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FLORIDA PUBLIC SERVICE COMMISSION

EXHIBIT INDEX

FOR THE HEARING DATED 11/04/2025 IN DOCKET 20250010

1.	Comprehensive Exhibit List	6
2.	Schedules Supporting Storm Protection Cost Recovery Factor, Actual for the period January 2024 – December 2024. (A – Schedules)	15
3.	Schedules supporting cost recovery amount, projected January 2025 - December 2025. (E – Schedules) Schedules supporting costs recovery amount, projected for the period January 2026 – December 2026. (P – Schedules) (Testimony & Exhibit - Revised 7.10.25)	69
4.	Tampa Electric Company, 2024 Storm Protection Plan Accomplishments. (Substituted by Kevin E. Palladino) DO NOT ADMIT INTO RECORD	168
5.	Tampa Electric Company, 2024 Storm Protection Plan Accomplishments. (Revised page 14 of 33 on 6.13.25)	201
6.	Project List and Summary of Costs. (Testimony & Exhibit - Revised 7.10.25)	235
7.	SPPCRC Schedules 1A – 9A. (Testimony & Exhibit - Revised 5.2.25) (Co-sponsored by P. Mark Cutshaw)	257
8.	SPPCRC Schedules E and P. (Testimony & Exhibit Substituted by Jessica Husted 7.7.25) DO NOT ADMIT INTO RECORD	279
9.	SPPCRC Schedules E and P. (Co-sponsored by P. Mark Cutshaw)	315
10.	Florida Power & Light Actual Storm Protection Plan Work Completed in 2024. (Project Level Detail)	351
11.	List of Explanations of Drivers for Variances in Storm Protection Plan Programs and Projects.	382

12.	Form 6P – Program Description and Progress Report. (Amended Exhibit filed 7.11.25)	385
13.	FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2025 (Project Level Detail).	403
14.	FPL Storm Protection Plan Work Projected to be Completed in 2026 (Project Level Detail). (Amended Exhibit filed 7.11.25)	426
15.	Comparison of the Targeted Number of Annual Storm Protection Plan Projects in Originally Filed 2026 Storm Protection Plan with Targeted Number of Annual Projects in the Approved 2026 Storm Protection Plan. (Supplemental Testimony & Exhibit filed on 7.11.25 to the	440
16.	Forms 1A through 8A for the FPL 2024 SPPCRC Final True-Up.	442
17.	Forms 1E through 8E for the FPL 2025 SPPCRC Actual/Estimated True-Up.	459
18.	Forms 1P through 5P and 7P for the FPL 2026 Projections. (Amended Exhibit filed 7.11.25)	476
19.	Retail Separation Factors.	493
20.	2026 Projection Comparison Summary. (First Supplemental Testimony & Exhibit filed on 7.11.25 to the Direct Testimony originally filed on 5.1.25)	494
21.	Alternative FPL 2026 Projections. (Second Supplemental Testimony & Exhibit filed on 9.25.25 to the Direct Testimony originally filed on 5.1.25)	500
22.	Alternative Retail Separation Factors. (Second Supplemental Testimony & Exhibit filed on 9.25.25 to the Direct Testimony originally filed on 5.1.25)	517
23.	True-Up cost associated with the SPPCRC activities for the period January 2024 through December 2024. Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause	518

24.	Robert Brong and Robert E. McCabe)	681
25.	Projected costs for the SPPCRC for the period January 2026 through December 2026, and DEF's Storm Protection Plan cost recovery factors for the period January 2026 through December 2026. Distribution-related costs associated with DEF's Storm Protection Plan	826
26.	Auditor's Report - DEF	953
27.	TECO's Response to Staff's First Set of Interrogatories, Nos. 1-9	962
28.	TECO's Response to Staff's Second Set of Interrogatories, Nos. 10-15	974
29.	TECO's Response to Staff's Third Set of Interrogatories, Nos. 16-19 (Attachment for No. 18)	985
30.	TECO's Response to Staff's Fourth Set of Interrogatories, No. 20	1005
31.	TECO's Response to Staff's First Request for Production of Documents, Nos. 1-3 (Attachments for Nos. 1, 2, and 3)	1007
32.	FPUC's Response to Staff's First Set of Interrogatories, Nos. 1-13	1135
33.	FPUC's Response to Staff's Second Set of Interrogatories, Nos. 14-25	1168
34.	FPUC's Response to Staff's Third Set of Interrogatories, Nos.26-29 (Attachments to Nos. 27 and 28)	1199
35.	FPUC's Response to Staff's Fourth Set of Interrogatories, No. 30 (Attachment to No. 30)	1209

36.	FPUC's Response to Staff's First Request for Production of Documents, Nos. 1-2	1213
37.	FPL's Response to Staff's First Set of Interrogatories, Nos. 1-9 (Attachments to Nos. 2 and 3)	1269
38.	FPL's Response to Staff's Second Set of Interrogatories, Nos. 10-17	1303
39.	FPL's Response to Staff's Third Set of Interrogatories, Nos. 18-21 (Attachments to Nos.19 and 20)	1321
41.	FPL's Response to Staff's First Request for Production of Documents, Nos. 1-2 (Attachments to Nos.1 and 2)	1330
42.	DEF's Response to Staff's First Set of Interrogatories, Nos. 1-12	1439
43.	DEF's Response to Staff's Second Set of Interrogatories, Nos. 13-20 Confidential DN. 05679-2025	1453
44.	DEF's Response to Staff's Third Set of Interrogatories, Nos. 21-26	1465
45.	DEF's Response to Staff's Fourth Set of Interrogatories, Nos. 27-30 (Attachments to Nos. 28 and 29)	1472
46.	DEF's Response to Staff's Fifth Set of Interrogatories, No. 31 (Attachments to No. 31)	1486
47.	DEF's Response to Staff's First Request for Production of Documents, No. 1 (Attachments to No. 1)	1490
48.	DEF's Response to Staff's Second Request for Production of Documents, Nos. 2-3 (Attachments to Nos. 2 and 3)	1492

49.	Auditor's Report – TECO	1787
50.	Auditor's Report – FPUC	1796
51.	Auditor's Report – FPL	1805

FPSC EXH NO. 1

ADMITTED

B1

Docket No. 20250010-EI Comprehensive Exhibit List for Entry into Hearing Record (November 4-7, 2025)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
STAFF					
1		Exhibit List	Comprehensive Exhibit List		**X**
TAMPA ELECTRIC COMPANY – (DIRECT)					
2	A. Sloan Lewis	ASL-1	Schedules Supporting Storm Protection Cost Recovery Factor, Actual for the period January 2024 – December 2024. (A – Schedules)	1B and 4B	**X**
3	A. Sloan Lewis	ASL-2	Schedules supporting cost recovery amount, projected January 2025 - December 2025. (E – Schedules) Schedules supporting costs recovery amount, projected for the period January 2026 – December 2026. (P – Schedules) *(Testimony & Exhibit - Revised 7.10.25)*	2B, 3B, 4B, 5B, 6B, 7B, 8B, 9B, and 10	**X**
4	C. David Sweat ***(Substituted by Kevin E. Palladino)***	CDS-1	Tampa Electric Company, 2024 Storm Protection Plan Accomplishments. *(Substituted by Kevin E. Palladino)* **DO NOT ADMIT INTO RECORD**	1B and 4B	
5	Kevin E. Palladino	KEP-1	Tampa Electric Company, 2024 Storm Protection Plan Accomplishments. *(Revised page 14 of 33 on 6.13.25)*	1B and 4B	**X**

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EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
6	Kevin E. Palladino	KEP-2	Project List and Summary of Costs. *(Testimony & Exhibit - Revised 7.10.25)*	2B, 3B, 4B, 5B, 6B, 7B, 8B, 9B, and 10	X
FLORIDA PUBLIC UTILITIES COMPANY – (DIRECT)					
7	Brittnee Baker ***(Adopted by Jessica Husted)*** Mark Cutshaw	BB-1	SPPCRC Schedules 1A – 9A. *(Testimony & Exhibit - Revised 5.2.25)* *(Co-sponsored by P. Mark Cutshaw)*	1C	X
8	Brittnee Baker ***(Substituted by Jessica Husted)***	BB-2	SPPCRC Schedules E and P. *(Testimony & Exhibit Substituted by Jessica Husted 7.7.25)* **DO NOT ADMIT INTO RECORD**	2C – 9C	
9	Jessica Husted Mark Cutshaw	JH-1	SPPCRC Schedules E and P. *(Co-sponsored by P. Mark Cutshaw)*	2C – 9C	X
FLORIDA POWER & LIGHT COMPANY – (DIRECT)					
10	Michael Jarro	MJ-1	Florida Power & Light Actual Storm Protection Plan Work Completed in 2024. (Project Level Detail)	1A	X
11	Michael Jarro	MJ-2	List of Explanations of Drivers for Variances in Storm Protection Plan Programs and Projects.	1A and 2A	X
12	Michael Jarro	MJ-3	Form 6P – Program Description and Progress Report. *(Amended Exhibit filed 7.11.25)*	2A – 4A	X

Docket No. 20250010-EI Comprehensive Exhibit List for Entry into Hearing Record (November 4-7, 2025)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
13	Michael Jarro	MJ-4	FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2025 (Project Level Detail).	2A	X
14	Michael Jarro	MJ-5	FPL Storm Protection Plan Work Projected to be Completed in 2026 (Project Level Detail). *(Amended Exhibit filed 7.11.25)*	3A and 4A	X
15	Michael Jarro	MJ-6	Comparison of the Targeted Number of Annual Storm Protection Plan Projects in Originally Filed 2026 Storm Protection Plan with Targeted Number of Annual Projects in the Approved 2026 Storm Protection Plan. *(Supplemental Testimony & Exhibit filed on 7.11.25 to the Direct Testimony originally filed on 5.1.25)*	3A and 4A	X
16	Richard L. Hume	RLH-1	Forms 1A through 8A for the FPL 2024 SPPCRC Final True-Up.	1A	X
17	Richard L. Hume	RLH-2	Forms 1E through 8E for the FPL 2025 SPPCRC Actual/Estimated True-Up.	2A	X
18	Richard L. Hume	RLH-3	Forms 1P through 5P and 7P for the FPL 2026 Projections. *(Amended Exhibit filed 7.11.25)*	3A – 7A	X
19	Richard L. Hume	RLH-4	Retail Separation Factors.	6A	X

Docket No. 20250010-EI Comprehensive Exhibit List for Entry into Hearing Record (November 4-7, 2025)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
20	Richard L. Hume	RLH-5	2026 Projection Comparison Summary. *(First Supplemental Testimony & Exhibit filed on 7.11.25 to the Direct Testimony originally filed on 5.1.25)*	3A, 4A, and 7A	X
21	Richard L. Hume	RLH-6	Alternative FPL 2026 Projections. *(Second Supplemental Testimony & Exhibit filed on 9.25.25 to the Direct Testimony originally filed on 5.1.25)*	3A – 7A	X
22	Richard L. Hume	RLH-7	Alternative Retail Separation Factors. *(Second Supplemental Testimony & Exhibit filed on 9.25.25 to the Direct Testimony originally filed on 5.1.25)*	6A	X
DUKE ENERGY FLORIDA, LLC. – (DIRECT)					
23	Christopher A. Menendez	CAM-1	True-Up cost associated with the SPPCRC activities for the period January 2024 through December 2024.	1D, 4D, and 7D	X
	Robert E. McCabe		Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2024.	1D	
	Robert Brong		Transmission-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2024.	1D	

Docket No. 20250010-EI Comprehensive Exhibit List for Entry into Hearing Record (November 4-7, 2025)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
			(Co-sponsored by Robert Brong and Robert E. McCabe)		
24	Christopher A. Menendez Robert E. McCabe Robert Brong	CAM-2	Actual/Estimated True-Up for the period January 2025 through December 2025. Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2025. Transmission-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2025. *(Co-sponsored by Robert Brong and Robert E. McCabe)*	2D, 4D, and 7D 2D 2D	X
25	Christopher A. Menendez Robert E. McCabe	CAM-3	Projected costs for the SPPCRC for the period January 2026 through December 2026, and DEF's Storm Protection Plan cost recovery factors for the period January 2026 through December 2026. Distribution-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2026.	3D, 4D, 5D, 6D, 7D, 8D, and 9D 3D	X

Docket No. 20250010-EI Comprehensive Exhibit List for Entry into Hearing Record (November 4-7, 2025)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
	Robert Brong		Transmission-related costs associated with DEF's Storm Protection Plan ("SPP") proposed for recovery through the Storm Protection Plan Cost Recovery Clause ("SPPCRC") for 2026. *(Testimony & Exhibit – Amended 7.11.25)* *(Co-sponsored by Robert Brong and Robert E. McCabe)*	3D	
STAFF – (DIRECT)					
26	Gabrielle Dearmond	GD-1	Auditor's Report - DEF	1D	X
STAFF HEARING EXHIBITS					
27	Palladino (1-8) Lewis (9)	Staff Exhibit 27	TECO's Response to Staff's First Set of Interrogatories, Nos. 1-9	1B and 4B	X
28	Palladino (11-14) Lewis (10, 15)	Staff Exhibit 28	TECO's Response to Staff's Second Set of Interrogatories, Nos. 10-15	1B, 2B, and 4B	X
29	Lewis (16-19)	Staff Exhibit 29	TECO's Response to Staff's Third Set of Interrogatories, Nos. 16-19 (Attachment for No. 18)	1B, 2B, 3B, 4B, 5B, 6B, and 7B	X
30	Lewis (20)	Staff Exhibit 30	TECO's Response to Staff's Fourth Set of Interrogatories, No. 20	1B, 2B, 3B, and 4B	X
31		Staff Exhibit 31	TECO's Response to Staff's First Request for Production of Documents, Nos. 1-3 (Attachments for Nos. 1, 2, and 3)	1B, 2B, 3B, 4B, 5B, 6B, and 7B	X

Docket No. 20250010-EI Comprehensive Exhibit List for Entry into Hearing Record (November 4-7, 2025)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
32	Cutshaw (1-12) Baker (5a, 5b, 13)	Staff Exhibit 32	FPUC's Response to Staff's First Set of Interrogatories, Nos. 1-13	1C and 4C	X
33	Cutshaw (14-25)	Staff Exhibit 33	FPUC's Response to Staff's Second Set of Interrogatories, Nos. 14-25	2C, 3C, and 4C	X
34	Husted (26-29)	Staff Exhibit 34	FPUC's Response to Staff's Third Set of Interrogatories, Nos.26-29 (Attachments to Nos. 27 and 28)	1C – 7C	X
35	Husted (30)	Staff Exhibit 35	FPUC's Response to Staff's Fourth Set of Interrogatories, No. 30 (Attachment to No. 30)	2C and 4C	X
36		Staff Exhibit 36	FPUC's Response to Staff's First Request for Production of Documents, Nos. 1-2	1C – 7C	X
37	Mendoza (1-9)	Staff Exhibit 37	FPL's Response to Staff's First Set of Interrogatories, Nos. 1-9 (Attachments to Nos. 2 and 3)	1A and 4A	X
38	Mendoza (10-17)	Staff Exhibit 38	FPL's Response to Staff's Second Set of Interrogatories, Nos. 10-17	1A – 4A	X
39	Hume (18-21)	Staff Exhibit 39	FPL's Response to Staff's Third Set of Interrogatories, Nos. 18-21 (Attachments to Nos.19 and 20)	1A – 7A	X
40	Mendoza (22-24)	Staff Exhibit	FPL's Response to Staff's Fourth Set of Interrogatories, Nos. 22-24	1A, 2A, 3A, and 4A	X
41		Staff Exhibit 41	FPL's Response to Staff's First Request for Production of Documents, Nos. 1-2 (Attachments to Nos.1 and 2)	1A – 7A	X

Docket No. 20250010-EI Comprehensive Exhibit List for Entry into Hearing Record (November 4-7, 2025)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
42	McCabe (1-9) Brong (10-11) Menendez (12)	Staff Exhibit 42	DEF's Response to Staff's First Set of Interrogatories, Nos. 1-12	1D and 4D	X
43	Brong (14d, 15c, 15d, 17-18) McCabe (14a-14c, 15a-15b, 15e-15f, 16) Menendez (13, 14e, 19-20)	Staff Exhibit 43	DEF's Response to Staff's Second Set of Interrogatories, Nos. 13-20 **Confidential DN. 05679-2025**	2D, 3D, and 4D	X
44	McCabe (21-26)	Staff Exhibit 44	DEF's Response to Staff's Third Set of Interrogatories, Nos. 21-26	1D, 2D, 3D, and 4D	X
45	Menendez (27-30)	Staff Exhibit 45	DEF's Response to Staff's Fourth Set of Interrogatories, Nos. 27-30 (Attachments to Nos. 28 and 29)	1D – 7D	X
46	Menendez (31)	Staff Exhibit 46	DEF's Response to Staff's Fifth Set of Interrogatories, No. 31 (Attachments to No. 31)	2D and 4D	X
47		Staff Exhibit 47	DEF's Response to Staff's First Request for Production of Documents, No. 1 (Attachments to No. 1)	2D and 4D	X
48		Staff Exhibit 48	DEF's Response to Staff's Second Request for Production of Documents, Nos. 2-3 (Attachments to Nos. 2 and 3)	1D – 7D	X
49		Staff Exhibit 49	Auditor's Report – TECO	1B	X

Docket No. 20250010-EI
Comprehensive Exhibit List for Entry into Hearing Record
(November 4-7, 2025)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
50		Staff Exhibit 50	Auditor's Report – FPUC	1C	X
51		Staff Exhibit 51	Auditor's Report – FPL	1A	X

FPSC EXH NO. 2
ADMITTED

SCHEDULES SUPPORTING
STORM PROTECTION COST RECOVERY FACTOR

INDEX

SCHEDULE	TITLE	PAGE
From A-1	Summary of Prior Period Final True-Up	8
Form A-2	Calculation of True-Up Amount	9
Form A-3	Calculation of Interest Provision for True-Up Amount	10
Form A-4	Variance Report of Annual O&M Costs by Program (Jurisdictional)	11
Form A-5	Calculation of Annual Revenue Requirements for O&M Programs	12
Form A-6	Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)	20
Form A-7	Summary of Monthly Revenue Requirements for Capital Investment Programs	21
From A-8	Approved Capital Structure and Cost Rates	53
Form A-9	Program Description & Progress	54

C1-9

FPSC EXH NO. 2

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Summary of Prior Period Final True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (Form A-2, Line 5)	$ 8,581,094
2.	Interest Provision (Form A-2, Line 6)	$ 96,851
3.	Sum of Prior Period Adjustments (Form A-2, Line 10)	$ 0
4.	End of Period Actual True-Up for the Prior Period January 2024 to December 2024 (Lines 1 + 2 + 3)	$ 8,677,945
5.	Actual/Estimated True-Up Amount Approved for the Period January 2024 to December 2024 (Order No. PSC-2024-0459-FOF-EI.)	$ (606,964)
6.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 to December 2026 (Lines 4 - 5)	$ 9,284,909
7.	Allocation of True-Up to Energy and Demand Based on Variances	

		Energy	Demand	Variance
a.	SPPCRC Form 4A and SPPCRC Form 6A, Line 12 and Line 7 respectively	$ -	$ (6,996,864)	$ (6,996,864)
b.	Percent of Variance Contribution	0.00000%	100.000000%	100.00000%
c.	Line 5b x Line 4	$ -	$ 9,284,909	$ 9,284,909

8

DOCKET NO. 20250010-EI
FINAL SPPCRC 2024 TRUE-UP
EXHIBIT ASL-1, SCHEDULE FORM A-1, PAGE 1 OF 1

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Clause Revenues (net of Revenue Taxes)	$ 6,498,854	$ 6,225,760	$ 6,002,477	$ 6,494,231	$ 7,563,932	$ 9,639,114	$ 9,641,325	$ 9,464,302	$ 9,951,607	$ 8,483,378	$ 7,111,488	$ 6,582,421	$ 93,658,890
2.	True-Up Provision	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,103)	(1,777,302)
3.	Clause Revenues Applicable to Period (Lines 1 + 2)	6,350,745	6,077,651	5,854,368	6,346,122	7,415,823	9,491,005	9,493,216	9,316,193	9,803,498	8,335,269	6,963,379	6,434,318	91,881,588
4.	Jurisdictional SPPCRC Costs													
a.	O&M Activities (Form 5A, Line 13) (A)	2,872,013	2,726,216	3,247,130	2,009,895	2,693,639	1,891,319	3,492,034	2,280,936	1,719,030	1,616,084	1,915,434	4,375,507	30,839,236
b.	Capital Investment Projects (Form 7A, Line 7.c.)	3,784,054	3,858,395	3,924,343	4,024,239	4,148,508	4,270,826	4,430,761	4,554,604	4,682,608	4,787,660	4,916,172	5,079,086	52,461,257
c.	Total Jurisdictional SPPCRC Costs	6,656,066	6,584,611	7,171,473	6,034,135	6,842,148	6,162,145	7,922,795	6,835,540	6,401,638	6,403,744	6,831,607	9,454,593	83,300,493
5.	Over/Under Recovery (Line 3 - Line 4c)	(305,322)	(506,959)	(1,317,105)	311,987	573,675	3,328,861	1,570,421	2,480,653	3,401,860	1,931,526	131,772	(3,020,275)	8,581,094
6.	Interest Provision (Form A-3, Line 10)	(10,302)	(11,444)	(14,879)	(16,590)	(14,002)	(4,722)	6,739	16,228	28,741	38,907	42,296	35,879	96,851
7.	Beginning Balance True-Up & Interest Provision	(2,236,399)	(2,403,914)	(2,774,208)	(3,958,083)	(3,514,577)	(2,806,795)	665,453	2,390,722	5,035,712	8,614,422	10,732,964	11,055,141	(2,236,399)
a.	Deferred True-Up from January to December 2023 (Order No. PSC-2024-0459-FOF-EI.)	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	True-Up Collected/(Refunded) (see Line 2)	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,103	1,777,302
9.	End of Period Total True-Up (Lines 5+6+7+7a+8)	(2,403,914)	(2,774,208)	(3,958,083)	(3,514,577)	(2,806,795)	665,453	2,390,722	5,035,712	8,614,422	10,732,964	11,055,141	8,218,848	8,218,848
10.	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	End of Period Total True-Up (Lines 9 + 10)	$ (2,403,914)	$ (2,774,208)	$ (3,958,083)	$ (3,514,577)	$ (2,806,795)	$ 665,453	$ 2,390,722	$ 5,035,712	$ 8,614,422	$ 10,732,964	$ 11,055,141	$ 8,218,848	$ 8,218,848

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Beginning True-Up Amount (Form A-2, Line 7+7a+10)	$ (2,236,399)	$ (2,403,914)	$ (2,774,208)	$ (3,958,083)	$ (3,514,577)	$ (2,806,795)	$ 665,453	$ 2,390,722	$ 5,035,712	$ 8,614,422	$ 10,732,964	$ 11,055,141	
2.	Ending True-Up Amount Before Interest	(2,393,612)	(2,762,764)	(3,943,204)	(3,497,987)	(2,792,793)	670,175	2,383,983	5,019,484	8,585,681	10,694,057	11,012,845	8,182,969	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	(4,630,011)	(5,166,678)	(6,717,412)	(7,456,070)	(6,307,370)	(2,136,620)	3,049,436	7,410,206	13,621,393	19,308,479	21,745,809	19,238,110	
4.	Average True-Up Amount (Line 3 x 1/2)	(2,315,006)	(2,583,339)	(3,358,706)	(3,728,035)	(3,153,685)	(1,068,310)	1,524,718	3,705,103	6,810,697	9,654,240	10,872,905	9,619,055	
5.	Interest Rate (First Day of Reporting Business Month)	5.34%	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%	
6.	Interest Rate (First Day of Subsequent Business Month)	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%	4.36%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68%	10.63%	10.62%	10.67%	10.65%	10.61%	10.61%	10.52%	10.12%	9.66%	9.33%	8.94%	
8.	Average Interest Rate (Line 7 x 1/2)	5.340%	5.315%	5.310%	5.335%	5.325%	5.305%	5.305%	5.260%	5.060%	4.830%	4.665%	4.470%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.445%	0.443%	0.443%	0.445%	0.444%	0.442%	0.442%	0.438%	0.422%	0.403%	0.389%	0.373%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ (10,302)	$ (11,444)	$ (14,879)	$ (16,590)	$ (14,002)	$ (4,722)	$ 6,739	$ 16,228	$ 28,741	$ 38,907	$ 42,296	$ 35,879	$ 96,851

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Form A-4
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Vegetation Management O&M Programs				
	1. Distribution Vegetation Management - Planned	$ 21,124,814	$ 26,978,505	$ (5,853,691)	-21.7%
	2. Transmission Vegetation Management - Planned	3,509,721	$ 3,307,017	202,704	6.1%
	3. Transmission Vegetation Management - ROW	-	-	-	0.0%
		-	-	-	0.0%
1.a	Subtotal of Vegetation Management Programs	$ 24,634,535	$ 30,285,522	$ (5,650,987)	-18.7%
2.	Asset Upgrade O&M Programs				
	1. Transmission Asset Upgrades	$ 948,204	$ 721,363	$ 226,841	31.4%
		-	-	-	0.0%
2.a	Subtotal of Asset Upgrade O&M Programs	$ 948,204	$ 721,363	$ 226,841	31.4%
3	Substation Protection O&M Programs				
	1. Substation Extreme Weather Protection	$ -	$ -	$ -	0.0%
		-	-	-	0.0%
3.a	Subtotal of Substation Protection O&M Programs	$ -	$ -	$ -	0.0%
4.	Overhead Feeder Hardening Programs				
	1. Distribution Overhead Feeder Hardening	$ 1,047,865	$ 876,626	$ 171,239	19.5%
		-	-	-	0.0%
4.a	Subtotal of Overhead Feeder Hardening Programs	$ 1,047,865	$ 876,626	$ 171,239	19.5%
5	Infrastructure Inspection O&M Programs				
	1. Distribution Infrastructure Inspections	$ 1,172,862	$ 1,392,674	$ (219,812)	-15.8%
	2. Transmission Infrastructure Inspections	568,892	565,427	3,465	0.6%
		-	-	-	0.0%
5.a	Subtotal of Infrastructure Inspection O&M Programs	$ 1,741,753	$ 1,958,101	$ (216,348)	-11.0%
6	Common SPP O&M Programs				
	1. Common O&M (A)	$ 1,557,940	$ 1,658,761	$ (100,821)	-6.1%
		-	-	-	0.0%
6.a	Subtotal of Common SPP O&M Programs	$ 1,557,940	$ 1,658,761	$ (100,821)	-6.1%
7	Lateral Undergrounding O&M Programs				
	1. Distribution Lateral Undergrounding	$ 1,234,610	$ 1,170,130	$ 64,480	5.5%
		-	-	-	0.0%
7.a	Subtotal of Lateral Undergrounding O&M Programs	$ 1,234,610	$ 1,170,130	$ 64,480	5.5%
8	Total of O&M Programs	$ 31,164,907	$ 36,670,503	$ (5,505,596)	-15.0%
9	Allocation of O&M Costs				
	a. Distribution O&M Allocated to Demand	$ 26,138,091	$ 32,076,696		
	b. Transmission O&M Allocated to Demand	5,026,817	4,593,807		
	c. Distribution O&M Allocated to Energy	-	-		
	d. Transmission O&M Allocated to Energy	-	-		
10	a. Less 2020 Base Revenue O&M Threshold - Distribution	-	-		
	b. Less 2020 Base Revenue O&M Threshold - Transmission	-	-		
	c. Total Threshold Amount Removed (B)	$ -	$ -		
11	Retail Jurisdictional Factors				
	a. Distribution Demand Jurisdictional Factor	1.0000000	1.0000000		
	b. Transmission Demand Jurisdictional Factor	0.93521314	0.93521314		
	c. Distribution Energy Jurisdictional Factor	0.0000000	0.0000000		
	d. Transmission Energy Jurisdictional Factor	0.0000000	0.0000000		
12	Jurisdictional Revenue Requirements				
	a. Jurisdictional Distribution Demand Revenue Requirement	$ 26,138,091	$ 32,076,696	$ (5,938,605)	-18.5%
	b. Jurisdictional Transmission Demand Revenue Requirement	4,701,145	4,296,189	404,956	9.4%
	c. Jurisdictional Distribution Energy Revenue Requirement	-	-	-	0.0%
	d. Jurisdictional Transmission Energy Revenue Requirement	-	-	-	0.0%
13	Total Jurisdictional O&M Revenue Requirements	$ 30,839,236	$ 36,372,885	$ (5,533,649)	-15.2%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is amount shown on Form 5E End of Period Totals based on Order No.PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True Up
Prior Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Vegetation Management O&M Programs																
	1. Distribution Vegetation Management - Planned	D	$ 2,259,883	$ 1,938,269	$ 2,244,356	$ 1,215,644	$ 2,484,066	$ 1,048,439	$ 1,868,425	$ 1,514,311	$ 1,017,848	$ 1,041,191	$ 1,375,032	$ 3,117,330	$ 21,124,814	100%	0%
	2. Transmission Vegetation Management - Planned	T	$ 378,919	$ 494,697	$ 313,643	$ 213,448	$ 195,157	$ 242,084	$ 316,361	$ 383,683	$ 91,214	$ 117,731	$ 230,295	$ 532,488	$ 3,509,721	100%	0%
	3. Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.b.	Subtotal of Vegetation Management Programs		$ 2,638,801	$ 2,432,966	$ 2,557,999	$ 1,429,092	$ 2,679,223	$ 1,290,523	$ 2,184,786	$ 1,897,994	$ 1,109,062	$ 1,158,923	$ 1,605,327	$ 3,649,819	$ 24,634,535		
2.	Asset Upgrade O&M Programs																
	1. Transmission Asset Upgrades	T	$ 43,549	$ 83,599	$ 60,222	$ 51,829	$ 71,185	$ 105,973	$ 122,819	$ 78,414	$ 115,668	$ 43,359	$ 41,230	$ 130,356	$ 948,204	100%	0%
2.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
2.b.	Subtotal of Asset Upgrade O&M Programs		$ 43,549	$ 83,599	$ 60,222	$ 51,829	$ 71,185	$ 105,973	$ 122,819	$ 78,414	$ 115,668	$ 43,359	$ 41,230	$ 130,356	$ 948,204		
3.	Substation Protection O&M Programs																
	1. Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.b.	Subtotal of Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
4.	Overhead Feeder Hardening Programs																
	1. Distribution Overhead Feeder Hardening	D	$ 31,712	$ 63,469	$ 132,489	$ (3,780)	$ 74,886	$ 90,942	$ 101,319	$ 109,715	$ 117,279	$ 69,263	$ 127,375	$ 133,196	$ 1,047,865	100%	0%
4.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
4.b.	Subtotal of Overhead Feeder Hardening Programs		$ 31,712	$ 63,469	$ 132,489	$ (3,780)	$ 74,886	$ 90,942	$ 101,319	$ 109,715	$ 117,279	$ 69,263	$ 127,375	$ 133,196	$ 1,047,865		
5.	Infrastructure Inspection O&M Programs																
	1. Distribution Infrastructure Inspections	D	$ (51,013)	$ 2,982	$ 1,198	$ 57,852	$ 113,225	$ 80,739	$ 94,381	$ 134,981	$ 233,745	$ 120,995	$ 47,293	$ 336,485	$ 1,172,862	100%	0%
	2. Transmission Infrastructure Inspections	T	$ 32,717	$ 28,255	$ 39,188	$ 30,755	$ 45,561	$ 163,489	$ 33,647	$ 30,580	$ 37,831	$ 43,607	$ 29,181	$ 54,082	$ 568,892	100%	0%
5.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection O&M Programs		$ (18,296)	$ 31,237	$ 40,386	$ 88,607	$ 158,786	$ 244,228	$ 128,028	$ 165,560	$ 271,576	$ 164,602	$ 76,474	$ 390,566	$ 1,741,753		
6.	Common SPP O&M Programs																
	1. Common O&M	D	$ 196,287	$ 142,864	$ 448,026	$ 454,137	$ (303,871)	$ 165,750	$ 80,068	$ 52,811	$ 73,769	$ 127,870	$ 53,296	$ 66,933	$ 1,557,940	100%	0%
6.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
6.b.	Subtotal of Common SPP O&M Programs		$ 196,287	$ 142,864	$ 448,026	$ 454,137	$ (303,871)	$ 165,750	$ 80,068	$ 52,811	$ 73,769	$ 127,870	$ 53,296	$ 66,933	$ 1,557,940		
7.	Lateral Undergrounding O&M Programs																
	1. Distribution Lateral Undergrounding	D	$ 9,449	$ 11,357	$ 34,770	$ 9,189	$ 33,637	$ 27,044	$ 905,647	$ 8,361	$ 47,529	$ 65,329	$ 31,214	$ 51,085	$ 1,234,610	100%	0%
7.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 9,449	$ 11,357	$ 34,770	$ 9,189	$ 33,637	$ 27,044	$ 905,647	$ 8,361	$ 47,529	$ 65,329	$ 31,214	$ 51,085	$ 1,234,610		
8.	Total of O&M Programs		$ 2,901,503	$ 2,765,512	$ 3,273,891	$ 2,029,074	$ 2,713,846	$ 1,924,459	$ 3,522,667	$ 2,312,855	$ 1,734,884	$ 1,629,346	$ 1,934,916	$ 4,421,954	$ 31,164,907		
	a. Total Distribution O&M Programs		$ 2,446,318	$ 2,158,962	$ 2,860,838	$ 1,733,042	$ 2,401,943	$ 1,412,913	$ 3,049,840	$ 1,820,178	$ 1,490,170	$ 1,424,648	$ 1,634,210	$ 3,705,029	$ 26,138,091		
	b. Total Transmission O&M Programs		$ 455,184	$ 606,551	$ 413,054	$ 296,033	$ 311,903	$ 511,546	$ 472,827	$ 492,677	$ 244,714	$ 204,698	$ 300,706	$ 716,925	$ 5,026,817		
9.	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Demand		$ 2,446,318	$ 2,158,962	$ 2,860,838	$ 1,733,042	$ 2,401,943	$ 1,412,913	$ 3,049,840	$ 1,820,178	$ 1,490,170	$ 1,424,648	$ 1,634,210	$ 3,705,029	$ 26,138,091		
	b. Transmission O&M Allocated to Demand		$ 455,184	$ 606,551	$ 413,054	$ 296,033	$ 311,903	$ 511,546	$ 472,827	$ 492,677	$ 244,714	$ 204,698	$ 300,706	$ 716,925	$ 5,026,817		
	c. Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
10.	a. Less 2021 Base Revenue O&M Threshold - Distribution		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	b. Less 2021 Base Revenue O&M Threshold - Transmission		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	c. Total Threshold Amount Removed		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
11.	Retail Jurisdictional Factors																
	a. Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314			
	c. Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d. Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
12.	Jurisdictional Revenue Requirements																
	a. Jurisdictional Distribution Demand Revenue Requirement		$ 2,446,318	$ 2,158,962	$ 2,860,838	$ 1,733,042	$ 2,401,943	$ 1,412,913	$ 3,049,840	$ 1,820,178	$ 1,490,170	$ 1,424,648	$ 1,634,210	$ 3,705,029	$ 26,138,091		
	b. Jurisdictional Transmission Demand Revenue Requirement		$ 425,695	$ 567,254	$ 386,292	$ 276,854	$ 291,696	$ 478,405	$ 442,194	$ 460,758	$ 228,859	$ 191,436	$ 281,225	$ 670,478	$ 4,701,145		
	c. Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
13.	Total Jurisdictional O&M Revenue Requirements		$ 2,872,013	$ 2,726,216	$ 3,247,130	$ 2,009,895	$ 2,693,639	$ 1,891,319	$ 3,492,034	$ 2,280,936	$ 1,719,030	$ 1,616,084	$ 1,915,434	$ 4,375,507	$ 30,839,236		

Form A-5 Project Listing
Page 1 of 7

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Project Listing by Each O&M Program

Line	O&M Activities	Spend			T or D
1.	Vegetation Management O&M Programs				
	1.1 Distribution Vegetation Management - Planned				
	D-PRE-Tree Trimming-Planned	$13,794,210	$	24.60	D
	SPP - Supplemental Dist Ckt VM	$4,667,542			D
	SPP - Mid Cycle Dist VM	$2,663,062			D
	1.2 Transmission Vegetation Management - Planned				
	T-PRE-ROW Clearance	$0			T
	T-PRE-Tree Trimming/Removals-Plann	$3,541,688			T
	SPP - Trans 69kV VM Reclamation	($31,967)			T
	SPP - Trans VGM Planned NERC Patrol	$0			T
2.	Asset Upgrade O&M Programs				
	2.1 Transmission Asset Upgrades				
	SPP TAU - Circuit 66654	$0			T
	SPP TAU - Circuit 66840	$0			T
	SPP TAU - Circuit 66007	$0			T
	SPP TAU - Circuit 66019	$0			T
	SPP TAU - Circuit 66425	$0			T
	SPP TAU - Circuit 230403	$0			T
	SPP TAU - Circuit 66413	$0			T
	SPP TAU - Circuit 66046	$0			T
	SPP TAU - Circuit 66059	$0			T
	SPP TAU - Circuit 230008	$0			T
	SPP TAU - Circuit 230010	$0			T
	SPP TAU - Circuit 230038	$0			T
	SPP TAU - Circuit 230003	$0			T
	SPP TAU - Circuit 230005	$0			T
	SPP TAU - Circuit 230004	$0			T
	SPP TAU - Circuit 230625	$0			T
	SPP TAU - Circuit 230021	$0			T
	SPP TAU - Circuit 230052	$0			T
	SPP TAU - Circuit 66024	($61)			T
	SPP TAU - Circuit 230608	$0			T
	SPP TAU - Circuit 230603	$0			T
	SPP TAU - Circuit 66407	$0			T
	SPP TAU - Circuit 66033	$20			T
	SPP TAU - Circuit 66016	$2,640			T
	SPP TAU - Circuit 66415	$0			T
	SPP TAU - Circuit 66427	($120)			T
	SPP TAU - Circuit 66834	$0			T
	SPP TAU - Circuit 66022	$142			T
	SPP TAU - Circuit 66060	$0			T
	SPP TAU - Circuit 66048	$0			T
	SPP TAU - Circuit 66031	$0			T
	SPP TAU - Circuit 66036	($319)			T

Form A-5 Project Listing
Page 2 of 7

SPP TAU - Circuit 230402	$0	T
SPP TAU - Circuit 230412	$0	T
SPP TAU - Circuit 230602	$0	T
SPP TAU - Circuit 230012	$0	T
SPP TAU - Circuit 230606	$0	T
SPP TAU - Circuit 230033	$3	T
SPP TAU - Circuit 230609	$0	T
SPP TAU - Circuit 230013	$0	T
SPP TAU - Circuit 66030	$0	T
SPP TAU - Circuit 66025	$2,288	T
SPP TAU - Circuit 66020	$0	T
SPP TAU - Circuit 66027	$6,676	T
SPP TAU - Circuit 66008	$0	T
SPP TAU - Circuit 66001	$1,332	T
SPP TAU - Circuit 66045	$0	T
SPP TAU - Circuit 66026	$6,108	T
SPP TAU - Circuit 230006	$2,695	T
SPP TAU - Circuit 66021	$353	T
SPP TAU - Circuit 66028	$904	T
SPP TAU - Circuit 66032	$808	T
SPP TAU - Circuit 66017	$1,526	T
SPP TAU - Circuit 66011	$1,626	T
SPP TAU - Circuit 66047	$0	T
SPP TAU - Circuit 66436	$0	T
SPP TAU - Circuit 66098	$2,077	T
SPP TAU - Circuit 230020	$0	T
SPP TAU - Circuit 230623	$6,570	T
SPP TAU - Circuit 230604	$618	T
SPP TAU - Circuit 66035	$9,842	T
SPP TAU - Circuit 66042	$101	T
SPP TAU - Circuit 66652	$108	T
SPP TAU - Circuit 66034	$30,245	T
SPP TAU - Circuit 66838	$47,508	T
SPP TAU - Circuit 66040	$29,387	T
SPP TAU - Circuit 66656	$433	T
SPP TAU - Circuit 66412	$188	T
SPP TAU - Circuit 66830	$856	T
SPP TAU - Circuit 66650	$9,001	T
SPP TAU - Circuit 66657	$28,263	T
SPP TAU - Circuit 66043	$4,829	T
SPP TAU - Circuit 66837	$14,433	T
SPP TAU - Circuit 66603	$128,801	T
SPP TAU - Circuit 138003	$295	T
SPP TAU - Circuit 66839	$59,747	T
SPP TAU - Circuit 66061	$63,080	T
SPP TAU - Circuit 66833	$148,497	T
SPP TAU - Circuit 66091	$109,285	T
SPP TAU - Circuit 138006	$2,750	T
SPP TAU - Circuit 66416	$93,913	T
SPP TAU - Circuit 66653	$33,612	T

Form A-5 Project Listing
Page 3 of 7

SPP TAU - Circuit 66004	$4,102	T
SPP TAU - Circuit 66651	$8,134	T
SPP TAU - Circuit 66405	$3,553	T
SPP TAU - Circuit 66655	$11,634	T
SPP TAU - Circuit 66010	$1,640	T
SPP TAU - Circuit 66404	$219	T
SPP TAU - Circuit 66057	$151	T
SPP TAU - Circuit 66062	$231	T
SPP TAU - Circuit 66842	$0	T
SPP TAU - Circuit 66426	$54,989	T
SPP TAU - Circuit 66058	$300	T
SPP TAU - Circuit 66615	$8,138	T
SPP TAU - Circuit 66417	$118	T
SPP TAU - Circuit 66832	$3,935	T
SPP TAU - Circuit 66029	$0	T
SPP TAU - Circuit 66041	$0	T
SPP TAU - Circuit 66002	$0	T
SPP TAU - Circuit 230037	$0	T
SPP TAU - Circuit 66064	$0	T
SPP TAU - Circuit 230014	$0	T
SPP TAU - Circuit 66085	$0	T
SPP TAU - Circuit 66831	$0	T
SPP TAU - Circuit 66658	$0	T
SPP TAU - Circuit 138008	$0	T
SPP TAU - Circuit 66051	$0	T
SPP TAU - Circuit 66014	$0	T
SPP TAU - Circuit 138004	$0	T
SPP TAU - Circuit 66039	$0	T
SPP TAU - Circuit 66095	$0	T
SPP TAU - Circuit 138005	$0	T
SPP TAU - Circuit 66044	$0	T
SPP TAU - Circuit 66012	$0	T
SPP TAU - Circuit 66088	$0	T
SPP TAU - Circuit 66005	$0	T
SPP TAU - Circuit 66072	$0	T
SPP TAU - Circuit 66071	$0	T
SPP TAU - Circuit 138007	$0	T
SPP TAU - Circuit 66835	$0	T
SPP TAU - Circuit 66003	$0	T
SPP TAU - Circuit 66052	$0	T
SPP TAU - Circuit 66056	$0	T
SPP TAU - Circuit 66037	$0	T
3. Substation Protection O&M Programs		
3.1 Substation Extreme Weather Protection		
SPP SEW O&M - Sub Dist	$0	D

Form A-5 Project Listing
Page 4 of 7

4 Overhead Feeder Hardening O&M Programs		
4.1 Distribution Overhead Feeder Hardening		
SPP FH - E Winterhaven 13308	($353)	D
SPP FH - Knights 13807	$0	D
SPP FH - Knights 13805	$0	D
SPP FH - Casey Road 13745	$0	D
SPP FH - Coolidge 13533	$0	D
SPP FH - Lake Region 13443	$0	D
SPP FH - Pine Lake N 13633	$0	D
SPP FH - Ehrlich 13890	$0	D
SPP FH - Lake Magdalene 13939	$0	D
SPP FH - Clarkwild 13461	$0	D
SPP FH - Fishhawk 14121	$0	D
SPP FH - Brandon 13227	$2,415	D
SPP FH - Alexander Road 13462	$0	D
SPP FH - Yukon 13101	$0	D
SPP FH - McFarland 13104	$1	D
SPP FH - Manhattan 13111	$122	D
SPP FH - East Winter Haven 13309	$0	D
SPP FH - East Winter Haven 13313	$732	D
SPP FH - East Winter Haven 13314	$2,604	D
SPP FH - Waters Avenue 13339	$6	D
SPP FH - Twelfth Avenue 13433	$38	D
SPP FH - Orient Park 13964	($256)	D
SPP FH - Knights 13808	$0	D
SPP FH - Hopewell 13148	$0	D
SPP FH - 14th St 13048	($26,751)	D
SPP FH - Plymouth St 13094	$361	D
SPP FH - Lake Juliana 13770	$500	D
SPP FH - Lake Alfred 13118	$616	D
SPP FH - Jan Phyl 13296	$27,203	D
SPP FH - Trout Creek 13989	($31)	D
SPP FH - Coronet 13984	$2,672	D
SPP FH - Fishhawk 14123	($107)	D
SPP FH - Pebble Creek 14094	($2,585)	D
SPP FH - Rhodine 13651	$0	D
SPP FH - East Bay 13346	$0	D
SPP FH - E. Winterhaven 13312	$6,530	D
SPP FH - Lake Silver 13292	$0	D
SPP FH - Mulberry 13008	$12,884	D
SPP FH - Temple Terrace 13028	$33,063	D
SPP FH - Bloomingdale 13039	$9,326	D
SPP FH - Coolidge 13077	$12,991	D
SPP FH - Pine Lake 13187	$5,883	D
SPP FH - Lois Ave 13072	$129	D
SPP FH - Brandon 13230	$23,138	D
SPP FH - Polk City 13299	$9,792	D
SPP FH - Brandon 13226	$15,403	D
SPP FH - E. Winter Haven 13311	($243)	D
SPP FH - East Bay 13343	$5,650	D
SPP FH - Univ of S FL 13364	$7,619	D
SPP FH - Plant City 13414	$0	D

Form A-5 Project Listing
Page 5 of 7

SPP FH - Juneau 13417	$27,794	D
SPP FH - Del Webb 13438	$0	D
SPP FH - Lakewood 13457	$200	D
SPP FH - Juneau 13024	$0	D
SPP FH - Pearson Rd 13687	($287)	D
SPP FH - Berkley Rd 13695	$10,067	D
SPP FH - Clearview 13737	$19,433	D
SPP FH - Granada 13753	$10,257	D
SPP FH - Lake Juliana 13772	$19,458	D
SPP FH - Granada 13754	$0	D
SPP FH - Ehrlich Rd 13892	$19,850	D
SPP FH - Estuary 13944	$0	D
SPP FH - GTE Collier 14014	$5,469	D
SPP FH - Harney Rd 14040	$21,626	D
SPP FH - Harney Rd 14042	$22,569	D
SPP FH - Westchase 14083	$401	D
SPP FH-Sunset 13099 Trout Creek TX	$4	D
SPP FH Caloosa 13236 S TX	$169	D
SPP FH - Bloomingdale S 13039	$0	D
SPP FH - Double Branch S 13191	$0	D
SPP FH - Third Ave S 13397	$11	D
SPP FH - Fowler W 13826	$0	D
SPP FH - Terrace 13962	$43	D
SPP FH - Lake Ruby S 13918	$0	D
SPP FH - Lake Ruby S 13916	$0	D
SPP FH - Imperial Lakes 13853	$1	D
SPP FH - Pine Lake S 13630	$665	D
SPP FH - Dairy Road 13370	$0	D
SPP FH - Lake Silver N 13293	$0	D
SPP FH - Yukon 13948	$0	D
SPP FH - Pinecrest 13786	$779	D
SPP FH - El Prado 13610	$0	D
SPP FH - Temple Terrace 13204	$8	D
SPP FH - Cypress Gardens 13153	$0	D
SPP FH - Cypress Gardens 13151	$0	D
SPP FH - Lake Alfred 13117	$0	D
SPP FH - Plant City 13125	$0	D
SPP FH - Madison 13170	$0	D
SPP FH - Brandon 13228	$0	D
SPP FH - Dairy Rd 13371	$0	D
SPP FH - Woodlands 13484	$0	D
SPP FH - Tampa Bay Blvd 13637	$0	D
SPP FH - Tampa Bay Blvd 13638	$0	D
SPP FH - Del Webb 13488	$0	D
SPP FH - Bloomingdale 13040	$0	D
SPP FH - Forty Sixth Street 13051	$0	D
SPP FH - Mckinley 13057	$0	D
SPP FH - Baycourt 13080	$0	D
SPP FH - Plymouth Street 13093	$0	D
SPP FH - Hyde Park 13140	$0	D

Form A-5 Project Listing
Page 6 of 7

SPP FH - Hyde Park 13141	$0	D
SPP FH - Matanzas 13162	$0	D
SPP FH - Matanzas 13164	$0	D
SPP FH - Matanzas 13165	$0	D
SPP FH - Caloosa 13233	$0	D
SPP FH - Sun City 13304	$0	D
SPP FH - Lake Silver 13288	$0	D
SPP FH - Hyde Park 13360	$0	D
SPP FH - Cypress Street 13451	$0	D
SPP FH - Lakewood 13454	$0	D
SPP FH - Del Webb 13494	$0	D
SPP FH - Forty Sixth Street 13499	$0	D
SPP FH - Stadium 13518	$0	D
SPP FH - Hampton 13655	$0	D
SPP FH - Meadow Park 13671	$0	D
SPP FH - Meadow Park 13673	$0	D
SPP FH - Tampa Palms 13719	$0	D
SPP FH - Clearview 13738	$0	D
SPP FH - Boyscout 13761	$0	D
SPP FH - Mckinley 13844	$0	D
SPP FH - Patterson Rd 13860	$0	D
SPP FH - Henderson Rd 13872	$0	D
SPP FH - Henderson Rd 13873	$0	D
SPP FH - Lake Magdalene 13934	$0	D
SPP FH - Trout Creek 13990	$0	D
SPP FH - Pebble Creek 14090	$0	D
SPP FH - Pebble Creek 14091	$0	D
SPP FH - Massaro 14199	$0	D
SPP FH - Wilderness 14218	$0	D
SPP FH - Washington St 14226	$0	D
DAP DI Apps - Location (SPPCRC)	$740,000	D
SPP TracPro Ph 3 - FH	$0	D
5 Infrastructure Inspection O&M Programs		
5.1 Distribution Infrastructure Inspections		
D-PRE-Pole Inspection Program	$1,172,862	D
5.2 Transmission Infrastructure Inspections		
T-PRE-Routine Patrols	$238,705	T
T-PRE-Above-Ground Inspections	$5,007	T
T-PRE-Infrared Inspections	$121,449	T
T-PRE-Pole Inspection Program	$13,513	T
S-PRE-Transmission-Inspect, Test	$176,654	T
S-PRE-Transmission-GSU-Inspect, Tes	$13,564	T
6 Common SPP O&M Programs		
6.1 Common O&M Programs		
SPP Common O&M - ED	$1,059,911	D
SPP Common O&M - Regulatory	$494,674	D
SPP Common O&M - IT	$3,354	D

Form A-5 Project Listing
Page 7 of 7

7	Lateral Undergrounding O&M Programs		
	7.1 Distribution Lateral Undergrounding		
	SPP LUG - O&M Support	$1,143,375	D
	SPP - Warehouse Lease	$91,236	D

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Distribution Lateral Undergrounding Program				
	1. Distribution Lateral Undergrounding Program	$ 39,356,891	$ 39,934,409	$ (577,518)	-1.4%
		$ -	$ -	$ -	0.0%
1.a	Subtotal of Distribution Lateral Undergrounding Program	$ 39,356,891	$ 39,934,409	$ (577,518)	-1.4%
2	Transmission Asset Upgrades Program				
	1. Transmission Asset Upgrades Program	$ 5,908,563	$ 6,281,544	$ (372,981)	-5.9%
		$ -	$ -	$ -	0.0%
2.a	Subtotal of Transmission Asset Upgrades Program	$ 5,908,563	$ 6,281,544	$ (372,981)	-5.9%
3	Substation Extreme Weather Program				
	1. Substation Extreme Weather Program	$ 82,336	$ 88,583	$ (6,247)	-7.1%
		$ -	$ -	$ -	0.0%
3.a	Subtotal of Substation Extreme Weather Program	$ 82,336	$ 88,583	$ (6,247)	-7.1%
4	Distribution Overhead Feeder Hardening Program				
	1. Distribution Overhead Feeder Hardening Program	$ 7,113,468	$ 7,619,936	$ (506,468)	-6.6%
		$ -	$ -	$ -	0.0%
4.a	Subtotal of Distribution Overhead Feeder Hardening Program	$ 7,113,468	$ 7,619,936	$ (506,468)	-6.6%
5	Total of Capital Investment Programs	$ 52,461,257	$ 53,924,472	$ (1,463,214)	$ (0)
6	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 52,461,257	$ 53,924,472	$ (1,463,215)	-2.7%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is amount shown on Form 7E End of Period Totals based on Order No.PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Distribution Lateral Undergrounding Program	D	$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891
1.c.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891
1.d.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 459,489	$ 468,163	$ 477,626	$ 486,590	$ 501,317	$ 514,676	$ 534,878	$ 544,240	$ 551,627	$ 557,468	$ 561,473	$ 569,212	$ 6,226,759
2.a.	Transmission Asset Upgrades Program	D	$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 466,264	$ 475,002	$ 484,446	$ 493,387	$ 508,000	$ 521,517	$ 542,310	$ 551,656	$ 559,029	$ 564,852	$ 568,865	$ 576,647	$ 6,311,975
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 429,720	$ 437,832	$ 446,682	$ 455,065	$ 468,838	$ 481,332	$ 500,225	$ 508,980	$ 515,889	$ 521,351	$ 525,097	$ 532,335	$ 5,823,347
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
3.a.	Substation Extreme Weather Program	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 3,945	$ 3,941	$ 3,938	$ 3,936	$ 3,933	$ 3,931	$ 3,928	$ 3,925	$ 4,081	$ 4,335	$ 4,332	$ 4,324	$ 48,549
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 528,064	$ 533,532	$ 538,740	$ 551,663	$ 567,815	$ 578,587	$ 592,393	$ 606,814	$ 621,654	$ 644,577	$ 661,084	$ 691,690	$ 7,116,613
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 3,689	$ 3,686	$ 3,683	$ 3,681	$ 3,678	$ 3,676	$ 3,674	$ 3,671	$ 3,817	$ 4,054	$ 4,051	$ 4,044	$ 45,404
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
5.b.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6	Total of Capital Investment Programs		$ 3,814,078	$ 3,888,981	$ 3,955,542	$ 4,056,019	$ 4,181,242	$ 4,304,425	$ 4,465,669	$ 4,590,118	$ 4,718,611	$ 4,824,057	$ 4,952,829	$ 5,116,244	$ 52,867,815
6.a.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 3,350,644	$ 3,416,877	$ 3,473,978	$ 3,565,493	$ 3,675,992	$ 3,785,818	$ 3,926,863	$ 4,041,953	$ 4,162,903	$ 4,262,254	$ 4,387,024	$ 4,542,708	$ 46,592,507
6.b.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
6.c.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 433,410	$ 441,518	$ 450,365	$ 458,746	$ 472,516	$ 485,008	$ 503,898	$ 512,651	$ 519,705	$ 525,406	$ 529,148	$ 536,378	$ 5,868,750
6.d.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
6.e.	Total Jurisdictional Demand Revenue Requirements		$ 3,784,054	$ 3,858,395	$ 3,924,343	$ 4,024,239	$ 4,148,508	$ 4,270,826	$ 4,430,761	$ 4,554,604	$ 4,682,608	$ 4,787,660	$ 4,916,172	$ 5,079,086	$ 52,461,257

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed A-7 tabs.

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 9,346,686	$ 8,875,770	$ 10,063,911	$ 14,131,386	$ 13,638,644	$ 16,929,371	$ 17,020,791	$ 14,826,702	$ 15,517,613	$ 11,959,803	$ 16,892,046	$ 22,866,792	$ 172,069,514
	b. Clearings to Plant		$ 6,566,734	$ 1,792,859	$ 8,670,973	$ 16,248,524	$ 6,751,919	$ 20,793,036	$ 4,713,710	$ 12,351,346	$ 6,136,073	$ 13,226,202	$ 13,249,251	$ 3,770,741	$ 114,271,368
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 182,298,580	$ 188,865,314	$ 190,658,173	$ 199,329,146	$ 215,577,671	$ 222,329,590	$ 243,122,626	$ 247,836,336	$ 260,187,681	$ 266,323,755	$ 279,549,956	$ 292,799,207	$ 296,569,948	
3.	Less: Net Accumulated Depreciation	$ (3,769,346)	$ (4,181,642)	$ (4,608,663)	$ (5,040,853)	$ (5,491,605)	$ (5,974,673)	$ (6,478,328)	$ (7,029,528)	$ (7,598,798)	$ (8,195,361)	$ (8,806,606)	$ (9,451,084)	$ (10,125,727)	
4.	CWIP - Non-Interest Bearing	$ 267,878,901	$ 270,658,853	$ 277,741,764	$ 279,134,702	$ 277,017,563	$ 283,904,288	$ 280,040,623	$ 292,347,704	$ 294,823,060	$ 304,204,600	$ 302,938,202	$ 306,580,997	$ 325,677,047	
5.	Net Investment (Lines 2 + 3 + 4)	$ 446,408,135	$ 455,342,525	$ 463,791,274	$ 473,422,995	$ 487,103,629	$ 500,259,206	$ 516,684,920	$ 533,154,511	$ 547,411,944	$ 562,332,994	$ 573,681,552	$ 589,929,120	$ 612,121,268	
6.	Average Net Investment		$ 450,875,330	$ 459,566,899	$ 468,607,134	$ 480,263,312	$ 493,681,417	$ 508,472,063	$ 524,919,716	$ 540,283,227	$ 554,872,469	$ 568,007,273	$ 581,805,336	$ 601,025,194	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,415,452	$ 2,462,014	$ 2,510,446	$ 2,572,891	$ 2,644,774	$ 2,724,011	$ 2,812,126	$ 2,894,433	$ 2,972,589	$ 3,042,956	$ 3,116,876	$ 3,219,841	$ 33,388,409
	b. Debt Component Grossed Up For Taxes (B)		$ 706,447	$ 720,063	$ 734,228	$ 752,493	$ 773,517	$ 796,692	$ 822,461	$ 846,533	$ 869,393	$ 889,973	$ 911,592	$ 941,707	$ 9,765,099
			$ 3,121,899	$ 3,182,077	$ 3,244,674	$ 3,325,384	$ 3,418,291	$ 3,520,703	$ 3,634,587	$ 3,740,966	$ 3,841,982	$ 3,932,929	$ 4,028,468	$ 4,161,548	$ 43,153,508
8.	Investment Expenses														
	a. Depreciation (C)		$ 457,532	$ 472,527	$ 477,958	$ 497,851	$ 533,964	$ 555,495	$ 606,512	$ 625,424	$ 654,575	$ 669,906	$ 705,539	$ 739,158	$ 6,996,441
	b. Depreciation Savings (D)		$ (45,236)	$ (45,506)	$ (45,768)	$ (47,099)	$ (50,897)	$ (51,839)	$ (55,312)	$ (56,154)	$ (58,012)	$ (58,661)	$ (61,061)	$ (64,514)	$ (640,060)
	c. Amortization		$ 37,826	$ 37,826	$ 36,621	$ 37,826	$ 37,826	$ 38,010	$ 37,826	$ 37,826	$ 38,010	$ 37,826	$ 37,826	$ 38,010	$ 453,262
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,044	$ 2,904,671
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 3,814,078	$ 3,888,981	$ 3,955,542	$ 4,056,019	$ 4,181,242	$ 4,304,425	$ 4,465,669	$ 4,590,118	$ 4,718,611	$ 4,824,057	$ 4,952,829	$ 5,116,244	$ 52,867,815
	a. Recoverable Distribution Costs Allocated to Demand		$ 3,350,644	$ 3,416,877	$ 3,473,978	$ 3,565,493	$ 3,675,992	$ 3,785,818	$ 3,926,863	$ 4,041,953	$ 4,162,903	$ 4,262,254	$ 4,387,024	$ 4,542,708	$ 46,592,507
	b. Recoverable Transmission Costs Allocated to Demand		$ 463,434	$ 472,104	$ 481,564	$ 490,526	$ 505,250	$ 518,607	$ 538,806	$ 548,165	$ 555,708	$ 561,803	$ 565,805	$ 573,536	$ 6,275,308
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
13.	Retail Distribution Demand-Related Recoverable Costs (E)		$ 3,350,644	$ 3,416,877	$ 3,473,978	$ 3,565,493	$ 3,675,992	$ 3,785,818	$ 3,926,863	$ 4,041,953	$ 4,162,903	$ 4,262,254	$ 4,387,024	$ 4,542,708	$ 46,592,507
12.	Retail Transmission Demand-Related Recoverable Costs (F		$ 433,410	$ 441,518	$ 450,365	$ 458,746	$ 472,516	$ 485,008	$ 503,898	$ 512,651	$ 519,705	$ 525,406	$ 529,148	$ 536,378	$ 5,868,750
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,784,054	$ 3,858,395	$ 3,924,343	$ 4,024,239	$ 4,148,508	$ 4,270,826	$ 4,430,761	$ 4,554,604	$ 4,682,608	$ 4,787,660	$ 4,916,172	$ 5,079,086	$ 52,461,257

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 7,199,520	$ 6,738,691	$ 8,161,213	$ 9,442,247	$ 10,430,904	$ 12,815,683	$ 12,973,626	$ 11,260,000	$ 11,521,078	$ 9,254,091	$ 13,334,677	$ 16,126,106	$ 129,257,835
	b. Clearings to Plant		$ 6,570,515	$ 1,724,005	$ 8,669,859	$ 13,541,466	$ 6,387,122	$ 17,390,233	$ 4,715,128	$ 12,397,468	$ 2,425,829	$ 13,232,024	$ 9,694,983	$ 3,090,140	$ 99,838,772
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 139,330,433	$ 145,900,947	$ 147,624,952	$ 156,294,811	$ 169,836,277	$ 176,223,399	$ 193,613,632	$ 198,328,760	$ 210,726,228	$ 213,152,057	$ 226,384,082	$ 236,079,065	$ 239,169,204	
3.	Less: Net Accumulated Depreciation	$ (2,523,888)	$ (2,845,846)	$ (3,182,521)	$ (3,523,337)	$ (3,882,684)	$ (4,268,013)	$ (4,673,138)	$ (5,118,472)	$ (5,581,905)	$ (6,072,740)	$ (6,570,555)	$ (7,101,758)	$ (7,655,302)	
4.	CWIP - Non-Interest Bearing	$ 187,963,100	$ 188,592,105	$ 193,606,791	$ 193,098,145	$ 188,998,927	$ 193,042,708	$ 188,468,158	$ 196,726,655	$ 195,589,187	$ 204,684,436	$ 200,706,503	$ 204,346,197	$ 217,382,163	
5.	Net Investment (Lines 2 + 3 + 4)	$ 324,769,645	$ 331,647,207	$ 338,049,222	$ 345,869,618	$ 354,952,519	$ 364,998,094	$ 377,408,652	$ 389,936,944	$ 400,733,511	$ 411,763,753	$ 420,520,029	$ 433,323,504	$ 448,896,066	
6.	Average Net Investment		$ 328,208,426	$ 334,848,214	$ 341,959,420	$ 350,411,069	$ 359,975,307	$ 371,203,373	$ 383,672,798	$ 395,335,227	$ 406,248,632	$ 416,141,891	$ 426,921,767	$ 441,109,785	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 1,758,295	$ 1,793,866	$ 1,831,962	$ 1,877,240	$ 1,928,478	$ 1,988,629	$ 2,055,431	$ 2,117,910	$ 2,176,375	$ 2,229,376	$ 2,287,127	$ 2,363,135	$ 24,407,824
	b. Debt Component Grossed Up For Taxes (B)		$ 514,248	$ 524,651	$ 535,793	$ 549,036	$ 564,021	$ 581,614	$ 601,151	$ 619,424	$ 636,524	$ 652,025	$ 668,915	$ 691,146	$ 7,138,548
			$ 2,272,543	$ 2,318,517	$ 2,367,755	$ 2,426,276	$ 2,492,499	$ 2,570,243	$ 2,656,582	$ 2,737,334	$ 2,812,899	$ 2,881,401	$ 2,956,042	$ 3,054,281	$ 31,546,372
8.	Investment Expenses														
	a. Depreciation (C)		$ 345,445	$ 360,406	$ 364,792	$ 384,654	$ 413,875	$ 434,554	$ 477,607	$ 496,522	$ 525,782	$ 533,372	$ 569,160	$ 593,070	$ 5,499,238
	b. Depreciation Savings (D)		$ (23,487)	$ (23,731)	$ (23,976)	$ (25,307)	$ (28,546)	$ (29,429)	$ (32,273)	$ (33,089)	$ (34,946)	$ (35,557)	$ (37,957)	$ (39,527)	$ (367,824)
	c. Amortization		$ 37,826	$ 37,826	$ 36,621	$ 37,826	$ 37,826	$ 38,010	$ 37,826	$ 37,826	$ 38,010	$ 37,826	$ 37,826	$ 38,010	$ 453,262
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,485	$ 2,225,842
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891
	a. Recoverable Costs Allocated to Demand		$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 398.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, 2.8%, 2.9%, 7.9%, 2.9%, 7.5%, 6.7%, 14.3%, 1.4%, 14.3%, 25.0% and 14.3%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, 369.00, 355.00, 356.00 and 397.25 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, 2.3%, 1.9%, 2.8%, 2.9% and 2.9%
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,311,691	$ 1,259,452	$ 1,530,949	$ 1,126,199	$ 1,570,074	$ 2,112,246	$ 1,957,402	$ 836,848	$ 1,411,183	$ 358,981	$ 883,777	$ 1,378,865	$ 15,737,667
	b. Clearings to Plant		$ (8,703)	$ 0	$ (15,591)	$ 2,639,962	$ 389,866	$ 2,962,630	$ 0	$ (46,084)	$ 0	$ (4,736)	$ 123,257	$ 680,468	$ 6,721,069
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 15,052,923	$ 15,044,220	$ 15,044,220	$ 15,028,628	$ 17,668,590	$ 18,058,457	$ 21,021,087	$ 21,021,087	$ 20,975,003	$ 20,975,003	$ 20,970,267	$ 21,093,524	$ 21,773,992	
3.	Less: Net Accumulated Depreciation	$ (619,814)	$ (648,628)	$ (677,414)	$ (706,201)	$ (734,951)	$ (769,313)	$ (804,528)	$ (846,120)	$ (887,688)	$ (929,148)	$ (970,608)	$ (1,012,057)	$ (1,053,701)	
4.	CWIP - Non-Interest Bearing	$ 44,298,912	$ 45,619,307	$ 46,878,759	$ 48,425,300	$ 46,911,537	$ 48,091,745	$ 47,241,362	$ 49,198,763	$ 50,081,694	$ 51,492,877	$ 51,856,594	$ 52,617,113	$ 53,315,510	
5.	Net Investment (Lines 2 + 3 + 4)	$ 58,732,021	$ 60,014,899	$ 61,245,565	$ 62,747,728	$ 63,845,176	$ 65,380,889	$ 67,457,921	$ 69,373,730	$ 70,169,010	$ 71,538,732	$ 71,856,253	$ 72,698,581	$ 74,035,801	
6.	Average Net Investment		$ 59,373,460	$ 60,630,232	$ 61,996,647	$ 63,296,452	$ 64,613,033	$ 66,419,405	$ 68,415,825	$ 69,771,370	$ 70,853,871	$ 71,697,493	$ 72,277,417	$ 73,367,191	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 318,078	$ 324,811	$ 332,132	$ 339,095	$ 346,148	$ 355,825	$ 366,521	$ 373,783	$ 379,582	$ 384,101	$ 387,208	$ 393,046	$ 4,300,330
	b. Debt Component Grossed Up For Taxes (B)		$ 93,028	$ 94,997	$ 97,138	$ 99,175	$ 101,238	$ 104,068	$ 107,196	$ 109,320	$ 111,016	$ 112,338	$ 113,247	$ 114,954	$ 1,257,715
			$ 411,106	$ 419,808	$ 429,270	$ 438,270	$ 447,386	$ 459,893	$ 473,717	$ 483,103	$ 490,598	$ 496,439	$ 500,455	$ 508,000	$ 5,558,045
8.	Investment Expenses														
	a. Depreciation (C)		$ 35,315	$ 35,287	$ 35,288	$ 35,252	$ 41,422	$ 42,334	$ 49,270	$ 49,270	$ 49,162	$ 49,162	$ 49,151	$ 49,440	$ 520,352
	b. Depreciation Savings (D)		$ (6,501)	$ (6,501)	$ (6,501)	$ (6,501)	$ (7,060)	$ (7,120)	$ (7,677)	$ (7,702)	$ (7,702)	$ (7,702)	$ (7,702)	$ (7,795)	$ (86,464)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,568	$ 234,827
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 459,489	$ 468,163	$ 477,626	$ 486,590	$ 501,317	$ 514,676	$ 534,878	$ 544,240	$ 551,627	$ 557,468	$ 561,473	$ 569,212	$ 6,226,759
	a. Recoverable Costs Allocated to Demand		$ 459,489	$ 468,163	$ 477,626	$ 486,590	$ 501,317	$ 514,676	$ 534,878	$ 544,240	$ 551,627	$ 557,468	$ 561,473	$ 569,212	$ 6,226,759
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 429,720	$ 437,832	$ 446,682	$ 455,065	$ 468,838	$ 481,332	$ 500,225	$ 508,980	$ 515,889	$ 521,351	$ 525,097	$ 532,335	$ 5,823,347
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 429,720	$ 437,832	$ 446,682	$ 455,065	$ 468,838	$ 481,332	$ 500,225	$ 508,980	$ 515,889	$ 521,351	$ 525,097	$ 532,335	$ 5,823,347

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 7,889	$ 0	$ (1,707)	$ 219	$ (29,710)	$ 99,908	$ 0	$ (4)	$ 0	$ (1,175)	$ 8,688	$ 224	$ 84,332
	b. Clearings to Plant		$ 7,889	$ 0	$ (1,707)	$ 219	$ (29,710)	$ 99,908	$ 0	$ (4)	$ 0	$ (1,175)	$ 8,688	$ 224	$ 84,332
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 638,851	$ 646,739	$ 646,739	$ 645,032	$ 645,251	$ 615,542	$ 715,450	$ 715,450	$ 715,446	$ 715,446	$ 714,271	$ 722,959	$ 723,183	
3.	Less: Net Accumulated Depreciation	$ (41,509)	$ (43,317)	$ (45,174)	$ (47,031)	$ (48,884)	$ (50,737)	$ (52,517)	$ (54,556)	$ (56,594)	$ (58,631)	$ (60,668)	$ (62,702)	$ (64,763)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 597,342	$ 603,422	$ 601,565	$ 598,001	$ 596,367	$ 564,805	$ 662,932	$ 660,893	$ 658,852	$ 656,815	$ 653,603	$ 660,257	$ 658,419	
6.	Average Net Investment		$ 600,382	$ 602,493	$ 599,783	$ 597,184	$ 580,586	$ 613,869	$ 661,913	$ 659,873	$ 657,834	$ 655,209	$ 656,930	$ 659,338	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,216	$ 3,228	$ 3,213	$ 3,199	$ 3,110	$ 3,289	$ 3,546	$ 3,535	$ 3,524	$ 3,510	$ 3,519	$ 3,532	$ 40,421
	b. Debt Component Grossed Up For Taxes (B)		$ 941	$ 944	$ 940	$ 936	$ 910	$ 962	$ 1,037	$ 1,034	$ 1,031	$ 1,027	$ 1,029	$ 1,033	$ 11,824
			$ 4,157	$ 4,172	$ 4,153	$ 4,135	$ 4,020	$ 4,251	$ 4,583	$ 4,569	$ 4,555	$ 4,537	$ 4,548	$ 4,565	$ 52,245
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,333	$ 2,382	$ 2,382	$ 2,377	$ 2,377	$ 2,305	$ 2,621	$ 2,621	$ 2,621	$ 2,621	$ 2,618	$ 2,649	$ 29,906
	b. Depreciation Savings (D)		$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (582)	$ (584)	$ (584)	$ (584)	$ (584)	$ (588)	$ (6,652)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 809	$ 9,719
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216
	a. Recoverable Costs Allocated to Demand		$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, and 2.9%.
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 367.00, 366.00, and 369.02 and applicable depreciation rates are 4.5%, 2.2%, 2.3%, 1.7%, and 2.3%
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,957	$ 0	$ (76,858)	$ 179,966	$ 470,613	$ (132,423)	$ 16,935	$ 513,111	$ 392,497	$ 13,793	$ 92,503	$ 1,140,791	$ 2,612,884
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 334,765	$ 31	$ 0	$ 0	$ 0	$ 0	$ 0	$ 334,796
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 334,765	$ 334,796	$ 334,796	$ 334,796	$ 334,796	$ 334,796	$ 334,796	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (683)	$ (1,367)	$ (2,050)	$ (2,733)	$ (3,275)	$ (3,817)	
4.	CWIP - Non-Interest Bearing	$ 278,500	$ 280,457	$ 280,457	$ 203,599	$ 383,565	$ 854,178	$ 386,990	$ 403,893	$ 917,005	$ 1,309,502	$ 1,323,295	$ 1,415,798	$ 2,556,589	
5.	Net Investment (Lines 2 + 3 + 4)	$ 278,500	$ 280,457	$ 280,457	$ 203,599	$ 383,565	$ 854,178	$ 721,755	$ 738,006	$ 1,250,434	$ 1,642,248	$ 1,655,358	$ 1,747,319	$ 2,887,568	
6.	Average Net Investment		$ 279,479	$ 280,457	$ 242,028	$ 293,582	$ 618,871	$ 787,966	$ 729,880	$ 994,220	$ 1,446,341	$ 1,648,803	$ 1,701,338	$ 2,317,443	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 1,497	$ 1,502	$ 1,297	$ 1,573	$ 3,315	$ 4,221	$ 3,910	$ 5,326	$ 7,748	$ 8,833	$ 9,114	$ 12,415	$ 60,751
	b. Debt Component Grossed Up For Taxes (B)		$ 438	$ 439	$ 379	$ 460	$ 970	$ 1,235	$ 1,144	$ 1,558	$ 2,266	$ 2,583	$ 2,666	$ 3,631	$ 17,769
			$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,054	$ 6,884	$ 10,014	$ 11,416	$ 11,780	$ 16,046	$ 78,520
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 697	$ 697	$ 697	$ 697	$ 556	$ 556	$ 3,898
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (14)	$ (14)	$ (14)	$ (14)	$ (14)	$ (14)	$ (81)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
	a. Recoverable Costs Allocated to Demand		$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 366.00, 362.00, and 361.00, and applicable depreciation rates are 1.7%, 2.5%,and 1.8%.
(D) Applicable depreciation group for retirements is 362.00 and applicable depreciation rate is 2.5%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
6.	Average Net Investment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Debt Component Grossed Up For Taxes (B)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
			$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	a. Recoverable Costs Allocated to Demand		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is TBD
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

DOCKET NO. 20250010-EI
FINAL SPPCRC 2024 TRUE-UP
EXHIBIT ASL-1, SCHEDULE FORM A-7, PAGE 7 OF 32

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 825,629	$ 877,629	$ 450,312	$ 3,382,755	$ 1,196,765	$ 2,033,958	$ 2,072,826	$ 2,216,748	$ 2,147,023	$ 2,334,113	$ 2,572,139	$ 4,220,806	$ 24,330,702
	b. Clearings to Plant		$ (2,967)	$ 68,856	$ 18,411	$ 66,878	$ 4,642	$ 5,501	$ (1,452)	$ (34)	$ 3,664,413	$ 88	$ 3,422,060	$ (90)	$ 7,246,305
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 26,823,925	$ 26,820,958	$ 26,889,814	$ 26,908,225	$ 26,975,102	$ 26,979,744	$ 26,985,245	$ 26,983,793	$ 26,983,759	$ 30,648,172	$ 30,648,260	$ 34,070,320	$ 34,070,229	
3.	Less: Net Accumulated Depreciation	$ (560,573)	$ (619,894)	$ (679,202)	$ (739,537)	$ (799,946)	$ (861,075)	$ (922,217)	$ (983,374)	$ (1,044,527)	$ (1,105,680)	$ (1,174,438)	$ (1,243,195)	$ (1,319,555)	
4.	CWIP - Non-Interest Bearing	$ 35,338,388	$ 36,166,984	$ 36,975,756	$ 37,407,657	$ 40,723,534	$ 41,915,657	$ 43,944,114	$ 46,018,392	$ 48,235,174	$ 46,717,784	$ 49,051,810	$ 48,201,888	$ 52,422,785	
5.	Net Investment (Lines 2 + 3 + 4)	$ 61,601,739	$ 62,368,048	$ 63,186,368	$ 63,576,345	$ 66,898,691	$ 68,034,327	$ 70,007,142	$ 72,018,811	$ 74,174,406	$ 76,260,276	$ 78,525,632	$ 81,029,012	$ 85,173,459	
6.	Average Net Investment		$ 61,984,893	$ 62,777,208	$ 63,381,356	$ 65,237,518	$ 67,466,509	$ 69,020,734	$ 71,012,977	$ 73,096,608	$ 75,217,341	$ 77,392,954	$ 79,777,322	$ 83,101,236	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 332,069	$ 336,313	$ 339,550	$ 349,494	$ 361,435	$ 369,761	$ 380,434	$ 391,597	$ 402,958	$ 414,613	$ 427,387	$ 445,194	$ 4,550,805
	b. Debt Component Grossed Up For Taxes (B)		$ 97,120	$ 98,361	$ 99,308	$ 102,216	$ 105,709	$ 108,144	$ 111,265	$ 114,530	$ 117,853	$ 121,262	$ 124,998	$ 130,206	$ 1,330,972
			$ 429,189	$ 434,674	$ 438,858	$ 451,710	$ 467,144	$ 477,905	$ 491,699	$ 506,127	$ 520,811	$ 535,875	$ 552,385	$ 575,400	$ 5,881,777
8.	Investment Expenses														
	a. Depreciation (C)		$ 73,444	$ 73,458	$ 74,501	$ 74,574	$ 75,295	$ 75,308	$ 75,323	$ 75,319	$ 75,319	$ 82,953	$ 82,953	$ 92,341	$ 930,790
	b. Depreciation Savings (D)		$ (14,123)	$ (14,150)	$ (14,166)	$ (14,166)	$ (14,166)	$ (14,166)	$ (14,166)	$ (14,166)	$ (14,166)	$ (14,195)	$ (14,195)	$ (15,981)	$ (171,808)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,606	$ 427,305
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064
	a. Recoverable Costs Allocated to Demand		$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, 362.00, and 361.00 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, 2.5%, and 1.8%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, and 362.00 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, and 2.5%
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

FPSC EXH NO. 2
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ (2)	$ 2	$ (0)	$ (2)	$ (0)	$ 3	$ (1)	$ 45,832	$ (0)	$ 263	$ 0	$ 46,094
	b. Clearings to Plant		$ 0	$ (2)	$ 2	$ (0)	$ (2)	$ (0)	$ 3	$ (1)	$ 45,832	$ (0)	$ 263	$ 0	$ 46,094
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 452,449	$ 452,450	$ 452,448	$ 452,450	$ 452,450	$ 452,448	$ 452,447	$ 452,450	$ 452,449	$ 498,281	$ 498,281	$ 498,543	$ 498,543	
3.	Less: Net Accumulated Depreciation	$ (23,563)	$ (23,957)	$ (24,351)	$ (24,746)	$ (25,140)	$ (25,535)	$ (25,929)	$ (26,323)	$ (26,718)	$ (27,112)	$ (27,604)	$ (28,096)	$ (28,588)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 428,887	$ 428,493	$ 428,097	$ 427,704	$ 427,310	$ 426,913	$ 426,518	$ 426,127	$ 425,731	$ 471,169	$ 470,677	$ 470,448	$ 469,955	
6.	Average Net Investment		$ 428,690	$ 428,295	$ 427,900	$ 427,507	$ 427,111	$ 426,716	$ 426,323	$ 425,929	$ 448,450	$ 470,923	$ 470,562	$ 470,201	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,297	$ 2,294	$ 2,292	$ 2,290	$ 2,288	$ 2,286	$ 2,284	$ 2,282	$ 2,402	$ 2,523	$ 2,521	$ 2,519	$ 28,278
	b. Debt Component Grossed Up For Taxes (B)		$ 672	$ 671	$ 670	$ 670	$ 669	$ 669	$ 668	$ 667	$ 703	$ 738	$ 737	$ 737	$ 8,271
			$ 2,969	$ 2,965	$ 2,962	$ 2,960	$ 2,957	$ 2,955	$ 2,952	$ 2,949	$ 3,105	$ 3,261	$ 3,258	$ 3,256	$ 36,549
8.	Investment Expenses														
	a. Depreciation (C)		$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 1,102	$ 1,102	$ 1,103	$ 12,256
	b. Depreciation Savings (D)		$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (610)	$ (610)	$ (610)	$ (7,230)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 576	$ 6,978
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 3,945	$ 3,941	$ 3,938	$ 3,936	$ 3,933	$ 3,931	$ 3,928	$ 3,925	$ 4,081	$ 4,335	$ 4,332	$ 4,324	$ 48,549
	a. Recoverable Costs Allocated to Demand		$ 3,945	$ 3,941	$ 3,938	$ 3,936	$ 3,933	$ 3,931	$ 3,928	$ 3,925	$ 4,081	$ 4,335	$ 4,332	$ 4,324	$ 48,549
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 3,689	$ 3,686	$ 3,683	$ 3,681	$ 3,678	$ 3,676	$ 3,674	$ 3,671	$ 3,817	$ 4,054	$ 4,051	$ 4,044	$ 45,404
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,689	$ 3,686	$ 3,683	$ 3,681	$ 3,678	$ 3,676	$ 3,674	$ 3,671	$ 3,817	$ 4,054	$ 4,051	$ 4,044	$ 45,404

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 356.00, 355.00, and 353.00 and applicable depreciation rates are 2.9%, 2.8%, and 2.4%
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Project Listing by Each Capital Program

Line	Capital Activities	Spend	T or D
1.	Distribution Lateral Undergrounding Program		
	LUG PCA 13390.92599119	$66,671	D
	LUG PCA 13961.92829453	$0	D
	LUG PCA 13724.90911087	$0	D
	LUG PCA 13146.10629014	$0	D
	LUG WHA 13972.92421291	($453)	D
	LUG WHA 13312.60182741	$0	D
	LUG WHA 13972.90241880	$93	D
	LUG PCA 13961.92820848	$0	D
	LUG PCA 13961.60193482	$0	D
	LUG PCA 13785.10676209	$0	D
	LUG ESA 13174.60588225	$0	D
	LUG ESA 13454.90755954	$0	D
	LUG ESA 13174.60451701	$0	D
	LUG ESA 13710.92881445	$191	D
	LUG ESA 13509.60287236	$0	D
	LUG SHA 13897.10933151	$0	D
	LUG ESA 13174.10913196	$0	D
	LUG ESA 13171.90598389	$8,285,968	D
	LUG ESA 13211.60044019	$20,101	D
	LUG ESA 13231.10868138	$0	D
	LUG CSA 14040.10786382	$966	D
	LUG CSA 13840.93019714	$0	D
	LUG CSA 14040.10786374	$0	D
	LUG CSA 13836.91406672	$0	D
	LUG DCA 13815.92407065	$0	D
	LUG DCA 13815.90288627	$0	D
	LUG DCA 13815.93026469	($5,037)	D
	LUG CSA 13183.60036344	($152,978)	D
	LUG CSA 13205.60059346	$0	D
	LUG CSA 13934.10467606	$0	D
	LUG WSA 14032.10820614	($383)	D
	LUG WSA 13071.90738378	$0	D
	LUG WSA 14032.92634300	($6)	D
	LUG WSA 13071.91245761	$0	D
	LUG WSA 14032.91487301	$0	D
	LUG WSA 14032.10339836	($701)	D
	LUG WSA 14032.92803239	$0	D
	LUG WSA 13071.91432110	$0	D
	LUG WSA 13071.91432109	$0	D
	LUG WSA 14032.92729035	$0	D
	LUG PCA 13462.60458175	$0	D
	LUG PCA 14121.93159006	$0	D
	LUG PCA 13462.60180762	$0	D
	LUG PCA 13462.91407512	$0	D
	LUG PCA 13390.10643541	$0	D

LUG PCA 13120.60015632	$0	D
LUG PCA 13785.92466250	($320,995)	D
LUG WSA 13198.92183966	$190,644	D
LUG WSA 13678.90514649	$0	D
LUG WSA 13425.10244449	$63,866	D
LUG WSA 13670.93124410	$0	D
LUG WSA 13428.91540495	$23,150	D
LUG WSA 13332.91335523	$0	D
LUG WSA 13544.10053266	$0	D
LUG WSA 13109.90641822	$111,295	D
LUG WSA 13747.10299739	$0	D
LUG WSA 13756.60165357	$216,459	D
LUG WSA 13491.10230118	$0	D
LUG WSA 13141.92630916	$16,006	D
LUG WSA 13673.10277744	($41,685)	D
LUG WSA 13138.60079254	$0	D
LUG WSA 13141.92442349	$0	D
LUG WSA 13333.10007582	$0	D
LUG WSA 13586.92298267	$0	D
LUG WSA 13138.10145625	($46,741)	D
LUG WSA 13140.10013916	$0	D
LUG WSA 13113.90796385	($9,146)	D
LUG WSA 13138.10145628	($12,251)	D
LUG WSA 13164.10158909	$127,482	D
LUG WSA 13140.91873275	$47,017	D
LUG WSA 13605.91052996	$505,290	D
LUG WSA 13071.60170422	($18,510)	D
LUG WSA 13111.92999604	$119,514	D
LUG WSA 13586.60303627	$0	D
LUG CSA 13633.92740152	$0	D
LUG CSA 13592.10402239	$137	D
LUG CSA 13351.93283733	$0	D
LUG CSA 13099.90882614	$3,180	D
LUG CSA 13093.91004837	$3,348	D
LUG CSA 13630.10429536	$0	D
LUG CSA 13205.90998414	$1,392	D
LUG CSA 13948.91837409	$0	D
LUG CSA 13093.91004843	$0	D
LUG CSA 13836.91377944	$215,539	D
LUG CSA 13102.60123654	$0	D
LUG CSA 13158.92874802	$0	D
LUG CSA 13176.10375134	$0	D
LUG CSA 13107.10376173	$0	D
LUG CSA 13057.10121709	$0	D
LUG CSA 13418.92357188	$0	D
LUG CSA 13592.91213055	$0	D
LUG CSA 13100.91340554	$4,203,478	D
LUG CSA 13715.90737020	$0	D
LUG CSA 13176.91029163	$0	D
LUG CSA 13835.60131429	$0	D

Form A-7 Project Listing
Page 12 of 32

LUG CSA 13593.93057902	($38)	D
LUG CSA 13105.10580678	$0	D
LUG CSA 13188.10655453	($113,726)	D
LUG CSA 13592.10402259	$0	D
LUG CSA 13948.10442385	$0	D
LUG ESA 13230.10471354	$102,028	D
LUG ESA 13502.92679861	($56,294)	D
LUG ESA 13796.10842826	$0	D
LUG ESA 13454.60140423	$0	D
LUG ESA 13509.10501132	($10,493)	D
LUG ESA 13433.10466911	$0	D
LUG ESA 13230.92208546	$0	D
LUG ESA 13171.93104605	$0	D
LUG ESA 13509.90504849	$18,486	D
LUG ESA 13502.92573944	$0	D
LUG ESA 13799.60395568	$0	D
LUG ESA 13226.10462583	$8,245	D
LUG ESA 14116.60140011	$0	D
LUG ESA 13797.93188519	$439	D
LUG ESA 13226.92664597	($35,464)	D
LUG ESA 13796.92728705	$0	D
LUG ESA 13230.93279980	$0	D
LUG ESA 13171.90374558	$0	D
LUG ESA 13796.92884623	$16,375	D
LUG ESA 13502.92577310	$0	D
LUG ESA 13225.60139973	$0	D
LUG ESA 13796.10842823	$0	D
LUG ESA 13226.92670950	$0	D
LUG ESA 13226.92665539	$0	D
LUG ESA 13883.91179506	$0	D
LUG ESA 13509.91772133	$0	D
LUG ESA 13509.10501150	$100,848	D
LUG ESA 13454.90429155	$0	D
LUG ESA 13454.90397369	$0	D
LUG ESA 13454.10472634	$0	D
LUG ESA 13433.93369551	$5,458	D
LUG ESA 13174.92555763	$0	D
LUG ESA 13883.92008787	$0	D
LUG ESA 13230.92180224	$0	D
LUG WSA 13162.92185426	$0	D
LUG WSA 13194.90645535	($74,972)	D
LUG WSA 13079.60077624	$74,384	D
LUG WSA 13586.91748729	($8,977)	D
LUG WSA 13162.10158432	$0	D
LUG WSA 13864.10310477	$163,794	D
LUG WSA 13113.92909503	$0	D
LUG WSA 13516.60169592	($500)	D
LUG WSA 13192.90932106	$0	D
LUG WSA 13333.91785740	$0	D
LUG WSA 13863.60279838	$1,205,641	D

LUG WSA 13109.90643551	$414	D
LUG WSA 13332.91700188	$0	D
LUG WSA 13756.90207831	$0	D
LUG WSA 13672.60106849	$0	D
LUG WSA 13860.10307215	$854,789	D
LUG WSA 13756.60165355	$0	D
LUG WSA 13672.10493801	($20,295)	D
LUG WSA 13864.10310468	$0	D
LUG WSA 13864.10310497	($59,267)	D
LUG WSA 13586.92442286	$0	D
LUG WSA 13672.91971930	$2,305,790	D
LUG WSA 13192.90932283	$0	D
LUG WSA 13678.10254063	($4,583)	D
LUG WSA 13141.10147344	$0	D
LUG WSA 13756.10589587	$165,983	D
LUG WSA 13864.10310505	$362,296	D
LUG WSA 13860.10307212	$0	D
LUG WSA 13111.60072751	$3,234	D
LUG WSA 13333.10007588	$341,693	D
LUG WSA 13164.90252716	$0	D
LUG WSA 13491.91827162	$0	D
LUG WSA 13113.90422522	$152,811	D
LUG WSA 13756.10589595	$410	D
LUG WSA 13586.10255333	$0	D
LUG WSA 13428.90423835	$0	D
LUG WSA 13113.60340774	$0	D
LUG WSA 13141.91575422	$16,859	D
LUG WSA 13678.90514672	$400	D
LUG WSA 13164.10158912	$0	D
LUG WSA 13586.10255361	$0	D
LUG WSA 13544.10053269	$0	D
LUG WSA 13864.60380454	($5,650)	D
LUG WSA 13141.92442350	$0	D
LUG WSA 13141.10147371	$0	D
LUG WSA 13678.10288738	$0	D
LUG WSA 13612.90440184	$0	D
LUG WSA 13533.91957169	$0	D
LUG WSA 14030.60131389	$0	D
LUG WSA 13865.90531031	$35,763	D
LUG WSA 13535.92983670	($19)	D
LUG WSA 13589.93177909	$0	D
LUG WSA 13522.91934653	$0	D
LUG WSA 13522.10392924	$313,355	D
LUG WSA 13737.10297943	$348	D
LUG WSA 14030.90886759	$64,987	D
LUG WSA 13207.90147316	$0	D
LUG WSA 13207.90216846	$0	D
LUG WSA 13059.60302601	$28,532	D
LUG WSA 13738.10298299	$1,816,796	D
LUG WSA 13059.93006225	$0	D

LUG WSA 13207.90146892	$714,104	D
LUG WSA 13162.10158434	$98,161	D
LUG WSA 13079.60077605	$0	D
LUG WSA 13870.90428273	$0	D
LUG WSA 13737.91960399	$760,374	D
LUG WSA 13674.10277747	$18,991	D
LUG WSA 13078.10127958	$36,983	D
LUG WSA 13162.60154843	$0	D
LUG WSA 13510.10218990	($17,099)	D
LUG WSA 13669.60107076	$950	D
LUG WSA 14030.90242104	$0	D
LUG WSA 13873.60311122	$5,102	D
LUG WSA 13207.90613782	$2,399,162	D
LUG WSA 13612.90266817	$0	D
LUG WSA 13208.92767537	($90,860)	D
LUG WSA 13737.60311396	$561,155	D
LUG WSA 13198.92655424	$281,039	D
LUG WSA 13514.10624934	$145,266	D
LUG WSA 13535.92959083	$0	D
LUG WSA 13669.92774744	$0	D
LUG WSA 13483.60393455	$51,796	D
LUG WSA 13520.10242257	($1,457)	D
LUG WSA 13892.10338448	$1,976,318	D
LUG WSA 13612.90312305	$157,614	D
LUG WSA 13522.91947423	$0	D
LUG WSA 13334.91645657	$376	D
LUG WSA 13490.92815117	$1,727,663	D
LUG WSA 13522.10392902	$398,414	D
LUG WSA 14030.60341032	$0	D
LUG WSA 13574.10250638	$0	D
LUG WSA 13138.10145602	$0	D
LUG WSA 13220.10191173	$20,152	D
LUG WSA 13612.60022877	$72,274	D
LUG WSA 13220.90901917	$244,320	D
LUG WSA 13535.92983661	$345,919	D
LUG WSA 13535.91618829	$636,303	D
LUG WSA 13669.92770538	$31,697	D
LUG WSA 13208.90449608	$0	D
LUG WSA 13079.60104344	$570,461	D
LUG WSA 13575.90054924	$337,932	D
LUG WSA 13750.60110680	$0	D
LUG WSA 13198.10051875	$205,478	D
LUG WSA 13612.92956326	$2,133,000	D
LUG WSA 13514.91361858	$0	D
LUG WSA 13522.10392905	$223,519	D
LUG WSA 14030.92669942	$9,876	D
LUG WSA 13483.10173513	$0	D
LUG WSA 13612.60003135	$1,160,231	D
LUG WSA 13071.93035682	$0	D
LUG WSA 13522.92169062	$1,017,735	D

Form A-7 Project Listing
Page 15 of 32

LUG WSA 13575.90054386	$0	D
LUG WSA 13522.10392882	$111,155	D
LUG WSA 13198.10051851	$14,279	D
LUG WSA 14030.92670479	$0	D
LUG WSA 13522.10392874	($593)	D
LUG WSA 13162.93124277	$0	D
LUG WSA 13535.92969194	$0	D
LUG WSA 13198.10051896	$159,292	D
LUG WSA 13109.10846390	$0	D
LUG WSA 13612.60002970	($26)	D
LUG WSA 14030.60125643	$0	D
LUG WSA 14030.92669080	$0	D
LUG WSA 13071.92377934	$227,216	D
LUG WSA 13138.60170460	$317,727	D
LUG WSA 13483.60079455	$0	D
LUG WSA 13535.92952190	($130)	D
LUG WSA 13198.10051852	$0	D
LUG WSA 13162.90435139	$744,595	D
LUG WSA 13873.10820612	$0	D
LUG WSA 13138.10145618	$0	D
LUG WSA 13737.90740214	$173,212	D
LUG WSA 13138.10145629	$0	D
LUG WSA 13737.90740699	$0	D
LUG WSA 13079.90517178	$0	D
LUG WSA 13078.10127955	$662	D
LUG WSA 14030.92669557	$0	D
LUG WSA 13522.10392864	$0	D
LUG WSA 13674.90420693	$0	D
LUG WSA 13612.90291123	$25,454	D
LUG WSA 13109.60233901	$0	D
LUG WSA 13737.10297934	$370,474	D
LUG WSA 13589.93162023	$0	D
LUG WSA 13198.92585443	$0	D
LUG WSA 14030.92669914	$0	D
LUG WSA 13612.90312570	$0	D
LUG WSA 13138.10145606	$0	D
LUG WSA 14030.92669923	$0	D
LUG WSA 13522.60305728	$0	D
LUG WSA 13522.60305720	$715	D
LUG PCA 13961.10696431	$0	D
LUG PCA 13785.92299245	$16,189	D
LUG PCA 13961.92834683	$0	D
LUG PCA 13462.91412064	$0	D
LUG PCA 13961.10696486	$0	D
LUG PCA 13961.91967308	$0	D
LUG PCA 13961.10696417	$0	D
LUG WHA 13916.60279623	($36)	D
LUG WHA 13297.10560430	$0	D
LUG WHA 13314.92426509	$0	D
LUG WHA 13118.92612349	$85	D

Form A-7 Project Listing
Page 16 of 32

LUG WHA 13313.90084626	$325,527	D
LUG WHA 13699.10637242	$32,040	D
LUG WHA 13313.10684614	$316,020	D
LUG WHA 13296.92376304	$0	D
LUG WHA 13313.60568375	$0	D
LUG WHA 13297.60269456	($905)	D
LUG WHA 13699.10637259	$0	D
LUG WHA 13473.60168916	($18,510)	D
LUG WHA 13296.10562356	$0	D
LUG WHA 13916.92509975	$0	D
LUG WHA 13297.10560425	$1,452,165	D
LUG WHA 13296.60531111	$60,356	D
LUG WHA 13699.10637247	$0	D
LUG WHA 13473.60168942	$269,928	D
LUG WHA 13118.92659353	$0	D
LUG WHA 13118.10535995	$0	D
LUG WHA 13699.10637240	$0	D
LUG WHA 13313.93103371	$0	D
LUG WHA 13118.92204382	$2,141,859	D
LUG WHA 13118.92659172	$0	D
LUG WHA 13473.92097460	$0	D
LUG WHA 13296.90010289	($1,472)	D
LUG WHA 13313.10684581	$0	D
LUG WHA 13118.10535999	$1,007,271	D
LUG WHA 13699.60165416	$0	D
LUG WHA 13916.91386005	$1,089,380	D
LUG WHA 13314.10567076	$0	D
LUG WHA 13296.10562361	$0	D
LUG WHA 13297.10560432	$1,764	D
LUG WHA 13972.10618037	$0	D
LUG PCA 13724.10671283	$0	D
LUG PCA 13722.60360851	$0	D
LUG PCA 13268.91633548	($25,677)	D
LUG PCA 13724.10671319	$3,685,939	D
LUG PCA 13243.10791853	$0	D
LUG PCA 13724.10671334	$0	D
LUG PCA 13243.91351288	$0	D
LUG PCA 13655.90431393	$156,761	D
LUG PCA 13243.90684154	$0	D
LUG PCA 13268.10705945	$0	D
LUG PCA 13724.10671229	$500,764	D
LUG PCA 13268.92962459	($9,529)	D
LUG PCA 13724.93103251	$0	D
LUG PCA 13243.90586047	$0	D
LUG PCA 13724.91049435	$9,359,930	D
LUG CSA 13205.90929181	$9	D
LUG CSA 13021.10051153	$0	D
LUG CSA 13026.60059524	$1,687	D
LUG CSA 13835.10429522	($20,571)	D
LUG CSA 13204.91532149	$615,561	D

Form A-7 Project Listing
Page 17 of 32

LUG CSA 13836.91406642	$0	D
LUG CSA 13590.91231633	$0	D
LUG CSA 13102.91293905	($8,677)	D
LUG CSA 13831.10427677	($12)	D
LUG CSA 14040.60233886	$0	D
LUG CSA 13939.60144164	$236,180	D
LUG CSA 13021.60058683	$1,237	D
LUG CSA 13104.91643108	$115	D
LUG CSA 13835.60314670	$0	D
LUG CSA 13107.10376186	$0	D
LUG CSA 13592.91365233	$39,136	D
LUG CSA 13993.10372414	$10,036	D
LUG CSA 13354.10582069	$43,431	D
LUG CSA 13468.60128378	$5,315,304	D
LUG CSA 13632.60305848	$1,240,235	D
LUG CSA 13176.10375148	$0	D
LUG CSA 13099.60125388	$3,579	D
LUG CSA 14102.91582612	$0	D
LUG CSA 13468.60128362	$0	D
LUG CSA 13399.60037987	($75,007)	D
LUG CSA 13835.91773975	$0	D
LUG CSA 13418.92018190	$5,577	D
LUG CSA 13105.10580690	$1,747,396	D
LUG CSA 13205.90022802	$0	D
LUG CSA 13418.91924595	$333,122	D
LUG CSA 13105.60164901	$0	D
LUG CSA 13934.10467597	($41,227)	D
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LUG CSA 13158.92347931	($9,743)	D
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LUG CSA 13176.10375141	($8,656)	D
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LUG CSA 13835.10429505	$2,116	D
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LUG CSA 13026.91490707	$0	D
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LUG ESA 13230.92496254	$0	D
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LUG ESA 14116.91073265	$228,515	D
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LUG SHA 13652.92748361	$393,058	D
LUG SHA 13001.93346473	$0	D
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LUG SHA 13780.10723993	$0	D
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LUG CSA 13042.93267158	$186,040	D
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Form A-7 Project Listing
Page 21 of 32

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LUG PCA 13962.60365361	$243,376	D
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LUG PCA 13008.60015117	$27,288	D
LUG PCA 13241.92937437	$13,806	D
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Form A-7 Project Listing
Page 25 of 32

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LUG WSA 13060.92907479	$5,276	D
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LUG PCA 13388.10635962	$0	D
LUG WSA 14031.90602625	$0	D
LUG CSA 13098.10657027	$36,067	D
LUG PCA 13463.10692796	$0	D
LUG CSA 13098.10657025	$40,789	D
LUG WSA 14071.10776331	$0	D
LUG ESA 13506.10801788	$0	D
LUG ESA 13133.10802850	$10,431	D
LUG ESA 13712.10904182	$28,195	D
LUG WSA 13090.60008221	$0	D
LUG WSA 13679.60020524	$0	D
LUG WHA 13288.60044927	$0	D
LUG WHA 13310.60046437	$0	D
LUG PCA 13121.60076834	$0	D
LUG WHA 13153.60077860	$0	D
LUG WHA 13153.60077931	$0	D
LUG CSA 13748.60111391	$6,374	D
LUG WSA 13155.60144246	$0	D
LUG ESA 14123.60183106	($42,308)	D
LUG WSA 14071.10776338	$0	D
LUG WSA 13679.60225949	$0	D
LUG SHA 14021.60274637	$12,088	D
LUG CSA 13218.60318065	$2,299	D
LUG PCA 13724.60442542	$0	D
LUG SHA 13896.60584220	($39,935)	D
LUG SHA 14024.90106483	$1,078	D
LUG WSA 13208.90153246	$0	D
LUG WSA 13679.90294221	$0	D
LUG WSA 13190.90430158	$0	D
LUG WHA 13370.90747759	$0	D
LUG WHA 13279.90787275	$0	D
LUG PCA 13241.91109070	$0	D
LUG CSA 13037.91168509	$13,909	D
LUG WSA 13638.91174974	$0	D
LUG WSA 13190.90567281	$0	D
LUG CSA 13036.91479826	$1,052	D
LUG CSA 13036.10143504	$1,196	D
LUG CSA 13036.10143568	$1,980	D
LUG WSA 13622.91510346	$0	D
LUG SHA 13254.91621768	($3,893)	D
LUG WSA 13622.10030676	$0	D
LUG CSA 13837.91812632	$2,777	D
LUG CSA 13837.91563454	($338)	D
LUG CSA 13024.91937629	$47,298	D

LUG WSA 13740.91951196	$0	D
LUG WSA 13073.91957152	$0	D
LUG CSA 13024.60002476	$141,787	D
LUG CSA 13219.91965410	$41,969	D
LUG CSA 13219.92128810	$352	D
LUG SHA 13020.92134864	$12,213	D
LUG PCA 13391.92170591	$0	D
LUG WSA 13754.92203067	$0	D
LUG CSA 13219.90469050	$26,190	D
LUG CSA 14012.92299193	$769	D
LUG WHA 13279.92316625	$0	D
LUG PCA 13656.92320735	$0	D
LUG WHA 13696.92418323	$0	D
LUG PCA 13010.92445673	$0	D
LUG PCA 13010.92447008	$0	D
LUG WHA 13312.92486363	$0	D
LUG PCA 13010.92601584	$0	D
LUG PCA 13390.92607672	$0	D
LUG PCA 13390.92609203	$0	D
LUG WSA 13064.92638378	$0	D
LUG WHA 13373.92773510	$0	D
LUG PCA 13854.92888391	$0	D
LUG WSA 13112.93059592	$0	D
LUG PCA 13808.93301648	$0	D
LUG CSA 14012.91573736	$2,151	D
LUG CSA 14012.91181114	$6,505	D
LUG WSA 13207.92190389	$167,727	D
SPP Warehouse Vehicle	$0	D
SPP Tracking Tool	$0	D
SPP TracPro Ph 2	($360)	D
SPP GT relocation	$0	D
SPP UG Projects	$0	D
SPP Warehouse Equipment	$244	D
SPP WAREHOUSE TELE - 5309 HARTFORD	$0	D
2 Transmission Asset Upgrades Program		
SPP TAU - Circuit 66654	$0	T
SPP TAU - Circuit 66840	$0	T
SPP TAU - Circuit 66007	$0	T
SPP TAU - Circuit 66019	($815)	T
SPP TAU - Circuit 66425	$0	T
SPP TAU - Circuit 230403	$0	T
SPP TAU - Circuit 66413	$0	T
SPP TAU - Circuit 66046	$3,704	T
SPP TAU - Circuit 66059	$0	T
SPP TAU - Circuit 230008	$0	T
SPP TAU - Circuit 230010	$0	T
SPP TAU - Circuit 230038	$0	T
SPP TAU - Circuit 230003	$0	T

SPP TAU - Circuit 230005	$0	T
SPP TAU - Circuit 230004	$0	T
SPP TAU - Circuit 230625	$0	T
SPP TAU - Circuit 230021	$0	T
SPP TAU - Circuit 230052	$0	T
SPP TAU - Circuit 66024	($1,354)	T
SPP TAU - Circuit 230608	$0	T
SPP TAU - Circuit 230603	$0	T
SPP TAU - Circuit 66407	($17,298)	T
SPP TAU - Circuit 66033	($349)	T
SPP TAU - Circuit 66016	($32,172)	T
SPP TAU - Circuit 66415	$12,899	T
SPP TAU - Circuit 66427	$6,709	T
SPP TAU - Circuit 66834	$0	T
SPP TAU - Circuit 66022	($578)	T
SPP TAU - Circuit 66060	$0	T
SPP TAU - Circuit 66048	$25,592	T
SPP TAU - Circuit 66031	$0	T
SPP TAU - Circuit 66036	($4,050)	T
SPP TAU - Circuit 230402	$0	T
SPP TAU - Circuit 230412	$0	T
SPP TAU - Circuit 230602	$3,437	T
SPP TAU - Circuit 230012	$0	T
SPP TAU - Circuit 230606	$0	T
SPP TAU - Circuit 230033	($24,998)	T
SPP TAU - Circuit 230609	$0	T
SPP TAU - Circuit 230013	$0	T
SPP TAU - Circuit 66030	$32,663	T
SPP TAU - Circuit 66025	$43,754	T
SPP TAU - Circuit 66020	$16,782	T
SPP TAU - Circuit 66027	$37,514	T
SPP TAU - Circuit 66008	$0	T
SPP TAU - Circuit 66001	$16,341	T
SPP TAU - Circuit 66045	$206	T
SPP TAU - Circuit 66026	$98,891	T
SPP TAU - Circuit 230006	($63,298)	T
SPP TAU - Circuit 66021	$92,638	T
SPP TAU - Circuit 66028	$86,200	T
SPP TAU - Circuit 66032	$172,972	T
SPP TAU - Circuit 66017	$14,708	T
SPP TAU - Circuit 66011	$13,622	T
SPP TAU - Circuit 66047	$0	T
SPP TAU - Circuit 66436	($4,622)	T
SPP TAU - Circuit 66098	$128,805	T
SPP TAU - Circuit 230020	$0	T
SPP TAU - Circuit 230623	$25,556	T
SPP TAU - Circuit 230604	$151,438	T
SPP TAU - Circuit 66035	$75,612	T
SPP TAU - Circuit 66042	$613	T
SPP TAU - Circuit 66652	$1,287	T

