separation factors approved in Order no. PSC-2024-0481-FOF-EL				
41	Totals may not add due to rounding				

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	202-INCREMENTAL SECURITY													
2	Base													
3	1. Investments													
4	a. Expenditures	(\$10,103)	-	(\$141,129)	-	-	-	\$71,589	\$921,868	\$423,762	\$193,397	\$98,040	\$172,285	\$1,729,707
5	b. Additions to Plants	-	-	(\$141,129)	-	-	-	\$3,167	\$17,140	\$115,899	\$72,049	\$221,897	\$124,744	\$413,767
6	c. Retirements	(\$251,495)	-	(\$333,923)	-	(\$375,826)	-	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$969,491)
7	d. Cost of Removal	-	-	(\$141,129)	-	-	-	(\$3,768)	(\$48,519)	(\$22,303)	(\$10,179)	(\$5,160)	(\$9,068)	(\$240,126)
8	e. Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other	-	-	-	-	-	-	-	-	-	-	-	-	-
10														-
11	2. Plant-In-Service/Depreciation Base	\$51,406,647	\$51,155,152	\$51,155,152	\$50,680,099	\$50,680,099	\$50,304,273	\$50,304,273	\$50,306,066	\$50,321,832	\$50,436,357	\$50,507,032	\$50,727,554	\$50,850,924
12	3. Less: Accumulated Depreciation	\$5,335,186	\$5,172,795	\$5,260,401	\$4,870,072	\$4,951,913	\$4,657,533	\$4,738,584	\$4,814,496	\$4,845,673	\$4,903,187	\$4,972,994	\$5,048,078	\$5,119,553
13	4. CWIP - Non Interest Bearing	(\$10,103)	(\$20,206)	(\$20,206)	(\$20,206)	(\$20,206)	(\$20,206)	(\$20,206)	\$48,216	\$952,943	\$1,260,805	\$1,382,152	\$1,258,296	\$1,305,837
14														
15	5. Net Investment (Lines 2 - 3 + 4)	\$46,061,357	\$45,962,151	\$45,874,545	\$45,789,821	\$45,707,980	\$45,626,534	\$45,545,482	\$45,539,785	\$46,429,101	\$46,793,975	\$46,916,190	\$46,937,772	\$47,037,208
16														
17	6. Average Net Investment		\$46,011,754	\$45,918,348	\$45,832,183	\$45,748,901	\$45,667,257	\$45,586,008	\$45,542,634	\$45,984,443	\$46,611,538	\$46,855,082	\$46,926,981	\$46,987,490
18														
19	7. Return on Average Net Investment													
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$279,584	\$279,016	\$278,492	\$277,986	\$277,490	\$276,997	\$276,794	\$279,479	\$283,291	\$284,771	\$285,208	\$285,575
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$61,343	\$61,218	\$61,103	\$60,992	\$60,884	\$60,775	\$60,339	\$60,925	\$61,756	\$62,078	\$62,174	\$62,254
22														
23	8. Investment Expenses													
24	a. Depreciation		\$89,103	\$87,606	\$84,724	\$81,841	\$81,446	\$81,052	\$81,054	\$81,071	\$81,191	\$81,360	\$81,618	\$81,916
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-
28														
29	9. Total System Recoverable Expenses (Lines 7 & 8)	\$430,030	\$427,841	\$424,319	\$420,820	\$419,820	\$418,824	\$418,187	\$421,475	\$426,237	\$428,209	\$428,999	\$429,746	\$5,094,507
30														

(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

(2) The Debt Component for the period is based on the information reflected in Schedule 8E.

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	202-INCREMENTAL SECURITY														
2	Intermediate														
3	1. Investments														
4	a. Expenditures		\$111,427	\$454,133	\$191,170	\$225,130	(\$521,596)	\$611,613	\$130,560	-	-	-	\$282,887	\$130,560	\$1,615,885
5	b. Additions to Plants		-	-	-	-	\$1,442,924	\$68,969	\$398,385	\$242,657	\$230,797	\$181,205	\$215,704	\$459,907	\$3,240,547
6	c. Retirements		-	-	-	-	-	-	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$37,955)
7	d. Cost of Removal		-	-	-	-	-	(\$70,278)	(\$12,913)	-	-	-	(\$27,978)	(\$12,913)	(\$124,081)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	\$9,083,214	\$9,152,183	\$9,544,242	\$9,780,574	\$10,005,045	\$10,179,923	\$10,389,302	\$10,842,882	
12	3. Less: Accumulated Depreciation	\$1,138,210	\$1,155,501	\$1,172,792	\$1,190,084	\$1,207,375	\$1,226,346	\$1,176,796	\$1,178,776	\$1,194,321	\$1,210,347	\$1,226,788	\$1,215,657	\$1,220,306	
13	4. CWIP - Non Interest Bearing	\$1,959,770	\$2,071,197	\$2,525,330	\$2,716,499	\$2,941,629	\$977,110	\$1,519,754	\$1,251,929	\$1,009,272	\$778,475	\$597,271	\$664,454	\$335,108	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$8,461,851	\$8,555,986	\$8,992,828	\$9,166,706	\$9,374,545	\$8,833,978	\$9,495,141	\$9,617,396	\$9,595,525	\$9,573,173	\$9,550,406	\$9,838,098	\$9,957,684	
16															
17	6. Average Net Investment		\$8,508,919	\$8,774,407	\$9,079,767	\$9,270,626	\$9,104,262	\$9,164,560	\$9,556,268	\$9,606,460	\$9,584,349	\$9,561,790	\$9,694,252	\$9,897,891	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$51,703	\$53,316	\$55,172	\$56,332	\$55,321	\$55,687	\$58,080	\$58,385	\$58,251	\$58,114	\$58,919	\$60,156	\$679,435
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$11,344	\$11,698	\$12,105	\$12,360	\$12,138	\$12,218	\$12,661	\$12,728	\$12,698	\$12,668	\$12,844	\$13,114	\$148,576
22															
23	8. Investment Expenses														
24	a. Depreciation		\$17,291	\$17,291	\$17,291	\$17,291	\$18,970	\$20,729	\$21,217	\$21,872	\$22,351	\$22,767	\$23,173	\$23,887	\$244,133
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$80,339	\$82,306	\$84,568	\$85,983	\$86,429	\$88,634	\$91,959	\$92,984	\$93,300	\$93,549	\$94,936	\$97,157	\$1,072,144

(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

(2) The Debt Component for the period is based on the information reflected in Schedule 8E.

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
1	202-INCREMENTAL SECURITY														
2	Peaking														
3	1. Investments														
4	a. Expenditures		\$48,418	-	-	-	\$765,853	\$36,606	-	-	-	-	-	-	\$850,878
5	b. Additions to Plants		-	-	-	-	\$765,853	\$36,606	-	-	-	-	-	-	\$802,460
6	c. Retirements		-	-	-	-	-	-	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$7,463)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$1,458,895	\$1,495,501	\$1,494,257	\$1,493,013	\$1,491,769	\$1,490,525	\$1,489,282	\$1,488,038	
12	3. Less: Accumulated Depreciation	\$92,424	\$92,640	\$92,855	\$93,070	\$93,285	\$94,392	\$96,432	\$97,269	\$98,103	\$98,935	\$99,765	\$100,591	\$101,415	
13	4. CWIP - Non Interest Bearing	\$490,230	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	\$538,648	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$1,090,847	\$1,139,050	\$1,138,835	\$1,138,619	\$1,138,404	\$1,903,151	\$1,937,718	\$1,935,637	\$1,933,558	\$1,931,482	\$1,929,409	\$1,927,339	\$1,925,271	
16															
17	6. Average Net Investment		\$1,114,948	\$1,138,942	\$1,138,727	\$1,138,512	\$1,520,778	\$1,920,435	\$1,936,677	\$1,934,597	\$1,932,520	\$1,930,446	\$1,928,374	\$1,926,305	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$6,775	\$6,921	\$6,919	\$6,918	\$9,241	\$11,669	\$11,771	\$11,758	\$11,745	\$11,733	\$11,720	\$11,707	\$118,877
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$1,486	\$1,518	\$1,518	\$1,518	\$2,028	\$2,560	\$2,566	\$2,563	\$2,560	\$2,558	\$2,555	\$2,552	\$25,983
22															
23	8. Investment Expenses														
24	a. Depreciation		\$215	\$215	\$215	\$215	\$1,106	\$2,040	\$2,081	\$2,078	\$2,076	\$2,073	\$2,070	\$2,068	\$16,454
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$8,477	\$8,654	\$8,653	\$8,651	\$12,375	\$16,269	\$16,418	\$16,399	\$16,381	\$16,363	\$16,345	\$16,327	\$161,314

(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

(2) The Debt Component for the period is based on the information reflected in Schedule 8E.

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	203-INCREMENTAL SECURITY - SOLAR														
2	Solar														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements			-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal			-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	
12	3. Less: Accumulated Depreciation	\$196,782	\$200,705	\$204,628	\$208,551	\$212,474	\$216,397	\$220,320	\$224,243	\$228,166	\$232,088	\$236,011	\$239,934	\$243,857	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$132,742	\$128,819	\$124,896	\$120,973	\$117,050	\$113,127	\$109,205	\$105,282	\$101,359	\$97,436	\$93,513	\$89,590	\$85,667	
16															
17	6. Average Net Investment		\$130,780	\$126,858	\$122,935	\$119,012	\$115,089	\$111,166	\$107,243	\$103,320	\$99,397	\$95,474	\$91,551	\$87,629	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$795	\$771	\$747	\$723	\$699	\$675	\$652	\$628	\$604	\$580	\$556	\$533	\$7,964
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$174	\$169	\$164	\$159	\$153	\$148	\$142	\$137	\$132	\$126	\$121	\$116	\$1,742
22															
23	8. Investment Expenses														
24	a. Depreciation		\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$47,075
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$4,892	\$4,863	\$4,834	\$4,805	\$4,776	\$4,747	\$4,717	\$4,688	\$4,659	\$4,630	\$4,601	\$4,572	\$56,781

(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

(2) The Debt Component for the period is based on the information reflected in Schedule 8E.

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	201-FUKUSHIMA														
2	Base														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	(\$669,390)	-	-	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$2,351,823)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$96,933,966	\$96,933,966	\$96,933,966	\$96,653,560	\$96,373,155	\$96,092,749	\$95,812,343	\$95,531,938	\$95,251,532	
12	3. Less: Accumulated Depreciation	\$11,678,312	\$11,877,470	\$12,076,628	\$12,275,787	\$11,804,819	\$12,002,505	\$12,200,190	\$12,117,163	\$12,033,520	\$11,949,261	\$11,864,387	\$11,778,898	\$11,692,793	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$85,925,044	\$85,725,885	\$85,526,727	\$85,327,569	\$85,129,147	\$84,931,461	\$84,733,775	\$84,536,397	\$84,339,635	\$84,143,488	\$83,947,956	\$83,753,040	\$83,558,739	
16															
17	6. Average Net Investment		\$85,825,465	\$85,626,306	\$85,427,148	\$85,228,358	\$85,030,304	\$84,832,618	\$84,635,086	\$84,438,016	\$84,241,561	\$84,045,722	\$83,850,498	\$83,655,889	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$521,506	\$520,296	\$519,085	\$517,877	\$516,674	\$515,473	\$514,386	\$513,188	\$511,994	\$510,804	\$509,617	\$508,435	\$6,179,335
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$114,423	\$114,157	\$113,891	\$113,626	\$113,362	\$113,099	\$112,133	\$111,872	\$111,612	\$111,352	\$111,094	\$110,836	\$1,351,457
22															
23	8. Investment Expenses														
24	a. Depreciation		\$199,158	\$199,158	\$199,158	\$198,422	\$197,686	\$197,686	\$197,378	\$196,763	\$196,147	\$195,532	\$194,916	\$194,301	\$2,366,305
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$835,086	\$833,611	\$832,135	\$829,926	\$827,722	\$826,257	\$823,897	\$821,823	\$819,753	\$817,688	\$815,627	\$813,571	\$9,897,096

(1) The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

(2) The Debt Component for the period is based on the information reflected in Schedule 8E.

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	a-Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Regulatory Asset Loss of PPA ⁽¹⁾		\$50,166,666	\$45,986,111	\$41,805,555	\$37,624,999	\$33,444,444	\$29,263,888	\$25,083,333	\$20,902,777	\$16,722,222	\$12,541,666	\$8,361,111	\$4,180,555	
2															
3	Regulatory Asset - Loss of PPA - Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,555	\$50,166,666
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$50,166,666	\$45,986,111	\$41,805,555	\$37,624,999	\$33,444,444	\$29,263,888	\$25,083,333	\$20,902,777	\$16,722,222	\$12,541,666	\$8,361,111	\$4,180,555	-	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$48,076,388	\$43,895,833	\$39,715,277	\$35,534,722	\$31,354,166	\$27,173,611	\$22,993,055	\$18,812,499	\$14,631,944	\$10,451,388	\$6,270,833	\$2,090,277	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		\$218,089	\$199,125	\$180,160	\$161,196	\$142,232	\$123,268	\$104,326	\$85,358	\$66,390	\$47,421	\$28,453	\$9,484	\$1,365,502
11															
12	Equity Comp. grossed up for taxes ⁽²⁾		\$292,129	\$266,726	\$241,324	\$215,921	\$190,519	\$165,116	\$139,745	\$114,337	\$88,928	\$63,520	\$38,112	\$12,704	\$1,829,082
13															
14	Debt Component ⁽³⁾		\$64,095	\$58,522	\$52,948	\$47,375	\$41,801	\$36,228	\$30,463	\$24,925	\$19,386	\$13,847	\$8,308	\$2,769	\$400,669
15															
16	Total Return Requirements (Line 12 + 14)		\$356,224	\$325,248	\$294,272	\$263,296	\$232,320	\$201,344	\$170,208	\$139,261	\$108,314	\$77,367	\$46,420	\$15,473	\$2,229,751
17	Total Recoverable Costs (Line 3 + 16)		\$4,536,780	\$4,505,804	\$4,474,828	\$4,443,852	\$4,412,876	\$4,381,900	\$4,350,764	\$4,319,817	\$4,288,870	\$4,257,923	\$4,226,976	\$4,196,028	\$52,396,417
18															
19															

⁽¹⁾ Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.⁽²⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.⁽³⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

ADMITTED

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (January - June)

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$22,984,860,762	32.50%	4.617%	1.5006%	1.501%
Short term debt	\$861,938,499	1.22%	5.011%	0.0611%	0.061%
Preferred stock	\$0	0.00%	0.000%	0.0000%	0.000%
Customer Deposits	\$585,224,445	0.83%	2.159%	0.0179%	0.018%
Common Equity ^(b)	\$35,169,337,620	49.73%	10.800%	5.3710%	7.194%
Deferred Income Tax	\$10,331,591,112	14.61%	0.000%	0.0000%	0.000%
Investment Tax Credits					
Zero cost	\$0	0.00%	0.000%	0.0000%	0.000%
Weighted cost	\$785,912,801	1.11%	8.356%	0.0929%	0.118%
TOTAL	\$70,718,865,238	100.00%		7.0433%	8.891%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$22,984,860,762	39.52%	4.617%	1.8248%	1.825%
Preferred Stock	\$0	0.00%	0.000%	0.0000%	0.000%
Common Equity	\$35,169,337,620	60.48%	10.800%	6.5314%	8.749%
TOTAL	\$58,154,198,382	100.00%		8.3562%	10.574%

DEBT COMPONENTS

Long term debt	1.5006%
Short term debt	0.0611%
Customer Deposits	0.0179%
Tax credits weighted	0.0203%
TOTAL DEBT	1.5998%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3710%
TAX CREDITS -WEIGHTED	0.0726%
TOTAL EQUITY	5.4436%
TOTAL	7.0433%
PRE-TAX EQUITY	7.2916%
PRE-TAX TOTAL	8.8914%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (July - December)

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$22,705,909,888	32.06%	4.607%	1.4767%	1.477%
Short term debt	\$1,167,139,128	1.65%	4.562%	0.0752%	0.075%
Preferred stock	\$0	0.00%	0.000%	0.0000%	0.000%
Customer Deposits	\$590,180,933	0.83%	2.155%	0.0180%	0.018%
Common Equity ^(b)	\$35,231,389,590	49.74%	10.800%	5.3719%	7.196%
Deferred Income Tax	\$10,350,687,963	14.61%	0.000%	0.0000%	0.000%
Investment Tax Credits					
Zero cost	\$0	0.00%	0.000%	0.0000%	0.000%
Weighted cost	\$786,395,967	1.11%	8.373%	0.0930%	0.118%
TOTAL	\$70,831,703,468	100.00%		7.0347%	8.883%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$22,705,909,888	39.19%	4.607%	1.8054%	1.805%
Preferred Stock	\$0	0.00%	0.000%	0.0000%	0.000%
Common Equity	\$35,231,389,590	60.81%	10.800%	6.5674%	8.797%
TOTAL	\$57,937,299,477	100.00%		8.3728%	10.602%

DEBT COMPONENTS

Long term debt	1.4767%
Short term debt	0.0752%
Customer Deposits	0.0180%
Tax credits weighted	0.0200%
TOTAL DEBT	1.5899%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3719%
TAX CREDITS -WEIGHTED	0.0729%
TOTAL EQUITY	5.4448%
TOTAL	7.0347%
PRE-TAX EQUITY	7.2933%
PRE-TAX TOTAL	8.8831%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

ADMITTED

**EXHIBIT AM-5
FUEL COST RECOVERY
2026 E-SCHEDULES
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)
Line No.	E1	2026		
		Dollars	MWh	Cents/kWh
1	Total Cost of Generated Power			
2	Net Cost of System Net Generation (Sch. 3)	3,981,836,039	145,169,600	2.7429
3	Fuel Cost of Stratified Sales (Sch. 2)	(99,549,735)	(2,608,343)	3.8166
4	Lease Costs (Sch. 2)	600,000	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	1,342,891	N/A	N/A
6		<u>3,884,229,195</u>	<u>142,561,257</u>	<u>2.7246</u>
7	Total Cost of Purchased Power			
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	104,999,888	2,596,431	4.0440
9	Energy Payments to Qualifying Facilities (Sch. 8)	29,363,628	568,031	5.1694
10	Energy Cost of Economy Purchases (Sch. 9)	7,925,470	137,820	5.7506
11		<u>142,288,986</u>	<u>3,302,281</u>	<u>4.3088</u>
12	TOTAL AVAILABLE	<u>4,026,518,181</u>	<u>145,863,538</u>	<u>2.7605</u>
13				
14	Total Fuel Cost and Gains of Power Sales			
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(93,820,551)	(2,859,837)	3.2806
16	Gains from Off-System Sales (Sch. 6)	(30,340,852)	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,588,921)	(629,806)	0.5698
18		<u>(127,750,324)</u>	<u>(3,489,643)</u>	<u>3.6608</u>
19	Total Incremental Optimization Costs			
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	2,354,000	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,372,722	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(66,154)	N/A	N/A
23	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(79,995,520)	N/A	N/A
24	Asset Optimization - Customer Portion (Sch. 2)	71,806,866	N/A	N/A
25		<u>(4,528,086)</u>	<u>N/A</u>	<u>N/A</u>
26	Total Fuel Costs & Net Power Transactions	<u>3,894,239,772</u>	<u>142,373,895</u>	<u>2.7352</u>
27				
28	Average Factor Calculation			
29	Net Unbilled Sales	(38,581,134)	(1,410,585)	(0.0198)
30	T & D Losses	178,846,856	6,538,717	0.1221
31	Company Use	3,894,240	142,374	0.0028
32	System Sales	3,894,239,772	137,103,389	2.8404
33	Wholesale Sales (excluding Stratified Sales)	246,429,747	8,673,303	2.8412
34	Jurisdictional Sales	3,647,810,024	128,430,086	2.8403
35	Jurisdictional Line Loss Multiplier			<u>1.0024</u>
36	Jurisdictional Sales Adjusted for Line Losses	3,656,663,150	128,430,086	2.8472
37	True-Up	137,257,698	128,430,086	0.1069
38	TOTAL JURISDICTIONAL FUEL COST	<u>3,793,920,848</u>	<u>128,430,086</u>	<u>2.9541</u>
39	GPIF	(3,499,890)	128,430,086	(0.0027)
40	Asset Optimization - Company Portion	44,853,434	128,430,086	0.0349
41	SolarTogether (ST) Credit	260,786,194	128,430,086	0.2031
42	Fuel Factor after adjustments	<u>4,096,060,586</u>	<u>128,430,086</u>	<u>3.1893</u>
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			<u>3.189</u>
44				
45	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

(1)

Line No.	E1-A	2026
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	260,204,595
2	Final (Over)/Under Recovery	(122,946,897)
3	Total (Over)/Under Recovery to be included in Projected Period ⁽²⁾	137,257,698
4		
5	Total Jurisdictional Sales (MWh)	8,673,303
6		
7	True-Up Factor (cents/kWh)	1.5825
8		
9		
10	⁽¹⁾ FPL's 2025 Actual/Estimated Over Recovery	
11	⁽²⁾ Projected Period January 2026 - December 2026 (Schedule E1, Line 37)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

SCHEDULE: E1-C

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	2026
1. Total Adjustments	
A. True-Up (Over)/Under Recovered	\$137,257,698
B. Generating Performance Incentive - Reward/(Penalty)	(\$3,499,890)
C. Asset Optimization - Company Portion	\$44,853,434
D. SolarTogether Credit	\$260,786,194
	<u>\$439,397,436</u>
2. Total Jurisdictional Sales (MWh)	128,430,086
3. Adjustment Factors (Cents/kWh)	
A. True-Up Factor	0.1069
B. Generating Performance Incentive Factor	(0.0027)
C. Asset Optimization - Company Portion	0.0349
D. SolarTogether Credit	0.2031
	<u>0.3421</u>

FLORIDA POWER & LIGHT FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

(1)	(2)	(3)
Line No.	Asset Optimization Calculation	2026
1	Asset Optimization Gains ⁽¹⁾	\$47,019,343
2		
3	Actuals Year	<u>2024</u>
4	Actual Retail kWh sales ⁽²⁾	129,374,541,186
5	Actual Total System kWh sales ⁽²⁾	<u>135,621,854,937</u>
6	Actual Average Jurisdictional % (Line 4 / Line 5)	95.39358%
7		
8	Jurisdictionalized Asset Optimization Gains	\$44,853,434
9		
10	Projected Year	<u>2026</u>
11	Projected kWh Sales	128,430,086,092
12		
13	Asset Optimization Factor (cents/kWh)	0.0349
14		
15		
16	⁽¹⁾ Reflected on Exhibit MVC-1, filed on April 2, 2025	
17	⁽²⁾ Reflected on Schedule E1-B, filed on April 2, 2025	
18		
19		
20		
21		

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
1 On Peak Period													
2 System MWH Requirements	2,664,425	2,556,003	2,756,459	3,892,635	3,850,040	4,689,791	5,143,820	4,760,099	4,561,128	4,284,485	2,623,620	2,762,136	44,544,640
3 Marginal Cost	118,833,341	91,556,025	96,531,211	107,903,835	116,232,714	156,920,409	212,748,382	183,692,222	174,554,354	167,137,742	86,684,394	101,149,424	1,613,944,052
4 Average Marginal Cost (\$/kWh)	4.460	3.582	3.502	2.772	3.019	3.346	4.136	3.859	3.827	3.901	3.304	3.662	3.623
5													
6 Off Peak Period													
7 System MWH Requirements	8,084,001	7,526,801	8,155,322	7,503,697	9,060,700	9,027,631	9,543,069	10,005,171	9,116,672	8,396,441	8,245,484	8,328,041	102,993,031
8 Marginal Cost	284,556,850	257,868,205	261,378,074	196,671,888	260,676,330	291,953,593	340,019,557	358,485,289	309,328,692	272,044,680	258,166,101	287,567,259	3,378,716,517
9 Average Marginal Cost (\$/kWh)	3.520	3.426	3.205	2.621	2.877	3.234	3.563	3.583	3.393	3.240	3.131	3.453	3.281
10													
11 Total Period													
12 System MWH Requirements	10,748,426	10,082,804	10,911,782	11,396,331	12,910,740	13,717,422	14,686,889	14,765,270	13,677,800	12,680,925	10,869,104	11,090,177	147,537,670
13 Marginal Cost	403,390,191	349,424,231	357,909,286	304,575,723	376,909,044	448,874,002	552,767,938	542,177,511	483,883,045	439,182,421	344,850,494	388,716,683	4,992,660,569
14 Average Marginal Cost (\$/kWh)	3.753	3.466	3.280	2.673	2.919	3.272	3.764	3.672	3.538	3.463	3.173	3.505	3.384
15													
16 Marginal Fuel Cost													
17 On-Peak Period													1.071
18 Off-Peak Period													0.969
19 Average													1.000
20													
21 Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)
Line No.		Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	2026
1	On Peak Period					
2	System MWH Requirements	1,626,666	1,783,152	1,646,133	1,587,954	6,643,905
3	Marginal Cost	54,607,187	73,002,241	64,297,939	65,566,633	257,474,000
4	Average Marginal Cost (\$/kWh)	3.357	4.094	3.906	4.129	3.875
5						
6	Off Peak Period					
7	System MWH Requirements	12,090,756	12,903,737	13,119,138	12,089,846	50,203,476
8	Marginal Cost	393,554,107	475,373,669	476,224,702	416,736,979	1,761,889,456
9	Average Marginal Cost (\$/kWh)	3.255	3.684	3.630	3.447	3.509
10						
11	Total Period					
12	System MWH Requirements	13,717,422	14,686,889	14,765,270	13,677,800	56,847,381
13	Marginal Cost	448,161,294	548,375,910	540,522,640	482,303,612	2,019,363,456
14	Average Marginal Cost (\$/kWh)	3.267	3.734	3.661	3.526	3.552
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.091
18	Off-Peak Period					0.988
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.189	1.00393	2.893
2	A	RS-1 all additional kWh	3.189	1.00393	3.893
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.189	1.00393	3.202
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	3.143	1.00393	3.156
7					
8	B	GSD-1, GSD-1EV	3.189	1.00384	3.201
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.189	1.00272	3.198
11					
12	D	GSLD-2, CS-2, OS-2, MET, GSLD-2EV	3.189	0.99238	3.165
13					
14	E	GSLD-3, CS-3, LLCs1, LLCs2	3.189	0.96412	3.075
15					
16	A	GST-1 On-Peak	3.414	1.00393	3.428
17	A	GST-1 Off-Peak	3.092	1.00393	3.104
18					
19	A	RTR-1 On-Peak			0.226
20	A	RTR-1 Off-Peak			(0.098)
21					
22	A	RS2-EV On-Peak	3.414	1.00393	3.428
23	A	RS2-EV Off-Peak	3.092	1.00393	3.104
24					
25	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	3.414	1.00384	3.428
26	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.092	1.00384	3.103
27					
28	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	3.414	1.00272	3.424
29	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.092	1.00272	3.100
30					
31	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	3.414	0.99273	3.390
32	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.092	0.99273	3.069
33					
34	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	3.414	0.96412	3.292
35	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.092	0.96412	2.981
36					
37	F	CILC-1(D), ISST-1(D) On-Peak	3.414	0.99141	3.385
38	F	CILC-1(D), ISST-1(D) Off-Peak	3.092	0.99141	3.065
39					
40	⁽¹⁾ Weighted average 16% on-peak and 84% off-peak				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.479	1.00384	3.492
2	B	GSD(T)-1 Off-Peak	3.151	1.00384	3.163
3					
4	C	GSLD(T)-1 On-Peak	3.479	1.00272	3.489
5	C	GSLD(T)-1 Off-Peak	3.151	1.00272	3.159
6					
7	D	GSLD(T)-2 On-Peak	3.479	0.99273	3.454
8	D	GSLD(T)-2 Off-Peak	3.151	0.99273	3.128

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	48,384,690,796	0.02893	\$1,399,847,063	2.893
2	All Additional kWh	21,574,270,165	0.03893	\$839,921,098	3.893
3	Total kWh	69,958,960,961		\$2,239,768,161	
4	Avg Fuel Factor	3.189			
5	RS-1 Loss Multiplier	1.00393			
6	Average Fuel Factor	3.202			
7	Target Fuel Revenues	\$2,239,768,161			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>RS(T)-1</u>						
2	Secondary	69,972,703	1.05915	74,111,819	0.94415	4,139,115	
3	TOTAL	69,972,703	1.05915	74,111,819	0.94415	4,139,115	1.00393
4							
5	<u>CILC-1D</u>						
6	Primary	1,099,847	1.02948	1,132,272	0.97136	32,424	
7	Secondary	1,369,669	1.05915	1,450,690	0.94415	81,020	
8	TOTAL	2,469,517	1.04594	2,582,962	0.95608	113,445	0.99141
9							
10	<u>CILC-1G</u>						
11	Primary	2,077	1.02948	2,138	0.97136	61	
12	Secondary	96,446	1.05915	102,151	0.94415	5,705	
13	TOTAL	98,523	1.05853	104,289	0.94471	5,766	1.00334
14							
15	<u>CILC-1T</u>						
16	Transmission	1,459,316	1.01715	1,484,348	0.98314	25,032	
17	TOTAL	1,459,316	1.01715	1,484,348	0.98314	25,032	0.96412
18							
19	<u>GS(T)-1</u>						
20	Secondary	8,435,671	1.05915	8,934,669	0.94415	498,998	
21	TOTAL	8,435,671	1.05915	8,934,669	0.94415	498,998	1.00393
22							
23	<u>GSCU-1</u>						
24	Secondary	31,641	1.05915	33,513	0.94415	1,872	
25	TOTAL	31,641	1.05915	33,513	0.94415	1,872	1.00393
26							
27	<u>GSD(T)-1</u>						
28	Primary	94,686	1.02948	97,477	0.97136	2,791	
29	Secondary	29,139,057	1.05915	30,862,728	0.94415	1,723,671	
30	TOTAL	29,233,743	1.05906	30,960,205	0.94424	1,726,462	1.00384
31							
32	<u>GSLD(T)-1</u>						
33	Primary	465,213	1.02948	478,928	0.97136	13,715	
34	Secondary	10,316,992	1.05915	10,927,276	0.94415	610,284	
35	TOTAL	10,782,205	1.05787	11,406,204	0.94529	623,999	1.00272
36							
37	<u>GSLD(T)-2</u>						
38	Primary	1,578,577	1.02948	1,625,115	0.97136	46,538	
39	Secondary	2,383,066	1.05915	2,524,032	0.94415	140,966	
40	TOTAL	3,961,643	1.04733	4,149,147	0.95481	187,504	0.99273
41							
42	<u>GSLD(T)-3</u>						
43	Transmission	936,738	1.01715	952,806	0.98314	16,068	
44	TOTAL	936,738	1.01715	952,806	0.98314	16,068	0.96412
45							
46	<u>MET</u>						
47	Primary	68,073	1.02948	70,080	0.97136	2,007	
48	TOTAL	68,073	1.02948	70,080	0.97136	2,007	0.97581
49							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
50	<u>OL-1</u>						
51	Secondary	19,264	1.05915	20,404	0.94415	1,140	
52	TOTAL	19,264	1.05915	20,404	0.94415	1,140	1.00393
53							
54	<u>OS-2</u>						
55	Primary	14,501	1.02948	14,929	0.97136	428	
56	TOTAL	14,501	1.02948	14,929	0.97136	428	0.97581
57							
58	<u>SL/OL-1</u>						
59	Secondary	443,541	1.05915	469,778	0.94415	26,237	
60	TOTAL	443,541	1.05915	469,778	0.94415	26,237	1.00393
61							
62	<u>SL-2</u>						
63	Secondary	30,853	1.05915	32,678	0.94415	1,825	
64	TOTAL	30,853	1.05915	32,678	0.94415	1,825	1.00393
65							
66	<u>SL-1M</u>						
67	Secondary	37,279	1.05915	39,484	0.94415	2,205	
68	TOTAL	37,279	1.05915	39,484	0.94415	2,205	1.00393
69							
70	<u>SL-2M</u>						
71	Secondary	6,382	1.05915	6,760	0.94415	378	
72	TOTAL	6,382	1.05915	6,760	0.94415	378	1.00393
73							
74	<u>SST-DST</u>						
75	Primary	72	1.02948	75	0.97136	2	
76	TOTAL	72	1.02948	75	0.97136	2	0.97581
77							
78	<u>SST-TST</u>						
79	Transmission	106,049	1.01715	107,868	0.98314	1,819	
80	TOTAL	106,049	1.01715	107,868	0.98314	1,819	0.96412
81							
82	<u>TOTAL FPSC</u>						
83	TOTAL	128,107,717	1.05756	135,482,017	0.94557	7,374,300	1.00243
84							
85	<u>BLOUNTSTOWN</u>						
86	Transmission	33,625	1.01715	34,202	0.98314	577	
87	TOTAL	33,625	1.01715	34,202	0.98314	577	0.96412
88							
89	<u>FKEC</u>						
90	Transmission	818,020	1.01715	832,052	0.98314	14,032	
91	TOTAL	818,020	1.01715	832,052	0.98314	14,032	0.96412
92							
93	<u>FPUC (INT)</u>						
94	Transmission	357,365	1.01715	363,495	0.98314	6,130	
95	TOTAL	357,365	1.01715	363,495	0.98314	6,130	0.96412
96							
97	<u>FPUC (PEAK)</u>						
98	Transmission	143,326	1.01715	145,784	0.98314	2,458	
99	TOTAL	143,326	1.01715	145,784	0.98314	2,458	0.96412

100

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
101	<u>HOMESTEAD</u>						
102	Transmission	115,363	1.01715	117,342	0.98314	1,979	
103	TOTAL	115,363	1.01715	117,342	0.98314	1,979	0.96412
104							
105	<u>LCEC</u>						
106	Transmission	4,648,596	1.01715	4,728,334	0.98314	79,738	
107	TOTAL	4,648,596	1.01715	4,728,334	0.98314	79,738	0.96412
108							
109	<u>MOORE HAVEN</u>						
110	Transmission	1,060	1.01715	1,079	0.98314	18	
111	TOTAL	1,060	1.01715	1,079	0.98314	18	0.96412
112							
113	<u>NEW SMYRNA BCH</u>						
114	Transmission	383,153	1.01715	389,725	0.98314	6,572	
115	TOTAL	383,153	1.01715	389,725	0.98314	6,572	0.96412
116							
117	<u>HOMESTEAD (INT)</u>						
118	Transmission	180,664	1.01715	183,763	0.98314	3,099	
119	TOTAL	180,664	1.01715	183,763	0.98314	3,099	0.96412
120							
121	<u>TOTAL FERC</u>						
122	TOTAL	8,666,229	1.01715	8,814,882	0.98314	148,653	0.96412
123							
124	<u>TOTAL COMPANY</u>						
125	TOTAL	136,773,946	1.05500	144,296,899	0.94786	7,522,953	1.00000
126							
127	<u>COMPANY USE</u>						
128	Secondary	159,155	1.05915	168,570	0.94415	9,415	
129							
130	<u>TOTAL FPL</u>						
131	TOTAL	136,933,101	1.05501	144,465,468	0.94786	7,532,367	1.00000
132							
133	<u>JEA (INT)</u>						
134	Transmission	1,405,602	1.01715	1,429,713	0.98314	24,110	
135	TOTAL	1,405,602	1.01715	1,429,713	0.98314	24,110	0.96412
136							
137	<u>WAUCHULA (INT)</u>						
138	Transmission	65,233	1.01715	66,352	0.98314	1,119	
139	TOTAL	65,233	1.01715	66,352	0.98314	1,119	0.96412
140							
141	<u>BARTOW (INT)</u>						
142	Transmission	319,942	1.01715	325,430	0.98314	5,488	
143	TOTAL	319,942	1.01715	325,430	0.98314	5,488	0.96412
144							
145	<u>QUINCY (INT)</u>						
146	Transmission	91,961	1.01715	93,539	0.98314	1,577	
147	TOTAL	91,961	1.01715	93,539	0.98314	1,577	0.96412
148							
149	<u>ALACHUA (INT)</u>						
150	Transmission	102,318	1.01715	104,073	0.98314	1,755	
151	TOTAL	102,318	1.01715	104,073	0.98314	1,755	0.96412
152							

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class Group	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	29,332,266	1.05906	31,064,495	0.94424	1,732,229	1.00384
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,782,205	1.05787	11,406,204	0.94529	623,999	1.00272
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,961,643	1.04733	4,149,147	0.95481	187,504	0.99273
4	GSLD3/GSLDT3/CS3/CST3	936,738	1.01715	952,806	0.98314	16,068	0.96412
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	4,044,218	1.04697	4,234,156	0.95514	189,938	0.99238
6	OL1/SL1/SL1M/PL1/OSI/II	500,085	1.05915	529,667	0.94415	29,582	1.00393

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE E2

ESTIMATED FOR THE PERIOD OF JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
1 Fuel Costs & Net Power Transactions													
2 Fuel Cost of System Net Generation (Sch 3)	321,727,869	301,157,257	278,371,134	273,469,499	319,990,193	347,316,172	393,295,416	406,197,706	366,141,513	336,511,696	301,603,465	336,054,119	3,961,836,039
3 Lease Costs	200,000	200,000	200,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	600,000
4 Fuel Cost of Stratified Sales	(8,267,402)	(7,916,943)	(6,325,400)	(6,675,928)	(7,092,239)	(8,828,037)	(9,996,917)	(9,951,078)	(9,897,809)	(8,646,084)	(7,599,044)	(8,353,055)	(99,548,735)
5 Fuel Cost of Power Sold (Sch 6)	(14,969,100)	(9,845,852)	(7,193,822)	(6,678,608)	(5,718,247)	(6,152,143)	(6,613,379)	(5,827,443)	(7,459,169)	(8,229,853)	(8,247,050)	(10,474,805)	(97,409,472)
6 Gains from Off-System Sales (Sch 6)	(5,626,920)	(3,856,029)	(1,719,490)	(1,987,892)	(1,882,120)	(1,854,568)	(1,851,856)	(1,427,811)	(2,167,407)	(2,301,394)	(2,408,348)	(3,457,218)	(30,340,852)
7 Fuel Cost of Purchased Power, Exclusive of Economy (Sch 7)	11,772,771	10,582,091	9,673,707	9,069,918	5,643,757	8,975,708	8,148,063	8,144,362	8,044,287	8,148,931	8,682,708	8,113,586	104,998,888
8 Energy Payments to Qualifying Facilities (Sch 8)	2,500,201	2,238,230	2,806,672	2,433,076	2,727,941	2,613,112	2,570,298	2,640,238	2,249,575	2,632,276	2,017,452	1,932,558	28,363,628
9 Energy Cost to Economy Purchases (Sch 9)	0	0	843,200	540,000	1,191,330	1,092,000	1,287,740	1,246,200	1,353,000	372,000	0	0	7,925,470
10	307,337,419	292,558,754	276,658,001	270,170,065	314,880,615	343,162,243	387,039,566	401,022,174	358,264,191	328,487,571	294,049,183	323,815,184	3,897,424,966
11 Optimization Activities													
12 Incremental Personnel, Software, and Hardware Costs	184,330	183,890	201,690	265,759	193,888	189,959	196,672	182,970	189,294	188,951	181,722	194,876	2,354,000
13 Variable O&M Costs Attributable to Off-System Sales (Sch 8)	198,350	138,253	104,606	113,904	88,750	88,976	84,965	74,251	101,808	113,832	125,138	143,890	1,372,722
14 Variable O&M Costs Avoided due to Economy Purchases (Sch 9)	0	0	(10,118)	(4,320)	(9,077)	(8,064)	(9,226)	(9,970)	(11,808)	(3,571)	0	0	(66,154)
15 Optimization Credits (Gains from Natural Gas and RECs)	(8,196,392)	(8,598,676)	(11,288,457)	(5,799,915)	(4,420,061)	(4,804,729)	(5,069,240)	(4,258,570)	(5,758,618)	(5,760,803)	(6,465,132)	(7,543,926)	(78,995,520)
16 Asset Optimization - Customer Portion ⁽¹⁾	13,823,312	12,455,705	13,575,641	4,737,473	2,632,880	2,728,787	2,796,908	2,410,789	3,381,585	3,252,564	4,510,850	5,500,572	71,806,866
17	6,009,600	4,178,171	2,583,362	(687,100)	(1,515,619)	(1,807,072)	(2,029,920)	(1,600,530)	(2,097,739)	(2,209,027)	(3,647,624)	(1,704,588)	(4,528,086)
18 Adjustments to Fuel Cost													
19 Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Net Metering Payments	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	60,167	722,000
21 Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
22 Other O&M Expense	50,343	50,343	50,343	51,274	55,618	51,853	51,853	51,853	51,853	51,853	51,853	51,853	620,891
23	110,509	110,509	110,509	111,441	115,784	112,020	112,020	112,020	112,020	112,020	112,020	112,020	1,342,891
24 Adjusted Total Fuel Costs & Net Power Transactions	313,457,529	296,847,435	279,351,872	269,594,406	313,460,780	341,487,191	385,121,665	399,533,664	356,278,471	326,390,564	290,513,579	322,222,615	3,894,239,772
25													
26 System MWh Sales (Excluding Stratified Sales)	10,589,465	9,623,128	9,573,069	10,201,837	11,041,215	12,533,207	13,430,855	13,542,397	13,537,037	12,176,269	10,664,360	10,190,548	137,103,389
27													
28 Recovery Factors													
29 Cost per kWh	2.9601	3.0847	2.9181	2.6426	2.8390	2.7245	2.8674	2.9502	2.6319	2.6805	2.7242	3.1620	2.9404
30 Jurisdictional Loss Multiplier	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024
31 Jurisdictional Cost	2.9673	3.0922	2.9252	2.6490	2.8459	2.7311	2.8744	2.9574	2.6383	2.6871	2.7308	3.1686	2.9473
32 Net True-up (\$/kWh)	1.3813	1.5297	1.5336	1.4374	1.3251	1.1677	1.0882	1.0601	1.0813	1.2052	1.3768	1.4395	0.1069
33 Total (\$/kWh)	4.3486	4.6219	4.4587	4.0864	4.1710	3.8988	3.9626	4.0376	3.7195	3.8922	4.1076	4.6092	2.9541
34 GPIF (\$/kWh)	(0.0029)	(0.0033)	(0.0033)	(0.0031)	(0.0028)	(0.0025)	(0.0023)	(0.0023)	(0.0023)	(0.0026)	(0.0029)	(0.0031)	(0.0027)
35 Asset Optimization - Company Portion (\$/kWh)	0.0376	0.0417	0.0418	0.0391	0.0361	0.0318	0.0296	0.0294	0.0294	0.0328	0.0375	0.0392	0.0349
36 Solar/Together (ST) Credit (\$/kWh)	0.1490	0.1870	0.1928	0.2479	0.2452	0.2340	0.1929	0.1981	0.1914	0.1934	0.2172	0.1877	0.2031
37 Recovery Factor	4.5322	4.8473	4.6900	4.3704	4.4494	4.1622	4.1828	4.2627	3.9381	4.1159	4.3593	4.8330	3.1894
38													
39 Recovery Factor Rounded to .001 (\$/kWh)	4.532	4.847	4.690	4.370	4.449	4.162	4.183	4.263	3.938	4.116	4.359	4.833	3.189
40													

⁽¹⁾ Optimization Credits (Gains from Natural Gas and RECs)

Note Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	E3	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	Fuel Cost of System Net Generation (\$)													
2	Light Oil	19,639	214,842	0	19,639	0	0	5,172	0	0	144,363	66,567	0	470,223
3	Coal	2,095,721	1,187,142	2,591,069	0	0	0	3,021,389	3,167,766	1,417,201	821,654	0	1,852,247	16,154,190
4	Gas	305,622,721	290,094,250	265,083,933	262,186,823	307,605,799	332,617,183	375,079,900	387,840,985	350,025,323	320,356,723	286,836,163	319,011,114	3,802,360,914
5	Nuclear	13,989,788	9,661,023	10,696,132	11,263,037	12,384,395	14,698,989	15,188,956	15,188,956	14,698,989	15,188,956	14,700,735	15,190,758	162,850,713
6		321,727,869	301,157,257	278,371,134	273,469,499	319,990,193	347,316,172	393,295,416	406,197,706	366,141,513	336,511,696	301,603,465	336,054,119	3,981,836,039
7	System Net Generation (MWh)													
8	Light Oil	64	977	0	64	0	0	19	0	0	537	224	0	1,885
9	Coal	59,345	33,549	74,667	0	0	0	87,056	92,228	40,664	22,619	0	52,146	462,274
10	Gas	6,589,919	6,656,305	6,917,239	7,468,451	8,808,323	9,227,748	9,981,544	10,119,934	9,335,080	8,340,367	6,823,421	7,053,844	97,322,175
11	Nuclear	2,582,661	1,788,066	1,979,643	1,909,057	1,971,328	2,458,369	2,540,315	2,540,315	2,458,369	2,540,315	2,518,803	2,602,762	27,890,004
12	Solar	1,237,073	1,333,108	1,704,158	1,831,526	2,022,961	1,823,832	1,890,556	1,820,150	1,658,991	1,590,663	1,357,573	1,222,671	19,493,262
13		10,469,062	9,812,005	10,675,707	11,209,098	12,802,612	13,509,949	14,499,490	14,572,627	13,493,104	12,494,501	10,700,021	10,931,423	145,169,600
14	Units of Fuel Burned (Unit) ⁽¹⁾													
15	Light Oil	169	2,004	0	169	0	0	36	0	0	1,160	584	0	4,122
16	Coal	38,697	21,942	47,935	0	0	0	56,147	58,876	26,344	15,268	0	34,401	299,611
17	Gas	43,781,394	44,298,297	46,051,935	49,105,530	57,813,350	60,398,527	65,163,990	66,099,384	61,033,667	55,194,888	44,924,852	46,171,351	640,037,167
18	Nuclear	26,838,567	18,499,846	20,481,973	20,313,956	21,074,728	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	293,925,680
19		70,658,827	62,822,089	66,581,843	69,419,655	78,888,078	86,572,704	92,266,823	93,204,910	87,234,188	82,257,966	71,103,293	73,256,205	934,266,580
20	BTU Burned (MMBTU)													
21	Light Oil	985	11,885	0	985	0	0	210	0	0	6,760	3,406	0	24,031
22	Coal	657,855	373,008	814,893	0	0	0	954,500	1,000,894	447,849	259,560	0	584,825	5,093,384
23	Gas	44,862,794	45,392,465	47,189,418	50,318,437	59,241,340	61,890,371	66,773,541	67,732,039	62,541,199	56,558,202	46,034,496	47,311,783	655,846,085
24	Nuclear	26,838,567	18,499,846	20,481,973	20,313,956	21,074,728	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	293,925,680
25		72,360,201	64,277,004	68,486,284	70,633,378	80,316,068	88,064,547	94,774,901	95,779,583	89,163,224	83,871,172	72,215,759	74,947,061	954,889,180
26	Generation Mix %													
27	Light Oil	0.00%	0.01%	0%	0.00%	0%	0%	0.00%	0%	0%	0.00%	0.00%	0%	0.00%
28	Coal	0.57%	0.34%	0.70%	0%	0%	0%	0.60%	0.63%	0.30%	0.18%	0%	0.48%	0.32%
29	Gas	62.95%	67.84%	64.79%	66.63%	68.80%	68.30%	68.84%	69.44%	69.18%	66.75%	63.77%	64.53%	67.04%
30	Nuclear	24.67%	18.22%	18.54%	17.03%	15.40%	18.20%	17.52%	17.43%	18.22%	20.33%	23.54%	23.81%	19.21%
31	Solar	11.82%	13.59%	15.96%	16.34%	15.80%	13.50%	13.04%	12.49%	12.30%	12.73%	12.69%	11.18%	13.43%
32		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
33	Fuel Cost per Unit (\$/Unit)													
34	Light Oil	116.2426	107.1918	0	116.2426	0	0	143.5944	0	0	124.5024	113.9411	0	114.0780
35	Coal	54.1567	54.1045	54.0539	0	0	0	53.8121	53.8039	53.7959	53.8146	0	53.8421	53.9172
36	Gas	6.9807	6.5487	5.7562	5.3393	5.3207	5.5070	5.7559	5.8675	5.7350	5.8041	6.3848	6.9093	5.9408
37	Nuclear	0.5213	0.5222	0.5222	0.5544	0.5876	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5541
38		4.5533	4.7938	4.1809	3.9394	4.0563	4.0118	4.2626	4.3581	4.1972	4.0909	4.2418	4.5874	4.2620
39	Fuel Cost per MMBTU (\$/MMBTU)													
40	Light Oil	19.9383	18.3862	0	19.9383	0	0	24.6299	0	0	21.3555	19.5439	0	19.5673
41	Coal	3.1857	3.1826	3.1796	0	0	0	3.1654	3.1649	3.1645	3.1656	0	3.1672	3.1716
42	Gas	6.8124	6.3908	5.6174	5.2106	5.1924	5.3743	5.6172	5.7261	5.5967	5.6642	6.2309	6.7427	5.7976
43	Nuclear	0.5213	0.5222	0.5222	0.5544	0.5876	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5541
44		4.4462	4.6853	4.0646	3.8717	3.9841	3.9439	4.1498	4.2410	4.1064	4.0122	4.1764	4.4839	4.1699
45	BTU Burned per KWH (BTU/KWH)													
46	Light Oil	15,391	11,964	0	15,391	0	0	10,886	0	0	12,592	15,205	0	12,749
47	Coal	11,085	11,118	10,914	0	0	0	10,964	10,852	11,013	11,475	0	11,215	11,018
48	Gas	6,808	6,819	6,822	6,737	6,726	6,707	6,690	6,693	6,700	6,781	6,747	6,707	6,739
49	Nuclear	10,392	10,346	10,346	10,641	10,691	10,647	10,647	10,647	10,647	10,647	10,393	10,393	10,539
50		6,912	6,551	6,415	6,301	6,273	6,518	6,536	6,573	6,608	6,713	6,749	6,856	6,578

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ADMITTED

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	E3	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
51	Generated Fuel Cost per KWH													
52	Light Oil	30.6862	21.9963	0	30.6862	0	0	26.8132	0	0	26.8908	29.7173	0	24.9474
53	Coal	3.5314	3.5385	3.4702	0	0	0	3.4706	3.4347	3.4852	3.6326	0	3.5520	3.4945
54	Gas	4.6377	4.3582	3.8322	3.5106	3.4922	3.6045	3.7577	3.8324	3.7496	3.8410	4.2037	4.5225	3.9070
55	Nuclear	0.5417	0.5403	0.5403	0.5900	0.6282	0.5979	0.5979	0.5979	0.5979	0.5979	0.5836	0.5836	0.5839
56		3.0731	3.0693	2.6075	2.4397	2.4994	2.5708	2.7125	2.7874	2.7135	2.6933	2.8187	3.0742	2.7429
57														
58	⁽¹⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU													
59														
60	Note: Totals may not add due to rounding													

ADMITTED

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jan - 2026											
2	Anhinga PV Solar											
3	Solar	8,147					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,147	14.7%	N/A	14.7%	N/A					
5	Apalachee PV Solar											
6	Solar	9,309					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,309	16.8%	N/A	16.8%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	12,555					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	12,102					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,102	21.8%	N/A	21.8%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	12,003					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,003	21.7%	N/A	21.7%	N/A					
17	Beautyberry PV Solar											
18	Solar	12,211					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,211	22.0%	N/A	22.0%	N/A					
20	Big Juniper Creek PV Solar											
21	Solar	9,960					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,960	18.0%	N/A	18.0%	N/A					
23	Big Water PV Solar											
24	Solar	11,845					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,845	21.4%	N/A	21.4%	N/A					
26	Blackwater River PV Solar											
27	Solar	9,495					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,495	17.1%	N/A	17.1%	N/A					
29	Blue Cypress PV Solar											
30	Solar	11,675					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,675	21.1%	N/A	21.1%	N/A					
32	Blue Heron PV Solar											
33	Solar	12,468					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,468	22.5%	N/A	22.5%	N/A					
35	Blue Indigo PV Solar											
36	Solar	10,184					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,184	18.4%	N/A	18.4%	N/A					
38	Blue Springs PV Solar											
39	Solar	9,133					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,133	16.5%	N/A	16.5%	N/A					

ADMITTED

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2	Solar	10,732					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,732	19.4%	N/A	19.4%	N/A					
4	Buttonwood PV Solar											
5	Solar	18,299					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,299	33.0%	N/A	33.0%	N/A					
7	Caloosahatchee PV Solar											
8	Solar	11,870					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,870	21.4%	N/A	21.4%	N/A					
10	Canoe PV Solar											
11	Solar	9,970					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,970	18.0%	N/A	18.0%	N/A					
13	Cape Canaveral 3											
14	Gas	432,286					2,839,477	1,024,700	2,909,612	19,475,703	4.51	6.86
15	Plant Unit Info	1,255.0	432,286	46.3%	93.6%	49.5%	6,731		2,909,612	19,475,703	4.51	
16	Cattle Ranch PV Solar											
17	Solar	10,869					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,869	19.6%	N/A	19.6%	N/A					
19	Cavendish PV Solar											
20	Solar	10,221					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,221	18.4%	N/A	18.4%	N/A					
22	Cedar Trail PV Solar											
23	Solar	10,773					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A					
25	Chautauqua PV Solar											
26	Solar	10,478					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,478	18.9%	N/A	18.9%	N/A					
28	Chipola River PV Solar											
29	Solar	9,312					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,312	16.8%	N/A	16.8%	N/A					
31	Citrus PV Solar											
32	Solar	11,830					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,830	21.3%	N/A	21.3%	N/A					
34	Coral Farms PV Solar											
35	Solar	13,067					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,067	23.6%	N/A	23.6%	N/A					
37	Cotton Creek PV Solar											
38	Solar	10,038					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,038	18.1%	N/A	18.1%	N/A					
40	Cypress Pond PV Solar											

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,463					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,463	18.9%	N/A	18.9%	N/A						
3	Dania Beach 7												
4	Gas		626,119					3,909,178	1,024,700	4,005,735	24,116,706	3.85	6.17
5	Plant Unit Info	1,179.0	626,119	71.4%	88.8%	80.4%	6,398			4,005,735	24,116,706	3.85	
6	Desoto PV Solar												
7	Solar		3,057					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,057	5.5%	N/A	5.5%	N/A						
9	Discovery PV Solar												
10	Solar		9,905					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,905	17.9%	N/A	17.9%	N/A						
12	Echo River PV Solar												
13	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,432	18.8%	N/A	18.8%	N/A						
15	Egret PV Solar												
16	Solar		9,139					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,139	16.5%	N/A	16.5%	N/A						
18	Elder Branch PV Solar												
19	Solar		11,145					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,145	20.1%	N/A	20.1%	N/A						
21	Etonia Creek PV Solar												
22	Solar		10,807					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,807	19.5%	N/A	19.5%	N/A						
24	Everglades PV Solar												
25	Solar		11,278					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,278	20.4%	N/A	20.4%	N/A						
27	Fawn PV Solar												
28	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
30	First City PV Solar												
31	Solar		9,278					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,278	16.7%	N/A	16.7%	N/A						
33	Flowers Creek PV Solar												
34	Solar		8,723					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,723	15.7%	N/A	15.7%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,407					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,407	18.8%	N/A	18.8%	N/A						
39	Fort Myers 2												
40	Gas		34,813					279,143	1,024,700	286,038	2,004,094	5.76	7.18

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,762.0	34,813	2.7%	94.2%	2.8%	8,216			286,038	2,004,094	5.76	
2	Fort Myers 3A												
3	Gas		1,583					18,978	1,024,700	19,447	136,582	8.63	7.20
4	Plant Unit Info	193.0	1,583	1.1%	96.7%	1.1%	12,285			19,447	136,582	8.63	
5	Fort Myers 3B												
6	Gas		552					6,922	1,024,699	7,093	51,142	9.26	7.39
7	Plant Unit Info	193.0	552	0.4%	96.7%	0.4%	12,850			7,093	51,142	9.26	
8	Fort Myers 3C												
9	Gas		600					7,515	1,024,700	7,701	55,545	9.26	7.39
10	Plant Unit Info	218.0	600	0.4%	96.7%	0.4%	12,835			7,701	55,545	9.26	
11	Fort Myers 3D												
12	Gas		1,020					11,978	1,024,700	12,274	87,169	8.55	7.28
13	Plant Unit Info	218.0	1,020	0.6%	96.7%	0.7%	12,033			12,274	87,169	8.55	
14	Fourmile Creek PV Solar												
15	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
17	Fox Trail PV Solar												
18	Solar		12,146					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,146	21.9%	N/A	21.9%	N/A						
20	GCEC 4												
21	Gas		1,429					22,198	1,024,700	22,746	152,869	10.70	6.89
22	Plant Unit Info	72.0	1,429	2.7%	100.0%	2.7%	15,918			22,746	152,869	10.70	
23	GCEC 5												
24	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
25	GCEC 6												
26	Gas		8,908					114,906	1,024,700	117,744	883,989	9.92	7.69
27	Plant Unit Info	312.0	8,908	3.8%	91.2%	4.2%	13,218			117,744	883,989	9.92	
28	GCEC 7												
29	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
30	GCEC 8A												
31	Gas		12,381					129,815	1,024,700	133,021	998,682	8.07	7.69
32	Plant Unit Info	224.0	12,381	7.4%	98.2%	7.6%	10,744			133,021	998,682	8.07	
33	GCEC 8B												
34	Gas		12,036					125,638	1,024,700	128,741	966,549	8.03	7.69
35	Plant Unit Info	224.0	12,036	7.2%	98.2%	7.4%	10,696			128,741	966,549	8.03	
36	GCEC 8C												
37	Gas		434					4,675	1,024,700	4,790	35,961	8.29	7.69
38	Plant Unit Info	221.0	434	0.3%	98.2%	0.3%	11,037			4,790	35,961	8.29	
39	GCEC 8D												
40	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Georges Lake PV Solar											
2	Solar	10,959					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,959	19.8%	N/A	19.8%	N/A					
4	Ghost Orchid PV Solar											
5	Solar	10,993					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,993	19.8%	N/A	19.8%	N/A					
7	Green Pasture PV Solar											
8	Solar	18,957					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,957	34.2%	N/A	34.2%	N/A					
10	Grove PV Solar											
11	Solar	10,791					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A					
13	Hammock PV Solar											
14	Solar	11,867					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,867	21.4%	N/A	21.4%	N/A					
16	Hawthorne Creek PV Solar											
17	Solar	12,397					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,397	22.4%	N/A	22.4%	N/A					
19	Hendry Isles PV Solar											
20	Solar	11,656					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A					
22	Hibiscus PV Solar											
23	Solar	11,904					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A					
25	Hog Bay PV Solar											
26	Solar	12,319					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,319	22.2%	N/A	22.2%	N/A					
28	Holopaw PV Solar											
29	Solar	12,133					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,133	21.9%	N/A	21.9%	N/A					
31	Honeybell PV Solar											
32	Solar	12,217					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,217	22.0%	N/A	22.0%	N/A					
34	Horizon PV Solar											
35	Solar	11,504					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,504	20.8%	N/A	20.8%	N/A					
37	Ibis PV Solar											
38	Solar	11,913					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,913	21.5%	N/A	21.5%	N/A					
40	Immokalee PV Solar											

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,482					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,482	20.7%	N/A	20.7%	N/A						
3	Indian River PV Solar												
4	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
6	Interstate PV Solar												
7	Solar		11,324					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,324	20.4%	N/A	20.4%	N/A						
9	Kayak PV Solar												
10	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,428	31.4%	N/A	31.4%	N/A						
12	Lakeside PV Solar												
13	Solar		11,052					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,052	19.9%	N/A	19.9%	N/A						
15	Lauderdale 6A												
16	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
17	Lauderdale 6B												
18	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
19	Lauderdale 6C												
20	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
21	Lauderdale 6D												
22	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
23	Lauderdale 6E												
24	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
25	Loggerhead PV Solar												
26	Solar		11,938					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,938	21.5%	N/A	21.5%	N/A						
28	Long Creek PV Solar												
29	Solar		19,077					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,077	34.4%	N/A	34.4%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		9,706					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,706	17.5%	N/A	17.5%	N/A						
34	Manatee 3												
35	Gas		660,222					4,409,869	1,024,700	4,518,793	31,942,758	4.84	7.24
36	Plant Unit Info	1,272.0	660,222	69.8%	94.4%	73.9%	6,844			4,518,793	31,942,758	4.84	
37	Manatee PV Solar												
38	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,177	22.0%	N/A	22.0%	N/A						
40	Martin 3												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		6,331					60,268	1,024,700	61,757	444,210	7.02	7.37
2	Plant Unit Info	487.0	6,331	1.8%	94.4%	1.9%	9,755			61,757	444,210	7.02	
3	Martin 4												
4	Gas		1,926					21,642	1,024,700	22,177	159,656	8.29	7.38
5	Plant Unit Info	482.0	1,926	0.5%	93.2%	0.6%	11,515			22,177	159,656	8.29	
6	Martin 8												
7	Gas		654,844					4,387,257	1,024,700	4,495,622	31,802,899	4.86	7.25
8	Plant Unit Info	1,270.0	654,844	69.3%	94.0%	73.7%	6,865			4,495,622	31,802,899	4.86	
9	Miami-Dade PV Solar												
10	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
12	Mitchell Creek PV Solar												
13	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
15	Monarch PV Solar												
16	Solar		10,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,202	18.4%	N/A	18.4%	N/A						
18	Nassau PV Solar												
19	Solar		8,795					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,795	15.9%	N/A	15.9%	N/A						
21	Nature Trail PV Solar												
22	Solar		11,507					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,507	20.8%	N/A	20.8%	N/A						
24	Northern Preserve PV Solar												
25	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,495	17.1%	N/A	17.1%	N/A						
27	Norton Creek PV Solar												
28	Solar		17,875					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,875	32.3%	N/A	32.3%	N/A						
30	Okeechobee 1												
31	Gas		366,142					2,398,443	1,024,700	2,457,685	18,741,645	5.12	7.81
32	Plant Unit Info	1,595.0	366,142	30.9%	92.3%	33.4%	6,712			2,457,685	18,741,645	5.12	
33	Okeechobee PV Solar												
34	Solar		12,682					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,682	22.9%	N/A	22.9%	N/A						
36	Orange Blossom PV Solar												
37	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
39	Orchard PV												
40	Solar		12,806					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,806	23.1%	N/A	23.1%	N/A						
2	Palm Bay PV Solar												
3	Solar		10,918					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,918	19.7%	N/A	19.7%	N/A						
5	Pecan Tree PV Solar												
6	Solar		10,577					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,577	19.1%	N/A	19.1%	N/A						
8	Pelican PV Solar												
9	Solar		11,464					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,464	20.7%	N/A	20.7%	N/A						
11	Perdido												
12	Gas		1,897					18,329	1,024,700	18,782	117,647	6.20	6.42
13	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	117,647	6.20	
14	Pineapple PV Solar												
15	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,334	20.5%	N/A	20.5%	N/A						
17	Pink Trail PV Solar												
18	Solar		10,735					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,735	19.4%	N/A	19.4%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		11,296					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,296	20.4%	N/A	20.4%	N/A						
23	Port Everglades 5												
24	Gas		772,134					4,823,245	1,024,700	4,942,379	29,760,980	3.85	6.17
25	Plant Unit Info	1,195.0	772,134	86.9%	94.3%	92.1%	6,401			4,942,379	29,760,980	3.85	
26	Prairie Creek PV Solar												
27	Solar		12,611					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,611	22.8%	N/A	22.8%	N/A						
29	Redlands PV Solar												
30	Solar		19,617					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,617	35.4%	N/A	35.4%	N/A						
32	Riviera 5												
33	Gas		475,480					3,139,002	1,024,700	3,216,535	21,970,074	4.62	7.00
34	Plant Unit Info	1,319.0	475,480	48.5%	94.6%	51.2%	6,765			3,216,535	21,970,074	4.62	
35	Rodeo PV Solar												
36	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,432	18.8%	N/A	18.8%	N/A						
38	Sabal Palm PV Solar												
39	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						

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ADMITTED

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sambucus PV Solar												
2	Solar		11,789					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,789	21.3%	N/A	21.3%	N/A						
4	Sanford 4												
5	Gas		401,098					2,746,983	1,024,700	2,814,833	19,470,308	4.85	7.09
6	Plant Unit Info	1,201.0	401,098	44.9%	95.4%	47.0%	7,018			2,814,833	19,470,308	4.85	
7	Sanford 5												
8	Gas		373,995					2,557,932	1,024,700	2,621,113	18,131,309	4.85	7.09
9	Plant Unit Info	1,201.0	373,995	41.9%	96.1%	43.6%	7,008			2,621,113	18,131,309	4.85	
10	Saw Palmetto PV Solar												
11	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A						
13	Sawgrass PV Solar												
14	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
16	Scherer 3												
17	Coal		59,345				11,085	38,697	17,000,001	657,855	2,095,721	3.53	54.16
18	Plant Unit Info	215.0	59,345	37.1%	97.3%	38.1%	11,085			657,855	2,095,721	3.53	
19	Shirer Branch PV Solar												
20	Solar		11,203					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,203	20.2%	N/A	20.2%	N/A						
22	Silver Palm PV Solar												
23	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A						
25	Smith 3												
26	Gas		347,223					2,398,301	1,024,700	2,457,539	16,991,141	4.89	7.08
27	Plant Unit Info	621.0	347,223	75.2%	94.2%	79.8%	7,078			2,457,539	16,991,141	4.89	
28	Smith A												
29	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
30	Plant Unit Info	36.0	64	0.2%	97.7%	0.3%	15,391			985	19,639	30.69	
31	Southfork PV Solar												
32	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
34	Space Coast PV Solar												
35	Solar		1,259					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,259	2.3%	N/A	2.3%	N/A						
37	Sparkleberry PV Solar												
38	Solar		9,861					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,861	17.8%	N/A	17.8%	N/A						
40	Speckled Perch PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,234					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,234	32.9%	N/A	32.9%	N/A						
3	St. Lucie 1												
4	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
5	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
6	St. Lucie 2												
7	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,954,349	0.47	0.46
8	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
9	Sundew PV Solar												
10	Solar		10,813					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
15	Swallowtail PV Solar												
16	Solar		10,813					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A						
18	Sweetbay PV Solar												
19	Solar		10,180					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,180	18.4%	N/A	18.4%	N/A						
21	Tenmile Creek PV Solar												
22	Solar		18,439					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		18,439	N/A	N/A	N/A	N/A						
24	Terrill Creek PV Solar												
25	Solar		10,673					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	10,673	52.5%	N/A	52.5%	N/A						
27	Thomas Creek PV Solar												
28	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		9,480	N/A	N/A	N/A	N/A						
30	Three Creeks PV Solar												
31	Solar		12,496					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	12,496	39.6%	N/A	39.6%	N/A						
33	Trailside PV Solar												
34	Solar		9,464					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,464	17.1%	N/A	17.1%	N/A						
36	Turkey Point 3												
37	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,293,656	0.55	0.52
38	Plant Unit Info	859.0	603,018	94.3%	94.3%	100.0%	10,541			6,356,594	3,293,656	0.55	
39	Turkey Point 4												
40	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
2	Turkey Point 5												
3	Gas		76,324					569,349	1,024,700	583,412	3,485,597	4.57	6.12
4	Plant Unit Info	1,317.0	76,324	7.8%	94.3%	8.3%	7,644			583,412	3,485,597	4.57	
5	Turnpike PV Solar												
6	Solar		12,208					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,208	22.0%	N/A	22.0%	N/A						
8	Twin Lakes PV Solar												
9	Solar		10,010					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,010	18.1%	N/A	18.1%	N/A						
11	Union Springs PV Solar												
12	Solar		9,257					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,257	16.7%	N/A	16.7%	N/A						
14	West County 1												
15	Gas		446,542					2,985,336	1,024,700	3,059,074	21,637,708	4.85	7.25
16	Plant Unit Info	1,242.0	446,542	48.3%	94.4%	51.2%	6,851			3,059,074	21,637,708	4.85	
17	West County 2												
18	Gas		394,701					2,632,816	1,024,700	2,697,847	19,081,515	4.83	7.25
19	Plant Unit Info	1,242.0	394,701	42.7%	95.3%	44.8%	6,835			2,697,847	19,081,515	4.83	
20	West County 3												
21	Gas		478,899					3,162,198	1,024,700	3,240,304	22,920,283	4.79	7.25
22	Plant Unit Info	1,242.0	478,899	51.8%	94.0%	55.1%	6,766			3,240,304	22,920,283	4.79	
23	White Tail PV Solar												
24	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
26	Wild Azalea PV Solar												
27	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A						
29	Wild Quail PV Solar												
30	Solar		10,869					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,869	19.6%	N/A	19.6%	N/A						
32	Wildflower PV Solar												
33	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,929	21.5%	N/A	21.5%	N/A						
35	Willow PV Solar												
36	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,320	18.6%	N/A	18.6%	N/A						
38	Woodyard PV Solar												
39	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,786	21.3%	N/A	21.3%	N/A						
41													
42	_System Totals												
43	Plant Unit Info	35,400.0	10,469,062	N/A	N/A	N/A	6,912			72,360,201	321,727,869	3.07	

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2026											
2	Anhinga PV Solar											
3	Solar	8,504					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,504	17.0%	N/A	17.0%	N/A					
5	Apalachee PV Solar											
6	Solar	9,579					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,579	19.1%	N/A	19.1%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	12,522					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,522	25.0%	N/A	25.0%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	12,228					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,228	24.4%	N/A	24.4%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	12,068					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,068	24.1%	N/A	24.1%	N/A					
17	Beautyberry PV Solar											
18	Solar	13,132					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,132	26.2%	N/A	26.2%	N/A					
20	Big Brook PV Solar											
21	Solar	13,367					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,367	26.7%	N/A	26.7%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	10,158					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,158	20.3%	N/A	20.3%	N/A					
26	Big Water PV Solar											
27	Solar	12,678					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,678	25.3%	N/A	25.3%	N/A					
29	Blackwater River PV Solar											
30	Solar	9,355					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,355	18.7%	N/A	18.7%	N/A					
32	Blue Cypress PV Solar											
33	Solar	11,721					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,721	23.4%	N/A	23.4%	N/A					
35	Blue Heron PV Solar											
36	Solar	12,418					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,418	24.8%	N/A	24.8%	N/A					
38	Blue Indigo PV Solar											
39	Solar	10,696					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,696	21.4%	N/A	21.4%	N/A					

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		9,285					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,285	18.6%	N/A	18.6%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,113	22.2%	N/A	22.2%	N/A						
7	Boardwalk PV Solar												
8	Solar		13,502					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,502	27.0%	N/A	27.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		15,212					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,212	30.4%	N/A	30.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		12,785					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,785	25.5%	N/A	25.5%	N/A						
16	Canoe PV Solar												
17	Solar		10,203					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,203	20.4%	N/A	20.4%	N/A						
19	Cape Canaveral 3												
20	Gas		393,208					2,571,638	1,024,700	2,635,157	16,906,759	4.30	6.57
21	Plant Unit Info	1,255.0	393,208	46.6%	93.6%	49.8%	6,702			2,635,157	16,906,759	4.30	
22	Cattle Ranch PV Solar												
23	Solar		11,446					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,446	22.9%	N/A	22.9%	N/A						
25	Cavendish PV Solar												
26	Solar		11,119					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,119	22.2%	N/A	22.2%	N/A						
28	Cedar Trail PV Solar												
29	Solar		11,021					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,021	22.0%	N/A	22.0%	N/A						
31	Chautauqua PV Solar												
32	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,788	21.6%	N/A	21.6%	N/A						
34	Chipola River PV Solar												
35	Solar		9,682					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,682	19.3%	N/A	19.3%	N/A						
37	Citrus PV Solar												
38	Solar		11,908					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,908	23.8%	N/A	23.8%	N/A						
40	Coral Farms PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,490					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,490	27.0%	N/A	27.0%	N/A						
3	Cotton Creek PV Solar												
4	Solar		9,704					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,704	19.4%	N/A	19.4%	N/A						
6	Cypress Pond PV Solar												
7	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,755	21.5%	N/A	21.5%	N/A						
9	Dania Beach 7												
10	Gas		495,356					3,121,188	1,024,700	3,198,281	17,822,364	3.60	5.71
11	Plant Unit Info	1,179.0	495,356	62.5%	88.8%	70.4%	6,457			3,198,281	17,822,364	3.60	
12	Desoto PV Solar												
13	Solar		3,147					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	3,147	6.3%	N/A	6.3%	N/A						
15	Discovery PV Solar												
16	Solar		9,789					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,789	19.6%	N/A	19.6%	N/A						
18	Echo River PV Solar												
19	Solar		10,886					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,886	21.7%	N/A	21.7%	N/A						
21	Egret PV Solar												
22	Solar		9,391					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,391	18.8%	N/A	18.8%	N/A						
24	Elder Branch PV Solar												
25	Solar		11,962					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,962	23.9%	N/A	23.9%	N/A						
27	Etonia Creek PV Solar												
28	Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,007	22.0%	N/A	22.0%	N/A						
30	Everglades PV Solar												
31	Solar		11,472					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,472	22.9%	N/A	22.9%	N/A						
33	Fawn PV Solar												
34	Solar		13,034					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,034	26.0%	N/A	26.0%	N/A						
36	First City PV Solar												
37	Solar		9,136					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,136	18.3%	N/A	18.3%	N/A						
39	Flatford PV Solar												
40	Solar		10,553					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,553	21.1%	N/A	21.1%	N/A						
2	Flowers Creek PV Solar												
3	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,052	18.1%	N/A	18.1%	N/A						
5	Fort Drum PV Solar												
6	Solar		10,525					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,525	21.0%	N/A	21.0%	N/A						
8	Fort Myers 2												
9	Gas		207,293					1,449,086	1,024,700	1,484,878	9,958,369	4.80	6.87
10	Plant Unit Info	1,762.0	207,293	17.5%	94.2%	18.6%	7,163			1,484,878	9,958,369	4.80	
11	Fort Myers 3A												
12	Gas		1,488					15,517	1,024,700	15,900	105,245	7.07	6.78
13	Plant Unit Info	193.0	1,488	1.2%	96.7%	1.2%	10,685			15,900	105,245	7.07	
14	Fort Myers 3B												
15	Gas		1,488					15,517	1,024,700	15,900	105,245	7.07	6.78
16	Plant Unit Info	193.0	1,488	1.2%	96.7%	1.2%	10,685			15,900	105,245	7.07	
17	Fort Myers 3C												
18	Gas		5,340					55,843	1,024,700	57,222	376,970	7.06	6.75
19	Plant Unit Info	218.0	5,340	3.7%	96.7%	3.8%	10,716			57,222	376,970	7.06	
20	Fort Myers 3D												
21	Gas		5,130					53,464	1,024,700	54,785	361,157	7.04	6.76
22	Plant Unit Info	218.0	5,130	3.5%	96.7%	3.6%	10,679			54,785	361,157	7.04	
23	Fourmile Creek PV Solar												
24	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
26	Fox Trail PV Solar												
27	Solar		12,866					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,866	25.7%	N/A	25.7%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		5,398					60,319	1,024,700	61,809	432,051	8.00	7.16
39	Plant Unit Info	224.0	5,398	3.6%	98.2%	3.7%	11,450			61,809	432,051	8.00	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		4,601					55,072	1,024,700	56,432	394,469	8.57	7.16
2	Plant Unit Info	224.0	4,601	3.1%	98.2%	3.1%	12,265			56,432	394,469	8.57	
3	GCEC 8C												
4	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
5	GCEC 8D												
6	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
7	Georges Lake PV Solar												
8	Solar		11,206					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,206	22.4%	N/A	22.4%	N/A						
10	Ghost Orchid PV Solar												
11	Solar		11,281					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,281	22.5%	N/A	22.5%	N/A						
13	Goldenrod PV Solar												
14	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,905	27.8%	N/A	27.8%	N/A						
16	Green Pasture PV Solar												
17	Solar		15,294					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,294	30.6%	N/A	30.6%	N/A						
19	Grove PV Solar												
20	Solar		10,940					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,940	21.9%	N/A	21.9%	N/A						
22	Hammock PV Solar												
23	Solar		11,872					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,872	23.7%	N/A	23.7%	N/A						
25	Hawthorne Creek PV Solar												
26	Solar		13,174					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,174	26.3%	N/A	26.3%	N/A						
28	Hendry Isles PV Solar												
29	Solar		12,569					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,569	25.1%	N/A	25.1%	N/A						
31	Hibiscus PV Solar												
32	Solar		11,962					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,962	23.9%	N/A	23.9%	N/A						
34	Hog Bay PV Solar												
35	Solar		13,096					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,096	26.2%	N/A	26.2%	N/A						
37	Holopaw PV Solar												
38	Solar		13,124					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,124	26.2%	N/A	26.2%	N/A						
40	Honeybell PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,925					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,925	25.8%	N/A	25.8%	N/A						
3	Horizon PV Solar												
4	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,337	22.7%	N/A	22.7%	N/A						
6	Ibis PV Solar												
7	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,678	25.3%	N/A	25.3%	N/A						
9	Immokalee PV Solar												
10	Solar		11,704					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,704	23.4%	N/A	23.4%	N/A						
12	Indian River PV Solar												
13	Solar		11,796					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,796	23.6%	N/A	23.6%	N/A						
15	Interstate PV Solar												
16	Solar		11,399					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,399	22.8%	N/A	22.8%	N/A						
18	Kayak PV Solar												
19	Solar		14,577					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,577	29.1%	N/A	29.1%	N/A						
21	Lakeside PV Solar												
22	Solar		11,427					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,427	22.8%	N/A	22.8%	N/A						
24	Lauderdale 6A												
25	Light Oil		172					340	5,830,045	1,980	36,405	21.20	107.19
26	Gas		1,220					13,728	1,024,700	14,067	78,343	6.42	5.71
27	Plant Unit Info	216.0	1,392	1.0%	96.7%	1.0%	11,529			16,047	114,748	8.24	
28	Lauderdale 6B												
29	Light Oil		327					669	5,830,019	3,899	71,688	21.92	107.19
30	Gas		1,186					13,797	1,024,700	14,138	78,737	6.64	5.71
31	Plant Unit Info	216.0	1,513	1.0%	96.7%	1.1%	11,921			18,037	150,424	9.94	
32	Lauderdale 6C												
33	Gas		1,016					11,658	1,024,700	11,946	66,530	6.55	5.71
34	Plant Unit Info	216.0	1,016	0.7%	96.7%	0.7%	11,758			11,946	66,530	6.55	
35	Lauderdale 6D												
36	Light Oil		146					315	5,830,052	1,836	33,757	23.20	107.19
37	Gas		751					9,253	1,024,700	9,482	52,809	7.03	5.71
38	Plant Unit Info	216.0	897	0.6%	96.7%	0.6%	12,618			11,318	86,566	9.65	
39	Lauderdale 6E												
40	Light Oil		332					681	5,830,005	3,970	72,993	21.96	107.19

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		684					7,968	1,024,699	8,165	45,472	6.65	5.71
2	Plant Unit Info	216.0	1,016	0.7%	96.7%	0.7%	11,944			12,135	118,465	11.66	
3	Loggerhead PV Solar												
4	Solar		12,247					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,247	24.5%	N/A	24.5%	N/A						
6	Long Creek PV Solar												
7	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,047	30.1%	N/A	30.1%	N/A						
9	Magnolia Springs PV Solar												
10	Solar		9,957					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,957	19.9%	N/A	19.9%	N/A						
12	Mallard PV Solar												
13	Solar		13,031					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,031	26.0%	N/A	26.0%	N/A						
15	Manatee 3												
16	Gas		676,902					4,483,028	1,024,700	4,593,759	30,301,818	4.48	6.76
17	Plant Unit Info	1,272.0	676,902	79.2%	94.4%	83.9%	6,786			4,593,759	30,301,818	4.48	
18	Manatee PV Solar												
19	Solar		11,981					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,981	23.9%	N/A	23.9%	N/A						
21	Mare Branch PV Solar												
22	Solar		13,171					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,171	26.3%	N/A	26.3%	N/A						
24	Martin 3												
25	Gas		117,672					877,835	1,024,700	899,518	5,927,229	5.04	6.75
26	Plant Unit Info	487.0	117,672	36.0%	94.4%	38.1%	7,644			899,518	5,927,229	5.04	
27	Martin 4												
28	Gas		56,337					420,874	1,024,700	431,270	2,845,075	5.05	6.76
29	Plant Unit Info	482.0	56,337	17.4%	93.2%	18.7%	7,655			431,270	2,845,075	5.05	
30	Martin 8												
31	Gas		700,955					4,650,560	1,024,700	4,765,429	31,433,966	4.48	6.76
32	Plant Unit Info	1,270.0	700,955	82.1%	94.0%	87.4%	6,798			4,765,429	31,433,966	4.48	
33	Miami-Dade PV Solar												
34	Solar		11,805					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,805	23.6%	N/A	23.6%	N/A						
36	Mitchell Creek PV Solar												
37	Solar		14,885					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,885	29.7%	N/A	29.7%	N/A						
39	Monarch PV Solar												
40	Solar		10,962					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,962	21.9%	N/A	21.9%	N/A						
2	Nassau PV Solar												
3	Solar		9,131					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,131	18.2%	N/A	18.2%	N/A						
5	Nature Trail PV Solar												
6	Solar		11,645					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,645	23.3%	N/A	23.3%	N/A						
8	Northern Preserve PV Solar												
9	Solar		9,344					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,344	18.7%	N/A	18.7%	N/A						
11	Norton Creek PV Solar												
12	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,899	29.8%	N/A	29.8%	N/A						
14	Okeechobee 1												
15	Gas		319,883					2,021,806	1,024,700	2,071,745	14,773,970	4.62	7.31
16	Plant Unit Info	1,595.0	319,883	29.8%	44.6%	66.8%	6,477			2,071,745	14,773,970	4.62	
17	Okeechobee PV Solar												
18	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,729	25.4%	N/A	25.4%	N/A						
20	Orange Blossom PV Solar												
21	Solar		11,152					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,152	22.3%	N/A	22.3%	N/A						
23	Orchard PV												
24	Solar		13,490					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,490	27.0%	N/A	27.0%	N/A						
26	Palm Bay PV Solar												
27	Solar		11,071					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,071	22.1%	N/A	22.1%	N/A						
29	Pecan Tree PV Solar												
30	Solar		10,833					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,833	21.6%	N/A	21.6%	N/A						
32	Pelican PV Solar												
33	Solar		11,698					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,698	23.4%	N/A	23.4%	N/A						
35	Perdido												
36	Gas		1,714					16,556	1,024,700	16,965	102,655	5.99	6.20
37	Plant Unit Info	3.0	1,714	85.0%	100.0%	85.0%	9,898			16,965	102,655	5.99	
38	Pineapple PV Solar												
39	Solar		12,284					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,284	24.5%	N/A	24.5%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pink Trail PV Solar												
2	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,040	22.1%	N/A	22.1%	N/A						
4	Pioneer Trail PV Solar												
5	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,965	21.9%	N/A	21.9%	N/A						
7	Port Everglades 5												
8	Gas		589,406					3,733,911	1,024,700	3,826,139	21,326,192	3.62	5.71
9	Plant Unit Info	1,195.0	589,406	73.4%	94.3%	77.8%	6,492			3,826,139	21,326,192	3.62	
10	Prairie Creek PV Solar												
11	Solar		13,373					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,373	26.7%	N/A	26.7%	N/A						
13	Price Creek PV Solar												
14	Solar		11,516					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,516	23.0%	N/A	23.0%	N/A						
16	Redlands PV Solar												
17	Solar		16,016					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,016	32.0%	N/A	32.0%	N/A						
19	Riviera 5												
20	Gas		412,246					2,717,288	1,024,700	2,784,405	17,848,013	4.33	6.57
21	Plant Unit Info	1,319.0	412,246	46.5%	94.6%	49.2%	6,754			2,784,405	17,848,013	4.33	
22	Rodeo PV Solar												
23	Solar		11,026					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,026	22.0%	N/A	22.0%	N/A						
25	Sabal Palm PV Solar												
26	Solar		11,256					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,256	22.5%	N/A	22.5%	N/A						
28	Sambucus PV Solar												
29	Solar		12,356					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,356	24.7%	N/A	24.7%	N/A						
31	Sanford 4												
32	Gas		370,036					2,527,490	1,024,700	2,589,919	16,975,143	4.59	6.72
33	Plant Unit Info	1,201.0	370,036	45.9%	95.4%	48.0%	6,999			2,589,919	16,975,143	4.59	
34	Sanford 5												
35	Gas		410,422					2,787,206	1,024,700	2,856,050	18,701,751	4.56	6.71
36	Plant Unit Info	1,201.0	410,422	50.9%	96.1%	52.9%	6,959			2,856,050	18,701,751	4.56	
37	Saw Palmetto PV Solar												
38	Solar		11,418					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,418	22.8%	N/A	22.8%	N/A						
40	Sawgrass PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,175					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,175	22.3%	N/A	22.3%	N/A						
3	Scherer 3												
4	Coal		33,549				11,118	21,942	16,999,998	373,008	1,187,142	3.54	54.10
5	Plant Unit Info	215.0	33,549	23.2%	97.3%	23.9%	11,118			373,008	1,187,142	3.54	
6	Shirer Branch PV Solar												
7	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,334	22.6%	N/A	22.6%	N/A						
9	Silver Palm PV Solar												
10	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,836	23.6%	N/A	23.6%	N/A						
12	Smith 3												
13	Gas		311,874					2,152,737	1,024,700	2,205,910	14,496,498	4.65	6.73
14	Plant Unit Info	621.0	311,874	74.7%	94.2%	79.3%	7,073			2,205,910	14,496,498	4.65	
15	Smith A												
16	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
17	Southfork PV Solar												
18	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,314	24.6%	N/A	24.6%	N/A						
20	Space Coast PV Solar												
21	Solar		1,252					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	10.0	1,252	2.5%	N/A	2.5%	N/A						
23	Sparkleberry PV Solar												
24	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,041	20.1%	N/A	20.1%	N/A						
26	Speckled Perch PV Solar												
27	Solar		14,860					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,860	29.7%	N/A	29.7%	N/A						
29	St. Lucie 1												
30	Nuclear		657,167					6,787,415	1,000,000	6,787,415	3,696,704	0.56	0.54
31	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328			6,787,415	3,696,704	0.56	
32	St. Lucie 2												
33	Nuclear		563,496					5,779,606	1,000,000	5,779,606	2,668,444	0.47	0.46
34	Plant Unit Info	860.0	563,496	97.5%	97.5%	100.0%	10,257			5,779,606	2,668,444	0.47	
35	Sundew PV Solar												
36	Solar		11,071					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,071	22.1%	N/A	22.1%	N/A						
38	Sunshine Gateway PV Solar												
39	Solar		10,307					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,307	20.6%	N/A	20.6%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Swallowtail PV Solar												
2	Solar		11,054					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,054	22.1%	N/A	22.1%	N/A						
4	Swamp Cabbage PV Solar												
5	Solar		10,270					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,270	20.5%	N/A	20.5%	N/A						
7	Sweetbay PV Solar												
8	Solar		10,494					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,494	21.0%	N/A	21.0%	N/A						
10	Tenmile Creek PV Solar												
11	Solar		8,834					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info		8,834	N/A	N/A	N/A	N/A						
13	Terrill Creek PV Solar												
14	Solar		10,884					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	149.0	10,884	39.4%	N/A	39.4%	N/A						
16	Thomas Creek PV Solar												
17	Solar		9,719					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info		9,719	N/A	N/A	N/A	N/A						
19	Three Creeks PV Solar												
20	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	149.0	13,048	45.5%	N/A	45.5%	N/A						
22	Trailside PV Solar												
23	Solar		9,761					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,761	19.5%	N/A	19.5%	N/A						
25	Turkey Point 3												
26	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
27	Turkey Point 4												
28	Nuclear		567,403					5,932,825	1,000,000	5,932,825	3,295,874	0.58	0.56
29	Plant Unit Info	866.0	567,403	97.5%	97.5%	100.0%	10,456			5,932,825	3,295,874	0.58	
30	Turkey Point 5												
31	Gas		286,540					1,996,660	1,024,700	2,045,978	11,394,649	3.98	5.71
32	Plant Unit Info	1,317.0	286,540	32.4%	94.3%	34.3%	7,140			2,045,978	11,394,649	3.98	
33	Tumpike PV Solar												
34	Solar		12,978					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,978	25.9%	N/A	25.9%	N/A						
36	Twin Lakes PV Solar												
37	Solar		10,256					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,256	20.5%	N/A	20.5%	N/A						
39	Union Springs PV Solar												
40	Solar		9,568					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,568	19.1%	N/A	19.1%	N/A						
2	West County 1												
3	Gas		469,245					3,119,217	1,024,700	3,196,262	21,084,541	4.49	6.76
4	Plant Unit Info	1,242.0	469,245	56.2%	94.4%	59.5%	6,811			3,196,262	21,084,541	4.49	
5	West County 2												
6	Gas		403,508					2,679,446	1,024,700	2,745,628	18,112,893	4.49	6.76
7	Plant Unit Info	1,242.0	403,508	48.4%	78.6%	61.5%	6,804			2,745,628	18,112,893	4.49	
8	West County 3												
9	Gas		405,406					2,659,633	1,024,700	2,725,326	17,985,338	4.44	6.76
10	Plant Unit Info	1,242.0	405,406	48.6%	63.1%	77.0%	6,722			2,725,326	17,985,338	4.44	
11	White Tail PV Solar												
12	Solar		13,115					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,115	26.2%	N/A	26.2%	N/A						
14	Wild Azalea PV Solar												
15	Solar		11,236					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,236	22.4%	N/A	22.4%	N/A						
17	Wild Quail PV Solar												
18	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,113	22.2%	N/A	22.2%	N/A						
20	Wildflower PV Solar												
21	Solar		11,794					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,794	23.6%	N/A	23.6%	N/A						
23	Willow PV Solar												
24	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,850	21.7%	N/A	21.7%	N/A						
26	Woodyard PV Solar												
27	Solar		12,779					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,779	25.5%	N/A	25.5%	N/A						
29	_System Totals												
30	Plant Unit Info	35,996.0	9,812,005	N/A	N/A	N/A	6,551			64,277,004	301,157,257	3.07	
31													
32													
33													
34													
35													
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40													

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ADMITTED

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2026											
2	Anhinga PV Solar											
3	Solar	12,859					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,859	23.2%	N/A	23.2%	N/A					
5	Apalachee PV Solar											
6	Solar	14,573					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,573	26.3%	N/A	26.3%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	15,078					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,078	27.2%	N/A	27.2%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	14,911					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	15,038					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,038	27.1%	N/A	27.1%	N/A					
17	Beautyberry PV Solar											
18	Solar	17,159					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,159	31.0%	N/A	31.0%	N/A					
20	Big Brook PV Solar											
21	Solar	17,481					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,481	31.5%	N/A	31.5%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	15,032					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,032	27.1%	N/A	27.1%	N/A					
26	Big Water PV Solar											
27	Solar	16,681					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,681	30.1%	N/A	30.1%	N/A					
29	Blackwater River PV Solar											
30	Solar	12,943					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,943	23.4%	N/A	23.4%	N/A					
32	Blue Cypress PV Solar											
33	Solar	14,276					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,276	25.8%	N/A	25.8%	N/A					
35	Blue Heron PV Solar											
36	Solar	14,880					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A					
38	Blue Indigo PV Solar											
39	Solar	14,899					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,899	26.9%	N/A	26.9%	N/A					

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		14,062					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,062	25.4%	N/A	25.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		13,907					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,907	25.1%	N/A	25.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,441					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,441	31.5%	N/A	31.5%	N/A						
10	Buttonwood PV Solar												
11	Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,683	19.3%	N/A	19.3%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,808					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,808	30.3%	N/A	30.3%	N/A						
16	Canoe PV Solar												
17	Solar		15,082					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
19	Cape Canaveral 3												
20	Gas		439,825					2,873,718	1,024,700	2,944,699	16,410,740	3.73	5.71
21	Plant Unit Info	1,255.0	439,825	47.1%	93.6%	50.3%	6,695			2,944,699	16,410,740	3.73	
22	Cattle Ranch PV Solar												
23	Solar		15,615					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,615	28.2%	N/A	28.2%	N/A						
25	Cavendish PV Solar												
26	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,168	27.4%	N/A	27.4%	N/A						
28	Cedar Trail PV Solar												
29	Solar		15,739					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,739	28.4%	N/A	28.4%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,649					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,649	28.2%	N/A	28.2%	N/A						
34	Chipola River PV Solar												
35	Solar		14,716					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,716	26.6%	N/A	26.6%	N/A						
37	Citrus PV Solar												
38	Solar		14,762					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,762	26.6%	N/A	26.6%	N/A						
40	Coral Farms PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,720					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,720	32.0%	N/A	32.0%	N/A						
3	Cotton Creek PV Solar												
4	Solar		13,308					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,308	24.0%	N/A	24.0%	N/A						
6	Cypress Pond PV Solar												
7	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,655	28.2%	N/A	28.2%	N/A						
9	Dania Beach 7												
10	Gas		554,890					3,488,193	1,024,700	3,574,351	14,461,899	2.61	4.15
11	Plant Unit Info	1,179.0	554,890	63.3%	88.8%	71.2%	6,442			3,574,351	14,461,899	2.61	
12	Desoto PV Solar												
13	Solar		4,325					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,325	7.8%	N/A	7.8%	N/A						
15	Discovery PV Solar												
16	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,203	23.8%	N/A	23.8%	N/A						
18	Echo River PV Solar												
19	Solar		15,147					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,147	27.3%	N/A	27.3%	N/A						
21	Egret PV Solar												
22	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,935	25.1%	N/A	25.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
27	Etonia Creek PV Solar												
28	Solar		15,795					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,795	28.5%	N/A	28.5%	N/A						
30	Everglades PV Solar												
31	Solar		14,480					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,480	26.1%	N/A	26.1%	N/A						
33	Fawn PV Solar												
34	Solar		16,951					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,951	30.6%	N/A	30.6%	N/A						
36	First City PV Solar												
37	Solar		12,651					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,651	22.8%	N/A	22.8%	N/A						
39	Flatford PV Solar												
40	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
2	Flowers Creek PV Solar												
3	Solar		13,925					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,925	25.1%	N/A	25.1%	N/A						
5	Fort Drum PV Solar												
6	Solar		13,525					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,525	24.4%	N/A	24.4%	N/A						
8	Fort Myers 2												
9	Gas		429,788					2,988,974	1,024,700	3,062,802	18,642,738	4.34	6.24
10	Plant Unit Info	1,762.0	429,788	32.8%	94.2%	34.8%	7,126			3,062,802	18,642,738	4.34	
11	Fort Myers 3A												
12	Gas		372					4,026	1,024,700	4,125	24,851	6.68	6.17
13	Plant Unit Info	193.0	372	0.3%	96.7%	0.3%	11,089			4,125	24,851	6.68	
14	Fort Myers 3B												
15	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3C												
17	Gas		630					6,547	1,024,700	6,709	40,418	6.42	6.17
18	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	40,418	6.42	
19	Fort Myers 3D												
20	Gas		630					6,547	1,024,700	6,709	40,418	6.42	6.17
21	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	40,418	6.42	
22	Fourmile Creek PV Solar												
23	Solar		16,198					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,198	29.2%	N/A	29.2%	N/A						
25	Fox Trail PV Solar												
26	Solar		16,991					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,991	30.7%	N/A	30.7%	N/A						
28	GCEC 4												
29	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
30	GCEC 5												
31	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
32	GCEC 6												
33	Gas		3,308					41,528	1,024,700	42,554	273,600	8.27	6.59
34	Plant Unit Info	312.0	3,308	1.4%	87.9%	1.6%	12,864			42,554	273,600	8.27	
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		25,755					268,257	1,024,700	274,883	1,767,352	6.86	6.59
39	Plant Unit Info	224.0	25,755	15.5%	98.2%	15.7%	10,673			274,883	1,767,352	6.86	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		19,391					200,948	1,024,700	205,911	1,323,900	6.83	6.59
2	Plant Unit Info	224.0	19,391	11.6%	98.2%	11.9%	10,619			205,911	1,323,900	6.83	
3	GCEC 8C												
4	Gas		1,302					13,438	1,024,700	13,770	88,533	6.80	6.59
5	Plant Unit Info	221.0	1,302	0.8%	98.2%	0.8%	10,576			13,770	88,533	6.80	
6	GCEC 8D												
7	Gas		1,846					19,461	1,024,700	19,942	128,215	6.95	6.59
8	Plant Unit Info	221.0	1,846	1.1%	98.2%	1.1%	10,803			19,942	128,215	6.95	
9	Georges Lake PV Solar												
10	Solar		15,909					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,909	28.7%	N/A	28.7%	N/A						
12	Ghost Orchid PV Solar												
13	Solar		14,186					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,186	25.6%	N/A	25.6%	N/A						
15	Goldenrod PV Solar												
16	Solar		17,769					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,769	32.1%	N/A	32.1%	N/A						
18	Green Pasture PV Solar												
19	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,337	20.5%	N/A	20.5%	N/A						
21	Grove PV Solar												
22	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,817	24.9%	N/A	24.9%	N/A						
24	Hammock PV Solar												
25	Solar		14,561					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,561	26.3%	N/A	26.3%	N/A						
27	Hawthorne Creek PV Solar												
28	Solar		17,224					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,224	31.1%	N/A	31.1%	N/A						
30	Hendry Isles PV Solar												
31	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A						
33	Hibiscus PV Solar												
34	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						
36	Hog Bay PV Solar												
37	Solar		17,140					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,140	30.9%	N/A	30.9%	N/A						
39	Holopaw PV Solar												
40	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
2	Honeybell PV Solar												
3	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
5	Horizon PV Solar												
6	Solar		14,443					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,443	26.1%	N/A	26.1%	N/A						
8	Ibis PV Solar												
9	Solar		16,811					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,811	30.3%	N/A	30.3%	N/A						
11	Immokalee PV Solar												
12	Solar		14,511					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,511	26.2%	N/A	26.2%	N/A						
14	Indian River PV Solar												
15	Solar		14,387					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,387	26.0%	N/A	26.0%	N/A						
17	Interstate PV Solar												
18	Solar		13,807					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,807	24.9%	N/A	24.9%	N/A						
20	Kayak PV Solar												
21	Solar		8,866					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,866	16.0%	N/A	16.0%	N/A						
23	Lakeside PV Solar												
24	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A						
26	Lauderdale 6A												
27	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
28	Lauderdale 6B												
29	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6C												
31	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6D												
33	Gas		487					6,560	1,024,700	6,722	27,091	5.56	4.13
34	Plant Unit Info	216.0	487	0.3%	22.5%	1.3%	13,803			6,722	27,091	5.56	
35	Lauderdale 6E												
36	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		15,224					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,224	27.5%	N/A	27.5%	N/A						
40	Long Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,228	20.3%	N/A	20.3%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		14,874					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,874	26.8%	N/A	26.8%	N/A						
6	Mallard PV Solar												
7	Solar		17,062					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,062	30.8%	N/A	30.8%	N/A						
9	Manatee 3												
10	Gas		814,407					5,360,184	1,024,700	5,492,581	33,255,814	4.08	6.20
11	Plant Unit Info	1,272.0	814,407	86.1%	94.4%	91.2%	6,744			5,492,581	33,255,814	4.08	
12	Manatee PV Solar												
13	Solar		15,125					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,125	27.3%	N/A	27.3%	N/A						
15	Mare Branch PV Solar												
16	Solar		17,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,202	31.0%	N/A	31.0%	N/A						
18	Martin 3												
19	Gas		117,319					862,903	1,024,700	884,217	5,354,374	4.56	6.21
20	Plant Unit Info	487.0	117,319	32.4%	94.4%	34.3%	7,537			884,217	5,354,374	4.56	
21	Martin 4												
22	Gas		57,604					443,146	1,024,700	454,092	2,747,482	4.77	6.20
23	Plant Unit Info	482.0	57,604	16.1%	93.2%	17.2%	7,883			454,092	2,747,482	4.77	
24	Martin 8												
25	Gas		805,890					5,325,866	1,024,700	5,457,415	33,046,775	4.10	6.20
26	Plant Unit Info	1,270.0	805,890	85.3%	94.0%	90.7%	6,772			5,457,415	33,046,775	4.10	
27	Miami-Dade PV Solar												
28	Solar		14,679					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,679	26.5%	N/A	26.5%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
33	Monarch PV Solar												
34	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,868	26.8%	N/A	26.8%	N/A						
36	Nassau PV Solar												
37	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
39	Nature Trail PV Solar												
40	Solar		16,343					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,343	29.5%	N/A	29.5%	N/A						
2	Northern Preserve PV Solar												
3	Solar		12,028					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,028	21.7%	N/A	21.7%	N/A						
5	Norton Creek PV Solar												
6	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,111	16.4%	N/A	16.4%	N/A						
8	Okeechobee 1												
9	Gas		156,556					995,655	1,024,700	1,020,248	6,485,540	4.14	6.51
10	Plant Unit Info	1,595.0	156,556	11.6%	11.6%	100.0%	6,517			1,020,248	6,485,540	4.14	
11	Okeechobee PV Solar												
12	Solar		15,984					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,984	28.8%	N/A	28.8%	N/A						
14	Orange Blossom PV Solar												
15	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,179	25.6%	N/A	25.6%	N/A						
17	Orchard PV												
18	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
20	Palm Bay PV Solar												
21	Solar		14,223					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,223	25.7%	N/A	25.7%	N/A						
23	Pecan Tree PV Solar												
24	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,627	28.2%	N/A	28.2%	N/A						
26	Pelican PV Solar												
27	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
29	Perdido												
30	Gas		1,897					18,329	1,024,700	18,782	115,628	6.10	6.31
31	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	115,628	6.10	
32	Pineapple PV Solar												
33	Solar		16,232					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,232	29.3%	N/A	29.3%	N/A						
35	Pink Trail PV Solar												
36	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
38	Pioneer Trail PV Solar												
39	Solar		14,176					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,176	25.6%	N/A	25.6%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Port Everglades 5												
2	Gas		626,788					3,975,515	1,024,700	4,073,710	16,457,579	2.63	4.14
3	Plant Unit Info	1,195.0	626,788	70.5%	94.3%	74.8%	6,499			4,073,710	16,457,579	2.63	
4	Prairie Creek PV Solar												
5	Solar		17,363					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,363	31.3%	N/A	31.3%	N/A						
7	Price Creek PV Solar												
8	Solar		16,216					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,216	29.3%	N/A	29.3%	N/A						
10	Redlands PV Solar												
11	Solar		12,518					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,518	22.6%	N/A	22.6%	N/A						
13	Riviera 5												
14	Gas		497,236					3,257,808	1,024,700	3,338,276	20,329,801	4.09	6.24
15	Plant Unit Info	1,319.0	497,236	50.7%	94.6%	53.6%	6,714			3,338,276	20,329,801	4.09	
16	Rodeo PV Solar												
17	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
19	Sabal Palm PV Solar												
20	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
22	Sambucus PV Solar												
23	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A						
25	Sanford 4												
26	Gas		450,701					3,049,031	1,024,700	3,124,342	18,921,437	4.20	6.21
27	Plant Unit Info	1,201.0	450,701	50.4%	95.4%	52.9%	6,932			3,124,342	18,921,437	4.20	
28	Sanford 5												
29	Gas		417,154					2,843,716	1,024,700	2,913,956	17,652,649	4.23	6.21
30	Plant Unit Info	1,201.0	417,154	46.7%	96.1%	48.6%	6,985			2,913,956	17,652,649	4.23	
31	Saw Palmetto PV Solar												
32	Solar		16,387					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,387	29.6%	N/A	29.6%	N/A						
34	Sawgrass PV Solar												
35	Solar		14,049					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,049	25.4%	N/A	25.4%	N/A						
37	Scherer 3												
38	Coal		74,667				10,914	47,935	17,000,001	814,893	2,591,069	3.47	54.05
39	Plant Unit Info	215.0	74,667	46.7%	97.3%	48.0%	10,914			814,893	2,591,069	3.47	
40	Shirer Branch PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,269	29.4%	N/A	29.4%	N/A						
3	Silver Palm PV Solar												
4	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
6	Smith 3												
7	Gas		62,674					447,428	1,024,700	458,479	2,809,557	4.48	6.28
8	Plant Unit Info	621.0	62,674	13.6%	16.8%	80.8%	7,315			458,479	2,809,557	4.48	
9	Smith A												
10	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
11	Southfork PV Solar												
12	Solar		16,225					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,225	29.3%	N/A	29.3%	N/A						
14	Space Coast PV Solar												
15	Solar		1,600					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	10.0	1,600	2.9%	N/A	2.9%	N/A						
17	Sparkleberry PV Solar												
18	Solar		14,759					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,759	26.6%	N/A	26.6%	N/A						
20	Speckled Perch PV Solar												
21	Solar		10,645					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,645	19.2%	N/A	19.2%	N/A						
23	St. Lucie 1												
24	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
25	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
26	St. Lucie 2												
27	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,954,349	0.47	0.46
28	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
29	Sundew PV Solar												
30	Solar		14,003					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,003	25.3%	N/A	25.3%	N/A						
32	Sunshine Gateway PV Solar												
33	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A						
35	Swallowtail PV Solar												
36	Solar		15,950					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,950	28.8%	N/A	28.8%	N/A						
38	Swamp Cabbage PV Solar												
39	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,700	26.5%	N/A	26.5%	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Sweetbay PV Solar												
2 Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
3 Plant Unit Info	74.5	12,918	23.3%	N/A	23.3%	N/A						
4 Tenmile Creek PV Solar												
5 Solar		11,300					N/A	N/A	N/A	N/A	N/A	N/A
6 Plant Unit Info		11,300	N/A	N/A	N/A	N/A						
7 Terrill Creek PV Solar												
8 Solar		15,652					N/A	N/A	N/A	N/A	N/A	N/A
9 Plant Unit Info	149.0	15,652	48.6%	N/A	48.6%	N/A						
10 Thomas Creek PV Solar												
11 Solar		14,257					N/A	N/A	N/A	N/A	N/A	N/A
12 Plant Unit Info		14,257	N/A	N/A	N/A	N/A						
13 Three Creeks PV Solar												
14 Solar		17,304					N/A	N/A	N/A	N/A	N/A	N/A
15 Plant Unit Info	149.0	17,304	56.9%	N/A	56.9%	N/A						
16 Trailside PV Solar												
17 Solar		14,651					N/A	N/A	N/A	N/A	N/A	N/A
18 Plant Unit Info	74.5	14,651	26.4%	N/A	26.4%	N/A						
19 Turkey Point 3												
20 Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
21 Turkey Point 4												
22 Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
23 Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
24 Turkey Point 5												
25 Gas		323,129					2,241,414	1,024,700	2,296,777	9,302,014	2.88	4.15
26 Plant Unit Info	1,317.0	323,129	33.0%	94.3%	35.0%	7,108			2,296,777	9,302,014	2.88	
27 Turnpike PV Solar												
28 Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
29 Plant Unit Info	74.5	16,935	30.6%	N/A	30.6%	N/A						
30 Twin Lakes PV Solar												
31 Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
32 Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A						
33 Union Springs PV Solar												
34 Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
35 Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
36 West County 1												
37 Gas		385,648					2,558,722	1,024,700	2,621,922	15,878,964	4.12	6.21
38 Plant Unit Info	1,242.0	385,648	41.7%	65.4%	63.8%	6,799			2,621,922	15,878,964	4.12	
39 West County 2												
40 Gas		385,231					2,551,124	1,024,700	2,614,137	15,827,401	4.11	6.20

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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,242.0	385,231	41.7%	62.0%	67.3%	6,786			2,614,137	15,827,401	4.11	
2	West County 3												
3	Gas		336,781					2,202,895	1,024,700	2,257,307	13,669,162	4.06	6.21
4	Plant Unit Info	1,242.0	336,781	36.5%	37.0%	98.4%	6,703			2,257,307	13,669,162	4.06	
5	White Tail PV Solar												
6	Solar		17,066					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,066	30.8%	N/A	30.8%	N/A						
8	Wild Azalea PV Solar												
9	Solar		16,030					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,030	28.9%	N/A	28.9%	N/A						
11	Wild Quail PV Solar												
12	Solar		15,943					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,943	28.8%	N/A	28.8%	N/A						
14	Wildflower PV Solar												
15	Solar		14,564					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,564	26.3%	N/A	26.3%	N/A						
17	Willow PV Solar												
18	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,964	27.0%	N/A	27.0%	N/A						
20	Woodyard PV Solar												
21	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
23	_System Totals												
24	Plant Unit Info	35,996.0	10,675,707	N/A	N/A	N/A	6,415			68,486,284	278,371,134	2.61	
25													
26													
27													
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2026											
2	Anhinga PV Solar											
3	Solar	14,214					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,214	26.5%	N/A	26.5%	N/A					
5	Apalachee PV Solar											
6	Solar	16,368					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,368	30.5%	N/A	30.5%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	15,453					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,453	28.8%	N/A	28.8%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	15,168					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,168	28.3%	N/A	28.3%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	15,291					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,291	28.5%	N/A	28.5%	N/A					
17	Beautyberry PV Solar											
18	Solar	18,006					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,006	33.6%	N/A	33.6%	N/A					
20	Big Brook PV Solar											
21	Solar	18,534					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,534	34.6%	N/A	34.6%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	16,491					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,491	30.7%	N/A	30.7%	N/A					
26	Big Water PV Solar											
27	Solar	17,631					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,631	32.9%	N/A	32.9%	N/A					
29	Blackwater River PV Solar											
30	Solar	13,518					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,518	25.2%	N/A	25.2%	N/A					
32	Blue Cypress PV Solar											
33	Solar	14,601					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,601	27.2%	N/A	27.2%	N/A					
35	Blue Heron PV Solar											
36	Solar	15,054					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,054	28.1%	N/A	28.1%	N/A					
38	Blue Indigo PV Solar											
39	Solar	16,335					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,335	30.5%	N/A	30.5%	N/A					

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		15,665					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,665	29.2%	N/A	29.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,396					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,396	34.3%	N/A	34.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		13,767					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,767	25.7%	N/A	25.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		17,733					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,733	33.1%	N/A	33.1%	N/A						
16	Canoe PV Solar												
17	Solar		16,584					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,584	30.9%	N/A	30.9%	N/A						
19	Cape Canaveral 3												
20	Gas		414,191					2,720,560	1,024,700	2,787,758	14,662,321	3.54	5.39
21	Plant Unit Info	1,265.0	414,191	45.5%	93.6%	48.6%	6,731			2,787,758	14,662,321	3.54	
22	Cattle Ranch PV Solar												
23	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,746	31.2%	N/A	31.2%	N/A						
25	Cavendish PV Solar												
26	Solar		16,239					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,343					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,343	32.3%	N/A	32.3%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,088					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,088	31.9%	N/A	31.9%	N/A						
34	Chipola River PV Solar												
35	Solar		16,218					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,218	30.2%	N/A	30.2%	N/A						
37	Citrus PV Solar												
38	Solar		15,102					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,102	28.2%	N/A	28.2%	N/A						
40	Coral Farms PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,624					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,624	34.7%	N/A	34.7%	N/A						
3	Cotton Creek PV Solar												
4	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
6	Cypress Pond PV Solar												
7	Solar		17,031					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,031	31.8%	N/A	31.8%	N/A						
9	Dania Beach 7												
10	Gas		501,035					3,160,484	1,024,700	3,238,548	11,504,341	2.30	3.64
11	Plant Unit Info	1,181.0	501,035	58.9%	88.8%	66.3%	6,464			3,238,548	11,504,341	2.30	
12	Desoto PV Solar												
13	Solar		4,776					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,776	8.9%	N/A	8.9%	N/A						
15	Discovery PV Solar												
16	Solar		13,803					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,803	25.7%	N/A	25.7%	N/A						
18	Echo River PV Solar												
19	Solar		16,884					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,884	31.5%	N/A	31.5%	N/A						
21	Egret PV Solar												
22	Solar		15,609					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,609	29.1%	N/A	29.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		17,559					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,559	32.7%	N/A	32.7%	N/A						
27	Etonia Creek PV Solar												
28	Solar		17,145					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,145	32.0%	N/A	32.0%	N/A						
30	Everglades PV Solar												
31	Solar		14,445					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,445	26.9%	N/A	26.9%	N/A						
33	Fawn PV Solar												
34	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
36	First City PV Solar												
37	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
39	Flatford PV Solar												
40	Solar		16,869					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,869	31.5%	N/A	31.5%	N/A						
2	Flowers Creek PV Solar												
3	Solar		15,534					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,534	29.0%	N/A	29.0%	N/A						
5	Fort Drum PV Solar												
6	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,046	26.2%	N/A	26.2%	N/A						
8	Fort Myers 2												
9	Gas		280,814					1,954,921	1,024,700	2,003,208	11,679,195	4.16	5.97
10	Plant Unit Info	1,739.0	280,814	22.4%	94.2%	23.8%	7,134			2,003,208	11,679,195	4.16	
11	Fort Myers 3A												
12	Gas		1,176					13,085	1,024,700	13,408	77,221	6.57	5.90
13	Plant Unit Info	188.0	1,176	0.9%	96.7%	0.9%	11,401			13,408	77,221	6.57	
14	Fort Myers 3B												
15	Gas		362					3,934	1,024,701	4,031	23,216	6.41	5.90
16	Plant Unit Info	188.0	362	0.3%	96.7%	0.3%	11,135			4,031	23,216	6.41	
17	Fort Myers 3C												
18	Gas		1,055					10,696	1,024,700	10,960	63,120	5.98	5.90
19	Plant Unit Info	219.0	1,055	0.7%	96.7%	0.7%	10,389			10,960	63,120	5.98	
20	Fort Myers 3D												
21	Gas		934					10,268	1,024,700	10,522	60,600	6.49	5.90
22	Plant Unit Info	219.0	934	0.6%	96.7%	0.6%	11,266			10,522	60,600	6.49	
23	Fourmile Creek PV Solar												
24	Solar		17,592					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,592	32.8%	N/A	32.8%	N/A						
26	Fox Trail PV Solar												
27	Solar		18,018					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,018	33.6%	N/A	33.6%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	N/A	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		543					6,050	1,024,699	6,199	39,810	7.33	6.58
39	Plant Unit Info	235.0	543	0.3%	98.2%	0.3%	11,416			6,199	39,810	7.33	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	235.0		N/A	98.2%	N/A	N/A						
2	GCEC 8C												
3	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
4	GCEC 8D												
5	Gas		304					3,670	1,024,701	3,761	24,151	7.94	6.58
6	Plant Unit Info	233.0	304	0.2%	98.2%	0.2%	12,372			3,761	24,151	7.94	
7	Georges Lake PV Solar												
8	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,388	32.4%	N/A	32.4%	N/A						
10	Ghost Orchid PV Solar												
11	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
13	Goldenrod PV Solar												
14	Solar		18,717					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,717	34.9%	N/A	34.9%	N/A						
16	Green Pasture PV Solar												
17	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,400	26.9%	N/A	26.9%	N/A						
19	Grove PV Solar												
20	Solar		14,094					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,094	26.3%	N/A	26.3%	N/A						
22	Hammock PV Solar												
23	Solar		15,102					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,102	28.2%	N/A	28.2%	N/A						
25	Hawthorne Creek PV Solar												
26	Solar		18,150					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	18,150	33.8%	N/A	33.8%	N/A						
28	Hendry Isles PV Solar												
29	Solar		17,508					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,508	32.6%	N/A	32.6%	N/A						
31	Hibiscus PV Solar												
32	Solar		14,604					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,604	27.2%	N/A	27.2%	N/A						
34	Hog Bay PV Solar												
35	Solar		18,063					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	18,063	33.7%	N/A	33.7%	N/A						
37	Holopaw PV Solar												
38	Solar		18,027					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	18,027	33.6%	N/A	33.6%	N/A						
40	Honeybell PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
3	Horizon PV Solar												
4	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
6	Ibis PV Solar												
7	Solar		17,841					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,841	33.3%	N/A	33.3%	N/A						
9	Immokalee PV Solar												
10	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A						
12	Indian River PV Solar												
13	Solar		14,739					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,739	27.5%	N/A	27.5%	N/A						
15	Interstate PV Solar												
16	Solar		14,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,202	26.5%	N/A	26.5%	N/A						
18	Kayak PV Solar												
19	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,241	21.0%	N/A	21.0%	N/A						
21	Lakeside PV Solar												
22	Solar		14,691					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,691	27.4%	N/A	27.4%	N/A						
24	Lauderdale 6A												
25	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
26	Lauderdale 6B												
27	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
28	Lauderdale 6C												
29	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6D												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6E												
33	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
34	Loggerhead PV Solar												
35	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,543	29.0%	N/A	29.0%	N/A						
37	Long Creek PV Solar												
38	Solar		14,157					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,157	26.4%	N/A	26.4%	N/A						
40	Magnolia Springs PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,308					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,308	30.4%	N/A	30.4%	N/A						
3	Mallard PV Solar												
4	Solar		17,973					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,973	33.5%	N/A	33.5%	N/A						
6	Manatee 3												
7	Gas		852,874					5,579,656	1,024,700	5,717,473	30,981,488	3.63	5.55
8	Plant Unit Info	1,257.0	852,874	94.2%	94.4%	99.8%	6,704			5,717,473	30,981,488	3.63	
9	Manatee PV Solar												
10	Solar		15,495					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,495	28.9%	N/A	28.9%	N/A						
12	Mare Branch PV Solar												
13	Solar		18,126					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,126	33.8%	N/A	33.8%	N/A						
15	Martin 3												
16	Gas		75,097					563,101	1,024,700	577,010	3,154,194	4.20	5.60
17	Plant Unit Info	474.0	75,097	22.0%	94.4%	23.3%	7,684			577,010	3,154,194	4.20	
18	Martin 4												
19	Gas		41,307					310,544	1,024,700	318,214	1,764,562	4.27	5.68
20	Plant Unit Info	469.0	41,307	12.2%	93.2%	13.1%	7,704			318,214	1,764,562	4.27	
21	Martin 8												
22	Gas		841,823					5,534,427	1,024,700	5,671,127	30,950,710	3.68	5.59
23	Plant Unit Info	1,246.0	841,823	93.8%	94.0%	99.8%	6,737			5,671,127	30,950,710	3.68	
24	Miami-Dade PV Solar												
25	Solar		14,757					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,757	27.5%	N/A	27.5%	N/A						
27	Mitchell Creek PV Solar												
28	Solar		11,106					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,106	20.7%	N/A	20.7%	N/A						
30	Monarch PV Solar												
31	Solar		15,918					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,918	29.7%	N/A	29.7%	N/A						
33	Nassau PV Solar												
34	Solar		15,087					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,087	28.1%	N/A	28.1%	N/A						
36	Nature Trail PV Solar												
37	Solar		17,982					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,982	33.5%	N/A	33.5%	N/A						
39	Northern Preserve PV Solar												
40	Solar		12,588					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,588	23.5%	N/A	23.5%	N/A						
2	Norton Creek PV Solar												
3	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A						
5	Okeechobee 1												
6	Gas		743,267					4,614,234	1,024,700	4,728,206	28,645,653	3.85	6.21
7	Plant Unit Info	1,616.0	743,267	63.9%	84.5%	75.6%	6,361			4,728,206	28,645,653	3.85	
8	Okeechobee PV Solar												
9	Solar		16,425					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,425	30.6%	N/A	30.6%	N/A						
11	Orange Blossom PV Solar												
12	Solar		14,658					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,658	27.3%	N/A	27.3%	N/A						
14	Orchard PV												
15	Solar		18,348					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,348	34.2%	N/A	34.2%	N/A						
17	Palm Bay PV Solar												
18	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,865	27.7%	N/A	27.7%	N/A						
20	Pecan Tree PV Solar												
21	Solar		17,121					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,121	31.9%	N/A	31.9%	N/A						
23	Pelican PV Solar												
24	Solar		14,916					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,916	27.8%	N/A	27.8%	N/A						
26	Perdido												
27	Gas		1,836					17,738	1,024,700	18,176	109,933	5.99	6.20
28	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	109,933	5.99	
29	Pineapple PV Solar												
30	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,100	31.9%	N/A	31.9%	N/A						
32	Pink Trail PV Solar												
33	Solar		13,986					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,986	26.1%	N/A	26.1%	N/A						
35	Pioneer Trail PV Solar												
36	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,787	27.6%	N/A	27.6%	N/A						
38	Port Everglades 5												
39	Gas		602,268					3,827,768	1,024,700	3,922,314	13,937,294	2.31	3.64
40	Plant Unit Info	1,199.0	602,268	69.8%	94.3%	74.0%	6,513			3,922,314	13,937,294	2.31	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Prairie Creek PV Solar												
2	Solar		18,282					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,282	34.1%	N/A	34.1%	N/A						
4	Price Creek PV Solar												
5	Solar		17,940					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,940	33.5%	N/A	33.5%	N/A						
7	Redlands PV Solar												
8	Solar		14,931					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,931	27.8%	N/A	27.8%	N/A						
10	Riviera 5												
11	Gas		483,886					3,155,628	1,024,700	3,233,572	18,499,322	3.82	5.86
12	Plant Unit Info	1,329.0	483,886	50.6%	94.6%	53.5%	6,683			3,233,572	18,499,322	3.82	
13	Rodeo PV Solar												
14	Solar		16,239					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A						
16	Sabal Palm PV Solar												
17	Solar		14,763					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,763	27.5%	N/A	27.5%	N/A						
19	Sambucus PV Solar												
20	Solar		17,703					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,703	33.0%	N/A	33.0%	N/A						
22	Sanford 4												
23	Gas		353,251					2,427,603	1,024,700	2,487,565	14,411,359	4.08	5.94
24	Plant Unit Info	1,172.0	353,251	41.9%	95.4%	43.9%	7,042			2,487,565	14,411,359	4.08	
25	Sanford 5												
26	Gas		425,262					2,910,200	1,024,700	2,982,082	17,258,376	4.06	5.93
27	Plant Unit Info	1,172.0	425,262	50.4%	96.1%	52.5%	7,012			2,982,082	17,258,376	4.06	
28	Saw Palmetto PV Solar												
29	Solar		17,649					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,649	32.9%	N/A	32.9%	N/A						
31	Sawgrass PV Solar												
32	Solar		14,172					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,172	26.4%	N/A	26.4%	N/A						
34	Scherer 3												
35	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
36	Shirer Branch PV Solar												
37	Solar		17,625					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,625	32.9%	N/A	32.9%	N/A						
39	Silver Palm PV Solar												
40	Solar		16,638					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,638	31.0%	N/A	31.0%	N/A						
2	Smith 3												
3	Gas		216,240					1,574,723	1,024,700	1,613,619	9,338,560	4.32	5.93
4	Plant Unit Info	640.0	216,240	46.9%	94.2%	49.8%	7,462			1,613,619	9,338,560	4.32	
5	Smith A												
6	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
7	Plant Unit Info	34.0	64	0.3%	97.7%	0.3%	15,391			985	19,639	30.69	
8	Southfork PV Solar												
9	Solar		17,697					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,697	33.0%	N/A	33.0%	N/A						
11	Space Coast PV Solar												
12	Solar		1,653					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10.0	1,653	3.1%	N/A	3.1%	N/A						
14	Sparkleberry PV Solar												
15	Solar		16,422					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,422	30.6%	N/A	30.6%	N/A						
17	Speckled Perch PV Solar												
18	Solar		13,842					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,842	25.8%	N/A	25.8%	N/A						
20	St. Lucie 1												
21	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
22	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
23	St. Lucie 2												
24	Nuclear		334,149					3,507,119	1,000,000	3,507,119	1,619,237	0.48	0.46
25	Plant Unit Info	840.0	334,149	54.2%	54.2%	100.0%	10,496			3,507,119	1,619,237	0.48	
26	Sundew PV Solar												
27	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,226	26.5%	N/A	26.5%	N/A						
29	Sunshine Gateway PV Solar												
30	Solar		13,899					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,899	25.9%	N/A	25.9%	N/A						
32	Swallowtail PV Solar												
33	Solar		17,421					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,421	32.5%	N/A	32.5%	N/A						
35	Swamp Cabbage PV Solar												
36	Solar		16,416					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,416	30.6%	N/A	30.6%	N/A						
38	Sweetbay PV Solar												
39	Solar		13,377					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,377	24.9%	N/A	24.9%	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Tenmile Creek PV Solar											
2	Solar	17,358					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	17,358	N/A	N/A	N/A	N/A						
4	Terrill Creek PV Solar											
5	Solar	17,130					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	149.0	64.3%	N/A	64.3%	N/A						
7	Thomas Creek PV Solar											
8	Solar	15,906					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	15,906	N/A	N/A	N/A	N/A						
10	Three Creeks PV Solar											
11	Solar	18,417					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	149.0	64.0%	N/A	64.0%	N/A						
13	Trailside PV Solar											
14	Solar	16,155					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	30.1%	N/A	30.1%	N/A						
16	Turkey Point 3											
17	Nuclear	293,787					3,178,305	1,000,000	3,178,305	2,151,913	0.73	0.68
18	Plant Unit Info	837.0	47.5%	47.5%	100.0%	10,818			3,178,305	2,151,913	0.73	
19	Turkey Point 4											
20	Nuclear	592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
21	Plant Unit Info	844.0	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
22	Turkey Point 5											
23	Gas	334,645					2,319,007	1,024,700	2,376,286	8,446,569	2.52	3.64
24	Plant Unit Info	1,294.0	35.9%	94.3%	38.1%	7,101			2,376,286	8,446,569	2.52	
25	Turnpike PV Solar											
26	Solar	17,799					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	33.2%	N/A	33.2%	N/A						
28	Twin Lakes PV Solar											
29	Solar	16,461					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	30.7%	N/A	30.7%	N/A						
31	Union Springs PV Solar											
32	Solar	15,720					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	29.3%	N/A	29.3%	N/A						
34	West County 1											
35	Plant Unit Info	1,253.0	N/A	N/A	N/A	N/A						
36	West County 2											
37	Gas	533,483					3,478,998	1,024,700	3,564,929	19,315,185	3.62	5.55
38	Plant Unit Info	1,253.0	59.1%	69.7%	84.8%	6,682			3,564,929	19,315,185	3.62	
39	West County 3											
40	Gas	762,798					4,908,236	1,024,700	5,029,469	27,239,642	3.57	5.55

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	1,253.0	762,798	84.6%	91.8%	92.1%	6,593			5,029,469	27,239,642	3.57	
2												
3		17,790					N/A	N/A	N/A	N/A	N/A	N/A
4	74.5	17,790	33.2%	N/A	33.2%	N/A						
5												
6		17,586					N/A	N/A	N/A	N/A	N/A	N/A
7	74.5	17,586	32.8%	N/A	32.8%	N/A						
8												
9		17,457					N/A	N/A	N/A	N/A	N/A	N/A
10	74.5	17,457	32.5%	N/A	32.5%	N/A						
11												
12		14,877					N/A	N/A	N/A	N/A	N/A	N/A
13	74.5	14,877	27.7%	N/A	27.7%	N/A						
14												
15		16,095					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	16,095	30.0%	N/A	30.0%	N/A						
17												
18		17,595					N/A	N/A	N/A	N/A	N/A	N/A
19	74.5	17,595	32.8%	N/A	32.8%	N/A						
20												
21	35,881.0	11,209,098	N/A	N/A	N/A	6,301			70,633,378	273,469,499	2.44	
22												
23												
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

ADMITTED

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mav - 2026											
2	Anhinga PV Solar											
3	Solar	15,413					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,413	27.8%	N/A	27.8%	N/A					
5	Apalachee PV Solar											
6	Solar	18,104					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,104	32.7%	N/A	32.7%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	16,002					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,002	28.9%	N/A	28.9%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	15,376					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	16,012					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,012	28.9%	N/A	28.9%	N/A					
17	Beautyberry PV Solar											
18	Solar	19,046					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,046	34.4%	N/A	34.4%	N/A					
20	Big Brook PV Solar											
21	Solar	20,054					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	20,054	36.2%	N/A	36.2%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	18,529					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,529	33.4%	N/A	33.4%	N/A					
26	Big Water PV Solar											
27	Solar	19,015					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,015	34.3%	N/A	34.3%	N/A					
29	Blackwater River PV Solar											
30	Solar	14,657					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,657	26.4%	N/A	26.4%	N/A					
32	Blue Cypress PV Solar											
33	Solar	15,354					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,354	27.7%	N/A	27.7%	N/A					
35	Blue Heron PV Solar											
36	Solar	15,537					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,537	28.0%	N/A	28.0%	N/A					
38	Blue Indigo PV Solar											
39	Solar	18,873					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,873	34.1%	N/A	34.1%	N/A					

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		14,121					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,121	25.5%	N/A	25.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		19,741					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,741	35.6%	N/A	35.6%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,093					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,093	21.8%	N/A	21.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		19,037					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	19,037	34.4%	N/A	34.4%	N/A						
16	Canoe PV Solar												
17	Solar		18,550					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	18,550	33.5%	N/A	33.5%	N/A						
19	Cape Canaveral 3												
20	Gas		482,560					3,156,082	1,024,700	3,234,037	12,798,474	2.65	4.06
21	Plant Unit Info	1,265.0	482,560	51.3%	93.6%	54.8%	6,702			3,234,037	12,798,474	2.65	
22	Cattle Ranch PV Solar												
23	Solar		17,810					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,810	32.1%	N/A	32.1%	N/A						
25	Cavendish PV Solar												
26	Solar		17,345					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		19,143					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,143	34.5%	N/A	34.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		19,214					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,214	34.7%	N/A	34.7%	N/A						
34	Chipola River PV Solar												
35	Solar		17,810					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,810	32.1%	N/A	32.1%	N/A						
37	Citrus PV Solar												
38	Solar		15,491					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		19,666					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,666	35.5%	N/A	35.5%	N/A						
3	Coral Farms PV Solar												
4	Solar		19,911					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,911	35.9%	N/A	35.9%	N/A						
6	Cotton Creek PV Solar												
7	Solar		15,193					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,193	27.4%	N/A	27.4%	N/A						
9	Cypress Pond PV Solar												
10	Solar		19,127					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	19,127	34.5%	N/A	34.5%	N/A						
12	Dania Beach 7												
13	Gas		185,366					1,167,494	1,024,700	1,196,331	4,628,397	2.50	3.96
14	Plant Unit Info	1,181.0	185,366	21.1%	22.7%	93.0%	6,454			1,196,331	4,628,397	2.50	
15	Desoto PV Solar												
16	Solar		4,932					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,932	8.9%	N/A	8.9%	N/A						
18	Discovery PV Solar												
19	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,990	25.2%	N/A	25.2%	N/A						
21	Echo River PV Solar												
22	Solar		19,453					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,453	35.1%	N/A	35.1%	N/A						
24	Egret PV Solar												
25	Solar		16,991					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,991	30.7%	N/A	30.7%	N/A						
27	Elder Branch PV Solar												
28	Solar		18,963					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,963	34.2%	N/A	34.2%	N/A						
30	Etonia Creek PV Solar												
31	Solar		18,736					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,736	33.8%	N/A	33.8%	N/A						
33	Everglades PV Solar												
34	Solar		14,300					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,300	25.8%	N/A	25.8%	N/A						
36	Fawn PV Solar												
37	Solar		18,969					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,969	34.2%	N/A	34.2%	N/A						
39	First City PV Solar												
40	Solar		14,455					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,455	26.1%	N/A	26.1%	N/A						
2	Flatford PV Solar												
3	Solar		19,378					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	19,378	35.0%	N/A	35.0%	N/A						
5	Flowers Creek PV Solar												
6	Solar		17,193					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,193	31.0%	N/A	31.0%	N/A						
8	Fort Drum PV Solar												
9	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A						
11	Fort Myers 2												
12	Gas		788,720					5,393,356	1,024,700	5,526,572	31,790,245	4.03	5.89
13	Plant Unit Info	1,739.0	788,720	61.0%	94.2%	64.7%	7,007			5,526,572	31,790,245	4.03	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
18	Fort Myers 3C												
19	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
20	Fort Myers 3D												
21	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
22	Fourmile Creek PV Solar												
23	Solar		19,626					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	19,626	35.4%	N/A	35.4%	N/A						
25	Fox Trail PV Solar												
26	Solar		19,480					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	19,480	35.2%	N/A	35.2%	N/A						
28	GCEC 4												
29	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
30	GCEC 5												
31	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
32	GCEC 6												
33	Plant Unit Info	312.0		N/A	7.3%	N/A	N/A						
34	GCEC 7												
35	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
36	GCEC 8A												
37	Gas		768					9,824	1,024,700	10,067	63,340	8.25	6.45
38	Plant Unit Info	235.0	768	0.4%	98.2%	0.5%	13,108			10,067	63,340	8.25	
39	GCEC 8B												
40	Gas		496					6,426	1,024,700	6,585	41,432	8.35	6.45

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	235.0	496	0.3%	98.2%	0.3%	13,276			6,585	41,432	8.35	
2	GCEC 8C												
3	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
4	GCEC 8D												
5	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
6	Georges Lake PV Solar												
7	Solar		19,037					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,037	34.4%	N/A	34.4%	N/A						
9	Ghost Orchid PV Solar												
10	Solar		14,297					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,297	25.8%	N/A	25.8%	N/A						
12	Goldenrod PV Solar												
13	Solar		19,874					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	19,874	35.9%	N/A	35.9%	N/A						
15	Green Pasture PV Solar												
16	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,701	22.9%	N/A	22.9%	N/A						
18	Grove PV Solar												
19	Solar		14,424					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,424	26.0%	N/A	26.0%	N/A						
21	Hammock PV Solar												
22	Solar		15,522					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,522	28.0%	N/A	28.0%	N/A						
24	Hawthorne Creek PV Solar												
25	Solar		19,549					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	19,549	35.3%	N/A	35.3%	N/A						
27	Hendry Isles PV Solar												
28	Solar		18,783					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,783	33.9%	N/A	33.9%	N/A						
30	Hibiscus PV Solar												
31	Solar		15,181					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,181	27.4%	N/A	27.4%	N/A						
33	Hog Bay PV Solar												
34	Solar		19,440					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	19,440	35.1%	N/A	35.1%	N/A						
36	Holopaw PV Solar												
37	Solar		19,102					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	19,102	34.5%	N/A	34.5%	N/A						
39	Honeybell PV Solar												
40	Solar		19,254					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	19,254	34.7%	N/A	34.7%	N/A						
2	Horizon PV Solar												
3	Solar		16,232					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,232	29.3%	N/A	29.3%	N/A						
5	Ibis PV Solar												
6	Solar		19,267					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	19,267	34.8%	N/A	34.8%	N/A						
8	Immokalee PV Solar												
9	Solar		14,669					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,669	26.5%	N/A	26.5%	N/A						
11	Indian River PV Solar												
12	Solar		15,432					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,432	27.8%	N/A	27.8%	N/A						
14	Interstate PV Solar												
15	Solar		14,834					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,834	26.8%	N/A	26.8%	N/A						
17	Kayak PV Solar												
18	Solar		10,255					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,255	18.5%	N/A	18.5%	N/A						
20	Lakeside PV Solar												
21	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
23	Lauderdale 6A												
24	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
25	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
26	Lauderdale 6B												
27	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
28	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
29	Lauderdale 6C												
30	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
31	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
32	Lauderdale 6D												
33	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
34	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
35	Lauderdale 6E												
36	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
37	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
38	Loggerhead PV Solar												
39	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Long Creek PV Solar												
2	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,695	22.9%	N/A	22.9%	N/A						
4	Magnolia Springs PV Solar												
5	Solar		17,602					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,602	31.8%	N/A	31.8%	N/A						
7	Mallard PV Solar												
8	Solar		19,518					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,518	35.2%	N/A	35.2%	N/A						
10	Manatee 3												
11	Gas		876,531					5,736,858	1,024,700	5,878,558	30,976,722	3.53	5.40
12	Plant Unit Info	1,257.0	876,531	93.7%	94.4%	99.3%	6,707			5,878,558	30,976,722	3.53	
13	Manatee PV Solar												
14	Solar		15,863					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,863	28.6%	N/A	28.6%	N/A						
16	Mare Branch PV Solar												
17	Solar		19,660					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	19,660	35.5%	N/A	35.5%	N/A						
19	Martin 3												
20	Gas		10,784					92,366	1,024,700	94,647	503,733	4.67	5.45
21	Plant Unit Info	474.0	10,784	3.1%	26.7%	11.5%	8,777			94,647	503,733	4.67	
22	Martin 4												
23	Gas		54,134					418,633	1,024,700	428,973	2,374,491	4.39	5.67
24	Plant Unit Info	469.0	54,134	15.5%	93.2%	16.6%	7,924			428,973	2,374,491	4.39	
25	Martin 8												
26	Gas		854,134					5,623,443	1,024,700	5,762,342	31,199,264	3.65	5.55
27	Plant Unit Info	1,246.0	854,134	92.1%	94.0%	98.0%	6,746			5,762,342	31,199,264	3.65	
28	Miami-Dade PV Solar												
29	Solar		14,710					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,710	26.5%	N/A	26.5%	N/A						
31	Mitchell Creek PV Solar												
32	Solar		10,174					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,174	18.4%	N/A	18.4%	N/A						
34	Monarch PV Solar												
35	Solar		17,072					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,072	30.8%	N/A	30.8%	N/A						
37	Nassau PV Solar												
38	Solar		16,452					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,452	29.7%	N/A	29.7%	N/A						
40	Nature Trail PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		19,865					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,865	35.8%	N/A	35.8%	N/A						
3	North Orange PV Solar												
4	Solar		19,589					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,589	35.3%	N/A	35.3%	N/A						
6	Northern Preserve PV Solar												
7	Solar		13,532					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,532	24.4%	N/A	24.4%	N/A						
9	Norton Creek PV Solar												
10	Solar		10,658					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,658	19.2%	N/A	19.2%	N/A						
12	Okeechobee 1												
13	Gas		1,048,039					6,422,174	1,024,700	6,580,802	39,805,825	3.80	6.20
14	Plant Unit Info	1,616.0	1,048,039	87.2%	92.3%	94.5%	6,279			6,580,802	39,805,825	3.80	
15	Okeechobee PV Solar												
16	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
18	Orange Blossom PV Solar												
19	Solar		15,283					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,283	27.6%	N/A	27.6%	N/A						
21	Orchard PV												
22	Solar		19,880					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,880	35.9%	N/A	35.9%	N/A						
24	Palm Bay PV Solar												
25	Solar		15,503					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,503	28.0%	N/A	28.0%	N/A						
27	Pecan Tree PV Solar												
28	Solar		19,236					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	19,236	34.7%	N/A	34.7%	N/A						
30	Pelican PV Solar												
31	Solar		15,326					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,326	27.7%	N/A	27.7%	N/A						
33	Perdido												
34	Gas		1,897					18,329	1,024,700	18,782	109,224	5.76	5.96
35	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,224	5.76	
36	Pineapple PV Solar												
37	Solar		18,485					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,485	33.4%	N/A	33.4%	N/A						
39	Pink Trail PV Solar												
40	Solar		14,235					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,235	25.7%	N/A	25.7%	N/A						
2	Pioneer Trail PV Solar												
3	Solar		15,103					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,103	27.3%	N/A	27.3%	N/A						
5	Port Everglades 5												
6	Gas		794,457					4,943,705	1,024,700	5,065,814	19,648,883	2.47	3.97
7	Plant Unit Info	1,199.0	794,457	89.1%	94.3%	94.4%	6,376			5,065,814	19,648,883	2.47	
8	Prairie Creek PV Solar												
9	Solar		19,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,725	35.6%	N/A	35.6%	N/A						
11	Price Creek PV Solar												
12	Solar		19,846					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	19,846	35.8%	N/A	35.8%	N/A						
14	Redlands PV Solar												
15	Solar		13,448					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,448	24.3%	N/A	24.3%	N/A						
17	Riviera 5												
18	Gas		558,630					3,631,382	1,024,700	3,721,077	21,081,893	3.77	5.81
19	Plant Unit Info	1,329.0	558,630	56.5%	94.6%	59.7%	6,661			3,721,077	21,081,893	3.77	
20	Rodeo PV Solar												
21	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
23	Sabal Palm PV Solar												
24	Solar		15,116					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,116	27.3%	N/A	27.3%	N/A						
26	Sambucus PV Solar												
27	Solar		19,189					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,189	34.6%	N/A	34.6%	N/A						
29	Sand Pine PV Solar												
30	Solar		19,670					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,670	35.5%	N/A	35.5%	N/A						
32	Sanford 4												
33	Gas		367,700					2,520,807	1,024,700	2,583,071	14,880,563	4.05	5.90
34	Plant Unit Info	1,172.0	367,700	42.2%	95.4%	44.2%	7,025			2,583,071	14,880,563	4.05	
35	Sanford 5												
36	Gas		456,434					3,110,615	1,024,700	3,187,447	18,306,254	4.01	5.89
37	Plant Unit Info	1,172.0	456,434	52.4%	96.1%	54.5%	6,983			3,187,447	18,306,254	4.01	
38	Saw Palmetto PV Solar												
39	Solar		19,809					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A						

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sawgrass PV Solar												
2	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
4	Scherer 3												
5	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
6	Sea Grape PV Solar												
7	Solar		19,666					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,666	35.5%	N/A	35.5%	N/A						
9	Shirer Branch PV Solar												
10	Solar		19,809					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A						
12	Silver Palm PV Solar												
13	Solar		17,611					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,611	31.8%	N/A	31.8%	N/A						
15	Smith 3												
16	Gas		201,850					1,478,223	1,024,700	1,514,735	8,713,398	4.32	5.89
17	Plant Unit Info	640.0	201,850	42.4%	94.2%	45.0%	7,504			1,514,735	8,713,398	4.32	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		19,285					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	19,285	34.8%	N/A	34.8%	N/A						
23	Space Coast PV Solar												
24	Solar		1,662					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,662	3.0%	N/A	3.0%	N/A						
26	Sparkleberry PV Solar												
27	Solar		18,445					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,445	33.3%	N/A	33.3%	N/A						
29	Speckled Perch PV Solar												
30	Solar		11,944					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,944	21.6%	N/A	21.6%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
35	St. Lucie 2												
36	Nuclear		40,342					423,413	1,000,000	423,413	195,490	0.48	0.46
37	Plant Unit Info	840.0	40,342	6.5%	6.5%	100.0%	10,496			423,413	195,490	0.48	
38	Sundew PV Solar												
39	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		15,026					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,026	27.1%	N/A	27.1%	N/A						
4	Swallowtail PV Solar												
5	Solar		19,552					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,552	35.3%	N/A	35.3%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		18,957					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,957	34.2%	N/A	34.2%	N/A						
10	Sweetbay PV Solar												
11	Solar		13,869					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,869	25.0%	N/A	25.0%	N/A						
13	Tennmile Creek PV Solar												
14	Solar		16,349					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		16,349	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		18,761					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	18,761	63.4%	N/A	63.4%	N/A						
19	Thomas Creek PV Solar												
20	Solar		17,310					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		17,310	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		19,914					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	19,914	67.2%	N/A	67.2%	N/A						
25	Trailside PV Solar												
26	Solar		17,379					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,379	31.4%	N/A	31.4%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
34	Turkey Point 5												
35	Gas		552,013					3,725,423	1,024,700	3,817,441	14,827,313	2.69	3.98
36	Plant Unit Info	1,294.0	552,013	57.3%	94.3%	60.8%	6,915			3,817,441	14,827,313	2.69	
37	Turnpike PV Solar												
38	Solar		19,335					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	19,335	34.9%	N/A	34.9%	N/A						
40	Twin Lakes PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
3	Union Springs PV Solar												
4	Solar		17,196					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,196	31.0%	N/A	31.0%	N/A						
6	West County 1												
7	Gas		307,199					2,056,287	1,024,700	2,107,077	11,105,330	3.62	5.40
8	Plant Unit Info	1,253.0	307,199	33.0%	62.2%	53.0%	6,859			2,107,077	11,105,330	3.62	
9	West County 2												
10	Gas		645,267					4,215,425	1,024,700	4,319,546	22,761,506	3.53	5.40
11	Plant Unit Info	1,253.0	645,267	69.2%	95.3%	72.6%	6,694			4,319,546	22,761,506	3.53	
12	West County 3												
13	Gas		616,094					4,033,191	1,024,700	4,132,811	21,777,348	3.53	5.40
14	Plant Unit Info	1,253.0	616,094	66.1%	94.0%	70.3%	6,708			4,132,811	21,777,348	3.53	
15	White Tail PV Solar												
16	Solar		19,065					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	19,065	34.4%	N/A	34.4%	N/A						
18	Wild Azalea PV Solar												
19	Solar		19,679					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,679	35.5%	N/A	35.5%	N/A						
21	Wild Quail PV Solar												
22	Solar		19,651					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,651	35.5%	N/A	35.5%	N/A						
24	Wildflower PV Solar												
25	Solar		15,475					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,475	27.9%	N/A	27.9%	N/A						
27	Willow PV Solar												
28	Solar		17,252					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,252	31.1%	N/A	31.1%	N/A						
30	Woodyard PV Solar												
31	Solar		18,622					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,622	33.6%	N/A	33.6%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	12,802,612	N/A	N/A	N/A	6,273			80,316,068	319,990,193	2.50	
35													
36													
37													
38													
39													
40													

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2026											
2	Anhinga PV Solar											
3	Solar	13,392					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,392	25.0%	N/A	25.0%	N/A					
5	Apalachee PV Solar											
6	Solar	16,116					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,116	30.0%	N/A	30.0%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	13,905					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,905	25.9%	N/A	25.9%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	13,068					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,068	24.4%	N/A	24.4%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	14,325					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,325	26.7%	N/A	26.7%	N/A					
17	Beautyberry PV Solar											
18	Solar	16,275					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,275	30.3%	N/A	30.3%	N/A					
20	Big Brook PV Solar											
21	Solar	17,214					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,214	32.1%	N/A	32.1%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	16,635					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,635	31.0%	N/A	31.0%	N/A					
26	Big Water PV Solar											
27	Solar	16,458					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,458	30.7%	N/A	30.7%	N/A					
29	Blackwater River PV Solar											
30	Solar	13,146					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,146	24.5%	N/A	24.5%	N/A					
32	Blue Cypress PV Solar											
33	Solar	13,845					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,845	25.8%	N/A	25.8%	N/A					
35	Blue Heron PV Solar											
36	Solar	13,596					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,596	25.4%	N/A	25.4%	N/A					
38	Blue Indigo PV Solar											
39	Solar	16,980					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,980	31.7%	N/A	31.7%	N/A					

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,214					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,214	32.1%	N/A	32.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,163					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,163	32.0%	N/A	32.0%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,098	30.0%	N/A	30.0%	N/A						
16	Canoe PV Solar												
17	Solar		16,836					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,836	31.4%	N/A	31.4%	N/A						
19	Cape Canaveral 3												
20	Gas		506,298					3,297,528	1,024,700	3,378,977	16,213,170	3.20	4.92
21	Plant Unit Info	1,265.0	506,298	55.6%	93.6%	59.4%	6,674			3,378,977	16,213,170	3.20	
22	Cattle Ranch PV Solar												
23	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,018	28.0%	N/A	28.0%	N/A						
25	Cavendish PV Solar												
26	Solar		14,991					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,991	28.0%	N/A	28.0%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,935	31.6%	N/A	31.6%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,649					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,649	32.9%	N/A	32.9%	N/A						
34	Chipola River PV Solar												
35	Solar		15,771					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,771	29.4%	N/A	29.4%	N/A						
37	Citrus PV Solar												
38	Solar		13,272					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,272	24.7%	N/A	24.7%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
3	Coral Farms PV Solar												
4	Solar		19,224					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,224	35.8%	N/A	35.8%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,734					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,734	25.6%	N/A	25.6%	N/A						
9	Cypress Pond PV Solar												
10	Solar		17,166					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,166	32.0%	N/A	32.0%	N/A						
12	Dania Beach 7												
13	Gas		358,925					2,248,569	1,024,700	2,304,109	9,541,315	2.66	4.24
14	Plant Unit Info	1,181.0	358,925	42.2%	48.8%	86.5%	6,419			2,304,109	9,541,315	2.66	
15	Desoto PV Solar												
16	Solar		4,224					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,224	7.9%	N/A	7.9%	N/A						
18	Discovery PV Solar												
19	Solar		12,168					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,168	22.7%	N/A	22.7%	N/A						
21	Echo River PV Solar												
22	Solar		16,884					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,884	31.5%	N/A	31.5%	N/A						
24	Egret PV Solar												
25	Solar		14,712					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,712	27.4%	N/A	27.4%	N/A						
27	Elder Branch PV Solar												
28	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,167	30.1%	N/A	30.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		16,569					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,569	30.9%	N/A	30.9%	N/A						
33	Everglades PV Solar												
34	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,204	22.8%	N/A	22.8%	N/A						
36	Fawn PV Solar												
37	Solar		16,506					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,506	30.8%	N/A	30.8%	N/A						
39	First City PV Solar												
40	Solar		13,173					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,173	24.6%	N/A	24.6%	N/A						
2	Flatford PV Solar												
3	Solar		18,723					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,723	34.9%	N/A	34.9%	N/A						
5	Flowers Creek PV Solar												
6	Solar		15,294					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,294	28.5%	N/A	28.5%	N/A						
8	Fort Drum PV Solar												
9	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,555	23.4%	N/A	23.4%	N/A						
11	Fort Myers 2												
12	Gas		814,573					5,523,159	1,024,700	5,659,581	33,603,553	4.13	6.08
13	Plant Unit Info	1,739.0	814,573	65.1%	94.2%	69.0%	6,948			5,659,581	33,603,553	4.13	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Gas		905					9,396	1,024,700	9,628	54,869	6.06	5.84
18	Plant Unit Info	188.0	905	0.7%	96.7%	0.7%	10,639			9,628	54,869	6.06	
19	Fort Myers 3C												
20	Gas		422					4,454	1,024,699	4,564	26,009	6.16	5.84
21	Plant Unit Info	219.0	422	0.3%	96.7%	0.3%	10,815			4,564	26,009	6.16	
22	Fort Myers 3D												
23	Gas		422					4,454	1,024,699	4,564	26,009	6.16	5.84
24	Plant Unit Info	219.0	422	0.3%	96.7%	0.3%	10,815			4,564	26,009	6.16	
25	Fourmile Creek PV Solar												
26	Solar		17,616					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,616	32.8%	N/A	32.8%	N/A						
28	Fox Trail PV Solar												
29	Solar		17,007					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,007	31.7%	N/A	31.7%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Gas		2,197					30,941	1,024,700	31,705	201,882	9.19	6.52
37	Plant Unit Info	312.0	2,197	1.0%	91.2%	1.1%	14,431			31,705	201,882	9.19	
38	GCEC 7												
39	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
40	GCEC 8A												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		2,022					22,236	1,024,700	22,785	145,084	7.18	6.52
2	Plant Unit Info	235.0	2,022	1.2%	98.2%	1.2%	11,269			22,785	145,084	7.18	
3	GCEC 8B												
4	Gas		1,254					13,912	1,024,700	14,256	90,777	7.24	6.52
5	Plant Unit Info	235.0	1,254	0.7%	98.2%	0.8%	11,368			14,256	90,777	7.24	
6	GCEC 8C												
7	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
8	GCEC 8D												
9	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
10	Georges Lake PV Solar												
11	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,746	31.2%	N/A	31.2%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		12,162					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,162	22.7%	N/A	22.7%	N/A						
16	Goldenrod PV Solar												
17	Solar		17,070					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,070	31.8%	N/A	31.8%	N/A						
19	Green Pasture PV Solar												
20	Solar		16,908					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,908	31.5%	N/A	31.5%	N/A						
22	Grove PV Solar												
23	Solar		12,471					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,471	23.3%	N/A	23.3%	N/A						
25	Hammock PV Solar												
26	Solar		13,914					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,914	25.9%	N/A	25.9%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		16,662					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,662	31.1%	N/A	31.1%	N/A						
31	Hendry Isles PV Solar												
32	Solar		15,831					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,831	29.5%	N/A	29.5%	N/A						
34	Hibiscus PV Solar												
35	Solar		13,449					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,449	25.1%	N/A	25.1%	N/A						
37	Hog Bay PV Solar												
38	Solar		16,560					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,560	30.9%	N/A	30.9%	N/A						
40	Holopaw PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,644					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,644	31.0%	N/A	31.0%	N/A						
3	Honeybell PV Solar												
4	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,749	31.2%	N/A	31.2%	N/A						
6	Horizon PV Solar												
7	Solar		14,019					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,019	26.1%	N/A	26.1%	N/A						
9	Ibis PV Solar												
10	Solar		16,764					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,764	31.3%	N/A	31.3%	N/A						
12	Immokalee PV Solar												
13	Solar		12,525					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,525	23.4%	N/A	23.4%	N/A						
15	Indian River PV Solar												
16	Solar		13,845					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,845	25.8%	N/A	25.8%	N/A						
18	Interstate PV Solar												
19	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,107	24.4%	N/A	24.4%	N/A						
21	Kayak PV Solar												
22	Solar		16,500					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,500	30.8%	N/A	30.8%	N/A						
24	Lakeside PV Solar												
25	Solar		13,233					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,233	24.7%	N/A	24.7%	N/A						
27	Lauderdale 6A												
28	Gas		1,050					10,662	1,024,700	10,925	45,240	4.31	4.24
29	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	45,240	4.31	
30	Lauderdale 6B												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6C												
33	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
34	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	
35	Lauderdale 6D												
36	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
37	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	
38	Lauderdale 6E												
39	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
40	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Loggerhead PV Solar												
2	Solar		13,554					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,554	25.3%	N/A	25.3%	N/A						
4	Long Creek PV Solar												
5	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,824	31.4%	N/A	31.4%	N/A						
7	Magnolia Springs PV Solar												
8	Solar		15,108					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,108	28.2%	N/A	28.2%	N/A						
10	Mallard PV Solar												
11	Solar		16,953					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,953	31.6%	N/A	31.6%	N/A						
13	Manatee 3												
14	Gas		854,640					5,589,867	1,024,700	5,727,937	30,353,025	3.55	5.43
15	Plant Unit Info	1,257.0	854,640	94.4%	94.4%	100.0%	6,702			5,727,937	30,353,025	3.55	
16	Manatee PV Solar												
17	Solar		13,647					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,647	25.4%	N/A	25.4%	N/A						
19	Mare Branch PV Solar												
20	Solar		17,058					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,058	31.8%	N/A	31.8%	N/A						
22	Martin 3												
23	Gas		34,727					262,073	1,024,700	268,546	1,577,460	4.54	6.02
24	Plant Unit Info	474.0	34,727	10.2%	37.7%	27.0%	7,733			268,546	1,577,460	4.54	
25	Martin 4												
26	Gas		30,889					250,519	1,024,700	256,707	1,520,195	4.92	6.07
27	Plant Unit Info	469.0	30,889	9.2%	93.2%	9.8%	8,311			256,707	1,520,195	4.92	
28	Martin 8												
29	Gas		814,616					5,367,751	1,024,700	5,500,334	31,215,951	3.83	5.82
30	Plant Unit Info	1,246.0	814,616	90.8%	94.0%	96.6%	6,752			5,500,334	31,215,951	3.83	
31	Miami-Dade PV Solar												
32	Solar		12,384					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,384	23.1%	N/A	23.1%	N/A						
34	Mitchell Creek PV Solar												
35	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
37	Monarch PV Solar												
38	Solar		14,622					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,622	27.3%	N/A	27.3%	N/A						
40	Nassau PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,346					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,346	26.7%	N/A	26.7%	N/A						
3	Nature Trail PV Solar												
4	Solar		17,655					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,655	32.9%	N/A	32.9%	N/A						
6	North Orange PV Solar												
7	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
9	Northern Preserve PV Solar												
10	Solar		11,694					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,694	21.8%	N/A	21.8%	N/A						
12	Norton Creek PV Solar												
13	Solar		17,142					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,142	32.0%	N/A	32.0%	N/A						
15	Okeechobee 1												
16	Gas		1,006,623					6,166,904	1,024,700	6,319,227	39,109,347	3.89	6.34
17	Plant Unit Info	1,616.0	1,006,623	86.5%	92.3%	93.8%	6,278			6,319,227	39,109,347	3.89	
18	Okeechobee PV Solar												
19	Solar		14,802					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,802	27.6%	N/A	27.6%	N/A						
21	Orange Blossom PV Solar												
22	Solar		13,374					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,374	24.9%	N/A	24.9%	N/A						
24	Orchard PV												
25	Solar		17,322					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,322	32.3%	N/A	32.3%	N/A						
27	Palm Bay PV Solar												
28	Solar		13,560					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,560	25.3%	N/A	25.3%	N/A						
30	Pecan Tree PV Solar												
31	Solar		17,655					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,655	32.9%	N/A	32.9%	N/A						
33	Pelican PV Solar												
34	Solar		13,281					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,281	24.8%	N/A	24.8%	N/A						
36	Perdido												
37	Gas		1,836					17,738	1,024,700	18,176	103,330	5.63	5.83
38	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	103,330	5.63	
39	Pineapple PV Solar												
40	Solar		16,062					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,062	29.9%	N/A	29.9%	N/A						
2	Pink Trail PV Solar												
3	Solar		12,465					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,465	23.2%	N/A	23.2%	N/A						
5	Pioneer Trail PV Solar												
6	Solar		12,933					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,933	24.1%	N/A	24.1%	N/A						
8	Port Everglades 5												
9	Gas		810,922					5,022,413	1,024,700	5,146,467	21,283,820	2.62	4.24
10	Plant Unit Info	1,199.0	810,922	93.9%	94.3%	99.6%	6,346			5,146,467	21,283,820	2.62	
11	Prairie Creek PV Solar												
12	Solar		16,800					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,800	31.3%	N/A	31.3%	N/A						
14	Price Creek PV Solar												
15	Solar		17,568					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,568	32.8%	N/A	32.8%	N/A						
17	Redlands PV Solar												
18	Solar		17,736					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,736	33.1%	N/A	33.1%	N/A						
20	Riviera 5												
21	Gas		575,899					3,737,414	1,024,700	3,829,728	22,745,992	3.95	6.09
22	Plant Unit Info	1,329.0	575,899	60.2%	94.6%	63.6%	6,650			3,829,728	22,745,992	3.95	
23	Rodeo PV Solar												
24	Solar		14,559					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,559	27.1%	N/A	27.1%	N/A						
26	Sabal Palm PV Solar												
27	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
29	Sambucus PV Solar												
30	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,167	30.1%	N/A	30.1%	N/A						
32	Sand Pine PV Solar												
33	Solar		17,685					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,685	33.0%	N/A	33.0%	N/A						
35	Sanford 4												
36	Gas		418,911					2,849,339	1,024,700	2,919,718	17,319,806	4.13	6.08
37	Plant Unit Info	1,172.0	418,911	49.6%	95.4%	52.0%	6,970			2,919,718	17,319,806	4.13	
38	Sanford 5												
39	Gas		420,599					2,865,626	1,024,700	2,936,407	17,402,795	4.14	6.07
40	Plant Unit Info	1,172.0	420,599	49.8%	96.1%	51.9%	6,981			2,936,407	17,402,795	4.14	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Saw Palmetto PV Solar												
2	Solar		17,598					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,598	32.8%	N/A	32.8%	N/A						
4	Sawgrass PV Solar												
5	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
7	Scherer 3												
8	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
9	Sea Grape PV Solar												
10	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
12	Shirer Branch PV Solar												
13	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
15	Silver Palm PV Solar												
16	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
18	Smith 3												
19	Gas		297,047					2,102,905	1,024,700	2,154,847	12,746,999	4.29	6.06
20	Plant Unit Info	640.0	297,047	64.5%	94.2%	68.4%	7,254			2,154,847	12,746,999	4.29	
21	Smith A												
22	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
23	Southfork PV Solar												
24	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
26	Space Coast PV Solar												
27	Solar		1,428					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10.0	1,428	2.7%	N/A	2.7%	N/A						
29	Sparkleberry PV Solar												
30	Solar		16,962					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,962	31.6%	N/A	31.6%	N/A						
32	Speckled Perch PV Solar												
33	Solar		16,809					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,809	31.3%	N/A	31.3%	N/A						
35	St. Lucie 1												
36	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
37	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
38	St. Lucie 2												
39	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,903,275	0.49	0.47
40	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,903,275	0.49	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sundew PV Solar												
2	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,435	23.2%	N/A	23.2%	N/A						
4	Sunshine Gateway PV Solar												
5	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,203	24.6%	N/A	24.6%	N/A						
7	Swallowtail PV Solar												
8	Solar		17,934					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,934	33.4%	N/A	33.4%	N/A						
10	Swamp Cabbage PV Solar												
11	Solar		18,492					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,492	34.5%	N/A	34.5%	N/A						
13	Sweetbay PV Solar												
14	Solar		12,195					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,195	22.7%	N/A	22.7%	N/A						
16	Tenmile Creek PV Solar												
17	Solar		12,099					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info		12,099	N/A	N/A	N/A	N/A						
19	Terrill Creek PV Solar												
20	Solar		16,467					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	149.0	16,467	53.3%	N/A	53.3%	N/A						
22	Thomas Creek PV Solar												
23	Solar		15,162					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info		15,162	N/A	N/A	N/A	N/A						
25	Three Creeks PV Solar												
26	Solar		16,974					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	149.0	16,974	59.9%	N/A	59.9%	N/A						
28	Trailside PV Solar												
29	Solar		15,075					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,075	28.1%	N/A	28.1%	N/A						
31	Turkey Point 3												
32	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,303,826	0.73	0.68
33	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,303,826	0.73	
34	Turkey Point 4												
35	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
36	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
37	Turkey Point 5												
38	Gas		515,198					3,464,042	1,024,700	3,549,604	14,677,413	2.85	4.24
39	Plant Unit Info	1,294.0	515,198	55.3%	94.3%	58.6%	6,890			3,549,604	14,677,413	2.85	
40	Turnpike PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,848					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,848	31.4%	N/A	31.4%	N/A						
3	Twin Lakes PV Solar												
4	Solar		15,471					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,471	28.8%	N/A	28.8%	N/A						
6	Union Springs PV Solar												
7	Solar		14,871					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,871	27.7%	N/A	27.7%	N/A						
9	West County 1												
10	Gas		509,015					3,371,331	1,024,700	3,454,603	18,303,796	3.60	5.43
11	Plant Unit Info	1,253.0	509,015	56.4%	94.4%	59.8%	6,787			3,454,603	18,303,796	3.60	
12	West County 2												
13	Gas		642,302					4,189,018	1,024,700	4,292,487	22,740,220	3.54	5.43
14	Plant Unit Info	1,253.0	642,302	71.2%	95.3%	74.7%	6,683			4,292,487	22,740,220	3.54	
15	West County 3												
16	Gas		605,196					3,962,954	1,024,700	4,060,839	21,512,604	3.55	5.43
17	Plant Unit Info	1,253.0	605,196	67.1%	94.0%	71.3%	6,710			4,060,839	21,512,604	3.55	
18	White Tail PV Solar												
19	Solar		16,641					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,641	31.0%	N/A	31.0%	N/A						
21	Wild Azalea PV Solar												
22	Solar		17,796					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,796	33.2%	N/A	33.2%	N/A						
24	Wild Quail PV Solar												
25	Solar		18,081					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	18,081	33.7%	N/A	33.7%	N/A						
27	Wildflower PV Solar												
28	Solar		13,497					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,497	25.2%	N/A	25.2%	N/A						
30	Willow PV Solar												
31	Solar		14,484					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,484	27.0%	N/A	27.0%	N/A						
33	Woodyard PV Solar												
34	Solar		15,825					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,825	29.5%	N/A	29.5%	N/A						
36	_System Totals												
37	Plant Unit Info	36,179.0	13,509,949	N/A	N/A	N/A	6,518			88,064,547	347,316,172	2.57	
38													
39													
40													

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2026											
2	Anhinga PV Solar											
3	Solar	14,090					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,090	25.4%	N/A	25.4%	N/A					
5	Apalachee PV Solar											
6	Solar	16,483					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,483	29.7%	N/A	29.7%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	14,266					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	13,386					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,386	24.2%	N/A	24.2%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	14,778					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A					
17	Beautyberry PV Solar											
18	Solar	17,118					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,118	30.9%	N/A	30.9%	N/A					
20	Big Brook PV Solar											
21	Solar	17,974					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,974	32.4%	N/A	32.4%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	16,380					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,380	29.6%	N/A	29.6%	N/A					
26	Big Water PV Solar											
27	Solar	17,493					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,493	31.6%	N/A	31.6%	N/A					
29	Blackwater River PV Solar											
30	Solar	13,197					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,197	23.8%	N/A	23.8%	N/A					
32	Blue Cypress PV Solar											
33	Solar	14,303					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,303	25.8%	N/A	25.8%	N/A					
35	Blue Heron PV Solar											
36	Solar	14,009					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,009	25.3%	N/A	25.3%	N/A					
38	Blue Indigo PV Solar											
39	Solar	17,822					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,822	32.2%	N/A	32.2%	N/A					

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		15,509					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,509	28.0%	N/A	28.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,645					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,645	22.8%	N/A	22.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,268					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,268	33.0%	N/A	33.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,295					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,295	31.2%	N/A	31.2%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,752					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,752	30.2%	N/A	30.2%	N/A						
16	Canoe PV Solar												
17	Solar		16,535					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,535	29.8%	N/A	29.8%	N/A						
19	Cape Canaveral 3												
20	Gas		532,270					3,466,099	1,024,700	3,551,712	19,831,142	3.73	5.72
21	Plant Unit Info	1,265.0	532,270	56.6%	93.6%	60.4%	6,673			3,551,712	19,831,142	3.73	
22	Cattle Ranch PV Solar												
23	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,543	28.0%	N/A	28.0%	N/A						
25	Cavendish PV Solar												
26	Solar		15,922					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,922	28.7%	N/A	28.7%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,726					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,726	32.0%	N/A	32.0%	N/A						
34	Chipola River PV Solar												
35	Solar		15,773					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,773	28.5%	N/A	28.5%	N/A						
37	Citrus PV Solar												
38	Solar		13,708					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,708	24.7%	N/A	24.7%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,197					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,197	32.8%	N/A	32.8%	N/A						
3	Coral Farms PV Solar												
4	Solar		18,479					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,479	33.3%	N/A	33.3%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,807					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,807	24.9%	N/A	24.9%	N/A						
9	Cypress Pond PV Solar												
10	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
12	Dania Beach 7												
13	Gas		672,404					4,167,948	1,024,700	4,270,896	19,067,740	2.84	4.57
14	Plant Unit Info	1,181.0	672,404	76.5%	88.8%	86.2%	6,352			4,270,896	19,067,740	2.84	
15	Desoto PV Solar												
16	Solar		4,393					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,393	7.9%	N/A	7.9%	N/A						
18	Discovery PV Solar												
19	Solar		12,881					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,881	23.2%	N/A	23.2%	N/A						
21	Echo River PV Solar												
22	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
24	Egret PV Solar												
25	Solar		15,457					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,457	27.9%	N/A	27.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		17,177					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,177	31.0%	N/A	31.0%	N/A						
33	Everglades PV Solar												
34	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,073	23.6%	N/A	23.6%	N/A						
36	Fawn PV Solar												
37	Solar		17,751					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,751	32.0%	N/A	32.0%	N/A						
39	First City PV Solar												
40	Solar		13,370					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,370	24.1%	N/A	24.1%	N/A						
2	Flatford PV Solar												
3	Solar		18,563					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,563	33.5%	N/A	33.5%	N/A						
5	Flowers Creek PV Solar												
6	Solar		15,578					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,578	28.1%	N/A	28.1%	N/A						
8	Fort Drum PV Solar												
9	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,200	23.8%	N/A	23.8%	N/A						
11	Fort Myers 2												
12	Gas		765,689					5,192,507	1,024,700	5,320,762	32,789,717	4.28	6.31
13	Plant Unit Info	1,739.0	765,689	59.2%	94.2%	62.8%	6,949			5,320,762	32,789,717	4.28	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
18	Fort Myers 3C												
19	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
20	Fort Myers 3D												
21	Gas		633					6,535	1,024,699	6,696	39,058	6.17	5.98
22	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,058	6.17	
23	Fourmile Creek PV Solar												
24	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
26	Fox Trail PV Solar												
27	Solar		18,058					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,058	32.6%	N/A	32.6%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		5,795					60,883	1,024,700	62,387	410,794	7.09	6.75
39	Plant Unit Info	235.0	5,795	3.3%	98.2%	3.4%	10,766			62,387	410,794	7.09	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Light Oil		19					36	5,830,094	210	5,172	26.81	143.59
2	Gas		5,807					61,682	1,024,700	63,206	416,187	7.17	6.75
3	Plant Unit Info	235.0	5,826	3.3%	98.2%	3.4%	10,885			63,416	421,360	7.23	
4	GCEC 8C												
5	Gas		2,062					21,901	1,024,700	22,442	147,772	7.17	6.75
6	Plant Unit Info	233.0	2,062	1.2%	98.2%	1.2%	10,884			22,442	147,772	7.17	
7	GCEC 8D												
8	Gas		2,453					27,487	1,024,700	28,166	185,461	7.56	6.75
9	Plant Unit Info	233.0	2,453	1.4%	98.2%	1.5%	11,482			28,166	185,461	7.56	
10	Georges Lake PV Solar												
11	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,729	23.0%	N/A	23.0%	N/A						
16	Goldenrod PV Solar												
17	Solar		17,565					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,565	31.7%	N/A	31.7%	N/A						
19	Green Pasture PV Solar												
20	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
22	Grove PV Solar												
23	Solar		13,166					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A						
25	Hammock PV Solar												
26	Solar		14,722					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,722	26.6%	N/A	26.6%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		17,341					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,341	31.3%	N/A	31.3%	N/A						
31	Hendry Isles PV Solar												
32	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,461	29.7%	N/A	29.7%	N/A						
34	Hibiscus PV Solar												
35	Solar		13,928					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,928	25.1%	N/A	25.1%	N/A						
37	Hog Bay PV Solar												
38	Solar		17,227					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,227	31.1%	N/A	31.1%	N/A						
40	Holopaw PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,698					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,698	31.9%	N/A	31.9%	N/A						
3	Honeybell PV Solar												
4	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
6	Horizon PV Solar												
7	Solar		14,607					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,607	26.4%	N/A	26.4%	N/A						
9	Ibis PV Solar												
10	Solar		17,794					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,794	32.1%	N/A	32.1%	N/A						
12	Immokalee PV Solar												
13	Solar		13,008					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,008	23.5%	N/A	23.5%	N/A						
15	Indian River PV Solar												
16	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						
18	Interstate PV Solar												
19	Solar		13,367					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,367	24.1%	N/A	24.1%	N/A						
21	Kayak PV Solar												
22	Solar		17,822					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,822	32.2%	N/A	32.2%	N/A						
24	Lakeside PV Solar												
25	Solar		13,885					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,885	25.1%	N/A	25.1%	N/A						
27	Lauderdale 6A												
28	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6B												
30	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6C												
32	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6D												
34	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6E												
36	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
40	Long Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,574	31.7%	N/A	31.7%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		15,807					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,807	28.5%	N/A	28.5%	N/A						
6	Mallard PV Solar												
7	Solar		18,014					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,014	32.5%	N/A	32.5%	N/A						
9	Manatee 3												
10	Gas		870,455					5,699,258	1,024,700	5,840,030	31,491,982	3.62	5.53
11	Plant Unit Info	1,257.0	870,455	93.1%	94.4%	98.6%	6,709			5,840,030	31,491,982	3.62	
12	Manatee PV Solar												
13	Solar		13,745					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,745	24.8%	N/A	24.8%	N/A						
15	Mare Branch PV Solar												
16	Solar		18,110					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,110	32.7%	N/A	32.7%	N/A						
18	Martin 3												
19	Gas		45,369					339,193	1,024,700	347,571	2,118,691	4.67	6.25
20	Plant Unit Info	474.0	45,369	12.9%	94.4%	13.6%	7,661			347,571	2,118,691	4.67	
21	Martin 4												
22	Gas		32,106					244,351	1,024,700	250,386	1,562,582	4.87	6.39
23	Plant Unit Info	469.0	32,106	9.2%	93.2%	9.9%	7,799			250,386	1,562,582	4.87	
24	Martin 8												
25	Gas		824,704					5,442,732	1,024,700	5,577,167	33,128,608	4.02	6.09
26	Plant Unit Info	1,246.0	824,704	89.0%	94.0%	94.6%	6,763			5,577,167	33,128,608	4.02	
27	Miami-Dade PV Solar												
28	Solar		13,032					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,032	23.5%	N/A	23.5%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		17,841					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,841	32.2%	N/A	32.2%	N/A						
33	Monarch PV Solar												
34	Solar		15,516					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,516	28.0%	N/A	28.0%	N/A						
36	Nassau PV Solar												
37	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
39	Nature Trail PV Solar												
40	Solar		18,541					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	18,541	33.5%	N/A	33.5%	N/A						
2	North Orange PV Solar												
3	Solar		18,209					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,209	32.9%	N/A	32.9%	N/A						
5	Northern Preserve PV Solar												
6	Solar		12,168					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,168	22.0%	N/A	22.0%	N/A						
8	Norton Creek PV Solar												
9	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
11	Okeechobee 1												
12	Gas		1,089,960					6,667,432	1,024,700	6,832,118	44,286,587	4.06	6.64
13	Plant Unit Info	1,616.0	1,089,960	90.7%	92.3%	98.3%	6,268			6,832,118	44,286,587	4.06	
14	Okeechobee PV Solar												
15	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,435	27.9%	N/A	27.9%	N/A						
17	Orange Blossom PV Solar												
18	Solar		13,953					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,953	25.2%	N/A	25.2%	N/A						
20	Orchard PV												
21	Solar		18,426					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,426	33.2%	N/A	33.2%	N/A						
23	Palm Bay PV Solar												
24	Solar		14,192					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,192	25.6%	N/A	25.6%	N/A						
26	Pecan Tree PV Solar												
27	Solar		17,710					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,710	32.0%	N/A	32.0%	N/A						
29	Pelican PV Solar												
30	Solar		13,928					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,928	25.1%	N/A	25.1%	N/A						
32	Perdido												
33	Gas		1,897					18,329	1,024,700	18,782	104,882	5.53	5.72
34	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	104,882	5.53	
35	Pineapple PV Solar												
36	Solar		17,025					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,025	30.7%	N/A	30.7%	N/A						
38	Pink Trail PV Solar												
39	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,184	23.8%	N/A	23.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pioneer Trail PV Solar												
2	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
4	Port Everglades 5												
5	Gas		834,989					5,173,396	1,024,700	5,301,179	23,672,087	2.84	4.58
6	Plant Unit Info	1,199.0	834,989	93.6%	94.3%	99.3%	6,349			5,301,179	23,672,087	2.84	
7	Prairie Creek PV Solar												
8	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
10	Price Creek PV Solar												
11	Solar		18,451					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,451	33.3%	N/A	33.3%	N/A						
13	Redlands PV Solar												
14	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
16	Riviera 5												
17	Gas		633,698					4,107,407	1,024,700	4,208,860	27,108,208	4.28	6.60
18	Plant Unit Info	1,329.0	633,698	64.1%	94.6%	67.7%	6,642			4,208,860	27,108,208	4.28	
19	Rodeo PV Solar												
20	Solar		15,023					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,023	27.1%	N/A	27.1%	N/A						
22	Sabal Palm PV Solar												
23	Solar		13,910					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A						
25	Sambucus PV Solar												
26	Solar		16,591					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,591	29.9%	N/A	29.9%	N/A						
28	Sand Pine PV Solar												
29	Solar		17,651					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,651	31.9%	N/A	31.9%	N/A						
31	Sanford 4												
32	Gas		467,860					3,173,575	1,024,700	3,251,962	19,882,868	4.25	6.27
33	Plant Unit Info	1,172.0	467,860	53.7%	95.4%	56.2%	6,951			3,251,962	19,882,868	4.25	
34	Sanford 5												
35	Gas		514,743					3,480,790	1,024,700	3,566,766	21,752,715	4.23	6.25
36	Plant Unit Info	1,172.0	514,743	59.0%	96.1%	61.5%	6,929			3,566,766	21,752,715	4.23	
37	Saw Palmetto PV Solar												
38	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
40	Sawgrass PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,602					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,602	22.7%	N/A	22.7%	N/A						
3	Scherer 3												
4	Coal		87,056				10,964	56,147	17,000,000	954,500	3,021,389	3.47	53.81
5	Plant Unit Info	215.0	87,056	54.4%	97.3%	55.9%	10,964			954,500	3,021,389	3.47	
6	Sea Grape PV Solar												
7	Solar		18,197					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,197	32.8%	N/A	32.8%	N/A						
9	Shirer Branch PV Solar												
10	Solar		17,611					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,611	31.8%	N/A	31.8%	N/A						
12	Silver Palm PV Solar												
13	Solar		16,086					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,086	29.0%	N/A	29.0%	N/A						
15	Smith 3												
16	Gas		306,426					2,164,396	1,024,700	2,217,857	13,602,780	4.44	6.28
17	Plant Unit Info	640.0	306,426	64.4%	94.2%	68.3%	7,238			2,217,857	13,602,780	4.44	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		16,610					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,610	30.0%	N/A	30.0%	N/A						
23	Space Coast PV Solar												
24	Solar		1,531					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,531	2.8%	N/A	2.8%	N/A						
26	Sparkleberry PV Solar												
27	Solar		16,635					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,635	30.0%	N/A	30.0%	N/A						
29	Speckled Perch PV Solar												
30	Solar		16,886					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,886	30.5%	N/A	30.5%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
35	St. Lucie 2												
36	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
37	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
38	Sundew PV Solar												
39	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,101	23.6%	N/A	23.6%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		13,507					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A						
4	Swallowtail PV Solar												
5	Solar		18,008					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,008	32.5%	N/A	32.5%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		18,430					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,430	33.3%	N/A	33.3%	N/A						
10	Sweetbay PV Solar												
11	Solar		12,716					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,716	22.9%	N/A	22.9%	N/A						
13	Tennmile Creek PV Solar												
14	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		16,182	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		17,115					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	17,115	60.1%	N/A	60.1%	N/A						
19	Thomas Creek PV Solar												
20	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		15,990	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		16,858					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	16,858	59.3%	N/A	59.3%	N/A						
25	Trailside PV Solar												
26	Solar		15,788					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,788	28.5%	N/A	28.5%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
34	Turkey Point 5												
35	Gas		465,339					3,157,277	1,024,700	3,235,262	14,451,056	3.11	4.58
36	Plant Unit Info	1,294.0	465,339	48.3%	94.3%	51.3%	6,952			3,235,262	14,451,056	3.11	
37	Turnpike PV Solar												
38	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
40	Twin Lakes PV Solar												

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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,968					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,968	28.8%	N/A	28.8%	N/A						
3	Union Springs PV Solar												
4	Solar		15,491					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
6	West County 1												
7	Gas		578,592					3,815,247	1,024,700	3,909,484	21,087,076	3.64	5.53
8	Plant Unit Info	1,253.0	578,592	62.1%	94.4%	65.7%	6,757			3,909,484	21,087,076	3.64	
9	West County 2												
10	Gas		672,631					4,390,260	1,024,700	4,498,699	24,261,066	3.61	5.53
11	Plant Unit Info	1,253.0	672,631	72.2%	95.3%	75.7%	6,688			4,498,699	24,261,066	3.61	
12	West County 3												
13	Gas		655,662					4,285,304	1,024,700	4,391,151	23,680,841	3.61	5.53
14	Plant Unit Info	1,253.0	655,662	70.3%	94.0%	74.8%	6,697			4,391,151	23,680,841	3.61	
15	White Tail PV Solar												
16	Solar		17,754					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,754	32.0%	N/A	32.0%	N/A						
18	Wild Azalea PV Solar												
19	Solar		18,380					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,380	33.2%	N/A	33.2%	N/A						
21	Wild Quail PV Solar												
22	Solar		18,163					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,163	32.8%	N/A	32.8%	N/A						
24	Wildflower PV Solar												
25	Solar		13,668					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,668	24.7%	N/A	24.7%	N/A						
27	Willow PV Solar												
28	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
30	Woodyard PV Solar												
31	Solar		16,619					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,619	30.0%	N/A	30.0%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	14,499,490	N/A	N/A	N/A	6,536			94,774,901	393,295,416	2.71	
35													
36													
37													
38													
39													
40													

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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2026											
2	Anhinga PV Solar											
3	Solar	13,349					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,349	24.1%	N/A	24.1%	N/A					
5	Apalachee PV Solar											
6	Solar	15,695					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,695	28.3%	N/A	28.3%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	14,130					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,130	25.5%	N/A	25.5%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	13,507					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	14,613					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A					
17	Beautyberry PV Solar											
18	Solar	16,492					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A					
20	Big Brook PV Solar											
21	Solar	17,236					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	15,426					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,426	27.8%	N/A	27.8%	N/A					
26	Big Water PV Solar											
27	Solar	16,532					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,532	29.8%	N/A	29.8%	N/A					
29	Blackwater River PV Solar											
30	Solar	12,874					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,874	23.2%	N/A	23.2%	N/A					
32	Blue Cypress PV Solar											
33	Solar	14,189					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A					
35	Blue Heron PV Solar											
36	Solar	13,749					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,749	24.8%	N/A	24.8%	N/A					
38	Blue Indigo PV Solar											
39	Solar	16,839					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,839	30.4%	N/A	30.4%	N/A					

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		14,682					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,682	26.5%	N/A	26.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,735					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,735	23.0%	N/A	23.0%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,444					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,444	31.5%	N/A	31.5%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,824	30.4%	N/A	30.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		16,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,098	29.0%	N/A	29.0%	N/A						
16	Canoe PV Solar												
17	Solar		15,636					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,636	28.2%	N/A	28.2%	N/A						
19	Cape Canaveral 3												
20	Gas		529,321					3,446,479	1,024,700	3,531,607	20,616,927	3.89	5.98
21	Plant Unit Info	1,265.0	529,321	56.2%	93.6%	60.1%	6,672			3,531,607	20,616,927	3.89	
22	Cattle Ranch PV Solar												
23	Solar		15,001					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,001	27.1%	N/A	27.1%	N/A						
25	Cavendish PV Solar												
26	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,610					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,610	30.0%	N/A	30.0%	N/A						
31	Chautauqua PV Solar												
32	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
34	Chipola River PV Solar												
35	Solar		15,122					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,122	27.3%	N/A	27.3%	N/A						
37	Citrus PV Solar												
38	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		18,240					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,240	32.9%	N/A	32.9%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,600					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,600	24.5%	N/A	24.5%	N/A						
9	Cypress Pond PV Solar												
10	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,129	29.1%	N/A	29.1%	N/A						
12	Dania Beach 7												
13	Gas		713,831					4,408,274	1,024,700	4,517,158	21,171,980	2.97	4.80
14	Plant Unit Info	1,181.0	713,831	81.2%	88.8%	91.5%	6,328			4,517,158	21,171,980	2.97	
15	Desoto PV Solar												
16	Solar		4,179					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,179	7.5%	N/A	7.5%	N/A						
18	Discovery PV Solar												
19	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,726	23.0%	N/A	23.0%	N/A						
21	Echo River PV Solar												
22	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,689	28.3%	N/A	28.3%	N/A						
24	Egret PV Solar												
25	Solar		14,375					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,375	25.9%	N/A	25.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		15,832					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,832	28.6%	N/A	28.6%	N/A						
30	Etonia Creek PV Solar												
31	Solar		16,219					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,219	29.3%	N/A	29.3%	N/A						
33	Everglades PV Solar												
34	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
36	Fawn PV Solar												
37	Solar		16,907					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,907	30.5%	N/A	30.5%	N/A						
39	First City PV Solar												
40	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,290	24.0%	N/A	24.0%	N/A						
2	Flatford PV Solar												
3	Solar		17,921					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,921	32.3%	N/A	32.3%	N/A						
5	Flowers Creek PV Solar												
6	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
8	Fort Drum PV Solar												
9	Solar		12,862					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,862	23.2%	N/A	23.2%	N/A						
11	Fort Myers 2												
12	Gas		799,276					5,437,443	1,024,700	5,571,748	34,772,247	4.35	6.39
13	Plant Unit Info	1,739.0	799,276	61.8%	94.2%	65.6%	6,971			5,571,748	34,772,247	4.35	
14	Fort Myers 3A												
15	Gas		543					5,755	1,024,699	5,897	34,937	6.43	6.07
16	Plant Unit Info	188.0	543	0.4%	96.7%	0.4%	10,860			5,897	34,937	6.43	
17	Fort Myers 3B												
18	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		1,055					10,696	1,024,700	10,960	68,074	6.45	6.36
21	Plant Unit Info	219.0	1,055	0.7%	96.7%	0.7%	10,389			10,960	68,074	6.45	
22	Fort Myers 3D												
23	Gas		1,688					17,230	1,024,700	17,656	107,744	6.38	6.25
24	Plant Unit Info	219.0	1,688	1.0%	96.7%	1.1%	10,460			17,656	107,744	6.38	
25	Fourmile Creek PV Solar												
26	Solar		16,814					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,814	30.3%	N/A	30.3%	N/A						
28	Fox Trail PV Solar												
29	Solar		17,199					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,199	31.0%	N/A	31.0%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		5,764					63,683	1,024,700	65,256	431,688	7.49	6.78

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	235.0	5,764	3.3%	98.2%	3.4%	11,321			65,256	431,688	7.49	
2	GCEC 8B												
3	Gas		4,971					52,281	1,024,700	53,572	354,395	7.13	6.78
4	Plant Unit Info	235.0	4,971	2.8%	98.2%	2.9%	10,777			53,572	354,395	7.13	
5	GCEC 8C												
6	Gas		1,270					14,552	1,024,700	14,911	98,643	7.77	6.78
7	Plant Unit Info	233.0	1,270	0.7%	98.2%	0.7%	11,741			14,911	98,643	7.77	
8	GCEC 8D												
9	Gas		303					3,663	1,024,699	3,753	24,827	8.19	6.78
10	Plant Unit Info	233.0	303	0.2%	98.2%	0.2%	12,386			3,753	24,827	8.19	
11	Georges Lake PV Solar												
12	Solar		16,421					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,421	29.6%	N/A	29.6%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
17	Goldenrod PV Solar												
18	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
20	Green Pasture PV Solar												
21	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
23	Grove PV Solar												
24	Solar		13,079					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,079	23.6%	N/A	23.6%	N/A						
26	Hammock PV Solar												
27	Solar		14,272					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,272	25.8%	N/A	25.8%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		16,604					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,604	30.0%	N/A	30.0%	N/A						
32	Hendry Isles PV Solar												
33	Solar		15,804					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,804	28.5%	N/A	28.5%	N/A						
35	Hibiscus PV Solar												
36	Solar		13,594					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,594	24.5%	N/A	24.5%	N/A						
38	Hog Bay PV Solar												
39	Solar		16,501					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,501	29.8%	N/A	29.8%	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Holopaw PV Solar											
2	Solar	16,805					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,805	30.3%	N/A	30.3%	N/A					
4	Honeybell PV Solar											
5	Solar	16,926					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A					
7	Horizon PV Solar											
8	Solar	14,065					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,065	25.4%	N/A	25.4%	N/A					
10	Ibis PV Solar											
11	Solar	16,948					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A					
13	Immokalee PV Solar											
14	Solar	13,246					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A					
16	Indian River PV Solar											
17	Solar	14,167					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A					
19	Interstate PV Solar											
20	Solar	13,240					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,240	23.9%	N/A	23.9%	N/A					
22	Kayak PV Solar											
23	Solar	15,357					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,357	27.7%	N/A	27.7%	N/A					
25	Lakeside PV Solar											
26	Solar	13,448					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,448	24.3%	N/A	24.3%	N/A					
28	Lauderdale 6A											
29	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A					
30	Lauderdale 6B											
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A					
32	Lauderdale 6C											
33	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A					
34	Lauderdale 6D											
35	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A					
36	Lauderdale 6E											
37	Gas	420					4,440	1,024,701	4,550	21,334	5.08	4.80
38	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833		4,550	21,334	5.08	
39	Loggerhead PV Solar											
40	Solar		14,158				N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A						
2	Long Creek PV Solar												
3	Solar		17,345					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
5	Magnolia Springs PV Solar												
6	Solar		14,920					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,920	26.9%	N/A	26.9%	N/A						
8	Mallard PV Solar												
9	Solar		17,149					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,149	30.9%	N/A	30.9%	N/A						
11	Manatee 3												
12	Gas		881,546					5,767,058	1,024,700	5,909,504	32,319,460	3.67	5.60
13	Plant Unit Info	1,257.0	881,546	94.3%	94.4%	99.9%	6,704			5,909,504	32,319,460	3.67	
14	Manatee PV Solar												
15	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
17	Mare Branch PV Solar												
18	Solar		17,314					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,314	31.2%	N/A	31.2%	N/A						
20	Martin 3												
21	Gas		77,931					578,525	1,024,700	592,815	3,702,245	4.75	6.40
22	Plant Unit Info	474.0	77,931	22.1%	94.4%	23.4%	7,607			592,815	3,702,245	4.75	
23	Martin 4												
24	Gas		91,328					682,855	1,024,700	699,722	4,371,817	4.79	6.40
25	Plant Unit Info	469.0	91,328	26.2%	93.2%	28.1%	7,662			699,722	4,371,817	4.79	
26	Martin 8												
27	Gas		852,506					5,612,190	1,024,700	5,750,811	34,896,172	4.09	6.22
28	Plant Unit Info	1,246.0	852,506	92.0%	94.0%	97.8%	6,746			5,750,811	34,896,172	4.09	
29	Miami-Dade PV Solar												
30	Solar		12,977					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,977	23.4%	N/A	23.4%	N/A						
32	Mitchell Creek PV Solar												
33	Solar		14,998					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,998	27.1%	N/A	27.1%	N/A						
35	Monarch PV Solar												
36	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
38	Nassau PV Solar												
39	Solar		14,108					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,108	25.5%	N/A	25.5%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nature Trail PV Solar												
2	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,400	31.4%	N/A	31.4%	N/A						
4	North Orange PV Solar												
5	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
7	Northern Preserve PV Solar												
8	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
10	Norton Creek PV Solar												
11	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
13	Okeechobee 1												
14	Gas		1,086,949					6,650,111	1,024,700	6,814,369	44,437,560	4.09	6.68
15	Plant Unit Info	1,616.0	1,086,949	90.4%	92.3%	98.0%	6,269			6,814,369	44,437,560	4.09	
16	Okeechobee PV Solar												
17	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
19	Orange Blossom PV Solar												
20	Solar		13,662					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,662	24.7%	N/A	24.7%	N/A						
22	Orchard PV												
23	Solar		17,605					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,605	31.8%	N/A	31.8%	N/A						
25	Palm Bay PV Solar												
26	Solar		13,851					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,851	25.0%	N/A	25.0%	N/A						
28	Pecan Tree PV Solar												
29	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
31	Pelican PV Solar												
32	Solar		13,829					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,829	25.0%	N/A	25.0%	N/A						
34	Perdido												
35	Gas		1,897					18,329	1,024,700	18,782	104,514	5.51	5.70
36	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	104,514	5.51	
37	Pineapple PV Solar												
38	Solar		16,157					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,157	29.2%	N/A	29.2%	N/A						
40	Pink Trail PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,209					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,209	23.8%	N/A	23.8%	N/A						
3	Pioneer Trail PV Solar												
4	Solar		12,812					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,812	23.1%	N/A	23.1%	N/A						
6	Port Everglades 5												
7	Gas		834,028					5,168,044	1,024,700	5,295,695	24,814,084	2.98	4.80
8	Plant Unit Info	1,199.0	834,028	93.5%	94.3%	99.1%	6,350			5,295,695	24,814,084	2.98	
9	Prairie Creek PV Solar												
10	Solar		16,849					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,849	30.4%	N/A	30.4%	N/A						
12	Price Creek PV Solar												
13	Solar		17,264					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,264	31.2%	N/A	31.2%	N/A						
15	Redlands PV Solar												
16	Solar		18,157					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,157	32.8%	N/A	32.8%	N/A						
18	Riviera 5												
19	Gas		629,327					4,079,234	1,024,700	4,179,991	27,053,499	4.30	6.63
20	Plant Unit Info	1,329.0	629,327	63.7%	94.6%	67.3%	6,642			4,179,991	27,053,499	4.30	
21	Rodeo PV Solar												
22	Solar		14,486					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,486	26.1%	N/A	26.1%	N/A						
24	Sabal Palm PV Solar												
25	Solar		13,510					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,510	24.4%	N/A	24.4%	N/A						
27	Sambucus PV Solar												
28	Solar		15,813					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,813	28.5%	N/A	28.5%	N/A						
30	Sand Pine PV Solar												
31	Solar		16,876					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,876	30.5%	N/A	30.5%	N/A						
33	Sanford 4												
34	Gas		460,097					3,122,429	1,024,700	3,199,553	19,857,482	4.32	6.36
35	Plant Unit Info	1,172.0	460,097	52.8%	95.4%	55.3%	6,954			3,199,553	19,857,482	4.32	
36	Sanford 5												
37	Gas		441,380					2,995,654	1,024,700	3,069,647	18,980,106	4.30	6.34
38	Plant Unit Info	1,172.0	441,380	50.6%	96.1%	52.7%	6,955			3,069,647	18,980,106	4.30	
39	Saw Palmetto PV Solar												
40	Solar		16,855					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,855	30.4%	N/A	30.4%	N/A						
2	Sawgrass PV Solar												
3	Solar		12,673					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,673	22.9%	N/A	22.9%	N/A						
5	Scherer 3												
6	Coal		92,228				10,852	58,876	16,999,999	1,000,894	3,167,766	3.43	53.80
7	Plant Unit Info	215.0	92,228	57.7%	97.3%	59.2%	10,852			1,000,894	3,167,766	3.43	
8	Sea Grape PV Solar												
9	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
11	Shirer Branch PV Solar												
12	Solar		16,895					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,895	30.5%	N/A	30.5%	N/A						
14	Silver Palm PV Solar												
15	Solar		15,295					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,295	27.6%	N/A	27.6%	N/A						
17	Smith 3												
18	Gas		298,747					2,115,482	1,024,700	2,167,734	13,419,185	4.49	6.34
19	Plant Unit Info	640.0	298,747	62.7%	94.2%	66.6%	7,256			2,167,734	13,419,185	4.49	
20	Smith A												
21	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
22	Southfork PV Solar												
23	Solar		16,439					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,439	29.7%	N/A	29.7%	N/A						
25	Space Coast PV Solar												
26	Solar		1,516					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,516	2.7%	N/A	2.7%	N/A						
28	Sparkleberry PV Solar												
29	Solar		16,074					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,074	29.0%	N/A	29.0%	N/A						
31	Speckled Perch PV Solar												
32	Solar		16,687					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,687	30.1%	N/A	30.1%	N/A						
34	St. Lucie 1												
35	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
36	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
37	St. Lucie 2												
38	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
39	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
40	Sundew PV Solar												

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,107	23.7%	N/A	23.7%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		13,156					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,156	23.7%	N/A	23.7%	N/A						
6	Swallowtail PV Solar												
7	Solar		17,180					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,180	31.0%	N/A	31.0%	N/A						
9	Swamp Cabbage PV Solar												
10	Solar		17,766					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,766	32.1%	N/A	32.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		12,481					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,481	22.5%	N/A	22.5%	N/A						
15	Tenmile Creek PV Solar												
16	Solar		17,186					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		17,186	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		16,126					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	16,126	60.1%	N/A	60.1%	N/A						
21	Thomas Creek PV Solar												
22	Solar		14,908					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		14,908	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		16,343					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	16,343	56.4%	N/A	56.4%	N/A						
27	Trailside PV Solar												
28	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,790	26.7%	N/A	26.7%	N/A						
30	Turkey Point 3												
31	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
32	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
33	Turkey Point 4												
34	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
35	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
36	Turkey Point 5												
37	Gas		473,443					3,207,973	1,024,700	3,287,210	15,403,546	3.25	4.80
38	Plant Unit Info	1,294.0	473,443	49.2%	94.3%	52.1%	6,943			3,287,210	15,403,546	3.25	
39	Tumpike PV Solar												
40	Solar		16,997					N/A	N/A	N/A	N/A	N/A	N/A

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,997	30.7%	N/A	30.7%	N/A						
2	Twin Lakes PV Solar												
3	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A						
5	Union Springs PV Solar												
6	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
8	West County 1												
9	Gas		590,878					3,892,399	1,024,700	3,988,541	21,801,624	3.69	5.60
10	Plant Unit Info	1,253.0	590,878	63.4%	94.4%	67.1%	6,750			3,988,541	21,801,624	3.69	
11	West County 2												
12	Gas		693,708					4,517,928	1,024,700	4,629,521	25,303,430	3.65	5.60
13	Plant Unit Info	1,253.0	693,708	74.4%	95.3%	78.1%	6,674			4,629,521	25,303,430	3.65	
14	West County 3												
15	Gas		647,727					4,226,677	1,024,700	4,331,076	23,673,463	3.65	5.60
16	Plant Unit Info	1,253.0	647,727	69.5%	94.0%	73.9%	6,687			4,331,076	23,673,463	3.65	
17	White Tail PV Solar												
18	Solar		16,948					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A						
20	Wild Azalea PV Solar												
21	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,388	31.4%	N/A	31.4%	N/A						
23	Wild Quail PV Solar												
24	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
26	Wildflower PV Solar												
27	Solar		13,584					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,584	24.5%	N/A	24.5%	N/A						
29	Willow PV Solar												
30	Solar		14,102					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,102	25.4%	N/A	25.4%	N/A						
32	Woodyard PV Solar												
33	Solar		15,974					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,974	28.8%	N/A	28.8%	N/A						
35	_System Totals												
36	Plant Unit Info	36,179.0	14,572,627	N/A	N/A	N/A	6,573			95,779,583	406,197,706	2.79	
37													
38													
39													
40													

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

ADMITTED

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2026											
2	Anhinga PV Solar											
3	Solar	11,334					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,334	21.1%	N/A	21.1%	N/A					
5	Apalachee PV Solar											
6	Solar	14,055					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	12,951					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,951	24.1%	N/A	24.1%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	12,651					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,651	23.6%	N/A	23.6%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	13,101					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A					
17	Beautyberry PV Solar											
18	Solar	14,514					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,514	27.1%	N/A	27.1%	N/A					
20	Big Brook PV Solar											
21	Solar	15,447					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,447	28.8%	N/A	28.8%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	14,334					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,334	26.7%	N/A	26.7%	N/A					
26	Big Water PV Solar											
27	Solar	14,535					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,535	27.1%	N/A	27.1%	N/A					
29	Blackwater River PV Solar											
30	Solar	12,363					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,363	23.1%	N/A	23.1%	N/A					
32	Blue Cypress PV Solar											
33	Solar	12,714					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,714	23.7%	N/A	23.7%	N/A					
35	Blue Heron PV Solar											
36	Solar	12,507					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,507	23.3%	N/A	23.3%	N/A					
38	Blue Indigo PV Solar											
39	Solar	14,859					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,859	27.7%	N/A	27.7%	N/A					

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ADMITTED

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		13,164					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,164	24.5%	N/A	24.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,862	22.1%	N/A	22.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,435	28.8%	N/A	28.8%	N/A						
10	Buttonwood PV Solar												
11	Solar		18,612					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,612	34.7%	N/A	34.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,202					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,202	26.5%	N/A	26.5%	N/A						
16	Canoe PV Solar												
17	Solar		14,565					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,565	27.2%	N/A	27.2%	N/A						
19	Cape Canaveral 3												
20	Gas		287,996					1,881,985	1,024,700	1,928,470	10,094,196	3.50	5.36
21	Plant Unit Info	1,265.0	287,996	31.6%	58.1%	54.5%	6,696			1,928,470	10,094,196	3.50	
22	Cattle Ranch PV Solar												
23	Solar		13,437					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,437	25.1%	N/A	25.1%	N/A						
25	Cavendish PV Solar												
26	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
28	Cedar Trail PV Solar												
29	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,199	26.5%	N/A	26.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,396					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,396	28.7%	N/A	28.7%	N/A						
34	Chipola River PV Solar												
35	Solar		13,737					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,737	25.6%	N/A	25.6%	N/A						
37	Citrus PV Solar												
38	Solar		12,915					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,915	24.1%	N/A	24.1%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
3	Coral Farms PV Solar												
4	Solar		17,079					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,079	31.8%	N/A	31.8%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,017					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,017	24.3%	N/A	24.3%	N/A						
9	Cypress Pond PV Solar												
10	Solar		15,039					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,039	28.0%	N/A	28.0%	N/A						
12	Dania Beach 7												
13	Gas		591,023					3,682,399	1,024,700	3,773,354	17,356,327	2.94	4.71
14	Plant Unit Info	1,181.0	591,023	69.5%	88.8%	78.3%	6,384			3,773,354	17,356,327	2.94	
15	Desoto PV Solar												
16	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,720	6.9%	N/A	6.9%	N/A						
18	Discovery PV Solar												
19	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,451	21.4%	N/A	21.4%	N/A						
21	Echo River PV Solar												
22	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,491	25.2%	N/A	25.2%	N/A						
24	Egret PV Solar												
25	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,229	26.5%	N/A	26.5%	N/A						
30	Etonia Creek PV Solar												
31	Solar		14,013					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,013	26.1%	N/A	26.1%	N/A						
33	Everglades PV Solar												
34	Solar		11,973					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,973	22.3%	N/A	22.3%	N/A						
36	Fawn PV Solar												
37	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,694	27.4%	N/A	27.4%	N/A						
39	First City PV Solar												
40	Solar		12,561					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,561	23.4%	N/A	23.4%	N/A						
2	Flatford PV Solar												
3	Solar		16,233					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,233	30.3%	N/A	30.3%	N/A						
5	Flowers Creek PV Solar												
6	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,299	24.8%	N/A	24.8%	N/A						
8	Fort Drum PV Solar												
9	Solar		11,787					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,787	22.0%	N/A	22.0%	N/A						
11	Fort Myers 2												
12	Gas		819,533					5,569,599	1,024,700	5,707,168	34,759,069	4.24	6.24
13	Plant Unit Info	1,739.0	819,533	65.5%	94.2%	69.5%	6,964			5,707,168	34,759,069	4.24	
14	Fort Myers 3A												
15	Gas		543					5,755	1,024,699	5,897	34,689	6.39	6.03
16	Plant Unit Info	188.0	543	0.4%	96.7%	0.4%	10,860			5,897	34,689	6.39	
17	Fort Myers 3B												
18	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		633					6,535	1,024,699	6,696	39,389	6.22	6.03
21	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,389	6.22	
22	Fort Myers 3D												
23	Gas		633					6,535	1,024,699	6,696	39,389	6.22	6.03
24	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,389	6.22	
25	Fourmile Creek PV Solar												
26	Solar		15,369					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,369	28.7%	N/A	28.7%	N/A						
28	Fox Trail PV Solar												
29	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		4,390					47,429	1,024,700	48,601	319,524	7.28	6.74

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	235.0	4,390	2.6%	98.2%	2.6%	11,071			48,601	319,524	7.28	
2	GCEC 8B												
3	Gas		3,699					40,310	1,024,700	41,306	271,567	7.34	6.74
4	Plant Unit Info	235.0	3,699	2.2%	98.2%	2.2%	11,167			41,306	271,567	7.34	
5	GCEC 8C												
6	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
7	GCEC 8D												
8	Gas		1,017					11,584	1,024,700	11,870	78,038	7.67	6.74
9	Plant Unit Info	233.0	1,017	0.6%	98.2%	0.6%	11,672			11,870	78,038	7.67	
10	Georges Lake PV Solar												
11	Solar		14,052					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,052	26.2%	N/A	26.2%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,913	22.2%	N/A	22.2%	N/A						
16	Goldenrod PV Solar												
17	Solar		15,228					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,228	28.4%	N/A	28.4%	N/A						
19	Green Pasture PV Solar												
20	Solar		19,146					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,146	35.7%	N/A	35.7%	N/A						
22	Grove PV Solar												
23	Solar		11,934					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,934	22.3%	N/A	22.3%	N/A						
25	Hammock PV Solar												
26	Solar		12,915					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,915	24.1%	N/A	24.1%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		14,883					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,883	27.8%	N/A	27.8%	N/A						
31	Hendry Isles PV Solar												
32	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
34	Hibiscus PV Solar												
35	Solar		12,288					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,288	22.9%	N/A	22.9%	N/A						
37	Hog Bay PV Solar												
38	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
40	Holopaw PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,727					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,727	27.5%	N/A	27.5%	N/A						
3	Honeybell PV Solar												
4	Solar		14,838					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,838	27.7%	N/A	27.7%	N/A						
6	Horizon PV Solar												
7	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,852	24.0%	N/A	24.0%	N/A						
9	Ibis PV Solar												
10	Solar		14,661					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,661	27.3%	N/A	27.3%	N/A						
12	Immokalee PV Solar												
13	Solar		12,282					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,282	22.9%	N/A	22.9%	N/A						
15	Indian River PV Solar												
16	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
18	Interstate PV Solar												
19	Solar		12,156					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,156	22.7%	N/A	22.7%	N/A						
21	Kayak PV Solar												
22	Solar		18,324					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,324	34.2%	N/A	34.2%	N/A						
24	Lakeside PV Solar												
25	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
27	Lauderdale 6A												
28	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6B												
30	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6C												
32	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6D												
34	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6E												
36	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		13,152					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,152	24.5%	N/A	24.5%	N/A						
40	Long Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		19,380					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,380	36.1%	N/A	36.1%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		12,804					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,804	23.9%	N/A	23.9%	N/A						
6	Mallard PV Solar												
7	Solar		15,045					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,045	28.1%	N/A	28.1%	N/A						
9	Manatee 3												
10	Gas		853,263					5,581,935	1,024,700	5,719,809	30,945,284	3.63	5.54
11	Plant Unit Info	1,257.0	853,263	94.3%	94.4%	99.9%	6,703			5,719,809	30,945,284	3.63	
12	Manatee PV Solar												
13	Solar		13,221					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,221	24.7%	N/A	24.7%	N/A						
15	Mare Branch PV Solar												
16	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,171	28.3%	N/A	28.3%	N/A						
18	Martin 3												
19	Gas		141,901					1,035,549	1,024,700	1,061,127	6,275,783	4.42	6.06
20	Plant Unit Info	474.0	141,901	41.6%	94.4%	44.0%	7,478			1,061,127	6,275,783	4.42	
21	Martin 4												
22	Gas		4,039					36,050	1,024,700	36,940	223,368	5.53	6.20
23	Plant Unit Info	469.0	4,039	1.2%	39.9%	3.0%	9,146			36,940	223,368	5.53	
24	Martin 8												
25	Gas		829,708					5,460,157	1,024,700	5,595,023	33,390,373	4.02	6.12
26	Plant Unit Info	1,246.0	829,708	92.5%	94.0%	98.4%	6,743			5,595,023	33,390,373	4.02	
27	Miami-Dade PV Solar												
28	Solar		11,799					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,799	22.0%	N/A	22.0%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		18,123					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,123	33.8%	N/A	33.8%	N/A						
33	Monarch PV Solar												
34	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
36	Nassau PV Solar												
37	Solar		11,817					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,817	22.0%	N/A	22.0%	N/A						
39	Nature Trail PV Solar												
40	Solar		14,913					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,913	27.8%	N/A	27.8%	N/A						
2	North Orange PV Solar												
3	Solar		15,105					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,105	28.2%	N/A	28.2%	N/A						
5	Northern Preserve PV Solar												
6	Solar		10,857					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,857	20.2%	N/A	20.2%	N/A						
8	Norton Creek PV Solar												
9	Solar		18,864					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	18,864	35.2%	N/A	35.2%	N/A						
11	Okeechobee 1												
12	Gas		1,049,834					6,423,298	1,024,700	6,581,953	41,775,291	3.98	6.50
13	Plant Unit Info	1,616.0	1,049,834	90.2%	92.3%	97.8%	6,270			6,581,953	41,775,291	3.98	
14	Okeechobee PV Solar												
15	Solar		13,953					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,953	26.0%	N/A	26.0%	N/A						
17	Orange Blossom PV Solar												
18	Solar		12,405					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,405	23.1%	N/A	23.1%	N/A						
20	Orchard PV												
21	Solar		15,369					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,369	28.7%	N/A	28.7%	N/A						
23	Palm Bay PV Solar												
24	Solar		12,456					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,456	23.2%	N/A	23.2%	N/A						
26	Pecan Tree PV Solar												
27	Solar		15,348					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,348	28.6%	N/A	28.6%	N/A						
29	Pelican PV Solar												
30	Solar		12,777					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,777	23.8%	N/A	23.8%	N/A						
32	Perdido												
33	Gas		1,836					17,738	1,024,700	18,176	102,612	5.59	5.78
34	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	102,612	5.59	
35	Pineapple PV Solar												
36	Solar		14,040					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,040	26.2%	N/A	26.2%	N/A						
38	Pink Trail PV Solar												
39	Solar		12,153					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,153	22.7%	N/A	22.7%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pioneer Trail PV Solar												
2	Solar		11,601					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,601	21.6%	N/A	21.6%	N/A						
4	Port Everglades 5												
5	Gas		809,271					5,013,250	1,024,700	5,137,077	23,633,814	2.92	4.71
6	Plant Unit Info	1,199.0	809,271	93.7%	94.3%	99.4%	6,348			5,137,077	23,633,814	2.92	
7	Prairie Creek PV Solar												
8	Solar		14,955					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,955	27.9%	N/A	27.9%	N/A						
10	Price Creek PV Solar												
11	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
13	Redlands PV Solar												
14	Solar		18,984					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,984	35.4%	N/A	35.4%	N/A						
16	Riviera 5												
17	Gas		535,410					3,474,895	1,024,700	3,560,725	22,213,862	4.15	6.39
18	Plant Unit Info	1,329.0	535,410	56.0%	88.0%	63.6%	6,650			3,560,725	22,213,862	4.15	
19	Rodeo PV Solar												
20	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,918	24.1%	N/A	24.1%	N/A						
22	Sabal Palm PV Solar												
23	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,372	23.1%	N/A	23.1%	N/A						
25	Sambucus PV Solar												
26	Solar		14,247					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,247	26.6%	N/A	26.6%	N/A						
28	Sand Pine PV Solar												
29	Solar		15,423					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,423	28.8%	N/A	28.8%	N/A						
31	Sanford 4												
32	Gas		343,302					2,352,778	1,024,700	2,410,892	14,733,070	4.29	6.26
33	Plant Unit Info	1,172.0	343,302	40.7%	95.4%	42.6%	7,023			2,410,892	14,733,070	4.29	
34	Sanford 5												
35	Gas		477,380					3,234,660	1,024,700	3,314,556	20,111,670	4.21	6.22
36	Plant Unit Info	1,172.0	477,380	56.6%	96.1%	58.9%	6,943			3,314,556	20,111,670	4.21	
37	Saw Palmetto PV Solar												
38	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
40	Sawgrass PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,784					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A						
3	Scherer 3												
4	Coal		40,664				11,013	26,344	16,999,999	447,849	1,417,201	3.49	53.80
5	Plant Unit Info	215.0	40,664	26.3%	97.3%	27.0%	11,013			447,849	1,417,201	3.49	
6	Sea Grape PV Solar												
7	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
9	Shirer Branch PV Solar												
10	Solar		15,564					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,564	29.0%	N/A	29.0%	N/A						
12	Silver Palm PV Solar												
13	Solar		13,341					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,341	24.9%	N/A	24.9%	N/A						
15	Smith 3												
16	Gas		256,269					1,834,049	1,024,700	1,879,350	11,425,641	4.46	6.23
17	Plant Unit Info	640.0	256,269	55.6%	94.2%	59.0%	7,334			1,879,350	11,425,641	4.46	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		14,439					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,439	26.9%	N/A	26.9%	N/A						
23	Space Coast PV Solar												
24	Solar		1,389					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,389	2.6%	N/A	2.6%	N/A						
26	Sparkleberry PV Solar												
27	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
29	Speckled Perch PV Solar												
30	Solar		18,363					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,363	34.2%	N/A	34.2%	N/A						
32	St. Lucie 1												
33	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
34	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
35	St. Lucie 2												
36	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,903,275	0.49	0.47
37	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,903,275	0.49	
38	Sundew PV Solar												
39	Solar		12,036					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,036	22.4%	N/A	22.4%	N/A						

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Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,279	22.9%	N/A	22.9%	N/A						
4	Swallowtail PV Solar												
5	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,627	29.1%	N/A	29.1%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		15,933					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,933	29.7%	N/A	29.7%	N/A						
10	Sweetbay PV Solar												
11	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
13	Tennmile Creek PV Solar												
14	Solar		12,228					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		12,228	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	13,770	48.5%	N/A	48.5%	N/A						
19	Thomas Creek PV Solar												
20	Solar		12,597					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		12,597	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	14,868	51.2%	N/A	51.2%	N/A						
25	Trailside PV Solar												
26	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,546	23.4%	N/A	23.4%	N/A						
28	Turkey Point 3												
29	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,303,826	0.73	0.68
30	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,303,826	0.73	
31	Turkey Point 4												
32	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
33	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
34	Turkey Point 5												
35	Gas		479,550					3,255,666	1,024,700	3,336,081	15,345,951	3.20	4.71
36	Plant Unit Info	1,294.0	479,550	51.5%	94.3%	54.6%	6,957			3,336,081	15,345,951	3.20	
37	Turnpike PV Solar												
38	Solar		14,763					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,763	27.5%	N/A	27.5%	N/A						
40	Twin Lakes PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,056					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,056	24.3%	N/A	24.3%	N/A						
3	Union Springs PV Solar												
4	Solar		12,474					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,474	23.3%	N/A	23.3%	N/A						
6	West County 1												
7	Gas		525,865					3,482,597	1,024,700	3,568,617	19,302,361	3.67	5.54
8	Plant Unit Info	1,253.0	525,865	58.3%	94.4%	61.7%	6,786			3,568,617	19,302,361	3.67	
9	West County 2												
10	Gas		669,880					4,357,632	1,024,700	4,465,266	24,154,818	3.61	5.54
11	Plant Unit Info	1,253.0	669,880	74.3%	95.3%	77.9%	6,666			4,465,266	24,154,818	3.61	
12	West County 3												
13	Gas		648,105					4,221,283	1,024,700	4,325,549	23,399,236	3.61	5.54
14	Plant Unit Info	1,253.0	648,105	71.8%	94.0%	76.4%	6,674			4,325,549	23,399,236	3.61	
15	White Tail PV Solar												
16	Solar		14,667					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,667	27.3%	N/A	27.3%	N/A						
18	Wild Azalea PV Solar												
19	Solar		15,666					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,666	29.2%	N/A	29.2%	N/A						
21	Wild Quail PV Solar												
22	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,729	29.3%	N/A	29.3%	N/A						
24	Wildflower PV Solar												
25	Solar		12,765					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,765	23.8%	N/A	23.8%	N/A						
27	Willow PV Solar												
28	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
30	Woodyard PV Solar												
31	Solar		14,172					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,172	26.4%	N/A	26.4%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	13,493,104	N/A	N/A	N/A	6,608			89,163,224	366,141,513	2.71	
35													
36													
37													
38													
39													
40													

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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2026											
2	Anhinga PV Solar											
3	Solar	10,571					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A					
5	Apalachee PV Solar											
6	Solar	13,184					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,184	23.8%	N/A	23.8%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	13,631					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	13,352					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	13,339					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,339	24.1%	N/A	24.1%	N/A					
17	Beautyberry PV Solar											
18	Solar	14,369					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A					
20	Big Brook PV Solar											
21	Solar	15,339					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,339	27.7%	N/A	27.7%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	13,969					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,969	25.2%	N/A	25.2%	N/A					
26	Big Water PV Solar											
27	Solar	14,046					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,046	25.3%	N/A	25.3%	N/A					
29	Blackwater River PV Solar											
30	Solar	12,512					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,512	22.6%	N/A	22.6%	N/A					
32	Blue Cypress PV Solar											
33	Solar	12,654					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,654	22.8%	N/A	22.8%	N/A					
35	Blue Heron PV Solar											
36	Solar	13,172					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,172	23.8%	N/A	23.8%	N/A					
38	Blue Indigo PV Solar											
39	Solar	14,266					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A					

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		12,419					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,419	22.4%	N/A	22.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,056					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,056	21.8%	N/A	21.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		15,013					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,013	27.1%	N/A	27.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,130					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,130	21.9%	N/A	21.9%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,139					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,139	25.5%	N/A	25.5%	N/A						
16	Canoe PV Solar												
17	Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,127	25.5%	N/A	25.5%	N/A						
19	Cape Canaveral 3												
20	Gas		280,477					1,847,971	1,024,700	1,893,616	9,436,454	3.36	5.11
21	Plant Unit Info	1,265.0	280,477	26.9%	26.9%	100.0%	6,751			1,893,616	9,436,454	3.36	
22	Cattle Ranch PV Solar												
23	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
25	Cavendish PV Solar												
26	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,589	22.7%	N/A	22.7%	N/A						
28	Cedar Trail PV Solar												
29	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
31	Chautauqua PV Solar												
32	Solar		14,719					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,719	26.6%	N/A	26.6%	N/A						
34	Chipola River PV Solar												
35	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
37	Citrus PV Solar												
38	Solar		13,398					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,398	24.2%	N/A	24.2%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,567					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,567	26.3%	N/A	26.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		16,284					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,284	29.4%	N/A	29.4%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,054					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,054	23.6%	N/A	23.6%	N/A						
9	Cypress Pond PV Solar												
10	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,610	26.4%	N/A	26.4%	N/A						
12	Dania Beach 7												
13	Gas		579,409					3,623,128	1,024,700	3,712,619	17,606,895	3.04	4.86
14	Plant Unit Info	1,181.0	579,409	65.9%	88.8%	74.2%	6,408			3,712,619	17,606,895	3.04	
15	Desoto PV Solar												
16	Solar		3,695					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,695	6.7%	N/A	6.7%	N/A						
18	Discovery PV Solar												
19	Solar		11,290					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,290	20.4%	N/A	20.4%	N/A						
21	Echo River PV Solar												
22	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A						
24	Egret PV Solar												
25	Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,814	21.3%	N/A	21.3%	N/A						
27	Elder Branch PV Solar												
28	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,935	25.1%	N/A	25.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,429	24.2%	N/A	24.2%	N/A						
33	Everglades PV Solar												
34	Solar		12,344					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,344	22.3%	N/A	22.3%	N/A						
36	Fawn PV Solar												
37	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,226	25.7%	N/A	25.7%	N/A						
39	First City PV Solar												
40	Solar		12,425					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,425	22.4%	N/A	22.4%	N/A						
2	Flatford PV Solar												
3	Solar		15,441					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,441	27.9%	N/A	27.9%	N/A						
5	Flowers Creek PV Solar												
6	Solar		12,375					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,375	22.3%	N/A	22.3%	N/A						
8	Fort Drum PV Solar												
9	Solar		11,783					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,783	21.3%	N/A	21.3%	N/A						
11	Fort Myers 2												
12	Gas		612,197					4,199,312	1,024,700	4,303,035	27,221,315	4.45	6.48
13	Plant Unit Info	1,739.0	612,197	47.3%	94.2%	50.2%	7,029			4,303,035	27,221,315	4.45	
14	Fort Myers 3A												
15	Gas		3,439					36,056	1,024,700	36,947	229,350	6.67	6.36
16	Plant Unit Info	188.0	3,439	2.5%	87.0%	2.8%	10,744			36,947	229,350	6.67	
17	Fort Myers 3B												
18	Gas		3,620					38,170	1,024,700	39,113	241,290	6.67	6.32
19	Plant Unit Info	188.0	3,620	2.6%	96.7%	2.7%	10,805			39,113	241,290	6.67	
20	Fort Myers 3C												
21	Gas		5,064					51,691	1,024,700	52,968	329,455	6.51	6.37
22	Plant Unit Info	219.0	5,064	3.1%	96.7%	3.2%	10,460			52,968	329,455	6.51	
23	Fort Myers 3D												
24	Gas		6,119					62,387	1,024,700	63,928	396,535	6.48	6.36
25	Plant Unit Info	219.0	6,119	3.8%	96.7%	3.9%	10,447			63,928	396,535	6.48	
26	Fourmile Creek PV Solar												
27	Solar		15,162					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,162	27.4%	N/A	27.4%	N/A						
29	Fox Trail PV Solar												
30	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
32	GCEC 4												
33	Plant Unit Info	72.0		N/A	N/A	N/A	N/A						
34	GCEC 5												
35	Gas		2,602					35,571	1,024,700	36,450	201,046	7.73	5.65
36	Plant Unit Info	72.0	2,602	4.9%	68.2%	7.1%	14,008			36,450	201,046	7.73	
37	GCEC 6												
38	Gas		8,213					104,154	1,024,700	106,727	707,370	8.61	6.79
39	Plant Unit Info	312.0	8,213	3.5%	91.2%	3.9%	12,995			106,727	707,370	8.61	
40	GCEC 7												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		15,298					178,666	1,024,700	183,079	1,213,416	7.93	6.79
2	Plant Unit Info	496.0	15,298	4.2%	84.8%	4.9%	11,968			183,079	1,213,416	7.93	
3	GCEC 8A												
4	Light Oil		223					439	5,829,954	2,559	63,028	28.31	143.59
5	Gas		5,669					63,584	1,024,700	65,155	431,839	7.62	6.79
6	Plant Unit Info	235.0	5,892	3.4%	98.2%	3.4%	11,493			67,714	494,866	8.40	
7	GCEC 8B												
8	Gas		8,008					94,071	1,024,700	96,395	638,887	7.98	6.79
9	Plant Unit Info	235.0	8,008	4.6%	98.2%	4.7%	12,037			96,395	638,887	7.98	
10	GCEC 8C												
11	Gas		330					4,338	1,024,701	4,445	29,462	8.93	6.79
12	Plant Unit Info	233.0	330	0.2%	98.2%	0.2%	13,470			4,445	29,462	8.93	
13	GCEC 8D												
14	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
15	Georges Lake PV Solar												
16	Solar		13,649					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,649	24.6%	N/A	24.6%	N/A						
18	Ghost Orchid PV Solar												
19	Solar		12,112					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,112	21.9%	N/A	21.9%	N/A						
21	Goldenrod PV Solar												
22	Solar		15,305					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,305	27.6%	N/A	27.6%	N/A						
24	Green Pasture PV Solar												
25	Solar		13,085					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,085	23.6%	N/A	23.6%	N/A						
27	Grove PV Solar												
28	Solar		11,876					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,876	21.4%	N/A	21.4%	N/A						
30	Hammock PV Solar												
31	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
33	Hawthorne Creek PV Solar												
34	Solar		14,728					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,728	26.6%	N/A	26.6%	N/A						
36	Hendry Isles PV Solar												
37	Solar		13,876					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,876	25.0%	N/A	25.0%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,073	23.6%	N/A	23.6%	N/A						
2	Hog Bay PV Solar												
3	Solar		14,623					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,623	26.4%	N/A	26.4%	N/A						
5	Holopaw PV Solar												
6	Solar		14,406					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,406	26.0%	N/A	26.0%	N/A						
8	Honeybell PV Solar												
9	Solar		14,285					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,285	25.8%	N/A	25.8%	N/A						
11	Horizon PV Solar												
12	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
14	Ibis PV Solar												
15	Solar		14,040					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,040	25.3%	N/A	25.3%	N/A						
17	Immokalee PV Solar												
18	Solar		12,664					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,664	22.9%	N/A	22.9%	N/A						
20	Indian River PV Solar												
21	Solar		12,664					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,664	22.9%	N/A	22.9%	N/A						
23	Interstate PV Solar												
24	Solar		12,137					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,137	21.9%	N/A	21.9%	N/A						
26	Kayak PV Solar												
27	Solar		11,513					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,513	20.8%	N/A	20.8%	N/A						
29	Lakeside PV Solar												
30	Solar		12,341					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,341	22.3%	N/A	22.3%	N/A						
32	Lauderdale 6A												
33	Gas		1,260					13,028	1,024,700	13,350	63,304	5.02	4.86
34	Plant Unit Info	217.0	1,260	0.8%	22.5%	3.5%	10,595			13,350	63,304	5.02	
35	Lauderdale 6B												
36	Gas		2,310					23,689	1,024,700	24,274	115,108	4.98	4.86
37	Plant Unit Info	217.0	2,310	1.4%	96.7%	1.5%	10,508			24,274	115,108	4.98	
38	Lauderdale 6C												
39	Light Oil		122					228	5,830,009	1,330	24,454	20.01	107.19
40	Gas		1,667					17,707	1,024,700	18,144	86,040	5.16	4.86

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	217.0	1,789	1.1%	96.7%	1.2%	10,885			19,474	110,493	6.18	
2	Lauderdale 6D												
3	Gas		1,579					16,576	1,024,700	16,985	80,544	5.10	4.86
4	Plant Unit Info	217.0	1,579	1.0%	96.7%	1.0%	10,757			16,985	80,544	5.10	
5	Lauderdale 6E												
6	Gas		2,310					23,689	1,024,700	24,274	115,108	4.98	4.86
7	Plant Unit Info	217.0	2,310	1.4%	96.7%	1.5%	10,508			24,274	115,108	4.98	
8	Loggerhead PV Solar												
9	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,491	24.3%	N/A	24.3%	N/A						
11	Long Creek PV Solar												
12	Solar		13,141					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,141	23.7%	N/A	23.7%	N/A						
14	Magnolia Springs PV Solar												
15	Solar		12,248					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,248	22.1%	N/A	22.1%	N/A						
17	Mallard PV Solar												
18	Solar		14,626					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,626	26.4%	N/A	26.4%	N/A						
20	Manatee 3												
21	Gas		879,693					5,756,332	1,024,700	5,898,513	33,302,347	3.79	5.79
22	Plant Unit Info	1,257.0	879,693	94.1%	94.4%	99.7%	6,705			5,898,513	33,302,347	3.79	
23	Manatee PV Solar												
24	Solar		13,783					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,783	24.9%	N/A	24.9%	N/A						
26	Mare Branch PV Solar												
27	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A						
29	Martin 3												
30	Gas		159,158					1,163,528	1,024,700	1,192,267	7,045,569	4.43	6.06
31	Plant Unit Info	474.0	159,158	45.1%	94.4%	47.8%	7,491			1,192,267	7,045,569	4.43	
32	Martin 4												
33	Gas		29,114					216,886	1,024,700	222,243	1,306,613	4.49	6.02
34	Plant Unit Info	469.0	29,114	8.3%	22.2%	37.5%	7,634			222,243	1,306,613	4.49	
35	Martin 8												
36	Gas		837,961					5,522,581	1,024,700	5,658,989	33,323,882	3.98	6.03
37	Plant Unit Info	1,246.0	837,961	90.4%	94.0%	96.2%	6,753			5,658,989	33,323,882	3.98	
38	Miami-Dade PV Solar												
39	Solar		12,459					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,459	22.5%	N/A	22.5%	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Mitchell Creek PV Solar												
2 Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
3 Plant Unit Info	74.5	11,334	20.5%	N/A	20.5%	N/A						
4 Monarch PV Solar												
5 Solar		12,109					N/A	N/A	N/A	N/A	N/A	N/A
6 Plant Unit Info	74.5	12,109	21.9%	N/A	21.9%	N/A						
7 Nassau PV Solar												
8 Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
9 Plant Unit Info	74.5	11,241	20.3%	N/A	20.3%	N/A						
10 Nature Trail PV Solar												
11 Solar		14,582					N/A	N/A	N/A	N/A	N/A	N/A
12 Plant Unit Info	74.5	14,582	26.3%	N/A	26.3%	N/A						
13 North Orange PV Solar												
14 Solar		14,493					N/A	N/A	N/A	N/A	N/A	N/A
15 Plant Unit Info	74.5	14,493	26.2%	N/A	26.2%	N/A						
16 Northern Preserve PV Solar												
17 Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
18 Plant Unit Info	74.5	10,986	19.8%	N/A	19.8%	N/A						
19 Norton Creek PV Solar												
20 Solar		11,579					N/A	N/A	N/A	N/A	N/A	N/A
21 Plant Unit Info	74.5	11,579	20.9%	N/A	20.9%	N/A						
22 Okeechobee 1												
23 Gas		930,111					5,719,272	1,024,700	5,860,538	36,826,524	3.96	6.44
24 Plant Unit Info	1,616.0	930,111	77.4%	84.7%	91.3%	6,301			5,860,538	36,826,524	3.96	
25 Okeechobee PV Solar												
26 Solar		14,282					N/A	N/A	N/A	N/A	N/A	N/A
27 Plant Unit Info	74.5	14,282	25.8%	N/A	25.8%	N/A						
28 Orange Blossom PV Solar												
29 Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
30 Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A						
31 Orchard PV												
32 Solar		14,917					N/A	N/A	N/A	N/A	N/A	N/A
33 Plant Unit Info	74.5	14,917	26.9%	N/A	26.9%	N/A						
34 Palm Bay PV Solar												
35 Solar		12,329					N/A	N/A	N/A	N/A	N/A	N/A
36 Plant Unit Info	74.5	12,329	22.2%	N/A	22.2%	N/A						
37 Pecan Tree PV Solar												
38 Solar		14,688					N/A	N/A	N/A	N/A	N/A	N/A
39 Plant Unit Info	74.5	14,688	26.5%	N/A	26.5%	N/A						
40 Pelican PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,788					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,788	23.1%	N/A	23.1%	N/A						
3	Perdido												
4	Gas		1,897					18,329	1,024,700	18,782	109,794	5.79	5.99
5	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,794	5.79	
6	Pineapple PV Solar												
7	Solar		13,401					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,401	24.2%	N/A	24.2%	N/A						
9	Pink Trail PV Solar												
10	Solar		12,013					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,013	21.7%	N/A	21.7%	N/A						
12	Pioneer Trail PV Solar												
13	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,994	21.6%	N/A	21.6%	N/A						
15	Port Everglades 5												
16	Gas		730,975					4,587,208	1,024,700	4,700,512	22,293,891	3.05	4.86
17	Plant Unit Info	1,199.0	730,975	81.9%	94.3%	86.9%	6,430			4,700,512	22,293,891	3.05	
18	Prairie Creek PV Solar												
19	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
21	Price Creek PV Solar												
22	Solar		14,731					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,731	26.6%	N/A	26.6%	N/A						
24	Redlands PV Solar												
25	Solar		13,705					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,705	24.7%	N/A	24.7%	N/A						
27	Riviera 5												
28	Plant Unit Info	1,329.0		N/A	N/A	N/A	N/A						
29	Rodeo PV Solar												
30	Solar		12,685					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,685	22.9%	N/A	22.9%	N/A						
32	Sabal Palm PV Solar												
33	Solar		12,416					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,416	22.4%	N/A	22.4%	N/A						
35	Sambucus PV Solar												
36	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A						
38	Sand Pine PV Solar												
39	Solar		15,181					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,181	27.4%	N/A	27.4%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		358,311					2,464,285	1,024,700	2,525,153	15,890,678	4.43	6.45
3	Plant Unit Info	1,172.0	358,311	41.1%	95.4%	43.1%	7,047			2,525,153	15,890,678	4.43	
4	Sanford 5												
5	Gas		412,415					2,821,334	1,024,700	2,891,021	18,157,839	4.40	6.44
6	Plant Unit Info	1,172.0	412,415	47.3%	96.1%	49.2%	7,010			2,891,021	18,157,839	4.40	
7	Saw Palmetto PV Solar												
8	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
10	Sawgrass PV Solar												
11	Solar		11,988					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,988	21.6%	N/A	21.6%	N/A						
13	Scherer 3												
14	Coal		22,619				11,475	15,268	16,999,995	259,560	821,654	3.63	53.81
15	Plant Unit Info	215.0	22,619	14.1%	97.3%	14.5%	11,475			259,560	821,654	3.63	
16	Sea Grape PV Solar												
17	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
19	Shirer Branch PV Solar												
20	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
22	Silver Palm PV Solar												
23	Solar		12,905					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,905	23.3%	N/A	23.3%	N/A						
25	Smith 3												
26	Gas		235,397					1,694,510	1,024,700	1,736,364	10,898,299	4.63	6.43
27	Plant Unit Info	640.0	235,397	49.4%	78.1%	63.3%	7,376			1,736,364	10,898,299	4.63	
28	Smith A												
29	Light Oil		192					492	5,830,034	2,871	56,882	29.63	115.51
30	Plant Unit Info	34.0	192	0.8%	97.7%	0.8%	14,953			2,871	56,882	29.63	
31	Southfork PV Solar												
32	Solar		14,545					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,545	26.2%	N/A	26.2%	N/A						
34	Space Coast PV Solar												
35	Solar		1,423					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,423	2.6%	N/A	2.6%	N/A						
37	Sparkleberry PV Solar												
38	Solar		14,093					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,093	25.4%	N/A	25.4%	N/A						
40	Speckled Perch PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,031	21.7%	N/A	21.7%	N/A						
3	St. Lucie 1												
4	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
5	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
6	St. Lucie 2												
7	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
8	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
9	Sundew PV Solar												
10	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,901	21.5%	N/A	21.5%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,558	22.7%	N/A	22.7%	N/A						
15	Swallowtail PV Solar												
16	Solar		15,026					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,026	27.1%	N/A	27.1%	N/A						
18	Swamp Cabbage PV Solar												
19	Solar		15,038					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,038	27.1%	N/A	27.1%	N/A						
21	Sweetbay PV Solar												
22	Solar		11,278					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,278	20.4%	N/A	20.4%	N/A						
24	Tenmile Creek PV Solar												
25	Solar		18,507					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info		18,507	N/A	N/A	N/A	N/A						
27	Terrill Creek PV Solar												
28	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	149.0	13,429	57.6%	N/A	57.6%	N/A						
30	Thomas Creek PV Solar												
31	Solar		12,121					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		12,121	N/A	N/A	N/A	N/A						
33	Three Creeks PV Solar												
34	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	15,020	49.0%	N/A	49.0%	N/A						
36	Trailside PV Solar												
37	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,721	21.2%	N/A	21.2%	N/A						
39	Turkey Point 3												
40	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
2	Turkey Point 4												
3	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
4	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
5	Turkey Point 5												
6	Gas		559,543					3,776,052	1,024,700	3,869,320	18,350,274	3.28	4.86
7	Plant Unit Info	1,294.0	559,543	58.1%	94.3%	61.6%	6,915			3,869,320	18,350,274	3.28	
8	Turnpike PV Solar												
9	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
11	Twin Lakes PV Solar												
12	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,540	22.6%	N/A	22.6%	N/A						
14	Union Springs PV Solar												
15	Solar		11,947					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,947	21.6%	N/A	21.6%	N/A						
17	West County 1												
18	Gas		507,876					3,383,214	1,024,700	3,466,779	19,557,964	3.85	5.78
19	Plant Unit Info	1,253.0	507,876	54.5%	94.4%	57.7%	6,826			3,466,779	19,557,964	3.85	
20	West County 2												
21	Gas		602,729					3,965,468	1,024,700	4,063,415	22,923,212	3.80	5.78
22	Plant Unit Info	1,253.0	602,729	64.7%	95.3%	67.9%	6,742			4,063,415	22,923,212	3.80	
23	West County 3												
24	Gas		555,616					3,672,101	1,024,700	3,762,802	21,226,419	3.82	5.78
25	Plant Unit Info	1,253.0	555,616	59.6%	94.0%	63.4%	6,772			3,762,802	21,226,419	3.82	
26	White Tail PV Solar												
27	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
29	Wild Azalea PV Solar												
30	Solar		14,923					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,923	26.9%	N/A	26.9%	N/A						
32	Wild Quail PV Solar												
33	Solar		15,156					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,156	27.3%	N/A	27.3%	N/A						
35	Wildflower PV Solar												
36	Solar		13,336					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,336	24.1%	N/A	24.1%	N/A						
38	Willow PV Solar												
39	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,558	22.7%	N/A	22.7%	N/A						
41	Woodyard PV Solar												
42	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
44													
45	_System Totals												
46	Plant Unit Info	36,179.0	12,494,501	N/A	N/A	N/A	6,713			83,871,172	336,511,696	2.69	

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

ADMITTED

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2026											
2	Anhinga PV Solar											
3	Solar	8,295					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,295	15.5%	N/A	15.5%	N/A					
5	Apalachee PV Solar											
6	Solar	10,170					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,170	19.0%	N/A	19.0%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	12,369					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,369	23.1%	N/A	23.1%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	11,985					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,985	22.3%	N/A	22.3%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	11,682					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A					
17	Beautyberry PV Solar											
18	Solar	12,183					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,183	22.7%	N/A	22.7%	N/A					
20	Big Brook PV Solar											
21	Solar	12,741					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,741	23.8%	N/A	23.8%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	10,779					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,779	20.1%	N/A	20.1%	N/A					
26	Big Water PV Solar											
27	Solar	11,580					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,580	21.6%	N/A	21.6%	N/A					
29	Blackwater River PV Solar											
30	Solar	10,428					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,428	19.4%	N/A	19.4%	N/A					
32	Blue Cypress PV Solar											
33	Solar	11,178					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,178	20.8%	N/A	20.8%	N/A					
35	Blue Heron PV Solar											
36	Solar	12,339					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,339	23.0%	N/A	23.0%	N/A					
38	Blue Indigo PV Solar											
39	Solar	11,211					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,211	20.9%	N/A	20.9%	N/A					

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

ADMITTED

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		9,676					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,676	18.0%	N/A	18.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,863					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,863	20.3%	N/A	20.3%	N/A						
7	Boardwalk PV Solar												
8	Solar		12,522					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,522	23.3%	N/A	23.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		13,767					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,767	25.7%	N/A	25.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		11,985					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,985	22.3%	N/A	22.3%	N/A						
16	Canoe PV Solar												
17	Solar		10,818					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,818	20.2%	N/A	20.2%	N/A						
19	Cape Canaveral 3												
20	Gas		145,222					950,786	1,024,700	974,270	6,225,299	4.29	6.55
21	Plant Unit Info	1,255.0	145,222	16.1%	38.1%	42.2%	6,709			974,270	6,225,299	4.29	
22	Cattle Ranch PV Solar												
23	Solar		10,935					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,935	20.4%	N/A	20.4%	N/A						
25	Cavendish PV Solar												
26	Solar		10,332					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,332	19.3%	N/A	19.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
31	Chautauqua PV Solar												
32	Solar		11,322					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,322	21.1%	N/A	21.1%	N/A						
34	Chipola River PV Solar												
35	Solar		10,272					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,272	19.2%	N/A	19.2%	N/A						
37	Citrus PV Solar												
38	Solar		11,838					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,838	22.1%	N/A	22.1%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,961					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,961	22.3%	N/A	22.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
6	Cotton Creek PV Solar												
7	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
9	Cypress Pond PV Solar												
10	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,238	21.0%	N/A	21.0%	N/A						
12	Dania Beach 7												
13	Gas		590,505					3,674,715	1,024,700	3,765,480	20,979,710	3.55	5.71
14	Plant Unit Info	1,179.0	590,505	69.6%	88.8%	78.3%	6,377			3,765,480	20,979,710	3.55	
15	Desoto PV Solar												
16	Solar		3,165					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,165	5.9%	N/A	5.9%	N/A						
18	Discovery PV Solar												
19	Solar		9,468					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,468	17.7%	N/A	17.7%	N/A						
21	Echo River PV Solar												
22	Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,007	20.5%	N/A	20.5%	N/A						
24	Egret PV Solar												
25	Solar		9,174					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,174	17.1%	N/A	17.1%	N/A						
27	Elder Branch PV Solar												
28	Solar		11,658					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,658	21.7%	N/A	21.7%	N/A						
30	Etonia Creek PV Solar												
31	Solar		10,743					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,743	20.0%	N/A	20.0%	N/A						
33	Everglades PV Solar												
34	Solar		11,211					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,211	20.9%	N/A	20.9%	N/A						
36	Fawn PV Solar												
37	Solar		11,841					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,841	22.1%	N/A	22.1%	N/A						
39	First City PV Solar												
40	Solar		10,185					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,185	19.0%	N/A	19.0%	N/A						
2	Flatford PV Solar												
3	Solar		11,604					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,604	21.6%	N/A	21.6%	N/A						
5	Flowers Creek PV Solar												
6	Solar		9,483					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,483	17.7%	N/A	17.7%	N/A						
8	Fort Drum PV Solar												
9	Solar		10,143					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,143	18.9%	N/A	18.9%	N/A						
11	Fort Myers 2												
12	Gas		626,739					4,326,356	1,024,700	4,433,217	28,800,038	4.60	6.66
13	Plant Unit Info	1,762.0	626,739	49.4%	94.2%	52.4%	7,073			4,433,217	28,800,038	4.60	
14	Fort Myers 3A												
15	Gas		1,116					11,784	1,024,700	12,075	77,629	6.96	6.59
16	Plant Unit Info	193.0	1,116	0.8%	30.0%	2.7%	10,820			12,075	77,629	6.96	
17	Fort Myers 3B												
18	Plant Unit Info	193.0		N/A	63.3%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		1,260					13,095	1,024,700	13,418	86,260	6.85	6.59
21	Plant Unit Info	218.0	1,260	0.8%	96.7%	0.8%	10,649			13,418	86,260	6.85	
22	Fort Myers 3D												
23	Gas		630					6,547	1,024,700	6,709	43,130	6.85	6.59
24	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	43,130	6.85	
25	Fourmile Creek PV Solar												
26	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,952	22.3%	N/A	22.3%	N/A						
28	Fox Trail PV Solar												
29	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	10.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		1,630					19,766	1,024,700	20,254	136,586	8.38	6.91

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	224.0	1,630	1.0%	98.2%	1.0%	12,426			20,254	136,586	8.38	
2	GCEC 8B												
3	Gas		1,679					20,151	1,024,700	20,649	139,248	8.29	6.91
4	Plant Unit Info	224.0	1,679	1.0%	98.2%	1.1%	12,298			20,649	139,248	8.29	
5	GCEC 8C												
6	Gas		330					4,339	1,024,700	4,446	29,982	9.09	6.91
7	Plant Unit Info	221.0	330	0.2%	98.2%	0.2%	13,473			4,446	29,982	9.09	
8	GCEC 8D												
9	Gas		437					5,181	1,024,700	5,309	35,801	8.19	6.91
10	Plant Unit Info	221.0	437	0.3%	98.2%	0.3%	12,149			5,309	35,801	8.19	
11	Georges Lake PV Solar												
12	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,722	20.0%	N/A	20.0%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
17	Goldenrod PV Solar												
18	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
20	Green Pasture PV Solar												
21	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,613	27.2%	N/A	27.2%	N/A						
23	Grove PV Solar												
24	Solar		10,443					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,443	19.5%	N/A	19.5%	N/A						
26	Hammock PV Solar												
27	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,622	21.7%	N/A	21.7%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		12,399					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,399	23.1%	N/A	23.1%	N/A						
32	Hendry Isles PV Solar												
33	Solar		11,754					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,754	21.9%	N/A	21.9%	N/A						
35	Hibiscus PV Solar												
36	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,901	22.2%	N/A	22.2%	N/A						
38	Hog Bay PV Solar												
39	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Holopaw PV Solar											
2	Solar	12,096					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,096	22.6%	N/A	22.6%	N/A					
4	Honeybell PV Solar											
5	Solar	11,871					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,871	22.1%	N/A	22.1%	N/A					
7	Horizon PV Solar											
8	Solar	11,724					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,724	21.9%	N/A	21.9%	N/A					
10	Ibis PV Solar											
11	Solar	11,451					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,451	21.4%	N/A	21.4%	N/A					
13	Immokalee PV Solar											
14	Solar	11,550					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A					
16	Indian River PV Solar											
17	Solar	11,136					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,136	20.8%	N/A	20.8%	N/A					
19	Interstate PV Solar											
20	Solar	10,692					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,692	19.9%	N/A	19.9%	N/A					
22	Kayak PV Solar											
23	Solar	14,037					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,037	26.2%	N/A	26.2%	N/A					
25	Lakeside PV Solar											
26	Solar	10,689					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,689	19.9%	N/A	19.9%	N/A					
28	Lauderdale 6A											
29	Plant Unit Info	216.0		N/A	93.4%	N/A	N/A					
30	Lauderdale 6B											
31	Gas	627					6,527	1,024,700	6,688	37,296	5.95	5.71
32	Plant Unit Info	216.0	627	0.4%	96.7%	0.4%	10,667		6,688	37,296	5.95	
33	Lauderdale 6C											
34	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A					
35	Lauderdale 6D											
36	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A					
37	Lauderdale 6E											
38	Gas	418					4,449	1,024,699	4,559	25,422	6.08	5.71
39	Plant Unit Info	216.0	418	0.3%	96.7%	0.3%	10,907		4,559	25,422	6.08	
40	Loggerhead PV Solar											