SPP TAU - Circuit 66034	$480,601	T
SPP TAU - Circuit 66838	$861,904	T
SPP TAU - Circuit 66040	$387,846	T
SPP TAU - Circuit 66656	$18,497	T
SPP TAU - Circuit 66412	$2,425	T
SPP TAU - Circuit 66830	$23,905	T
SPP TAU - Circuit 66650	$67,684	T
SPP TAU - Circuit 66657	$478,552	T
SPP TAU - Circuit 66043	$145,484	T
SPP TAU - Circuit 66837	($27,640)	T
SPP TAU - Circuit 66603	$1,594,514	T
SPP TAU - Circuit 138003	$24,514	T
SPP TAU - Circuit 66839	$957,696	T
SPP TAU - Circuit 66061	$1,012,108	T
SPP TAU - Circuit 66833	$2,718,608	T
SPP TAU - Circuit 66091	$1,956,714	T
SPP TAU - Circuit 138006	$66,671	T
SPP TAU - Circuit 66416	$1,402,561	T
SPP TAU - Circuit 66653	$749,569	T
SPP TAU - Circuit 66004	$7,648	T
SPP TAU - Circuit 66651	$249,363	T
SPP TAU - Circuit 66405	$117,059	T
SPP TAU - Circuit 66655	$45,322	T
SPP TAU - Circuit 66010	$32,001	T
SPP TAU - Circuit 66404	$1,828	T
SPP TAU - Circuit 66057	$273	T
SPP TAU - Circuit 66062	$910	T
SPP TAU - Circuit 66842	$823	T
SPP TAU - Circuit 66426	$1,289,197	T
SPP TAU - Circuit 66058	$3,432	T
SPP TAU - Circuit 66615	$180,273	T
SPP TAU - Circuit 66417	$1,312	T
SPP TAU - Circuit 66832	$32,155	T
SPP TAU - Circuit 66029	$3,540	T
SPP TAU - Circuit 66041	$11,299	T
SPP TAU - Circuit 66002	$582	T
SPP TAU - Circuit 230037	$1,199	T
SPP TAU - Circuit 66064	$345	T
SPP TAU - Circuit 230014	$736	T
SPP TAU - Circuit 66085	$599	T
SPP TAU - Circuit 66831	$444	T
SPP TAU - Circuit 66658	$904	T
SPP TAU - Circuit 138008	$2,990	T
SPP TAU - Circuit 66051	$776	T
SPP TAU - Circuit 66014	$714	T
SPP TAU - Circuit 138004	$529	T
SPP TAU - Circuit 66039	$714	T
SPP TAU - Circuit 66095	$73	T
SPP TAU - Circuit 138005	$98	T
SPP TAU - Circuit 66044	$73	T

	SPP TAU - Circuit 66012	$0	T
	SPP TAU - Circuit 66088	$0	T
	SPP TAU - Circuit 66005	$0	T
	SPP TAU - Circuit 66072	$0	T
	SPP TAU - Circuit 66071	$0	T
	SPP TAU - Circuit 138007	$0	T
	SPP TAU - Circuit 66835	$0	T
	SPP TAU - Circuit 66003	$165	T
	SPP TAU - Circuit 66052	$0	T
	SPP TAU - Circuit 66056	$0	T
	SPP TAU - Circuit 66037	$0	T
3.	Substation Extreme Weather Program		
	SPP SEW - MacDill (D)	$63,019	D
	SPP SEW - Maritime (D)	$2,549,866	D
4.	Distribution Overhead Feeder Hardening Program		
	SPP FH - E Winterhaven 13308	($10,492)	D
	SPP FH - Knights 13807	$0	D
	SPP FH - Knights 13805	($2,026)	D
	SPP FH - Casey Road 13745	($1,867)	D
	SPP FH - Coolidge 13533	($30)	D
	SPP FH - Lake Region 13443	($1,756)	D
	SPP FH - Pine Lake N 13633	$747	D
	SPP FH - Ehrlich 13890	($2,989)	D
	SPP FH - Lake Magdalene 13939	$777	D
	SPP FH - Clarkwild 13461	$591	D
	SPP FH - Fishhawk 14121	($30)	D
	SPP FH - Brandon 13227	($2,505)	D
	SPP FH - Alexander Road 13462	$4,247	D
	SPP FH - Yukon 13101	$834	D
	SPP FH - McFarland 13104	($71)	D
	SPP FH - Manhattan 13111	$17,017	D
	SPP FH - East Winter Haven 13309	$256	D
	SPP FH - East Winter Haven 13313	$90,706	D
	SPP FH - East Winter Haven 13314	$134,610	D
	SPP FH - Waters Avenue 13339	$41,802	D
	SPP FH - Twelfth Avenue 13433	$6,787	D
	SPP FH - Orient Park 13964	$700	D
	SPP FH - Knights 13808	$2,919	D
	SPP FH - Hopewell 13148	$8,952	D
	SPP FH - 14th St 13048	$428,903	D
	SPP FH - Plymouth St 13094	$12,893	D
	SPP FH - Lake Juliana 13770	($76,588)	D
	SPP FH - Lake Alfred 13118	$302,833	D
	SPP FH - Jan Phyl 13296	$821,285	D
	SPP FH - Trout Creek 13989	$32,489	D
	SPP FH - Coronet 13984	$210,608	D
	SPP FH - Fishhawk 14123	$6,889	D
	SPP FH - Pebble Creek 14094	$35,944	D

SPP FH - Rhodine 13651	$172	D
SPP FH - East Bay 13346	($1,035)	D
SPP FH - E. Winterhaven 13312	$357,423	D
SPP FH - Lake Silver 13292	$267,668	D
SPP FH - Mulberry 13008	$1,263,379	D
SPP FH - Temple Terrace 13028	$883,011	D
SPP FH - Bloomingdale 13039	$850,778	D
SPP FH - Coolidge 13077	$809,838	D
SPP FH - Pine Lake 13187	$645,865	D
SPP FH - Lois Ave 13072	$254,956	D
SPP FH - Brandon 13230	$720,115	D
SPP FH - Polk City 13299	$712,802	D
SPP FH - Brandon 13226	$808,104	D
SPP FH - E. Winter Haven 13311	($2,363)	D
SPP FH - East Bay 13343	$561,865	D
SPP FH - Univ of S FL 13364	$278,110	D
SPP FH - Plant City 13414	$788,542	D
SPP FH - Juneau 13417	$844,953	D
SPP FH - Del Webb 13438	$0	D
SPP FH - Lakewood 13457	$492,296	D
SPP FH - Juneau 13024	$530,800	D
SPP FH - Pearson Rd 13687	$717,001	D
SPP FH - Berkley Rd 13695	$772,001	D
SPP FH - Clearview 13737	$752,014	D
SPP FH - Granada 13753	$637,824	D
SPP FH - Lake Juliana 13772	$629,113	D
SPP FH - Granada 13754	$729,482	D
SPP FH - Ehrlich Rd 13892	$1,035,890	D
SPP FH - Estuary 13944	$0	D
SPP FH - GTE Collier 14014	$404,705	D
SPP FH - Harney Rd 14040	$1,095,882	D
SPP FH - Harney Rd 14042	$1,031,339	D
SPP FH - Westchase 14083	$382,770	D
SPP FH-Sunset 13099 Trout Creek TX	$1,704,090	D
SPP FH Caloosa 13236 S TX	$21,062	D
SPP FH - Bloomingdale S 13039	$0	D
SPP FH - Double Branch S 13191	$46,040	D
SPP FH - Third Ave S 13397	$15,565	D
SPP FH - Fowler W 13826	$29,591	D
SPP FH - Terrace 13962	$50,137	D
SPP FH - Lake Ruby S 13918	$18,485	D
SPP FH - Lake Ruby S 13916	$25,437	D
SPP FH - Imperial Lakes 13853	$24,648	D
SPP FH - Pine Lake S 13630	$36,730	D
SPP FH - Dairy Road 13370	$32,490	D
SPP FH - Lake Silver N 13293	$28,808	D
SPP FH - Yukon 13948	$182,099	D
SPP FH - Pinecrest 13786	$251,644	D
SPP FH - El Prado 13610	$12,930	D
SPP FH - Temple Terrace 13204	$191,116	D
SPP FH - Cypress Gardens 13153	$171,809	D

SPP FH - Cypress Gardens 13151	$161,072	D
SPP FH - Lake Alfred 13117	$53,306	D
SPP FH - Plant City 13125	$0	D
SPP FH - Madison 13170	$0	D
SPP FH - Brandon 13228	$0	D
SPP FH - Dairy Rd 13371	$0	D
SPP FH - Woodlands 13484	$0	D
SPP FH - Tampa Bay Blvd 13637	$0	D
SPP FH - Tampa Bay Blvd 13638	$0	D
SPP FH - Del Webb 13488	$0	D
SPP FH - Bloomingdale 13040	$0	D
SPP FH - Forty Sixth Street 13051	$0	D
SPP FH - Mckinley 13057	$0	D
SPP FH - Baycourt 13080	$0	D
SPP FH - Plymouth Street 13093	$0	D
SPP FH - Hyde Park 13140	$0	D
SPP FH - Hyde Park 13141	$0	D
SPP FH - Matanzas 13162	$0	D
SPP FH - Matanzas 13164	$0	D
SPP FH - Matanzas 13165	$0	D
SPP FH - Caloosa 13233	$0	D
SPP FH - Sun City 13304	$0	D
SPP FH - Lake Silver 13288	$0	D
SPP FH - Hyde Park 13360	$0	D
SPP FH - Cypress Street 13451	$0	D
SPP FH - Lakewood 13454	$0	D
SPP FH - Del Webb 13494	$0	D
SPP FH - Forty Sixth Street 13499	$0	D
SPP FH - Stadium 13518	$0	D
SPP FH - Hampton 13655	$0	D
SPP FH - Meadow Park 13671	$0	D
SPP FH - Meadow Park 13673	$0	D
SPP FH - Tampa Palms 13719	$0	D
SPP FH - Clearview 13738	$0	D
SPP FH - Boyscout 13761	$0	D
SPP FH - Mckinley 13844	$0	D
SPP FH - Patterson Rd 13860	$0	D
SPP FH - Henderson Rd 13872	$0	D
SPP FH - Henderson Rd 13873	$0	D
SPP FH - Lake Magdalene 13934	$0	D
SPP FH - Trout Creek 13990	$0	D
SPP FH - Pebble Creek 14090	$0	D
SPP FH - Pebble Creek 14091	$0	D
SPP FH - Massaro 14199	$0	D
SPP FH - Wilderness 14218	$0	D
SPP FH - Washington St 14226	$0	D
DAP DI Apps - Location (SPPCRC)	$0	D
SPP TracPro Ph 3 - FH	$0	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Form A-8
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base 2024 December SR w/ Normalization ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,345,309	36.58%	4.47%	1.6353%
Short Term Debt	$ 249,489	2.73%	5.31%	0.1449%
Preferred Stock	$ 0	0.00%	0.00%	0.0000%
Customer Deposits	$ 101,544	1.11%	2.36%	0.0262%
Common Equity	$ 4,224,841	46.20%	10.20%	4.7126%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	$ 1,029,661	11.26%	0.00%	0.0000%
Deferred ITC - Weighted Cost	$ 193,414	2.12%	7.59%	0.1605%
Total	$ 9,144,258	100.00%		6.68%

ITC split between Debt and Equity:

Long Term Debt	$ 3,345,309		Long Term Debt	46.00%
Equity - Preferred	$ 0		Equity - Preferred	0.00%
Equity - Common	$ 4,224,841		Equity - Common	54.00%
Total	$ 7,570,150		Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1605% * 46.00%	0.0738%
Equity = 0.1605% * 54.00%	0.0867%
Weighted Cost	0.1605%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.7126%
Deferred ITC - Weighted Cost	0.0867%
	4.7993%
Times Tax Multiplier	1.33950
Total Equity Component	6.4287%

Total Debt Cost Rate:

Long Term Debt	1.6353%
Short Term Debt	0.1449%
Customer Deposits	0.0262%
Deferred ITC - Weighted Cost	0.0738%
Total Debt Component	1.8802%
	8.3089%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Accomplishments:

Engineering design completed	96 projects
Constructed	89 projects
Miles undergrounded	66.4 miles

Program Expenditures: $130.5 million

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: VEGETATION MANAGEMENT ("VM")

Program Description: This program involves the strategic planning and maintenance of vegetation around power lines and electrical infrastructure, ensuring the reliability and safety of the system, preventing outages, and reducing outage duration times. This program consists of the following initiatives:

Distribution four-year cycle VM
Transmission two-year cycle VM
Supplemental Distribution Circuit VM
Mid-Cycle Distribution VM

Program Accomplishments:

Distribution four-year cycle VM:	1,372.4 miles
Transmission two-year cycle VM:	525.4 miles
Supplemental Distribution Circuit VM:	460.6 miles
Mid-Cycle Distribution VM:	1,008.1 miles

Program Expenditures:

Distribution four-year cycle VM:	$13.8 million
Transmission two-year cycle VM:	$3.5 million
Supplemental Distribution Circuit VM:	$4.7 million
Mid-Cycle Distribution VM:	$2.6 million

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Accomplishments: 428 transmission poles/structures hardened

Program Expenditures: $16.8 million

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Accomplishments: One project completed

Program Expenditures: $2.6 million

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Accomplishments:

Equipment installed on 23 circuits:

Pole replacements/upgrades	723
Three-phase reclosers	9
Single-phase reclosers	51

Program Expenditures: $25.4 million

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

Distribution wood pole
Transmission wood pole/groundline
Transmission ground patrol
Transmission aerial infrared
Substation
Joint Use Pole Attachments Audit

Program Accomplishments:

Distribution wood pole inspections	36,789 inspections
Transmission wood pole/groundline inspections	125 inspections
Transmission ground patrol inspections of	216 circuits
Transmission aerial infrared inspections of	216 circuits
Substation inspections inspections - Distribution	524 inspections
Substation inspections inspections – Transmission	414 inspections

Program Expenditures:

Distribution Infrastructure Inspections	$1.1 million
Transmission Infrastructure Inspections	$0.6 million

FPSC EXH NO. 2
ADMITTED

PROGRAM DESCRIPTION AND PROGRESS
January 1, 2024 to December 31, 2024

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Accomplishments: N/A

Program Expenditures: $1.6 million

FPSC EXH NO. 3
ADMITTED

EXHIBIT

OF

A. SLOAN LEWIS

STORM PROTECTION PLAN COSTS
PROJECTED

INDEX

SCHEDULE	TITLE	PAGE
___	2026 Billing Determinants and Allocation Factors (Docket No. 20240026-EI, Cost of Service Methodology)	19
P-1	Summary of Cost Recovery Clause Calculation (Docket No. 20240026-EI, Cost of Service Methodology)	21
P-2	Storm Protection Plan Costs – Projected	22
P-3	Storm Protection Plan Costs – Actual and Projected	66
P-4	Program Descriptions and Progress	108

FPSC EXH NO. 3

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 1
WITNESS: LEWIS
PAGE 1 OF 2
FILED: 05/01/2025
REVISED: 07/10/2025

C1-201

TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2026 THROUGH DECEMBER 2026
PROJECTED
DOCKET NO. 20240026-EI, COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS	
	MWh	kW	DISTRIBUTION	TRANSMISSION
RS (Tier 1, Tier 2, RSVP)	10,349,455		62.2416%	59.8394%
GS & CS	940,511		4.4268%	4.7580%
GSD, SBD		16,659,764	28.1287%	27.8623%
GSD Optional	366,354		1.5113%	1.4970%
GSLDPR, SBLDPR		2,796,909	3.1175%	3.4862%
GSLDSU, SBLDSU		2,861,168	0.0000%	2.4997%
LS1, LS2	108,349		0.5740%	0.0575%
LTG-FAC	0		0.0000%	0.0000%

TRANSMISSION DEMAND SEPARATION FACTOR

FPSC Jurisdictional Factor	93.5805%
FERC Jurisdictional Factor	6.4195%

FPSC EXH NO. 3
ADMITTED

Projection Year 2026

Calculation of GSDO Portion		RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Distribution Factors	105	62.2416%	4.4268%	29.6400%	1.5113%	3.1175%	0.0000%	0.5740%	0.0000%
Transmission Factors	118	59.8394%	4.7580%	29.3593%	1.4970%	3.4862%	2.4997%	0.0575%	0.0000%

Factors to be used		RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Distribution Factors		62.2416%	4.4268%	28.1287%	1.5113%	3.1175%	0.0000%	0.5740%	0.0000%
Transmission Factors		59.8394%	4.7580%	27.8623%	1.4970%	3.4862%	2.4997%	0.0575%	0.0000%

Load Forecast Data at Meter for Projected Year	MWh	kW
RS (Tier 1, Tier 2, RSVP)	10,349,455	
GS & CS	940,511	
GSD, SBD	6,818,691	16,659,764
GSD Optional	366,354	
GSLDPR, SBLDPR		2,796,909
GSLDSU, SBLDSU		2,861,168
LS1, LS2	108,349	
LTG-FAC	0	

	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
	MWh	MWh	kW	MWh	kW	kW	MWh	MWh
Billing determinants for Projected Year	10,349,455	940,511	16,659,764	366,354	2,796,909	2,861,168	108,349	0

Transmission Demand Separation Factor	Average 12 CP MW from (Projection Year - 1)			%	
FPSC Jurisdictional Factor	93.5805%			93.58%	
FERC Jurisdictional Factor	6.4195%			6.42%	
Total	1.000			100.00000%	Check

	Revenue Requirements from Regulatory Accounting		
Capital			
Distribution Lateral Undergrounding	*$66,001,489*		
Transmission Asset Upgrades - Transmission	*$7,895,195*		
Transmission Asset Upgrades - Distribution	$102,990		
Substation Extreme Weather Protection - Distribution	$1,325,976		
Substation Extreme Weather Protection - Transmission	$215,774		
Distribution Overhead Feeder Hardening - Distribution	$16,121,884		
Distribution Overhead Feeder Hardening - Transmission	$53,665		
Distribution Storm Surge Hardening - Distribution	$7,552		

O&M	Revenue Requirements from Regulatory Accounting		
Distribution Vegetation Management - planned	*$19,390,346*		
Transmission Vegetation Management - planned	*$3,973,315*		
Transmission Asset Upgrades	$693,599		
Substation Extreme Weather Protection	$0		
Distribution Overhead Feeder Hardening	$993,336		
Distribution Infrastructure Inspections	$1,504,763		
Transmission Infrastructure Inspections	$584,224		
SPP Planning & Common	$1,099,449		
Distribution Lateral Undergrounding	$441,869		

C1-202

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 1
WITNESS: LEWIS
PAGE 2 OF 2
FILED: 05/01/2025
REVISED: 07/10/2025

C1-202

FPSC EXH NO. 3
ADMITTED

Docket 20240026-EI, Calculation of 2026 SPPCRC Rates

Storm Protection Program	Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Capital											
Distribution Lateral Undergrounding	Dist	$66,001,488.52	$41,080,383.27	$2,921,739.89	$18,565,393.10	$997,479.73	$2,057,620.89	$1.40	$378,870.23	0	$66,001,488.52
Transmission Asset Upgrades - Transmission	Trans Retail	$7,388,361.37	$4,421,148.69	$351,540.42	$2,058,568.62	$110,602.58	$257,572.11	$184,683.80	$4,245.15	0	$7,388,361.37
Transmission Asset Upgrades - Distribution	Dist	$102,990.00	$64,102.63	$4,559.14	$28,969.80	$1,556.49	$3,210.75	$0.00	$591.20	0	$102,990.00
Substation Extreme Weather Protection - Distribution	Dist	$1,325,976.00	$825,308.69	$58,698.02	$372,980.46	$20,039.46	$41,337.79	$0.03	$7,611.54	0	$1,325,976.00
Substation Extreme Weather Protection - Transmission	Trans Retail	$201,922.34	$120,829.05	$9,607.52	$56,260.24	$3,022.75	$7,039.39	$5,047.37	$116.02	0	$201,922.34
Distribution Overhead Feeder Hardening - Distribution	Dist	$16,121,884.00	$10,034,518.75	$713,680.14	$4,534,884.30	$243,649.84	$502,605.71	$0.34	$92,544.91	0	$16,121,884.00
Distribution Overhead Feeder Hardening - Transmission	Trans Retail	$50,219.96	$30,051.31	$2,389.48	$13,992.44	$751.78	$1,750.76	$1,255.33	$28.86	0	$50,219.96
Distribution Storm Surge Hardening - Distribution	Dist	$7,552.00	$4,700.49	$334.31	$2,124.28	$114.13	$235.44	$0.00	$43.35	0	$7,552.00
O&M											
Distribution Vegetation Management - planned	Dist	$19,390,345.90	$12,068,861.77	$858,367.72	$5,454,261.75	$293,046.07	$604,501.23	$0.41	$111,306.96	0	$19,390,345.90
Transmission Vegetation Management - planned	Trans Retail	$3,718,247.10	$2,224,975.54	$176,915.30	$1,035,989.77	$55,661.56	$129,625.05	$92,943.48	$2,136.40	0	$3,718,247.10
Transmission Asset Upgrades	Trans Retail	$649,073.14	$388,401.26	$30,883.09	$180,846.81	$9,716.52	$22,627.90	$16,224.61	$372.94	0	$649,073.14
Substation Extreme Weather Protection	Dist	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
Distribution Overhead Feeder Hardening	Dist	$993,336.44	$618,268.51	$43,972.81	$279,413.12	$15,012.28	$30,967.63	$0.02	$5,702.08	0	$993,336.44
Distribution Infrastructure Inspections	Dist	$1,504,763.00	$936,588.59	$66,612.53	$423,271.01	$22,741.47	$46,911.54	$0.03	$8,637.83	0	$1,504,763.00
Transmission Infrastructure Inspections	Trans Retail	$546,720.07	$327,153.83	$26,013.10	$152,328.88	$8,184.31	$19,059.68	$13,666.13	$314.13	0	$546,720.07
SPP Planning & Common	Dist	$1,099,448.60	$684,314.41	$48,670.16	$309,261.14	$16,615.95	$34,275.72	$0.02	$6,311.20	0	$1,099,448.60
Distribution Lateral Undergrounding	Dist	$441,868.89	$275,026.27	$19,560.56	$124,292.19	$6,677.96	$13,775.43	$0.01	$2,536.47	0	$441,868.89
Total		$119,544,197.35	$74,104,633.05	$5,333,544.19	$33,592,837.91	$1,804,872.89	$3,773,117.03	$313,823.00	$621,369.27	$0.00	$119,544,197.35
Revenue Tax Factor/Regulatory Assessment Fee		1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	
Total with Revenue Tax Factor		$119,645,570.83	$74,167,473.78	$5,338,067.04	$33,621,324.64	$1,806,403.42	$3,776,316.64	$314,089.12	$621,896.19	$0.00	$119,645,570.83
Billing Determinants			10,349,455	940,511	16,659,764	366,354	2,796,909	2,861,168	108,349	0	

After Taxes	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Charges (per kWh)	$0.0071663	$0.005676		$0.004931			$0.005740	$0.000000
Charges (per kW)			$2.018115		$1.350175	$0.109777		

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC
Secondary	$0.0071663	$0.005676		$0.004931			$0.005740	$0.000000
Primary				$0.004881				
Sub-Transmission				$0.004832				

Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			$2.018115					
Primary			$1.997934		$1.350175			
Sub-Transmission			$1.977753			$0.109777		

C1-203

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 2
WITNESS: LEWIS
PAGE 1 OF 1
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C1-203

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Demand ($)	Energy ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
a.	Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	$ 28,814,244	$ 0	$ 28,814,244
b.	Asset Upgrade O&M Programs (Form P-2, Line 13.d)	$ 649,073	$ 0	$ 649,073
c.	Substation Protection O&M Programs (Form P-2, Line 13.e)	$ 0	$ 0	$ 0
d.	Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	$ 993,336	$ 0	$ 993,336
e.	Infrastructure Inspections O&M Programs (Form P-2, Lines 13.g thru 13.h)	$ 2,051,483	$ 0	$ 2,051,483
f.	Common SPP O&M Programs (Form P-2, Line 13.i)	$ 1,099,449	$ 0	$ 1,099,449
g.	Distribution Lateral Undergrounding O&M Programs (Form P-2, Line 13.j)	$ 441,869	$ 0	$ 441,869
h.	Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	$ 75,056,125	$ 0	$ 75,056,125
i.	Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	$ 11,371,910	$ 0	$ 11,371,910
j.	Substation Extreme Weather Capital Program (Form P-3, Line 3)	$ 1,527,898	$ 0	$ 1,527,898
k.	Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	$ 16,172,104	$ 0	$ 16,172,104
l.	Distribution Storm Surge Hardening Capital Program (Form P-3, Line 5)	$ 7,552	$ 0	$ 7,552
m.	Total Projected Period Revenue Requirement	$ 138,185,043	$ 0	$ 138,185,043
2.	Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	$ 9,355,937	$ 0	$ 9,355,937
3.	Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	$ 9,284,909	$ 0	$ 9,284,909
4.	Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	$ 119,544,197	$ 0	$ 119,544,197
5.	Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	$ 119,645,571	$ 0	$ 119,645,571
	Regulatory Assessment Fee Multiplier: 1.000848			

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 1 OF 44
FILED: 05/01/2025
REVISED: 07/10/2025
C1-204

C1-204

FPSC EXH NO. 3
ADMITTED

Form P-2
Page 1 of 1

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	End of Period Total	Method of Classification Demand %	Energy %
1.	Vegetation Management Programs				
	1. Distribution Vegetation Management - Planned	D	$ 25,095,997	100%	0%
	2. Transmission Vegetation Management - Planned	T	$ 3,973,315	100%	0%
	3. Transmission Vegetation Management - ROW	T	$ 0	100%	0%
1.a	Adjustments		$ 0	100%	0%
1.b	Subtotal of Vegetation Management Programs		$ 29,069,312		
2	Asset Upgrade Programs				
	1. Transmission Asset Upgrades	T	$ 693,599	100%	0%
2.a	Adjustments		$ 0	100%	0%
2.b	Subtotal of Asset Upgrade programs		$ 693,599		
3	Substation Protection Programs				
	1. Substation Extreme Weather Protection	D	$ 0	100%	0%
3.a	Adjustments		$ 0	100%	0%
3.b	Subtotal of Substation Protection Programs		$ 0		
4.	Overhead Feeder Hardening Programs				
	1. Distribution Overhead Feeder Hardening	D	$ 993,336	100%	0%
4.a	Adjustments		$ 0	100%	0%
4.b	Subtotal of Overhead Feeder Hardening Programs		$ 993,336		
5	Infrastructure Inspection Programs				
	1. Distribution Infrastructure Inspections	D	$ 1,504,763	100%	0%
	2. Transmission Infrastructure Inspections	T	$ 584,224	100%	0%
5.a.	Adjustments		$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection Programs		$ 2,088,988		
6	Common SPP Programs				
	1. Common O&M	D	$ 1,099,449	100%	0%
6.a.	Adjustments		$ 0	100%	0%
6.b.	Subtotal of Common SPP Programs		$ 1,099,449		
7	Lateral Undergrounding O&M Programs				
	1. Distribution Lateral Undergrounding	D	$ 441,869	100%	0%
7.a.	Adjustment		$ 0	100%	0%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 441,869		
8.	Total of O&M Programs		$ 34,386,552	-	-
	a. Total Distribution O&M Programs		$ 29,135,414		
	b. Total Transmission O&M Programs		$ 5,251,138		
9.	Allocation of O&M Costs				
	a. Distribution O&M Allocated to Demand		$ 29,135,414	-	
	b. Transmission O&M Allocated to Demand		$ 5,251,138	-	
	c. Distribution O&M Allocated to Energy		$ 0		
	d. Transmission O&M Allocated to Energy		$ 0		
10.	Retail Jurisdictional Factors				
	a. Distribution Demand Jurisdictional Factor				
	b. Transmission Demand Jurisdictional Factor				
	c. Distribution Energy Jurisdictional Factor				
	d. Transmission Energy Jurisdictional Factor				
11.	Jurisdictional Revenue Requirements				
	a. Jurisdictional Distribution Demand Revenue Requirement		$ 29,135,414		
	b. Jurisdictional Transmission Demand Revenue Requirement		$ 4,914,040		
	c. Jurisdictional Distribution Energy Revenue Requirement		$ 0		
	d. Jurisdictional Transmission Energy Revenue Requirement		$ 0		
12.	Total Jurisdictional O&M Revenue Requirements		$ 34,049,454	-	
13.	Jurisdictional Demand Revenue Requirements by Program				
	a. Distribution Vegetation Management - Planned		$ 25,095,997		
	b. Transmission Vegetation Management - Planned		$ 3,718,247		
	c. Transmission Vegetation Management - ROW		$ 0		
	d. Trans Asset Upgrade O&M Programs		$ 649,073		
	e. Substation Protection O&M Programs		$ 0		
	f. Overhead Feeder Hardening Programs		$ 993,336		
	g. Distr. Infrastructure Inspections		$ 1,504,763		
	h. Trans. Infrastructure Inspections		$ 546,720		
	i. Common SPP O&M		$ 1,099,449		
	j. Lateral Undergrounding O&M Programs		$ 441,869		
			$ 34,049,454		

FPSC EXH NO. 3
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026
Project Listing by Each O&M Program

Line	O&M Activities	Expenditures	T or D
1.	Vegetation Management O&M Programs		
	1.1 Distribution Vegetation Management - Planned		
	PRE - Dist Line - Tree Trimming - Planned		D
	Dist SPP Supplemental		D
	Dist SPP Mid-Cycle		D
	1.2 Transmission Vegetation Management - Planned		
	PRE - ROW Clearance		T
	PRE - Trans Line - Tree Trimming/Removals - Planned		T
	Trans SPP 69kV Reclamation		T
	SPP - Trans VGM Planned NERC Patrol		T
2.	Asset Upgrade O&M Programs		
	2.1 Transmission Asset Upgrades		
	SPP TAU - Circuit 66654		T
	SPP TAU - Circuit 66840		T
	SPP TAU - Circuit 66007		T
	SPP TAU - Circuit 66019		T
	SPP TAU - Circuit 66425		T
	SPP TAU - Circuit 230403		T
	SPP TAU - Circuit 66413		T
	SPP TAU - Circuit 66046		T
	SPP TAU - Circuit 66059		T
	SPP TAU - Circuit 230008		T
	SPP TAU - Circuit 230038		T
	SPP TAU - Circuit 230003		T
	SPP TAU - Circuit 230005		T
	SPP TAU - Circuit 230004		T
	SPP TAU - Circuit 230625		T
	SPP TAU - Circuit 230021		T
	SPP TAU - Circuit 230052		T
	SPP TAU - Circuit 66024		T
	SPP TAU - Circuit 230608		T
	SPP TAU - Circuit 230603		T
	SPP TAU - Circuit 66407		T
	SPP TAU - Circuit 66033		T
	SPP TAU - Circuit 66016		T
	SPP TAU - Circuit 66415		T
	SPP TAU - Circuit 66427		T
	SPP TAU - Circuit 66834		T
	SPP TAU - Circuit 66022		T
	SPP TAU - Circuit 66060		T
	SPP TAU - Circuit 66048		T
	SPP TAU - Circuit 66031		T
	SPP TAU - Circuit 66036		T
	SPP TAU - Circuit 230402		T

FPSC EXH NO. 3
ADMITTED

SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T

FPSC EXH NO. 3
ADMITTED

SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66058	T
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SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
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SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Protection O&M Programs

3.1 Substation Extreme Weather Protection

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	T

FPSC EXH NO. 3
ADMITTED

SPP SEW - Desal (D)	D
SPP SEW - Estuary (D)	D
SPP SEW - First Street (D)	D
SPP SEW - Lake Agnes (T)	T
SPP SEW - Trout Creek (D)	D
4 Overhead Feeder Hardening O&M Programs	
4.1 Distribution Overhead Feeder Hardening	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D

FPSC EXH NO. 3
ADMITTED

SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Madison 13170	D
SPP FH - Brandon 13228	D
SPP FH - Dairy Rd 13371	D
SPP FH - Woodlands 13484	D
SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D

FPSC EXH NO. 3
ADMITTED

SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D
SPP FH - Baycourt 13080	D
SPP FH - Plymouth Street 13093	D
SPP FH - Hyde Park 13140	D
SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13162	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D
SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Stadium 13518	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D
SPP FH - Tampa Palms 13719	D
SPP FH - Clearview 13738	D
SPP FH - Boyscout 13761	D
SPP FH - Mckinley 13844	D
SPP FH - Patterson Rd 13860	D
SPP FH - Henderson Rd 13872	D
SPP FH - Henderson Rd 13873	D
SPP FH - Lake Magdalene 13934	D
SPP FH - Pebble Creek 14090	D
SPP FH - Pebble Creek 14091	D
SPP FH - Massaro 14199	D
SPP FH - Wilderness 14218	D
SPP FH - Washington St 14226	D
SPP FH - Mulberry 13010	D
SPP FH - Fern Street 13045	D
SPP FH - Ivy Street 13068	D
SPP FH - Lois Avenue 13072	D
SPP FH - Plymouth Street 13088	D
SPP FH - Plymouth Street 13090	D
SPP FH - Plymouth Street 13091	D
SPP FH - Alexander Road 13119	D
SPP FH - Alexander Road 13123	D
SPP FH - Habana Avenue 13137	D
SPP FH - Matanzas 13167	D
SPP FH - Double Branch 13193	D
SPP FH - Caloosa 13235	D
SPP FH - Caloosa 13236	D
SPP FH - Lake Silver 13289	D

FPSC EXH NO. 3
ADMITTED

SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh Street 13348	D
SPP FH - Twenty Seventh Street 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Macdill 13606	D
SPP FH - Tampa Bay Blvd 13635	D
SPP FH - Rhodine Road 13652	D
SPP FH - Meadow Park 13670	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Granada 13756	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Lake Ruby 13920	D
SPP FH - Terrace 13961	D
SPP FH - Trout Creek 13986	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D
SPP FH - Sun City 14145	D
SPP FH - Wolfbranch 14317	D
SPP FH - Tucker Jones 14396	D
DAP DI Apps - Location (SPPCRC)	D
SPP TracPro Ph 3 - FH	D
5 Infrastructure Inspection O&M Programs	
5.1 Distribution Infrastructure Inspections	
PRE - Dist Line - Pole Inspection Program	D
5.2 Transmission Infrastructure Inspections	
PRE - Trans Line - Routine Patrols	T
PRE - Trans Line - Above-Ground Inspections	T
PRE - Trans Line - Infared Inspections	T
PRE - Trans Line - Pole Inspection Program	T
PRE - Substation - Transmission - Inspection, Test	T
PRE - Substation - Transmission - Inspect, Test - GSU	T

FPSC EXH NO. 3
ADMITTED

6	Common SPP O&M Programs	
	6.1 Common O&M Programs	
	SPP Common O&M - ED	D
	SPP Common O&M - Regulatory	D
	SPP Common O&M - IT	D
	Planning & Admin	D
7	Distribution Lateral Undergrounding O&M Programs	
	7.1 Distribution Lateral Undergrounding	
	SPP LUG - O&M Support	D
	SPP - Warehouse Lease	D

FPSC EXH NO. 3
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
1.c.	Jurisdictional Demand Revenue Requirements	D	$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
1.d.	Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 958,767	$ 967,031	$ 975,293	$ 983,343	$ 991,180	$ 999,017	$ 1,005,939	$ 1,011,947	$ 1,017,954	$ 1,028,582	$ 1,043,829	$ 1,059,074	$ 12,041,956
2.a.	Transmission Asset Upgrades Program	D	$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 967,437	$ 975,686	$ 983,931	$ 991,966	$ 999,786	$ 1,007,607	$ 1,014,513	$ 1,020,505	$ 1,026,496	$ 1,037,108	$ 1,052,338	$ 1,067,573	$ 12,144,946
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 897,219	$ 904,952	$ 912,684	$ 920,217	$ 927,551	$ 934,885	$ 941,363	$ 946,985	$ 952,606	$ 962,552	$ 976,820	$ 991,087	$ 11,268,920
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
3.a.	Substation Extreme Weather Program	T	$ 15,544	$ 15,525	$ 15,507	$ 15,489	$ 15,470	$ 16,554	$ 18,740	$ 19,823	$ 20,819	$ 20,794	$ 20,768	$ 20,741	$ 215,774
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 97,612	$ 97,478	$ 97,344	$ 99,676	$ 104,473	$ 115,262	$ 132,038	$ 143,786	$ 157,188	$ 165,852	$ 165,629	$ 165,412	$ 1,541,750
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 14,546	$ 14,528	$ 14,512	$ 14,495	$ 14,477	$ 15,491	$ 17,537	$ 18,550	$ 19,483	$ 19,459	$ 19,435	$ 19,410	$ 201,922
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 4,492	$ 4,488	$ 4,486	$ 4,482	$ 4,478	$ 4,474	$ 4,470	$ 4,467	$ 4,463	$ 4,459	$ 4,455	$ 4,451	$ 53,665
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 1,234,685	$ 1,247,857	$ 1,261,033	$ 1,330,266	$ 1,343,032	$ 1,355,798	$ 1,368,564	$ 1,381,331	$ 1,394,096	$ 1,406,863	$ 1,419,629	$ 1,432,395	$ 16,175,549
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 4,204	$ 4,200	$ 4,198	$ 4,194	$ 4,191	$ 4,187	$ 4,183	$ 4,180	$ 4,177	$ 4,173	$ 4,169	$ 4,165	$ 50,220
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Distribution Storm Surge Hardening	D	$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
5.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5.b.	Subtotal of Distribution Storm Surge Hardening		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
5.c.	Jurisdictional Demand Revenue Requirements	D	$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
5.d.	Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
6	Retail Jurisdictional Factors														
6.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6.b.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
6.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
7	Total of Capital Investment Programs		$ 8,070,179	$ 8,170,654	$ 8,265,295	$ 8,403,780	$ 8,544,793	$ 8,621,244	$ 8,876,274	$ 8,982,867	$ 9,091,003	$ 9,198,189	$ 9,299,980	$ 9,401,664	$ 104,925,922
7.a.	Jurisdictional Distribution Demand Revenue Requirements		$ 7,091,376	$ 7,183,610	$ 7,270,009	$ 7,400,466	$ 7,533,665	$ 7,601,199	$ 7,847,125	$ 7,946,630	$ 8,047,767	$ 8,144,354	$ 8,230,928	$ 8,317,398	$ 92,614,527
7.b.	Jurisdictional Transmission Demand Revenue Requirements		$ 915,969	$ 923,680	$ 931,393	$ 938,906	$ 946,218	$ 954,563	$ 963,083	$ 969,716	$ 976,265	$ 986,184	$ 1,000,424	$ 1,014,661	$ 11,521,062
7.c.	Total Jurisdictional Demand Revenue Requirements		$ 8,007,345	$ 8,107,290	$ 8,201,402	$ 8,339,372	$ 8,479,883	$ 8,555,762	$ 8,810,208	$ 8,916,346	$ 9,024,032	$ 9,130,538	$ 9,231,352	$ 9,332,059	$ 104,135,589
			-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 11 OF 44
FILED: 05/01/2025
REVISED: 07/10/2025
C1-214
C1-214

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Form P-3
Total p1-7

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 13,791,854	$ 13,791,854	$ 13,791,854	$ 10,425,281	$ 10,425,281	$ 12,081,038	$ 15,111,920	$ 13,721,924	$ 13,721,924	$ 13,852,435	$ 13,852,435	$ 13,852,435	$ 158,420,237
	b. Clearings to Plant		$ 6,395,850	$ 3,166,016	$ 18,124,819	$ 43,179,905	$ 3,851,383	$ 94,692,758	$ 8,645,152	$ 11,981,920	$ 11,252,542	$ 8,479,208	$ 8,479,208	$ 75,665,484	$ 293,914,244
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 640,726,217	$ 647,122,068	$ 650,288,084	$ 668,412,903	$ 711,592,808	$ 715,444,190	$ 810,136,948	$ 818,782,100	$ 830,764,020	$ 842,016,562	$ 850,495,770	$ 858,974,978	$ 934,640,462	
3.	Less: Net Accumulated Depreciation	$ (22,456,420)	$ (23,932,966)	$ (25,420,936)	$ (26,914,562)	$ (28,470,107)	$ (30,102,781)	$ (31,742,335)	$ (33,551,035)	$ (35,375,176)	$ (37,221,467)	$ (39,088,638)	$ (40,970,954)	$ (42,868,417)	
4.	CWIP - Non-Interest Bearing	$ 165,942,683	$ 173,338,686	$ 183,964,524	$ 179,631,559	$ 146,876,935	$ 153,450,834	$ 70,839,114	$ 77,305,883	$ 79,045,887	$ 81,515,269	$ 86,888,497	$ 92,261,724	$ 30,448,675	
5.	Net Investment (Lines 2 + 3 + 4)	$ 784,212,480	$ 796,527,788	$ 808,831,671	$ 821,129,900	$ 829,999,636	$ 838,792,243	$ 849,233,727	$ 862,536,948	$ 874,434,731	$ 886,310,365	$ 898,295,629	$ 910,265,747	$ 922,220,720	
6.	Average Net Investment		$ 790,370,133	$ 802,679,731	$ 814,980,786	$ 825,564,769	$ 834,395,940	$ 844,012,986	$ 855,885,338	$ 868,485,839	$ 880,372,547	$ 892,302,997	$ 904,280,687	$ 916,243,233	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 4,475,931	$ 4,545,642	$ 4,615,304	$ 4,675,243	$ 4,725,254	$ 4,779,717	$ 4,846,952	$ 4,918,308	$ 4,985,623	$ 5,053,186	$ 5,121,016	$ 5,188,762	$ 57,930,938
	b. Debt Component Grossed Up For Taxes (B)		$ 1,241,604	$ 1,260,943	$ 1,280,267	$ 1,296,894	$ 1,310,766	$ 1,325,874	$ 1,344,524	$ 1,364,319	$ 1,382,991	$ 1,401,734	$ 1,420,549	$ 1,439,342	$ 16,069,807
			$ 5,717,535	$ 5,806,585	$ 5,895,571	$ 5,972,137	$ 6,036,020	$ 6,105,591	$ 6,191,476	$ 6,282,627	$ 6,368,614	$ 6,454,920	$ 6,541,565	$ 6,628,104	$ 74,000,745
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,725,138	$ 1,740,808	$ 1,748,565	$ 1,822,514	$ 1,928,305	$ 1,937,741	$ 2,169,738	$ 2,190,919	$ 2,219,162	$ 2,245,948	$ 2,266,722	$ 2,287,496	$ 24,283,056
	b. Depreciation Savings (D)		$ (248,592)	$ (252,838)	$ (254,939)	$ (266,970)	$ (295,630)	$ (298,187)	$ (361,039)	$ (366,777)	$ (372,871)	$ (378,777)	$ (384,405)	$ (390,034)	$ (3,871,059)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,270	$ 10,059,251
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 8,070,179	$ 8,170,654	$ 8,265,295	$ 8,403,780	$ 8,544,793	$ 8,621,244	$ 8,876,274	$ 8,982,867	$ 9,091,003	$ 9,198,189	$ 9,299,980	$ 9,401,664	$ 104,925,922
	a. Recoverable Distribution Costs Allocated to Demand		$ 7,091,376	$ 7,183,610	$ 7,270,009	$ 7,400,466	$ 7,533,665	$ 7,601,199	$ 7,847,125	$ 7,946,630	$ 8,047,767	$ 8,144,354	$ 8,230,928	$ 8,317,398	$ 92,614,527
	b. Recoverable Transmission Costs Allocated to Demand		$ 978,803	$ 987,044	$ 995,286	$ 1,003,314	$ 1,011,128	$ 1,020,045	$ 1,029,149	$ 1,036,237	$ 1,043,236	$ 1,053,835	$ 1,069,052	$ 1,084,266	$ 12,311,395
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 7,091,376	$ 7,183,610	$ 7,270,009	$ 7,400,466	$ 7,533,665	$ 7,601,199	$ 7,847,125	$ 7,946,630	$ 8,047,767	$ 8,144,354	$ 8,230,928	$ 8,317,398	$ 92,614,527
12.	Retail Transmission Demand-Related Recoverable Costs (G)		$ 915,969	$ 923,680	$ 931,393	$ 938,906	$ 946,218	$ 954,563	$ 963,083	$ 969,716	$ 976,265	$ 986,184	$ 1,000,424	$ 1,014,661	$ 11,521,062
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 8,007,345	$ 8,107,290	$ 8,201,402	$ 8,339,372	$ 8,479,883	$ 8,555,762	$ 8,810,208	$ 8,916,346	$ 9,024,032	$ 9,130,538	$ 9,231,352	$ 9,332,059	$ 104,135,589

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 12 OF 44
FILED: 05/01/2025
REVISED: 07/10/2025
C1-215

C1-215

FPSC EXH NO. 3
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 10,369,899	$ 10,369,899	$ 10,369,899	$ 6,380,452	$ 6,380,452	$ 6,380,452	$ 9,664,123	$ 9,664,123	$ 9,664,123	$ 9,465,005	$ 9,465,005	$ 9,465,005	$ 107,638,436
	b. Clearings to Plant		$ 6,395,850	$ 3,166,016	$ 3,166,016	$ 43,179,905	$ 3,851,383	$ 94,692,758	$ 8,645,152	$ 8,645,152	$ 8,645,152	$ 8,479,208	$ 8,479,208	$ 8,479,208	$ 205,825,007
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 470,184,761	$ 476,580,611	$ 479,746,627	$ 482,912,643	$ 526,092,548	$ 529,943,931	$ 624,636,689	$ 633,281,840	$ 641,926,992	$ 650,572,144	$ 659,051,352	$ 667,530,560	$ 676,009,767	
3.	Less: Net Accumulated Depreciation	$ (16,546,778)	$ (17,558,384)	$ (18,581,414)	$ (19,610,100)	$ (20,644,441)	$ (21,755,912)	$ (22,874,262)	$ (24,161,757)	$ (25,464,695)	$ (26,783,075)	$ (28,116,898)	$ (29,465,867)	$ (30,829,981)	
4.	CWIP - Non-Interest Bearing	$ 109,267,026	$ 113,241,075	$ 120,444,957	$ 127,648,840	$ 90,849,387	$ 93,378,457	$ 5,066,151	$ 6,085,122	$ 7,104,093	$ 8,123,064	$ 9,108,861	$ 10,094,658	$ 11,080,456	
5.	Net Investment (Lines 2 + 3 + 4)	$ 562,905,008	$ 572,263,301	$ 581,610,170	$ 590,951,383	$ 596,297,495	$ 601,566,476	$ 606,828,578	$ 615,205,205	$ 623,566,391	$ 631,912,133	$ 640,043,316	$ 648,159,352	$ 656,260,242	
6.	Average Net Investment		$ 567,584,155	$ 576,936,736	$ 586,280,777	$ 593,624,439	$ 598,931,985	$ 604,197,527	$ 611,016,892	$ 619,385,798	$ 627,739,262	$ 635,977,724	$ 644,101,334	$ 652,209,797	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,214,276	$ 3,267,241	$ 3,320,157	$ 3,361,745	$ 3,391,802	$ 3,421,621	$ 3,460,240	$ 3,507,633	$ 3,554,940	$ 3,601,595	$ 3,647,600	$ 3,693,518	$ 41,442,368
	b. Debt Component Grossed Up For Taxes (B)		$ 891,627	$ 906,320	$ 920,998	$ 932,535	$ 940,872	$ 949,144	$ 959,857	$ 973,003	$ 986,126	$ 999,068	$ 1,011,830	$ 1,024,567	$ 11,495,947
			$ 4,105,903	$ 4,173,561	$ 4,241,155	$ 4,294,280	$ 4,332,674	$ 4,370,765	$ 4,420,097	$ 4,480,636	$ 4,541,066	$ 4,600,663	$ 4,659,430	$ 4,718,085	$ 52,938,315
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,188,736	$ 1,204,406	$ 1,212,162	$ 1,219,919	$ 1,325,710	$ 1,335,146	$ 1,567,143	$ 1,588,324	$ 1,609,504	$ 1,630,685	$ 1,651,459	$ 1,672,233	$ 17,205,425
	b. Depreciation Savings (D)		$ (177,130)	$ (181,375)	$ (183,477)	$ (185,578)	$ (214,239)	$ (216,795)	$ (279,648)	$ (285,386)	$ (291,124)	$ (296,862)	$ (302,490)	$ (308,118)	$ (2,922,222)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,052	$ 7,380,690
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
	a. Recoverable Costs Allocated to Demand		$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125

Notes:

(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 303.15, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 370.00, 373.00, 390.00, 391.01, 391.02, 392.02, 394.00, 397.00, 397.25, 398.00, 355.00, and 356.00 and applicable depreciation rates are 6.70%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 7.30%, 3.65%, 1.70%, 14.30%, 25.00%, 6.97%, 14.30%, 14.30%, 2.87%, 14.30%, 2.85%, and 2.99%.
(D) Applicable depreciation groups for retirements are 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.25, 355.00 and 356.00 applicable depreciation rates are 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, 2.87%, 2.85% and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 13 OF 44
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C1-216
C1-216

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,296,318	$ 1,296,318	$ 1,296,318	$ 1,237,334	$ 1,237,334	$ 1,237,334	$ 984,545	$ 984,545	$ 984,545	$ 2,261,793	$ 2,261,793	$ 2,261,793	$ 17,339,972
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 30,277,646	$ 30,277,646
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 101,497,719	
3.	Less: Net Accumulated Depreciation	$ (2,159,432)	$ (2,313,475)	$ (2,467,517)	$ (2,621,560)	$ (2,775,603)	$ (2,929,645)	$ (3,083,688)	$ (3,237,730)	$ (3,391,773)	$ (3,545,816)	$ (3,699,858)	$ (3,853,901)	$ (4,007,943)	
4.	CWIP - Non-Interest Bearing	$ 28,666,413	$ 29,962,731	$ 31,259,049	$ 32,555,367	$ 33,792,701	$ 35,030,035	$ 36,267,369	$ 37,251,915	$ 38,236,460	$ 39,221,005	$ 41,482,799	$ 43,744,592	$ 15,728,740	
5.	Net Investment (Lines 2 + 3 + 4)	$ 97,727,055	$ 98,869,330	$ 100,011,605	$ 101,153,881	$ 102,237,172	$ 103,320,464	$ 104,403,755	$ 105,234,258	$ 106,064,761	$ 106,895,263	$ 109,003,014	$ 111,110,765	$ 113,218,516	
6.	Average Net Investment		$ 98,298,192	$ 99,440,468	$ 100,582,743	$ 101,695,527	$ 102,778,818	$ 103,862,109	$ 104,819,006	$ 105,649,509	$ 106,480,012	$ 107,949,139	$ 110,056,889	$ 112,164,640	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 556,671	$ 563,140	$ 569,608	$ 575,910	$ 582,045	$ 588,180	$ 593,599	$ 598,302	$ 603,005	$ 611,325	$ 623,261	$ 635,198	$ 7,100,244
	b. Debt Component Grossed Up For Taxes (B)		$ 154,418	$ 156,213	$ 158,007	$ 159,755	$ 161,457	$ 163,159	$ 164,662	$ 165,967	$ 167,271	$ 169,579	$ 172,890	$ 176,201	$ 1,969,579
			$ 711,089	$ 719,353	$ 727,615	$ 735,665	$ 743,502	$ 751,339	$ 758,261	$ 764,269	$ 770,276	$ 780,904	$ 796,151	$ 811,399	$ 9,069,823
8.	Investment Expenses														
	a. Depreciation (C)		$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 2,034,157
	b. Depreciation Savings (D)		$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (185,647)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,632	$ 1,123,617
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 958,767	$ 967,031	$ 975,293	$ 983,343	$ 991,180	$ 999,017	$ 1,005,939	$ 1,011,947	$ 1,017,954	$ 1,028,582	$ 1,043,829	$ 1,059,074	$ 12,041,956
	a. Recoverable Costs Allocated to Demand		$ 958,767	$ 967,031	$ 975,293	$ 983,343	$ 991,180	$ 999,017	$ 1,005,939	$ 1,011,947	$ 1,017,954	$ 1,028,582	$ 1,043,829	$ 1,059,074	$ 12,041,956
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (I		$ 897,219	$ 904,952	$ 912,684	$ 920,217	$ 927,551	$ 934,885	$ 941,363	$ 946,985	$ 952,606	$ 962,552	$ 976,820	$ 991,087	$ 11,268,920
13.	Retail Transmission Energy-Related Recoverable Costs (G		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 897,219	$ 904,952	$ 912,684	$ 920,217	$ 927,551	$ 934,885	$ 941,363	$ 946,985	$ 952,606	$ 962,552	$ 976,820	$ 991,087	$ 11,268,920

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%.
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

ADMITTED
FPSC EXH NO. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 14 OF 44
FILED: 05/01/2025
REVISED: 07/10/2025
C1-217
C1-217
C1-217

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	
3.	Less: Net Accumulated Depreciation	$ (91,226)	$ (93,452)	$ (95,679)	$ (97,906)	$ (100,133)	$ (102,359)	$ (104,586)	$ (106,813)	$ (109,039)	$ (111,266)	$ (113,493)	$ (115,720)	$ (117,946)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 751,135	$ 748,909	$ 746,682	$ 744,455	$ 742,229	$ 740,002	$ 737,775	$ 735,548	$ 733,322	$ 731,095	$ 728,868	$ 726,642	$ 724,415	
6.	Average Net Investment		$ 750,022	$ 747,795	$ 745,569	$ 743,342	$ 741,115	$ 738,889	$ 736,662	$ 734,435	$ 732,208	$ 729,982	$ 727,755	$ 725,528	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 4,247	$ 4,235	$ 4,222	$ 4,210	$ 4,197	$ 4,184	$ 4,172	$ 4,159	$ 4,147	$ 4,134	$ 4,121	$ 4,109	$ 50,137
	b. Debt Component Grossed Up For Taxes (B)		$ 1,178	$ 1,175	$ 1,171	$ 1,168	$ 1,164	$ 1,161	$ 1,157	$ 1,154	$ 1,150	$ 1,147	$ 1,143	$ 1,140	$ 13,908
			$ 5,425	$ 5,410	$ 5,393	$ 5,378	$ 5,361	$ 5,345	$ 5,329	$ 5,313	$ 5,297	$ 5,281	$ 5,264	$ 5,249	$ 64,045
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 34,329
	b. Depreciation Savings (D)		$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (7,609)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,023	$ 12,221
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
	a. Recoverable Costs Allocated to Demand		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.87%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.33%, 1.76%, 2.94%, 3.92%, and 2.64%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 15 OF 44
FILED: 05/01/2025
REVISED: 07/10/2025
C1-218
C1-218

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 681,858	$ 681,858	$ 2,032,947	$ 2,032,947	$ 947,619	$ 947,619	$ 0	$ 0	$ 0	$ 7,324,848
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 2,727,432	$ 2,607,390	$ 0	$ 0	$ 2,039,301	$ 7,374,123
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 10,401,906	$ 13,009,296	$ 13,009,296	$ 13,009,296	$ 15,048,598	
3.	Less: Net Accumulated Depreciation	$ (20,582)	$ (36,607)	$ (52,633)	$ (68,658)	$ (84,683)	$ (100,709)	$ (116,734)	$ (132,760)	$ (148,785)	$ (170,499)	$ (197,650)	$ (224,801)	$ (251,952)	
4.	CWIP - Non-Interest Bearing	$ 49,275	$ 49,275	$ 49,275	$ 49,275	$ 731,133	$ 1,412,991	$ 3,445,938	$ 5,478,885	$ 3,699,072	$ 2,039,301	$ 2,039,301	$ 2,039,301	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 7,703,168	$ 7,687,143	$ 7,671,117	$ 7,655,092	$ 8,320,924	$ 8,986,757	$ 11,003,678	$ 13,020,600	$ 13,952,194	$ 14,878,099	$ 14,850,948	$ 14,823,797	$ 14,796,646	
6.	Average Net Investment		$ 7,695,155	$ 7,679,130	$ 7,663,104	$ 7,988,008	$ 8,653,841	$ 9,995,218	$ 12,012,139	$ 13,486,397	$ 14,415,146	$ 14,864,524	$ 14,837,372	$ 14,810,221	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 43,578	$ 43,488	$ 43,397	$ 45,237	$ 49,007	$ 56,604	$ 68,026	$ 76,375	$ 81,634	$ 84,179	$ 84,025	$ 83,872	$ 759,422
	b. Debt Component Grossed Up For Taxes (B)		$ 12,088	$ 12,063	$ 12,038	$ 12,548	$ 13,594	$ 15,702	$ 18,870	$ 21,186	$ 22,645	$ 23,351	$ 23,308	$ 23,266	$ 210,659
			$ 55,666	$ 55,551	$ 55,435	$ 57,785	$ 62,601	$ 72,306	$ 86,896	$ 97,561	$ 104,279	$ 107,530	$ 107,333	$ 107,138	$ 970,081
8.	Investment Expenses														
	a. Depreciation (C)		$ 16,514	$ 16,514	$ 16,514	$ 16,514	$ 16,514	$ 16,514	$ 16,514	$ 16,514	$ 22,378	$ 27,984	$ 27,984	$ 27,984	$ 238,439
	b. Depreciation Savings (D)		$ (488)	$ (488)	$ (488)	$ (488)	$ (488)	$ (488)	$ (488)	$ (488)	$ (664)	$ (833)	$ (833)	$ (833)	$ (7,069)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,382	$ 124,529
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
	a. Recoverable Costs Allocated to Demand		$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00, 362.00, and 366.00 and applicable depreciation rates are 2.58%, 2.76%, and 1.76%.
(D) Applicable depreciation groups for retirements are 361.00 and 362.00 and applicable depreciation rates are 2.58% and 2.76%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

ADMITTED
FPSC EXH NO. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 16 OF 44
FILED: 05/01/2025
REVISED: 07/10/2025
C1-219
C1-219
C1-219

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FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 304,668	$ 304,668	$ 0	$ 0	$ 0	$ 0	$ 0	$ 609,336
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 609,336	$ 0	$ 0	$ 0	$ 0	$ 609,336
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 2,124,925	$ 2,124,925	$ 2,124,925	$ 2,124,925	$ 2,124,925	
3.	Less: Net Accumulated Depreciation	$ 0	$ (2,534)	$ (5,067)	$ (7,601)	$ (10,134)	$ (12,668)	$ (15,201)	$ (17,735)	$ (20,268)	$ (23,821)	$ (27,373)	$ (30,925)	$ (34,477)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 304,668	$ 609,336	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 1,515,589	$ 1,513,056	$ 1,510,522	$ 1,507,988	$ 1,505,455	$ 1,502,921	$ 1,805,056	$ 2,107,190	$ 2,104,657	$ 2,101,104	$ 2,097,552	$ 2,094,000	$ 2,090,448	
6.	Average Net Investment		$ 1,514,322	$ 1,511,789	$ 1,509,255	$ 1,506,722	$ 1,504,188	$ 1,653,989	$ 1,956,123	$ 2,105,923	$ 2,102,881	$ 2,099,328	$ 2,095,776	$ 2,092,224	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 8,576	$ 8,561	$ 8,547	$ 8,533	$ 8,518	$ 9,367	$ 11,078	$ 11,926	$ 11,909	$ 11,889	$ 11,869	$ 11,848	$ 122,621
	b. Debt Component Grossed Up For Taxes (B)		$ 2,379	$ 2,375	$ 2,371	$ 2,367	$ 2,363	$ 2,598	$ 3,073	$ 3,308	$ 3,303	$ 3,298	$ 3,292	$ 3,287	$ 34,014
			$ 10,955	$ 10,936	$ 10,918	$ 10,900	$ 10,881	$ 11,965	$ 14,151	$ 15,234	$ 15,212	$ 15,187	$ 15,161	$ 15,135	$ 156,635
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,981	$ 2,981	$ 2,981	$ 2,981	$ 2,981	$ 2,981	$ 2,981	$ 2,981	$ 4,179	$ 4,179	$ 4,179	$ 4,179	$ 40,561
	b. Depreciation Savings (D)		$ (447)	$ (447)	$ (447)	$ (447)	$ (447)	$ (447)	$ (447)	$ (447)	$ (627)	$ (627)	$ (627)	$ (627)	$ (6,084)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,054	$ 24,659
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 15,544	$ 15,525	$ 15,507	$ 15,489	$ 15,470	$ 16,554	$ 18,740	$ 19,823	$ 20,819	$ 20,794	$ 20,768	$ 20,741	$ 215,774
	a. Recoverable Costs Allocated to Demand		$ 15,544	$ 15,525	$ 15,507	$ 15,489	$ 15,470	$ 16,554	$ 18,740	$ 19,823	$ 20,819	$ 20,794	$ 20,768	$ 20,741	$ 215,774
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F		$ 14,546	$ 14,528	$ 14,512	$ 14,495	$ 14,477	$ 15,491	$ 17,537	$ 18,550	$ 19,483	$ 19,459	$ 19,435	$ 19,410	$ 201,922
13.	Retail Transmission Energy-Related Recoverable Costs (G		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 14,546	$ 14,528	$ 14,512	$ 14,495	$ 14,477	$ 15,491	$ 17,537	$ 18,550	$ 19,483	$ 19,459	$ 19,435	$ 19,410	$ 201,922

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is 353.00 and applicable depreciation rate is 2.36%.
(D) Applicable depreciation group for retirements is 353.00 and applicable depreciation rate is 2.36%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 17 OF 44
FILED: 05/01/2025
REVISED: 07/10/2025
C1-220
C1-220

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FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 25,333,644
	b. Clearings to Plant		$ 0	$ 0	$ 14,958,803	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 34,869,330	$ 49,828,133
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 88,790,415	$ 88,790,415	$ 88,790,415	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 138,618,547	
3.	Less: Net Accumulated Depreciation	$ (3,603,694)	$ (3,893,296)	$ (4,182,898)	$ (4,472,500)	$ (4,818,366)	$ (5,164,231)	$ (5,510,097)	$ (5,855,962)	$ (6,201,828)	$ (6,547,694)	$ (6,893,559)	$ (7,239,425)	$ (7,585,290)	
4.	CWIP - Non-Interest Bearing	$ 27,959,968	$ 30,071,105	$ 32,182,242	$ 19,334,576	$ 21,445,713	$ 23,556,850	$ 25,667,987	$ 27,779,124	$ 29,890,261	$ 32,001,398	$ 34,112,535	$ 36,223,672	$ 3,465,480	
5.	Net Investment (Lines 2 + 3 + 4)	$ 113,146,688	$ 114,968,223	$ 116,789,758	$ 118,611,294	$ 120,376,565	$ 122,141,836	$ 123,907,108	$ 125,672,379	$ 127,437,651	$ 129,202,922	$ 130,968,194	$ 132,733,465	$ 134,498,736	
6.	Average Net Investment		$ 114,057,455	$ 115,878,991	$ 117,700,526	$ 119,493,929	$ 121,259,201	$ 123,024,472	$ 124,789,744	$ 126,555,015	$ 128,320,286	$ 130,085,558	$ 131,850,829	$ 133,616,101	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 645,917	$ 656,232	$ 666,548	$ 676,704	$ 686,701	$ 696,698	$ 706,695	$ 716,692	$ 726,688	$ 736,685	$ 746,682	$ 756,679	$ 8,418,921
	b. Debt Component Grossed Up For Taxes (B)		$ 179,175	$ 182,036	$ 184,898	$ 187,715	$ 190,488	$ 193,261	$ 196,034	$ 198,807	$ 201,580	$ 204,354	$ 207,127	$ 209,900	$ 2,335,375
			$ 825,092	$ 838,268	$ 851,446	$ 864,419	$ 877,189	$ 889,959	$ 902,729	$ 915,499	$ 928,268	$ 941,039	$ 953,809	$ 966,579	$ 10,754,296
8.	Investment Expenses														
	a. Depreciation (C)		$ 343,422	$ 343,422	$ 343,422	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 4,716,801
	b. Depreciation Savings (D)		$ (53,820)	$ (53,820)	$ (53,820)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (735,205)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 1,385,988
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
	a. Recoverable Costs Allocated to Demand		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00, 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, and 397.00 and applicable depreciation rates are 2.58%, 2.76%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, and 14.30%.
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.76%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, and 3.65%.
(E) Ad Valorem Tax Rate is 1.627%
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EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 18 OF 44
FILED: 05/01/2025
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C1-221
C1-221

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	
3.	Less: Net Accumulated Depreciation	$ (34,708)	$ (35,218)	$ (35,728)	$ (36,238)	$ (36,747)	$ (37,257)	$ (37,767)	$ (38,277)	$ (38,787)	$ (39,297)	$ (39,807)	$ (40,317)	$ (40,827)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 463,837	$ 463,327	$ 462,817	$ 462,307	$ 461,797	$ 461,287	$ 460,777	$ 460,267	$ 459,757	$ 459,247	$ 458,737	$ 458,227	$ 457,717	
6.	Average Net Investment		$ 463,582	$ 463,072	$ 462,562	$ 462,052	$ 461,542	$ 461,032	$ 460,522	$ 460,012	$ 459,502	$ 458,992	$ 458,482	$ 457,972	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,625	$ 2,622	$ 2,620	$ 2,617	$ 2,614	$ 2,611	$ 2,608	$ 2,605	$ 2,602	$ 2,599	$ 2,596	$ 2,594	$ 31,313
	b. Debt Component Grossed Up For Taxes (B)		$ 728	$ 727	$ 727	$ 726	$ 725	$ 724	$ 723	$ 723	$ 722	$ 721	$ 720	$ 719	$ 8,685
			$ 3,353	$ 3,349	$ 3,347	$ 3,343	$ 3,339	$ 3,335	$ 3,331	$ 3,328	$ 3,324	$ 3,320	$ 3,316	$ 3,313	$ 39,998
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 13,343
	b. Depreciation Savings (D)		$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (7,224)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 628	$ 7,547
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,492	$ 4,488	$ 4,486	$ 4,482	$ 4,478	$ 4,474	$ 4,470	$ 4,467	$ 4,463	$ 4,459	$ 4,455	$ 4,451	$ 53,665
	a. Recoverable Costs Allocated to Demand		$ 4,492	$ 4,488	$ 4,486	$ 4,482	$ 4,478	$ 4,474	$ 4,470	$ 4,467	$ 4,463	$ 4,459	$ 4,455	$ 4,451	$ 53,665
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F		$ 4,204	$ 4,200	$ 4,198	$ 4,194	$ 4,191	$ 4,187	$ 4,183	$ 4,180	$ 4,177	$ 4,173	$ 4,169	$ 4,165	$ 50,220
13.	Retail Transmission Energy-Related Recoverable Costs (G		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 4,204	$ 4,200	$ 4,198	$ 4,194	$ 4,191	$ 4,187	$ 4,183	$ 4,180	$ 4,177	$ 4,173	$ 4,169	$ 4,165	$ 50,220

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 353.00, 355.00, and 356.00 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%.
(D) Applicable depreciation groups for retirements are 353.00, 355.00, and 356.00 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

ADMITTED
FPSC EXH NO. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 19 OF 44
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REVISED: 07/10/2025
C1-222
C1-222
C1-222

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Storm Surge Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 174,000
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 14,500	$ 29,000	$ 43,500	$ 58,000	$ 72,500	$ 87,000	$ 101,500	$ 116,000	$ 130,500	$ 145,000	$ 159,500	$ 174,000	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 14,500	$ 29,000	$ 43,500	$ 58,000	$ 72,500	$ 87,000	$ 101,500	$ 116,000	$ 130,500	$ 145,000	$ 159,500	$ 174,000	
6.	Average Net Investment		$ 7,250	$ 21,750	$ 36,250	$ 50,750	$ 65,250	$ 79,750	$ 94,250	$ 108,750	$ 123,250	$ 137,750	$ 152,250	$ 166,750	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 41	$ 123	$ 205	$ 287	$ 370	$ 452	$ 534	$ 616	$ 698	$ 780	$ 862	$ 944	$ 5,912
	b. Debt Component Grossed Up For Taxes (B)		$ 11	$ 34	$ 57	$ 80	$ 103	$ 125	$ 148	$ 171	$ 194	$ 216	$ 239	$ 262	$ 1,640
			$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
	a. Recoverable Costs Allocated to Demand		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is TBD
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

ADMITTED
FPSC EXH NO. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
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WITNESS: LEWIS
PAGE 20 OF 44
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C1-223
C1-223

FPSC EXH NO. 3
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG ESA 13174.60588225	D
	LUG ESA 13454.90755954	D
	LUG ESA 13710.92881445	D
	LUG ESA 13509.60287236	D
	LUG SHA 13897.10933151	D
	LUG ESA 13174.10913196	D
	LUG ESA 13171.90598389	D
	LUG ESA 13211.60044019	D
	LUG ESA 13231.10868138	D
	LUG CSA 14040.10786382	D
	LUG CSA 13840.93019714	D
	LUG CSA 14040.10786374	D
	LUG DCA 13815.93026469	D
	LUG CSA 13934.10467606	D
	LUG WSA 14032.10820614	D
	LUG WSA 13071.90738378	D
	LUG WSA 14032.92634300	D
	LUG WSA 13071.91245761	D
	LUG WSA 14032.91487301	D
	LUG WSA 14032.10339836	D
	LUG WSA 13071.91432109	D
	LUG PCA 13462.60458175	D
	LUG PCA 13462.60180762	D
	LUG PCA 13462.91407512	D
	LUG PCA 13120.60015632	D
	LUG PCA 13785.92466250	D
	LUG WSA 13198.92183966	D
	LUG WSA 13678.90514649	D
	LUG WSA 13425.10244449	D
	LUG WSA 13670.93124410	D
	LUG WSA 13428.91540495	D
	LUG WSA 13332.91335523	D
	LUG WSA 13544.10053266	D
	LUG WSA 13109.90641822	D
	LUG WSA 13747.10299739	D

LUG WSA 13756.60165357	D
LUG WSA 13491.10230118	D
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LUG WSA 13586.92298267	D
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LUG WSA 13164.10158909	D
LUG WSA 13140.91873275	D
LUG WSA 13605.91052996	D
LUG WSA 13071.60170422	D
LUG WSA 13111.92999604	D
LUG WSA 13586.60303627	D
LUG CSA 13633.92740152	D
LUG CSA 13592.10402239	D
LUG CSA 13351.93283733	D
LUG CSA 13099.90882614	D
LUG CSA 13093.91004837	D
LUG CSA 13630.10429536	D
LUG CSA 13205.90998414	D
LUG CSA 13948.91837409	D
LUG CSA 13836.91377944	D
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LUG CSA 13158.92874802	D
LUG CSA 13176.10375134	D
LUG CSA 13107.10376173	D
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LUG CSA 13592.91213055	D
LUG CSA 13100.91340554	D
LUG CSA 13176.91029163	D
LUG CSA 13835.60131429	D
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LUG WSA 13864.10310505	D
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LUG WSA 13750.60110680	D

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LUG WSA 13674.90420693	D
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LUG WSA 13109.60233901	D
LUG WSA 13737.10297934	D
LUG WSA 13589.93162023	D
LUG WSA 13522.60305720	D
LUG PCA 13961.10696431	D
LUG PCA 13785.92299245	D
LUG PCA 13961.92834683	D
LUG PCA 13462.91412064	D
LUG PCA 13961.10696486	D
LUG PCA 13961.91967308	D
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LUG WHA 13699.10637242	D
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LUG WHA 13473.60168916	D
LUG WHA 13916.92509975	D
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LUG WHA 13297.10560432	D
LUG WHA 13972.10618037	D
LUG PCA 13722.60360851	D
LUG PCA 13268.91633548	D
LUG PCA 13724.10671319	D
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LUG PCA 13243.91351288	D
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LUG ESA 13228	D
LUG WHA 13288	D
LUG WHA 13371	D
LUG WSA 13638	D
LUG WSA 13738	D
SPP LUG General Costs	D
SPP Tracking Tool	D
SPP TracPro Ph 2	D
SPP UG Projects	D
SPP Warehouse Equipment	D
SPP WAREHOUSE TELE - 5309 HARTFORD	D
SPP Warehouse Vehicle	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T
SPP TAU - Circuit 66007	T
SPP TAU - Circuit 66019	T
SPP TAU - Circuit 66425	T
SPP TAU - Circuit 230403	T
SPP TAU - Circuit 66413	T
SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T

FPSC EXH NO. 3
ADMITTED

SPP TAU - Circuit 230008	T
SPP TAU - Circuit 230038	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
SPP TAU - Circuit 230004	T
SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T
SPP TAU - Circuit 230608	T
SPP TAU - Circuit 230603	T
SPP TAU - Circuit 66407	T
SPP TAU - Circuit 66033	T
SPP TAU - Circuit 66016	T
SPP TAU - Circuit 66415	T
SPP TAU - Circuit 66427	T
SPP TAU - Circuit 66834	T
SPP TAU - Circuit 66022	T
SPP TAU - Circuit 66060	T
SPP TAU - Circuit 66048	T
SPP TAU - Circuit 66031	T
SPP TAU - Circuit 66036	T
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SPP TAU - Circuit 230412	T
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SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Extreme Weather Program

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	T
SPP SEW - Desal (D)	D
SPP SEW - Estuary (D)	D
SPP SEW - First Street (D)	D
SPP SEW - Lake Agnes (T)	T
SPP SEW - Trout Creek (D)	D

4. Distribution Overhead Feeder Hardening Program

SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D

SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D

SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Madison 13170	D
SPP FH - Brandon 13228	D
SPP FH - Dairy Rd 13371	D
SPP FH - Woodlands 13484	D
SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D
SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D
SPP FH - Baycourt 13080	D
SPP FH - Plymouth Street 13093	D
SPP FH - Hyde Park 13140	D
SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13162	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D
SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Stadium 13518	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D
SPP FH - Tampa Palms 13719	D
SPP FH - Clearview 13738	D
SPP FH - Boyscout 13761	D
SPP FH - Mckinley 13844	D
SPP FH - Patterson Rd 13860	D
SPP FH - Henderson Rd 13872	D
SPP FH - Henderson Rd 13873	D
SPP FH - Lake Magdalene 13934	D

SPP FH - Pebble Creek 14090	D
SPP FH - Pebble Creek 14091	D
SPP FH - Massaro 14199	D
SPP FH - Wilderness 14218	D
SPP FH - Washington St 14226	D
SPP FH - Mulberry 13010	D
SPP FH - Fern Street 13045	D
SPP FH - Ivy Street 13068	D
SPP FH - Lois Avenue 13072	D
SPP FH - Plymouth Street 13088	D
SPP FH - Plymouth Street 13090	D
SPP FH - Plymouth Street 13091	D
SPP FH - Alexander Road 13119	D
SPP FH - Alexander Road 13123	D
SPP FH - Habana Avenue 13137	D
SPP FH - Matanzas 13167	D
SPP FH - Double Branch 13193	D
SPP FH - Caloosa 13235	D
SPP FH - Caloosa 13236	D
SPP FH - Lake Silver 13289	D
SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh Street 13348	D
SPP FH - Twenty Seventh Street 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Macdill 13606	D
SPP FH - Tampa Bay Blvd 13635	D
SPP FH - Rhodine Road 13652	D
SPP FH - Meadow Park 13670	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Granada 13756	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Lake Ruby 13920	D
SPP FH - Terrace 13961	D
SPP FH - Trout Creek 13986	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D

SPP FH - Sun City 14145	D
SPP FH - Wolfbranch 14317	D
SPP FH - Tucker Jones 14396	D
DAP DI Apps - Location (SPPCRC)	D
SPP TracPro Ph 3 - FH	D

5. Distribution Storm Surge Hardening

SPP SH - Batch 1	D
SPP FH - Double Branch 13193	D
SPP FH - Caloosa 13235	D
SPP FH - Caloosa 13236	D
SPP FH - Lake Silver 13289	D
SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh Street 13348	D
SPP FH - Twenty Seventh Street 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Macdill 13606	D
SPP FH - Tampa Bay Blvd 13635	D
SPP FH - Rhodine Road 13652	D
SPP FH - Meadow Park 13670	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Granada 13756	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Lake Ruby 13920	D
SPP FH - Terrace 13961	D
SPP FH - Trout Creek 13986	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D
SPP FH - Sun City 14145	D
SPP FH - Wolfbranch 14317	D
SPP FH - Tucker Jones 14396	D
SPP FH - Madison 13170	D
SPP FH - Dairy Road 13371	D
SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D

FPSC EXH NO. 3
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SPP FH - Baycourt 13080	D
SPP FH - Hyde Park 13140	D
SPP FH - Matanzas 13162	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D
SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D
SPP FH - Tampa Palms 13719	D
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SPP FH - Mckinley 13844	D
SPP FH - Patterson Road 13860	D
SPP FH - Henderson Road 13872	D
SPP FH - Henderson Road 13873	D
SPP FH - Lake Magdalene 13934	D
SPP FH - Pebble Creek 14090	D
SPP FH - Pebble Creek 14091	D
SPP FH - Massaro 14199	D
SPP FH - Wilderness 14218	D
SPP FH - Washington Street 14226	D
SPP TracPro Ph 3 - FH	D
DAP DI Apps	D
5 Distribution Storm Surge Hardening	
SPP SH - Batch 1	D

FPSC EXH NO. 3

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 44 OF 44
FILED: 05/01/2025
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C1-247

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Form P-7
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base *2026 Adj. FESR* ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,867,597	35.64%	4.54%	1.6188%
Short Term Debt	495,217	4.56%	3.85%	0.1757%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	103,836	0.96%	2.35%	0.0225%
Common Equity	5,161,081	47.56%	10.50%	4.9934%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	1,015,405	9.36%	0.00%	0.0000%
Deferred ITC - Weighted Cost	209,392	1.93%	7.67%	0.1480%
Total	$ 10,852,528	100.00%		6.96%

ITC split between Debt and Equity:

Long Term Debt	$ 3,867,597	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	5,161,081	Equity - Common	54.00%
Total	$ 9,028,678	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.148% * 46.00%	0.0681%
Equity = 0.148% * 54.00%	0.0799%
Weighted Cost	0.1480%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.9934%
Deferred ITC - Weighted Cost	0.0799%
	5.0733%
Times Tax Multiplier (A)	1.33950
Total Equity Component	6.7957%

Total Debt Cost Rate:

Long Term Debt	1.6188%
Short Term Debt	0.1757%
Customer Deposits	0.0225%
Deferred ITC - Weighted Cost	0.0681%
Total Debt Component	1.8851%
	8.6808%

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

C1-247

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Summary of Current Period Estimated True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (Form E-2, Line 5)	$ 8,791,802
2.	Interest Provision (Form E-2, Line 6)	$ 564,135
3.	Sum of Prior Period Adjustments (Form E-2, Line 10)	$ 0
4.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2026 (Lines 1 + 2 + 3)	$ 9,355,937
5.	Allocation of True-Up to Energy and Demand Based on Variances	

		Energy	Demand	Variance
a.	Form E-4 and Form E-6, Line 11 and Line 6 respectively	$ 0	$ (8,394,440)	$ (8,394,440)
b.	Percent of Variance Contribution	0.00000%	100.000000%	100.00000%
c.	Line 5b x Line 4	$ 0	$ 9,355,937	$ 9,355,937

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 1 OF 42
FILED: 05/01/2025

C1-248

FPSC EXH NO. 3
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Form E-2
Page 1 of 1

Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Clause Revenues (net of Revenue Taxes)	$ 8,980,459	$ 9,070,647	$ 8,397,213	$ 8,708,387	$ 9,624,364	$ 11,238,871	$ 11,847,648	$ 11,905,064	$ 12,042,187	$ 11,101,016	$ 9,337,431	$ 8,610,320	$ 120,863,606
2.	True-Up Provision	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,843)	(1,066,061)
3.	Clause Revenues Applicable to Period (Lines 1 + 2)	8,891,621	8,981,809	8,308,375	8,619,549	9,535,526	11,150,033	11,758,810	11,816,226	11,953,349	11,012,178	9,248,593	8,521,477	119,797,545
4.	Jurisdictional SPPCRC Costs													
	a. O&M Activities (Form E-5, Line 13)	2,702,961	2,629,551	2,725,605	3,304,771	2,764,122	3,325,462	3,266,684	2,607,718	2,613,269	3,276,277	2,388,394	2,372,187	33,977,001
	b. Capital Investment Projects (Form E-7, Line 7.c.)	5,513,346	5,646,230	5,784,307	5,947,732	6,198,132	6,392,423	6,586,947	6,717,277	6,897,221	7,013,803	7,117,607	7,213,718	77,028,743
	c. Total Jurisdictional SPPCRC Costs	8,216,306	8,275,782	8,509,912	9,252,503	8,962,254	9,717,885	9,853,630	9,324,994	9,510,490	10,290,080	9,506,001	9,585,906	111,005,744
5.	Over/Under Recovery (Line 3 - Line 4c)	675,315	706,027	(201,537)	(632,954)	573,272	1,432,148	1,905,180	2,491,231	2,442,859	722,098	(257,409)	(1,064,428)	8,791,802
6.	Interest Provision (Form E-3, Line 10)	31,221	34,164	36,505	35,606	35,194	39,329	44,797	51,958	61,085	65,614	65,175	63,487	564,135
7.	Beginning Balance True-Up & Interest Provision	8,218,848	9,014,222	9,843,251	9,767,057	9,258,547	9,955,851	11,516,166	13,554,981	16,187,008	18,779,790	19,656,340	19,552,944	8,218,848
	a. Deferred True-Up from January to December 2024 (Order No. PSC-2024-0459-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8.	True-Up Collected/(Refunded) (see Line 2)	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,843	1,066,061
9.	End of Period Total True-Up (Lines 5+6+7+7a+8)	9,014,222	9,843,251	9,767,057	9,258,547	9,955,851	11,516,166	13,554,981	16,187,008	18,779,790	19,656,340	19,552,944	18,640,846	18,640,846
10.	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	End of Period Total True-Up (Lines 9 + 10)	$ 9,014,222	$ 9,843,251	$ 9,767,057	$ 9,258,547	$ 9,955,851	$ 11,516,166	$ 13,554,981	$ 16,187,008	$ 18,779,790	$ 19,656,340	$ 19,552,944	$ 18,640,846	$ 18,640,846

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 2 OF 42
FILED: 05/01/2025
C1-249
C1-249

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Form E-3

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Beginning True-Up Amount (Form E-2, Line 7+7a+10)	$ 8,218,848	$ 9,014,222	$ 9,843,251	$ 9,767,057	$ 9,258,547	$ 9,955,851	$ 11,516,166	$ 13,554,981	$ 16,187,008	$ 18,779,790	$ 19,656,340	$ 19,552,944	
2.	Ending True-Up Amount Before Interest	8,983,001	9,809,087	9,730,552	9,222,941	9,920,657	11,476,837	13,510,184	16,135,050	18,718,705	19,590,726	19,487,769	18,577,359	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	17,201,849	18,823,309	19,573,803	18,989,998	19,179,204	21,432,688	25,026,350	29,690,031	34,905,713	38,370,516	39,144,109	38,130,303	
4.	Average True-Up Amount (Line 3 x 1/2)	8,600,925	9,411,655	9,786,902	9,494,999	9,589,602	10,716,344	12,513,175	14,845,016	17,452,857	19,185,258	19,572,055	19,065,152	
5.	Interest Rate (First Day of Reporting Business Month)	4.36%	4.35%	4.35%	4.60%	4.40%	4.40%	4.40%	4.20%	4.20%	4.20%	4.00%	4.00%	
6.	Interest Rate (First Day of Subsequent Business Month)	4.35%	4.35%	4.60%	4.40%	4.40%	4.40%	4.20%	4.20%	4.20%	4.00%	4.00%	4.00%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.71%	8.70%	8.95%	9.00%	8.80%	8.80%	8.60%	8.40%	8.40%	8.20%	8.00%	8.00%	
8.	Average Interest Rate (Line 7 x 1/2)	4.355%	4.350%	4.475%	4.500%	4.400%	4.400%	4.300%	4.200%	4.200%	4.100%	4.000%	4.000%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.363%	0.363%	0.373%	0.375%	0.367%	0.367%	0.358%	0.350%	0.350%	0.342%	0.333%	0.333%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ 31,221	$ 34,164	$ 36,505	$ 35,606	$ 35,194	$ 39,329	$ 44,797	$ 51,958	$ 61,085	$ 65,614	$ 65,175	$ 63,487	$ 564,135

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 3 OF 42
FILED: 05/01/2025
C1-250

C1-250

FPSC EXH NO. 3
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Form E-4
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Vegetation Management O&M Programs				
	1. Distribution Vegetation Management - Planned	$ 23,945,482	$ 29,201,484	$ (5,256,002)	-18.0%
	2. Transmission Vegetation Management - Planned	4,073,767	4,117,500	(43,733)	-1.1%
	3. Transmission Vegetation Management - ROW	0	0	0	0.0%
1.a	Subtotal of Vegetation Management Programs	$ 28,019,249	$ 33,318,984	$ (5,299,735)	-15.9%
2	Asset Upgrade O&M Programs				
	1. Transmission Asset Upgrades	$ 635,660	$ 600,625	$ 35,035	5.8%
2.a	Subtotal of Asset Upgrade O&M Programs	$ 635,660	$ 600,625	$ 35,035	5.8%
3	Substation Protection O&M Programs				
	1. Substation Extreme Weather Protection	$ 0	$ 0	$ 0	0.0%
3.a	Subtotal of Substation Protection O&M Programs	$ 0	$ 0	$ 0	0.0%
4	Overhead Feeder Hardening Programs				
	1. Distribution Overhead Feeder Hardening	$ 1,016,183	$ 958,303	$ 57,880	6.0%
4.a	Subtotal of Overhead Feeder Hardening Programs	$ 1,016,183	$ 958,303	$ 57,880	6.0%
5	Infrastructure Inspection O&M Programs				
	1. Distribution Infrastructure Inspections	$ 1,402,518	$ 1,445,279	$ (42,761)	-3.0%
	2. Transmission Infrastructure Inspections	560,996	567,293	(6,297)	-1.1%
5.a	Subtotal of Infrastructure Inspection O&M Programs	$ 1,963,513	$ 2,012,572	$ (49,060)	-2.4%
6	Common SPP O&M Programs				
	1. Common O&M (A)	$ 1,330,120	$ 1,286,622	$ 43,498	3.4%
6.a	Subtotal of Common SPP O&M Programs	$ 1,330,120	$ 1,286,622	$ 43,498	3.4%
7	Lateral Undergrounding O&M Programs				
	1. Distribution Lateral Undergrounding	$ 1,350,613	$ 1,187,578	$ 163,035	13.7%
7.a.	Subtotal of Lateral Undergrounding O&M Programs	$ 1,350,613	$ 1,187,578	$ 163,035	13.7%
8	Total of O&M Programs	$ 34,315,337	$ 39,364,683	$ (5,049,347)	-12.8%
9	Allocation of O&M Costs				
	a. Distribution O&M Allocated to Demand	$ 29,044,915	$ 34,079,265		
	b. Transmission O&M Allocated to Demand	5,270,422	5,285,418		
	c. Distribution O&M Allocated to Energy	0	0		
	d. Transmission O&M Allocated to Energy	0	0		
10	Retail Jurisdictional Factors				
	a. Distribution Demand Jurisdictional Factor	1.00000000	1.00000000		
	b. Transmission Demand Jurisdictional Factor	0.93580477	0.93521314		
	c. Distribution Energy Jurisdictional Factor	0.00000000	0.00000000		
	d. Transmission Energy Jurisdictional Factor	0.00000000	0.00000000		
11	Jurisdictional Revenue Requirements				
	a. Jurisdictional Distribution Demand Revenue Requirement	$ 29,044,915	$ 34,079,265	$ (5,034,351)	-14.8%
	b. Jurisdictional Transmission Demand Revenue Requirement	4,932,086	4,942,992	(10,906)	-0.2%
	c. Jurisdictional Distribution Energy Revenue Requirement	0	0	0	0.0%
	d. Jurisdictional Transmission Energy Revenue Requirement	0	0	0	0.0%
12	Total Jurisdictional O&M Revenue Requirements	$ 33,977,001	$ 39,022,258	$ (5,045,257)	-12.9%

Notes:
Column (1) is the End of Period Totals on Form E-5
Column (2) is amount shown on Form P-2 End of Period Totals based on Order No. PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

ADMITTED
FPSC EXH NO. 3
TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 5 OF 42
FILED: 05/01/2025

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Vegetation Management O&M Programs																
	1. Distribution Vegetation Management - Planned	D	$ 1,849,857	$ 1,938,406	$ 1,880,657	$ 2,324,427	$ 1,880,657	$ 1,881,157	$ 2,324,811	$ 1,880,957	$ 1,880,657	$ 2,324,427	$ 1,880,657	$ 1,898,816	$ 23,945,482	100%	0%
	2. Transmission Vegetation Management - Planned	T	$ 359,412	$ 206,492	$ 436,903	$ 535,319	$ 470,083	$ 390,228	$ 450,253	$ 304,562	$ 346,792	$ 222,341	$ 164,516	$ 186,861	$ 4,073,767	100%	0%
	3. Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1.b.	Subtotal of Vegetation Management Programs		$ 2,209,270	$ 2,144,898	$ 2,317,560	$ 2,859,746	$ 2,350,740	$ 2,271,385	$ 2,775,064	$ 2,185,519	$ 2,227,449	$ 2,546,768	$ 2,045,173	$ 2,085,677	$ 28,019,249		
2.	Asset Upgrade O&M Programs																
	1. Transmission Asset Upgrades	T	$ 48,119	$ 110,992	$ 60,577	$ 60,406	$ 45,731	$ 44,536	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 635,660	100%	0%
2.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
2.b.	Subtotal of Asset Upgrade O&M Programs		$ 48,119	$ 110,992	$ 60,577	$ 60,406	$ 45,731	$ 44,536	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 635,660		
3.	Substation Protection O&M Programs																
	1. Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3.b.	Subtotal of Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
4.	Overhead Feeder Hardening Programs																
	1. Distribution Overhead Feeder Hardening	D	$ 93,878	$ 98,210	$ 70,972	$ 67,795	$ 70,981	$ 70,146	$ 184,640	$ 67,687	$ 72,816	$ 75,112	$ 70,666	$ 73,279	$ 1,016,183	100%	0%
4.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
4.b.	Subtotal of Overhead Feeder Hardening O&M Programs			$ 98,210	$ 70,972	$ 67,795	$ 70,981	$ 70,146	$ 184,640	$ 67,687	$ 72,816	$ 75,112	$ 70,666	$ 73,279	$ 1,016,183		
5	Infrastructure Inspection O&M Programs																
	1. Distribution Infrastructure Inspections	D	$ 231,698	$ 168,820	$ 140,800	$ 112,300	$ 140,800	$ 110,800	$ 110,800	$ 142,300	$ 110,800	$ 80,800	$ 51,800	$ 800	$ 1,402,518	100%	0%
	2. Transmission Infrastructure Inspections	T	$ 27,445	$ 37,496	$ 44,967	$ 45,177	$ 51,177	$ 51,177	$ 50,802	$ 50,677	$ 50,492	$ 50,467	$ 50,467	$ 50,652	$ 560,996	100%	0%
5.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection O&M Programs		$ 259,142	$ 206,316	$ 185,767	$ 157,477	$ 191,977	$ 161,977	$ 161,602	$ 192,977	$ 161,292	$ 131,267	$ 102,267	$ 51,452	$ 1,963,513		
6	Common SPP O&M Programs																
	1. Common O&M (A)	D	$ 82,927	$ 72,321	$ 94,552	$ 169,552	$ 110,177	$ 155,272	$ 105,377	$ 112,237	$ 105,177	$ 105,177	$ 112,177	$ 105,177	$ 1,330,120	100%	0%
6.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
6.b.	Subtotal of Common SPP O&M Programs		$ 82,927	$ 72,321	$ 94,552	$ 169,552	$ 110,177	$ 155,272	$ 105,377	$ 112,237	$ 105,177	$ 105,177	$ 112,177	$ 105,177	$ 1,330,120		
7	Lateral Undergrounding O&M Programs																
	1. Distribution Lateral Undergrounding	D	$ 37,547	$ 19,602	$ 31,000	$ 30,938	$ 30,914	$ 653,341	$ 30,788	$ 30,725	$ 30,662	$ 394,089	$ 30,535	$ 30,472	$ 1,350,613	100%	0%
7.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 37,547	$ 19,602	$ 31,000	$ 30,938	$ 30,914	$ 653,341	$ 30,788	$ 30,725	$ 30,662	$ 394,089	$ 30,535	$ 30,472	$ 1,350,613		
8.	Total of O&M Programs		$ 2,637,006	$ 2,652,339	$ 2,760,427	$ 3,345,913	$ 2,800,520	$ 3,356,657	$ 3,301,687	$ 2,633,361	$ 2,641,612	$ 3,296,629	$ 2,405,034	$ 2,390,273	$ 34,315,337		
	a. Total Distribution O&M Programs		$ 2,295,908	$ 2,297,359	$ 2,217,980	$ 2,705,011	$ 2,233,529	$ 2,870,715	$ 2,756,416	$ 2,233,905	$ 2,200,111	$ 2,979,604	$ 2,145,834	$ 2,108,543	$ 29,044,915		
	b. Total Transmission O&M Programs		$ 434,976	$ 354,980	$ 542,447	$ 640,902	$ 566,992	$ 485,942	$ 545,272	$ 399,456	$ 441,501	$ 317,025	$ 259,200	$ 281,730	$ 5,270,422		
9.	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Demand		$ 2,295,908	$ 2,297,359	$ 2,217,980	$ 2,705,011	$ 2,233,529	$ 2,870,715	$ 2,756,416	$ 2,233,905	$ 2,200,111	$ 2,979,604	$ 2,145,834	$ 2,108,543	$ 29,044,915		
	b. Transmission O&M Allocated to Demand		$ 434,976	$ 354,980	$ 542,447	$ 640,902	$ 566,992	$ 485,942	$ 545,272	$ 399,456	$ 441,501	$ 317,025	$ 259,200	$ 281,730	$ 5,270,422		
	c. Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
10.	Retail Jurisdictional Factors																
	a. Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477			
	c. Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d. Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
11.	Jurisdictional Revenue Requirements																
	a. Jurisdictional Distribution Demand Revenue Requirement		$ 2,295,908	$ 2,297,359	$ 2,217,980	$ 2,705,011	$ 2,233,529	$ 2,870,715	$ 2,756,416	$ 2,233,905	$ 2,200,111	$ 2,979,604	$ 2,145,834	$ 2,108,543	$ 29,044,915		
	b. Jurisdictional Transmission Demand Revenue Requirement		$ 407,053	$ 332,192	$ 507,625	$ 599,760	$ 530,594	$ 454,747	$ 510,268	$ 373,812	$ 413,158	$ 296,673	$ 242,560	$ 263,644	$ 4,932,086		
	c. Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
12.	Total Jurisdictional O&M Revenue Requirements		$ 2,702,961	$ 2,629,551	$ 2,725,605	$ 3,304,771	$ 2,764,122	$ 3,325,462	$ 3,266,684	$ 2,607,718	$ 2,613,269	$ 3,276,277	$ 2,388,394	$ 2,372,187	$ 33,977,001		

FPSC EXH NO. 3
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
	1.1 Distribution Vegetation Management - Planned	
	PRE - Dist Line - Tree Trimming - Planned	D
	Dist SPP Supplemental	D
	Dist SPP Mid-Cycle	D
	1.2 Transmission Vegetation Management - Planned	
	PRE - ROW Clearance	T
	PRE - Trans Line - Tree Trimming/Removals - Planned	T
	Trans SPP 69kV Reclamation	T
	SPP - Trans VGM Planned NERC Patrol	T
2.	Asset Upgrade O&M Programs	
	2.1 Transmission Asset Upgrades	
	SPP TAU - Circuit 66654	T
	SPP TAU - Circuit 66840	T
	SPP TAU - Circuit 66007	T
	SPP TAU - Circuit 66019	T
	SPP TAU - Circuit 66425	T
	SPP TAU - Circuit 230403	T
	SPP TAU - Circuit 66413	T
	SPP TAU - Circuit 66046	T
	SPP TAU - Circuit 66059	T
	SPP TAU - Circuit 230008	T
	SPP TAU - Circuit 230038	T
	SPP TAU - Circuit 230003	T
	SPP TAU - Circuit 230005	T
	SPP TAU - Circuit 230004	T
	SPP TAU - Circuit 230625	T
	SPP TAU - Circuit 230021	T
	SPP TAU - Circuit 230052	T
	SPP TAU - Circuit 66024	T
	SPP TAU - Circuit 230608	T
	SPP TAU - Circuit 230603	T
	SPP TAU - Circuit 66407	T
	SPP TAU - Circuit 66033	T
	SPP TAU - Circuit 66016	T
	SPP TAU - Circuit 66415	T
	SPP TAU - Circuit 66427	T
	SPP TAU - Circuit 66834	T
	SPP TAU - Circuit 66022	T
	SPP TAU - Circuit 66060	T
	SPP TAU - Circuit 66048	T
	SPP TAU - Circuit 66031	T
	SPP TAU - Circuit 66036	T
	SPP TAU - Circuit 230402	T

FPSC EXH NO. 3
ADMITTED

SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T

FPSC EXH NO. 3
ADMITTED

SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

FPSC EXH NO. 3
ADMITTED

3. Substation Protection O&M Programs	
3.1 Substation Extreme Weather Protection	
SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	T
SPP SEW - Desal (D)	D
4 Overhead Feeder Hardening O&M Programs	
4.1 Distribution Overhead Feeder Hardening	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D

FPSC EXH NO. 3
ADMITTED

SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Brandon 13228	D
SPP FH - Woodlands 13484	D

FPSC EXH NO. 3
ADMITTED

	SPP FH - Tampa Bay Blvd 13637	D
	SPP FH - Tampa Bay Blvd 13638	D
	SPP FH - Plymouth Street 13093	D
	SPP FH - Hyde Park 13141	D
	SPP FH - Matanzas 13164	D
	SPP FH - Matanzas 13165	D
	SPP FH - Stadium 13518	D
	SPP FH - Clearview 13738	D
	SPP FH - Henderson Rd 13873	D
	DAP DI Apps - Location (SPPCRC)	D
	SPP TracPro Ph 3 - FH	D
5	Infrastructure Inspection O&M Programs	
	5.1 Distribution Infrastructure Inspections	
	PRE - Dist Line - Pole Inspection Program	D
	5.2 Transmission Infrastructure Inspections	
	PRE - Trans Line - Routine Patrols	T
	PRE - Trans Line - Above-Ground Inspections	T
	PRE - Trans Line - Infared Inspections	T
	PRE - Trans Line - Pole Inspection Program	T
	PRE - Substation - Transmission - Inspection, Test	T
	PRE - Substation - Transmission - Inspect, Test - GSU	T
6	Common SPP O&M Programs	
	6.1 Common O&M Programs	
	SPP Common O&M - ED	D
	SPP Common O&M - Regulatory	D
	SPP Common O&M - IT	D
	Planning & Admin	D
7	Distribution Lateral Undergrounding O&M Programs	
	7.1 Distribution Lateral Undergrounding	
	SPP LUG - O&M Support	D
	SPP - Warehouse Lease	D

FPSC EXH NO. 3
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Distribution Lateral Undergrounding Program				
	1. Distribution Lateral Undergrounding Program	$ 56,894,423	$ 58,961,958	$ (2,067,535)	-3.5%
1.a	Subtotal of Distribution Lateral Undergrounding Program	$ 56,894,423	$ 58,961,958	$ (2,067,535)	-3.5%
2	Transmission Asset Upgrades Program				
	1. Transmission Asset Upgrades Program	$ 8,371,227	$ 9,422,658	$ (1,051,431)	-11.2%
2.a	Subtotal of Transmission Asset Upgrades Program	$ 8,371,227	$ 9,422,658	$ (1,051,431)	-11.2%
3	Substation Extreme Weather Program				
	1. Substation Extreme Weather Program	$ 524,485	$ 371,928	$ 152,557	41.0%
3.a	Subtotal of Substation Extreme Weather Program	$ 524,485	$ 371,928	$ 152,557	41.0%
4	Distribution Overhead Feeder Hardening Program				
	1. Distribution Overhead Feeder Hardening Program	$ 11,238,608	$ 11,621,383	$ (382,774)	-3.3%
4.a	Subtotal of Distribution Overhead Feeder Hardening Program	$ 11,238,608	$ 11,621,383	$ (382,774)	-3.3%
5	Total of Capital Investment Programs	$ 77,028,743	$ 80,377,927	$ (3,349,183)	-4.2%
6	Allocation of Costs to Energy and Demand				
	a. Energy	$ 0	$ 0	$ 0	0.0%
	b. Demand	$ 77,028,743	$ 80,377,927	$ (3,349,183)	-4.2%

Notes:
Column (1) is the End of Period Totals on Form E-7
Column (2) is amount shown on Form P-3 End of Period Totals based on Order No. PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

C1-259

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 12 OF 42
FILED: 05/01/2025

C1-259

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
1.c.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
1.d.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 606,388	$ 623,821	$ 641,266	$ 657,443	$ 678,408	$ 700,990	$ 761,491	$ 786,156	$ 817,695	$ 840,818	$ 854,272	$ 867,371	$ 8,836,119
2.a.	Transmission Asset Upgrades Program	D	$ 7,988	$ 8,653	$ 8,643	$ 8,627	$ 8,610	$ 8,595	$ 8,579	$ 8,562	$ 8,547	$ 8,531	$ 8,515	$ 8,495	$ 102,345
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 614,376	$ 632,474	$ 649,909	$ 666,070	$ 687,018	$ 709,585	$ 770,070	$ 794,718	$ 826,242	$ 849,349	$ 862,787	$ 875,866	$ 8,938,464
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 567,461	$ 583,775	$ 600,100	$ 615,238	$ 634,857	$ 655,990	$ 712,607	$ 735,689	$ 765,203	$ 786,842	$ 799,432	$ 811,690	$ 8,268,882
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 7,988	$ 8,653	$ 8,643	$ 8,627	$ 8,610	$ 8,595	$ 8,579	$ 8,562	$ 8,547	$ 8,531	$ 8,515	$ 8,495	$ 102,345
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735
3.a.	Substation Extreme Weather Program	T	$ 0	$ 4	$ 8	$ 8	$ 8	$ 1,361	$ 4,069	$ 6,776	$ 9,483	$ 10,838	$ 10,838	$ 10,838	$ 54,231
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 22,190	$ 22,266	$ 21,981	$ 24,922	$ 31,965	$ 39,232	$ 47,501	$ 54,119	$ 60,766	$ 66,325	$ 68,264	$ 68,435	$ 527,966
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 0	$ 4	$ 7	$ 7	$ 7	$ 1,274	$ 3,808	$ 6,341	$ 8,874	$ 10,142	$ 10,142	$ 10,142	$ 50,750
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 742,922	$ 758,431	$ 772,229	$ 804,486	$ 883,564	$ 939,765	$ 976,396	$ 998,516	$ 1,035,606	$ 1,069,567	$ 1,089,959	$ 1,116,794	$ 11,188,235
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 4,505	$ 4,502	$ 4,499	$ 4,495	$ 4,491	$ 4,487	$ 4,483	$ 4,481	$ 4,477	$ 4,473	$ 4,469	$ 4,467	$ 53,829
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 747,427	$ 762,933	$ 776,728	$ 808,981	$ 888,055	$ 944,252	$ 980,879	$ 1,002,997	$ 1,040,083	$ 1,074,040	$ 1,094,428	$ 1,121,261	$ 11,242,064
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 742,922	$ 758,431	$ 772,229	$ 804,486	$ 883,564	$ 939,765	$ 976,396	$ 998,516	$ 1,035,606	$ 1,069,567	$ 1,089,959	$ 1,116,794	$ 11,188,235
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 4,216	$ 4,213	$ 4,210	$ 4,206	$ 4,203	$ 4,199	$ 4,195	$ 4,193	$ 4,190	$ 4,186	$ 4,182	$ 4,180	$ 50,373
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
5.b.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6	Total of Capital Investment Programs		$ 5,552,562	$ 5,686,566	$ 5,825,763	$ 5,990,226	$ 6,241,971	$ 6,437,799	$ 6,636,380	$ 6,768,467	$ 6,950,609	$ 7,068,762	$ 7,173,430	$ 7,270,382	$ 77,602,917
6.a.	Jurisdictional Distribution Demand Revenue Requirements		$ 4,941,669	$ 5,058,239	$ 5,179,990	$ 5,328,280	$ 5,559,064	$ 5,730,961	$ 5,866,337	$ 5,971,054	$ 6,118,954	$ 6,212,633	$ 6,303,851	$ 6,387,706	$ 68,658,738
6.b.	Jurisdictional Transmission Demand Revenue Requirements		$ 571,677	$ 587,991	$ 604,317	$ 619,452	$ 639,068	$ 661,462	$ 720,610	$ 746,223	$ 778,267	$ 801,170	$ 813,756	$ 826,012	$ 8,370,005
6.c.	Total Jurisdictional Demand Revenue Requirements		$ 5,513,346	$ 5,646,230	$ 5,784,307	$ 5,947,732	$ 6,198,132	$ 6,392,423	$ 6,586,947	$ 6,717,277	$ 6,897,221	$ 7,013,803	$ 7,117,607	$ 7,213,718	$ 77,028,743
			-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed E-7 tabs.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 13 OF 42
FILED: 05/01/2025
C1-260

C1-260

FPSC EXH NO. 3
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Form E-7
Total p1-7