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,856					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,856	22.1%	N/A	22.1%	N/A						
3	Long Creek PV Solar												
4	Solar		14,673					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,673	27.4%	N/A	27.4%	N/A						
6	Magnolia Springs PV Solar												
7	Solar		9,645					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,645	18.0%	N/A	18.0%	N/A						
9	Mallard PV Solar												
10	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
12	Manatee 3												
13	Gas		766,096					5,040,665	1,024,700	5,165,169	32,653,135	4.26	6.48
14	Plant Unit Info	1,272.0	766,096	83.7%	94.4%	88.6%	6,742			5,165,169	32,653,135	4.26	
15	Manatee PV Solar												
16	Solar		12,261					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,261	22.9%	N/A	22.9%	N/A						
18	Mare Branch PV Solar												
19	Solar		12,165					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,165	22.7%	N/A	22.7%	N/A						
21	Martin 3												
22	Gas		33,742					242,218	1,024,700	248,201	1,619,285	4.80	6.69
23	Plant Unit Info	487.0	33,742	9.6%	94.4%	10.2%	7,356			248,201	1,619,285	4.80	
24	Martin 4												
25	Gas		29,926					215,188	1,024,700	220,503	1,433,870	4.79	6.66
26	Plant Unit Info	482.0	29,926	8.6%	93.2%	9.3%	7,368			220,503	1,433,870	4.79	
27	Martin 8												
28	Gas		835,803					5,488,306	1,024,700	5,623,867	35,852,299	4.29	6.53
29	Plant Unit Info	1,270.0	835,803	91.4%	94.0%	97.2%	6,729			5,623,867	35,852,299	4.29	
30	Miami-Dade PV Solar												
31	Solar		11,397					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,397	21.3%	N/A	21.3%	N/A						
33	Mitchell Creek PV Solar												
34	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
36	Monarch PV Solar												
37	Solar		9,810					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,810	18.3%	N/A	18.3%	N/A						
39	Nassau PV Solar												
40	Solar		8,940					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	8,940	16.7%	N/A	16.7%	N/A						
2	Nature Trail PV Solar												
3	Solar		11,535					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,535	21.5%	N/A	21.5%	N/A						
5	North Orange PV Solar												
6	Solar		11,937					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,937	22.3%	N/A	22.3%	N/A						
8	Northern Preserve PV Solar												
9	Solar		9,663					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,663	18.0%	N/A	18.0%	N/A						
11	Norton Creek PV Solar												
12	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,749	25.6%	N/A	25.6%	N/A						
14	Okeechobee 1												
15	Gas		550,828					3,448,850	1,024,700	3,534,037	23,649,566	4.29	6.86
16	Plant Unit Info	1,595.0	550,828	48.0%	58.9%	81.4%	6,416			3,534,037	23,649,566	4.29	
17	Okeechobee PV Solar												
18	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
20	Orange Blossom PV Solar												
21	Solar		10,533					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,533	19.6%	N/A	19.6%	N/A						
23	Orchard PV												
24	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						
26	Palm Bay PV Solar												
27	Solar		10,485					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,485	19.6%	N/A	19.6%	N/A						
29	Pecan Tree PV Solar												
30	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
32	Pelican PV Solar												
33	Solar		11,151					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,151	20.8%	N/A	20.8%	N/A						
35	Perdido												
36	Gas		1,836					17,738	1,024,700	18,176	110,622	6.03	6.24
37	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	110,622	6.03	
38	Pineapple PV Solar												
39	Solar		11,037					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,037	20.6%	N/A	20.6%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pink Trail PV Solar												
2	Solar		10,578					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,578	19.7%	N/A	19.7%	N/A						
4	Pioneer Trail PV Solar												
5	Solar		10,563					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,563	19.7%	N/A	19.7%	N/A						
7	Port Everglades 5												
8	Gas		718,816					4,497,345	1,024,700	4,608,429	25,656,980	3.57	5.70
9	Plant Unit Info	1,195.0	718,816	83.5%	94.3%	88.6%	6,411			4,608,429	25,656,980	3.57	
10	Prairie Creek PV Solar												
11	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
13	Price Creek PV Solar												
14	Solar		11,688					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,688	21.8%	N/A	21.8%	N/A						
16	Redlands PV Solar												
17	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
19	Riviera 5												
20	Plant Unit Info	1,319.0		N/A	N/A	N/A	N/A						
21	Rodeo PV Solar												
22	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,518	19.6%	N/A	19.6%	N/A						
24	Sabal Palm PV Solar												
25	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
27	Sambucus PV Solar												
28	Solar		11,829					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,829	22.1%	N/A	22.1%	N/A						
30	Sand Pine PV Solar												
31	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
33	Sanford 4												
34	Gas		133,816					903,808	1,024,700	926,132	6,059,173	4.53	6.70
35	Plant Unit Info	1,201.0	133,816	15.5%	25.4%	60.9%	6,921			926,132	6,059,173	4.53	
36	Sanford 5												
37	Gas		449,762					3,041,794	1,024,700	3,116,926	20,199,067	4.49	6.64
38	Plant Unit Info	1,201.0	449,762	52.0%	96.1%	54.1%	6,930			3,116,926	20,199,067	4.49	
39	Saw Palmetto PV Solar												
40	Solar		12,027					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,027	22.4%	N/A	22.4%	N/A						
2	Sawgrass PV Solar												
3	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,872	20.3%	N/A	20.3%	N/A						
5	Scherer 3												
6	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
7	Sea Grape PV Solar												
8	Solar		11,964					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,964	22.3%	N/A	22.3%	N/A						
10	Shirer Branch PV Solar												
11	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,994	22.4%	N/A	22.4%	N/A						
13	Silver Palm PV Solar												
14	Solar		10,782					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,782	20.1%	N/A	20.1%	N/A						
16	Smith 3												
17	Gas		259,579					1,814,757	1,024,700	1,859,581	12,048,321	4.64	6.64
18	Plant Unit Info	621.0	259,579	58.1%	94.2%	61.6%	7,164			1,859,581	12,048,321	4.64	
19	Smith A												
20	Light Oil		224					584	5,829,996	3,406	66,567	29.72	113.94
21	Plant Unit Info	36.0	224	0.9%	97.7%	0.9%	15,205			3,406	66,567	29.72	
22	Southfork PV Solar												
23	Solar		12,081					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,081	22.5%	N/A	22.5%	N/A						
25	Space Coast PV Solar												
26	Solar		1,233					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,233	2.3%	N/A	2.3%	N/A						
28	Sparkleberry PV Solar												
29	Solar		10,758					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,758	20.1%	N/A	20.1%	N/A						
31	Speckled Perch PV Solar												
32	Solar		13,563					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,563	25.3%	N/A	25.3%	N/A						
34	St. Lucie 1												
35	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,960,754	0.56	0.54
36	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,960,754	0.56	
37	St. Lucie 2												
38	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,904,872	0.48	0.47
39	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,904,872	0.48	
40	Sundew PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,503					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,503	19.6%	N/A	19.6%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		10,896					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,896	20.3%	N/A	20.3%	N/A						
6	Swallowtail PV Solar												
7	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,706	21.8%	N/A	21.8%	N/A						
9	Swamp Cabbage PV Solar												
10	Solar		11,328					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,328	21.1%	N/A	21.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		9,960					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,960	18.6%	N/A	18.6%	N/A						
15	Tenmile Creek PV Solar												
16	Solar		19,278					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		19,278	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		10,446					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	10,446	55.4%	N/A	55.4%	N/A						
21	Thomas Creek PV Solar												
22	Solar		9,498					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		9,498	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		12,528					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	12,528	41.1%	N/A	41.1%	N/A						
27	Trailside PV Solar												
28	Solar		9,321					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,321	17.4%	N/A	17.4%	N/A						
30	Turkey Point 3												
31	Nuclear		603,018					6,356,594	1,000,000	6,356,594	4,303,815	0.71	0.68
32	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	4,303,815	0.71	
33	Turkey Point 4												
34	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,531,294	0.58	0.56
35	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,531,294	0.58	
36	Turkey Point 5												
37	Gas		267,988					1,862,723	1,024,700	1,908,732	10,624,589	3.96	5.70
38	Plant Unit Info	1,317.0	267,988	28.3%	94.3%	30.0%	7,122			1,908,732	10,624,589	3.96	
39	Turnpike PV Solar												
40	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,862	22.1%	N/A	22.1%	N/A						
2	Twin Lakes PV Solar												
3	Solar		9,999					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,999	18.6%	N/A	18.6%	N/A						
5	Union Springs PV Solar												
6	Solar		9,465					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,465	17.7%	N/A	17.7%	N/A						
8	West County 1												
9	Gas		468,289					3,102,000	1,024,700	3,178,619	20,105,068	4.29	6.48
10	Plant Unit Info	1,242.0	468,289	52.4%	94.4%	55.5%	6,788			3,178,619	20,105,068	4.29	
11	West County 2												
12	Gas		434,736					2,897,362	1,024,700	2,968,927	18,774,862	4.32	6.48
13	Plant Unit Info	1,242.0	434,736	48.6%	95.3%	51.0%	6,829			2,968,927	18,774,862	4.32	
14	West County 3												
15	Gas		501,611					3,308,405	1,024,700	3,390,123	21,432,926	4.27	6.48
16	Plant Unit Info	1,242.0	501,611	56.1%	94.0%	59.7%	6,758			3,390,123	21,432,926	4.27	
17	White Tail PV Solar												
18	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,865	22.1%	N/A	22.1%	N/A						
20	Wild Azalea PV Solar												
21	Solar		11,838					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,838	22.1%	N/A	22.1%	N/A						
23	Wild Quail PV Solar												
24	Solar		11,715					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,715	21.8%	N/A	21.8%	N/A						
26	Wildflower PV Solar												
27	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
29	Willow PV Solar												
30	Solar		10,512					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,512	19.6%	N/A	19.6%	N/A						
32	Woodyard PV Solar												
33	Solar		11,784					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A						
35	_System Totals												
36	Plant Unit Info	36,294.0	10,700,021	N/A	N/A	N/A	6,749			72,215,759	301,603,465	2.82	
37													
38													
39													
40													

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ADMITTED

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2026											
2	Anhinga PV Solar											
3	Solar	7,059					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,059	12.7%	N/A	12.7%	N/A					
5	Apalachee PV Solar											
6	Solar	7,958					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,958	14.4%	N/A	14.4%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	11,802					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,802	21.3%	N/A	21.3%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	11,293					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,293	20.4%	N/A	20.4%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	11,024					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,024	19.9%	N/A	19.9%	N/A					
17	Beautyberry PV Solar											
18	Solar	11,058					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,058	20.0%	N/A	20.0%	N/A					
20	Big Brook PV Solar											
21	Solar	11,377					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	8,578					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,578	15.5%	N/A	15.5%	N/A					
26	Big Water PV Solar											
27	Solar	10,512					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,512	19.0%	N/A	19.0%	N/A					
29	Blackwater River PV Solar											
30	Solar	8,457					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,457	15.3%	N/A	15.3%	N/A					
32	Blue Cypress PV Solar											
33	Solar	10,701					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,701	19.3%	N/A	19.3%	N/A					
35	Blue Heron PV Solar											
36	Solar	11,858					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,858	21.4%	N/A	21.4%	N/A					
38	Blue Indigo PV Solar											
39	Solar	8,922					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,922	16.1%	N/A	16.1%	N/A					

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Blue Springs PV Solar												
2	Solar		7,741					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,741	14.0%	N/A	14.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						
7	Boardwalk PV Solar												
8	Solar		11,402					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,402	20.6%	N/A	20.6%	N/A						
10	Buttonwood PV Solar												
11	Solar		15,165					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,165	27.4%	N/A	27.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		10,723					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,723	19.4%	N/A	19.4%	N/A						
16	Canoe PV Solar												
17	Solar		8,612					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,612	15.5%	N/A	15.5%	N/A						
19	Cape Canaveral 3												
20	Gas		435,802					2,837,190	1,024,700	2,907,269	19,428,002	4.46	6.85
21	Plant Unit Info	1,255.0	435,802	46.7%	93.6%	49.9%	6,671			2,907,269	19,428,002	4.46	
22	Cattle Ranch PV Solar												
23	Solar		9,595					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,595	17.3%	N/A	17.3%	N/A						
25	Cavendish PV Solar												
26	Solar		9,080					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,080	16.4%	N/A	16.4%	N/A						
28	Cedar Trail PV Solar												
29	Solar		9,123					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,123	16.5%	N/A	16.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		9,027					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,027	16.3%	N/A	16.3%	N/A						
34	Chipola River PV Solar												
35	Solar		8,069					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,069	14.6%	N/A	14.6%	N/A						
37	Citrus PV Solar												
38	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
40	Clover PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,921					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,921	19.7%	N/A	19.7%	N/A						
3	Coral Farms PV Solar												
4	Solar		11,957					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,957	21.6%	N/A	21.6%	N/A						
6	Cotton Creek PV Solar												
7	Solar		8,841					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,841	16.0%	N/A	16.0%	N/A						
9	Cypress Pond PV Solar												
10	Solar		8,965					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	8,965	16.2%	N/A	16.2%	N/A						
12	Dania Beach 7												
13	Gas		413,629					2,580,911	1,024,700	2,644,659	16,710,698	4.04	6.47
14	Plant Unit Info	1,179.0	413,629	47.2%	53.3%	88.4%	6,394			2,644,659	16,710,698	4.04	
15	Desoto PV Solar												
16	Solar		2,818					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,818	5.1%	N/A	5.1%	N/A						
18	Discovery PV Solar												
19	Solar		8,590					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,590	15.5%	N/A	15.5%	N/A						
21	Echo River PV Solar												
22	Solar		9,068					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,068	16.4%	N/A	16.4%	N/A						
24	Egret PV Solar												
25	Solar		7,713					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	7,713	13.9%	N/A	13.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		9,914					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,914	17.9%	N/A	17.9%	N/A						
30	Etonia Creek PV Solar												
31	Solar		9,303					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,303	16.8%	N/A	16.8%	N/A						
33	Everglades PV Solar												
34	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
36	Fawn PV Solar												
37	Solar		10,856					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,856	19.6%	N/A	19.6%	N/A						
39	First City PV Solar												
40	Solar		8,252					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	8,252	14.9%	N/A	14.9%	N/A						
2	Flatford PV Solar												
3	Solar		9,626					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,626	17.4%	N/A	17.4%	N/A						
5	Flowers Creek PV Solar												
6	Solar		7,493					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,493	13.5%	N/A	13.5%	N/A						
8	Fort Drum PV Solar												
9	Solar		9,337					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,337	16.9%	N/A	16.9%	N/A						
11	Fort Myers 2												
12	Gas		283,076					1,963,559	1,024,700	2,012,059	13,959,661	4.93	7.11
13	Plant Unit Info	1,762.0	283,076	21.6%	94.2%	22.9%	7,108			2,012,059	13,959,661	4.93	
14	Fort Myers 3A												
15	Gas		558					5,892	1,024,699	6,038	41,375	7.41	7.02
16	Plant Unit Info	193.0	558	0.4%	96.7%	0.4%	10,821			6,038	41,375	7.41	
17	Fort Myers 3B												
18	Plant Unit Info	193.0		N/A	54.7%	N/A	N/A						
19	Fort Myers 3C												
20	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
21	Fort Myers 3D												
22	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
23	Fourmile Creek PV Solar												
24	Solar		9,675					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,675	17.5%	N/A	17.5%	N/A						
26	Fox Trail PV Solar												
27	Solar		10,636					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,636	19.2%	N/A	19.2%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		1,559					17,017	1,024,700	17,437	124,520	7.99	7.32
39	Plant Unit Info	224.0	1,559	0.9%	98.2%	1.0%	11,185			17,437	124,520	7.99	
40	GCEC 8B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		2,305					27,956	1,024,700	28,646	204,566	8.87	7.32
2	Plant Unit Info	224.0	2,305	1.4%	98.2%	1.4%	12,428			28,646	204,566	8.87	
3	GCEC 8C												
4	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
5	GCEC 8D												
6	Gas		440					5,688	1,024,700	5,828	41,619	9.46	7.32
7	Plant Unit Info	221.0	440	0.3%	98.2%	0.3%	13,245			5,828	41,619	9.46	
8	Georges Lake PV Solar												
9	Solar		9,359					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,359	16.9%	N/A	16.9%	N/A						
11	Ghost Orchid PV Solar												
12	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
14	Goldenrod PV Solar												
15	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
17	Green Pasture PV Solar												
18	Solar		15,534					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,534	28.0%	N/A	28.0%	N/A						
20	Grove PV Solar												
21	Solar		9,691					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,691	17.5%	N/A	17.5%	N/A						
23	Hammock PV Solar												
24	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
26	Hawthorne Creek PV Solar												
27	Solar		11,024					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,024	19.9%	N/A	19.9%	N/A						
29	Hendry Isles PV Solar												
30	Solar		10,537					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,537	19.0%	N/A	19.0%	N/A						
32	Hibiscus PV Solar												
33	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A						
35	Hog Bay PV Solar												
36	Solar		10,955					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,955	19.8%	N/A	19.8%	N/A						
38	Holopaw PV Solar												
39	Solar		10,999					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,999	19.8%	N/A	19.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Honeybell PV Solar												
2	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
4	Horizon PV Solar												
5	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
7	Ibis PV Solar												
8	Solar		10,397					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,397	18.8%	N/A	18.8%	N/A						
10	Immokalee PV Solar												
11	Solar		10,639					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,639	19.2%	N/A	19.2%	N/A						
13	Indian River PV Solar												
14	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
16	Interstate PV Solar												
17	Solar		10,270					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,270	18.5%	N/A	18.5%	N/A						
19	Kayak PV Solar												
20	Solar		15,528					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,528	28.0%	N/A	28.0%	N/A						
22	Lakeside PV Solar												
23	Solar		10,066					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,066	18.2%	N/A	18.2%	N/A						
25	Lauderdale 6A												
26	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
27	Lauderdale 6B												
28	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6C												
30	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6D												
32	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6E												
34	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
35	Loggerhead PV Solar												
36	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,228	20.3%	N/A	20.3%	N/A						
38	Long Creek PV Solar												
39	Solar		15,578					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,578	28.1%	N/A	28.1%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Magnolia Springs PV Solar												
2	Solar		8,311					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	8,311	15.0%	N/A	15.0%	N/A						
4	Mallard PV Solar												
5	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,906	19.7%	N/A	19.7%	N/A						
7	Manatee 3												
8	Gas		824,624					5,410,212	1,024,700	5,543,844	37,609,177	4.56	6.95
9	Plant Unit Info	1,272.0	824,624	87.1%	94.4%	92.3%	6,723			5,543,844	37,609,177	4.56	
10	Manatee PV Solar												
11	Solar		11,210					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,210	20.2%	N/A	20.2%	N/A						
13	Mare Branch PV Solar												
14	Solar		11,045					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,045	19.9%	N/A	19.9%	N/A						
16	Martin 3												
17	Gas		15,886					121,552	1,024,700	124,554	857,284	5.40	7.05
18	Plant Unit Info	487.0	15,886	4.4%	94.4%	4.6%	7,841			124,554	857,284	5.40	
19	Martin 4												
20	Gas		21,335					161,295	1,024,700	165,279	1,132,584	5.31	7.02
21	Plant Unit Info	482.0	21,335	6.0%	93.2%	6.4%	7,747			165,279	1,132,584	5.31	
22	Martin 8												
23	Gas		839,141					5,519,286	1,024,700	5,655,612	38,440,212	4.58	6.96
24	Plant Unit Info	1,270.0	839,141	88.8%	94.0%	94.5%	6,740			5,655,612	38,440,212	4.58	
25	Miami-Dade PV Solar												
26	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,247	20.3%	N/A	20.3%	N/A						
28	Mitchell Creek PV Solar												
29	Solar		15,621					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,621	28.2%	N/A	28.2%	N/A						
31	Monarch PV Solar												
32	Solar		8,894					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,894	16.1%	N/A	16.1%	N/A						
34	Nassau PV Solar												
35	Solar		7,381					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	7,381	13.3%	N/A	13.3%	N/A						
37	Nature Trail PV Solar												
38	Solar		9,759					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,759	17.6%	N/A	17.6%	N/A						
40	North Orange PV Solar												

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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,872	19.6%	N/A	19.6%	N/A						
3	Northern Preserve PV Solar												
4	Solar		8,407					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	8,407	15.2%	N/A	15.2%	N/A						
6	Norton Creek PV Solar												
7	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
9	Okeechobee 1												
10	Gas		669,632					4,175,941	1,024,700	4,279,087	30,767,997	4.59	7.37
11	Plant Unit Info	1,595.0	669,632	56.4%	76.1%	74.1%	6,390			4,279,087	30,767,997	4.59	
12	Okeechobee PV Solar												
13	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,730	21.2%	N/A	21.2%	N/A						
15	Orange Blossom PV Solar												
16	Solar		9,864					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,864	17.8%	N/A	17.8%	N/A						
18	Orchard PV												
19	Solar		11,272					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,272	20.3%	N/A	20.3%	N/A						
21	Palm Bay PV Solar												
22	Solar		9,802					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,802	17.7%	N/A	17.7%	N/A						
24	Pecan Tree PV Solar												
25	Solar		9,102					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,102	16.4%	N/A	16.4%	N/A						
27	Pelican PV Solar												
28	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,518	19.0%	N/A	19.0%	N/A						
30	Perdido												
31	Gas		1,897					18,329	1,024,700	18,782	114,242	6.02	6.23
32	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	114,242	6.02	
33	Pineapple PV Solar												
34	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,041	18.1%	N/A	18.1%	N/A						
36	Pink Trail PV Solar												
37	Solar		9,932					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,932	17.9%	N/A	17.9%	N/A						
39	Pioneer Trail PV Solar												
40	Solar		10,097					N/A	N/A	N/A	N/A	N/A	N/A

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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,097	18.2%	N/A	18.2%	N/A						
2	Port Everglades 5												
3	Gas		823,491					5,111,857	1,024,700	5,238,120	33,044,713	4.01	6.46
4	Plant Unit Info	1,195.0	823,491	92.6%	94.3%	98.2%	6,361			5,238,120	33,044,713	4.01	
5	Prairie Creek PV Solar												
6	Solar		11,210					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,210	20.2%	N/A	20.2%	N/A						
8	Price Creek PV Solar												
9	Solar		9,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,725	17.5%	N/A	17.5%	N/A						
11	Redlands PV Solar												
12	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
14	Riviera 5												
15	Gas		253,137					1,657,190	1,024,700	1,698,123	11,783,991	4.66	7.11
16	Plant Unit Info	1,319.0	253,137	25.8%	52.7%	49.0%	6,708			1,698,123	11,783,991	4.66	
17	Rodeo PV Solar												
18	Solar		9,247					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,247	16.7%	N/A	16.7%	N/A						
20	Sabal Palm PV Solar												
21	Solar		10,125					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,125	18.3%	N/A	18.3%	N/A						
23	Sambucus PV Solar												
24	Solar		10,363					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,363	18.7%	N/A	18.7%	N/A						
26	Sand Pine PV Solar												
27	Solar		9,650					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,650	17.4%	N/A	17.4%	N/A						
29	Sanford 4												
30	Gas		64,632					451,387	1,024,700	462,536	3,176,909	4.92	7.04
31	Plant Unit Info	1,201.0	64,632	7.2%	50.3%	14.4%	7,156			462,536	3,176,909	4.92	
32	Sanford 5												
33	Gas		412,114					2,789,835	1,024,700	2,858,744	19,666,570	4.77	7.05
34	Plant Unit Info	1,201.0	412,114	46.1%	96.1%	48.0%	6,937			2,858,744	19,666,570	4.77	
35	Saw Palmetto PV Solar												
36	Solar		9,728					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,728	17.6%	N/A	17.6%	N/A						
38	Sawgrass PV Solar												
39	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						

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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Scherer 3												
2	Coal		52,146				11,215	34,401	17,000,000	584,825	1,852,247	3.55	53.84
3	Plant Unit Info	215.0	52,146	32.6%	97.3%	33.5%	11,215			584,825	1,852,247	3.55	
4	Sea Grape PV Solar												
5	Solar		10,918					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,918	19.7%	N/A	19.7%	N/A						
7	Shirer Branch PV Solar												
8	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
10	Silver Palm PV Solar												
11	Solar		9,725					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,725	17.5%	N/A	17.5%	N/A						
13	Smith 3												
14	Gas		316,880					2,182,913	1,024,700	2,236,831	15,398,424	4.86	7.05
15	Plant Unit Info	621.0	316,880	68.6%	94.2%	72.8%	7,059			2,236,831	15,398,424	4.86	
16	Smith A												
17	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
18	Southfork PV Solar												
19	Solar		10,797					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,797	19.5%	N/A	19.5%	N/A						
21	Space Coast PV Solar												
22	Solar		1,150					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	10.0	1,150	2.1%	N/A	2.1%	N/A						
24	Sparkleberry PV Solar												
25	Solar		8,423					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	8,423	15.2%	N/A	15.2%	N/A						
27	Speckled Perch PV Solar												
28	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,964	27.0%	N/A	27.0%	N/A						
30	St. Lucie 1												
31	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
32	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
33	St. Lucie 2												
34	Nuclear		623,870					6,398,850	1,000,000	6,398,850	3,001,700	0.48	0.47
35	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	3,001,700	0.48	
36	Sundew PV Solar												
37	Solar		9,849					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,849	17.8%	N/A	17.8%	N/A						
39	Sunshine Gateway PV Solar												
40	Solar		9,297					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,297	16.8%	N/A	16.8%	N/A						
2	Swallowtail PV Solar												
3	Solar		9,353					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,353	16.9%	N/A	16.9%	N/A						
5	Swamp Cabbage PV Solar												
6	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
8	Sweetbay PV Solar												
9	Solar		9,477					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,477	17.1%	N/A	17.1%	N/A						
11	Tennile Creek PV Solar												
12	Solar		15,308					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info		15,308	N/A	N/A	N/A	N/A						
14	Terrill Creek PV Solar												
15	Solar		9,108					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	149.0	9,108	44.1%	N/A	44.1%	N/A						
17	Thomas Creek PV Solar												
18	Solar		7,983					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info		7,983	N/A	N/A	N/A	N/A						
20	Three Creeks PV Solar												
21	Solar		11,061					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	149.0	11,061	34.4%	N/A	34.4%	N/A						
23	Trailside PV Solar												
24	Solar		8,113					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,113	14.6%	N/A	14.6%	N/A						
26	Turkey Point 3												
27	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,447,275	0.71	0.68
28	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,447,275	0.71	
29	Turkey Point 4												
30	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
31	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
32	Turkey Point 5												
33	Gas		271,167					1,848,957	1,024,700	1,894,626	11,939,850	4.40	6.46
34	Plant Unit Info	1,317.0	271,167	27.7%	94.3%	29.3%	6,987			1,894,626	11,939,850	4.40	
35	Turnpike PV Solar												
36	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,800	19.5%	N/A	19.5%	N/A						
38	Twin Lakes PV Solar												
39	Solar		8,677					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,677	15.7%	N/A	15.7%	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1 Union Springs PV Solar												
2 Solar		7,958					N/A	N/A	N/A	N/A	N/A	N/A
3 Plant Unit Info	74.5	7,958	14.4%	N/A	14.4%	N/A						
4 West County 1												
5 Gas		456,399					3,031,420	1,024,700	3,106,296	21,081,985	4.62	6.95
6 Plant Unit Info	1,242.0	456,399	49.4%	94.4%	52.3%	6,806			3,106,296	21,081,985	4.62	
7 West County 2												
8 Gas		437,174					2,904,625	1,024,700	2,976,369	20,199,536	4.62	6.95
9 Plant Unit Info	1,242.0	437,174	47.3%	95.3%	49.7%	6,808			2,976,369	20,199,536	4.62	
10 West County 3												
11 Gas		508,966					3,348,340	1,024,700	3,431,044	23,287,198	4.58	6.95
12 Plant Unit Info	1,242.0	508,966	55.1%	94.0%	58.6%	6,741			3,431,044	23,287,198	4.58	
13 White Tail PV Solar												
14 Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
15 Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
16 Wild Azalea PV Solar												
17 Solar		9,529					N/A	N/A	N/A	N/A	N/A	N/A
18 Plant Unit Info	74.5	9,529	17.2%	N/A	17.2%	N/A						
19 Wild Quail PV Solar												
20 Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
21 Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
22 Wildflower PV Solar												
23 Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
24 Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
25 Willow PV Solar												
26 Solar		9,095					N/A	N/A	N/A	N/A	N/A	N/A
27 Plant Unit Info	74.5	9,095	16.4%	N/A	16.4%	N/A						
28 Woodyard PV Solar												
29 Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
30 Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
31 _System Totals												
32 Plant Unit Info	36,294.0	10,931,423	N/A	N/A	N/A	6,856			74,947,061	336,054,119	3.07	

33
34 Note: Totals may not add due to rounding

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ESTIMATED FOR THE PERIOD OF JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1 #2 Light Oil (BBLs)													
2 Purchases													
3 Units	0	0	0	0	0	0	0	0	0	257	584	0	841
4 Unit Cost	0	0	0	0	0	0	0	0	0	100.5692	100.5436	0	201.1128
5 Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,849	\$58,740	\$0	\$84,589
6													
7 Burned													
8 Units	169	2,004	0	169	0	0	36	0	0	1,160	584	0	4,122
9 Unit Cost	116.2426	107.1918	0	116.2426	0	0	143.5944	0	0	124.5024	113.9411	0	721.7149
10 Amount	\$19,639	\$214,842	\$0	\$19,639	\$0	\$0	\$5,172	\$0	\$0	\$144,363	\$66,567	\$0	\$470,223
11													
12 Ending Inventory													
13 Units	1,555,493	1,553,489	1,553,489	1,553,320	1,553,320	1,553,320	1,553,284	1,553,284	1,553,284	1,552,381	1,552,381	1,552,381	1,552,381
14 Unit Cost	109.6858	109.6890	109.6890	109.6883	109.6883	109.6883	109.6875	109.6875	109.6875	109.6749	109.6699	109.6699	109.6699
15 Amount	\$170,615,461	\$170,400,618	\$170,400,618	\$170,380,979	\$170,380,979	\$170,380,979	\$170,375,807	\$170,375,807	\$170,375,807	\$170,257,293	\$170,249,466	\$170,249,466	\$170,249,466
16													
17 #6 Heavy Oil (BBLs)													
18 Purchases													
19 Units	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
21 Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22													
23 Burned													
24 Units	0	0	0	0	0	0	0	0	0	0	0	0	0
25 Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
26 Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27													
28 Ending Inventory													
29 Units	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253
30 Unit Cost	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088
31 Amount	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354
32													
33 Coal													
34 Purchases													
35 Units	243,320	243,320	243,320	523,320	523,320	523,320	523,320	523,320	523,320	523,320	523,320	523,320	5,439,840
36 Unit Cost	3.1380	3.1380	3.1380	3.1411	3.1411	3.1411	3.1613	3.1613	3.1613	3.1731	3.1731	3.1731	3.1557
37 Amount	\$763,538	\$763,538	\$763,538	\$1,643,800	\$1,643,800	\$1,643,800	\$1,654,372	\$1,654,372	\$1,654,372	\$1,660,547	\$1,660,547	\$1,660,547	\$17,166,771
38													
39 Burned													
40 Units	657,855	373,008	814,893	0	0	0	954,500	1,000,894	447,849	259,560	0	584,825	5,093,384
41 Unit Cost	3.1857	3.1826	3.1796	0	0	0	3.1654	3.1649	3.1645	3.1656	0	3.1672	3.1716
42 Amount	\$2,095,721	\$1,187,142	\$2,591,069	\$0	\$0	\$0	\$3,021,389	\$3,167,766	\$1,417,201	\$821,654	\$0	\$1,852,247	\$16,154,190
43													
44 Ending Inventory													
45 Units	3,867,305	3,737,617	3,166,044	3,689,364	4,212,684	4,736,004	4,304,824	3,827,250	3,902,721	4,166,481	4,689,801	4,628,296	4,628,296
46 Unit Cost	3.1792	3.1762	3.1723	3.1679	3.1646	3.1620	3.1611	3.1602	3.1598	3.1611	3.1625	3.1631	3.1631
47 Amount	\$12,294,923	\$11,871,319	\$10,043,788	\$11,687,588	\$13,331,388	\$14,975,188	\$13,608,171	\$12,094,777	\$12,331,948	\$13,170,840	\$14,831,387	\$14,639,687	\$14,639,687
48													
49 Gas (MCF)													
50 Burned													
51 Units	43,781,394	44,298,297	46,051,935	49,105,530	57,813,350	60,398,527	65,163,990	66,099,384	61,033,667	55,194,888	44,924,852	46,171,351	640,037,167
52 Unit Cost	6.9807	6.5487	5.7562	5.3393	5.3207	5.5070	5.7559	5.8675	5.7350	5.8041	6.3848	6.9093	5.9408
53 Amount	\$305,622,721	\$290,094,250	\$265,083,933	\$262,196,823	\$307,605,799	\$332,617,183	\$375,079,900	\$387,840,985	\$350,025,323	\$320,356,723	\$286,836,163	\$319,011,114	\$3,802,360,914
54													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE E5

ESTIMATED FOR THE PERIOD OF JANUARY 2026 THROUGH DECEMBER 2026														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total	
55	Nuclear (Other)													
56	Burned													
57	Units	26,838,567	18,499,846	20,481,973	20,313,956	21,074,728	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	293,925,680
58	Unit Cost	0.5213	0.5222	0.5222	0.5544	0.5876	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5541
59	Amount	\$13,989,788	\$9,661,023	\$10,696,132	\$11,263,037	\$12,384,395	\$14,698,989	\$15,188,956	\$15,188,956	\$14,698,989	\$15,188,956	\$14,700,735	\$15,190,758	\$162,850,713
60														
61														
62	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Jan - 2026</u>								
2	Off System	OS	413,230	413,230	3.549	5.235	14,664,280	21,630,740	5,626,920
3	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
4	Subtotal Jan - 2026		467,420	467,420	3.202	4.693	14,969,100	21,935,561	5,626,920
5	<u>Feb - 2026</u>								
6	Off System	OS	288,027	288,027	3.323	4.974	9,570,531	14,326,560	3,856,029
7	St Lucie Reliability Sales	St. L.	48,946	48,946	0.563	0.563	275,322	275,322	
8	Subtotal Feb - 2026		336,973	336,973	2.922	4.333	9,845,852	14,601,881	3,856,029
9	<u>Mar - 2026</u>								
10	Off System	OS	217,930	217,930	3.161	4.226	6,889,002	9,209,483	1,719,490
11	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
12	Subtotal Mar - 2026		272,120	272,120	2.644	3.496	7,193,822	9,514,303	1,719,490
13	<u>Apr - 2026</u>								
14	Off System	OS	237,300	237,300	2.690	3.806	6,383,634	9,031,466	1,987,892
15	St Lucie Reliability Sales	St. L.	51,287	51,287	0.575	0.575	294,974	294,974	
16	Subtotal Apr - 2026		288,587	288,587	2.314	3.232	6,678,608	9,326,440	1,987,892
17	<u>May - 2026</u>								
18	Off System	OS	180,730	180,730	2.995	4.130	5,413,440	7,463,774	1,882,120
19	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
20	Subtotal May - 2026		233,727	233,727	2.447	3.324	5,718,247	7,768,580	1,882,120
21	<u>Jun - 2026</u>								
22	Off System	OS	181,200	181,200	3.232	4.345	5,857,169	7,873,542	1,854,568
23	St Lucie Reliability Sales	St. L.	51,287	51,287	0.575	0.575	294,974	294,974	
24	Subtotal Jun - 2026		232,487	232,487	2.646	3.514	6,152,143	8,168,516	1,854,568
25	<u>Jul - 2026</u>								
26	Off System	OS	177,010	177,010	3.564	4.650	6,308,572	8,230,610	1,651,656
27	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
28	Subtotal Jul - 2026		230,007	230,007	2.875	3.711	6,613,379	8,535,417	1,651,656

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
29	<u>Aug - 2026</u>								
30	Off System	OS	154,690	154,690	3.570	4.641	5,522,636	7,178,731	1,427,811
31	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
32	Subtotal Aug - 2026		207,687	207,687	2.806	3.603	5,827,443	7,483,538	1,427,811
33	<u>Sep - 2026</u>								
34	Off System	OS	212,100	212,100	3.378	4.565	7,164,194	9,682,481	2,167,407
35	St Lucie Reliability Sales	St. L.	51,287	51,287	0.575	0.575	294,974	294,974	
36	Subtotal Sep - 2026		263,387	263,387	2.832	3.788	7,459,169	9,977,456	2,167,407
37	<u>Oct - 2026</u>								
38	Off System	OS	237,150	237,150	3.342	4.439	7,925,047	10,527,854	2,301,394
39	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
40	Subtotal Oct - 2026		290,147	290,147	2.836	3.734	8,229,853	10,832,660	2,301,394
41	<u>Nov - 2026</u>								
42	Off System	OS	260,700	260,700	3.050	4.186	7,952,063	10,912,650	2,408,348
43	St Lucie Reliability Sales	St. L.	52,442	52,442	0.563	0.563	294,987	294,987	
44	Subtotal Nov - 2026		313,142	313,142	2.634	3.579	8,247,050	11,207,637	2,408,348
45	<u>Dec - 2026</u>								
46	Off System	OS	299,770	299,770	3.393	4.791	10,169,985	14,363,429	3,457,218
47	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
48	Subtotal Dec - 2026		353,960	353,960	2.959	4.144	10,474,805	14,668,249	3,457,218
49	<u>2026</u>								
50	Off System	OS	2,859,837	2,859,837	3.281	4.561	93,820,551	130,431,318	30,340,852
51	St Lucie Reliability Sales	St. L.	629,806	629,806	0.570	0.570	3,588,921	3,588,921	
52	Subtotal 2026		3,489,643	3,489,643	2.791	3.841	97,409,472	134,020,239	30,340,852
53									
54	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)
Line No.	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2026</u>			
2	80	80	10.845	8,676
3	1,488	1,488	2.554	38,000
4	71,424	71,424	5.487	3,919,380
5	85,406	85,406	4.348	3,713,738
6	28,272	28,272	3.653	1,032,883
7	49,811	49,811	5.625	2,801,687
8	54,566	54,566	0.474	258,407
9	291,047	291,047	4.045	11,772,771
10	<u>Feb - 2026</u>			
11	80	80	10.845	8,676
12	1,488	1,488	2.554	38,000
13	49,700	49,700	5.387	2,677,191
14	107,697	107,697	3.897	4,196,461
15	23,641	23,641	3.207	758,144
16	49,641	49,641	5.379	2,670,219
17	49,286	49,286	0.474	233,400
18	281,532	281,532	3.759	10,582,091
19	<u>Mar - 2026</u>			
20	80	80	10.845	8,676
21	1,440	1,440	2.639	38,000
22	104,284	104,284	5.562	5,800,156
23	22,216	22,216	3.103	689,246
24	54,104	54,104	5.322	2,879,222
25	54,566	54,566	0.474	258,407
26	236,690	236,690	4.087	9,673,707
27	<u>Apr - 2026</u>			
28	84	84	10.845	9,110
29	1,488	1,488	2.554	38,000
30	112,230	112,230	5.575	6,256,454
31	31,421	31,421	2.570	807,433
32	37,390	37,390	5.029	1,880,195
33	16,246	16,246	0.485	78,726
34	198,858	198,858	4.561	9,069,918
35	<u>May - 2026</u>			
36	84	84	10.845	9,110
37	1,440	1,440	2.639	38,000
38	79,205	79,205	5.510	4,364,183
39	29,239	29,239	2.891	845,252
40	7,418	7,418	5.205	386,109
41	228	228	0.485	1,103
42	117,614	117,614	4.799	5,643,757

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
43	<u>Jun - 2026</u>				
44	Chelco	84	84	10.845	9,110
45	Georgia Power Company	1,488	1,488	2.554	38,000
46	King Fisher	97,800	97,800	5.553	5,430,916
47	Solid Waste Authority 40MW	23,695	23,695	3.120	739,315
48	Solid Waste Authority 70MW	46,973	46,973	5.331	2,504,288
49	St Lucie Reliability Purchases	51,604	51,604	0.492	254,079
50	Subtotal Jun - 2026	221,644	221,644	4.050	8,975,708
51	<u>Jul - 2026</u>				
52	Chelco	84	84	10.845	9,110
53	Georgia Power Company	1,488	1,488	2.554	38,000
54	King Fisher	75,206	75,206	5.502	4,137,530
55	Solid Waste Authority 40MW	27,796	27,796	3.668	1,019,600
56	Solid Waste Authority 70MW	47,601	47,601	5.633	2,681,274
57	St Lucie Reliability Purchases	53,324	53,324	0.492	262,548
58	Subtotal Jul - 2026	205,499	205,499	3.965	8,148,063
59	<u>Aug - 2026</u>				
60	Chelco	84	84	10.845	9,110
61	Georgia Power Company	1,488	1,488	2.554	38,000
62	King Fisher	79,422	79,422	5.515	4,380,392
63	Solid Waste Authority 40MW	30,437	30,437	3.559	1,083,191
64	Solid Waste Authority 70MW	42,549	42,549	5.573	2,371,121
65	St Lucie Reliability Purchases	53,324	53,324	0.492	262,548
66	Subtotal Aug - 2026	207,304	207,304	3.929	8,144,362
67	<u>Sep - 2026</u>				
68	Chelco	80	80	10.845	8,676
69	Georgia Power Company	1,440	1,440	2.639	38,000
70	King Fisher	85,680	85,680	5.528	4,736,294
71	Solid Waste Authority 40MW	15,638	15,638	3.305	516,903
72	Solid Waste Authority 70MW	45,835	45,835	5.433	2,490,335
73	St Lucie Reliability Purchases	51,604	51,604	0.492	254,079
74	Subtotal Sep - 2026	200,277	200,277	4.017	8,044,287
75	<u>Oct - 2026</u>				
76	Chelco	80	80	10.845	8,676
77	Georgia Power Company	1,488	1,488	2.554	38,000
78	King Fisher	89,621	89,621	5.539	4,964,203
79	Solid Waste Authority 40MW	26,724	26,724	3.097	827,691
80	Solid Waste Authority 70MW	38,502	38,502	5.319	2,047,813
81	St Lucie Reliability Purchases	53,324	53,324	0.492	262,548
82	Subtotal Oct - 2026	209,739	209,739	3.885	8,148,931

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
83	<u>Nov - 2026</u>				
84	Chelco	80	80	10.845	8,676
85	Georgia Power Company	1,440	1,440	2.639	38,000
86	King Fisher	111,750	111,750	5.575	6,230,138
87	Solid Waste Authority 40MW	29,650	29,650	3.081	913,512
88	Solid Waste Authority 70MW	23,321	23,321	5.310	1,238,303
89	St Lucie Reliability Purchases	52,806	52,806	0.481	254,080
90	Subtotal Nov - 2026	219,046	219,046	3.964	8,682,708
91	<u>Dec - 2026</u>				
92	Chelco	80	80	10.845	8,676
93	Georgia Power Company	1,488	1,488	2.554	38,000
94	King Fisher	74,958	74,958	5.498	4,121,143
95	Solid Waste Authority 40MW	28,592	28,592	3.593	1,027,381
96	Solid Waste Authority 70MW	47,497	47,497	5.592	2,655,836
97	St Lucie Reliability Purchases	54,566	54,566	0.481	262,549
98	Subtotal Dec - 2026	207,181	207,181	3.916	8,113,586
99	<u>2026</u>				
100	Chelco	980	980	10.845	106,281
101	Georgia Power Company	17,664	17,664	2.582	456,000
102	King Fisher	1,031,280	1,031,280	5.529	57,017,979
103	Santa Rosa PPA	193,103	193,103	4.096	7,910,200
104	Solid Waste Authority 40MW	317,321	317,321	3.233	10,260,551
105	Solid Waste Authority 70MW	490,641	490,641	5.423	26,606,403
106	St Lucie Reliability Purchases	545,442	545,442	0.484	2,642,475
107	Subtotal 2026	2,596,431	2,596,431	4.044	104,999,888
108					
109	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2026</u>				
2	Qualifying Facilities	51,285	51,285	4.875	2,500,201
3	Subtotal Jan - 2026	51,285	51,285	4.875	2,500,201
4	<u>Feb - 2026</u>				
5	Qualifying Facilities	45,465	45,465	4.923	2,238,230
6	Subtotal Feb - 2026	45,465	45,465	4.923	2,238,230
7	<u>Mar - 2026</u>				
8	Qualifying Facilities	55,325	55,325	5.077	2,808,672
9	Subtotal Mar - 2026	55,325	55,325	5.077	2,808,672
10	<u>Apr - 2026</u>				
11	Qualifying Facilities	48,911	48,911	4.975	2,433,076
12	Subtotal Apr - 2026	48,911	48,911	4.975	2,433,076
13	<u>May - 2026</u>				
14	Qualifying Facilities	50,591	50,591	5.392	2,727,941
15	Subtotal May - 2026	50,591	50,591	5.392	2,727,941
16	<u>Jun - 2026</u>				
17	Qualifying Facilities	49,822	49,822	5.245	2,613,112
18	Subtotal Jun - 2026	49,822	49,822	5.245	2,613,112
19	<u>Jul - 2026</u>				
20	Qualifying Facilities	46,090	46,090	5.577	2,570,298
21	Subtotal Jul - 2026	46,090	46,090	5.577	2,570,298

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
22	<u>Aug - 2026</u>				
23	Qualifying Facilities	48,858	48,858	5.404	2,640,238
24	Subtotal Aug - 2026	48,858	48,858	5.404	2,640,238
25	<u>Sep - 2026</u>				
26	Qualifying Facilities	41,722	41,722	5.392	2,249,575
27	Subtotal Sep - 2026	41,722	41,722	5.392	2,249,575
28	<u>Oct - 2026</u>				
29	Qualifying Facilities	54,374	54,374	4.841	2,632,276
30	Subtotal Oct - 2026	54,374	54,374	4.841	2,632,276
31	<u>Nov - 2026</u>				
32	Qualifying Facilities	38,661	38,661	5.218	2,017,452
33	Subtotal Nov - 2026	38,661	38,661	5.218	2,017,452
34	<u>Dec - 2026</u>				
35	Qualifying Facilities	36,927	36,927	5.234	1,932,558
36	Subtotal Dec - 2026	36,927	36,927	5.234	1,932,558
37	<u>2026</u>				
38	Qualifying Facilities	568,031	568,031	5.169	29,363,628
39	Subtotal 2026	568,031	568,031	5.169	29,363,628
40					
41	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Type	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)
1	<u>Mar - 2026</u>							
2	Economy	OS	21,080	4.000	843,200	6.693	1,410,894	567,694
3	Subtotal Mar - 2026		21,080	4.000	843,200	6.693	1,410,894	567,694
4	<u>Apr - 2026</u>							
5	Economy	OS	9,000	6.000	540,000	6.976	627,861	87,861
6	Subtotal Apr - 2026		9,000	6.000	540,000	6.976	627,861	87,861
7	<u>May - 2026</u>							
8	Economy	OS	18,910	6.300	1,191,330	7.781	1,471,350	280,020
9	Subtotal May - 2026		18,910	6.300	1,191,330	7.781	1,471,350	280,020
10	<u>Jun - 2026</u>							
11	Economy	OS	16,800	6.500	1,092,000	7.468	1,254,669	162,669
12	Subtotal Jun - 2026		16,800	6.500	1,092,000	7.468	1,254,669	162,669
13	<u>Jul - 2026</u>							
14	Economy	OS	19,220	6.700	1,287,740	7.956	1,529,115	241,375
15	Subtotal Jul - 2026		19,220	6.700	1,287,740	7.956	1,529,115	241,375
16	<u>Aug - 2026</u>							
17	Economy	OS	20,770	6.000	1,246,200	7.640	1,586,791	340,591
18	Subtotal Aug - 2026		20,770	6.000	1,246,200	7.640	1,586,791	340,591
19	<u>Sep - 2026</u>							
20	Economy	OS	24,600	5.500	1,353,000	7.646	1,880,937	527,937
21	Subtotal Sep - 2026		24,600	5.500	1,353,000	7.646	1,880,937	527,937
22	<u>Oct - 2026</u>							
23	Economy	OS	7,440	5.000	372,000	5.930	441,214	69,214
24	Subtotal Oct - 2026		7,440	5.000	372,000	5.930	441,214	69,214
25	<u>2026</u>							
26	Economy	OS	137,820	5.751	7,925,470	7.403	10,202,830	2,277,360
27	Subtotal 2026		137,820	5.751	7,925,470	7.403	10,202,830	2,277,360
28								
29	Note: Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		2023	2024	2025	2026	% Diff 2024 vs 2023	% Diff 2025 vs 2024	% Diff 2026 vs 2025
1	<u>Fuel Cost of System Net Generation (\$)</u>							
2	Heavy Oil	90	0	150,770	0	(100.0%)	N/A	(100.0%)
3	Light Oil	9,840,941	13,839,692	6,913,016	470,223	40.6%	(50.0%)	(93.2%)
4	Coal	11,190,024	17,770,574	26,989,711	16,154,190	58.8%	51.9%	(40.1%)
5	Gas	3,055,487,382	2,895,109,962	3,581,548,288	3,802,360,914	(5.2%)	23.7%	6.2%
6	Nuclear	143,739,823	144,365,476	157,617,630	162,850,713	0.4%	9.2%	3.3%
7	Subtotal Fuel Cost of System Net Generation (\$)	3,220,258,260	3,071,085,703	3,773,219,417	3,981,836,039	(4.6%)	22.9%	5.5%
8								
9	<u>System Net Generation (MWh)</u>							
10	Heavy Oil	(9,866)	(20,101)	(9,458)	0	103.7%	(52.9%)	(100.0%)
11	Light Oil	64,591	103,022	41,543	1,885	59.5%	(59.7%)	(95.5%)
12	Coal	247,884	412,000	508,367	462,274	66.2%	23.4%	(9.1%)
13	Gas	100,845,740	100,506,816	99,803,567	97,322,175	(0.3%)	(0.7%)	(2.5%)
14	Nuclear	28,743,423	28,109,260	29,345,960	27,890,004	(2.2%)	4.4%	(5.0%)
15	Solar	9,658,453	13,212,536	16,769,044	19,493,262	36.8%	26.9%	16.2%
16	Hydrogen	0	2,138	29,456	0	N/A	1,277.5%	(100.0%)
17	Subtotal System Net Generation (MWh)	139,550,225	142,325,672	146,488,478	145,169,600	2.0%	2.9%	(0.9%)
18								
19	<u>Units of Fuel Burned (Unit)</u>							
20	Heavy Oil	1	0	2,009	0	(100.0%)	N/A	(100.0%)
21	Light Oil	94,718	122,097	63,497	4,122	28.9%	(48.0%)	(93.5%)
22	Coal	185,018	301,826	518,144	299,611	63.1%	71.7%	(42.2%)
23	Gas	682,074,123	685,809,819	679,554,230	640,037,167	0.5%	(0.9%)	(5.8%)
24	Nuclear	305,753,808	299,286,190	313,204,219	293,925,680	(2.1%)	4.7%	(6.2%)
25	Hydrogen	0	13,976	186,819	0			
26								
27								
28	<u>BTU Burned (MMBTU)</u>							
29	Heavy Oil	6	0	12,715	0	(100.0%)	N/A	(100.0%)
30	Light Oil	547,986	704,833	366,847	24,031	28.6%	(48.0%)	(93.4%)
31	Coal	3,383,502	5,103,453	8,170,904	5,093,384	50.8%	60.1%	(37.7%)
32	Gas	698,524,014	703,079,884	696,420,531	655,846,085	0.7%	(0.9%)	(5.8%)
33	Nuclear	305,753,808	299,286,190	313,204,219	293,925,680	(2.1%)	4.7%	(6.2%)
34	Hydrogen	0	13,976	186,819	0			
35	Subtotal BTU Burned (MMBTU)	1,008,209,316	1,008,188,337	1,018,362,035	954,889,180	(0.0%)	1.0%	(6.2%)
36								
37	<u>Generation Mix (%)</u>							
38	Heavy Oil	(0.01%)	(0.01%)	(0.01%)	0.00%			
39	Light Oil	0.05%	0.07%	0.03%	0.00%			
40	Coal	0.18%	0.29%	0.35%	0.32%			
41	Gas	72.26%	70.62%	68.13%	67.04%			
42	Nuclear	20.60%	19.75%	20.03%	19.21%			
43	Solar	6.92%	9.28%	11.45%	13.43%			
44		0.00%	0.00%	0.02%	0.00%			
45	Subtotal Generation Mix (%)	100.00%	100.00%	100.00%	100.00%			
46								
47	<u>Fuel Cost per Unit (\$/Unit)</u>							
48	Heavy Oil	90.2000	-	75.05	-	(100.0%)	N/A	(100.0%)
49	Light Oil	103.8972	113.3496	108.8710	114.0780	9.1%	(4.0%)	4.8%
50	Coal	60.4807	58.8770	52.0892	53.9172	(2.7%)	(11.5%)	3.5%
51	Gas	4.4797	4.2214	5.2704	5.9408	(5.8%)	24.8%	12.7%
52	Nuclear	0.4701	0.4824	0.5032	0.5541	2.6%	4.3%	10.1%
53								
54	<u>Fuel Cost per MMBTU (\$/MMBTU)</u>							
55	Heavy Oil	14.2519	-	11.86	-	(100.0%)	N/A	(100.0%)
56	Light Oil	17.9584	19.6354	18.8444	19.5673	9.3%	(4.0%)	3.8%
57	Coal	3.3072	3.4821	3.3031	3.1716	5.3%	(5.1%)	(4.0%)
58	Gas	4.3742	4.1178	5.1428	5.7976	(5.9%)	24.9%	12.7%
59	Nuclear	0.4701	0.4824	0.5032	0.5541	2.6%	4.3%	10.1%
60	Subtotal Fuel Cost per MMBTU (\$/MMBTU)	3.1940	3.0461	3.7052	4.1699	(4.6%)	21.6%	12.5%
61								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.		2023	2024	2025	2026	% Diff 2024 vs 2023	% Diff 2025 vs 2024	% Diff 2026 vs 2025	
62	<u>BTU Burned per KWH (BTU/KWH)</u>								
63	Heavy Oil	(1)	-	(1,344.30)	-	(100.0%)	N/A	(100.0%)	
64	Light Oil	8,484	6,842	8,831	12,749	(19.4%)	29.1%	44.4%	
65	Coal	13,650	12,387	16,073	11,018	(9.2%)	29.8%	(31.4%)	
66	Gas	6,927	6,995	6,978	6,739	1.0%	(0.2%)	(3.4%)	
67	Nuclear	10,637	10,647	10,673	10,539	0.1%	0.2%	(1.3%)	
68	Subtotal BTU Burned per KWH (BTU/KWH)	7,225	7,084	6,952	6,578	(2.0%)	(1.9%)	(5.4%)	
69									
70	<u>Generated Fuel Cost per KWH (cents/KWH)</u>								
71	Heavy Oil	(0.0009)	-	(1.59)	-	(100.0%)	N/A	(100.0%)	
72	Light Oil	15.2358	13.4337	16.6407	24.9474	(11.8%)	23.9%	49.9%	
73	Coal	4.5142	4.3132	5.3091	3.4945	(4.5%)	23.1%	(34.2%)	
74	Gas	3.0299	2.8805	3.5886	3.9070	(4.9%)	24.6%	8.9%	
75	Nuclear	0.5001	0.5136	0.5371	0.5839	2.7%	4.6%	8.7%	
76	Subtotal Generated Fuel Cost per KWH (cents/KWH)	2.3076	2.1578	2.5758	2.7429	(6.5%)	19.4%	6.5%	
77									
78	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

FPL	CURRENT		DIFFERENCE	DIFFERENCE %
	2025	JAN 2026	JAN 2026	CURRENT 2025
BASE	\$81.25	\$89.17	\$7.92	9.7%
FUEL COST RECOVERY	\$24.08	\$28.93	\$4.85	20.1%
ENERGY CONSERVATION COST RECOVERY	\$1.38	\$1.42	\$0.04	2.7%
CAPACITY COST RECOVERY	\$1.03	\$0.52	(\$0.51)	-49.7%
ENVIRONMENTAL COST RECOVERY	\$3.61	\$3.45	(\$0.16)	-4.4%
STORM PROTECTION PLAN COST RECOVERY	\$8.10	\$10.10	\$2.00	24.7%
STORM RESTORATION RECOVERY SURCHARGE	\$12.02	\$0.00	(\$12.02)	-100.0%
TRANSITION RIDER CREDIT	(\$0.79)	(\$0.40)	\$0.39	-49.4%
SUBTOTAL	\$130.68	\$133.19	\$2.51	1.9%
GROSS RECEIPTS TAX/RAF	\$3.46	\$3.54	\$0.08	2.3%
TOTAL	\$134.14	\$136.73	\$2.59	1.9%

NWFL	CURRENT		DIFFERENCE	DIFFERENCE %
	2025	JAN 2026	JAN 2026	CURRENT 2025
BASE	\$81.25	\$89.17	\$7.92	9.7%
FUEL COST RECOVERY	\$24.08	\$28.93	\$4.85	20.1%
ENERGY CONSERVATION COST RECOVERY	\$1.38	\$1.42	\$0.04	2.7%
CAPACITY COST RECOVERY	\$1.03	\$0.52	(\$0.51)	-49.7%
ENVIRONMENTAL COST RECOVERY	\$3.61	\$3.45	(\$0.16)	-4.4%
STORM PROTECTION PLAN COST RECOVERY	\$8.10	\$10.10	\$2.00	24.7%
STORM RESTORATION RECOVERY SURCHARGE	\$12.02	\$0.00	(\$12.02)	-100.0%
TRANSITION RIDER	\$8.42	\$4.21	(\$4.21)	-50.0%
SUBTOTAL	\$139.89	\$137.80	(\$2.09)	-1.5%
GROSS RECEIPTS TAX/RAF	\$3.71	\$3.66	(\$0.05)	-1.3%
TOTAL	\$143.60	\$141.46	(\$2.14)	-1.5%

FLORIDA POWER & LIGHT COMPANY

~~Fifty-Second~~**Fifty-Third** Revised Sheet No. 10.101
Cancels ~~Fifty-Second~~ ~~Fifty-First~~ Revised Sheet No. 10.101

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include ~~0.014070~~**0.01540**¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	+0.08 1.0121
Secondary Voltage Delivery	+0.3071 1.0413

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL' s projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL' s Ten Year Site Plan.

(Continued on Sheet No. 10.102)

ADMITTED

FLORIDA POWER & LIGHT COMPANY

Fifty-Third Revised Sheet No. 10.101
Cancels Fifty-Second Revised Sheet No. 10.101

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include 0.01540¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0121
Secondary Voltage Delivery	1.0413

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

ADMITTED

FLORIDA POWER & LIGHT COMPANY

~~Forty-Fifth~~**Forty-Sixth** Revised Sheet No. 10.103
Cancels ~~Forty-Fifth~~**Forty-Fourth** Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type

Metering Equipment	0.0380 0.000 %
Distribution Equipment	0.086%
Transmission Equipment	0.0450 0.039 %

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No.10.104)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy

Effective: ~~January 1, 2025~~

ADMITTED

FLORIDA POWER & LIGHT COMPANY

Forty-Sixth Revised Sheet No. 10.103
Cancels Forty-Fifth Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type

Metering Equipment	0.000%
Distribution Equipment	0.086%
Transmission Equipment	0.039%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No.10.104)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

ADMITTED

**EXHIBIT AM-6
CAPACITY COST RECOVERY
2026 FACTORS
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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
PROJECTED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1 Base													
2 Payments to Non-cogenerators	\$3,160,200	\$3,160,200	\$1,564,000	\$1,564,000	\$1,564,000	\$1,618,400	\$1,618,400	\$1,618,400	\$1,618,400	\$1,618,400	\$1,618,400	\$1,618,400	\$22,341,200
3 Payments to Co-generators	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$1,687,980
4 Transmission of Electricity by Others	\$350,617	\$243,872	\$175,548	\$25,300	\$25,300	\$25,300	\$25,300	\$25,300	\$25,300	\$25,300	\$25,300	\$25,300	\$1,229,511
5 Transmission Revenues from Capacity Sales	(\$1,339,541)	(\$900,001)	(\$600,991)	(\$659,940)	(\$168,214)	(\$161,805)	(\$270,382)	(\$228,284)	(\$350,880)	(\$301,413)	(\$552,240)	(\$736,225)	(\$6,269,915)
6 Incremental Plant Security Costs O&M	\$2,295,376	\$2,250,362	\$3,041,726	\$2,495,496	\$2,308,588	\$2,555,277	\$2,567,363	\$2,472,987	\$2,709,070	\$2,609,147	\$2,962,812	\$3,234,327	\$31,502,531
7 Incremental Plant Security Costs Capital	\$447,273	\$446,746	\$446,292	\$446,605	\$447,565	\$449,458	\$451,441	\$453,511	\$455,334	\$455,409	\$455,297	\$456,181	\$5,411,112
8 Incremental Nuclear NRC Compliance Costs O&M	\$68,767	\$68,767	\$188,767	\$68,767	\$68,767	\$68,767	\$68,767	\$68,767	\$68,767	\$68,767	\$68,767	\$68,767	\$945,203
9 Incremental Nuclear NRC Compliance Costs Capital	\$843,552	\$841,276	\$839,006	\$836,741	\$834,480	\$832,225	\$829,975	\$827,730	\$825,490	\$823,255	\$821,025	\$818,801	\$9,973,556
10 Subtotal Base	\$5,966,909	\$6,251,887	\$5,795,013	\$4,917,634	\$5,221,152	\$5,528,288	\$5,431,530	\$5,379,076	\$5,492,145	\$5,439,530	\$5,540,026	\$5,857,990	\$66,821,178
11													
12 General													
13 Incremental Plant Security Costs Capital	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Subtotal General	-	-	-	-	-	-	-	-	-	-	-	-	-
15													
16 Intermediate													
17 Incremental Plant Security Costs O&M	\$244,224	\$120,855	\$299,292	\$121,776	\$288,770	\$378,115	\$277,713	\$107,428	\$131,506	\$123,147	\$96,967	\$129,794	\$2,319,588
18 Incremental Plant Security Costs Capital	\$108,881	\$115,372	\$120,028	\$120,321	\$120,549	\$120,695	\$120,728	\$120,675	\$120,561	\$120,426	\$120,269	\$120,163	\$1,428,668
19 Subtotal Intermediate	\$353,105	\$236,226	\$419,319	\$242,098	\$409,319	\$498,810	\$398,442	\$228,103	\$252,068	\$243,573	\$217,237	\$249,957	\$3,748,256
20													
21 Peaking													
22 Incremental Plant Security Costs O&M	\$9,460	\$6,202	\$4,381	\$16,512	\$4,155	\$4,355	\$4,549	\$4,153	\$4,336	\$4,326	\$4,117	\$4,506	\$71,052
23 Incremental Plant Security Costs Capital	\$14,843	\$12,784	\$12,763	\$12,741	\$12,720	\$12,698	\$12,677	\$12,656	\$12,634	\$12,613	\$12,592	\$12,571	\$154,292
24 Subtotal Peaking	\$24,303	\$18,986	\$17,144	\$29,253	\$16,875	\$17,053	\$17,226	\$16,809	\$16,970	\$16,939	\$16,709	\$17,077	\$225,344
25													
26 Solar													
27 Incremental Plant Security Costs O&M	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$236,523
28 Incremental Plant Security Costs Capital	\$4,556	\$4,526	\$4,497	\$4,467	\$4,437	\$4,408	\$4,378	\$4,348	\$4,319	\$4,289	\$4,259	\$4,230	\$52,714
29 Subtotal Solar	\$24,266	\$24,237	\$24,207	\$24,177	\$24,148	\$24,118	\$24,088	\$24,059	\$24,029	\$23,999	\$23,970	\$23,940	\$289,237
30													
31 Total	\$6,368,583	\$6,531,336	\$6,255,683	\$5,213,162	\$5,671,494	\$6,068,269	\$5,871,285	\$5,648,046	\$5,785,212	\$5,724,041	\$5,797,941	\$6,148,963	\$71,084,015
32													
33 Totals may not add due to rounding													

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Line	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	Total Capacity Costs	\$6,368,583	\$6,531,336	\$6,255,683	\$5,213,162	\$5,671,494	\$6,068,269	\$5,871,285	\$5,648,046	\$5,785,212	\$5,724,041	\$5,797,941	\$6,148,963	\$71,084,015
2														
3	Total Base Capacity Costs	\$5,966,909	\$6,251,887	\$5,795,013	\$4,917,634	\$5,221,152	\$5,528,288	\$5,431,530	\$5,379,076	\$5,492,145	\$5,439,530	\$5,540,026	\$5,857,990	\$66,821,178
4	Base Jurisdictional Factor	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%
5	Total Base Jurisdictionalized Capacity Costs	\$5,723,817	\$5,997,185	\$5,558,924	\$4,717,289	\$5,008,442	\$5,303,065	\$5,210,249	\$5,159,932	\$5,268,395	\$5,217,923	\$5,314,325	\$5,619,335	\$64,098,880
6														
7	Total General Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
8	General Jurisdictional Factor	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%
9	Total General Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
10														
11	Total Intermediate Capacity Costs	\$353,105	\$236,226	\$419,319	\$242,098	\$409,319	\$498,810	\$398,442	\$228,103	\$252,068	\$243,573	\$217,237	\$249,957	\$3,748,256
12	Intermediate Jurisdictional Factor	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%
13	Total Intermediate Jurisdictionalized Capacity Costs	\$336,697	\$225,249	\$399,834	\$230,847	\$390,298	\$475,630	\$379,926	\$217,503	\$240,354	\$232,254	\$207,142	\$238,341	\$3,574,075
14														
15	Total Peaking Capacity Costs	\$24,303	\$18,986	\$17,144	\$29,253	\$16,875	\$17,053	\$17,226	\$16,809	\$16,970	\$16,939	\$16,709	\$17,077	\$225,344
16	Peaking Jurisdictional Factor	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%
17	Total Peaking Jurisdictionalized Capacity Costs	\$22,970	\$17,945	\$16,203	\$27,649	\$15,950	\$16,118	\$16,281	\$15,887	\$16,040	\$16,010	\$15,793	\$16,140	\$212,988
18														
19	Total Solar Capacity Costs	\$24,266	\$24,237	\$24,207	\$24,177	\$24,148	\$24,118	\$24,088	\$24,059	\$24,029	\$23,999	\$23,970	\$23,940	\$289,237
20	Solar Jurisdictional Factor	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%
21	Total Solar Jurisdictionalized Capacity Costs	\$23,278	\$23,249	\$23,221	\$23,192	\$23,164	\$23,135	\$23,107	\$23,078	\$23,050	\$23,021	\$22,993	\$22,965	\$277,453
22														
23	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission Jurisdictional Factor	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%
25	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
26														
27	Jurisdictionalized Capacity Costs	\$6,106,761	\$6,263,628	\$5,998,181	\$4,998,978	\$5,437,854	\$5,817,949	\$5,629,563	\$5,416,400	\$5,547,839	\$5,489,209	\$5,560,252	\$5,896,781	\$68,163,396
28														
29														
30	FINAL TRUE-UP -- (Over)/Under Recovery													(\$11,087,053)
31	ACT/EST TRUE-UP -- (Over)/Under Recovery													\$3,369,735
32	Total Recoverable Capacity Costs													\$60,446,078
33														
34	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING

CALCULATION OF ENERGY RATE DEMAND ALLOCATION % BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Class Summary - Non-Fuel	Avg 4 CP Load Factor at Meter (%) ⁽¹⁾	Projected Sales at Meter (kWh) ⁽²⁾	Projected Avg 4 CP at Meter (kW) ⁽³⁾	Demand Loss Expansion Factor ⁽⁴⁾	Energy Loss Expansion Factor ⁽⁵⁾	Projected Sales at Generation (kWh) ⁽⁶⁾	Projected Avg 4 CP at Generation (kW) ⁽⁷⁾	Percentage of Sales at Generation (%) ⁽⁸⁾	Percentage of Demand at Generation (%) ⁽⁹⁾
1	RS1/RTR1/RS-2EV	53.39%	70,148,782,113	14,999,209	1.083765	1.059153	74,298,313,004	16,255,624	54.70233%	60.89631%
2	GS1/GST1	55.82%	8,456,898,435	1,729,419	1.083765	1.059153	8,957,151,756	1,874,284	6.59473%	7.02138%
3	GSD1/GSDT1/HLFT1/GSD1-EV	66.18%	29,307,306,672	5,055,120	1.083633	1.059057	31,038,113,500	5,477,897	22.85189%	20.52112%
4	OS2	137.29%	14,537,556	1,209	1.041018	1.029481	14,966,134	1,258	0.01102%	0.00471%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	75.39%	10,809,337,393	1,636,764	1.081850	1.057873	11,434,906,389	1,770,733	8.41898%	6.63346%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	79.81%	3,971,612,528	568,095	1.066347	1.047330	4,159,588,144	605,786	3.06251%	2.26938%
7	GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	84.57%	939,095,087	126,759	1.023406	1.017153	955,203,475	129,726	0.70327%	0.48598%
8	SST1T	78.03%	106,315,864	15,555	1.023406	1.017153	108,139,510	15,919	0.07962%	0.05963%
9	SST1D1/SST1D2/SST1D3	100.82%	72,549	8	1.041018	1.029481	74,688	9	0.00005%	0.00003%
10	CILC D/CILC G	86.71%	2,574,501,950	338,924	1.065562	1.046421	2,694,012,987	361,144	1.98347%	1.35291%
11	CILC T	94.61%	1,462,988,221	176,527	1.023406	1.017153	1,488,082,998	180,659	1.09561%	0.67678%
12	MET	70.94%	68,244,559	10,981	1.041018	1.029481	70,256,457	11,432	0.05173%	0.04283%
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	6,476.69%	501,343,320	884	1.083765	1.059153	530,999,424	958	0.39095%	0.00359%
14	SL2/SL2M/GSCU1	100.37%	69,049,844	7,853	1.083765	1.059153	73,134,369	8,511	0.05385%	0.03188%
15	Total		128,430,086,092	24,667,308			135,822,942,837	26,693,940	100.00000%	100.00000%

⁽¹⁾ Calculated: Col(4)/8760 hours / Col(5)

⁽²⁾ Projected kwh sales for the period January 2026 through December 2026.

⁽³⁾ AVG 4 CP load factor based on 2022 load research data and 2025 projections.

⁽⁴⁾ Based on 2025 demand losses.

⁽⁵⁾ Based on 2025 energy losses.

⁽⁶⁾ Col(4) * Col(7)

⁽⁷⁾ Col(5) * Col(6)

⁽⁸⁾ Col(8) / Total for Col(8)

⁽⁹⁾ Col(9) / Total for Col(9)

26

27 Totals may not add due to rounding

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	DDC (\$/KW)
1	RS1/RTR1/RS-2EV	54.702329%	60.896309%	3,967,849	32,392,299	36,360,148	70,148,782.113				0.00052		
2	GS1/GS1T	6.594727%	7.021385%	478,350	3,734,853	4,213,204	8,456,898.435				0.00050		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.851893%	20.521125%	1,667,569	10,915,709	12,573,278	29,307,306.672	52.445462%	76,549,989	0.16			
4	OS2	0.011019%	0.004714%	799	2,508	3,307	14,537,556				0.00023		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	8.418980%	6.633465%	610,673	3,528,509	4,139,182	10,809,337,393	62.852212%	23,558,934	0.18			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	3.062508%	2.269377%	222,140	1,207,139	1,429,279	3,971,612.528	66.476696%	8,184,169	0.17			
7	GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.703271%	0.485977%	51,012	258,503	309,515	939,095,087	70.307799%	1,829,714	0.17			
8	SST1T	0.079618%	0.059634%	5,775	31,721	37,496	106,315,864	17.096792%	851,845			0.02	0.01
9	SST1D1/SST1D2/SST1D3	0.000055%	0.000032%	4	17	21	72,549	6.694356%	1,485			0.02	0.01
10	CILC D/CILC G	1.983474%	1.352907%	143,872	719,646	863,518	2,574,501,950	71.595705%	4,925,875	0.18			
11	CILC T	1.095605%	0.676779%	79,470	359,996	439,466	1,462,988,221	76.055275%	2,635,049	0.17			
12	MET	0.051727%	0.042825%	3,752	22,780	26,532	68,244,559	51.675160%	180,910	0.15			
13	OL1/SL1/SL1M/PL1/OS1/II/ILT1	0.390950%	0.003588%	28,358	1,908	30,266	501,343,320				0.00006		
14	SL2/SL2M/GSCU1	0.053845%	0.031884%	3,906	16,960	20,866	69,049,844				0.00030		
15	Total			7,253,529	53,192,548	60,446,078	128,430,086.092						

⁽¹⁾ Obtained from Page 3, Col(10)

⁽²⁾ Obtained from Page 3, Col(11)

⁽³⁾ (Total Capacity Costs/13) * Col(3)

⁽⁴⁾ (Total Capacity Costs/13 * 12) * Col(4)

⁽⁵⁾ Col(5) + Col(6)

⁽⁶⁾ Projected kwh sales for the period January 2026 through December 2026.

⁽⁷⁾ (kWh sales / 8760 hours)/(avg customer NCP)

⁽⁸⁾ Col(8) / (Col(9) * 730)

⁽⁹⁾ Col(7) / Col(10)

⁽¹⁰⁾ Col(7) / Col(8)

⁽¹¹⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)(.10)(Page 3 Col 6)/12 Months

⁽¹²⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)(Page 3 Col 6)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	202-INCREMENTAL SECURITY													
2	Base													
3	1. Investments													
4	a. Expenditures	\$7,474	\$9,587	\$15,364	\$183,687	\$171,650	\$420,340	\$208,237	\$464,039	\$118,551	\$10,309	\$46,390	\$244,372	\$1,900,000
5	b. Additions to Plants	\$52,372	\$55,212	\$97,548	\$132,770	\$124,377	\$128,548	\$67,903	\$36,961	\$184,440	\$100,225	\$295,458	\$167,376	\$1,443,191
6	c. Retirements	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$16,491)
7	d. Cost of Removal	(\$393)	(\$505)	(\$809)	(\$9,668)	(\$9,034)	(\$22,123)	(\$10,960)	(\$24,423)	(\$6,240)	(\$543)	(\$2,442)	(\$12,862)	(\$100,000)
8	e. Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other	-	-	-	-	-	-	-	-	-	-	-	-	-
10														-
11	2. Plant-In-Service/Depreciation Base	\$50,850,924	\$50,901,921	\$50,955,759	\$51,051,933	\$51,183,329	\$51,306,332	\$51,433,505	\$51,500,034	\$51,535,621	\$51,718,686	\$51,817,537	\$52,111,621	\$52,277,623
12	3. Less: Accumulated Depreciation	\$5,119,553	\$5,209,585	\$5,299,605	\$5,389,464	\$5,470,681	\$5,552,777	\$5,622,020	\$5,702,609	\$5,769,832	\$5,855,446	\$5,947,025	\$6,037,077	\$6,117,146
13	4. CWIP - Non Interest Bearing	\$1,305,837	\$1,260,939	\$1,215,313	\$1,133,130	\$1,184,046	\$1,231,319	\$1,523,111	\$1,663,446	\$2,090,524	\$2,024,635	\$1,934,719	\$1,685,650	\$1,762,646
14														
15	5. Net Investment (Lines 2 - 3 + 4)	\$47,037,208	\$46,953,275	\$46,871,467	\$46,795,599	\$46,896,694	\$46,984,874	\$47,334,597	\$47,460,870	\$47,856,313	\$47,887,875	\$47,805,231	\$47,760,194	\$47,923,123
16														
17	6. Average Net Investment		\$46,995,241	\$46,912,371	\$46,833,533	\$46,846,146	\$46,940,784	\$47,159,736	\$47,397,734	\$47,658,592	\$47,872,094	\$47,846,553	\$47,782,713	\$47,841,659
18														
19	7. Return on Average Net Investment													
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$291,118	\$290,605	\$290,116	\$290,194	\$290,781	\$292,137	\$293,611	\$295,227	\$296,550	\$296,392	\$295,996	\$3,519,089
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$64,355	\$64,242	\$64,134	\$64,151	\$64,281	\$64,581	\$64,906	\$65,264	\$65,556	\$65,521	\$65,434	\$777,939
22														
23	8. Investment Expenses													
24	a. Depreciation		\$91,800	\$91,899	\$92,041	\$92,260	\$92,504	\$92,741	\$92,924	\$93,020	\$93,228	\$93,496	\$93,868	\$1,114,085
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-
28														
29	9. Total System Recoverable Expenses (Lines 7 & 8)	\$447,273	\$446,746	\$446,292	\$446,605	\$447,565	\$449,458	\$451,441	\$453,511	\$455,334	\$455,409	\$455,297	\$456,181	\$5,411,112

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	202-INCREMENTAL SECURITY														
2	General														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	3. Less: Accumulated Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14															
15	5. Net Investment (Lines 2 - 3 + 4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16															
17	6. Average Net Investment		-	-	-	-	-	-	-	-	-	-	-	-	-
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		-	-	-	-	-	-	-	-	-	-	-	-	-
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		-	-	-	-	-	-	-	-	-	-	-	-	-
22															
23	8. Investment Expenses														
24	a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30															
31	⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
32	⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.														
33															
34	Totals may not add due to rounding														

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	202-INCREMENTAL SECURITY														
2	Intermediate														
3	1. Investments														
4	a. Expenditures		\$538,648	\$1,052,560	-	-	-	-	-	-	-	-	-	\$1	\$1,591,209
5	b. Additions to Plants		\$113,238	\$211,915	\$282,141	\$226,722	\$225,549	\$154,671	\$125,760	\$76,601	\$72,857	\$57,202	\$54,214	\$104,008	\$1,704,877
6	c. Retirements		(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$75,910)
7	d. Cost of Removal		-	(\$104,099)	-	-	-	-	-	-	-	-	-	(\$0)	(\$104,099)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$10,842,882	\$10,949,795	\$11,155,384	\$11,431,199	\$11,651,595	\$11,870,818	\$12,019,163	\$12,138,597	\$12,208,872	\$12,275,403	\$12,326,278	\$12,374,167	\$12,471,850	
12	3. Less: Accumulated Depreciation	\$1,220,306	\$1,245,624	\$1,167,161	\$1,193,323	\$1,220,027	\$1,247,210	\$1,274,794	\$1,302,669	\$1,330,750	\$1,358,978	\$1,387,333	\$1,415,794	\$1,444,411	
13	4. CWIP - Non Interest Bearing	\$335,108	\$760,518	\$1,601,163	\$1,319,022	\$1,092,300	\$866,752	\$712,081	\$586,321	\$509,720	\$436,864	\$379,662	\$325,447	\$221,440	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$9,957,684	\$10,464,689	\$11,589,386	\$11,556,898	\$11,523,868	\$11,490,359	\$11,456,449	\$11,422,249	\$11,387,842	\$11,353,288	\$11,318,607	\$11,283,821	\$11,248,878	
16															
17	6. Average Net Investment		\$10,211,186	\$11,027,037	\$11,573,142	\$11,540,383	\$11,507,114	\$11,473,404	\$11,439,349	\$11,405,045	\$11,370,565	\$11,335,948	\$11,301,214	\$11,266,350	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$63,255	\$68,308	\$71,691	\$71,488	\$71,282	\$71,073	\$70,863	\$70,650	\$70,436	\$70,222	\$70,007	\$69,791	\$839,067
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$13,983	\$15,100	\$15,848	\$15,803	\$15,758	\$15,712	\$15,665	\$15,618	\$15,571	\$15,523	\$15,476	\$15,428	\$185,486
22															
23	8. Investment Expenses														
24	a. Depreciation		\$31,643	\$31,963	\$32,488	\$33,030	\$33,509	\$33,910	\$34,201	\$34,406	\$34,554	\$34,681	\$34,786	\$34,944	\$404,115
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$108,881	\$115,372	\$120,028	\$120,321	\$120,549	\$120,695	\$120,728	\$120,675	\$120,561	\$120,426	\$120,269	\$120,163	\$1,428,668

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
1	202-INCREMENTAL SECURITY														
2	Peaking														
3	1. Investments														
4	a. Expenditures		(\$538,648)	-	-	-	-	-	-	-	-	-	-	-	(\$538,648)
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$14,926)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$1,488,038	\$1,486,794	\$1,485,550	\$1,484,306	\$1,483,062	\$1,481,819	\$1,480,575	\$1,479,331	\$1,478,087	\$1,476,843	\$1,475,599	\$1,474,356	\$1,473,112	
12	3. Less: Accumulated Depreciation	\$101,415	\$102,498	\$103,576	\$104,650	\$105,721	\$106,787	\$107,850	\$108,908	\$109,963	\$111,014	\$112,060	\$113,103	\$114,142	
13	4. CWIP - Non Interest Bearing	\$538,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$1,925,271	\$1,384,296	\$1,381,974	\$1,379,656	\$1,377,342	\$1,375,031	\$1,372,725	\$1,370,423	\$1,368,124	\$1,365,830	\$1,363,539	\$1,361,253	\$1,358,970	
16															
17	6. Average Net Investment		\$1,654,784	\$1,383,135	\$1,380,815	\$1,378,499	\$1,376,186	\$1,373,878	\$1,371,574	\$1,369,273	\$1,366,977	\$1,364,684	\$1,362,396	\$1,360,111	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$10,251	\$8,568	\$8,554	\$8,539	\$8,525	\$8,511	\$8,496	\$8,482	\$8,468	\$8,454	\$8,440	\$8,425	\$103,712
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$2,266	\$1,894	\$1,891	\$1,888	\$1,885	\$1,881	\$1,878	\$1,875	\$1,872	\$1,869	\$1,866	\$1,863	\$22,927
22															
23	8. Investment Expenses														
24	a. Depreciation		\$2,326	\$2,322	\$2,318	\$2,314	\$2,310	\$2,306	\$2,302	\$2,298	\$2,294	\$2,291	\$2,287	\$2,283	\$27,652
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$14,843	\$12,784	\$12,763	\$12,741	\$12,720	\$12,698	\$12,677	\$12,656	\$12,634	\$12,613	\$12,592	\$12,571	\$154,292

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	203-INCREMENTAL SECURITY - SOLAR														
2	Solar														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	
12	3. Less: Accumulated Depreciation	\$243,857	\$247,780	\$251,703	\$255,626	\$259,549	\$263,472	\$267,395	\$271,317	\$275,240	\$279,163	\$283,086	\$287,009	\$290,932	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$85,667	\$81,744	\$77,821	\$73,898	\$69,975	\$66,053	\$62,130	\$58,207	\$54,284	\$50,361	\$46,438	\$42,515	\$38,592	
16															
17	6. Average Net Investment		\$83,706	\$79,783	\$75,860	\$71,937	\$68,014	\$64,091	\$60,168	\$56,245	\$52,322	\$48,400	\$44,477	\$40,554	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$519	\$494	\$470	\$446	\$421	\$397	\$373	\$348	\$324	\$300	\$276	\$251	\$4,618
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$115	\$109	\$104	\$99	\$93	\$88	\$82	\$77	\$72	\$66	\$61	\$56	\$1,021
22															
23	8. Investment Expenses														
24	a. Depreciation		\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$47,075
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$4,556	\$4,526	\$4,497	\$4,467	\$4,437	\$4,408	\$4,378	\$4,348	\$4,319	\$4,289	\$4,259	\$4,230	\$52,714

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	201-FUKUSHIMA														
2	Base														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$3,364,867)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$95,251,532	\$94,971,127	\$94,690,721	\$94,410,316	\$94,129,910	\$93,849,504	\$93,569,099	\$93,288,693	\$93,008,288	\$92,727,882	\$92,447,477	\$92,167,071	\$91,886,665	
12	3. Less: Accumulated Depreciation	\$11,692,793	\$11,624,702	\$11,555,938	\$11,486,503	\$11,416,395	\$11,345,615	\$11,274,163	\$11,202,039	\$11,129,243	\$11,055,774	\$10,981,634	\$10,906,821	\$10,831,336	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$83,558,739	\$83,346,425	\$83,134,783	\$82,923,813	\$82,713,515	\$82,503,889	\$82,294,936	\$82,086,654	\$81,879,045	\$81,672,108	\$81,465,843	\$81,260,250	\$81,055,329	
16															
17	6. Average Net Investment		\$83,452,582	\$83,240,604	\$83,029,298	\$82,818,664	\$82,608,702	\$82,399,412	\$82,190,795	\$81,982,850	\$81,775,576	\$81,568,975	\$81,363,047	\$81,157,790	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$516,958	\$515,645	\$514,336	\$513,031	\$511,730	\$510,434	\$509,141	\$507,853	\$506,569	\$505,290	\$504,014	\$502,742	\$6,117,743
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$114,280	\$113,990	\$113,700	\$113,412	\$113,124	\$112,838	\$112,552	\$112,267	\$111,983	\$111,701	\$111,419	\$111,137	\$1,352,403
22															
23	8. Investment Expenses														
24	a. Depreciation		\$212,314	\$211,642	\$210,970	\$210,298	\$209,626	\$208,954	\$208,281	\$207,609	\$206,937	\$206,265	\$205,593	\$204,921	\$2,503,410
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$843,552	\$841,276	\$839,006	\$836,741	\$834,480	\$832,225	\$829,975	\$827,730	\$825,490	\$823,255	\$821,025	\$818,801	\$9,973,556

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

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34 Totals may not add due to rounding

ADMITTED

Form 8P

**FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 PROJECTION WACC @10.95%**

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$24,443,008,160	32.423%	4.76%	1.5440%	1.54%
Short term debt	\$1,147,323,143	1.522%	4.14%	0.0631%	0.06%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$614,846,064	0.816%	2.15%	0.0176%	0.02%
Common Equity ^(b)	\$37,751,361,414	50.076%	10.95%	5.4833%	7.34%
Deferred Income Tax	\$10,681,237,432	14.168%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$750,785,443	0.996%	8.52%	0.0848%	0.11%
TOTAL	\$75,388,561,657	100.00%		7.1927%	9.08%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$24,443,008,160	39.30%	4.7620%	1.8715%	1.872%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$37,751,361,414	60.70%	10.950%	6.6465%	8.903%
TOTAL	\$62,194,369,575	100.00%		8.518%	10.775%

DEBT COMPONENTS

Long term debt	1.5440%
Short term debt	0.0631%
Customer Deposits	0.0176%
Tax credits weighted	0.0186%
TOTAL DEBT	1.6432%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4833%
TAX CREDITS -WEIGHTED	0.0662%
TOTAL EQUITY	5.5495%
TOTAL	7.1927%
PRE-TAX EQUITY	7.4335%
PRE-TAX TOTAL	9.0767%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to FPL's Petition for base rate increase in Docket No. 20250011-EI, including the proposed Settlement Agreement currently under consideration.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Florida Power & Light Company
 Schedule E12 - Capacity Costs
 Page 1 of 2

2025 Actual Estimated

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2025 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91							\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$819,630
Total							\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$819,630

1 Florida Power & Light Company
2 Schedule E12 - Capacity Costs
3 Page 2 of 2

7 2025 Actual Estimated

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	March 31, 2032
2	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034
3	Southern Company Services - Santa Rosa	Other Entity	June 1, 2024	February 28, 2026
4	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

16 2025 Capacity in MW

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1							40	40	40	40	40	40
2							70	70	70	70	70	70
3							215	215	215	215	230	230
4												
5												
6												
Total							325	325	325	325	340	340

25 2025 Capacity in Dollars

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1												
2												
3												
4												
5												
6												
Total	-	-	-	-	-	-	3,056,100	3,056,100	3,056,100	3,056,100	3,160,200	3,160,200

Total Capacity Payments to Non-Cogenerators for 2025 (1)	18,544,800
--	------------

(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

ADMITTED

2026 FORECAST - SEPARATION FACTORS**SUMMARY****DEMAND**

E101 - Transmission	0.884813
E102 - Non-Stratified Production	0.959260
E103INT - Intermediate Strata Production	0.953530
E103PEAK - Peaking Strata Production	0.945168
E104 - Distribution	1.000000

ENERGY

FPL201 - Total Sales	0.939057
FPL202 - Non-Stratified Sales	0.957002
FPL203INT - Intermediate Strata Sales	0.940004
FPL203PEAK - Peaking Strata Sales	0.956020

GENERAL PLANT

I900 - LABOR	0.969171
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ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	1.2326%	1.3930%
CILC-1G	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	0.0528%	0.0597%
CILC-1T	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	0.6718%	0.7592%
GS(T)-1	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	5.8999%	6.6680%
GSCU-1	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	0.0152%	0.0172%
GSD(T)-1	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	18.2157%	20.5870%
GSLD(T)-1	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	6.0662%	6.8560%
GSLD(T)-2	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	2.0962%	2.3691%
GSLD(T)-3	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	0.4490%	0.5074%
MET	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	0.0410%	0.0463%
OS-2	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	0.0041%	0.0047%
RS(T)-1	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	53.6661%	60.6525%
SL/OL-1	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	0.0029%	0.0033%
SL-2	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	0.0147%	0.0167%
SL-2M	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	0.0022%	0.0025%
SST-DST	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	0.0000%	0.0000%
SST-TST	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	0.0509%	0.0576%
TOTAL RETAIL	21,852,220							311,341	460,481	22,738,855	23,510,678	88.4813%	
ALACHUA (INT)	2,918	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,982	0	0	2,982	0.0112%	
BARTOW (INT)	8,108	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,284	0	0	8,284	0.0312%	
BLOUNTSTOWN	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	0.0043%	
FKEC	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	0.4969%	
FPUC (INT)	43,302	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	44,240	0	0	44,240	0.1665%	
FPUC (PEAK)	39,664	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	40,522	0	0	40,522	0.1525%	
HOMESTEAD	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	0.0125%	
HOMESTEAD (INT)	8,320	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,500	0	0	8,500	0.0320%	
JEA (INT)	32,627	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	33,333	0	0	33,333	0.1254%	
LCEC	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	3.2017%	
MOORE HAVEN	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	0.0423%	
QUINCY (INT)	2,773	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,833	0	0	2,833	0.0107%	
WAUCHULA (INT)	1,730	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,768	0	0	1,768	0.0067%	
TRANS-SERV	1,879,041	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,919,705	0	0	1,919,705	7.2247%	
TOTAL WHOLESALE	2,995,839							3,060,671	0	0	3,060,671	11.5187%	
TOTAL FPL	24,848,059							3,372,012	460,481	22,738,855	26,571,349	100.0000%	
JURIS SEPARATION FACTOR												0.884813	

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	1.3363%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	0.0572%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	0.7283%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	6.3964%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	0.0165%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	19.7483%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	6.5767%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	2.2725%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	0.4868%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	0.0444%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	0.0045%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	58.1815%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	0.0160%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	0.0552%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	95.9260%	100.0000%
ALACHUA (INT)	2,918	(2,918)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
BARTOW (INT)	8,108	(8,108)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	0.5387%	
FPUC (INT)	43,302	(43,302)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
FPUC (PEAK)	39,664	(39,664)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	0.0136%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
JEA (INT)	32,627	(32,627)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	3.4711%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	0.0459%	
QUINCY (INT)	2,773	(2,773)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
WAUCHULA (INT)	1,730	(1,730)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,116,798	(139,443)	977,355							998,505	0	0	998,505	4.0740%	
TOTAL FPL	22,969,018	(139,443)	22,829,575							1,309,847	460,481	22,738,855	24,509,183	100.0000%	
JURIS SEPARATION FACTOR														0.959260	

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	327,506	1.3283%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	14,030	0.0569%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	178,503	0.7240%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	1,567,695	6.3581%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	4,033	0.0164%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	4,840,145	19.6303%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	1,611,884	6.5374%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	556,983	2.2590%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	119,303	0.4839%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	10,882	0.0441%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	1,096	0.0044%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	14,259,802	57.8339%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	3,919	0.0159%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	13,535	0.0549%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	23,510,678	95.3530%	100.0000%
ALACHUA (INT)	2,918	0	2,918	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,982	0	0	2,982	4,308	0.0175%	
BARTOW (INT)	8,108	0	8,108	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,284	0	0	8,284	11,968	0.0485%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	132,036	0.5355%	
FPUC (INT)	43,302	0	43,302	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	44,240	0	0	44,240	63,915	0.2592%	
FPUC (PEAK)	39,664	(39,664)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	3,333	0.0135%	
HOMESTEAD (INT)	8,320	0	8,320	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,500	0	0	8,500	12,280	0.0498%	
JEA (INT)	32,627	0	32,627	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	33,333	0	0	33,333	48,158	0.1953%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	850,748	3.4504%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	11,250	0.0456%	
QUINCY (INT)	2,773	0	2,773	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,833	0	0	2,833	4,093	0.0166%	
WAUCHULA (INT)	1,730	0	1,730	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,768	0	0	1,768	2,554	0.0104%	
TOTAL WHOLESALE	1,116,798	(39,664)	1,077,134							1,100,444	0	0	1,100,444	1,145,781	4.6470%	
TOTAL FPL	22,969,018	(39,664)	22,929,354							1,411,785	460,481	22,738,855	24,611,122	24,656,459	100.0000%	
JURIS SEPARATION FACTOR															0.953530	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
Contract Adjusted 12CP @ Generation -																
1) Contract Wholesale Customer 12 CP																
2) Intermediate System Capacity Net of Reserve Margin																
Intermediate Summer Capacity																
Divide By: System Capacity Including Reserve Margin (Calculation)																
Intermediate System Capacity Net of Reserve Margin																
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin																
3) Contract Adjusted 12CP @ Generation																
Total System 12CP Excluding All Stratified Contracts																
Contribution (Excl Intern Stratified Contracts) to Other Production System Capacity Net of Reserve Margin																
Total System 12CP Including Intermediate Stratified Contracts																
Contract Adjusted 12CP @ Generation																

Line No. Source/Formula

ALACHUA (INT)	BARTOW (INT)	FPUC (INT)	HOMESTEAD (INT)	JEA (INT)	QUINCY (INT)	WAUCHULA (INT)
Amount	Amount	Amount	Amount	Amount	Amount	Amount
2,982	8,284	44,240	8,500	33,333	2,833	1,768
20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507
120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256
0.000175	0.000485	0.002592	0.000498	0.001953	0.000166	0.000104
24,509,183	24,509,183	24,509,183	24,509,183	24,509,183	24,509,183	24,509,183
0.994027	0.994027	0.994027	0.994027	0.994027	0.994027	0.994027
24,656,459	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459
4,308	11,968	63,915	12,280	48,158	4,093	2,554

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	327,506	1.3166%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	14,030	0.0564%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	178,503	0.7176%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	1,567,695	6.3024%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	4,033	0.0162%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	4,840,145	19.4582%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	1,611,884	6.4800%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	556,983	2.2392%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	119,303	0.4796%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	10,882	0.0437%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	1,096	0.0044%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	14,259,802	57.3267%	60.6525%
SL-OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	3,919	0.0158%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	13,535	0.0544%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	23,510,678	94.5168%	100.0000%
ALACHUA (INT)	2,918	(2,918)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
BARTOW (INT)	8,108	(8,108)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	132,036	0.5308%	
FPUC (INT)	43,302	(43,302)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
FPUC (PEAK)	39,664	0	39,664	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	40,522	0	0	40,522	365,428	1.4691%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	3,333	0.0134%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
JEA (INT)	32,627	(32,627)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	850,748	3.4201%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	11,250	0.0452%	
QUINCY (INT)	2,773	(2,773)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	1,730	(1,730)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,116,798	(99,780)	1,017,018							1,039,027	0	0	1,039,027	1,363,934	5.4832%	
TOTAL FPL	22,969,018	(99,780)	22,869,239							1,350,369	460,481	22,738,855	24,549,705	24,874,611	100.0000%	
JURIS SEPARATION FACTOR															0.945168	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -

1) Contract Wholesale Customer 12 CP
2) Peaking System Capacity Net of Reserve Margin
Peaking Summer Capacity
Divide By: System Capacity Including Reserve Margin (Calculation)
Peaking System Capacity Net of Reserve Margin
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin
3) Contract Adjusted 12CP @ Generation
Total System 12CP Excluding All Stratified Contracts
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin
Total System 12CP Including Intermediate Stratified Contracts
Contract Adjusted 12CP @ Generation

Line No.	Source/Formula	FPUC (PEAK) Amount
1	LF * Load Factor	40,522
2		
3	2023-2022 TYSP	3,310,000
4		120.0%
5	L3 / L4	2,758,333
6	L1 / L5	0.014691
7		
8		24,509,183
9	1 - Sum L6	0.985309
10	L8 / L9	24,874,611
11	L6 * L11	365,428

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	341,463	0.4432	0.5568	1.0380	1.0775	157,071	204,867	361,937	1.2675%	1.2675%
CILC-1G	15,102	0.0225	0.9775	1.0380	1.0775	353	15,905	16,258	0.0569%	0.0569%
CILC-1T	213,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
GS(T)-1	1,836,983	0.0000	1.0000	1.0380	1.0775	0	1,979,304	1,979,304	6.9317%	6.9317%
GSCU-1	4,019	0.0000	1.0000	1.0380	1.0775	0	4,330	4,330	0.0152%	0.0152%
GSD(T)-1	5,350,003	0.0031	0.9969	1.0380	1.0775	17,157	5,746,685	5,763,842	20.1855%	20.1855%
GSLD(T)-1	1,815,192	0.0448	0.9552	1.0380	1.0775	84,432	1,868,177	1,952,609	6.8382%	6.8382%
GSLD(T)-2	603,813	0.4075	0.5925	1.0380	1.0775	255,384	385,485	640,869	2.2444%	2.2444%
GSLD(T)-3	146,959	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
MET	12,992	1.0000	0.0000	1.0380	1.0775	13,485	0	13,485	0.0472%	0.0472%
OS-2	14,547	1.0000	0.0000	1.0380	1.0775	15,099	0	15,099	0.0529%	0.0529%
RS(T)-1	16,384,806	0.0000	1.0000	1.0380	1.0775	0	17,654,224	17,654,224	61.8268%	61.8268%
SL/OL-1	126,819	0.0000	1.0000	1.0380	1.0775	0	136,645	136,645	0.4785%	0.4785%
SL-1M	9,095	0.0000	1.0000	1.0380	1.0775	0	9,800	9,800	0.0343%	0.0343%
SL-2	3,933	0.0000	1.0000	1.0380	1.0775	0	4,238	4,238	0.0148%	0.0148%
SL-2M	988	0.0000	1.0000	1.0380	1.0775	0	1,065	1,065	0.0037%	0.0037%
SST-DST	609	1.0000	0.0000	1.0380	1.0775	632	0	632	0.0022%	0.0022%
SST-TST	76,342	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,956,713					543,614	28,010,724	28,554,338	100.0000%	100.0000%
ALACHUA (INT)	20,556	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
BARTOW (INT)	63,624	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
BLOUNTSTOWN	7,832	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FKEC	153,221	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FPUC (INT)	44,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FPUC (PEAK)	79,261	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
HOMESTEAD	34,260	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
HOMESTEAD (INT)	49,921	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
JEA (INT)	195,765	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
LCEC	944,052	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
NEW SMYRNA BCH	92,989	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
QUINCY (INT)	18,599	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
WAUCHULA (INT)	13,704	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
TOTAL WHOLESALE	1,717,830					0	0	0	0.0000%	
TOTAL FPL	28,674,543					543,614	28,010,724	28,554,338	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7903%	1.9065%
CILC-1G	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0723%	0.0770%
CILC-1T	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0288%	1.0956%
GS(T)-1	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1928%	6.5947%
GSCU-1	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0232%	0.0247%
GSD(T)-1	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4592%	22.8519%
GS LD(T)-1	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9059%	8.4190%
GS LD(T)-2	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8759%	3.0625%
GS LD(T)-3	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6604%	0.7033%
MET	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0103%	0.0110%
RS(T)-1	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.3686%	54.7023%
SL/OL-1	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3398%	0.3618%
SL-1M	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0226%	0.0241%
SL-2M	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	93.9057%	100.0000%
ALACHUA (INT)	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2250%	
BLOUNTSTOWN	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0236%	
FKEC	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5753%	
FPUC (INT)	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2513%	
FPUC (PEAK)	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1008%	
HOMESTEAD	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0811%	
HOMESTEAD (INT)	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1270%	
JEA (INT)	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9885%	
LCEC	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2690%	
MOORE HAVEN	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2694%	
QUINCY (INT)	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,666,003							8,814,651	0	0	8,814,651	6.0943%	
TOTAL FPL	137,096,089							11,366,077	3,429,622	129,841,895	144,637,594	100.0000%	
JURIS SEPARATION FACTOR												0.939057	

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8245%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0737%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0485%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3112%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0237%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8693%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0570%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9308%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6730%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.3502%	54.7023%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SLOL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3462%	0.3618%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0762%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.7002%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5862%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0827%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3315%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2746%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,666,342)	5,999,661							6,102,574	0	0	6,102,574	4.2998%	
TOTAL FPL	137,096,089	(2,666,342)	134,429,747							8,654,000	3,429,622	129,841,895	141,925,516	100.0000%	
JURIS SEPARATION FACTOR														0.957002	

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7921%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0724%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0299%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1991%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0233%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4809%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9139%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8788%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6611%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0104%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.4204%	54.7023%
SLOL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3401%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0227%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	94.0004%	100.0000%
ALACHUA (INT)	102,315	0	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	0	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2252%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0237%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5758%	
FPUC (INT)	357,356	0	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2516%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0812%	
HOMESTEAD (INT)	180,659	0	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1272%	
JEA (INT)	1,405,566	0	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9895%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2723%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2697%	
QUINCY (INT)	91,959	0	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	0	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,668,003	(143,322)	8,524,680							8,668,871	0	0	8,668,871	5.9996%	
TOTAL FPL	137,096,089	(143,322)	136,952,766							11,220,297	3,429,622	129,841,895	144,491,814	100.0000%	
JURIS SEPARATION FACTOR														0.940004	

FLORIDA POWER & LIGHT COMPANY
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
 December 2026 - FORECAST (SEPTEMBER 2024 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8226%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0736%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0474%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3047%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0236%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8469%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0487%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9278%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6723%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.2965%	54.7023%
SLJOL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3459%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0761%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.6020%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5856%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	0	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1026%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0826%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3281%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2743%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,523,019)	6,142,983							6,248,354	0	0	6,248,354	4.3980%	
TOTAL FPL	137,096,089	(2,523,019)	134,573,069							8,799,780	3,429,622	129,841,895	142,071,297	100.0000%	
JURISDICTIONAL SEPARATION FACTOR														0.956020	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2026 - FORECAST (SEPTEMBER 2024 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
1900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	418,795	0.955215	400,040	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	550,317	0.944884	519,986	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,138,168	0.957239	2,046,737	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,318,691	0.957133	1,262,162	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	6,363,039	0.954991	6,076,645	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	592,449	0.952648	564,396	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	567,101	0.956397	542,374	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	1,214,526	0.953814	1,158,432	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	654,325	0.956092	625,595	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	98,320	0.954385	93,835	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	38,912,597	0.959260	37,327,296	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,327,032	0.959260	3,191,488	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	39,574,013	0.959260	37,961,766	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	19,183,463	0.959260	18,401,928	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	23,989,205	0.957002	22,957,707	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	10,113	0.959260	9,701	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	288,868	0.957002	276,447	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	2,095	0.957002	2,005	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	5,533,118	0.953056	5,273,372	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	4,979,505	0.939067	4,676,090	
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	BLENDED	5,652,305	0.953496	5,389,451	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	17,966,102	0.952787	17,117,861	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	5,193,295	0.940967	4,886,722	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	5,430,652	0.953433	5,177,761	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	19,071,269	0.943800	17,999,471	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,797,441	0.940623	3,571,962	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	947,491	0.952940	902,902	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	3,581,531	0.952940	3,412,986	
L_INC158010 - SOLAR O&M PAY - OPERATION SUPERV & ENG	BLENDED	3,905,932	0.953056	3,722,572	
L_INC158020 - SOLAR O&M PAY - GENERATION EXPENSE	BLENDED	1,476,868	0.953496	1,408,188	
L_INC158070 - SOLAR O&M PAY - MAINT OF STRUCTURES	BLENDED	277,550	0.953433	264,625	
L_INC158090 - SOLAR O&M PAY - MAINT OF SOFTWARE	BLENDED	81,813	0.943800	77,215	
L_INC158110 - SOLAR O&M PAY - MAINT OF SOLAR PWR GEN EXP	BLENDED	756,016	0.940623	711,126	
L_INC177010 - ENGSTR O&M PAY - OPERATION SUPERV & ENG	BLENDED	160,431	0.953056	152,899	
L_INC177020 - ENGSTR O&M PAY - GENERATION EXPENSE	BLENDED	448,586	0.953496	427,725	
L_INC178010 - ENGSTR O&M PAY - MAINT SUPERV & ENG	BLENDED	16,398	0.940967	15,430	
L_INC178020 - ENGSTR O&M PAY - MAINT OF STRUCTURES	BLENDED	137,203	0.953433	130,814	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	8,253,341	0.884813	7,302,664	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,948,155	0.884813	3,493,380	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	341,034	0.884813	301,752	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	3,451,925	0.884813	3,054,309	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,446,026	0.884813	1,279,463	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	964,453	0.884813	853,361	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	122,127	0.884813	108,059	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	146,141	0.884813	129,308	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	105	0.884813	93	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	11,038,081	1.000000	11,038,081	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	73,645	1.000000	73,645	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	420,085	1.000000	420,085	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,964,424	1.000000	4,964,424	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	428,365	1.000000	428,365	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	4,068,156	0.994922	4,047,496	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,510,863	1.000000	1,510,863	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	22,619,423	1.000000	22,619,423	
L_INC389000 - DIST O&M - RENTS	E104	3,159	1.000000	3,159	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	11,455,316	1.000000	11,455,316	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,706,368	1.000000	1,706,368	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	752,409	1.000000	752,409	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	26,629,037	1.000000	26,629,037	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	6,968,191	1.000000	6,968,191	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	1,284,889	1.000000	1,284,889	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,745,140	0.994922	2,731,199	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	100,243	1.000000	100,243	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	4,082,847	0.999999	4,082,845	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,830,050	0.999993	3,830,023	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	43,778,027	1.000000	43,778,027	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	107,227	1.000000	107,227	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,257,293	1.000000	1,257,293	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	3,439,835	1.000000	3,439,835	
L_INC516000 - MISC AND SELLING EXPENSES	E356	786,180	1.000000	786,180	
Total 1900-LABOR-EXC-A&G		391,339,188		379,274,727	0.969171

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Line	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	Total Capacity Costs	\$6,368,583	\$6,531,336	\$6,255,683	\$5,213,162	\$5,671,494	\$6,068,269	\$5,871,285	\$5,648,046	\$5,785,212	\$5,724,041	\$5,797,941	\$6,148,963	\$71,084,015
2														
3	Total Base Capacity Costs	\$5,966,909	\$6,251,887	\$5,795,013	\$4,917,634	\$5,221,152	\$5,528,288	\$5,431,530	\$5,379,076	\$5,492,145	\$5,439,530	\$5,540,026	\$5,857,990	\$66,821,178
4	Base Jurisdictional Factor	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%
5	Total Base Jurisdictionalized Capacity Costs	\$5,723,817	\$5,997,185	\$5,558,924	\$4,717,289	\$5,008,442	\$5,303,065	\$5,210,249	\$5,159,932	\$5,268,395	\$5,217,923	\$5,314,325	\$5,619,335	\$64,098,880
6														
7	Total General Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	General Jurisdictional Factor	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%
9	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10														
11	Total Intermediate Capacity Costs	\$353,105	\$236,226	\$419,319	\$242,098	\$409,319	\$498,810	\$398,442	\$228,103	\$252,068	\$243,573	\$217,237	\$249,957	\$3,748,256
12	Intermediate Jurisdictional Factor	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%
13	Total Intermediate Jurisdictionalized Capacity Costs	\$336,697	\$225,249	\$399,834	\$230,847	\$390,298	\$475,630	\$379,926	\$217,503	\$240,354	\$232,254	\$207,142	\$238,341	\$3,574,075
14														
15	Total Peaking Capacity Costs	\$24,303	\$18,986	\$17,144	\$29,253	\$16,875	\$17,053	\$17,226	\$16,809	\$16,970	\$16,939	\$16,709	\$17,077	\$225,344
16	Peaking Jurisdictional Factor	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%
17	Total Peaking Jurisdictionalized Capacity Costs	\$22,970	\$17,945	\$16,203	\$27,649	\$15,950	\$16,118	\$16,281	\$15,887	\$16,040	\$16,010	\$15,793	\$16,140	\$212,988
18														
19	Total Solar Capacity Costs	\$24,266	\$24,237	\$24,207	\$24,177	\$24,148	\$24,118	\$24,088	\$24,059	\$24,029	\$23,999	\$23,970	\$23,940	\$289,237
20	Solar Jurisdictional Factor	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%
21	Total Solar Jurisdictionalized Capacity Costs	\$23,278	\$23,249	\$23,221	\$23,192	\$23,164	\$23,135	\$23,107	\$23,078	\$23,050	\$23,021	\$22,993	\$22,965	\$277,453
22														
23	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission Jurisdictional Factor	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%
25	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
26														
27	Jurisdictionalized Capacity Costs	\$6,106,761	\$6,263,628	\$5,998,181	\$4,998,978	\$5,437,854	\$5,817,949	\$5,629,563	\$5,416,400	\$5,547,839	\$5,489,209	\$5,560,252	\$5,896,781	\$68,163,396
28														
29														
30	FINAL TRUE-UP -- (Over)/Under Recovery													(\$11,087,053)
31	ACT/EST TRUE-UP -- (Over)/Under Recovery													\$3,253,898
32	IRA Refund													-
33	Total Recoverable Capacity Costs													\$60,330,241
34														
35	Totals may not add due to rounding													

Exhibit A1M-02 Page 10

ADMITTED

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	DDC (\$/KW)
1	RS1/RTR1/RS-2EV	54.702329%	60.896309%	3,960,246	32,330,223	36,290,469	70,148,782,113				0.00052		
2	GS1/GST1	6.594727%	7.021385%	477,434	3,727,696	4,205,130	8,456,898,435				0.00050		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.851893%	20.521125%	1,654,392	10,894,791	12,549,183	29,307,306,672	52.445462%	76,549,989	0.16			
4	OS2	0.011019%	0.004714%	798	2,503	3,300	14,537,556				0.00023		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	8.418980%	6.633465%	609,503	3,521,747	4,131,250	10,809,337,393	62.852212%	23,558,934	0.18			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	3.062508%	2.269377%	221,714	1,204,826	1,426,540	3,971,612,528	66.476696%	8,184,169	0.17			
7	GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.703271%	0.485977%	50,914	258,008	308,922	939,095,087	70.307799%	1,829,714	0.17			
8	SST1T	0.079618%	0.059634%	5,764	31,660	37,424	106,315,864	17.096792%	851,845			0.02	0.01
9	SST1D1/SST1D2/SST1D3	0.000055%	0.000032%	4	17	21	72,549	6.694356%	1,485			0.02	0.01
10	CILC D/CILC G	1.983474%	1.352907%	143,596	718,267	861,863	2,574,501,950	71.595705%	4,925,875	0.17			
11	CILC T	1.095605%	0.676779%	79,318	359,306	438,624	1,462,988,221	76.055275%	2,635,049	0.17			
12	MET	0.051727%	0.042825%	3,745	22,736	26,481	68,244,559	51.675160%	180,910	0.15			
13	OL1/SL1/SL1M/PL1/OSI/ILT1	0.390950%	0.003588%	28,303	1,905	30,208	501,343,320				0.00006		
14	SL2/SL2M/GSCU1	0.053845%	0.031884%	3,898	16,927	20,826	69,049,844				0.00030		
15	Total			7,239,629	53,090,612	60,330,241	128,430,086,092						

⁽¹⁾ Obtained from Page 3, Col(10)

⁽²⁾ Obtained from Page 3, Col(11)

⁽³⁾ (Total Capacity Costs/13) * Col(3)

⁽⁴⁾ (Total Capacity Costs/13 * 12) * Col(4)

⁽⁵⁾ Col(5) + Col(6)

⁽⁶⁾ Projected kwh sales for the period January 2025 through December 2025.

⁽⁷⁾ (kWh sales / 8760 hours)/(avg customer NCP)

⁽⁸⁾ Col(8) / (Col(9) * 730)

⁽⁹⁾ Col(7) / Col(10)

⁽¹⁰⁾ Col(7) / Col(8)

⁽¹¹⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(10)/(Page 3 Col 6)/12 Months

⁽¹²⁾ DDC = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)/(Page 3 Col 6)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding

ADMITTED

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2024

CRR-1
DOCKET NO. 20250001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 24
March 14, 2025

Original Sheet No.

6.203.001

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2024

<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.023	GPIF Units Points Tables
6.203.024	Planned Outages Schedule (Actual)

ADMITTED

Original Sheet No. 6.203.002

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2024

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)		FUEL SAVINGS/(LOSS) (\$000)		GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10		61,569		30,785
+ 9		55,412		27,706
+ 8		49,255		24,628
+ 7		43,098		21,549
+ 6		36,941		18,471
+ 5		30,785		15,392
+ 4		24,628		12,314
+ 3		18,471		9,235
+ 2		12,314		6,157
+ 1		6,157		3,078
0		0		0
- 1	<----- (1.1369)	(6,157)	<----- (6,989.485)	(3,078) <----- (3,499.890)
- 2		(12,314)		(6,157)
- 3		(18,471)		(9,235)
- 4		(24,628)		(12,314)
- 5		(30,785)		(15,392)
- 6		(36,941)		(18,471)
- 7		(43,098)		(21,549)
- 8		(49,255)		(24,628)
- 9		(55,412)		(27,706)
- 10		(61,569)		(30,785)

Issued by: Florida Power & Light Company

CRR-1, DOCKET NO. 20250001-EI

FPL Witness: Charles R. Rote

Exhibit No.: _____

Page 2 of 24

ADMITTED

Original Sheet No.

6.203.003

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2024

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY	\$ 36,104,385,192
	END OF MONTH BALANCE OF COMMON EQUITY	
LINE 2	MONTH OF January 2024	\$ 39,917,490,452
LINE 3	MONTH OF February 2024	\$ 40,286,607,159
LINE 4	MONTH OF March 2024	\$ 40,724,973,701
LINE 5	MONTH OF April 2024	\$ 41,096,758,601
LINE 6	MONTH OF May 2024	\$ 41,529,369,713
LINE 7	MONTH OF June 2024	\$ 38,250,113,032
LINE 8	MONTH OF July 2024	\$ 38,696,294,496
LINE 9	MONTH OF August 2024	\$ 39,184,995,823
LINE 10	MONTH OF September 2024	\$ 39,543,273,139
LINE 11	MONTH OF October 2024	\$ 39,850,257,127
LINE 12	MONTH OF November 2024	\$ 40,172,121,830
LINE 13	MONTH OF December 2024	\$ 40,388,481,391
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)	\$ 39,672,701,666
LINE 15	25 BASIS POINTS	0.0025
LINE 16	REVENUE EXPANSION FACTOR	74.6550%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)	\$ 132,853,465
LINE 18	JURISDICTIONAL SALES	129,385,797,535 KWH
LINE 19	TOTAL SALES	138,308,540,547 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)	93.55%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)	\$ 124,284,417
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)	\$ 30,784,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)	\$ 30,784,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI issued 12/18/13 effective 1/1/14.

Issued by: Florida Power & Light Company

CRR-1, DOCKET NO. 20250001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Page 3 of 24

ADMITTED

Original Sheet No.

6.203.004

JANUARY THROUGH DECEMBER, 2024

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	0.18	10.00	.0180
Cape Canaveral 3	ANOHR	2.15	0.00	.0000
Fort Myers 2	EAF	0.08	10.00	.0080
Fort Myers 2	ANOHR	9.71	-4.71	-.4573
Manatee 3	EAF	0.73	-10.00	-.0730
Manatee 3	ANOHR	12.88	-9.10	-1.1721
Martin 8	EAF	0.67	-10.00	-.0670
Martin 8	ANOHR	7.19	0.00	.0000
Okeechobee 1	EAF	0.89	-3.20	-.0285
Okeechobee 1	ANOHR	5.35	0.00	.0000
Port Everglades 5	EAF	1.12	-5.20	-.0582
Port Everglades 5	ANOHR	6.03	-10.00	-.6030
Riviera 5	EAF	0.32	-8.40	-.0269
Riviera 5	ANOHR	3.21	0.00	.0000
Sanford 5	EAF	0.05	-10.00	-.0050
Sanford 5	ANOHR	2.71	-1.52	-.0412
St. Lucie 1	EAF	7.36	10.00	.7360
St. Lucie 1	ANOHR	0.53	0.00	.0000
St. Lucie 2	EAF	6.21	-4.00	-.2484
St. Lucie 2	ANOHR	0.42	0.00	.0000
Turkey Point 3	EAF	5.59	10.00	.5590
Turkey Point 3	ANOHR	0.71	0.00	.0000
Turkey Point 4	EAF	6.75	10.00	.6750
Turkey Point 4	ANOHR	0.82	0.00	.0000
Turkey Point 5	EAF	0.27	10.00	.0270
Turkey Point 5	ANOHR	2.95	0.00	.0000
West County 1	EAF	0.69	-10.00	-.0690
West County 1	ANOHR	4.77	-8.89	-.4241
West County 2	EAF	0.62	10.00	.0620
West County 2	ANOHR	4.09	0.00	.0000
West County 3	EAF	0.74	7.00	.0518
West County 3	ANOHR	4.21	0.00	.0000

GPIF System Total:

100.00

-1.1369

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FPL Witness: Charles R. Rote

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Original Sheet No.

6.203.005

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2024

1	2	3	4	5	6	7	8	9			
UNIT	ACTUAL				PLANNED OUTAGE ADJ TO EAF ⁽¹⁾	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF							
Cape Canaveral 3	0.7	3.4	10.3	85.6	-6.7	78.9	75.3	10.00	03/25/24 - 05/25/24; 03/25/24 - 05/25/24 03/23/24 - 05/25/24; 03/24/24 - 05/26/24	4/8/24-5/15/24	112.00
Fort Myers 2	0.9	1.5	11.3	86.3	-4.1	82.2	77.4	10.00	03/01/24 - 04/02/24; 04/19/24 - 05/16/24 04/19/24 - 05/16/24; 03/01/24 - 03/28/24	3/16/24-5/6/24 3/18/24-4/12/24 3/19/24-5/6/24 5/1/24-5/9/24 5/30/24-6/3/24 11/15/24-12/2/24	51.00
Manatee 3	17.4	1.9	0.3	80.4	-1.3	79.1	90.5	-10.00	02/01/24 - 02/11/24; 01/21/24 - 01/31/24	1/1/24-1/2/24	(449.00)
Martin 8	9.2	12.7	1.0	77.2	-5.4	71.8	86.2	-10.00	02/15/24 - 03/14/24; 02/15/24 - 03/14/24 02/15/24 - 03/14/24	2/16/24-3/1/24; 3/1-3/21/24 3/1-3/25/24; 2/20/24-3/25/24	(409.00)
Okeechobee 1	1.3	4.4	8.5	85.8	-4.6	81.2	82.0	-3.20	03/01/24 - 03/14/24; 04/19/24 - 05/22/24 04/19/24 - 05/20/24; 04/19/24 - 05/20/24	3/19-4/2/24; 6/25-8/16/24	(174.40)
Port Everglades 5	2.2	5.9	0.0	91.9	0.0	91.9	93.2	-5.20	NONE	NONE	(359.32)
Riviera 5	0.1	7.7	1.7	90.4	-4.2	86.2	88.3	-8.40	05/21/24 - 05/27/24; 03/11/24 - 03/17/24 03/04/24 - 03/18/24; 02/15/24 - 03/22/24	10/25/24-11/24/24	(167.16)
Sanford 5	0.1	8.8	1.7	89.5	-8.2	81.3	84.7	-10.00	03/18/24 - 04/14/24; 11/15/24 - 12/15/24 11/15/24 - 12/15/24; 11/15/24 - 12/15/24 11/15/24 - 12/15/24	2/18/2024-3/8/24	(32.00)
St. Lucie 1	2.6	0.0	10.1	87.3	-0.7	86.6	82.7	10.00	03/09/24 - 04/18/24	3/7/24-4/16/24; 7/16-7/17/24	4,530.00
St. Lucie 2	7.6	0.0	12.6	79.9	0.5	80.4	81.6	-4.00	08/24/24 - 10/07/24	1/3-1/11/24; 8/27-10/30/24	(1,528.80)
Turkey Point 3	2.6	0.0	8.2	89.2	-10.9	78.3	73.3	10.00	10/05/24 - 12/15/24	6/19-6/22/24; 10/19-11/21/24	3,444.00
Turkey Point 4	0.0	0.0	0.0	100.0	0.0	100.0	93.6	10.00	NONE	7/17-7/19/24	4,157.00
Turkey Point 5	0.4	3.9	3.5	92.2	-1.5	90.7	87.3	10.00	03/19/24 - 04/02/24; 03/14/24 - 04/10/24	2/23-3/1/24; 3/7-3/17/24	168.00
West County 1	1.0	12.7	0.0	86.4	-2.2	84.2	87.3	-10.00	12/02/24 - 12/10/24; 12/02/24 - 12/10/24 12/02/24 - 12/10/24; 12/02/24 - 12/10/24	NONE	(425.00)
West County 2	0.3	3.9	0.0	95.8	-2.4	93.4	90.8	10.00	02/22/24 - 03/01/24; 02/22/24 - 03/01/24 02/22/24 - 03/01/24; 02/22/24 - 03/01/24	NONE	384.00
West County 3	1.5	4.3	3.8	90.4	-4.9	85.5	83.4	7.00	10/08/24 - 11/19/24; 10/07/24 - 10/13/24 04/05/24 - 05/17/24	11/9/24-12/21/24	316.40
											9,617.720

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

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Original Sheet No.

6.203.006

EQUIVALENT AVAILABILITY ADJUSTMENTS
JANUARY THROUGH DECEMBER, 2024

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	EPOH	
Cape Canaveral 3	8784	64.2	296.3	903.7	17.3	1488.0	78.9
Fort Myers 2	8784	76.3	135.9	995.2	15.5	1344.0	82.2
Manatee 3	8784	1530.1	164.3	29.4	1.5	0.0	79.1
Martin 8	8784	808.0	1112.6	86.2	7.9	696.0	71.8
Okeechobee 1	8784	115.0	387.0	749.6	12.8	336.0	81.2
Port Everglades 5	8784	197.0	514.0	0.0	0.0	0.0	91.9
Riviera 5	8784	12.0	675.6	152.2	6.0	168.0	86.2
Sanford 5	8784	7.5	772.8	145.5	10.4	744.0	81.3
St. Lucie 1	8784	226.1	0.0	886.6	10.9	960.0	86.6
St. Lucie 2	8784	666.1	0.0	1102.5	12.0	1056.0	80.4
Turkey Point 3	8784	232.2	0.0	720.1	19.4	1704.0	78.3
Turkey Point 4	8784	0.0	0.0	0.7	0.0	0.0	100.0
Turkey Point 5	8784	36.6	342.4	305.5	5.0	360.0	90.7
West County 1	8784	86.4	1111.7	0.0	2.5	216.0	84.2
West County 2	8784	27.7	339.5	0.0	2.5	216.0	93.4
West County 3	8784	128.1	379.2	331.8	8.5	0.0	85.5

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times \frac{\text{PH} - \text{EPOH}_T}{\text{PH} - \text{EPOH}_A}}{\text{PH}} \times 100\%$$

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FPL Witness: Charles R. Rote

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Original Sheet No.

6.203.007

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2024

1	2	3	4	5	6	7	8	9			
UNIT	HEAT RATE ⁽¹⁾ FORMULA	ACTUAL		TARGET ⁽²⁾	ADJUST. ⁽³⁾	TARGET ⁽⁴⁾	ADJUST. ⁽⁵⁾	GPIF ⁽⁶⁾	ACTUAL		
		NOF %	ANOHR BTU/KWH	ANOHR AT BTU/KWH	TO ANOHR BTU/KWH	ANOHR BTU/KWH	ACTUAL ANOHR BTU/KWH	POINTS FROM TABLE	FUEL SAV./ (LOSS) \$000		
Cape Canaveral 3	ANOHR=	-2.38 x NOF +	6,852	66.9	6,689	6,693	-4	6,758	6,754	0.00	0.0
Fort Myers 2	ANOHR=	-20.80 x NOF +	8,566	64.1	7,372	7,233	139	7,339	7,478	-4.71	(2,815.6)
Manatee 3	ANOHR=	-5.51 x NOF +	7,297	71.5	7,180	6,903	277	6,898	7,175	-9.10	(7,218.1)
Martin 8	ANOHR=	-2.27 x NOF +	7,137	57.1	7,002	7,007	-5	6,952	6,947	0.00	0.0
Okeechobee 1	ANOHR=	-4.17 x NOF +	6,699	86.5	6,314	6,338	-24	6,353	6,329	0.00	0.0
Port Everglades 5	ANOHR=	-8.67 x NOF +	7,339	66.7	6,973	6,761	212	6,745	6,957	-10.00	(3,711.0)
Riviera 5	ANOHR=	-3.46 x NOF +	6,852	66.7	6,597	6,621	-24	6,668	6,644	0.00	0.0
Sanford 5	ANOHR=	-17.68 x NOF +	8,190	59.0	7,227	7,147	80	7,380	7,460	-1.52	(253.2)
St. Lucie 1	ANOHR=	-31.95 x NOF +	13,563	100.6	10,329	10,349	-20	10,419	10,399	0.00	0.0
St. Lucie 2	ANOHR=	-26.61 x NOF +	12,928	97.4	10,291	10,336	-45	10,304	10,259	0.00	0.0
Turkey Point 3	ANOHR=	-24.57 x NOF +	12,966	102.4	10,430	10,450	-20	10,548	10,528	0.00	0.0
Turkey Point 4	ANOHR=	-14.72 x NOF +	11,845	103.5	10,320	10,321	-1	10,394	10,393	0.00	0.0
Turkey Point 5	ANOHR=	-11.95 x NOF +	7,820	67.6	6,988	7,012	-24	7,205	7,181	0.00	0.0
West County 1	ANOHR=	-5.72 x NOF +	7,385	69.6	7,126	6,987	139	7,040	7,179	-8.89	(2,609.2)
West County 2	ANOHR=	-8.99 x NOF +	7,555	70.1	6,952	6,925	27	6,990	7,017	0.00	0.0
West County 3	ANOHR=	-7.27 x NOF +	7,507	61.1	7,096	7,063	33	7,086	7,119	0.00	0.0

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND
ARE BASED ON MONTHLY ACTUAL DATA

(16,607.205)

2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3

3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).

4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.

5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).

6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

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FPL Witness: Charles R. Rote

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ADMITTED

Original Sheet No.

6.203.008

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: Cape Canaveral 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	112.0 <- Fuel Sav/(Loss) 112.0	77.8 <- Adj. Act. EAF= 78.9	+10	1,324.0	6,664
+9	100.8	77.6	+9	1,191.6	6,666
+8	89.6	77.3	+8	1,059.2	6,668
+7	78.4	77.1	+7	926.8	6,670
+6	67.2	76.8	+6	794.4	6,672
+5	56.0	76.6	+5	662.0	6,674
+4	44.8	76.3	+4	529.6	6,675
+3	33.6	76.1	+3	397.2	6,677
+2	22.4	75.8	+2	264.8	6,679
+1	11.2	75.6	+1	132.4	6,681
				0 <- Fuel Sav/(Loss)	6,683 <- Adj. Act. HR=6,754
0	0	75.3	0	0	6,758
				0	6,833
-1	(11.2)	75.1	-1	(132.4)	6,835
-2	(22.4)	74.8	-2	(264.8)	6,837
-3	(33.6)	74.6	-3	(397.2)	6,839
-4	(44.8)	74.3	-4	(529.6)	6,841
-5	(56.0)	74.1	-5	(662.0)	6,843
-6	(67.2)	73.8	-6	(794.4)	6,844
-7	(78.4)	73.6	-7	(926.8)	6,846
-8	(89.6)	73.3	-8	(1,059.2)	6,848
-9	(100.8)	73.1	-9	(1,191.6)	6,850
-10	(112.0)	72.8	-10	(1,324.0)	6,852
----- WEIGHTING FACTOR =		0.18	----- WEIGHTING FACTOR =		2.15

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CRR-1, DOCKET NO. 20250001-EI
FPL Witness: Charles R. Rote
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Original Sheet No.

6.203.009

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: Fort Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	51.0 <- Fuel Sav/(Loss) 51.0	79.9 <- Adj. Act. EAF= 82.2	+10	5,978.0	7,128
+9	45.9	79.6	+9	5,380.2	7,142
+8	40.8	79.4	+8	4,782.4	7,155
+7	35.7	79.1	+7	4,184.6	7,169
+6	30.6	78.9	+6	3,586.8	7,182
+5	25.5	78.6	+5	2,989.0	7,196
+4	20.4	78.4	+4	2,391.2	7,210
+3	15.3	78.1	+3	1,793.4	7,223
+2	10.2	77.9	+2	1,195.6	7,237
+1	5.1	77.6	+1	597.8	7,250
				0	7,264
0	0	77.4	0	0	7,339
				0	7,414
-1	(5.1)	77.1	-1	(597.8)	7,428
-2	(10.2)	76.9	-2	(1,195.6)	7,441
-3	(15.3)	76.6	-3	(1,793.4)	7,455
-4	(20.4)	76.4	-4	(2,391.2) <- Fuel Sav/(Loss) (2,815.6)	7,468 <- Adj. Act. HR=7,478
-5	(25.5)	76.1	-5	(2,989.0)	7,482
-6	(30.6)	75.9	-6	(3,586.8)	7,496
-7	(35.7)	75.6	-7	(4,184.6)	7,509
-8	(40.8)	75.4	-8	(4,782.4)	7,523
-9	(45.9)	75.1	-9	(5,380.2)	7,536
-10	(51.0)	74.9	-10	(5,978.0)	7,550
WEIGHTING FACTOR =		0.08	WEIGHTING FACTOR =		9.71

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FPL Witness: Charles R. Rote

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6.203.010

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	449.0	93.0	+10	7,932.0	6,601
+9	404.1	92.8	+9	7,138.8	6,623
+8	359.2	92.5	+8	6,345.6	6,645
+7	314.3	92.3	+7	5,552.4	6,668
+6	269.4	92.0	+6	4,759.2	6,690
+5	224.5	91.8	+5	3,966.0	6,712
+4	179.6	91.5	+4	3,172.8	6,734
+3	134.7	91.3	+3	2,379.6	6,756
+2	89.8	91.0	+2	1,586.4	6,779
+1	44.9	90.8	+1	793.2 0	6,801 6,823
0	0	90.5	0	0	6,898
				0	6,973
-1	(44.9)	90.3	-1	(793.2)	6,995
-2	(89.8)	90.0	-2	(1,586.4)	7,017
-3	(134.7)	89.8	-3	(2,379.6)	7,040
-4	(179.6)	89.5	-4	(3,172.8)	7,062
-5	(224.5)	89.3	-5	(3,966.0)	7,084
-6	(269.4)	89.0	-6	(4,759.2)	7,106
-7	(314.3)	88.8	-7	(5,552.4)	7,128
-8	(359.2)	88.5	-8	(6,345.6)	7,151
-9	(404.1)	88.3	-9	(7,138.8)	7,173
-10	(449.0)	88.0	-10	(7,932.0)	7,195
	<- Fuel Sav/(Loss) (449.0)	<- Adj. Act. EAF= 79.1		<- Fuel Sav/(Loss) (7,218.1)	<- Adj. Act. HR=7,175
WEIGHTING FACTOR =		0.73	WEIGHTING FACTOR =		12.88

ADMITTED

Original Sheet No.

6.203.011

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	409.0	88.7	+10	4,424.0	6,784
+9	368.1	88.5	+9	3,981.6	6,793
+8	327.2	88.2	+8	3,539.2	6,803
+7	286.3	88.0	+7	3,096.8	6,812
+6	245.4	87.7	+6	2,654.4	6,821
+5	204.5	87.5	+5	2,212.0	6,831
+4	163.6	87.2	+4	1,769.6	6,840
+3	122.7	87.0	+3	1,327.2	6,849
+2	81.8	86.7	+2	884.8	6,858
+1	40.9	86.5	+1	442.4	6,868
				0 <- Fuel Sav/(Loss)	6,877 <- Adj. Act. HR=6,947
0	0	86.2	0	0	6,952
				0	7,027
-1	(40.9)	86.0	-1	(442.4)	7,036
-2	(81.8)	85.7	-2	(884.8)	7,046
-3	(122.7)	85.5	-3	(1,327.2)	7,055
-4	(163.6)	85.2	-4	(1,769.6)	7,064
-5	(204.5)	85.0	-5	(2,212.0)	7,074
-6	(245.4)	84.7	-6	(2,654.4)	7,083
-7	(286.3)	84.5	-7	(3,096.8)	7,092
-8	(327.2)	84.2	-8	(3,539.2)	7,101
-9	(368.1)	84.0	-9	(3,981.6)	7,111
-10	(409.0) <- Fuel Sav/(Loss) (409.0)	83.7 <- Adj. Act. EAF= 71.8	-10	(4,424.0)	7,120
WEIGHTING FACTOR =		0.67	WEIGHTING FACTOR =		7.19

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FPL Witness: Charles R. Rote
Exhibit No.: _____
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Original Sheet No.

6.203.012

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: Okeechobee 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	545.0	84.5	+10	3,296.0	6,269
+9	490.5	84.3	+9	2,966.4	6,270
+8	436.0	84.0	+8	2,636.8	6,271
+7	381.5	83.8	+7	2,307.2	6,272
+6	327.0	83.5	+6	1,977.6	6,273
+5	272.5	83.3	+5	1,648.0	6,274
+4	218.0	83.0	+4	1,318.4	6,274
+3	163.5	82.8	+3	988.8	6,275
+2	109.0	82.5	+2	659.2	6,276
+1	54.5	82.3	+1	329.6	6,277
				0 <- Fuel Sav/(Loss)	6,278 <- Adj. Act. HR=6,329
0	0	82.0	0	0	6,353
				0	6,428
-1	(54.5)	81.8	-1	(329.6)	6,429
-2	(109.0)	81.5	-2	(659.2)	6,430
-3	(163.5)	81.3	-3	(988.8)	6,431
-4	(218.0) <- Fuel Sav/(Loss) (174.4)	81.0 <- Adj. Act. EAF= 81.2	-4	(1,318.4)	6,432
-5	(272.5)	80.8	-5	(1,648.0)	6,433
-6	(327.0)	80.5	-6	(1,977.6)	6,433
-7	(381.5)	80.3	-7	(2,307.2)	6,434
-8	(436.0)	80.0	-8	(2,636.8)	6,435
-9	(490.5)	79.8	-9	(2,966.4)	6,436
-10	(545.0)	79.5	-10	(3,296.0)	6,437
WEIGHTING FACTOR =		0.89	WEIGHTING FACTOR =		5.35

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**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: Port Everglades 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	691.0	95.7	+10	3,711.0	6,598
+9	621.9	95.5	+9	3,339.9	6,605
+8	552.8	95.2	+8	2,968.8	6,612
+7	483.7	95.0	+7	2,597.7	6,620
+6	414.6	94.7	+6	2,226.6	6,627
+5	345.5	94.5	+5	1,855.5	6,634
+4	276.4	94.2	+4	1,484.4	6,641
+3	207.3	94.0	+3	1,113.3	6,648
+2	138.2	93.7	+2	742.2	6,656
+1	69.1	93.5	+1	371.1	6,663
				0	6,670
0	0	93.2	0	0	6,745
				0	6,820
-1	(69.1)	93.0	-1	(371.1)	6,827
-2	(138.2)	92.7	-2	(742.2)	6,834
-3	(207.3)	92.5	-3	(1,113.3)	6,842
-4	(276.4)	92.2	-4	(1,484.4)	6,849
-5	(345.5)	92.0	-5	(1,855.5)	6,856
-6	(414.6) <- Fuel Sav/(Loss) (359.3)	91.7 <- Adj. Act. EAF= 91.9	-6	(2,226.6)	6,863
-7	(483.7)	91.5	-7	(2,597.7)	6,870
-8	(552.8)	91.2	-8	(2,968.8)	6,878
-9	(621.9)	91.0	-9	(3,339.9)	6,885
-10	(691.0)	90.7	-10	(3,711.0) <- Fuel Sav/(Loss) (3,711.0)	6,892 <- Adj. Act. HR=6,957
----- WEIGHTING FACTOR =		1.12	----- WEIGHTING FACTOR =		6.03

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**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: Riviera 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	199.0	90.8	+10	1,977.0	6,582
+9	179.1	90.6	+9	1,779.3	6,583
+8	159.2	90.3	+8	1,581.6	6,584
+7	139.3	90.1	+7	1,383.9	6,585
+6	119.4	89.8	+6	1,186.2	6,586
+5	99.5	89.6	+5	988.5	6,588
+4	79.6	89.3	+4	790.8	6,589
+3	59.7	89.1	+3	593.1	6,590
+2	39.8	88.8	+2	395.4	6,591
+1	19.9	88.6	+1	197.7	6,592
				0 <- Fuel Sav/(Loss)	6,593 <- Adj. Act. HR=6,644
0	0	88.3	0	0	6,668
				0	6,743
-1	(19.9)	88.1	-1	(197.7)	6,744
-2	(39.8)	87.8	-2	(395.4)	6,745
-3	(59.7)	87.6	-3	(593.1)	6,746
-4	(79.6)	87.3	-4	(790.8)	6,747
-5	(99.5)	87.1	-5	(988.5)	6,749
-6	(119.4)	86.8	-6	(1,186.2)	6,750
-7	(139.3)	86.6	-7	(1,383.9)	6,751
-8	(159.2)	86.3	-8	(1,581.6)	6,752
-9	(179.1) <- Fuel Sav/(Loss) (167.2)	86.1 <- Adj. Act. EAF= 86.2	-9	(1,779.3)	6,753
-10	(199.0)	85.8	-10	(1,977.0)	6,754
WEIGHTING FACTOR =		0.32	WEIGHTING FACTOR =		3.21

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**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: Sanford 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	32.0	86.7	+10	1,666.0	7,272
+9	28.8	86.5	+9	1,499.4	7,275
+8	25.6	86.3	+8	1,332.8	7,279
+7	22.4	86.1	+7	1,166.2	7,282
+6	19.2	85.9	+6	999.6	7,285
+5	16.0	85.7	+5	833.0	7,289
+4	12.8	85.5	+4	666.4	7,292
+3	9.6	85.3	+3	499.8	7,295
+2	6.4	85.1	+2	333.2	7,298
+1	3.2	84.9	+1	166.6	7,302
				0	7,305
0	0	84.7	0	0	7,380
				0	7,455
-1	(3.2)	84.5	-1	(166.6)	7,458
				<- Fuel Sav/(Loss) (253.2)	<- Adj. Act. HR=7,460
-2	(6.4)	84.3	-2	(333.2)	7,462
-3	(9.6)	84.1	-3	(499.8)	7,465
-4	(12.8)	83.9	-4	(666.4)	7,468
-5	(16.0)	83.7	-5	(833.0)	7,472
-6	(19.2)	83.5	-6	(999.6)	7,475
-7	(22.4)	83.3	-7	(1,166.2)	7,478
-8	(25.6)	83.1	-8	(1,332.8)	7,481
-9	(28.8)	82.9	-9	(1,499.4)	7,485
-10	(32.0)	82.7	-10	(1,666.0)	7,488
	<- Fuel Sav/(Loss) (32.0)	<- Adj. Act. EAF= 81.3			
-----			-----		
WEIGHTING FACTOR =		0.05	WEIGHTING FACTOR =		2.71

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**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,530.0 <- Fuel Sav/(Loss) 4,530.0	85.7 <- Adj. Act. EAF= 86.6	+10	324.0	10,330
+9	4,077.0	85.4	+9	291.6	10,331
+8	3,624.0	85.1	+8	259.2	10,333
+7	3,171.0	84.8	+7	226.8	10,334
+6	2,718.0	84.5	+6	194.4	10,336
+5	2,265.0	84.2	+5	162.0	10,337
+4	1,812.0	83.9	+4	129.6	10,338
+3	1,359.0	83.6	+3	97.2	10,340
+2	906.0	83.3	+2	64.8	10,341
+1	453.0	83.0	+1	32.4	10,343
				0 <- Fuel Sav/(Loss)	10,344 <- Adj. Act. HR=10,399
0	0	82.7	0	0	10,419
				0	10,494
-1	(453.0)	82.4	-1	(32.4)	10,495
-2	(906.0)	82.1	-2	(64.8)	10,497
-3	(1,359.0)	81.8	-3	(97.2)	10,498
-4	(1,812.0)	81.5	-4	(129.6)	10,500
-5	(2,265.0)	81.2	-5	(162.0)	10,501
-6	(2,718.0)	80.9	-6	(194.4)	10,502
-7	(3,171.0)	80.6	-7	(226.8)	10,504
-8	(3,624.0)	80.3	-8	(259.2)	10,505
-9	(4,077.0)	80.0	-9	(291.6)	10,507
-10	(4,530.0)	79.7	-10	(324.0)	10,508
WEIGHTING FACTOR =		7.36	WEIGHTING FACTOR =		0.53

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**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,822.0	84.6	+10	260.0	10,216
+9	3,439.8	84.3	+9	234.0	10,217
+8	3,057.6	84.0	+8	208.0	10,219
+7	2,675.4	83.7	+7	182.0	10,220
+6	2,293.2	83.4	+6	156.0	10,221
+5	1,911.0	83.1	+5	130.0	10,223
+4	1,528.8	82.8	+4	104.0	10,224
+3	1,146.6	82.5	+3	78.0	10,225
+2	764.4	82.2	+2	52.0	10,226
+1	382.2	81.9	+1	26.0	10,228
				0 <- Fuel Sav/(Loss)	10,229 <- Adj. Act. HR=10,259
0	0	81.6	0	0	10,304
				0	10,379
-1	(382.2)	81.3	-1	(26.0)	10,380
-2	(764.4)	81.0	-2	(52.0)	10,382
-3	(1,146.6)	80.7	-3	(78.0)	10,383
-4	(1,528.8) <- Fuel Sav/(Loss) (1,528.8)	80.4 <- Adj. Act. EAF= 80.4	-4	(104.0)	10,384
-5	(1,911.0)	80.1	-5	(130.0)	10,386
-6	(2,293.2)	79.8	-6	(156.0)	10,387
-7	(2,675.4)	79.5	-7	(182.0)	10,388
-8	(3,057.6)	79.2	-8	(208.0)	10,389
-9	(3,439.8)	78.9	-9	(234.0)	10,391
-10	(3,822.0)	78.6	-10	(260.0)	10,392
----- WEIGHTING FACTOR =		6.21	----- WEIGHTING FACTOR =		0.42

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**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,444.0 <- Fuel Sav/(Loss) 3,444.0	76.3 <- Adj. Act. EAF= 78.3	+10	439.0	10,408
+9	3,099.6	76.0	+9	395.1	10,415
+8	2,755.2	75.7	+8	351.2	10,421
+7	2,410.8	75.4	+7	307.3	10,428
+6	2,066.4	75.1	+6	263.4	10,434
+5	1,722.0	74.8	+5	219.5	10,441
+4	1,377.6	74.5	+4	175.6	10,447
+3	1,033.2	74.2	+3	131.7	10,454
+2	688.8	73.9	+2	87.8	10,460
+1	344.4	73.6	+1	43.9	10,467
				0 <- Fuel Sav/(Loss)	10,473 <- Adj. Act. HR=10,528
0	0	73.3	0	0	10,548
				0	10,623
-1	(344.4)	73.0	-1	(43.9)	10,630
-2	(688.8)	72.7	-2	(87.8)	10,636
-3	(1,033.2)	72.4	-3	(131.7)	10,643
-4	(1,377.6)	72.1	-4	(175.6)	10,649
-5	(1,722.0)	71.8	-5	(219.5)	10,656
-6	(2,066.4)	71.5	-6	(263.4)	10,662
-7	(2,410.8)	71.2	-7	(307.3)	10,669
-8	(2,755.2)	70.9	-8	(351.2)	10,675
-9	(3,099.6)	70.6	-9	(395.1)	10,682
-10	(3,444.0)	70.3	-10	(439.0)	10,688
----- WEIGHTING FACTOR =		5.59	----- WEIGHTING FACTOR =		0.71

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**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,157.0 <- Fuel Sav/(Loss) 4,157.0	96.6 <- Adj. Act. EAF= 100.0	+10	507.0	10,267
+9	3,741.3	96.3	+9	456.3	10,272
+8	3,325.6	96.0	+8	405.6	10,277
+7	2,909.9	95.7	+7	354.9	10,283
+6	2,494.2	95.4	+6	304.2	10,288
+5	2,078.5	95.1	+5	253.5	10,293
+4	1,662.8	94.8	+4	202.8	10,298
+3	1,247.1	94.5	+3	152.1	10,303
+2	831.4	94.2	+2	101.4	10,309
+1	415.7	93.9	+1	50.7	10,314
				0 <- Fuel Sav/(Loss)	10,319 <- Adj. Act. HR=10,393
0	0	93.6	0	0	10,394
				0	10,469
-1	(415.7)	93.3	-1	(50.7)	10,474
-2	(831.4)	93.0	-2	(101.4)	10,479
-3	(1,247.1)	92.7	-3	(152.1)	10,485
-4	(1,662.8)	92.4	-4	(202.8)	10,490
-5	(2,078.5)	92.1	-5	(253.5)	10,495
-6	(2,494.2)	91.8	-6	(304.2)	10,500
-7	(2,909.9)	91.5	-7	(354.9)	10,505
-8	(3,325.6)	91.2	-8	(405.6)	10,511
-9	(3,741.3)	90.9	-9	(456.3)	10,516
-10	(4,157.0)	90.6	-10	(507.0)	10,521
WEIGHTING FACTOR =		6.75	WEIGHTING FACTOR =		0.82

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**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: Turkey Point 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	168.0 <- Fuel Sav/(Loss) 168.0	89.8 <- Adj. Act. EAF= 90.7	+10	1,816.0	7,095
+9	151.2	89.6	+9	1,634.4	7,099
+8	134.4	89.3	+8	1,452.8	7,102
+7	117.6	89.1	+7	1,271.2	7,106
+6	100.8	88.8	+6	1,089.6	7,109
+5	84.0	88.6	+5	908.0	7,113
+4	67.2	88.3	+4	726.4	7,116
+3	50.4	88.1	+3	544.8	7,120
+2	33.6	87.8	+2	363.2	7,123
+1	16.8	87.6	+1	181.6	7,127
				0 <- Fuel Sav/(Loss)	7,130 <- Adj. Act. HR=7,181
0	0	87.3	0	0	7,205
				0	7,280
-1	(16.8)	87.1	-1	(181.6)	7,284
-2	(33.6)	86.8	-2	(363.2)	7,287
-3	(50.4)	86.6	-3	(544.8)	7,291
-4	(67.2)	86.3	-4	(726.4)	7,294
-5	(84.0)	86.1	-5	(908.0)	7,298
-6	(100.8)	85.8	-6	(1,089.6)	7,301
-7	(117.6)	85.6	-7	(1,271.2)	7,305
-8	(134.4)	85.3	-8	(1,452.8)	7,308
-9	(151.2)	85.1	-9	(1,634.4)	7,312
-10	(168.0)	84.8	-10	(1,816.0)	7,315
-----				-----	
WEIGHTING FACTOR =		0.27		WEIGHTING FACTOR =	
				2.95	

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**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	425.0	90.3	+10	2,935.0	6,893
+9	382.5	90.0	+9	2,641.5	6,900
+8	340.0	89.7	+8	2,348.0	6,907
+7	297.5	89.4	+7	2,054.5	6,915
+6	255.0	89.1	+6	1,761.0	6,922
+5	212.5	88.8	+5	1,467.5	6,929
+4	170.0	88.5	+4	1,174.0	6,936
+3	127.5	88.2	+3	880.5	6,943
+2	85.0	87.9	+2	587.0	6,951
+1	42.5	87.6	+1	293.5	6,958
				0	6,965
0	0	87.3	0	0	7,040
				0	7,115
-1	(42.5)	87.0	-1	(293.5)	7,122
-2	(85.0)	86.7	-2	(587.0)	7,129
-3	(127.5)	86.4	-3	(880.5)	7,137
-4	(170.0)	86.1	-4	(1,174.0)	7,144
-5	(212.5)	85.8	-5	(1,467.5)	7,151
-6	(255.0)	85.5	-6	(1,761.0)	7,158
-7	(297.5)	85.2	-7	(2,054.5)	7,165
-8	(340.0)	84.9	-8	(2,348.0)	7,173
				<- Fuel Sav/(Loss) (2,609.2)	<- Adj. Act. HR=7,179
-9	(382.5)	84.6	-9	(2,641.5)	7,180
-10	(425.0)	84.3	-10	(2,935.0)	7,187
	<- Fuel Sav/(Loss) (425.0)	<- Adj. Act. EAF= 84.2			
WEIGHTING FACTOR =		0.69	WEIGHTING FACTOR =		4.77

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**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	384.0	93.3	+10	2,520.0	6,878
	<- Fuel Sav/(Loss) 384.0	<- Adj. Act. EAF= 93.4			
+9	345.6	93.1	+9	2,268.0	6,882
+8	307.2	92.8	+8	2,016.0	6,885
+7	268.8	92.6	+7	1,764.0	6,889
+6	230.4	92.3	+6	1,512.0	6,893
+5	192.0	92.1	+5	1,260.0	6,897
+4	153.6	91.8	+4	1,008.0	6,900
+3	115.2	91.6	+3	756.0	6,904
+2	76.8	91.3	+2	504.0	6,908
+1	38.4	91.1	+1	252.0	6,911
				0	6,915
0	0	90.8	0	0	6,990
				<- Fuel Sav/(Loss)	<- Adj. Act. HR=7.017
				0	7,065
-1	(38.4)	90.6	-1	(252.0)	7,069
-2	(76.8)	90.3	-2	(504.0)	7,072
-3	(115.2)	90.1	-3	(756.0)	7,076
-4	(153.6)	89.8	-4	(1,008.0)	7,080
-5	(192.0)	89.6	-5	(1,260.0)	7,084
-6	(230.4)	89.3	-6	(1,512.0)	7,087
-7	(268.8)	89.1	-7	(1,764.0)	7,091
-8	(307.2)	88.8	-8	(2,016.0)	7,095
-9	(345.6)	88.6	-9	(2,268.0)	7,098
-10	(384.0)	88.3	-10	(2,520.0)	7,102
WEIGHTING FACTOR =		0.62	WEIGHTING FACTOR =		4.09

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CRR-1, DOCKET NO. 20250001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
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ADMITTED

Original Sheet No.

6.203.023

**GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2024**

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	452.0	86.4	+10	2,590.0	6,963
+9	406.8	86.1	+9	2,331.0	6,968
+8	361.6	85.8	+8	2,072.0	6,973
+7	316.4 <- Fuel Sav/(Loss) 316.4	85.5 <- Adj. Act. EAF= 85.5	+7	1,813.0	6,977
+6	271.2	85.2	+6	1,554.0	6,982
+5	226.0	84.9	+5	1,295.0	6,987
+4	180.8	84.6	+4	1,036.0	6,992
+3	135.6	84.3	+3	777.0	6,997
+2	90.4	84.0	+2	518.0	7,001
+1	45.2	83.7	+1	259.0 0	7,006 7,011
0	0	83.4	0	0 <- Fuel Sav/(Loss)	7,086 <- Adj. Act. HR=7.119
				0	7,161
-1	(45.2)	83.1	-1	(259.0)	7,166
-2	(90.4)	82.8	-2	(518.0)	7,171
-3	(135.6)	82.5	-3	(777.0)	7,175
-4	(180.8)	82.2	-4	(1,036.0)	7,180
-5	(226.0)	81.9	-5	(1,295.0)	7,185
-6	(271.2)	81.6	-6	(1,554.0)	7,190
-7	(316.4)	81.3	-7	(1,813.0)	7,195
-8	(361.6)	81.0	-8	(2,072.0)	7,199
-9	(406.8)	80.7	-9	(2,331.0)	7,204
-10	(452.0)	80.4	-10	(2,590.0)	7,209
----- WEIGHTING FACTOR =		0.74	----- WEIGHTING FACTOR =		4.21

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CRR-1, DOCKET NO. 20250001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
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ADMITTED

Original Sheet No. 6.203.024

ACTUAL PLANNED OUTAGES
FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2024

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Cape Canaveral 3	4/8/24-5/15/24	Unit block outage
Fort Myers 2	3/16/24-5/6/24 3/18/24-4/12/24 3/19/24-5/6/24 5/1/24-5/9/24 5/30/24-6/3/24 11/15/24-12/2/24	CT-2C, 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade CT-2A, 2B, 2D, 2F Blanking Plate Steamer Valve Support Gas Outage Requirements ST-1 and ST-2 Steam Turbine Valve Outage CT-2A, 2D, 2F Blanking Plate Steamer Valve Support Gas Outage Requirements CT-2B Blanking Plate Steamer Valve Support Gas Outage Requirements ST-1, CT-2B, 2E, 2F Short Notice Outage Work (SNOW)
Manatee 3	1/1/24-1/2/24	ST, CT-3B, CT-3C planned outage and outage extension
Martin 8	2/16/24-3/1/24; 3/1-3/21/24 3/1/-3/25/24; 2/20/24-3/25/24	CT-8A and 8B Hot Gas Path (HGP) outage; CT-8B drum door outage CT-A atomazing air outage; ST valves outage
Okeechobee 1	3/19-4/2/24; 6/25-8/16/24	Unit block outage; CT-13 HGP and outage extension
Port Everglades 5	NONE	
Riviera 5	10/25/24-11/24/24	CT-51 HGP
Sanford 5	2/18/2024-3/8/24	CT-5B Tech 2.0 upgrade
St. Lucie 1	3/7/24-4/16/24; 7/16-7/17/24	Down power, refueling and power ascension after refueling; Debris filtration system partial planned derate
St. Lucie 2	1/3-1/11/24; 8/27-10/30/24	High Preasure (HP) pipe repair partial planned derate; Down power, refueling and power ascension after refueling
Turkey Point 3	6/19-6/22/24; 10/19-11/21/24	Leading Edge Flow Meter (LEFM) upgrade partial planned derate; Down power, refueling and power ascension after
Turkey Point 4	7/17-7/19/24	Leading Edge Flow Meter (LEFM) upgrade partial planned derate
Turkey Point 5	2/23-3/1/24; 3/7-3/17/24	Unit block outage; CT-5D Liquid fuel (LF) water flush system and fuel gas (FG) valves upgrade
West County 1	NONE	
West County 2	NONE	
West County 3	11/9/24-12/21/24	CT-3B HGP

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CRR-1, DOCKET NO. 20250001-EI
FPL Witness: Charles R. Rote
Exhibit No.:
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Docket No. 20250001-EI
2024 GPF Results
Exhibit CRR-1, Page 24 of 24

Original Sheet No. 7.201.001

EXHIBIT INDEXFLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2026

<u>EXHIBIT</u>	<u>PAGE NUMBER</u>	<u>TITLE</u>
CRR-2	7.201.001	Exhibit Index
	7.201.002	Projected System Generation - Part 1 of 3
	7.201.003	Projected System Generation - Part 2 of 3
	7.201.004	Projected System Generation - Part 3 of 3
	7.201.005	Units Used to Determine GPIF
	7.201.006	GPIF Reward/Penalty Table (Estimated)
	7.201.007	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.008	GPIF EAF Targets and Ranges Summary
	7.201.009	GPIF ANOHR Targets and Ranges Summary
	7.201.010	GPIF Projected Unit Heat Rate Equations
	7.201.011	Derivation of Weighting Factors
	7.201.012 - 7.201.028	Estimated Unit Performance Data
	7.201.029 - 7.201.045	Unit FOF and MOF vs Time Graphs
	7.201.046	Planned Outages Schedule (Estimated)

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ADMITTED

Original Sheet No. 7.201.002

Florida Power & Light Projected System Generation
January Through December, 2026 - Part 1 of 3

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
Manatee 3	1,257	8,760	9,811,253	89.1	6.8	6.8	267,141
Martin 8	1,246	8,760	9,692,085	88.8	6.7	13.4	280,235
Okeechobee 1	1,616	7,708	9,017,824	72.4	6.2	19.6	270,488
Port Everglades 5	1,199	8,760	8,947,545	85.2	6.2	25.8	172,379
St. Lucie 1	981	8,760	8,456,261	98.4	5.8	31.6	48,188
Turkey Point 4	844	8,760	7,286,339	98.6	5.0	36.7	42,964
West County 3	1,253	8,760	6,722,861	61.2	4.6	41.3	181,214
West County 2	1,253	8,712	6,515,350	59.7	4.5	45.8	175,850
Fort Myers 2	1,739	5,884	6,462,511	63.2	4.5	50.2	201,980
St. Lucie 2	840	7,752	6,420,674	98.6	4.4	54.6	31,105
Dania Beach 7	1,181	7,728	6,282,492	68.8	4.3	59.0	122,132
Turkey Point 3	837	6,960	5,726,730	98.3	3.9	62.9	40,593
West County 1	1,253	7,547	5,245,548	55.5	3.6	66.5	147,416
Sanford 5	1,172	8,182	5,211,660	54.3	3.6	70.1	160,816
Riviera 5	1,329	6,926	5,054,949	54.9	3.5	73.6	150,902
Cape Canaveral 3	1,265	8,126	4,879,456	47.5	3.4	77.0	123,375
Turkey Point 5	1,294	6,421	4,604,879	55.4	3.2	80.1	91,933
Sanford 4	1,172	6,681	4,189,715	53.5	2.9	83.0	129,282
Smith 3	640	8,136	3,110,206	59.7	2.1	85.2	101,314
Martin 3	474	3,104	835,917	56.8	0.6	85.7	27,225
Scherer 3	215	3,892	462,274	55.2	0.3	86.1	16,154
Martin 4	469	1,753	450,045	54.7	0.3	86.4	15,199
Coral Farms PV Solar	75	4,624	197,305	57.3	0.1	86.5	0
Redlands PV Solar	74.5	4,562	193,341	56.9	0.1	86.6	0
Orchard PV Solar	74.5	4,565	189,290	55.7	0.1	86.8	0
Green Pasture PV Solar	74.5	4,562	186,819	55.0	0.1	86.9	0
Long Creek PV Solar	74.5	4,562	186,719	54.9	0.1	87.0	0
Prairie Creek PV Solar	74.5	4,565	186,149	54.7	0.1	87.2	0
Three Creeks PV Solar	74.5	4,565	184,831	54.3	0.1	87.3	0
Hawthorne Creek PV Solar	74.5	4,565	184,135	54.1	0.1	87.4	0
Fox Trail PV Solar	74.5	4,535	183,315	54.3	0.1	87.5	0
Tenmile Creek PV Solar	74.5	4,596	183,068	53.5	0.1	87.7	0
Hog Bay PV Solar	74.5	4,565	183,011	53.8	0.1	87.8	0
Holopaw PV Solar	74.5	4,565	182,858	53.8	0.1	87.9	0
Turnpike PV Solar	74.5	4,565	182,694	53.7	0.1	88.0	0
Honeybell PV Solar	74.5	4,565	182,422	53.6	0.1	88.2	0
White Tail PV Solar	74.5	4,535	181,869	53.8	0.1	88.3	0
Nature Trail PV Solar	74.5	4,626	181,727	52.7	0.1	88.4	0
Fawn PV Solar	74.5	4,535	181,592	53.7	0.1	88.5	0
Beautyberry PV Solar	74.5	4,565	181,563	53.4	0.1	88.7	0
Wild Azalea PV Solar	74.5	4,593	181,264	53.0	0.1	88.8	0
Saw Palmetto PV Solar	74.5	4,593	181,103	52.9	0.1	88.9	0
Buttonwood PV Solar	74.5	4,562	181,010	53.3	0.1	89.0	0
Shirer Branch PV Solar	74.5	4,593	180,796	52.8	0.1	89.2	0
Ibis PV Solar	74.5	4,565	180,565	53.1	0.1	89.3	0
Wild Quail PV Solar	74.5	4,593	180,543	52.8	0.1	89.4	0
Fourmile Creek PV Solar	74.5	4,593	180,090	52.6	0.1	89.5	0
Swallowtail PV Solar	74.5	4,593	179,624	52.5	0.1	89.7	0
Big Water PV Solar	74.5	4,565	179,006	52.6	0.1	89.8	0
Southfork PV Solar	74.5	4,686	178,833	51.2	0.1	89.9	0
Speckled Perch PV Solar	74.5	4,562	178,828	52.6	0.1	90.0	0
Caloosahatchee PV Solar	74.5	4,565	178,230	52.4	0.1	90.2	0
Goldenrod PV Solar	74.5	4,224	177,058	56.3	0.1	90.3	0
Sambucus PV Solar	74.5	4,565	176,818	52.0	0.1	90.4	0
Big Brook PV Solar	74.5	4,224	176,764	56.2	0.1	90.5	0
Woodyard PV Solar	74.5	4,565	176,532	51.9	0.1	90.6	0
Boardwalk PV Solar	74.5	4,224	176,378	56.0	0.1	90.8	0
Pecan Tree PV Solar	74.5	4,593	176,178	51.5	0.1	90.9	0
Chautauqua PV Solar	74.5	4,593	175,967	51.4	0.1	91.0	0
Hendry Isles PV Solar	74.5	4,565	175,314	51.5	0.1	91.1	0
Norton Creek PV Solar	74.5	4,530	174,127	51.6	0.1	91.2	0
Mare Branch PV Solar	74.5	4,224	173,800	55.2	0.1	91.4	0
Elder Branch PV Solar	74.5	4,534	173,759	51.4	0.1	91.5	0
Cypress Pond PV Solar	74.5	4,624	173,290	50.3	0.1	91.6	0
Cedar Trail PV Solar	74.5	4,626	173,228	50.3	0.1	91.7	0

(continue on next page)

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Original Sheet No. 7.201.003

**Florida Power & Light Projected System Generation
January Through December, 2026 - Part 2 of 3**

<u>Name</u>	<u>Capacity (MW)</u>	<u>Service Hours</u>	<u>Net Output MWH</u>	<u>NOF %</u>	<u>% of Total Output</u>	<u>Cumulative % of Total Output</u>	<u>Production Cost (\$000)</u>
Pineapple PV Solar	74.5	4,565	173,198	50.9	0.1	91.8	0
Okeechobee PV Solar	74.5	4,716	172,876	49.2	0.1	92.0	0
Georges Lake PV Solar	74.5	4,565	172,870	50.8	0.1	92.1	0
Mallard PV Solar	74.5	4,224	172,325	54.8	0.1	92.2	0
Blue Indigo PV Solar	74.5	4,717	171,886	48.9	0.1	92.3	0
Kayak PV Solar	74.5	4,587	171,448	50.2	0.1	92.4	0
Etonia Creek PV Solar	74.5	4,869	170,943	47.1	0.1	92.6	0
Mitchell Creek PV Solar	74.5	4,556	170,475	50.2	0.1	92.7	0
Flatford PV Solar	74.5	4,194	170,030	54.4	0.1	92.8	0
Price Creek PV Solar	74.5	4,285	169,945	53.2	0.1	92.9	0
Terrill Creek PV Solar	74.5	4,595	169,561	49.5	0.1	93.0	0
Echo River PV Solar	74.5	4,717	169,529	48.2	0.1	93.1	0
Canoe PV Solar	74.5	4,593	167,518	49.0	0.1	93.3	0
Sparkleberry PV Solar	74.5	4,563	167,251	49.2	0.1	93.4	0
Swamp Cabbage PV Solar	74.5	4,194	166,692	53.3	0.1	93.5	0
Big Juniper Creek PV Solar	74.5	4,593	166,271	48.6	0.1	93.6	0
Silver Palm PV Solar	74.5	4,535	165,823	49.1	0.1	93.7	0
Cattle Ranch PV Solar	74.5	4,624	165,243	48.0	0.1	93.8	0
Babcock Preserve PV Solar	74.5	4,685	164,664	47.2	0.1	93.9	0
Barefoot Bay PV Solar	74.5	4,685	163,274	46.8	0.1	94.1	0
Loggerhead PV Solar	74.5	4,383	162,368	49.7	0.1	94.2	0
Manatee PV Solar	74.5	4,778	162,281	45.6	0.1	94.3	0
Cavendish PV Solar	74.5	4,688	161,654	46.3	0.1	94.4	0
Apalachee PV Solar	74.5	4,593	161,594	47.2	0.1	94.5	0
Blue Heron PV Solar	74.5	4,685	161,587	46.3	0.1	94.6	0
Hammock PV Solar	74.5	4,685	160,422	46.0	0.1	94.7	0
Twin Lakes PV Solar	74.5	4,627	160,357	46.5	0.1	94.8	0
Horizon PV Solar	74.5	4,502	159,877	47.7	0.1	94.9	0
Chipola River PV Solar	74.5	4,593	159,713	46.7	0.1	95.1	0
Rodeo PV Solar	75	4,655	159,472	46.0	0.1	95.2	0
Babcock Ranch PV Solar	74.5	4,716	159,027	45.3	0.1	95.3	0
Citrus PV Solar	74.5	4,778	158,798	44.6	0.1	95.4	0
Wildflower PV Solar	74.5	4,716	158,176	45.0	0.1	95.5	0
Indian River PV Solar	74.5	4,685	157,647	45.2	0.1	95.6	0
Willow PV Solar	74.5	4,686	157,562	45.1	0.1	95.7	0
Hibiscus PV Solar	74.5	4,685	157,462	45.1	0.1	95.8	0
Monarch PV Solar	74.5	4,535	157,415	46.6	0.1	95.9	0
Magnolia Springs PV Solar	74.5	4,657	157,290	45.3	0.1	96.0	0
Blue Cypress PV Solar	74.5	4,685	157,211	45.0	0.1	96.1	0
Pelican PV Solar	74.5	4,565	156,289	46.0	0.1	96.3	0
Thomas Creek PV Solar	74.5	4,595	154,931	45.3	0.1	96.4	0
Trailside PV Solar	74.5	4,627	154,764	44.9	0.1	96.5	0
Blue Springs PV Solar	74.5	4,624	153,783	44.6	0.1	96.6	0
Palm Bay PV Solar	74.5	4,657	153,255	44.2	0.1	96.7	0
Miami-Dade PV Solar	74.5	4,624	153,181	44.5	0.1	96.8	0
Immokalee PV Solar	74.5	4,565	152,890	45.0	0.1	96.9	0
Flowers Creek PV Solar	74.5	4,593	152,798	44.7	0.1	97.0	0
Sabal Palm PV Solar	74.5	4,657	152,775	44.0	0.1	97.1	0
Union Springs PV Solar	74.5	4,686	152,622	43.7	0.1	97.2	0
Lakeside PV Solar	74.5	4,657	152,539	44.0	0.1	97.3	0
Orange Blossom PV Solar	74.5	4,657	152,236	43.9	0.1	97.4	0
Everglades PV Solar	74.5	4,565	150,731	44.3	0.1	97.5	0
Egret PV Solar	74.5	4,626	150,580	43.7	0.1	97.6	0
Interstate PV Solar	74.5	4,627	150,535	43.7	0.1	97.7	0
Pioneer Trail PV Solar	74.5	4,655	149,586	43.1	0.1	97.8	0
Cotton Creek PV Solar	74.5	4,624	149,052	43.3	0.1	97.9	0
Ghost Orchid PV Solar	74.5	4,535	147,996	43.8	0.1	98.0	0
Sunshine Gateway PV Solar	74.5	4,686	147,989	42.4	0.1	98.1	0
Sundew PV Solar	74.5	4,535	147,367	43.6	0.1	98.2	0
Pink Trail PV Solar	74.5	4,565	147,303	43.3	0.1	98.3	0
Grove PV Solar	74.5	4,535	146,726	43.4	0.1	98.4	0
Sawgrass PV Solar	75	4,535	146,542	43.4	0.1	98.5	0
Bluefield Preserve PV Solar	74.5	4,535	146,280	43.3	0.1	98.6	0
Nassau PV Solar	74.5	4,686	145,995	41.8	0.1	98.7	0
Fort Drum PV Solar	74.5	4,627	144,728	42.0	0.1	98.8	0

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Original Sheet No. 7.201.004

**Florida Power & Light Projected System Generation
January Through December, 2026 - Part 3 of 3**

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost (\$000)
Blackwater River PV Solar	75	4,563	142,945	42.0	0.1	98.9	0
First City PV Solar	75	4,563	142,147	41.8	0.1	99.0	0
Sweetbay PV Solar	75	4,655	140,255	40.4	0.1	99.1	0
Discovery PV Solar	75	4,627	139,264	40.4	0.1	99.2	0
Anhinga PV Solar	75	4,718	137,227	39.0	0.1	99.3	0
Northern Preserve PV Solar	75	4,717	132,471	37.7	0.1	99.4	0
Sea Grape PV Solar	75	3,032	124,858	55.3	0.1	99.5	0
Clover PV Solar	75	3,032	124,855	55.3	0.1	99.6	0
North Orange PV Solar	75	3,032	124,646	55.2	0.1	99.7	0
Sand Pine PV Solar	75	3,154	124,046	52.8	0.1	99.8	0
GCEC 8A	235	376	71,897	81.4	0.0	99.8	3,862
GCEC 8B	235	353	64,266	77.5	0.0	99.9	3,489
DeSoto PV Solar	25	4,593	46,431	40.4	0.0	99.9	0
GCEC 6	312	192	22,626	37.8	0.0	99.9	1,484
Perdido	3	8,760	22,337	85.0	0.0	99.9	904
Fort Myers 3D	219	87	17,839	93.6	0.0	99.9	852
Space Coast PV Solar	10	4,444	17,096	38.5	0.0	99.9	0
Fort Myers 3C	219	78	16,059	94.0	0.0	99.9	767
GCEC 7	496	72	15,298	42.8	0.0	100.0	891
Fort Myers 3A	188	62	10,818	92.8	0.0	100.0	534
Fort Myers 3B	188	39	6,927	94.5	0.0	100.0	337
GCEC 8D	233	40	6,800	73.0	0.0	100.0	381
GCEC 8C	233	32	5,728	76.8	0.0	100.0	319
Lauderdale 6E	217	28	5,634	92.7	0.0	100.0	241
Lauderdale 6B	217	28	5,500	90.5	0.0	100.0	242
Lauderdale 6A	217	24	4,752	91.2	0.0	100.0	178
Lauderdale 6D	217	25	4,433	81.7	0.0	100.0	167
Lauderdale 6C	217	22	4,275	89.5	0.0	100.0	157
GCEC 5	72	72	2,602	50.2	0.0	100.0	137
GCEC 4	72	51	1,429	38.9	0.0	100.0	103
Smith A	34	17	544	94.1	0.0	100.0	163
Totals	36,179		145,169,600		100		2,813,093

Issued by: Florida Power & Light Company

UNITS TO BE USED TO DETERMINE THE
GENERATING PERFORMANCE INCENTIVE FACTORFLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2026

Cape Canaveral 3

Dania Beach 7

Fort Myers 2

Manatee 3

Martin 8

Okeechobee 1

Port Everglades 5

Riviera 5

Sanford 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

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Original Sheet No. 7.201.006

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2026

Generating Performance Incentive Points <u>(GPIF)</u>	Fuel Savings/(Loss) <u>(\$000)</u>	Generating Performance Incentive Factor <u>(\$000)</u>
+ 10	101,876	50,938
+ 9	91,688	45,844
+ 8	81,501	40,750
+ 7	71,313	35,657
+ 6	61,126	30,563
+ 5	50,938	25,469
+ 4	40,750	20,375
+ 3	30,563	15,281
+ 2	20,375	10,188
+ 1	10,188	5,094
0	0	0
- 1	(10,188)	(5,094)
- 2	(20,375)	(10,188)
- 3	(30,563)	(15,281)
- 4	(40,750)	(20,375)
- 5	(50,938)	(25,469)
- 6	(61,126)	(30,563)
- 7	(71,313)	(35,657)
- 8	(81,501)	(40,750)
- 9	(91,688)	(45,844)
- 10	(101,876)	(50,938)

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Original Sheet No. 7.201.007

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2026

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$	45,623,163,478
	END OF MONTH BALANCE OF COMMON EQUITY			
LINE 2	MONTH OF JANUARY	2026	\$	45,247,569,139
LINE 3	MONTH OF FEBRUARY	2026	\$	45,562,792,128
LINE 4	MONTH OF MARCH	2026	\$	45,938,441,600
LINE 5	MONTH OF APRIL	2026	\$	44,609,200,326
LINE 6	MONTH OF MAY	2026	\$	45,105,966,816
LINE 7	MONTH OF JUNE	2026	\$	45,649,240,152
LINE 8	MONTH OF JULY	2026	\$	46,268,173,834
LINE 9	MONTH OF AUGUST	2026	\$	46,880,662,788
LINE 10	MONTH OF SEPTEMBER	2026	\$	47,434,074,270
LINE 11	MONTH OF OCTOBER	2026	\$	47,917,722,711
LINE 12	MONTH OF NOVEMBER	2026	\$	48,281,737,203
LINE 13	MONTH OF DECEMBER	2026	\$	48,607,960,504
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		\$	46,394,361,919
LINE 15	25 BASIS POINTS			0.0025
LINE 16	REVENUE EXPANSION FACTOR			74.6550%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		\$	155,362,541
LINE 18	JURISDICTIONAL SALES			128,430,086,092 KWH
LINE 19	TOTAL SALES			137,096,088,642 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			93.68%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$	145,543,628
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF-POINT LEVEL FROM SHEET NO. 3.515)		\$	50,938,000
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		\$	50,938,000

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

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Original Sheet No.

7.201.008

GPIF EAF TARGETS AND RANGES SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2026

<u>Plant / Unit</u>	<u>Weighting Factor (%)</u>	<u>EAF Target (%)</u>	<u>EAF Range</u>		<u>Max. Fuel Savings (\$000's)</u>	<u>Max. Fuel Loss (\$000's)</u>
			<u>Max. (%)</u>	<u>Min. (%)</u>		
Cape Canaveral 3	0.77	80.6	83.1	78.1	787	-787
Dania Beach 7	2.70	72.9	76.4	69.4	2,748	-2,748
Fort Myers 2	0.17	93.4	95.9	90.9	175	-175
Manatee 3	1.49	88.4	91.9	84.9	1,516	-1,516
Martin 8	0.90	88.5	92.0	85.0	920	-920
Okeechobee 1	0.68	72.4	75.9	68.9	696	-696
Port Everglades 5	2.75	92.5	95.0	90.0	2,802	-2,802
Riviera 5	0.24	71.6	74.1	69.1	244	-244
Sanford 5	0.16	91.7	94.7	88.7	165	-165
St. Lucie 1	6.26	93.6	96.6	90.6	6,377	-6,377
St. Lucie 2	4.99	82.1	85.1	79.1	5,087	-5,087
Turkey Point 3	4.09	73.1	76.1	70.1	4,166	-4,166
Turkey Point 4	5.35	93.6	96.6	90.6	5,451	-5,451
Turkey Point 5	1.33	94.6	97.1	92.1	1,351	-1,351
West County 1	0.68	77.1	80.1	74.1	690	-690
West County 2	0.78	87.4	89.9	84.9	789	-789
West County 3	0.77	85.8	88.3	83.3	784	-784
	34.11				34,748	-34,748

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Original Sheet No. 7.201.009

GPIF ANOHR TARGETS AND RANGES SUMMARY

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2026

Plant / Unit	Weighting Factor (%)	ANOHR TARGET		ANOHR RANGE		Max. Fuel Savings	Max. Fuel Loss
		BTU/KWH	NOF	BTU/KWH	BTU/KWH	(\$000's)	(\$000's)
Cape Canaveral 3	1.62	6,813	47.5	6,722	6,904	1,648	-1,648
Dania Beach 7	2.54	6,474	68.8	6,337	6,611	2,584	-2,584
Fort Myers 2	3.67	7,394	63.2	7,147	7,641	3,742	-3,742
Manatee 3	9.80	6,607	89.1	6,173	7,041	9,987	-9,987
Martin 8	18.21	6,555	88.8	6,285	6,825	18,554	-18,554
Okeechobee 1	11.22	6,392	72.4	6,315	6,469	11,425	-11,425
Port Everglades 5	1.92	6,775	85.2	6,599	6,951	1,959	-1,959
Riviera 5	3.91	6,670	54.9	6,589	6,751	3,982	-3,982
Sanford 5	1.76	7,275	54.3	7,162	7,388	1,791	-1,791
St. Lucie 1	0.44	10,385	98.4	10,288	10,482	447	-447
St. Lucie 2	0.30	10,312	98.6	10,210	10,414	306	-306
Turkey Point 3	0.46	10,584	98.3	10,461	10,707	465	-465
Turkey Point 4	0.48	10,438	98.6	10,317	10,559	490	-490
Turkey Point 5	1.53	7,140	55.4	7,020	7,260	1,558	-1,558
West County 1	2.44	7,103	55.5	6,981	7,225	2,490	-2,490
West County 2	3.00	7,012	59.7	6,908	7,116	3,060	-3,060
West County 3	2.59	7,140	61.2	7,039	7,241	2,640	-2,640
	65.89					67,128	-67,128

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Original Sheet No. 7.201.010

GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2026

<u>Plant/Unit</u>	<u>ANOHR</u>	<u>NOF</u>	<u>MW</u>	<u>ANOHR Equation</u>		<u>Bounds</u>	<u>First</u>	<u>Last</u>	<u>Exclusions</u>
				<u>a coef.</u>	<u>b coef.</u>				
Cape Canaveral 3	6,813	47.5	1265	7061	-5.22	91	07-22	06-25	11/22, 10/23
Dania Beach 7	6,474	68.8	1181	6795	-4.66	137	07-22	06-25	9/22, 5/23
Fort Myers 2	7,394	63.2	1739	8927	-24.25	247	07-22	06-25	4/24, 4/25
Manatee 3	6,607	89.1	1257	8164	-17.47	434	07-22	06-25	12/23, 11/24, 12/24
Martin 8	6,555	88.8	1246	7888	-15.01	270	07-22	06-25	1/24, 2/24, 12/24, 1/25, 3/25
Okeechobee 1	6,392	72.4	1616	6692	-4.15	77	07-22	06-25	6/23, 11/23, 4/24, 9/24, 10/24, 2/25
Port Everglades 5	6,775	85.2	1199	7379	-7.09	176	07-22	06-25	12/23
Riviera 5	6,670	54.9	1329	6932	-4.78	81	07-22	06-25	None
Sanford 5	7,275	54.3	1172	7954	-12.50	113	07-22	06-25	1/23, 4/24
St. Lucie 1	10,385	98.4	981	12343	-19.90	97	07-22	06-25	9/22
St. Lucie 2	10,312	98.6	840	13223	-29.52	102	07-22	06-25	9/24, 10/24
Turkey Point 3	10,584	98.3	837	13892	-33.65	123	07-22	06-25	4/23, 11/24
Turkey Point 4	10,438	98.6	844	12838	-24.34	121	07-22	06-25	10/23, 3/25
Turkey Point 5	7,140	55.4	1294	7711	-10.30	120	07-22	06-25	None
West County 1	7,103	55.5	1253	7387	-5.12	122	07-22	06-25	2/24, 12/24
West County 2	7,012	59.7	1253	7398	-6.47	104	07-22	06-25	2/25
West County 3	7,140	61.2	1253	7797	-10.73	101	07-22	06-25	3/23, 4/23, 1/25

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DERIVATION OF WEIGHTING FACTORS

FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2026PRODUCTION COSTING SIMULATION
FUEL COST (\$000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	2,813,093	2,812,306	787	0.77
Cape Canaveral 3	ANOHR	2,813,093	2,811,445	1,648	1.62
Dania Beach 7	EAF	2,813,093	2,810,345	2,748	2.70
Dania Beach 7	ANOHR	2,813,093	2,810,509	2,584	2.54
Fort Myers 2	EAF	2,813,093	2,812,918	175	0.17
Fort Myers 2	ANOHR	2,813,093	2,809,351	3,742	3.67
Manatee 3	EAF	2,813,093	2,811,577	1,516	1.49
Manatee 3	ANOHR	2,813,093	2,803,106	9,987	9.80
Martin 8	EAF	2,813,093	2,812,173	920	0.90
Martin 8	ANOHR	2,813,093	2,794,539	18,554	18.21
Okeechobee 1	EAF	2,813,093	2,812,397	696	0.68
Okeechobee 1	ANOHR	2,813,093	2,801,668	11,425	11.22
Port Everglades 5	EAF	2,813,093	2,810,291	2,802	2.75
Port Everglades 5	ANOHR	2,813,093	2,811,134	1,959	1.92
Riviera 5	EAF	2,813,093	2,812,849	244	0.24
Riviera 5	ANOHR	2,813,093	2,809,111	3,982	3.91
Sanford 5	EAF	2,813,093	2,812,928	165	0.16
Sanford 5	ANOHR	2,813,093	2,811,302	1,791	1.76
St. Lucie 1	EAF	2,813,093	2,806,716	6,377	6.26
St. Lucie 1	ANOHR	2,813,093	2,812,646	447	0.44
St. Lucie 2	EAF	2,813,093	2,808,006	5,087	4.99
St. Lucie 2	ANOHR	2,813,093	2,812,787	306	0.30
Turkey Point 3	EAF	2,813,093	2,808,927	4,166	4.09
Turkey Point 3	ANOHR	2,813,093	2,812,628	465	0.46
Turkey Point 4	EAF	2,813,093	2,807,642	5,451	5.35
Turkey Point 4	ANOHR	2,813,093	2,812,603	490	0.48
Turkey Point 5	EAF	2,813,093	2,811,742	1,351	1.33
Turkey Point 5	ANOHR	2,813,093	2,811,535	1,558	1.53
West County 1	EAF	2,813,093	2,812,403	690	0.68
West County 1	ANOHR	2,813,093	2,810,603	2,490	2.44
West County 2	EAF	2,813,093	2,812,304	789	0.78
West County 2	ANOHR	2,813,093	2,810,033	3,060	3.00
West County 3	EAF	2,813,093	2,812,309	784	0.77
West County 3	ANOHR	2,813,093	2,810,453	2,640	2.59
TOTAL				101,876	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET

(2) ALL OTHER UNITS PERFORMANCE AT TARGET

(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

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Original Sheet No. 7.201.012

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Cape Canaveral 3	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAFF (%)	92.7	92.7	92.7	92.7	92.7	92.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.3	7.3	7.3	7.3	7.3	7.3
4	EUOR (%)	6.8	6.8	6.8	6.8	6.8	6.8
5	PH	744	672	744	720	744	720
6	SH	744	672	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	17	15	17	17	17	17
11	MOH & EMOH	37	33	37	36	37	36
12	Oper Mbtu	2,948,623	2,681,285	2,998,287	2,826,025	3,278,030	3,428,144
13	Net Gen (MWH)	432,286	393,208	439,825	414,191	482,560	506,298
14	ANOHR (Btu/KWH)	6,821	6,819	6,817	6,823	6,793	6,771
15	NOF (%)	45.9	46.3	46.7	45.5	51.3	55.6
16	NSC (MW)	1,265	1,265	1,265	1,265	1,265	1,265
17	ANOHR Equation	-5.22 x NOF + 7061					

	Cape Canaveral 3	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAFF (%)	92.7	92.7	59.7	30.9	41.2	92.7	80.6
2	EPOF (%)	0.0	0.0	35.6	66.7	55.6	0.0	13.2
3	EUOF (%)	7.3	7.3	4.7	2.4	3.2	7.3	6.3
4	EUOR (%)	6.8	6.8	6.3	2.4	7.1	6.8	6.4
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	504	744	302	744	8,126
7	RSH	0	0	216	0	418	0	634
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	17	17	11	6	7	17	175
11	MOH & EMOH	37	37	23	12	16	37	377
12	Oper Mbtu	3,601,339	3,582,445	1,965,573	1,936,694	996,659	2,971,734	33,243,734
13	Net Gen (MWH)	532,270	529,321	287,996	280,477	145,222	435,802	4,879,456
14	ANOHR (Btu/KWH)	6,766	6,768	6,825	6,905	6,863	6,819	6,813
15	NOF (%)	56.6	56.2	45.2	29.8	38.0	46.3	47.5
16	NSC (MW)	1,265	1,265	1,265	1,265	1,265	1,265	1,265
17	ANOHR Equation	-5.22 x NOF + 7061						

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ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Dania Beach 7	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	82.7	82.7	82.7	82.7	28.1	49.6
2	2 EPOF (%)	0.0	0.0	0.0	0.0	66.1	40.0
3	3 EUOF (%)	17.3	17.3	17.3	17.3	5.8	10.4
4	4 EUOR (%)	14.7	14.7	14.7	14.7	14.1	14.7
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	720	264	432
7	7 RSH	0	0	0	0	0	24
8	8 UH	0	0	0	0	480	264
9	9 POH	0	0	0	0	480	264
10	10 FOH & EFOH	39	35	39	38	13	23
11	11 MOH & EMOH	90	81	90	87	30	52
12	12 Oper Mbtu	4,046,607	3,221,795	3,606,785	3,267,249	1,208,216	2,321,168
13	13 Net Gen (MWH)	626,119	495,356	554,890	501,035	185,366	358,925
14	14 ANOHR (Btu/KWH)	6,463	6,504	6,500	6,521	6,518	6,467
15	15 NOF (%)	71.3	62.4	63.2	58.9	59.5	70.4
16	16 NSC (MW)	1,181	1,181	1,181	1,181	1,181	1,181
17	17 ANOHR Equation	-4.66 x NOF + 6795					

	Dania Beach 7	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	82.7	82.7	82.7	82.7	82.7	53.4	72.9
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	35.5	11.9
3	3 EUOF (%)	17.3	17.3	17.3	17.3	17.3	11.1	15.2
4	4 EUOR (%)	14.7	14.7	14.7	14.7	14.7	14.7	14.7
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	480	7,728
7	7 RSH	0	0	0	0	0	264	288
8	8 UH	0	0	0	0	0	0	744
9	9 POH	0	0	0	0	0	0	744
10	10 FOH & EFOH	39	39	38	39	38	25	403
11	11 MOH & EMOH	90	90	87	90	87	58	929
12	12 Oper Mbtu	4,329,609	4,580,654	3,824,510	3,759,206	3,821,748	2,669,975	40,672,853
13	13 Net Gen (MWH)	672,404	713,831	591,023	579,409	590,505	413,629	6,282,492
14	14 ANOHR (Btu/KWH)	6,439	6,417	6,471	6,488	6,472	6,455	6,474
15	15 NOF (%)	76.5	81.2	69.5	65.9	69.4	73.0	68.8
16	16 NSC (MW)	1,181	1,181	1,181	1,181	1,181	1,181	1,181
17	17 ANOHR Equation	-4.66 x NOF + 6795						

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ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Fort Myers 2	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	93.4	93.4	93.4	93.4	93.4	93.4
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	6.6	6.6	6.6	6.6	6.6	6.6
4	4 EUOR (%)	50.6	18.8	10.7	14.6	6.2	6.2
5	5 PH	744	672	744	720	744	720
6	6 SH	48	192	408	278	744	720
7	7 RSH	696	480	336	442	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	15	13	15	14	15	14
11	11 MOH & EMOH	34	31	34	33	34	33
12	12 Oper Mbtu	275,580	1,538,321	3,204,929	2,111,160	5,874,387	5,985,482
13	13 Net Gen (MWH)	34,813	207,293	429,788	280,814	788,720	814,573
14	14 ANOHR (Btu/KWH)	7,916	7,421	7,457	7,518	7,448	7,348
15	15 NOF (%)	41.7	62.1	60.6	58.1	61.0	65.1
16	16 NSC (MW)	1,739	1,739	1,739	1,739	1,739	1,739
17	17 ANOHR Equation	-24.25 x NOF + 8927					

	Fort Myers 2	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	93.4	93.4	93.4	93.4	93.4	93.4	93.4
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	6.6	6.6	6.6	6.6	6.6	6.6	6.6
4	4 EUOR (%)	6.8	6.7	6.2	8.2	7.3	15.7	8.9
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	672	686	720	552	600	264	5,884
7	7 RSH	72	58	0	192	120	480	2876
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	15	15	14	15	14	15	175
11	11 MOH & EMOH	34	34	33	34	33	34	403
12	12 Oper Mbtu	5,619,392	5,836,313	6,014,553	4,518,014	4,681,740	2,103,538	47,783,806
13	13 Net Gen (MWH)	765,689	799,276	819,533	612,197	626,739	283,076	6,462,511
14	14 ANOHR (Btu/KWH)	7,339	7,302	7,339	7,380	7,470	7,431	7,394
15	15 NOF (%)	65.5	67.0	65.5	63.8	60.1	61.7	63.2
16	16 NSC (MW)	1,739	1,739	1,739	1,739	1,739	1,739	1,739
17	17 ANOHR Equation	-24.25 x NOF + 8927						

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Original Sheet No. 7.201.015

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Manatee 3	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	88.4	88.4	88.4	88.4	88.4	88.4
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	11.6	11.6	11.6	11.6	11.6	11.6
4	4 EUOR (%)	10.4	10.4	10.4	10.4	10.4	10.4
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	720	744	720
7	7 RSH	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	57	51	57	55	57	55
11	11 MOH & EMOH	30	27	30	29	30	29
12	12 Oper Mbtu	4,575,999	4,579,242	5,409,291	5,559,033	5,721,118	5,567,980
13	13 Net Gen (MWH)	660,222	676,902	814,407	852,874	876,531	854,640
14	14 ANOHR (Btu/KWH)	6,931	6,765	6,642	6,518	6,527	6,515
15	15 NOF (%)	70.6	80.1	87.1	94.2	93.7	94.4
16	16 NSC (MW)	1,257	1,257	1,257	1,257	1,257	1,257
17	17 ANOHR Equation	-17.47 x NOF + 8164					

	Manatee 3	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	88.4	88.4	88.4	88.4	88.4	88.4	88.4
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	11.6	11.6	11.6	11.6	11.6	11.6	11.6
4	4 EUOR (%)	10.4	10.4	10.4	10.4	10.4	10.4	10.4
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	8,760
7	7 RSH	0	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	57	57	55	57	55	57	666
11	11 MOH & EMOH	30	30	29	30	29	30	350
12	12 Oper Mbtu	5,691,035	5,745,035	5,560,715	5,735,598	5,122,118	5,461,485	64,822,949
13	13 Net Gen (MWH)	870,455	881,546	853,263	879,693	766,096	824,624	9,811,253
14	14 ANOHR (Btu/KWH)	6,538	6,517	6,517	6,520	6,686	6,623	6,607
15	15 NOF (%)	93.1	94.3	94.3	94.1	84.6	88.2	89.1
16	16 NSC (MW)	1,257	1,257	1,257	1,257	1,257	1,257	1,257
17	17 ANOHR Equation	-17.47 x NOF + 8164						

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Original Sheet No. 7.201.016

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Martin 8	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	88.5	88.5	88.5	88.5	88.5	88.5
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	11.5	11.5	11.5	11.5	11.5	11.5
4	4 EUOR (%)	10.3	10.3	10.3	10.3	10.3	10.3
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	720	744	720
7	7 RSH	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	38	34	38	37	38	37
11	11 MOH & EMOH	48	43	48	46	48	46
12	12 Oper Mbtu	4,471,275	4,648,734	5,305,980	5,455,013	5,556,996	5,315,369
13	13 Net Gen (MWH)	654,844	700,955	805,890	841,823	854,134	814,616
14	14 ANOHR (Btu/KWH)	6,828	6,632	6,584	6,480	6,506	6,525
15	15 NOF (%)	70.6	83.7	86.9	93.8	92.1	90.8
16	16 NSC (MW)	1,246	1,246	1,246	1,246	1,246	1,246
17	17 ANOHR Equation	-15.01 x NOF + 7888					

	Martin 8	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	88.5	88.5	88.5	88.5	88.5	88.5	88.5
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	11.5	11.5	11.5	11.5	11.5	11.5	11.5
4	4 EUOR (%)	10.3	10.3	10.3	10.3	10.3	10.3	10.3
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	8,760
7	7 RSH	0	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	38	38	37	38	37	38	447
11	11 MOH & EMOH	48	48	46	48	46	48	561
12	12 Oper Mbtu	5,403,461	5,547,257	5,393,102	5,472,723	5,423,526	5,479,591	63,531,617
13	13 Net Gen (MWH)	824,704	852,506	829,708	837,961	835,803	839,141	9,692,085
14	14 ANOHR (Btu/KWH)	6,552	6,507	6,500	6,531	6,489	6,530	6,555
15	15 NOF (%)	89.0	92.0	92.5	90.4	93.2	90.5	88.8
16	16 NSC (MW)	1,246	1,246	1,246	1,246	1,246	1,246	1,246
17	17 ANOHR Equation	-15.01 x NOF + 7888						

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Original Sheet No. 7.201.017

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Okeechobee 1	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	86.1	45.1	16.7	79.4	86.1	86.1
2	2 EPOF (%)	0.0	47.6	80.6	7.8	0.0	0.0
3	3 EUOF (%)	13.9	7.3	2.7	12.8	13.9	13.9
4	4 EUOR (%)	16.0	12.0	8.9	11.4	12.2	12.2
5	5 PH	744	672	744	720	744	720
6	6 SH	542	360	206	720	744	720
7	7 RSH	202	0	10	0	0	0
8	8 UH	0	312	528	0	0	0
9	9 POH	0	312	528	0	0	0
10	10 FOH & EFOH	36	17	7	32	36	35
11	11 MOH & EMOH	67	32	13	60	67	65
12	12 Oper Mbtu	2,386,880	2,067,724	1,017,144	4,776,977	6,634,087	6,374,943
13	13 Net Gen (MWH)	366,142	319,883	156,556	743,267	1,048,039	1,006,623
14	14 ANOHR (Btu/KWH)	6,519	6,464	6,497	6,427	6,330	6,333
15	15 NOF (%)	41.8	55.0	47.0	63.9	87.2	86.5
16	16 NSC (MW)	1,616	1,616	1,616	1,616	1,616	1,616
17	17 ANOHR Equation	-4.15 x NOF + 6692					

	Okeechobee 1	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	86.1	86.1	86.1	79.6	57.4	72.2	72.4
2	2 EPOF (%)	0.0	0.0	0.0	7.5	33.3	16.1	15.9
3	3 EUOF (%)	13.9	13.9	13.9	12.9	9.3	11.7	11.7
4	4 EUOR (%)	12.2	12.2	12.2	11.4	8.5	10.4	11.7
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	7,708
7	7 RSH	0	0	0	0	0	0	212
8	8 UH	0	0	0	0	0	0	840
9	9 POH	0	0	0	0	0	0	840
10	10 FOH & EFOH	36	36	35	34	23	30	359
11	11 MOH & EMOH	67	67	65	62	43	56	666
12	12 Oper Mbtu	6,884,187	6,866,257	6,632,851	5,925,737	3,578,179	4,326,492	57,641,931
13	13 Net Gen (MWH)	1,089,960	1,086,949	1,049,834	930,111	550,828	669,632	9,017,824
14	14 ANOHR (Btu/KWH)	6,316	6,317	6,318	6,371	6,496	6,461	6,392
15	15 NOF (%)	90.7	90.4	90.2	77.4	47.3	55.7	72.4
16	16 NSC (MW)	1,616	1,616	1,616	1,616	1,616	1,616	1,616
17	17 ANOHR Equation	-4.15 x NOF + 6692						

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ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Port Everglades 5	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	92.5	92.5	92.5	92.5	92.5	92.5
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	7.5	7.5	7.5	7.5	7.5	7.5
4	4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	720	744	720
7	7 RSH	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	15	13	15	14	15	14
11	11 MOH & EMOH	41	37	41	40	41	40
12	12 Oper Mbtu	5,223,487	4,043,325	4,312,928	4,146,013	5,360,201	5,443,719
13	13 Net Gen (MWH)	772,134	589,406	626,788	602,268	794,457	810,922
14	14 ANOHR (Btu/KWH)	6,765	6,860	6,881	6,884	6,747	6,713
15	15 NOF (%)	86.6	73.2	70.3	69.8	89.1	93.9
16	16 NSC (MW)	1,199	1,199	1,199	1,199	1,199	1,199
17	17 ANOHR Equation	-7.09 x NOF + 7379					

	Port Everglades 5	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	92.5	92.5	92.5	92.5	92.5	92.5	92.5
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	7.5	7.5	7.5	7.5	7.5	7.5	7.5
4	4 EUOR (%)	7.0	7.0	7.0	7.0	7.0	7.0	7.0
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	8,760
7	7 RSH	0	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	15	15	14	15	14	15	175
11	11 MOH & EMOH	41	41	40	41	40	41	482
12	12 Oper Mbtu	5,606,951	5,601,332	5,434,255	4,969,168	4,879,323	5,537,977	60,619,617
13	13 Net Gen (MWH)	834,989	834,028	809,271	730,975	718,816	823,491	8,947,545
14	14 ANOHR (Btu/KWH)	6,715	6,716	6,715	6,798	6,788	6,725	6,775
15	15 NOF (%)	93.6	93.5	93.7	81.9	83.3	92.3	85.2
16	16 NSC (MW)	1,199	1,199	1,199	1,199	1,199	1,199	1,199
17	17 ANOHR Equation	-7.09 x NOF + 7379						

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Original Sheet No. 7.201.019

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Riviera 5	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	90.4	90.4	90.4	90.4	90.4	90.4
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	9.6	9.6	9.6	9.6	9.6	9.6
4	4 EUOR (%)	8.8	8.8	8.8	8.8	8.8	8.8
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	720	744	720
7	7 RSH	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	19	17	19	18	19	18
11	11 MOH & EMOH	53	48	53	51	53	51
12	12 Oper Mbtu	3,186,667	2,766,583	3,327,503	3,237,197	3,721,593	3,826,273
13	13 Net Gen (MWH)	475,480	412,246	497,236	483,886	558,630	575,899
14	14 ANOHR (Btu/KWH)	6,702	6,711	6,692	6,690	6,662	6,644
15	15 NOF (%)	48.1	46.2	50.3	50.6	56.5	60.2
16	16 NSC (MW)	1,329	1,329	1,329	1,329	1,329	1,329
17	17 ANOHR Equation	-4.78 x NOF + 6932					

	Riviera 5	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	90.4	90.4	84.3	0.0	0.0	52.5	71.6
2	2 EPOF (%)	0.0	0.0	6.7	100.0	100.0	41.9	20.8
3	3 EUOF (%)	9.6	9.6	9.0	0.0	0.0	5.6	7.6
4	4 EUOR (%)	8.8	8.8	8.8	0.0	0.0	8.9	8.8
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	672	0	0	422	6,926
7	7 RSH	0	0	0	0	0	10	10
8	8 UH	0	0	48	744	720	312	1,824
9	9 POH	0	0	48	744	720	312	1,824
10	10 FOH & EFOH	19	19	17	0	0	11	175
11	11 MOH & EMOH	53	53	48	0	0	31	491
12	12 Oper Mbtu	4,198,883	4,171,179	3,557,799	0	0	1,700,068	33,716,510
13	13 Net Gen (MWH)	633,698	629,327	535,410	0	0	253,137	5,054,949
14	14 ANOHR (Btu/KWH)	6,626	6,628	6,645	0	0	6,716	6,670
15	15 NOF (%)	64.1	63.6	60.0	0.0	0.0	45.1	54.9
16	16 NSC (MW)	1,329	1,329	1,329	1,329	1,329	1,329	1,329
17	17 ANOHR Equation	-4.78 x NOF + 6932						

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Original Sheet No. 7.201.020

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Sanford 5	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	91.7	91.7	91.7	91.7	91.7	91.7
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	8.3	8.3	8.3	8.3	8.3	8.3
4	4 EUOR (%)	8.4	7.7	8.2	8.2	7.7	8.8
5	5 PH	744	672	744	720	744	720
6	6 SH	672	672	690	668	744	618
7	7 RSH	72	0	54	52	0	102
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	15	13	15	14	15	14
11	11 MOH & EMOH	47	42	47	45	47	45
12	12 Oper Mbtu	2,752,603	2,997,312	3,048,979	3,093,781	3,331,968	3,040,090
13	13 Net Gen (MWH)	373,995	410,422	417,154	425,262	456,434	420,599
14	14 ANOHR (Btu/KWH)	7,360	7,303	7,309	7,275	7,300	7,228
15	15 NOF (%)	47.5	52.1	51.6	54.3	52.3	58.1
16	16 NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172
17	17 ANOHR Equation	-12.5 x NOF + 7954					

	Sanford 5	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	91.7	91.7	91.7	91.7	91.7	91.7	91.7
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	8.3	8.3	8.3	8.3	8.3	8.3	8.3
4	4 EUOR (%)	7.7	9.0	7.7	8.8	7.7	8.5	8.2
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	628	720	642	720	664	8,182
7	7 RSH	0	116	0	102	0	80	578
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	15	15	14	15	14	15	175
11	11 MOH & EMOH	47	47	45	47	45	47	552
12	12 Oper Mbtu	3,714,900	3,179,702	3,459,573	2,997,845	3,277,865	3,005,135	37,914,827
13	13 Net Gen (MWH)	514,743	441,380	477,380	412,415	449,762	412,114	5,211,660
14	14 ANOHR (Btu/KWH)	7,217	7,204	7,247	7,269	7,288	7,292	7,275
15	15 NOF (%)	59.0	60.0	56.6	54.8	53.3	53.0	54.3
16	16 NSC (MW)	1,172	1,172	1,172	1,172	1,172	1,172	1,172
17	17 ANOHR Equation	-12.5 x NOF + 7954						

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Original Sheet No. 7.201.021

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	St. Lucie 1	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4	4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	720	744	720
7	7 RSH	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	24	22	24	23	24	23
11	11 MOH & EMOH	24	22	24	23	24	23
12	12 Oper Mbtu	7,536,972	6,807,595	7,536,972	7,163,857	7,402,654	7,163,857
13	13 Net Gen (MWH)	727,577	657,167	727,577	688,634	711,588	688,634
14	14 ANOHR (Btu/KWH)	10,359	10,359	10,359	10,403	10,403	10,403
15	15 NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16	16 NSC (MW)	981	981	981	981	981	981
17	17 ANOHR Equation	-19.9 x NOF + 12343					

	St. Lucie 1	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4	4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	8,760
7	7 RSH	0	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	24	24	23	24	23	24	280
11	11 MOH & EMOH	24	24	23	24	23	24	280
12	12 Oper Mbtu	7,402,654	7,402,654	7,163,857	7,402,654	7,293,846	7,536,972	87,818,266
13	13 Net Gen (MWH)	711,588	711,588	688,634	711,588	704,107	727,577	8,456,261
14	14 ANOHR (Btu/KWH)	10,403	10,403	10,403	10,403	10,359	10,359	10,385
15	15 NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.4
16	16 NSC (MW)	981	981	981	981	981	981	981
17	17 ANOHR Equation	-19.9 x NOF + 12343						

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Original Sheet No. 7.201.022

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	St. Lucie 2	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	92.8	92.8	92.8	52.6	6.0	92.8
2	2 EPOF (%)	0.0	0.0	0.0	43.3	93.5	0.0
3	3 EUOF (%)	7.2	7.2	7.2	4.1	0.5	7.2
4	4 EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	408	48	720
7	7 RSH	0	0	0	0	0	0
8	8 UH	0	0	0	312	696	0
9	9 POH	0	0	0	312	696	0
10	10 FOH & EFOH	27	24	27	15	2	26
11	11 MOH & EMOH	27	24	27	15	2	26
12	12 Oper Mbtu	6,411,514	5,791,046	6,411,514	3,456,768	414,227	6,100,166
13	13 Net Gen (MWH)	623,870	563,496	623,870	334,149	40,342	589,673
14	14 ANOHR (Btu/KWH)	10,277	10,277	10,277	10,345	10,268	10,345
15	15 NOF (%)	99.8	99.8	99.8	97.5	100.1	97.5
16	16 NSC (MW)	840	840	840	840	840	840
17	17 ANOHR Equation	-29.52 x NOF + 13223					

	St. Lucie 2	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8	82.1
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	11.5
3	3 EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2	6.4
4	4 EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7	6.7
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	7,752
7	7 RSH	0	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0	1,008
9	9 POH	0	0	0	0	0	0	1,008
10	10 FOH & EFOH	27	27	26	27	26	27	280
11	11 MOH & EMOH	27	27	26	27	26	27	280
12	12 Oper Mbtu	6,303,506	6,303,506	6,100,166	6,303,506	6,204,691	6,411,514	66,209,991
13	13 Net Gen (MWH)	609,329	609,329	589,673	609,329	603,745	623,870	6,420,674
14	14 ANOHR (Btu/KWH)	10,345	10,345	10,345	10,345	10,277	10,277	10,312
15	15 NOF (%)	97.5	97.5	97.5	97.5	99.8	99.8	98.6
16	16 NSC (MW)	840	840	840	840	840	840	840
17	17 ANOHR Equation	-29.52 x NOF + 13223						

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Original Sheet No. 7.201.023

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Turkey Point 3	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	89.0	0.0	0.0	46.0	91.9	91.9
2	EPOF (%)	3.2	100.0	100.0	50.0	0.0	0.0
3	EUOF (%)	7.8	0.0	0.0	4.0	8.1	8.1
4	EUOR (%)	7.5	0.0	0.0	7.5	7.5	7.5
5	PH	744	672	744	720	744	720
6	SH	720	0	0	360	744	720
7	RSH	0	0	0	0	0	0
8	UH	24	672	744	360	0	0
9	POH	24	672	744	360	0	0
10	FOH & EFOH	29	0	0	14	30	29
11	MOH & EMOH	29	0	0	14	30	29
12	Oper Mbtu	6,346,161	0	0	3,117,374	6,442,575	6,234,748
13	Net Gen (MWH)	603,018	0	0	293,787	607,160	587,574
14	ANOHR (Btu/KWH)	10,524	0	0	10,611	10,611	10,611
15	NOF (%)	100.1	0.0	0.0	97.5	97.5	97.5
16	NSC (MW)	837	837	837	837	837	837
17	ANOHR Equation	-33.65 x NOF + 13892					

	Turkey Point 3	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	91.9	91.9	91.9	91.9	91.9	91.9	73.1
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	20.6
3	EUOF (%)	8.1	8.1	8.1	8.1	8.1	8.1	6.4
4	EUOR (%)	7.5	7.5	7.5	7.5	7.5	7.5	7.4
5	PH	744	744	720	744	720	744	8,760
6	SH	744	744	720	744	720	744	6,960
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	1,800
9	POH	0	0	0	0	0	0	1,800
10	FOH & EFOH	30	30	29	30	29	30	280
11	MOH & EMOH	30	30	29	30	29	30	280
12	Oper Mbtu	6,442,575	6,442,575	6,234,748	6,442,575	6,346,161	6,557,704	60,611,710
13	Net Gen (MWH)	607,160	607,160	587,574	607,160	603,018	623,119	5,726,730
14	ANOHR (Btu/KWH)	10,611	10,611	10,611	10,611	10,524	10,524	10,584
15	NOF (%)	97.5	97.5	97.5	97.5	100.1	100.1	98.3
16	NSC (MW)	837	837	837	837	837	837	837
17	ANOHR Equation	-33.65 x NOF + 13892						

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Original Sheet No. 7.201.024

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Turkey Point 4	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4	4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	720	744	720
7	7 RSH	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	24	22	24	23	24	23
11	11 MOH & EMOH	24	22	24	23	24	23
12	12 Oper Mbtu	6,535,751	5,903,261	6,535,751	6,200,387	6,407,071	6,200,387
13	13 Net Gen (MWH)	628,196	567,403	628,196	592,488	612,238	592,488
14	14 ANOHR (Btu/KWH)	10,404	10,404	10,404	10,465	10,465	10,465
15	15 NOF (%)	100.0	100.0	100.0	97.5	97.5	97.5
16	16 NSC (MW)	844	844	844	844	844	844
17	17 ANOHR Equation	-24.34 x NOF + 12838					

	Turkey Point 4	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	3 EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4	4 EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	8,760
7	7 RSH	0	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	24	24	23	24	23	24	280
11	11 MOH & EMOH	24	24	23	24	23	24	280
12	12 Oper Mbtu	6,407,071	6,407,071	6,200,387	6,407,071	6,324,925	6,535,751	76,054,806
13	13 Net Gen (MWH)	612,238	612,238	592,488	612,238	607,932	628,196	7,286,339
14	14 ANOHR (Btu/KWH)	10,465	10,465	10,465	10,465	10,404	10,404	10,438
15	15 NOF (%)	97.5	97.5	97.5	97.5	100.0	100.0	98.6
16	16 NSC (MW)	844	844	844	844	844	844	844
17	17 ANOHR Equation	-24.34 x NOF + 12838						

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Original Sheet No. 7.201.025

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	Turkey Point 5	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	EAf (%)	94.6	94.6	94.6	94.6	94.6	94.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	5.4	5.4	5.4	5.4	5.4	5.4
4	EUOR (%)	22.1	7.1	7.0	6.9	5.4	5.9
5	PH	744	672	744	720	744	720
6	SH	142	475	530	528	707	620
7	RSH	602	197	214	192	37	100
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	13	15	14	15	14
11	MOH & EMOH	25	23	25	24	25	24
12	Oper Mbtu	555,944	2,071,971	2,334,930	2,411,452	3,913,772	3,632,146
13	Net Gen (MWH)	76,324	286,540	323,129	334,645	552,013	515,198
14	ANOHR (Btu/KWH)	7,284	7,231	7,226	7,206	7,090	7,050
15	NOF (%)	41.5	46.6	47.1	49.0	60.3	64.2
16	NSC (MW)	1,294	1,294	1,294	1,294	1,294	1,294
17	ANOHR Equation	-10.3 x NOF + 7711					

	Turkey Point 5	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	EAf (%)	94.6	94.6	94.6	94.6	94.6	94.6	94.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	5.4	5.4	5.4	5.4	5.4	5.4	5.4
4	EUOR (%)	6.2	6.2	5.8	5.1	8.4	9.1	6.9
5	PH	744	744	720	744	720	744	8,760
6	SH	608	612	632	744	423	400	6,421
7	RSH	136	132	88	0	297	344	2,339
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	14	15	14	15	175
11	MOH & EMOH	25	25	24	25	24	25	298
12	Oper Mbtu	3,304,838	3,359,078	3,408,162	3,980,029	1,931,122	1,944,539	32,878,836
13	Net Gen (MWH)	465,339	473,443	479,550	559,543	267,988	271,167	4,604,879
14	ANOHR (Btu/KWH)	7,102	7,095	7,107	7,113	7,206	7,171	7,140
15	NOF (%)	59.1	59.8	58.6	58.1	49.0	52.4	55.4
16	NSC (MW)	1,294	1,294	1,294	1,294	1,294	1,294	1,294
17	ANOHR Equation	-10.3 x NOF + 7711						

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Original Sheet No. 7.201.026

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	West County 1	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	89.0	89.0	63.2	0.0	60.3	89.0
2	2 EPOF (%)	0.0	0.0	29.0	100.0	32.3	0.0
3	3 EUOF (%)	11.0	11.0	7.8	0.0	7.4	11.0
4	4 EUOR (%)	9.9	9.9	9.9	0.0	10.6	9.9
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	528	0	467	720
7	7 RSH	0	0	0	0	37	0
8	8 UH	0	0	216	720	240	0
9	9 POH	0	0	216	720	240	0
10	10 FOH & EFOH	17	16	12	0	12	17
11	11 MOH & EMOH	64	58	46	0	44	62
12	12 Oper Mbtu	3,189,203	3,332,578	2,733,859	0	2,186,642	3,612,988
13	13 Net Gen (MWH)	446,542	469,245	385,648	0	307,199	509,015
14	14 ANOHR (Btu/KWH)	7,142	7,102	7,089	0	7,118	7,098
15	15 NOF (%)	47.9	55.7	58.3	0.0	52.5	56.4
16	16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17	17 ANOHR Equation	-5.12 x NOF + 7387					

	West County 1	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	89.0	89.0	89.0	89.0	89.0	89.0	77.1
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	13.4
3	3 EUOF (%)	11.0	11.0	11.0	11.0	11.0	11.0	9.5
4	4 EUOR (%)	9.9	9.9	9.9	9.9	9.9	9.9	9.9
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	7,547
7	7 RSH	0	0	0	0	0	0	37
8	8 UH	0	0	0	0	0	0	1,176
9	9 POH	0	0	0	0	0	0	1,176
10	10 FOH & EFOH	17	17	17	17	17	17	175
11	11 MOH & EMOH	64	64	62	64	62	64	657
12	12 Oper Mbtu	4,090,067	4,172,780	3,727,857	3,609,983	3,334,686	3,256,863	37,259,127
13	13 Net Gen (MWH)	578,592	590,878	525,865	507,876	468,289	456,399	5,245,548
14	14 ANOHR (Btu/KWH)	7,069	7,062	7,089	7,108	7,121	7,136	7,103
15	15 NOF (%)	62.1	63.4	58.3	54.5	51.9	49.0	55.5
16	16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17	17 ANOHR Equation	-5.12 x NOF + 7387						

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Original Sheet No. 7.201.027

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	West County 2	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	93.2	77.6	62.2	69.3	93.2	93.2
2	2 EPOF (%)	0.0	16.7	33.3	25.6	0.0	0.0
3	3 EUOF (%)	6.8	5.7	4.5	5.1	6.8	6.8
4	4 EUOR (%)	6.8	5.4	4.4	4.8	6.4	6.4
5	5 PH	744	672	744	720	744	720
6	6 SH	696	672	744	720	744	720
7	7 RSH	48	0	0	0	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	16	12	11	11	16	15
11	11 MOH & EMOH	35	26	23	25	35	34
12	12 Oper Mbtu	2,804,351	2,860,065	2,747,082	3,742,917	4,484,606	4,455,649
13	13 Net Gen (MWH)	394,701	403,508	385,231	533,483	645,267	642,302
14	14 ANOHR (Btu/KWH)	7,105	7,088	7,131	7,016	6,950	6,937
15	15 NOF (%)	45.3	47.9	41.3	59.1	69.2	71.2
16	16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17	17 ANOHR Equation	-6.47 x NOF + 7398					

	West County 2	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	93.2	93.2	93.2	93.2	93.2	93.2	87.4
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	6.2
3	3 EUOF (%)	6.8	6.8	6.8	6.8	6.8	6.8	6.4
4	4 EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.0
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	8,712
7	7 RSH	0	0	0	0	0	0	48
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	16	16	15	16	15	16	175
11	11 MOH & EMOH	35	35	34	35	34	35	385
12	12 Oper Mbtu	4,662,005	4,798,378	4,633,560	4,206,446	3,080,539	3,101,750	45,685,634
13	13 Net Gen (MWH)	672,631	693,708	669,880	602,729	434,736	437,174	6,515,350
14	14 ANOHR (Btu/KWH)	6,931	6,917	6,917	6,979	7,086	7,095	7,012
15	15 NOF (%)	72.2	74.4	74.3	64.7	48.2	46.9	59.7
16	16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17	17 ANOHR Equation	-6.47 x NOF + 7398						

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Original Sheet No. 7.201.028

ESTIMATED UNIT PERFORMANCE DATA

FLORIDA POWER & LIGHT COMPANY

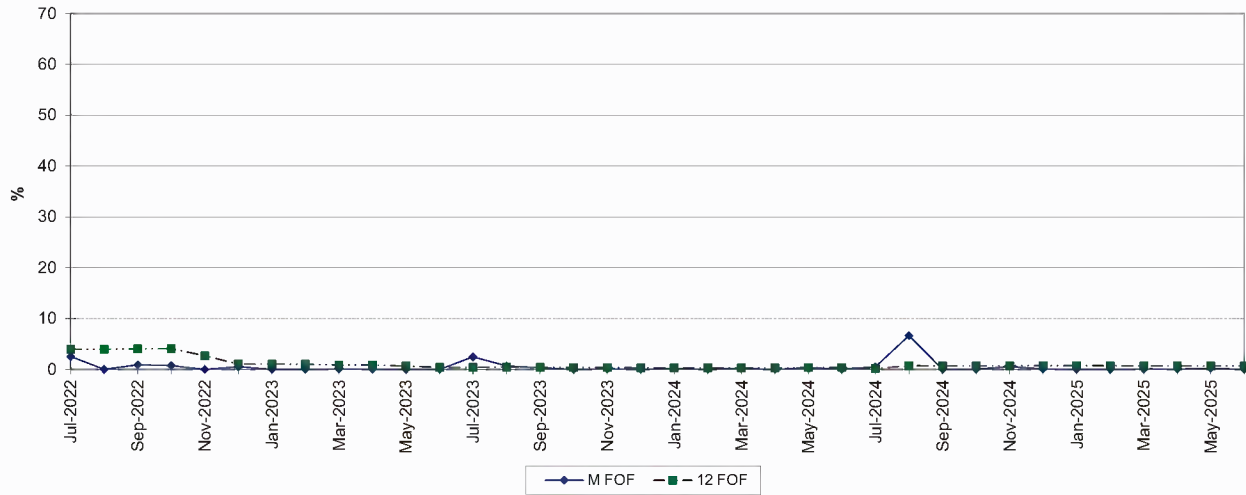
PERIOD OF: JANUARY THROUGH DECEMBER, 2026

	West County 3	Jan '26	Feb '26	Mar '26	Apr '26	May '26	Jun '26
1	1 EAF (%)	92.7	63.9	39.8	90.6	92.7	92.7
2	2 EPOF (%)	0.0	31.0	57.0	2.2	0.0	0.0
3	3 EUOF (%)	7.3	5.1	3.2	7.2	7.3	7.3
4	4 EUOR (%)	6.8	4.8	3.1	6.7	6.8	6.8
5	5 PH	744	672	744	720	744	720
6	6 SH	744	672	744	720	744	720
7	7 RSH	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0
10	10 FOH & EFOH	16	10	7	15	16	16
11	11 MOH & EMOH	39	24	17	36	39	37
12	12 Oper Mbtu	3,469,623	2,951,761	2,495,547	5,254,915	4,366,874	4,282,972
13	13 Net Gen (MWH)	478,899	405,406	336,781	762,798	616,094	605,196
14	14 ANOHR (Btu/KWH)	7,245	7,281	7,410	6,889	7,088	7,077
15	15 NOF (%)	51.4	48.1	36.1	84.6	66.1	67.1
16	16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253
17	17 ANOHR Equation	-10.73 x NOF + 7797					

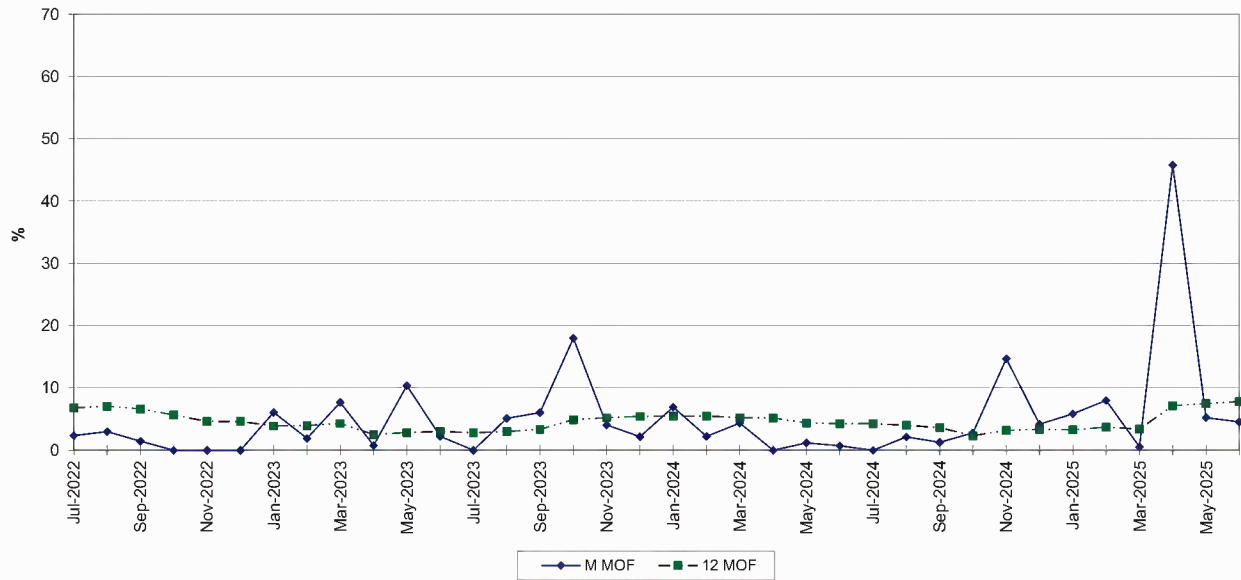
	West County 3	Jul '26	Aug '26	Sep '26	Oct '26	Nov '26	Dec '26	Total
1	1 EAF (%)	92.7	92.7	92.7	92.7	92.7	92.7	85.8
2	2 EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.4
3	3 EUOF (%)	7.3	7.3	7.3	7.3	7.3	7.3	6.8
4	4 EUOR (%)	6.8	6.8	6.8	6.8	6.8	6.8	6.4
5	5 PH	744	744	720	744	720	744	8,760
6	6 SH	744	744	720	744	720	744	8,760
7	7 RSH	0	0	0	0	0	0	0
8	8 UH	0	0	0	0	0	0	0
9	9 POH	0	0	0	0	0	0	0
10	10 FOH & EFOH	16	16	16	16	16	16	175
11	11 MOH & EMOH	39	39	37	39	37	39	420
12	12 Oper Mbtu	4,617,827	4,567,123	4,554,234	3,976,544	3,611,599	3,670,154	48,001,228
13	13 Net Gen (MWH)	655,662	647,727	648,105	555,616	501,611	508,966	6,722,861
14	14 ANOHR (Btu/KWH)	7,043	7,051	7,027	7,157	7,200	7,211	7,140
15	15 NOF (%)	70.3	69.5	71.8	59.6	55.6	54.6	61.2
16	16 NSC (MW)	1,253	1,253	1,253	1,253	1,253	1,253	1,253
17	17 ANOHR Equation	-10.73 x NOF + 7797						

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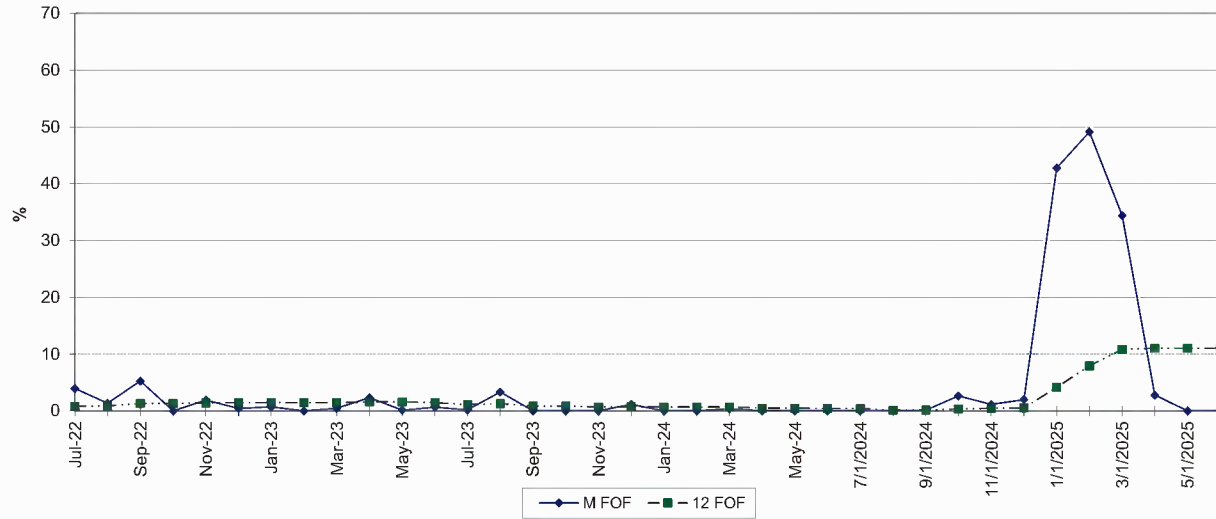
CAPE CANAVERAL 3 FORCED OUTAGE FACTOR



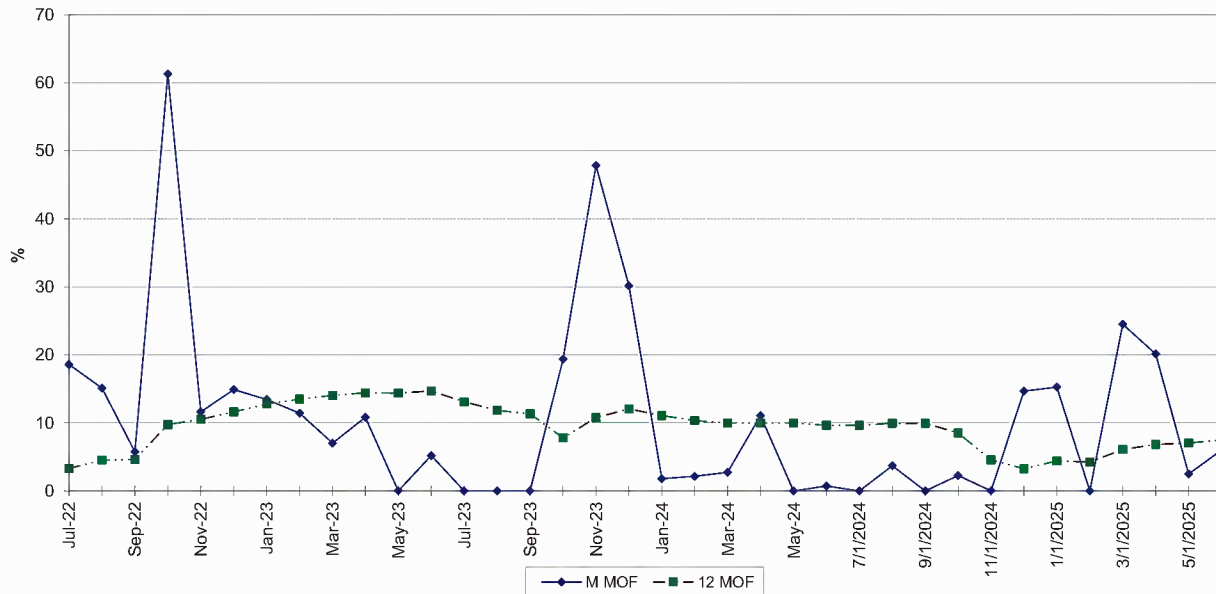
MAINTENANCE OUTAGE FACTOR



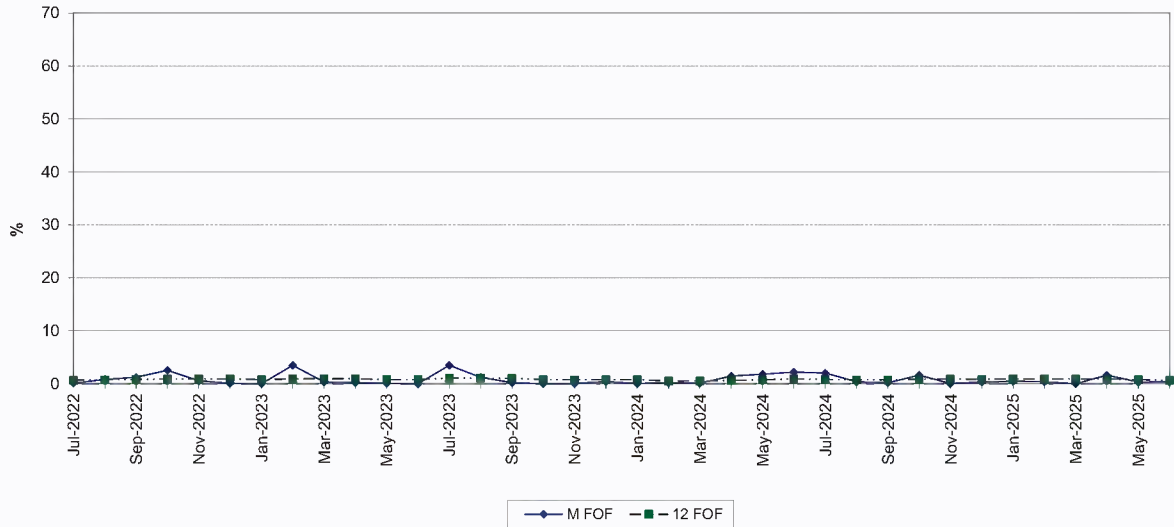
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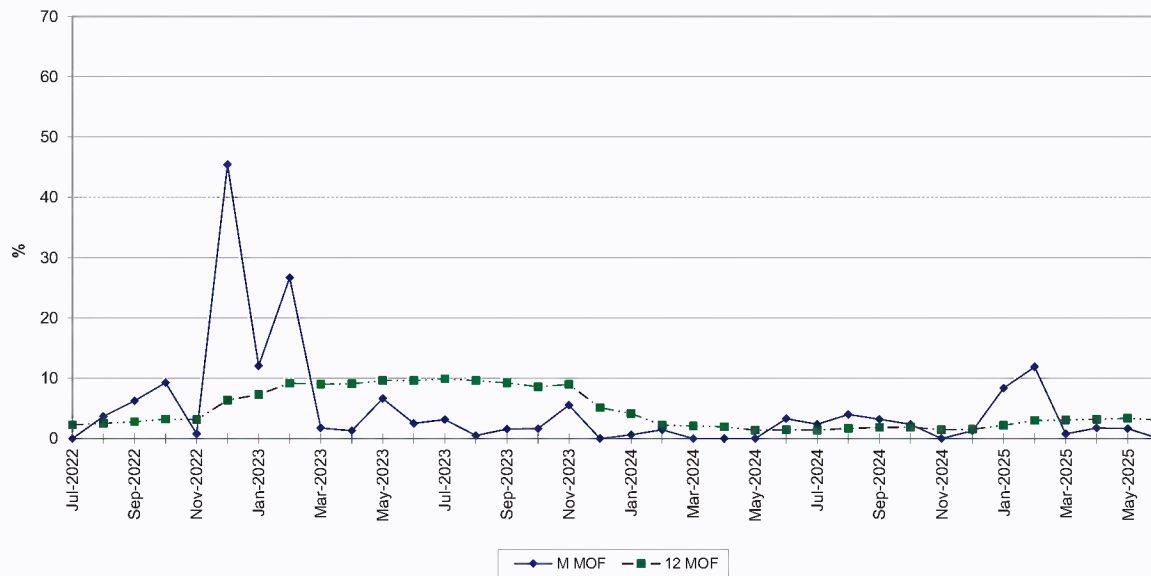
MAINTENANCE OUTAGE FACTOR



FT. MYERS 2 FORCED OUTAGE FACTOR

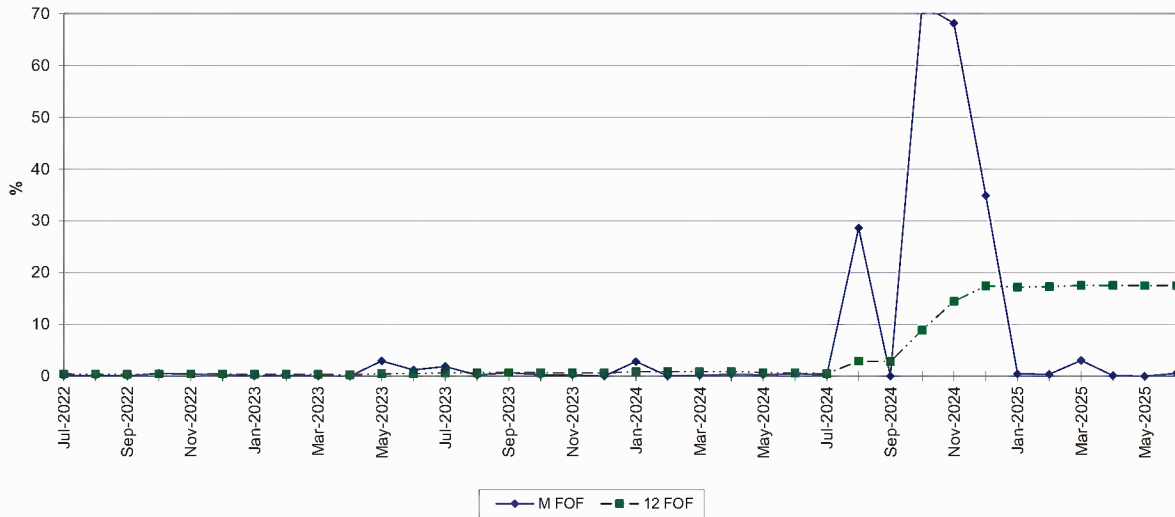


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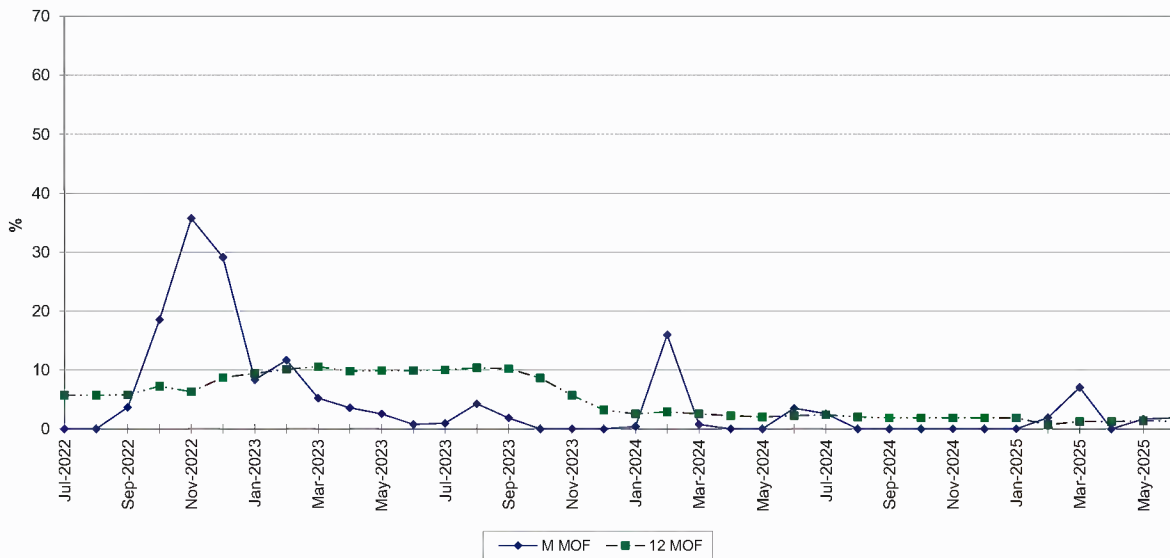


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MANATEE 3 FORCED OUTAGE FACTOR

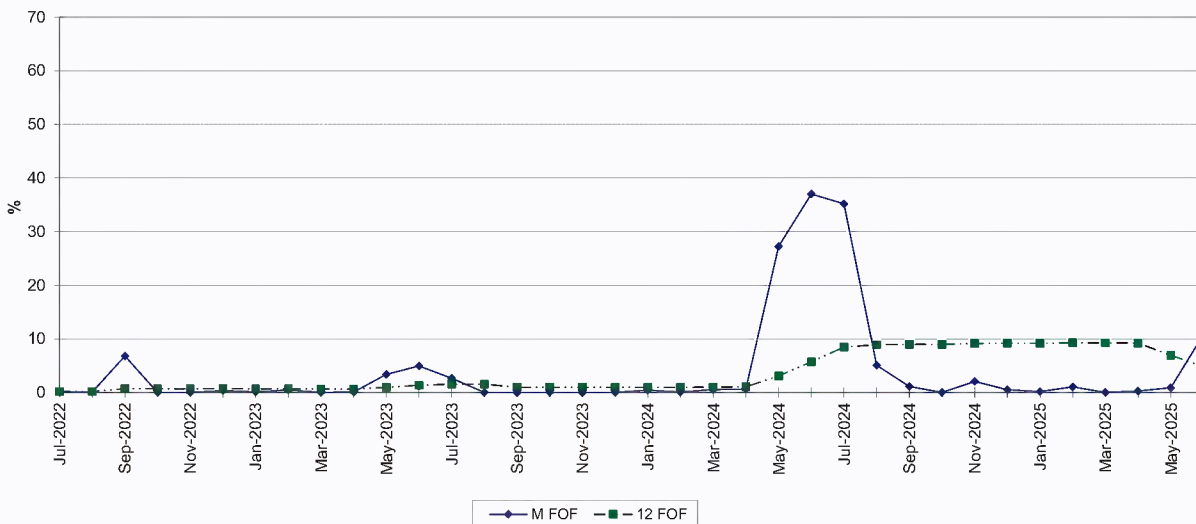


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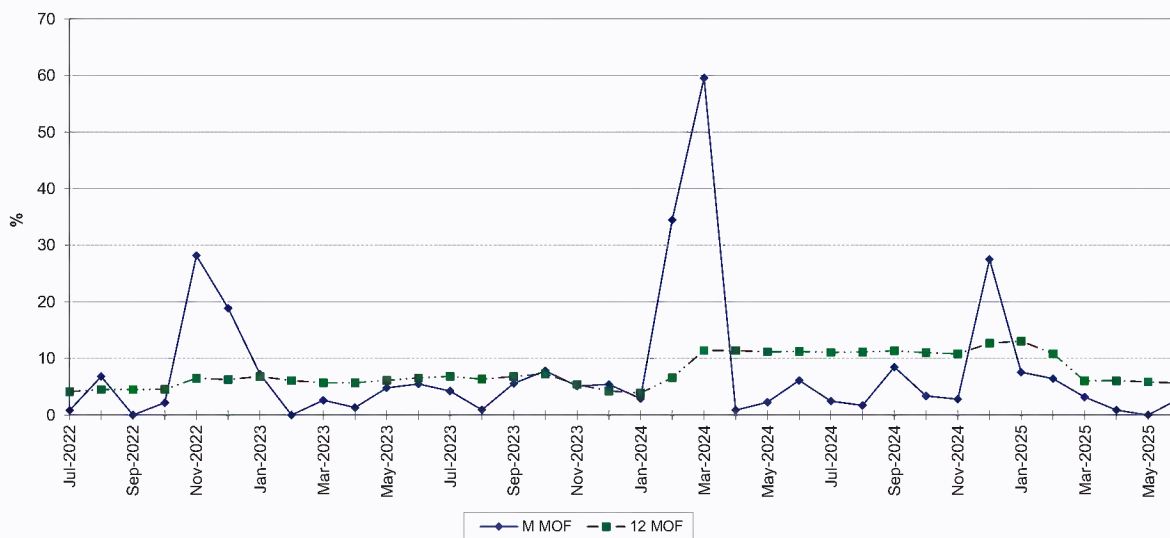


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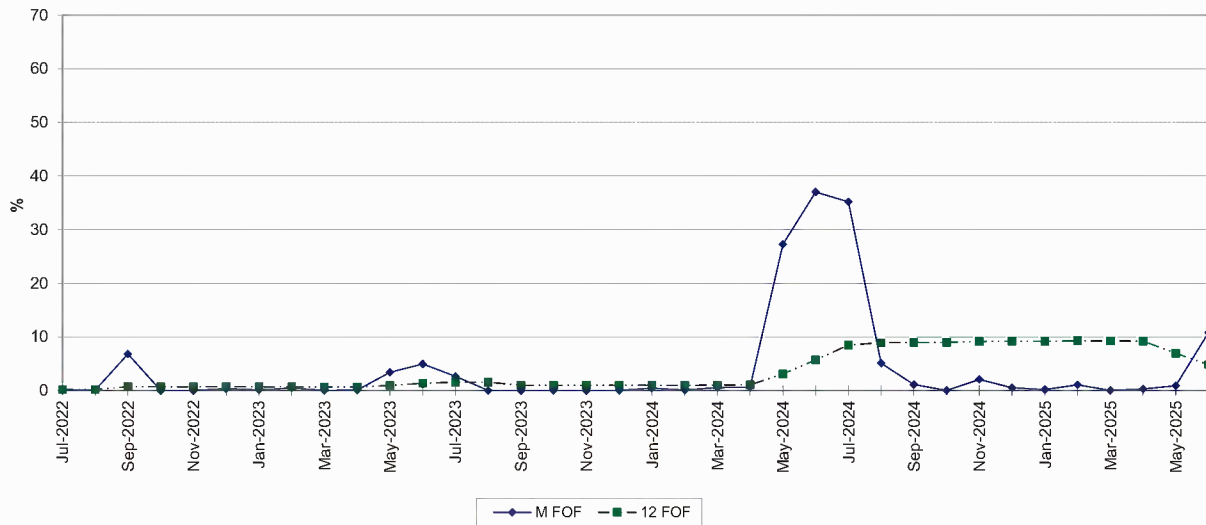
MARTIN 8 FORCED OUTAGE FACTOR



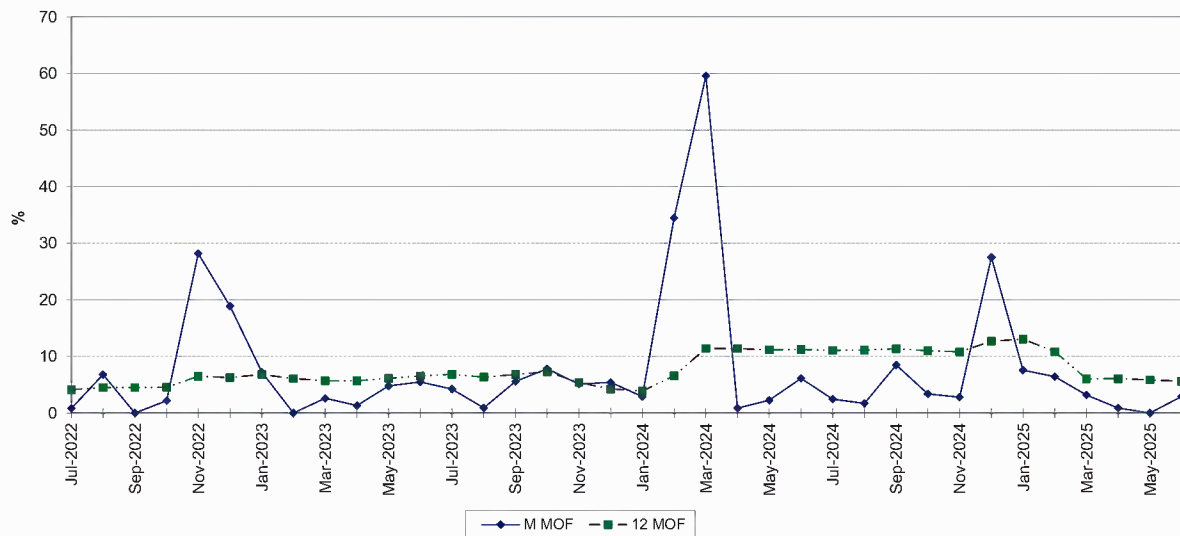
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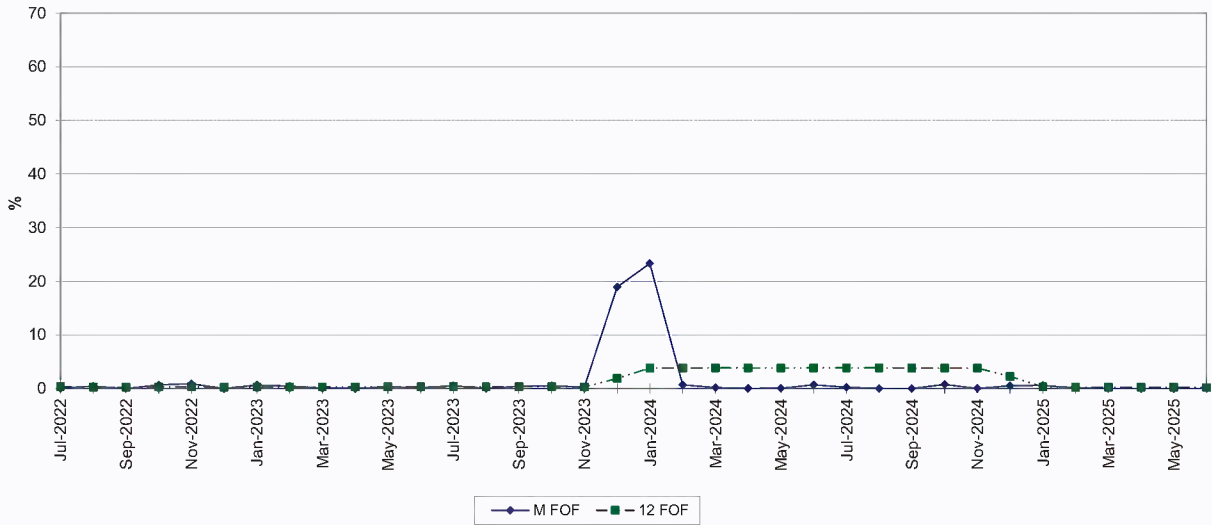
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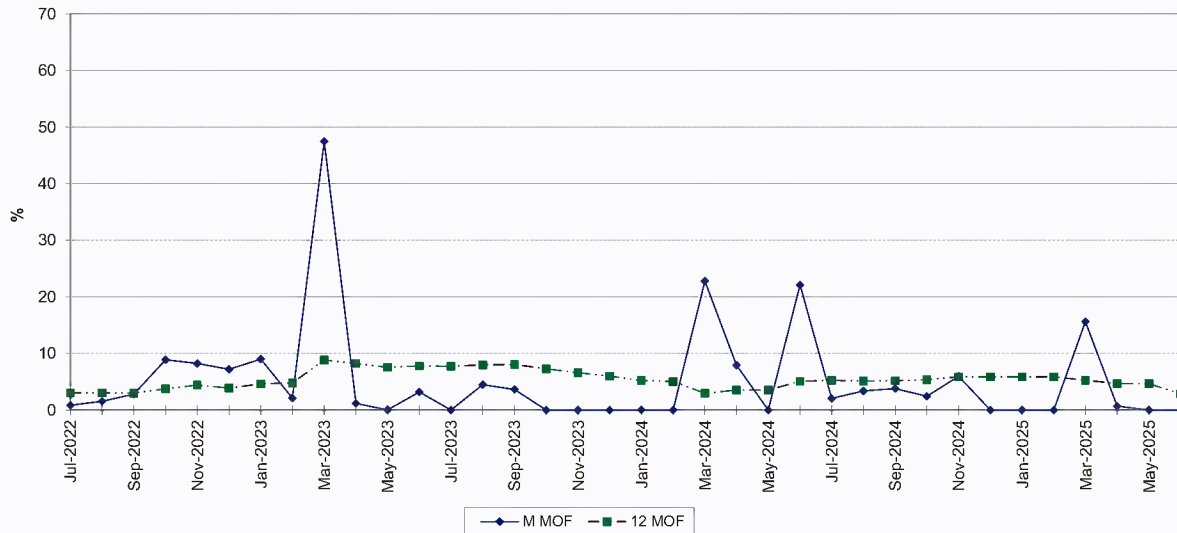
MAINTENANCE OUTAGE FACTOR