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 10,183,692	$ 13,716,453	$ 18,531,139	$ 20,554,216	$ 18,011,027	$ 16,814,457	$ 16,482,216	$ 17,319,472	$ 13,841,137	$ 13,186,541	$ 14,155,900	$ 11,625,654	$ 184,421,905
	b. Clearings to Plant		$ 24,521,225	$ 13,559,934	$ 10,530,555	$ 47,319,302	$ 30,616,079	$ 38,018,909	$ 8,575,715	$ 37,037,365	$ 11,536,100	$ 8,867,801	$ 6,245,720	$ 107,327,564	$ 344,156,269
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 296,569,948	$ 321,091,173	$ 334,651,107	$ 345,181,663	$ 392,500,965	$ 423,117,044	$ 461,135,953	$ 469,711,668	$ 506,749,033	$ 518,285,133	$ 527,152,934	$ 533,398,654	$ 640,726,217	
3.	Less: Net Accumulated Depreciation	$ (10,125,727)	$ (10,841,165)	$ (11,610,464)	$ (12,409,269)	$ (13,238,617)	$ (14,188,189)	$ (15,216,144)	$ (16,331,297)	$ (17,465,728)	$ (18,679,286)	$ (19,923,147)	$ (21,182,871)	$ (22,456,420)	
4.	CWIP - Non-Interest Bearing	$ 325,677,047	$ 311,339,515	$ 311,496,034	$ 319,496,617	$ 292,731,531	$ 280,126,479	$ 258,922,027	$ 266,828,528	$ 247,110,635	$ 249,415,672	$ 253,734,412	$ 261,644,593	$ 165,942,683	
5.	Net Investment (Lines 2 + 3 + 4)	$ 612,121,268	$ 621,589,522	$ 634,536,677	$ 652,269,011	$ 671,993,879	$ 689,055,334	$ 704,841,835	$ 720,208,899	$ 736,393,940	$ 749,021,519	$ 760,964,199	$ 773,860,375	$ 784,212,480	
6.	Average Net Investment		$ 616,855,394	$ 628,063,100	$ 643,402,844	$ 662,131,444	$ 680,524,606	$ 696,948,585	$ 712,525,368	$ 728,301,420	$ 742,707,730	$ 754,992,859	$ 767,412,287	$ 779,036,428	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,405,659	$ 3,467,537	$ 3,552,228	$ 3,655,627	$ 3,757,176	$ 3,847,853	$ 3,933,853	$ 4,020,952	$ 4,100,489	$ 4,168,317	$ 4,236,883	$ 4,301,060	$ 46,447,634
	b. Debt Component Grossed Up For Taxes (B)		$ 1,005,268	$ 1,023,534	$ 1,048,534	$ 1,079,054	$ 1,109,027	$ 1,135,794	$ 1,161,178	$ 1,186,888	$ 1,210,366	$ 1,230,386	$ 1,250,626	$ 1,269,569	$ 13,710,224
			$ 4,410,927	$ 4,491,071	$ 4,600,762	$ 4,734,681	$ 4,866,203	$ 4,983,647	$ 5,095,031	$ 5,207,840	$ 5,310,855	$ 5,398,703	$ 5,487,509	$ 5,570,629	$ 60,157,858
8.	Investment Expenses														
	a. Depreciation (C)		$ 785,280	$ 843,109	$ 874,481	$ 911,555	$ 1,061,687	$ 1,158,488	$ 1,259,695	$ 1,282,144	$ 1,381,703	$ 1,417,435	$ 1,439,183	$ 1,457,154	$ 13,871,915
	b. Depreciation Savings (D)		$ (69,842)	$ (73,810)	$ (75,677)	$ (82,207)	$ (112,115)	$ (130,532)	$ (144,543)	$ (147,713)	$ (168,145)	$ (173,573)	$ (179,459)	$ (183,605)	$ (1,541,221)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,376	$ 4,660,446
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 5,552,562	$ 5,686,566	$ 5,825,763	$ 5,990,226	$ 6,241,971	$ 6,437,799	$ 6,636,380	$ 6,768,467	$ 6,950,609	$ 7,068,762	$ 7,173,430	$ 7,270,382	$ 77,602,917
	a. Recoverable Distribution Costs Allocated to Demand		$ 4,941,669	$ 5,058,239	$ 5,179,990	$ 5,328,280	$ 5,559,064	$ 5,730,961	$ 5,866,337	$ 5,971,054	$ 6,118,954	$ 6,212,633	$ 6,303,851	$ 6,387,706	$ 68,658,738
	b. Recoverable Transmission Costs Allocated to Demand		$ 610,893	$ 628,327	$ 645,773	$ 661,946	$ 682,907	$ 706,838	$ 770,043	$ 797,413	$ 831,655	$ 856,129	$ 869,579	$ 882,676	$ 8,944,179
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 4,941,669	$ 5,058,239	$ 5,179,990	$ 5,328,280	$ 5,559,064	$ 5,730,961	$ 5,866,337	$ 5,971,054	$ 6,118,954	$ 6,212,633	$ 6,303,851	$ 6,387,706	$ 68,658,738
12.	Retail Transmission Demand-Related Recoverable Costs (G)		$ 571,677	$ 587,991	$ 604,317	$ 619,452	$ 639,068	$ 661,462	$ 720,610	$ 746,223	$ 778,267	$ 801,170	$ 813,756	$ 826,012	$ 8,370,005
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 5,513,346	$ 5,646,230	$ 5,784,307	$ 5,947,732	$ 6,198,132	$ 6,392,423	$ 6,586,947	$ 6,717,277	$ 6,897,221	$ 7,013,803	$ 7,117,607	$ 7,213,718	$ 77,028,743

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 14 OF 42
FILED: 05/01/2025

C1-261

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 7,063,338	$ 7,726,152	$ 15,782,922	$ 15,236,305	$ 13,124,304	$ 11,163,095	$ 10,619,552	$ 11,524,058	$ 7,818,281	$ 7,696,387	$ 8,812,497	$ 6,333,528	$ 122,900,419
	b. Clearings to Plant		$ 23,387,024	$ 13,268,425	$ 3,907,410	$ 27,014,924	$ 15,791,379	$ 11,612,206	$ 2,825,251	$ 24,306,215	$ 3,316,165	$ 8,856,729	$ 4,894,286	$ 91,835,543	$ 231,015,556
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 239,169,204	$ 262,556,228	$ 275,824,654	$ 279,732,063	$ 306,746,987	$ 322,538,365	$ 334,150,572	$ 336,975,823	$ 361,282,038	$ 364,598,203	$ 373,454,932	$ 378,349,218	$ 470,184,761	
3.	Less: Net Accumulated Depreciation	$ (7,655,302)	$ (8,239,077)	$ (8,874,660)	$ (9,539,090)	$ (10,210,499)	$ (10,930,164)	$ (11,678,037)	$ (12,446,651)	$ (13,220,312)	$ (14,037,390)	$ (14,860,392)	$ (15,699,214)	$ (16,546,778)	
4.	CWIP - Non-Interest Bearing	$ 217,382,163	$ 201,058,478	$ 195,516,204	$ 207,391,716	$ 195,613,097	$ 192,946,023	$ 192,496,912	$ 200,291,213	$ 187,509,055	$ 192,011,171	$ 190,850,829	$ 194,769,040	$ 109,267,026	
5.	Net Investment (Lines 2 + 3 + 4)	$ 448,896,066	$ 455,375,629	$ 462,466,198	$ 477,584,690	$ 492,149,585	$ 504,554,224	$ 514,969,447	$ 524,820,385	$ 535,570,781	$ 542,571,984	$ 549,445,369	$ 557,419,044	$ 562,905,008	
6.	Average Net Investment		$ 452,135,847	$ 458,920,913	$ 470,025,444	$ 484,867,137	$ 498,351,905	$ 509,761,836	$ 519,894,916	$ 530,195,583	$ 539,071,382	$ 546,008,677	$ 553,432,207	$ 560,162,026	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,496,242	$ 2,533,702	$ 2,595,010	$ 2,676,951	$ 2,751,401	$ 2,814,395	$ 2,870,340	$ 2,927,210	$ 2,976,213	$ 3,014,514	$ 3,055,499	$ 3,092,655	$ 33,804,132
	b. Debt Component Grossed Up For Taxes (B)		$ 736,831	$ 747,888	$ 765,985	$ 790,172	$ 812,147	$ 830,742	$ 847,255	$ 864,042	$ 878,507	$ 889,812	$ 901,910	$ 912,877	$ 9,978,168
			$ 3,233,073	$ 3,281,590	$ 3,360,995	$ 3,467,123	$ 3,563,548	$ 3,645,137	$ 3,717,595	$ 3,791,252	$ 3,854,720	$ 3,904,326	$ 3,957,409	$ 4,005,532	$ 43,782,300
8.	Investment Expenses														
	a. Depreciation (C)		$ 626,662	$ 681,846	$ 712,553	$ 722,127	$ 788,313	$ 827,002	$ 855,452	$ 862,374	$ 921,924	$ 930,049	$ 951,748	$ 963,739	$ 9,843,788
	b. Depreciation Savings (D)		$ (42,887)	$ (46,263)	$ (48,124)	$ (50,717)	$ (68,648)	$ (79,130)	$ (86,837)	$ (88,713)	$ (104,846)	$ (107,047)	$ (112,926)	$ (116,174)	$ (952,311)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,897	$ 3,766,731
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
	a. Recoverable Costs Allocated to Demand		$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423

Notes:

(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 303.15, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 370.00, 373.00, 390.00, 391.01, 391.02, 392.02, 394.00, 397.00, 397.25, 398.00, 355.00, and 356.00 and applicable depreciation rates are 6.70%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 7.30%, 3.65%, 1.70%, 14.30%, 25.00%, 6.97%, 14.30%, 14.30%, 2.87%, 14.30%, 2.85%, and 2.99%.
(D) Applicable depreciation groups for retirements are 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.25, 355.00 and 356.00 applicable depreciation rates are 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, 2.87%, 2.85% and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 15 OF 42
FILED: 05/01/2025
C1-262
C1-262

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,420,580	$ 3,013,349	$ 1,990,767	$ 2,077,281	$ 2,090,892	$ 2,060,825	$ 2,052,771	$ 2,052,771	$ 2,052,771	$ 2,028,326	$ 2,028,326	$ 1,928,326	$ 24,796,984
	b. Clearings to Plant		$ 988,792	$ (50,084)	$ 881,164	$ 2,878,899	$ 3,652,384	$ 20,786,128	$ 4,838,330	$ 7,963,997	$ 4,276,020	$ 0	$ 0	$ 3,230,451	$ 49,446,081
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 21,773,992	$ 22,762,784	$ 22,712,700	$ 23,593,864	$ 26,472,763	$ 30,125,147	$ 50,911,275	$ 55,749,605	$ 63,713,603	$ 67,989,622	$ 67,989,622	$ 67,989,622	$ 71,220,073	
3.	Less: Net Accumulated Depreciation	$ (1,053,701)	$ (1,097,670)	$ (1,143,539)	$ (1,189,289)	$ (1,237,006)	$ (1,291,150)	$ (1,353,448)	$ (1,462,151)	$ (1,581,656)	$ (1,718,941)	$ (1,865,771)	$ (2,012,602)	$ (2,159,432)	
4.	CWIP - Non-Interest Bearing	$ 53,315,510	$ 53,747,298	$ 56,810,731	$ 57,920,333	$ 57,118,715	$ 55,557,223	$ 36,831,920	$ 34,046,361	$ 28,135,134	$ 25,911,885	$ 27,940,212	$ 29,968,538	$ 28,666,413	
5.	Net Investment (Lines 2 + 3 + 4)	$ 74,035,801	$ 75,412,412	$ 78,379,892	$ 80,324,908	$ 82,354,473	$ 84,391,220	$ 86,389,747	$ 88,333,814	$ 90,267,081	$ 92,182,567	$ 94,064,063	$ 95,945,559	$ 97,727,055	
6.	Average Net Investment		$ 74,724,107	$ 76,896,152	$ 79,352,400	$ 81,339,690	$ 83,372,846	$ 85,390,483	$ 87,361,781	$ 89,300,447	$ 91,224,824	$ 93,123,315	$ 95,004,811	$ 96,836,307	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 412,552	$ 424,544	$ 438,105	$ 449,076	$ 460,301	$ 471,441	$ 482,324	$ 493,028	$ 503,652	$ 514,134	$ 524,522	$ 534,633	$ 5,708,312
	b. Debt Component Grossed Up For Taxes (B)		$ 121,775	$ 125,315	$ 129,318	$ 132,557	$ 135,870	$ 139,158	$ 142,371	$ 145,530	$ 148,666	$ 151,760	$ 154,826	$ 157,811	$ 1,684,957
			$ 534,327	$ 549,859	$ 567,423	$ 581,633	$ 596,171	$ 610,599	$ 624,695	$ 638,558	$ 652,318	$ 665,894	$ 679,348	$ 692,444	$ 7,393,269
8.	Investment Expenses														
	a. Depreciation (C)		$ 52,033	$ 54,427	$ 54,308	$ 56,401	$ 63,238	$ 71,913	$ 121,280	$ 132,771	$ 151,685	$ 161,841	$ 161,841	$ 161,841	$ 1,243,578
	b. Depreciation Savings (D)		$ (8,064)	$ (8,558)	$ (8,558)	$ (8,684)	$ (9,094)	$ (9,615)	$ (12,577)	$ (13,266)	$ (14,401)	$ (15,010)	$ (15,010)	$ (15,010)	$ (137,847)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 28,093	$ 28,093	$ 28,093	$ 28,093	$ 28,093	$ 28,093	$ 28,093	$ 28,093	$ 28,093	$ 28,093	$ 28,093	$ 28,096	$ 337,119
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 606,388	$ 623,821	$ 641,266	$ 657,443	$ 678,408	$ 700,990	$ 761,491	$ 786,156	$ 817,695	$ 840,818	$ 854,272	$ 867,371	$ 8,836,119
	a. Recoverable Costs Allocated to Demand		$ 606,388	$ 623,821	$ 641,266	$ 657,443	$ 678,408	$ 700,990	$ 761,491	$ 786,156	$ 817,695	$ 840,818	$ 854,272	$ 867,371	$ 8,836,119
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 567,461	$ 583,775	$ 600,100	$ 615,238	$ 634,857	$ 655,990	$ 712,607	$ 735,689	$ 765,203	$ 786,842	$ 799,432	$ 811,690	$ 8,268,882
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 567,461	$ 583,775	$ 600,100	$ 615,238	$ 634,857	$ 655,990	$ 712,607	$ 735,689	$ 765,203	$ 786,842	$ 799,432	$ 811,690	$ 8,268,882

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%.
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

C1-263

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
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WITNESS: LEWIS
PAGE 16 OF 42
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C1-263

FPSC EXH NO. 3
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 118,335	$ 843	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 119,178
	b. Clearings to Plant		$ 118,335	$ 843	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 119,178
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 723,183	$ 841,518	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	
3.	Less: Net Accumulated Depreciation	$ (64,763)	$ (66,734)	$ (68,959)	$ (71,185)	$ (73,412)	$ (75,639)	$ (77,866)	$ (80,092)	$ (82,319)	$ (84,546)	$ (86,772)	$ (88,999)	$ (91,226)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 658,419	$ 774,784	$ 773,402	$ 771,176	$ 768,949	$ 766,722	$ 764,496	$ 762,269	$ 760,042	$ 757,815	$ 755,589	$ 753,362	$ 751,135	
6.	Average Net Investment		$ 716,601	$ 774,093	$ 772,289	$ 770,062	$ 767,836	$ 765,609	$ 763,382	$ 761,156	$ 758,929	$ 756,702	$ 754,475	$ 752,249	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,956	$ 4,274	$ 4,264	$ 4,252	$ 4,239	$ 4,227	$ 4,215	$ 4,202	$ 4,190	$ 4,178	$ 4,165	$ 4,153	$ 50,315
	b. Debt Component Grossed Up For Taxes (B)		$ 1,168	$ 1,262	$ 1,259	$ 1,255	$ 1,251	$ 1,248	$ 1,244	$ 1,240	$ 1,237	$ 1,233	$ 1,230	$ 1,226	$ 14,853
			$ 5,124	$ 5,536	$ 5,523	$ 5,507	$ 5,490	$ 5,475	$ 5,459	$ 5,442	$ 5,427	$ 5,411	$ 5,395	$ 5,379	$ 65,168
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,507	$ 2,858	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 33,973
	b. Depreciation Savings (D)		$ (536)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (7,510)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 889	$ 10,712
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 7,988	$ 8,653	$ 8,643	$ 8,627	$ 8,610	$ 8,595	$ 8,579	$ 8,562	$ 8,547	$ 8,531	$ 8,515	$ 8,495	$ 102,345
	a. Recoverable Costs Allocated to Demand		$ 7,988	$ 8,653	$ 8,643	$ 8,627	$ 8,610	$ 8,595	$ 8,579	$ 8,562	$ 8,547	$ 8,531	$ 8,515	$ 8,495	$ 102,345
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 7,988	$ 8,653	$ 8,643	$ 8,627	$ 8,610	$ 8,595	$ 8,579	$ 8,562	$ 8,547	$ 8,531	$ 8,515	$ 8,495	$ 102,345
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 7,988	$ 8,653	$ 8,643	$ 8,627	$ 8,610	$ 8,595	$ 8,579	$ 8,562	$ 8,547	$ 8,531	$ 8,515	$ 8,495	$ 102,345

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.87%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.33%, 1.76%, 2.94%, 3.92%, and 2.64%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

C1-264

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
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PAGE 17 OF 42
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C1-264

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 105,188	$ (83,488)	$ 4,167	$ 820,167	$ 1,151,167	$ 504,167	$ 674,167	$ 424,167	$ 681,944	$ 497,944	$ 48,611	$ 4,167	$ 4,832,365
	b. Clearings to Plant		$ 0	$ (229)	$ 0	$ 0	$ 0	$ 651,000	$ 120	$ 0	$ 0	$ 0	$ 0	$ 6,688,787	$ 7,339,678
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 334,796	$ 334,796	$ 334,567	$ 334,567	$ 334,567	$ 334,567	$ 985,567	$ 985,687	$ 985,687	$ 985,687	$ 985,687	$ 985,687	$ 7,674,474	
3.	Less: Net Accumulated Depreciation	$ (3,817)	$ (4,536)	$ (5,254)	$ (5,972)	$ (6,690)	$ (7,408)	$ (8,126)	$ (10,202)	$ (12,278)	$ (14,354)	$ (16,430)	$ (18,506)	$ (20,582)	
4.	CWIP - Non-Interest Bearing	$ 2,556,589	$ 2,661,777	$ 2,578,518	$ 2,582,685	$ 3,402,852	$ 4,554,018	$ 4,407,185	$ 5,081,231	$ 5,505,398	$ 6,187,342	$ 6,685,285	$ 6,733,896	$ 49,275	
5.	Net Investment (Lines 2 + 3 + 4)	$ 2,887,568	$ 2,992,037	$ 2,907,831	$ 2,911,279	$ 3,730,728	$ 4,881,177	$ 5,384,625	$ 6,056,716	$ 6,478,807	$ 7,158,675	$ 7,654,542	$ 7,701,077	$ 7,703,168	
6.	Average Net Investment		$ 2,939,802	$ 2,949,934	$ 2,909,555	$ 3,321,004	$ 4,305,952	$ 5,132,901	$ 5,720,671	$ 6,267,762	$ 6,818,741	$ 7,406,609	$ 7,677,810	$ 7,702,123	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 16,231	$ 16,287	$ 16,064	$ 18,335	$ 23,773	$ 28,339	$ 31,584	$ 34,604	$ 37,646	$ 40,892	$ 42,389	$ 42,523	$ 348,667
	b. Debt Component Grossed Up For Taxes (B)		$ 4,791	$ 4,807	$ 4,742	$ 5,412	$ 7,017	$ 8,365	$ 9,323	$ 10,214	$ 11,112	$ 12,070	$ 12,512	$ 12,552	$ 102,917
			$ 21,022	$ 21,094	$ 20,806	$ 23,747	$ 30,790	$ 36,704	$ 40,907	$ 44,818	$ 48,758	$ 52,962	$ 54,901	$ 55,075	$ 451,584
8.	Investment Expenses														
	a. Depreciation (C)		$ 734	$ 734	$ 733	$ 733	$ 733	$ 733	$ 2,133	$ 2,133	$ 2,133	$ 2,133	$ 2,133	$ 2,133	$ 17,196
	b. Depreciation Savings (D)		$ (15)	$ (15)	$ (15)	$ (15)	$ (15)	$ (15)	$ (57)	$ (57)	$ (57)	$ (57)	$ (57)	$ (57)	$ (432)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 446	$ 5,385
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735
	a. Recoverable Costs Allocated to Demand		$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00, 362.00, and 366.00 and applicable depreciation rates are 2.58%, 2.76%, and 1.76%.
(D) Applicable depreciation groups for retirements are 361.00 and 362.00 and applicable depreciation rates are 2.58% and 2.76%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

C1-265

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 18 OF 42
FILED: 05/01/2025

C1-265

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 1,089	$ 0	$ 0	$ 0	$ 378,625	$ 378,625	$ 378,625	$ 378,625	$ 0	$ 0	$ 0	$ 1,515,589
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1,515,589	$ 1,515,589
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1,515,589	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 1,089	$ 1,089	$ 1,089	$ 1,089	$ 379,714	$ 758,339	$ 1,136,964	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 0	$ 1,089	$ 1,089	$ 1,089	$ 1,089	$ 379,714	$ 758,339	$ 1,136,964	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 1,515,589	
6.	Average Net Investment		$ 0	$ 545	$ 1,089	$ 1,089	$ 1,089	$ 190,402	$ 569,027	$ 947,652	$ 1,326,277	$ 1,515,589	$ 1,515,589	$ 1,515,589	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 0	$ 3	$ 6	$ 6	$ 6	$ 1,051	$ 3,142	$ 5,232	$ 7,322	$ 8,368	$ 8,368	$ 8,368	$ 41,872
	b. Debt Component Grossed Up For Taxes (B)		$ 0	$ 1	$ 2	$ 2	$ 2	$ 310	$ 927	$ 1,544	$ 2,161	$ 2,470	$ 2,470	$ 2,470	$ 12,359
			$ 0	$ 4	$ 8	$ 8	$ 8	$ 1,361	$ 4,069	$ 6,776	$ 9,483	$ 10,838	$ 10,838	$ 10,838	$ 54,231
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 0	$ 4	$ 8	$ 8	$ 8	$ 1,361	$ 4,069	$ 6,776	$ 9,483	$ 10,838	$ 10,838	$ 10,838	$ 54,231
	a. Recoverable Costs Allocated to Demand		$ 0	$ 4	$ 8	$ 8	$ 8	$ 1,361	$ 4,069	$ 6,776	$ 9,483	$ 10,838	$ 10,838	$ 10,838	$ 54,231
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 0	$ 4	$ 7	$ 7	$ 7	$ 1,274	$ 3,808	$ 6,341	$ 8,874	$ 10,142	$ 10,142	$ 10,142	$ 50,750
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 0	$ 4	$ 7	$ 7	$ 7	$ 1,274	$ 3,808	$ 6,341	$ 8,874	$ 10,142	$ 10,142	$ 10,142	$ 50,750

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is 353.00 and applicable depreciation rate is 2.36%.
(D) Applicable depreciation group for retirements is 353.00 and applicable depreciation rate is 2.36%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

C1-266

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 19 OF 42
FILED: 05/01/2025
C1-266

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,476,252	$ 3,058,508	$ 753,283	$ 2,420,464	$ 1,644,664	$ 2,707,745	$ 2,757,102	$ 2,939,852	$ 2,909,516	$ 2,963,884	$ 3,266,466	$ 3,359,633	$ 30,257,368
	b. Clearings to Plant		$ 27,074	$ 340,978	$ 5,741,981	$ 17,425,480	$ 11,172,317	$ 4,969,575	$ 912,013	$ 4,767,152	$ 3,943,916	$ 11,072	$ 1,351,434	$ 4,057,194	$ 54,720,185
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 34,070,229	$ 34,097,303	$ 34,438,282	$ 40,180,263	$ 57,605,743	$ 68,778,059	$ 73,747,634	$ 74,659,647	$ 79,426,799	$ 83,370,715	$ 83,381,787	$ 84,733,221	$ 88,790,415	
3.	Less: Net Accumulated Depreciation	$ (1,319,555)	$ (1,404,050)	$ (1,488,444)	$ (1,573,614)	$ (1,680,381)	$ (1,852,689)	$ (2,067,020)	$ (2,300,042)	$ (2,536,494)	$ (2,790,877)	$ (3,060,094)	$ (3,329,353)	$ (3,603,694)	
4.	CWIP - Non-Interest Bearing	$ 52,422,785	$ 53,871,962	$ 56,589,492	$ 51,600,794	$ 36,595,778	$ 27,068,125	$ 24,806,296	$ 26,651,385	$ 24,824,084	$ 23,789,685	$ 26,742,497	$ 28,657,529	$ 27,959,968	
5.	Net Investment (Lines 2 + 3 + 4)	$ 85,173,459	$ 86,565,215	$ 89,539,329	$ 90,207,443	$ 92,521,139	$ 93,993,495	$ 96,486,910	$ 99,010,990	$ 101,714,389	$ 104,369,522	$ 107,064,189	$ 110,061,397	$ 113,146,688	
6.	Average Net Investment		$ 85,869,337	$ 88,052,272	$ 89,873,386	$ 91,364,291	$ 93,257,317	$ 95,240,203	$ 97,748,950	$ 100,362,689	$ 103,041,956	$ 105,716,856	$ 108,562,793	$ 111,604,042	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 474,085	$ 486,137	$ 496,191	$ 504,422	$ 514,874	$ 525,821	$ 539,672	$ 554,102	$ 568,895	$ 583,663	$ 599,375	$ 616,166	$ 6,463,403
	b. Debt Component Grossed Up For Taxes (B)		$ 139,938	$ 143,496	$ 146,464	$ 148,893	$ 151,978	$ 155,210	$ 159,298	$ 163,558	$ 167,924	$ 172,283	$ 176,921	$ 181,877	$ 1,907,840
			$ 614,023	$ 629,633	$ 642,655	$ 653,315	$ 666,852	$ 681,031	$ 698,970	$ 717,660	$ 736,819	$ 755,946	$ 776,296	$ 798,043	$ 8,371,243
8.	Investment Expenses														
	a. Depreciation (C)		$ 102,233	$ 102,132	$ 102,914	$ 128,322	$ 205,430	$ 254,868	$ 276,858	$ 280,894	$ 301,988	$ 319,440	$ 319,489	$ 325,469	$ 2,720,036
	b. Depreciation Savings (D)		$ (17,738)	$ (17,738)	$ (17,744)	$ (21,555)	$ (33,122)	$ (40,537)	$ (43,836)	$ (44,441)	$ (47,605)	$ (50,223)	$ (50,230)	$ (51,127)	$ (435,897)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 44,404	$ 44,404	$ 44,404	$ 44,404	$ 44,404	$ 44,404	$ 44,404	$ 44,404	$ 44,404	$ 44,404	$ 44,404	$ 44,409	$ 532,853
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 742,922	$ 758,431	$ 772,229	$ 804,486	$ 883,564	$ 939,765	$ 976,396	$ 998,516	$ 1,035,606	$ 1,069,567	$ 1,089,959	$ 1,116,794	$ 11,188,235
	a. Recoverable Costs Allocated to Demand		$ 742,922	$ 758,431	$ 772,229	$ 804,486	$ 883,564	$ 939,765	$ 976,396	$ 998,516	$ 1,035,606	$ 1,069,567	$ 1,089,959	$ 1,116,794	$ 11,188,235
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 742,922	$ 758,431	$ 772,229	$ 804,486	$ 883,564	$ 939,765	$ 976,396	$ 998,516	$ 1,035,606	$ 1,069,567	$ 1,089,959	$ 1,116,794	$ 11,188,235
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 742,922	$ 758,431	$ 772,229	$ 804,486	$ 883,564	$ 939,765	$ 976,396	$ 998,516	$ 1,035,606	$ 1,069,567	$ 1,089,959	$ 1,116,794	$ 11,188,235

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00, 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, and 397.00 and applicable depreciation rates are 2.58%, 2.76%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, and 14.30%.
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.76%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, and 3.65%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 20 OF 42
FILED: 05/01/2025
C1-267
C1-267

ADMITTED
FPSC EXH NO. 3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 1	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1
	b. Clearings to Plant		$ 0	$ 1	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 498,543	$ 498,543	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	
3.	Less: Net Accumulated Depreciation	$ (28,588)	$ (29,098)	$ (29,608)	$ (30,118)	$ (30,628)	$ (31,138)	$ (31,648)	$ (32,158)	$ (32,668)	$ (33,178)	$ (33,688)	$ (34,198)	$ (34,708)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 469,955	$ 469,445	$ 468,936	$ 468,426	$ 467,916	$ 467,406	$ 466,896	$ 466,386	$ 465,876	$ 465,366	$ 464,856	$ 464,347	$ 463,837	
6.	Average Net Investment		$ 469,700	$ 469,191	$ 468,681	$ 468,171	$ 467,661	$ 467,151	$ 466,641	$ 466,131	$ 465,621	$ 465,111	$ 464,602	$ 464,092	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,593	$ 2,590	$ 2,588	$ 2,585	$ 2,582	$ 2,579	$ 2,576	$ 2,574	$ 2,571	$ 2,568	$ 2,565	$ 2,562	$ 30,933
	b. Debt Component Grossed Up For Taxes (B)		$ 765	$ 765	$ 764	$ 763	$ 762	$ 761	$ 760	$ 760	$ 759	$ 758	$ 757	$ 756	$ 9,130
			$ 3,358	$ 3,355	$ 3,352	$ 3,348	$ 3,344	$ 3,340	$ 3,336	$ 3,334	$ 3,330	$ 3,326	$ 3,322	$ 3,318	$ 40,063
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 13,343
	b. Depreciation Savings (D)		$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (7,224)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 639	$ 7,646
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,505	$ 4,502	$ 4,499	$ 4,495	$ 4,491	$ 4,487	$ 4,483	$ 4,481	$ 4,477	$ 4,473	$ 4,469	$ 4,467	$ 53,829
	a. Recoverable Costs Allocated to Demand		$ 4,505	$ 4,502	$ 4,499	$ 4,495	$ 4,491	$ 4,487	$ 4,483	$ 4,481	$ 4,477	$ 4,473	$ 4,469	$ 4,467	$ 53,829
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 4,216	$ 4,213	$ 4,210	$ 4,206	$ 4,203	$ 4,199	$ 4,195	$ 4,193	$ 4,190	$ 4,186	$ 4,182	$ 4,180	$ 50,373
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 4,216	$ 4,213	$ 4,210	$ 4,206	$ 4,203	$ 4,199	$ 4,195	$ 4,193	$ 4,190	$ 4,186	$ 4,182	$ 4,180	$ 50,373

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 353.00, 355.00, and 356.00 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%.
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(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
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DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 21 OF 42
FILED: 05/01/2025
C1-268
C1-268

FPSC EXH NO. 3
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025
Project Listing by Each Capital Program

Line	Capital Activities	Capital Expenditures	T or D
1.	Distribution Lateral Undergrounding Program		
	LUG PCA 13390.92599119		D
	LUG PCA 13961.92829453		D
	LUG PCA 13724.90911087		D
	LUG PCA 13146.10629014		D
	LUG WHA 13972.92421291		D
	LUG WHA 13312.60182741		D
	LUG WHA 13972.90241880		D
	LUG PCA 13961.92820848		D
	LUG PCA 13961.60193482		D
	LUG ESA 13174.60588225		D
	LUG ESA 13454.90755954		D
	LUG ESA 13710.92881445		D
	LUG ESA 13509.60287236		D
	LUG SHA 13897.10933151		D
	LUG ESA 13174.10913196		D
	LUG ESA 13171.90598389		D
	LUG ESA 13211.60044019		D
	LUG ESA 13231.10868138		D
	LUG CSA 14040.10786382		D
	LUG CSA 13840.93019714		D
	LUG CSA 14040.10786374		D
	LUG DCA 13815.93026469		D
	LUG CSA 13934.10467606		D
	LUG WSA 14032.10820614		D
	LUG WSA 13071.90738378		D
	LUG WSA 14032.92634300		D
	LUG WSA 13071.91245761		D
	LUG WSA 14032.91487301		D
	LUG WSA 14032.10339836		D
	LUG WSA 13071.91432109		D
	LUG PCA 13462.60458175		D
	LUG PCA 13462.60180762		D
	LUG PCA 13462.91407512		D
	LUG PCA 13120.60015632		D
	LUG PCA 13785.92466250		D
	LUG WSA 13198.92183966		D
	LUG WSA 13678.90514649		D
	LUG WSA 13425.10244449		D
	LUG WSA 13670.93124410		D
	LUG WSA 13428.91540495		D
	LUG WSA 13332.91335523		D
	LUG WSA 13544.10053266		D
	LUG WSA 13109.90641822		D
	LUG WSA 13747.10299739		D
	LUG WSA 13756.60165357		D

FPSC EXH NO. 3
ADMITTED

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LUG WSA 13143.60034479	D
LUG WSA 13143.60034477	D
LUG WSA 13510.60088567	D
LUG WSA 13063.10124545	D
LUG WSA 13532.93432382	D
LUG WSA 13624.10274748	D
LUG WSA 13624.10274749	D
LUG WSA 13191.60474882	D
LUG WSA 13611.10092875	D
LUG WSA 13754.90847913	D
LUG WSA 13082.60073788	D
LUG WSA 13219.92005809	D
LUG WSA 13165.91910924	D
LUG WSA 13533.91060899	D
LUG WSA 13163.91066431	D
LUG WSA 13072.10165789	D
LUG WSA 13139.60088186	D
LUG WSA 13191.10173500	D
LUG WSA 13219.92527637	D
LUG WSA 13191.10173494	D
LUG WSA 13067.90157556	D
LUG WSA 13217.92097014	D
LUG WSA 13217.10247858	D
LUG WSA 13141.10147338	D
LUG WSA 13199.90526768	D
LUG WSA 13206.10167762	D
LUG WSA 13112.92890357	D
LUG WSA 13740.60614298	D
LUG WSA 13065.91354294	D
LUG WSA 13082.60073803	D
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LUG WSA 13141.91623641	D
LUG WSA 13622.60048809	D
LUG WSA 13756.10589590	D
LUG WSA 13865.60305740	D
LUG WSA 13754.10297442	D
LUG WSA 13065.92238609	D
LUG WSA 13112.92874488	D
LUG WSA 13219.60518342	D

FPSC EXH NO. 3
ADMITTED

LUG WSA 13754.90630567	D
LUG WSA 13405.60048514	D
LUG WSA 13638.92079502	D
LUG WSA 13163.60033370	D
LUG WSA 13740.90487798	D
LUG WSA 13016.92132257	D
LUG WSA 13072.10165803	D
LUG WSA 13167.92398222	D
LUG WSA 13754.10297440	D
LUG WSA 13610.60058616	D
LUG WSA 13201.91868130	D
LUG WSA 13219.90098743	D
LUG WSA 13210.90098744	D
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LUG WSA 13068.60010034	D
LUG WSA 13143.10928275	D
LUG WSA 13522.10392877	D
LUG WSA 13164.10158932	D
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LUG WSA 13140.92408051	D
LUG WSA 13737.10007252	D
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LUG WSA 13510.10218987	D
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LUG WSA 13533.10247860	D
LUG WSA 13738.90267141	D
LUG WSA 13194.90645500	D
LUG WSA 13194.10286125	D
LUG WSA 13078.10127937	D
LUG WSA 13078.90444684	D
LUG WSA 13207.10168319	D
LUG ESA 13436.10476050	D
LUG CSA 41012.10483757	D
LUG CSA 13098.10657027	D
LUG CSA 13098.10657025	D
LUG ESA 13506.10801788	D
LUG ESA 13133.10802850	D
LUG ESA 13712.10904182	D
LUG CSA 13748.60111391	D
LUG SHA 14021.60274637	D
LUG CSA 13218.60318065	D
LUG SHA 14024.90106483	D

FPSC EXH NO. 3
ADMITTED

LUG CSA 13037.91168509	D
LUG CSA 13036.91479826	D
LUG CSA 13036.10143504	D
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LUG SHA 13254.91621768	D
LUG CSA 13837.91812632	D
LUG CSA 13837.91563454	D
LUG CSA 13024.91937629	D
LUG CSA 13024.60002476	D
LUG CSA 13219.91965410	D
LUG CSA 13219.92128810	D
LUG SHA 13020.92134864	D
LUG CSA 13219.90469050	D
LUG CSA 14012.92299193	D
LUG CSA 14012.91573736	D
LUG CSA 14012.91181114	D
LUG WSA 13207.92190389	D
SPP LUG General Costs	D
SPP Tracking Tool	D
SPP TracPro Ph 2	D
SPP UG Projects	D
SPP Warehouse Equipment	D
SPP WAREHOUSE TELE - 5309 HARTFORD	D
SPP Warehouse Vehicle	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T
SPP TAU - Circuit 66007	T
SPP TAU - Circuit 66019	T
SPP TAU - Circuit 66425	T
SPP TAU - Circuit 230403	T
SPP TAU - Circuit 66413	T
SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T
SPP TAU - Circuit 230008	T
SPP TAU - Circuit 230038	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
SPP TAU - Circuit 230004	T
SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T
SPP TAU - Circuit 230608	T
SPP TAU - Circuit 230603	T
SPP TAU - Circuit 66407	T
SPP TAU - Circuit 66033	T
SPP TAU - Circuit 66016	T
SPP TAU - Circuit 66415	T

FPSC EXH NO. 3
ADMITTED

SPP TAU - Circuit 66427	T
SPP TAU - Circuit 66834	T
SPP TAU - Circuit 66022	T
SPP TAU - Circuit 66060	T
SPP TAU - Circuit 66048	T
SPP TAU - Circuit 66031	T
SPP TAU - Circuit 66036	T
SPP TAU - Circuit 230402	T
SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T

FPSC EXH NO. 3
ADMITTED

SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T
SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
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SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
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SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
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SPP TAU - Circuit 66014	T
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SPP TAU - Circuit 138005	T
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SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

FPSC EXH NO. 3
ADMITTED

3.	Substation Extreme Weather Program	
	SPP SEW - MacDill (D)	D
	SPP SEW - Maritime (D)	D
	SPP SEW - Skyway (D)	D
	SPP SEW - Double Branch (D)	D
	SPP SEW - Port Sutton (D)	D
	SPP SEW - Jackson Rd (T)	T
	SPP SEW - Desal (D)	D
4.	Distribution Overhead Feeder Hardening Program	
	SPP FH - E Winterhaven 13308	D
	SPP FH - Knights 13807	D
	SPP FH - Knights 13805	D
	SPP FH - Casey Road 13745	D
	SPP FH - Coolidge 13533	D
	SPP FH - Lake Region 13443	D
	SPP FH - Pine Lake N 13633	D
	SPP FH - Ehrlich 13890	D
	SPP FH - Lake Magdalene 13939	D
	SPP FH - Clarkwild 13461	D
	SPP FH - Fishhawk 14121	D
	SPP FH - Brandon 13227	D
	SPP FH - Alexander Road 13462	D
	SPP FH - Yukon 13101	D
	SPP FH - McFarland 13104	D
	SPP FH - Manhattan 13111	D
	SPP FH - East Winter Haven 13309	D
	SPP FH - East Winter Haven 13313	D
	SPP FH - East Winter Haven 13314	D
	SPP FH - Waters Avenue 13339	D
	SPP FH - Twelfth Avenue 13433	D
	SPP FH - Orient Park 13964	D
	SPP FH - Knights 13808	D
	SPP FH - Hopewell 13148	D
	SPP FH - 14th St 13048	D
	SPP FH - Plymouth St 13094	D
	SPP FH - Lake Juliana 13770	D
	SPP FH - Lake Alfred 13118	D
	SPP FH - Jan Phyl 13296	D
	SPP FH - Trout Creek 13989	D
	SPP FH - Coronet 13984	D
	SPP FH - Fishhawk 14123	D
	SPP FH - Pebble Creek 14094	D
	SPP FH - Rhodine 13651	D
	SPP FH - East Bay 13346	D
	SPP FH - E. Winterhaven 13312	D
	SPP FH - Lake Silver 13292	D
	SPP FH - Mulberry 13008	D
	SPP FH - Temple Terrace 13028	D
	SPP FH - Bloomingdale 13039	D

FPSC EXH NO. 3
ADMITTED

SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Brandon 13228	D
SPP FH - Woodlands 13484	D
SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D
SPP FH - Plymouth Street 13093	D

FPSC EXH NO. 3
ADMITTED

SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Stadium 13518	D
SPP FH - Clearview 13738	D
SPP FH - Henderson Rd 13873	D
DAP DI Apps - Location (SPPCRC)	D
SPP TracPro Ph 3 - FH	D

FPSC EXH NO. 3
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Form E-8
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional 2025 Adj. FESR ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,565,767	35.89%	4.62%	1.6583%
Short Term Debt	$ 433,126	4.36%	4.57%	0.1992%
Preferred Stock	$ 0	0.00%	0.00%	0.0000%
Customer Deposits	$ 102,560	1.03%	2.34%	0.0242%
Common Equity	$ 4,599,323	46.30%	10.50%	4.8612%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	$ 1,030,037	10.37%	0.00%	0.0000%
Deferred ITC - Weighted Cost	$ 203,478	2.05%	7.75%	0.1587%
Total	$ 9,934,292	100.00%		6.90%

ITC split between Debt and Equity:

Long Term Debt	$ 3,565,767	Long Term Debt	46.54%
Equity - Preferred	$ 0	Equity - Preferred	0.00%
Equity - Common	$ 4,599,323	Equity - Common	53.46%
Total	$ 8,165,090	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1587% * 46.54%	0.0739%
Equity = 0.1587% * 53.46%	0.0848%
Weighted Cost	0.1587%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.8612%
Deferred ITC - Weighted Cost	0.0848%
	4.9460%
Times Tax Multiplier (A)	1.33950
Total Equity Component	6.6252%

Total Debt Cost Rate:

Long Term Debt	1.6583%
Short Term Debt	0.1992%
Customer Deposits	0.0242%
Deferred ITC - Weighted Cost	0.0739%
Total Debt Component	1.9556%
	8.5808%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

FPSC EXH NO. 3
ADMITTED

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Projections:

January 1, 2025 to December 31, 2025
During this period, there are 337 projected projects.

January 1, 2026 to December 31, 2026
During this period, there are 114 projected projects.

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $124.3 million

January 1, 2026 to December 31, 2026: $108.1 million

FPSC EXH NO. 3
ADMITTED

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Projections:

January 1, 2025 to December 31, 2025
During this period, there are 10 projects projected to be initiated, consisting of 471 poles.

January 1, 2026 to December 31, 2026
During this period, there are no projects projected to be initiated. The 477 poles projected to be replaced are for projects currently in progress.

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $25.5 million

January 1, 2026 to December 31, 2026: $18.0 million

FPSC EXH NO. 3
ADMITTED

PROGRAM DESCRIPTION AND PROGRESS

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Projections:

January 1, 2025 to December 31, 2025
During this period, there are 6 projected projects.

January 1, 2026 to December 31, 2026
During this period, there are 5 projected projects.

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $6.3 million

January 1, 2026 to December 31, 2026: $7.9 million

FPSC EXH NO. 3
ADMITTED

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Projections:

January 1, 2025 to December 31, 2025
During this period, there are 78 projected projects.

January 1, 2026 to December 31, 2026
During this period, there are 92 projected projects.

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $31.3 million.

January 1, 2026 to December 31, 2026: $26.3 million.

FPSC EXH NO. 3
ADMITTED

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION STORM SURGE HARDENING

Program Description: This program will upgrade the live front switchgear in flood zones A through C to a submersible/water-resistant unit and replace the secondary bushings on pad-mounted transformers with an insulated water-resistant unit.

Program Projections:

January 1, 2025 to December 31, 2025
During this period, there are no projected projects.

January 1, 2026 to December 31, 2026
During this period, there is one projected project.

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $0.0 million.

January 1, 2026 to December 31, 2026: $0.2 million.

FPSC EXH NO. 3
ADMITTED

PROGRAM DESCRIPTION AND PROGRESS

Program Title: VEGETATION MANAGEMENT (VM)

Program Description: This program involves the strategic planning and maintenance of vegetation around power lines and electrical infrastructure, ensuring the reliability and safety of the system, preventing outages, and reducing outage duration times. This program consists of the following initiatives:

Distribution four-year cycle
Transmission two-year cycle
Supplemental Distribution Circuit VM
Mid-Cycle Distribution VM

Program Projections:

January 1, 2025 to December 31, 2025	
Distribution VM:	1,513 miles and 215,433 projected customers
Transmission VM:	530 miles
Supplemental Distribution Circuit VM:	500 miles and 44,366 projected customers
Mid-Cycle Distribution VM:	1,181 miles and 176,769 projected customers
January 1, 2026 to December 31, 2026	
Distribution VM:	1,513 miles and 220,224 projected customers
Transmission VM:	530 miles
Supplemental Distribution Circuit VM:	500 miles and 57,428 projected customers
Mid-Cycle Distribution VM:	1,403 miles and 193,639 projected customers

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025	
Distribution VM:	$14.0 million
Transmission VM:	$4.1 million
Supplemental Distribution Circuit VM:	$3.5 million
Mid-Cycle Distribution VM:	$6.5 million
January 1, 2026 to December 31, 2026	
Distribution VM:	$13.3 million
Transmission VM:	$4.0 million
Supplemental Distribution Circuit VM:	$5.0 million
Mid-Cycle Distribution VM:	$6.8 million

FPSC EXH NO. 3
ADMITTED

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

Distribution wood pole
Transmission wood pole/groundline
Transmission ground patrol
Transmission aerial infrared
Substation
Joint Use Pole Attachments Audit

Program Projections:

January 1, 2025 to December 31, 2025	
Distribution wood pole:	35,625 inspections
Transmission wood pole/groundline:	122 inspections
Transmission ground patrol:	218 (circuits)
Transmission aerial infrared:	218 (circuits)
Substation:	Distribution: 524, Transmission: 414
January 1, 2026 to December 31, 2026	
Distribution wood pole:	35,625 inspections
Transmission wood pole/groundline:	326 inspections
Transmission ground patrol:	218 (circuits)
Transmission aerial infrared:	218 (circuits)
Substation:	Distribution: 524, Transmission: 414

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025
Distribution Infrastructure Inspections: $1.4 million
Transmission Infrastructure Inspections: $0.6 million

January 1, 2026 to December 31, 2026
Distribution Infrastructure Inspections: $1.5 million
Transmission Infrastructure Inspections: $0.6 million

FPSC EXH NO. 3
ADMITTED

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Projections: N/A

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $1.3 million.

January 1, 2026 to December 31, 2026: $1.1 million.

FPSC EXH NO. 4
ADMITTED

TECO®
TAMPA ELECTRIC
AN EMERA COMPANY

2024
STORM PROTECTION PLAN
ACCOMPLISHMENTS

TECO TAMPA ELECTRIC AN EMERA COMPANY

Table of Contents

Summary of 2024 Storm Protection Plan Accomplishments....3
Distribution Lateral Undergrounding....4
Vegetation Management....5
Distribution....6
Transmission....9
Transmission Asset Upgrades....9
Substation Extreme Weather Hardening....10
Distribution Overhead Feeder Hardening....10
Infrastructure Inspections....13
Wood Pole Inspection Program....14
Transmission Inspections....17
Pre-climb inspections....18
Substation Inspections....19
Joint-Use Pole Attachments Audits....19
Infrastructure Inspections Summary....21
Legacy Storm Hardening Initiatives....21
Geographic Information System....21
Post-Storm Data Collection and Forensic Analysis....22
Outage Data Differentiating Between Overhead and Underground Systems....23
Increase Coordination with Local Governments....24
Collaborative Research....29
Disaster Preparedness and Recovery Plan....30
Distribution Pole Replacements....32
Overhead to Underground Conversion of Interstate Highway Crossings...33
Conclusion....33

FPSC EXH NO. 4
ADMITTED

SUMMARY OF 2024

STORM PROTECTION PLAN ACCOMPLISHMENTS

Tampa Electric's Storm Protection Plan ("Plan" or "SPP") sets out a systematic and comprehensive approach to storm protection focused on Programs and Projects that provide the highest level of reliability and resiliency benefits for the lowest relative cost. The company believes that these activities will achieve the Florida Legislature's goals of "reducing restoration costs and outage times associated with extreme weather events and enhancing reliability" in a cost-efficient manner.

Tampa Electric's 2024 Storm Protection Annual Status Report covers the third full year of the company's 2022-2031 Storm Protection Plan, which provides a comprehensive approach to protect and strengthen its electric utility infrastructure to withstand extreme weather conditions as well as to reduce restoration costs and outage times in a practical, and cost-effective manner. Protecting and strengthening Tampa Electric's transmission and distribution electric utility infrastructure against extreme weather conditions can effectively reduce restoration costs and outage times and improve overall service reliability for customers. Tampa Electric received approval of its 2022-2031 Storm Protection Plan in Docket No. 20220048-EI, Order No. PSC-2022-0386A-FOF-EI, issued December 1, 2022 [DN 11809-2022].

Distribution Lateral Undergrounding

Tampa Electric's Distribution Lateral Undergrounding Program strategically undergrounds existing overhead lateral primary, lateral secondary and service lines. The expected benefits from this Program are:

- Reducing the number and severity of customer outages during extreme weather events.
- Reducing the amount of system damage during extreme weather.
- Reducing the material and manpower resources needed to respond to extreme weather events.
- Reducing the number of customer complaints from the reduction in outages during extreme weather events.
- Reducing restoration costs following extreme weather events.

In addition to the many benefits that should be realized from distribution lateral undergrounding during extreme weather events, it will also provide additional blue-sky benefits such as:

- Reducing the number of momentary and prolonged unplanned outages.
- Reducing the number of customer complaints from outages.
- Improving customer reliability and power quality.

Table DLU.1 shows the number of distribution lateral undergrounding projects that were designed and constructed in 2024.

Table DLU.1 – 2024 Distribution Lateral Undergrounding

2024 Distribution Lateral Undergrounding		
	Projects Planned	Projects Completed
Engineering Design and Right of Way Obtainment	309	96
Construction	190	89

Vegetation Management

Tampa Electric's Vegetation Management Program ("VMP") combines a continuation of its existing filed and approved distribution and transmission VMP activities with three additional strategic vegetation management ("VM") initiatives.

In 2024, Tampa Electric utilized approximately 39 contracted tree trim personnel to manage the company's transmission tree trimming requirements. In addition, Tampa Electric's Transmission Vegetation Management Program ("TVMP") continues to comply with the North American Electric Reliability Corporation ("NERC") standard for Transmission Vegetation Management FAC-003-5.

For 2024, Tampa Electric had 308 dedicated distribution tree trim personnel throughout the company's seven service areas. These dedicated resources are broken out into two categories: proactive and reactive. The proactive resources are utilized for circuit VM activities and consist of 270 personnel. The reactive resources consist of 38 personnel and are employed for customer requested work and work orders associated with circuit improvement process.

Tampa Electric continued its efforts toward effective VM as part of a coordinated plan with local governments and communities. Tampa Electric's Line Clearance Department and Regional Affairs Department hold periodic meetings with local governments and

communities related to VM activities, upcoming projects, and emergency recovery strategies. Tampa Electric's Regional Affairs Department is tasked with communicating with local and state government officials as well as residential and commercial customers on several topics, including vegetation management. The company's goal is to keep governmental officials aware and briefed on relevant issues regarding these topics while working with internal Tampa Electric departments to resolve vegetation management issues in and around the company's infrastructure in a timely and responsive manner.

During the fourth quarter of 2024, Tampa Electric submitted its renewal application to the National Arbor Day Foundation's Tree Line USA Program and received endorsement in the first quarter of 2025. This will be the sixteenth consecutive year Tampa Electric has received the National Arbor Day Foundation's prestigious Tree Line USA Program designation which recognizes the company for their commitment to proper tree care and environmental stewardship.

Distribution:

Distribution Four-Year Cycle: Tampa Electric manages the vegetation on the company's distribution system on a four-year cycle. This approach was approved by the Commission in Docket No. 20120038-EI, Order No. PSC 2012-0303-PAA-EI, issued June 12, 2012. The four-year cycle is flexible enough to allow the company to change circuit prioritization utilizing the company's reliability-based methodology. Table VM.1 below shows the number of Four-Year Cycle VM miles completed in 2024:

Table VM.1 – 2024 Distribution Four-Year Cycle

2024 Distribution Vegetation Management Four-Year Cycle (Miles Trimmed)								
3rd Cycle, Year 4								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
4-Year VM Miles Goal	253.5	92.4	210.4	306.2	178.7	265.4	227.7	1,534.3
4-Year VM Miles Actual	271.9	91.9	97.9	283.9	176.1	229.5	221.2	1,372.4

Supplemental Distribution Circuit VM: Tampa Electric initiated 700 miles of supplemental distribution circuit VM to enhance the current four-year distribution VM cycle to reduce the proximity between vegetation and electrical facilities. Circuit prioritization and selection was centered around storm resiliency and mitigating outage risk on those circuits most susceptible to storm damage. Table VM.2 below shows the number of miles of supplemental VM by Service Area that was conducted in 2024:

Table VM.2 – 2024 Supplemental Distribution Circuit VM

2024 Supplemental Vegetation Management (Miles Trimmed)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Supplemental Miles Goal	134.9	7.8	126.9	99.3	120.8	78.9	135.1	703.7
Supplemental Miles Actual	102.6	7.7	47.7	136.2	62.0	56.0	48.4	460.6

Mid-Cycle Distribution VM: Tampa Electric initiated Mid-Cycle VM which is an inspection-based approach and is designed to identify and mitigate hazard trees and areas where vegetation cannot be controlled effectively following a four-year distribution VM cycle. In 2024, the company performed VM on 2,283 spans and

removed 1,333 hazard trees as part of the Mid-Cycle Initiative. Table VM.3 shows the number of miles of Mid-Cycle VM by Service Area that was conducted in 2024.

Table VM.3 – 2024 Mid-Cycle Distribution VM

2024 Mid-Cycle Distribution Vegetation Management (Miles Inspected)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Mid-Cycle Inspection Miles Goal	158.5	0.0	104.2	354.4	37.8	101.7	251.5	1,008.1
Mid-Cycle Inspection Miles Actual	158.5	0.0	104.2	354.4	37.8	101.7	251.5	1,008.1

Reactive:

Tampa Electric supports internal and external customer requests through its reactive initiative. Customer requested work and work orders associated with circuit improvement process are the primary categories of reactive work. Work is tracked through the company's work management software. Each work request ("WR") is reviewed by Tampa Electric or contract staff. Those requiring trimming are issued to contract reactive crew. Table VM.4 shows the Reactive work requests reviewed and completed in 2024.

Table VM.4 – 2024 Reactive VM

2024 Reactive Vegetation Management (Work Requests)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Reactive Work Requests Reviewed	946	139	716	443	263	1,004	314	3,825
Reactive Work Requests Trimmed	383	70	350	223	161	395	157	1,739

Transmission:

Tampa Electric trims the company's transmission lines utilizing a comprehensive VM strategy. The company operates four categories of transmission including 230kV, 138kV, 69kV, and 34kV. For circuits with voltages above 200kV, the company complies with Federal Energy Regulatory Commission ("FERC") standard FAC-003-5. This standard imposes performance-based, risk-based, and competency-based requirements for VM on these circuits. Table VM.5 below shows the Transmission VM completed in 2024 compared to the annual goal:

Table VM.5 – 2024 Transmission VM

2024 Transmission Vegetation Management				
	Bulk Transmission (miles)	Non-Bulk Transmission (miles)	Right of Way Transmission (acres)	Total Transmission (miles)
Transmission VM Miles Goal	275.4	250.0	10,034	525.4
Transmission VM Miles Actual	275.4	250.0	8,000	525.4

Transmission Asset Upgrades

The Transmission Asset Upgrades Program is the systematic and proactive replacement of all Tampa Electric's remaining transmission wood poles with non-wood material. The company intends to complete this conversion from wood transmission poles to non-wood material poles during the timeframe of the 2022-2031 SPP. Tampa Electric has over 25,000 transmission poles and structures with approximately 1,350 circuit miles of transmission facilities. Table TAU.1 shows the number of transmission assets that were hardened in 2024.

Table TAU.1 – 2024 Transmission Asset Upgrades

2024 Transmission Asset Upgrades Structures Hardened / System Update		
	Goal	Actual
Transmission Structures – Poles - Non SPP	N/A	34
Transmission Structures – Poles - SPP	472	428
Transmission System Hardened (Percentage)	91.3%	92.5%

Substation Extreme Weather Hardening

Tampa Electric's Substation Extreme Weather Hardening Program is designed to harden existing substations to minimize outages, reduce restoration times and enhance emergency response during extreme weather events. Hardening Projects within this program involve raising substation control enclosures and equipment, and, in some instances, relocation of substation equipment and modification to the designs of the company's substations.

Tampa Electric projected to complete two projects in 2024. One project was completed in 2024, and the second project will be completed in 2025.

Distribution Overhead Feeder Hardening

Tampa Electric's Distribution Overhead Feeder Hardening Program will strengthen the company's distribution system to withstand increased wind-loading and harsh environmental conditions associated with extreme weather events. The Distribution Overhead Feeder Hardening Program will focus on increasing the resiliency and sectionalizing capabilities of the distribution electrical system to better withstand extreme weather and minimize outages, outage durations and affected customer counts through two primary enhancements: Distribution Feeder Strengthening and Distribution Feeder Sectionalizing and Automation. Table OVHF.1 below provides the

designed equipment for engineering and Table OVHF.2 provides the equipment that was installed.

Table OVHF.1 – 2024 Distribution Overhead Feeder Hardening Designed

2024 Distribution Overhead Feeder Hardening Designed Equipment			
Circuit Number	Pole Replacement / Upgrades	Three-Phase Recloser Installations	Single-Phase Recloser Installations
13397	27	0	0
13117	50	5	0
13151	42	3	0
13153	24	3	0
13024	69	0	0
13610	49	3	4
13786	198	2	0
13948	116	3	0
13099	128	5	3
13236	56	0	0
13293	75	3	0
13370	70	3	2
13630	77	2	3
13853	72	0	0
13916	37	6	0
13918	36	0	0
13962	83	0	0
13826	64	1	0
13191	67	1	0
13094	75	1	0
13008	126	1	0
13024	94	5	0
13028	69	2	0
13039	91	4	0
13072	66	3	0
13077	85	5	0
13187	91	3	0
13226	50	4	0
13230	67	3	0
13292	72	2	0
13296	35	0	0
13299	42	5	0

Circuit Number	Pole Replacement / Upgrades	Three-Phase Recloser Installations	Single-Phase Recloser Installations
13311	92	2	0
13343	25	1	0
13364	9	1	0
13414	195	0	0
13417	65	3	0
13457	76	3	0
13685	70	7	0
13687	156	4	0
13737	56	4	0
13753	74	3	0
13754	45	2	0
13772	34	0	0
13892	47	6	0
13989	2	0	0
14014	20	1	0
14040	75	3	0
14042	69	4	0
14083	14	0	0
Total	3,427	122	12

Table OVHF.2 – 2024 Distribution Overhead Feeder Hardening Installed

2024 Distribution Overhead Feeder Hardening Installed Equipment			
Circuit Number	Pole Replacement / Upgrades	Three-Phase Recloser Installations	Single-Phase Recloser Installations
13364	9	1	0
13691	35	0	0
13312	40	0	0
13772	34	0	20
13343	25	0	3
13226	46	0	0
13299	42	0	0
13892	47	7	0
13695	15	0	0
13737	27	0	0
13754	17	0	0
13187	11	0	0
13028	38	0	0
13008	38	0	0
14040	37	0	0
13230	50	0	0
14042	51	0	0
13077	28	0	0
14014	20	1	4
14083	14	0	0
13473	35	0	0
13417	28	0	0
13039	36	0	24
Total	723	9	51

Infrastructure Inspections

Tampa Electric's Infrastructure Inspection Program is a comprehensive inspection Program that combines the existing Commission approved Storm Hardening Plan Initiatives of: Wood Pole Inspections, Transmission Structure Inspections, and the Joint Use Pole Attachment Audit.

Wood Pole Inspection Program: Tampa Electric's Wood Pole Inspection Initiative is part of a comprehensive program initiated by the FPSC for Florida investor-owned electric utilities to harden the electric system against severe weather.

This inspection program complies with Order No. PSC-2006-0144-PAA-EI, issued February 27, 2006, in Docket No. 20060078-EI which requires each investor-owned electric utility to implement an inspection program of its wooden transmission and distribution poles on an eight-year cycle based on the requirements of the NESC. Tampa Electric has approximately 321,000 distribution and lighting wood poles and 25,000 wood and non-wood transmission poles available for inspection for a total pole inspection population of approximately 346,000. Approximately 12.5 percent of the known system will be targeted for inspections annually although the actual number of poles may vary from year to year due to recently constructed circuits, de-energized circuits, reconfigured circuits, etc. This program provides a systematic identification of poles that require repair, reinforcement, or replacement to meet strength requirements of the NESC.

The wood pole inspections will be conducted on a substation circuit basis with a goal of inspecting the entire wood pole population every eight years. An average of 35,625 wooden distribution poles will be inspected annually with each pole receiving a visual inspection, a sound & bore procedure, and a groundline/excavation inspection (except for chromated copper arsenate “CCA” poles less than 16 years of age.)

Inspection Method and Procedure: Tampa Electric will utilize three basic inspection procedures for determining the condition of wooden poles. These procedures include a visual inspection, sound, and bore, and excavation when required.

> Visual Inspection: An initial visual inspection shall be made on all poles from the ground line to the pole top to determine the condition of the pole before any additional inspection work is completed. The visual inspection shall include a

review of the pole condition itself and any attachments to the pole for conditions that jeopardize reliability and are in need of replacement, repair, or minor follow-up. After a pole passes the initial visual inspection, the balance of the required inspection methods will be performed.

Sound and Bore: After passing the visual inspection, the pole shall be sounded to a minimum height of seven feet above the ground line to locate any rotten conditions or pockets of decay inside the pole. Borings shall be made to determine the location and extent of internal decay or voids. All borings shall be plugged with preservative treated wooden dowels. After the pole has passed the sound and bore inspection, an excavation inspection will be performed, if required.

Excavation: For poles requiring excavation, the pole shall be excavated to a minimum depth of 18 inches below the ground line. Any external decay shall be removed to expose the remaining sound wood. The remaining pole strength shall be calculated.

For a pole in concrete or pavement where excavation is not possible, Tampa Electric will utilize a shell boring technique. This will consist of boring two 3/8-inch holes at a 60-degree angle to a depth of 16 to 18 inches below ground level. Upon withdrawing the drill bit, the technician will examine the condition of the wood shavings to determine whether decay is present. A “Shell Gauge” is used to determine the thickness of the shell, which is then used to calculate the pole strength. All borings shall be plugged as previously described.

Hardware Inspection: The inspector shall inspect all of Tampa Electric’s guying, grounding provisions and hardware that is visible from the ground. Any deficiencies or problems will be corrected as directed or reported to Tampa Electric to correct.

Inspection and Treatment Labeling: After completion of the ground line inspection, an aluminum tag identifying the contractor and date of inspection shall be attached to the pole above the birthmark. Additionally, a tag shall be attached identifying any preservative treatments applied and the date of application.

Data Collection: The collected data shall be managed in a database and include information related to pole class, material, vintage, location, pole strength and any pole deficiencies that required follow-up actions, if any.

Inspection in Conjunction with Other Field Work: As part of day-to-day operations, operation personnel are at times required to climb poles to perform different types of field work. Prior to climbing any pole, personnel will assess the condition of the pole. This will include a visual check and may include sounding to determine pole integrity. This type of inspection will supplement the systematic inspection approach outlined in this pole inspection program.

Disposition of Poles: Poles with early-stage decay that do not require remediation to meet the NESC strength requirements shall be treated with an appropriate preservative treatment. Poles with moderate decay that have substantial sound wood shall be considered for reinforcement. Analysis shall be performed to determine if reinforcement will bring the deficient pole into compliance with the requirements of the NESC. If it is determined that the pole can be reinforced, the pole shall be treated with appropriate preservative treatment and may be reinforced or replaced if needed. Poles with advanced decay shall fail the inspection and be replaced.

Shared Poles: Tampa Electric supports the Commission's effort to establish pole inspection requirements on the owners of all utility poles. Tampa Electric will coordinate with third-party owners of utility poles that carry the company's facilities. With regard to the third-party's inspection process, the company will

rely upon the third-party's inspection requirements and share data requested by the third-party to be utilized in their inspection procedure. Tampa Electric will cooperate, as requested, in the work associated with pole replacement where joint use exists. Third-party poles are visually inspected and sounded for internal decay. Issues found are provided to the third-party owner for resolution.

Chromated Copper Arsenate Pole Inspections: In Docket No. 20080219-EI, Order No. PSC-2008-0615-PAA-EI, issued September 23, 2008, the FPSC approved a modification to Tampa Electric's Wood Pole Inspection Program involving chromated copper arsenate ("CCA") poles. Specifically, the modification requires CCA treated poles less than 16 years of age to be sound and selectively bored. Selective boring shall be performed on poles suspected of internal decay. Additionally, one percent of the annual number of CCA treated poles inspected less than 16 years of age shall be excavated to validate this inspection method. Finally, all CCA treated poles over 16 years of age shall be excavated.

Reporting: Tampa Electric includes the Annual Wood Pole Inspection Report with the company's Annual Reliability Performance Reports, by March 1st of each year in full accordance with the reporting requirements set forth in Docket No. 20070634-EI, Order No. PSC-2007-0918-PAA-PU, issued November 14, 2007.

Transmission Inspections: Tampa Electric's multi-pronged inspection approach for its transmission system supports a history of strong reliability performance. This approach includes the eight-year above ground structure inspection cycle, eight-year ground line wood inspection cycle, annual ground patrols, annual aerial infrared patrols, annual substation inspection cycle and the pre-climb inspection requirement. Tampa Electric also continually evaluates the appropriateness of its transmission structure inspection program to ensure that Tampa Electric can take advantage of any cost-effective storm hardening or reliability opportunities it finds.

Standardized reports are produced for each of the formal inspections. Deficiencies identified during the inspections are entered into a maintenance database. This maintenance database is used to prioritize and manage required remediation. Deficiencies identified during the pre-climb inspections are assessed by the on-site crew and reported to supervisory personnel for determination of corrective action.

Table TRA.1 shows the number of transmission inspections that were completed in 2024.

TRA.1 – 2024 Transmission Inspections

2024 Transmission Inspections		
Transmission Inspection Type	Number of Inspections (Circuits)	Number of Poles
Groundline	17	125
Ground Patrol	216	
Infrared Patrol	216	

Pre-climb Inspections: Tampa Electric crews are required to inspect wooden transmission & distribution poles prior to climbing. As part of these inspections, the employee is required to visually inspect each pole prior to climbing and sound each pole with a hammer if deemed necessary. These pre-climbing inspections serve to provide an additional safety-oriented integrity check of poles prior to the employee ascending the pole and may also result in the identification of any structural deterioration issues.

Substation Inspections: Tampa Electric performs inspections of all distribution and transmission substations multiple times throughout the year. The substation inspections include visual inspection of the substation fence, equipment, structures, control buildings and the integrity of grounding system for all equipment and structures. Table Sub.1 below shows the number of distribution and transmission substation inspections that were completed in 2024:

Sub.1 – 2024 Substation Inspections

2024 Substation Inspections		
	Distribution Substations	Transmission Substations
Number of Inspections	524	414

Joint-Use Pole Attachments Audits: Tampa Electric conducts comprehensive loading analyses to ensure the company's poles with joint use attachments are not overloaded and meet the NESC or Tampa Electric Standards, whichever is more stringent. These loading analyses are a direct effort to lessen storm related issues on poles with joint use attachments. All current joint use agreements require attaching entities to apply for and gain permission to make attachments to Tampa Electric's poles.

Due to the size of Tampa Electric's service area and the number of poles the company has, there will always be the potential for unknown foreign attachments to exist on facilities which could place additional loading on a facility which may create an overload situation. To help mitigate these potential overload situations, all Tampa Electric joint use agreements have provisions that allow for periodic inspections and/or audits of all joint use attachments to the company's facilities. In addition, all agreements have provisions that require the attaching party to build and maintain attachments within NESC guidelines or Tampa Electric specifications, whichever are more stringent. All of

Tampa Electric's existing joint use agreements require attaching parties to receive authorization from the company prior to making all attachments to its facilities.

In 2024, the company reviewed all known attachment records and verified that the company has joint use agreements with all attaching entities. Tampa Electric has a total of 40 attachment agreements with attaching entities and continues negotiations with others requesting permission to attach to Tampa Electric poles.

Tampa Electric had steady requests for permit applications in 2024. This increase was impacted by various government funding programs available to the broadband companies. The company's Joint Use Department processed 127 pole attachment applications that encompassed 4,700 poles. As a result, 279 distribution poles were identified to be overloaded due to joint use attachments and 140 poles were overloaded due to Tampa Electric's attachments. Out of the 4,700 poles that were assessed through the pole attachment application process which includes a comprehensive loading analysis, there were 957 poles found to have NESC violations due to joint use attachments and no poles with NESC violations due to Tampa Electric attachments. All poles with NESC violations were either corrected by adjustments to attachments, pole replacements or joint use entities' removal of the attachments in violation.

An effort was made by third party "attachers" in 2024 to notify Tampa Electric of poles planned for over-lashing. Over-lashing occurs when a joint use entity attaches to an existing attachment without prior Tampa Electric engineering and authorization.

Infrastructure Inspections Summary

The table below summarizes all of the 2024 Infrastructure Inspections.

2024 Infrastructure Inspections Summary		
	Projected	Actual
Joint Use Audit - Note 1		
Joint Use Inspections	As needed	4,700
Distribution		
Wood Pole Inspections	35,625	36,789
Substation Inspections	All	524
Transmission		
Wood Pole/Groundline Inspections	124	125
Ground Patrols (circuits)	All	216
Aerial Infrared Patrols (circuits)	All	216
Substation Inspections	All	414

Note 1: The Joint Use audit was completed in the first quarter of 2020

Legacy Storm Hardening Initiatives

The final category of storm protection activities consists of legacy Storm Hardening Plan Initiatives that are well-established and steady state and for which the company did not propose any specific Storm Protection projects for inclusion in the company's 2022-2031 SPP. Tampa Electric continues these activities because the company believes they continue to offer the storm resiliency benefits identified by the Commission in Order No. PSC-2006-0351-PAA-EI, which required the company to perform these activities. In addition, these initiatives are all integrated into the company's ongoing operations.

Geographic Information System: Tampa Electric's Geographic Information System ("GIS") will continue to serve as the foundational database for all transmission, substation, and distribution facilities. Development and improvement of the GIS

continues. All new computing technology requests and new initiatives are evaluated with a goal to eliminate redundant, exclusive and difficult to update databases as well as to place emphasis on full integration with Tampa Electric's business processes. These evaluations further cement GIS as the foundational database for Tampa Electric's facilities.

In 2024, Tampa Electric continued to implement changes and enhancements to the company's GIS system. These changes included data updates, plus metadata and functionality changes, to closer align with business processes and improve user performance.

Post-Storm Data Collection and Forensic Analysis: Tampa Electric has an established process in place to gather the necessary data for forensic analysis following a Category One or greater storm that significantly impacts the company's service area. This data will be used to determine the root cause of equipment failure after a storm event.

From these reports, recommendations and possible changes will be made regarding engineering, equipment and construction standards and specifications. A hired third party of data collection specialists will patrol a representative sample of the damaged areas of the electric system following a major storm event and perform the data collection process. At a minimum, the following types of information will be collected:

- Pole/Structure – type of damage, size and type of pole, likely cause of damage.
- Conductor – type of damage, conductor type and size, likely cause of damage.
- Equipment – type of damage, overhead or underground, size, likely cause of damage.
- Hardware – type of damage, size, and likely cause of damage.

Third party engineering personnel will perform the forensic analysis of a representative sample of the data obtained to evaluate the root cause of failure and assess future

preventive measures where possible and practical. This may include evaluating the type of material used, the type of construction and the environment where the damage occurred including existing vegetation and elevations. Changes may be recommended and implemented if more effective solutions are identified by the analysis team.

In 2024, Tampa Electric's service areas were impacted by several Hurricanes. Hurricane Milton was the only one that was a Category One by the time it impacted the company's service area. A forensic analysis of 17 one-mile by one-mile grids, scattered throughout Tampa Electric's service territory, were assessed by a third party.

Outage Data Differentiating Between Overhead and Underground Systems: Tampa Electric tracks and stores the company's outage data for overhead and underground systems in a single database called the Distribution Outage Database ("DOD"). The DOD is linked to and receives outage data from the company's EMS and OMS. The DOD tracks outage records according to cause and equipment type and can support the following functionality:

- Centralized capture of outage related data.
- Analysis and clean-up of outage-related data.
- Maintenance and adjustment to distribution outage database data.
- Automatic Generation and distribution of canned reliability reports.
- Generating ad hoc operational and managerial reports.

The DOD is further programmed to distinguish between overhead and underground systems and is specifically designed to generate distribution service reliability reports that comply with Rule 25-6.0455, F.A.C.

In addition to the DOD and supporting processes, the company's overhead and underground systems are analyzed for accurate performance. The company also has established processes in place for collecting post-storm data and performing forensic analysis to ensure the performance of Tampa Electric's overhead and underground systems are correctly assessed.

Increase Coordination with Local Governments: Tampa Electric representatives continue to focus on maintaining existing vital governmental contacts and participating on disaster recovery committees to collaborate on planning, protection, response, recovery and mitigation efforts. In addition, Tampa Electric representatives will continue to communicate and coordinate with local governments on vegetation management, search and rescue operations, debris clearing, and identification of critical community facilities. Tampa Electric will participate with local and municipal government agencies within its service area, as well as the Florida Division of Emergency Management ("FDEM") and the Florida Public Service Commission ("FPSC"), in planning and facilitating joint storm exercises. In addition, Tampa Electric will continue to work with counties to educate vulnerable populations on preparedness activities.

In 2024, Tampa Electric's Emergency Management Department ("EM") communication efforts continued to focus on local and state governments and agencies for all emergency management missions. Tampa Electric participated in training and/or mock storm exercises with Hillsborough, Pasco, Pinellas, and Polk counties, as well as the City of Tampa. In addition, Tampa Electric conducted its own series of internal exercises focused on storm surge modeling, refining emergency response plans and the implementation of technology to enhance communication during storm restoration.

In 2024, community focused communications included pre-hurricane season news releases to all major media outlets that serve Tampa Electric customers. All releases were posted on Tampa Electric's website. Hurricane guides were published in several major newspapers including the Tampa Bay Times, Centro (Spanish), and the Florida Sentinel Bulletin. In partnership with community stakeholders, Tampa Electric continued to promote its storm restoration video, Florida's Special Needs Registration, as well as promoting where customers can find flood zones and evacuation zones through a bill onsert and on the Storm Center section on the company's website. Yearly, Tampa Electric promotes information via customer bills on how to register with

the state for special needs assistance and where to find information on flood and evacuation zones.

Emergency Operations Centers ("EOC") – Key Personnel Contact: In 2024, three named tropical weather events (Hurricanes Debby, Helene, and Milton) triggered various county and municipal agencies to activate their EOC at either full or partial activation levels to support emergency response activities. During Hurricane Debby, Tampa Electric representatives were partially or fully activated by some counties and municipalities in its service territory. For Hurricanes Helene and Milton, all County and municipal EOCs were fully activated. In addition, the State of Florida fully activated its EOC for these weather events.

The table below shows the activation levels for the tropical weather events by county or municipal EOC which covers Tampa Electric's service area:

EOC	Hurricane Debby	Hurricane Helene	Hurricane Milton
City of Oldsmar	Full	Full	Full
City of Plant City	---	Full	Full
City of Tampa	Partial	Full	Full
City of Temple Terrace	---	Full	Full
Hillsborough County	Full	Full	Full
Pasco County	---	Full	Full
Pinellas County	Full	Full	Full
Polk County	---	Full	Full
State of Florida	Full	Full	Full

Tampa Electric continues to work with local, state, and federal governments to streamline the flow of information and incorporate lessons learned to restore electric service as quickly and as safely as possible. Prior to June 1st of each year, the company reviews and updates its Emergency Response Plan to ensure Tampa Electric representatives are fully trained to support EOC activation.

Staffing Practices at Local EOCs: Tampa Electric provides representatives to each of the four County EOCs within the company's service territory, including Hillsborough, Pasco, Pinellas, and Polk counties. In addition, depending upon the magnitude of the event, representatives are provided to the four municipalities (Cities of Oldsmar, Plant City, Temple Terrace, and Tampa), when requested. The number of liaisons provided is dependent upon various factors (e.g., seating capacity at the EOC, amount of damage, EOC operating hours, available personnel, etc.). Lastly, representatives are also provided to support the State of Florida EOC to support the State and the FPSC for power restoration issues.

The company's representatives who staff the EOCs have business acumen and experience in customer service and/or electric distribution. Since the EOC representative role is not a day-to-day job function, the company strives to maintain a balance of seasoned and less experienced representatives during both day and night operations in the EOC when possible. EOC representatives are trained to deal with both electric and gas issues.

Staffing hours at the EOC are dictated by each EOC's operational periods and are dependent upon the magnitude of the event. EOCs have and may require company representatives to report for duty before the onset of tropical storm force winds and ride-out the storm at the EOC with other Emergency Support Function ("ESF") personnel. Initially, EOCs may, at their discretion, operate 24 hours/day until the event is stabilized. To support the 24-hour cycle, company staffing hours at EOCs are generally two, 12-hour shifts based on the EOCs operational cycle and vary by County; however, the hours of operation may be adjusted based on EOC needs and resource availability to support emergency response.

This table shows the number of company representatives available to support EOC activation. The table does not represent the number of representatives on-site at the same time.

Utility staffing practices at local EOCs	
EOC in Service Territory	**Number of Utility Staff**
Hillsborough County	6
Polk County	4
City of Plant City	3
City of Tampa	3
City of Temple Terrace	3
Pasco County	3
City of Oldsmar	2
Pinellas County	2

The role of the company's EOC representative is to facilitate and respond to critical community issues in support of life safety and power restoration efforts. The representatives are responsible for maintaining situational awareness and communicating any public safety issues or concerns to the company. In addition, the representatives work closely with other ESF liaisons to facilitate or coordinate any requests made by the company or in support of community citizens. The representatives will utilize all available "lifelines" to respond to requests which originate from the EOC or company personnel. Lastly, the EOC representative communicates outage updates and provides restoration status, as requested.

The company has representatives dedicated to each of the county and municipal EOCs within its service territory, therefore there it is unlikely for an EOC to not be staffed. In the remote situation where an EOC representative is unavailable, the local EOCs have contact information for their assigned EOC representatives, as well as the company's EM personnel, which can be called upon for assistance. In addition, the company's Regional Affairs Department personnel have established relationships throughout the communities served and are also available to provide support, as needed.

Assistance to Local Government: In 2024, Tampa Electric received requests from and deployed resources as follows: Hurricane Helene (Hillsborough County and Cities of Oldsmar and Temple Terrace) and Hurricane Milton (Hillsborough County and Cities of Oldsmar, Tampa, and Temple Terrace) for Search and Rescue Team assistance. In addition, resources were requested and provided to the City of Tampa to assist with debris clearing activities.

Tree Ordinances, Planting Guides and Trip Procedures: For 2025, the company's Manager of Line Clearance will continue to work with Tampa Electric's Regional Affairs staff to offer meetings with local government's staff on how Tampa Electric can best work with city staff in pre-storm and post-storm events and to better coordinate the company's tree trimming procedures with governmental ordinances.

Utility's Coordination of Critical Facilities with local governments: Tampa Electric works closely with County EM officials and other stakeholders throughout the year to identify and prioritize facilities deemed most critical to the overall health of the whole community (e.g., public health, safety, security, or national/global economy). Tampa Electric has discussions with EM officials through email and phone communications. The identification of public and private critical facilities during preparedness planning supports the goal of a coordinated and flexible restoration process for all critical infrastructure and is directly related to business continuity and continuity of the government. Critical facilities for municipalities are identified and incorporated into the respective County data.

The table below provides the dates that Tampa Electric had discussion with local governments during 2024 that involved critical facilities.

Meetings with Local Government				
Entity	**Date(s)**	**Topics**	**Pending Issues/ Follow-up items**	**Contact Information Provided to Local Authorities**
Hillsborough County	1/17/2024 1/24/2024 2/19/2024 2/23/2024 3/01/2024 3/15/2024 3/25/2024	Critical Facility Discussion	N/A	Yes
Pasco County	3/06/2024 3/27/2024	Critical Facility Discussion	N/A	Yes
Pinellas County	3/06/2024 3/08/2024 3/11/2024	Critical Facility Discussion	N/A	Yes
Polk County	3/06/2024 3/13/2024 3/22/2024 3/27/2024	Critical Facility Discussion	N/A	Yes

Collaborative Research: Tampa Electric will continue the company's participation in collaborative research efforts with Florida's other investor-owned electric utilities, several municipal utilities, and cooperatives to further the development of storm resilient electric utility infrastructure and technologies that reduce storm restoration costs and outages to customers.

This collaborative research is facilitated by the Public Utility Research Center ("PURC") at the University of Florida. A steering committee comprised of one member from each

of the participating utilities provides the direction for research initiatives. Tampa Electric signed an extension of the memorandum of understanding with PURC in December 2018, effective January 1, 2019, for two years. The memorandum of understanding will automatically be extended for successive two-year terms on an evergreen basis until the utilities and PURC agree to terminate the agreement. Tampa Electric files the updated PURC Collaborative Research Report with the company's Storm Protection Plan Annual Status Report on June 1st of each year.

Disaster Preparedness and Recovery Plan: A key element in minimizing storm-caused outages is having a natural disaster preparedness and recovery plan. A formal disaster plan provides an effective means to document lessons learned, improve disaster recovery training, pre-storm staging activities, and post-storm recovery. The Commission's Order No. PSC-2006-0351-PAA-E1, issued on April 25, 2006, within Docket No. 20060198-E1 required each investor-owned electric utility to develop a formal disaster preparedness and recovery plan that outlines its disaster recovery procedures and maintain a current copy of its utility disaster plan with the Commission.

Tampa Electric will continue to be active in many ongoing activities to support the restoration of the system before, during and after storm activation. The company will continue to lead or support disaster preparedness and recovery plan activities such as planning, training, and working with other electric utilities and local government to continually refine and improve the company's ability to respond quickly and efficiently in any restoration situation.

Tampa Electric's EM plans address all hazards, including extreme weather events and are reviewed annually. Tampa Electric follows the policy set by TECO Energy for EM and Business Continuity which delineates responsibilities at the employee, company, and community levels.

Tampa Electric will also continue to plan, participate in, and conduct internal and external preparedness exercises, collaborating with government emergency

management agencies, at the local, state, and federal levels. Internal company exercises focus on testing lessons learned from prior exercises/activations, new procedures, and educating new team members on roles and responsibilities in the areas of incident command, operations, logistics, planning, and finance. The scope and type of internal exercises varies from year to year based on exercise objectives defined by a cross-functional exercise design team, following the Homeland Security Exercise and Evaluation Program ("HSEEP"). External preparedness exercises are coordinated by local, state, and federal governmental emergency management agencies and partners. Tampa Electric personnel participate in these exercises to test the company's internal emergency response plans, including coordination with Emergency Support Functions ("ESF") to maintain key business relationships at local Emergency Operation Centers ("EOC"). Like Tampa Electric, the exercise type (tabletop, functional or full-scale) and scope varies from year to year, and depending upon the emergency management agencies' exercise objectives, Tampa Electric participants may or may not be included.

When requested, Tampa Electric participates in the State of Florida's mock storm exercise with the FPSC, which may coincide with exercises conducted by Hillsborough, Pasco, Pinellas, and Polk counties. In addition, municipalities within Tampa Electric's service area (Oldsmar, Plant City, Tampa, and Temple Terrace) may also host exercises and/or pre-storm season briefings. In 2024, Tampa Electric participated in training and/or mock storm exercises with Hillsborough, Pasco, Pinellas, and Polk counties, as well as the City of Tampa.

In 2024, Tampa Electric participated in the following disaster preparedness and recovery plan committees which included in-depth coordination with local, state, and federal emergency management agencies and partners:

- Principal member of the National Fire Protection Association ("NFPA") 1660 – Committee on Emergency, Continuity, and Crisis Management
- Member of NFPA Technical Committee

- Member of the Edison Electric Institute ("EEI") Business Continuity Leadership Team
- Member of the EEI Mutual Assistance Committee
- Member of the Electric Subsector Coordinating Council ("ESCC") Leadership Working Group
- Member of the Local Mitigation Strategy ("LMS")
- Member of Critical Facility Working Group to review restoration priorities
- Member of the Florida Statewide Mutual Aid Assistance ("MAA") Working Group
- Member of the Southeastern Electric Exchange ("SEE") Mutual Assistance Committee
- Member of the SEE Logistics Subcommittee
- Member of the SEE Vegetation Management Working Group
- Member of the Florida Emergency Preparedness Association ("FEPA")
- Member of the FEPA WebEOC Working Group
- Member of the Association of Contingency Planners ("ACP")
- Member of the International Association of Emergency Managers ("IAEM")
- Member of the Disaster Recovery Institute ("DRI") International
- Principal members of the "ASIS" International Society of Industrial Security

Tampa Electric continues to participate in internal and external preparedness exercises, collaborating with government emergency management agencies, at local, state, and federal levels.

Distribution Pole Replacements: Tampa Electric's distribution pole replacement initiative starts with the company's wood pole inspections and includes designing, utilizing conductors and/or supporting structures, and constructing distribution facilities that meet or exceed the company's current design criteria for the distribution system. The company will continue to appropriately address all poles identified through its Infrastructure Inspection Program.

Overhead to Underground Conversion of Interstate Highway Crossings: The continued focus of this activity is to harden limited access highway crossings to prevent the hindrance of first responders, emergency vehicles and others due to fallen distribution lines blocking traffic. The restoration of downed overhead power lines over interstate highways can be lengthy due to heavy traffic congestion following a major storm. Tampa Electric's current preferred construction standard requires all distribution line interstate crossings to be underground. Therefore, the company initially converted several overhead distribution line crossings to underground on major interstate highways. Through 2024, a total of 19 distribution crossings have been converted. Any remaining distribution interstate highway crossings will be converted to underground as part of the company's SPP or when construction and/or maintenance activities present opportunities.

Conclusion

Tampa Electric's 2024 Storm Protection Annual Status Report illustrates the company's ongoing commitment to enhancing the resilience and reliability of its electric utility infrastructure. Through the strategic implementation of the 2022-2031 Storm Protection Plan, Tampa Electric aims to minimize restoration costs and outage times associated with extreme weather events, delivering improved service reliability to customers. By focusing on practical and cost-effective measures, the company continues to meet the Florida Legislature's objectives, ensuring that the electric grid remains robust and capable of withstanding future challenges.

FPSC EXH NO. 5
ADMITTED



2024
STORM PROTECTION PLAN
ACCOMPLISHMENTS

TECO TAMPA ELECTRIC AN EMERA COMPANY

Table of Contents

Summary of 2024 Storm Protection Plan Accomplishments……3
Distribution Lateral Undergrounding……4
Vegetation Management……5
Distribution……6
Transmission……9
Transmission Asset Upgrades……9
Substation Extreme Weather Hardening……10
Distribution Overhead Feeder Hardening……10
Infrastructure Inspections……13
Wood Pole Inspection Program……14
Transmission Inspections……17
Pre-climb inspections……18
Substation Inspections……19
Joint-Use Pole Attachments Audits……19
Infrastructure Inspections Summary……21
Legacy Storm Hardening Initiatives……21
Geographic Information System……21
Post-Storm Data Collection and Forensic Analysis……22
Outage Data Differentiating Between Overhead and Underground Systems……23
Increase Coordination with Local Governments……24
Collaborative Research……29
Disaster Preparedness and Recovery Plan……30
Distribution Pole Replacements……32
Overhead to Underground Conversion of Interstate Highway Crossings…33
Conclusion……33

FPSC EXH NO. 5
ADMITTED

SUMMARY OF 2024

STORM PROTECTION PLAN ACCOMPLISHMENTS

Tampa Electric's Storm Protection Plan ("Plan" or "SPP") sets out a systematic and comprehensive approach to storm protection focused on Programs and Projects that provide the highest level of reliability and resiliency benefits for the lowest relative cost. The company believes that these activities will achieve the Florida Legislature's goals of "reducing restoration costs and outage times associated with extreme weather events and enhancing reliability" in a cost-efficient manner.

Tampa Electric's 2024 Storm Protection Annual Status Report covers the third full year of the company's 2022-2031 Storm Protection Plan, which provides a comprehensive approach to protect and strengthen its electric utility infrastructure to withstand extreme weather conditions as well as to reduce restoration costs and outage times in a practical, and cost-effective manner. Protecting and strengthening Tampa Electric's transmission and distribution electric utility infrastructure against extreme weather conditions can effectively reduce restoration costs and outage times and improve overall service reliability for customers. Tampa Electric received approval of its 2022-2031 Storm Protection Plan in Docket No. 20220048-EI, Order No. PSC-2022-0386A-FOF-EI, issued December 1, 2022 [DN 11809-2022].

Distribution Lateral Undergrounding

Tampa Electric's Distribution Lateral Undergrounding Program strategically undergrounds existing overhead lateral primary, lateral secondary and service lines. The expected benefits from this Program are:

- Reducing the number and severity of customer outages during extreme weather events.
- Reducing the amount of system damage during extreme weather.
- Reducing the material and manpower resources needed to respond to extreme weather events.
- Reducing the number of customer complaints from the reduction in outages during extreme weather events.
- Reducing restoration costs following extreme weather events.

In addition to the many benefits that should be realized from distribution lateral undergrounding during extreme weather events, it will also provide additional blue-sky benefits such as:

- Reducing the number of momentary and prolonged unplanned outages.
- Reducing the number of customer complaints from outages.
- Improving customer reliability and power quality.

Table DLU.1 shows the number of distribution lateral undergrounding projects that were designed and constructed in 2024.

Table DLU.1 – 2024 Distribution Lateral Undergrounding

2024 Distribution Lateral Undergrounding		
	Projects Planned	Projects Completed
Engineering Design and Right of Way Obtainment	309	96
Construction	190	89

Vegetation Management

Tampa Electric's Vegetation Management Program ("VMP") combines a continuation of its existing filed and approved distribution and transmission VMP activities with three additional strategic vegetation management ("VM") initiatives.

In 2024, Tampa Electric utilized approximately 39 contracted tree trim personnel to manage the company's transmission tree trimming requirements. In addition, Tampa Electric's Transmission Vegetation Management Program ("TVMP") continues to comply with the North American Electric Reliability Corporation ("NERC") standard for Transmission Vegetation Management FAC-003-5.

For 2024, Tampa Electric had 308 dedicated distribution tree trim personnel throughout the company's seven service areas. These dedicated resources are broken out into two categories: proactive and reactive. The proactive resources are utilized for circuit VM activities and consist of 270 personnel. The reactive resources consist of 38 personnel and are employed for customer requested work and work orders associated with circuit improvement process.

Tampa Electric continued its efforts toward effective VM as part of a coordinated plan with local governments and communities. Tampa Electric's Line Clearance Department and Regional Affairs Department hold periodic meetings with local governments and

communities related to VM activities, upcoming projects, and emergency recovery strategies. Tampa Electric's Regional Affairs Department is tasked with communicating with local and state government officials as well as residential and commercial customers on several topics, including vegetation management. The company's goal is to keep governmental officials aware and briefed on relevant issues regarding these topics while working with internal Tampa Electric departments to resolve vegetation management issues in and around the company's infrastructure in a timely and responsive manner.

During the fourth quarter of 2024, Tampa Electric submitted its renewal application to the National Arbor Day Foundation's Tree Line USA Program and received endorsement in the first quarter of 2025. This will be the sixteenth consecutive year Tampa Electric has received the National Arbor Day Foundation's prestigious Tree Line USA Program designation which recognizes the company for their commitment to proper tree care and environmental stewardship.

Distribution:

Distribution Four-Year Cycle: Tampa Electric manages the vegetation on the company's distribution system on a four-year cycle. This approach was approved by the Commission in Docket No. 20120038-EI, Order No. PSC 2012-0303-PAA-EI, issued June 12, 2012. The four-year cycle is flexible enough to allow the company to change circuit prioritization utilizing the company's reliability-based methodology. Table VM.1 below shows the number of Four-Year Cycle VM miles completed in 2024:

Table VM.1 – 2024 Distribution Four-Year Cycle

2024 Distribution Vegetation Management Four-Year Cycle (Miles Trimmed)								
3rd Cycle, Year 4								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
4-Year VM Miles Goal	253.5	92.4	210.4	306.2	178.7	265.4	227.7	1,534.3
4-Year VM Miles Actual	271.9	91.9	97.9	283.9	176.1	229.5	221.2	1,372.4

Supplemental Distribution Circuit VM: Tampa Electric initiated 700 miles of supplemental distribution circuit VM to enhance the current four-year distribution VM cycle to reduce the proximity between vegetation and electrical facilities. Circuit prioritization and selection was centered around storm resiliency and mitigating outage risk on those circuits most susceptible to storm damage. Table VM.2 below shows the number of miles of supplemental VM by Service Area that was conducted in 2024:

Table VM.2 – 2024 Supplemental Distribution Circuit VM

2024 Supplemental Vegetation Management (Miles Trimmed)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Supplemental Miles Goal	134.9	7.8	126.9	99.3	120.8	78.9	135.1	703.7
Supplemental Miles Actual	102.6	7.7	47.7	136.2	62.0	56.0	48.4	460.6

Mid-Cycle Distribution VM: Tampa Electric initiated Mid-Cycle VM which is an inspection-based approach and is designed to identify and mitigate hazard trees and areas where vegetation cannot be controlled effectively following a four-year distribution VM cycle. In 2024, the company performed VM on 2,283 spans and

removed 1,333 hazard trees as part of the Mid-Cycle Initiative. Table VM.3 shows the number of miles of Mid-Cycle VM by Service Area that was conducted in 2024.

Table VM.3 – 2024 Mid-Cycle Distribution VM

2024 Mid-Cycle Distribution Vegetation Management (Miles Inspected)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Mid-Cycle Inspection Miles Goal	158.5	0.0	104.2	354.4	37.8	101.7	251.5	1,008.1
Mid-Cycle Inspection Miles Actual	158.5	0.0	104.2	354.4	37.8	101.7	251.5	1,008.1

Reactive:

Tampa Electric supports internal and external customer requests through its reactive initiative. Customer requested work and work orders associated with circuit improvement process are the primary categories of reactive work. Work is tracked through the company's work management software. Each work request ("WR") is reviewed by Tampa Electric or contract staff. Those requiring trimming are issued to contract reactive crew. Table VM.4 shows the Reactive work requests reviewed and completed in 2024.

Table VM.4 – 2024 Reactive VM

2024 Reactive Vegetation Management (Work Requests)								
	Company Service Area							
	CSA	DCA	ESA	PCA	SHA	WSA	WHA	Total
Reactive Work Requests Reviewed	946	139	716	443	263	1,004	314	3,825
Reactive Work Requests Trimmed	383	70	350	223	161	395	157	1,739

Transmission:

Tampa Electric trims the company's transmission lines utilizing a comprehensive VM strategy. The company operates four categories of transmission including 230kV, 138kV, 69kV, and 34kV. For circuits with voltages above 200kV, the company complies with Federal Energy Regulatory Commission ("FERC") standard FAC-003-5. This standard imposes performance-based, risk-based, and competency-based requirements for VM on these circuits. Table VM.5 below shows the Transmission VM completed in 2024 compared to the annual goal:

Table VM.5 – 2024 Transmission VM

2024 Transmission Vegetation Management				
	Bulk Transmission (miles)	Non-Bulk Transmission (miles)	Right of Way Transmission (acres)	Total Transmission (miles)
Transmission VM Miles Goal	275.4	250.0	10,034	525.4
Transmission VM Miles Actual	275.4	250.0	8,000	525.4

Transmission Asset Upgrades

The Transmission Asset Upgrades Program is the systematic and proactive replacement of all Tampa Electric's remaining transmission wood poles with non-wood material. The company intends to complete this conversion from wood transmission poles to non-wood material poles during the timeframe of the 2022-2031 SPP. Tampa Electric has over 25,000 transmission poles and structures with approximately 1,350 circuit miles of transmission facilities. Table TAU.1 shows the number of transmission assets that were hardened in 2024.

Table TAU.1 – 2024 Transmission Asset Upgrades

2024 Transmission Asset Upgrades Structures Hardened / System Update		
	Goal	Actual
Transmission Structures – Poles - Non SPP	N/A	34
Transmission Structures – Poles - SPP	472	428
Transmission System Hardened (Percentage)	91.3%	92.5%

Substation Extreme Weather Hardening

Tampa Electric's Substation Extreme Weather Hardening Program is designed to harden existing substations to minimize outages, reduce restoration times and enhance emergency response during extreme weather events. Hardening Projects within this program involve raising substation control enclosures and equipment, and, in some instances, relocation of substation equipment and modification to the designs of the company's substations.

Tampa Electric projected to complete two projects in 2024. One project was completed in 2024, and the second project will be completed in 2025.

Distribution Overhead Feeder Hardening

Tampa Electric's Distribution Overhead Feeder Hardening Program will strengthen the company's distribution system to withstand increased wind-loading and harsh environmental conditions associated with extreme weather events. The Distribution Overhead Feeder Hardening Program will focus on increasing the resiliency and sectionalizing capabilities of the distribution electrical system to better withstand extreme weather and minimize outages, outage durations and affected customer counts through two primary enhancements: Distribution Feeder Strengthening and Distribution Feeder Sectionalizing and Automation. Table OVHF.1 below provides the

designed equipment for engineering and Table OVHF.2 provides the equipment that was installed.

Table OVHF.1 – 2024 Distribution Overhead Feeder Hardening Designed

2024 Distribution Overhead Feeder Hardening Designed Equipment			
Circuit Number	Pole Replacement / Upgrades	Three-Phase Recloser Installations	Single-Phase Recloser Installations
13397	27	0	0
13117	50	5	0
13151	42	3	0
13153	24	3	0
13024	69	0	0
13610	49	3	4
13786	198	2	0
13948	116	3	0
13099	128	5	3
13236	56	0	0
13293	75	3	0
13370	70	3	2
13630	77	2	3
13853	72	0	0
13916	37	6	0
13918	36	0	0
13962	83	0	0
13826	64	1	0
13191	67	1	0
13094	75	1	0
13008	126	1	0
13024	94	5	0
13028	69	2	0
13039	91	4	0
13072	66	3	0
13077	85	5	0
13187	91	3	0
13226	50	4	0
13230	67	3	0
13292	72	2	0
13296	35	0	0
13299	42	5	0

Circuit Number	Pole Replacement / Upgrades	Three-Phase Recloser Installations	Single-Phase Recloser Installations
13311	92	2	0
13343	25	1	0
13364	9	1	0
13414	195	0	0
13417	65	3	0
13457	76	3	0
13685	70	7	0
13687	156	4	0
13737	56	4	0
13753	74	3	0
13754	45	2	0
13772	34	0	0
13892	47	6	0
13989	2	0	0
14014	20	1	0
14040	75	3	0
14042	69	4	0
14083	14	0	0
Total	3,427	122	12

Table OVHF.2 – 2024 Distribution Overhead Feeder Hardening Installed

2024 Distribution Overhead Feeder Hardening Installed Equipment			
Circuit Number	Pole Replacement / Upgrades	Three-Phase Recloser Installations	Single-Phase Recloser Installations
13364	9	1	0
13691	35	0	0
13312	40	0	0
13772	34	0	20
13343	25	0	3
13226	46	0	0
13299	42	0	0
13892	47	7	0
13695	15	0	0
13737	27	0	0
13754	17	0	0
13187	11	0	0
13028	38	0	0
13008	38	0	0
14040	37	0	0
13230	50	0	0
14042	51	0	0
13077	28	0	0
14014	20	1	4
14083	14	0	0
13473	35	0	0
13417	28	0	0
13039	36	0	24
Total	723	9	51

Infrastructure Inspections

Tampa Electric's Infrastructure Inspection Program is a comprehensive inspection Program that combines the existing Commission approved Storm Hardening Plan Initiatives of: Wood Pole Inspections, Transmission Structure Inspections, and the Joint Use Pole Attachment Audit.

Wood Pole Inspection Program: Tampa Electric's Wood Pole Inspection Initiative is part of a comprehensive program initiated by the FPSC for Florida investor-owned electric utilities to harden the electric system against severe weather.

This inspection program complies with Order No. PSC-2006-0144-PAA-EI, issued February 27, 2006, in Docket No. 20060078-EI which requires each investor-owned electric utility to implement an inspection program of its wooden transmission and distribution poles on an eight-year cycle based on the requirements of the NESC. Tampa Electric has approximately 321,000 distribution and lighting wood poles and 25,000 wood and non-wood transmission poles available for inspection for a total pole inspection population of approximately 346,000. Approximately 12.5 percent of the known system will be targeted for inspections annually although the actual number of poles may vary from year to year due to recently constructed circuits, de-energized circuits, reconfigured circuits, etc. This program provides a systematic identification of poles that require repair, reinforcement, or replacement to meet strength requirements of the NESC.

The wood pole inspections will be conducted on a substation circuit basis with a goal of inspecting the entire wood pole population every eight years. An average of 35,625 wooden distribution poles will be inspected annually with each pole receiving a visual inspection, a sound & bore procedure, and a groundline/excavation inspection (except for chromated copper arsenate “CCA” poles less than 16 years of age.)

Inspection Method and Procedure: Tampa Electric will utilize three basic inspection procedures for determining the condition of wooden poles. These procedures include a visual inspection, sound, and bore, and excavation when required.

> Visual Inspection: An initial visual inspection shall be made on all poles from the ground line to the pole top to determine the condition of the pole before any additional inspection work is completed. The visual inspection shall include a

review of the pole condition itself and any attachments to the pole for conditions that jeopardize reliability and are in need of replacement, repair, or minor follow-up. After a pole passes the initial visual inspection, the balance of the required inspection methods will be performed.

Sound and Bore: After passing the visual inspection, the pole shall be sounded to a minimum height of seven feet above the ground line to locate any rotten conditions or pockets of decay inside the pole. Borings shall be made to determine the location and extent of internal decay or voids. All borings shall be plugged with preservative treated wooden dowels. After the pole has passed the sound and bore inspection, an excavation inspection will be performed, if required.

Excavation: For poles requiring excavation, the pole shall be excavated to a minimum depth of 18 inches below the ground line. Any external decay shall be removed to expose the remaining sound wood. The remaining pole strength shall be calculated.

For a pole in concrete or pavement where excavation is not possible, Tampa Electric will utilize a shell boring technique. This will consist of boring two 3/8-inch holes at a 60-degree angle to a depth of 16 to 18 inches below ground level. Upon withdrawing the drill bit, the technician will examine the condition of the wood shavings to determine whether decay is present. A “Shell Gauge” is used to determine the thickness of the shell, which is then used to calculate the pole strength. All borings shall be plugged as previously described.

Hardware Inspection: The inspector shall inspect all of Tampa Electric’s guying, grounding provisions and hardware that is visible from the ground. Any deficiencies or problems will be corrected as directed or reported to Tampa Electric to correct.

Inspection and Treatment Labeling: After completion of the ground line inspection, an aluminum tag identifying the contractor and date of inspection shall be attached to the pole above the birthmark. Additionally, a tag shall be attached identifying any preservative treatments applied and the date of application.

Data Collection: The collected data shall be managed in a database and include information related to pole class, material, vintage, location, pole strength and any pole deficiencies that required follow-up actions, if any.

Inspection in Conjunction with Other Field Work: As part of day-to-day operations, operation personnel are at times required to climb poles to perform different types of field work. Prior to climbing any pole, personnel will assess the condition of the pole. This will include a visual check and may include sounding to determine pole integrity. This type of inspection will supplement the systematic inspection approach outlined in this pole inspection program.

Disposition of Poles: Poles with early-stage decay that do not require remediation to meet the NESC strength requirements shall be treated with an appropriate preservative treatment. Poles with moderate decay that have substantial sound wood shall be considered for reinforcement. Analysis shall be performed to determine if reinforcement will bring the deficient pole into compliance with the requirements of the NESC. If it is determined that the pole can be reinforced, the pole shall be treated with appropriate preservative treatment and may be reinforced or replaced if needed. Poles with advanced decay shall fail the inspection and be replaced.

Shared Poles: Tampa Electric supports the Commission's effort to establish pole inspection requirements on the owners of all utility poles. Tampa Electric will coordinate with third-party owners of utility poles that carry the company's facilities. With regard to the third-party's inspection process, the company will

rely upon the third-party's inspection requirements and share data requested by the third-party to be utilized in their inspection procedure. Tampa Electric will cooperate, as requested, in the work associated with pole replacement where joint use exists. Third-party poles are visually inspected and sounded for internal decay. Issues found are provided to the third-party owner for resolution.

Chromated Copper Arsenate Pole Inspections: In Docket No. 20080219-EI, Order No. PSC-2008-0615-PAA-EI, issued September 23, 2008, the FPSC approved a modification to Tampa Electric's Wood Pole Inspection Program involving chromated copper arsenate ("CCA") poles. Specifically, the modification requires CCA treated poles less than 16 years of age to be sound and selectively bored. Selective boring shall be performed on poles suspected of internal decay. Additionally, one percent of the annual number of CCA treated poles inspected less than 16 years of age shall be excavated to validate this inspection method. Finally, all CCA treated poles over 16 years of age shall be excavated.

Reporting: Tampa Electric includes the Annual Wood Pole Inspection Report with the company's Annual Reliability Performance Reports, by March 1st of each year in full accordance with the reporting requirements set forth in Docket No. 20070634-EI, Order No. PSC-2007-0918-PAA-PU, issued November 14, 2007.

Transmission Inspections: Tampa Electric's multi-pronged inspection approach for its transmission system supports a history of strong reliability performance. This approach includes the eight-year above ground structure inspection cycle, eight-year ground line wood inspection cycle, annual ground patrols, annual aerial infrared patrols, annual substation inspection cycle and the pre-climb inspection requirement. Tampa Electric also continually evaluates the appropriateness of its transmission structure inspection program to ensure that Tampa Electric can take advantage of any cost-effective storm hardening or reliability opportunities it finds.

Standardized reports are produced for each of the formal inspections. Deficiencies identified during the inspections are entered into a maintenance database. This maintenance database is used to prioritize and manage required remediation. Deficiencies identified during the pre-climb inspections are assessed by the on-site crew and reported to supervisory personnel for determination of corrective action.

Table TRA.1 shows the number of transmission inspections that were completed in 2024.

TRA.1 – 2024 Transmission Inspections

2024 Transmission Inspections		
Transmission Inspection Type	Number of Inspections (Circuits)	Number of Poles
Groundline	17	125
Ground Patrol	216	
Infrared Patrol	216	

Pre-climb Inspections: Tampa Electric crews are required to inspect wooden transmission & distribution poles prior to climbing. As part of these inspections, the employee is required to visually inspect each pole prior to climbing and sound each pole with a hammer if deemed necessary. These pre-climbing inspections serve to provide an additional safety-oriented integrity check of poles prior to the employee ascending the pole and may also result in the identification of any structural deterioration issues.

Substation Inspections: Tampa Electric performs inspections of all distribution and transmission substations multiple times throughout the year. The substation inspections include visual inspection of the substation fence, equipment, structures, control buildings and the integrity of grounding system for all equipment and structures. Table Sub.1 below shows the number of distribution and transmission substation inspections that were completed in 2024:

Sub.1 – 2024 Substation Inspections

2024 Substation Inspections		
	Distribution Substations	Transmission Substations
Number of Inspections	524	414

Joint-Use Pole Attachments Audits: Tampa Electric conducts comprehensive loading analyses to ensure the company's poles with joint use attachments are not overloaded and meet the NESC or Tampa Electric Standards, whichever is more stringent. These loading analyses are a direct effort to lessen storm related issues on poles with joint use attachments. All current joint use agreements require attaching entities to apply for and gain permission to make attachments to Tampa Electric's poles.

Due to the size of Tampa Electric's service area and the number of poles the company has, there will always be the potential for unknown foreign attachments to exist on facilities which could place additional loading on a facility which may create an overload situation. To help mitigate these potential overload situations, all Tampa Electric joint use agreements have provisions that allow for periodic inspections and/or audits of all joint use attachments to the company's facilities. In addition, all agreements have provisions that require the attaching party to build and maintain attachments within NESC guidelines or Tampa Electric specifications, whichever are more stringent. All of

Tampa Electric's existing joint use agreements require attaching parties to receive authorization from the company prior to making all attachments to its facilities.

In 2024, the company reviewed all known attachment records and verified that the company has joint use agreements with all attaching entities. Tampa Electric has a total of 40 attachment agreements with attaching entities and continues negotiations with others requesting permission to attach to Tampa Electric poles.

Tampa Electric had steady requests for permit applications in 2024. This increase was impacted by various government funding programs available to the broadband companies. The company's Joint Use Department processed 127 pole attachment applications that encompassed 4,700 poles. As a result, 279 distribution poles were identified to be overloaded due to joint use attachments and 140 poles were overloaded due to Tampa Electric's attachments. Out of the 4,700 poles that were assessed through the pole attachment application process which includes a comprehensive loading analysis, there were 957 poles found to have NESC violations due to joint use attachments and no poles with NESC violations due to Tampa Electric attachments. All poles with NESC violations were either corrected by adjustments to attachments, pole replacements or joint use entities' removal of the attachments in violation.

An effort was made by third party "attachers" in 2024 to notify Tampa Electric of poles planned for over-lashing. Over-lashing occurs when a joint use entity attaches to an existing attachment without prior Tampa Electric engineering and authorization.

Infrastructure Inspections Summary

The table below summarizes all of the 2024 Infrastructure Inspections.

2024 Infrastructure Inspections Summary		
	Projected	Actual
Joint Use Audit - Note 1		
Joint Use Inspections	As needed	4,700
Distribution		
Wood Pole Inspections	35,625	36,789
Substation Inspections	All	524
Transmission		
Wood Pole/Groundline Inspections	124	125
Ground Patrols (circuits)	All	216
Aerial Infrared Patrols (circuits)	All	216
Substation Inspections	All	414

Note 1: The Joint Use audit was completed in the first quarter of 2020

Legacy Storm Hardening Initiatives

The final category of storm protection activities consists of legacy Storm Hardening Plan Initiatives that are well-established and steady state and for which the company did not propose any specific Storm Protection projects for inclusion in the company's 2022-2031 SPP. Tampa Electric continues these activities because the company believes they continue to offer the storm resiliency benefits identified by the Commission in Order No. PSC-2006-0351-PAA-EI, which required the company to perform these activities. In addition, these initiatives are all integrated into the company's ongoing operations.