PORT EVERGLADES 5 FORCED OUTAGE FACTOR

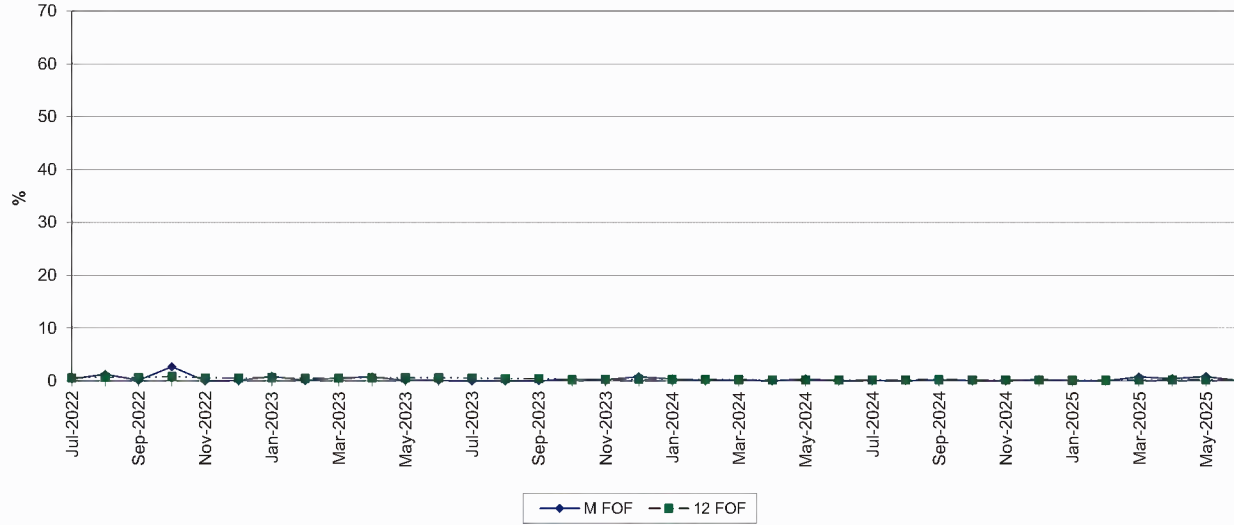


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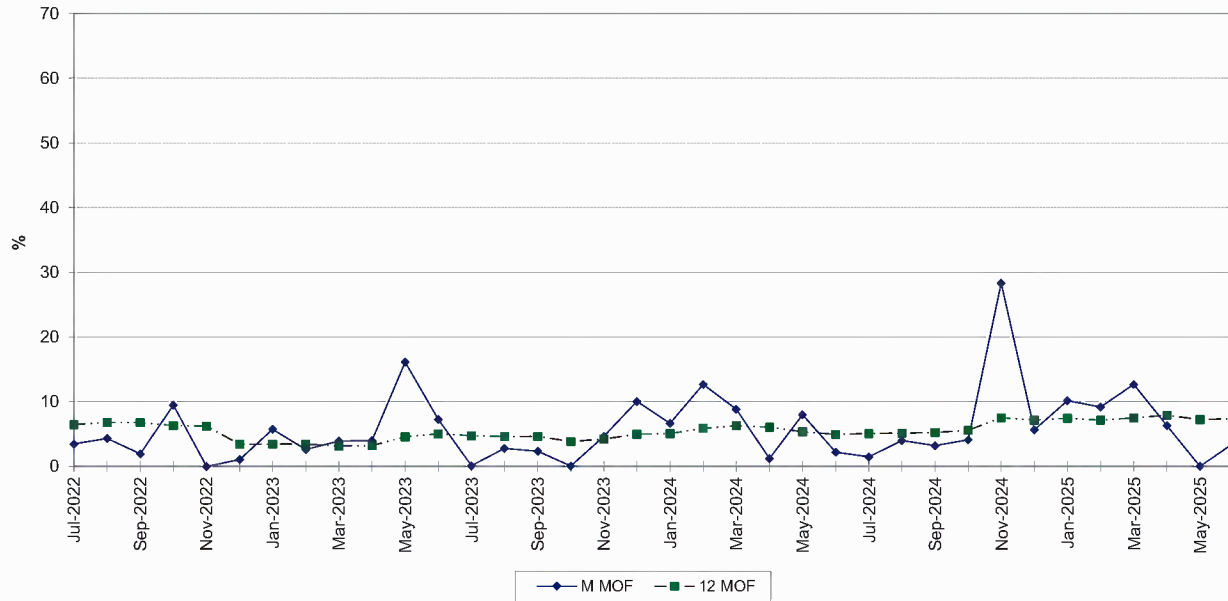


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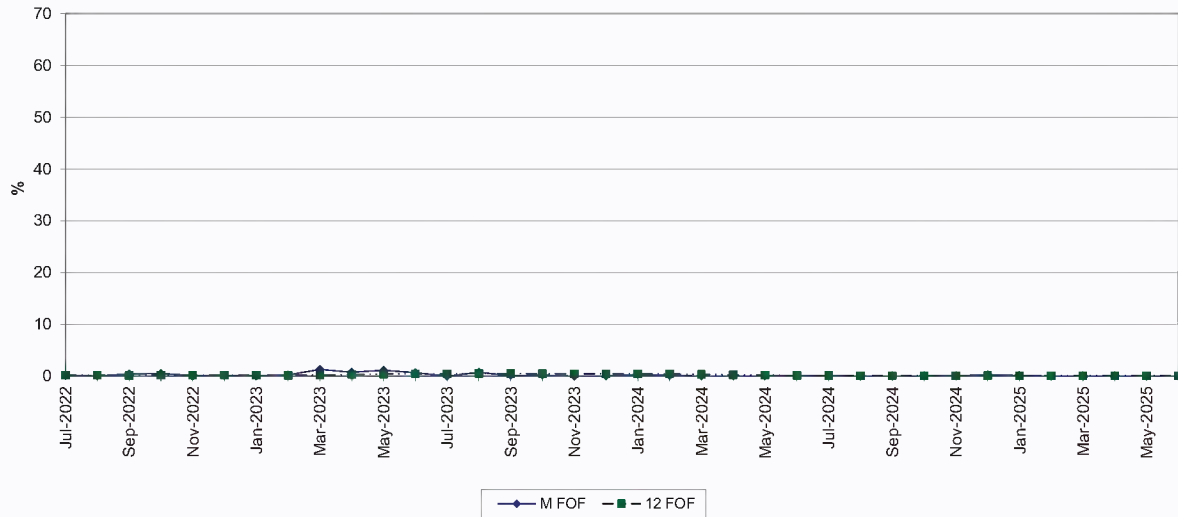
RIVIERA 5 FORCED OUTAGE FACTOR



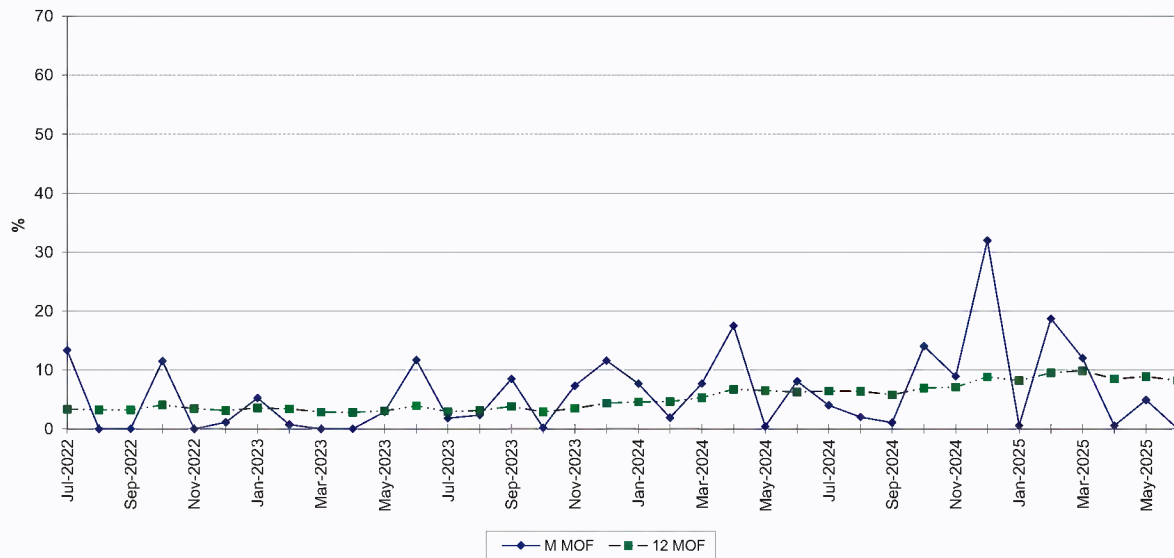
MAINTENANCE OUTAGE FACTOR



SANFORD 5 FORCED OUTAGE FACTOR

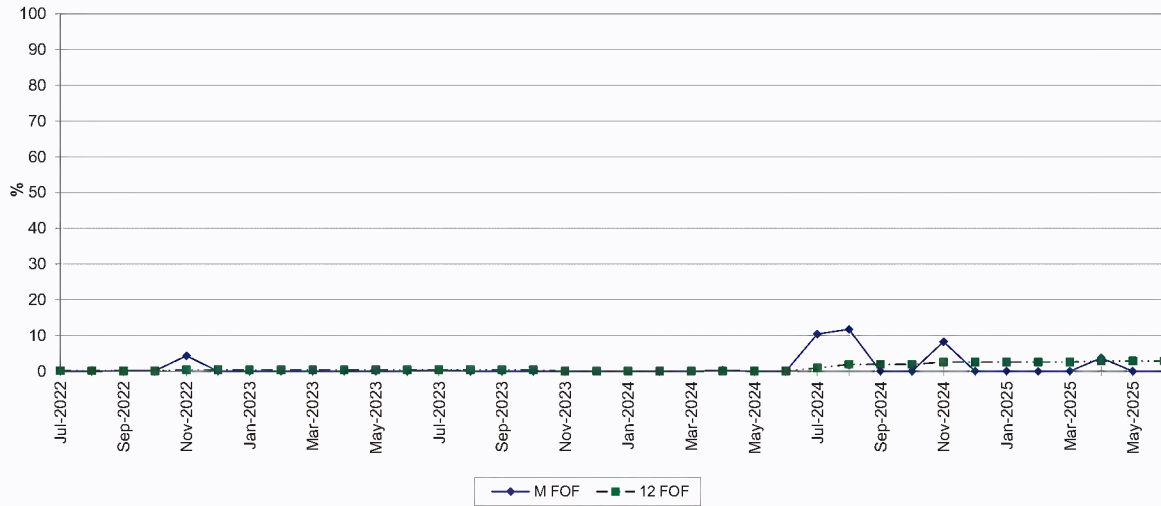


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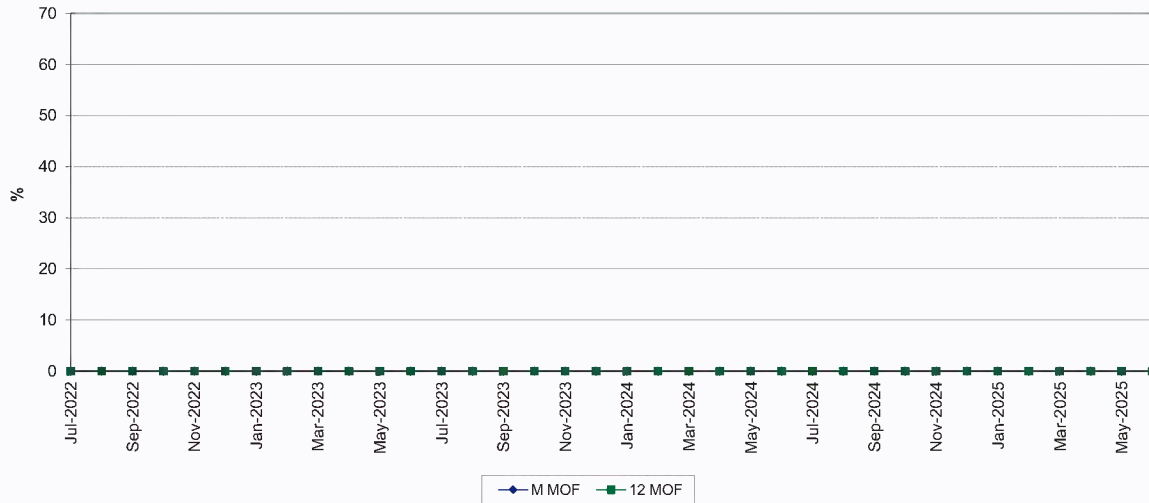


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ST. LUCIE 1 FORCED OUTAGE FACTOR

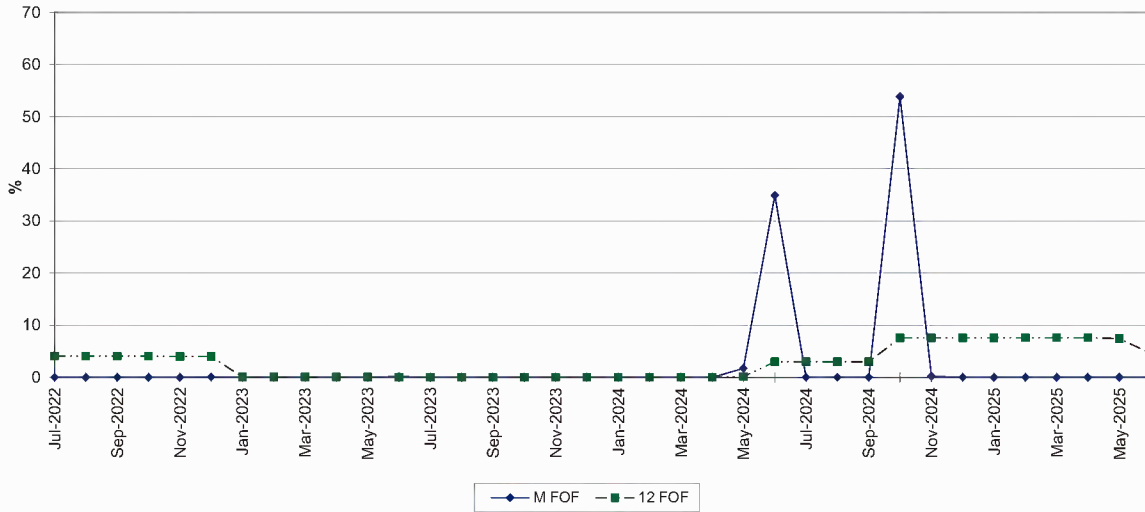


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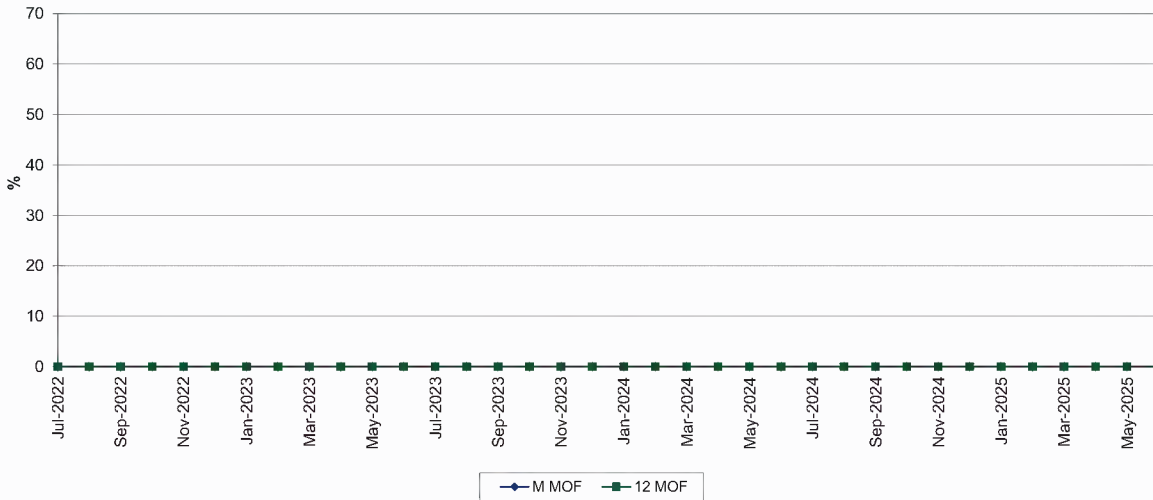


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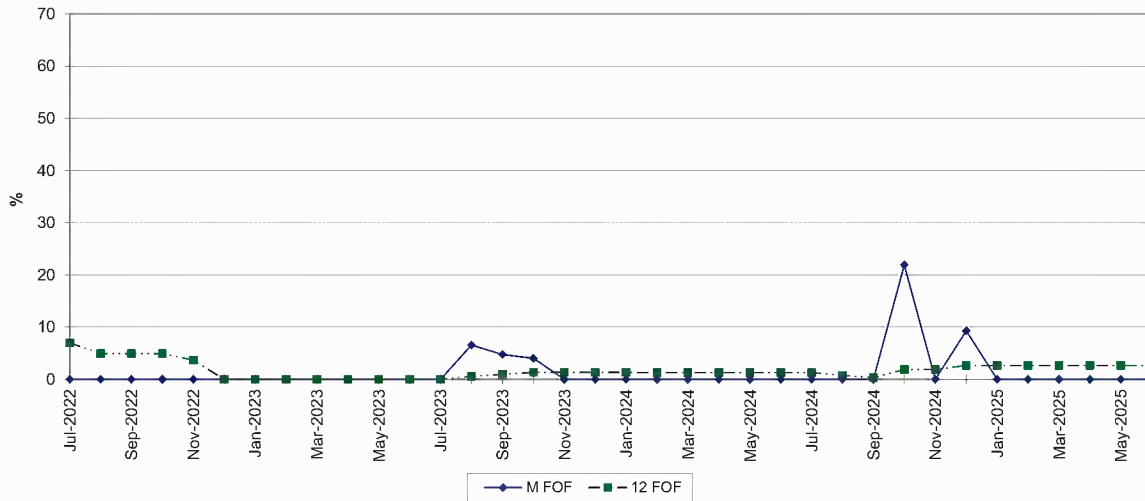
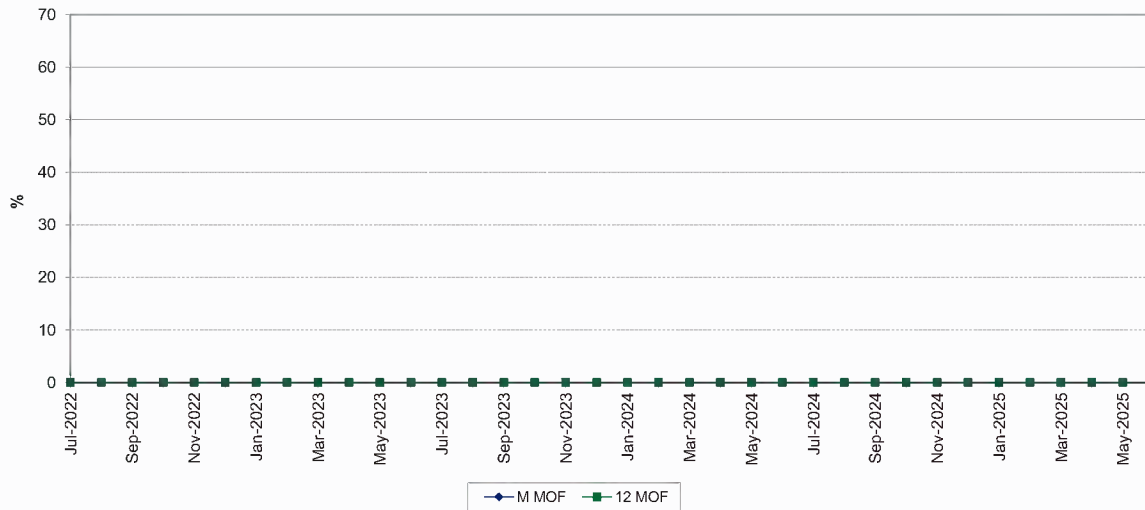
ST. LUCIE 2 FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR

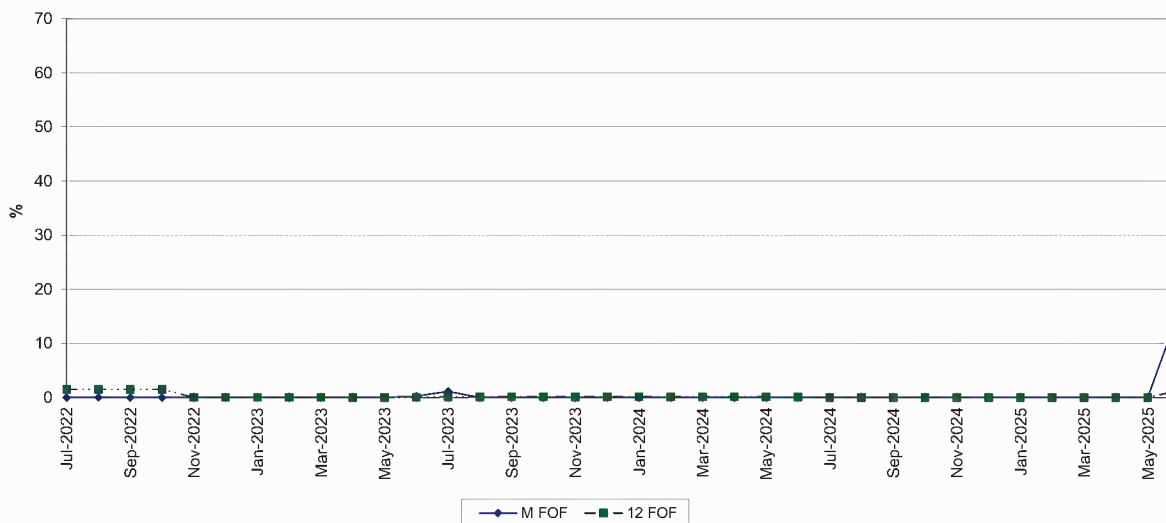


Original Sheet No. 7.201.040

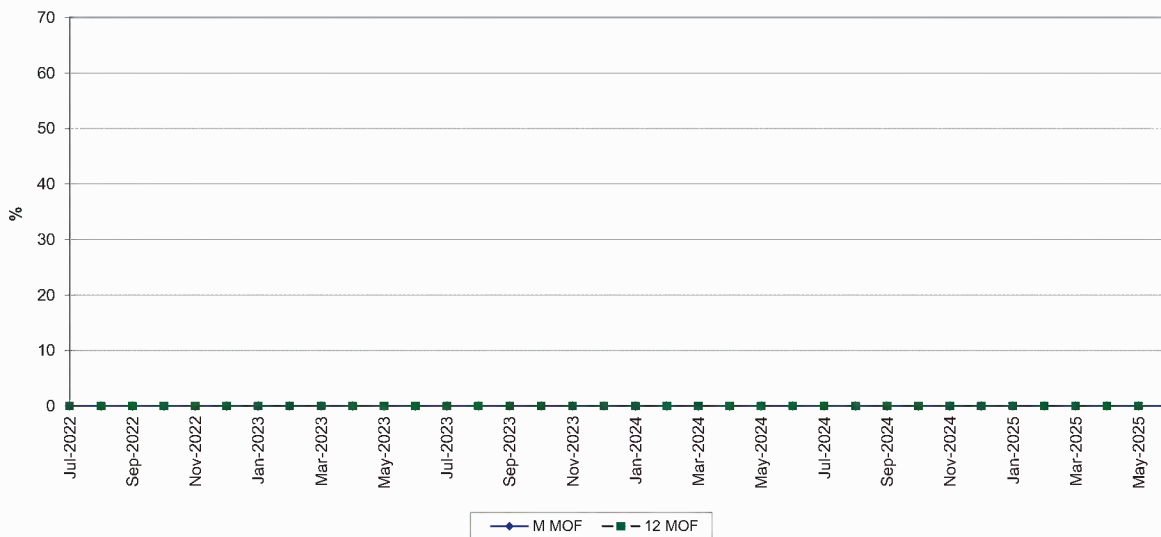
**TURKEY POINT 3
FORCED OUTAGE FACTOR****MAINTENANCE OUTAGE FACTOR**

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TURKEY POINT 4 FORCED OUTAGE FACTOR

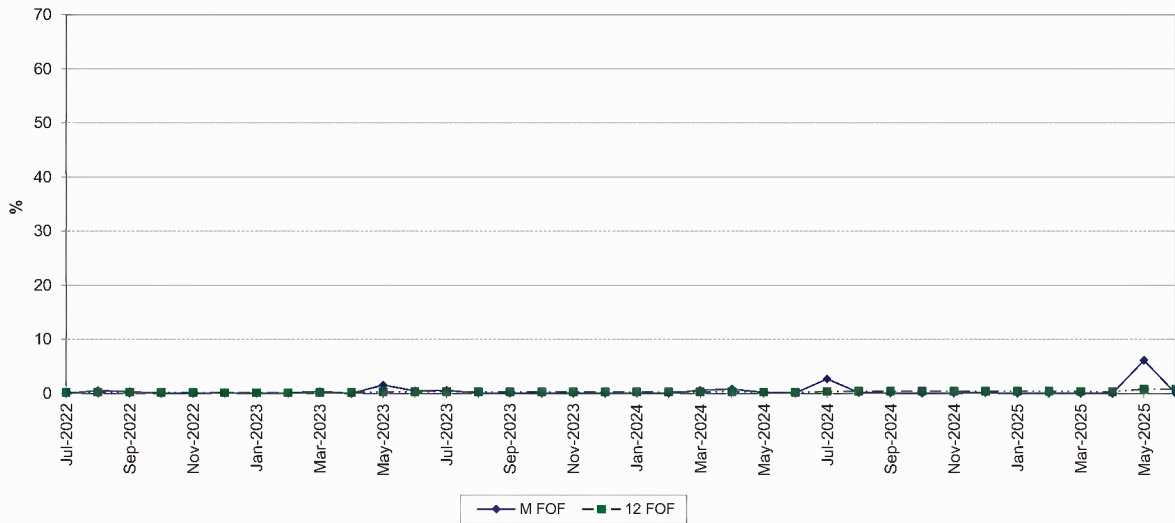


MAINTENANCE OUTAGE FACTOR

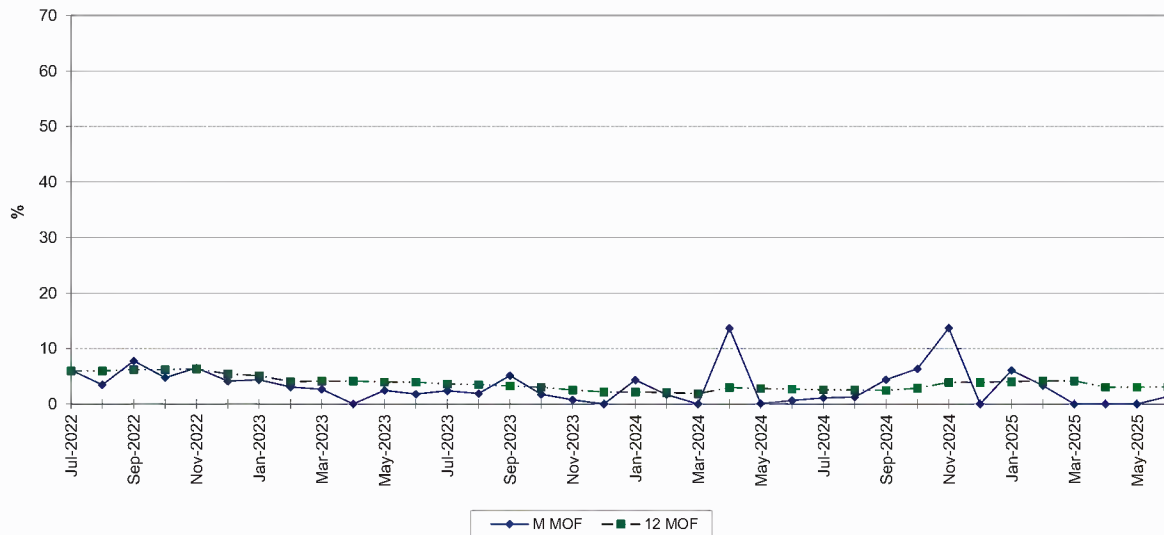


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TURKEY POINT 5 FORCED OUTAGE FACTOR

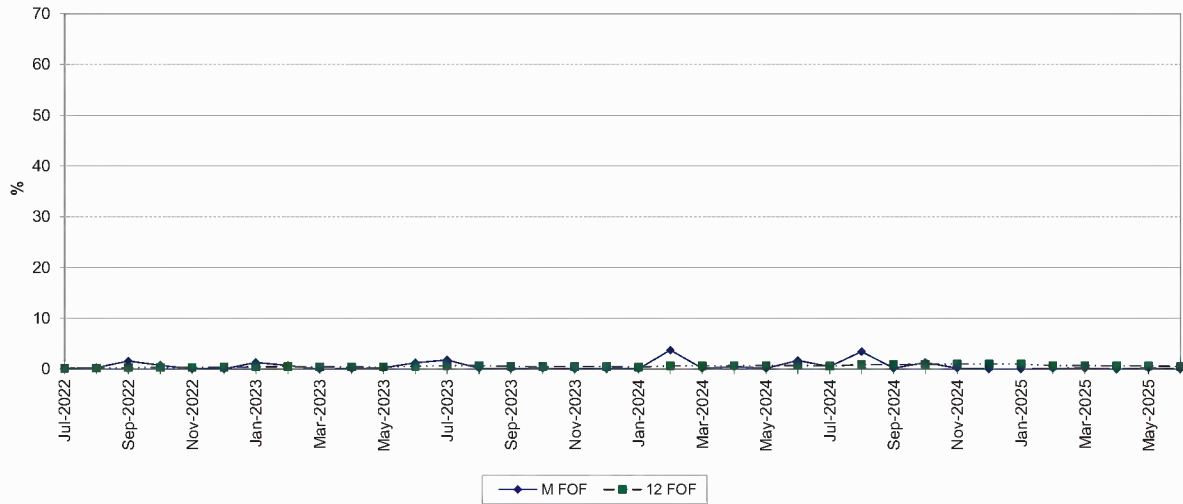


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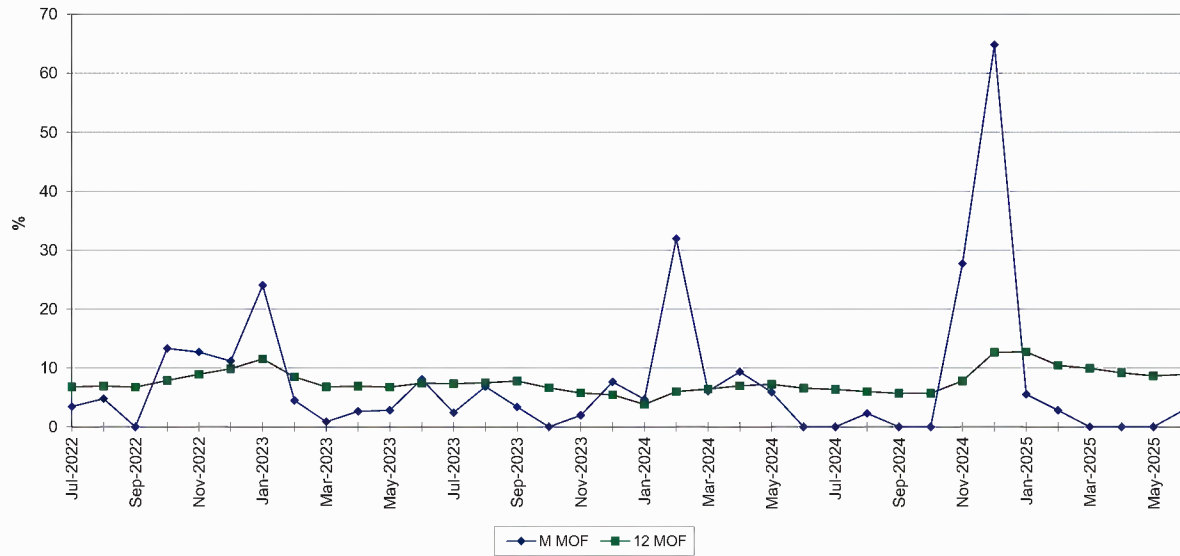


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WEST COUNTY 1 FORCED OUTAGE FACTOR

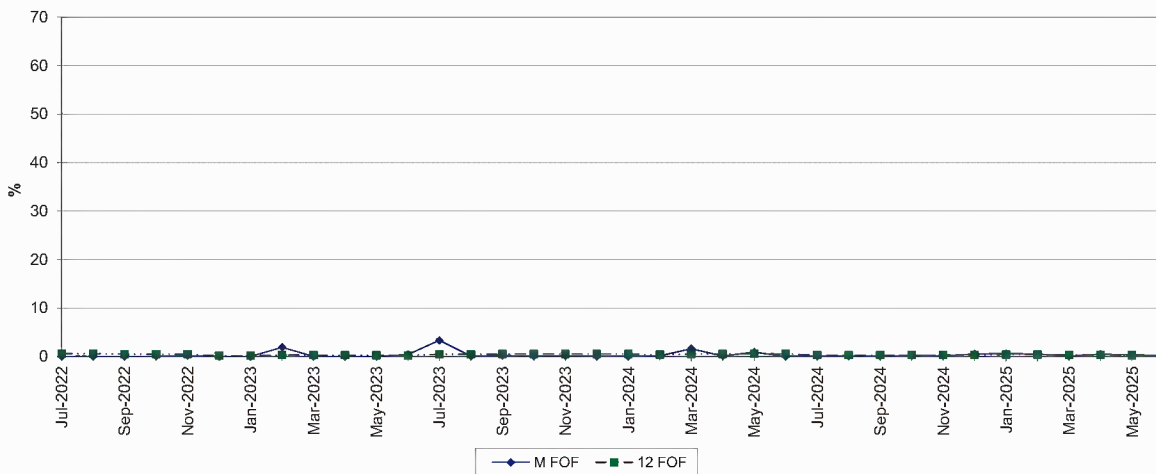


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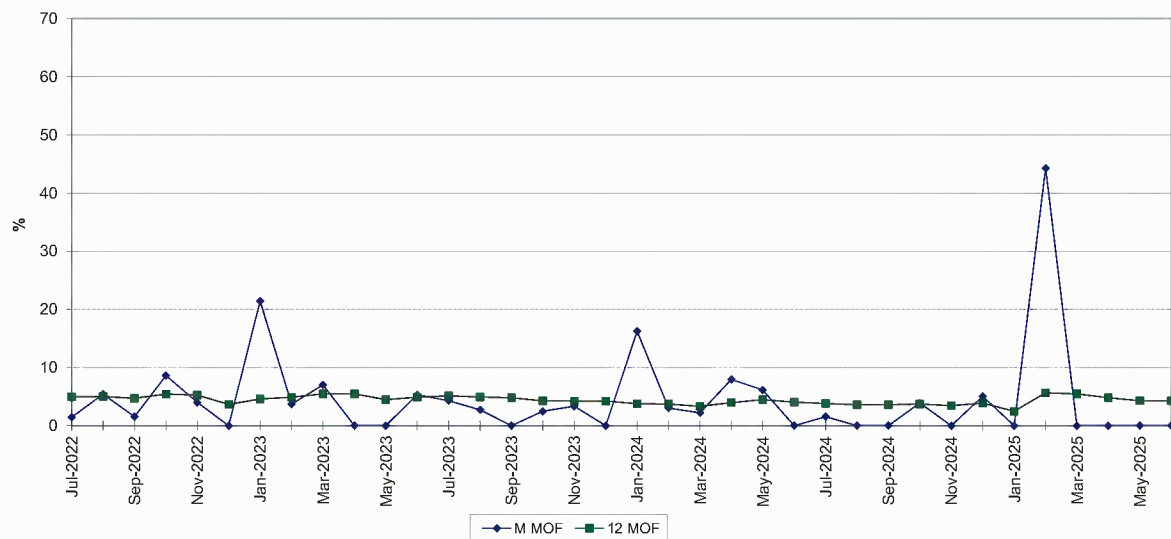


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WEST COUNTY 2 FORCED OUTAGE FACTOR

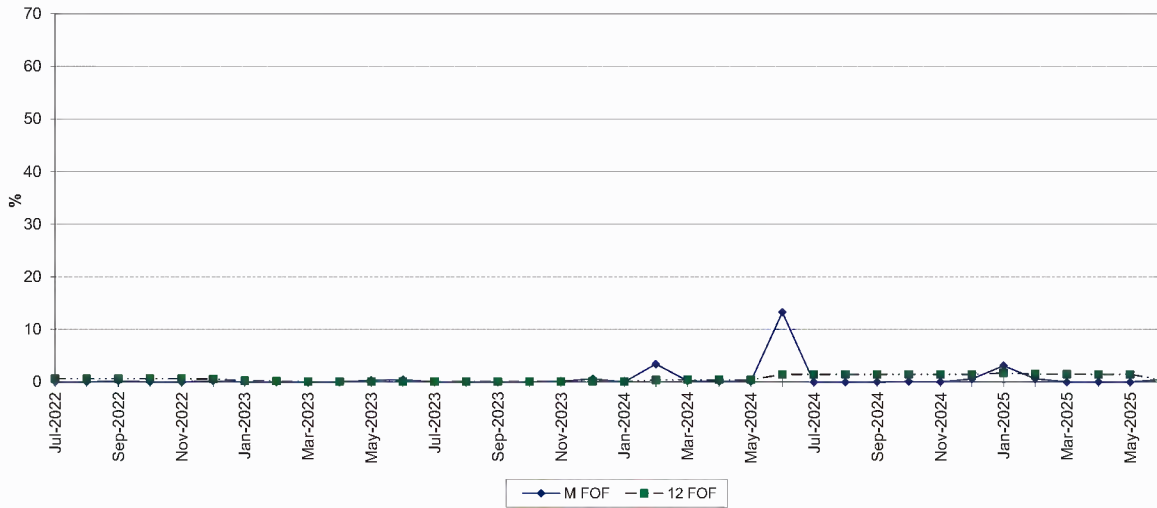


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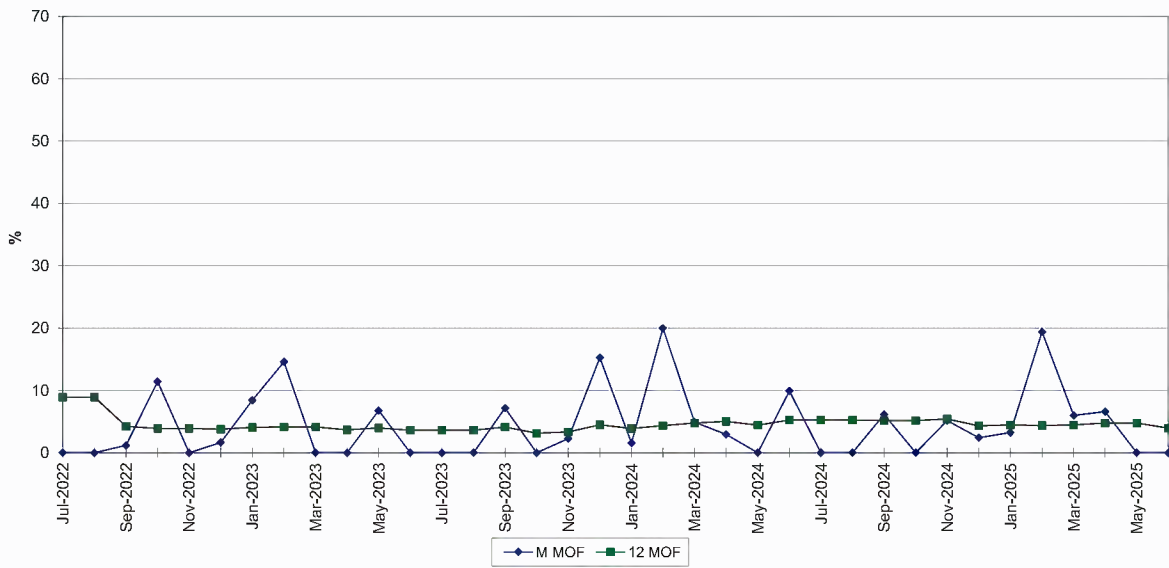


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WEST COUNTY 3 FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



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ADMITTED

Original Sheet No. 7.201.046

PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2026

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	09/15/2026 - 11/24/2026	PCC32-MAINTENANCE-ANNUAL-POF	422
Cape Canaveral 3	09/15/2026 - 11/27/2026	PCC31-MAINTENANCE-ANNUAL-POF	422
Dania Beach 7	05/12/2026 - 06/11/2026	PDB7-07-MAINTENANCE-ANNUAL-GEN-WARRANTY-POF	1,181
Dania Beach 7	05/12/2026 - 06/11/2026	PDB71-MAINTENANCE-ANNUAL-POF	394
Dania Beach 7	12/01/2026 - 12/11/2026	PDB71-MAINTENANCE-FALL-UNIBODY-POF	590
Dania Beach 7	05/11/2026 - 06/13/2026	PDB72-CT-HGP-POF	591
Dania Beach 7	12/03/2026 - 12/13/2026	PDB72-MAINTENANCE-FALL-UNIBODY-POF	590
Ft. Myers 2	NONE		
Manatee 3	NONE		
Martin 8	NONE		
Okeechobee 1	02/15/2026 - 04/07/2026	POK12-CT-MAJOR-POF	532
Okeechobee 1	10/25/2026 - 12/15/2026	POK11-CT-MAJOR-POF	539
Okeechobee 1	02/16/2026 - 03/22/2026	POK11-MAINTENANCE-ANNUAL-POF	532
Okeechobee 1	02/16/2026 - 03/22/2026	POK1-STM TURB-VALVES-GEN MAJ-POF	1,595
Okeechobee 1	02/16/2026 - 03/22/2026	POK13-MAINTENANCE-ANNUAL-POF	532
Port Everglades 5	NONE		
Riviera 5	09/29/2026 - 12/13/2026	PRV53-GEN-MAJOR-POF	443
Riviera 5	09/29/2026 - 12/13/2026	PRV52-MAINTENANCE-ANNUAL-MODIFIED R2V REPLACEMENT-POF	443
Riviera 5	09/29/2026 - 12/13/2026	PRV51-GEN-MAJOR-POF	443
Riviera 5	09/29/2026 - 12/13/2026	PRV5-STM TURB-MAJOR-GEN MAJ-POF	1,329
Sanford 5	NONE		
St. Lucie 1	NONE		
St. Lucie 2	04/18/2026 - 05/30/2026	REFUELING, REACTOR INTEGRATED HEAD	840
Turkey Point 3	01/31/2026 - 04/16/2026	S/G ECT / ILRT, REFUELING, GENERATOR REWIND	859
Turkey Point 4	NONE		
Turkey Point 5	NONE		
West County 1	03/23/2026 - 05/10/2026	PWC1C-CT-HGP-POF	414
West County 1	03/23/2026 - 05/10/2026	PWC1B-MAINTENANCE-ANNUAL-POF	414
West County 1	03/23/2026 - 05/10/2026	PWC1A-MAINTENANCE-ANNUAL-POF	414
West County 1	03/23/2026 - 05/10/2026	PWC1-STM TURB-VALVES-LPL0 BLADE-POF	1,242
West County 2	02/15/2026 - 03/20/2026	PWC2C-CT-HGP-POF	414
West County 2	03/21/2026 - 04/23/2026	PWC2B-CT-HGP-POF	414
West County 3	02/15/2026 - 04/02/2026	PWC3B-GEN-MAJOR-GEN ROTOR WEDGE INSP-POF	414
West County 3	02/17/2026 - 03/22/2026	PWC3C-CT-HGP-POF	414

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period

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Schedule A

FLORIDA PUBLIC UTILITIES
FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR THE PERIOD
JANUARY 2024 THROUGH DECEMBER 2024

CONSOLIDATED ELECTRIC DIVISION

1 JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS)	\$ 45,892,912
2 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	<u>63,794,196</u>
3 ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD	17,901,284
4 TRUE-UP PROVISION 2023 TO BE COLLECTED	(11,636,508)
5 INTEREST	(72,567)
6 TRUE-UP COLLECTED	11,636,508
7 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/2023)	<u>(10,002,597)</u>
8 ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 3 + LINE4 + LINE 5 + LINE6 + LINE7)	7,826,120
9 PROJECTED OVER-RECOVERY PER PROJECTION FILED REVISION 8/23/2024	<u>4,694,677</u>
10 FINAL FUEL OVER/(UNDER) RECOVERY (LINE 8 - LINE 9)	<u><u>\$ 3,131,443</u></u>

Exhibit No. _____
DOCKET NO. 20250001-EI
Florida Public Utilities Company
(BB- 1)
Page 1 of 3

[illegible]

ADMITTED

FLORIDA PUBLIC UTILITIES COMPANY
 CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION EXCLUDING GLESD
 ACTUAL ESTIMATE FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024
 BASED ON TWELVE MONTHS ACTUAL
 ACTUAL IN DOLLARS, EXCEPT WHERE SHOWN OTHERWISE

Schedule C

	2024												TOTALS
	ACTUAL JANUARY	ACTUAL FEBRUARY	ACTUAL MARCH	ACTUAL APRIL	ACTUAL MAY	ACTUAL JUNE	ACTUAL JULY	ACTUAL AUGUST	ACTUAL SEPTEMBER	ACTUAL OCTOBER	ACTUAL NOVEMBER	ACTUAL DECEMBER	
Total System Sales - FWH	52,418,078	45,644,018	40,107,069	39,228,581	47,458,684	61,571,161	69,911,768	77,108,507	69,534,608	59,251,815	51,132,004	47,165,373	654,537,234
WEST-ADCOX Purchase - FWH	10,000	1,350,000	60,000	40,000	30,000	430,000	0	730,000	170,000	140,000	130,000	80,000	3,190,000
Raymond Purchase - FWH - On Peak	4,011	0	13,004	2,249	20	14,796	0	850	4,271	1,170	7,272	3,017	3,443
Raymond Purchase - FWH - Off Peak	(8,992)	4,328	12,187	6,146	3,842	(6,651)	(2,670)	(7,437)	(4,429)	21,923	(26,844)	27,420	26,468
EPF Peak Purchase - FWH - ELCC	14,812,452	13,244,565	13,782,401	14,614,247	14,245,280	12,652,653	13,090,789	12,471,582	12,143,268	13,289,440	13,219,049	14,355,768	162,160,246
Out-Purchase - FWH - LOLO	6,737,097	13,622,016	18,045,601	19,609,795	21,576,837	21,800,101	20,472,787	20,367,741	23,335,319	23,123,343	23,123,343	30,473,458	229,503,829
Out-Purchase - FWH - LOLO	6,737,097	13,622,016	18,045,601	19,609,795	21,576,837	21,800,101	20,472,787	20,367,741	23,335,319	23,123,343	23,123,343	30,473,458	229,503,829
FWL Purchase - FWH - ELCC	8,545,522	8,536,419	7,441,018	4,757,339	6,402,656	11,262,213	0	0	0	0	0	0	51,003,558
FWL Purchase - FWH - LOLO	7,222,870	(1,456,491)	4,562,182	4,061,523	8,615,155	6,458,828	0	0	0	0	0	0	32,692,048
FWL Bidding Demand - FWH - LOLO	14,000	14,000	14,000	14,000	14,000	14,000	0	0	0	0	0	0	84,000
FWL Bidding Demand - FWH - LOLO	68,454	42,136	41,322	61,189	83,804	68,714	0	0	0	0	0	0	311,561
FWL Bulk Transfer Demand - FWH	70,318	25,502	7,655	69,747	70,094	67,275	(5,158)	84,204	(22,506)	130,918	56,533	223,442	747,221
FWL Transmission Demand - FWH - LOLO	0	0	0	0	0	0	0	0	0	0	0	0	0
FWL Transmission Demand - FWH - LOLO	14,000	48,000	31,000	31,000	31,000	31,000	41,000	41,000	41,000	41,000	41,000	41,000	432,000
FWL Transmission Demand - FWH - LOLO	63,787	3,530	9,871	14,180	24,560	32,715	95,824	100,305	87,399	73,182	62,181	83,926	841,386
FWL Transmission Demand - FWH - LOLO	68,000	0	0	0	0	0	0	0	0	0	0	0	55,000
Purchased Power Costs													
West-Adcox Fuel Costs	(9,106,000)	82,864	(29,487)	(201)	1,809	17,013	0	21,864	5,242	3,848	3,849	721	77,826
Raymond Fuel Costs	(175,841)	(182)	232	291	138	(1,145)	(498)	(208)	359	1,068	(1,210)	1,664	343
EPF Peak Fuel Costs	1,541,609.40	1,369,707	1,368,627	1,308,830	1,299,594	1,441,267	1,406,000	1,222,308	1,189,221	1,384,754	1,341,688	1,603,099	18,354,169
Out-Purchase Fuel Costs - ELCC	88,784.27	330,895	282,024	295,664	599,802	658,598	637,795	637,877	690,474	803,250	870,815	768,204	8,769,872
Out-Purchase Fuel Costs - LOLO	426,852.72	3,073	3,073	20,756	37,156	171,586	1,021,652	632,301	330,958	227,902	243,824	4,153,487	23,503,829
FWL Fuel Costs - ELCC	147,879.72	330,569	118,517	103,833	128,954	284,695	0	0	0	0	0	0	1,141,765
FWL Fuel Costs - LOLO	(142,232.23)	453,633	71,923	45,635	73,569	73,569	0	0	0	0	0	0	1,157,520
Subtotal Fuel Costs	2,697,487	2,417,118	1,714,854	1,779,800	2,533,297	3,418,411	3,135,046	2,763,812	2,812,853	2,293,915	2,142,264	2,597,913	29,635,201
FWL Demand Charge - Bank	152,800	152,800	152,800	152,800	152,800	152,800	0	0	0	0	0	0	815,600
FWL Demand Charge - Bank	343,478	221,172	219,941	219,847	252,471	360,749	0	0	0	0	0	0	1,635,494
FWL LTA Term Charge - Bank (LTA)	268,900	100,072	30,424	(28,993)	275,083	319,126	(20,674)	377,738	(139,150)	560,556	212,871	810,889	2,763,507
Out-Purchase Charge - Bank	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
FWL Out-Purchase Charge	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000
Out-Purchase Charge - Bank	152,800	823,200	337,500	337,500	337,500	337,500	448,900	448,900	448,900	448,900	448,900	448,900	4,768,800
Out-Purchase Fuel Costs - Bank	299,668	218,211	201,324	249,012	211,688	277,660	342,842	342,842	342,842	342,842	342,842	342,842	3,121,041
Out-Purchase Charge - Bank	334,887	18,533	60,773	74,529	131,148	171,770	453,738	476,443	433,145	347,250	247,907	308,642	2,763,507
Out-Purchase Charge - Bank	23,038	45,658	30,472	60,827	87,176	87,176	60,763	60,763	60,763	78,081	74,543	80,755	799,282
FWL VOM Charge - Bank	9,187	11,978	165	1,168	8,920	10,666	40,073	37,653	24,346	12,863	10,297	11,134	161,862
FWL VOM Charge - Bank	22,834	22,820	19,719	17,907	22,424	29,845	0	0	0	0	0	0	138,100
FWL VOM Charge - Bank	10,547	(2,042)	6,387	5,666	12,341	12,341	0	0	0	0	0	0	48,203
FWL VOM Charge - Bank	1,634,782	1,333,568	1,070,705	1,075,223	1,620,708	1,858,729	1,849,871	2,007,680	1,911,787	1,920,823	1,419,858	812,181	17,820,207
FWL VOM Charge - Bank	4,764,729	3,156,129	2,748,058	2,865,113	3,159,445	3,270,140	4,665,417	4,777,852	3,824,310	4,220,744	3,555,550	3,420,555	47,181,709
FWL VOM Charge - Bank	111,052	109,171	99,358	119,750	74,812	107,652	65,719	87,633	97,627	60,349	100,297	92,225	1,149,775
FWL VOM Charge - Bank	12,937	3,166	20,061	-2,777	51,785	141,171	1,434	21,732	0	12,183	21,051	29,143	184,735
FWL VOM Charge - Bank	4,140,250	3,644,776	2,865,212	2,742,140	3,629,369	6,151,118	4,297,064	4,662,207	3,726,753	4,143,248	3,440,632	3,353,326	45,727,159
FWL VOM Charge - Bank	4,672	2,670	9,066	9,272	5,476	8,827	4,472	2,624	1,696	4,820	4,878	14,621	68,713
FWL VOM Charge - Bank	4,145,150	3,647,446	2,874,278	2,751,412	3,634,845	6,160,000	4,301,536	4,664,831	3,728,443	4,153,178	3,445,510	3,367,947	45,825,712
FWL VOM Charge - Bank	1,634,782	1,333,568	1,070,705	1,075,223	1,620,708	1,858,729	1,849,871	2,007,680	1,911,787	1,920,823	1,419,858	812,181	17,820,207
FWL VOM Charge - Bank	4,764,729	3,156,129	2,748,058	2,865,113	3,159,445	3,270,140	4,665,417	4,777,852	3,824,310	4,220,744	3,555,550	3,420,555	47,181,709
FWL VOM Charge - Bank	111,052	109,171	99,358	119,750	74,812	107,652	65,719	87,633	97,627	60,349	100,297	92,225	1,149,775
FWL VOM Charge - Bank	12,937	3,166	20,061	-2,777	51,785	141,171	1,434	21,732	0	12,183	21,051	29,143	184,735
FWL VOM Charge - Bank	4,140,250	3,644,776	2,865,212	2,742,140	3,629,369	6,151,118	4,297,064	4,662,207	3,726,753	4,143,248	3,440,632	3,353,326	45,727,159
FWL VOM Charge - Bank	4,672	2,670	9,066	9,272	5,476	8,827	4,472	2,624	1,696	4,820	4,878	14,621	68,713
FWL VOM Charge - Bank	4,145,150	3,647,446	2,874,278	2,751,412	3,634,845	6,160,000	4,301,536	4,664,831	3,728,443	4,153,178	3,445,510	3,367,947	45,825,712
FWL VOM Charge - Bank	1,634,782	1,333,568	1,070,705	1,075,223	1,620,708	1,858,729	1,849,871	2,007,680	1,911,787	1,920,823	1,419,858	812,181	17,820,207
FWL VOM Charge - Bank	4,764,729	3,156,129	2,748,058	2,865,113	3,159,445	3,270,140	4,665,417	4,777,852	3,824,310	4,220,744	3,555,550	3,420,555	47,181,709
FWL VOM Charge - Bank	111,052	109,171	99,358	119,750	74,812	107,652	65,719	87,633	97,627	60,349	100,297	92,225	1,149,775
FWL VOM Charge - Bank	12,937	3,166	20,061	-2,777	51,785	141,171	1,434	21,732	0	12,183	21,051	29,143	184,735
FWL VOM Charge - Bank	4,140,250	3,644,776	2,865,212	2,742,140	3,629,369	6,151,118	4,297,064	4,662,207	3,726,753	4,143,248	3,440,632	3,353,326	45,727,159
FWL VOM Charge - Bank	4,672	2,670	9,066	9,272	5,476	8,827	4,472	2,624	1,696	4,820	4,878	14,621	68,713
FWL VOM Charge - Bank	4,145,150	3,647,446	2,874,278	2,751,412	3,634,845	6,160,000	4,301,536	4,664,831	3,728,443	4,153,178	3,445,510	3,367,947	45,825,712
FWL VOM Charge - Bank	1,634,782	1,333,568	1,070,705	1,075,223	1,620,708	1,858,729	1,849,871	2,007,680	1,911,787	1,920,823	1,419,858	812,181	17,820,207
FWL VOM Charge - Bank	4,764,729	3,156,129	2,748,058	2,865,113	3,159,445	3,270,140	4,665,417	4,777,852	3,824,310	4,220,744	3,555,550	3,420,555	47,181,709
FWL VOM Charge - Bank	111,052	109,171	99,358	119,750	74,812	107,652	65,719	87,633	97,627	60,349	100,297	92,225	1,149,775
FWL VOM Charge - Bank	12,937	3,166	20,061	-2,777	51,785	141,171	1,434	21,732	0	12,183	21,051	29,143	184,735
FWL VOM Charge - Bank	4,140,250	3,644,776	2,865,212	2,742,140	3,629,369	6,151,118	4,297,064	4,662,207	3,726,753	4,143,248	3,440,632	3,353,326	45,727,159
FWL VOM Charge - Bank	4,672	2,670	9,066	9,272	5,476	8,827	4,472	2,624	1,696	4,820	4,878	14,621	68,713
FWL VOM Charge - Bank	4,145,150	3,647,446	2,874,278	2,751,412	3,634,845	6,160,000	4,301,536	4,664,831	3,728,443	4,153,178	3,445,510	3,367,947	45,825,712
FWL VOM Charge - Bank	1,634,782	1,333,568	1,070,705	1,075,223	1,620,708	1,858,729	1,849,871	2,007,680	1,911,787	1,920,823	1,419,858	812,181	17,820,207
FWL VOM Charge - Bank	4,764,729	3,156,129	2,748,058	2,865,113	3,159,445	3,270,140	4,665,417	4,777,852	3,824,310	4,220,744	3,555,550	3,420,555	47,181,709
FWL VOM Charge - Bank	111,052	109,171	99,358	119,750	74,812	107,652	65,719	87,633	97,627	60,349	100,297	92,225	1,149,775
FWL VOM Charge - Bank	12,937	3,166	20,061	-2,777	51,785	141,171	1,434	21,732	0	12,183	21,051	29,143	184,735
FWL VOM Charge - Bank	4,140,250	3,644,776	2,865,212	2,742,140	3,629,369	6,151,118	4,297						

ADMITTED

Schedule E1-A

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2025 - DECEMBER 2025
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED OPERATIONS

Florida Division -CONSOLIDATED

Over-recovery of purchased power costs for the period
January 2025 - December 2025. (See Schedule E1-B, Calculation
of Estimated Purchased Power Costs and Calculation of True-
Up and Interest Provision for the Twelve Month Period ended
December 2025.)(Estimated)

\$ (3,211,973)

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Florida Public Utilities Company
(JH-1)
Page 1 of 3

ADMITTED

SCHEDULE E1-B1

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED FLORIDA DIVISIONS
COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
JANUARY 2025 - DECEMBER 2025

	DOLLARS				MWH				CENTS/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	20,626,009	19,328,328	1,297,681	6.7%	510,007	467,768	42,239	9.0%	4.04426	4.13203	(0.08777)	-2.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	16,778,312	15,101,294	1,677,017	11.1%	510,007	467,768	42,239	9.0%	3.28982	3.22837	0.06145	1.9%
11 Energy Payments to Qualifying Facilities (A8a)	17,228,098	17,621,000	(392,901)	-2.2%	160,790	172,182	(11,392)	-6.6%	10.71466	10.23394	0.48072	4.7%
12 TOTAL COST OF PURCHASED POWER	54,632,419	52,050,622	2,581,797	5.0%	670,797	639,950	30,847	4.8%	8.14440	8.13355	0.01085	0.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					670,797	639,950	30,847	4.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)	112,400	0	112,400	0.0%								
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	112,400	-	112,400	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	54,744,818	52,050,622	2,694,197	5.2%	670,797	639,950	30,847	4.8%	8.16116	8.13355	0.02761	0.3%
21 Net Unbilled Sales (A4)	0 *	0 *	0	0.0%	0	(0)	0	-100.0%	0.00000	0.00000	0.00000	0.0%
22 Company Use (A4)	38,684 *	41,910 *	(3,226)	-7.7%	474	515	(41)	-8.0%	0.00589	0.00694	(0.00105)	-15.1%
23 T & D Losses (A4)	1,090,331 *	2,883,766 *	(1,793,435)	-62.2%	13,360	35,455	(22,095)	-62.3%	0.16597	0.47746	(0.31149)	-65.2%
24 SYSTEM KWH SALES	54,744,818	52,050,622	2,694,197	5.2%	656,963	603,980	52,983	8.8%	8.33302	8.61795	(0.28493)	-3.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	54,744,818	52,050,622	2,694,197	5.2%	656,963	603,980	52,983	8.8%	8.33302	8.61795	(0.28493)	-3.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	54,744,818	52,050,622	2,694,196	5.2%	656,963	603,980	52,983	8.8%	8.33302	8.61795	(0.28493)	-3.3%
28 GPIF**												
29 TRUE-UP**	(4,694,677)	(4,694,677)	0	0.0%	656,963	603,980	52,983	8.8%	(0.71460)	(0.77729)	0.06269	-8.1%
30 TOTAL JURISDICTIONAL FUEL COST	50,050,141	47,355,945	2,694,196	5.7%	656,963	603,980	52,983	8.8%	7.61841	7.84065	(0.22224)	-2.8%
31 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.62390	7.84630	(0.22240)	-2.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.624	7.846	(0.222)	-2.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

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FLORIDA PUBLIC UTILITIES COMPANY
(JH-1)
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ADMITTED

SCHEDULE E1
PAGE 1 OF 3**FLORIDA PUBLIC UTILITIES COMPANY**
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

FLORIDA DIVISION-CONSOLIDATED

	(a) DOLLARS	(b) MWH	(c) CENTS/KWH
1 Fuel Cost of System Net Generation (E3)			
2 Nuclear Fuel Disposal Costs (E2)			
3 Coal Car Investment			
4 Adjustments to Fuel Cost			
5 TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0	0	0.00000
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	28,187,794	572,021	4.92776
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)			
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9 Energy Cost of Sched E Economy Purch (E9)			
10 Demand & Non Fuel Cost of Purch Power (E2)	15,522,711	572,021	2.71366
10a Demand Costs of Purchased Power	13,702,105 *		
10b Non-fuel Energy & Customer Costs of Purchased Power	1,820,605 *		
11 Energy Payments to Qualifying Facilities (E8a)	20,451,992	167,514	12.20912
12 TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)	64,162,497	739,535	8.67606
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)	64,162,497	739,535	8.67606
14 Fuel Cost of Economy Sales (E6)			
15 Gain on Economy Sales (E6)			
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17 Fuel Cost of Other Power Sales			
18 TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19 Net Inadvertent Interchange			
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	64,162,497	739,535	8.67606
21 Net Unbilled Sales	0 *	0	0.00000
22 Company Use	36,734 *	423	0.00522
23 T & D Losses	3,018,678 *	34,793	0.42860
24 SYSTEM MWH SALES	64,162,497	704,318	9.10987
25 Wholesale MWH Sales			
26 Jurisdictional MWH Sales	64,162,497	704,318	9.10987
26a Jurisdictional Loss Multiplier	1.00000	1.00000	
27 Jurisdictional MWH Sales Adjusted for Line Losses	64,162,497	704,318	9.10988
27a GSLD1 MWH Sales		80,465	
27b Other Classes MWH Sales		623,853	
27c GSLD1 CP KW		276,480 *	
28 Projected Unbilled Revenues	0	623,853	0.00000
29 GPIF **			
30 TRUE-UP (OVER) UNDER RECOVERY **	(3,211,973)	623,853	-0.51486
31 TOTAL JURISDICTIONAL FUEL COST	60,950,524	623,853	9.77001
31a Demand Purchased Power Costs (Line 10a)	13,702,105 *		
31b Non-demand Purchased Power Costs (Lines 6 + 10b + 11)	50,460,391 *		
31c True up Over/Under Recovery (Line 29)	(3,211,973) *		
31d Unbilled Revenues	0		

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

EXHIBIT NO. _____
DOCKET NO. 20250001-EI
FLORIDA PUBLIC UTILITIES COMPANY
(JH-2)
PAGE 1 OF 8

ADMITTED

SCHEDULE E1
PAGE 2 OF 3FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

FLORIDA DIVISION-CONSOLIDATED

	(a)	(b)	(c)
	DOLLARS	MWH	CENTS/KWH
APPORTIONMENT OF DEMAND COSTS			
31 Total Demand Costs (Line 31a)	13,702,105		
32 GSLD1 Portion of Demand Costs (Line 31a) Including Line Losses(Line 27c x \$5.85)	4,677,696	276,480 (KW)	\$16.92 /KW
33 Balance to Other Classes	9,024,409	623,853	1.44656
APPORTIONMENT OF NON-DEMAND COSTS			
34 Total Non-demand Costs(Line 31b)	50,460,391		
35 Total KWH Purchased (Line 12)		739,535 KWH	
36 Average Cost per KWH Purchased			6.82326
37 Average Cost Adjusted for Line Losses (Line 36 x 1.03)			7.02796
38 GSLD1 Non-demand Costs (Line 27a x Line 37)	-	80,465	0.00000 /KWH
39 Balance to Other Classes	50,460,391	623,853	8.08851
GSLD1 PURCHASED POWER COST RECOVERY FACTORS			
40a Total GSLD1 Demand Costs (Line 32)	4,677,696	276,480 (KW)	\$16.92 /KW
40b Revenue Tax Factor			1.00085
40c GSLD1 Demand Purchased Power Factor Adjusted for Taxes & Rounded			\$16.93 /KW
40d Total Current GSLD1 Non-demand Costs(Line 38)	0	80,465	0.00000
40e Total Non-demand Costs Including True-up	0	80,465	0.00000
40f Revenue Tax Factor			1.000848
40g GSLD1 Non-demand Costs Adjusted for Taxes & Rounded			0.00000
OTHER CLASSES PURCHASED POWER COST RECOVERY FACTORS			
41a Total Demand & Non-demand Purchased Power Costs of Other Classes(Line 33 + 39)	59,484,800	623,853	9.53507
41b Less: Total Demand Cost Recovery	9,024,409 ***		
41c Total Other Costs to be Recovered	50,460,391	623,853	8.08851
41d Unbilled Revenue	0	623,853	0.00000
41e Other Classes' Portion of True-up (Line 30c)	(3,211,973)	623,853	-0.51486
41f Total Demand & Non-demand Costs Including True-up	47,248,418	623,853	7.57365
42 Revenue Tax Factor			1.000848
43 Other Classes Purchased Power Factor Adjusted for Taxes & Rounded	47,288,485		7.580

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

*** Calculation on Schedule E1 Page 3

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DOCKET NO. 20250001-EI
FLORIDA PUBLIC UTILITIES COMPANY
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SCHEDULE E1
PAGE 3 OF 3

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

FLORIDA DIVISION-CONSOLIDATED

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			(1)/(2)*8,760			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
44 RS	315,033,619	58.270%	61,717.1	1.089	1.030	67,209.9	324,484,627	56.19%	50.50%
45 GS	60,384,424	57.224%	12,045.9	1.089	1.030	13,118.0	62,195,957	10.97%	9.68%
46 GSD	161,841,120	74.102%	24,931.8	1.089	1.030	27,150.7	166,696,354	22.70%	25.94%
47 GSLD	82,431,443	85.094%	11,058.3	1.089	1.030	12,042.5	84,904,386	10.07%	13.21%
48 LS	4,162,451	767.743%	61.9	1.089	1.030	67.4	4,287,325	0.06%	0.67%
49									
TOTAL	623,853,057		109,815.0			119,588.5	642,568,649	99.99%	100.00%

	(10) 12/13 * (8)	(11) 1/13 * (9)	(12) (10) + (11) Demand Allocation Percentage	(13) Tot. Col. 13 * (9) Demand Dollars	(14) (13)/(1) Demand Cost Recovery	(15) (14) * 1.000848 Demand Cost Recovery Adj for Taxes	(16) Other Charges	(17) (15) + (16) Levelized Adjustment
Rate Schedule	12/13 Of 12 CP	1/13 Of Energy						
50 RS	51.87%	3.88%	55.75%	\$5,031,108	0.01597	0.01598	0.07580	\$ 0.09178
51 GS	10.13%	0.74%	10.87%	980,953	0.01625	0.01626	0.07580	\$ 0.09206
52 GSD	20.95%	2.00%	22.95%	2,071,102	0.01280	0.01281	0.07580	\$ 0.08861
53 GSLD	9.30%	1.02%	10.32%	931,319	0.01130	0.01131	0.07580	\$ 0.08711
54 LS	0.06%	0.05%	0.11%	9,927	0.00238	0.00238	0.07580	\$ 0.07818
TOTAL	92.31%	7.69%	100.00%	\$9,024,409				

Step Rate Allocation for Residential Customers

	(18)	(19)	(20)	(21) (19) * (20)
Rate Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
56 RS	Sales	315,033,619	\$0.09178	\$28,913,786
57 RS	<= 1,000kWh/mo.	224,916,653	\$0.08820	\$19,838,619
58 RS	> 1,000 kWh/mo.	90,116,965	\$0.10070	\$9,075,167
59 RS	Total Sales	315,033,619		\$28,913,786

(2) From Gulf Power 2018 Load Research results.

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FLORIDA PUBLIC UTILITIES COMPANY
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Schedule E1-A

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2025 - DECEMBER 2025
BASED ON TWELVE MONTHS ACTUAL OPERATIONS

FLORIDA DIVISION-CONSOLIDATED

Over-recovery of purchased power costs for the period January 2025 - December 2025. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True- Up and Interest Provision for the Twelve Month Period ended December 2025.)(Estimated)	\$ (3,211,973)
Estimated kilowatt hour sales for the months of January 2026 - December 2026 as per estimate filed with the Commission. (Excludes GSLD1 customers)	623,853,057
Cents per kilowatt hour necessary to refund total over-recovered purchased power costs over the period January 2026 - December 2026	-0.51486

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FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f) ESTIMATED	(h)	(i)	(j)	(k)	(l)	(m)	(n) TOTAL PERIOD	LINE NO.
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
1 FUEL COST OF SYSTEM GENERATION													0	1
1a NUCLEAR FUEL DISPOSAL													0	1a
2 FUEL COST OF POWER SOLD													0	2
3 FUEL COST OF PURCHASED POWER	2,750,042	2,240,180	1,593,321	1,681,864	1,716,227	2,624,712	3,326,132	3,568,569	3,227,821	2,502,150	1,409,620	1,547,157	28,187,794	3
3a DEMAND & NON FUEL COST OF PUR POWER	1,369,186	1,259,810	1,280,098	1,188,491	1,259,398	1,348,582	1,374,680	1,396,638	1,364,951	1,236,490	1,120,904	1,257,770	15,456,997	3a
3b QUALIFYING FACILITIES	2,330,764	1,972,118	1,681,918	1,706,129	1,654,259	1,538,828	1,647,576	1,584,008	1,405,907	1,487,863	1,577,815	1,865,007	20,451,992	3b
4 OTHER FUEL RELATED COSTS	5,476	5,476	5,476	5,476	5,476	5,476	5,476	5,476	5,476	5,476	5,476	5,476	65,714	4
5 TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	6,455,467	5,477,585	4,560,814	4,581,960	4,635,380	5,517,598	6,353,864	6,554,691	6,004,154	5,231,979	4,113,816	4,675,409	64,162,497	5
5a LESS: TOTAL DEMAND COST RECOVERY	735,490	650,768	587,055	722,651	685,028	903,647	920,393	898,672	757,355	711,865	718,500	732,985	9,024,408	5a
5b TOTAL OTHER COST TO BE RECOVERED	5,719,977	4,826,817	3,973,759	3,859,308	3,950,331	4,613,951	5,433,472	5,656,019	5,246,799	4,520,114	3,395,116	3,942,424	55,138,088	5b
6 APPORTIONMENT TO GSLD1 CLASS	425,108	414,085	509,719	313,892	414,786	320,902	314,891	353,237	471,089	402,769	308,829	428,389	4,677,696	6
6a BALANCE TO OTHER CLASSES	5,294,869	4,412,731	3,464,040	3,545,416	3,535,546	4,293,050	5,118,581	5,302,782	4,775,710	4,117,345	3,086,287	3,514,035	50,460,391	6a
6b SYSTEM KWH SOLD (MWH)	62,388	54,769	48,041	50,501	51,873	63,603	72,725	75,682	70,840	61,935	44,916	47,044	704,318	6b
7 GSLD1 MWH SOLD	8,636	6,528	7,348	8,290	6,246	6,847	7,416	7,479	7,971	10,864	1,055	1,786	80,465	7
7a BALANCE MWH SOLD OTHER CLASSES	53,752	48,241	40,693	42,211	45,627	56,756	65,309	68,204	62,869	51,071	43,862	45,257	623,853	7a
7b COST PER KWH SOLD (CENTS/KWH) APPLICABLE TO OTHER CLASSES	9.85052	9.14723	8.51253	8.39922	7.74884	7.56402	7.83746	7.77481	7.59632	8.06193	7.03642	7.76457	8.08851	7b
8 JURISDICTIONAL LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8
9 JURISDICTIONAL COST (CENTS/KWH)	9.85052	9.14723	8.51253	8.39922	7.74884	7.56402	7.83746	7.77481	7.59632	8.06193	7.03642	7.76457	8.08851	9
10 PROJECTED UNBILLED REVENUES(CENTS/KWH)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10
11 GPIF (CENTS/KWH)														11
12 TRUE-UP (CENTS/KWH)	(3,211,973)	(0.51486)	(0.51486)	(0.51486)	(0.51486)	(0.51486)	(0.51486)	(0.51486)	(0.51486)	(0.51486)	(0.51486)	(0.51486)	(0.51486)	12
13 TOTAL	9.33566	8.63237	7.99767	7.88436	7.23398	7.04916	7.32260	7.26005	7.08146	7.54707	6.52156	7.24971	7.57365	13
14 REVENUE TAX FACTOR	0.000848	0.00792	0.00732	0.00678	0.00669	0.00613	0.00598	0.00621	0.00601	0.00640	0.00553	0.00615	0.00642	14
15 RECOVERY FACTOR ADJUSTED FOR TAXES	9.34358	8.63969	8.00445	7.89105	7.24011	7.05514	7.32881	7.26621	7.08747	7.55347	6.52709	7.25586	7.58007	15
16 RECOVERY FACTOR ROUNDED TO NEAREST .001 CENT/KWH	9.344	8.640	8.004	7.891	7.240	7.055	7.329	7.266	7.087	7.553	6.527	7.256	7.580	16

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FLORIDA PUBLIC UTILITIES COMPANY
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SCHEDULE E7

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH		PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
								(A) FUEL COST	(B) TOTAL COST	
JANUARY	2026	FPL	MS	50,289,765			50,289,765	5.468392	8.190985	2,750,042
FEBRUARY	2026	FPL	MS	43,789,859			43,789,859	5.115751	7.992697	2,240,180
MARCH	2026	FPL	MS	36,225,686			36,225,686	4.398320	7.931995	1,593,321
APRIL	2026	FPL	MS	38,008,488			38,008,488	4.424969	7.551877	1,681,864
MAY	2026	FPL	MS	39,748,595			39,748,595	4.317704	7.486112	1,716,227
JUNE	2026	FPL	MS	53,565,120			53,565,120	4.900040	7.417690	2,624,712
JULY	2026	FPL	MS	62,843,478			62,843,478	5.292724	7.480190	3,326,132
AUGUST	2026	FPL	MS	66,348,818			66,348,818	5.378497	7.483489	3,568,569
SEPTEMBER	2026	FPL	MS	61,764,411			61,764,411	5.226020	7.435951	3,227,821
OCTOBER	2026	FPL	MS	51,314,156			51,314,156	4.876139	7.285787	2,502,150
NOVEMBER	2026	FPL	MS	33,544,222			33,544,222	4.202274	7.543846	1,409,620
DECEMBER	2026	FPL	MS	34,578,020			34,578,020	4.474393	8.111876	1,547,157
TOTAL				572,020,617	0	0	572,020,617	4.927758	7.629933	28,187,794

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FLORIDA PUBLIC UTILITIES COMPANY
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SCHEDULE E8

FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
PURCHASED POWER
ENERGY PAYMENT TO QUALIFYING FACILITIES

ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
JANUARY 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,217,800			15,217,800	15.316038	15.316038	2,330,764
FEBRUARY 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,717,800			13,717,800	14.376345	14.376345	1,972,118
MARCH 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,217,800			14,217,800	11.829664	11.829664	1,681,918
APRIL 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		15,017,800			15,017,800	11.360713	11.360713	1,706,129
MAY 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,717,800			14,717,800	11.239855	11.239855	1,654,259
JUNE 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,217,800			13,217,800	11.642086	11.642086	1,538,828
JULY 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,517,800			13,517,800	12.188199	12.188199	1,647,576
AUGUST 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,117,800			13,117,800	12.075257	12.075257	1,584,008
SEPTEMBER 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		12,617,800			12,617,800	11.142248	11.142248	1,405,907
OCTOBER 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,717,800			13,717,800	10.846219	10.846219	1,487,863
NOVEMBER 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		13,617,800			13,617,800	11.584950	11.584950	1,577,615
DECEMBER 2026	WEST-ROCK / RAYONIER / EIGHT FLAGS		14,817,800			14,817,800	12.586258	12.586258	1,865,007
TOTAL			167,513,600	0	0	167,513,600	12.209153	12.209153	20,451,992

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SCHEDULE E10

**FLORIDA PUBLIC UTILITIES COMPANY
FLORIDA DIVISION-CONSOLIDATED
RESIDENTIAL BILL COMPARISON**

ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

JANUARY 2026	FEBRUARY 2026	MARCH 2026	APRIL 2026	MAY 2026	JUNE 2026	JULY 2026
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BASE RATE REVENUES ** \$	71.13	71.13	71.13	71.13	71.13	71.13	71.13
FUEL RECOVERY FACTOR CENTS/KWH	8.82	8.82	8.82	8.82	8.82	8.82	8.82
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	88.20	88.20	88.20	88.20	88.20	88.20	88.20
GROSS RECEIPTS TAX	4.09	4.09	4.09	4.09	4.09	4.09	4.09
TOTAL REVENUES *** \$	163.42	163.42	163.42	163.42	163.42	163.42	163.42

AUGUST 2026	SEPTEMBER 2026	OCTOBER 2026	NOVEMBER 2026	DECEMBER 2026
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PERIOD TOTAL

BASE RATE REVENUES ** \$	71.13	71.13	71.13	71.13	71.13	853.56
FUEL RECOVERY FACTOR CENTS/KWH	8.82	8.82	8.82	8.82	8.82	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	88.20	88.20	88.20	88.20	88.20	1,058.40
GROSS RECEIPTS TAX	4.09	4.09	4.09	4.09	4.09	49.08
TOTAL REVENUES *** \$	163.42	163.42	163.42	163.42	163.42	1,961.04

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	24.40
CENTS/KWH	26.96
CONSERVATION FACTOR	3.21
STORM PROTECTION PLAN	
COST RECOVERY	16.56
STORM SURCHARGE	
(Michael/Dorian)	0.00
	<u>71.13</u>

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*** EXCLUDES FRANCHISE TAXES

TAMPA ELECTRIC COMPANY

FUEL AND PURCHASED POWER COST RECOVERY

AND

CAPACITY COST RECOVERY

FUEL AND PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY
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DOCUMENT NO.	TITLE	PAGE
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2	Final Fuel and Purchased Power Over/ (Under) Recovery for January 2024 - December 2024	16
3	Actual Fuel and Purchased Power True-up vs. Mid-Course Estimates January 2024 - December 2024	18
4	Fuel and Purchased Power Cost Recovery YTD December 2024 Schedules A1, A2, A6 through A9 and A12	20

EXHIBIT TO THE TESTIMONY OF
ZEL D JONES

DOCUMENT NO. 1

FINAL CAPACITY OVER/ (UNDER) RECOVERY FOR
JANUARY 2024 - DECEMBER 2024

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024

1. Actual End-of-Period True-up: Over/(Under) Recovery	(\$20,198,503)
2. Less: Actual/Estimated Over/(Under) Recovery Per Order No. PSC-2024-0481-FOF-EI For the January 2024 Through December 2024 Period	<u>(11,236,969)</u>
3. Final True-up: Over/(Under) Recovery to Be Carried Forward to the January 2026 Through December 2026 Period	<u>(\$8,961,534)</u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024

	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Total
1 UNIT POWER CAPACITY CHARGES	2,350,611	2,114,901	221,953	435,322	3,361,689	2,633,188	2,091,091	1,734,399	1,964,976	1,767,997	1,918,790	2,670,163	23,265,080
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3 SCHEDULE J, D, & EMERG CAPACITY CHARGES	0	0	0	0	0	0	0	0	0	0	0	0	0
4 INCREMENTAL SECURITY O&M COSTS	0	0	0	0	0	0	0	0	0	0	0	0	0
5 (CAPACITY REVENUES)	(382,938)	(93,044)	(54,734)	(54,103)	(67,915)	(152,646)	(616,857)	(166,279)	(96,557)	(80,597)	(74,740)	(51,503)	(1,891,913)
6 TOTAL CAPACITY DOLLARS	1,967,673	2,021,857	167,219	381,219	3,293,774	2,480,542	1,474,234	1,568,120	1,868,419	1,687,400	1,844,050	2,618,660	21,373,167
7 JURISDICTIONAL PERCENTAGE	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
8 JURISDICTIONAL CAPACITY DOLLARS	1,967,673	2,021,857	167,219	381,219	3,293,774	2,480,542	1,474,234	1,568,120	1,868,419	1,687,400	1,844,050	2,618,660	21,373,167
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	784,053	767,684	748,545	799,686	908,368	1,118,164	1,115,935	1,108,787	1,150,750	1,007,855	873,061	820,226	11,203,114
10 PRIOR PERIOD TRUE-UP PROVISION	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(618,242)	(7,418,904)
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	165,811	149,442	130,303	181,444	290,126	499,922	497,693	490,545	532,508	389,613	254,819	201,984	3,784,210
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(1,801,862)	(1,872,415)	(36,916)	(199,775)	(3,003,648)	(1,980,620)	(976,541)	(1,077,575)	(1,335,911)	(1,297,787)	(1,589,231)	(2,416,676)	(17,588,957)
13 INTEREST PROVISION FOR PERIOD	(44,052)	(49,449)	(51,159)	(49,393)	(53,868)	(62,146)	(66,223)	(67,704)	(68,000)	(68,028)	(69,140)	(71,719)	(720,881)
14a OTHER ADJUSTMENT -	0	0	0	0	0	0	0	0	0	0	0	0	0
14b OTHER ADJUSTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
16 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(9,307,569)	(10,535,241)	(11,838,863)	(11,308,696)	(10,939,622)	(13,378,897)	(14,803,421)	(15,227,943)	(15,754,980)	(16,540,649)	(17,288,222)	(18,328,350)	(9,307,569)
17 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	618,242	618,242	618,242	618,242	618,242	618,242	618,242	618,242	618,242	618,242	618,242	618,242	7,418,904
18 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 17)	(10,535,241)	(11,838,863)	(11,308,696)	(10,939,622)	(13,378,897)	(14,803,421)	(15,227,943)	(15,754,980)	(16,540,649)	(17,288,222)	(18,328,350)	(20,198,503)	(20,198,503)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024

	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Total
1 BEGINNING TRUE-UP AMOUNT	(9,307,569)	(10,535,241)	(11,838,863)	(11,308,696)	(10,939,622)	(13,378,897)	(14,803,421)	(15,227,943)	(15,754,980)	(16,540,649)	(17,288,222)	(18,328,350)	(9,307,569)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(10,491,189)	(11,789,414)	(11,257,537)	(10,890,229)	(13,325,028)	(14,741,275)	(15,161,720)	(15,687,276)	(16,472,649)	(17,220,194)	(18,259,211)	(20,126,784)	(19,477,622)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(19,798,758)	(22,324,655)	(23,096,400)	(22,198,925)	(24,264,650)	(28,120,172)	(29,965,141)	(30,915,219)	(32,227,629)	(33,760,843)	(35,547,433)	(38,455,134)	(28,785,191)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(9,899,379)	(11,162,328)	(11,548,200)	(11,099,463)	(12,132,325)	(14,060,086)	(14,982,571)	(15,457,610)	(16,113,815)	(16,880,422)	(17,773,717)	(19,227,567)	(14,392,596)
5 INTEREST RATE % - 1ST DAY OF MONTH	5.340	5.340	5.290	5.330	5.340	5.310	5.300	5.310	5.210	4.910	4.750	4.580	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	5.340	5.290	5.330	5.340	5.310	5.300	5.310	5.210	4.910	4.750	4.580	4.360	NA
7 TOTAL (LINE 5 + LINE 6)	10.680	10.630	10.620	10.670	10.650	10.610	10.610	10.520	10.120	9.660	9.330	8.940	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	5.340	5.315	5.310	5.335	5.325	5.305	5.305	5.260	5.060	4.830	4.665	4.470	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.445	0.443	0.443	0.445	0.444	0.442	0.442	0.438	0.422	0.403	0.389	0.373	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(44,052)	(49,449)	(51,159)	(49,393)	(53,868)	(62,146)	(66,223)	(67,704)	(68,000)	(68,028)	(69,140)	(71,719)	(720,881)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)
	ACTUAL	ACTUAL/ ESTIMATED	VARIANCE (1) - (2)	% CHANGE (3)/(2)
1 UNIT POWER CAPACITY CHARGES	\$23,265,080	\$13,410,815	\$9,854,265	73.48%
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0.00%
3 SCHEDULE J & D CAPACITY CHARGES	0	0	0	0.00%
4 INCREMENTAL SECURITY O&M COSTS	0	0	0	0.00%
5 (CAPACITY REVENUES)	(1,891,913)	(1,124,285)	(767,628)	68.28%
6 TOTAL CAPACITY DOLLARS	\$21,373,167	\$12,286,530	\$9,086,637	73.96%
7 JURISDICTIONAL PERCENTAGE	100.00%	100.00%	0	0.00%
8 JURISDICTIONAL CAPACITY DOLLARS	\$21,373,167	12,286,530	\$9,086,637	73.96%
9 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	11,203,114	10,972,074	231,040	2.11%
10 PRIOR PERIOD TRUE-UP PROVISION	(7,418,904)	(7,418,904)	0	0.00%
11 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	\$3,784,210	\$3,553,170	\$231,040	6.50%
12 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) RECOVERY (Line 11 - Line 8)	(\$17,588,957)	(\$8,733,360)	(\$8,855,597)	101.40%
13 INTEREST PROVISION FOR PERIOD	(720,881)	(614,944)	(105,937)	17.23%
14 OTHER ADJUSTMENTS	0	0	0	0.00%
15 TRUE-UP AND INT. PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(9,307,569)	(9,307,569)	0	0.00%
16 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS PERIOD	7,418,904	7,418,904	0	0.00%
17 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 12 - 16)	(\$20,198,503)	(\$11,236,969)	(\$8,961,534)	79.75%

EXHIBIT TO THE TESTIMONY OF
ZEL D JONES

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/ (UNDER) RECOVERY
FOR
JANUARY 2024 - DECEMBER 2024

TAMPA ELECTRIC COMPANY
FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR THE PERIOD
JANUARY 2024 THROUGH DECEMBER 2024

1	TOTAL FUEL COSTS FOR THE PERIOD	\$	550,230,252
2	JURISDICTIONAL FUEL COSTS (INCL. ALL ADJUSTMENTS)		550,230,252
3	JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD		<u>726,523,766</u>
4	ACTUAL OVER/(UNDER) RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	\$	176,293,514
5	ADJUSTMENTS		0
6	INTEREST		228,652
7	TRUE-UP COLLECTED/(REFUNDED)		(33,438,475)
8	PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/23)		<u>(82,436,187)</u>
9	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7 + LINE 8)	\$	60,647,508
10	OVER/(UNDER) RECOVERY PER APPROVED PROJECTION (PER ORDER PSC-2024-0481 ISSUED ON 11/22/24) (SCHEDULE E1-A LINE 4)		<u>28,431,329</u>
11	FINAL FUEL OVER/(UNDER) RECOVERY (LINE 9 - LINE 10)	\$	<u>32,216,179</u>

EXHIBIT TO THE TESTIMONY OF
ZEL D JONES

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP
VS.

MID-COURSE ESTIMATES
JANUARY 2024 - DECEMBER 2024

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs. MID-COURSE ESTIMATES
FOR THE PERIOD
JANUARY 2024 THROUGH DECEMBER 2024

	ACTUAL	per Mid-Course ESTIMATED	VARIANCE AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$480,009,599	\$506,206,248	(\$26,196,649)	(5.2)
2. FUEL COST OF POWER SOLD	(6,501,851)	(3,047,749)	(3,454,102)	113.3
2a. GAINS FROM SALES	(4,670,189)	(2,433,063)	(2,237,126)	91.9
3. FUEL COST OF PURCHASED POWER	65,295,606	21,722,577	43,573,029	200.6
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
3b. PAYMENT TO QUALIFIED FACILITIES	1,633,629	950,113	683,516	71.9
4. ENERGY COST OF ECONOMY PURCHASES	14,463,457	18,754,212	(4,290,755)	(22.9)
5. ADJUSTMENTS	0	0	0	0.0
6. ADJUSTED TOTAL FUEL & NET PWR. TRANS. (SUM OF LINES A1 THRU 5a)	\$550,230,252	\$542,152,338	\$8,077,914	1.5
C 1. JURISDICTIONAL FUEL REVENUE	\$701,821,034	\$682,844,580	\$18,976,454	2.8
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
2a. TRUE-UP PROVISION	33,438,475	33,438,475	0	0.0
2b. INCENTIVE PROVISION	1,648,937	1,648,937	0	0.0
2c. 2021 OPTIMIZATION MECHANISM GAIN	(10,384,680)	(10,384,680)	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD (Sum of Lines C1 through C2c)	\$726,523,766	\$707,547,312	\$18,976,454	2.7
6d. JURISD. TOTAL FUEL & NET PWR. TRANS.	550,230,252	542,152,338	8,077,914	1.5
7. TRUE-UP PROV.- THIS PER. (LINE C3-C6d)	\$176,293,514	\$165,394,974	\$10,898,540	6.6
8. INTEREST PROVISION - THIS PERIOD	228,652	(175,880)	404,532	(230.0)
TOTAL TRUE-UP AMOUNT FOR PERIOD (LINE 7 through 8)	\$176,522,166	\$165,219,094	\$11,303,072	6.8
9. TRUE-UP & INT. PROV. BEG. OF PERIOD (Beginning January 2024)	(82,436,187)	(82,436,187)	0	0.0
10. TRUE-UP COLLECTED (REFUNDED)	(33,438,475)	(33,438,475)	0	0.0
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C8 through C10)	\$60,647,508	\$49,344,432	\$11,303,076	22.9

EXHIBIT TO THE TESTIMONY OF
ZEL D JONES

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY
YTD DECEMBER 2024

SCHEDULES A1 AND A2
AND
SCHEDULES A6 THROUGH A9
AND
SCHEDULE A12

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 AND A2

DECEMBER 2024

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: December 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	46,197,098	49,496,893	(3,299,795)	-6.7%	1,449,439	1,545,583	(96,144)	-6.2%	3.18724	3.20247	(0.01523)	-0.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	46,197,098	49,496,893	(3,299,795)	-6.7%	1,449,439	1,545,583	(96,144)	-6.2%	3.18724	3.20247	(0.01523)	-0.5%
6. Fuel Cost of Purchased Power - Firm (A7)	5,109,669	0	5,109,669	0.0%	87,845	0	87,845	0.0%	5.81669	0.00000	5.81669	0.0%
7. Energy Cost of Sch. C/X Econ. Purch. (Broker) (A9)	618,093	496,255	121,838	24.6%	12,781	9,783	2,998	30.6%	4.83603	5.07263	(0.23660)	-4.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	225,246	69,141	156,105	225.8%	11,343	2615	8,728	333.8%	1.98577	2.64402	(0.65824)	-24.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,953,008	565,396	5,387,612	952.9%	111,969	12,398	99,571	803.1%	5.31666	4.56038	0.75628	16.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,561,408	1,557,981	3,427	0.2%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	49,662	95,682	(46,020)	-48.1%	3,018	3000	18	0.6%	1.64553	3.18940	(1.54387)	-48.4%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	237,137	0	237,137	0.0%	12,564	0	12,564	0.0%	1.88743	0.00000	1.88743	0.0%
18. Gains on Sales	102,382	6,326	96,056	1518.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	389,181	102,008	287,173	281.5%	15,582	3,000	12,582	419.4%	2.49763	3.40027	(0.90263)	-26.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(53)	0	(53)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					2	0	2	0.0%				
22. Interchange and Wheeling Losses					250	0	250	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	51,760,925	49,960,281	1,800,644	3.6%	1,545,525	1,554,981	(9,456)	-0.6%	3.34908	3.21292	0.13617	4.2%
(LINE 5 + 12 + 19 + 20 + 21 + 22)												
24. Net Unbilled	(1,874,784)	100,456	(1,975,240)	-1966.3%	(55,979)	3,127	(59,106)	-1890.4%	3.34908	3.21292	0.13616	4.2%
25. Company Use	98,497	96,388	2,109	2.2%	2,941	3,000	(59)	-2.0%	3.34910	3.21293	0.13617	4.2%
26. T & D Losses	2,955,424	2,625,417	330,007	12.6%	88,246	81,714	6,531	8.0%	3.34908	3.21292	0.13616	4.2%
27. System KWH Sales	51,760,925	49,960,281	1,800,644	3.6%	1,510,317	1,467,140	43,177	2.9%	3.42716	3.40528	0.02187	0.6%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	51,760,925	49,960,281	1,800,644	3.6%	1,510,317	1,467,140	43,177	2.9%	3.42716	3.40528	0.02187	0.6%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	51,760,925	49,960,281	1,800,644	3.6%	1,510,317	1,467,140	43,177	2.9%	3.42716	3.40528	0.02187	0.6%
32. 2022 Optimization Mechanism Gain	865390	865390	0	0.0%	1,510,317	1,467,140	43,177	2.9%	0.05730	0.05898	(0.00169)	-2.9%
33. True-up *	(11,493,236)	(11,493,236)	0	0.0%	1,510,317	1,467,140	43,177	2.9%	(0.76098)	(0.78338)	0.02240	-2.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	41,133,079	39,332,435	1,800,644	4.6%	1,510,317	1,467,140	43,177	2.9%	2.72347	2.68089	0.04258	1.6%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	41167960	39360754	1,807,206	4.6%	1,510,317	1,467,140	43,177	2.9%	2.72578	2.68282	0.04296	1.6%
37. GPIF * (Already Adjusted for Taxes)	(137,416)	(137,416)	0	0.0%	1,510,317	1,467,140	43,177	2.9%	(0.00937)	(0.00937)	0.00000	-2.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	41030544	39223338	1,807,206	4.6%	1,510,317	1,467,140	43,177	2.9%	2.71668	2.67345	0.04323	1.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.717	2.673	0.044	1.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: December 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	480,009,599	506,206,248	(26,196,649)	-5.2%	20,300,788	20,591,327	(290,539)	-1.4%	2.36449	2.45835	(0.09386)	-3.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	480,009,599	506,206,248	(26,196,649)	-5.2%	20,300,788	20,591,327	(290,539)	-1.4%	2.36449	2.45835	(0.09386)	-3.8%
6. Fuel Cost of Purchased Power - Firm (A7)	65,295,606	21,722,577	43,573,029	200.6%	1,435,452	516,442	919,010	178.0%	4.54878	4.20620	0.34258	8.1%
7. Energy Cost of Sch. C/X Econ. Purch. (Broker) (A9)	14,463,457	18,754,212	(4,290,755)	-22.9%	399,929	413,064	(13,135)	-3.2%	3.61651	4.54027	(0.92376)	-20.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,633,629	950,114	683,515	71.9%	90,421	42,941	47,480	110.6%	1.80669	2.21260	(0.40591)	-18.3%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	81,392,692	41,426,903	39,965,789	96.5%	1,925,802	972,447	953,355	98.0%	4.22643	4.26007	(0.03364)	-0.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					22,226,590	21,563,774	662,816	3.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	593,396	920,965	(327,569)	-35.6%	36,053	38,823	(2,770)	-7.1%	1.64590	2.37221	(0.72632)	-30.6%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,908,455	2,126,786	3,781,669	177.8%	306,916	106,594	200,322	187.9%	1.92510	1.99522	(0.07012)	-3.5%
18. Gains on Sales	4,670,189	2,433,063	2,237,126	91.9%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	11,172,040	5,480,814	5,691,226	103.8%	342,969	145,417	197,552	135.9%	3.25745	3.76903	(0.51158)	-13.6%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(2,137)	(1,982)	(155)	7.8%				
21. Wheeling Rec'd. less Wheeling Del'd.					9,684	4,032	5,652	140.2%				
22. Interchange and Wheeling Losses					15,135	5,837	9,298	159.3%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	550,230,251	542,152,337	8,077,914	1.5%	21,876,433	21,414,570	461,863	2.2%	2.51522	2.53170	(0.01648)	-0.7%
(LINE 5 + 12 + 19 + 20 + 21 + 22)												
24. Net Unbilled	(3,215,187) (a)	(604,862) (a)	(2,610,325)	431.6%	37,843	34,925	2,918	8.4%	(8.49612)	(1.73189)	(6.76423)	390.6%
25. Company Use	879,430 (a)	899,566 (a)	(20,136)	-2.2%	34,737	35,448	(711)	-2.0%	2.53168	2.53771	(0.00603)	-0.2%
26. T & D Losses	28,669,396 (a)	31,124,255 (a)	(2,454,859)	-7.9%	1,112,269	1,237,213	(124,944)	-10.1%	2.57756	2.51568	0.06188	2.5%
27. System KWH Sales	550,230,251	542,152,337	8,077,914	1.5%	20,691,182	20,106,985	584,198	2.9%	2.65925	2.69634	(0.03709)	-1.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	550,230,251	542,152,337	8,077,914	1.5%	20,691,182	20,106,985	584,198	2.9%	2.65925	2.69634	(0.03709)	-1.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	550,230,252	542,152,337	8,077,915	1.5%	20,691,182	20,106,985	584,198	2.9%	2.65925	2.69634	(0.03709)	-1.4%
32. 2022 Optimization Mechanism Gain	10,384,680	10,384,680	0	0.0%	20,691,182	20,106,985	584,198	2.9%	0.05019	0.05165	(0.00146)	-2.8%
33. True-up *	(33,438,475)	(33,438,475)	0	0.0%	20,691,182	20,106,985	584,198	2.9%	(0.16161)	(0.16630)	0.00470	-2.8%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	527,176,457	519,098,542	8,077,915	1.6%	20,691,182	20,106,985	584,198	2.9%	2.54783	2.58168	(0.03385)	-1.3%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	527,593,095	519,472,292	8,120,803	1.6%	20,691,182	20,106,985	584,198	2.9%	2.54999	2.58354	(0.03355)	-1.3%
37. GPIF * (Already Adjusted for Taxes)	(1,648,937)	(1,648,937)	0	0.0%	20,691,182	20,106,985	584,198	2.9%	(0.00797)	(0.00820)	0.00023	-2.8%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	525,944,158	517,823,355	8,120,803	1.6%	20,691,182	20,106,985	584,198	2.9%	2.54202	2.57534	(0.03332)	-1.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.542	2.575	(0.033)	-1.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	46,197,098	49,496,893	(3,299,795)	-6.7%	480,009,599	506,206,248	(26,196,649)	-5.2%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	286,799	95,682	191,117	199.7%	6,501,851	3,047,750	3,454,101	113.3%
2a. GAINS FROM SALES	102,382	6,326	96,056	1518.4%	4,670,189	2,433,063	2,237,126	91.9%
3. FUEL COST OF PURCHASED POWER	5,109,669	0	5,109,669	0.0%	65,295,606	21,722,577	43,573,029	200.6%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	225,246	69,141	156,105	225.8%	1,633,629	950,114	683,515	71.9%
4. ENERGY COST OF ECONOMY PURCHASES	618,093	496,255	121,838	24.6%	14,463,457	18,754,212	(4,290,755)	-22.9%
5. TOTAL FUEL & NET POWER TRANSACTION	51,760,925	49,960,281	1,800,644	3.6%	550,230,251	542,152,338	8,077,913	1.5%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	51,760,925	49,960,281	1,800,644	3.6%	550,230,251	542,152,338	8,077,913	1.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,510,317	1,467,140	43,177	2.9%	20,691,182	20,106,984	584,198	2.9%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,510,317	1,467,140	43,177	2.9%	20,691,182	20,106,984	584,198	2.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	46,790,252	45,431,626	1,358,626	3.0%	701,821,034	682,844,580	18,976,454	2.8%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	11,493,236	11,493,236	0	0.0%	33,438,475	33,438,475	0	0.0%
2b. GPIF PROVISION	137,416	137,416	0	0.0%	1,648,937	1,648,937	0	0.0%
2c. 2022 OPTIMIZATION MECHANISM GAIN	(865,390)	(865,390)	0	0.0%	(10,384,680)	(10,384,680)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	57,555,514	56,196,888	1,358,626	2.4%	726,523,766	707,547,312	18,976,454	2.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	51,760,925	49,960,281	1,800,644	3.6%	550,230,252	542,152,338	8,077,914	1.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	51,760,925	49,960,281	1,800,644	3.6%	550,230,252	542,152,338	8,077,914	1.5%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	51,760,925	49,960,281	1,800,644	3.6%	550,230,252	542,152,338	8,077,914	1.5%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	51760925	49960281	1,800,644	3.6%	550,230,252	542,152,338	8,077,914	1.5%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	5,794,589	6,236,607	(442,018)	-7.1%	176,293,514	165,394,974	10,898,540	6.6%
8. INTEREST PROVISION FOR THE MONTH	235963	177141	58,822	33.2%	228,652	(175,880)	404,532	-230.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	66,110,191	54,423,920	11,686,271	21.5%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(11,493,236)	(11,493,236)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	60,647,508	49,344,432	11,303,076	22.9%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	66,110,191	54,423,920	11,686,271	21.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	60,411,544	49,167,291	11,244,253	22.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	126,521,735	103,591,211	22,930,524	22.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	63,260,868	51,795,606	11,465,262	22.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.580	4.100	0.480	11.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.360	4.100	0.260	6.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.940	8.200	0.740	9.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.470	4.100	0.370	9.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.373	0.342	0.031	9.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	235,963	177,141	58,822	33.2%	NOT APPLICABLE			

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A6

JANUARY 2024 - DECEMBER 2024

ADMITTED

SCHEDULE A6
PAGE 1 OF 1POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	TOTAL \$ FOR TOTAL COST (5)(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JUR/SD. SCH. - D	145,417.0	0.0	145,417.0	2.096	3.844	3,047,749.29	5,590,541.76	2,433,063.10	
TOTAL		145,417.0	0.0	145,417.0	2.096	3.844	3,047,749.29	5,590,541.76	2,433,063.10	
ACTUAL:										
SEMINOLE ELEC. PRECO-1 Total	JUR/SD. SCH. - D	36,827.0	0.0	36,827.0	1.607	1.768	591,907.87	651,098.67	28,927.75	
ASSOCIATED ELECTRIC COOPERATIVE, INC.	SCH. - MA	1,368.0	0.0	1,368.0	0.863	1.547	11,805.33	21,167.68	8,694.20	
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT	SCH. - MA	160.0	0.0	160.0	3.261	5.202	5,217.60	8,323.75	2,373.35	
CONSTELLATION ENERGY GENERATION	SCH. - MA	15,302.0	0.0	15,302.0	3.592	6.575	549,656.00	1,006,157.31	436,633.31	
DOMINION SOUTH CAROLINA	SCH. - MA	5,946.0	0.0	5,946.0	1.347	2.101	80,101.41	124,928.22	40,433.73	
DUKE ENERGY CAROLINAS	SCH. - MA	17,800.0	0.0	17,800.0	1.341	1.993	238,751.79	354,701.12	101,440.64	
DUKE ENERGY FLORIDA	SCH. - MA	23,234.0	0.0	23,234.0	1.885	2.494	438,064.59	579,560.00	120,405.22	
EDF TRADING	SCH. - MA	7,200.0	0.0	7,200.0	4.610	12.360	331,896.00	889,951.37	548,503.37	
FLORIDA POWER & LIGHT	SCH. - MA	2,950.0	0.0	2,950.0	1.936	4.093	57,119.50	120,730.98	62,943.65	
LOUISVILLE GAS AND ELECTRIC/KENTUCKY UTILITIES COMPANY	SCH. - MA	589.0	0.0	589.0	1.147	1.492	6,758.14	8,788.10	1,772.48	
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - MA	2,627.0	0.0	2,627.0	1.523	4.348	40,009.05	114,213.29	70,128.74	
ORLANDO UTILITIES	SCH. - MA	5,275.0	0.0	5,275.0	2.511	4.458	132,456.50	235,140.36	92,037.86	
ORLANDO UTILITIES COMMISSION	SCH. - MA	45,138.0	0.0	45,138.0	2.025	3.883	913,954.10	1,752,553.19	784,004.37	
RAINBOW ENERGY	SCH. - MA	14,408.0	0.0	14,408.0	1.933	4.613	278,576.31	664,676.47	378,053.00	
REEDY CREEK	SCH. - MA	16,915.0	0.0	16,915.0	1.382	2.684	233,840.25	454,003.67	205,988.27	
SOUTHERN COMPANY	SCH. - MA	29,900.0	0.0	29,900.0	1.571	2.230	469,601.23	666,637.91	172,856.55	
TENNESSEE VALLEY AUTHORITY	SCH. - MA	21,155.0	0.0	21,155.0	1.651	4.931	349,339.80	1,043,253.69	683,016.76	
THE ENERGY AUTHORITY	SCH. - MA	91,189.0	0.0	91,189.0	1.562	2.550	1,424,482.96	2,325,527.92	819,159.25	
DUKE ENERGY FLORIDA	SCH. - MB	986.0	0.0	986.0	7.200	9.910	70,992.00	97,715.00	26,723.00	
REEDY CREEK	SCH. - MB	900.0	0.0	900.0	5.680	7.657	51,120.00	68,913.39	17,793.39	
TENNESSEE VALLEY AUTHORITY	SCH. - MB	3,100.0	0.0	3,100.0	7.297	9.500	226,200.00	294,500.00	68,300.00	
SUB-TOTAL		342,969.0	0.0	342,969.0	1.896	3.348	6,501,850.43	11,482,542.09	4,670,188.89	
SUB-TOTAL SCHEDULE D POWER SALES-JUR/SD.		36,827.0	0.0	36,827.0	1.607	1.768	591,907.87	651,098.67	28,927.75	
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JUR/SD.		306,142.0	0.0	306,142.0	1.930	3.538	5,909,942.56	10,831,443.42	4,641,261.14	
TOTAL		342,969.0	0.0	342,969.0	1.896	3.348	6,501,850.43	11,482,542.09	4,670,188.89	
DIFFERENCE		197,552.0	0.0	197,552.0	(0.200)	(0.496)	3,454,101.14	5,892,000.33	2,237,125.79	
DIFFERENCE %		135.9%	0.0%	135.9%	-9.5%	-12.9%	113.3%	105.4%	91.9%	

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A7

JANUARY 2024 - DECEMBER 2024

ADMITTED

SCHEDULE A7
PAGE 1 OF 1

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS		516,441.2	0.0	0.0	516,441.2	4.206	4.206	21,722,577.24
TOTAL		516,441.2	0.0	0.0	516,441.2	4.206	4.206	21,722,577.24
ACTUAL:								
CONSTELLATION ENERGY GENERATION	SCH. - J	31,126.0	0.0	0.0	31,126.0	4.643	4.643	1,445,043.00
DUKE ENERGY FLORIDA	SCH. - J	676,135.0	0.0	185.0	675,950.0	3.818	3.818	25,806,157.75
FLA. POWER & LIGHT	SCH. - J	424,441.0	0.0	348.5	424,092.5	5.411	5.411	22,947,583.45
FMPPA	SCH. - J	59,350.0	0.0	0.0	59,350.0	2.552	2.552	1,514,319.24
MACQUARIE ENERGY LLC	SCH. - J	42,755.0	0.0	0.0	42,755.0	5.866	5.866	2,507,820.00
MORGAN STANLEY	SCH. - J	28,975.0	0.0	0.0	28,975.0	4.975	4.975	1,441,589.00
ORLANDO UTIL. COMM.	SCH. - J	17,480.0	0.0	94.1	17,385.9	7.155	7.155	1,244,050.62
RAINBOW ENERGY	SCH. - J	19,553.0	0.0	0.0	19,553.0	6.636	6.636	1,297,541.25
SEMINOLE ELECTRIC	SCH. - J	13,250.0	0.0	0.0	13,250.0	7.066	7.066	936,250.00
SOUTHERN COMPANY	SCH. - J	72,860.0	0.0	0.0	72,860.0	5.315	5.315	3,872,810.00
THE ENERGY AUTHORITY	SCH. - J	44,480.0	0.0	112.8	44,367.3	4.739	4.739	2,102,632.74
DUKE ENERGY FLORIDA	OATT	5,787.0	0.0	0.0	5,787.0	3.107	3.107	179,806.86
SUB-TOTAL		1,436,192.0	0.0	740.3	1,435,451.7	4.549	4.549	65,295,603.91
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		1,430,405.0	0.0	740.3	1,429,664.7	4.555	4.555	65,115,797.05
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		5,787.0	0.0	0.0	5,787.0	3.107	3.107	179,806.86
TOTAL		1,436,192.0	0.0	740.3	1,435,451.7	4.549	4.549	65,295,603.91
DIFFERENCE		919,750.8	0.0	740.3	919,010.5	0.343	0.343	43,573,026.67
DIFFERENCE %		178.1%	0.0%	0.0%	178.0%	8.1%	8.1%	200.6%

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A8

JANUARY 2024 - DECEMBER 2024

ADMITTED

SCHEDULE A8
PAGE 1 OF 1

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
	AS AVAIL.	42,939.3	0.0	0.0	42,939.3	2.213	2.213	950,113.15
TOTAL		42,939.3	0.0	0.0	42,939.3	2.213	2.213	950,113.15
ACTUAL:								
	AS AVAILABLE							
CARGILL MILLPOINT	COGEN.	1,262.0	0.0	0.0	1,262.0	1.636	1.636	20,646.93
CARGILL RIDGEWOOD	COGEN.	823.0	0.0	0.0	823.0	1.789	1.789	14,722.05
HILLSBOROUGH COUNTY	COGEN.	4.0	0.0	0.0	4.0	2.837	2.837	113.47
IMC-AGRICO-NEW WALES	COGEN.	1,451.0	0.0	0.0	1,451.0	1.701	1.701	24,676.49
IMC-AGRICO-S. PIERCE	COGEN.	76,007.0	0.0	0.0	76,007.0	1.778	1.778	1,351,097.09
SUB-TOTAL COGEN		79,547.0	0.0	0.0	79,547.0	1.774	1.774	1,411,256.03
NET METERING		10,873.3	0.0	0.0	10,873.3	2.045	2.045	222,372.75
TOTAL INCL NET METERING		90,420.3	0.0	0.0	90,420.3	1.807	1.807	1,633,628.78
DIFFERENCE		47,480.9	0.0	0.0	47,480.9	(0.406)	(0.406)	683,515.63
DIFFERENCE %		110.6%	0.0%	0.0%	110.6%	-18.3%	-18.3%	71.9%

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A9

JANUARY 2024 - DECEMBER 2024

ECONOMY ENERGY PURCHASES TAMPA ELECTRIC COMPANY FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPT- TABLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-7
ESTIMATED:									
VARIOUS	Economy	413,063.6	0.0	413,063.6	4.540	18,754,211.09	6.306	26,049,574.57	7,295,363.48
TOTAL		413,063.6	0.0	413,063.6	4.540	18,754,211.09	6.306	26,049,574.57	7,295,363.48
ACTUAL:									
ASSOCIATED ELECTRIC COOPERATIVE, INC	SCH - J	167.0	0.0	167.0	2.118	3,537.55	2.314	3,863.86	326.31
CONSTELLATION ENERGY GENERATION	SCH - J	2,040.0	0.0	2,040.0	2.476	50,520.00	4.918	100,332.00	49,812.00
DOMINION SOUTH CAROLINA	SCH - J	67.0	0.0	67.0	2.934	1,965.69	3.287	2,202.37	236.68
DUKE ENERGY CAROLINAS	SCH - J	284.0	0.0	284.0	1.897	5,388.58	2.065	5,863.88	475.30
DUKE ENERGY FLORIDA	SCH - J	342,837.0	0.0	342,837.0	3.592	12,313,429.53	5.208	17,856,246.00	5,542,816.47
FLA. POWER & LIGHT	SCH - J	15,109.0	0.0	15,109.0	4.876	736,768.00	5.936	896,919.90	160,151.90
FMFA	SCH - J	36,369.0	0.0	36,369.0	3.384	1,230,618.25	3.833	1,394,152.18	163,533.93
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH - J	110.0	0.0	110.0	1.744	1,918.70	1.924	2,116.13	197.43
SOUTHERN COMPANY	SCH - J	1,869.0	0.0	1,869.0	3.543	66,221.96	4.109	76,805.74	10,583.78
THE ENERGY AUTHORITY	SCH - J	1,077.0	0.0	1,077.0	4.929	53,088.23	6.101	65,702.40	12,614.17
SUB-TOTAL		399,929.0	0.0	399,929.0	3.617	14,463,456.49	5.102	20,404,204.46	5,940,747.97
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		399,929.0	0.0	399,929.0	3.617	14,463,456.49	5.102	20,404,204.46	5,940,747.97
TOTAL		399,929.0	0.0	399,929.0	3.617	14,463,456.49	5.102	20,404,204.46	5,940,747.97
DIFFERENCE		(13,134.6)	0.0	(13,134.6)	(0.924)	(4,290,754.60)	(1.204)	(5,845,370.11)	(1,354,615.51)
DIFFERENCE %		-3.2%	0.0%	-3.2%	-20.3%	-22.9%	-19.1%	-21.7%	-18.6%

ADMITTED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A12

JANUARY 2024 - DECEMBER 2024

REDACTED

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	8/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	01/01/2024-02/29/2024 03/01/2024-11/30/2024 06/01/2024-11/30/2024 12/01/2024-02/28/2025		ST	LT = LONG TERM
FMPA	01/01/2024-02/29/2024 04/01/2024-05/31/2024 07/01/2024-08/31/2024 12/01/2024-02/28/2024		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2024-02/29/2024		ST	
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC	7.0	8.3	7.2	5.5	7.8	8.2	8.4	7.0	11.8	10.4	8.9	3.8	
DEF	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	
FMPA	75.0	75.0	0.0	50.0	50.0	0.0	50.0	50.0	0.0	0.0	0.0	100.0	
ORLANDO UTILITIES	75.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
FLORIDA POWER & LIGHT	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.0	
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)

TENNESSEE VALLEY AUTHORITY
SANTEE COOPER
MEAG POWER
GEORGIA TRANSMISSION CORPORATION
ORLANDO UTILITIES
DUKE ENERGY CAROLINAS
SEMINOLE ELECTRIC
FLORIDA POWER & LIGHT
DUKE ENERGY FLORIDA
SOUTHERN COMPANY
FMPA
DOMINION SOUTH CAROLINA
JACKSONVILLE ELECTRIC AUTHORITY
DUKE ENERGY PROGRESS, INC

SUBTOTAL CAPACITY PURCHASES

SEMINOLE ELECTRIC - D
DUKE ENERGY FLORIDA - MB
REEDY CREEK - MB
THE ENERGY AUTHORITY - MB
DUKE ENERGY FLORIDA - MA
FLORIDA POWER & LIGHT - MA
ORLANDO UTILITIES - MA
CONSTELLATION ENERGY GENERATION-MA
REEDY CREEK - MA
THE ENERGY AUTHORITY - MA
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT - MA
EDF TRADING - MA
TENNESSEE VALLEY AUTHORITY - MA
RAINBOW ENERGY - MA

SUBTOTAL CAPACITY SALES

TOTAL PURCHASES AND (SALES)	\$	1,967,673	\$	2,021,857	\$	167,219	\$	381,219	\$	3,293,775	\$	2,480,542	\$	1,474,234	\$	1,568,120	\$	1,868,419	\$	1,687,400	\$	1,844,049	\$	2,618,660	\$	21,373,167
TOTAL CAPACITY	\$	1,967,673	\$	2,021,857	\$	167,219	\$	381,219	\$	3,293,775	\$	2,480,542	\$	1,474,234	\$	1,568,120	\$	1,868,419	\$	1,687,400	\$	1,844,049	\$	2,618,660	\$	21,373,167



EXHIBIT TO THE TESTIMONY OF

ZEL D. JONES

DOCUMENT NO. 1

FUEL AND PURCHASED POWER COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2025 THROUGH DECEMBER 2025

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32	Schedule E9 Economy Energy Purchases	(")

TAMPA ELECTRIC COMPANY
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E1-A

1.	ESTIMATED OVER/(UNDER) RECOVERY (SCH. E1-B) January 2025 - December 2025 (7 months actual, 5 months estimated)		(\$17,562,265)
2.	FINAL TRUE-UP (January 2024 - December 2024) (Per True-Up filed April 2, 2025)	\$	<u>32,216,179</u>
3.	TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2026 (Line 1 + Line 2) To be included in the 12-month projected period January 2026 through December 2026		<u>\$14,653,914</u>
4.	JURISDICTIONAL MWH SALES (Projected January 2026 through December 2026)		20,781,051
5.	TRUE-UP FACTOR - cents/kWh (Using Effective MWh Sales of 20,747,514 January 2026 - December 2026)		(0.0706)

SCHEDULE E-1-B

TAMPA ELECTRIC COMPANY
CALCULATION OF ESTIMATED TRUE-UP
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2025

	ACTUAL					ESTIMATED					TOTAL		
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25		Nov-25	Dec-25
A. 1. Fuel Cost of System Net Generation	63,622,880	42,306,716	40,213,457	48,417,480	49,361,305	50,920,507	59,601,050	62,728,654	52,650,742	46,680,473	43,500,713	51,530,126	611,561,084
2. Fuel Cost of Power Sold ⁽¹⁾	7,085,070	1,895,850	997,042	1,022,829	723,192	1,419,717	814,331	65,262	88,281	50,284	80,339	94,513	14,345,710
3. Fuel Cost of Purchased Power	6,092,790	4,333,855	6,599,244	8,235,519	11,515,137	6,467,945	18,453,742	869,591	922,997	4,935,027	922,997	1,518,225	70,867,069
3a. Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b. Payments to Qualifying Facilities	51,671	334,172	319,086	244,045	169,995	160,131	219,554	193,321	187,085	193,321	187,085	193,320	2,442,826
4. Energy Cost of Economy Purchases	(36,339)	972,616	4,843,326	5,318,410	8,382,897	17,052,022	5,282,220	3,624,268	773,272	3,075,967	797,051	1,218,151	51,303,891
5. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5a. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5b. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. TOTAL FUEL & NET POWER TRANS.	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
⁽¹⁾ Includes Gains													
B. 1. Jurisdictional MWH Sales	1,561,047	1,530,065	1,376,345	1,462,217	1,786,502	2,014,674	2,020,630	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,814,055
2. Non-Jurisdictional MWH Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
3. TOTAL SALES (LINE B1+B2)	1,561,047	1,530,065	1,376,345	1,462,217	1,786,502	2,014,674	2,020,630	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,814,055
4. Jurisdictional % of Total Sales	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	-
C. 1. Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	48,033,306	47,012,533	41,827,431	45,744,404	55,619,580	66,499,615	68,674,007	68,722,531	70,289,877	63,210,944	53,004,889	49,389,735	680,028,852
2. True-up Provision	5,686,266	5,686,266	5,686,266	5,686,266	5,686,266	0	0	0	0	0	0	0	28,431,329
2a. Mid-Course True Up	0	0	0	0	0	0	0	0	0	0	0	0	0
2b. Incentive Provision	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,567)	(1,830,760)
2c. 2023 Optimization Mechanism Gains	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(3,122,688)
3. FUEL REVENUE APPLICABLE TO PERIOD	53,506,785	52,286,012	47,100,910	51,017,883	60,933,059	66,086,828	68,261,220	68,309,744	69,877,090	62,798,157	52,592,102	48,976,954	703,506,743
4. Total Fuel and Net Power Transactions (Line A6)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
5. Jurisd. Total Fuel and Net Power Transactions (Line A6*Line B4)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
5a. Jurisdictional Loss Multiplier	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	-
5b. Jurisdictional Sales Adjusted for Line Losses	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
5c. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
7. Over/(Under) Recovery	(9,339,147)	6,234,503	(3,877,162)	(10,174,723)	(7,803,083)	(5,094,059)	(14,481,054)	959,142	15,422,274	7,954,653	7,273,595	(5,397,355)	(18,322,417)
8. Interest Provision	192,879	167,303	150,713	104,491	52,620	19,413	(15,806)	(39,167)	(10,314)	28,845	52,992	56,213	760,152
9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD													(17,562,265)

TAMPA ELECTRIC COMPANY FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025												SCHEDULE E2	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	TOTAL PERIOD
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
1. Fuel Cost of System Net Generation	63,622,880	42,306,716	40,213,457	48,417,460	49,361,305	50,920,507	59,601,050	62,728,654	52,659,742	46,689,473	43,500,713	51,539,126	611,561,084
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold ⁽¹⁾	7,085,070	1,895,850	997,042	1,022,829	723,192	1,419,717	814,331	65,262	88,281	50,284	89,339	94,513	14,345,710
4. Fuel Cost of Purchased Power	6,092,790	4,333,855	6,599,244	8,235,519	11,515,137	6,467,945	18,453,742	869,591	922,997	4,935,027	922,997	1,518,225	70,867,069
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	51,671	334,172	319,086	244,045	159,995	160,131	219,594	193,321	187,085	193,321	187,085	193,320	2,442,826
7. Energy Cost of Economy Purchases	(36,339)	972,616	4,843,326	5,318,410	8,382,897	17,052,022	5,282,220	3,624,298	773,272	3,075,967	797,051	1,218,151	51,303,891
8. Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
10. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
11. TOTAL FUEL & NET POWER TRANSACTIONS	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
12. Jurisdictional MWh Sold	1,561,047	1,530,085	1,376,345	1,492,217	1,788,502	2,014,674	2,020,630	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,814,055
13. Jurisdictional % of Total Sales	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	-
14. Jurisdictional Total Fuel & Net Power Transactions (Line 11 * Line 13)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
15. Jurisdictional Loss Multiplier	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	1,00000	-
16. Jurisdictional Sales Adjusted for Line Losses (Line 14 * Line 15)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
17. Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
18. JURISD. TOTAL FUEL & NET PWR. TRANS. (LINE 16+17)	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	82,742,274	67,350,602	54,454,816	54,843,504	45,318,507	54,374,309	721,829,160
19. Cost Per kWh Sold (Cents/kWh)	4.0131	3.0098	3.7039	4.1008	3.8410	3.6324	4.0949	3.3383	2.8474	2.9294	2.8463	3.6450	3.4680
20. Optimization Mechanism (Cents/kWh) ⁽²⁾	(0.0167)	(0.0170)	(0.0189)	(0.0174)	(0.0145)	(0.0129)	(0.0129)	(0.0129)	(0.0127)	(0.0139)	(0.0163)	(0.0174)	(0.0153)
21. True-up (Cents/kWh) ⁽²⁾	(0.3643)	(0.3716)	(0.4131)	(0.3811)	(0.3179)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(0.1540)
22. Total (Cents/kWh) (Line 19+20+21)	3.6321	2.6212	3.2719	3.7023	3.5086	3.6195	4.0820	3.3254	2.6347	2.9155	2.8300	3.6276	3.2987
23. Revenue Tax Factor	1,000848	1,000848	1,000848	1,000848	1,000848	1,000848	1,000848	1,000848	1,000848	1,000848	1,000848	1,000848	1,000848
24. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.6352	2.6234	3.2746	3.7054	3.5116	3.6226	4.0854	3.3282	2.6369	2.9180	2.8324	3.6307	3.3015
25. GPIF Adjusted for Taxes (Cents/kWh) ⁽²⁾	0.0098	0.0100	0.0111	0.0102	0.0085	0.0076	0.0076	0.0076	0.0074	0.0081	0.0096	0.0102	0.0090
26. TOTAL RECOVERY FACTOR (LINE 24+25)	3.6450	2.6334	3.2857	3.7156	3.5201	3.6302	4.0930	3.3358	2.6443	2.9261	2.8420	3.6409	3.3105
27. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH	3.645	2.633	3.286	3.716	3.520	3.630	4.093	3.336	2.644	2.926	2.842	3.641	3.310

⁽¹⁾ Includes Gains⁽²⁾ Based on Jurisdictional Sales Only

ADMITTED

EXHIBIT NO. ZDJ-2

DOCUMENT NO. 1

PAGE 5 OF 32

REVISED: SEPTEMBER 4, 2025

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACTUAL FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

SCHEDULE E3

	ACTUAL					
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
FUEL COST OF SYSTEM NET GENERATION (\$)						
1. HEAVY OIL	0	0	0	0	0	0
2. LIGHT OIL	137,445	106,681	21,443	91,741	12,984	87,904
3. COAL	2,768,780	19,375	152	13,539	25,041	0
4. NATURAL GAS	60,716,655	42,180,660	40,191,863	48,312,181	49,323,280	50,832,601
5. SOLAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL (\$)	63,622,880	42,306,716	40,213,458	48,417,461	49,361,305	50,920,505
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	0	0	0	0	0	0
9. LIGHT OIL	348	355	229	347	96	254
10. COAL	34,899	0	0	934	1,715	0
11. NATURAL GAS	1,558,583	1,197,290	1,102,246	1,247,107	1,518,319	1,477,568
12. SOLAR	130,147	150,825	226,180	274,898	246,863	217,832
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	1,723,977	1,348,470	1,328,655	1,523,286	1,766,993	1,695,654
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,050	815	164	701	99	671
17. COAL (TON)	19,373	0	0	0	0	0
18. NATURAL GAS (MCF)	10,837,366	8,101,102	7,390,779	9,285,597	10,877,672	10,842,342
19. SOLAR	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	0	0	0	0	0	0
22. LIGHT OIL	6,119	4,749	955	4,084	578	3,913
23. COAL	385,445	0	0	0	0	0
24. NATURAL GAS	11,103,166	8,292,615	7,700,482	9,463,278	11,116,981	11,080,700
25. SOLAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	11,494,730	8,297,364	7,701,437	9,467,362	11,117,559	11,084,613
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.02	0.03	0.02	0.02	0.01	0.01
30. COAL	2.02	0.00	0.00	0.06	0.10	0.00
31. NATURAL GAS	90.41	88.79	82.96	81.87	85.93	87.14
32. SOLAR	7.55	11.18	17.02	18.05	13.97	12.85
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT						
35. HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL (\$/BBL)	130.95	130.95	130.95	130.95	130.95	130.95
37. COAL (\$/TON)	142.92	0.00	0.00	0.00	0.00	0.00
38. NATURAL GAS (\$/MCF)	5.60	5.21	5.44	5.20	4.53	4.69
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)						
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	22.46	22.46	22.45	22.46	22.46	22.46
43. COAL	7.18	0.00	0.00	0.00	0.00	0.00
44. NATURAL GAS	5.47	5.09	5.22	5.11	4.44	4.59
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	5.53	5.10	5.22	5.11	4.44	4.59
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	0	0	0	0	0	0
49. LIGHT OIL	17,583	13,377	4,173	11,770	6,046	15,390
50. COAL	11,045	0	0	0	0	0
51. NATURAL GAS	7,124	6,926	6,986	7,588	7,322	7,499
52. SOLAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	6,668	6,153	5,796	6,215	6,292	6,537
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	39.50	30.05	9.37	26.44	13.58	34.57
57. COAL	7.93	0.00	0.00	1.45	1.46	0.00
58. NATURAL GAS	3.90	3.52	3.65	3.87	3.25	3.44
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	3.69	3.14	3.03	3.18	2.79	3.00

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACTUAL/ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

SCHEDULE E3

	Actual		Estimated				
	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL
FUEL COST OF SYSTEM NET GENERATION (\$)							
1. HEAVY OIL	0	0	0	0	0	0	0
2. LIGHT OIL	1,305,701	202,367	201,088	184,119	193,156	197,476	2,742,104
3. COAL	0	2,473,286	423,731	0	1,848,468	4,701,108	12,273,480
4. NATURAL GAS	58,295,349	60,053,001	52,034,923	46,505,354	41,459,089	46,640,542	596,545,498
5. SOLAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
7. TOTAL (\$)	59,601,050	62,728,654	52,659,742	46,689,473	43,500,713	51,539,126	611,561,084
SYSTEM NET GENERATION (MWH)							
8. HEAVY OIL	0	0	0	0	0	0	0
9. LIGHT OIL	1,628	803	731	696	767	818	7,072
10. COAL	0	35,512	6,084	0	26,541	67,988	173,673
11. NATURAL GAS	1,757,032	1,932,111	1,793,777	1,525,156	1,321,560	1,290,713	17,721,463
12. SOLAR	234,750	237,704	207,326	203,836	158,151	149,368	2,437,879
13. OTHER	0	(589)	(357)	(575)	(434)	(752)	(2,706)
14. TOTAL (MWH)	1,993,410	2,205,541	2,007,561	1,729,113	1,506,585	1,508,135	20,337,380
UNITS OF FUEL BURNED							
15. HEAVY OIL (BBL)	0	0	0	0	0	0	0
16. LIGHT OIL (BBL)	9,971	1,553	1,553	1,430	1,509	1,553	21,068
17. COAL (TON)	0	18,881	3,235	0	14,111	35,889	91,489
18. NATURAL GAS (MCF)	12,497,716	13,535,022	12,779,291	10,789,043	9,858,777	8,982,418	125,777,125
19. SOLAR	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21. HEAVY OIL	0	0	0	0	0	0	0
22. LIGHT OIL	58,128	9,000	9,000	8,288	8,748	9,000	122,562
23. COAL	0	424,828	72,783	0	317,506	807,494	2,008,056
24. NATURAL GAS	12,768,462	13,892,888	13,121,663	11,090,378	10,111,226	9,208,052	128,949,891
25. SOLAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
27. TOTAL (MMBTU)	12,826,590	14,326,716	13,203,446	11,098,666	10,437,480	10,024,546	131,080,509
GENERATION MIX (% MWH)							
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.08	0.04	0.04	0.04	0.05	0.05	0.03
30. COAL	0.00	1.61	0.30	0.00	1.76	4.52	0.85
31. NATURAL GAS	88.14	87.60	89.35	88.20	87.72	85.58	87.14
32. SOLAR	11.78	10.78	10.33	11.79	10.50	9.90	11.99
33. OTHER	0.00	(0.03)	(0.02)	(0.03)	(0.03)	(0.05)	(0.01)
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT							
35. HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL (\$/BBL)	130.95	130.31	129.48	128.75	128.00	127.16	130.15
37. COAL (\$/TON)	0.00	130.99	130.98	0.00	130.99	130.99	134.15
38. NATURAL GAS (\$/MCF)	4.66	4.44	4.07	4.31	4.21	5.19	4.74
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	22.46	22.49	22.34	22.22	22.08	21.94	22.37
43. COAL	0.00	5.82	5.82	0.00	5.82	5.82	6.11
44. NATURAL GAS	4.57	4.32	3.97	4.19	4.10	5.07	4.63
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	4.65	4.38	3.99	4.21	4.17	5.14	4.67
BTU BURNED PER KWH (BTU/KWH)							
48. HEAVY OIL	0	0	0	0	0	0	0
49. LIGHT OIL	35,701	11,208	12,312	11,908	11,405	11,002	17,331
50. COAL	0	11,963	11,963	0	11,963	11,877	11,562
51. NATURAL GAS	7,267	7,191	7,315	7,272	7,651	7,134	7,276
52. SOLAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	6,434	6,496	6,577	6,419	6,928	6,647	6,445
GENERATED FUEL COST PER KWH (CENTS/KWH)							
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	80.19	25.20	27.51	26.45	25.18	24.14	38.77
57. COAL	0.00	6.96	6.96	0.00	6.96	6.91	7.07
58. NATURAL GAS	3.32	3.11	2.90	3.05	3.14	3.61	3.37
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	2.99	2.84	2.62	2.70	2.89	3.42	3.01

SYSTEM NET GENERATION AND FUEL COST TIA ELECTRIC COMPANY MONTH OF: January 2025													SCHEDULE A4 PAGE 1 OF 2 REVISED 8/25/25
PLANT/UNIT	(B) NET CAP. ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	179.0	15.0	-	44.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,560.3	10.7	-	25.9	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	133.0	12.8	-	31.7	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	6,183.0	11.9	-	29.1	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	7,943.0	14.4	-	36.8	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	7,751.0	14.0	-	35.7	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	6,396.0	14.1	-	36.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	5,336.0	13.0	-	32.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	3,659.0	13.1	-	31.7	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,454.0	14.9	-	37.5	-	SOLAR	-	-	-	-	-	-
WINAUMA SOLAR	74.7	4,974.0	8.9	-	23.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	6,187.0	11.2	-	27.7	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(37.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	62.0	8.8	-	27.2	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	1.0	(22.6)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	8,058.0	14.5	-	35.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	8,212.0	14.9	-	39.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	3,399.0	9.8	-	24.6	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	5,907.0	14.6	-	37.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	0.9	(2.2)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	7,187.0	15.8	-	39.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	5,172.0	12.6	-	31.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	8,607.0	16.6	-	42.4	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	6,094.0	13.7	-	34.4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	4.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	2,528.0	13.6	-	38.0	-	SOLAR	-	-	-	-	-	-
LAKE LABEL SOLAR	74.5	7,623.0	13.8	-	33.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	9,646.0	17.4	-	43.4	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	2,064.0	12.1	-	31.7	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	130,147.2	13.2	-	30.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	217,989	87	100.0	79.3	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	230,971	79	99.9	79.6	9,317	GAS	2,099,423	1,025,000	2,151,908.7	11,762,078	5.09	5.00
BIG BEND 6 CT	392	231,874	79	99.7	81.9	9,282	GAS	2,099,823	1,025,000	2,152,318.9	11,764,320	5.07	5.00
BIG BEND #1 CC TOTAL	1,120	680,834	82	99.7	81.9	6,322	GAS	4,199,246	1,025,000	4,304,227.6	23,526,398	3.46	-
B B #4 (COAL)	442	34,859	1	94.6	1.3	-	COAL	19,373	19,896,000	385,445.2	2,768,780	7.93	142.92
B B #6 (GAS)	420	84,612	27	94.6	31.2	-	GAS	952,476	1,025,000	976,287.6	5,338,272	6.31	5.60
BIG BEND #4 TOTAL		119,511	36	94.6	42.1	11,394	-	-	-	1,361,732.8	8,105,053	6.78	-
B B IGNITION	61	1,407	3	91.7	90.2	12,397	GAS	5,009	1,025,000	11,483,395.5	28,065	-	5.60
BIG BEND CT #4 TOTAL	61	1,407	3	91.7	90.2	12,397	GAS	17,019	1,025,000	17,444.0	94,347	6.78	5.60
BIG BEND STATION TOTAL	1,623	801,752	67	98.1	67.0	7,089	-	-	-	5,683,404.5	31,754,862	3.96	-
POLK #1 GAS/ER	220	0	0	0	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	0	0	98.1	0.0	0	GAS	181,743	1,025,000	186,286.8	1,018,221	0.00	5.60
POLK #1 ST	180	0	0	98.3	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	190	18,835	13	98.2	70.6	9,890	-	-	-	186,286.8	1,018,221	5.41	-
POLK #2 ST DUCT FIRING	480	9,637	3	-	21.0	8,400	GAS	78,977	1,025,000	80,951.7	442,472	4.59	5.60
POLK #2 ST W/O DUCT FIRING	341	169,129	67	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	178,766	50	99.9	50.1	-	GAS	-	-	80,951.7	442,472	0.25	-
POLK #2 CT (GAS)	180	79,314	0	100.0	0.0	11,381	GAS	860,677	1,025,000	902,693.8	4,934,017	6.22	5.60
POLK #2 CT (OL)	187	170	0	100.0	37.2	15,915	LGT OIL	464	5,829,600	2,705.6	60,776	35.75	130.95
POLK #2 TOTAL	180	79,484	59	100.0	75.2	11,391	-	-	-	905,399.4	4,994,793	6.28	-
POLK #3 CT (GAS)	180	83,392	0	100.0	0.0	11,344	GAS	922,926	1,025,000	945,999.0	5,170,718	6.20	5.60
POLK #3 CT (OL)	187	178	0	100.0	40.4	19,175	LGT OIL	585	5,829,600	3,413.2	76,669	43.07	130.95
POLK #3 TOTAL	180	83,570	62	100.0	74.9	11,361	-	-	-	949,412.2	5,247,387	6.28	-
POLK #4 TOTAL	180	54,230	40	100.0	77.2	11,150	GAS	569,892	1,025,000	604,638.8	3,304,884	6.09	5.60
POLK #5 TOTAL	180	77,392	58	99.8	74.9	11,156	GAS	842,313	1,025,000	863,370.9	4,719,083	6.10	5.60
POLK #6 CC TOTAL	1,200	473,442	53	99.9	93.0	7,189	GAS	-	-	3,403,773.0	18,708,620	3.95	-
POLK STATION TOTAL	1,390	492,277	47	99.6	46.6	7,293	-	-	-	3,390,059.8	19,726,841	4.01	-

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: January 2025														SCHEDULE A4 PAGE 2 OF 2 REVISED 6/25/25	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (\$/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (CENTS/KWH)	COST OF FUEL (\$/UNIT)		
BAYSIDE ST 1	259	102,796	53	100.0	53.4	-	-	-	-	-	-	-	-		
BAYSIDE CT1A	196	64,405	44	100.0	64.7	11,422	GAS	717,710	1,025,000	735,653.2	4,020,993	6.24	5.60		
BAYSIDE CT1B	196	66,208	45	100.0	64.0	11,417	GAS	738,444	1,025,000	756,905.2	4,137,154	6.24	5.60		
BAYSIDE CT1C	196	57,206	39	99.6	64.9	11,138	GAS	621,602	1,025,000	637,141.6	3,482,540	6.09	5.60		
BAYSIDE UNIT 1 TOTAL	847	290,705	46	99.9	46.1	7,326	GAS	2,077,756	1,025,000	2,129,700.0	11,640,688	4.00	5.60		
BAYSIDE ST 2	337	0	(1)	0.0	0.0	-	-	-	-	-	-	-	-		
BAYSIDE CT2A	196	609	0	96.3	46.3	12,733	GAS	7,560	1,025,000	7,749.4	42,357	6.96	5.60		
BAYSIDE CT2B	196	150	0	95.5	32.2	15,390	GAS	2,253	1,025,000	2,309.3	12,622	8.41	5.60		
BAYSIDE CT2C	196	65	0	82.2	22.4	19,597	GAS	1,245	1,025,000	1,275.8	6,973	10.71	5.60		
BAYSIDE CT2D	196	(28)	(0)	59.4	0.0	0	GAS	0	1,025,000	0.0	(0)	0.00	0.00		
BAYSIDE UNIT 2 TOTAL	1,121	796	(0)	58.3	(9.9)	14,239	GAS	11,058	1,025,000	11,334.4	61,953	7.76	5.60		
BAYSIDE UNIT 3 TOTAL	61	1,064	2	71.9	90.7	10,716	GAS	11,127	1,025,000	11,405.7	62,342	5.86	5.60		
BAYSIDE UNIT 4 TOTAL	61	1,231	3	73.0	90.7	10,647	GAS	12,788	1,025,000	13,107.6	71,645	5.82	5.60		
BAYSIDE UNIT 5 TOTAL	61	1,427	3	76.2	89.0	10,810	GAS	15,054	1,025,000	15,430.6	84,342	5.91	5.60		
BAYSIDE UNIT 6 TOTAL	61	1,674	4	92.1	92.9	10,680	GAS	17,443	1,025,000	17,879.4	97,726	5.84	5.60		
BAYSIDE STATION TOTAL	2,212	296,898	19	77.1	18.6	7,406	GAS	2,145,227	1,025,000	2,198,857.6	12,018,695	4.05	5.60		
MACDILL 1	18	1,490	11	0.0	0.0	0	GAS	11,221	1,025,000	11,501.2	62,866	4.22	5.60		
MACDILL 2	18	1,413	10	0.0	0.0	0	GAS	10,641	1,025,000	10,906.8	59,615	4.22	5.60		
SOUTH TAMPA RESILIENCE PROJECT TOTAL	36	2,903	11	0.0	0.0	7,719	GAS	21,861	1,025,000	22,408.0	122,482	4.22	5.60		
SYSTEM	6,609	1,723,977	36	89.0	40.1	6,668	-	-	-	11,994,729.9	63,622,880	3.69	-		

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy
(4) Consists of fixed costs

CC = COMBINED CYCLE
ST = STEAM TURBINE

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: February 2025													SCHEDULE A4 PAGE 1 OF 2 REVISED 06/25/25	
	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT/UNIT	NET CAP. ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) (2)	AS BURNED FUEL COST (\$ (1))	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)	
TIA SOLAR	16	229.0	213	-	54.8	-	SOLAR	-	-	-	-	-	-	
BIG BEND SOLAR	197	1,854.3	140	-	30.8	-	SOLAR	-	-	-	-	-	-	
LEGOLAND SOLAR	14	143.0	152	-	36.9	-	SOLAR	-	-	-	-	-	-	
PAYNE CREEK SOLAR	70.1	7,547.0	16.0	-	36.7	-	SOLAR	-	-	-	-	-	-	
BALM SOLAR	74.2	7,733.0	15.5	-	37.6	-	SOLAR	-	-	-	-	-	-	
LUTHIA SOLAR	74.3	9,503.0	19.0	-	44.4	-	SOLAR	-	-	-	-	-	-	
GRANGE HALL SOLAR	60.9	7,975.0	19.5	-	45.6	-	SOLAR	-	-	-	-	-	-	
PEACE CREEK SOLAR	55.2	5,889.0	15.9	-	38.2	-	SOLAR	-	-	-	-	-	-	
BONNIE MINE SOLAR	37.4	3,965.0	15.8	-	37.2	-	SOLAR	-	-	-	-	-	-	
LAKE HANCOCK SOLAR	49.3	5,545.0	16.7	-	42.9	-	SOLAR	-	-	-	-	-	-	
WIMAUHA SOLAR	74.7	6,551.0	13.1	-	31.2	-	SOLAR	-	-	-	-	-	-	
LITTLE MANATEE RIVER SOLAR	74.3	7,429.0	14.9	-	35.0	-	SOLAR	-	-	-	-	-	-	
DURRANCE	59.8	(30.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-	
TESA CANOPY SOLAR	0.9	73.9	11.6	-	30.9	-	SOLAR	-	-	-	-	-	-	
MICRO GRID SOLAR	1.0	(2.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-	
MAGNOLIA SOLAR	74.3	9,221.0	18.5	-	41.5	-	SOLAR	-	-	-	-	-	-	
JAMISON SOLAR	74.3	9,332.0	18.7	-	42.1	-	SOLAR	-	-	-	-	-	-	
BIG BEND 2 SOLAR	45.6	4,778.0	15.6	-	35.0	-	SOLAR	-	-	-	-	-	-	
MOUNTAIN VIEW SOLAR	54.4	6,932.0	19.0	-	43.0	-	SOLAR	-	-	-	-	-	-	
FLOATING SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-	
AGRI VOLTAICS SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-	
FLORIDA AQUARIUM SOLAR	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-	
LAUREL OAKS SOLAR	61.0	7,923.0	19.3	-	43.6	-	SOLAR	-	-	-	-	-	-	
RIVERSIDE SOLAR	55.0	6,548.0	17.7	-	39.6	-	SOLAR	-	-	-	-	-	-	
JUNIPER SOLAR	69.8	9,355.0	19.9	-	45.7	-	SOLAR	-	-	-	-	-	-	
ALAFIA SOLAR	60.0	6,964.0	17.3	-	41.3	-	SOLAR	-	-	-	-	-	-	
BIG BEND 1 BESS	0.0	4.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-	
DOVER SOLAR	25.0	2,865.0	17.1	-	40.9	-	SOLAR	-	-	-	-	-	-	
LAKE MABEL SOLAR	74.5	8,276.0	16.5	-	38.8	-	SOLAR	-	-	-	-	-	-	
BULLFROG CREEK SOLAR	74.5	11,759.0	23.5	-	53.0	-	SOLAR	-	-	-	-	-	-	
ENGLISH CREEK	23.0	2,462.0	15.9	-	39.5	-	SOLAR	-	-	-	-	-	-	
SOLAR TOTAL	1,348.0	150,824.9	16.7	-	35.7	-	SOLAR	-	-	-	-	-	-	
BIG BEND 1 ST	336	129,690	57	100.0	82.0	0	GAS	0	0	0.0	0	0.00	0.00	
BIG BEND 5 CT	392	215,110	82	36.0	76.4	9,337	GAS	1,961,461	1,024,000	2,008,536.6	10,325,450	4.80	5.26	
BIG BEND 6 CT	392	74,355	28	67.4	55.8	9,341	GAS	678,249	1,024,000	694,526.7	3,570,411	4.80	5.26	
BIG BEND #1 CC TOTAL	1,120	419,155	56	67.4	55.8	6,449	GAS	2,639,710	1,024,000	2,703,063.3	13,895,860	3.32	-	
B B #4 (COAL)	442	0	0	0	100.0	0.0	COAL	0	0	0.0	19,375	0.00	0.00	
B B #4 (GAS)	420	0	0	0	100.0	0.0	GAS	0	0	0.0	0	0.00	0.00	
BIG BEND #4 TOTAL	442	0	0	100.0	0.0	0	-	-	-	0.0	19,375	0.00	-	
B B 1 (IGNITION)	61	663	2	100.0	65.9	16,350	GAS	2,846	1,024,000	8,297,363.6	14,983	-	5.26	
BIG BEND CT #4 TOTAL	61	663	2	100.0	65.9	16,350	GAS	10,584	1,024,000	10,838.4	55,718	8.41	5.26	
BIG BEND STATION TOTAL	1,623	419,818	39	77.5	38.6	6,464	-	-	-	2,713,901.7	13,985,936	3.33	-	
POLK #1 GAS/IER	220	0	0	-	-	-	COAL	-	0	0.0	0	0.00	-	
POLK #1 CT (GAS)	10	(847)	0	52.6	0.0	0	GAS	0	-	0.0	0	0.00	0.00	
POLK #1 ST	180	(319)	0	52.6	0.0	-	-	-	-	-	-	-	-	
POLK #1 TOTAL	190	(1,166)	0	52.6	0.0	0	-	-	-	0.0	0	0.00	-	
POLK #2 ST DUCT FRING	480	9,439	3	-	20.6	8,400	GAS	77,427	1,024,000	79,285.0	407,587	4.32	5.26	
POLK #2 ST W/O DUCT FRING	341	168,716	74	-	-	-	-	-	-	-	-	-	-	
POLK #2 ST TOTAL	480	178,155	55	94.1	55.2	-	GAS	-	-	79,285.0	407,587	0.23	-	
POLK #2 CT (GAS)	180	67,875	56	93.7	74.5	11,445	GAS	758,594	1,024,000	776,800.0	3,993,360	5.88	5.26	
POLK #2 CT (OL)	187	107	0	93.7	52.0	14,868	LGT OIL	273	5,829,600	1,590.8	35,734	33.40	130.95	
POLK #2 TOTAL	180	67,982	56	93.7	74.5	11,450	-	-	-	776,390.8	4,029,094	5.93	-	
POLK #3 CT (GAS)	180	70,558	58	82.5	0.0	11,376	GAS	783,840	1,024,000	802,652.0	4,126,259	5.85	5.26	
POLK #3 CT (OL)	187	248	0	82.5	60.3	12,736	LGT OIL	542	5,829,600	3,158.4	70,946	28.61	130.95	
POLK #3 TOTAL	180	70,806	59	82.5	73.9	11,381	-	-	-	805,810.4	4,197,206	5.93	-	
POLK #4 TOTAL	180	64,073	53	100.0	75.6	11,175	GAS	699,213	1,024,000	715,994.0	3,680,769	5.74	5.26	
POLK #5 TOTAL	180	86,734	72	100.0	74.5	11,146	GAS	944,072	1,024,000	966,730.0	4,969,749	5.73	5.26	
POLK #2 CC TOTAL	1,200	467,750	58	94.1	58.0	7,154	GAS	-	-	3,346,210.3	17,284,405	3.70	-	
POLK STATION TOTAL	1,300	466,585	49	87.6	48.9	7,172	-	-	-	3,346,210.3	17,284,405	3.70	-	

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: February 2023													SCHEDULE A4 PAGE 2 OF 2 REVISED 06/29/25
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (CENTS/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	259	109,145	63	91.4	62.9	-	GAS	798,312	1,024,000	817,471.9	4,031,530	5.52	5.05
BAYSIDE CT1A	196	73,078	55	100.0	64.6	11,186	GAS	582,277	1,024,000	596,251.1	2,940,534	5.49	5.05
BAYSIDE CT1B	196	53,592	41	75.0	65.1	11,126	GAS	749,847	1,024,000	767,843.3	3,786,776	5.40	5.05
BAYSIDE CT1C	196	70,087	53	100.0	64.2	10,956	GAS	2,130,436	1,024,000	2,181,566.3	10,758,840	3.52	5.05
BAYSIDE UNIT 1 TOTAL	847	305,902	54	91.6	53.9	7,132	GAS	-	-	-	-	-	-
BAYSIDE ST 2	337	0	0	0.0	0.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	196	(32)	(0)	56.0	0.0	0	GAS	16	1,024,000	16.6	82	(0.26)	5.05
BAYSIDE CT2B	196	(28)	(0)	56.1	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT2C	196	(28)	(0)	56.1	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE CT2D	196	(28)	(0)	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,121	(115)	(0)	30.0	0.0	0	GAS	16	1,024,000	16.6	82	(0.07)	5.05
BAYSIDE UNIT 3 TOTAL	61	1,096	3	100.0	84.3	10,775	GAS	11,532	1,024,000	11,806.5	58,236	5.31	5.05
BAYSIDE UNIT 4 TOTAL	61	734	2	100.0	88.8	10,654	GAS	7,639	1,024,000	7,822.5	38,578	5.25	5.05
BAYSIDE UNIT 5 TOTAL	61	1,029	3	100.0	84.4	10,764	GAS	10,821	1,024,000	11,080.8	54,477	5.31	5.05
BAYSIDE UNIT 6 TOTAL	61	1,031	3	83.7	87.9	10,697	GAS	10,774	1,024,000	11,032.7	54,410	5.28	5.05
BAYSIDE STATION TOTAL	2,212	309,678	21	61.2	21.1	7,179	GAS	2,171,218	1,024,000	2,223,327.4	10,964,793	3.54	5.05
MACDILL 1	18	885	7	0.0	0.0	8,940	GAS	7,729	1,024,000	7,914.8	40,688	4.60	5.26
MACDILL 2	18	679	6	0.0	0.0	8,855	GAS	5,869	1,024,000	6,009.5	30,693	4.55	5.26
MACDILL STATION TOTAL	36	1,564	6	0.0	0.0	8,903	GAS	13,598	1,024,000	13,924.3	71,582	4.58	5.26
SYSTEM	6,609	1,346,470	31	72.8	34.3	6,153	-	-	-	8,297,363.6	42,306,716	3.14	-

Footnotes:

- (1) As burned fuel cost system total includes ignition
 (2) Fuel burned (MM BTU) system total excludes ignition
 (3) Test Energy

(4) Consists of fixed costs

LEGEND:

CC = COMBINED CYCLE
 ST = STEAM TURBINE
 CT = COMBUSTION TURBINE

B.B. = BIG BEND
 CT = COMBUSTION TURBINE

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: March 2025												SCHEDULE A4 PAGE 1 OF 2 REVISED 06/25/25	
PLANT/UNIT	(B) CAP. ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (COST/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	16	316.0	26.5	-	60.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,293.9	15.8	-	32.6	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	14	222.0	21.3	-	45.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	11,228.0	21.5	-	45.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	11,554.0	20.9	-	45.0	-	SOLAR	-	-	-	-	-	-
LTHA SOLAR	74.3	13,737.0	24.9	-	52.4	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	11,076.0	24.4	-	51.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,880.0	24.1	-	50.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,393.0	23.0	-	47.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,173.0	22.3	-	47.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,102.0	16.4	-	35.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	9,816.0	17.8	-	37.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(35.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	0.1	16.3	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRD SOLAR	1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,582.0	24.6	-	50.4	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,448.0	26.1	-	57.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	7,565.0	22.3	-	45.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,484.0	25.9	-	53.8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI-VOLTAICS SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,480.0	27.5	-	56.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,734.0	23.8	-	49.2	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	14,262.0	27.5	-	58.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	11,531.0	25.8	-	54.4	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS	0.0	17.1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,888.0	24.2	-	43.4	-	SOLAR	-	-	-	-	-	-
DOVER BESS	0.0	604.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	0.0	12,844.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	16,545.0	23.2	-	49.3	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	74.5	4,430.0	29.8	-	63.6	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,323.0	226,180.1	22.6	-	41.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	145,278	58	93.6	73.2	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	186,683	64	65.8	0.0	9,570	GAS	1,714,482	1,042,000	1,786,490.5	9,210,958	4.93	5.37
BIG BEND 6 CT	392	132,119	0	78.7	41.3	9,650	GAS	1,223,498	1,042,000	1,274,884.4	6,614,593	5.91	5.41
BIG BEND #1 CC TOTAL	1,120	464,079	40	78.7	41.3	6,597	GAS	2,937,980	1,042,000	3,061,374.9	15,825,541	3.41	-
B B #4 (COAL)	442	0	0	100.0	0.0	-	COAL	0	0	0	152	0.00	0.00
B B #4 (GAS)	420	0	0	100.0	0.0	-	GAS	0	0	0	0	0.00	0.00
BIG BEND #4 TOTAL	442	0	0	100.0	0.0	0	-	-	-	0.0	152	0.00	-
B B IGNITION	-	-	-	-	-	-	GAS	681	0	1,663,845.7	3,540	-	5.20
BIG BEND CT #4 TOTAL	61	1,179	3	100.0	86.2	12,340	GAS	13,960	1,042,000	14,546.0	75,307	6.39	5.99
BIG BEND STATION TOTAL	1,623	465,258	28	85.3	28.6	6,611	-	-	-	3,075,920.9	15,904,539	3.42	-
POLK #1 GAS/FIR	220	0	0	-	0.0	0	COAL	0	0	0	0	0.00	0.00
POLK #1 CT (GAS)	10	(683)	0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
POLK #1 ST	180	(389)	0	0.0	0.0	0	-	-	-	-	-	-	-
POLK #1 TOTAL	190	(1,072)	0	0.1	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	480	7,936	2	-	16.7	8,400	GAS	63,979	1,042,000	66,665.7	343,479	4.33	5.37
POLK #2 ST TWO DUCT FIRING	341	151,947	60	-	-	-	-	-	-	66,665.7	343,479	0.21	-
POLK #2 ST TOTAL	480	159,884	0	81.3	44.8	-	GAS	-	-	914,026.6	4,726,685	5.89	5.99
POLK #2 CT (GAS)	180	80,247	60	93.7	73.9	11,390	GAS	877,185	1,042,000	914,026.6	16,596	9.40	100.95
POLK #2 CT (OIL)	187	177	0	93.7	41.5	4,185	LGT OIL	127	-	738.8	-	-	-
POLK #2 CT TOTAL	180	80,423	60	93.7	0.0	11,374	-	-	-	914,765.5	4,743,282	5.90	-
POLK #3 CT (GAS)	180	93,863	70	96.8	0.0	11,452	GAS	1,031,603	1,042,000	1,074,930.4	5,564,979	5.93	5.99
POLK #3 CT (OIL)	187	52	0	96.8	44.7	4,125	LGT OIL	37	-	215.8	4,846	9.27	100.95
POLK #3 TOTAL	180	93,916	70	96.8	73.6	11,448	-	-	-	1,075,146.1	5,569,826	5.93	-
POLK #4 TOTAL	180	52,989	40	80.6	75.5	11,114	GAS	565,178	1,042,000	585,915.4	3,033,566	5.72	5.37
POLK #5 TOTAL	180	37,704	28	54.9	71.6	11,264	GAS	407,596	1,042,000	424,714.9	2,162,363	5.74	5.31
POLK #2 CT TOTAL	1,200	424,916	21	81.5	20.7	7,225	GAS	-	-	3,070,207.6	15,852,315	3.73	-
POLK CC TOTAL	1,390	423,845	18	70.4	17.9	7,244	-	-	-	3,070,207.6	15,852,315	3.74	-

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: March 2025														SCHEDULE A4 PAGE 2 OF 2 REVISED 06/25/25	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)		
PLANT/UNIT	NET CAP. ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (CENTS/KWH)	COST OF FUEL (\$/UNIT)		
BAYSIDE ST 1	259	74,353	39	65.1	46.9	-	-	-	-	-	-	-	-		
BAYSIDE CT1A	196	65,042	45	82.6	62.8	11,213	GAS	689,922	1,042,000	729,318.3	3,969,371	6.10	5.67		
BAYSIDE CT1B	196	16,565	11	30.3	60.3	11,266	GAS	179,091	1,042,000	186,613.3	1,015,657	6.13	5.67		
BAYSIDE CT1C	196	52,822	36	83.5	61.2	10,917	GAS	553,414	1,042,000	576,657.9	3,138,506	5.94	5.67		
BAYSIDE UNIT 1 TOTAL	847	208,761	33	65.4	40.3	7,149	GAS	1,432,428	1,042,000	1,492,589.5	8,123,533	3.89	5.67		
BAYSIDE ST 2	337	(93)	(0)	0.0	0.0	-	-	-	-	-	-	-	-		
BAYSIDE CT2A	196	121	0	1.2	7.0	41,289	GAS	4,777	1,042,000	4,978.1	25,981	21.55	5.44		
BAYSIDE CT2B	196	175	0	1.5	8.0	36,102	GAS	6,059	1,042,000	6,313.8	32,952	18.84	5.44		
BAYSIDE CT2C	196	259	0	2.0	8.7	35,052	GAS	8,698	1,042,000	9,063.5	47,303	18.29	5.44		
BAYSIDE CT2D	196	(33)	(0)	0.0	0.0	0	GAS	0	1,042,000	0.0	0	0.00	0.00		
BAYSIDE UNIT 2 TOTAL	1,121	428	0	1.0	2.6	47,504	GAS	19,535	1,042,000	20,355.3	106,235	24.79	5.44		
BAYSIDE UNIT 3 TOTAL	61	111	0	100.0	73.2	11,225	GAS	1,192	1,042,000	1,242.1	8,290	7.49	6.95		
BAYSIDE UNIT 4 TOTAL	61	216	0	86.1	70.2	11,018	GAS	2,279	1,042,000	2,374.9	13,591	6.31	5.96		
BAYSIDE UNIT 5 TOTAL	61	1,133	3	100.0	83.6	10,892	GAS	11,839	1,042,000	12,335.9	66,076	5.83	5.58		
BAYSIDE UNIT 6 TOTAL	61	1,140	3	95.0	85.0	10,819	GAS	11,839	1,042,000	12,336.6	66,072	5.79	5.58		
BAYSIDE STATION TOTAL	2,212	211,009	13	36.4	15.8	7,277	GAS	1,479,112	1,042,000	1,541,234.4	8,383,797	3.96	5.67		
MACDILL 1	18	768	6	0.0	0.0	8,990	GAS	6,626	1,042,000	6,904.4	35,727	4.65	5.39		
MACDILL 2	18	795	6	0.0	0.0	9,018	GAS	6,881	1,042,000	7,169.5	37,080	4.66	5.39		
MACDILL STATION TOTAL	36	1,563	6	0.0	0.0	9,004	GAS	13,507	1,042,000	14,073.9	72,807	4.66	5.39		
SYSTEM	6,586	1,328,655	23	92.9	41.2	0	-	-	-	7,701,436.8	40,213,437	3.83	-		

Footnotes:

- (1) As burned fuel cost system total includes ignition
 (2) Fuel burned (MM BTU) system total excludes ignition
 (3) Test Energy

(4) Consists of fixed costs

LEGEND:

CC = COMBINED CYCLE
 ST = STEAM TURBINE
 B.B. = BIG BEND
 CT = COMBUSTION TURBINE

SCHEDULE A4
PAGE 1 OF 2SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

PLANT/UNIT	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	NET CAP. ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) (2)	AS BURNED FUEL COST (\$) (1)	FUEL COST PER KWH (COST/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	16	342.0	29.7	-	60.9	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,779.0	19.6	-	39.1	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	14	241.0	23.9	-	48.2	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	12,620.0	50.3	-	50.3	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	16,378.0	30.7	-	62.5	-	SOLAR	-	-	-	-	-	-
LTHA SOLAR	74.3	16,300.0	30.5	-	61.3	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	11,582.0	31.0	-	62.5	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	11,838.0	29.8	-	60.1	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	7,854.0	29.2	-	59.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	11,030.0	31.1	-	62.7	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	8,753.0	16.3	-	32.8	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	11,812.0	22.1	-	44.4	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	2,430.0	5.6	-	14.2	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	128.0	18.7	-	36.4	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	17,037.0	31.8	-	63.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	16,771.0	31.4	-	62.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,352.0	28.5	-	55.7	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	12,069.0	30.8	-	59.8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI-VOLTAICS SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	14,263.0	32.5	-	65.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	12,390.0	31.3	-	64.9	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	17,600.0	35.0	-	71.6	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	13,297.0	30.8	-	62.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not included in Generation)	0.0	49.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	5,569.0	30.9	-	60.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not included in Generation)	0.0	241.9	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	15,334.0	28.6	-	55.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	19,790.0	36.9	-	74.0	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	5,339.0	32.2	-	65.4	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	274,898.0	28.3	-	52.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	105,516	44	76.0	70.5	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	119,618	46	100.0	68.0	9,868	GAS	1,156,081	1,021,000	1,180,359.0	6,014,994	5.03	5.20
BIG BEND 6 CT	360	179,813	69	77.0	53.2	9,868	GAS	1,729,306	1,021,000	1,764,600.3	8,992,231	5.03	5.20
BIG BEND #1 CC TOTAL	1,055	403,447	53	77.0	53.2	7,299	GAS	2,884,387	1,021,000	2,944,959.3	15,007,225	3.72	-
B B #4 (COAL)	437	934	0	92.6	0.0	-	COAL	0	0	0	13,539	1.45	0.00
B B #4 (GAS)	410	73,733	25	92.6	36.0	-	GAS	923,512	1,021,000	942,906.0	4,804,957	6.52	5.20
BIG BEND #4 TOTAL	437	74,667	24	92.6	34.6	12,628	-	-	-	942,906.0	4,818,495	6.45	-
B B IGNITION	-	-	-	-	-	-	GAS	16,960	0	4,084.2	88,242	-	5.20
BIG BEND CT #4 TOTAL	56	118	0	100.0	53.8	22,083	GAS	2,543	1,021,000	2,596.0	13,229	11.25	5.20
BIG BEND STATION TOTAL	1,548	478,231	43	82.2	42.9	8,135	-	-	-	3,890,461.3	19,927,191	4.17	-
POLK #1 GAS/FIR	220	0	0	-	-	-	COAL	0	0	0	0	0.00	0.00
POLK #1 CT (GAS)	145	(710)	0	99.6	0.0	0	GAS	0	0	0	0	0.00	0.00
POLK #1 ST	50	(275)	0	99.4	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	(955)	0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	461	4,381	1	-	20.6	7,980	GAS	34,285	1,021,000	35,004.8	187,524	4.28	5.47
POLK #2 ST TWO DUCT FIRING	341	177,929	72	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	182,310	55	100.0	54.9	-	GAS	-	-	35,004.8	187,524	0.10	-
POLK #2 CT (GAS)	150	84,894	79	100.0	85.5	11,458	GAS	952,885	1,021,000	972,691.2	5,210,788	6.14	5.47
POLK #2 CT (OIL)	159	119	0	100.0	68.4	12,673	LGT OIL	259	5,629,600	1,509.2	33,900	28.47	199.95
POLK #2 TOTAL	150	85,013	79	100.0	85.5	11,459	-	-	-	974,200.4	5,244,688	6.17	-
POLK #3 CT (GAS)	150	86,380	80	100.0	0.0	11,447	GAS	988,427	1,021,000	985,763.7	4,394,763	5.09	4.54
POLK #3 CT (OIL)	159	228	0	100.0	69.5	11,299	LGT OIL	442	5,629,600	2,575.0	57,841	25.38	199.95
POLK #3 TOTAL	150	86,608	80	100.0	84.9	11,446	-	-	-	991,338.7	4,452,604	5.14	-
POLK #4 TOTAL	150	53,902	50	100.0	85.1	11,314	GAS	597,324	1,021,000	609,867.7	3,267,113	6.06	5.47
POLK #5 TOTAL	150	75,714	70	100.0	86.4	11,196	GAS	830,282	1,021,000	847,687.5	4,541,134	6.00	5.47
POLK #2 CC TOTAL	1,061	483,546	63	100.0	63.3	7,152	GAS	-	-	3,458,099.2	17,693,064	3.66	-
POLK STATION TOTAL	1,256	482,561	53	84.5	53.4	7,166	-	-	-	3,458,099.2	17,693,064	3.67	-

SCHEDULE A4
PAGE 2 OF 2SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP. ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (CENTS/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	102,696	58	100.0	58.2	-	GAS	823,873	1,021,000	841,174.8	4,286,544	5.89	5.20
BAYSIDE CT1A	168	72,783	60	100.0	71.3	11,557	GAS	662,050	1,021,000	665,743.5	3,392,564	5.87	5.20
BAYSIDE CT1B	168	57,800	48	100.0	71.2	11,518	GAS	565,051	1,021,000	575,917.3	2,939,914	5.73	5.20
BAYSIDE CT1C	168	51,200	42	100.0	72.1	11,248	GAS	565,051	1,021,000	575,917.3	2,939,914	5.73	5.20
BAYSIDE UNIT 1 TOTAL	749	284,379	53	100.0	52.8	7,323	GAS	2,040,975	1,021,000	2,083,835.6	10,619,022	3.73	5.20
BAYSIDE ST 2	327	0	0	0.0	0.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	168	560	0	18.8	61.3	12,882	GAS	7,069	1,021,000	7,217.4	36,779	6.56	5.20
BAYSIDE CT2B	168	363	0	16.3	57.9	13,701	GAS	4,870	1,021,000	4,971.9	25,336	6.98	5.20
BAYSIDE CT2C	168	(3)	0	13.1	(4.1)	0	GAS	1,025	1,021,000	1,046.3	5,332	(170.35)	5.20
BAYSIDE CT2D	168	(19)	(0)	0.0	0.0	0	GAS	0	1,021,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	399	901	0	8.1	16.6	14,690	GAS	12,963	1,021,000	13,235.6	67,447	7.49	5.20
BAYSIDE UNIT 3 TOTAL	56	159	0	100.0	77.0	12,123	GAS	1,893	1,021,000	1,933.2	9,851	6.18	5.20
BAYSIDE UNIT 4 TOTAL	56	36	0	99.4	40.7	12,733	GAS	452	1,021,000	461.5	2,352	6.49	5.20
BAYSIDE UNIT 5 TOTAL	56	341	1	99.1	85.7	11,862	GAS	3,958	1,021,000	4,041.1	20,593	6.04	5.20
BAYSIDE UNIT 6 TOTAL	56	303	1	99.8	82.0	11,895	GAS	3,508	1,021,000	3,581.5	18,251	6.03	5.20
BAYSIDE STATION TOTAL	1,972	286,310	20	53.4	20.2	7,399	GAS	2,063,750	1,021,000	2,107,088.5	10,737,517	3.75	5.20
MACDILL 1	18	671	5	99.6	84.4	9,075	GAS	5,962	1,021,000	6,087.6	31,022	4.62	5.20
MACDILL 2	18	615	5	99.4	83.5	9,145	GAS	5,510	1,021,000	5,625.5	28,667	4.66	5.20
MACDILL STATION TOTAL	36	1,286	5	99.5	80.9	9,108	GAS	11,472	1,021,000	11,713.2	59,689	4.64	5.20
SYSTEM	6,160	1,523,286	34	70.4	38.4	6,215	-	-	-	9,487,362.1	48,417,460	3.18	-

Footnotes:

- (1) As burned fuel cost system total includes ignition
 (2) Fuel burned (MM BTU) system total excludes ignition
 (3) Test Energy

(4) Consists of fixed costs

CC = COMBINED CYCLE

ST = STEAM TURBINE

LEGEND:

B.B. = BIG BEND

CT = COMBUSTION TURBINE

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: May 2025													SCHEDULE 44 PAGE 1 OF 2
PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	16	320.0	28.9	-	55.4	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,660.0	19.5	-	36.9	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	220.0	21.1	-	42.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	10,880.0	20.9	-	41.9	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	15,227.0	27.6	-	54.1	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	14,823.0	28.6	-	52.1	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	12,036.0	28.6	-	51.2	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,444.0	23.0	-	44.7	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	8,624.0	24.5	-	45.2	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	9,142.0	24.9	-	49.2	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,650.0	17.4	-	34.0	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	10,769.0	19.5	-	39.3	-	SOLAR	-	-	-	-	-	-
DURANCE	99.8	17,765.0	4.0	-	9.6	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	122.5	17.3	-	33.9	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	14,394.0	28.0	-	48.8	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,687.0	26.6	-	53.3	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,882.0	28.5	-	51.7	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	34.4	10,357.0	27.1	-	49.4	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,699.0	28.0	-	53.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	11,489.0	28.1	-	51.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	15,481.0	29.8	-	56.9	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	11,682.0	28.2	-	51.0	-	SOLAR	-	-	-	-	-	-
BIG BEND BESS (Not included in Generation)	0.0	13.9	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	5,129.0	27.6	-	55.4	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not included in Generation)	0.0	203.6	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	13,887.0	24.7	-	46.7	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	17,964.0	32.4	-	60.4	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,309.0	28.7	-	60.6	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not included in Generation)	1,348.0	1,307.0	-	-	-	-	-	-	-	-	-	-	-
WIMAUMA BESS (Not included in Generation)	446.7	-	-	-	-	-	-	-	-	-	-	-	-
SOLAR TOTAL		246,862.5	24.6	-	44.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	210,355	84	100.0	79.9	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	214,033	80	100.0	79.8	9,515	GAS	1,992,790	1,022,000	2,036,631.4	9,937,686	4.22	4.54
BIG BEND 6 CT	360	215,703	80	100.0	81.3	9,505	GAS	1,987,528	1,022,000	2,031,253.3	9,912,069	4.22	4.53
BIG BEND #1 CC TOTAL	1,055	636,092	81	100.0	81.3	6,375	GAS	3,980,318	1,022,000	4,067,884.7	18,849,756	2.83	-
B B #4 (COAL)	437	1,715	1	100.0	0.0	-	COAL	0	0	0.0	25,041	1.46	0.00
B B #4 (GAS)	410	135,512	44	100.0	44.4	-	GAS	1,631,711	1,022,000	1,667,608.9	7,400,195	5.46	4.54
BIG BEND #4 TOTAL	437	137,227	42	100.0	42.2	12,132	-	-	-	1,667,608.9	7,425,236	5.41	-
B B IGNITION	56	(83)	0	100.0	0.0	0	GAS	0	0	0.0	(52)	-	0.00
BIG BEND CT #4 TOTAL	56	(83)	0	100.0	0.0	0	GAS	0	1,022,000	0.0	(6)	0.01	0.00
BIG BEND STATION TOTAL	1,548	775,236	67	100.0	67.3	7,398	-	-	-	5,735,493.6	25,474,932	3.29	-
POLK #1 GAS/FER	220	0	0	-	-	-	COAL	0	0	0.0	0	0.00	0.00
POLK #1 CT (GAS)	145	(430)	0	12.9	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	50	(761)	0	12.9	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	(1,191)	0	0.0	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	461	2,638	1	-	17.0	8,400	GAS	21,678	1,022,000	22,155.0	98,243	3.72	4.53
POLK #2 ST W/O DUCT FIRING	341	153,104	60	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	155,742	46	100.0	45.4	-	GAS	-	-	22,155.0	98,243	0.06	-
POLK #2 CT (GAS)	150	33,032	30	51.0	83.0	12,060	GAS	389,799	1,022,000	398,374.6	1,765,453	5.34	4.53
POLK #2 CT (OIL)	159	86	0	51.0	54.7	6,046	LGIT OIL	89	5,826,600	578.0	12,964	13.95	130.95
POLK #2 TOTAL	150	33,127	30	51.0	82.6	12,043	-	-	-	398,952.6	1,778,437	5.37	-
POLK #3 CT (GAS)	150	84,196	75	100.0	0.0	10,701	GAS	881,585	1,022,000	900,979.6	3,997,142	4.75	4.53
POLK #3 CT (OIL)	159	0	0	100.0	0.0	0	LGIT OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	150	84,196	75	100.0	81.2	10,701	-	-	-	900,979.6	3,997,142	4.75	-
POLK #4 TOTAL	150	59,295	53	100.0	86.6	11,887	GAS	889,691	1,022,000	704,864.0	3,127,187	5.27	4.53
POLK #5 TOTAL	150	83,892	75	100.0	81.4	11,895	GAS	960,068	1,022,000	990,955.8	4,393,957	5.24	4.53
POLK #2 CC TOTAL	1,061	416,254	53	93.1	52.7	7,249	GAS	-	-	3,017,337.0	13,394,965	3.22	-
POLK STATION TOTAL	1,256	415,063	44	76.6	44.4	7,270	-	-	-	3,017,337.0	13,394,965	3.23	-

SYSTEM NET GENERATION AND FUEL COST
 TAMPA ELECTRIC COMPANY
 MONTH OF: May 2025

SCHEDULE M
 PAGE 2 OF 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAILABLE FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	115,579	63	97.7	63.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	168	76,527	61	97.8	73.9	11,076	GAS	829,335	1,022,000	847,580.8	3,760,365	4.91	4.53
BAYSIDE CT1B	168	61,776	49	96.5	73.4	11,063	GAS	668,730	1,022,000	683,441.7	3,032,148	4.91	4.53
BAYSIDE CT1C	168	70,409	56	100.0	73.5	10,836	GAS	746,541	1,022,000	762,864.6	3,364,868	4.81	4.53
BAYSIDE UNIT 1 TOTAL	749	324,290	58	97.7	58.2	7,074	GAS	2,244,606	1,022,000	2,293,887.1	10,177,470	3.14	4.53
BAYSIDE ST 2	327	0	0	0.0	0.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	168	1,255	1	70.6	53.0	15,735	GAS	19,316	1,022,000	19,740.6	87,603	6.86	4.54
BAYSIDE CT2B	168	330	0	70.6	47.4	14,086	GAS	4,554	1,022,000	4,654.2	20,654	6.25	4.54
BAYSIDE CT2C	168	(24)	(0)	70.6	0.0	0	GAS	86	1,022,000	88.2	391	(1.67)	4.54
BAYSIDE CT2D	168	(24)	(0)	0.0	0.0	0	GAS	0	1,022,000	0.0	0	(0.00)	0.00
BAYSIDE UNIT 2 TOTAL	999	1,558	0	35.6	10.9	15,919	GAS	23,956	1,022,000	24,483.0	108,648	7.06	4.54
BAYSIDE UNIT 3 TOTAL	56	1,193	3	100.0	86.3	11,102	GAS	12,964	1,022,000	13,249.2	58,811	4.93	4.54
BAYSIDE UNIT 4 TOTAL	56	1,151	3	100.0	89.4	11,111	GAS	12,508	1,022,000	12,783.3	56,748	4.93	4.54
BAYSIDE UNIT 5 TOTAL	56	1,259	3	86.3	91.1	11,691	GAS	14,399	1,022,000	14,715.6	65,315	5.19	4.54
BAYSIDE UNIT 6 TOTAL	56	418	1	95.6	90.0	13,173	GAS	5,382	1,022,000	5,510.1	24,490	5.85	4.53
BAYSIDE STATION TOTAL	1,972	329,849	22	66.0	22.5	7,169	GAS	2,313,824	1,022,000	2,364,726.4	10,491,442	3.18	4.53
MACDILL 1	18	(9)	(0)	12.9	0.0	0	GAS	0	1,022,000	0.0	(18)	0.20	0.00
MACDILL 2	18	(9)	(0)	12.9	0.0	0	GAS	0	1,022,000	0.0	(17)	0.19	0.00
MACDILL STATION TOTAL	36	(18)	(0)	0.0	0.0	0	GAS	0	1,022,000	0.0	(35)	0.19	0.00
SYSTEM	6,160	1,766,993	39	79.7	43.0	6,292	-	-	-	11,117,559.0	49,361,305	2.79	-

Footnotes:
 (1) As burned fuel cost system total includes ignition
 (2) Fuel burned (MM BTU) system total excludes ignition
 (3) Test Energy

CC = COMBINED CYCLE
 ST = STEAM TURBINE

LEGEND:
 B.B. = BIG BEND
 CT = COMBUSTION TURBINE

SCHEDULE 44
PAGE 1 OF 2SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2025

PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	16	267.0	23.2	-	49.7	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,600.0	19.7	-	38.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	223.0	22.1	-	44.1	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	9,892.0	19.6	-	39.6	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	13,514.0	26.3	-	49.1	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	13,097.0	24.5	-	47.8	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	10,843.0	20.1	-	48.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	7,976.0	20.1	-	40.4	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,174.0	22.9	-	41.0	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,200.0	23.1	-	47.5	-	SOLAR	-	-	-	-	-	-
WIMAUSA SOLAR	74.7	9,328.0	17.3	-	35.0	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	5,105.0	9.5	-	19.5	-	SOLAR	-	-	-	-	-	-
DURRANCE	99.8	3,800.0	8.4	-	18.7	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	42.1	6.2	-	28.1	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,406.0	25.1	-	46.3	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	13,196.0	24.7	-	45.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	8,479.0	26.6	-	48.3	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	34.4	3,619.0	24.6	-	44.4	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	11,745.0	26.7	-	49.9	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,728.0	24.6	-	44.6	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	13,917.0	27.5	-	51.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	10,361.0	24.0	-	47.9	-	SOLAR	-	-	-	-	-	-
BIG BEND BESS (Not included in Generation)	0.0	4.8	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	4,443.0	24.7	-	50.6	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not included in Generation)	0.0	162.7	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE LABEL SOLAR	74.5	12,292.0	22.9	-	43.6	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	15,069.0	28.1	-	52.5	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,576.0	27.6	-	58.3	-	SOLAR	-	-	-	-	-	-
LAKE LABEL BESS (Not included in Generation)	592.1	-	-	-	-	-	-	-	-	-	-	-	-
WIMAUSA BESS (Not included in Generation)	57.7	-	-	-	-	-	-	-	-	-	-	-	-
SOLAR TOTAL	1,348.0	217,832.1	22.4	-	40.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	162,188	67	99.6	79.8	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	205,160	79	68.3	77.1	9.541	GAS	1,915,382	1,022,000	1,957,520.4	8,981,654	4.38	4.69
BIG BEND 6 CT	360	134,924	52	88.8	66.5	9.609	GAS	1,266,586	1,022,000	1,296,094.7	5,948,151	4.41	4.69
BIG BEND #1 CC TOTAL	1,055	502,272	66	88.8	66.5	6.479	GAS	3,183,968	1,022,000	3,254,015.1	14,929,805	2.97	-
B B #4 (COAL)	437	0	0	92.6	0.0	-	COAL	0	0	0	0	0.00	0.00
B B #4 (GAS)	410	133,034	45	92.6	48.7	-	GAS	1,538,068	1,022,000	1,571,928.2	7,211,795	5.42	4.69
BIG BEND #4 TOTAL	437	133,034	42	92.6	48.7	11.816	-	-	-	1,571,928.2	7,211,795	5.42	-
B B IGNITION	-	-	-	-	-	-	GAS	171	0	0	0	-	0.00
BIG BEND CT #4 TOTAL	56	137	0	100.0	52.7	24.859	GAS	3,341	1,022,000	3,414.0	15,663	11.40	4.69
BIG BEND STATION TOTAL	1,548	635,444	57	90.3	57.4	7.600	-	-	-	4,829,355.3	22,157,262	3.49	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	11,493	11	0.0	73.9	14.641	GAS	164,502	1,022,000	188,120.8	907,695	7.90	5.92
POLK #1 ST	50	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	195	11,493	8	35.4	55.9	14.641	-	-	-	188,120.8	907,695	7.90	-
POLK #2 ST DUCT FIRING	461	3,184	1	-	24.0	7.138	GAS	22,239	1,022,000	22,728.4	122,712	3.85	5.92
POLK #2 ST W/O DUCT FIRING	341	176,740	73	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	181,924	55	97.4	54.8	-	GAS	-	-	22,728.4	122,712	0.07	-
POLK #2 CT (GAS)	150	83,922	76	100.0	80.6	11.690	GAS	976,380	1,022,000	997,660.0	5,387,510	6.42	5.92
POLK #2 CT (OIL)	159	135	0	100.0	58.9	15.939	LOG OIL	366	5,829,600	2,131.7	47,894	35.98	130.95
POLK #2 TOTAL	150	84,057	76	100.0	80.6	11.897	-	-	-	999,991.7	5,435,394	6.47	-
POLK #3 CT (GAS)	150	83,097	77	100.0	0.0	11.690	GAS	965,934	1,022,000	987,164.5	2,386,233	2.85	2.45
POLK #3 CT (OIL)	159	120	0	100.0	50.4	14.898	LOG OIL	306	5,829,600	1,781.6	40,020	33.44	130.95
POLK #3 TOTAL	150	83,217	77	100.0	80.4	11.884	-	-	-	988,966.2	2,408,253	2.89	-
POLK #4 TOTAL	150	52,702	49	90.8	73.7	11.637	GAS	600,111	1,022,000	613,313.0	3,311,316	6.28	5.92
POLK #5 TOTAL	150	75,962	70	100.0	80.3	11.280	GAS	837,156	1,022,000	855,373.3	4,919,295	6.08	5.92
POLK #6 CC TOTAL	1,061	477,882	63	97.6	82.6	7.293	GAS	-	-	3,490,372.5	15,898,970	3.33	-
POLK STATION TOTAL	1,256	489,365	54	87.9	54.1	7.456	-	-	-	3,648,933.4	16,894,686	3.43	-

SCHEDULE M
 PAGE 2 OF 2

SYSTEM NET GENERATION AND FUEL COST
 TAMPA ELECTRIC COMPANY
 MONTH OF: June 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAILABLE FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	126,712	72	100.0	71.6	-	-	-	-	-	-	-	-
BAYSIDE CT1A	168	81,507	67	100.0	71.3	11,466	GAS	914,473	1,022,000	934,591.6	4,287,766	5.26	4.69
BAYSIDE CT1B	168	72,024	60	99.2	71.0	11,441	GAS	806,270	1,022,000	824,008.2	3,780,443	5.25	4.69
BAYSIDE CT1C	168	68,998	56	100.0	71.1	11,199	GAS	766,969	1,022,000	783,972.5	3,966,306	5.14	4.69
BAYSIDE UNIT 1 TOTAL	749	350,240	65	99.8	65.0	7,259	GAS	2,487,742	1,022,000	2,542,472.3	11,064,535	3.33	4.69
BAYSIDE ST 2	327	0	0	0.0	0.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	168	(23)	(0)	66.8	0.0	0	GAS	17,444	1,022,000	17,827.3	81,769	(363.51)	4.69
BAYSIDE CT2B	168	(23)	(0)	66.7	0.0	0	GAS	410	1,022,000	419.0	1,922	(6.54)	4.69
BAYSIDE CT2C	168	(9)	(0)	66.5	0.0	0	GAS	472	1,022,000	482.6	2,214	(25.44)	4.69
BAYSIDE CT2D	168	353	0	61.8	38.6	37,535	GAS	12,954	1,022,000	13,238.6	60,737	17.22	4.69
BAYSIDE UNIT 2 TOTAL	999	299	0	54.0	5.5	106,915	GAS	31,279	1,022,000	31,967.6	146,663	46.05	4.69
BAYSIDE UNIT 3 TOTAL	56	710	2	99.7	86.7	12,502	GAS	8,684	1,022,000	8,875.4	40,719	5.74	4.69
BAYSIDE UNIT 4 TOTAL	56	273	1	84.4	64.8	15,587	GAS	4,160	1,022,000	4,251.2	19,504	7.15	4.69
BAYSIDE UNIT 5 TOTAL	56	420	1	76.2	80.3	16,140	GAS	6,633	1,022,000	6,779.4	31,103	7.40	4.69
BAYSIDE UNIT 6 TOTAL	56	759	2	96.6	81.9	12,018	GAS	8,929	1,022,000	9,125.1	41,865	5.51	4.69
BAYSIDE STATION TOTAL	1,972	352,701	25	75.4	24.8	7,382	GAS	2,547,427	1,022,000	2,603,470.9	11,344,389	3.39	4.69
MACDILL 1	18	110	1	0.0	0.0	10,890	GAS	1,168	1,022,000	1,193.6	5,476	5.00	4.69
MACDILL 2	18	202	2	0.0	0.0	9,385	GAS	1,859	1,022,000	1,899.4	8,714	4.31	4.69
SOUTH TAMPA RESILIENCE PROJECT TOTAL	36	312	1	0.0	0.0	9,914	GAS	3,026	1,022,000	3,093.0	14,190	4.55	4.69
SYSTEM	6,160	1,695,654	38	82.9	42.7	6,537	-	-	-	11,064,612.6	50,320,597	3.00	-

LEGEND:

B.B. = BIG BEND
 CT = COMBUSTION TURBINE

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

CC = COMBINED CYCLE
 ST = STEAM TURBINE

SCHEDULE M4
PAGE 1 OF 2SYSTEM NET GENERATION AND FUEL COST
TAMU ENERGY COMPANY
MONTH OF: July 2025

PLANT/UNIT	(B) NET CAP. ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽¹⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	287.0	22.4	-	48.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	3,117.0	21.3	-	38.4	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	212.0	20.4	-	40.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	11,276.0	21.9	-	43.0	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	15,041.0	27.2	-	52.5	-	SOLAR	-	-	-	-	-	-
LUTHIA SOLAR	74.3	14,412.0	26.1	-	50.3	-	SOLAR	-	-	-	-	-	-
GRANDE HALL SOLAR	60.9	12,073.0	26.6	-	53.4	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,625.0	23.4	-	46.4	-	SOLAR	-	-	-	-	-	-
BONNIE INNE SOLAR	37.4	6,647.0	23.9	-	44.0	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	48.3	8,465.0	23.2	-	50.5	-	SOLAR	-	-	-	-	-	-
WHAUMA SOLAR	74.7	10,413.0	18.7	-	36.0	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	4,992.0	8.9	-	17.7	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	6,698.0	14.8	-	30.2	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	1.0	32.7	4.5	-	10.7	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	14,653.0	26.5	-	48.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	12,803.0	23.3	-	47.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	9,292.0	27.4	-	50.4	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	9,352.0	23.1	-	43.5	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,424.0	27.4	-	51.7	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	10,641.0	26.0	-	47.7	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	68.8	14,297.0	27.5	-	52.8	-	SOLAR	-	-	-	-	-	-
ALAJA SOLAR	60.0	11,112.0	24.9	-	46.4	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not included in Generation)	12.6	60.9	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	4,928.0	26.5	-	53.9	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not included in Generation)	15.0	218.4	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE WABEL SOLAR	74.5	12,240.0	22.1	-	41.7	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	14,892.0	26.8	-	50.9	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,846.0	28.3	-	57.7	-	SOLAR	-	-	-	-	-	-
LAKE WABEL BESS (Not included in Generation)	40.0	603.6	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
WHAUMA BESS (Not included in Generation)	40.0	432.2	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,454.7	234,749.7	21.6	-	39.8	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	216,395	88	100.0	84.6	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	226,625	85	100.0	84.4	9,436	GAS	2,052,478	1,022,000	2,139,512.4	9,790,321	4.31	4.66
BIG BEND 6 CT	360	226,168	84	100.0	85.5	9,419	GAS	2,084,444	1,022,000	2,130,301.7	9,722,847	4.30	4.66
BIG BEND #1 CC TOTAL	1,055	671,188	86	100.0	85.5	6,360	GAS	4,116,922	1,022,000	4,268,814.1	19,483,169	2.90	-
B.B.#4 (COAL)	365	0	0	70.4	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#4 (GAS)	380	102,545	36	70.4	51.6	-	GAS	1,210,910	1,022,000	1,237,550.3	5,648,267	5.51	4.66
BIG BEND #4 TOTAL	380	102,545	36	70.4	51.6	12,068	-	-	-	1,237,550.3	5,648,267	5.51	-
B.B. IGITION	-	-	-	-	-	-	GAS	4,114	0	0.0	19,188	-	4.66
BIG BEND CT #4 TOTAL	56	196	0	100.0	63.8	20,599	GAS	3,937	1,022,000	4,024.0	19,366	9.36	4.66
BIG BEND STATION TOTAL	1,491	773,929	70	92.5	69.8	7,120	-	-	-	5,510,388.4	25,168,989	3.25	-
POLK #1 CT (OIL)	183	1,387	1	-	18.8	37,555.0	LGT OIL	9,001	9,001	52,472.3	1,179,657	84.36	130.95
POLK #1 CT (GAS)	177	22,269	17	47.1	66.4	10,542	GAS	228,697	1,022,000	234,750.2	1,071,416	4.81	4.66
POLK #1 ST	0	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	177	23,655	18	100.0	64.1	12,137	-	-	-	267,222.5	2,250,883	9.51	-
POLK #2 ST DUCT FRING	461	9,707	3	-	73.2	8,400	GAS	79,795	1,022,000	81,540.5	372,157	3.83	4.66
POLK #2 ST W/O DUCT FRING	341	201,741	80	-	-	-	-	-	-	-	372,157	-	-
POLK #2 ST TOTAL	461	211,448	62	98.1	61.8	-	GAS	-	-	81,540.5	372,157	0.18	-
POLK #2 CT (GAS)	149	87,241	79	97.0	86.5	11,563	GAS	997,061	1,022,000	1,009,776.8	4,604,129	5.28	4.66
POLK #2 CT (OIL)	159	108	0	97.0	47.8	25,108	LGT OIL	467	5,029,600	2,718.6	61,090	56.40	130.95
POLK #2 TOTAL	149	87,350	79	97.0	86.5	11,560	-	-	-	1,011,496.4	4,665,219	5.34	-
POLK #3 CT (GAS)	149	81,466	83	100.0	0.0	11,465	GAS	1,028,039	1,022,000	1,048,612.0	4,795,939	5.23	4.66
POLK #3 CT (OIL)	159	123	0	100.0	52.2	23,927	LGT OIL	504	5,029,600	2,935.7	65,544	53.75	130.95
POLK #3 TOTAL	149	91,589	83	100.0	86.4	11,481	-	-	-	1,051,547.7	4,851,883	5.30	-
POLK #4 TOTAL	149	70,423	63	100.0	86.2	11,328	GAS	789,582	1,022,000	787,754.7	3,641,009	5.17	4.66
POLK #5 TOTAL	149	91,447	82	100.0	86.0	11,279	GAS	1,009,162	1,022,000	1,031,393.8	4,707,398	5.15	4.66
POLK #2 CC TOTAL	1,055	552,256	70	98.8	70.4	7,195	GAS	-	-	3,973,723.2	18,237,576	3.30	-
POLK STATION TOTAL	1,232	575,920	62	99.0	62.0	7,398	-	-	-	4,260,945.6	20,487,659	3.56	-

SCHEDULE A4
PAGE 2 OF 2

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	NET CAPACITY (%)	NET AVAILABLE FACTOR (%)	NET OUTPUT FACTOR (%)	Avg NET RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²¹	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	251	133,336	74	95.2	74.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	169	90,469	72	100.0	76.3	11,402	GAS	1,029,356	1,022,000	1,021,561.6	4,709,120	5.20	4.66
BAYSIDE CT1B	169	81,706	65	100.0	76.7	11,344	GAS	926,956	1,022,000	926,909.3	4,230,479	5.19	4.66
BAYSIDE CT1C	169	79,694	64	100.0	76.2	11,109	GAS	899,429	1,022,000	899,556.9	4,055,437	5.07	4.66
BAYSIDE UNIT 1 TOTAL	755	391,005	70	98.4	69.6	7,281	GAS	2,755,742	1,022,000	2,847,027.9	12,994,036	3.32	4.66
BAYSIDE ST 2	326	0	0	0.0	0.0	-	-	-	-	-	-	-	-
BAYSIDE CT2A	169	940	1	97.9	55.5	13,969	GAS	11,402	1,022,000	11,734.1	53,555	6.39	4.66
BAYSIDE CT2B	169	1,072	1	97.9	50.7	14,004	GAS	14,691	1,022,000	15,014.1	69,325	6.39	4.66
BAYSIDE CT2C	169	1,359	1	97.9	55.0	13,312	GAS	17,694	1,022,000	18,083.2	92,533	6.08	4.66
BAYSIDE CT2D	169	1,316	1	92.6	53.5	16,490	GAS	21,241	1,022,000	21,708.4	99,079	7.53	4.66
BAYSIDE UNIT 2 TOTAL	598	4,587	1	65.0	31.3	14,506	GAS	65,107	1,022,000	66,539.8	303,692	6.62	4.66
BAYSIDE UNIT 3 TOTAL	56	2,347	6	100.0	91.2	10,999	GAS	25,357	1,022,000	25,912.3	117,809	5.02	4.66
BAYSIDE UNIT 4 TOTAL	56	1,851	4	98.4	92.8	10,540	GAS	19,811	1,022,000	20,247.0	92,409	4.99	4.66
BAYSIDE UNIT 5 TOTAL	56	3,630	9	99.0	93.5	10,549	GAS	38,895	1,022,000	39,750.8	191,425	5.00	4.66
BAYSIDE UNIT 6 TOTAL	56	3,918	9	100.0	90.6	10,526	GAS	41,897	1,022,000	42,808.2	195,390	4.99	4.66
BAYSIDE STATION TOTAL	1,977	407,338	28	81.7	27.7	7,468	GAS	2,976,699	1,022,000	3,042,186.0	13,894,751	3.41	4.66
MACDILL 1	18	601	4	47.1	90.9	9,031	GAS	5,315	1,022,000	5,431.6	24,790	4.12	4.66
MACDILL 2	18	872	6	93.1	91.4	8,764	GAS	7,474	1,022,000	7,639.1	34,661	4.00	4.66
SOUTH TAMPA RESILIENCE PROJECT TOTAL	36	1,473	5	70.1	77.2	8,973	GAS	12,788	1,022,000	13,069.7	59,651	4.05	4.66
SYSTEM	6,191	1,993,410	43	86.9	48.8	6,434	-	-	-	12,826,589.7	59,601,050	2.99	-

Footnotes:

- (1) As burned fuel cost system total includes unit fuel
(2) Fuel burned (MM BTU) system total excludes unit fuel
(3) Test Energy

(4) Consists of fixed costs

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT (MW)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ^(b)	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	18.7	264	22.2	-	1.8	-	SOLAR	-	-	-	-	-	-
2. BIG BEND SOLAR	18.7	229	1.8	-	308.5	-	SOLAR	-	-	-	-	-	-
3. LEGION SOLAR	1.4	3,214	308.5	-	19.7	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	10,287	19.7	-	28.3	-	SOLAR	-	-	-	-	-	-
5. LUTHER SOLAR	74.3	14,537	28.3	-	28.3	-	SOLAR	-	-	-	-	-	-
6. UTHA SOLAR	60.9	11,927	28.3	-	28.3	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	56.2	10,832	28.4	-	28.4	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	56.2	10,832	28.4	-	28.4	-	SOLAR	-	-	-	-	-	-
9. LITTLE MANATEE RIVER SOLAR	49.4	9,780	28.6	-	28.6	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.4	9,780	28.6	-	28.6	-	SOLAR	-	-	-	-	-	-
11. WIMAUHA SOLAR	74.7	7,890	14.2	-	14.2	-	SOLAR	-	-	-	-	-	-
12. LITTLE MANATEE RIVER SOLAR	74.3	8,254	14.9	-	14.9	-	SOLAR	-	-	-	-	-	-
13. DURANCE SOLAR	60.8	13,915	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
14. ALPHIA SOLAR	80.0	11,452	26.7	-	26.7	-	SOLAR	-	-	-	-	-	-
15. BIG BEND II PH. 1 SOLAR	31.4	5,817	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
16. BIG BEND II PH. 2 SOLAR	14.2	2,848	28.9	-	28.9	-	SOLAR	-	-	-	-	-	-
17. LAUREL OAKS SOLAR	61.0	12,127	28.7	-	28.7	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	15,386	27.8	-	27.8	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	12,127	28.7	-	28.7	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	14,689	28.5	-	28.5	-	SOLAR	-	-	-	-	-	-
21. LAUREL OAKS SOLAR	74.3	14,689	28.5	-	28.5	-	SOLAR	-	-	-	-	-	-
22. JUNIPER SOLAR	60.9	13,200	26.4	-	26.4	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	56.0	9,632	23.5	-	23.5	-	SOLAR	-	-	-	-	-	-
24. LAKE MARBEL SOLAR	74.5	13,101	23.8	-	23.8	-	SOLAR	-	-	-	-	-	-
25. LAKE MARBEL SOLAR	74.5	13,101	23.8	-	23.8	-	SOLAR	-	-	-	-	-	-
26. ENGLISH CREEK SOLAR	13.5	13,500	24.8	-	24.8	-	SOLAR	-	-	-	-	-	-
27. ENGLISH CREEK SOLAR	74.5	13,500	24.8	-	24.8	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	14.9	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. COTTONMOUTH	14.9	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.6	(80)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
31. BIG BEND ENERGY STORAGE	15.0	(86)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
32. LAKE MARBEL ENERGY STORAGE	20.0	(204)	-0.7	-	-0.7	-	OTHER	-	-	-	-	-	-
33. WIMAUHA ENERGY STORAGE	20.0	(230)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
34. BATTERY ENERGY STORAGE	127.6	(580)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	127.6	(580)	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	227,362	91.2	98.0	91.2	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#1 (GAS)	380	77,488	27.4	-	-	-	GAS	901,747	1,028,000	926,386.5	4,000,024	5.18	4.44
38. B.B.#1 (COAL)	380	35,612	13.1	-	-	-	COAL	18,881	22,500,312	424,838.4	2,413,288	8.98	130.89
39. BIG BEND #4 TOTAL	380	113,099	40.0	65.6	65.6	11,863	-	-	-	1,351,225.9	6,474,210	3.75	-
40. B.B. IGNITION	-	-	-	-	-	-	GAS	20,035	1,063,866	21,116.0	88,893	-	4.44
41. B.B.C.T.#4 TOTAL	58	2,236	5.4	98.7	98.8	11,152	GAS	24,782	1,006,989	24,035.3	109,868	4.91	4.44
42. B.B.C.T.#5 TOTAL	380	248,531	92.8	97.1	92.8	9,437	GAS	2,823,230	1,028,000	2,346,441.3	10,127,287	4.07	4.44
43. B.B.C.T.#6 TOTAL	380	248,152	92.6	96.8	92.6	9,437	GAS	2,278,087	1,028,000	2,341,873.7	10,107,554	4.07	4.44
44. BIG BEND STATION TOTAL	1,491	839,381	75.7	98.3	87.5	7,226	-	-	-	8,066,074.2	28,807,790	3.21	-
45. POLK #4 ST	208	0	0.0	-	0.0	0	-	0	0	0.0	0	0.00	0.00
46. POLK #4 CT (GAS)	177	30,729	23.3	-	79.3	10,860	GAS	327,611	1,027,889	338,783.9	1,453,364	4.73	4.44
47. POLK #4 TOTAL	206	30,729	23.3	93.5	79.3	10,860	-	-	-	338,783.9	1,453,364	4.73	-
48. POLK #2 ST DUCT FRING	179	28,920	21.8	-	21.8	8,629	GAS	242,763	1,027,889	249,580.0	1,071,108	3.72	4.44
49. POLK #2 ST W/DUCT FRING	283	221,607	73.0	-	-	-	GAS	0	0	0.0	0	0.00	-
50. POLK #2 ST TOTAL	461	250,427	73.0	-	73.0	987	GAS	-	-	249,580.0	1,071,108	0.43	-
51. POLK #2 CT (GAS)	149	101,574	91.9	-	91.9	11,145	GAS	1,101,173	1,028,000	1,132,006.1	4,885,751	4.81	4.44
52. POLK #2 CT (OIL)	158	543	0.5	-	0.5	11,884	LEGIT OIL	1,046	5,795,882	5,692.2	136,302	25.10	130.31
53. POLK #2 TOTAL	149	102,117	92.4	-	44.9	11,145	-	-	-	1,138,098.3	5,022,053	4.82	-
54. POLK #3 CT (GAS)	149	101,049	91.5	-	92.8	11,138	GAS	1,094,946	1,028,000	1,125,502.2	4,857,879	4.81	4.44
55. POLK #3 CT (OIL)	158	280	0.2	-	0.2	11,299	LEGIT OIL	507	5,794,477	2,837.8	68,095	25.41	130.31
56. POLK #3 TOTAL	149	101,329	91.7	-	45.0	11,139	-	-	-	1,128,440.0	4,832,744	4.86	-
57. POLK #4 CT (GAS) TOTAL	149	70,018	63.4	-	92.5	11,157	GAS	759,887	1,028,000	781,164.0	3,371,512	4.82	4.44
58. POLK #5 CT (GAS) TOTAL	149	100,898	91.2	-	92.6	11,144	GAS	1,092,806	1,028,000	1,123,404.7	4,848,827	4.81	4.44
59. POLK #2 CC TOTAL	1,055	624,579	70.6	91.4	68.0	7,077	-	-	-	4,420,637.0	10,243,342	3.08	-
60. POLK STATION TOTAL	1,261	655,408	68.9	91.7	282.9	7,229	-	-	-	4,757,420.9	20,686,096	3.16	-
61. BAYSIDE #1	774	383,894	83.2	97.5	87.4	7,293	GAS	2,580,287	1,028,000	2,652,514.7	11,448,284	3.15	4.44
62. BAYSIDE #2	1,023	101,056	13.3	57.1	45.1	7,560	GAS	745,178	1,028,000	767,071.0	3,310,887	3.26	4.44
63. BAYSIDE #3	56	1,951	4.7	98.9	98.5	11,322	GAS	21,487	1,027,884	22,088.5	95,336	4.89	4.44
64. BAYSIDE #4	56	1,951	4.7	98.9	98.5	11,322	GAS	21,487	1,027,884	22,088.5	95,336	4.89	4.44
65. BAYSIDE #5	56	1,951	4.7	98.9	98.5	11,322	GAS	21,487	1,027,884	22,088.5	95,336	4.89	4.44
66. BAYSIDE #6	56	1,951	4.7	98.9	98.5	11,322	GAS	21,487	1,027,884	22,088.5	95,336	4.89	4.44
67. BAYSIDE #7	56	1,951	4.7	98.9	98.5	11,322	GAS	21,487	1,027,884	22,088.5	95,336	4.89	4.44
68. MACOLL 1	18	1,447	10.7	100.0	98.2	7,387	GAS	5,199	2,068,040	10,889.4	23,067	1.59	4.44
69. MACOLL 2	18	1,447	10.7	100.0	98.2	7,387	GAS	5,199	2,068,040	10,889.4	23,067	1.59	4.44
70. MACOLL 3	18	1,447	10.7	100.0	98.2	7,387	GAS	5,199	2,068,040	10,889.4	23,067	1.59	4.44
71. MACOLL 4	18	1,447	10.7	100.0	98.2	7,387	GAS	5,199	2,068,040	10,889.4	23,067	1.59	4.44
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	2,884	5.3	50.0	98.2	7,387	GAS	23,786	1,028,000	21,378.7	92,269	3.10	4.44
SYSTEM TOTAL	6,467	2,205,541	45.8	63.2	94.9	6,496	-	-	-	14,328,716.4	67,728,054	2.84	-

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (\$/BTU UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/kwh)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	16	234	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
2. LEGLAND SOLAR	14	2,861	284.0	-	284.0	-	SOLAR	-	-	-	-	-	-
3. PAYNE CREEK SOLAR	70.1	8,921	17.7	-	17.7	-	SOLAR	-	-	-	-	-	-
4. BALM SOLAR	74.2	12,641	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
5. LITHIA SOLAR	74.3	12,766	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
6. BAYVIEW SOLAR	65.9	10,644	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
7. PEACE CREEK SOLAR	55.5	9,005	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
8. BONNIE MINE SOLAR	37.4	5,775	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
9. LANE HANCOCK SOLAR	49.3	8,475	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
10. WIMAUNA SOLAR	74.7	8,699	12.7	-	12.7	-	SOLAR	-	-	-	-	-	-
11. WIMAUNA SOLAR	74.7	8,699	12.7	-	12.7	-	SOLAR	-	-	-	-	-	-
12. DURANCE SOLAR	59.3	5,524	13.8	-	13.8	-	SOLAR	-	-	-	-	-	-
13. ALAFIA SOLAR	60.0	10,100	23.4	-	23.4	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	31.4	5,126	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
15. BIG BEND / PH 1 SOLAR	44.2	2,599	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
16. BIG BEND / PH 2 SOLAR	74.3	13,593	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
17. JAMESON SOLAR	74.3	13,593	25.3	-	25.3	-	SOLAR	-	-	-	-	-	-
18. LAUREL OAKS SOLAR	61.0	10,691	24.3	-	24.3	-	SOLAR	-	-	-	-	-	-
19. MAGNOLIA PARK SOLAR	74.3	12,626	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
20. MOUNTAIN VIEW SOLAR	64.4	8,675	24.4	-	24.4	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	65.0	10,695	24.4	-	24.4	-	SOLAR	-	-	-	-	-	-
22. RIVERSIDE SOLAR	55.0	8,481	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	74.5	11,554	21.5	-	21.5	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	23.0	3,719	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	74.5	12,050	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	12,050	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
27. BULLFROG CREEK SOLAR	74.5	12,050	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	1,453.3	207,326	19.3	-	19.3	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.6	(22)	-0.2	-	-0.2	-	OTHER	-	-	-	-	-	-
31. LAKE MABEL ENERGY STORAGE	40.0	(80)	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	20.0	(40)	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	40.0	(80)	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
34. WIMAUNA ENERGY STORAGE	40.0	(80)	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	127.6	(195)	-0.4	-	-0.4	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	220,559	91.6	98.0	91.6	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#4 (GAS)	380	55,416	34.9	-	-	-	GAS	1,110.375	1,028,000	1,141,465.8	4,521,245	4.74	4.07
38. B.B.#5 (GAS)	380	101,500	37.1	65.8	65.8	11,563	COAL	3,325	22,450,669	1,244,245.8	4,544,376	4.87	130.86
39. BIG BEND #4 TOTAL													
40. B.B. IGNITION	-	-	-	-	-	-	GAS	15,026	1,028,018	15,447.0	61,183	0	4.07
41. B.B.C.T.#4 TOTAL	56	0	0.0	98.7	0.0	0	GAS	0	0	0.0	0	0.00	0.00
42. B.B.C.T.#5 TOTAL	360	241,193	93.1	97.1	93.1	9,439	GAS	2,214,491	1,028,000	2,276,496.3	9,017,001	3.74	4.07
43. B.B.C.T.#6 TOTAL	360	241,003	93.0	96.8	93.0	9,439	GAS	2,212,622	1,028,000	2,274,575.9	9,009,391	3.74	4.07
44. BIG BEND STATION TOTAL	1,491	804,555	74.9	88.3	88.0	7,166	-	-	-	5,765,321.0	23,032,551	2.86	-
45. POLK #1 ST	206	10	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
46. POLK #1 CT (GAS)	177	10,115	6.8	93.5	70.6	11,430	GAS	112,862	1,027,993	115,610.1	457,924	4.53	4.07
47. POLK #1 TOTAL	206	10,115	6.8	93.5	70.6	11,430	-	-	-	115,610.1	457,924	4.53	-
48. POLK #2 ST DUCT FIRING	179	8,700	6.8	-	12.7	8,816	GAS	74,511	1,027,999	76,700.0	303,802	3.49	4.07
49. POLK #2 ST DUCT FIRING	293	113,569	36.5	-	69.1	627	GAS	0	0	0.0	0	0.00	0.00
50. POLK #2 ST TOTAL	461	122,569	36.5	-	69.1	627	-	-	-	76,700.0	303,802	0.25	-
51. POLK #2 CT (GAS)	148	57,708	54.0	-	87.9	11,327	GAS	635,891	1,028,000	653,695.6	2,598,190	4.49	4.07
52. POLK #2 CT (OIL)	158	321	0.3	-	0.5	12,146	LGT OIL	893	5,793,195	658,786.7	2,703,136	4.66	125.46
53. POLK #2 TOTAL	149	58,118	54.4	-	43.0	11,336	-	-	-	658,786.7	2,703,136	4.66	-
54. POLK #2 CT (GAS)	148	55,274	54.5	-	88.2	11,334	GAS	642,776	1,028,000	660,465.6	2,616,043	4.49	4.07
55. POLK #2 CT (OIL)	158	321	0.3	-	0.5	12,146	LGT OIL	873	5,793,194	3,999.9	87,142	27.15	125.46
56. POLK #2 TOTAL	149	58,595	54.8	-	43.0	11,336	-	-	-	664,364.5	2,703,185	4.61	-
57. POLK #4 CT (GAS) TOTAL	149	42,792	40.0	-	87.6	11,421	GAS	475,055	1,028,000	488,716.3	1,935,761	4.52	4.07
58. POLK #5 CT (GAS) TOTAL	149	60,319	56.4	-	88.1	11,372	GAS	667,241	1,028,000	685,923.6	2,716,882	4.50	4.07
59. POLK #2 CC TOTAL	1,055	342,183	45.0	48.7	65.1	7,524	-	-	-	2,574,491.1	10,362,766	3.03	-
60. POLK STATION TOTAL	1,261	352,308	38.8	56.0	258.0	7,636	-	-	-	2,690,101.2	10,820,690	3.07	-
61. BAYSIDE #1	774	321,955	57.8	97.5	90.4	7,726	GAS	2,262,020	1,028,000	2,325,767.5	9,212,159	2.86	4.07
62. BAYSIDE #2	1,023	321,939	43.7	93.2	51.2	7,525	GAS	2,356,119	1,028,000	2,421,897.5	9,563,276	2.89	4.07
63. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
64. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
65. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
66. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
67. BAYSIDE STATION TOTAL	2,021	643,893	44.2	84.5	62.5	7,216	GAS	4,618,439	1,028,000	4,747,755.0	18,805,434	2.92	4.07
68. MACDILL 1	18	18	0.1	100.0	98.9	7,478	GAS	66	2,054,982	134.6	267	1.48	4.07
69. MACDILL 2	18	18	0.1	100.0	98.9	7,478	GAS	66	2,054,982	134.6	267	1.48	4.07
70. MACDILL 3	18	18	0.1	100.0	98.9	7,478	GAS	66	2,054,982	134.6	267	1.48	4.07
71. MACDILL 4	18	18	0.1	100.0	98.9	7,478	GAS	66	2,054,982	134.6	267	1.48	4.07
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	36	0.1	50.0	38.9	7,478	GAS	262	1,027,481	268.2	1,067	2.96	4.07
73. SYSTEM TOTAL	6,467	2,097,561	43.1	56.5	88.1	6,577	-	-	-	13,393,446.4	52,659,742	2.92	-

* As burned fuel cost system total includes emission
 ** As burned fuel cost system total excludes emission
 *** As burned fuel cost system total excludes emission
 **** As burned fuel cost system total excludes emission

CC = COMBINED CYCLE
 CT = COMBUSTION TURBINE
 ST = STEAM TURBINE

LEGEND:
 B.B. = BIG BEND
 CC = COMBINED CYCLE

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: OCTOBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT (MW)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MM BTU) ⁽¹⁾	FUEL HEAT VALUE (\$/MMBTU) ⁽²⁾	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$) ⁽³⁾	FUEL COST PER KWH (cents/kwh)	COST OF FUEL (\$/MMBTU)
1. TIA SOLAR	16	263	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
2. LEGLAND SOLAR	14	279	26.9	-	26.9	-	SOLAR	-	-	-	-	-	-
3. PAYNE CREEK SOLAR	14	8,519	16.9	-	16.9	-	SOLAR	-	-	-	-	-	-
4. BAIN CREEK SOLAR	70.1	12,469	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	12,431	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	12,431	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
7. FRANKLIN SOLAR	55.9	9,203	22.6	-	22.6	-	SOLAR	-	-	-	-	-	-
8. FRANK CREEK SOLAR	37.4	6,105	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	49.3	8,380	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	74.7	7,076	12.7	-	12.7	-	SOLAR	-	-	-	-	-	-
11. WIMAUNA SOLAR	74.7	7,076	12.7	-	12.7	-	SOLAR	-	-	-	-	-	-
12. RIVERVIEW SOLAR	59.3	5,565	13.2	-	13.2	-	SOLAR	-	-	-	-	-	-
13. DURANCE SOLAR	60.0	9,831	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	31.4	4,592	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
15. BIG BEND I PH. 1 SOLAR	44.2	2,442	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
16. BIG BEND I PH. 2 SOLAR	25.0	1,515	23.1	-	23.1	-	SOLAR	-	-	-	-	-	-
17. JAMES SOLAR	74.3	13,722	23.9	-	23.9	-	SOLAR	-	-	-	-	-	-
18. LAUREL OAKS SOLAR	61.0	10,409	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
19. MAGNOLIA PARK SOLAR	74.3	12,597	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
20. MOUNTAIN VIEW SOLAR	64.4	8,323	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
21. RIVERSIDE SOLAR	65.0	10,383	23.0	-	23.0	-	SOLAR	-	-	-	-	-	-
22. RIVERSIDE SOLAR	55.0	8,268	20.2	-	20.2	-	SOLAR	-	-	-	-	-	-
23. LAKE MABEL SOLAR	74.5	11,246	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
24. ENGLISH CREEK SOLAR	23.0	3,619	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
25. BULLFROG CREEK SOLAR	74.5	11,727	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
26. COTTONMOUTH	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	1,453.3	203,538	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.6	(45)	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
31. LAKE MABEL ENERGY STORAGE	40.0	(154)	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
32. BAYSIDE ENERGY STORAGE	20.0	0	0.0	-	0.0	-	OTHER	-	-	-	-	-	-
33. WIMAUNA ENERGY STORAGE	40.0	(277)	-0.9	-	-0.9	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	127.6	(975)	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	210,773	84.6	98.0	84.6	0	GAS	0	0	0	0	0.00	0.00
37. B.B.#1 (GAS)	380	0	0.0	-	-	-	GAS	0	0	0	0	0.00	0.00
38. BIG BEND #1 TOTAL	380	0	0.0	-	0.0	-	GAS	0	0	0	0	0.00	0.00
40. B.B. IGNITION	-	-	-	-	-	-	GAS	0	0	0	0	0.00	0.00
41. B.B.C.T.#4 TOTAL	56	305	0.7	-	0.7	-	GAS	3,031	856,486	3,031	15,551	5.11	4.31
42. B.B.C.T.#5 TOTAL	360	251,555	93.9	97.5	93.9	9,438	GAS	2,398,980	1,029,000	2,373,542.8	9,852,312	3.96	4.31
43. B.B.C.T.#6 TOTAL	360	251,555	93.9	97.5	93.9	9,438	GAS	1,976,361	1,027,747	2,031,198.4	8,518,954	3.96	4.31
44. BIG BEND STATION TOTAL	1,481	677,895	61.1	71.0	90.7	6,503	-	-	-	4,408,215.2	18,486,917	2.73	-
45. POLK #1 ST	206	0	0.0	-	0.0	0	GAS	485,781.0	1,029,001	1,853,028	1,853,028	4.57	-
46. POLK #1 CT (GAS)	177	42,684	27.9	93.5	73.3	10,910	GAS	485,781.0	1,029,001	1,853,028	1,853,028	4.57	-
47. POLK #1 TOTAL	206	42,684	27.9	93.5	73.3	10,910	GAS	485,781.0	1,029,001	1,853,028	1,853,028	4.57	-
48. POLK #2 ST DUCT FIRING	179	0	0.0	-	0.0	0	GAS	0	0	0	0	0.00	0.00
49. POLK #2 ST W/O DUCT FIRING	293	0	0.0	-	0.0	0	GAS	0	0	0	0	0.00	0.00
50. POLK #2 ST TOTAL	461	0	0.0	-	0.0	0	GAS	0	0	0	0	0.00	0.00
51. POLK #2 CT (GAS)	148	6,795	6.1	-	74.9	12,446	GAS	50,167	1,027,595	92,411.3	545,553	5.09	4.31
52. POLK #2 CT (OIL)	148	19,701	17.8	-	76.5	11,927	LGT OIL	713	5,759,670	86,542.9	437,335	6.13	128.75
53. POLK #2 TOTAL	148	7,132	6.5	-	38.2	12,134	-	-	-	-	-	-	-
54. POLK #2 CT (GAS)	148	19,701	17.8	-	76.5	11,927	GAS	228,568	1,028,002	234,865.4	895,225	5.00	4.31
55. POLK #2 CT (OIL)	158	24,000	20.3	-	38.8	11,926	LGT OIL	717	5,759,792	4,155.3	82,317	26.45	128.75
56. POLK #2 TOTAL	148	20,050	18.1	-	38.8	11,926	-	-	-	239,124.7	1,077,542	5.37	-
57. POLK #4 CT (GAS) TOTAL	149	22,277	20.2	-	79.0	12,035	GAS	260,112	1,028,000	288,114.7	1,124,210	5.05	4.31
58. POLK #5 CT (GAS) TOTAL	149	22,600	20.5	-	78.9	12,071	GAS	265,375	1,027,999	272,905.3	1,143,879	5.06	4.31
59. POLK #2 CC TOTAL	1,055	72,059	9.2	0.0	63.8	12,026	-	-	-	886,587.6	3,782,886	5.25	-
60. POLK STATION TOTAL	1,261	114,753	12.2	15.3	121.1	11,611	-	-	-	1,332,368.6	5,736,014	5.00	-
61. BAYSIDE #1	774	501,965	87.2	97.5	87.2	7,185	GAS	3,539,307	1,028,000	3,636,951.1	15,124,018	3.01	4.31
62. BAYSIDE #2	1,023	229,333	30.1	63.1	45.1	7,569	GAS	1,655,997	1,028,000	1,732,995.8	7,266,070	3.17	4.31
63. BAYSIDE #3	56	22,611	9.1	98.9	91.1	12,659	GAS	1,028,025	1,028,025	2,707	2,707	5.31	4.31
64. BAYSIDE #4	56	0	0.0	0.0	0	0	GAS	0	0	0	0	0.00	0.00
65. BAYSIDE #5	56	222	0.5	98.9	98.1	11,735	GAS	2,534	1,028,137	2,605.3	10,923	4.82	4.31
66. BAYSIDE #6	56	222	0.5	98.9	98.1	11,735	GAS	2,534	1,028,137	2,605.3	10,923	4.82	4.31
67. BAYSIDE STATION TOTAL	2,021	731,439	48.6	77.5	375	7,308	GAS	5,199,451	1,028,000	5,345,036.8	22,411,843	3.06	4.31
68. MACDILL 1	18	893	6.5	100.0	97.0	7,391	GAS	3,173	2,055,997	13,675	13,675	1.55	4.31
69. MACDILL 2	18	893	6.5	100.0	97.0	7,391	GAS	3,173	2,055,997	13,675	13,675	1.55	4.31
70. MACDILL 3	18	893	6.5	100.0	97.0	7,391	GAS	3,173	2,055,997	13,675	13,675	1.55	4.31
71. MACDILL 4	18	893	6.5	100.0	97.0	7,391	GAS	3,173	2,055,997	13,675	13,675	1.55	4.31
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	1,765	3.3	50.0	97.0	7,391	GAS	12,680	1,027,998	13,045.3	54,659	3.10	4.31
73. SYSTEM TOTAL	6,467	4,729,113	35.9	44.1	86.6	6,419	-	-	-	11,899,655.9	46,699,473	2.70	-

(1) As burned fuel cost system total includes variation
(2) As burned fuel cost system total excludes variation
(3) As burned fuel cost system total includes variation
(4) As burned fuel cost system total excludes variation

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
ST = STEAM TURBINE

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (\$/BTU UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/kwh)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	16	244	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
2. LEGLAND SOLAR	14	220	22.2	-	22.2	-	SOLAR	-	-	-	-	-	-
3. PAYNE CREEK SOLAR	70.1	6,591	13.1	-	13.1	-	SOLAR	-	-	-	-	-	-
4. BALM SOLAR	74.2	6,336	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
5. LITHIA SOLAR	74.3	10,657	18.9	-	18.9	-	SOLAR	-	-	-	-	-	-
6. FRANKLIN SOLAR	65.9	6,336	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
7. FRANKLIN SOLAR	65.9	6,336	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
8. BONNIE MINE SOLAR	37.4	5,164	19.2	-	19.2	-	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	5,164	19.2	-	19.2	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	6,264	17.6	-	17.6	-	SOLAR	-	-	-	-	-	-
11. WIMAUNA SOLAR	74.7	5,844	10.9	-	10.9	-	SOLAR	-	-	-	-	-	-
12. WIMAUNA SOLAR	74.7	5,844	10.9	-	10.9	-	SOLAR	-	-	-	-	-	-
13. DURANCE SOLAR	59.3	4,329	10.2	-	10.2	-	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	7,547	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
15. BIG BEND I PH. 1 SOLAR	31.4	3,032	16.9	-	16.9	-	SOLAR	-	-	-	-	-	-
16. BIG BEND I PH. 2 SOLAR	44.2	1,975	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
17. JAMES SOLAR	74.3	10,134	18.9	-	18.9	-	SOLAR	-	-	-	-	-	-
18. JAMES SOLAR	74.3	10,134	18.9	-	18.9	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	7,599	18.2	-	18.2	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	6,662	18.1	-	18.1	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	64.4	7,157	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
22. MOUNTAIN VIEW SOLAR	64.4	7,157	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	6,345	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	6,633	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,780	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	9,096	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
27. BULLFROG CREEK SOLAR	74.5	9,096	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	1,453.3	158,151	14.7	-	14.7	-	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.6	(31)	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
31. LAKE MABEL ENERGY STORAGE	40.0	(104)	-0.4	-	-0.4	-	OTHER	-	-	-	-	-	-
32. BAYSIDE ENERGY STORAGE	20.0	0	0.0	-	0.0	-	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	20.0	0	0.0	-	0.0	-	OTHER	-	-	-	-	-	-
34. WIMAUNA ENERGY STORAGE	40.0	(216)	-0.7	-	-0.7	-	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	127.6	(634)	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	335	110,743	45.9	81.6	55.1	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#4 (GAS)	380	52,459	34.2	-	-	-	GAS	1,027,597	1,028,000	1,118,956.6	4,573,709	4.89	4.21
38. BIG BEND #4 TOTAL	380	120,000	43.9	63.6	65.8	11,563	COAL	34,111	22,500,574	4,535,565.2	6,422,177	5.35	138.86
40. B.B. IGNITION	-	-	-	-	-	-	GAS	20,035	1,177,739	23,596.0	84,253	-	4.21
41. B.B.C.T.#4 TOTAL	56	0	0.0	98.7	0.0	0	GAS	0	0	0.0	0	0.00	0.00
42. B.B.C.T.#5 TOTAL	360	142,784	52.1	64.7	90.6	9,475	GAS	1,318,132	1,026,482	1,353,038.3	5,543,136	3.88	4.21
43. B.B.C.T.#6 TOTAL	360	136,967	55.1	61.3	89.5	9,475	GAS	1,263,456	1,027,288	1,337,811.8	5,313,123	3.88	4.21
44. BIG BEND STATION TOTAL	1,491	510,504	47.6	68.7	73.6	8,095	-	-	-	4,086,416.3	17,362,689	3.40	-
45. POLK #1 ST	206	0	0.0	-	-	71.4	GAS	285,238	1,028,000	275,748.6	1,128,024	4.62	4.21
46. POLK #1 CT (GAS)	177	24,396	19.1	-	19.1	11,303	GAS	0	0	0.0	0	0.00	0.00
47. POLK #1 TOTAL	206	24,396	16.4	93.5	71.4	11,303	-	-	-	275,748.6	1,128,024	4.62	4.21
48. POLK #2 ST DUCT FIRING	179	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
49. POLK #2 ST W/O DUCT FIRING	293	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
50. POLK #2 ST TOTAL	461	0	0.0	-	0.0	0	GAS	-	-	0.0	0	0.00	-
51. POLK #2 CT (GAS)	148	4,267	4.0	-	75.6	12,458	GAS	51,702	1,028,001	53,146.7	217,423	5.10	4.21
52. POLK #2 CT (OIL)	148	4,267	4.0	-	36.7	12,458	LGT OIL	0	0	0.0	0	0.00	0.00
53. POLK #2 TOTAL	148	4,267	4.0	-	36.7	12,458	LGT OIL	0	0	0.0	0	0.00	0.00
54. POLK #2 CT (GAS)	148	5,530	5.2	-	67.7	12,593	GAS	67,740	1,028,001	69,636.8	284,067	5.15	4.21
55. POLK #2 CT (OIL)	158	757	0.2	-	8.9	11,405	LGT OIL	1,559	5,795,952	8,247.6	183,156	25.10	125.05
56. POLK #2 TOTAL	148	6,287	3.9	-	37.4	12,448	LGT OIL	1,559	5,795,952	78,384.4	418,023	7.89	-
57. POLK #4 CT (GAS) TOTAL	149	6,188	5.8	-	75.9	12,521	GAS	75,892	1,028,003	77,606.0	317,466	5.12	4.21
58. POLK #5 CT (GAS) TOTAL	149	5,573	5.2	-	75.1	12,574	GAS	68,164	1,027,999	70,072.5	286,650	5.14	4.21
59. POLK #2 CC TOTAL	1,055	22,335	2.9	0.0	57.5	12,501	-	-	-	279,212.6	1,299,562	5.82	-
60. POLK STATION TOTAL	1,261	46,731	5.1	15.3	101.5	11,876	-	-	-	554,962.2	2,427,566	5.19	-
61. BAYSIDE #1	774	467,020	84.0	97.5	84.0	7,225	GAS	3,298,569	1,028,000	3,390,570.0	13,893,535	2.66	4.21
62. BAYSIDE #2	1,023	323,731	44.0	53.2	60.3	7,461	GAS	2,348,532	1,028,000	2,415,422.1	9,880,303	3.05	4.21
63. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
64. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
65. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
66. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
67. BAYSIDE STATION TOTAL	2,021	791,533	54.4	84.9	72.3	7,222	GAS	5,638,230	1,028,000	5,796,101.1	23,710,438	3.00	4.21
68. MACDILL 1	18	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
69. MACDILL 2	18	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
70. MACDILL 3	18	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
71. MACDILL 4	18	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
73. SYSTEM TOTAL	6,467	1,595,895	32.4	45.2	61.1	6,928	-	-	-	10,437,478.6	43,500,719	2.89	-

* As burned fuel cost system total includes emission
 ** As burned fuel cost system total excludes emission
 *** As burned fuel cost system total excludes emission
 **** As burned fuel cost system total excludes emission

CT = COMBUSTION TURBINE
 ST = STEAM TURBINE

LEGEND:
 B.B. = BIG BEND
 CC = COMBINED CYCLE

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: DECEMBER 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (\$/BTU UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$) ⁽²⁾	FUEL COST PER KWH (cents/kwh)	COST OF FUEL (\$/UNIT)
1. TIA SOLAR	16	234	18.6	-	-	18.6	SOLAR	-	-	-	-	-	-
2. BAYNE CREEK SOLAR	14	2,055	107.2	-	-	107.2	SOLAR	-	-	-	-	-	-
3. LEONARD SOLAR	14	2,055	107.2	-	-	107.2	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	5,532	10.6	-	-	10.6	SOLAR	-	-	-	-	-	-
5. BALM SOLAR	74.2	7,034	14.2	-	-	14.2	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.3	8,176	16.6	-	-	16.6	SOLAR	-	-	-	-	-	-
7. BAYNE CREEK SOLAR	55.3	5,532	14.1	-	-	14.1	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.3	5,512	14.2	-	-	14.2	SOLAR	-	-	-	-	-	-
9. BONNIE MINE SOLAR	37.4	4,310	15.5	-	-	15.5	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	5,256	14.3	-	-	14.3	SOLAR	-	-	-	-	-	-
11. WIMAUNA SOLAR	74.7	5,175	8.3	-	-	8.3	SOLAR	-	-	-	-	-	-
12. LAKE HANCOCK SOLAR	74.7	5,175	8.3	-	-	8.3	SOLAR	-	-	-	-	-	-
13. DURANCE SOLAR	59.3	7,351	16.5	-	-	16.5	SOLAR	-	-	-	-	-	-
14. ALAFIA SOLAR	60.0	6,238	14.0	-	-	14.0	SOLAR	-	-	-	-	-	-
15. BIG BEND I PH. 1 SOLAR	31.4	3,060	13.1	-	-	13.1	SOLAR	-	-	-	-	-	-
16. BIG BEND I PH. 2 SOLAR	44.2	1,497	14.2	-	-	14.2	SOLAR	-	-	-	-	-	-
17. JAMES SOLAR	74.3	7,034	14.1	-	-	14.1	SOLAR	-	-	-	-	-	-
18. JAMES SOLAR	74.3	8,092	14.6	-	-	14.6	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	61.0	6,391	14.1	-	-	14.1	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	7,715	14.0	-	-	14.0	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	64.4	5,715	14.1	-	-	14.1	SOLAR	-	-	-	-	-	-
22. RIVERSIDE SOLAR	55.3	5,532	14.1	-	-	14.1	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.3	5,589	12.4	-	-	12.4	SOLAR	-	-	-	-	-	-
24. LAKE MABEL SOLAR	74.5	6,989	12.4	-	-	12.4	SOLAR	-	-	-	-	-	-
25. ENGLISH CREEK SOLAR	23.0	2,223	13.0	-	-	13.0	SOLAR	-	-	-	-	-	-
26. BULLFROG CREEK SOLAR	74.5	7,204	13.0	-	-	13.0	SOLAR	-	-	-	-	-	-
27. BULLFROG CREEK SOLAR	74.5	7,463	13.5	-	-	13.5	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH	74.5	7,463	13.5	-	-	13.5	SOLAR	-	-	-	-	-	-
29. SOLAR TOTAL	1,453.3	149,388	13.4	-	-	13.4	SOLAR	-	-	-	-	-	-
30. BIG BEND ENERGY STORAGE	12.6	(62)	-0.6	-	-	-0.6	OTHER	-	-	-	-	-	-
31. LAKE MABEL ENERGY STORAGE	40.0	(172)	-0.6	-	-	-0.6	OTHER	-	-	-	-	-	-
32. LAKE MABEL ENERGY STORAGE	40.0	(172)	-0.6	-	-	-0.6	OTHER	-	-	-	-	-	-
33. BAYSIDE ENERGY STORAGE	20.0	(146)	-1.0	-	-	-1.0	OTHER	-	-	-	-	-	-
34. WIMAUNA ENERGY STORAGE	40.0	(291)	-0.9	-	-	-0.9	OTHER	-	-	-	-	-	-
35. BATTERY ENERGY STORAGE	127.6	(752)	-0.8	-	-	-0.8	OTHER	-	-	-	-	-	-
36. BIG BEND #1 CC TOTAL	336	229,559	91.8	98.0	91.8	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#4 (GAS)	380	57,012	20.2	-	-	-	GAS	690,893	1,029,000	677,135.8	3,420,216	6.00	5.19
38. B.B.#5 (GAS)	380	57,012	20.2	-	-	-	GAS	35,598	22,455,774	1,454,631.2	8,121,324	6.50	5.19
39. BIG BEND #4 TOTAL	380	125,000	44.2	54.7	65.8	11,877	GAS	25,444	1,033,182	25,975.0	130,039	-	5.19
40. B.B. IGNITION	-	-	-	-	-	-	GAS	25,444	1,033,182	25,975.0	130,039	-	5.19
41. B.B.C.T.#4 TOTAL	61	122	0.3	98.7	100.0	10,955	GAS	1,427	935,590	1,335.5	7,410	6.07	5.19
42. B.B.C.T.#5 TOTAL	350	270,560	103.9	97.1	103.9	9,169	GAS	2,413,169	1,029,000	2,468,596.9	12,530,355	4.63	5.19
43. B.B.C.T.#6 TOTAL	350	269,201	103.4	96.8	103.4	9,170	GAS	2,401,359	1,029,000	2,468,596.9	12,468,877	4.63	5.19
44. BIG BEND STATION TOTAL	1,477	894,441	91.4	96.4	93.1	7,195	-	-	-	6,435,333.2	33,259,005	3.72	-
45. POLK #1 ST	206	0	0.0	-	-	0	GAS	202,422	1,029,000	208,950.6	1,051,052	7.10	5.19
46. POLK #1 CT (GAS)	206	14,803	9.7	93.5	36.3	14,057	GAS	202,422	1,029,000	208,950.6	1,051,052	7.10	5.19
47. POLK #1 TOTAL	206	14,803	9.7	93.5	36.3	14,057	GAS	202,422	1,029,000	208,950.6	1,051,052	7.10	5.19
48. POLK #2 ST DUCT FIRING	179	10,560	8.0	-	15.4	8,701	GAS	59,377	1,029,005	91,980.0	464,034	4.39	5.19
49. POLK #2 ST W/O DUCT FIRING	322	39,579	8.0	-	-	-	GAS	59,377	1,029,005	91,980.0	464,034	4.39	5.19
50. POLK #2 ST TOTAL	480	100,138	28.0	-	54.3	918	GAS	0	0	0.0	0	0.00	0.00
51. POLK #2 CT (GAS)	179	51,474	38.8	-	37.7	10,653	GAS	533,433	1,029,000	548,385.2	2,769,813	5.38	5.19
52. POLK #2 CT (OIL)	179	51,474	38.8	-	37.7	10,653	LOST OIL	533,433	5,759,161	533,033.5	2,872,175	5.53	127.16
53. POLK #2 TOTAL	179	51,474	38.8	-	37.7	10,653	LOST OIL	533,433	5,759,161	533,033.5	2,872,175	5.53	127.16
54. POLK #2 CT (GAS)	179	54,111	40.7	-	87.6	10,619	GAS	550,975	1,029,001	574,626.8	2,802,439	5.36	5.19
55. POLK #2 CT (OIL)	179	54,111	40.7	-	87.6	10,619	LOST OIL	550,975	5,759,390	4,335.7	85,114	24.61	127.16
56. POLK #2 TOTAL	179	54,697	41.0	-	43.3	10,624	LOST OIL	550,975	5,759,390	4,335.7	85,114	24.61	127.16
57. POLK #4 CT (GAS) TOTAL	179	54,017	40.7	-	88.7	10,664	GAS	560,359	1,029,001	576,048.4	2,809,625	5.39	5.19
58. POLK #5 CT (GAS) TOTAL	179	55,897	42.1	-	89.2	10,629	GAS	577,882	1,027,999	594,144.6	3,001,027	5.37	5.19
59. POLK #2 CC TOTAL	1,194	316,455	35.6	47.2	63.8	7,565	-	-	-	2,394,070.0	12,244,463	3.87	-
60. POLK STATION TOTAL	1,400	331,258	31.8	54.0	204.2	7,855	-	-	-	2,602,160.6	13,295,525	4.01	-
61. BAYSIDE #1	854	106,107	16.7	98.0	57.5	7,341	GAS	757,881	1,029,001	779,955.2	3,934,198	3.71	5.19
62. BAYSIDE #2	1,129	21,604	2.6	93.2	53.2	7,467	GAS	156,118	1,029,003	161,312.2	814,783	3.77	5.19
63. BAYSIDE #3	61	122	0.3	98.9	100.0	12,020	GAS	1,427	1,027,680	1,466.5	7,410	6.07	5.19
64. BAYSIDE #4	61	122	0.3	98.9	100.0	12,020	GAS	1,427	1,027,680	1,466.5	7,410	6.07	5.19
65. BAYSIDE #5	61	122	0.3	98.9	100.0	12,020	GAS	1,427	1,027,680	1,466.5	7,410	6.07	5.19
66. BAYSIDE #6	61	122	0.3	98.9	100.0	12,020	GAS	1,427	1,027,680	1,466.5	7,410	6.07	5.19
67. BAYSIDE STATION TOTAL	2,227	128,077	7.7	89.7	56.8	7,375	GAS	918,980	1,029,000	944,608.2	4,771,211	3.73	5.19
68. MACDILL 1	18	1,299	8.6	93.9	76.7	7,393	GAS	10,222	930,077	8,600.3	53,596	4.13	5.19
69. MACDILL 2	18	1,299	8.6	93.9	76.7	7,393	GAS	10,222	930,077	8,600.3	53,596	4.13	5.19
70. MACDILL 3	18	1,299	8.6	93.9	76.7	7,393	GAS	10,222	930,077	8,600.3	53,596	4.13	5.19
71. MACDILL 4	18	1,299	8.6	93.9	76.7	7,393	GAS	10,222	930,077	8,600.3	53,596	4.13	5.19
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	5,743	10.6	91.4	84.4	7,391	GAS	41,388	1,027,996	42,443.9	214,385	3.73	5.19
73. SYSTEM TOTAL	6,798	1,595,135	29.8	57.3	96.2	6,647	-	-	-	10,024,545.9	51,539,126	3.42	-

(1) As burned fuel cost system total includes emission
(2) As burned fuel cost system total excludes emission
(3) As burned fuel cost system total excludes emission
(4) As burned fuel cost system total excludes emission

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
ST = STEAM TURBINE

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ACTUAL FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

SCHEDULE E5

	ACTUAL					
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
HEAVY OIL						
1. PURCHASES:						
2. UNITS (BBL)	0	0	0	0	0	0
3. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT (\$)	0	0	0	0	0	0
5. BURNED:						
6. UNITS (BBL)	0	0	0	0	0	0
7. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT (\$)	0	0	0	0	0	0
9. ENDING INVENTORY:						
10. UNITS (BBL)	0	0	0	0	0	0
11. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT (\$)	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0
LIGHT OIL						
14. PURCHASES:						
15. UNITS (BBL)	2,569	0	0	0	0	0
16. UNIT COST (\$/BBL)	119.16	0.00	0.00	0.00	0.00	0.00
17. AMOUNT (\$)	306,130	0	0	0	0	0
18. BURNED:						
19. UNITS (BBL)	1,050	815	164	701	99	671
20. UNIT COST (\$/BBL)	130.95	130.95	130.95	130.95	130.95	130.95
21. AMOUNT (\$)	137,445	106,681	21,443	91,741	12,984	87,904
22. ENDING INVENTORY:						
23. UNITS (BBL)	41,225	40,410	40,246	39,546	39,447	38,775
24. UNIT COST (\$/BBL)	130.95	130.95	130.95	130.95	130.95	130.95
25. AMOUNT (\$)	5,398,312	5,291,631	5,270,188	5,178,447	5,165,464	5,077,559
26. DAYS SUPPLY: NORMAL	820	804	801	787	785	772
27. DAYS SUPPLY: EMERGENCY	6	6	6	6	6	6
COAL						
28. PURCHASES:						
29. UNITS (TONS)	(11,358)	(11,782)	(9,791)	(9,507)	(8,675)	0
30. UNIT COST (\$/TON)	35.00	60.09	69.89	70.00	70.00	0.00
31. AMOUNT (\$)	(397,568)	(707,942)	(684,318)	(665,485)	(607,244)	0
32. BURNED:						
33. UNITS (TONS)	19,373	0	0	0	0	0
34. UNIT COST (\$/TON)	142.92	0.00	0.00	0.00	0.00	0.00
35. AMOUNT (\$)	2,768,780	19,375	152	13,539	25,041	0
36. ENDING INVENTORY:						
37. UNITS (TONS)	294,394	282,613	272,822	263,315	254,640	254,640
38. UNIT COST (\$/TON)	119.11	121.51	123.36	125.28	127.17	127.17
39. AMOUNT (\$)	35,064,279	34,339,107	33,654,638	32,989,153	32,381,908	32,381,908
40. DAYS SUPPLY:	792	-	-	-	2,085	418
NATURAL GAS						
41. PURCHASES:						
42. UNITS (MCF)	10,704,387	8,075,435	7,479,501	9,273,599	10,940,246	10,846,102
43. UNIT COST (\$/MCF)	5.64	5.22	5.42	5.20	4.53	4.69
44. AMOUNT (\$)	60,408,722	42,136,509	40,571,207	48,248,433	49,525,469	50,874,363
45. BURNED:						
46. UNITS (MCF)	10,837,366	8,101,102	7,390,779	9,285,597	10,877,672	10,842,342
47. UNIT COST (\$/MCF)	5.60	5.21	5.44	5.20	4.53	4.69
48. AMOUNT (\$)	60,716,655	42,180,660	40,191,863	48,312,181	49,323,280	50,832,601
49. ENDING INVENTORY:						
50. UNITS (MCF)	248,942	223,274	311,996	299,998	362,571	366,331
51. UNIT COST (\$/MCF)	3.24	3.41	3.66	3.59	3.53	3.61
52. AMOUNT (\$)	806,614	762,463	1,141,807	1,078,060	1,280,248	1,322,010
53. DAYS SUPPLY:	1	1	1	1	1	1
NUCLEAR						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0
OTHER						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-IGNITION, OTHER USAGE, AND ANALYSIS

(2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION AND ADDITIVES

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ACTUAL/ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

SCHEDULE E5

	Actual			Estimated				
	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25		TOTAL
HEAVY OIL								
1. PURCHASES:								
2. UNITS (BBL)	0	0	0	0	0	0		0
3. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00		0.00
4. AMOUNT (\$)	0	0	0	0	0	0		0
5. BURNED:								
6. UNITS (BBL)	0	0	0	0	0	0		0
7. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00		0.00
8. AMOUNT (\$)	0	0	0	0	0	0		0
9. ENDING INVENTORY:								
10. UNITS (BBL)	0	0	0	0	0	0		0
11. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00		0.00
12. AMOUNT (\$)	0	0	0	0	0	0		0
13. DAYS SUPPLY:	0	0	0	0	0	0		-
LIGHT OIL								
14. PURCHASES:								
15. UNITS (BBL)	0	1,553	1,553	1,430	1,509	1,553		10,167
16. UNIT COST (\$/BBL)	0.00	115.13	109.43	109.18	108.48	107.52		112.29
17. AMOUNT (\$)	0	178,790	169,948	156,134	163,695	166,974		1,141,671
18. BURNED:								
19. UNITS (BBL)	9,971	1,553	1,553	1,430	1,509	1,553		21,068
20. UNIT COST (\$/BBL)	130.95	130.31	129.48	128.75	128.00	127.16		130.15
21. AMOUNT (\$)	1,305,701	202,367	201,088	184,119	193,156	197,476		2,742,104
22. ENDING INVENTORY:								
23. UNITS (BBL)	28,804	37,805	37,805	37,805	37,805	37,805		37,805
24. UNIT COST (\$/BBL)	130.95	130.33	129.50	128.76	127.98	127.18		127.18
25. AMOUNT (\$)	3,771,858	4,926,948	4,895,808	4,867,822	4,838,361	4,807,859		4,807,859
26. DAYS SUPPLY: NORMAL								
27. DAYS SUPPLY: EMERGENCY	573	769	769	769	770	768		-
	4	5	5	5	5	5		
COAL								
28. PURCHASES:								
29. UNITS (TONS)	0	0	0	0	0	0		(51,113)
30. UNIT COST (\$/TON)	0.00	0.00	0.00	0.00	0.00	0.00		59.92
31. AMOUNT (\$)	0	0	0	0	0	0		(3,062,557)
32. BURNED:								
33. UNITS (TONS)	0	18,881	3,235	0	14,111	35,889		91,489
34. UNIT COST (\$/TON)	0.00	130.99	130.98	0.00	130.99	130.99		134.15
35. AMOUNT (\$)	0	2,473,286	423,731	0	1,848,468	4,701,108		12,273,480
36. ENDING INVENTORY:								
37. UNITS (TONS)	254,640	235,759	232,524	232,524	218,413	182,524		182,524
38. UNIT COST (\$/TON)	127.17	126.87	126.81	126.81	126.55	125.69		125.69
39. AMOUNT (\$)	32,381,908	29,910,446	29,487,027	29,487,027	27,639,922	22,942,280		22,942,280
40. DAYS SUPPLY:	418	981	1,220	428	227	198		-
NATURAL GAS								
41. PURCHASES:								
42. UNITS (MCF)	12,387,656	13,570,579	12,779,291	10,789,044	9,858,777	8,982,419		125,687,036
43. UNIT COST (\$/MCF)	4.67	4.42	4.06	4.31	4.22	5.21		4.75
44. AMOUNT (\$)	57,908,782	60,041,858	51,946,542	46,534,034	41,562,588	46,814,421		596,572,928
45. BURNED:								
46. UNITS (MCF)	12,497,716	13,535,022	12,779,291	10,789,043	9,858,777	8,982,418		125,777,125
47. UNIT COST (\$/MCF)	4.66	4.44	4.07	4.31	4.21	5.19		4.74
48. AMOUNT (\$)	58,295,349	60,053,001	52,034,923	46,505,354	41,459,089	46,640,542		596,545,498
49. ENDING INVENTORY:								
50. UNITS (MCF)	256,271	291,828	291,828	291,828	291,828	291,828		291,828
51. UNIT COST (\$/MCF)	3.65	3.17	2.86	2.96	3.32	3.91		3.91
52. AMOUNT (\$)	935,443	924,299	835,920	864,601	968,099	1,141,981		1,141,981
53. DAYS SUPPLY:	1	1	1	1	1	1		-
NUCLEAR								
54. BURNED:								
55. UNITS (MMBTU)	0	0	0	0	0	0		0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00		0.00
57. AMOUNT (\$)	0	0	0	0	0	0		0
OTHER								
58. PURCHASES:								
59. UNITS (MMBTU)	0	0	0	0	0	0		0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00		0.00
61. AMOUNT (\$)	0	0	0	0	0	0		0
62. BURNED:								
63. UNITS (MMBTU)	0	0	0	0	0	0		0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00		0.00
65. AMOUNT (\$)	0	0	0	0	0	0		0
66. ENDING INVENTORY:								
67. UNITS (MMBTU)	0	0	0	0	0	0		0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00		0.00
69. AMOUNT (\$)	0	0	0	0	0	0		0
70. DAYS SUPPLY:	0	0	0	0	0	0		-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION

TAMPA ELECTRIC COMPANY

SCHEDULE E6

POWER SOLD

ACTUAL FOR THE PERIOD: JANUARY 2025 THROUGH JUNE 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
MONTH	SOLD TO	TYPE & SCHEDULE	MWH		CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST	GAINS ON MARKET BASED SALES		
			TOTAL	FROM	MWH	(A)				(B)	
			MWH SOLD	OTHER SYSTEMS	FROM OWN GENERATION	FUEL COST				TOTAL COST	
ACTUAL											
Jan-25	SEMINOLE	JURISD.	SCH. - D	3,137.0	0.0	3,137.0	1.556	1.711	48,803.72	53,684.09	2,510.58
	VARIOUS	JURISD.	SCH. - MA	86,257.0	0.0	86,257.0	4.660	8.248	4,019,489.60	7,114,612.84	3,014,266.13
	TOTAL			89,394.0	0.0	89,394.0	4.551	8.019	4,068,293.32	7,168,296.93	3,016,776.71
ACTUAL											
Feb-25	SEMINOLE	JURISD.	SCH. - D	2,636.0	0.0	2,636.0	1.657	1.823	43,674.81	48,042.29	3,140.79
	VARIOUS	JURISD.	SCH. - MA	32,574.0	0.0	32,574.0	3.257	5.747	1,061,006.83	1,872,173.93	788,027.18
	TOTAL			35,210.0	0.0	35,210.0	3.137	5.454	1,104,681.64	1,920,216.22	791,167.97
ACTUAL											
Mar-25	SEMINOLE	JURISD.	SCH. - D	3,137.0	0.0	3,137.0	1.501	1.652	47,098.21	51,808.03	2,837.11
	VARIOUS	JURISD.	SCH. - MA	39,233.0	0.0	39,233.0	1.070	2.452	419,773.76	962,104.95	527,332.82
	TOTAL			42,370.0	0.0	42,370.0	1.102	2.393	466,871.97	1,013,912.98	530,169.93
ACTUAL											
Apr-25	SEMINOLE	JURISD.	SCH. - D	2,964.0	0.0	2,964.0	1.718	1.890	50,933.84	56,027.22	2,396.31
	VARIOUS	JURISD.	SCH. - MA	35,845.0	0.0	35,845.0	1.496	2.776	536,195.42	995,221.39	433,303.26
	TOTAL			38,809.0	0.0	38,809.0	1.513	2.709	587,129.26	1,051,248.61	435,699.57
ACTUAL											
May-25	SEMINOLE	JURISD.	SCH. - D	3,598.0	0.0	3,598.0	1.653	1.818	59,462.35	65,408.59	2,788.65
	VARIOUS	JURISD.	SCH. - MA	26,212.0	0.0	26,212.0	1.556	2.579	407,759.70	675,930.67	253,181.73
	TOTAL			29,810.0	0.0	29,810.0	1.567	2.487	467,222.05	741,339.26	255,970.38
ACTUAL											
Jun-25	SEMINOLE	JURISD.	SCH. - D	1,388.0	0.0	1,388.0	1.609	1.770	22,328.98	24,561.88	1,229.20
	VARIOUS	JURISD.	SCH. - MA	32,402.0	0.0	32,402.0	2.198	4.399	712,229.87	1,425,255.30	683,929.19
	TOTAL			33,790.0	0.0	33,790.0	2.174	4.291	734,558.85	1,449,817.18	685,158.39

TAMPA ELECTRIC COMPANY
POWER SOLD

SCHEDULE E6

ACTUAL/ESTIMATED FOR THE PERIOD: JULY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
MONTH	SOLD TO	TYPE & SCHEDULE	MWH		CENTS/KWH		TOTAL \$		TOTAL COST	GAINS ON MARKET BASED SALES	
			TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJUSTMENT			
ACTUAL											
Jul-25	SEMINOLE	JURISD.	SCH. - D	1,934.0	0.0	1,934.0	1.760	1.936	34,039.33	37,443.26	1,220.15
	VARIOUS	JURISD.	SCH. - MA	24,293.0	0.0	24,293.0	2.437	3.292	592,052.38	799,643.49	187,019.25
	TOTAL			26,227.0	0.0	26,227.0	2.387	3.192	626,091.71	837,086.75	188,239.40
ESTIMATED											
Aug-25	SEMINOLE	JURISD.	SCH. - D	2,200.0	0.0	2,200.0	2.864	2.966	63,003.60	65,262.00	2,258.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,200.0	0.0	2,200.0	2.864	2.966	63,003.60	65,262.00	2,258.00
ESTIMATED											
Sep-25	SEMINOLE	JURISD.	SCH. - D	3,300.0	0.0	3,300.0	2.583	2.675	85,225.80	88,281.00	3,055.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,300.0	0.0	3,300.0	2.583	2.675	85,225.80	88,281.00	3,055.00
ESTIMATED											
Oct-25	SEMINOLE	JURISD.	SCH. - D	2,000.0	0.0	2,000.0	2.427	2.514	48,544.00	50,284.00	1,740.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,000.0	0.0	2,000.0	2.427	2.514	48,544.00	50,284.00	1,740.00
ESTIMATED											
Nov-25	SEMINOLE	JURISD.	SCH. - D	3,500.0	0.0	3,500.0	2.464	2.553	86,247.00	89,339.00	3,092.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,500.0	0.0	3,500.0	2.464	2.553	86,247.00	89,339.00	3,092.00
ESTIMATED											
Dec-25	SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.041	3.150	91,242.00	94,513.00	3,271.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,000.0	0.0	3,000.0	3.041	3.150	91,242.00	94,513.00	3,271.00
TOTAL											
Jan-25	SEMINOLE	JURISD.	SCH. - D	32,794.0	0.0	32,794.0	2.075	2.210	680,603.64	724,654.36	29,538.79
THRU	VARIOUS	JURISD.	SCH. - MA	276,816.0	0.0	276,816.0	2.799	5.001	7,748,507.56	13,844,942.57	5,887,059.56
Dec-25	TOTAL			309,610.0	0.0	309,610.0	2.722	4.706	8,429,111.20	14,569,596.93	5,916,598.35

ADMITTED

EXHIBIT NO. ZDJ-2

DOCUMENT NO. 1

PAGE 30 OF 32

REVISED: SEPTEMBER 4, 2025

TAMPA ELECTRIC COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) CENTS/KWH FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT
ACTUAL									
Jan-25									
	VARIOUS	SCH. - J	41,100.0	0.0	0.0	41,100.00	13.575	13.575	5,579,474.71
	VARIOUS	REH	13,392.0	0.0	0.0	13,392.00	3.833	3.833	513,315.36
	TOTAL		54,492.0	0.0	0.0	54,492.00	11.181	11.181	6,092,790.07
ACTUAL									
Feb-25									
	VARIOUS	SCH. - J	52,660.0	0.0	0.0	52,660.00	7.386	7.386	3,889,341.74
	VARIOUS	REH	11,597.0	0.0	0.0	11,597.00	3.833	3.833	444,513.01
	TOTAL		64,257.0	0.0	0.0	64,257.00	6.745	6.745	4,333,854.75
ACTUAL									
Mar-25									
	VARIOUS	SCH. - J	109,172.0	0.0	279.5	108,892.51	5.793	5.793	6,307,677.99
	VARIOUS	OATT	(645.0)	0.0	0.0	(645.00)	1.618	1.618	(10,436.10)
	VARIOUS	REH	7,879.0	0.0	0.0	7,879.00	3.833	3.833	302,002.07
	TOTAL		116,406.0	0.0	279.5	116,126.51	5.683	5.683	6,599,243.96
ACTUAL									
Apr-25									
	VARIOUS	SCH. - J	125,165.0	0.0	0.0	125,165.00	6.198	6.198	7,757,236.84
	VARIOUS	OATT	(717.0)	0.0	0.0	(717.00)	1.620	1.620	(11,613.20)
	VARIOUS	REH	12,781.0	0.0	0.0	12,781.00	3.833	3.833	489,895.73
	TOTAL		137,229.0	0.0	0.0	137,229.00	6.001	6.001	8,235,519.37
ACTUAL									
May-25									
	VARIOUS	SCH. - J	168,941.0	0.0	0.0	168,941.00	6.580	6.580	11,116,337.20
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	(79,597.34)
	VARIOUS	REH	12,481.0	0.0	0.0	12,481.00	3.833	3.833	478,396.73
	TOTAL		181,422.0	0.0	0.0	181,422.00	6.347	6.347	11,515,136.59
ACTUAL									
Jun-25									
	VARIOUS	SCH. - J	74,889.0	0.0	215.7	74,673.30	8.014	8.014	5,984,462.71
	VARIOUS	OATT	(690.0)	0.0	0.0	(690.00)	1.618	1.618	(11,166.36)
	VARIOUS	REH	12,905.0	0.0	0.0	12,905.00	3.833	3.833	494,648.65
	TOTAL		87,104.0	0.0	215.7	86,888.30	7.444	7.444	6,467,945.00
ACTUAL									
Jul-25									
	VARIOUS	SCH. - J	160,552.0	0.0	0.0	160,552.00	11.187	11.187	17,961,655.24
	VARIOUS	OATT	(119.0)	0.0	0.0	(119.00)	16.261	16.261	(19,350.29)
	VARIOUS	REH	13,343.0	0.0	0.0	13,343.00	3.833	3.833	511,437.19
	TOTAL		173,776.0	0.0	0.0	173,776.00	10.619	10.619	18,453,742.14
ESTIMATED									
Aug-25									
	VARIOUS	SCH. - J	23,100.0	0.0	0.0	23,100.00	3.764	3.764	869,590.68
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	TOTAL		23,100.0	0.0	0.0	23,100.00	3.764	3.764	869,590.68
ESTIMATED									
Sep-25									
	VARIOUS	SCH. - J	24,480.0	0.0	0.0	24,480.00	3.770	3.770	922,996.80
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	TOTAL		24,480.0	0.0	0.0	24,480.00	3.770	3.770	922,996.80
ESTIMATED									
Oct-25									
	VARIOUS	SCH. - J	90,396.0	0.0	0.0	90,396.00	5.459	5.459	4,935,027.36
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	TOTAL		90,396.0	0.0	0.0	90,396.00	5.459	5.459	4,935,027.36
ESTIMATED									
Nov-25									
	VARIOUS	SCH. - J	24,480.0	0.0	0.0	24,480.00	3.770	3.770	922,996.80
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	TOTAL		24,480.0	0.0	0.0	24,480.00	3.770	3.770	922,996.80
ESTIMATED									
Dec-25									
	VARIOUS	SCH. - J	36,096.0	0.0	0.0	36,096.00	4.206	4.206	1,518,225.36
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	TOTAL		36,096.0	0.0	0.0	36,096.00	4.206	4.206	1,518,225.36
TOTAL									
Jan-25	VARIOUS	SCH. - J	931,031.0	0.0	495.2	930,535.81	7.282	7.282	67,765,023.43
THRU	VARIOUS	OATT	(2,171.0)	0.0	0.0	(2,171.00)	6.088	6.088	(132,163.29)
Dec-25	VARIOUS	REH	84,378.0	0.0	0.0	84,378.00	3.83	3.83	3,234,208.74
	TOTAL		1,013,238.0	0.0	495.2	1,012,742.81	6.998	6.998	70,867,068.88

TAMPA ELECTRIC COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
ACTUAL Jan-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	61.0 2,745.0	0.0 0.0	0.0 0.0	61.0 2,745.0	2.010 1.838	2.010 1.838	1,226.32 50,444.23
	TOTAL		2,806.0	0.0	0.0	2,806.0	1.841	1.841	51,670.55
ACTUAL Feb-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	13,286.0 4,918.0	0.0 0.0	0.0 0.0	13,286.0 4,918.0	1.847 1.806	1.847 1.806	245,356.99 88,815.40
	TOTAL		18,204.0	0.0	0.0	18,204.0	1.836	1.836	334,172.39
ACTUAL Mar-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	103.0 14,600.0	0.0 0.0	0.0 0.0	103.0 14,600.0	1.839 2.173	1.839 2.173	1,893.78 317,192.05
	TOTAL		14,703.0	0.0	0.0	14,703.0	2.170	2.170	319,085.83
ACTUAL Apr-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	136.0 22,255.0	0.0 0.0	0.0 0.0	136.0 22,255.0	1.849 1.085	1.849 1.085	2,515.06 241,530.21
	TOTAL		22,391.0	0.0	0.0	22,391.0	1.090	1.090	244,045.27
ACTUAL May-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	183.0 8,369.0	0.0 0.0	0.0 0.0	183.0 8,369.0	1.842 1.871	1.842 1.871	3,371.02 156,624.46
	TOTAL		8,552.0	0.0	0.0	8,552.0	1.871	1.871	159,995.48
ACTUAL Jun-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	229.0 8,052.0	0.0 0.0	0.0 0.0	229.0 8,052.0	1.842 1.936	1.842 1.936	4,218.77 155,912.57
	TOTAL		8,281.0	0.0	0.0	8,281.0	1.934	1.934	160,131.34
ACTUAL Jul-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	214.0 10,580.0	0.0 0.0	0.0 0.0	214.0 10,580.0	1.842 2.038	1.842 2.038	3,942.34 215,651.44
	TOTAL		10,794.0	0.0	0.0	10,794.0	2.034	2.034	219,593.78
ESTIMATED Aug-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,952.0	0.0 0.0	0.0 0.0	0.0 5,952.0	0.000 3.248	0.000 3.248	0.00 193,320.96
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.248	3.248	193,320.96
ESTIMATED Sep-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,760.0	0.0 0.0	0.0 0.0	0.0 5,760.0	0.000 3.248	0.000 3.248	0.00 187,084.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.248	3.248	187,084.80
ESTIMATED Oct-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,952.0	0.0 0.0	0.0 0.0	0.0 5,952.0	0.000 3.248	0.000 3.248	0.00 193,320.96
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.248	3.248	193,320.96
ESTIMATED Nov-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,760.0	0.0 0.0	0.0 0.0	0.0 5,760.0	0.000 3.248	0.000 3.248	0.00 187,084.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.248	3.248	187,084.80
ESTIMATED Dec-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 5,952.0	0.0 0.0	0.0 0.0	0.0 5,952.0	0.000 3.248	0.000 3.248	0.00 193,319.96
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.248	3.248	193,319.96
TOTAL Jan-25 THRU Dec-25	VARIOUS	CO-GEN. NET METERING AS AVAIL.	14,212.0 100,895.0	0.0 0.0	0.0 0.0	14,212.0 100,895.0	1.847 2.161	1.847 2.161	262,524.28 2,180,301.84
	TOTAL		115,107.0	0.0	0.0	115,107.0	2.122	2.122	2,442,826.12

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

SCHEDULE E9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT	COST IF GENERATED		FUEL SAVINGS (9B)-(8)
								(A) CENTS PER KWH	(B) DOLLARS	
ACTUAL	VARIOUS	SCH. - J	2,045.0	0.0	2,045.0	(1.777)	(36,339.00)	(1.613)	(32,986.50)	3,352.50
Jan-25	TOTAL		2,045.0	0.0	2,045.0	(1.777)	(36,339.00)	(1.613)	(32,986.50)	3,352.50
ACTUAL	VARIOUS	SCH. - J	20,738.0	0.0	20,738.0	4.690	972,615.99	6.363	1,319,482.46	346,866.47
Feb-25	TOTAL		20,738.0	0.0	20,738.0	4.690	972,615.99	6.363	1,319,482.46	346,866.47
ACTUAL	VARIOUS	SCH. - J	111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
Mar-25	TOTAL		111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
ACTUAL	VARIOUS	SCH. - J	118,654.0	0.0	118,654.0	4.482	5,318,409.69	5.340	6,336,348.35	1,017,938.66
Apr-25	TOTAL		118,654.0	0.0	118,654.0	4.482	5,318,409.69	5.340	6,336,348.35	1,017,938.66
ACTUAL	VARIOUS	SCH. - J	181,074.0	0.0	181,074.0	4.630	8,382,896.76	5.974	10,817,128.47	2,434,231.71
May-25	TOTAL		181,074.0	0.0	181,074.0	4.630	8,382,896.76	5.974	10,817,128.47	2,434,231.71
ACTUAL	VARIOUS	SCH. - J	318,538.0	0.0	318,538.0	5.353	17,052,022.41	6.962	22,176,361.99	5,124,339.58
Jun-25	TOTAL		318,538.0	0.0	318,538.0	5.353	17,052,022.41	6.962	22,176,361.99	5,124,339.58
ACTUAL	VARIOUS	SCH. - J	125,148.0	0.0	125,148.0	4.221	5,282,220.19	6.393	8,001,072.01	2,718,851.82
Jul-25	TOTAL		125,148.0	0.0	125,148.0	4.221	5,282,220.19	6.393	8,001,072.01	2,718,851.82
ESTIMATED	VARIOUS	SCH. - J	55,593.9	0.0	55,593.9	6.519	3,624,298.45	6.815	3,788,737.92	164,439.47
Aug-25	TOTAL		55,593.9	0.0	55,593.9	6.519	3,624,298.45	6.815	3,788,737.92	164,439.47
ESTIMATED	VARIOUS	SCH. - J	14,935.7	0.0	14,935.7	5.177	773,271.74	5.814	868,367.18	95,095.44
Sep-25	TOTAL		14,935.7	0.0	14,935.7	5.177	773,271.74	5.814	868,367.18	95,095.44
ESTIMATED	VARIOUS	SCH. - J	61,292.3	0.0	61,292.3	5.019	3,075,967.07	6.849	4,197,780.99	1,121,813.92
Oct-25	TOTAL		61,292.3	0.0	61,292.3	5.019	3,075,967.07	6.849	4,197,780.99	1,121,813.92
ESTIMATED	VARIOUS	SCH. - J	19,822.5	0.0	19,822.5	4.021	797,050.63	4.854	962,196.18	165,145.55
Nov-25	TOTAL		19,822.5	0.0	19,822.5	4.021	797,050.63	4.854	962,196.18	165,145.55
ESTIMATED	VARIOUS	SCH. - J	23,348.9	0.0	23,348.9	5.217	1,218,150.83	9.460	2,208,726.06	990,575.23
Dec-25	TOTAL		23,348.9	0.0	23,348.9	5.217	1,218,150.83	9.460	2,208,726.06	990,575.23
TOTAL										
Jan-25										
THRU	VARIOUS	SCH. - J	1,052,452.3	0.0	1,052,452.3	4.875	51,303,890.57	6.363	66,969,119.21	15,665,228.64
Dec-25	TOTAL		1,052,452.3	0.0	1,052,452.3	4.875	51,303,890.57	6.363	66,969,119.21	15,665,228.64

**EXHIBIT TO THE TESTIMONY OF
ZEL D. JONES**

DOCUMENT NO. 2

CAPACITY COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2025 THROUGH DECEMBER 2025

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
CALCULATION OF THE CURRENT (ACTUAL/ESTIMATED) PERIOD TRUE-UP
JANUARY 2025 THROUGH DECEMBER 2025

1. ESTIMATED OVER/(UNDER) RECOVERY	
January 2025 - December 2025 (7 months actual, 5 months estimated)	(\$24,864,312)
2. FINAL TRUE-UP (January 2024 - December 2024)	
(Per True-Up filed April 2, 2025)	<u>\$ (8,961,534)</u>
3. TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2026 (Line 1 + Line 2)	
To be included in the 12-month projected period January 2026 through December 2026	<u><u>(\$33,825,845)</u></u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2025 THROUGH DECEMBER 2025

	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Actual Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	Total
1 UNIT POWER CAPACITY CHARGES	3,606,501	8,805,554	1,689,098	2,312,510	3,591,463	5,049,092	4,277,610	0	0	542,031	0	1,834,521	31,708,370
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3 (UNIT POWER CAPACITY REVENUES)	(571,904)	(255,776)	(163,156)	(160,501)	(83,981)	(134,536)	(277,852)	(48,020)	(48,020)	(48,020)	(48,020)	(48,020)	(1,887,806)
4 TOTAL CAPACITY DOLLARS	3,034,597	8,549,778	1,525,942	2,152,009	3,507,472	4,914,556	3,999,758	(48,020)	(48,020)	494,011	(48,020)	1,786,501	29,820,564
5 SEPARATION FACTOR	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
6 JURISDICTIONAL CAPACITY DOLLARS	3,034,597	8,549,778	1,525,942	2,152,009	3,507,472	4,914,556	3,999,758	(48,020)	(48,020)	494,011	(48,020)	1,786,501	29,820,564
7 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	1,310,625	1,318,203	1,170,926	1,270,423	1,504,735	1,683,805	1,686,428	1,702,256	1,719,105	1,589,524	1,344,225	1,241,840	17,542,085
8 PRIOR PERIOD TRUE-UP PROVISION	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(936,414)	(11,236,969)
9 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	374,211	381,789	234,512	334,009	568,321	747,391	750,014	765,842	782,691	653,110	407,811	305,426	6,305,126
10 TRUE-UP PROVISION FOR MONTH OVER/(UNDER) RECOVERY (Line 9 - Line 6)	(2,660,386)	(8,167,989)	(1,291,430)	(1,818,000)	(2,939,151)	(4,167,165)	(3,249,744)	813,862	830,711	159,099	455,831	(1,481,075)	(23,515,438)
11 INTEREST PROVISION FOR MONTH	(76,450)	(92,981)	(106,499)	(108,208)	(114,394)	(124,571)	(134,654)	(132,749)	(123,784)	(116,172)	(109,716)	(108,696)	(1,348,874)
12 ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TRUE-UP AND INT. PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(20,198,503)	(21,998,925)	(29,323,481)	(29,784,996)	(30,774,790)	(32,891,920)	(36,247,242)	(38,695,226)	(37,077,699)	(35,434,358)	(34,455,017)	(33,172,488)	(20,198,503)
14 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS MONTH	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	936,414	11,236,969
15 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 10 - 14)	(21,998,925)	(29,323,481)	(29,784,996)	(30,774,790)	(32,891,920)	(36,247,242)	(38,695,226)	(37,077,699)	(35,434,358)	(34,455,017)	(33,172,488)	(33,825,845)	(33,825,845)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2025 THROUGH DECEMBER 2025

	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Actual Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	Total
1 BEGINNING TRUE-UP AMOUNT	(20,198,503)	(21,998,925)	(29,323,481)	(29,784,996)	(30,774,790)	(32,891,920)	(36,247,242)	(38,695,226)	(37,077,699)	(35,434,358)	(34,455,017)	(33,172,488)	(20,198,503)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(21,922,475)	(29,230,500)	(29,678,497)	(30,666,582)	(32,777,527)	(36,122,671)	(38,560,572)	(36,944,950)	(35,310,574)	(34,338,845)	(33,062,772)	(33,717,149)	(32,476,972)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(42,120,978)	(51,229,425)	(59,001,978)	(60,451,578)	(63,552,317)	(69,014,591)	(74,807,814)	(75,640,176)	(72,388,273)	(69,773,203)	(67,517,789)	(66,889,637)	(52,675,475)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(21,060,489)	(25,614,713)	(29,500,989)	(30,225,789)	(31,776,159)	(34,507,296)	(37,403,907)	(37,820,088)	(36,194,137)	(34,886,602)	(33,758,895)	(33,444,819)	(26,337,738)
5 INTEREST RATE % - 1ST DAY OF MONTH	4.360	4.350	4.350	4.320	4.280	4.350	4.310	4.320	4.100	4.100	3.900	3.900	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	4.350	4.350	4.320	4.280	4.350	4.310	4.320	4.100	4.100	3.900	3.900	3.900	NA
7 TOTAL (LINE 5 + LINE 6)	8.710	8.700	8.670	8.600	8.630	8.660	8.630	8.420	8.200	8.000	7.800	7.800	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	4.355	4.350	4.335	4.300	4.315	4.330	4.315	4.210	4.100	4.000	3.900	3.900	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.363	0.363	0.361	0.358	0.360	0.361	0.360	0.351	0.342	0.333	0.325	0.325	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(76,450)	(92,981)	(106,499)	(108,208)	(114,394)	(124,571)	(134,654)	(132,749)	(123,784)	(116,172)	(109,716)	(108,696)	(1,348,874)

SCHEDULE E12

TAMPA ELECTRIC COMPANY
CAPACITY COSTS
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

CONTRACT		TERM	END	CONTRACT TYPE																							
START																											
B/1/1982																											
SEMINOLE ELECTRIC **				QF = QUALIFYING FACILITY																							
DEF				LT - LONG TERM																							
FWFA				ST = SHORT-TERM																							
ORLANDO UTILITIES				--THREE YEAR NOTICE REQUIRED FOR TERMINATION.																							
FLORIDA POWER & LIGHT																											
VARIOUS																											
JANUARY MW	ACT MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	EST MW	EST MW	EST MW												
3.8	8.6	2.9	10.2	8.0	3.8	4.1	7.0	11.8	10.5	10.5	10.5	8.0															
250.0	250.0	250.0	250.0	250.0	250.0	250.0	0.0	0.0	0.0	0.0	0.0	0.0															
FWFA	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0															
ORLANDO UTILITIES	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0															
FLORIDA POWER & LIGHT	300.0	250.0	200.0	300.0	300.0	300.0	0.0	0.0	150.0	0.0	0.0	300.0															
VARIOUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0															
(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)												
CAPACITY																											
VARIOUS																											
SEMINOLE ELECTRIC																											
PASCO COUNTY																											
TENNESSEE VALLEY AUTHORITY																											
MEAG POWER																											
GEORGIA TRANSMISSION CORPORATION																											
ORLANDO UTILITIES																											
DUKE ENERGY CAROLINAS																											
SEMINOLE ELECTRIC																											
FLORIDA POWER & LIGHT																											
DUKE ENERGY FLORIDA																											
SOUTHERN COMPANY																											
FWFA																											
DOMINION SOUTH CAROLINA																											
JACKSONVILLE ELECTRIC AUTHORITY																											
DUKE ENERGY PROGRESS, INC																											
SUBTOTAL CAPACITY PURCHASES																											
SEMINOLE ELECTRIC - D																											
DUKE ENERGY FLORIDA - MA																											
FLORIDA POWER & LIGHT - MA																											
CITY OF LAKELAND - MA																											
ORLANDO UTILITIES - MA																											
CONSTELLATION ENERGY GENERATION.MA																											
THE ENERGY AUTHORITY - MA																											
MACQUARIE ENERGY LLC - MA																											
MORGAN STANLEY - MA																											
SOUTHERN CO - MA																											
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT - MA																											
TENNESSEE VALLEY AUTHORITY - MA																											
RAINBOW ENERGY - MA																											
SUBTOTAL CAPACITY SALES																											
TOTAL PURCHASES AND (SALES)																											
\$	3,034,597	\$	8,549,778	\$	1,525,942	\$	2,145,009	\$	3,507,472	\$	4,914,556	\$	3,998,758	\$	(48,020)	\$	484,011	\$	(48,020)	\$	1,786,501	\$	(48,020)	\$	1,786,501	\$	28,820,564
TOTAL CAPACITY																											
\$	3,034,597	\$	8,549,778	\$	1,525,942	\$	2,145,009	\$	3,507,472	\$	4,914,556	\$	3,998,758	\$	(48,020)	\$	484,011	\$	(48,020)	\$	1,786,501	\$	(48,020)	\$	1,786,501	\$	28,820,564

**EXHIBIT TO THE TESTIMONY OF
ZEL D. JONES-PHILLIPS**

DOCUMENT NO. 1

**PROJECTED CAPACITY COST RECOVERY
JANUARY 2026 - DECEMBER 2026
AND
SCHEDULE E12**

**TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2026 THROUGH DECEMBER 2026
PROJECTED**

RATE CLASS	(1) AVG 4 CP LOAD FACTOR AT METER (%)	(2) PROJECTED SALES AT METER (MWH)	(3) PROJECTED AVG 4 CP AT METER (MW)	(4) DEMAND LOSS EXPANSION FACTOR	(5) ENERGY LOSS EXPANSION FACTOR	(6) PROJECTED SALES AT GENERATION (MWH)	(7) PROJECTED AVG 4 CP AT GENERATION (MW)	(8) PERCENTAGE OF SALES AT GENERATION (%)	(9) PERCENTAGE OF DEMAND AT GENERATION (%)
RS,RSVP	135.69%	10,349,455	2,584	1.06906	1.05536	10,922,407	2,762	49.97%	61.75%
GS, CS	163.86%	940,511	194	1.06906	1.05535	992,569	208	4.54%	4.65%
GSD Optional	10.78%	366,354	59	1.06801	1.05410	386,173	63	1.77%	1.41%
GSD, SBD	200.61%	6,818,691	1,093	1.06801	1.05410	7,187,569	1,167	32.89%	26.09%
GSLDPR/SBLDTPR	283.58%	1,360,935	163	1.03942	1.02572	1,395,940	169	6.39%	3.78%
GSLDSU/SBLDTSU	286.89%	846,390	100	1.02049	1.01327	857,622	102	3.92%	2.28%
LS1, LS2	1712.12%	108,349	2	1.06906	1.05536	114,347	2	0.52%	0.04%
TOTAL		20,790,684	4,194			21,856,627	4,473	100.00%	100.00%

- (1) AVG 4 CP load factor based on 2025 projected calendar data.
(2) Projected MWH sales for the period January 2026 thru December 2026.
(3) Based on 4 months average CP at meter.
(4) Based on 2026 projected demand losses.
(5) Based on 2026 projected energy losses.
(6) Col (2) * Col (5).
(7) Col (3) * Col (4).
(9) Based on 4 months average percentage of demand at generation.

**TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2026 THROUGH DECEMBER 2026
PROJECTED**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 UNIT POWER CAPACITY CHARGES	2,320,039	2,269,713	520,039	503,264	520,039	503,264	520,039	520,039	503,264	520,039	503,264	2,320,039	11,523,042
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3 (UNIT POWER CAPACITY REVENUES)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,584)	(46,581)	(559,005)
4 TOTAL CAPACITY DOLLARS	\$2,273,455	\$2,223,129	\$473,455	\$456,680	\$473,455	\$456,680	\$473,455	\$473,455	\$456,680	\$473,455	\$456,680	\$2,273,458	\$10,964,037
5 SEPARATION FACTOR	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6 JURISDICTIONAL CAPACITY DOLLARS	\$2,273,455	\$2,223,129	\$473,455	\$456,680	\$473,455	\$456,680	\$473,455	\$473,455	\$456,680	\$473,455	\$456,680	\$2,273,458	\$10,964,037
7 ESTIMATED TRUE-UP FOR THE PERIOD ENDING DECEMBER 2025													33,825,845
8 TOTAL													<u>\$44,789,882</u>
9 REVENUE TAX FACTOR													1.000848
10 TOTAL RECOVERABLE CAPACITY DOLLARS													<u><u>\$44,827,864</u></u>

**TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ENERGY & DEMAND ALLOCATION BY RATE CLASS
JANUARY 2026 THROUGH DECEMBER 2026
PROJECTED**

RATE CLASS	(1) PERCENTAGE OF SALES AT GENERATION (%)	(2) PERCENTAGE OF DEMAND AT GENERATION (%)	(3) ENERGY RELATED COSTS (\$)	(4) DEMAND RELATED COSTS (\$)	(5) TOTAL CAPACITY COSTS (\$)	(6) PROJECTED SALES AT METER (MWH)	(7) EFFECTIVE AT SECONDARY LEVEL (MWH)	(8) BILLING KW LOAD FACTOR (%)	(9) PROJECTED BILLED KW AT METER (kw)	(10) CAPACITY RECOVERY FACTOR (\$/kw)	(11) CAPACITY RECOVERY FACTOR (\$/kwh)
RS	49.97%	61.75%	1,722,596	25,552,521	27,275,117	10,349,455	10,349,455				0.00264
GS, CS	4.54%	4.65%	156,506	1,924,198	2,080,704	940,511	940,511				0.00221
GSD											
Secondary						6,527,219	6,527,219			0.72	
Primary						289,854	286,955			0.71	
Transmission						1,618	1,586			0.71	
GSD - Standard	32.89%	26.09%	1,133,805	10,796,199	11,930,004	6,818,691	6,815,760	56.04%	16,659,759		
GSD - Optional	1.77%	1.41%	61,017	583,466	644,483						
Secondary						359,483	359,483				0.00176
Primary						6,872	6,803				0.00174
Transmission						0	0				0.00172
GSLDPR/GSLDTPR											
SBLDPR/SBLDTPR	6.39%	3.78%	220,280	1,564,187	1,784,467	1,360,935	1,360,935	68.55%	2,719,507	0.66	
GSLDSU/GSLDTSU											
SBLDSU/SBLDTSU	3.92%	2.28%	135,133	943,478	1,078,611	846,390	846,390	65.19%	1,778,593	0.61	
LS1/LS2	0.52%	0.04%	17,926	16,552	34,478	108,349	108,349				0.00032
TOTAL	100.00%	100.00%	3,447,263	41,380,601	44,827,864	20,790,684	20,787,685				0.00216

- (1) Obtained from page 1.
(2) Obtained from page 1.
(3) Total capacity costs * 0.0769 * Col (1).
(4) Total capacity costs * 0.9231 * Col (2).
(5) Col (3) + Col (4).
(6) Projected kWh sales for the period January 2026 through December 2026.
(7) Projected kWh sales at secondary for the period January 2026 through December 2026.
(8) Col 7 / (Col 9 * 730)*1000
(9) Projected kw demand for the period January 2026 through December 2026.
(10) Total Col (5) / Total Col (9).
(11) {Col (5) / Total Col (7)} / 1000.

SCHEDULE E12

TAMPA ELECTRIC COMPANY

CAPACITY COSTS

ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

CONTRACT	TERM		CONTRACT											
	START	END	TYPE											
SEMINOLE ELECTRIC **	6/1/1992	-----	LT											QF = QUALIFYING FACILITY
CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER		
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW		
SEMINOLE ELECTRIC	6.5	9.0	7.5	10.0	8.0	8.0	6.5	7.0	11.8	10.5	10.5	8.0		
VARIOUS	300.0	300.0	-	-	-	-	-	-	-	-	-	300.0		
CAPACITY	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL	
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	
VARIOUS														
SUBTOTAL CAPACITY PURCHASES														
SEMINOLE ELECTRIC - D														
VARIOUS MARKET BASED														
SUBTOTAL CAPACITY SALES														
TOTAL PURCHASES AND (SALES)	2,273,455	2,223,129	473,455	456,680	473,455	456,680	473,455	473,455	456,680	473,455	456,680	2,273,458	10,964,037	
TOTAL CAPACITY	\$2,273,455	\$2,223,129	\$473,455	\$456,680	\$473,455	\$456,680	\$473,455	\$473,455	\$456,680	\$473,455	\$456,680	\$2,273,458	\$10,964,037	

**EXHIBIT TO THE TESTIMONY OF
ZEL D. JONES-PHILLIPS**

DOCUMENT NO. 2

PROJECTED FUEL AND PURCHASED POWER COST RECOVERY

JANUARY 2026 - DECEMBER 2026

**SCHEDULES E1 THROUGH E10
SCHEDULE H1**

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

PAGE NO.	DESCRIPTION	PERIOD
2	Schedule E1 Cost Recovery Clause Calculation	(JAN. 2026 - DEC. 2026)
3	Schedule E1-A Calculation of Total True-Up	(")
4	Schedule E1-C GPIF & True-Up Adj. Factors	(")
5	Schedule E1-D Fuel Adjustment Factor for TOD	(")
6	Schedule E1-E Fuel Recovery Factor-with Line Losses	(")
7	Schedule E2 Cost Recovery Clause Calculation (By Month)	(")
8-9	Schedule E3 Generating System Comparative Data	(")
10-21	Schedule E4 System Net Generation & Fuel Cost	(")
22-23	Schedule E5 Inventory Analysis	(")
24-25	Schedule E6 Power Sold	(")
26	Schedule E7 Purchased Power	(")
27	Schedule E8 Energy Payment to Qualifying Facilities	(")
28	Schedule E9 Economy Energy Purchases	(")
29	Schedule E10 Residential Bill Comparison	(")
30	Schedule H1 Generating System Comparative Data	(JAN. - DEC. 2023-2026)

ADMITTED

**TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026**

	DOLLARS	MWH	CENTS/KWH
1. Fuel Cost of System Net Generation (E3)	702,593,225	21,311,787	3.29674
2. Nuclear Fuel Disposal Cost	0	0	0.00000
3. Coal Car Investment	0	0	0.00000
4a. Adjustment	0	21,311,787 ⁽¹⁾	0.00000
4b. Adjustment	0	0	0.00000
5. TOTAL COST OF GENERATED POWER (LINES 1 THROUGH 4b)	702,593,225	21,311,787	3.29674
6. Fuel Cost of Purchased Power - System (Exclusive of Economy)(E7)	13,512,167	326,810	4.13456
7. Energy Cost of Economy Purchases (E9)	16,074,566	279,098	5.75948
8. Demand and Non-Fuel Cost of Purchased Power	0	0	0.00000
9. Energy Payments to Qualifying Facilities (E8)	2,321,750	70,080	3.31300
10. TOTAL COST OF PURCHASED POWER (LINES 6 THROUGH 9)	31,908,483	675,988	4.72028
11. TOTAL AVAILABLE MWH (LINE 5 + LINE 10)		21,987,774	
12. Fuel Cost of Schedule D Sales - Jurisd. (E6)	1,201,449	34,500	3.48246
13. Fuel Cost of Market Based Sales - Jurisd. (E6)	0	0	0.00000
14. Gains on Sales	43,067	NA	NA
15. TOTAL FUEL COST AND GAINS OF POWER SALES	1,244,516	34,500	3.60729
16. Net Inadvertant Interchange		0	
17. Wheeling Received Less Wheeling Delivered		0	
18. Interchange and Wheeling Losses		195	
19. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5+10-15+16+17-18)	733,257,192	21,953,079	3.34011
20. Net Unbilled	NA ^{(1)(a)}	NA ^(a)	NA
21. Company Use	1,202,440 ⁽¹⁾	36,000	0.00579
22. T & D Losses	37,944,600 ⁽¹⁾	1,136,028	0.18259
23. System MWH Sales	733,257,192	20,781,051	3.52849
24. Wholesale MWH Sales	0	0	0.00000
25. Jurisdictional MWH Sales	733,257,192	20,781,051	3.52849
26. Jurisdictional Loss Multiplier			0.00000
27. Jurisdictional MWH Sales Adjusted for Line Loss	733,257,192	20,781,051	3.52849
28. Optimization Mechanism ⁽²⁾	3,820,876	20,781,051	0.01839
29. True-up ⁽²⁾	(14,653,914)	20,781,051	(0.07052)
30. Total Jurisdictional Fuel Cost (Excl. GPIF)	722,424,154	20,781,051	3.47636
31. Revenue Tax Factor			1.000848
32. Fuel Factor (Excl. GPIF) Adjusted for Taxes	723,036,770	20,781,051	3.47931
33. GPIF Adjusted for Taxes ⁽²⁾	6,364,097	20,781,051	0.03062
34. Fuel Factor Adjusted for Taxes Including GPIF	729,400,867	20,781,051	3.50993
35 Fuel Factor Rounded to Nearest .001 cents per KWH			3.510

(a) Data not available at this time.

(1) Included For Informational Purposes Only

(2) Calculation Based on Jurisdictional MWH Sales

**TAMPA ELECTRIC COMPANY
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026**

SCHEDULE E1-A

1. ESTIMATED OVER/(UNDER) RECOVERY (SCH. E1-B) January 2025 - December 2025 (7 months actual, 5 months estimated)	(\$17,562,265)
2. FINAL TRUE-UP (January 2024 - December 2024) (Per True-Up filed April 2, 2025)	<u>\$ 32,216,179</u>
3. TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2026 (Line 1 + Line 2) To be included in the 12-month projected period January 2026 through December 2026	<u><u>\$14,653,914</u></u>
4. JURISDICTIONAL MWH SALES (Projected January 2026 through December 2026)	20,781,051
5. TRUE-UP FACTOR - cents/kWh (Using Effective MWh Sales of 20,747,514 January 2026 - December 2026)	(0.0706)

ADMITTED

**TAMPA ELECTRIC COMPANY
INCENTIVE FACTOR AND TRUE-UP FACTOR
FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026**

SCHEDULE E1-C

1. TOTAL AMOUNT OF ADJUSTMENTS

A. GENERATING PERFORMANCE INCENTIVE REWARD / (PENALTY) (January 2026 through December 2026)	\$6,364,097
B. TRUE-UP OVER / (UNDER) RECOVERED (January 2026 through December 2026)	\$14,653,914
C. OPTIMIZATION MECHANISM GAIN / (LOSS) (January 2026 through December 2026)	\$3,820,876

2. TOTAL SALES (January 2026 through December 2026)	20,781,051	MWh
---	------------	-----

3. ADJUSTMENT FACTORS

A. GENERATING PERFORMANCE INCENTIVE FACTOR (Using Effective MWh Sales of 20,747,514)	0.0307	Cents/kWh
B. TRUE-UP FACTOR (Using Effective MWh Sales of 20,747,514)	(0.0706)	Cents/kWh
C. OPTIMIZATION MECHANISM FACTOR (Using Effective MWh Sales of 20,747,514)	0.0184	Cents/kWh

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES
TAMPA ELECTRIC COMPANY
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

SCHEDULE E1-D

			NET ENERGY FOR LOAD (%)	FUEL COST (%)
			ON PEAK	\$20.04
			OFF PEAK	\$17.70
			100.00	1.1322
			TOTAL	
			ON PEAK	OFF PEAK
1	Total Fuel & Net Power Trans (Jurisd)	(Sch E1 line 25)	\$733,257,192	
2	MWH Sales (Jurisd)	(Sch E1 line 25)	20,781,051	
2a	Effective MWH Sales (Jurisd)		20,747,514	
3	Cost Per KWH Sold	(line 1 / line 2)	3.5285	
4	Jurisdictional Loss Factor		1.00000	
5	Jurisdictional Fuel Factor		NA	
6	True-Up	(Sch E1 line 29)	(\$14,653,914)	
7	Optimization Mechanism	(Sch E1 line 28)	\$3,820,876	
8	TOTAL	(line 1 x line 4) + line 6 + line 7	\$722,424,154	
9	Revenue Tax Factor		1.000848	
10	Recovery Factor	(line 8 x line 9) / line 2a / 10	3.4849	
11	GPIF Factor	(Sch E1-C line 3A)	0.0307	
1	Recovery Factor Including GPIF	(line 10 + line 11)	3.5156	3.8222
2	Recovery Factor Rounded to the Nearest .001 cents/KWH		3.516	3.822
				3.3759
				3.376
3	Hours: ON PEAK		25.03%	
4	OFF PEAK		74.97%	
			100.00%	

Jurisdictional Sales (MWH) JANUARY 2026 - DECEMBER 2026

Metering Voltage:	Meter	Line Loss	Secondary
Distribution Secondary	18,275,382		18,275,382
Distribution Primary	1,657,660	0.99	1,641,084
Transmission	848,009	0.98	831,048
Total	20,781,051		20,747,514

	Standard	On-Peak	Off-Peak
Distribution Secondary	3.516	3.822	3.376
Distribution Primary	3.481	3.784	3.342
Transmission	3.446	3.746	3.308
RS 1st Tier	3.210		
RS 2nd Tier	4.210		
Lighting	3.452		

ADMITTED

SCHEDULE E1-E

TAMPA ELECTRIC COMPANY
FUEL COST RECOVERY FACTORS
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

METERING VOLTAGE LEVEL	LEVELIZED FUEL RECOVERY FACTOR cents/kWh	FIRST TIER (Up to 1000 kWh) cents/kWh	SECOND TIER (OVER 1000 kWh) cents/kWh
STANDARD			
Distribution Secondary (RS only)		3.210	4.210
Distribution Secondary	3.516		
Distribution Primary	3.481		
Transmission	3.446		
Lighting Service ⁽¹⁾	3.452		
TIME-OF-USE			
Distribution Secondary - On-Peak	3.822		
Distribution Secondary - Off-Peak	3.376		
Distribution Primary - On-Peak	3.784		
Distribution Primary - Off-Peak	3.342		
Transmission - On-Peak	3.746		
Transmission - Off-Peak	3.308		

(1) Lighting service is based on distribution secondary, 17% on-peak and 83% off-peak

SCHEDULE E

**TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL PERIOD
1. Fuel Cost of System Net Generation	55,702,485	49,392,959	44,814,885	50,755,000	55,424,967	63,791,670	70,781,133	74,161,764	67,307,607	61,907,168	50,091,686	58,461,902	702,593,225
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold ⁽¹⁾	114,519	91,025	93,363	102,415	101,411	103,143	113,369	84,487	123,442	69,907	125,557	121,878	1,244,516
4. Fuel Cost of Purchased Power	3,610,215	1,025,838	957,513	926,626	957,513	926,626	758,054	872,726	926,626	638,425	899,986	1,012,021	13,512,167
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	197,190	178,107	197,190	190,829	197,190	190,829	197,190	197,190	190,829	197,190	190,829	197,190	2,321,750
7. Energy Cost of Economy Purchases	416,616	227,279	1,805,193	1,504,652	992,729	1,528,539	2,643,406	949,896	711,626	1,713,302	1,241,534	2,339,792	16,074,566
8. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
10. TOTAL FUEL & NET POWER TRANSACTIONS	59,811,987	50,733,158	47,681,418	53,274,691	57,470,988	66,334,520	74,266,414	76,097,088	69,013,246	64,386,178	52,298,478	61,889,027	733,257,192
11. Jurisdictional MWh Sold	1,571,037	1,462,099	1,442,723	1,516,143	1,666,422	1,926,342	2,036,933	2,041,614	2,087,222	1,889,345	1,624,903	1,516,267	20,781,051
12. Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
13. Jurisdictional Total Fuel & Net Power Transactions (Line 10 * Line 12)	59,811,987	50,733,158	47,681,418	53,274,691	57,470,988	66,334,520	74,266,414	76,097,088	69,013,246	64,386,178	52,298,478	61,889,027	733,257,192
14. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
15. JURISD. TOTAL FUEL & NET PWR. TRANS. Adjusted for Line Losses (Line 13 * Line 14)	59,811,987	50,733,158	47,681,418	53,274,691	57,470,988	66,334,520	74,266,414	76,097,088	69,013,246	64,386,178	52,298,478	61,889,027	733,257,192
16. Cost Per kWh Sold (Cents/kWh)	3.8072	3.4699	3.3050	3.5138	3.4488	3.4435	3.6460	3.7273	3.3065	3.4079	3.2186	4.0817	3.5285
17. Optimization Mechanism (Cents/kWh) ⁽²⁾	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184	0.0184
18. True-up (Cents/kWh) ⁽²⁾	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)	(0.0706)
19. Total (Cents/kWh) (Line 16+17+18)	3.7550	3.4177	3.2528	3.4616	3.3966	3.3913	3.5938	3.6751	3.2543	3.3557	3.1664	4.0295	3.4763
20. Revenue Tax Factor	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848
21. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	3.7582	3.4206	3.2556	3.4645	3.3995	3.3942	3.5968	3.6782	3.2571	3.3585	3.1691	4.0329	3.4792
22. GPIF Adjusted for Taxes (Cents/kWh) ⁽²⁾	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307	0.0307
23. TOTAL RECOVERY FACTOR (LINE 21+22)	3.7889	3.4513	3.2863	3.4952	3.4302	3.4249	3.6275	3.7089	3.2878	3.3892	3.1998	4.0636	3.5099
24. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH	3.789	3.451	3.286	3.495	3.430	3.425	3.628	3.709	3.288	3.389	3.200	4.064	3.510

⁽¹⁾ Includes Gains

⁽²⁾ Based on Effective MWh Sales shown on Schedule E1-C

ADMITTED

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH JUNE 2026

SCHEDULE E3

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
FUEL COST OF SYSTEM NET GENERATION (\$)						
1. HEAVY OIL	0	0	0	0	0	0
2. LIGHT OIL	196,017	194,616	179,796	167,712	190,972	187,824
3. COAL	4,940,505	1,039,539	368,459	3,560,900	275,550	1,822,942
4. NATURAL GAS	50,565,963	48,158,804	44,266,630	47,026,388	54,958,445	61,780,904
5. SOLAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL (\$)	55,702,485	49,392,959	44,814,885	50,755,000	55,424,967	63,791,670
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	0	0	0	0	0	0
9. LIGHT OIL	876	876	800	710	800	772
10. COAL	73,000	16,036	5,684	58,094	4,628	31,317
11. NATURAL GAS	1,261,421	1,199,901	1,289,573	1,221,104	1,545,233	1,700,888
12. SOLAR	192,304	216,111	258,702	330,699	365,187	314,458
13. OTHER	(737)	(584)	(696)	(882)	(629)	(483)
14. TOTAL (MWH)	1,526,864	1,432,340	1,554,063	1,609,724	1,915,219	2,046,952
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,553	1,553	1,444	1,355	1,553	1,537
17. COAL (TON)	38,534	8,465	3,000	30,888	2,461	16,651
18. NATURAL GAS (MCF)	8,361,726	8,549,519	8,890,078	9,193,959	10,870,419	11,937,393
19. SOLAR	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	0	0	0	0	0	0
22. LIGHT OIL	9,000	9,000	8,369	7,852	9,000	8,907
23. COAL	867,025	190,466	67,510	694,985	55,362	374,653
24. NATURAL GAS	8,580,408	8,768,310	9,123,489	9,422,794	11,163,492	12,255,693
25. SOLAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	9,456,432	8,967,776	9,199,367	10,125,632	11,227,855	12,639,253
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.06	0.06	0.05	0.04	0.04	0.04
30. COAL	4.78	1.12	0.36	3.61	0.24	1.53
31. NATURAL GAS	82.62	83.77	82.98	75.86	80.68	83.09
32. SOLAR	12.59	15.09	16.65	20.54	19.07	15.36
33. OTHER	-0.05	-0.04	-0.04	-0.05	-0.03	-0.02
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT						
35. HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL (\$/BBL)	126.22	125.32	124.51	123.77	122.97	122.20
37. COAL (\$/TON)	128.21	122.80	122.82	115.28	111.97	109.48
38. NATURAL GAS (\$/MCF)	6.05	5.63	4.98	5.11	5.06	5.18
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)						
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	21.78	21.62	21.48	21.36	21.22	21.09
43. COAL	5.70	5.46	5.46	5.12	4.98	4.87
44. NATURAL GAS	5.89	5.49	4.85	4.99	4.92	5.04
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	5.89	5.51	4.87	5.01	4.94	5.05
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	0	0	0	0	0	0
49. LIGHT OIL	10,274	10,274	10,461	11,060	11,250	11,538
50. COAL	11,877	11,877	11,877	11,963	11,962	11,963
51. NATURAL GAS	6,802	7,308	7,075	7,717	7,224	7,205
52. SOLAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	6,193	6,261	5,920	6,290	5,862	6,175
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	22.38	22.22	22.47	23.62	23.87	24.33
57. COAL	6.77	6.48	6.48	6.13	5.95	5.82
58. NATURAL GAS	4.01	4.01	3.43	3.85	3.56	3.63
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	3.65	3.45	2.88	3.15	2.89	3.12

ADMITTED

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JULY 2026 THROUGH DECEMBER 2026

SCHEDULE E3

	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
FUEL COST OF SYSTEM NET GENERATION (\$)							
1. HEAVY OIL	0	0	0	0	0	0	0
2. LIGHT OIL	165,660	187,654	186,602	167,784	184,735	183,804	2,193,176
3. COAL	2,119,011	2,354,209	745,953	1,042,668	849,761	3,921,815	23,041,311
4. NATURAL GAS	68,496,462	71,619,901	66,375,052	60,696,716	49,057,190	54,356,283	677,358,738
5. SOLAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
7. TOTAL (\$)	70,781,133	74,161,764	67,307,607	61,907,168	50,091,686	58,461,902	702,593,225
SYSTEM NET GENERATION (MWH)							
8. HEAVY OIL	0	0	0	0	0	0	0
9. LIGHT OIL	716	789	789	743	817	890	9,578
10. COAL	37,760	42,588	13,691	19,137	15,596	72,500	390,031
11. NATURAL GAS	1,818,270	1,865,117	1,726,601	1,563,291	1,296,891	1,273,351	17,761,641
12. SOLAR	302,712	293,069	255,402	251,506	194,746	183,291	3,158,187
13. OTHER	(584)	(461)	(564)	(661)	(459)	(909)	(7,650)
14. TOTAL (MWH)	2,158,874	2,201,101	1,995,919	1,834,017	1,507,591	1,529,124	21,311,787
UNITS OF FUEL BURNED							
15. HEAVY OIL (BBL)	0	0	0	0	0	0	0
16. LIGHT OIL (BBL)	1,363	1,553	1,552	1,403	1,553	1,553	17,972
17. COAL (TON)	20,077	22,644	7,279	10,175	8,292	38,270	206,736
18. NATURAL GAS (MCF)	12,590,127	13,033,679	12,310,061	11,336,280	8,784,902	8,589,273	124,447,416
19. SOLAR	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21. HEAVY OIL	0	0	0	0	0	0	0
22. LIGHT OIL	7,899	9,000	9,000	8,132	9,000	9,000	104,159
23. COAL	451,729	509,487	163,784	228,932	186,576	861,086	4,651,594
24. NATURAL GAS	12,937,308	13,372,876	12,632,146	11,631,100	9,029,879	8,813,694	127,731,188
25. SOLAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
27. TOTAL (MMBTU)	13,396,935	13,891,363	12,804,930	11,868,164	9,225,455	9,683,780	132,486,941
GENERATION MIX (% MWH)							
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.03	0.04	0.04	0.04	0.05	0.06	0.04
30. COAL	1.76	1.93	0.68	1.05	1.04	4.74	1.84
31. NATURAL GAS	84.22	84.74	86.51	85.24	86.02	83.27	83.34
32. SOLAR	14.02	13.31	12.80	13.71	12.92	11.99	14.82
33. OTHER	-0.03	-0.02	-0.03	-0.04	-0.03	-0.06	-0.04
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT							
35. HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL (\$/BBL)	121.54	120.83	120.23	119.59	118.95	118.35	122.03
37. COAL (\$/TON)	105.54	103.97	102.48	102.47	102.48	102.48	111.45
38. NATURAL GAS (\$/MCF)	5.44	5.49	5.39	5.35	5.58	6.33	5.44
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	20.97	20.85	20.73	20.63	20.53	20.42	21.06
43. COAL	4.69	4.62	4.55	4.55	4.55	4.55	4.95
44. NATURAL GAS	5.29	5.36	5.25	5.22	5.43	6.17	5.30
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	5.28	5.34	5.26	5.22	5.43	6.04	5.30
BTU BURNED PER KWH (BTU/KWH)							
48. HEAVY OIL	0	0	0	0	0	0	0
49. LIGHT OIL	11,031	11,407	11,407	10,945	11,016	10,112	10,875
50. COAL	11,963	11,963	11,963	11,963	11,963	11,877	11,926
51. NATURAL GAS	7,115	7,170	7,316	7,440	6,963	6,922	7,191
52. SOLAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	6,206	6,311	6,416	6,471	6,119	6,333	6,217
GENERATED FUEL COST PER KWH (CENTS/KWH)							
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	23.14	23.78	23.65	22.58	22.61	20.65	22.90
57. COAL	5.61	5.53	5.45	5.45	5.45	5.41	5.91
58. NATURAL GAS	3.77	3.84	3.84	3.88	3.78	4.27	3.81
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	3.28	3.37	3.37	3.38	3.32	3.82	3.30

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JANUARY 2025

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. CAPACITY FACTOR (%)	NET CAPACITY FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/LIQUID)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents/kWh)	COST OF FUEL (\$/MWH)
1. TIK SOLAR	1.6	286	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
2. LEOGAND SOLAR	1.4	181	16.4	-	16.4	-	SOLAR	-	-	-	-	-	-
3. LEOGAND SOLAR	1.4	2183	209.6	-	209.6	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	6,359	12.2	-	12.2	-	SOLAR	-	-	-	-	-	-
5. LUTHER SOLAR	74.2	11,534	20.6	-	20.6	-	SOLAR	-	-	-	-	-	-
6. LUTHER SOLAR	74.2	11,534	20.6	-	20.6	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	50.9	8,724	19.3	-	19.3	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	7,149	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
9. PEACE CREEK SOLAR	55.2	7,149	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	6,428	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
11. WINDHAM SOLAR	74.7	8,453	15.2	-	15.2	-	SOLAR	-	-	-	-	-	-
12. WINDHAM SOLAR	74.7	8,453	15.2	-	15.2	-	SOLAR	-	-	-	-	-	-
13. DURANCE SOLAR	59.6	8,451	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
14. ALFA SOLAR	80.0	7,691	17.2	-	17.2	-	SOLAR	-	-	-	-	-	-
15. BAYVIEW SOLAR	54.2	2,515	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
16. BAYVIEW SOLAR	54.2	2,515	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,228	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	10,489	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
19. JAMISON SOLAR	74.3	10,489	19.0	-	19.0	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	9,974	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	7,302	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
22. MOUNTAIN VIEW SOLAR	54.4	7,302	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	6,244	15.3	-	15.3	-	SOLAR	-	-	-	-	-	-
24. LAKE WAHEL SOLAR	74.5	9,556	17.2	-	17.2	-	SOLAR	-	-	-	-	-	-
25. LAKE WAHEL SOLAR	74.5	9,556	17.2	-	17.2	-	SOLAR	-	-	-	-	-	-
26. BULLOCK CREEK SOLAR	74.5	8,354	18.6	-	18.6	-	SOLAR	-	-	-	-	-	-
27. LONG BRANCH SOLAR	74.5	8,353	15.6	-	15.6	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH RANCH SOLAR	74.5	8,353	15.6	-	15.6	-	SOLAR	-	-	-	-	-	-
29. COTTONMOUTH RANCH SOLAR	74.5	8,353	15.6	-	15.6	-	SOLAR	-	-	-	-	-	-
30. CUDRISITY CREEK SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
31. BREWSTER SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
32. BREWSTER SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
33. SOLAR TOTAL	1,731.3	192,384	14.4	-	14.4	-	SOLAR	-	-	-	-	-	-
34. BIG BEND ENERGY STORAGE	12.6	0	-0.4	-	-0.4	-	OTHER	-	-	-	-	-	-
35. DOVER ENERGY STORAGE	15.0	0	-1.0	-	-1.0	-	OTHER	-	-	-	-	-	-
36. LAKE WAHEL ENERGY STORAGE	40.0	0	-0.4	-	-0.4	-	OTHER	-	-	-	-	-	-
37. BAYSIDE ENERGY STORAGE	20.0	0	-1.0	-	-1.0	-	OTHER	-	-	-	-	-	-
38. BAYSIDE ENERGY STORAGE	20.0	0	-1.0	-	-1.0	-	OTHER	-	-	-	-	-	-
39. BATTERY ENERGY STORAGE	127.6	0	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
40. BIG BEND #1 CC TOTAL	538	207,645	82.8	0.0	82.8	0	GAS	0	0	0	0	0.00	0.00
41. B B #4 (GAS)	395	0	0.0	-	-	-	GAS	0	0	0	0	0.00	0.00
42. B B #4 (CCOL)	385	73,600	25.6	0.0	25.6	-	CCOL	38,524	22,550,252	887,024.7	4,940,505	6.77	123,956.38
43. BIG BEND #4 TOTAL	780	73,600	25.6	0.0	25.6	-	CCOL	38,524	22,550,252	887,024.7	4,940,505	6.77	123,956.38
44. B B IGNITION	-	-	-	-	-	-	GAS	15,028	1,028,018	15,447.0	90,857	0.00	8.05
45. BEC1 #4 TOTAL	61	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
46. BEC1 #4 TOTAL	61	246,375	92.9	0.0	92.9	9,335	GAS	2,088,000	1,028,000	2,247,000.0	13,244,288	5.47	8.85
47. BEC1 #6 TOTAL	308	241,987	92.9	0.0	92.9	9,335	GAS	2,190,439	1,028,000	2,251,711.8	13,244,288	5.47	8.85
48. BIG BEND STATION TOTAL	1,477	782,754	89.4	0.0	89.4	7,038	-	-	-	5,386,421.9	31,499,521	4.13	-
49. POLK #1 ET	208	0	0.0	-	0.0	0	GAS	0	0	0	0	0.00	0.00
50. POLK #1 ET (GAS)	208	6,196	4.0	0.0	4.0	14,939	GAS	90,042	1,028,000	92,893.7	544,512	8.79	8.05
51. POLK #1 TOTAL	208	6,196	4.0	0.0	4.0	14,939	GAS	90,042	1,028,000	92,893.7	544,512	8.79	8.05
52. POLK #2 ET DUCT FRING	179	13,470	10.1	-	10.1	9,186	GAS	120,389	1,028,000	123,760.0	728,030	5.40	8.05
53. POLK #2 ET DUCT FRING	179	13,470	10.1	-	10.1	9,186	GAS	120,389	1,028,000	123,760.0	728,030	5.40	8.05
54. POLK #2 ST TOTAL	489	155,480	54.7	-	54.7	633	GAS	591,635	1,028,000	603,921.6	5,632,659	6.51	5.45
55. POLK #2 ST (GAS)	179	89,251	62.2	-	62.2	10,279	GAS	591,635	1,028,000	603,921.6	5,632,659	6.51	5.45
56. POLK #2 ST (GAS)	179	89,251	62.2	-	62.2	10,279	GAS	591,635	1,028,000	603,921.6	5,632,659	6.51	5.45
57. POLK #2 TOTAL	179	89,251	62.2	-	62.2	10,279	GAS	591,635	1,028,000	603,921.6	5,632,659	6.51	5.45
58. POLK #3 ET (GAS)	179	88,051	65.3	-	64.2	10,245	GAS	820,408	1,028,000	846,177.4	5,555,981	6.32	6.05
59. POLK #3 ET (GAS)	179	88,051	65.3	-	64.2	10,245	GAS	820,408	1,028,000	846,177.4	5,555,981	6.32	6.05
60. POLK #3 TOTAL	179	88,051	65.3	-	64.2	10,245	GAS	820,408	1,028,000	846,177.4	5,555,981	6.32	6.05
61. POLK #4 ET (GAS) TOTAL	179	72,735	54.8	-	55.4	10,792	GAS	783,544	1,028,000	794,322.9	4,817,389	6.35	8.05
62. POLK #5 ET (GAS) TOTAL	179	83,653	63.0	-	63.2	10,746	GAS	873,540	1,028,000	889,416.1	5,285,023	6.32	8.05
63. POLK #2 CC TOTAL	1,194	526,688	99.7	0.0	99.7	7,019	-	-	-	3,719,998.2	22,026,331	4.16	-
64. POLK STATION TOTAL	1,400	538,182	51.5	0.0	217.7	7,111	-	-	-	3,812,891.9	22,579,843	4.21	-
65. BAYSIDE #1	184	0	0.0	0.0	0.0	0	GAS	288,415	1,028,000	0	0	0.00	0.00
66. BAYSIDE #2	184	36,150	0.0	0.0	0.0	7,833	GAS	288,415	1,028,000	0	0	0.00	0.00
67. BAYSIDE #3	61	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
68. BAYSIDE #4	61	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
69. BAYSIDE #5	11	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
70. BAYSIDE #6	61	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
71. BAYSIDE STATION TOTAL	2,227	36,150	2.2	0.0	45.1	7,832	GAS	288,415	1,028,000	0	0	0.00	0.00
72. MACILL 1	18	65	0.5	0.0	59.1	7,436	GAS	364	1,316,678	479.6	2,203	3.42	6.05
73. MACILL 2	18	65	0.5	0.0	59.1	7,436	GAS	364	1,316,678	479.6	2,203	3.42	6.05
74. MACILL 3	18	37	0.3	0.0	100.3	7,371	GAS	364	1,316,678	299.1	2,203	6.03	6.05
75. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	252	0.3	0.0	196.2	7,412	GAS	1,497	1,327,668	1,497.3	6,811	4.38	6.05
77. SYSTEM TOTAL	7,065	1,526,854	28.0	0.0	191.3	8,193	-	-	-	9,456,432.4	55,702,485	3.85	-

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ AC rating

LEGEND:
 CC = COMBINED CYCLE
 ET = COMBUSTION TURBINE
 ST = STEAM TURBINE

SCHEDULE 64

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: FEBRUARY 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET CAPACITY FACTOR (%)	Avg. Net Heat Rate (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/kWh)	COST OF FUEL (\$/UNIT)
1 TAM SOLAR	1.6	254	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
2 TAM SOLAR	1.7	256	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
3 LEGGOLD SOLAR	1.4	230	24.6	-	24.6	-	SOLAR	-	-	-	-	-	-
4 PAYNE CREEK SOLAR	70.1	7,242	15.6	-	15.6	-	SOLAR	-	-	-	-	-	-
5 TAM SOLAR	1.7	256	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
6 TAM SOLAR	72.3	12,134	22.4	-	22.4	-	SOLAR	-	-	-	-	-	-
7 GRANGE HALL SOLAR	60.9	9,165	22.4	-	22.4	-	SOLAR	-	-	-	-	-	-
8 PEACE CREEK SOLAR	95.2	7,504	20.2	-	20.2	-	SOLAR	-	-	-	-	-	-
9 TAM SOLAR	1.7	256	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
10 LAKE HANCOCK SOLAR	49.3	7,398	23.3	-	23.3	-	SOLAR	-	-	-	-	-	-
11 WIMMUNA SOLAR	74.7	8,537	17.8	-	17.8	-	SOLAR	-	-	-	-	-	-
12 TAM SOLAR	1.7	256	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
13 DURANCE SOLAR	59.8	9,157	24.3	-	24.3	-	SOLAR	-	-	-	-	-	-
14 ALAPRA SOLAR	60.0	8,253	21.7	-	21.7	-	SOLAR	-	-	-	-	-	-
15 TAM SOLAR	1.7	256	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
16 BIG BEND #1 SOLAR	14.2	2,387	24.0	-	24.0	-	SOLAR	-	-	-	-	-	-
17 DOVER SOLAR	25.0	3,578	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
18 JAMESON SOLAR	74.3	11,876	24.0	-	24.0	-	SOLAR	-	-	-	-	-	-
19 TAM SOLAR	1.7	256	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
20 MAGNOLIA PARK SOLAR	74.3	11,278	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
21 MOUNTAIN VIEW SOLAR	54.4	8,330	22.8	-	22.8	-	SOLAR	-	-	-	-	-	-
22 TAM SOLAR	1.7	256	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
23 RIVERSIDE SOLAR	55.0	7,719	19.3	-	19.3	-	SOLAR	-	-	-	-	-	-
24 LAKE MABEL SOLAR	74.5	10,891	21.8	-	21.8	-	SOLAR	-	-	-	-	-	-
25 TAM SOLAR	1.7	256	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
26 SAILING CREEK SOLAR	74.5	10,654	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
27 LONG BRANCH SOLAR	74.5	9,973	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
28 COTTONMOUTH RANCH SOLAR	74.5	9,973	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
29 TAM SOLAR	1.7	256	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
30 CUNYSHY CREEK SOLAR	74.5	9,973	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
31 BREWSTER SOLAR	74.5	9,973	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
32 TAM SOLAR	1.7	256	24.5	-	24.5	-	SOLAR	-	-	-	-	-	-
33 SOLAR TOTAL	1,791.3	216,111	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
34 BIG BEND #1 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
35 BIG BEND #2 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
36 BIG BEND #3 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
37 BIG BEND #4 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
38 BIG BEND #5 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
39 BIG BEND #6 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
40 BIG BEND #7 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
41 BIG BEND #8 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
42 BIG BEND #9 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
43 BIG BEND #10 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
44 BIG BEND #11 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
45 BIG BEND #12 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
46 BIG BEND #13 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
47 BIG BEND #14 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
48 BIG BEND #15 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
49 BIG BEND #16 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
50 BIG BEND #17 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
51 BIG BEND #18 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
52 BIG BEND #19 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
53 BIG BEND #20 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
54 BIG BEND #21 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
55 BIG BEND #22 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
56 BIG BEND #23 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
57 BIG BEND #24 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
58 BIG BEND #25 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
59 BIG BEND #26 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
60 BIG BEND #27 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
61 BIG BEND #28 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
62 BIG BEND #29 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
63 BIG BEND #30 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
64 BIG BEND #31 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
65 BIG BEND #32 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
66 BIG BEND #33 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
67 BIG BEND #34 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
68 BIG BEND #35 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
69 BIG BEND #36 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
70 BIG BEND #37 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
71 BIG BEND #38 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
72 BIG BEND #39 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
73 BIG BEND #40 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
74 BIG BEND #41 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
75 BIG BEND #42 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
76 BIG BEND #43 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
77 BIG BEND #44 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
78 BIG BEND #45 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
79 BIG BEND #46 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
80 BIG BEND #47 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
81 BIG BEND #48 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
82 BIG BEND #49 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
83 BIG BEND #50 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
84 BIG BEND #51 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
85 BIG BEND #52 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
86 BIG BEND #53 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
87 BIG BEND #54 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
88 BIG BEND #55 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
89 BIG BEND #56 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
90 BIG BEND #57 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
91 BIG BEND #58 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
92 BIG BEND #59 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
93 BIG BEND #60 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
94 BIG BEND #61 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
95 BIG BEND #62 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
96 BIG BEND #63 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
97 BIG BEND #64 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
98 BIG BEND #65 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
99 BIG BEND #66 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
100 BIG BEND #67 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
101 BIG BEND #68 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
102 BIG BEND #69 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	0.00
103 BIG BEND #70 CC TOTAL	338	192,335	85.2	0.0	85.2	0	GAS	0	0	0	0	0.00	

TAMPA ELECTRIC COMPANY SYSTEM NET GENERATION AND FUEL COST ESTIMATED FOR THE PERIOD: MARCH 2028											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/LIQUID)	FUEL BURNED (MM BTU) ⁽¹⁾	
1. TIA SOLAR	1.6	329	27.6	-	27.6	-	SOLAR	-	-	-	
2. BIG BEND SOLAR	214	297.5	19.7	-	19.7	-	SOLAR	-	-	-	
3. PAYNE CREEK SOLAR	70.1	8,634	16.6	-	16.6	-	SOLAR	-	-	-	
4. BALS SOLAR	74.2	13,778	25.0	-	25.0	-	SOLAR	-	-	-	
5. GRANGE HALL SOLAR	69.9	11,991	24.5	-	24.5	-	SOLAR	-	-	-	
6. PEACE CREEK SOLAR	59.2	9,095	22.1	-	22.1	-	SOLAR	-	-	-	
7. LAKE HANCOCK SOLAR	49.3	8,697	23.7	-	23.7	-	SOLAR	-	-	-	
8. WINDHAM SOLAR	74.7	12,121	21.8	-	21.8	-	SOLAR	-	-	-	
9. WINDHAM SOLAR	74.7	12,121	21.8	-	21.8	-	SOLAR	-	-	-	
10. WINDHAM SOLAR	74.7	12,121	21.8	-	21.8	-	SOLAR	-	-	-	
11. WINDHAM SOLAR	74.7	12,121	21.8	-	21.8	-	SOLAR	-	-	-	
12. WINDHAM SOLAR	74.7	12,121	21.8	-	21.8	-	SOLAR	-	-	-	
13. ALFA SOLAR	60.0	10,205	22.7	-	22.7	-	SOLAR	-	-	-	
14. ALFA SOLAR	60.0	10,205	22.7	-	22.7	-	SOLAR	-	-	-	
15. BIG BEND HPH 1 SOLAR	31.4	5,649	25.0	-	25.0	-	SOLAR	-	-	-	
16. BIG BEND HPH 2 SOLAR	31.4	5,649	25.0	-	25.0	-	SOLAR	-	-	-	
17. DOVER SOLAR	25.0	4,255	22.9	-	22.9	-	SOLAR	-	-	-	
18. JAMISON SOLAR	74.3	13,839	25.0	-	25.0	-	SOLAR	-	-	-	
19. JAMISON SOLAR	74.3	13,839	25.0	-	25.0	-	SOLAR	-	-	-	
20. MAGNOLIA PARK SOLAR	74.3	13,148	23.8	-	23.8	-	SOLAR	-	-	-	
21. MOUNTAIN VIEW SOLAR	54.4	9,628	23.8	-	23.8	-	SOLAR	-	-	-	
22. MOUNTAIN VIEW SOLAR	54.4	9,628	23.8	-	23.8	-	SOLAR	-	-	-	
23. RIVERSIDE SOLAR	55.0	8,231	20.1	-	20.1	-	SOLAR	-	-	-	
24. LAKE WARE SOLAR	74.5	12,588	22.7	-	22.7	-	SOLAR	-	-	-	
25. ENGLISH CREEK SOLAR	23.0	3,772	22.0	-	22.0	-	SOLAR	-	-	-	
26. LONG BRANCH SOLAR	74.5	11,667	21.1	-	21.1	-	SOLAR	-	-	-	
27. LONG BRANCH SOLAR	74.5	11,667	21.1	-	21.1	-	SOLAR	-	-	-	
28. COTTONMOUTH RANCH SOLAR	74.5	11,667	21.1	-	21.1	-	SOLAR	-	-	-	
29. COTTONMOUTH RANCH SOLAR	74.5	11,667	21.1	-	21.1	-	SOLAR	-	-	-	
30. CURTIS CREEK SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	
31. BREWSTER SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	
32. BREWSTER SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	
33. SOLAR TOTAL	1,791.3	258,762	19.4	-	19.4	-	SOLAR	-	-	-	
34. BIG BEND ENERGY STORAGE	13.6	(43)	-0.5	-	-0.5	-	OTHER	-	-	-	
35. DOVER ENERGY STORAGE	15.6	(103)	-0.9	-	-0.9	-	OTHER	-	-	-	
36. LAKE WARE ENERGY STORAGE	40.0	(147)	-0.5	-	-0.5	-	OTHER	-	-	-	
37. BAYSIDE ENERGY STORAGE	20.0	(189)	-0.9	-	-0.9	-	OTHER	-	-	-	
38. BAYSIDE ENERGY STORAGE	20.0	(189)	-0.9	-	-0.9	-	OTHER	-	-	-	
39. BATTERY ENERGY STORAGE	127.6	(899)	-4.7	-	-4.7	-	OTHER	-	-	-	
40. BIG BEND #1 CC TOTAL	338	193,450	77.4	0.0	77.4	0	GAS	0	0	0.00	
41. B.S.#4 (GAS)	390	81,693	21.6	-	-	-	GAS	795,293.5	1,928,059	3,514,851	
42. B.S.#4 (GAS)	385	5,694	2.1	-	-	-	GAS	3,000	27,503,200	5,751,498	
43. BIG BEND #4 TOTAL	775	87,387	23.6	0.0	85.6	11,877	GAS	795,293.5	1,928,059	3,887,520	
44. S.B. IGNITION	-	-	-	-	-	-	GAS	15,512.0	1,928,054	75,133	
45. B.E.C.#4 TOTAL	61	43	0.1	0.0	76.5	11,907	GAS	481	1,928,059	2,395	
46. B.E.C.#4 TOTAL	308	208,583	80.1	0.0	85.5	9,264	GAS	2,977,227	1,928,059	11,335,018	
47. B.E.C.#6 TOTAL	308	208,583	80.1	0.0	85.5	9,264	GAS	1,978,326	1,928,059	5,355,794	
48. BIG BEND STATION TOTAL	1,477	721,612	85.7	0.0	86.9	7,020	-	-	5,095,993.3	24,653,355	
49. POLK #1 ST	208	0	0.0	-	0.0	0	GAS	0	0	0.00	
50. POLK #1 CT (GAS)	208	5,593	3.6	0.0	35.3	14,972	GAS	81,459	1,928,059	405,811	
51. POLK #1 TOTAL	416	5,593	3.6	0.0	35.3	14,972	GAS	81,459	1,928,059	405,811	
52. POLK #2 ST DUCT FRING	179	15,590	12.5	-	12.5	9,711	GAS	140,564	1,928,059	700,014	
53. POLK #2 ST DUCT FRING	179	15,590	12.5	-	12.5	9,711	GAS	140,564	1,928,059	700,014	
54. POLK #2 ST TOTAL	358	17,641	25.1	-	25.1	9,711	GAS	281,023	1,928,059	540,828	
55. POLK #2 CT (GAS)	179	57,799	43.5	-	43.5	10,833	GAS	597,222	1,928,059	3,913,452	
56. POLK #2 CT (GAS)	179	57,799	43.5	-	43.5	10,833	GAS	597,222	1,928,059	3,913,452	
57. POLK #2 TOTAL	358	115,598	68.6	-	68.6	10,832	GAS	1,194,244	1,928,059	7,826,874	
58. POLK #3 CT (GAS)	179	75,412	57.5	-	57.5	10,832	GAS	789,556	1,928,059	3,913,459	
59. POLK #3 CT (GAS)	179	75,412	57.5	-	57.5	10,832	GAS	789,556	1,928,059	3,913,459	
60. POLK #3 TOTAL	358	150,824	115.0	-	115.0	10,832	GAS	1,578,112	1,928,059	7,826,874	
61. POLK #4 CT (GAS) TOTAL	179	86,330	52.2	-	52.2	10,831	GAS	713,228	1,928,059	3,513,397	
62. POLK #5 CT (GAS) TOTAL	179	86,330	52.2	-	52.2	10,831	GAS	713,228	1,928,059	3,513,397	
63. POLK #6 CC TOTAL	1,194	465,641	52.4	0.0	82.1	7,008	-	-	3,283,380.4	15,945,120	
64. POLK STATION TOTAL	1,400	471,234	45.2	0.0	200.5	7,103	-	-	3,347,121.0	16,351,731	
65. BAYSIDE #1	184	0	0.0	0.0	0.0	0	GAS	0	0	0.00	
66. BAYSIDE #2	184	103,040	12.3	0.0	37.3	7,519	GAS	783,652	1,928,059	3,892,524	
67. BAYSIDE #3	184	103,040	12.3	0.0	37.3	7,519	GAS	783,652	1,928,059	3,892,524	
68. BAYSIDE #4	61	0	0.0	0.0	0.0	0	GAS	0	0	0.00	
69. BAYSIDE #5	61	0	0.0	0.0	0.0	0	GAS	0	0	0.00	
70. BAYSIDE #6	61	0	0.0	0.0	0.0	0	GAS	0	0	0.00	
71. BAYSIDE STATION TOTAL	2,227	103,083	6.2	0.0	37.3	7,621	GAS	784,207	1,928,059	3,893,238	
72. MACDILL 1	18	28	0.2	0.0	75.5	7,340	GAS	229	891,441	201.9	
73. MACDILL 2	18	28	0.2	0.0	75.5	7,340	GAS	229	891,441	201.9	
74. MACDILL 3	18	37	0.3	0.0	100.3	7,371	GAS	229	1,174,891	269.1	
75. MACDILL 4	18	37	0.3	0.0	100.3	7,371	GAS	229	1,174,891	269.1	
76. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	128	0.2	0.0	87.6	7,356	GAS	518	1,928,168	941.8	
77. SYSTEM TOTAL	7,060	1,554,683	29.4	0.0	97.8	5,920	-	-	-	9,199,568.8	44,914,885

LEGEND:

CT = COMBUSTION TURBINE

ST = STEAM TURBINE

CC = COMBINED CYCLE

(1) As burned fuel cost system total includes ignition

(2) As burned fuel cost system total includes ignition

(3) As burned fuel cost system total includes ignition

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⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ AC rating

LEGEND:
 CT = COMBUSTION TURBINE
 CC = COMBINED CYCLE

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: APRIL 2028

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPACITY BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	FUEL TYPE	AVG NET HEAT RATE (BTU/KWH)	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents/kWh)	COST OF FUEL (\$/UNIT)	
1. TIA SOLAR	1.6	320	27.8	-	SOLAR	-	-	-	-	-	-	-	
2. LEOGOLD SOLAR	1.4	354	35.5	-	SOLAR	-	-	-	-	-	-	-	
3. PAYNE CREEK SOLAR	70.1	11,306	22.4	-	SOLAR	-	-	-	-	-	-	-	
4. LITHIA SOLAR	74.2	16,330	34.9	-	SOLAR	-	-	-	-	-	-	-	
5. GRANGE HALL SOLAR	60.9	14,645	33.4	-	SOLAR	-	-	-	-	-	-	-	
6. PEACE CREEK SOLAR	59.2	11,989	30.1	-	SOLAR	-	-	-	-	-	-	-	
7. LAKELAND SOLAR	49.3	11,454	32.3	-	SOLAR	-	-	-	-	-	-	-	
8. LAKE HANCOCK SOLAR	74.7	13,841	25.7	-	SOLAR	-	-	-	-	-	-	-	
9. WINDHAM SOLAR	74.7	13,841	25.7	-	SOLAR	-	-	-	-	-	-	-	
10. LAKE WINDHAM SOLAR	74.7	13,841	25.7	-	SOLAR	-	-	-	-	-	-	-	
11. WINDHAM SOLAR	74.7	13,841	25.7	-	SOLAR	-	-	-	-	-	-	-	
12. LAKE WINDHAM SOLAR	74.7	13,841	25.7	-	SOLAR	-	-	-	-	-	-	-	
13. DURANCE SOLAR	59.6	14,694	24.8	-	SOLAR	-	-	-	-	-	-	-	
14. ALFRA SOLAR	60.0	13,316	30.8	-	SOLAR	-	-	-	-	-	-	-	
15. LAKE WINDHAM SOLAR	74.7	13,841	25.7	-	SOLAR	-	-	-	-	-	-	-	
16. BIG BEND PH 1 SOLAR	34.2	3,497	34.2	-	SOLAR	-	-	-	-	-	-	-	
17. DOVER SOLAR	25.0	5,595	31.1	-	SOLAR	-	-	-	-	-	-	-	
18. JAMISON SOLAR	74.3	18,248	34.1	-	SOLAR	-	-	-	-	-	-	-	
19. LAKE WINDHAM SOLAR	74.3	18,248	34.1	-	SOLAR	-	-	-	-	-	-	-	
20. MAGNOLIA PARK SOLAR	54.4	12,691	32.4	-	SOLAR	-	-	-	-	-	-	-	
21. MOUNTAIN VIEW SOLAR	54.4	12,691	32.4	-	SOLAR	-	-	-	-	-	-	-	
22. RIVERSIDE SOLAR	55.0	10,037	27.4	-	SOLAR	-	-	-	-	-	-	-	
23. LAKE WINDHAM SOLAR	74.5	16,567	30.9	-	SOLAR	-	-	-	-	-	-	-	
24. LAKE WINDHAM SOLAR	74.5	16,567	30.9	-	SOLAR	-	-	-	-	-	-	-	
25. LAKE WINDHAM SOLAR	74.5	16,567	30.9	-	SOLAR	-	-	-	-	-	-	-	
26. BULLFROG CREEK SOLAR	74.5	16,567	30.9	-	SOLAR	-	-	-	-	-	-	-	
27. LONG BRANCH SOLAR	74.5	15,345	28.6	-	SOLAR	-	-	-	-	-	-	-	
28. COTTONMOUTH RANCH SOLAR	74.5	15,345	28.6	-	SOLAR	-	-	-	-	-	-	-	
29. COTTONMOUTH RANCH SOLAR	74.5	15,345	28.6	-	SOLAR	-	-	-	-	-	-	-	
30. CUDRISITY CREEK SOLAR	74.5	0	0.0	-	SOLAR	-	-	-	-	-	-	-	
31. BREWSTER SOLAR	74.5	0	0.0	-	SOLAR	-	-	-	-	-	-	-	
32. LAKE WINDHAM SOLAR	74.5	0	0.0	-	SOLAR	-	-	-	-	-	-	-	
33. SOLAR TOTAL	1,791.3	333,699	25.6	-	SOLAR	-	-	-	-	-	-	-	
34. BIG BEND ENERGY STORAGE	12.6	(57)	-0.6	-	OTHER	-	-	-	-	-	-	-	
35. DOVER ENERGY STORAGE	15.0	(126)	-1.2	-	OTHER	-	-	-	-	-	-	-	
36. LAKE WINDHAM ENERGY STORAGE	40.0	(195)	-0.7	-	OTHER	-	-	-	-	-	-	-	
37. BAYSIDE ENERGY STORAGE	20.0	(170)	-1.2	-	OTHER	-	-	-	-	-	-	-	
38. BATTERY ENERGY STORAGE	127.6	(882)	-1.0	-	OTHER	-	-	-	-	-	-	-	
39. BATTERY ENERGY STORAGE	127.6	(882)	-1.0	-	OTHER	-	-	-	-	-	-	-	
40. BIG BEND #1 CC TOTAL	335	24,342	10.1	0.0	GAS	0	0	0	0	0	0.00	0.00	
41. B.B. #1 (GAS)	335	24,342	10.1	0.0	GAS	0	0	0	0	0	0.00	0.00	
42. B.B. #1 (CC)	335	24,342	10.1	0.0	CC	0	0	0	0	0	0.00	0.00	
43. BIG BEND #4 TOTAL	380	146,250	51.3	0.0	GAS	11,982	965,082	1,028,000	965,082	4,890,193	5.95	5.11	
44. B.B. #4 (GAS)	380	146,250	51.3	0.0	GAS	11,982	965,082	1,028,000	965,082	4,890,193	5.95	5.11	
45. B.B. #4 (CC)	380	146,250	51.3	0.0	CC	0	0	0	0	0	0.00	0.00	
46. B.B. #4 TOTAL	380	146,250	51.3	0.0	GAS	11,982	965,082	1,028,000	965,082	4,890,193	5.95	5.11	
47. B.B. #4 TOTAL	380	146,250	51.3	0.0	GAS	11,982	965,082	1,028,000	965,082	4,890,193	5.95	5.11	
48. BIG BEND STATION TOTAL	1,491	283,333	24.3	0.0	GAS	10,910	20,035	1,427,302	29,590	102,477	0	0.00	
49. POLK #1 ST (GAS)	208	0	0.0	0.0	GAS	0	0	0	0	0	0.00	0.00	
50. POLK #1 CT (GAS)	177	15,399	12.1	0.0	GAS	11,494	171,725	1,028,000	176,544	879,411	5.11	5.11	
51. POLK #1 TOTAL	385	15,399	10.4	0.0	GAS	11,494	188,847	1,027,998	353,088	1,758,600	5.11	5.11	
52. POLK #2 ST DUCT FRING	179	23,340	19.2	-	GAS	6,767	199,847	1,027,998	353,088	1,758,600	5.11	5.11	
53. POLK #2 CT (GAS)	179	23,340	19.2	-	GAS	6,767	199,847	1,027,998	353,088	1,758,600	5.11	5.11	
54. POLK #2 ST TOTAL	461	23,340	19.2	-	GAS	6,767	199,847	1,027,998	353,088	1,758,600	5.11	5.11	
55. POLK #2 CT (GAS)	149	87,641	82.0	-	GAS	11,425	974,033	1,028,000	1,001,305	4,987,103	5.58	5.11	
56. POLK #2 CT (GAS)	149	87,641	82.0	-	GAS	11,425	974,033	1,028,000	1,001,305	4,987,103	5.58	5.11	
57. POLK #2 TOTAL	298	175,282	82.0	-	GAS	11,425	1,948,066	2,056,998	2,002,610	9,974,206	5.11	5.11	
58. POLK #3 CT (GAS)	149	91,295	85.4	-	GAS	11,394	1,011,923	1,028,000	1,040,258	5,175,908	5.67	5.11	
59. POLK #3 CT (GAS)	149	91,295	85.4	-	GAS	11,394	1,011,923	1,028,000	1,040,258	5,175,908	5.67	5.11	
60. POLK #3 TOTAL	149	91,295	85.4	-	GAS	11,394	1,011,923	1,028,000	1,040,258	5,175,908	5.67	5.11	
61. POLK #4 CT (GAS) TOTAL	149	91,513	85.9	-	GAS	11,400	1,018,140	1,028,000	1,046,642	5,247,787	5.67	5.11	
62. POLK #5 CT (GAS) TOTAL	149	77,250	72.2	-	GAS	11,434	899,918	1,028,000	883,976.8	4,393,811	5.99	5.11	
63. POLK #5 CC TOTAL	1,055	585,434	77.1	0.0	GAS	7,146	-	-	4,183,753.7	20,945,351	3.98	-	
64. POLK STATION TOTAL	1,261	680,793	68.2	0.0	GAS	7,258	-	-	4,183,753.7	21,823,782	3.98	-	
65. BAYSIDE #1	74	0	0.0	0.0	GAS	0	0	0	0	0	0.00	0.00	
66. BAYSIDE #2	74	0	0.0	0.0	GAS	0	0	0	0	0	0.00	0.00	
67. BAYSIDE #3	58	416,710	0.0	0.0	GAS	7,544	3,072,895	1,028,000	3,158,974.5	15,717,313	3.75	5.11	
68. BAYSIDE #4	58	0	0.0	0.0	GAS	0	0	0	0	0	0.00	0.00	
69. BAYSIDE #5	58	0	0.0	0.0	GAS	0	0	0	0	0	0.00	0.00	
70. BAYSIDE #6	58	0	0.0	0.0	GAS	0	0	0	0	0	0.00	0.00	
71. BAYSIDE STATION TOTAL	2,021	416,710	26.6	0.0	GAS	7,544	3,072,895	1,028,000	3,158,974.5	15,717,313	3.75	5.11	
72. MACDILL 1	18	18	0.1	0.0	GAS	7,478	131	1,027,481	134.6	670	3.72	5.11	
73. MACDILL 2	18	18	0.1	0.0	GAS	7,478	131	1,027,481	134.6	670	3.72	5.11	
74. MACDILL 3	18	18	0.1	0.0	GAS	7,478	131	1,027,481	134.6	670	3.72	5.11	
75. MACDILL 4	18	18	0.1	0.0	GAS	7,478	131	1,027,481	134.6	670	3.72	5.11	
76. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	72	0.1	0.0	GAS	7,478	524	1,027,481	538.4	2,880	3.72	5.11	
77. SYSTEM TOTAL	6,765	1,009,724	33.0	0.0	GAS	8,290	-	-	10,125,831.7	50,755,000	3.15	-	

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ AC rating

LEGEND:
 CC = COMBUSTION TURBINE
 ET = STEAM TURBINE
 CC = COMBINED CYCLE

TAMPA ELECTRIC COMPANY SYSTEM NET GENERATION AND FUEL COST ESTIMATED FOR THE PERIOD: MAY 2028										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
PLANT UNIT	NET CAPACITY ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET CAPACITY FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/LIQUID)	FUEL BURNED (MM BTU)
1. TIK SOLAR	1.6	338	28.4	-	28.4	-	SOLAR	-	-	-
2. LEOGAND SOLAR	1.4	365	367.4	-	367.4	-	SOLAR	-	-	-
3. PAINTE CREEK SOLAR	1.4	3,827	367.4	-	367.4	-	SOLAR	-	-	-
4. PAINTE CREEK SOLAR	24.3	12,695	24.3	-	24.3	-	SOLAR	-	-	-
5. PAINTE CREEK SOLAR	24.3	12,695	24.3	-	24.3	-	SOLAR	-	-	-
6. LUTHA SOLAR	34.8	19,228	34.8	-	34.8	-	SOLAR	-	-	-
7. GRANGE HALL SOLAR	35.2	15,385	35.2	-	35.2	-	SOLAR	-	-	-
8. PEACE CREEK SOLAR	32.6	13,370	32.6	-	32.6	-	SOLAR	-	-	-
9. PEACE CREEK SOLAR	32.6	13,370	32.6	-	32.6	-	SOLAR	-	-	-
10. LAKE HANCOCK SOLAR	34.9	12,855	34.9	-	34.9	-	SOLAR	-	-	-
11. WINDHAM SOLAR	25.9	14,927	25.9	-	25.9	-	SOLAR	-	-	-
12. WINDHAM SOLAR	37.8	18,223	37.8	-	37.8	-	SOLAR	-	-	-
13. DURANCE SOLAR	33.1	14,777	33.1	-	33.1	-	SOLAR	-	-	-
14. ALFRA SOLAR	33.1	14,777	33.1	-	33.1	-	SOLAR	-	-	-
15. BAYVIEW SOLAR	36.9	16,563	36.9	-	36.9	-	SOLAR	-	-	-
16. DOVER SOLAR	33.4	14,777	33.4	-	33.4	-	SOLAR	-	-	-
17. DOVER SOLAR	36.6	16,563	36.6	-	36.6	-	SOLAR	-	-	-
18. JAMISON SOLAR	34.8	15,385	34.8	-	34.8	-	SOLAR	-	-	-
19. MAGNOLIA PARK SOLAR	34.8	15,385	34.8	-	34.8	-	SOLAR	-	-	-
20. MAGNOLIA VIEW SOLAR	34.8	15,385	34.8	-	34.8	-	SOLAR	-	-	-
21. MOUNTAIN VIEW SOLAR	29.4	13,370	29.4	-	29.4	-	SOLAR	-	-	-
22. RIVERSIDE SOLAR	33.2	15,385	33.2	-	33.2	-	SOLAR	-	-	-
23. RIVERSIDE SOLAR	32.2	14,927	32.2	-	32.2	-	SOLAR	-	-	-
24. LAKE MARCEL SOLAR	31.0	14,927	31.0	-	31.0	-	SOLAR	-	-	-
25. LAKE MARCEL SOLAR	31.0	14,927	31.0	-	31.0	-	SOLAR	-	-	-
26. BULLOCK CREEK SOLAR	0	0	0	-	0	-	SOLAR	-	-	-
27. LONG BRANCH SOLAR	0	0	0	-	0	-	SOLAR	-	-	-
28. COTTONMOUTH RANCH SOLAR	0	0	0	-	0	-	SOLAR	-	-	-
29. COTTONMOUTH RANCH SOLAR	0	0	0	-	0	-	SOLAR	-	-	-
30. CURRIS CREEK SOLAR	0	0	0	-	0	-	SOLAR	-	-	-
31. BREWSTER SOLAR	0	0	0	-	0	-	SOLAR	-	-	-
32. BREWSTER SOLAR	0	0	0	-	0	-	SOLAR	-	-	-
33. SOLAR TOTAL	1,791.3	385,187	27.4	-	27.4	-	SOLAR	-	-	-
34. BIG BEND ENERGY STORAGE	0	0	0	-	0	-	OTHER	-	-	-
35. DOVER ENERGY STORAGE	0	0	0	-	0	-	OTHER	-	-	-
36. LAKE MARCEL ENERGY STORAGE	0	0	0	-	0	-	OTHER	-	-	-
37. BAYVIEW ENERGY STORAGE	0	0	0	-	0	-	OTHER	-	-	-
38. BATTERY ENERGY STORAGE	0	0	0	-	0	-	OTHER	-	-	-
39. BATTERY ENERGY STORAGE	0	0	0	-	0	-	OTHER	-	-	-
40. BIG BEND #1 CC TOTAL	335	188,295	76.5	0.0	76.5	0	GAS	0	0	0.00
41. BIG BEND #1 CC TOTAL	335	188,295	76.5	0.0	76.5	0	GAS	0	0	0.00
42. BIG BEND #1 CC TOTAL	335	188,295	76.5	0.0	76.5	0	GAS	0	0	0.00
43. BIG BEND #1 CC TOTAL	335	188,295	76.5	0.0	76.5	0	GAS	0	0	0.00
44. BIG BEND #1 CC TOTAL	335	188,295	76.5	0.0	76.5	0	GAS	0	0	0.00
45. BIG BEND #1 CC TOTAL	335	188,295	76.5	0.0	76.5	0	GAS	0	0	0.00
46. BIG BEND #1 CC TOTAL	335	188,295	76.5	0.0	76.5	0	GAS	0	0	0.00
47. BIG BEND #1 CC TOTAL	335	188,295	76.5	0.0	76.5	0	GAS	0	0	0.00
48. BIG BEND STATION TOTAL	1,491	874,223	80.8	0.0	80.8	7,393	-	-	-	3.50
49. POLK #1 ST	208	0	0.0	-	0.0	0	-	-	-	0.00
50. POLK #1 CT (GAS)	177	6,075	4.6	0.0	4.6	11,831	GAS	89,733	1,027,895	5.06
51. POLK #1 TOTAL	208	6,075	4.6	0.0	4.6	11,831	GAS	89,733	1,027,895	5.06
52. POLK #2 ST DUCT FRING	179	11,940	9.0	-	11.7	5,986	GAS	104,397	1,027,895	4.42
53. POLK #2 ST DUCT FRING	179	11,940	9.0	-	11.7	5,986	GAS	104,397	1,027,895	4.42
54. POLK #2 ST TOTAL	461	18,915	47.6	-	61.6	666	GAS	-	-	0.33
55. POLK #2 CT (GAS)	149	69,297	61.9	-	65.6	11,366	GAS	757,133	1,028,000	5.04
56. POLK #2 CT (GAS)	149	69,297	61.9	-	65.6	11,366	GAS	757,133	1,028,000	5.04
57. POLK #2 CT (GAS)	149	69,297	61.9	-	65.6	11,366	GAS	757,133	1,028,000	5.04
58. POLK #3 CT (GAS)	149	71,102	64.4	-	65.8	11,366	GAS	788,248	1,028,000	5.04
59. POLK #3 CT (GAS)	149	71,102	64.4	-	65.8	11,366	GAS	788,248	1,028,000	5.04
60. POLK #3 TOTAL	149	71,102	64.4	-	65.8	11,366	GAS	788,248	1,028,000	5.04
61. POLK #4 CT (GAS) TOTAL	149	87,786	61.3	-	61.3	11,366	GAS	740,874	1,027,895	5.00
62. POLK #5 CT (GAS) TOTAL	149	38,859	38.1	-	38.1	11,481	GAS	444,400	1,028,000	5.04
63. POLK #6 CC TOTAL	1,055	468,873	52.1	0.0	52.1	7,173	-	-	-	3.56
64. POLK STATION TOTAL	1,261	414,948	44.2	0.0	251.0	7,238	-	-	-	3.59
65. BAYSIDE #1	74	183,071	28.3	0.0	28.3	7,228	GAS	1,146,552	1,028,000	5.06
66. BAYSIDE #2	74	183,071	28.3	0.0	28.3	7,228	GAS	1,146,552	1,028,000	5.06
67. BAYSIDE #3	58	298,470	0.0	0.0	0.0	0	GAS	2,002,000	1,028,000	0.00
68. BAYSIDE #4	58	298,470	0.0	0.0	0.0	0	GAS	2,002,000	1,028,000	0.00
69. BAYSIDE #5	58	298,470	0.0	0.0	0.0	0	GAS	2,002,000	1,028,000	0.00
70. BAYSIDE #6	58	298,470	0.0	0.0	0.0	0	GAS	2,002,000	1,028,000	0.00
71. BAYSIDE STATION TOTAL	2,021	461,480	30.7	0.0	53.5	7,459	GAS	3,348,555	1,028,000	5.06
72. MACDILL 1	18	0	0.0	0.0	0.0	0	GAS	0	0	0.00
73. MACDILL 2	18	0	0.0	0.0	0.0	0	GAS	0	0	0.00
74. MACDILL 3	18	0	0.0	0.0	0.0	0	GAS	0	0	0.00
75. MACDILL 4	18	0	0.0	0.0	0.0	0	GAS	0	0	0.00
76. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	0	0.0	0.0	0.0	0	GAS	0	0	0.00
77. SYSTEM TOTAL	8,765	3,915,219	38.1	0.0	91.5	5,862	-	-	-	2.89

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ AC rating

CC = COMBUSTION TURBINE
 ST = STEAM TURBINE

LEGEND:
 B.B. = BIG BEND
 CC = COMBINED CYCLE

TAMPA ELECTRIC COMPANY SYSTEM NET GENERATION AND FUEL COST ESTIMATED FOR THE PERIOD: JUNE 2028										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
PLANT UNIT	NET CAPACITY BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET CAPACITY FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/LIQUID)	FUEL BURNED (MM BTU)
1. TIK SOLAR	1.6	290	25.2	-	25.2	-	SOLAR	-	-	-
2. LEOGAND SOLAR	1.4	347	17.4	-	17.4	-	SOLAR	-	-	-
3. PAYNE CREEK SOLAR	1.4	3,364	335.7	-	335.7	-	SOLAR	-	-	-
4. PAYNE CREEK SOLAR	21.7	10,938	21.7	-	21.7	-	SOLAR	-	-	-
5. LUTHER SOLAR	74.3	15,505	33.5	-	33.5	-	SOLAR	-	-	-
6. LUTHER SOLAR	74.3	15,505	33.5	-	33.5	-	SOLAR	-	-	-
7. GRANGE HALL SOLAR	50.9	14,095	32.1	-	32.1	-	SOLAR	-	-	-
8. PEACE CREEK SOLAR	59.2	11,511	29.0	-	29.0	-	SOLAR	-	-	-
9. PEACE CREEK SOLAR	59.2	11,511	29.0	-	29.0	-	SOLAR	-	-	-
10. LAKE HANCOCK SOLAR	49.3	11,025	31.1	-	31.1	-	SOLAR	-	-	-
11. WINDHAM SOLAR	74.7	12,640	22.8	-	22.8	-	SOLAR	-	-	-
12. WINDHAM SOLAR	74.7	12,640	22.8	-	22.8	-	SOLAR	-	-	-
13. DURANCE SOLAR	59.6	14,521	33.7	-	33.7	-	SOLAR	-	-	-
14. ALFA SOLAR	80.0	12,786	29.6	-	29.6	-	SOLAR	-	-	-
15. ALFA SOLAR	80.0	12,786	29.6	-	29.6	-	SOLAR	-	-	-
16. BICOUNTY PARK 1 SOLAR	54.2	13,396	32.6	-	32.6	-	SOLAR	-	-	-
17. DOVER SOLAR	25.0	5,377	29.9	-	29.9	-	SOLAR	-	-	-
18. JAMISON SOLAR	74.3	17,505	32.7	-	32.7	-	SOLAR	-	-	-
19. JAMISON SOLAR	74.3	17,505	32.7	-	32.7	-	SOLAR	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	16,631	31.1	-	31.1	-	SOLAR	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	12,178	31.1	-	31.1	-	SOLAR	-	-	-
22. MOUNTAIN VIEW SOLAR	54.4	12,178	31.1	-	31.1	-	SOLAR	-	-	-
23. RIVERSIDE SOLAR	55.0	15,406	28.3	-	28.3	-	SOLAR	-	-	-
24. LAKE MARCEL SOLAR	74.5	15,921	29.7	-	29.7	-	SOLAR	-	-	-
25. LAKE MARCEL SOLAR	74.5	15,921	29.7	-	29.7	-	SOLAR	-	-	-
26. BULLOCK CREEK SOLAR	24.0	4,765	28.9	-	28.9	-	SOLAR	-	-	-
27. LONG BRANCH SOLAR	74.5	14,478	27.5	-	27.5	-	SOLAR	-	-	-
28. COTTONMOUTH RANCH SOLAR	74.5	14,752	27.5	-	27.5	-	SOLAR	-	-	-
29. COTTONMOUTH RANCH SOLAR	74.5	14,752	27.5	-	27.5	-	SOLAR	-	-	-
30. CURRISITY CREEK SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-
31. BREWSTER SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-
32. BREWSTER SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-
33. SOLAR TOTAL	1,791.3	314,458	24.4	-	24.4	-	SOLAR	-	-	-
34. BIG BEND ENERGY STORAGE	13.6	(32)	-0.4	-	-0.4	-	OTHER	-	-	-
35. DOVER ENERGY STORAGE	15.0	(7)	-0.7	-	-0.7	-	OTHER	-	-	-
36. LAKE MARCEL ENERGY STORAGE	40.0	(93)	-0.3	-	-0.3	-	OTHER	-	-	-
37. BAYSIDE ENERGY STORAGE	20.0	(84)	-0.7	-	-0.7	-	OTHER	-	-	-
38. BATTERY ENERGY STORAGE	127.6	(443)	-4.5	-	-4.5	-	OTHER	-	-	-
40. BIG BEND #1 CC TOTAL	335	201,695	83.8	0.0	83.8	0	GAS	0	0	0.00
41. B B #1 (GAS)	335	47,193	25.0	-	-	-	GAS	585,644	1,026,000	584,479.9
42. B B #1 (GAS)	380	86,580	32.3	0.0	85.6	11,983	CC GAS	15,851	22,500,300	324,529.5
43. BIG BEND #4 TOTAL	-	-	-	-	-	-	-	-	-	-
44. B B IGNITION	-	-	-	-	-	-	-	-	-	-
45. BECCT #4 TOTAL	58	238,377	0.0	0.0	0.0	0	GAS	15,028	1,061,294	15,947.0
46. BECCT #4 TOTAL	300	208,195	80.3	0.0	80.3	9,446	GAS	2,493,438	1,026,000	2,493,438.0
47. BECCT #6 TOTAL	1,491	737,327	88.7	0.0	88.7	7,163	GAS	1,913,385	1,027,719	1,913,385.0
48. BIG BEND STATION TOTAL	208	0	0.0	0.0	0.0	0	-	-	-	-
49. POLK #1 ET	177	17,507	13.6	-	13.6	6,704	GAS	86,265	1,027,896	99,860.0
50. POLK #1 CT (GAS)	179	11,370	9.9	-	9.9	11,232	GAS	1,027,896	1,027,896	1,027,896.0
51. POLK #1 TOTAL	356	28,877	23.5	-	23.5	13,908	GAS	193,643	1,026,000	1,026,000.0
52. POLK #2 ET DUCT FRING	461	115,659	33.3	-	33.3	885	GAS	86,265	1,027,896	99,860.0
53. POLK #2 CT (GAS)	149	65,237	62.0	-	62.0	11,239	GAS	739,550	1,026,000	743,567.7
54. POLK #2 ST TOTAL	610	180,896	95.3	-	95.3	11,239	GAS	1,027,896	1,027,896	1,027,896.0
55. POLK #2 CT (GAS)	149	65,237	62.0	-	62.0	11,232	GAS	1,027,896	1,027,896	1,027,896.0
56. POLK #2 CT (GAS)	149	65,237	62.0	-	62.0	11,232	GAS	1,027,896	1,027,896	1,027,896.0
57. POLK #2 TOTAL	298	130,474	124.0	-	124.0	22,471	GAS	1,027,896	1,027,896	1,027,896.0
58. POLK #3 CT (GAS)	149	43,971	41.1	-	41.1	11,194	GAS	478,813	1,026,000	482,220.2
59. POLK #3 CT (GAS)	149	43,971	41.1	-	41.1	11,194	GAS	478,813	1,026,000	482,220.2
60. POLK #3 TOTAL	298	87,942	82.2	-	82.2	22,385	GAS	957,626	1,026,000	964,440.4
61. POLK #4 CT (GAS) TOTAL	149	88,711	64.3	-	64.3	11,232	GAS	770,713	1,026,000	771,732.6
62. POLK #5 CT (GAS) TOTAL	149	0	0.0	-	0.0	0	GAS	0	0	0.00
63. POLK #2 CC TOTAL	1,055	290,380	38.2	0.0	99.1	7,288	-	-	-	-
64. POLK STATION TOTAL	1,261	397,827	33.9	0.0	100.0	7,519	-	-	-	-
65. BAYSIDE #1	774	382,209	55.9	0.0	55.9	7,233	GAS	2,893,771	1,026,000	2,893,771.0
66. BAYSIDE #2	1,133	320,544	44.0	0.0	44.0	7,440	GAS	2,321,000	1,026,000	2,321,000.0
67. BAYSIDE #3	58	0	0.0	0.0	0.0	0	GAS	0	0	0.00
68. BAYSIDE #4	58	0	0.0	0.0	0.0	0	GAS	0	0	0.00
69. BAYSIDE #5	58	0	0.0	0.0	0.0	0	GAS	0	0	0.00
70. BAYSIDE #6	58	0	0.0	0.0	0.0	0	GAS	0	0	0.00
71. BAYSIDE STATION TOTAL	2,021	682,753	47.3	0.0	57.9	7,332	GAS	4,894,974	1,026,000	5,042,313.3
72. MACDILL 1	18	82	0.6	0.0	90.1	7,383	GAS	556	1,026,000	565.4
73. MACDILL 2	18	82	0.6	0.0	90.1	7,383	GAS	556	1,026,000	565.4
74. MACDILL 3	18	73	0.6	0.0	100.3	7,371	GAS	556	1,026,000	559.1
75. MACDILL 4	18	73	0.6	0.0	100.3	7,371	GAS	556	1,026,000	559.1
76. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	310	0.6	0.0	94.4	7,377	GAS	2,225	1,027,896	2,289.9
77. SYSTEM TOTAL	8,765	2,046,952	42.0	0.0	88.7	8,175	-	-	-	-

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ AC rating

LEGEND:
 B.B. = BIG BEND
 CC = COMBINED CYCLE

¹¹ As burned fuel cost system total includes ignition

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

LEGEND:
B.B. = BIG BEND

TAMPA ELECTRIC COMPANY SYSTEM NET GENERATION AND FUEL COST ESTIMATED FOR THE PERIOD: AUGUST 2025												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
PLANT UNIT	NET CAPACITY MW	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET CAPACITY FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/LIQUID)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$/MMBTU)	
1. TIK SOLAR	1.6	292	24.5	-	24.5	-	SOLAR	-	-	-	-	-
2. LEOGOLD SOLAR	1.4	3,202	307.4	-	307.4	-	SOLAR	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	10,223	19.8	-	19.8	-	SOLAR	-	-	-	-	-
5. LITHIA SOLAR	74.2	15,537	29.5	-	29.5	-	SOLAR	-	-	-	-	-
6. UTHMAN SOLAR	74.2	15,537	29.5	-	29.5	-	SOLAR	-	-	-	-	-
7. GRANGE HALL SOLAR	50.9	13,197	29.1	-	29.1	-	SOLAR	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	10,786	26.3	-	26.3	-	SOLAR	-	-	-	-	-
9. LAKELAND SOLAR	49.3	10,297	28.1	-	28.1	-	SOLAR	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	10,297	28.1	-	28.1	-	SOLAR	-	-	-	-	-
11. WINDHAM SOLAR	74.7	11,688	21.0	-	21.0	-	SOLAR	-	-	-	-	-
12. WINDHAM WINTER SOLAR	74.7	11,688	21.0	-	21.0	-	SOLAR	-	-	-	-	-
13. DURANCE SOLAR	59.6	15,574	30.5	-	30.5	-	SOLAR	-	-	-	-	-
14. ALFA SOLAR	80.0	11,789	26.4	-	26.4	-	SOLAR	-	-	-	-	-
15. BAYVIEW SOLAR	54.2	9,912	29.2	-	29.2	-	SOLAR	-	-	-	-	-
16. BIRCHMOUNT 2 SOLAR	54.2	9,912	29.2	-	29.2	-	SOLAR	-	-	-	-	-
17. DOVER SOLAR	25.0	4,558	26.7	-	26.7	-	SOLAR	-	-	-	-	-
18. JAMISON SOLAR	74.3	15,118	29.2	-	29.2	-	SOLAR	-	-	-	-	-
19. LAKELAND 2 SOLAR	74.3	15,118	29.2	-	29.2	-	SOLAR	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	54.4	11,211	27.7	-	27.7	-	SOLAR	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	11,211	27.7	-	27.7	-	SOLAR	-	-	-	-	-
22. RIVERSIDE SOLAR	55.0	9,590	23.4	-	23.4	-	SOLAR	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	9,590	23.4	-	23.4	-	SOLAR	-	-	-	-	-
24. LAKE MARIEL SOLAR	74.5	14,680	26.5	-	26.5	-	SOLAR	-	-	-	-	-
25. LAKE MARIEL SOLAR	74.5	14,680	26.5	-	26.5	-	SOLAR	-	-	-	-	-
26. BULLOCK CREEK SOLAR	74.5	14,680	26.5	-	26.5	-	SOLAR	-	-	-	-	-
27. LONG BRANCH SOLAR	74.5	13,779	24.9	-	24.9	-	SOLAR	-	-	-	-	-
28. COTTONMOUTH RANCH SOLAR	74.5	13,779	24.9	-	24.9	-	SOLAR	-	-	-	-	-
29. COTTONMOUTH RANCH SOLAR	74.5	13,779	24.9	-	24.9	-	SOLAR	-	-	-	-	-
30. CURRISITY CREEK SOLAR	74.5	13,779	24.9	-	24.9	-	SOLAR	-	-	-	-	-
31. BREWSTER SOLAR	74.5	13,779	24.9	-	24.9	-	SOLAR	-	-	-	-	-
32. BREWSTER SOLAR	74.5	13,779	24.9	-	24.9	-	SOLAR	-	-	-	-	-
33. SOLAR TOTAL	1,731.3	251,089	22.0	-	22.0	-	SOLAR	-	-	-	-	-
34. BIG BEND ENERGY STORAGE	13.6	132	-0.3	-	-0.3	-	OTHER	-	-	-	-	-
35. DOVER ENERGY STORAGE	15.0	157	-0.3	-	-0.3	-	OTHER	-	-	-	-	-
36. LAKE MARIEL ENERGY STORAGE	40.0	1,011	-0.3	-	-0.3	-	OTHER	-	-	-	-	-
37. BAYVIEW ENERGY STORAGE	20.0	189	-0.6	-	-0.6	-	OTHER	-	-	-	-	-
38. BAYVIEW ENERGY STORAGE	20.0	189	-0.6	-	-0.6	-	OTHER	-	-	-	-	-
39. BATTERY ENERGY STORAGE	127.6	141	-4.5	-	-4.5	-	OTHER	-	-	-	-	-
40. BIG BEND #1 CC TOTAL	535	222,389	89.2	0.0	89.2	0	GAS	0	0	0.0	0	0.00
41. BIG BEND #1 (GAS)	535	91,552	-	-	-	-	GAS	905,512	1,026,000	975,551.2	5,291,955	5.49
42. BIG BEND #1 (CC)	380	124,250	15.7	-	15.7	-	CC	27,644	22,429,666	509,487.0	2,541,209	5.93
43. BIG BEND #4 TOTAL	11,983	14,585	85.6	0.0	85.6	-	GAS	25,044	1,027,991	25,245.0	137,516	5.49
44. BIG BEND #4 CC TOTAL	58	244,157	0.0	0.0	0.0	0	GAS	2,945	1,026,000	2,945.0	15,259.57	5.93
45. BIG BEND #4 TOTAL	300	244,710	90.8	0.0	90.8	0	GAS	2,945	1,026,000	2,945.0	15,259.57	5.93
46. BIG BEND #4 CC TOTAL	1,491	835,480	75.1	0.0	75.1	7,382	-	-	-	0.006,442.1	32,392,425	3.88
47. BIG BEND #4 CC TOTAL	208	10,712	0.0	0.0	0.0	0	GAS	120,507	1,027,991	120,507.0	625,184	5.49
48. BIG BEND #4 CC TOTAL	177	10,712	9.1	0.0	9.1	11,210	-	-	-	120,507.0	625,184	5.49
49. POLK #1 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
50. POLK #1 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
51. POLK #1 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
52. POLK #2 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
53. POLK #2 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
54. POLK #2 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
55. POLK #2 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
56. POLK #2 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
57. POLK #2 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
58. POLK #3 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
59. POLK #3 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
60. POLK #3 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
61. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
62. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
63. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
64. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
65. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
66. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
67. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
68. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
69. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
70. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
71. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
72. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
73. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
74. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
75. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
76. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
77. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
78. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
79. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
80. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
81. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
82. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
83. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
84. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
85. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
86. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
87. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
88. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
89. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
90. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
91. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
92. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
93. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
94. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
95. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
96. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS	141,616	1,027,991	145,990.0	778,172	4.79
97. POLK #4 CT (GAS)	179	15,280	12.2	-	12.2	6,953	GAS					

TAMPA ELECTRIC COMPANY SYSTEM NET GENERATION AND FUEL COST ESTIMATED FOR THE PERIOD: SEPTEMBER 2028										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
PLANT UNIT	NET CAPACITY ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET CAPACITY FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/LIQUID)	FUEL BURNED (MM BTU) ⁽¹⁾
1. TIK SOLAR	1.6	259	22.5	-	22.5	-	SOLAR	-	-	-
2. LEOGAND SOLAR	1.4	174	17.8	-	17.8	-	SOLAR	-	-	-
3. LEOGAND SOLAR	1.4	2,651	262.9	-	262.9	-	SOLAR	-	-	-
4. PAYNE CREEK SOLAR	70.1	8,862	17.8	-	17.8	-	SOLAR	-	-	-
5. LUTHER SOLAR	74.2	11,470	26.5	-	26.5	-	SOLAR	-	-	-
6. LUTHER SOLAR	74.2	11,470	26.5	-	26.5	-	SOLAR	-	-	-
7. GRANGE HALL SOLAR	50.9	11,451	26.1	-	26.1	-	SOLAR	-	-	-
8. PEACE CREEK SOLAR	55.2	9,372	23.6	-	23.6	-	SOLAR	-	-	-
9. PEACE CREEK SOLAR	55.2	9,372	23.6	-	23.6	-	SOLAR	-	-	-
10. LAKE HANCOCK SOLAR	49.3	8,951	25.2	-	25.2	-	SOLAR	-	-	-
11. WINDHAM SOLAR	74.7	10,088	18.8	-	18.8	-	SOLAR	-	-	-
12. WINDHAM SOLAR	74.7	10,088	18.8	-	18.8	-	SOLAR	-	-	-
13. DURANCE SOLAR	59.6	11,787	27.4	-	27.4	-	SOLAR	-	-	-
14. ALFA SOLAR	80.0	10,401	24.1	-	24.1	-	SOLAR	-	-	-
15. BAYVIEW SOLAR	54.4	2,722	26.9	-	26.9	-	SOLAR	-	-	-
16. BAYVIEW SOLAR	54.4	2,722	26.9	-	26.9	-	SOLAR	-	-	-
17. DOVER SOLAR	25.0	4,371	24.3	-	24.3	-	SOLAR	-	-	-
18. JAMISON SOLAR	74.3	14,205	26.6	-	26.6	-	SOLAR	-	-	-
19. JAMISON SOLAR	74.3	14,205	26.6	-	26.6	-	SOLAR	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	13,495	25.2	-	25.2	-	SOLAR	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	8,880	25.2	-	25.2	-	SOLAR	-	-	-
22. MOUNTAIN VIEW SOLAR	54.4	8,880	25.2	-	25.2	-	SOLAR	-	-	-
23. RIVERSIDE SOLAR	55.0	8,451	21.5	-	21.5	-	SOLAR	-	-	-
24. LAKE WARE SOLAR	74.5	12,941	24.1	-	24.1	-	SOLAR	-	-	-
25. LAKE WARE SOLAR	74.5	12,941	24.1	-	24.1	-	SOLAR	-	-	-
26. BULLOCK CREEK SOLAR	24.0	3,977	23.5	-	23.5	-	SOLAR	-	-	-
27. LONG BRANCH SOLAR	74.5	11,975	22.3	-	22.3	-	SOLAR	-	-	-
28. COTTONMOUTH RANCH SOLAR	74.5	11,975	22.3	-	22.3	-	SOLAR	-	-	-
29. COTTONMOUTH RANCH SOLAR	74.5	11,975	22.3	-	22.3	-	SOLAR	-	-	-
30. CURRISITY CREEK SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-
31. BREWSTER SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-
32. BREWSTER SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-
33. SOLAR TOTAL	1,791.3	255,462	18.9	-	18.9	-	SOLAR	-	-	-
34. BIG BEND ENERGY STORAGE	13.6	(80)	-0.3	-	-0.3	-	OTHER	-	-	-
35. DOVER ENERGY STORAGE	15.0	(87)	-0.3	-	-0.3	-	OTHER	-	-	-
36. LAKE WARE ENERGY STORAGE	40.0	(97)	-0.3	-	-0.3	-	OTHER	-	-	-
37. BAYSIDE ENERGY STORAGE	20.0	(112)	-0.8	-	-0.8	-	OTHER	-	-	-
38. BAYSIDE ENERGY STORAGE	20.0	(112)	-0.8	-	-0.8	-	OTHER	-	-	-
39. BATTERY ENERGY STORAGE	127.6	(584)	-4.6	-	-4.6	-	OTHER	-	-	-
40. BIG BEND #1 CC TOTAL	535	171,651	71.2	0.0	87.0	0	GAS	0	0	0.0
41. BIG BEND #1 (GAS)	535	171,651	71.2	0.0	87.0	0	GAS	0	0	0.0
42. BIG BEND #1 (GAS)	535	171,651	71.2	0.0	87.0	0	GAS	0	0	0.0
43. BIG BEND #4 TOTAL	380	126,250	44.0	0.0	85.6	11,985	GAS	20,035	1,127,828	22,596.0
44. BIG BEND #4 (GAS)	380	126,250	44.0	0.0	85.6	11,985	GAS	20,035	1,127,828	22,596.0
45. BIG BEND #4 TOTAL	56	191,467	0.0	0.0	0.0	0	GAS	1,146,735	1,127,828	12,500.0
46. BIG BEND #4 (GAS)	56	191,467	0.0	0.0	0.0	0	GAS	1,146,735	1,127,828	12,500.0
47. BIG BEND #6 TOTAL	300	189,862	73.2	0.0	90.4	9,482	GAS	1,146,735	1,127,828	12,500.0
48. BIG BEND #6 (GAS)	300	189,862	73.2	0.0	90.4	9,482	GAS	1,146,735	1,127,828	12,500.0
49. BIG BEND STATION TOTAL	1,491	873,529	82.7	0.0	84.0	7,499	-	-	-	5,050,595.5
50. POLK #1 ST	208	0	0.0	-	0.0	0	GAS	71,817	1,127,828	80,726.0
51. POLK #1 (GAS)	208	0	0.0	-	0.0	0	GAS	71,817	1,127,828	80,726.0
52. POLK #2 ST DUCT FIRING	179	12,600	9.8	-	10.3	6,929	GAS	109,438	1,027,898	112,500.0
53. POLK #2 (GAS)	179	12,600	9.8	-	10.3	6,929	GAS	109,438	1,027,898	112,500.0
54. POLK #2 ST TOTAL	461	153,532	55.3	-	58.2	615	GAS	-	-	112,500.0
55. POLK #2 (GAS)	461	153,532	55.3	-	58.2	615	GAS	-	-	112,500.0
56. POLK #2 ST (GAS)	149	36,459	34.1	-	34.6	11,242	GAS	586,295	1,027,898	606,888.1
57. POLK #2 TOTAL	149	36,459	34.1	-	34.6	11,242	GAS	586,295	1,027,898	606,888.1
58. POLK #3 ST (GAS)	149	85,037	79.5	-	80.3	11,222	GAS	828,301	1,027,898	850,505.5
59. POLK #3 (GAS)	149	85,037	79.5	-	80.3	11,222	GAS	828,301	1,027,898	850,505.5
60. POLK #3 TOTAL	149	85,037	79.5	-	80.3	11,222	GAS	828,301	1,027,898	850,505.5
61. POLK #4 ST (GAS) TOTAL	149	84,451	79.0	-	80.1	11,228	GAS	828,301	1,027,898	850,505.5
62. POLK #4 ST (GAS) TOTAL	149	84,451	79.0	-	80.1	11,228	GAS	828,301	1,027,898	850,505.5
63. POLK #4 CC TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
64. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
65. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
66. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
67. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
68. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
69. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
70. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
71. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
72. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
73. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
74. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
75. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
76. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
77. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
78. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
79. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
80. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
81. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
82. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
83. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
84. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
85. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
86. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
87. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
88. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
89. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
90. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
91. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
92. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
93. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
94. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
95. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
96. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
97. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
98. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
99. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
100. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
101. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
102. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
103. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
104. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
105. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
106. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
107. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
108. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
109. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
110. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
111. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
112. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8
113. POLK #4 CC (GAS) TOTAL	1,055	474,447	82.5	0.0	88.1	7,120	-	-	-	3,379,245.8

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR PERIOD: OCTOBER 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT UNIT	NET CAPACITY ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET CAPACITY FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/LIQUID)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents/kWh)	COST OF FUEL (\$/MMBTU)
1. TIK SOLAR	1.6	290	24.4	-	24.4	-	SOLAR	-	-	-	-	-	-
2. LEOGOLD SOLAR	1.4	1,714	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
3. LEOGOLD SOLAR	1.4	2,750	264.0	-	264.0	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	6,780	16.8	-	16.8	-	SOLAR	-	-	-	-	-	-
5. LITHIA SOLAR	74.2	11,111	23.6	-	23.6	-	SOLAR	-	-	-	-	-	-
6. LITHIA SOLAR	74.2	11,024	23.6	-	23.6	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	60.9	11,299	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	59.2	9,252	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
9. PEACE CREEK SOLAR	59.2	9,252	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	6,849	24.1	-	24.1	-	SOLAR	-	-	-	-	-	-
11. WINDHAM SOLAR	74.7	10,464	18.9	-	18.9	-	SOLAR	-	-	-	-	-	-
12. WINDHAM SOLAR	74.7	11,558	18.9	-	18.9	-	SOLAR	-	-	-	-	-	-
13. DURANCE SOLAR	59.6	11,661	26.2	-	26.2	-	SOLAR	-	-	-	-	-	-
14. ALFRA SOLAR	60.0	10,128	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
15. ALFRA SOLAR	60.0	10,128	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
16. BIG MOUNTAIN 1 SOLAR	54.4	2,666	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	4,255	22.9	-	22.9	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	13,934	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
19. JAMISON SOLAR	74.3	13,934	25.0	-	25.0	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	13,143	23.8	-	23.8	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	9,622	23.8	-	23.8	-	SOLAR	-	-	-	-	-	-
22. MOUNTAIN VIEW SOLAR	54.4	9,622	23.8	-	23.8	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	8,279	20.1	-	20.1	-	SOLAR	-	-	-	-	-	-
24. LAKE WAHEL SOLAR	74.5	12,599	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
25. LAKE WAHEL SOLAR	74.5	12,599	22.7	-	22.7	-	SOLAR	-	-	-	-	-	-
26. BUTLER CREEK SOLAR	74.5	12,274	22.1	-	22.1	-	SOLAR	-	-	-	-	-	-
27. LONG BRANCH SOLAR	74.5	11,878	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH RANCH SOLAR	74.5	11,878	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
29. COTTONMOUTH RANCH SOLAR	74.5	11,878	21.4	-	21.4	-	SOLAR	-	-	-	-	-	-
30. CURTIS CREEK SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
31. BREWSTER SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
32. BREWSTER SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
33. SOLAR TOTAL	1,791.3	251,568	16.9	-	16.9	-	SOLAR	-	-	-	-	-	-
34. BIG BEND ENERGY STORAGE	12.6	0	-0.4	-	-0.4	-	OTHER	-	-	-	-	-	-
35. DOVER ENERGY STORAGE	15.0	0	-0.4	-	-0.4	-	OTHER	-	-	-	-	-	-
36. LAKE WAHEL ENERGY STORAGE	40.0	0	-0.4	-	-0.4	-	OTHER	-	-	-	-	-	-
37. BAYSIDE ENERGY STORAGE	20.0	0	-0.9	-	-0.9	-	OTHER	-	-	-	-	-	-
38. BAYSIDE ENERGY STORAGE	20.0	0	-0.9	-	-0.9	-	OTHER	-	-	-	-	-	-
39. BATTERY ENERGY STORAGE	127.6	0	-4.7	-	-4.7	-	OTHER	-	-	-	-	-	-
40. BIG BEND #1 CC TOTAL	535	141,225	56.7	0.0	56.8	0	GAS	0	0	0	0	0.00	0.00
41. BIG BEND #1 CC	535	141,225	56.7	0.0	56.8	0	GAS	0	0	0	0	0.00	0.00
42. BIG BEND #1 CC	535	141,225	56.7	0.0	56.8	0	GAS	0	0	0	0	0.00	0.00
43. BIG BEND #4 TOTAL	380	126,060	44.6	0.0	44.6	11,983	GAS	1,245,891	1,028,005	1,270,411.9	6,958,427	6.25	5.35
44. BIG BEND #4 CC	380	126,060	44.6	0.0	44.6	11,983	GAS	1,245,891	1,028,005	1,270,411.9	6,958,427	6.25	5.35
45. BIG BEND #4 CC	380	126,060	44.6	0.0	44.6	11,983	GAS	1,245,891	1,028,005	1,270,411.9	6,958,427	6.25	5.35
46. BIG BEND #4 CC	380	126,060	44.6	0.0	44.6	11,983	GAS	1,245,891	1,028,005	1,270,411.9	6,958,427	6.25	5.35
47. BIG BEND #4 CC	380	126,060	44.6	0.0	44.6	11,983	GAS	1,245,891	1,028,005	1,270,411.9	6,958,427	6.25	5.35
48. BIG BEND STATION TOTAL	1,491	594,154	53.6	0.0	53.6	7,446	GAS	1,800,182	1,028,005	2,140,823.8	10,968,784	4.93	5.35
49. POLK #1 ST	208	0	0.0	-	0.0	0	GAS	0	0	0	0	0.00	0.00
50. POLK #1 CT (GAS)	177	13,578	10.3	-	10.3	11,471	GAS	151,510	1,028,005	155,733.0	811,215	5.97	5.35
51. POLK #1 TOTAL	248	13,578	10.3	0.0	10.3	11,471	GAS	151,510	1,028,005	155,733.0	811,215	5.97	5.35
52. POLK #2 ST DUCT FIRING	179	16,660	12.7	-	12.7	6,684	GAS	142,598	1,027,997	146,590.0	763,445	4.53	5.35
53. POLK #2 ST DUCT FIRING	179	16,660	12.7	-	12.7	6,684	GAS	142,598	1,027,997	146,590.0	763,445	4.53	5.35
54. POLK #2 ST TOTAL	461	165,597	48.3	-	48.3	885	GAS	0	0	0	0	0.00	0.00
55. POLK #2 CT (GAS)	149	0	0.0	-	0.0	0	GAS	0	0	0	0	0.00	0.00
56. POLK #2 CT (GAS)	149	0	0.0	-	0.0	0	GAS	0	0	0	0	0.00	0.00
57. POLK #2 CT (GAS)	149	0	0.0	-	0.0	0	GAS	0	0	0	0	0.00	0.00
58. POLK #3 CT (GAS)	149	89,538	81.0	-	81.0	11,177	GAS	974,474	1,028,000	1,000,883.1	5,372,796	5.92	5.35
59. POLK #3 CT (GAS)	149	89,538	81.0	-	81.0	11,177	GAS	974,474	1,028,000	1,000,883.1	5,372,796	5.92	5.35
60. POLK #3 TOTAL	158	90,281	81.7	-	81.7	11,175	GAS	1,403	5,756,090	6,131.9	187,784	22.56	119.59
61. POLK #4 CT (GAS) TOTAL	149	75,186	80.0	-	80.0	11,156	GAS	915,030	1,028,000	897,890.9	4,383,834	5.91	5.35
62. POLK #5 CT (GAS) TOTAL	149	92,287	83.5	-	83.5	11,179	GAS	1,003,473	1,028,000	1,003,473.5	5,372,796	5.92	5.35
63. POLK #2 CC TOTAL	1,055	423,271	53.9	0.0	53.9	7,446	-	-	-	3,024,084.5	15,889,034	3.78	-
64. POLK STATION TOTAL	1,261	438,849	46.8	0.0	46.8	7,291	-	-	-	3,180,917.5	16,891,249	3.92	-
65. BAYSIDE #1	774	154,424	26.8	0.0	26.8	7,229	GAS	1,886,013	1,028,000	1,914,821.9	9,814,731	3.77	5.35
66. BAYSIDE #2	1,133	397,773	34.0	0.0	34.0	7,460	GAS	2,866,760	1,028,000	2,967,760.0	15,457,300	3.77	5.35
67. BAYSIDE #3	58	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
68. BAYSIDE #4	58	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
69. BAYSIDE #5	58	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
70. BAYSIDE #6	58	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
71. BAYSIDE STATION TOTAL	2,021	552,188	36.7	0.0	36.7	7,386	GAS	3,972,962	1,028,000	4,084,205.0	21,272,035	3.85	5.35
72. MACDILL 1	18	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
73. MACDILL 2	18	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
74. MACDILL 3	18	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
75. MACDILL 4	18	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
76. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	0	0.0	0.0	0.0	0	GAS	0	0	0	0	0.00	0.00
77. SYSTEM TOTAL	6,765	1,824,617	36.4	0.0	36.4	8,471	-	-	-	11,889,453.9	61,937,169	3.59	-

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ AC rating

CC = COMBUSTION TURBINE
 ST = STEAM TURBINE

LEGEND:
 B.B. = BIG BEND
 CC = COMBINED CYCLE

SCHEDULE B4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2028

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPACITY BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET CAPACITY FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/LIQUID)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents/kWh)	COST OF FUEL (\$/MMBTU)
1. TIA SOLAR	1.6	270	23.4	-	23.4	-	SOLAR	-	-	-	-	-	-
2. LEOGARD SOLAR	1.4	2,281	224.3	-	224.3	-	SOLAR	-	-	-	-	-	-
3. PAYNE CREEK SOLAR	70.1	6,582	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
4. LITHIA SOLAR	74.3	11,203	20.9	-	20.9	-	SOLAR	-	-	-	-	-	-
5. GRANGE HALL SOLAR	60.9	9,429	19.2	-	19.2	-	SOLAR	-	-	-	-	-	-
6. POCAHONTAS SOLAR	59.2	6,907	22.4	-	22.4	-	SOLAR	-	-	-	-	-	-
7. POCAHONTAS SOLAR	59.2	6,907	22.4	-	22.4	-	SOLAR	-	-	-	-	-	-
8. LAKE HANCOCK SOLAR	49.3	6,615	18.6	-	18.6	-	SOLAR	-	-	-	-	-	-
9. WIMAMMA SOLAR	74.7	8,654	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
10. WIMAMMA SOLAR	74.7	8,654	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
11. WIMAMMA SOLAR	74.7	8,654	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
12. WIMAMMA SOLAR	74.7	8,654	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
13. DURANCE SOLAR	59.6	8,718	20.2	-	20.2	-	SOLAR	-	-	-	-	-	-
14. ALFA SOLAR	50.0	7,773	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
15. ALFA SOLAR	50.0	7,773	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
16. ALFA SOLAR	50.0	7,773	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
17. DOVER SOLAR	25.0	3,266	18.1	-	18.1	-	SOLAR	-	-	-	-	-	-
18. BIG BEND #1 SOLAR	34.2	2,038	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
19. JAMISON SOLAR	74.3	10,619	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	10,619	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
21. MOUNTAIN VIEW SOLAR	54.4	7,396	18.9	-	18.9	-	SOLAR	-	-	-	-	-	-
22. MOUNTAIN VIEW SOLAR	54.4	7,396	18.9	-	18.9	-	SOLAR	-	-	-	-	-	-
23. RIVERSIDE SOLAR	55.0	6,317	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
24. LAKE MAHEL SOLAR	74.5	9,671	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
25. LAKE MAHEL SOLAR	74.5	9,671	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
26. BULLOCK CREEK SOLAR	74.5	9,671	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
27. LONG BRANCH SOLAR	74.5	9,671	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
28. COTTONWOOD RANCH SOLAR	74.5	9,671	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
29. COTTONWOOD RANCH SOLAR	74.5	9,671	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
30. CUDDEY CREEK SOLAR	74.5	9,671	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
31. BREWSTER SOLAR	74.5	9,671	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
32. BREWSTER SOLAR	74.5	9,671	16.0	-	16.0	-	SOLAR	-	-	-	-	-	-
33. SOLAR TOTAL	1,751.3	194,746	15.1	-	15.1	-	SOLAR	-	-	-	-	-	-
34. BIG BEND ENERGY STORAGE	12.5	0	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
35. DOVER ENERGY STORAGE	15.0	0	-0.8	-	-0.8	-	OTHER	-	-	-	-	-	-
36. LAKE MAHEL ENERGY STORAGE	40.0	0	-0.3	-	-0.3	-	OTHER	-	-	-	-	-	-
37. BAYSIDE ENERGY STORAGE	20.0	0	-0.6	-	-0.6	-	OTHER	-	-	-	-	-	-
38. BATTERY ENERGY STORAGE	127.6	0	-0.5	-	-0.5	-	OTHER	-	-	-	-	-	-
39. BIG BEND #1 CC TOTAL	335	187,494	77.7	0.0	77.7	0	GAS	0	0	0	0	0.00	0.00
40. BIG BEND #2 CC TOTAL	385	2,556	5.9	-	5.9	-	GAS	89,971	1,028,000	91,564.6	487,364	5.93	5.93
41. BIG BEND #3 CC TOTAL	385	15,596	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
42. BIG BEND #4 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
43. BIG BEND #5 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
44. BIG BEND #6 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
45. BIG BEND #7 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
46. BIG BEND #8 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
47. BIG BEND #9 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
48. BIG BEND #10 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
49. BIG BEND #11 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
50. BIG BEND #12 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
51. BIG BEND #13 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
52. BIG BEND #14 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
53. BIG BEND #15 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
54. BIG BEND #16 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
55. BIG BEND #17 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
56. BIG BEND #18 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
57. BIG BEND #19 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
58. BIG BEND #20 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
59. BIG BEND #21 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
60. BIG BEND #22 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
61. BIG BEND #23 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
62. BIG BEND #24 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
63. BIG BEND #25 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
64. BIG BEND #26 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
65. BIG BEND #27 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
66. BIG BEND #28 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
67. BIG BEND #29 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
68. BIG BEND #30 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
69. BIG BEND #31 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
70. BIG BEND #32 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
71. BIG BEND #33 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
72. BIG BEND #34 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
73. BIG BEND #35 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
74. BIG BEND #36 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
75. BIG BEND #37 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
76. BIG BEND #38 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
77. BIG BEND #39 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
78. BIG BEND #40 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
79. BIG BEND #41 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
80. BIG BEND #42 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
81. BIG BEND #43 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
82. BIG BEND #44 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
83. BIG BEND #45 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
84. BIG BEND #46 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
85. BIG BEND #47 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
86. BIG BEND #48 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
87. BIG BEND #49 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
88. BIG BEND #50 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
89. BIG BEND #51 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
90. BIG BEND #52 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
91. BIG BEND #53 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.45	102.48
92. BIG BEND #54 CC TOTAL	385	22,230	8.5	0.0	8.5	-	OTHER	8,292	22,500,248	186,578.2	845,781	5.	

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR PERIOD: DECEMBER 2028

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET CAPACITY FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/LIQUID)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (cents/kWh)	COST OF FUEL (\$/MMBTU)
1. TIK SOLAR	1.6	258	21.7	-	21.7	-	SOLAR	-	-	-	-	-	-
2. LEOGOLD SOLAR	1.4	152	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
3. LEOGOLD SOLAR	1.4	2,045	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
4. PAYNE CREEK SOLAR	70.1	5,509	10.8	-	10.8	-	SOLAR	-	-	-	-	-	-
5. PAYNE CREEK SOLAR	70.1	8,764	10.8	-	10.8	-	SOLAR	-	-	-	-	-	-
6. UTHIA SOLAR	74.2	9,674	17.9	-	17.9	-	SOLAR	-	-	-	-	-	-
7. GRANGE HALL SOLAR	50.9	7,555	15.6	-	15.6	-	SOLAR	-	-	-	-	-	-
8. PEACE CREEK SOLAR	55.2	5,788	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
9. PEACE CREEK SOLAR	55.2	5,788	14.1	-	14.1	-	SOLAR	-	-	-	-	-	-
10. LAKE HANCOCK SOLAR	49.3	5,552	15.1	-	15.1	-	SOLAR	-	-	-	-	-	-
11. WINDHAM SOLAR	74.7	7,652	13.8	-	13.8	-	SOLAR	-	-	-	-	-	-
12. WINDHAM SOLAR	74.7	7,652	13.8	-	13.8	-	SOLAR	-	-	-	-	-	-
13. DURANCE SOLAR	59.6	7,320	16.5	-	16.5	-	SOLAR	-	-	-	-	-	-
14. ALFRA SOLAR	80.0	6,911	15.5	-	15.5	-	SOLAR	-	-	-	-	-	-
15. BAYVIEW SOLAR	54.2	1,826	15.3	-	15.3	-	SOLAR	-	-	-	-	-	-
16. DOVER SOLAR	25.0	2,880	15.5	-	15.5	-	SOLAR	-	-	-	-	-	-
17. JAMISON SOLAR	74.3	9,477	15.3	-	15.3	-	SOLAR	-	-	-	-	-	-
18. JAMISON SOLAR	74.3	9,477	15.3	-	15.3	-	SOLAR	-	-	-	-	-	-
19. MAGNOLIA PARK SOLAR	74.3	8,053	14.6	-	14.6	-	SOLAR	-	-	-	-	-	-
20. MAGNOLIA PARK SOLAR	74.3	8,053	14.6	-	14.6	-	SOLAR	-	-	-	-	-	-
21. RIVERSIDE SOLAR	55.0	5,044	12.3	-	12.3	-	SOLAR	-	-	-	-	-	-
22. LAKE WARE SOLAR	74.5	7,724	13.9	-	13.9	-	SOLAR	-	-	-	-	-	-
23. LAKE WARE SOLAR	74.5	7,724	13.9	-	13.9	-	SOLAR	-	-	-	-	-	-
24. BULLOCK CREEK SOLAR	74.5	7,517	13.6	-	13.6	-	SOLAR	-	-	-	-	-	-
25. BULLOCK CREEK SOLAR	74.5	7,517	13.6	-	13.6	-	SOLAR	-	-	-	-	-	-
26. LONG BRANCH SOLAR	74.5	7,451	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
27. LONG BRANCH SOLAR	74.5	7,451	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
28. COTTONMOUTH RANCH SOLAR	74.5	7,451	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
29. COTTONMOUTH RANCH SOLAR	74.5	7,451	13.5	-	13.5	-	SOLAR	-	-	-	-	-	-
30. CURIOUSITY CREEK SOLAR	74.5	5,228	9.4	-	9.4	-	SOLAR	-	-	-	-	-	-
31. BREWSTER SOLAR	74.5	4,282	7.7	-	7.7	-	SOLAR	-	-	-	-	-	-
32. BREWSTER SOLAR	74.5	4,282	7.7	-	7.7	-	SOLAR	-	-	-	-	-	-
33. SOLAR TOTAL	1,731.3	183,261	13.9	-	13.9	-	SOLAR	-	-	-	-	-	-
34. BIG BEND ENERGY STORAGE	13.6	(83)	-0.7	-	-0.7	-	OTHER	-	-	-	-	-	-
35. DOVER ENERGY STORAGE	15.0	(120)	-0.7	-	-0.7	-	OTHER	-	-	-	-	-	-
36. LAKE WARE ENERGY STORAGE	40.0	(220)	-0.7	-	-0.7	-	OTHER	-	-	-	-	-	-
37. BAYVIEW ENERGY STORAGE	20.0	(169)	-1.1	-	-1.1	-	OTHER	-	-	-	-	-	-
38. BATTERY ENERGY STORAGE	127.6	(609)	-1.0	-	-1.0	-	OTHER	-	-	-	-	-	-
40. BIG BEND #1 CC TOTAL	530	164,985	86.0	0.0	75.7	0	GAS	0	0	0.0	0	0.00	0.00
41. B B #4 (GAS)	395	0	0.0	-	-	-	GAS	38,270	22,550,280	861,086.1	3,921,615	5.41	0.05
42. B B #4 (CCAL)	385	72,500	25.6	0.0	85.6	11,877	CCAL	-	-	-	-	-	102.46
43. BIG BEND #4 TOTAL	380	72,500	25.6	0.0	85.6	11,877	GAS	15,153	1,860,978	15,077.0	95,954	6.33	0.00
44. B B IGNITION	-	-	-	-	-	-	GAS	-	-	-	-	-	-
45. BEC #4 TOTAL	61	122	0.3	0.0	100.0	10,955	GAS	1,300	1,028,077	1,336.5	8,227	6.74	0.33
46. BEC #4 CC TOTAL	198	198,715	78.2	0.0	100.9	9,209	GAS	1,330	1,028,077	1,336.5	8,227	6.74	0.33
47. BEC #4 TOTAL	259	205,725	78.2	0.0	100.9	9,209	GAS	1,330	1,028,077	1,336.5	8,227	6.74	0.33
48. BIG BEND STATION TOTAL	1,477	837,705	58.0	0.0	87.8	7,131	-	-	-	4,547,776.1	28,716,158	4.19	-
49. POLK #1 ST	208	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
50. POLK #1 CT (GAS)	208	12,032	7.9	0.0	36.1	14,249	GAS	187,139	1,028,001	17,181.0	1,057,722	6.79	0.33
51. POLK #1 TOTAL	208	12,032	7.9	0.0	36.1	14,249	GAS	187,139	1,028,001	17,181.0	1,057,722	6.79	0.33
52. POLK #2 ST DUCT FIRING	179	12,372	9.3	-	11.9	6,760	GAS	105,424	1,028,001	108,376.0	667,164	5.39	0.33
53. POLK #2 ST DUCT FIRING	179	12,372	9.3	-	11.9	6,760	GAS	105,424	1,028,001	108,376.0	667,164	5.39	0.33
54. POLK #2 ST TOTAL	409	153,610	45.6	-	58.2	865	GAS	-	-	108,376.0	667,164	5.39	0.33
55. POLK #2 CT (GAS)	179	98,600	24.4	-	28.3	10,144	GAS	974,841	1,028,001	1,007,443.8	6,276,682	6.32	0.33
56. POLK #2 CT (GAS)	179	98,600	24.4	-	28.3	10,144	GAS	974,841	1,028,001	1,007,443.8	6,276,682	6.32	0.33
57. POLK #2 TOTAL	179	98,600	24.4	-	28.3	10,144	GAS	974,841	1,028,001	1,007,443.8	6,276,682	6.32	0.33
58. POLK #3 CT (GAS)	179	111,540	84.1	-	97.3	10,155	GAS	1,102,868	1,028,000	1,133,245.9	6,979,359	6.25	0.33
59. POLK #3 CT (GAS)	179	111,540	84.1	-	97.3	10,155	GAS	1,102,868	1,028,000	1,133,245.9	6,979,359	6.25	0.33
60. POLK #3 TOTAL	179	111,540	84.1	-	97.3	10,155	GAS	1,102,868	1,028,000	1,133,245.9	6,979,359	6.25	0.33
61. POLK #4 CT (GAS) TOTAL	179	56,050	37.7	-	89.9	10,851	GAS	519,564	1,028,000	533,083.7	3,281,877	6.56	0.33
62. POLK #5 CT (GAS) TOTAL	179	61,355	48.2	-	91.7	10,523	GAS	528,080	1,027,999	545,554.6	3,374,687	6.48	0.33
63. POLK #6 CC TOTAL	1,194	485,745	54.7	0.0	62.3	7,086	-	-	-	3,432,099.7	21,256,491	4.38	-
64. POLK STATION TOTAL	1,400	497,777	47.8	0.0	100.1	7,240	-	-	-	3,803,910.7	22,314,213	4.48	-
65. BAYSIDE #1	154	207,774	32.7	0.0	62.5	7,244	GAS	1,483,771	1,028,000	1,504,756.6	9,263,312	4.46	0.33
66. BAYSIDE #2	154	207,774	32.7	0.0	62.5	7,244	GAS	1,483,771	1,028,000	1,504,756.6	9,263,312	4.46	0.33
67. BAYSIDE #3	61	0	0.0	0.0	0	0	GAS	0	0	0.0	0	0.00	0.00
68. BAYSIDE #4	61	122	0.3	0.0	100.0	12,020	GAS	1,427	1,027,880	1,468.5	9,031	7.40	0.33
69. BAYSIDE #5	11	122	0.3	0.0	100.0	12,020	GAS	1,427	1,027,880	1,468.5	9,031	7.40	0.33
70. BAYSIDE #6	61	0	0.0	0.0	0	0	GAS	0	0	0.0	0	0.00	0.00
71. BAYSIDE STATION TOTAL	2,227	207,568	12.6	0.0	62.6	7,250	GAS	1,486,625	1,027,999	1,507,686.6	9,281,373	4.46	0.33
72. MACDILL 1	18	936	6.9	0.0	81.6	7,415	GAS	5,933	1,159,255	6,938.9	37,545	4.01	0.33
73. MACDILL 2	18	936	6.9	0.0	81.6	7,415	GAS	5,933	1,159,255	6,938.9	37,545	4.01	0.33
74. MACDILL 3	18	710	5.2	0.0	85.0	7,410	GAS	5,933	886,764	5,261.0	37,545	5.29	0.33
75. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	3,261	6.1	0.0	73.5	7,413	GAS	23,731	1,028,010	24,395.7	159,179	4.68	0.33
77. SYSTEM TOTAL	7,066	1,526,124	29.0	0.0	68.5	8,333	-	-	-	9,803,760.1	58,463,951	3.92	-

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ AC rating

LEGEND:
 CT = COMBUSTION TURBINE
 ST = STEAM TURBINE
 CC = COMBINED CYCLE

ADMITTED

SCHEDULE E5

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH JUNE 2026

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
HEAVY OIL						
1. PURCHASES:						
2. UNITS (BBL)	0	0	0	0	0	0
3. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT (\$)	0	0	0	0	0	0
5. BURNED:						
6. UNITS (BBL)	0	0	0	0	0	0
7. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT (\$)	0	0	0	0	0	0
9. ENDING INVENTORY:						
10. UNITS (BBL)	0	0	0	0	0	0
11. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT (\$)	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0
LIGHT OIL						
14. PURCHASES:						
15. UNITS (BBL)	1,553	1,553	1,444	1,355	1,553	1,537
16. UNIT COST (\$/BBL)	103.35	103.35	103.35	103.34	103.35	103.34
17. AMOUNT (\$)	160,496	160,496	149,237	140,030	160,496	158,841
18. BURNED:						
19. UNITS (BBL)	1,553	1,553	1,444	1,355	1,553	1,537
20. UNIT COST (\$/BBL)	126.22	125.32	124.51	123.77	122.97	122.20
21. AMOUNT (\$)	196,017	194,616	179,796	167,712	190,972	187,824
22. ENDING INVENTORY:						
23. UNITS (BBL)	37,805	37,805	37,805	37,805	37,805	37,805
24. UNIT COST (\$/BBL)	126.24	125.33	124.52	123.79	122.99	122.22
25. AMOUNT (\$)	4,772,338	4,738,219	4,707,660	4,679,978	4,649,502	4,620,519
26. DAYS SUPPLY: NORMAL	767,849	767,849	767,849	767,849	767,849	767,849
27. DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5
COAL						
28. PURCHASES:						
29. UNITS (TONS)	0	0	0	29,000	14,500	14,500
30. UNIT COST (\$/TON)	0.00	0.00	0.00	91.44	91.44	91.44
31. AMOUNT (\$)	0	0	0	2,651,881	1,325,940	1,325,940
32. BURNED:						
33. UNITS (TONS)	38,534	8,465	3,000	30,888	2,461	16,651
34. UNIT COST (\$/TON)	128.21	122.80	122.82	115.28	111.97	109.48
35. AMOUNT (\$)	4,940,505	1,039,539	368,459	3,560,900	275,550	1,822,942
36. ENDING INVENTORY:						
37. UNITS (TONS)	143,990	135,525	132,525	130,637	142,676	140,525
38. UNIT COST (\$/TON)	125.05	125.19	125.25	120.13	117.35	115.63
39. AMOUNT (\$)	18,005,670	16,966,987	16,598,831	15,692,934	16,743,573	16,248,254
40. DAYS SUPPLY:	259	285	335	238	335	218
NATURAL GAS						
41. PURCHASES:						
42. UNITS (MCF)	8,361,726	8,549,520	8,890,079	9,193,959	10,870,418	11,937,394
43. UNIT COST (\$/MCF)	6.06	5.62	4.97	5.11	5.06	5.18
44. AMOUNT (\$)	50,665,502	48,090,283	44,152,270	46,985,289	54,967,865	61,832,444
45. BURNED:						
46. UNITS (MCF)	8,361,726	8,549,519	8,890,078	9,193,959	10,870,419	11,937,393
47. UNIT COST (\$/MCF)	6.05	5.63	4.98	5.11	5.06	5.18
48. AMOUNT (\$)	50,565,963	48,158,804	44,266,630	47,026,388	54,958,445	61,780,904
49. ENDING INVENTORY:						
50. UNITS (MCF)	291,829	291,829	291,829	291,829	291,829	291,829
51. UNIT COST (\$/MCF)	4.25	4.02	3.63	3.49	3.52	3.70
52. AMOUNT (\$)	1,241,520	1,173,000	1,058,640	1,017,540	1,026,960	1,078,499
53. DAYS SUPPLY:	1	1	1	1	1	1
NUCLEAR						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0
OTHER						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-IGNITION AND ANALYSIS(2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENT(3) GAS-IGNITION

ADMITTED

SCHEDULE E5

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JULY 2026 THROUGH DECEMBER 2026

	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL
HEAVY OIL							
1. PURCHASES:							
2. UNITS (BBL)		0		0	0	0	0
3. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT (\$)	0	0	0	0	0	0	0
5. BURNED:							
6. UNITS (BBL)	0	0	0	0	0	0	0
7. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT (\$)	0	0	0	0	0	0	0
9. ENDING INVENTORY:							
10. UNITS (BBL)	0	0	0	0	0	0	0
11. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT (\$)	0	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0	-
LIGHT OIL							
14. PURCHASES:							
15. UNITS (BBL)	1,363	1,553	1,553	1,403	1,553	1,553	17,973
16. UNIT COST (\$/BBL)	103.34	103.46	103.67	103.87	103.88	103.76	103.51
17. AMOUNT (\$)	140,853	160,675	160,995	145,727	161,332	161,138	1,860,316
18. BURNED:							
19. UNITS (BBL)	1,363	1,553	1,552	1,403	1,553	1,553	17,972
20. UNIT COST (\$/BBL)	121.54	120.83	120.23	119.59	118.95	118.35	122.03
21. AMOUNT (\$)	165,660	187,654	186,602	167,784	184,735	183,804	2,193,176
22. ENDING INVENTORY:							
23. UNITS (BBL)	37,805	37,805	37,805	37,805	37,805	37,805	37,805
24. UNIT COST (\$/BBL)	121.56	120.85	120.17	119.59	118.97	118.37	118.37
25. AMOUNT (\$)	4,595,712	4,568,732	4,543,125	4,521,068	4,497,664	4,474,998	4,474,998
26. DAYS SUPPLY: NORMAL	767,849	767,849	767,849	767,849	767,849	767,849	-
27. DAYS SUPPLY: EMERGENCY	5	5	5	5	5	5	-
COAL							
28. PURCHASES:							
29. UNITS (TONS)	29,000	14,500	14,500	0	0	0	116,000
30. UNIT COST (\$/TON)	91.44	91.44	91.44	0.00	0.00	0.00	91.44
31. AMOUNT (\$)	2,651,881	1,325,940	1,325,940	0	0	0	10,607,522
32. BURNED:							
33. UNITS (TONS)	20,077	22,644	7,279	10,175	8,292	38,270	206,736
34. UNIT COST (\$/TON)	105.54	103.97	102.48	102.47	102.48	102.48	111.45
35. AMOUNT (\$)	2,119,011	2,354,209	745,953	1,042,668	849,761	3,921,815	23,041,311
36. ENDING INVENTORY:							
37. UNITS (TONS)	149,448	141,304	148,525	138,350	130,058	91,788	91,788
38. UNIT COST (\$/TON)	112.30	111.51	110.00	110.56	111.08	114.71	114.71
39. AMOUNT (\$)	16,783,153	15,757,173	16,337,896	15,296,256	14,447,333	10,529,386	10,529,386
40. DAYS SUPPLY:	275	324	525	224	141	97	-
NATURAL GAS							
41. PURCHASES:							
42. UNITS (MCF)	12,590,127	13,033,678	12,310,060	11,336,280	8,784,901	8,589,271	124,447,413
43. UNIT COST (\$/MCF)	5.45	5.50	5.39	5.36	5.59	6.34	5.44
44. AMOUNT (\$)	68,555,022	71,638,261	66,363,892	60,711,356	49,124,449	54,475,322	677,561,955
45. BURNED:							
46. UNITS (MCF)	12,590,127	13,033,679	12,310,061	11,336,280	8,784,902	8,589,273	124,447,416
47. UNIT COST (\$/MCF)	5.44	5.49	5.39	5.35	5.58	6.33	5.44
48. AMOUNT (\$)	68,496,462	71,619,901	66,375,052	60,696,716	49,057,190	54,356,283	677,358,738
49. ENDING INVENTORY:							
50. UNITS (MCF)	291,829	291,829	291,829	291,829	291,829	291,829	291,829
51. UNIT COST (\$/MCF)	3.90	3.96	3.92	3.97	4.20	4.61	4.61
52. AMOUNT (\$)	1,137,060	1,155,421	1,144,260	1,158,900	1,226,160	1,345,200	1,345,200
53. DAYS SUPPLY:	1	1	1	1	1	1	-
NUCLEAR							
54. BURNED:							
55. UNITS (MMBTU)	0	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0	0
OTHER							
58. PURCHASES:							
59. UNITS (MMBTU)	0	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0	0
62. BURNED:							
63. UNITS (MMBTU)	0	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0	0
66. ENDING INVENTORY:							
67. UNITS (MMBTU)	0	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0	-

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENT (3) GAS-IGNITION

TAMPA ELECTRIC COMPANY
POWER SOLD
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH JUNE 2026

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST \$	GAINS ON SALES
						(A) FUEL COST	(B) TOTAL COST			
Jan-26	SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.685	3.817	110,556.00	3,963.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL			3,000.0	0.0	3,000.0	3.685	3.817	110,556.00	3,963.00
Feb-26	SEMINOLE	JURISD.	SCH. - D	2,500.0	0.0	2,500.0	3.515	3.641	87,875.00	3,150.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL			2,500.0	0.0	2,500.0	3.515	3.641	87,875.00	3,150.00
Mar-26	SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.004	3.112	90,132.00	3,231.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL			3,000.0	0.0	3,000.0	3.004	3.112	90,132.00	3,231.00
Apr-26	SEMINOLE	JURISD.	SCH. - D	3,100.0	0.0	3,100.0	3.189	3.304	98,871.40	3,544.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL			3,100.0	0.0	3,100.0	3.189	3.304	98,871.40	3,544.00
May-26	SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.263	3.380	97,902.00	3,509.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL			3,000.0	0.0	3,000.0	3.263	3.380	97,902.00	3,509.00
Jun-26	SEMINOLE	JURISD.	SCH. - D	2,900.0	0.0	2,900.0	3.434	3.557	99,574.40	3,569.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00
	TOTAL			2,900.0	0.0	2,900.0	3.434	3.557	99,574.40	3,569.00

TAMPA ELECTRIC COMPANY
POWER SOLD
ESTIMATED FOR THE PERIOD: JULY 2026 THROUGH DECEMBER 2026

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
MONTH	SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH		CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST \$	GAINS ON SALES	
				WHEELED		(A) FUEL COST	(B) TOTAL COST				
				FROM OTHER SYSTEMS	MWH FROM OWN GENERATION						
Jul-26	SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.648	3.779	109,446.00	113,369.00	3,923.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,000.0	0.0	3,000.0	3.648	3.779	109,446.00	113,369.00	3,923.00
Aug-26	SEMINOLE	JURISD.	SCH. - D	2,200.0	0.0	2,200.0	3.707	3.840	81,562.80	84,486.80	2,924.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,200.0	0.0	2,200.0	3.707	3.840	81,562.80	84,486.80	2,924.00
Sep-26	SEMINOLE	JURISD.	SCH. - D	3,300.0	0.0	3,300.0	3.611	3.741	119,169.60	123,441.60	4,272.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,300.0	0.0	3,300.0	3.611	3.741	119,169.60	123,441.60	4,272.00
Oct-26	SEMINOLE	JURISD.	SCH. - D	2,000.0	0.0	2,000.0	3.374	3.495	67,488.00	69,907.00	2,419.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,000.0	0.0	2,000.0	3.374	3.495	67,488.00	69,907.00	2,419.00
Nov-26	SEMINOLE	JURISD.	SCH. - D	3,500.0	0.0	3,500.0	3.463	3.587	121,212.00	125,557.00	4,345.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,500.0	0.0	3,500.0	3.463	3.587	121,212.00	125,557.00	4,345.00
Dec-26	SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.922	4.063	117,660.00	121,878.00	4,218.00
	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			3,000.0	0.0	3,000.0	3.922	4.063	117,660.00	121,878.00	4,218.00
TOTAL											
Jan-26	SEMINOLE	JURISD.	SCH. - D	34,500.0	0.0	34,500.0	3.482	3.607	1,201,449.20	1,244,516.20	43,067.00
THRU	VARIOUS	JURISD.	MKT. BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
Dec-26	TOTAL			34,500.0	0.0	34,500.0	3.482	3.607	1,201,449.20	1,244,516.20	43,067.00

ADMITTED

TAMPA ELECTRIC COMPANY
PURCHASED POWER
EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

SCHEDULE E7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
Jan-26	VARIOUS	FIRM	67,896.0	0.0	0.0	67,896.0	5.317	5.317	3,610,215.12
	TOTAL		67,896.0	0.0	0.0	67,896.0	5.317	5.317	3,610,215.12
Feb-26	VARIOUS	FIRM	25,548.0	0.0	0.0	25,548.0	4.015	4.015	1,025,838.07
	TOTAL		25,548.0	0.0	0.0	25,548.0	4.015	4.015	1,025,838.07
Mar-26	VARIOUS	FIRM	25,296.0	0.0	0.0	25,296.0	3.785	3.785	957,513.12
	TOTAL		25,296.0	0.0	0.0	25,296.0	3.785	3.785	957,513.12
Apr-26	VARIOUS	FIRM	24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
	TOTAL		24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
May-26	VARIOUS	FIRM	25,296.0	0.0	0.0	25,296.0	3.785	3.785	957,513.12
	TOTAL		25,296.0	0.0	0.0	25,296.0	3.785	3.785	957,513.12
Jun-26	VARIOUS	FIRM	24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
	TOTAL		24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
Jul-26	VARIOUS	FIRM	20,130.0	0.0	0.0	20,130.0	3.766	3.766	758,053.86
	TOTAL		20,130.0	0.0	0.0	20,130.0	3.766	3.766	758,053.86
Aug-26	VARIOUS	FIRM	23,100.0	0.0	0.0	23,100.0	3.778	3.778	872,725.56
	TOTAL		23,100.0	0.0	0.0	23,100.0	3.778	3.778	872,725.56
Sep-26	VARIOUS	FIRM	24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
	TOTAL		24,480.0	0.0	0.0	24,480.0	3.785	3.785	926,625.60
Oct-26	VARIOUS	FIRM	16,672.0	0.0	0.0	16,672.0	3.829	3.829	638,425.12
	TOTAL		16,672.0	0.0	0.0	16,672.0	3.829	3.829	638,425.12
Nov-26	VARIOUS	FIRM	23,760.0	0.0	0.0	23,760.0	3.788	3.788	899,985.60
	TOTAL		23,760.0	0.0	0.0	23,760.0	3.788	3.788	899,985.60
Dec-26	VARIOUS	FIRM	25,672.1	0.0	0.0	25,672.1	3.942	3.942	1,012,020.71
	TOTAL		25,672.1	0.0	0.0	25,672.1	3.942	3.942	1,012,020.71
TOTAL									
Jan-26	VARIOUS	FIRM	326,810.1	0.0	0.0	326,810.1	4.135	4.135	13,512,167.08
THRU	TOTAL		326,810.1	0.0	0.0	326,810.1	4.135	4.135	13,512,167.08
Dec-26									

ADMITTED

TAMPA ELECTRIC COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
Jan-26	VARIOUS	CO-GEN. AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Feb-26	VARIOUS	CO-GEN. AS AVAIL.	5,376.0	0.0	0.0	5,376.0	3.313	3.313	178,106.88
	TOTAL		5,376.0	0.0	0.0	5,376.0	3.313	3.313	178,106.88
Mar-26	VARIOUS	CO-GEN. AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Apr-26	VARIOUS	CO-GEN. AS AVAIL.	5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
May-26	VARIOUS	CO-GEN. AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Jun-26	VARIOUS	CO-GEN. AS AVAIL.	5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
Jul-26	VARIOUS	CO-GEN. AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Aug-26	VARIOUS	CO-GEN. AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Sep-26	VARIOUS	CO-GEN. AS AVAIL.	5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
Oct-26	VARIOUS	CO-GEN. AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
Nov-26	VARIOUS	CO-GEN. AS AVAIL.	5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
	TOTAL		5,760.0	0.0	0.0	5,760.0	3.313	3.313	190,828.80
Dec-26	VARIOUS	CO-GEN. AS AVAIL.	5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
	TOTAL		5,952.0	0.0	0.0	5,952.0	3.313	3.313	197,189.76
TOTAL	VARIOUS	CO-GEN. FIRM	0.0	0.0	0.0	0.0	0.000	0.000	0.00
Jan-25 THRU Dec-25	TOTAL	AS AVAIL.	70,080.0	0.0	0.0	70,080.0	3.313	3.313	2,321,750.40
			70,080.0	0.0	0.0	70,080.0	3.313	3.313	2,321,750.40

SCHEDULE E9

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT	COST IF GENERATED		FUEL SAVINGS (9B)-(8)
								(A) CENTS PER KWH	(B) DOLLARS	
Jan-26	VARIOUS	SCH. - J	5,255.6	0.0	5,255.6	7.927	416,616.16	9.092	477,848.24	61,232.08
Feb-26	VARIOUS	SCH. - J	3,420.1	0.0	3,420.1	6.645	227,279.29	7.347	251,287.02	24,007.73
Mar-26	VARIOUS	SCH. - J	38,150.6	0.0	38,150.6	4.732	1,805,192.88	6.103	2,328,244.53	523,051.65
Apr-26	VARIOUS	SCH. - J	31,339.6	0.0	31,339.6	4.801	1,504,652.20	8.272	2,592,485.10	1,087,832.90
May-26	VARIOUS	SCH. - J	21,396.7	0.0	21,396.7	4.640	992,729.12	4.932	1,055,206.70	62,477.58
Jun-26	VARIOUS	SCH. - J	25,138.5	0.0	25,138.5	6.080	1,528,538.69	8.139	2,045,980.36	517,441.67
Jul-26	VARIOUS	SCH. - J	33,357.3	0.0	33,357.3	7.925	2,643,406.36	9.195	3,067,133.34	423,726.98
Aug-26	VARIOUS	SCH. - J	11,954.6	0.0	11,954.6	7.946	949,896.03	6.897	824,524.00	(125,372.03)
Sep-26	VARIOUS	SCH. - J	12,927.0	0.0	12,927.0	5.505	711,626.23	2.126	274,792.69	(436,833.54)
Oct-26	VARIOUS	SCH. - J	31,477.5	0.0	31,477.5	5.443	1,713,301.92	5.490	1,728,079.20	14,777.28
Nov-26	VARIOUS	SCH. - J	25,794.5	0.0	25,794.5	4.813	1,241,534.48	5.849	1,508,612.24	267,077.76
Dec-26	VARIOUS	SCH. - J	38,885.4	0.0	38,885.4	6.017	2,339,792.46	7.837	3,047,527.84	707,735.38
TOTAL	VARIOUS	SCH. - J	279,097.5	0.0	279,097.5	5.759	16,074,565.82	6.880	19,201,721.27	3,127,155.45

SCHEDULE E10

TAMPA ELECTRIC COMPANY
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1,000 KWH

	Approved	Projected	Projected	Difference Jan - Aug 2026		Difference Sep - Dec 2026	
	Jun 2025 - Dec 2025	Jan 2026 - Aug 2026	Sep 2026 - Dec 2026	\$	%	\$	%
Base Rate	97.47	102.98	102.98	5.51	5.7%	5.51	5.7%
Fuel Recovery Revenue	30.44	32.10	32.10	1.66	5.5%	1.66	5.5%
Conservation Revenue	2.91	2.70	2.70	(0.21)	-7.2%	(0.21)	-7.2%
Capacity Revenue	0.99	2.64	2.64	1.65	166.7%	1.65	166.7%
Environmental Revenue	0.77	0.87	0.87	0.10	13.0%	0.10	13.0%
Storm Protection Plan Revenue	7.22	7.17	7.17	(0.05)	-0.7%	(0.05)	-0.7%
Clean Energy Transition Mechanism	4.06	4.06	4.06	0.00	0.0%	0.00	0.0%
Storm Restoration Surcharge	19.95	19.95	0.00	0.00	0.0%	(19.95)	-100.0%
Florida Gross Receipts Tax Revenue	4.20	4.42	3.91	0.22	5.2%	(0.29)	-6.9%
TOTAL REVENUE	\$168.01	\$176.89	\$156.43	\$8.88	5.3%	(\$11.58)	-6.9%

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
PERIOD: JANUARY THROUGH DECEMBER

					DIFFERENCE (%)		
	ACTUAL 2023	ACTUAL 2024	ACT/EST 2025	EST 2026	2024-2023	2025-2024	2026-2025
FUEL COST OF SYSTEM NET GENERATION (\$)							
1 HEAVY OIL ⁽¹⁾	0	0	0	0	0.0%	0.0%	0.0%
2 LIGHT OIL ⁽¹⁾	850,982	1,230,771	2,742,104	2,193,176	44.6%	122.8%	-20.0%
3 COAL	36,407,609	4,800,747	12,273,480	23,041,311	-86.8%	155.7%	87.7%
4 NATURAL GAS	509,267,532	473,978,080	596,545,498	677,358,738	-6.9%	25.9%	13.5%
5 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
6 OTHER	0	0	0	0	0.0%	0.0%	0.0%
7 TOTAL (\$)	546,526,123	480,009,598	611,561,084	702,593,225	-12.2%	27.4%	14.9%
SYSTEM NET GENERATION (MWH)							
8 HEAVY OIL ⁽¹⁾	0	0	0	0	0.0%	0.0%	0.0%
9 LIGHT OIL ⁽¹⁾	2,450	4,113	7,072	9,578	67.9%	71.9%	35.4%
10 COAL	741,910	44,548	173,673	390,031	-94.0%	289.9%	124.6%
11 NATURAL GAS	17,841,978	18,016,419	17,721,463	17,761,641	1.0%	-1.6%	0.2%
12 SOLAR	1,748,117	2,235,708	2,437,879	3,158,187	27.9%	9.0%	29.5%
13 OTHER	0	0	(2,706)	(7,650)	0.0%	0.0%	182.7%
14 TOTAL (MWH)	20,334,455	20,300,788	20,337,380	21,311,787	-0.2%	0.2%	4.8%
UNITS OF FUEL BURNED							
15 HEAVY OIL (BBL) ⁽¹⁾	0	0	0	0	0.0%	0.0%	0.0%
16 LIGHT OIL (BBL) ⁽¹⁾	6,154	9,079	21,068	17,972	47.5%	132.1%	-14.7%
17 COAL (TON)	366,761	25,779	91,489	206,736	-93.0%	254.9%	126.0%
18 NATURAL GAS (MCF)	126,290,305	126,908,905	125,777,125	124,447,416	0.5%	-0.9%	-1.1%
19 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
20 OTHER	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)							
21 HEAVY OIL ⁽¹⁾	0	0	0	0	0.0%	0.0%	0.0%
22 LIGHT OIL ⁽¹⁾	35,869	52,921	122,562	104,159	47.5%	131.6%	-15.0%
23 COAL	8,325,195	540,432	2,008,056	4,651,594	-93.5%	271.6%	131.6%
24 NATURAL GAS	129,099,854	129,919,245	128,949,891	127,731,188	0.6%	-0.7%	-0.9%
25 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
26 OTHER	0	0	0	0	0.0%	0.0%	0.0%
27 TOTAL (MMBTU)	137,460,918	130,512,598	131,080,509	132,486,941	-5.1%	0.4%	1.1%
GENERATION MIX (% MWH)							
28 HEAVY OIL ⁽¹⁾	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
29 LIGHT OIL ⁽¹⁾	0.01	0.02	0.03	0.04	100.0%	50.0%	33.3%
30 COAL	3.65	0.22	0.85	1.84	-94.0%	286.4%	116.5%
31 NATURAL GAS	87.74	88.75	87.14	83.34	1.2%	-1.8%	-4.4%
32 SOLAR	8.60	11.01	11.99	14.82	28.0%	8.9%	23.6%
33 OTHER	0.00	0.00	(0.01)	(0.04)	0.0%	0.0%	300.0%
34 TOTAL (%)	100.00	100.00	100.00	100.00	0.0%	0.0%	0.0%
FUEL COST PER UNIT							
35 HEAVY OIL (\$/BBL) ⁽¹⁾	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
36 LIGHT OIL (\$/BBL) ⁽¹⁾	138.29	135.57	130.15	122.03	-2.0%	-4.0%	-6.2%
37 COAL (\$/TON)	99.27	186.23	134.15	111.45	87.6%	-28.0%	-16.9%
38 NATURAL GAS (\$/MCF)	4.03	3.73	4.74	5.44	-7.4%	27.1%	14.8%
39 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
40 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU (\$/MMBTU)							
41 HEAVY OIL ⁽¹⁾	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
42 LIGHT OIL ⁽¹⁾	23.72	23.26	22.37	21.06	-1.9%	-3.8%	-5.9%
43 COAL	4.37	8.88	6.11	4.95	103.2%	-31.2%	-19.0%
44 NATURAL GAS	3.94	3.65	4.63	5.30	-7.4%	26.8%	14.5%
45 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
46 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
47 TOTAL (\$/MMBTU)	3.98	3.68	4.67	5.30	-7.5%	26.9%	13.5%
BTU BURNED PER KWH (BTU/KWH)							
48 HEAVY OIL ⁽¹⁾	0	0	0	0	0.0%	0.0%	0.0%
49 LIGHT OIL ⁽¹⁾	14,640	12,866	17,331	10,875	-12.1%	34.7%	-37.3%
50 COAL	11,221	12,131	11,562	11,926	8.1%	-4.7%	3.1%
51 NATURAL GAS	7,236	7,211	7,276	7,191	-0.3%	0.9%	-1.2%
52 SOLAR	0	0	0	0	0.0%	0.0%	0.0%
53 OTHER	0	0	0	0	0.0%	0.0%	0.0%
54 TOTAL (BTU/KWH)	6,760	6,429	6,445	6,217	-4.9%	0.2%	-3.5%
GENERATED FUEL COST PER KWH (cents/KWH)							
55 HEAVY OIL ⁽¹⁾	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
56 LIGHT OIL ⁽¹⁾	34.73	29.92	38.77	22.90	-13.8%	29.6%	-40.9%
57 COAL	4.91	10.78	7.07	5.91	119.6%	-34.4%	-16.4%
58 NATURAL GAS	2.85	2.63	3.37	3.81	-7.7%	28.1%	13.1%
59 SOLAR	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
60 OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
61 TOTAL (cents/KWH)	2.69	2.36	3.01	3.30	-12.3%	27.5%	9.6%

⁽¹⁾ DISTILLATE (BBLs, MWH & \$) USED FOR FIRING, HOT STANDBY, ETC. IS INCLUDED IN FOSSIL STEAM PLANTS.

**EXHIBIT TO THE TESTIMONY OF
ZEL D. JONES-PHILLIPS**

DOCUMENT NO. 3

**LEVELIZED AND TIERED FUEL RATE
JANUARY 2026 - DECEMBER 20226**

Tampa Electric Company
Comparison of Levelized and Tiered Fuel Revenues
For the Period January 2026 through December 2026

	Annual Units MWH	Levelized Fuel Rate Cents/kWh	Annual Fuel Revenues \$	Tiered Fuel Rates Cents/kWh	Annual Fuel Revenues \$
Residential Excluding TOU:					
TIER I (Up to 1,000) kWh	7,128,631	3.516	250,642,669	3.210	228,829,058
TIER II (Over 1,000) kWh	3,143,172	3.516	110,513,915	4.210	132,327,526
Total	10,271,803		361,156,584		361,156,584

ADMITTED

EXHIBIT NO. ALP-1
TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
GPIF 2024 FINAL TRUE-UP

GENERATING PERFORMANCE INCENTIVE FACTOR

INDEX

DOCUMENT NO.	TITLE	BATES STAMPED PAGE NO.
1	GPIF Schedules	9
2	Actual Unit Performance Data	32

ADMITTED

EXHIBIT NO. ALP-1
TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
GPIF 2024 FINAL TRUE-UP
DOCUMENT NO. 1

EXHIBIT TO THE TESTIMONY OF
ADAM L. PARKE

DOCKET NO. 20250001-EI

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2024 - DECEMBER 2024
TRUE-UP

DOCUMENT NO. 1
GPIF SCHEDULES

**TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2024 - DECEMBER 2024
TRUE-UP
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**TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
REWARD / PENALTY TABLE - ACTUAL
JANUARY 2024 - DECEMBER 2024**

GENERATING PERFORMANCE INCENTIVE POINTS (GPIP)	FUEL SAVINGS / (LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+10	28,024.9	14,012.5
+9	25,222.4	12,611.2
+8	22,419.9	11,210.0
+7	19,617.4	9,808.7
+6	16,814.9	8,407.5
+5	14,012.5	7,006.2
+4	11,210.0	5,605.0
+3	8,407.5	4,203.7
+2	5,605.0	2,802.5
+1	2,802.5	1,401.2
0	0.0	0.0
-1	(4,133.4)	(1,401.2)
-2	(8,266.7)	(2,802.5)
-3	(12,400.1)	(4,203.7)
-4	(16,533.5)	(5,605.0)
-5	(20,666.9)	(7,006.2)
-6	(24,800.2)	(8,407.5)
-7	(28,933.6)	(9,808.7)
-8	(33,067.0)	(11,210.0)
-9	(37,200.3)	(12,611.2)
-10	(41,333.7)	(14,012.5)

**GPIP
POINTS
4.542**

**REWARD
DOLLARS
\$6,364,097**

**TAMPA ELECTRIC COMPANY
 GENERATING PERFORMANCE INCENTIVE FACTOR
 CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS - ACTUAL
 JANUARY 2024 - DECEMBER 2024**

Line 1	Beginning of period balance of common equity:	\$	4,723,479,016	
	End of month common equity:			
Line 2	Month of January	2024	\$	4,749,226,653
Line 3	Month of February	2024	\$	4,982,671,276
Line 4	Month of March	2024	\$	5,002,286,644
Line 5	Month of April	2024	\$	5,029,613,614
Line 6	Month of May	2024	\$	5,140,410,353
Line 7	Month of June	2024	\$	5,194,714,118
Line 8	Month of July	2024	\$	5,255,845,482
Line 9	Month of August	2024	\$	5,318,003,535
Line 10	Month of September	2024	\$	5,379,033,130
Line 11	Month of October	2024	\$	5,227,071,662
Line 12	Month of November	2024	\$	5,308,772,271
Line 13	Month of December	2024	\$	5,322,857,136
Line 14	(Summation of line 1 through line 13 divided by 13)	\$	5,125,691,145	
Line 15	25 Basis points		0.0025	
Line 16	Revenue Expansion Factor		74.42%	
Line 17	Maximum Allowed Incentive Dollars (line 14 times line 15 divided by line 16)	\$	17,217,870	
Line 18	Jurisdictional Sales		20,691,183	MWH
Line 19	Total Sales		20,691,183	MWH
Line 20	Jurisdictional Separation Factor (line 18 divided by line 19)		100.00%	
Line 21	Maximum Allowed Jurisdictional Incentive Dollars (line 17 times line 20)	\$	17,217,870	
Line 22	Incentive Cap (50% of projected fuel savings at 10 GPIF-Point level from Sheet No. 3.515)	\$	14,012,453	
Line 23	Maximum Allowed GPIF Reward (At 10 GPIF-Point Level; the lesser of line 21 and line 22)	\$	14,012,453	

**TAMPA ELECTRIC COMPANY
CALCULATION OF SYSTEM GPIF POINTS - ACTUAL
JANUARY 2024 - DECEMBER 2024**

PLANT / UNIT	12 MONTH ADJ. ACTUAL PERFORMANCE		WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
BIG BEND 1 CC	94.3%	EAF	34.99%	10.000	3.499
POLK 2	90.3%	EAF	0.59%	10.000	0.059
BAYSIDE 1	78.9%	EAF	2.25%	6.143	0.138
BAYSIDE 2	58.7%	EAF	5.31%	-10.000	-0.531
BIG BEND 1 CC	6,579	ANOHR	14.82%	0.000	0.000
POLK 2	7,154	ANOHR	27.08%	0.000	0.000
BAYSIDE 1	7,198	ANOHR	3.71%	6.774	0.251
BAYSIDE 2	7,304	ANOHR	11.25%	10.000	1.125
			100.00%		4.542

GPIF REWARD**\$ 6,364,097**

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	WEIGHTING FACTOR (%)	EAF TARGET (%)	EAF MAX. (%)	RANGE MIN. (%)	MAX. FUEL SAVINGS (\$000)	MAX. FUEL LOSS (\$000)	EAF ADJUSTED ACTUAL (%)	EST. FUEL SAVINGS/ LOSS (\$000)
BIG BEND CC 1	34.99%	71.5	77.0	60.5	9,806.2	(17,195.4)	94.3%	9,806.2
POLK 2	0.59%	88.3	89.6	85.6	165.9	(3,979.2)	90.3%	165.9
BAYSIDE 1	2.25%	78.0	79.5	74.9	631.8	(1,288.1)	78.9%	388.1
BAYSIDE 2	5.31%	73.2	74.8	70.0	1,488.5	(2,938.6)	58.7%	(2,938.6)
GPIF SYSTEM	43.15%				12,092.4	(25,401.2)		

AVERAGE NET OPERATING HEAT RATE (Btu/kwh)

PLANT / UNIT	WEIGHTING FACTOR (%)	TARGET ANOHR (Btu/kwh)	NOF (%)	ANOHR TARGET RANGE MIN. MAX.	MAX. FUEL SAVINGS (\$000)	MAX. FUEL LOSS (\$000)	ACTUAL ADJUSTED ANOHR	EST. FUEL SAVINGS/ LOSS (\$000)
BIG BEND CC 1	14.82%	6,513	76.5	6,351 6,676	4,152.1	(4,152.1)	6,579	0.0
POLK 2	27.08%	7,186	65.2	6,862 7,510	7,588.7	(7,588.7)	7,154	0.0
BAYSIDE 1	3.71%	7,401	65.2	7,137 7,664	1,039.1	(1,039.1)	7,198	703.9
BAYSIDE 2	11.25%	7,505	51.5	7,403 7,608	3,152.6	(3,152.6)	7,304	3,152.6
GPIF SYSTEM	68.10%				15,932.5	(15,932.5)		

**TAMPA ELECTRIC COMPANY
UNIT PERFORMANCE DATA - ACTUAL
JANUARY 2024 - DECEMBER 2024**

<u>PLANT / UNIT</u>	<u>ACTUAL EAF (%)</u>	<u>ADJUSTMENTS (1) TO EAF (%)</u>	<u>EAF ADJUSTED ACTUAL (%)</u>
BIG BEND CC 1	89.7	4.6	94.3
POLK 2	90.5	-0.2	90.3
BAYSIDE 1	93.2	-14.3	78.9
BAYSIDE 2	54.7	4.0	58.7

<u>PLANT / UNIT</u>	<u>ACTUAL ANOHR (Btu/kwh)</u>	<u>ADJUSTMENTS (2) TO ANOHR (Btu/kwh)</u>	<u>ANOHR ADJUSTED ACTUAL (Btu/kwh)</u>
BIG BEND CC 1	6,595	-16	6,579
POLK 2	7,250	-96	7,154
BAYSIDE 1	7,288	-90	7,198
BAYSIDE 2	7,278	11	7,289

(1) Documentation of adjustments to Actual EAF on pages 7 - 11

(2) Documentation of adjustments to Actual ANOHR on pages 12 - 16

**TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
BIG BEND CC 1
JANUARY 2024 - DECEMBER 2024**

WEIGHTING FACTOR = 34.99%

	<u>12 MONTH TARGET</u>	<u>12 MONTH ACTUAL PERFORMANCE</u>	<u>ADJUSTED ACTUAL PERFORMANCE</u>
PH	8,784.0	8,784.0	8,784.0
EAF	71.5	89.7	94.3
POH + EPOH	120.0	534.5	120.0
FOH + EFOH	1,546.3	284.8	299.1
MOH + EMOH	836.7	77.8	81.7
POF	1.4	6.1	1.4
EFOF	17.6	3.2	3.4
EMOF	9.5	0.9	0.9
	10.000	EQUIVALENT AVAILABILITY POINTS	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8784 - 120}{8784 - 534.5} \times (284.8 + 77.8) = 380.8$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 1.4 - \frac{380.8}{8,784.0} \times 100 = 94.3$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
EPOH = EQUIVALENT PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

**TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
POLK UNIT NO. 2
JANUARY 2024 - DECEMBER 2024**

WEIGHTING FACTOR = 0.59%

	<u>12 MONTH TARGET</u>	<u>12 MONTH ACTUAL PERFORMANCE</u>	<u>ADJUSTED ACTUAL PERFORMANCE</u>
PH	8,784.0	8,784.0	8,784.0
EAF	88.3	90.5	90.3
POH + EPOH	586.0	548.3	586.0
FOH + EFOH	146.6	201.7	200.8
MOH + EMOH	297.4	66.7	66.4
POF	6.7	6.2	6.7
EFOF	1.7	2.3	2.3
EMOF	3.4	0.8	0.8
	10.000	EQUIVALENT AVAILABILITY POINTS	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - PGH_{TARGET}}{PH - PGH_{ACTUAL}} \times (FCH + EFCH + MCH + EMCH) = EUGH_{ADJUSTED}$$

$$\frac{8784 - 586}{8784 - 548.3} \times (201.7 + 66.7) = 267.2$$

$$100 - POF_{TARGET} - \frac{EUGH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 6.7 - \frac{267.2}{8,784.0} \times 100 = 90.3$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
EPOH = EQUIVALENT PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

**TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
BAYSIDE UNIT NO. 1
JANUARY 2024 - DECEMBER 2024**

WEIGHTING FACTOR = 2.25%

	<u>12 MONTH TARGET</u>	<u>12 MONTH ACTUAL PERFORMANCE</u>	<u>ADJUSTED ACTUAL PERFORMANCE</u>
PH	8,784.0	8,784.0	8,784.0
EAF	78.0	93.2	78.9
POH + EPOH	1,680.0	388.9	1,680.0
FOH + EFOH	53.0	63.7	53.9
MOH + EMOH	203.5	143.7	121.6
POF	19.1	4.4	19.1
EFOF	0.6	0.7	0.6
EMOF	2.3	1.6	1.4
	6.143		EQUIVALENT AVAILABILITY POINTS

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8784 - 1680}{8784 - 388.9} \times (63.7 + 143.7) = 175.5$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 19.1 - \frac{175.5}{8,784.0} \times 100 = 78.9$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
EPOH = EQUIVALENT PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

**TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO PERFORMANCE
BAYSIDE UNIT NO. 2
JANUARY 2024 - DECEMBER 2024**

WEIGHTING FACTOR = 5.31%

	<u>12 MONTH TARGET</u>	<u>12 MONTH ACTUAL PERFORMANCE</u>	<u>ADJUSTED ACTUAL PERFORMANCE</u>
PH	8,784.0	8,784.0	8,784.0
EAF	73.2	54.7	58.7
POH + EPOH	2,208.0	2,650.8	2,208.0
FOH + EFOH	35.0	714.5	766.1
MOH + EMOH	109.7	615.4	659.8
POF	25.1	30.2	25.1
EFOF	0.4	8.1	8.7
EMOF	1.2	7.0	7.5
	-10.000	EQUIVALENT AVAILABILITY POINTS	

ADJUSTMENTS TO ACTUAL EAF FOR COMPARISON

$$\frac{PH - POH_{TARGET}}{PH - POH_{ACTUAL}} \times (FOH + EFOH + MOH + EMOH) = EUOH_{ADJUSTED}$$

$$\frac{8784 - 2208}{8784 - 2650.8} \times (714.5 + 615.4) = 1425.9$$

$$100 - POF_{TARGET} - \frac{EUOH_{ADJUSTED}}{PH} \times 100 = EAF_{ADJUSTED}$$

$$100 - 25.1 - \frac{1425.9}{8,784.0} \times 100 = 58.7$$

PH = PERIOD HOURS
EAF = EQUIVALENT AVAILABILITY FACTOR
POH = PLANNED OUTAGE HOURS
EPOH = EQUIVALENT PLANNED OUTAGE HOURS
FOH = FORCED OUTAGE HOURS
EFOH = EQUIVALENT FORCED OUTAGE HOURS
MOH = MAINTENANCE OUTAGE HOURS
EMOH = EQUIVALENT MAINTENANCE OUTAGE HOURS
POF = PLANNED OUTAGE FACTOR
EFOF = EQUIVALENT FORCED OUTAGE FACTOR
EMOF = EQUIVALENT MAINTENANCE OUTAGE FACTOR

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
BIG BEND CC 1
JANUARY 2024 - DECEMBER 2024

WEIGHTING FACTOR = 14.82%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	6,513	6,595
NET GENERATION (GWH)	6,802.1	6,572.1
OPERATING BTU (10 ⁹)	43,098.9	43,343.3
NET OUTPUT FACTOR	76.5	70.4

0.000 HEAT RATE POINTS

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-2.64) + 6715.33 = ANOHR

70.4 * (-2.64) + 6715.33 = 6,529

6,595 - 6,529 = 66

6,513 + 66 = 6,579 ← ADJUSTED ACTUAL
HEAT RATE AT
TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
POLK UNIT NO. 2
JANUARY 2024 - DECEMBER 2024

WEIGHTING FACTOR = 27.08%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	7,186	7,250
NET GENERATION (GWH)	6,032.9	5,493.8
OPERATING BTU (10 ⁹)	41,952.2	39,830.7
NET OUTPUT FACTOR	65.2	59.2

0.000 HEAT RATE POINTS

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-16.07) + 8233.79 = ANOHR

59.2 * (-16.07) + 8233.79 = 7,282

7,250 - 7,282 = -32

7,186 + -32 = 7,154 ← ADJUSTED ACTUAL
HEAT RATE AT
TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
BAYSIDE UNIT NO. 1
JANUARY 2024 - DECEMBER 2024

WEIGHTING FACTOR = 3.71%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	7,401	7,288
NET GENERATION (GWH)	2,687.6	3,238.5
OPERATING BTU (10 ⁹)	18,783.8	23,602.5
NET OUTPUT FACTOR	65.2	53.9

6.774 HEAT RATE POINTS

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-7.99) + 7921.25 = ANOHR

53.9 * (-7.99) + 7921.25 = 7,491

7,288 - 7,491 = -203

7,401 + -203 = 7,198 ← ADJUSTED ACTUAL
HEAT RATE AT
TARGET NOF

ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

TAMPA ELECTRIC COMPANY
ADJUSTMENTS TO HEAT RATE
BAYSIDE UNIT NO. 2
JANUARY 2024 - DECEMBER 2024

WEIGHTING FACTOR = 11.25%

	12 MONTH TARGET	12 MONTH ACTUAL PERFORMANCE
ANOHR (Btu/kwh)	7,505	7,278
NET GENERATION (GWH)	2,567.4	1,779.5
OPERATING BTU (10 ⁹)	19,610.2	12,951.7
NET OUTPUT FACTOR	51.5	52.4

10.000 HEAT RATE POINTS

ADJUSTMENTS TO ACTUAL HEAT RATE FOR COMPARISON

CURRENT EQUATION: NOF *(-10.94) + 8068.03 = ANOHR

52.4 * (-10.94) + 8068.03 = 7,495

7,278 - 7,495 = -217

7,505 + -217 = 7,289 ← ADJUSTED ACTUAL
HEAT RATE AT
TARGET NOF

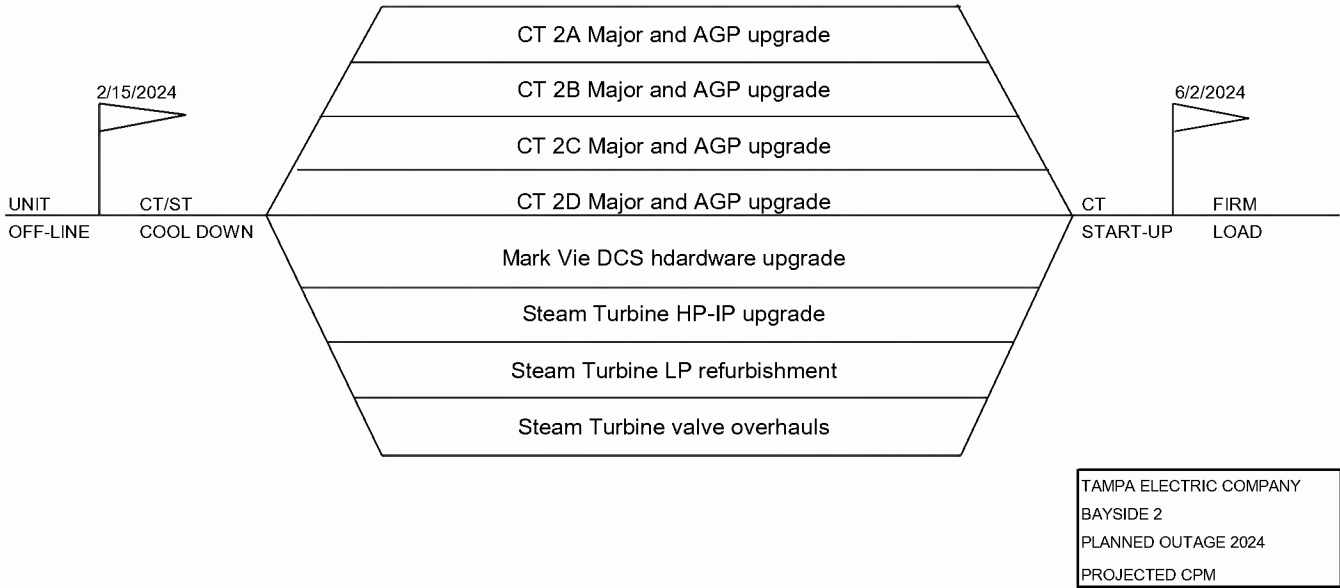
ANOHR = AVERAGE NET OPERATING HEAT RATE
NOF = NET OPERATING FACTOR

TAMPA ELECTRIC COMPANY
PLANNED OUTAGE SCHEDULE (ACTUAL)
GPIF UNITS
JANUARY 2024 - DECEMBER 2024

PLANT / UNIT	PLANNED OUTAGE DATES	OUTAGE DESCRIPTION
BIG BEND CC 1	Apr 20 - Apr 25	Combined Cycle Planned Outage
	Sep 23 - Oct 06	Combined Cycle Planned Outage
POLK 2	Nov 29 - Dec 09	Combined Cycle Planned Outage
+ BAYSIDE 1	Sep 14 - Sep 29	Combined Cycle Planned Outage
BAYSIDE 2	Feb 15 - Jun 02	CT 1A Major and AGP upgrade CT 1B Major and AGP upgrade CT 1C Major and AGP upgrade Mark Vie DCS and LCI Upgrades Steam Turbine valve overhauls Unit 1 CW Inlet structural refurbishment CW Tunnel liner replacement Steam Turbine 1 Exciter replacement

+ These units have CPM included. CPM for units with less than or equal to 4 weeks are not included.

TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2024 - DECEMBER 2024



TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE POINTS TABLE
JANUARY 2024 - DECEMBER 2024
BIG BEND CC 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	9,806.2	77.0	+10	4,152.1	6,351
+9	8,825.6	76.4	+9	3,736.9	6,360
+8	7,845.0	75.9	+8	3,321.7	6,368
+7	6,864.4	75.4	+7	2,906.5	6,377
+6	5,883.7	74.8	+6	2,491.3	6,386
+5	4,903.1	74.3	+5	2,076.1	6,395
+4	3,922.5	73.7	+4	1,660.8	6,403
+3	2,941.9	73.2	+3	1,245.6	6,412
+2	1,961.2	72.6	+2	830.4	6,421
+1	980.6	72.1	+1	415.2	6,430
					6,438
0	0.0	71.5	0	0.0	6,513
					6,588
-1	(1,719.5)	70.4	-1	(415.2)	6,597
-2	(3,439.1)	69.3	-2	(830.4)	6,606
-3	(5,158.6)	68.2	-3	(1,245.6)	6,615
-4	(6,878.2)	67.1	-4	(1,660.8)	6,623
-5	(8,597.7)	66.0	-5	(2,076.1)	6,632
-6	(10,317.2)	64.9	-6	(2,491.3)	6,641
-7	(12,036.8)	63.8	-7	(2,906.5)	6,650
-8	(13,756.3)	62.7	-8	(3,321.7)	6,659
-9	(15,475.8)	61.6	-9	(3,736.9)	6,667
-10	(17,195.4)	60.5	-10	(4,152.1)	6,676

Weighting Factor =

34.99%

Weighting Factor =

14.82%

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE POINTS TABLE
JANUARY 2024 - DECEMBER 2024

POLK 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	165.9	89.6	+10	7,588.7	6,862
+9	149.3	89.5	+9	6,829.8	6,887
+8	132.7	89.4	+8	6,071.0	6,912
+7	116.1	89.2	+7	5,312.1	6,937
+6	99.5	89.1	+6	4,553.2	6,962
+5	82.9	88.9	+5	3,794.4	6,987
+4	66.3	88.8	+4	3,035.5	7,012
+3	49.8	88.7	+3	2,276.6	7,036
+2	33.2	88.5	+2	1,517.7	7,061
+1	16.6	88.4	+1	758.9	7,086
0	0.0	88.3	0	0.0	7,186
-1	(397.9)	88.0	-1	(758.9)	7,286
-2	(795.8)	87.7	-2	(1,517.7)	7,311
-3	(1,193.8)	87.5	-3	(2,276.6)	7,336
-4	(1,591.7)	87.2	-4	(3,035.5)	7,361
-5	(1,989.6)	86.9	-5	(3,794.4)	7,386
-6	(2,387.5)	86.7	-6	(4,553.2)	7,411
-7	(2,785.4)	86.4	-7	(5,312.1)	7,436
-8	(3,183.3)	86.1	-8	(6,071.0)	7,461
-9	(3,581.3)	85.8	-9	(6,829.8)	7,486
-10	(3,979.2)	85.6	-10	(7,588.7)	7,510

Weighting Factor =

0.59%

Weighting Factor =

27.08%

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE POINTS TABLE
JANUARY 2024 - DECEMBER 2024
BAYSIDE 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	631.8	79.5	+10	1,039.1	7,137
+9	568.6	79.3	+9	935.2	7,156
+8	505.4	79.2	+8	831.3	7,175
+7	442.2	79.0	+7	727.4	7,194
+6	379.1	78.9	+6	623.5	7,213
+5	315.9	78.7	+5	519.5	7,231
+4	252.7	78.6	+4	415.6	7,250
+3	189.5	78.4	+3	311.7	7,269
+2	126.4	78.3	+2	207.8	7,288
+1	63.2	78.1	+1	103.9	7,307
0	0.0	78.0	0	0.0	7,326
-1	(128.8)	77.6	-1	(103.9)	7,401
-2	(257.6)	77.3	-2	(207.8)	7,476
-3	(386.4)	77.0	-3	(311.7)	7,495
-4	(515.2)	76.7	-4	(415.6)	7,513
-5	(644.0)	76.4	-5	(519.5)	7,532
-6	(772.8)	76.1	-6	(623.5)	7,551
-7	(901.7)	75.8	-7	(727.4)	7,570
-8	(1,030.5)	75.5	-8	(831.3)	7,589
-9	(1,159.3)	75.2	-9	(935.2)	7,608
-10	(1,288.1)	74.9	-10	(1,039.1)	7,626
					7,645
					7,664

Weighting Factor =

2.25%

Weighting Factor =

3.71%

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE POINTS TABLE
JANUARY 2024 - DECEMBER 2024
BAYSIDE 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	1,488.5	74.8	+10	3,152.6	7,403
+9	1,339.7	74.6	+9	2,837.4	7,405
+8	1,190.8	74.5	+8	2,522.1	7,408
+7	1,042.0	74.3	+7	2,206.8	7,411
+6	893.1	74.2	+6	1,891.6	7,414
+5	744.3	74.0	+5	1,576.3	7,416
+4	595.4	73.9	+4	1,261.0	7,419
+3	446.6	73.7	+3	945.8	7,422
+2	297.7	73.5	+2	630.5	7,425
+1	148.9	73.4	+1	315.3	7,427
					7,430
0	0.0	73.2	0	0.0	7,505
					7,580
-1	(293.9)	72.9	-1	(315.3)	7,583
-2	(587.7)	72.6	-2	(630.5)	7,586
-3	(881.6)	72.3	-3	(945.8)	7,588
-4	(1,175.4)	71.9	-4	(1,261.0)	7,591
-5	(1,469.3)	71.6	-5	(1,576.3)	7,594
-6	(1,763.1)	71.3	-6	(1,891.6)	7,597
-7	(2,057.0)	71.0	-7	(2,206.8)	7,599
-8	(2,350.8)	70.7	-8	(2,522.1)	7,602
-9	(2,644.7)	70.4	-9	(2,837.4)	7,605
-10	(2,938.6)	70.0	-10	(3,152.6)	7,608

Weighting Factor =

5.31%

Weighting Factor =

11.25%

**TAMPA ELECTRIC COMPANY
COMPARISON OF GPIF TARGETS VS ACTUAL PERFORMANCE**

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	TARGET WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET PERIOD JAN 24 - DEC 24			ACTUAL PERFORMANCE JAN 24 - DEC 24		
			POF	EUOF	EUOR	POF	EUOF	EUOR
BIG BEND CC 1	35.0%	81.1%	1.4	27.1	27.5	6.1	4.1	4.4
POLK 2	0.6%	1.4%	6.7	5.1	5.4	6.2	3.1	3.3
BAYSIDE 1	2.3%	5.2%	19.1	2.9	3.6	4.4	2.4	2.5
BAYSIDE 2	5.3%	12.3%	25.1	1.6	2.2	30.2	15.1	21.7
GPIF SYSTEM	43.1%	100.0%	5.3	22.4	22.8	9.0	5.4	6.4
GPIF SYSTEM WEIGHTED EQUIVALENT AVAILABILITY (%)				<u>72.3</u>		<u>85.7</u>		
			3 PERIOD AVERAGE			3 PERIOD AVERAGE		
			POF	EUOF	EUOR	EAF		
			9.0	5.4	6.4	85.7		

AVERAGE NET OPERATING HEAT RATE (Btu/kwh)

PLANT / UNIT	TARGET WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET HEAT RATE	ADJUSTED ACTUAL HEAT RATE
			JAN 24 - DEC 24	JAN 24 - DEC 24
BIG BEND CC 1	14.82%	26.1%	6,513	6,579
POLK 2	27.08%	47.6%	7,186	7,154
BAYSIDE 1	3.71%	6.5%	7,401	7,198
BAYSIDE 2	11.25%	19.8%	7,505	7,289
GPIF SYSTEM	56.9%	100.0%		
GPIF SYSTEM WEIGHTED AVERAGE HEAT RATE (Btu/kwh)			<u>7,088</u>	<u>7,034</u>

**TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE POINTS CALCULATION
JANUARY 2024 - DECEMBER 2024**

Points are calculated according to the formula:

$$GPIP = \sum_{i=1}^n [a_i(EAP_i) + e_i(AHRP_i)]$$

Where:

$GPIP$ = Generating performance incentive points

a_i = Percentage of total system fuel cost reduction attributed to maximum reasonably attainable equivalent availability of unit i during the period

e_i = Percentage of total system fuel cost reduction attributed to minimum reasonably attainable average heat rate of unit i during the period

EAP_i = Equivalent availability points awarded/deducted for unit i

$AHRP_i$ = Average heat rate points awarded/deducted for unit i

Weighting factors and point values are listed on page 4.

$$\begin{aligned} GPIP = & 34.99\% * (BB\ 1\ CC\ EAP) + 0.59\% * (PK\ 2\ EAP) + 2.25\% * (BAY\ 1\ EAP) \\ & + 5.31\% * (BAY\ 2\ EAP) + 14.82\% * (BB\ 1\ CC\ AHRP) + 27.08\% * (PK\ 2\ AHRP) \\ & + 3.71\% * (BAY\ 1\ AHRP) + 11.25\% * (BAY\ 2\ AHRP) \end{aligned}$$

$$\begin{aligned} GPIP = & 34.99\% * 10.000 + 0.59\% * 10.000 + 2.25\% * 6.143 \\ & + 5.31\% * -10.000 + 14.82\% * 0.000 + 27.08\% * 0.000 \\ & + 3.71\% * 6.774 + 11.25\% * 10.000 \end{aligned}$$

$$\begin{aligned} GPIP = & 3.499 + 0.059 + 0.138 \\ & + -0.531 + 0.000 + 0.000 \\ & + 0.251 + 1.125 + 0.000 \\ & + 0.000 \end{aligned}$$

$$GPIP = \underline{4.542} \text{ POINTS}$$

REWARD/PENALTY dollar amounts of the Generating Performance Incentive Factor (GPIF) are determined directly from the table for the corresponding Generating Performance Points (GPIP) on page 2.

$$GPIF \text{ REWARD} = \underline{\$6,364,097}$$

ADMITTED

EXHIBIT NO. ALP-1
TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
GPIF 2024 FINAL TRUE-UP
DOCUMENT NO. 2

EXHIBIT TO THE TESTIMONY OF
ADAM L. PARKE

DOCKET NO. 20250001-EI

TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2024 - DECEMBER 2024
TRUE-UP

DOCUMENT NO. 2
ACTUAL UNIT PERFORMANCE DATA

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2024 - DECEMBER 2024

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 1 CC		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
1. Equivalent Availability Factor (%)	EAF	100.0	100.0	89.6	89.5	81.7	82.3	91.7	100.0	90.3	75.8	83.6	92.4	89.7
2. Period Hours	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,784.0
3. Service Hours	SH	744.0	696.0	743.0	711.6	741.0	712.1	744.0	744.0	712.4	667.7	715.2	744.0	8,675.0
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. Unavailable Hours	UH	0.0	0.0	43.5	64.1	74.6	85.1	40.5	0.2	69.8	180.0	118.5	56.3	732.6
6. Planned Outage Hours	POH	0.0	0.0	0.0	64.1	74.0	67.0	0.0	0.0	60.4	114.9	0.0	56.3	436.7
7. Forced Outage Hours	FOH	0.0	0.0	43.5	0.0	0.0	7.5	0.4	0.2	9.3	65.1	118.5	0.0	244.5
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	0.7	10.6	40.1	0.0	0.0	0.0	0.0	0.0	51.4
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	49.3	234.7	202.1	0.0	0.0	0.0	0.0	0.0	0.0	486.1
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	250.0	250.0	190.0	0.0	0.0	0.0	0.0	0.0	0.0	225.1
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	139.2	0.0	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.5
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	270.0	0.0	170.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.2
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	31.9	117.4	0.0	0.0	0.0	0.0	0.0	149.3
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	190.0	190.0	0.0	0.0	0.0	0.0	0.0	190.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,305.0	3,820.9	3,834.5	3,394.5	3,398.7	3,318.6	4,072.6	4,187.9	3,884.3	2,417.1	3,067.7	3,641.6	43,343.3
14. Net Generation (MWH)	NETGEN	677,600.0	595,266.0	596,084.0	510,995.0	524,445.0	507,300.0	639,984.2	663,439.4	561,960.1	271,193.0	452,481.0	571,365.4	6,572,113.1
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,353.0	6,419.0	6,433.0	6,643.0	6,481.0	6,542.0	6,364.0	6,312.0	6,912.0	8,913.0	6,780.0	6,373.0	6,595.0
16. Net Output Factor (%)	NOF	81.4	76.4	71.7	68.1	67.1	67.5	81.5	84.5	74.8	38.5	60.0	68.6	70.4
17. Net Period Continuous Rating (MW)	NPC	1,119.0	1,119.0	1,119.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,120.0	1,076.4
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF { -2.640} + 6,715													

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2024 - DECEMBER 2024

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 2		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
1. Equivalent Availability Factor (%)	EAF	97.3	98.2	78.9	99.1	87.1	99.9	87.2	98.7	99.0	99.3	83.3	60.4	90.5
2. Period Hours	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,784.0
3. Service Hours	SH	744.0	671.4	743.0	720.0	652.3	720.0	744.0	744.0	713.6	744.0	685.4	493.1	8,374.8
4. Reserve Shutdown Hours	RSH	0.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	0.0	16.7	41.3
5. Unavailable Hours	UH	10.7	3.6	81.7	3.5	94.9	0.0	51.6	5.2	2.8	0.6	76.1	234.2	564.9
6. Planned Outage Hours	POH	0.0	0.2	75.8	0.0	0.0	0.0	39.6	0.0	0.0	0.0	69.8	181.1	366.5
7. Forced Outage Hours	FOH	0.4	0.0	3.3	0.0	94.9	0.0	11.9	4.3	2.8	0.6	1.5	19.2	138.9
8. Maintenance Outage Hours	MOH	10.3	3.4	2.6	3.5	0.0	0.0	0.0	0.8	0.0	0.0	4.8	33.9	59.3
9a. Partial Planned Outage Hours	PPOH	0.0	23.7	506.5	24.5	0.0	0.0	280.4	5.9	36.3	23.4	348.7	248.3	1,497.7
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	120.0	172.7	119.7	0.0	0.0	119.8	119.9	119.8	119.8	131.3	151.5	145.6
10a. Partial Forced Outage Hours	PFOH	81.1	62.8	23.6	0.0	6.8	20.8	70.6	32.3	1.0	18.6	10.5	163.5	491.6
10b. Load Reduction Partial Forced (MW)	LRPF	32.8	120.0	115.6	0.0	119.8	29.9	180.8	128.9	118.8	119.8	119.8	212.2	141.6
11a. Partial Maintenance Outage Hours	PMOH	68.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.7
11b. Load Reduction Partial Maintenance (MW)	LRPM	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.0
12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0
13. Operating British Thermal Units (GBTU)	OPR BTU	3,277.9	2,608.7	2,970.0	3,294.0	3,209.9	3,514.9	3,606.5	4,036.3	3,988.5	4,116.3	3,043.7	2,163.9	39,830.7
14. Net Generation (MWH)	NETGEN	466,423.0	364,118.0	414,206.0	455,131.0	411,516.0	487,900.0	505,415.1	566,859.0	549,409.0	577,289.0	422,240.0	273,295.0	5,493,801.1
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,028.0	7,164.0	7,170.0	7,238.0	7,800.0	7,204.0	7,133.0	7,120.0	7,260.0	7,130.0	7,208.0	7,699.0	7,250.1
16. Net Output Factor (%)	NOF	52.2	45.2	46.5	59.6	59.5	63.9	64.0	71.8	72.6	73.1	58.1	46.2	59.2
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0	1,200.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,200.0	1,107.3
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF { -16.071} + 8,234													

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

EXHIBIT NO. _____ (ALP-1)
TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
DOCUMENT NO. 2
PAGE 2 OF 4

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2024 - DECEMBER 2024

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
1. Equivalent Availability Factor (%)	EAF	94.7	99.3	97.2	100.0	99.2	99.3	90.3	95.1	47.8	95.3	99.7	99.9	93.2
2. Period Hours	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,784.0
3. Service Hours	SH	574.9	394.6	682.0	720.0	744.0	720.0	671.1	700.0	358.1	659.5	721.0	744.0	7,689.2
4. Reserve Shutdown Hours	RSH	129.6	296.8	41.4	0.0	0.0	0.0	0.9	7.7	0.0	69.0	0.0	0.0	545.4
5. Unavailable Hours	UH	39.5	4.6	20.6	0.0	5.8	5.4	72.0	36.3	376.1	15.5	2.1	0.9	578.8
6. Planned Outage Hours	POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	367.9	3.9	0.0	0.0	371.8
7. Forced Outage Hours	FOH	0.7	0.1	17.2	0.0	5.8	5.4	0.0	23.9	8.2	1.5	0.0	0.9	63.7
8. Maintenance Outage Hours	MOH	38.9	4.6	3.5	0.0	0.0	0.0	72.0	12.4	0.0	10.2	2.1	0.0	143.7
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.7	0.0	0.0	144.7
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	0.0	0.0	100.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. Net Summer Continuous Rating (MW)	NSC	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
13. Operating British Thermal Units (GBTU)	OPR BTU	1,104.2	996.0	1,961.8	1,881.0	2,674.8	1,865.7	2,048.2	2,254.5	1,080.0	2,396.8	2,726.8	2,612.5	23,602.5
14. Net Generation (MWH)	NETGEN	145,773.5	132,105.1	262,586.5	253,083.1	360,412.9	252,824.0	282,763.4	311,663.2	156,623.1	339,829.4	382,700.1	358,117.1	3,238,481.4
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,575.0	7,540.0	7,471.0	7,433.0	7,421.0	7,380.0	7,244.0	7,234.0	6,895.0	7,053.0	7,125.0	7,295.0	7,288.1
16. Net Output Factor (%)	NOF	29.9	39.5	45.5	46.9	64.7	46.9	56.3	59.4	58.4	68.8	70.9	56.8	53.9
17. Net Period Continuous Rating (MW)	NPC	847.0	847.0	847.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	847.0	781.7
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-7.989) + 7,921												

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual component hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2024 - DECEMBER 2024

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 2		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	2024
1. Equivalent Availability Factor (%)	EAF	96.4	43.2	-0.1	0.0	18.5	91.6	98.7	99.6	99.8	66.2	5.6	35.2	54.7
2. Period Hours	PH	744.0	696.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,784.0
3. Service Hours	SH	271.6	333.9	0.0	0.0	34.1	533.7	744.0	744.0	720.0	4.9	0.0	0.5	3,386.7
4. Reserve Shutdown Hours	RSH	445.7	0.0	1.0	0.0	103.3	125.9	0.0	0.0	0.0	487.4	39.3	261.1	1,463.7
5. Unavailable Hours	UH	26.7	395.1	743.0	720.0	606.6	60.5	9.6	3.2	1.3	251.7	680.8	482.4	3,980.9
6. Planned Outage Hours	POH	26.7	395.1	743.0	720.0	593.6	13.9	0.0	0.0	0.0	0.0	158.5	0.0	2,650.8
7. Forced Outage Hours	FOH	0.0	0.0	0.0	0.0	0.0	0.0	6.9	3.2	1.3	243.4	236.0	223.7	714.5
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	12.9	46.6	2.7	0.0	0.0	8.3	286.2	258.7	615.4
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. Net Summer Continuous Rating (MW)	NSC	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0	929.0
13. Operating British Thermal Units (GBTU)	OPR BTU	625.2	792.5	0.0	0.0	87.0	2,168.4	3,165.7	2,837.3	3,268.0	7.6	0.0	0.0	12,951.7
14. Net Generation (MWH)	NETGEN	79,318.7	104,465.8	-825.0	-720.0	6,688.0	307,243.0	438,955.5	391,743.9	452,081.9	626.8	-47.2	-68.2	1,779,463.2
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,882.0	7,586.0	0.0	0.0	13,002.0	7,058.0	7,212.0	7,243.0	7,229.0	12,203.0	0.0	0.0	7,278.4
16. Net Output Factor (%)	NOF	27.9	29.9	0.0	0.0	21.1	62.0	59.1	52.7	62.9	12.8	0.0	-12.2	52.4
17. Net Period Continuous Rating (MW)	NPC	1,047.0	1,047.0	1,047.0	929.0	929.0	929.0	999.0	999.0	999.0	999.0	999.0	1,121.0	1,003.7
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-10.936) + 8,068													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual componet hours of the Combined Cycle unit.

EXHIBIT NO. _____ (EBV-1)
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240001-EI
DOCUMENT NO. 2
PAGE 4 OF 4
FILED: MARCH 15, 2025
REVISED: MAY 6, 2025

C10-920

ADMITTED

DOCKET NO. 20250001-EI
GPIF 2026 PROJECTION FILING
EXHIBIT NO. ALP-2
DOCUMENT NO. 1

EXHIBIT TO THE TESTIMONY

OF

ADAM L. PARKE

DOCUMENT NO. 1

GPIF SCHEDULES

JANUARY 2026 – DECEMBER 2026

**TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
JANUARY 2026 - DECEMBER 2026
TARGETS
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**TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
REWARD / PENALTY TABLE
JANUARY 2026 - DECEMBER 2026**

GENERATING PERFORMANCE INCENTIVE POINTS (GPIP)	FUEL SAVINGS / (LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+10	24,456.7	12,228.4
+9	22,011.0	11,005.5
+8	19,565.4	9,782.7
+7	17,119.7	8,559.8
+6	14,674.0	7,337.0
+5	12,228.4	6,114.2
+4	9,782.7	4,891.3
+3	7,337.0	3,668.5
+2	4,891.3	2,445.7
+1	2,445.7	1,222.8
0	0.0	0.0
-1	(3,788.3)	(1,222.8)
-2	(7,576.6)	(2,445.7)
-3	(11,364.9)	(3,668.5)
-4	(15,153.2)	(4,891.3)
-5	(18,941.5)	(6,114.2)
-6	(22,729.8)	(7,337.0)
-7	(26,518.1)	(8,559.8)
-8	(30,306.4)	(9,782.7)
-9	(34,094.7)	(11,005.5)
-10	(37,883.0)	(12,228.4)

**TAMPA ELECTRIC COMPANY
GENERATING PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS
JANUARY 2026 - DECEMBER 2026**

Line 1	Beginning of period balance of common equity:	\$	5,882,340	
	End of month common equity:			
Line 2	Month of January	2026	\$	5,936,501,266
Line 3	Month of February	2026	\$	5,993,141,045
Line 4	Month of March	2026	\$	6,047,946,155
Line 5	Month of April	2026	\$	6,102,751,266
Line 6	Month of May	2026	\$	6,159,391,045
Line 7	Month of June	2026	\$	6,214,196,155
Line 8	Month of July	2026	\$	6,269,001,266
Line 9	Month of August	2026	\$	6,325,641,045
Line 10	Month of September	2026	\$	6,380,446,155
Line 11	Month of October	2026	\$	6,435,251,266
Line 12	Month of November	2026	\$	6,491,891,045
Line 13	Month of December	2026	\$	6,546,696,155
Line 14	(Summation of line 1 through line 13 divided by 13)	\$	5,762,210,477	
Line 15	25 Basis points		0.0025	
Line 16	Revenue Expansion Factor		74.42%	
Line 17	Maximum Allowed Incentive Dollars (line 14 times line 15 divided by line 16)	\$	19,356,023	
Line 18	Jurisdictional Sales		20,781,051	MWH
Line 19	Total Sales		20,781,051	MWH
Line 20	Jurisdictional Separation Factor (line 18 divided by line 19)		100.00%	
Line 21	Maximum Allowed Jurisdictional Incentive Dollars (line 17 times line 20)	\$	19,356,023	
Line 22	Incentive Cap (50% of projected fuel savings at 10 GPIF-point level from Sheet No. 3.515)	\$	12,228,355	
Line 23	Maximum Allowed GPIF Reward (at 10 GPIF-point level) (the lesser of line 21 and line 22)	\$	12,228,355	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2026 - DECEMBER 2026

EQUIVALENT AVAILABILITY

PLANT / UNIT	WEIGHTING FACTOR (%)	EAF TARGET (%)	EAF RANGE MAX. (%)	MIN. (%)	MAX. FUEL SAVINGS (\$000)	MAX. FUEL LOSS (\$000)
BIG BEND CC 1	6.08%	89.0	90.0	87.0	1,487.8	(2,051.1)
POLK 2	10.19%	86.7	88.0	84.1	2,493.0	(5,510.2)
BAYSIDE 1	17.02%	69.6	71.3	66.0	4,162.5	(7,239.2)
BAYSIDE 2	8.57%	90.1	91.6	87.3	2,095.9	(8,865.0)
GPIF SYSTEM	41.87%					

AVERAGE NET OPERATING HEAT RATE

PLANT / UNIT	WEIGHTING FACTOR (%)	ANOHR Btu/kwh	TARGET NOF	ANOHR RANGE MIN. MAX.	MAX. FUEL SAVINGS (\$000)	MAX. FUEL LOSS (\$000)
BIG BEND CC 1	28.10%	6,403	82.8	6,155 6,652	6,873.0	(6,873.0)
POLK 2	11.27%	7,131	63.5	6,996 7,265	2,755.9	(2,755.9)
BAYSIDE 1	11.80%	7,242	68.4	6,943 7,542	2,886.9	(2,886.9)
BAYSIDE 2	6.96%	7,572	48.8	7,287 7,857	1,701.8	(1,701.8)
GPIF SYSTEM	58.13%					

TAMPA ELECTRIC COMPANY
COMPARISON OF GPIF TARGETS VS PRIOR PERIOD ACTUAL PERFORMANCE

EQUIVALENT AVAILABILITY (%)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET PERIOD JAN 26 - DEC 26			ACTUAL PERFORMANCE JAN 24 - DEC 24			ACTUAL PERFORMANCE JAN 23 - DEC 23			ACTUAL PERFORMANCE JAN 22 - DEC 22		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
BIG BEND CC 1	6.08%	14.5%	7.9	3.0	4.7	6.3	4.2	4.4	10.0	17.5	19.4	NA	NA	NA
POLK 2	10.19%	24.3%	9.0	4.2	4.7	6.4	2.8	3.0	5.3	3.9	4.1	4.6	4.6	4.9
BAYSIDE 1	17.02%	40.7%	28.8	1.7	2.4	4.5	2.4	2.5	7.8	1.3	1.4	21.7	3.5	4.5
BAYSIDE 2	8.57%	20.5%	3.6	6.3	6.5	30.2	15.1	28.2	14.9	1.6	1.9	6.1	3.2	3.4
GPIF SYSTEM	41.87%	100.0%	15.8	3.4	4.1	10.5	5.3	8.2	9.0	4.3	4.8	11.2	3.2	3.7
GPIF SYSTEM WEIGHTED EQUIVALENT AVAILABILITY (%)			80.8			84.2			86.7			85.6		
			3 PERIOD AVERAGE			3 PERIOD AVERAGE								
			POF	EUOF	EUOR	EAF								
			10.2	4.3	5.5	85.5								

AVERAGE NET OPERATING HEAT RATE (Btu/kWh)

PLANT / UNIT	WEIGHTING FACTOR (%)	NORMALIZED WEIGHTING FACTOR	TARGET HEAT RATE JAN 26 - DEC 26		ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 24 - DEC 24		ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 23 - DEC 23		ADJUSTED ACTUAL PERFORMANCE HEAT RATE JAN 22 - DEC 22	
BIG BEND CC 1	28.10%	48.3%	6,403		6,475		6,553		6,102	
POLK 2	11.27%	19.4%	7,131		7,218		7,115		7,088	
BAYSIDE 1	11.80%	20.3%	7,242		7,145		7,258		7,342	
BAYSIDE 2	6.96%	12.0%	7,572		7,338		7,568		7,546	
GPIF SYSTEM	58.13%	100.0%								
GPIF SYSTEM WEIGHTED AVERAGE HEAT RATE (Btu/kWh)			6,855		6,858		6,926		6,718	

**TAMPA ELECTRIC COMPANY
DERIVATION OF WEIGHTING FACTORS
JANUARY 2026 - DECEMBER 2026
PRODUCTION COSTING SIMULATION
FUEL COST (\$000)**

UNIT PERFORMANCE INDICATOR	AT TARGET (1)	AT MAXIMUM IMPROVEMENT (2)	SAVINGS (3)	WEIGHTING FACTOR (% OF SAVINGS)
EQUIVALENT AVAILABILITY				
EA ₃ BIG BEND CC 1	734,055.68	732,567.93	1,487.75	6.08%
EA ₂ POLK 2	734,055.68	731,562.64	2,493.04	10.19%
EA ₃ BAYSIDE 1	734,055.68	729,893.20	4,162.48	17.02%
EA ₄ BAYSIDE 2	734,055.68	731,959.75	2,095.93	8.57%
AVERAGE HEAT RATE				
AHR ₃ BIG BEND CC 1	734,055.68	727,182.72	6,872.95	28.10%
AHR ₂ POLK 2	734,055.68	731,299.81	2,755.87	11.27%
AHR ₃ BAYSIDE 1	734,055.68	731,168.78	2,886.90	11.80%
AHR ₄ BAYSIDE 2	734,055.68	732,353.88	1,701.79	6.96%
TOTAL SAVINGS			24,456.71	100.00%

- (1) Fuel Adjustment Base Case - All unit performance indicators at target.
(2) All other units performance indicators at target.
(3) Expressed in replacement energy cost.

GPIF TARGET AND RANGE SUMMARY

JANUARY 2026 - DECEMBER 2026

BIG BEND CC 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	1,487.8	90.0	+10	6,873.0	6,155
+9	1,339.0	89.9	+9	6,185.7	6,172
+8	1,190.2	89.8	+8	5,498.4	6,190
+7	1,041.4	89.7	+7	4,811.1	6,207
+6	892.7	89.6	+6	4,123.8	6,224
+5	743.9	89.5	+5	3,436.5	6,242
+4	595.1	89.4	+4	2,749.2	6,259
+3	446.3	89.3	+3	2,061.9	6,276
+2	297.6	89.2	+2	1,374.6	6,294
+1	148.8	89.1	+1	687.3	6,311
					6,328
0	0.0	89.0	0	0.0	6,403
					6,478
-1	(205.1)	88.8	-1	(687.3)	6,496
-2	(410.2)	88.6	-2	(1,374.6)	6,513
-3	(615.3)	88.4	-3	(2,061.9)	6,530
-4	(820.4)	88.2	-4	(2,749.2)	6,548
-5	(1,025.5)	88.0	-5	(3,436.5)	6,565
-6	(1,230.7)	87.8	-6	(4,123.8)	6,582
-7	(1,435.8)	87.6	-7	(4,811.1)	6,600
-8	(1,640.9)	87.4	-8	(5,498.4)	6,617
-9	(1,846.0)	87.2	-9	(6,185.7)	6,635
-10	(2,051.1)	87.0	-10	(6,873.0)	6,652

Weighting Factor =

6.08%

Weighting Factor =

28.10%

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2026 - DECEMBER 2026

POLK 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	2,493.0	88.0	+10	2,755.9	6,996
+9	2,243.7	87.9	+9	2,480.3	7,002
+8	1,994.4	87.8	+8	2,204.7	7,008
+7	1,745.1	87.6	+7	1,929.1	7,014
+6	1,495.8	87.5	+6	1,653.5	7,020
+5	1,246.5	87.4	+5	1,377.9	7,026
+4	997.2	87.2	+4	1,102.3	7,032
+3	747.9	87.1	+3	826.8	7,038
+2	498.6	87.0	+2	551.2	7,044
+1	249.3	86.8	+1	275.6	7,050
					7,056
0	0.0	86.7	0	0.0	7,131
					7,206
-1	(551.0)	86.5	-1	(275.6)	7,211
-2	(1,102.0)	86.2	-2	(551.2)	7,217
-3	(1,653.1)	85.9	-3	(826.8)	7,223
-4	(2,204.1)	85.7	-4	(1,102.3)	7,229
-5	(2,755.1)	85.4	-5	(1,377.9)	7,235
-6	(3,306.1)	85.1	-6	(1,653.5)	7,241
-7	(3,857.2)	84.9	-7	(1,929.1)	7,247
-8	(4,408.2)	84.6	-8	(2,204.7)	7,253
-9	(4,959.2)	84.4	-9	(2,480.3)	7,259
-10	(5,510.2)	84.1	-10	(2,755.9)	7,265

Weighting Factor = 10.19%

Weighting Factor = 11.27%

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2026 - DECEMBER 2026

BAYSIDE 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	4,162.5	71.3	+10	2,886.9	6,943
+9	3,746.2	71.2	+9	2,598.2	6,965
+8	3,330.0	71.0	+8	2,309.5	6,988
+7	2,913.7	70.8	+7	2,020.8	7,010
+6	2,497.5	70.6	+6	1,732.1	7,033
+5	2,081.2	70.4	+5	1,443.4	7,055
+4	1,665.0	70.3	+4	1,154.8	7,078
+3	1,248.7	70.1	+3	866.1	7,100
+2	832.5	69.9	+2	577.4	7,123
+1	416.2	69.7	+1	288.7	7,145
					7,167
0	0.0	69.6	0	0.0	7,242
					7,317
-1	(723.9)	69.2	-1	(288.7)	7,340
-2	(1,447.8)	68.8	-2	(577.4)	7,362
-3	(2,171.7)	68.5	-3	(866.1)	7,385
-4	(2,895.7)	68.1	-4	(1,154.8)	7,407
-5	(3,619.6)	67.8	-5	(1,443.4)	7,430
-6	(4,343.5)	67.4	-6	(1,732.1)	7,452
-7	(5,067.4)	67.1	-7	(2,020.8)	7,475
-8	(5,791.3)	66.7	-8	(2,309.5)	7,497
-9	(6,515.2)	66.4	-9	(2,598.2)	7,520
-10	(7,239.2)	66.0	-10	(2,886.9)	7,542

Weighting Factor = 17.02%

Weighting Factor = 11.80%

TAMPA ELECTRIC COMPANY
GPIF TARGET AND RANGE SUMMARY
JANUARY 2026 - DECEMBER 2026

BAYSIDE 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS / (LOSS) (\$000)	ADJUSTED ACTUAL AVERAGE HEAT RATE
+10	2,095.9	91.6	+10	1,701.8	7,287
+9	1,886.3	91.4	+9	1,531.6	7,308
+8	1,676.7	91.3	+8	1,361.4	7,329
+7	1,467.2	91.1	+7	1,191.3	7,350
+6	1,257.6	91.0	+6	1,021.1	7,371
+5	1,048.0	90.9	+5	850.9	7,392
+4	838.4	90.7	+4	680.7	7,413
+3	628.8	90.6	+3	510.5	7,434
+2	419.2	90.4	+2	340.4	7,455
+1	209.6	90.3	+1	170.2	7,476
					7,497
0	0.0	90.1	0	0.0	7,572
					7,647
-1	(886.5)	89.8	-1	(170.2)	7,668
-2	(1,773.0)	89.6	-2	(340.4)	7,689
-3	(2,659.5)	89.3	-3	(510.5)	7,710
-4	(3,546.0)	89.0	-4	(680.7)	7,731
-5	(4,432.5)	88.7	-5	(850.9)	7,752
-6	(5,319.0)	88.4	-6	(1,021.1)	7,773
-7	(6,205.5)	88.1	-7	(1,191.3)	7,794
-8	(7,092.0)	87.8	-8	(1,361.4)	7,815
-9	(7,978.5)	87.5	-9	(1,531.6)	7,836
-10	(8,865.0)	87.3	-10	(1,701.8)	7,857

Weighting Factor =

8.57%

Weighting Factor =

6.96%

TAMPA ELECTRIC COMPANY														PERIOD	
ESTIMATED UNIT PERFORMANCE DATA															
JANUARY 2026 - DECEMBER 2026															
PLANT/UNIT	MONTH OF: Jan-26	MONTH OF: Feb-26	MONTH OF: Mar-26	MONTH OF: Apr-26	MONTH OF: May-26	MONTH OF: Jun-26	MONTH OF: Jul-26	MONTH OF: Aug-26	MONTH OF: Sep-26	MONTH OF: Oct-26	MONTH OF: Nov-26	MONTH OF: Dec-26			
BIG BEND CC 1															
1. EAF (%)	96.7	96.7	74.9	48.4	93.6	96.7	96.7	96.7	96.7	81.1	93.5	96.7	89.0		
2. POF	0.0	0.0	22.6	50.0	3.2	0.0	0.0	0.0	0.0	16.1	3.3	0.0	7.9		
3. EUOF	3.3	3.3	2.5	1.6	3.2	3.3	3.3	3.3	3.3	2.7	3.2	3.3	3.0		
4. EUOR	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3	3.3		
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760		
6. SH	744	601	744	520	744	720	744	744	553	648	720	582	7,713		
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0	0		
8. UH	0	71	0	200	0	0	0	0	167	96	0	162	1,047		
9. POH	0	0	168	360	24	0	0	0	0	120	24	0	696		
10. EFOH	13	12	10	6	13	13	13	13	13	11	12	13	140		
11. EMOH	11	10	9	6	11	11	11	11	11	10	11	11	124		
12. OPER BTU (GBTU)	4,395	3,304	4,220	1,391	3,975	4,139	4,566	4,527	3,192	3,225	3,892	3,298	44,012		
13. NET GEN (MWH)	685,795	510,645	654,884	203,163	616,805	649,004	723,336	716,194	500,774	496,033	604,879	511,656	6,873,167		
14. ANOHR (Btu/kwh)	6,408	6,470	6,444	6,846	6,444	6,378	6,313	6,321	6,374	6,502	6,434	6,445	6,403		
15. NOF (%)	82.3	75.9	78.6	37.0	78.6	85.4	92.2	91.2	85.8	72.6	79.6	78.5	82.8		
16. NPC (MW)	1,120	1,120	1,120	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,120	1,077		
17. ANOHR EQUATION	ANOHR = NOF(-9.677) + 7,204														

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 2	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26					2026
1. EAF (%)	89.2	88.5	95.3	95.3	95.3	82.6	83.0	95.3	85.8	83.0	50.8	95.3					86.7
2. POF	6.5	7.1	0.0	0.0	0.0	13.3	12.9	0.0	10.0	12.9	46.7	0.0					9.0
3. EUOF	4.4	4.3	4.7	4.7	4.7	4.0	4.1	4.7	4.2	4.1	2.5	4.7					4.2
4. EUOR	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7	4.7					4.7
5. PH	744	672	744	720	744	720	744	744	720	744	720	744					8,760
6. SH	744	212	706	720	700	705	326	744	669	562	339	744					7,004
7. RSH	0	0	0	0	0	0	0	0	0	0	0	0					0
8. UH	0	460	38	0	44	15	418	0	51	182	381	0					1,756
9. POH	48	48	0	0	0	96	96	0	72	96	336	0					792
10. EFOH	12	10	12	12	12	10	11	12	11	11	6	12					132
11. EMOH	21	19	22	22	22	19	20	22	20	20	12	22					240
12. OPER BTU (GBTU)	3,541	1,105	3,155	4,136	3,479	2,891	1,254	4,351	3,516	2,577	1,518	3,876					35,401
13. NET GEN (MWH)	493,699	154,745	438,724	585,978	488,862	402,690	174,222	617,190	495,609	360,693	211,271	541,019					4,964,703
14. ANOHR (Btu/kwh)	7,173	7,143	7,192	7,058	7,116	7,180	7,199	7,050	7,095	7,145	7,183	7,164					7,131
15. NOF (%)	55.6	61.1	52.0	77.1	66.2	54.1	50.7	78.6	70.2	60.8	53.6	57.1					63.5
16. NPC (MW)	1,194	1,194	1,194	1,055	1,055	1,055	1,055	1,055	1,055	1,055	1,163	1,273					1,117
17. ANOHR EQUATION	ANOHR = NOF(-5.342) + 7,470																

TAMPA ELECTRIC COMPANY

ESTIMATED UNIT PERFORMANCE DATA

JANUARY 2026 - DECEMBER 2026

PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26						2026
BAYSIDE 1																		
1. EAF (%)	97.6	0.0	0.0	0.0	63.0	97.6	97.6	97.6	97.6	85.0	94.4	97.6	97.6					69.6
2. POF	0.0	100.0	100.0	100.0	35.5	0.0	0.0	0.0	0.0	12.9	3.3	0.0	0.0					28.8
3. EUOF	2.4	0.0	0.0	0.0	1.5	2.4	2.4	2.4	2.4	2.1	2.3	2.4	2.4					1.7
4. EUOR	0.0	0.0	0.0	0.0	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4					2.4
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	744					8,760
6. SH	0	0	0	0	323	720	744	685	543	744	602	245	245					4,606
7. RSH	726	0	0	0	146	0	0	59	177	0	78	481	481					1650
8. UH	18	672	744	720	275	0	18	0	0	0	40	18	18					2,504
9. POH	0	672	744	720	264	0	0	0	0	96	24	0	0					2,520
10. EFOH	7	0	0	0	4	6	7	7	6	6	6	7	7					55
11. EMOH	11	0	0	0	7	11	11	11	11	10	10	11	11					92
12. OPER BTU (GBTU)	0	0	0	0	1,195	2,598	3,435	2,370	2,490	2,672	2,235	876	876					17,965
13. NET GEN (MWH)	0	0	0	0	164,756	357,444	486,385	324,774	352,221	367,477	308,404	119,039	119,039					2,480,500
14. ANOHR (Btu/kwh)	0	0	0	0	7,250	7,268	7,063	7,297	7,069	7,272	7,247	7,356	7,356					7,242
15. NOF (%)	0.0	0.0	0.0	0.0	67.6	65.8	86.6	62.8	85.9	65.4	67.9	56.9	56.9					68.4
16. NPC (MW)	854	854	854	755	755	755	755	755	755	755	755	854	854					788
17. ANOHR EQUATION	ANOHR = NOF(-9.872) + 7.917																	

TAMPA ELECTRIC COMPANY
ESTIMATED UNIT PERFORMANCE DATA
JANUARY 2026 - DECEMBER 2026

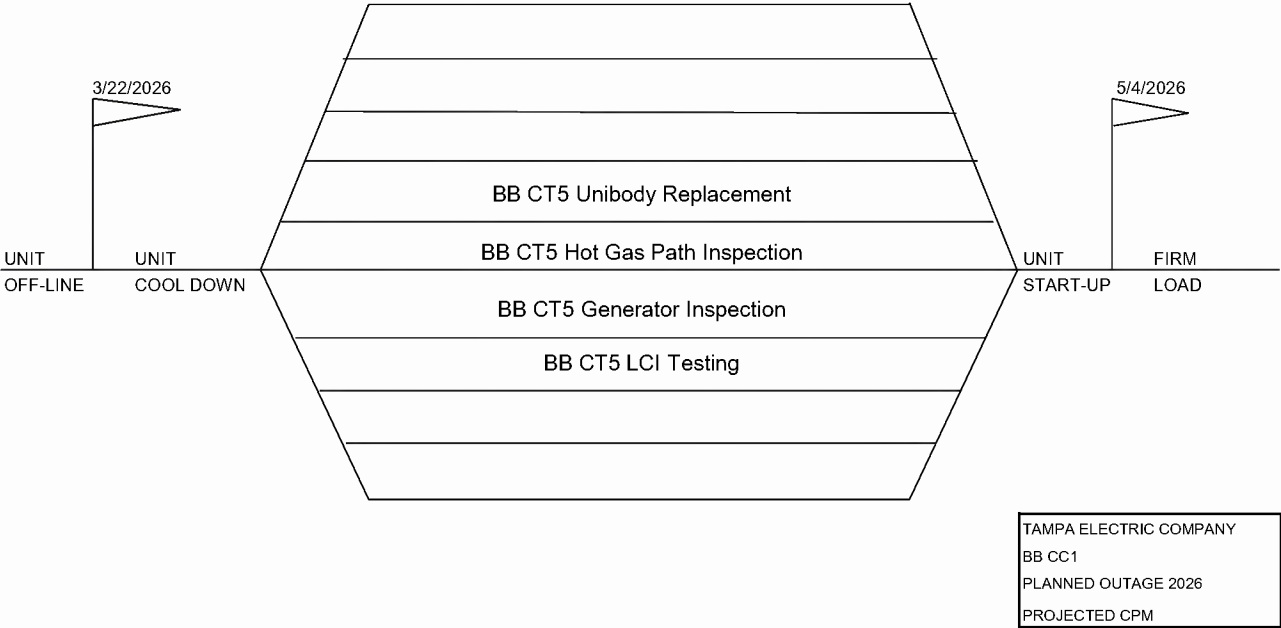
PLANT/UNIT	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26					
BAYSIDE 2																	2026
1. EAF (%)	93.5	90.1	81.4	93.5	93.5	93.5	93.5	93.5	93.5	93.5	93.5	81.0	81.4				90.1
2. POF	0.0	3.6	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	12.9				3.6
3. EUOF	6.5	6.3	5.7	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	5.7	5.7				6.3
4. EUOR	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.5				6.5
5. PH	744	672	744	720	744	720	744	744	744	720	744	720	744				8,760
6. SH	71	571	335	720	633	623	732	602	660	691	447	137	137				6,222
7. RSH	624	35	271	0	62	50	0	93	13	4	136	469	1674				1674
8. UH	49	66	138	47	49	47	49	49	47	49	137	138	864				864
9. POH	0	24	96	0	0	0	0	0	0	0	96	96	312				312
10. EFOH	8	7	7	8	8	8	8	8	8	8	7	7	92				92
11. EMOH	41	35	35	39	41	39	41	41	39	41	34	35	460				460
12. OPER BTU (GBTU)	295	2,617	1,077	3,055	2,225	2,216	3,215	1,918	2,902	2,564	1,363	378	23,929				23,929
13. NET GEN (MWH)	38,918	349,400	138,925	410,219	292,353	291,625	433,593	249,719	391,428	338,839	176,779	48,194	3,159,993				3,159,993
14. ANOHR (Btu/kwh)	7,576	7,491	7,753	7,448	7,610	7,600	7,414	7,680	7,413	7,567	7,709	7,836	7,572				7,572
15. NOF (%)	48.6	54.2	36.7	57.1	46.3	46.9	59.4	41.6	59.4	49.1	39.6	31.2	48.8				48.8
16. NPC (MW)	1,129	1,129	1,129	998	998	998	998	998	998	998	998	1,129	1,041				1,041
17. ANOHR EQUATION	ANOHR = NOF(-14.979) + 8,303																

TAMPA ELECTRIC COMPANY
ESTIMATED PLANNED OUTAGE SCHEDULE
GPIF UNITS
JANUARY 2026 - DECEMBER 2026

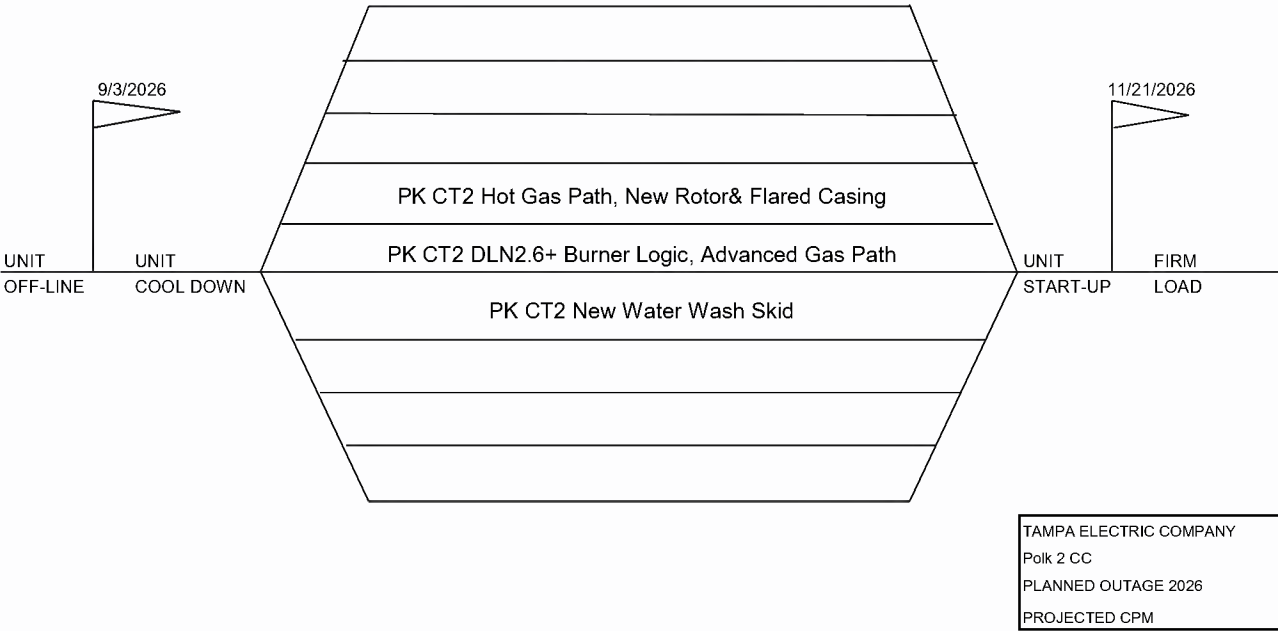
PLANT / UNIT	PLANNED OUTAGE DATES	OUTAGE DESCRIPTION
+ BB CC1	Mar 22 - May 04	BB CT5 Outage
+ Polk 2 CC	Sep 03 - Nov 21 May 31 - Aug 03	PK CT2 Outage PK CT5 Outage
+ BAYSIDE 1	Feb 01 - May 11	ST1 Major Outage and Refurbishment

+ These units have CPM included. CPM for units with less than or equal to 4 weeks are not included.