Geographic Information System: Tampa Electric's Geographic Information System ("GIS") will continue to serve as the foundational database for all transmission, substation, and distribution facilities. Development and improvement of the GIS

continues. All new computing technology requests and new initiatives are evaluated with a goal to eliminate redundant, exclusive and difficult to update databases as well as to place emphasis on full integration with Tampa Electric's business processes. These evaluations further cement GIS as the foundational database for Tampa Electric's facilities.

In 2024, Tampa Electric continued to implement changes and enhancements to the company's GIS system. These changes included data updates, plus metadata and functionality changes, to closer align with business processes and improve user performance.

Post-Storm Data Collection and Forensic Analysis: Tampa Electric has an established process in place to gather the necessary data for forensic analysis following a Category One or greater storm that significantly impacts the company's service area. This data will be used to determine the root cause of equipment failure after a storm event.

From these reports, recommendations and possible changes will be made regarding engineering, equipment and construction standards and specifications. A hired third party of data collection specialists will patrol a representative sample of the damaged areas of the electric system following a major storm event and perform the data collection process. At a minimum, the following types of information will be collected:

- Pole/Structure – type of damage, size and type of pole, likely cause of damage.
- Conductor – type of damage, conductor type and size, likely cause of damage.
- Equipment – type of damage, overhead or underground, size, likely cause of damage.
- Hardware – type of damage, size, and likely cause of damage.

Third party engineering personnel will perform the forensic analysis of a representative sample of the data obtained to evaluate the root cause of failure and assess future

preventive measures where possible and practical. This may include evaluating the type of material used, the type of construction and the environment where the damage occurred including existing vegetation and elevations. Changes may be recommended and implemented if more effective solutions are identified by the analysis team.

In 2024, Tampa Electric's service areas were impacted by several Hurricanes. Hurricane Milton was the only one that was a Category One by the time it impacted the company's service area. A forensic analysis of 17 one-mile by one-mile grids, scattered throughout Tampa Electric's service territory, were assessed by a third party.

Outage Data Differentiating Between Overhead and Underground Systems: Tampa Electric tracks and stores the company's outage data for overhead and underground systems in a single database called the Distribution Outage Database ("DOD"). The DOD is linked to and receives outage data from the company's EMS and OMS. The DOD tracks outage records according to cause and equipment type and can support the following functionality:

- Centralized capture of outage related data.
- Analysis and clean-up of outage-related data.
- Maintenance and adjustment to distribution outage database data.
- Automatic Generation and distribution of canned reliability reports.
- Generating ad hoc operational and managerial reports.

The DOD is further programmed to distinguish between overhead and underground systems and is specifically designed to generate distribution service reliability reports that comply with Rule 25-6.0455, F.A.C.

In addition to the DOD and supporting processes, the company's overhead and underground systems are analyzed for accurate performance. The company also has established processes in place for collecting post-storm data and performing forensic analysis to ensure the performance of Tampa Electric's overhead and underground systems are correctly assessed.

Increase Coordination with Local Governments: Tampa Electric representatives continue to focus on maintaining existing vital governmental contacts and participating on disaster recovery committees to collaborate on planning, protection, response, recovery and mitigation efforts. In addition, Tampa Electric representatives will continue to communicate and coordinate with local governments on vegetation management, search and rescue operations, debris clearing, and identification of critical community facilities. Tampa Electric will participate with local and municipal government agencies within its service area, as well as the Florida Division of Emergency Management ("FDEM") and the Florida Public Service Commission ("FPSC"), in planning and facilitating joint storm exercises. In addition, Tampa Electric will continue to work with counties to educate vulnerable populations on preparedness activities.

In 2024, Tampa Electric's Emergency Management Department ("EM") communication efforts continued to focus on local and state governments and agencies for all emergency management missions. Tampa Electric participated in training and/or mock storm exercises with Hillsborough, Pasco, Pinellas, and Polk counties, as well as the City of Tampa. In addition, Tampa Electric conducted its own series of internal exercises focused on storm surge modeling, refining emergency response plans and the implementation of technology to enhance communication during storm restoration.

In 2024, community focused communications included pre-hurricane season news releases to all major media outlets that serve Tampa Electric customers. All releases were posted on Tampa Electric's website. Hurricane guides were published in several major newspapers including the Tampa Bay Times, Centro (Spanish), and the Florida Sentinel Bulletin. In partnership with community stakeholders, Tampa Electric continued to promote its storm restoration video, Florida's Special Needs Registration, as well as promoting where customers can find flood zones and evacuation zones through a bill onsert and on the Storm Center section on the company's website. Yearly, Tampa Electric promotes information via customer bills on how to register with

the state for special needs assistance and where to find information on flood and evacuation zones.

Emergency Operations Centers ("EOC") – Key Personnel Contact: In 2024, three named tropical weather events (Hurricanes Debby, Helene, and Milton) triggered various county and municipal agencies to activate their EOC at either full or partial activation levels to support emergency response activities. During Hurricane Debby, Tampa Electric representatives were partially or fully activated by some counties and municipalities in its service territory. For Hurricanes Helene and Milton, all County and municipal EOCs were fully activated. In addition, the State of Florida fully activated its EOC for these weather events.

The table below shows the activation levels for the tropical weather events by county or municipal EOC which covers Tampa Electric's service area:

EOC	Hurricane Debby	Hurricane Helene	Hurricane Milton
City of Oldsmar	Full	Full	Full
City of Plant City	---	Full	Full
City of Tampa	Partial	Full	Full
City of Temple Terrace	---	Full	Full
Hillsborough County	Full	Full	Full
Pasco County	---	Full	Full
Pinellas County	Full	Full	Full
Polk County	---	Full	Full
State of Florida	Full	Full	Full

Tampa Electric continues to work with local, state, and federal governments to streamline the flow of information and incorporate lessons learned to restore electric service as quickly and as safely as possible. Prior to June 1st of each year, the company reviews and updates its Emergency Response Plan to ensure Tampa Electric representatives are fully trained to support EOC activation.

Staffing Practices at Local EOCs: Tampa Electric provides representatives to each of the four County EOCs within the company's service territory, including Hillsborough, Pasco, Pinellas, and Polk counties. In addition, depending upon the magnitude of the event, representatives are provided to the four municipalities (Cities of Oldsmar, Plant City, Temple Terrace, and Tampa), when requested. The number of liaisons provided is dependent upon various factors (e.g., seating capacity at the EOC, amount of damage, EOC operating hours, available personnel, etc.). Lastly, representatives are also provided to support the State of Florida EOC to support the State and the FPSC for power restoration issues.

The company's representatives who staff the EOCs have business acumen and experience in customer service and/or electric distribution. Since the EOC representative role is not a day-to-day job function, the company strives to maintain a balance of seasoned and less experienced representatives during both day and night operations in the EOC when possible. EOC representatives are trained to deal with both electric and gas issues.

Staffing hours at the EOC are dictated by each EOC's operational periods and are dependent upon the magnitude of the event. EOCs have and may require company representatives to report for duty before the onset of tropical storm force winds and ride-out the storm at the EOC with other Emergency Support Function ("ESF") personnel. Initially, EOCs may, at their discretion, operate 24 hours/day until the event is stabilized. To support the 24-hour cycle, company staffing hours at EOCs are generally two, 12-hour shifts based on the EOCs operational cycle and vary by County; however, the hours of operation may be adjusted based on EOC needs and resource availability to support emergency response.

This table shows the number of company representatives available to support EOC activation. The table does not represent the number of representatives on-site at the same time.

Utility staffing practices at local EOCs	
EOC in Service Territory	**Number of Utility Staff**
Hillsborough County	6
Polk County	4
City of Plant City	3
City of Tampa	3
City of Temple Terrace	3
Pasco County	3
City of Oldsmar	2
Pinellas County	2

The role of the company's EOC representative is to facilitate and respond to critical community issues in support of life safety and power restoration efforts. The representatives are responsible for maintaining situational awareness and communicating any public safety issues or concerns to the company. In addition, the representatives work closely with other ESF liaisons to facilitate or coordinate any requests made by the company or in support of community citizens. The representatives will utilize all available "lifelines" to respond to requests which originate from the EOC or company personnel. Lastly, the EOC representative communicates outage updates and provides restoration status, as requested.

The company has representatives dedicated to each of the county and municipal EOCs within its service territory, therefore there it is unlikely for an EOC to not be staffed. In the remote situation where an EOC representative is unavailable, the local EOCs have contact information for their assigned EOC representatives, as well as the company's EM personnel, which can be called upon for assistance. In addition, the company's Regional Affairs Department personnel have established relationships throughout the communities served and are also available to provide support, as needed.

Assistance to Local Government: In 2024, Tampa Electric received requests from and deployed resources as follows: Hurricane Helene (Hillsborough County and Cities of Oldsmar and Temple Terrace) and Hurricane Milton (Hillsborough County and Cities of Oldsmar, Tampa, and Temple Terrace) for Search and Rescue Team assistance. In addition, resources were requested and provided to the City of Tampa to assist with debris clearing activities.

Tree Ordinances, Planting Guides and Trip Procedures: For 2025, the company's Manager of Line Clearance will continue to work with Tampa Electric's Regional Affairs staff to offer meetings with local government's staff on how Tampa Electric can best work with city staff in pre-storm and post-storm events and to better coordinate the company's tree trimming procedures with governmental ordinances.

Utility's Coordination of Critical Facilities with local governments: Tampa Electric works closely with County EM officials and other stakeholders throughout the year to identify and prioritize facilities deemed most critical to the overall health of the whole community (e.g., public health, safety, security, or national/global economy). Tampa Electric has discussions with EM officials through email and phone communications. The identification of public and private critical facilities during preparedness planning supports the goal of a coordinated and flexible restoration process for all critical infrastructure and is directly related to business continuity and continuity of the government. Critical facilities for municipalities are identified and incorporated into the respective County data.

The table below provides the dates that Tampa Electric had discussion with local governments during 2024 that involved critical facilities.

Meetings with Local Government				
Entity	**Date(s)**	**Topics**	**Pending Issues/ Follow-up items**	**Contact Information Provided to Local Authorities**
Hillsborough County	1/17/2024 1/24/2024 2/19/2024 2/23/2024 3/01/2024 3/15/2024 3/25/2024	Critical Facility Discussion	N/A	Yes
Pasco County	3/06/2024 3/27/2024	Critical Facility Discussion	N/A	Yes
Pinellas County	3/06/2024 3/08/2024 3/11/2024	Critical Facility Discussion	N/A	Yes
Polk County	3/06/2024 3/13/2024 3/22/2024 3/27/2024	Critical Facility Discussion	N/A	Yes

Collaborative Research: Tampa Electric will continue the company's participation in collaborative research efforts with Florida's other investor-owned electric utilities, several municipal utilities, and cooperatives to further the development of storm resilient electric utility infrastructure and technologies that reduce storm restoration costs and outages to customers.

This collaborative research is facilitated by the Public Utility Research Center ("PURC") at the University of Florida. A steering committee comprised of one member from each

of the participating utilities provides the direction for research initiatives. Tampa Electric signed an extension of the memorandum of understanding with PURC in December 2018, effective January 1, 2019, for two years. The memorandum of understanding will automatically be extended for successive two-year terms on an evergreen basis until the utilities and PURC agree to terminate the agreement. Tampa Electric files the updated PURC Collaborative Research Report with the company's Storm Protection Plan Annual Status Report on June 1st of each year.

Disaster Preparedness and Recovery Plan: A key element in minimizing storm-caused outages is having a natural disaster preparedness and recovery plan. A formal disaster plan provides an effective means to document lessons learned, improve disaster recovery training, pre-storm staging activities, and post-storm recovery. The Commission's Order No. PSC-2006-0351-PAA-E1, issued on April 25, 2006, within Docket No. 20060198-E1 required each investor-owned electric utility to develop a formal disaster preparedness and recovery plan that outlines its disaster recovery procedures and maintain a current copy of its utility disaster plan with the Commission.

Tampa Electric will continue to be active in many ongoing activities to support the restoration of the system before, during and after storm activation. The company will continue to lead or support disaster preparedness and recovery plan activities such as planning, training, and working with other electric utilities and local government to continually refine and improve the company's ability to respond quickly and efficiently in any restoration situation.

Tampa Electric's EM plans address all hazards, including extreme weather events and are reviewed annually. Tampa Electric follows the policy set by TECO Energy for EM and Business Continuity which delineates responsibilities at the employee, company, and community levels.

Tampa Electric will also continue to plan, participate in, and conduct internal and external preparedness exercises, collaborating with government emergency

management agencies, at the local, state, and federal levels. Internal company exercises focus on testing lessons learned from prior exercises/activations, new procedures, and educating new team members on roles and responsibilities in the areas of incident command, operations, logistics, planning, and finance. The scope and type of internal exercises varies from year to year based on exercise objectives defined by a cross-functional exercise design team, following the Homeland Security Exercise and Evaluation Program ("HSEEP"). External preparedness exercises are coordinated by local, state, and federal governmental emergency management agencies and partners. Tampa Electric personnel participate in these exercises to test the company's internal emergency response plans, including coordination with Emergency Support Functions ("ESF") to maintain key business relationships at local Emergency Operation Centers ("EOC"). Like Tampa Electric, the exercise type (tabletop, functional or full-scale) and scope varies from year to year, and depending upon the emergency management agencies' exercise objectives, Tampa Electric participants may or may not be included.

When requested, Tampa Electric participates in the State of Florida's mock storm exercise with the FPSC, which may coincide with exercises conducted by Hillsborough, Pasco, Pinellas, and Polk counties. In addition, municipalities within Tampa Electric's service area (Oldsmar, Plant City, Tampa, and Temple Terrace) may also host exercises and/or pre-storm season briefings. In 2024, Tampa Electric participated in training and/or mock storm exercises with Hillsborough, Pasco, Pinellas, and Polk counties, as well as the City of Tampa.

In 2024, Tampa Electric participated in the following disaster preparedness and recovery plan committees which included in-depth coordination with local, state, and federal emergency management agencies and partners:

- Principal member of the National Fire Protection Association ("NFPA") 1660 – Committee on Emergency, Continuity, and Crisis Management
- Member of NFPA Technical Committee

- Member of the Edison Electric Institute ("EEI") Business Continuity Leadership Team
- Member of the EEI Mutual Assistance Committee
- Member of the Electric Subsector Coordinating Council ("ESCC") Leadership Working Group
- Member of the Local Mitigation Strategy ("LMS")
- Member of Critical Facility Working Group to review restoration priorities
- Member of the Florida Statewide Mutual Aid Assistance ("MAA") Working Group
- Member of the Southeastern Electric Exchange ("SEE") Mutual Assistance Committee
- Member of the SEE Logistics Subcommittee
- Member of the SEE Vegetation Management Working Group
- Member of the Florida Emergency Preparedness Association ("FEPA")
- Member of the FEPA WebEOC Working Group
- Member of the Association of Contingency Planners ("ACP")
- Member of the International Association of Emergency Managers ("IAEM")
- Member of the Disaster Recovery Institute ("DRI") International
- Principal members of the "ASIS" International Society of Industrial Security

Tampa Electric continues to participate in internal and external preparedness exercises, collaborating with government emergency management agencies, at local, state, and federal levels.

Distribution Pole Replacements: Tampa Electric's distribution pole replacement initiative starts with the company's wood pole inspections and includes designing, utilizing conductors and/or supporting structures, and constructing distribution facilities that meet or exceed the company's current design criteria for the distribution system. The company will continue to appropriately address all poles identified through its Infrastructure Inspection Program.

Overhead to Underground Conversion of Interstate Highway Crossings: The continued focus of this activity is to harden limited access highway crossings to prevent the hindrance of first responders, emergency vehicles and others due to fallen distribution lines blocking traffic. The restoration of downed overhead power lines over interstate highways can be lengthy due to heavy traffic congestion following a major storm. Tampa Electric's current preferred construction standard requires all distribution line interstate crossings to be underground. Therefore, the company initially converted several overhead distribution line crossings to underground on major interstate highways. Through 2024, a total of 19 distribution crossings have been converted. Any remaining distribution interstate highway crossings will be converted to underground as part of the company's SPP or when construction and/or maintenance activities present opportunities.

Conclusion

Tampa Electric's 2024 Storm Protection Annual Status Report illustrates the company's ongoing commitment to enhancing the resilience and reliability of its electric utility infrastructure. Through the strategic implementation of the 2022-2031 Storm Protection Plan, Tampa Electric aims to minimize restoration costs and outage times associated with extreme weather events, delivering improved service reliability to customers. By focusing on practical and cost-effective measures, the company continues to meet the Florida Legislature's objectives, ensuring that the electric grid remains robust and capable of withstanding future challenges.

Wood Pole Inspection Program: Tampa Electric's Wood Pole Inspection Initiative is part of a comprehensive program initiated by the FPSC for Florida investor-owned electric utilities to harden the electric system against severe weather.

This inspection program complies with Order No. PSC-2006-0144-PAA-EI, issued February 27, 2006, in Docket No. 20060078-EI which requires each investor-owned electric utility to implement an inspection program of its wooden transmission and distribution poles on an eight-year cycle based on the requirements of the NESC. Tampa Electric has approximately 285,000 distribution and lighting wood poles and 25,000 wood and non-wood transmission poles available for inspection for a total pole inspection population of approximately 310,000. Approximately 12.5 percent of the known system will be targeted for inspections annually although the actual number of poles may vary from year to year due to recently constructed circuits, de-energized circuits, reconfigured circuits, etc. This program provides a systematic identification of poles that require repair, reinforcement, or replacement to meet strength requirements of the NESC.

The wood pole inspections will be conducted on a substation circuit basis with a goal of inspecting the entire wood pole population every eight years. An average of 35,625 wooden distribution poles will be inspected annually with each pole receiving a visual inspection, a sound & bore procedure, and a groundline/excavation inspection (except for chromated copper arsenate “CCA” poles less than 16 years of age.)

Inspection Method and Procedure: Tampa Electric will utilize three basic inspection procedures for determining the condition of wooden poles. These procedures include a visual inspection, sound, and bore, and excavation when required.

> Visual Inspection: An initial visual inspection shall be made on all poles from the ground line to the pole top to determine the condition of the pole before any additional inspection work is completed. The visual inspection shall include a

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EXHIBIT

OF

KEVIN E. PALLADINO

FPSC EXH NO. 6
ADMITTED

Table of Contents

DOCUMENT NO.	TITLE	PAGE
1	Distribution Lateral Undergrounding Program's 2025-2026 Project List and Summary of Costs	28
2	Transmission Asset Upgrades Program's 2025-2026 Project List and Summary of Costs	37
3	Substation Extreme Weather Hardening Program's 2025-2026 Project List and Summary of Costs	39
4	Distribution Overhead Feeder Hardening Program's 2025-2026 Project List and Summary of Costs	40
5	Distribution Storm Surge Hardening Program's 2025-2026 Project List and Summary of Costs	44
6	Vegetation Management Program's 2025-2026 Activities and Summary of Costs	45
7	Infrastructure Inspections Program's 2025-2026 Activities and Summary of Costs	46
8	Common Storm Protection Plan 2025-2026 Activities and Summary of Costs	47

C2-373

FPSC EXH NO. 6

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 1
WITNESS: PALLADINO
PAGE 1 OF 9
FILED: 05/01/2025
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	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	**122,900,419**	**107,638,436**
LUG ESA 13039.92496615	1,172,588	-
LUG CSA 13175.60060554	1,172,532	1,599,000
LUG CSA 13103.91232937	1,125,474	1,508,000
LUG CSA 13419.90399851	1,032,798	1,378,600
LUG ESA 13127.92663180	939,006	-
LUG WSA 13612.90291123	965,751	-
LUG CSA 13097.60350024	1,279,616	-
LUG SHA 13001.10663240	1,030,355	-
LUG CSA 13091.60029925	928,017	1,274,000
LUG WSA 13359.90522517	935,413	-
LUG WSA 13210.90098744	844,273	-
LUG WSA 13164.10158909	873,915	-
LUG CSA 13053.10120786	755,297	-
LUG SHA 13899.60005952	744,412	-
LUG WSA 13754.90915815	747,556	-
LUG WSA 13191.10173500	871,341	-
LUG ESA 13326.94363981	848,442	-
LUG WSA 13206.90482454	1,147,565	-
LUG ESA 13127.92661768	2,009,097	-
LUG CSA 13045.10165356	1,134,024	1,403,324
LUG ESA 13906.10096960	1,152,546	-
LUG ESA 14356.93292955	1,080,224	-
LUG CSA 13093.60031511	1,057,022	1,040,000
LUG SHA 14022.90591555	1,014,000	-
LUG CSA 13091.10163224	1,119,390	931,180
LUG CSA 13832.91532289	978,263	962,000
LUG ESA 13324.93501061	958,011	-
LUG WSA 13622.60048809	978,288	985,500
LUG WSA 13140.91873275	937,548	-
LUG CSA 13351.10384706	923,522	-
LUG SHA 14020.60223573	923,000	-
LUG ESA 13911.91995336	907,970	-
LUG WSA 13162.10158434	879,258	-
LUG ESA 13910.10545847	874,900	-
LUG WSA 13610.60058616	845,000	-
LUG WHA 13313.90084626	1,306,215	-
LUG CSA 13034.10142238	909,229	840,708
LUG WSA 13207.92190389	796,267	-
LUG CSA 13417.92035203	795,400	732,000
LUG CSA 13631.91774500	780,000	-
LUG SHA 13899.60005954	1,107,852	-
LUG ESA 13509.10501150	715,000	-
LUG ESA 13229.10457713	713,700	-
LUG WSA 13754.90423524	705,113	-

FPSC EXH NO. 6

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 1
WITNESS: PALLADINO
PAGE 2 OF 9
FILED: 05/01/2025
REVISED: 07/10/2025

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	**122,900,419**	**107,638,436**
LUG WSA 13072.10165803	682,868	639,863
LUG WHA 13699.10637240	1,702,906	-
LUG WSA 13164.60087359	1,062,447	-
LUG CSA 13043.10093646	676,582	678,264
LUG SHA 13896.10933157	670,800	-
LUG WSA 13063.10124545	668,337	693,497
LUG ESA 13795.90398961	664,300	-
LUG WSA 13162.90435139	901,706	-
LUG WSA 13210.92775767	668,646	-
LUG WSA 13220.10191173	758,462	-
LUG WSA 13754.91040852	650,000	-
LUG WSA 13612.93082436	1,006,719	-
LUG WSA 13754.10297442	618,173	-
LUG CSA 13630.90179103	611,000	-
LUG SHA 13001.60179191	775,956	-
LUG CSA 13093.60029776	620,149	593,778
LUG CSA 13091.60302651	602,321	-
LUG WSA 13065.92238609	590,898	611,987
LUG ESA 13457.90176591	585,000	-
LUG CSA 13094.60013778	585,000	-
LUG CSA 13351.10384723	548,392	-
LUG WSA 13079.60077624	634,955	-
LUG ESA 13127.90334731	815,244	-
LUG CSA 13224.92856634	559,430	559,000
LUG ESA 13230.10471354	945,576	-
LUG WSA 13359.92321581	550,437	-
LUG WSA 13198.10051863	548,055	567,000
LUG PCA 13464.91334566	545,511	-
LUG WSA 13191.10173494	667,605	-
LUG WSA 13532.93432382	507,849	-
LUG CSA 13103.90748138	507,000	-
LUG WSA 13754.90630567	503,987	475,800
LUG ESA 13213.93276297	500,500	-
LUG CSA 13046.91016874	492,773	494,000
LUG WSA 13207.10168319	494,000	-
LUG WSA 13194.10286125	1,679,987	2,266,112
LUG WSA 13194.90645500	2,262,158	-
LUG WSA 13162.90211134	468,518	-
LUG CSA 13106.91643964	468,000	-
LUG ESA 13039.93090160	1,679,505	-
LUG PCA 13243.10791877	463,361	-
LUG WSA 13112.92874488	480,128	478,534
LUG ESA 13460.92863550	459,367	-
LUG WSA 13754.10297440	455,523	-

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	**122,900,419**	**107,638,436**
LUG PCA 13148.90852788	447,321	-
LUG ESA 13326.10477228	2,244,553	-
LUG ESA 13909.92173076	403,000	-
LUG PCA 13390.92620889	616,825	-
LUG PCA 13808.10686006	523,483	-
LUG WSA 13067.90157556	358,317	-
LUG CSA 13592.91550764	338,000	-
LUG ESA 13229.92525393	335,488	-
LUG PCA 13243.10791889	338,170	-
LUG PCA 13805.91404359	992,060	-
LUG WHA 13297.10560425	1,620,893	-
LUG PCA 13011.10625698	1,307,418	-
LUG PCA 13147.92901825	942,275	-
LUG ESA 13909.90380435	785,540	-
LUG PCA 13390.92610250	775,405	-
LUG WSA 13514.94181750	722,826	-
LUG WHA 13118.92204382	562,184	-
LUG SHA 13342.10925094	554,146	-
LUG WSA 13207.90613782	780,158	-
LUG WSA 13892.10338448	515,831	-
LUG WSA 13220.90901917	713,276	-
LUG WSA 13490.92815117	308,078	-
LUG PCA 13147.92897362	397,152	-
LUG PCA 13390.92599120	413,083	-
LUG WSA 13207.90146892	777,389	-
LUG PCA 13146.92497118	344,342	-
LUG CSA 13351.93283244	312,013	-
LUG PCA 13146.91161524	356,312	-
LUG CSA 14040.10786382	449,474	-
LUG CSA 13106.10361894	299,000	-
LUG SHA 13303.93355196	912,765	-
LUG WSA 13522.10392877	289,431	-
LUG PCA 13241.92937437	289,900	-
LUG ESA 13460.92859507	1,622,710	-
LUG WSA 13111.60072751	282,842	-
LUG PCA 13853.60463714	279,500	-
LUG WSA 13165.91910924	278,604	289,023
LUG WSA 13198.10051851	261,666	-
LUG CSA 13838.93033231	286,438	-
LUG PCA 13464.91337725	259,205	-
LUG PCA 14000.10710623	370,748	-
LUG WSA 13425.10244449	350,397	-
LUG PCA 13724.10640103	239,233	-
LUG CSA 13024.91937629	315,944	-

FPSC EXH NO. 6

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 1
WITNESS: PALLADINO
PAGE 4 OF 9
FILED: 05/01/2025
REVISED: 07/10/2025

C2-377

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	**122,900,419**	**107,638,436**
LUG WHA 13916.91386005	270,587	-
LUG WSA 13138.94080005	538,927	-
LUG WSA 13756.10589587	303,140	-
LUG ESA 13454.90429155	287,161	2,071,790
LUG CSA 13939.60144164	228,072	-
LUG WHA 13118.10535999	278,498	-
LUG WSA 13138.60170460	299,961	-
LUG WSA 13071.94257594	276,597	-
LUG WHA 13313.10684614	284,074	-
LUG WSA 13612.90312305	357,387	-
LUG PCA 13656.90848130	270,139	-
LUG WSA 13612.60003135	374,123	-
LUG WSA 13535.91618829	268,681	-
LUG CSA 13100.91340554	300,591	-
LUG WSA 13612.92956326	763,748	-
LUG WSA 13138.10145624	318,814	-
LUG WSA 13141.91575422	256,741	-
LUG WSA 13738.10298299	249,540	-
LUG WSA 13198.10051875	233,613	-
LUG ESA 13796.92728705	243,111	-
LUG CSA 13592.60128815	220,367	-
LUG ESA 13225.60139973	248,211	-
LUG WSA 13068.60010034	247,670	1,287,000
LUG PCA 13962.60365361	202,217	-
LUG WSA 13198.92655424	243,916	-
LUG SHA 13342.90527363	328,591	-
LUG CSA 13106.10361901	247,969	-
LUG WSA 13198.92183966	352,669	-
LUG WSA 13078.90444684	240,209	1,638,000
LUG CSA 13053.10120788	238,757	-
LUG WSA 13198.94019819	324,275	-
LUG WSA 13522.10392905	263,201	-
LUG CSA 13632.10408290	254,651	-
LUG WSA 13079.60104344	212,787	-
LUG WSA 13737.90740214	286,738	-
LUG CSA 13418.91924595	245,256	-
LUG WSA 13208.90152415	237,108	229,500
LUG PCA 13414.10674240	221,000	-
LUG PCA 13463.10692795	198,377	-
LUG CSA 13420.10055941	245,668	-
LUG ESA 13457.10482593	195,000	-
LUG PCA 13723.93324791	185,767	-
LUG PCA 13787.92354169	179,400	-
LUG PCA 13808.93294943	315,504	-

C2-377

FPSC EXH NO. 6

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 1
WITNESS: PALLADINO
PAGE 5 OF 9
FILED: 05/01/2025
REVISED: 07/10/2025

C2-378

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	**122,900,419**	**107,638,436**
LUG PCA 13805.92678765	215,053	-
LUG WSA 13737.91960399	175,076	-
LUG PCA 13389.90377733	131,147	-
LUG PCA 13414.10674224	124,852	-
LUG PCA 13787.91096289	127,518	-
LUG CSA 13364.91151734	229,194	-
LUG WSA 13143.10928275	117,000	-
LUG PCA 13959.10716318	234,059	-
LUG WSA 13059.60302601	2,037,170	-
LUG WSA 13081.60008652	107,364	111,477
LUG CSA 13029.60017429	110,030	-
LUG WSA 13756.60165357	109,064	-
LUG SHA 14024.90116190	120,089	-
LUG CSA 13224.92922162	72,005	-
LUG WSA 13190.93257667	112,153	-
LUG CSA 13096.10363933	160,377	-
LUG ESA 13910.94218580	97,058	-
LUG WSA 13109.90641822	127,095	-
LUG WSA 13206.10167762	104,457	720,318
LUG CSA 13048.10100716	119,763	-
LUG PCA 13241.10633695	85,419	-
LUG WSA 13219.92005809	84,227	-
LUG WSA 13198.10051896	76,810	-
LUG CSA 14012.91702481	74,857	-
LUG WSA 13140.92408051	81,527	1,391,000
LUG CSA 13044.91565159	93,228	-
LUG WSA 13754.90097474	80,221	-
LUG WSA 13162.94434120	79,799	780,000
LUG WSA 13190.90098676	79,749	-
LUG WSA 13218.60124027	79,139	831,705
LUG WSA 13198.93974430	77,697	-
LUG CSA 13632.10408272	75,901	-
LUG CSA 13042.93264130	809,556	-
LUG WSA 13611.10092875	79,918	872,016
LUG ESA 13324.93501052	71,500	-
LUG PCA 13961.10696464	104,997	-
LUG WSA 13113.90422522	67,429	-
LUG ESA 13231.10868138	51,080	-
LUG WSA 13575.90054924	53,728	-
LUG WSA 13522.10392882	50,708	3,312,715
LUG CSA 13205.90442230	52,289	-
LUG ESA 13127.90334707	50,845	486,818
LUG ESA 13911.92679866	50,640	-
LUG ESA 13906.92282884	52,145	128,864

C2-378

FPSC EXH NO. 6

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 1
WITNESS: PALLADINO
PAGE 6 OF 9
FILED: 05/01/2025
REVISED: 07/10/2025

C2-379

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	**122,900,419**	**107,638,436**
LUG SHA 14024.10747874	50,141	-
LUG CSA 13175.93249426	50,533	-
LUG CSA 13835.10429550	50,542	-
LUG CSA 13829.10425054	73,620	-
LUG WSA 13141.92630916	103,590	-
LUG WSA 13586.92298267	99,379	1,068,600
LUG ESA 13324.93118733	55,259	-
LUG ESA 13229.11273871	50,573	-
LUG WSA 13510.60088567	58,461	-
LUG WSA 13754.90847913	74,993	408,728
LUG WSA 13533.91060899	95,670	871,000
LUG WSA 13199.90526768	55,422	-
LUG WSA 13112.92890357	50,537	1,594,716
LUG WSA 13163.60033370	70,780	-
LUG WSA 13198.92655421	54,845	-
LUG ESA 13133.10802850	51,626	2,264,117
LUG CSA 13748.60111391	50,529	-
LUG PCA 13724.10671179	39,000	-
LUG WSA 13217.10247858	44,198	1,078,313
LUG WSA 13738.90267141	51,378	286,000
LUG WSA 13864.10310505	77,888	-
LUG WSA 13624.10274748	35,207	363,409
LUG CSA 13828.10424221	41,977	-
LUG CSA 13048.91154995	40,615	-
LUG CSA 13047.60011392	33,947	-
LUG WSA 13199.10050730	43,318	656,637
LUG WSA 13612.60022877	35,152	-
LUG WSA 13079.10128507	64,665	-
LUG CSA 13043.10093658	38,529	-
LUG WSA 13139.60088186	31,209	-
LUG CSA 13097.91147533	59,372	-
LUG WSA 13522.10392902	118,540	-
LUG SHA 13652.92748361	3,620	-
LUG CSA 13042.93266650	(4,288)	-
LUG WSA 13535.92983661	86,862	-
LUG DCA 13329.92835651	(51,380)	-
LUG CSA 13105.10580689	13,559	-
LUG WSA 13079.60087041	63,667	-
LUG CSA 13468.60128378	(25,248)	-
LUG CSA 13836.91377944	(4,525)	-
LUG SHA 13896.10933156	(2,459)	-
LUG WSA 13860.10307215	26,506	-
LUG CSA 13158.60011810	34,843	-
LUG CSA 13420.92027991	(31,020)	-

C2-379

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	**122,900,419**	**107,638,436**
LUG DCA 13815.93961736	(45,702)	-
LUG CSA 13046.10101247	(58,338)	-
LUG CSA 13175.93247243	(58,136)	-
LUG ESA 14117.10475330	(52,011)	-
LUG WSA 13078.10127937	987,889	2,078,209
LUG WSA 13740.90487798	20,206	2,717,000
LUG DCA 13431.90165527	6,336	-
LUG ESA 13911.60157736	15,009	-
LUG WSA 13522.92169062	112,388	-
LUG CSA 13350.60047463	91,983	-
LUG PCA 13008.60015117	16,602	-
LUG WSA 13219.92527637	31,921	2,054,000
LUG WSA 13217.92097014	15,631	820,263
LUG WSA 13405.60048514	54,439	-
LUG WSA 13065.91354294	15,310	286,000
LUG CSA 13045.10165382	15,494	-
LUG CSA 13042.93267158	19,308	-
LUG WSA 13082.60073788	20,323	1,100,883
LUG WSA 13082.60073803	23,661	-
LUG WSA 13167.92398222	15,666	481,000
LUG CSA 13034.93113905	(31,068)	-
LUG WSA 13865.60305740	15,236	181,951
LUG DCA 13004.92543665	20,608	-
LUG WSA 13740.60614298	15,217	1,308,221
LUG WSA 13060.92907479	40,298	598,000
LUG WSA 13638.91177941	32,825	1,534,000
LUG WSA 13016.92132257	18,699	240,530
LUG WHA 13296.60531111	38,677	-
LUG WSA 13068.10688316	47,245	806,000
LUG ESA 13878.10105723	73	-
LUG PCA 13008.60015427	30,864	-
LUG CSA 13592.91365233	27,457	-
LUG WSA 13737.10297934	26,483	-
LUG PCA 13390.92609981	24,342	-
LUG PCA 13010.92602262	20,093	-
LUG WSA 13522.10392924	16,623	-
LUG PCA 13961.10696420	16,441	-
LUG PCA 13961.60200737	15,570	-
LUG PCA 13388.60181011	14,052	-
LUG CSA 13826.92905104	7,628	-
LUG WSA 13737.60311396	3,521	-
LUG WSA 13167.10160212	3,002	311,723
SPP LUG General Costs	2,311	-
LUG ESA 14116.91073265	1,309	-

FPSC EXH NO. 6

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 1
WITNESS: PALLADINO
PAGE 8 OF 9
FILED: 05/01/2025
REVISED: 07/10/2025

C2-381

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	**122,900,419**	**107,638,436**
LUG CSA 13993.10433144	357	-
LUG PCA 13805.10916743	55	625,300
LUG CSA 13099.10368943	4	-
LUG PCA 13655.90431393	4	-
SPP LUG TELE - 09361.50 ROCKY CREEK	(122,087)	-
LUG WSA 13863.60279838	(3,137)	-
LUG PCA 13724.10671319	(74)	-
LUG PCA 13724.10671229	(3,241)	-
LUG DCA 13432.10761257	(264)	-
LUG ESA 14355.60258173	(6,588)	212,983
LUG CSA 13176.10375136	(164)	-
LUG CSA 13205.94398705	(748)	-
LUG DCA 13328.90830976	(46,314)	-
LUG CSA 13049.60016282	1,857	-
LUG CSA 13831.10427678	(204)	-
LUG PCA 13462.91382618	(59,269)	-
LUG PCA 13463.10692803	(532)	-
LUG CSA 13593.93057902	90	-
LUG ESA 13171.90598389	(4)	-
LUG CSA 13104.10362869	(9)	-
LUG WSA 13138.10145625	(24)	-
LUG WSA 13737.10007252	(413)	598,000
LUG CSA 13934.10467597	(1,609)	-
LUG WSA 13621.91418404	(5,050)	546,000
LUG CSA 13088.60029011	(5,831)	-
LUG CSA 13176.10375141	(8,972)	-
LUG CSA 13632.60305848	(38,687)	-
LUG ESA 13906.10096968	(110,170)	-
LUG PCA 13724.91049435	(667,138)	-
LUG ESA 13433.10466911	-	952,670
LUG ESA 13230.92180224	-	826,619
LUG WSA 13756.10589595	-	346,241
LUG WSA 13078.10127958	-	2,836,280
LUG WSA 13873.60311122	-	1,824,383
LUG WSA 13483.60393455	-	3,727,623
LUG ESA 13502.10497396	-	398,864
LUG ESA 13509.92890860	-	452,045
LUG ESA 13509.10501141	-	220,909
LUG SHA 13780.10723993	-	364,602
LUG SHA 13645.92207754	-	988,977
LUG SHA 13900.91863298	-	359,744
LUG ESA 13793.92685255	-	256,449
LUG ESA 13686.93697046	-	544,347
LUG ESA 13911.90130568	-	1,702,074

C2-381

FPSC EXH NO. 6

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 1
WITNESS: PALLADINO
PAGE 9 OF 9
FILED: 05/01/2025
REVISED: 07/10/2025

	2025 Cost Estimate	2026 Cost Estimate
Distribution Lateral Undergrounding Program Total	**122,900,419**	**107,638,436**
LUG ESA 13878.10105726	-	729,205
LUG ESA 13231.10868121	-	368,693
LUG ESA 13878.10105728	-	313,210
LUG DCA 13330.92197131	-	1,521,000
LUG CSA 13045.10165381	-	3,772,946
LUG PCA 13723.60422059	-	-
LUG PCA 13390.92605381	-	-
LUG WSA 13191.10173522	-	650,553
LUG WSA 13191.60474882	-	442,000
LUG WSA 13072.10165789	-	624,000
LUG WSA 13756.10589590	-	767,000
LUG WSA 13219.60518342	-	611,010
LUG WSA 13201.91868130	-	771,440
LUG WSA 13219.90098743	-	939,400
LUG WSA 13164.10158932	-	2,106,000
LUG WSA 13510.10218987	-	195,000
LUG CSA 13218.60318065	-	614,067
LUG CSA 13036.91479826	-	528,269
LUG CSA 13036.94350396	-	918,443
LUG CSA 13036.10143568	-	809,428
LUG CSA 13837.91812632	-	501,425
LUG CSA 13837.91563454	-	480,259
LUG CSA 14012.92299193	-	756,677
LUG CSA 14012.10483818	-	1,597,114
LUG CSA 14012.91181114	-	787,963
LUG CSA 13051	-	328,788
LUG WSA 13080	-	2,614,095
LUG CSA 13093	-	1,150,150
LUG WSA 13140	-	688,416
LUG WSA 13141	-	281,797
LUG WSA 13162	-	1,004,493
LUG WSA 13164	-	646,555
LUG WSA 13165	-	193,578
LUG ESA 13228	-	1,014,796
LUG WHA 13288	-	197,491
LUG WHA 13371	-	2,426,907
LUG WSA 13638	-	306,430
LUG WSA 13738	-	224,055

FPSC EXH NO. 6

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 2
WITNESS: PALLADINO
PAGE 1 OF 2
FILED: 05/01/2025

C2-383

	2025 Cost Estimate	2026 Cost Estimate
Transmission Asset Upgrades Program Total	**24,916,163**	**17,339,972**
SPP TAU - Circuit 66046	1,596	-
SPP TAU - Circuit 66022	407,842	-
SPP TAU - Circuit 230602	49,342	-
SPP TAU - Circuit 66025	(11,048)	-
SPP TAU - Circuit 66027	764	-
SPP TAU - Circuit 66001	11,202	-
SPP TAU - Circuit 66026	(4,092)	-
SPP TAU - Circuit 66021	20,645	-
SPP TAU - Circuit 66028	6,639	-
SPP TAU - Circuit 66032	16,564	-
SPP TAU - Circuit 66436	(12,028)	-
SPP TAU - Circuit 66098	2,457	-
SPP TAU - Circuit 66035	168,863	-
SPP TAU - Circuit 66042	(7)	-
SPP TAU - Circuit 66034	1,293	-
SPP TAU - Circuit 66838	1,284	-
SPP TAU - Circuit 66040	1,949	-
SPP TAU - Circuit 66650	195,999	-
SPP TAU - Circuit 66603	560,487	-
SPP TAU - Circuit 138003	6,320	-
SPP TAU - Circuit 66839	2,141,894	-
SPP TAU - Circuit 66061	1,105	-
SPP TAU - Circuit 66833	715,339	5,787,530
SPP TAU - Circuit 66091	121,488	-
SPP TAU - Circuit 138006	2,316,947	-
SPP TAU - Circuit 66416	2,159,089	-
SPP TAU - Circuit 66653	3,484,446	3,712,002
SPP TAU - Circuit 66004	2,367,278	2,634,324
SPP TAU - Circuit 66651	206,272	1,197,420
SPP TAU - Circuit 66405	2,192,456	-
SPP TAU - Circuit 66655	66,546	2,913,722
SPP TAU - Circuit 66010	80	-
SPP TAU - Circuit 66426	5,528,406	-
SPP TAU - Circuit 66058	388,000	279,398
SPP TAU - Circuit 66615	1,213,553	-
SPP TAU - Circuit 66832	(70)	-
SPP TAU - Circuit 66029	(1,373)	-
SPP TAU - Circuit 66041	(3,279)	-
SPP TAU - Circuit 66002	2,939	-
SPP TAU - Circuit 230037	-	57,210
SPP TAU - Circuit 66064	151	-
SPP TAU - Circuit 230014	49	-
SPP TAU - Circuit 66085	148	-
SPP TAU - Circuit 66831	49	39,914

C2-383

FPSC EXH NO. 6
ADMITTED

	2025 Cost Estimate	2026 Cost Estimate
Transmission Asset Upgrades Program Total	**24,916,163**	**17,339,972**
SPP TAU - Circuit 66658	2,789	-
SPP TAU - Circuit 138008	13,549	-
SPP TAU - Circuit 66051	38,771	-
SPP TAU - Circuit 66014	22,709	-
SPP TAU - Circuit 138004	2,736	-
SPP TAU - Circuit 66039	7,591	-
SPP TAU - Circuit 66095	28,297	-
SPP TAU - Circuit 138005	1,866	79,828
SPP TAU - Circuit 66044	16,750	-
SPP TAU - Circuit 66012	42,284	598,710
SPP TAU - Circuit 66088	42,675	-
SPP TAU - Circuit 66005	42,187	-
SPP TAU - Circuit 66072	42,555	-
SPP TAU - Circuit 66071	42,432	-
SPP TAU - Circuit 138007	41,743	-
SPP TAU - Circuit 66835	42,062	39,914
SPP TAU - Circuit 66003	42,166	-
SPP TAU - Circuit 66052	41,667	-
SPP TAU - Circuit 66056	41,922	-
SPP TAU - Circuit 66037	41,840	-
SPP TAU - Circuit 230006	(46,965)	-
SPP TAU - Circuit 66656	175	-
SPP TAU - Circuit 66830	175	-
SPP TAU - Circuit 66043	23,660	-
SPP TAU - Circuit 66837	11,796	-
SPP TAU - Circuit 66404	287	-
SPP TAU - Circuit 66057	287	-
SPP TAU - Circuit 66062	287	-
SPP TAU - Circuit 66842	287	-

FPSC EXH NO. 6

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 3
WITNESS: PALLADINO
PAGE 1 OF 1
FILED: 05/01/2025

	2025 Cost Estimate	2026 Cost Estimate
Substation Extreme Weather Hardening Program Total	**6,347,954**	**7,934,184**
SPP SEW - MacDill (D)	(229)	-
SPP SEW - Maritime (D)	2,026,845	-
SPP SEW - Desal (D)	651,000	-
SPP SEW - Skyway (D)	49,275	1,990,026
SPP SEW - Jackson Rd (T)	1,515,589	-
SPP SEW - Port Sutton (D)	1,116,730	-
SPP SEW - Double Branch (D)	988,744	-
SPP SEW - Estuary (D)	-	806,940
SPP SEW - First Street (D)	-	1,800,450
SPP SEW - Lake Agnes (T)	-	609,336
SPP SEW - Trout Creek (D)	-	2,727,432

FPSC EXH NO. 6

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 4
WITNESS: PALLADINO
PAGE 1 OF 4
FILED: 05/01/2025

C2-386

	2025 Cost Estimate	2026 Cost Estimate
Distribution Overhead Feeder Hardening Program Total	**30,257,369**	**25,333,644**
SPP TracPro Phase 3 - FH	903,360	-
SPP FH - Hopewell 13148	1,120	-
SPP FH - 14th St 13048	10,033	-
SPP FH - Plymouth St 13094	1,002,482	-
SPP FH - Lake Juliana 13770	4,927	-
SPP FH - Lake Alfred 13118	790	-
SPP FH - Jan Phyl 13296	119,410	-
SPP FH - Coronet 13984	(3,648)	-
SPP FH - Pebble Creek 14094	(17,565)	-
SPP FH - Rhodine 13651	430	-
SPP FH - East Bay 13346	891	-
SPP FH - E. Winterhaven 13312	1,090	-
SPP FH - Lake Silver 13292	66,329	114,928
SPP FH - Mulberry 13008	(38,820)	-
SPP FH - Temple Terrace 13028	40,431	-
SPP FH - Bloomingdale 13039	413,176	-
SPP FH - Coolidge 13077	256,131	-
SPP FH - Pine Lake 13187	127,161	-
SPP FH - Lois Ave 13072	3,165	-
SPP FH - Brandon 13230	24,975	-
SPP FH - Polk City 13299	42,118	-
SPP FH - Brandon 13226	(5,427)	-
SPP FH - East Bay 13343	37,413	-
SPP FH - Plant City 13414	285,034	-
SPP FH - Juneau 13417	84,130	-
SPP FH - Del Webb 13438	812,452	-
SPP FH - Lakewood 13457	144,086	-
SPP FH - Juneau 13024	5,586	-
SPP FH - Pearson Rd 13687	1,620,844	-
SPP FH - Berkley Rd 13695	199,969	-
SPP FH - Clearview 13737	55,514	-
SPP FH - Granada 13753	307,912	-
SPP FH - Lake Juliana 13772	(57,862)	-
SPP FH - Granada 13754	202,395	-
SPP FH - Ehrlich Rd 13892	19,571	-
SPP FH - GTE Collier 14014	21,634	-
SPP FH - Harney Rd 14040	154,217	-
SPP FH - Harney Rd 14042	66,295	-
SPP FH - Westchase 14083	1,057	-
SPP FH-Sunset 13099 Trout Creek TX	2,017,165	-
SPP FH-Sunset 13099 Trout Creek TX	132,422	-
SPP FH Caloosa 13236 S TX	878,275	-
SPP FH - Double Branch S 13191	1,081,443	-

FPSC EXH NO. 6

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 4
WITNESS: PALLADINO
PAGE 2 OF 4
FILED: 05/01/2025

C2-387

	2025 Cost Estimate	2026 Cost Estimate
Distribution Overhead Feeder Hardening Program Total	**30,257,369**	**25,333,644**
SPP FH - Third Ave S 13397	1,272,399	-
SPP FH - Fowler W 13826	945,984	-
SPP FH - Terrace 13962	1,349,614	-
SPP FH - Lake Ruby S 13918	649,406	-
SPP FH - Lake Ruby S 13916	650,253	-
SPP FH - Imperial Lakes 13853	1,147,056	-
SPP FH - Pine Lake S 13630	1,685,960	-
SPP FH - Dairy Road 13370	1,510,254	-
SPP FH - Lake Silver N 13293	1,331,655	-
SPP FH - Yukon 13948	1,887,682	-
SPP FH - Pinecrest 13786	1,444,816	-
SPP FH - El Prado 13610	809,006	-
SPP FH - Temple Terrace 13204	1,011,901	-
SPP FH - Cypress Gardens 13153	1,406,676	-
SPP FH - Cypress Gardens 13151	1,012,535	-
SPP FH - Lake Alfred 13117	887,787	-
SPP FH - Plant City 13125	26,060	753,557
SPP FH - Woodlands 13484	13,174	961,437
SPP FH - Clearview 13738	11,278	539,495
SPP FH - East Winter Haven 13314	114	-
SPP FH - Knights 13808	(479)	-
SPP FH - Lake Juliana 13770	66	-
SPP FH - Trout Creek 13989	461	-
SPP FH - Juneau 13024	166,831	-
SPP FH - Cypress Gardens 13153	59	-
SPP FH - Cypress Gardens 13151	5	-
SPP FH - Brandon 13228	2,666	1,302,315
SPP FH - Tampa Bay Blvd 13637	1,971	757,300
SPP FH - Tampa Bay Blvd 13638	985	245,225
SPP FH - Plymouth Street 13093	940	960,068
SPP FH - Hyde Park 13141	820	325,955
SPP FH - Matanzas 13164	3,777	375,607
SPP FH - Matanzas 13165	923	318,489
SPP FH - Stadium 13518	985	284,461
SPP FH - Henderson Road 13873	1,641	384,646
SPP FH - Mulberry 13010	-	236,598.36
SPP FH - Bloomingdale 13040	-	124,045.00
SPP FH - Fern Street 13045	-	189,907.34
SPP FH - Forty Sixth Street 13051	-	455,753.00
SPP FH - Mckinley 13057	-	380,815.00
SPP FH - Ivy Street 13068	-	144,218.52
SPP FH - Lois Avenue 13072	-	83,635.32
SPP FH - Baycourt 13080	-	1,855,380.93

C2-387

FPSC EXH NO. 6

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 4
WITNESS: PALLADINO
PAGE 3 OF 4
FILED: 05/01/2025

C2-388

	2025 Cost Estimate	2026 Cost Estimate
Distribution Overhead Feeder Hardening Program Total	**30,257,369**	**25,333,644**
SPP FH - Plymouth Street 13088	-	86,685.28
SPP FH - Plymouth Street 13090	-	93,370.56
SPP FH - Plymouth Street 13091	-	205,624.80
SPP FH - Alexander Road 13119	-	95,891.40
SPP FH - Alexander Road 13123	-	199,285.08
SPP FH - Habana Avenue 13137	-	34,393.80
SPP FH - Hyde Park 13140	-	509,983.00
SPP FH - Matanzas 13162	-	882,399.00
SPP FH - Matanzas 13167	-	152,791.68
SPP FH - Madison 13170	-	587,741.00
SPP FH - Double Branch 13193	-	33,865.56
SPP FH - Caloosa 13233	-	364,311.00
SPP FH - Caloosa 13235	-	31,781.16
SPP FH - Caloosa 13236	-	387,632.00
SPP FH - Lake Silver 13288	-	410,438.00
SPP FH - Lake Silver 13289	-	75,115.80
SPP FH - Sun City 13304	-	551,236.00
SPP FH - Skyway 13317	-	7,822.92
SPP FH - Dade City 13329	-	130,030.92
SPP FH - Twenty Seventh Street 13348	-	120,541.44
SPP FH - Twenty Seventh Street 13349	-	18,833.28
SPP FH - Hyde Park 13360	-	88,281.00
SPP FH - Dairy Road 13371	-	1,916,246.79
SPP FH - Cypress Street 13451	-	294,208.00
SPP FH - Lakewood 13454	-	576,920.00
SPP FH - Lakewood 13455	-	120,069.12
SPP FH - Alexander Road 13463	-	74,472.12
SPP FH - Alexander Road 13464	-	94,437.36
SPP FH - Del Webb 13494	-	377,888.00
SPP FH - Forty Sixth Street 13499	-	359,432.00
SPP FH - State Road 574 13509	-	107,840.28
SPP FH - Carrollwood Village 13538	-	31,708.32
SPP FH - Dale Mabry 13584	-	69,255.60
SPP FH - Macdill 13606	-	71,350.80
SPP FH - Tampa Bay Blvd 13635	-	7,062.48
SPP FH - Rhodine Road 13652	-	14,124.96
SPP FH - Hampton 13655	-	614,241.00
SPP FH - Meadow Park 13670	-	10,034.16
SPP FH - Meadow Park 13671	-	264,843.00
SPP FH - Meadow Park 13673	-	9,809.00
SPP FH - Tampa Palms 13718	-	25,683.96
SPP FH - Tampa Palms 13719	-	354,573.00
SPP FH - Casey Road 13748	-	120,032.40

C2-388

	2025 Cost Estimate	2026 Cost Estimate
Distribution Overhead Feeder Hardening Program Total	**30,257,369**	**25,333,644**
SPP FH - Granada 13756	-	74,958.84
SPP FH - Boyscout 13761	-	339,135.00
SPP FH - Mckinley 13844	-	609,030.00
SPP FH - Imperial Lakes 13850	-	3,589.20
SPP FH - Patterson Road 13860	-	432,118.00
SPP FH - Henderson Road 13872	-	37,500.00
SPP FH - Providence Road 13878	-	45,072.84
SPP FH - Providence Road 13879	-	6,645.84
SPP FH - Providence Road 13884	-	18,824.28
SPP FH - Providence Road 13885	-	8,239.56
SPP FH - First Street 13899	-	85,422.12
SPP FH - First Street 13900	-	106,130.64
SPP FH - Peach Avenue 13906	-	123,698.76
SPP FH - Lake Ruby 13920	-	57,468.60
SPP FH - Lake Magdalene 13934	-	482,315.00
SPP FH - Terrace 13961	-	1,177.08
SPP FH - Trout Creek 13986	-	11,770.80
SPP FH - Sunlake 14070	-	78,864.36
SPP FH - Pebble Creek 14090	-	49,045.00
SPP FH - Pebble Creek 14091	-	9,809.00
SPP FH - Lakewood 14117	-	7,062.48
SPP FH - Fishhawk 14121	-	549,279.12
SPP FH - Sun City 14145	-	4,708.32
SPP FH - Massaro 14199	-	343,798.00
SPP FH - Wilderness 14218	-	333,506.00
SPP FH - Washington Street 14226	-	107,899.00
SPP FH - Wolfbranch 14317	-	1,177.08
SPP FH - Tucker Jones 14396	-	29,276.28

FPSC EXH NO. 6
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	2025 Cost Estimate	2026 Cost Estimate
Distribution Storm Surge Hardening Program Total	**-**	**174,000**
SSH-TBD300	-	174,000

FPSC EXH NO. 6

ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 6
WITNESS: PALLADINO
PAGE 1 OF 1
FILED: 05/01/2025

C2-391

	2025 Cost Estimate	2026 Cost Estimate
Vegetation Management Program Total	**28,019,249**	**29,069,312**
Distribution SPP Veg Mgmnt Subtotal	**23,945,482**	**25,095,997**
Planned	13,992,365	13,296,975
Supplemental	3,483,787	4,975,692
Mid-cycle	6,469,330	6,823,330
Transmission SPP Veg Mgmnt Subtotal	**4,073,767**	**3,973,315**
Planned	4,073,767	3,973,315

C2-391

FPSC EXH NO. 6

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 7
WITNESS: PALLADINO
PAGE 1 OF 1
FILED: 05/01/2025

C2-392

	2025 Cost Estimate	2026 Cost Estimate
Infrastructure Inspections Program Total	**1,963,513**	**2,088,988**
Distribution Wood Pole Inspections	1,402,518	1,504,763
Routine Ground Patrol - Trans	210,555	204,118
Infrared Thermography - Trans	117,670	123,878
Ground Line Inspections - Trans	24,230	43,448
Substation Inspections	208,541	212,781

C2-392

FPSC EXH NO. 6

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. KEP-2
DOCUMENT NO. 8
WITNESS: PALLADINO
PAGE 1 OF 1
FILED: 05/01/2025

C2-393

	2025 Cost Estimate	2026 Cost Estimate
Common Storm Protection Plan Program Total	**1,330,120**	**1,099,449**
SPP Common (Internal Labor, material, other, etc.)	1,330,120	1,099,449

C2-393

FPSC EXH NO. 7

ADMITTED

Florida Public Utilities

Storm Protection Plan Cost Recovery Clause

Final True-Up

Prior Period: January through December 2024

SPPCRC Form 1A

Page 1 of 1

REVISED 05/01/2025

Summary of Prior Period Final True-Up

(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (SPPCRC Form 2A, Line 5)	$ (781,488)
2.	Interest Provision (SPPCRC Form 2A, Line 6)	$ (30,828)
3.	Sum of Prior Period Adjustments SPPCRC (Form 2A Line 10)	$ -
4	End of Period Actual True-Up for the Prior Period January 2024 to December 2024.	$ (812,316)
5	Estimated True-Up Amount Approved for the Period January 2024 to December 2024	$ (1,120,304)
6	Final True-up Amount to be Refunded / (Recovered) in the Projection Period January 2026 - December 2026 (Lines 4 - 5)	$ 307,988

			Energy	Demand	Variance
7	a.	SPPCRC Form 4A and SPPCRC Form 6A, Line 5	$ 4,162,528	$ -	$ 4,162,528
	b.	Percent of Variance Contribution	100.00000%	0.000000%	100.00000%
	c.	Line 7b x Line 6	$ 307,988	$ -	$ 307,988

Exhibit No._____

DOCKET NO. 20250010-EI

Florida Public Utilities Company

REVISED (BB-1)

Page 1 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$ 207,033	$ 179,388	$ 157,020	$ 152,328	$ 186,043	$ 234,227	$ 247,566	$ 239,720	$ 273,125	$ 203,502	$ 159,373	$ 181,422	$ 2,420,747
2. True-Up Provision [(a)]	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,263)	(15,211)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	205,765	178,120	155,752	151,060	184,775	232,959	246,298	238,452	271,857	202,234	158,105	180,159	2,405,536
4. Jurisdictional Rev. Req. (SPPCRC Form 5A and SPPCRC Form 7A)													
a. Overhead Hardening	72,268	165,437	67,531	73,864	88,307	203,752	124,271	111,959	117,030	123,908	139,324	131,537	1,419,189
b. Undergrounding	8,935	10,210	10,996	12,961	15,252	16,968	19,990	23,435	27,578	31,274	33,215	34,131	244,946
c. Vegetation Management	192,748	183,923	187,955	170,877	166,397	150,398	190,391	170,884	156,180	337,012	153,028	438,600	2,498,393
d. less: adj for costs in base rates	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(975,504)
e. Total Jurisdictional Revenue Requirements [(b)]	192,659	278,279	185,189	176,411	188,664	289,825	253,361	224,987	219,496	410,902	244,275	522,976	3,187,024
5. Over/Under Recovery (Line 3 - Line 4d)	13,106	(100,159)	(29,437)	(25,351)	(3,889)	(56,866)	(7,063)	13,465	52,361	(208,668)	(86,170)	(342,817)	(781,488)
6. Interest Provision (SPPCRC Form 3A, Line 10)	(1,759)	(1,958)	(2,244)	(2,364)	(2,434)	(2,579)	(2,720)	(2,700)	(2,451)	(2,633)	(3,136)	(3,850)	(30,828)
7. Beginning Balance True-Up & Interest Provision	(15,211)	(2,596)	(103,445)	(133,858)	(160,305)	(165,360)	(223,537)	(232,052)	(220,019)	(168,841)	(378,874)	(466,912)	(15,211)
a. Deferred True-Up from January to December 2023 (Order No. PSC-2024-0459-FOF-EI)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)
8. True-Up Collected/(Refunded) (see Line 2)	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,263	15,211
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	(391,579)	(492,428)	(522,841)	(549,288)	(554,343)	(612,520)	(621,035)	(609,002)	(557,824)	(767,857)	(855,895)	(1,201,299)	(1,201,299)
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	$ (391,579)	$ (492,428)	$ (522,841)	$ (549,288)	$ (554,343)	$ (612,520)	$ (621,035)	$ (609,002)	$ (557,824)	$ (767,857)	$ (855,895)	$ (1,201,299)	$ (1,201,299)

Notes:
[(a)] Approved in Order No. PSC-2023-0364-FOF-EI
[(b)] Form 5A Summary, Line 13 + Form 7A Summary, Line 12

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 2 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

SPPCRC Form 3A
REVISED 05/01/2025

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Beginning True-Up Amount (SPPCRC Form 2A, Line 7+7a+10)	$ (404,194)	$ (391,579)	$ (492,428)	$ (522,841)	$ (549,288)	$ (554,343)	$ (612,520)	$ (621,035)	$ (609,002)	$ (557,824)	$ (767,857)	$ (855,895)	
2.	Ending True-Up Amount Before Interest	(389,820)	(490,470)	(520,597)	(546,924)	(551,909)	(609,941)	(618,315)	(606,302)	(555,373)	(765,224)	(852,759)	(1,197,449)	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	(794,014)	(882,049)	(1,013,025)	(1,069,765)	(1,101,197)	(1,164,284)	(1,230,835)	(1,227,337)	(1,164,375)	(1,323,048)	(1,620,616)	(2,053,344)	
4.	Average True-Up Amount (Line 3 x 1/2)	(397,007)	(441,025)	(506,513)	(534,883)	(550,599)	(582,142)	(615,418)	(613,669)	(582,188)	(661,524)	(810,308)	(1,026,672)	
5.	Interest Rate (First Day of Reporting Business Month)	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	
6.	Interest Rate (First Day of Subsequent Business Month)	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	4.43%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.63%	10.65%	10.62%	10.60%	10.60%	10.62%	10.61%	10.55%	10.11%	9.56%	9.29%	9.01%	
8.	Average Interest Rate (Line 7 x 1/2)	5.315%	5.325%	5.310%	5.300%	5.300%	5.310%	5.305%	5.275%	5.055%	4.780%	4.645%	4.505%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.444%	0.443%	0.442%	0.442%	0.443%	0.442%	0.440%	0.421%	0.398%	0.387%	0.375%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ (1,759)	$ (1,958)	$ (2,244)	$ (2,364)	$ (2,434)	$ (2,579)	$ (2,720)	$ (2,700)	$ (2,451)	$ (2,633)	$ (3,136)	$ (3,850)	$ (30,828)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 3 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

SPPCRC Form 4A
Page 1 of 1
REVISED 05/01/2025

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening O&M Programs				
	1. Overhead Feeder Hardening	$ 194,117	$ 131,379	$ 62,738	47.8%
	2. Overhead Lateral Hardening	$ -	$ 56,575	$ (56,575)	-100.0%
	3. Distr. Pole Insp. and Replacement	$ 118,719	$ 173,413	$ (54,694)	-31.5%
	4. Transm. System Inspect. and Hardening	$ -	$ 112,787	$ (112,787)	-100.0%
	5. Distr. SPP Program Management		$ -	$ -	0.0%
	6. Transm. SPP Program Management		$ -	$ -	0.0%
1.a	Adjustments	-	-	-	
1.b	Subtotal of Overhead Hardening O&M Programs	$ 312,836	$ 474,154	$ (161,318)	-34.0%
2	Undergrounding O&M Programs				
	1. Overhead Lateral Undergrounding	$ -	$ 117,595	$ (117,595)	-100.0%
	2. Distr. SPP Program Management	$ -	$ -	$ -	0.0%
	3. Transm. SPP Program Management		$ -	$ -	0.0%
2.a	Adjustments	-	-	-	0.0%
2.b	Subtotal of Undergrounding O&M Programs	$ -	$ 117,595	$ (117,595)	-100.0%
3	Vegetation Management O&M Programs				
	1. Distr. Vegetation Management	$ 2,148,616	$ 2,465,577	$ (316,961)	-12.9%
	2. Transm. Vegetation Management	$ 349,777	124,048	$ 225,729	182.0%
	3. Distr. SPP Program Management		-	$ -	0.0%
	4. Transm. SPP Program Management		-	$ -	0.0%
3.a	Adjustments	-	-	-	0.0%
3.b	Subtotal of Vegetation Management O&M Programs	$ 2,498,393	$ 2,589,626	$ (91,233)	-3.5%
4	Total of O&M Programs	$ 2,811,229	$ 3,181,375	$ (370,146)	-11.6%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 2,811,229	$ 3,181,375	$ (370,146)	-11.6%
	b. Demand	$ -	$ -	$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is amount shown on Form 4E End of Period Totals, approved by Order No. PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 4 of 22

FPSC EXH NO. 7
ADMITTED

SPPCRC Form 5A
Page 1 of 2
REVISED 05/01/2025

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Overhead Hardening O&M Programs																
1.	Overhead Feeder Hardening	D	$ 13,709	$ 102,834	$ 813	$ 2,128	$ 10,729	$ 31,460	$ 1,924	$ 8,006	$ 2,613	$ 4,684	$ 14,833	$ 383	$ 194,117	0%	100%
2.	Overhead Lateral Hardening	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
3.	Distr. Pole Insp. and Replacement	D	$ -	$ -	$ -	$ -	$ -	$ 88,807	$ 29,912	$ -	$ -	$ -	$ -	$ -	$ 118,719	0%	100%
4	Transm. System Inspect. and Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
1.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
1.b.	Subtotal of Overhead Hardening O&M Programs		$ 13,709	$ 102,834	$ 813	$ 2,128	$ 10,729	$ 120,267	$ 31,836	$ 8,006	$ 2,613	$ 4,684	$ 14,833	$ 383	$ 312,836		
2.	Undergrounding O&M Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
1	Overhead Lateral Undergrounding	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2.b.	Subtotal of Undergrounding O&M Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
2.2	Distr. SPP Program Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
3.	Vegetation Management O&M Programs																
1	Distr. Vegetation Management	D	$ 165,763	$ 158,174	$ 161,641	$ 146,954	$ 143,101	$ 129,342	$ 163,736	$ 146,960	$ 134,315	$ 289,830	$ 131,604	$ 377,196	$ 2,148,616	0%	100%
2	Transm. Vegetation Management	T	$ 26,985	$ 25,749	$ 26,314	$ 23,923	$ 23,296	$ 21,056	$ 26,655	$ 23,924	$ 21,865	$ 47,182	$ 21,424	$ 61,404	$ 349,777	0%	100%
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
3.b.	Subtotal of Vegetation Management O&M Programs		$ 192,748	$ 183,923	$ 187,955	$ 170,877	$ 166,397	$ 150,398	$ 190,391	$ 170,884	$ 156,180	$ 337,012	$ 153,028	$ 438,600	$ 2,498,393		
4	Total of O&M Projects		$ 206,457	$ 286,757	$ 188,768	$ 173,005	$ 177,126	$ 270,665	$ 222,227	$ 178,890	$ 158,793	$ 341,696	$ 167,861	$ 438,983	$ 2,811,229		
5	Allocation of O&M Costs																
a.	Distribution O&M Allocated to Energy		$ 179,472	$ 261,008	$ 162,454	$ 149,082	$ 153,830	$ 249,609	$ 195,572	$ 154,966	$ 136,928	$ 294,514	$ 146,437	$ 377,579			
b.	Distribution O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
c.	Transmission O&M Allocated to Energy		$ 26,985	$ 25,749	$ 26,314	$ 23,923	$ 23,296	$ 21,056	$ 26,655	$ 23,924	$ 21,865	$ 47,182	$ 21,424	$ 61,404			
d.	Transmission O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
6	Retail Jurisdictional Factors																
a.	Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
b.	Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
c.	Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
d.	Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
7	Jurisdictional Energy Revenue Requirements		206,457	286,757	188,768	173,005	177,126	270,665	222,227	178,890	158,793	341,696	167,861	438,983	2,811,229		
8	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
9	Total Jurisdictional O&M Revenue Requirements		$ 206,457	$ 286,757	$ 188,768	$ 173,005	$ 177,126	$ 270,665	$ 222,227	$ 178,890	$ 158,793	$ 341,696	$ 167,861	$ 438,983	$ 2,811,229		
	O&M Revenue Requirements by Category of Activity																
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
10	Overhead Hardening O&M Projects		$ 13,709	$ 102,834	$ 813	$ 2,128	$ 10,729	$ 120,267	$ 31,836	$ 8,006	$ 2,613	$ 4,684	$ 14,833	$ 383	$ 312,836		
a.	Allocated to Energy		$ 13,709	$ 102,834	$ 813	$ 2,128	$ 10,729	$ 120,267	$ 31,836	$ 8,006	$ 2,613	$ 4,684	$ 14,833	$ 383	$ 312,836		
b.	Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
11	Undergrounding O&M Projects		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
a.	Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
b.	Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
12	Veg. Management O&M Projects		$ 192,748	$ 183,923	$ 187,955	$ 170,877	$ 166,397	$ 150,398	$ 190,391	$ 170,884	$ 156,180	$ 337,012	$ 153,028	$ 438,600	$ 2,498,393		
a.	Allocated to Energy		$ 192,748	$ 183,923	$ 187,955	$ 170,877	$ 166,397	$ 150,398	$ 190,391	$ 170,884	$ 156,180	$ 337,012	$ 153,028	$ 438,600	$ 2,498,393		
b.	Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 5 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Project Listing by Each O&M Program

Line	O&M Activities	Amount	T or D
1.	Overhead Hardening O&M Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Ph 1 Fdr Hardening	0	D
	1.1.2 South Fletcher (A1A) Fdr Hardening	0	D
	1.1.3 Bailey Ph 2 Fdr Hardening	194,117	D
	1.1.4 Jasmine Ph 1 Fdr Hardening	0	
	1.1.5 Cottondale Ph 1 Fdr Hardening	0	
	1.1.6	0	
	1.1.7 SPP Program Management	0	
	1.2 Overhead Lateral Hardening		
	1.2.1 Bailey Ph 2 Lat Hardening	0	D
	1.2.2 Bailey Ph 1 Lat Hardening	0	D
	1.2.3 Jasmine Ph 1 Lat Hardening	0	D
	1.2.4 Cottondale Ph 1 Lat Hardening	0	D
	1.2.5 Cottondale Ph 2 Lat Hardening	0	
	1.2.6 Cottondale Ph 3 Lat Hardening	0	
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	118,719	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	0	T
2.	Undergrounding O&M Programs		
	2.1 Overhead Lateral Undergrounding		
	2.1.1 Bailey Ph 2 Lat Hardening	0	D
	2.1.2 Bailey Ph 1 Lat Hardening	0	D
	2.1.3 Jasmine Ph 1 Lat Hardening	0	D
	2.2 Distr. SPP Program Management	0	
3.	Vegetation Management O&M Programs		
	3.1 Distr. Vegetation Management		
	3.1.1 Distr. Vegetation Management	2,148,616	D
	3.2 Transm. Vegetation Management		
	3.2.1 Transm. Vegetation Management	349,777	T
	Total	**2,811,229**	

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 6 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening Capital Investment Programs				
	1. Overhead Feeder Hardening	$ 597,953	$ 590,664	$ 7,289	1.2%
	2. Overhead Lateral Hardening	$ 186,747	$ 127,000	$ 59,747	47.0%
	3. Distr. Pole Insp. and Replacement	$ 268,482	$ 271,903	$ (3,421)	-1.3%
	4. Transm. System Inspect. and Hardening	$ 53,171	$ 41,140	$ 12,031	29.2%
	5. Distr. SPP Program Management	$ -	$ -	$ -	0.0%
	6. Transm. SPP Program Management	$ -	$ -	$ -	0.0%
1.a	Adjustment	$ -	$ -	$ -	0.0%
1.b	Subtotal of Overhead Hardening Capital Investment Programs	$ 1,106,354	$ 1,030,707	$ 75,647	7.3%
2	Undergrounding Capital Investment Programs				
	1. Lateral Undergrounding Design	$ 244,946	$ 244,999	$ (53)	0.0%
	2. Distr. SPP Program Management	$ -	$ -		0.0%
	3. Trans. SPP Program Management	$ -	$ -		0.0%
2.a	Adjustment	$ -	$ -	$ -	0.0%
2.b	Subtotal of Undergrounding Capital Investment Programs	$ 244,946	$ 244,999	$ (53)	0.0%
3	Vegetation Management Capital Investment Programs				
	1. Distr. Vegetation Management	$ -	$ -	$ -	0.0%
	2. Transm. Vegetation Management	$ -	$ -	$ -	0.0%
3.a	Adjustment	$ -	$ -	$ -	0.0%
3.b	Subtotal of Vegetation Management Capital Investment Programs	$ -	$ -	$ -	0.0%
4	Total of Capital Investment Programs	$ 1,351,299	$ 1,275,706	$ 75,594	5.9%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 1,351,299	$ 1,275,706	$ 75,593	5.9%
	b. Demand	$ -	$ -	$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is amount shown on Form 6E End of Period Totals, approved by Order No. PSC-Order No. PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Description of Overhead Hardening Capital Invest. Programs													
	1. Overhead Feeder Hardening	$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
	2. Overhead Lateral Hardening	$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747
	3. Distr. Pole Insp. and Replacement	$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482
	4. Transm. System Inspect. and Hardening	$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
	5. Distr. SPP Program Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	6. Transm. SPP Program Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs	$ 58,559	$ 62,603	$ 66,717	$ 71,736	$ 77,579	$ 83,485	$ 92,435	$ 103,953	$ 114,418	$ 119,224	$ 124,490	$ 131,154	$ 1,106,354
2.	Description of Underground Capital Investment Programs													
	1. Overhead Lateral Undergrounding	$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	2. Distr. SPP Program Management		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Trans. SPP Program Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b	Subtotal of Undergrounding Capital Investment Programs	$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
3.	Description of Vegetation Management Capital Invest. Programs													
	1. Distr. Vegetation Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Transm. Vegetation Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b	Subtotal of Vegegation Management Capital Invest. Programs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a	Total of Capital Investment Programs	$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
4.b	Jurisdictional Energy Revenue Requirements	$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
4.c	Jurisdictional Demand Revenue Requirements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 8 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Project Listing by Each Capital Program

Line	Capital Activities	Amount	T or D
1.	Overhead Hardening Capital Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Ph 1 Fdr Hardening	1,469,087	D
	1.1.2 South Fletcher (A1A) Fdr Hardening	49,357	D
	1.1.3 Bailey Ph 2 Fdr Hardening	2,558,443	D
	1.1.4 Jasmine Ph 1 Fdr Hardening	699,958	D
	1.1.5 Cottondale Ph 1 Fdr Hardening	308,459	D
	1.1.6 Cottondale Ph 2 Fdr Hardening	1,463,921	D
	1.1.7 Cottondale Ph 3 Fdr Hardening	105,321	D
	1.1.8 Bristol Ph 1 Fdr Hardening	197,915	D
	1.1.9 Cottondale Ph 4 Fdr Hardening	107,303	D
	1.1.10 Bristol Ph 2 Fdr Hardening	162,810	D
	1.2 Overhead Lateral Hardening		
	1.2.1 Bailey Ph 2 Lat Hardening	1,151,639	D
	1.2.2 Bailey Ph 1 Lat Hardening	66,022	D
	1.2.3 Jasmine Ph 1 Lat Hardening	917,985	D
	1.2.4 Cottondale Ph 1 Lat Hardening	552,109	D
	1.2.5 Cottondale Ph 2 Lat Hardening	218,389	D
	1.2.6 Cottondale Ph 3 Lat Hardening	164,120	D
	1.2.7 Bristol Ph 1 Lat Hardening	181,467	D
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	1,008,645	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	1,615,642	T
	1.5 Distr. SPP Program Management		
	1.5.1 Distr. SPP Program Management	0	
2.	Undergrounding Capital Programs		
	2.1 Overhead Lateral Undergrounding		
	2.1.1 Bailey Ph 1 Lat UG	331,498	D
	2.1.2 Bailey Ph 2 Lat UG	2,854,854	D
	2.1.3 Jasmine Ph 1 Lat UG	113,692	D
	2.1.4 Cottondale Ph 1 Lat UG	364,220	D
	2.1.5 Cottondale Ph 2 Lat UG	424,410	D
	2.1.6 Pre-Engineering	214,090	
3.	Vegetation Management Capital Programs		N/A
	Total	**17,301,353**	

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 9 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 1,232,851	$ 623,100	$ 1,038,150	$ 1,437,650	$ 1,408,255	$ 1,257,574	$ 2,938,441	$ 2,019,624	$ 1,321,794	$ 1,221,751	$ 1,181,935	$ 1,620,228	$ 17,301,353
	2. Clearings to Plant		$ (55,383)	$ (113,605)	$ (25,091)	$ (70,588)	$ (83,321)	$ (93,722)	$ (633,491)	$ (3,420,388)	$ (982,740)	$ (327,477)	$ 167,886	$ (186,299)	$ (5,824,217)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 1,981,982	$ 2,037,365	$ 2,150,970	$ 2,176,061	$ 2,246,648	$ 2,329,969	$ 2,423,691	$ 3,057,182	$ 6,477,570	$ 7,460,309	$ 7,787,786	$ 7,619,900	$ 7,806,199	$ 7,806,199
	1. Less Accumulated Depreciation	$ (34,458)	$ (39,278)	$ (44,232)	$ (49,448)	$ (54,724)	$ (60,169)	$ (65,780)	$ (71,612)	$ (78,516)	$ (90,696)	$ (104,307)	$ (118,452)	$ (132,385)	$ (132,385)
	2. CWIP (Non Interest Bearing)	$ 6,183,338	$ 7,360,806	$ 7,870,301	$ 8,883,360	$ 10,250,422	$ 11,575,357	$ 12,739,209	$ 15,044,160	$ 13,643,395	$ 13,982,450	$ 14,876,724	$ 16,226,545	$ 17,660,474	$ 17,660,474
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 8,130,862	$ 9,358,893	$ 9,977,039	$ 11,009,973	$ 12,442,347	$ 13,845,157	$ 15,097,120	$ 18,029,729	$ 20,042,449	$ 21,352,063	$ 22,560,204	$ 23,727,993	$ 25,334,288	$ 25,334,288
4.	Average Net SPPCRC Investment (System)		$ 9,005,811	$ 9,792,316	$ 10,656,160	$ 12,077,787	$ 13,302,978	$ 14,698,597	$ 17,201,855	$ 19,354,983	$ 21,091,618	$ 22,271,643	$ 23,225,589	$ 24,919,796	
5.	Return on Average Net SPPCRC Investment		$ 49,123	$ 54,309	$ 58,946	$ 65,870	$ 73,833	$ 81,290	$ 93,043	$ 106,933	$ 116,264	$ 123,336	$ 130,009	$ 137,800	$ 1,090,755
	1. Equity Component grossed up for taxes (a)	5.25%	$ 38,265	$ 42,304	$ 45,916	$ 51,310	$ 57,513	$ 63,321	$ 72,477	$ 83,296	$ 90,565	$ 96,073	$ 101,272	$ 107,341	$ 849,654
	2. Debt Component grossed up for taxes (b)	1.49%	$ 10,858	$ 12,004	$ 13,029	$ 14,560	$ 16,320	$ 17,968	$ 20,566	$ 23,636	$ 25,699	$ 27,262	$ 28,737	$ 30,459	$ 241,101
6.	System Investment Expenses		$ 18,372	$ 18,505	$ 18,767	$ 18,827	$ 18,997	$ 19,162	$ 19,383	$ 20,456	$ 25,731	$ 27,162	$ 27,697	$ 27,484	$ 260,544
	1. Depreciation (c)		$ 4,820	$ 4,954	$ 5,215	$ 5,276	$ 5,446	$ 5,611	$ 5,832	$ 6,904	$ 12,180	$ 13,611	$ 14,145	$ 13,933	$ 97,927
	2. Other (d)	2.00%	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 162,617
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
	1. Expenses Allocated to Energy		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
	3. Retail SPPCRC Expenses Allocated to Energy		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.25% and is based upon the amount approved in Order No. PSC-2024-0459-FOF-EI . The gross up factor is 1.3395 and includes the federal tax rate of 21% and state tax rate of 5.5%.
(b) The debt component for the period is 1.4900% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 2.9%, 2.1% and 2.3%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.5%, 2.0% and 2.3%, respectively.
(d) Property tax rate of 2% was applied
(e) Excludes costs recovered in Base Rates

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 10 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 552,113	$ 225,635	$ 492,930	$ 282,966	$ 688,319	$ 454,381	$ 1,061,794	$ 1,165,111	$ 613,042	$ 448,593	$ 670,474	$ 467,218	$ 7,122,574
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ (29,000)	$ -	$ (190,718)	$ (71,593)	$ (45,069)	$ (45,736)	$ 44,833	$ -	$ (337,282)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ 29,000	$ 29,000	$ 219,718	$ 291,311	$ 336,379	$ 382,116	$ 337,282	$ 337,282	$ 337,282
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ (48)	$ (97)	$ (435)	$ (874)	$ (1,379)	$ (1,950)	$ (2,456)	$ (2,456)
	2. CWIP (Non Interest Bearing)	$ 4,273,949	$ 4,826,062	$ 5,051,697	$ 5,544,627	$ 5,827,593	$ 6,486,912	$ 6,941,293	$ 7,812,369	$ 8,905,886	$ 9,473,860	$ 9,876,716	$ 10,592,023	$ 11,059,241	$ 11,059,241
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 4,273,949	$ 4,826,062	$ 5,051,697	$ 5,544,627	$ 5,827,593	$ 6,515,912	$ 6,970,244	$ 8,031,990	$ 9,196,762	$ 9,809,365	$ 10,257,453	$ 10,927,355	$ 11,394,066	$ 11,394,066
4.	Average Net SPPCRC Investment (System)		$ 4,550,006	$ 4,938,879	$ 5,298,162	$ 5,686,110	$ 6,171,752	$ 6,743,078	$ 7,501,117	$ 8,614,376	$ 9,503,063	$ 10,033,409	$ 10,592,404	$ 11,160,711	
5.	Return on Average Net SPPCRC Investment		$ 25,559	$ 27,743	$ 29,762	$ 31,941	$ 34,669	$ 37,878	$ 42,137	$ 48,390	$ 53,382	$ 56,361	$ 59,501	$ 62,694	$ 510,018
	1. Equity Component grossed up for taxes	5.25%	$ 19,909	$ 21,611	$ 23,183	$ 24,881	$ 27,006	$ 29,506	$ 32,823	$ 37,694	$ 41,583	$ 43,903	$ 46,349	$ 48,835.92	$ 397,283
	2. Debt Component grossed up for taxes	1.49%	$ 5,650	$ 6,132	$ 6,579	$ 7,060	$ 7,663	$ 8,373	$ 9,314	$ 10,696	$ 11,800	$ 12,458	$ 13,152	$ 13,858	$ 112,735
6.	System Investment Expenses		$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,172	$ 7,172	$ 7,462	$ 7,562	$ 7,628	$ 7,695	$ 7,629	$ 87,935
	1. Depreciation		$ -	$ -	$ -	$ -	$ -	$ 48	$ 48	$ 339	$ 439	$ 505	$ 571	$ 506	$ 2,456
	2. Other - Property Taxes	2.00%	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 85,479
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
	1. Expenses Allocated to Energy		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
	3. Retail SPPCRC Expenses Allocated to Energy		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 154,051	$ 143,810	$ 214,729	$ 446,188	$ 396,073	$ 342,760	$ 594,066	$ 210,522	$ (88,025)	$ 132,767	$ 338,695	$ 366,093	$ 3,251,730
	2. Clearings to Plant		$ -	$ (19,293)	$ -	$ (1,484)	$ (5,895)	$ (9,003)	$ (171,616)	$ (1,989,874)	$ (26,626)	$ (31,611)	$ (17,281)	$ (67,004)	$ (2,339,688)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ 19,293	$ 19,293	$ 20,777	$ 26,672	$ 35,675	$ 207,291	$ 2,197,165	$ 2,223,791	$ 2,255,402	$ 2,272,683	$ 2,339,688	$ 2,339,688
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ (34)	$ (67)	$ (103)	$ (150)	$ (212)	$ (574)	$ (4,263)	$ (7,997)	$ (11,787)	$ (15,606)	$ (15,606)
	2. CWIP (Non Interest Bearing)	$ 723,452	$ 877,502	$ 1,002,020	$ 1,216,749	$ 1,661,453	$ 2,051,632	$ 2,385,388	$ 2,807,838	$ 1,028,486	$ 913,835	$ 1,014,991	$ 1,336,405	$ 1,635,494	$ 1,635,494
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 723,452	$ 877,502	$ 1,021,313	$ 1,236,008	$ 1,682,163	$ 2,078,200	$ 2,420,914	$ 3,014,917	$ 3,225,077	$ 3,133,363	$ 3,262,396	$ 3,597,302	$ 3,959,575	$ 3,959,575
4.	Average Net SPPCRC Investment (System)		$ 800,477	$ 949,408	$ 1,128,660	$ 1,459,085	$ 1,880,181	$ 2,249,557	$ 2,717,915	$ 3,119,997	$ 3,179,220	$ 3,197,879	$ 3,429,849	$ 3,778,439	
5.	Return on Average Net SPPCRC Investment		$ 4,497	$ 5,333	$ 6,340	$ 8,196	$ 10,562	$ 12,637	$ 15,268	$ 17,526	$ 17,859	$ 17,964	$ 19,267	$ 21,225	$ 156,672
	1. Equity Component grossed up for taxes	5.25%	$ 3,503	$ 4,154	$ 4,939	$ 6,385	$ 8,227	$ 9,843	$ 11,893	$ 13,652	$ 13,911	$ 13,993	$ 15,008	$ 16,533	$ 122,041
	2. Debt Component grossed up for taxes	1.49%	$ 994	$ 1,179	$ 1,401	$ 1,812	$ 2,335	$ 2,793	$ 3,375	$ 3,874	$ 3,948	$ 3,971	$ 4,259	$ 4,692	$ 34,631
6.	System Investment Expenses		$ 1,206	$ 1,206	$ 1,239	$ 1,239	$ 1,242	$ 1,252	$ 1,268	$ 1,568	$ 4,894	$ 4,940	$ 4,995	$ 5,025	$ 30,075
	1. Depreciation		$ -	$ -	$ 34	$ 34	$ 36	$ 46	$ 62	$ 362	$ 3,688	$ 3,735	$ 3,789	$ 3,819	$ 15,606
	2. Other - Property Taxes	2.00%	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 14,469
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747
	1. Expenses Allocated to Energy		$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747
	3. Retail SPPCRC Expenses Allocated to Energy		$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 12 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Distr. Pole Insp. and Replacement
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 55,383	$ 94,312	$ 25,091	$ 69,103	$ 45,594	$ 84,719	$ 125,284	$ 131,354	$ 156,442	$ 90,759	$ 425	$ 130,178	$ 1,008,645
	2. Clearings to Plant		$ (55,383)	$ (94,312)	$ (25,091)	$ (69,103)	$ (45,594)	$ (84,719)	$ (123,732)	$ (132,906)	$ (156,442)	$ (90,759)	$ 1,384	$ (120,181)	$ (996,838)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 1,981,982	$ 2,037,365	$ 2,131,677	$ 2,156,768	$ 2,225,871	$ 2,271,466	$ 2,356,184	$ 2,479,916	$ 2,612,822	$ 2,769,264	$ 2,860,023	$ 2,858,639	$ 2,978,820	$ 2,978,820
	1. Less Accumulated Depreciation	$ (34,458)	$ (39,278)	$ (44,232)	$ (49,414)	$ (54,656)	$ (60,066)	$ (65,579)	$ (71,296)	$ (77,311)	$ (83,644)	$ (90,352)	$ (97,273)	$ (104,191)	$ (104,191)
	2. CWIP (Non Interest Bearing)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,552	$ -	$ -	$ -	$ 1,809	$ 11,807	$ 11,807
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1,947,524	$ 1,998,087	$ 2,087,445	$ 2,107,354	$ 2,171,215	$ 2,211,400	$ 2,290,606	$ 2,410,173	$ 2,535,511	$ 2,685,620	$ 2,769,672	$ 2,763,175	$ 2,886,435	$ 2,886,435
4.	Average Net SPPCRC Investment (System)		$ 1,972,805	$ 2,042,766	$ 2,097,399	$ 2,139,284	$ 2,191,307	$ 2,251,003	$ 2,350,389	$ 2,472,842	$ 2,610,566	$ 2,727,646	$ 2,766,423	$ 2,824,805	
5.	Return on Average Net SPPCRC Investment		$ 11,082	$ 11,475	$ 11,782	$ 12,017	$ 12,309	$ 12,645	$ 13,203	$ 13,891	$ 14,665	$ 15,322	$ 15,540	$ 15,868	$ 159,799
	1. Equity Component grossed up for taxes	5.25%	$ 8,632	$ 8,939	$ 9,178	$ 9,361	$ 9,589	$ 9,850	$ 10,285	$ 10,820	$ 11,423	$ 11,935	$ 12,105	$ 12,361	$ 124,477
	2. Debt Component grossed up for taxes	1.49%	$ 2,450	$ 2,536	$ 2,604	$ 2,656	$ 2,721	$ 2,795	$ 2,918	$ 3,070	$ 3,241	$ 3,387	$ 3,435	$ 3,507	$ 35,322
6.	System Investment Expenses		$ 8,066	$ 8,200	$ 8,428	$ 8,488	$ 8,655	$ 8,759	$ 8,963	$ 9,261	$ 9,578	$ 9,954	$ 10,167	$ 10,164	$ 108,684
	1. Depreciation		$ 4,820	$ 4,954	$ 5,182	$ 5,242	$ 5,409	$ 5,513	$ 5,717	$ 6,015	$ 6,333	$ 6,708	$ 6,922	$ 6,918	$ 69,733
	2. Other - Property Taxes	2.00%	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 38,950
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482
	1. Expenses Allocated to Energy		$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482
	3. Retail SPPCRC Expenses Allocated to Energy		$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 13 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Transm. System Inspect. and Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 151,345	$ 25,362	$ 159,848	$ 85,004	$ 17,310	$ 26,923	$ 429,846	$ 79,027	$ 142,850	$ 62,536	$ 33,710	$ 401,881	$ 1,615,642
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
	2. CWIP (Non Interest Bearing)	$ 82,589	$ 233,933	$ 259,295	$ 419,144	$ 504,147	$ 521,458	$ 548,380	$ 978,227	$ 1,057,254	$ 1,200,104	$ 1,262,640	$ 1,296,350	$ 1,698,231	$ 1,698,231
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 82,589	$ 233,933	$ 259,295	$ 419,144	$ 504,147	$ 521,458	$ 548,380	$ 978,227	$ 1,057,254	$ 1,200,104	$ 1,262,640	$ 1,296,350	$ 1,698,231	$ 1,698,231
4.	Average Net SPPCRC Investment (System)		$ 158,261	$ 246,614	$ 339,219	$ 461,645	$ 512,802	$ 534,919	$ 763,303	$ 1,017,740	$ 1,128,679	$ 1,231,372	$ 1,279,495	$ 1,497,290	
5.	Return on Average Net SPPCRC Investment		$ 889	$ 1,385	$ 1,906	$ 2,593	$ 2,881	$ 3,005	$ 4,288	$ 5,717	$ 6,340	$ 6,917	$ 7,187	$ 8,411	$ 51,519
	1. Equity Component grossed up for taxes	5.25%	$ 693	$ 1,079	$ 1,484	$ 2,020	$ 2,244	$ 2,341	$ 3,340	$ 4,453	$ 4,939	$ 5,388	$ 5,599	$ 6,552	$ 40,131
	2. Debt Component grossed up for taxes	1.49%	$ 197	$ 306	$ 421	$ 573	$ 637	$ 664	$ 948	$ 1,264	$ 1,401	$ 1,529	$ 1,589	$ 1,859	$ 11,388
6.	System Investment Expenses		$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 1,652
	1. Depreciation		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0	$ -	$ -	$ -	$ 0
	2. Other - Property Taxes	2.00%	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 1,652
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
	1. Expenses Allocated to Energy		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
	3. Retail SPPCRC Expenses Allocated to Energy		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 14 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description		Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments															
	1. Expenditures/Additions			$ 319,960	$ 133,981	$ 145,551	$ 554,389	$ 260,958	$ 348,792	$ 727,451	$ 433,611	$ 497,485	$ 487,097	$ 138,631	$ 254,858	$ 4,302,763
	2. Clearings to Plant			$ -	$ -	$ -	$ -	$ (2,832)	$ -	$ (147,425)	$ (1,226,015)	$ (754,603)	$ (159,370)	$ 138,950	$ 886	$ (2,150,409)
	3. Retirements			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)		$ -	$ -	$ -	$ -	$ -	$ 2,832	$ 2,832	$ 150,257	$ 1,376,272	$ 2,130,875	$ 2,290,245	$ 2,151,295	$ 2,150,409	$ 2,150,409
	1. Less Accumulated Depreciation		$ -	$ -	$ -	$ -	$ -	$ -	$ (4)	$ (7)	$ (195)	$ (1,915)	$ (4,579)	$ (7,442)	$ (10,131)	$ (10,131)
	2. CWIP (Non Interest Bearing)		$ 1,103,348	$ 1,423,308	$ 1,557,289	$ 1,702,841	$ 2,257,229	$ 2,515,355	$ 2,864,147	$ 3,444,173	$ 2,651,769	$ 2,394,651	$ 2,722,378	$ 2,999,958	$ 3,255,703	$ 3,255,703
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes		$ 1,103,348	$ 1,423,308	$ 1,557,289	$ 1,702,841	$ 2,257,229	$ 2,518,187	$ 2,866,976	$ 3,594,423	$ 4,027,846	$ 4,523,611	$ 5,008,044	$ 5,143,811	$ 5,395,981	$ 5,395,981
4.	Average Net SPPCRC Investment (System)			$ 1,263,328	$ 1,490,299	$ 1,630,065	$ 1,980,035	$ 2,387,708	$ 2,692,582	$ 3,230,699	$ 3,811,134	$ 4,275,728	$ 4,765,827	$ 5,075,928	$ 5,269,896	
5.	Return on Average Net SPPCRC Investment			$ 7,097	$ 8,372	$ 9,157	$ 11,123	$ 13,413	$ 15,125	$ 18,148	$ 21,409	$ 24,018	$ 26,771	$ 28,513	$ 29,603	$ 212,748
	1. Equity Component grossed up for taxes		5.25%	$ 5,527.95	$ 6,521	$ 7,133	$ 8,664	$ 10,448	$ 11,782	$ 14,137	$ 16,676	$ 18,709	$ 20,854	$ 22,211	$ 23,059	$ 165,722
	2. Debt Component grossed up for taxes		1.49%	$ 1,568.63	$ 1,850	$ 2,024	$ 2,459	$ 2,965	$ 3,343	$ 4,011	$ 4,732	$ 5,309	$ 5,918	$ 6,303	$ 6,543	$ 47,026
6.	System Investment Expenses			$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,842	$ 1,842	$ 2,027	$ 3,559	$ 4,503	$ 4,702	$ 4,528	$ 32,198
	1. Depreciation			$ -	$ -	$ -	$ -	$ -	$ 4	$ 4	$ 188	$ 1,720	$ 2,664	$ 2,863	$ 2,689	$ 10,131
	2. Other - Property Taxes	2.00%		$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 22,067
	3. System Adjustment for Base Rates or other mechanism			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses			$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	1. Expenses Allocated to Energy			$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	2. Expenses Allocated to Demand			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors															
	1. Jurisdictional Energy Allocation Factor			1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor			0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor			1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor			0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements															
	1. Retail Expenses Allocated to Energy			$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	2. Retail Expenses Allocated to Demand			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements			$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
10.	SPPCRC Retail Revenue Requirements															
	1. Adjustment for Base Rates or other mechanism if any			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements			$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	3. Retail SPPCRC Expenses Allocated to Energy			$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	4. Retail SPPCRC Expenses Allocated to Demand			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 15 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Distribution Pole Inspection and Replacement*

Description : *This project involves the inspection and replacement of all distribution wood poles. The inspections are conducted throughout the system on an eight-year rotating cycle in alignment with FPSC Order No. PSC-06-0144. Extreme wind loading, as specified in rule 250C and figure 250-2(d) of the NESC, has been adopted for replacement poles that fail the inspection. The detailed description in included in section 3.4 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *The inspection portion of this program is ongoing and conducted on an eight-year rotating cycle. 2024 marked the completion of the second cycle. Pole replacements are demand based driven by the results of the inspections. During 2024 there were 73 poles identified as failing the inspection and 142 poles replaced or eliminated, reducing the backlog to 40 poles from the previously reported 72 poles.*

Fiscal Expenditures: *2024 project costs were $1.13M compared to the previously projected amount of $0.96M which represents a variance of $0.17M over original projections. This variance is due in part to the continuation of reducing the backlog of pole replacements.*

Projections: *2025 will begin the third cycle of the eight-year inspection program. FPUC anticipates normalized pole failure and replacement volumes following backlog reduction acceleration conducted in 2024.*

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Transmission System Inspection and Hardening*

Description : *This project involves the inspection of all transmission system structures and proactive replacement of wood transmission poles with concrete poles. These inspections are conducted throughout the system every six years. The inspections ensure that all transmission structures and other transmission line supporting equipment are structurally sound and firmly attached*

Accomplishments :

Progress Summary: *This is an ongoing program of which inspections occur every six-years. All structures are inspected during the same calendar year. Most recent inspection cycle occurred during 2024 with reports being issued in 2025. There were 12 wooden transmission poles replaced with concrete poles during 2024 as FPUC finalized designs, received materials and began replacing*

Fiscal Expenditures: *2024 project costs were $1.62M compared to the previously projected amount of $1.10M which represents a variance of $0.52M over original projections. This variance is due to unanticipated work conditions related to traffic control and worksite limitations which increased the amount of auxiliary services required and overtime work. Workforce mobilization was required twice due to unforeseen geotechnical issues which increase cost as well.*

Projections: *Material orders placed in 2024 are on track to arrive mid-2025 allowing for the continuation of construction activities necessary to replace 12 wooden transmission poles with concrete poles.*

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 17 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Transmission and Distribution Vegetation Management*

Description : *This project involves the vegetation management activities conducted on the transmission and distribution facilities. The transmission system not containing distribution underbuilt, is monitored each year and vegetation management conducted as needed in order to provide for reliability of the relatively short line. The distribution system is set up on a four-year trim cycle for vegetation management activities. The detailed description is included in section 3.6 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *This is an ongoing program which will perform vegetation management activities on the transmission system as needed and on the distribution system on a four-year cycle. During 2024, vegetation management activities were performed on 151.20 miles of distribution and 1.71 miles of transmission line for a total 152.91 miles trimmed compared to a projected amount of 175.85 miles of distribution and 1.25 miles of transmission for a total of 177.10 miles trimmed. This reduction in mileage trimmed resulted in some modifications to the overall vegetation management contractor resources needed to improve efficiency*

Fiscal Expenditures: *2024 project costs were $2.50M compared to the previously projected amount of $2.59M which represents a variance of $0.09M under original projections. Additional focus was placed on this program during 2024 which resulted in the minimal variance.*

Projections: *During 2025 FPUC is committed to improving the overall efficiency in order to achieve the four-year trim cycle mileage in the approved SPP.*

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 18 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Overhead Feeder Hardening*

Description : *This project involves the hardening of overhead distribution feeders throughout the FPUC system. As part of the hardening of the overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.1 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *During 2024, designs for 18.82 miles and construction on 7.48 miles of Overhead Feeder Hardening were completed. Future year target identification was also performed in alignment with approved prioritization model.*

Fiscal Expenditures: *2024 project costs were $7.32M compared to the previously projected amount of $5.40M which represents a variance of $1.92M over original projections. This variance is due in part to a continuation to work on the engineered projects in order to continue the ramp up in construction activities which were delayed in the early years of the SPP.*

Projections: *2025 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model*

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 19 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Overhead Lateral Hardening*

Description : *This project involves the hardening of multi-phase overhead distribution laterals throughout the FPUC system. As part of the hardening of the lateral overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.2 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *During 2024, designs for 12.6 miles and construction of 0.68 miles of Overhead Lateral Hardening were completed. Future year target identification was also performed in alignment with approved prioritization model*

Fiscal Expenditures: *2024 project costs were $3.25M compared to the previously projected amount of $2.30M which represents a variance of $0.95M over original projections. This variance is due in part to a continuation to work on the engineered projects in order to continue the ramp up in construction activities which were delayed in the early years of the SPP.*

Projections: *2025 will focus on the finalization of construction of the Jasmine Phase 1 in NE FL and Cottondale Phase 2 in NW FL laterals and the design of additional lateral hardening jobs in both divisions*

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 20 of 22

FPSC EXH NO. 7
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Overhead Lateral Undergrounding*

Description : *This project involves the systematic undergrounding in place or relocation and undergrounding of the single phase overhead electric facilities, many of which are located in heavily vegetated areas, environmentally sensitive areas, or in areas where upgrading the overhead construction to NESC extreme wind standards is not practical or consistent with industry design standards. The detailed description is included in section 3.3 of the FPUC Storm Protection Plan*

Accomplishments :

Progress Summary: *During 2024, there were 13.49 miles designed and 1.20 miles constructed for the Overhead Lateral Undergrounding program. Future year target identification was also performed in alignment with approved prioritization model*

Fiscal Expenditures: *2024 project costs were $4.30M compared to the previously projected amount of $4.45M which represents a variance of $0.15M under original projections. This small variance is due in part continued difficulty in completion of this type project due to customer interactions that sometimes delay the completion.*

Projections: *2025 will focus on the construction of the Jasmine and Bailey Road laterals. Construction for projects in NW FL will begin late second quarter in 2025 since materials and contractor acquisition has been completed.*

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 21 of 22

FPSC EXH NO. 7

ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

SPPCRC Form 9A
Page 1 of 1
REVISED 05/01/2025

Approved Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	45,975,361	38.23%	10.25%	3.92%
2	LONG TERM DEBT - CU	36,251,898	30.14%	3.64%	1.10%
3	SHORT TERM DEBT	6,639,885	5.52%	5.35%	0.30%
4	CUSTOMER DEPOSITS	4,001,967	3.33%	2.63%	0.09%
5	DEFERRED INCOME TAXES	27,400,798	22.78%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED COST	-	0.00%	5.32%	0.00%
7		-	-	-	-
8	Total	120,269,909	1.000000		5.41%
	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:				Annual / Monthly
9	Total Debt Component (Lines 2, 3, and 4)	-	-		1.49% / 0.12%
10	Total Equity Component (Lines 1, 5 and, 6)	-	-	3.92%	
11	X Revenue Expansion Factor	-	-	1.3395	5.2508% / 0.4400%
12		120,269,909	1.000000		6.7408% / 0.5600%

Notes:

Column:

(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in Docket No. 20140025; Order No. PSC-2014-0517-S-EI issued September 29, 2014.
(4) Column (2) x Column (3)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 22 of 22

FPSC EXH NO. 8
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January through December 2026

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Energy ($)	Demand ($)	Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Overhead Hardening Programs (SPPCRC Form 2P, Line 10 + SPPCRC Form 3P, Line 1)		$ 4,685,075	$ -	$ 4,685,075
b. Undergrounding Programs SPPCRC Form 2P, Line 11 + SPPCRC Form 3P, Line 2)		$ 1,308,132	$ -	$ 1,308,132
c. Vegetation Management Programs SPPCRC Form 2P, Line 12 + SPPCRC Form 3P, Line 3)		$ 2,500,000	$ -	$ 2,500,000
d. Total Projected Period Rev. Req.		$ 8,493,207	$ -	$ 8,493,207
e less. Adjust for costs in base rates				$ -
f Adjusted annual Capital and O&M costs		$ 8,493,207		$ 8,493,207
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E1, Line 5c)	2025	$ (1,507,787)	$ -	$ (1,507,787)
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A1, Line 5c)	2024	$ 307,988	$ -	$ 307,988
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1d - Line 2 - Line 3)		$ 9,693,006	$ -	$ 9,693,006
5. Jurisdictional Amount to be Recovered/(Refunded) Adjusted for Taxes		$ 9,701,226	$ -	$ 9,701,226
Revenue Tax Multiplier: 1.000848				

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 1 of 36

FPSC EXH NO. 8

ADMITTED

SPPCRC Form 2P
Page 1 of 1

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

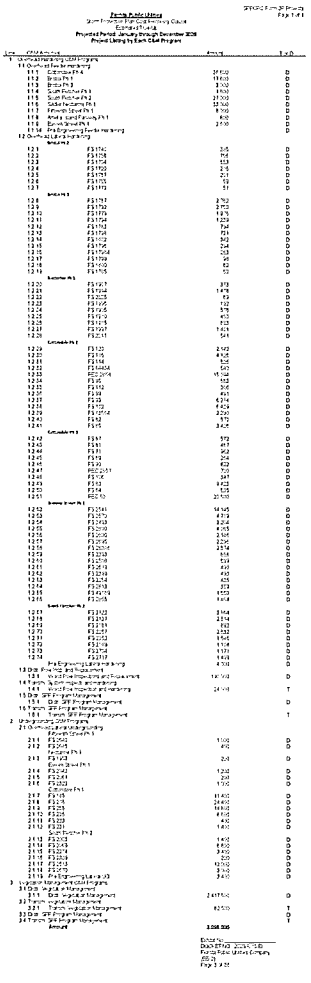
Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand %	Method of Classification Energy %
1.	Overhead Hardening O&M Programs																
	1. Overhead Feeder Hardening	D	11,015	10,963	10,963	10,963	10,944	10,814	10,808	10,813	10,795	10,793	10,777	10,763	130,400	0%	100%
	2. Overhead Lateral Hardening	D	13,773	13,905	13,855	13,776	13,769	13,776	13,443	12,945	12,702	12,752	11,468	9,217	155,400	0%	100%
	3. Distr. Pole Insp and Replacement	D	833	833	45,833	833	833	45,833	833	833	45,833	833	833	45,833	190,000	0%	100%
	4 Transm System Inspect and Hardening	T	2,000	2,000	2,000	2,000	2,000	2,000	2,099	2,000	2,000	2,000	2,000	2,000	24,000	0%	100%
	5	D														0%	100%
	6	T														0%	100%
1 a	Adjustments															0%	100%
1 b	Subtotal of Overhead Hardening O&M Programs		27,622	27,701	72,651	27,572	27,546	72,423	27,084	26,591	71,331	26,378	25,099	67,603	499,600	0%	100%
2	Undergrounding O&M Programs																
	1. Overhead Lateral Undergrounding	D	8,010	7,933	7,900	7,839	7,696	7,696	7,691	7,910	7,973	7,903	7,935	8,114	95,200	0%	100%
	2	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	100%
	3	T	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	4		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
2 a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
2 b	Subtotal of Undergrounding O&M Programs		8,010	7,933	7,900	7,839	7,696	7,696	7,691	7,910	7,973	7,903	7,935	8,114	95,200	0%	100%
3	Veg Management O&M Programs																
	1. Distr. Vegetation Management	D	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	2,417,500	0%	100%
	2. Transm Vegetation Management	T	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	82,500	0%	100%
	3	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	4	T	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	5		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	6		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
3 a	Adjustments														0	0%	100%
3 b	Subtotal of Vegetation Management O&M Programs		208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	2,500,000	0%	100%
4	Total of O&M Programs		243,965	243,967	288,884	243,744	243,776	288,652	243,308	242,835	287,637	242,615	241,367	284,250	3,095,000		
5	Allocation of O&M Costs																
	a Distribution O&M Allocated to Energy		235,090	235,092	280,009	234,869	234,901	279,777	234,433	233,960	278,762	233,740	232,492	275,375			
	b Distribution O&M Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0			
	c Transmission O&M Allocated to Energy		8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875			
	d Transmission O&M Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0			
6	Retail Jurisdictional Factors																
	a Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	c Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	d Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
7	Jurisdictional Energy Revenue Requirements		243,965	243,967	288,884	243,744	243,776	288,652	243,308	242,835	287,637	242,615	241,367	284,250	3,095,000		
8	Jurisdictional Demand Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-		
9	Total Jurisdictional O&M Revenue Requirements		243,965	243,967	288,884	243,744	243,776	288,652	243,308	242,835	287,637	242,615	241,367	284,250	3,095,000		
	O&M Revenue Requirements by Category of Activity Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
10	Overhead Hardening O&M Programs		$ 27,622	$ 27,701	$ 72,651	$ 27,572	$ 27,546	$ 72,423	$ 27,084	$ 26,591	$ 71,331	$ 26,378	$ 25,099	$ 67,603	$ 499,600		
	a Allocated to Energy		$ 27,622	$ 27,701	$ 72,651	$ 27,572	$ 27,546	$ 72,423	$ 27,084	$ 26,591	$ 71,331	$ 26,378	$ 25,099	$ 67,603	$ 499,600		
	b Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
11	Undergrounding O&M Programs		$ 8,010	$ 7,933	$ 7,900	$ 7,839	$ 7,696	$ 7,696	$ 7,691	$ 7,910	$ 7,973	$ 7,903	$ 7,935	$ 8,114	$ 95,200		
	a Allocated to Energy		$ 8,010	$ 7,933	$ 7,900	$ 7,839	$ 7,696	$ 7,696	$ 7,691	$ 7,910	$ 7,973	$ 7,903	$ 7,935	$ 8,114	$ 95,200		
	b Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
12	Veg Management O&M Programs		$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 2,500,000		
	a Allocated to Energy		$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 2,500,000		
	b Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 2 of 36