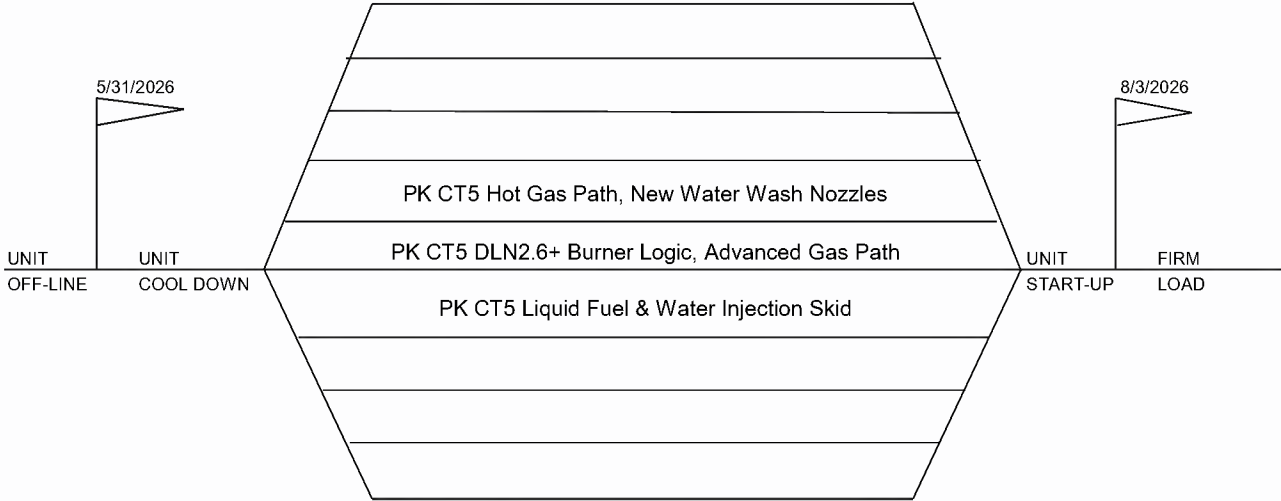
TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2026 - DECEMBER 2026



TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2026 - DECEMBER 2026

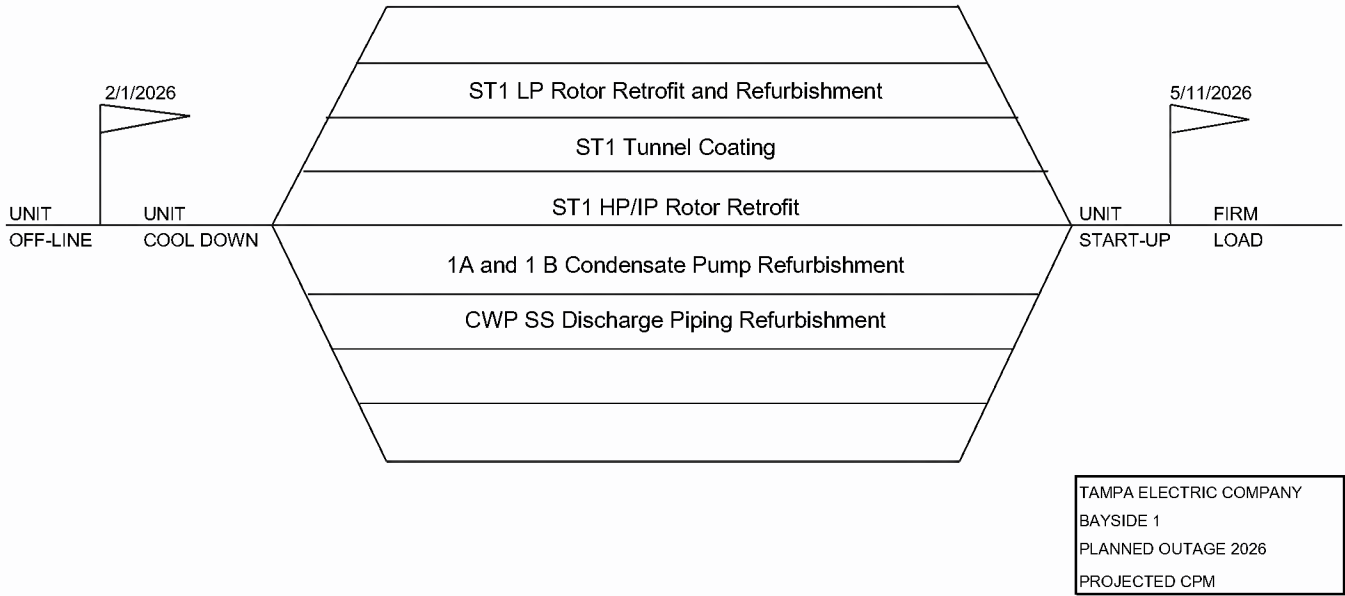


TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2026 - DECEMBER 2026

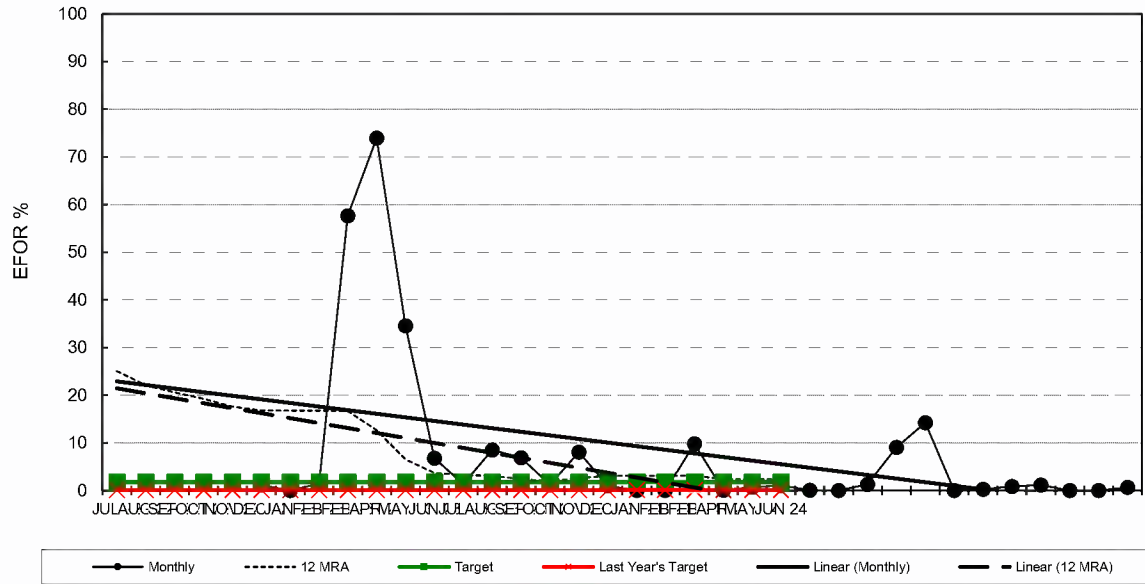


TAMPA ELECTRIC COMPANY
Polk 2 CC
PLANNED OUTAGE 2026
PROJECTED CPM

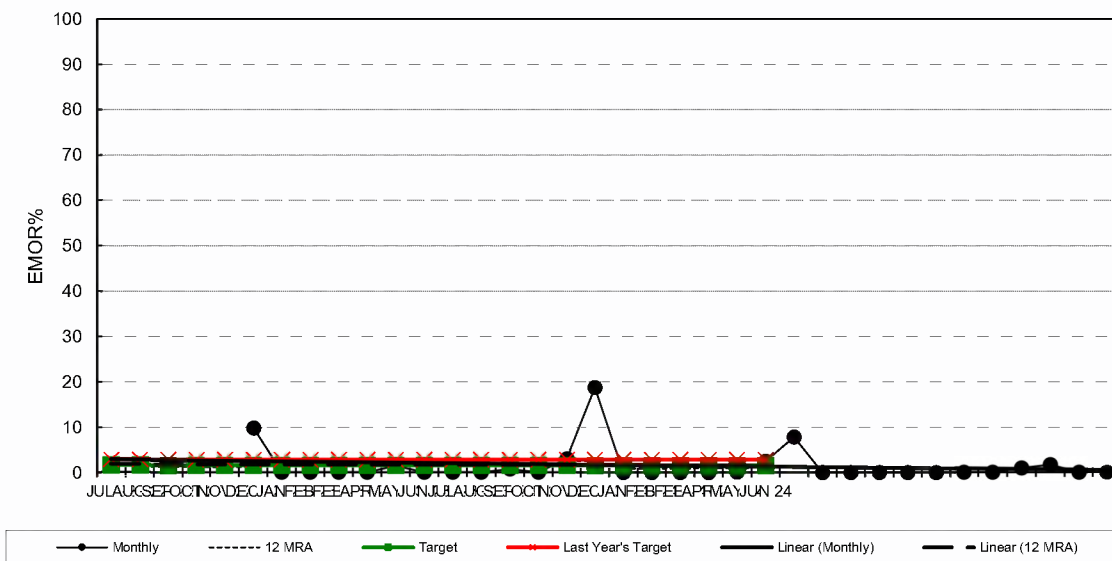
TAMPA ELECTRIC COMPANY
CRITICAL PATH METHOD DIAGRAMS
GPIF UNITS > FOUR WEEKS
JANUARY 2026 - DECEMBER 2026



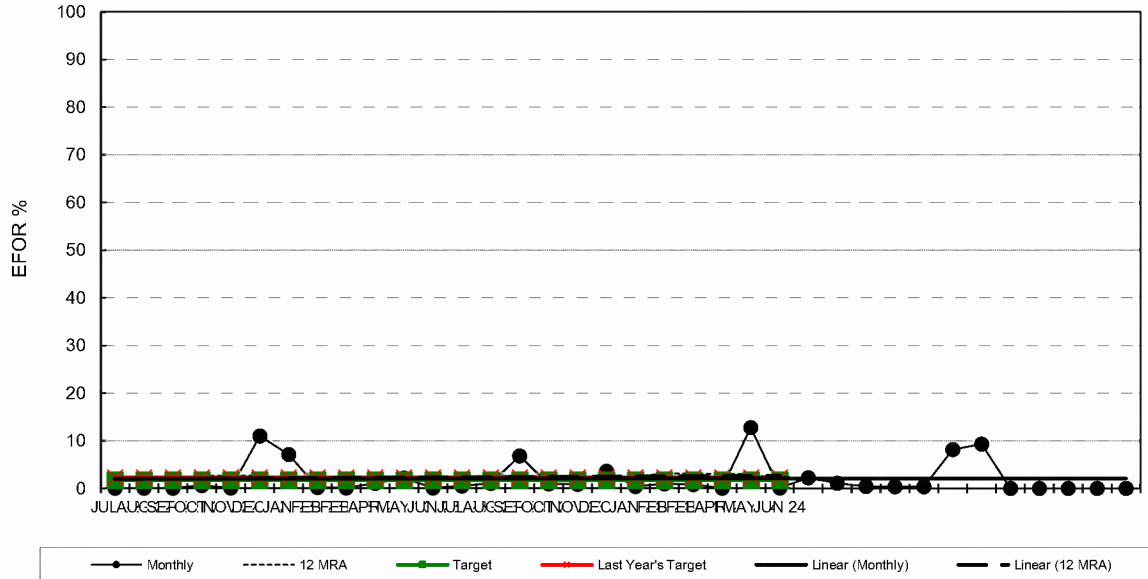
Big Bend CC 1
EFOR



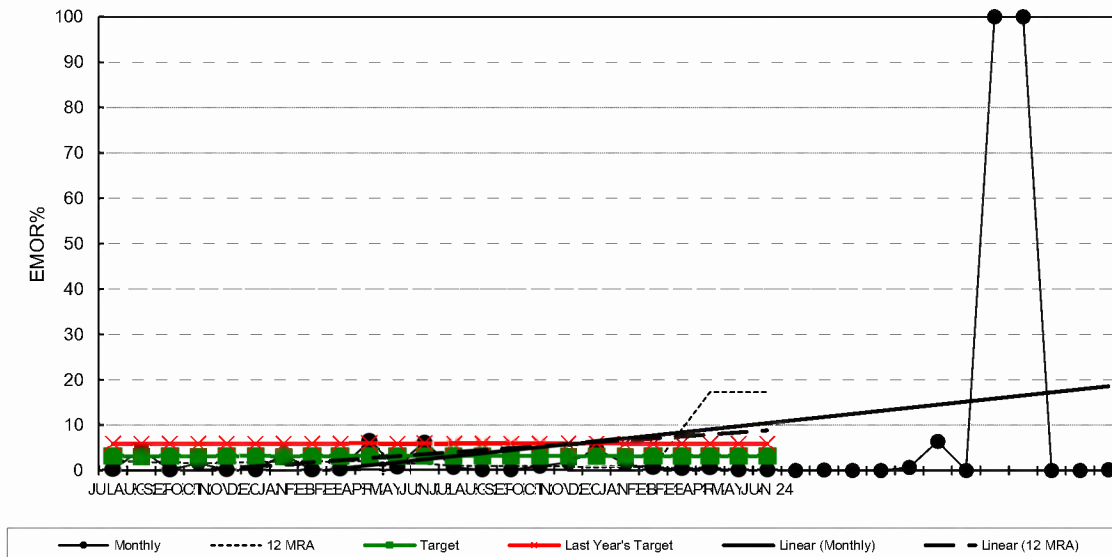
Big Bend CC 1
EMOR



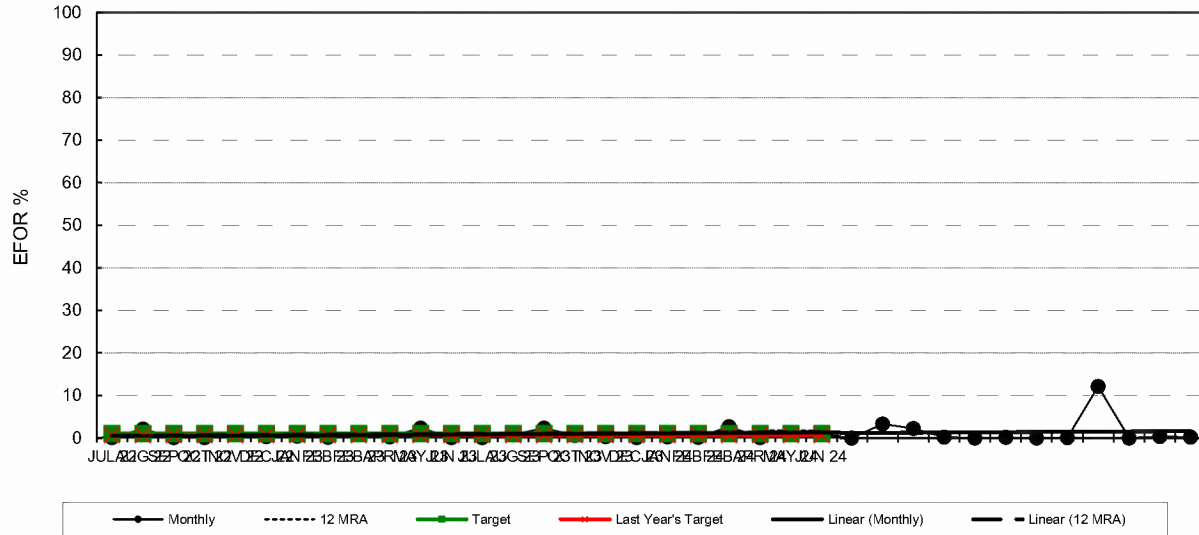
Polk Unit 2
EFOR



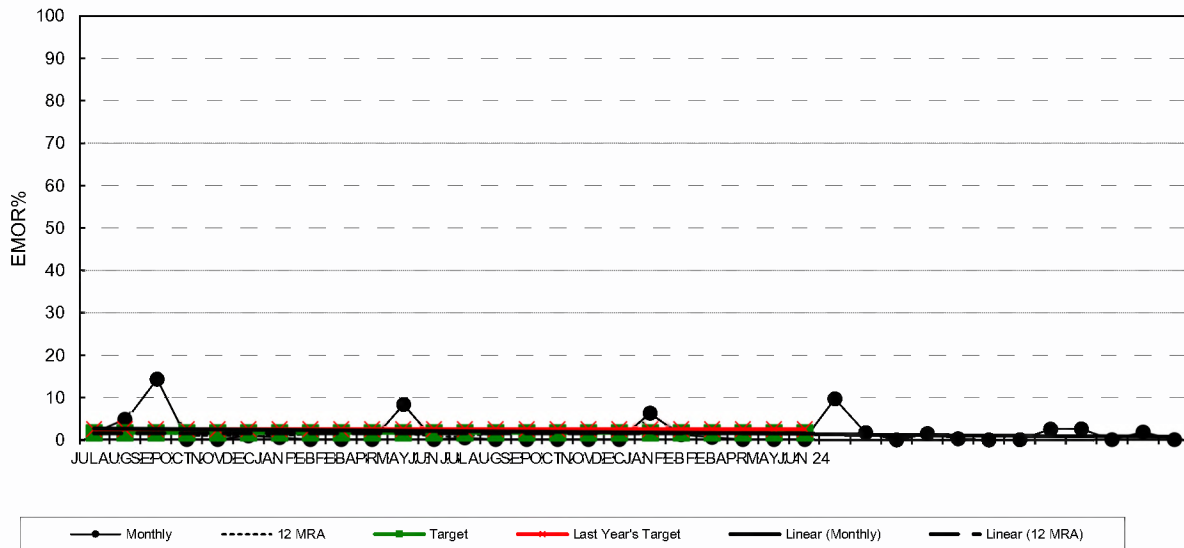
Polk Unit 2
EMOR



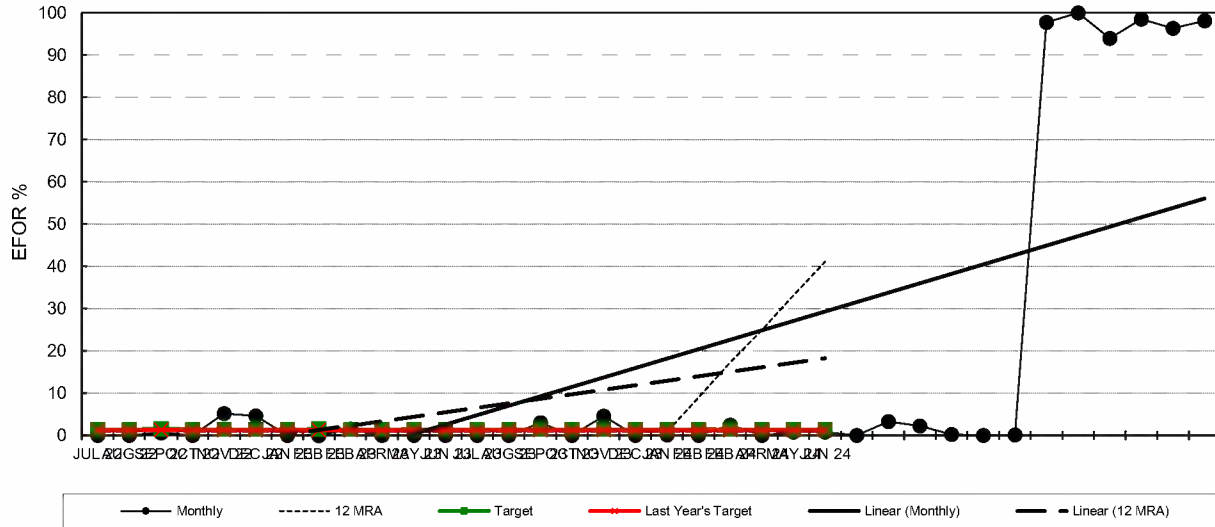
Bayside Unit 1
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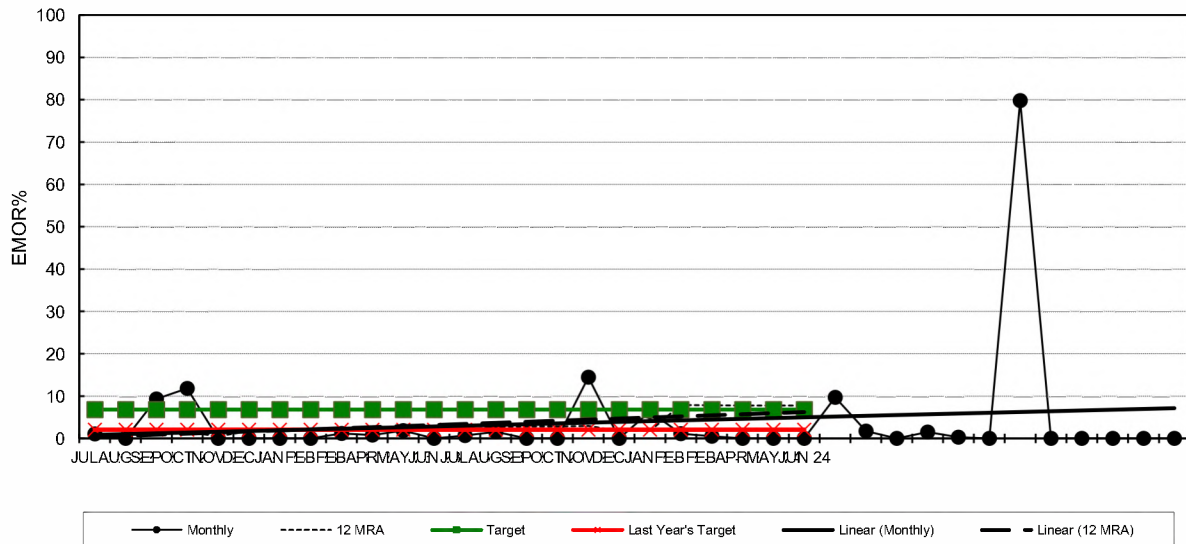
Bayside Unit 1
EMOR



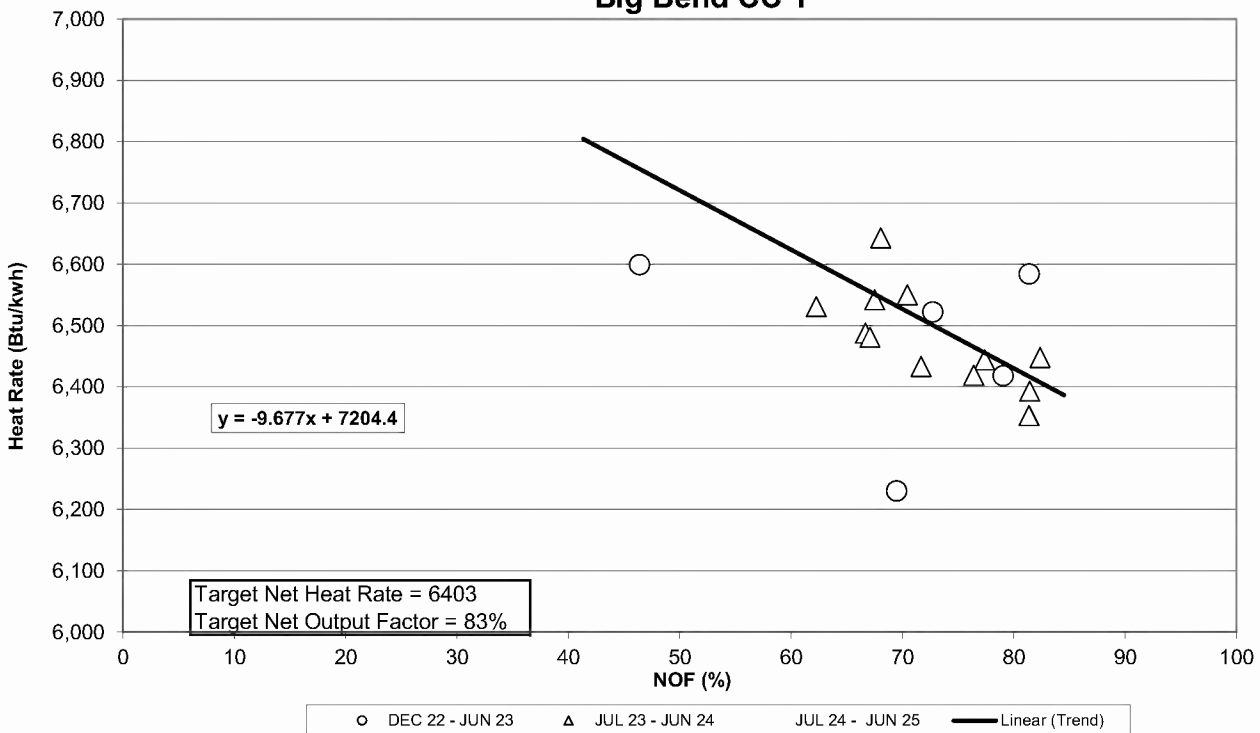
Bayside Unit 2
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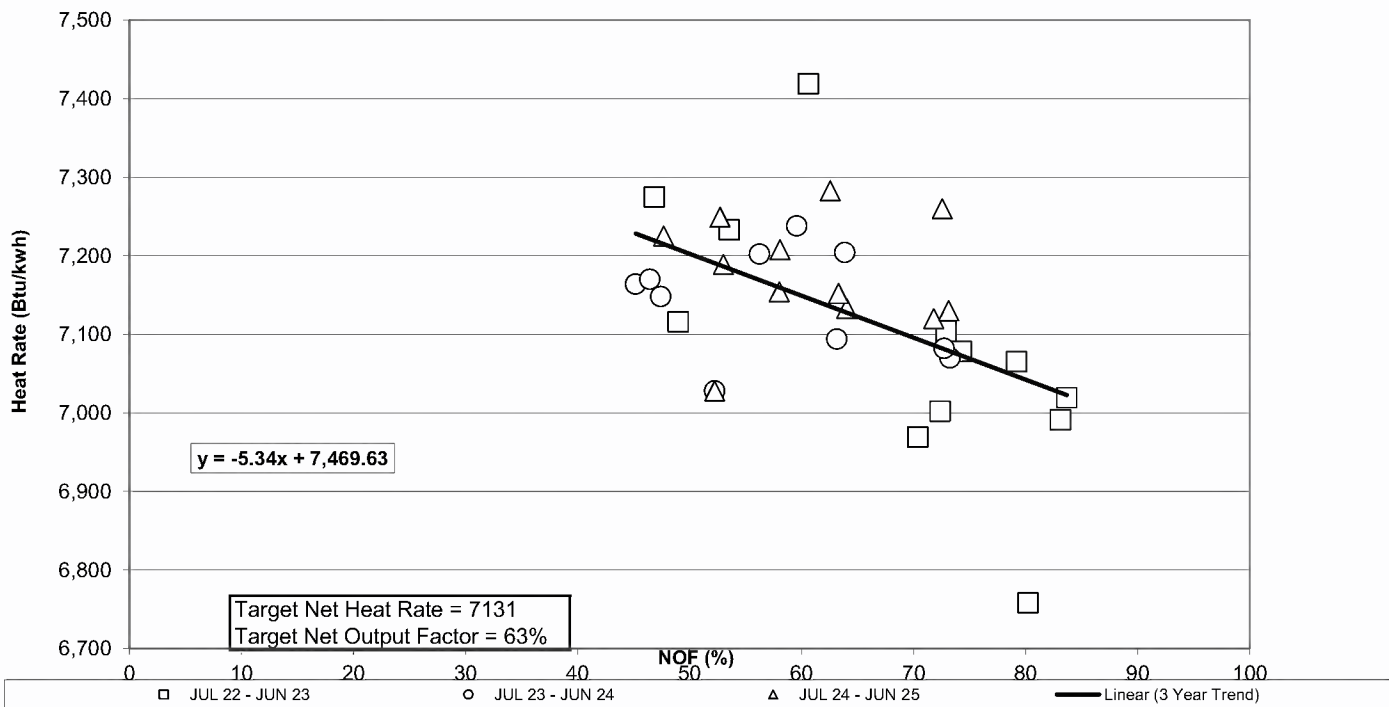
Bayside Unit 2
 EMOR



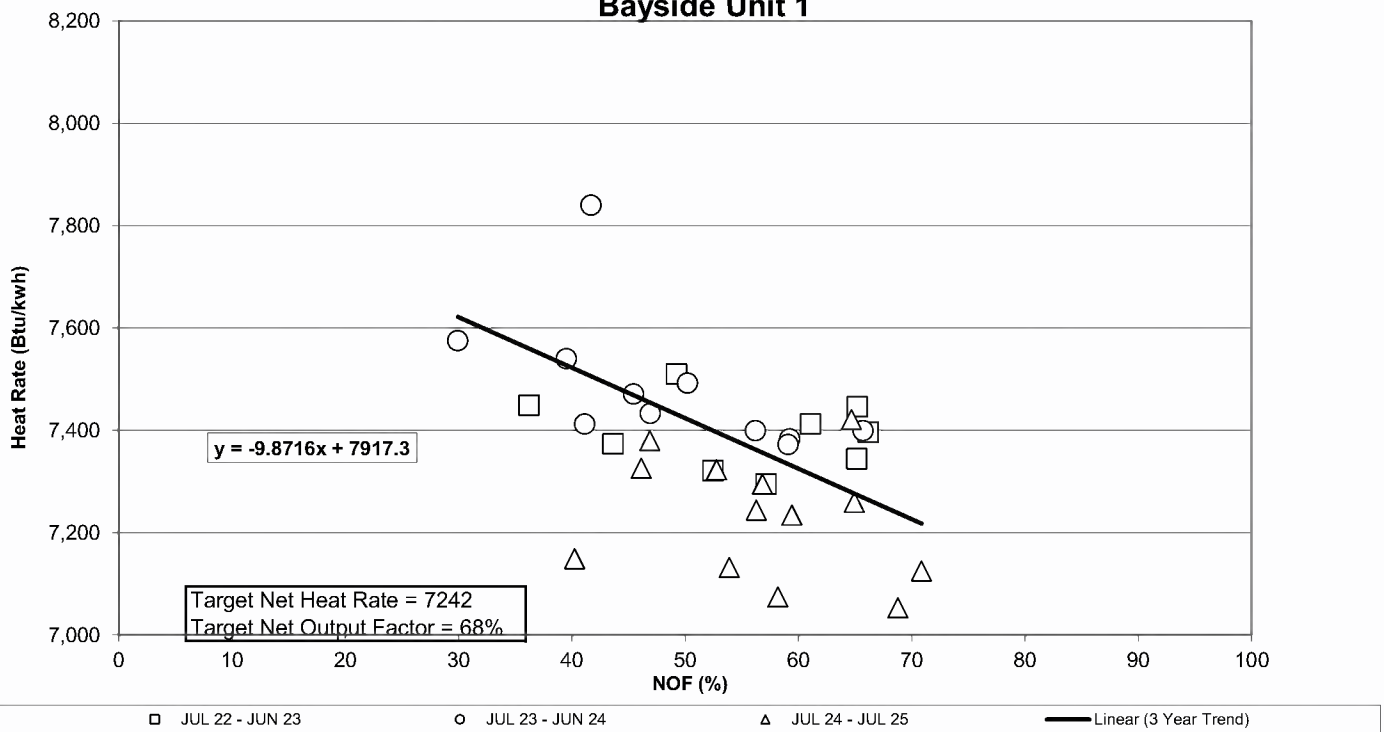
Tampa Electric Company
Heat Rate vs Net Output Factor
Big Bend CC 1



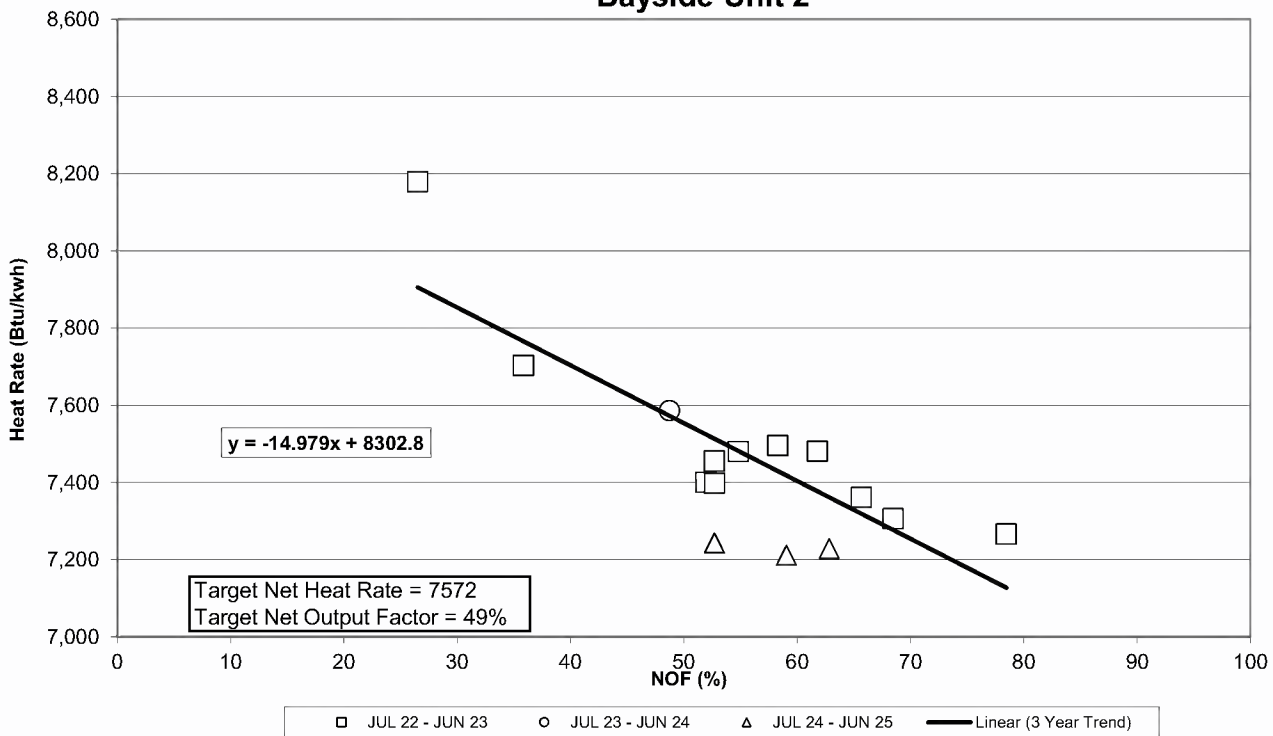
**Tampa Electric Company
Heat Rate vs Net Output Factor
Polk Unit 2**



Tampa Electric Company
Heat Rate vs Net Output Factor
Bayside Unit 1



Tampa Electric Company
Heat Rate vs Net Output Factor
Bayside Unit 2



**TAMPA ELECTRIC COMPANY
GENERATING UNITS IN GPIF
TABLE 4.2
JANUARY 2026 - DECEMBER 2026**

<u>PLANT / UNIT</u>	<u>ANNUAL GROSS MDC (MW)</u>	<u>ANNUAL NET NDC (MW)</u>
BIG BEND CC 1	1,108	1,077
POLK 2	1,130	1,101
BAYSIDE 1	797	788
BAYSIDE 2	1,053	1,042
GPIF TOTAL	<u>4,088</u>	<u>4,008</u>
SYSTEM TOTAL	6,538	6,431
% OF SYSTEM TOTAL	62.5%	62.3%

TAMPA ELECTRIC COMPANY
 UNIT RATINGS
 JANUARY 2026 - DECEMBER 2026

<u>PLANT / UNIT</u>	<u>ANNUAL GROSS MDC (MW)</u>	<u>ANNUAL NET NDC (MW)</u>
BAYSIDE 1	797	788
BAYSIDE 2	1,053	1,042
BAYSIDE 3	59	58
BAYSIDE 4	59	58
BAYSIDE 5	59	58
BAYSIDE 6	59	58
BAYSIDE TOTAL	<u>2,084</u>	<u>2,060</u>
BIG BEND 1	1,108	1,077
BIG BEND 4	395	380
BIG BEND CT4	59	58
BIG BEND TOTAL	<u>1,562</u>	<u>1,514</u>
POLK 1	189	187
POLK 2	1,130	1,101
POLK TOTAL	<u>1,318</u>	<u>1,288</u>
SOLAR	1,499	1,495
BATTERY		
SOLAR TOTAL	<u>1,499</u>	<u>1,495</u>
MPS 1 - 4	75	73
MACDILL TOTAL	<u>75</u>	<u>73</u>
SYSTEM TOTAL	<u><u>6,538</u></u>	<u><u>6,431</u></u>

**TAMPA ELECTRIC COMPANY
PERCENT GENERATION BY UNIT
JANUARY 2026 - DECEMBER 2026**

PLANT	UNIT	NET OUTPUT MWH	PERCENT OF PROJECTED OUTPUT	PERCENT CUMULATIVE PROJECTED OUTPUT
BIG BEND	1	6,873,167	31.9%	31.9%
POLK	2	4,964,703	23.0%	54.9%
SOLAR		3,158,187	14.7%	69.6%
BAYSIDE	2	3,159,993	14.7%	84.2%
BAYSIDE	1	2,480,500	11.5%	95.8%
BIG BEND	4	691,750	3.2%	99.0%
POLK	1	158,673	0.7%	99.7%
MACDILL	1&2	33,399	0.2%	99.9%
BIG BEND CT	4	9,705	0.0%	99.9%
BAYSIDE	6	6,168	0.0%	99.9%
BAYSIDE	5	6,847	0.0%	100.0%
BAYSIDE	3	4,490	0.0%	100.0%
BAYSIDE	4	2,650	0.0%	100.0%

TOTAL GENERATION	21,550,231	100.0%
------------------	------------	--------

GENERATION BY COAL UNITS: <u>691,750</u> MWH	GENERATION BY NATURAL GAS UNITS: <u>17,700,294</u> MWH
--	--

% GENERATION BY COAL UNITS: <u>3.2%</u>	% GENERATION BY NATURAL GAS UNITS: <u>82.1%</u>
---	---

GENERATION BY SOLAR UNITS: <u>3,158,187</u> MWH	GENERATION BY GPIF UNITS: <u>17,478,363</u> MWH
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% GENERATION BY SOLAR UNITS: <u>14.7%</u>	% GENERATION BY GPIF UNITS: <u>81.1%</u>
---	--

:

ADMITTED

DOCKET NO. 20250001-EI
GPIF 2026 PROJECTION FILING
EXHIBIT NO. ALP-2
DOCUMENT NO. 2

EXHIBIT TO THE TESTIMONY

OF

ADAM L. PARKE

DOCUMENT NO. 2

SUMMARY OF GPIF TARGETS
JANUARY 2026 – DECEMBER 2026

**TAMPA ELECTRIC COMPANY
SUMMARY OF GPIF TARGETS
JANUARY 2026 - DECEMBER 2026**

Unit	Availability			Net Heat Rate
	EAF	POF	EUOF	
Big Bend CC 1¹	89.0	7.9	3.0	6,403
Polk 2²	86.7	9.0	4.2	7,131
Bayside 1³	69.6	28.8	1.7	7,242
Bayside 2⁴	90.1	3.6	6.3	7,572

1 Original Sheet 8.401.20E, Page 12

2 Original Sheet 8.401.20E, Page 13

3 Original Sheet 8.401.20E, Page 14

4 Original Sheet 8.401.20E, Page 15

EXHIBIT TO THE TESTIMONY OF
JOHN C. HEISEY

OPTIMIZATION MECHANISM RESULTS
JANUARY 2024 – DECEMBER 2024

ADMITTED

**TAMPA ELECTRIC
OPTIMIZATION MECHANISM**
Actual for the Period: January 2024 through December 2024

TOTAL GAINS THRESHOLD SCHEDULE-Table 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	Wholesale Sales Total Gains (\$)	Purchases Total Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$)	Threshold 1 Gains ≤ \$4.5 M (\$)	Threshold 2 \$4.5M < Gains ≤ (\$)	Threshold 3 Gains > \$8.0 M (\$)
				(2) + (3) + (4)			
January	2,135,759	30,280	210,374	2,376,413	2,376,413	-	-
February	241,172	1,373	33,094	275,639	275,639	-	-
March	61,979	212,759	59,937	334,675	334,675	-	-
April	87,792	112,133	65,841	265,766	265,766	-	-
May	86,565	3,744,754	82,204	3,913,523	1,247,506	2,666,016	-
June	407,162	1,499,817	76,469	1,983,448	-	833,984	1,149,464
July	900,252	4,445	73,381	978,078	-	-	978,078
August	444,085	1,554	111,163	556,802	-	-	556,802
September	81,932	5,174	22,318	109,424	-	-	109,424
October	17,876	59,665	21,376	98,917	-	-	98,917
November	76,953	143,609	36,817	257,379	-	-	257,379
December	99,741	90,754	101,193	291,688	-	-	291,688
Total	4,641,268	5,906,317	894,167	11,441,752	4,500,000	3,500,000	3,441,752

TOTAL GAINS SHARING SCHEDULE-Table 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	Threshold 1 100% Customer Benefit (\$)	Threshold 2 \$8.0M 40% Customer Benefit (\$)	Threshold 2 \$8.0M 60% TEC Benefit (\$)	Threshold 3 50% Customer Benefit (\$)	Threshold 3 50% TEC Benefit (\$)	Total Customer Benefits (\$)	Total TEC Benefits (\$)
January	2,376,413	-	-	-	-	2,376,413	-
February	275,639	-	-	-	-	275,639	-
March	334,675	-	-	-	-	334,675	-
April	265,766	-	-	-	-	265,766	-
May	1,247,506	1,066,407	1,599,610	-	-	2,313,913	1,599,610
June	-	333,593	500,390	574,732	574,732	908,326	1,075,122
July	-	-	-	489,039	489,039	489,039	489,039
August	-	-	-	278,401	278,401	278,401	278,401
September	-	-	-	54,712	54,712	54,712	54,712
October	-	-	-	49,458	49,458	49,458	49,458
November	-	-	-	128,689	128,689	128,689	128,689
December	-	-	-	145,844	145,844	145,844	145,844
Total	4,500,000	1,400,000	2,100,000	1,720,876	1,720,876	7,620,876	3,820,876

**TAMPA ELECTRIC
WHOLESALE POWER DETAIL****Actual for the Period: January 2024 through December 2024****Wholesale Sales-Table 3**

(1)	(2)	(3)	(4)	(5)
	Wholesale	Wholesale	Third Party	Total Net
	Sales	Gross Gains	Transmission	Wholesale Sales
Month	(MWh)	(\$)	Costs	Gains
			(\$)	(\$)
				(3) + (4)
January	60,216	2,458,094	(322,335)	2,135,759
February	45,604	293,925	(52,753)	241,172
March	13,703	61,979		61,979
April	13,678	100,464	(12,672)	87,792
May	7,950	95,543	(8,979)	86,565
June	30,566	497,472	(90,310)	407,162
July	57,232	1,468,844	(568,591)	900,252
August	37,592	557,152	(113,067)	444,085
September	11,690	88,576	(6,644)	81,932
October	2,266	19,412	(1,536)	17,876
November	13,081	84,416	(7,463)	76,953
December	12,564	122,357	(22,615)	99,741
Total	306,142	5,848,234	(1,206,965)	4,641,268

Wholesale Purchases-Table 4

(1)	(2)	(3)	(4)	(5)
	Wholesale	Wholesale	Capacity	Total Net
	Purchases	Savings	Purchases	Wholesale
Month	(MWh)	(\$)	(\$)	Purchase Gains
				(\$)
				(3) + (4)
January	2,363	30,280	-	30,280
February	568	1,373	-	1,373
March	7,185	212,759	-	212,759
April	27,884	112,133	-	112,133
May	199,825	3,744,754	-	3,744,754
June	97,100	1,499,817	-	1,499,817
July	3,879	4,445	-	4,445
August	1,631	1,554	-	1,554
September	3,547	5,174	-	5,174
October	3,584	59,665	-	59,665
November	28,881	143,609	-	143,609
December	12,455	90,754	-	90,754
Total	388,902	5,906,317	-	5,906,317

TAMPA ELECTRIC					
ASSET OPTIMIZATION DETAIL-Table 5					
Actual for the Period: January 2024 through December 2024					
(1)	(2)	(3)	(4)	(5)	(6)
	Natural Gas	Natural Gas	Delivered	Resale of	Total Asset
	Storage	AMA Gains	Gas Sales	Solid Fuel	Optimization
Month	Optimization				Gains
	(\$)	(\$)		(\$)	(\$)
January					210,374
February					33,094
March					59,937
April					65,841
May					82,204
June					76,469
July					73,381
August					111,163
September					22,318
October					21,376
November					36,817
December					101,193
Total	-	250,200	643,967	-	894,167

**TAMPA ELECTRIC COMPANY
FUEL PROCUREMENT AND WHOLESALE POWER PURCHASES
RISK MANAGEMENT PLAN
2026**

Introduction

Tampa Electric serves its retail customers' electricity needs through a portfolio of generation and wholesale purchases. Tampa Electric's generation fuel mix is primarily a blend of natural gas, solar and coal. The company's risk management activities focus on maintaining supplies of fuel to ensure reliable service. The company does not currently maintain nor execute any financial hedges to mitigate natural gas price volatility.

I. Qualitative and Quantitative Risk Management Objectives

A. Qualitative objectives

Tampa Electric's goals in managing risks associated with fuel or power purchases are focused on minimizing supply risk to ensure reliability of electric service to its customers at a reasonable price. To the extent price risk can be reduced without compromising supply reliability or imposing unnecessary costs on customers, Tampa Electric is committed to executing strategies to accomplish its risk management goals.

B. Quantitative objectives

Tampa Electric's quantitative objective is to prudently manage its fuel and wholesale energy procurement activities to minimize the variance from projected expenditures while taking advantage of cost-saving opportunities that do not result in increased supply risk. Tampa Electric has established a portfolio of fuel and purchased power products with creditworthy counterparties for known volumes and prices.

II. Oversight & Reporting of Fuel Procurement Activities

The company's fuel and wholesale energy procurement processes include strong internal controls and independent oversight.

- A.** The TECO Energy Board of Directors established an Energy Risk Policy ("Risk Policy"). This policy governs all energy commodities transacting activities at each of TECO Energy's operating units. The scope of this policy includes:

- Roles and responsibilities of various persons and functions with respect to risk management
 - Authorized transacting activity
 - Risk limits
 - Valuation and data management
 - Credit risk management
 - Reporting
 - Compliance and enforcement
- B.** The Risk Policy sets out certain responsibilities of the Risk Advisory Committee (“RAC”) including the following activities:
- Reviewing the Risk Policy periodically and recommending changes and enhancements for approval by the Board of Directors (“Board”).
 - Reviewing corporate risk limits for recommendation to the Board.
 - Establishing the quantitative limits for operating companies within Board approved corporate risk limits. The RAC may, at its discretion, delegate approval of sub-limits to operating company management.
 - Establishing guidelines for risk management and measurement.
 - Overseeing and reviewing the risk management process and infrastructure.
 - Reviewing and approving transacting strategies proposed by the operating companies.
 - Understanding and approving methodologies used for valuation and risk measurement.
 - Reviewing and approving corporate and operating company risk limits.
 - Reviewing risk reports, including portfolio risk summaries and profitability and performance summaries.
 - Enacting, maintaining, and enforcing limit violation and trader misconduct policies.
 - Taking appropriate courses of action when the risk position of a transacting group has exceeded or is approaching the established limits.
 - Reviewing and approving new risk management products.
 - Presenting periodic reports to the Board or its committees.
- C.** TECO Energy established a corporate Energy Risk Management Department (“middle office”), which is overseen by the Senior Director, Enterprise Risk Management.
- D.** Tampa Electric established additional oversight or control mechanisms to ensure compliance with policies and procedures. The following practices provide checks and balances on fuel and purchased power procurement activities:
- Fuel and wholesale energy procurement activities are conducted in accordance with company guidelines, including review by Origination and Trading and Executive Management.

- All agreements are formalized in a written contract that is reviewed by legal counsel and commercial sponsors.
 - The contracts are reviewed by the Middle Office of TECO Energy's Energy Risk Management Department for potential credit risks and incorporation of appropriate credit protection.
 - The company maintains approval authority restrictions based on term and value of the transaction.
 - Payments of invoices under each contract are settled and approved by an independent department.
 - Each transaction is eligible for review by outside, internal and regulatory auditors, and audits are performed regularly.
 - Information systems provide transaction authority control, credit monitoring, and, if applicable, mark-to-market and value-at-risk analysis and other key controls.
- E.** In accordance with the Risk Policy, Tampa Electric established commodity specific transaction limits for commodity transactions.
- The RAC reviews and approves commodity transaction limits for commodity, physical or financial, tenor (time limit), and dollar amount.
 - If applicable, only a few individuals are authorized to execute financial hedging transactions.
- F.** Although the company does not currently engage in financial hedging, Tampa Electric's Fuels Department has applicable policies and procedures. The key elements of its policies and procedures are:
- Financial hedging of fuel commodities is for mitigation of risk to fuel price uncertainty and volatility.
 - Hedging, as approved by the RAC, will be conducted in a manner consistent with the Risk Management Plan.
 - Execution of hedges under the Risk Management Plan will be consistent with approved transaction limits for authorized transactors.
 - Duties will be separated to assure sufficient control over hedging transactions.
 - Hedging activity will be monitored regularly and reported at least once a month to ensure consistency with the Risk Management Plan.
- G.** Reports are generated that summarize the fuel procurement activities of the company. These include monthly financial reports produced by Regulatory Accounting, FERC Electric Quarterly Reports, FERC Form 1, FERC Form 580, FERC Form 923, FERC Form 552, FPSC Form 423, FPSC A-Schedules, and FPSC E- Schedules. In addition, position and, if applicable, mark-to-market reports are produced and reviewed by the Senior Director, Enterprise Risk Management. The appropriate entries and related disclosures are made in the company's books and records as required by accounting standards.

III. Risk Assessment

In its Risk Policy, TECO Energy has identified the following types of risks for its commodity portfolio.

A. Market Risk

Market risk is the potential change in value of a commodity contract caused by adverse changes in market factors (price and volatility). The following are types of market risk.

1. **Price Risk:** Price risk refers to the uncertainty associated with changes in the price of an underlying asset. For instance, if a company has a short position in the market (e.g., needs to meet load requirements by purchasing electricity or natural gas), it will be susceptible to price increases. Conversely, if a company is in a long position (e.g., excess generation or natural gas supply), it is exposed to decreases in market prices. Currently, Tampa Electric procures all (i.e., 100 percent) of its forward gas supply priced at an index.

In 2025, the price and volatility of natural gas increased due to new Liquefied Natural Gas (“LNG”) export projects coming online, which boosted domestic gas demand. This volatility is expected to persist into 2026 as more LNG export projects commence commercial operations. Tampa Electric evaluated its exposure to changes in the price for natural gas during 2026 based on the forward price forecasts from various consultants and agencies including the NYMEX (New York Mercantile Exchange), Energy Information Administration (“EIA”) and S&P Global and the company’s expected usage under both low and high price natural gas cases. In the low case, natural gas expenditures decrease by an estimated \$263.2 million, and total fuel and purchased power costs decrease by \$274.7 million. In the high case, natural gas expenditures increase by an estimated \$278.2 million, and the total fuel and purchased power costs increase by \$287.7 million.

In 2026, Tampa Electric is subject to limited price risk related to variation in coal prices. That price risk is mitigated in part because the company has contracted its expected coal needs at known prices. In addition, the company’s coal requirements are minimal at under two percent of forecasted generation. Expected market conditions do not currently require further price risk mitigation, for the reasons described in Section IV of this plan.

Tampa Electric requires small quantities of fuel oil and maintains a contract that eliminates its supply risk. Due to the small quantities of

fuel oil needed for generation, the cost impact caused by price risk is minimal and is therefore not quantified.

2. **Time Spread Risk:** This is the risk that the relationship between two points (*i.e.*, one month versus six months) on the forward curve changes. Because the shape of the fuel or electricity forward curve changes to reflect the market's expectations of spot and future fuel or electricity prices, the relationship between any two points on the curve is not always constant. Due to the nature of its business Tampa Electric has little reason or opportunity to offset energy commodity requirements in one month with resources delivered in another month. Therefore, time spread risk is not a significant issue for Tampa Electric.
3. **Liquidity Risk:** Liquidity risk is associated with the lack of marketability of a commodity. It includes the risk of an adverse cost or return variation stemming from the lack of marketability of a financial instrument. Liquidity risk may arise because a given position is very large relative to typical trading volumes of like commodity and contract tenor, or because market conditions are unsettled. Liquidity risk is usually reflected in a wide bid-ask spread and large price movements in response to any attempt to buy or sell. A firm facing the need to quickly unwind a portfolio of illiquid instruments may find it necessary to sell at prices far below fair value. Tampa Electric is not exposed to liquidity risk for natural gas financial instruments since the company does not use financial hedges. Tampa Electric does have some liquidity risk for wholesale power transactions since the Florida market has a limited number of participants, and transmission constraints can limit access to wholesale power transactions both inside and outside Florida.
4. **Basis Risk:** Basis risk is the risk exposure due to a difference in commodity value between different delivery points. Electricity markets are regional. Prices can vary by location due to differences in both supply costs and the cost of transmission between locations. These price differences are dynamic, primarily due to changes in transmission availability between locations. Power basis risk is not a significant issue for the company as most of our purchased power is sourced from the Florida market. As gas demand remains strong in the Southeast, Tampa Electric is experiencing spot and forward basis strength at certain market area trading hubs. Natural gas basis risk is a moderate risk that is managed and continuously monitored. Natural gas basis risk is mitigated with short- and long-term upstream gas transportation agreements. Due to the low consumption of coal and Tampa Electric's negligible use of oil, coal and oil basis risk is not a significant issue for the company.

Fundamentally, market risk is created by the existence of “open” positions. An open position is the difference between an existing requirement and the ability to meet that requirement with existing resources.

B. Volume Risk

Volume risk is the potential adverse economic impact of unanticipated changes in supply or demand. Tampa Electric faces supply risk, because there is uncertainty associated with the availability of generating units or fuel availability for those units. If a generating unit fails, Tampa Electric must replace the power with another unit’s generation or with purchased power at market prices. If fuel supply is curtailed, Tampa Electric utilizes contracted natural gas storage capacity and/or backup fuel to mitigate fuel supply risk. Tampa Electric also faces demand risk since there is uncertainty associated with customer demand, and thus uncertainty in the determination of the fuel or energy purchase volumes necessary to supply such demand. Tampa Electric’s volume risk for fuel and purchased power in 2026 will be managed through extensive portfolio planning.

C. Credit Risk

Credit risk is the risk of financial loss due to a counterparty’s failure to fulfill the terms of a contract on a timely basis. It includes both settlement risk associated with payment for fuel or energy received, as well as the potential risk that the counterparty defaults on an obligation to provide or receive fuel or energy. Credit risk depends on the probability of counterparty default, the concentration of credit exposure with a small number of counterparties, the total amount of exposure, and the volatility of markets. Tampa Electric’s current credit risk will vary based on the number of its trading counterparties. Tampa Electric’s existing credit risk is minimal since it uses a wide variety of counterparties and has systems and processes in place to monitor and control credit risk.

D. Administrative Risk

Administrative risk is the risk of loss associated with deficiencies in a company’s internal control structure and management reporting due to human error, fraud, or a system’s inability to adequately capture, store and report transactions. The company has consistently maintained appropriate administrative controls for entering and administration of commodity transactions.

IV. Risk Management Strategy and Current Hedging Activity

Tampa Electric's risk management strategy is designed to limit exposure to different types of risk applicable to the company's operation.

A. Market Risk

Tampa Electric's potential market risk is the result of open positions in four commodities:

- Natural Gas
- Coal
- Fuel Oil
- Purchased Power

System energy requirements during 2026 are projected to be served in the proportions shown in the following table.

Commodity	Percent of System Energy
Natural Gas	81
Solar	14
Coal	2
Purchased Power	3

Based on Tampa Electric's assessment of market risk factors, the company has implemented the market risk management strategies described below.

1. **Coal:** Tampa Electric has contracted for its expected coal needs for 2026 reducing exposure to price volatility and mitigating coal volume risk through bilateral agreements with coal producers. Coal represents two percent of the company's generation mix on an MWH basis. Therefore, the associated cost impacts from price risk are minimal.
2. **Fuel Oil:** In 2026, Tampa Electric will continue to purchase its fuel oil needs at indexed market prices. Oil represents less than one percent of the company's generation mix on an MWH basis. Therefore, the associated cost impacts from price risk are minimal. Tampa Electric maintains a contract with a local supplier to deliver all of its needs, which mitigates supply risk.
3. **Natural Gas:** Tampa Electric will prepare its annual natural gas supply Request for Proposal ("RFP") in the Third Quarter of 2025 to procure 70 to 90 percent of its gas requirements for 2026. The company will procure the remaining balance of its requirements monthly or daily as requirements become more certain. All products procured in the annual RFP are at indexed market prices.

In 2026, gas prices will be moderately higher as new, higher-cost production will be required to meet the demand from the new LNG export projects scheduled to begin commercial operations.

4. **Purchased Power:** The total forecasted purchased power for 2026 is 694 GWH. The majority of 2026 forecasted wholesale energy purchases will be purchased from as-available cogenerators or on the short-term, non-firm market for economy or reliability purposes.

Some of the company's purchased power contracts include a variable or an indexed fuel price component. Therefore, Tampa Electric has exposure to fuel price risk for its wholesale energy purchases, particularly for purchased power supplied from natural gas-fired generation. Tampa Electric has never hedged wholesale energy transactions with financial instruments due to the lack of a liquid, published wholesale energy market and appropriate available instruments.

In summary, Tampa Electric's planned operations in 2026 result in nominal market risk associated with coal and fuel oil. Non-price risks associated with natural gas and purchased power are also minimal.

5. **Volume Risk:** Hedging of volumetric risk is problematic due to a limited number of viable financial hedging instruments. Tampa Electric has identified the following physical hedges:
- Maintaining appropriate inventory stockpiles provides a physical hedge against volume risk.
 - "Swing" contracts enable the buyer to take variable volumes up to a predefined limit.
 - Full requirement contracts enable the buyer to take any volume up to total usage.

Tampa Electric uses inventory swing contracts and full requirements contracts where needed commodity volumes are small and in situations where commodity volumes are unpredictable in volume and/or timing. Other alternatives will continue to be identified, assessed, and implemented as necessary.

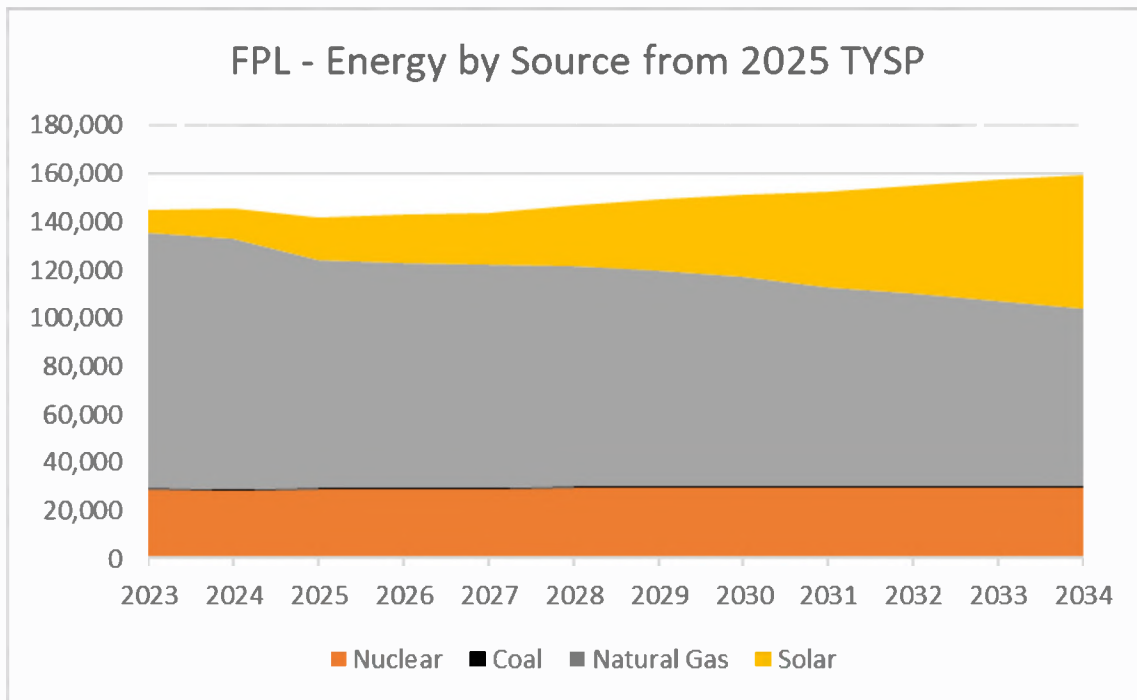
6. **Credit Risk:** TECO Energy's credit risk management process is composed of the following primary steps.
- Gather counterparty information for initial evaluation.
 - Assess counterparty creditworthiness and assign credit limit.
 - Determine credit collateral requirements, as needed.
 - Request, review and monitor contractual requirements, legal covenants, collateral documents and credit provisions.

ADMITTED

- Quantify counterparty exposure and measure against approved limits.
- Monitor counterparty and credit support provider qualities.
- Prepare credit exposure reports on a daily basis that are reviewed prior to entering into transactions.

7. **Administrative Risk:** Tampa Electric maintains an energy trading risk management system and processes to efficiently track, monitor and evaluate contracts and trading activities. Tampa Electric's administrative processes and system controls have passed repeated internal and external (Sarbanes-Oxley) audits.

Exhibit IKU-1 – Florida Power & Light Energy by Source from 2025 Ten-Year Site Plan

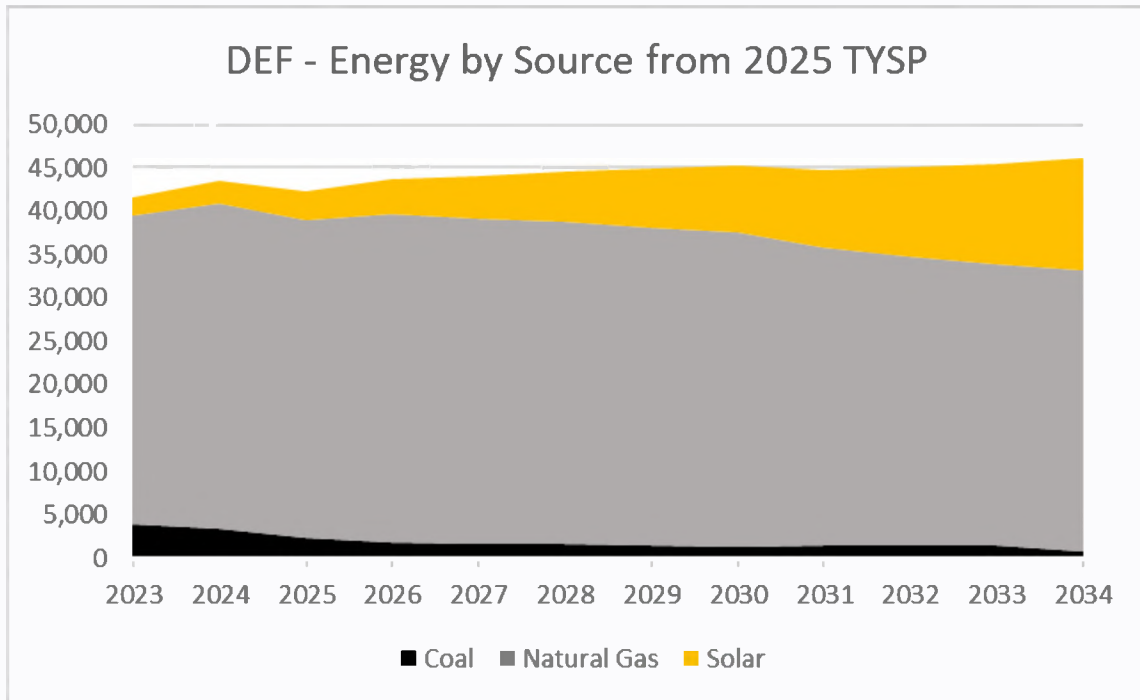


Source: Florida Power & Light. 2025 Ten-Year Site Plan. At page 6.

ADMITTED

Docket No. 2025001-EI
 DEF Energy by Source from 2025 TYSP
 Exhibit IKU-2, Page 1 of 1

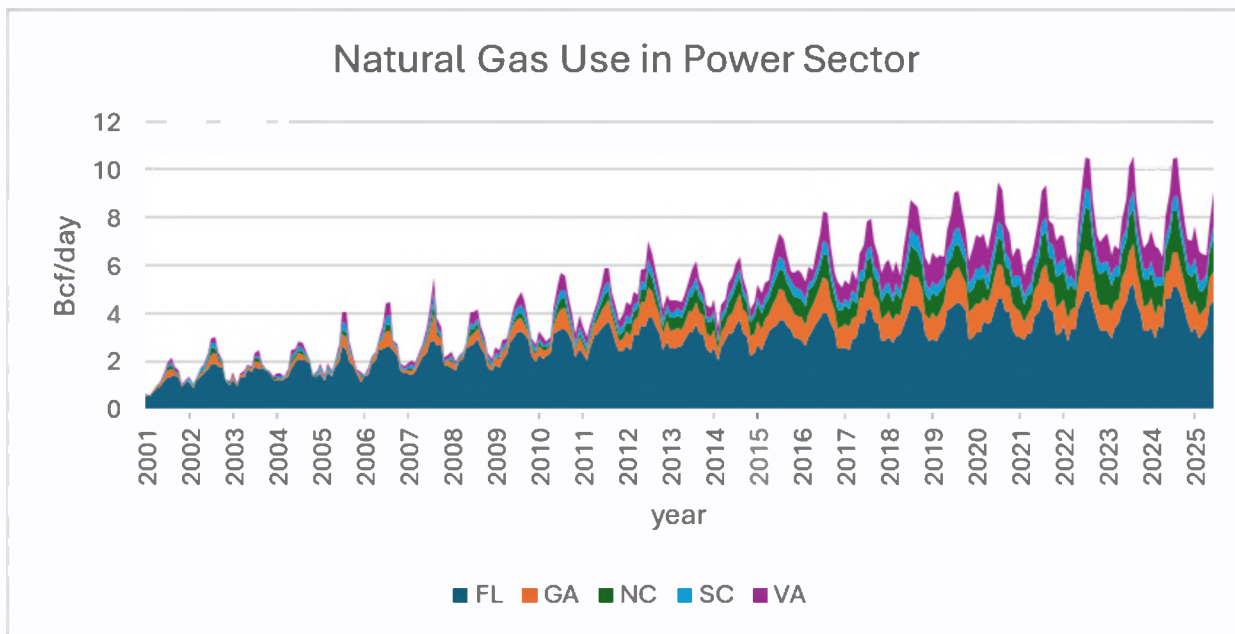
Exhibit IKU-2 - Duke Energy Florida Energy by Source from 2025 Ten-Year Site Plan



Source: Duke Energy Florida, LLC. 2025 Ten-Year Site Plan.

ADMITTED

Docket No. 2025001-EI
Natural Gas Use in South Atlantic Power
Sector
Exhibit IKU-3, Page 1 of 1

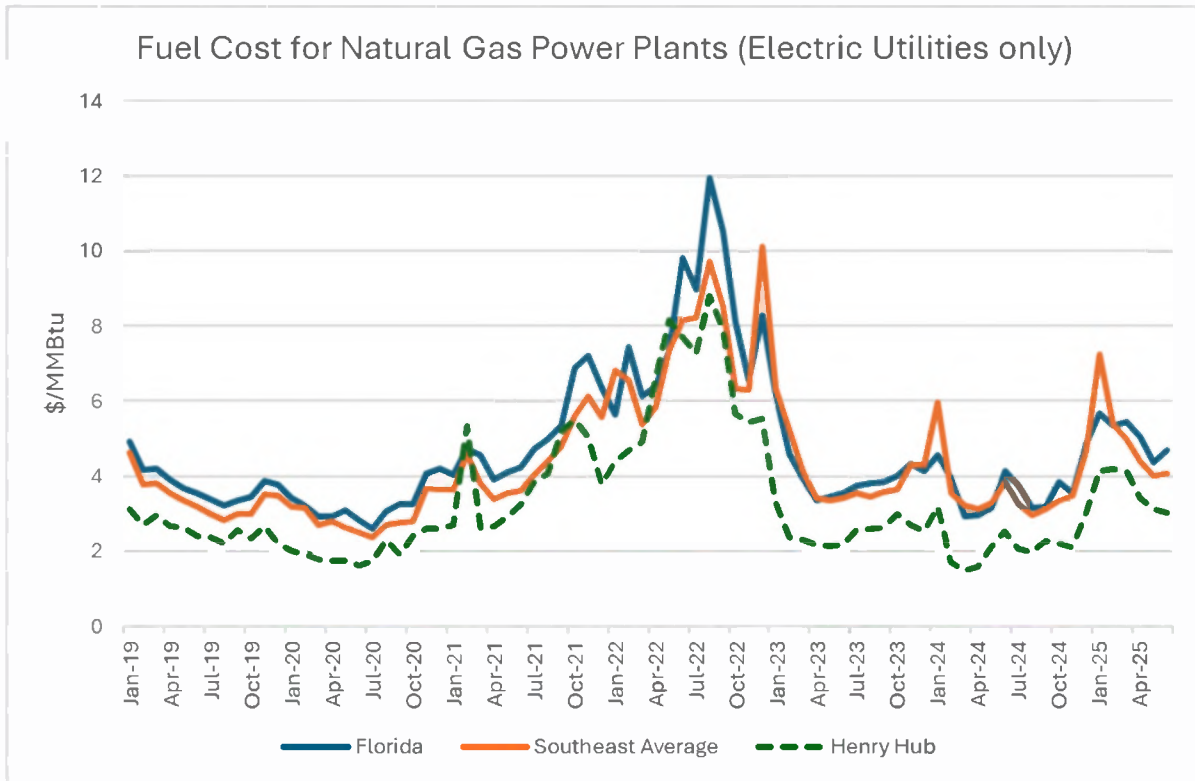
Exhibit IKU-3 - Natural Gas Use in South Atlantic Power Sector

Source: Form EIA-857: Monthly Report of Natural Gas Purchases and Deliveries to Consumers. EIA, July 2025, [Online](#) September 8, 2025.

ADMITTED

Docket No. 2025001-EI
 Fuel Cost for Natural Gas Power Plants
 Exhibit IKU-4, Page 1 of 1

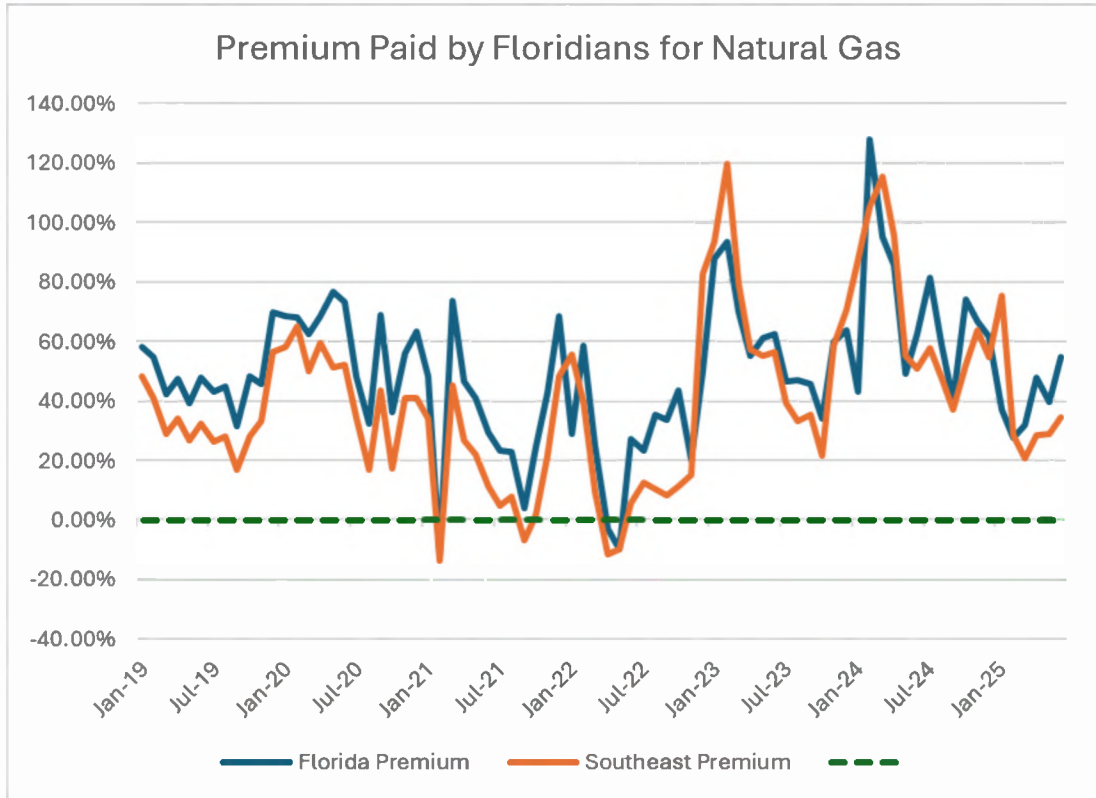
Exhibit IKU-4 - Fuel Cost for Natural Gas Power Plants (Electric Utilities only)



Source: Form EIA-923 Power Plant Operations Report. EIA, June 2025, [Online](#) September 8, 2025; and Henry Hub Natural Gas Spot Price. EIA & Thomson Reuters, [Online](#) September 8, 2025.

ADMITTED

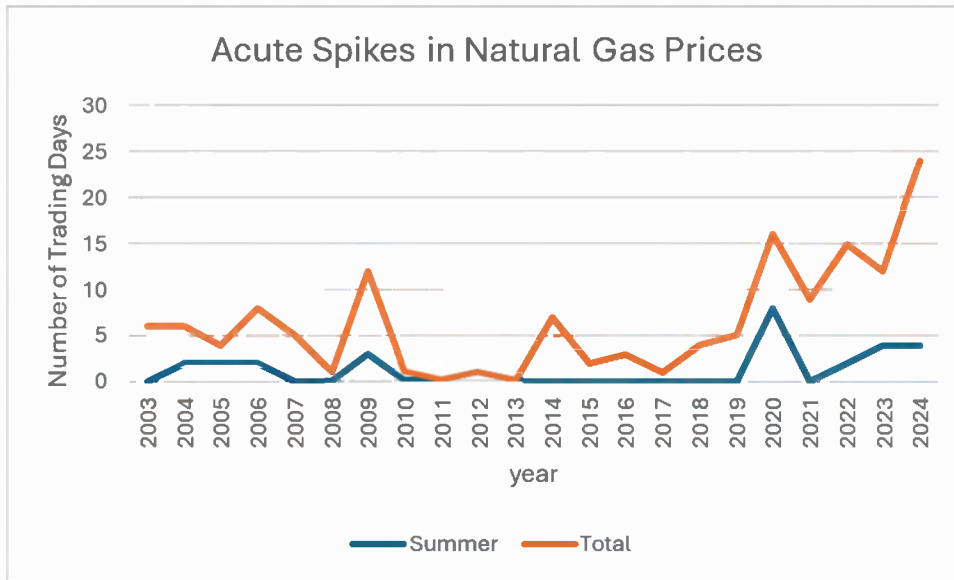
Docket No. 2025001-EI
Premium Paid by Floridians for Natural
Gas
Exhibit IKU-5, Page 1 of 1

Exhibit IKU-5 - Premium Paid by Floridians for Natural Gas

Source: Form EIA-923 Power Plant Operations Report. EIA, June 2025, [Online](#) September 8, 2025; and Henry Hub Natural Gas Spot Price. EIA & Thomson Reuters, [Online](#) September 8, 2025.

ADMITTED

Docket No. 2025001-EI
Acute Spikes in Natural Gas Prices
Exhibit IKU-6, Page 1 of 1

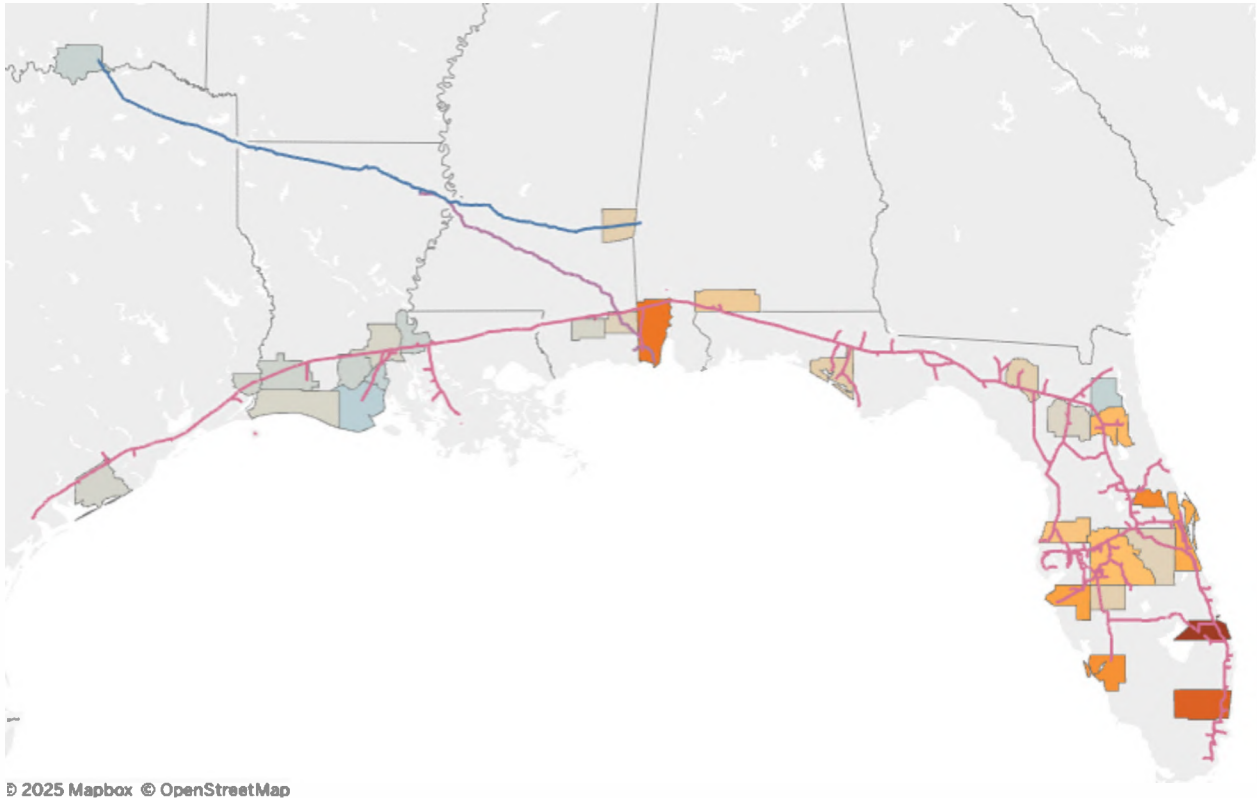
Exhibit IKU-6 - Acute Spikes in Natural Gas Prices

Source: Henry Hub Natural Gas Spot Price. EIA & Thomson Reuters, [Online](#) September 8, 2025.

ADMITTED

Docket No. 2025001-EI
Florida Gas Pipeline Network and
Relevant Upstream Supply
Exhibit IKU-7, Page 1 of 1

Exhibit IKU-7 - the Florida gas pipeline network and relevant upstream supply

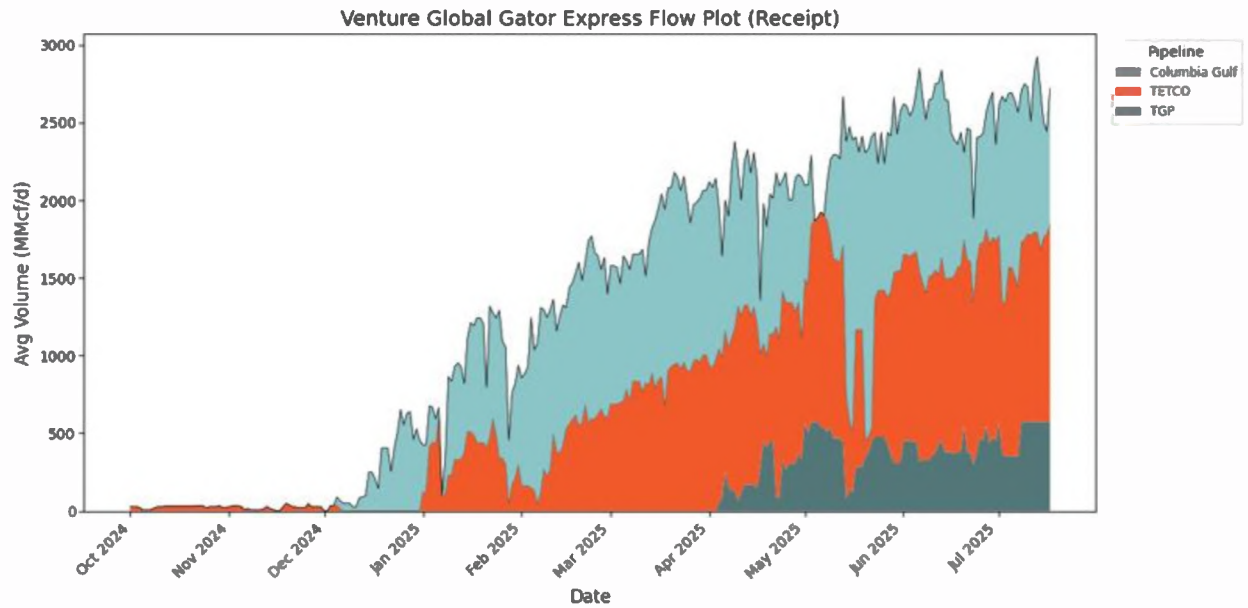


Source: East Daley Natural Gas Market Data. Showing Florida and the State's upstream natural gas pipeline system network. Online on September 15, 2025.

ADMITTED

Docket No. 2025001-EI
 Venture Global Gator Express Flow Plot
 Exhibit IKU-8, Page 1 of 1

Exhibit IKU-8 - Venture Global Gator Express Flow Plot (Receipt)

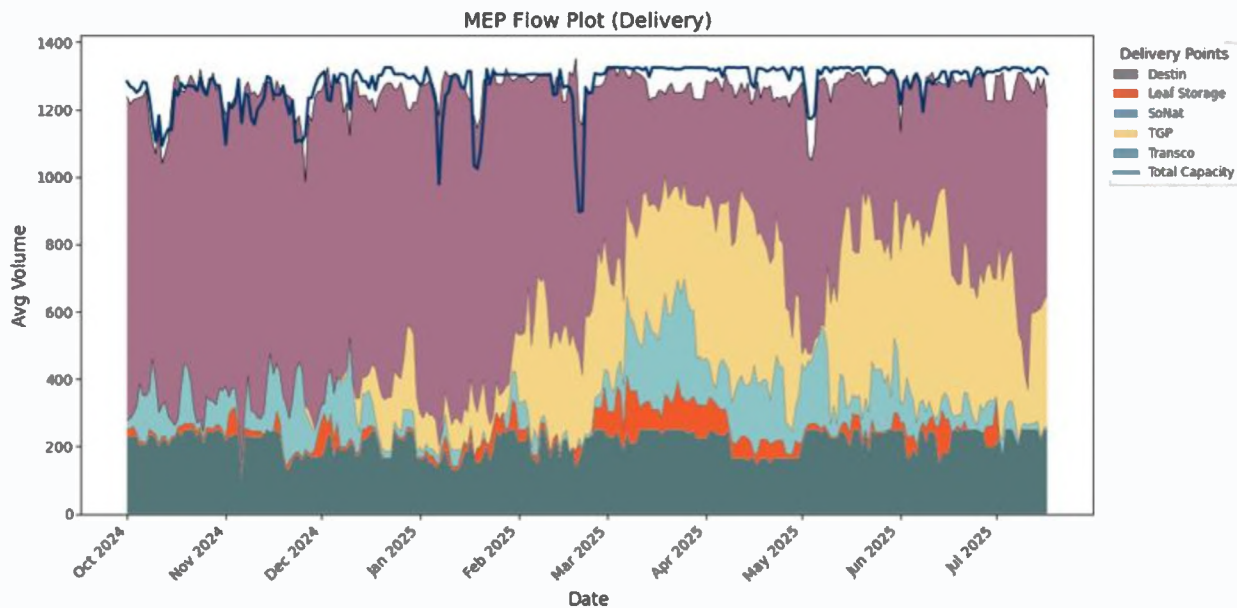


Source: East Daley. Plaquemines Insights: July 17, 2025. Posted by Kritika Gaikwad; U.S. Energy

Information Administration. The eighth U.S. liquefied natural gas export terminal, Plaquemines LNG, ships first cargo. January 13, 2025. [Online](#) on September 15, 2025.

ADMITTED

Docket No. 2025001-EI
Midcontinent Express Flows Shift to
Support Plaquemines Feedgas
Exhibit IKU-9, Page 1 of 1

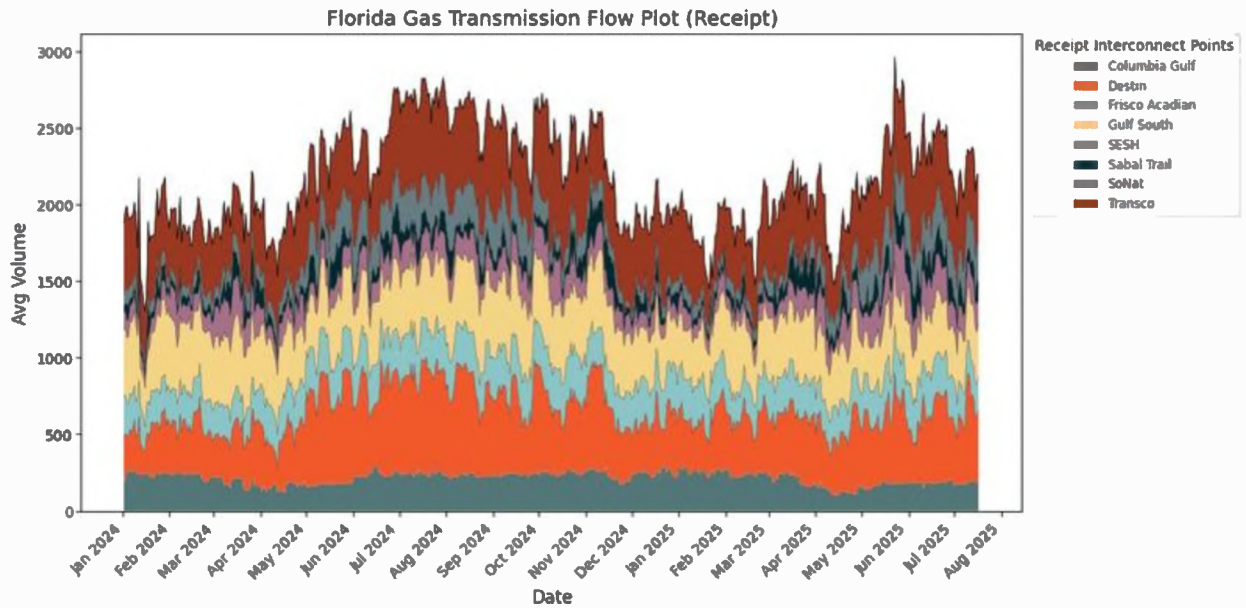
Exhibit IKU-9 - Midcontinent Express Flows Shift to Support Plaquemines Feedgas

Source: East Daley. Plaquemines Insights: July 17, 2025. Posted by Kritika Gaikwad.

ADMITTED

Docket No. 2025001-EI
 Florida Gas Transmission Flow Plot
 Exhibit IKU-10, Page 1 of 1

Exhibit IKU-10 - Florida Gas Transmission Flow Plot (Receipt)

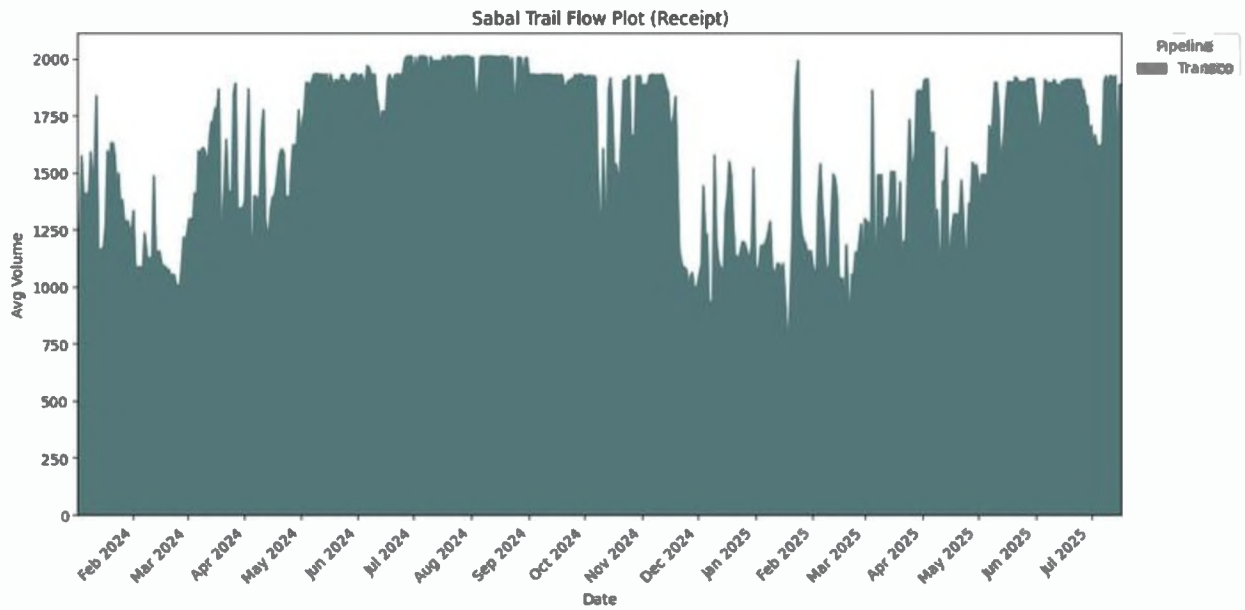
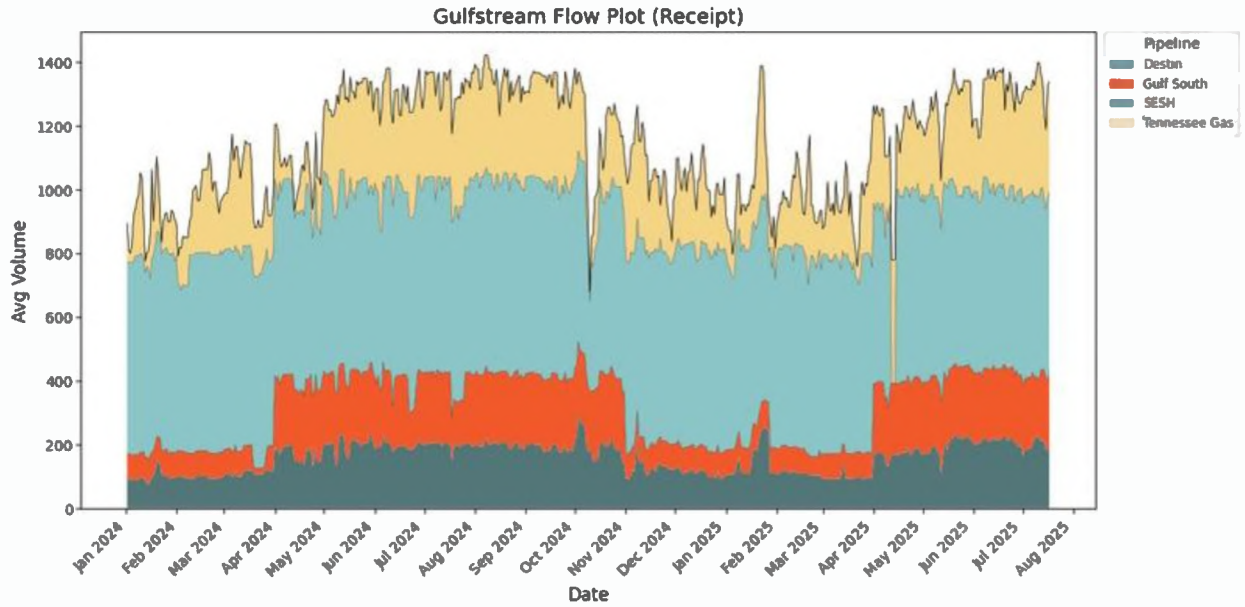


Source: East Daley. Plaquemines Insights: July 17, 2025. Posted by Kritika Gaikwad

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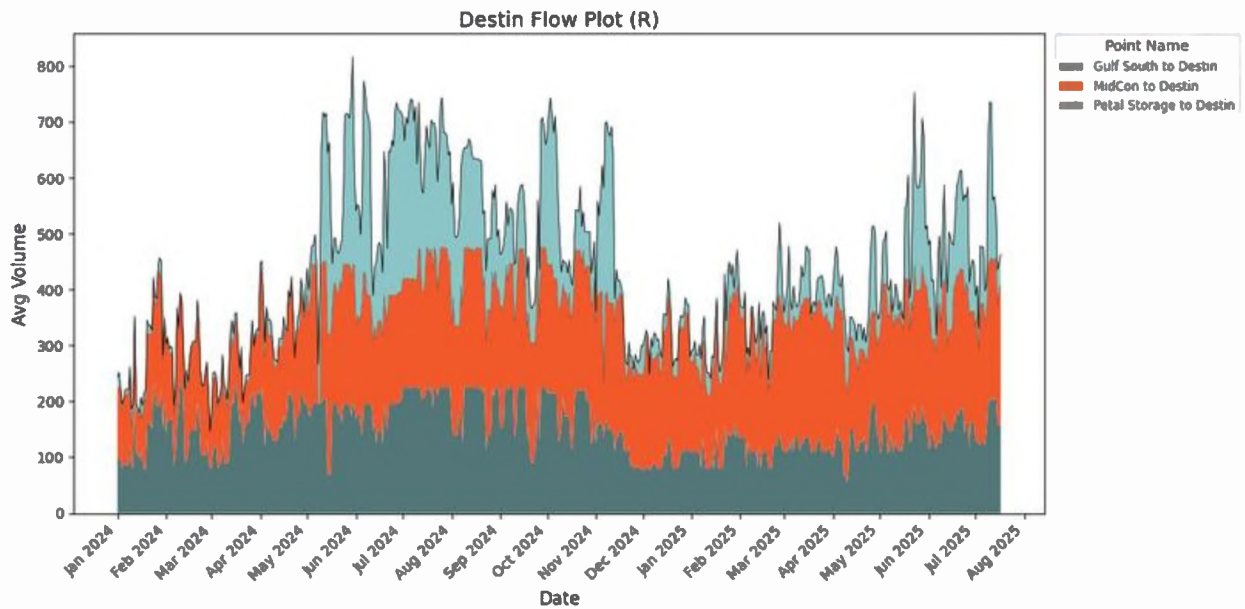
Docket No. 2025001-EI
 Gulfstream, Sabal Trail, and Destin Flow
 Plots
 Exhibit IKU-11, Page 1 of 2

Exhibit IKU-11 - Gulfstream, Sabal Trail, and Destin Flow Plots (Receipts)



ADMITTED

Docket No. 2025001-EI
Gulfstream, Sabal Trail, and Destin Flow
Plots
Exhibit IKU-11, Page 2 of 2



Source: East Daley. Plaquemines Insights: July 17, 2025. Posted by Kritika Gaikwad.

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor

Docket No. 20250001-EI

Dated: May 2, 2025

**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-2)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") First Set of Interrogatories to DEF (Nos. 1-2) as follows:

INTERROGATORIES

1. **Outages.** Please refer to Staff's 4th Set of Interrogatories in Docket 20240001-EI, Nos. 7 - 18. Please provide responses to these questions.
7. **Outages.** Regarding the January 11, 2024, full forced outage that took place at Bartow CC please answer the following questions.
 - a. Subsequent to your initial response, has a root cause analysis been conducted? If not, explain why not.
 - b. Subsequent to your initial response, have replacement power costs been calculated for this outage? If not, explain why not.
 - c. If no root cause analysis has been performed, explain what, if any, analysis of the cause of the outage the Company has performed and its results. If no analysis has occurred, explain why not.

Response:

- a. No root cause analysis was performed as the cause was apparent and repaired successfully.
 - b. Replacement power costs have not been calculated since DEF's initial response as DEF does not believe it is necessary.
 - c. No analysis of the cause of the outage was performed as the cause was apparent and repaired successfully.
8. **Outages.** Regarding the January 12, 2024, partial forced outage that took place at Bartow CC please answer the following questions.

ADMITTED

- a. Subsequent to your initial response, has a root cause analysis been conducted? If not, explain why not.
- b. Subsequent to your initial response, have replacement power costs been calculated for this outage? If not, explain why not.
- c. If no root cause analysis has been performed, explain what, if any, analysis of the cause of the outage the Company has performed and its results. If no analysis has occurred, explain why not.

Response:

- a. No root cause analysis was performed as the cause was apparent and repaired successfully.
- b. Replacement power costs have not been calculated since DEF's initial response as DEF does not believe it is necessary.
- c. No analysis of the cause of the outage was performed as the cause was apparent and repaired successfully

9. **Outages.** Regarding January 22, 2024, full forced outage that took place at Bartow CC please answer the following questions.

- a. Subsequent to your initial response, has a root cause analysis been conducted? If not, explain why not.
- b. Subsequent to your initial response, have replacement power costs been calculated for this outage? If not, explain why not.
- c. If no root cause analysis has been performed, explain what, if any, analysis of the cause of the outage the Company has performed and its results. If no analysis has occurred, explain why not.

Response:

- a. No root cause analysis was performed as the cause was apparent and repaired successfully.
- b. Replacement power costs have not been calculated since DEF's initial response as DEF does not believe it is necessary.
- c. No analysis of the cause of the outage was performed as the cause was apparent and repaired successfully.

10. **Outages.** Regarding the January 13, 2024, full forced outage that took place at Crystal River 4 please answer the following questions.

- a. Subsequent to your initial response, has a root cause analysis been conducted? If not, explain why not.

ADMITTED

- b. Subsequent to your initial response, have replacement power costs been calculated for this outage? If not, explain why not.
- c. If no root cause analysis has been performed, explain what, if any, analysis of the cause of the outage the Company has performed and its results. If no analysis has occurred, explain why not.

Response:

- a. No root cause analysis was performed as the cause was apparent and repaired successfully.
- b. Replacement power costs have not been calculated since DEF's initial response as DEF does not believe it is necessary.
- c. No analysis of the cause of the outage was performed as the cause was apparent and repaired successfully.

11. **Outages.** Regarding the January 11, 2024, full forced outage that took place at Hines Power Block 1, HEP 1A Unit please answer the following questions.

- a. Subsequent to your initial response, has a root cause analysis been conducted? If not, explain why not.
- b. Subsequent to your initial response, have replacement power costs been calculated for this outage? If not, explain why not.
- c. If no root cause analysis has been performed, explain what, if any, analysis of the cause of the outage the Company has performed and its results. If no analysis has occurred, explain why not.

Response:

- a. No root cause analysis was performed as the cause was apparent and repaired successfully.
- b. Replacement power costs have not been calculated since DEF's initial response as DEF does not believe it is necessary.
- c. No analysis of the cause of the outage was performed as the cause was apparent and repaired successfully.

12. **Outages.** Regarding the January 15, 2024, full forced outage that took place at Hines Power Block 4, HEP 4B Unit please answer the following questions.

- a. Subsequent to your initial response, has a root cause analysis been conducted? If not, explain why not.
- b. Subsequent to your initial response, have replacement power costs been calculated for this outage? If not, explain why not.

ADMITTED

- c. If no root cause analysis has been performed, explain what, if any, analysis of the cause of the outage the Company has performed and its results. If no analysis has occurred, explain why not.

Response:

- a. No root cause analysis was performed as the cause was apparent and repaired successfully.
- b. Replacement power costs have not been calculated since DEF's initial response as DEF does not believe it is necessary.
- c. No analysis of the cause of the outage was performed as the cause was apparent and repaired successfully.

13. **Outages.** Regarding the January 16, 2024, full forced outage that took place at Hines Power Block 4, HEP 4B Unit please answer the following questions.

- a. Subsequent to your initial response, has a root cause analysis been conducted? If not, explain why not.
- b. Subsequent to your initial response, have replacement power costs been calculated for this outage? If not, explain why not.
- c. If no root cause analysis has been performed, explain what, if any, analysis of the cause of the outage the Company has performed and its results. If no analysis has occurred, explain why not.

Response:

- a. No root cause analysis was performed as the cause was apparent and repaired successfully.
- b. Replacement power costs have not been calculated since DEF's initial response as DEF does not believe it is necessary.
- c. No analysis of the cause of the outage was performed as the cause was apparent and repaired successfully.

14. **Outages.** Regarding the January 16, 2024, full forced outage that took place at Hines Power Block 4, HEP ST4 Unit please answer the following questions.

- a. Subsequent to your initial response, has a root cause analysis been conducted? If not, explain why not.
- b. Subsequent to your initial response, have replacement power costs been calculated for this outage? If not, explain why not.
- c. If no root cause analysis has been performed, explain what, if any, analysis of the cause of the outage the Company has performed and its results. If no analysis has occurred, explain why not.

ADMITTED

Response:

- a. No root cause analysis was performed as the cause was apparent and repaired successfully.
- b. Replacement power costs have not been calculated since DEF's initial response as DEF does not believe it is necessary.
- c. No analysis of the cause of the outage was performed as the cause was apparent and repaired successfully.

15. **Outages.** Regarding the December 31, 2023, full forced outage that took place at Osprey CC, OSP CT1 Unit please answer the following questions.

- a. Subsequent to your initial response, has a root cause analysis been conducted? If not, explain why not.
- b. Subsequent to your initial response, have replacement power costs been calculated for this outage? If not, explain why not.
- c. If no root cause analysis has been performed, explain what, if any, analysis of the cause of the outage the Company has performed and its results. If no analysis has occurred, explain why not.

Response:

- a. No root cause analysis was performed as the cause was apparent and repaired successfully.
- b. Replacement power costs have not been calculated since DEF's initial response as DEF does not believe it is necessary.
- c. With the degraded condition of this expansion joint all other expansion joints in this system were inspected and replaced at the next planned outage opportunity.

16. **Outages.** Regarding the December 31, 2023, full forced outage that took place at Osprey CC, OSP CT2 Unit please answer the following questions.

- a. Subsequent to your initial response, has a root cause analysis been conducted? If not, explain why not.
- b. Subsequent to your initial response, have replacement power costs been calculated for this outage? If not, explain why not.
- c. If no root cause analysis has been performed, explain what, if any, analysis of the cause of the outage the Company has performed and its results. If no analysis has occurred, explain why not.

Response:

ADMITTED

- a. No root cause analysis was performed as the cause was apparent and repaired successfully.
- b. Replacement power costs have not been calculated since DEF's initial response as DEF does not believe it is necessary.
- c. No analysis of the cause of the outage was performed as the cause was apparent and repaired successfully.

17. **Outages.** Regarding the December 31, 2023, full forced outage that took place at Osprey CC, OSP CT2 Unit please answer the following questions.

- a. Subsequent to your initial response, has a root cause analysis been conducted? If not, explain why not.
- b. Subsequent to your initial response, have replacement power costs been calculated for this outage? If not, explain why not.
- c. If no root cause analysis has been performed, explain what, if any, analysis of the cause of the outage the Company has performed and its results. If no analysis has occurred, explain why not.

Response:

- a. No root cause analysis was performed as the cause was apparent and repaired successfully.
- b. Replacement power costs have not been calculated since DEF's initial response as DEF does not believe it is necessary.
- c. No analysis of the cause of the outage was performed as the cause was apparent and repaired successfully.

18. **Outages.** Please refer to DEF's Performance Data Report for December 2023. For each full forced outage and/or partial forced outage with a duration equal to or greater than 72 hours that occurred between January 2023 and December 2023, provide the following information:

- a. Provide an explanation of why the outage occurred and how it was resolved.
- b. What are the replacement power costs associated with the outage? If replacement power costs were not calculated, explain why replacement power costs were not calculated.
- c. Explain what, if any, analysis of the cause of the outage the Company has performed. If no analysis has occurred, explain why not.

Response:

- a. Please see the attached Table 2023 Forced and Partial forced outage bearing Bates numbers 20250001-DEF-000001.

ADMITTED

- b. Replacement power costs have not been calculated as DEF does not believe it is necessary.
- c. For all items in the attached outage table no analysis including root causes were performed as the failure was determined and equipment replaced or repaired.

2023 GPIF Units - Full Forced and Partial Forced (Derates) Outages - January through
December 2023 - Exceeding 72 Hours

Plant	Unit	Outage Type	Description / Resolution	
Bartow CC	BCC 4A	FFO	COOLING AND SEAL AIR SYSTEM Rotor Air cooler motor failure	FFO = Full Unit Forced Outage
Bartow CC	BCC 4B	FFO	LUBE OIL SYSTEM - GENERAL Lube oil system check valve failure Check valve replaced	
Bartow CC	BCC 4S	PFO	OTHER FEEDWATER VALVES Partial steam turbine derate due to 4C CT BFP motor loss. Unit opeerated in simple cycle mode	PFO = Partial Unit Forced Outage (Derate)
Citrus PB 2	CITR ST2	FFO	GENERATOR OUTPUT BREAKER contactor failed Breaker was replaced with new	
Crystal River 4	CR 4	PFO	BURNER MANAGEMENT SYSTEM 407 Pulverizer Out of Service for MAINTENENCE	
Crystal River 4	CR 4	FFO	BOILER, MISCELLANEOUS HPI Trip. Operator selected wrong trip button tripped incorrect unit during Unit 5 shutdown. Human error	
Crystal River 4	CR 4	PFO	BOILER, MISCELLANEOUS Water contamination in BFPT oil system Bad seal. Replaced and filtered oil to remove water contaminatoin	
Crystal River 4	CR 4	FFO	DUCTING ON FLUE GAS DESULFURIZATION (FGD) SYSTEM Expansion joint failure. Unit removed for enviromental compliance. Expansion joint replaced with new.	
Crystal River 4	CR 4	FFO	OTHER BOILER TUBE LEAKS Boiler Tube leak failure (roof tube penthouse access) Tube cut out and repaired	
Hines PB 1	HEP 1B	FFO	FEEDWATER PUMP DRIVE - MOTOR CAUSE Boiler feed water pump, NDE motor bearing high temperature caused feedwater pump to trip	
Hines PB 1	HEP 1B	FFO	GENERATOR CURRENT AND POTENTIAL TRANSFORMERS 1B Tripped on 86G relay possible Current Transformer (CT) issues on generator. CT compartment was opened and inspected. Loose wire found in junction box and corrected	
Hines PB 1	HEP ST1	PFO	FEEDWATER PUMP DRIVE - MOTOR Derate due to 1 on 1 operation	
Hines PB 1	HEP ST1	PFO	GENERATOR CURRENT AND POTENTIAL TRANSFORMERS Derate due to 1 on 1 operation	
Hines PB 2	HEP 2A	FFO	TRANSMISSION LINE FGT will be completing their annual required maintenance of Hines Energy Complex Gas Yard valves and instrumentation/controls on Mar 28 - Mar 29.	
Hines PB 2	HEP 2B	FFO	TRANSMISSION LINE FGT will be completing their annual required maintenance of Hines Energy Complex Gas Yard valves and instrumentation/controls on Mar 28 - Mar 29.	
Hines PB 2	HEP ST2	PFO	OTHER LOW PRESSURE TURBINE PROBLEMS L-0 blade failure. Removal of pressure plate and unit restored from blade failure event in 2022	
Hines PB 2	HEP ST2	FFO	TRANSMISSION LINE FGT will be completing their annual required maintenance of Hines Energy Complex Gas Yard valves and instrumentation/controls on Mar 28 - Mar 29.	
Hines PB 3	HEP 3A	PFO	IP EXTRACTION STEAM VALVES PB3 steamer safety valve that needs rebuild. Will need limit Block load to 495 MW to keep safety valve seated.	
Hines PB 3	HEP 3A	PFO	COOLING AND SEAL AIR SYSTEM 3B CT Rotor air cooler bypass valve is stuck at 20% and will not allow PB3 to go above 425 MW base load due to a high temp will cause a run back. The power block is able to go to its min load when needed in station control. Valve repaired and unit restored to full load	
Hines PB 3	HEP 3A	FFO	FEEDWATER INSTRUMENTATION PB3 Tripped due to loss of 3B BFP. ST tripped on hotwell level. Pump repaired and unit returned to service	
Hines PB 3	HEP 3B	PFO	IP EXTRACTION STEAM VALVES PB3 steamer safety valve that needs rebuild. Will need limit Block load to 495 MW to keep safety valve seated.	
Hines PB 3	HEP 3B	PFO	COOLING AND SEAL AIR SYSTEM 3B CT Rotor air cooler bypass valve is stuck at 20% and will not allow PB3 to go above 425 MW base load due to a high temp will cause a run back. The power block is able to go to its min load when needed in station control. Valve repaired and unit restored to full load	
Hines PB 3	HEP 3B	FFO	FEEDWATER INSTRUMENTATION PB3 Tripped due to loss of 3B BFP. ST tripped on hotwell level. Pump repaired and unit returned to service	
Hines PB 3	HEP ST3	PFO	IP EXTRACTION STEAM VALVES PB3 steamer safety valve that needs rebuild. Will need limit Block load to 495 MW to keep safety valve seated.	
Hines PB 3	HEP ST3	PFO	COOLING AND SEAL AIR SYSTEM 3B CT Rotor air cooler bypass valve is stuck at 20% and will not allow PB3 to go above 425 MW base load due to a high temp will cause a run back. The power block is able to go to its min load when needed in station control. Valve repaired and unit restored to full load	
Hines PB 3	HEP ST3	FFO	FEEDWATER INSTRUMENTATION PB3 Tripped due to loss of 3B BFP. ST tripped on hotwell level. Pump repaired and unit returned to service	
Hines PB 4	HEP 4B	FFO	EXCITER COMMUTATOR AND BRUSHES Collector ring/brush rigging failure due to flash over. Brush rigging repaired and brushes replaced.	
Hines PB 4	HEP ST4	PFO	EXCITER COMMUTATOR AND BRUSHES Collector ring/brush rigging failure due to flash over. Brush rigging repaired and brushes replaced.	

ADMITTED

2. **Outages.** Please refer to DEF's Performance Data Report for December 2024. For each full forced outage and/or partial forced outage with a duration equal to or greater than 72 hours that occurred between January 2024 and December 2024, provide the following information:
- Provide an explanation of why the outage occurred and how it was resolved.
 - Explain and provide the root cause analysis (or similar analysis) performed by the Company for each outage. If no analysis has occurred, explain why not.

Response:

- Please see the attached table bearing Bates numbers 20250001-DEF-000002 with the explanation of outages in 2024.
- Please see the table provided in response to 2(a), the root cause analysis has not been completed.

2024 GPIF Units - Full Forced and Partial Forced (Derates) Outages - January through December 2024 - Exceeding 72 Hours

Plant	Unit	Outage Type	Description/Failure	RCA
Bartow CC	BCC 4A	FFO	FLASHBACK INCLUDING INSTRUMENTATION TC Failure	no
Bartow CC	BCC 4S	PFO	REHEAT STOP VALVES	no
Bartow CC	BCC 4S	FFO	HURRICANE damage. Flood	no
Bartow CC	BCC 4A	FFO	HURRICANE damage. Flood	no
Bartow CC	BCC 4C	FFO	HURRICANE damage. Flood	no
Bartow CC	BCC 4S	FFO	GLAND SEAL SYSTEM	no
Bartow CC	BCC 4S	FFO	OTHER EXCITER PROBLEMS	no
Bartow CC	BCC 4B	FFO	GAS TURBINE VIBRATION Compressor thru bolt failure RCA in progress	OEM RCA in progress not complete
Bartow CC	BCC 4S	PFO	GAS TURBINE VIBRATION Derate due to loss of CT 4B steam generator system HRSG	no
Citrus PB 1	CITR ST1	PFO	IP STARTUP BYPASS SYSTEM VALVES	no
Crystal River	CR 4	FFO	REHEAT STOP VALVES Reheat stop valve broken spring during startup turbine valve testing. Required replacement of the spring. This is a required safety mechanism for safe operation of the turbine	no
Crystal River	CR 4	PFO	PULVERIZER MILLS Mill rebuild Routine pulverizer maintenance	no
Crystal River	CR 4	PFO	PULVERIZER FEEDERS Routine maintnence	no
Crystal River	CR 4	PFO	OTHER FEEDWATER VALVES. Main BFP issue mechanical issue	no
Crystal River	CR 4	FFO	FIRST SUPERHEATER LEAK. Boiler tube leak	no
Crystal River	CR 4	FFO	HURRICANE damage. Flood	no
Crystal River	CR 4	PFO	OTHER MISCELLANEOUS BALANCE OF PLANT PROBLEMS Hurricane recovery issues	no
Crystal River	CR 4	PFO	INDUCED DRAFT FANS 4B ID fan would not start. Instrumentation issue repaired.	no
Crystal River	CR 5	FFO	CONTRACTOR	no
Crystal River	CR 5	FFO	IP TURBINE - BUCKETS OR BLADES	no
Crystal River	CR 5	FFO	HURRICANE	no
Crystal River	CR 5	PFO	OTHER MISCELLANEOUS BALANCE OF PLANT PROBLEMS	no
Crystal River	CR 5	PFO	FEEDWATER CONTROLS	no
Hines PB 1	HEP 1A	FFO	EMERGENCY GENERATOR TRIP DEVICES relay Lockout trip Bad relay replaced	no
Hines PB 3	HEP 3A	PFO	MAIN GAS FILTER HINES PB3 low Fuel Gas Pressure on CT3A limiting unit to 480.	no
Hines PB 3	HEP 3B	PFO	MAIN GAS FILTER HINES PB3 low Fuel Gas Pressure on CT3A limiting unit to 480.	no
Hines PB 3	HEP ST3	PFO	MAIN GAS FILTER HINES PB3 low Fuel Gas Pressure on CT3A limiting unit to 480.	no
Hines PB 4	HEP 4A	PFO	OTHER TURBINE VALVES block valve issue on steam turbine stuck at min load	no
Hines PB 4	HEP 4B	PFO	OTHER TURBINE VALVES block valve issue on steam turbine stuck at min load	no
Hines PB 4	HEP ST4	PFO	OTHER TURBINE VALVES block valve issue on steam turbine stuck at min load	no
Osprey CC	OSP CT1	FFO	EMERGENCY GENERATOR TRIP DEVICES	no
Osprey CC	OSP CT2	FFO	EMERGENCY GENERATOR TRIP DEVICES	no
Osprey CC	OSP ST1	FFO	EMERGENCY GENERATOR TRIP DEVICES	no

ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 23rd day of April, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **GARY DEAN**, who is personally known to me, or provided _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 1 (7b, 8b, 9b, 10b, 11b, 12b, 13b, 14b, 15b, 16b, 17b, and 18b), from STAFF'S FIRST SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NOS. 1-2) in Docket No. 20250001-EI, and that the responses are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 23rd day of April, 2025.


Gary Dean

Notary Public
State of Florida, at Large



My Commission Expires:

ADMITTED

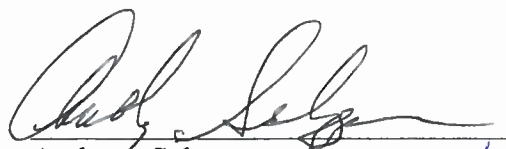
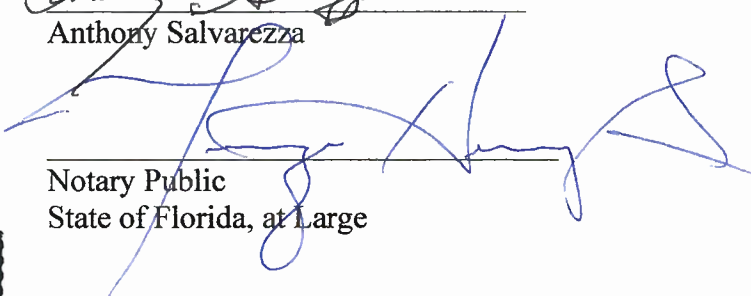
AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 29th day of April, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **ANTHONY SALVAREZZA**, who is personally known to me, or provided _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 1 (7a & c, 8a & c, 9a & c, 10a & c, 11a & c, 12a & c, 13a & c, 14a & c, 15a & c, 16a & c, 17a & c, and 18a & c) and 2, from STAFF'S FIRST SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NOS. 1-2) in Docket No. 20250001-EI, and that the responses are true and correct based on his/her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 29th day of April, 2025.


Anthony Salvarezza
Notary Public
State of Florida, at LargeMy Commission Expires:
_____

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor

Docket No. 20250001-EI

Dated: May 30, 2025

**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S SECOND SET OF INTERROGATORIES (NO. 3)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Second Set of Interrogatories to DEF (No. 3) as follows:

INTERROGATORIES

3. Please refer to Duke Energy Florida's (DEF or Company) "Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery with Generating Performance Incentive Factor Actual True-Ups for the Period Ending 12/24; Direct Testimony of Gary P. Dean and Exhs GPD-1T through GPD-5T", dated April 2, 2025, filed in Docket No. 20250001-EI for the following question. Please discuss the factors that contributed to a negative "Clean Energy Impact" value for 2024.

Response:

The DEF Clean Energy Impact program launched in August of 2023, and the Company is still working to build awareness of the program and increase customer participation. Initially outreach efforts were primarily focused on large business customers, using Large Account Management for program marketing and REC education. Thus far, the demand for RECs from DEF large business customers has been lower than initially projected. The Company expanded the marketing and outreach strategy to include a focus on residential customers, resulting in growing total residential participation from 12 customers at the end of 2023 to 343 customers at the end of 2024. However, actual REC sales and revenue for the program remained lower than initially projected. Actual program expenses were also significantly lower than initially projected for 2024, but even with the lower expenses, revenue from REC sales was not enough to offset total program expenses for the year.

ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 6th day of May, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY P. DEAN, who is personally known to me, or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory number 3 from STAFF'S SECOND SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NO. 3) in Docket No. 20250001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 6th day of May, 2025.



Gary P. Dean
Gary P. Dean

Notary Public
Notary Public
State of Florida, at Large

My Commission Expires:

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor

Docket No. 20250001-EI

Dated: July 14, 2025

**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S THIRD SET OF INTERROGATORIES (NO. 4)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Third Set of Interrogatories to DEF (No. 4) as follows:

INTERROGATORIES

4. Please refer to Duke Energy Florida's (DEF or Company) "*Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery with Generating Performance Incentive Factor Actual True-Ups for the Period Ending 12/24; Direct Testimony of Gary P. Dean and Exhs GPD-1T through GPD-5T*", dated April 2, 2025, filed in Docket No. 20250001-EI, in regards to the Clean Energy Impact (CEI) program, for the following questions.¹
- a. Please provide the estimated annual number of Renewable Energy Certificates (REC) generated for the years 2025 – 2028. As part of this response, please provide the estimated annual number of RECs sold through the program for the years 2025 – 2028.
 - b. Please provide the total annual cost and dollars per REC cost for the years 2025 – 2028.
 - c. Please provide the program's estimated total annual REC certification costs and administrative expenses incurred by DEF for the years 2025 – 2028. Detail the components that comprise the calculation of the total annual administrative expenses calculation, including components such as labor, software, market fees, and other categories as needed.
 - d. Please provide the estimated annual program costs, revenue collected from administrative fees from program participants, and the net difference (if any) for the years 2025 – 2028.
 - e. To the best of the Company's ability, please provide the estimated number of REC's that need to be sold for administrative costs to reach a break-even point.

¹Document No. 02547-2025

ADMITTED

- f. To date, what benefits, if any, has DEF's current CEI program had for the general body of ratepayers?

Response:

- a. Please see table below.

	2025	2026	2027	2028
Estimated number of RECs generated	1,528,419	2,075,160	2,965,945	3,888,112
Estimated number of RECs sold through program	26,293	40,958	58,497	74,677

- b. Please see table below.

	2025	2026	2027	2028
Estimated average cost per REC	\$ 2.75	\$ 2.50	\$ 2.50	\$ 2.50
Total REC sales	\$ 72,305.75	\$ 102,395.00	\$ 146,242.50	\$ 186,692.50

- c. Please see table below.

	2025	2026	2027	2028
Estimated labor and employee expenses	\$ 92,000.00	\$ 94,700.00	\$ 97,480.00	\$ 100,345.00
Estimated software costs	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00	\$ 3,000.00
Estimated Marketing Expenses	\$ 45,000.00	\$ 25,000.00	\$ 30,000.00	\$ 35,000.00
Estimated REC certification and retirement costs	\$ 15,578.00	\$ 19,457.00	\$ 28,510.00	\$ 29,481.00
Total Estimated Administrative Expenses	\$ 155,578.00	\$ 142,157.00	\$ 158,990.00	\$ 167,826.00

ADMITTED

d. Please see table below.

	2025	2026	2027	2028
Total estimated administrative expenses	\$ 155,578.00	\$ 142,157.00	\$ 158,990.00	\$ 167,826.00
Total estimated administrative revenue collected from participants	\$ 14,461.15	\$ 20,479.00	\$ 29,248.50	\$ 37,338.50
Net difference	\$ (141,116.85)	\$ (121,678.00)	\$ (129,741.50)	\$ (130,487.50)

- e. In a given year with \$150,000 in administrative expenses and a REC price of \$3.00, which includes a REC cost of \$2.50 and a 20% administrative fee of \$0.50, the Company would need to sell approximately 300,000 RECs for the administrative fees to reach a break-even point with administrative expenses.
- f. To date, the CEI program has benefited the general body of customers through the contribution of renewable energy to the residual mix through the retirement of unsold RECs from CEI sites on behalf of all customers. In 2024, this amounted to approximately 3.3% renewable energy that could be claimed by all DEF customers. The Company recognizes that the program has not provided the financial benefit to the general body of customers that it originally anticipated. Although residential customer participation has increased significantly over the past year, REC sales and revenue from large business customers remain below our original estimates, and we now realize that a shift in program strategy is likely necessary for the program to contribute an annual financial benefit to the general body of customers. The values provided in parts a-d of this question reflect estimates based on the current structure of the program, but the Company is currently evaluating options to potentially modify the program in ways that would increase revenue and result in a more financially sustainable program model. This could include selling RECs off system to increase revenue and/or proposing modifications to the pricing model of the program.

ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

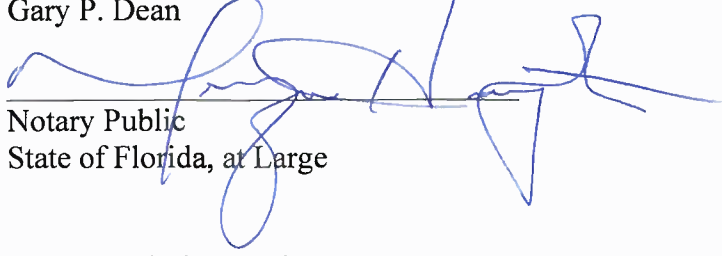
I hereby certify that on this 24th day of June, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY P. DEAN, who is personally known to me, or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory number 4 from STAFF'S THIRD SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NO. 4) in Docket No. 20250001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 24th day of June, 2025.





Gary P. Dean



Notary Public
State of Florida, at Large

My Commission Expires:

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor

Docket No. 20250001-EI

Dated: August 20, 2025

**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S FOURTH SET OF INTERROGATORIES (NO. 5)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Fourth Set of Interrogatories to DEF (No. 5) as follows:

INTERROGATORIES

5. For the following questions, refer to the Generating Performance Incentive Factor targets established by Order No. PSC-2023-0343-FOF-EI dated November 16, 2023, and witness Bingham's direct testimony filed March 14 2025, Exhibit ARB-1T.
- a. Please explain in detail the reason(s) why Citrus County Unit 1, Crystal River 4, Crystal River 5, Hines Unit 1, and Osprey Unit 1 did not meet the Equivalent Availability Factor targets stated in the referenced Order.
 - b. Please explain in detail the reason(s) why Bartow Unit 4 (CC), Citrus County Unit 1, and Citrus County Unit 2 did not meet the Average Net Operating Heat Rate targets set in the referenced Order.

Response:

- a. The EAF targets are established using the three prior years of operating history from the time the targets are developed. Units that have historically had lower unplanned outage rates will have higher, more demanding targets. For such units it takes fewer unplanned outage hours before a unit can fall below its target and be assigned a penalty position. In the case of Citrus County Unit 1, Hines Unit 1, and Osprey Unit 1, at the time the EAF targets were established in 2023, these units had some of the lowest historical unplanned outage rates of the GPIF units, resulting in high EAF targets (after adjusting for planned outages). As a result, only a relatively small number of effective unplanned outage hours were needed to place these units in a penalty position relative to their targets and ranges. In the case of Crystal River 4 & 5, these units experienced periods of prolonged unplanned outages, including several months of recovery from damage sustained from Hurricane Helene in September 2024, resulting in EAF positions that fell below target.

ADMITTED

The final EAF results of any unit are attributable to the accumulation of all effective unplanned outage events that occur over the course of the entire year. A listing of events affecting EAF in 2024 was filed with Commission on January 30, 2025, as part of the Company's monthly GPIF Performance Data Report for December 2024, Document No. 00560-2025. A listing of the relevant events for Citrus County 1, Crystal River 4, Crystal River 5, Hines Unit 1, and Osprey Unit 1 can be found on pages 13, 15 through 18, and 24 through 25 of the report, respectively.

- b. The GPIF Implementation Manual establishes a ± 75 BTU/kWh dead-band around the target ANOHR value by which any ANOHR result falling within that dead-band is considered to have met the target requirements for the program year. This is visually and numerically represented in the Generating Performance Incentive Points Table for each unit in Exhibit ARB-1T included with the true-up filing.

Based on the summary results presented on Page 5 of Exhibit ARB-1T, there are no units that failed to perform better than their ANOHR targets or fall within the ± 75 BTU/kWh dead-band. Therefore, Bartow Unit 4 (CC), Citrus County Unit 1, and Citrus County Unit 2 are considered to have met the Average Net Operating Heat Rate targets set in the Order referenced in the above interrogatory.

ADMITTED

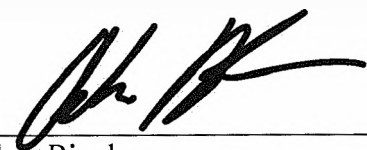
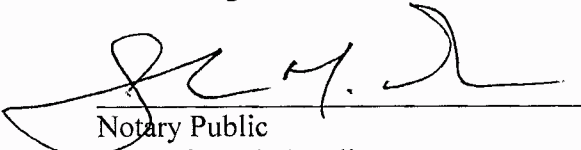
AFFIDAVIT

STATE OF NORTH CAROLINA

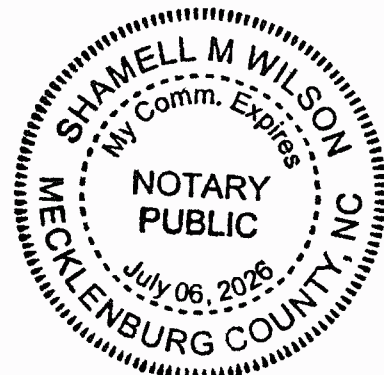
COUNTY OF MECKLENBURG

I hereby certify that on this 13th day of August, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared ADAM BINGHAM, who is personally known to me or produced North Carolina as identification, and he acknowledged before me that he provided the answer to interrogatory number 5 from STAFF'S FOURTH SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NO. 5) in Docket No. 20250001-EI, and that the response is true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 13th day of August, 2025.


Adam Bingham
Notary Public
State of North Carolina

My Commission Expires:

July 06, 2026

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor

Docket No. 20250001-EI

Dated: September 4, 2025

**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S FIFTH SET OF INTERROGATORIES (NOS. 6-8)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Fifth Set of Interrogatories to DEF (Nos. 6-8) as follows:

INTERROGATORIES

The following questions are with respect to Duke Energy Florida (DEF or Company) *Petition for approval of fuel cost recovery and capacity cost recovery actual/estimated true-up for 1/25 through 12/25; direct testimony of Gary P. Dean and Exh. GPD-2.*¹

6. Please refer to Exhibit No. (GPD-2), part 1, Schedule E1-B-1, line 20a, for the following question. What caused Jurisdictional Loss Multiplier to be lower than originally estimated?

Response:

The loss multiplier is updated annually based on the prior year's actual MWh data. The original estimated (2025 Projection Filing) loss multiplier is based on 2023 actual MWh data while the updated estimate (2025 A/E Filing) is based on 2024 actual MWh data. The loss multiplier is calculated as the % of retail class MWhs at the source level to total retail/wholesale class MWhs at the source level divided by the % of retail class MWhs at the billing level to total retail/wholesale MWhs at the billing level. The lower loss multiplier is due to the 2024 source level MWh % more closely approximating the 2024 billed MWh %.

7. Please refer to Exhibit No. (GPD-2), part 1, page 1 of 1, for the following request. Please reconcile the \$6,921,081 storm cost over-recovery credited to fuel clause to the \$633,298 of over-recovery (to be refunded to DEF customers through the Fuel Clause) cited in Order No. PSC-2025-0204-FOF-EI.² As in, what is accounting for the difference?

Response:

¹Document No. 06882-2025.

²Document No. 04462-2025.

ADMITTED

Order No. PSC-2025-0204-FOF approved incremental storm restoration costs for Hurricane Idalia (Docket No. 20230016-EI) and remaining incremental storm restoration costs for Hurricanes Elsa, Eta, Isaias, Ian, Nicole, and Tropical Storm Fred (Docket No. 20230020-EI) of \$534,739,867, plus interest to be determined. It also approved revenues of \$535,373,165 collected by a storm surcharge for these storms, and an over-recovery of \$633,298. The over-recovery was calculated by subtracting the incremental storm restoration costs from the revenues collected. However, this calculation does not include interest of \$4,688,361, the Hurricane Dorian and Tropical Storm Nestor over-recovery amount of \$3,397,316 (Order No. PSC-2021-0271-PCO-EI and PSC-2024-0377-FOF-EI) and Hurricanes Eta and Isaias restoration costs previously collected of \$7,578,828 (Order No. PSC-2021-0425-FOF-EI and PSC-2024-0377-FOF-EI). The over-recovery with this activity is \$6,921,081 and has been refunded to customers in the 2025 Fuel and Capacity Cost Recovery Actual/Estimated Filing. See calculation of over-recovery below.

Revenues - Order No. PSC-2025-0204-FOF-EI	535,373,165
Expenses - Order No. PSC-2025-0204-FOF-EI	(534,739,867)
Over-Recovery - Order No. PSC-2025-0204-FOF-EI	633,298
 Hurricane Dorian/ TS Nestor Over-Recovery	 3,397,316 A, B
Hurricanes Eta & Isaias Costs Previously Collected	7,578,828 A, B
	11,609,442
Interest Apr 2023 - Jun 2025	(4,688,361) A
Total Calculated Over-Recovery Refunded in 2025 Fuel A/E Filing (Docket no. 20250001)	6,921,081

A - These amounts were not included in Order No. PSC-2025-0204-FOF-EI over-recovery calculation.

B - See Order Nos. PSC-2021-0271-PCO-EI (Hurricanes Eta & Isaias surcharge) and PCS-0425-FOF-EI (Rate Mitigation Plan, temporarily ceasing recovery for Eta and isaias costs). Also see Proposed Stipulations (Issue 14) in Order No. PSC-2024-0377-EI.

8. Please refer to Exhibit No. GPD-2, part 2, Schedule E12-B, page 1 of 2, line 31, for the following request. Please provide a calculation of the Production Tax Credits true-up amount shown here.

Response:

Please see the attached document bearing Bates numbers 20250001-DEF-000004 through 20250001-DEF-000005. The Excel version is also attached.

ADMITTED

Duke Energy Florida, LLC
Settlement Agreement Paragraph 23
2025 PTC True-up Calculation
YTD 3/31/2025
Mths 3

Quarter 1, Year-to-Date Revenue Requirements, column 14, line 25															(\$1,987,272)	
	1	2	3	4	5	6	7	8	9	10	11	12	13	14		
Line	Description	Bay Trail	Charlie Creek	Fort Green	Sandy Creek	Bay Ranch	Hardeetown	High Springs	Hildreth	Winquepin	Mule Creek	Falmouth	County Line	6/30/2025 Sundance	Total	
1	Calculated PTC Threshold - Full Year In Service:															
2	MW	74.9	75	75	75	75	75	75	75	75	75	75	75	75	75	
3	Capacity Factor (per Exh. JRP-1)	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	
4	Hours (Annual 8,760/12 * number of months)	2,190	2,190	2,190	2,190	2,190	2,190	2,190	2,190	2,190	2,190	2,190	2,190	2,190	2,190	
5	Annual MWh	44,288	44,348	44,348	44,348	44,348	44,348	44,348	44,348	44,348	44,348	44,348	44,348	44,348	44,348	
6	PTC Rate (per Exh. JRP-1) ⁽¹⁾	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	
7	Transfer Rate (per Exh. JRP-1)	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	
8	Calculated PTC Threshold - full year in service	\$1,195,786	\$1,197,383	\$1,197,383	\$1,197,383	\$1,197,383	\$1,197,383	\$1,197,383	\$1,197,383	\$1,197,383	\$1,197,383	\$1,197,383	\$1,197,383	\$0	\$14,366,993	
9																
10	Calculated PTC Threshold - Partial Year In Service:															
11	Actual In-Service Date													7/15/2025		
12	Days In Service in Current Year													-		
13	Calculated PTC Threshold - Prorated for days in service													\$0		
14																
15	Actual PTC received net of fees:															
16	YTD MWh Actual	33,434	39,160	38,607	35,003	38,221	33,283	36,412	40,554	39,577	41,176	39,662	41,769	-		
17	PTC Rate	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	
18	Transfer Rate	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	94%	
19	Transfer fee	60,181	70,488	69,493	63,005	68,798	59,909	65,542	72,997	71,239	74,117	71,392	75,184	-		
20	Actual PTC received	\$942,839	\$1,104,312	\$1,088,717	\$987,085	\$1,077,832	\$938,581	\$1,026,818	\$1,143,623	\$1,116,071	\$1,161,163	\$1,118,468	\$1,177,886	\$0	\$12,883,396	
21																
22	Difference (Actual - Calculated PTC)	(\$252,947)	(\$93,070)	(\$108,665)	(\$210,298)	(\$119,550)	(\$258,802)	(\$170,564)	(\$53,760)	(\$81,311)	(\$36,219)	(\$78,914)	(\$19,497)	\$0	(\$1,483,598)	
23	Statutory Tax Rate	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%		
24	Refund/(Collection) through CCR	(\$338,821)	(\$124,667)	(\$145,556)	(\$281,693)	(\$160,137)	(\$346,664)	(\$228,470)	(\$72,011)	(\$108,916)	(\$48,516)	(\$105,705)	(\$26,116)	\$0	(\$1,987,272)	
25																
26	⁽¹⁾ Per Exhibit JRP-1, plants that are in service prior to 2025 receive a PTC rate of \$30.00, and plants placed															
27	in service in 2025-2027 receive a PTC rate of \$29.00 in 2025, \$30.00 in 2026, and \$31.00 in 2027.															
28																
29	⁽²⁾ Calculated PTC threshold for a full year in service on Line 8 would apply to all plants in service for the entire year.															
30																

Settlement Agreement Paragraph 23
2025 PTC True-up Calculation
YTD 6/30/2025
Mths 6

		Refund(Recovery)													
Quarter 2,Year-to-date Revenue Requirements, column 14, line 25		\$3,550,794													
Less: Quarter 1, Year-to-Date Revenue Requirements, column 14, line 25		(\$1,987,272)													
Quarter 2 PTC True-up		\$5,538,066													
		1	2	3	4	5	6	7	8	9	10	11	12	13	14
Line	Description	Bay Trail	Charlie Creek	Fort Green	Sandy Creek	Bay Ranch	Hardeetown	High Springs	Hildreth	Winquepin	Mule Creek	Falmouth	County Line	6/30/2025 Sundance	Total
1	Calculated PTC Threshold - Full Year In Service:														
2	MW	75.0	75	75	75	75	75	75	75	75	75	75	75	75	
3	Capacity Factor (per Exh. JRP-1)	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	27%	
4	Hours (Annual 8,760/12 * number of months)	4,380	4,380	4,380	4,380	4,380	4,380	4,380	4,380	4,380	4,380	4,380	4,380	4,380	
5	Annual MWh	88,695	88,695	88,695	88,695	88,695	88,695	88,695	88,695	88,695	88,695	88,695	88,695	88,695	
6	PTC Rate (per Exh. JRP-1) ⁽¹⁾	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	
7	Transfer Rate (per Exh. JRP-1)	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	90%	
8	Calculated PTC Threshold - full year in service ⁽²⁾	\$2,394,765	\$2,394,765	\$2,394,765	\$2,394,765	\$2,394,765	\$2,394,765	\$2,394,765	\$2,394,765	\$2,394,765	\$2,394,765	\$2,394,765	\$2,394,765	\$0	\$28,737,180
9															
10	Calculated PTC Threshold - Partial Year In Service:														
11	Actual In-Service Date														7/15/2025
12	Days In Service in Current Year														-
13	Calculated PTC Threshold - Prorated for days in service														\$0
14															
15	Actual PTC received net of fees:														
16	YTD MWh Actual	86,509	91,761	84,970	85,730	91,498	85,103	86,657	97,835	88,288	98,299	94,999	98,213	-	
17	PTC Rate	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	\$ 30.00	
18	Transfer Rate	96%	96%	96%	96%	96%	96%	96%	96%	96%	96%	96%	96%	96%	
19	Transfer fee	103,811	110,113	101,964	102,876	109,798	102,124	103,988	117,402	105,946	117,959	113,999	117,856	-	
20	Actual PTC received	\$2,491,459	\$2,642,717	\$2,447,136	\$2,469,024	\$2,635,142	\$2,450,966	\$2,495,722	\$2,817,648	\$2,542,694	\$2,831,011	\$2,735,971	\$2,828,534	\$0	\$31,388,026
21															
22	Difference (Actual - Calculated PTC)	\$96,694	\$247,952	\$52,371	\$74,259	\$240,377	\$56,201	\$100,957	\$422,883	\$147,929	\$436,246	\$341,206	\$433,769	\$0	\$2,650,846
23	Statutory Tax Rate	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	25.345%	
24	Refund/(Collection) through CCR	\$129,521	\$332,130	\$70,151	\$99,470	\$321,984	\$75,281	\$135,231	\$566,450	\$198,151	\$584,350	\$457,044	\$581,032	\$0	\$3,550,794
25															
26	⁽¹⁾ Per Exhibit JRP-1, plants that are in service prior to 2025 receive a PTC rate of \$30.00, and plants placed														
27	in service in 2025-2027 receive a PTC rate of \$29.00 in 2025, \$30.00 in 2026, and \$31.00 in 2027.														
28															
29	⁽²⁾ Calculated PTC threshold for a full year in service on Line 8 would apply to all plants in service for the entire year.														
30															

ADMITTED

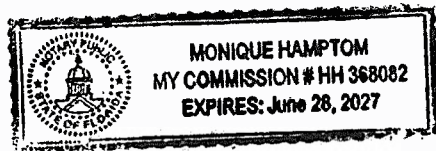
AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 19th day of August, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY DEAN, who is personally known to me or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 6 through 8 from STAFF'S FIFTH SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NOS. 6-8) in Docket No. 20250001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 19th day of August, 2025.



A handwritten signature in black ink, appearing to read 'Gary Dean'.

Gary Dean

A handwritten signature in black ink, appearing to be a stylized name.

Notary Public
State of Florida, at LargeMy Commission Expires:

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor

Docket No. 20250001-EI

Dated: October 2, 2025

**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S SIXTH SET OF INTERROGATORIES (NOS. 9-10)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Sixth Set of Interrogatories to DEF (Nos. 9-10) as follows:

INTERROGATORIES

The following questions are with respect to Duke Energy Florida's (DEF or Company) *Schedules A1 through A9 and A12 for 7/25*.¹ Please refer to Schedule A1, page 1 of 2, line 5, "Energy Cost of Purchased Power", for the following questions.

9. Please explain why the actual expense in this period (\$18,313,081) was substantially different from the projected amount for this period (\$1,941,610).

Response:

The projected expense amount in this period was based on projected operation of the Vandolah combustion turbines under its tolling agreement. The actual expense amount in this period was based on actual operation of the Vandolah combustion turbines under its tolling agreement and power purchases made on a short-term basis for system reliability. Temperatures and demand in Florida and the Southeast were well above normal during many days in the month. DEF system high temperatures for July 28th and 29th were 96°F and 97°F, respectively. July 29 marked the highest peak DEF system demand of the year. These shorter periods of high demand in the latter parts of the month combined with some constraints in unit availability led to the need for power purchases to ensure system reliability.

10. Please explain why the actual fuel cost for this period (10.5646 cents per kilowatt hour) was substantially different from the projected amount for this period (6.0393 cents per kilowatt hour).

¹Document No. 08036-2025.

ADMITTED

Response:

The projected fuel cost (cents per kilowatt hour) in this period was based on projected operation of the Vandolah combustion turbines under its tolling agreement. The actual fuel cost in this period was based on actual operation of the Vandolah combustion turbines under its tolling agreement and the price paid for power purchases made on a short-term basis for system reliability. As discussed in Company's response to Staff ROG 6-9, the end of July represented a period in Florida and the Southeast where high temperatures and strong demand were experienced, increasing power prices during this period which corresponded with the period when power purchases were needed to ensure system reliability.

ADMITTED

AFFIDAVIT

STATE OF FLORIDA

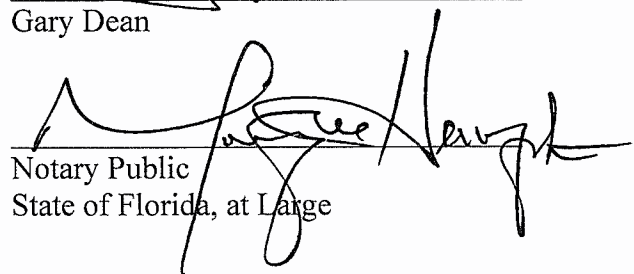
COUNTY OF PINELLAS

I hereby certify that on this 17th day of September, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY DEAN, who is personally known to me or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 9 and 10 from STAFF'S SIXTH SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NOS. 9-10), in Docket No. 20250001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 17th day of September, 2025.



Gary Dean

Notary Public
State of Florida, at LargeMy Commission Expires:

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor

Docket No. 20250001-EI

Dated: October 6, 2025

**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S SEVENTH SET OF INTERROGATORIES (NO. 11)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Seventh Set of Interrogatories to DEF (No. 11) as follows:

INTERROGATORIES

11. The following request is with respect to Duke Energy Florida's (DEF or Company) Petition for approval of fuel and purchase power cost recovery factors for 1/26 through 12/26; direct testimony of Gary P. Dean and Exh, GPD-3; direct testimony of Adam Ross Bingham and Exh. ARB-1P. When (or approximate date) was the fuel price forecast underlying DEF's 2026 projection filing sourced?

Response:

The NYMEX Henry Hub forecasted natural gas prices underlying the projected fuel costs in DEF's 2026 Projection Filing are from the close of business July 21, 2025.

ADMITTED

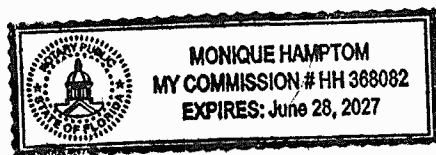
AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

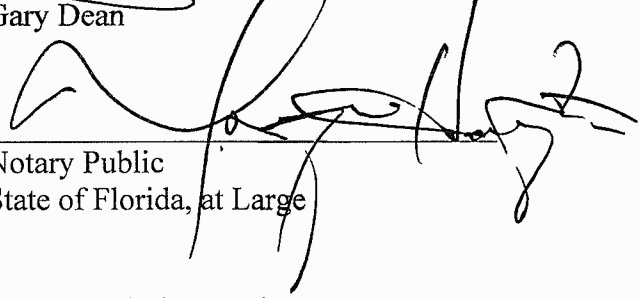
I hereby certify that on this 17th day of September, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY DEAN, who is personally known to me or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 11 from STAFF'S SEVENTH SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NO. 11), in Docket No. 20250001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 17th day of September 2025.





Gary Dean



Notary Public
State of Florida, at Large

My Commission Expires:

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor

Docket No. 20250001-EI

Dated: October 6, 2025

**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S EIGHTH SET OF INTERROGATORIES (NOS. 12-14)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Eighth Set of Interrogatories to DEF (Nos. 12-14) as follows:

INTERROGATORIES

12. **Planned Outages.** Refer to witness Bingham's direct testimony dated September 4, 2025, Exhibit ARB-1P, page 29. For each planned outage, provide the following information:
- a. Explain the purpose of the outage in detail.
 - b. Detail the estimated duration of each planned outage, in hours.

Response:

Please see table provided below.

ADMITTED

Bartow Unit 4	04/04 (0001) - 04/26 (2400)	3 x 1, Borescopes A & C, fuel oil flow checks	528 hours
Bartow Unit 4	10/10 (0001) - 11/08 (2400)	3 x 0, L-0 inspection, BOP, Borescopes B & D, fuel oil flow checks	720 hours
Citrus County PB1	01/24 (0001) - 02/06 (2400)	1 x 1, Flex outage prior to summer peak, LTSA borescopes Flex outage consist of inspections cleaning and calibrations. Complete any corrective work orders that will impact reliability for the summer run period.	336 hours
Citrus County PB1	10/17 (0001) - 11/06 (2400)	Full Block, BOP, LTSA Borescopes. BOP involves major equipment cleaning and rebuilds of equipment. Calibrations of transmitters and overall major inspections of the HRSG/turbines and critical components.	504 hours
Citrus County PB2	02/28 (0001) - 04/29 (2400)	Full Block, CT Major Inspection 2A & 2B, ST-V, ST2 Gen Field Rewind, BOP, LTSA borescope BOP involves major equipment cleaning and rebuilds of equipment. Calibrations of transmitters and overall major inspections of the HRSG/turbines and critical components.	1440 hours
Citrus County PB2	11/07 (0001) - 11/20 (2400)	1 x 1, Flex outage prior to winter peak, LTSA borescopes Flex outage consist of inspections cleaning and calibrations. Complete any corrective work orders that will impact reliability for the winter run period.	336 hours
Crystal River Unit 1	04/04 (0001) - 04/17 (2400)	Flex Outage Flex outage consist of inspections cleaning and calibrations. Complete any corrective work orders that will impact reliability for the summer run period.	336 hours
Crystal River Unit 1	01/17 (0001) - 03/02 (2400)	BOP, Generator Minor inspection. BOP involves major equipment cleaning and rebuilds of equipment calibrations of transmitters and overall major inspections of the boilers critical components	1056 hours
Hines PB3	03/21 (0001) - 04/30 (2400)	Full Block, BOP, Borescopes, L-0 inspection, ST Generator Minor, Generator minor allows non intrusive inspections of the generator	960 hours
Hines PB4	09/26 (0001) - 11/21 (2400)	Full Block, BOP, Borescopes, L-0 inspection, B CT rotor and major, ST HP/IP, B Gen Major and Stator Rewedge	1368 hours
Osprey 1	01/24 (0001) - 03/03 (2400)	Full Block, BOP, capital replacement of the GSU and Aux transformer relays. BOP involves major equipment cleaning and rebuilds of equipment. Calibrations of transmitters and overall major inspections of the boilers/turbines and critical components.	912 hours

13. **GPIF.** Refer to witness Bingham's direct testimony dated September 4, 2025, Exhibit No. ARB-1P, page 6 of 94. Please provide an explanation for the increased ANOHR (heat rate) observed in Bartow Unit 4, Citrus County Unit 1, Citrus County Unit 2, and Osprey Unit 1. In addition, please detail any strategic plans or initiatives for improving the heat rate of these units in 2026.

Response:

Page 6 of Exhibit No. ARB-1P shows historical-based heat rate performance for each unit for similar levels of annual generation as that projected for the target year. However, the historical average heat rate performance for each unit is dependent on the specific dispatch history and environmental conditions for each historical period. These conditions vary year-to-year, introducing variations in the heat rate comparison table. As such, these variations are expected and not necessarily an indication of meaningfully higher or lower performance. For Bartow Unit 4, Citrus County Unit 1 & 2, and Osprey Unit 1, the historical and target average heat rates deviate from the 3-year historical average by less than +/- 35 Btu/kWh, which is considered negligible. The GPIF Implementation Manual establishes a +/- 75 Btu/kWh dead-band around the target annual average heat rate in which any result falling within this band is considered to have met the performance target.

14. **Traditional Generation Outages.** Please refer to DEF's GPIF Actual Unit Performance Data Schedules for July 2025 filed on August 28, 2025. For each full forced outage and/or partial forced outage with a duration equal to or greater than 72 hours that occurred between January 2025 and July 2025, provide the following information:

a. Provide an explanation of why the outage occurred and how it was resolved.

ADMITTED

- b. What are the replacement power costs associated with the outage? If replacement power costs were not calculated, explain why not.
- c. Explain what, if any, analysis of the cause of the outage the Company has performed. If no analysis has occurred, explain why not.

Response:

- a. Please see the attached file bearing Bates numbers 20250001-DEF-000404 through 20250001-DEF-000405.
- b. Replacement power costs have not been calculated as DEF does not believe it is necessary.
- c. Please see table provided in response to 14a.

ADMITTED		OUTAGE_TYPE	HOURS	MW AFFECTED	DESCRIPTION	Details
BCC 4B	6/3/2025 20:51	FFO	76.15	179.00	SWITCHYARD SYSTEM PROTECTION DEVICES – EXTERNAL (OMC)	Transmission protective relay failure. Unit offline until system restored. Equipment failure
CITR ST1	1/8/2025 9:00	PFO	383.00	32.00	IP STARTUP BYPASS SYSTEM VALVES	IP steam bypass valve have become a reliability issue for the plant. The degradation was causing a derate when unit was on line. The station along with regional engineering designed a new replacement valve that has proved to be more reliable.
CITR ST1	1/24/2025 8:00	PFO	185.00	52.00	IP STARTUP BYPASS SYSTEM VALVES	IP steam bypass valve have become a reliability issue for the plant. The degradation was causing a derate when unit was on line. The station along with regional engineering designed a new replacement valve that has proved to be more reliable.
CITR 2B	7/17/2025 10:56	FFO	155.72	245.00	HP STARTUP BYPASS SYSTEM VALVES	HP steam bypass valve have become a reliability issue for the plant. The degradation was causing a derate when unit was on line. The station along with regional engineering designed a new replacement valve that has proved to be more reliable.
CITR ST2	7/17/2025 10:56	PFO	154.18	163.00	HP STARTUP BYPASS SYSTEM VALVES	HP steam bypass valve have become a reliability issue for the plant. The degradation was causing a derate when unit was on line. The station along with regional engineering designed a new replacement valve that has proved to be more reliable.
CR5	5/21/2025 23:00	PFO	144.00	10.00	WATERWALL (FURNACE WALL)	Boiler tube failure tube degradation over time caused by ash erosion. Tube replaced. Duration is typical due to the need to force cool the unit for isolation and access.
CR5	7/23/2025 1:00	FFO	906.68	698.00	OTHER MISCELLANEOUS GENERATOR PROBLEMS	Equipment failure allowing seawater to contaminate the generator potential transformer cabinet. This caused a failure of the cabinet and associated buss. Temperature port failure on CW piping.
HEP 1A	5/7/2025 22:38	FFO	89.00	167.00	ROTOR COLLECTOR RINGS	Corrosion on the collector ring causing vibration and voltage tracking on the collector. The unit had to be cooled and removed from service to allow in place machining and repair. Corrosion from humidity causing tracking over time
HEP 1A	5/11/2025 16:38	FFO	126.70	167.00	ROTOR COLLECTOR RINGS	Corrosion on the collector ring causing vibration and voltage tracking on the collector. The unit had to be cooled and removed from service to allow in place machining and repair. Corrosion from humidity causing tracking over time
HEP 1B	1/6/2025 18:00	FFO	245.00	167.00	AC CIRCUIT BREAKERS	During a severe winter thunderstorm the protection assembly developed a leak into the electrical section of the PT system. This caused grounding issues and the unit tripped offline. Troubleshooting leaking boot replaced and replacement of protective circuits were performed
HEP 1B	5/7/2025 22:42	FFO	336.33	167.00	GENERATOR CURRENT AND POTENTIAL TRANSFORMERS	During a severe winter thunderstorm the protection assembly developed a leak into the electrical section of the PT system. This caused grounding issues and the unit tripped offline. Troubleshooting leaking boot replaced and replacement of protective circuits were performed
HEP ST1	5/7/2025 22:42	FFO	220.95	167.00	ROTOR COLLECTOR RINGS	Corrosion on the collector ring causing vibration and voltage tracking on the collector. The unit had to be cooled and removed from service to allow in place machining and repair.

HEP ST1	5/17/2025 3:40	PFO	164.92	86.00	GENERATOR CURRENT AND POTENTIAL TRANSFORMERS	During a severe winter thunderstorm the protection assembly developed a leak into the electrical section of the PT system. This caused grounding issues and the unit tripped offline. Troubleshooting and replacement of protective circuits were replaced.
HEP 2A	5/7/2025 2:15	FFO	178.25	208.00	OTHER FEEDWATER PUMP PROBLEMS	BFP Motor failure. Unit has no in place spare BFP. Pump was replaced and unit returned to service.
HEP 2A	7/8/2025 1:50	FFO	79.42	208.00	FUEL FILTERS	Gas debris was introduced to the fuel supply system and combustion spreads were evident causing improper combustion. Unit was shut down and filters replaced.
HEP 2B	5/4/2025 0:35	FFO	122.62	213.00	OTHER MISCELLANEOUS GAS TURBINE PROBLEMS	CT 2B CT tripped and had a failed a disc cavity orifice replaced and witches hats filters replaced due to debri in the strainer
HEP 2B	5/22/2025 8:00	PFO	135.00	60.00	LP TURBINE INNER CASING	Hines PB2 was limited to 470MW max load and approximately 350MW min load. The max load is constrained by LP pressure limits and a bias is being entered to raise the max output. Min load is constrained by CT exhaust temperatures and logic modifications have been implemented to improve the low load operations. Through continued operation we will determine how much these limits improve.
HEP ST2	5/4/2025 0:35	PFO	73.58	85.00	OTHER MISCELLANEOUS GAS TURBINE PROBLEMS	Hines PB2 needs to be limited to 485 MW max block load due to concerns of exceeding Steam Turbine pressure limits. Transmitter Calibration issue unit released
HEP ST2	5/9/2025 4:08	PFO	128.37	85.00	OTHER FEEDWATER PUMP PROBLEMS	Reduced load needed to perform steam flow testing post CT upgrades.
HEP ST2	5/22/2025 8:00	PFO	135.00	6.00	LP TURBINE INNER CASING	Reduced load needed to perform steam flow testing post CT upgrades.
HEP ST2	7/8/2025 1:50	PFO	79.42	85.00	FUEL FILTERS	Plugged fuel filters on CT2B causing derate on Steamer
HEP 3B	2/7/2025 23:00	FFO	73.97	176.00	MAIN TRANSFORMER	Isophase conductors misaligned and in need of repair. Isophase buss realigned and replaced insulators to protect buss.
HEP 3B	3/1/2025 4:32	FFO	85.82	176.00	IP DRUM	Isophase conductors misaligned and in need of repair. Isophase buss realigned and replaced insulators to protect buss.
HEP 3B	3/4/2025 20:18	FFO	98.88	176.00	OTHER HP STEAM VALVES	Superheat drain valve failure. Valve replaced.
HEP 4A	3/10/2025 13:33	FFO	88.92	171.00	FLAME SCANNERS	Gas combustion Flame scanner failed and needed replacement.
HEP 4A	3/20/2025 21:55	FFO	93.33	171.00	OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVES)	4B HRH bypass stuck at 10% open, several iterations of repairs were attempted that were not successful. After numerous attempts the unit was removeed from service and valves replaced.
HEP 4B	3/10/2025 13:33	FFO	105.22	176.00	OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVES)	4B HRH bypass stuck at 10% open, several iterations of repairs were attempted that were not successful. After numerous attempts the unit was removeed from service and valves replaced.
HEP 4B	3/17/2025 0:34	FFO	168.82	176.00	OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVES)	4B HRH bypass stuck at 10% open, several iterations of repairs were attempted that were not successful. After numerous attempts the unit was removeed from service and valves replaced.
HEP ST4	3/8/2025 20:09	FFO	134.07	178.00	OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVES)	4B HRH bypass stuck at 10% open, several iterations of repairs were attempted that were not successful. After numerous attempts the unit was removeed from service and valves replaced.
HEP ST4	3/20/2025 21:55	FFO	77.32	178.00	OTHER REHEAT STEAM VALVES (NOT INCLUDING TURBINE STOP OR INTERCEPT VALVES)	4B HRH bypass stuck at 10% open, several iterations of repairs were attempted that were not successful. After numerous attempts the unit was removeed from service and valves replaced.

ADMITTED

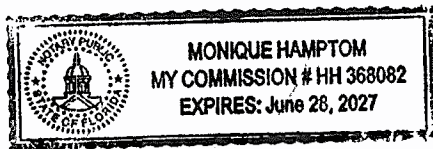
AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

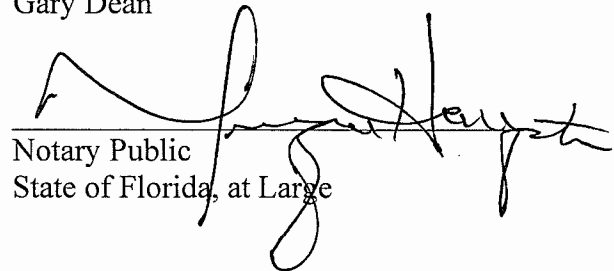
I hereby certify that on this 17th day of September, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY DEAN, who is personally known to me or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 14b from STAFF'S EIGHTH SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NOS. 12-14), in Docket No. 20250001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 17th day of September, 2025.





Gary Dean



Notary Public
State of Florida, at Large

My Commission Expires:

ADMITTED

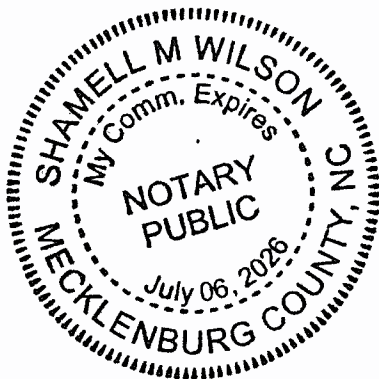
AFFIDAVIT

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

I hereby certify that on this 17th day of September, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared ADAM BINGHAM, who is personally known to me, or provided _____ as identification and he acknowledged before me that he provided the answers to interrogatory number 13, from STAFF'S EIGHTH SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NOS. 12-14) in Docket No. 20250001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 17th day of September, 2025.



ADAM BINGHAM

Notary Public
State of Florida, at Large
My Commission Expires:July 06, 2026

ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

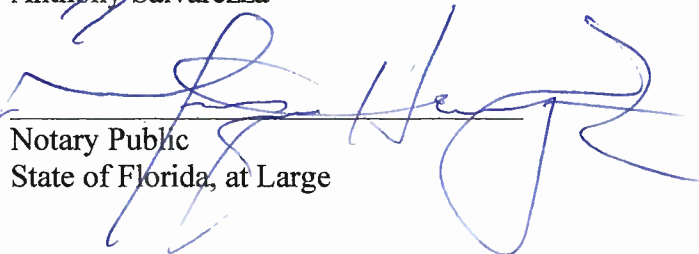
I hereby certify that on this 23rd day of September, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared ANTHONY SALVAREZZA, who is personally known to me or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 12, 14a and 14c from STAFF'S EIGHTH SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NOS. 12-14), in Docket No. 20250001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 23rd day of September, 2025.





Anthony Salvatorezza



Notary Public
State of Florida, at Large

My Commission Expires:

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor

Docket No. 20250001-EI

Dated: October 9, 2025

**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S NINTH SET OF INTERROGATORIES (NO. 15)**

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Ninth Set of Interrogatories to DEF (No. 15) as follows:

INTERROGATORIES

15. The following question is with respect to Duke Energy Florida's (DEF or Company) Schedules A1 through A9 and A12 for 8/25. Please refer to Schedule A3, line 64, which shows the "Generated Fuel Cost Per KWH (Cents/kWh)" for light oil expense of 619.73 cents/kWh, for the following question. Please explain why the actual expense in this period (619.73 cents/kWh) was substantially different from the projected amount for this period (89.25 cents/kWh).

Response:

The actual expense of 619.73 cents/kWh is the result of the actual \$3,697,071 expense shown on Schedule A3. DEF determined after closing its books that an error occurred in its oil generation data and has made a correction to reduce the actual oil expense by \$3,001,121, which will be reflected in September's Schedule A3. This correction will bring the actual cents/kWh to 116.66, which is more in line with the projected amount.

ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

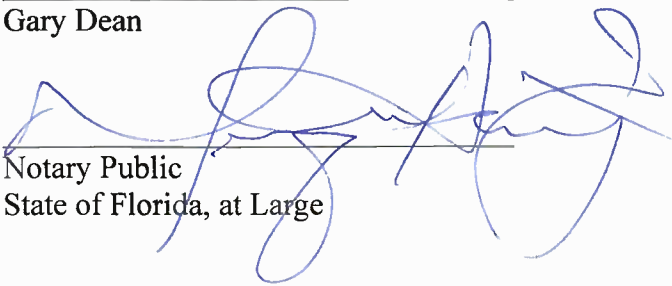
I hereby certify that on this 23rd day of September, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY DEAN, who is personally known to me or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 15 from STAFF'S NINTH SET OF INTERROGATORIES TO DUKE ENERGY FLORIDA, LLC (NO. 15), in Docket No. 20250001-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 23rd day of September, 2025.





Gary Dean



Notary Public
State of Florida, at Large

My Commission Expires:

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause and generating
performance incentive factor

Docket No. 20250001-EI

Dated: September 4, 2025

**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S
FIRST REQUEST TO PRODUCE DOCUMENTS (NO. 1)**

Duke Energy Florida, LLC ("DEF"), responds to the Staff of the Florida Service Public Commission's ("Staff"), First Request to Produce Documents (No. 1), as follows:

DOCUMENTS REQUESTED

1. The following document request is with respect to Duke Energy Florida (DEF or Company) *Petition for approval of fuel cost recovery and capacity cost recovery actual/estimated true-up for 1/25 through 12/25; direct testimony of Gary P. Dean and Exh GPD-2.* (Petition).¹ Please provide the natural gas price (commodity only) forecast underlying its respective projected fuel cost presented in the Company's 2025 Petition.

Response:

The NYMEX Henry Hub forecasted commodity only prices underlying the projected fuel costs in DEF's Actual/Estimated Petition are shown in the attached document bearing Bates number 20250001-DEF-000003.

¹Document No. 06882-2025.

2025		NYMEX Henry Hub Forecasted Commodity Only Prices (\$/MMBtu)	
	Jul		\$3.64
	Aug		\$3.72
	Sep		\$3.70
	Oct		\$3.80
	Nov		\$4.18
	Dec		\$4.72

Note that actual costs were included for January 2025 – June 2025.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's First Set of Interrogatories
Interrogatory No. 1
Page 1 of 2

QUESTION:

Outages. Please refer to Staff's 10th Set of Interrogatories in Docket 20240001-EI, Nos. 37 and 43. Please provide responses to these questions.

RESPONSE:

Please see below in response to Staff's Tenth Set of Interrogatories No. 37, originally requested in Docket 20240001-EI:

Ft. Myers Unit 2, February/July 2024

- a. In February 2024, Ft. Myers Unit 2 steam turbine 2 ("ST2") had a forced outage due to hydraulic leaks under the steam turbine. In July 2024, Ft. Myers Unit 2 combustion turbine ("CT")-2E had a forced outage due to a bearing oil leak.
- b. The replacement power costs were \$24,493.
- c. Please see Non-Confidential Attachments 1-7 and Confidential Attachments 8-12 for the requested information.

Manatee Unit 3, May 2024

- a. Manatee Unit 3 had a forced outage due to a seal leak on the boiler feed water pump ("BFWP").
- b. The replacement power costs were \$18,013.
- c. Please see Non-Confidential Attachments 1-7 and Confidential Attachments 8-12 for the requested information.

Martin Unit 8, May 2024

- a. Martin Unit 8 had a forced outage due to a breaker fire.
- b. The replacement power costs were \$15,663.
- c. Please see Non-Confidential Attachments 1-7 and Confidential Attachments 8-12 for the requested information.

Okeechobee Unit 1, July 2024

- a. Okeechobee Unit 1 had a forced outage due to the combustion turbine ("CT")-12 internal bleed heat ("IBH") flex hose failure.
- b. The replacement power costs were \$332,830.
- c. Please see Non-Confidential Attachments 1-7 and Confidential Attachments 8-12 for the requested information.

Port Everglades Unit 5, December 2023 /January 2024

- a. Port Everglades Unit 5 had a forced outage due to several cracks on steam turbine blades. The outage started at the end of 2023 and carried over into 2024.
- b. The replacement power costs in 2023 were \$68,762. The net replacement power costs related to the January 1, 2024 outage were \$58,941.
- c. Please see Attachment No. 1 for the requested information.

ADMITTED

**Florida Power & Light Company
Docket No. 20250001-EI
Staff's First Set of Interrogatories
Interrogatory No. 1
Page 2 of 2**

Turkey Point Unit 5, May 2024

- a. Turkey Point Unit 5 had a forced outage due to a circulating water pump motor failure.
- b. The replacement power costs were \$3,931.
- c. Please see Non-Confidential Attachments 1-7 and Confidential Attachments 8-12 for the requested information.

Please see below in response to Staff's Tenth Set of Interrogatories No. 43, originally requested in Docket 20240001-EI:

The root cause investigation of this outage has been completed.

FPL Port Everglades 50 ST L0 Blade Cracks – RCA Report Executive Summary

1. Reason for Improvement:

During the planned Port Everglades 50 ST, 50K – Valve outage, cracking was discovered on multiple last-stage L-0 blades during the LP inspections. This discovery ultimately led to the unit being returned to service with all four flows of L-0 blades being removed thus being at an output deficit of 40 Megawatts. Identifying and understanding the root cause and contributing factors resulting in this discovery are vital to preventing future equipment failures of this kind in turn ensuring we are delivering on our commitments to our customers.

Strategic fit: Reliability

2. Current Situation:

When did it occur? 12/23/2023

What is the primary metric? Steam Turbine L-0 Blade Cracks

Where did it occur? PPE Unit 50 Siemens Steam Turbine

What happened? Cracks were discovered on multiple L-0 blades in the PPE 50 ST during the planned valve outage.

What is the gap? PPE 50 ST experienced 10 L-0 Blade Cracks vs a target of 0

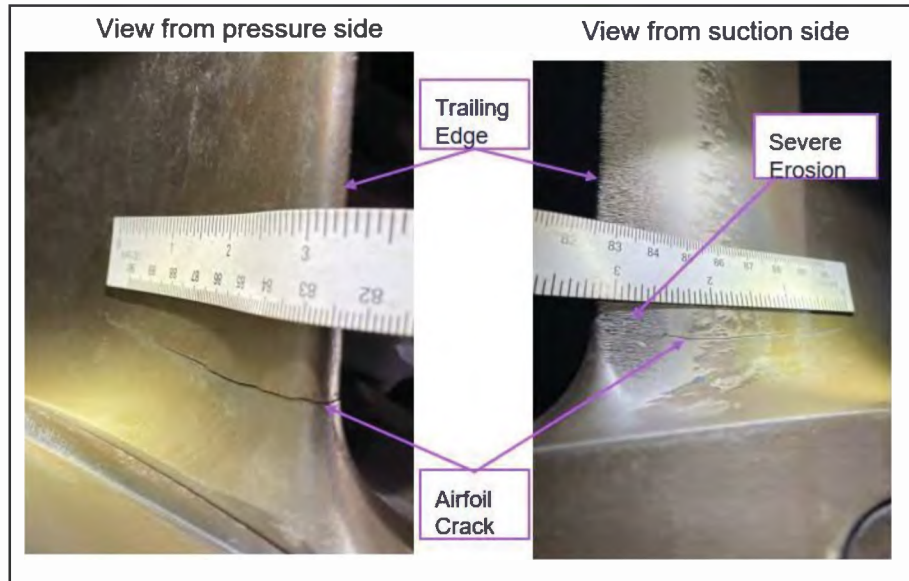
What is the pain? PPE 50 ST will have endured +446 days of operation with a 40 MW reduction in load capability in addition to the cost associated with purchasing quantity four sets of replacement L-0 blades and a 62-day ST outage to install new the new blades into the unit.

Problem Statement:

On 12/23/2023, during the 50k Valve outage on the PPE Steam Turbine, there were 10 cracks discovered on the L-0 blades against a target of 0 cracks which resulted in operating the unit with a reduction in load capability of 40 MW over 446 days in addition to the cost associated with purchasing quantity four sets of replacement L-0 blades and a 62-day ST outage to install new the new blades into the unit.

Goal Statement:

Reduce the amount of PPE Steam Turbine L-0 blade cracks from 10 to 0 by the next PPE Steam Turbine major outage interval currently planned in Spring of 2028.

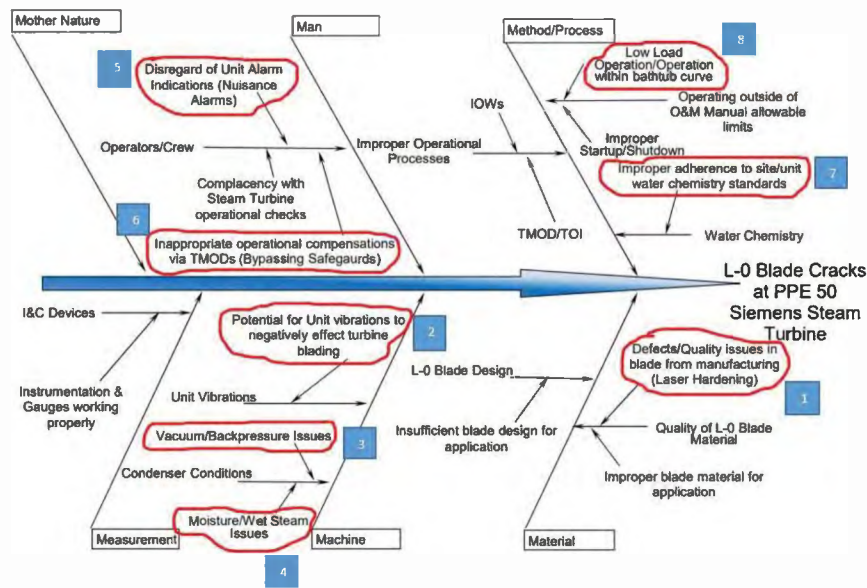


PPE Unit 50 ST – Cracked L-0 Blade (Shared with FPL from Siemens' NDE Inspection Report)

3. Analysis:

The team brainstormed and put together the following fishbone diagram utilizing the 6M method.

Fishbone:



Root Cause Verification Matrix (RCVM):

Fishbone #	Potential Root Cause (Same wording as shown on the fishbone)	Detailed Verification (What method did you use to investigate the potential root cause?)	Who & When	Expected Findings (What are the expected results if everything works properly?)	Verification of Findings (What specifically caused this to happen, down to lowest actionable level?)	RC / CF or N/A
1	Defects/Quality issues in blade from manufacturing (Laser Hardening)	QC of Siemens blade manufacturing by verification of Laser Hardening via material analysis of blade samples removed from unit during outage in December 2023	FPL Materials Reliability Assurance Center & Siemens Energy 4/5/2024	Blades have been laser hardened as per OEM design	QC of laser hardening from Siemens manufacturing completed to satisfactory level as per design	N/A
2	Potential for Unit vibrations to negatively effect turbine blading	Review operational data to ensure vibrations were normal	ST Fleet Team 5/30/2024	Vibrations normal within acceptable ranges of O&M manual	Vibrations were normal within the acceptable ranges of the O&M manuals	N/A
3	Vacuum/Backpressure Issues	Review operational data with Siemens	Fleet Team & Siemens Energy 6/7/2024	Vacuum is within acceptable ranges in accordance with the O&M manual and Siemens recommendations	Review of the operational data shows a higher backpressure before 2020 which is believed to contribute to the recirculation of moisture subsequently contributing to higher amounts of trailing edge erosion	CF
4	Moisture/Wet Steam Issues	Review operational data	ST Fleet Team 6/7/2024	Moisture content is within acceptable levels in the LP turbines	Moisture content not believed to be higher than expected based on unit hot reheat temperatures and LP hood spray operation; However, future inspections of plant equipment will need to be done during outage opportunities where access is possible to fully rule out excessive moisture	CF
5	Disregard of Unit Alarm Indications (Nuisance Alarms)	Review alarm list and ensure no high-risk alarms were missed	ST Fleet Team & PPE Plant 5/30/2024	All alarms were properly responded to	No outlying alarms alerting of issues outside of normal operation related to the ST	N/A
6	Inappropriate operational compensations via TMODs (Bypassing Safe-guards)	Verification of operational data with Siemens and O&M Manual recommendations	ST Fleet Team & Siemens Energy 5/30/2024	TMOD's are within acceptable operational standards outlined in the O&M manual and Siemens recommendations	TMOD's are within acceptable operational standards outlined in the O&M manual and Siemens recommendations	N/A
7	Improper adherence to site/unit water chemistry standards	Review water chemistry data and records for the past years	ST Fleet Team 5/30/2024	Water Chemistry parameters within acceptable ranges since last outage	Water Chemistry parameters were within the acceptable ranges since the previous outage with no alarms.	N/A
8	Low Load Operation/Operation within bathtub curve	Review & comparison of operational data with historical fleet data from Siemens	Siemens 6/24/2024	Unit did not spend large amounts of time in <i>area of detriment</i> with respect to the contractually defined operational parameters & bathtub curve	Unit was found to be operating within the parameters of the original contractually defined bathtub curve from 2016-2020; However, it was discovered that between 2016 and 2020, the unit was operating in an <i>area of detriment</i> more recently defined by Siemens Engineering as the "Transient Operation Only" (TOO) Zone per a more recently released Service Bulletin (SB3-22-0135-ST-EN-01)	RC

Operational Data Review - Scope

Based on data available in the PDC, Siemens Energy performed an operational data review from the period of 2016 to 2023. The review focused on operation where exhaust flow circulation is expected, and recirculation of downstream moisture could result in trailing edge erosion; this includes:

- Exhaust hood spray system
- Exhaust moisture content (by LP)
- Moisture content as reheat temperature is lowered.
- Low load operation relative to exhaust moisture and lines of phi (by LP)

Operational Data Review - Findings and Conclusions

- During 2016 to 2020, the time operating in zones of higher recirculation was greater for LP1 and LP2 than in the following years. Improvement was observed in backpressure following 2020 resulting in less time in zones of higher recirculation. The exhaust hood spray system was observed to be operating as expected. There was no excessive blade path moisture expected due to little variation in hot reheat temperatures.
 - It should be noted that some other sources of downstream moisture available for recirculation cannot be evaluated with the reported operating data alone and that future inspections of items related to this equipment will need to be executed to fully rule them out as contributing factors to potential elevated moisture levels in the back of the LP Turbines.
 - Based on information available reviewed by Siemens Energy and FPL Steam Turbine Fleet Team to-date, the most likely contributor to the higher-than-expected levels of trailing edge erosion was a result of excessive time spent in regions of high recirculation with the presence of downstream moisture during the operating period of 2016 to 2020.
 - It should be noted that despite data evidence of the unit operating in what has *recently* been identified as a detrimental region of the unit's 'bathtub curve', most recently defined by the OEM as a "Transient Operation Only" (TOO) Zone, there is commercial literature that suggests FPL was operating this unit in a manner that at the time was believed to be without detriment and per contractually defined parameters prior to the release of an OEM Service Bulletin, SB3-22-0135-ST-EN-01, on October 5th, 2022.
 - OEM Service bulletin, SB3-22-0135-ST-EN-01, provides *revised* guidance to equipment operators In an effort to help minimize the potential for fatigue accumulation at very low loads & moderate exhaust pressures. The bulletin specifically references a *revised* exhaust pressure limit diagram with the most-recently identified "Transient Operation Only" (TOO) Zone highlighted.
 - The assertion that FPL operated the unit in a region of detriment unknowingly is consistent with the discovery that the majority of "TOO" Zone operation as suggested by the data took place during the period of 2016 – 2020 (prior to the OEM's release of bulletin SB3-22-0135-ST-EN-01).
-

4. Countermeasures:

Fishbone #	What CM's will <u>Correct</u> and <u>Prevent</u> the Root Cause?	High=5, Med=3, Low=1		Effective x feasible	Action Plans	
		Effective	Feasible		Implement (Y/N)	Who and By When
3	Audit and repair any unit air in-leakage as identified by the audit to improve vacuum of the unit condenser & LP turbines as needed.	4	5	20	Y	Port Everglades Site & ST Fleet Team (Complete 2021)
4	Identify and plan to inspect other potential system equipment sources of downstream moisture available for recirculation that could not be evaluated with the reported operating data alone	3	4	12	Y	ST Fleet Team (In Progress – Outage Planned Spring 2025)
8	Change the operating profile of the unit with system operations to prevent operation in low load conditions for extended periods with special attention to the <i>revised</i> guidance per OEM bulletin that references the most recently identified "Transient Operation Only" (TOO) Zone	5	5	25	Y	Port Everglades Operations with input from Siemens Energy (Unknowingly executed in 2021 and knowingly completed in 2022 upon recent release of OEM Bulletin SB3-22-0135-ST-EN-01)

Additional Details / Comments:

- Due to the discovery of cracked blades during the 2023 outage, all four flows of L-0 blading were cut off above the blade platform during outage to allow the unit to continue operation until new blades could be manufactured and installed.
 - Currently there is a planned outage for late spring of 2025 to install new sets of L-0 blades.
- Currently there is no plan to make any additional changes to the unit's operational profile considering changes were made after 2020 and the data indicates that the unit has since no longer been operating in a region of detriment.

Fleet team that approved implementation of these countermeasures?

- FPL Steam Turbine Fleet Team

5. Results:

- As a result of the investigation, the underlying issue that led to the formation of the problem statement has been resolved with countermeasures implemented in 2021 (unbeknownst at the time to the recently released OEM Bulletin SB3-22-0135-ST-EN-01), as validated by the operational data post 2020. The goal statement for reducing the amount of Siemens Steam Turbine L-0 blade cracks from 10 to 0 by the next planned PPE Steam Turbine major outage interval in Spring of 2028, will be validated upon execution of that outage.

6. Standardization:

- The LP Turbines on the ST at PPE are of similar design to those of POK and PDB sites, hence the more recently published OEM Service bulletin, SB3-22-0135-ST-EN-01, providing *revised* guidance for minimizing the potential for fatigue accumulation at very low loads & moderate exhaust pressures is applicable to both.

- It should be noted that similarly to PPE contractual operational parameters, the POK and PDB unit contractual operational parameters did not include reference to the most recently identified "Transient Operation Only" (TOO) Zone.
 - The operation of the POK & PDB units must be monitored closely in accordance with this bulletin to avoid the recirculation zone parameters most recently provided by Siemens to prevent the accelerated formation of trailing edge erosion and or cracking of the L-0 blading.
-

7.Future Plans:

- In response to the findings associated with the PPE ST unit, interim L-0 blade drone inspections have been planned for the other two Siemens Steam Turbine sites within the fleet (PDB and POK) at the next available opportunity until a more comprehensive inspection can be conducted as planned during the unit's normal 50k hour inspection interval.
 - POK Interim L-0 Drone Inspection: Completed Spring 2024 with no relevant findings
 - PDB Interim L-0 Drone Inspection: Planned for Spring or Fall 2025
 - Moving forward, the status of the L-0 blades at PPE must be monitored closely after their installation in the upcoming planned outage in the spring of 2025 to ensure the unit maintains operation in accordance with the more recently published OEM Service bulletin SB3-22-0135-ST-EN-01
 - Per Siemen's recommendations, there will be plans to include the previously identified system equipment checks/inspections that could cause potential for excess downstream moisture into upcoming outage opportunities.
-

“QI Story” Worksheet for Daily Problem-Solving

<u>Project Title</u>	<u>Project Lead</u>	<u>Finish Date</u>
ST2 unavailable on hydraulic system issues	Josh Brown	3/30/2023
<u>Site Name</u> (3-digit code)	<u>Reviewed/Approved By</u>	<u>Review Date</u>
PFM	Steve Cleveland/Matt Aman	3/30/2023
<u>QTIP Project ID</u> (required)	<u>Service Request #</u> (if applicable)	<u>Issue Management #</u> (if applicable)
3814	830132	23-531

1.0 Reason for Improvement:

PFM ST2 shut down and unavailable due to hydraulic leaks under the turbine.

2. Current Situation:

Use these questions to build your Problem Statement below:

When did it occur? EFOR 2/11/2023 1331 – 2/15/2023 0228, derate 02/15/2023 0228 - 1217

What is the primary metric? MW

Where did it occur? PFM ST2

What happened? The unit was unavailable due to multiple hydraulic leaks

What is the gap? 432 MW

What is the pain? Loss of generation for 85h of EFOR and 9h49m of derate, loss of 36698.4 MWh of EFOR.

Problem Statement:

On February 11th at 1331 until February 15th at 0228 ST2 was unavailable to system operations. On February 15th from 0228 until 1217 ST2 was derated. This unavailability was due to issues on the hydraulic system and resulted in a total of 95h of EFOR.

Goal Statement:

Reduce MW lost due to ST2 hydraulic issues from 432 MW to 0 by 3/1/2023.

3. Analysis:

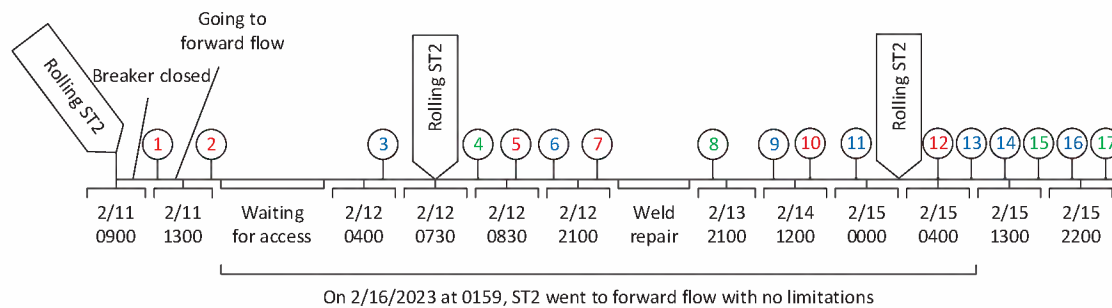
Team brainstormed using 5 Whys and Root Cause Verification Matrix

What happened? ST2 unavailable

- ^{why?}
→ Hydraulic oil system leaks on ST2
^{why?}
→ Loose fittings and EHC piping weld cracks
^{why?}
→ Pending continued investigation with Fleet Team

Root Cause Verification Matrix (RCVM):

Fishbone #	Potential Root Cause (Same wording as shown on the fishbone)	Detailed Verification (What method did you use to investigate the potential root cause?)	Who & When	Expected Findings (What are the expected results if everything works properly?)	Verification of Findings (What specifically caused this to happen, down to lowest actionable level?)	RC / CF or N/A
1	Inadequate piping support	Visual inspection and Maximo review	Mech Coach/RE 2/13/2023	Flex hoses are installed on the BPFVDV and VV valve matching the hoses installed on the major ST control and stop valves	There are no flex hoses installed on the BPFVDV and VV lines. Hoses were installed in 2019 on the other hydraulic lines. Additional supports were also not scheduled after the previous failures.	CF
2	Damaged o-rings on VV	Visual inspection	Base 2/12/2023 2/14/2023 2/15/2023	Fittings are tight and o-ring is in good condition	Loose fittings were opened up and o-ring was found to be damaged or misshapen	CF
3	Damaged o-rings on BPFVDV	Visual inspection	Base 2/12/2023	Fittings are tight and o-ring is in good condition	Loose fittings were opened up and o-ring was found to be damaged or misshapen	CF
4	Weld failure on BPFVDV line	Visual inspection	Mech Coach 2/13/2023	All welds are holding and no oil is leaking out	Hydraulic oil was spraying out of a ruptured weld	CF
5	Damaged servos	Stroke valve, pending RCA from manufacturer	I&C Coach 2/14/2023 2/15/2023 2/16/2023	Servos operate valve as demanded from the control room	Servos failed to open when commanded	CF
6	Mechanical binding	Stroked the valves	Operations 2/19/2023	Valves stroked once new servos were installed	Valves stroked with no issues when unit was online and hot	N/A
7	Excessive vibration, hydraulic hammer	Site/FT investigation	Site/FT	When the valves trip or stroke, shaking should not be intense enough to overcome system limitations	TBD, pending investigation with fleet team	TBD

Sequence of events:

1. Fitting leak on BPFDV, once in forward flow leak will stop
2. Fitting leak on VV, much larger and resulting in small fire, unit was tripped for safety concern
3. Replaced O-ring on VV
4. VV open, no leaks on hydraulics
5. BPFDV leak is much worse
6. Replaced O-ring on BPFDV
7. Stroked valves, bad weld leak on BPFDV was discovered
8. Stroked VV and BPFDV, after minor issues operator stroked manual, no issues since
9. Replaced second failed O-ring on VV, added last two supports to VV and BPFDV lines (Partially comp 12/15)
10. Intercept valves (IV1 and IV2) will not open
11. Replaced IV1 and IV2 servos
12. IV1 still not opening, unit capable of operating at ~half load
13. Removed steamer from service and replaced IV1 servo
14. Discovered another loose fitting and replaced O-ring on BPFDV
15. Stroked and calibrated IV1, IV2, BPFDV
16. IV1 still have issues, replaced servo again
17. "Flushed" hydraulics, replaced IV1 servo one final time, stroked and calibrated with no issues

4. Countermeasures:

Fishbone #	What CM's will <u>Correct</u> and <u>Prevent</u> the Root Cause?	High=5, Med=3, Low=1		Effective x feasible	Action Plans	
		Effective	Feasible		Implement (Y/N)	Who and By When
2,3	STCM: Check fittings and replace damages o-rings (T12038650)	2	5	10	Y	Base 2/15/2023
4	STCM: Replace damaged tubing to mitigate risk of future weld repair failure (T12061098)	3	5	15	Y	Contractor 2/13/2023
5	STCM: Replace IV 1 and IV 2 servos (T12061099)	3	5	15	Y	Base and CM 2/15/2023
5	STCM: Hydraulic line weld procedure including post weld flush (T12289051)	4	4	16	Y	I&C Coach 4/1/2023
1	LTCM: install flex hoses in the next scheduled steamer outage (GPFM10079373, GPFM10068314). Materials are ordered and should be onsite by 3/24 and ready at the next opportunity.	4	5	20	N	CM Execution 3/2024
7	LTCM: STFT to evaluate types of data and placement of devices to assess steamer hydraulics (841974)	4	3	12	Y	STFT 4/7/2023

5	LTCM: STFT to evaluate hydraulic oil particulate compared to servo capabilities (841974)	4	4	12	Y	STFT 4/7/2023
7	LTCM: based on STFT recommendation, implement data collection and other changes as necessary (841974)	4	3	12	Y	Site/STFT 5/1/2023
5	LTCM: pending result of RCA for servos	4	4	16	Y	Site/STFT 5/1/2023

Which fleet team approved implementation of these countermeasures? (required as appropriate):

STFT (Tobias Neitzel, Eric Montrym, Mark Johnson), TSSI (Ed Speck-Kern, Matt Morris, Scott Burke), ICFT (Stephen Jackson, Kai Yan)

5. Results:

Since the unit went online on 2/16/2023, ST2 has been available with no issues. The steamer valves have been stroked since the unit has been back online and results have been as expected.

6. Standardization:

Completion of flex line standardization as outlined above

7. Future Plans:

Get flex line materials onsite and prepped for installation at the next opportunity. Implement countermeasures and next steps as they come.

Supplemental Information:



Figure 1 BPFDV and VV valves with fittings



Figure 1 Failed weld on BPFDV line



Figure 2 Original damaged o-ring

Internal Use Only

"QI Story" Worksheet for Daily Problem-Solving

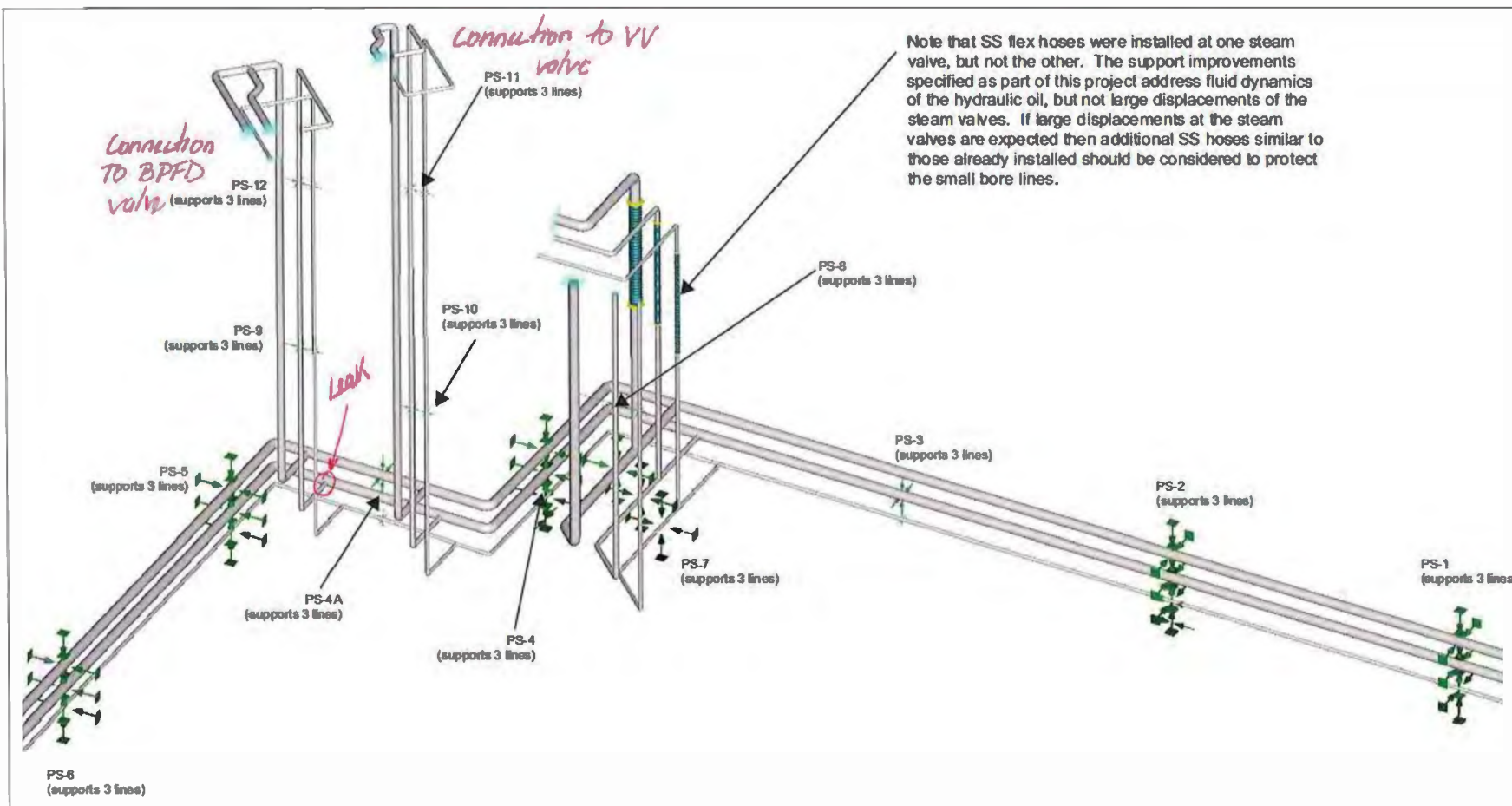


Figure 5 Isometric of failure are

Espinoza, Javier

From: Espinoza, Javier
Sent: Tuesday, October 15, 2024 3:09 PM
To: Espinoza, Javier
Subject: Chat conversation with Taubensee, Benjamin from Microsoft Teams

Microsoft Teams

Taubensee, Benjamin 8:32 AM

Good Morning Sir, we have scoured our archives looking for the QI story associated with 2E's EFOR event and haven't been able to find anything. I even looked through the database of every QI written by the fleet last year and couldn't find it.

9:33 AM

I see. If you can at least tell me what caused the lube oil fitting line for the #1 bearing to crack?

Taubensee, Benjamin 1:47 PM

There was a failed solenoid on the lift oil line that was bypassed in manual, which provided a constant pressure of ~3500 psi to that line instead of having that pressure only when the unit was below 50% speed. We found that the wall thickness was too thin to maintain the constant pressure and running in manual likely shortened the life of that fitting. The line and fitting were replaced with a greater wall thickness to mitigate this issue until we can replace the solenoid.

Espinoza, Javier

From: SharedMailbox, FCC
Sent: Monday, July 31, 2023 7:13 AM
Subject: [FCC] RTS: PFM 2E Unavailable

FCC - Status Communication

Created: 07/27/2023 08:15

Description:

Update 2: PFM 2E was released to System Operations in Reserved Shutdown at 0200 ET on 7/31/23. A lube oil fitting line for the #1 bearing was found cracked. The line was replaced for a new one.

Update 1: The PFM 2E CT oil leak is from the generator bearing seal in the load compartment. Central Maintenance is on site and coordinating resources for repairs. Estimated return to service is 8/1/23.

Event: PFM 2E is unavailable for its 1200 ET RFC on 7/27/23 due to an oil leak in the CT load compartment. Investigation is in progress and the return to service is dependent upon findings.

Notification Sent: 07/31/2023 07:13

FCC Case Analysis Link: FP-36724

(NEE Intranet Only)

Or Contact FCC below

Fleet Control Center
[REDACTED]

"QI Story" Worksheet for Daily Problem-Solving

Project Title
PMR 8 Switchgear
#2

Project Lead
Jeremy Kologe

Finish Date

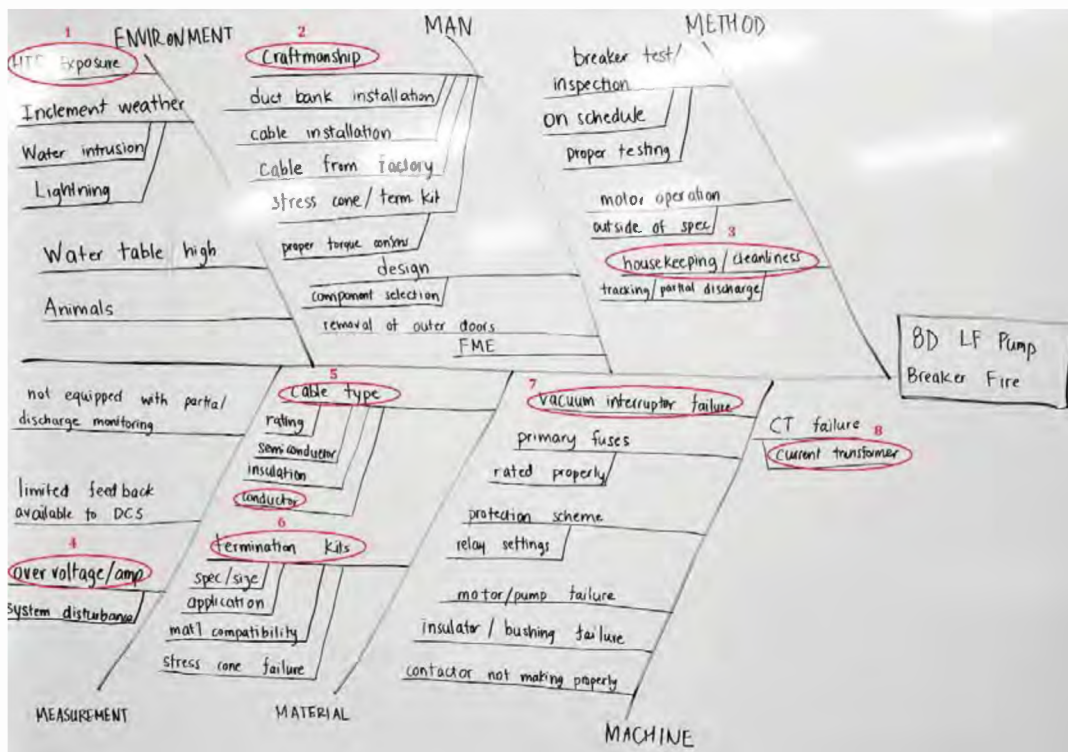
Site Name
PMR

Reviewed/Approved By
Nathan Netherton

Review Date
6/1/2023

3. Analysis:

Fishbone:



Root Cause Verification Matrix (RCVM):

Fishbone #	Potential Root Cause	Detailed Verification	Who & When	Expected Findings	<u>Verification of Findings</u>	RC / CF or N/A
1	HTF exposure	Chemical analysis to Central Lab	TBD	No HTF present in cables	TBD	Potential RC
2	Cable condition and initial installation	Inspect damaged cable once removed	Feb 2024	Cables are not damaged, and outer jacket is intact	TBD	Potential RC
2a	Cable from factory	Send cables to manufacturer	Southwire In progress	Cable is not degraded, and insulation is not defective	TBD	Potential RC
3	Housekeeping/cleanliness	Inspection and regular cleaning	Vendor May 2023	Cables and stress cones inside switchgear are free of contamination	Tracking/ partial discharge of cables	CF
4	Overvoltage/amperage	Inspect protective scheme	June 2023	Relays functioned as designed	Verified protective scheme and actions were as designed. Overvoltage not found.	N/A
5	Cable type	Inspect cable specification	June 2023	Cable is appropriate for application	Cable is within design specifications	N/A
6	Termination kits sizes	Inspect term kit size and verify capacity/voltage	June 2023	Proper medium voltage termination kits	Termination kits in spec	N/A
7	Vacuum interrupter failure	Testing of all vacuum interrupter associated with switchgear	June 2023	Vacuum bottles within acceptable testing criteria	Passed	N/A
8	Current transformer failure	Inspection and testing	June 2023	Current transformer is intact and test within specifications	Passed	N/A

4. Countermeasures:

Fishbone #	What CM's will <u>Correct</u> and <u>Prevent</u> the Root Cause?	High=5, Med=3, Low=1		Effective x feasible	Action Plans	
		Effective	Feasible		Implement (Y/N)	Who and By When
2	Interim: Run temporary cable	4	5	20	Y	Vendor June 2023
2, 2a	Long-term: Plan new cable pulls for outage	5	5	25	N	Feb 2024
1,2	Long-term: Replace all of Switchgear #2	5	5	25	N	TBD
4	Long-term: Upgrade relay protection and switchgear	4	5	20	N	TBD
2	Long-term: Install sump pumps on remaining vaults (3)	5	5	25	Planned	Feb 2024
2	Long-term: Schedule PMs for vault inspections	4	5	20	In progress	E.Coach 6/30/2023

7. Future Plans:

Work orders will be made for each countermeasure (GPMR10101598, GPMR10101599, GPMR10101667, GPMR10101668, GPMR10101741, GPMR10101742, GPMR10101762, GPMR10101763, GPMR10102420). Team will inspect the cable once it is replaced in the upcoming outages.

“QI Story” Worksheet for Daily Problem-Solving

<u>Project Title</u> PMT 3A BFWP Mechanical Seal Failure <u>Site Name</u> (3-digit code) PMT <u>QTIP Project ID</u> (required) 4043	<u>Project Lead</u> Paul Abel <u>Reviewed/Approved By</u> David Brown/Matt Aman <u>Service Request #</u> (if applicable) 874596	<u>Finish Date</u> 6/20/2023 <u>Review Date</u> 6/25/2023 <u>Issue Management #</u> (if applicable) 23-619
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1.0 Reason for Improvement:

PMT 3A was taken offline due to concern about equipment damage from BFWP mechanical seal leak.

2. Current Situation:

Use these questions to build your Problem Statement below:

When did it occur? 5/15/2023 2204 – 5/19/2023 1709

What is the primary metric? Loss of MW

Where did it occur? PMT 3A

What happened? The unit was removed from service due to a mechanical seal leak on the BFWP

What is the gap? 290 MW

What is the pain? Loss of generation for 91h5m for system operations and a loss of 26,400 MWh.

Problem Statement:

On May 15th from 2204 until May 19th at 1709, PMT 3A was unavailable due to a boiler feed water pump (BFWP) mechanical seal leak resulting in a loss of 290 MW for 91 hours of EFOR.

Goal Statement:

Reduce MW lost due to BFWP mechanical seal leak from 290 to 0 by 7/1/2023.

3. Analysis:

Team brainstormed using 5 Whys and Root Cause Verification Matrix

What happened? PMT 3A unavailable to system operations

- *Why?* Unit was removed from service due to safety and asset damage risk
- *Why?* 3A BFWP inboard mechanical seal leak took a step change from existing leak
- *Why?* Inboard mechanical seal failed catastrophically
- *Why?* Old style mechanical seal fails before pump end of life
- *Why?* Inadequate design of seal face configuration and o-ring materials

Root Cause Verification Matrix (RCVM):

Fishbone #	Potential Root Cause (Same wording as shown on the fishbone)	Detailed Verification (What method did you use to investigate the potential root cause?)	Who & When	Expected Findings (What are the expected results if everything works properly?)	Verification of Findings (What specifically caused this to happen, down to lowest <u>actionable</u> level?)	RC / CF or N/A
1	Inadequate mechanical seal design	Visual inspection and FT verification	Mech Coach 5/15/2023	The mechanical seal is designed with a lifespan to match that of the feed pump	The mechanical seals failed after 6 years which is less than the BFWP overhaul frequency of 8 years.	RC
2	Proactive replication did not occur due to poor business case for O&M expenditures	Verify with FT	Mech Coach 6/14/2023	The mechanical seals are upgraded based on known failure modes throughout the fleet	The seals are still the old style and have not been upgraded. They were in the plan to be replaced/upgraded with motor install but failed first	CF
3	Pump high vibrations	Review of trends	Mech Coach 5/19/2023	Vibrations on motor/pump are within specification	The BFWP had vibrations spikes in the days leading up to this event.	CF

Additional Details / Comments:

Site was monitoring motor high winding temps and pump vibrations. The week before the event, the motor had been finished for install by the vendor. The site was working to install at the next opportunity. As soon as this event happened, the site decided to install the new motor as well. Difficulty with replacing pump bearings and incorrect system bearing M&S numbers also contributed to outage extension. FT has a plan for replacement of these mechanical seals during scheduled pump overhauls. There is also a recommendation to monitor any leaks and replace as needed.

4. Countermeasures:

Fishbone #	What CM's will <u>Correct</u> and <u>Prevent</u> the Root Cause?	High=5, Med=3, Low=1		Effective x feasible	Action Plans	
		Effective	Feasible		Implement (Y/N)	Who and By When
1	STCM: replace BFWP mechanical seal and pump bearings (GPMT10083536)	3	4	16	Y	Base/CM 5/19/2023
3	STCM: replaced BFWP motor (GPMT10083569)	2	2	4	Y	Base/CM/TAW 5/19/2023
2	LTCM: work with fleet team to ensure plan is in place to replicate across all four units (GPTF10036778)	4	3	12	Y	Mech Coach 6/20/2023

Which fleet team approved implementation of these countermeasures? (required as appropriate):

TSSI FT (Raul Suarez and Mark Rempel)

5. Results:

Since the seals were replaced on 5/19/2023, the unit has had no seal issues impacting availability.

6. Standardization:

Per FT recommendation, execute MOC GPTF10036778. TSSI FT is tracking all these seals and has plans in place to replace all at PMT by 2027.

7. Future Plans:

Continue monitoring seals and replace as needed. FT recommends replacement if a leak becomes a consistent stream of water. The capital spare pump onsite does have the new seals installed. Site to work on risk prioritization for possible proactive repairs on units scheduled in out years.

"QI Story" Worksheet for Daily Problem-Solving

<u>Project Title</u>	<u>Project Lead</u>	<u>Finish Date</u>
PTF 5B Circ Pump Motor failure	Abel Arniella	06/09/2023
<u>Site Name</u>	<u>Reviewed/Approved By</u>	<u>Review Date</u>
PTF	Adrian Bonilla / Gary Kowalczyk	06/12/2023
<u>Service Request #</u>	<u>QTIP Project ID</u>	
878840	4039	

1.0 Reason for Improvement:

On May 25th 2023, at 06:36 Block 5 was limited to 710 MW approx. due to a failure of 5B Circ Pump motor

2. Current Situation: *(Manage with Facts. Replace the italicized text below with your answers).*

When did it occur? On 05/25/2023 @ 06:36 AM

What is the primary metric? Partial EFOR

Where did it occur? PTF5 Circ Water System

What happened? Unit 5 was load limited due to a 5B Circ Pump motor failure

What is the gap? >0 Number of Partial EFOR events vs. a target of 0

What is the pain? Block 5 was unavailable to generate the expected MWs for 83 hours and 33 minutes

Problem Statement: From 05/25/2023 @06:36 to 05/28/2023 @18:09, Block 5 was load limited to 710 MW due to a 5B Circ Pump motor failure, resulting in a gap of 1 above our target of 0 events, leading to unit being unavailable to generate the expected MWs for 83 hours and 33 minutes

Goal Statement:

Reduce number of EFOR events caused by 5B Circ Pump motor failure from 1 to 0 by 05/25/2023.

3. Analysis:

Team used brainstorming of this event to identify potential Root Causes leading to the 5 Whys shown below

5 Why's: PTF5 Block load limited to 710 MW on 05/25/2023

- *Why?* 5B Circ Pump tripped on CIRC P-5B Multilin Trip alarm (5HRC-P005BAIA_AL.UNIT5@PTF5)
- *Why?* 5B Circ Pump stator grounded
- *Why?* Decrease of winding insulation resistance
- *Why?* Abnormally high internal temperatures (~380 °F)
- *Why?* 80% of the rotor vent holes were plugged
- *Why?* Corrosion

Root Cause Verification Matrix (RCVM):

#	Potential Root Cause (Same wording as shown on the fishbone)	Detailed Verification (What method did you use to investigate the potential root cause?)	Who & When	Expected Findings (What are the expected results if everything works properly?)	Verification of Findings (What specifically caused this to happen, down to lowest actionable level?)	RC / CF or N/A
1	Faulty Discharge Valve	DCS trend/alarms	Ops 05/25/2023	No alarms	Found no issues	N/A
2	High Winding Temperature	DCS trend/alarms	PS/I&C coach 05/25/2023	No alarms (T<266 °F)	Motor's stator was running in at a temperature in excess of 325F since it was installed	CF
3	High Bearings Temperature	DCS trend/alarms	PS/I&C coach 05/25/2023	No alarms (T<212 °F)	Found no issues	N/A
4	PMs	Review of History	RE 05/29/2023	Active PMs for Motor Inspection and Maintenance	Found no issues	N/A
5	Dust & Corrosion products contamination	Internal Inspection	FT/TAW 06/05/20223	Equipment is clean and no internal damage present	Rotor vent holes were over 80% plugged due to swelling of the rotor iron from corrosion	RC
6	Water Intrusion	Motor and terminal box inspection	FT/TAW 06/05/20223	Motor internal dry with no signs of water intrusion	The lower bearing housing had water intrusion and is damaged from corrosion	CF

Additional Details / Comments:

TAW found two ground fault locations with the coils in the center of the stator showing charring and evidence of overheating. As observed in 2020, the rotor's cooling passage were completely closed due to swelling of the rotor iron from corrosion. The blockage prevented proper cooling of the stator resulting in the motor overheating. The extended operation at the elevated stator temperatures caused the ground wall insulation to fail. The ground fault failure resulted in the stator core having hot spots in excess of 150°C with the core's lowest temperature being 35°C.

FT recommended to install a temporary AC unit to cool the motor and put a TOI 839018 in place to check functionality of the AC twice per shift while new motor arrive for replacement.

There are 3 active PMs in Maximo for maintenance Circ Pump Motor:

- PM 68490 Motor Inspection (frequency 6 months. Next due on 07/31/2023)
- PM 633554 Motor Lubrication (frequency 12 months. Next due on 09/09/2023)
- PM 67804 Motor Maintenance (frequency 60 months. Next due on 04/19/2028)

4. Countermeasures:

Fishbone #	What CM's will <u>Correct</u> and <u>Prevent</u> the Root Cause?	High=5, Med=3, Low=1		Effective x feasible	Action Plans	
		Effective	Feasible		Implement (Y/N)	Who and By When
1	STCM – GPTF10048212 Replace 5B Circ pump motor w/ spare	5	5	25	Y	CM 05/27/2023
2	Work with Fleet to ensure motor protection from water intrusion and corrosion	5	5	25	Y	Elect Coach 12/30/2023

Which fleet team approved implementation of these countermeasures? (required as appropriate):

FLT-ELEC (Kenneth Beauchamp)

5. Results:

ST Countermeasure to replace the damaged motor was completed on 05/28/2023 and we returned the Circ Pump on-line with no issues. We have had 0 events related from 05/28/2023 through present.

Work with Fleet to ensure motor protection from water intrusion and corrosion.

6. Standardization:

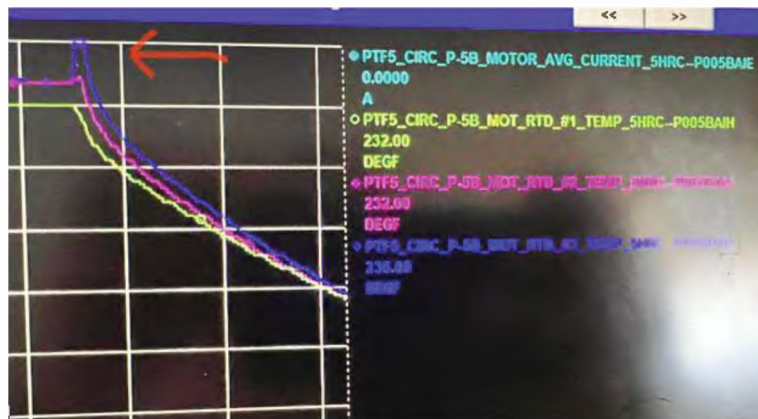
Possible replication opportunities pending on FT recommendation.

7. Future Plans:

Install a brand-new motor. Two new motors are in transit. ETA July 2023

Supplemental Information: (Add any additional information / pictures related to your story that you would like to include. Be sure to label all pictures and identify areas of focus).

Date/Time	Alarm Type	Code	Point Name	Point Description	OP	Value
05/25/2023 06:04:46	HIGH	5064	5064-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	1.000
05/25/2023 06:05:00	HIGH	5065	5065-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	1.001
05/25/2023 06:10:21	HIGH	5066	5066-TR-2023-UNIT-0001	WELL A HOT REHEAT STEAM SAMPL 7 CC	0	0.617
05/25/2023 06:11:00	HIGH	5067	5067-TR-2023-UNIT-0001	WELL A HOT REHEAT STEAM SAMPL 7 CC	0	0.617
05/25/2023 06:11:00	HIGH	5068	5068-TR-2023-UNIT-0001	WELL A HOT REHEAT STEAM SAMPL 7 CC	0	0.617
05/25/2023 06:20:26	ALARM	5069	5069-TR-2023-UNIT-0001	CIRC P-5B DROPPED INACT	0	ALARM
05/25/2023 06:20:26	ALARM	5070	5070-TR-2023-UNIT-0001	TRIP 5 B-5B DROPPED INACT	0	ALARM
05/25/2023 06:20:41	ALARM	5071	5071-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5072	5072-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5073	5073-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5074	5074-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5075	5075-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5076	5076-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5077	5077-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5078	5078-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5079	5079-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5080	5080-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5081	5081-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5082	5082-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5083	5083-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5084	5084-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5085	5085-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5086	5086-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5087	5087-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5088	5088-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5089	5089-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5090	5090-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5091	5091-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5092	5092-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5093	5093-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5094	5094-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5095	5095-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5096	5096-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5097	5097-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5098	5098-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5099	5099-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM
05/25/2023 06:20:41	ALARM	5100	5100-TR-2023-UNIT-0001	WELL C HP SURVEY 2 OUT TMP DEL	0	ALARM





Stator points of failure

VISUAL DOCUMENTATION:		
		
1) Lower Bearing Journal	2) Lower Guide Bearing	3) Lower Bearing Housing
		
4) Cracked Air Box Weld	5) Rotating NRR	6) Stationary NRR
		
7) Cooling Coil	8) Upper Bearing	9) Rotor
		
10) ODE Shaft	11) DE Shaft	12) Fault Locations

Pictures from Failure Analysis report

ADMITTED

The documents responsive to Staff's First Set of Interrogatories No. 1, Bates Nos. 000001-000034, are confidential in their entirety.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staffs First Set of Interrogatories
Interrogatory No. 2
Page 1 of 1

QUESTION:

Outages. Refer to FPL's GPIF Actual Unit Performance Data Schedules for December 2024. For each full forced outage and/or partial forced outage with a duration equal to or greater than 72 hours that occurred between January 2024 and December 2024 at a non-nuclear generation plant, provide the following information:

- a. Provide an explanation of why the outage occurred and how it was resolved.**
- b. Explain and provide the root cause analysis (or similar analysis) performed by the Company for each outage. If no analysis has occurred, explain why not.**

RESPONSE:

For January through August 2024 please see Staff's First Set of Interrogatories, No 1 part (a) and (c).

For September through December 2024, there were two events:

1. Manatee Unit 3, October 2024

- a. Travelling water screens were damaged in Hurricane Milton. The site temporarily utilized stop log screen filters until the traveling screens were repaired to resolve this event.
- b. See Attachment 1 for root cause analysis.

2. Manatee Unit 3, October 2024

- a. A differential expansion took place on the High Intermediate Pressure (HIP) rotor of the steam turbine resulting in a rotor long condition (the rotor temperature increased rapidly resulting in thermal expansion of the rotor's axial length). The site temporarily operated in bypass mode, only utilizing the two low pressure (LP) turbines and bypassing steam to the condenser until the HIP rotor was repaired and reinstalled to resolve this event.
- b. See Attachment 2 for root cause analysis.



PMT Travelling Water Screen Failure

Quality Improvement Story

Projected Completion Date: 2/11/2025

Date Last Updated: 2/11/25

~~Proprietary & Confidential Information~~

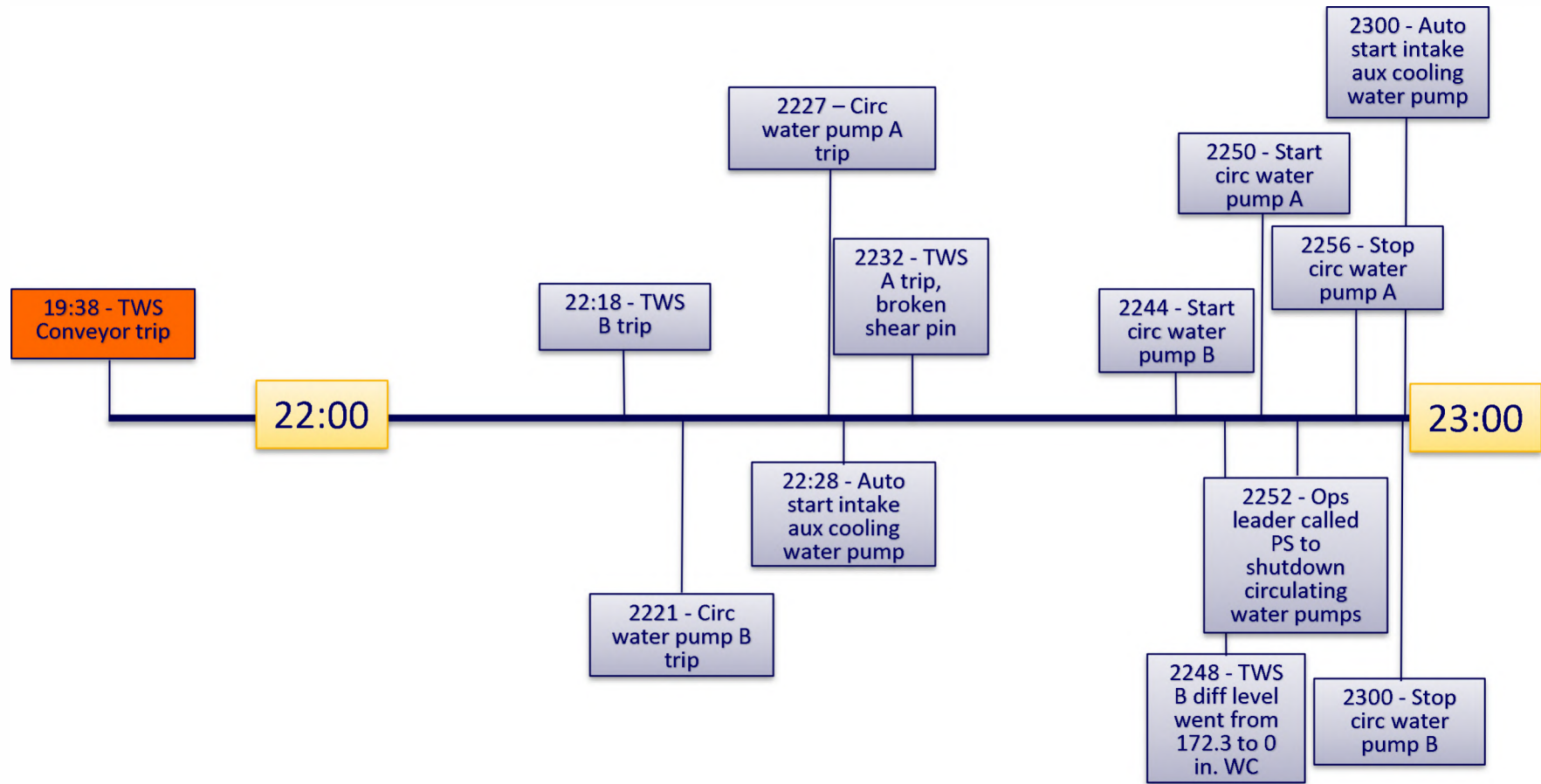
Problem Statement

When did it occur?	Hurricane Milton (October 9-25, 2024)
What is the metric?	EFOR
Where did it occur?	Plant Manatee
What happened?	Failure of Unit 3 travelling water screens
What is the gap?	16 days of forced outage
What is the pain?	Outage until repairs were made

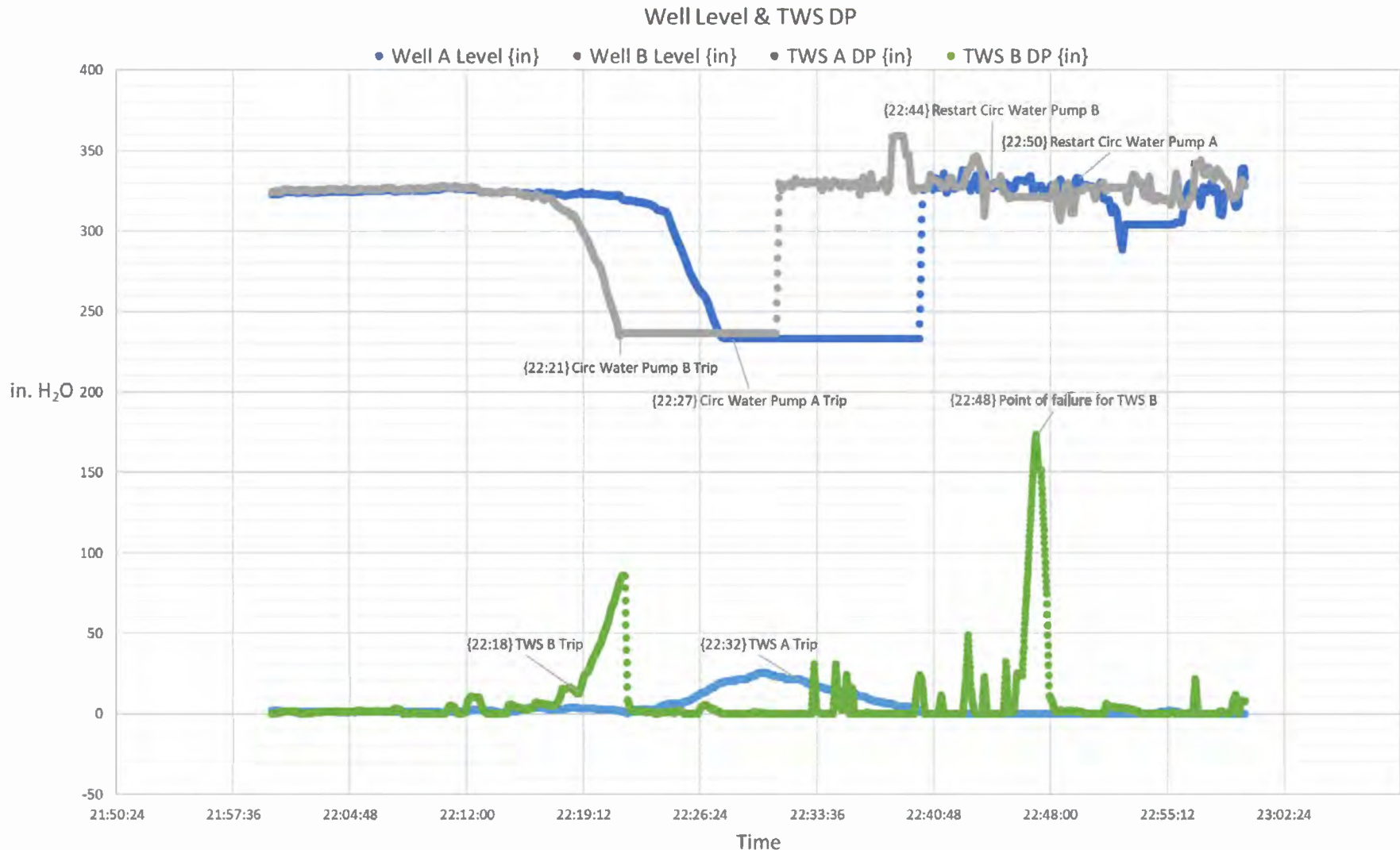
Problem Statement: During Hurricane Milton, both PMT3 travelling water screens structurally failed, resulting in an EFOR of 16 days.

Project Goal: To develop countermeasures to prevent re-occurrence of travelling water screen failure.

Timeline of Events October 9th, 2024



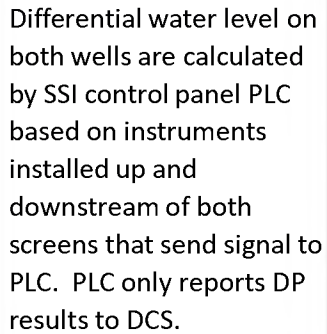
PI Data October 9th, 2024



TWS Damage & Conveyor



Instrument Locations

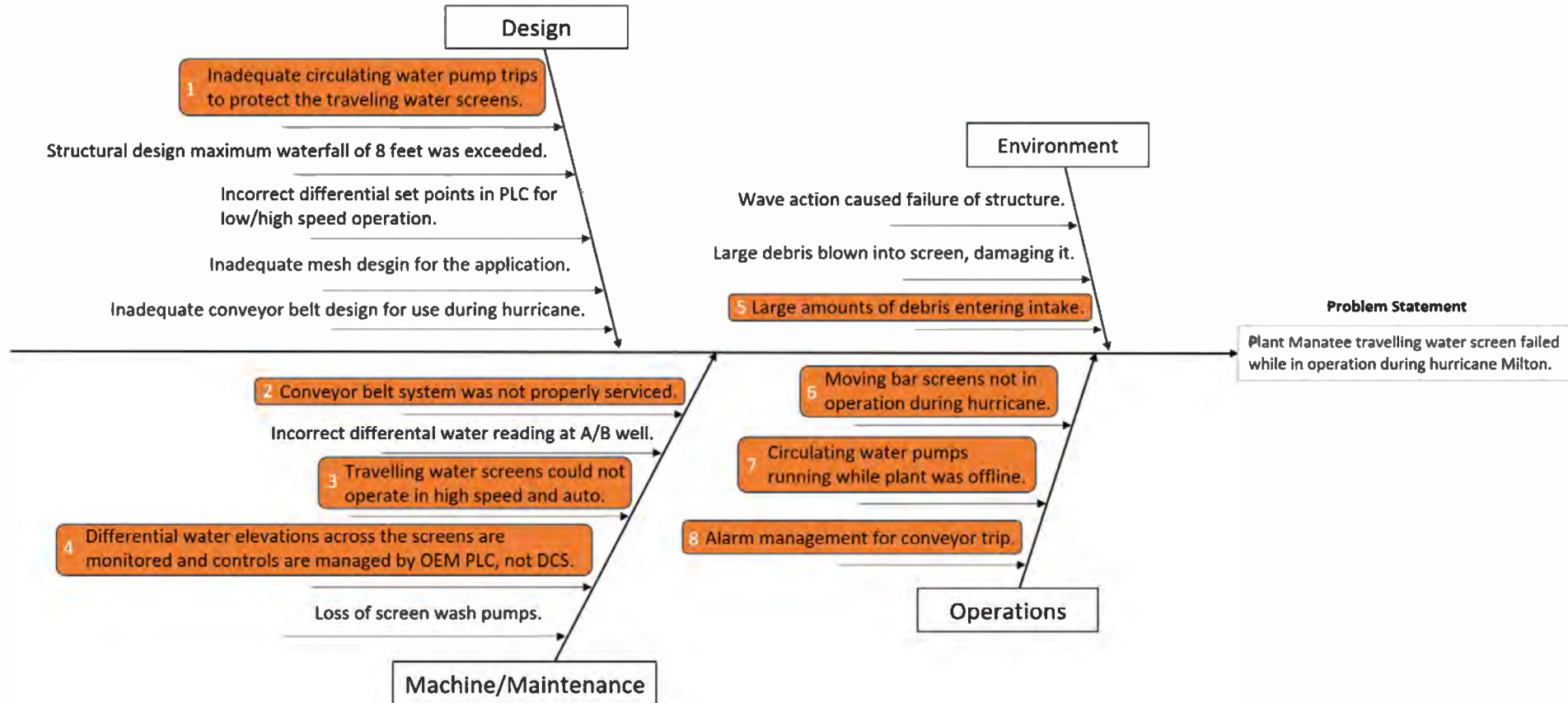


CN N-S-0009

INTAKE STRUCTURE EMBEDDED CONDUIT PLAN - EL 120'-9"

ECN N-S-0015-

Fishbone Analysis



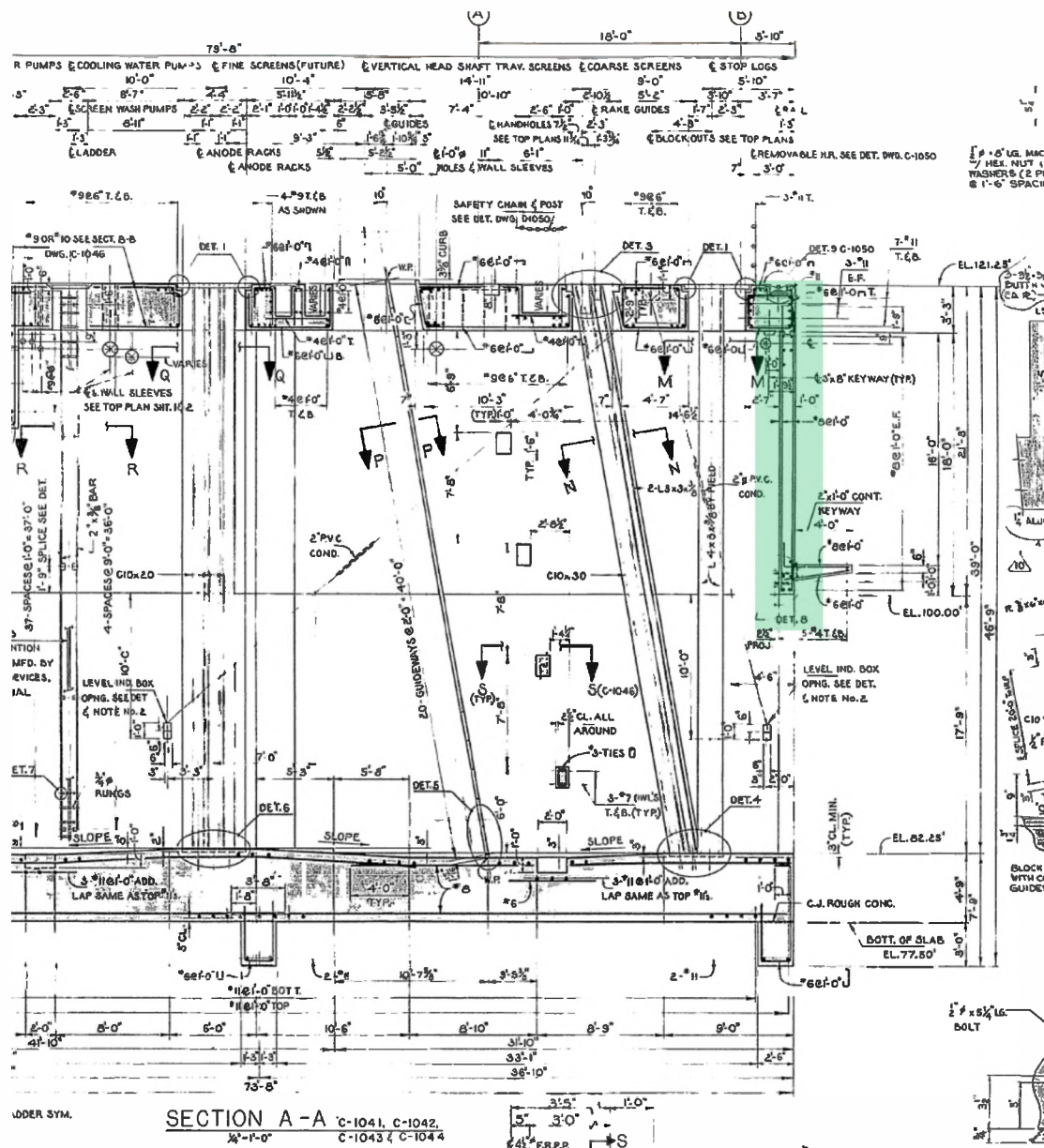
Root Cause Verification Matrix

Fishbone #	Potential Root Cause (Same wording as shown on the fishbone)	Detailed Verification (What method did you use to investigate the potential root cause?)	Who & When	Expected Findings (What are the expected results if everything works properly?)	Verification of Findings (What specifically caused this to happen, down to lowest actionable level?)	RC / CF or N/A
1	Inadequate circulating water pump trips to protect travelling water screens	DCS data	Site Operations	Trips in DCS to prevent structural failure of traveling water screens	Circulating pumps tripped on low basin level, not DP across travelling water screens.	CF
2	Conveyor belt failure	Visual inspection	Site Operations	Intact belt	Sheared conveyor belt	RC
3	Travelling water screens could not operate in high speed and auto	Site investigation	Marc McCorrison	Functional to OEM specifications	Faulty switch, site operated in manual and slow	CF
4	Travelling water screens controlled by OEM PLC	Site investigation	Ed Palmowski	DCS to have direct level transmitter data access	Travelling water screen design	CF
5	Large amounts of debris entering intake	Visual inspection	Site Operations	Large amount of debris rejected by structural design	Debris was found in trough and on screens, operators cleaned trough before fleet team arrival.	CF
6	Moving bar screen not in operation during hurricane	Operational data	Marc McCorrison	Moving bar screens in operations	Moving bar screens not in operation.	CF
7	Circulating water pumps running in hurricane conditions	DCS data	Site Operations	Circulating water pumps not running during hurricane conditions	Circulating water pumps were running, tripped on low basin level, and restarted.	CF
8	Lack of action on conveyer trip alarm	Operational data	Marc McCorrison	High alarm priority and operator action	No action was taken. Alarmed 3 hours before travelling water screens tripped.	CF

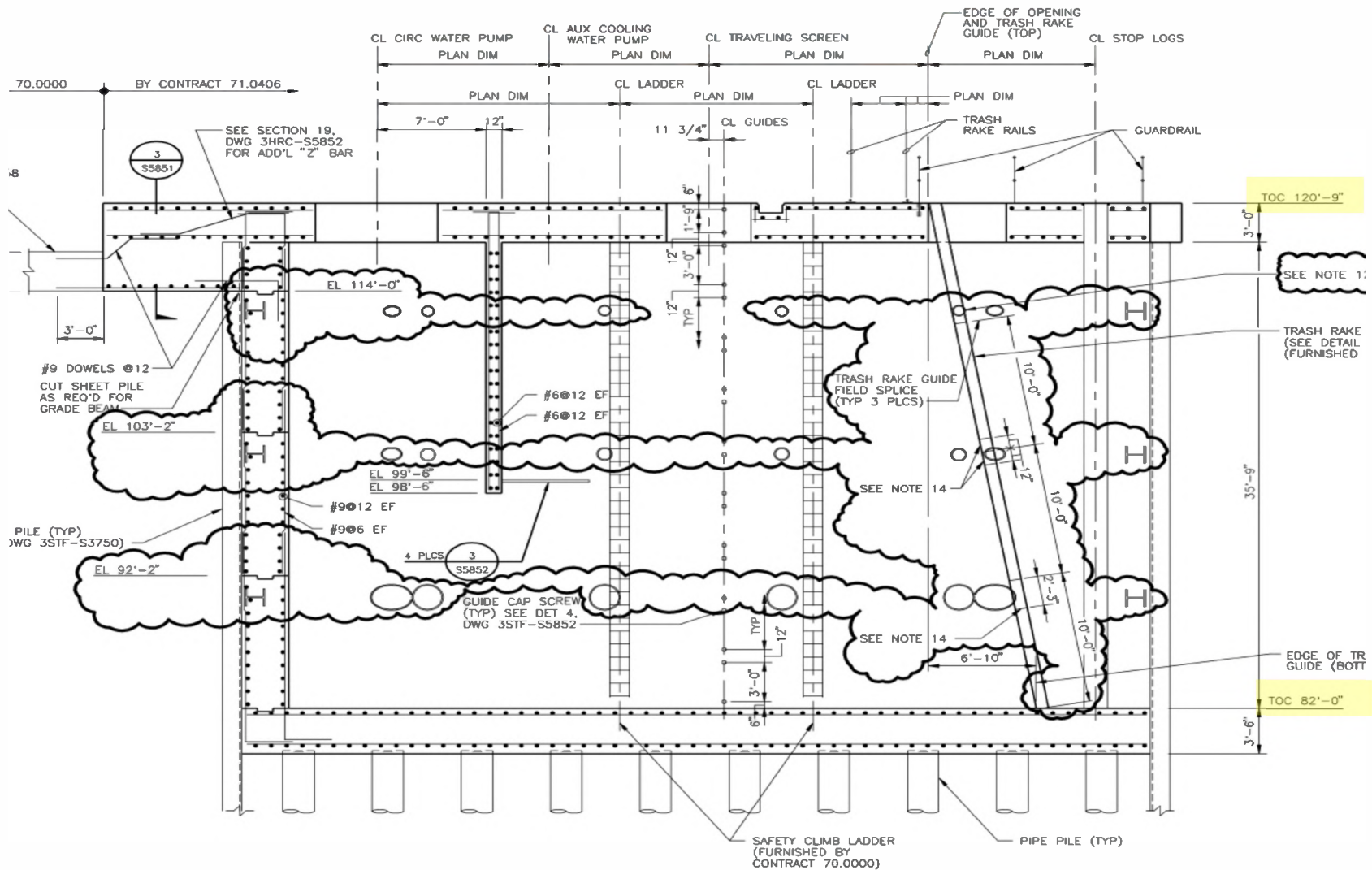
Countermeasure Matrix

		High=5, Med=3, Low=1		Effective x feasible	Action Plans	
Fishbone #	What CM's will <u>Correct</u> and <u>Prevent</u> the Root Cause?	Effective	Feasible	Overall	Implement (Y/N)	Who and By When
1	Create alarm/trip system for circ pumps when high differential water level occurs across travelling water screens, preventing structural failure. SR #: 1196370	5	5	25	Y	Structural / I&C Fleet Team
2	Create asset/location in Maximo, and create PM's based on OEM recommendations.	3	5	15	Y	Maximo / PM Fleet Team
¾	Repair TWS and Eliminate OEM control panel and associated PLC and utilize DCS to perform all monitoring and control function.	4	4	16	Y	I&C Fleet Team
5	Re-design intake with passive, debris limiting design, imitating PMT Unit 1 & 2.	4	3	12	Y	Structural Fleet Team
6/7	Update hurricane procedure to have moving bar screens and travelling water screens in operation and circulating water pumps off.	2	5	10	Y	Site
8	Off-normal procedure training for conveyor belt trip.	2	5	10	Y	Site

Intake Design Unit 1 & 2



Intake Design Unit 3



ALL Data Points



FPSC EXH NO. 53

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's First Set of Interrogatories
Interrogatory No. 2
Attachment 1 of 2
Page 13 of 13

E85

PMT 3 Steam Turbine Startup

Problem Identification & Correction (PIC) Analysis

PMT 3

November 11, 2024

Investigation Team

Russell Peters

John Carver

Agenda

- Executive Overview
- Incident Description
- Problem Statement
- PIC Analysis – Timeline
- Control Barrier Analysis
- Findings – Causal Factor
- Action Plan
- Other Findings
- Appendix A: Photo References
- Appendix B: Witness Statements
- Appendix C: Other References

Executive Overview

PMT 3 Steam Turbine Cold-Cold Startup on 10/25/24

- On October 25, 2024, the PMT team initiated the process of returning Unit 3 to operation with the steam turbine in a cold-cold condition. The startup strategy involved utilizing the 3C and 3D combustion turbines to support the steam turbine and release unit to System Operation (RFC) by 12:00 PM. During this startup sequence, the steam turbine experienced high-pressure (HP) differential expansion, leading to significant damage to the turbine.
- During the startup sequence of Unit 3 on October 25, 2024, several critical issues were observed. These findings indicate significant deviations from standard startup procedure that ultimately led to operational instability and damage to the steam turbine.

Incident Description

PMT 3 Steam Turbine Cold-Cold Startup on 10/25/24

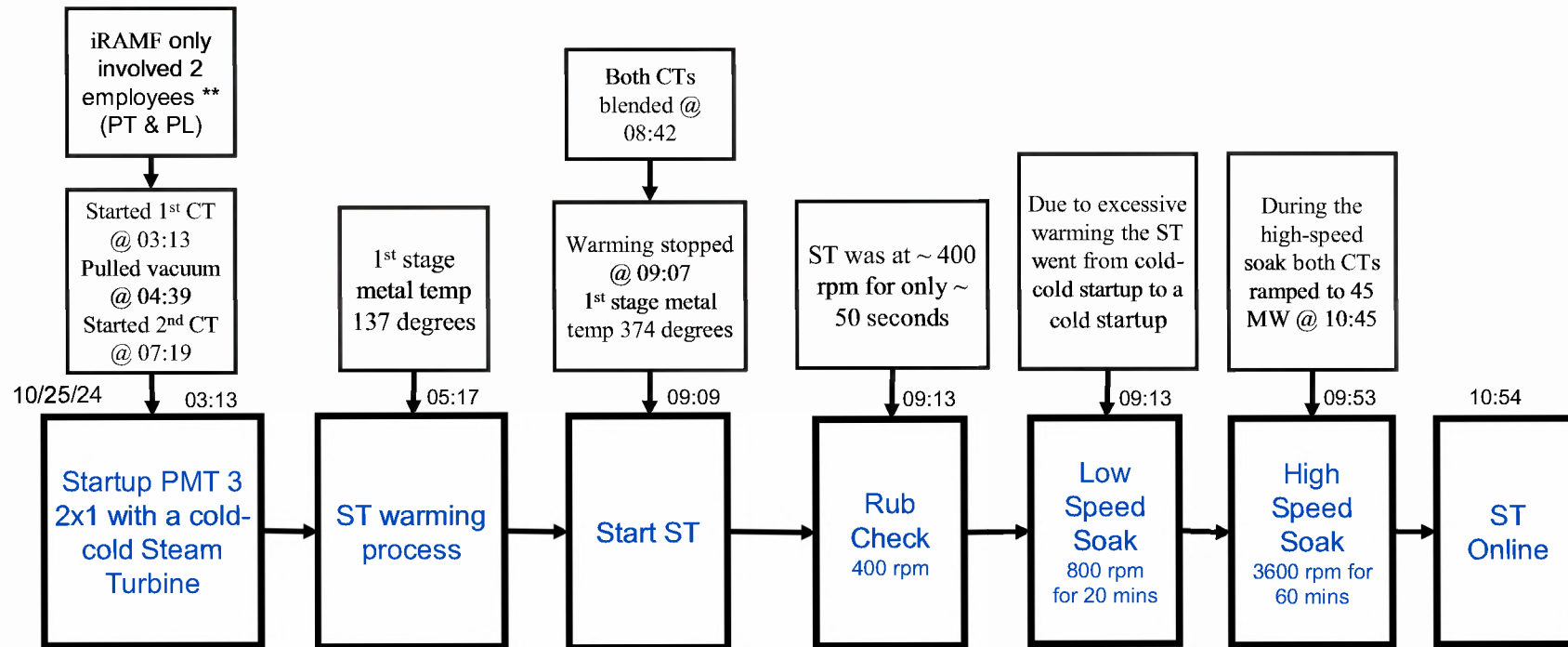
- **Incident location**
 - Manatee Unit 3 – Steam Turbine
- **Incident date**
 - October 25, 2024
- **Classification of employees involved and seniority**
 - Plant Manager: 11/6/2022
 - Operations Leader: 8/28/2022
 - Production Leaders: 3/20/2000 and 1/9/2006
 - Production Specialists: 4/14/2008 and 12/7/2015
 - Production Technicians: 3/14/2011, 2/4/2019, and 2/18/2019

Current situation - The team developed a problem statement from the information available

Problem Statement

When did it occur?	On October 25, 2024
What is the metric?	Unit available 2x1 for System Operation at 12:00 on 10/25/24
Where did it occur?	Manatee site unit 3 steam turbine
What happened?	PMT 3 Steam Turbine was manually tripped due to HP Differential Expansion
What is the gap?	Steam Turbine HP Differential Expansion exceeded trip threshold
What is the pain?	Unit in EFOR for several weeks with significant damage, and cost repairs
Problem Statement: On October 25, 2024, the PMT 3 Steam Turbine had significant damage due lack of alarm management, and procedure adherence.	
Project Goal: Apply learnings from events to prevent re-occurrence of EFOR.	

PIC Analysis Timeline



1
Did not start 2nd CT until 2 hrs. 40 mins after vacuum was pulled

Procedure Adherence

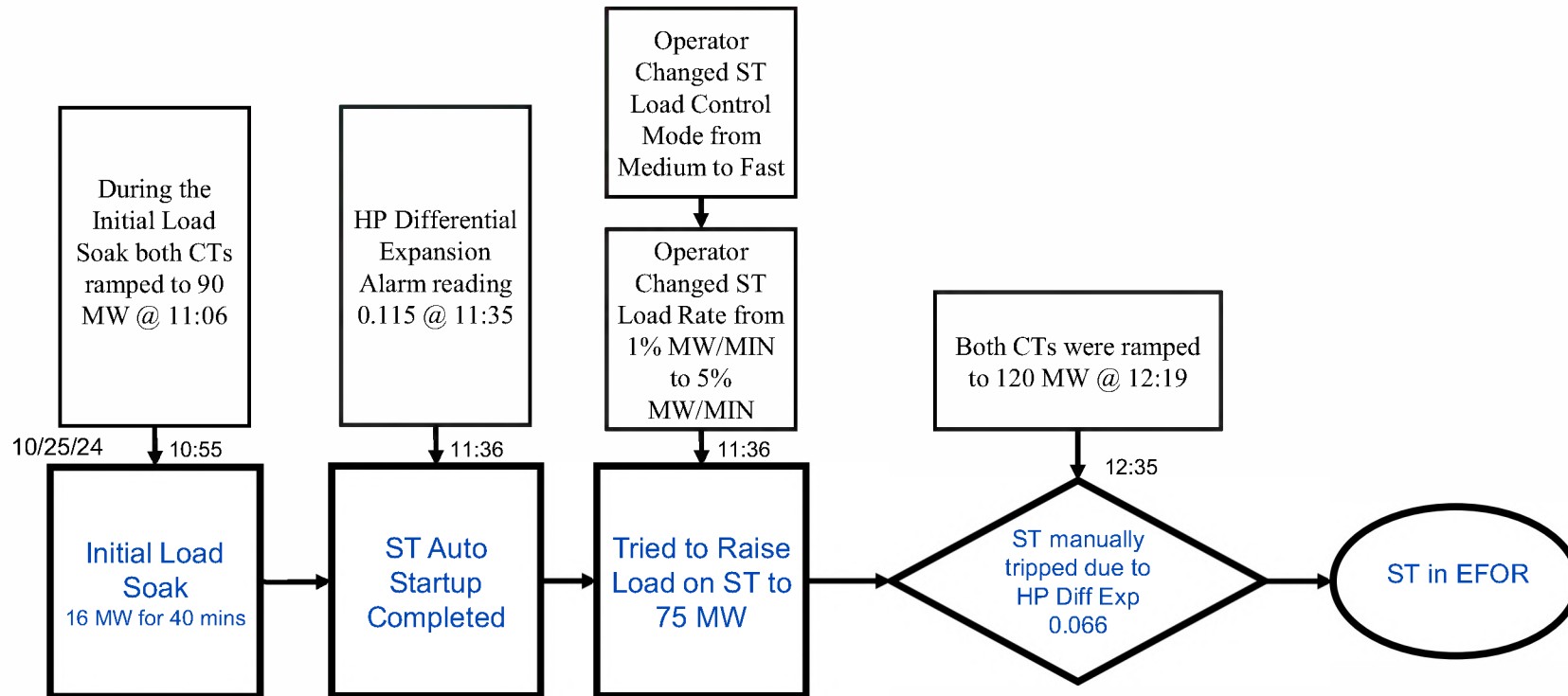
2
Warming was not stopped at 310 deg 1st stage metal temp this changed the ST ramp rates & soaks

Procedure Adherence

3
CTs were ramped up on load before ST startup was completed

Procedure Adherence

PIC Analysis Timeline



4

CTs ramped up on load before ST startup was completed

Procedure Adherence



5

Failed to respond to alarm.
Note: Alarm on Ovation and Toshiba

Alarm Management



Analysis – PIC Control Barrier Analysis Worksheet

<u>CONTROL BARRIER</u> THAT SHOULD HAVE PRECLUDED THE EVENT	<u>CONTROL BARRIER</u> ASSESSMENT (Why barrier failed – (or exist))	CONSEQUENCE
Alarm Management	Alarm not detected, and action not taken for ~ 60 minutes later	Damage to the Steam Turbine internal components that required the high/intermediate pressure rotor to be removed and sent to Milwaukee, Wisconsin for required repairs by the OEM Toshiba
Procedure use and adherence	Procedure not followed	Damage to the Steam Turbine internal components that required the high/intermediate pressure rotor to be removed and sent to Milwaukee, Wisconsin for required repairs by the OEM Toshiba

Analysis – PIC Summary of Contributing Factors Worksheet

CAUSAL FACTOR	RATING *	COUNTERMEASURE (See Action Plan)
Alarm management	1	Alarm Management procedure review with all PMT employees, and complete sign-off sheet
Procedure use and adherence	2	Procedure use and adherence policy review with all PMT employees, and complete sign-off sheet
HP Differential Expansion required a human to trip the steam turbine	2	Create logic to automatically trip the steam turbine without any human intervention
HP Differential Expansion pre-alarm does not exist	2	Create a pre-alarm for HP Differential Expansion

* 1 = Root Cause
* 2 = Contributing Cause (High Degree)
* 3 = Contributing Cause
* X = Presumptive Cause

Analysis – PIC Summary of Leadership Factors Worksheet

LEADERSHIP CAUSAL FACTOR	RATING *	COUNTERMEASURE (See Action Plan)
Leadership failed to inspect what they expect	2	Need to follow-up, be out in the field and ask leading questions
Management failed to establish a culture of discipline, rigor and focus	2	Cultural assessment to develop path specific sustainable action plans
Lack of leadership and involvement roles and responsibility	2	Hold a lead team meeting to agree on the expectations for Prod. Leaders (PL) and Maint. Leaders (ML). Use the standard

* 1 = Root Cause
* 2 = Contributing Cause (High Degree)
* 3 = Contributing Cause
* X = Presumptive Cause

Countermeasures & Standardization – Action Plan

	Action Item	Assigned to	Date Required	Date / Complete	Comments (Maximo SR / WO # etc)
1	Procedure use and adherence policy review with all PMT employees, and complete sign-off sheet	Matt Aman	12/6/2024	N	N/A
2	Alarm Management procedure review with all PMT employees, and complete sign-off sheet	Matt Aman	12/6/2024	N	N/A
3	Work with Fleet Teams to develop logic for a HP Differential Expansion pre-alarm and automatic trip to prevent human interaction	Zach Trussell	Prior to returning ST to service	N	Need a SR#
4	Replicate #3 action item (logic changes) to all Steam Turbines in the Fleet	I&C Fleet Team (Steve Jackson)	1/31/2025	N	x
5	All PMT employees review and comply with SOPR 202 Risk Assessment and Mitigation Form	Matt Aman	12/6/2024	N	N/A
6	PMT 3 Steam Turbine Cold-Cold Startup procedures need to be reviewed and updated with all parties (PMT/PMR/PTF/ST Fleet team) to ensure standardization	Matt Aman	Prior to returning ST to service	N	Procedure # 2307121130

Items that were identified during the analysis but did not contribute to the event but do require corrective action.

Additional Items Requiring Corrective Action

- **Force Points – Team tends to rely on forcing points when it's unnecessary to advance the startup process i.e., forced a high-level drain condition when it would have cleared on it own within 5 mins.**
- **TOI T-MOD – 39 out of 53 past target finish date, majority over 6 months old, and owners not correct. Need to ensure a weekly cadence is established to correct these issues**



Appendix

RAMF Documentation

Risk Assessments FPL-Fossil

This Risk Assessment has expired and can no longer be executed

SECTION A: PARTICIPANTS ⓘ

Status Approved

Person In Charge * Adonis, Carlton

Participant * Westberry, Brian

+ Participant

Complete

SECTION B: LOCATION ⓘ

Plant Name * Manatee Unit 3 CC (PM3)

Weather
Imperial
Metric

9:00 AM	10:00 AM	11:00 AM	12:00 PM	
 Sunny	70° F Feels like: 70° F Heat Index: 71° F Dew Point: 67° F	5 mph Wind Gust: 0 mph Wind Chill: 70° F Wind Direction: ENE	SNOW: 0 in Chance: 0% RAIN: 0 in Chance: 0% FREEZING RAIN: 0 in Chance: 0%	Cloud Cover: 13% Solar Rad: 268 w/m2 Humidity: 90%

Analysis – PIC Change Analysis Worksheet

CHANGE FACTOR	EXPECTED	DIFFERENCE/CHANGE	EFFECT
WHAT (Conditions, activity, equipment)	- Block startup 2x1 completed at 12:00	- Steam turbine was manually tripped due to HP Differential Expansion	- Damage to the Steam Turbine internal components requiring rotor to be removed and sent to Milwaukee, Wisconsin for required repairs by the OEM Toshiba
WHEN (Occurrence, site status, schedule)	- On 10/25/24 at 12:35	- Steam Turbine has not yet returned to service due to damage. Est. 60 day forced outage event impact	- Damage to the Steam Turbine
WHERE (Location, area, Environment, Condition, procedure step)	- PMT 3	- N/A	- N/A
HOW (Work practice, omission, extraneous, action, out of sequence, poor procedure)	- Procedure use adherence - Alarm Management	- Procedure was not followed - Alarm was missed and action not taken for ~ 60 minutes	- Damage to the Steam Turbine
WHO (personnel involved, supervision)	- Production Leaders - Production Specialists - Plant Manager - Operations Leader	- N/A	- Damage to the Steam Turbine

ADMITTED

DECLARATION

I, Michael Cashman, co-sponsored the answer to Interrogatory No. 1 from **Staff's First Set of Interrogatories (Nos. 1-2)** to Florida Power & Light Company in Docket No. 20250001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answer identified above, and that the facts stated therein are true.