FPSC EXH NO. 8

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FPSC EXH NO. 8

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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

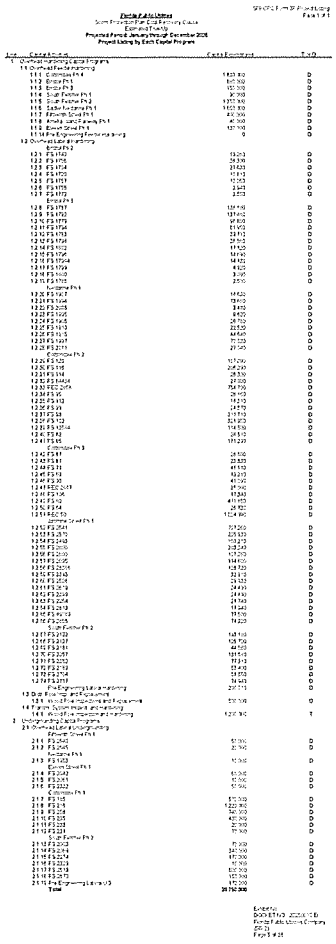
SPPCRC Form 3P
Page 1 of 1

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead Hardening Capital Invest. Programs														
	1. Overhead Feeder Hardening	D	$ 130,500	$ 136,693	$ 140,352	$ 143,812	$ 147,268	$ 153,348	$ 157,029	$ 160,421	$ 163,888	$ 171,733	$ 175,088	$ 178,436	$ 1,858,768
	2. Overhead Lateral Hardening	D	$ 90,676	$ 95,018	$ 99,802	$ 104,134	$ 108,452	$ 112,770	$ 122,992	$ 127,086	$ 142,419	$ 146,291	$ 149,968	$ 153,080	$ 1,452,689
	3. Distr. Pole Insp. and Replacement	D	$ 34,606	$ 35,110	$ 35,413	$ 35,715	$ 36,017	$ 36,318	$ 36,619	$ 36,919	$ 37,219	$ 37,518	$ 37,816	$ 38,115	$ 437,584
	4. Transm. Inspect. and Hardening	T	$ 31,994	$ 32,791	$ 33,586	$ 34,380	$ 35,173	$ 35,965	$ 36,755	$ 37,545	$ 38,332	$ 39,119	$ 39,904	$ 40,688	$ 436,234
	6	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs		$ 287,976	$ 299,612	$ 309,153	$ 318,041	$ 326,910	$ 338,402	$ 353,395	$ 361,971	$ 381,858	$ 394,661	$ 402,777	$ 410,318	$ 4,185,275
1.c.	Jurisdictional Energy Revenue Requirements		$ 287,976	$ 299,612	$ 309,153	$ 318,041	$ 326,910	$ 338,402	$ 353,395	$ 361,971	$ 381,858	$ 394,661	$ 402,777	$ 410,318	$ 4,185,275
1.d.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Undergrounding Capital Investment Programs														
	1. Overhead Lateral Undergrounding	D	$ 87,292	$ 89,806	$ 92,302	$ 94,783	$ 97,263	$ 99,666	$ 102,354	$ 104,845	$ 107,348	$ 109,850	$ 112,346	$ 114,876	$ 1,212,932
	3.	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b.	Subtotal of Undergrounding Capital Investment Programs		$ 87,292	$ 89,806	$ 92,302	$ 94,783	$ 97,263	$ 99,666	$ 102,354	$ 104,845	$ 107,348	$ 109,850	$ 112,346	$ 114,876	$ 1,212,932
2.c.	Jurisdictional Energy Revenue Requirements		$ 87,292	$ 89,806	$ 92,302	$ 94,783	$ 97,263	$ 99,666	$ 102,354	$ 104,845	$ 107,348	$ 109,850	$ 112,346	$ 114,876	$ 1,212,932
2.d.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Vegetation Management Capital Invest. Programs														
	1. Transm. Vegetation Management	T		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Distr. Vegetation Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.c.	a Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.d.	b Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a.	Total of Capital Investment Programs		$ 375,269	$ 389,618	$ 401,455	$ 412,824	$ 424,173	$ 438,268	$ 455,749	$ 466,815	$ 489,206	$ 504,512	$ 515,123	$ 525,195	$ 5,398,207
4.b.	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.c.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 4 of 36



FPSC EXH NO. 8

ADMITTED

C4-564

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1	Investments														
	1. Expenditures/Additions		$ 1,781,600	$ 1,781,668	$ 1,777,520	$ 1,770,545	$ 1,772,129	$ 1,765,954	$ 1,748,733	$ 1,725,094	$ 1,715,160	$ 1,714,082	$ 1,651,675	$ 1,545,841	$ 20,750,000
	2. Clearings to Plant		$ (1,624,517)	$ (360,215)	$ (141,667)	$ (141,667)	$ (1,561,765)	$ (3,338,276)	$ (141,667)	$ (5,974,643)	$ (2,419,406)	$ (141,667)	$ (141,667)	$ (12,233,013)	$ (28,205,159)
	3 Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4 Other (example, AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 Sys. Adj. for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Plant In-Service/Depreciation Base (A)	$ 20,647,960	$ 22,272,477	$ 22,632,692	$ 22,774,359	$ 22,918,025	$ 24,477,781	$ 27,604,057	$ 27,945,724	$ 33,920,387	$ 36,338,772	$ 36,478,439	$ 36,620,106	$ 48,853,119	$ 48,853,119
	1. Less Accumulated Depreciation	$ (421,994)	$ (451,337)	$ (503,874)	$ (547,120)	$ (590,644)	$ (634,447)	$ (681,295)	$ (734,692)	$ (768,363)	$ (853,765)	$ (923,960)	$ (994,413)	$ (1,065,144)	$ (1,065,144)
	2. CWIP (Non Interest Bearing)	$ 26,064,560	$ 26,222,063	$ 27,643,516	$ 29,279,370	$ 30,908,248	$ 31,118,621	$ 29,558,299	$ 31,165,365	$ 28,915,818	$ 26,214,591	$ 27,768,959	$ 29,296,993	$ 18,609,821	$ 18,609,821
	3 Other Prior Period Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 Sys. Adj. for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Net Investment for SPPCRC purposes	$ 46,290,845	$ 48,033,203	$ 49,772,334	$ 51,506,609	$ 53,233,629	$ 54,961,955	$ 56,681,058	$ 59,376,396	$ 60,047,820	$ 61,697,577	$ 63,341,465	$ 64,922,687	$ 66,397,796	$ 66,397,796
4	Average Net SPPCRC Investment (System)		$ 47,162,074	$ 49,902,769	$ 50,639,471	$ 52,370,119	$ 54,097,792	$ 55,821,506	$ 57,528,728	$ 59,212,109	$ 60,872,699	$ 62,519,521	$ 64,132,076	$ 65,660,241	
5	Return on Average Net SPPCRC Investment		$ 302,216	$ 313,371	$ 324,500	$ 335,590	$ 346,661	$ 357,706	$ 368,648	$ 379,433	$ 390,074	$ 400,627	$ 410,961	$ 420,753	$ 4,350,538
	1. Equity Component grossed up for taxes (a)	5.72%	$ 224,792	$ 233,069	$ 241,366	$ 249,615	$ 257,850	$ 266,066	$ 274,203	$ 282,227	$ 290,142	$ 297,991	$ 305,677	$ 312,941	$ 3,235,979
	2. Debt Component grossed up for taxes (b)	1.97%	$ 77,424	$ 80,282	$ 83,133	$ 85,974	$ 88,811	$ 91,640	$ 94,443	$ 97,207	$ 99,933	$ 102,636	$ 105,283	$ 107,792	$ 1,114,559
6	System Investment Expenses		$ 73,052	$ 78,247	$ 76,958	$ 77,234	$ 77,513	$ 80,561	$ 87,103	$ 87,382	$ 99,132	$ 103,684	$ 104,163	$ 104,441	$ 1,047,669
	1. Depreciation (c)		$ 39,342	$ 42,537	$ 43,246	$ 43,524	$ 43,803	$ 46,852	$ 53,393	$ 53,672	$ 65,422	$ 70,174	$ 70,453	$ 70,731	$ 643,149
	2. Other (d) 2.00%		$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 404,519
	3 Sys. Adj. for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 375,269	$ 389,618	$ 401,455	$ 412,824	$ 424,173	$ 438,268	$ 455,749	$ 466,815	$ 489,206	$ 504,512	$ 515,123	$ 525,195	$ 5,398,207
	1. Expenses Allocated to Energy		$ 375,269	$ 389,618	$ 401,455	$ 412,824	$ 424,173	$ 438,268	$ 455,749	$ 466,815	$ 489,206	$ 504,512	$ 515,123	$ 525,195	$ 5,398,207
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2 Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3 Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4 Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 375,269	$ 389,618	$ 401,455	$ 412,824	$ 424,173	$ 438,268	$ 455,749	$ 466,815	$ 489,206	$ 504,512	$ 515,123	$ 525,195	$ 5,398,207
	2 Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ 375,269	$ 389,618	$ 401,455	$ 412,824	$ 424,173	$ 438,268	$ 455,749	$ 466,815	$ 489,206	$ 504,512	$ 515,123	$ 525,195	$ 5,398,207
10	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2 Net SPPCRC Retail Revenue Requirements		$ 375,269	$ 389,618	$ 401,455	$ 412,824	$ 424,173	$ 438,268	$ 455,749	$ 466,815	$ 489,206	$ 504,512	$ 515,123	$ 525,195	$ 5,398,207
	3 Retail SPPCRC Expenses Allocated to Energy		$ 375,269	$ 389,618	$ 401,455	$ 412,824	$ 424,173	$ 438,268	$ 455,749	$ 466,815	$ 489,206	$ 504,512	$ 515,123	$ 525,195	$ 5,398,207
	4 Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.7195% and is based on the most recent financial forecast. The gross up factor is 1.3395 and includes the federal tax rate of 21%, state tax rate of 5.5%.
(b) The debt component for the period is 1.97% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 2.9%, 2.1% and 2.3%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.5%, 2.0% and 2.3%, respectively.
(d) Property taxes estimated at 2%
(e) Excludes costs recovered in Base Rates

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(EB-2)
Page 6 of 36

C4-564

FPSC EXH NO. 8

ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(In Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1	Investments														
	1 Expenditures/Additions		$ 550,773	$ 548,126	$ 548,126	$ 548,126	$ 547,165	$ 540,656	$ 540,387	$ 540,651	$ 539,759	$ 539,666	$ 538,662	$ 537,652	$ 6,520,000
	2 Clearings to Plant		$ (1,452,650)	$ -	$ -	$ -	$ (1,350,609)	$ (149,540)	$ -	$ (39,660)	$ (2,274,739)	$ -	$ -	$ (3,265,687)	$ (8,550,725)
	3 Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4 Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Plant In-Service/Depreciation Base (A)	$ 2,741,508	$ 4,224,358	$ 4,224,358	$ 4,224,358	$ 4,224,358	$ 5,575,227	$ 5,721,787	$ 5,721,787	$ 5,761,627	$ 8,036,366	$ 8,036,366	$ 8,036,366	$ 11,292,233	$ 11,292,233
	1 Less Accumulated Depreciation	$ (53,379)	$ (58,771)	$ (97,079)	$ (75,368)	$ (93,694)	$ (92,002)	$ (102,967)	$ (114,220)	$ (125,473)	$ (138,604)	$ (152,609)	$ (168,413)	$ (184,216)	$ (184,216)
	2 CWIP (Non Interest Bearing)	$ 15,663,684	$ 14,931,607	$ 15,479,733	$ 16,027,859	$ 16,575,986	$ 15,772,302	$ 16,164,448	$ 16,706,834	$ 17,207,625	$ 15,472,645	$ 16,012,311	$ 16,551,173	$ 13,632,958	$ 13,632,958
	3 Other-Prior Period Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Net Investment for SPPCRC purposes	$ 18,551,813	$ 19,097,194	$ 19,637,013	$ 20,176,831	$ 20,716,649	$ 21,255,527	$ 21,783,245	$ 22,314,382	$ 22,843,760	$ 23,372,208	$ 23,896,068	$ 24,419,126	$ 24,940,973	$ 24,940,973
4	Average Net SPPCRC Investment (System)		$ 18,824,503	$ 19,367,103	$ 19,906,922	$ 20,446,740	$ 20,986,088	$ 21,520,387	$ 22,049,815	$ 22,579,091	$ 23,107,994	$ 23,634,133	$ 24,157,597	$ 24,690,050	
5	Return on Average Net SPPCRC Investment		$ 120,928	$ 124,105	$ 127,564	$ 131,023	$ 134,459	$ 137,903	$ 141,296	$ 144,628	$ 148,077	$ 151,448	$ 154,803	$ 158,151	$ 1,674,166
	1 Equity Component grossed up for taxes	5.72%	$ 89,725	$ 92,311	$ 94,884	$ 97,457	$ 100,027	$ 102,574	$ 105,058	$ 107,620	$ 110,141	$ 112,649	$ 115,144	$ 117,634 24	$ 1,245,284
	2 Debt Component grossed up for taxes	1.97%	$ 30,904	$ 31,794	$ 32,681	$ 33,567	$ 34,452	$ 35,329	$ 36,199	$ 37,087	$ 37,936	$ 38,799	$ 39,659	$ 40,516	$ 428,903
6	System Investment Expenses		$ 9,872	$ 12,768	$ 12,768	$ 12,768	$ 12,768	$ 15,445	$ 15,733	$ 15,733	$ 15,811	$ 20,265	$ 20,265	$ 20,265	$ 184,602
	1 Depreciation		$ 5,392	$ 8,308	$ 8,308	$ 8,308	$ 8,308	$ 10,985	$ 11,253	$ 11,253	$ 11,331	$ 15,695	$ 15,695	$ 15,695	$ 130,839
	2 Other - Property Taxes 2.00%		$ 4,480	$ 4,460	$ 4,460	$ 4,460	$ 4,460	$ 4,460	$ 4,460	$ 4,460	$ 4,460	$ 4,460	$ 4,460	$ 4,460	$ 53,763
	3 System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Total System SPPCRC Expenses		$ 130,500	$ 136,693	$ 140,352	$ 143,812	$ 147,268	$ 153,348	$ 157,029	$ 160,421	$ 163,888	$ 171,733	$ 175,068	$ 178,436	$ 1,858,768
	1 Expenses Allocated to Energy		$ 130,500	$ 136,693	$ 140,352	$ 143,812	$ 147,268	$ 153,348	$ 157,029	$ 160,421	$ 163,888	$ 171,733	$ 175,068	$ 178,436	$ 1,858,768
	2 Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factors Allocation Factors														
	1 Jurisdictional Energy Allocation Factor		1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	
	2 Jurisdictional Demand Allocation Factor		0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	
	3 Transmission Jurisdictional Energy Allocation Factor		1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	1 000000	
	4 Transmission Jurisdictional Demand Allocation Factor		0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	0 000000	
9	Retail Revenue Requirements														
	1 Retail Expenses Allocated to Energy		$ 130,500	$ 136,693	$ 140,352	$ 143,812	$ 147,268	$ 153,348	$ 157,029	$ 160,421	$ 163,888	$ 171,733	$ 175,068	$ 178,436	$ 1,858,768
	2 Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ 130,500	$ 136,693	$ 140,352	$ 143,812	$ 147,268	$ 153,348	$ 157,029	$ 160,421	$ 163,888	$ 171,733	$ 175,068	$ 178,436	$ 1,858,768
10	SPPCRC Retail Revenue Requirements														
	1 Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2 Net SPPCRC Retail Revenue Requirements		$ 130,500	$ 136,693	$ 140,352	$ 143,812	$ 147,268	$ 153,348	$ 157,029	$ 160,421	$ 163,888	$ 171,733	$ 175,068	$ 178,436	$ 1,858,768
	3 Retail SPPCRC Expenses Allocated to Energy		$ 130,500	$ 136,693	$ 140,352	$ 143,812	$ 147,268	$ 153,348	$ 157,029	$ 160,421	$ 163,888	$ 171,733	$ 175,068	$ 178,436	$ 1,858,768
	4 Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(EB-2)
Page 7 of 36

FPSC EXH NO. 8

ADMITTED

C4-566

Florida Public Utilities
Calculation of Revenue Requirements for AS Capital Projects
For Program: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
1.	Expenditures/Additions		$ 683,644	$ 695,249	$ 692,751	$ 658,784	$ 658,459	$ 658,787	$ 672,130	$ 647,254	$ 635,107	$ 637,590	$ 574,419	$ 460,627	$ 7,770,000
2.	Clearings to Plant		$ -	$ (218,549)	$ -	$ -	$ -	$ (3,039,069)	$ -	$ (5,793,116)	$ -	$ -	$ -	$ (2,627,536)	$(11,677,571)
3.	Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.	Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5.	System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-In-Service/Depreciation Base (A)	$ 7,282,127	$ 7,282,127	$ 7,500,675	$ 7,500,675	$ 7,500,675	$ 7,500,675	$ 10,539,745	$ 10,539,745	$ 16,331,861	$ 16,331,861	$ 16,331,861	$ 16,331,861	$ 16,959,697	$ 16,959,697
1.	Less Accumulated Depreciation	$ (90,777)	$ (105,099)	$ (119,420)	$ (134,172)	$ (148,923)	$ (163,674)	$ (178,426)	$ (199,153)	$ (219,878)	$ (251,997)	$ (284,117)	$ (316,236)	$ (348,355)	$ (348,355)
2.	CWIP (Non Interest Bearing)	$ 2,516,515	$ 3,205,158	$ 3,691,858	$ 4,374,609	$ 5,063,392	$ 5,751,651	$ 3,402,569	$ 4,074,693	$ (1,071,164)	$ (436,097)	$ 201,534	$ 775,953	$ (1,391,056)	$ (1,391,056)
3	Other-Prior Period Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	System Adjustment for Base Rates or other mecha	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Net Investment for SPPCRC purposes	$ 9,707,864	$ 10,382,186	$ 11,063,113	$ 11,741,112	$ 12,415,145	$ 13,088,652	$ 13,762,658	$ 14,414,292	$ 15,040,819	$ 15,643,607	$ 16,249,278	$ 16,791,578	$ 17,220,286	$ 17,220,286
4	Average Net SPPCRC Investment (System)		$ 10,045,025	$ 10,722,650	$ 11,402,113	$ 12,078,129	$ 12,751,899	$ 13,425,870	$ 14,088,590	$ 14,727,556	$ 15,342,313	$ 15,946,443	$ 16,520,428	$ 17,005,932	
5	Return on Average Net SPPCRC Investment		$ 64,369	$ 68,711	$ 73,065	$ 77,397	$ 81,715	$ 86,033	$ 90,280	$ 94,375	$ 98,314	$ 102,166	$ 105,864	$ 108,975	$ 1,051,264
1.	Equity Component grossed up for taxes	5.72%	$ 47,878	$ 51,108	$ 54,347	$ 57,569	$ 60,781	$ 63,993	$ 67,151	$ 70,197	$ 73,127	$ 76,007	$ 78,742	$ 81,057	$ 781,557
2.	Debt Component grossed up for taxes	1.97%	$ 16,491	$ 17,603	$ 18,718	$ 19,828	$ 20,935	$ 22,041	$ 23,129	$ 24,178	$ 25,187	$ 26,179	$ 27,121	$ 27,918	$ 269,327
6	System Investment Expenses		$ 29,307	$ 29,307	$ 29,737	$ 29,737	$ 29,737	$ 29,737	$ 32,712	$ 32,712	$ 44,105	$ 44,105	$ 44,105	$ 44,105	$ 491,605
1.	Depreciation		$ 14,322	$ 14,322	$ 14,751	$ 14,751	$ 14,751	$ 14,751	$ 20,726	$ 20,726	$ 32,119	$ 32,119	$ 32,119	$ 32,119	$ 297,576
2.	Other - Property Taxes 2.00%		$ 11,666	$ 11,666	$ 11,666	$ 11,666	$ 11,666	$ 11,666	$ 11,666	$ 11,666	$ 11,666	$ 11,666	$ 11,666	$ 11,666	$ 143,627
3	System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 90,678	$ 95,018	$ 99,602	$ 104,134	$ 108,452	$ 112,770	$ 122,992	$ 127,086	$ 142,419	$ 148,291	$ 149,968	$ 153,080	$ 1,452,669
1.	Expenses Allocated to Energy		$ 90,678	$ 95,018	$ 99,602	$ 104,134	$ 108,452	$ 112,770	$ 122,992	$ 127,086	$ 142,419	$ 148,291	$ 149,968	$ 153,080	$ 1,452,669
2.	Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factors Allocation Factors														
1.	Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
2.	Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3	Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
4	Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9	Retail Revenue Requirements														
1.	Retail Expenses Allocated to Energy		$ 90,678	$ 95,018	$ 99,602	$ 104,134	$ 108,452	$ 112,770	$ 122,992	$ 127,086	$ 142,419	$ 148,291	$ 149,968	$ 153,080	$ 1,452,669
2.	Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Gross Jurisdictional Revenue Requirements		$ 90,678	$ 95,018	$ 99,602	$ 104,134	$ 108,452	$ 112,770	$ 122,992	$ 127,086	$ 142,419	$ 148,291	$ 149,968	$ 153,080	$ 1,452,669
10	SPPCRC Retail Revenue Requirements														
1	Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Net SPPCRC Retail Revenue Requirements		$ 90,678	$ 95,018	$ 99,602	$ 104,134	$ 108,452	$ 112,770	$ 122,992	$ 127,086	$ 142,419	$ 148,291	$ 149,968	$ 153,080	$ 1,452,669
3	Retail SPPCRC Expenses Allocated to Energy		$ 90,678	$ 95,018	$ 99,602	$ 104,134	$ 108,452	$ 112,770	$ 122,992	$ 127,086	$ 142,419	$ 148,291	$ 149,968	$ 153,080	$ 1,452,669
4	Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No. _____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 8 of 36

C4-566

FPSC EXH NO. 8

ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Distr, Pole Insp. And Replacement
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1	Investments														
	1. Expenditures/Additions		$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 500,000
	2. Clearings to Plant		$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (500,000)
	3 Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4 Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Plant-In-Service/Depreciation Base (A)	$ 3,695,270	$ 3,636,937	$ 3,678,604	$ 3,720,270	$ 3,761,937	$ 3,803,604	$ 3,845,270	$ 3,886,937	$ 3,928,604	$ 3,970,270	$ 4,011,937	$ 4,053,604	$ 4,095,270	$ 4,095,270
	1. Less Accumulated Depreciation	$ (158,304)	$ (193,375)	$ (200,528)	$ (207,782)	$ (215,079)	$ (222,477)	$ (229,958)	$ (237,520)	$ (245,164)	$ (252,891)	$ (260,699)	$ (268,559)	$ (276,561)	$ (276,561)
	2. CWIP (Non Interest Bearing)	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364
	3 Other-Prior Period Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Net Investment for SPPCRC purposes	$ 3,424,330	$ 3,458,928	$ 3,493,440	$ 3,527,872	$ 3,562,222	$ 3,596,491	$ 3,630,677	$ 3,664,781	$ 3,698,804	$ 3,732,744	$ 3,766,602	$ 3,800,379	$ 3,834,074	$ 3,834,074
4	Average Net SPPCRC Investment (System)		$ 3,441,628	$ 3,476,183	$ 3,510,656	$ 3,545,047	$ 3,579,357	$ 3,613,584	$ 3,647,729	$ 3,681,792	$ 3,715,774	$ 3,749,673	$ 3,783,491	$ 3,817,226	
5	Return on Average Net SPPCRC Investment		$ 22,054	$ 22,278	$ 22,498	$ 22,717	$ 22,937	$ 23,158	$ 23,375	$ 23,593	$ 23,811	$ 24,028	$ 24,245	$ 24,461	$ 279,149
	1. Equity Component grossed up for taxes	5.72%	$ 16,404	$ 16,569	$ 16,733	$ 16,897	$ 17,061	$ 17,224	$ 17,386	$ 17,549	$ 17,711	$ 17,872	$ 18,034	$ 18,194	$ 207,633
	2. Debt Component grossed up for taxes	1.97%	$ 5,650	$ 5,707	$ 5,763	$ 5,820	$ 5,876	$ 5,932	$ 5,988	$ 6,044	$ 6,100	$ 6,156	$ 6,211	$ 6,267	$ 71,515
6	System Investment Expenses		$ 12,752	$ 12,834	$ 12,916	$ 12,998	$ 13,080	$ 13,162	$ 13,244	$ 13,326	$ 13,408	$ 13,490	$ 13,572	$ 13,654	$ 158,436
	1. Depreciation		$ 7,071	$ 7,153	$ 7,235	$ 7,317	$ 7,398	$ 7,480	$ 7,562	$ 7,644	$ 7,726	$ 7,808	$ 7,890	$ 7,972	$ 90,257
	2 Other - Property Taxes 2.00%		$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 68,179
	3 System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Total System SPPCRC Expenses		$ 34,806	$ 35,110	$ 35,413	$ 35,715	$ 36,017	$ 36,318	$ 36,619	$ 36,919	$ 37,219	$ 37,518	$ 37,816	$ 38,115	$ 437,584
	1. Expenses Allocated to Energy		$ 34,806	$ 35,110	$ 35,413	$ 35,715	$ 36,017	$ 36,318	$ 36,619	$ 36,919	$ 37,219	$ 37,518	$ 37,816	$ 38,115	$ 437,584
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3 Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4 Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 34,806	$ 35,110	$ 35,413	$ 35,715	$ 36,017	$ 36,318	$ 36,619	$ 36,919	$ 37,219	$ 37,518	$ 37,816	$ 38,115	$ 437,584
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ 34,806	$ 35,110	$ 35,413	$ 35,715	$ 36,017	$ 36,318	$ 36,619	$ 36,919	$ 37,219	$ 37,518	$ 37,816	$ 38,115	$ 437,584
10	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 34,806	$ 35,110	$ 35,413	$ 35,715	$ 36,017	$ 36,318	$ 36,619	$ 36,919	$ 37,219	$ 37,518	$ 37,816	$ 38,115	$ 437,584
	3 Retail SPPCRC Expenses Allocated to Energy		$ 34,806	$ 35,110	$ 35,413	$ 35,715	$ 36,017	$ 36,318	$ 36,619	$ 36,919	$ 37,219	$ 37,518	$ 37,816	$ 38,115	$ 437,584
	4 Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No
DOCKET NO 20250010 EI
Florida Public Utilities Company
(BB-2)
Page 9 of 36

FPSC EXH NO. 8

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C4-568

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Transmission System Inspect. And Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1	Investments														
	1. Expenditures/Additions		$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 1,200,000
	2. Clearings to Plant		$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (1,200,000)
	3 Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4 Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Plant-In-Service/Depreciation Base (A)	$ 3,165,095	$ 3,265,095	$ 3,365,095	$ 3,465,095	$ 3,565,095	$ 3,665,095	$ 3,765,095	$ 3,865,095	$ 3,965,095	$ 4,065,095	$ 4,165,095	$ 4,265,095	$ 4,365,095	$ 4,365,095
	1. Less Accumulated Depreciation	$ (35,785)	$ (42,049)	$ (49,510)	$ (56,167)	$ (62,021)	$ (69,072)	$ (78,319)	$ (93,763)	$ (91,404)	$ (99,241)	$ (107,275)	$ (115,506)	$ (123,933)	$ (123,933)
	2 CWIP (Non Interest Bearing)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
	3 Other-Prior Period Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Net Investment for SPPCRC purposes	$ 3,149,310	$ 3,243,046	$ 3,338,585	$ 3,429,928	$ 3,523,074	$ 3,616,023	$ 3,708,776	$ 3,801,332	$ 3,893,691	$ 3,965,854	$ 4,057,820	$ 4,149,589	$ 4,241,162	$ 4,241,162
4	Average Net SPPCRC Investment (System)		$ 3,196,178	$ 3,289,815	$ 3,383,256	$ 3,476,501	$ 3,569,548	$ 3,662,399	$ 3,755,054	$ 3,847,511	$ 3,939,772	$ 4,031,837	$ 4,123,704	$ 4,215,375	
5	Return on Average Net SPPCRC Investment		$ 20,451	$ 21,051	$ 21,650	$ 22,278	$ 22,874	$ 23,469	$ 24,063	$ 24,655	$ 25,246	$ 25,836	$ 26,425	$ 27,012	$ 265,100
	1. Equity Component grossed up for taxes	5.72%	$ 15,234	$ 15,680	$ 16,126	$ 16,590	$ 17,034	$ 17,478	$ 17,898	$ 18,339	$ 18,778	$ 19,217	$ 19,655	$ 20,092	$ 212,000
	2. Debt Component grossed up for taxes	1.97%	$ 5,247	$ 5,401	$ 5,554	$ 5,707	$ 5,860	$ 6,012	$ 6,165	$ 6,316	$ 6,468	$ 6,619	$ 6,770	$ 6,920	$ 73,039
6	System Investment Expenses		$ 11,513	$ 11,710	$ 11,908	$ 12,103	$ 12,300	$ 12,496	$ 12,693	$ 12,890	$ 13,086	$ 13,283	$ 13,480	$ 13,676	$ 151,134
	1. Depreciation		$ 6,264	$ 6,461	$ 6,657	$ 6,854	$ 7,051	$ 7,247	$ 7,444	$ 7,641	$ 7,837	$ 8,034	$ 8,231	$ 8,427	$ 83,149
	2. Other - Property Taxes 2.00%		$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 62,988
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Total System SPPCRC Expenses		$ 31,994	$ 32,791	$ 33,558	$ 34,350	$ 35,173	$ 35,965	$ 36,755	$ 37,545	$ 38,332	$ 39,119	$ 39,904	$ 40,688	$ 438,234
	1. Expenses Allocated to Energy		$ 31,994	$ 32,791	$ 33,558	$ 34,350	$ 35,173	$ 35,965	$ 36,755	$ 37,545	$ 38,332	$ 39,119	$ 39,904	$ 40,688	$ 438,234
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3 Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4 Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 31,994	$ 32,791	$ 33,558	$ 34,350	$ 35,173	$ 35,965	$ 36,755	$ 37,545	$ 38,332	$ 39,119	$ 39,904	$ 40,688	$ 438,234
	2 Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ 31,994	$ 32,791	$ 33,558	$ 34,350	$ 35,173	$ 35,965	$ 36,755	$ 37,545	$ 38,332	$ 39,119	$ 39,904	$ 40,688	$ 438,234
10	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2 Net SPPCRC Retail Revenue Requirements		$ 31,994	$ 32,791	$ 33,558	$ 34,350	$ 35,173	$ 35,965	$ 36,755	$ 37,545	$ 38,332	$ 39,119	$ 39,904	$ 40,688	$ 438,234
	3 Retail SPPCRC Expenses Allocated to Energy		$ 31,994	$ 32,791	$ 33,558	$ 34,350	$ 35,173	$ 35,965	$ 36,755	$ 37,545	$ 38,332	$ 39,119	$ 39,904	$ 40,688	$ 438,234
	4 Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2 Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

C4-568

FPSC EXH NO. 8

ADMITTED

C4-569

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 400,518	$ 398,627	$ 394,978	$ 391,668	$ 394,818	$ 394,814	$ 394,550	$ 395,523	$ 398,647	$ 395,139	$ 398,726	$ 405,694	$ 4,760,000
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ (69,220)	$ -	$ -	$ -	$ -	$ -	$ -	$ (8,207,843)	$ (8,276,663)
	3 Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4 Other (example AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Plant-in-Service/Depreciation Base (A)	$ 3,843,950	$ 3,843,950	$ 3,843,950	$ 3,843,950	$ 3,843,950	$ 3,913,150	$ 3,913,150	$ 3,913,150	$ 3,913,150	$ 3,913,150	$ 3,913,150	$ 3,913,150	$ 10,120,823	$ 10,120,823
	1. Less Accumulated Depreciation	$ (55,749)	$ (82,043)	$ (68,338)	$ (74,632)	$ (80,927)	$ (87,221)	$ (93,629)	$ (100,037)	$ (106,445)	$ (112,853)	$ (119,260)	$ (125,668)	$ (132,076)	$ (132,076)
	2 CWIP (Non Interest Bearing)	$ 7,669,418	$ 8,069,934	$ 8,468,561	$ 8,861,538	$ 9,253,506	$ 9,579,104	$ 9,973,919	$ 10,368,463	$ 10,763,991	$ 11,162,638	$ 11,557,777	$ 11,954,503	$ 8,152,555	$ 8,152,555
	3 Other-Prior Period Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mecha	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Net Investment for SPPCRC purposes	$ 11,457,628	$ 11,831,850	$ 12,242,183	$ 12,630,855	$ 13,016,529	$ 13,405,053	$ 13,793,439	$ 14,181,611	$ 14,570,728	$ 14,962,935	$ 15,351,666	$ 15,742,014	$ 16,141,301	$ 16,141,301
4	Average Net SPPCRC Investment (System)		$ 11,654,739	$ 12,047,017	$ 12,436,524	$ 12,823,702	$ 13,210,601	$ 13,599,268	$ 13,987,540	$ 14,376,169	$ 14,766,846	$ 15,157,331	$ 15,546,855	$ 15,941,658	
5	Return on Average Net SPPCRC Investment		$ 74,684	$ 77,199	$ 79,694	$ 82,175	$ 84,655	$ 87,145	$ 89,633	$ 92,123	$ 94,626	$ 97,129	$ 99,625	$ 102,155	$ 1,060,849
	1. Equity Component grossed up for taxes	5.72%	$ 55,551	$ 57,421	$ 59,277	$ 61,123	$ 62,968	$ 64,819	$ 66,670	$ 68,522	$ 70,384	$ 72,245	$ 74,102	$ 75,984	$ 789,065
	2. Debt Component grossed up for taxes	1.97%	$ 19,133	$ 19,777	$ 20,417	$ 21,052	$ 21,688	$ 22,325	$ 22,963	$ 23,601	$ 24,242	$ 24,883	$ 25,523	$ 26,171	$ 271,775
6	System Investment Expenses		$ 12,608	$ 12,608	$ 12,608	$ 12,608	$ 12,608	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 152,091
	1. Depreciation		$ 6,294	$ 6,294	$ 6,294	$ 6,294	$ 6,294	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 76,327
	2. Other - Property Taxes	2.00%	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 75,764
	3 System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 87,292	$ 89,806	$ 92,302	$ 94,783	$ 97,263	$ 99,866	$ 102,354	$ 104,845	$ 107,348	$ 109,850	$ 112,348	$ 114,878	$ 1,212,932
	1. Expenses Allocated to Energy		$ 87,292	$ 89,806	$ 92,302	$ 94,783	$ 97,263	$ 99,866	$ 102,354	$ 104,845	$ 107,348	$ 109,850	$ 112,348	$ 114,878	$ 1,212,932
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2 Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3 Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4 Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 87,292	$ 89,806	$ 92,302	$ 94,783	$ 97,263	$ 99,866	$ 102,354	$ 104,845	$ 107,348	$ 109,850	$ 112,348	$ 114,878	$ 1,212,932
	2 Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ 87,292	$ 89,806	$ 92,302	$ 94,783	$ 97,263	$ 99,866	$ 102,354	$ 104,845	$ 107,348	$ 109,850	$ 112,348	$ 114,878	$ 1,212,932
10	SPPCRC Retail Revenue Requirements														
	1 Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2 Net SPPCRC Retail Revenue Requirements		$ 87,292	$ 89,806	$ 92,302	$ 94,783	$ 97,263	$ 99,866	$ 102,354	$ 104,845	$ 107,348	$ 109,850	$ 112,348	$ 114,878	$ 1,212,932
	3 Retail SPPCRC Expenses Allocated to Energy		$ 87,292	$ 89,806	$ 92,302	$ 94,783	$ 97,263	$ 99,866	$ 102,354	$ 104,845	$ 107,348	$ 109,850	$ 112,348	$ 114,878	$ 1,212,932
	4 Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2 Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 11 of 38

C4-569

FPSC EXH NO. 8

ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

SPPCRC Form 4P
Page 1 of 1

Calculation of the Energy & Demand Allocation % By Rate Class

Rate Class	(1) Average 12 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (KWH)	(3) Effective Sales at Secondary Level (KWH)	(4) Projected Avg 12 CP at Meter (KW)	(5) Demand Loss Expansion Factor	(6) Energy Loss Expansion Factor	(7) Projected Sales at Generation (KWH)	(8) Projected Avg 12 CP at Generation (KW)	(9) Energy Percentage of KWH Sales at Generation (%)	(10) Percentage of 12 CP Demand at Generation (%)	(11) Energy & 1/13 Allocation Factor (%)	(12) 12 CP & 12/13 Allocation Factor (%)	(13) Energy Allocation Factor (%)
RS													
GS													
GSD													
GSLD													
LS													
Total		-	-	-			-	-	0.00%	0.00%	0.00%	0.00%	0.00%

Notes:

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 12 of 36

FPSC EXH NO. 8
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

Calculation of the Cost Recovery Factors by Rate Class

1.	Total Jurisdictional Revenue Requirements for the Projected Period	$ 8,493,207
2.	Estimated True up of Over/(Under) Recovery for the Current Period	$ (1,507,787)
3.	Final True Up of Over/(Under) Recovery for the Prior Period	$ 307,988
4	2025 Total Revenue Requirements	$ 9,693,006

RATE SCHEDULE	REVENUE USING LAST BASE RATE CHANGE	PERCENT OF TOTAL	REV REQ	2026 KWH	DOLLARS PER KWH	TAX FACTOR	SPP FACTORS PER KWH	TYPICAL MONTHLY KWH	ANNUAL COST	AVERAGE MONTHLY COST
RESIDENTIAL	$18,345,604	53.88%	$5,222,323	312,143,155	$0.01673	1.000848	$0.01674	1,000	$200.94	$16.74
GENERAL SERVICE	$4,615,403	13.55%	$1,313,837	59,590,712	$0.02205	1.000848	$0.02207	1,500	$397.19	$33.10
GENERAL SERVICE DEMAND	$6,280,619	18.44%	$1,787,863	161,888,165	$0.01104	1.000848	$0.01105	10,000	$1,326.38	$110.53
GENERAL SERVICE LARGE DEMAND	$2,004,411	5.89%	$570,583	80,637,436	$0.00708	1.000848	$0.00708	60,000	$5,098.97	$424.91
INDUSTRIAL / STANDBY	$753,769	2.21%	$214,571	5,111,000	$0.04198	1.000848	$0.04202	400,000	$201,685.07	$16,807.09
LIGHTING SERVICE	$2,050,951	6.02%	$583,831	3,116,904	$0.18731	1.000848	$0.18747	6,000	$13,497.83	$1,124.82
TOTAL	34,050,758	100%	9,693,006	622,487,373						

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 13 of 36

FPSC EXH NO. 8

ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

Approved Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	63,268,250	42.06%	10.15%	4.27%
2	LONG TERM DEBT - CU	53,657,059	35.67%	4.56%	1.63%
3	SHORT TERM DEBT	8,117,043	5.40%	5.43%	0.29%
4	CUSTOMER DEPOSITS	3,723,395	2.48%	1.99%	0.05%
5	DEFFERED INCOME TAXES	17,438,044	11.59%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED	-	0.00%	7.98%	0.00%
7	REGULATORY TAX LIABILIT	4,217,047	2.80%	0.00%	0.00%
8					
9	Total	150,420,839	100.00%		6.24%

	Breakdown of Revenue Requirement Rate of Return between Del		Annual	Monthly
10	Total Debt Component (Lines 2, 3, and 4)		1.9700%	0.1600%
11	Total Equity Component (Lines 1, 5 and, 6)	4.27%		
12	X Revenue Expansion Factor	1.3395	5.7196%	0.4800%
13	Total Revenue Requirement Rate of Return		7.6896%	0.6400%

Notes:

Column:

(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in Docket No. 20240099; Order No. PSC-2025-01 14-PAA-EI issued April 7,2025.
(4) Column (2) x Column (3)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 14 of 36

FPSC EXH NO. 8
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Summary of Current Period Estimated True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	$ (1,530,955)
2.	Interest Provision (SPPCRC Form 2E, Line 6)	$ 23,168
3.	Sum of Prior Period Adjustments (SPPCRC Form 2E, Line 10)	$ -
4.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2024 (Lines 1 + 2 + 3)	$ (1,507,787)
5.	Allocation of True-Up to Energy and Demand Based on Variances	

		Energy	Demand	Variance
a.	Form 4E and Form 6E, Line 5	$ 1,411,048	$ -	$ 1,411,048
b.	Percent of Variance Contribution	100.00000%	0.000000%	100.00000%
c.	Line 5b x Line 4	$ (1,507,787)	$ -	$ (1,507,787)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 15 of 36

FPSC EXH NO. 8

ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

SPPCRC Form 2E
Page 1 of 1

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$ 532,340	$ 458,480	$ 473,030	$ 461,565	$ 469,861	$ 567,440	$ 647,705	$ 673,438	$ 644,104	$ 587,453	$ 387,997	$ 399,543	$ 6,302,957
2. True-Up Provision	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,773)	(1,509,287)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	406,566	332,706	347,256	335,791	344,087	441,666	521,931	547,664	518,330	461,679	262,223	273,770	4,793,670
4. Jurisdictional Rev. Req. (SPPCRC Form 5E and SPPCRC Form 7E)													
a. Overhead Hardening	261,421	166,973	220,013	203,146	224,279	270,308	239,339	255,128	296,186	279,665	280,215	310,235	3,006,910
b. Undergrounding	61,255	52,678	61,687	66,952	67,416	67,315	65,555	79,748	94,767	89,072	95,538	97,436	899,418
c. Vegetation Management	388,000	13,846	206,484	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	2,633,330
d. less: adj for costs in base rates	(81,292)	(81,292)	(52,446)										(215,030)
e Total Jurisdictional Revenue Requirements	629,384	152,205	435,737	495,099	516,695	562,624	529,894	559,876	615,953	593,737	600,753	632,671	6,324,627
5. Over/(Under) Recovery (Line 3 - Line 4d)	(222,818)	180,501	(88,481)	(159,307)	(172,608)	(120,957)	(7,963)	(12,211)	(97,622)	(132,058)	(338,530)	(358,901)	(1,530,955)
6. Interest Provision (SPPCRC Form 3E, Line 10)	942	1,310	1,932	1,940	1,803	1,734	1,960	2,381	2,644	2,692	2,310	1,520	23,168
7. Beginning Balance True-Up & Interest Provision	1,509,287	1,413,185	1,720,770	1,759,995	1,728,402	1,683,371	1,689,922	1,809,693	1,925,637	1,956,433	1,952,841	1,742,395	1,509,287
a. Deferred True-Up from January to December 2025 (Order No. PSC-2024-0459-FOF-EI)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)
8. True-Up Collected/(Refunded) (see Line 2)	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,773	1,509,287
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	211,886	519,471	558,696	527,103	482,072	488,623	608,394	724,338	755,134	751,542	541,096	309,488	309,488
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	$ 211,886	$ 519,471	$ 558,696	$ 527,103	$ 482,072	$ 488,623	$ 608,394	$ 724,338	$ 755,134	$ 751,542	$ 541,096	$ 309,488	$ 309,488

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 16 of 36

FPSC EXH NO. 8

ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

SPPCRC Form 3E
Page 1 of 1

Calculation of Interest Provision for True-Up Amount
(In Dollars)

Line	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (SPPCRC Form 2E, Line 7+7a+10)	$ 307,988	$ 211,886	$ 519,471	$ 558,696	$ 527,103	$ 482,072	$ 488,623	$ 608,394	$ 724,338	$ 755,134	$ 751,542	$ 541,096	
2. Ending True-Up Amount Before Interest	210,944	518,161	556,764	525,163	480,269	486,889	606,434	721,957	752,490	748,850	538,786	307,968	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	518,932	730,047	1,076,235	1,083,859	1,007,372	968,961	1,095,057	1,330,351	1,476,828	1,503,984	1,290,328	849,064	
4. Average True-Up Amount (Line 3 x 1/2)	259,466	365,024	538,118	541,930	503,686	484,481	547,529	665,176	738,414	751,992	645,164	424,532	
5. Interest Rate (First Day of Reporting Business Month)	4.43%	4.29%	4.32%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	
6. Interest Rate (First Day of Subsequent Business Month)	4.29%	4.32%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.72%	8.61%	8.62%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	
8. Average Interest Rate (Line 7 x 1/2)	4.360%	4.305%	4.310%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.363%	0.359%	0.359%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ 942	$ 1,310	$ 1,932	$ 1,940	$ 1,803	$ 1,734	$ 1,960	$ 2,381	$ 2,644	$ 2,692	$ 2,310	$ 1,520	$ 23,168

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 17 of 36

FPSC EXH NO. 8

ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

SPPCRC Form 4E
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening O&M Programs				
	1. Overhead Feeder Hardening	$ 136,870	$ 82,547	$ 54,324	65.8%
	2. Overhead Lateral Hardening	$ 119,303	$ 95,421	$ 23,881	25.0%
	3. Distr. Pole Insp. and Replacement	$ 127,111	$ 161,530	$ (34,419)	-21.3%
	4. Transm. System Inspect. and Hardening	$ 105,488	$ 48,000	$ 57,488	119.8%
	5. 0	$ -	$ -	$ -	0.0%
	6. 0	$ -	$ -	$ -	0.0%
1.a	Adjustments	$ -	$ -	$ -	0.0%
1.b	Subtotal of Overhead Hardening O&M Programs	$ 488,771	$ 387,498	$ 101,274	26.1%
2	Undergrounding O&M Programs				
	1. Overhead Lateral Undergrounding	$ 121,310	$ 117,203	$ 4,106	3.5%
	2. 0	$ -	$ -	$ -	0.0%
	3. 0	$ -	$ -	$ -	0.0%
2.a	Adjustments	$ -	$ -	$ -	0.0%
2.b	Subtotal of Undergrounding O&M Programs	$ 121,310	$ 117,203	$ 4,106	3.5%
3	Vegetation Management O&M Programs				
	1. Distr. Vegetation Management	$ 2,517,494	$ 2,640,000	$ (122,506)	-4.6%
	2. Transm. Vegetation Management	$ 115,836	$ 60,000	$ 55,836	93.1%
	3. 0	$ -	$ -	$ -	0.0%
	4. 0	$ -	$ -	$ -	0.0%
3.a	Adjustments	$ -	$ -	$ -	
3.b	Subtotal of Vegetation Management O&M Programs	$ 2,633,330	$ 2,700,000	$ (66,670)	-2.5%
4	Total of O&M Programs	$ 3,243,411	$ 3,204,701	$ 38,710	1.2%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 3,243,411	$ 3,204,701	$ 38,710	1.2%
	b. Demand	$ -		$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 18 of 36

FPSC EXH NO. 8

ADMITTED

C4-577

SPPCRC Form 5E
Page 1 of 1

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

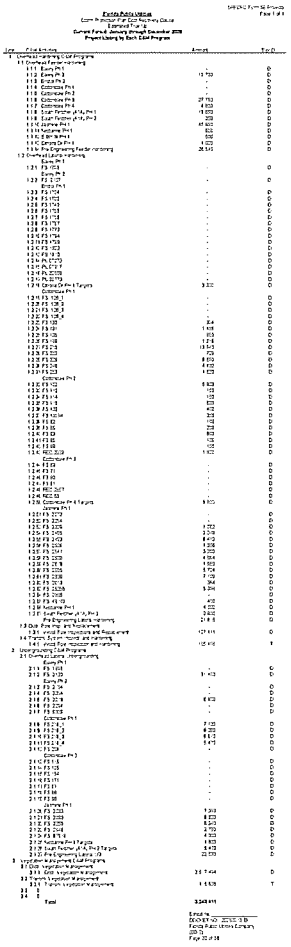
Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Energy
1.	Overhead Hardening O&M Programs																
	1. Overhead Feeder Hardening	D	$ 14,460	$ 1,395	$ 9,434	$ 19,572	$ 20,582	$ 20,031	$ 8,227	$ 12,287	$ 12,702	$ 11,071	$ 4,463	$ 2,647	$ 136,870	0%	100%
	2 Overhead Lateral Hardening	D	11,682	1,127	7,621	2,357	8,555	14,265	15,223	15,745	9,765	14,217	10,348	8,247	119,303	0%	100%
	3 Distr. Pole Insp and Replacement	D	-	-	31,111	1,000	1,000	31,000	1,000	1,000	31,000	-	-	30,000	127,111	0%	100%
	4 Transm. System Inspect and Hardening	T	79,853	-	-	200	200	200	200	2,200	8,200	8,200	4,100	2,100	105,453	0%	100%
	5	D	-	-	-	-									-	0%	100%
	6	T	-	-	-	-									-	0%	100%
1 a	Adjustment		-	-	-	-									-	0%	100%
1 b	Subtotal of Overhead Hardening O&M Programs		$ 105,029	$ 2,523	$ 48,166	$ 23,129	$ 30,366	$ 65,495	$ 24,750	$ 31,233	$ 61,668	$ 33,488	$ 18,910	$ 42,994	$ 488,771		
2.	Undergrounding O&M Programs																
	1. Overhead Lateral Undergrounding	D	$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310	0%	100%
	2	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	3	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2 a	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2 b	Subtotal of Undergrounding O&M Programs		$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310		
3	Vegetation Management O&M Programs																
	1. Distr. Vegetation Management	D	$ 336,340	$ 12,003	$ 178,992	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 2,517,494	0%	100%
	2 Transm. Vegetation Management	T	$ 51,660	$ 1,843	$ 27,492	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 115,636	0%	100%
	3	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	4	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	5		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	6		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
3 a	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
3 b	Subtotal of Vegetation Management O&M Programs		$ 388,000	$ 13,846	$ 206,484	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,633,330		
4	Total of O&M Projects		$ 506,280	$ 17,551	$ 262,642	$ 258,578	$ 263,312	$ 296,152	$ 252,086	$ 270,146	$ 309,650	$ 269,811	$ 257,653	$ 279,550	$ 3,243,411		
5	Allocation of O&M Costs																
	a Distribution O&M Allocated to Energy		$ 374,733	$ 15,708	$ 235,150	$ 254,507	$ 259,241	$ 292,081	$ 249,015	$ 264,075	$ 297,579	$ 257,740	$ 249,681	$ 273,579			
	b Distribution O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
	c Transmission O&M Allocated to Energy		$ 131,547	$ 1,843	$ 27,492	$ 4,071	$ 4,071	$ 4,071	$ 4,071	$ 6,071	$ 12,071	$ 12,071	$ 7,971	$ 5,971			
	d Transmission O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
6	Retail Jurisdictional Factors																
	a Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	c Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	d Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
7	Jurisdictional Energy Revenue Requirements		506,280	17,551	262,642	258,578	263,312	296,152	252,086	270,146	309,650	269,811	257,653	279,550	3,243,411		
8	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
9	Total Jurisdictional O&M Revenue Requirements		$ 506,280	$ 17,551	$ 262,642	$ 258,578	$ 263,312	$ 296,152	$ 252,086	$ 270,146	$ 309,650	$ 269,811	$ 257,653	$ 279,550	$ 3,243,411		
	O&M Revenue Requirements by Category of Activity																
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
10	Overhead Hardening O&M Projects		$ 105,029	$ 2,523	$ 48,166	$ 23,129	$ 30,366	$ 65,495	$ 24,750	$ 31,233	$ 61,668	$ 33,488	$ 18,910	$ 42,994	$ 488,771		
	a Allocated to Energy		$ 105,029	$ 2,523	$ 48,166	$ 23,129	$ 30,366	$ 65,495	$ 24,750	$ 31,233	$ 61,668	$ 33,488	$ 18,910	$ 42,994	$ 488,771		
	b Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
11	Undergrounding O&M Projects		$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310		
	a Allocated to Energy		$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310		
	b Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
12	Veg Management O&M Projects		$ 388,000	$ 13,846	$ 206,484	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,633,330		
	a Allocated to Energy		$ 388,000	$ 13,846	$ 206,484	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,633,330		
	b Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		

Exhibit No. _____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 19 of 36

C4-577

FPSC EXH NO. 8

ADMITTED



FPSC EXH NO. 8
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening Capital Investment Programs				
	1. Overhead Feeder Hardening	$ 1,257,645	$ 402,613	$ 855,032	212.4%
	2. Overhead Lateral Hardening	625,465	513,869	111,595	21.7%
	3. Distr. Pole Insp. and Replacement	395,068	341,397	53,671	15.7%
	4. Transm. System Inspect. and Hardening	239,960	145,858	94,102	64.5%
	5 0	-	-	-	0.0%
	6. 0	-	-	-	0.0%
1.a	Adjustment	-	-	-	0.0%
1.b	Subtotal of Overhead Hardening Capital Investment Programs	$ 2,518,138	$ 1,403,737	$ 1,114,401	79.4%
2	Undergrounding Capital Investment Programs				
	1. Lateral Undergrounding Design	$ 778,109	$ 520,171	$ 257,937	49.6%
	2. 0	-	-	-	0.0%
	3. 0	-	-	-	0.0%
2.a	Adjustment	-	-	-	0.0%
2.b	Subtotal of Undergrounding Capital Investment Programs	$ 778,109	$ 520,171	$ 257,937	49.6%
3	Vegetation Management Capital Investment Programs				
	1. Distr. Vegetation Management	$ -	$ -	$ -	0.0%
	2. Transm. Vegetation Management	-	-	-	0.0%
3.a	Adjustment	-	-	-	0.0%
3.b	Subtotal of Vegetation Management Capital Investment Programs	$ -	$ -	$ -	0.0%
4	Total of Capital Investment Programs	$ 3,296,247	$ 1,923,909	$ 1,372,338	71.3%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 3,296,247	$ 1,923,909	$ 1,372,338	71.3%
	b. Demand	$ -	$ -	$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7E
Column (2) reflects O. Order No. PSC-2024-0459-FOF-EI, Issued October 24, 2024, in Docket No. 20240010-EI .
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 21 of 36

FPSC EXH NO. 8

ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

SPPCRC Form 7E
Page 1 of 1

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Description of Overhead Hardening Capital Invest. Programs														
	1. Overhead Feeder Hardening	D	$ 76,169	$ 81,841	$ 86,279	$ 92,314	$ 99,253	$ 106,035	$ 110,599	$ 114,126	$ 118,356	$ 122,188	$ 124,681	$ 125,804	$ 1,257,645
	2. Overhead Lateral Hardening	D	$ 35,078	$ 37,084	$ 39,078	$ 40,307	$ 42,761	$ 46,441	$ 51,216	$ 56,231	$ 60,347	$ 64,537	$ 74,449	$ 77,936	$ 625,465
	3. Distr. Pole Insp. and Replacement	D	$ 29,717	$ 30,464	$ 31,312	$ 32,146	$ 32,828	$ 33,207	$ 33,584	$ 33,961	$ 34,338	$ 34,551	$ 34,503	$ 34,455	$ 395,068
	4. Transm. System Inspect. and Hardening	T	$ 14,428	$ 15,061	$ 15,179	$ 15,251	$ 19,070	$ 19,130	$ 19,190	$ 19,575	$ 21,457	$ 24,900	$ 27,672	$ 29,045	$ 239,960
	5	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustment		$ -	$ -	$ -	$ -									$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs		$ 155,392	$ 164,451	$ 171,847	$ 180,018	$ 193,912	$ 204,813	$ 214,590	$ 223,895	$ 234,498	$ 246,177	$ 261,305	$ 267,241	$ 2,518,138
2.	Description of Underground Capital Investment Programs														
	1. Lateral Undergrounding Design	D	$ 49,004	$ 51,495	$ 53,694	$ 56,503	$ 59,470	$ 61,659	$ 63,219	$ 65,835	$ 71,605	$ 77,748	$ 81,795	$ 85,880	$ 778,109
	2.	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3.	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b	Subtotal of Undergrounding Capital Investment Programs		$ 49,004	$ 51,495	$ 53,694	$ 56,503	$ 59,470	$ 61,659	$ 63,219	$ 65,835	$ 71,605	$ 77,748	$ 81,795	$ 85,880	$ 778,109
3.	Description of Vegetation Management Capital Invest. Programs														
	1. Distr. Vegetation Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Transm. Vegetation Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b	Subtotal of Vegegation Management Capital Invest. Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a	Total of Capital Investment Programs		$ 204,396	$ 215,946	$ 225,542	$ 236,521	$ 253,383	$ 266,472	$ 277,808	$ 289,730	$ 306,303	$ 323,925	$ 343,101	$ 353,121	$ 3,296,247
4.b	Jurisdictional Energy Revenue Requirements		$ 204,396	$ 215,946	$ 225,542	$ 236,521	$ 253,383	$ 266,472	$ 277,808	$ 289,730	$ 306,303	$ 323,925	$ 343,101	$ 353,121	$ 3,296,247
4.c	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 22 of 36

FPSC EXH NO. 8

ADMITTED

EPPCRC Form 7E Capital Project
Page 1 of 6

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1	Investments														
	1 Expenditures/Additions		$ 1,234,057	$ 1,259,292	$ 1,629,015	$ 1,878,900	$ 1,918,600	$ 2,057,600	$ 1,354,300	$ 2,237,300	$ 2,732,500	$ 2,240,567	$ 1,632,633	$ 1,227,500	$ 21,248,257
	2 Clearings to Plant		$ (1,757,776)	$ (121,392)	$ (180,561)	$ (2,463,662)	$ (199,635)	$ (233,269)	$ (173,281)	$ (251,391)	$ (696,875)	$ (3,446,056)	$ (450,600)	$ (2,637,672)	$ (12,641,761)
	3 Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4 Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanisms (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Plant-in-Service/Depreciation Base (A)	$ 7,806,199	$ 9,563,975	$ 9,655,368	$ 9,655,734	$ 12,329,396	$ 12,458,032	$ 12,723,901	$ 12,903,219	$ 13,164,623	$ 14,031,555	$ 17,479,625	$ 17,600,225	$ 20,647,950	$ 20,647,950
	1 Less Accumulated Depreciation	$ (132,345)	$ (147,029)	$ (165,125)	$ (183,457)	$ (202,143)	$ (226,143)	$ (250,470)	$ (275,200)	$ (300,271)	$ (326,855)	$ (353,069)	$ (387,668)	$ (421,994)	$ (421,994)
	2 CWIP-(Non Interest Bearing)	$ 17,600,474	$ 17,136,756	$ 18,304,656	$ 19,750,368	$ 18,966,544	$ 20,714,509	$ 22,558,239	$ 23,719,151	$ 25,715,059	$ 27,550,655	$ 29,373,182	$ 27,525,159	$ 28,064,650	$ 28,064,650
	3 Other Prior Period Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanisms (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Net Investment for EPPCRC purposes	$ 25,334,328	$ 29,553,701	$ 27,824,497	$ 29,432,552	$ 31,092,797	$ 32,984,397	$ 35,031,670	$ 36,347,240	$ 38,579,469	$ 41,256,354	$ 43,499,740	$ 45,068,382	$ 48,290,845	$ 48,290,845
4	Average Net EPPCRC Investment (System)		$ 25,943,995	$ 27,159,299	$ 28,428,740	$ 30,262,690	$ 32,038,597	$ 34,001,033	$ 35,682,455	$ 37,463,354	$ 39,932,926	$ 42,393,062	$ 44,259,061	$ 46,694,664	
5	Return on Average Net EPPCRC Investment		$ 168,706	$ 176,623	$ 184,864	$ 196,789	$ 208,337	$ 221,068	$ 232,032	$ 243,612	$ 259,671	$ 275,659	$ 288,063	$ 297,135	$ 2,754,560
	1 Equity Component grossed up for taxes (a)	6.77%	$ 124,617	$ 130,858	$ 137,733	$ 145,594	$ 154,133	$ 163,550	$ 171,649	$ 180,237	$ 192,116	$ 203,954	$ 213,124	$ 219,835	$ 2,037,611
	2 Debt Component grossed up for taxes (b)	2.03%	$ 43,829	$ 45,995	$ 48,430	$ 51,194	$ 54,199	$ 57,518	$ 60,383	$ 63,376	$ 67,555	$ 71,705	$ 74,939	$ 77,300	$ 716,471
6	System Investment Expenses		$ 38,691	$ 39,143	$ 39,378	$ 39,732	$ 45,048	$ 45,374	$ 45,778	$ 46,117	$ 46,631	$ 46,287	$ 55,038	$ 55,583	$ 542,185
	1 Depreciation (c)		$ 14,644	$ 18,069	$ 18,332	$ 18,686	$ 24,002	$ 24,327	$ 24,733	$ 25,071	$ 25,585	$ 27,210	$ 33,991	$ 34,537	$ 259,810
	2 Other (d)	2.00%	$ 21,048	$ 21,048	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 252,555
	3 System Adjustment for Base Rates or other mechanisms (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Total System EPPCRC Expenses		$ 204,396	$ 215,848	$ 225,642	$ 236,521	$ 253,383	$ 266,472	$ 277,808	$ 289,730	$ 306,303	$ 323,625	$ 343,101	$ 353,121	$ 3,296,247
	1 Expenses Allocated to Energy		$ 204,396	$ 215,848	$ 225,642	$ 236,521	$ 253,383	$ 266,472	$ 277,808	$ 289,730	$ 306,303	$ 323,625	$ 343,101	$ 353,121	$ 3,296,247
	2 Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factory Allocation Factors														
	1 Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2 Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3 Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4 Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9	Retail Revenue Requirements														
	1 Retail Expenses Allocated to Energy		$ 204,396	$ 215,848	$ 225,642	$ 236,521	$ 253,383	$ 266,472	$ 277,808	$ 289,730	$ 306,303	$ 323,625	$ 343,101	$ 353,121	$ 3,296,247
	2 Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ 204,396	$ 215,848	$ 225,642	$ 236,521	$ 253,383	$ 266,472	$ 277,808	$ 289,730	$ 306,303	$ 323,625	$ 343,101	$ 353,121	$ 3,296,247
10	EPPCRC Retail Revenue Requirements														
	1 Adjustment for Base Rates or other mechanisms if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2 Net EPPCRC Retail Revenue Requirements		$ 204,396	$ 215,848	$ 225,642	$ 236,521	$ 253,383	$ 266,472	$ 277,808	$ 289,730	$ 306,303	$ 323,625	$ 343,101	$ 353,121	$ 3,296,247
	3 Retail EPPCRC Expenses Allocated to Energy		$ 204,396	$ 215,848	$ 225,642	$ 236,521	$ 253,383	$ 266,472	$ 277,808	$ 289,730	$ 306,303	$ 323,625	$ 343,101	$ 353,121	$ 3,296,247
	4 Retail EPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.7732% and is based on the most recent financial forecast. The gross-up factor is 1.3356 and includes the federal tax rate of 21%, state tax rate of 5.5%.
(b) The debt component for the period is 2.03% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 2.5%, 2.1% and 2.3%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Underground project estimates and their applicable rates are 1.5%, 2.0% and 2.3%, respectively.
(d) Property taxes estimated at 2%
(e) Excludes costs recovered in Base Rates

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(EB-2)
Page 23 of 36

FPSC EXH NO. 8

ADMITTED

SPPCRC Form 7E Capital Project
Page 3 of 6

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1	Investments														
1.	Expenditures/Additions		$ 283,706	$ 493,628	$ 871,990	$ 978,590	$ 1,029,692	$ 1,001,527	$ 411,366	$ 814,369	$ 635,049	$ 553,648	$ 223,126	$ 132,358	$ 7,206,669
2.	Clearings to Plant		$ (1,839,447)	$ (10,662)	$ (23,192)	$ (223,905)	$ (106,634)	$ -	$ (113,381)	$ (101,391)	$ -	$ -	$ -	$ (187,303)	$ (2,404,220)
3.	Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.	Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5.	System Adjustment for Base Rates or other mechanisms (a)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Plant-in-Service/Depreciation Base (A)	$ 337,282	$ 1,978,729	$ 1,947,691	$ 2,009,833	$ 2,232,790	$ 2,339,425	$ 2,339,425	$ 2,452,813	$ 2,554,205	$ 2,554,205	$ 2,554,205	$ 2,554,205	$ 2,741,508	$ 2,741,508
1.	Less Accumulated Depreciation	$ (2,456)	$ (3,120)	$ (7,037)	$ (13,915)	$ (14,659)	$ (18,260)	$ (23,681)	$ (28,453)	$ (33,285)	$ (38,339)	$ (43,393)	$ (48,359)	$ (53,378)	$ (53,378)
2.	CWIP (Non-Interest Bearing)	$ 11,559,241	$ 9,653,500	$ 10,169,455	$ 11,019,253	$ 11,777,947	$ 12,694,453	$ 13,695,893	$ 13,983,258	$ 14,566,666	$ 15,141,955	$ 15,695,503	$ 15,918,629	$ 15,663,614	$ 15,663,614
3.	Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5.	System Adjustment for Base Rates or other mechanisms (a)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Net Investment for SPPCRC purposes	$ 11,394,066	$ 11,627,109	$ 12,147,143	$ 13,015,230	$ 13,929,257	$ 15,014,558	$ 16,011,494	$ 16,418,269	$ 17,027,734	$ 17,657,830	$ 18,206,315	$ 18,424,476	$ 18,551,813	$ 18,551,813
4	Average Net SPPCRC Investment (System)		$ 11,626,588	$ 11,902,129	$ 12,581,190	$ 13,502,649	$ 14,503,217	$ 15,513,031	$ 16,214,882	$ 16,723,047	$ 17,342,817	$ 18,015,113	$ 18,415,476	$ 18,488,145	
5	Return on Average Net SPPCRC Investment		$ 74,647	$ 77,394	$ 81,812	$ 87,803	$ 94,303	$ 100,878	$ 105,442	$ 108,745	$ 112,775	$ 117,097	$ 119,698	$ 120,225	$ 1,200,926
1.	Equity Component grossed up for taxes	5.77%	$ 55,450	$ 57,251	$ 60,523	$ 64,961	$ 69,770	$ 74,623	$ 78,010	$ 80,455	$ 83,457	$ 86,672	$ 88,588	$ 88,947	$ 887,640
2.	Debt Component grossed up for taxes	2.03%	$ 19,497	$ 20,134	$ 21,289	$ 22,842	$ 24,533	$ 26,243	$ 27,432	$ 28,290	$ 29,318	$ 30,356	$ 30,964	$ 31,278	$ 312,185
6	System Investment Expenses		$ 1,221	$ 4,448	$ 4,417	$ 4,511	$ 4,642	$ 5,159	$ 5,159	$ 5,332	$ 5,551	$ 5,551	$ 5,551	$ 5,551	$ 57,619
1.	Depreciation		$ 663	$ 3,888	$ 3,929	$ 3,953	$ 4,081	$ 4,601	$ 4,601	$ 4,774	$ 5,023	$ 5,023	$ 5,023	$ 5,023	$ 50,183
2.	Other - Property Taxes 2.60%		$ 558	$ 558	$ 488	$ 558	$ 558	$ 558	$ 558	$ 558	$ 528	$ 528	$ 528	$ 528	$ 6,597
3.	System Adjustment for Base Rates or other mechanisms (a)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Total System SPPCRC Expenses		$ 76,169	$ 81,841	$ 86,279	$ 92,314	$ 99,253	$ 106,036	$ 110,599	$ 114,126	$ 118,326	$ 122,183	$ 124,651	$ 125,824	$ 1,257,645
1.	Expenses Allocated to Energy		$ 76,169	$ 81,841	$ 86,279	$ 92,314	$ 99,253	$ 106,036	$ 110,599	$ 114,126	$ 118,326	$ 122,183	$ 124,651	$ 125,824	$ 1,257,645
2.	Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factors Allocation Factors														
1.	Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
2.	Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3.	Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
4.	Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9	Retail Revenue Requirements														
1.	Retail Expenses Allocated to Energy		$ 76,169	$ 81,841	$ 86,279	$ 92,314	$ 99,253	$ 106,036	$ 110,599	$ 114,126	$ 118,326	$ 122,183	$ 124,651	$ 125,824	$ 1,257,645
2.	Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Gross Jurisdictional Revenue Requirements		$ 76,169	$ 81,841	$ 86,279	$ 92,314	$ 99,253	$ 106,036	$ 110,599	$ 114,126	$ 118,326	$ 122,183	$ 124,651	$ 125,824	$ 1,257,645
10	SPPCRC Retail Revenue Requirements														
1.	Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Net SPPCRC Retail Revenue Requirements		$ 76,169	$ 81,841	$ 86,279	$ 92,314	$ 99,253	$ 106,036	$ 110,599	$ 114,126	$ 118,326	$ 122,183	$ 124,651	$ 125,824	$ 1,257,645
3.	Retail SPPCRC Expenses Allocated to Energy		$ 76,169	$ 81,841	$ 86,279	$ 92,314	$ 99,253	$ 106,036	$ 110,599	$ 114,126	$ 118,326	$ 122,183	$ 124,651	$ 125,824	$ 1,257,645
4.	Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No.
DOCKET NO. 20200010-EI
Florida Public Utilities Company
(EB-2)
Page 24 of 36

FPSC EXH NO. 8

ADMITTED

SPPCRC Form 7E Capital Project
Page 3 of 8

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Programs: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1	Investments														
	1 Expenditures/Additions		$ 267,739	$ 304,655	$ 257,199	$ 117,656	$ 429,229	$ 713,241	$ 769,139	$ 787,308	$ 429,356	$ 710,833	$ 517,381	$ 412,347	$ 5,623,450
	2 Cost to Plant		$ (5,627)	$ (17,124)	$ (23,151)	$ (225,600)	$ -	$ -	$ -	$ -	$ (165,000)	$ (3,038,000)	$ (275,000)	$ (1,144,773)	$ (4,942,430)
	3 Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4 Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanisms (a)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Plant-in-Service/Depreciation Base (A)	$ 2,339,688	$ 2,345,305	$ 2,302,479	$ 2,282,964	$ 2,658,824	$ 2,658,824	$ 2,658,824	$ 2,658,824	$ 3,658,824	$ 3,823,824	$ 3,851,693	$ 6,137,364	$ 7,232,127	$ 7,232,127
	1 Less Accumulated Depreciation	$ (15,600)	$ (23,206)	$ (24,820)	$ (29,465)	$ (34,153)	$ (39,548)	$ (44,843)	$ (50,337)	$ (55,732)	$ (61,127)	$ (69,547)	$ (78,541)	$ (90,777)	$ (90,777)
	2 CWIP (Non-Interest Bearing)	$ 1,835,464	$ 1,637,555	$ 2,256,319	$ 2,472,643	$ 2,314,255	$ 2,749,452	$ 3,466,703	$ 4,222,842	$ 5,010,150	$ 5,334,455	$ 3,007,220	$ 3,240,941	$ 2,518,515	$ 2,518,515
	3 Other-Prior Period Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanisms (a)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Net Investment for SPPCRC purposes	$ 3,959,573	$ 4,222,712	$ 4,572,653	$ 4,825,534	$ 4,938,707	$ 5,302,539	$ 6,070,585	$ 6,831,329	$ 7,613,042	$ 8,096,953	$ 8,032,067	$ 9,307,764	$ 9,707,864	$ 9,707,864
4	Average Net SPPCRC Investment (System)		$ 4,091,144	$ 4,397,849	$ 4,699,281	$ 4,882,123	$ 5,150,823	$ 5,716,462	$ 6,450,757	$ 7,222,035	$ 7,854,997	$ 8,449,510	$ 9,054,915	$ 9,507,859	
5	Return on Average Net SPPCRC Investment		$ 26,603	$ 28,588	$ 30,553	$ 31,747	$ 33,493	$ 37,172	$ 41,947	$ 46,963	$ 51,079	$ 54,945	$ 58,881	$ 61,826	$ 503,812
	1 Equity Component grossed up for taxes	5.77%	$ 19,653	$ 21,158	$ 22,606	$ 23,488	$ 24,782	$ 27,502	$ 31,035	$ 34,748	$ 37,791	$ 40,661	$ 43,563	$ 45,742	$ 372,745
	2 Debt Component grossed up for taxes	2.03%	$ 6,921	$ 7,440	$ 7,950	$ 8,259	$ 8,713	$ 9,670	$ 10,913	$ 12,217	$ 13,288	$ 14,284	$ 15,318	$ 16,084	$ 131,066
6	System Investment Expenses		$ 8,475	$ 8,436	$ 8,520	$ 8,590	$ 9,268	$ 9,268	$ 9,268	$ 9,268	$ 9,268	$ 9,593	$ 15,565	$ 16,110	$ 121,653
	1 Depreciation		$ 4,601	$ 4,613	$ 4,648	$ 4,686	$ 5,395	$ 5,395	$ 5,395	$ 5,395	$ 5,395	$ 5,719	$ 11,694	$ 12,255	$ 75,171
	2 Other - Property Taxes 2.00%		$ 3,873	$ 3,823	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 46,482
	3 System Adjustment for Base Rates or other mechanisms (a)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Total System SPPCRC Expenses		$ 35,078	$ 37,024	$ 39,073	$ 40,307	$ 42,761	$ 46,441	$ 51,216	$ 56,231	$ 60,347	$ 64,537	$ 74,449	$ 77,936	$ 625,465
	1 Expenses Allocated to Energy		$ 35,078	$ 37,024	$ 39,073	$ 40,307	$ 42,761	$ 46,441	$ 51,216	$ 56,231	$ 60,347	$ 64,537	$ 74,449	$ 77,936	$ 625,465
	2 Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factors Allocation Factors														
	1 Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2 Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3 Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4 Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9	Retail Revenue Requirements														
	1 Retail Expenses Allocated to Energy		$ 35,078	$ 37,024	$ 39,073	$ 40,307	$ 42,761	$ 46,441	$ 51,216	$ 56,231	$ 60,347	$ 64,537	$ 74,449	$ 77,936	$ 625,465
	2 Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ 35,078	$ 37,024	$ 39,073	$ 40,307	$ 42,761	$ 46,441	$ 51,216	$ 56,231	$ 60,347	$ 64,537	$ 74,449	$ 77,936	$ 625,465
10	SPPCRC Retail Revenue Requirements														
	1 Adjustment for Base Rates or other mechanisms if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2 Net SPPCRC Retail Revenue Requirements		$ 35,078	$ 37,024	$ 39,073	$ 40,307	$ 42,761	$ 46,441	$ 51,216	$ 56,231	$ 60,347	$ 64,537	$ 74,449	$ 77,936	$ 625,465
	3 Retail SPPCRC Expenses Allocated to Energy		$ 35,078	$ 37,024	$ 39,073	$ 40,307	$ 42,761	$ 46,441	$ 51,216	$ 56,231	$ 60,347	$ 64,537	$ 74,449	$ 77,936	$ 625,465
	4 Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(EB-2)
Page 25 of 35

C4-583

FPSC EXH NO. 8

ADMITTED

SFPCRC Form 7E Capital Project
Page 4 of 6

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Programs Over, Pole Inspect, And Replacement
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1	Investments														
	1 Expenditures/Additions		$ 97,627	$ 85,012	$ 137,359	$ 50,000	$ 50,000	$ 50,000	$ 50,000	$ 50,000	$ 50,000	$ -	$ -	$ -	$ 620,998
	2 Clearings to Plant		$ (97,627)	$ (53,672)	$ (136,204)	$ (50,000)	$ (50,000)	$ (50,000)	$ (50,000)	$ (50,000)	$ (50,000)	$ -	$ -	$ -	$ (539,450)
	3 Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4 Other (example, AFUDC excluded from CWP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism (a)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Plant-in-Service/Depreciation Base (A)	$ 2,978,820	$ 3,078,447	$ 3,190,067	$ 3,295,270	$ 3,345,270	$ 3,395,270	$ 3,445,270	$ 3,495,270	$ 3,545,270	$ 3,595,270	$ 3,595,270	$ 3,595,270	$ 3,595,270	$ 3,595,270
	1 Less Accumulated Depreciation	$ (104,191)	$ (113,055)	$ (118,100)	$ (122,315)	$ (128,795)	$ (135,677)	$ (142,557)	$ (149,735)	$ (156,911)	$ (164,185)	$ (171,555)	$ (178,931)	$ (186,304)	$ (186,304)
	2 CWIP (Non-Interest Bearing)	$ 11,807	$ 11,807	$ 13,159	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364
	3 Other-Prior Period Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism (a)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Tot Investment for SFPCRC purposes	$ 2,886,435	$ 2,976,200	$ 3,087,169	$ 3,188,320	$ 3,231,839	$ 3,274,956	$ 3,317,978	$ 3,360,900	$ 3,403,724	$ 3,446,449	$ 3,439,079	$ 3,431,703	$ 3,424,330	$ 3,424,330
4	Average Net SFPCRC Investment (System)		$ 2,932,318	$ 3,037,684	$ 3,122,743	$ 3,210,079	$ 3,253,398	$ 3,296,458	$ 3,339,439	$ 3,382,312	$ 3,425,027	$ 3,442,763	$ 3,435,390	$ 3,428,017	
5	Return on Average Net SFPCRC Investment		$ 19,063	$ 19,623	$ 20,306	$ 20,874	$ 21,156	$ 21,436	$ 21,715	$ 21,994	$ 22,272	$ 22,387	$ 22,339	$ 22,291	$ 255,463
	1 Equity Component grossed up for taxes	5.77%	$ 14,107	$ 14,518	$ 15,024	$ 15,444	$ 15,652	$ 15,859	$ 16,065	$ 16,272	$ 16,478	$ 16,563	$ 16,523	$ 16,492	$ 189,004
	2 Debt Component grossed up for taxes	2.03%	$ 4,956	$ 5,105	$ 5,283	$ 5,430	$ 5,504	$ 5,577	$ 5,649	$ 5,722	$ 5,794	$ 5,824	$ 5,812	$ 5,799	$ 66,458
6	System Investment Expenses		$ 13,649	$ 19,641	$ 11,006	$ 11,272	$ 11,272	$ 11,771	$ 11,852	$ 11,997	$ 12,065	$ 12,164	$ 12,164	$ 12,164	$ 132,826
	1 Depreciation		$ 5,836	$ 9,060	$ 6,215	$ 6,481	$ 6,881	$ 6,900	$ 7,078	$ 7,178	$ 7,275	$ 7,373	$ 7,373	$ 7,373	$ 82,113
	2 Other - Property Taxes	3.00%	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 57,493
	3 System Adjustment for Base Rates or other mechanism (a)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Total System SFPCRC Expenses		$ 29,717	$ 30,464	$ 31,312	$ 32,145	$ 32,828	$ 33,207	$ 33,564	$ 33,961	$ 34,338	$ 34,551	$ 34,503	$ 34,455	$ 395,068
	1 Expenses Allocated to Energy		$ 29,717	$ 30,464	$ 31,312	$ 32,145	$ 32,828	$ 33,207	$ 33,564	$ 33,961	$ 34,338	$ 34,551	$ 34,503	$ 34,455	$ 395,068
	2 Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factors Allocation Factors														
	1 Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2 Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3 Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4 Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9	Retail Revenue Requirements														
	1 Retail Expenses Allocated to Energy		$ 29,717	$ 30,464	$ 31,312	$ 32,145	$ 32,828	$ 33,207	$ 33,564	$ 33,961	$ 34,338	$ 34,551	$ 34,503	$ 34,455	$ 395,068
	2 Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ 29,717	$ 30,464	$ 31,312	$ 32,145	$ 32,828	$ 33,207	$ 33,564	$ 33,961	$ 34,338	$ 34,551	$ 34,503	$ 34,455	$ 395,068
10	SFPCRC Retail Revenue Requirements														
	1 Adjustment for Base Rates or other mechanism (a)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2 Net SFPCRC Retail Revenue Requirements		$ 29,717	$ 30,464	$ 31,312	$ 32,145	$ 32,828	$ 33,207	$ 33,564	$ 33,961	$ 34,338	$ 34,551	$ 34,503	$ 34,455	$ 395,068
	3 Retail SFPCRC Expenses Allocated to Energy		$ 29,717	$ 30,464	$ 31,312	$ 32,145	$ 32,828	$ 33,207	$ 33,564	$ 33,961	$ 34,338	$ 34,551	$ 34,503	$ 34,455	$ 395,068
	4 Retail SFPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(SS-2)
Page 29 of 36

FPSC EXH NO. 8

ADMITTED

EPPCRC Form 7E Capital Project
Page 5 of 8

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Programs Transm, System Inspect, And Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1	Investments														
	1 Expenditures/Additions		$ 170,497	$ 24,237	$ 12,133	$ 10,000	$ 10,000	$ 10,000	$ 10,000	$ 110,000	$ 410,000	$ 410,000	$ 205,000	$ 105,000	$ 1,468,864
	2 Clearings to Plant		$ -	$ -	$ -	$ (1,815,095)	$ (10,000)	$ (10,000)	$ (10,000)	$ (110,000)	$ (410,000)	$ (410,000)	$ (205,000)	$ (105,000)	$ (3,185,095)
	3 Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4 Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism (a)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ 1,815,095	$ 1,825,095	$ 1,835,095	$ 1,845,095	$ 2,055,095	$ 2,465,095	$ 2,875,095	$ 3,080,095	$ 3,185,095	$ 3,185,095
	1 Less Accumulated Depreciation	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (3,765)	$ (7,553)	$ (11,363)	$ (15,183)	$ (19,225)	$ (24,073)	$ (29,727)	$ (35,783)	$ (35,783)
	2 CWIP-Non Interest Bearing	$ 1,656,231	$ 1,656,725	$ 1,632,965	$ 1,805,095	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
	3 Other-Prior Period Adj	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism (a)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Net Investment for EPPCRC purposes	$ 1,656,231	$ 1,656,725	$ 1,632,965	$ 1,805,095	$ 1,815,095	$ 1,821,329	$ 1,827,542	$ 1,833,737	$ 2,039,911	$ 2,445,870	$ 2,851,022	$ 3,050,367	$ 3,149,310	$ 3,149,310
4	Average Net EPPCRC Investment (System)		$ 1,783,479	$ 1,830,848	$ 1,899,030	$ 1,910,095	$ 1,918,212	$ 1,924,435	$ 1,930,640	$ 1,956,824	$ 2,242,831	$ 2,648,446	$ 2,950,695	$ 3,099,839	
5	Return on Average Net EPPCRC Investment		$ 11,597	$ 12,231	$ 12,349	$ 12,421	$ 12,474	$ 12,514	$ 12,554	$ 12,920	$ 14,585	$ 17,222	$ 19,187	$ 20,157	$ 179,211
	1 Equity Component grossed up for taxes	5.77%	$ 8,580	$ 9,048	$ 9,136	$ 9,190	$ 9,229	$ 9,258	$ 9,288	$ 9,559	$ 10,791	$ 12,742	$ 14,196	$ 14,913	$ 125,931
	2 Debt Component grossed up for taxes	2.03%	$ 3,017	$ 3,182	$ 3,213	$ 3,231	$ 3,245	$ 3,256	$ 3,266	$ 3,361	$ 3,794	$ 4,480	$ 4,992	$ 5,244	$ 44,250
6	System Investment Expenses		$ 2,630	$ 2,630	$ 2,630	$ 2,630	$ 6,527	$ 6,618	$ 6,636	$ 6,656	$ 6,672	$ 7,678	$ 8,455	$ 8,838	$ 69,753
	1 Depreciation		$ -	$ -	$ -	$ -	$ 3,765	$ 3,788	$ 3,808	$ 3,820	$ 4,848	$ 4,848	$ 5,654	$ 6,056	$ 33,793
	2 Other - Property Taxes	2.00%	$ 2,630	$ 2,630	$ 2,630	$ 2,630	$ 2,630	$ 2,630	$ 2,630	$ 2,630	$ 2,630	$ 2,630	$ 2,630	$ 2,630	$ 31,565
	3 System Adjustment for Base Rates or other mechanism (a)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Total System EPPCRC Expenses		$ 14,428	$ 15,061	$ 15,179	$ 15,251	$ 19,070	$ 19,133	$ 19,190	$ 19,575	$ 21,457	$ 24,900	$ 27,672	$ 29,045	$ 249,963
	1 Expenses Allocated to Energy		$ 14,428	$ 15,061	$ 15,179	$ 15,251	$ 19,070	$ 19,133	$ 19,190	$ 19,575	$ 21,457	$ 24,900	$ 27,672	$ 29,045	$ 249,963
	2 Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factors Allocation Factors														
	1 Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2 Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3 Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4 Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9	Retail Revenue Requirements														
	1 Retail Expenses Allocated to Energy		$ 14,428	$ 15,061	$ 15,179	$ 15,251	$ 19,070	$ 19,133	$ 19,190	$ 19,575	$ 21,457	$ 24,900	$ 27,672	$ 29,045	$ 249,963
	2 Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ 14,428	$ 15,061	$ 15,179	$ 15,251	$ 19,070	$ 19,133	$ 19,190	$ 19,575	$ 21,457	$ 24,900	$ 27,672	$ 29,045	$ 249,963
10	EPPCRC Retail Revenue Requirements														
	1 Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2 Net EPPCRC Retail Revenue Requirements		$ 14,428	$ 15,061	$ 15,179	$ 15,251	$ 19,070	$ 19,133	$ 19,190	$ 19,575	$ 21,457	$ 24,900	$ 27,672	$ 29,045	$ 249,963
	3 Retail EPPCRC Expenses Allocated to Energy		$ 14,428	$ 15,061	$ 15,179	$ 15,251	$ 19,070	$ 19,133	$ 19,190	$ 19,575	$ 21,457	$ 24,900	$ 27,672	$ 29,045	$ 249,963
	4 Retail EPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(ES-3)
Page 27 of 35

FPSC EXH NO. 8

ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Programs Overhead Lateral Undergrounding
(in Dollars)

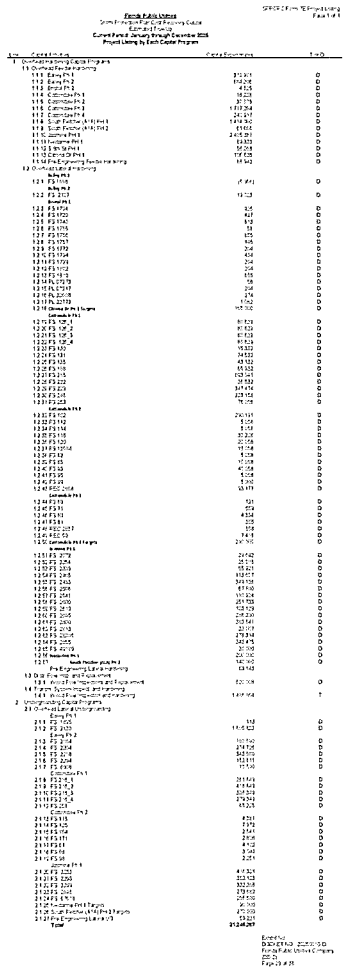
EPPCRC Form 7E Capital Project
Page 6 of 6

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1	Investments														
	1 Expenditures/Additions		$ 434,489	$ 331,253	$ 347,329	$ 522,454	$ 397,282	$ 282,632	$ 118,606	$ 606,634	$ 1,148,104	$ 566,156	$ 637,126	$ 577,796	$ 6,107,266
	2 Clearings to Plant		$ (15,035)	$ (9,633)	$ (2,463)	$ -	$ -	$ (173,669)	$ -	$ -	$ (241,875)	$ -	$ -	$ (1,250,599)	$ (1,693,551)
	3 Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4 Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism (a)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Plant in Service/Depreciation Base (A)	$ 2,150,429	$ 2,165,444	$ 2,175,129	$ 2,177,617	$ 2,177,617	$ 2,177,617	$ 2,351,455	$ 2,351,455	$ 2,351,455	$ 2,593,351	$ 2,593,351	$ 2,593,351	$ 3,843,950	$ 3,843,950
	1 Less Accumulated Depreciation	$ (10,131)	$ (13,662)	$ (17,128)	$ (20,760)	$ (24,326)	$ (27,891)	$ (31,457)	$ (35,304)	$ (39,155)	$ (43,006)	$ (47,256)	$ (51,507)	$ (55,749)	$ (55,749)
	2 CWIP (Non Interest Bearing)	$ 3,255,703	$ 3,675,157	$ 3,696,701	$ 4,341,542	$ 4,663,697	$ 5,261,279	$ 5,370,241	$ 5,487,646	$ 6,182,630	$ 7,658,909	$ 7,655,095	$ 8,342,221	$ 7,659,418	$ 7,659,418
	3 Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5 System Adjustment for Base Rates or other mechanism (a)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Net Investment for EPPCRC purposes	$ 5,395,991	$ 5,826,948	$ 8,154,632	$ 6,498,400	$ 7,017,228	$ 7,411,004	$ 7,690,370	$ 7,803,225	$ 8,498,009	$ 9,839,261	$ 10,291,251	$ 10,884,063	$ 11,457,620	$ 11,457,620
4	Average Net EPPCRC Investment (System)		$ 5,611,465	$ 5,990,790	$ 6,326,516	$ 6,757,844	$ 7,214,145	$ 7,550,837	$ 7,746,747	$ 8,149,118	$ 9,067,135	$ 9,620,231	$ 10,542,643	$ 11,170,854	
5	Return on Average Net EPPCRC Investment		$ 38,499	$ 38,966	$ 41,139	$ 43,944	$ 46,911	$ 49,099	$ 50,375	$ 52,991	$ 58,961	$ 64,526	$ 68,525	$ 72,641	$ 624,571
	1 Equity Component grossed up for taxes	5.77%	$ 26,997	$ 28,822	$ 30,437	$ 32,512	$ 34,737	$ 35,326	$ 37,270	$ 39,206	$ 43,622	$ 47,726	$ 50,721	$ 53,745	$ 462,639
	2 Debt Component grossed up for taxes	2.03%	$ 9,493	$ 10,134	$ 10,702	$ 11,432	$ 12,204	$ 13,773	$ 13,105	$ 13,785	$ 15,339	$ 16,792	$ 17,835	$ 18,897	$ 162,491
6	System Investment Expenses		$ 12,515	$ 12,539	$ 12,555	$ 12,569	$ 12,582	$ 12,559	$ 12,644	$ 12,644	$ 12,644	$ 13,240	$ 13,240	$ 13,240	$ 153,833
	1 Depreciation		$ 3,521	$ 3,546	$ 3,563	$ 3,576	$ 3,588	$ 3,566	$ 3,651	$ 3,651	$ 3,651	$ 4,247	$ 4,247	$ 4,247	$ 45,615
	2 Other - Property Taxes	2.00%	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 107,920
	3 System Adjustment for Base Rates or other mechanism (a)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Total System EPPCRC Expenses		$ 49,004	$ 51,505	$ 53,694	$ 56,503	$ 59,470	$ 61,659	$ 63,219	$ 65,635	$ 71,605	$ 77,745	$ 81,795	$ 85,880	$ 778,109
	1 Expenses Allocated to Energy		$ 49,004	$ 51,505	$ 53,694	$ 56,503	$ 59,470	$ 61,659	$ 63,219	$ 65,635	$ 71,605	$ 77,745	$ 81,795	$ 85,880	$ 778,109
	2 Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Jurisdictional Factors Allocation Factors														
	1 Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2 Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3 Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4 Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9	Retail Revenue Requirements														
	1 Retail Expenses Allocated to Energy		$ 49,004	$ 51,505	$ 53,694	$ 56,503	$ 59,470	$ 61,659	$ 63,219	$ 65,635	$ 71,605	$ 77,745	$ 81,795	$ 85,880	$ 778,109
	2 Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3 Gross Jurisdictional Revenue Requirements		$ 49,004	$ 51,505	$ 53,694	$ 56,503	$ 59,470	$ 61,659	$ 63,219	$ 65,635	$ 71,605	$ 77,745	$ 81,795	$ 85,880	$ 778,109
10	EPPCRC Retail Revenue Requirements														
	1 Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2 Net EPPCRC Retail Revenue Requirements		$ 49,004	$ 51,505	$ 53,694	$ 56,503	$ 59,470	$ 61,659	$ 63,219	$ 65,635	$ 71,605	$ 77,745	$ 81,795	$ 85,880	$ 778,109
	3 Retail EPPCRC Expenses Allocated to Energy		$ 49,004	$ 51,505	$ 53,694	$ 56,503	$ 59,470	$ 61,659	$ 63,219	$ 65,635	$ 71,605	$ 77,745	$ 81,795	$ 85,880	$ 778,109
	4 Retail EPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(EB-2)
Page 28 of 36

FPSC EXH NO. 8

ADMITTED



FPSC EXH NO. 8
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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	61,164,186	42.42%	10.15%	4.31%
2	LONG TERM DEBT - CU	54,153,163	37.56%	4.51%	1.69%
3	SHORT TERM DEBT	6,906,199	4.79%	5.81%	0.28%
4	CUSTOMER DEPOSITS	4,001,097	2.78%	2.20%	0.06%
5	DEFFERED INCOME TAXES	13,497,717	9.36%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED COST	-	0.00%	7.98%	0.00%
7	REGULATORY TAX LIABILITY	4,448,275	3.09%	0.00%	0.00%
8					
9	Total	144,170,637	100.00%		6.34%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:		Annual	Monthly
10	Total Debt Component (Lines 2, 3, and 4)		2.0300%	0.1700%
11	Total Equity Component (Lines 1, 5 and, 6)	4.31%		
11	X Revenue Expansion Factor	1.3395	5.7732%	0.4800%
12	Total Revenue Requirement Rate of Return		7.8032%	0.6500%

Notes:
Column:
(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in Docket No. 20240099; Order No. PSC-2025-01 14-PAA-EI issued April 7,2025.
(4) Column (2) x Column (3)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-2)
Page 30 of 36

FPSC EXH NO. 8
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Distribution Pole Inspection and Replacement*

Description: This project involves the inspection and replacement of all distribution wood poles. The inspections are conducted throughout the system on an eight-year rotating cycle in alignment with FPSC Order No. PSC-06-0144. Extreme wind loading, as specified in rule 250C and figure 250-2(a) of the NESC, has been adopted for replacement poles that fail the inspection. The detailed description is included in section 3.5 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: The inspection portion of this program is ongoing and conducted on an eight year rotating cycle. Pole replacements are demand based driven by the results of the inspections. 2025 will mark the second year of the third inspection cycle. The pole backlog was significantly reduced in 2024, thus, during 2025 there are anticipated to be 115 poles replaced during the reporting period.

Fiscal Expenditures: 2025 project costs are projected to be $.75M compared to the previously projected amount of $0.24M which represents a variance of $.51M above prior projections. This variance is mostly due to an error in the calculation of previously reported 2025 projected costs.

2026 project costs are projected to be $.50M compared to the previously projected amount of $.50M which represents a variance of $0M in line with projections provided during the January SPP filing.

Projections: 2025 will be the second year of the third cycle of the eight-year inspection program. FPU anticipates normalized pole failure rates and replacement volumes following backlog reduction acceleration conducted in 2024. During 2026 a very similar trend is expected to continue with anticipated pole replacements of 75 to occur.

FPSC EXH NO. 8
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Transmission System Inspection and Hardening*

Description: This project involves the inspection of all transmission system structures and proactive replacement of wood transmission poles with concrete poles. These inspections are conducted throughout the system every six years. The inspections ensure that all transmission structures and other transmission line supporting equipment are structurally sound and firmly attached.

Accomplishments:

Progress Summary: This is an ongoing program in which inspections occur every six years targeting all structure during the inspections window. Last inspection occurred in 2024 with the next inspection cycle is 2030. Additional efforts during 2024 were geared at continuing the identification of targets and alignment of resources and supply chain sources for the replacement of 12 – 69 KV wood poles with concrete poles.

Fiscal Expenditures: 2025 project costs are projected to be $1.59M compared to the previously projected amount of $2.45M which represents a variance of $.86M under prior projections. This variance is due in part to stabilization of engineering, procurement, and construction activities during the first few years of the program.

2026 project costs are projected to be $1.2M compared to the previously projected amount of $1.2M which represents a variance of $0M in line with projections provided during the January SPP filing.

Projections: FPUC is projecting to replace 12 poles per year until program completion.

FPSC EXH NO. 8
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Transmission and Distribution Vegetation Management*

Description: This project involves the vegetation management activities conducted on the transmission and distribution facilities. The transmission system not containing distribution underbuilt, is monitored each year and vegetation management conducted as needed in order to provide for reliability of the relatively short line. The distribution system is set up on a four-year trim cycle for vegetation management activities. The detailed description is included in section 3.7 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: This is an ongoing program which performs vegetation management activities on the transmission system as needed and on the distribution system on a four-year cycle. During 2024, vegetation management activities were performed 151.20 miles of distribution and 1.71 miles of transmission for a total on 152.91 miles of line compared to the projected total of 177.10 miles.

Fiscal Expenditures: 2025 project costs are projected to be $2.63M compared to the previously projected amount of $2.70M which represents a $.07M variance below prior projections. The variance is mostly due to a change in vegetation management contractor resources needed to improve efficiency moving forward.

2026 project costs are projected to be $2.50M compared to the previously projected amount of $2.50M which represents a variance of $0M in line with projections provided during the January SPP filing.

Projections: FPUC is projecting to accelerate the variance in mileage over the remaining 2 years to achieve the four-year trim cycle approved in the SPP.

FPSC EXH NO. 8
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Overhead Feeder Hardening*

Description: This project involves the hardening of overhead distribution feeders throughout the FPUC system. As part of the hardening of the overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.1 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: During 2025, designs for 9.65 miles and construction of 10.51 miles of Overhead Feeder Hardening are anticipated. Future year target identification will also be performed in alignment with approved prioritization model.

Fiscal Expenditures: 2025 project costs are projected to be $7.35M compared to the previously projected amount of $4.21M which represents a variance of $3.14M over prior projections. This variance is due to additional resources added in the second half of 2024 as part of the continued ramping up of the previously engineered projects. This also is due in part to adjustments in unit cost projections performed during late 2024 in line with acquired Program to date experience.

2026 project costs are projected to be $6.52M compared to the previously projected amount of $6.52M which represents a variance of $0M in line with projections provided during the January SPP filing.

Projections: 2025 and 2026 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model. During 2026, designs for 8.13 miles and construction of 7.96 miles of Overhead Feeder Hardening are anticipated.

FPSC EXH NO. 8
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Overhead Lateral Hardening*

Description: This project involves the hardening of multi-phase overhead distribution laterals throughout the FPUC system. As part of the hardening of the lateral overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.2 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: During 2025, designs for 9.58 miles and construction of 9.52 miles of Overhead Lateral Hardening are anticipated. Future year target identification will also be performed in alignment with approved prioritization model.

Fiscal Expenditures: 2025 project costs are projected to be $5.94M compared to the previously projected amount of $4.87M which represents a variance of $1.07M over prior projections This variance is due in part to the continued ramping up of previously engineered projects and acquisition of materials that allow an increase in Overhead Lateral Hardening projects. This also is due in part to adjustments in unit cost projections performed during late 2024 in line with acquired Program to date experience.

2026 project costs are projected to be $7.77M compared to the previously projected amount of $7.77M which represents a variance of $0M in line with projections provided during the January SPP filing.

Projections: 2025 and 2026 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model. During 2026, designs for 12.19 miles and construction of 14.41 miles of Overhead Lateral Hardening are anticipated.

FPSC EXH NO. 8
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Overhead Lateral Undergrounding*

Description: This project involves the systematic undergrounding in place or relocation and undergrounding of the single phase overhead electric facilities, many of which are located in heavily vegetated areas, environmentally sensitive areas, or in areas where upgrading the overhead construction to NESC extreme wind standards is not practical or consistent with industry design standards. The detailed description is included in section 3.3 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: During 2025, designs for 6.2 miles for construction and 9.35 miles constructed for the Overhead Lateral Undergrounding program are anticipated. Future year target identification was also performed in alignment with approved prioritization model.

Fiscal Expenditures: 2025 project costs are projected to be $6.23M compared to the previously projected amount of $5.98M which represents a variance of $.25M over prior projections. This variance is due in part to the carryover of projects into 2025 and also due in part to adjustments in unit cost projections performed during late 2024 in line with acquired Program to date experience.

2026 project costs are projected to be $4.76M compared to the previously projected amount of $4.76M which represents a variance of $0M in line with projections provided during the January SPP filing.

Projections: 2025 and 2026 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model. During 2026, designs for 1.13 miles and construction of 7.5 miles of Overhead Lateral Undergrounding are anticipated.