Michael Cashman

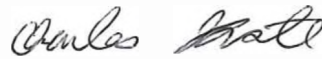
Date: May 1, 2025

ADMITTED

DECLARATION

I, Charles Rote, sponsored the answer to Interrogatory No. 2 and I co-sponsored the answer to No. 1 from **Staff's First Set of Interrogatories (Nos. 1-2)** to Florida Power & Light Company in Docket No. 20250001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answers identified above, and that the facts stated therein are true.



Charles RoteDate:

4/30/2025

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Second Set of Interrogatories
Interrogatory No. 3
Page 1 of 1

QUESTION:

Please refer to the Direct Testimony of Florida Power & Light (FPL or Company) witness Amin Mohamed, filed with the Company's *Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Net Final True-Ups for the period ending December 2024 and 2024 Asset Optimization Program Results*, dated April 2, 2025, filed in Docket No. 20250001-EI for the following question.

- a. Please refer to Exhibit AM-2, page 6 of 18, line 27, labeled "IRA Refund" for the following request. Please discuss the factors that contributed to the variance related to the "IRA Refund" value for 2024.

RESPONSE:

The \$3.9 million variance reflected in Exhibit AM-2, page 6 of 18, line 27, labeled "IRA Refund," is related to the 2024 IRA Refund amount flowed through the 2024 Capacity Cost Recovery clause. During 2024, FPL flowed back an IRA Refund amount of \$7.9 million to customers, but the 2024 Actual / Estimated filing inadvertently reported an IRA Refund of only \$4.0 million, which caused the variance. The Final True up filing reflects the correct total IRA amount refunded to customers in 2024.

ADMITTED

DECLARATION

I, Amin Mohomed, sponsor the answer to Interrogatory No. 3 from **Staff's Second Set of Interrogatories (No. 3)** to Florida Power & Light Company in Docket No. 20250001-EI, and the response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answer identified above, and that the facts stated therein are true.



Amin Mohomed

Date: 05/20/2025

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Third Set of Interrogatories
Interrogatory No. 4
Page 1 of 3

QUESTION:

For the following questions, refer to the Generating Performance Incentive Factor targets established by Order No. PSC-2023-0343-FOF-EI dated November 16, 2023, and witness Rote's direct testimony filed March 14, 2025, Exhibit CRR-1.

- a. Please explain in detail the reason(s) why Manatee Unit 3, Martin Unit 8, Okeechobee Unit 1, Port Everglades Unit 5, Riviera Unit 5, Sanford Unit 5, St. Lucie Unit 2, and West County Unit 1 did not meet the Equivalent Availability Factor targets set in the referenced Order.
- b. Please explain in detail the reason(s) why Ft. Myers Unit 2, Manatee Unit 3, Port Everglades Unit 5, Sanford Unit 5, West County Unit 1, West County Unit 2, and West County Unit 3 did not meet the Average Net Operating Heat Rate targets set in the referenced Order.

RESPONSE:

- a. Manatee Unit 3: The main reasons Manatee Unit 3 did not meet its GPIF EAF target set in the referenced Order were: (1) the C-phase isophase bus was damaged in August during Hurricane Debbie; (2) the Unit's traveling water screens were damaged in October during Hurricane Milton; (3) during a cold start-up, the unit experienced a differential expansion that took place on the high intermediate pressure (HIP) rotor of the steam turbine resulting in a rotor long condition (the rotor temperature increased rapidly, which resulted in thermal expansion of the rotor's axial length). The site operated in bypass mode, utilizing only the two low pressure turbines and bypassing steam to the condenser until the HIP rotor was repaired and reinstalled to resolve this event.

Martin Unit 8: The main reason Martin Unit 8 did not meet its GPIF EAF target set in the referenced Order was due to the failure of the number 1 lube oil pump on Martin Plant Combustion Turbine 8C, which set off a chain of events that ultimately resulted in an explosion and fire in the lube oil section of the accessory module. The lube oil trust (upper) bearing failure created a significant leak at the discharge check valve, resulting in excessive lube oil mist and impingement on the southeast blowout panel causing it to be displaced by fluid pressure (vs. atmospheric pressure). As a result, there was an immediate loss of vacuum in the lube oil tank. The loss of vacuum caused a rapid increase in flow through the mist eliminator, resulting in a static discharge that ignited a fire in the mist eliminator tank/filter. The Fire Department's initial response was targeted at reducing the external temperature of the mist eliminator tank, but ultimately did not extinguish the fire. When the blowout panel was put back in place, vacuum was re-established creating a vapor rich atmosphere combined with the smoldering mist eliminator filter media, resulting in an explosion and subsequent fire.

**Florida Power & Light Company
Docket No. 20250001-EI
Staff's Third Set of Interrogatories
Interrogatory No. 4
Page 2 of 3**

Okeechobee Unit 1: The main reasons Okeechobee Unit 1 did not meet its GPIF EAF target set in the referenced Order were: (1) combustion turbine No. 13 (CT-13) experienced a loss of communication with GE's Mark VI controller. In addition, the CT failed to restart due to fuel valve seat damage which also caused a second restart attempt failure due to valve seat debris found in the piping; (2) combustion turbine No. 12's (CT-12) experienced an internal bleed heat, resulting in a sudden rupture of the air extraction flex hose. Flexible metal hoses are used in gas turbine piping systems primarily to absorb movements due to thermal expansion and/or vibration.

Port Everglades Unit 5: The main reason Port Everglades Unit 5 did not meet its GPIF EAF target set in the referenced Order was due to having to extend the duration of a planned steam turbine valve outage after discovering cracks on the low pressure steam turbine blades. To prevent potential major damage to the steam turbine, should any of the cracked blades liberate while the unit was in operation, all four rows of L-0 blades were removed to allow the unit to continue operation until new blades could be manufactured and installed. The additional time required to do this work, along with the resulting reduced power level of the unit, affected the availability of the unit.

Riviera Unit 5: Riviera Unit 5 did not meet its GPIF EAF target set in the referenced Order primarily due to the following maintenance activities: replacing both vibration probes and cable assemblies on CT-53 combustion turbine exhaust bearing; Heat Recovery Steam Generator ("HRSG") tube leak repair on CT-53; and CT-52 had a maintenance outage to repair a HRSG internal tube leak, tighten the CT cooling air flange, and replace the CT lube oil pump and motor.

Sanford Unit 5: Sanford Unit 5 did not meet its GPIF EAF target set in the referenced Order primarily due to the following maintenance activities: CT-5D roof fan change-out, unit block maintenance for condenser repairs, HRSG tube leaks, motor unidirectional valve work, CT-5A gas line repair, 4kV line troubleshooting, CT-5A thermocouple repair, and high pressure feed valve actuator work.

St. Lucie Unit 2: The main reasons why St. Lucie Unit 2 did not meet its GPIF EAF target set in the referenced Order were (1) The 2B2 circulating water pump trip caused by the 2A2 condenser outlet valve limit switch failing to inhibit the trip interlock. The 2A2 CWP discharge valve opened resulting in low condenser vacuum that required a manual reactor trip; (2) a tube in the 2A1 condenser waterbox lower tube bundle experienced a leak. This resulted in elevated steam generator sodium and chloride concentrations and a forced unit shutdown to address the issue. The tube leak was directly caused by a previously plugged, adjacent tube that severed and wore through the affected tube; (3) a leak on a pipe union caused a lowering level in the digital electro-hydraulic reservoir. A down power was initiated to place the unit in safe condition to repair the leak. During this time, maintenance personnel were able to stop the leak by tightening the pipe union and reactor power was stabilized at 63%.

ADMITTED

**Florida Power & Light Company
Docket No. 20250001-EI
Staff's Third Set of Interrogatories
Interrogatory No. 4
Page 3 of 3**

West County Unit 1: Some of the maintenance activities that contributed to West County Unit 1 not meeting its GPIF EAF target set in the referenced Order were: CT-1B had a maintenance outage to repair a high pressure economizer vent leak and to repair a Generator Step-Up transformer leak. In addition, CT-1A had maintenance outages for a Heat Recovery Steam Generator ("HRSG") tube leak, a valve packing leak and a low-pressure level control valve ("LCV") leaks. The CT-1A valve packing and LCV leak outages started and ended in April while the CT-1A HRSG tube leak outage started and ended in May 2024.

- b. Fort Myers Unit 2: Fort Myers Unit 2 missed its GPIF Average Net Operating Heat Rate (ANOHR) target set in the referenced Order primarily because during a steam turbine maintenance outage the unit operated in simple cycle mode (instead of combined cycle operation) which resulted in a less efficient operating mode and consequently caused the unit to exceed its heat rate GPIF target.

Manatee Unit 3: Manatee Unit 3 missed its GPIF ANOHR target set in the referenced Order primarily because during a steam turbine C-phase isophase bus repair outage the unit operated in simple cycle mode (instead of combined cycle operation) which resulted in a less efficient operating mode.

Port Everglades Unit 5: The Port Everglades Unit 5 steam turbine operated with reduced efficiency due to the L-0 blade removal from the LP turbine. See part (a) above for additional details.

Sanford Unit 5 ANOHR was only +5 Btu/kWh compared to its GPIF target (adjusted based on the GPIF process to account for Net Out Factor differences between actual and target) and +8 Btu/kWh compared to the previous three-year average, which is within normal variation from year to year. There were no identifiable specific conditions that caused this unit to miss the ANOHR target set in the referenced Order.

West County Unit 1: The main reason West County Unit 1 did not meet its ANOHR target set in the referenced Order was that the unit operated in testing mode following unit block outages which caused the unit to operate in a less efficient operating mode and consequently caused the unit to exceed its heat rate GPIF target.

West County Unit 2 ANOHR was +27 Btu/kWh compared to its GPIF target (adjusted based on the GPIF process to account for Net Out Factor differences between actual and target) which is within normal variation and within the ANOHR prediction error.

West County Unit 3 ANOHR was +33 Btu/kWh compared to its GPIF target (adjusted based on the GPIF process to account for Net Out Factor differences between actual and target) which is within normal variation and within the ANOHR prediction error.

ADMITTED

DECLARATION

I, Dan DeBoer, co-sponsor the answer to Interrogatory No. 4 from **Staff's Third Set of Interrogatories (No. 4)** to Florida Power & Light Company in Docket No. 20250001-EI, and the response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answer identified above, and that the facts stated therein are true.



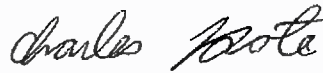
Dan DeBoerDate: 8/20/2025

ADMITTED

DECLARATION

I, Charles Rote, co-sponsor the answer to Interrogatory No. 4 from **Staff's Third Set of Interrogatories (No. 4)** to Florida Power & Light Company in Docket No. 20250001-EI, and the response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answer identified above, and that the facts stated therein are true.



Charles RoteDate: 8/20/2025

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 5
Page 1 of 1

QUESTION:

The following question is with respect to Florida Power and Light's (FPL or Company) Letter dated 7/25/25, with attached direct testimony of Amin Mohamed and Exhs AM-3 and AM-4, regarding fuel cost recovery and capacity cost recovery 2025 actual/estimated true-up.

Please refer to the Direct Testimony of FPL witness Amin Mohamed, page 6, for the following request. What factor(s) contributed to the upward variance in dollars per unit for nuclear fuel.

RESPONSE:

FPL estimates burning approximately 9.95 million MMBtu more of nuclear fuel in 2025, due to 9 more generation days. The average fuel cost for nuclear is now estimated to be \$0.03/MMBtu higher than originally projected, primarily due to the incremental spend on higher-cost nuclear fuel purchases and the change in amortization due to the transition from 18-month to 24-month cycle. The combination of higher fuel costs and higher projected burns associated with nuclear generation led to the upward variance.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 6
Page 1 of 1

QUESTION:

The following question is with respect to Florida Power and Light's (FPL or Company) Letter dated 7/25/25, with attached direct testimony of Amin Mohomed and Exhs AM-3 and AM-4, regarding fuel cost recovery and capacity cost recovery 2025 actual/estimated true-up.

Please refer to the Direct Testimony of FPL witness Amin Mohomed, page 7 and 8, lines 11-12 (both pages), for the following request. Please reconcile the differences relating to the higher/lower than expected projected fuel costs associated with the St. Lucie Reliability Exchange.

RESPONSE:

The average Fuel Cost of Power Sold for the St. Lucie Reliability Exchange during 2025, with the inclusion of actuals through July, is now estimated to be \$0.17/MWh higher than originally projected, resulting in an increase of \$98,000. FPL estimates selling approximately 10,600 MWh more through the St. Lucie Reliability Exchange during 2025, resulting in an increase of approximately \$53,000. The combination of higher fuel costs and higher projected volumes associated with the St. Lucie Reliability Exchange sales results in an increase of \$151,000.

The average Fuel Cost of Purchased Power for the St. Lucie Reliability Exchange during 2025, with the inclusion of actuals through July, is now estimated to be \$1.08/MWh higher than originally projected, resulting in an increase of \$697,000. FPL estimates purchasing approximately 13,000 MWh more through the St. Lucie Reliability Exchange during 2025, resulting in an increase of \$60,000. The combination of higher fuel costs and higher projected purchased volumes associated with the St. Lucie Reliability Exchange results in an increase of \$757,000.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 7
Page 1 of 1

QUESTION:

The following question is with respect to Florida Power and Light's (FPL or Company) Letter dated 7/25/25, with attached direct testimony of Amin Mohamed and Exhs AM-3 and AM-4, regarding fuel cost recovery and capacity cost recovery 2025 actual/estimated true-up.

Please refer to Exhibit AM-3, page 1 of 79, line 35, for the following request. Please provide the calculation of the actual/estimated SolarTogether credit of \$241,589,059.

RESPONSE:

The months of January – June 2025 have actual SolarTogether credits per FPL's billing systems. July – December 2025 are estimated per the attached SolarTogether forecast spreadsheet and using the below methodology.

This forecast contains the following assumptions:

1. Phase 1 consisting of the first 20 sites is fully subscribed for both residential/small business (Resi/SMB) and commercial/industrial (C&I) participants.
2. Phase 2 consisting of the next 24 sites is fully subscribed for C&I customers. Phase 2 adds 11 MW of monthly subscriptions of resi/SMB until the program is fully subscribed by end of 2026.
3. The forecast includes a 4% monthly churn rate in both phases. The churn rate accounts for customers that leave the program in any given month.
4. (1) and (2) above are used to calculate % subscribed allocations per phase. The % allocations are multiplied by the forecasted generation per site and a \$/kWh credit. The \$/kWh credits are per the tariff and start at Year 1 for a site coinciding with its commencement of operations (COD) date.

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Year	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	2432	2433	2434	2435	2436	2437	2438	2439	2440	2441	2442	2443	2444	2445	2446	2447	2448	2449	2450	2451	2452	2453	2454	2455	2456	2457	2458	2459	2460	2461	2462	2463	2464	2465	2466	2467	2468	2469	2470	2471	2472	2473	2474	2475	2476	2477	2478	2479	2480	2481	2482	2483	2484	2485	2486	2487	2488	2489	2490	2491	2492	2493	2494	2495	2496	2497	2498	2499	2500
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ADMITTED

Florida Power & Light Company

Docket No. 20250001-EI

Staff's Fourth Set of Interrogatories

Interrogatory No. 7

Attachment 1 of 1

Tab 6 of 8

ST Phase 1 - Original Pricing		
YR	Charge	Credit cents/kWh
1	6.76	0.0340468
2	6.76	0.0346256
3	6.76	0.0352142
4	6.76	0.0358129
5	6.76	0.0364217
6	6.76	0.0370409
7	6.76	0.0376706
8	6.76	0.0383110
9	6.76	0.0389622
10	6.76	0.0396246
11	6.76	0.0402982
12	6.76	0.0409833
13	6.76	0.0416800
14	6.76	0.0423886
15	6.76	0.0431092
16	6.76	0.0438420
17	6.76	0.0445873
18	6.76	0.0453453
19	6.76	0.0461162
20	6.76	0.0469002
21	6.76	0.0476975
22	6.76	0.0485083
23	6.76	0.0493330
24	6.76	0.0501716
25	6.76	0.0510245
26	6.76	0.0518920
27	6.76	0.0527741
28	6.76	0.0536713
29	6.76	0.0545837
30	6.76	0.0555116

ST-Ext - Pricing		
YR	Charge	Credit cents/kWh
1	6.76	0.0359792
2	6.76	0.0365189
3	6.76	0.0370667
4	6.76	0.0376227
5	6.76	0.0381870
6	6.76	0.0387598
7	6.76	0.0393412
8	6.76	0.0399313
9	6.76	0.0405303
10	6.76	0.0411383
11	6.76	0.0417554
12	6.76	0.0423817
13	6.76	0.0430174
14	6.76	0.0436627
15	6.76	0.0443176
16	6.76	0.0449824
17	6.76	0.0456571
18	6.76	0.0463420
19	6.76	0.0470371
20	6.76	0.0477427
21	6.76	0.0484588
22	6.76	0.0491857
23	6.76	0.0499235
24	6.76	0.0506724
25	6.76	0.0514325
26	6.76	0.0522040
27	6.76	0.0529871
28	6.76	0.0537819
29	6.76	0.0545886
30	6.76	0.0554074
31	6.76	0.0562385
32	6.76	0.0570821
33	6.76	0.0579383
34	6.76	0.0588074
35	6.76	0.0596895

ST-EX; March 2020 Enrollee		
YR	Charge	Credit cents/kWh
1	6.76	0.0340468 March 2020- Feb 2021
2	6.76	0.0340468 March 2021-Feb 2022
3	6.76	0.0370667 March 2022-Feb 2023
4	6.76	0.0376227 March 2023-Feb 2024
5	6.76	0.0381870 March 2024-Feb 2025
6	6.76	0.0387598
7	6.76	0.0393412
8	6.76	0.0399313
9	6.76	0.0405303
10	6.76	0.0411383
11	6.76	0.0417554
12	6.76	0.0423817
13	6.76	0.0430174
14	6.76	0.0436627
15	6.76	0.0443176
16	6.76	0.0449824
17	6.76	0.0456571
18	6.76	0.0463420
19	6.76	0.0470371
20	6.76	0.0477427
21	6.76	0.0484588
22	6.76	0.0491857
23	6.76	0.0499235
24	6.76	0.0506724
25	6.76	0.0514325
26	6.76	0.0522040
27	6.76	0.0529871
28	6.76	0.0537819
29	6.76	0.0545886
30	6.76	0.0554074
31	6.76	0.0562385
32	6.76	0.0570821
33	6.76	0.0579383
34	6.76	0.0588074
35	6.76	0.0596895

			12,490	15,050	14,650	14,360	14,360	14,180	12,870	14,710	14,600	14,160	15,280	14,580	14,230	14,730	14,200	14,220	14,870	12,630	14,910
2033	9	12,180	11,840	13,860	13,490	13,630	13,630	13,450	12,200	13,570	13,430	13,430	14,080	13,430	13,490	13,570	13,470	13,490	13,700	11,980	13,730
2033	10	12,330	12,470	13,780	13,370	13,380	13,540	13,390	12,880	13,410	13,310	13,400	14,380	13,310	13,430	13,430	14,210	13,530	12,660	13,580	
2033	11	11,260	11,690	11,380	13,230	13,230	13,060	11,850	11,420	11,420	11,310	11,310	11,870	11,320	11,450	13,070	13,100	11,450	11,630	11,380	
2033	12	10,440	10,500	10,190	5,910	12,080	12,080	11,930	10,820	9,960	9,880	11,910	10,350	9,870	11,970	9,980	11,940	11,960	10,070	10,620	10,090
2034	1	11,350	11,040	11,140	10,840	12,700	12,700	12,540	11,380	10,880	10,810	12,520	11,310	10,790	12,580	10,910	12,550	11,570	11,010	11,170	11,030
2034	2	11,620	11,280	11,830	11,510	12,970	12,970	12,810	11,620	11,560	11,480	12,790	12,020	11,460	12,850	11,580	12,820	12,840	11,690	11,410	11,720
2034	3	14,990	13,820	15,120	15,690	15,940	15,940	14,280	15,720	15,640	15,710	15,670	15,610	15,780	15,780	15,750	15,780	15,930	14,010	15,970	
2034	4	16,720	16,720	16,720	15,880	15,880	15,880	15,880	15,880	15,880	15,880	15,880	15,880	15,880	15,880	15,880	15,880	15,880	15,880	15,880	15,880
2034	5	14,460	14,290	14,410	17,910	16,440	16,440	16,230	14,720	17,990	17,880	16,210	18,690	17,830	16,380	18,020	16,250	16,270	18,190	14,450	18,230
2034	6	11,900	11,780	14,730	14,330	13,560	13,560	13,390	12,150	14,390	14,390	13,370	14,960	14,260	13,430	14,420	13,400	13,420	14,560	11,920	14,590
2034	7	13,330	12,850	16,190	15,760	14,780	14,780	14,600	13,240	15,820	15,710	14,580	16,440	15,680	14,640	15,850	14,610	14,640	16,000	13,000	16,040
2034	8	12,730	12,450	15,010	14,600	14,320	14,320	14,140	12,830	14,660	14,560	14,120	15,240	15,240	13,480	14,690	14,160	14,180	14,830	12,590	14,860
2034	9	12,460	12,410	13,320	13,320	13,320	13,320	13,320	13,320	13,320	13,320	13,320	13,320	13,320	13,320	13,320	13,320	13,320	13,320	13,320	13,320
2034	10	12,490	12,490	12,490	13,310	14,330	14,330	14,120	12,840	13,370	13,270	13,130	13,890	13,250	14,120	13,390	14,170	14,120	13,320	12,600	13,320
2034	11	11,220	11,460	11,560	11,340	13,190	13,190	13,020	11,810	11,590	11,310	13,000	11,840	11,290	13,060	11,410	13,040	13,060	11,200	11,600	11,550
2034	12	10,410	10,470	10,160	9,890	12,050	12,050	11,890	10,790	9,820	9,850	11,870	10,310	9,830	11,930	9,940	11,910	11,820	10,030	10,590	10,060
2035	1	11,310	11,010	11,110	10,810	12,660	12,660	12,500	11,340	10,850	10,770	12,480	11,280	10,760	12,540	10,870	12,520	12,530	10,980	11,130	11,000
2035	2	11,580	11,240	11,800	11,480	12,940	12,940	12,770	11,590	11,530	11,440	12,750	11,980	11,420	12,810	11,550	12,790	12,810	11,660	11,370	11,680
2035	3	13,340	13,810	16,080	15,640	15,890	15,890	15,690	14,250	15,990	15,670	16,330	15,770	15,740	15,740	15,710	15,730	15,890	13,970	16,760	
2035	4	14,140	13,760	17,180	16,720	15,830	15,830	15,630	14,180	16,790	16,670	15,610	17,450	16,680	15,880	16,820	15,650	15,670	16,980	13,920	17,010
2035	5	14,420	14,240	18,350	17,860	16,390	16,390	16,180	14,680	17,930	17,800	16,160	18,640	17,770	16,230	17,970	16,200	16,220	18,140	14,410	18,170
2035	6	11,860	11,720	14,690	14,290	13,520	13,520	13,350	12,110	14,350	14,240	13,330	14,910	14,220	13,390	14,380	13,360	13,380	14,510	11,890	14,540
2035	7	13,290	12,810	16,150	15,710	14,740	14,740	14,550	13,200	15,770	15,660	14,530	16,400	15,640	14,600	15,810	14,570	14,590	15,950	12,960	15,990
2035	8	12,690	12,410	14,960	14,560	14,280	14,280	14,100	12,790	14,620	14,510	14,080	15,190	14,490	14,400	15,810	14,110	14,140	14,780	12,590	14,820
2035	9	12,380	12,370	13,410	13,410	13,410	13,410	13,410	13,410	13,410	13,410	13,410	13,410	13,410	13,410	13,410	13,410	13,410	13,410	13,410	13,410
2035	10	12,450	12,420	13,640	13,270	14,290	14,290	14,110	12,800	13,330	13,230	14,090	13,850	13,210	14,150	13,350	14,120	14,150	13,480	12,560	13,510
2035	11	11,190	11,430	11,620	11,310	13,150	13,150	12,980	11,780	11,360	11,270	12,960	11,800	11,260	13,020	11,380	13,000	13,020	11,490	11,560	11,510
2035	12	10,380	10,440	10,130	9,860	12,010	12,010	11,860	10,760	9,900	9,820	11,840	10,280	9,810	11,900	9,910	11,870	11,890	10,010	10,560	10,030
2036	1	11,280	10,970	11,070	10,770	12,620	12,620	12,470	11,310	10,820	10,740	12,450	11,240	10,720	12,500	10,840	12,480	12,500	10,940	11,100	10,970
2036	2	11,960	11,610	12,180	11,830	13,360	13,360	13,190	11,960	11,900	11,820	12,470	12,370	11,800	13,230	11,930	13,200	13,220	11,740	12,660	
2036	3	14,300	13,770	16,030	15,600	15,840	15,840	15,640	14,190	15,660	15,550	16,620	16,280	15,520	15,690	15,690	15,660	15,680	15,840	13,930	15,870
2036	4	14,100	13,720	17,130	16,670	15,780	15,780	15,590	14,140	16,740	16,610	15,560	17,400	16,590	15,630	16,770	15,600	15,630	16,930	13,880	16,960
2036	5	14,370	14,200	18,300	17,810	16,340	16,340	16,130	14,640	17,880	17,750	16,110	18,580	17,720	16,180	17,910	16,150	16,170	18,080	14,370	18,120
2036	6	11,820	11,710	14,640	14,250	13,480	13,480	13,310	12,070	14,310	14,200	13,290	14,870	14,180	13,350	14,330	13,320	13,340	14,470	11,850	14,500
2036	7	13,250	12,770	16,100	15,660	14,700	14,700	14,510	13,160	15,730	15,610	14,490	16,350	15,590	14,550	15,760	14,530	14,550	15,910	12,920	15,940
2036	8	12,650	12,620	13,920	13,920	13,920	13,920	13,920	13,920	13,920	13,920	13,920	13,920	13,920	13,920	13,920	13,920	13,920	13,920	13,920	13,920
2036	9	12,070	11,740	13,740	13,370	13,500	13,500	13,330	12,100	13,420	13,330	13,310	13,950	13,300	13,370	13,450	13,350	13,370	13,580	11,870	13,610
2036	10	12,420	12,380	13,600	13,230	14,250	14,250	14,070	12,760	13,290	13,190	14,050	13,810	13,170	14,110	13,310	14,080	14,100	13,440	12,530	13,470
2036	11	11,160	11,390	11,590	11,280	13,110	13,110	12,940	11,740	11,320	11,240	12,930	11,770	11,220	12,980	11,350	12,960	12,980	11,450	11,530	11,480
2036	12	10,350	10,410	10,100	9,830	11,980	11,980	11,820	10,730	9,870	9,800	11,810	10,260	9,780	11,880	9,890	11,840	11,850	9,980	10,530	10,000
2037	1	11,040	10,740	10,840	10,540	12,590	12,590	12,420	11,260	10,770	10,690	12,380	11,170	10,650	12,440	10,710	12,400	12,420	10,910	11,070	10,940
2037	2	11,510	11,180	11,730	11,410	12,860	12,860	12,690	11,520	11,460	11,370	12,680	11,510	11,320	12,780	11,480	12,710	12,730	11,590	11,310	11,610
2037	3	14,260	13,730	15,980	15,550	15,790	15,790	15,600	14,150	15,610	15,500	15,570	16,230	15,470	15,640	15,640	15,610	15,640	15,790	13,890	15,820
2037	4	14,060	13,680	17,080	16,620	15,740	15,740	15,540	14,100	16,690	16,570	15,520	17,340	16,540	15,590	16,720	15,560	15,580	16,880	13,840	16,910
2037	5	14,330	14,160	18,240	17,750	16,290	16,290	16,080	14,590	17,820	17,700	16,060	18,520	17,670	16,130	17,860	16,100	16,130	18,030	14,320	18,070
2037	6	11,790	11,680	14,600	14,200	13,440	13,440	13,270	12,040	14,260	14,160	13,250	14,820	14,140	13,310	14,290	13,280	13,300	14,430	11,810	14,460
2037	7	13,050	12,920	15,620	15,160	14,270	14,270	14,080	12,750	15,680	15,560	14,450	16,380	15,570	14,630	15,710	14,590	14,610	15,880	12,560	15,910
2037	8	12,610	12,340	14,870	14,470	14,190	14,190	14,010	12,710	14,530	14,430	13,990	15,100	14,400	14,060	14,560	14,030	14,050	14,700	12,480	14,730
2037	9	12,030	11,700	13,700	13,330	13,460	13,460	13,290	12,060	13,380	13,290	13,270	13,910	13,270	13,330	13,410	13,310	13,330	13,540	11,840	13,560
2037	10	12,380	12,350	13,560	13,190	14,200	14,200	14,020	12,720	13,250	13,150	14,000	13,770	13,130	14,070	13,270	14,040	14,060	13,400	12,490	13,430
2037	11	11,120	11,360	11,550	11,240	13,070	13,070	12,9													

ADMITTED

2048	10	11,980	11,940	13,120	12,770	13,740	13,740	13,570	12,310	12,820	12,730	13,550	13,320	12,700	13,610	12,840	13,580	13,600	12,960	12,080	12,990
2048	11	10,760	10,990	11,180	10,880	12,650	12,650	12,490	11,330	10,920	10,840	12,470	11,350	10,820	12,520	10,940	12,500	12,520	11,050	11,120	11,070
2048	12	9,980	10,040	9,740	9,480	11,550	11,550	11,400	10,350	9,520	9,450	11,390	9,890	9,430	11,440	9,530	11,420	11,040	9,630	10,160	9,650
2049	1	10,850	10,590	10,650	10,360	12,140	12,140	11,990	10,880	10,400	10,330	11,970	10,810	10,310	12,020	10,430	12,000	12,020	10,520	10,480	10,550
2049	2	11,110	10,780	11,310	11,010	12,400	12,400	12,250	11,110	11,050	10,970	12,230	11,490	10,950	12,280	11,070	12,260	12,280	11,180	10,900	11,200
2049	3	13,750	13,240	15,410	15,000	15,230	15,230	15,040	13,650	15,060	14,950	15,020	15,650	14,930	15,090	15,090	15,060	15,080	15,230	13,400	15,260
2049	4	13,560	13,190	16,470	16,030	15,180	15,180	14,990	13,600	16,090	15,980	14,970	16,730	15,950	15,030	16,130	15,010	15,030	16,280	13,350	16,310
2049	5	13,820	13,660	17,600	17,120	15,710	15,710	15,520	14,070	17,190	17,070	15,490	17,870	17,040	15,580	17,230	15,530	15,560	17,390	13,820	17,430
2049	6	11,370	11,260	14,080	13,700	12,960	12,960	12,800	11,610	13,760	13,660	12,780	14,300	13,640	12,840	13,780	12,810	12,830	13,910	11,400	13,940
2049	7	12,740	12,580	15,480	15,060	14,130	14,130	13,950	12,660	15,130	15,020	13,930	15,720	14,990	14,000	15,150	13,970	13,990	15,300	12,430	15,330
2049	8	12,170	11,900	14,350	13,960	13,690	13,690	13,520	12,260	14,020	13,910	13,500	14,570	13,890	13,560	14,040	13,530	13,550	14,180	12,040	14,210
2049	9	11,610	11,290	13,210	12,860	12,980	12,980	12,820	11,630	12,910	12,820	12,800	13,420	12,800	12,860	12,940	12,840	12,850	13,060	11,420	13,080
2049	10	11,940	11,910	13,080	12,730	13,700	13,700	13,530	12,270	12,780	12,690	13,510	13,280	12,670	13,570	12,800	13,540	13,560	12,920	12,050	12,950
2049	11	10,730	10,960	11,140	10,840	12,610	12,610	12,450	11,290	10,890	10,810	12,430	11,320	10,790	12,490	10,910	12,460	12,480	11,010	11,090	11,040
2049	12	9,950	10,010	9,710	9,450	11,520	11,520	11,370	10,310	9,490	9,420	11,350	9,860	9,400	11,420	9,510	11,380	11,060	9,600	10,130	9,620
2050	1	0	0	0	0	0	0	11,950	10,850	10,370	10,300	11,930	10,780	10,280	11,580	10,400	11,960	11,580	10,490	10,650	10,520
2050	2	0	0	0	0	0	0	12,210	11,080	11,020	10,940	12,190	11,460	10,920	12,240	11,040	12,220	12,240	11,150	10,870	11,170
2050	3	0	0	0	0	0	0	14,990	13,610	15,010	14,910	14,970	15,600	14,890	15,040	15,040	15,010	15,030	15,180	13,360	15,210
2050	4	0	0	0	0	0	0	14,950	13,560	16,040	15,930	14,930	16,680	15,900	14,980	16,080	14,960	14,980	16,230	13,310	16,260
2050	5	0	0	0	0	0	0	15,470	14,030	17,140	17,020	15,440	17,820	16,990	15,510	17,180	15,480	15,510	17,340	13,780	17,380
2050	6	0	0	0	0	0	0	12,760	11,580	13,720	13,620	12,740	14,260	13,600	12,800	13,740	12,770	12,790	13,870	11,370	13,900
2050	7	0	0	0	0	0	0	13,910	12,620	15,080	14,970	13,890	15,670	14,950	13,960	15,100	13,930	13,950	15,250	12,390	15,280
2050	8	0	0	0	0	0	0	13,480	12,220	13,980	13,870	13,460	14,530	13,850	13,520	14,000	13,490	13,510	14,140	12,000	14,170
2050	9	0	0	0	0	0	0	12,780	11,600	12,870	12,780	12,760	13,380	12,760	12,820	12,900	12,800	12,810	13,020	11,390	13,040
2050	10	0	0	0	0	0	0	13,490	12,230	12,740	12,650	13,470	13,240	12,630	13,530	12,760	13,500	13,520	12,880	12,010	12,910
2050	11	0	0	0	0	0	0	0	0	0	0	0	0	0	10,760	12,450	10,880	12,420	12,440	10,980	11,050
2050	12	0	0	0	0	0	0	0	0	0	0	0	0	0	9,370	11,370	9,480	11,350	11,370	9,570	10,100
2051	1	0	0	0	0	0	0	0	0	0	0	0	0	0	10,250	11,840	10,370	11,920	11,940	10,460	10,490
2051	2	0	0	0	0	0	0	0	0	0	0	0	0	0	10,890	12,200	11,010	12,180	12,200	11,120	10,840
2051	3	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2051	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2051	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2051	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2051	7	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2051	8	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2051	9	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2051	10	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2051	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2051	12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

[illegible]

[illegible]

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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525
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FPSC EXH NO. 56

ADMITTED

[illegible]

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 8
Page 1 of 1

QUESTION:

The following question is with respect to Florida Power and Light's (FPL or Company) *Letter dated 7/25/25, with attached direct testimony of Amin Mohamed and Exhs AM-3 and AM-4, regarding fuel cost recovery and capacity cost recovery 2025 actual/estimated true-up.*

Please refer to Exhibit AM-4, page 3 of 13, line 17, for the following request. Please provide the calculation associated with the Inflation Reduction Act Refund of \$3,911,284.

RESPONSE:

The calculation of the incremental Inflation Reduction Act savings of \$3,911,284 was filed with the Florida Public Service Commission on June 13, 2023 in Docket No. 20220165-EI. It can be found at the following document link:

<https://www.floridapsc.com/pscfiles/library/filings/2023/03626-2023/03626-2023.pdf>

ADMITTED

DECLARATION

I, Daniel DeBoer, sponsor the answer to Interrogatory No. 5 from **Staff's Fourth Set of Interrogatories (Nos. 5-8)** to Florida Power & Light Company in Docket No. 20250001-EI, and the response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answer identified above, and that the facts stated therein are true.



Daniel DeBoerDate: 9/3/25

ADMITTED

DECLARATION

I, Michael Cashman, sponsor the answer to Interrogatory No. 6 from **Staff's Fourth Set of Interrogatories (Nos. 5-8)** to Florida Power & Light Company in Docket No. 20250001-EI, and the response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answer identified above, and that the facts stated therein are true.



Michael CashmanDate: 9/3/2025

ADMITTED

DECLARATION

I, Amin Mohomed, sponsor the answers to Interrogatory Nos. 7 and 8 from **Staff's Fourth Set of Interrogatories (Nos. 5-8)** to Florida Power & Light Company in Docket No. 20250001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answers identified above, and that the facts stated therein are true.



Amin Mohomed

Date: 9/3/2025

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 9
Page 1 of 1

QUESTION:

The following question is with respect to Florida Power & Light's (FPL or Company) Schedules A1 through A9 and A12 for 7/25.¹

Please refer to Schedule A3, line 4, which reports the "Fuel Cost of System Net Generation" for coal expense of \$11,832,750, for the following question. Please explain why the actual expense in this period (\$11,832,750) was substantially different from the projected amount for this period (\$1,875,975).

RESPONSE:

FPL identified an error in coal generation data after closing its books on work day 1 for July 2025 reporting. This resulted in inaccurate information being published in the July A-Schedule. The necessary correction is reflected in the August A-Schedule to ensure accurate cumulative reporting, while maintaining established book closing procedures and regulatory compliance.

The actual fuel cost for July and August 2025 was \$2,954,085 and \$3,107,284, respectively.

¹Document No. 08077-2025.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Fifth Set of Interrogatories
Interrogatory No. 10
Page 1 of 1

QUESTION:

The following question is with respect to Florida Power & Light's (FPL or Company) Schedules A1 through A9 and A12 for 7/25.¹

Please refer to Schedule A3, line 64, which reports the "Generated Fuel Cost per KHW" coal expense of 14.3989 cents per kilowatt hour, for the following question. Please explain why the actual expense for this period (14.3989 cents per kilowatt hour) was substantially different from the projected amount for this period (3.8367 cents per kilowatt hour).

RESPONSE:

FPL identified an error in coal generation data after closing its books on workday 1 for July 2025 reporting. This resulted in inaccurate information being published in the July A-Schedule. The necessary correction is reflected in the August A-Schedule to ensure accurate cumulative reporting, while maintaining established book closing procedures and regulatory compliance.

The actual fuel cost for July and August 2025 was 3.5947 cents per kilowatt hour and 3.9048 cents per kilowatt hour, respectively.

¹Document No. 08077-2025.

ADMITTED

DECLARATION

I, Michael Cashman, sponsor the answers to Interrogatory Nos. 9-10 from **Staff's Fifth Set of Interrogatories (Nos. 9-10)** to Florida Power & Light Company in Docket No. 20250001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answers identified above, and that the facts stated therein are true.


Michael CashmanDate: 9/30/2025

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Sixth Set of Interrogatories
Interrogatory No. 11
Page 1 of 1

QUESTION:

Please refer to the Direct Testimony and Exhibits of Florida Power & Light (FPL or Company) witness Amin Mohamed for the following request.¹ Please explain, with specificity, how the proposed settlement agreement in Docket No. 20250011-EI affects the fuel and capacity cost recovery request for 2026?²

RESPONSE:

The proposed settlement agreement in Docket No. 20250011-EI affects FPL's 2026 fuel and capacity cost recovery request in the following specific ways:

Fuel:

- Annual net metering payments made to customers for unused energy credits are moved from base to the FCR Clause in the amount of \$722,000.
- The customer portion of the asset optimization gains are now recognized in base rates instead of the FCR Clause in the amount of \$71,806,866.

Capacity:

- Production Cost Allocation are allocated to rate classes using a 4 Coincident Peak ("4CP") and 12% methodology versus the prior methodology of 12CP and 1/13th.
- Depreciation Rates applied to capital investments in the amount of \$425,563.
- Weighted Average Cost of Capital based on a mid-point ROE of 10.95% versus the existing mid-point ROE of 10.8%.

¹Document No. 09130-2025.

²Document No. 08308-2025.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Sixth Set of Interrogatories
Interrogatory No. 12
Page 1 of 1

QUESTION:

Please refer to Exhibit AM-5, page 1 of 176, line 20, for the following request. Please provide a cost delineation of the requested incremental personnel, software, and hardware cost of \$2,354,000.

RESPONSE:

Incremental personnel and systems/hardware expenses support all of the activities included in the incentive mechanism. The costs included in the Projection filing are personnel expenses. These costs include employee payroll and payroll related costs such as benefits, taxes, and overheads. They also include employee related expenses such as subscriptions, education and training, and technology.

The incremental personnel costs reflect expenses for eight personnel who support the power, natural gas, and renewable energy credit (REC) related strategies included in the incentive mechanism. Two personnel support economy power purchase and sales activities. Five personnel support natural gas optimization activities. One person included in the program supports the monetization of RECs. Costs for additional operational employees working on optimization activities, not recovered in the Fuel and Purchased Power Cost Recovery Clause, are recovered through base rates.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Sixth Set of Interrogatories
Interrogatory No. 13
Page 1 of 1

QUESTION:

Please refer to the Direct Testimony of FPL witness Cashman, page 13, lines 9 and 10, for the following request. Has the Commission approved the additional employees discussed in this section of testimony? If not, why should the Commission approve hiring the new employees to support the Asset Optimization Program?

RESPONSE:

The additional employees discussed in the referenced section of FPL witness Cashman's testimony have not previously been approved; FPL requests that the Commission approve the expenses associated with personnel, reflected in the 2026 projection filing in order to unlock additional optimization value. Since approval of the Incentive Mechanism, FPL has engaged in power optimization activities that include wholesale power sales, wholesale power purchases, and the release of electric transmission capacity. FPL has also engaged in natural gas and energy credit optimization activities that include delivered city-gate sales utilizing FPL's existing gas transport, production area gas sales, the release of firm gas transport, gas storage optimization, the sale of natural gas options, gas balancing activities for a third party at FPL delivery points, the execution of Asset Management Agreements and the monetization of Renewable Energy Credits. These efforts have resulted in the capture of over \$100 million in optimization value since 2022. FPL has assessed that the incremental optimization value available to be captured in natural gas activities far exceed the incremental costs associated with additional employees required to capture that value.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Sixth Set of Interrogatories
Interrogatory No. 14
Page 1 of 1

QUESTION:

Please refer to Exhibit AM-5, page 14 of 176, line number 15, for the following request. Please provide a delineation of the "Optimization Credits" that shows the individual amounts for both the gains from natural gas and Renewable Energy Credits.

RESPONSE:

		A	B	C
		Projected Asset Optimization Credits (2026)		
		Natural Gas (\$)	Renewable Energy Credits (\$)	Optimization Credits (E2) (\$)
1	January			(8,196,392)
2	February			(8,599,676)
3	March			(11,288,457)
4	April			(5,799,915)
5	May			(4,420,061)
6	June			(4,804,729)
7	July			(5,099,240)
8	August			(4,258,570)
9	September			(5,758,618)
10	October			(5,760,803)
11	November			(8,465,132)
12	December			(7,543,926)
13	TOTAL			(79,995,520)

FCR-25-000886

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Sixth Set of Interrogatories
Interrogatory No. 15
Page 1 of 1

QUESTION:

Please refer to the Direct Testimony of FPL witness Mohomed, page 3, lines 10 and 11, for the following request. Please demonstrate the specific accounting entries (hypothetical values if need be) related to the transferring of customer asset optimization gains to base rates from the Fuel Cost Recovery Clause as proposed (i.e., in the proposed settlement agreement) in Docket No. 20250011-EI.

RESPONSE:

Below is a hypothetical accounting entry illustrating the proposed transfer of customer asset optimization gains from the FCR Clause to base rates as contemplated in the settlement agreement.

FERC Account	Description	Debit	Credit
143	Accounts Receivable	\$XX MM	
411.8	Gains From Disposal of Allowances - Base		\$XX MM

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Sixth Set of Interrogatories
Interrogatory No. 16
Page 1 of 1

QUESTION:

Please refer to Exhibit AM-5, page 1 of 176, line 24, for the following request. Please explain how the "Asset Optimization – Customer Portion" of \$71,806,866 was determined.

RESPONSE:

The 2026 asset optimization program, which includes the sum of gains from power sales (E6), savings from power purchases (E9), gains from natural gas optimization (E2), and gains from the monetization of renewable energy credits (E2), is projected to provide a total benefit of \$112,613,733.

FPL customers would receive 100 percent of the gains from electric wholesale sales and purchases and asset optimization activities up to a threshold of \$42.5 million. FPL customers would receive 40 percent of the incremental gains between \$42.5 million and \$100 million. FPL customers would receive 50 percent of the incremental gains between \$100 million and \$112,613,733. The calculated gain from each threshold level results in a projected total customer benefit of \$71,806,866 as shown on schedule E1.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Sixth Set of Interrogatories
Interrogatory No. 17
Page 1 of 1

QUESTION:

Please refer to the direct testimony and exhibits of FPL witness Michael Cashman, for the following request.¹ Please provide a 12-month schedule detailing the dated 2026 commodity-only price of natural gas used to develop the Company's 2026 fuel cost projection.

RESPONSE:

The NYMEX forward commodity prices of natural gas underlying the projected fuel cost recovery rates included in the Company's 2026 Projection Filing are summarized in the table included below.

NYMEX Natural Gas Prices Dated 08/01/2025	
Month / Year	Price
January-2026	4.50
February-2026	4.23
March-2026	3.79
April-2026	3.58
May-2026	3.61
June-2026	3.75
July-2026	3.93
August-2026	3.99
September-2026	3.95
October-2026	4.00
November-2026	4.21
December-2026	4.60
Average	4.01

¹Document No. 09128-2025.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Sixth Set of Interrogatories
Interrogatory No. 18
Page 1 of 1

QUESTION:

The following questions are with respect to FPL's Letter dated 9/2/25, with attached revised 2026 risk management plan, replacing previously filed 2026 risk management plan [DN 06879-2025]; includes redacted version of confidential DN 08851-2025.

- a. Is staff correct to assume that the revisions to the 2026 Risk Management Plan are primarily related to the removal of the sections regarding financial hedging? If so, are these changes related to the proposed FPL rate case settlement in Docket No. 20250011-EI?**
- b. If the answer to (a.) is yes, will the Company be reverting to the originally-filed 2026 Risk Management Plan if the settlement is not approved?**
- c. Does the Company intend to hedge its natural gas or other fuel purchases in 2026 if the settlement is not approved?**
- d. If the answer to (c.) is yes, does the Company intend to seek explicit Commission approval prior to hedging any of its future or 2026 fuel purchases?**

RESPONSE:

- a. Yes, the revisions to the 2026 Risk Management Plan are primarily related to the removal of the sections regarding financial hedging. The changes are related to the proposed FPL rate case settlement in Docket No. 20250011-EI.
- b. Yes.
- c. FPL will stay within proposed hedging guidelines as described in the originally filed 2026 Risk Management Plan.
- d. In Docket No. 20250011-EI, FPL has proposed to not execute any new natural gas financial hedges during the 4-year term of the Settlement Agreement. If the proposed Settlement Agreement is not approved, FPL plans to seek approval of its originally filed 2026 Risk Management Plan, which includes natural gas hedging guidelines.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Sixth Set of Interrogatories
Interrogatory No. 19
Page 1 of 1

QUESTION:

Please refer to FPL's response to Staff's Fourth Set of Interrogatories, Interrogatory No. 5, for the following request.

Please explain what "change in amortization" means as it relates to the fuel clause in this response.

RESPONSE:

The nuclear fuel amortization, which is recovered through the fuel recovery clause, is transitioning from three 18-month cycles to two 24-month cycles; said another way the nuclear fuel amortization will be made from a 54-months to a 48-months amortization.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Sixth Set of Interrogatories
Interrogatory No. 20
Page 1 of 1

QUESTION:

Please refer to FPL's response to Staff's Fourth Set of Interrogatories, Interrogatory No. 5, for the following request.

Please explain how the transition from the current 18-month to a 24-month fuel cycle affects the fuel clause, specifically in regards to amortization.

RESPONSE:

Please refer to FPL's response to Staff's 6th Set of Interrogatories, No. 19.

ADMITTED

DECLARATION

I, Michael Cashman, sponsor the answers to Interrogatory Nos. 12-14, and 16-18 from Staff's Sixth Set of Interrogatories (Nos. 11-20) to Florida Power & Light Company in Docket No. 20250001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answers identified above, and that the facts stated therein are true.



Michael Cashman

Date: 10/2/2025

ADMITTED

DECLARATION

I, Daniel DeBoer, sponsor the answers to Interrogatory Nos. 19-20 from **Staff's Sixth Set of Interrogatories (Nos. 11-20)** to Florida Power & Light Company in Docket No. 20250001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answers identified above, and that the facts stated therein are true.



Daniel DeBoerDate: 10/6/25

ADMITTED

DECLARATION

I, Amin Mohomed, sponsor the answers to Interrogatory Nos. 11 and 15 from **Staff's Sixth Set of Interrogatories (Nos. 11-20)** to Florida Power & Light Company in Docket No. 20250001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answers identified above, and that the facts stated therein are true.



Amin Mohomed

Date: __10/6/2025__

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Seventh Set of Interrogatories
Interrogatory No. 21
Page 1 of 1

QUESTION:

Santa Rosa PPA. Please refer to witness Mohomed's revised actual/estimated direct testimony dated September 4, 2025, for the following questions regarding the Santa Rosa purchased power agreement (PPA), discussed on pages 9 and 12.

- a. Explain the need for the PPA. As part of your response, include how FPL decided on this amount of MW and how the estimated economic and reliability benefits were determined.
- b. Explain why FPL extended the Santa Rosa PPA. As a part of this response, explain if any cost-effectiveness analysis regarding the extension of the PPA was performed.
- c. Explain why FPL increased the MW amount since the contract start date.
- d. Detail the estimated capacity of the PPA from January 2026 to the contract end date.

RESPONSE:

- a. FPL entered into an agreement and a subsequent extension with Southern Company to purchase all the output from the Santa Rosa Energy Center, when called upon, to supplement FPL's winter reserves, while providing fuel savings to its customers. The MW amount was a requirement from Southern Company to execute the transaction. On both the original contract and the extension FPL utilized its Gentrader model to project fuel savings, which proved to be beneficial for FPL's customers during both periods.
- b. Please see response to subpart a.
- c. The executed contract is for the entirety of the output of the plant. The plant capacity has a seasonal shape of 215 MW May-October and 230 MW November-April.
- d. Please see response to subpart c.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Seventh Set of Interrogatories
Interrogatory No. 22
Page 1 of 1

QUESTION:

Nuclear Generation Planned Outages. Please refer to witness Cashman's direct testimony, page 7. Explain the purpose of the planned outage of St. Lucie Unit 2 in detail.

RESPONSE:

St. Lucie Unit 2 is scheduled for a planned outage from April 18, 2026, until May 30, 2026, or 42 days for refueling and scheduled maintenance. The scope of the outage includes reactor vessel disassembly, nuclear fuel removal, new nuclear fuel replacement, and subsequent reactor reassembly. The maintenance scope of the outage includes: Replacements of large plant components including the Reactor Vessel Head with an Integrated Head Assembly, the 2A Reactor Coolant Pump Motor and Seal, the Main Generator Exciter, the Main Generator Turning Gear, the Gland Seal Condenser, eight Turbine Valves, one of the Main Feed Pump Motors, and many other smaller components. These are being done in accordance with industry accepted preventive maintenance frequencies and to ensure continued reliability of the unit.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Seventh Set of Interrogatories
Interrogatory No. 23
Page 1 of 1

QUESTION:

Nuclear Generation Planned Outages. Please refer to witness Cashman's direct testimony, page 8. Explain the purpose of the planned outage of Turkey Point 3 in detail.

RESPONSE:

Turkey Point Unit 3 is scheduled for a planned outage from January 31, 2026, until April 16, 2026, or 75 days for refueling and scheduled maintenance. The scope of the outage includes reactor vessel disassembly, nuclear fuel removal, new nuclear fuel replacement, and subsequent reactor reassembly. The maintenance scope of the outage includes replacement or refurbishment of major plant components including: a Main Generator Stator rewind (critical path), Reactor Vessel Clevis Bolt replacements, Steam Generator Tube periodic Eddy Current Testing and Sludge Lancing/Removal, Modification of the Reactor Cavity Seal Ring, Containment Integrated Leak Rate Testing, Containment Purge Flange modification, Reactor Coolant Pump Seal modifications, Replacement of the 3C Reactor Coolant Pump Rotating Element, and numerous other smaller scope tasks. This work is being accomplished to ensure continued reliability for the unit.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Seventh Set of Interrogatories
Interrogatory No. 24
Page 1 of 1

QUESTION:

Unplanned Outages. Please refer to witness DeBoer's direct testimony, page 5 for the following questions regarding the October 12, 2024 outage at Turkey Point 3.

- a. What are the replacement power costs associated with the outage? If replacement power costs were not calculated, explain why replacement power costs were not calculated.
- b. Clarify if FPL is seeking reimbursement from the manufacturer of the condenser tube.
- c. Explain if the Company performed a root cause analysis of the outage. If no analysis has occurred, explain why not.

RESPONSE:

- a. Replacement power costs = \$1,513,021.
- b. The condenser work was completed more than 10 years ago during Extended Power Uprate construction and is well beyond any warranty period. Therefore, no reimbursement was pursued.
- c. A causal analysis of the outage was performed to determine the root cause of the event. The analysis determined that an unidentified defect in the affected tube was introduced during fabrication of the 3AS condenser water box assembly installed in 2013. Previous preventive maintenance activities, i.e., eddy current testing, determined this tube did not meet any established plugging criteria and therefore the tube was not plugged.

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Seventh Set of Interrogatories
Interrogatory No. 25
Page 1 of 2

QUESTION:

Unplanned Outages. Please refer to witness DeBoer's direct testimony, page 4 for the following questions regarding unplanned outages that occurred at FPL's nuclear plants. For each full forced outage and/or partial forced outage with a duration equal to or greater than 72 hours that occurred between August 2024 and December 2024, provide the following information:

- a. Provide an explanation of why the outage occurred and how it was resolved.
- b. What are the replacement power costs associated with the outage? If replacement power costs were not calculated, explain why not.
- c. Explain what, if any, analysis of the cause of the outage the Company has performed. If no analysis has occurred, explain why not.

RESPONSE:**St. Lucie Unit 1 – July 28, 2024**

- a. This outage occurred on July 28, 2024, and full power was attained on August 5, 2024. A main steam isolation valve ("MSIV") to the 'A' steam generator ("SG") closed unexpectedly resulting in an automatic reactor trip. The cause for the MSIV closure was determined to be the result of a failed relay in the Engineered Safety Features Actuation System (ESFAS). The affected relay failed in its designed safety-related position, resulting in a signal to close the MSIV. With a closed MSIV at full power, the reactor protection system will automatically initiate a trip of the unit due to the imbalance in steam output between the two SGs.
- b. Replacement power costs = \$1,971,839.
- c. FPL conducted a causal evaluation to determine the root cause. The investigation determined the relay failed in its intended safety-related position. The ESFAS system contains a subsystem called the Main Steam Isolation Signal ("MSIS"). The investigation found that a MSIS relay had failed in its safe position due to a malfunction of the relay coil. In addition, the investigation determined that there was no OEM guidance for replacement of these relays and thus, a Preventative Maintenance ("PM") plan was not established to replace the relays on a periodic basis.

Turkey Point Unit 3- October 12, 2024

- a. On October 12, 2024, Turkey Point Unit 3 experienced elevated steam generator sodium and chloride concentration due to a through-wall leak of a 3AS main condenser tube. This leak was of sufficient magnitude that it initially required a controlled power reduction and then a subsequent unit shutdown per procedural requirements.

ADMITTED

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- b. Please refer to Staff's Seventh Set of Interrogatories, No. 24, (part a) for replacement power costs.
- c. FPL conducted a causal evaluation to determine the root cause. An unidentified defect in the affected tube was introduced during fabrication of the 3AS condenser water box assembly installed in 2013. Previous preventive maintenance activities, i.e., eddy current testing, determined this tube did not meet any established plugging criteria and therefore the tube was not plugged.

ADMITTED

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Interrogatory No. 26
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QUESTION:

Unplanned Outages. Please refer to witness DeBoer's direct testimony, page 6 for the following questions regarding the December 4, 2024 outage at Turkey Point 3.

- a. What are the replacement power costs associated with the outage? If replacement power costs were not calculated, explain why not.
- b. Explain if the Company performed a root cause analysis of the outage. If no analysis has occurred, explain why not.

RESPONSE:

- a. Replacement power costs = \$985,721.
- b. A causal analysis was completed. The analysis determined that the Reactor Protection System Channel 2 loop calculation processor and associated data link handler printed circuit board cards randomly failed while within their expected useful life.

ADMITTED

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Interrogatory No. 27
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QUESTION:

Unplanned Outages. Please refer to witness DeBoer's direct testimony, pages 7 - 8 for the following questions regarding the June 21, 2025 outage at Turkey Point 4.

- a. Provide an explanation of what the term "skill of the craft" means in regards to the relay testing procedure.
- b. Detail if there was maintenance schedule for the voltage balance relays. If so, provide the maintenance schedule for these components. If not, explain why not.
- c. Detail if there was maintenance schedule in regards to the blown fuse. If so, provide the maintenance schedule for this part. If not, explain why not.
- d. What are the replacement power costs associated with the outage? If replacement power costs were not calculated, explain why not.
- e. Explain if the Company performed a root cause analysis of the outage. If no analysis has occurred, explain why not.

RESPONSE:

- a. "Skill of the craft" is defined as knowledge and activities related to certain aspects of a task or job that an individual can recall or perform without the aid of written instructions, but with conscious thought. Regarding the relay testing procedure, this would include the knowledge and skills that are used to accomplish the steps that are directed in the procedure.
- b. The maintenance schedule for the voltage balance relay is to be calibrated on a four-year frequency and was last calibrated in June 2025. There were no issues found with the relay during this calibration.
- c. There was no OEM replacement frequency for the affected fuse. Fuses are generally not replaced on a specific frequency, so no maintenance schedule exists. If the fuse is replaced it is inspected to validate that a fuse with the proper rating and quality level is installed.
- d. Please refer to Staff's Seventh Set of Interrogatories No. 31 (part b), for replacement power costs.
- e. A root cause analysis was completed that determined an existing testing procedure provided general guidance for placing and removing a relay positioning hold during testing of alarms. This is considered "skill of the craft" and repeated on multiple relays. The investigation determined the blocking mechanism remained in place on one of the voltage balance relays, keeping the relay in an actuated state. This issue alone would not have caused the bus lock-out and subsequent reactor trip. The presence of a blown fuse was discovered in the 4A 4kV bus voltage reference circuit, resulting in a missing phase of reference voltage. Both

ADMITTED

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Interrogatory No. 27
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conditions were necessary to facilitate the bus lock-out. There were no discernable ties to identify that a blown fuse existed in the circuit.

ADMITTED

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Interrogatory No. 28
Page 1 of 1

QUESTION:

GPIF. Refer to witness Rote's direct testimony dated September 4, 2025, Exhibit CRR-2, page 9 of 46. Please provide the historical ANOHR (heat rate) data for the years 2022, 2023, and 2024 for each unit. If this information was previously submitted, please cite the relevant filed document or discovery.

RESPONSE:

The historical information requested has been previously submitted. Below are the relevant links to the filed documents.

<https://www.floridapsc.com/pscfiles/library/filings/2023/00339-2023/00339-2023.pdf>
<https://www.floridapsc.com/pscfiles/library/filings/2024/00261-2024/00261-2024.pdf>
<https://www.floridapsc.com/pscfiles/library/filings/2025/00399-2025/00399-2025.pdf>

ADMITTED

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Interrogatory No. 29
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QUESTION:

GPIF. Refer to witness Rote's direct testimony dated September 4, 2025, Exhibit CRR-2, page 10 of 46. What are the reasons for the exclusions associated with each unit? Please provide the reason for every exclusion.

RESPONSE:

The reason for the exclusions associated with each unit is the same. That is, the excluded units are projected to contribute less than 80% of the total system net generation. This determination is based on the GPIF manual, page 3.300, section 3.1, second paragraph which says in part "...The generating units to be included in the GPIF calculation for the period shall be those units which contribute a total of not less than eighty percent (80%) of the estimated total system net generation for the period."

As the manual also specifies and as shown on Exhibit CRR-2 pages 2-4, the units are ranked in order of their estimated net generation. Any unit* that is estimated to contribute no less than 80% of the estimated total system net generation is included in the GPIF calculation. All others are excluded. In this case, as shown on the column "Cumulative % of Total Output", the first 17 units listed are estimated to contribute 80.1% of the total system net generation. Consequently, the remaining units were excluded.

*Although not the case for this projected period, the manual also specifies that it may be necessary to omit one or more generating units from the GPIF calculation (even though the generating unit(s) may fit the general selection criteria) such as testing or unusual operation, major design change, or addition of a new generating unit where adequate historic performance information is not yet available.

ADMITTED

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Interrogatory No. 30
Page 1 of 2

QUESTION:

Traditional Generation 2025 Outages. Please refer to FPL's GPIF Actual Unit Performance Data Schedules for July 2025 filed on August 20, 2025. For each full forced outage and/or partial forced outage with a duration equal to or greater than 72 hours that occurred between January 2025 and July 2025 at a non-nuclear generation plant, provide the following information:

- a. Provide an explanation of why the outage occurred and how it was resolved.
- b. What are the replacement power costs associated with the outage? If replacement power costs were not calculated, explain why replacement power costs were not calculated.
- c. Explain what, if any, analysis of the cause of the outage the Company has performed. If no analysis has occurred, explain why not.

RESPONSE:

There were two non-nuclear generation plant events:

1. Ft. Myers 2, April 2025

- a. The Ft. Myers Combustion Turbine 2E tripped on generator lock-out and neutral overvoltage protection fault due to failure of the exciter Power Potential Transformer (PPT). The site was able to locate a spare PPT and performed testing satisfactorily. The failed PPT was then replaced with the spare PPT to resolve the outage.
- b. The replacement power costs associated with this outage were \$0.
- c. The Company performed an analysis of the cause of the outage, and it was determined that the source of the fault was on the A phase upper PPT taps. Also, inspection of the PPT compartment found another contributing factor related to insufficient ventilation in the PPT compartment. Repairs were performed accordingly.

2. Martin 8, June 2025

- a. On Friday 6/20/2025, Martin 8 main Generator Step Up (GSU) transformer tripped on a high side C-phase to ground fault. It was resolved with a complete replacement of the transformer.
- b. The replacement power costs associated with this outage were \$140,101.

ADMITTED

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Interrogatory No. 30
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- c. The Company performed an analysis of the cause of the outage, and it was determined that the source of the fault was due to water/moisture ingress into the bushing on the C-phase GSU transformer.

ADMITTED

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Interrogatory No. 31
Page 1 of 1

QUESTION:

Nuclear Generation 2025 Outages. Please refer to FPL's GPIF Actual Unit Performance Data Schedules for July 2025 filed on August 20, 2025. For each full forced outage and/or partial forced outage with a duration equal to or greater than 72 hours that occurred between January 2025 and July 2025 at a nuclear generation plant, provide the following information:

- a. Provide an explanation of why the outage occurred and how it was resolved.
- b. What are the replacement power costs associated with the outage? If replacement power costs were not calculated, explain why replacement power costs were not calculated.
- c. Explain what, if any, analysis of the cause of the outage the Company has performed. If no analysis has occurred, explain why not.

RESPONSE:**St. Lucie Unit 1, April 2025**

- a. On 4/14/2025, a welded connection between the St. Lucie Unit 1 Digital Electro-Hydraulic Fluid Filter Skid Inlet Isolation Valve and the upstream stainless-steel tubing experienced an un-isolable leak that degraded causing operators to perform a controlled unit down power from 100% to ~12% in accordance with the established monitoring and contingency plan. The turbine was taken offline to address the issue. The condition was resolved by replacing the failed component with compression fitting connections instead of welded connections between the valve and associated tubing. Unit 1 was brought back online less than 24 hours after commencing the downpower.
- b. The replacement power costs associated with this outage were \$533,255.
- c. A causal analysis was performed that determined the cause was stress corrosion cracking which caused the tubing to be susceptible to fatigue. This was a pre-manufactured filter skid that included the affected tubing where the failure occurred.

Turkey Point Unit 4, June 2025

- a. During the performance of the 4A Emergency Diesel Generator (EDG) post maintenance testing, Turkey Point Unit 4 reactor automatically tripped because of a 4A 4kv bus lock-out. The bus lock-out was caused by the bus protective relay scheme in response to an overcurrent condition sensed from the EDG.
- b. The replacement power costs associated with this outage were \$1,886,304.
- c. Please see FPL's response to Staff's 7th Set of Interrogatories, No. 27(e).

ADMITTED

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Staff's Seventh Set of Interrogatories
Interrogatory No. 32
Page 1 of 1

QUESTION:

Nuclear Generation Outages. Please refer to FPL's GPIF Actual Unit Performance Data Schedules for July 2025 filed on August 20, 2025. For each planned outage and/or partial planned outage that occurred between January 2025 and July 2025 at a nuclear generation plant, provide the following information:

- a. Explain the purpose of the outage in detail.
- b. If there is any difference between the anticipated/expected hours for the outage and the actual hours for each outage, provide the difference in outage hours and provide an explanation of the difference in outage hours.
- c. If the outage exceeded the planned duration, what are the replacement power costs associated with the outage? If replacement power costs were not calculated, explain why not.

RESPONSE:

Turkey Point Unit 4, March 2025

- a. Turkey Point Unit 4 had one planned refueling and maintenance outage commencing on March 1 and spanning through April 13. The scope of the outage included reactor vessel disassembly, nuclear fuel removal, new nuclear fuel replacement, and subsequent reactor reassembly. The major maintenance scope of work during the refueling outage included Reactor Vessel 10 year internal inspection, Steam Generator eddy current testing and sludge lancing and removal, Inverter and Battery Charger replacements, LP Turbine blade inspections, HP turbine casing repairs, Condenser Boot Seal replacement, Feed Water Regulating Valve single point vulnerability elimination, 4C Reactor Coolant Pump rotating element replacement, Reactor Coolant Pump Seal replacements, the 4B Feed Pump Motor upgrade and replacement, the 4B Residual Heat Removal pump and motor replacement, and numerous other activities. These all were completed to ensure the continued reliability of the unit.
- b. The planned duration for the Turkey point Unit 4 outage was 816 hours and the actual duration was 821 hours, a difference of 5 hours. The extended duration was attributed to the discovery of an unanticipated flaw in the Reactor Vessel Bottom Mounted Instrumentation that required repairs. Repairs are required per regulations to be completed prior to startup.
- c. The replacement power costs associated with this outage were \$16,912,933.

ADMITTED

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Staff's Seventh Set of Interrogatories
Interrogatory No. 33
Page 1 of 2

QUESTION:

Unplanned Outages. Please refer to FPL's response to Staff's 1st Set of Interrogatories, No. 2, and attachment 2. Regarding the October 24, 2024 outage at Manatee Unit 3, please answer the following questions:

- a. What are the replacement power costs associated with the outage? If replacement power costs were not calculated, explain why not.
- b. Detail the cost associated with the repair of the steam turbine.
- c. Refer to page 6 of the attachment. Explain why the procedure regarding ramping up combustion turbines was not followed. As a part of this response, detail the training that the responsible employee(s) received in regards to startup procedure.
- d. Refer to page 8 of the attachment. Explain why there was no response to the HP differential Expansion alarm. As a part of this response, detail the training that the responsible employee(s) received in regards to alarm management.
- e. Refer to page 11 of the attachment. Explain if all action items of the Action Plan have been completed.

RESPONSE:

- a. The replacement power costs associated with this outage were \$219,211.
- b. The costs associated with the repair of the steam turbine were: \$6.8 million for installation and material and \$1.4 million for retirement/removal for a total of \$8.2 million.
- c. The procedure regarding ramping up the combustion turbines was not followed due to human error. The plant operators failed to adhere to the start-up procedure while returning Unit 3 to operation with the steam turbine in a cold-cold condition. The responsible operators had all received proper and adequate training regarding the start-up procedure.
- d. The procedure regarding Alarm Management was not followed due to human error. The plant operators failed to adhere to the Alarm Management procedure while returning Unit 3 to operation with the steam turbine in a cold-cold condition. The responsible operators had all received proper and adequate training regarding the Alarm Management procedure.
- e. Regarding the six countermeasures items referenced in the Action Plan on page 11, below is an update on their completion:
 1. The training was completed in full.
 2. The training was completed in full.
 3. Complete.

ADMITTED

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Interrogatory No. 33
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4. Replication efforts are ongoing and will continue to be implemented across the FPL fleet in alignment with scheduled maintenance cycles.
5. Complete.
6. Complete.

ADMITTED

DECLARATION

I, Michael Cashman, sponsor the answer to Interrogatory No. 21 and co-sponsor the answers to Interrogatory Nos. 24-27, 30 and 31-33 from **Staff's Seventh Set of Interrogatories (Nos. 21-33)** to Florida Power & Light Company in Docket No. 20250001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answers identified above, and that the facts stated therein are true.



Michael CashmanDate: 10/2/2025

ADMITTED

DECLARATION

I, Dan DeBoer, sponsor the answers to Interrogatory Nos. 22-23 and co-sponsor the answers to Interrogatory Nos. 24-27, and 31-33 from **Staff's Seventh Set of Interrogatories (Nos. 21-33)** to Florida Power & Light Company in Docket No. 20250001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answers identified above, and that the facts stated therein are true.



Dan DeBoerDate: 10/6/25

ADMITTED

DECLARATION

I, Charles Rote, sponsor the answers to Interrogatory Nos. 28-29 and co-sponsor the answers to Interrogatory Nos. 30 and 33 from **Staff's Seventh Set of Interrogatories (Nos. 21-33)** to Florida Power & Light Company in Docket No. 20250001-EI, and the responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answers identified above, and that the facts stated therein are true.



Charles RoteDate:

20/2/2025

ADMITTED

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Interrogatory No. 34
Page 1 of 1**

QUESTION:

Please provide revised schedules (all effected schedules) that do not include any settlement provisions. These schedules should be based on currently approved cost allocation methodologies and weighted average cost of capital calculations, pursuant to the 2021 settlement agreement.

RESPONSE:

Please see the provided confidential and non-confidential attachments which include revised schedules that do not include any settlement provisions for the FCR and CCR 2026 projections.

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
PROJECTED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total	
1	Base													
2	Payments to Non-cogenerators	\$3,160,200	\$3,160,200	\$1,564,000	\$1,564,000	\$1,564,000	\$1,618,400	\$1,618,400	\$1,618,400	\$1,618,400	\$1,618,400	\$1,618,400	\$1,618,400	\$22,341,200
3	Payments to Co-generators	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$140,665	\$1,687,980
4	Transmission of Electricity by Others	\$350,617	\$243,872	\$175,548	\$25,300	\$25,300	\$25,300	\$25,300	\$25,300	\$25,300	\$25,300	\$25,300	\$257,075	\$1,229,511
5	Transmission Revenues from Capacity Sales	(\$1,339,541)	(\$900,001)	(\$600,991)	(\$659,940)	(\$168,214)	(\$161,805)	(\$270,382)	(\$228,284)	(\$350,880)	(\$301,413)	(\$552,240)	(\$736,225)	(\$6,269,915)
6	Incremental Plant Security Costs O&M	\$2,295,376	\$2,250,362	\$3,041,726	\$2,495,496	\$2,308,588	\$2,555,277	\$2,567,363	\$2,472,987	\$2,709,070	\$2,609,147	\$2,962,812	\$3,234,327	\$31,502,531
7	Incremental Plant Security Costs Capital	\$432,466	\$432,009	\$431,620	\$431,981	\$432,976	\$434,892	\$436,903	\$439,007	\$440,857	\$440,978	\$440,907	\$441,810	\$5,236,406
8	Incremental Nuclear NRC Compliance Costs O&M	\$68,767	\$68,767	\$188,767	\$68,767	\$68,767	\$68,767	\$68,767	\$68,767	\$68,767	\$68,767	\$68,767	\$68,767	\$945,203
9	Incremental Nuclear NRC Compliance Costs Capital	\$815,924	\$813,867	\$811,814	\$809,766	\$807,723	\$805,684	\$803,650	\$801,620	\$799,595	\$797,575	\$795,559	\$793,548	\$9,656,322
10	Subtotal Base	\$5,924,474	\$6,209,740	\$5,753,149	\$4,876,035	\$5,179,805	\$5,487,181	\$5,390,666	\$5,338,462	\$5,451,774	\$5,399,419	\$5,500,169	\$5,818,366	\$66,329,239
11														
12	General													
13	Incremental Plant Security Costs Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Subtotal General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15														
16	Intermediate													
17	Incremental Plant Security Costs O&M	\$244,224	\$120,855	\$299,292	\$121,776	\$288,770	\$378,115	\$277,713	\$107,428	\$131,506	\$123,147	\$96,967	\$129,794	\$2,319,588
18	Incremental Plant Security Costs Capital	\$100,647	\$107,133	\$111,806	\$112,181	\$112,487	\$112,707	\$112,811	\$112,825	\$112,777	\$112,706	\$112,613	\$112,572	\$1,333,266
19	Subtotal Intermediate	\$344,871	\$227,988	\$411,098	\$233,957	\$401,256	\$490,822	\$390,525	\$220,254	\$244,283	\$235,853	\$209,580	\$242,366	\$3,652,854
20														
21	Peaking													
22	Incremental Plant Security Costs O&M	\$9,460	\$6,202	\$4,381	\$16,512	\$4,155	\$4,355	\$4,549	\$4,153	\$4,336	\$4,326	\$4,117	\$4,506	\$71,052
23	Incremental Plant Security Costs Capital	\$14,403	\$12,377	\$12,359	\$12,341	\$12,323	\$12,305	\$12,287	\$12,269	\$12,251	\$12,233	\$12,216	\$12,198	\$149,563
24	Subtotal Peaking	\$23,863	\$18,579	\$16,740	\$28,853	\$16,479	\$16,660	\$16,836	\$16,422	\$16,587	\$16,559	\$16,333	\$16,704	\$220,616
25														
26	Solar													
27	Incremental Plant Security Costs O&M	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$19,710	\$236,523
28	Incremental Plant Security Costs Capital	\$4,547	\$4,518	\$4,488	\$4,459	\$4,430	\$4,401	\$4,371	\$4,342	\$4,313	\$4,284	\$4,254	\$4,225	\$52,633
29	Subtotal Solar	\$24,257	\$24,228	\$24,199	\$24,169	\$24,140	\$24,111	\$24,082	\$24,052	\$24,023	\$23,994	\$23,965	\$23,935	\$289,156
30														
31	Total	\$6,317,465	\$6,480,535	\$6,205,186	\$5,163,015	\$5,621,680	\$6,018,774	\$5,822,108	\$5,599,190	\$5,736,667	\$5,675,826	\$5,750,047	\$6,101,371	\$70,491,864
32														
33	Totals may not add due to rounding													

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026														
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Line	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	Total Capacity Costs	\$6,317,465	\$6,480,535	\$6,205,186	\$5,163,015	\$5,621,680	\$6,018,774	\$5,822,108	\$5,599,190	\$5,736,667	\$5,675,826	\$5,750,047	\$6,101,371	\$70,491,864
2														
3	Total Base Capacity Costs	\$5,924,474	\$6,209,740	\$5,753,149	\$4,876,035	\$5,179,805	\$5,487,181	\$5,390,666	\$5,338,462	\$5,451,774	\$5,399,419	\$5,500,169	\$5,818,366	\$66,329,239
4	Base Jurisdictional Factor	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%
5	Total Base Jurisdictionalized Capacity Costs	\$5,683,110	\$5,956,755	\$5,518,766	\$4,677,385	\$4,968,780	\$5,263,633	\$5,171,050	\$5,120,972	\$5,229,668	\$5,179,446	\$5,276,092	\$5,581,325	\$63,626,983
6														
7	Total General Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	General Jurisdictional Factor	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%
9	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10														
11	Total Intermediate Capacity Costs	\$344,871	\$227,988	\$411,098	\$233,957	\$401,256	\$490,822	\$390,525	\$220,254	\$244,283	\$235,853	\$209,580	\$242,366	\$3,652,854
12	Intermediate Jurisdictional Factor	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%	95.3530%
13	Total Intermediate Jurisdictionalized Capacity Costs	\$328,845	\$217,393	\$391,995	\$223,085	\$382,610	\$468,014	\$372,377	\$210,018	\$232,932	\$224,893	\$199,841	\$231,103	\$3,483,106
14														
15	Total Peaking Capacity Costs	\$23,863	\$18,579	\$16,740	\$28,853	\$16,479	\$16,660	\$16,836	\$16,422	\$16,587	\$16,559	\$16,333	\$16,704	\$220,616
16	Peaking Jurisdictional Factor	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%	94.5168%
17	Total Peaking Jurisdictionalized Capacity Costs	\$22,555	\$17,561	\$15,822	\$27,271	\$15,575	\$15,747	\$15,913	\$15,522	\$15,678	\$15,651	\$15,437	\$15,788	\$208,519
18														
19	Total Solar Capacity Costs	\$24,257	\$24,228	\$24,199	\$24,169	\$24,140	\$24,111	\$24,082	\$24,052	\$24,023	\$23,994	\$23,965	\$23,935	\$289,156
20	Solar Jurisdictional Factor	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%	95.9260%
21	Total Solar Jurisdictionalized Capacity Costs	\$23,269	\$23,241	\$23,213	\$23,185	\$23,157	\$23,129	\$23,101	\$23,073	\$23,044	\$23,016	\$22,988	\$22,960	\$277,376
22														
23	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission Jurisdictional Factor	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%
25	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
26														
27	Jurisdictionalized Capacity Costs	\$6,057,779	\$6,214,950	\$5,949,795	\$4,950,926	\$5,390,122	\$5,770,521	\$5,582,440	\$5,369,585	\$5,501,322	\$5,443,007	\$5,514,359	\$5,851,177	\$67,595,983
28														
29														
30	FINAL TRUE-UP -- (Over)/Under Recovery													(\$11,087,053)
31	ACT/EST TRUE-UP -- (Over)/Under Recovery													\$3,253,898
32	Total Recoverable Capacity Costs													\$59,762,828
33														
34	Totals may not add due to rounding													

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF ENERGY RATE DEMAND ALLOCATION % BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Rate Class Summary - Non-Fuel	Avg 12 CP Load Factor at Meter (%) ⁽¹⁾	Projected Sales at Meter (kWh) ⁽²⁾	Projected Avg 12 CP at Meter (kW) ⁽³⁾	Demand Loss Expansion Factor ⁽⁴⁾	Energy Loss Expansion Factor ⁽⁵⁾	Projected Sales at Generation (kWh) ⁽⁶⁾	Projected Avg 12 CP at Generation (kW) ⁽⁷⁾	Percentage of Sales at Generation (%) ⁽⁸⁾	Percentage of Demand at Generation (%) ⁽⁹⁾
1	RS1/RTR1/RS-2EV	60.51%	70,148,782,113	13,234,459	1.077475	1.059153	74,298,312,999	14,259,802	54.70233%	60.65245%
2	GS1/GST1	66.35%	8,456,898,435	1,454,970	1.077475	1.059153	8,957,151,756	1,567,695	6.59473%	6.66801%
3	GSD1/GSDT1/HLFT1/GSD1-EV	74.47%	29,307,306,872	4,492,626	1.077353	1.059057	31,038,113,495	4,840,145	22.85189%	20.58701%
4	OS2	157.15%	14,537,556	1,056	1.037952	1.029481	14,966,134	1,096	0.00466%	
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	82.35%	10,809,337,393	1,498,446	1.075704	1.057873	11,434,906,397	1,611,884	8.41898%	6.85597%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	86.39%	3,971,612,528	524,777	1.061370	1.047330	4,159,588,144	556,983	3.06251%	2.36906%
7	GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	91.80%	939,095,087	116,776	1.071753	1.017153	955,203,475	119,303	0.70327%	0.50744%
8	SST1T	91.60%	106,315,864	13,249	1.021641	1.017153	108,139,510	13,535	0.07962%	0.05757%
9	SST1D1/SST1D2/SST1D3	101.55%	72,549	8	1.037952	1.029481	74,688	8	0.00005%	0.00004%
10	CILC D/CILC G	91.27%	2,574,501,950	322,011	1.060632	1.046421	2,694,012,988	341,535	1.98347%	1.45268%
11	CILC T	95.59%	1,462,988,221	174,721	1.021641	1.017153	1,488,082,998	178,503	1.09561%	0.75924%
12	MET	74.31%	68,244,559	10,484	1.037952	1.029481	70,256,457	10,882	0.05173%	0.04628%
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	8,048.81%	501,343,320	711	1.077475	1.059153	530,999,424	766	0.39095%	0.00326%
14	SL2/SL2M/GSCU1	99.45%	69,049,844	7,926	1.077475	1.059153	73,134,369	8,540	0.05385%	0.03633%
15	Total		128,430,086,092	21,852,220			135,822,942,834		100.00000%	100.00000%

⁽¹⁾ Calculated: Col(4)/8760 hours / Col(5)

⁽²⁾ Projected kwh sales for the period January 2026 through December 2026.

⁽³⁾ AVG 12 CP load factor based on 2022 & 2023 load research data and 2025 projections.

⁽⁴⁾ Based on 2025 demand losses.

⁽⁵⁾ Based on 2025 energy losses.

⁽⁶⁾ Col(4) * Col(7)

⁽⁷⁾ Col(5) * Col(6)

⁽⁸⁾ Col(8) / Total for Col(8)

⁽⁹⁾ Col(9) / Total for Col(9)

26
27 Totals may not add due to rounding

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	DDC (\$/KW)
1	RS1/RTR1/RS-2EV	54.702329%	60.652451%	2,514,743	33,459,341	35,974,084	70,148,782,113				0.00051		
2	GS1/GST1	6.594727%	6.668011%	303,169	3,678,454	3,981,623	8,456,898,435				0.00047		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.851893%	20.587008%	1,050,534	11,356,964	12,407,498	29,307,306,672	52.445462%	76,549,989	0.16			
4	OS2	0.011019%	0.004662%	507	2,572	3,079	14,537,556				0.00021		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	8.418980%	6.855966%	387,032	3,782,141	4,169,173	10,809,337,393	62.852212%	23,558,934	0.18			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	3.062508%	2.369062%	140,788	1,306,910	1,447,697	3,971,612,528	66.476696%	8,184,169	0.18			
7	GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.703271%	0.507443%	32,330	279,934	312,265	939,095,087	70.307799%	1,829,714	0.17			
8	SST1T	0.079618%	0.057572%	3,660	31,760	35,420	106,315,864	17.096792%	851,845			0.02	0.01
9	SST1D1/SST1D2/SST1D3	0.000055%	0.000036%	3	20	22	72,549	6.694356%	1,485			0.02	0.01
10	CILC D/CILC G	1.983474%	1.452682%	91,183	801,382	892,565	2,574,501,950	71.595705%	4,925,875	0.18			
11	CILC T	1.095605%	0.759240%	50,367	418,840	469,207	1,462,988,221	76.055275%	2,635,049	0.18			
12	MET	0.051727%	0.046283%	2,378	25,533	27,910	68,244,559	51.675160%	180,910	0.15			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	0.390950%	0.003259%	17,973	1,798	19,770	501,343,320				0.00004		
14	SL2/SL2M/GSCU1	0.053845%	0.036325%	2,475	20,039	22,514	69,049,844				0.00033		
15	Total			4,597,141	55,165,687	59,762,828	128,430,086,092						
16													
17	⁽¹⁾ Obtained from Page 3, Col(10)												
18	⁽²⁾ Obtained from Page 3, Col(11)												
19	⁽³⁾ (Total Capacity Costs/13) * Col(3)												
20	⁽⁴⁾ (Total Capacity Costs/13 * 12) * Col(4)												
21	⁽⁵⁾ Col(5) + Col(6)												
22	⁽⁶⁾ Projected kwh sales for the period January 2026 through December 2026.												
23	⁽⁷⁾ (kWh sales / 8760 hours)/(avg customer NCP)												
24	⁽⁸⁾ Col(8) / (Col(9) *730)												
25	⁽⁹⁾ Col(7) / Col(10)												
26	⁽¹⁰⁾ Col(7) / Col(8)												
27	⁽¹¹⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)(.10)(Page 3 Col 6)/12 Months												
28	⁽¹²⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)(Page 3 Col 6)/12 Months												
29													
30	Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.												
31													
32	Totals may not add due to rounding												

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026															
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total	
1	202-INCREMENTAL SECURITY														
2	Base														
3	1. Investments														
4	a. Expenditures	\$7,474	\$9,587	\$15,364	\$183,687	\$171,650	\$420,340	\$208,237	\$464,039	\$118,551	\$10,309	\$46,390	\$244,372	\$1,900,000	
5	b. Additions to Plants	\$52,372	\$55,212	\$97,548	\$132,770	\$124,377	\$128,548	\$67,903	\$36,961	\$184,440	\$100,225	\$295,458	\$167,376	\$1,443,191	
6	c. Retirements	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$1,374)	(\$16,491)	
7	d. Cost of Removal	(\$393)	(\$505)	(\$809)	(\$9,668)	(\$9,034)	(\$22,123)	(\$10,960)	(\$24,423)	(\$6,240)	(\$543)	(\$2,442)	(\$12,862)	(\$100,000)	
8	e. Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	f. Transfer Adjustments/Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
10															
11	2. Plant-In-Service/Depreciation Base	\$50,850,924	\$50,901,921	\$50,955,759	\$51,051,933	\$51,183,329	\$51,306,332	\$51,433,505	\$51,500,034	\$51,535,621	\$51,718,686	\$51,817,537	\$52,111,621	\$52,277,623	
12	3. Less: Accumulated Depreciation	\$5,119,553	\$5,199,848	\$5,280,121	\$5,360,216	\$5,431,646	\$5,503,926	\$5,563,327	\$5,634,054	\$5,691,404	\$5,767,122	\$5,848,774	\$5,928,859	\$5,998,912	
13	4. CWIP - Non Interest Bearing	\$1,305,837	\$1,260,939	\$1,215,313	\$1,133,130	\$1,184,046	\$1,231,319	\$1,523,111	\$1,663,446	\$2,090,524	\$2,024,635	\$1,934,719	\$1,685,650	\$1,762,646	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$47,037,208	\$46,963,012	\$46,890,951	\$46,824,846	\$46,935,729	\$47,033,726	\$47,393,290	\$47,529,426	\$47,934,741	\$47,976,200	\$47,903,482	\$47,868,412	\$48,041,357	
16															
17	6. Average Net Investment		\$47,000,110	\$46,926,982	\$46,857,899	\$46,880,288	\$46,984,727	\$47,213,508	\$47,461,358	\$47,732,083	\$47,955,471	\$47,939,841	\$47,885,947	\$47,954,885	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$287,018	\$286,572	\$286,150	\$286,287	\$286,924	\$288,321	\$289,835	\$291,488	\$292,852	\$292,757	\$292,428	\$292,849	\$3,473,482
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$63,384	\$63,286	\$63,193	\$63,223	\$63,364	\$63,672	\$64,006	\$64,371	\$64,673	\$64,652	\$64,579	\$64,672	\$767,074
22															
23	8. Investment Expenses														
24	a. Depreciation		\$82,063	\$82,152	\$82,278	\$82,472	\$82,688	\$82,899	\$83,061	\$83,147	\$83,332	\$83,570	\$83,900	\$84,289	\$995,850
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$432,466	\$432,009	\$431,620	\$431,981	\$432,976	\$434,892	\$436,903	\$439,007	\$440,857	\$440,978	\$440,907	\$441,810	\$5,236,406
30															
31	⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
32	⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.														
33															
34	Totals may not add due to rounding														

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026															
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	202-INCREMENTAL SECURITY														
2	General														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
12	3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16															
17	6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22															
23	8. Investment Expenses														
24	a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30															
31	⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
32	⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.														
33															
34	Totals may not add due to rounding														

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026															
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	202-INCREMENTAL SECURITY														
2	Intermediate														
3	1. Investments														
4	a. Expenditures		\$538,648	\$1,052,560	-	-	-	-	-	-	-	-	-	\$1	\$1,591,209
5	b. Additions to Plants		\$113,238	\$211,915	\$282,141	\$226,722	\$225,549	\$154,671	\$125,760	\$76,601	\$72,857	\$57,202	\$54,214	\$104,008	\$1,704,877
6	c. Retirements		(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$6,326)	(\$75,910)
7	d. Cost of Removal		-	(\$104,099)	-	-	-	-	-	-	-	-	-	(\$0)	(\$104,099)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$10,842,882	\$10,949,795	\$11,155,384	\$11,431,199	\$11,651,595	\$11,870,818	\$12,019,163	\$12,138,597	\$12,208,872	\$12,275,403	\$12,326,278	\$12,374,167	\$12,471,850	
12	3. Less: Accumulated Depreciation	\$1,220,306	\$1,238,473	\$1,152,891	\$1,171,957	\$1,191,588	\$1,211,721	\$1,232,273	\$1,253,131	\$1,274,206	\$1,295,438	\$1,316,805	\$1,338,286	\$1,359,933	
13	4. CWIP - Non Interest Bearing	\$335,108	\$760,518	\$1,601,163	\$1,319,022	\$1,092,300	\$866,752	\$712,081	\$586,321	\$509,720	\$436,864	\$379,662	\$325,447	\$221,440	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$9,957,684	\$10,471,840	\$11,603,656	\$11,578,265	\$11,552,307	\$11,525,849	\$11,498,971	\$11,471,787	\$11,444,386	\$11,416,828	\$11,389,135	\$11,361,329	\$11,333,356	
16															
17	6. Average Net Investment		\$10,214,762	\$11,037,748	\$11,590,960	\$11,565,286	\$11,539,078	\$11,512,410	\$11,485,379	\$11,458,086	\$11,430,607	\$11,402,982	\$11,375,232	\$11,347,343	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$62,379	\$67,405	\$70,783	\$70,626	\$70,466	\$70,303	\$70,138	\$69,972	\$69,804	\$69,635	\$69,466	\$69,295	\$830,274
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$13,776	\$14,886	\$15,632	\$15,597	\$15,562	\$15,526	\$15,489	\$15,452	\$15,415	\$15,378	\$15,341	\$15,303	\$183,355
22															
23	8. Investment Expenses														
24	a. Depreciation		\$24,493	\$24,843	\$25,392	\$25,957	\$26,459	\$26,878	\$27,184	\$27,401	\$27,558	\$27,693	\$27,806	\$27,973	\$319,636
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$100,647	\$107,133	\$111,806	\$112,181	\$112,487	\$112,707	\$112,811	\$112,825	\$112,777	\$112,706	\$112,613	\$112,572	\$1,333,266
30															
31	⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
32	⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.														
33															
34	Totals may not add due to rounding														

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026															
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026
1	202-INCREMENTAL SECURITY														
2	Peaking														
3	1. Investments														
4	a. Expenditures		(\$538,648)	-	-	-	-	-	-	-	-	-	-	-	(\$538,648)
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$1,244)	(\$14,926)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$1,488,038	\$1,486,794	\$1,485,550	\$1,484,306	\$1,483,062	\$1,481,819	\$1,480,575	\$1,479,331	\$1,478,087	\$1,476,843	\$1,475,599	\$1,474,356	\$1,473,112	
12	3. Less: Accumulated Depreciation	\$101,415	\$102,237	\$103,055	\$103,871	\$104,685	\$105,495	\$106,303	\$107,108	\$107,911	\$108,711	\$109,508	\$110,303	\$111,095	
13	4. CWIP - Non Interest Bearing	\$538,648	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$1,925,271	\$1,384,557	\$1,382,495	\$1,380,435	\$1,378,378	\$1,376,323	\$1,374,272	\$1,372,222	\$1,370,176	\$1,368,132	\$1,366,091	\$1,364,052	\$1,362,017	
16															
17	6. Average Net Investment		\$1,654,914	\$1,383,526	\$1,381,465	\$1,379,406	\$1,377,351	\$1,375,297	\$1,373,247	\$1,371,199	\$1,369,154	\$1,367,111	\$1,365,072	\$1,363,034	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$10,106	\$8,449	\$8,436	\$8,424	\$8,411	\$8,399	\$8,386	\$8,374	\$8,361	\$8,349	\$8,336	\$8,324	\$102,354
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$2,232	\$1,866	\$1,863	\$1,860	\$1,857	\$1,855	\$1,852	\$1,849	\$1,846	\$1,844	\$1,841	\$1,838	\$22,604
22															
23	8. Investment Expenses														
24	a. Depreciation		\$2,065	\$2,062	\$2,060	\$2,057	\$2,054	\$2,052	\$2,049	\$2,046	\$2,044	\$2,041	\$2,039	\$2,036	\$24,606
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$14,403	\$12,377	\$12,359	\$12,341	\$12,323	\$12,305	\$12,287	\$12,269	\$12,251	\$12,233	\$12,216	\$12,198	\$149,563
30															
31	⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
32	⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.														
33															
34	Totals may not add due to rounding														

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026															
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	203-INCREMENTAL SECURITY - SOLAR														
2	Solar														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	
12	3. Less: Accumulated Depreciation	\$243,857	\$247,780	\$251,703	\$255,626	\$259,549	\$263,472	\$267,395	\$271,317	\$275,240	\$279,163	\$283,086	\$287,009	\$290,932	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$85,667	\$81,744	\$77,821	\$73,898	\$69,975	\$66,053	\$62,130	\$58,207	\$54,284	\$50,361	\$46,438	\$42,515	\$38,592	
16															
17	6. Average Net Investment		\$83,708	\$79,783	\$75,860	\$71,937	\$68,014	\$64,091	\$60,168	\$56,245	\$52,322	\$48,400	\$44,477	\$40,554	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$511	\$487	\$463	\$439	\$415	\$391	\$367	\$343	\$320	\$296	\$272	\$248	\$4,553
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$113	\$108	\$102	\$97	\$92	\$86	\$81	\$76	\$71	\$65	\$60	\$55	\$1,005
22															
23	8. Investment Expenses														
24	a. Depreciation		\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$47,075
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$4,547	\$4,518	\$4,488	\$4,459	\$4,430	\$4,401	\$4,371	\$4,342	\$4,313	\$4,284	\$4,254	\$4,225	\$52,633
30															
31	⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
32	⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.														
33															
34	Totals may not add due to rounding														

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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026															
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	201-FUKUSHIMA														
2	Base														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$280,406)	(\$3,364,867)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															-
11	2. Plant-In-Service/Depreciation Base	\$95,251,532	\$94,971,127	\$94,690,721	\$94,410,316	\$94,129,910	\$93,849,504	\$93,569,099	\$93,288,693	\$93,008,288	\$92,727,882	\$92,447,477	\$92,167,071	\$91,886,665	
12	3. Less: Accumulated Depreciation	\$11,692,793	\$11,606,073	\$11,518,737	\$11,430,786	\$11,342,220	\$11,253,038	\$11,163,240	\$11,072,828	\$10,981,799	\$10,890,156	\$10,797,897	\$10,705,022	\$10,611,532	
13	4. CWIP - Non Interest Bearing		-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$83,558,739	\$83,365,054	\$83,171,984	\$82,979,529	\$82,787,690	\$82,596,467	\$82,405,858	\$82,215,866	\$82,026,488	\$81,837,726	\$81,649,580	\$81,462,049	\$81,275,133	
16															
17	6. Average Net Investment		\$83,461,896	\$83,268,519	\$83,075,756	\$82,883,610	\$82,692,078	\$82,501,162	\$82,310,862	\$82,121,177	\$81,932,107	\$81,743,653	\$81,555,814	\$81,368,591	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$509,682	\$508,501	\$507,324	\$506,150	\$504,980	\$503,815	\$502,652	\$501,494	\$500,340	\$499,189	\$498,042	\$496,898	\$6,039,066
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$112,557	\$112,296	\$112,036	\$111,777	\$111,519	\$111,261	\$111,004	\$110,749	\$110,494	\$110,239	\$109,986	\$109,734	\$1,333,651
22															
23	8. Investment Expenses														
24	a. Depreciation		\$193,685	\$193,070	\$192,454	\$191,839	\$191,224	\$190,608	\$189,993	\$189,377	\$188,762	\$188,146	\$187,531	\$186,916	\$2,283,606
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$815,924	\$813,867	\$811,814	\$809,766	\$807,723	\$805,684	\$803,650	\$801,620	\$799,595	\$797,575	\$795,559	\$793,548	\$9,656,322
30															
31	⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
32	⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.														
33															
34	Totals may not add due to rounding														

ADMITTED

Form 8P

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 PROJECTION WACC @10.80%

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$24,387,299,636	32.346%	4.70%	1.5216%	1.52%
Short term debt	\$1,198,494,297	1.590%	3.83%	0.0609%	0.06%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$611,529,714	0.811%	2.15%	0.0175%	0.02%
Common Equity ^(b)	\$37,737,113,120	50.052%	10.80%	5.4056%	7.24%
Deferred Income Tax	\$10,712,012,034	14.208%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$748,970,316	0.993%	8.41%	0.0835%	0.11%
TOTAL	\$75,395,419,116	100.00%		7.0891%	8.95%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$24,387,299,636	39.26%	4.7042%	1.8467%	1.847%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$37,737,113,120	60.74%	10.800%	6.5604%	8.788%
TOTAL	\$62,124,412,755	100.00%		8.407%	10.634%

DEBT COMPONENTS

Long term debt	1.5216%
Short term debt	0.0609%
Customer Deposits	0.0175%
Tax credits weighted	0.0183%
TOTAL DEBT	1.6183%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4056%
TAX CREDITS -WEIGHTED	0.0652%
TOTAL EQUITY	5.4708%
TOTAL	7.0891%
PRE-TAX EQUITY	7.3281%
PRE-TAX TOTAL	8.9465%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC 2022 0358 FOF EI FPL

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

ADMITTED

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Florida Power & Light Company
Schedule E12 - Capacity Costs
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2025 Actual Estimated

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2025 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91							\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$819,630
Total							\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$819,630

ADMITTED

Florida Power & Light Company

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Florida Power & Light Company

Schedule E12 - Capacity Costs

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FCR-25-000887

2025 Actual Estimated

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	March 31, 2032
2	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034
3	Southern Company Services - Santa Rosa	Other Entity	June 1, 2024	February 28, 2026
4	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

2025 Capacity in MW

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1							40	40	40	40	40	40
2							70	70	70	70	70	70
3							215	215	215	215	230	230
4												
5												
6												
Total							325	325	325	325	340	340

2025 Capacity in Dollars

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1												
2												
3												
4												
5												
6												
Total	-	-	-	-	-	-	3,056,100	3,056,100	3,056,100	3,056,100	3,160,200	3,160,200

Total Capacity Payments to Non-Cogenerators for 2025 (1)	-
--	---

(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line No.	E1	(1) (2) (3)		
		2026		
		Dollars	MWh	Cents/kWh
1	Total Cost of Generated Power			
2	Net Cost of System Net Generation (Sch. 3)	3,981,836,039	145,169,600	2.7429
3	Fuel Cost of Stratified Sales (Sch. 2)	(99,549,735)	(2,608,343)	3.8166
4	Lease Costs (Sch. 2)	600,000	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	620,891	N/A	N/A
6		<u>3,883,507,195</u>	<u>142,561,257</u>	<u>2.7241</u>
7	Total Cost of Purchased Power			
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	104,999,888	2,596,431	4.0440
9	Energy Payments to Qualifying Facilities (Sch. 8)	29,363,628	568,031	5.1694
10	Energy Cost of Economy Purchases (Sch. 9)	<u>7,925,470</u>	<u>137,820</u>	<u>5.7506</u>
11		<u>142,288,986</u>	<u>3,302,281</u>	<u>4.3088</u>
12	TOTAL AVAILABLE	<u>4,025,796,181</u>	<u>145,863,538</u>	<u>2.7600</u>
13				
14	Total Fuel Cost and Gains of Power Sales			
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(93,820,551)	(2,859,837)	3.2806
16	Gains from Off-System Sales (Sch. 6)	(30,340,852)	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	<u>(3,588,921)</u>	<u>(629,806)</u>	<u>0.5698</u>
18		<u>(127,750,324)</u>	<u>(3,489,643)</u>	<u>3.6608</u>
19	Total Incremental Optimization Costs			
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	2,354,000	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,372,722	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(66,154)	N/A	N/A
23	Optimization Credits (Sch. 2)	(79,995,520)	N/A	N/A
24	Asset Optimization - Customer Portion	N/A	N/A	
25		<u>(76,334,952)</u>	<u>N/A</u>	<u>N/A</u>
26	Total Fuel Costs & Net Power Transactions	<u>3,821,710,905</u>	<u>142,373,895</u>	<u>2.6843</u>
27				
28	Average Factor Calculation			
29	Net Unbilled Sales	(37,862,573)	(1,410,585)	(0.0195)
30	T & D Losses	175,515,895	6,538,717	0.1199
31	Company Use	<u>3,821,711</u>	<u>142,374</u>	<u>0.0028</u>
32	System Sales	3,821,710,905	137,103,389	2.7875
33	Wholesale Sales (excluding Stratified Sales)	<u>241,784,077</u>	<u>8,673,303</u>	<u>2.7877</u>
34	Jurisdictional Sales	3,579,926,829	128,430,086	2.7875
35	Jurisdictional Line Loss Multiplier			<u>1.0024</u>
36	Jurisdictional Sales Adjusted for Line Losses	3,588,615,204	128,430,086	2.7942
37	True-Up	<u>137,257,698</u>	<u>128,430,086</u>	<u>0.1069</u>
38	TOTAL JURISDICTIONAL FUEL COST	3,725,872,902	128,430,086	2.9011
39	GPIF	(3,499,890)	128,430,086	(0.0027)
40	Asset Optimization - Company Portion	44,853,434	128,430,086	0.0349
41	SolarTogether (ST) Credit	<u>260,786,194</u>	<u>128,430,086</u>	<u>0.2031</u>
42	Fuel Factor after adjustments	<u>4,028,012,640</u>	<u>128,430,086</u>	<u>3.1363</u>
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.136
44				
45	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR
Florida Power & Light Company
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

(1)

Line No.	E1-A	2026
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	260,204,595
2	Final (Over)/Under Recovery	(122,946,897)
3	Total (Over)/Under Recovery to be included in Projected Period ⁽²⁾	137,257,698
4		
5	Total Jurisdictional Sales (MWh)	128,430,086
6		
7	True-Up Factor (cents/kWh)	0.1069
8		
9		
10	⁽¹⁾ FPL's 2025 Actual/Estimated Over Recovery	
11	⁽²⁾ Projected Period January 2026 - December 2026 (Schedule E1, Line 37)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ADJUSTMENT FACTORS

SCHEDULE: E1-C

Florida Power & Light Company
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	2026
1. Total Adjustments	
A. True-Up (Over)/Under Recovered	\$137,257,698
B. Generating Performance Incentive - Reward/(Penalty)	(\$3,499,890)
C. Asset Optimization - Company Portion	\$44,853,434
D. SolarTogether Credit	\$260,786,194
	<u>\$439,397,436</u>
2. Total Jurisdictional Sales (MWh)	128,430,086
3. Adjustment Factors (Cents/kWh)	
A. True-Up Factor	0.1069
B. Generating Performance Incentive Factor	(0.0027)
C. Asset Optimization - Company Portion	0.0349
D. SolarTogether Credit	0.2031
	<u>0.3421</u>

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE

Florida Power & Light Company ADJUSTMENT FACTORS

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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

(1)	(2)	(3)
Line No.	Asset Optimization Calculation	2026
1	Asset Optimization Gains ⁽¹⁾	\$47,019,343
2		
3	Actuals Year	<u>2024</u>
4	Actual Retail kWh sales ⁽²⁾	129,374,541,186
5	Actual Total System kWh sales ⁽²⁾	<u>135,621,854,937</u>
6	Actual Average Jurisdictional % (Line 4 / Line 5)	95.39358%
7		
8	Jurisdictionalized Asset Optimization Gains	\$44,853,434
9		
10	Projected Year	<u>2026</u>
11	Projected kWh Sales	128,430,086,092
12		
13	Asset Optimization Factor (cents/kWh)	0.0349
14		
15		
16	⁽¹⁾ Reflected on Exhibit MVC-1, filed on April 2, 2025	
17	⁽²⁾ Reflected on Schedule E1-B, filed on April 2, 2025	
18		
19		
20		
21		

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

ESTIMATED FOR THE PERIOD OF JANUARY 2026 THROUGH DECEMBER 2026														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	2026	
1 On Peak Period														
2 System MWH Requirements	2,664,425	2,556,003	2,756,459	3,892,635	3,850,040	4,689,791	5,143,820	4,760,089	4,561,128	4,284,485	2,623,620	2,762,136	44,544,640	
3 Marginal Cost	118,833,341	91,556,025	96,531,211	107,903,835	116,232,714	156,920,409	212,748,382	183,692,222	174,554,354	167,137,742	86,684,394	101,149,424	1,613,944,052	
4 Average Marginal Cost (\$/kWh)	4.460	3.582	3.502	2.772	3.019	3.346	4.136	3.859	3.827	3.901	3.304	3.662	3.623	
5														
6 Off Peak Period														
7 System MWH Requirements	8,084,001	7,526,801	8,155,322	7,503,697	9,060,700	9,027,631	9,543,069	10,005,171	9,116,672	8,396,441	8,245,484	8,328,041	102,993,031	
8 Marginal Cost	284,556,850	257,868,205	261,378,074	196,671,888	260,676,330	291,953,593	340,019,557	358,485,289	309,328,692	272,044,680	258,166,101	287,567,259	3,378,716,517	
9 Average Marginal Cost (\$/kWh)	3.520	3.426	3.205	2.621	2.877	3.234	3.563	3.583	3.393	3.240	3.131	3.453	3.281	
10														
11 Total Period														
12 System MWH Requirements	10,748,426	10,082,804	10,911,782	11,396,331	12,910,740	13,717,422	14,686,889	14,765,270	13,677,800	12,680,925	10,869,104	11,090,177	147,537,670	
13 Marginal Cost	403,390,191	349,424,231	357,909,286	304,575,723	376,909,044	448,874,002	552,767,938	542,177,511	483,883,045	439,182,421	344,850,494	388,716,683	4,992,660,569	
14 Average Marginal Cost (\$/kWh)	3.753	3.466	3.280	2.673	2.919	3.272	3.764	3.672	3.538	3.463	3.173	3.505	3.384	
15														
16 Marginal Fuel Cost														
17 On-Peak Period													1.071	
18 Off-Peak Period													0.969	
19 Average													1.000	
20														
21 Note: Totals may not add due to rounding														

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE

SCHEDULE: E1-D

DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

Florida Power & Light Company
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)
Line No.	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	2026
1 On Peak Period					
2 System MWH Requirements	1,626,666	1,783,152	1,646,133	1,587,954	6,643,905
3 Marginal Cost	54,607,187	73,002,241	64,297,939	65,566,633	257,474,000
4 Average Marginal Cost (\$/kWh)	3.357	4.094	3.906	4.129	3.875
5					
6 Off Peak Period					
7 System MWH Requirements	12,090,756	12,903,737	13,119,138	12,089,846	50,203,476
8 Marginal Cost	393,554,107	475,373,669	476,224,702	416,736,979	1,761,889,456
9 Average Marginal Cost (\$/kWh)	3.255	3.684	3.630	3.447	3.509
10					
11 Total Period					
12 System MWH Requirements	13,717,422	14,686,889	14,765,270	13,677,800	56,847,381
13 Marginal Cost	448,161,294	548,375,910	540,522,640	482,303,612	2,019,363,456
14 Average Marginal Cost (\$/kWh)	3.267	3.734	3.661	3.526	3.552
15					
16 Marginal Fuel Cost					
17 On-Peak Period					1.091
18 Off-Peak Period					0.988
19 Average					1.000
20					
21 Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ADMITTED

Florida Power & Light Company
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.136	1.00393	2.840
2	A	RS-1 all additional kWh	3.136	1.00393	3.840
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.136	1.00393	3.148
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	3.091	1.00393	3.103
7					
8	B	GSD-1, GSD-1EV	3.136	1.00384	3.148
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.136	1.00272	3.145
11					
12	D	GSLD-2, CS-2, OS-2, MET, GSLD-2EV	3.136	0.99238	3.112
13					
14	E	GSLD-3, CS-3, LLCS1, LLCS2	3.136	0.96412	3.023
15					
16	A	GST-1 On-Peak	3.358	1.00393	3.371
17	A	GST-1 Off-Peak	3.040	1.00393	3.052
18					
19	A	RTR-1 On-Peak			0.223
20	A	RTR-1 Off-Peak			(0.096)
21					
22	A	RS2-EV On-Peak	3.358	1.00393	3.371
23	A	RS2-EV Off-Peak	3.040	1.00393	3.052
24					
25	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	3.358	1.00384	3.371
26	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.040	1.00384	3.052
27					
28	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	3.358	1.00272	3.367
29	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.040	1.00272	3.048
30					
31	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	3.358	0.99273	3.333
32	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.040	0.99273	3.018
33					
34	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	3.358	0.96412	3.237
35	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.040	0.96412	2.931
36					
37	F	CILC-1(D), ISST-1(D) On-Peak	3.358	0.99141	3.329
38	F	CILC-1(D), ISST-1(D) Off-Peak	3.040	0.99141	3.014
39					
40	⁽¹⁾ Weighted average 16% on-peak and 84% off-peak				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

E196

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

Florida Power & Light Company
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<u>RS(T)-1</u>						
2	Secondary	69,972,703	1.05915	74,111,819	0.94415	4,139,115	
3	TOTAL	69,972,703	1.05915	74,111,819	0.94415	4,139,115	1.00393
4							
5	<u>CILC-1D</u>						
6	Primary	1,099,847	1.02948	1,132,272	0.97136	32,424	
7	Secondary	1,369,669	1.05915	1,450,690	0.94415	81,020	
8	TOTAL	2,469,517	1.04594	2,582,962	0.95608	113,445	0.99141
9							
10	<u>CILC-1G</u>						
11	Primary	2,077	1.02948	2,138	0.97136	61	
12	Secondary	96,446	1.05915	102,151	0.94415	5,705	
13	TOTAL	98,523	1.05853	104,289	0.94471	5,766	1.00334
14							
15	<u>CILC-1T</u>						
16	Transmission	1,459,316	1.01715	1,484,348	0.98314	25,032	
17	TOTAL	1,459,316	1.01715	1,484,348	0.98314	25,032	0.96412
18							
19	<u>GSD(T)-1</u>						
20	Secondary	8,435,671	1.05915	8,934,669	0.94415	498,998	
21	TOTAL	8,435,671	1.05915	8,934,669	0.94415	498,998	1.00393
22							
23	<u>GSCU-1</u>						
24	Secondary	31,641	1.05915	33,513	0.94415	1,872	
25	TOTAL	31,641	1.05915	33,513	0.94415	1,872	1.00393
26							
27	<u>GSD(T)-1</u>						
28	Primary	94,686	1.02948	97,477	0.97136	2,791	
29	Secondary	29,139,057	1.05915	30,862,728	0.94415	1,723,671	
30	TOTAL	29,233,743	1.05906	30,960,205	0.94424	1,726,462	1.00384
31							
32	<u>GSLD(T)-1</u>						
33	Primary	465,213	1.02948	478,928	0.97136	13,715	
34	Secondary	10,316,992	1.05915	10,927,276	0.94415	610,284	
35	TOTAL	10,782,205	1.05787	11,406,204	0.94529	623,999	1.00272
36							
37	<u>GSLD(T)-2</u>						
38	Primary	1,578,577	1.02948	1,625,115	0.97136	46,538	
39	Secondary	2,383,066	1.05915	2,524,032	0.94415	140,966	
40	TOTAL	3,961,643	1.04733	4,149,147	0.95481	187,504	0.99273
41							
42	<u>GSLD(T)-3</u>						
43	Transmission	936,738	1.01715	952,806	0.98314	16,068	
44	TOTAL	936,738	1.01715	952,806	0.98314	16,068	0.96412
45							
46	<u>MET</u>						
47	Primary	68,073	1.02948	70,080	0.97136	2,007	
48	TOTAL	68,073	1.02948	70,080	0.97136	2,007	0.97581
49							
50	<u>OL-1</u>						
51	Secondary	19,264	1.05915	20,404	0.94415	1,140	
52	TOTAL	19,264	1.05915	20,404	0.94415	1,140	1.00393
53							
54	<u>OS-2</u>						
55	Primary	14,501	1.02948	14,929	0.97136	428	
56	TOTAL	14,501	1.02948	14,929	0.97136	428	0.97581
57							
58	<u>SL/OL-1</u>						
59	Secondary	443,541	1.05915	469,778	0.94415	26,237	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
60	TOTAL	443,541	1.05915	469,778	0.94415	26,237	1.00393
61							
62	<u>SL-2</u>						
63	Secondary	30,853	1.05915	32,678	0.94415	1,825	
64	TOTAL	30,853	1.05915	32,678	0.94415	1,825	1.00393
65							
66	<u>SL-1M</u>						
67	Secondary	37,279	1.05915	39,484	0.94415	2,205	
68	TOTAL	37,279	1.05915	39,484	0.94415	2,205	1.00393
69							
70	<u>SL-2M</u>						
71	Secondary	6,382	1.05915	6,760	0.94415	378	
72	TOTAL	6,382	1.05915	6,760	0.94415	378	1.00393
73							
74	<u>SST-DST</u>						
75	Primary	72	1.02948	75	0.97136	2	
76	TOTAL	72	1.02948	75	0.97136	2	0.97581
77							
78	<u>SST-TST</u>						
79	Transmission	106,049	1.01715	107,868	0.98314	1,819	
80	TOTAL	106,049	1.01715	107,868	0.98314	1,819	0.96412
81							
82	<u>TOTAL FPSC</u>						
83	TOTAL	128,107,717	1.05756	135,482,017	0.94557	7,374,300	1.00243
84							
85	<u>BLOUNTSTOWN</u>						
86	Transmission	33,625	1.01715	34,202	0.98314	577	
87	TOTAL	33,625	1.01715	34,202	0.98314	577	0.96412
88							
89	<u>FKEC</u>						
90	Transmission	818,020	1.01715	832,052	0.98314	14,032	
91	TOTAL	818,020	1.01715	832,052	0.98314	14,032	0.96412
92							
93	<u>FPUC (INT)</u>						
94	Transmission	357,365	1.01715	363,495	0.98314	6,130	
95	TOTAL	357,365	1.01715	363,495	0.98314	6,130	0.96412
96							
97	<u>FPUC (PEAK)</u>						
98	Transmission	143,326	1.01715	145,784	0.98314	2,458	
99	TOTAL	143,326	1.01715	145,784	0.98314	2,458	0.96412
100							
101	<u>HOMESTEAD</u>						
102	Transmission	115,363	1.01715	117,342	0.98314	1,979	
103	TOTAL	115,363	1.01715	117,342	0.98314	1,979	0.96412
104							
105	<u>LCEC</u>						
106	Transmission	4,648,596	1.01715	4,728,334	0.98314	79,738	
107	TOTAL	4,648,596	1.01715	4,728,334	0.98314	79,738	0.96412
108							
109	<u>MOORE HAVEN</u>						
110	Transmission	1,060	1.01715	1,079	0.98314	18	
111	TOTAL	1,060	1.01715	1,079	0.98314	18	0.96412
112							
113	<u>NEW SMYRNA BCH</u>						
114	Transmission	383,153	1.01715	389,725	0.98314	6,572	
115	TOTAL	383,153	1.01715	389,725	0.98314	6,572	0.96412
116							
117	<u>HOMESTEAD (INT)</u>						
118	Transmission	180,664	1.01715	183,763	0.98314	3,099	
119	TOTAL	180,664	1.01715	183,763	0.98314	3,099	0.96412
120							
121	<u>TOTAL FERC</u>						
122	TOTAL	8,666,229	1.01715	8,814,882	0.98314	148,653	0.96412
123							
124	<u>TOTAL COMPANY</u>						

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
125	TOTAL	136,773,946	1.05500	144,296,899	0.94786	7,522,953	1.00000
126							
127	<u>COMPANY USE</u>						
128	Secondary	159,155	1.05915	168,570	0.94415	9,415	
129							
130	<u>TOTAL FPL</u>						
131	TOTAL	136,933,101	1.05501	144,465,468	0.94786	7,532,367	1.00000
132							
133	<u>JEA (INT)</u>						
134	Transmission	1,405,602	1.01715	1,429,713	0.98314	24,110	
135	TOTAL	1,405,602	1.01715	1,429,713	0.98314	24,110	0.96412
136							
137	<u>WAUCHULA (INT)</u>						
138	Transmission	65,233	1.01715	66,352	0.98314	1,119	
139	TOTAL	65,233	1.01715	66,352	0.98314	1,119	0.96412
140							
141	<u>BARTOW (INT)</u>						
142	Transmission	319,942	1.01715	325,430	0.98314	5,488	
143	TOTAL	319,942	1.01715	325,430	0.98314	5,488	0.96412
144							
145	<u>QUINCY (INT)</u>						
146	Transmission	91,961	1.01715	93,539	0.98314	1,577	
147	TOTAL	91,961	1.01715	93,539	0.98314	1,577	0.96412
148							
149	<u>ALACHUA (INT)</u>						
150	Transmission	102,318	1.01715	104,073	0.98314	1,755	
151	TOTAL	102,318	1.01715	104,073	0.98314	1,755	0.96412
152							

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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class Group	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	29,332,266	1.05906	31,064,495	0.94424	1,732,229	1.00384
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,782,205	1.05787	11,406,204	0.94529	623,999	1.00272
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,961,643	1.04733	4,149,147	0.95481	187,504	0.99273
4	GSLD3/GSLDT3/CS3/CST3	936,738	1.01715	952,806	0.98314	16,068	0.96412
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	4,044,218	1.04697	4,234,156	0.95514	189,938	0.99238
6	OL1/SL1/SL1M/PL1/OS1/II	500,085	1.05915	529,667	0.94415	29,582	1.00393

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

ESTIMATED FOR THE PERIOD OF JANUARY 2025 THROUGH DECEMBER 2025													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
1 Fuel Costs & Net Power Transactions													
2 Fuel Cost of System Net Generation (Sch. 3)	321,727,869	301,157,257	278,371,134	273,469,499	319,990,193	347,316,172	393,295,416	406,197,706	366,141,513	336,511,696	301,603,465	336,054,119	3,981,836,039
3 Lease Costs	200,000	200,000	200,000	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	600,000
4 Fuel Cost of Stratified Sales	(8,267,402)	(7,916,943)	(6,325,400)	(6,675,928)	(7,092,239)	(8,826,037)	(9,996,917)	(9,951,078)	(9,897,609)	(8,646,064)	(7,599,044)	(8,353,056)	(99,549,735)
5 Fuel Cost of Power Sold (Sch. 6)	(14,969,100)	(9,845,852)	(7,193,822)	(6,678,608)	(5,718,247)	(6,152,143)	(6,613,379)	(5,827,443)	(7,459,169)	(8,229,853)	(8,247,050)	(10,474,805)	(97,409,472)
6 Gains from Off-System Sales (Sch. 6)	(5,626,920)	(3,856,029)	(1,719,490)	(1,987,892)	(1,882,120)	(1,854,568)	(1,651,856)	(1,427,811)	(2,167,407)	(2,301,394)	(2,408,348)	(3,457,218)	(30,340,852)
7 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	11,772,771	10,582,091	9,673,707	9,069,918	5,643,757	8,975,708	8,148,063	8,144,362	8,044,287	8,148,931	8,682,708	8,113,586	104,999,888
8 Energy Payments to Qualifying Facilities (Sch. 8)	2,500,201	2,238,230	2,808,672	2,433,076	2,727,941	2,613,112	2,570,298	2,640,238	2,249,575	2,632,276	2,017,452	1,932,568	29,363,628
9 Energy Cost to Economy Purchases (Sch. 9)	0	0	843,200	540,000	1,191,330	1,092,000	1,287,740	1,246,200	1,353,000	372,000	0	0	7,825,470
10	307,337,419	292,558,754	276,658,001	270,170,065	314,860,615	343,162,243	387,039,566	401,022,174	358,264,191	326,487,571	294,049,183	323,815,184	3,897,424,966
11 Optimization Activities													
12 Incremental Personnel, Software, and Hardware Costs	184,330	183,890	201,690	265,759	193,888	189,959	196,672	182,970	189,294	188,951	181,722	194,876	2,354,000
13 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	198,350	138,253	104,606	113,904	86,750	86,976	84,965	74,251	101,808	113,832	125,136	143,890	1,372,722
14 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(10,118)	(4,320)	(9,077)	(8,064)	(9,226)	(9,970)	(11,808)	(3,571)	0	0	(66,154)
15 Optimization Credits	(8,196,392)	(8,589,676)	(11,288,457)	(5,799,915)	(4,420,061)	(4,804,729)	(5,099,240)	(4,258,570)	(5,758,618)	(5,760,803)	(8,466,132)	(7,543,926)	(79,995,520)
16 Asset Optimization - Customer Portion ⁽¹⁾	0	0	0	0	0	0	0	0	0	0	0	0	0
17	(7,813,711)	(8,277,534)	(10,992,279)	(5,424,573)	(4,148,499)	(4,535,858)	(4,826,829)	(4,011,318)	(5,479,324)	(5,461,592)	(8,158,274)	(7,205,160)	(76,334,952)
Adjustments to Fuel Cost													
19 Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21 Other O&M Expense	50,343	50,343	50,343	51,274	55,618	51,853	51,853	51,853	51,853	51,853	51,853	51,853	620,891
22	50,343	50,343	50,343	51,274	55,618	51,853	51,853	51,853	51,853	51,853	51,853	51,853	620,891
Adjusted Total Fuel Costs & Net Power Transactions	299,574,050	284,331,563	265,716,064	264,795,767	310,767,734	338,678,238	382,264,500	397,062,709	352,836,720	323,077,832	285,942,762	316,661,876	3,821,710,905
23													
24 System IMWH Sales (Excluding Stratified Sales)	10,589,465	9,623,128	9,573,069	10,291,837	11,041,215	12,533,207	13,430,855	13,542,397	13,537,037	12,176,269	10,664,360	10,190,548	137,103,389
25													
Recovery Factors													
28 Cost per kWh	2.8290	2.9547	2.7757	2.5956	2.8146	2.7022	2.8462	2.9320	2.6065	2.6533	2.6813	3.1074	2.7875
29 Jurisdictional Loss Multiplier	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024	1.0024
30 Jurisdictional Cost	2.8358	2.9618	2.7824	2.6019	2.8214	2.7088	2.8531	2.9391	2.6128	2.6598	2.6878	3.1149	2.7942
31 Net True-up (\$/kWh)	1.3813	1.5297	1.5336	1.4374	1.3251	1.1677	1.0682	1.0801	1.0813	1.2052	1.3768	1.4395	0.1069
32 Total (\$/kWh)	4.2172	4.4915	4.3160	4.0393	4.1465	3.8765	3.9413	4.0193	3.6841	3.8649	4.0646	4.5545	2.9011
33 GPWF (\$/kWh)	-0.0029	-0.0033	-0.0033	-0.0031	-0.0028	-0.0025	-0.0023	-0.0023	-0.0023	-0.0026	-0.0029	-0.0031	-0.0027
34 Asset Optimization - Company Portion (\$/kWh)	0.0376	0.0417	0.0418	0.0391	0.0361	0.0318	0.0296	0.0294	0.0294	0.0328	0.0375	0.0392	0.0349
35 Solar Together (ST) Credit (\$/kWh)	0.1490	0.1870	0.1928	0.2479	0.2452	0.2340	0.1929	0.1981	0.1914	0.1934	0.2172	0.1877	0.2031
37 Recovery Factor	4.4008	4.7169	4.5472	4.3232	4.4250	4.1399	4.1615	4.2445	3.9126	4.0886	4.3163	4.7783	3.1364
38													
39 Recovery Factor Rounded to .001 (\$/kWh)	4.401	4.717	4.547	4.323	4.425	4.140	4.161	4.244	3.913	4.089	4.316	4.778	3.136
40													
41 ⁽¹⁾ Optimization Credits (Includes gains from Off-System Sales (line 6), Natural Gas and RECs (line 15))													
42													
43 Note: Totals may not add due to rounding													

ADMITTED

Florida Power & Light Company
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ESTIMATED FOR THE PERIOD OF JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No	E3	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	Fuel Cost of System Net Generation (\$)													
2	Light Oil	19,839	214,842	0	19,839	0	0	5,172	0	0	144,363	66,567	0	470,223
3	Coal	2,095,721	1,187,142	2,591,069	0	0	0	3,021,389	3,167,766	1,417,201	821,654	0	1,852,247	16,154,190
4	Gas	305,622,721	290,084,250	295,063,933	262,186,823	307,605,799	332,617,183	375,079,900	387,840,885	350,025,323	320,356,723	286,836,163	319,011,114	3,802,380,914
5	Nuclear	13,989,788	9,661,023	10,686,132	11,263,037	12,384,395	14,688,989	15,188,956	15,188,956	14,688,989	15,188,956	14,700,735	15,190,758	162,850,713
6		321,727,669	301,157,257	278,371,134	273,469,499	319,990,193	347,316,172	393,295,416	408,197,706	366,141,513	336,511,696	301,033,465	336,054,119	3,981,836,039
7	System Net Generation (MWh)													
8	Light Oil	64	977	0	64	0	0	19	0	0	537	224	0	1,885
9	Coal	59,345	33,549	74,667	0	0	0	87,056	92,228	40,664	22,619	0	52,146	402,274
10	Gas	6,589,919	6,656,305	6,917,239	7,468,451	8,808,323	9,227,748	9,961,544	10,119,934	9,335,080	8,340,367	6,623,421	7,063,944	97,322,175
11	Nuclear	2,582,661	1,788,066	1,979,643	1,909,057	1,971,328	2,458,369	2,540,315	2,540,315	2,458,369	2,540,315	2,518,803	2,802,762	27,890,004
12	Solar	1,237,073	1,333,108	1,704,158	1,631,526	2,022,961	1,623,832	1,880,556	1,820,150	1,658,961	1,580,663	1,357,573	1,222,671	19,493,262
13		10,469,062	9,812,005	10,675,707	11,209,098	12,802,612	13,509,949	14,499,490	14,572,627	13,493,104	12,494,501	10,700,021	10,931,423	145,169,600
14	Units of Fuel Burned (Unit) ⁽¹⁾													
15	Light Oil	169	2,004	0	169	0	0	36	0	0	1,160	584	0	4,122
16	Coal	38,697	21,942	47,935	0	0	0	56,147	58,876	26,344	15,268	0	34,401	259,611
17	Gas	43,781,394	44,298,297	46,051,935	49,105,530	57,813,350	60,368,527	65,103,990	66,099,384	61,033,667	55,194,888	44,924,862	46,171,351	640,037,167
18	Nuclear	26,838,567	18,499,846	20,481,973	20,313,956	21,074,728	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	293,925,680
19		70,658,627	62,822,089	68,581,843	69,419,655	78,888,078	86,572,704	92,266,823	93,204,910	87,234,188	82,257,966	71,103,293	73,256,205	934,266,580
20	BTU Burned (MMBTU)													
21	Light Oil	985	11,685	0	985	0	0	210	0	0	6,760	3,406	0	24,031
22	Coal	657,855	373,008	814,893	0	0	0	954,500	1,000,894	447,849	259,560	0	584,825	5,093,384
23	Gas	44,862,794	45,362,495	47,189,418	50,318,437	59,241,340	61,880,371	66,773,541	67,732,039	62,541,199	56,558,202	46,034,496	47,311,783	655,846,065
24	Nuclear	26,838,567	18,499,846	20,481,973	20,313,956	21,074,728	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	293,925,680
25		72,360,201	64,277,004	68,486,284	70,633,378	80,316,068	88,064,547	94,774,901	95,779,583	89,183,224	83,871,172	72,215,759	74,947,061	954,889,180
26	Generation Mix %													
27	Light Oil	0.00%	0.01%	0%	0.00%	0%	0%	0.00%	0%	0%	0.00%	0.00%	0%	0.00%
28	Coal	0.57%	0.34%	0.70%	0%	0%	0%	0.60%	0.63%	0.30%	0.18%	0%	0.48%	0.32%
29	Gas	62.95%	67.84%	64.79%	66.63%	69.80%	68.30%	66.94%	69.44%	69.18%	66.75%	63.77%	64.53%	67.04%
30	Nuclear	24.67%	18.22%	18.54%	17.03%	15.40%	18.20%	17.52%	17.43%	18.22%	20.33%	23.54%	23.81%	19.21%
31	Solar	11.82%	13.59%	15.96%	16.34%	15.80%	13.50%	13.04%	12.49%	12.30%	12.73%	12.69%	11.18%	13.43%
32		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
33	Fuel Cost per Unit (\$/Unit)													
34	Light Oil	116.2426	107.1918	0	116.2426	0	0	143.5944	0	0	124.5024	113.9411	0	114.0780
35	Coal	54.1567	54.1045	54.0539	0	0	0	53.8121	53.8039	53.7959	53.8146	0	53.8421	53.9172
36	Gas	6.9807	6.5487	5.7562	5.3393	5.3207	5.5070	5.7559	5.8675	5.7350	5.8041	6.3948	6.9093	5.9408
37	Nuclear	0.5213	0.5222	0.5222	0.5544	0.5876	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5541
38		4.5533	4.7938	4.1809	3.9394	4.0583	4.0118	4.2626	4.3581	4.1972	4.0909	4.2418	4.5874	4.2620
39	Fuel Cost per MMBTU (\$/MMBTU)													
40	Light Oil	19.9383	18.3862	0	19.9383	0	0	24.6299	0	0	21.3555	19.5439	0	19.5673
41	Coal	3.1657	3.1626	3.1796	0	0	0	3.1654	3.1649	3.1645	3.1656	0	3.1672	3.1716
42	Gas	6.8124	6.3908	5.6174	5.2106	5.1924	5.3743	5.6172	5.7251	5.5967	5.6942	6.2309	6.7427	5.7976
43	Nuclear	0.5213	0.5222	0.5222	0.5544	0.5876	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5541
44		4.4462	4.6853	4.0646	3.8717	3.9841	3.9439	4.1498	4.2410	4.1064	4.0122	4.1764	4.4839	4.1699
45	BTU Burned per KWH (BTU/KWH)													
46	Light Oil	15,391	11,964	0	15,391	0	0	10,886	0	0	12,592	15,205	0	12,749
47	Coal	11,085	11,118	10,914	0	0	0	10,964	10,852	11,013	11,475	0	11,215	11,018
48	Gas	6,808	6,819	6,822	6,737	6,726	6,707	6,690	6,693	6,700	6,781	6,747	6,707	6,739
49	Nuclear	10,392	10,346	10,346	10,641	10,691	10,647	10,647	10,647	10,647	10,647	10,393	10,393	10,539
50		6,912	6,551	6,415	6,301	6,273	6,518	6,536	6,573	6,608	6,713	6,749	6,856	6,578
51	Generated Fuel Cost per KWH													
52	Light Oil	30.6862	21.9963	0	30.6862	0	0	26.8132	0	0	26.8908	29.7173	0	24.9474
53	Coal	3.5314	3.5365	3.4702	0	0	0	3.4706	3.4347	3.4852	3.6326	0	3.5520	3.4945
54	Gas	4.6377	4.3582	3.8322	3.5106	3.4922	3.6045	3.7577	3.8324	3.7496	3.9410	4.2037	4.5225	3.9070
55	Nuclear	0.5417	0.5403	0.5403	0.5900	0.6282	0.5979	0.5979	0.5979	0.5979	0.5979	0.5836	0.5836	0.5839
56		3.0731	3.0693	2.6075	2.4397	2.4964	2.5708	2.7125	2.7874	2.7135	2.6933	2.8187	3.0742	2.7429

⁽¹⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

Note: Totals may not add due to rounding

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jan - 2026												
2	Anhinga PV Solar												
3	Solar		8,147					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,147	14.7%	N/A	14.7%	N/A						
5	Apalachee PV Solar												
6	Solar		9,309					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,309	16.8%	N/A	16.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,102					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,102	21.8%	N/A	21.8%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,003					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,003	21.7%	N/A	21.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,211	22.0%	N/A	22.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		9,960					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,960	18.0%	N/A	18.0%	N/A						
23	Big Water PV Solar												
24	Solar		11,845					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,845	21.4%	N/A	21.4%	N/A						
26	Blackwater River PV Solar												
27	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,495	17.1%	N/A	17.1%	N/A						
29	Blue Cypress PV Solar												
30	Solar		11,675					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,675	21.1%	N/A	21.1%	N/A						
32	Blue Heron PV Solar												
33	Solar		12,468					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,468	22.5%	N/A	22.5%	N/A						
35	Blue Indigo PV Solar												
36	Solar		10,184					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,184	18.4%	N/A	18.4%	N/A						
38	Blue Springs PV Solar												
39	Solar		9,133					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,133	16.5%	N/A	16.5%	N/A						
1	Bluefield Preserve PV Solar												
2	Solar		10,732					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,732	19.4%	N/A	19.4%	N/A						
4	Buttonwood PV Solar												
5	Solar		18,299					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,299	33.0%	N/A	33.0%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		11,870					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,870	21.4%	N/A	21.4%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
10	Cance PV Solar												
11	Solar		9,970					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,970	18.0%	N/A	18.0%	N/A						
13	Cape Canaveral 3												
14	Gas		432,286					2,839,477	1,024,700	2,909,612	19,475,703	4.51	6.86
15	Plant Unit Info	1,255.0	432,286	46.3%	93.6%	49.5%	6,731			2,909,612	19,475,703	4.51	
16	Cattle Ranch PV Solar												
17	Solar		10,869					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,869	19.6%	N/A	19.6%	N/A						
19	Cavendish PV Solar												
20	Solar		10,221					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,221	18.4%	N/A	18.4%	N/A						
22	Cedar Trail PV Solar												
23	Solar		10,773					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
25	Chautauqua PV Solar												
26	Solar		10,478					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,478	18.9%	N/A	18.9%	N/A						
28	Chipola River PV Solar												
29	Solar		9,312					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,312	16.8%	N/A	16.8%	N/A						
31	Citrus PV Solar												
32	Solar		11,830					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,830	21.3%	N/A	21.3%	N/A						
34	Coral Farms PV Solar												
35	Solar		13,067					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,067	23.6%	N/A	23.6%	N/A						
37	Cotton Creek PV Solar												
38	Solar		10,038					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,038	18.1%	N/A	18.1%	N/A						
40	Cypress Pond PV Solar												
1	Solar		10,463					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,463	18.9%	N/A	18.9%	N/A						
3	Dania Beach 7												
4	Gas		626,119					3,909,178	1,024,700	4,005,735	24,116,706	3.85	6.17
5	Plant Unit Info	1,179.0	626,119	71.4%	88.8%	80.4%	6,398			4,005,735	24,116,706	3.85	
6	Desoto PV Solar												
7	Solar		3,057					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,057	5.5%	N/A	5.5%	N/A						
9	Discovery PV Solar												
10	Solar		9,905					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,905	17.9%	N/A	17.9%	N/A						
12	Echo River PV Solar												
13	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,432	18.8%	N/A	18.8%	N/A						
15	Egret PV Solar												
16	Solar		9,139					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,139	16.5%	N/A	16.5%	N/A						
18	Elder Branch PV Solar												
19	Solar		11,145					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,145	20.1%	N/A	20.1%	N/A						
21	Etonia Creek PV Solar												
22	Solar		10,807					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,807	19.5%	N/A	19.5%	N/A						
24	Everglades PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
25	Solar		11,278										
26	Plant Unit Info	74.5	11,278	20.4%	N/A	20.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
27	Fawn PV Solar												
28	Solar		12,040					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A						
30	First City PV Solar												
31	Solar		9,278					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,278	16.7%	N/A	16.7%	N/A						
33	Flowers Creek PV Solar												
34	Solar		8,723					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,723	15.7%	N/A	15.7%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,407					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,407	18.8%	N/A	18.8%	N/A						
39	Fort Myers 2												
40	Gas		34,813					279,143	1,024,700	286,038	2,004,094	5.76	7.18
1	Plant Unit Info	1,762.0	34,813	2.7%	94.2%	2.8%	8,216			286,038	2,004,094	5.76	
2	Fort Myers 3A												
3	Gas		1,583					18,978	1,024,700	19,447	136,582	8.63	7.20
4	Plant Unit Info	193.0	1,583	1.1%	96.7%	1.1%	12,285			19,447	136,582	8.63	
5	Fort Myers 3B												
6	Gas		552					6,922	1,024,699	7,093	51,142	9.26	7.39
7	Plant Unit Info	193.0	552	0.4%	96.7%	0.4%	12,850			7,093	51,142	9.26	
8	Fort Myers 3C												
9	Gas		600					7,515	1,024,700	7,701	55,545	9.26	7.39
10	Plant Unit Info	218.0	600	0.4%	96.7%	0.4%	12,835			7,701	55,545	9.26	
11	Fort Myers 3D												
12	Gas		1,020					11,978	1,024,700	12,274	87,169	8.55	7.28
13	Plant Unit Info	218.0	1,020	0.6%	96.7%	0.7%	12,033			12,274	87,169	8.55	
14	Fourmile Creek PV Solar												
15	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
17	Fox Trail PV Solar												
18	Solar		12,146					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,146	21.9%	N/A	21.9%	N/A						
20	GCEC 4												
21	Gas		1,429					22,198	1,024,700	22,746	152,869	10.70	6.89
22	Plant Unit Info	72.0	1,429	2.7%	100.0%	2.7%	15,918			22,746	152,869	10.70	
23	GCEC 5												
24	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
25	GCEC 6												
26	Gas		8,908					114,906	1,024,700	117,744	883,989	9.92	7.69
27	Plant Unit Info	312.0	8,908	3.8%	91.2%	4.2%	13,218			117,744	883,989	9.92	
28	GCEC 7												
29	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
30	GCEC 8A												
31	Gas		12,381					129,815	1,024,700	133,021	998,682	8.07	7.69
32	Plant Unit Info	224.0	12,381	7.4%	98.2%	7.6%	10,744			133,021	998,682	8.07	
33	GCEC 8B												
34	Gas		12,036					125,638	1,024,700	128,741	966,549	8.03	7.69
35	Plant Unit Info	224.0	12,036	7.2%	98.2%	7.4%	10,696			128,741	966,549	8.03	
36	GCEC 8C												
37	Gas		434					4,675	1,024,700	4,790	35,961	8.29	7.69
38	Plant Unit Info	221.0	434	0.3%	98.2%	0.3%	11,037			4,790	35,961	8.29	
39	GCEC 8D												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
40	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
1	Georges Lake PV Solar												
2	Solar		10,959					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,959	19.8%	N/A	19.8%	N/A						
4	Ghost Orchid PV Solar												
5	Solar		10,993					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,993	19.8%	N/A	19.8%	N/A						
7	Green Pasture PV Solar												
8	Solar		18,957					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,957	34.2%	N/A	34.2%	N/A						
10	Grove PV Solar												
11	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A						
13	Hammock PV Solar												
14	Solar		11,867					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,867	21.4%	N/A	21.4%	N/A						
16	Hawthorne Creek PV Solar												
17	Solar		12,397					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,397	22.4%	N/A	22.4%	N/A						
19	Hendry Isles PV Solar												
20	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A						
22	Hibiscus PV Solar												
23	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
25	Hog Bay PV Solar												
26	Solar		12,319					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,319	22.2%	N/A	22.2%	N/A						
28	Holopaw PV Solar												
29	Solar		12,133					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,133	21.9%	N/A	21.9%	N/A						
31	Honeybell PV Solar												
32	Solar		12,217					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,217	22.0%	N/A	22.0%	N/A						
34	Horizon PV Solar												
35	Solar		11,504					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,504	20.8%	N/A	20.8%	N/A						
37	Ibis PV Solar												
38	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,913	21.5%	N/A	21.5%	N/A						
40	Immokalee PV Solar												
1	Solar		11,482					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,482	20.7%	N/A	20.7%	N/A						
3	Indian River PV Solar												
4	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
6	Interstate PV Solar												
7	Solar		11,324					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,324	20.4%	N/A	20.4%	N/A						
9	Kayak PV Solar												
10	Solar		17,428					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,428	31.4%	N/A	31.4%	N/A						
12	Lakeside PV Solar												
13	Solar		11,052					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
14	Plant Unit Info	74.5	11,052	19.9%	N/A	19.9%	N/A						
15	Lauderdale 6A												
16	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
17	Lauderdale 6B												
18	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
19	Lauderdale 6C												
20	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
21	Lauderdale 6D												
22	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
23	Lauderdale 6E												
24	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
25	Loggerhead PV Solar												
26	Solar		11,938					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,938	21.5%	N/A	21.5%	N/A						
28	Long Creek PV Solar												
29	Solar		19,077					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,077	34.4%	N/A	34.4%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		9,706					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,706	17.5%	N/A	17.5%	N/A						
34	Manatee 3												
35	Gas		660,222					4,409,869	1,024,700	4,518,793	31,942,758	4.84	7.24
36	Plant Unit Info	1,272.0	660,222	69.8%	94.4%	73.9%	6,844			4,518,793	31,942,758	4.84	
37	Manatee PV Solar												
38	Solar		12,177					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,177	22.0%	N/A	22.0%	N/A						
40	Martin 3												
1	Gas		6,331					60,268	1,024,700	61,757	444,210	7.02	7.37
2	Plant Unit Info	487.0	6,331	1.8%	94.4%	1.9%	9,755			61,757	444,210	7.02	
3	Martin 4												
4	Gas		1,926					21,642	1,024,700	22,177	159,656	8.29	7.38
5	Plant Unit Info	482.0	1,926	0.5%	93.2%	0.6%	11,515			22,177	159,656	8.29	
6	Martin 8												
7	Gas		654,844					4,387,257	1,024,700	4,495,622	31,802,899	4.86	7.25
8	Plant Unit Info	1,270.0	654,844	69.3%	94.0%	73.7%	6,865			4,495,622	31,802,899	4.86	
9	Miami-Dade PV Solar												
10	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
12	Mitchell Creek PV Solar												
13	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
15	Monarch PV Solar												
16	Solar		10,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,202	18.4%	N/A	18.4%	N/A						
18	Nassau PV Solar												
19	Solar		8,795					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,795	15.9%	N/A	15.9%	N/A						
21	Nature Trail PV Solar												
22	Solar		11,507					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,507	20.8%	N/A	20.8%	N/A						
24	Northern Preserve PV Solar												
25	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,495	17.1%	N/A	17.1%	N/A						
27	Norton Creek PV Solar												
28	Solar		17,875					N/A	N/A	N/A	N/A	N/A	N/A

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ADMITTED

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
29	Plant Unit Info	74.5	17,875	32.3%	N/A	32.3%	N/A						
30	Okeechobee 1												
31	Gas		366,142					2,398,443	1,024,700	2,457,685	18,741,645	5.12	7.81
32	Plant Unit Info	1,595.0	366,142	30.9%	92.3%	33.4%	6,712			2,457,685	18,741,645	5.12	
33	Okeechobee PV Solar												
34	Solar		12,682					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,682	22.9%	N/A	22.9%	N/A						
36	Orange Blossom PV Solar												
37	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
39	Orchard PV												
40	Solar		12,806					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	12,806	23.1%	N/A	23.1%	N/A						
2	Palm Bay PV Solar												
3	Solar		10,918					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,918	19.7%	N/A	19.7%	N/A						
5	Pecan Tree PV Solar												
6	Solar		10,577					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,577	19.1%	N/A	19.1%	N/A						
8	Pelican PV Solar												
9	Solar		11,464					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,464	20.7%	N/A	20.7%	N/A						
11	Perdido												
12	Gas		1,897					18,329	1,024,700	18,782	117,647	6.20	6.42
13	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	117,647	6.20	
14	Pineapple PV Solar												
15	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,334	20.5%	N/A	20.5%	N/A						
17	Pink Trail PV Solar												
18	Solar		10,735					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,735	19.4%	N/A	19.4%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		11,296					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,296	20.4%	N/A	20.4%	N/A						
23	Port Everglades 5												
24	Gas		772,134					4,823,245	1,024,700	4,942,379	29,760,980	3.85	6.17
25	Plant Unit Info	1,195.0	772,134	86.9%	94.3%	92.1%	6,401			4,942,379	29,760,980	3.85	
26	Prairie Creek PV Solar												
27	Solar		12,611					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,611	22.8%	N/A	22.8%	N/A						
29	Redlands PV Solar												
30	Solar		19,617					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,617	35.4%	N/A	35.4%	N/A						
32	Riviera 5												
33	Gas		475,480					3,139,002	1,024,700	3,216,535	21,970,074	4.62	7.00
34	Plant Unit Info	1,319.0	475,480	48.5%	94.6%	51.2%	6,765			3,216,535	21,970,074	4.62	
35	Rodeo PV Solar												
36	Solar		10,432					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,432	18.8%	N/A	18.8%	N/A						
38	Sabal Palm PV Solar												
39	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
1	Sambucus PV Solar												
2	Solar		11,789					N/A	N/A	N/A	N/A	N/A	N/A

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
3	Plant Unit Info	74.5	11,789	21.3%	N/A	21.3%	N/A						
4	Sanford 4												
5	Gas		401,098					2,746,983	1,024,700	2,814,833	19,470,308	4.85	7.09
6	Plant Unit Info	1,201.0	401,098	44.9%	95.4%	47.0%	7,018			2,814,833	19,470,308	4.85	
7	Sanford 5												
8	Gas		373,995					2,557,932	1,024,700	2,621,113	18,131,309	4.85	7.09
9	Plant Unit Info	1,201.0	373,995	41.9%	96.1%	43.6%	7,008			2,621,113	18,131,309	4.85	
10	Saw Palmetto PV Solar												
11	Solar		11,213					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A						
13	Sawgrass PV Solar												
14	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
16	Scherer 3												
17	Coal		59,345				11,085	38,697	17,000,001	657,855	2,095,721	3.53	54.16
18	Plant Unit Info	215.0	59,345	37.1%	97.3%	38.1%	11,085			657,855	2,095,721	3.53	
19	Shirer Branch PV Solar												
20	Solar		11,203					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,203	20.2%	N/A	20.2%	N/A						
22	Silver Palm PV Solar												
23	Solar		10,791					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,791	19.5%	N/A	19.5%	N/A						
25	Smith 3												
26	Gas		347,223					2,398,301	1,024,700	2,457,539	16,991,141	4.89	7.08
27	Plant Unit Info	621.0	347,223	75.2%	94.2%	79.8%	7,078			2,457,539	16,991,141	4.89	
28	Smith A												
29	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
30	Plant Unit Info	36.0	64	0.2%	97.7%	0.3%	15,391			985	19,639	30.69	
31	Southfork PV Solar												
32	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
34	Space Coast PV Solar												
35	Solar		1,259					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,259	2.3%	N/A	2.3%	N/A						
37	Sparkleberry PV Solar												
38	Solar		9,861					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,861	17.8%	N/A	17.8%	N/A						
40	Speckled Perch PV Solar												
1	Solar		18,234					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,234	32.9%	N/A	32.9%	N/A						
3	St. Lucie 1												
4	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
5	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
6	St. Lucie 2												
7	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,954,349	0.47	0.46
8	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
9	Sundew PV Solar												
10	Solar		10,813					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
15	Swallowtail PV Solar												
16	Solar		10,813					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,813	19.5%	N/A	19.5%	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
18	Sweetbay PV Solar											
19	Solar	10,180					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,180	18.4%	N/A	18.4%	N/A					
21	Tenmile Creek PV Solar											
22	Solar	18,439					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		18,439	N/A	N/A	N/A						
24	Terrill Creek PV Solar											
25	Solar	10,673					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	10,673	52.5%	N/A	52.5%	N/A					
27	Thomas Creek PV Solar											
28	Solar	9,480					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		9,480	N/A	N/A	N/A						
30	Three Creeks PV Solar											
31	Solar	12,496					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	12,496	39.6%	N/A	39.6%	N/A					
33	Trailside PV Solar											
34	Solar	9,464					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,464	17.1%	N/A	17.1%	N/A					
36	Turkey Point 3											
37	Nuclear	603,018					6,356,594	1,000,000	6,356,594	3,293,656	0.55	0.52
38	Plant Unit Info	859.0	603,018	94.3%	94.3%	100.0%	10,541		6,356,594	3,293,656	0.55	
39	Turkey Point 4											
40	Nuclear	628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
1	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456		6,568,485	3,649,003	0.58	
2	Turkey Point 5											
3	Gas	76,324					569,349	1,024,700	583,412	3,485,597	4.57	6.12
4	Plant Unit Info	1,317.0	76,324	7.8%	94.3%	8.3%	7,644		583,412	3,485,597	4.57	
5	Turnpike PV Solar											
6	Solar	12,208					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,208	22.0%	N/A	22.0%	N/A					
8	Twin Lakes PV Solar											
9	Solar	10,010					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,010	18.1%	N/A	18.1%	N/A					
11	Union Springs PV Solar											
12	Solar	9,257					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	9,257	16.7%	N/A	16.7%	N/A					
14	West County 1											
15	Gas	446,542					2,985,336	1,024,700	3,059,074	21,637,708	4.85	7.25
16	Plant Unit Info	1,242.0	446,542	48.3%	94.4%	51.2%	6,851		3,059,074	21,637,708	4.85	
17	West County 2											
18	Gas	394,701					2,632,816	1,024,700	2,697,847	19,081,515	4.83	7.25
19	Plant Unit Info	1,242.0	394,701	42.7%	95.3%	44.8%	6,835		2,697,847	19,081,515	4.83	
20	West County 3											
21	Gas	478,899					3,162,198	1,024,700	3,240,304	22,920,283	4.79	7.25
22	Plant Unit Info	1,242.0	478,899	51.8%	94.0%	55.1%	6,766		3,240,304	22,920,283	4.79	
23	White Tail PV Solar											
24	Solar	12,040					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,040	21.7%	N/A	21.7%	N/A					
26	Wild Azalea PV Solar											
27	Solar	11,213					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,213	20.2%	N/A	20.2%	N/A					
29	Wild Quail PV Solar											
30	Solar	10,869					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,869	19.6%	N/A	19.6%	N/A					
32	Wildflower PV Solar											

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
33	Solar		11,929					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,929	21.5%	N/A	21.5%	N/A						
35	Willow PV Solar												
36	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,320	18.6%	N/A	18.6%	N/A						
38	Woodyard PV Solar												
39	Solar		11,786					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,786	21.3%	N/A	21.3%	N/A						
1	System Totals												
2	Plant Unit Info	35,400.0	10,469,062	N/A	N/A	N/A	6,912			72,360,201	321,727,869	3.07	
3													
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1	Feb - 2026												
2	Anhinga PV Solar												
3	Solar		8,504					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,504	17.0%	N/A	17.0%	N/A						
5	Apalachee PV Solar												
6	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
7	Plant Unit Info	74.5	9,579	19.1%	N/A	19.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,522					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,522	25.0%	N/A	25.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,228					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,228	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,068					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,068	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,132					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,132	26.2%	N/A	26.2%	N/A						
20	Big Brook PV Solar												
21	Solar		13,367					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,367	26.7%	N/A	26.7%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,158					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,158	20.3%	N/A	20.3%	N/A						
26	Big Water PV Solar												
27	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,678	25.3%	N/A	25.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		9,355					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,355	18.7%	N/A	18.7%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,721	23.4%	N/A	23.4%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,418					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,418	24.8%	N/A	24.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		10,696					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,696	21.4%	N/A	21.4%	N/A						
1	Blue Springs PV Solar												
2	Solar		9,285					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,285	18.6%	N/A	18.6%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,113	22.2%	N/A	22.2%	N/A						
7	Boardwalk PV Solar												
8	Solar		13,502					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,502	27.0%	N/A	27.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		15,212					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,212	30.4%	N/A	30.4%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		12,785					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,785	25.5%	N/A	25.5%	N/A						
16	Cancee PV Solar												
17	Solar		10,203					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,203	20.4%	N/A	20.4%	N/A						
19	Cape Canaveral 3												
20	Gas		393,208					2,571,638	1,024,700	2,635,157	16,906,759	4.30	6.57
21	Plant Unit Info	1,255.0	393,208	46.6%	93.6%	49.8%	6,702			2,635,157	16,906,759	4.30	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
22	Cattle Ranch PV Solar												
23	Solar		11,446					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,446	22.9%	N/A	22.9%	N/A						
25	Cavendish PV Solar												
26	Solar		11,119					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,119	22.2%	N/A	22.2%	N/A						
28	Cedar Trail PV Solar												
29	Solar		11,021					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,021	22.0%	N/A	22.0%	N/A						
31	Chautauqua PV Solar												
32	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,788	21.6%	N/A	21.6%	N/A						
34	Chipola River PV Solar												
35	Solar		9,682					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,682	19.3%	N/A	19.3%	N/A						
37	Citrus PV Solar												
38	Solar		11,908					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,908	23.8%	N/A	23.8%	N/A						
40	Coral Farms PV Solar												
1	Solar		13,490					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,490	27.0%	N/A	27.0%	N/A						
3	Cotton Creek PV Solar												
4	Solar		9,704					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,704	19.4%	N/A	19.4%	N/A						
6	Cypress Pond PV Solar												
7	Solar		10,755					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,755	21.5%	N/A	21.5%	N/A						
9	Dania Beach 7												
10	Gas		495,356					3,121,188	1,024,700	3,198,281	17,822,364	3.60	5.71
11	Plant Unit Info	1,179.0	495,356	62.5%	88.8%	70.4%	6,457			3,198,281	17,822,364	3.60	
12	Desoto PV Solar												
13	Solar		3,147					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	3,147	6.3%	N/A	6.3%	N/A						
15	Discovery PV Solar												
16	Solar		9,789					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,789	19.6%	N/A	19.6%	N/A						
18	Echo River PV Solar												
19	Solar		10,886					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,886	21.7%	N/A	21.7%	N/A						
21	Egret PV Solar												
22	Solar		9,391					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,391	18.8%	N/A	18.8%	N/A						
24	Elder Branch PV Solar												
25	Solar		11,962					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,962	23.9%	N/A	23.9%	N/A						
27	Etonia Creek PV Solar												
28	Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,007	22.0%	N/A	22.0%	N/A						
30	Everglades PV Solar												
31	Solar		11,472					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,472	22.9%	N/A	22.9%	N/A						
33	Fawn PV Solar												
34	Solar		13,034					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,034	26.0%	N/A	26.0%	N/A						
36	First City PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
37	Solar		9,136					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,136	18.3%	N/A	18.3%	N/A						
39	Flatford PV Solar												
40	Solar		10,553					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	10,553	21.1%	N/A	21.1%	N/A						
2	Flowers Creek PV Solar												
3	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,052	18.1%	N/A	18.1%	N/A						
5	Fort Drum PV Solar												
6	Solar		10,525					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,525	21.0%	N/A	21.0%	N/A						
8	Fort Myers 2												
9	Gas		207,293					1,449,086	1,024,700	1,484,878	9,958,369	4.80	6.87
10	Plant Unit Info	1,762.0	207,293	17.5%	94.2%	18.6%	7,163			1,484,878	9,958,369	4.80	
11	Fort Myers 3A												
12	Gas		1,488					15,517	1,024,700	15,900	105,245	7.07	6.78
13	Plant Unit Info	193.0	1,488	1.2%	96.7%	1.2%	10,685			15,900	105,245	7.07	
14	Fort Myers 3B												
15	Gas		1,488					15,517	1,024,700	15,900	105,245	7.07	6.78
16	Plant Unit Info	193.0	1,488	1.2%	96.7%	1.2%	10,685			15,900	105,245	7.07	
17	Fort Myers 3C												
18	Gas		5,340					55,843	1,024,700	57,222	376,970	7.06	6.75
19	Plant Unit Info	218.0	5,340	3.7%	96.7%	3.8%	10,716			57,222	376,970	7.06	
20	Fort Myers 3D												
21	Gas		5,130					53,464	1,024,700	54,785	361,157	7.04	6.76
22	Plant Unit Info	218.0	5,130	3.5%	96.7%	3.6%	10,679			54,785	361,157	7.04	
23	Fourmile Creek PV Solar												
24	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,312	22.6%	N/A	22.6%	N/A						
26	Fox Trail PV Solar												
27	Solar		12,866					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,866	25.7%	N/A	25.7%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		5,398					60,319	1,024,700	61,809	432,051	8.00	7.16
39	Plant Unit Info	224.0	5,398	3.6%	98.2%	3.7%	11,450			61,809	432,051	8.00	
40	GCEC 8B												
1	Gas		4,601					55,072	1,024,700	56,432	394,469	8.57	7.16
2	Plant Unit Info	224.0	4,601	3.1%	98.2%	3.1%	12,265			56,432	394,469	8.57	
3	GCEC 8C												
4	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
5	GCEC 8D												
6	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
7	Georges Lake PV Solar												
8	Solar		11,206					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,206	22.4%	N/A	22.4%	N/A						
10	Ghost Orchid PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
11	Solar		11,281					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,281	22.5%	N/A	22.5%	N/A						
13	Goldenrod PV Solar												
14	Solar		13,905					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,905	27.8%	N/A	27.8%	N/A						
16	Green Pasture PV Solar												
17	Solar		15,294					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,294	30.6%	N/A	30.6%	N/A						
19	Grove PV Solar												
20	Solar		10,940					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,940	21.9%	N/A	21.9%	N/A						
22	Hammock PV Solar												
23	Solar		11,872					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,872	23.7%	N/A	23.7%	N/A						
25	Hawthorne Creek PV Solar												
26	Solar		13,174					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,174	26.3%	N/A	26.3%	N/A						
28	Hendry Isles PV Solar												
29	Solar		12,569					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,569	25.1%	N/A	25.1%	N/A						
31	Hibiscus PV Solar												
32	Solar		11,962					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,962	23.9%	N/A	23.9%	N/A						
34	Hog Bay PV Solar												
35	Solar		13,096					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,096	26.2%	N/A	26.2%	N/A						
37	Holopaw PV Solar												
38	Solar		13,124					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,124	26.2%	N/A	26.2%	N/A						
40	Honeybell PV Solar												
1	Solar		12,925					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,925	25.8%	N/A	25.8%	N/A						
3	Horizon PV Solar												
4	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,337	22.7%	N/A	22.7%	N/A						
6	Ibis PV Solar												
7	Solar		12,678					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,678	25.3%	N/A	25.3%	N/A						
9	Immokalee PV Solar												
10	Solar		11,704					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,704	23.4%	N/A	23.4%	N/A						
12	Indian River PV Solar												
13	Solar		11,796					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,796	23.6%	N/A	23.6%	N/A						
15	Interstate PV Solar												
16	Solar		11,399					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,399	22.8%	N/A	22.8%	N/A						
18	Kayak PV Solar												
19	Solar		14,577					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,577	29.1%	N/A	29.1%	N/A						
21	Lakeside PV Solar												
22	Solar		11,427					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,427	22.8%	N/A	22.8%	N/A						
24	Lauderdale 6A												
25	Light Oil		172					340	5,830,045	1,980	36,405	21.20	107.19

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
26	Gas		1,220					13,728	1,024,700	14,067	78,343	6.42	5.71
27	Plant Unit Info	216.0	1,392	1.0%	96.7%	1.0%	11,529			16,047	114,748	8.24	
28	Lauderdale 6B												
29	Light Oil		327					669	5,830,019	3,899	71,688	21.92	107.19
30	Gas		1,186					13,797	1,024,700	14,138	78,737	6.64	5.71
31	Plant Unit Info	216.0	1,513	1.0%	96.7%	1.1%	11,921			18,037	150,424	9.94	
32	Lauderdale 6C												
33	Gas		1,016					11,658	1,024,700	11,946	66,530	6.55	5.71
34	Plant Unit Info	216.0	1,016	0.7%	96.7%	0.7%	11,758			11,946	66,530	6.55	
35	Lauderdale 6D												
36	Light Oil		146					315	5,830,052	1,836	33,757	23.20	107.19
37	Gas		751					9,253	1,024,700	9,482	52,809	7.03	5.71
38	Plant Unit Info	216.0	897	0.6%	96.7%	0.6%	12,618			11,318	86,566	9.65	
39	Lauderdale 6E												
40	Light Oil		332					681	5,830,005	3,970	72,993	21.96	107.19
1	Gas		684					7,968	1,024,699	8,165	45,472	6.65	5.71
2	Plant Unit Info	216.0	1,016	0.7%	96.7%	0.7%	11,944			12,135	118,465	11.66	
3	Loggerhead PV Solar												
4	Solar		12,247					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,247	24.5%	N/A	24.5%	N/A						
6	Long Creek PV Solar												
7	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,047	30.1%	N/A	30.1%	N/A						
9	Magnolia Springs PV Solar												
10	Solar		9,957					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,957	19.9%	N/A	19.9%	N/A						
12	Mallard PV Solar												
13	Solar		13,031					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,031	26.0%	N/A	26.0%	N/A						
15	Manatee 3												
16	Gas		676,902					4,483,028	1,024,700	4,593,759	30,301,818	4.48	6.76
17	Plant Unit Info	1,272.0	676,902	79.2%	94.4%	83.9%	6,786			4,593,759	30,301,818	4.48	
18	Manatee PV Solar												
19	Solar		11,981					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,981	23.9%	N/A	23.9%	N/A						
21	Mare Branch PV Solar												
22	Solar		13,171					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,171	26.3%	N/A	26.3%	N/A						
24	Martin 3												
25	Gas		117,672					877,835	1,024,700	899,518	5,927,229	5.04	6.75
26	Plant Unit Info	487.0	117,672	36.0%	94.4%	38.1%	7,644			899,518	5,927,229	5.04	
27	Martin 4												
28	Gas		56,337					420,874	1,024,700	431,270	2,845,075	5.05	6.76
29	Plant Unit Info	482.0	56,337	17.4%	93.2%	18.7%	7,655			431,270	2,845,075	5.05	
30	Martin 8												
31	Gas		700,955					4,650,560	1,024,700	4,765,429	31,433,966	4.48	6.76
32	Plant Unit Info	1,270.0	700,955	82.1%	94.0%	87.4%	6,798			4,765,429	31,433,966	4.48	
33	Miami-Dade PV Solar												
34	Solar		11,805					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,805	23.6%	N/A	23.6%	N/A						
36	Mitchell Creek PV Solar												
37	Solar		14,885					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,885	29.7%	N/A	29.7%	N/A						
39	Monarch PV Solar												
40	Solar		10,962					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,962	21.9%	N/A	21.9%	N/A						
2	Nassau PV Solar												
3	Solar		9,131					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,131	18.2%	N/A	18.2%	N/A						
5	Nature Trail PV Solar												
6	Solar		11,645					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,645	23.3%	N/A	23.3%	N/A						
8	Northern Preserve PV Solar												
9	Solar		9,344					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,344	18.7%	N/A	18.7%	N/A						
11	Norton Creek PV Solar												
12	Solar		14,899					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,899	29.8%	N/A	29.8%	N/A						
14	Okeechobee 1												
15	Gas		319,883					2,021,806	1,024,700	2,071,745	14,773,970	4.62	7.31
16	Plant Unit Info	1,595.0	319,883	29.8%	44.6%	66.8%	6,477			2,071,745	14,773,970	4.62	
17	Okeechobee PV Solar												
18	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,729	25.4%	N/A	25.4%	N/A						
20	Orange Blossom PV Solar												
21	Solar		11,152					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,152	22.3%	N/A	22.3%	N/A						
23	Orchard PV												
24	Solar		13,490					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,490	27.0%	N/A	27.0%	N/A						
26	Palm Bay PV Solar												
27	Solar		11,071					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,071	22.1%	N/A	22.1%	N/A						
29	Pecan Tree PV Solar												
30	Solar		10,833					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,833	21.6%	N/A	21.6%	N/A						
32	Pelican PV Solar												
33	Solar		11,698					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,698	23.4%	N/A	23.4%	N/A						
35	Perdido												
36	Gas		1,714					16,556	1,024,700	16,965	102,655	5.99	6.20
37	Plant Unit Info	3.0	1,714	85.0%	100.0%	85.0%	9,898			16,965	102,655	5.99	
38	Pineapple PV Solar												
39	Solar		12,284					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,284	24.5%	N/A	24.5%	N/A						
1	Pink Trail PV Solar												
2	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,040	22.1%	N/A	22.1%	N/A						
4	Pioneer Trail PV Solar												
5	Solar		10,965					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,965	21.9%	N/A	21.9%	N/A						
7	Port Everglades 5												
8	Gas		589,406					3,733,911	1,024,700	3,826,139	21,326,192	3.62	5.71
9	Plant Unit Info	1,195.0	589,406	73.4%	94.3%	77.8%	6,492			3,826,139	21,326,192	3.62	
10	Prairie Creek PV Solar												
11	Solar		13,373					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,373	26.7%	N/A	26.7%	N/A						
13	Price Creek PV Solar												
14	Solar		11,516					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
15	Plant Unit Info	74.5	11,516	23.0%	N/A	23.0%	N/A						
16	Redlands PV Solar												
17	Solar		16,016					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,016	32.0%	N/A	32.0%	N/A						
19	Riviera 5												
20	Gas		412,246					2,717,288	1,024,700	2,784,405	17,848,013	4.33	6.57
21	Plant Unit Info	1,319.0	412,246	46.5%	94.6%	49.2%	6,754			2,784,405	17,848,013	4.33	
22	Rodeo PV Solar												
23	Solar		11,026					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,026	22.0%	N/A	22.0%	N/A						
25	Sabal Palm PV Solar												
26	Solar		11,256					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,256	22.5%	N/A	22.5%	N/A						
28	Sambucus PV Solar												
29	Solar		12,356					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,356	24.7%	N/A	24.7%	N/A						
31	Sanford 4												
32	Gas		370,036					2,527,490	1,024,700	2,589,919	16,975,143	4.59	6.72
33	Plant Unit Info	1,201.0	370,036	45.9%	95.4%	48.0%	6,999			2,589,919	16,975,143	4.59	
34	Sanford 5												
35	Gas		410,422					2,787,206	1,024,700	2,856,050	18,701,751	4.56	6.71
36	Plant Unit Info	1,201.0	410,422	50.9%	96.1%	52.9%	6,959			2,856,050	18,701,751	4.56	
37	Saw Palmetto PV Solar												
38	Solar		11,418					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,418	22.8%	N/A	22.8%	N/A						
40	Sawgrass PV Solar												
1	Solar		11,175					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,175	22.3%	N/A	22.3%	N/A						
3	Scherer 3												
4	Coal		33,549				11,118	21,942	16,999,998	373,008	1,187,142	3.54	54.10
5	Plant Unit Info	215.0	33,549	23.2%	97.3%	23.9%	11,118			373,008	1,187,142	3.54	
6	Shirer Branch PV Solar												
7	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,334	22.6%	N/A	22.6%	N/A						
9	Silver Palm PV Solar												
10	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,836	23.6%	N/A	23.6%	N/A						
12	Smith 3												
13	Gas		311,874					2,152,737	1,024,700	2,205,910	14,496,498	4.65	6.73
14	Plant Unit Info	621.0	311,874	74.7%	94.2%	79.3%	7,073			2,205,910	14,496,498	4.65	
15	Smith A												
16	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
17	Southfork PV Solar												
18	Solar		12,314					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,314	24.6%	N/A	24.6%	N/A						
20	Space Coast PV Solar												
21	Solar		1,252					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	10.0	1,252	2.5%	N/A	2.5%	N/A						
23	Sparkleberry PV Solar												
24	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,041	20.1%	N/A	20.1%	N/A						
26	Speckled Perch PV Solar												
27	Solar		14,860					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,860	29.7%	N/A	29.7%	N/A						
29	St. Lucie 1												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
30	Nuclear		657,167					6,787,415	1,000,000	6,787,415	3,696,704	0.56	0.54
31	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328			6,787,415	3,696,704	0.56	
32	St. Lucie 2												
33	Nuclear		563,496					5,779,606	1,000,000	5,779,606	2,668,444	0.47	0.46
34	Plant Unit Info	860.0	563,496	97.5%	97.5%	100.0%	10,257			5,779,606	2,668,444	0.47	
35	Sundew PV Solar												
36	Solar		11,071					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,071	22.1%	N/A	22.1%	N/A						
38	Sunshine Gateway PV Solar												
39	Solar		10,307					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,307	20.6%	N/A	20.6%	N/A						
1	Swallowtail PV Solar												
2	Solar		11,054					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,054	22.1%	N/A	22.1%	N/A						
4	Swamp Cabbage PV Solar												
5	Solar		10,270					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,270	20.5%	N/A	20.5%	N/A						
7	Sweetbay PV Solar												
8	Solar		10,494					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,494	21.0%	N/A	21.0%	N/A						
10	Tennille Creek PV Solar												
11	Solar		8,834					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info		8,834	N/A	N/A	N/A	N/A						
13	Terrill Creek PV Solar												
14	Solar		10,884					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	149.0	10,884	39.4%	N/A	39.4%	N/A						
16	Thomas Creek PV Solar												
17	Solar		9,719					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info		9,719	N/A	N/A	N/A	N/A						
19	Three Creeks PV Solar												
20	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	149.0	13,048	45.5%	N/A	45.5%	N/A						
22	Trailside PV Solar												
23	Solar		9,761					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,761	19.5%	N/A	19.5%	N/A						
25	Turkey Point 3												
26	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
27	Turkey Point 4												
28	Nuclear		567,403					5,932,825	1,000,000	5,932,825	3,295,874	0.58	0.56
29	Plant Unit Info	866.0	567,403	97.5%	97.5%	100.0%	10,456			5,932,825	3,295,874	0.58	
30	Turkey Point 5												
31	Gas		286,540					1,996,660	1,024,700	2,045,978	11,394,649	3.98	5.71
32	Plant Unit Info	1,317.0	286,540	32.4%	94.3%	34.3%	7,140			2,045,978	11,394,649	3.98	
33	Turnpike PV Solar												
34	Solar		12,978					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,978	25.9%	N/A	25.9%	N/A						
36	Twin Lakes PV Solar												
37	Solar		10,256					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,256	20.5%	N/A	20.5%	N/A						
39	Union Springs PV Solar												
40	Solar		9,568					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	9,568	19.1%	N/A	19.1%	N/A						
2	West County 1												
3	Gas		469,245					3,119,217	1,024,700	3,196,262	21,084,541	4.49	6.76

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
4	Plant Unit Info	1,242.0	469,245	56.2%	94.4%	59.5%	6,811			3,196,262	21,084,541	4.49	
5	West County 2												
6	Gas		403,508					2,679,446	1,024,700	2,745,628	18,112,893	4.49	6.76
7	Plant Unit Info	1,242.0	403,508	48.4%	78.6%	61.5%	6,804			2,745,628	18,112,893	4.49	
8	West County 3												
9	Gas		405,406					2,659,633	1,024,700	2,725,326	17,985,338	4.44	6.76
10	Plant Unit Info	1,242.0	405,406	48.6%	63.1%	77.0%	6,722			2,725,326	17,985,338	4.44	
11	White Tail PV Solar												
12	Solar		13,115					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,115	26.2%	N/A	26.2%	N/A						
14	Wild Azalea PV Solar												
15	Solar		11,236					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,236	22.4%	N/A	22.4%	N/A						
17	Wild Quail PV Solar												
18	Solar		11,113					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,113	22.2%	N/A	22.2%	N/A						
20	Wildflower PV Solar												
21	Solar		11,794					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,794	23.6%	N/A	23.6%	N/A						
23	Willow PV Solar												
24	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,850	21.7%	N/A	21.7%	N/A						
26	Woodyard PV Solar												
27	Solar		12,779					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,779	25.5%	N/A	25.5%	N/A						
29	_System Totals												
30	Plant Unit Info	35,996.0	9,812,005	N/A	N/A	N/A	6,551			64,277,004	301,157,257	3.07	
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
1	Mar - 2026												
2	Anhinga PV Solar												
3	Solar		12,859					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,859	23.2%	N/A	23.2%	N/A						
5	Apalachee PV Solar												
6	Solar		14,573					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,573	26.3%	N/A	26.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,078					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,078	27.2%	N/A	27.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,038					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,038	27.1%	N/A	27.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,159					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
19	Plant Unit Info	74.5	17,159	31.0%	N/A	31.0%	N/A						
20	Big Brook PV Solar												
21	Solar		17,481					N/A	N/A		N/A	N/A	N/A
22	Plant Unit Info	74.5	17,481	31.5%	N/A	31.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		15,032					N/A	N/A		N/A	N/A	N/A
25	Plant Unit Info	74.5	15,032	27.1%	N/A	27.1%	N/A						
26	Big Water PV Solar												
27	Solar		16,681					N/A	N/A		N/A	N/A	N/A
28	Plant Unit Info	74.5	16,681	30.1%	N/A	30.1%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,943					N/A	N/A		N/A	N/A	N/A
31	Plant Unit Info	74.5	12,943	23.4%	N/A	23.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,276					N/A	N/A		N/A	N/A	N/A
34	Plant Unit Info	74.5	14,276	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,880					N/A	N/A		N/A	N/A	N/A
37	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,899					N/A	N/A		N/A	N/A	N/A
40	Plant Unit Info	74.5	14,899	26.9%	N/A	26.9%	N/A						
1	Blue Springs PV Solar												
2	Solar		14,062					N/A	N/A		N/A	N/A	N/A
3	Plant Unit Info	74.5	14,062	25.4%	N/A	25.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		13,907					N/A	N/A		N/A	N/A	N/A
6	Plant Unit Info	74.5	13,907	25.1%	N/A	25.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,441					N/A	N/A		N/A	N/A	N/A
9	Plant Unit Info	74.5	17,441	31.5%	N/A	31.5%	N/A						
10	Buttonwood PV Solar												
11	Solar		10,683					N/A	N/A		N/A	N/A	N/A
12	Plant Unit Info	74.5	10,683	19.3%	N/A	19.3%	N/A						
13	Calcosahatchee PV Solar												
14	Solar		16,808					N/A	N/A		N/A	N/A	N/A
15	Plant Unit Info	74.5	16,808	30.3%	N/A	30.3%	N/A						
16	Cancee PV Solar												
17	Solar		15,082					N/A	N/A		N/A	N/A	N/A
18	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A						
19	Cape Canaveral 3												
20	Gas		439,825					2,873,718	1,024,700	2,944,699	16,410,740	3.73	5.71
21	Plant Unit Info	1,255.0	439,825	47.1%	93.6%	50.3%	6,695			2,944,699	16,410,740	3.73	
22	Cattle Ranch PV Solar												
23	Solar		15,615					N/A	N/A		N/A	N/A	N/A
24	Plant Unit Info	74.5	15,615	28.2%	N/A	28.2%	N/A						
25	Cavendish PV Solar												
26	Solar		15,168					N/A	N/A		N/A	N/A	N/A
27	Plant Unit Info	74.5	15,168	27.4%	N/A	27.4%	N/A						
28	Cedar Trail PV Solar												
29	Solar		15,739					N/A	N/A		N/A	N/A	N/A
30	Plant Unit Info	74.5	15,739	28.4%	N/A	28.4%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,649					N/A	N/A		N/A	N/A	N/A
33	Plant Unit Info	74.5	15,649	28.2%	N/A	28.2%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
34	Chipola River PV Solar												
35	Solar		14,716					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,716	26.6%	N/A	26.6%	N/A						
37	Citrus PV Solar												
38	Solar		14,762					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,762	26.6%	N/A	26.6%	N/A						
40	Coral Farms PV Solar												
1	Solar		17,720					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,720	32.0%	N/A	32.0%	N/A						
3	Cotton Creek PV Solar												
4	Solar		13,308					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,308	24.0%	N/A	24.0%	N/A						
6	Cypress Pond PV Solar												
7	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,655	28.2%	N/A	28.2%	N/A						
9	Dania Beach 7												
10	Gas		554,890					3,488,193	1,024,700	3,574,351	14,461,899	2.61	4.15
11	Plant Unit Info	1,179.0	554,890	63.3%	88.8%	71.2%	6,442			3,574,351	14,461,899	2.61	
12	Desoto PV Solar												
13	Solar		4,325					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,325	7.8%	N/A	7.8%	N/A						
15	Discovery PV Solar												
16	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,203	23.8%	N/A	23.8%	N/A						
18	Echo River PV Solar												
19	Solar		15,147					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,147	27.3%	N/A	27.3%	N/A						
21	Egret PV Solar												
22	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,935	25.1%	N/A	25.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
27	Etonia Creek PV Solar												
28	Solar		15,795					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,795	28.5%	N/A	28.5%	N/A						
30	Everglades PV Solar												
31	Solar		14,480					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,480	26.1%	N/A	26.1%	N/A						
33	Fawn PV Solar												
34	Solar		16,951					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,951	30.6%	N/A	30.6%	N/A						
36	First City PV Solar												
37	Solar		12,651					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,651	22.8%	N/A	22.8%	N/A						
39	Flatford PV Solar												
40	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
2	Flowers Creek PV Solar												
3	Solar		13,925					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,925	25.1%	N/A	25.1%	N/A						
5	Fort Drum PV Solar												
6	Solar		13,525					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,525	24.4%	N/A	24.4%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
8	Fort Myers 2												
9	Gas		429,788					2,988,974	1,024,700	3,062,802	18,642,738	4.34	6.24
10	Plant Unit Info	1,762.0	429,788	32.8%	94.2%	34.8%	7,126			3,062,802	18,642,738	4.34	
11	Fort Myers 3A												
12	Gas		372					4,026	1,024,700	4,125	24,851	6.68	6.17
13	Plant Unit Info	193.0	372	0.3%	96.7%	0.3%	11,089			4,125	24,851	6.68	
14	Fort Myers 3B												
15	Plant Unit Info	193.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3C												
17	Gas		630					6,547	1,024,700	6,709	40,418	6.42	6.17
18	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	40,418	6.42	
19	Fort Myers 3D												
20	Gas		630					6,547	1,024,700	6,709	40,418	6.42	6.17
21	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	40,418	6.42	
22	Fourmile Creek PV Solar												
23	Solar		16,198					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,198	29.2%	N/A	29.2%	N/A						
25	Fox Trail PV Solar												
26	Solar		16,991					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,991	30.7%	N/A	30.7%	N/A						
28	GCEC 4												
29	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
30	GCEC 5												
31	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
32	GCEC 6												
33	Gas		3,308					41,528	1,024,700	42,554	273,600	8.27	6.59
34	Plant Unit Info	312.0	3,308	1.4%	87.9%	1.6%	12,864			42,554	273,600	8.27	
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		25,755					268,257	1,024,700	274,883	1,767,352	6.86	6.59
39	Plant Unit Info	224.0	25,755	15.5%	98.2%	15.7%	10,673			274,883	1,767,352	6.86	
40	GCEC 8B												
1	Gas		19,391					200,948	1,024,700	205,911	1,323,900	6.83	6.59
2	Plant Unit Info	224.0	19,391	11.6%	98.2%	11.9%	10,619			205,911	1,323,900	6.83	
3	GCEC 8C												
4	Gas		1,302					13,438	1,024,700	13,770	88,533	6.80	6.59
5	Plant Unit Info	221.0	1,302	0.8%	98.2%	0.8%	10,576			13,770	88,533	6.80	
6	GCEC 8D												
7	Gas		1,846					19,461	1,024,700	19,942	128,215	6.95	6.59
8	Plant Unit Info	221.0	1,846	1.1%	98.2%	1.1%	10,803			19,942	128,215	6.95	
9	Georges Lake PV Solar												
10	Solar		15,909					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,909	28.7%	N/A	28.7%	N/A						
12	Ghost Orchid PV Solar												
13	Solar		14,186					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,186	25.6%	N/A	25.6%	N/A						
15	Goldenrod PV Solar												
16	Solar		17,769					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,769	32.1%	N/A	32.1%	N/A						
18	Green Pasture PV Solar												
19	Solar		11,337					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,337	20.5%	N/A	20.5%	N/A						
21	Grove PV Solar												
22	Solar		13,817					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
23	Plant Unit Info	74.5	13,817	24.9%	N/A	24.9%	N/A						
24	Hammock PV Solar												
25	Solar		14,561					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,561	26.3%	N/A	26.3%	N/A						
27	Hawthorne Creek PV Solar												
28	Solar		17,224					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,224	31.1%	N/A	31.1%	N/A						
30	Hendry Isles PV Solar												
31	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A						
33	Hibiscus PV Solar												
34	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						
36	Hog Bay PV Solar												
37	Solar		17,140					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,140	30.9%	N/A	30.9%	N/A						
39	Holopaw PV Solar												
40	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
2	Honeybell PV Solar												
3	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
5	Horizon PV Solar												
6	Solar		14,443					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,443	26.1%	N/A	26.1%	N/A						
8	Ibis PV Solar												
9	Solar		16,811					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,811	30.3%	N/A	30.3%	N/A						
11	Immokalee PV Solar												
12	Solar		14,511					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,511	26.2%	N/A	26.2%	N/A						
14	Indian River PV Solar												
15	Solar		14,387					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,387	26.0%	N/A	26.0%	N/A						
17	Interstate PV Solar												
18	Solar		13,807					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,807	24.9%	N/A	24.9%	N/A						
20	Kayak PV Solar												
21	Solar		8,866					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,866	16.0%	N/A	16.0%	N/A						
23	Lakeside PV Solar												
24	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A						
26	Lauderdale 6A												
27	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
28	Lauderdale 6B												
29	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6C												
31	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6D												
33	Gas		487					6,560	1,024,700	6,722	27,091	5.56	4.13
34	Plant Unit Info	216.0	487	0.3%	22.5%	1.3%	13,803			6,722	27,091	5.56	
35	Lauderdale 6E												
36	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
38	Solar		15,224					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,224	27.5%	N/A	27.5%	N/A						
40	Long Creek PV Solar												
1	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,228	20.3%	N/A	20.3%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		14,874					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,874	26.8%	N/A	26.8%	N/A						
6	Mallard PV Solar												
7	Solar		17,062					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,062	30.8%	N/A	30.8%	N/A						
9	Manatee 3												
10	Gas		814,407					5,360,184	1,024,700	5,492,581	33,255,814	4.08	6.20
11	Plant Unit Info	1,272.0	814,407	86.1%	94.4%	91.2%	6,744			5,492,581	33,255,814	4.08	
12	Manatee PV Solar												
13	Solar		15,125					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,125	27.3%	N/A	27.3%	N/A						
15	Mare Branch PV Solar												
16	Solar		17,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,202	31.0%	N/A	31.0%	N/A						
18	Martin 3												
19	Gas		117,319					862,903	1,024,700	884,217	5,354,374	4.56	6.21
20	Plant Unit Info	487.0	117,319	32.4%	94.4%	34.3%	7,537			884,217	5,354,374	4.56	
21	Martin 4												
22	Gas		57,604					443,146	1,024,700	454,092	2,747,482	4.77	6.20
23	Plant Unit Info	482.0	57,604	16.1%	93.2%	17.2%	7,883			454,092	2,747,482	4.77	
24	Martin 8												
25	Gas		805,890					5,325,866	1,024,700	5,457,415	33,046,775	4.10	6.20
26	Plant Unit Info	1,270.0	805,890	85.3%	94.0%	90.7%	6,772			5,457,415	33,046,775	4.10	
27	Miami-Dade PV Solar												
28	Solar		14,679					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,679	26.5%	N/A	26.5%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
33	Monarch PV Solar												
34	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,868	26.8%	N/A	26.8%	N/A						
36	Nassau PV Solar												
37	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
39	Nature Trail PV Solar												
40	Solar		16,343					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	16,343	29.5%	N/A	29.5%	N/A						
2	Northern Preserve PV Solar												
3	Solar		12,028					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,028	21.7%	N/A	21.7%	N/A						
5	Norton Creek PV Solar												
6	Solar		9,111					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,111	16.4%	N/A	16.4%	N/A						
8	Okeechobee 1												
9	Gas		156,556					995,655	1,024,700	1,020,248	6,485,540	4.14	6.51
10	Plant Unit Info	1,595.0	156,556	11.6%	11.6%	100.0%	6,517			1,020,248	6,485,540	4.14	
11	Okeechobee PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
12	Solar		15,984					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,984	28.8%	N/A	28.8%	N/A						
14	Orange Blossom PV Solar												
15	Solar		14,179					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,179	25.6%	N/A	25.6%	N/A						
17	Orchard PV												
18	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
20	Palm Bay PV Solar												
21	Solar		14,223					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,223	25.7%	N/A	25.7%	N/A						
23	Pecan Tree PV Solar												
24	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,627	28.2%	N/A	28.2%	N/A						
26	Pelican PV Solar												
27	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
29	Perdido												
30	Gas		1,897					18,329	1,024,700	18,782	115,628	6.10	6.31
31	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	115,628	6.10	
32	Pineapple PV Solar												
33	Solar		16,232					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,232	29.3%	N/A	29.3%	N/A						
35	Pink Trail PV Solar												
36	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
38	Pioneer Trail PV Solar												
39	Solar		14,176					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,176	25.6%	N/A	25.6%	N/A						
1	Port Everglades 5												
2	Gas		626,788					3,975,515	1,024,700	4,073,710	16,457,579	2.63	4.14
3	Plant Unit Info	1,195.0	626,788	70.5%	94.3%	74.8%	6,499			4,073,710	16,457,579	2.63	
4	Prairie Creek PV Solar												
5	Solar		17,363					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,363	31.3%	N/A	31.3%	N/A						
7	Price Creek PV Solar												
8	Solar		16,216					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,216	29.3%	N/A	29.3%	N/A						
10	Redlands PV Solar												
11	Solar		12,518					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,518	22.6%	N/A	22.6%	N/A						
13	Riviera 5												
14	Gas		497,236					3,257,808	1,024,700	3,338,276	20,329,801	4.09	6.24
15	Plant Unit Info	1,319.0	497,236	50.7%	94.6%	53.6%	6,714			3,338,276	20,329,801	4.09	
16	Rodeo PV Solar												
17	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,072	27.2%	N/A	27.2%	N/A						
19	Sabal Palm PV Solar												
20	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
22	Sambucus PV Solar												
23	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A						
25	Sanford 4												
26	Gas		450,701					3,049,031	1,024,700	3,124,342	18,921,437	4.20	6.21

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
27	Plant Unit Info	1,201.0	450,701	50.4%	95.4%	52.9%	6,932			3,124,342	18,921,437	4.20	
28	Sanford 5												
29	Gas		417,154					2,843,716	1,024,700	2,913,956	17,652,649	4.23	6.21
30	Plant Unit Info	1,201.0	417,154	46.7%	96.1%	48.6%	6,985			2,913,956	17,652,649	4.23	
31	Saw Palmetto PV Solar												
32	Solar		16,387					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,387	29.6%	N/A	29.6%	N/A						
34	Sawgrass PV Solar												
35	Solar		14,049					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,049	25.4%	N/A	25.4%	N/A						
37	Scherer 3												
38	Coal		74,667				10,914	47,935	17,000,001	814,893	2,591,069	3.47	54.05
39	Plant Unit Info	215.0	74,667	46.7%	97.3%	48.0%	10,914			814,893	2,591,069	3.47	
40	Shirer Branch PV Solar												
1	Solar		16,269					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,269	29.4%	N/A	29.4%	N/A						
3	Silver Palm PV Solar												
4	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
6	Smith 3												
7	Gas		62,674					447,428	1,024,700	458,479	2,809,557	4.48	6.28
8	Plant Unit Info	621.0	62,674	13.6%	16.8%	80.8%	7,315			458,479	2,809,557	4.48	
9	Smith A												
10	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
11	Southfork PV Solar												
12	Solar		16,225					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,225	29.3%	N/A	29.3%	N/A						
14	Space Coast PV Solar												
15	Solar		1,600					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	10.0	1,600	2.9%	N/A	2.9%	N/A						
17	Sparkleberry PV Solar												
18	Solar		14,759					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,759	26.6%	N/A	26.6%	N/A						
20	Speckled Perch PV Solar												
21	Solar		10,645					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,645	19.2%	N/A	19.2%	N/A						
23	St. Lucie 1												
24	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
25	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
26	St. Lucie 2												
27	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,954,349	0.47	0.46
28	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,954,349	0.47	
29	Sundew PV Solar												
30	Solar		14,003					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,003	25.3%	N/A	25.3%	N/A						
32	Sunshine Gateway PV Solar												
33	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A						
35	Swallowtail PV Solar												
36	Solar		15,950					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,950	28.8%	N/A	28.8%	N/A						
38	Swamp Cabbage PV Solar												
39	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,700	26.5%	N/A	26.5%	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sweetbay PV Solar											
2	Solar	12,918					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,918	23.3%	N/A	23.3%	N/A					
4	Tenmile Creek PV Solar											
5	Solar	11,300					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info		11,300	N/A	N/A	N/A						
7	Terrill Creek PV Solar											
8	Solar	15,652					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	149.0	15,652	48.6%	N/A	48.6%	N/A					
10	Thomas Creek PV Solar											
11	Solar	14,257					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info		14,257	N/A	N/A	N/A						
13	Three Creeks PV Solar											
14	Solar	17,304					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	149.0	17,304	56.9%	N/A	56.9%	N/A					
16	Trailside PV Solar											
17	Solar	14,651					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,651	26.4%	N/A	26.4%	N/A					
19	Turkey Point 3											
20	Plant Unit Info	859.0		N/A	N/A	N/A						
21	Turkey Point 4											
22	Nuclear	628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
23	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456		6,568,485	3,649,003	0.58	
24	Turkey Point 5											
25	Gas	323,129					2,241,414	1,024,700	2,296,777	9,302,014	2.88	4.15
26	Plant Unit Info	1,317.0	323,129	33.0%	94.3%	35.0%	7,108		2,296,777	9,302,014	2.88	
27	Tumpike PV Solar											
28	Solar	16,935					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,935	30.6%	N/A	30.6%	N/A					
30	Twin Lakes PV Solar											
31	Solar	15,047					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A					
33	Union Springs PV Solar											
34	Solar	14,198					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A					
36	West County 1											
37	Gas	385,648					2,558,722	1,024,700	2,621,922	15,878,964	4.12	6.21
38	Plant Unit Info	1,242.0	385,648	41.7%	65.4%	63.8%	6,799		2,621,922	15,878,964	4.12	
39	West County 2											
40	Gas	385,231					2,551,124	1,024,700	2,614,137	15,827,401	4.11	6.20
1	Plant Unit Info	1,242.0	385,231	41.7%	62.0%	67.3%	6,786		2,614,137	15,827,401	4.11	
2	West County 3											
3	Gas	336,781					2,202,895	1,024,700	2,257,307	13,669,162	4.06	6.21
4	Plant Unit Info	1,242.0	336,781	36.5%	37.0%	98.4%	6,703		2,257,307	13,669,162	4.06	
5	White Tail PV Solar											
6	Solar	17,066					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,066	30.8%	N/A	30.8%	N/A					
8	Wild Azalea PV Solar											
9	Solar	16,030					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,030	28.9%	N/A	28.9%	N/A					
11	Wild Quail PV Solar											
12	Solar	15,943					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,943	28.8%	N/A	28.8%	N/A					
14	Wildflower PV Solar											
15	Solar	14,564					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
16	Plant Unit Info	74.5	14,564	26.3%	N/A	26.3%	N/A						
17	Willow PV Solar												
18	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,964	27.0%	N/A	27.0%	N/A						
20	Woodyard PV Solar												
21	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
23	_System Totals												
24	Plant Unit Info	35,996.0	10,675,707	N/A	N/A	N/A	6,415			68,486,284	278,371,134	2.61	
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
1	<u>Apr - 2026</u>												
2	Anhinga PV Solar												
3	Solar		14,214					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,214	26.5%	N/A	26.5%	N/A						
5	Apalachee PV Solar												
6	Solar		16,368					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,368	30.5%	N/A	30.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,453					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,453	28.8%	N/A	28.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,168					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,168	28.3%	N/A	28.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,291					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,291	28.5%	N/A	28.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,006					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,006	33.6%	N/A	33.6%	N/A						
20	Big Brook PV Solar												
21	Solar		18,534					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,534	34.6%	N/A	34.6%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,491					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,491	30.7%	N/A	30.7%	N/A						
26	Big Water PV Solar												
27	Solar		17,631					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,631	32.9%	N/A	32.9%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
31	Plant Unit Info	74.5	13,518	25.2%	N/A	25.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,601	27.2%	N/A	27.2%	N/A						
35	Blue Heron PV Solar												
36	Solar		15,054					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,054	28.1%	N/A	28.1%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,335					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,335	30.5%	N/A	30.5%	N/A						
1	Blue Springs PV Solar												
2	Solar		15,665					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,665	29.2%	N/A	29.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,396					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,396	34.3%	N/A	34.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		13,767					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,767	25.7%	N/A	25.7%	N/A						
13	Calcosahatchee PV Solar												
14	Solar		17,733					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,733	33.1%	N/A	33.1%	N/A						
16	Caneel PV Solar												
17	Solar		16,584					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,584	30.9%	N/A	30.9%	N/A						
19	Cape Canaveral 3												
20	Gas		414,191					2,720,560	1,024,700	2,787,758	14,662,321	3.54	5.39
21	Plant Unit Info	1,265.0	414,191	45.5%	93.6%	48.6%	6,731			2,787,758	14,662,321	3.54	
22	Cattle Ranch PV Solar												
23	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,746	31.2%	N/A	31.2%	N/A						
25	Cavendish PV Solar												
26	Solar		16,239					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,343					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,343	32.3%	N/A	32.3%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,088					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,088	31.9%	N/A	31.9%	N/A						
34	Chipola River PV Solar												
35	Solar		16,218					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,218	30.2%	N/A	30.2%	N/A						
37	Citrus PV Solar												
38	Solar		15,102					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,102	28.2%	N/A	28.2%	N/A						
40	Coral Farms PV Solar												
1	Solar		18,624					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,624	34.7%	N/A	34.7%	N/A						
3	Cotton Creek PV Solar												
4	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
5	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
6	Cypress Pond PV Solar												
7	Solar		17,031					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,031	31.8%	N/A	31.8%	N/A						
9	Dania Beach 7												
10	Gas		501,035					3,160,484	1,024,700	3,238,548	11,504,341	2.30	3.64
11	Plant Unit Info	1,181.0	501,035	58.9%	88.8%	66.3%	6,464			3,238,548	11,504,341	2.30	
12	Desoto PV Solar												
13	Solar		4,776					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	25.0	4,776	8.9%	N/A	8.9%	N/A						
15	Discovery PV Solar												
16	Solar		13,803					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,803	25.7%	N/A	25.7%	N/A						
18	Echo River PV Solar												
19	Solar		16,884					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,884	31.5%	N/A	31.5%	N/A						
21	Egret PV Solar												
22	Solar		15,609					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,609	29.1%	N/A	29.1%	N/A						
24	Elder Branch PV Solar												
25	Solar		17,559					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,559	32.7%	N/A	32.7%	N/A						
27	Etonia Creek PV Solar												
28	Solar		17,145					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,145	32.0%	N/A	32.0%	N/A						
30	Everglades PV Solar												
31	Solar		14,445					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,445	26.9%	N/A	26.9%	N/A						
33	Fawn PV Solar												
34	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
36	First City PV Solar												
37	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
39	Flatford PV Solar												
40	Solar		16,869					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	16,869	31.5%	N/A	31.5%	N/A						
2	Flowers Creek PV Solar												
3	Solar		15,534					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,534	29.0%	N/A	29.0%	N/A						
5	Fort Drum PV Solar												
6	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,046	26.2%	N/A	26.2%	N/A						
8	Fort Myers 2												
9	Gas		280,814					1,954,921	1,024,700	2,003,208	11,679,195	4.16	5.97
10	Plant Unit Info	1,739.0	280,814	22.4%	94.2%	23.8%	7,134			2,003,208	11,679,195	4.16	
11	Fort Myers 3A												
12	Gas		1,176					13,085	1,024,700	13,408	77,221	6.57	5.90
13	Plant Unit Info	188.0	1,176	0.9%	96.7%	0.9%	11,401			13,408	77,221	6.57	
14	Fort Myers 3B												
15	Gas		362					3,934	1,024,701	4,031	23,216	6.41	5.90
16	Plant Unit Info	188.0	362	0.3%	96.7%	0.3%	11,135			4,031	23,216	6.41	
17	Fort Myers 3C												
18	Gas		1,055					10,696	1,024,700	10,960	63,120	5.98	5.90
19	Plant Unit Info	219.0	1,055	0.7%	96.7%	0.7%	10,389			10,960	63,120	5.98	

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
20	Fort Myers 3D												
21	Gas		934					10,268	1,024,700	10,522	60,600	6.49	5.90
22	Plant Unit Info	219.0	934	0.6%	96.7%	0.6%	11,266			10,522	60,600	6.49	
23	Fourmile Creek PV Solar												
24	Solar		17,592					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,592	32.8%	N/A	32.8%	N/A						
26	Fox Trail PV Solar												
27	Solar		18,018					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,018	33.6%	N/A	33.6%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	N/A	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	64.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		543					6,050	1,024,699	6,199	39,810	7.33	6.58
39	Plant Unit Info	235.0	543	0.3%	98.2%	0.3%	11,416			6,199	39,810	7.33	
40	GCEC 8B												
1	Plant Unit Info	235.0		N/A	98.2%	N/A	N/A						
2	GCEC 8C												
3	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
4	GCEC 8D												
5	Gas		304					3,670	1,024,701	3,761	24,151	7.94	6.58
6	Plant Unit Info	233.0	304	0.2%	98.2%	0.2%	12,372			3,761	24,151	7.94	
7	Georges Lake PV Solar												
8	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,388	32.4%	N/A	32.4%	N/A						
10	Ghost Orchid PV Solar												
11	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
13	Goldenrod PV Solar												
14	Solar		18,717					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,717	34.9%	N/A	34.9%	N/A						
16	Green Pasture PV Solar												
17	Solar		14,400					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,400	26.9%	N/A	26.9%	N/A						
19	Grove PV Solar												
20	Solar		14,094					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,094	26.3%	N/A	26.3%	N/A						
22	Hammock PV Solar												
23	Solar		15,102					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,102	28.2%	N/A	28.2%	N/A						
25	Hawthorne Creek PV Solar												
26	Solar		18,150					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	18,150	33.8%	N/A	33.8%	N/A						
28	Hendry Isles PV Solar												
29	Solar		17,508					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,508	32.6%	N/A	32.6%	N/A						
31	Hibiscus PV Solar												
32	Solar		14,604					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,604	27.2%	N/A	27.2%	N/A						
34	Hog Bay PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
35	Solar		18,063					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	18,063	33.7%	N/A	33.7%	N/A						
37	Holopaw PV Solar												
38	Solar		18,027					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	18,027	33.6%	N/A	33.6%	N/A						
40	Honeybell PV Solar												
1	Solar		17,817					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,817	33.2%	N/A	33.2%	N/A						
3	Horizon PV Solar												
4	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
6	Ibis PV Solar												
7	Solar		17,841					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,841	33.3%	N/A	33.3%	N/A						
9	Immokalee PV Solar												
10	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A						
12	Indian River PV Solar												
13	Solar		14,739					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,739	27.5%	N/A	27.5%	N/A						
15	Interstate PV Solar												
16	Solar		14,202					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,202	26.5%	N/A	26.5%	N/A						
18	Kayak PV Solar												
19	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,241	21.0%	N/A	21.0%	N/A						
21	Lakeside PV Solar												
22	Solar		14,691					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,691	27.4%	N/A	27.4%	N/A						
24	Lauderdale 6A												
25	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
26	Lauderdale 6B												
27	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
28	Lauderdale 6C												
29	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6D												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6E												
33	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
34	Loggerhead PV Solar												
35	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,543	29.0%	N/A	29.0%	N/A						
37	Long Creek PV Solar												
38	Solar		14,157					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,157	26.4%	N/A	26.4%	N/A						
40	Magnolia Springs PV Solar												
1	Solar		16,308					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,308	30.4%	N/A	30.4%	N/A						
3	Mallard PV Solar												
4	Solar		17,973					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,973	33.5%	N/A	33.5%	N/A						
6	Manatee 3												
7	Gas		852,874					5,579,656	1,024,700	5,717,473	30,981,488	3.63	5.55
8	Plant Unit Info	1,257.0	852,874	94.2%	94.4%	99.8%	6,704			5,717,473	30,981,488	3.63	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
9	Manatee PV Solar												
10	Solar		15,495					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,495	28.9%	N/A	28.9%	N/A						
12	Mare Branch PV Solar												
13	Solar		18,126					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,126	33.8%	N/A	33.8%	N/A						
15	Martin 3												
16	Gas		75,097					563,101	1,024,700	577,010	3,154,194	4.20	5.60
17	Plant Unit Info	474.0	75,097	22.0%	94.4%	23.3%	7,684			577,010	3,154,194	4.20	
18	Martin 4												
19	Gas		41,307					310,544	1,024,700	318,214	1,764,562	4.27	5.68
20	Plant Unit Info	469.0	41,307	12.2%	93.2%	13.1%	7,704			318,214	1,764,562	4.27	
21	Martin 8												
22	Gas		841,823					5,534,427	1,024,700	5,671,127	30,950,710	3.68	5.59
23	Plant Unit Info	1,246.0	841,823	93.8%	94.0%	99.8%	6,737			5,671,127	30,950,710	3.68	
24	Miami-Dade PV Solar												
25	Solar		14,757					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,757	27.5%	N/A	27.5%	N/A						
27	Mitchell Creek PV Solar												
28	Solar		11,106					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,106	20.7%	N/A	20.7%	N/A						
30	Monarch PV Solar												
31	Solar		15,918					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,918	29.7%	N/A	29.7%	N/A						
33	Nassau PV Solar												
34	Solar		15,087					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,087	28.1%	N/A	28.1%	N/A						
36	Nature Trail PV Solar												
37	Solar		17,982					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,982	33.5%	N/A	33.5%	N/A						
39	Northern Preserve PV Solar												
40	Solar		12,588					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	12,588	23.5%	N/A	23.5%	N/A						
2	Norton Creek PV Solar												
3	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A						
5	Okeechobee 1												
6	Gas		743,267					4,614,234	1,024,700	4,728,206	28,645,653	3.85	6.21
7	Plant Unit Info	1,616.0	743,267	63.9%	84.5%	75.6%	6,361			4,728,206	28,645,653	3.85	
8	Okeechobee PV Solar												
9	Solar		16,425					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,425	30.6%	N/A	30.6%	N/A						
11	Orange Blossom PV Solar												
12	Solar		14,658					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,658	27.3%	N/A	27.3%	N/A						
14	Orchard PV												
15	Solar		18,348					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	18,348	34.2%	N/A	34.2%	N/A						
17	Palm Bay PV Solar												
18	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,865	27.7%	N/A	27.7%	N/A						
20	Pecan Tree PV Solar												
21	Solar		17,121					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,121	31.9%	N/A	31.9%	N/A						
23	Pelican PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

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Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
24	Solar		14,916					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,916	27.8%	N/A	27.8%	N/A						
26	Perdido												
27	Gas		1,836					17,738	1,024,700	18,176	109,933	5.99	6.20
28	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	109,933	5.99	
29	Pineapple PV Solar												
30	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,100	31.9%	N/A	31.9%	N/A						
32	Pink Trail PV Solar												
33	Solar		13,986					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,986	26.1%	N/A	26.1%	N/A						
35	Pioneer Trail PV Solar												
36	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,787	27.6%	N/A	27.6%	N/A						
38	Port Everglades 5												
39	Gas		602,268					3,827,768	1,024,700	3,922,314	13,937,294	2.31	3.64
40	Plant Unit Info	1,199.0	602,268	69.8%	94.3%	74.0%	6,513			3,922,314	13,937,294	2.31	
1	Prairie Creek PV Solar												
2	Solar		18,282					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	18,282	34.1%	N/A	34.1%	N/A						
4	Price Creek PV Solar												
5	Solar		17,940					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,940	33.5%	N/A	33.5%	N/A						
7	Redlands PV Solar												
8	Solar		14,931					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,931	27.8%	N/A	27.8%	N/A						
10	Riviera 5												
11	Gas		483,886					3,155,628	1,024,700	3,233,572	18,499,322	3.82	5.86
12	Plant Unit Info	1,329.0	483,886	50.6%	94.6%	53.5%	6,683			3,233,572	18,499,322	3.82	
13	Rodeo PV Solar												
14	Solar		16,239					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A						
16	Sabal Palm PV Solar												
17	Solar		14,763					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,763	27.5%	N/A	27.5%	N/A						
19	Sambucus PV Solar												
20	Solar		17,703					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,703	33.0%	N/A	33.0%	N/A						
22	Sanford 4												
23	Gas		353,251					2,427,603	1,024,700	2,487,565	14,411,359	4.08	5.94
24	Plant Unit Info	1,172.0	353,251	41.9%	95.4%	43.9%	7,042			2,487,565	14,411,359	4.08	
25	Sanford 5												
26	Gas		425,262					2,910,200	1,024,700	2,982,082	17,258,376	4.06	5.93
27	Plant Unit Info	1,172.0	425,262	50.4%	96.1%	52.5%	7,012			2,982,082	17,258,376	4.06	
28	Saw Palmetto PV Solar												
29	Solar		17,649					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,649	32.9%	N/A	32.9%	N/A						
31	Sawgrass PV Solar												
32	Solar		14,172					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,172	26.4%	N/A	26.4%	N/A						
34	Scherer 3												
35	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
36	Shirer Branch PV Solar												
37	Solar		17,625					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,625	32.9%	N/A	32.9%	N/A						

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Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
39	Silver Palm PV Solar												
40	Solar		16,638					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	16,638	31.0%	N/A	31.0%	N/A						
2	Smith 3												
3	Gas		216,240					1,574,723	1,024,700	1,613,619	9,338,560	4.32	5.93
4	Plant Unit Info	640.0	216,240	46.9%	94.2%	49.8%	7,462			1,613,619	9,338,560	4.32	
5	Smith A												
6	Light Oil		64					169	5,830,127	985	19,639	30.69	116.24
7	Plant Unit Info	34.0	64	0.3%	97.7%	0.3%	15,391			985	19,639	30.69	
8	Southfork PV Solar												
9	Solar		17,697					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,697	33.0%	N/A	33.0%	N/A						
11	Space Coast PV Solar												
12	Solar		1,653					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10.0	1,653	3.1%	N/A	3.1%	N/A						
14	Sparkleberry PV Solar												
15	Solar		16,422					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,422	30.6%	N/A	30.6%	N/A						
17	Speckled Perch PV Solar												
18	Solar		13,842					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,842	25.8%	N/A	25.8%	N/A						
20	St. Lucie 1												
21	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
22	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
23	St. Lucie 2												
24	Nuclear		334,149					3,507,119	1,000,000	3,507,119	1,619,237	0.48	0.46
25	Plant Unit Info	840.0	334,149	54.2%	54.2%	100.0%	10,496			3,507,119	1,619,237	0.48	
26	Sundew PV Solar												
27	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,226	26.5%	N/A	26.5%	N/A						
29	Sunshine Gateway PV Solar												
30	Solar		13,899					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,899	25.9%	N/A	25.9%	N/A						
32	Swallowtail PV Solar												
33	Solar		17,421					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,421	32.5%	N/A	32.5%	N/A						
35	Swamp Cabbage PV Solar												
36	Solar		16,416					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,416	30.6%	N/A	30.6%	N/A						
38	Sweetbay PV Solar												
39	Solar		13,377					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,377	24.9%	N/A	24.9%	N/A						
1	Tenmile Creek PV Solar												
2	Solar		17,358					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info		17,358	N/A	N/A	N/A	N/A						
4	Terrill Creek PV Solar												
5	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	149.0	17,130	64.3%	N/A	64.3%	N/A						
7	Thomas Creek PV Solar												
8	Solar		15,906					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info		15,906	N/A	N/A	N/A	N/A						
10	Three Creeks PV Solar												
11	Solar		18,417					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	149.0	18,417	64.0%	N/A	64.0%	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
13	Trailside PV Solar											
14	Solar	16,155					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,155	30.1%	N/A	30.1%	N/A					
16	Turkey Point 3											
17	Nuclear	293,787					3,178,305	1,000,000	3,178,305	2,151,913	0.73	0.68
18	Plant Unit Info	837.0	293,787	47.5%	47.5%	100.0%	10,818		3,178,305	2,151,913	0.73	
19	Turkey Point 4											
20	Nuclear	592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
21	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729		6,356,626	3,531,309	0.60	
22	Turkey Point 5											
23	Gas	334,645					2,319,007	1,024,700	2,376,286	8,446,569	2.52	3.64
24	Plant Unit Info	1,294.0	334,645	35.9%	94.3%	38.1%	7,101		2,376,286	8,446,569	2.52	
25	Turnpike PV Solar											
26	Solar	17,799					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,799	33.2%	N/A	33.2%	N/A					
28	Twin Lakes PV Solar											
29	Solar	16,461					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,461	30.7%	N/A	30.7%	N/A					
31	Union Springs PV Solar											
32	Solar	15,720					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A					
34	West County 1											
35	Plant Unit Info	1,253.0		N/A	N/A	N/A	N/A					
36	West County 2											
37	Gas	533,483					3,478,998	1,024,700	3,564,929	19,315,185	3.62	5.55
38	Plant Unit Info	1,253.0	533,483	59.1%	69.7%	84.8%	6,682		3,564,929	19,315,185	3.62	
39	West County 3											
40	Gas	762,798					4,908,236	1,024,700	5,029,469	27,239,642	3.57	5.55
1	Plant Unit Info	1,253.0	762,798	84.6%	91.8%	92.1%	6,593		5,029,469	27,239,642	3.57	
2	White Tail PV Solar											
3	Solar	17,790					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,790	33.2%	N/A	33.2%	N/A					
5	Wild Azalea PV Solar											
6	Solar	17,586					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,586	32.8%	N/A	32.8%	N/A					
8	Wild Quail PV Solar											
9	Solar	17,457					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,457	32.5%	N/A	32.5%	N/A					
11	Wildflower PV Solar											
12	Solar	14,877					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,877	27.7%	N/A	27.7%	N/A					
14	Willow PV Solar											
15	Solar	16,095					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,095	30.0%	N/A	30.0%	N/A					
17	Woodyard PV Solar											
18	Solar	17,595					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,595	32.8%	N/A	32.8%	N/A					
20	_System Totals											
21	Plant Unit Info	35,881.0	11,209,098	N/A	N/A	N/A	6,301		70,633,378	273,469,499	2.44	
22												
23												
24												
25												
26												
27												

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												
39												
40												
1	May - 2026											
2	Anhinga PV Solar											
3	Solar		15,413				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,413	27.8%	N/A	27.8%	N/A					
5	Apalachee PV Solar											
6	Solar		18,104				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,104	32.7%	N/A	32.7%	N/A					
8	Babcock Preserve PV Solar											
9	Solar		16,002				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,002	28.9%	N/A	28.9%	N/A					
11	Babcock Ranch PV Solar											
12	Solar		15,376				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A					
14	Barefoot Bay PV Solar											
15	Solar		16,012				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,012	28.9%	N/A	28.9%	N/A					
17	Beautyberry PV Solar											
18	Solar		19,046				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,046	34.4%	N/A	34.4%	N/A					
20	Big Brook PV Solar											
21	Solar		20,054				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	20,054	36.2%	N/A	36.2%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar		18,529				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,529	33.4%	N/A	33.4%	N/A					
26	Big Water PV Solar											
27	Solar		19,015				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,015	34.3%	N/A	34.3%	N/A					
29	Blackwater River PV Solar											
30	Solar		14,657				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,657	26.4%	N/A	26.4%	N/A					
32	Blue Cypress PV Solar											
33	Solar		15,354				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,354	27.7%	N/A	27.7%	N/A					
35	Blue Heron PV Solar											
36	Solar		15,537				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,537	28.0%	N/A	28.0%	N/A					
38	Blue Indigo PV Solar											
39	Solar		18,873				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,873	34.1%	N/A	34.1%	N/A					
1	Blue Springs PV Solar											

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
2	Solar		17,267					N/A	N/A				N/A
3	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		14,121					N/A	N/A				N/A
6	Plant Unit Info	74.5	14,121	25.5%	N/A	25.5%	N/A						
7	Boardwalk PV Solar												
8	Solar		19,741					N/A	N/A				N/A
9	Plant Unit Info	74.5	19,741	35.6%	N/A	35.6%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,093					N/A	N/A				N/A
12	Plant Unit Info	74.5	12,093	21.8%	N/A	21.8%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		19,037					N/A	N/A				N/A
15	Plant Unit Info	74.5	19,037	34.4%	N/A	34.4%	N/A						
16	Canoe PV Solar												
17	Solar		18,550					N/A	N/A				N/A
18	Plant Unit Info	74.5	18,550	33.5%	N/A	33.5%	N/A						
19	Cape Canaveral 3												
20	Gas		482,560					3,156,082	1,024,700	3,234,037	12,798,474	2.65	4.06
21	Plant Unit Info	1,265.0	482,560	51.3%	93.6%	54.8%	6,702			3,234,037	12,798,474	2.65	
22	Cattle Ranch PV Solar												
23	Solar		17,810					N/A	N/A				N/A
24	Plant Unit Info	74.5	17,810	32.1%	N/A	32.1%	N/A						
25	Cavendish PV Solar												
26	Solar		17,345					N/A	N/A				N/A
27	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		19,143					N/A	N/A				N/A
30	Plant Unit Info	74.5	19,143	34.5%	N/A	34.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		19,214					N/A	N/A				N/A
33	Plant Unit Info	74.5	19,214	34.7%	N/A	34.7%	N/A						
34	Chipola River PV Solar												
35	Solar		17,810					N/A	N/A				N/A
36	Plant Unit Info	74.5	17,810	32.1%	N/A	32.1%	N/A						
37	Citrus PV Solar												
38	Solar		15,491					N/A	N/A				N/A
39	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
40	Clover PV Solar												
1	Solar		19,666					N/A	N/A				N/A
2	Plant Unit Info	74.5	19,666	35.5%	N/A	35.5%	N/A						
3	Coral Farms PV Solar												
4	Solar		19,911					N/A	N/A				N/A
5	Plant Unit Info	74.5	19,911	35.9%	N/A	35.9%	N/A						
6	Cotton Creek PV Solar												
7	Solar		15,193					N/A	N/A				N/A
8	Plant Unit Info	74.5	15,193	27.4%	N/A	27.4%	N/A						
9	Cypress Pond PV Solar												
10	Solar		19,127					N/A	N/A				N/A
11	Plant Unit Info	74.5	19,127	34.5%	N/A	34.5%	N/A						
12	Dania Beach 7												
13	Gas		185,366					1,167,494	1,024,700	1,196,331	4,628,397	2.50	3.96
14	Plant Unit Info	1,181.0	185,366	21.1%	22.7%	93.0%	6,454			1,196,331	4,628,397	2.50	
15	Descoto PV Solar												
16	Solar		4,932					N/A	N/A				N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
17	Plant Unit Info	25.0	4,932	8.9%	N/A	8.9%	N/A						
18	Discovery PV Solar												
19	Solar		13,990					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,990	25.2%	N/A	25.2%	N/A						
21	Echo River PV Solar												
22	Solar		19,453					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,453	35.1%	N/A	35.1%	N/A						
24	Egret PV Solar												
25	Solar		16,991					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,991	30.7%	N/A	30.7%	N/A						
27	Elder Branch PV Solar												
28	Solar		18,963					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,963	34.2%	N/A	34.2%	N/A						
30	Etonia Creek PV Solar												
31	Solar		18,736					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,736	33.8%	N/A	33.8%	N/A						
33	Everglades PV Solar												
34	Solar		14,300					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,300	25.8%	N/A	25.8%	N/A						
36	Fawn PV Solar												
37	Solar		18,969					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,969	34.2%	N/A	34.2%	N/A						
39	First City PV Solar												
40	Solar		14,455					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	14,455	26.1%	N/A	26.1%	N/A						
2	Flatford PV Solar												
3	Solar		19,378					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	19,378	35.0%	N/A	35.0%	N/A						
5	Flowers Creek PV Solar												
6	Solar		17,193					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,193	31.0%	N/A	31.0%	N/A						
8	Fort Drum PV Solar												
9	Solar		14,558					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A						
11	Fort Myers 2												
12	Gas		788,720					5,393,356	1,024,700	5,526,572	31,790,245	4.03	5.89
13	Plant Unit Info	1,739.0	788,720	61.0%	94.2%	64.7%	7,007			5,526,572	31,790,245	4.03	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
18	Fort Myers 3C												
19	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
20	Fort Myers 3D												
21	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
22	Fourmile Creek PV Solar												
23	Solar		19,626					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	19,626	35.4%	N/A	35.4%	N/A						
25	Fox Trail PV Solar												
26	Solar		19,480					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	19,480	35.2%	N/A	35.2%	N/A						
28	GCEC 4												
29	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
30	GCEC 5												
31	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
32	GCEC 6												
33	Plant Unit Info	312.0		N/A	7.3%	N/A	N/A						
34	GCEC 7												
35	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
36	GCEC 8A												
37	Gas		768					9,824	1,024,700	10,067	63,340	8.25	6.45
38	Plant Unit Info	235.0	768	0.4%	98.2%	0.5%	13,108			10,067	63,340	8.25	
39	GCEC 8B												
40	Gas		496					6,426	1,024,700	6,585	41,432	8.35	6.45
1	Plant Unit Info	235.0	496	0.3%	98.2%	0.3%	13,276			6,585	41,432	8.35	
2	GCEC 8C												
3	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
4	GCEC 8D												
5	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
6	Georges Lake PV Solar												
7	Solar		19,037					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,037	34.4%	N/A	34.4%	N/A						
9	Ghost Orchid PV Solar												
10	Solar		14,297					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,297	25.8%	N/A	25.8%	N/A						
12	Goldenrod PV Solar												
13	Solar		19,874					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	19,874	35.9%	N/A	35.9%	N/A						
15	Green Pasture PV Solar												
16	Solar		12,701					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,701	22.9%	N/A	22.9%	N/A						
18	Grove PV Solar												
19	Solar		14,424					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,424	26.0%	N/A	26.0%	N/A						
21	Hammock PV Solar												
22	Solar		15,522					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,522	28.0%	N/A	28.0%	N/A						
24	Hawthorne Creek PV Solar												
25	Solar		19,549					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	19,549	35.3%	N/A	35.3%	N/A						
27	Hendry Isles PV Solar												
28	Solar		18,783					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,783	33.9%	N/A	33.9%	N/A						
30	Hibiscus PV Solar												
31	Solar		15,181					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,181	27.4%	N/A	27.4%	N/A						
33	Hog Bay PV Solar												
34	Solar		19,440					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	19,440	35.1%	N/A	35.1%	N/A						
36	Holopaw PV Solar												
37	Solar		19,102					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	19,102	34.5%	N/A	34.5%	N/A						
39	Honeybell PV Solar												
40	Solar		19,254					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	19,254	34.7%	N/A	34.7%	N/A						
2	Horizon PV Solar												
3	Solar		16,232					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,232	29.3%	N/A	29.3%	N/A						
5	Ibis PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
6	Solar		19,267					N/A	N/A			N/A	N/A
7	Plant Unit Info	74.5	19,267	34.8%	N/A	34.8%	N/A						
8	Immokalee PV Solar												
9	Solar		14,669					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,669	26.5%	N/A	26.5%	N/A						
11	Indian River PV Solar												
12	Solar		15,432					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,432	27.8%	N/A	27.8%	N/A						
14	Interstate PV Solar												
15	Solar		14,834					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,834	26.8%	N/A	26.8%	N/A						
17	Kayak PV Solar												
18	Solar		10,255					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,255	18.5%	N/A	18.5%	N/A						
20	Lakeside PV Solar												
21	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
23	Lauderdale 6A												
24	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
25	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
26	Lauderdale 6B												
27	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
28	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
29	Lauderdale 6C												
30	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
31	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
32	Lauderdale 6D												
33	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
34	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
35	Lauderdale 6E												
36	Gas		1,050					10,662	1,024,700	10,925	42,433	4.04	3.98
37	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	42,433	4.04	
38	Loggerhead PV Solar												
39	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
1	Long Creek PV Solar												
2	Solar		12,695					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,695	22.9%	N/A	22.9%	N/A						
4	Magnolia Springs PV Solar												
5	Solar		17,602					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,602	31.8%	N/A	31.8%	N/A						
7	Mallard PV Solar												
8	Solar		19,518					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,518	35.2%	N/A	35.2%	N/A						
10	Manatee 3												
11	Gas		876,531					5,736,858	1,024,700	5,878,558	30,976,722	3.53	5.40
12	Plant Unit Info	1,257.0	876,531	93.7%	94.4%	99.3%	6,707			5,878,558	30,976,722	3.53	
13	Manatee PV Solar												
14	Solar		15,863					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,863	28.6%	N/A	28.6%	N/A						
16	Mare Branch PV Solar												
17	Solar		19,660					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	19,660	35.5%	N/A	35.5%	N/A						
19	Martin 3												
20	Gas		10,784					92,366	1,024,700	94,647	503,733	4.67	5.45

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
21	Plant Unit Info	474.0	10,784	3.1%	26.7%	11.5%	8,777			94,647	503,733	4.67	
22	Martin 4												
23	Gas		54,134					418,633	1,024,700	428,973	2,374,491	4.39	5.67
24	Plant Unit Info	469.0	54,134	15.5%	93.2%	16.6%	7,924			428,973	2,374,491	4.39	
25	Martin 8												
26	Gas		854,134					5,623,443	1,024,700	5,762,342	31,199,264	3.65	5.55
27	Plant Unit Info	1,246.0	854,134	92.1%	94.0%	98.0%	6,746			5,762,342	31,199,264	3.65	
28	Miami-Dade PV Solar												
29	Solar		14,710					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,710	26.5%	N/A	26.5%	N/A						
31	Mitchell Creek PV Solar												
32	Solar		10,174					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,174	18.4%	N/A	18.4%	N/A						
34	Monarch PV Solar												
35	Solar		17,072					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,072	30.8%	N/A	30.8%	N/A						
37	Nassau PV Solar												
38	Solar		16,452					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,452	29.7%	N/A	29.7%	N/A						
40	Nature Trail PV Solar												
1	Solar		19,865					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,865	35.8%	N/A	35.8%	N/A						
3	North Orange PV Solar												
4	Solar		19,589					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,589	35.3%	N/A	35.3%	N/A						
6	Northern Preserve PV Solar												
7	Solar		13,532					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,532	24.4%	N/A	24.4%	N/A						
9	Norton Creek PV Solar												
10	Solar		10,658					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,658	19.2%	N/A	19.2%	N/A						
12	Okeechobee 1												
13	Gas		1,048,039					6,422,174	1,024,700	6,580,802	39,805,825	3.80	6.20
14	Plant Unit Info	1,616.0	1,048,039	87.2%	92.3%	94.5%	6,279			6,580,802	39,805,825	3.80	
15	Okeechobee PV Solar												
16	Solar		17,097					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,097	30.8%	N/A	30.8%	N/A						
18	Orange Blossom PV Solar												
19	Solar		15,283					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,283	27.6%	N/A	27.6%	N/A						
21	Orchard PV												
22	Solar		19,880					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,880	35.9%	N/A	35.9%	N/A						
24	Palm Bay PV Solar												
25	Solar		15,503					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,503	28.0%	N/A	28.0%	N/A						
27	Pecan Tree PV Solar												
28	Solar		19,236					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	19,236	34.7%	N/A	34.7%	N/A						
30	Pelican PV Solar												
31	Solar		15,326					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,326	27.7%	N/A	27.7%	N/A						
33	Perdido												
34	Gas		1,897					18,329	1,024,700	18,782	109,224	5.76	5.96
35	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,224	5.76	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
36	Pineapple PV Solar												
37	Solar		18,485					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,485	33.4%	N/A	33.4%	N/A						
39	Pink Trail PV Solar												
40	Solar		14,235					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	14,235	25.7%	N/A	25.7%	N/A						
2	Pioneer Trail PV Solar												
3	Solar		15,103					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,103	27.3%	N/A	27.3%	N/A						
5	Port Everglades 5												
6	Gas		794,457					4,943,705	1,024,700	5,065,814	19,648,883	2.47	3.97
7	Plant Unit Info	1,199.0	794,457	89.1%	94.3%	94.4%	6,376			5,065,814	19,648,883	2.47	
8	Prairie Creek PV Solar												
9	Solar		19,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,725	35.6%	N/A	35.6%	N/A						
11	Price Creek PV Solar												
12	Solar		19,846					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	19,846	35.8%	N/A	35.8%	N/A						
14	Redlands PV Solar												
15	Solar		13,448					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,448	24.3%	N/A	24.3%	N/A						
17	Riviera 5												
18	Gas		558,630					3,631,382	1,024,700	3,721,077	21,081,893	3.77	5.81
19	Plant Unit Info	1,329.0	558,630	56.5%	94.6%	59.7%	6,661			3,721,077	21,081,893	3.77	
20	Rodeo PV Solar												
21	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
23	Sabal Palm PV Solar												
24	Solar		15,116					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,116	27.3%	N/A	27.3%	N/A						
26	Sambucus PV Solar												
27	Solar		19,189					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,189	34.6%	N/A	34.6%	N/A						
29	Sand Pine PV Solar												
30	Solar		19,670					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	19,670	35.5%	N/A	35.5%	N/A						
32	Sanford 4												
33	Gas		367,700					2,520,807	1,024,700	2,583,071	14,880,563	4.05	5.90
34	Plant Unit Info	1,172.0	367,700	42.2%	95.4%	44.2%	7,025			2,583,071	14,880,563	4.05	
35	Sanford 5												
36	Gas		456,434					3,110,615	1,024,700	3,187,447	18,306,254	4.01	5.89
37	Plant Unit Info	1,172.0	456,434	52.4%	96.1%	54.5%	6,963			3,187,447	18,306,254	4.01	
38	Saw Palmetto PV Solar												
39	Solar		19,809					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A						
1	Sawgrass PV Solar												
2	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,148	25.5%	N/A	25.5%	N/A						
4	Scherer 3												
5	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
6	Sea Grape PV Solar												
7	Solar		19,666					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,666	35.5%	N/A	35.5%	N/A						
9	Shirer Branch PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
10	Solar		19,809					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A						
12	Silver Palm PV Solar												
13	Solar		17,611					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,611	31.8%	N/A	31.8%	N/A						
15	Smith 3												
16	Gas		201,850					1,478,223	1,024,700	1,514,735	8,713,398	4.32	5.89
17	Plant Unit Info	640.0	201,850	42.4%	94.2%	45.0%	7,504			1,514,735	8,713,398	4.32	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		19,285					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	19,285	34.8%	N/A	34.8%	N/A						
23	Space Coast PV Solar												
24	Solar		1,662					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,662	3.0%	N/A	3.0%	N/A						
26	Sparkleberry PV Solar												
27	Solar		18,445					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,445	33.3%	N/A	33.3%	N/A						
29	Speckled Perch PV Solar												
30	Solar		11,944					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,944	21.6%	N/A	21.6%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
35	St. Lucie 2												
36	Nuclear		40,342					423,413	1,000,000	423,413	195,490	0.48	0.46
37	Plant Unit Info	840.0	40,342	6.5%	6.5%	100.0%	10,496			423,413	195,490	0.48	
38	Sundew PV Solar												
39	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
1	Sunshine Gateway PV Solar												
2	Solar		15,026					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,026	27.1%	N/A	27.1%	N/A						
4	Swallowtail PV Solar												
5	Solar		19,552					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,552	35.3%	N/A	35.3%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		18,957					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,957	34.2%	N/A	34.2%	N/A						
10	Sweetbay PV Solar												
11	Solar		13,869					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,869	25.0%	N/A	25.0%	N/A						
13	Tennile Creek PV Solar												
14	Solar		16,349					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		16,349	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												
17	Solar		18,761					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	18,761	63.4%	N/A	63.4%	N/A						
19	Thomas Creek PV Solar												
20	Solar		17,310					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		17,310	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		19,914					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	19,914	67.2%	N/A	67.2%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
25	Trailside PV Solar												
26	Solar		17,379					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,379	31.4%	N/A	31.4%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
34	Turkey Point 5												
35	Gas		552,013					3,725,423	1,024,700	3,817,441	14,827,313	2.69	3.98
36	Plant Unit Info	1,294.0	552,013	57.3%	94.3%	60.8%	6,915			3,817,441	14,827,313	2.69	
37	Tumpike PV Solar												
38	Solar		19,335					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	19,335	34.9%	N/A	34.9%	N/A						
40	Twin Lakes PV Solar												
1	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
3	Union Springs PV Solar												
4	Solar		17,196					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,196	31.0%	N/A	31.0%	N/A						
6	West County 1												
7	Gas		307,199					2,056,287	1,024,700	2,107,077	11,105,330	3.62	5.40
8	Plant Unit Info	1,253.0	307,199	33.0%	62.2%	53.0%	6,859			2,107,077	11,105,330	3.62	
9	West County 2												
10	Gas		645,267					4,215,425	1,024,700	4,319,546	22,761,506	3.53	5.40
11	Plant Unit Info	1,253.0	645,267	69.2%	95.3%	72.6%	6,694			4,319,546	22,761,506	3.53	
12	West County 3												
13	Gas		616,094					4,033,191	1,024,700	4,132,811	21,777,348	3.53	5.40
14	Plant Unit Info	1,253.0	616,094	66.1%	94.0%	70.3%	6,708			4,132,811	21,777,348	3.53	
15	White Tail PV Solar												
16	Solar		19,065					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	19,065	34.4%	N/A	34.4%	N/A						
18	Wild Azalea PV Solar												
19	Solar		19,679					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,679	35.5%	N/A	35.5%	N/A						
21	Wild Quail PV Solar												
22	Solar		19,651					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	19,651	35.5%	N/A	35.5%	N/A						
24	Wildflower PV Solar												
25	Solar		15,475					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,475	27.9%	N/A	27.9%	N/A						
27	Willow PV Solar												
28	Solar		17,252					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,252	31.1%	N/A	31.1%	N/A						
30	Woodyard PV Solar												
31	Solar		18,622					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,622	33.6%	N/A	33.6%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	12,802,612	N/A	N/A	N/A	6,273			80,316,068	319,990,193	2.50	
35													
36													
37													
38													
39													

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
40												
1	Jun - 2026											
2	Anhinga PV Solar											
3	Solar	13,392					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,392	25.0%	N/A	25.0%	N/A					
5	Apalachee PV Solar											
6	Solar	16,116					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,116	30.0%	N/A	30.0%	N/A					
8	Babcock Preserve PV Solar											
9	Solar	13,905					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,905	25.9%	N/A	25.9%	N/A					
11	Babcock Ranch PV Solar											
12	Solar	13,068					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,068	24.4%	N/A	24.4%	N/A					
14	Barefoot Bay PV Solar											
15	Solar	14,325					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,325	26.7%	N/A	26.7%	N/A					
17	Beautyberry PV Solar											
18	Solar	16,275					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,275	30.3%	N/A	30.3%	N/A					
20	Big Brook PV Solar											
21	Solar	17,214					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,214	32.1%	N/A	32.1%	N/A					
23	Big Juniper Creek PV Solar											
24	Solar	16,635					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,635	31.0%	N/A	31.0%	N/A					
26	Big Water PV Solar											
27	Solar	16,458					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,458	30.7%	N/A	30.7%	N/A					
29	Blackwater River PV Solar											
30	Solar	13,146					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,146	24.5%	N/A	24.5%	N/A					
32	Blue Cypress PV Solar											
33	Solar	13,845					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,845	25.8%	N/A	25.8%	N/A					
35	Blue Heron PV Solar											
36	Solar	13,596					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,596	25.4%	N/A	25.4%	N/A					
38	Blue Indigo PV Solar											
39	Solar	16,980					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,980	31.7%	N/A	31.7%	N/A					
1	Blue Springs PV Solar											
2	Solar	15,180					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A					
4	Bluefield Preserve PV Solar											
5	Solar	12,057					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A					
7	Boardwalk PV Solar											
8	Solar	17,214					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,214	32.1%	N/A	32.1%	N/A					
10	Buttonwood PV Solar											
11	Solar	17,163					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,163	32.0%	N/A	32.0%	N/A					
13	Caloosahatchee PV Solar											

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
14	Solar		16,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,098	30.0%	N/A	30.0%	N/A						
16	Canoe PV Solar												
17	Solar		16,836					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,836	31.4%	N/A	31.4%	N/A						
19	Cape Canaveral 3												
20	Gas		506,298					3,297,528	1,024,700	3,378,977	16,213,170	3.20	4.92
21	Plant Unit Info	1,265.0	506,298	55.6%	93.6%	59.4%	6,674			3,378,977	16,213,170	3.20	
22	Cattle Ranch PV Solar												
23	Solar		15,018					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,018	28.0%	N/A	28.0%	N/A						
25	Cavendish PV Solar												
26	Solar		14,991					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,991	28.0%	N/A	28.0%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,935	31.6%	N/A	31.6%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,649					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,649	32.9%	N/A	32.9%	N/A						
34	Chipola River PV Solar												
35	Solar		15,771					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,771	29.4%	N/A	29.4%	N/A						
37	Citrus PV Solar												
38	Solar		13,272					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,272	24.7%	N/A	24.7%	N/A						
40	Clover PV Solar												
1	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
3	Coral Farms PV Solar												
4	Solar		19,224					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,224	35.8%	N/A	35.8%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,734					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,734	25.6%	N/A	25.6%	N/A						
9	Cypress Pond PV Solar												
10	Solar		17,166					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,166	32.0%	N/A	32.0%	N/A						
12	Dania Beach 7												
13	Gas		358,925					2,248,569	1,024,700	2,304,109	9,541,315	2.66	4.24
14	Plant Unit Info	1,181.0	358,925	42.2%	48.8%	86.5%	6,419			2,304,109	9,541,315	2.66	
15	Desoto PV Solar												
16	Solar		4,224					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,224	7.9%	N/A	7.9%	N/A						
18	Discovery PV Solar												
19	Solar		12,168					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,168	22.7%	N/A	22.7%	N/A						
21	Echo River PV Solar												
22	Solar		16,884					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,884	31.5%	N/A	31.5%	N/A						
24	Egret PV Solar												
25	Solar		14,712					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,712	27.4%	N/A	27.4%	N/A						
27	Elder Branch PV Solar												
28	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
29	Plant Unit Info	74.5	16,167	30.1%	N/A	30.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		16,569					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,569	30.9%	N/A	30.9%	N/A						
33	Everglades PV Solar												
34	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,204	22.8%	N/A	22.8%	N/A						
36	Fawn PV Solar												
37	Solar		16,506					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,506	30.8%	N/A	30.8%	N/A						
39	First City PV Solar												
40	Solar		13,173					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	13,173	24.6%	N/A	24.6%	N/A						
2	Flatford PV Solar												
3	Solar		18,723					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,723	34.9%	N/A	34.9%	N/A						
5	Flowers Creek PV Solar												
6	Solar		15,294					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,294	28.5%	N/A	28.5%	N/A						
8	Fort Drum PV Solar												
9	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,555	23.4%	N/A	23.4%	N/A						
11	Fort Myers 2												
12	Gas		814,573					5,523,159	1,024,700	5,659,581	33,603,553	4.13	6.08
13	Plant Unit Info	1,739.0	814,573	65.1%	94.2%	69.0%	6,948			5,659,581	33,603,553	4.13	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Gas		905					9,396	1,024,700	9,628	54,869	6.06	5.84
18	Plant Unit Info	188.0	905	0.7%	96.7%	0.7%	10,639			9,628	54,869	6.06	
19	Fort Myers 3C												
20	Gas		422					4,454	1,024,699	4,564	26,009	6.16	5.84
21	Plant Unit Info	219.0	422	0.3%	96.7%	0.3%	10,815			4,564	26,009	6.16	
22	Fort Myers 3D												
23	Gas		422					4,454	1,024,699	4,564	26,009	6.16	5.84
24	Plant Unit Info	219.0	422	0.3%	96.7%	0.3%	10,815			4,564	26,009	6.16	
25	Fourmile Creek PV Solar												
26	Solar		17,616					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,616	32.8%	N/A	32.8%	N/A						
28	Fox Trail PV Solar												
29	Solar		17,007					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,007	31.7%	N/A	31.7%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Gas		2,197					30,941	1,024,700	31,705	201,882	9.19	6.52
37	Plant Unit Info	312.0	2,197	1.0%	91.2%	1.1%	14,431			31,705	201,882	9.19	
38	GCEC 7												
39	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
40	GCEC 8A												
1	Gas		2,022					22,236	1,024,700	22,785	145,084	7.18	6.52
2	Plant Unit Info	235.0	2,022	1.2%	98.2%	1.2%	11,269			22,785	145,084	7.18	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
3	GCEC 8B												
4	Gas		1,254					13,912	1,024,700	14,256	90,777	7.24	6.52
5	Plant Unit Info	235.0	1,254	0.7%	98.2%	0.8%	11,368			14,256	90,777	7.24	
6	GCEC 8C												
7	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
8	GCEC 8D												
9	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
10	Georges Lake PV Solar												
11	Solar		16,746					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,746	31.2%	N/A	31.2%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		12,162					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,162	22.7%	N/A	22.7%	N/A						
16	Goldenrod PV Solar												
17	Solar		17,070					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,070	31.8%	N/A	31.8%	N/A						
19	Green Pasture PV Solar												
20	Solar		16,908					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,908	31.5%	N/A	31.5%	N/A						
22	Grove PV Solar												
23	Solar		12,471					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,471	23.3%	N/A	23.3%	N/A						
25	Hammock PV Solar												
26	Solar		13,914					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,914	25.9%	N/A	25.9%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		16,662					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,662	31.1%	N/A	31.1%	N/A						
31	Hendry Isles PV Solar												
32	Solar		15,831					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,831	29.5%	N/A	29.5%	N/A						
34	Hibiscus PV Solar												
35	Solar		13,449					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,449	25.1%	N/A	25.1%	N/A						
37	Hog Bay PV Solar												
38	Solar		16,560					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,560	30.9%	N/A	30.9%	N/A						
40	Holopaw PV Solar												
1	Solar		16,644					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,644	31.0%	N/A	31.0%	N/A						
3	Honeybell PV Solar												
4	Solar		16,749					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,749	31.2%	N/A	31.2%	N/A						
6	Horizon PV Solar												
7	Solar		14,019					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,019	26.1%	N/A	26.1%	N/A						
9	Ibis PV Solar												
10	Solar		16,764					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,764	31.3%	N/A	31.3%	N/A						
12	Immokalee PV Solar												
13	Solar		12,525					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,525	23.4%	N/A	23.4%	N/A						
15	Indian River PV Solar												
16	Solar		13,845					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,845	25.8%	N/A	25.8%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
18	Interstate PV Solar												
19	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,107	24.4%	N/A	24.4%	N/A						
21	Kayak PV Solar												
22	Solar		16,500					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,500	30.8%	N/A	30.8%	N/A						
24	Lakeside PV Solar												
25	Solar		13,233					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,233	24.7%	N/A	24.7%	N/A						
27	Lauderdale 6A												
28	Gas		1,050					10,662	1,024,700	10,925	45,240	4.31	4.24
29	Plant Unit Info	217.0	1,050	0.7%	96.7%	0.7%	10,405			10,925	45,240	4.31	
30	Lauderdale 6B												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6C												
33	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
34	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	
35	Lauderdale 6D												
36	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
37	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	
38	Lauderdale 6E												
39	Gas		420					4,440	1,024,701	4,550	18,841	4.49	4.24
40	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	18,841	4.49	
1	Loggerhead PV Solar												
2	Solar		13,554					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,554	25.3%	N/A	25.3%	N/A						
4	Long Creek PV Solar												
5	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,824	31.4%	N/A	31.4%	N/A						
7	Magnolia Springs PV Solar												
8	Solar		15,108					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,108	28.2%	N/A	28.2%	N/A						
10	Mallard PV Solar												
11	Solar		16,953					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,953	31.6%	N/A	31.6%	N/A						
13	Manatee 3												
14	Gas		854,640					5,589,867	1,024,700	5,727,937	30,353,025	3.55	5.43
15	Plant Unit Info	1,257.0	854,640	94.4%	94.4%	100.0%	6,702			5,727,937	30,353,025	3.55	
16	Manatee PV Solar												
17	Solar		13,647					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,647	25.4%	N/A	25.4%	N/A						
19	Mare Branch PV Solar												
20	Solar		17,058					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,058	31.8%	N/A	31.8%	N/A						
22	Martin 3												
23	Gas		34,727					262,073	1,024,700	268,546	1,577,460	4.54	6.02
24	Plant Unit Info	474.0	34,727	10.2%	37.7%	27.0%	7,733			268,546	1,577,460	4.54	
25	Martin 4												
26	Gas		30,889					250,519	1,024,700	256,707	1,520,195	4.92	6.07
27	Plant Unit Info	469.0	30,889	9.2%	93.2%	9.8%	8,311			256,707	1,520,195	4.92	
28	Martin 8												
29	Gas		814,616					5,367,751	1,024,700	5,500,334	31,215,951	3.83	5.82
30	Plant Unit Info	1,246.0	814,616	90.8%	94.0%	96.6%	6,752			5,500,334	31,215,951	3.83	
31	Miami-Dade PV Solar												
32	Solar		12,384					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
33	Plant Unit Info	74.5	12,384	23.1%	N/A	23.1%	N/A						
34	Mitchell Creek PV Solar												
35	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
37	Monarch PV Solar												
38	Solar		14,622					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,622	27.3%	N/A	27.3%	N/A						
40	Nassau PV Solar												
1	Solar		14,346					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,346	26.7%	N/A	26.7%	N/A						
3	Nature Trail PV Solar												
4	Solar		17,655					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,655	32.9%	N/A	32.9%	N/A						
6	North Orange PV Solar												
7	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
9	Northern Preserve PV Solar												
10	Solar		11,694					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,694	21.8%	N/A	21.8%	N/A						
12	Norton Creek PV Solar												
13	Solar		17,142					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,142	32.0%	N/A	32.0%	N/A						
15	Okeechobee 1												
16	Gas		1,006,623					6,166,904	1,024,700	6,319,227	39,109,347	3.89	6.34
17	Plant Unit Info	1,616.0	1,006,623	86.5%	92.3%	93.8%	6,278			6,319,227	39,109,347	3.89	
18	Okeechobee PV Solar												
19	Solar		14,802					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,802	27.6%	N/A	27.6%	N/A						
21	Orange Blossom PV Solar												
22	Solar		13,374					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,374	24.9%	N/A	24.9%	N/A						
24	Orchard PV												
25	Solar		17,322					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,322	32.3%	N/A	32.3%	N/A						
27	Palm Bay PV Solar												
28	Solar		13,560					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,560	25.3%	N/A	25.3%	N/A						
30	Pecan Tree PV Solar												
31	Solar		17,655					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,655	32.9%	N/A	32.9%	N/A						
33	Pelican PV Solar												
34	Solar		13,281					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,281	24.8%	N/A	24.8%	N/A						
36	Perdido												
37	Gas		1,836					17,738	1,024,700	18,176	103,330	5.63	5.83
38	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	103,330	5.63	
39	Pineapple PV Solar												
40	Solar		16,062					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	16,062	29.9%	N/A	29.9%	N/A						
2	Pink Trail PV Solar												
3	Solar		12,465					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,465	23.2%	N/A	23.2%	N/A						
5	Pioneer Trail PV Solar												
6	Solar		12,933					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
7	Plant Unit Info	74.5	12,933	24.1%	N/A	24.1%	N/A						
8	Port Everglades 5												
9	Gas		810,922					5,022,413	1,024,700	5,146,467	21,283,820	2.62	4.24
10	Plant Unit Info	1,199.0	810,922	93.9%	94.3%	99.6%	6,346			5,146,467	21,283,820	2.62	
11	Prairie Creek PV Solar												
12	Solar		16,800					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,800	31.3%	N/A	31.3%	N/A						
14	Price Creek PV Solar												
15	Solar		17,568					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,568	32.8%	N/A	32.8%	N/A						
17	Redlands PV Solar												
18	Solar		17,736					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,736	33.1%	N/A	33.1%	N/A						
20	Riviera 5												
21	Gas		575,899					3,737,414	1,024,700	3,829,728	22,745,992	3.95	6.09
22	Plant Unit Info	1,329.0	575,899	60.2%	94.6%	63.6%	6,650			3,829,728	22,745,992	3.95	
23	Rodeo PV Solar												
24	Solar		14,559					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,559	27.1%	N/A	27.1%	N/A						
26	Sabal Palm PV Solar												
27	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
29	Sambucus PV Solar												
30	Solar		16,167					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,167	30.1%	N/A	30.1%	N/A						
32	Sand Pine PV Solar												
33	Solar		17,685					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,685	33.0%	N/A	33.0%	N/A						
35	Sanford 4												
36	Gas		418,911					2,849,339	1,024,700	2,919,718	17,319,806	4.13	6.08
37	Plant Unit Info	1,172.0	418,911	49.6%	95.4%	52.0%	6,970			2,919,718	17,319,806	4.13	
38	Sanford 5												
39	Gas		420,599					2,865,626	1,024,700	2,936,407	17,402,795	4.14	6.07
40	Plant Unit Info	1,172.0	420,599	49.8%	96.1%	51.9%	6,981			2,936,407	17,402,795	4.14	
1	Saw Palmetto PV Solar												
2	Solar		17,598					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,598	32.8%	N/A	32.8%	N/A						
4	Sawgrass PV Solar												
5	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
7	Scherer 3												
8	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
9	Sea Grape PV Solar												
10	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,112	31.9%	N/A	31.9%	N/A						
12	Shirer Branch PV Solar												
13	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
15	Silver Palm PV Solar												
16	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
18	Smith 3												
19	Gas		297,047					2,102,905	1,024,700	2,154,847	12,746,999	4.29	6.06
20	Plant Unit Info	640.0	297,047	64.5%	94.2%	68.4%	7,254			2,154,847	12,746,999	4.29	
21	Smith A												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
22	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
23	Southfork PV Solar												
24	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,497	30.8%	N/A	30.8%	N/A						
26	Space Coast PV Solar												
27	Solar		1,428					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	10.0	1,428	2.7%	N/A	2.7%	N/A						
29	Sparkleberry PV Solar												
30	Solar		16,962					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,962	31.6%	N/A	31.6%	N/A						
32	Speckled Perch PV Solar												
33	Solar		16,809					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,809	31.3%	N/A	31.3%	N/A						
35	St. Lucie 1												
36	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
37	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
38	St. Lucie 2												
39	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,903,275	0.49	0.47
40	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,903,275	0.49	
1	Sundew PV Solar												
2	Solar		12,435					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,435	23.2%	N/A	23.2%	N/A						
4	Sunshine Gateway PV Solar												
5	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,203	24.6%	N/A	24.6%	N/A						
7	Swallowtail PV Solar												
8	Solar		17,934					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,934	33.4%	N/A	33.4%	N/A						
10	Swamp Cabbage PV Solar												
11	Solar		18,492					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,492	34.5%	N/A	34.5%	N/A						
13	Sweetbay PV Solar												
14	Solar		12,195					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,195	22.7%	N/A	22.7%	N/A						
16	Tenmile Creek PV Solar												
17	Solar		12,099					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info		12,099	N/A	N/A	N/A	N/A						
19	Terrill Creek PV Solar												
20	Solar		16,467					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	149.0	16,467	53.3%	N/A	53.3%	N/A						
22	Thomas Creek PV Solar												
23	Solar		15,162					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info		15,162	N/A	N/A	N/A	N/A						
25	Three Creeks PV Solar												
26	Solar		16,974					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	149.0	16,974	59.9%	N/A	59.9%	N/A						
28	Trailside PV Solar												
29	Solar		15,075					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,075	28.1%	N/A	28.1%	N/A						
31	Turkey Point 3												
32	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,303,826	0.73	0.68
33	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,303,826	0.73	
34	Turkey Point 4												
35	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
36	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
37	Turkey Point 5												
38	Gas		515,198					3,464,042	1,024,700	3,549,604	14,677,413	2.85	4.24
39	Plant Unit Info	1,294.0	515,198	55.3%	94.3%	58.6%	6,890			3,549,604	14,677,413	2.85	
40	Turnpike PV Solar												
1	Solar		16,848					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,848	31.4%	N/A	31.4%	N/A						
3	Twin Lakes PV Solar												
4	Solar		15,471					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,471	28.8%	N/A	28.8%	N/A						
6	Union Springs PV Solar												
7	Solar		14,871					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,871	27.7%	N/A	27.7%	N/A						
9	West County 1												
10	Gas		509,015					3,371,331	1,024,700	3,454,603	18,303,796	3.60	5.43
11	Plant Unit Info	1,253.0	509,015	56.4%	94.4%	59.8%	6,787			3,454,603	18,303,796	3.60	
12	West County 2												
13	Gas		642,302					4,189,018	1,024,700	4,292,487	22,740,220	3.54	5.43
14	Plant Unit Info	1,253.0	642,302	71.2%	95.3%	74.7%	6,683			4,292,487	22,740,220	3.54	
15	West County 3												
16	Gas		605,196					3,962,954	1,024,700	4,060,839	21,512,604	3.55	5.43
17	Plant Unit Info	1,253.0	605,196	67.1%	94.0%	71.3%	6,710			4,060,839	21,512,604	3.55	
18	White Tail PV Solar												
19	Solar		16,641					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,641	31.0%	N/A	31.0%	N/A						
21	Wild Azalea PV Solar												
22	Solar		17,796					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,796	33.2%	N/A	33.2%	N/A						
24	Wild Quail PV Solar												
25	Solar		18,081					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	18,081	33.7%	N/A	33.7%	N/A						
27	Wildflower PV Solar												
28	Solar		13,497					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,497	25.2%	N/A	25.2%	N/A						
30	Willow PV Solar												
31	Solar		14,484					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,484	27.0%	N/A	27.0%	N/A						
33	Woodyard PV Solar												
34	Solar		15,825					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,825	29.5%	N/A	29.5%	N/A						
36	System Totals												
37	Plant Unit Info	36,179.0	13,509,949	N/A	N/A	N/A	6,518			88,064,547	347,316,172	2.57	
38													
39													
40													
1	Jul - 2026												
2	Anhinga PV Solar												
3	Solar		14,090					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,090	25.4%	N/A	25.4%	N/A						
5	Apalachee PV Solar												
6	Solar		16,483					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,483	29.7%	N/A	29.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
11	Babcock Ranch PV Solar												
12	Solar		13,386					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,386	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,118					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,118	30.9%	N/A	30.9%	N/A						
20	Big Brook PV Solar												
21	Solar		17,974					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,974	32.4%	N/A	32.4%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		16,380					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,380	29.6%	N/A	29.6%	N/A						
26	Big Water PV Solar												
27	Solar		17,493					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,493	31.6%	N/A	31.6%	N/A						
29	Blackwater River PV Solar												
30	Solar		13,197					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,197	23.8%	N/A	23.8%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,303					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,303	25.8%	N/A	25.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		14,009					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,009	25.3%	N/A	25.3%	N/A						
38	Blue Indigo PV Solar												
39	Solar		17,822					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,822	32.2%	N/A	32.2%	N/A						
1	Blue Springs PV Solar												
2	Solar		15,509					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,509	28.0%	N/A	28.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,645					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,645	22.8%	N/A	22.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		18,268					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,268	33.0%	N/A	33.0%	N/A						
10	Buttonwood PV Solar												
11	Solar		17,295					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,295	31.2%	N/A	31.2%	N/A						
13	Calcosahatchee PV Solar												
14	Solar		16,752					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,752	30.2%	N/A	30.2%	N/A						
16	Canoe PV Solar												
17	Solar		16,535					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,535	29.8%	N/A	29.8%	N/A						
19	Cape Canaveral 3												
20	Gas		532,270					3,486,099	1,024,700	3,551,712	19,831,142	3.73	5.72
21	Plant Unit Info	1,265.0	532,270	56.6%	93.6%	60.4%	6,673			3,551,712	19,831,142	3.73	
22	Cattle Ranch PV Solar												
23	Solar		15,543					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,543	28.0%	N/A	28.0%	N/A						
25	Cavendish PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
26	Solar		15,922					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,922	28.7%	N/A	28.7%	N/A						
28	Cedar Trail PV Solar												
29	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
31	Chautauqua PV Solar												
32	Solar		17,726					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,726	32.0%	N/A	32.0%	N/A						
34	Chipola River PV Solar												
35	Solar		15,773					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,773	28.5%	N/A	28.5%	N/A						
37	Citrus PV Solar												
38	Solar		13,708					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,708	24.7%	N/A	24.7%	N/A						
40	Clover PV Solar												
1	Solar		18,197					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,197	32.8%	N/A	32.8%	N/A						
3	Coral Farms PV Solar												
4	Solar		18,479					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,479	33.3%	N/A	33.3%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,807					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,807	24.9%	N/A	24.9%	N/A						
9	Cypress Pond PV Solar												
10	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
12	Dania Beach 7												
13	Gas		672,404					4,167,948	1,024,700	4,270,896	19,067,740	2.84	4.57
14	Plant Unit Info	1,181.0	672,404	76.5%	88.8%	86.2%	6,352			4,270,896	19,067,740	2.84	
15	Desoto PV Solar												
16	Solar		4,393					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,393	7.9%	N/A	7.9%	N/A						
18	Discovery PV Solar												
19	Solar		12,881					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,881	23.2%	N/A	23.2%	N/A						
21	Echo River PV Solar												
22	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
24	Egret PV Solar												
25	Solar		15,457					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,457	27.9%	N/A	27.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		17,177					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,177	31.0%	N/A	31.0%	N/A						
33	Everglades PV Solar												
34	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,073	23.6%	N/A	23.6%	N/A						
36	Fawn PV Solar												
37	Solar		17,751					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,751	32.0%	N/A	32.0%	N/A						
39	First City PV Solar												
40	Solar		13,370					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,370	24.1%	N/A	24.1%	N/A						
2	Flatford PV Solar												
3	Solar		18,563					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,563	33.5%	N/A	33.5%	N/A						
5	Flowers Creek PV Solar												
6	Solar		15,578					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,578	28.1%	N/A	28.1%	N/A						
8	Fort Drum PV Solar												
9	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,200	23.8%	N/A	23.8%	N/A						
11	Fort Myers 2												
12	Gas		765,689					5,192,507	1,024,700	5,320,762	32,789,717	4.28	6.31
13	Plant Unit Info	1,739.0	765,689	59.2%	94.2%	62.8%	6,949			5,320,762	32,789,717	4.28	
14	Fort Myers 3A												
15	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
16	Fort Myers 3B												
17	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
18	Fort Myers 3C												
19	Plant Unit Info	219.0		N/A	96.7%	N/A	N/A						
20	Fort Myers 3D												
21	Gas		633					6,535	1,024,699	6,696	39,058	6.17	5.98
22	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,058	6.17	
23	Fourmile Creek PV Solar												
24	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
26	Fox Trail PV Solar												
27	Solar		18,058					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	18,058	32.6%	N/A	32.6%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		5,795					60,883	1,024,700	62,387	410,794	7.09	6.75
39	Plant Unit Info	235.0	5,795	3.3%	98.2%	3.4%	10,766			62,387	410,794	7.09	
40	GCEC 8B												
1	Light Oil		19					36	5,830,094	210	5,172	26.81	143.59
2	Gas		5,807					61,682	1,024,700	63,206	416,187	7.17	6.75
3	Plant Unit Info	235.0	5,826	3.3%	98.2%	3.4%	10,885			63,416	421,360	7.23	
4	GCEC 8C												
5	Gas		2,062					21,901	1,024,700	22,442	147,772	7.17	6.75
6	Plant Unit Info	233.0	2,062	1.2%	98.2%	1.2%	10,884			22,442	147,772	7.17	
7	GCEC 8D												
8	Gas		2,453					27,487	1,024,700	28,166	185,461	7.56	6.75
9	Plant Unit Info	233.0	2,453	1.4%	98.2%	1.5%	11,482			28,166	185,461	7.56	
10	Georges Lake PV Solar												
11	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		12,729					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
15	Plant Unit Info	74.5	12,729	23.0%	N/A	23.0%	N/A						
16	Goldenrod PV Solar												
17	Solar		17,565					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,565	31.7%	N/A	31.7%	N/A						
19	Green Pasture PV Solar												
20	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
22	Grove PV Solar												
23	Solar		13,166					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A						
25	Hammock PV Solar												
26	Solar		14,722					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,722	26.6%	N/A	26.6%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		17,341					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,341	31.3%	N/A	31.3%	N/A						
31	Hendry Isles PV Solar												
32	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,461	29.7%	N/A	29.7%	N/A						
34	Hibiscus PV Solar												
35	Solar		13,928					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,928	25.1%	N/A	25.1%	N/A						
37	Hog Bay PV Solar												
38	Solar		17,227					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,227	31.1%	N/A	31.1%	N/A						
40	Holopaw PV Solar												
1	Solar		17,698					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,698	31.9%	N/A	31.9%	N/A						
3	Honeybell PV Solar												
4	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
6	Horizon PV Solar												
7	Solar		14,607					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,607	26.4%	N/A	26.4%	N/A						
9	Ibis PV Solar												
10	Solar		17,794					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,794	32.1%	N/A	32.1%	N/A						
12	Immokalee PV Solar												
13	Solar		13,008					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,008	23.5%	N/A	23.5%	N/A						
15	Indian River PV Solar												
16	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						
18	Interstate PV Solar												
19	Solar		13,367					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,367	24.1%	N/A	24.1%	N/A						
21	Kayak PV Solar												
22	Solar		17,822					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,822	32.2%	N/A	32.2%	N/A						
24	Lakeside PV Solar												
25	Solar		13,885					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,885	25.1%	N/A	25.1%	N/A						
27	Lauderdale 6A												
28	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6B												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
30	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6C												
32	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6D												
34	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6E												
36	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
40	Long Creek PV Solar												
1	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,574	31.7%	N/A	31.7%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		15,807					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,807	28.5%	N/A	28.5%	N/A						
6	Mallard PV Solar												
7	Solar		18,014					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,014	32.5%	N/A	32.5%	N/A						
9	Manatee 3												
10	Gas		870,455					5,699,258	1,024,700	5,840,030	31,491,982	3.62	5.53
11	Plant Unit Info	1,257.0	870,455	93.1%	94.4%	98.6%	6,709			5,840,030	31,491,982	3.62	
12	Manatee PV Solar												
13	Solar		13,745					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,745	24.8%	N/A	24.8%	N/A						
15	Mare Branch PV Solar												
16	Solar		18,110					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,110	32.7%	N/A	32.7%	N/A						
18	Martin 3												
19	Gas		45,369					339,193	1,024,700	347,571	2,118,691	4.67	6.25
20	Plant Unit Info	474.0	45,369	12.9%	94.4%	13.6%	7,661			347,571	2,118,691	4.67	
21	Martin 4												
22	Gas		32,106					244,351	1,024,700	250,386	1,562,582	4.87	6.39
23	Plant Unit Info	469.0	32,106	9.2%	93.2%	9.9%	7,799			250,386	1,562,582	4.87	
24	Martin 8												
25	Gas		824,704					5,442,732	1,024,700	5,577,167	33,128,608	4.02	6.09
26	Plant Unit Info	1,248.0	824,704	89.0%	94.0%	94.6%	6,763			5,577,167	33,128,608	4.02	
27	Miami-Dade PV Solar												
28	Solar		13,032					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,032	23.5%	N/A	23.5%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		17,841					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,841	32.2%	N/A	32.2%	N/A						
33	Monarch PV Solar												
34	Solar		15,516					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,516	28.0%	N/A	28.0%	N/A						
36	Nassau PV Solar												
37	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
39	Nature Trail PV Solar												
40	Solar		18,541					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	18,541	33.5%	N/A	33.5%	N/A						
2	North Orange PV Solar												
3	Solar		18,209					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
4	Plant Unit Info	74.5	18,209	32.9%	N/A	32.9%	N/A						
5	Northern Preserve PV Solar												
6	Solar		12,168					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,168	22.0%	N/A	22.0%	N/A						
8	Norton Creek PV Solar												
9	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
11	Okeechobee 1												
12	Gas		1,089,960					6,667,432	1,024,700	6,832,118	44,286,587	4.06	6.64
13	Plant Unit Info	1,616.0	1,089,960	90.7%	92.3%	98.3%	6,268			6,832,118	44,286,587	4.06	
14	Okeechobee PV Solar												
15	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,435	27.9%	N/A	27.9%	N/A						
17	Orange Blossom PV Solar												
18	Solar		13,953					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,953	25.2%	N/A	25.2%	N/A						
20	Orchard PV												
21	Solar		18,426					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,426	33.2%	N/A	33.2%	N/A						
23	Palm Bay PV Solar												
24	Solar		14,192					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,192	25.6%	N/A	25.6%	N/A						
26	Pecan Tree PV Solar												
27	Solar		17,710					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,710	32.0%	N/A	32.0%	N/A						
29	Pelican PV Solar												
30	Solar		13,928					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,928	25.1%	N/A	25.1%	N/A						
32	Perdido												
33	Gas		1,897					18,329	1,024,700	18,782	104,882	5.53	5.72
34	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	104,882	5.53	
35	Pineapple PV Solar												
36	Solar		17,025					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,025	30.7%	N/A	30.7%	N/A						
38	Pink Trail PV Solar												
39	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,184	23.8%	N/A	23.8%	N/A						
1	Pioneer Trail PV Solar												
2	Solar		13,259					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A						
4	Port Everglades 5												
5	Gas		834,989					5,173,396	1,024,700	5,301,179	23,672,087	2.84	4.58
6	Plant Unit Info	1,199.0	834,989	93.6%	94.3%	99.3%	6,349			5,301,179	23,672,087	2.84	
7	Prairie Creek PV Solar												
8	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
10	Price Creek PV Solar												
11	Solar		18,451					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,451	33.3%	N/A	33.3%	N/A						
13	Redlands PV Solar												
14	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
16	Riviera 5												
17	Gas		633,698					4,107,407	1,024,700	4,208,860	27,108,208	4.28	6.60
18	Plant Unit Info	1,329.0	633,698	64.1%	94.6%	67.7%	6,642			4,208,860	27,108,208	4.28	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
19	Rodeo PV Solar												
20	Solar		15,023					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,023	27.1%	N/A	27.1%	N/A						
22	Sabal Palm PV Solar												
23	Solar		13,910					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A						
25	Sambucus PV Solar												
26	Solar		16,591					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,591	29.9%	N/A	29.9%	N/A						
28	Sand Pine PV Solar												
29	Solar		17,651					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,651	31.9%	N/A	31.9%	N/A						
31	Sanford 4												
32	Gas		467,860					3,173,575	1,024,700	3,251,962	19,882,868	4.25	6.27
33	Plant Unit Info	1,172.0	467,860	53.7%	95.4%	56.2%	6,951			3,251,962	19,882,868	4.25	
34	Sanford 5												
35	Gas		514,743					3,480,790	1,024,700	3,566,766	21,752,715	4.23	6.25
36	Plant Unit Info	1,172.0	514,743	59.0%	96.1%	61.5%	6,929			3,566,766	21,752,715	4.23	
37	Saw Palmetto PV Solar												
38	Solar		17,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,630	31.8%	N/A	31.8%	N/A						
40	Sawgrass PV Solar												
1	Solar		12,602					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,602	22.7%	N/A	22.7%	N/A						
3	Scherer 3												
4	Coal		87,056				10,964	56,147	17,000,000	954,500	3,021,389	3.47	53.81
5	Plant Unit Info	215.0	87,056	54.4%	97.3%	55.9%	10,964			954,500	3,021,389	3.47	
6	Sea Grape PV Solar												
7	Solar		18,197					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	18,197	32.8%	N/A	32.8%	N/A						
9	Shirer Branch PV Solar												
10	Solar		17,611					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,611	31.8%	N/A	31.8%	N/A						
12	Silver Palm PV Solar												
13	Solar		16,086					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,086	29.0%	N/A	29.0%	N/A						
15	Smith 3												
16	Gas		306,426					2,164,396	1,024,700	2,217,857	13,602,780	4.44	6.28
17	Plant Unit Info	640.0	306,426	64.4%	94.2%	68.3%	7,238			2,217,857	13,602,780	4.44	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		16,610					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,610	30.0%	N/A	30.0%	N/A						
23	Space Coast PV Solar												
24	Solar		1,531					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,531	2.8%	N/A	2.8%	N/A						
26	Sparkleberry PV Solar												
27	Solar		16,635					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,635	30.0%	N/A	30.0%	N/A						
29	Speckled Perch PV Solar												
30	Solar		16,886					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,886	30.5%	N/A	30.5%	N/A						
32	St. Lucie 1												
33	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
34	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
35	St. Lucie 2												
36	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
37	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
38	Sundew PV Solar												
39	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,101	23.6%	N/A	23.6%	N/A						
1	Sunshine Gateway PV Solar												
2	Solar		13,507					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A						
4	Swallowtail PV Solar												
5	Solar		18,008					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	18,008	32.5%	N/A	32.5%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		18,430					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	18,430	33.3%	N/A	33.3%	N/A						
10	Sweetbay PV Solar												
11	Solar		12,716					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,716	22.9%	N/A	22.9%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		16,182	N/A	N/A	N/A	N/A						
16	Temill Creek PV Solar												
17	Solar		17,115					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	17,115	60.1%	N/A	60.1%	N/A						
19	Thomas Creek PV Solar												
20	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		15,990	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		16,858					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	16,858	59.3%	N/A	59.3%	N/A						
25	Trailside PV Solar												
26	Solar		15,788					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,788	28.5%	N/A	28.5%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
34	Turkey Point 5												
35	Gas		465,339					3,157,277	1,024,700	3,235,262	14,451,056	3.11	4.58
36	Plant Unit Info	1,294.0	465,339	48.3%	94.3%	51.3%	6,952			3,235,262	14,451,056	3.11	
37	Turnpike PV Solar												
38	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
40	Twin Lakes PV Solar												
1	Solar		15,968					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,968	28.8%	N/A	28.8%	N/A						
3	Union Springs PV Solar												
4	Solar		15,491					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,491	28.0%	N/A	28.0%	N/A						
6	West County 1												
7	Gas		578,592					3,815,247	1,024,700	3,909,484	21,087,076	3.64	5.53

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
8	Plant Unit Info	1,253.0	578,592	62.1%	94.4%	65.7%	6,757			3,909,484	21,087,076	3.64	
9	West County 2												
10	Gas		672,631					4,390,260	1,024,700	4,498,699	24,261,066	3.61	5.53
11	Plant Unit Info	1,253.0	672,631	72.2%	95.3%	75.7%	6,688			4,498,699	24,261,066	3.61	
12	West County 3												
13	Gas		655,662					4,285,304	1,024,700	4,391,151	23,680,841	3.61	5.53
14	Plant Unit Info	1,253.0	655,662	70.3%	94.0%	74.8%	6,697			4,391,151	23,680,841	3.61	
15	White Tail PV Solar												
16	Solar		17,754					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,754	32.0%	N/A	32.0%	N/A						
18	Wild Azalea PV Solar												
19	Solar		18,380					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,380	33.2%	N/A	33.2%	N/A						
21	Wild Quail PV Solar												
22	Solar		18,163					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,163	32.8%	N/A	32.8%	N/A						
24	Wildflower PV Solar												
25	Solar		13,668					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,668	24.7%	N/A	24.7%	N/A						
27	Willow PV Solar												
28	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
30	Woodyard PV Solar												
31	Solar		16,619					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,619	30.0%	N/A	30.0%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	14,499,490	N/A	N/A	N/A	6,536			94,774,901	393,295,416	2.71	
35													
36													
37													
38													
39													
40													
1	Aug - 2026												
2	Anhinga PV Solar												
3	Solar		13,349					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,349	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		15,695					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,695	28.3%	N/A	28.3%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,130	25.5%	N/A	25.5%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,507					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,613	26.4%	N/A	26.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
20	Big Brook PV Solar												
21	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
23	Big Juniper Creek PV Solar												
24	Solar		15,426					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,426	27.8%	N/A	27.8%	N/A						
26	Big Water PV Solar												
27	Solar		16,532					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,532	29.8%	N/A	29.8%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,874					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,874	23.2%	N/A	23.2%	N/A						
32	Blue Cypress PV Solar												
33	Solar		14,189					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,749	24.8%	N/A	24.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		16,839					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,839	30.4%	N/A	30.4%	N/A						
1	Blue Springs PV Solar												
2	Solar		14,682					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,682	26.5%	N/A	26.5%	N/A						
4	Bluerfield Preserve PV Solar												
5	Solar		12,735					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,735	23.0%	N/A	23.0%	N/A						
7	Boardwalk PV Solar												
8	Solar		17,444					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,444	31.5%	N/A	31.5%	N/A						
10	Buttonwood PV Solar												
11	Solar		16,824					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,824	30.4%	N/A	30.4%	N/A						
13	Calcosahatchee PV Solar												
14	Solar		16,098					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,098	29.0%	N/A	29.0%	N/A						
16	Canoe PV Solar												
17	Solar		15,636					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,636	28.2%	N/A	28.2%	N/A						
19	Cape Canaveral 3												
20	Gas		529,321					3,446,479	1,024,700	3,531,607	20,616,927	3.89	5.98
21	Plant Unit Info	1,265.0	529,321	56.2%	93.6%	60.1%	6,672			3,531,607	20,616,927	3.89	
22	Cattle Ranch PV Solar												
23	Solar		15,001					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,001	27.1%	N/A	27.1%	N/A						
25	Cavendish PV Solar												
26	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
28	Cedar Trail PV Solar												
29	Solar		16,610					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,610	30.0%	N/A	30.0%	N/A						
31	Chautauqua PV Solar												
32	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
34	Chipola River PV Solar												
35	Solar		15,122					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,122	27.3%	N/A	27.3%	N/A						
37	Citrus PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
38	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
40	Clover PV Solar												
1	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		18,240					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,240	32.9%	N/A	32.9%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,600					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,600	24.5%	N/A	24.5%	N/A						
9	Cypress Pond PV Solar												
10	Solar		16,129					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,129	29.1%	N/A	29.1%	N/A						
12	Dania Beach 7												
13	Gas		713,831					4,408,274	1,024,700	4,517,158	21,171,980	2.97	4.80
14	Plant Unit Info	1,181.0	713,831	81.2%	88.8%	91.5%	6,328			4,517,158	21,171,980	2.97	
15	Desoto PV Solar												
16	Solar		4,179					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	4,179	7.5%	N/A	7.5%	N/A						
18	Discovery PV Solar												
19	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,726	23.0%	N/A	23.0%	N/A						
21	Echo River PV Solar												
22	Solar		15,689					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,689	28.3%	N/A	28.3%	N/A						
24	Egret PV Solar												
25	Solar		14,375					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,375	25.9%	N/A	25.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		15,832					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,832	28.6%	N/A	28.6%	N/A						
30	Etonia Creek PV Solar												
31	Solar		16,219					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,219	29.3%	N/A	29.3%	N/A						
33	Everglades PV Solar												
34	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
36	Fawn PV Solar												
37	Solar		16,907					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,907	30.5%	N/A	30.5%	N/A						
39	First City PV Solar												
40	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	13,290	24.0%	N/A	24.0%	N/A						
2	Flatford PV Solar												
3	Solar		17,921					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,921	32.3%	N/A	32.3%	N/A						
5	Flowers Creek PV Solar												
6	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
8	Fort Drum PV Solar												
9	Solar		12,862					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,862	23.2%	N/A	23.2%	N/A						
11	Fort Myers 2												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
12	Gas		799,276					5,437,443	1,024,700	5,571,748	34,772,247	4.35	6.39
13	Plant Unit Info	1,739.0	799,276	61.8%	94.2%	65.6%	6,971			5,571,748	34,772,247	4.35	
14	Fort Myers 3A												
15	Gas		543					5,755	1,024,699	5,897	34,937	6.43	6.07
16	Plant Unit Info	188.0	543	0.4%	96.7%	0.4%	10,860			5,897	34,937	6.43	
17	Fort Myers 3B												
18	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		1,055					10,696	1,024,700	10,960	68,074	6.45	6.36
21	Plant Unit Info	219.0	1,055	0.7%	96.7%	0.7%	10,389			10,960	68,074	6.45	
22	Fort Myers 3D												
23	Gas		1,688					17,230	1,024,700	17,656	107,744	6.38	6.25
24	Plant Unit Info	219.0	1,688	1.0%	96.7%	1.1%	10,460			17,656	107,744	6.38	
25	Fourmile Creek PV Solar												
26	Solar		16,814					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,814	30.3%	N/A	30.3%	N/A						
28	Fox Trail PV Solar												
29	Solar		17,199					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,199	31.0%	N/A	31.0%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		5,764					63,683	1,024,700	65,256	431,688	7.49	6.78
1	Plant Unit Info	235.0	5,764	3.3%	98.2%	3.4%	11,321			65,256	431,688	7.49	
2	GCEC 8B												
3	Gas		4,971					52,281	1,024,700	53,572	354,395	7.13	6.78
4	Plant Unit Info	235.0	4,971	2.8%	98.2%	2.9%	10,777			53,572	354,395	7.13	
5	GCEC 8C												
6	Gas		1,270					14,552	1,024,700	14,911	98,643	7.77	6.78
7	Plant Unit Info	233.0	1,270	0.7%	98.2%	0.7%	11,741			14,911	98,643	7.77	
8	GCEC 8D												
9	Gas		303					3,663	1,024,699	3,753	24,827	8.19	6.78
10	Plant Unit Info	233.0	303	0.2%	98.2%	0.2%	12,386			3,753	24,827	8.19	
11	Georges Lake PV Solar												
12	Solar		16,421					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,421	29.6%	N/A	29.6%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
17	Goldenrod PV Solar												
18	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
20	Green Pasture PV Solar												
21	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
23	Grove PV Solar												
24	Solar		13,079					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,079	23.6%	N/A	23.6%	N/A						
26	Hammock PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
27	Solar		14,272					N/A	N/A			N/A	N/A
28	Plant Unit Info	74.5	14,272	25.8%	N/A	25.8%	N/A			N/A	N/A	N/A	
29	Hawthorne Creek PV Solar												
30	Solar		16,604					N/A	N/A			N/A	N/A
31	Plant Unit Info	74.5	16,604	30.0%	N/A	30.0%	N/A			N/A	N/A	N/A	
32	Hendry Isles PV Solar												
33	Solar		15,804					N/A	N/A			N/A	N/A
34	Plant Unit Info	74.5	15,804	28.5%	N/A	28.5%	N/A			N/A	N/A	N/A	
35	Hibiscus PV Solar												
36	Solar		13,594					N/A	N/A			N/A	N/A
37	Plant Unit Info	74.5	13,594	24.5%	N/A	24.5%	N/A			N/A	N/A	N/A	
38	Hog Bay PV Solar												
39	Solar		16,501					N/A	N/A			N/A	N/A
40	Plant Unit Info	74.5	16,501	29.8%	N/A	29.8%	N/A			N/A	N/A	N/A	
1	Holopaw PV Solar												
2	Solar		16,805					N/A	N/A			N/A	N/A
3	Plant Unit Info	74.5	16,805	30.3%	N/A	30.3%	N/A			N/A	N/A	N/A	
4	Honeybell PV Solar												
5	Solar		16,926					N/A	N/A			N/A	N/A
6	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A			N/A	N/A	N/A	
7	Horizon PV Solar												
8	Solar		14,065					N/A	N/A			N/A	N/A
9	Plant Unit Info	74.5	14,065	25.4%	N/A	25.4%	N/A			N/A	N/A	N/A	
10	Ibis PV Solar												
11	Solar		16,948					N/A	N/A			N/A	N/A
12	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A			N/A	N/A	N/A	
13	Immokalee PV Solar												
14	Solar		13,246					N/A	N/A			N/A	N/A
15	Plant Unit Info	74.5	13,246	23.9%	N/A	23.9%	N/A			N/A	N/A	N/A	
16	Indian River PV Solar												
17	Solar		14,167					N/A	N/A			N/A	N/A
18	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A			N/A	N/A	N/A	
19	Interstate PV Solar												
20	Solar		13,240					N/A	N/A			N/A	N/A
21	Plant Unit Info	74.5	13,240	23.9%	N/A	23.9%	N/A			N/A	N/A	N/A	
22	Kayak PV Solar												
23	Solar		15,357					N/A	N/A			N/A	N/A
24	Plant Unit Info	74.5	15,357	27.7%	N/A	27.7%	N/A			N/A	N/A	N/A	
25	Lakeside PV Solar												
26	Solar		13,448					N/A	N/A			N/A	N/A
27	Plant Unit Info	74.5	13,448	24.3%	N/A	24.3%	N/A			N/A	N/A	N/A	
28	Lauderdale 6A												
29	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
30	Lauderdale 6B												
31	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
32	Lauderdale 6C												
33	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
34	Lauderdale 6D												
35	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
36	Lauderdale 6E												
37	Gas		420					4,440	1,024,701	4,550	21,334	5.08	4.80
38	Plant Unit Info	217.0	420	0.3%	96.7%	0.3%	10,833			4,550	21,334	5.08	
39	Loggerhead PV Solar												
40	Solar		14,158					N/A	N/A			N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A						
2	Long Creek PV Solar												
3	Solar		17,345					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,345	31.3%	N/A	31.3%	N/A						
5	Magnolia Springs PV Solar												
6	Solar		14,920					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,920	26.9%	N/A	26.9%	N/A						
8	Mallard PV Solar												
9	Solar		17,149					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,149	30.9%	N/A	30.9%	N/A						
11	Manatee 3												
12	Gas		881,546					5,767,058	1,024,700	5,909,504	32,319,460	3.67	5.60
13	Plant Unit Info	1,257.0	881,546	94.3%	94.4%	99.9%	6,704			5,909,504	32,319,460	3.67	
14	Manatee PV Solar												
15	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
17	Mare Branch PV Solar												
18	Solar		17,314					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,314	31.2%	N/A	31.2%	N/A						
20	Martin 3												
21	Gas		77,931					578,525	1,024,700	592,815	3,702,245	4.75	6.40
22	Plant Unit Info	474.0	77,931	22.1%	94.4%	23.4%	7,607			592,815	3,702,245	4.75	
23	Martin 4												
24	Gas		91,328					682,855	1,024,700	699,722	4,371,817	4.79	6.40
25	Plant Unit Info	469.0	91,328	26.2%	93.2%	28.1%	7,662			699,722	4,371,817	4.79	
26	Martin 8												
27	Gas		852,506					5,612,190	1,024,700	5,750,811	34,896,172	4.09	6.22
28	Plant Unit Info	1,246.0	852,506	92.0%	94.0%	97.8%	6,746			5,750,811	34,896,172	4.09	
29	Miami-Dade PV Solar												
30	Solar		12,977					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,977	23.4%	N/A	23.4%	N/A						
32	Mitchell Creek PV Solar												
33	Solar		14,998					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,998	27.1%	N/A	27.1%	N/A						
35	Monarch PV Solar												
36	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
38	Nassau PV Solar												
39	Solar		14,108					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,108	25.5%	N/A	25.5%	N/A						
1	Nature Trail PV Solar												
2	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,400	31.4%	N/A	31.4%	N/A						
4	North Orange PV Solar												
5	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
7	Northern Preserve PV Solar												
8	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
10	Norton Creek PV Solar												
11	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
13	Okeechobee 1												
14	Gas		1,086,949					6,650,111	1,024,700	6,814,369	44,437,560	4.09	6.68
15	Plant Unit Info	1,616.0	1,086,949	90.4%	92.3%	98.0%	6,269			6,814,369	44,437,560	4.09	

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
16	Okeechobee PV Solar												
17	Solar		15,277					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,277	27.6%	N/A	27.6%	N/A						
19	Orange Blossom PV Solar												
20	Solar		13,662					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,662	24.7%	N/A	24.7%	N/A						
22	Orchard PV												
23	Solar		17,605					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,605	31.8%	N/A	31.8%	N/A						
25	Palm Bay PV Solar												
26	Solar		13,851					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,851	25.0%	N/A	25.0%	N/A						
28	Pecan Tree PV Solar												
29	Solar		16,911					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,911	30.5%	N/A	30.5%	N/A						
31	Pelican PV Solar												
32	Solar		13,829					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,829	25.0%	N/A	25.0%	N/A						
34	Perdido												
35	Gas		1,897					18,329	1,024,700	18,782	104,514	5.51	5.70
36	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	104,514	5.51	
37	Pineapple PV Solar												
38	Solar		16,157					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,157	29.2%	N/A	29.2%	N/A						
40	Pink Trail PV Solar												
1	Solar		13,209					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,209	23.8%	N/A	23.8%	N/A						
3	Pioneer Trail PV Solar												
4	Solar		12,812					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,812	23.1%	N/A	23.1%	N/A						
6	Port Everglades 5												
7	Gas		834,028					5,168,044	1,024,700	5,295,695	24,814,084	2.98	4.80
8	Plant Unit Info	1,199.0	834,028	93.5%	94.3%	99.1%	6,350			5,295,695	24,814,084	2.98	
9	Prairie Creek PV Solar												
10	Solar		16,849					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,849	30.4%	N/A	30.4%	N/A						
12	Price Creek PV Solar												
13	Solar		17,264					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,264	31.2%	N/A	31.2%	N/A						
15	Redlands PV Solar												
16	Solar		18,157					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,157	32.8%	N/A	32.8%	N/A						
18	Riviera 5												
19	Gas		629,327					4,079,234	1,024,700	4,179,991	27,053,499	4.30	6.63
20	Plant Unit Info	1,329.0	629,327	63.7%	94.6%	67.3%	6,642			4,179,991	27,053,499	4.30	
21	Rodeo PV Solar												
22	Solar		14,486					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,486	26.1%	N/A	26.1%	N/A						
24	Sabal Palm PV Solar												
25	Solar		13,510					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,510	24.4%	N/A	24.4%	N/A						
27	Sambucus PV Solar												
28	Solar		15,813					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,813	28.5%	N/A	28.5%	N/A						
30	Sand Pine PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
31	Solar		16,876					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,876	30.5%	N/A	30.5%	N/A						
33	Sanford 4												
34	Gas		460,097					3,122,429	1,024,700	3,199,553	19,857,482	4.32	6.36
35	Plant Unit Info	1,172.0	460,097	52.8%	95.4%	55.3%	6,954			3,199,553	19,857,482	4.32	
36	Sanford 5												
37	Gas		441,380					2,995,654	1,024,700	3,069,647	18,980,106	4.30	6.34
38	Plant Unit Info	1,172.0	441,380	50.6%	96.1%	52.7%	6,955			3,069,647	18,980,106	4.30	
39	Saw Palmetto PV Solar												
40	Solar		16,855					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	16,855	30.4%	N/A	30.4%	N/A						
2	Sawgrass PV Solar												
3	Solar		12,673					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,673	22.9%	N/A	22.9%	N/A						
5	Scherer 3												
6	Coal		92,228				10,852	58,876	16,999,999	1,000,894	3,167,766	3.43	53.80
7	Plant Unit Info	215.0	92,228	57.7%	97.3%	59.2%	10,852			1,000,894	3,167,766	3.43	
8	Sea Grape PV Solar												
9	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
11	Shirer Branch PV Solar												
12	Solar		16,895					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	16,895	30.5%	N/A	30.5%	N/A						
14	Silver Palm PV Solar												
15	Solar		15,295					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,295	27.6%	N/A	27.6%	N/A						
17	Smith 3												
18	Gas		298,747					2,115,482	1,024,700	2,167,734	13,419,185	4.49	6.34
19	Plant Unit Info	640.0	298,747	62.7%	94.2%	66.6%	7,256			2,167,734	13,419,185	4.49	
20	Smith A												
21	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
22	Southfork PV Solar												
23	Solar		16,439					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,439	29.7%	N/A	29.7%	N/A						
25	Space Coast PV Solar												
26	Solar		1,516					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,516	2.7%	N/A	2.7%	N/A						
28	Sparkleberry PV Solar												
29	Solar		16,074					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,074	29.0%	N/A	29.0%	N/A						
31	Speckled Perch PV Solar												
32	Solar		16,687					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,687	30.1%	N/A	30.1%	N/A						
34	St. Lucie 1												
35	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
36	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
37	St. Lucie 2												
38	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
39	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
40	Sundew PV Solar												
1	Solar		13,107					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,107	23.7%	N/A	23.7%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		13,156					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
5	Plant Unit Info	74.5	13,156	23.7%	N/A	23.7%	N/A						
6	Swallowtail PV Solar												
7	Solar		17,180					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,180	31.0%	N/A	31.0%	N/A						
9	Swamp Cabbage PV Solar												
10	Solar		17,766					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,766	32.1%	N/A	32.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		12,481					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,481	22.5%	N/A	22.5%	N/A						
15	Tenmile Creek PV Solar												
16	Solar		17,186					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		17,186	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		16,126					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	16,126	60.1%	N/A	60.1%	N/A						
21	Thomas Creek PV Solar												
22	Solar		14,908					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		14,908	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		16,343					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	16,343	56.4%	N/A	56.4%	N/A						
27	Trailside PV Solar												
28	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,790	26.7%	N/A	26.7%	N/A						
30	Turkey Point 3												
31	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
32	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
33	Turkey Point 4												
34	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
35	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
36	Turkey Point 5												
37	Gas		473,443					3,207,973	1,024,700	3,287,210	15,403,546	3.25	4.80
38	Plant Unit Info	1,294.0	473,443	49.2%	94.3%	52.1%	6,943			3,287,210	15,403,546	3.25	
39	Turnpike PV Solar												
40	Solar		16,997					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	16,997	30.7%	N/A	30.7%	N/A						
2	Twin Lakes PV Solar												
3	Solar		15,047					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A						
5	Union Springs PV Solar												
6	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
8	West County 1												
9	Gas		590,878					3,892,399	1,024,700	3,988,541	21,801,624	3.69	5.60
10	Plant Unit Info	1,253.0	590,878	63.4%	94.4%	67.1%	6,750			3,988,541	21,801,624	3.69	
11	West County 2												
12	Gas		693,708					4,517,928	1,024,700	4,629,521	25,303,430	3.65	5.60
13	Plant Unit Info	1,253.0	693,708	74.4%	95.3%	78.1%	6,674			4,629,521	25,303,430	3.65	
14	West County 3												
15	Gas		647,727					4,226,677	1,024,700	4,331,076	23,673,463	3.65	5.60
16	Plant Unit Info	1,253.0	647,727	69.5%	94.0%	73.9%	6,687			4,331,076	23,673,463	3.65	
17	White Tail PV Solar												
18	Solar		16,948					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,948	30.6%	N/A	30.6%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
20	Wild Azalea PV Solar												
21	Solar		17,388					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,388	31.4%	N/A	31.4%	N/A						
23	Wild Quail PV Solar												
24	Solar		17,335					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,335	31.3%	N/A	31.3%	N/A						
26	Wildflower PV Solar												
27	Solar		13,584					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,584	24.5%	N/A	24.5%	N/A						
29	Willow PV Solar												
30	Solar		14,102					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,102	25.4%	N/A	25.4%	N/A						
32	Woodyard PV Solar												
33	Solar		15,974					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,974	28.8%	N/A	28.8%	N/A						
35	System Totals												
36	Plant Unit Info	36,179.0	14,572,627	N/A	N/A	N/A	6,573			95,779,583	406,197,706	2.79	
37													
38													
39													
40													
1	Sep - 2026												
2	Anhinga PV Solar												
3	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,334	21.1%	N/A	21.1%	N/A						
5	Apalachee PV Solar												
6	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,055	26.2%	N/A	26.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,951					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,951	24.1%	N/A	24.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,651					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,651	23.6%	N/A	23.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,101					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,514					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,514	27.1%	N/A	27.1%	N/A						
20	Big Brook PV Solar												
21	Solar		15,447					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,447	28.8%	N/A	28.8%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		14,334					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,334	26.7%	N/A	26.7%	N/A						
26	Big Water PV Solar												
27	Solar		14,535					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,535	27.1%	N/A	27.1%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,363					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,363	23.1%	N/A	23.1%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,714	23.7%	N/A	23.7%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
35	Blue Heron PV Solar												
36	Solar		12,507					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,507	23.3%	N/A	23.3%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,859					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,859	27.7%	N/A	27.7%	N/A						
1	Blue Springs PV Solar												
2	Solar		13,164					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,164	24.5%	N/A	24.5%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,862	22.1%	N/A	22.1%	N/A						
7	Boardwalk PV Solar												
8	Solar		15,435					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,435	28.8%	N/A	28.8%	N/A						
10	Buttonwood PV Solar												
11	Solar		18,612					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,612	34.7%	N/A	34.7%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,202					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,202	26.5%	N/A	26.5%	N/A						
16	Cancee PV Solar												
17	Solar		14,565					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,565	27.2%	N/A	27.2%	N/A						
19	Cape Canaveral 3												
20	Gas		287,996					1,881,985	1,024,700	1,928,470	10,094,196	3.50	5.36
21	Plant Unit Info	1,265.0	287,996	31.6%	58.1%	54.5%	6,696			1,928,470	10,094,196	3.50	
22	Cattle Ranch PV Solar												
23	Solar		13,437					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,437	25.1%	N/A	25.1%	N/A						
25	Cavendish PV Solar												
26	Solar		13,371					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,371	24.9%	N/A	24.9%	N/A						
28	Cedar Trail PV Solar												
29	Solar		14,199					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,199	26.5%	N/A	26.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		15,396					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,396	28.7%	N/A	28.7%	N/A						
34	Chipola River PV Solar												
35	Solar		13,737					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,737	25.6%	N/A	25.6%	N/A						
37	Citrus PV Solar												
38	Solar		12,915					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,915	24.1%	N/A	24.1%	N/A						
40	Clover PV Solar												
1	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
3	Coral Farms PV Solar												
4	Solar		17,079					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,079	31.8%	N/A	31.8%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,017					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,017	24.3%	N/A	24.3%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
9	Cypress Pond PV Solar												
10	Solar		15,039					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,039	28.0%	N/A	28.0%	N/A						
12	Dania Beach 7												
13	Gas		591,023					3,682,399	1,024,700	3,773,354	17,356,327	2.94	4.71
14	Plant Unit Info	1,181.0	591,023	69.5%	88.8%	78.3%	6,384			3,773,354	17,356,327	2.94	
15	Desoto PV Solar												
16	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,720	6.9%	N/A	6.9%	N/A						
18	Discovery PV Solar												
19	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,451	21.4%	N/A	21.4%	N/A						
21	Echo River PV Solar												
22	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,491	25.2%	N/A	25.2%	N/A						
24	Egret PV Solar												
25	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,229	26.5%	N/A	26.5%	N/A						
30	Etonia Creek PV Solar												
31	Solar		14,013					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,013	26.1%	N/A	26.1%	N/A						
33	Everglades PV Solar												
34	Solar		11,973					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,973	22.3%	N/A	22.3%	N/A						
36	Fawn PV Solar												
37	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,694	27.4%	N/A	27.4%	N/A						
39	First City PV Solar												
40	Solar		12,561					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	12,561	23.4%	N/A	23.4%	N/A						
2	Flatford PV Solar												
3	Solar		16,233					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,233	30.3%	N/A	30.3%	N/A						
5	Flowers Creek PV Solar												
6	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,299	24.8%	N/A	24.8%	N/A						
8	Fort Drum PV Solar												
9	Solar		11,787					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,787	22.0%	N/A	22.0%	N/A						
11	Fort Myers 2												
12	Gas		819,533					5,569,599	1,024,700	5,707,168	34,759,069	4.24	6.24
13	Plant Unit Info	1,739.0	819,533	65.5%	94.2%	69.5%	6,964			5,707,168	34,759,069	4.24	
14	Fort Myers 3A												
15	Gas		543					5,755	1,024,699	5,897	34,689	6.39	6.03
16	Plant Unit Info	188.0	543	0.4%	96.7%	0.4%	10,860			5,897	34,689	6.39	
17	Fort Myers 3B												
18	Plant Unit Info	188.0		N/A	96.7%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		633					6,535	1,024,699	6,696	39,389	6.22	6.03
21	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,389	6.22	
22	Fort Myers 3D												
23	Gas		633					6,535	1,024,699	6,696	39,389	6.22	6.03

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
24	Plant Unit Info	219.0	633	0.4%	96.7%	0.4%	10,578			6,696	39,389	6.22	
25	Fourmile Creek PV Solar												
26	Solar		15,369					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,369	28.7%	N/A	28.7%	N/A						
28	Fox Trail PV Solar												
29	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		4,390					47,429	1,024,700	48,601	319,524	7.28	6.74
1	Plant Unit Info	235.0	4,390	2.6%	98.2%	2.6%	11,071			48,601	319,524	7.28	
2	GCEC 8B												
3	Gas		3,699					40,310	1,024,700	41,306	271,567	7.34	6.74
4	Plant Unit Info	235.0	3,699	2.2%	98.2%	2.2%	11,167			41,306	271,567	7.34	
5	GCEC 8C												
6	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
7	GCEC 8D												
8	Gas		1,017					11,584	1,024,700	11,870	78,038	7.67	6.74
9	Plant Unit Info	233.0	1,017	0.6%	98.2%	0.6%	11,672			11,870	78,038	7.67	
10	Georges Lake PV Solar												
11	Solar		14,052					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,052	26.2%	N/A	26.2%	N/A						
13	Ghost Orchid PV Solar												
14	Solar		11,913					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,913	22.2%	N/A	22.2%	N/A						
16	Goldenrod PV Solar												
17	Solar		15,228					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,228	28.4%	N/A	28.4%	N/A						
19	Green Pasture PV Solar												
20	Solar		19,146					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,146	35.7%	N/A	35.7%	N/A						
22	Grove PV Solar												
23	Solar		11,934					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,934	22.3%	N/A	22.3%	N/A						
25	Hammock PV Solar												
26	Solar		12,915					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,915	24.1%	N/A	24.1%	N/A						
28	Hawthorne Creek PV Solar												
29	Solar		14,883					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,883	27.8%	N/A	27.8%	N/A						
31	Hendry Isles PV Solar												
32	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
34	Hibiscus PV Solar												
35	Solar		12,288					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,288	22.9%	N/A	22.9%	N/A						
37	Hog Bay PV Solar												
38	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
39	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
40	Holopaw PV Solar												
1	Solar		14,727					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,727	27.5%	N/A	27.5%	N/A						
3	Honeybell PV Solar												
4	Solar		14,838					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,838	27.7%	N/A	27.7%	N/A						
6	Horizon PV Solar												
7	Solar		12,852					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,852	24.0%	N/A	24.0%	N/A						
9	Ibis PV Solar												
10	Solar		14,661					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,661	27.3%	N/A	27.3%	N/A						
12	Immokalee PV Solar												
13	Solar		12,282					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,282	22.9%	N/A	22.9%	N/A						
15	Indian River PV Solar												
16	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
18	Interstate PV Solar												
19	Solar		12,156					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,156	22.7%	N/A	22.7%	N/A						
21	Kayak PV Solar												
22	Solar		18,324					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,324	34.2%	N/A	34.2%	N/A						
24	Lakeside PV Solar												
25	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
27	Lauderdale 6A												
28	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6B												
30	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6C												
32	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6D												
34	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6E												
36	Plant Unit Info	217.0		N/A	96.7%	N/A	N/A						
37	Loggerhead PV Solar												
38	Solar		13,152					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,152	24.5%	N/A	24.5%	N/A						
40	Long Creek PV Solar												
1	Solar		19,380					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,380	36.1%	N/A	36.1%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		12,804					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,804	23.9%	N/A	23.9%	N/A						
6	Mallard PV Solar												
7	Solar		15,045					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,045	28.1%	N/A	28.1%	N/A						
9	Manatee 3												
10	Gas		853,263					5,581,935	1,024,700	5,719,809	30,945,284	3.63	5.54
11	Plant Unit Info	1,257.0	853,263	94.3%	94.4%	99.9%	6,703			5,719,809	30,945,284	3.63	
12	Manatee PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
13	Solar		13,221					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,221	24.7%	N/A	24.7%	N/A						
15	Mare Branch PV Solar												
16	Solar		15,171					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,171	28.3%	N/A	28.3%	N/A						
18	Martin 3												
19	Gas		141,901					1,035,549	1,024,700	1,061,127	6,275,783	4.42	6.06
20	Plant Unit Info	474.0	141,901	41.6%	94.4%	44.0%	7,478			1,061,127	6,275,783	4.42	
21	Martin 4												
22	Gas		4,039					36,050	1,024,700	36,940	223,368	5.53	6.20
23	Plant Unit Info	469.0	4,039	1.2%	39.9%	3.0%	9,146			36,940	223,368	5.53	
24	Martin 8												
25	Gas		829,708					5,460,157	1,024,700	5,595,023	33,390,373	4.02	6.12
26	Plant Unit Info	1,246.0	829,708	92.5%	94.0%	98.4%	6,743			5,595,023	33,390,373	4.02	
27	Miami-Dade PV Solar												
28	Solar		11,799					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,799	22.0%	N/A	22.0%	N/A						
30	Mitchell Creek PV Solar												
31	Solar		18,123					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,123	33.8%	N/A	33.8%	N/A						
33	Monarch PV Solar												
34	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
36	Nassau PV Solar												
37	Solar		11,817					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,817	22.0%	N/A	22.0%	N/A						
39	Nature Trail PV Solar												
40	Solar		14,913					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	14,913	27.8%	N/A	27.8%	N/A						
2	North Orange PV Solar												
3	Solar		15,105					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,105	28.2%	N/A	28.2%	N/A						
5	Northern Preserve PV Solar												
6	Solar		10,857					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,857	20.2%	N/A	20.2%	N/A						
8	Norton Creek PV Solar												
9	Solar		18,864					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	18,864	35.2%	N/A	35.2%	N/A						
11	Okeechobee 1												
12	Gas		1,049,834					6,423,298	1,024,700	6,581,953	41,775,291	3.98	6.50
13	Plant Unit Info	1,616.0	1,049,834	90.2%	92.3%	97.8%	6,270			6,581,953	41,775,291	3.98	
14	Okeechobee PV Solar												
15	Solar		13,953					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,953	26.0%	N/A	26.0%	N/A						
17	Orange Blossom PV Solar												
18	Solar		12,405					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,405	23.1%	N/A	23.1%	N/A						
20	Orchard PV												
21	Solar		15,369					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,369	28.7%	N/A	28.7%	N/A						
23	Palm Bay PV Solar												
24	Solar		12,456					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,456	23.2%	N/A	23.2%	N/A						
26	Pecan Tree PV Solar												
27	Solar		15,348					N/A	N/A	N/A	N/A	N/A	N/A

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
28	Plant Unit Info	74.5	15,348	28.6%	N/A	28.6%	N/A						
29	Pelican PV Solar												
30	Solar		12,777					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,777	23.8%	N/A	23.8%	N/A						
32	Perdido												
33	Gas		1,836					17,738	1,024,700	18,176	102,612	5.59	5.78
34	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	102,612	5.59	
35	Pineapple PV Solar												
36	Solar		14,040					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,040	26.2%	N/A	26.2%	N/A						
38	Pink Trail PV Solar												
39	Solar		12,153					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,153	22.7%	N/A	22.7%	N/A						
1	Pioneer Trail PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
2	Solar		11,601										
3	Plant Unit Info	74.5	11,601	21.6%	N/A	21.6%	N/A						
4	Port Everglades 5												
5	Gas		809,271					5,013,250	1,024,700	5,137,077	23,633,814	2.92	4.71
6	Plant Unit Info	1,199.0	809,271	93.7%	94.3%	99.4%	6,348			5,137,077	23,633,814	2.92	
7	Prairie Creek PV Solar												
8	Solar		14,955					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,955	27.9%	N/A	27.9%	N/A						
10	Price Creek PV Solar												
11	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
13	Redlands PV Solar												
14	Solar		18,984					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,984	35.4%	N/A	35.4%	N/A						
16	Riviera 5												
17	Gas		535,410					3,474,895	1,024,700	3,560,725	22,213,862	4.15	6.39
18	Plant Unit Info	1,329.0	535,410	56.0%	88.0%	63.6%	6,650			3,560,725	22,213,862	4.15	
19	Rodeo PV Solar												
20	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,918	24.1%	N/A	24.1%	N/A						
22	Sabal Palm PV Solar												
23	Solar		12,372					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,372	23.1%	N/A	23.1%	N/A						
25	Sambucus PV Solar												
26	Solar		14,247					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,247	26.6%	N/A	26.6%	N/A						
28	Sand Pine PV Solar												
29	Solar		15,423					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,423	28.8%	N/A	28.8%	N/A						
31	Sanford 4												
32	Gas		343,302					2,352,778	1,024,700	2,410,892	14,733,070	4.29	6.26
33	Plant Unit Info	1,172.0	343,302	40.7%	95.4%	42.6%	7,023			2,410,892	14,733,070	4.29	
34	Sanford 5												
35	Gas		477,380					3,234,660	1,024,700	3,314,556	20,111,670	4.21	6.22
36	Plant Unit Info	1,172.0	477,380	56.6%	96.1%	58.9%	6,943			3,314,556	20,111,670	4.21	
37	Saw Palmetto PV Solar												
38	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
40	Sawgrass PV Solar												
1	Solar		11,784					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
2	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A						
3	Scherer 3												
4	Coal		40,664				11,013	26,344	16,999,999	447,849	1,417,201	3.49	53.80
5	Plant Unit Info	215.0	40,664	26.3%	97.3%	27.0%	11,013			447,849	1,417,201	3.49	
6	Sea Grape PV Solar												
7	Solar		15,096					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,096	28.1%	N/A	28.1%	N/A						
9	Shirer Branch PV Solar												
10	Solar		15,564					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,564	29.0%	N/A	29.0%	N/A						
12	Silver Palm PV Solar												
13	Solar		13,341					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,341	24.9%	N/A	24.9%	N/A						
15	Smith 3												
16	Gas		256,269					1,834,049	1,024,700	1,879,350	11,425,641	4.46	6.23
17	Plant Unit Info	640.0	256,269	55.6%	94.2%	59.0%	7,334			1,879,350	11,425,641	4.46	
18	Smith A												
19	Plant Unit Info	34.0		N/A	97.7%	N/A	N/A						
20	Southfork PV Solar												
21	Solar		14,439					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,439	26.9%	N/A	26.9%	N/A						
23	Space Coast PV Solar												
24	Solar		1,389					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	10.0	1,389	2.6%	N/A	2.6%	N/A						
26	Sparkleberry PV Solar												
27	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,778	27.6%	N/A	27.6%	N/A						
29	Speckled Perch PV Solar												
30	Solar		18,363					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	18,363	34.2%	N/A	34.2%	N/A						
32	St. Lucie 1												
33	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,960,578	0.58	0.54
34	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,960,578	0.58	
35	St. Lucie 2												
36	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,903,275	0.49	0.47
37	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,903,275	0.49	
38	Sundew PV Solar												
39	Solar		12,036					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,036	22.4%	N/A	22.4%	N/A						
1	Sunshine Gateway PV Solar												
2	Solar		12,279					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,279	22.9%	N/A	22.9%	N/A						
4	Swallowtail PV Solar												
5	Solar		15,627					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,627	29.1%	N/A	29.1%	N/A						
7	Swamp Cabbage PV Solar												
8	Solar		15,933					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,933	29.7%	N/A	29.7%	N/A						
10	Sweetbay PV Solar												
11	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
13	Tenmile Creek PV Solar												
14	Solar		12,228					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info		12,228	N/A	N/A	N/A	N/A						
16	Terrill Creek PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
17	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	149.0	13,770	48.5%	N/A	48.5%	N/A						
19	Thomas Creek PV Solar												
20	Solar		12,597					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info		12,597	N/A	N/A	N/A	N/A						
22	Three Creeks PV Solar												
23	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	149.0	14,868	51.2%	N/A	51.2%	N/A						
25	Trailside PV Solar												
26	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,546	23.4%	N/A	23.4%	N/A						
28	Turkey Point 3												
29	Nuclear		587,574					6,356,611	1,000,000	6,356,611	4,303,826	0.73	0.68
30	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	4,303,826	0.73	
31	Turkey Point 4												
32	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,531,309	0.60	0.56
33	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,531,309	0.60	
34	Turkey Point 5												
35	Gas		479,550					3,255,666	1,024,700	3,336,081	15,345,951	3.20	4.71
36	Plant Unit Info	1,294.0	479,550	51.5%	94.3%	54.6%	6,957			3,336,081	15,345,951	3.20	
37	Tumpike PV Solar												
38	Solar		14,763					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,763	27.5%	N/A	27.5%	N/A						
40	Twin Lakes PV Solar												
1	Solar		13,056					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,056	24.3%	N/A	24.3%	N/A						
3	Union Springs PV Solar												
4	Solar		12,474					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,474	23.3%	N/A	23.3%	N/A						
6	West County 1												
7	Gas		525,865					3,482,597	1,024,700	3,568,617	19,302,361	3.67	5.54
8	Plant Unit Info	1,253.0	525,865	58.3%	94.4%	61.7%	6,786			3,568,617	19,302,361	3.67	
9	West County 2												
10	Gas		669,880					4,357,632	1,024,700	4,465,266	24,154,818	3.61	5.54
11	Plant Unit Info	1,253.0	669,880	74.3%	95.3%	77.9%	6,666			4,465,266	24,154,818	3.61	
12	West County 3												
13	Gas		648,105					4,221,283	1,024,700	4,325,549	23,399,236	3.61	5.54
14	Plant Unit Info	1,253.0	648,105	71.8%	94.0%	76.4%	6,674			4,325,549	23,399,236	3.61	
15	White Tail PV Solar												
16	Solar		14,667					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,667	27.3%	N/A	27.3%	N/A						
18	Wild Azalea PV Solar												
19	Solar		15,666					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,666	29.2%	N/A	29.2%	N/A						
21	Wild Quail PV Solar												
22	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,729	29.3%	N/A	29.3%	N/A						
24	Wildflower PV Solar												
25	Solar		12,765					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,765	23.8%	N/A	23.8%	N/A						
27	Willow PV Solar												
28	Solar		12,717					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,717	23.7%	N/A	23.7%	N/A						
30	Woodyard PV Solar												
31	Solar		14,172					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
32	Plant Unit Info	74.5	14,172	26.4%	N/A	26.4%	N/A						
33	_System Totals												
34	Plant Unit Info	36,179.0	13,493,104	N/A	N/A	N/A	6,608			89,163,224	366,141,513	2.71	
35													
36													
37													
38													
39													
40													
1	Oct - 2026												
2	Anhinga PV Solar												
3	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,184					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,184	23.8%	N/A	23.8%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,631					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,631	24.6%	N/A	24.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,339					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,339	24.1%	N/A	24.1%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,369					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A						
20	Big Brook PV Solar												
21	Solar		15,339					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,339	27.7%	N/A	27.7%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		13,969					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,969	25.2%	N/A	25.2%	N/A						
26	Big Water PV Solar												
27	Solar		14,046					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,046	25.3%	N/A	25.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,512					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,512	22.6%	N/A	22.6%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,654					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,654	22.8%	N/A	22.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,172	23.8%	N/A	23.8%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,266					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,266	25.7%	N/A	25.7%	N/A						
1	Blue Springs PV Solar												
2	Solar		12,419					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,419	22.4%	N/A	22.4%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		12,056					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
6	Plant Unit Info	74.5	12,056	21.8%	N/A	21.8%	N/A						
7	Boardwalk PV Solar												
8	Solar		15,013					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,013	27.1%	N/A	27.1%	N/A						
10	Buttonwood PV Solar												
11	Solar		12,130					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,130	21.9%	N/A	21.9%	N/A						
13	Caloosahatchee PV Solar												
14	Solar		14,139					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,139	25.5%	N/A	25.5%	N/A						
16	Cancee PV Solar												
17	Solar		14,127					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,127	25.5%	N/A	25.5%	N/A						
19	Cape Canaveral 3												
20	Gas		280,477					1,847,971	1,024,700	1,893,616	9,436,454	3.36	5.11
21	Plant Unit Info	1,265.0	280,477	26.9%	26.9%	100.0%	6,751			1,893,616	9,436,454	3.36	
22	Cattle Ranch PV Solar												
23	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
25	Cavendish PV Solar												
26	Solar		12,589					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,589	22.7%	N/A	22.7%	N/A						
28	Cedar Trail PV Solar												
29	Solar		13,773					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,773	24.9%	N/A	24.9%	N/A						
31	Chautauqua PV Solar												
32	Solar		14,719					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,719	26.6%	N/A	26.6%	N/A						
34	Chipola River PV Solar												
35	Solar		13,231					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,231	23.9%	N/A	23.9%	N/A						
37	Citrus PV Solar												
38	Solar		13,398					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,398	24.2%	N/A	24.2%	N/A						
40	Clover PV Solar												
1	Solar		14,567					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,567	26.3%	N/A	26.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		16,284					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,284	29.4%	N/A	29.4%	N/A						
6	Cotton Creek PV Solar												
7	Solar		13,054					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,054	23.6%	N/A	23.6%	N/A						
9	Cypress Pond PV Solar												
10	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,610	26.4%	N/A	26.4%	N/A						
12	Dania Beach 7												
13	Gas		579,409					3,623,128	1,024,700	3,712,619	17,606,895	3.04	4.86
14	Plant Unit Info	1,181.0	579,409	65.9%	88.8%	74.2%	6,408			3,712,619	17,606,895	3.04	
15	Desoto PV Solar												
16	Solar		3,695					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,695	6.7%	N/A	6.7%	N/A						
18	Discovery PV Solar												
19	Solar		11,290					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,290	20.4%	N/A	20.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
21	Echo River PV Solar												
22	Solar		13,383					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A						
24	Egret PV Solar												
25	Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,814	21.3%	N/A	21.3%	N/A						
27	Elder Branch PV Solar												
28	Solar		13,935					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,935	25.1%	N/A	25.1%	N/A						
30	Etonia Creek PV Solar												
31	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,429	24.2%	N/A	24.2%	N/A						
33	Everglades PV Solar												
34	Solar		12,344					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,344	22.3%	N/A	22.3%	N/A						
36	Fawn PV Solar												
37	Solar		14,226					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,226	25.7%	N/A	25.7%	N/A						
39	First City PV Solar												
40	Solar		12,425					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	12,425	22.4%	N/A	22.4%	N/A						
2	Flatford PV Solar												
3	Solar		15,441					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,441	27.9%	N/A	27.9%	N/A						
5	Flowers Creek PV Solar												
6	Solar		12,375					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,375	22.3%	N/A	22.3%	N/A						
8	Fort Drum PV Solar												
9	Solar		11,783					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,783	21.3%	N/A	21.3%	N/A						
11	Fort Myers 2												
12	Gas		612,197					4,199,312	1,024,700	4,303,035	27,221,315	4.45	6.48
13	Plant Unit Info	1,739.0	612,197	47.3%	94.2%	50.2%	7,029			4,303,035	27,221,315	4.45	
14	Fort Myers 3A												
15	Gas		3,439					36,056	1,024,700	36,947	229,350	6.67	6.36
16	Plant Unit Info	188.0	3,439	2.5%	87.0%	2.8%	10,744			36,947	229,350	6.67	
17	Fort Myers 3B												
18	Gas		3,620					38,170	1,024,700	39,113	241,290	6.67	6.32
19	Plant Unit Info	188.0	3,620	2.6%	96.7%	2.7%	10,805			39,113	241,290	6.67	
20	Fort Myers 3C												
21	Gas		5,064					51,691	1,024,700	52,968	329,455	6.51	6.37
22	Plant Unit Info	219.0	5,064	3.1%	96.7%	3.2%	10,460			52,968	329,455	6.51	
23	Fort Myers 3D												
24	Gas		6,119					62,387	1,024,700	63,928	396,535	6.48	6.36
25	Plant Unit Info	219.0	6,119	3.8%	96.7%	3.9%	10,447			63,928	396,535	6.48	
26	Fourmile Creek PV Solar												
27	Solar		15,162					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,162	27.4%	N/A	27.4%	N/A						
29	Fox Trail PV Solar												
30	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
32	GCEC 4												
33	Plant Unit Info	72.0		N/A	N/A	N/A	N/A						
34	GCEC 5												
35	Gas		2,602					35,571	1,024,700	36,450	201,046	7.73	5.65

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
36	Plant Unit Info	72.0	2,602	4.9%	68.2%	7.1%	14,008			36,450	201,046	7.73	
37	GCEC 6												
38	Gas		8,213					104,154	1,024,700	106,727	707,370	8.61	6.79
39	Plant Unit Info	312.0	8,213	3.5%	91.2%	3.9%	12,995			106,727	707,370	8.61	
40	GCEC 7												
1	Gas		15,298					178,666	1,024,700	183,079	1,213,416	7.93	6.79
2	Plant Unit Info	496.0	15,298	4.2%	84.8%	4.9%	11,968			183,079	1,213,416	7.93	
3	GCEC 8A												
4	Light Oil		223					439	5,829,954	2,559	63,028	28.31	143.59
5	Gas		5,669					63,584	1,024,700	65,155	431,839	7.62	6.79
6	Plant Unit Info	235.0	5,892	3.4%	98.2%	3.4%	11,493			67,714	494,866	8.40	
7	GCEC 8B												
8	Gas		8,008					94,071	1,024,700	96,395	638,887	7.98	6.79
9	Plant Unit Info	235.0	8,008	4.6%	98.2%	4.7%	12,037			96,395	638,887	7.98	
10	GCEC 8C												
11	Gas		330					4,338	1,024,701	4,445	29,462	8.93	6.79
12	Plant Unit Info	233.0	330	0.2%	98.2%	0.2%	13,470			4,445	29,462	8.93	
13	GCEC 8D												
14	Plant Unit Info	233.0		N/A	98.2%	N/A	N/A						
15	Georges Lake PV Solar												
16	Solar		13,649					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,649	24.6%	N/A	24.6%	N/A						
18	Ghost Orchid PV Solar												
19	Solar		12,112					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,112	21.9%	N/A	21.9%	N/A						
21	Goldenrod PV Solar												
22	Solar		15,305					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,305	27.6%	N/A	27.6%	N/A						
24	Green Pasture PV Solar												
25	Solar		13,085					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,085	23.6%	N/A	23.6%	N/A						
27	Grove PV Solar												
28	Solar		11,876					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,876	21.4%	N/A	21.4%	N/A						
30	Hammock PV Solar												
31	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
33	Hawthorne Creek PV Solar												
34	Solar		14,728					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,728	26.6%	N/A	26.6%	N/A						
36	Hendry Isles PV Solar												
37	Solar		13,876					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,876	25.0%	N/A	25.0%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	13,073	23.6%	N/A	23.6%	N/A						
2	Hog Bay PV Solar												
3	Solar		14,623					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,623	26.4%	N/A	26.4%	N/A						
5	Holopaw PV Solar												
6	Solar		14,406					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,406	26.0%	N/A	26.0%	N/A						
8	Honeybell PV Solar												
9	Solar		14,285					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
10	Plant Unit Info	74.5	14,285	25.8%	N/A	25.8%	N/A						
11	Horizon PV Solar												
12	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
14	Ibis PV Solar												
15	Solar		14,040					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,040	25.3%	N/A	25.3%	N/A						
17	Immokalee PV Solar												
18	Solar		12,664					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,664	22.9%	N/A	22.9%	N/A						
20	Indian River PV Solar												
21	Solar		12,664					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,664	22.9%	N/A	22.9%	N/A						
23	Interstate PV Solar												
24	Solar		12,137					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,137	21.9%	N/A	21.9%	N/A						
26	Kayak PV Solar												
27	Solar		11,513					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,513	20.8%	N/A	20.8%	N/A						
29	Lakeside PV Solar												
30	Solar		12,341					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,341	22.3%	N/A	22.3%	N/A						
32	Lauderdale 6A												
33	Gas		1,260					13,028	1,024,700	13,350	63,304	5.02	4.86
34	Plant Unit Info	217.0	1,260	0.8%	22.5%	3.5%	10,595			13,350	63,304	5.02	
35	Lauderdale 6B												
36	Gas		2,310					23,689	1,024,700	24,274	115,108	4.98	4.86
37	Plant Unit Info	217.0	2,310	1.4%	96.7%	1.5%	10,508			24,274	115,108	4.98	
38	Lauderdale 6C												
39	Light Oil		122					228	5,830,009	1,330	24,454	20.01	107.19
40	Gas		1,667					17,707	1,024,700	18,144	86,040	5.16	4.86
1	Plant Unit Info	217.0	1,789	1.1%	96.7%	1.2%	10,885			19,474	110,493	6.18	
2	Lauderdale 6D												
3	Gas		1,579					16,576	1,024,700	16,985	80,544	5.10	4.86
4	Plant Unit Info	217.0	1,579	1.0%	96.7%	1.0%	10,757			16,985	80,544	5.10	
5	Lauderdale 6E												
6	Gas		2,310					23,689	1,024,700	24,274	115,108	4.98	4.86
7	Plant Unit Info	217.0	2,310	1.4%	96.7%	1.5%	10,508			24,274	115,108	4.98	
8	Loggerhead PV Solar												
9	Solar		13,491					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,491	24.3%	N/A	24.3%	N/A						
11	Long Creek PV Solar												
12	Solar		13,141					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,141	23.7%	N/A	23.7%	N/A						
14	Magnolia Springs PV Solar												
15	Solar		12,248					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,248	22.1%	N/A	22.1%	N/A						
17	Mallard PV Solar												
18	Solar		14,626					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,626	26.4%	N/A	26.4%	N/A						
20	Manatee 3												
21	Gas		879,693					5,756,332	1,024,700	5,898,513	33,302,347	3.79	5.79
22	Plant Unit Info	1,257.0	879,693	94.1%	94.4%	99.7%	6,705			5,898,513	33,302,347	3.79	
23	Manatee PV Solar												
24	Solar		13,783					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
25	Plant Unit Info	74.5	13,783	24.9%	N/A	24.9%	N/A						
26	Mare Branch PV Solar												
27	Solar		14,778					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A						
29	Martin 3												
30	Gas		159,158					1,163,528	1,024,700	1,192,267	7,045,569	4.43	6.06
31	Plant Unit Info	474.0	159,158	45.1%	94.4%	47.8%	7,491			1,192,267	7,045,569	4.43	
32	Martin 4												
33	Gas		29,114					216,886	1,024,700	222,243	1,306,613	4.49	6.02
34	Plant Unit Info	469.0	29,114	8.3%	22.2%	37.5%	7,634			222,243	1,306,613	4.49	
35	Martin 8												
36	Gas		837,961					5,522,581	1,024,700	5,658,989	33,323,882	3.98	6.03
37	Plant Unit Info	1,246.0	837,961	90.4%	94.0%	96.2%	6,753			5,658,989	33,323,882	3.98	
38	Miami-Dade PV Solar												
39	Solar		12,459					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,459	22.5%	N/A	22.5%	N/A						
1	Mitchell Creek PV Solar												
2	Solar		11,334					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,334	20.5%	N/A	20.5%	N/A						
4	Monarch PV Solar												
5	Solar		12,109					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,109	21.9%	N/A	21.9%	N/A						
7	Nassau PV Solar												
8	Solar		11,241					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,241	20.3%	N/A	20.3%	N/A						
10	Nature Trail PV Solar												
11	Solar		14,582					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,582	26.3%	N/A	26.3%	N/A						
13	North Orange PV Solar												
14	Solar		14,493					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,493	26.2%	N/A	26.2%	N/A						
16	Northern Preserve PV Solar												
17	Solar		10,986					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,986	19.8%	N/A	19.8%	N/A						
19	Norton Creek PV Solar												
20	Solar		11,579					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,579	20.9%	N/A	20.9%	N/A						
22	Okeechobee 1												
23	Gas		930,111					5,719,272	1,024,700	5,860,538	36,826,524	3.96	6.44
24	Plant Unit Info	1,616.0	930,111	77.4%	84.7%	91.3%	6,301			5,860,538	36,826,524	3.96	
25	Okeechobee PV Solar												
26	Solar		14,282					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,282	25.8%	N/A	25.8%	N/A						
28	Orange Blossom PV Solar												
29	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A						
31	Orchard PV												
32	Solar		14,917					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,917	26.9%	N/A	26.9%	N/A						
34	Palm Bay PV Solar												
35	Solar		12,329					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,329	22.2%	N/A	22.2%	N/A						
37	Pecan Tree PV Solar												
38	Solar		14,688					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,688	26.5%	N/A	26.5%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
40	Pelican PV Solar												
1	Solar		12,788					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,788	23.1%	N/A	23.1%	N/A						
3	Perdido												
4	Gas		1,897					18,329	1,024,700	18,782	109,794	5.79	5.99
5	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	109,794	5.79	
6	Pineapple PV Solar												
7	Solar		13,401					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,401	24.2%	N/A	24.2%	N/A						
9	Pink Trail PV Solar												
10	Solar		12,013					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,013	21.7%	N/A	21.7%	N/A						
12	Pioneer Trail PV Solar												
13	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,994	21.6%	N/A	21.6%	N/A						
15	Port Everglades 5												
16	Gas		730,975					4,587,208	1,024,700	4,700,512	22,293,891	3.05	4.86
17	Plant Unit Info	1,199.0	730,975	81.9%	94.3%	86.9%	6,430			4,700,512	22,293,891	3.05	
18	Prairie Creek PV Solar												
19	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
21	Price Creek PV Solar												
22	Solar		14,731					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,731	26.6%	N/A	26.6%	N/A						
24	Redlands PV Solar												
25	Solar		13,705					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,705	24.7%	N/A	24.7%	N/A						
27	Riviera 5												
28	Plant Unit Info	1,329.0		N/A	N/A	N/A	N/A						
29	Rodeo PV Solar												
30	Solar		12,685					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,685	22.9%	N/A	22.9%	N/A						
32	Sabal Palm PV Solar												
33	Solar		12,416					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,416	22.4%	N/A	22.4%	N/A						
35	Sambucus PV Solar												
36	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A						
38	Sand Pine PV Solar												
39	Solar		15,181					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,181	27.4%	N/A	27.4%	N/A						
1	Sanford 4												
2	Gas		358,311					2,464,285	1,024,700	2,525,153	15,890,678	4.43	6.45
3	Plant Unit Info	1,172.0	358,311	41.1%	95.4%	43.1%	7,047			2,525,153	15,890,678	4.43	
4	Sanford 5												
5	Gas		412,415					2,821,334	1,024,700	2,891,021	18,157,839	4.40	6.44
6	Plant Unit Info	1,172.0	412,415	47.3%	96.1%	49.2%	7,010			2,891,021	18,157,839	4.40	
7	Saw Palmetto PV Solar												
8	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
10	Sawgrass PV Solar												
11	Solar		11,988					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,988	21.6%	N/A	21.6%	N/A						
13	Scherer 3												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
14	Coal		22,619				11,475	15,268	16,999,995	259,560	821,654	3.63	53.81
15	Plant Unit Info	215.0	22,619	14.1%	97.3%	14.5%	11,475			259,560	821,654	3.63	
16	Sea Grape PV Solar												
17	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
19	Shirer Branch PV Solar												
20	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
22	Silver Palm PV Solar												
23	Solar		12,905					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,905	23.3%	N/A	23.3%	N/A						
25	Smith 3												
26	Gas		235,397					1,694,510	1,024,700	1,736,364	10,898,299	4.63	6.43
27	Plant Unit Info	640.0	235,397	49.4%	78.1%	63.3%	7,376			1,736,364	10,898,299	4.63	
28	Smith A												
29	Light Oil		192					492	5,830,034	2,871	56,882	29.63	115.51
30	Plant Unit Info	34.0	192	0.8%	97.7%	0.8%	14,953			2,871	56,882	29.63	
31	Southfork PV Solar												
32	Solar		14,545					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,545	26.2%	N/A	26.2%	N/A						
34	Space Coast PV Solar												
35	Solar		1,423					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,423	2.6%	N/A	2.6%	N/A						
37	Sparkleberry PV Solar												
38	Solar		14,093					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,093	25.4%	N/A	25.4%	N/A						
40	Speckled Perch PV Solar												
1	Solar		12,031					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,031	21.7%	N/A	21.7%	N/A						
3	St. Lucie 1												
4	Nuclear		711,588					7,514,303	1,000,000	7,514,303	4,092,598	0.58	0.54
5	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	4,092,598	0.58	
6	St. Lucie 2												
7	Nuclear		609,329					6,395,335	1,000,000	6,395,335	3,000,051	0.49	0.47
8	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	3,000,051	0.49	
9	Sundew PV Solar												
10	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,901	21.5%	N/A	21.5%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,558	22.7%	N/A	22.7%	N/A						
15	Swallowtail PV Solar												
16	Solar		15,026					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,026	27.1%	N/A	27.1%	N/A						
18	Swamp Cabbage PV Solar												
19	Solar		15,038					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,038	27.1%	N/A	27.1%	N/A						
21	Sweetbay PV Solar												
22	Solar		11,278					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,278	20.4%	N/A	20.4%	N/A						
24	Tennile Creek PV Solar												
25	Solar		18,507					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info		18,507	N/A	N/A	N/A	N/A						
27	Terrill Creek PV Solar												
28	Solar		13,429					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
29	Plant Unit Info	149.0	13,429	57.6%	N/A	57.6%	N/A						
30	Thomas Creek PV Solar												
31	Solar		12,121					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		12,121	N/A	N/A	N/A	N/A						
33	Three Creeks PV Solar												
34	Solar		15,020					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	15,020	49.0%	N/A	49.0%	N/A						
36	Trailside PV Solar												
37	Solar		11,721					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,721	21.2%	N/A	21.2%	N/A						
39	Turkey Point 3												
40	Nuclear		607,160					6,568,498	1,000,000	6,568,498	4,447,287	0.73	0.68
1	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	4,447,287	0.73	
2	Turkey Point 4												
3	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,649,020	0.60	0.56
4	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,649,020	0.60	
5	Turkey Point 5												
6	Gas		559,543					3,776,052	1,024,700	3,869,320	18,350,274	3.28	4.86
7	Plant Unit Info	1,294.0	559,543	58.1%	94.3%	61.6%	6,915			3,869,320	18,350,274	3.28	
8	Tumpline PV Solar												
9	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
11	Twin Lakes PV Solar												
12	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,540	22.6%	N/A	22.6%	N/A						
14	Union Springs PV Solar												
15	Solar		11,947					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,947	21.6%	N/A	21.6%	N/A						
17	West County 1												
18	Gas		507,876					3,383,214	1,024,700	3,466,779	19,557,964	3.85	5.78
19	Plant Unit Info	1,253.0	507,876	54.5%	94.4%	57.7%	6,826			3,466,779	19,557,964	3.85	
20	West County 2												
21	Gas		602,729					3,965,468	1,024,700	4,063,415	22,923,212	3.80	5.78
22	Plant Unit Info	1,253.0	602,729	64.7%	95.3%	67.9%	6,742			4,063,415	22,923,212	3.80	
23	West County 3												
24	Gas		555,616					3,672,101	1,024,700	3,762,802	21,226,419	3.82	5.78
25	Plant Unit Info	1,253.0	555,616	59.6%	94.0%	63.4%	6,772			3,762,802	21,226,419	3.82	
26	White Tail PV Solar												
27	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
29	Wild Azalea PV Solar												
30	Solar		14,923					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,923	26.9%	N/A	26.9%	N/A						
32	Wild Quail PV Solar												
33	Solar		15,156					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,156	27.3%	N/A	27.3%	N/A						
35	Wildflower PV Solar												
36	Solar		13,336					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,336	24.1%	N/A	24.1%	N/A						
38	Willow PV Solar												
39	Solar		12,558					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,558	22.7%	N/A	22.7%	N/A						
1	Woodyard PV Solar												
2	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
3	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
4	_System Totals												
5	Plant Unit Info	36,179.0	12,494,501	N/A	N/A	N/A	6,713			83,871,172	336,511,696	2.69	
6													
7													
8													
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1	Nov - 2026												
2	Anhinga PV Solar												
3	Solar		8,295					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,295	15.5%	N/A	15.5%	N/A						
5	Apalachee PV Solar												
6	Solar		10,170					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,170	19.0%	N/A	19.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,369	23.1%	N/A	23.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,985					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,985	22.3%	N/A	22.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,682	21.8%	N/A	21.8%	N/A						
17	Beautyberry PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
18	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,183	22.7%	N/A	22.7%	N/A						
20	Big Brook PV Solar												
21	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,741	23.8%	N/A	23.8%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		10,779					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,779	20.1%	N/A	20.1%	N/A						
26	Big Water PV Solar												
27	Solar		11,580					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,580	21.6%	N/A	21.6%	N/A						
29	Blackwater River PV Solar												
30	Solar		10,428					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,428	19.4%	N/A	19.4%	N/A						
32	Blue Cypress PV Solar												
33	Solar		11,178					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,178	20.8%	N/A	20.8%	N/A						
35	Blue Heron PV Solar												
36	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,339	23.0%	N/A	23.0%	N/A						
38	Blue Indigo PV Solar												
39	Solar		11,211					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,211	20.9%	N/A	20.9%	N/A						
1	Blue Springs PV Solar												
2	Solar		9,676					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,676	18.0%	N/A	18.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,863					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,863	20.3%	N/A	20.3%	N/A						
7	Boardwalk PV Solar												
8	Solar		12,522					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,522	23.3%	N/A	23.3%	N/A						
10	Buttonwood PV Solar												
11	Solar		13,767					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,767	25.7%	N/A	25.7%	N/A						
13	Calcosahatchee PV Solar												
14	Solar		11,985					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,985	22.3%	N/A	22.3%	N/A						
16	Caneel PV Solar												
17	Solar		10,818					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,818	20.2%	N/A	20.2%	N/A						
19	Cape Canaveral 3												
20	Gas		145,222					950,786	1,024,700	974,270	6,225,299	4.29	6.55
21	Plant Unit Info	1,255.0	145,222	16.1%	38.1%	42.2%	6,709			974,270	6,225,299	4.29	
22	Cattle Ranch PV Solar												
23	Solar		10,935					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,935	20.4%	N/A	20.4%	N/A						
25	Cavendish PV Solar												
26	Solar		10,332					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,332	19.3%	N/A	19.3%	N/A						
28	Cedar Trail PV Solar												
29	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
31	Chautauqua PV Solar												
32	Solar		11,322					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
33	Plant Unit Info	74.5	11,322	21.1%	N/A	21.1%	N/A						
34	Chipola River PV Solar												
35	Solar		10,272					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,272	19.2%	N/A	19.2%	N/A						
37	Citrus PV Solar												
38	Solar		11,838					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,838	22.1%	N/A	22.1%	N/A						
40	Clover PV Solar												
1	Solar		11,961					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,961	22.3%	N/A	22.3%	N/A						
3	Coral Farms PV Solar												
4	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
6	Cotton Creek PV Solar												
7	Solar		10,806					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,806	20.2%	N/A	20.2%	N/A						
9	Cypress Pond PV Solar												
10	Solar		11,238					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,238	21.0%	N/A	21.0%	N/A						
12	Dania Beach 7												
13	Gas		590,505					3,674,715	1,024,700	3,765,480	20,979,710	3.55	5.71
14	Plant Unit Info	1,179.0	590,505	69.6%	88.8%	78.3%	6,377			3,765,480	20,979,710	3.55	
15	Descoto PV Solar												
16	Solar		3,165					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	3,165	5.9%	N/A	5.9%	N/A						
18	Discovery PV Solar												
19	Solar		9,468					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,468	17.7%	N/A	17.7%	N/A						
21	Echo River PV Solar												
22	Solar		11,007					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,007	20.5%	N/A	20.5%	N/A						
24	Egret PV Solar												
25	Solar		9,174					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,174	17.1%	N/A	17.1%	N/A						
27	Elder Branch PV Solar												
28	Solar		11,658					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,658	21.7%	N/A	21.7%	N/A						
30	Etonia Creek PV Solar												
31	Solar		10,743					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,743	20.0%	N/A	20.0%	N/A						
33	Everglades PV Solar												
34	Solar		11,211					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,211	20.9%	N/A	20.9%	N/A						
36	Fawn PV Solar												
37	Solar		11,841					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,841	22.1%	N/A	22.1%	N/A						
39	First City PV Solar												
40	Solar		10,185					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	10,185	19.0%	N/A	19.0%	N/A						
2	Flatford PV Solar												
3	Solar		11,604					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,604	21.6%	N/A	21.6%	N/A						
5	Flowers Creek PV Solar												
6	Solar		9,483					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
7	Plant Unit Info	74.5	9,483	17.7%	N/A	17.7%	N/A						
8	Fort Drum PV Solar												
9	Solar		10,143					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,143	18.9%	N/A	18.9%	N/A						
11	Fort Myers 2												
12	Gas		626,739					4,326,356	1,024,700	4,433,217	28,800,038	4.60	6.66
13	Plant Unit Info	1,762.0	626,739	49.4%	94.2%	52.4%	7,073			4,433,217	28,800,038	4.60	
14	Fort Myers 3A												
15	Gas		1,116					11,784	1,024,700	12,075	77,629	6.96	6.59
16	Plant Unit Info	193.0	1,116	0.8%	30.0%	2.7%	10,820			12,075	77,629	6.96	
17	Fort Myers 3B												
18	Plant Unit Info	193.0		N/A	63.3%	N/A	N/A						
19	Fort Myers 3C												
20	Gas		1,260					13,095	1,024,700	13,418	86,260	6.85	6.59
21	Plant Unit Info	218.0	1,260	0.8%	96.7%	0.8%	10,649			13,418	86,260	6.85	
22	Fort Myers 3D												
23	Gas		630					6,547	1,024,700	6,709	43,130	6.85	6.59
24	Plant Unit Info	218.0	630	0.4%	96.7%	0.4%	10,649			6,709	43,130	6.85	
25	Fourmile Creek PV Solar												
26	Solar		11,952					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,952	22.3%	N/A	22.3%	N/A						
28	Fox Trail PV Solar												
29	Solar		11,691					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,691	21.8%	N/A	21.8%	N/A						
31	GCEC 4												
32	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
33	GCEC 5												
34	Plant Unit Info	72.0		N/A	10.8%	N/A	N/A						
35	GCEC 6												
36	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
37	GCEC 7												
38	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
39	GCEC 8A												
40	Gas		1,630					19,766	1,024,700	20,254	136,586	8.38	6.91
1	Plant Unit Info	224.0	1,630	1.0%	98.2%	1.0%	12,426			20,254	136,586	8.38	
2	GCEC 8B												
3	Gas		1,679					20,151	1,024,700	20,649	139,248	8.29	6.91
4	Plant Unit Info	224.0	1,679	1.0%	98.2%	1.1%	12,298			20,649	139,248	8.29	
5	GCEC 8C												
6	Gas		330					4,339	1,024,700	4,446	29,982	9.09	6.91
7	Plant Unit Info	221.0	330	0.2%	98.2%	0.2%	13,473			4,446	29,982	9.09	
8	GCEC 8D												
9	Gas		437					5,181	1,024,700	5,309	35,801	8.19	6.91
10	Plant Unit Info	221.0	437	0.3%	98.2%	0.3%	12,149			5,309	35,801	8.19	
11	Georges Lake PV Solar												
12	Solar		10,722					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,722	20.0%	N/A	20.0%	N/A						
14	Ghost Orchid PV Solar												
15	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
17	Goldenrod PV Solar												
18	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
20	Green Pasture PV Solar												
21	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
22	Plant Unit Info	74.5	14,613	27.2%	N/A	27.2%	N/A						
23	Grove PV Solar												
24	Solar		10,443					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,443	19.5%	N/A	19.5%	N/A						
26	Hammock PV Solar												
27	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,622	21.7%	N/A	21.7%	N/A						
29	Hawthorne Creek PV Solar												
30	Solar		12,399					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,399	23.1%	N/A	23.1%	N/A						
32	Hendry Isles PV Solar												
33	Solar		11,754					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,754	21.9%	N/A	21.9%	N/A						
35	Hibiscus PV Solar												
36	Solar		11,901					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,901	22.2%	N/A	22.2%	N/A						
38	Hog Bay PV Solar												
39	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						
1	Holopaw PV Solar												
2	Solar		12,096					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,096	22.6%	N/A	22.6%	N/A						
4	Honeybell PV Solar												
5	Solar		11,871					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,871	22.1%	N/A	22.1%	N/A						
7	Horizon PV Solar												
8	Solar		11,724					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,724	21.9%	N/A	21.9%	N/A						
10	Ibis PV Solar												
11	Solar		11,451					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,451	21.4%	N/A	21.4%	N/A						
13	Immokalee PV Solar												
14	Solar		11,550					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A						
16	Indian River PV Solar												
17	Solar		11,136					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,136	20.8%	N/A	20.8%	N/A						
19	Interstate PV Solar												
20	Solar		10,692					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,692	19.9%	N/A	19.9%	N/A						
22	Kayak PV Solar												
23	Solar		14,037					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,037	26.2%	N/A	26.2%	N/A						
25	Lakeside PV Solar												
26	Solar		10,689					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,689	19.9%	N/A	19.9%	N/A						
28	Lauderdale 6A												
29	Plant Unit Info	216.0		N/A	93.4%	N/A	N/A						
30	Lauderdale 6B												
31	Gas		627					6,527	1,024,700	6,688	37,296	5.95	5.71
32	Plant Unit Info	216.0	627	0.4%	96.7%	0.4%	10,667			6,688	37,296	5.95	
33	Lauderdale 6C												
34	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
35	Lauderdale 6D												
36	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
37	Lauderdale BE												
38	Gas		418					4,449	1,024,699	4,559	25,422	6.08	5.71
39	Plant Unit Info	216.0	418	0.3%	96.7%	0.3%	10,907			4,559	25,422	6.08	
40	Loggerhead PV Solar												
1	Solar		11,856					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,856	22.1%	N/A	22.1%	N/A						
3	Long Creek PV Solar												
4	Solar		14,673					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,673	27.4%	N/A	27.4%	N/A						
6	Magnolia Springs PV Solar												
7	Solar		9,645					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,645	18.0%	N/A	18.0%	N/A						
9	Mallard PV Solar												
10	Solar		12,048					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,048	22.5%	N/A	22.5%	N/A						
12	Manatee 3												
13	Gas		766,096					5,040,665	1,024,700	5,165,169	32,653,135	4.26	6.48
14	Plant Unit Info	1,272.0	766,096	83.7%	94.4%	88.6%	6,742			5,165,169	32,653,135	4.26	
15	Manatee PV Solar												
16	Solar		12,261					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,261	22.9%	N/A	22.9%	N/A						
18	Mare Branch PV Solar												
19	Solar		12,165					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,165	22.7%	N/A	22.7%	N/A						
21	Martin 3												
22	Gas		33,742					242,218	1,024,700	248,201	1,619,285	4.80	6.69
23	Plant Unit Info	487.0	33,742	9.6%	94.4%	10.2%	7,356			248,201	1,619,285	4.80	
24	Martin 4												
25	Gas		29,926					215,188	1,024,700	220,503	1,433,870	4.79	6.66
26	Plant Unit Info	482.0	29,926	8.6%	93.2%	9.3%	7,368			220,503	1,433,870	4.79	
27	Martin 8												
28	Gas		835,803					5,488,306	1,024,700	5,623,867	35,852,299	4.29	6.53
29	Plant Unit Info	1,270.0	835,803	91.4%	94.0%	97.2%	6,729			5,623,867	35,852,299	4.29	
30	Miami-Dade PV Solar												
31	Solar		11,397					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,397	21.3%	N/A	21.3%	N/A						
33	Mitchell Creek PV Solar												
34	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
36	Monarch PV Solar												
37	Solar		9,810					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,810	18.3%	N/A	18.3%	N/A						
39	Nassau PV Solar												
40	Solar		8,940					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	8,940	16.7%	N/A	16.7%	N/A						
2	Nature Trail PV Solar												
3	Solar		11,535					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,535	21.5%	N/A	21.5%	N/A						
5	North Orange PV Solar												
6	Solar		11,937					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,937	22.3%	N/A	22.3%	N/A						
8	Northern Preserve PV Solar												
9	Solar		9,663					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,663	18.0%	N/A	18.0%	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
11	Norton Creek PV Solar												
12	Solar		13,749					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,749	25.6%	N/A	25.6%	N/A						
14	Okeechobee 1												
15	Gas		550,828					3,448,850	1,024,700	3,534,037	23,649,566	4.29	6.86
16	Plant Unit Info	1,595.0	550,828	48.0%	58.9%	81.4%	6,416			3,534,037	23,649,566	4.29	
17	Okeechobee PV Solar												
18	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
20	Orange Blossom PV Solar												
21	Solar		10,533					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,533	19.6%	N/A	19.6%	N/A						
23	Orchard PV												
24	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,309	23.0%	N/A	23.0%	N/A						
26	Palm Bay PV Solar												
27	Solar		10,485					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,485	19.6%	N/A	19.6%	N/A						
29	Pecan Tree PV Solar												
30	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
32	Pelican PV Solar												
33	Solar		11,151					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,151	20.8%	N/A	20.8%	N/A						
35	Perdido												
36	Gas		1,836					17,738	1,024,700	18,176	110,622	6.03	6.24
37	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	110,622	6.03	
38	Pineapple PV Solar												
39	Solar		11,037					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,037	20.6%	N/A	20.6%	N/A						
1	Pink Trail PV Solar												
2	Solar		10,578					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,578	19.7%	N/A	19.7%	N/A						
4	Pioneer Trail PV Solar												
5	Solar		10,563					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,563	19.7%	N/A	19.7%	N/A						
7	Port Everglades 5												
8	Gas		718,816					4,497,345	1,024,700	4,608,429	25,656,980	3.57	5.70
9	Plant Unit Info	1,195.0	718,816	83.5%	94.3%	88.6%	6,411			4,608,429	25,656,980	3.57	
10	Prairie Creek PV Solar												
11	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
13	Price Creek PV Solar												
14	Solar		11,688					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,688	21.8%	N/A	21.8%	N/A						
16	Redlands PV Solar												
17	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
19	Riviera 5												
20	Plant Unit Info	1,319.0		N/A	N/A	N/A	N/A						
21	Rodeo PV Solar												
22	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,518	19.6%	N/A	19.6%	N/A						
24	Sabal Palm PV Solar												
25	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
26	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
27	Sambucus PV Solar												
28	Solar		11,829					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,829	22.1%	N/A	22.1%	N/A						
30	Sand Pine PV Solar												
31	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
33	Sanford 4												
34	Gas		133,816					903,808	1,024,700	926,132	6,059,173	4.53	6.70
35	Plant Unit Info	1,201.0	133,816	15.5%	25.4%	60.9%	6,921			926,132	6,059,173	4.53	
36	Sanford 5												
37	Gas		449,762					3,041,794	1,024,700	3,116,926	20,199,067	4.49	6.64
38	Plant Unit Info	1,201.0	449,762	52.0%	96.1%	54.1%	6,930			3,116,926	20,199,067	4.49	
39	Saw Palmetto PV Solar												
40	Solar		12,027					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	12,027	22.4%	N/A	22.4%	N/A						
2	Sawgrass PV Solar												
3	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,872	20.3%	N/A	20.3%	N/A						
5	Scherer 3												
6	Plant Unit Info	215.0		N/A	97.3%	N/A	N/A						
7	Sea Grape PV Solar												
8	Solar		11,964					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,964	22.3%	N/A	22.3%	N/A						
10	Shirer Branch PV Solar												
11	Solar		11,994					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,994	22.4%	N/A	22.4%	N/A						
13	Silver Palm PV Solar												
14	Solar		10,782					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,782	20.1%	N/A	20.1%	N/A						
16	Smith 3												
17	Gas		259,579					1,814,757	1,024,700	1,859,581	12,048,321	4.64	6.64
18	Plant Unit Info	621.0	259,579	58.1%	94.2%	61.6%	7,164			1,859,581	12,048,321	4.64	
19	Smith A												
20	Light Oil		224					584	5,829,996	3,406	66,567	29.72	113.94
21	Plant Unit Info	36.0	224	0.9%	97.7%	0.9%	15,205			3,406	66,567	29.72	
22	Southfork PV Solar												
23	Solar		12,081					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,081	22.5%	N/A	22.5%	N/A						
25	Space Coast PV Solar												
26	Solar		1,233					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	10.0	1,233	2.3%	N/A	2.3%	N/A						
28	Sparkleberry PV Solar												
29	Solar		10,758					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,758	20.1%	N/A	20.1%	N/A						
31	Speckled Perch PV Solar												
32	Solar		13,563					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,563	25.3%	N/A	25.3%	N/A						
34	St. Lucie 1												
35	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,960,754	0.56	0.54
36	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,960,754	0.56	
37	St. Lucie 2												
38	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,904,872	0.48	0.47
39	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,904,872	0.48	
40	Sundew PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,503					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,503	19.6%	N/A	19.6%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		10,896					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,896	20.3%	N/A	20.3%	N/A						
6	Swallowtail PV Solar												
7	Solar		11,706					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,706	21.8%	N/A	21.8%	N/A						
9	Swamp Cabbage PV Solar												
10	Solar		11,328					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,328	21.1%	N/A	21.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		9,960					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,960	18.6%	N/A	18.6%	N/A						
15	Tennile Creek PV Solar												
16	Solar		19,278					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		19,278	N/A	N/A	N/A	N/A						
18	Terrill Creek PV Solar												
19	Solar		10,446					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	10,446	55.4%	N/A	55.4%	N/A						
21	Thomas Creek PV Solar												
22	Solar		9,498					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		9,498	N/A	N/A	N/A	N/A						
24	Three Creeks PV Solar												
25	Solar		12,528					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	12,528	41.1%	N/A	41.1%	N/A						
27	Trailside PV Solar												
28	Solar		9,321					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,321	17.4%	N/A	17.4%	N/A						
30	Turkey Point 3												
31	Nuclear		603,018					6,356,594	1,000,000	6,356,594	4,303,815	0.71	0.68
32	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	4,303,815	0.71	
33	Turkey Point 4												
34	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,531,294	0.58	0.56
35	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,531,294	0.58	
36	Turkey Point 5												
37	Gas		267,988					1,862,723	1,024,700	1,908,732	10,624,589	3.96	5.70
38	Plant Unit Info	1,317.0	267,988	28.3%	94.3%	30.0%	7,122			1,908,732	10,624,589	3.96	
39	Turnpike PV Solar												
40	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	11,862	22.1%	N/A	22.1%	N/A						
2	Twin Lakes PV Solar												
3	Solar		9,999					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,999	18.6%	N/A	18.6%	N/A						
5	Union Springs PV Solar												
6	Solar		9,465					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,465	17.7%	N/A	17.7%	N/A						
8	West County 1												
9	Gas		468,289					3,102,000	1,024,700	3,178,619	20,105,068	4.29	6.48
10	Plant Unit Info	1,242.0	468,289	52.4%	94.4%	55.5%	6,788			3,178,619	20,105,068	4.29	
11	West County 2												
12	Gas		434,736					2,897,362	1,024,700	2,968,927	18,774,862	4.32	6.48
13	Plant Unit Info	1,242.0	434,736	48.6%	95.3%	51.0%	6,829			2,968,927	18,774,862	4.32	
14	West County 3												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
15	Gas		501,611					3,308,405	1,024,700	3,390,123	21,432,926	4.27	6.48
16	Plant Unit Info	1,242.0	501,611	56.1%	94.0%	59.7%	6,758			3,390,123	21,432,926	4.27	
17	White Tail PV Solar												
18	Solar		11,865					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,865	22.1%	N/A	22.1%	N/A						
20	Wild Azalea PV Solar												
21	Solar		11,838					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,838	22.1%	N/A	22.1%	N/A						
23	Wild Quail PV Solar												
24	Solar		11,715					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,715	21.8%	N/A	21.8%	N/A						
26	Wildflower PV Solar												
27	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
29	Willow PV Solar												
30	Solar		10,512					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,512	19.6%	N/A	19.6%	N/A						
32	Woodyard PV Solar												
33	Solar		11,784					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,784	22.0%	N/A	22.0%	N/A						
35	_System Totals												
36	Plant Unit Info	36,294.0	10,700,021	N/A	N/A	N/A	6,749			72,215,759	301,603,465	2.82	
37													
38													
39													
40													
1	Dec - 2026												
2	Anhinga PV Solar												
3	Solar		7,059					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,059	12.7%	N/A	12.7%	N/A						
5	Apalachee PV Solar												
6	Solar		7,958					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,958	14.4%	N/A	14.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,802					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,802	21.3%	N/A	21.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,293					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,293	20.4%	N/A	20.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,024					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,024	19.9%	N/A	19.9%	N/A						
17	Beautyberry PV Solar												
18	Solar		11,058					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,058	20.0%	N/A	20.0%	N/A						
20	Big Brook PV Solar												
21	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
23	Big Juniper Creek PV Solar												
24	Solar		8,578					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,578	15.5%	N/A	15.5%	N/A						
26	Big Water PV Solar												
27	Solar		10,512					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,512	19.0%	N/A	19.0%	N/A						
29	Blackwater River PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
30	Solar		8,457					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,457	15.3%	N/A	15.3%	N/A						
32	Blue Cypress PV Solar												
33	Solar		10,701					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,701	19.3%	N/A	19.3%	N/A						
35	Blue Heron PV Solar												
36	Solar		11,858					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,858	21.4%	N/A	21.4%	N/A						
38	Blue Indigo PV Solar												
39	Solar		8,922					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,922	16.1%	N/A	16.1%	N/A						
1	Blue Springs PV Solar												
2	Solar		7,741					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,741	14.0%	N/A	14.0%	N/A						
4	Bluefield Preserve PV Solar												
5	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						
7	Boardwalk PV Solar												
8	Solar		11,402					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,402	20.6%	N/A	20.6%	N/A						
10	Buttonwood PV Solar												
11	Solar		15,165					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,165	27.4%	N/A	27.4%	N/A						
13	Calcosahatchee PV Solar												
14	Solar		10,723					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,723	19.4%	N/A	19.4%	N/A						
16	C canoe PV Solar												
17	Solar		8,612					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,612	15.5%	N/A	15.5%	N/A						
19	Cape Canaveral 3												
20	Gas		435,802					2,837,190	1,024,700	2,907,269	19,428,002	4.46	6.85
21	Plant Unit Info	1,255.0	435,802	46.7%	93.6%	49.9%	6,671			2,907,269	19,428,002	4.46	
22	Cattle Ranch PV Solar												
23	Solar		9,595					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,595	17.3%	N/A	17.3%	N/A						
25	Cavendish PV Solar												
26	Solar		9,080					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,080	16.4%	N/A	16.4%	N/A						
28	Cedar Trail PV Solar												
29	Solar		9,123					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,123	16.5%	N/A	16.5%	N/A						
31	Chautauqua PV Solar												
32	Solar		9,027					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,027	16.3%	N/A	16.3%	N/A						
34	Chipola River PV Solar												
35	Solar		8,069					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,069	14.6%	N/A	14.6%	N/A						
37	Citrus PV Solar												
38	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
40	Clover PV Solar												
1	Solar		10,921					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,921	19.7%	N/A	19.7%	N/A						
3	Coral Farms PV Solar												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
4	Solar		11,957					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,957	21.6%	N/A	21.6%	N/A						
6	Cotton Creek PV Solar												
7	Solar		8,841					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,841	16.0%	N/A	16.0%	N/A						
9	Cypress Pond PV Solar												
10	Solar		8,965					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	8,965	16.2%	N/A	16.2%	N/A						
12	Dania Beach 7												
13	Gas		413,629					2,580,911	1,024,700	2,644,659	16,710,698	4.04	6.47
14	Plant Unit Info	1,179.0	413,629	47.2%	53.3%	88.4%	6,394			2,644,659	16,710,698	4.04	
15	Desoto PV Solar												
16	Solar		2,818					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	25.0	2,818	5.1%	N/A	5.1%	N/A						
18	Discovery PV Solar												
19	Solar		8,590					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,590	15.5%	N/A	15.5%	N/A						
21	Echo River PV Solar												
22	Solar		9,068					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,068	16.4%	N/A	16.4%	N/A						
24	Egret PV Solar												
25	Solar		7,713					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	7,713	13.9%	N/A	13.9%	N/A						
27	Elder Branch PV Solar												
28	Solar		9,914					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,914	17.9%	N/A	17.9%	N/A						
30	Etonia Creek PV Solar												
31	Solar		9,303					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,303	16.8%	N/A	16.8%	N/A						
33	Everglades PV Solar												
34	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
36	Fawn PV Solar												
37	Solar		10,856					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,856	19.6%	N/A	19.6%	N/A						
39	First City PV Solar												
40	Solar		8,252					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	8,252	14.9%	N/A	14.9%	N/A						
2	Flatford PV Solar												
3	Solar		9,626					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,626	17.4%	N/A	17.4%	N/A						
5	Flowers Creek PV Solar												
6	Solar		7,493					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,493	13.5%	N/A	13.5%	N/A						
8	Fort Drum PV Solar												
9	Solar		9,337					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,337	16.9%	N/A	16.9%	N/A						
11	Fort Myers 2												
12	Gas		283,076					1,963,559	1,024,700	2,012,059	13,959,661	4.93	7.11
13	Plant Unit Info	1,762.0	283,076	21.6%	94.2%	22.9%	7,108			2,012,059	13,959,661	4.93	
14	Fort Myers 3A												
15	Gas		558					5,892	1,024,699	6,038	41,375	7.41	7.02
16	Plant Unit Info	193.0	558	0.4%	96.7%	0.4%	10,821			6,038	41,375	7.41	
17	Fort Myers 3B												
18	Plant Unit Info	193.0		N/A	54.7%	N/A	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
19	Fort Myers 3C												
20	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
21	Fort Myers 3D												
22	Plant Unit Info	218.0		N/A	96.7%	N/A	N/A						
23	Fourmile Creek PV Solar												
24	Solar		9,675					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,675	17.5%	N/A	17.5%	N/A						
26	Fox Trail PV Solar												
27	Solar		10,636					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,636	19.2%	N/A	19.2%	N/A						
29	GCEC 4												
30	Plant Unit Info	72.0		N/A	100.0%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	72.0		N/A	90.8%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	312.0		N/A	91.2%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	84.8%	N/A	N/A						
37	GCEC 8A												
38	Gas		1,559					17,017	1,024,700	17,437	124,520	7.99	7.32
39	Plant Unit Info	224.0	1,559	0.9%	98.2%	1.0%	11,185			17,437	124,520	7.99	
40	GCEC 8B												
1	Gas		2,305					27,956	1,024,700	28,646	204,566	8.87	7.32
2	Plant Unit Info	224.0	2,305	1.4%	98.2%	1.4%	12,428			28,646	204,566	8.87	
3	GCEC 8C												
4	Plant Unit Info	221.0		N/A	98.2%	N/A	N/A						
5	GCEC 8D												
6	Gas		440					5,688	1,024,700	5,828	41,619	9.46	7.32
7	Plant Unit Info	221.0	440	0.3%	98.2%	0.3%	13,245			5,828	41,619	9.46	
8	Georges Lake PV Solar												
9	Solar		9,359					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,359	16.9%	N/A	16.9%	N/A						
11	Ghost Orchid PV Solar												
12	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
14	Goldenrod PV Solar												
15	Solar		11,709					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A						
17	Green Pasture PV Solar												
18	Solar		15,534					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,534	28.0%	N/A	28.0%	N/A						
20	Grove PV Solar												
21	Solar		9,691					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,691	17.5%	N/A	17.5%	N/A						
23	Hammock PV Solar												
24	Solar		11,197					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,197	20.2%	N/A	20.2%	N/A						
26	Hawthorne Creek PV Solar												
27	Solar		11,024					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,024	19.9%	N/A	19.9%	N/A						
29	Hendry Isles PV Solar												
30	Solar		10,537					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,537	19.0%	N/A	19.0%	N/A						
32	Hibiscus PV Solar												
33	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
34	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A						
35	Hog Bay PV Solar												
36	Solar		10,955					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,955	19.8%	N/A	19.8%	N/A						
38	Holopaw PV Solar												
39	Solar		10,999					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,999	19.8%	N/A	19.8%	N/A						
1	Honeybell PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
2	Solar		10,773										
3	Plant Unit Info	74.5	10,773	19.4%	N/A	19.4%	N/A						
4	Horizon PV Solar												
5	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
7	Ibis PV Solar												
8	Solar		10,397					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,397	18.8%	N/A	18.8%	N/A						
10	Immokalee PV Solar												
11	Solar		10,639					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,639	19.2%	N/A	19.2%	N/A						
13	Indian River PV Solar												
14	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
16	Interstate PV Solar												
17	Solar		10,270					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,270	18.5%	N/A	18.5%	N/A						
19	Kayak PV Solar												
20	Solar		15,528					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,528	28.0%	N/A	28.0%	N/A						
22	Lakeside PV Solar												
23	Solar		10,066					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,066	18.2%	N/A	18.2%	N/A						
25	Lauderdale 6A												
26	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
27	Lauderdale 6B												
28	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
29	Lauderdale 6C												
30	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
31	Lauderdale 6D												
32	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
33	Lauderdale 6E												
34	Plant Unit Info	216.0		N/A	96.7%	N/A	N/A						
35	Loggerhead PV Solar												
36	Solar		11,228					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,228	20.3%	N/A	20.3%	N/A						
38	Long Creek PV Solar												
39	Solar		15,578					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,578	28.1%	N/A	28.1%	N/A						
1	Magnolia Springs PV Solar							N/A	N/A	N/A	N/A	N/A	N/A
2	Solar		8,311										
3	Plant Unit Info	74.5	8,311	15.0%	N/A	15.0%	N/A						
4	Mallard PV Solar												
5	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,906	19.7%	N/A	19.7%	N/A						
7	Manatee 3												

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
8	Gas		824,624					5,410,212	1,024,700	5,543,844	37,609,177	4.56	6.95
9	Plant Unit Info	1,272.0	824,624	87.1%	94.4%	92.3%	6,723			5,543,844	37,609,177	4.56	
10	Manatee PV Solar												
11	Solar		11,210					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,210	20.2%	N/A	20.2%	N/A						
13	Mare Branch PV Solar												
14	Solar		11,045					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,045	19.9%	N/A	19.9%	N/A						
16	Martin 3												
17	Gas		15,886					121,552	1,024,700	124,554	857,284	5.40	7.05
18	Plant Unit Info	487.0	15,886	4.4%	94.4%	4.6%	7,841			124,554	857,284	5.40	
19	Martin 4												
20	Gas		21,335					161,295	1,024,700	165,279	1,132,584	5.31	7.02
21	Plant Unit Info	482.0	21,335	6.0%	93.2%	6.4%	7,747			165,279	1,132,584	5.31	
22	Martin 8												
23	Gas		839,141					5,519,286	1,024,700	5,655,612	38,440,212	4.58	6.96
24	Plant Unit Info	1,270.0	839,141	88.8%	94.0%	94.5%	6,740			5,655,612	38,440,212	4.58	
25	Miami-Dade PV Solar												
26	Solar		11,247					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,247	20.3%	N/A	20.3%	N/A						
28	Mitchell Creek PV Solar												
29	Solar		15,621					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,621	28.2%	N/A	28.2%	N/A						
31	Monarch PV Solar												
32	Solar		8,894					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,894	16.1%	N/A	16.1%	N/A						
34	Nassau PV Solar												
35	Solar		7,381					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	7,381	13.3%	N/A	13.3%	N/A						
37	Nature Trail PV Solar												
38	Solar		9,759					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,759	17.6%	N/A	17.6%	N/A						
40	North Orange PV Solar												
1	Solar		10,872					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,872	19.6%	N/A	19.6%	N/A						
3	Northern Preserve PV Solar												
4	Solar		8,407					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	8,407	15.2%	N/A	15.2%	N/A						
6	Norton Creek PV Solar												
7	Solar		15,119					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,119	27.3%	N/A	27.3%	N/A						
9	Okeechobee 1												
10	Gas		669,632					4,175,941	1,024,700	4,279,087	30,767,997	4.59	7.37
11	Plant Unit Info	1,595.0	669,632	56.4%	76.1%	74.1%	6,390			4,279,087	30,767,997	4.59	
12	Okeechobee PV Solar												
13	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,730	21.2%	N/A	21.2%	N/A						
15	Orange Blossom PV Solar												
16	Solar		9,864					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,864	17.8%	N/A	17.8%	N/A						
18	Orchard PV												
19	Solar		11,272					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,272	20.3%	N/A	20.3%	N/A						
21	Palm Bay PV Solar												
22	Solar		9,802					N/A	N/A	N/A	N/A	N/A	N/A

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
23	Plant Unit Info	74.5	9,802	17.7%	N/A	17.7%	N/A						
24	Pecan Tree PV Solar												
25	Solar		9,102					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,102	16.4%	N/A	16.4%	N/A						
27	Pelican PV Solar												
28	Solar		10,518					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,518	19.0%	N/A	19.0%	N/A						
30	Perdido												
31	Gas		1,897					18,329	1,024,700	18,782	114,242	6.02	6.23
32	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	114,242	6.02	
33	Pineapple PV Solar												
34	Solar		10,041					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,041	18.1%	N/A	18.1%	N/A						
36	Pink Trail PV Solar												
37	Solar		9,932					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,932	17.9%	N/A	17.9%	N/A						
39	Pioneer Trail PV Solar												
40	Solar		10,097					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	10,097	18.2%	N/A	18.2%	N/A						
2	Port Everglades 5												
3	Gas		823,491					5,111,857	1,024,700	5,238,120	33,044,713	4.01	6.46
4	Plant Unit Info	1,195.0	823,491	92.6%	94.3%	98.2%	6,361			5,238,120	33,044,713	4.01	
5	Prairie Creek PV Solar												
6	Solar		11,210					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,210	20.2%	N/A	20.2%	N/A						
8	Price Creek PV Solar												
9	Solar		9,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,725	17.5%	N/A	17.5%	N/A						
11	Redlands PV Solar												
12	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
14	Riviera 5												
15	Gas		253,137					1,657,190	1,024,700	1,698,123	11,783,991	4.66	7.11
16	Plant Unit Info	1,319.0	253,137	25.8%	52.7%	49.0%	6,708			1,698,123	11,783,991	4.66	
17	Rodeo PV Solar												
18	Solar		9,247					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,247	16.7%	N/A	16.7%	N/A						
20	Sabal Palm PV Solar												
21	Solar		10,125					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,125	18.3%	N/A	18.3%	N/A						
23	Sambucus PV Solar												
24	Solar		10,363					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,363	18.7%	N/A	18.7%	N/A						
26	Sand Pine PV Solar												
27	Solar		9,650					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,650	17.4%	N/A	17.4%	N/A						
29	Sanford 4												
30	Gas		64,632					451,387	1,024,700	462,536	3,176,909	4.92	7.04
31	Plant Unit Info	1,201.0	64,632	7.2%	50.3%	14.4%	7,156			462,536	3,176,909	4.92	
32	Sanford 5												
33	Gas		412,114					2,789,835	1,024,700	2,858,744	19,666,570	4.77	7.05
34	Plant Unit Info	1,201.0	412,114	46.1%	96.1%	48.0%	6,937			2,858,744	19,666,570	4.77	
35	Saw Palmetto PV Solar												
36	Solar		9,728					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,728	17.6%	N/A	17.6%	N/A						

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
38	Sawgrass PV Solar												
39	Solar		10,134					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,134	18.3%	N/A	18.3%	N/A						
1	Scherer 3												
2	Coal		52,146				11,215	34,401	17,000,000	584,825	1,852,247	3.55	53.84
3	Plant Unit Info	215.0	52,146	32.6%	97.3%	33.5%	11,215			584,825	1,852,247	3.55	
4	Sea Grape PV Solar												
5	Solar		10,918					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,918	19.7%	N/A	19.7%	N/A						
7	Shirer Branch PV Solar												
8	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
10	Silver Palm PV Solar												
11	Solar		9,725					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,725	17.5%	N/A	17.5%	N/A						
13	Smith 3												
14	Gas		316,880					2,182,913	1,024,700	2,236,831	15,398,424	4.86	7.05
15	Plant Unit Info	621.0	316,880	68.6%	94.2%	72.8%	7,059			2,236,831	15,398,424	4.86	
16	Smith A												
17	Plant Unit Info	36.0		N/A	97.7%	N/A	N/A						
18	Southfork PV Solar												
19	Solar		10,797					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,797	19.5%	N/A	19.5%	N/A						
21	Space Coast PV Solar												
22	Solar		1,150					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	10.0	1,150	2.1%	N/A	2.1%	N/A						
24	Sparkleberry PV Solar												
25	Solar		8,423					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	8,423	15.2%	N/A	15.2%	N/A						
27	Speckled Perch PV Solar												
28	Solar		14,964					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,964	27.0%	N/A	27.0%	N/A						
30	St. Lucie 1												
31	Nuclear		727,577					7,514,638	1,000,000	7,514,638	4,092,780	0.56	0.54
32	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	4,092,780	0.56	
33	St. Lucie 2												
34	Nuclear		623,870					6,398,850	1,000,000	6,398,850	3,001,700	0.48	0.47
35	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	3,001,700	0.48	
36	Sundew PV Solar												
37	Solar		9,849					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,849	17.8%	N/A	17.8%	N/A						
39	Sunshine Gateway PV Solar												
40	Solar		9,297					N/A	N/A	N/A	N/A	N/A	N/A
1	Plant Unit Info	74.5	9,297	16.8%	N/A	16.8%	N/A						
2	Swallowtail PV Solar												
3	Solar		9,353					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,353	16.9%	N/A	16.9%	N/A						
5	Swamp Cabbage PV Solar												
6	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
8	Sweetbay PV Solar												
9	Solar		9,477					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,477	17.1%	N/A	17.1%	N/A						
11	Tenmile Creek PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
12	Solar		15,308					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info		15,308	N/A	N/A	N/A	N/A						
14	Terrill Creek PV Solar												
15	Solar		9,108					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	149.0	9,108	44.1%	N/A	44.1%	N/A						
17	Thomas Creek PV Solar												
18	Solar		7,983					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info		7,983	N/A	N/A	N/A	N/A						
20	Three Creeks PV Solar												
21	Solar		11,061					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	149.0	11,061	34.4%	N/A	34.4%	N/A						
23	Trailside PV Solar												
24	Solar		8,113					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,113	14.6%	N/A	14.6%	N/A						
26	Turkey Point 3												
27	Nuclear		623,119					6,568,480	1,000,000	6,568,480	4,447,275	0.71	0.68
28	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	4,447,275	0.71	
29	Turkey Point 4												
30	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,649,003	0.58	0.56
31	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,649,003	0.58	
32	Turkey Point 5												
33	Gas		271,167					1,848,957	1,024,700	1,894,626	11,939,850	4.40	6.46
34	Plant Unit Info	1,317.0	271,167	27.7%	94.3%	29.3%	6,987			1,894,626	11,939,850	4.40	
35	Tumpike PV Solar												
36	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,800	19.5%	N/A	19.5%	N/A						
38	Twin Lakes PV Solar												
39	Solar		8,677					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,677	15.7%	N/A	15.7%	N/A						
1	Union Springs PV Solar												
2	Solar		7,958					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	7,958	14.4%	N/A	14.4%	N/A						
4	West County 1												
5	Gas		456,399					3,031,420	1,024,700	3,106,296	21,081,985	4.62	6.95
6	Plant Unit Info	1,242.0	456,399	49.4%	94.4%	52.3%	6,806			3,106,296	21,081,985	4.62	
7	West County 2												
8	Gas		437,174					2,904,625	1,024,700	2,976,369	20,199,536	4.62	6.95
9	Plant Unit Info	1,242.0	437,174	47.3%	95.3%	49.7%	6,808			2,976,369	20,199,536	4.62	
10	West County 3												
11	Gas		508,966					3,348,340	1,024,700	3,431,044	23,287,198	4.58	6.95
12	Plant Unit Info	1,242.0	508,966	55.1%	94.0%	58.6%	6,741			3,431,044	23,287,198	4.58	
13	White Tail PV Solar												
14	Solar		10,720					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,720	19.3%	N/A	19.3%	N/A						
16	Wild Azalea PV Solar												
17	Solar		9,529					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,529	17.2%	N/A	17.2%	N/A						
19	Wild Quail PV Solar												
20	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
22	Wildflower PV Solar												
23	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,897	19.7%	N/A	19.7%	N/A						
25	Willow PV Solar												
26	Solar		9,095					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
27	Plant Unit Info	74.5	9,095	16.4%	N/A	16.4%	N/A						
28	Woodyard PV Solar												
29	Solar		10,686					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,686	19.3%	N/A	19.3%	N/A						
31	_System Totals												
32	Plant Unit Info	36,294.0	10,931,423	N/A	N/A	N/A	6,856			74,947,061	336,054,119	3.07	
33													
34	Note: Totals may not add due to rounding												
35													
36													
37													
38													
39													
40													

ADMITTED

Florida Power & Light Company
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ESTIMATED FOR THE PERIOD OF JANUARY 2026 THROUGH DECEMBER 2026															
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No		Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total	
1	#2 Light Oil (BBLs)														
2	Purchases														
3	Units	0	0	0	0	0	0	0	0	0	257	584	0	841	
4	Unit Cost	0	0	0	0	0	0	0	0	0	100.5692	100.5436	0	201.1128	
5	Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,849	\$58,740	\$0	\$84,589	
6															
7	Burned														
8	Units	169	2,004	0	169	0	0	36	0	0	1,160	584	0	4,122	
9	Unit Cost	116.2426	107.1918	0	116.2426	0	0	143.5944	0	0	124.5024	113.9411	0	721.7149	
10	Amount	\$19,639	\$214,842	\$0	\$19,639	\$0	\$0	\$5,172	\$0	\$0	\$144,363	\$66,567	\$0	\$470,223	
11															
12	Ending Inventory														
13	Units	1,555,493	1,553,489	1,553,489	1,553,320	1,553,320	1,553,320	1,553,284	1,553,284	1,553,284	1,552,381	1,552,381	1,552,381	1,552,381	
14	Unit Cost	109.6856	109.6890	109.6890	109.6863	109.6863	109.6863	109.6875	109.6875	109.6875	109.6749	109.6699	109.6699	109.6699	
15	Amount	\$170,615,461	\$170,400,618	\$170,400,618	\$170,380,979	\$170,380,979	\$170,380,979	\$170,375,807	\$170,375,807	\$170,375,807	\$170,257,293	\$170,249,466	\$170,249,466	\$170,249,466	
16															
17	#6 Heavy Oil (BBLs)														
18	Purchases														
19	Units	0	0	0	0	0	0	0	0	0	0	0	0	0	
20	Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	
21	Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
22															
23	Burned														
24	Units	0	0	0	0	0	0	0	0	0	0	0	0	0	
25	Unit Cost	0	0	0	0	0	0	0	0	0	0	0	0	0	
26	Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
27															
28	Ending Inventory														
29	Units	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	
30	Unit Cost	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	
31	Amount	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	
32															
33	Coal														
34	Purchases														
35	Units	243,320	243,320	243,320	523,320	523,320	523,320	523,320	523,320	523,320	523,320	523,320	523,320	5,438,840	
36	Unit Cost	3.1380	3.1380	3.1380	3.1411	3.1411	3.1411	3.1613	3.1613	3.1613	3.1731	3.1731	3.1731	3.1557	
37	Amount	\$763,538	\$763,538	\$763,538	\$1,643,800	\$1,643,800	\$1,643,800	\$1,654,372	\$1,654,372	\$1,654,372	\$1,660,547	\$1,660,547	\$1,660,547	\$17,166,771	
38															
39	Burned														
40	Units	657,855	373,008	814,893	0	0	0	954,500	1,000,894	447,849	259,560	0	584,825	5,093,384	
41	Unit Cost	3.1857	3.1826	3.1796	0	0	0	3.1654	3.1649	3.1645	3.1656	0	3.1672	3.1716	
42	Amount	\$2,095,721	\$1,187,142	\$2,591,069	\$0	\$0	\$0	\$3,021,389	\$3,167,766	\$1,417,201	\$821,654	\$0	\$1,852,247	\$16,154,190	
43															
44	Ending Inventory														
45	Units	3,667,305	3,737,617	3,166,044	3,689,364	4,212,684	4,736,004	4,304,824	3,827,250	3,902,721	4,166,481	4,089,801	4,628,296	4,628,296	
46	Unit Cost	3.1792	3.1762	3.1723	3.1679	3.1646	3.1620	3.1611	3.1602	3.1598	3.1611	3.1625	3.1631	3.1631	
47	Amount	\$12,294,923	\$11,871,319	\$10,043,788	\$11,687,588	\$13,331,388	\$14,975,188	\$13,608,171	\$12,094,777	\$12,331,948	\$13,170,840	\$14,831,387	\$14,839,687	\$14,839,687	
48															
49	Gas (MCF)														
50	Burned														
51	Units	43,781,394	44,298,297	46,051,835	49,105,530	57,813,350	60,398,527	65,163,990	66,099,384	61,033,667	55,194,888	44,924,852	46,171,351	640,037,167	
52	Unit Cost	6.9807	6.5487	5.7582	5.3393	5.3207	5.5070	5.7559	5.8675	5.7350	5.8041	6.3948	6.9093	5.9408	
53	Amount	\$305,622,721	\$290,094,250	\$265,083,933	\$262,186,823	\$307,605,799	\$332,617,183	\$375,079,900	\$387,840,985	\$350,025,323	\$320,356,723	\$286,836,163	\$319,011,114	\$3,802,360,914	
54															
55	Nuclear (Other)														
56	Burned														
57	Units	26,838,567	18,469,946	20,481,973	20,313,956	21,074,728	26,174,176	27,046,650	27,046,650	26,174,176	27,046,650	26,177,857	27,050,453	293,925,680	
58	Unit Cost	0.5213	0.5222	0.5222	0.5544	0.5876	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5616	0.5541	
59	Amount	\$13,989,788	\$9,661,023	\$10,696,132	\$11,263,037	\$12,384,395	\$14,698,969	\$15,188,956	\$15,188,956	\$14,698,969	\$15,188,956	\$14,700,735	\$15,189,758	\$162,850,713	
60															
61															
62	Note: Totals may not add due to rounding.														

Florida Power & Light Company
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Interrogatory No. 34
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ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Jan - 2026</u>								
2	Off System	OS	413,230	413,230	3.549	5.235	14,664,280	21,630,740	5,626,920
3	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
4	Subtotal Jan - 2026		467,420	467,420	3.202	4.693	14,969,100	21,935,561	5,626,920
5	<u>Feb - 2026</u>								
6	Off System	OS	288,027	288,027	3.323	4.974	9,570,531	14,326,560	3,856,029
7	St Lucie Reliability Sales	St. L.	48,946	48,946	0.563	0.563	275,322	275,322	
8	Subtotal Feb - 2026		336,973	336,973	2.922	4.333	9,845,852	14,601,881	3,856,029
9	<u>Mar - 2026</u>								
10	Off System	OS	217,930	217,930	3.161	4.226	6,889,002	9,209,483	1,719,490
11	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
12	Subtotal Mar - 2026		272,120	272,120	2.644	3.496	7,193,822	9,514,303	1,719,490
13	<u>Apr - 2026</u>								
14	Off System	OS	237,300	237,300	2.690	3.806	6,383,634	9,031,466	1,987,892
15	St Lucie Reliability Sales	St. L.	51,287	51,287	0.575	0.575	294,974	294,974	
16	Subtotal Apr - 2026		288,587	288,587	2.314	3.232	6,678,608	9,326,440	1,987,892
17	<u>May - 2026</u>								
18	Off System	OS	180,730	180,730	2.995	4.130	5,413,440	7,463,774	1,882,120
19	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
20	Subtotal May - 2026		233,727	233,727	2.447	3.324	5,718,247	7,768,580	1,882,120
21	<u>Jun - 2026</u>								
22	Off System	OS	181,200	181,200	3.232	4.345	5,857,169	7,873,542	1,854,568
23	St Lucie Reliability Sales	St. L.	51,287	51,287	0.575	0.575	294,974	294,974	
24	Subtotal Jun - 2026		232,487	232,487	2.646	3.514	6,152,143	8,168,516	1,854,568
25	<u>Jul - 2026</u>								
26	Off System	OS	177,010	177,010	3.564	4.650	6,308,572	8,230,610	1,651,656
27	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
28	Subtotal Jul - 2026		230,007	230,007	2.875	3.711	6,613,379	8,535,417	1,651,656
29	<u>Aug - 2026</u>								
30	Off System	OS	154,690	154,690	3.570	4.641	5,522,636	7,178,731	1,427,811
31	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
32	Subtotal Aug - 2026		207,687	207,687	2.806	3.603	5,827,443	7,483,538	1,427,811
33	<u>Sep - 2026</u>								
34	Off System	OS	212,100	212,100	3.378	4.565	7,164,194	9,682,481	2,167,407
35	St Lucie Reliability Sales	St. L.	51,287	51,287	0.575	0.575	294,974	294,974	
36	Subtotal Sep - 2026		263,387	263,387	2.832	3.788	7,459,169	9,977,456	2,167,407
37	<u>Oct - 2026</u>								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ADMITTED

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
38	Off System	OS	237,150	237,150	3.342	4.439	7,925,047	10,527,854	2,301,394
39	St Lucie Reliability Sales	St. L.	52,997	52,997	0.575	0.575	304,807	304,807	
40	Subtotal Oct - 2026		290,147	290,147	2.836	3.734	8,229,853	10,832,660	2,301,394
41	<u>Nov - 2026</u>								
42	Off System	OS	260,700	260,700	3.050	4.186	7,952,063	10,912,650	2,408,348
43	St Lucie Reliability Sales	St. L.	52,442	52,442	0.563	0.563	294,987	294,987	
44	Subtotal Nov - 2026		313,142	313,142	2.634	3.579	8,247,050	11,207,637	2,408,348
45	<u>Dec - 2026</u>								
46	Off System	OS	299,770	299,770	3.393	4.791	10,169,985	14,363,429	3,457,218
47	St Lucie Reliability Sales	St. L.	54,190	54,190	0.563	0.563	304,820	304,820	
48	Subtotal Dec - 2026		353,960	353,960	2.959	4.144	10,474,805	14,668,249	3,457,218
49	<u>2026</u>								
50	Off System	OS	2,859,837	2,859,837	3.281	4.561	93,820,551	130,431,318	30,340,852
51	St Lucie Reliability Sales	St. L.	629,806	629,806	0.570	0.570	3,588,921	3,588,921	
52	Subtotal 2026		3,489,643	3,489,643	2.791	3.841	97,409,472	134,020,239	30,340,852
53									
54	Note: Totals may not add due to rounding								

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Eighth Set of Interrogatories
Interrogatory No. 34
Attachment 2 of 2
Tab 17 of 20

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)
Line No.	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1 <u>Jan - 2026</u>				
2 Chelco	80	80	10.845	8,676
3 Georgia Power Company	1,488	1,488	2.554	38,000
4 King Fisher	71,424	71,424	5.487	3,919,380
5 Santa Rosa PPA	85,406	85,406	4.348	3,713,738
6 Solid Waste Authority 40MW	28,272	28,272	3.653	1,032,883
7 Solid Waste Authority 70MW	49,811	49,811	5.625	2,801,687
8 St Lucie Reliability Purchases	54,566	54,566	0.474	258,407
9 Subtotal Jan - 2026	291,047	291,047	4.045	11,772,771
10 <u>Feb - 2026</u>				
11 Chelco	80	80	10.845	8,676
12 Georgia Power Company	1,488	1,488	2.554	38,000
13 King Fisher	49,700	49,700	5.387	2,677,191
14 Santa Rosa PPA	107,697	107,697	3.897	4,196,461
15 Solid Waste Authority 40MW	23,641	23,641	3.207	758,144
16 Solid Waste Authority 70MW	49,641	49,641	5.379	2,670,219
17 St Lucie Reliability Purchases	49,286	49,286	0.474	233,400
18 Subtotal Feb - 2026	281,532	281,532	3.759	10,582,091
19 <u>Mar - 2026</u>				
20 Chelco	80	80	10.845	8,676
21 Georgia Power Company	1,440	1,440	2.639	38,000
22 King Fisher	104,284	104,284	5.562	5,800,156
23 Solid Waste Authority 40MW	22,216	22,216	3.103	689,246
24 Solid Waste Authority 70MW	54,104	54,104	5.322	2,879,222
25 St Lucie Reliability Purchases	54,566	54,566	0.474	258,407
26 Subtotal Mar - 2026	236,690	236,690	4.087	9,673,707
27 <u>Apr - 2026</u>				
28 Chelco	84	84	10.845	9,110
29 Georgia Power Company	1,488	1,488	2.554	38,000
30 King Fisher	112,230	112,230	5.575	6,256,454
31 Solid Waste Authority 40MW	31,421	31,421	2.570	807,433
32 Solid Waste Authority 70MW	37,390	37,390	5.029	1,880,195
33 St Lucie Reliability Purchases	16,246	16,246	0.485	78,726
34 Subtotal Apr - 2026	198,858	198,858	4.561	9,069,918
35 <u>May - 2026</u>				
36 Chelco	84	84	10.845	9,110
37 Georgia Power Company	1,440	1,440	2.639	38,000
38 King Fisher	79,205	79,205	5.510	4,364,183
39 Solid Waste Authority 40MW	29,239	29,239	2.891	845,252
40 Solid Waste Authority 70MW	7,418	7,418	5.205	386,109
41 St Lucie Reliability Purchases	228	228	0.485	1,103
42 Subtotal May - 2026	117,614	117,614	4.799	5,643,757
43 <u>Jun - 2026</u>				
44 Chelco	84	84	10.845	9,110
45 Georgia Power Company	1,488	1,488	2.554	38,000
46 King Fisher	97,800	97,800	5.553	5,430,916
47 Solid Waste Authority 40MW	23,695	23,695	3.120	739,315
48 Solid Waste Authority 70MW	46,973	46,973	5.331	2,504,288
49 St Lucie Reliability Purchases	51,604	51,604	0.492	254,079
50 Subtotal Jun - 2026	221,644	221,644	4.050	8,975,708
51 <u>Jul - 2026</u>				
52 Chelco	84	84	10.845	9,110
53 Georgia Power Company	1,488	1,488	2.554	38,000
54 King Fisher	75,206	75,206	5.502	4,137,530
55 Solid Waste Authority 40MW	27,796	27,796	3.668	1,019,600
56 Solid Waste Authority 70MW	47,601	47,601	5.633	2,681,274
57 St Lucie Reliability Purchases	53,324	53,324	0.492	262,548
58 Subtotal Jul - 2026	205,499	205,499	3.965	8,148,063
59 <u>Aug - 2026</u>				
60 Chelco	84	84	10.845	9,110
61 Georgia Power Company	1,488	1,488	2.554	38,000
62 King Fisher	79,422	79,422	5.515	4,380,392
63 Solid Waste Authority 40MW	30,437	30,437	3.559	1,083,191
64 Solid Waste Authority 70MW	42,549	42,549	5.573	2,371,121

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
65	St Lucie Reliability Purchases	53,324	53,324	0.492	262,548
66	Subtotal Aug - 2026	207,304	207,304	3.929	8,144,362
67	<u>Sep - 2026</u>				
68	Chelco	80	80	10.845	8,676
69	Georgia Power Company	1,440	1,440	2.639	38,000
70	King Fisher	85,680	85,680	5.528	4,736,294
71	Solid Waste Authority 40MW	15,638	15,638	3.305	516,903
72	Solid Waste Authority 70MW	45,835	45,835	5.433	2,490,335
73	St Lucie Reliability Purchases	51,604	51,604	0.492	254,079
74	Subtotal Sep - 2026	200,277	200,277	4.017	8,044,287
75	<u>Oct - 2026</u>				
76	Chelco	80	80	10.845	8,676
77	Georgia Power Company	1,488	1,488	2.554	38,000
78	King Fisher	89,621	89,621	5.539	4,964,203
79	Solid Waste Authority 40MW	26,724	26,724	3.097	827,691
80	Solid Waste Authority 70MW	38,502	38,502	5.319	2,047,813
81	St Lucie Reliability Purchases	53,324	53,324	0.492	262,548
82	Subtotal Oct - 2026	209,739	209,739	3.885	8,148,931
83	<u>Nov - 2026</u>				
84	Chelco	80	80	10.845	8,676
85	Georgia Power Company	1,440	1,440	2.639	38,000
86	King Fisher	111,750	111,750	5.575	6,230,138
87	Solid Waste Authority 40MW	29,650	29,650	3.081	913,512
88	Solid Waste Authority 70MW	23,321	23,321	5.310	1,238,303
89	St Lucie Reliability Purchases	52,806	52,806	0.481	254,080
90	Subtotal Nov - 2026	219,046	219,046	3.964	8,682,708
91	<u>Dec - 2026</u>				
92	Chelco	80	80	10.845	8,676
93	Georgia Power Company	1,488	1,488	2.554	38,000
94	King Fisher	74,958	74,958	5.498	4,121,143
95	Solid Waste Authority 40MW	28,592	28,592	3.593	1,027,381
96	Solid Waste Authority 70MW	47,497	47,497	5.592	2,655,836
97	St Lucie Reliability Purchases	54,566	54,566	0.481	262,549
98	Subtotal Dec - 2026	207,181	207,181	3.916	8,113,586
99	<u>2026</u>				
100	Chelco	980	980	10.845	106,281
101	Georgia Power Company	17,664	17,664	2.582	456,000
102	King Fisher	1,031,280	1,031,280	5.529	57,017,979
103	Santa Rosa PPA	193,103	193,103	4.096	7,910,200
104	Solid Waste Authority 40MW	317,321	317,321	3.233	10,260,551
105	Solid Waste Authority 70MW	490,641	490,641	5.423	26,606,403
106	St Lucie Reliability Purchases	545,442	545,442	0.484	2,642,475
107	Subtotal 2026	2,596,431	2,596,431	4.044	104,999,888
108					
109	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Eighth Set of Interrogatories
Interrogatory No. 34
Attachment 2 of 2
Tab 18 of 20

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

		(1)	(2)	(3)	(4)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2026</u>				
2	Qualifying Facilities	51,285	51,285	4.875	2,500,201
3	Subtotal Jan - 2026	51,285	51,285	4.875	2,500,201
4	<u>Feb - 2026</u>				
5	Qualifying Facilities	45,465	45,465	4.923	2,238,230
6	Subtotal Feb - 2026	45,465	45,465	4.923	2,238,230
7	<u>Mar - 2026</u>				
8	Qualifying Facilities	55,325	55,325	5.077	2,808,672
9	Subtotal Mar - 2026	55,325	55,325	5.077	2,808,672
10	<u>Apr - 2026</u>				
11	Qualifying Facilities	48,911	48,911	4.975	2,433,076
12	Subtotal Apr - 2026	48,911	48,911	4.975	2,433,076
13	<u>May - 2026</u>				
14	Qualifying Facilities	50,591	50,591	5.392	2,727,941
15	Subtotal May - 2026	50,591	50,591	5.392	2,727,941
16	<u>Jun - 2026</u>				
17	Qualifying Facilities	49,822	49,822	5.245	2,613,112
18	Subtotal Jun - 2026	49,822	49,822	5.245	2,613,112
19	<u>Jul - 2026</u>				
20	Qualifying Facilities	46,090	46,090	5.577	2,570,298
21	Subtotal Jul - 2026	46,090	46,090	5.577	2,570,298
22	<u>Aug - 2026</u>				
23	Qualifying Facilities	48,858	48,858	5.404	2,640,238
24	Subtotal Aug - 2026	48,858	48,858	5.404	2,640,238
25	<u>Sep - 2026</u>				
26	Qualifying Facilities	41,722	41,722	5.392	2,249,575
27	Subtotal Sep - 2026	41,722	41,722	5.392	2,249,575
28	<u>Oct - 2026</u>				
29	Qualifying Facilities	54,374	54,374	4.841	2,632,276
30	Subtotal Oct - 2026	54,374	54,374	4.841	2,632,276
31	<u>Nov - 2026</u>				
32	Qualifying Facilities	38,661	38,661	5.218	2,017,452
33	Subtotal Nov - 2026	38,661	38,661	5.218	2,017,452
34	<u>Dec - 2026</u>				
35	Qualifying Facilities	36,927	36,927	5.234	1,932,558
36	Subtotal Dec - 2026	36,927	36,927	5.234	1,932,558
37	<u>2026</u>				
38	Qualifying Facilities	568,031	568,031	5.169	29,363,628
39	Subtotal 2026	568,031	568,031	5.169	29,363,628
40					
41	Note: Totals may not add due to rounding				

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ECONOMY ENERGY PURCHASES

SCHEDULE: E9

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Eighth Set of Interrogatories
Interrogatory No. 34
Attachment 2 of 2
Tab 19 of 20

ESTIMATED FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

			(1)	(2)	(3)	(4)	(5)	(6)	
Line No.		Type	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)	
1	<u>Mar - 2026</u>								
2	Economy	OS	21,080	4.000	843,200	6.693	1,410,894	567,694	
3	Subtotal Mar - 2026		21,080	4.000	843,200	6.693	1,410,894	567,694	
4	<u>Apr - 2026</u>								
5	Economy	OS	9,000	6.000	540,000	6.976	627,861	87,861	
6	Subtotal Apr - 2026		9,000	6.000	540,000	6.976	627,861	87,861	
7	<u>May - 2026</u>								
8	Economy	OS	18,910	6.300	1,191,330	7.781	1,471,350	280,020	
9	Subtotal May - 2026		18,910	6.300	1,191,330	7.781	1,471,350	280,020	
10	<u>Jun - 2026</u>								
11	Economy	OS	16,800	6.500	1,092,000	7.468	1,254,669	162,669	
12	Subtotal Jun - 2026		16,800	6.500	1,092,000	7.468	1,254,669	162,669	
13	<u>Jul - 2026</u>								
14	Economy	OS	19,220	6.700	1,287,740	7.956	1,529,115	241,375	
15	Subtotal Jul - 2026		19,220	6.700	1,287,740	7.956	1,529,115	241,375	
16	<u>Aug - 2026</u>								
17	Economy	OS	20,770	6.000	1,246,200	7.640	1,586,791	340,591	
18	Subtotal Aug - 2026		20,770	6.000	1,246,200	7.640	1,586,791	340,591	
19	<u>Sep - 2026</u>								
20	Economy	OS	24,600	5.500	1,353,000	7.646	1,880,937	527,937	
21	Subtotal Sep - 2026		24,600	5.500	1,353,000	7.646	1,880,937	527,937	
22	<u>Oct - 2026</u>								
23	Economy	OS	7,440	5.000	372,000	5.930	441,214	69,214	
24	Subtotal Oct - 2026		7,440	5.000	372,000	5.930	441,214	69,214	
25	<u>2026</u>								
26	Economy	OS	137,820	5.751	7,925,470	7.403	10,202,830	2,277,360	
27	Subtotal 2026		137,820	5.751	7,925,470	7.403	10,202,830	2,277,360	
28									
29	Note: Totals may not add due to rounding								

ADMITTED

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE H1

Florida Power & Light Company
Docket No. 20250001-EI
Staff's Eighth Set of Interrogatories
Interrogatory No. 34
Attachment 2 of 2
Tab 20 of 20

ESTIMATED FOR THE PERIOD OF JANUARY 2026 THROUGH DECEMBER 2026

Line No		2023	2024	2025	2026	% Diff 2024 vs 2023	% Diff 2025 vs 2024	% Diff 2026 vs 2025	
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil	90	0	150,770	0	(100 0%)	N/A	(100 0%)	
3	Light Oil	9,840,941	13,839,692	6,913,016	470,223	40 6%	(50 0%)	(93 2%)	
4	Coal	11,190,024	17,770,574	26,989,711	16,154,190	58 8%	51 9%	(40 1%)	
5	Gas	3,055,487,382	2,895,109,982	3,581,548,288	3,802,360,914	(5 2%)	23 7%	6 2%	
6	Nuclear	143,739,823	144,365,476	157,617,630	162,850,713	0 4%	9 2%	3 3%	
7	Subtotal Fuel Cost of System Net Generation (\$)	3,220,258,260	3,071,085,703	3,773,219,417	3,981,836,039	(4 6%)	22 9%	5 5%	
8									
9	System Net Generation (MWh)								
10	Heavy Oil	(9,866)	(20,101)	(9,458)	0	103 7%	(52 9%)	(100 0%)	
11	Light Oil	64,591	103,022	41,543	1,885	59 5%	(59 7%)	(95 5%)	
12	Coal	247,884	412,000	508,367	462,274	86 2%	23 4%	(9 1%)	
13	Gas	100,845,740	100,506,816	99,803,567	97,322,175	(0 3%)	(0 7%)	(2 5%)	
14	Nuclear	28,743,423	28,109,260	29,345,960	27,890,004	(2 2%)	4 4%	(5 0%)	
15	Solar	9,659,453	13,212,536	16,769,044	19,493,262	36 8%	26 9%	16 2%	
16	Hydrogen	0	2,138	29,456	0	N/A	1,277 5%	(100 0%)	
17	Subtotal System Net Generation (MWh)	139,550,225	142,325,672	146,488,478	145,169,600	2 0%	2 9%	(0 9%)	
18									
19	Units of Fuel Burned (Unit)								
20	Heavy Oil	1	0	2,009	0	(100 0%)	N/A	(100 0%)	
21	Light Oil	94,718	122,097	63,497	4,122	28 9%	(48 0%)	(93 5%)	
22	Coal	185,018	301,826	518,144	269,611	63 1%	71 7%	(42 2%)	
23	Gas	682,074,123	685,809,819	679,554,230	640,037,167	0 5%	(0 9%)	(5 8%)	
24	Nuclear	305,753,808	299,286,190	313,204,219	293,925,680	(2 1%)	4 7%	(6 2%)	
25	Hydrogen	0	13,976	186,819	0				
26									
27	BTU Burned (MMBTU)								
28	Heavy Oil	6	0	12,715	0	(100 0%)	N/A	(100 0%)	
29	Light Oil	547,986	704,833	366,847	24,031	28 6%	(48 0%)	(93 4%)	
30	Coal	3,383,502	5,103,453	8,170,904	5,093,384	50 8%	60 1%	(37 7%)	
31	Gas	688,524,014	703,079,884	696,420,531	655,846,085	0 7%	(0 9%)	(5 8%)	
32	Nuclear	305,753,808	299,286,190	313,204,219	293,925,680	(2 1%)	4 7%	(6 2%)	
33	Hydrogen	0	13,976	186,819	0				
34	Subtotal BTU Burned (MMBTU)	1,008,209,316	1,008,188,337	1,018,362,035	954,889,180	(0 0%)	1 0%	(6 2%)	
35									
36	Generation Mix (%)								
37	Heavy Oil	(0 01%)	(0 01%)	(0 01%)	0 00%				
38	Light Oil	0 05%	0 07%	0 03%	0 00%				
39	Coal	0 18%	0 29%	0 35%	0 32%				
40	Gas	72 26%	70 62%	68 13%	67 04%				
41	Nuclear	20 60%	19 75%	20 03%	19 21%				
42	Solar	6 92%	9 28%	11 45%	13 43%				
43	Hydrogen	0 00%	0 00%	0 02%	0 00%				
44	Subtotal Generation Mix (%)	100 00%	100 00%	100 00%	100 00%				
45									
46	Fuel Cost per Unit (\$/Unit)								
47	Heavy Oil	90 2000	-	75 05	-	(100 0%)	N/A	(100 0%)	
48	Light Oil	103 8972	113 3496	108 8710	114 0780	9 1%	(4 0%)	4 8%	
49	Coal	60 4807	58 8770	52 0892	53 9172	(2 7%)	(11 5%)	3 5%	
50	Gas	4 4797	4 2214	5 2704	5 9408	(5 8%)	24 8%	12 7%	
51	Nuclear	0 4701	0 4824	0 5032	0 5541	2 6%	4 3%	10 1%	
52									
53	Fuel Cost per MMBTU (\$/MMBTU)								
54	Heavy Oil	14 2519	-	11 86	-	(100 0%)	N/A	(100 0%)	
55	Light Oil	17 9594	19 6354	18 8444	19 5673	9 3%	(4 0%)	3 8%	
56	Coal	3 3072	3 4821	3 3031	3 1716	5 3%	(5 1%)	(4 0%)	
57	Gas	4 3742	4 1178	5 1428	5 7976	(5 9%)	24 9%	12 7%	
58	Nuclear	0 4701	0 4824	0 5032	0 5541	2 6%	4 3%	10 1%	
59	Subtotal Fuel Cost per MMBTU (\$/MMBTU)	3 1940	3 0461	3 7052	4 1699	(4 6%)	21 6%	12 5%	
60									
61	BTU Burned per KWH (BTU/KWH)								
62	Heavy Oil	(1)	-	(1,344 30)	-	(100 0%)	N/A	(100 0%)	
63	Light Oil	8,484	6,842	8,831	12,749	(19 4%)	29 1%	44 4%	
64	Coal	13,650	12,387	16,073	11,018	(9 2%)	29 8%	(31 4%)	
65	Gas	6,927	6,995	6,978	6,739	1 0%	(0 2%)	(3 4%)	
66	Nuclear	10,637	10,647	10,673	10,539	0 1%	0 2%	(1 3%)	
67	Subtotal BTU Burned per KWH (BTU/KWH)	7,225	7,084	8,952	8,578	(2 0%)	(1 9%)	(5 4%)	
68									
69	Generated Fuel Cost per KWH (cents/KWH)								
70	Heavy Oil	(0 0009)	-	(1 59)	-	(100 0%)	N/A	(100 0%)	
71	Light Oil	15 2358	13 4337	16 6407	24 9474	(11 8%)	23 9%	49 9%	
72	Coal	4 5142	4 3132	5 3091	3 4945	(4 5%)	23 1%	(34 2%)	
73	Gas	3 0299	2 8805	3 5886	3 9070	(4 9%)	24 6%	8 9%	
74	Nuclear	0 5001	0 5136	0 5371	0 5839	2 7%	4 6%	8 7%	
75	Subtotal Generated Fuel Cost per KWH (cents/KWH)	2 3076	2 1578	2 5758	2 7429	(6 5%)	19 4%	6 5%	
76									
77									
78	Note: Totals may not add due to rounding								

ADMITTED

DECLARATION

I, Amin Mohomed, sponsor the answer to Interrogatory No. 34 from **Staff's Eighth Set of Interrogatories (No. 34)** to Florida Power & Light Company in Docket No. 20250001-EI, and the response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration, and the interrogatory answer identified above, and that the facts stated therein are true.



Amin Mohomed

Date: __10/14/2025__

ADMITTED

Florida Power & Light Company
Docket No. 20250001-EI
Staff's First Request for Production
Request No. 1
Page 1 of 1

QUESTION:

The following document request is with respect to Florida Power and Light's (FPL or Company) *Letter dated 7/25/25, with attached direct testimony of Amin Mohamed and Exhs AM-3 and AM-4, regarding fuel cost recovery and capacity cost recovery 2025 actual/estimated true-up. (Petition).*

Please provide the natural gas price (commodity only) forecast underlying its respective projected fuel cost presented in the Company's 2025 Petition.

RESPONSE:

The NYMEX forward commodity prices of natural gas underlying the projected fuel cost recovery rates included in the Company's Updated 2025 Actual/Estimated Filing are summarized in the table included below.

NYMEX Natural Gas Prices Dated 08/01/2025	
Month / Year	Price
January-2025	\$3.51
February-2025	\$3.54
March-2025	\$3.91
April-2025	\$3.95
May-2025	\$3.18
June-2025	\$3.21
July-2025	\$3.27
August-2025	\$3.09
September-2025	\$3.09
October-2025	\$3.19
November-2025	\$3.57
December-2025	\$4.18
Average	\$3.47

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

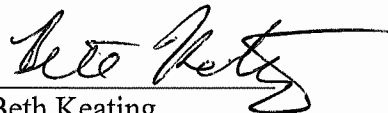
DOCKET NO. 20250001-EI

DATED: September 3, 2025

**FLORIDA PUBLIC UTILITIES COMPANY'S
RESPONSES TO STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-2)**

The Florida Public Utilities Company ("FPUC" or "Company") hereby submits its Responses to the First Set of Interrogatories (Nos. 1-2) served on the Company on August 15, 2025. The individual responses follow this cover sheet.

Respectfully submitted,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
*Attorneys for Florida Public Utilities
Company*

Interrogatory No.1

1. The following questions are with respect to Florida Public Utilities Company (FPUC or Company) *Petition for approval of fuel adjustment and purchased power cost recovery estimated/actual true-up amount; direct testimony of Jessica Husted (estimated/actual) and Exh JH-1. (Petition).*¹

1. Please refer to Schedule E1-B1, line 23, for the following question. What factor(s) led to the large reduction in forecasted transmission and distribution losses?

FPUC Response:

The reduction in forecasted transmission and distribution losses was due to the loss calculation. There was a larger increase in forecasted system KWH sales as compared to the increase in forecasted fuel and net power transactions which resulted in a lower calculated transmission and distribution loss.

Respondent: Jessica Husted

¹Document Nos. 06857-2025 and 06858-2025.

ADMITTED Docket No. 20250001-EI

2. Please refer to the Direct Testimony of FPUC witness Jessica Husted, page 4, lines 1 through 6, and FPUC's responses to Staff's Sixth Set of Data Requests in Docket No. 20240099-EI, question No. 3, for the following request. Is staff correct that the NW Florida Substation project was originally scheduled to be completed in December 2025 as opposed to the December 2026 timeline seen in the Petition? If so, what are the effects (if any) to the fuel clause due to this change regarding the in-service date?

FPUC Response:

FPUC is continuing to work with FPL on an updated schedule for the substation acquisitions. Currently, the Company is expecting to have the substation purchases completed in 2026 which is a delay from the original schedule. At this time, there are no effects to the fuel clause due to this delay but as the purchase occurs for each substation and modifications are made, the distribution facilities charges will be dropped from the monthly transmission billing leading to a reduction in purchased power cost.

Respondent: Jessica Husted

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

DOCKET NO. 20250001-EI

FILED: September 3, 2025

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Commission Staff's FIRST SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, (Nos. 1-2) in Docket No(s) 20250001-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Jessica Husted

(Jessica Husted), Declarant

Dated: August 27, 2025

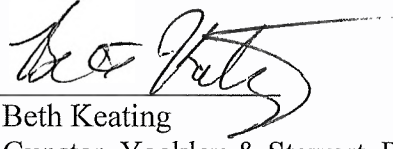
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 3rd day of September, 2025:

Ryan Sandy Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 rsandy@psc.state.fl.us discovery-gcl@psc.state.fl.us	J. Jeffry Wahlen/Malcolm Means/Virginia Ponder Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com
P. Christensen / Charles Rehwinkel/Mary Wessling Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Wessling.Mary@leg.state.fl.us Rehwinkel.Charles@leg.state.fl.us Christensen.patty@leg.state.fl.us	James W. Brew/Laura Baker/Sarah Newman Stone Matheis Xenopoulos & Brew, PC Eighth Floor, West Tower 1025 Thomas Jefferson Street, NW Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com
Maria Moncada David Lee Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 Maria.Moncada@fpl.com David.Lee@fpl.com	Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301 Ken.Hoffman@fpl.com
Ms. Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com	Florida Industrial Users Power Group Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

ADMITTED Docket No. 20250001-EI

Florida Public Utilities Company Michelle Napier Jowi Baugh 1635 Meathe Drive West Palm Beach, Florida 33411 Michelle.Napier@fpuc.com jbaugh@chpk.com	Matthew Bernier Robert Pickels Stephanie Cuello Duke Energy 106 East College Avenue, Suite 800 Tallahassee, FL 32301 Matthew.Bernier@duke-energy.com Robert.Pickels@duke-energy.com Stephanie.Cuello@duke-energy.com
Robert Scheffel "Schef" Wright Gardner, Bist, Bowden, Dee, LaVia, Wright, Perry & Harper, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308	Dianne M. Triplett Duke Energy 299 First Avenue North St. Petersburg, FL 33701 Dianne.Triplett@duke-energy.com
	P. J. Mattheis/M. K. Lavanga/J. R. Briscar 1025 Thomas Jefferson St. NW, Suite 800 West Washington DC 20007 jrb@smxblaw.com mkl@smxblaw.com pjm@smxblaw.com

By: 

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

DOCKET NO. 20250001-EI

DATED: October 2, 2025

**FLORIDA PUBLIC UTILITIES COMPANY'S
RESPONSES TO STAFF'S SECOND SET OF INTERROGATORIES (NOS. 3-4)**

The Florida Public Utilities Company ("FPUC" or "Company") hereby submits its Responses to the Second Set of Interrogatories (Nos. 3-4) served on the Company on September 15, 2025. The individual responses follow this cover sheet.

Respectfully submitted,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
*Attorneys for Florida Public Utilities
Company*

Interrogatory No.3

3. Please refer to FPUC's response to Staff's First Set of Interrogatories, Interrogatory No. 2, for the following request. What effects (if any) will the delay in substation acquisitions have on the 2026 forecast of fuel costs present in FPUC Witness Husted's September Testimony?¹

FPUC Response:

Currently, the delay in the substation acquisition referenced has no effect on the 2026 forecast of fuel costs filed on September 4, 2025, as the forecast is reflective of the current purchase schedule for the substations to be completed in 2026.

Respondent: Jessica Husted

¹Document No. 09088-2025

Interrogatory No.3

4. Please refer to FPUC's response to Staff's Fifth set of Interrogatories, filed in Docket No. 20240001-EI, No. 12, for the following request. Is staff correct in its understanding that these savings are already in effect and such effects are embedded in FPUC's 2026 fuel cost recovery request?

FPUC Response:

The reduction in purchased power cost of approximately \$1.4M per year referenced in Staff's Fifth set of Interrogatories, filed in Docket No. 20240001-EI, No. 12, is indicative of the annual savings expected after the completion of the substation acquisitions. FPUC's 2026 fuel cost projection filed in Docket No. 20250001-EI is reflective of the current purchase schedule for the substation purchases to be completed in 2026 and includes a reduction of approximately \$987K in purchased power costs for 2026.

Respondent: P. Mark Cutshaw

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.	DOCKET NO. 20250001-EI FILED: SEPTEMBER 26, 2025
--	---

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Commission Staff's SECOND SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, (Nos. 3-4) in Docket No(s) 20250001-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Jessica Husted

(Jessica Husted), Declarant

Dated: September 26, 2025

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

DOCKET NO. 20250001-EI

FILED: SEPTEMBER 26, 2025

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Commission Staff's SECOND SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, (Nos. 3-4) in Docket No(s) 20250001-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

P. Mark
Cutshaw

Digitally signed by P. Mark
Cutshaw
Date: 2025.09.25 17:02:29
-04'00'

(P. Mark Cutshaw), Declarant

Dated: September 26, 2025

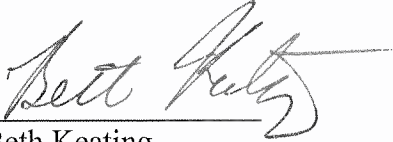
CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 2nd day of October, 2025:

Ryan Sandy Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 rsandy@psc.state.fl.us discovery-gcl@psc.state.fl.us	J. Jeffry Wahlen/Malcolm Means/Virginia Ponder Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com
P. Christensen / Charles Rehwinkel/Mary Wessling Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Wessling.Mary@leg.state.fl.us Rehwinkel.Charles@leg.state.fl.us Christensen.patty@leg.state.fl.us	James W. Brew/Laura Baker/Sarah Newman Stone Matheis Xenopoulos & Brew, PC Eighth Floor, West Tower 1025 Thomas Jefferson Street, NW Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com
Maria Moncada David Lee Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 Maria.Moncada@fpl.com David.Lee@fpl.com	Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301 Ken.Hoffman@fpl.com
Ms. Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com	Florida Industrial Users Power Group Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

ADMITTED Docket No. 20250001-EI

Florida Public Utilities Company Michelle Napier Jowi Baugh 1635 Meathe Drive West Palm Beach, Florida 33411 Michelle.Napier@fpuc.com jbaugh@chpk.com	Matthew Bernier Robert Pickels Stephanie Cuello Duke Energy 106 East College Avenue, Suite 800 Tallahassee, FL 32301 Matthew.Bernier@duke-energy.com Robert.Pickels@duke-energy.com Stephanie.Cuello@duke-energy.com
Robert Scheffel "Schef" Wright Gardner, Bist, Bowden, Dee, LaVia, Wright, Perry & Harper, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308	Dianne M. Triplett Duke Energy 299 First Avenue North St. Petersburg, FL 33701 Dianne.Triplett@duke-energy.com
	P. J. Mattheis/M. K. Lavanga/J. R. Briscar 1025 Thomas Jefferson St. NW, Suite 800 West Washington DC 20007 jrb@smxblaw.com mkl@smxblaw.com pjm@smxblaw.com

By: 
 Beth Keating
 Gunster, Yoakley & Stewart, P.A.
 215 South Monroe St., Suite 601
 Tallahassee, FL 32301
 (850) 521-1706

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 4-42
FILED: MAY 2, 2025

Outages

1. Please refer to TECO's GPIF Actual Unit Performance Data Schedules for December 2024. For each full forced outage and/or partial forced outage with a duration equal to or greater than 72 hours that occurred between January 2024 and December 2024, provide the following information:
 - a. Provide an explanation of why the outage occurred and how it was resolved.
 - b. Explain and provide the root cause analysis (or similar analysis) performed by the Company for each outage. If no analysis has occurred, explain why not.

ANSWER:

- a. Please see below for detailed outage information for full and partial forced outages equal to or greater than 72 hours during the months of January 2024 through December 2024.

March 2024

Big Bend Combustion Turbine ("CT") 5 experienced a full forced outage from March 14, 2024 to March 17, 2024, totaling 72.6 hours. The outage was caused by a fire protection alarm from Zone 2 (turbine bearing housing) caused by frayed wires on both heat detector sensors on the No. 2 bearing. The company replaced both sensors and the wiring to each sensor and placed the unit back in service.

August 2024

Big Bend Unit 4 experienced a partial forced outage from August 1, 2024 to August 6, 2024, totaling 134.5 hours, to accommodate required environmental testing. Big Bend Station's Title V Air Permit requires the company to perform recertification of relative accuracy test audits ("RATA") to ensure the accuracy of emissions measurements. This process involves comparing the emissions data from the station's continuous emissions monitoring system ("CEMS") to a reference method to determine the relative

ADMITTED

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 4-42
FILED: MAY 2, 2025**

accuracy of the measurements. The station was under a load limitation from August 1 to August 6 while this recertification testing occurred.

October 2024

Big Bend Unit 4 experienced a full forced outage from October 6, 2024 to October 26, 2024, totaling 456.5 hours. The cause of this outage was a forced shutdown due to high wind and rain from Hurricane Milton and storm damage to the auxiliary cooling tower on the roof of the turbine building. The wind-driven rain led to an arc flash event inside the Reserve #3 switchgear (340E), which damaged the nearby cable tray and various electrical and control systems. Tampa Electric completed extensive repairs to the electric and control systems and placed the Unit back into service.

Big Bend CT 5 experienced a full forced outage from October 29, 2024 to November 11, 2024, totaling 319.0 hours. The cause of this outage was damage to the generator's exciter, which occurred when the 41DC contactor failed to disengage, meaning it continued to provide power to the exciter during a time when the exciter was shutting down, causing "over circuiting" of the exciter and rendering it inoperable. The exciter was replaced and CT5 was placed back into service.

Bayside Steam Turbine ("ST") 2 experienced a full forced outage on October 1, 2024 that is still ongoing. In the spring of 2024, Tampa Electric and GE completed a planned outage on this unit to replace the high-pressure and intermediate pressure sections of the steam turbine with a new bladed rotor, new stationary blades, and new inner casings. On October 1, the steam turbine tripped due to high vibration caused by a blade failure in the high-pressure ("HP") section of the turbine. The root cause was determined to be a cold misalignment on the turbine, which caused rubs on start-ups during commissioning in June 2024; eventually leading to extensive blade liberation on October 1, 2024. GE is actively repairing the steam turbine with an estimated return to service in July 2025.

December 2024

Polk Steam Turbine 2 experienced a partial forced outage from December 12, 2024 to December 17, 2024, totaling 115.7 hours. The duct burner to the Polk Unit 4 heat recovery steam generator ("HRSG") was unable to operate due to two issues. First, the company replaced the duct burner with a new burner that did not have an output for a flame scanner signal which

ADMITTED

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 4-42
FILED: MAY 2, 2025**

made the control logic obsolete. The obsolete control logic from the digital control system ("DCS") programming that operates the opening and closing of the main gas valves prevented these valves from opening. Second, the duct burner fuel gas supply manual isolation valve should have been opened but was left closed when the company attempted to start up the unit. Tampa Electric removed the obsolete control logic and replaced it with the updated control logic, which allowed the main gas valves to operate properly. Tampa Electric also opened the fuel gas supply manual operation valve.

- b. Please see below for the details on the root cause analysis ("RCA") for the events from question 1(a).

March 2024

Big Bend Combustion Turbine ("CT") 5 experienced a full forced outage from March 14 to March 17, 2024, due to a fire protection alarm from Zone 2 (turbine bearing housing). Please refer to "RCA Big Bend CT5 Heat Detectors Event.pdf", for the details of this RCA.

August 2024

Big Bend Unit 4 experienced a partial forced outage from August 1, 2024 to August 6, 2024 related to environmental testing. The company did not perform an RCA for this event, because it was for environmental testing.

October 2024

Big Bend Unit 4 experienced a full forced outage from October 6 to October 26, 2024, due to high wind and rain from Hurricane Milton. The company did not perform an RCA for this event as it was related to Hurricane Milton.

Big Bend CT 5 experienced a full forced outage from October 29 to November 11, 2024 due to the 41DC contactor failed to disengage, which over-circuited the exciter, causing it to become inoperable. Please refer to "RCA Big Bend CT5 41DC Event.pdf", for the details of this RCA.

Bayside Steam Turbine 2 experienced a full forced outage due to high vibration caused by extensive blade failure in the high-pressure ("HP") section of the turbine on October 1, 2024, the repairs are still ongoing and

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 4-42
FILED: MAY 2, 2025

the estimated return to service is July 2025. Please refer to "RCA Bayside ST2 Blade Failure.pdf".

December 2024

Polk Steam Turbine 2 experienced a partial forced outage from December 12, 2024 to December 17, 2024. The company did not perform an RCA for this event, as the cause had been determined.

2024-281-Big Bend

 Content Type

Big Bend

 Event Date *

3/14/2024

 BB Unit *

BB CT5

 Narrative *

CT5 Turbine Bearing #2 failed both heat detector sensors 45FT-23A and 45FT-23B. 45FT-23A has been intermittent since January and 45FT-23B started coming in after the trip the week prior due to the 64S. When 2 heat detectors in the same zone fail simultaneously it causes an immediate trip and a subsequent discharge of the water mist skid in that zone.

[See more](#) Lead Investigator *

Youngblood, Kent J.

 Responsible Manager *

DeCubellis, Sam L.

 Estimated Completion Date *

4/3/2024

 Equipment Description

#2 Turbine Bearing

 Asset Class

Combustion Turbines

 Failure Mechanism

Tripped while in operation

☰ Event Type

Unplanned (Forced) Outage

☑ Equipment Loss

N/A

☑ MWh Loss

1000 - 30,000 MWh

☰ Recommendations

Replaced the wiring back to the JB77X and both instruments to correct the issue. No alarms have resurfaced since

📄 Work Order #

Enter value here

🔗 Link to RecMgt

Enter value here

📄 Due Date (Read only)

No

📄 Event Classification (Read only)

No

☑ Investigation Status

Completed

📄 Progress Status (Read only)

-

📄 Loss Generation Event (Read only)

Yes

ⓘ Event Duration *

72.0

📎 Attachments

Add or remove attachments

 SharePoint

Search this list

Energy Supply Asset Management Extranet O&PM Plants Training and Development Stand:

 Edit all

TEC Asset ... > RCA Tracker > 2025-294-Big Bend

2025-294-Big Bend

 Content Type

Big Bend

 Event Date *

10/29/2024

 BB Unit *

BB CT5

 Narrative *

TIL 2474 was performed on 41DC Contactor for CT5. The inspection was to visually inspect the current carrying conductive braids on the 41DC contactor. Some rubbing was found on the current carrying braids but none were broken apart as the TIL stated to look for. One of the copper laminate stack sheets were broke. The loss of one laminate is acceptable. The TIL was completed and unit returned to service. 2 days later, the 41DC contactor failed and a fire started.

[See less](#)

 Lead Investigator *

Youngblood, Kent J

 Responsible Manager *

DeCubellis, Sam L.

 Estimated Completion Date *

5/13/2025

SharePoint

Search this list

Energy SupplyAsset ManagementExtranetO&PMPlantsTraining and DevelopmentStandards

Edit all

Equipment Description

CT5 41DC Contactor

Asset Class

Generators

Failure Mechanism

Tripped while in operation, Looseness

Event Type

Unplanned (Forced) Outage

Equipment Loss

\$25,001 - \$75,000

MWh Loss

> 80,000 MWh

Recommendations

The 41DC Contactor was replaced with new

Work Order #

Enter value here

Link to RecMgt

Enter value here

Due Date (Read only)

No

SharePoint

Search this list

Energy SupplyAsset ManagementExtranetO&PMPlantsTraining and DevelopmentStandards

 Edit all

The 41DC Contactor was replaced with new

 Work Order #

Enter value here

 Link to RecMgt

Enter value here

 Due Date (Read only)

No

 Event Classification (Read only)

No

 Investigation Status

In Progress

 Progress Status (Read only)

On Time

 Loss Generation Event (Read only)

Yes

 Event Duration *

312.0

 Attachments

Add or remove attachments

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 4-42
FILED: MAY 2, 2025

BATES STAMPED PAGES Nos. 14 - 42 ARE REDACTED FOR CONFIDENTIALITY

A F F I D A V I T

ADMITTED

STATE OF FLORIDA)
)
 COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Adam L. Parke who
 deposed and said that he is Supervisor Steam Turbine System, Electrical Reliability,
 Tampa Electric's answers to the interrogatories specified below were prepared by him
 and/or under his direction and supervision and are true and correct to the best of his
 information and belief.

Staff 1st Interrogatories (No. 1)

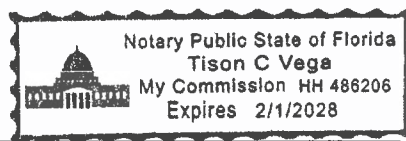
Dated at Tampa, Florida this 29th day of April 2025

Adam L. Parke

Sworn to and subscribed before me this 29th day of April 2025

Tison C. Vega

My Commission expires _____



ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause and Generating
Performance Incentive Factor.

DOCKET NO. 20250001-EI

FILED: May 2, 2025

SUPPLEMENTAL: October 8, 2025

**TAMPA ELECTRIC COMPANY'S SUPPLEMENTAL ANSWER TO
STAFF'S FIRST SET OF INTERROGATORIES (NO. 1)**

Pursuant to Rule 106.206, Florida Administrative Code, and Florida Rule of Civil Procedure 1.350, Tampa Electric Company ("Tampa Electric" or the "company"), hereby provides its supplemental answer to the Staff's First Set of Interrogatories (No. 1), served April 2, 2025:

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 4-42
FILED: MAY 2, 2025
SUPPLEMENTAL: OCTOBER 8, 2025

Outages

1. Please refer to TECO's GPIF Actual Unit Performance Data Schedules for December 2024. For each full forced outage and/or partial forced outage with a duration equal to or greater than 72 hours that occurred between January 2024 and December 2024, provide the following information:
 - a. Provide an explanation of why the outage occurred and how it was resolved.
 - b. Explain and provide the root cause analysis (or similar analysis) performed by the Company for each outage. If no analysis has occurred, explain why not.

ANSWER:

- a. Please see below for detailed outage information for full and partial forced outages equal to or greater than 72 hours during the months of January 2024 through December 2024.

March 2024

Big Bend Combustion Turbine ("CT") 5 experienced a full forced outage from March 14, 2024 to March 17, 2024, totaling 72.6 hours. The outage was caused by a fire protection alarm from Zone 2 (turbine bearing housing) caused by frayed wires on both heat detector sensors on the No. 2 bearing. The company replaced both sensors and the wiring to each sensor and placed the unit back in service.

August 2024

Big Bend Unit 4 experienced a partial forced outage from August 1, 2024 to August 6, 2024, totaling 134.5 hours, to accommodate required environmental testing. Big Bend Station's Title V Air Permit requires the company to perform recertification of relative accuracy test audits ("RATA") to ensure the accuracy of emissions measurements. This process involves comparing the emissions data from the station's continuous emissions monitoring system ("CEMS") to a reference method to determine the relative

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**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 4-42
FILED: MAY 2, 2025
SUPPLEMENTAL: OCTOBER 8, 2025**

accuracy of the measurements. The station was under a load limitation from August 1 to August 6 while this recertification testing occurred.

October 2024

Big Bend Unit 4 experienced a full forced outage from October 6, 2024 to October 26, 2024, totaling 456.5 hours. The cause of this outage was a forced shutdown due to high wind and rain from Hurricane Milton and storm damage to the auxiliary cooling tower on the roof of the turbine building. The wind-driven rain led to an arc flash event inside the Reserve #3 switchgear (340E), which damaged the nearby cable tray and various electrical and control systems. Tampa Electric completed extensive repairs to the electric and control systems and placed the Unit back into service.

Big Bend CT 5 experienced a full forced outage from October 29, 2024 to November 11, 2024, totaling 319.0 hours. The cause of this outage was damage to the generator's exciter, which occurred when the 41DC contactor failed to disengage, meaning it continued to provide power to the exciter during a time when the exciter was shutting down, causing "over circuiting" of the exciter and rendering it inoperable. The exciter was replaced and CT5 was placed back into service.

Bayside Steam Turbine ("ST") 2 experienced a full forced outage on October 1, 2024 that is still ongoing. In the spring of 2024, Tampa Electric and GE completed a planned outage on this unit to replace the high-pressure and intermediate pressure sections of the steam turbine with a new bladed rotor, new stationary blades, and new inner casings. On October 1, the steam turbine tripped due to high vibration caused by a blade failure in the high-pressure ("HP") section of the turbine. The root cause was determined to be a cold misalignment on the turbine, which caused rubs on start-ups during commissioning in June 2024; eventually leading to extensive blade liberation on October 1, 2024. GE is actively repairing the steam turbine with an estimated return to service in July 2025.

December 2024

Polk Steam Turbine 2 experienced a partial forced outage from December 12, 2024 to December 17, 2024, totaling 115.7 hours. The duct burner to the Polk Unit 4 heat recovery steam generator ("HRSG") was unable to operate due to two issues. First, the company replaced the duct burner with

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**TAMPA ELECTRIC COMPANY
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FILED: MAY 2, 2025
SUPPLEMENTAL: OCTOBER 8, 2025**

a new burner that did not have an output for a flame scanner signal which made the control logic obsolete. The obsolete control logic from the digital control system ("DCS") programming that operates the opening and closing of the main gas valves prevented these valves from opening. Second, the duct burner fuel gas supply manual isolation valve should have been opened but was left closed when the company attempted to start up the unit. Tampa Electric removed the obsolete control logic and replaced it with the updated control logic, which allowed the main gas valves to operate properly. Tampa Electric also opened the fuel gas supply manual operation valve.

- b. Please see below for the details on the root cause analysis ("RCA") for the events from question 1(a).

March 2024

Big Bend Combustion Turbine ("CT") 5 experienced a full forced outage from March 14 to March 17, 2024, due to a fire protection alarm from Zone 2 (turbine bearing housing). Please refer to "RCA Big Bend CT5 Heat Detectors Event.pdf" (), for the details of this RCA.

August 2024

Big Bend Unit 4 experienced a partial forced outage from August 1, 2024 to August 6, 2024 related to environmental testing. The company did not perform an RCA for this event, because it was for environmental testing.

October 2024

Big Bend Unit 4 experienced a full forced outage from October 6 to October 26, 2024, due to high wind and rain from Hurricane Milton. The company did not perform an RCA for this event as it was related to Hurricane Milton.

Big Bend CT 5 experienced a full forced outage from October 29 to November 11, 2024 due to the 41DC contactor failed to disengage, which over-circuited the exciter, causing it to become inoperable. Please refer to "RCA Big Bend CT5 41DC Event.pdf" (), for the details of this RCA.

Bayside Steam Turbine 2 experienced a full forced outage due to high vibration caused by extensive blade failure in the high-pressure ("HP")

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SUPPLEMENTAL: OCTOBER 8, 2025

section of the turbine on October 1, 2024, the repairs are still ongoing and the estimated return to service is July 2025. Please refer to "RCA Bayside ST2 Blade Failure.pdf" ().

December 2024

Polk Steam Turbine 2 experienced a partial forced outage from December 12, 2024 to December 17, 2024. The company did not perform an RCA for this event, as the cause had been determined.

SUPPLEMENTAL ANSWER:

Tampa Electric served its answer to Staff's First Set of Interrogatories No. 1 b. on May 2, 2025. In its response, the company provided the original equipment manufacturer's ("OEM") Root Cause Analysis ("RCA").

Tampa Electric also commissioned another analysis, which is being produced now because it is an additional document identified after the initial production. The company provided this document in a Second Supplemental Production to OPC's First Request for Production of Documents, No. 1, filed October 8, 2025.

A F F I D A V I T

ADMITTED

STATE OF FLORIDA)
)
 COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Adam L. Parke who deposed and said that he is Manager, Engineering and Maintenance, Tampa Electric's answers to the interrogatories specified below were prepared by him and/or under his direction and supervision and are true and correct to the best of his information and belief.

Staff 1st Interrogatories (No. 1)_Supplemental

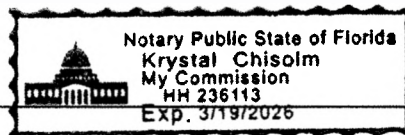
Dated at Tampa, Florida this 7 day of October 2025

Adam L. Parke

Sworn to and subscribed before me this 7th day of October 2025

Krystal Chisolm

My Commission expires



ADMITTED

DATED this 8th day of October 2025.

Respectfully submitted,



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ATTORNEYS TAMPA ELECTRIC COMPANY

ADMITTED

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Supplemental Answer, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 8th day of October 2025.

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ATTORNEY

ADMITTED

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S SECOND SET OF
INTERROGATORIES
INTERROGATORY NO. 2
BATES PAGE(S): 43
FILED: AUGUST 19, 2025**

2. For the following questions, refer to the Generating Performance Incentive Factor targets established by Order No. PSC-2023-0343-FOF-EI dated November 16, 2023, and witness Parke's direct testimony filed March 14, 2025, Exhibit ALP-1.
- a. Please explain in detail the reason(s) why Bayside Unit 2 did not meet the Equivalent Availability Factor targets set in the referenced Order.
 - b. Please explain in detail the reason(s) why Big Bend Unit 1 (CC) did not meet the Average Net Operating Heat Rate targets set in the referenced Order.

ANSWER:

- a. Bayside Steam Turbine 2 experienced a full forced outage on October 1, 2024 through August 15, 2025. In the spring of 2024, Tampa Electric and GE completed a planned outage on this unit to replace the high-pressure and intermediate pressure sections of the steam turbine with a new bladed rotor, new stationary blades, and new inner casings. On October 1, 2024, the steam turbine tripped due to high vibration caused by a blade failure in the high-pressure section of the turbine. The root cause was determined to be a cold misalignment on the turbine, which caused rubs on start-ups during commissioning in June 2024; eventually leading to extensive blade liberation on October 1st. This forced outage negatively affected Bayside Unit 2's equivalent availability factor, preventing it from meeting its targets.
- b. Big Bend Unit 1's actual adjusted average net heat rate was 6,579 Btu/kWh. The target heat rate was 6,513 Btu/kWh. While Big Bend Unit 1 did not exceed the target heat rate, the unit net heat rate performance did fall within the 75 Btu/kWh dead band of the target heat rate and did not receive a fuel savings nor a fuel loss. Big Bend Unit 1 was running higher condenser back pressures than normal in the first quarter of 2024. Higher condenser back pressures can cause a drop in steam turbine generation, all else held equal, which led to a higher heat rate.

A F F I D A V I T

ADMITTED

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Adam L. Parke who deposed and said that he is Supervisor Steam Turbine System, Electrical Reliability, Tampa Electric's answers to the interrogatories specified below were prepared by him and/or under his direction and supervision and are true and correct to the best of his information and belief.

Staff 2nd Interrogatories (No. 2)

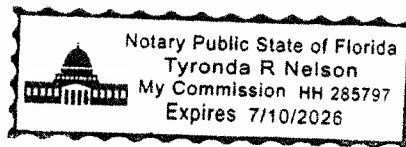
Dated at Tampa, Florida this 12 day of August 2025

Adam L. Parke

Sworn to and subscribed before me this 12 day of August 2025

Tyronda R. Nelson

My Commission expires _____



ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause and Generating Performance
Incentive Factor.

DOCKET NO. 20250001-EI

FILED: September 4, 2025

**TAMPA ELECTRIC COMPANY'S ANSWERS TO
STAFF'S THIRD SET OF INTERROGATORIES (NOS. 3-6)**

Pursuant to Rule 106.206, Florida Administrative Code, and Florida Rule of Civil Procedure 1.350, Tampa Electric Company ("Tampa Electric" or the "company"), hereby answers the Staff of the Florida Public Service Commission's ("Staff") Third Set of Interrogatories (Nos. 3-6), served August 15, 2025 ("Staff's Third Interrogatories").

General Objections

1. Tampa Electric objects to each interrogatory in Staff's Third Interrogatories ("Set") to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.
2. Tampa Electric objects to each Set to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such Set. Tampa Electric will seek clarification from Staff if a Set is not clear, but Tampa Electric will answer questions subject to, and without waiving, this objection.
3. Tampa Electric objects to each Set to the extent it requires Tampa Electric to produce information that is already in the public record before the Florida Public Service Commission ("FPSC" or the "Commission") or other public agency and available to Staff through normal procedures or is readily accessible through legal search engines.

4. Tampa Electric objects to each Set to the extent that it calls for data or information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law. Tampa Electric will describe the nature of the privileged material, if any, in a privilege log that will accompany its responses.

5. Tampa Electric objects to producing paper copies on the grounds that doing so would be unduly burdensome.

6. Tampa Electric objects to each Set to the extent it requires the company to provide information that it believes is “proprietary confidential business information” as described in Section 366.093, Florida Statutes.

7. Tampa Electric objects to each Set, instruction, or definition in that purports to expand Tampa Electric’ obligations under applicable law.

8. Tampa Electric objects to each Set to the extent it requests Tampa Electric to prepare information in a particular format or create data or information that it otherwise does not possess as unduly burdensome and as purporting to expand Tampa Electric’ obligations under applicable law.

9. Subject to Section 366.093(1), Florida Statutes, Tampa Electric objects to any definition or Set that requests documents from persons or entities who are not parties to this proceeding, that seek information from affiliates unrelated to transactions or cost allocations involving Tampa Electric, or that are not otherwise subject to discovery under applicable rules.

10. Tampa Electric objects to any Set requiring the company to provide additional information beyond that obtained through a reasonable and diligent search.

ADMITTED

General Answer

Subject to and without waiving its general objections, which are incorporated by reference in each of its specific answers, Tampa Electric serves the answers below.

The company's specific answers will identify interrogatories that call for answers that contain (a) information for which the company asserts a legal privilege and/or (b) "proprietary confidential business information" as defined in Section 366.093, Florida Statutes.

An answer that contains information for which the company asserts a legal privilege will be identified in the privilege log attached as Exhibit A.

An answer that contains information the company asserts to be "proprietary confidential business information" will be provided subject to a request for confidential classification, motion for temporary protective order and/or a non-disclosure agreement.

Specific Answers

ADMITTED

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S THIRD SET OF
INTERROGATORIES
INTERROGATORY NO. 3
BATES PAGE(S): 45 - 48
SEPTEMBER 4, 2025**

The following questions are with respect to Tampa Electric Company (TECO or Company) Letter dated 7/25/25, with attached direct testimony of Zel D. Jones and [redacted] Exh ZDJ-2, regarding fuel and purchased power cost recovery and capacity cost recovery actual/estimated true-up for 1/25 through 12/25.

3. Please provide an updated Schedule E1-B that details the monthly Actual/Estimated end of period true-up amount over/(under) recovery (similar to how the Capacity Cost Recovery is presented in Exhibit No. ZDJ-2, Document No. 2, page 2 of 4).

ANSWER:

Please see attached for the requested information.

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

Schedule A2
Act/Est
Page 1 of 3

	Actual						Estimated						TOTAL
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
A. Fuel Cost and Net Power Transactions													
1. Fuel Cost of System Net Generation	63,622,880	42,306,716	40,213,457	48,417,460	49,361,305	50,920,507	67,608,738	70,594,658	62,643,087	54,637,780	50,362,902	58,309,736	658,999,227
1a. Fuel Related R&D and Demo. Cost	0	0	0	0	0	0	0	0	0	0	0	0	0
2. Fuel Cost of Power Sold ⁽¹⁾	7,085,070	1,895,850	997,042	1,022,829	723,192	1,419,717	104,697	77,980	113,620	64,333	115,042	117,345	13,736,718
3. Fuel Cost of Purchased Power	6,092,790	4,333,855	6,599,244	8,235,519	11,515,137	6,467,945	4,695,603	869,591	922,997	4,935,027	922,997	1,554,867	57,145,571
3a. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
3b. Payments to Qualifying Facilities	51,671	334,172	319,086	244,045	159,995	160,131	193,321	193,321	187,085	193,321	187,085	193,321	2,416,554
4. Energy Cost of Economy Purchases	(36,339)	972,616	4,843,326	5,318,410	8,382,897	17,052,022	6,610,482	4,007,087	1,096,415	3,912,703	2,194,172	1,698,875	56,052,665
5. Total Fuel and Net Power Transactions	62,645,932	46,051,509	50,978,072	61,192,607	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
6. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6a. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6b. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
7. ADJUSTED TOTAL FUEL AND NET POWER TRANSACTIONS	62,645,932	46,051,509	50,978,072	61,192,607	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
B. MWh Sales													
1. Jurisdictional Sales	1,561,047	1,530,065	1,376,345	1,492,217	1,788,502	2,014,674	2,019,094	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,812,519
2. Non-Jurisdictional Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
3. TOTAL SALES	1,561,047	1,530,065	1,376,345	1,492,217	1,788,502	2,014,674	2,019,094	2,017,528	2,056,945	1,872,149	1,592,193	1,491,758	20,812,519
4. Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	-

⁽¹⁾ Includes Gains

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S THIRD SET OF
INTERROGATORIES
INTERROGATORY NO. 3
BATES PAGE(S): 45 - 48
SEPTEMBER 4, 2025

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

Schedule A2
Act/Est
Page 2 of 3

	Actual						Estimated						TOTAL
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
C. True-Up Calculation													
1. Jurisdictional Fuel Revenue	48,033,306	47,012,533	41,827,431	45,744,404	55,619,580	68,499,615	68,851,531	68,722,531	70,289,877	63,210,944	53,004,889	49,389,735	680,206,376
2. Jurisdictional Fuel Revenue Credit	0	0	0	0	0	0	0	0	0	0	0	0	0
2a. True-up Provision	5,686,266	5,686,266	5,686,266	5,686,266	5,686,266	0	0	0	0	0	0	0	28,431,329
2b. Incentive Provision	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,563)	(152,557)	(1,830,750)
2c. Mid-Course True Up	0	0	0	0	0	0	0	0	0	0	0	0	0
2d. Optimization Gains	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(260,224)	(3,122,688)
3. JURISD. FUEL REVENUE APPLICABLE TO PERIOD	53,306,785	52,286,012	47,100,910	51,017,883	60,893,059	68,086,828	68,438,744	68,309,744	69,877,090	62,798,157	52,592,102	48,976,954	703,684,267
4. Adjusted Total Fuel and Net Power Transactions (Line A7)	62,645,932	46,051,509	50,978,072	61,192,607	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
5. Jurisdictional % of Total Sales (Line B4)	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	-
6. Jurisdictional Total Fuel and Net Power Transactions	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
6a. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
6b. Jurisdictional Sales Adjusted for Line Losses	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
6c. Other	0	0	0	0	0	0	0	0	0	0	0	0	0
6d. JURISD. TOTAL FUEL & NET POWER TRANSACTIONS	62,645,932	46,051,509	50,978,072	61,192,606	68,696,142	73,180,887	79,003,447	75,586,677	64,735,964	63,614,498	53,552,114	61,639,454	760,877,298
7. True-up Provision for Month +/- Collected (Line 3-6d)	(9,339,147)	6,234,503	(3,877,162)	(10,174,723)	(7,803,083)	(5,094,059)	(10,564,703)	(7,276,933)	5,141,126	(816,341)	(960,012)	(12,662,500)	(57,193,035)
7a. Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
8. Interest Provision for the Month	192,879	167,303	150,713	104,491	52,620	19,413	(8,513)	(38,857)	(42,642)	(34,461)	(36,632)	(58,888)	467,426
8a. Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0
9. True-up and Interest Provision Beginning of Month	60,647,508	45,814,974	46,530,513	37,117,799	21,361,301	7,924,573	2,849,926	(7,723,290)	(15,039,079)	(9,940,595)	(10,791,397)	(11,788,040)	
10. True-up Collected (Refunded)	(5,686,266)	(5,686,266)	(5,686,266)	(5,686,266)	(5,686,266)	0	0	0	0	0	0	0	(28,431,329)
11. END OF PERIOD TOTAL NET TRUE-UP	45,814,974	46,530,514	37,117,798	21,361,301	7,924,572	2,849,927	(7,723,290)	(15,039,080)	(9,940,595)	(10,791,397)	(11,788,041)	(24,509,430)	
GPIF	-0.0098	-0.0100	-0.0111	-0.0102	-0.0085	-0.0076	-0.0076	-0.0076	-0.0074	-0.0081	-0.0096	-0.0102	
T-UP	0.3643	0.3716	0.4131	0.3811	0.3179	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Opt Gains	-0.0167	-0.0170	-0.0189	-0.0174	-0.0145	-0.0129	-0.0129	-0.0129	-0.0127	-0.0139	-0.0163	-0.0174	

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S THIRD SET OF
INTERROGATORIES
INTERROGATORY NO. 3
BATES PAGE(S): 45 - 48
SEPTEMBER 4, 2025

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2025 THROUGH DECEMBER 2025

Schedule A2
Act/Est
Page 3 of 3

	Actual						Estimated						TOTAL
	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	
D. Interest Provision													
1. Beginning True-up Amount	60,647,508	45,814,974	46,530,513	37,117,799	21,361,301	7,924,573	2,849,926	(7,723,290)	(15,039,079)	(9,940,595)	(10,791,397)	(11,788,040)	0
2. Ending True-up Amount Before Interest	45,622,095	46,363,211	36,967,085	21,256,810	7,871,952	2,830,514	(7,714,777)	(15,000,223)	(9,897,953)	(10,756,936)	(11,751,409)	(24,450,540)	(85,624,364)
3. Total Beginning and Ending True-up Amount	106,269,603	92,178,185	83,497,598	58,374,609	29,233,253	10,755,087	(4,864,851)	(22,723,513)	(24,937,032)	(20,697,531)	(22,542,806)	(36,238,580)	(85,624,364)
4. Average True-up Amount	53,134,802	46,089,093	41,748,799	29,187,305	14,616,627	5,377,544	(2,432,425)	(11,361,756)	(12,468,516)	(10,348,765)	(11,271,403)	(18,119,290)	(42,812,182)
5. Interest Rate @ First Day of Month	4.360	4.350	4.350	4.320	4.280	4.350	4.310	4.100	4.100	4.100	3.900	3.900	4.202
6. Interest Rate @ Last Day of Month	4.350	4.350	4.320	4.280	4.350	4.310	4.100	4.100	4.100	3.900	3.900	3.900	4.163
7. Total Beginning and Ending Interest Rate	8.710	8.700	8.670	8.600	8.630	8.660	8.410	8.200	8.200	8.000	7.800	7.800	8.365
8. Average Interest Rate	4.355	4.350	4.335	4.300	4.315	4.330	4.205	4.100	4.100	4.000	3.900	3.900	4.183
9. Monthly Average Interest Rate	0.363	0.363	0.361	0.358	0.360	0.361	0.350	0.342	0.342	0.333	0.325	0.325	0.349
10. Interest Provision	192,879	167,303	150,713	104,491	52,620	19,413	(8,513)	(38,857)	(42,642)	(34,461)	(36,632)	(58,888)	467,426

ADMITTED

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S THIRD SET OF
INTERROGATORIES
INTERROGATORY NO. 4
BATES PAGE(S): 49 - 50
SEPTEMBER 4, 2025**

4. Please refer to Exhibit No. ZDJ-2, Document No. 1, page 3 of 31, line C2, for the following request. Please explain why the Company applied the \$28,431,329 fuel cost recovery true-up equally over a five month period as opposed to a twelve month period.

ANSWER:

As explained in greater detail below, Tampa Electric applied the fuel cost recovery true-up over a 12-month period spanning from June 2024 through May 2025 as approved by the Commission in Order No. PSC-2024-0172-PCO-EI (approving Tampa Electric's Petition for Mid-Course Correction) and Order No. PSC-2024-0481-FOF-EI (approving two sets of fuel cost recovery factors for 2025 – one for January-May and another for June-December).

On April 2, 2024, Tampa Electric filed a Petition for Mid-course Correction in Docket No. 20240001-EI. In that Petition, Tampa Electric informed the Commission that it was currently projecting an over-recovery for 2024 that was over 10 percent greater than Tampa Electric's forecasted jurisdictional system fuel costs. The company proposed to eliminate the projected over-recovery by refunding it to customers over a "12-month period spanning June 2024 through May of 2025." See DN01529-2024.

On April 5, 2024, Tampa Electric responded to a Staff data request asking the company to explain its rationale for requesting a 12-month flow-back period for the projected over-recovery. The company explained that a 12-month period would "levelize the bill and promote rate stability and certainty for customers." See DN 01648-2024.

On May 24, 2024, the Commission entered Order No. PSC-2024-0172-PCO-EI approving Tampa Electric's Petition for Mid-course Correction. In that Order, the Commission noted that the "factors proposed in this proceeding are currently contemplated to be charged for seven months in 2024." The Commission also noted that Tampa Electric would propose "newly developed 12-month-applicable factors" later in 2024 that would be applicable in 2025.

On September 5, 2024, Tampa Electric filed the Direct Testimony of Zel D. Jones in Docket No. 20240001-EI. Witness Jones proposed to complete the mid-course correction flow-back over the first five months of 2025. See Exhibit No. ZDJ-3, Document No. 2, Page 4 of 46, line 4; see also Exhibit ZDJ-3, Document No. 2, Page 11 of 46, line, line 18. Witness Jones also proposed two sets of fuel cost recovery factors for 2025, one that would apply from January through May 2025,

ADMITTED

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S THIRD SET OF
INTERROGATORIES
INTERROGATORY NO. 4
BATES PAGE(S): 49 - 50
SEPTEMBER 4, 2025**

and another that would apply from June through December 2025 to reflect the 12-month flow-back period for the approved mid-course correction expiring at the end of May 2025. See Exhibit ZDJ-3, Document No. 2, Page 9-10 of 46.

On October 7, 2024, Tampa Electric filed a Prehearing Statement in Docket No. 20240001-EI. Under Issue 20, the company again proposed two sets of fuel cost recovery factors for 2025, one that would apply from January through May 2025, and another that would apply from June through December 2025 to reflect the 12-month flow-back period for the approved mid-course correction. See DN 09412-2024.

On November 22, 2024, the Commission entered Order No. PSC-2024-0481-FOF-EI, which approved Tampa Electric's fuel cost recovery factors for 2025. The Commission-approved stipulation under Issue 20 includes two set of factors – one for January through May 2025 and another for June through December 2025. See Order No. PSC-2024-0481-FOF-EI, at Attachment A, pages 15-17.

ADMITTED

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S THIRD SET OF
INTERROGATORIES
INTERROGATORY NO. 5
BATES PAGE(S): 51
SEPTEMBER 4, 2025**

5. Please refer to the Direct Testimony of TECO witness Zel D. Jones, page 4, lines 23-25 for the following request. Please explain the factor(s) that led or are leading to the projected under-recovery of 2025 capacity cost discussed in this section of testimony.

ANSWER:

The projected under-recovery of capacity costs in 2025 is driven by Tampa Electric's wholesale purchases, some of which included capacity payments, and wholesale sales activity. Additionally, both wholesale purchases and wholesale sales require transmission to facilitate the transfer of energy between buyers and sellers. Tampa Electric purchased more energy than projected which resulted in higher-than-expected transmission expense. In addition to purchasing more energy, Tampa Electric's 2025 projection did not include the transmission associated with near-term purchases and sales activity. For instance, the 2025 projection did not include costs for transmission associated with scheduling the energy from the Duke Energy purchased power agreement, which previously did not require transmission as it was within Tampa Electric's balancing authority. Tampa Electric is estimating these costs in its 2026 projection.

ADMITTED

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S THIRD SET OF
INTERROGATORIES
INTERROGATORY NO. 6
BATES PAGE(S): 52
SEPTEMBER 4, 2025**

6. Please refer to Exhibit No. ZDJ-2, Document No. 1, page 3 of 31, line C8, for the following request. Please specify the source and exact monthly interest rates (and if available, the series title, i.e., 30-day commercial paper, Federal Funds Rate, etc.) used in the derivation of the projected true-up shown on this schedule.

ANSWER:

The basis of the interest rates used in the derivation of the end-of-period net true-up amount on Exhibit No. ZDJ-2, Document No. 1, page 3 of 31, is the quarterly forecasted 30-day AA Fin Commercial Paper rate. The forecasted interest rates used in this filing are noted in the chart below. The quarterly forecasted interest rates shown below are the 'end of the month' rate for each month of the given quarter.

30 Day AA Fin CP Rates:

June 26, 2025	2025	
	<u>Q3/25</u>	<u>Q4/25</u>
Forecasted 30day AA Fin CP rates	4.1	3.9

A F F I D A V I T

ADMITTED

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Zel Jones-Phillips who deposed and said that she is Manager of Regulatory Rates, Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

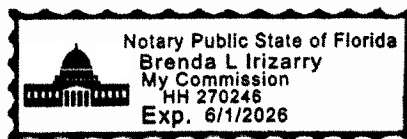
Staff 3rd Interrogatories (Nos. 3-6)

Dated at Tampa, Florida this 25th day of August 2025

Zel Jones-Phillips

Sworn to and subscribed before me this 25th day of August 2025

Brenda L. Irizarry



My Commission expires _____

ADMITTED

DATED this 4th day of September, 2025.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

ADMITTED

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Answers, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 4th day of September 2025 to the following:

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ATTORNEY

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause and Generating
Performance Incentive Factor.

DOCKET NO. 20250001-EI

FILED: October 2, 2025

**TAMPA ELECTRIC COMPANY'S ANSWERS TO
STAFF'S FOURTH SET OF INTERROGATORIES (NOS. 7-8)**

Pursuant to Rule 106.206, Florida Administrative Code, and Florida Rule of Civil Procedure 1.350, Tampa Electric Company ("Tampa Electric" or the "company"), hereby answers the Staff of the Florida Public Service Commission's ("Staff") Fourth Set of Interrogatories (Nos. 7-8), served September 12, 2025 ("Staff's Fourth Interrogatories").

General Objections

1. Tampa Electric objects to each interrogatory in Staff's Fourth Interrogatories ("Set") to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.

2. Tampa Electric objects to each Set to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such Set. Tampa Electric will seek clarification from Staff if a Set is not clear, but Tampa Electric will answer questions subject to, and without waiving, this objection.

3. Tampa Electric objects to each Set to the extent it requires Tampa Electric to produce information that is already in the public record before the Florida Public Service Commission ("FPSC" or the "Commission") or other public agency and available to Staff through normal procedures or is readily accessible through legal search engines.

ADMITTED

4. Tampa Electric objects to each Set to the extent that it calls for data or information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law. Tampa Electric will describe the nature of the privileged material, if any, in a privilege log that will accompany its responses.

5. Tampa Electric objects to producing paper copies on the grounds that doing so would be unduly burdensome.

6. Tampa Electric objects to each Set to the extent it requires the company to provide information that it believes is “proprietary confidential business information” as described in Section 366.093, Florida Statutes.

7. Tampa Electric objects to each Set, instruction, or definition in that purports to expand Tampa Electric’ obligations under applicable law.

8. Tampa Electric objects to each Set to the extent it requests Tampa Electric to prepare information in a particular format or create data or information that it otherwise does not possess as unduly burdensome and as purporting to expand Tampa Electric’ obligations under applicable law.

9. Subject to Section 366.093(1), Florida Statutes, Tampa Electric objects to any definition or Set that requests documents from persons or entities who are not parties to this proceeding, that seek information from affiliates unrelated to transactions or cost allocations involving Tampa Electric, or that are not otherwise subject to discovery under applicable rules.

10. Tampa Electric objects to any Set requiring the company to provide additional information beyond that obtained through a reasonable and diligent search.

ADMITTED

General Answer

Subject to and without waiving its general objections, which are incorporated by reference in each of its specific answers, Tampa Electric serves the answers below.

The company's specific answers will identify interrogatories that call for answers that contain (a) information for which the company asserts a legal privilege and/or (b) "proprietary confidential business information" as defined in Section 366.093, Florida Statutes.

An answer that contains information for which the company asserts a legal privilege will be identified in the privilege log attached as Exhibit A.

An answer that contains information the company asserts to be "proprietary confidential business information" will be provided subject to a request for confidential classification, motion for temporary protective order and/or a non-disclosure agreement.

Specific Answers

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S FOURTH SET OF
INTERROGATORIES
INTERROGATORY NO. 7
BATES PAGE(S): 53
FILED: OCTOBER 2, 2025

The following questions are with respect to Tampa Electric Company's (TECO or Company) *Schedules A1 through A9 and A12 for 7/25*.¹ Please refer to Schedule A1, line 6, "Fuel Cost of Purchased Power", for the following questions.

7. Please explain why the actual expense in this period (\$18,453,742) was substantially different from the projected amount for this period (\$548,761).

ANSWER:

The variance between the actual expense of \$18,453,742 and projected expense of \$548,761 is attributed to the following: 1) Tampa Electric purchased more wholesale energy than originally projected due to an unplanned outage; and 2) due to an extreme hot weather event that impacted the entire eastern United States, the demand for energy caused the market power prices to increase, which in turn, raised the wholesale purchase power price.

¹Document No. 08159-2025.

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S FOURTH SET OF
INTERROGATORIES
INTERROGATORY NO. 8
BATES PAGE(S): 54
FILED: OCTOBER 2, 2025

8. Please explain why the actual fuel cost for this period (10.61927 cents per kilowatt hour) was substantially different from the projected amount for this period (4.09370 cents per kilowatt hour).

ANSWER:

Please see Tampa Electric's answer to Interrogatory No. 7, above.

ADMITTED

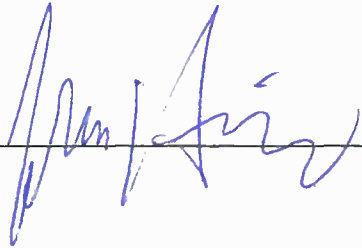
A F F I D A V I T

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

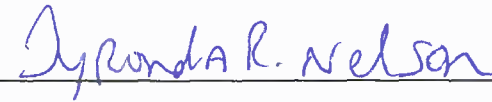
Before me the undersigned authority personally appeared John Heisey who deposed and said that he is Sr. Director, Originator and Trading, Tampa Electric's answers to the interrogatories specified below were prepared by him and/or under his direction and supervision and are true and correct to the best of his information and belief.

Staff 4th Set of Interrogatories (Nos. 7-8)

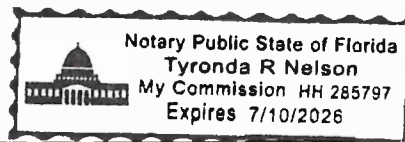
Dated at Tampa, Florida this 23 day of September 2025



Sworn to and subscribed before me this 23 day of September 2025



My Commission expires _____



ADMITTED

A F F I D A V I T

STATE OF FLORIDA)
)
 COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Zel Jones-Phillips who deposed and said that she is Manager of Regulatory Rates, Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff 4th Set of Interrogatories (Nos. 7-8)

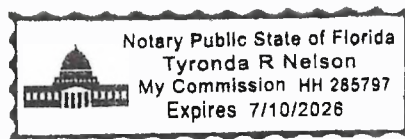
Dated at Tampa, Florida this 23rd day of September 2025

Zel Jones-Phillips

Sworn to and subscribed before me this 23rd day of September 2025

Tyronda R. Nelson

My Commission expires _____



ADMITTED

DATED the 2nd day of October 2025.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

ADMITTED

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Answers, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on the 2nd day of October 2025 to the following:

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ADMITTED

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ATTORNEY

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause and Generating
Performance Incentive Factor.

DOCKET NO. 20250001-EI

FILED: October 6, 2025

**TAMPA ELECTRIC COMPANY'S ANSWERS TO
STAFF'S FIFTH SET OF INTERROGATORIES (NOS. 9-10)**

Pursuant to Rule 106.206, Florida Administrative Code, and Florida Rule of Civil Procedure 1.350, Tampa Electric Company ("Tampa Electric" or the "company"), hereby answers the Staff of the Florida Public Service Commission's ("Staff") Fifth Set of Interrogatories (Nos. 9-10), served September 15, 2025 ("Staff's Fifth Interrogatories").

General Objections

1. Tampa Electric objects to each interrogatory in Staff's Fifth Interrogatories ("Set") to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.

2. Tampa Electric objects to each Set to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such Set. Tampa Electric will seek clarification from Staff if a Set is not clear, but Tampa Electric will answer questions subject to, and without waiving, this objection.

3. Tampa Electric objects to each Set to the extent it requires Tampa Electric to produce information that is already in the public record before the Florida Public Service Commission ("FPSC" or the "Commission") or other public agency and available to Staff through normal procedures or is readily accessible through legal search engines.

ADMITTED

4. Tampa Electric objects to each Set to the extent that it calls for data or information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law. Tampa Electric will describe the nature of the privileged material, if any, in a privilege log that will accompany its responses.

5. Tampa Electric objects to producing paper copies on the grounds that doing so would be unduly burdensome.

6. Tampa Electric objects to each Set to the extent it requires the company to provide information that it believes is “proprietary confidential business information” as described in Section 366.093, Florida Statutes.

7. Tampa Electric objects to each Set, instruction, or definition in that purports to expand Tampa Electric’ obligations under applicable law.

8. Tampa Electric objects to each Set to the extent it requests Tampa Electric to prepare information in a particular format or create data or information that it otherwise does not possess as unduly burdensome and as purporting to expand Tampa Electric’ obligations under applicable law.

9. Subject to Section 366.093(1), Florida Statutes, Tampa Electric objects to any definition or Set that requests documents from persons or entities who are not parties to this proceeding, that seek information from affiliates unrelated to transactions or cost allocations involving Tampa Electric, or that are not otherwise subject to discovery under applicable rules.

10. Tampa Electric objects to any Set requiring the company to provide additional information beyond that obtained through a reasonable and diligent search.

ADMITTED

General Answer

Subject to and without waiving its general objections, which are incorporated by reference in each of its specific answers, Tampa Electric serves the answers below.

The company's specific answers will identify interrogatories that call for answers that contain (a) information for which the company asserts a legal privilege and/or (b) "proprietary confidential business information" as defined in Section 366.093, Florida Statutes.

An answer that contains information for which the company asserts a legal privilege will be identified in the privilege log attached as Exhibit A.

An answer that contains information the company asserts to be "proprietary confidential business information" will be provided subject to a request for confidential classification, motion for temporary protective order and/or a non-disclosure agreement.

Specific Answers

ADMITTED

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S FIFTH SET OF
INTERROGATORIES
INTERROGATORY NO. 9
BATES PAGE(S): 55
FILED: OCTOBER 6, 2025**

9. Please refer to the Direct Testimony and Exhibits of Tampa Electric Company (TECO or Company) witness John C Heisey, for the following request. Please provide a 12-month schedule detailing the dated 2026 commodity-only price of natural gas used to develop the Company's 2026 fuel cost projection.

ANSWER:

Please see the table below for the requested information.

PROJECTED MARKET PRICE FOR NATURAL GAS SUPPLY

Month	Natural Gas Supply (a)
	\$/mmbtu
Jan 2025	4.14
Feb 2025	3.91
Mar 2025	3.53
Apr 2025	3.39
May 2025	3.42
Jun 2025	3.60
Jul 2025	3.79
Aug 2025	3.85
Sep 2025	3.81
Oct 2025	3.86
Nov 2025	4.09
Dec 2025	4.48
Average	3.82

(a) Natural Gas Supply prices for Jan-Dec 2025 using the average of 5 NYMEX trading days ending 8/22/25 (commodity basis not included)

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S FIFTH SET OF
INTERROGATORIES
INTERROGATORY NO. 10
BATES PAGE(S): 56
FILED: OCTOBER 6, 2025

10. Please refer to Exhibit No. ZDJ-3, document No. 2, page 9 of 30, for the following request. Please discuss the factors that contributed to a negative "Other system net generation (MWH)" for the forecasted 2026 year.

ANSWER:

The negative MWH reported on "Other System Net Generation (MWH)" is for Tampa Electric's battery storage sites. The negative generation value represents energy losses.

ADMITTED

A F F I D A V I T

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared John C. Heisey who deposed and said that he is Sr Dir Origination & Trading, Tampa Electric's answers to the interrogatories specified below were prepared by him and/or under his direction and supervision and are true and correct to the best of his information and belief.

Staff 5th Set of Interrogatories (No. 9)

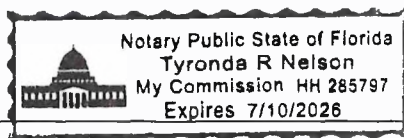
Dated at Tampa, Florida this 23 day of September 2025



Sworn to and subscribed before me this 23 day of September 2025



My Commission expires _____



ADMITTED

A F F I D A V I T

STATE OF FLORIDA)
)
 COUNTY OF HILLSBOROUGH)

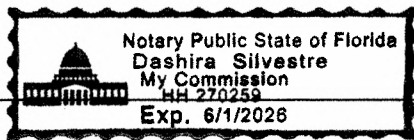
Before me the undersigned authority personally appeared Zel Jones-Phillips who deposed and said that she is Manager of Regulatory Rates, Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff 5th Set of Interrogatories (No. 10)

Dated at Tampa, Florida this 23rd day of September 2025

Zel Jones - Phillips

Sworn to and subscribed before me this 23rd day of September 2025



[Signature]

My Commission expires 6/1/2028

ADMITTED

DATED the 6th day of October 2025.

Respectfully submitted,



J. JEFFRY WAHLEN
jwahlen@ausley.com
MALCOLM N. MEANS
mmeans@ausley.com
VIRGINIA L. PONDER
vponder@ausley.com
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

ADMITTED

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Answers, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on the 6th day of October 2025 to the following:

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ADMITTED

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jrb@smxblaw.com



ATTORNEY

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause and Generating
Performance Incentive Factor.

DOCKET NO. 20250001-EI

FILED: October 6, 2025

**TAMPA ELECTRIC COMPANY'S ANSWER TO
STAFF'S SIXTH SET OF INTERROGATORIES (NO. 11)**

Pursuant to Rule 106.206, Florida Administrative Code, and Florida Rule of Civil Procedure 1.350, Tampa Electric Company ("Tampa Electric" or the "company"), hereby answers the Staff of the Florida Public Service Commission's ("Staff") Sixth Set of Interrogatories (No. 11), served September 15, 2025 ("Staff's Sixth Interrogatories").

General Objections

1. Tampa Electric objects to each interrogatory in Staff's Sixth Interrogatories ("Set") to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.

2. Tampa Electric objects to each Set to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such Set. Tampa Electric will seek clarification from Staff if a Set is not clear, but Tampa Electric will answer questions subject to, and without waiving, this objection.

3. Tampa Electric objects to each Set to the extent it requires Tampa Electric to produce information that is already in the public record before the Florida Public Service Commission ("FPSC" or the "Commission") or other public agency and available to Staff through normal procedures or is readily accessible through legal search engines.

ADMITTED

4. Tampa Electric objects to each Set to the extent that it calls for data or information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law. Tampa Electric will describe the nature of the privileged material, if any, in a privilege log that will accompany its responses.

5. Tampa Electric objects to producing paper copies on the grounds that doing so would be unduly burdensome.

6. Tampa Electric objects to each Set to the extent it requires the company to provide information that it believes is “proprietary confidential business information” as described in Section 366.093, Florida Statutes.

7. Tampa Electric objects to each Set, instruction, or definition in that purports to expand Tampa Electric’ obligations under applicable law.

8. Tampa Electric objects to each Set to the extent it requests Tampa Electric to prepare information in a particular format or create data or information that it otherwise does not possess as unduly burdensome and as purporting to expand Tampa Electric’ obligations under applicable law.

9. Subject to Section 366.093(1), Florida Statutes, Tampa Electric objects to any definition or Set that requests documents from persons or entities who are not parties to this proceeding, that seek information from affiliates unrelated to transactions or cost allocations involving Tampa Electric, or that are not otherwise subject to discovery under applicable rules.

10. Tampa Electric objects to any Set requiring the company to provide additional information beyond that obtained through a reasonable and diligent search.

ADMITTED

General Answer

Subject to and without waiving its general objections, which are incorporated by reference in each of specific answer, Tampa Electric serves its answer below.

The company's specific answer will identify the interrogatory that call for an answer that contain (a) information for which the company asserts a legal privilege and/or (b) "proprietary confidential business information" as defined in Section 366.093, Florida Statutes.

An answer that contains information for which the company asserts a legal privilege will be identified in the privilege log attached as Exhibit A.

An answer that contains information the company asserts to be "proprietary confidential business information" will be provided subject to a request for confidential classification, motion for temporary protective order and/or a non-disclosure agreement.

Specific Answer

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S SIXTH SET OF
INTERROGATORIES
INTERROGATORY NO. 11
BATES PAGE(S): 57 - 69
FILED: OCTOBER 6, 2025

11. **Traditional Generation Outages.** Please refer to TECO's GPIF Actual Unit Performance Data Schedules for July 2025 filed on August 25, 2025. For each full forced outage and/or partial forced outage with a duration equal to or greater than 72 hours that occurred between January 2025 and July 2025 at a generation plant, provide the following information:
- Provide an explanation of why the outage occurred and how it was resolved.
 - What are the replacement power costs associated with the outage? If replacement power costs were not calculated, explain why not.
 - Explain what, if any, analysis of the cause of the outage the Company has performed. If no analysis has occurred, explain why not.

ANSWER:

- Please see below for outage information for full and partial forced outages equal to or greater than 72 hours during the months of January 2025 through July 2025.

January 2025

Bayside Steam Turbine ("ST") 2

Bayside ST 2 experienced a full forced outage on October 1, 2024 through August 15, 2025. In the spring of 2024, Tampa Electric and GE completed a planned outage on this unit to replace the high-pressure and intermediate pressure sections of the steam turbine with a new bladed rotor, new stationary blades, and new inner casings. On October 1, 2024, the steam turbine tripped due to high vibration caused by a blade failure in the high-pressure section of the turbine. The root cause was determined to be a cold misalignment on the turbine, which caused rubs on start-ups during commissioning in June 2024; eventually leading to extensive blade liberation on October 1st. To resolve the issue, GE made repairs, replaced blades on the steam turbine, opened up design clearances on the machine, changed the seal configuration and performed machine alignment checks.

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
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Bayside Combustion Turbine ("CT") 2D

Bayside CT 2D experienced a forced outage on January 22, 2025 through June 12, 2025 due to an arc flash event inside the bus accessory compartment ("BAC"). There was a failure of the voltage transformer 4 ("VT4") due to a jumper wire being left in place after a preventative maintenance ("PM") test. The company temporarily modified the VT4 and returned the unit to service; a voltage transformer 2 failure and an arc flash event then occurred inside the BAC, causing damage and a unit trip. The outage was resolved by replacing the damaged components inside the BAC. In order to prevent future incidents, the frequency of the PMs on the voltage transformers was changed and the Quality Assurance and Quality Control processes related to the completion of electrical work were refined.

March 2025

Bayside CT 1B

Bayside CT 1B experienced a full forced outage on March 5, 2025 through March 15, 2025 due to the main steam block valve on the heat recovery steam generator ("HRSG") not opening fully. The valve (1B-MSS-V211) was found to have a bad gearbox. Upon inspection, the gearbox was determined to have a bad thrust bearing and bushing. The company inspected the valve actuator, bonnet, stem, valve internals, and gearbox to ensure proper function. The valve was reassembled with a new seal ring, bonnet, stem, gearbox and bushing, and the unit was put back in service.

Bayside ST 1

Bayside ST 1 experienced a partial forced outage on March 5, 2025 through March 15, 2025 due to the main steam block valve on the Bayside 1B CT HRSG not opening fully.

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S SIXTH SET OF
INTERROGATORIES
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July 2025

Polk Steam Turbine ("ST") 2

Polk ST 2 experienced a partial forced outage on July 8, 2025 through July 13, 2025 due to an issue on the duct burners on the Polk CT 5 HRSG. The flame scanner that detects if the duct burner has flame had become desensitized over time from high heat and failed to work properly. The potting material inside the flame scanner that protects it from the high heat has been discovered by the manufacturer to be inadequate and the flame scanner was replaced.

- b. Tampa Electric objects to this request because it is not reasonably calculated to lead to the discovery of admissible evidence. No party has asserted that these outages were the result of imprudent actions by the company. Furthermore, the company does not calculate replacement power costs for full or partial forced outages in the regular course of business. The estimation of replacement power costs is extremely labor and time intensive, and as a result, the company has not performed replacement power calculations for the outages.
- c. The company analyzed and determined the cause of the outages as described in the response to No. 11(a). In addition, root cause analysis reports were prepared for two outages: Bayside ST 2, as provided at Bates pages 4-42 of the company's response to Staff's First Set of Interrogatories No. 1 submitted in this docket on May 2, 2025; and in the attached file.

September 29, 2025

EHS Incident - **RC# and Incident Name**
"Privileged and Confidential, Attorney-Client Communication"

Facility: Bayside
Site Director: J.Cain
Date/Time of Incident: 01/08/25, 11:16 AM

Description of Event:
Failure of CT2D VT4 caused generator protection relay activation and unit trip. Temporary modification of VT4 lead to VT2 failure and an arc flash in the buss accessory compartment. This arc flash caused damage to 2D and tripped 2C offline.

The following worksheets are contained in this workbook:

Worksheet	Description
Title Page	This worksheet
Legal	Legal Preamble
Contacts	Contact info for people involved with the investigation
1. Outline	Problem Definition
2. Cause Map	The latest Cause Map in the Investigation
3. Solutions	Actions Items Summary (Solutions)
24-Hour Notice	As Distributed
Photos	Incident Specific
One-Page Safety Bulletin	Incident Specific / Distributed following Cause Map meeting

TECO Cause Map Investigation Preamble

In order to improve TECO's overall safety performance, to prevent or significantly reduce the likelihood of the same or a similar work-related incident/injury/illness ("incident") from reoccurring, and in anticipation of potential claims or litigation which may result, TECO conducts a Cause Map systematic investigative approach to incident investigation and analysis to solve significant performance problems and/or equipment failures that may arise from time to time during its operations. Cause Mapping is an investigative method which is designed to identify missing knowledge as to the causes of an incident, which will allow TECO to increase reliability by establishing best practices and implementing remedial measures. A Cause Map attempts to identify root causes, causal factors, events, and/or conditions within TECO's management control and as to which corrective action can be taken. The information generated during a Cause Map investigation is essential to implementing an effective prevention program under the control of TECO's management by using hindsight analysis of the incident to determine effective remedial measures.

Cause Mapping is a system used both to investigate an incident in anticipation of potential claims and litigation, and to determine subsequent remedial measures TECO may implement to improve future performance. Because the investigation is prepared in anticipation of potential claims or litigation, it is intended that all materials, information, and reports created are protected from discovery as work product. To the extent remedial measures are identified, the investigation is intended to be excluded from evidence under Federal Rule of Evidence 407⁽¹⁾ based on the policy of encouraging TECO to remedy hazardous conditions without fear that its actions will be used as evidence against it, that is, to encourage TECO to take, or at least not discourage the company from taking steps in furtherance of added safety.

Incidents, injuries and illness may occur as a result of third parties' conduct. Cause Maps may or may not focus on the acts and/or omissions of third parties, contractors, subcontractors and/or vendors. Errors made by third-parties in design, repair, assembly, installation, construction, etc. are not the focus of Cause Maps inasmuch as TECO management has no control over errors made by these vendors except expected conformance with their duties owed to TECO.

Even though TECO makes every effort to determine what happened during an incident and to minimize future incidents through the TECO investigative team, a Cause Map is generated in hindsight and does not determine legal cause(s), "but for" causation, or proximate cause(s) of an incident. To infer this from a Cause Map investigation would be a misuse of the Cause Map analysis. Instead, a Cause Map determines events, conditions and causal factors in the root cause analysis. Each causal factor may have one or more root causes. Any causal factors and/or recommendations which may be generated in a Cause Map investigation are based on the investigator/ investigation team's own views, observation, educated opinions, experience, and qualifications. A Cause Map identifies remedial measures to reduce the probability of events such as the one being investigated from happening in the future. This information is not intended to replace the advice or opinion of outside TECO retained experts who may have more specialized knowledge in an area made the basis of this investigation. Equally important, while information gathered during a Cause Map investigation is obtained from sources deemed reliable, the accuracy, completeness, reliability, or timeliness of the information is preliminary in nature until the final report is issued. Thus, the findings and/or conclusions of a Cause Map investigation are subject to change based on information and data gathered during subsequent investigations by experts who may be more focused on legal causation, which is outside the scope of Cause Mapping.

(1) FRE Rule 407. Subsequent Remedial Measures

When measures are taken that would have made an earlier injury or harm less likely to occur, evidence of the subsequent measures is not admissible to prove:

- negligence;
- culpable conduct;
- a defect in a product or its design; or
- a need for a warning or instruction.

But the court may admit this evidence for another purpose, such as impeachment or — if disputed — proving ownership, control, or the feasibility of precautionary measures.

ADMITTED

Incident CT2D: CT2D VT2 & VT4 failed. (two events)

Incident Date/Time 1/8/2025 & 01/22/2025
11:16:00 AM & 15:07:00
PM

Meeting Date/Time 021825, 13:30

Attended

Shah, Ashka <AShah@tecoenergy.com>;
Chappell, Ryan M. RChappell@tecoenergy.com
McMann, Joshua P. <JPMcMann@tecoenergy.com>;
Bhatt, Sid <SBhatt@tecoenergy.com>;
Copley, Ryan <RCopley@tecoenergy.com>;
Stapleton, Anthony T. <ATStapleton@tecoenergy.com>;
Rodriguez, Kress <KRodriguez@tecoenergy.com>;
Wingate, William D. <WDWingate@tecoenergy.com>;
Fowler, Bill R. <wrfowler@tecoenergy.com>;
Terzic, Sana <SBoric@tecoenergy.com>
Tom Blair <thblair@tecoenergy.com>

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
STAFF'S SIXTH SET OF
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Step 1. Define the Problem

What	Problem(s)	CT2D VT2 & VT4 failed. (two events)
When	Date	1/8/2025 & 01/22/2025
	Time	11:16:00 AM & 15:07:00 PM
	Different, unusual, unique	Unusual
Where	Facility, site	Bayside
	Unit, area, equipment	CT2D
	Task being performed	Start up

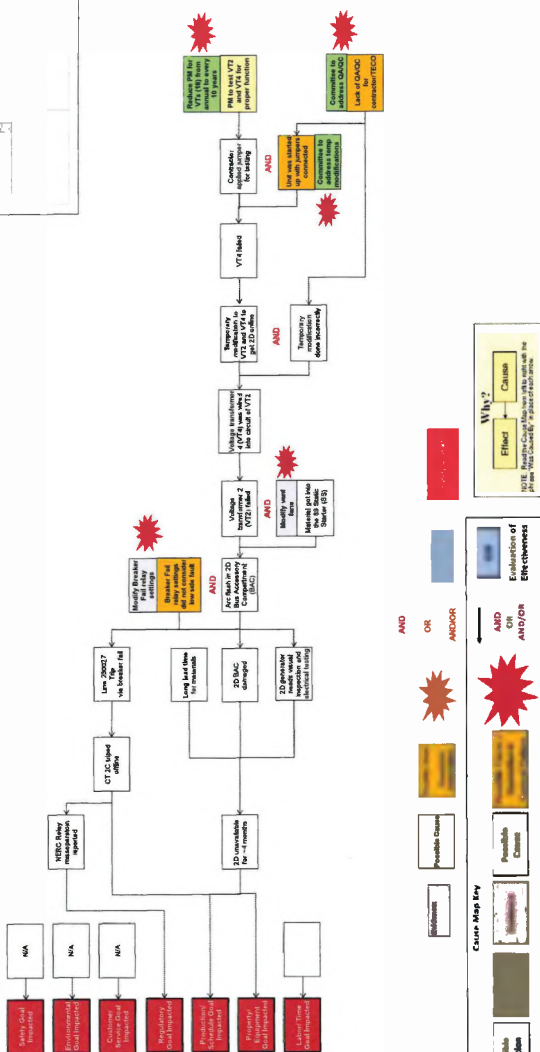
Goals Impacted

Safety	
Environmental	
Customer Service	
Regulatory	
Production/ Schedule	2D unavailable for ~4 months
Property/ Equipment	2D unavailable for ~4 months
Labor/ Time	Generator inspection, BAC engineering and testing

Frequency

CT2D VT4 failed due to a jumper being left on after a PM test while the unit was started. This event caused an even larger event by making a temporary modification to VT2 resulting in VT2 failure and an arc flash in the ZD BAC.

Problem(s)	Time	Resolution
CTSD V7.2 & V7.4 failed (two events)	16/2/2025 & 01/2/2025	2D unavailable for ~4 months
	11:15:00 AM & 15:07:00 PM	2D unavailable for ~4 months
	Unusual	General instability, DAC engineering and
	CTSD	Restarted
	StartUp	
Goals Impaired		
slow		
customer service		
regulatory		
production capacity		
costs & equipment		
reputation		



Corrective Actions generated but not selected:

Non-Corrective Actions to be added into AON:

One Page" Incident Safety

Step 3: Solutions

Corrective Actions to be Implemented

Since actions control specific causes, every action item (solution) should correspond to a cause from the Cause Map. This provides continuity from the analysis to the action items. Only those causes with action items (solutions) are listed in this table.

Corrective Actions to be Implemented:

No.	Action Item	Cause	Hierarchy Level	Owner(s) (Names)	Date Due	Status-Completed	Notes	Verification (Check of effectiveness)
1	Reduce PM for VTs (18) from annual to every 10 years	PM to test VT2 and VT4 for proper function	Engineering	Ryan Chappell			reduces frequency of risk involved in this task specifically	
2	Committee to review QA/QC	Lack of QA/QC for contractor/TECO	Administrative	Tom Blair			Review and refine processes and documentation to verify electrical work is completed correctly. The goal is to update and streamline the current processes. Will review work planning, execution and close out process.	
3	Committee to review temporary modifications	Lack of QA/QC for contractor/TECO	Administrative	Tom Blair			Committee will also review temporary modifications and the processes involved in applying and removing them. The goal is to update and streamline the current processes such as the Temp MOC.	

HOC / Non-Corrective Actions generated / To be added into AON:

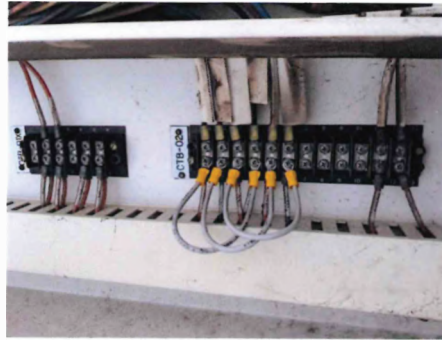
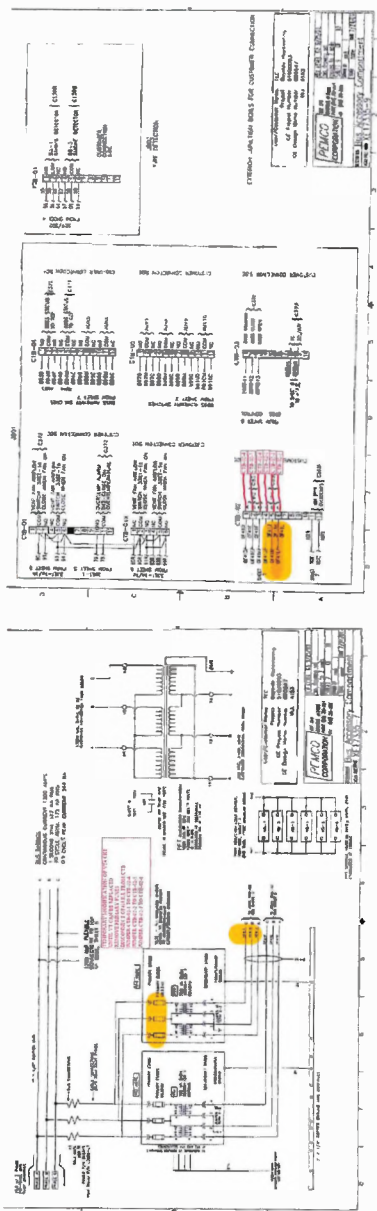
No.	Action Item	Cause	Hierarchy Level	Owner(s) (Names)	Date Due	Status-Completed	Notes	Verification (Check of effectiveness)
1	Modify Vent Fans in BAC	Material got into 89SS	Engineering	Ryan Chappell			Need to investigate industry standards and feel to see current designs for potential improvements	
2	Modify Breaker Fail Relay Settings	Line 230027 Tripped	Engineering	Tom Blair / Ryan Chappell			Change needs to be made on all units. Need to check setting at Big Bend and update stock to have 4 in stock constantly	
3	Order Spare PT's	long lead time on item	Engineering	Ryan Chappell			order and store spare 89ss to store as back up for Bayside and Polk	
4	order spare 89ss assembly	long lead time item	Engineering	Ryan Chappell				

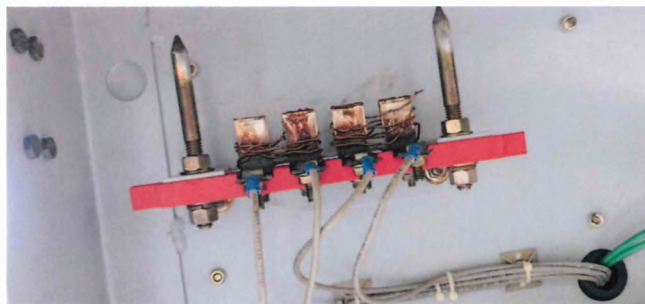
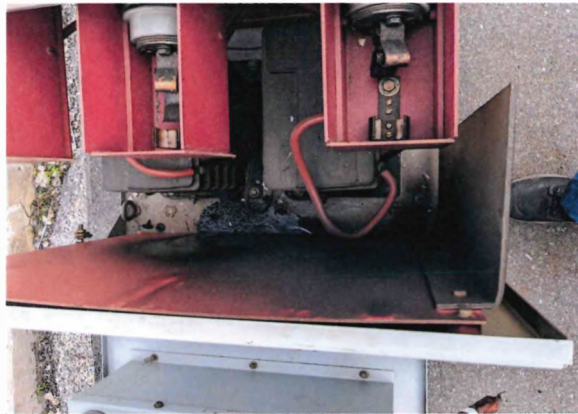
24-Hour Notice:

FPSC EXH NO. 70

ADMITTED

Evidence - Photos





One-Page Safety Alert Bulletin

ADMITTED

A F F I D A V I T

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Adam L. Parke who deposed and said that he is Supervisor Steam Turbine System, Electrical Reliability, Tampa Electric's answers to the interrogatories specified below were prepared by him and/or under his direction and supervision and are true and correct to the best of his information and belief.

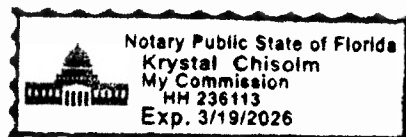
Staff's 6th Set of Interrogatories (No. 11)

Dated at Tampa, Florida this 24 day of September 2025

Adam L. Parke

Sworn to and subscribed before me this 24th day of September 2025

Krystal Chisolm



My Commission expires _____

ADMITTED

DATED the 6th day of October, 2025.

Respectfully submitted,



J. JEFFRY WAHLEN
jwahlen@ausley.com
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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

ADMITTED

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Answer, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on the 6th day of October 2025 to the following:

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ATTORNEY

ADMITTED

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
OPC'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 1-3
FILED: MARCH 28, 2025**

1. Outages. For all plants which had full forced outages (FFO) and/or partial forced outages (PFO) equal to or greater than 75 hours occurring during the months of August, September, October, November, and December 2024, and January 2025, please provide the following information:
 - a. Please explain in detail what caused each outage.
 - b. What power costs were incurred as a result of each outage? Include the calculation of replacement power costs associated with each outage.
 - c. Identify all documents, including drafts, containing any root cause evaluation performed for each outage.

Answer:

- a. Please see below for detailed outage information for full and partial forced outages equal to or greater than 75 hours during the months of August 2024 through January 2025.

August 2024

Big Bend Unit 4 experienced a partial forced outage from August 1, 2024 to August 6, 2024 related to environmental testing. Big Bend Station's Title V Air Permit requires the company to perform recertification of relative accuracy test audits ("RATA") to ensure the accuracy of emissions measurements. This process involves comparing the emissions data from the station's continuous emissions monitoring system ("CEMS") to a reference method to determine the relative accuracy of the measurements. The station was under a load limitation from August 1 to August 6 while this recertification testing occurred.

September 2024

There were not any full forced outages or partial forced outages that met the criteria during September 2024.

October 2024

Big Bend Unit 4 experienced a full forced outage from October 6 to October 26. The cause of this outage was a forced shutdown due to high wind and rain from Hurricane Milton and storm damage to the auxiliary cooling tower

ADMITTED

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
OPC'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 1-3
FILED: MARCH 28, 2025**

on the roof of the turbine building. The wind-driven rain led to an arc flash event inside the Reserve #3 switchgear (340E), which damaged the nearby cable tray and various electrical and control systems.

Big Bend Combustion Turbine ("CT") 5 experienced a full forced outage from October 29 to November 11, 2024. The cause of this outage was damage to the generator's exciter, which occurred when the 41DC contactor failed to disengage, meaning it continued to provide power to the exciter during a time when the exciter was shutting down, causing the exciter to get over circuited and rendering it inoperable.

Bayside Steam Turbine 2 experienced a full forced outage on October 1, 2024 that is still ongoing. In the spring of 2024, Tampa Electric completed a planned outage on this unit. During the outage, Tampa Electric worked with GE to replace the high-pressure and intermediate pressure sections of the steam turbine with a new bladed rotor, new stationary blades, and new inner casings. On October 1, the steam turbine tripped on high vibration caused by a blade failure in the high-pressure section of the turbine. Tampa Electric does not have a root cause analysis evaluation "RCA" for this outage at this time but will supplement once an RCA is complete.

December 2024

Polk Steam Turbine 2 experienced a partial forced outage from December 12, 2024 to December 17, 2024. The duct burner to the Polk Unit 4 heat recovery steam generator ("HRSG") was unable to operate due to two issues. First, the duct burner was replaced and did not have an output for a flame scanner signal which made the control logic obsolete. The obsolete control logic was not removed from within the digital control system ("DCS") programming that operates the opening and closing of the main gas valves and prevented these valves from opening. Second, the duct burner fuel gas supply manual isolation valve should have been opened, and it was accidentally left closed when the unit was attempted to be started up. Tampa Electric removed the obsolete control logic and replaced it with the updated control logic, which allowed the main gas valves to operate properly. Tampa Electric also opened the fuel gas supply manual operation valve. The company did not complete an RCA for this event.

January 2025

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250001-EI
OPC'S FIRST SET OF
INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 1-3
FILED: MARCH 28, 2025

Bayside Combustion Turbine ("CT") 2D experienced a full forced outage from January 22, 2025 to January 31, 2025. A voltage transformer ("VT") is used in series with other VTs within a bus accessory compartment ("BAC") to step up power from the 2D combustion turbine. This outage was caused by VT number 4 failing. The cause is under investigation, and the company will supplement this response when the RCA is complete.

- b. Tampa Electric objects to this request because it is not reasonably calculated to lead to the discovery of admissible evidence. No party has asserted that these outages were the result of imprudent actions by the company. Furthermore, the company does not calculate replacement power costs for full or partial forced outages in the regular course of business. The estimation of replacement power costs is extremely labor- and time-intensive, and as a result, the company has not performed replacement power calculations for the outages. .
- c. Tampa Electric is providing the requested RCA document for the Big Bend Combustion Turbine ("CT") 5 forced outage that occurred from 10/29/24 to 11/11/24, "RCA CT5 41DC.docx". Please see the company's response to OPC's First Request of Documents, No. 1 (BS 1-3).

ADMITTED

A F F I D A V I T

STATE OF FLORIDA)
)
 COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Adam L. Parke who
 deposed and said that he is Supervisor Steam Turbine System, Electrical Reliability,
 Tampa Electric's answers to the interrogatories specified below were prepared by him
 and/or under his direction and supervision and are true and correct to the best of his
 information and belief.

Office of Public Counsel 1st Interrogatories (No. 1)

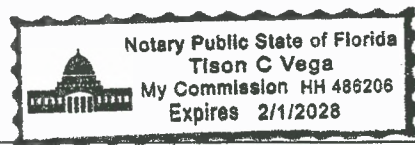
Dated at Tampa, Florida this 25 day of March 2025

Adam L. Parke

Sworn to and subscribed before me this 25th day of March 2025

T. C. Vega

My Commission expires



ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause and Generating Performance
Incentive Factor.

DOCKET NO. 20250001-EI

FILED: September 4, 2025

**TAMPA ELECTRIC COMPANY'S RESPONSE TO STAFF'S
FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NO. 1)**

Pursuant to Rule 106.206, Florida Administrative Code, and Florida Rule of Civil Procedure 1.350, Tampa Electric Company ("Tampa Electric" or the "company"), hereby responds to the Staff of the Florida Public Service Commission's ("Staff") First Request for Production of Documents (No. 1), served August 15, 2025 ("Staff's First POD").

General Objections

1. Tampa Electric objects to each Request for Production in Staff's First POD ("Request") to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.

2. Tampa Electric objects to each Request to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such Requests. Tampa Electric will seek clarification from Staff if a request is not clear, but Tampa Electric will produce documents subject to, and without waiving, this objection.

3. Tampa Electric objects to each Request to the extent it requires Tampa Electric to produce information that is already in the public record before the Florida Public Service Commission ("FPSC" or the "Commission"), or other public agency and/or available to Staff through normal procedures or is readily accessible through legal search engines.

4. Tampa Electric objects to each Request to the extent that it calls for data or information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law. Tampa Electric will describe the nature of the privileged material, if any, in a privilege log that will accompany its responses.

5. Tampa Electric objects to producing paper copies on the grounds that doing so would be unduly burdensome.

6. Tampa Electric objects to each Request to the extent it requires the company to provide information that it believes is “proprietary confidential business information” as described in Section 366.093, Florida Statutes.

7. Tampa Electric objects to each Request to the extent it requests Tampa Electric to prepare information in a particular format or create data or information that it otherwise does not possess as unduly burdensome and purports to expand Tampa Electric’ obligations under applicable law.

8. Subject to Section 366.093(1), Florida Statutes, Tampa Electric objects to any definition or Request that requests documents from persons or entities who are not parties to this proceeding, that seek information from affiliates unrelated to transactions or cost allocations involving Tampa Electric, or that are not otherwise subject to discovery under applicable rules.

9. Subject to Section 366.093(1), Florida Statutes, Tampa Electric objects to any definition or Request that requests documents from persons or entities who are not parties to this proceeding, that seek information from affiliates unrelated to transactions or cost allocations involving Tampa Electric, or that are not otherwise subject to discovery under applicable rules.

ADMITTED

10. Tampa Electric objects to any Request requiring the company to provide additional information beyond that obtained through a reasonable and diligent search.

General Response

Subject to and without waiving its general objections, which are incorporated by reference in each of its specific responses, Tampa Electric will produce documents responsive to the Requests as specified in its specific responses shown below.

The company's specific responses will identify Requests that call for documents that contain (a) information for which the company asserts a legal privilege and/or (b) "proprietary confidential business information" as defined in Section 366.093, Florida Statutes.

Documents responsive to a Request that contains information for which the company asserts a legal privilege will be identified in the privilege log attached as Exhibit A.

Documents responsive to a Request that contain information the company asserts to be "proprietary confidential business information" will be provided in the Confidential portion of the SharePoint subject to a request for confidential classification, motion for temporary protective order and/or a non-disclosure agreement.

Specific Responses

ADMITTED

Specific Responses

- The following document request is with respect to Tampa Electric Company (TECO or Company) Letter dated 7/25/25, with attached direct testimony of Zel D. Jones and [redacted] Exh ZDJ-2, regarding fuel and purchased power cost recovery and capacity cost recovery actual/estimated true-up for 1/25 through 12/25 (Petition). Please provide the natural gas price (commodity only) forecast underlying its respective projected fuel cost presented in the Company's 2025 Petition.

Response:

Please see the table below for the requested information.

PROJECTED MARKET PRICE FOR NATURAL GAS SUPPLY

Month	Natural Gas Supply (a)(b)
	\$/mmbtu
Jan 2025	3.51
Feb 2025	3.54
Mar 2025	3.91
Apr 2025	3.95
May 2025	3.17
Jun 2025	3.20
Jul 2025	3.60
Aug 2025	3.67
Sep 2025	3.65
Oct 2025	3.74
Nov 2025	4.10
Dec 2025	4.61
Average	3.72

(a) Natural Gas Supply prices for Jan-Jun 2025 are NYMEX settlements at contract expiration (commodity basis not included)

(a) Natural Gas Supply prices for July-Dec 2025 are the average of 5 NYMEX trading days ending 5/30/25 (commodity basis not included)

ADMITTED

DATED this 4th day of September, 2025.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

ADMITTED

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Responses, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 4th day of September 2025 to the following:

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ATTORNEY

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)
 Cost Recovery Clause and Generating)
 Performance Incentive Factor.)
 _____)

DOCKET NO. 20250001-EI
 FILED: March 28, 2025

**TAMPA ELECTRIC COMPANY'S
 RESPONSE TO OFFICE OF PUBLIC COUNSEL'S
FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NO. 1)**

Pursuant to Rule 106.206, Florida Administrative Code, and Florida Rule of Civil Procedure 1.350, Tampa Electric Company ("Tampa Electric" or "the company"), hereby responds to Office of Public Counsel's First Request for Production of Documents (No. 1), served February 26, 2025 ("OPC's First POD").

General Objections

1. Tampa Electric objects to each Request for Production in OPC's First POD ("Request") to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.

2. Tampa Electric objects to each Request to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such Requests. Tampa Electric will seek clarification from OPC if a request is not clear, but Tampa Electric will produce documents subject to, and without waiving, this objection.

3. Tampa Electric objects to each Request to the extent it requires Tampa Electric to produce information that is already in the public record before the Florida Public Service

ADMITTED

Commission (“FPSC” or the “Commission”) or other public agency and available to OPC through normal procedures or is readily accessible through legal search engines.

4. Tampa Electric objects to each Request to the extent that it calls for data or information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law. Tampa Electric will describe the nature of the privileged material, if any, in a privilege log that will accompany its responses.

5. Tampa Electric objects to producing paper copies on the grounds that doing so would be unduly burdensome and will serve its responses to the Requests and related responsive documents to OPC in electronic form.

6. Tampa Electric objects to each Request to the extent it requires the company to provide information that it believes is “proprietary confidential business information” as described in Section 366.093, Florida Statutes. Tampa Electric will provide such confidential information to OPC in a designated confidential USB drive and subject to a Motion for Temporary Protective Order, Notice of Intent to Request Confidential Classification, and/or Request for Confidential Classification, as appropriate.

7. Tampa Electric objects to each Request, instruction, or definition in that purports to expand Tampa Electric’s obligations under applicable law.

8. Tampa Electric objects to each Request to the extent its requests Tampa Electric to prepare information in a particular format or create data or information that it otherwise does not possess as unduly burdensome and as purporting to expand Tampa Electric’s obligations under applicable law.

ADMITTED

9. Subject to Section 366.093(1), Florida Statutes, Tampa Electric objects to any definition or Request that requests documents from persons or entities who are not parties to this proceeding, that seek information from affiliates unrelated to transactions or cost allocations involving Tampa Electric, or that are not otherwise subject to discovery under applicable rules.

10. Tampa Electric objects to any Request requiring the company to provide additional information beyond that obtained through a reasonable and diligent search.

General Response

Subject to and without waiving its general objections, which are incorporated by reference in each of its specific responses, Tampa Electric will produce documents responsive to the Requests to the parties by providing electronic versions of documents on a USB drive.

The company's specific responses will identify Requests that calls for documents that contain (a) information for which the company asserts a legal privilege and/or (b) "proprietary confidential business information" as defined in Section 366.093, Florida Statutes.

Documents responsive to a Request that contains information for which the company asserts a legal privilege will be identified in the privilege log attached as Exhibit A.

Documents responsive to a Request that contains information the company asserts to be "proprietary confidential business information" will be produced on a USB drive labeled as "confidential" to a request for confidential classification, motion for temporary protective order and/or a non-disclosure agreement.

ADMITTED

Specific Responses

1. Outages. Please provide all documents identified in response to OPC's First Set of Interrogatories, No. 1(c).

Response: Tampa Electric is providing "RCA CT5 41DC" for the Big Bend Combustion Turbine ("CT") 5 forced outage that occurred from October 29, 2024 through November 11, 2024 in folder POD 1_01 via the enclosed USB drive (BS 1-3).

SharePoint

Search this list

Energy SupplyAsset ManagementExtranetO&PMPlantsTraining and DevelopmentStandards

Edit all

TEC Asset ... > RCA Tracker > 2025-294-Big Bend

2025-294-Big Bend

Content Type

Big Bend

Event Date *

10/29/2024

BB Unit *

BB CT5

Narrative *

TIL 2474 was performed on 41DC Contactor for CT5. The inspection was to visually inspect the current carrying conductive braids on the 41DC contactor. Some rubbing was found on the current carrying braids but none were broken apart as the TIL stated to look for. One of the copper laminate stack sheets were broke. The loss of one laminate is acceptable. The TIL was completed and unit returned to service. 2 days later, the 41DC contactor failed and a fire started.