FPSC EXH NO. 9

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C6-628

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January through December 2026

SPPCRC Form 1P
Page 1 of 1
REVISED 07/07/2025

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Energy ($)	Demand ($)	Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Overhead Hardening Programs (SPPCRC Form 2P, Line 10 + SPPCRC Form 3P, Line 1)		$ 4,603,698	$ -	$ 4,603,698
b. Undergrounding Programs SPPCRC Form 2P, Line 11 + SPPCRC Form 3P, Line 2)		$ 1,273,517	$ -	$ 1,273,517
c. Vegetation Management Programs SPPCRC Form 2P, Line 12 + SPPCRC Form 3P, Line 3)		$ 2,500,000	$ -	$ 2,500,000
d. Total Projected Period Rev. Req.		$ 8,377,215	$ -	$ 8,377,215
e less. Adjust for costs in base rates				$ -
f Adjusted annual Capital and O&M costs		$ 8,377,215		$ 8,377,215
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E1, Line 5c)	2025	$ (1,517,429)	$ -	$ (1,517,429)
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A1, Line 5c)	2024	$ 307,988	$ -	$ 307,988
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1d - Line 2 - Line 3)		$ 9,586,656	$ -	$ 9,586,656
5. Jurisdictional Amount to be Recovered/(Refunded) Adjusted for Taxes		$ 9,594,785	$ -	$ 9,594,785
Revenue Tax Multiplier:	1.000848			

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 1 of 36

C6-628

FPSC EXH NO. 9
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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand %	Method of Classification Energy %
1.	Overhead Hardening O&M Programs																
	1. Overhead Feeder Hardening	D	11,015	10,963	10,963	10,963	10,944	10,814	10,808	10,813	6,704	6,290	6,274	6,650	113,200	0%	100%
	2. Overhead Lateral Hardening	D	13,773	13,905	13,855	13,776	13,769	13,776	13,443	12,945	10,385	6,691	5,428	3,156	134,900	0%	100%
	3. Distr. Pole Insp. and Replacement	D	833	833	45,833	833	833	45,833	833	833	45,833	833	833	45,833	190,000	0%	100%
	4. Transm. System Inspect. and Hardening	T	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000	0%	100%
	5.	D														0%	100%
	6.	T														0%	100%
1.a	Adjustments															0%	100%
1.b	Subtotal of Overhead Hardening O&M Programs		27,622	27,701	72,651	27,572	27,546	72,423	27,084	26,591	64,922	15,815	14,535	57,639	462,100	0%	100%
2	Undergrounding O&M Programs																
	1. Overhead Lateral Undergrounding	D	8,010	7,933	7,900	7,839	7,896	6,372	5,669	5,688	5,751	5,681	6,347	7,714	82,800	0%	100%
	2.	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	3.	T	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	4.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
2.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
2.b	Subtotal of Undergrounding O&M Programs		8,010	7,933	7,900	7,839	7,896	6,372	5,669	5,688	5,751	5,681	6,347	7,714	82,800	0%	100%
3	Veg. Management O&M Programs																
	1. Distr. Vegetation Management	D	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	2,417,500	0%	100%
	2. Transm. Vegetation Management	T	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	82,500	0%	100%
	3.	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	4.	T	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	5.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
	6.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%
3.a	Adjustments														0	0%	100%
3.b	Subtotal of Vegetation Management O&M Programs		208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	2,500,000	0%	100%
4	Total of O&M Programs		243,965	243,967	288,884	243,744	243,776	287,129	241,086	240,613	279,006	229,829	229,216	273,686	3,044,900		
5	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Energy		235,090	235,092	280,009	234,869	234,901	278,254	232,211	231,738	270,131	220,954	220,341	264,811			
	b. Distribution O&M Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0			
	c. Transmission O&M Allocated to Energy		8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875			
	d. Transmission O&M Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0			
6	Retail Jurisdictional Factors																
	a. Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	c. Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	d. Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
7	Jurisdictional Energy Revenue Requirements		243,965	243,967	288,884	243,744	243,776	287,129	241,086	240,613	279,006	229,829	229,216	273,686	3,044,900		
8	Jurisdictional Demand Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-		
9	Total Jurisdictional O&M Revenue Requirements		243,965	243,967	288,884	243,744	243,776	287,129	241,086	240,613	279,006	229,829	229,216	273,686	3,044,900		
	O&M Revenue Requirements by Category of Activity																
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
10	Overhead Hardening O&M Programs		$ 27,622	$ 27,701	$ 72,651	$ 27,572	$ 27,546	$ 72,423	$ 27,084	$ 26,591	$ 64,922	$ 15,815	$ 14,535	$ 57,639	$ 462,100		
	a. Allocated to Energy		$ 27,622	$ 27,701	$ 72,651	$ 27,572	$ 27,546	$ 72,423	$ 27,084	$ 26,591	$ 64,922	$ 15,815	$ 14,535	$ 57,639	$ 462,100		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
11	Undergrounding O&M Programs		$ 8,010	$ 7,933	$ 7,900	$ 7,839	$ 7,896	$ 6,372	$ 5,669	$ 5,688	$ 5,751	$ 5,681	$ 6,347	$ 7,714	$ 82,800		
	a. Allocated to Energy		$ 8,010	$ 7,933	$ 7,900	$ 7,839	$ 7,896	$ 6,372	$ 5,669	$ 5,688	$ 5,751	$ 5,681	$ 6,347	$ 7,714	$ 82,800		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
12	Veg. Management O&M Programs		$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 2,500,000		
	a. Allocated to Energy		$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 2,500,000		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 2 of 36

C6-630

C6-630

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026
Project Listing by Each O&M Program

Line	O&M Activities	Amount	T or D
1.	Overhead Hardening O&M Programs		
1.1	Overhead Feeder Hardening		
1.1.1	Cottondale Ph 4	36,600	D
1.1.2	Bristol Ph 1	400	D
1.1.3	Bristol Ph 3	3,000	D
1.1.4	South Fletcher Ph 1	1,800	D
1.1.5	South Fletcher Ph 2	27,000	D
1.1.6	Sadler Nectarine Ph 1	33,000	D
1.1.7	Fifteenth Street Ph 1	8,000	D
1.1.8	Amelia Island Parkway Ph 1	800	D
1.1.9	Eleven Street Ph 1	2,600	D
1.1.14	Pre-Engineering Feeder Hardening		D
1.2	Overhead Lateral Hardening		
	Bristol Ph 2		
1.2.1	FS.1740	385	D
1.2.2	FS.1756	768	D
1.2.3	FS.1704	553	D
1.2.4	FS.1720	218	D
1.2.5	FS.1757	201	D
1.2.6	FS.1755	59	D
1.2.7	FS.1772	61	D
	Bristol Ph 3		
1.2.8	FS.1787	2,762	D
1.2.9	FS.1792	2,750	D
1.2.10	FS.1778	1,976	D
1.2.11	FS.1794	1,239	D
1.2.12	FS.1783	794	D
1.2.13	FS.1798	731	D
1.2.14	FS.1802	342	D
1.2.15	FS.1796	294	D
1.2.16	FS.17984	263	D
1.2.17	FS.1799	98	D
1.2.18	FS.1800	62	D
1.2.19	FS.1785	50	D
	Nectarine Ph 1		
1.2.20	FS.1907	373	D
1.2.21	FS.1994	1,478	D
1.2.22	FS.2035	69	D
1.2.23	FS.1995	192	D
1.2.24	FS.1905	576	D
1.2.25	FS.1910	450	D
1.2.26	FS.1915	693	D
1.2.27	FS.1997	1,401	D
1.2.28	FS.2011	541	D
	Cottondale Ph 2		
1.2.29	FS.120	2,142	D
1.2.30	FS.116	4,126	D
1.2.31	FS.114	526	D
1.2.32	FS.84434	540	D
1.2.33	REC.2858	15,094	D
1.2.34	FS.95	563	D
1.2.35	FS.112	398	D
1.2.36	FS.99	491	D
1.2.37	FS.93	6,214	D
1.2.38	FS.102	6,439	D
1.2.39	FS.13584	2,290	D
1.2.40	FS.82	570	D
1.2.41	FS.85	3,426	D
	Cottondale Ph 3		
1.2.42	FS.87	572	D
1.2.43	FS.81	467	D
1.2.44	FS.71	962	D
1.2.45	FS.69	284	D
1.2.46	FS.90	822	D
1.2.47	REC.2857	700	D
1.2.48	FS.106	347	D
1.2.49	FS.60	9,423	D
1.2.50	FS.64	535	D
1.2.51	REC.50	0	D
	Jasmine Street Ph 1		
1.2.52	FS.2541	14,145	D
1.2.53	FS.2570	4,719	D
1.2.54	FS.2492	3,204	D
1.2.55	FS.2600	4,065	D
1.2.56	FS.2600	2,146	D
1.2.57	FS.2695	2,296	D
1.2.58	FS.28386	2,574	D
1.2.59	FS.2393	658	D
1.2.60	FS.2508	599	D
1.2.61	FS.2519	490	D
1.2.62	FS.2399	490	D
1.2.63	FS.2254	435	D
1.2.64	FS.2813	359	D
1.2.65	FS.49189	1,550	D
1.2.66	FS.2855	1,484	D
	South Fletcher Ph 2		
1.2.67	FS.2122	3,864	D
1.2.68	FS.2127	2,514	D
1.2.69	FS.2181	892	D
1.2.70	FS.2257	2,832	D
1.2.71	FS.2352	1,546	D
1.2.72	FS.2189	1,108	D
1.2.73	FS.2704	1,171	D
1.2.74	FS.2717	1,499	D
	Pre-Engineering Lateral Hardening	4,000	D
1.3	Distr. Pole Insp. and Replacement		
1.3.1	Wood Pole Inspections and Replacement	190,000	D
1.4	Transm. System Inspect. and Hardening		
1.4.1	Wood Pole Inspection and Hardening	24,000	T
1.5	Distr. SPP Program Management		
1.5.1	Distr. SPP Program Management		D
1.6	Transm. SPP Program Management		
1.6.1	Transm. SPP Program Management		T
2.	Undergrounding O&M Programs		
2.1	Overhead Lateral Undergrounding		
	Fifteenth Street Ph 1		
2.1.1	FS.2640	1,000	D
2.1.2	FS.2645	400	D
	Nectarine Ph 1		
2.1.3	FS.1953	200	D
	Eleven Street Ph 1		
2.1.4	FS.2042	1,200	D
2.1.5	FS.2061	200	D
2.1.6	FS.2322	1,000	D
	Cottondale Ph 1		
2.1.7	FS.185	11,400	D
2.1.8	FS.216	24,400	D
2.1.9	FS.258	14,600	D
2.1.10	FS.235	8,600	D
2.1.11	FS.233	0	D
2.1.12	FS.231	1,400	D
	South Fletcher Ph 2		
2.1.13	FS.2003	1,400	D
2.1.14	FS.2069	6,800	D
2.1.15	FS.2274	3,400	D
2.1.16	FS.2329	200	D
2.1.17	FS.2513	0	D
2.1.18	FS.2870	3,000	D
2.1.19	Pre-Engineering Lateral UG	3,400	D
3.	Vegetation Management O&M Programs		
3.1	Distr. Vegetation Management		
3.1.1	Distr. Vegetation Management	2,417,500	D
3.2	Transm. Vegetation Management		
3.2.1	Transm. Vegetation Management	82,500	T
3.3	Distr. SPP Program Management		D
3.4	Transm. SPP Program Management		T
	Amount	**3,044,900**	

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 3 of 36

FPSC EXH NO. 9
ADMITTED

FPSC EXH NO. 9

ADMITTED

C6-631

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead Hardening Capital Invest. Programs														
	1. Overhead Feeder Hardening	D	$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
	2. Overhead Lateral Hardening	D	$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	3. Distr. Pole Insp. and Replacement	D	$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
	4. Transm. Inspect. and Hardening	T	$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373
	6	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs		$ 286,491	$ 298,271	$ 307,556	$ 316,387	$ 325,200	$ 336,636	$ 351,574	$ 360,096	$ 378,910	$ 388,959	$ 393,662	$ 397,856	$ 4,141,598
1.c.	Jurisdictional Energy Revenue Requirements		$ 286,491	$ 298,271	$ 307,556	$ 316,387	$ 325,200	$ 336,636	$ 351,574	$ 360,096	$ 378,910	$ 388,959	$ 393,662	$ 397,856	$ 4,141,598
1.d.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Undergrounding Capital Investment Programs														
	1. Overhead Lateral Undergrounding	D	$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
	3.	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b.	Subtotal of Undergrounding Capital Investment Programs		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
2.c.	Jurisdictional Energy Revenue Requirements		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
2.d.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Vegetation Management Capital Invest. Programs														
	1. Transm. Vegetation Management	T		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Distr. Vegetation Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.c.	a Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.d.	b Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a.	Total of Capital Investment Programs		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
4.b.	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.c.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 4 of 36

C6-631

FPSC EXH NO. 9

ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026
Project Listing by Each Capital Program

Line	Capital Activities	Capital Expenditures	T or D
1.	Overhead Hardening Capital Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Cottondale Ph 4	1,830,000	D
	1.1.2 Bristol Ph 1	20,000	D
	1.1.3 Bristol Ph 3	150,000	D
	1.1.4 South Fletcher Ph 1	90,000	D
	1.1.5 South Fletcher Ph 2	1,350,000	D
	1.1.6 Sadler Nectarine Ph 1	1,650,000	D
	1.1.7 Fifteenth Street Ph 1	400,000	D
	1.1.8 Amelia Island Parkway Ph 1	40,000	D
	1.1.9 Eleven Street Ph 1	130,000	D
	1.1.14 Pre-Engineering Feeder Hardening	0	D
	1.2 Overhead Lateral Hardening		
	Bristol Ph 2		
	1.2.1 FS.1740	19,260	D
	1.2.2 FS.1758	38,300	D
	1.2.3 FS.1704	27,530	D
	1.2.4 FS.1720	10,610	D
	1.2.5 FS.1757	10,050	D
	1.2.6 FS.1755	2,940	D
	1.2.7 FS.1772	2,550	D
	Bristol Ph 3		
	1.2.8 FS.1767	138,100	D
	1.2.9 FS.1792	137,460	D
	1.2.10 FS.1779	96,800	D
	1.2.11 FS.1794	61,950	D
	1.2.12 FS.1783	39,710	D
	1.2.13 FS.1798	36,560	D
	1.2.14 FS.1802	17,120	D
	1.2.15 FS.1796	14,690	D
	1.2.16 FS.17984	14,130	D
	1.2.17 FS.1799	4,920	D
	1.2.18 FS.1800	3,090	D
	1.2.19 FS.1785	2,500	D
	Nectarine Ph 1		
	1.2.20 FS.1907	18,630	D
	1.2.21 FS.1994	73,860	D
	1.2.22 FS.2035	3,430	D
	1.2.23 FS.1995	9,620	D
	1.2.24 FS.1905	28,780	D
	1.2.25 FS.1910	22,620	D
	1.2.26 FS.1915	44,640	D
	1.2.27 FS.1997	70,030	D
	1.2.28 FS.2011	27,040	D
	Cottondale Ph 2		
	1.2.29 FS.120	107,090	D
	1.2.30 FS.116	206,290	D
	1.2.31 FS.114	26,300	D
	1.2.32 FS.84434	27,000	D
	1.2.33 REC.2858	754,700	D
	1.2.34 FS.95	28,160	D
	1.2.35 FS.112	18,310	D
	1.2.36 FS.99	24,570	D
	1.2.37 FS.93	310,710	D
	1.2.38 FS.102	321,950	D
	1.2.39 FS.13584	114,500	D
	1.2.40 FS.82	26,510	D
	1.2.41 FS.85	171,290	D
	Cottondale Ph 3		
	1.2.42 FS.87	26,600	D
	1.2.43 FS.81	23,330	D
	1.2.44 FS.71	48,110	D
	1.2.45 FS.69	13,210	D
	1.2.46 FS.90	41,090	D
	1.2.47 REC.2857	35,000	D
	1.2.48 FS.106	17,340	D
	1.2.49 FS.80	471,150	D
	1.2.50 FS.64	26,730	D
	1.2.51 REC.50	0	D
	Jasmine Street Ph 1		
	1.2.52 FS.2541	707,260	D
	1.2.53 FS.2570	235,930	D
	1.2.54 FS.2493	160,210	D
	1.2.55 FS.2800	203,240	D
	1.2.56 FS.2600	107,260	D
	1.2.57 FS.2695	114,800	D
	1.2.58 FS.28366	128,720	D
	1.2.59 FS.2393	32,910	D
	1.2.60 FS.2508	29,930	D
	1.2.61 FS.2519	24,490	D
	1.2.62 FS.2399	24,490	D
	1.2.63 FS.2254	21,740	D
	1.2.64 FS.2613	17,940	D
	1.2.65 FS.49189	77,500	D
	1.2.66 FS.2655	74,220	D
	South Fletcher Ph 2		
	1.2.67 FS.2122	193,180	D
	1.2.68 FS.2127	125,700	D
	1.2.69 FS.2161	44,580	D
	1.2.70 FS.2257	131,580	D
	1.2.71 FS.2352	77,310	D
	1.2.72 FS.2189	55,400	D
	1.2.73 FS.2704	58,550	D
	1.2.74 FS.2717	74,940	D
	Pre-Engineering Lateral Hardening	200,010	D
	1.3 Distr. Pole Insp and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	500,000	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	1,200,000	T
2.	Undergrounding Capital Programs		
	2.1 Overhead Lateral Undergrounding		
	Fifteenth Street Ph 1		
	2.1.1 FS.2640	50,000	D
	2.1.2 FS.2645	20,000	D
	Nectarine Ph 1		
	2.1.3 FS.1953	10,000	D
	Eleven Street Ph 1		
	2.1.4 FS.2042	60,000	D
	2.1.5 FS.2061	10,000	D
	2.1.6 FS.2322	50,000	D
	Cottondale Ph 1		
	2.1.7 FS.185	570,000	D
	2.1.8 FS.216	1,220,000	D
	2.1.9 FS.258	740,000	D
	2.1.10 FS.235	430,000	D
	2.1.11 FS.233	0	D
	2.1.12 FS.231	70,000	D
	South Fletcher Ph 2		
	2.1.13 FS.2003	70,000	D
	2.1.14 FS.2069	340,000	D
	2.1.15 FS.2274	170,000	D
	2.1.16 FS.2329	10,000	D
	2.1.17 FS.2513	0	D
	2.1.18 FS.2670	150,000	D
	2.1.19 Pre-Engineering Lateral UG	170,000	D
	Total	**19,245,010**	

Exhibit No. _____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 5 of 38

FPSC EXH NO. 9

ADMITTED

C6-633

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 1,781,600	$ 1,781,668	$ 1,777,520	$ 1,770,545	$ 1,772,129	$ 1,689,763	$ 1,637,622	$ 1,613,983	$ 1,283,651	$ 1,074,760	$ 1,044,119	$ 1,017,650	$ 18,245,010
	2. Clearings to Plant		$ (1,624,517)	$ (360,215)	$ (141,667)	$ (141,667)	$ (1,561,755)	$ (3,326,276)	$ (141,667)	$ (5,974,643)	$ (2,416,405)	$ (141,667)	$ (141,667)	$ (12,233,013)	$ (28,205,159)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. Sys. Adj. for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 20,647,960	$ 22,272,477	$ 22,632,692	$ 22,774,359	$ 22,916,025	$ 24,477,781	$ 27,804,057	$ 27,945,724	$ 33,920,367	$ 36,336,772	$ 36,478,439	$ 36,620,106	$ 48,853,119	$ 48,853,119
	1. Less Accumulated Depreciation	$ (421,994)	$ (461,337)	$ (503,874)	$ (547,120)	$ (590,644)	$ (634,447)	$ (681,298)	$ (734,692)	$ (788,363)	$ (853,785)	$ (923,960)	$ (994,413)	$ (1,065,144)	$ (1,065,144)
	2. CWIP (Non Interest Bearing)	$ 26,064,980	$ 26,222,063	$ 27,643,516	$ 29,279,370	$ 30,908,248	$ 31,118,621	$ 29,482,108	$ 30,978,064	$ 26,617,404	$ 25,484,649	$ 26,417,742	$ 27,320,194	$ 16,104,831	$ 16,104,831
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. Sys. Adj. for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 46,290,945	$ 48,033,203	$ 49,772,334	$ 51,506,609	$ 53,233,629	$ 54,961,955	$ 56,604,867	$ 58,189,096	$ 59,749,407	$ 60,967,636	$ 61,972,221	$ 62,945,887	$ 63,892,806	$ 63,892,806
4.	Average Net SPPCRC Investment (System)		$ 47,162,074	$ 48,902,769	$ 50,639,471	$ 52,370,119	$ 54,097,792	$ 55,783,411	$ 57,396,982	$ 58,969,252	$ 60,358,521	$ 61,469,929	$ 62,459,054	$ 63,419,347	
5.	Return on Average Net SPPCRC Investment		$ 300,244	$ 311,326	$ 322,382	$ 333,399	$ 344,398	$ 355,129	$ 365,402	$ 375,411	$ 384,255	$ 391,331	$ 397,628	$ 403,741	$ 4,284,646
	1. Equity Component grossed up for taxes (a)	5.68%	$ 223,213	$ 231,451	$ 239,671	$ 247,862	$ 256,038	$ 264,016	$ 271,653	$ 279,095	$ 285,670	$ 290,930	$ 295,611	$ 300,156	$ 3,185,366
	2. Debt Component grossed up for taxes (b)	1.96%	$ 77,031	$ 79,875	$ 82,711	$ 85,538	$ 88,360	$ 91,113	$ 93,748	$ 96,316	$ 98,586	$ 100,401	$ 102,016	$ 103,585	$ 1,099,280
6.	System Investment Expenses		$ 73,052	$ 76,247	$ 76,956	$ 77,234	$ 77,513	$ 80,561	$ 87,103	$ 87,382	$ 99,132	$ 103,884	$ 104,163	$ 104,441	$ 1,047,669
	1. Depreciation (c)		$ 39,342	$ 42,537	$ 43,246	$ 43,524	$ 43,803	$ 46,852	$ 53,393	$ 53,672	$ 65,422	$ 70,174	$ 70,453	$ 70,731	$ 643,149
	2. Other (d) 2.00%		$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 404,519
	3. Sys. Adj. for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
	1. Expenses Allocated to Energy		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
	3. Retail SPPCRC Expenses Allocated to Energy		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.7196% and is based on the most recent financial forecast. The gross up factor is 1.3395 and includes the federal tax rate of 21%, state tax rate of 5.5%.
(b) The debt component for the period is 1.97% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 2.9%, 2.1% and 2.3%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.5%, 2.0% and 2.3%, respectively.
(d) Property taxes estimated at 2%
(e) Excludes costs recovered in Base Rates

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 6 of 36

C6-633

FPSC EXH NO. 9

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C6-634

SPPCRC Form 3P Capital Project
Page 2 of 6
REVISED 07/07/2025

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
1.	Expenditures/Additions		$ 550,773	$ 548,126	$ 548,126	$ 548,126	$ 547,185	$ 540,686	$ 540,387	$ 540,651	$ 335,198	$ 314,520	$ 313,716	$ 332,506	$ 5,660,000
2.	Clearings to Plant		$ (1,482,850)	$ -	$ -	$ -	$ (1,350,869)	$ (146,540)	$ -	$ (39,860)	$ (2,274,739)	$ -	$ -	$ (3,255,867)	$ (8,550,725)
3.	Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.	Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5.	System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 2,741,508	$ 4,224,358	$ 4,224,358	$ 4,224,358	$ 4,224,358	$ 5,575,227	$ 5,721,767	$ 5,721,767	$ 5,761,627	$ 8,036,366	$ 8,036,366	$ 8,036,366	$ 11,292,233	$ 11,292,233
1.	Less Accumulated Depreciation	$ (53,379)	$ (58,771)	$ (67,079)	$ (75,386)	$ (83,694)	$ (92,002)	$ (102,967)	$ (114,220)	$ (125,473)	$ (136,804)	$ (152,609)	$ (168,413)	$ (184,218)	$ (184,218)
2.	CWIP (Non Interest Bearing)	$ 15,863,684	$ 14,931,607	$ 15,479,733	$ 16,027,859	$ 16,575,986	$ 15,772,302	$ 16,166,448	$ 16,706,834	$ 17,207,625	$ 15,268,084	$ 15,582,603	$ 15,896,319	$ 12,972,958	$ 12,972,958
3.	Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5.	System Adjustment for Base Rates or other mech	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 18,551,813	$ 19,097,194	$ 19,637,013	$ 20,176,831	$ 20,716,649	$ 21,255,527	$ 21,785,248	$ 22,314,382	$ 22,843,780	$ 23,167,646	$ 23,466,361	$ 23,764,272	$ 24,080,973	$ 24,080,973
4.	Average Net SPPCRC Investment (System)		$ 18,824,503	$ 19,367,103	$ 19,906,922	$ 20,446,740	$ 20,986,088	$ 21,520,387	$ 22,049,815	$ 22,579,081	$ 23,005,713	$ 23,317,003	$ 23,615,316	$ 23,922,623	
5.	Return on Average Net SPPCRC Investment		$ 119,841	$ 123,295	$ 126,732	$ 130,168	$ 133,602	$ 137,003	$ 140,374	$ 143,743	$ 146,459	$ 148,441	$ 150,340	$ 152,297	$ 1,652,296
1.	Equity Component grossed up for taxes	5.68%	$ 89,094	$ 91,662	$ 94,217	$ 96,772	$ 99,325	$ 101,853	$ 104,359	$ 106,864	$ 108,883	$ 110,357	$ 111,769	$ 113,222.96	$ 1,228,378
2.	Debt Component grossed up for taxes	1.96%	$ 30,747	$ 31,633	$ 32,515	$ 33,396	$ 34,277	$ 35,150	$ 36,015	$ 36,879	$ 37,576	$ 38,084	$ 38,572	$ 39,074	$ 423,917
6.	System Investment Expenses		$ 9,872	$ 12,788	$ 12,788	$ 12,788	$ 12,788	$ 15,445	$ 15,733	$ 15,733	$ 15,811	$ 20,285	$ 20,285	$ 20,285	$ 184,602
1.	Depreciation		$ 5,392	$ 8,308	$ 8,308	$ 8,308	$ 8,308	$ 10,965	$ 11,253	$ 11,253	$ 11,331	$ 15,805	$ 15,805	$ 15,805	$ 130,839
2.	Other - Property Taxes 2.00%		$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 53,763
3.	System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
1.	Expenses Allocated to Energy		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
2.	Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
1.	Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
2.	Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3.	Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
4.	Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
1.	Retail Expenses Allocated to Energy		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
2.	Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Gross Jurisdictional Revenue Requirements		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
10.	SPPCRC Retail Revenue Requirements														
1.	Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Net SPPCRC Retail Revenue Requirements		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
3.	Retail SPPCRC Expenses Allocated to Energy		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
4.	Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 7 of 36

C6-634

FPSC EXH NO. 9

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Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 688,644	$ 695,248	$ 692,751	$ 688,784	$ 688,459	$ 688,787	$ 672,130	$ 647,254	$ 519,251	$ 334,546	$ 271,375	$ 157,783	$ 6,745,010
	2. Clearings to Plant		$ -	$ (218,549)	$ -	$ -	$ -	$ (3,038,069)	$ -	$ (5,793,116)	$ -	$ -	$ -	$ (2,627,836)	$ (11,677,571)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 7,282,127	$ 7,282,127	$ 7,500,675	$ 7,500,675	$ 7,500,675	$ 7,500,675	$ 10,538,745	$ 10,538,745	$ 16,331,861	$ 16,331,861	$ 16,331,861	$ 16,331,861	$ 18,959,697	$ 18,959,697
	1. Less Accumulated Depreciation	$ (90,777)	$ (105,099)	$ (119,420)	$ (134,172)	$ (148,923)	$ (163,674)	$ (178,426)	$ (199,152)	$ (219,878)	$ (251,997)	$ (284,117)	$ (316,236)	$ (348,355)	$ (348,355)
	2. CWIP (Non Interest Bearing)	$ 2,516,515	$ 3,205,158	$ 3,681,858	$ 4,374,608	$ 5,063,392	$ 5,751,851	$ 3,402,569	$ 4,074,698	$ (1,071,164)	$ (551,913)	$ (217,367)	$ 54,008	$ (2,416,046)	$ (2,416,046)
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mech	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 9,707,864	$ 10,382,186	$ 11,063,113	$ 11,741,112	$ 12,415,145	$ 13,088,852	$ 13,762,888	$ 14,414,292	$ 15,040,819	$ 15,527,951	$ 15,830,377	$ 16,069,633	$ 16,195,296	$ 16,195,296
4.	Average Net SPPCRC Investment (System)		$ 10,045,025	$ 10,722,650	$ 11,402,113	$ 12,078,129	$ 12,751,999	$ 13,425,870	$ 14,088,590	$ 14,727,556	$ 15,284,385	$ 15,679,164	$ 15,950,005	$ 16,132,465	
5.	Return on Average Net SPPCRC Investment		$ 63,949	$ 68,263	$ 72,588	$ 76,892	$ 81,182	$ 85,472	$ 89,691	$ 93,759	$ 97,304	$ 99,817	$ 101,541	$ 102,703	$ 1,033,160
	1. Equity Component grossed up for taxes	5.68%	$ 47,542	$ 50,749	$ 53,965	$ 57,164	$ 60,354	$ 63,543	$ 66,680	$ 69,704	$ 72,339	$ 74,208	$ 75,489	$ 76,353	$ 768,090
	2. Debt Component grossed up for taxes	1.96%	$ 16,407	$ 17,514	$ 18,623	$ 19,728	$ 20,828	$ 21,929	$ 23,011	$ 24,055	$ 24,964	$ 25,609	$ 26,052	$ 26,350	$ 265,070
6.	System Investment Expenses		$ 26,307	$ 26,307	$ 26,737	$ 26,737	$ 26,737	$ 26,737	$ 32,712	$ 32,712	$ 44,105	$ 44,105	$ 44,105	$ 44,105	$ 401,405
	1. Depreciation		$ 14,322	$ 14,322	$ 14,751	$ 14,751	$ 14,751	$ 14,751	$ 20,726	$ 20,726	$ 32,119	$ 32,119	$ 32,119	$ 32,119	$ 257,578
	2. Other - Property Taxes 2.00%		$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 143,827
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	1. Expenses Allocated to Energy		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	2. Retail Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	3. Retail SPPCRC Expenses Allocated to Energy		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 8 of 36

FPSC EXH NO. 9

ADMITTED

C6-636

SPPCRC Form 3P Capital Project
Page 4 of 6
REVISED 07/07/2025

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Distr. Pole Insp. And Replacement
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 500,000
	2. Clearings to Plant		$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (500,000)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 3,595,270	$ 3,636,937	$ 3,678,604	$ 3,720,270	$ 3,761,937	$ 3,803,604	$ 3,845,270	$ 3,886,937	$ 3,928,604	$ 3,970,270	$ 4,011,937	$ 4,053,604	$ 4,095,270	$ 4,095,270
	1. Less Accumulated Depreciation	$ (186,304)	$ (193,375)	$ (200,528)	$ (207,762)	$ (215,079)	$ (222,477)	$ (229,958)	$ (237,520)	$ (245,164)	$ (252,891)	$ (260,699)	$ (268,589)	$ (276,561)	$ (276,561)
	2. CWIP (Non Interest Bearing)	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mech	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 3,424,330	$ 3,458,926	$ 3,493,440	$ 3,527,872	$ 3,562,222	$ 3,596,491	$ 3,630,677	$ 3,664,781	$ 3,698,804	$ 3,732,744	$ 3,766,602	$ 3,800,379	$ 3,834,074	$ 3,834,074
4.	Average Net SPPCRC Investment (System)		$ 3,441,628	$ 3,476,183	$ 3,510,656	$ 3,545,047	$ 3,579,357	$ 3,613,584	$ 3,647,729	$ 3,681,792	$ 3,715,774	$ 3,749,673	$ 3,783,491	$ 3,817,226	
5.	Return on Average Net SPPCRC Investment		$ 21,910	$ 22,130	$ 22,350	$ 22,569	$ 22,787	$ 23,005	$ 23,222	$ 23,439	$ 23,655	$ 23,871	$ 24,087	$ 24,301	$ 277,326
	1. Equity Component grossed up for taxes	5.68%	$ 16,289	$ 16,452	$ 16,616	$ 16,778	$ 16,941	$ 17,103	$ 17,264	$ 17,425	$ 17,586	$ 17,747	$ 17,907	$ 18,066	$ 206,174
	2. Debt Component grossed up for taxes	1.96%	$ 5,621	$ 5,678	$ 5,734	$ 5,790	$ 5,846	$ 5,902	$ 5,958	$ 6,014	$ 6,069	$ 6,124	$ 6,180	$ 6,235	$ 71,151
6.	System Investment Expenses		$ 12,752	$ 12,834	$ 12,916	$ 12,998	$ 13,080	$ 13,162	$ 13,244	$ 13,326	$ 13,408	$ 13,490	$ 13,572	$ 13,654	$ 158,436
	1. Depreciation		$ 7,071	$ 7,153	$ 7,235	$ 7,317	$ 7,398	$ 7,480	$ 7,562	$ 7,644	$ 7,726	$ 7,808	$ 7,890	$ 7,972	$ 90,257
	2. Other - Property Taxes 2.00%		$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 68,179
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
	1. Expenses Allocated to Energy		$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
	3. Retail SPPCRC Expenses Allocated to Energy		$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 9 of 36

C6-636

FPSC EXH NO. 9

ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Transmission System Inspect. And Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 1,200,000
	2. Clearings to Plant		$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (1,200,000)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 3,185,095	$ 3,285,095	$ 3,385,095	$ 3,485,095	$ 3,585,095	$ 3,685,095	$ 3,785,095	$ 3,885,095	$ 3,985,095	$ 4,085,095	$ 4,185,095	$ 4,285,095	$ 4,385,095	$ 4,385,095
	1. Less Accumulated Depreciation	$ (35,785)	$ (42,048)	$ (48,510)	$ (55,167)	$ (62,021)	$ (69,072)	$ (76,319)	$ (83,763)	$ (91,404)	$ (99,241)	$ (107,275)	$ (115,506)	$ (123,933)	$ (123,933)
	2. CWIP (Non Interest Bearing)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mech	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 3,149,310	$ 3,243,046	$ 3,336,585	$ 3,429,928	$ 3,523,074	$ 3,616,023	$ 3,708,776	$ 3,801,332	$ 3,893,691	$ 3,985,854	$ 4,077,820	$ 4,169,589	$ 4,261,162	$ 4,261,162
4.	Average Net SPPCRC Investment (System)		$ 3,196,178	$ 3,289,815	$ 3,383,256	$ 3,476,501	$ 3,569,548	$ 3,662,399	$ 3,755,054	$ 3,847,511	$ 3,939,772	$ 4,031,837	$ 4,123,704	$ 4,215,375	
5.	Return on Average Net SPPCRC Investment		$ 20,348	$ 20,944	$ 21,539	$ 22,132	$ 22,725	$ 23,316	$ 23,905	$ 24,494	$ 25,081	$ 25,668	$ 26,252	$ 26,836	$ 283,239
	1. Equity Component grossed up for taxes	5.68%	$ 15,127	$ 15,570	$ 16,013	$ 16,454	$ 16,894	$ 17,334	$ 17,772	$ 18,210	$ 18,646	$ 19,082	$ 19,517	$ 19,951	$ 210,570
	2. Debt Component grossed up for taxes	1.96%	$ 5,220	$ 5,373	$ 5,526	$ 5,678	$ 5,830	$ 5,982	$ 6,133	$ 6,284	$ 6,435	$ 6,585	$ 6,735	$ 6,885	$ 72,669
6.	System Investment Expenses		$ 11,513	$ 11,710	$ 11,906	$ 12,103	$ 12,300	$ 12,496	$ 12,693	$ 12,890	$ 13,086	$ 13,283	$ 13,480	$ 13,676	$ 151,134
	1. Depreciation		$ 6,264	$ 6,461	$ 6,657	$ 6,854	$ 7,051	$ 7,247	$ 7,444	$ 7,641	$ 7,837	$ 8,034	$ 8,231	$ 8,427	$ 88,148
	2. Other - Property Taxes 2.00%		$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 62,986
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373
	1. Expenses Allocated to Energy		$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373
	3. Retail SPPCRC Expenses Allocated to Energy		$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 10 of 36

FPSC EXH NO. 9

ADMITTED

C6-638

SPPCRC Form 3P Capital Project
Page 6 of 6
REVISED 07/07/2025

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 400,516	$ 396,627	$ 394,976	$ 391,968	$ 394,818	$ 318,624	$ 283,439	$ 284,412	$ 287,536	$ 284,028	$ 317,361	$ 385,694	$ 4,140,000
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ (69,220)	$ -	$ -	$ -	$ -	$ -	$ -	$ (6,207,643)	$ (6,276,863)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 3,843,960	$ 3,843,960	$ 3,843,960	$ 3,843,960	$ 3,843,960	$ 3,913,180	$ 3,913,180	$ 3,913,180	$ 3,913,180	$ 3,913,180	$ 3,913,180	$ 3,913,180	$ 10,120,823	$ 10,120,823
	1. Less Accumulated Depreciation	$ (55,749)	$ (62,043)	$ (68,338)	$ (74,632)	$ (80,927)	$ (87,221)	$ (93,629)	$ (100,037)	$ (106,445)	$ (112,853)	$ (119,260)	$ (125,668)	$ (132,076)	$ (132,076)
	2. CWIP (Non Interest Bearing)	$ 7,669,418	$ 8,069,934	$ 8,466,561	$ 8,861,538	$ 9,253,506	$ 9,579,104	$ 9,897,728	$ 10,181,167	$ 10,465,578	$ 10,753,114	$ 11,037,142	$ 11,354,503	$ 5,532,555	$ 5,532,555
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mech	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 11,457,628	$ 11,851,850	$ 12,242,183	$ 12,630,865	$ 13,016,539	$ 13,405,063	$ 13,717,279	$ 13,994,310	$ 14,272,313	$ 14,553,441	$ 14,831,061	$ 15,142,014	$ 15,521,301	$ 15,521,301
4.	Average Net SPPCRC Investment (System)		$ 11,654,739	$ 12,047,017	$ 12,436,524	$ 12,823,702	$ 13,210,801	$ 13,561,171	$ 13,855,794	$ 14,133,311	$ 14,412,877	$ 14,692,251	$ 14,986,538	$ 15,331,658	
5.	Return on Average Net SPPCRC Investment		$ 74,197	$ 76,694	$ 79,174	$ 81,638	$ 84,103	$ 86,333	$ 88,209	$ 89,976	$ 91,755	$ 93,534	$ 95,408	$ 97,605	$ 1,038,625
	1. Equity Component grossed up for taxes	5.68%	$ 55,161	$ 57,017	$ 58,861	$ 60,693	$ 62,525	$ 64,183	$ 65,578	$ 66,891	$ 68,214	$ 69,537	$ 70,930	$ 72,563	$ 772,153
	2. Debt Component grossed up for taxes	1.96%	$ 19,036	$ 19,677	$ 20,313	$ 20,945	$ 21,578	$ 22,150	$ 22,631	$ 23,084	$ 23,541	$ 23,997	$ 24,478	$ 25,042	$ 266,472
6.	System Investment Expenses		$ 12,608	$ 12,608	$ 12,608	$ 12,608	$ 12,608	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 152,091
	1. Depreciation		$ 6,294	$ 6,294	$ 6,294	$ 6,294	$ 6,294	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 76,327
	2. Other - Property Taxes 2.00%		$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 75,764
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
	1. Expenses Allocated to Energy		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
	3. Retail SPPCRC Expenses Allocated to Energy		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 11 of 36

C6-638

FPSC EXH NO. 9
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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

SPPCRC Form 4P
Page 1 of 1
REVISED 07/07/2025

Calculation of the Energy & Demand Allocation % By Rate Class

Rate Class	(1) Average 12 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (KWH)	(3) Effective Sales at Secondary Level (KWH)	(4) Projected Avg 12 CP at Meter (KW)	(5) Demand Loss Expansion Factor	(6) Energy Loss Expansion Factor	(7) Projected Sales at Generation (KWH)	(8) Projected Avg 12 CP at Generation (KW)	(9) Energy Percentage of KWH Sales at Generation (%)	(10) Percentage of 12 CP Demand at Generation (%)	(11) Energy & 1/13 Allocation Factor (%)	(12) 12 CP & 12/13 Allocation Factor (%)	(13) Energy Allocation Factor (%)
RS													
GS													
GSD													
GSLD													
LS													
Total		-	-	-			-	-	0.00%	0.00%	0.00%	0.00%	0.00%

Notes:

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 12 of 36

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

Calculation of the Cost Recovery Factors by Rate Class

1.	Total Jurisdictional Revenue Requirements for the Projected Period	$ 8,377,215
2.	Estimated True up of Over/(Under) Recovery for the Current Period	$ (1,517,429)
3.	Final True Up of Over/(Under) Recovery for the Prior Period	$ 307,988
4	2025 Total Revenue Requirements	$ 9,586,656

RATE SCHEDULE	REVENUE USING LAST BASE RATE CHANGE	PERCENT OF TOTAL	REV REQ	2026 KWH	DOLLARS PER KWH	TAX FACTOR	SPP FACTORS PER KWH	TYPICAL MONTHLY KWH	ANNUAL COST	AVERAGE MONTHLY COST
RESIDENTIAL	$18,345,604	53.88%	$5,165,024	312,143,155	$0.01655	1.000848	$0.01656	1,000	$198.73	$16.56
GENERAL SERVICE	$4,615,403	13.55%	$1,299,421	59,590,712	$0.02181	1.000848	$0.02182	1,500	$392.84	$32.74
GENERAL SERVICE DEMAND	$6,280,619	18.44%	$1,768,247	161,888,165	$0.01092	1.000848	$0.01093	10,000	$1,311.83	$109.32
GENERAL SERVICE LARGE DEMAND	$2,004,411	5.89%	$564,322	80,637,436	$0.00700	1.000848	$0.00700	60,000	$5,043.02	$420.25
INDUSTRIAL	$753,769	2.21%	$212,216	5,111,000	$0.04152	1.000848	$0.04156	400,000	$199,472.21	$16,622.68
LIGHTING SERVICE	$2,050,951	6.02%	$577,425	3,116,904	$0.18526	1.000848	$0.18541	6,000	$13,349.74	$1,112.48
TOTAL	34,050,758	100%	9,586,656	622,487,373						

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 13 of 36

FPSC EXH NO. 9

ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

SPPCRC Form 6P
Page 1 of 1
REVISED 07/07/2025

Approved Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	70,918,269	41.60%	10.20%	4.24%
2	LONG TERM DEBT - CU	58,170,887	34.12%	4.56%	1.56%
3	SHORT TERM DEBT	12,634,003	7.41%	4.92%	0.36%
4	CUSTOMER DEPOSITS	3,801,088	2.23%	1.88%	0.04%
5	DEFFERED INCOME TAXES	20,625,630	12.10%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED CC	-	0.00%	7.98%	0.00%
7	REGULATORY TAX LIABILITY	4,316,828	2.53%	0.00%	0.00%
8					
9	Total	170,466,705	100.00%		6.20%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equ		Annual	Monthly
10	Total Debt Component (Lines 2, 3, and 4)		1.9600%	0.1600%
11	Total Equity Component (Lines 1, 5 and, 6)	4.24%		
12	X Revenue Expansion Factor	1.3395	5.6795%	0.4700%
13	Total Revenue Requirement Rate of Return		7.6395%	0.6300%

Notes:

Column:

(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in the Settlement approved in Docket No. 20240099.
(4) Column (2) x Column (3)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 14 of 36

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

SPPCRC Form 1E
Page 1 of 1
REVISED 07/07/2025

Summary of Current Period Estimated True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	$ (1,540,413)
2.	Interest Provision (SPPCRC Form 2E, Line 6)	$ 22,984
3.	Sum of Prior Period Adjustments (SPPCRC Form 2E, Line 10)	$ -
4.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2024 (Lines 1 + 2 + 3)	$ (1,517,429)
5.	Allocation of True-Up to Energy and Demand Based on Variances	

		Energy	Demand	Variance
a.	Form 4E and Form 6E, Line 5	$ 1,420,503	$ -	$ 1,420,503
b.	Percent of Variance Contribution	100.00000%	0.000000%	100.00000%
c.	Line 5b x Line 4	$ (1,517,429)	$ -	$ (1,517,429)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 15 of 36

FPSC EXH NO. 9

ADMITTED

SPPCRC Form 2E
Page 1 of 1
REVISED 07/07/2025

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$ 532,340	$ 458,480	$ 473,030	$ 461,565	$ 469,861	$ 567,440	$ 647,705	$ 673,438	$ 644,104	$ 587,453	$ 387,997	$ 399,543	$ 6,302,957
2. True-Up Provision	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,773)	(1,509,287)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	406,566	332,706	347,256	335,791	344,087	441,666	521,931	547,664	518,330	461,679	262,223	273,770	4,793,670
4. Jurisdictional Rev. Req. (SPPCRC Form 5E and SPPCRC Form 7E)													
a. Overhead Hardening	261,875	167,447	220,511	203,671	224,833	270,899	239,963	255,782	296,875	280,390	280,969	311,005	3,014,221
b. Undergrounding	61,380	52,811	61,828	67,103	67,577	67,484	65,728	79,930	94,969	89,293	95,773	97,686	901,563
c. Vegetation Management	388,000	13,846	206,484	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	2,633,330
d. less: adj for costs in base rates	(81,292)	(81,292)	(52,446)										(215,030)
e Total Jurisdictional Revenue Requirements	629,964	152,812	436,376	495,774	517,410	563,383	530,691	560,712	616,844	594,683	601,742	633,691	6,334,083
5. Over/(Under) Recovery (Line 3 - Line 4d)	(223,398)	179,894	(89,120)	(159,983)	(173,323)	(121,716)	(8,760)	(13,048)	(98,514)	(133,004)	(339,519)	(359,922)	(1,540,413)
6. Interest Provision (SPPCRC Form 3E, Line 10)	941	1,307	1,926	1,932	1,793	1,721	1,944	2,363	2,622	2,667	2,281	1,487	22,984
7. Beginning Balance True-Up & Interest Provision	1,509,287	1,412,604	1,719,579	1,758,159	1,725,882	1,680,126	1,685,905	1,804,863	1,919,952	1,949,834	1,945,271	1,733,807	1,509,287
a. Deferred True-Up from January to December 2025 (Order No. PSC-2024-0459-FOF-EI)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)
8. True-Up Collected/(Refunded) (see Line 2)	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,773	1,509,287
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	211,305	518,280	556,860	524,583	478,827	484,606	603,564	718,653	748,535	743,972	532,508	299,846	299,846
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	$ 211,305	$ 518,280	$ 556,860	$ 524,583	$ 478,827	$ 484,606	$ 603,564	$ 718,653	$ 748,535	$ 743,972	$ 532,508	$ 299,846	$ 299,846

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 16 of 36

FPSC EXH NO. 9

ADMITTED

SPPCRC Form 3E
Page 1 of 1
REVISED 07/07/2025

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (SPPCRC Form 2E, Line 7+7a+10)	$ 307,988	$ 211,305	$ 518,280	$ 556,860	$ 524,583	$ 478,827	$ 484,606	$ 603,564	$ 718,653	$ 748,535	$ 743,972	$ 532,508	
2. Ending True-Up Amount Before Interest	210,364	516,973	554,934	522,651	477,034	482,885	601,620	716,290	745,913	741,305	530,227	298,359	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	518,352	728,278	1,073,214	1,079,511	1,001,617	961,712	1,086,226	1,319,854	1,464,566	1,489,840	1,274,199	830,867	
4. Average True-Up Amount (Line 3 x 1/2)	259,176	364,139	536,607	539,756	500,809	480,856	543,113	659,927	732,283	744,920	637,100	415,434	
5. Interest Rate (First Day of Reporting Business Month)	4.43%	4.29%	4.32%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	
6. Interest Rate (First Day of Subsequent Business Month)	4.29%	4.32%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.72%	8.61%	8.62%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	
8. Average Interest Rate (Line 7 x 1/2)	4.360%	4.305%	4.310%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.363%	0.359%	0.359%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ 941	$ 1,307	$ 1,926	$ 1,932	$ 1,793	$ 1,721	$ 1,944	$ 2,363	$ 2,622	$ 2,667	$ 2,281	$ 1,487	$ 22,984

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 17 of 36

FPSC EXH NO. 9
ADMITTED

SPPCRC Form 4E
Page 1 of 1
REVISED 07/07/2025

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening O&M Programs				
	1. Overhead Feeder Hardening	$ 136,870	$ 82,547	$ 54,324	65.8%
	2. Overhead Lateral Hardening	$ 119,303	$ 95,421	$ 23,881	25.0%
	3. Distr. Pole Insp. and Replacement	$ 127,111	$ 161,530	$ (34,419)	-21.3%
	4. Transm. System Inspect. and Hardening	$ 105,488	$ 48,000	$ 57,488	119.8%
	5. 0	$ -	$ -	$ -	0.0%
	6. 0	$ -	$ -	$ -	0.0%
1.a	Adjustments	$ -	$ -	$ -	0.0%
1.b	Subtotal of Overhead Hardening O&M Programs	$ 488,771	$ 387,498	$ 101,274	26.1%
2	Undergrounding O&M Programs				
	1. Overhead Lateral Undergrounding	$ 121,310	$ 117,203	$ 4,106	3.5%
	2. 0	$ -	$ -	$ -	0.0%
	3. 0	$ -	$ -	$ -	0.0%
2.a	Adjustments	$ -	$ -	$ -	0.0%
2.b	Subtotal of Undergrounding O&M Programs	$ 121,310	$ 117,203	$ 4,106	3.5%
3	Vegetation Management O&M Programs				
	1. Distr. Vegetation Management	$ 2,517,494	$ 2,640,000	$ (122,506)	-4.6%
	2. Transm. Vegetation Management	$ 115,836	$ 60,000	$ 55,836	93.1%
	3. 0	$ -	$ -	$ -	0.0%
	4. 0	$ -	$ -	$ -	0.0%
3.a	Adjustments	$ -	$ -	$ -	
3.b	Subtotal of Vegetation Management O&M Programs	$ 2,633,330	$ 2,700,000	$ (66,670)	-2.5%
4	Total of O&M Programs	$ 3,243,411	$ 3,204,701	$ 38,710	1.2%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 3,243,411	$ 3,204,701	$ 38,710	1.2%
	b. Demand	$ -		$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 18 of 36

C6-645

FPSC EXH NO. 9

ADMITTED

SPPCRC Form 5E
Page 1 of 1
REVISED 07/07/2025

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(In Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Overhead Hardening O&M Programs																
	1. Overhead Feeder Hardening	D	$ 14,460	$ 1,395	$ 9,434	$ 19,572	$ 20,582	$ 20,031	$ 8,227	$ 12,287	$ 12,702	$ 11,071	$ 4,463	$ 2,647	$ 136,870	0%	100%
	2. Overhead Lateral Hardening	D	11,682	1,127	7,621	2,357	8,585	14,265	15,323	15,746	9,786	14,217	10,348	8,247	119,303	0%	100%
	3. Distr. Pole Insp. and Replacement	D	-	-	31,111	1,000	1,000	31,000	1,000	1,000	31,000	-	-	30,000	127,111	0%	100%
	4. Transm. System Inspect. and Hardening	T	79,888	-	-	200	200	200	200	2,200	8,200	8,200	4,100	2,100	105,488	0%	100%
	5.	D	-	-	-	-									-	0%	100%
	6.	T	-	-	-	-									-	0%	100%
1.a.	Adjustment		-	-	-	-									-	0%	100%
1.b.	Subtotal of Overhead Hardening O&M Programs		$ 106,029	$ 2,523	$ 48,166	$ 23,129	$ 30,366	$ 65,495	$ 24,750	$ 31,233	$ 61,688	$ 33,488	$ 18,910	$ 42,994	$ 488,771		
2.	Undergrounding O&M Programs																
	1. Overhead Lateral Undergrounding	D	$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310	0%	100%
	2.	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	3.	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
2.b.	Subtotal of Undergrounding O&M Programs		$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310		
3.	Vegetation Management O&M Programs																
	1. Distr. Vegetation Management	D	$ 336,340	$ 12,003	$ 178,992	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 2,517,494	0%	100%
	2. Transm. Vegetation Management	T	$ 51,660	$ 1,843	$ 27,492	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 115,836	0%	100%
	3.	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	4.	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	5.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
	6.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -							$ -	0%	100%
3.b.	Subtotal of Vegetation Management O&M Programs		$ 388,000	$ 13,846	$ 206,484	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,633,330		
4	Total of O&M Projects		$ 506,280	$ 17,551	$ 262,642	$ 258,578	$ 263,312	$ 296,152	$ 252,086	$ 270,146	$ 309,650	$ 269,811	$ 257,653	$ 279,550	$ 3,243,411		
5	Allocation of O&M Costs																
	a. Distribution O&M Allocated to Energy		$ 374,733	$ 15,708	$ 235,150	$ 254,507	$ 259,241	$ 292,081	$ 248,015	$ 264,075	$ 297,579	$ 257,740	$ 249,681	$ 273,579			
	b. Distribution O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
	c. Transmission O&M Allocated to Energy		$ 131,547	$ 1,843	$ 27,492	$ 4,071	$ 4,071	$ 4,071	$ 4,071	$ 6,071	$ 12,071	$ 12,071	$ 7,971	$ 5,971			
	d. Transmission O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
6	Retail Jurisdictional Factors																
	a. Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b. Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	c. Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	d. Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
7	Jurisdictional Energy Revenue Requirements		506,280	17,551	262,642	258,578	263,312	296,152	252,086	270,146	309,650	269,811	257,653	279,550	3,243,411		
8	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
9	Total Jurisdictional O&M Revenue Requirements		$ 506,280	$ 17,551	$ 262,642	$ 258,578	$ 263,312	$ 296,152	$ 252,086	$ 270,146	$ 309,650	$ 269,811	$ 257,653	$ 279,550	$ 3,243,411		
	O&M Revenue Requirements by Category of Activity																
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																
10	Overhead Hardening O&M Projects		$ 106,029	$ 2,523	$ 48,166	$ 23,129	$ 30,366	$ 65,495	$ 24,750	$ 31,233	$ 61,688	$ 33,488	$ 18,910	$ 42,994	$ 488,771		
	a. Allocated to Energy		$ 106,029	$ 2,523	$ 48,166	$ 23,129	$ 30,366	$ 65,495	$ 24,750	$ 31,233	$ 61,688	$ 33,488	$ 18,910	$ 42,994	$ 488,771		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
11	Undergrounding O&M Projects		$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310		
	a. Allocated to Energy		$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		
12	Veg. Management O&M Projects		$ 388,000	$ 13,846	$ 206,484	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,633,330		
	a. Allocated to Energy		$ 388,000	$ 13,846	$ 206,484	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,633,330		
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -		

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 19 of 36

C6-647

C6-647

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025
Project Listing by Each O&M Program

Line	O&M Activities	Amount	T or D
1.	Overhead Hardening O&M Programs		
1.1	Overhead Feeder Hardening		
1.1.1	Bailey Ph 1	-	D
1.1.2	Bailey Ph 2	10,700	D
1.1.3	Bristol Ph 2	-	D
1.1.4	Cottondale Ph 1	-	D
1.1.5	Cottondale Ph 2	-	D
1.1.6	Cottondale Ph 3	27,760	D
1.1.7	Cottondale Ph 4	4,600	D
1.1.8	South Fletcher (A1A) PH 1	18,890	D
1.1.9	South Fletcher (A1A) PH 2	200	D
1.1.10	Jasmine PH 1	45,880	D
1.1.11	Nectarine PH 1	600	D
1.1.12	S 8th St PH 1	500	D
1.1.13	Citrona Dr PH 1	1,000	D
1.1.14	Pre-Engineering Feeder Hardening	26,540	D
1.2	Overhead Lateral Hardening		
	Bailey Ph 1		
1.2.1	FS 1988	-	D
	Bailey Ph 2		
1.2.2	FS 2107	-	D
	Bristol Ph 1		
1.2.3	FS 1704	-	D
1.2.4	FS 1720	-	D
1.2.5	FS 1740	-	D
1.2.6	FS 1755	-	D
1.2.7	FS 1756	-	D
1.2.8	FS 1757	-	D
1.2.9	FS 1772	-	D
1.2.10	FS 1794	-	D
1.2.11	FS 1799	-	D
1.2.12	FS 1802	-	D
1.2.13	FS 1810	-	D
1.2.14	PL 07273	-	D
1.2.15	PL 07317	-	D
1.2.16	PL 22608	-	D
1.2.17	PL 22773	-	D
1.2.18	Citrona Dr PH 1 Targets	3,300	D
	Cottondale Ph 1		
1.2.19	FS 126_1	-	D
1.2.20	FS 126_2	-	D
1.2.21	FS 126_3	-	D
1.2.22	FS 126_4	-	D
1.2.23	FS 130	304	D
1.2.24	FS 131	1,488	D
1.2.25	FS 135	860	D
1.2.26	FS 188	1,316	D
1.2.27	FS 215	13,840	D
1.2.28	FS 222	728	D
1.2.29	FS 229	6,680	D
1.2.30	FS 246	4,432	D
1.2.31	FS 253	1,520	D
	Cottondale Ph 2		
1.2.32	FS 102	5,803	D
1.2.33	FS 112	100	D
1.2.34	FS 114	100	D
1.2.35	FS 116	600	D
1.2.36	FS 120	400	D
1.2.37	FS 13584	300	D
1.2.38	FS 62	100	D
1.2.39	FS 85	200	D
1.2.40	FS 93	800	D
1.2.41	FS 95	100	D
1.2.42	FS 99	100	D
1.2.43	REC 2858	1,800	D
	Cottondale Ph 3		
1.2.44	FS 69	-	D
1.2.45	FS 71	-	D
1.2.46	FS 80	-	D
1.2.47	FS 81	-	D
1.2.48	REC 2857	-	D
1.2.49	REC 50	-	D
1.2.50	Cottondale Ph 4 Targets	5,800	D
	Jasmine Ph 1		
1.2.51	FS. 2072	-	D
1.2.52	FS. 2254	-	D
1.2.53	FS. 2396	1,092	D
1.2.54	FS. 2465	2,248	D
1.2.55	FS. 2493	6,412	D
1.2.56	FS. 2508	1,356	D
1.2.57	FS. 2541	3,200	D
1.2.58	FS. 2600	4,964	D
1.2.59	FS. 2619	1,960	D
1.2.60	FS. 2695	5,724	D
1.2.61	FS. 2800	7,109	D
1.2.62	FS. 2813	364	D
1.2.63	FS. 26366	5,388	D
1.2.64	FS. 2855	-	D
1.2.65	FS. 49189	400	D
1.2.66	Nectarine PH 1	4,000	D
1.2.67	South Fletcher (A1A) PH 2	2,800	D
	Pre-Engineering Lateral Hardening	21,615	D
1.3	Distr. Pole Insp. and Replacement		
1.3.1	Wood Pole Inspections and Replacement	127,111	D
1.4	Transm. System Inspect. and Hardening		
1.4.1	Wood Pole Inspection and Hardening	105,488	T
2.	Undergrounding O&M Programs		
2.1	Overhead Lateral Undergrounding		
	Bailey Ph 1		
2.1.1	FS. 1895	-	D
2.1.2	FS. 2130	31,460	D
	Bailey Ph 2		
2.1.3	FS. 2184	-	D
2.1.4	FS. 2204	-	D
2.1.5	FS. 2218	6,800	D
2.1.6	FS. 2294	-	D
2.1.7	FS. 8908	-	D
	Cottondale Ph 1		
2.1.8	FS.216_1	7,120	D
2.1.9	FS.216_2	8,260	D
2.1.10	FS.216_3	6,610	D
2.1.11	FS.216_4	5,470	D
2.1.12	FS.258	-	D
	Cottondale Ph 2		
2.1.13	FS 115	-	D
2.1.14	FS 125	-	D
2.1.15	FS 164	-	D
2.1.16	FS 171	-	D
2.1.17	FS 61	-	D
2.1.18	FS 68	-	D
2.1.19	FS 98	-	D
	Jasmine Ph 1		
2.1.20	FS 2233	7,360	D
2.1.21	FS 2293	6,320	D
2.1.22	FS 2299	5,340	D
2.1.23	FS 2846	2,780	D
2.1.24	FS. 67618	4,000	D
2.1.25	Nectarine PH 1 Targets	1,800	D
2.1.26	South Fletcher (A1A) PH 2 Targets	5,400	D
2.1.27	Pre-Engineering Lateral UG	22,590	D
3	Vegetation Management O&M Programs		
3.1	Distr. Vegetation Management		
3.1.1	Distr. Vegetation Management	2,517,494	D
3.2	Transm. Vegetation Management		
3.2.1	Transm. Vegetation Management	115,636	T
3.3	0		
3.4	0		
	Total	**3,243,411**	

Exhibit No. _____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 20 of 36

FPSC EXH NO. 9
ADMITTED

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

SPPCRC Form 6E
Page 1 of 1
REVISED 07/07/2025

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening Capital Investment Programs				
	1. Overhead Feeder Hardening	$ 1,261,765	$ 402,613	$ 859,152	213.4%
	2. Overhead Lateral Hardening	627,194	513,869	113,325	22.1%
	3. Distr. Pole Insp. and Replacement	395,945	341,397	54,548	16.0%
	4. Transm. System Inspect. and Hardening	240,545	145,858	94,687	64.9%
	5 0	-	-	-	0.0%
	6. 0	-	-	-	0.0%
1.a	Adjustment	-	-	-	0.0%
1.b	Subtotal of Overhead Hardening Capital Investment Programs	$ 2,525,449	$ 1,403,737	$ 1,121,712	79.9%
2	Undergrounding Capital Investment Programs				
	1. Lateral Undergrounding Design	$ 780,253	$ 520,171	$ 260,081	50.0%
	2. 0	-	-	-	0.0%
	3. 0	-	-	-	0.0%
2.a	Adjustment	-	-	-	0.0%
2.b	Subtotal of Undergrounding Capital Investment Programs	$ 780,253	$ 520,171	$ 260,081	50.0%
3	Vegetation Management Capital Investment Programs				
	1. Distr. Vegetation Management	$ -	$ -	$ -	0.0%
	2. Transm. Vegetation Management	-	-	-	0.0%
3.a	Adjustment	-	-	-	0.0%
3.b	Subtotal of Vegetation Management Capital Investment Programs	$ -	$ -	$ -	0.0%
4	Total of Capital Investment Programs	$ 3,305,702	$ 1,923,909	$ 1,381,793	71.8%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 3,305,702	$ 1,923,909	$ 1,381,793	71.8%
	b. Demand	$ -	$ -	$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7E
Column (2) reflects 0. Order No. PSC-2024-0459-FOF-EI, Issued October 24, 2024, in Docket No. 20240010-EI .
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 21 of 36

FPSC EXH NO. 9

ADMITTED

C6-649

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Description of Overhead Hardening Capital Invest. Programs														
	1. Overhead Feeder Hardening	D	$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765
	2. Overhead Lateral Hardening	D	$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
	3. Distr. Pole Insp. and Replacement	D	$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945
	4. Transm. System Inspect. and Hardening	T	$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	5	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustment		$ -	$ -	$ -	$ -									$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs		$ 155,846	$ 164,924	$ 172,345	$ 180,542	$ 194,466	$ 205,403	$ 215,213	$ 224,549	$ 235,187	$ 246,902	$ 262,059	$ 268,011	$ 2,525,449
2.	Description of Underground Capital Investment Programs														
	1. Lateral Undergrounding Design	D	$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	2.	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3.	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b	Subtotal of Undergrounding Capital Investment Programs		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
3.	Description of Vegetation Management Capital Invest. Programs														
	1. Distr. Vegetation Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Transm. Vegetation Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b	Subtotal of Vegegation Management Capital Invest. Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a	Total of Capital Investment Programs		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
4.b	Jurisdictional Energy Revenue Requirements		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
4.c	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 22 of 36

C6-649

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 1,234,057	$ 1,289,292	$ 1,626,018	$ 1,678,900	$ 1,915,600	$ 2,057,600	$ 1,354,300	$ 2,257,300	$ 2,732,500	$ 2,240,567	$ 1,632,533	$ 1,227,500	$ 21,246,267
	2. Clearings to Plant		$ (1,757,776)	$ (121,392)	$ (180,368)	$ (2,463,662)	$ (166,636)	$ (233,869)	$ (173,388)	$ (261,391)	$ (866,875)	$ (3,448,069)	$ (480,560)	$ (2,687,675)	$ (12,841,761)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 7,806,199	$ 9,563,975	$ 9,685,366	$ 9,865,734	$ 12,329,396	$ 12,496,032	$ 12,729,901	$ 12,903,289	$ 13,164,680	$ 14,031,555	$ 17,479,625	$ 17,960,285	$ 20,647,960	$ 20,647,960
	1. Less Accumulated Depreciation	$ (132,385)	$ (147,029)	$ (165,125)	$ (183,457)	$ (202,143)	$ (226,143)	$ (250,470)	$ (275,200)	$ (300,271)	$ (325,856)	$ (353,066)	$ (387,058)	$ (421,994)	$ (421,994)
	2. CWIP (Non Interest Bearing)	$ 17,660,474	$ 17,136,756	$ 18,304,656	$ 19,750,305	$ 18,965,544	$ 20,714,508	$ 22,538,239	$ 23,719,151	$ 25,715,059	$ 27,580,685	$ 26,373,182	$ 27,525,155	$ 26,064,980	$ 26,064,980
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 25,334,288	$ 26,553,701	$ 27,824,897	$ 29,432,582	$ 31,092,797	$ 32,984,397	$ 35,017,670	$ 36,347,240	$ 38,579,469	$ 41,286,384	$ 43,499,740	$ 45,098,382	$ 46,290,945	$ 46,290,945
4.	Average Net SPPCRC Investment (System)		$ 25,943,995	$ 27,189,299	$ 28,628,740	$ 30,262,690	$ 32,038,597	$ 34,001,033	$ 35,682,455	$ 37,463,354	$ 39,932,926	$ 42,393,062	$ 44,299,061	$ 45,694,664	
5.	Return on Average Net SPPCRC Investment		$ 169,285	$ 177,410	$ 186,803	$ 197,464	$ 209,052	$ 221,857	$ 232,828	$ 244,449	$ 260,563	$ 276,615	$ 289,052	$ 298,158	$ 2,763,537
	1. Equity Component grossed up for taxes (a)	5.80%	$ 125,396	$ 131,415	$ 138,373	$ 146,270	$ 154,854	$ 164,339	$ 172,466	$ 181,073	$ 193,010	$ 204,900	$ 214,113	$ 220,858	$ 2,047,066
	2. Debt Component grossed up for taxes (b)	2.03%	$ 43,889	$ 45,995	$ 48,430	$ 51,194	$ 54,199	$ 57,518	$ 60,363	$ 63,376	$ 67,553	$ 71,715	$ 74,939	$ 77,300	$ 716,471
6.	System Investment Expenses		$ 35,691	$ 39,143	$ 39,378	$ 39,732	$ 45,046	$ 45,374	$ 45,776	$ 46,117	$ 46,631	$ 48,257	$ 55,038	$ 55,983	$ 542,165
	1. Depreciation (c)		$ 14,644	$ 18,096	$ 18,332	$ 18,686	$ 24,000	$ 24,327	$ 24,730	$ 25,071	$ 25,585	$ 27,210	$ 33,991	$ 34,937	$ 289,610
	2. Other (d) 2.00%		$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 252,555
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
	1. Expenses Allocated to Energy		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
	3. Retail SPPCRC Expenses Allocated to Energy		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.7732% and is based on the most recent financial forecast. The gross up factor is 1.3395 and includes the federal tax rate of 21%, state tax rate of 5.5%.
(b) The debt component for the period is 2.03% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 2.9%, 2.1% and 2.3%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.5%, 2.0% and 2.3%, respectively.
(d) Property taxes estimated at 2%
(e) Excludes costs recovered in Base Rates

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 23 of 36

FPSC EXH NO. 9

ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 263,706	$ 493,928	$ 871,990	$ 978,590	$ 1,029,092	$ 1,001,527	$ 411,356	$ 614,359	$ 635,089	$ 553,548	$ 223,126	$ 132,358	$ 7,208,669
	2. Clearings to Plant		$ (1,639,447)	$ (10,962)	$ (22,192)	$ (222,906)	$ (106,636)	$ -	$ (113,388)	$ (101,391)	$ -	$ -	$ -	$ (187,303)	$ (2,404,226)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 337,282	$ 1,976,729	$ 1,987,691	$ 2,009,883	$ 2,232,790	$ 2,339,425	$ 2,339,425	$ 2,452,813	$ 2,554,205	$ 2,554,205	$ 2,554,205	$ 2,554,205	$ 2,741,508	$ 2,741,508
	1. Less Accumulated Depreciation	$ (2,456)	$ (3,120)	$ (7,007)	$ (10,916)	$ (14,869)	$ (19,260)	$ (23,861)	$ (28,462)	$ (33,286)	$ (38,309)	$ (43,333)	$ (48,356)	$ (53,379)	$ (53,379)
	2. CWIP (Non Interest Bearing)	$ 11,059,241	$ 9,683,500	$ 10,166,465	$ 11,016,263	$ 11,771,947	$ 12,694,403	$ 13,695,930	$ 13,993,898	$ 14,506,866	$ 15,141,955	$ 15,695,503	$ 15,918,629	$ 15,863,684	$ 15,863,684
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 11,394,066	$ 11,657,109	$ 12,147,149	$ 13,015,230	$ 13,989,867	$ 15,014,568	$ 16,011,494	$ 16,418,250	$ 17,027,784	$ 17,657,850	$ 18,206,375	$ 18,424,478	$ 18,551,813	$ 18,551,813
4.	Average Net SPPCRC Investment (System)		$ 11,525,588	$ 11,902,129	$ 12,581,190	$ 13,502,549	$ 14,502,217	$ 15,513,031	$ 16,214,872	$ 16,723,017	$ 17,342,817	$ 17,932,113	$ 18,315,426	$ 18,488,145	
5.	Return on Average Net SPPCRC Investment		$ 75,205	$ 77,662	$ 82,092	$ 88,104	$ 94,627	$ 101,223	$ 105,802	$ 109,118	$ 113,162	$ 117,007	$ 119,508	$ 120,635	$ 1,204,146
	1. Equity Component grossed up for taxes	5.80%	$ 55,707	$ 57,527	$ 60,809	$ 65,262	$ 70,094	$ 74,980	$ 78,372	$ 80,828	$ 83,824	$ 86,672	$ 88,525	$ 89,360	$ 891,960
	2. Debt Component grossed up for taxes	2.03%	$ 19,497	$ 20,134	$ 21,283	$ 22,842	$ 24,533	$ 26,243	$ 27,430	$ 28,290	$ 29,338	$ 30,335	$ 30,984	$ 31,276	$ 312,185
6.	System Investment Expenses		$ 1,221	$ 4,446	$ 4,467	$ 4,511	$ 4,949	$ 5,159	$ 5,159	$ 5,382	$ 5,581	$ 5,581	$ 5,581	$ 5,581	$ 57,619
	1. Depreciation		$ 663	$ 3,888	$ 3,909	$ 3,953	$ 4,391	$ 4,601	$ 4,601	$ 4,824	$ 5,023	$ 5,023	$ 5,023	$ 5,023	$ 50,923
	2. Other - Property Taxes 2.00%		$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 6,697
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765
	1. Expenses Allocated to Energy		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765
	3. Retail SPPCRC Expenses Allocated to Energy		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 24 of 36

FPSC EXH NO. 9

ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 267,739	$ 354,885	$ 257,199	$ 117,856	$ 429,226	$ 713,241	$ 766,139	$ 787,308	$ 489,306	$ 710,833	$ 517,381	$ 412,347	$ 5,823,460
	2. Clearings to Plant		$ (5,667)	$ (17,124)	$ (20,484)	$ (275,660)	$ -	$ -	$ -	$ -	$ (165,000)	$ (3,038,069)	$ (275,660)	$ (1,144,773)	$ (4,942,439)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 2,339,688	$ 2,345,355	$ 2,362,479	$ 2,382,964	$ 2,658,624	$ 2,658,624	$ 2,658,624	$ 2,658,624	$ 2,658,624	$ 2,823,624	$ 5,861,693	$ 6,137,354	$ 7,282,127	$ 7,282,127
	1. Less Accumulated Depreciation	$ (15,606)	$ (20,208)	$ (24,820)	$ (29,466)	$ (34,153)	$ (39,548)	$ (44,943)	$ (50,337)	$ (55,732)	$ (61,127)	$ (66,847)	$ (78,541)	$ (90,777)	$ (90,777)
	2. CWIP (Non Interest Bearing)	$ 1,635,494	$ 1,897,565	$ 2,235,326	$ 2,472,040	$ 2,314,236	$ 2,743,462	$ 3,456,703	$ 4,222,842	$ 5,010,150	$ 5,334,456	$ 3,007,220	$ 3,248,941	$ 2,516,515	$ 2,516,515
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 3,959,575	$ 4,222,712	$ 4,572,985	$ 4,825,538	$ 4,938,707	$ 5,362,539	$ 6,070,385	$ 6,831,129	$ 7,613,042	$ 8,096,953	$ 8,802,067	$ 9,307,754	$ 9,707,864	$ 9,707,864
4.	Average Net SPPCRC Investment (System)		$ 4,091,144	$ 4,397,849	$ 4,699,261	$ 4,882,123	$ 5,150,623	$ 5,716,462	$ 6,450,757	$ 7,222,085	$ 7,854,997	$ 8,449,510	$ 9,054,910	$ 9,507,809	
5.	Return on Average Net SPPCRC Investment		$ 26,695	$ 28,696	$ 30,663	$ 31,856	$ 33,608	$ 37,300	$ 42,091	$ 47,124	$ 51,254	$ 55,133	$ 59,083	$ 62,039	$ 505,542
	1. Equity Component grossed up for taxes	5.80%	$ 19,774	$ 21,256	$ 22,713	$ 23,597	$ 24,895	$ 27,630	$ 31,179	$ 34,907	$ 37,966	$ 40,839	$ 43,766	$ 45,955	$ 374,476
	2. Debt Component grossed up for taxes	2.03%	$ 6,921	$ 7,440	$ 7,950	$ 8,259	$ 8,713	$ 9,670	$ 10,913	$ 12,217	$ 13,288	$ 14,294	$ 15,318	$ 16,084	$ 131,066
6.	System Investment Expenses		$ 8,475	$ 8,486	$ 8,520	$ 8,560	$ 9,268	$ 9,268	$ 9,268	$ 9,268	$ 9,268	$ 9,593	$ 15,568	$ 16,110	$ 121,653
	1. Depreciation		$ 4,601	$ 4,613	$ 4,646	$ 4,686	$ 5,395	$ 5,395	$ 5,395	$ 5,395	$ 5,395	$ 5,719	$ 11,694	$ 12,236	$ 75,171
	2. Other - Property Taxes 2.00%		$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 46,482
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
	1. Expenses Allocated to Energy		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
	3. Retail SPPCRC Expenses Allocated to Energy		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 25 of 36

FPSC EXH NO. 9

ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Distr. Pole Inspect. And Replacement
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 97,627	$ 85,012	$ 137,369	$ 50,000	$ 50,000	$ 50,000	$ 50,000	$ 50,000	$ 50,000	$ -	$ -	$ -	$ 620,008
	2. Clearings to Plant		$ (97,627)	$ (83,620)	$ (135,204)	$ (50,000)	$ (50,000)	$ (50,000)	$ (50,000)	$ (50,000)	$ (50,000)	$ -	$ -	$ -	$ (616,450)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 2,978,820	$ 3,076,447	$ 3,160,067	$ 3,295,270	$ 3,345,270	$ 3,395,270	$ 3,445,270	$ 3,495,270	$ 3,545,270	$ 3,595,270	$ 3,595,270	$ 3,595,270	$ 3,595,270	$ 3,595,270
	1. Less Accumulated Depreciation	$ (104,191)	$ (110,050)	$ (116,100)	$ (122,315)	$ (128,796)	$ (135,677)	$ (142,657)	$ (149,735)	$ (156,911)	$ (164,185)	$ (171,558)	$ (178,931)	$ (186,304)	$ (186,304)
	2. CWIP (Non Interest Bearing)	$ 11,807	$ 11,807	$ 13,199	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 2,886,435	$ 2,978,203	$ 3,057,166	$ 3,188,320	$ 3,231,839	$ 3,274,958	$ 3,317,978	$ 3,360,900	$ 3,403,724	$ 3,446,449	$ 3,439,076	$ 3,431,703	$ 3,424,330	$ 3,424,330
4.	Average Net SPPCRC Investment (System)		$ 2,932,319	$ 3,017,684	$ 3,122,743	$ 3,210,079	$ 3,253,398	$ 3,296,468	$ 3,339,439	$ 3,382,312	$ 3,425,087	$ 3,442,763	$ 3,435,390	$ 3,428,017	
5.	Return on Average Net SPPCRC Investment		$ 19,133	$ 19,690	$ 20,376	$ 20,946	$ 21,228	$ 21,509	$ 21,790	$ 22,070	$ 22,349	$ 22,464	$ 22,416	$ 22,368	$ 256,340
	1. Equity Component grossed up for taxes	5.80%	$ 14,173	$ 14,586	$ 15,093	$ 15,515	$ 15,725	$ 15,933	$ 16,141	$ 16,348	$ 16,555	$ 16,640	$ 16,604	$ 16,569	$ 189,881
	2. Debt Component grossed up for taxes	2.03%	$ 4,961	$ 5,105	$ 5,283	$ 5,430	$ 5,504	$ 5,577	$ 5,649	$ 5,722	$ 5,794	$ 5,824	$ 5,812	$ 5,799	$ 66,458
6.	System Investment Expenses		$ 10,649	$ 10,841	$ 11,006	$ 11,272	$ 11,672	$ 11,771	$ 11,869	$ 11,967	$ 12,066	$ 12,164	$ 12,164	$ 12,164	$ 139,606
	1. Depreciation		$ 5,858	$ 6,050	$ 6,215	$ 6,481	$ 6,881	$ 6,980	$ 7,078	$ 7,176	$ 7,275	$ 7,373	$ 7,373	$ 7,373	$ 82,113
	2. Other - Property Taxes 2.00%		$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 57,493
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945
	1. Expenses Allocated to Energy		$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945
	3. Retail SPPCRC Expenses Allocated to Energy		$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 26 of 36

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Transm. System Inspect. And Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 170,497	$ 24,237	$ 12,130	$ 10,000	$ 10,000	$ 10,000	$ 10,000	$ 110,000	$ 410,000	$ 410,000	$ 205,000	$ 105,000	$ 1,486,864
	2. Clearings to Plant		$ -	$ -	$ -	$ (1,915,095)	$ (10,000)	$ (10,000)	$ (10,000)	$ (110,000)	$ (410,000)	$ (410,000)	$ (205,000)	$ (105,000)	$ (3,185,095)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ 1,915,095	$ 1,925,095	$ 1,935,095	$ 1,945,095	$ 2,055,095	$ 2,465,095	$ 2,875,095	$ 3,080,095	$ 3,185,095	$ 3,185,095
	1. Less Accumulated Depreciation	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (3,766)	$ (7,552)	$ (11,358)	$ (15,183)	$ (19,225)	$ (24,073)	$ (29,727)	$ (35,785)	$ (35,785)
	2. CWIP (Non Interest Bearing)	$ 1,698,231	$ 1,868,728	$ 1,892,965	$ 1,905,095	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1,698,231	$ 1,868,728	$ 1,892,965	$ 1,905,095	$ 1,915,095	$ 1,921,328	$ 1,927,542	$ 1,933,737	$ 2,039,911	$ 2,445,870	$ 2,851,022	$ 3,050,367	$ 3,149,310	$ 3,149,310
4.	Average Net SPPCRC Investment (System)		$ 1,783,479	$ 1,880,846	$ 1,899,030	$ 1,910,095	$ 1,918,212	$ 1,924,435	$ 1,930,640	$ 1,986,824	$ 2,242,891	$ 2,648,446	$ 2,950,695	$ 3,099,839	
5.	Return on Average Net SPPCRC Investment		$ 11,637	$ 12,273	$ 12,391	$ 12,463	$ 12,516	$ 12,557	$ 12,597	$ 12,964	$ 14,635	$ 17,281	$ 19,253	$ 20,226	$ 170,795
	1. Equity Component grossed up for taxes	5.80%	$ 8,620	$ 9,091	$ 9,179	$ 9,232	$ 9,271	$ 9,301	$ 9,331	$ 9,603	$ 10,841	$ 12,801	$ 14,262	$ 14,983	$ 126,515
	2. Debt Component grossed up for taxes	2.03%	$ 3,017	$ 3,182	$ 3,213	$ 3,231	$ 3,245	$ 3,256	$ 3,266	$ 3,361	$ 3,794	$ 4,480	$ 4,992	$ 5,244	$ 44,280
6.	System Investment Expenses		$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 6,597	$ 6,616	$ 6,636	$ 6,656	$ 6,872	$ 7,678	$ 8,485	$ 8,888	$ 69,750
	1. Depreciation		$ -	$ -	$ -	$ -	$ 3,766	$ 3,786	$ 3,806	$ 3,825	$ 4,042	$ 4,848	$ 5,654	$ 6,058	$ 35,785
	2. Other - Property Taxes 2.00%		$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 33,965
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	1. Expenses Allocated to Energy		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	3. Retail SPPCRC Expenses Allocated to Energy		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 27 of 36

C6-654

FPSC EXH NO. 9

ADMITTED

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 434,489	$ 331,230	$ 347,329	$ 522,454	$ 397,282	$ 282,832	$ 116,805	$ 695,634	$ 1,148,104	$ 566,186	$ 687,126	$ 577,795	$ 6,107,266
	2. Clearings to Plant		$ (15,035)	$ (9,685)	$ (2,488)	$ -	$ -	$ (173,669)	$ -	$ -	$ (241,875)	$ -	$ -	$ (1,250,599)	$ (1,693,551)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 2,150,409	$ 2,165,444	$ 2,175,129	$ 2,177,617	$ 2,177,617	$ 2,177,617	$ 2,351,486	$ 2,351,486	$ 2,351,486	$ 2,593,361	$ 2,593,361	$ 2,593,361	$ 3,843,960	$ 3,843,960
	1. Less Accumulated Depreciation	$ (10,131)	$ (13,652)	$ (17,198)	$ (20,760)	$ (24,326)	$ (27,891)	$ (31,457)	$ (35,308)	$ (39,158)	$ (43,009)	$ (47,256)	$ (51,502)	$ (55,749)	$ (55,749)
	2. CWIP (Non Interest Bearing)	$ 3,255,703	$ 3,675,157	$ 3,996,701	$ 4,341,542	$ 4,863,997	$ 5,261,279	$ 5,370,241	$ 5,487,046	$ 6,182,680	$ 7,088,909	$ 7,655,095	$ 8,342,221	$ 7,669,418	$ 7,669,418
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 5,395,981	$ 5,826,948	$ 6,154,632	$ 6,498,400	$ 7,017,288	$ 7,411,004	$ 7,690,270	$ 7,803,225	$ 8,495,008	$ 9,639,261	$ 10,201,201	$ 10,884,080	$ 11,457,628	$ 11,457,628
4.	Average Net SPPCRC Investment (System)		$ 5,611,465	$ 5,990,790	$ 6,326,516	$ 6,757,844	$ 7,214,146	$ 7,550,637	$ 7,746,747	$ 8,149,116	$ 9,067,135	$ 9,920,231	$ 10,542,640	$ 11,170,854	
5.	Return on Average Net SPPCRC Investment		$ 36,615	$ 39,090	$ 41,281	$ 44,095	$ 47,072	$ 49,268	$ 50,548	$ 53,173	$ 59,163	$ 64,730	$ 68,791	$ 72,890	$ 626,715
	1. Equity Component grossed up for taxes	5.80%	$ 27,122	$ 28,956	$ 30,578	$ 32,663	$ 34,868	$ 36,495	$ 37,443	$ 39,387	$ 43,825	$ 47,948	$ 50,956	$ 53,993	$ 464,234
	2. Debt Component grossed up for taxes	2.03%	$ 9,493	$ 10,134	$ 10,702	$ 11,432	$ 12,204	$ 12,773	$ 13,105	$ 13,786	$ 15,339	$ 16,782	$ 17,835	$ 18,897	$ 162,481
6.	System Investment Expenses		$ 12,515	$ 12,539	$ 12,555	$ 12,559	$ 12,559	$ 12,559	$ 12,844	$ 12,844	$ 12,844	$ 13,240	$ 13,240	$ 13,240	$ 153,538
	1. Depreciation		$ 3,521	$ 3,546	$ 3,562	$ 3,566	$ 3,566	$ 3,566	$ 3,851	$ 3,851	$ 3,851	$ 4,247	$ 4,247	$ 4,247	$ 45,618
	2. Other - Property Taxes 2.00%		$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 107,920
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	1. Expenses Allocated to Energy		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	3. Retail SPPCRC Expenses Allocated to Energy		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 28 of 36

FPSC EXH NO. 9

ADMITTED

C6-656

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025
Project Listing by Each Capital Program

Line	Capital Activities	Capital Expenditures	T or D
1.	Overhead Hardening Capital Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Ph 1	310,901	D
	1.1.2 Bailey Ph 2	684,206	D
	1.1.3 Bristol Ph 2	4,925	D
	1.1.4 Cottondale Ph 1	18,236	D
	1.1.5 Cottondale Ph 2	30,075	D
	1.1.6 Cottondale Ph 3	1,717,284	D
	1.1.7 Cottondale Ph 4	240,917	D
	1.1.8 South Fletcher (A1A) PH 1	1,414,000	D
	1.1.9 South Fletcher (A1A) PH 2	61,666	D
	1.1.10 Jasmine PH 1	2,405,381	D
	1.1.11 Nectarine PH 1	69,330	D
	1.1.12 S 8th St PH 1	56,268	D
	1.1.13 Citrona Dr PH 1	106,636	D
	1.1.14 Pre-Engineering Feeder Hardening	68,942	D
	1.2 Overhead Lateral Hardening		
	Bailey Ph 1		
	1.2.1 FS.1888	(6,956)	D
	Bailey Ph 2		
	1.2.2 FS. 2107	19,023	D
	Bristol Ph 2		
	1.2.3 FS.1704	926	D
	1.2.4 FS.1720	427	D
	1.2.5 FS.1740	813	D
	1.2.6 FS.1755	58	D
	1.2.7 FS.1756	655	D
	1.2.8 FS.1757	146	D
	1.2.9 FS.1772	204	D
	1.2.10 FS.1794	434	D
	1.2.11 FS.1799	204	D
	1.2.12 FS.1802	204	D
	1.2.13 FS.1810	655	D
	1.2.14 PL.07273	58	D
	1.2.15 PL.07317	204	D
	1.2.16 PL.22608	274	D
	1.2.17 PL.22773	1,082	D
	1.2.18 **Citrona Dr PH 1 Targets**	165,000	D
	Cottondale Ph 1		
	1.2.19 FS. 126_1	80,629	D
	1.2.20 FS. 126_2	80,629	D
	1.2.21 FS. 126_3	80,629	D
	1.2.22 FS. 126_4	80,629	D
	1.2.23 FS.130	15,332	D
	1.2.24 FS.131	74,532	D
	1.2.25 FS.135	43,132	D
	1.2.26 FS.188	65,932	D
	1.2.27 FS.215	693,041	D
	1.2.28 FS.222	38,532	D
	1.2.29 FS.229	347,474	D
	1.2.30 FS.246	223,158	D
	1.2.31 FS.253	76,058	D
	Cottondale Ph 2		
	1.2.32 FS.102	290,191	D
	1.2.33 FS.112	5,058	D
	1.2.34 FS.114	5,058	D
	1.2.35 FS.116	30,226	D
	1.2.36 FS.120	20,058	D
	1.2.37 FS.13584	15,058	D
	1.2.38 FS.62	5,058	D
	1.2.39 FS.65	10,058	D
	1.2.40 FS.93	40,058	D
	1.2.41 FS.95	5,058	D
	1.2.42 FS.99	5,000	D
	1.2.43 REC 2858	93,177	D
	Cottondale Ph 3		
	1.2.44 FS.69	121	D
	1.2.45 FS.71	559	D
	1.2.46 FS.80	4,334	D
	1.2.47 FS.81	355	D
	1.2.48 REC 2857	558	D
	1.2.49 REC.50	7,418	D
	1.2.50 **Cottondale Ph 4 Targets**	290,000	D
	Jasmine Ph 1		
	1.2.51 FS. 2072	29,692	D
	1.2.52 FS. 2254	25,015	D
	1.2.53 FS. 2398	55,921	D
	1.2.54 FS. 2465	113,607	D
	1.2.55 FS. 2493	349,136	D
	1.2.56 FS. 2508	67,800	D
	1.2.57 FS. 2541	180,924	D
	1.2.58 FS. 2600	251,733	D
	1.2.59 FS. 2619	103,129	D
	1.2.60 FS. 2695	286,200	D
	1.2.61 FS. 2800	383,641	D
	1.2.62 FS. 2813	23,007	D
	1.2.63 FS. 29366	278,314	D
	1.2.64 FS. 2855	343,475	D
	1.2.65 FS. 49169	20,000	D
	1.2.66 **Nectarine PH 1**	200,000	D
	1.2.67 **South Fletcher (A1A) PH 2**	140,000	D
	Pre-Engineering Lateral Hardening	63,143	
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	620,008	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	1,486,864	T
2.	Undergrounding Capital Programs		
	2.1 Overhead Lateral Undergrounding		
	Bailey Ph 1		
	2.1.1 FS. 1895	113	D
	2.1.2 FS. 2130	1,605,833	D
	Bailey Ph 2		
	2.1.3 FS. 2184	180,590	D
	2.1.4 FS. 2204	274,726	D
	2.1.5 FS. 2218	343,560	D
	2.1.6 FS. 2294	152,811	D
	2.1.7 FS. 8908	10,500	D
	Cottondale Ph 1		
	2.1.8 FS.216_1	361,649	D
	2.1.9 FS.216_2	418,849	D
	2.1.10 FS.216_3	336,349	D
	2.1.11 FS.216_4	279,349	D
	2.1.12 FS.256	65,225	D
	Cottondale Ph 2		
	2.1.13 FS.115	4,381	D
	2.1.14 FS.125	7,972	D
	2.1.15 FS.164	2,641	D
	2.1.16 FS.171	2,808	D
	2.1.17 FS.61	4,102	D
	2.1.18 FS.88	3,040	D
	2.1.19 FS.98	2,251	D
	Jasmine Ph 1		
	2.1.20 FS. 2233	418,321	D
	2.1.21 FS. 2293	352,123	D
	2.1.22 FS. 2299	332,356	D
	2.1.23 FS. 2846	273,882	D
	2.1.24 FS. 67618	256,500	D
	2.1.25 Nectarine PH 1 Targets	90,000	D
	2.1.26 South Fletcher (A1A) PH 2 Targets	270,000	D
	2.1.27 Pre-Engineering Lateral UG	59,221	D
	Total	**21,246,287**	

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 29 of 36

C6-656

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Distribution Pole Inspection and Replacement*

Description: This project involves the inspection and replacement of all distribution wood poles. The inspections are conducted throughout the system on an eight-year rotating cycle in alignment with FPSC Order No. PSC-06-0144. Extreme wind loading, as specified in rule 250C and figure 250-2(a) of the NESC, has been adopted for replacement poles that fail the inspection. The detailed description is included in section 3.5 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: The inspection portion of this program is ongoing and conducted on an eight year rotating cycle. Pole replacements are demand based driven by the results of the inspections. 2025 will mark the second year of the third inspection cycle. The pole backlog was significantly reduced in 2024, thus, during 2025 there are anticipated to be 115 poles replaced during the reporting period.

Fiscal Expenditures: 2025 project costs are projected to be $.75M compared to the previously projected amount of $0.24M which represents a variance of $.51M above prior projections. This variance is mostly due to an error in the calculation of previously reported 2025 projected costs.

2026 project costs are projected to be $.50M compared to the previously projected amount of $.50M which represents a variance of $0M in line with projections provided during the January SPP filing.

Projections: 2025 will be the second year of the third cycle of the eight-year inspection program. FPU anticipates normalized pole failure rates and replacement volumes following backlog reduction acceleration conducted in 2024. During 2026 a very similar trend is expected to continue with anticipated pole replacements of 75 to occur.

C6-657

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Transmission System Inspection and Hardening*

Description: This project involves the inspection of all transmission system structures and proactive replacement of wood transmission poles with concrete poles. These inspections are conducted throughout the system every six years. The inspections ensure that all transmission structures and other transmission line supporting equipment are structurally sound and firmly attached.

Accomplishments:

Progress Summary: This is an ongoing program in which inspections occur every six years targeting all structure during the inspections window. Last inspection occurred in 2024 with the next inspection cycle is 2030. Additional efforts during 2024 were geared at continuing the identification of targets and alignment of resources and supply chain sources for the replacement of 12 – 69 KV wood poles with concrete poles.

Fiscal Expenditures: 2025 project costs are projected to be $1.59M compared to the previously projected amount of $2.45M which represents a variance of $.86M under prior projections. This variance is due in part to stabilization of engineering, procurement, and construction activities during the first few years of the program.

2026 project costs are projected to be $1.2M compared to the previously projected amount of $1.2M which represents a variance of $0M in line with projections provided during the January SPP filing.

Projections: FPUC is projecting to replace 12 poles per year until program completion.

C6-658

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Transmission and Distribution Vegetation Management*

Description: This project involves the vegetation management activities conducted on the transmission and distribution facilities. The transmission system not containing distribution underbuilt, is monitored each year and vegetation management conducted as needed in order to provide for reliability of the relatively short line. The distribution system is set up on a four-year trim cycle for vegetation management activities. The detailed description is included in section 3.7 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: This is an ongoing program which performs vegetation management activities on the transmission system as needed and on the distribution system on a four-year cycle. During 2024, vegetation management activities were performed 151.20 miles of distribution and 1.71 miles of transmission for a total on 152.91 miles of line compared to the projected total of 177.10 miles.

Fiscal Expenditures: 2025 project costs are projected to be $2.63M compared to the previously projected amount of $2.70M which represents a $.07M variance below prior projections. The variance is mostly due to a change in vegetation management contractor resources needed to improve efficiency moving forward.

2026 project costs are projected to be $2.50M compared to the previously projected amount of $2.50M which represents a variance of $0M in line with projections provided during the January SPP filing.

Projections: FPUC is projecting to accelerate the variance in mileage over the remaining 2 years to achieve the four-year trim cycle approved in the SPP.

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Overhead Feeder Hardening*

Description: This project involves the hardening of overhead distribution feeders throughout the FPUC system. As part of the hardening of the overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.1 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: During 2025, designs for 9.65 miles and construction of 10.51 miles of Overhead Feeder Hardening are anticipated. Future year target identification will also be performed in alignment with approved prioritization model.

Fiscal Expenditures: 2025 project costs are projected to be $7.35M compared to the previously projected amount of $4.21M which represents a variance of $3.14M over prior projections. This variance is due to additional resources added in the second half of 2024 as part of the continued ramping up of the previously engineered projects. This also is due in part to adjustments in unit cost projections performed during late 2024 in line with acquired Program to date experience.

2026 project costs are projected to be $5.78M compared to the previously projected amount of $6.66M which represents a variance of $.88M in line with the Joint Stipulations of FPUC and OPC agreed upon as part of Docket No. 20250017-EI (FPUC's 2026 – 2035 SPP).

Projections: 2025 and 2026 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model. During 2026, designs for 8.13 miles and construction of 7.96 miles of Overhead Feeder Hardening are anticipated.

C6-660

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Overhead Lateral Hardening*

Description: This project involves the hardening of multi-phase overhead distribution laterals throughout the FPUC system. As part of the hardening of the lateral overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.2 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: During 2025, designs for 9.58 miles and construction of 9.52 miles of Overhead Lateral Hardening are anticipated. Future year target identification will also be performed in alignment with approved prioritization model.

Fiscal Expenditures: 2025 project costs are projected to be $5.94M compared to the previously projected amount of $4.87M which represents a variance of $1.07M over prior projections This variance is due in part to the continued ramping up of previously engineered projects and acquisition of materials that allow an increase in Overhead Lateral Hardening projects. This also is due in part to adjustments in unit cost projections performed during late 2024 in line with acquired Program to date experience.

2026 project costs are projected to be $6.89M compared to the previously projected amount of $7.93M which represents a variance of $1.04M in line with the Joint Stipulations of FPUC and OPC agreed upon as part of Docket No. 20250017-EI (FPUC's 2026 – 2035 SPP).

Projections: 2025 and 2026 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model. During 2026, designs for 12.19 miles and construction of 12.53 miles of Overhead Lateral Hardening are anticipated.

C6-661

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current and Future Period: January 2025 - December 2026

Project Description and Progress Report

Activity Title: *Overhead Lateral Undergrounding*

Description: This project involves the systematic undergrounding in place or relocation and undergrounding of the single phase overhead electric facilities, many of which are located in heavily vegetated areas, environmentally sensitive areas, or in areas where upgrading the overhead construction to NESC extreme wind standards is not practical or consistent with industry design standards. The detailed description is included in section 3.3 of the FPUC Storm Protection Plan.

Accomplishments:

Progress Summary: During 2025, designs for 6.2 miles for construction and 9.35 miles constructed for the Overhead Lateral Undergrounding program are anticipated. Future year target identification was also performed in alignment with approved prioritization model.

Fiscal Expenditures: 2025 project costs are projected to be $6.23M compared to the previously projected amount of $5.98M which represents a variance of $.25M over prior projections. This variance is due in part to the carryover of projects into 2025 and also due in part to adjustments in unit cost projections performed during late 2024 in line with acquired Program to date experience.

2026 project costs are projected to be $4.22M compared to the previously projected amount of $4.85M which represents a variance of $.63M in line with the Joint Stipulations of FPUC and OPC agreed upon as part of Docket No. 20250017-EI (FPUC's 2026 – 2035 SPP).

Projections: 2025 and 2026 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model. During 2026, designs for 1.13 miles and construction of 6.84 miles of Overhead Lateral Undergrounding are anticipated.

C6-662

FPSC EXH NO. 9
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	61,164,186	42.42%	10.20%	4.33%
2	LONG TERM DEBT - CU	54,153,163	37.56%	4.51%	1.69%
3	SHORT TERM DEBT	6,906,199	4.79%	5.81%	0.28%
4	CUSTOMER DEPOSITS	4,001,097	2.78%	2.20%	0.06%
5	DEFFERED INCOME TAXES	13,497,717	9.36%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED COST	-	0.00%	7.98%	0.00%
7	REGULATORY TAX LIABILITY	4,448,275	3.09%	0.00%	0.00%
8					
9	Total	144,170,637	100.00%		6.36%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:		Annual	Monthly
10	Total Debt Component (Lines 2, 3, and 4)		2.0300%	0.1700%
11	Total Equity Component (Lines 1, 5 and, 6)	4.33%		
11	X Revenue Expansion Factor	1.3395	5.8000%	0.4800%
12	Total Revenue Requirement Rate of Return		7.8300%	0.6500%

Notes:

Column:

(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in the Settlement approved in Docket No. 20240099.
(4) Column (2) x Column (3)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 36 of 36

FPSC EXH NO. 10

ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual Estimated Cost	2024 Actual Costs[3]	Variance (Increase/Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	RESERVATION	703435	2021	2021	2024	2024	$ 15,000	$ 1,340,296	$ 1,325,296	8835.31%	Project_Estimate_Change	Field Conditions
Broward	HOLLYWOOD	700233	2020	2020	2024	2025	$ 15,000	$ 578,462	$ 563,462	3756.41%	Project_Delayed	Program Management
Broward	MCARTHUR	702741	2020	2020	2024	2024	$ 15,000	$ 331,156	$ 316,156	2107.70%	Project_Estimate_Change	Scope Change
Broward	RAVENSWOOD	703137	2021	2021	2025	2024	$ 11,614	$ 256,071	$ 244,457	2104.84%	Project_Acceleration	Prioritization Change
Broward	HOLY CROSS	701939	2020	2020	2024	2024	$ 15,000	$ 317,179	$ 302,179	2014.53%	Project_Estimate_Change	Scope Change
Broward	STIRLING	701734	2021	2021	2024	2024	$ 15,000	$ 315,188	$ 300,188	2001.25%	Project_Estimate_Change	Scope Change
Broward	STIRLING	701737	2021	2021	2025	2024	$ 31,358	$ 540,829	$ 509,471	1624.69%	Project_Acceleration	Engineering Available
Broward	HOLY CROSS	701932	2020	2020	2024	2024	$ 15,000	$ 237,052	$ 222,052	1480.35%	Project_Estimate_Change	Field Conditions
Broward	PERRY	702837	2020	2020	2024	2024	$ 15,000	$ 219,944	$ 204,944	1366.29%	Project_Estimate_Change	Field Conditions
Broward	COLLINS	707534	2024	2024	2025	2024	$ 2,179,357	$ -	$ (2,179,357)	-100.00%	Project_Estimate_Change	Scope Change
Broward	DAVIE	702533	2021	2021	2024	2024	$ 15,000	$ 212,111	$ 197,111	1314.07%	Project_Estimate_Change	Scope Change
Broward	CONSERVATION	706864	2024	2024	2025	2024	$ 1,385,727	$ -	$ (1,385,727)	-100.00%	Project_Estimate_Change	Scope Change
Broward	DAVIE	702537	2021	2021	2024	2024	$ 15,000	$ 185,582	$ 170,582	1137.21%	Project_Estimate_Change	Scope Change
Broward	MALLARD	704571	2021	2021	2025	2024	$ 54,586	$ 639,539	$ 584,953	1071.61%	Project_Acceleration	Prioritization Change
Broward	ORCHID	709362	2021	2021	2024	2026	$ 15,000	$ 103,531	$ 88,531	590.21%	Project_Delayed	Program Management
Broward	SISTRUNK	700131	2021	2021	2025	2025	$ 125,432	$ 690,452	$ 565,020	450.46%	Project_Acceleration	Permit(s) Received
Broward	LYONS	701161	2019	2019	2024	2024	$ 15,000	$ 71,775	$ 56,775	378.50%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700835	2022	2022	2025	2024	$ 353,358	$ 1,589,986	$ 1,236,628	349.96%	Project_Acceleration	Available Resource(s)
Broward	DEERFIELD BEACH	703540	2021	2021	2025	2024	$ 121,367	$ 522,393	$ 401,026	330.42%	Project_Acceleration	Available Resource(s)
Broward	PROGRESSO	709263	2021	2021	2024	2024	$ 95,024	$ 408,406	$ 313,382	329.79%	Project_Estimate_Change	Field Conditions
Broward	DAVIE	702536	2021	2021	2025	2024	$ 439,302	$ 1,729,130	$ 1,289,828	293.61%	Project_Acceleration	Program Management
Broward	POMPANO	700539	2021	2021	2025	2024	$ 453,560	$ 1,279,035	$ 825,475	182.00%	Project_Acceleration	Prioritization Change
Broward	POMPANO	700536	2021	2021	2025	2024	$ 240,411	$ 676,528	$ 436,117	181.40%	Project_Acceleration	Prioritization Change
Broward	HAWKINS	702933	2021	2021	2025	2024	$ 513,342	$ 1,430,889	$ 917,547	178.74%	Project_Acceleration	Program Management
Broward	OAKLAND PARK	700436	2021	2021	2025	2024	$ 559,490	$ 1,512,591	$ 953,101	170.35%	Project_Acceleration	Engineering Available
Broward	TRAIN	706532	2021	2021	2025	2024	$ 1,011,160	$ 2,426,150	$ 1,414,990	139.94%	Project_Acceleration	Permit(s) Received
Broward	MOFFETT	704136	2022	2022	2026	2026	$ 945,528	$ 2,097,294	$ 1,151,766	121.81%	Project_Acceleration	Prioritization Change
Broward	DANIA	701538	2021	2021	2025	2026	$ 1,399,204	$ 2,955,567	$ 1,556,363	111.23%	Project_Delayed	Prioritization Change
Broward	ROHAN	703036	2021	2021	2026	2026	$ 932,330	$ 1,898,133	$ 965,803	103.59%	Project_Acceleration	Permit(s) Received
Broward	VERENA	700633	-	2021	-	2027	$ -	$ 4,398,733	$ 4,398,733	100.00%	Project_Acceleration	Early Execution of Other Project(s)
Broward	OAKLAND PARK	700435	-	2021	-	2026	$ -	$ 1,760,112	$ 1,760,112	100.00%	Project_Acceleration	Early Execution of Other Project(s)
Broward	Pinehurst	700333	-	2021	-	2024	$ -	$ 1,527,268	$ 1,527,268	100.00%	Project_Acceleration	Engineering Available
Broward	Lakeview	704940	-	2021	-	2026	$ -	$ 1,440,170	$ 1,440,170	100.00%	Project_Acceleration	Available Resource(s)
Broward	MOFFETT	704133	-	2021	-	2026	$ -	$ 1,410,785	$ 1,410,785	100.00%	Project_Acceleration	Available Resource(s)
Broward	ROCK ISLAND	701839	-	2020	-	2026	$ -	$ 1,346,879	$ 1,346,879	100.00%	Project_Acceleration	Available Resource(s)
Broward	BEVERLY	700834	-	2021	-	2024	$ -	$ 1,191,904	$ 1,191,904	100.00%	Project_Acceleration	Construction Alignment
Broward	BEVERLY	700842	-	2021	-	2025	$ -	$ 1,031,578	$ 1,031,578	100.00%	Project_Acceleration	Early Execution of Other Project(s)
Broward	ROCK ISLAND	701831	-	2020	-	2026	$ -	$ 1,027,396	$ 1,027,396	100.00%	Project_Acceleration	Available Resource(s)
Broward	HUNTINGTON	708161	-	2021	-	2024	$ -	$ 660,627	$ 660,627	100.00%	Project_Acceleration	Permit(s) Received
Broward	Rohan	703031	-	2021	-	2023	$ -	$ 644,148	$ 644,148	100.00%	Project_Estimate_Change	Scope Change
Broward	CHAPEL	706961	-	2020	-	2023	$ -	$ 632,628	$ 632,628	100.00%	Project_Estimate_Change	Scope Change
Broward	Pompano	700532	-	2021	-	2024	$ -	$ 607,398	$ 607,398	100.00%	Project_Acceleration	Construction Alignment
Broward	DEERFIELD BEACH	703539	-	2021	-	2024	$ -	$ 591,561	$ 591,561	100.00%	Project_Acceleration	Construction Alignment
Broward	DEERFIELD BEACH	703532	-	2021	-	2023	$ -	$ 581,776	$ 581,776	100.00%	Project_Estimate_Change	Scope Change
Broward	PLANTATION	701637	-	2020	-	2026	$ -	$ 568,668	$ 568,668	100.00%	Project_Acceleration	Early Execution of Other Project(s)
Broward	Twinlakes	707932	-	2021	-	2023	$ -	$ 565,828	$ 565,828	100.00%	Project_Estimate_Change	Scope Change
Broward	PEMBROKE	702437	-	2020	-	2026	$ -	$ 410,485	$ 410,485	100.00%	Project_Acceleration	Available Resource(s)
Broward	WINDMILL	708061	-	2021	-	2024	$ -	$ 351,133	$ 351,133	100.00%	Project_Acceleration	Construction Alignment
Broward	Ravenswood	703136	-	2021	-	2023	$ -	$ 334,760	$ 334,760	100.00%	Project_Estimate_Change	Scope Change
Broward	DANIA	701537	-	2020	-	2023	$ -	$ 310,514	$ 310,514	100.00%	Project_Estimate_Change	Scope Change
Broward	SISTRUNK	700132	-	2019	-	2023	$ -	$ 299,230	$ 299,230	100.00%	Project_Estimate_Change	Scope Change
Broward	MOTOROLA	704067	-	2019	-	2023	$ -	$ 252,141	$ 252,141	100.00%	Project_Estimate_Change	Scope Change
Broward	CYPRESS CREEK	702136	-	2021	-	2023	$ -	$ 234,619	$ 234,619	100.00%	Project_Estimate_Change	Scope Change
Broward	RESERVATION	703434	-	2021	-	2023	$ -	$ 229,527	$ 229,527	100.00%	Project_Estimate_Change	Field Conditions
Broward	Pompano	700531	-	2021	-	2023	$ -	$ 195,287	$ 195,287	100.00%	Project_Estimate_Change	Scope Change
Broward	PERRY	702834	-	2020	-	2023	$ -	$ 183,332	$ 183,332	100.00%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700839	-	2021	-	2023	$ -	$ 173,816	$ 173,816	100.00%	Project_Estimate_Change	Scope Change
Broward	GOOLSBY	707731	-	2021	-	2023	$ -	$ 158,899	$ 158,899	100.00%	Project_Estimate_Change	Scope Change

FPSC EXH NO. 10

ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actualization Costs	2024 Actual Costs[3]	Variance Increase/(Decrease)	Percent Variance	Category[4]	Explanation
Broward	VALENCIA	706261	-	2019		2023	$ -	$ 152,183	$ 152,183	100.00%	Project_Estimate_Change	Field Conditions
Broward	MARGATE	702240	-	2021	-	2023	$ -	$ 147,606	$ 147,606	100.00%	Project_Estimate_Change	Scope Change
Broward	CYPRESS CREEK	702133	-	2021	-	2023	$ -	$ 143,637	$ 143,637	100.00%	Project_Estimate_Change	Scope Change
Broward	HIGHLANDS	703834	-	2019	-	2023	$ -	$ 143,516	$ 143,516	100.00%	Project_Estimate_Change	Scope Change
Broward	Davie	702535	-	2021	-	2023	$ -	$ 140,203	$ 140,203	100.00%	Project_Estimate_Change	Scope Change
Broward	DANIA	701531	-	2021	-	2023	$ -	$ 136,760	$ 136,760	100.00%	Project_Estimate_Change	Scope Change
Broward	Ely	702634	-	2021	-	2023	$ -	$ 121,062	$ 121,062	100.00%	Project_Estimate_Change	Scope Change
Broward	PLANTATION	701639	-	2021	-	2023	$ -	$ 114,326	$ 114,326	100.00%	Project_Estimate_Change	Scope Change
Broward	HAWKINS	702938	-	2021	-	2023	$ -	$ 105,473	$ 105,473	100.00%	Project_Estimate_Change	Scope Change
Broward	DRIFTWOOD	702036	-	2021	-	2023	$ -	$ 105,105	$ 105,105	100.00%	Project_Estimate_Change	Scope Change
Broward	Davie	702534	-	2021	-	2023	$ -	$ 105,097	$ 105,097	100.00%	Project_Estimate_Change	Scope Change
Broward	FAIRMONT	700738	-	2021	-	2023	$ -	$ 98,419	$ 98,419	100.00%	Project_Estimate_Change	Scope Change
Broward	REMSBURG	705865	-	2020	-	2023	$ -	$ 92,980	$ 92,980	100.00%	Project_Estimate_Change	Scope Change
Broward	Lakeview	704931	-	2021	-	2023	$ -	$ 91,655	$ 91,655	100.00%	Project_Estimate_Change	Scope Change
Broward	WESTINGHOUSE	703935	-	2020	-	2023	$ -	$ 89,910	$ 89,910	100.00%	Project_Estimate_Change	Field Conditions
Broward	PERRY	702831	-	2020	-	2023	$ -	$ 79,180	$ 79,180	100.00%	Project_Estimate_Change	Scope Change
Broward	SISTRUNK	700141	-	2021	-	2023	$ -	$ 79,091	$ 79,091	100.00%	Project_Estimate_Change	Scope Change
Broward	WESTINGHOUSE	703937	-	2021	-	2023	$ -	$ 73,660	$ 73,660	100.00%	Project_Estimate_Change	Scope Change
Broward	SHERIDAN	707033	-	2020	-	2023	$ -	$ 60,249	$ 60,249	100.00%	Project_Estimate_Change	Scope Change
Broward	WESTINGHOUSE	703931	-	2021	-	2022	$ -	$ 51,740	$ 51,740	100.00%	Project_Estimate_Change	Field Conditions
Broward	DRIFTWOOD	702037	2021	2021	2026	2025	$ 684,070	$ 1,311,248	$ 627,178	91.68%	Project_Acceleration	Early Execution of Other Project(s)
Broward	DRIFTWOOD	702034	2021	2021	2025	2026	$ 1,396,301	$ 2,600,404	$ 1,204,103	86.24%	Project_Delayed	Early Execution of Other Project(s)
Broward	PLANTATION	701636	2022	2022	2025	2027	$ 2,438,373	$ 4,505,863	$ 2,067,490	84.79%	Project_Delayed	Program Management
Broward	RESERVATION	703433	2021	2021	2025	2026	$ 1,454,480	$ 2,681,136	$ 1,226,656	84.34%	Project_Delayed	Permit(s) Delayed
Broward	TRACE	705764	2013	2013	2024	2024	$ 88,237	$ 145,742	$ 57,505	65.17%	Project_Estimate_Change	Field Conditions
Broward	BASSCREEK	706363	2024	2024	2025	2026	$ 271,479	$ 447,692	$ 176,213	64.91%	Project_Delayed	Early Execution of Other Project(s)
Broward	COPANS	705634	2021	2021	2025	2026	$ 427,107	$ 658,485	$ 231,378	54.17%	Project_Delayed	Permit(s) Delayed
Broward	HOLY CROSS	701936	2024	2024	2025	2026	$ 572,864	$ 861,928	$ 289,064	50.46%	Project_Delayed	Permit(s) Delayed
Broward	STIRLING	701738	2021	2021	2025	2024	$ 660,960	$ 958,271	$ 297,311	44.98%	Project_Acceleration	Program Management
Broward	MOTOROLA	704062	2021	2021	2025	2025	$ 1,404,880	$ 2,030,206	$ 625,326	44.51%	Project_Acceleration	Construction Alignment
Broward	COLLINS	707532	2021	2021	2025	2027	$ 1,313,760	$ 1,891,762	$ 578,002	44.00%	Project_Delayed	Permit(s) Delayed
Broward	OAKLAND PARK	700443	2022	2022	2026	2026	$ 1,419,895	$ 1,994,264	$ 574,370	40.45%	Project_Acceleration	Prioritization Change
Broward	MOTOROLA	704033	2021	2021	2025	2024	$ 282,200	$ 393,826	$ 111,626	39.56%	Project_Acceleration	Engineering Available
Broward	PLANTATION	701632	2022	2022	2025	2027	$ 1,214,250	$ 1,661,148	$ 446,898	36.80%	Project_Delayed	Program Management
Broward	BEVERLY	700843	2022	2022	2025	2026	$ 2,675,330	$ 3,578,369	$ 903,039	33.75%	Project_Delayed	Engineering Delayed
Broward	RESERVATION	703432	2021	2021	2026	2026	$ 1,240,405	$ 1,648,886	$ 408,482	32.93%	Project_Acceleration	Early Execution of Other Project(s)
Broward	LAKEVIEW	704937	2021	2021	2025	2025	$ 1,064,930	$ 1,343,269	$ 278,339	26.14%	Project_Acceleration	Construction Alignment
Broward	VERENA	700634	2022	2022	2025	2026	$ 1,501,118	$ 1,892,967	$ 391,849	26.10%	Project_Delayed	Permit(s) Delayed
Broward	TWINLAKES	707931	2021	2021	2025	2027	$ 1,298,452	$ 1,608,487	$ 310,034	23.88%	Project_Delayed	Permit(s) Delayed
Broward	CYPRESS CREEK	702140	2024	2024	2025	2027	$ 862,240	$ 1,062,958	$ 200,718	23.28%	Project_Delayed	Prioritization Change
Broward	MCARTHUR	702731	2021	2021	2026	2027	$ 576,178	$ 696,485	$ 120,307	20.88%	Project_Delayed	Engineering Delayed
Broward	HIGHLANDS	703833	2022	2022	2025	2027	$ 2,663,976	$ 3,218,953	$ 554,977	20.83%	Project_Delayed	Permit(s) Delayed
Broward	HUNTINGTON	708162	2022	2022	2025	2027	$ 2,039,430	$ 2,353,597	$ 314,168	15.40%	Project_Delayed	Permit(s) Delayed
Broward	ELY	702637	2021	2021	2026	2026	$ 2,203,880	$ 2,534,691	$ 330,811	15.01%	Project_Acceleration	Available Resource(s)
Broward	FAIRMONT	700735	2021	2021	2025	2026	$ 2,652,450	$ 2,106,538	$ (545,912)	-20.58%	Project_Delayed	Early Execution of Other Project(s)
Broward	OAKLAND PARK	700442	2022	2022	2024	2024	$ 273,006	$ 214,211	$ (58,795)	-21.54%	Project_Estimate_Change	Scope Change
Broward	SPRINGTREE	704869	2024	2024	2025	2026	$ 713,397	$ 551,288	$ (162,108)	-22.72%	Project_Delayed	Permit(s) Delayed
Broward	PEMBROKE	702431	2024	2024	2026	2026	$ 4,607,130	$ 3,423,071	$ (1,184,059)	-25.70%	Project_Delayed	Resource(s) Delayed
Broward	TIMBERLAKE	705233	2021	2021	2025	2026	$ 1,216,020	$ 837,876	$ (378,144)	-31.10%	Project_Delayed	Permit(s) Delayed
Broward	TIMBERLAKE	705236	2021	2021	2025	2027	$ 831,857	$ 564,541	$ (267,316)	-32.13%	Project_Delayed	External Impact(s)
Broward	BEVERLY	700840	2022	2022	2025	2026	$ 3,061,110	$ 1,708,362	$ (1,352,748)	-44.19%	Project_Delayed	Engineering Delayed
Broward	PLANTATION	701634	2021	2021	2025	2026	$ 3,813,246	$ 2,125,423	$ (1,687,823)	-44.26%	Project_Delayed	Program Management
Broward	BEVERLY	700836	2022	2022	2025	2026	$ 1,386,429	$ 729,684	$ (656,745)	-47.37%	Project_Delayed	Engineering Delayed
Broward	OAKLAND PARK	700437	2022	2022	2024	2026	$ 3,991,015	$ 2,065,058	$ (1,925,957)	-48.26%	Project_Delayed	Early Execution of Other Project(s)
Broward	SISTRUNK	700143	2021	2021	2025	2025	$ 4,274,266	$ 2,160,048	$ (2,114,218)	-49.46%	Project_Delayed	Resource(s) Delayed
Broward	PLAYLAND	701232	2021	2021	2024	2026	$ 3,989,506	$ 1,842,169	$ (2,147,337)	-53.82%	Project_Delayed	Material Delayed
Broward	PLAYLAND	701237	2024	2024	2025	2026	$ 399,814	$ 170,174	$ (229,640)	-57.44%	Project_Delayed	Program Management
Broward	LYONS	701131	2021	2021	2024	2024	$ 838,626	$ 308,221	$ (530,405)	-63.25%	Project_Estimate_Change	Scope Change
Broward	MARGATE	702262	2022	2022	2024	2024	$ 834,101	$ 306,454	$ (527,647)	-63.26%	Project_Estimate_Change	Field Conditions
Broward	HALLANDALE	700932	2021	2021	2024	2025	$ 3,618,460	$ 1,090,631	$ (2,527,828)	-69.86%	Project_Delayed	Permit(s) Delayed
Broward	ROHAN	703034	2021	2021	2025	2026	$ 3,065,980	$ 869,945	$ (2,196,035)	-71.63%	Project_Delayed	Permit(s) Delayed
Broward	PLAYLAND	701234	2021	2021	2024	2024	$ 162,899	$ 43,900	$ (118,998)	-73.05%	Project_Estimate_Change	Field Conditions
Broward	DAVIE	702532	2021	2021	2025	2026	$ 778,433	$ 157,765	$ (620,668)	-79.73%	Project_Delayed	Prioritization Change