See less

Lead Investigator *

Youngblood, Kent J.

Responsible Manager *

DeCubellis, Sam L.

Estimated Completion Date *

5/13/2025

SharePoint

Search this list

Energy SupplyAsset ManagementExtranetO&PMPlantsTraining and DevelopmentStandards

Edit all

Equipment Description

CT5 41DC Contactor

Asset Class

Generators

Failure Mechanism

Tripped while in operation, Looseness

Event Type

Unplanned (Forced) Outage

Equipment Loss

\$25,001 - \$75,000

MWh Loss

> 80,000 MWh

Recommendations

The 41DC Contactor was replaced with new

Work Order #

Enter value here

Link to RecMgt

Enter value here

Due Date (Read only)

No

SharePoint

Search this list

Energy Supply Asset Management Extranet ▾ O&PM ▾ Plants ▾ Training and Development Stand:

 Edit all

The 41DC Contactor was replaced with new

 Work Order #

Enter value here

 Link to RecMgt

Enter value here

 Due Date (Read only)

No

 Event Classification (Read only)

No

 Investigation Status

In Progress

 Progress Status (Read only)

On Time

 Loss Generation Event (Read only)

Yes

 Event Duration *

312.0

 Attachments

Add or remove attachments

ADMITTED

Dated this 28th day of March, 2025.

Respectfully submitted,



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ATTORNEY

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power)
 Cost Recovery Clause and Generating)
 Performance Incentive Factor.) FILED:

DOCKET NO. 20250001-EI
 March 28, 2025
 SUPPLEMENTAL: May 2, 2025

TAMPA ELECTRIC COMPANY'S
**FIRST SUPPLEMENTAL RESPONSE TO OFFICE OF PUBLIC COUNSEL'S
FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NO. 1)**

Pursuant to Rule 106.206, Florida Administrative Code, and Florida Rule of Civil Procedure 1.350, Tampa Electric Company ("Tampa Electric" or "the company"), hereby provides its supplemental response to the Office of Public Counsel's First Request for Production of Documents (No. 1), served February 26, 2025 ("OPC's First POD"):

1. Outages. Please provide all documents identified in response to OPC's First Set of Interrogatories, No. 1(c).

Supplemental Response: Tampa Electric served its answer to OPC's First Set of Interrogatories No. 1.a on March 28, 2025. The company noted in that answer that the root cause analysis ("RCA") for the Bayside Combustion Turbine 2 outage was incomplete at that time. As a result, the company did not produce that RCA in response to OPC's First Request for Production of Documents No. 1 at that time.

The RCA for this outage is now available, and Tampa Electric produced this RCA to both Staff and OPC in response to Staff's 1st Set of Interrogatories (No. 1). Please see "CONF RCA Bayside ST2 Blade Failure.pdf" (BS 14 – BS 42).

ADMITTED

Dated this 2nd day of May 2025.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost
Recovery Clause and Generating
Performance Incentive Factor.

DOCKET NO. 20250001-EI

FILED: March 28, 2025

FIRST SUPPLEMENTAL: May 2, 2025

SECOND SUPPLEMENTAL: October 8, 2025

**TAMPA ELECTRIC COMPANY'S
SECOND SUPPLEMENTAL RESPONSE TO OFFICE OF PUBLIC COUNSEL'S
FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NO. 1)**

Pursuant to Rule 106.206, Florida Administrative Code, and Florida Rule of Civil Procedure 1.350, Tampa Electric Company ("Tampa Electric" or the "company"), hereby provides its second supplemental response to the Office of Public Counsel's First Request for Production of Documents (No. 1), served February 26, 2025:

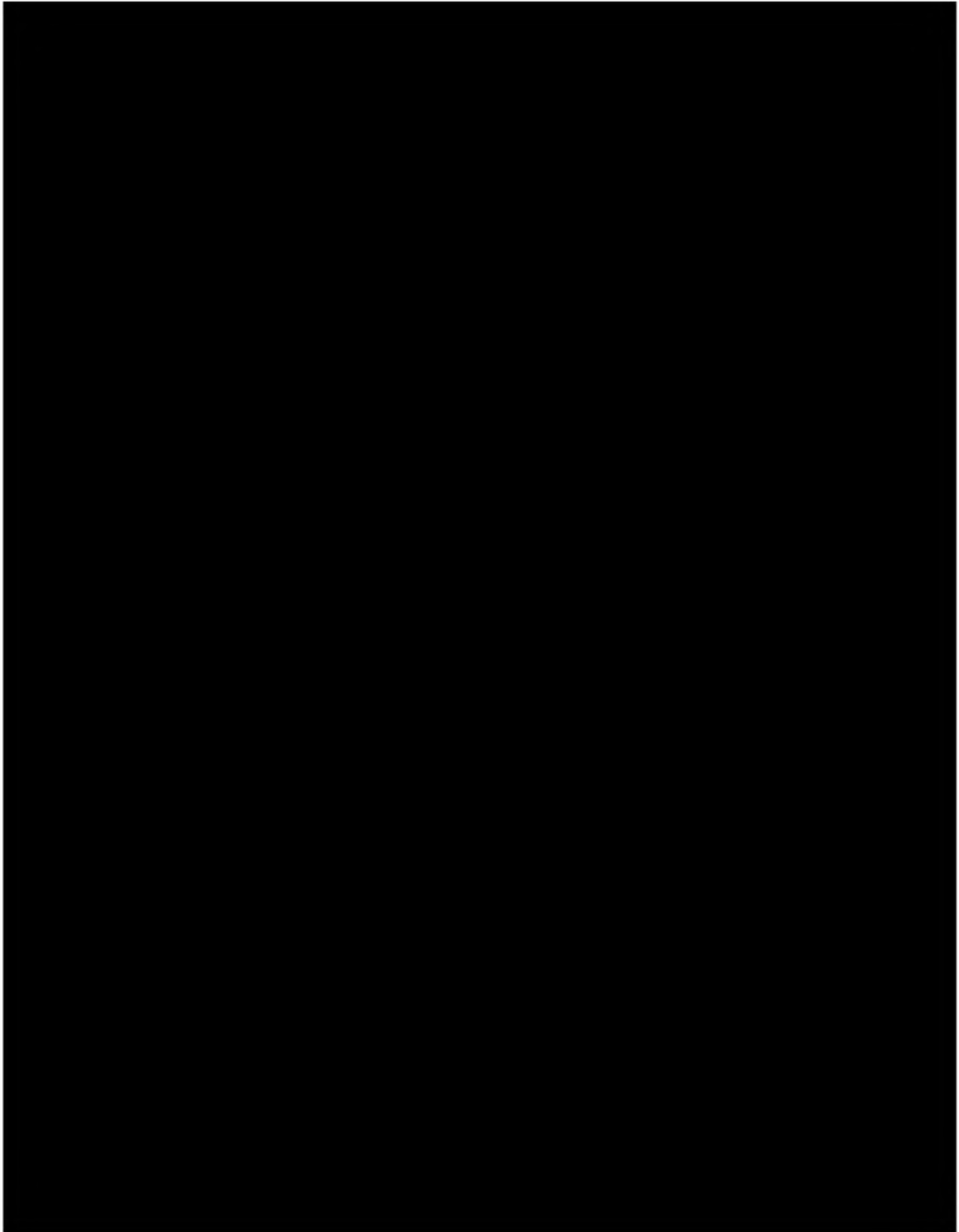
1. Outages. Please provide all documents identified in response to OPC's First Set of Interrogatories, No. 1(c).

Second Supplemental Response: Tampa Electric served its answer to OPC's First Set of Interrogatories on March 28, 2025. The company noted in that answer that the cause for the Bayside Combustion Turbine 2 outage was under investigation, and that the company would supplement its response when the Root Cause Analysis ("RCA") was complete. On May 2, 2025, Tampa Electric supplemented its response to OPC's First Set of Interrogatories to explain that the original equipment manufacturer's ("OEM") had completed its root cause analysis ("RCA") and that the company produced it to OPC and Commission Staff in its response to Staff's First Set of Interrogatories, which the company served on OPC and Commission Staff on May 2, 2025.

Tampa Electric also commissioned another analysis, which is produced in this Second Supplemental Response because it is an additional document identified after the initial production. Please see "CONF_POD_1_01_2nd SUPP" (BS 70 – BS 132).

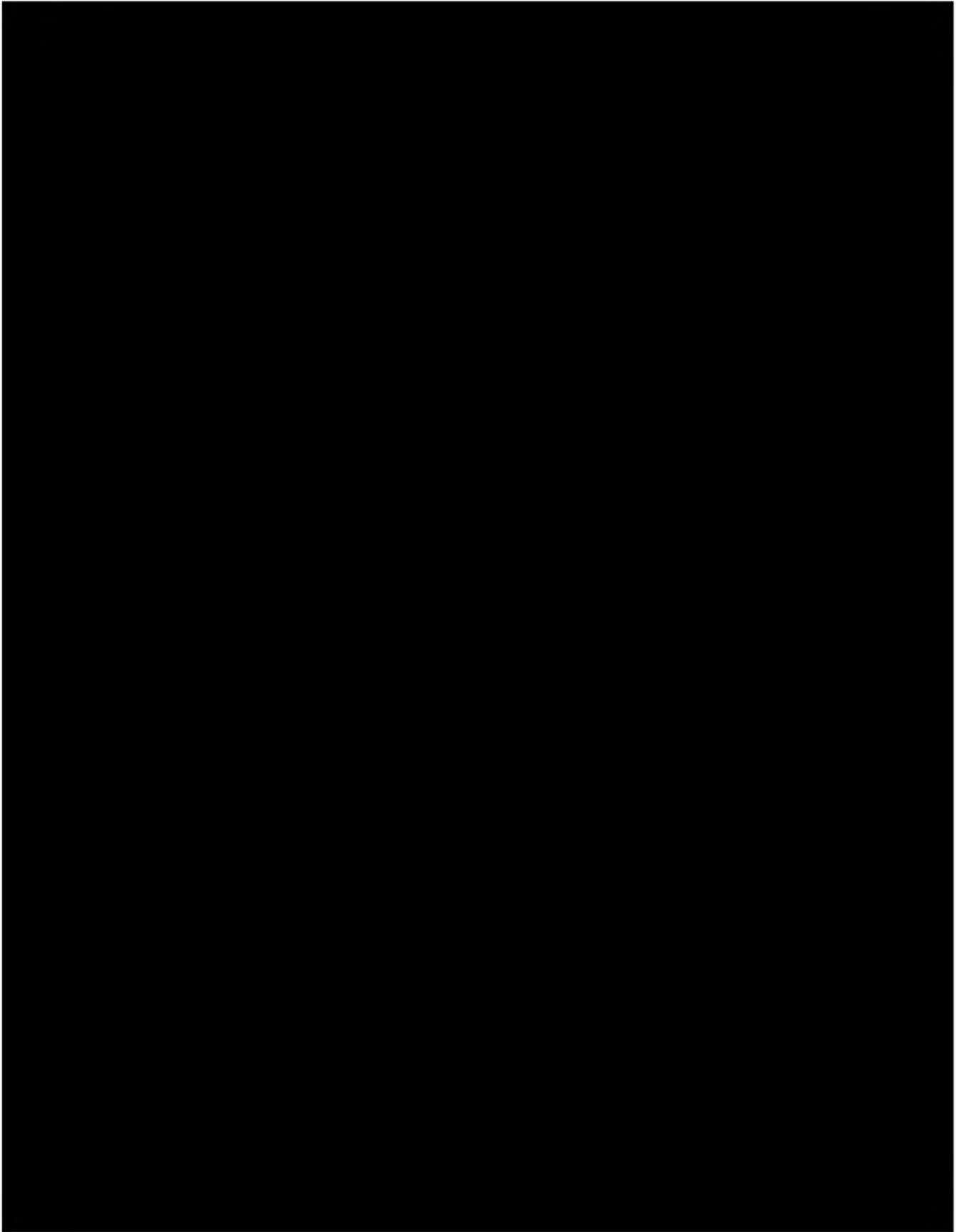
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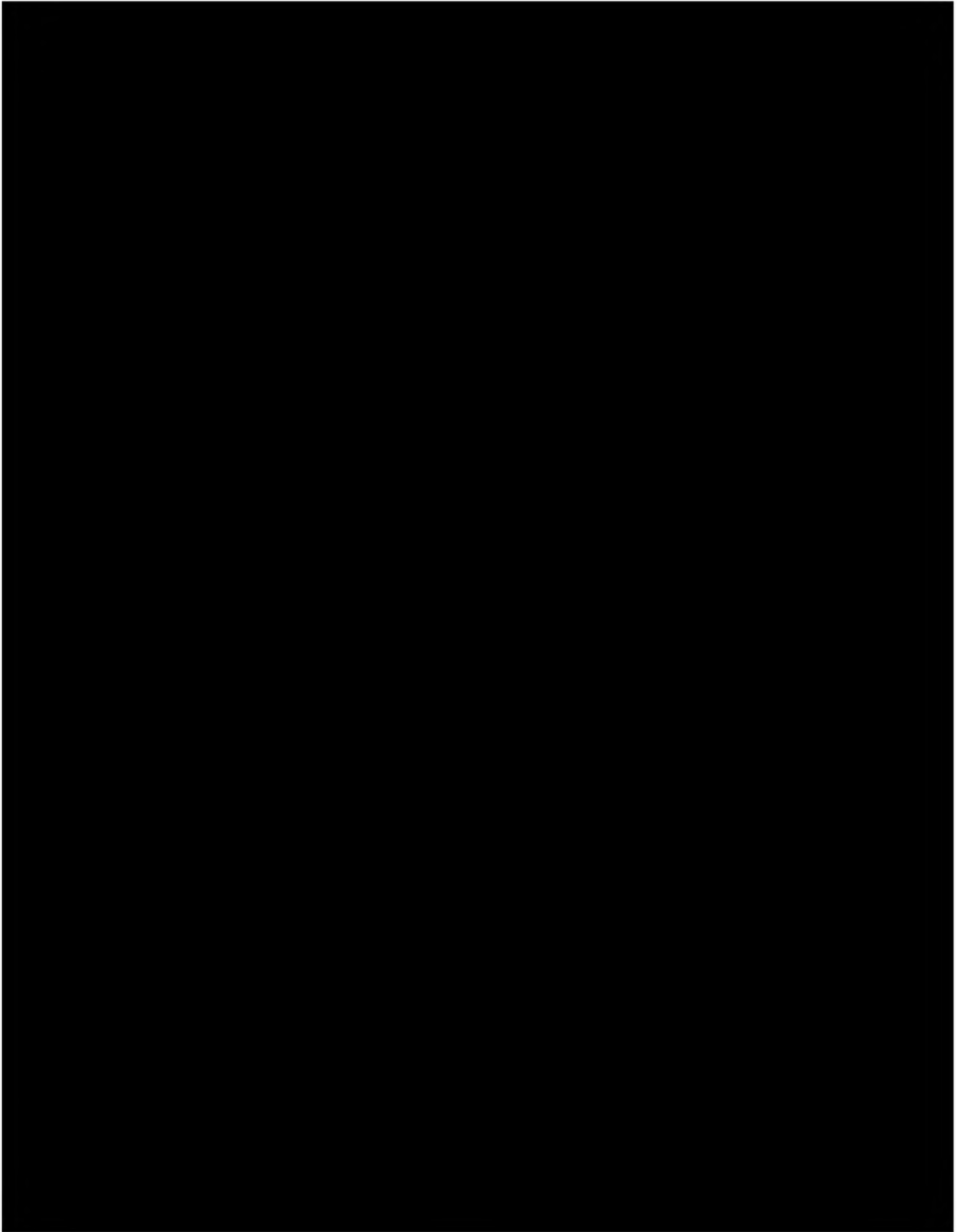
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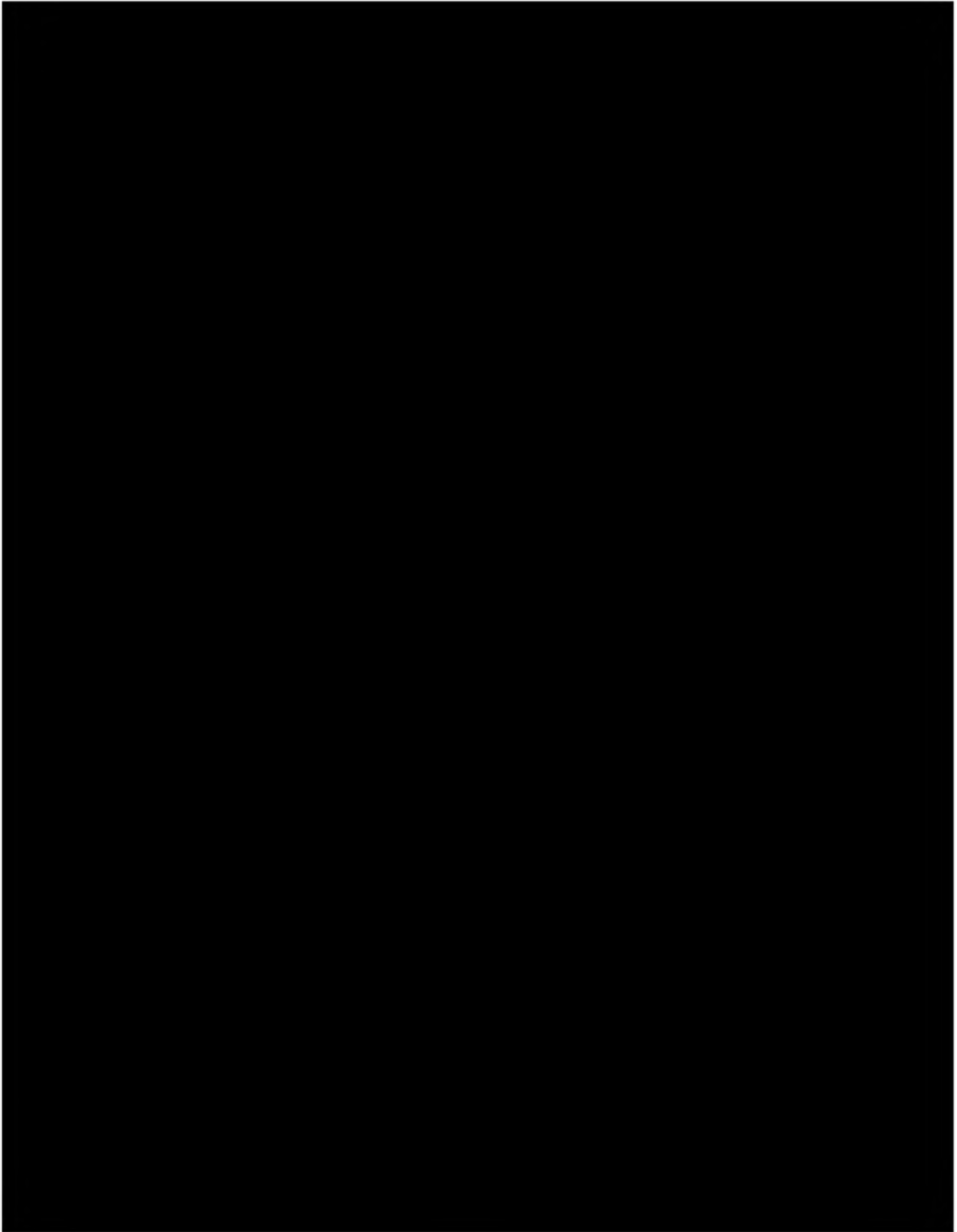
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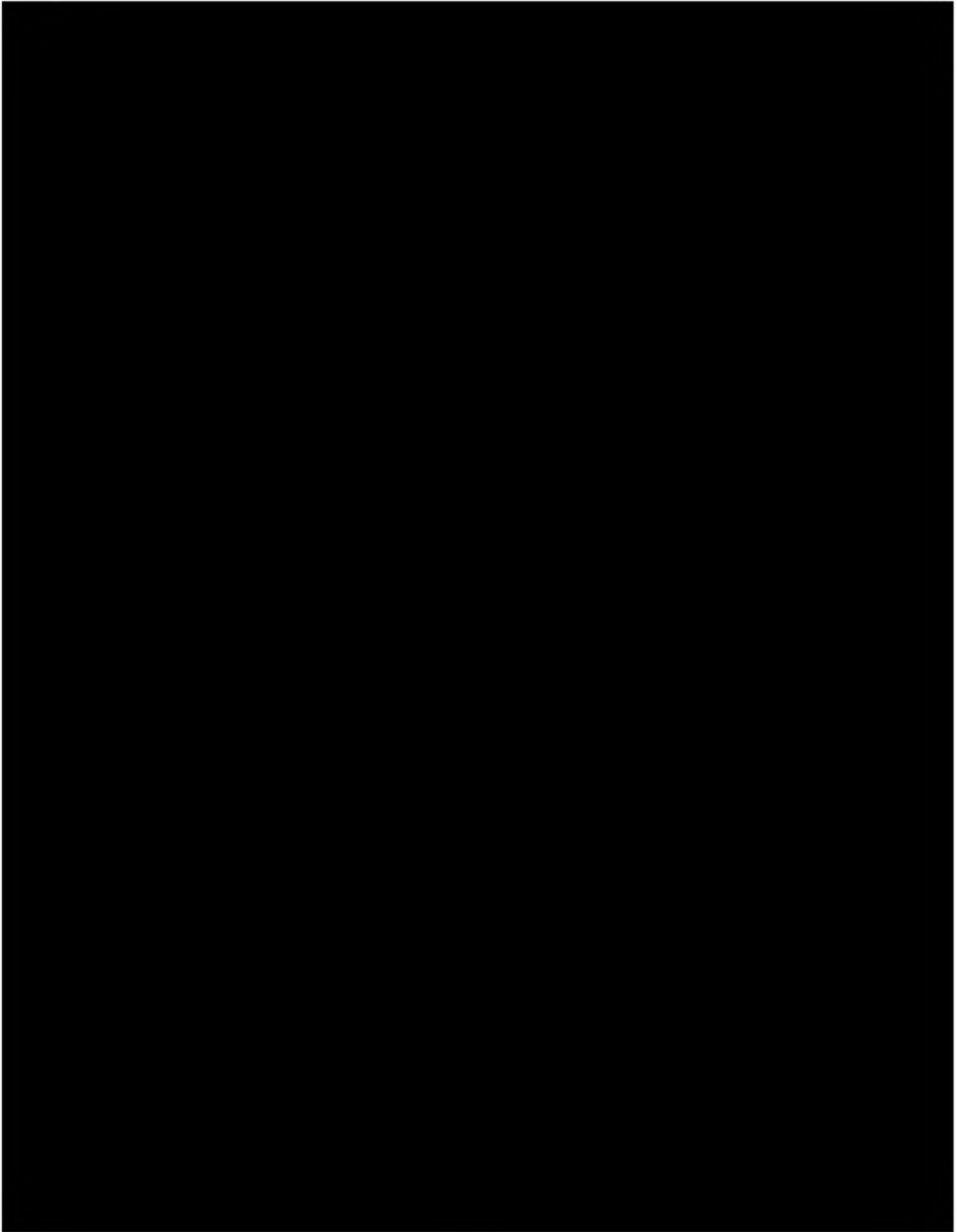
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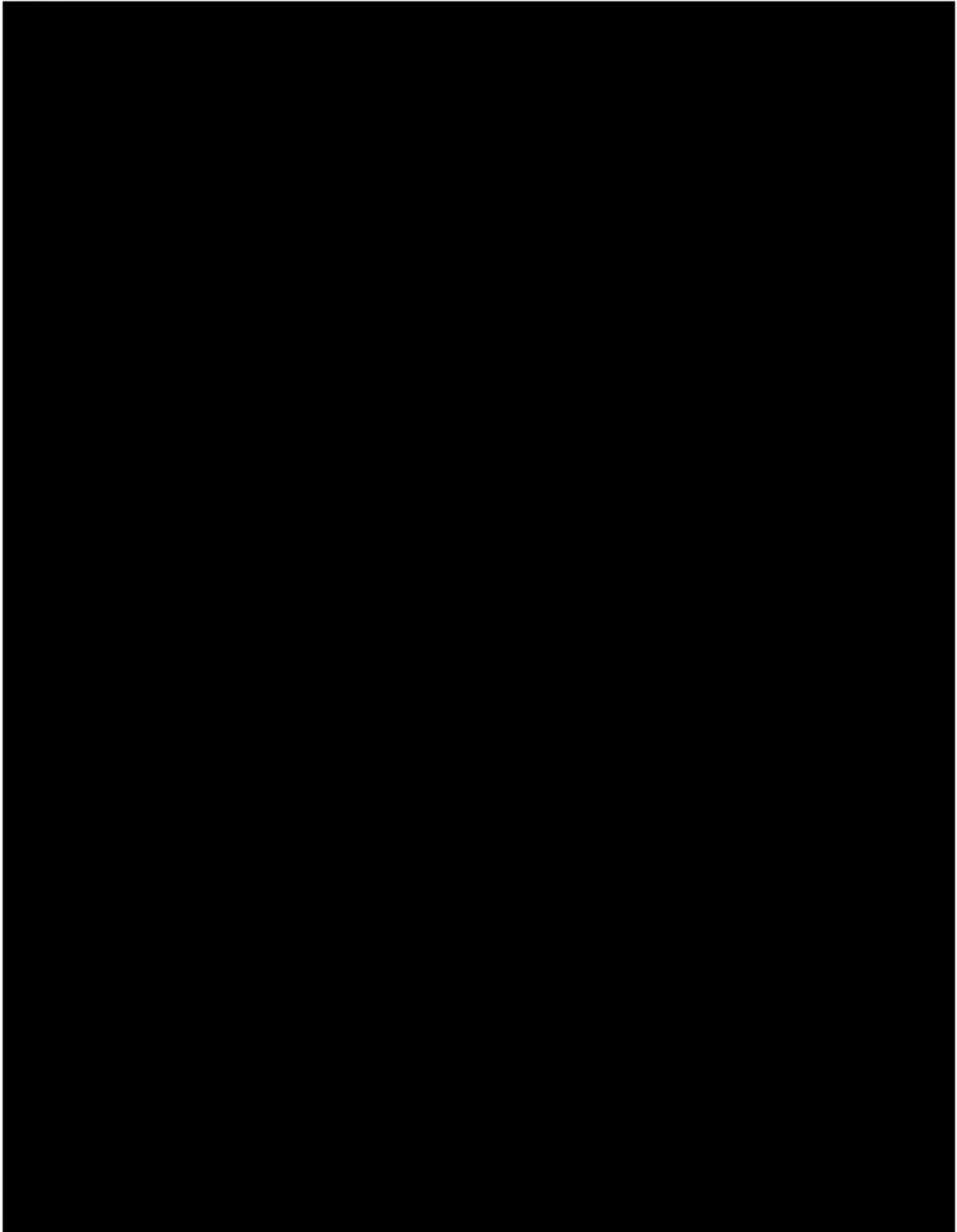
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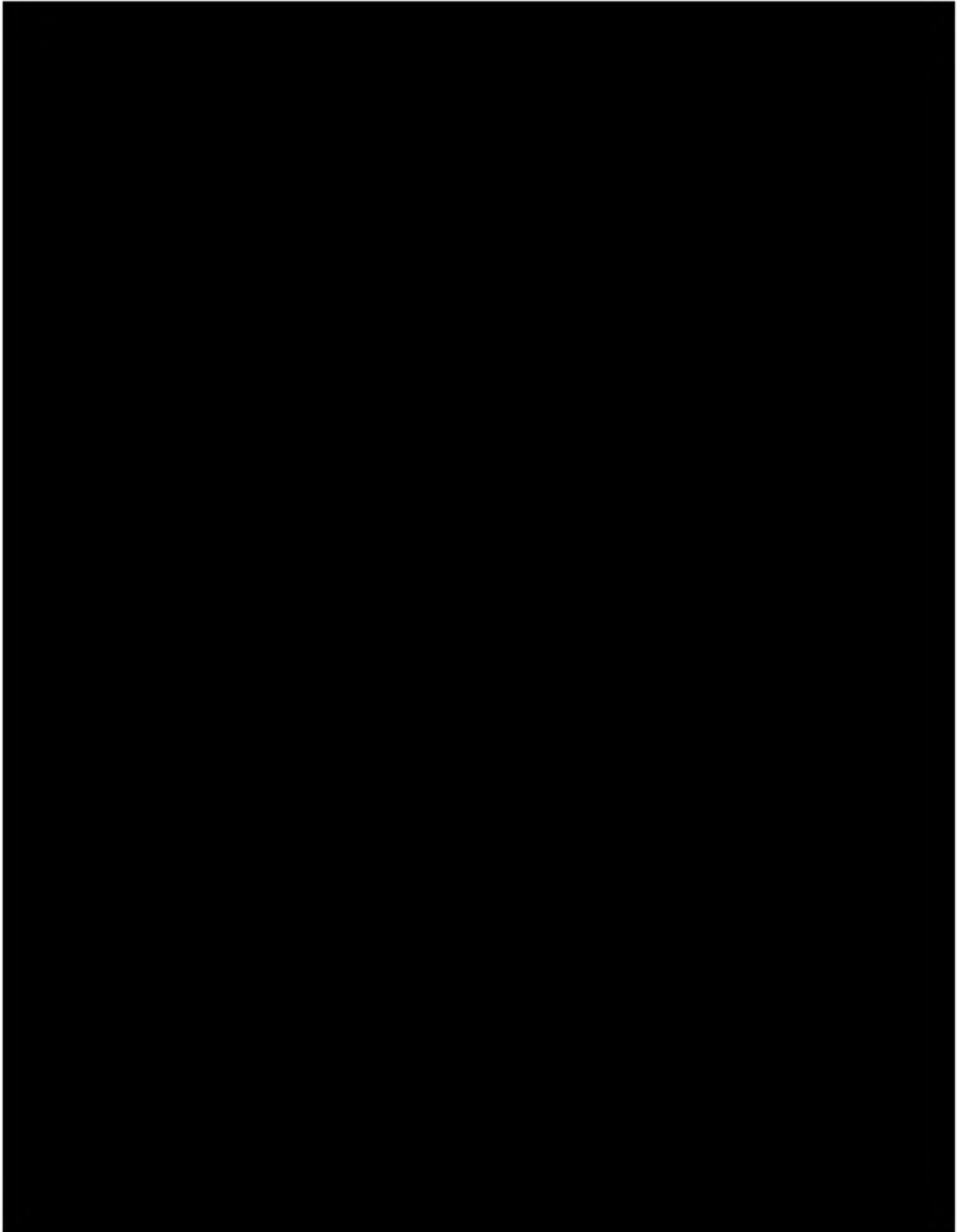
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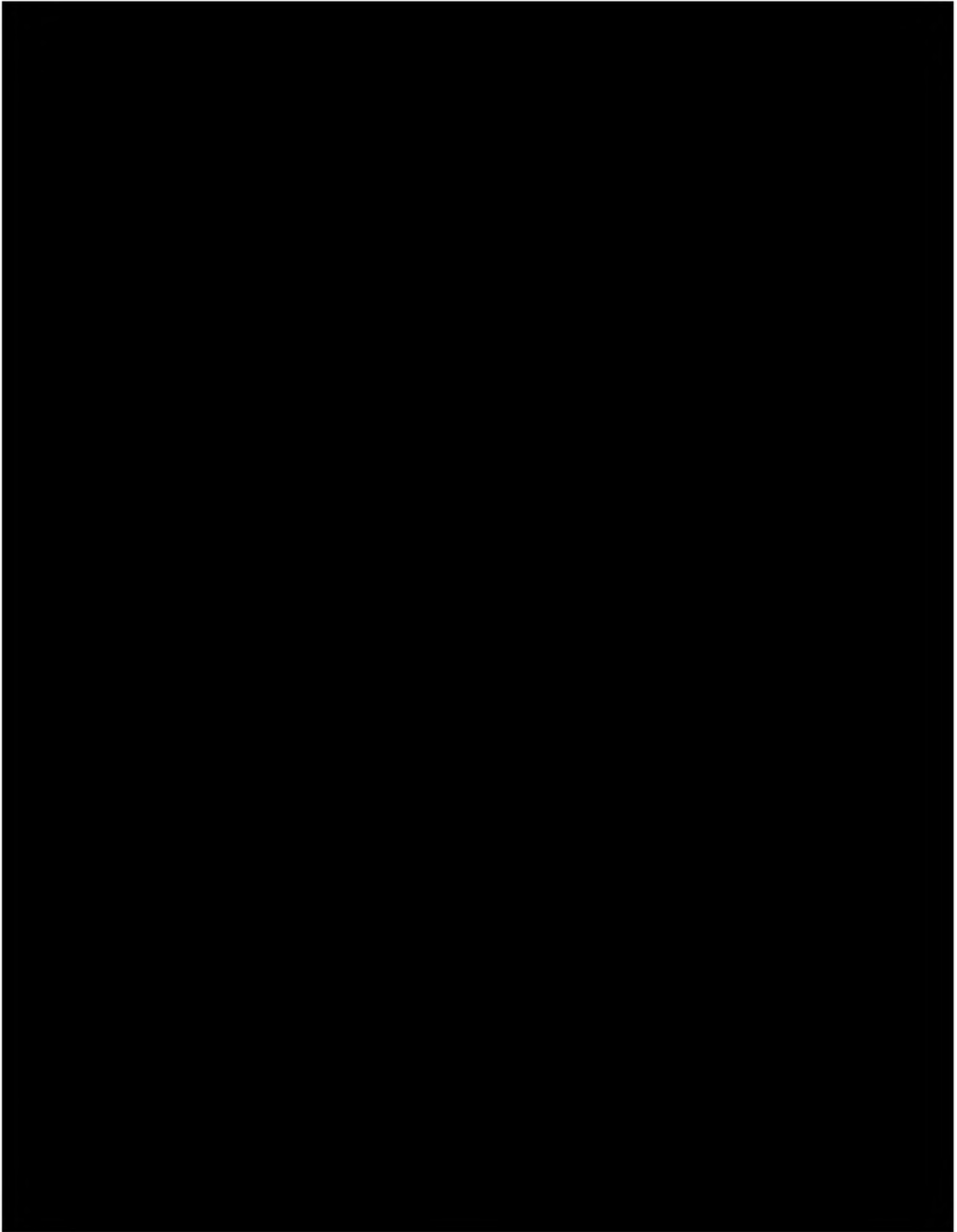
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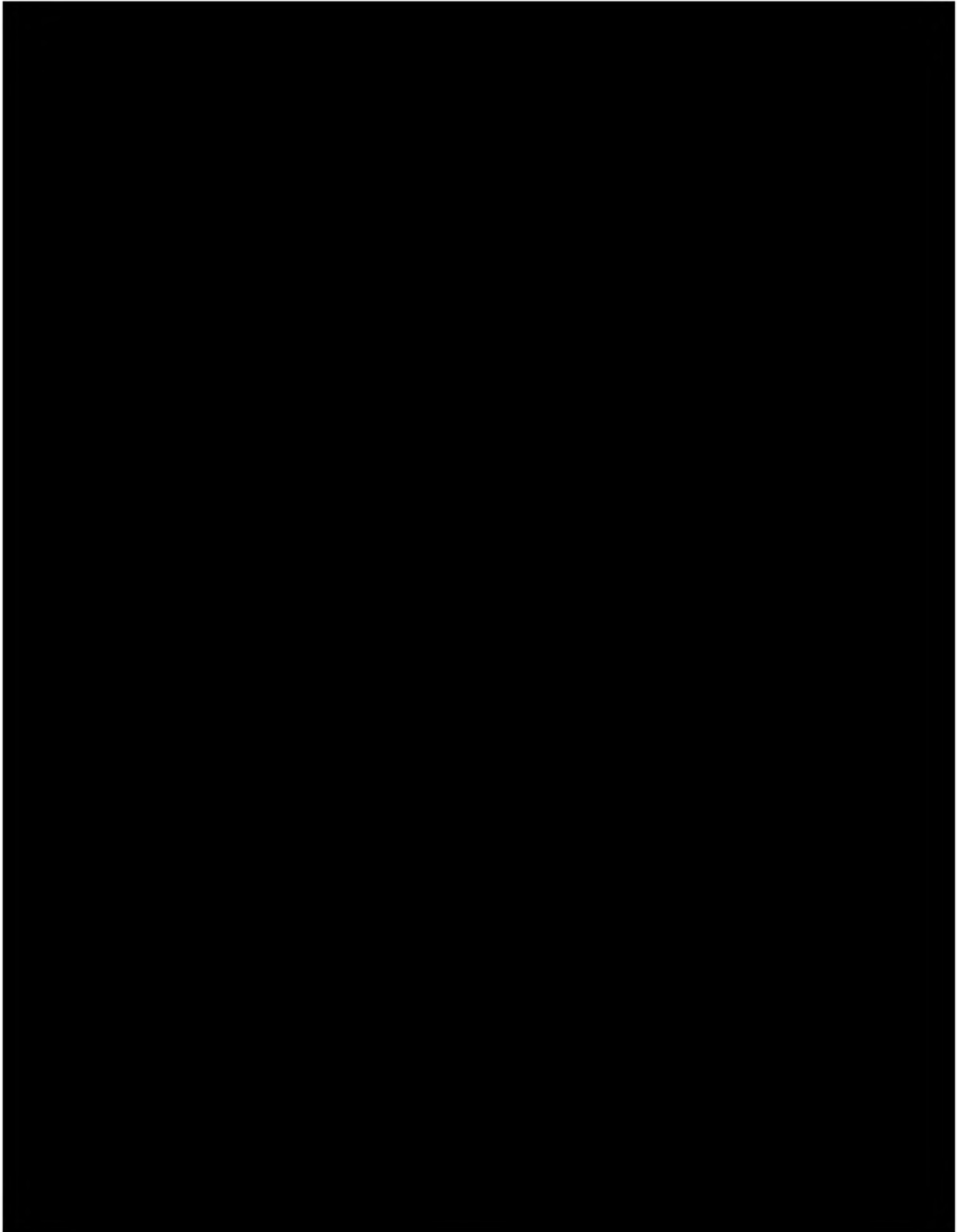
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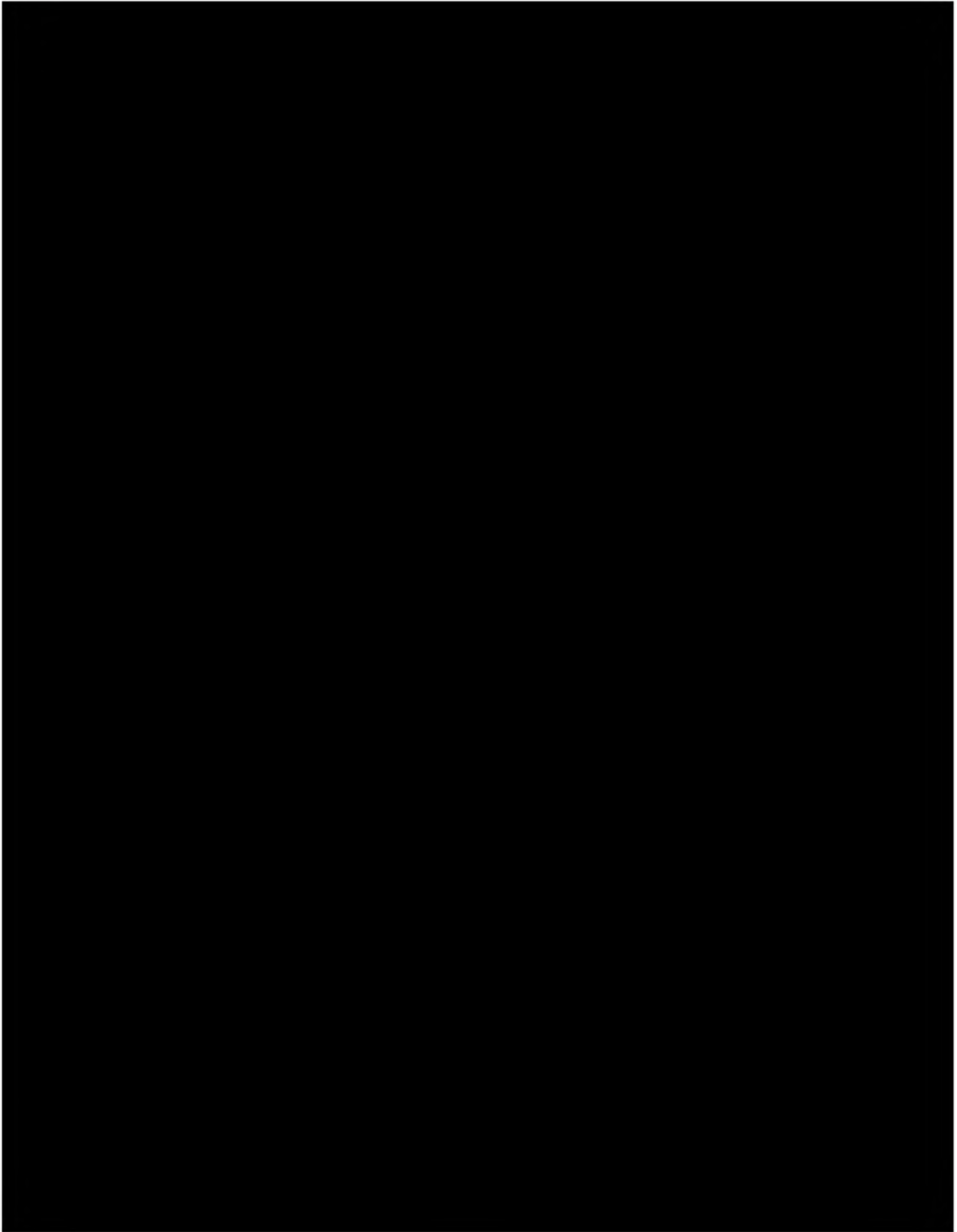
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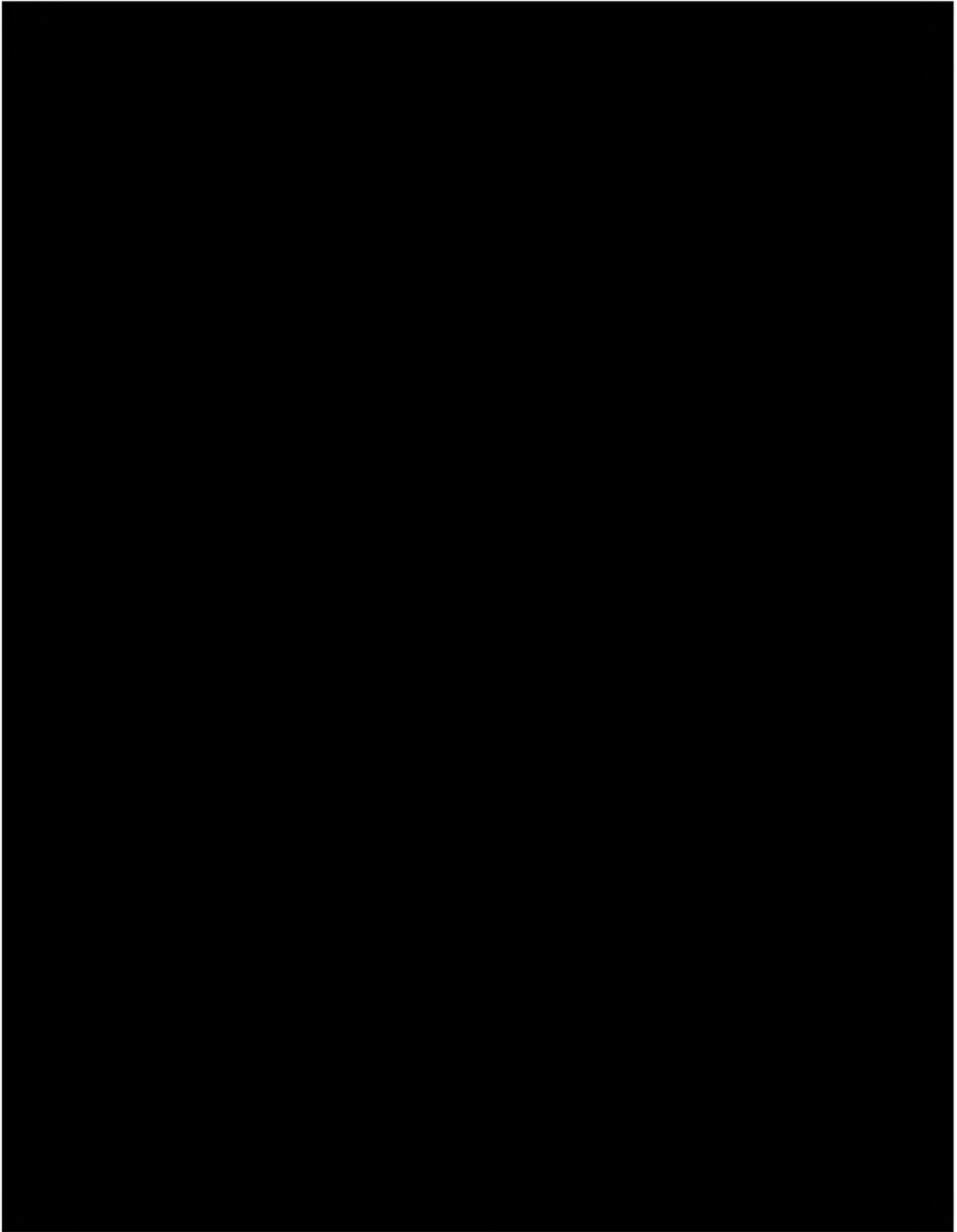
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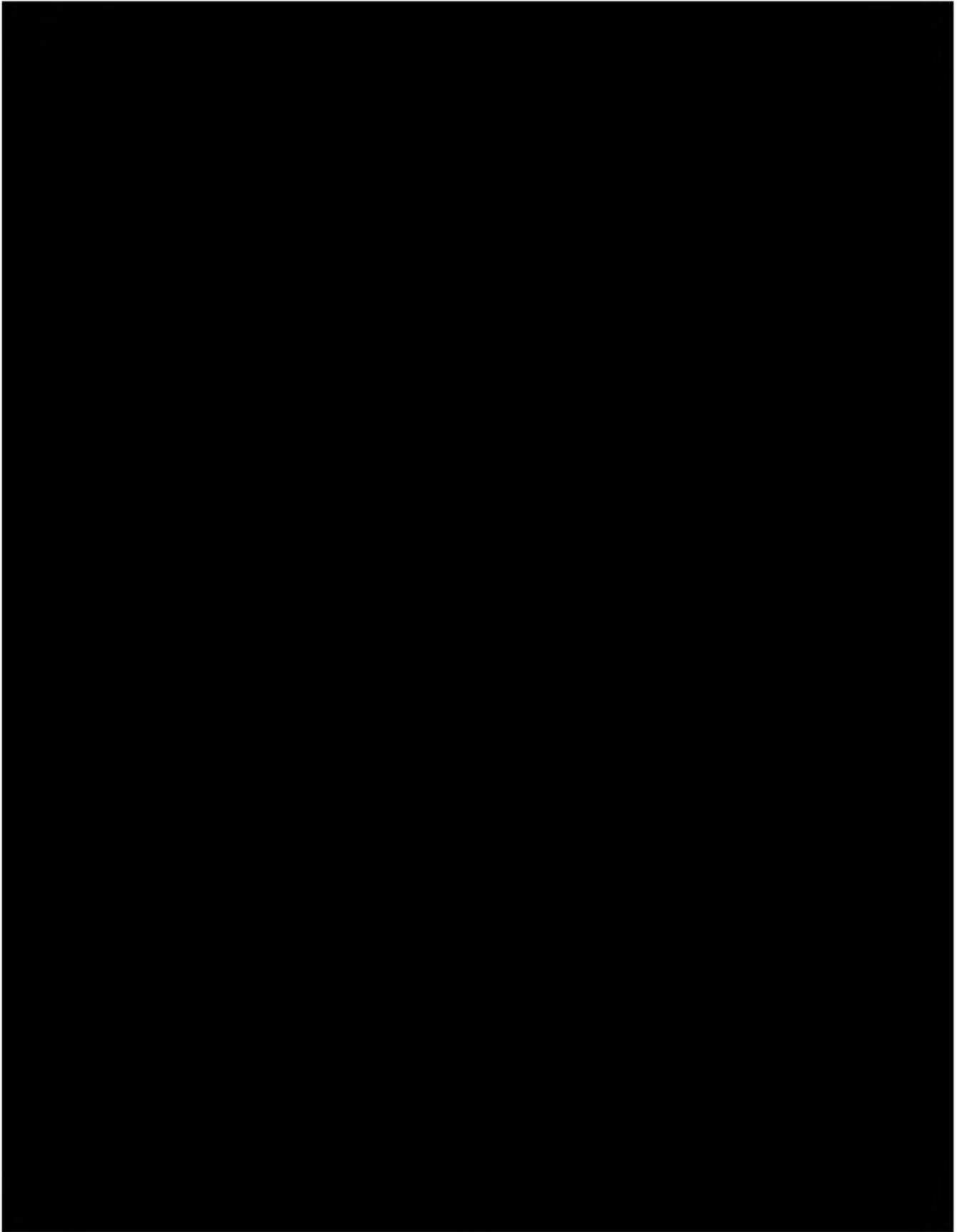
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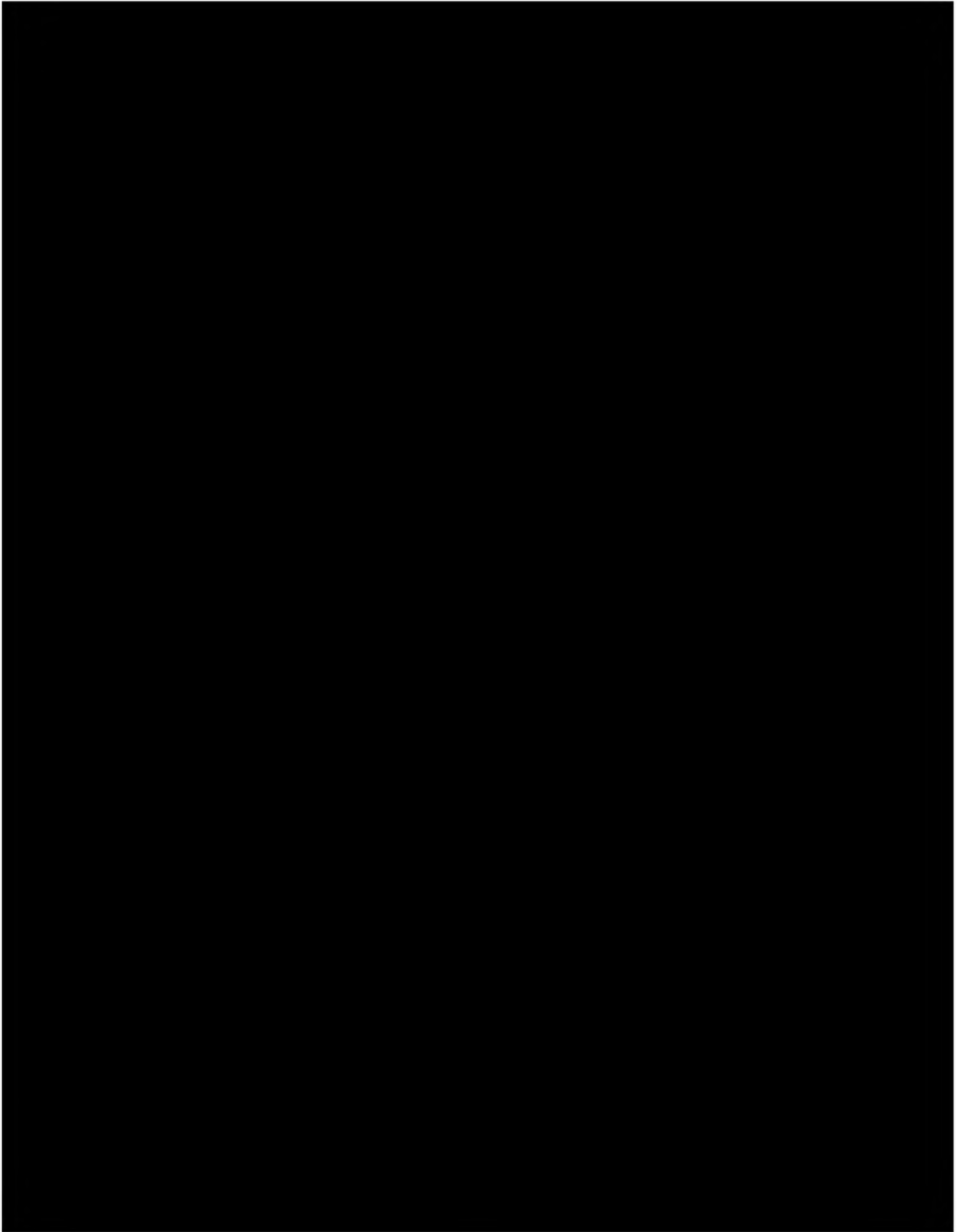
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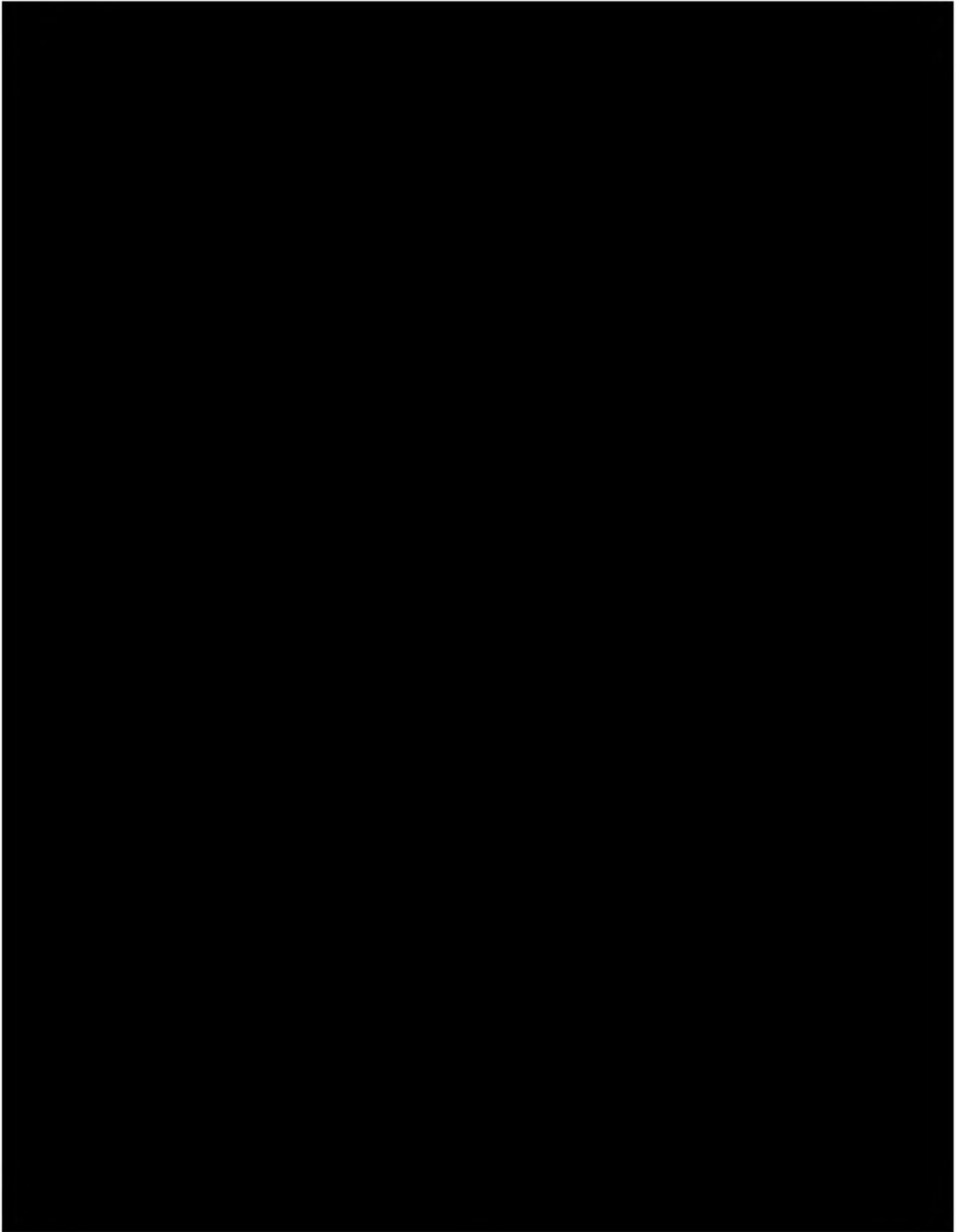
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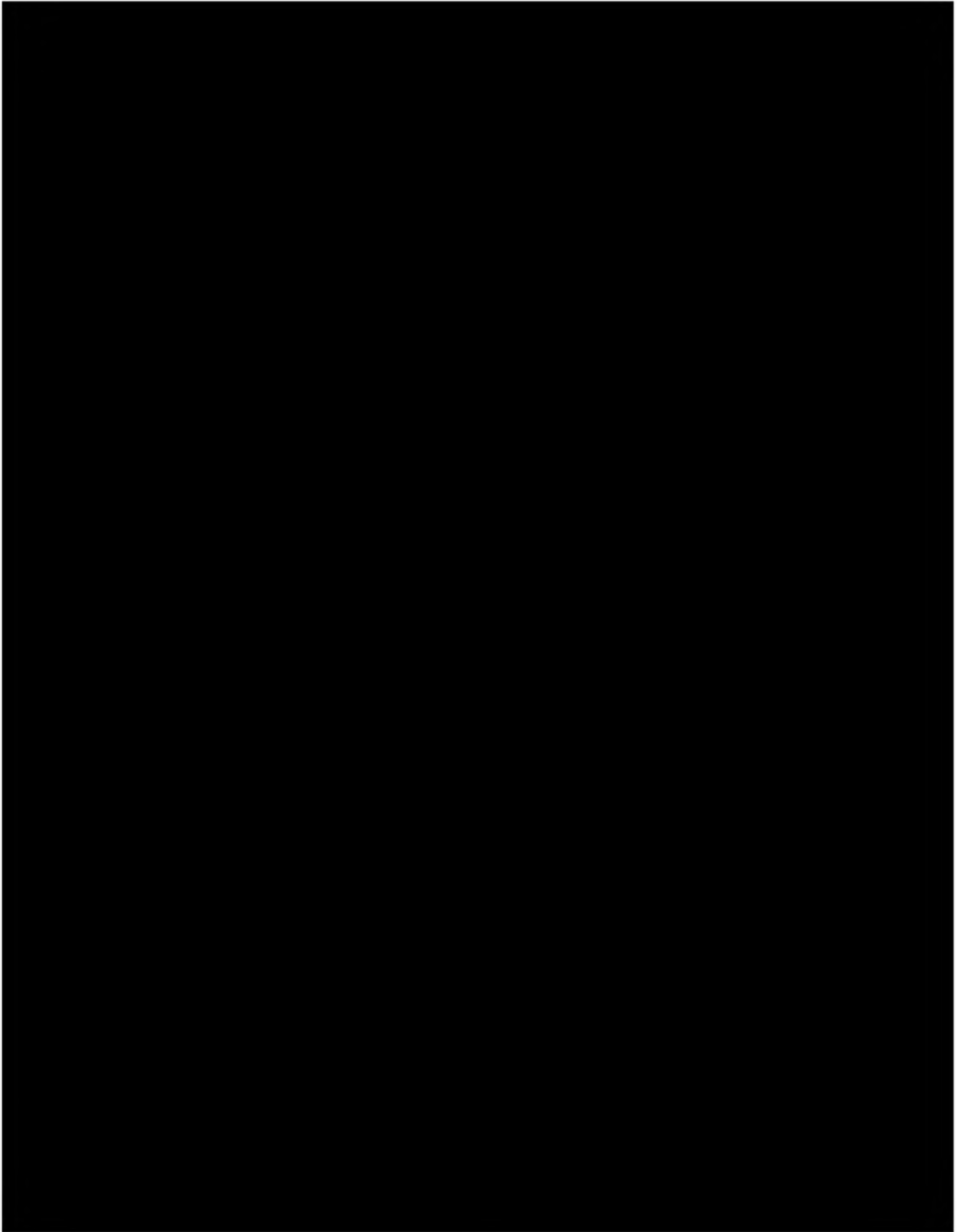
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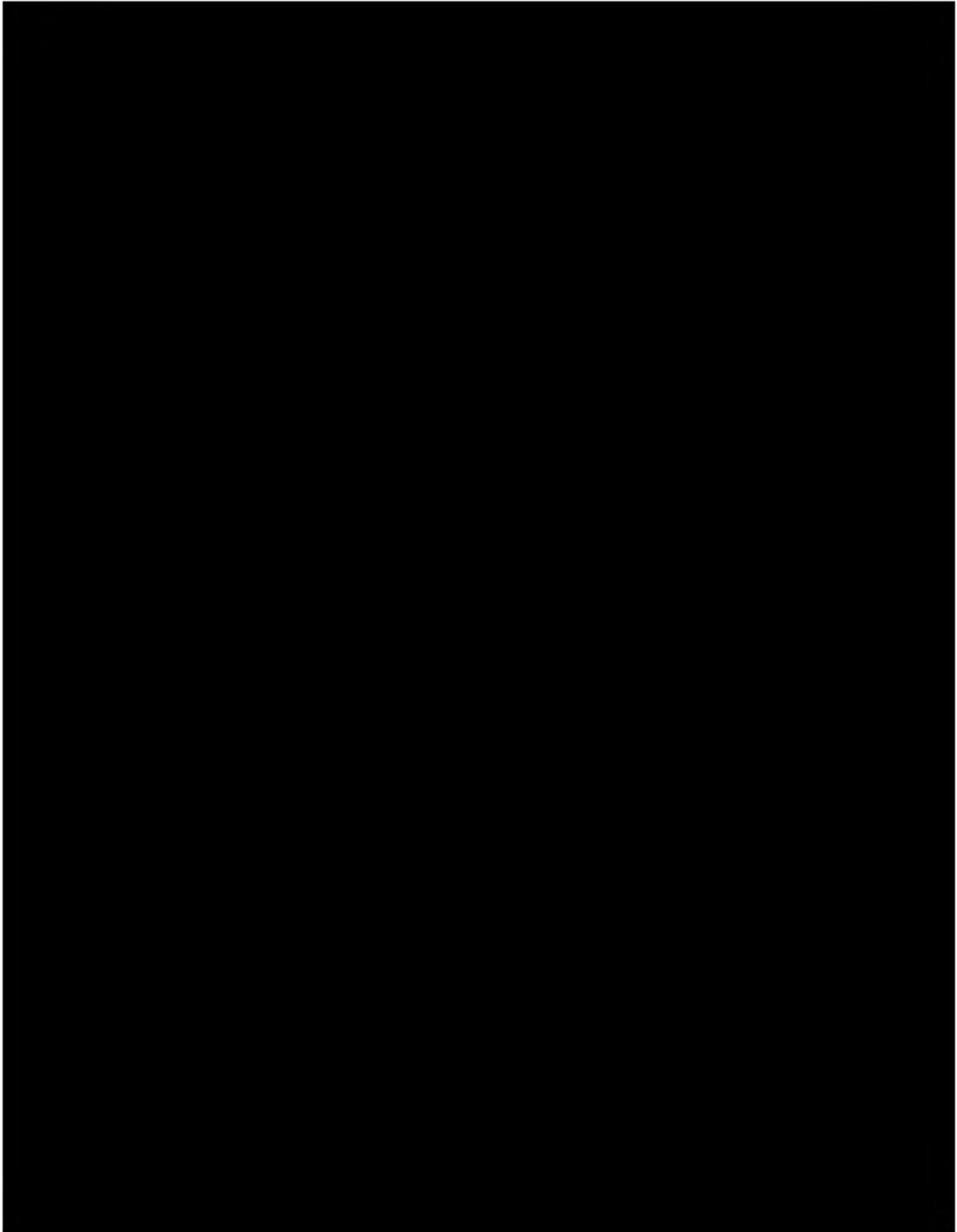
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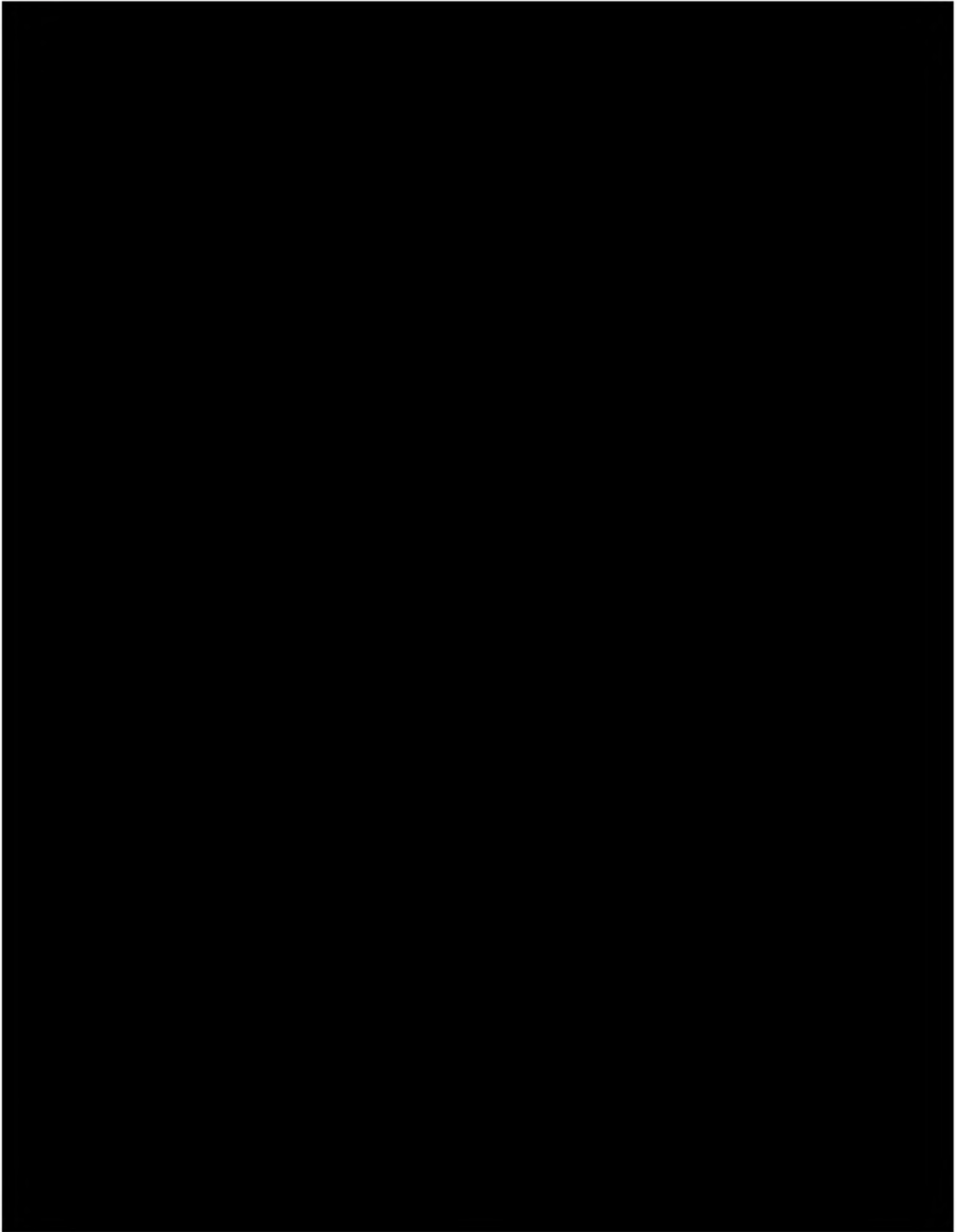
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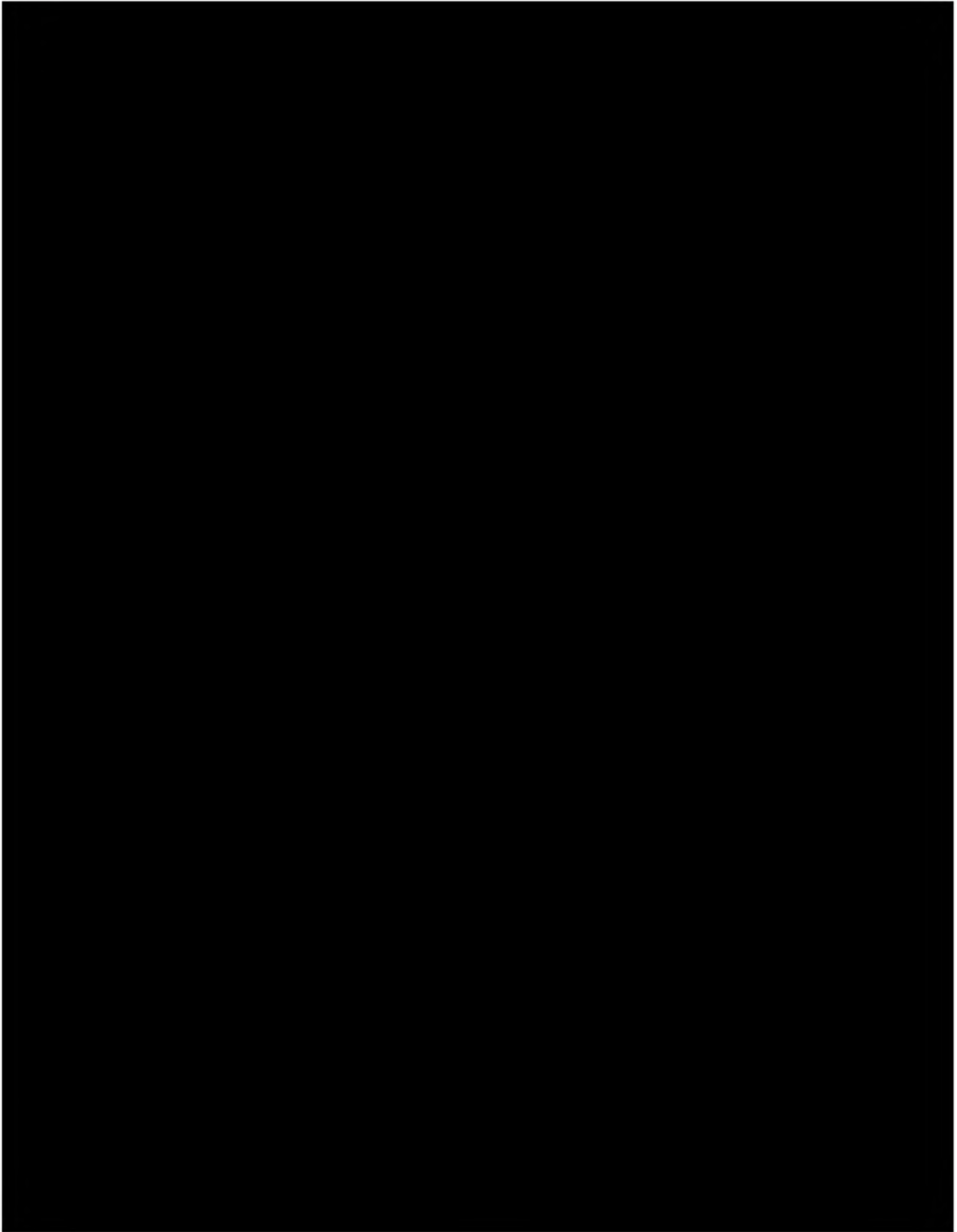
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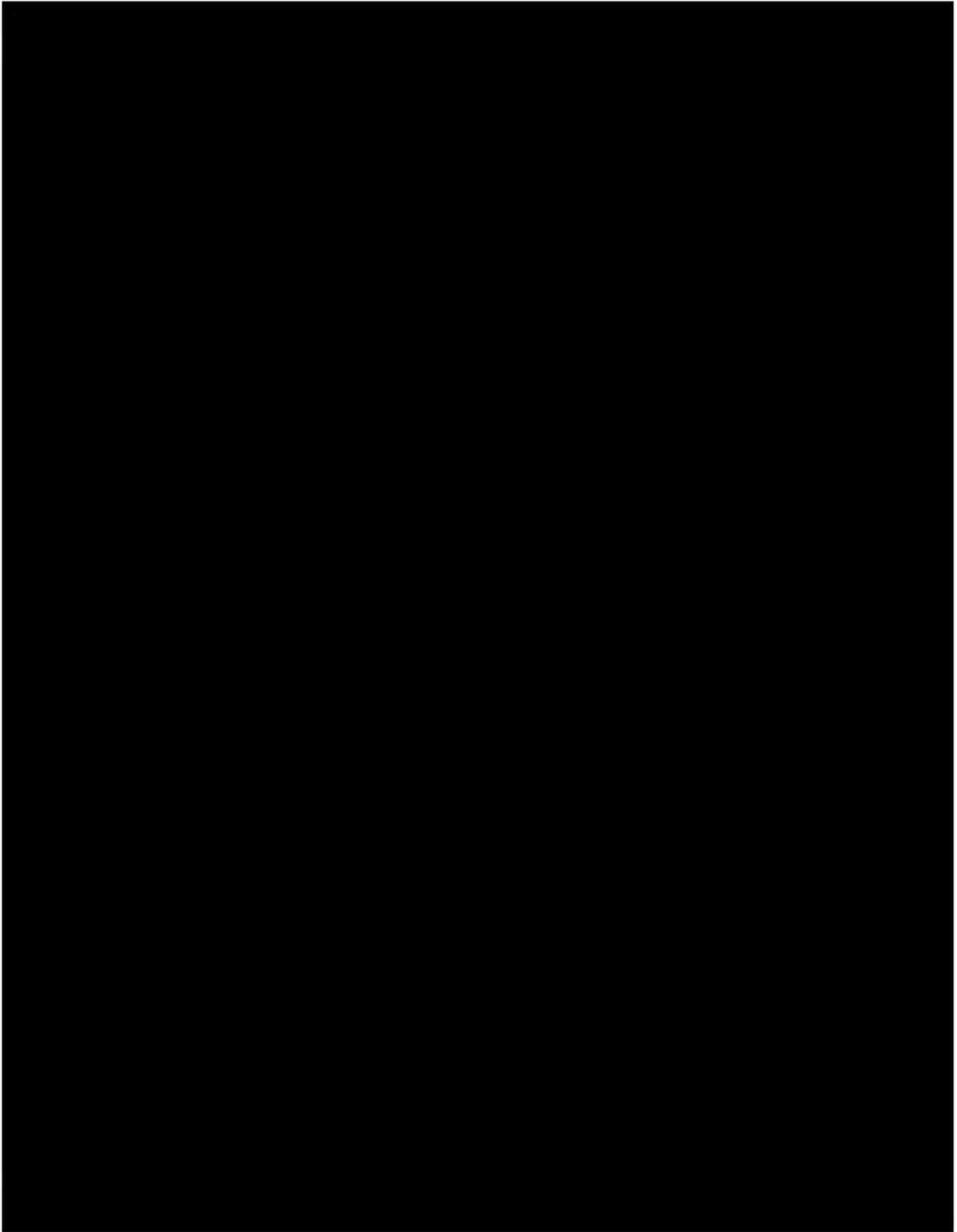
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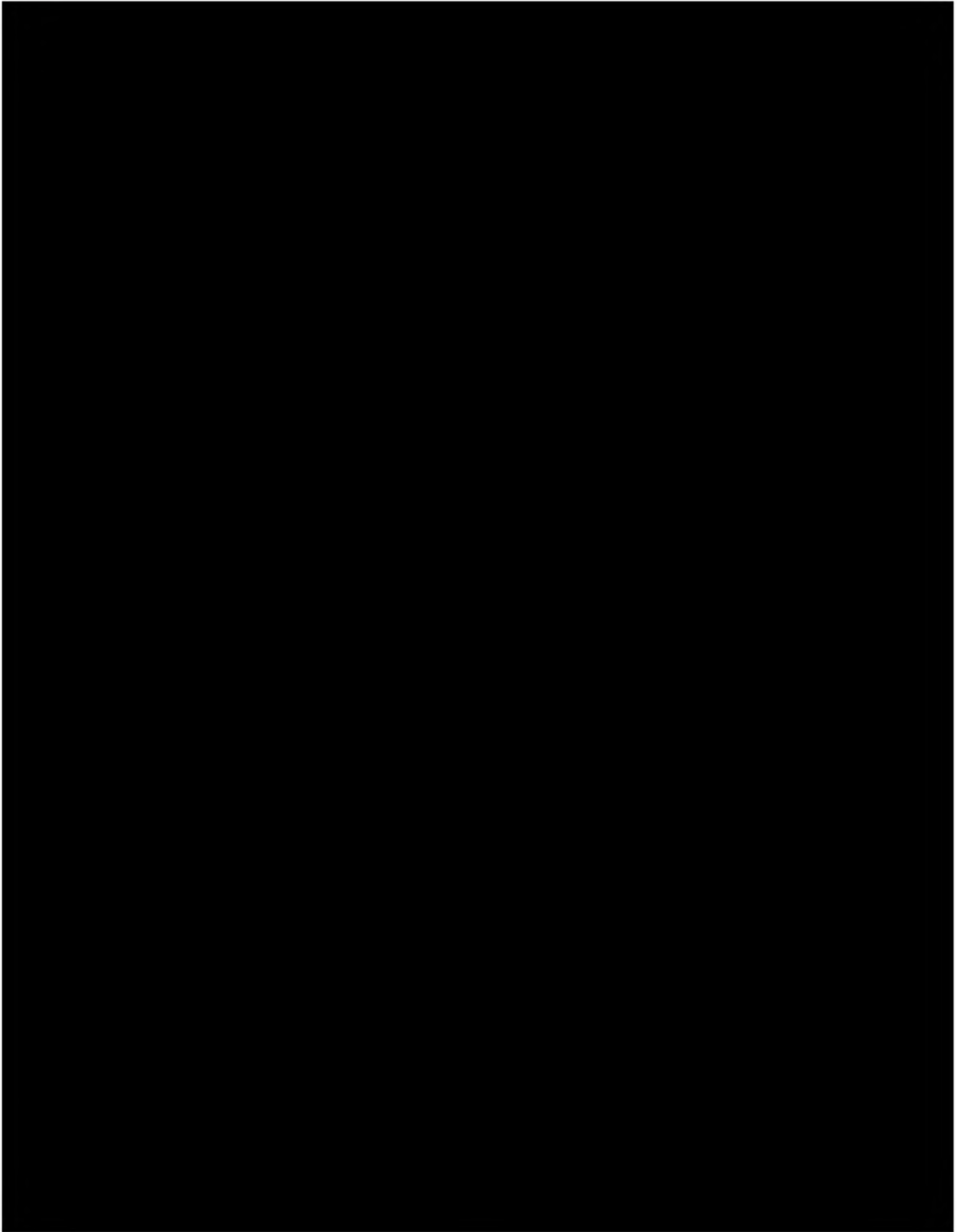
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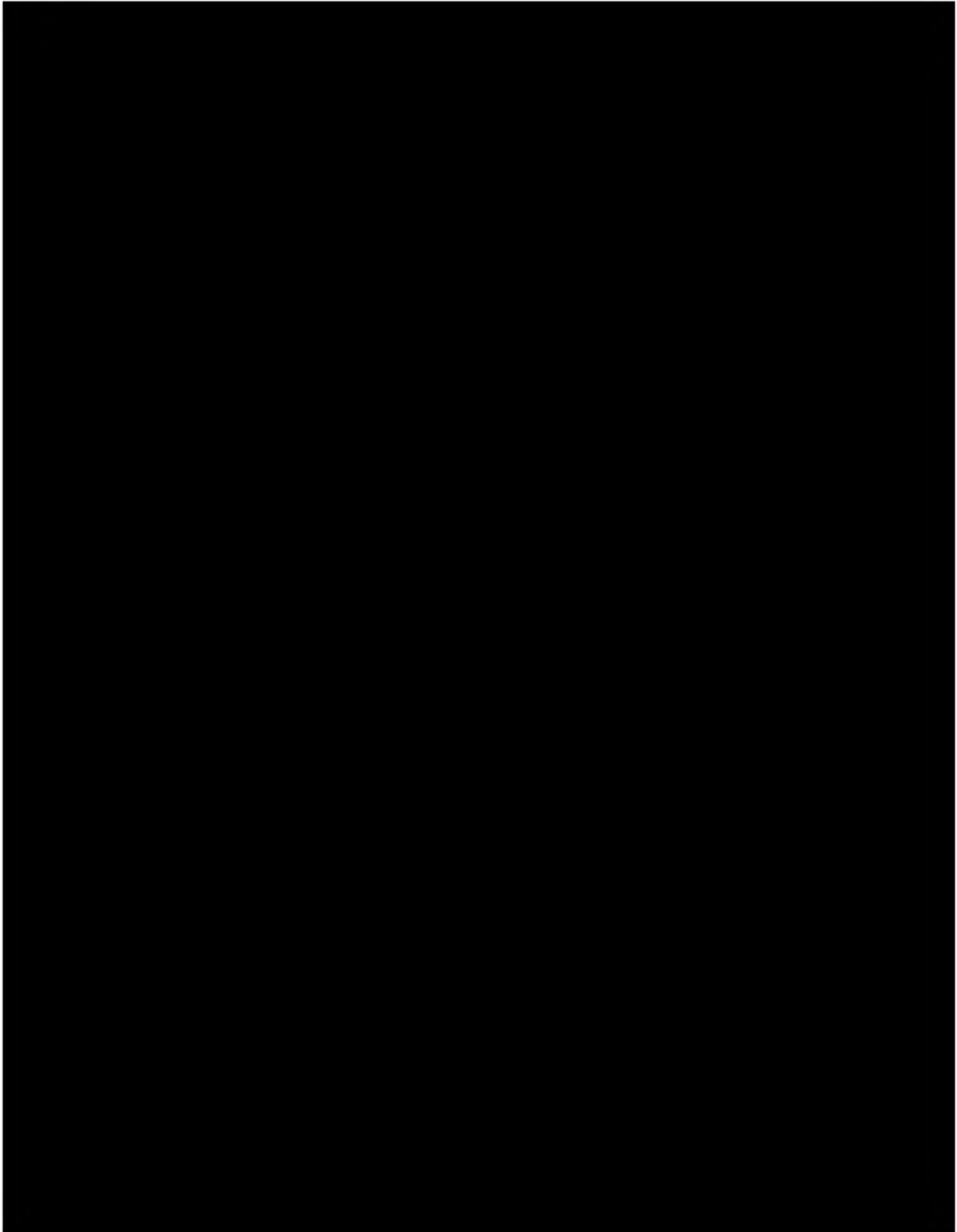
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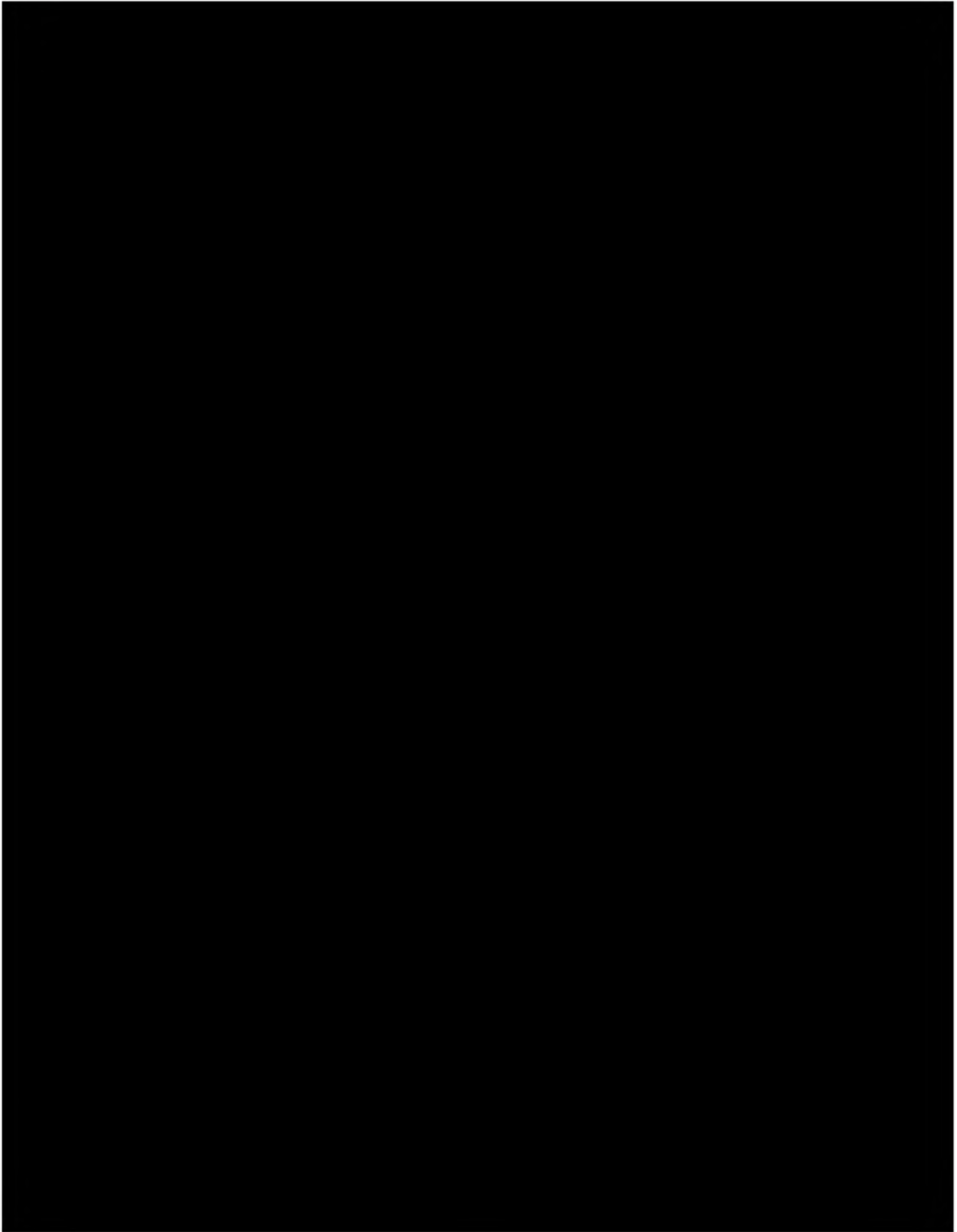
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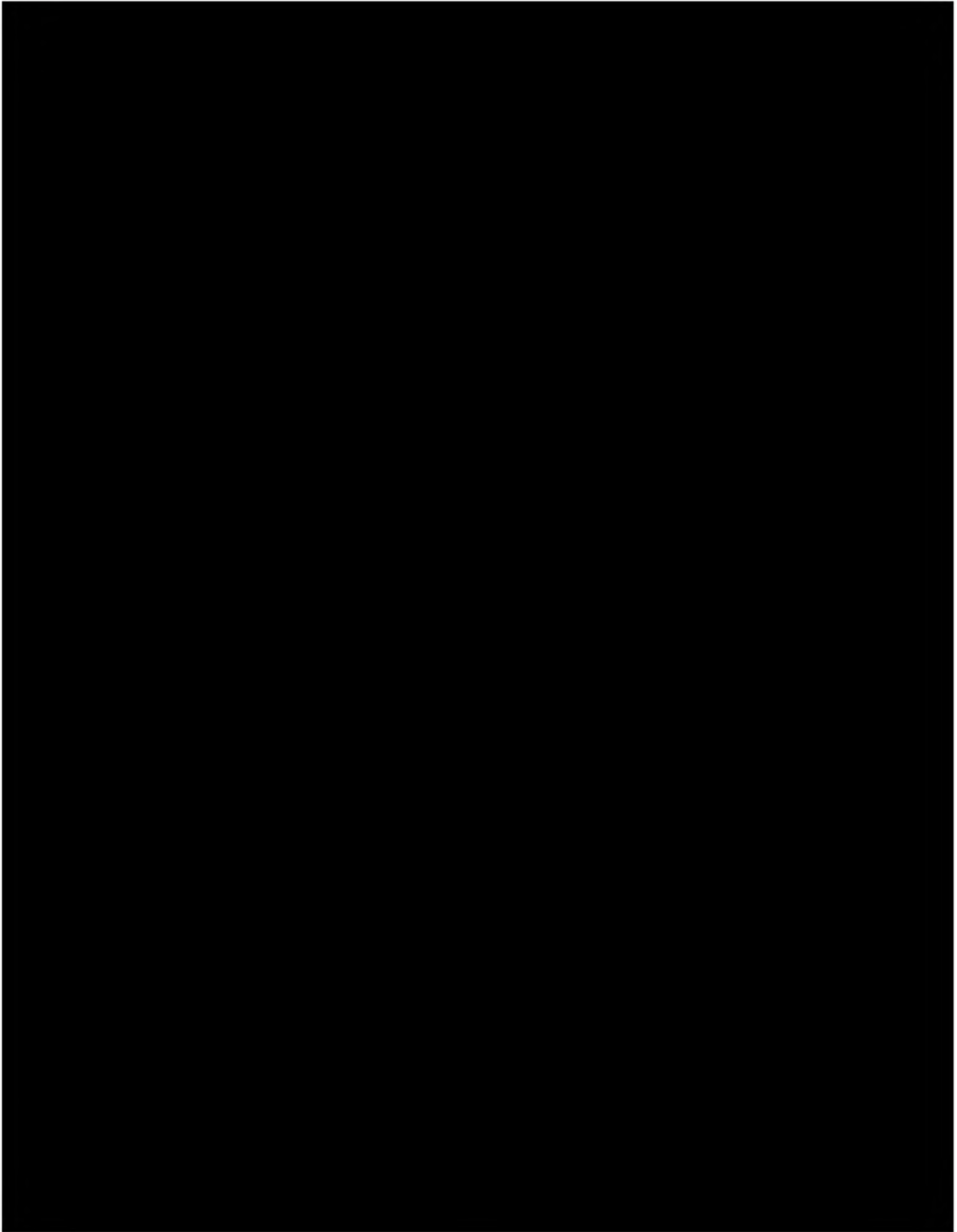
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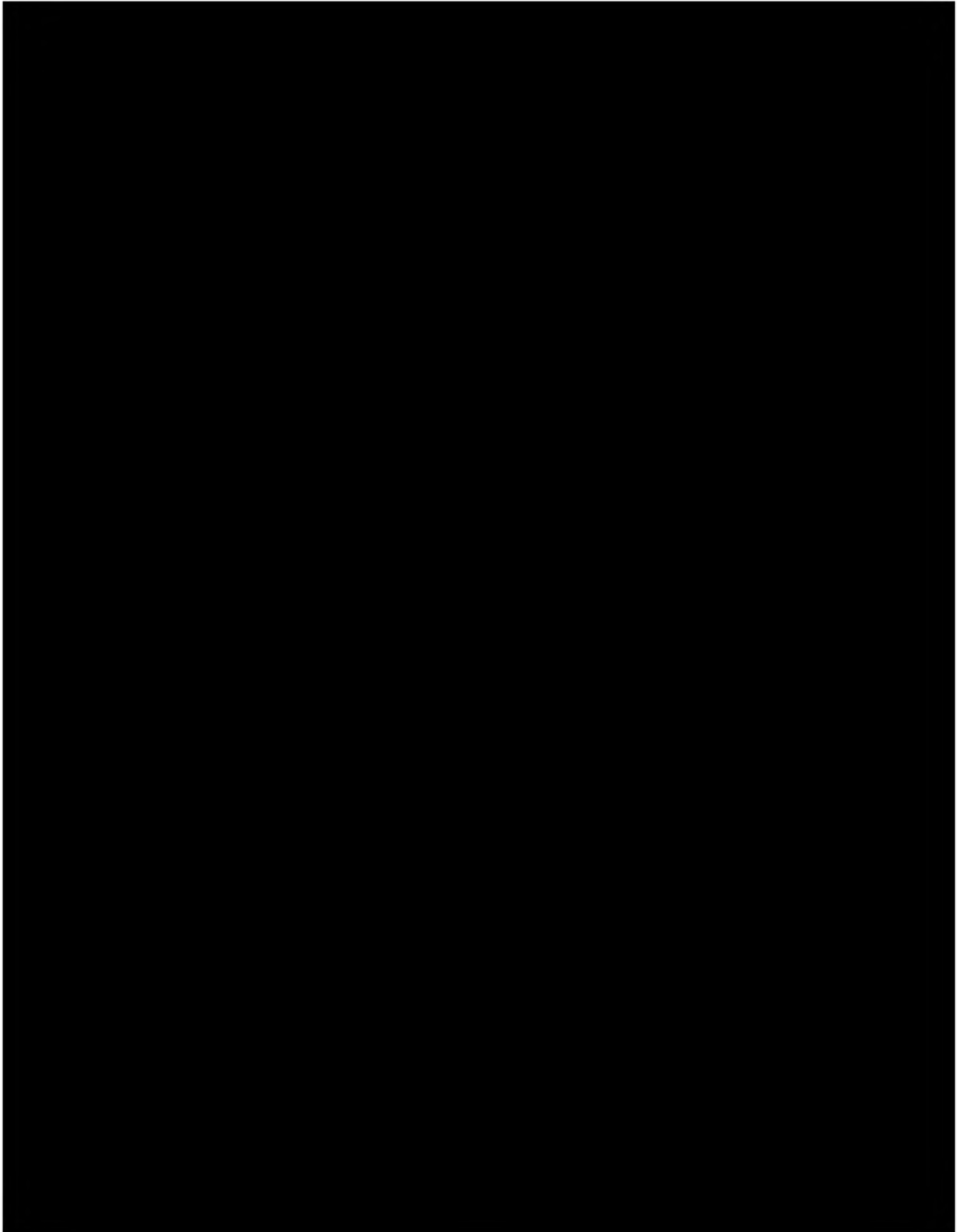
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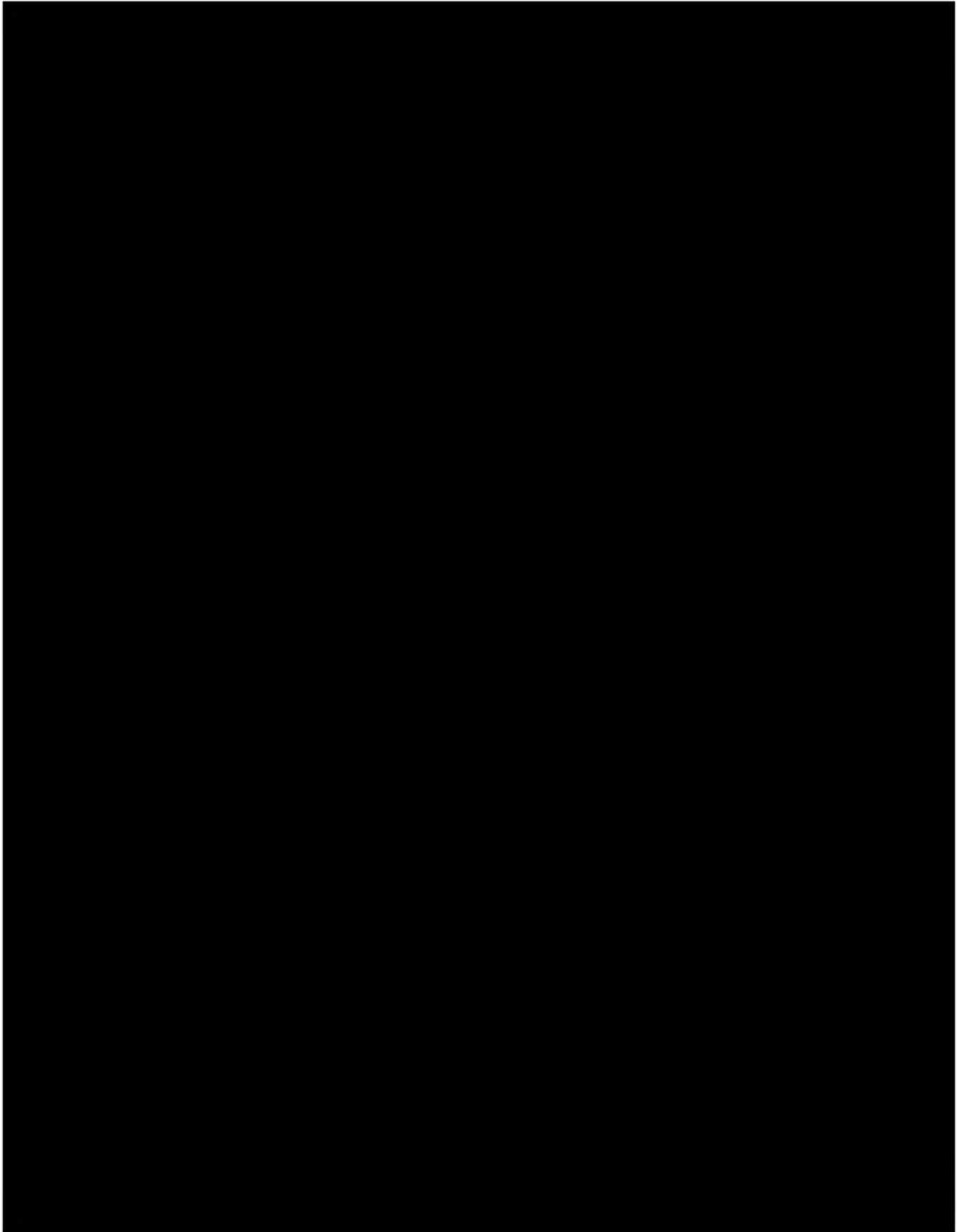
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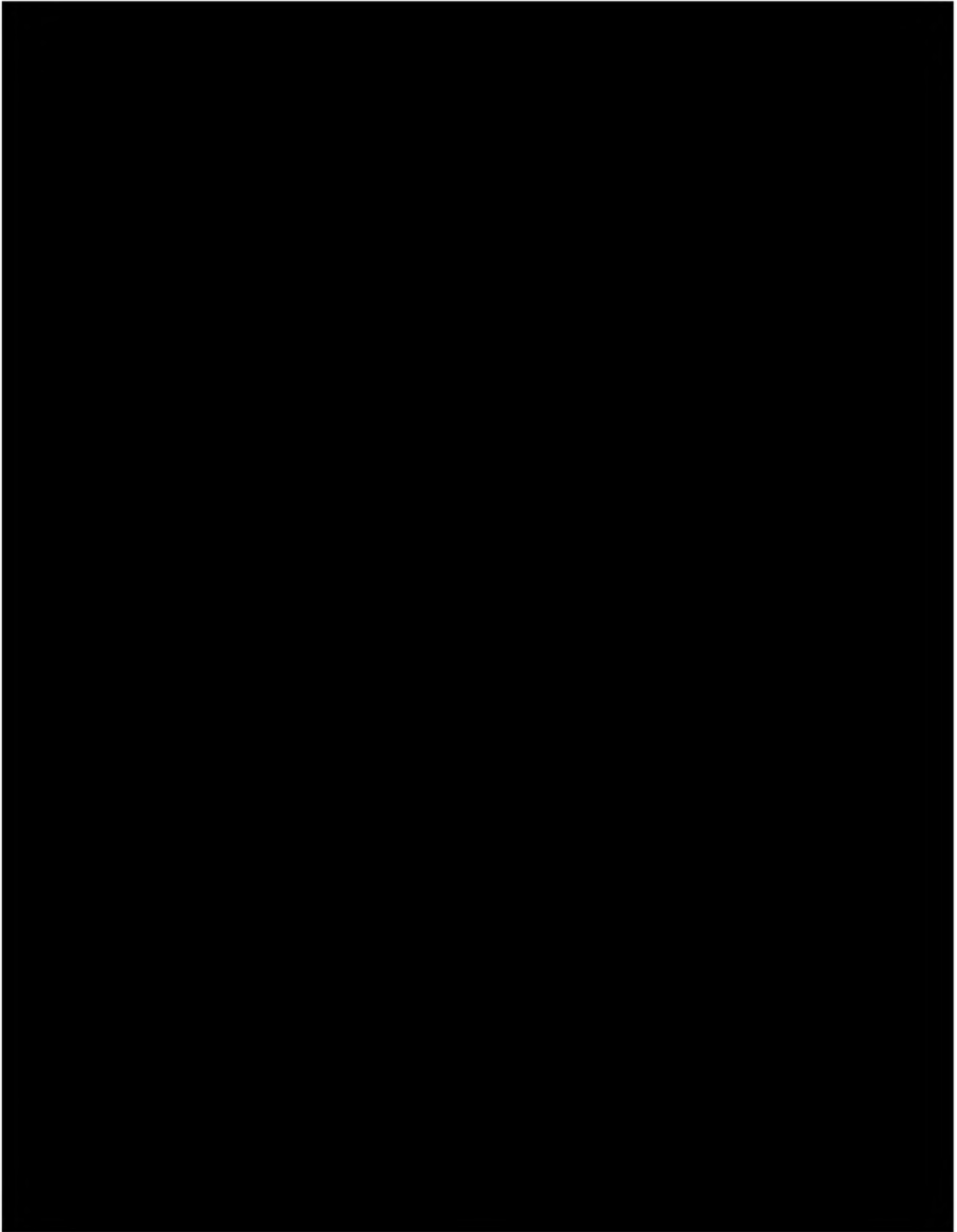
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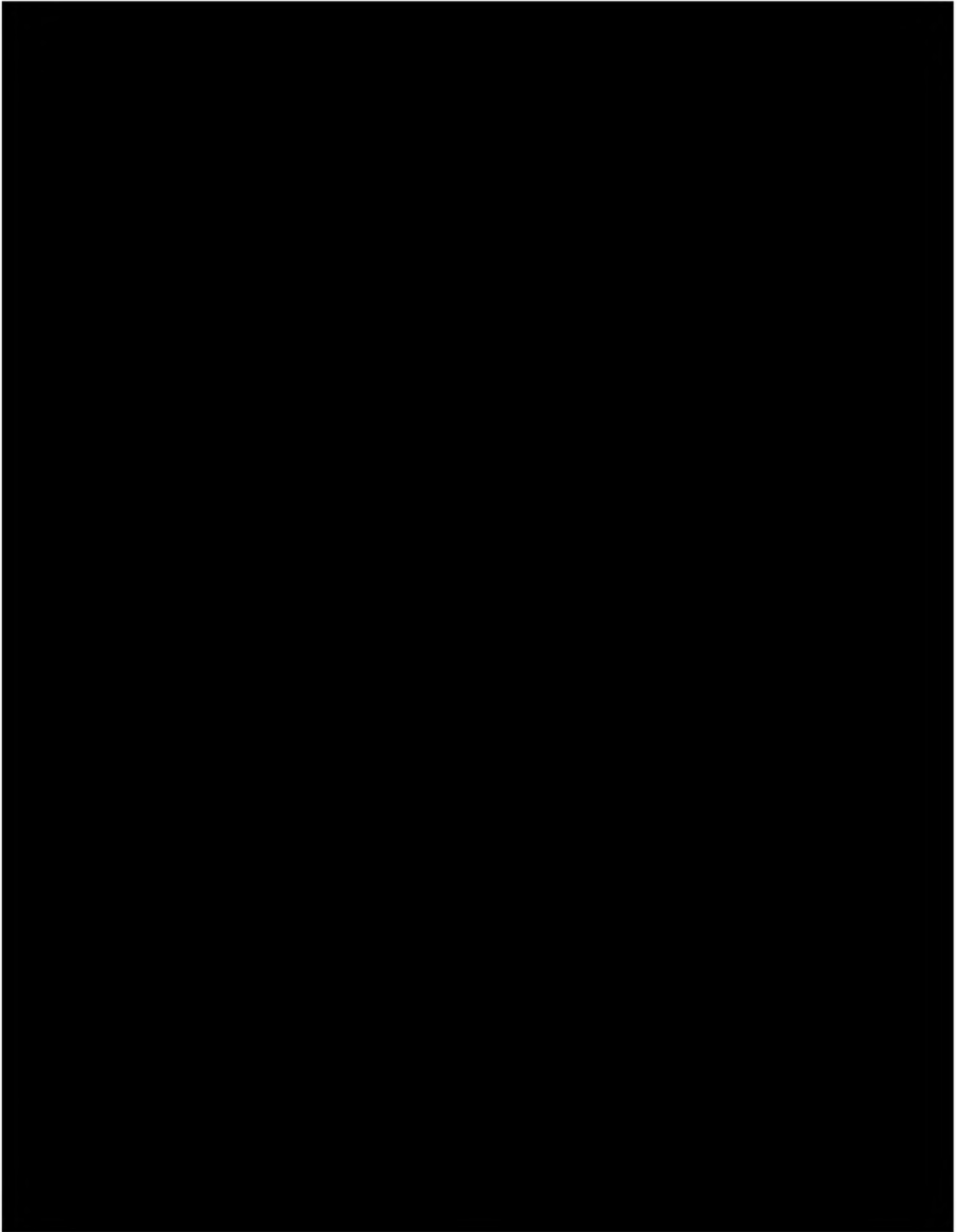
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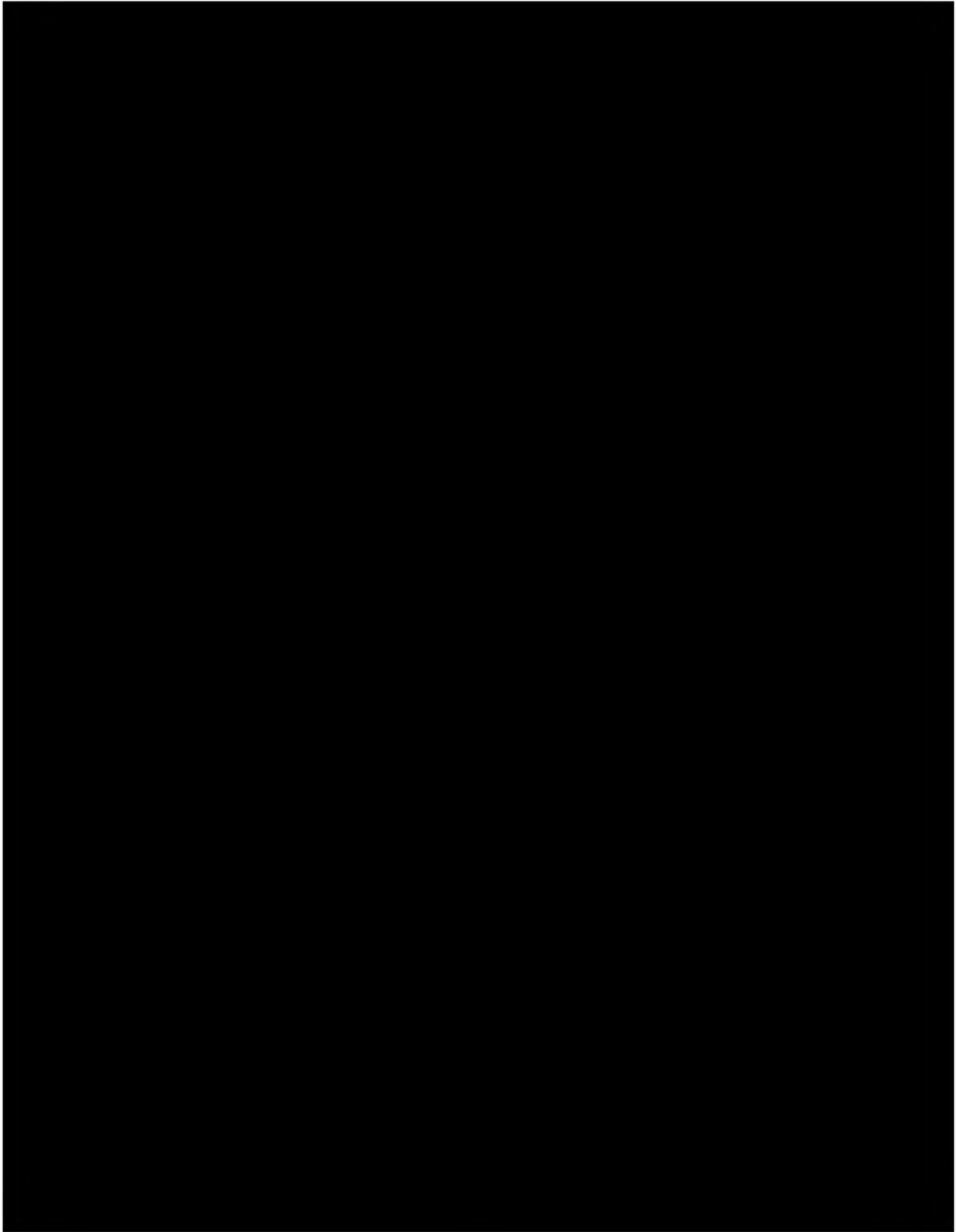
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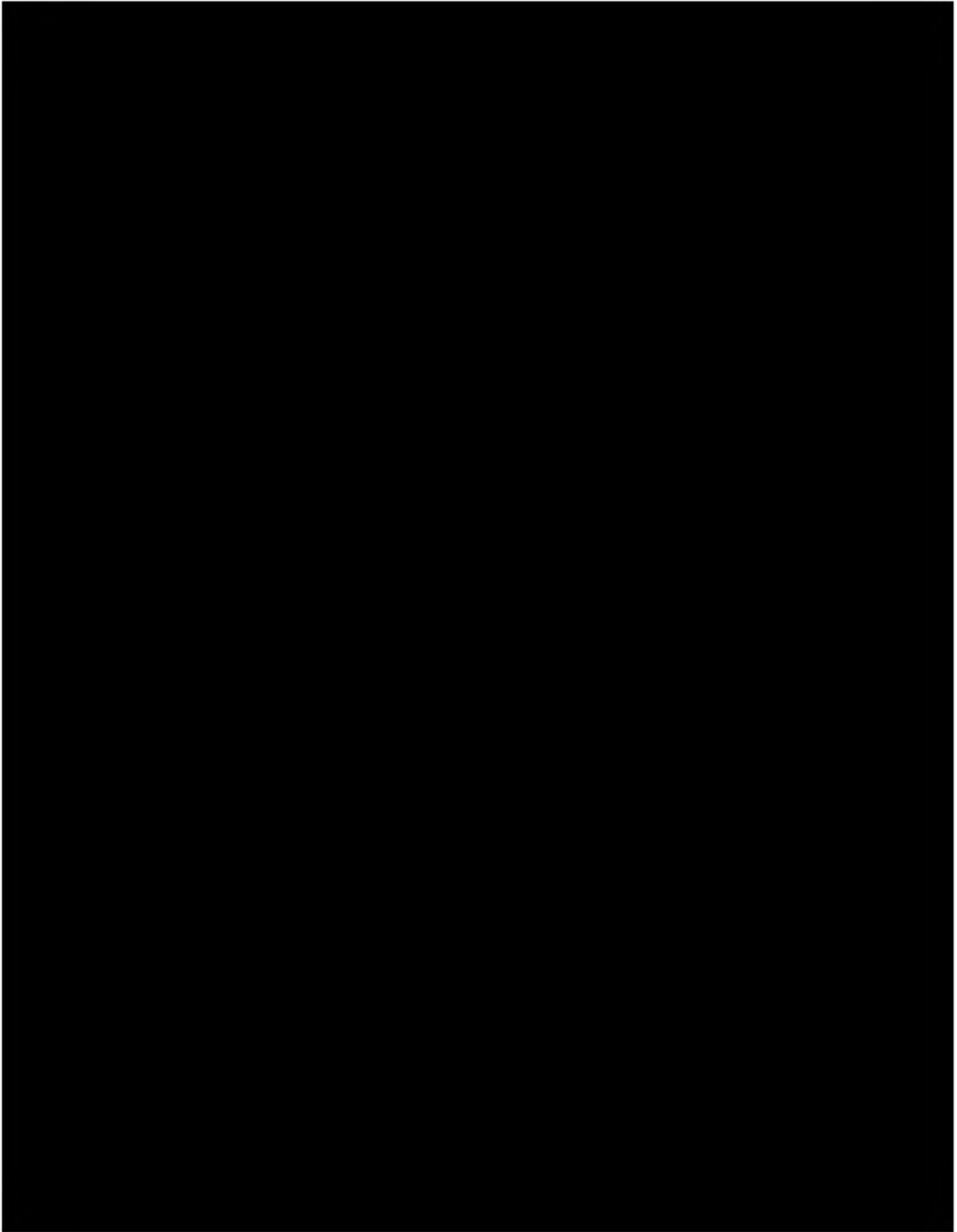
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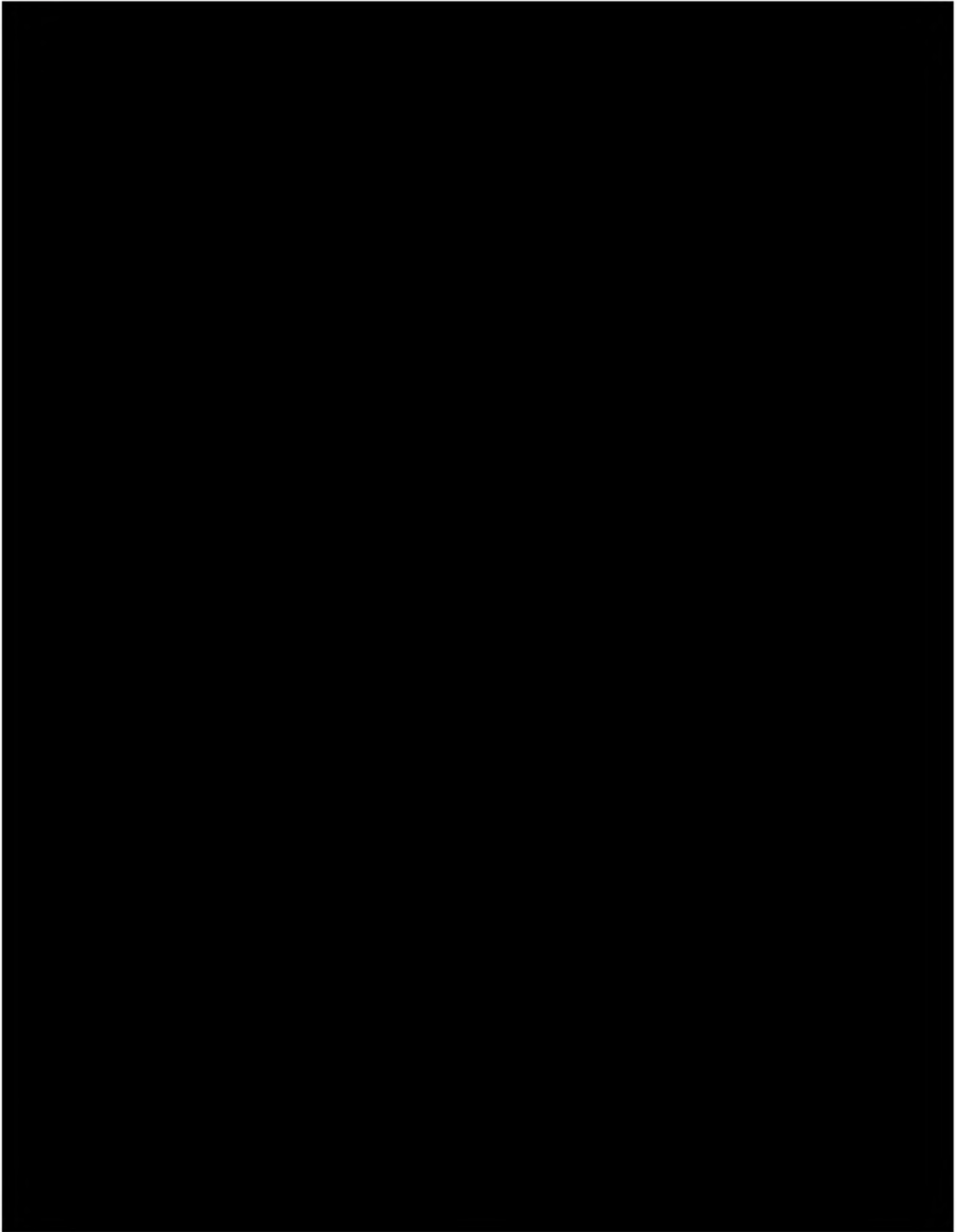
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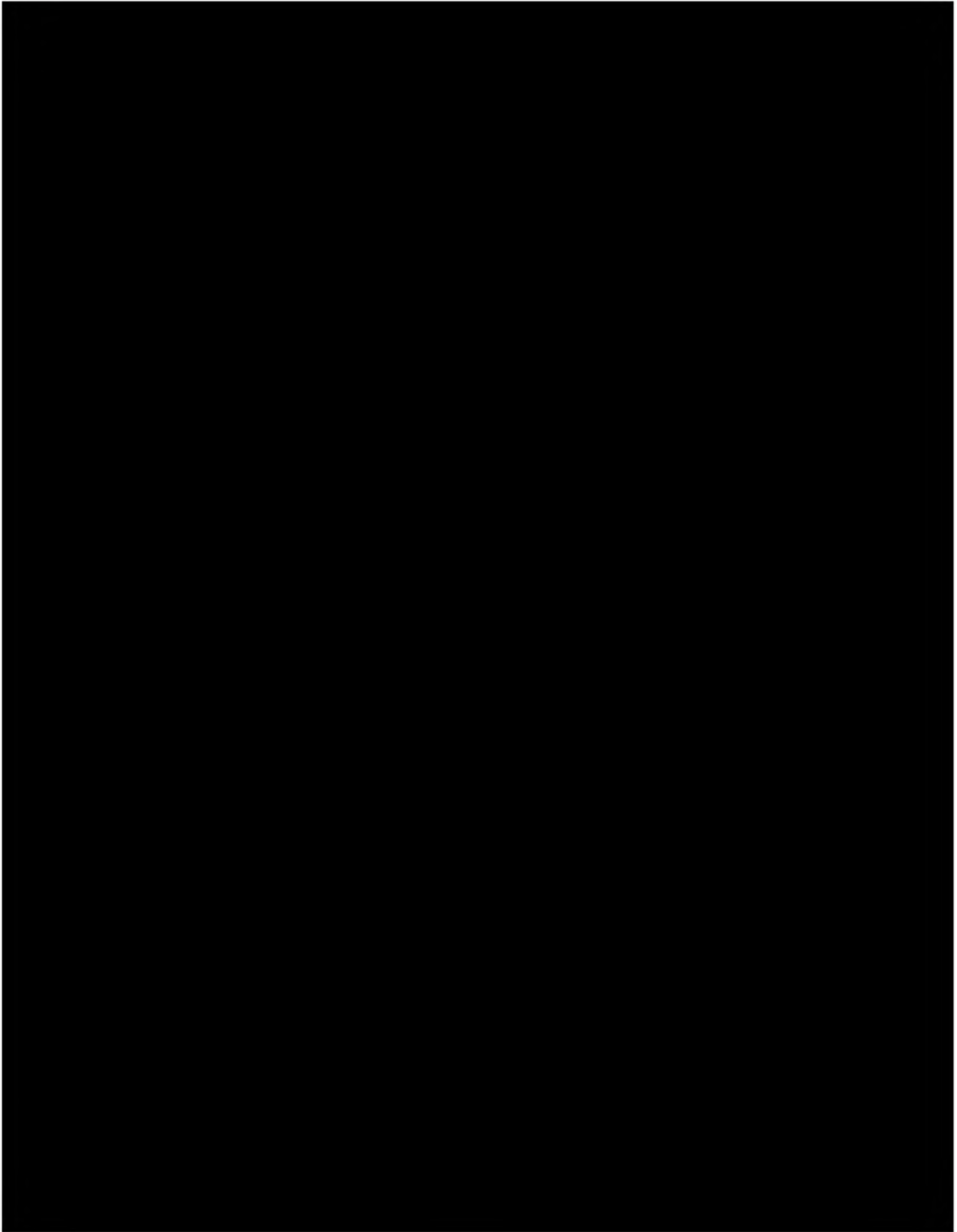
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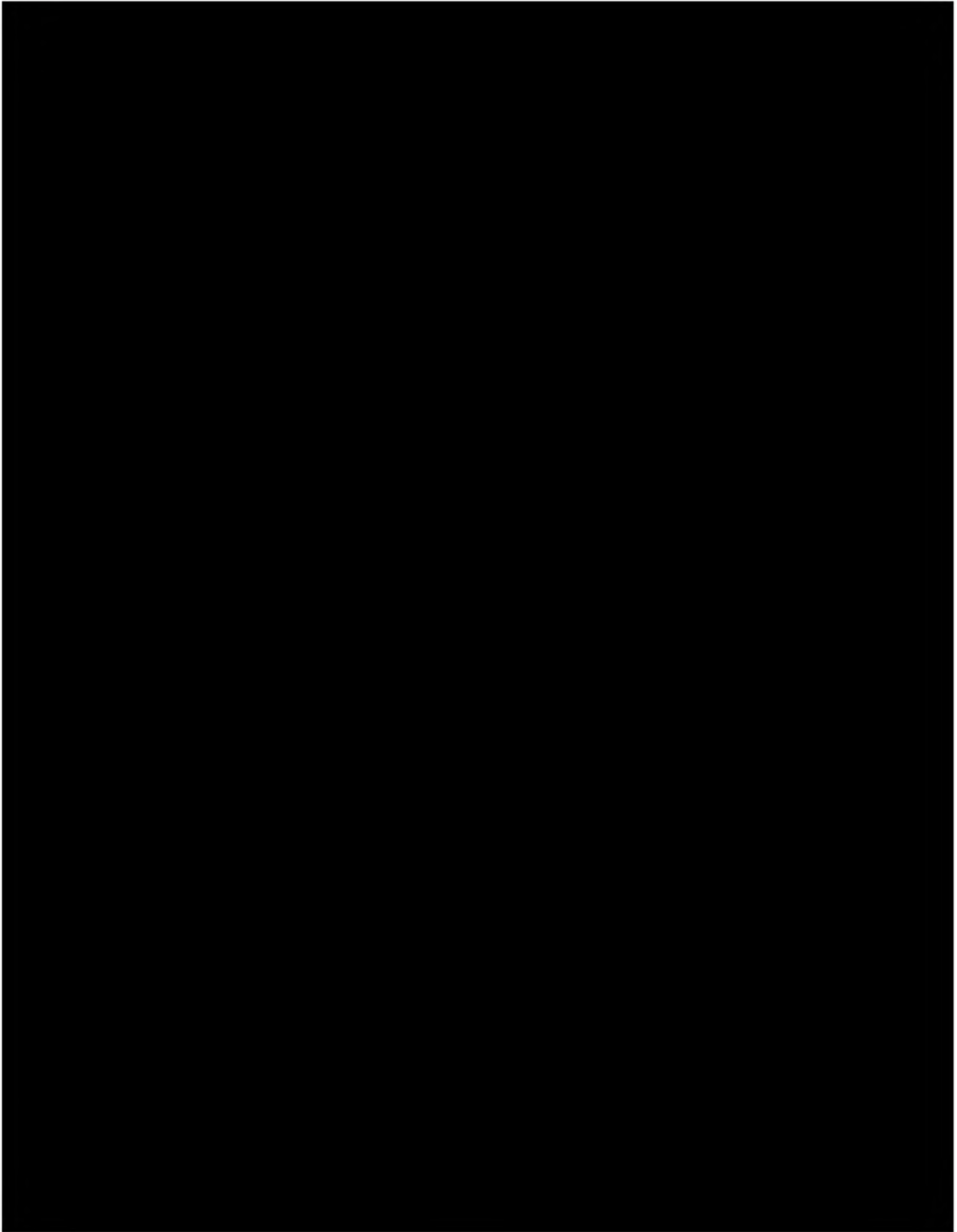
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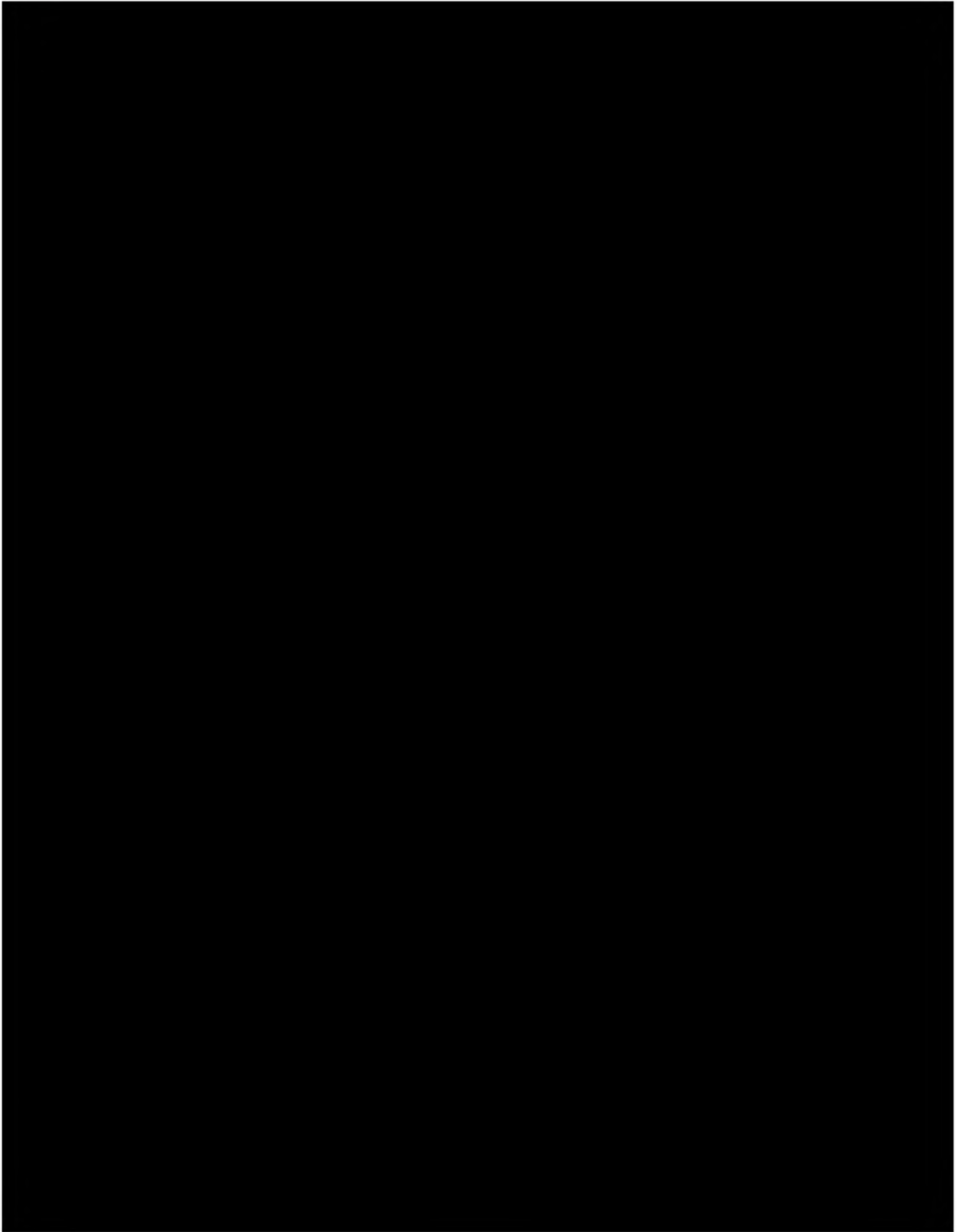
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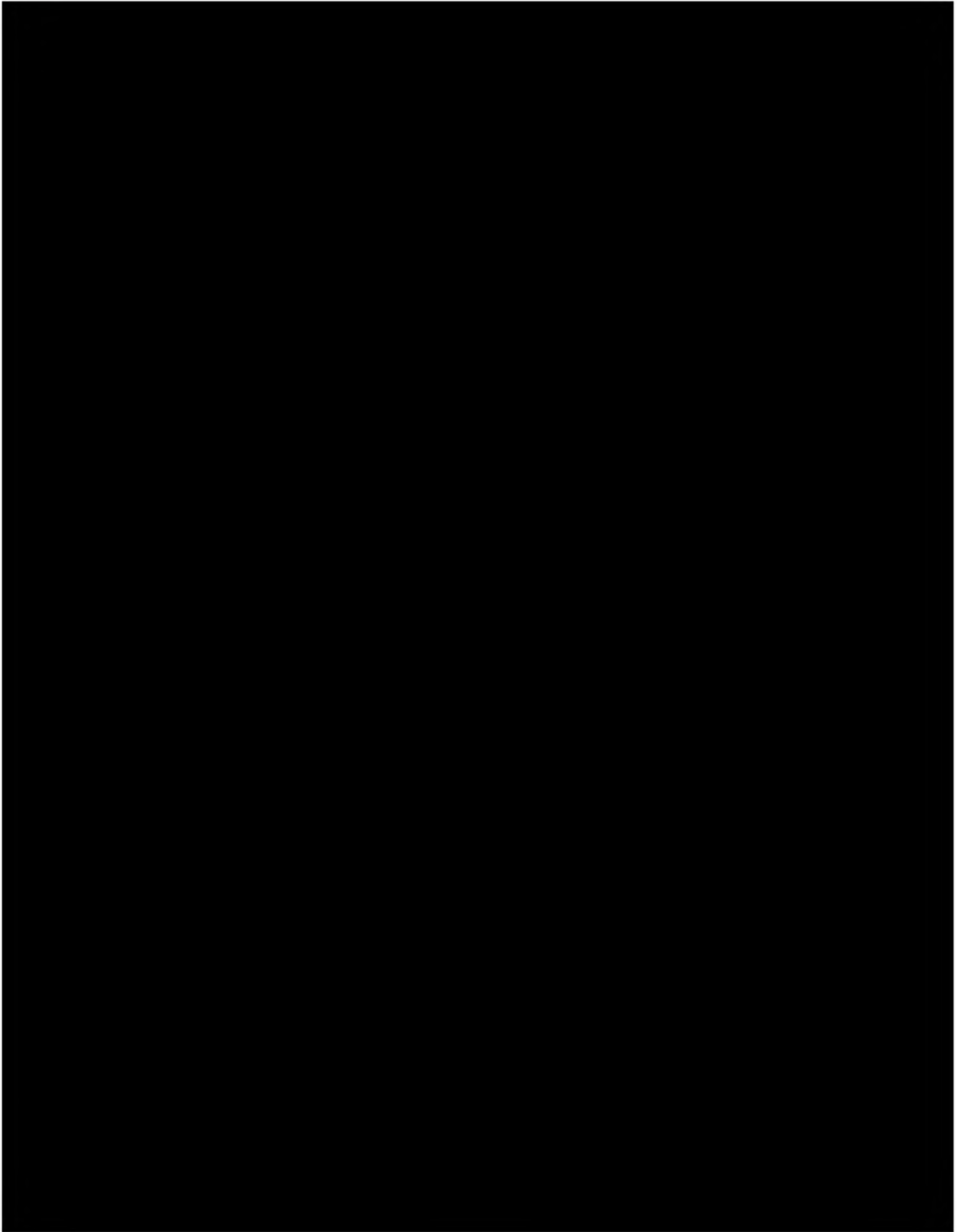
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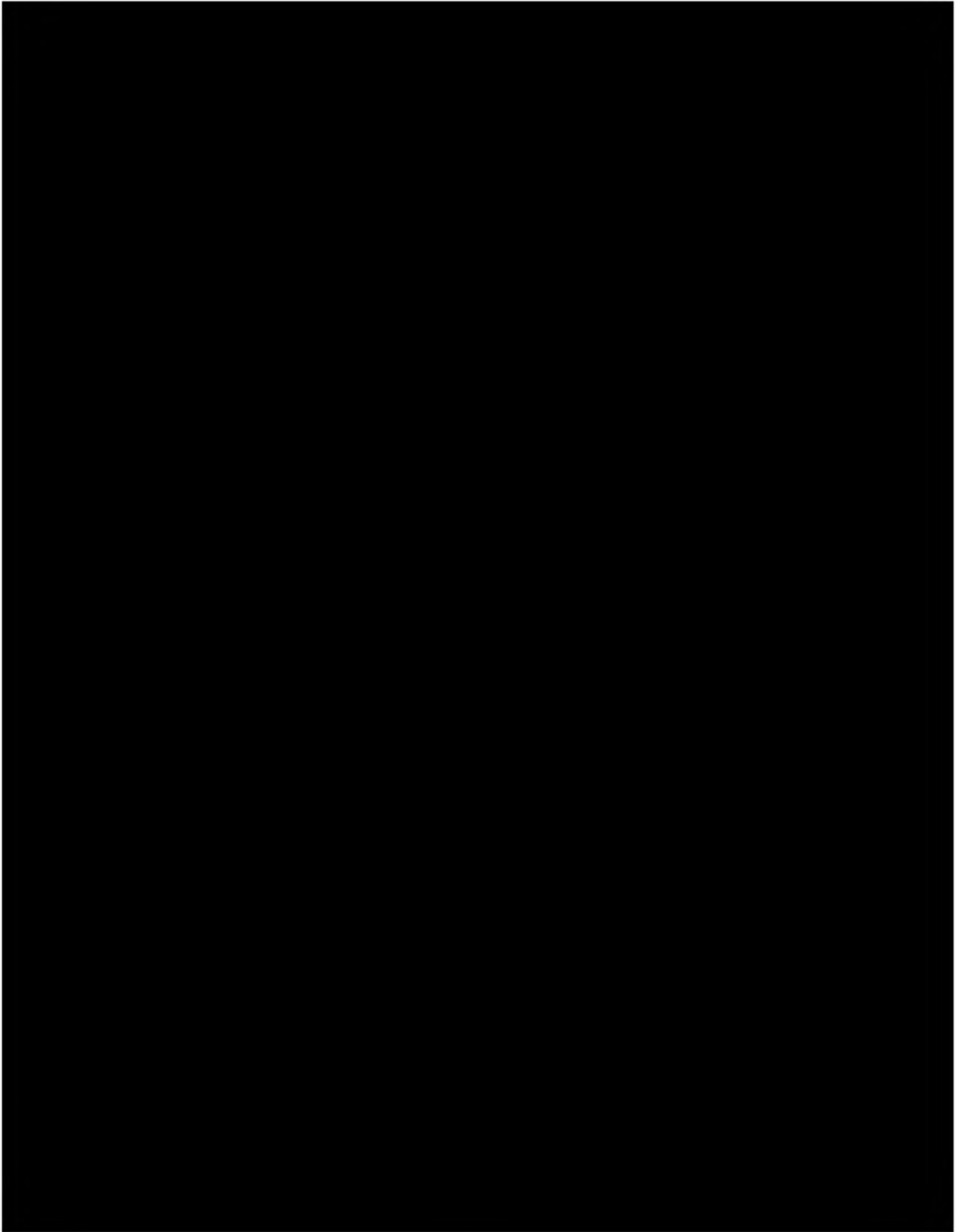
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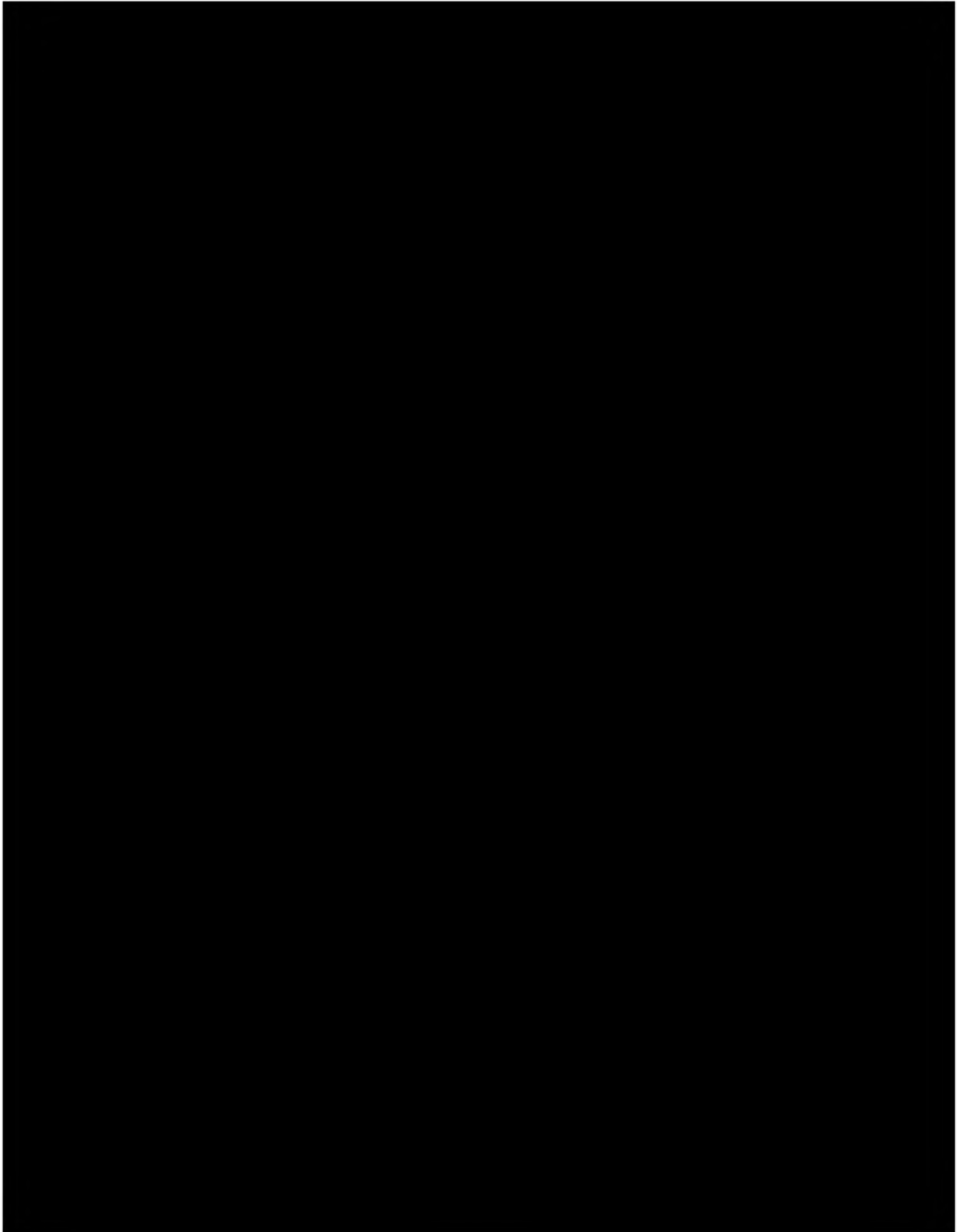
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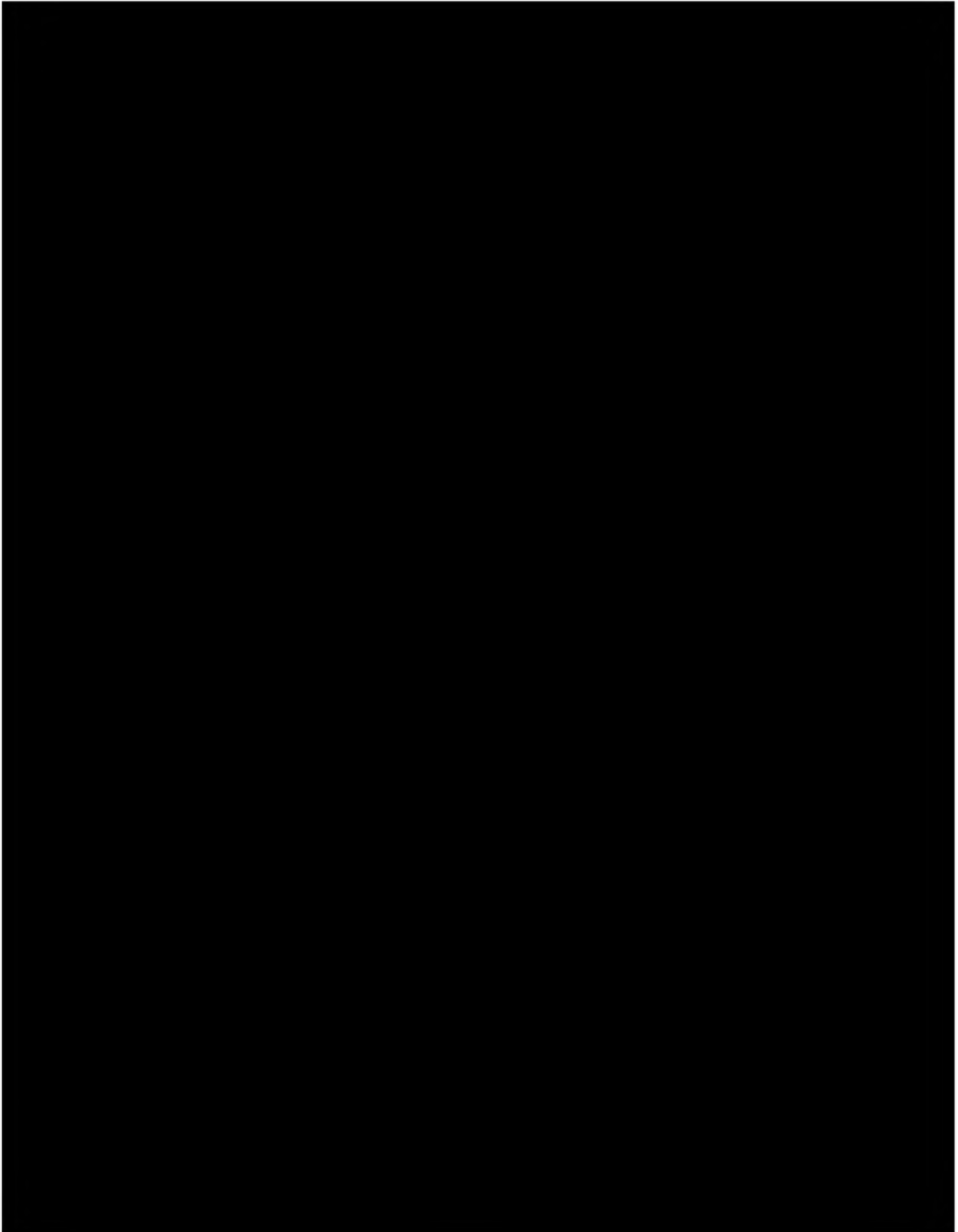
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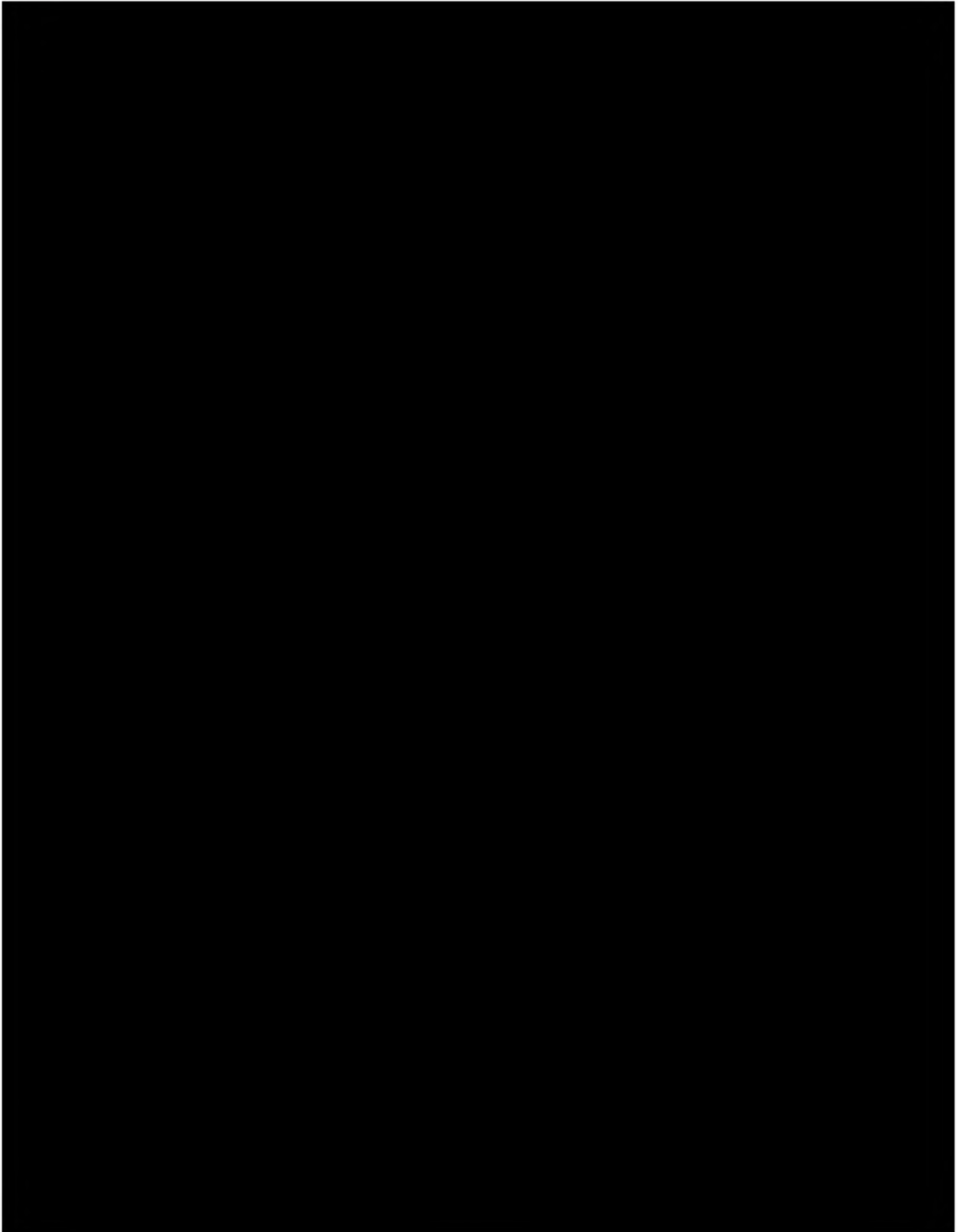
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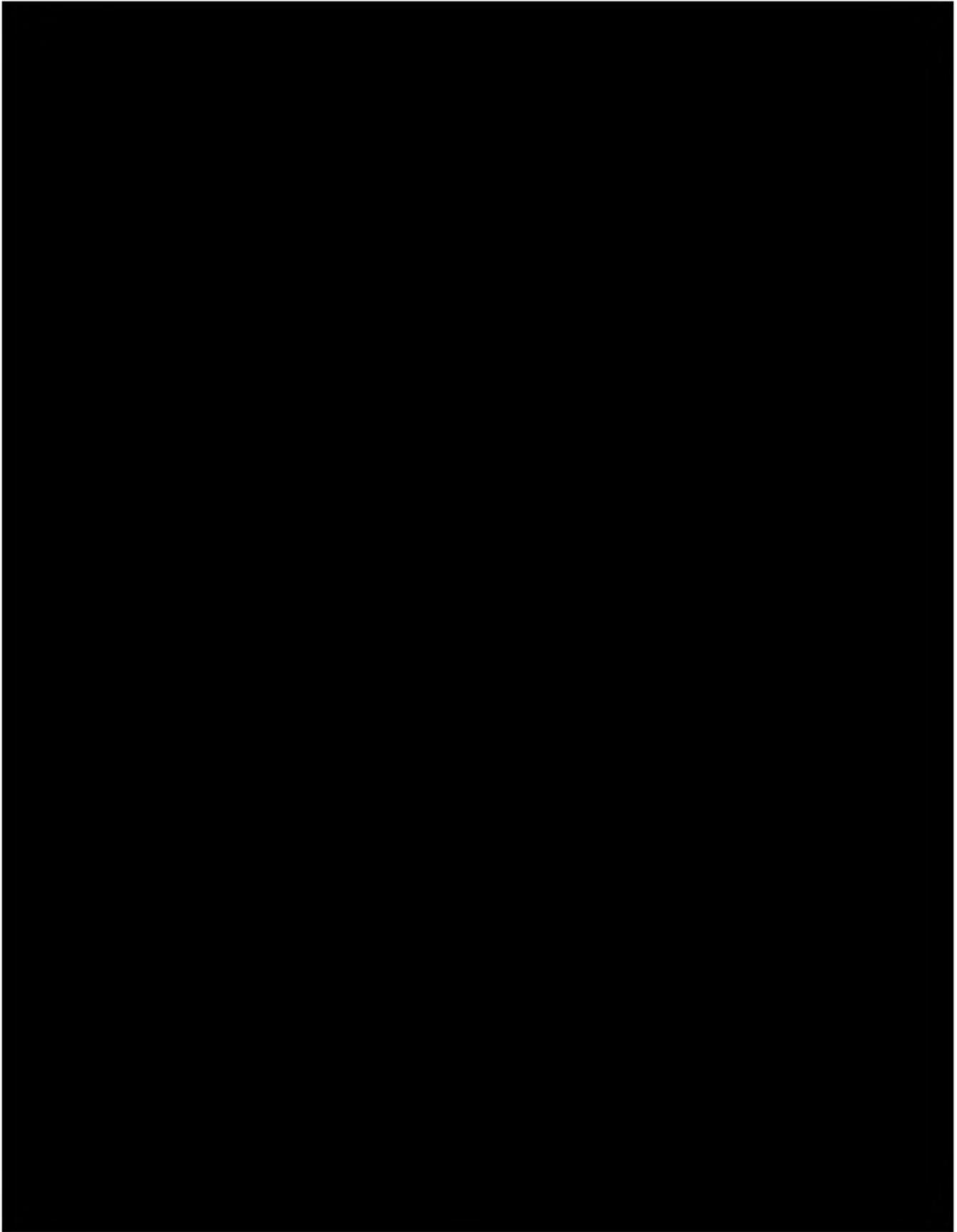
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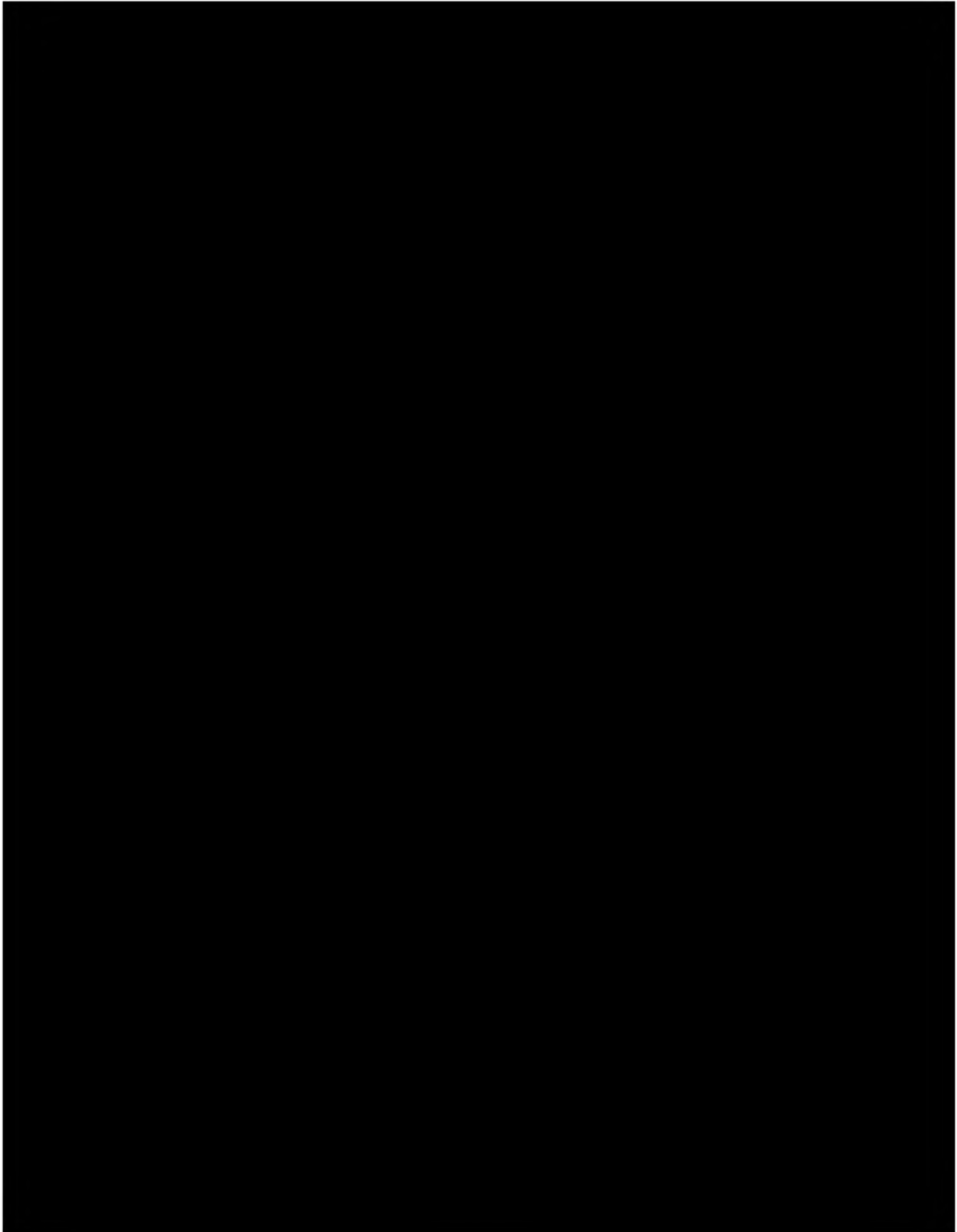
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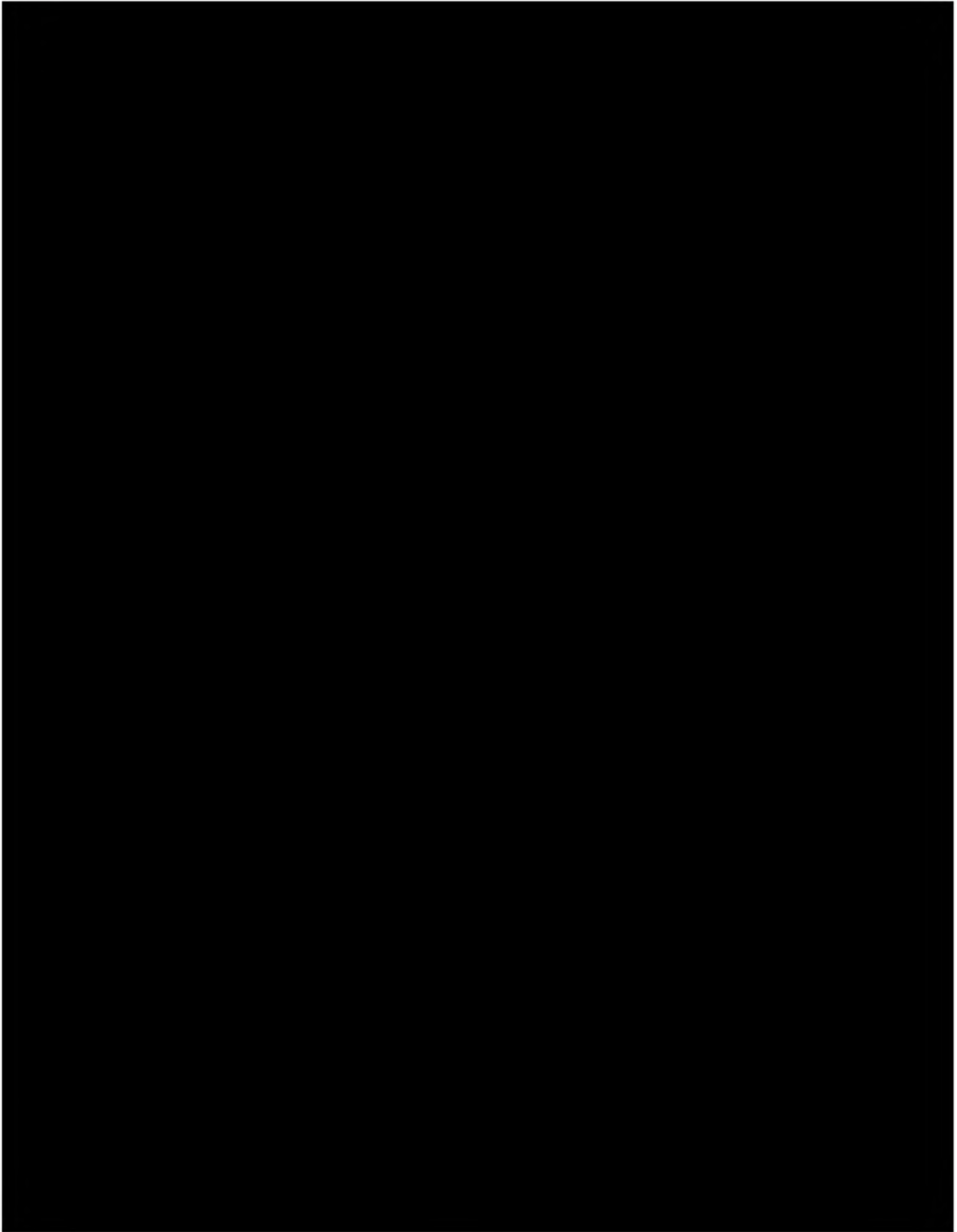
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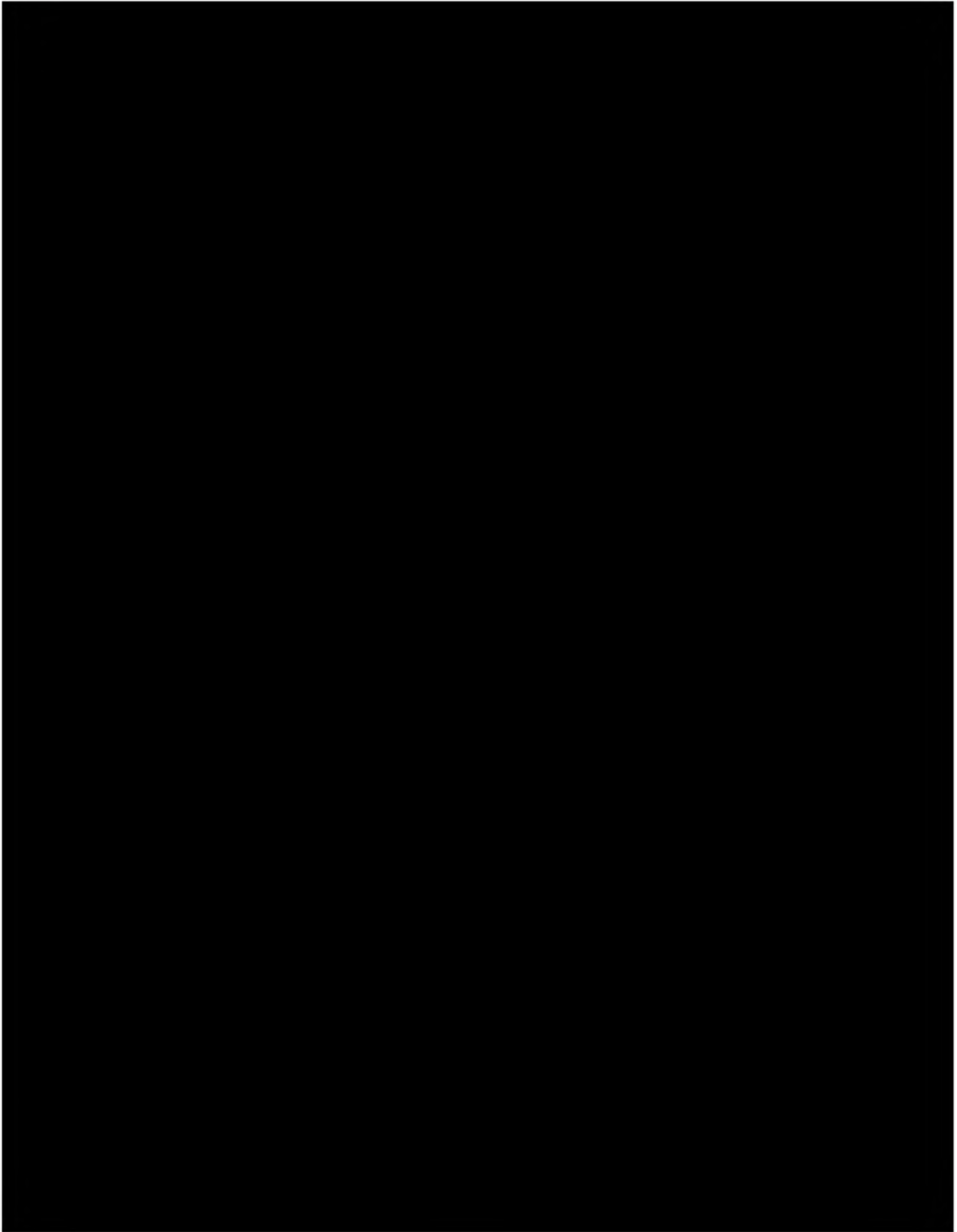
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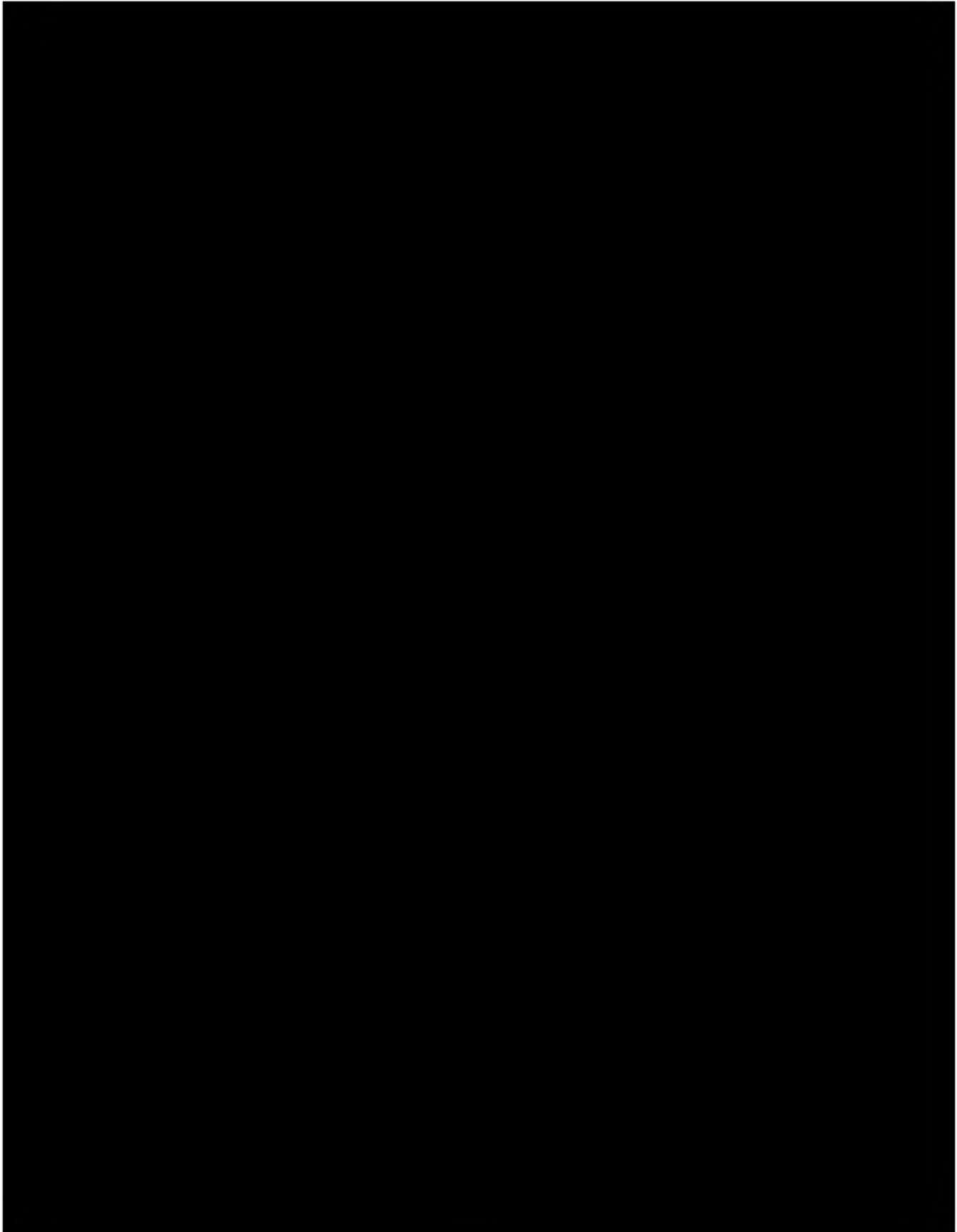
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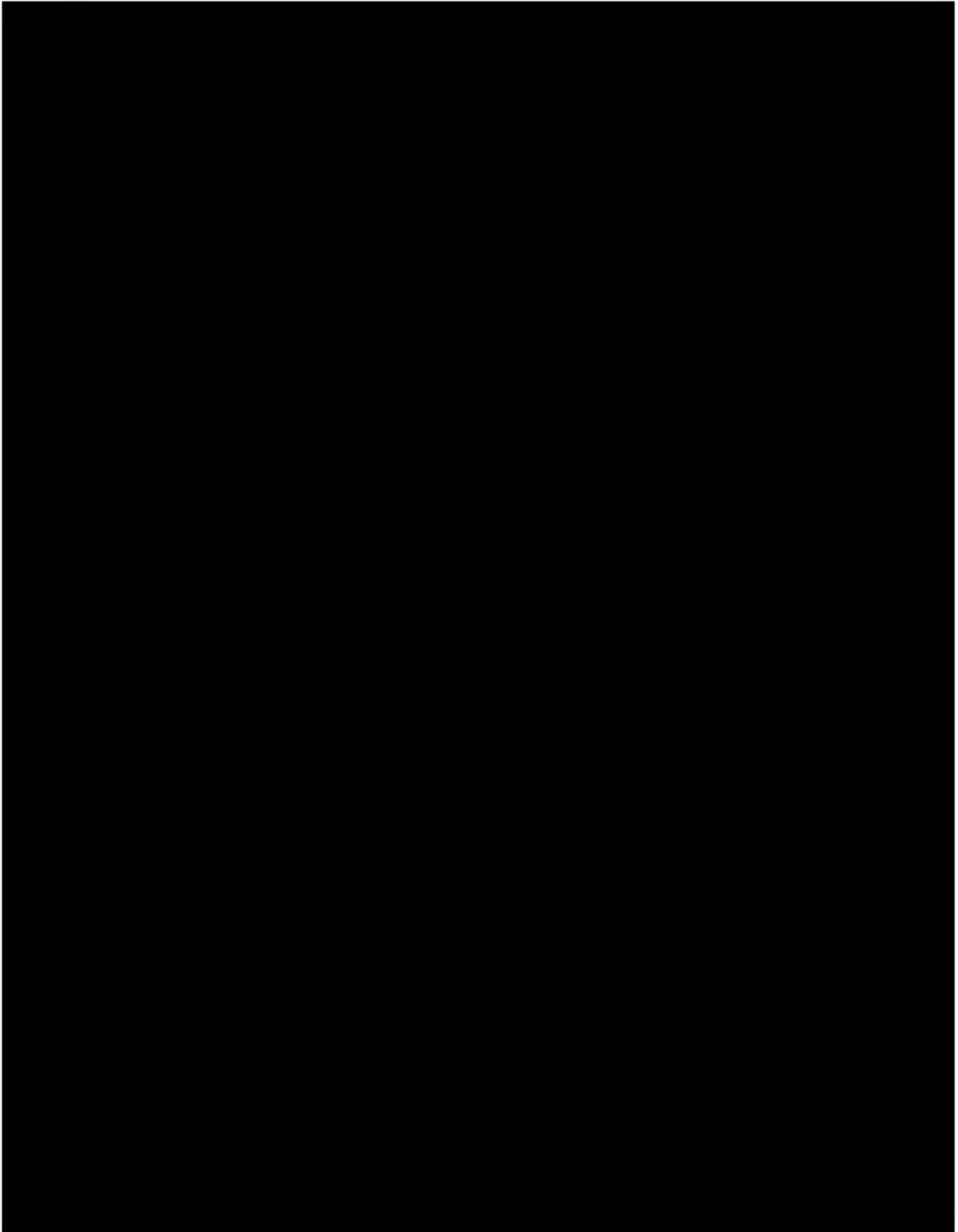
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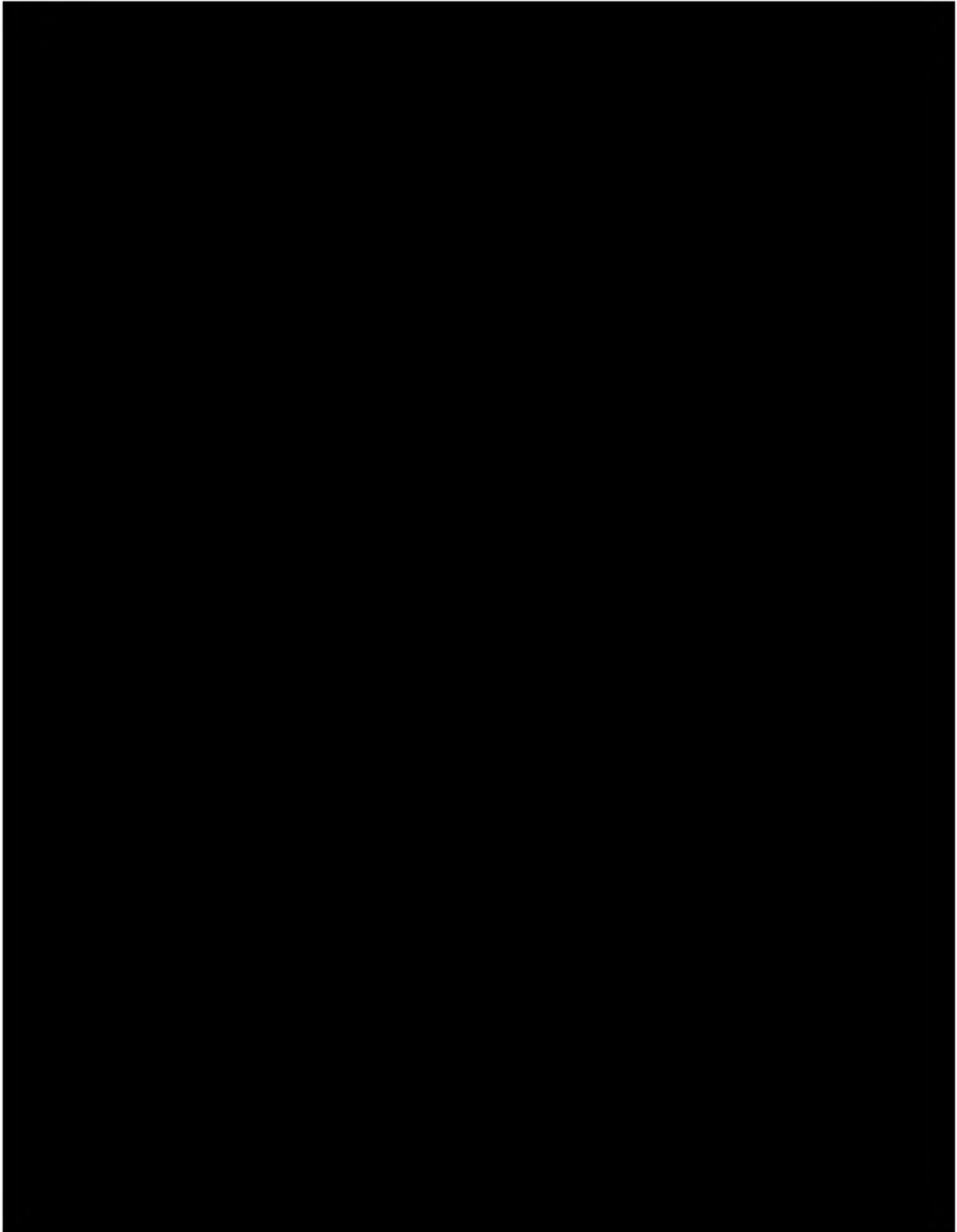
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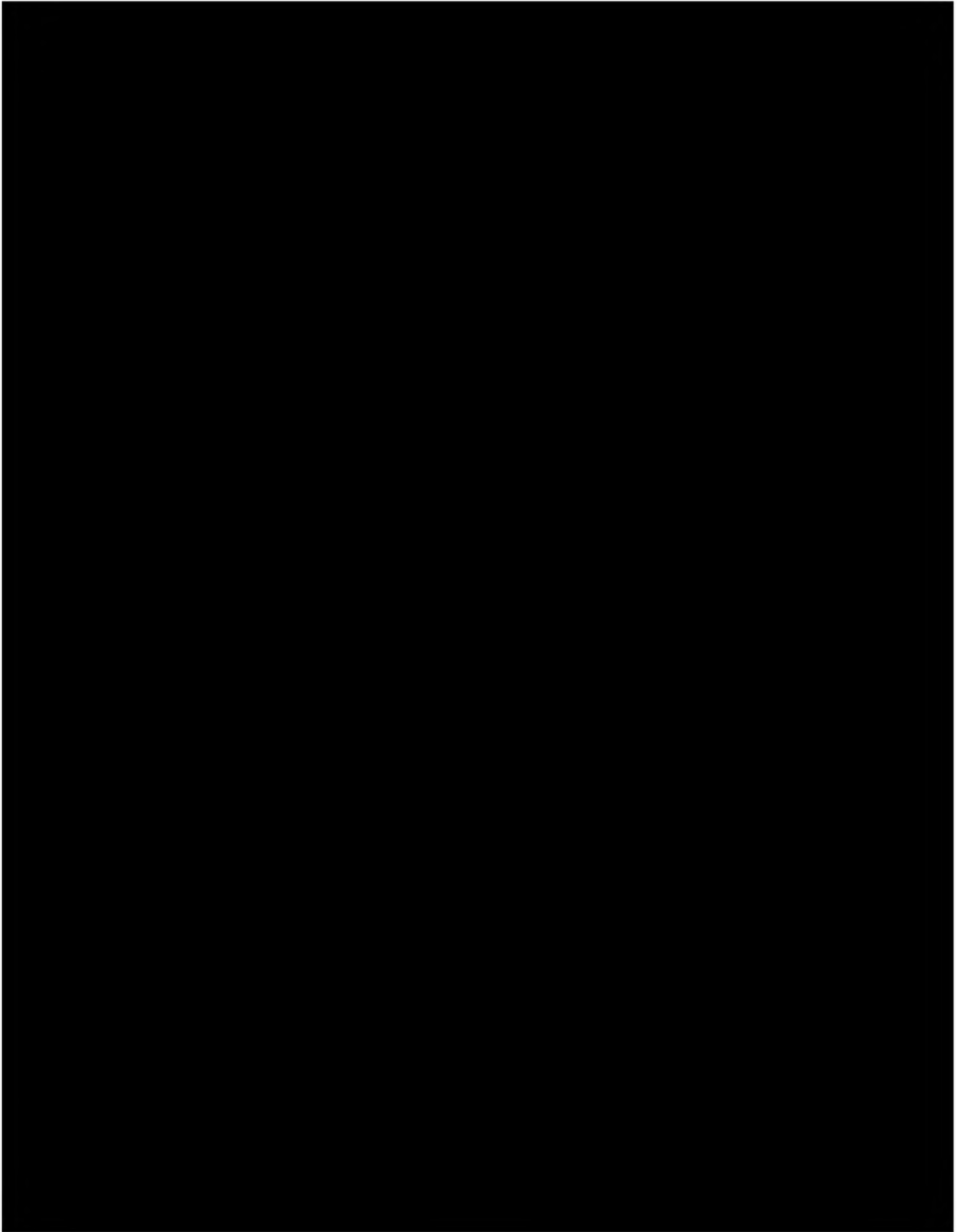
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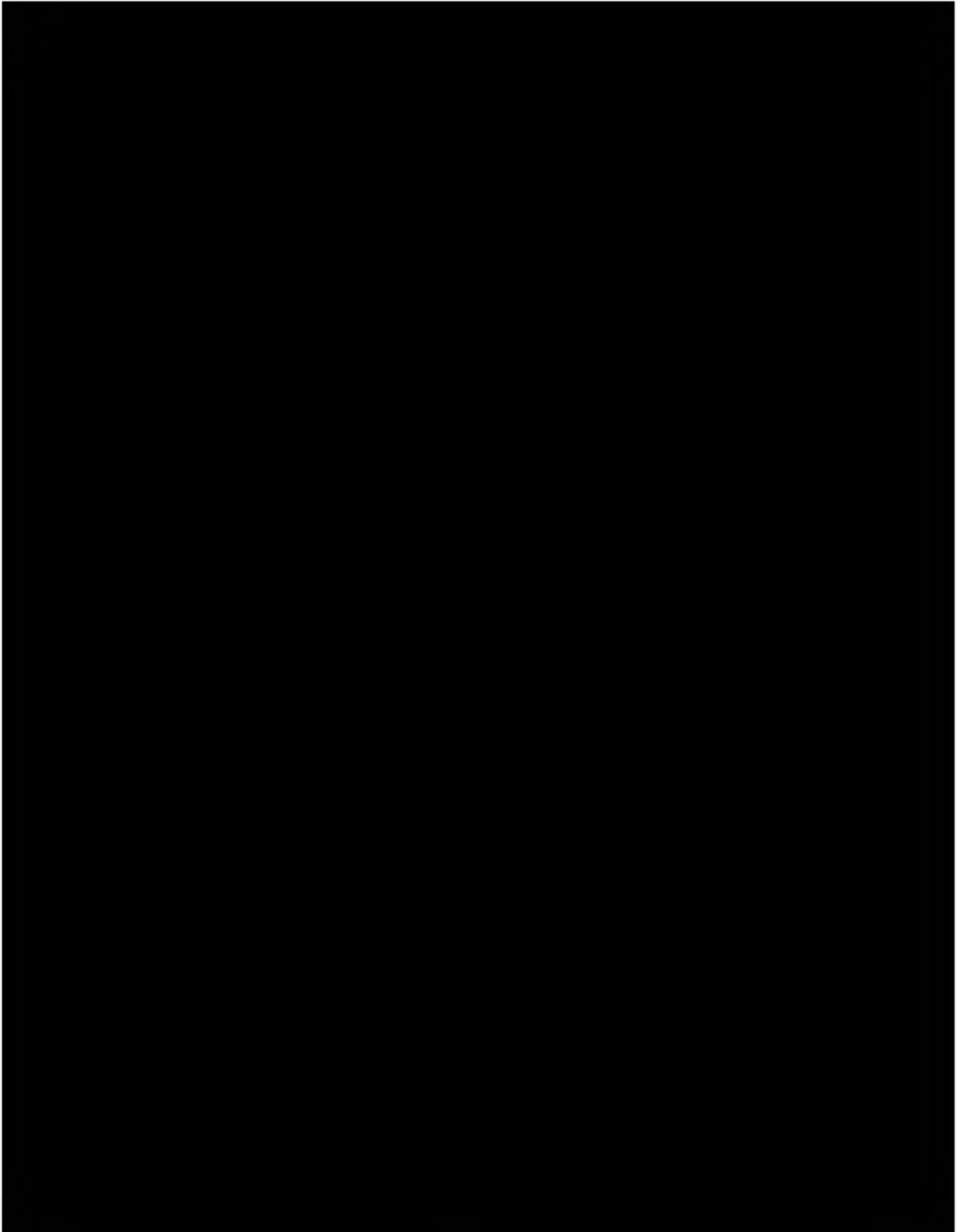
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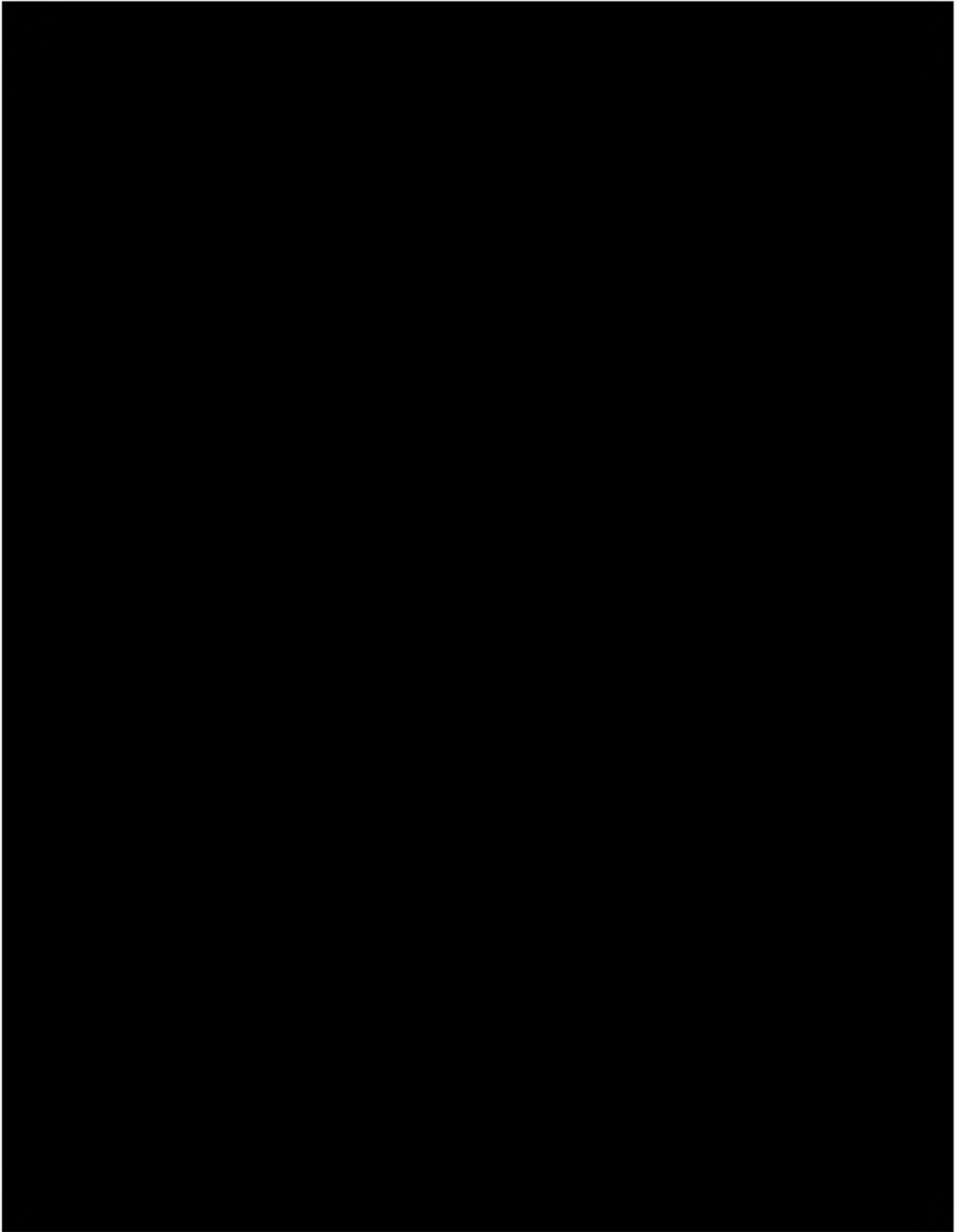
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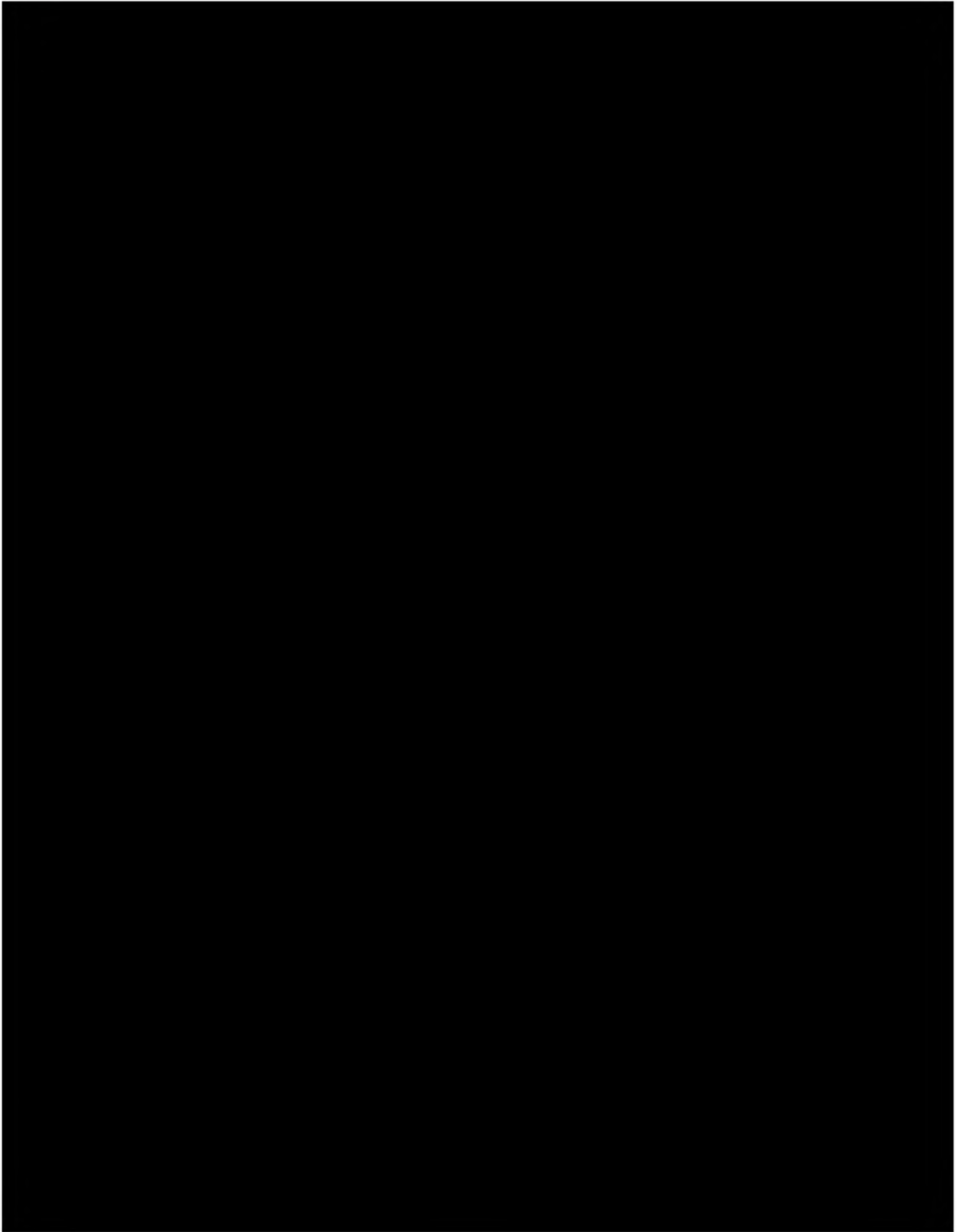
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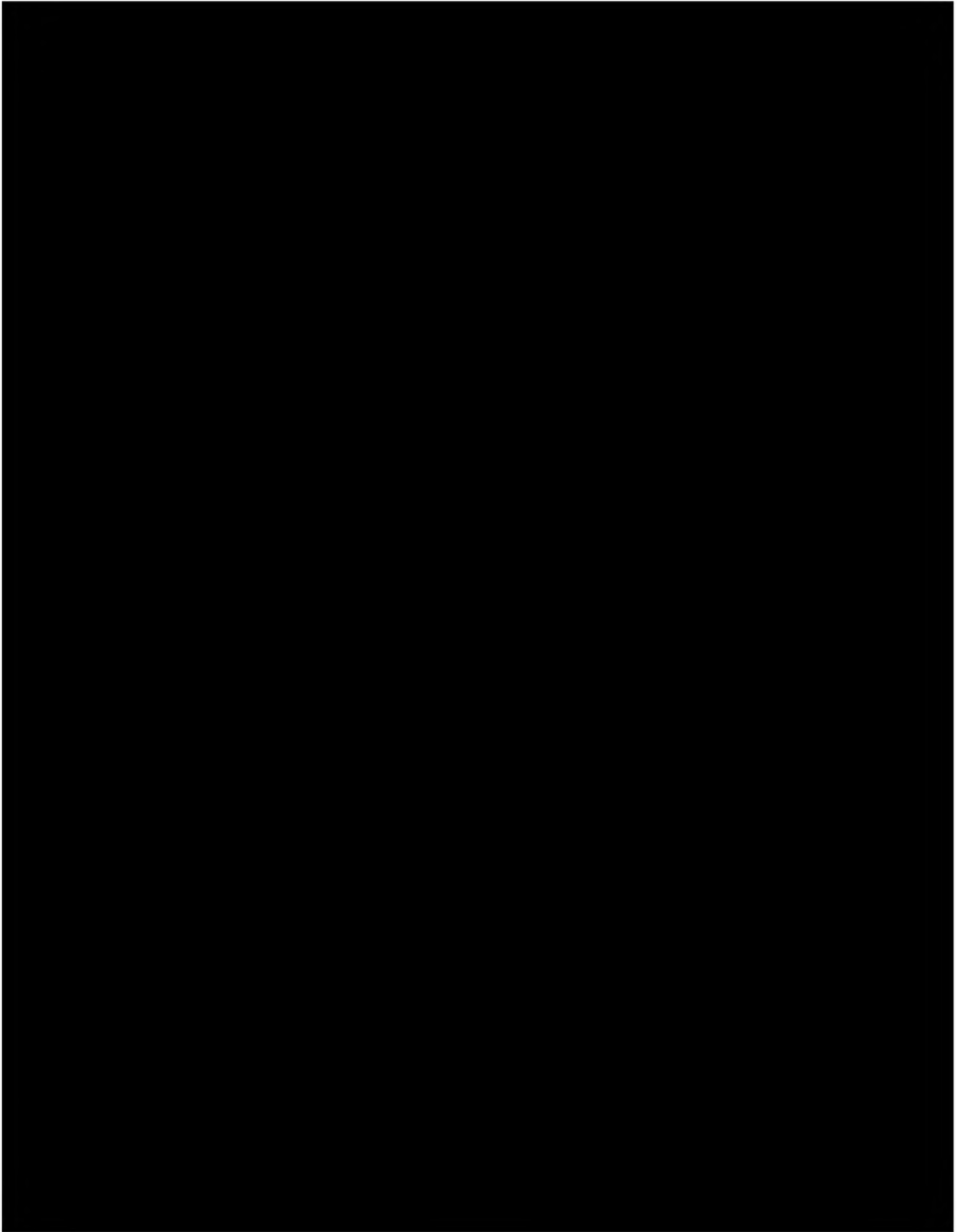
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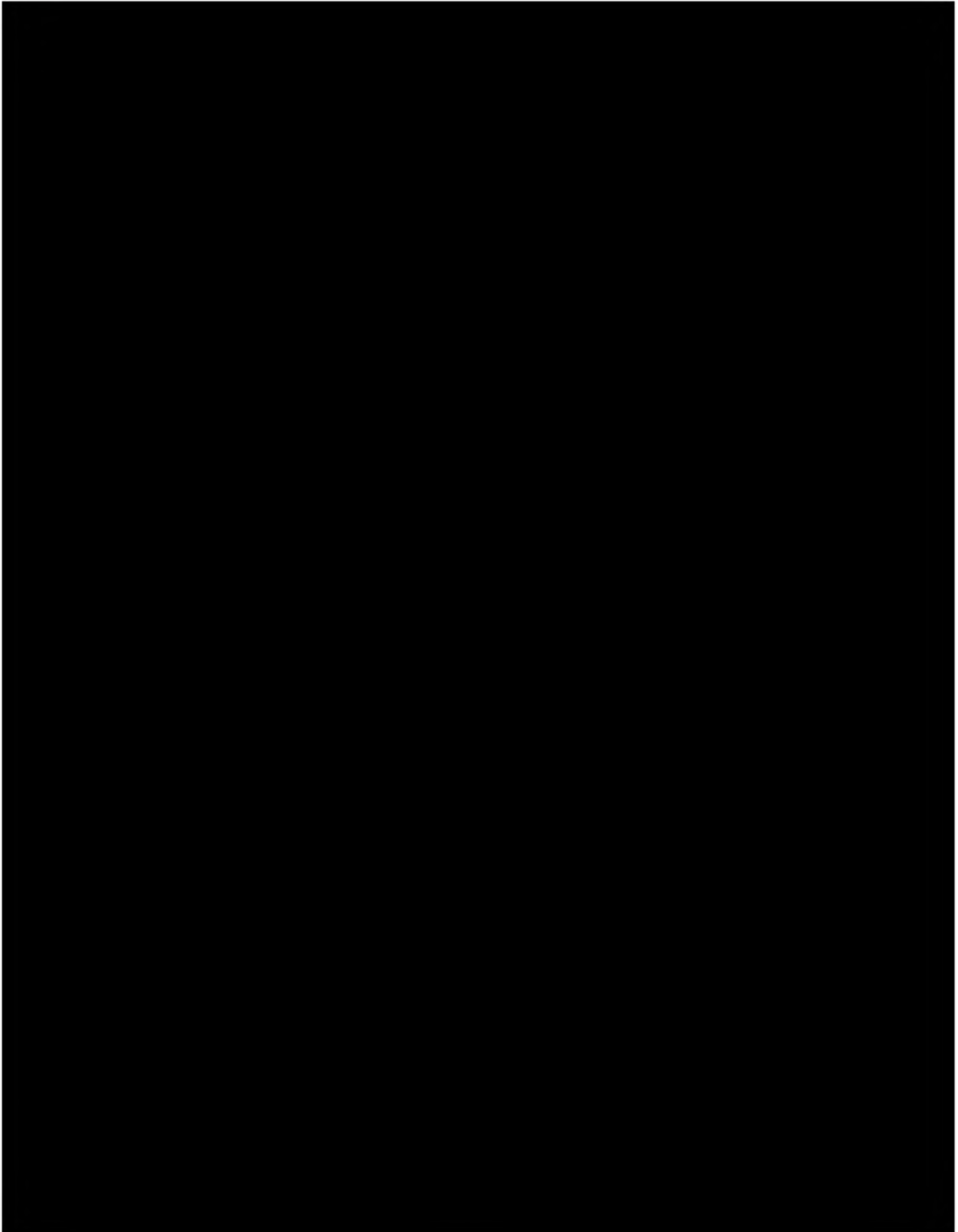
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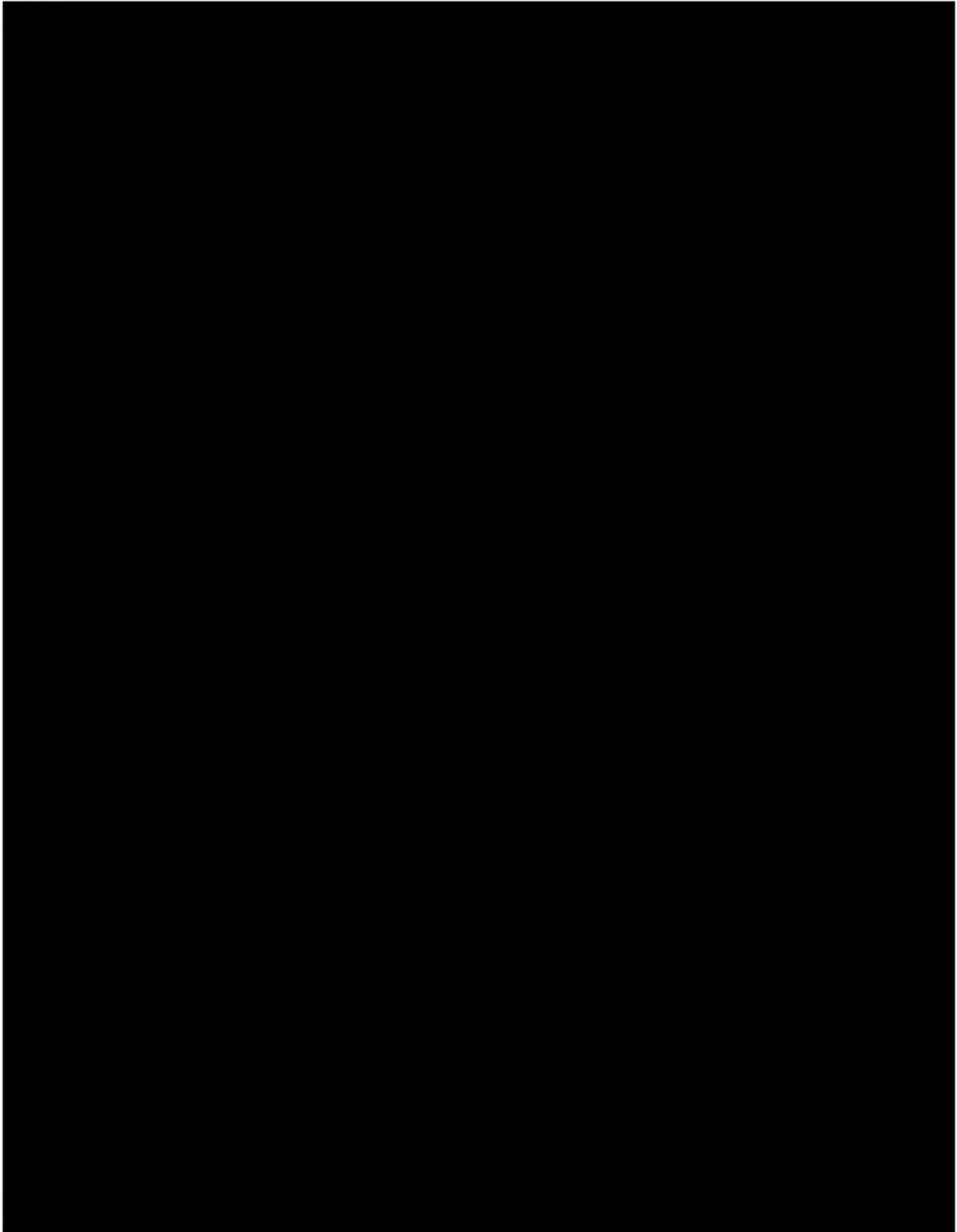
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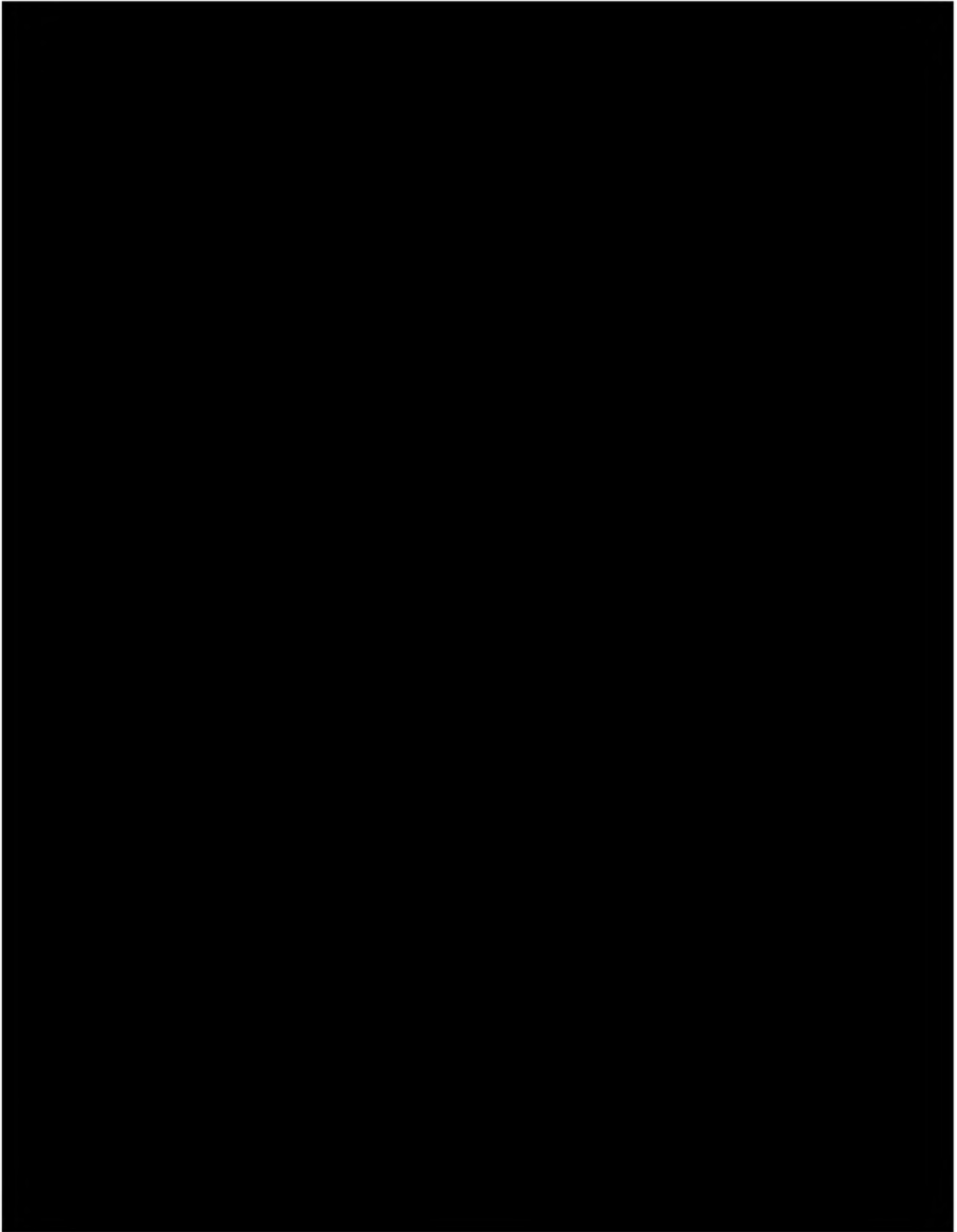
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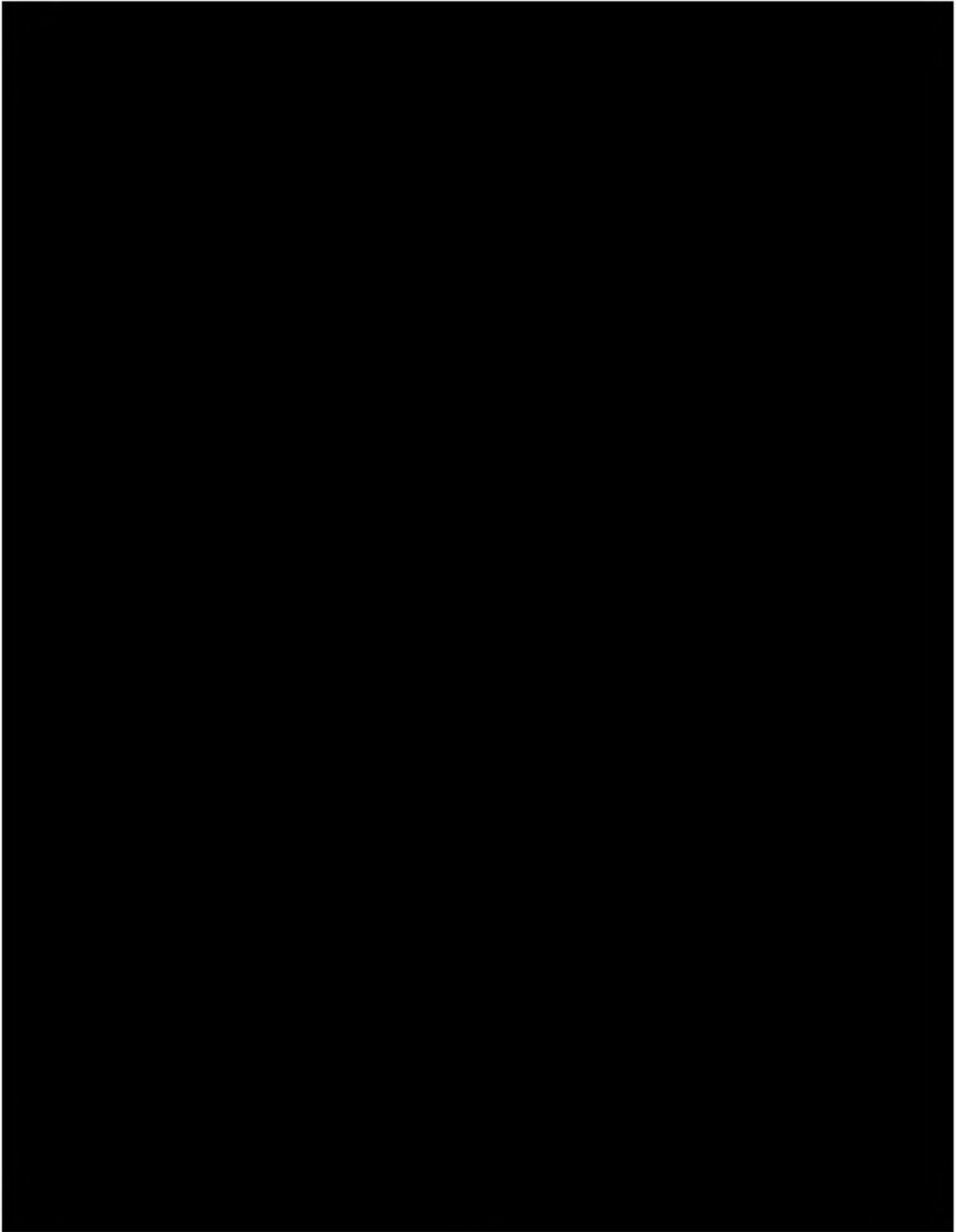
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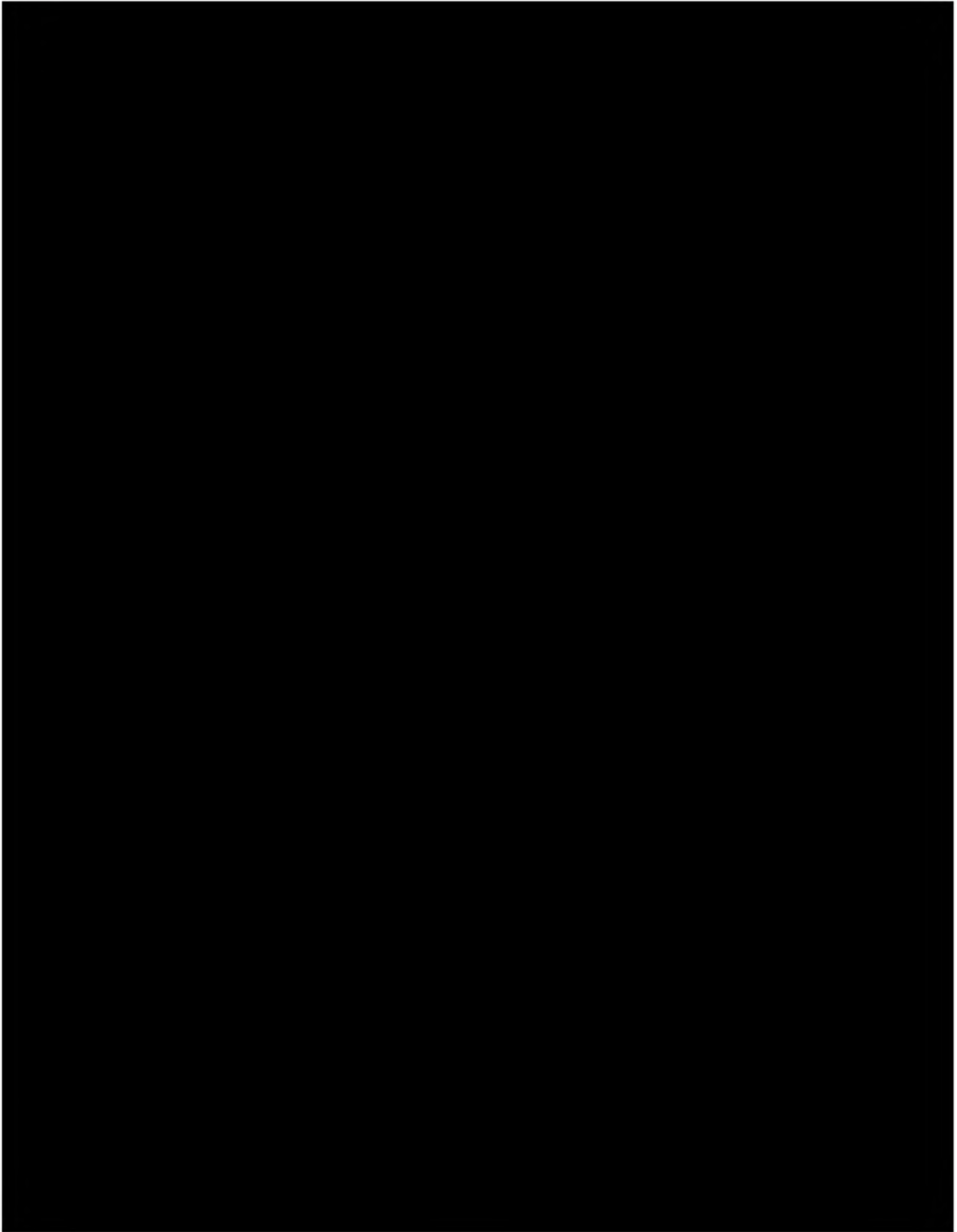
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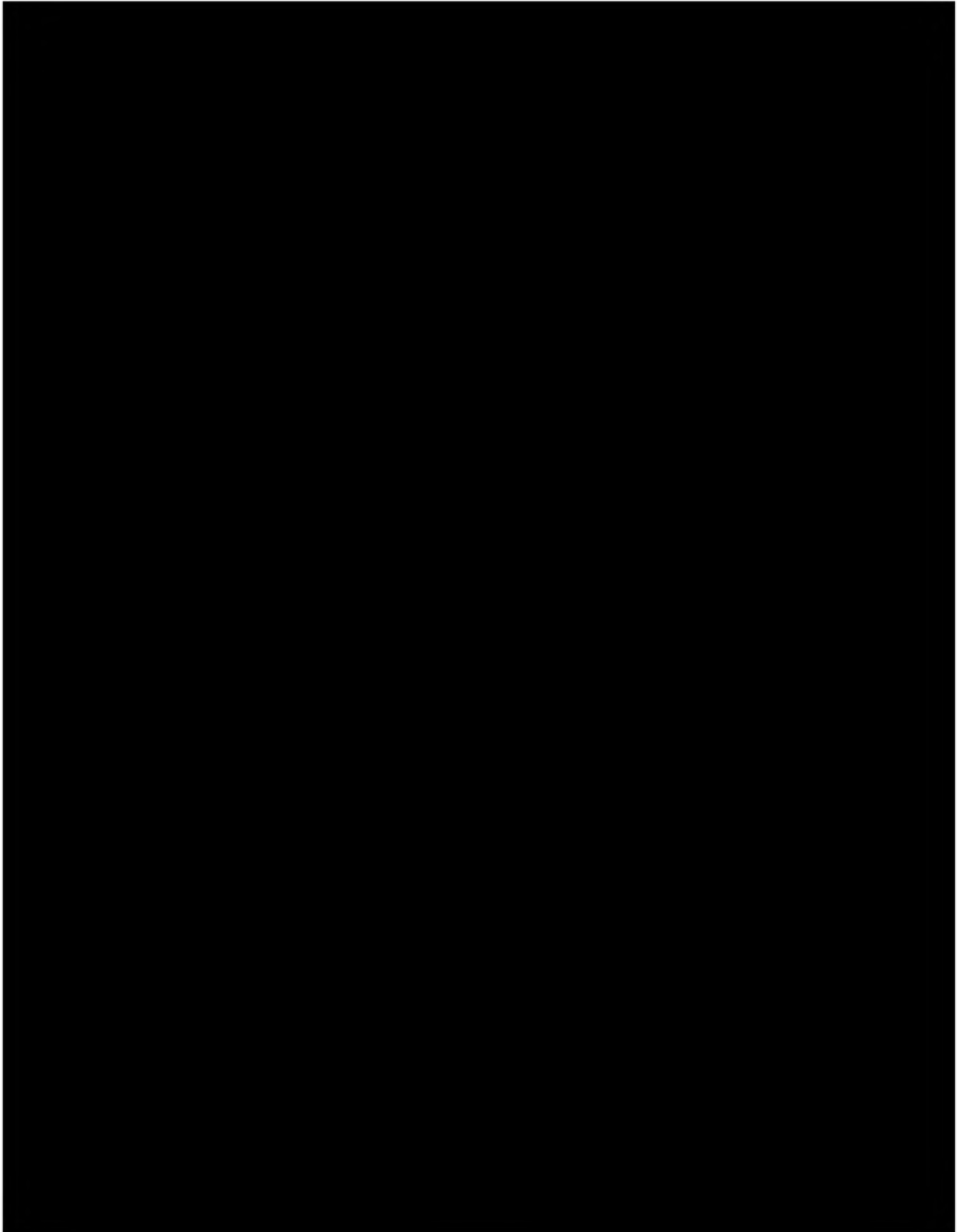
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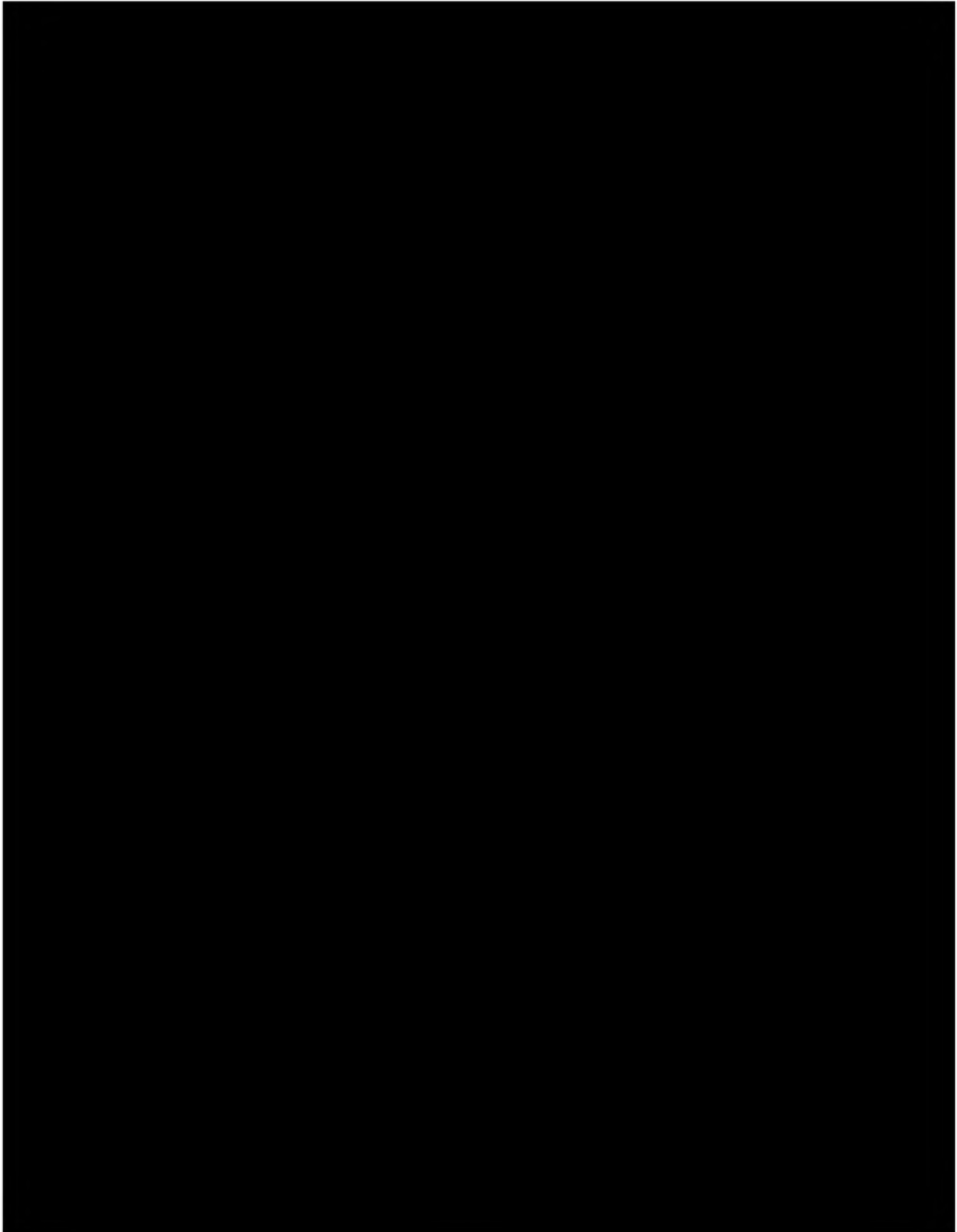
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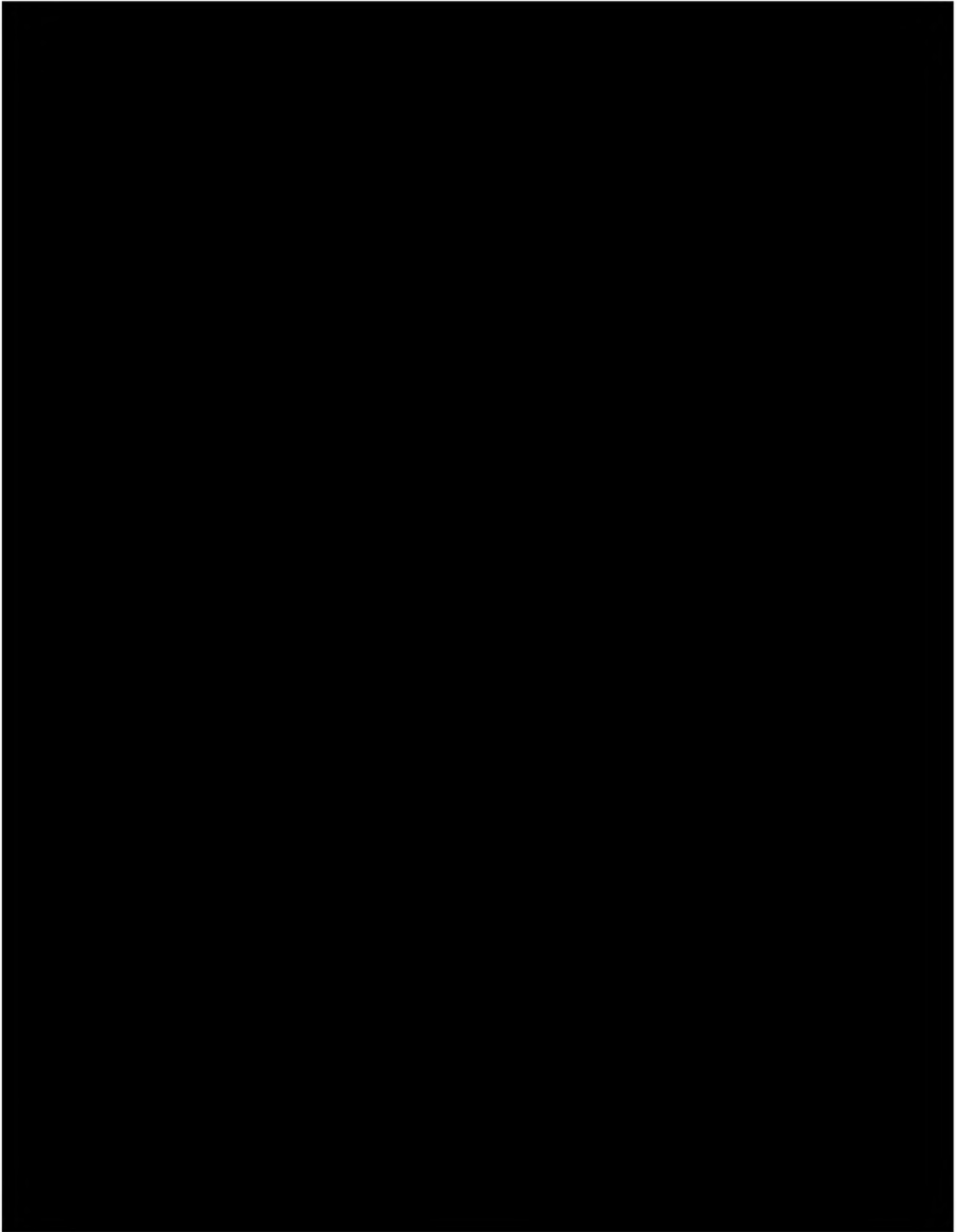
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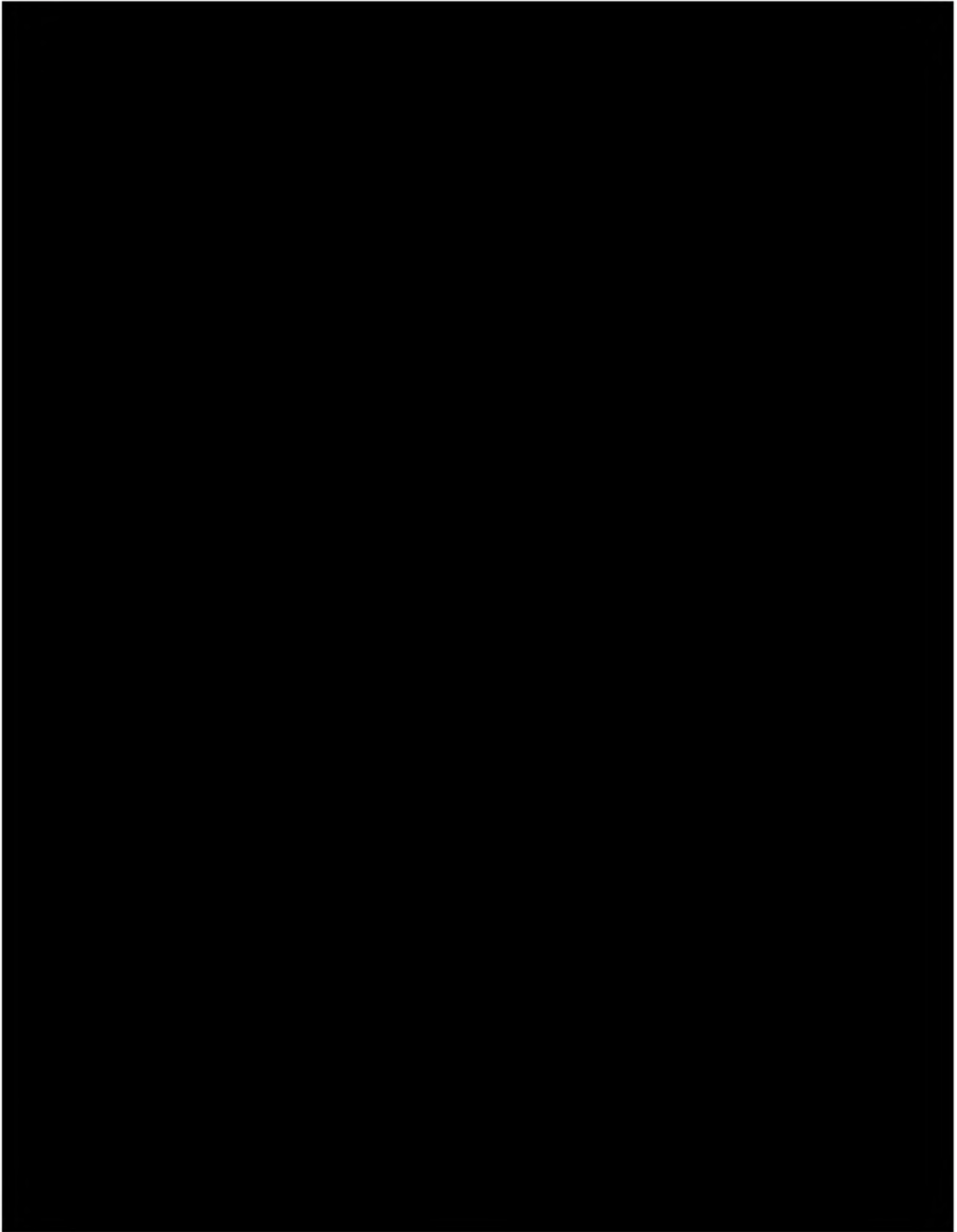
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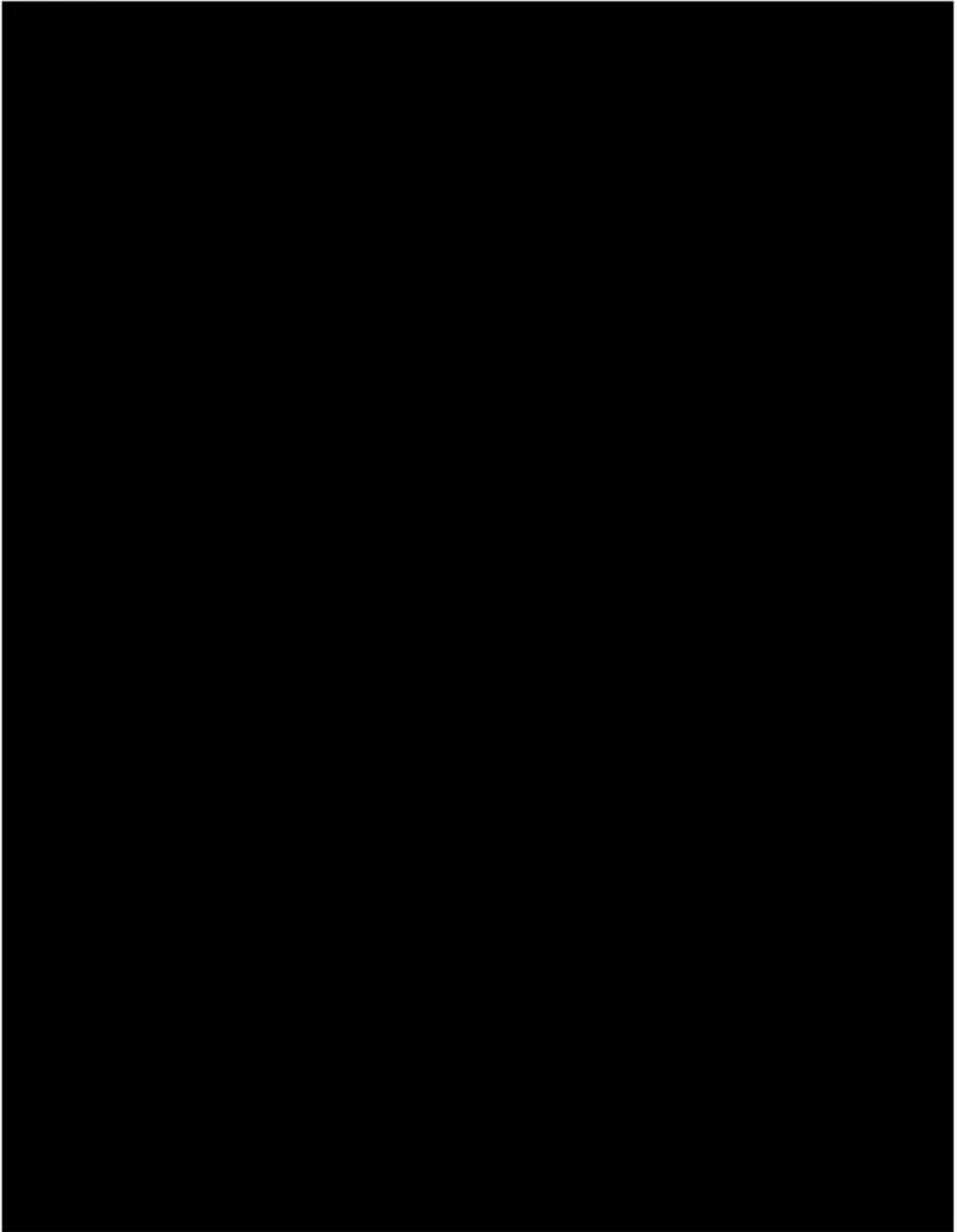
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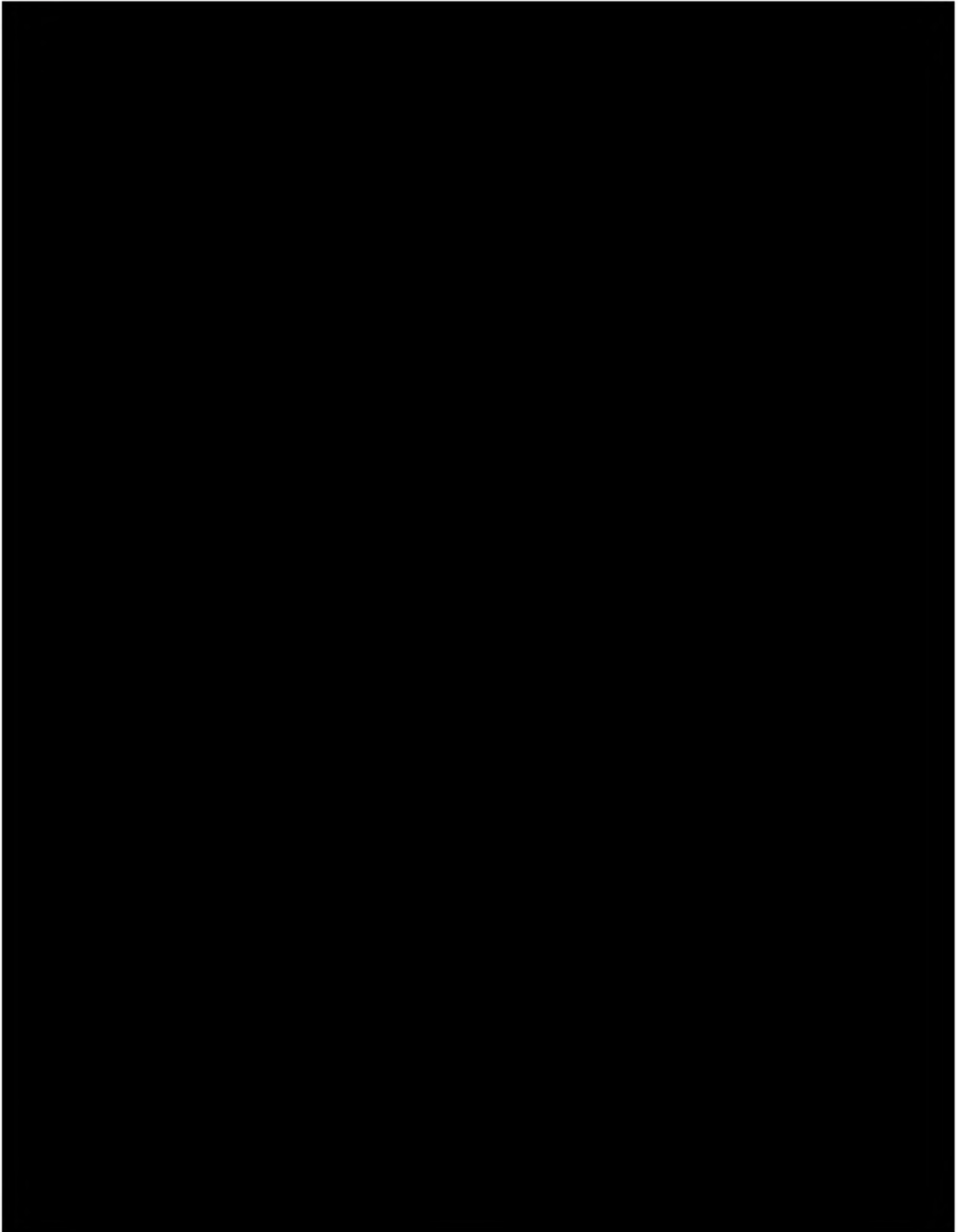
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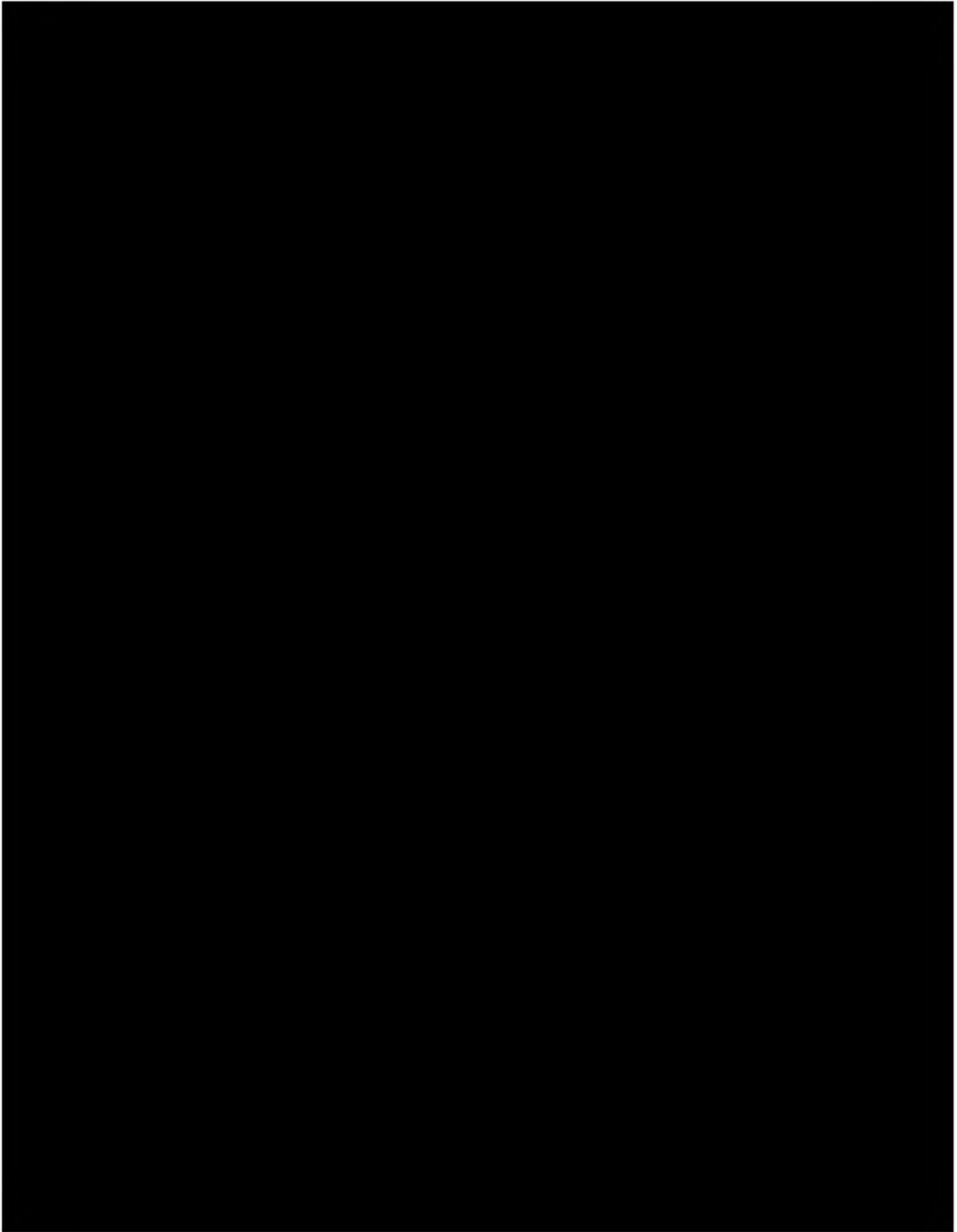
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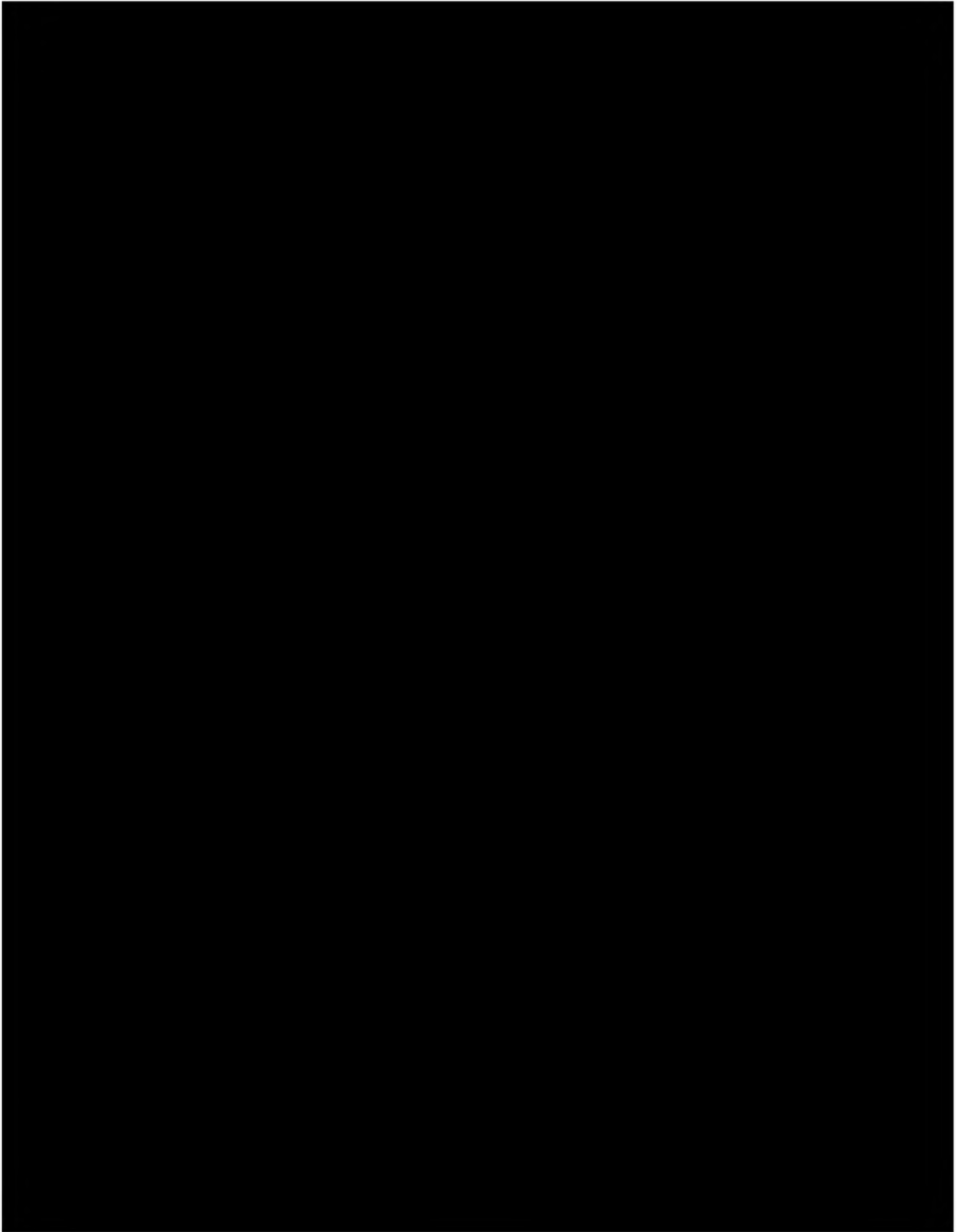
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ADMITTED

DATED this 8th day of October 2025.

Respectfully submitted,



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ATTORNEYS TAMPA ELECTRIC COMPANY

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Second Supplemental Response, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 8th day of October 2025.

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ATTORNEY

Florida Power and Light Company **Revised 2026 Risk Management Plan**

Overall Quantitative and Qualitative Risk Management Objectives (TFB-4, Item 1)

FPL's risk management objectives are to effectively execute a well-disciplined fuel procurement strategy to achieve the goal of securing adequate and reliable fuel supply to meet generation requirements, while minimizing overall fuel costs for FPL's customers.

Fuel Procurement Risks (TFB-4, Item 3)

FPL encounters several potential risks when executing its fuel procurement strategy. These risks are grouped into four categories as detailed below:

Market Risk

Market Risk is the risk of changes in economic fair value due to fluctuations in market prices, volatility, correlation, and interest rates. Market risk has a direct impact on any open or unhedged energy positions.

Limits ("Limits") are set by the Chairman and Chief Executive Officer ("CEO") of NextEra Energy ("NEE") and delegated to the Exposure Management Committee ("EMC"). The EMC establishes a forum for discussion of NEE's energy risk profile and operations and develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with the NextEra Energy Risk and Credit Exposure Management Policy ("Policy"). The EMC has in turn delegated limits to the President and CEO of FPL. EMC Limits and President Limits govern transactions at FPL Energy Marketing and Trading ("EMT") for specific portfolios.

Limits (collectively referred to as "Limits") are generally expressed in terms of:

- Maximum portfolio tenor; and
- Open (un-hedged) positions (where appropriate)

The FPL procurement program Limits will be managed in accordance with established corporate guidance. During the ordinary course of business, EMT management will refer to these NEE Limits, such that pre-approval will be obtained before committing to transactions or contracts which might otherwise cause them to be breached. Adherence to Limits is monitored by the Trading Risk Management Department (TRM).

Credit Risk

Credit risk management includes appropriate creditworthiness review and monitoring processes, the request for collateral if deemed necessary, and the inclusion of contractual risk mitigation terms and conditions whenever possible.

Such credit risk mitigations include collateral threshold amounts, cross default amounts, payment netting, and set-off agreements. Credit Limits are typically established for trading transactions and are designed to manage counterparty credit risk; and set appropriate levels at which to trigger communication concerning risk and strategy.

During the ordinary course of business, EMT management adheres to these credit limits, such that pre-approval is obtained before committing to transactions or contracts which might otherwise cause the credit limits to be breached. Adherence to limits is monitored by TRM, as well as dealmakers.

Liquidity Risk

Transacting Liquidity: The availability of market participants willing to transact or having credit quality to transact will have an impact on the utility's ability to execute risk management strategies.

Short-Term Funding Liquidity: Changes in underlying market parameters may impact movements of cash in relation to business activities. Positions that are balanced for fair value purposes, but unbalanced for cash flow purposes, may give rise to large swings in cash balances. TRM assists the Treasury Department by analyzing and monitoring the sufficiency of the allocated portions of the corporate facilities as they relate to EMT liquidity requirements.

Operational Risk

Operating risk is the physical risk associated with maintaining and operating generation assets. The potential risks that FPL encounters with its physical fuel procurement are fuel supply and transportation availability, product quality, delivery timing, weather, environmental, and supplier failure to deliver.

There is also operational risk specific to the wholesale trading activities, relating to inaccurate records of assets and transactions ("Administrative Operational Risk"). Certain personnel are authorized to transact on behalf of FPL and in so doing, can obligate the entity "instantaneously." FPL maintains sufficient controls to ensure that information relating to commitments, obligations and assets are captured accurately, completely and on a timely basis.

Fuel Procurement Oversight/Policies and Procedures (TFB-4, Items 4 through 9)

FPL provides its fuel procurement activities with independent oversight.

The President of FPL is responsible for authorizing all fuel procurement activities. Changes in strategies and any deviations from the program are approved by the President of FPL or his designee prior to execution. Program activity is included in the Monthly Operations Performance Review ("MOPR") chaired by the CEO of NEE. In addition, the EMC reviews performance and current procurement activities on a monthly basis.

The utility is supported by an independent middle office Trading Risk Management (TRM) department that provides oversight of fuel procurement activities. FPL has formal Policy and Procedures documents, signed by all employees, which include controls specifically related to fuel procurement. The TRM department ensures that the approved execution strategies are followed for each program. Daily and monthly reports are generated and reviewed by the TRM department and distributed to various groups, including executive management. Credit reviews are performed by the TRM department and included in the reporting mentioned above. Execution strategies must be approved prior to the execution of any transactions and documented as a Planned Position Strategy (“PPS”). All transactions are to be addressed within these strategy documents and may be modified from time to time.

Policy and Procedures

As part of this Risk Management Plan, FPL is attaching the latest Policy and Trading Risk Management Front Office Manual (“Procedures”). NEE updates the Policy and Procedures as necessary. For details that are not covered in this document, please refer to the Policy and Procedures. FPL considers its Policy and Procedures to be confidential.

The NEE corporate risk Policy delineates individual and group transaction limits and authorizations for all fuel procurement activities. The Policy sets out the NEE approach to energy risk and the management of risk, as follows:

- Identification and definition;
- Quantification and measurements;
- Reporting;
- Authority to transact; and
- Ownership and roles and responsibilities.

The Procedures Manual provides guidance that will promote efficient and accurate processing of transactions, effective preparation and distribution of information relating to trading and marketing activities, and efficient monitoring of the portfolio of risks, all within a well-controlled environment.

FPL’s deal execution and capture functions coordinate activities across relevant departments, personnel, and systems. This framework of activity properly links the responsibilities of personnel and provides a sufficient medium to resolve issues.

The Procedures clearly list authorized trading personnel, trading limits, tenors, and acceptable instruments. Access to the data entry privileges in the deal capture system is limited to only those individuals who are formally granted permissions to enter trades. All transactions are entered and managed through a centralized deal capture system that supports routine reporting, settlements, and review. Transaction record editing is managed through acceptable authorizations and processes. Credit information is available to traders on a timely basis through daily

reporting produced by the TRM department. Auditable records of all transactions are maintained and subject to review on a regular basis.

Deal Execution Details

FPL traders receive daily credit reports and credit watch lists from the TREM department to ensure that FPL does not enter into a trade with an unauthorized counterparty. FPL traders then select counterparties from this list to transact with as the procurement program is executed.

FPL traders generally execute trades with counterparties offering the best price for a given instrument. However, in a case where two or more counterparties are offering similar pricing, the traders will attempt to execute trades with the counterparty that has the least amount of credit exposure with FPL. This is done primarily to allow FPL to spread its risk among as many counterparties as possible, but also affords the advantage of preventing the inadvertent telegraphing of FPL's commercial intentions to the market, thus helping to ensure favorable pricing for FPL's transactions.

Reporting System for Fuel Procurement Activities (TFB-4, Items 13 and 14)

FPL reporting systems comprehensively identify, measure, and monitor all forms of risk associated with fuel procurement activities.

FPL's philosophy on reporting is that it should be timely, consistent, flexible, and transparent. Timely and consistent reporting of risk information is critical to the effective management of risk. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, current and historical pricing database, deal information, valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

Specifically, several reports are available at FPL to monitor risk:

Daily Management Report

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details the current Mark to Market (spot and forward), unrealized Mark to Market changes, and VaR. This report is published only after proper and thorough discussion between Trading Risk Management and desk heads, if necessary for clarification, and resolution of any issues raised.

Credit Exposure Reporting

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details:

- Allowable deal types by counterparty
- Restrictions on counterparties

EMC Update

The Vice President of Trading Risk Management provides a formal update to the EMC on a monthly basis. The agenda for the update will be agreed in advance with the EMC Chairman, but at a minimum contains the following items:

- Summary and explanation of significant changes in market risk and fair value;
- Summary and explanation of significant changes in credit risk;
- Exceptions to Risk Management Policy; and
- Minutes of previous EMC update for approval.



NextEra Energy, Inc. Risk and Credit Exposure Management Policy

APPROVED BY THE EMC ON:

Last approved on March 13, 2023

(See EMC Emails noting approval. Please contact Risk Management at 561-304-6028)



ADMITTED

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

[Pages 2 through 26 are confidential in their entirety]

Attachment 1 (NextEra Energy, Inc., Risk and Credit Exposure
Management Policy)



Trading Risk Management Front Office Manual May 2025

ADMITTED

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

[Pages 2 through 46 are confidential in their entirety]

Attachment 2 (EMT Trading Risk Mgmt Front Office Manual)