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	[illegible] Start Y	2024 Actual/[illegible]mated Completion Year[2]	Updated Compl[illegible]n Year	2024 Actual[illegible]stimated Cost	2024 Actual Cost[3]	[illegible] Increase)	Percent Variance	Category[4]	Explanation[4]
Broward	CYPRESS CREEK	702135	2024	2024	2024	2027	$ 5,040,805	$ 950,313	$ (4,090,492)	-81.15%	Project_Delayed	Prioritization Change
Broward	SHERIDAN	707035	2024	2024	2026	2026	$ 494,352	$ 89,164	$ (405,187)	-81.96%	Project_Delayed	Resource(s) Delayed
Broward	PALM AIRE	703634	2022	2022	2025	2026	$ 1,327,360	$ 208,382	$ (1,118,978)	-84.30%	Project_Delayed	Early Execution of Other Project(s)
Broward	COPANS	705638	2021	2021	2026	2026	$ 522,821	$ 62,426	$ (460,396)	-88.06%	Project_Delayed	Permit(s) Delayed
Broward	COPANS	705637	2021	2021	2025	2026	$ 1,007,760	$ 84,677	$ (923,083)	-91.60%	Project_Delayed	Permit(s) Delayed
Broward	MARGATE	702238	2022	2022	2025	2027	$ 1,167,504	$ 83,649	$ (1,083,855)	-92.84%	Project_Delayed	Construction Alignment
Broward	DAVIE	702531	2021	2021	2025	2026	$ 814,146	$ 49,096	$ (765,050)	-93.97%	Project_Delayed	Prioritization Change
Broward	MARGATE	702234	2022	2022	2025	2027	$ 1,168,956	$ 35,885	$ (1,133,071)	-96.93%	Project_Delayed	Engineering Delayed
Broward	CULLUM	707132	2021	2021	2025	2026	$ 839,800	$ 21,253	$ (818,547)	-97.47%	Project_Delayed	Prioritization Change
Broward	LYONS	701141	2022	2022	2025	2027	$ 4,202,810	$ 37,163	$ (4,165,647)	-99.12%	Project_Delayed	Construction Alignment
Broward	HALLANDALE	700934	2022	2022	2024	2027	$ 4,111,680	$ (532)	$ (4,112,212)	-100.01%	Project_Delayed	Permit(s) Delayed
Broward	BASSCREEK	706384	-	2020	-	2022	$ -	$ 196	$ 196	100.00%		
Broward	BASSCREEK	706386	-	2021	-	2026	$ -	$ 29,064	$ 29,064	100.00%		
Broward	BEVERLY	700838	2024	2024	2025	2026	$ 995,616	$ 958,216	$ (37,400)	-3.76%		
Broward	BEVERLY	700831	-	2019	-	2022	$ -	$ 1,416	$ 1,416	100.00%		
Broward	BEVERLY	700832	-	2019	-	2022	$ -	$ 1,245	$ 1,245	100.00%		
Broward	BEVERLY	700844	-	2021	-	2023	$ -	$ 9,989	$ 9,989	100.00%		
Broward	CHAPEL	706962	-	2020	-	2023	$ -	$ (2,607)	$ (2,607)	100.00%		
Broward	Copans	705636	-	2021	-	2023	$ -	$ 40,863	$ 40,863	100.00%		
Broward	CRYSTAL	703735	-	2020	-	2023	$ -	$ 32,489	$ 32,489	100.00%		
Broward	CRYSTAL	703739	-	2021	-	2023	$ -	$ 5,044	$ 5,044	100.00%		
Broward	CYPRESS CREEK	702138	2019	2019	2024	2024	$ 10,000	$ -	$ (10,000)	-100.00%		
Broward	DEERFIELD BEACH	703538	2021	2021	2025	2026	$ 1,793,160	$ 1,770,724	$ (22,436)	-1.25%		
Broward	FAIRMONT	700733	2022	2022	2025	2026	$ 1,753,860	$ 1,705,840	$ (48,020)	-2.74%		
Broward	FLAMINGO	707264	-	2016	-	2022	$ -	$ (2)	$ (2)	100.00%		
Broward	HALLANDALE	700938	-	2021	-	2023	$ -	$ 18,599	$ 18,599	100.00%		
Broward	HAWKINS	702931	2021	2021	2024	2024	$ 15,000	$ 34,053	$ 19,053	127.02%		
Broward	HAWKINS	702934	-	2021	-	2023	$ -	$ 49,098	$ 49,098	100.00%		
Broward	HIGHLANDS	703836	2024	2024	2025	2024	$ 53,425	$ 4,223	$ (49,202)	-92.10%		
Broward	HOLY CROSS	701938	-	2020	-	2023	$ -	$ (28,095)	$ (28,095)	100.00%		
Broward	HOLY CROSS	701940	-	2020	-	2022	$ -	$ 1,814	$ 1,814	100.00%		
Broward	Lakeview	704934	-	2021	-	2022	$ -	$ 359	$ 359	100.00%		
Broward	LYONS	701135	2022	2022	2025	2026	$ 2,667,460	$ 2,684,680	$ 17,220	0.65%		
Broward	MALLARD	704565	2021	2021	2024	2025	$ 15,000	$ 26,149	$ 11,149	74.33%		
Broward	MARGATAE	702231	-	2020	-	2023	$ -	$ 8,273	$ 8,273	100.00%		
Broward	MARGATE	702233	-	2020	-	2023	$ -	$ 37,343	$ 37,343	100.00%		
Broward	MARGATE	702261	-	2020	-	2023	$ -	$ 34,893	$ 34,893	100.00%		
Broward	MCARTHUR	702738	2020	2020	2024	2024	$ 15,000	$ 35,038	$ 20,038	133.59%		
Broward	MOTOROLA	704032	-	2019	-	2023	$ -	$ 19,572	$ 19,572	100.00%		
Broward	MOTOROLA	704061	-	2016	-	2022	$ -	$ 383	$ 383	100.00%		
Broward	OAKLAND PARK	700431	-	2021	-	2023	$ -	$ 11,401	$ 11,401	100.00%		
Broward	OAKLAND PARK	700434	-	2019	-	2022	$ -	$ (24)	$ (24)	100.00%		
Broward	PEMBROKE	702434	-	2020	-	2023	$ -	$ 12,947	$ 12,947	100.00%		
Broward	Pinehurst	700335	-	2021	-	2023	$ -	$ 9,215	$ 9,215	100.00%		
Broward	Pinehurst	700338	-	2019	-	2022	$ -	$ 6,076	$ 6,076	100.00%		
Broward	Pompano	700533	-	2021	-	2023	$ -	$ 22,987	$ 22,987	100.00%		
Broward	PORT	701432	-	2022	-	2026	$ -	$ 45,838	$ 45,838	100.00%		
Broward	PROGRESSO	709266	2022	2022	2024	2024	$ 15,000	$ -	$ (15,000)	-100.00%		
Broward	Ravenswood	703134	-	2021	-	2023	$ -	$ (3,614)	$ (3,614)	100.00%		
Broward	REMSBURG	705868	-	2020	-	2022	$ -	$ 7,867	$ 7,867	100.00%		
Broward	RESERVATION	703431	-	2019	-	2021	$ -	$ 15,180	$ 15,180	100.00%		
Broward	ROCK ISLAND	701832	-	2019	-	2023	$ -	$ 44,132	$ 44,132	100.00%		
Broward	ROCK ISLAND	701838	-	2020	-	2023	$ -	$ (22,520)	$ (22,520)	100.00%		
Broward	SAMPLE ROAD	701038	-	2020	-	2023	$ -	$ (10)	$ (10)	100.00%		
Broward	SHERIDAN	707031	-	2020	-	2023	$ -	$ 44,634	$ 44,634	100.00%		
Broward	SILVERLAKES	708561	-	2020	-	2022	$ -	$ (895)	$ (895)	100.00%		

FPSC EXH NO. 10

ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actualization Costs	2024 Actual Cost[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	SISTRUNK	700137	-	2019		2023	$ -	$ 24,680	$ 24,680	100.00%		
Broward	SISTRUNK	700144	-	2016	-	2022	$ -	$ (338)	$ (338)	100.00%		
Broward	SOUTHSIDE	705531	2020	2020	2024	2025	$ 15,000	$ (4,904)	$ (19,904)	-132.69%		
Broward	SOUTHSIDE	705532	2020	2020	2024	2025	$ 15,000	$ 16,476	$ 1,476	9.84%		
Broward	SOUTHSIDE	705538	-	2020	-	2022	$ -	$ (2,782)	$ (2,782)	100.00%		
Broward	SPRINGTREE	704661	-	2020	-	2023	$ -	$ 3,444	$ 3,444	100.00%		
Broward	STIRLING	701736	-	2021	-	2023	$ -	$ (952)	$ (952)	100.00%		
Broward	STONEBRIDGE	704761	-	2020	-	2022	$ -	$ 492	$ 492	100.00%		
Broward	STONEBRIDGE	704766	-	2020	-	2022	$ -	$ 5,284	$ 5,284	100.00%		
Broward	TRAIN	706531	-	2020	-	2022	$ -	$ (35)	$ (35)	100.00%		
Broward	VALENCIA	706262	-	2020	-	2023	$ -	$ 24	$ 24	100.00%		
Broward	VALENCIA	706263	-	2020	-	2023	$ -	$ 17,237	$ 17,237	100.00%		
Broward	VERENA	700632	-	2020	-	2022	$ -	$ (5,281)	$ (5,281)	100.00%		
Broward	VERENA	700635	-	2020	-	2022	$ -	$ 1,914	$ 1,914	100.00%		
Broward	VERENA	700642	-	2016	-	2022	$ -	$ 1,178	$ 1,178	100.00%		
Dade	40TH ST	800933	-	2025	-	2027	$ -	$ 841,700	$ 841,700	100.00%	Project _Acceleration	Permit(s) Received
Dade	40TH ST	800941	-	2025	-	2029	$ -	$ 106,953	$ 106,953	100.00%	Project _Acceleration	Permit(s) Received
Dade	62ND AVE	801733	2021	2021	2025	2025	$ 1,170,960	$ 1,641,382	$ 470,422	40.17%	Project _Acceleration	Permit(s) Received
Dade	62ND AVE	801735	2021	2021	2025	2028	$ 774,948	$ 875,434	$ 100,486	12.97%	Project_Delayed	External Impact(s)
Dade	62Nd Ave	801736	-	2021	-	2026	$ -	$ 1,360,767	$ 1,360,767	100.00%	Project_Estimate_Change	Scope Change
Dade	ARCH CREEK	802831	2022	2022	2025	2027	$ 1,463,372	$ 2,423,713	$ 960,341	65.63%	Project_Delayed	Permit(s) Delayed
Dade	ARCH CREEK	802837	2021	2021	2025	2026	$ 2,114,921	$ 3,436,217	$ 1,321,296	62.47%	Project_Delayed	Permit(s) Delayed
Dade	ARCH CREEK	802833	2020	2020	2024	2025	$ 15,000	$ 97,072	$ 82,072	547.14%	Project_Delayed	External Impact(s)
Dade	ARCH CREEK	802834	2020	2020	2024	2025	$ 15,000	$ 103,697	$ 88,697	591.32%	Project_Delayed	Program Management
Dade	ARCH CREEK	802836	2021	2021	2024	2025	$ 15,000	$ 570,824	$ 555,824	3705.49%	Project_Delayed	Program Management
Dade	AVOCADO	810064	2024	2024	2026	2028	$ 659,701	$ 18,890	$ (640,811)	-97.14%	Project_Delayed	Early Execution of Other Project(s)
Dade	BANYAN	814434	2024	2024	2024	2027	$ 3,481,376	$ -	$ (3,481,376)	-100.00%	Project_Delayed	Construction Alignment
DADE	BANYAN	814431	-	2025	-	2026	$ -	$ 946,382	$ 946,382	100.00%	Project _Acceleration	Prioritization Change
Dade	BAUER	814133	2024	2024	2026	2026	$ 1,353,529	$ 2,720,463	$ 1,366,934	100.99%	Project _Acceleration	Permit(s) Received
Dade	BAUER	814131	2019	2019	2026	2029	$ 278,851	$ (1,300)	$ (280,150)	-100.47%	Project_Delayed	Engineering Delayed
Dade	BAUER	814134	-	2025	-	2028	$ -	$ 1,282,436	$ 1,282,436	100.00%	Project _Acceleration	Prioritization Change
Dade	BEACON	812167	2024	2024	2026	2026	$ 88,991	$ 15,491	$ (73,499)	-82.59%	Project_Delayed	Material Delayed
Dade	BELL	810834	2024	2024	2025	2026	$ 1,004,326	$ 1,737,281	$ 732,955	72.98%	Project_Delayed	Engineering Delayed
Dade	BIRD	806933	2024	2024	2026	2027	$ 1,403,115	$ 142,081	$ (1,261,034)	-89.87%	Project_Delayed	Engineering Delayed
Dade	BIRD	806932	2021	2021	2024	2026	$ 3,156,914	$ 769,419	$ (2,387,495)	-75.63%	Project_Delayed	Engineering Delayed
Dade	BISCAYNE	801831	2020	2020	2026	2029	$ 601,443	$ 41,715	$ (559,727)	-93.06%	Project_Delayed	Engineering Delayed
Dade	BLUE LAGOON	810433	2022	2022	2025	2026	$ 913,156	$ 1,260,275	$ 347,119	38.01%	Project_Delayed	Program Management
Dade	BLUE LAGOON	810434	2015	2015	2024	2027	$ 15,000	$ 408,497	$ 393,497	2623.32%	Project_Delayed	Program Management
Dade	BLUE LAGOON	810432	-	2020	-	2023	$ -	$ 347,593	$ 347,593	100.00%	Project_Estimate_Change	Scope Change
Dade	BOULEVARD	808734	2021	2021	2025	2025	$ 1,480,793	$ 2,901,777	$ 1,420,984	95.96%	Project _Acceleration	Permit(s) Received
Dade	BOULEVARD	808731	-	2016	-	2023	$ -	$ 152,333	$ 152,333	100.00%	Project_Estimate_Change	Scope Change
Dade	BOULEVARD	808732	-	2021	-	2026	$ -	$ 1,521,332	$ 1,521,332	100.00%	Project _Acceleration	Prioritization Change
Dade	BRANDON	808631	2019	2019	2024	2025	$ 461,546	$ 6,845	$ (454,701)	-98.52%	Project_Delayed	Program Management
Dade	BRICKELL	814031	2021	2021	2024	2024	$ 15,000	$ 89,631	$ 74,631	497.54%	Project_Estimate_Change	Scope Change
Dade	BRICKELL	814035	-	2026	-	2028	$ -	$ 85,920	$ 85,920	100.00%	Project _Acceleration	Prioritization Change
Dade	BRICKELL	814036	-	2026	-	2029	$ -	$ 177,452	$ 177,452	100.00%	Project _Acceleration	Prioritization Change
Dade	BUENA VISTA	800336	2021	2021	2026	2029	$ 677,801	$ 30,003	$ (647,798)	-95.57%	Project_Delayed	Program Management
Dade	BUENA VISTA	800335	2021	2021	2026	2029	$ 2,598,835	$ 9,224	$ (2,589,611)	-99.65%	Project_Delayed	External Impact(s)
Dade	BUENA VISTA	800334	2021	2021	2025	2029	$ 1,396,010	$ (5,289)	$ (1,401,299)	-100.38%	Project_Delayed	External Impact(s)
Dade	BUENA VISTA	800332	2021	2021	2024	2024	$ 1,027,166	$ 577,573	$ (449,593)	-43.77%	Project_Estimate_Change	Field Conditions
Dade	BUENA VISTA	800333	-	2015	-	2023	$ -	$ 130,045	$ 130,045	100.00%	Project_Estimate_Change	Scope Change
Dade	COCONUT GROVE	800435	2022	2022	2026	2027	$ 829,953	$ 1,897,149	$ 1,067,196	128.59%	Project_Delayed	External Impact(s)
Dade	COCONUT GROVE	800436	2024	2024	2025	2029	$ 2,725,269	$ 115,510	$ (2,609,759)	-95.76%	Project_Delayed	External Impact(s)
Dade	COCONUT GROVE	800445	2019	2019	2024	2028	$ 1,732,306	$ 9,039	$ (1,723,267)	-99.48%	Project_Delayed	External Impact(s)
Dade	COCONUT GROVE	800444	2021	2021	2026	2029	$ 1,091,647	$ 7,261	$ (1,084,385)	-99.33%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800431	2022	2022	2026	2027	$ 1,027,732	$ 798,427	$ (229,304)	-22.31%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800448	2021	2021	2026	2027	$ 1,110,595	$ 1,875,225	$ 764,630	68.85%	Project_Delayed	Permit(s) Delayed

FPSC EXH NO. 10

ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	COCONUT GROVE	800433	-	2026		2027	$ -	$ 416,279	$ 416,279	100.00%	Project _Acceleration	Permit(s) Received
Dade	COCONUT GROVE	800437	-	2026	-	2028	$ -	$ 59,758	$ 59,758	100.00%	Project _Acceleration	Permit(s) Received
Dade	CORAL REEF	805831	2021	2021	2025	2025	$ 1,053,320	$ 1,752,625	$ 699,305	66.39%	Project _Acceleration	Available Resource(s)
Dade	CORAL REEF	805833	2021	2021	2026	2024	$ 1,113,840	$ 1,806,432	$ 692,592	62.18%	Project _Acceleration	Permit(s) Received
Dade	CORAL REEF	805836	2021	2021	2024	2024	$ 1,266,989	$ 1,561,156	$ 294,167	23.22%	Project_Estimate_Change	Scope Change
Dade	CORAL REEF	805835	2021	2021	2024	2026	$ 15,000	$ 271,237	$ 256,237	1708.25%	Project_Delayed	Program Management
Dade	Coral Reef	805834	-	2021	-	2025	$ -	$ 432,333	$ 432,333	100.00%	Project _Acceleration	Construction Alignment
Dade	COUNTRY CLUB	805933	2021	2021	2024	2025	$ 1,235,314	$ 48,027	$ (1,187,287)	-96.11%	Project_Delayed	Permit(s) Delayed
Dade	Country Club	805934	-	2021	-	2024	$ -	$ 180,194	$ 180,194	100.00%	Project _Acceleration	Permit(s) Received
Dade	COUNTY LINE	804832	2021	2021	2024	2025	$ 624,444	$ 53,513	$ (570,932)	-91.43%	Project_Delayed	Permit(s) Delayed
Dade	COUNTY LINE	804833	2021	2021	2025	2027	$ 911,704	$ 4,680	$ (907,024)	-99.49%	Project_Delayed	Permit(s) Delayed
Dade	COUNTY LINE	804836	2021	2021	2025	2025	$ 1,577,580	$ 2,131,369	$ 553,789	35.10%	Project _Acceleration	Program Management
Dade	COUNTY LINE	804831	2021	2021	2024	2025	$ 15,000	$ 182,503	$ 167,503	1116.68%	Project_Delayed	Program Management
Dade	COURT	809665	2021	2021	2024	2025	$ 15,000	$ 293,599	$ 278,599	1857.33%	Project_Delayed	Program Management
Dade	COURT	809662	-	2019	-	2021	$ -	$ 110,734	$ 110,734	100.00%	Project_Estimate_Change	Scope Change
Dade	COURT	809667	-	2014	-	2023	$ -	$ 75,036	$ 75,036	100.00%	Project_Estimate_Change	Scope Change
Dade	CUTLER	802032	2020	2020	2026	2025	$ 779,801	$ 2,601,955	$ 1,822,154	233.67%	Project _Acceleration	Early Execution of Other Project(s)
Dade	CUTLER	802031	2022	2022	2024	2026	$ 1,919,337	$ 2,123,447	$ 204,110	10.63%	Project_Delayed	Prioritization Change
Dade	CUTLER	802037	2022	2022	2026	2026	$ 472,670	$ 533,994	$ 61,324	12.97%	Project _Acceleration	Available Resource(s)
Dade	CUTLER	802035	2022	2022	2026	2026	$ 1,403,040	$ 759,496	$ (643,544)	-45.87%	Project_Delayed	Material Delayed
Dade	CUTLER	802036	2021	2021	2025	2024	$ 17,711	$ 202,948	$ 185,236	1045.86%	Project _Acceleration	Engineering Available
Dade	CUTLER	802038	2020	2020	2024	2025	$ 15,000	$ 351,244	$ 336,244	2241.63%	Project_Delayed	Program Management
Dade	CUTLER	802033	-	2020	-	2023	$ -	$ (137,773)	$ (137,773)	100.00%	Project_Estimate_Change	Scope Change
Dade	DADE	805438	2020	2020	2025	2027	$ 1,381,493	$ 1,130,487	$ (251,006)	-18.17%	Project_Delayed	Prioritization Change
Dade	DADE	805435	2024	2024	2026	2027	$ 311,091	$ 41,330	$ (269,761)	-86.71%	Project_Delayed	Prioritization Change
Dade	DADE	805432	2020	2020	2026	2026	$ 1,011,894	$ 1,866,109	$ 854,215	84.42%	Project _Acceleration	Available Resource(s)
Dade	DADE	805434	2022	2022	2026	2026	$ 1,018,590	$ 4,014,042	$ 2,995,452	294.08%	Project _Acceleration	Available Resource(s)
Dade	DADELAND	807531	2024	2024	2026	2027	$ 833,158	$ 1,058,073	$ 224,914	27.00%	Project_Delayed	Prioritization Change
Dade	DADELAND	807536	2020	2020	2025	2027	$ 1,642,519	$ 894,134	$ (748,385)	-45.56%	Project_Delayed	Prioritization Change
Dade	DEAUVILLE	801938	2021	2021	2024	2028	$ 2,368,817	$ 2,491	$ (2,366,325)	-99.89%	Project_Delayed	Prioritization Change
Dade	DEAUVILLE	801937	-	2022	-	2029	$ -	$ 86,920	$ 86,920	100.00%	Project_Delayed	Permit(s) Delayed
Dade	DOUGLAS	806136	2022	2022	2025	2024	$ 368,747	$ 1,072,206	$ 703,460	190.77%	Project _Acceleration	Early Execution of Other Project(s)
Dade	DOUGLAS	806137	2024	2024	2026	2028	$ 1,158,955	$ 242,892	$ (916,063)	-79.04%	Project_Delayed	Prioritization Change
Dade	DOUGLAS	806138	2024	2024	2026	2029	$ 1,284,712	$ 48,782	$ (1,235,929)	-96.20%	Project_Delayed	Prioritization Change
Dade	DOUGLAS	806141	2021	2021	2024	2026	$ 394,426	$ 108,605	$ (285,821)	-72.46%	Project_Delayed	Prioritization Change
Dade	DOUGLAS	806133	2022	2022	2026	2029	$ 242,274	$ (2,003)	$ (244,276)	-100.83%	Project_Delayed	Prioritization Change
Dade	DOUGLAS	806143	2022	2022	2026	2027	$ 646,315	$ 285,767	$ (360,548)	-55.79%	Project_Delayed	Prioritization Change
Dade	DOUGLAS	806140	-	2026	-	2029	$ -	$ 100,400	$ 100,400	100.00%	Project _Acceleration	Prioritization Change
Dade	DUMFOUNDLING	809833	-	2022	-	2023	$ -	$ 321,324	$ 321,324	100.00%	Project_Estimate_Change	Scope Change
Dade	DUMFOUNDLING	809837	-	2020	-	2023	$ -	$ 98,882	$ 98,882	100.00%	Project_Estimate_Change	Scope Change
Dade	EUREKA	811265	2021	2021	2025	2025	$ 233,443	$ 1,024,174	$ 790,732	338.73%	Project _Acceleration	Construction Alignment
Dade	EUREKA	811261	-	2020	-	2021	$ -	$ 120,023	$ 120,023	100.00%	Project_Estimate_Change	Scope Change
Dade	FIREHOUSE	813135	2021	2021	2026	2029	$ 980,219	$ 29,697	$ (950,522)	-96.97%	Project_Delayed	Early Execution of Other Project(s)
Dade	FLAGAMI	808066	2024	2024	2026	2026	$ 533,945	$ 1,712,058	$ 1,178,113	220.64%	Project _Acceleration	Construction Alignment
Dade	FLAGAMI	808065	2024	2024	2026	2025	$ 421,764	$ 1,186,732	$ 764,968	181.37%	Project _Acceleration	Permit(s) Received
Dade	FLAGAMI	808067	2024	2024	2026	2026	$ 439,298	$ 1,303,636	$ 864,338	196.75%	Project _Acceleration	Construction Alignment
Dade	FLORIDA CITY	803132	2013	2013	2024	2025	$ 15,000	$ 461,273	$ 446,273	2975.16%	Project_Delayed	Program Management
Dade	FLORIDA CITY	803134	2021	2021	2024	2025	$ 15,000	$ 250,990	$ 235,990	1573.27%	Project_Delayed	Program Management
Dade	FLORIDA CITY	803131	-	2020	-	2023	$ -	$ 909,396	$ 909,396	100.00%	Project_Estimate_Change	Scope Change
Dade	FLORIDA CITY	803133	-	2020	-	2023	$ -	$ 121,635	$ 121,635	100.00%	Project_Estimate_Change	Scope Change
Dade	FRONTON	801139	2021	2021	2024	2024	$ 612,378	$ 893,106	$ 280,728	45.84%	Project_Estimate_Change	Field Conditions
Dade	FRONTON	801131	2024	2024	2024	2027	$ 6,061,938	$ 56,641	$ (6,005,297)	-99.07%	Project_Delayed	Early Execution of Other Project(s)
Dade	FRONTON	801132	2022	2022	2026	2026	$ 1,329,190	$ 94,862	$ (1,234,328)	-92.86%	Project_Delayed	Material Delayed
Dade	FRONTON	801135	2022	2022	2026	2026	$ 941,569	$ 4,272,270	$ 3,330,701	353.74%	Project _Acceleration	Construction Alignment
Dade	FRONTON	801136	2019	2019	2024	2026	$ 15,000	$ 569,770	$ 554,770	3698.47%	Project_Delayed	Program Management
Dade	FRONTON	801133	-	2021	-	2023	$ -	$ 57,758	$ 57,758	100.00%	Project_Estimate_Change	Scope Change
Dade	FRONTON	801134	-	2020	-	2027	$ -	$ 952,648	$ 952,648	100.00%	Project _Acceleration	Permit(s) Received
Dade	FRONTON	801140	-	2021	-	2026	$ -	$ 2,984,514	$ 2,984,514	100.00%	Project _Acceleration	Permit(s) Received
Dade	FULFORD	801433	2016	2016	2024	2024	$ 15,000	$ 87,418	$ 72,418	482.78%	Project_Estimate_Change	Field Conditions
Dade	FULFORD	801435	2019	2019	2024	2025	$ 15,000	$ 103,513	$ 88,513	590.09%	Project_Delayed	Program Management
Dade	FULFORD	801431	-	2021	-	2023	$ -	$ 308,462	$ 308,462	100.00%	Project_Estimate_Change	Scope Change
Dade	FULFORD	801436	-	2021	-	2025	$ -	$ 687,151	$ 687,151	100.00%	Project _Acceleration	Permit(s) Received
Dade	GALLOWAY	805740	2024	2024	2026	2027	$ 1,231,355	$ 2,854,451	$ 1,623,096	131.81%	Project_Delayed	Early Execution of Other Project(s)
Dade	GALLOWAY	805732	2024	2024	2026	2027	$ 1,625,026	$ 4,103,943	$ 2,478,917	152.55%	Project_Delayed	Early Execution of Other Project(s)
Dade	GALLOWAY	805737	2024	2024	2026	2026	$ 1,206,467	$ 2,228,687	$ 1,022,220	84.73%	Project _Acceleration	Construction Alignment
Dade	GALLOWAY	805738	2022	2022	2026	2026	$ 702,689	$ 1,334,219	$ 631,530	89.87%	Project _Acceleration	Construction Alignment

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year	Original Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase/(Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	GALLOWAY	805731	-	2019	-	2023	$ -	$ 52,984	$ 52,984	100.00%	Project_Estimate_Change	Scope Change
Dade	GARDEN	804138	2020	2020	2026	2027	$ 1,307,148	$ 1,142,682	$ (164,466)	-12.58%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804136	2022	2022	2026	2028	$ 840,323	$ 29,413	$ (810,909)	-96.50%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804135	2020	2020	2026	2029	$ 567,694	$ 29,518	$ (538,176)	-94.80%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804134	2024	2024	2025	2027	$ 1,702,331	$ 132,044	$ (1,570,287)	-92.24%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804137	2022	2022	2024	2028	$ 1,307,713	$ 29,880	$ (1,277,834)	-97.72%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804139	2021	2021	2024	2028	$ 2,885,808	$ 1,895,981	$ (989,827)	-33.84%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804141	2022	2022	2026	2029	$ 594,090	$ 33,790	$ (560,299)	-94.31%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804132	2022	2022	2025	2027	$ 973,549	$ 565,824	$ (407,725)	-41.88%	Project_Delayed	Resource(s) Delayed
Dade	GARDEN	804131	-	2021	-	2027	$ -	$ 1,145,779	$ 1,145,779	100.00%	Project_Acceleration	Construction Alignment
Dade	GLADEVIEW	802234	2022	2022	2026	2027	$ 1,465,710	$ 175,294	$ (1,290,416)	-88.04%	Project_Delayed	Resource(s) Delayed
Dade	GLADEVIEW	802236	2024	2024	2024	2028	$ 15,948,578	$ 152,232	$ (15,796,345)	-99.05%	Project_Delayed	Resource(s) Delayed
Dade	GLADEVIEW	802240	2022	2022	2025	2027	$ 1,680,265	$ 162,311	$ (1,517,954)	-90.34%	Project_Delayed	Resource(s) Delayed
Dade	GLADEVIEW	802237	2022	2022	2025	2027	$ 2,237,740	$ 2,790,112	$ 552,372	24.68%	Project_Delayed	Resource(s) Delayed
Dade	GOLDEN GLADES	806032	2022	2022	2025	2027	$ 1,227,897	$ 724,320	$ (503,577)	-41.01%	Project_Delayed	Resource(s) Delayed
Dade	GOLDEN GLADES	806037	2022	2022	2025	2025	$ 1,404,721	$ 2,023,705	$ 618,984	44.06%	Project_Acceleration	Construction Alignment
Dade	GOLDEN GLADES	806036	2022	2022	2025	2027	$ 1,276,676	$ 972,270	$ (304,406)	-23.84%	Project_Delayed	Resource(s) Delayed
Dade	GOLDEN GLADES	806038	2022	2022	2025	2027	$ 1,964,809	$ 385,595	$ (1,579,214)	-80.37%	Project_Delayed	Resource(s) Delayed
Dade	GOULDS	807331	2021	2021	2024	2024	$ 15,000	$ 548,303	$ 533,303	3555.35%	Project_Estimate_Change	Scope Change
Dade	GOULDS	807336	2024	2024	2025	2027	$ 925,351	$ 546,548	$ (378,802)	-40.94%	Project_Delayed	External Impact(s)
Dade	GOULDS	807338	2024	2024	2025	2027	$ 1,268,546	$ 675,081	$ (593,465)	-46.78%	Project_Delayed	External Impact(s)
Dade	GOULDS	807340	2024	2024	2025	2026	$ 350,454	$ 872,684	$ 522,230	149.01%	Project_Delayed	External Impact(s)
Dade	GOULDS	807333	2021	2021	2024	2026	$ 1,579,211	$ 1,216,462	$ (362,750)	-22.97%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802932	2021	2021	2025	2024	$ 566,186	$ 2,504,043	$ 1,937,857	342.27%	Project_Acceleration	Permit(s) Received
Dade	GRAPELAND	802933	2015	2015	2026	2027	$ 925,920	$ 109,180	$ (816,740)	-88.21%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802934	2021	2021	2026	2029	$ 738,888	$ 623,921	$ (114,967)	-15.56%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802931	2021	2021	2025	2027	$ 590,575	$ 707,756	$ 117,181	19.84%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802936	2021	2021	2026	2027	$ 1,759,644	$ 39,945	$ (1,719,699)	-97.73%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802935	2021	2021	2026	2028	$ 878,219	$ 21,160	$ (857,059)	-97.59%	Project_Delayed	Permit(s) Delayed
Dade	GRAPELAND	802938	-	2025	-	2028	$ -	$ 216,184	$ 216,184	100.00%	Project_Acceleration	Permit(s) Received
Dade	GRATIGNY	804533	2024	2024	2026	2027	$ 890,852	$ 136,533	$ (754,319)	-84.67%	Project_Delayed	Prioritization Change
Dade	GRATIGNY	804531	2022	2022	2026	2026	$ 549,594	$ 753,023	$ 203,429	37.01%	Project_Acceleration	Program Management
Dade	GRATIGNY	804534	2020	2020	2026	2026	$ 549,594	$ 1,231,830	$ 682,236	124.13%	Project_Acceleration	Program Management
Dade	GRATIGNY	804538	2022	2022	2025	2027	$ 795,563	$ 29,220	$ (766,343)	-96.33%	Project_Delayed	Permit(s) Delayed
Dade	GRATIGNY	804539	2020	2020	2025	2027	$ 2,152,086	$ 1,138,403	$ (1,013,683)	-47.10%	Project_Delayed	Permit(s) Delayed
Dade	GREYNOLDS	802531	-	2020	-	2023	$ -	$ 58,335	$ 58,335	100.00%	Project_Estimate_Change	Scope Change
Dade	HAINLIN	806436	2021	2021	2024	2024	$ 15,000	$ 420,423	$ 405,423	2702.82%	Project_Estimate_Change	Field Conditions
Dade	HAINLIN	806432	2021	2021	2025	2024	$ 399,233	$ 1,925,822	$ 1,526,589	382.38%	Project_Acceleration	Permit(s) Received
Dade	HAINLIN	806433	2021	2021	2025	2028	$ 3,815,168	$ 591,119	$ (3,024,049)	-83.65%	Project_Delayed	Permit(s) Delayed
Dade	Hainlin	806431	-	2021	-	2026	$ -	$ 941,628	$ 941,628	100.00%	Project_Acceleration	Prioritization Change
Dade	HAULOVER	804735	2021	2021	2025	2029	$ 152,144	$ -	$ (152,144)	-100.00%	Project_Delayed	Permit(s) Delayed
Dade	HIALEAH	800741	2023	2023	2025	2027	$ 1,442,467	$ 60,703	$ (1,381,763)	-95.79%	Project_Delayed	Permit(s) Delayed
Dade	HIALEAH	800734	2022	2022	2025	2026	$ 1,497,053	$ 2,948,316	$ 1,451,263	96.94%	Project_Delayed	Permit(s) Delayed
Dade	HOMESTEAD	803237	2024	2024	2026	2026	$ 196,270	$ 79,023	$ (117,247)	-59.74%	Project_Delayed	Material Delayed
Dade	HOMESTEAD	803234	2021	2021	2025	2024	$ 1,096,160	$ 575,377	$ (520,783)	-47.51%	Project_Acceleration	Engineering Available
Dade	HOMESTEAD	803235	2021	2021	2024	2024	$ 1,500,024	$ 1,059,049	$ (440,975)	-29.40%	Project_Estimate_Change	Field Conditions
Dade	HOMESTEAD	803233	2021	2021	2024	2025	$ 15,000	$ 117,342	$ 102,342	682.28%	Project_Delayed	Program Management
Dade	INDIAN CREEK	806237	2024	2024	2026	2029	$ 857,857	$ 3,785	$ (854,072)	-99.56%	Project_Delayed	Construction Alignment
Dade	INDUSTRIAL	804635	2024	2024	2025	2026	$ 284,254	$ 8,852	$ (275,402)	-96.89%	Project_Delayed	Construction Alignment
Dade	INDUSTRIAL	804631	2022	2022	2026	2026	$ 811,476	$ 2,628,478	$ 1,817,002	223.91%	Project_Acceleration	Program Management
Dade	INDUSTRIAL	804632	-	2020	-	2023	$ -	$ 587,314	$ 587,314	100.00%	Project_Estimate_Change	Scope Change
Dade	INDUSTRIAL	804633	-	2019	-	2021	$ -	$ (72,918)	$ (72,918)	100.00%	Project_Estimate_Change	Scope Change
Dade	INTERNATIONAL	810266	2024	2024	2026	2028	$ 400,648	$ 32,999	$ (367,649)	-91.76%	Project_Delayed	Construction Alignment
Dade	INTERNATIONAL	810264	-	2020	-	2023	$ -	$ 221,589	$ 221,589	100.00%	Project_Estimate_Change	Scope Change
Dade	IVES	806735	2022	2022	2025	2025	$ 638,483	$ 861,598	$ 223,115	34.94%	Project_Acceleration	Program Management
Dade	IVES	806732	2022	2022	2025	2026	$ 1,586,920	$ 1,926,302	$ 339,382	21.39%	Project_Delayed	Construction Alignment
Dade	IVES	806737	2022	2022	2025	2028	$ 1,862,896	$ 36,012	$ (1,826,884)	-98.07%	Project_Delayed	Construction Alignment
Dade	IVES	806731	2022	2022	2024	2026	$ 2,125,977	$ 706,758	$ (1,419,219)	-66.76%	Project_Delayed	Construction Alignment
Dade	IVES	806733	2022	2022	2024	2027	$ 2,354,488	$ 290,230	$ (2,064,258)	-87.67%	Project_Delayed	Construction Alignment
Dade	IVES	806739	2022	2022	2024	2024	$ 214,181	$ 122,469	$ (91,713)	-42.82%	Project_Estimate_Change	Field Conditions
Dade	JACKSON	813534	2024	2024	2026	2029	$ 686,663	$ 70,156	$ (616,507)	-89.78%	Project_Delayed	Permit(s) Delayed
Dade	JACKSON	813533	2024	2024	2026	2028	$ 733,232	$ 49,610	$ (683,622)	-93.23%	Project_Delayed	Permit(s) Delayed
Dade	JACKSON	813532	-	2021	-	2023	$ -	$ 411,658	$ 411,658	100.00%	Project_Estimate_Change	Scope Change
Dade	JACKSON	813535	-	2025	-	2029	$ -	$ 59,701	$ 59,701	100.00%	Project_Acceleration	Prioritization Change
Dade	JASMINE	810566	2021	2021	2025	2024	$ 1,491,920	$ 1,104,399	$ (387,521)	-25.97%	Project_Acceleration	Program Management
Dade	JASMINE	810562	2022	2022	2025	2024	$ 14,227	$ 151,191	$ 136,964	962.69%	Project_Acceleration	Program Management

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year	Actual/Estimated Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase/(Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	JASMINE	810564	-	2021	-	2023	$ -	$ 144,577	$ 144,577	100.00%	Project_Estimate_Change	Scope Change
Dade	KENDALL	804331	2022	2022	2026	2026	$ 767,735	$ 566,361	$ (201,374)	-26.23%	Project_Delayed	Permit(s) Delayed
Dade	KENDALL	804334	2022	2022	2026	2025	$ 814,870	$ 2,409,722	$ 1,594,853	195.72%	Project _Acceleration	Engineering Available
Dade	KENDALL	804333	2022	2022	2026	2026	$ 801,106	$ 1,185,279	$ 384,172	47.96%	Project _Acceleration	Program Management
Dade	KENDALL	804338	-	2025	-	2026	$ -	$ 641,028	$ 641,028	100.00%	Project _Acceleration	Construction Alignment
Dade	KEY BISCAYNE	805331	2021	2021	2026	2027	$ 1,417,255	$ 82,034	$ (1,335,221)	-94.21%	Project_Delayed	Construction Alignment
Dade	KILLIAN	807633	2020	2020	2026	2027	$ 738,511	$ 186,699	$ (552,812)	-74.85%	Project_Delayed	Construction Alignment
Dade	KILLIAN	807632	2020	2020	2026	2028	$ 826,559	$ 125,618	$ (700,942)	-84.80%	Project_Delayed	Construction Alignment
Dade	KILLIAN	807635	-	2019	-	2021	$ -	$ 100,077	$ 100,077	100.00%	Project_Estimate_Change	Scope Change
Dade	KOGER	811565	2024	2024	2026	2029	$ 176,662	$ 387,625	$ 210,963	119.42%	Project_Delayed	Construction Alignment
Dade	KOGER	811561	2021	2021	2024	2025	$ 15,000	$ 710,944	$ 695,944	4639.63%	Project_Delayed	Early Execution of Other Project(s)
Dade	LATIN QUARTER	810932	2017	2017	2026	2029	$ 1,335,052	$ 1,756	$ (1,333,295)	-99.87%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810931	2024	2024	2026	2029	$ 1,386,712	$ 52,116	$ (1,334,596)	-96.24%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810933	2024	2024	2026	2029	$ 1,635,962	$ 48,469	$ (1,587,492)	-97.04%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810934	2024	2024	2026	2028	$ 1,310,919	$ 79,983	$ (1,230,936)	-93.90%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810935	2021	2021	2025	2027	$ 1,034,813	$ 1,405,008	$ 370,195	35.77%	Project_Delayed	Construction Alignment
Dade	LAWRENCE	805137	2021	2021	2026	2029	$ 1,381,998	$ 319,760	$ (1,062,239)	-76.86%	Project_Delayed	Permit(s) Delayed
Dade	LAWRENCE	805135	2021	2021	2026	2027	$ 594,855	$ 1,324,574	$ 729,919	122.75%	Project_Delayed	Construction Alignment
Dade	LAWRENCE	805136	2019	2019	2024	2028	$ 15,000	$ 170,498	$ 155,498	1036.65%	Project_Delayed	Program Management
Dade	LAWRENCE	805131	-	2026	-	2028	$ -	$ 97,743	$ 97,743	100.00%	Project _Acceleration	Construction Alignment
Dade	LAWRENCE	805134	-	2014	-	2023	$ -	$ 53,201	$ 53,201	100.00%	Project_Estimate_Change	Scope Change
Dade	Le Jeune	804036	-	2021	-	2024	$ -	$ 629,052	$ 629,052	100.00%	Project _Acceleration	Permit(s) Received
Dade	LEMON CITY	807731	2021	2021	2026	2029	$ 668,563	$ 6,549	$ (662,013)	-99.02%	Project_Delayed	Permit(s) Delayed
Dade	LEMON CITY	807733	2022	2022	2026	2028	$ 945,717	$ 68,910	$ (876,807)	-92.71%	Project_Delayed	Permit(s) Delayed
Dade	LITTLE RIVER	800637	-	2021	-	2024	$ -	$ 1,253,330	$ 1,253,330	100.00%	Project _Acceleration	Permit(s) Received
Dade	LITTLE RIVER	800635	2022	2022	2026	2028	$ 1,016,796	$ 72,636	$ (944,160)	-92.86%	Project_Delayed	Construction Alignment
Dade	LITTLE RIVER	800636	-	2021	-	2023	$ -	$ 177,134	$ 177,134	100.00%	Project_Estimate_Change	Scope Change
Dade	MARION	802732	2020	2020	2026	2026	$ 508,304	$ 400,945	$ (107,359)	-21.12%	Project_Delayed	Permit(s) Delayed
Dade	MARION	802734	-	2020	-	2023	$ -	$ 199,290	$ 199,290	100.00%	Project_Estimate_Change	Scope Change
Dade	MARKET	803531	2021	2021	2026	2027	$ 894,245	$ 98,082	$ (796,163)	-89.03%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803538	2021	2021	2026	2029	$ 1,390,294	$ 5,457	$ (1,384,837)	-99.61%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803532	2022	2022	2027	2028	$ 1,896,712	$ 7,209	$ (1,889,504)	-99.62%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803540	2021	2021	2026	2028	$ 1,009,632	$ 67,814	$ (941,818)	-93.28%	Project_Delayed	Permit(s) Delayed
Dade	MASTER	805533	2022	2022	2025	2024	$ 1,090,851	$ 2,140,669	$ 1,049,818	96.24%	Project _Acceleration	Engineering Available
Dade	MASTER	805536	2022	2022	2025	2027	$ 1,404,431	$ 13,031	$ (1,391,400)	-99.07%	Project_Delayed	Engineering Delayed
Dade	MASTER	805537	2021	2021	2025	2027	$ 1,741,529	$ 679,033	$ (1,062,496)	-61.01%	Project_Delayed	Engineering Delayed
Dade	MASTER	805538	-	2021	-	2025	$ -	$ 979,917	$ 979,917	100.00%	Project _Acceleration	Construction Alignment
Dade	MEMORIAL	811831	2020	2020	2026	2028	$ 549,783	$ 21,511	$ (528,272)	-96.09%	Project_Delayed	Engineering Delayed
Dade	Memorial	811832	-	2021	-	2023	$ -	$ 225,140	$ 225,140	100.00%	Project_Estimate_Change	Scope Change
Dade	MIAMI BEACH	800238	2021	2021	2024	2024	$ 476,629	$ 129,951	$ (346,678)	-72.74%	Project_Estimate_Change	Field Conditions
Dade	MIAMI BEACH	800231	2021	2021	2024	2024	$ 656,119	$ 538,944	$ (117,175)	-17.86%	Project_Estimate_Change	Scope Change
Dade	MIAMI BEACH	800248	2021	2021	2026	2027	$ 257,923	$ 72,688	$ (185,235)	-71.82%	Project_Delayed	Engineering Delayed
Dade	MIAMI BEACH	800232	-	2021	-	2023	$ -	$ 350,193	$ 350,193	100.00%	Project_Estimate_Change	Scope Change
Dade	MIAMI BEACH	800246	-	2025	-	2028	$ -	$ 82,950	$ 82,950	100.00%	Project _Acceleration	Available Resource(s)
Dade	MIAMI LAKES	807936	2024	2024	2026	2027	$ 850,881	$ 225,167	$ (625,714)	-73.54%	Project_Delayed	Engineering Delayed
Dade	MIAMI LAKES	807937	2024	2024	2026	2026	$ 829,765	$ 1,352,325	$ 522,561	62.98%	Project _Acceleration	Prioritization Change
Dade	MIAMI LAKES	807935	-	2020	-	2021	$ -	$ 150,039	$ 150,039	100.00%	Project_Estimate_Change	Scope Change
Dade	MIAMI SHORES	803436	2024	2024	2026	2028	$ 1,112,763	$ -	$ (1,112,763)	-100.00%	Project_Delayed	Engineering Delayed
Dade	MIAMI SHORES	803435	2020	2020	2026	2027	$ 918,944	$ 69,130	$ (849,814)	-92.48%	Project_Delayed	Engineering Delayed
Dade	MILAM	808164	2021	2021	2025	2026	$ 475,886	$ 1,346,133	$ 870,247	182.87%	Project_Delayed	Engineering Delayed
Dade	MILAM	808169	-	2016	-	2021	$ -	$ 279,211	$ 279,211	100.00%	Project_Estimate_Change	Scope Change
Dade	MILLER	805633	2024	2024	2026	2026	$ 1,243,421	$ 4,477,750	$ 3,234,329	260.12%	Project _Acceleration	Prioritization Change
Dade	MILLER	805631	2024	2024	2026	2027	$ 950,242	$ 1,211,807	$ 261,565	27.53%	Project_Delayed	Engineering Delayed
Dade	MILLER	805634	2024	2024	2026	2026	$ 725,313	$ 940,807	$ 215,494	29.71%	Project _Acceleration	Prioritization Change
Dade	MILLER	805632	-	2020	-	2021	$ -	$ 97,349	$ 97,349	100.00%	Project_Estimate_Change	Scope Change
Dade	MILLER	805636	-	2020	-	2025	$ -	$ 901,859	$ 901,859	100.00%	Project _Acceleration	Construction Alignment
Dade	MIRAMAR	802135	2021	2021	2024	2025	$ 15,000	$ 564,031	$ 549,031	3660.21%	Project_Delayed	Program Management
Dade	MIRAMAR	802134	2021	2021	2026	2029	$ 560,907	$ 70,649	$ (490,257)	-87.40%	Project_Delayed	Engineering Delayed
Dade	MIRAMAR	802131	2024	2024	2025	2029	$ 761,592	$ 23,465	$ (738,127)	-96.92%	Project_Delayed	Engineering Delayed
Dade	MIRAMAR	802132	2015	2015	2024	2024	$ 534,699	$ 61,816	$ (472,884)	-88.44%	Project_Estimate_Change	Field Conditions
Dade	MIRAMAR	802138	2022	2022	2026	2028	$ 759,628	$ 59,602	$ (700,026)	-92.15%	Project_Delayed	Early Execution of Other Project(s)
Dade	MIRAMAR	802133	2022	2022	2027	2027	$ 2,836,773	$ 120,621	$ (2,716,152)	-95.75%	Project_Delayed	Permit(s) Delayed
Dade	MITCHELL	809234	2024	2024	2026	2026	$ 439,298	$ 380,170	$ (59,128)	-13.46%	Project_Delayed	Permit(s) Delayed
Dade	MITCHELL	809232	2020	2020	2025	2027	$ 1,353,329	$ 29,450	$ (1,323,879)	-97.82%	Project_Delayed	Early Execution of Other Project(s)
Dade	NATOMA	805234	2021	2021	2026	2027	$ 1,075,055	$ 118,148	$ (956,908)	-89.01%	Project_Delayed	Early Execution of Other Project(s)
Dade	NATOMA	805236	2021	2021	2026	2028	$ 1,351,643	$ 24,938	$ (1,326,706)	-98.16%	Project_Delayed	Early Execution of Other Project(s)

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase/(Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	NATOMA	805231	2022	2022	2026	2029	$ 769,432	$ 12,835	$ (756,597)	-98.33%	Project_Delayed	Early Execution of Other Project(s)
Dade	NORMANDY BEACH	801036	2021	2021	2024	2024	$ 369,538	$ 318,688	$ (50,851)	-13.76%	Project_Estimate_Change	Scope Change
Dade	NORMANDY BEACH	801035	2021	2021	2026	2027	$ 2,145,208	$ 405,883	$ (1,739,325)	-81.08%	Project_Delayed	Early Execution of Other Project(s)
Dade	NORMANDY BEACH	801033	2022	2022	2026	2028	$ 927,428	$ (11)	$ (927,440)	-100.00%	Project_Delayed	Early Execution of Other Project(s)
Dade	NORMANDY BEACH	801034	2021	2021	2025	2024	$ 28,454	$ 512,502	$ 484,048	1701.13%	Project _Acceleration	Prioritization Change
Dade	Normandy Beach	801037	-	2021	-	2029	$ -	$ 304,608	$ 304,608	100.00%	Project _Acceleration	Permit(s) Received
Dade	OJUS	804931	-	2015	-	2021	$ -	$ 121,364	$ 121,364	100.00%	Project_Estimate_Change	Scope Change
Dade	OLYMPIA HEIGHTS	808932	-	2021	-	2024	$ -	$ 530,735	$ 530,735	100.00%	Project _Acceleration	Permit(s) Received
Dade	OLYMPIA HEIGHTS	808935	2021	2021	2024	2025	$ 15,000	$ 328,647	$ 313,647	2090.98%	Project_Delayed	Program Management
Dade	OLYMPIA HEIGHTS	808933	-	2021	-	2025	$ -	$ 976,316	$ 976,316	100.00%	Project _Acceleration	Prioritization Change
Dade	OPA LOCKA	801234	2021	2021	2024	2025	$ 15,000	$ 422,462	$ 407,462	2716.42%	Project_Delayed	Program Management
Dade	PENNSUCO	807166	2022	2022	2025	2028	$ 962,068	$ 79,578	$ (882,490)	-91.73%	Project_Delayed	Early Execution of Other Project(s)
Dade	PENNSUCO	807164	2020	2020	2024	2027	$ 15,000	$ 188,785	$ 173,785	1158.56%	Project_Delayed	Program Management
Dade	PERRINE	804234	2021	2021	2026	2025	$ 437,413	$ 1,824,098	$ 1,386,685	317.02%	Project _Acceleration	Early Execution of Other Project(s)
Dade	PERRINE	804233	2021	2021	2025	2025	$ 1,216,570	$ 1,510,418	$ 293,848	24.15%	Project _Acceleration	Prioritization Change
Dade	PERRINE	804235	2021	2021	2025	2025	$ 1,255,480	$ 1,949,147	$ 693,666	55.25%	Project _Acceleration	Prioritization Change
Dade	PERRINE	804239	2021	2021	2024	2025	$ 15,000	$ 148,999	$ 133,999	893.33%	Project_Delayed	Program Management
Dade	PERRINE	804232	2021	2021	2024	2024	$ 15,000	$ 246,605	$ 231,605	1544.04%	Project_Estimate_Change	Scope Change
Dade	PERRINE	804238	-	2021	-	2025	$ -	$ 626,721	$ 626,721	100.00%	Project _Acceleration	Construction Alignment
Dade	PRINCETON	801631	2022	2022	2024	2024	$ 627,461	$ 443,415	$ (184,047)	-29.33%	Project_Estimate_Change	Field Conditions
Dade	PRINCETON	801633	2021	2021	2024	2025	$ 1,503,795	$ 775,338	$ (728,457)	-48.44%	Project_Delayed	Material Delayed
Dade	PRINCETON	801632	-	2021	-	2025	$ -	$ 347,279	$ 347,279	100.00%	Project _Acceleration	Permit(s) Received
Dade	RAILWAY	800832	2021	2021	2025	2026	$ 392,555	$ 1,388,685	$ 996,129	253.76%	Project_Delayed	Material Delayed
Dade	RAILWAY	800835	-	2021	-	2029	$ -	$ 267,031	$ 267,031	100.00%	Project _Acceleration	Permit(s) Received
Dade	RED ROAD	806842	2024	2024	2026	2029	$ 948,356	$ 74,954	$ (873,402)	-92.10%	Project_Delayed	Material Delayed
Dade	RED ROAD	806835	2020	2020	2026	2028	$ 997,565	$ 6,691	$ (990,874)	-99.33%	Project_Delayed	Material Delayed
Dade	RED ROAD	806837	2024	2024	2026	2027	$ 1,164,612	$ 43,075	$ (1,121,536)	-96.30%	Project_Delayed	Permit(s) Delayed
Dade	RED ROAD	806839	2024	2024	2026	2028	$ 1,058,652	$ 10,111	$ (1,048,541)	-99.04%	Project_Delayed	Permit(s) Delayed
Dade	RED ROAD	806832	2024	2024	2026	2029	$ 460,415	$ 20,603	$ (439,812)	-95.53%	Project_Delayed	Permit(s) Delayed
Dade	RED ROAD	806838	2024	2024	2026	2029	$ 1,834,306	$ 23,234	$ (1,811,072)	-98.73%	Project_Delayed	Permit(s) Delayed
Dade	RED ROAD	806836	2024	2024	2026	2027	$ 524,518	$ 4,697	$ (519,821)	-99.10%	Project_Delayed	Permit(s) Delayed
Dade	RED ROAD	806833	-	2021	-	2023	$ -	$ 54,803	$ 54,803	100.00%	Project_Estimate_Change	Scope Change
Dade	RIVERSIDE	800534	2021	2021	2024	2026	$ 1,568,653	$ 362,822	$ (1,205,831)	-76.87%	Project_Delayed	Permit(s) Delayed
Dade	RIVERSIDE	800539	2021	2021	2026	2027	$ 1,041,201	$ 160,845	$ (880,356)	-84.55%	Project_Delayed	Permit(s) Delayed
Dade	RIVERSIDE	800536	-	2021	-	2026	$ -	$ 437,729	$ 437,729	100.00%	Project _Acceleration	Available Resource(s)
Dade	RONEY	809343	2021	2021	2024	2024	$ 15,000	$ 425,189	$ 410,189	2734.59%	Project_Estimate_Change	Field Conditions
Dade	ROSELAWN	807033	2021	2021	2024	2025	$ 15,000	$ 234,057	$ 219,057	1460.38%	Project_Delayed	Program Management
Dade	ROSELAWN	807036	-	2020	-	2023	$ -	$ 168,560	$ 168,560	100.00%	Project_Estimate_Change	Scope Change
Dade	SAGA	809433	2021	2021	2024	2025	$ 1,432,904	$ 743,508	$ (689,396)	-48.11%	Project_Delayed	Permit(s) Delayed
Dade	SEABOARD	803641	2022	2022	2026	2024	$ 60,710	$ 186,680	$ 125,971	207.50%	Project _Acceleration	Engineering Available
Dade	SEABOARD	803632	2022	2022	2024	2026	$ 1,502,287	$ 529,659	$ (972,628)	-64.74%	Project_Delayed	Permit(s) Delayed
Dade	SEABOARD	803638	2022	2022	2025	2027	$ 1,451,758	$ 355,122	$ (1,096,636)	-75.54%	Project_Delayed	Permit(s) Delayed
Dade	SEABOARD	803634	-	2021	-	2023	$ -	$ 108,703	$ 108,703	100.00%	Project_Estimate_Change	Scope Change
Dade	SEABOARD	803635	-	2021	-	2023	$ -	$ 220,316	$ 220,316	100.00%	Project_Estimate_Change	Scope Change
Dade	SEAGULL	810164	2022	2022	2024	2025	$ 1,057,332	$ 344,684	$ (712,648)	-67.40%	Project_Delayed	Permit(s) Delayed
Dade	SEAGULL	810163	2022	2022	2024	2025	$ 2,325,829	$ 1,090,444	$ (1,235,386)	-53.12%	Project_Delayed	Permit(s) Delayed
Dade	SEMINOLA	808533	2022	2022	2024	2024	$ 610,870	$ 409,420	$ (201,450)	-32.98%	Project_Estimate_Change	Scope Change
Dade	SIMPSON	809933	-	2022	-	2026	$ -	$ 76,306	$ 76,306	100.00%	Project _Acceleration	Program Management
Dade	SIMPSON	809935	2021	2021	2024	2024	$ 190,048	$ 135,556	$ (54,492)	-28.67%	Project_Estimate_Change	Field Conditions
Dade	SNAKE CREEK	808437	2021	2021	2025	2026	$ 1,080,979	$ 906,532	$ (174,447)	-16.14%	Project_Delayed	Permit(s) Delayed
Dade	SNAKE CREEK	808431	2021	2021	2026	2027	$ 430,814	$ 9,725	$ (421,089)	-97.74%	Project_Delayed	Permit(s) Delayed
Dade	SNAKE CREEK	808433	-	2021	-	2027	$ -	$ 1,190,912	$ 1,190,912	100.00%	Project _Acceleration	Prioritization Change
Dade	SNAPPER CREEK	808831	2021	2021	2025	2026	$ 1,022,618	$ 1,330,255	$ 307,637	30.08%	Project_Delayed	External Impact(s)
Dade	SNAPPER CREEK	808837	2024	2024	2026	2027	$ 885,195	$ 1,402,837	$ 517,642	58.48%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808832	2021	2021	2025	2027	$ 915,769	$ 785,403	$ (130,366)	-14.24%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808834	2021	2021	2025	2026	$ 615,836	$ 749,665	$ 133,830	21.73%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808833	2021	2021	2025	2026	$ 1,187,248	$ 2,723,946	$ 1,536,698	129.43%	Project_Delayed	Permit(s) Delayed
Dade	SOUTH MIAMI	802433	2021	2021	2025	2027	$ 1,494,440	$ 931,386	$ (563,053)	-37.68%	Project_Delayed	Permit(s) Delayed
Dade	SOUTH MIAMI	802435	2021	2021	2026	2025	$ 1,347,522	$ 3,452,053	$ 2,104,531	156.18%	Project _Acceleration	Program Management
Dade	SOUTH MIAMI	802437	-	2020	-	2023	$ -	$ 103,477	$ 103,477	100.00%	Project_Estimate_Change	Scope Change
Dade	SPOONBILL	811163	2021	2021	2025	2024	$ 1,891,760	$ 1,312,363	$ (579,397)	-30.63%	Project _Acceleration	Permit(s) Received
Dade	SUNILAND	806532	2021	2021	2025	2026	$ 1,520,281	$ 4,419,500	$ 2,899,219	190.70%	Project_Delayed	Permit(s) Delayed
Dade	SUNILAND	806531	-	2021	-	2027	$ -	$ 169,446	$ 169,446	100.00%	Project _Acceleration	Prioritization Change
Dade	SUNILAND	806535	-	2021	-	2023	$ -	$ 427,864	$ 427,864	100.00%	Project_Estimate_Change	Scope Change
Dade	SUNNY ISLES	803933	2022	2022	2026	2027	$ 1,489,960	$ 877,188	$ (612,772)	-41.13%	Project_Delayed	Permit(s) Delayed
Dade	SWEETWATER	809763	-	2021	-	2025	$ -	$ 619,029	$ 619,029	100.00%	Project _Acceleration	Prioritization Change

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Scheduled Completion Year	Project Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actualization Cost	2024 Actual Cost[3]	Variance Increase/(Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	TAMIAMI	809136	2021	2021	2025	2027	$ 745,042	$ 957,064	$ 212,022	28.46%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809134	2021	2021	2026	2027	$ 924,412	$ 39,826	$ (884,585)	-95.69%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809133	2021	2021	2026	2027	$ 1,125,395	$ 942,538	$ (182,857)	-16.25%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809135	2021	2021	2025	2027	$ 2,028,106	$ 3,055,014	$ 1,026,908	50.63%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809132	2021	2021	2025	2028	$ 992,712	$ 26,665	$ (966,047)	-97.31%	Project_Delayed	Permit(s) Delayed
Dade	TROPICAL	803036	2022	2022	2024	2025	$ 395,180	$ 100,924	$ (294,256)	-74.46%	Project_Delayed	Permit(s) Delayed
Dade	TROPICAL	803033	2022	2022	2026	2028	$ 535,831	$ 476,727	$ (59,103)	-11.03%	Project_Delayed	Engineering Delayed
Dade	TROPICAL	803035	2022	2022	2026	2025	$ 1,443,640	$ 3,040,354	$ 1,596,714	110.60%	Project_Acceleration	Program Management
Dade	TROPICAL	803032	2021	2021	2025	2027	$ 1,636,712	$ 1,345,373	$ (291,339)	-17.80%	Project_Delayed	Permit(s) Delayed
Dade	TROPICAL	803038	2022	2022	2026	2026	$ 733,044	$ 1,999,649	$ 1,266,605	172.79%	Project_Acceleration	Early Execution of Other Project(s)
Dade	TROPICAL	803031	2022	2022	2026	2027	$ 1,778,121	$ 2,851,245	$ 1,073,124	60.35%	Project_Delayed	Permit(s) Delayed
Dade	ULETA	806333	2021	2021	2025	2025	$ 515,664	$ 2,394,438	$ 1,878,773	364.34%	Project_Acceleration	Early Execution of Other Project(s)
Dade	ULETA	806339	2021	2021	2025	2025	$ 630,063	$ 1,903,179	$ 1,273,116	202.06%	Project_Acceleration	Early Execution of Other Project(s)
Dade	ULETA	806340	2022	2022	2026	2026	$ 1,893,800	$ 1,560,107	$ (333,693)	-17.62%	Project_Delayed	Engineering Delayed
Dade	ULETA	806337	2022	2022	2025	2026	$ 1,681,716	$ 1,508,049	$ (173,667)	-10.33%	Project_Delayed	Permit(s) Delayed
Dade	ULETA	806331	2022	2022	2025	2027	$ 1,607,967	$ 1,438,720	$ (169,247)	-10.53%	Project_Delayed	Permit(s) Delayed
Dade	ULETA	806338	-	2020	-	2023	$ -	$ 65,479	$ 65,479	100.00%	Project_Estimate_Change	Scope Change
Dade	UNIVERSITY	805035	-	2021	-	2024	$ -	$ 767,583	$ 767,583	100.00%	Project_Acceleration	Permit(s) Received
Dade	UNIVERSITY	805036	2021	2021	2025	2026	$ 227,055	$ 695,711	$ 468,656	206.41%	Project_Delayed	Permit(s) Delayed
Dade	UNIVERSITY	805033	2021	2021	2025	2026	$ 477,048	$ 1,437,896	$ 960,848	201.42%	Project_Delayed	Permit(s) Delayed
Dade	VENETIAN	804439	-	2021	-	2024	$ -	$ 85,409	$ 85,409	100.00%	Project_Acceleration	Permit(s) Received
Dade	VENETIAN	804441	2022	2022	2026	2027	$ 1,225,321	$ -	$ (1,225,321)	-100.00%	Project_Delayed	Permit(s) Delayed
Dade	VENETIAN	804437	2019	2019	2024	2025	$ 214,936	$ 35,570	$ (179,365)	-83.45%	Project_Delayed	Permit(s) Delayed
Dade	VENETIAN	804431	-	2021	-	2026	$ -	$ 1,567,162	$ 1,567,162	100.00%	Project_Acceleration	Permit(s) Received
Dade	VILLAGE GREEN	807436	2022	2022	2025	2025	$ 1,171,214	$ 2,299,374	$ 1,128,160	96.32%	Project_Acceleration	Early Execution of Other Project(s)
Dade	VILLAGE GREEN	807434	2022	2022	2026	2026	$ 349,930	$ 1,563,910	$ 1,213,980	346.92%	Project_Acceleration	Early Execution of Other Project(s)
Dade	VIRGINIA KEY	809533	2021	2021	2026	2029	$ 847,487	$ 7,176	$ (840,311)	-99.15%	Project_Delayed	Permit(s) Delayed
Dade	WATKINS	811435	2022	2022	2025	2024	$ 415,783	$ 973,102	$ 557,319	134.04%	Project_Acceleration	Engineering Available
Dade	WATKINS	811432	2019	2019	2024	2025	$ 15,000	$ 117,066	$ 102,066	680.44%	Project_Delayed	Early Execution of Other Project(s)
Dade	WESTON VILLAGE	807831	2022	2022	2025	2027	$ 1,575,738	$ 915,438	$ (660,301)	-41.90%	Project_Delayed	Permit(s) Delayed
Dade	WESTON VILLAGE	807832	2020	2020	2024	2025	$ 15,000	$ 300,303	$ 285,303	1902.02%	Project_Delayed	Program Management
DADE	WESTON VILLAGE	807833	-	2019	-	2023	$ -	$ 289,135	$ 289,135	100.00%	Project_Estimate_Change	Scope Change
Dade	WHISPERING PINES	808335	2021	2021	2024	2025	$ 15,000	$ 349,051	$ 334,051	2227.00%	Project_Delayed	Early Execution of Other Project(s)
Dade	WHISPERING PINES	808336	2021	2021	2025	2025	$ 1,410,800	$ 1,727,871	$ 317,071	22.47%	Project_Acceleration	Early Execution of Other Project(s)
Dade	WHISPERING PINES	808331	-	2021	-	2026	$ -	$ 1,882,067	$ 1,882,067	100.00%	Project_Acceleration	Prioritization Change
Dade	WHISPERING PINES	808332	-	2021	-	2025	$ -	$ 878,617	$ 878,617	100.00%	Project_Acceleration	Prioritization Change
Dade	WILLIAMS	812063	2019	2019	2025	2024	$ 335,356	$ 1,822,004	$ 1,486,648	443.30%	Project_Acceleration	Program Management
Dade	62ND AVE	801738	2021	2021	2026	2027	$ 478,892	$ 467,217	$ (11,675)	-2.44%		
Dade	AIRPORT	802635	2021	2021	2025	2024	$ 36,294	$ 23,206	$ (13,088)	-36.06%		
Dade	AIRPORT	802631	-	2018	-	2023	$ -	$ 42,478	$ 42,478	100.00%		
Dade	AIRPORT	802636	-	2020	-	2023	$ -	$ (21,313)	$ (21,313)	100.00%		
Dade	ANHINGA	811363	2021	2021	2024	2025	$ 15,000	$ 46,938	$ 31,938	212.92%		
Dade	ANHINGA	811361	-	2015	-	2022	$ -	$ 22,425	$ 22,425	100.00%		
Dade	ANHINGA	811364	-	2021	-	2023	$ -	$ 4,828	$ 4,828	100.00%		
Dade	ARCH CREEK	802835	-	2017	-	2022	$ -	$ 3	$ 3	100.00%		
Dade	AVOCADO	810061	-	2018	-	2022	$ -	$ (2,527)	$ (2,527)	100.00%		
Dade	BEACON	812164	2022	2022	2025	2026	$ 941,610	$ 1,010,807	$ 69,197	7.35%		
Dade	BEACON	812161	2019	2019	2024	2025	$ 15,000	$ 15,908	$ 908	6.06%		
Dade	BELL	810833	2020	2020	2024	2025	$ 15,000	$ 64,390	$ 49,390	329.26%		
Dade	BIRD	806934	-	2019	-	2023	$ -	$ 45,730	$ 45,730	100.00%		
Dade	BIRD	806936	-	2020	-	2023	$ -	$ 15,649	$ 15,649	100.00%		
Dade	BIRD	806937	-	2015	-	2021	$ -	$ 32,070	$ 32,070	100.00%		
Dade	BISCAYNE	801833	2021	2021	2024	2025	$ 15,000	$ 22,141	$ 7,141	47.61%		
Dade	BISCAYNE	801839	2021	2021	2024	2025	$ 15,000	$ 43,935	$ 28,935	192.90%		
Dade	BISCAYNE	801832	-	2014	-	2022	$ -	$ (1,332)	$ (1,332)	100.00%		
Dade	BISCAYNE	801835	-	2019	-	2023	$ -	$ 26,048	$ 26,048	100.00%		
Dade	BISCAYNE	801838	-	2019	-	2023	$ -	$ 8,896	$ 8,896	100.00%		
Dade	BRANDON	808632	-	2017	-	2023	$ -	$ 2,985	$ 2,985	100.00%		
Dade	BUENA VISTA	800331	-	2015	-	2021	$ -	$ 900	$ 900	100.00%		
Dade	BUENA VISTA	800337	-	2026	-	2028	$ -	$ (3,799)	$ (3,799)	100.00%		
Dade	COCNUT GROVE	800434	-	2017	-	2021	$ -	$ 5,918	$ 5,918	100.00%		
Dade	COCONUT GROVE	800442	-	2024	-	2028	$ -	$ (12,725)	$ (12,725)	100.00%		
Dade	COCONUT GROVE	800443	-	2026	-	2029	$ -	$ 11,219	$ 11,219	100.00%		
Dade	COUNTRY CLUB	805938	2020	2020	2024	2025	$ 18,100	$ -	$ (18,100)	-100.00%		
Dade	Country Club	805936	-	2021	-	2023	$ -	$ 27,745	$ 27,745	100.00%		
Dade	COUNTY LINE	804835	-	2019	-	2021	$ -	$ 4,151	$ 4,151	100.00%		

FPSC EXH NO. 10

ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actualization Cost	2024 Actual Cost[3]	Variance Increase/(Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	COURT	809661	2021	2021	2024	2024	$ 15,000	$ 55,927	$ 40,927	272.85%		
Dade	COURT	809669	-	2019	-	2021	$ -	$ (48)	$ (48)	100.00%		
Dade	DADE	805433	-	2018	-	2021	$ -	$ 3,616	$ 3,616	100.00%		
Dade	DADELAND	807542	-	2019	-	2022	$ -	$ 2,031	$ 2,031	100.00%		
Dade	DEAUVILLE	801933	-	2026	-	2028	$ -	$ (858)	$ (858)	100.00%		
Dade	DEAUVILLE	801936	-	2026	-	2027	$ -	$ 14,146	$ 14,146	100.00%		
Dade	DEAUVILLE	801939	-	2025	-	2028	$ -	$ 34,187	$ 34,187	100.00%		
Dade	DEAUVILLE	801941	-	2019	-	2023	$ -	$ 6,297	$ 6,297	100.00%		
Dade	DEAUVILLE	801942	-	2026	-	2029	$ -	$ 30,614	$ 30,614	100.00%		
Dade	DOUGLAS	806134	2022	2022	2026	2027	$ 1,339,388	$ 1,439,273	$ 99,885	7.46%		
Dade	DOUGLAS	806132	-	2018	-	2024	$ -	$ 15,095	$ 15,095	100.00%		
Dade	EUREKA	811262	-	2015	-	2023	$ -	$ 38,863	$ 38,863	100.00%		
Dade	FLAGAMI	808062	-	2020	-	2023	$ -	$ 13,116	$ 13,116	100.00%		
Dade	FLORIDA CITY	803137	2021	2021	2024	2024	$ 15,000	$ 50,172	$ 35,172	234.48%		
Dade	GARDEN	804133	-	2016	-	2022	$ -	$ 741	$ 741	100.00%		
Dade	GLADEVIEW	802231	-	2019	-	2023	$ -	$ 368	$ 368	100.00%		
Dade	GLADEVIEW	802235	-	2020	-	2023	$ -	$ (4,071)	$ (4,071)	100.00%		
Dade	GOLDEN GLADES	806033	2019	2019	2024	2025	$ 15,000	$ 4,524	$ (10,476)	-69.84%		
Dade	GOLDEN GLADES	806039	2020	2020	2024	2025	$ 15,000	$ (53)	$ (15,053)	-100.35%		
Dade	GRAPELAND	802939	-	2025	-	2029	$ -	$ 37,108	$ 37,108	100.00%		
Dade	GRATIGNY	804532	-	2021	-	2021	$ -	$ 3,355	$ 3,355	100.00%		
Dade	GRATIGNY	804537	-	2018	-	2022	$ -	$ (159)	$ (159)	100.00%		
Dade	GREYNOLDS	802534	-	2019	-	2023	$ -	$ 38,480	$ 38,480	100.00%		
Dade	HAINLIN	806434	2021	2021	2024	2025	$ 15,000	$ 2,517	$ (12,483)	-83.22%		
Dade	HIALEAH	800732	-	2020	-	2023	$ -	$ 17,300	$ 17,300	100.00%		
Dade	HIALEAH	800739	-	2020	-	2023	$ -	$ 11,575	$ 11,575	100.00%		
Dade	HIALEAH	800740	-	2019	-	2023	$ -	$ 22	$ 22	100.00%		
Dade	HOMESTEAD	803232	2021	2021	2024	2025	$ 15,000	$ 21,893	$ 6,893	45.96%		
Dade	INDUSTRIAL	804636	2020	2020	2024	2024	$ 15,000	$ (4,089)	$ (19,089)	-127.26%		
Dade	INDUSTRIAL	804634	-	2020	-	2021	$ -	$ 27,329	$ 27,329	100.00%		
Dade	INTERNATIONAL	810263	2024	2024	2025	2028	$ 1,316,164	$ 1,428,387	$ 112,223	8.53%		
Dade	JACKSON	813531	-	2026	-	2029	$ -	$ 12,098	$ 12,098	100.00%		
Dade	JASMINE	810565	-	2019	-	2021	$ -	$ 20,298	$ 20,298	100.00%		
Dade	KENDALL	804335	-	2020	-	2023	$ -	$ 19,055	$ 19,055	100.00%		
Dade	KENDALL	804336	-	2016	-	2022	$ -	$ 8,895	$ 8,895	100.00%		
Dade	KILLIAN	807831	-	2019	-	2021	$ -	$ 26,557	$ 26,557	100.00%		
Dade	LEMON CITY	807732	2018	2018	2024	2024	$ 39,970	$ (7,264)	$ (47,235)	-118.17%		
Dade	LINDGREN	808263	-	2020	-	2023	$ -	$ 1,696	$ 1,696	100.00%		
Dade	LINDGREN	808266	-	2020	-	2022	$ -	$ 14,111	$ 14,111	100.00%		
Dade	LITTLE RIVER	800631	-	2016	-	2022	$ -	$ (842)	$ (842)	100.00%		
Dade	LITTLE RIVER	800638	-	2019	-	2022	$ -	$ 12,998	$ 12,998	100.00%		
Dade	MARION	802733	2020	2020	2024	2025	$ 15,000	$ 43,401	$ 28,401	189.34%		
Dade	MARION	802739	2020	2020	2024	2026	$ 15,000	$ 3,219	$ (11,781)	-78.54%		
Dade	MARKET	803539	-	2021	-	2029	$ -	$ 25,613	$ 25,613	100.00%		
Dade	MASTER	805532	-	2019	-	2023	$ -	$ 9,155	$ 9,155	100.00%		
Dade	MERCHANDISE	807232	2020	2020	2024	2027	$ 15,000	$ -	$ (15,000)	-100.00%		
Dade	MERCHANDISE	807234	2019	2019	2024	2027	$ 15,000	$ 5,927	$ (9,073)	-60.48%		
Dade	MERCHANDISE	807237	-	2019	-	2021	$ -	$ 15,165	$ 15,165	100.00%		
Dade	MIAMI BEACH	800233	-	2018	-	2018	$ -	$ 38,623	$ 38,623	100.00%		
Dade	MIAMI LAKES	807961	2020	2020	2024	2024	$ 15,000	$ 13,759	$ (1,241)	-8.28%		
Dade	MIAMI LAKES	807932	-	2020	-	2022	$ -	$ 249	$ 249	100.00%		
Dade	MIAMI SHORES	803431	2022	2022	2026	2027	$ 1,203,451	$ 1,302,643	$ 99,192	8.24%		
Dade	MIAMI SHORES	803437	-	2018	-	2023	$ -	$ 35,639	$ 35,639	100.00%		
Dade	MIAMI SHORES	803440	-	2021	-	2023	$ -	$ 6,004	$ 6,004	100.00%		
Dade	MILAM	808161	2019	2019	2024	2025	$ 15,000	$ -	$ (15,000)	-100.00%		
Dade	MILAM	808162	2016	2016	2024	2024	$ 15,000	$ 35,888	$ 20,888	139.25%		
Dade	MILAM	808163	-	2016	-	2022	$ -	$ 20,023	$ 20,023	100.00%		
Dade	NATOMA	805232	2018	2018	2024	2024	$ 42,987	$ 45,095	$ 2,108	4.90%		
Dade	NATOMA	805233	-	2016	-	2023	$ -	$ 26,180	$ 26,180	100.00%		
Dade	NATOMA	805240	-	2016	-	2023	$ -	$ 20,011	$ 20,011	100.00%		
Dade	NEWTON	810363	-	2016	-	2022	$ -	$ (3)	$ (3)	100.00%		
Dade	NEWTON	810366	-	2011	-	2023	$ -	$ 28,495	$ 28,495	100.00%		
Dade	NORMANDY BEACH	801039	2021	2021	2024	2024	$ 1,074,678	$ 1,094,118	$ 19,440	1.81%		
Dade	OLYMPIA HEIGHTS	808936	2021	2021	2025	2026	$ 2,897,720	$ 2,638,320	$ (259,400)	-8.95%		
Dade	OLYMPIA HEIGHTS	808934	-	2016	-	2022	$ -	$ 10,709	$ 10,709	100.00%		
Dade	OPA LOCKA	801236	2020	2020	2024	2024	$ 15,000	$ 24,211	$ 9,211	61.41%		

FPSC EXH NO. 10

ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual Construction Cost	2024 Actual Costs[3]	Variance Increase (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	OPA LOCKA	801233	2019	2019	2024	2025	$ 15,000	$ 2,870	$ (12,130)	-80.87%		
Dade	OPA LOCKA	801237	2021	2021	2024	2025	$ 15,000	$ -	$ (15,000)	-100.00%		
Dade	PALMETTO	811062	-	2019	-	2021	$ -	$ 2,959	$ 2,959	100.00%		
Dade	PALMETTO	811064	-	2013	-	2024	$ -	$ (3,659)	$ (3,659)	100.00%		
Dade	PENNSUCO	807161	-	2021	-	2023	$ -	$ 3,219	$ 3,219	100.00%		
Dade	PENNSUCO	807162	-	2018	-	2023	$ -	$ 17,134	$ 17,134	100.00%		
Dade	PERRINE	804231	2021	2021	2026	2025	$ 1,763,920	$ 1,744,876	$ (19,044)	-1.08%		
Dade	PERRINE	804237	-	2020	-	2023	$ -	$ 21,539	$ 21,539	100.00%		
Dade	PERRINE	804236	-	2008	-	2024	$ -	$ (10)	$ (10)	100.00%		
Dade	PRINCETON	801635	-	2019	-	2023	$ -	$ 28,010	$ 28,010	100.00%		
Dade	RED ROAD	806831	2021	2021	2024	2025	$ 15,000	$ 9,612	$ (5,388)	-35.92%		
Dade	RED ROAD	806840	-	2020	-	2023	$ -	$ 39,715	$ 39,715	100.00%		
Dade	RED ROAD	806841	-	2019	-	2023	$ -	$ 25,896	$ 25,896	100.00%		
Dade	RIVERSIDE	800531	2021	2021	2024	2024	$ 15,000	$ 35,692	$ 20,692	137.95%		
Dade	RIVERSIDE	800537	-	2020	-	2023	$ -	$ 46,802	$ 46,802	100.00%		
Dade	RIVERSIDE	800538	-	2015	-	2022	$ -	$ 1,568	$ 1,568	100.00%		
Dade	RONEY	809339	-	2026	-	2026	$ -	$ 37,366	$ 37,366	100.00%		
Dade	RONEY	809341	-	2016	-	2022	$ -	$ (16,657)	$ (16,657)	100.00%		
Dade	ROSELAWN	807031	-	2019	-	2021	$ -	$ 39,777	$ 39,777	100.00%		
Dade	SEABOARD	803633	2021	2021	2024	2024	$ 174,985	$ 139,243	$ (35,722)	-20.42%		
Dade	SEABOARD	803631	-	2018	-	2021	$ -	$ (1,469)	$ (1,469)	100.00%		
Dade	SEMINOLA	808531	2022	2022	2025	2025	$ 706,460	$ 695,412	$ (11,048)	-1.56%		
Dade	SEMINOLA	808532	-	2018	-	2023	$ -	$ 85	$ 85	100.00%		
Dade	SEMINOLA	808537	-	2019	-	2022	$ -	$ 37,354	$ 37,354	100.00%		
Dade	SEMINOLA	808538	-	2019	-	2022	$ -	$ 237	$ 237	100.00%		
Dade	SIMPSON	809932	2018	2018	2025	2025	$ 963	$ -	$ (963)	-100.00%		
Dade	SIMPSON	809936	-	2018	-	2023	$ -	$ 3,488	$ 3,488	100.00%		
Dade	SNAKE CREEK	808432	2021	2021	2024	2025	$ 15,000	$ 0	$ (15,000)	-100.00%		
Dade	SNAKE CREEK	808434	-	2018	-	2021	$ -	$ 23,130	$ 23,130	100.00%		
Dade	SPOONBILL	811162	-	2016	-	2023	$ -	$ 13,240	$ 13,240	100.00%		
Dade	SUNILAND	806533	-	2016	-	2021	$ -	$ 873	$ 873	100.00%		
Dade	SWEETWATER	809764	2013	2013	2024	2024	$ 15,000	$ (9,947)	$ (24,947)	-166.31%		
Dade	SWEETWATER	809765	-	2018	-	2023	$ -	$ 11,472	$ 11,472	100.00%		
Dade	Tamiami	809137	-	2021	-	2028	$ -	$ 670	$ 670	100.00%		
Dade	TROPICAL	803037	2022	2022	2025	2026	$ 1,281,612	$ 1,178,540	$ (103,072)	-8.04%		
Dade	ULETA	806334	2021	2021	2024	2025	$ 15,000	$ 16,090	$ 1,090	7.27%		
Dade	ULETA	806332	-	2019	-	2022	$ -	$ (842)	$ (842)	100.00%		
Dade	ULETA	806336	-	2014	-	2022	$ -	$ (10,235)	$ (10,235)	100.00%		
Dade	VENETIAN	804438	-	2018	-	2022	$ -	$ (9,090)	$ (9,090)	100.00%		
Dade	VILLAGE GREEN	807435	-	2020	-	2023	$ -	$ 9,442	$ 9,442	100.00%		
Dade	WATKINS	811433	2020	2020	2024	2024	$ 57,316	$ 15,144	$ (42,172)	-73.58%		
Dade	WATKINS	811431	2019	2019	2024	2024	$ 34,956	$ 16,234	$ (18,722)	-53.56%		
Dade	WESTON VILLAGE	807836	2022	2022	2024	2024	$ 601,820	$ 600,470	$ (1,350)	-0.22%		
Dade	WESTON VILLAGE	800633	-	2016	-	2022	$ -	$ 1,138	$ 1,138	100.00%		
Dade	WHISPERING PINES	808333	-	2020	-	2022	$ -	$ 22,958	$ 22,958	100.00%		
Dade	WHISPERING PINES	808334	-	2016	-	2023	$ -	$ 28,429	$ 28,429	100.00%		
East	ABERDEEN	408862	-	2021	-	2023	$ -	$ 94,750	$ 94,750	100.00%	Project_Estimate_Change	Scope Change
East	ACME	405261	2022	2022	2026	2027	$ 1,836,844	$ 2,130,417	$ 293,572	15.98%	Project_Delayed	Permit(s) Delayed
East	ACME	405266	2020	2020	2024	2026	$ 15,000	$ 236,610	$ 221,610	1477.40%	Project_Delayed	Program Management
East	ACME	405263	-	2020	-	2023	$ -	$ 235,372	$ 235,372	100.00%	Project_Estimate_Change	Scope Change
East	ACREAGE	406768	2022	2022	2026	2027	$ 1,610,605	$ 2,511,968	$ 901,363	55.96%	Project_Delayed	Permit(s) Delayed
East	ACREAGE	406761	-	2020	-	2026	$ -	$ 2,041,023	$ 2,041,023	100.00%	Project _Acceleration	Engineering Available
East	ACREAGE	406763	-	2021	-	2023	$ -	$ 200,851	$ 200,851	100.00%	Project_Estimate_Change	Scope Change
East	ACREAGE	406764	-	2020	-	2026	$ -	$ 1,605,505	$ 1,605,505	100.00%	Project _Acceleration	Engineering Available
East	ACREAGE	406766	-	2020	-	2023	$ -	$ 113,711	$ 113,711	100.00%	Project_Estimate_Change	Scope Change
East	ADAMS	408463	2021	2021	2025	2025	$ 1,051,704	$ 1,751,017	$ 699,313	66.49%	Project _Acceleration	Permit(s) Received
East	ALEXANDER	408565	2024	2024	2026	2027	$ 1,231,689	$ 1,743,788	$ 512,099	41.58%	Project_Delayed	Permit(s) Delayed
East	ALEXANDER	408561	2024	2024	2026	2026	$ 868,259	$ 1,461,321	$ 593,062	68.30%	Project _Acceleration	Permit(s) Received
East	ALEXANDER	408562	2021	2021	2026	2026	$ 710,363	$ 3,183,187	$ 2,472,824	348.11%	Project _Acceleration	Permit(s) Received
East	ATLANTIC	403231	2022	2022	2025	2027	$ 2,436,004	$ 306,727	$ (2,129,276)	-87.41%	Project_Delayed	Early Execution of Other Project(s)
East	ATLANTIC	403239	2019	2019	2024	2024	$ 131,299	$ 7,782	$ (123,517)	-94.07%	Project_Estimate_Change	Scope Change
East	ATLANTIC	403236	2020	2020	2024	2024	$ 15,000	$ 76,812	$ 61,812	412.08%	Project_Estimate_Change	Scope Change
East	BEELINE	405331	2021	2021	2025	2026	$ 2,140,298	$ 1,612,829	$ (527,469)	-24.64%	Project_Delayed	Engineering Delayed
East	BEELINE	405337	2021	2021	2026	2026	$ 805,997	$ 784,986	$ 178,989	29.54%	Project _Acceleration	Permit(s) Received
East	BEELINE	405336	2021	2021	2025	2026	$ 809,841	$ 1,131,447	$ 321,606	39.71%	Project_Delayed	Engineering Delayed
East	BEELINE	405333	2020	2020	2024	2024	$ 229,606	$ 47,381	$ (182,224)	-79.36%	Project_Estimate_Change	Scope Change

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actualization Costs	2024 Actual Costs[3]	Variance Increase (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	BEELINE	405340	2020	2020	2024	2024	$ 110,426	$ 51,463	$ (58,963)	-53.40%	Project_Estimate_Change	Scope Change
East	BELVEDERE	402536	2021	2021	2025	2026	$ 646,680	$ 262,046	$ (384,634)	-59.48%	Project_Delayed	Engineering Delayed
East	BELVEDERE	402534	2021	2021	2025	2026	$ 2,477,410	$ 1,213,453	$ (1,263,957)	-51.02%	Project_Delayed	Engineering Delayed
East	BELVEDERE	402537	2022	2022	2026	2027	$ 1,086,923	$ 2,054,445	$ 967,522	89.01%	Project_Delayed	Engineering Delayed
East	BELVEDERE	402538	2020	2020	2024	2024	$ 15,000	$ 113,183	$ 98,183	654.55%	Project_Estimate_Change	Scope Change
East	BOCA RATON	400736	2020	2020	2024	2025	$ 717,770	$ 385,619	$ (332,151)	-46.28%	Project_Delayed	Program Management
East	BOCA RATON	400734	2020	2020	2024	2024	$ 67,333	$ 442	$ (66,891)	-99.34%	Project_Estimate_Change	Scope Change
East	BOCA RATON	400735	-	2020	-	2023	$ -	$ 53,330	$ 53,330	100.00%	Project_Estimate_Change	Scope Change
East	BOCA TEECA	404242	2022	2022	2025	2026	$ 907,312	$ 106,667	$ (800,646)	-88.24%	Project_Delayed	Program Management
East	BOCA TEECA	404231	2022	2022	2026	2027	$ 777,191	$ 82,243	$ (694,948)	-89.42%	Project_Delayed	Program Management
East	BOCA TEECA	404235	2021	2021	2026	2026	$ 402,315	$ 512,344	$ 110,029	27.35%	Project_Acceleration	Program Management
East	BOCA TEECA	404236	2020	2020	2024	2025	$ 15,000	$ 112,172	$ 97,172	647.81%	Project_Delayed	Permit(s) Delayed
East	BOCA TEECA	404241	-	2019	-	2023	$ -	$ 326,136	$ 326,136	100.00%	Project_Estimate_Change	Scope Change
East	Bonanza	413632	-	2022	-	2027	$ -	$ 506,351	$ 506,351	100.00%	Project_Acceleration	Permit(s) Received
East	Bonanza	413634	-	2022	-	2027	$ -	$ 157,072	$ 157,072	100.00%	Project_Acceleration	Available Resource(s)
East	Bonanza	413635	-	2022	-	2027	$ -	$ 1,600,633	$ 1,600,633	100.00%	Project_Acceleration	Prioritization Change
East	BOYNTON	400532	2021	2021	2024	2024	$ 202,672	$ 58,634	$ (144,038)	-71.07%	Project_Estimate_Change	Scope Change
East	BUTTS	405934	2020	2020	2024	2026	$ 531,931	$ 5,133	$ (526,798)	-99.04%	Project_Delayed	External Impact(s)
East	BUTTS	405933	2023	2023	2025	2025	$ 211,793	$ 418,613	$ 206,821	97.65%	Project_Acceleration	Available Resource(s)
East	BUTTS	405932	2022	2022	2026	2027	$ 846,376	$ 194,998	$ (651,378)	-76.96%	Project_Delayed	External Impact(s)
East	CALDWELL	408035	2022	2022	2026	2027	$ 1,418,706	$ 1,855,514	$ 436,808	30.79%	Project_Delayed	External Impact(s)
East	CANAL	414134	-	2021	-	2023	$ -	$ 271,673	$ 271,673	100.00%	Project_Estimate_Change	Scope Change
East	CATCHMENT	409761	2021	2021	2024	2025	$ 764,903	$ 281,035	$ (483,868)	-63.26%	Project_Delayed	External Impact(s)
East	CATCHMENT	409765	2021	2021	2026	2026	$ 550,447	$ 2,344,045	$ 1,793,598	325.84%	Project_Acceleration	Available Resource(s)
East	CHAMBERS	413835	2021	2021	2024	2024	$ 15,000	$ 200,216	$ 185,216	1234.78%	Project_Estimate_Change	Scope Change
East	CHAMBERS	413832	-	2020	-	2026	$ -	$ 2,481,144	$ 2,481,144	100.00%	Project_Acceleration	Program Management
East	CLEWISTON	402031	2021	2021	2026	2026	$ 727,870	$ 2,107,733	$ 1,379,863	189.58%	Project_Acceleration	Available Resource(s)
East	COBIA	414333	2022	2022	2025	2026	$ 1,127,400	$ 1,425,585	$ 298,185	26.45%	Project_Delayed	External Impact(s)
East	COBIA	414335	2022	2022	2025	2026	$ 1,734,680	$ 2,961,617	$ 1,226,937	70.73%	Project_Delayed	External Impact(s)
East	COBIA	414331	2022	2022	2024	2024	$ 521,157	$ 144,688	$ (376,470)	-72.24%	Project_Estimate_Change	Field Conditions
East	COBIA	414332	-	2022	-	2024	$ -	$ 994,239	$ 994,239	100.00%	Project_Acceleration	Permit(s) Received
East	CORBETT	420062	2023	2023	2026	2026	$ 239,369	$ 30,162	$ (209,206)	-87.40%	Project_Delayed	Program Management
East	COVE	408263	2021	2021	2025	2025	$ 1,013,798	$ 1,460,647	$ 446,849	44.08%	Project_Acceleration	Available Resource(s)
East	COVE	408265	2021	2021	2025	2026	$ 1,220,205	$ 2,261,623	$ 1,041,418	85.35%	Project_Delayed	Permit(s) Delayed
East	COVE	408261	2021	2021	2024	2024	$ 297,612	$ 48,467	$ (249,144)	-83.71%	Project_Estimate_Change	Scope Change
East	CRANE	407167	2021	2021	2024	2025	$ 3,239,391	$ 695,433	$ (2,543,957)	-78.53%	Project_Delayed	Permit(s) Delayed
East	CRANE	407165	2017	2017	2024	2024	$ 15,000	$ 363,071	$ 348,071	2320.47%	Project_Estimate_Change	Scope Change
East	DATURA ST	400232	2021	2021	2024	2026	$ 984,408	$ 28,715	$ (955,693)	-97.08%	Project_Delayed	Prioritization Change
East	DELMAR	406936	-	2020	-	2024	$ -	$ 356,682	$ 356,682	100.00%	Project_Acceleration	Permit(s) Received
East	DELTRAIL	405861	2021	2021	2024	2025	$ 297,612	$ 61,233	$ (236,379)	-79.43%	Project_Delayed	Prioritization Change
East	DELTRAIL	405869	2021	2021	2026	2026	$ 710,868	$ 2,185,616	$ 1,474,748	207.46%	Project_Acceleration	Available Resource(s)
East	DELTRAIL	405862	-	2021	-	2026	$ -	$ 614,626	$ 614,626	100.00%	Project_Acceleration	Engineering Available
East	EDEN	411033	-	2021	-	2023	$ -	$ 57,094	$ 57,094	100.00%	Project_Estimate_Change	Scope Change
East	GERMANTOWN	404834	2020	2020	2024	2025	$ 179,779	$ (32)	$ (179,811)	-100.02%	Project_Delayed	Engineering Delayed
East	GERMANTOWN	404836	2020	2020	2024	2025	$ 343,398	$ 43,382	$ (300,016)	-87.37%	Project_Delayed	Resource(s) Delayed
East	GERMANTOWN	404831	2021	2021	2026	2027	$ 1,167,723	$ 1,539,909	$ 372,187	31.87%	Project_Delayed	Resource(s) Delayed
East	GERMANTOWN	404833	2022	2022	2025	2027	$ 1,386,373	$ 147,629	$ (1,238,744)	-89.35%	Project_Delayed	Resource(s) Delayed
East	GERMANTOWN	404832	2020	2020	2024	2024	$ 358,212	$ 185,711	$ (172,501)	-48.16%	Project_Estimate_Change	Scope Change
East	GERMANTOWN	404840	-	2020	-	2023	$ -	$ 102,670	$ 102,670	100.00%	Project_Estimate_Change	Scope Change
East	GIFFORD	412062	2021	2021	2024	2024	$ 570,984	$ 165,805	$ (405,179)	-70.96%	Project_Estimate_Change	Detail Engineering Complete
East	Gifford	412063	-	2021	-	2023	$ -	$ 66,114	$ 66,114	100.00%	Project_Estimate_Change	Scope Change
East	GOLF	404139	2020	2020	2024	2024	$ 538,664	$ 56,955	$ (481,709)	-89.43%	Project_Estimate_Change	Scope Change
East	GOLF	404138	2022	2022	2025	2026	$ 1,476,280	$ 120,687	$ (1,355,593)	-91.82%	Project_Delayed	Resource(s) Delayed
East	GOLF	404137	2022	2022	2025	2026	$ 1,295,753	$ 661,994	$ (636,758)	-49.03%	Project_Delayed	Engineering Delayed
East	GOLF	404131	2019	2019	2024	2024	$ 262,599	$ 29,606	$ (232,992)	-88.73%	Project_Estimate_Change	Scope Change
East	GOLF	404135	-	2020	-	2026	$ -	$ 1,239,750	$ 1,239,750	100.00%	Project_Acceleration	Engineering Available
East	GRACEWOOD	414032	-	2021	-	2023	$ -	$ 168,334	$ 168,334	100.00%	Project_Estimate_Change	Scope Change
East	GRAMERCY	410532	2021	2021	2024	2025	$ 84,166	$ 13,611	$ (70,556)	-83.83%	Project_Delayed	Early Execution of Other Project(s)
East	GREENACRES	401034	2021	2021	2025	2024	$ 196,757	$ 440,535	$ 243,777	123.90%	Project_Acceleration	Permit(s) Received
East	GREENACRES	401032	2020	2020	2024	2025	$ 315,792	$ 96,678	$ (219,114)	-69.39%	Project_Delayed	Permit(s) Delayed
East	GREENACRES	401031	2021	2021	2026	2026	$ 2,469,460	$ 2,199,276	$ (270,184)	-10.94%	Project_Delayed	Engineering Delayed
East	GREENACRES	401033	2020	2020	2025	2027	$ 1,336,341	$ 92,092	$ (1,244,249)	-93.11%	Project_Delayed	Permit(s) Delayed
East	HAMLET	409863	2021	2021	2026	2026	$ 567,449	$ 1,661,215	$ 1,093,766	192.75%	Project_Acceleration	Program Management
East	HILLCREST	400431	2021	2021	2026	2026	$ 850,921	$ 1,856,746	$ 1,005,825	118.20%	Project_Acceleration	Program Management
East	HILLCREST	400437	2023	2023	2024	2024	$ 109,079	$ 39,593	$ (69,486)	-63.70%	Project_Estimate_Change	Scope Change
East	HILLCREST	400432	-	2020	-	2025	$ -	$ 1,051,740	$ 1,051,740	100.00%	Project_Acceleration	Engineering Available

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase/(Decrease)	Percent Variance	Category[4]	Explanation[4]
East	HILLCREST	400436	-	2019	-	2023	$ -	$ 58,457	$ 58,457	100.00%	Project_Estimate_Change	Scope Change
East	HILLS	407332	2021	2021	2024	2025	$ 15,000	$ 116,952	$ 101,952	679.68%	Project_Delayed	Program Management
East	HILLS	407335	-	2021	-	2023	$ -	$ 52,248	$ 52,248	100.00%	Project_Estimate_Change	Scope Change
East	HILLSBORO	404738	2022	2022	2025	2027	$ 1,795,960	$ 456,042	$ (1,339,917)	-74.61%	Project_Delayed	Permit(s) Delayed
East	HILLSBORO	404734	2022	2022	2025	2027	$ 1,762,778	$ 1,248,225	$ (514,553)	-29.19%	Project_Delayed	Permit(s) Delayed
East	HILLSBORO	404733	2021	2021	2025	2025	$ 525,204	$ 1,069,935	$ 544,730	103.72%	Project_Acceleration	Program Management
East	HILLSBORO	404735	2021	2021	2026	2027	$ 1,118,064	$ 1,377,744	$ 259,680	23.23%	Project_Delayed	Permit(s) Delayed
East	HOMELAND	408667	2021	2021	2024	2024	$ 232,972	$ 175,117	$ (57,855)	-24.83%	Project_Estimate_Change	Scope Change
East	HOMELAND	408663	2019	2019	2025	2026	$ 620,160	$ 699,269	$ 79,109	12.76%	Project_Delayed	Engineering Delayed
East	HOMELAND	408662	2021	2021	2025	2026	$ 2,303,282	$ 2,856,796	$ 553,514	24.03%	Project_Delayed	Permit(s) Delayed
East	HOMELAND	408668	2021	2021	2025	2026	$ 1,985,600	$ 2,294,478	$ 308,878	15.56%	Project_Delayed	Permit(s) Delayed
East	HOMELAND	408669	2021	2021	2025	2024	$ 10,629	$ 283,158	$ 272,529	2564.13%	Project_Acceleration	Program Management
East	HOMELAND	408666	-	2021	-	2025	$ -	$ 711,552	$ 711,552	100.00%	Project_Acceleration	Engineering Available
East	IBM	404333	2022	2022	2025	2026	$ 888,907	$ 157,191	$ (731,716)	-82.32%	Project_Delayed	Permit(s) Delayed
East	IBM	404337	2022	2022	2025	2026	$ 865,317	$ 95,665	$ (769,652)	-88.94%	Project_Delayed	Construction Alignment
East	IBM	404334	2021	2021	2025	2025	$ 291,118	$ 356,687	$ 65,569	22.52%	Project_Acceleration	Program Management
East	INDRIO	407464	-	2020	-	2023	$ -	$ 205,156	$ 205,156	100.00%	Project_Estimate_Change	Scope Change
East	INLET	411735	-	2023	-	2026	$ -	$ 1,198,391	$ 1,198,391	100.00%	Project_Acceleration	Program Management
East	JENSEN	403439	2021	2021	2025	2026	$ 820,890	$ 1,169,086	$ 348,196	42.42%	Project_Delayed	Construction Alignment
East	JENSEN	403434	2021	2021	2025	2024	$ 8,555	$ 154,207	$ 145,652	1702.61%	Project_Acceleration	Prioritization Change
East	JENSEN	403437	-	2021	-	2023	$ -	$ 86,830	$ 86,830	100.00%	Project_Estimate_Change	Scope Change
East	JOG	407232	2022	2022	2025	2026	$ 1,100,181	$ 111,238	$ (988,943)	-89.89%	Project_Delayed	Construction Alignment
East	JOG	407231	2022	2022	2026	2027	$ 1,740,053	$ 2,687,192	$ 947,139	54.43%	Project_Delayed	Construction Alignment
East	JUNO BEACH	402636	2021	2021	2024	2025	$ 252,499	$ 38,277	$ (214,222)	-84.84%	Project_Delayed	Construction Alignment
East	JUNO BEACH	402637	2021	2021	2024	2025	$ 139,379	$ 7,700	$ (131,679)	-94.48%	Project_Delayed	Construction Alignment
East	JUNO BEACH	402638	2020	2020	2024	2027	$ 5,125,388	$ 8,030	$ (5,117,358)	-99.84%	Project_Delayed	Construction Alignment
East	JUPITER	401831	2022	2022	2026	2027	$ 1,113,688	$ 270,322	$ (843,366)	-75.73%	Project_Delayed	Construction Alignment
East	JUPITER	401834	2022	2022	2026	2027	$ 1,309,627	$ 102,292	$ (1,207,335)	-92.19%	Project_Delayed	Construction Alignment
East	JUPITER	401833	2020	2020	2024	2024	$ 393,225	$ 75,792	$ (317,433)	-80.73%	Project_Estimate_Change	Scope Change
East	KIMBERLY	406865	2020	2020	2024	2024	$ 175,739	$ 4,533	$ (171,206)	-97.42%	Project_Estimate_Change	Scope Change
East	KIMBERLY	406862	2020	2020	2024	2024	$ 297,612	$ 6,214	$ (291,397)	-97.91%	Project_Estimate_Change	Scope Change
East	LAKE IDA	409532	2022	2022	2025	2027	$ 1,298,493	$ 276,565	$ (1,021,928)	-78.70%	Project_Delayed	Construction Alignment
East	LAKE PARK	403933	2021	2021	2024	2024	$ 1,737,191	$ 603,464	$ (1,133,727)	-65.26%	Project_Estimate_Change	Scope Change
East	LAKE PARK	403932	2021	2021	2026	2026	$ 673,667	$ 453,367	$ (220,300)	-32.70%	Project_Delayed	Permit(s) Delayed
East	LANTANA	402839	2020	2020	2025	2024	$ 516,800	$ 429,310	$ (87,490)	-16.93%	Project_Acceleration	Engineering Available
East	LANTANA	402836	2021	2021	2026	2026	$ 579,064	$ 1,115,985	$ 536,921	92.72%	Project_Acceleration	Program Management
East	LINTON	401932	2021	2021	2025	2026	$ 1,019,320	$ 708,531	$ (310,789)	-30.49%	Project_Delayed	Construction Alignment
East	LINTON	401937	2021	2021	2025	2027	$ 4,332,830	$ 2,577,556	$ (1,755,074)	-40.51%	Project_Delayed	Construction Alignment
East	LOXAHATCHEE	407664	2020	2020	2024	2024	$ 446,418	$ 148,851	$ (297,567)	-66.66%	Project_Estimate_Change	Scope Change
East	LOXAHATCHEE	407666	-	2014	-	2023	$ -	$ 102,906	$ 102,906	100.00%	Project_Estimate_Change	Scope Change
East	MARLIN	410365	2024	2024	2025	2026	$ 632,785	$ 294,098	$ (338,687)	-53.52%	Project_Delayed	Engineering Delayed
East	MARYMOUNT	410031	2020	2020	2024	2025	$ 162,946	$ (26,144)	$ (189,090)	-116.04%	Project_Delayed	Program Management
East	MILITARY TRAIL	403036	2022	2022	2025	2026	$ 864,539	$ 109,330	$ (755,209)	-87.35%	Project_Delayed	Engineering Delayed
East	MILITARY TRAIL	403033	2022	2022	2025	2026	$ 1,078,405	$ 60,925	$ (1,017,480)	-94.35%	Project_Delayed	Engineering Delayed
East	MILITARY TRAIL	403035	2018	2018	2025	2027	$ 1,236,278	$ 273,881	$ (962,396)	-77.85%	Project_Delayed	Engineering Delayed
East	MONET	403732	2022	2022	2024	2024	$ 1,276,634	$ 85,342	$ (1,191,292)	-93.32%	Project_Estimate_Change	Scope Change
East	MONET	403733	2022	2022	2025	2025	$ 577,569	$ 1,067,348	$ 489,779	84.80%	Project_Acceleration	Prioritization Change
East	MONET	403737	2022	2022	2026	2025	$ 293,572	$ 708,143	$ 414,571	141.22%	Project_Acceleration	Engineering Available
East	NORTHWOOD	400337	2021	2021	2025	2025	$ 393,040	$ 745,244	$ 352,204	89.61%	Project_Acceleration	Prioritization Change
East	NORTHWOOD	400333	2021	2021	2026	2026	$ 622,830	$ 154,604	$ (468,226)	-75.18%	Project_Delayed	Permit(s) Delayed
East	NORTON	404533	2021	2021	2026	2026	$ 544,219	$ 917,280	$ 373,061	68.55%	Project_Acceleration	Prioritization Change
East	NORTON	404531	2021	2021	2025	2025	$ 264,935	$ 196,759	$ (68,176)	-25.73%	Project_Delayed	Permit(s) Delayed
East	OAKES	406234	2021	2021	2024	2025	$ 339,358	$ 127,534	$ (211,824)	-62.42%	Project_Delayed	Early Execution of Other Project(s)
East	OAKES	406233	2021	2021	2024	2024	$ 316,465	$ 164,665	$ (151,800)	-47.97%	Project_Estimate_Change	Scope Change
East	OAKES	406237	2021	2021	2025	2024	$ 132,468	$ 807,687	$ 675,220	509.72%	Project_Acceleration	Prioritization Change
East	OAKES	406231	-	2019	-	2023	$ -	$ 161,174	$ 161,174	100.00%	Project_Estimate_Change	Scope Change
East	OKEECHOBEE	401635	2019	2019	2024	2025	$ 1,078,675	$ -	$ (1,078,675)	-100.00%	Project_Delayed	Early Execution of Other Project(s)
East	OLYMPIA	401764	-	2020	-	2023	$ -	$ 64,908	$ 64,908	100.00%	Project_Estimate_Change	Scope Change
East	OSBORNE	406533	2019	2019	2024	2024	$ 15,000	$ 376,725	$ 361,725	2411.50%	Project_Estimate_Change	Scope Change
East	OSBORNE	406531	2022	2022	2025	2026	$ 1,127,400	$ 283,919	$ (843,482)	-74.82%	Project_Delayed	Early Execution of Other Project(s)
East	OSBORNE	406538	2022	2022	2025	2027	$ 1,724,152	$ 177,110	$ (1,547,042)	-89.73%	Project_Delayed	Early Execution of Other Project(s)
East	OSBORNE	406534	-	2020	-	2023	$ -	$ 63,502	$ 63,502	100.00%	Project_Estimate_Change	Scope Change
East	OSLO	402933	2021	2021	2025	2027	$ 2,485,400	$ 1,123,683	$ (1,361,716)	-54.79%	Project_Delayed	Early Execution of Other Project(s)
East	OSLO	402936	2020	2020	2024	2024	$ 15,000	$ 86,806	$ 71,806	478.70%	Project_Estimate_Change	Scope Change
East	OSLO	402937	-	2021	-	2023	$ -	$ 72,309	$ 72,309	100.00%	Project_Estimate_Change	Scope Change
East	PAHOKEE	400832	2020	2020	2026	2027	$ 1,568,859	$ 3,109,972	$ 1,541,113	98.23%	Project_Delayed	Early Execution of Other Project(s)

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actualization Costs	2024 Actual Costs[3]	Variance Increase (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	PINEWOOD	409961	2021	2021	2025	2026	$ 731,190	$ 311,595	$ (41 595)	-57.39%	Project_Delayed	Engineering Delayed
East	PLUMOSUS	408965	2024	2024	2025	2026	$ 1,791,778	$ 531,730	$ (1,260,047)	-70 32%	Project_Delayed	Engineering Delayed
East	PLUMOSUS	408964	2022	2022	2024	2025	$ 109,079	$ -	$ (109,079)	-100 00%	Project_Delayed	Engineering Delayed
East	PLUMOSUS	408963	-	2019	-	2023	$ -	$ 61,470	$ 61,470	100 00%	Project_Estimate_Change	Scope Change
East	PORT MAYACA	402763	2021	2021	2025	2026	$ 552,683	$ 3,598,465	$ 3,045,783	551 09%	Project_Delayed	Engineering Delayed
East	PORT SEWALL	404934	2020	2020	2024	2024	$ 255,865	$ 100,261	$ (155,605)	-60 82%	Project_Estimate_Change	Scope Change
East	PRIMAVISTA	405531	-	2020	-	2023	$ -	$ 323,110	$ 323,110	100 00%	Project_Estimate_Change	Scope Change
East	PURDY LANE	404432	2020	2020	2024	2025	$ 232,972	$ 36,370	$ (196,602)	-84 39%	Project_Delayed	Engineering Delayed
East	PURDY LANE	404436	2022	2022	2026	2026	$ 1,251,384	$ 2,945,854	$ 1,694,470	135 41%	Project _Acceleration	Prioritization Change
East	PURDY LANE	404437	2022	2022	2025	2027	$ 1,706,525	$ 95,529	$ (1,610,995)	-94 40%	Project_Delayed	Engineering Delayed
East	PURDY LANE	404434	-	2019	-	2025	$ -	$ 734,609	$ 734,609	100 00%	Project _Acceleration	Engineering Available
East	QUANTUM	407936	2021	2021	2026	2026	$ 647,575	$ 1,465,656	$ 818,081	126 33%	Project _Acceleration	Early Execution of Other Project(s)
East	QUANTUM	407935	-	2021	-	2024	$ -	$ 966,402	$ 966,402	100 00%	Project _Acceleration	Available Resource(s)
East	RAINBERRY	409633	2021	2021	2024	2024	$ 191,226	$ 19,706	$ (171,520)	-89 69%	Project_Estimate_Change	Scope Change
East	RAINBERRY	409635	2024	2024	2025	2026	$ 247,307	$ 42,551	$ (204,757)	-82 79%	Project_Delayed	Engineering Delayed
East	ROEBUCK	406336	2022	2022	2026	2025	$ 638,520	$ 1,027,459	$ 388,939	60 91%	Project _Acceleration	Program Management
East	ROEBUCK	406332	2022	2022	2025	2025	$ 400,254	$ 1,113,123	$ 712,869	178 10%	Project _Acceleration	Early Execution of Other Project(s)
East	ROEBUCK	406334	2022	2022	2025	2026	$ 1,810,160	$ 1,142,393	$ (667,767)	-36 89%	Project_Delayed	Permit(s) Delayed
East	ROSEDALE	410763	2021	2021	2024	2026	$ 895,529	$ 98,490	$ (797,039)	-89 00%	Project_Delayed	Permit(s) Delayed
East	ROSS	408162	2022	2022	2024	2025	$ 399,958	$ 53,935	$ (346,023)	-86 51%	Project_Delayed	Prioritization Change
East	ROSS	408168	2020	2020	2024	2025	$ 317,138	$ 185,805	$ (131,334)	-41 41%	Project_Delayed	Permit(s) Delayed
East	ROSS	408164	2022	2022	2025	2027	$ 3,362,240	$ 1,926,502	$ (1,435,737)	-42 70%	Project_Delayed	Permit(s) Delayed
East	ROSS	408161	2021	2021	2024	2026	$ 15,000	$ 155,106	$ 140,106	934 04%	Project_Delayed	Program Management
East	ROSS	408165	-	2020	-	2024	$ -	$ 159,230	$ 159,230	100 00%	Project _Acceleration	Available Resource(s)
East	Runway	413731	-	2022	-	2027	$ -	$ 759,403	$ 759,403	100 00%	Project _Acceleration	Program Management
East	Runway	413732	-	2021	-	2027	$ -	$ 384,095	$ 384,095	100 00%	Project _Acceleration	Program Management
East	Runway	413736	-	2022	-	2027	$ -	$ 809,434	$ 809,434	100 00%	Project _Acceleration	Program Management
East	Runway	413737	-	2021	-	2027	$ -	$ 50,297	$ 50,297	100 00%	Project _Acceleration	Program Management
East	RYDER	410661	2020	2020	2024	2025	$ 107,733	$ -	$ (107,733)	-100 00%	Project_Delayed	Permit(s) Delayed
East	SANDALFOOT	405031	2021	2021	2024	2024	$ 297,612	$ 206,190	$ (91,422)	-30 72%	Project_Estimate_Change	Scope Change
East	SANDALFOOT	405034	2020	2020	2024	2025	$ 356,865	$ 22,249	$ (334,616)	-93 77%	Project_Delayed	Permit(s) Delayed
East	SANDALFOOT	405035	2020	2020	2024	2026	$ 492,204	$ 28,151	$ (464,053)	-94 28%	Project_Delayed	Permit(s) Delayed
East	SANDALFOOT	405036	2020	2020	2024	2026	$ 535,297	$ 129,806	$ (405,492)	-75 75%	Project_Delayed	Permit(s) Delayed
East	SANDALFOOT	405033	2021	2021	2024	2026	$ 1,353,393	$ 1,164,967	$ (188,427)	-13 92%	Project_Delayed	Permit(s) Delayed
East	SANDALFOOT	405039	2021	2021	2024	2026	$ 1,160,821	$ 10,917	$ (1,149,904)	-99 06%	Project_Delayed	Permit(s) Delayed
East	SANDALFOOT	405038	-	2020	-	2023	$ -	$ 63,625	$ 63,625	100 00%	Project_Estimate_Change	Scope Change
East	SHERMAN	406064	2020	2020	2024	2024	$ 65,313	$ (965)	$ (66,278)	-101 48%	Project_Estimate_Change	Detail Engineering Complete
East	SHERMAN	406063	-	2016	-	2025	$ -	$ 184,887	$ 184,887	100 00%	Project_Estimate_Change	Scope Change
East	SKYPASS	409435	2024	2024	2025	2026	$ 774,845	$ 618,880	$ (155,965)	-20 13%	Project_Delayed	Permit(s) Delayed
East	SOUTH BAY	403634	2021	2021	2025	2026	$ 1,103,551	$ 823,457	$ (280,094)	-25 38%	Project_Delayed	Permit(s) Delayed
East	SOUTHFORK	410864	-	2023	-	2024	$ -	$ 1,430,594	$ 1,430,594	100 00%	Project _Acceleration	Available Resource(s)
East	SQUARE LAKE	407734	2020	2020	2024	2024	$ 90,226	$ 263,849	$ 173,623	192 43%	Project_Estimate_Change	Scope Change
East	ST LUCIE	405132	-	2017	-	2020	$ -	$ 121,752	$ 121,752	100 00%	Project_Estimate_Change	Scope Change
East	TARTAN	407865	2021	2021	2024	2024	$ 601,957	$ 283,575	$ (318,382)	-52 89%	Project_Estimate_Change	Scope Change
East	TARTAN	407867	2024	2024	2025	2026	$ 268,824	$ 503,082	$ 234,259	87 14%	Project_Delayed	Permit(s) Delayed
East	TERMINAL	402133	-	2021	-	2026	$ -	$ 2,084,867	$ 2,084,867	100 00%	Project _Acceleration	Engineering Available
East	TULIP	413932	2021	2021	2024	2026	$ 7,599,202	$ 1,025,001	$ (6,574,201)	-86 51%	Project_Delayed	Permit(s) Delayed
East	VERO	413432	-	2020	-	2025	$ -	$ 275,585	$ 275,585	100 00%	Project _Acceleration	Permit(s) Received
East	VIOLET	413535	2021	2021	2025	2024	$ 9,851	$ 73,205	$ 63,354	643 14%	Project _Acceleration	Engineering Available
East	VIOLET	413537	2021	2021	2025	2026	$ 202,460	$ 1,405,125	$ 1,202,664	594 03%	Project_Delayed	Permit(s) Delayed
East	VIOLET	413531	2021	2021	2025	2025	$ 510,428	$ 1,003,181	$ 492,753	96 54%	Project _Acceleration	Early Execution of Other Project(s)
East	VIOLET	413538	2021	2021	2025	2026	$ 914,830	$ 3,063,701	$ 2,148,871	234 89%	Project_Delayed	Permit(s) Delayed
East	VIOLET	413532	2021	2021	2024	2026	$ 965,555	$ 87,799	$ (877,757)	-90 91%	Project_Delayed	Permit(s) Delayed
East	WATTS	412361	2021	2021	2024	2025	$ 801,263	$ 186,504	$ (614,759)	-76 72%	Project_Delayed	Permit(s) Delayed
East	WEST PALM BEACH	400131	2022	2022	2025	2027	$ 1,760,963	$ 1,355,236	$ (405,728)	-23 04%	Project_Delayed	Permit(s) Delayed
East	WESTWARD	404031	2022	2022	2026	2024	$ 1,285,880	$ 1,556,751	$ 270,871	21 07%	Project _Acceleration	Early Execution of Other Project(s)
East	WESTWARD	404036	2022	2022	2026	2026	$ 491,868	$ 608,605	$ 116,737	23 73%	Project _Acceleration	Program Management
East	WESTWARD	404039	2022	2022	2026	2025	$ 387,333	$ 811,678	$ 424,345	109 56%	Project _Acceleration	Engineering Available
East	WESTWARD	404040	2021	2021	2025	2026	$ 1,245,869	$ 1,439,504	$ 193,634	15 54%	Project_Delayed	Permit(s) Delayed
East	WESTWARD	404035	2015	2015	2025	2027	$ 3,380,750	$ 73,810	$ (3,306,940)	-97 82%	Project_Delayed	Permit(s) Delayed
East	WHITE CITY	401432	2021	2021	2024	2024	$ 456,518	$ 66,051	$ (390,467)	-85 53%	Project_Estimate_Change	Scope Change
East	WHITE CITY	401434	2021	2021	2025	2026	$ 947,752	$ 2,278,685	$ 1,330,933	140 43%	Project_Delayed	Permit(s) Delayed
East	ABERDEEN	408865	-	2020	-	2023	$ -	$ 49	$ 49	100 00%		
East	ACREAGE	406767	2021	2021	2026	2026	$ 3,299,360	$ 3,036,793	$ (262,567)	-7 96%		
East	ALEXANDER	408566	-	2021	-	2023	$ -	$ 646	$ 646	100 00%		
East	ALLAPATTAH	412161	-	2020	-	2023	$ -	$ (1,952)	$ (1,952)	100.00%		

FPSC EXH NO. 10

ADMITTED

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Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Complet on Year[2]	Updated C mpl on Year	2024 Actual stimated ost	2024 Actual Costs[3]	Variance Increase (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	ATLANTIC	403232	-	2015	-	2022	$ -	$ 4	$	100.00%		
East	BEELINE	405335	-	2019	-	2023	$ -	$ (149)	$ (149)	100.00%		
East	BELLE GLADE	400933	-	2021	-	2023	$ -	$ 38,300	$ 38,300	100.00%		
East	BELVEDERE	402539	2020	2020	2024	2025	$ 43,093	$ -	$ (43,093)	-100.00%		
East	BOCA RATON	400738	2019	2019	2024	2025	$ 15,000	$ 0	$ (15,000)	-100.00%		
East	BOCA RATON	400737	-	2015	-	2023	$ -	$ 5,754	$ 5,754	100.00%		
East	BOCA RATON	400739	-	2015	-	2023	$ -	$ (12,719)	$ (12,719)	100.00%		
East	BOCA RATON	400731	-	2015	-	2024	$ -	$ 2,202	$ 2,202	100.00%		
East	BOCA TEECA	404240	2014	2014	2024	2024	$ 1,347	$ -	$ (1,347)	-100.00%		
East	BOCA TEECA	404239	-	2014	-	2022	$ -	$ (30)	$ (30)	100.00%		
East	Bonanza	413831	-	2022	-	2027	$ -	$ 1,785	$ 1,785	100.00%		
East	Bonanza	413833	-	2022	-	2027	$ -	$ 14,808	$ 14,808	100.00%		
East	Bonanza	413836	-	2021	-	2027	$ -	$ 1,265	$ 1,265	100.00%		
East	BOYNTON	400531	-	2019	-	2023	$ -	$ (1,986)	$ (1,986)	100.00%		
East	BOYNTON	400536	-	2021	-	2023	$ -	$ (7,393)	$ (7,393)	100.00%		
East	BOYNTON	400539	-	2020	-	2023	$ -	$ (4,030)	$ (4,030)	100.00%		
East	BUTTS	405939	2020	2020	2024	2025	$ 15,000	$ 7,739	$ (7,261)	-48.40%		
East	BUTTS	405931	-	2021	-	2023	$ -	$ 5,704	$ 5,704	100.00%		
East	CALDWELL	408031	-	2020	-	2023	$ -	$ 35,115	$ 35,115	100.00%		
East	CALDWELL	408034	-	2020	-	2022	$ -	$ 768	$ 768	100.00%		
East	CANAL	414131	-	2022	-	2023	$ -	$ 1,503	$ 1,503	100.00%		
East	CANAL	414133	-	2020	-	2022	$ -	$ 108	$ 108	100.00%		
East	CATCHMENT	409763	-	2019	-	2022	$ -	$ (102)	$ (102)	100.00%		
East	CATCHMENT	409764	-	2019	-	2022	$ -	$ 73	$ 73	100.00%		
East	CHAMBERS	413831	2021	2021	2024	2024	$ 10,000	$ -	$ (10,000)	-100.00%		
East	CHAMBERS	413833	-	2021	-	2024	$ -	$ 41,012	$ 41,012	100.00%		
East	Clewiston	402032	-	2017	-	2022	$ -	$ (2,089)	$ (2,089)	100.00%		
East	CLINTMOORE	405466	2021	2021	2024	2026	$ 671,310	$ 624,657	$ (46,653)	-6.95%		
East	CLINTMOORE	405467	2019	2019	2024	2024	$ 25,587	$ 6,386	$ (19,200)	-75.04%		
East	CLINTMOORE	405463	-	2021	-	2023	$ -	$ 2,116	$ 2,116	100.00%		
East	CRANE	407161	-	2021	-	2023	$ -	$ 9,173	$ 9,173	100.00%		
East	DATURA ST	400233	2021	2021	2024	2024	$ 10,000	$ -	$ (10,000)	-100.00%		
East	DATURA ST	400231	-	2020	-	2023	$ -	$ 3,586	$ 3,586	100.00%		
East	DATURA ST	400234	-	2019	-	2023	$ -	$ (444)	$ (444)	100.00%		
East	DELMAR	406932	2020	2020	2024	2024	$ 15,000	$ 19,048	$ 4,048	26.98%		
East	DELTRAIL	405865	2020	2020	2024	2025	$ 15,000	$ 3,398	$ (11,602)	-77.35%		
East	EDEN	411031	-	2021	-	2023	$ -	$ (123)	$ (123)	100.00%		
East	EVERNIA	411862	2021	2021	2024	2025	$ 10,000	$ (273)	$ (10,273)	-102.73%		
East	FELLSMERE	411562	-	2020	-	2022	$ -	$ (14,530)	$ (14,530)	100.00%		
East	FOUNTAIN	405635	2021	2021	2025	2024	$ 36,292	$ 85,178	$ 48,885	134.70%		
East	FOUNTAIN	405637	-	2016	-	2023	$ -	$ 36,497	$ 36,497	100.00%		
East	FOUNTAIN	405639	-	2015	-	2024	$ -	$ 8,388	$ 8,388	100.00%		
East	FT PIERCE	401534	-	2020	-	2023	$ -	$ (6,069)	$ (6,069)	100.00%		
East	GATLIN	410462	-	2021	-	2023	$ -	$ 9,604	$ 9,604	100.00%		
East	GERMANTOWN	404838	-	2020	-	2022	$ -	$ 360	$ 360	100.00%		
East	GLENDALE	407564	-	2021	-	2021	$ -	$ 19,311	$ 19,311	100.00%		
East	GOLF	404134	2019	2019	2024	2024	$ 15,000	$ 61,732	$ 46,732	311.55%		
East	GRACEWOOD	414033	-	2020	-	2022	$ -	$ (15,725)	$ (15,725)	100.00%		
East	GRAMERCY	410533	2022	2022	2026	2026	$ 3,022,600	$ 3,041,912	$ 19,312	0.64%		
East	GREENACRES	401035	-	2019	-	2023	$ -	$ 13,097	$ 13,097	100.00%		
East	Hamlet	409866	-	2023	-	2023	$ -	$ 670	$ 670	100.00%		
East	HILLCREST	400435	-	2020	-	2023	$ -	$ (6,655)	$ (6,655)	100.00%		
East	HILLS	407334	-	2020	-	2023	$ -	$ 7,942	$ 7,942	100.00%		
East	HILLSBORO	404732	2018	2018	2024	2026	$ 15,000	$ 49,145	$ 34,145	227.64%		
East	HILLSBORO	404736	-	2020	-	2023	$ -	$ 2,417	$ 2,417	100.00%		
East	HOMELAND	408665	2021	2021	2025	2026	$ 850,540	$ 905,138	$ 54,597	6.42%		
East	HUMMINGBIRD	412762	-	2021	-	2024	$ -	$ (22,327)	$ (22,327)	100.00%		
East	IBM	404335	2020	2020	2024	2024	$ 74,066	$ 38,730	$ (35,336)	-47.71%		
East	IBM	404338	-	2020	-	2023	$ -	$ (5,973)	$ (5,973)	100.00%		
East	IBM CAP	404336	-	2018	-	2021	$ -	$ 6,372	$ 6,372	100.00%		
East	INDRIO	407463	2021	2021	2024	2024	$ 57,233	$ 31,673	$ (25,560)	-44.66%		
East	INDRIO	407461	-	2016	-	2020	$ -	$ 274	$ 274	100.00%		
East	JENSEN	403432	-	2021	-	2023	$ -	$ (10,186)	$ (10,186)	100.00%		
East	JUNO BEACH	402632	2019	2019	2024	2024	$ 61,946	$ 44,263	$ (17,684)	-28.55%		
East	JUPITER	401836	2023	2023	2025	2024	$ 12,443	$ 28,783	$ 16,340	131.31%		
East	KIMBERLY	406863	2021	2021	2024	2026	$ 15,000	$ 12,881	$ (2,119)	-14.12%		

FPSC EXH NO. 10

ADMITTED

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Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Cost	2024 Actual Costs[3]	Variance Increase (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	LAKE IDA	409531	-	2019		2023	$ -	$ 1,913	$ 1,913	100.00%		
East	LAKE PARK	403936	2021	2021	2024	2025	$ 10,000	$ -	$ (10,000)	-100.00%		
East	LAKE PARK	403935	2020	2020	2024	2024	$ 15,000	$ 34	$ (14,966)	-99.77%		
East	LANTANA	402834	-	2021	-	2023	$ -	$ 13,625	$ 13,625	100.00%		
East	LINTON	401938	2021	2021	2025	2026	$ 1,243,240	$ 1,312,512	$ 69,272	5.57%		
East	LINTON	401934	-	2020	-	2021	$ -	$ 26	$ 26	100.00%		
East	LOXAHATCHEE	407661	2016	2016	2024	2025	$ 15,000	$ -	$ (15,000)	-100.00%		
East	LOXAHATCHEE	407662	-	2019	-	2022	$ -	$ (4,202)	$ (4,202)	100.00%		
East	MARLIN	410361	-	2020	-	2023	$ -	$ (32,057)	$ (32,057)	100.00%		
East	MARLIN	410364	-	2021	-	2023	$ -	$ 13	$ 13	100.00%		
East	MILITARY TRAIL	403031	-	2020	-	2023	$ -	$ 1,003	$ 1,003	100.00%		
East	MILITARY TRAIL	403038	-	2019	-	2022	$ -	$ (23)	$ (23)	100.00%		
East	MONET	403738	2020	2020	2024	2024	$ 71,373	$ 62,761	$ (8,612)	-12.07%		
East	MONET	403735	-	2020	-	2023	$ -	$ (34,728)	$ (34,728)	100.00%		
East	MONTEREY	408334	-	2019	-	2022	$ -	$ 926	$ 926	100.00%		
East	MONTEREY	406335	-	2020	-	2022	$ -	$ (7)	$ (7)	100.00%		
East	MORAY	411234	-	2020	-	2023	$ -	$ (1,791)	$ (1,791)	100.00%		
East	NORTHWOOD	400336	2021	2021	2025	2026	$ 1,719,580	$ 1,876,142	$ 156,562	9.10%		
East	NORTHWOOD	400331	-	2020	-	2023	$ -	$ 30,979	$ 30,979	100.00%		
East	OAKES	406235	-	2019	-	2022	$ -	$ 3,690	$ 3,690	100.00%		
East	OLYMPIA	401761	-	2019	-	2022	$ -	$ (92)	$ (92)	100.00%		
East	OLYMPIA	401763	-	2017	-	2020	$ -	$ (1,235)	$ (1,235)	100.00%		
East	OSBORNE	406536	2020	2020	2024	2024	$ 103,693	$ 58,667	$ (45,026)	-43.42%		
East	OSLO	402935	-	2020	-	2023	$ -	$ (25,811)	$ (25,811)	100.00%		
East	OTTER	412261	-	2021	-	2023	$ -	$ 3,358	$ 3,358	100.00%		
East	OTTER	412264	-	2023	-	2023	$ -	$ 770	$ 770	100.00%		
East	PAHOKEE	400831	-	2021	-	2023	$ -	$ 1,569	$ 1,569	100.00%		
East	PINEWOOD	409964	2019	2019	2024	2025	$ 10,000	$ -	$ (10,000)	-100.00%		
East	Pinewood	409962	-	2019	-	2022	$ -	$ 1,284	$ 1,284	100.00%		
East	PLATT	404631	-	2021	-	2022	$ -	$ (1,689)	$ (1,689)	100.00%		
East	PLUMOSUS	408966	2024	2024	2025	2024	$ 384,200	$ 376,834	$ (7,366)	-1.92%		
East	PLUMOSUS	408962	-	2020	-	2023	$ -	$ 31,748	$ 31,748	100.00%		
East	PORT SEWALL	404933	-	2021	-	2023	$ -	$ (7,085)	$ (7,085)	100.00%		
East	PORT SEWALL	404935	-	2021	-	2023	$ -	$ 3,882	$ 3,882	100.00%		
East	PORT SEWALL	404936	-	2020	-	2023	$ -	$ (24,497)	$ (24,497)	100.00%		
East	PURDY LANE	404435	-	2020	-	2023	$ -	$ (292)	$ (292)	100.00%		
East	RIO	407037	2021	2021	2024	2025	$ 1,061,168	$ 1,044,010	$ (17,158)	-1.62%		
East	RIO	407031	-	2021	-	2023	$ -	$ 780	$ 780	100.00%		
East	RIO	407034	-	2020	-	2021	$ -	$ 1,731	$ 1,731	100.00%		
East	RIO	407036	-	2020	-	2023	$ -	$ 83	$ 83	100.00%		
East	ROEBUCK	406337	2020	2020	2024	2024	$ 5,387	$ 419	$ (4,968)	-92.22%		
East	ROEBUCK	406331	-	2019	-	2021	$ -	$ 25,849	$ 25,849	100.00%		
East	ROSS	408163	2020	2020	2024	2024	$ 49,826	$ 3,119	$ (46,708)	-93.74%		
East	ROSS	408169	-	2020	-	2021	$ -	$ 19	$ 19	100.00%		
East	SABAL	408762	-	2021	-	2023	$ -	$ 20,290	$ 20,290	100.00%		
East	SAVANNAH	406435	-	2021	-	2022	$ -	$ 108	$ 108	100.00%		
East	SEBASTIAN	405764	2019	2019	2024	2024	$ 30,300	$ -	$ (30,300)	-100.00%		
East	SHERMAN	406062	2015	2015	2025	2024	$ 115,358	$ 131,320	$ 15,962	13.84%		
East	SOUTH BAY	403631	2021	2021	2025	2026	$ 203,497	$ 247,266	$ 43,769	21.51%		
East	SPANISH LAKES	412432	-	2020	-	2022	$ -	$ 2,206	$ 2,206	100.00%		
East	SQUARE LAKE	407737	2022	2022	2025	2027	$ 1,461,291	$ 1,380,343	$ (80,948)	-5.54%		
East	STUART	401131	-	2015	-	2021	$ -	$ (32,085)	$ (32,085)	100.00%		
East	STUART	401132	-	2020	-	2023	$ -	$ 731	$ 731	100.00%		
East	TERMINAL	402131	-	2016	-	2023	$ -	$ 478	$ 478	100.00%		
East	TERMINAL	402137	-	2014	-	2022	$ -	$ (4,924)	$ (4,924)	100.00%		
East	TULIP	413933	-	2021	-	2024	$ -	$ 47,162	$ 47,162	100.00%		
East	TULIP	413931	-	2020	-	2023	$ -	$ (1,769)	$ (1,769)	100.00%		
East	TURNPIKE	406164	-	2020	-	2022	$ -	$ (7,336)	$ (7,336)	100.00%		
East	VIOLET	413534	-	2021	-	2023	$ -	$ 32,007	$ 32,007	100.00%		
East	WABASSO	406662	2020	2020	2025	2026	$ 901,000	$ 945,583	$ 44,583	4.95%		
East	WEST PALM BEACH	400133	2024	2024	2024	2024	$ 15,000	$ -	$ (15,000)	-100.00%		
East	WEST PALM BEACH	400134	2024	2024	2024	2024	$ 15,000	$ -	$ (15,000)	-100.00%		
East	WESTWARD	404038	2021	2021	2024	2024	$ 646,397	$ 645,475	$ (922)	-0.14%		
East	WESTWARD	404033	-	2021	-	2023	$ -	$ 7,723	$ 7,723	100.00%		
East	WESTWARD	404034	-	2019	-	2022	$ -	$ 135	$ 135	100.00%		
East	White City	401433	-	2021	-	2023	$ -	$ 252	$ 252	100.00%		

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actualization Costs	2024 Actual Costs[3]	Variance Increase/(Decrease)	Percent Variance	Category[4]	Explanation[4]
North	AURORA	202531	2020	2020	2024	2024	$ 15,000	$ 330,236	$ 315,236	2101.57%	Project_Estimate_Change	Scope Change
North	BABCOCK	204261	2021	2021	2024	2024	$ 686,863	$ 595,378	$ (91,485)	-13.32%	Project_Estimate_Change	Scope Change
North	COLLEGE	204632	2021	2021	2024	2024	$ 481,052	$ 355,916	$ (125,136)	-26.01%	Project_Estimate_Change	Scope Change
North	COQUINA	106661	2020	2020	2024	2024	$ 43,146	$ 138,295	$ 95,149	220.53%	Project_Estimate_Change	Field Conditions
North	DAIRY	205534	2021	2021	2024	2024	$ 15,000	$ 190,407	$ 175,407	1169.38%	Project_Estimate_Change	Scope Change
North	DAIRY	205532	2021	2021	2024	2024	$ 15,000	$ 172,776	$ 157,776	1051.84%	Project_Estimate_Change	Scope Change
North	DELTONA	204064	2021	2021	2024	2024	$ 15,000	$ 207,359	$ 192,359	1282.39%	Project_Estimate_Change	Scope Change
North	EAGLE	102961	2020	2020	2024	2024	$ 431,459	$ 363,745	$ (67,714)	-15.69%	Project_Estimate_Change	Field Conditions
North	EAU GALLIE	201035	2020	2020	2024	2024	$ 373,931	$ 238,598	$ (135,334)	-36.19%	Project_Estimate_Change	Scope Change
North	EDGEWATER	101936	2021	2021	2024	2025	$ 1,149,566	$ 963,841	$ (185,725)	-16.16%	Project_Delayed	Early Execution of Other Project(s)
North	FLAGLER BEACH	101461	-	2021	-	2023	$ -	$ 459,837	$ 459,837	100.00%	Project_Estimate_Change	Scope Change
North	FLEMING	102432	2020	2020	2024	2024	$ 15,000	$ 293,897	$ 278,897	1859.31%	Project_Estimate_Change	Field Conditions
North	FRONTENAC	203034	2021	2021	2024	2025	$ 558,913	$ 401,561	$ (157,352)	-28.15%	Project_Delayed	Early Execution of Other Project(s)
North	FRONTENAC	203033	-	2021	-	2023	$ -	$ 62,245	$ 62,245	100.00%	Project_Estimate_Change	Scope Change
North	GARVEY	211062	2021	2021	2024	2025	$ 15,000	$ 151,797	$ 136,797	911.98%	Project_Delayed	Early Execution of Other Project(s)
North	GARVEY	211063	2021	2021	2024	2024	$ 15,000	$ 148,768	$ 133,768	891.79%	Project_Estimate_Change	Scope Change
North	GATOR	108363	2019	2019	2024	2024	$ 103,153	$ 20,655	$ (82,499)	-79.98%	Project_Estimate_Change	Scope Change
North	GENEVA	205361	2020	2020	2024	2024	$ 202,835	$ 149,311	$ (53,525)	-26.39%	Project_Estimate_Change	Scope Change
North	GRANDVIEW	201431	2021	2021	2024	2025	$ 1,808,161	$ 359,526	$ (1,448,635)	-80.12%	Project_Delayed	External Impact(s)
North	GRANT	208763	2021	2021	2024	2024	$ 199,364	$ 141,482	$ (57,882)	-29.03%	Project_Estimate_Change	Field Conditions
North	GRANT	208761	2020	2020	2024	2024	$ 254,908	$ 188,945	$ (65,963)	-25.88%	Project_Estimate_Change	Scope Change
North	HARRIS	203637	2020	2020	2024	2024	$ 344,175	$ 95,818	$ (248,358)	-72.16%	Project_Estimate_Change	Scope Change
North	HIELD	208164	2020	2020	2024	2024	$ 885,731	$ 793,778	$ (91,953)	-10.38%	Project_Estimate_Change	Field Conditions
North	HIELD	208161	-	2020	-	2022	$ -	$ 857,019	$ 857,019	100.00%	Project_Estimate_Change	Scope Change
North	HOLLY HILL	101033	2020	2020	2024	2026	$ 1,939,086	$ (600)	$ (1,939,687)	-100.03%	Project_Delayed	Permit(s) Delayed
North	INDIAN RIVER	202133	-	2019	-	2022	$ -	$ 114,512	$ 114,512	100.00%	Project_Estimate_Change	Scope Change
North	INTERLACHEN	102731	-	2024	-	2024	$ -	$ 62,074	$ 62,074	100.00%	Project_Acceleration	Prioritization Change
North	KACIE	104735	2022	2022	2024	2024	$ 103,153	$ 49,437	$ (53,717)	-52.07%	Project_Estimate_Change	Scope Change
North	LEWIS	102632	-	2016	-	2024	$ -	$ (74,236)	$ (74,236)	100.00%	Project_Estimate_Change	Scope Change
North	MADISON	102231	2020	2020	2024	2025	$ 259,867	$ 346,982	$ 87,115	33.52%	Project_Delayed	Construction Alignment
North	MATANZAS	102534	2021	2021	2024	2026	$ 1,827,006	$ 21,730	$ (1,805,276)	-98.81%	Project_Delayed	Engineering Delayed
North	MATANZAS	102533	2020	2020	2024	2026	$ 2,826,305	$ 11,592	$ (2,814,713)	-99.59%	Project_Delayed	Engineering Delayed
North	MCDONNELL	203933	2020	2020	2024	2024	$ 15,000	$ 1,063,203	$ 1,048,203	6988.02%	Project_Estimate_Change	Scope Change
North	MCDONNELL	203931	2021	2021	2024	2025	$ 491,963	$ 341,233	$ (150,730)	-30.64%	Project_Delayed	Engineering Delayed
North	MERRITT	205435	-	2020	-	2023	$ -	$ (78,600)	$ (78,600)	100.00%	Project_Estimate_Change	Field Conditions
North	MILLS	306063	-	2020	-	2023	$ -	$ 160,752	$ 160,752	100.00%	Project_Estimate_Change	Scope Change
North	NOVA	104433	2021	2021	2024	2024	$ 202,339	$ 92,367	$ (109,973)	-54.35%	Project_Estimate_Change	Scope Change
North	ONEIL	307763	2022	2022	2024	2024	$ 305,493	$ (32,680)	$ (338,173)	-110.70%	Project_Estimate_Change	Field Conditions
North	ONEIL	307765	-	2023	-	2023	$ -	$ 61,927	$ 61,927	100.00%	Project_Estimate_Change	Scope Change
North	ORMOND	101139	2022	2022	2025	2024	$ 3,437	$ 289,850	$ 286,413	8333.72%	Project_Acceleration	Prioritization Change
North	ORMOND	101134	2020	2020	2024	2024	$ 192,421	$ 31,246	$ (161,175)	-83.76%	Project_Estimate_Change	Scope Change
North	ORMOND	101132	-	2020	-	2023	$ -	$ 78,728	$ 78,728	100.00%	Project_Estimate_Change	Scope Change
North	Osteen	207861	-	2021	-	2023	$ -	$ 478,155	$ 478,155	100.00%	Project_Estimate_Change	Scope Change
North	PATRICK	201134	-	2019	-	2023	$ -	$ 110,030	$ 110,030	100.00%	Project_Estimate_Change	Scope Change
North	PIROLO	109661	-	2023	-	2023	$ -	$ 128,510	$ 128,510	100.00%	Project_Estimate_Change	Scope Change
North	REGIS	106363	2021	2021	2025	2024	$ 142,054	$ 455,079	$ 313,025	220.36%	Project_Acceleration	Engineering Available
North	REGIS	106365	2021	2021	2024	2024	$ 749,350	$ 976,418	$ 227,068	30.30%	Project_Estimate_Change	Scope Change
North	REGIS	106361	2020	2020	2024	2024	$ 92,739	$ 40,258	$ (52,481)	-56.59%	Project_Estimate_Change	Scope Change
North	REGIS	106364	-	2021	-	2023	$ -	$ 74,450	$ 74,450	100.00%	Project_Estimate_Change	Scope Change
North	RIVERTON	105763	2020	2020	2024	2025	$ 15,000	$ 729,042	$ 714,042	4760.28%	Project_Delayed	Permit(s) Delayed
North	ROCKLEDGE	203132	-	2020	-	2023	$ -	$ 50,338	$ 50,338	100.00%	Project_Estimate_Change	Scope Change
North	SANFORD	200135	2021	2021	2024	2024	$ 53,065	$ (56,102)	$ (109,166)	-205.72%	Project_Estimate_Change	Scope Change
North	SPRUCE	106464	-	2019	-	2023	$ -	$ 72,618	$ 72,618	100.00%	Project_Estimate_Change	Scope Change
North	ST AUGUSTINE	100236	2020	2020	2024	2025	$ 258,875	$ 946	$ (257,930)	-99.63%	Project_Delayed	Permit(s) Delayed
North	STARKE	303161	-	2020	-	2023	$ -	$ 52,874	$ 52,874	100.00%	Project_Estimate_Change	Scope Change
North	SYKES CREEK	201731	2018	2018	2024	2024	$ 182,998	$ 112,556	$ (70,442)	-38.49%	Project_Estimate_Change	Scope Change
North	SYKES CREEK	201736	2021	2021	2024	2025	$ 15,000	$ 717,360	$ 702,360	4682.40%	Project_Delayed	Permit(s) Delayed
North	SYLVAN	205937	-	2021	-	2024	$ -	$ 359,871	$ 359,871	100.00%	Project_Acceleration	Engineering Available
North	TITUSVILLE	200333	2019	2019	2024	2024	$ 81,333	$ (108,196)	$ (189,528)	-233.03%	Project_Estimate_Change	Field Conditions
North	TITUSVILLE	200334	2021	2021	2024	2024	$ 15,000	$ 287,086	$ 272,086	1813.91%	Project_Estimate_Change	Scope Change
North	TOMOKA	106061	2021	2021	2024	2025	$ 359,549	$ 462,851	$ 103,302	28.73%	Project_Delayed	Permit(s) Delayed
North	TROPICANA	201233	2020	2020	2024	2024	$ 57,032	$ 109,591	$ 52,559	92.16%	Project_Estimate_Change	Scope Change
North	TROPICANA	201232	2021	2021	2024	2024	$ 158,698	$ 41,638	$ (117,060)	-73.76%	Project_Estimate_Change	Field Conditions
North	TULSA	206631	2021	2021	2024	2024	$ 78,357	$ 19,253	$ (59,104)	-75.43%	Project_Estimate_Change	Scope Change
North	WILLOW	103833	2021	2021	2024	2024	$ 15,000	$ 410,505	$ 395,505	2636.70%	Project_Estimate_Change	Field Conditions
North	WILLOW	103836	2021	2021	2024	2024	$ 15,000	$ 129,808	$ 114,808	765.39%	Project_Estimate_Change	Field Conditions

FPSC EXH NO. 10

ADMITTED

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Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Cost	2024 Actual Cost[3]	Variance Increase (Decrease)	Percent Variance	Category[4]	Explanation[4]
North	YULEE	301462	2020	2020	2024	2025	$ 555,442	$ 261,452	$ (293,990)	-52.93%	Project_Delayed	Permit(s) Delayed
North	YULEE	301465	2022	2022	2024	2026	$ 2,147,377	$ 1,103,183	$ (1,044,194)	-48.63%	Project_Delayed	Permit(s) Delayed
North	AURORA	202534	2021	2021	2024	2024	$ 78,357	$ 101,719	$ 23,362	29.82%		
North	AURORA	202535	-	2021	-	2023	$ -	$ 16,723	$ 16,723	100.00%		
North	BARNA	206932	2021	2021	2024	2024	$ 129,934	$ 158,349	$ 28,415	21.87%		
North	CELERY	200261	2021	2021	2025	2024	$ 21,766	$ 20,637	$ (1,129)	-5.19%		
North	Celery	200262	-	2021	-	2023	$ -	$ 216	$ 216	100.00%		
North	CHULUOTA	207261	2020	2020	2024	2026	$ 15,000	$ 24,390	$ 9,390	62.60%		
North	CHULUOTA	207264	2022	2022	2024	2024	$ 15,000	$ 33,404	$ 18,404	122.69%		
North	CITY POINT	201531	2021	2021	2025	2024	$ 55,180	$ 35,468	$ (19,711)	-35.72%		
North	CLEARLAKE	202831	2021	2021	2024	2024	$ 87,780	$ 78,905	$ (8,874)	-10.11%		
North	CLEARLAKE	202833	-	2018	-	2022	$ -	$ 529	$ 529	100.00%		
North	COCOA BEACH	200731	2021	2021	2024	2024	$ 50,585	$ 17,085	$ (33,499)	-66.22%		
North	COCOA BEACH	200732	2020	2020	2024	2024	$ 15,000	$ 21,548	$ 6,548	43.66%		
North	COLLEGE	204633	2019	2019	2024	2024	$ 20,829	$ 48,453	$ 27,624	132.62%		
North	COLLEGE	204631	-	2021	-	2023	$ -	$ (3,602)	$ (3,602)	100.00%		
North	Como	105133	-	2021	-	2023	$ -	$ (2,977)	$ (2,977)	100.00%		
North	COURTENAY	201934	2019	2019	2024	2024	$ 159,689	$ 144,400	$ (15,289)	-9.57%		
North	COURTENAY	201935	-	2020	-	2023	$ -	$ 3	$ 3	100.00%		
North	COX	207064	2020	2020	2024	2024	$ 62,487	$ 21,115	$ (41,372)	-66.21%		
North	CRESCENT CITY	100631	-	2021	-	2022	$ -	$ 1,734	$ 1,734	100.00%		
North	DAIRY	205536	2022	2022	2024	2024	$ 102,162	$ 86,495	$ (15,666)	-15.33%		
North	DAIRY	205531	-	2020	-	2021	$ -	$ 35,856	$ 35,856	100.00%		
North	DAYTONA BEACH	100134	-	2018	-	2022	$ -	$ (698)	$ (698)	100.00%		
North	DELTONA	204062	2021	2021	2024	2024	$ 15,000	$ 39,322	$ 24,322	162.15%		
North	DERBY	210134	2022	2022	2024	2025	$ 703,725	$ 647,308	$ (56,417)	-8.02%		
North	DURBIN	106962	-	2019	-	2022	$ -	$ (52)	$ (52)	100.00%		
North	DURBIN	106964	-	2021	-	2022	$ -	$ 3,749	$ 3,749	100.00%		
North	EDGEWATER	101939	-	2023	-	2023	$ -	$ (14,325)	$ (14,325)	100.00%		
North	FLAGLER BEACH	101464	-	2019	-	2023	$ -	$ (5,435)	$ (5,435)	100.00%		
North	FRONTENAC	203031	-	2020	-	2023	$ -	$ 4,921	$ 4,921	100.00%		
North	GARVEY	211061	2021	2021	2024	2024	$ 120,511	$ 85,105	$ (35,406)	-29.38%		
North	GRANDVIEW	201437	-	2021	-	2023	$ -	$ 7,064	$ 7,064	100.00%		
North	HASTINGS	100331	-	2020	-	2022	$ -	$ (4,299)	$ (4,299)	100.00%		
North	HASTINGS	100332	-	2020	-	2023	$ -	$ 16,356	$ 16,356	100.00%		
North	HIBISCUS	203531	2019	2019	2024	2024	$ 38,187	$ 68,032	$ 29,846	78.16%		
North	HIBISCUS	203532	2020	2020	2024	2024	$ 23,805	$ 6,817	$ (16,988)	-71.36%		
North	HIBISCUS	203536	2021	2021	2024	2024	$ 15,000	$ 36,883	$ 21,883	145.89%		
North	HIBISCUS	203539	2021	2021	2024	2024	$ 15,000	$ 17,142	$ 2,142	14.28%		
North	HIBISCUS	203533	-	2020	-	2023	$ -	$ 5,210	$ 5,210	100.00%		
North	HIELD	208166	2021	2021	2024	2024	$ 338,224	$ 297,705	$ (40,519)	-11.98%		
North	HIELD	208167	-	2020	-	2022	$ -	$ (3,247)	$ (3,247)	100.00%		
North	INDIALANTIC	203232	2020	2020	2024	2024	$ 155,226	$ 182,400	$ 27,174	17.51%		
North	Interlachen	102732	-	2021	-	2023	$ -	$ (369)	$ (369)	100.00%		
North	KACIE	104734	-	2022	-	2023	$ -	$ 16,471	$ 16,471	100.00%		
North	LEWIS	102638	2022	2022	2024	2024	$ 59,512	$ 32,925	$ (26,586)	-44.67%		
North	LEWIS	102636	-	2019	-	2023	$ -	$ 6,821	$ 6,821	100.00%		
North	MELBOURNE	200531	2019	2019	2024	2024	$ 15,000	$ (29,273)	$ (44,273)	-295.15%		
North	MELBOURNE	200533	-	2021	-	2023	$ -	$ 2,325	$ 2,325	100.00%		
North	MELBOURNE	200536	-	2020	-	2023	$ -	$ 19,435	$ 19,435	100.00%		
North	MELBOURNE	200538	-	2021	-	2023	$ -	$ 6,696	$ 6,696	100.00%		
North	MILLS	306062	-	2021	-	2023	$ -	$ 26,832	$ 26,832	100.00%		
North	MIMS	202233	2020	2020	2024	2024	$ 63,975	$ 88,450	$ 24,475	38.26%		
North	MIMS	202232	-	2020	-	2022	$ -	$ 84	$ 84	100.00%		
North	MIMS	202234	-	2019	-	2023	$ -	$ 4,940	$ 4,940	100.00%		
North	MOULTRIE	104934	-	2018	-	2022	$ -	$ 4	$ 4	100.00%		
North	ONEIL	307764	-	2022	-	2023	$ -	$ 43,809	$ 43,809	100.00%		
North	ONEIL	307761	-	2019	-	2022	$ -	$ 197	$ 197	100.00%		
North	ORMOND	101131	-	2021	-	2023	$ -	$ 31,016	$ 31,016	100.00%		
North	ORMOND	101133	-	2021	-	2023	$ -	$ (4,416)	$ (4,416)	100.00%		
North	PACETTI	109961	-	2022	-	2023	$ -	$ (16,085)	$ (16,085)	100.00%		
North	PALATKA	100431	-	2020	-	2023	$ -	$ 1,047	$ 1,047	100.00%		
North	PALATKA	100433	-	2020	-	2022	$ -	$ (8)	$ (8)	100.00%		
North	PALATKA	100434	-	2019	-	2022	$ -	$ 6	$ 6	100.00%		
North	PALM BAY	201631	-	2019	-	2022	$ -	$ 29,487	$ 29,487	100.00%		
North	PATRICK	201135	-	2020	-	2023	$ -	$ 12,357	$ 12,357	100.00%		

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actualization Cost	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
North	PATRICK	201136	-	2021	-	2023	$ -	$ (49,102)	$ (49,102)	100.00%		
North	PORT ORANGE	100833	-	2020	-	2023	$ -	$ 43,019	$ 43,019	100.00%		
North	PORT ORANGE	100836	-	2021	-	2023	$ -	$ 4,056	$ 4,056	100.00%		
North	ROCKLEDGE	203133	-	2020	-	2022	$ -	$ (101)	$ (101)	100.00%		
North	ROCKLEDGE	203135	-	2021	-	2023	$ -	$ 24,752	$ 24,752	100.00%		
North	SAN MATEO	108431	-	2017	-	2026	$ -	$ 1,448	$ 1,448	100.00%		
North	SANFORD	200134	2021	2021	2024	2024	$ 35,707	$ 10,140	$ (25,567)	-71.60%		
North	SARNO	205633	2020	2020	2024	2024	$ 150,267	$ 194,211	$ 43,944	29.24%		
North	SARNO	205634	2022	2022	2024	2024	$ 26,780	$ 12,005	$ (14,775)	-55.17%		
North	SPRUCE	106465	-	2019	-	2022	$ -	$ 5,079	$ 5,079	100.00%		
North	ST AUGUSTINE	100231	2019	2019	2024	2025	$ 15,000	$ 61,703	$ 46,703	311.35%		
North	ST JOE	102364	-	2020	-	2023	$ -	$ 38,643	$ 38,643	100.00%		
North	ST JOE	102367	-	2021	-	2023	$ -	$ 10,712	$ 10,712	100.00%		
North	SUNTREE	204365	2021	2021	2024	2024	$ 15,000	$ (4,041)	$ (19,041)	-126.94%		
North	SYKES CREEK	201734	2021	2021	2024	2024	$ 39,178	$ 28,984	$ (10,195)	-26.02%		
North	SYKES CREEK	201732	2021	2021	2024	2024	$ 47,113	$ 22,272	$ (24,842)	-52.73%		
North	SYKES CREEK	201733	-	2021	-	2023	$ -	$ 1,844	$ 1,844	100.00%		
North	SYKES CREEK	201735	-	2019	-	2023	$ -	$ 34,839	$ 34,839	100.00%		
North	SYLVAN	205931	2020	2020	2024	2024	$ 37,195	$ 43,517	$ 6,322	17.00%		
North	Taylor	104834	-	2021	-	2023	$ -	$ (376)	$ (376)	100.00%		
North	Taylor	104836	-	2021	-	2023	$ -	$ (2,638)	$ (2,638)	100.00%		
North	TITUSVILLE	200331	-	2019	-	2023	$ -	$ 34,015	$ 34,015	100.00%		
North	Tulsa	208634	-	2021	-	2023	$ -	$ 841	$ 841	100.00%		
North	VIERA	209764	2021	2021	2024	2024	$ 685,375	$ 681,048	$ (4,328)	-0.63%		
North	WINDOVER	208864	2021	2021	2024	2024	$ 95,714	$ 70,911	$ (24,804)	-25.91%		
North	Windover	208861	-	2021	-	2023	$ -	$ 4,468	$ 4,468	100.00%		
North	WYOMING	207362	2019	2019	2024	2024	$ 55,544	$ 76,048	$ 20,503	36.91%		
North	YORKE	209861	-	2020	-	2023	$ -	$ 27,391	$ 27,391	100.00%		
North	YORKE	209863	-	2019	-	2023	$ -	$ 15,632	$ 15,632	100.00%		
Northwest	AIRPORT GLF	908942	2023	2023	2024	2024	$ 500,000	$ 258,348	$ (241,652)	-48.33%	Project_Estimate_Change	Scope Change
Northwest	AIRPORT GLF	908932	-	2024	-	2027	$ -	$ 119,461	$ 119,461	100.00%	Project _Acceleration	Engineering Available
Northwest	BONIFAY	909832	2021	2021	2027	2028	$ 360,000	$ 2,036,342	$ 1,676,342	465.65%	Project _Acceleration	Prioritization Change
Northwest	BONIFAY GLF	917102	2023	2023	2029	2030	$ 340,000	$ 1,072,334	$ 732,334	215.39%	Project _Acceleration	Prioritization Change
Northwest	BRENTWD DIST GLF	906682	-	2024	-	2031	$ -	$ 135,093	$ 135,093	100.00%	Project _Acceleration	Engineering Available
Northwest	BRENTWOOD GLF	906662	-	2021	-	2023	$ -	$ 172,924	$ 172,924	100.00%	Project_Delayed	Program Management
Northwest	BRENTWOOD GLF	906716	-	2024	-	2031	$ -	$ 85,857	$ 85,857	100.00%	Project _Acceleration	Engineering Available
Northwest	CANTONMENT GLF	906932	-	2024	-	2030	$ -	$ 150,395	$ 150,395	100.00%	Project _Acceleration	Engineering Available
Northwest	CHIPLEY	909222	2021	2021	2027	2028	$ 190,000	$ 1,922,827	$ 1,732,827	912.01%	Project _Acceleration	Prioritization Change
Northwest	CHIPLEY GLF	909212	2026	2024	2027	2028	$ 450,000	$ 1,183,186	$ 733,186	162.93%	Project _Acceleration	Prioritization Change
Northwest	CHIPLEY GLF	909202	2024	2024	2025	2026	$ 12,363,394	$ 5,768,962	$ (6,594,432)	-53.34%	Project _Acceleration	Prioritization Change
Northwest	COLDWATER CREEK	929531	-	2023	-	2034	$ -	$ 102,221	$ 102,221	100.00%	Project _Acceleration	Engineering Available
Northwest	DEVILLIERS GLF	915712	-	2024	-	2031	$ -	$ 104,814	$ 104,814	100.00%	Project _Acceleration	Engineering Available
Northwest	DEVILLIERS GLF	915762	-	2024	-	2031	$ -	$ 86,332	$ 86,332	100.00%	Project _Acceleration	Engineering Available
Northwest	DEVILLIERS GLF	915772	-	2024	-	2031	$ -	$ 88,873	$ 88,873	100.00%	Project _Acceleration	Engineering Available
Northwest	EAST BAY	905822	-	2024	-	2026	$ -	$ 2,585,449	$ 2,585,449	100.00%	Project _Acceleration	Construction Alignment
Northwest	EAST BAY GLF	905632	2022	2022	2024	2025	$ 3,177,550	$ 3,732,412	$ 554,862	17.46%	Project_Delayed	Resource(s) Delayed
Northwest	EAST BAY GLF	905592	2022	2022	2024	2026	$ 2,885,460	$ 3,513,811	$ 628,351	21.78%	Project_Delayed	Resource(s) Delayed
Northwest	EAST BAY GLF	905542	2024	2024	2025	2026	$ 5,270,000	$ 1,905,299	$ (3,364,701)	-63.85%	Project_Estimate_Change	Scope Change
Northwest	EAST BAY GLF	905832	2024	2024	2026	2026	$ 7,140,000	$ 892,185	$ (6,247,815)	-87.50%	Project_Delayed	Prioritization Change
Northwest	EASTGATE	907622	2024	2024	2031	2034	$ 545,000	$ -	$ (545,000)	-100.00%	Project_Estimate_Change	Scope Change
Northwest	EASTGATE	907632	2024	2024	2031	2032	$ 629,000	$ -	$ (629,000)	-100.00%	Project_Estimate_Change	Scope Change
Northwest	EASTGATE	907642	2023	2023	2031	2034	$ 808,000	$ 2,278,696	$ 1,470,696	182.02%	Project_Estimate_Change	Scope Change
Northwest	EASTGATE	906482	2023	2023	2031	2032	$ 1,913,000	$ 906,789	$ (1,006,211)	-52.60%	Project_Delayed	Construction Alignment
Northwest	ELLYSON GLF	905342	2023	2023	2024	2024	$ 2,980,000	$ 2,003,106	$ (976,894)	-32.78%	Project_Estimate_Change	Scope Change
Northwest	FAIRFIELD GLF	907772	2022	2022	2024	2024	$ 1,715,000	$ 1,908,136	$ 193,136	11.26%	Project_Estimate_Change	Field Conditions
Northwest	GULF BREEZE	907462	-	2022	-	2031	$ -	$ 58,586	$ 58,586	100.00%	Project _Acceleration	Engineering Available
Northwest	HIGHLAND CITY	908792	-	2022	-	2032	$ -	$ (108,969)	$ (108,969)	100.00%	Project_Delayed	Prioritization Change
Northwest	HURLBURT	905892	-	2021	-	2032	$ -	$ (117,126)	$ (117,126)	100.00%	Project_Delayed	Prioritization Change
Northwest	JAY ROAD GLF	907262	2023	2023	2026	2034	$ 7,800	$ (72,489)	$ (80,289)	-1029.34%	Project_Delayed	Prioritization Change
Northwest	LONG BEACH GLF	908522	2021	2021	2024	2024	$ 2,971,000	$ 1,907,619	$ (1,063,381)	-35.79%	Project_Estimate_Change	Scope Change
Northwest	LONG BEACH GLF	908512	-	2024	-	2031	$ -	$ 554,395	$ 554,395	100.00%	Project _Acceleration	Construction Alignment
Northwest	LULLWATER GLF	908582	-	2022	-	2023	$ -	$ 158,835	$ 158,835	100.00%	Project_Delayed	Construction Alignment
Northwest	MIRAMAR	908882	-	2023	-	2033	$ -	$ 138,129	$ 138,129	100.00%	Project _Acceleration	Engineering Available
Northwest	MOLINO	905392	2024	2024	2031	2028	$ 2,800,000	$ 1,552,481	$ (1,247,519)	-44.55%	Project _Acceleration	Prioritization Change
Northwest	MOLINO GLF	905382	2024	2024	2031	2028	$ 6,900,000	$ 2,402,101	$ (4,497,899)	-65.19%	Project _Acceleration	Prioritization Change
Northwest	NORTHSIDE GLF	908802	2024	2024	2031	2034	$ 750,000	$ -	$ (750,000)	-100.00%	Project_Delayed	Prioritization Change

FPSC EXH NO. 10

ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Prior Year Estimated Completion Year	Actual Start	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Cost	2024 Actual Costs[3]	Variance Increase (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	NORTHSIDE GLF	908852	2023	2023	2025	2025	$ 3,000,000	$ 3,571,718	$ 571,718	19.06%	Project_Estimate_Change	Field Conditions
Northwest	NORTHSIDE GLF	908812	2022	2022	2025	2025	$ 3,400,000	$ 3,044,368	$ (355,632)	-10.46%	Project_Estimate_Change	Field Conditions
Northwest	OAKFIELD GLF	907922		2020	2024	2024	$ 1,000,000	$ 417,857	$ (582,143)	-58.21%	Project_Delayed	Resource(s) Delayed
Northwest	PHILP INLET	906962	2022	2022	2025	2024	$ 800,000	$ 439,613	$ (360,387)	-45.05%	Project_Delayed	Delay to Other Project(s)
Northwest	S CRESTVIEW	909672	2023	2023	2025	2031	$ 1,145,000	$ 35,565	$ (1,109,435)	-96.89%	Project_Delayed	Prioritization Change
Northwest	S CRESTVIEW GLF	909682	2022	2022	2024	2024	$ 1,030,000	$ 1,256,747	$ 226,747	22.01%	Project_Estimate_Change	Field Conditions
Northwest	S CRESTVIEW GLF	909692	2021	2021	2024	2032	$ 900,000	$ 1,618,980	$ 718,980	79.89%	Project_Delayed	Prioritization Change
Northwest	SANDESTIN GLF	908172	2023	2023	2024	2026	$ 1,000,000	$ 790,768	$ (209,232)	-20.92%	Project_Estimate_Change	Scope Change
Northwest	SUNNY HILLS GLF	909592	2022	2022	2029	2030	$ 5,600,000	$ 6,206,316	$ 606,316	10.83%	Project _Acceleration	Prioritization Change
Northwest	VALPARAISO	909252	-	2021	-	2025	$ -	$ 4,975,612	$ 4,975,612	100.00%	Project_Estimate_Change	Scope Change
Northwest	VERNON GLF	909522	2021	2021	2025	2026	$ 19,000,000	$ 6,944,232	$ (12,055,768)	-63.45%	Project _Acceleration	Prioritization Change
Northwest	ANTIOCH RD GLF	909912	2023	2023	2031	2034	$ 8,100	$ (5,907)	$ (14,007)	-172.93%		
Northwest	ANTIOCH RD GLF	909942	2023	2023	2031	2034	$ 9,700	$ (6,113)	$ (15,813)	-163.02%		
Northwest	AVALON	905782	-	2022	-	2032	$ -	$ 1,890	$ 1,890	100.00%		
Northwest	AZALEA	929632	-	2024	-	2034	$ -	$ 4,102	$ 4,102	100.00%		
Northwest	BAY COUNTY GLF	907992	-	2021	-	2034	$ -	$ 4,203	$ 4,203	100.00%		
Northwest	BAY COUNTY GLF	908062	-	2024	-	2033	$ -	$ 581	$ 581	100.00%		
Northwest	BAYOU MARCUS GLF	907702	2023	2023	2031	2034	$ 5,200	$ (2,610)	$ (7,810)	-150.18%		
Northwest	BAYOU MARCUS GLF	907712	2024	2024	2031	2034	$ 9,000	$ 1,805	$ (7,195)	-79.95%		
Northwest	BAYOU MARCUS GLF	905572	-	2020	-	2034	$ -	$ 117	$ 117	100.00%		
Northwest	BEACH HAVEN	906072	-	2022	-	2032	$ -	$ 2,014	$ 2,014	100.00%		
Northwest	BEACH HAVEN GLF	906062	-	2024	-	2031	$ -	$ 648	$ 648	100.00%		
Northwest	BEULAH GLF	905512	2023	2023	2026	2034	$ 5,500	$ (11,316)	$ (16,816)	-305.74%		
Northwest	BLACKWATER GLF	906322	2023	2023	2031	2032	$ 6,000	$ (3,904)	$ (9,904)	-165.06%		
Northwest	CORDOVA GLF	905982	2023	2023	2031	2031	$ 6,700	$ 7,242	$ 542	8.09%		
Northwest	CORDOVA GLF	905992	2023	2023	2031	2034	$ 5,900	$ (6,106)	$ (12,006)	-203.49%		
Northwest	CORDOVA GLF	905972	-	2024	-	2031	$ -	$ 885	$ 885	100.00%		
Northwest	DESTIN	909132	-	2022	-	2034	$ -	$ (90)	$ (90)	100.00%		
Northwest	E CRESTVIEW	909192	2023	2023	2031	2034	$ 250,000	$ 269,552	$ 19,552	7.82%		
Northwest	EASTGATE	907352	2024	2024	2031	2027	$ 3,009,000	$ 2,946,284	$ (62,716)	-2.08%		
Northwest	FAIRFIELD GLF	907782	2024	2024	2031	2034	$ 7,700	$ 10,028	$ 2,328	30.24%		
Northwest	GLENDALE	907912	-	2021	-	2032	$ -	$ 7	$ 7	100.00%		
Northwest	GOULDING	906642	-	2023	-	2031	$ -	$ 13,202	$ 13,202	100.00%		
Northwest	GOULDING	906622	-	2024	-	2034	$ -	$ 698	$ 698	100.00%		
Northwest	GOULDING GLF	906602	2023	2023	2031	2034	$ 12,000	$ 7,633	$ (4,367)	-36.39%		
Northwest	GOULDING GLF	906612	2023	2023	2031	2031	$ 6,100	$ 1,971	$ (4,129)	-67.69%		
Northwest	GOULDING GLF	906652	2023	2023	2026	2033	$ 6,100	$ (7,696)	$ (13,796)	-226.16%		
Northwest	GOULDING GLF	907692	2023	2023	2031	2034	$ 7,200	$ 2,610	$ (4,590)	-63.75%		
Northwest	GRACEVILLE	909112	-	2021	-	2031	$ -	$ (9)	$ (9)	100.00%		
Northwest	GRACEVILLE	909122	-	2021	-	2032	$ -	$ (9)	$ (9)	100.00%		
Northwest	GREENWOOD GLF	908472	2023	2023	2026	2033	$ 4,800	$ (15,905)	$ (20,705)	-431.36%		
Northwest	HIGHLAND CITY	908612	-	2022	-	2031	$ -	$ (70)	$ (70)	100.00%		
Northwest	HIGHLAND CTY GLF	908782	2023	2023	2031	2031	$ 5,600	$ (6,674)	$ (12,274)	-219.19%		
Northwest	HONEYSUCKLE	907882	-	2023	-	2031	$ -	$ 20,146	$ 20,146	100.00%		
Northwest	HONEYSUCKLE GLF	907942	2023	2023	2031	2034	$ 7,700	$ 15,416	$ 7,716	100.20%		
Northwest	HONEYSUCKLE GLF	907872	-	2022	-	2031	$ -	$ 17,517	$ 17,517	100.00%		
Northwest	INNERARITY GLF	916902	2023	2023	2031	2033	$ 5,600	$ 2,228	$ (3,372)	-60.22%		
Northwest	JAY ROAD	907252	-	2021	-	2031	$ -	$ 1,621	$ 1,621	100.00%		
Northwest	LIVE OAK GLF	905872	-	2023	-	2034	$ -	$ 175	$ 175	100.00%		
Northwest	MIRAMAR GLF	906872	-	2021	-	2033	$ -	$ 27,104	$ 27,104	100.00%		
Northwest	NAVARRE GLF	906402	2023	2023	2025	2032	$ 13,000	$ (3,553)	$ (16,553)	-127.33%		
Northwest	NAVARRE GLF	905762	-	2024	-	2030	$ -	$ 920	$ 920	100.00%		
Northwest	NORTH BAY GLF	908012	-	2023	-	2023	$ -	$ 13,978	$ 13,978	100.00%		
Northwest	NORTHSIDE	908822	-	2024	-	2031	$ -	$ 9,729	$ 9,729	100.00%		
Northwest	OCEAN CITY	909292	-	2024	-	2031	$ -	$ 200	$ 200	100.00%		
Northwest	OCEAN CITY	909342	-	2024	-	2031	$ -	$ 163	$ 163	100.00%		
Northwest	PACE GLF	907042	-	2024	-	2033	$ -	$ 95	$ 95	100.00%		
Northwest	PARKER	909892	-	2023	-	2034	$ -	$ 8,990	$ 8,990	100.00%		
Northwest	PINE FOREST	907302	-	2022	-	2022	$ -	$ (3)	$ (3)	100.00%		
Northwest	PINE FOREST GLF	906782	-	2024	-	2029	$ -	$ 687	$ 687	100.00%		
Northwest	POWELL LAKE	908142	-	2022	-	2023	$ -	$ (18,917)	$ (18,917)	100.00%		
Northwest	REDWOOD GLF	908702	2023	2023	2031	2033	$ 5,700	$ (10,322)	$ (16,022)	-281.09%		
Northwest	REDWOOD GLF	908712	-	2023	-	2031	$ -	$ 415	$ 415	100.00%		

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	[illegible]	[illegible] Start Y	2024 Actual/Estimated Complet on Year[2]	Updated C pl on Y	2024 Actual/Estimated Cost	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	REDWOOD GLF	908722	-	2020	-	2029	$ -	$ (2,157)	$ (2,157)	100.00%		
Northwest	SANDESTIN GLF	908762	2023	2023	31	2034	$ 15,000	$ (18,938)	$ (33,938)	-226.25%		
Northwest	SANDESTIN GLF	908162	2022	2022	31	2031	$ 15,000	$ 3,694	$ (11,306)	-75.37%		
Northwest	SCENIC HILL GLF	907592	2023	2023	31	2033	$ 15,000	$ (1,223)	$ (16,223)	-108.15%		
Northwest	SCENIC HILL GLF	907802	-	2023	-	2031	$ -	$ (9,796)	$ (9,796)	100.00%		
Northwest	SCENIC HILLS	907842	-	2022	-	2030	$ -	$ (19,882)	$ (19,882)	100.00%		
Northwest	SHALIMAR GLF	909152	-	2024	-	2026	$ -	$ 10,833	$ 10,833	100.00%		
Northwest	SHALIMAR GLF	909162	-	2024	-	2026	$ -	$ 36,957	$ 36,957	100.00%		
Northwest	SHOAL RIVER GLF	909812	2023	2023	2026	2034	$ 15,000	$ (21,447)	$ (36,447)	-242.98%		
Northwest	SULLIVAN ST GLF	909602	2023	2023	2031	2033	$ 15,000	$ (6,217)	$ (21,217)	-141.45%		
Northwest	SULLIVAN ST GLF	909612	2023	2023	2031	2033	$ 15,000	$ (2,922)	$ (17,922)	-119.48%		
Northwest	SULLIVAN ST GLF	909632	2023	2023	2031	2033	$ 15,000	$ (4,496)	$ (19,496)	-129.97%		
Northwest	SULLIVAN ST GLF	909622	2021	2021	2031	2033	$ 15,000	$ 10,809	$ (4,191)	-27.94%		
Northwest	TURNER	905662	-	2021	-	2033	$ -	$ (31,724)	$ (31,724)	100.00%		
Northwest	TURNER GLF	905682	-	2022	-	2031	$ -	$ 2,657	$ 2,657	100.00%		
Northwest	VALPARAISO	909242	-	2019	-	2034	$ -	$ 2,364	$ 2,364	100.00%		
Northwest	VALPARAISO GLF	909232		2021	2024	2024	$ 2,700,000	$ 2,736,570	$ 36,570	1.35%		
Northwest	W NINE MILE GLF	915602	-	2023	-	2032	$ -	$ 14,960	$ 14,960	100.00%		
Northwest	W NINE MILE GLF	915672	-	2024	-	2034	$ -	$ 5,271	$ 5,271	100.00%		
Northwest	WEST BAY	908032	-	2022	-	2034	$ -	$ 45,416	$ 45,416	100.00%		
West	ALLIGATOR	503566	2022	2022	2026	2026	$ 533,020	$ 1,508,606	$ 975,585	183.03%	Project _Acceleration	Field Conditions
West	ALLIGATOR	503565	2020	2020	2024	2024	$ 232,630	$ 114,871	$ (117,759)	-50.62%	Project_Estimate_Change	Field Conditions
West	ALLIGATOR	503561	2020	2020	2024	2024	$ 163,382	$ 94,321	$ (69,061)	-42.27%	Project_Estimate_Change	Field Conditions
West	ALLIGATOR	503567	-	2021	-	2023	$ -	$ 75,648	$ 75,648	100.00%	Project_Estimate_Change	Scope Change
West	ALLIGATOR	503568	-	2021	-	2027	$ -	$ 1,019,435	$ 1,019,435	100.00%	Project _Acceleration	Field Conditions
West	ALVA	504764	2021	2021	2025	2025	$ 3,296,480	$ 2,680,415	$ (616,065)	-18.69%	Project _Acceleration	External Impact(s)
West	ALVA	504763	2020	2020	2026	2024	$ 722,840	$ 825,328	$ 102,488	14.18%	Project _Acceleration	Prioritization Change
West	ANGLER	509861	2024	2024	2025	2026	$ 833,557	$ 26,904	$ (806,652)	-96.77%	Project_Delayed	Permit(s) Delayed
West	ANGLER	509863	2024	2024	2025	2026	$ 880,004	$ 189,773	$ (690,231)	-78.43%	Project_Delayed	Permit(s) Delayed
West	ARCADIA	501432	-	2020	-	2023	$ -	$ 63,750	$ 63,750	100.00%	Project_Estimate_Change	Scope Change
West	ARCADIA	501434	-	2021	-	2023	$ -	$ 888,383	$ 888,383	100.00%	Project_Estimate_Change	Scope Change
West	AUBURN	505763	2018	2018	2025	2027	$ 203,286	$ (28)	$ (203,314)	-100.01%	Project_Delayed	External Impact(s)
West	AUBURN	505762	2020	2020	2024	2024	$ 397,094	$ 625,316	$ 228,222	57.47%	Project_Estimate_Change	Scope Change
West	AUBURN	505765	2020	2020	2024	2025	$ 15,000	$ 138,525	$ 123,525	823.50%	Project_Delayed	Permit(s) Delayed
West	BENEVA	504137	2022	2022	2026	2025	$ 586,038	$ 1,823,185	$ 1,237,147	211.10%	Project _Acceleration	Early Execution of Other Project(s)
West	BONITA SPRINGS	502165	2019	2019	2026	2027	$ 479,867	$ 355,564	$ (124,303)	-25.90%	Project_Delayed	Customer Negotiation(s)
West	BONITA SPRINGS	502164	2020	2020	2024	2024	$ 515,032	$ 296,648	$ (218,384)	-42.40%	Project_Estimate_Change	Field Conditions
West	BONITA SPRINGS	502162	2021	2021	2026	2025	$ 373,966	$ 1,543,876	$ 1,169,909	312.84%	Project _Acceleration	Program Management
West	BUCKEYE	505864	2022	2022	2026	2026	$ 978,804	$ 325,731	$ (653,073)	-66.72%	Project_Delayed	Material Delayed
West	CAPRI	504066	2022	2022	2025	2024	$ 554,871	$ 2,003,139	$ 1,448,268	261.01%	Project _Acceleration	Permit(s) Received
West	CASTLE	504661	2020	2020	2024	2026	$ 2,584,898	$ 227,238	$ (2,357,660)	-91.21%	Project_Delayed	Permit(s) Delayed
West	CASTLE	504663	-	2020	-	2023	$ -	$ 65,349	$ 65,349	100.00%	Project_Estimate_Change	Scope Change
West	CLARK	500535	2021	2021	2025	2025	$ 1,373,600	$ 799,354	$ (574,246)	-41.81%	Project_Delayed	Material Delayed
West	CLARK	500531	2021	2021	2024	2024	$ 100,085	$ 7,238	$ (92,847)	-92.77%	Project_Estimate_Change	Scope Change
West	CLARK	500536	2021	2021	2024	2024	$ 198,006	$ 61,168	$ (136,838)	-69.11%	Project_Estimate_Change	Field Conditions
West	CLARK	500537	2021	2021	2026	2024	$ 284,025	$ 1,026,628	$ 742,603	261.46%	Project _Acceleration	Permit(s) Received
West	CLEVELAND	504432	-	2021	-	2023	$ -	$ (166,599)	$ (166,599)	100.00%	Project_Estimate_Change	Scope Change
West	COLONIAL	502832	2021	2021	2025	2024	$ 493,635	$ 1,251,702	$ 758,066	153.57%	Project _Acceleration	Early Execution of Other Project(s)
West	COLONIAL	502838	2021	2021	2024	2024	$ 119,020	$ 19,834	$ (99,186)	-83.34%	Project_Estimate_Change	Field Conditions
West	COLONIAL	502834	2021	2021	2024	2024	$ 15,000	$ 362,527	$ 347,527	2316.85%	Project_Estimate_Change	Scope Change
West	Colonial	502833	-	2021	-	2024	$ -	$ 728,775	$ 728,775	100.00%	Project _Acceleration	Construction Alignment
West	CORKSCREW	507464	2021	2021	2025	2025	$ 84,772	$ 178,362	$ 93,590	110.40%	Project _Acceleration	Available Resource(s)
West	CORKSCREW	507467	2024	2024	2025	2026	$ 426,151	$ 987,782	$ 561,631	131.79%	Project_Delayed	Permit(s) Delayed
West	CORKSCREW	507461	2018	2018	2024	2024	$ 120,102	$ 27,744	$ (92,358)	-76.90%	Project_Estimate_Change	Field Conditions
West	CORKSCREW	507463	2021	2021	2024	2024	$ 242,368	$ 79,198	$ (163,170)	-67.32%	Project_Estimate_Change	Scope Change
West	CORTEZ	500635	2019	2019	2025	2025	$ 748,203	$ 574,614	$ (173,589)	-23.20%	Project_Estimate_Change	Field Conditions
West	CORTEZ	500634	2022	2022	2025	2027	$ 643,809	$ 196,071	$ (447,738)	-69.55%	Project_Delayed	Permit(s) Delayed
West	CORTEZ	500636	2022	2022	2025	2026	$ 785,234	$ 14,274	$ (770,961)	-98.18%	Project_Delayed	Permit(s) Delayed
West	CORTEZ	500632	2020	2020	2024	2026	$ 15,000	$ 466,940	$ 451,940	3012.94%	Project_Delayed	Program Management
West	DEEPCREEK	506385	2021	2021	2024	2024	$ 163,382	$ 374,337	$ 210,955	129.12%	Project_Estimate_Change	Scope Change
West	DORR FIELD	504262	2020	2020	2025	2024	$ 311,178	$ 1,475,913	$ 1,164,735	374.30%	Project _Acceleration	Program Management
West	EDISON	503632	2022	2022	2025	2025	$ 168,503	$ 1,024,495	$ 855,993	508.00%	Project _Acceleration	Available Resource(s)
West	EDISON	503633	2021	2021	2024	2024	$ 15,000	$ 67,503	$ 52,503	350.02%	Project_Estimate_Change	Scope Change
West	EDISON	503635	2020	2020	2024	2024	$ 326,764	$ 157,818	$ (168,946)	-51.70%	Project_Estimate_Change	Scope Change
West	EDISON	503637	2022	2022	2024	2024	$ 304,042	$ 78,324	$ (225,718)	-74.24%	Project_Estimate_Change	Field Conditions

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual Costs	2024 Actual Costs[3]	Variance Increase/(Decrease)	Percent Variance	Category[4]	Explanation[4]
West	EDISON	503639	2020	2020	2024	2024	$ 15,000	$ 373,832	$ 358,832	2392.21%	Project_Estimate_Change	Scope Change
West	ENGLEWOOD	500762	2021	2021	2025	2024	$ 1,668,988	$ 1,401,417	$ (267,570)	-16.03%	Project _Acceleration	Early Execution of Other Project(s)
West	ENGLEWOOD	500761	-	2020	-	2023	$ -	$ 291,647	$ 291,647	100.00%	Project_Estimate_Change	Scope Change
West	ENGLEWOOD	500764	-	2021	-	2024	$ -	$ 935,387	$ 935,387	100.00%	Project _Acceleration	Construction Alignment
West	ENGLEWOOD	500766	-	2020	-	2023	$ -	$ 79,363	$ 79,363	100.00%	Project_Estimate_Change	Scope Change
West	ESTERO	503963	2021	2021	2025	2024	$ 93,520	$ 611,955	$ 518,435	554.36%	Project _Acceleration	Early Execution of Other Project(s)
West	ESTERO	503962	2021	2021	2025	2025	$ 467,840	$ 1,819,161	$ 1,351,321	288.84%	Project _Acceleration	Construction Alignment
West	ESTERO	503969	2021	2021	2025	2026	$ 1,694,740	$ 847,470	$ (847,270)	-49.99%	Project_Delayed	Early Execution of Other Project(s)
West	FRANKLIN	506466	2024	2024	2025	2024	$ 646,517	$ 1,241,861	$ 595,344	92.08%	Project _Acceleration	Program Management
West	FRUITVILLE	501065	2021	2021	2024	2024	$ 89,806	$ 154,693	$ 64,887	72.25%	Project_Estimate_Change	Scope Change
West	FT MYERS	501134	2022	2022	2025	2027	$ 890,002	$ -	$ (890,002)	-100.00%	Project_Delayed	Early Execution of Other Project(s)
West	FT MYERS	501131	2020	2020	2024	2024	$ 161,218	$ 63,030	$ (98,188)	-60.90%	Project_Estimate_Change	Field Conditions
West	Gateway	508462	-	2020	-	2026	$ -	$ 1,475,503	$ 1,475,503	100.00%	Project _Acceleration	Early Execution of Other Project(s)
West	GLADIOLUS	507663	2021	2021	2024	2025	$ 983,538	$ 340,476	$ (643,062)	-65.38%	Project_Delayed	Field Conditions
West	GLADIOLUS	507667	2024	2024	2025	2024	$ 604,881	$ 4,345	$ (600,536)	-99.28%	Project _Acceleration	Program Management
West	GOLDEN GATE	504969	2022	2022	2025	2027	$ 1,175,977	$ 53,516	$ (1,122,461)	-95.45%	Project_Delayed	Resource(s) Delayed
West	GOLDEN GATE	504966	2020	2020	2024	2024	$ 143,906	$ 337,618	$ 193,712	134.61%	Project_Estimate_Change	Scope Change
West	GOLDEN GATE	504961	-	2021	-	2023	$ -	$ 203,410	$ 203,410	100.00%	Project_Estimate_Change	Scope Change
West	GOLDEN GATE	504962	-	2020	-	2023	$ -	$ 64,688	$ 64,688	100.00%	Project_Estimate_Change	Scope Change
West	GOLDEN GATE	504965	-	2019	-	2023	$ -	$ 111,042	$ 111,042	100.00%	Project_Estimate_Change	Scope Change
West	HYDE PARK	500431	2021	2021	2025	2024	$ 28,952	$ 182,448	$ 153,496	530.18%	Project _Acceleration	Permit(s) Received
West	HYDE PARK	500434	2020	2020	2024	2024	$ 384,110	$ 71,267	$ (312,843)	-81.45%	Project_Estimate_Change	Field Conditions
West	HYDE PARK	500433	2021	2021	2024	2025	$ 733,596	$ 29,290	$ (704,306)	-96.01%	Project_Delayed	Permit(s) Delayed
West	HYDE PARK	500436	2021	2021	2024	2026	$ 1,107,968	$ 89,139	$ (1,018,829)	-91.95%	Project_Delayed	Permit(s) Delayed
West	IMPERIAL	507063	2020	2020	2024	2024	$ 877,502	$ 457,823	$ (419,679)	-47.83%	Project_Estimate_Change	Field Conditions
West	IMPERIAL	507061	2022	2022	2025	2025	$ 447,604	$ 1,202,775	$ 755,170	168.71%	Project _Acceleration	Program Management
West	IMPERIAL	507062	-	2020	-	2023	$ -	$ 74,209	$ 74,209	100.00%	Project_Estimate_Change	Scope Change
West	Interstate	508163	-	2021	-	2024	$ -	$ 257,967	$ 257,967	100.00%	Project _Acceleration	Permit(s) Received
West	IONA	501766	2022	2022	2024	2024	$ 458,768	$ 277,517	$ (181,251)	-39.51%	Project_Estimate_Change	Scope Change
West	ITALY	510932	2024	2024	2025	2026	$ 152,881	$ -	$ (152,881)	-100.00%	Project_Delayed	Construction Alignment
West	JETPORT	505066	2024	2024	2026	2024	$ 393,578	$ 1,074,365	$ 680,787	172.97%	Project _Acceleration	Permit(s) Received
West	KELLY	510662	2024	2024	2025	2025	$ 1,417,665	$ -	$ (1,417,665)	-100.00%	Project_Delayed	Permit(s) Delayed
West	KELLY	510663	2022	2022	2026	2026	$ 426,038	$ 1,534,356	$ 1,108,318	260.15%	Project _Acceleration	Field Conditions
West	LIVINGSTON	506661	2021	2021	2024	2024	$ 133,086	$ 36,628	$ (96,458)	-72.48%	Project_Estimate_Change	Field Conditions
West	LIVINGSTON	506662	2021	2021	2024	2026	$ 1,194,528	$ 475,530	$ (718,998)	-60.19%	Project_Delayed	Construction Alignment
West	LIVINGSTON	506665	2022	2022	2026	2026	$ 929,573	$ 1,763,507	$ 833,933	89.71%	Project _Acceleration	Prioritization Change
West	LIVINGSTON	506668	2024	2024	2025	2026	$ 523,212	$ 18,935	$ (504,277)	-96.38%	Project_Delayed	Construction Alignment
West	LIVINGSTON	506666	2020	2020	2024	2025	$ 15,000	$ 1,290,176	$ 1,275,176	8501.17%	Project_Delayed	Program Management
West	LIVINGSTON	506664	-	2021	-	2025	$ -	$ 1,206,609	$ 1,206,609	100.00%	Project _Acceleration	Program Management
West	NAPLES	501235	2020	2020	2026	2024	$ 549,190	$ 1,022,375	$ 473,185	86.16%	Project _Acceleration	Early Execution of Other Project(s)
West	NAPLES	501240	2020	2020	2026	2027	$ 482,572	$ 14,845	$ (467,727)	-96.92%	Project_Delayed	Permit(s) Delayed
West	NAPLES	501231	2021	2021	2025	2026	$ 442,397	$ 1,097,397	$ 655,000	148.06%	Project_Delayed	Early Execution of Other Project(s)
West	NORTE DAME	506863	-	2025	-	2026	$ -	$ 1,016,185	$ 1,016,185	100.00%	Project _Acceleration	Program Management
West	ONECO	502934	2021	2021	2025	2024	$ 460,726	$ 1,938,141	$ 1,477,414	320.67%	Project _Acceleration	Early Execution of Other Project(s)
West	ONECO	502937	2021	2021	2025	2025	$ 118,931	$ 330,962	$ 212,031	178.28%	Project _Acceleration	Prioritization Change
West	ONECO	502935	2021	2021	2025	2026	$ 556,770	$ 889,327	$ 332,557	59.73%	Project_Delayed	Early Execution of Other Project(s)
West	ONECO	502931	2021	2021	2025	2026	$ 1,887,310	$ 835,502	$ (1,051,808)	-55.73%	Project_Delayed	Early Execution of Other Project(s)
West	ONECO	502933	2021	2021	2025	2026	$ 1,131,196	$ 2,139,110	$ 1,007,914	89.10%	Project _Acceleration	Permit(s) Received
West	ONECO	502936	2021	2021	2024	2025	$ 15,000	$ 206,093	$ 191,093	1273.95%	Project_Delayed	Program Management
West	ORANGETREE	507364	2020	2020	2024	2024	$ 34,083	$ 714,784	$ 680,701	1997.19%	Project_Estimate_Change	Field Conditions
West	ORANGETREE	507363	2022	2022	2026	2026	$ 572,243	$ 2,181,492	$ 1,609,249	281.22%	Project _Acceleration	Prioritization Change
West	ORANGETREE	507361	2021	2021	2024	2024	$ 104,954	$ 4,853	$ (100,101)	-95.38%	Project_Estimate_Change	Field Conditions
West	ORTIZ	503861	-	2021	-	2023	$ -	$ 205,161	$ 205,161	100.00%	Project_Estimate_Change	Scope Change
West	ORTIZ	503863	-	2021	-	2023	$ -	$ 80,776	$ 80,776	100.00%	Project_Estimate_Change	Scope Change
West	PALMA SOLA	502534	2021	2021	2025	2027	$ 1,112,480	$ 29,898	$ (1,082,582)	-97.31%	Project_Delayed	Early Execution of Other Project(s)
West	PALMA SOLA	502533	2021	2021	2024	2025	$ 15,000	$ 161,549	$ 146,549	976.99%	Project_Delayed	Delay to Other Project(s)
West	PALMA SOLA	502561	-	2017	-	2023	$ -	$ 91,687	$ 91,687	100.00%	Project_Estimate_Change	Scope Change
West	PALMA SOLA	502562	-	2015	-	2023	$ -	$ 276,489	$ 276,489	100.00%	Project_Estimate_Change	Scope Change
West	PANACEA	508861	-	2020	-	2023	$ -	$ 148,252	$ 148,252	100.00%	Project_Estimate_Change	Scope Change
West	PANACEA	508865	-	2021	-	2023	$ -	$ 127,799	$ 127,799	100.00%	Project_Estimate_Change	Scope Change
West	PARRISH	507565	2022	2022	2026	2026	$ 382,081	$ 33,099	$ (348,982)	-91.34%	Project_Delayed	Early Execution of Other Project(s)
West	PAYNE	502837	2020	2020	2026	2024	$ 239,934	$ 546,820	$ 306,886	127.90%	Project _Acceleration	Permit(s) Received
West	PAYNE	502836	2022	2022	2025	2027	$ 789,400	$ 544	$ (788,857)	-99.93%	Project_Delayed	Early Execution of Other Project(s)
West	PAYNE	502833	-	2021	-	2023	$ -	$ 76,015	$ 76,015	100.00%	Project_Estimate_Change	Scope Change
West	PAYNE	502834	-	2020	-	2023	$ -	$ 91,088	$ 91,088	100.00%	Project_Estimate_Change	Scope Change
West	PHILLIPPI	503031	2020	2020	2025	2027	$ 236,140	$ 4,248	$ (231,892)	-98.20%	Project_Delayed	Early Execution of Other Project(s)

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actualization Costs	2024 Actual Costs[3]	Variance Increase/(Decrease)	Percent Variance	Category[4]	Explanation[4]
West	PHILLIPPI	503035	2020	2020	2024	2025	$ 185,563	$ -	$ (185,563)	-100.00%	Project_Delayed	Early Execution of Other Project(s)
West	PHILLIPPI	503032	2022	2022	2025	2027	$ 1,319,660	$ 11,340	$ (1,308,320)	-99.14%	Project_Delayed	Permit(s) Delayed
West	PHILLIPPI	503037	2022	2022	2026	2026	$ 830,165	$ 358,495	$ (471,670)	-56.82%	Project_Delayed	Permit(s) Delayed
West	PHILLIPPI	503034	2021	2021	2026	2026	$ 875,879	$ 2,656,236	$ 1,780,357	203.27%	Project _Acceleration	Prioritization Change
West	PINE RIDGE	504369	2022	2022	2025	2024	$ 1,020,000	$ 1,939,157	$ 919,157	90.11%	Project _Acceleration	Permit(s) Received
West	PINE RIDGE	504365	2022	2022	2026	2026	$ 995,981	$ 3,797,817	$ 2,801,836	281.31%	Project _Acceleration	Prioritization Change
West	PINE RIDGE	504368	2020	2020	2026	2027	$ 222,351	$ 5,663	$ (216,688)	-97.45%	Project_Delayed	Permit(s) Delayed
West	PIRATE	510363	2024	2024	2026	2026	$ 347,052	$ 247,809	$ (99,242)	-28.60%	Project_Delayed	Resource(s) Delayed
West	PIRATE	510361	2024	2024	2026	2026	$ 991,437	$ 625,524	$ (365,913)	-36.91%	Project_Delayed	Resource(s) Delayed
West	PIRATE	510362	-	2025	-	2026	$ -	$ 296,921	$ 296,921	100.00%	Project _Acceleration	Early Execution of Other Project(s)
West	POLO	507166	2024	2024	2025	2027	$ 1,273,246	$ 184,921	$ (1,088,326)	-85.48%	Project_Delayed	Engineering Delayed
West	PROCTOR	505166	2021	2021	2024	2024	$ 249,942	$ 133,984	$ (115,958)	-46.39%	Project_Estimate_Change	Field Conditions
West	PROCTOR	505167	2022	2022	2025	2026	$ 1,027,470	$ 2,182,307	$ 1,154,837	112.40%	Project_Delayed	Material Delayed
West	PROCTOR	505161	-	2019	-	2025	$ -	$ 82,246	$ 82,246	100.00%	Project_Estimate_Change	Field Conditions
West	PUNTA GORDA	501535	-	2021	-	2023	$ -	$ (108,672)	$ (108,672)	100.00%	Project_Estimate_Change	Scope Change
West	RATTLESNAKE	507764	2022	2022	2025	2026	$ 883,128	$ 643,080	$ (240,048)	-27.18%	Project_Delayed	Material Delayed
West	ROTONDA	505661	-	2020	-	2023	$ -	$ 79,459	$ 79,459	100.00%	Project_Estimate_Change	Scope Change
West	RUBONIA	505261	2020	2020	2024	2025	$ 15,000	$ 172,392	$ 157,392	1049.28%	Project_Delayed	Field Conditions
West	RUBONIA	505262	-	2020	-	2023	$ -	$ 242,081	$ 242,081	100.00%	Project_Estimate_Change	Scope Change
West	RUBONIA	505265	-	2025	-	2026	$ -	$ 281,134	$ 281,134	100.00%	Project _Acceleration	Program Management
West	RYE	506261	2020	2020	2024	2025	$ 15,000	$ (114,464)	$ (129,464)	-863.09%	Project_Delayed	Program Management
West	SARASOTA	500136	2021	2021	2025	2025	$ 174,959	$ 533,527	$ 358,567	204.94%	Project _Acceleration	Early Execution of Other Project(s)
West	SARASOTA	500133	2016	2016	2024	2024	$ 135,250	$ 23,094	$ (112,156)	-82.93%	Project_Estimate_Change	Field Conditions
West	SARASOTA	500131	2021	2021	2025	2026	$ 750,450	$ 1,583,272	$ 832,822	110.98%	Project_Delayed	Permit(s) Delayed
West	SARASOTA	500163	2024	2024	2025	2025	$ 469,200	$ -	$ (469,200)	-100.00%	Project_Delayed	Field Conditions
West	SHADE	506261	2021	2021	2026	2026	$ 876,555	$ 1,142,058	$ 265,503	30.29%	Project _Acceleration	Early Execution of Other Project(s)
West	SHADE	506264	2021	2021	2024	2025	$ 442,538	$ 321,078	$ (121,460)	-27.45%	Project_Delayed	Permit(s) Delayed
West	SOLANA	503135	2020	2020	2025	2027	$ 465,800	$ 233,071	$ (232,729)	-49.96%	Project_Delayed	Permit(s) Delayed
West	SOLANA	503138	2022	2022	2025	2026	$ 2,391,560	$ 2,876,810	$ 485,250	20.29%	Project_Delayed	Permit(s) Delayed
West	SORRENTO	504832	2022	2022	2025	2024	$ 725,248	$ 2,306,822	$ 1,581,574	218.07%	Project _Acceleration	Permit(s) Received
West	SORRENTO	504834	2020	2020	2024	2025	$ 373,290	$ 220,004	$ (153,286)	-41.06%	Project_Delayed	Permit(s) Delayed
West	SORRENTO	504831	-	2015	-	2023	$ -	$ 80,482	$ 80,482	100.00%	Project_Estimate_Change	Scope Change
West	SOUTH VENICE	503434	2020	2020	2026	2024	$ 85,090	$ 478,629	$ 393,539	462.50%	Project _Acceleration	Program Management
West	SOUTH VENICE	503431	2022	2022	2025	2026	$ 815,436	$ 1,458,092	$ 642,656	78.81%	Project_Delayed	Permit(s) Delayed
West	SOUTH VENICE	503432	2022	2022	2026	2026	$ 749,150	$ 1,820,201	$ 1,071,051	142.97%	Project _Acceleration	Early Execution of Other Project(s)
West	SOUTH VENICE	503437	2022	2022	2026	2026	$ 896,031	$ 597	$ (895,434)	-99.93%	Project_Delayed	Engineering Delayed
West	SUMMIT	509062	-	2021	-	2026	$ -	$ 1,036,076	$ 1,036,076	100.00%	Project _Acceleration	Early Execution of Other Project(s)
West	SUMMIT	509063	-	2021	-	2026	$ -	$ 68,549	$ 68,549	100.00%	Project _Acceleration	Early Execution of Other Project(s)
West	TERRY	508361	2022	2022	2025	2024	$ 638,185	$ 1,755,219	$ 1,117,033	175.03%	Project _Acceleration	Permit(s) Received
West	TERRY	506365	2024	2024	2025	2025	$ 1,024,080	$ 435,335	$ (588,745)	-57.49%	Project_Delayed	Engineering Delayed
West	TICE	501831	2021	2021	2025	2024	$ 46,239	$ 374,746	$ 328,507	710.45%	Project _Acceleration	Prioritization Change
West	TIMUCUAN	509132	2022	2022	2025	2024	$ 306,179	$ 639,740	$ 333,561	108.94%	Project _Acceleration	Program Management
West	TIMUCUAN	509131	2022	2022	2025	2026	$ 633,395	$ 58,748	$ (574,647)	-90.72%	Project_Delayed	Permit(s) Delayed
West	TIMUCUAN	509133	-	2023	-	2026	$ -	$ 99,282	$ 99,282	100.00%	Project _Acceleration	Early Execution of Other Project(s)
West	TUTTLE	504532	2021	2021	2025	2026	$ 802,106	$ 1,045,185	$ 243,079	30.31%	Project_Delayed	Resource(s) Delayed
West	TUTTLE	504535	2021	2021	2025	2025	$ 752,670	$ 1,267,557	$ 514,887	68.41%	Project _Acceleration	Early Execution of Other Project(s)
West	VAMO	505562	2021	2021	2025	2026	$ 860,200	$ 1,120,643	$ 260,443	30.28%	Project_Delayed	Permit(s) Delayed
West	VAMO	505563	-	2021	-	2026	$ -	$ 890,703	$ 890,703	100.00%	Project _Acceleration	Program Management
West	VAMO	505564	-	2020	-	2023	$ -	$ 84,418	$ 84,418	100.00%	Project_Estimate_Change	Scope Change
West	VANDERBILT	506769	2021	2021	2026	2026	$ 692,500	$ 426,199	$ (266,301)	-38.45%	Project_Delayed	Engineering Delayed
West	VANDERBILT	506765	2021	2021	2025	2026	$ 1,242,628	$ 605,232	$ (637,396)	-51.29%	Project_Delayed	Permit(s) Delayed
West	VANDERBILT	506764	-	2019	-	2022	$ -	$ 253,206	$ 253,206	100.00%	Project_Estimate_Change	Scope Change
West	VANDERBILT	506767	-	2020	-	2025	$ -	$ 901,010	$ 901,010	100.00%	Project _Acceleration	Program Management
West	WALKER	506037	2021	2021	2025	2026	$ 239,528	$ 384,564	$ 145,036	60.55%	Project_Delayed	Permit(s) Delayed
West	WALKER	506033	2022	2022	2025	2026	$ 741,286	$ 1,370,295	$ 629,008	84.85%	Project_Delayed	Permit(s) Delayed
West	WALKER	506031	2019	2019	2024	2025	$ 15,000	$ 624,220	$ 609,220	4061.47%	Project_Delayed	Program Management
West	WHITFIELD	500835	-	2021	-	2025	$ -	$ 664,792	$ 664,792	100.00%	Project _Acceleration	Program Management
West	WINKLER	505465	2019	2019	2024	2025	$ 15,000	$ 132,840	$ 117,840	785.60%	Project_Delayed	Program Management
West	WOODS	506965	-	2020	-	2023	$ -	$ 91,383	$ 91,383	100.00%	Project_Estimate_Change	Scope Change
West	ANGLER	509862	2024	2024	2025	2024	$ 83,640	$ 50,688	$ (32,952)	-39.40%		
West	AUBURN	505766	-	2020	-	2023	$ -	$ 4,308	$ 4,308	100.00%		
West	AUBURN	505768	-	2025	-	2026	$ -	$ 8,860	$ 8,860	100.00%		
West	BONITA SPRINGS	502168	-	2019	-	2023	$ -	$ 1,185	$ 1,185	100.00%		
West	BRADENTON	500233	-	2020	-	2023	$ -	$ 14,575	$ 14,575	100.00%		

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Cost	2024 Actual Costs[3]	Variance Increase (Decrease)	Percent Variance	Category[4]	Explanation[4]
West	BUCKEYE	505861	-	2020		2023	$ -	$ 7,245	$ 7,245	100.00%		
West	CAPRI	504062	-	2020	-	2022	$ -	$ (18,237)	$ (18,237)	100.00%		
West	CASTLE	504666	2022	2022	2026	2026	$ 212,478	$ 233,181	$ 20,703	9.74%		
West	CORTEZ	500665	-	2019	-	2021	$ -	$ 6	$ 6	100.00%		
West	EDISON	503634	2020	2020	2024	2024	$ 127,676	$ 96,121	$ (31,555)	-24.71%		
West	EDISON	503631	-	2021	-	2022	$ -	$ 39,957	$ 39,957	100.00%		
West	EDISON	503638	-	2020	-	2023	$ -	$ 7,738	$ 7,738	100.00%		
West	ENGLEWOOD	500768	2020	2020	2024	2024	$ 51,395	$ 36,100	$ (15,295)	-29.76%		
West	FRANKLIN	506463	2021	2021	2024	2024	$ 48,690	$ 7,550	$ (41,140)	-84.49%		
West	FRANKLIN	506465	-	2020	-	2022	$ -	$ 2,296	$ 2,296	100.00%		
West	FT MYERS	501133	2019	2019	2024	2024	$ 38,952	$ 21,517	$ (17,435)	-44.76%		
West	FT MYERS	501132	2020	2020	2025	2025	$ 19,250	$ 0	$ (19,250)	-100.00%		
West	FT MYERS	501138	2020	2020	2024	2025	$ 15,000	$ -	$ (15,000)	-100.00%		
West	FT MYERS	501136	-	2020	-	2021	$ -	$ 45,668	$ 45,668	100.00%		
West	GOLDEN GATE	504964	2022	2022	2025	2026	$ 1,653,080	$ 1,506,367	$ (146,713)	-8.88%		
West	GOLDEN GATE	504963	-	2020	-	2023	$ -	$ (9,592)	$ (9,592)	100.00%		
West	GOLDEN GATE	504967	-	2017	-	2023	$ -	$ 30,306	$ 30,306	100.00%		
West	GOLDEN GATE	504968	-	2017	-	2021	$ -	$ 996	$ 996	100.00%		
West	GRANADA	506563	2021	2021	2024	2024	$ 247,778	$ 290,911	$ 43,133	17.41%		
West	HARBOR	503766	-	2020	-	2023	$ -	$ (9,913)	$ (9,913)	100.00%		
West	HYDE PARK	500435	-	2016	-	2023	$ -	$ 2,614	$ 2,614	100.00%		
West	HYDE PARK	500437	-	2019	-	2023	$ -	$ 35,542	$ 35,542	100.00%		
West	IONA	501764	2020	2020	2024	2024	$ 223,974	$ 177,624	$ (46,350)	-20.69%		
West	ITALY	510931	-	2024	-	2026	$ -	$ 17,750	$ 17,750	100.00%		
West	IXORA	507862	-	2022	-	2023	$ -	$ 26,359	$ 26,359	100.00%		
West	IXORA	507863	-	2020	-	2023	$ -	$ (26,883)	$ (26,883)	100.00%		
West	LABELLE	502463	2019	2019	2024	2026	$ 15,000	$ (112)	$ (15,112)	-100.75%		
West	LAURELWOOD	509961	2020	2020	2024	2025	$ 15,000	$ 17,893	$ 2,893	19.29%		
West	LIME	508633	-	2024	-	2027	$ -	$ (487)	$ (487)	100.00%		
West	METRO	506161	2020	2020	2024	2025	$ 286,730	$ 272,063	$ (14,667)	-5.12%		
West	METRO	506164	-	2018	-	2021	$ -	$ 26,601	$ 26,601	100.00%		
West	MURDOCK	502065	2021	2021	2024	2024	$ 15,148	$ 60,935	$ 45,787	302.27%		
West	NAPLES	501236	2020	2020	2025	2025	$ 289,680	$ 280,682	$ (8,998)	-3.11%		
West	NAPLES	501233	-	2016	-	2020	$ -	$ 8,867	$ 8,867	100.00%		
West	NAPLES	501237	-	2017	-	2022	$ -	$ 21,576	$ 21,576	100.00%		
West	ORANGETREE	507362	-	2018	-	2021	$ -	$ 350	$ 350	100.00%		
West	ORANGETREE	507365	-	2020	-	2022	$ -	$ (24)	$ (24)	100.00%		
West	OSPREY	500931	2020	2020	2026	2027	$ 169,333	$ 198,244	$ 28,911	17.07%		
West	OSPREY	500934	-	2019	-	2021	$ -	$ 21,406	$ 21,406	100.00%		
West	PARK	505365	-	2019	-	2023	$ -	$ 22,850	$ 22,850	100.00%		
West	PARRISH	507564	2020	2020	2024	2024	$ 61,674	$ 12,144	$ (49,530)	-80.31%		
West	PAYNE	502831	-	2021	-	2022	$ -	$ 128	$ 128	100.00%		
West	PAYNE	502832	-	2021	-	2022	$ -	$ 27,129	$ 27,129	100.00%		
West	PAYNE	502838	-	2021	-	2027	$ -	$ (1,136)	$ (1,136)	100.00%		
West	PHILLIPPI	503038	2020	2020	2024	2025	$ 15,000	$ 18,033	$ 3,033	20.22%		
West	PHILLIPPI	503039	-	2018	-	2021	$ -	$ (986)	$ (986)	100.00%		
West	PINE RIDGE	504364	-	2020	-	2024	$ -	$ 25,756	$ 25,756	100.00%		
West	POLO	507161	-	2014	-	2020	$ -	$ 22,415	$ 22,415	100.00%		
West	POLO	507163	-	2019	-	2021	$ -	$ (12)	$ (12)	100.00%		
West	PROCTOR	505162	-	2021	-	2022	$ -	$ (4,928)	$ (4,928)	100.00%		
West	PUNTA GORDA	501531	-	2019	-	2023	$ -	$ 1,575	$ 1,575	100.00%		
West	PUNTA GORDA	501532	-	2020	-	2022	$ -	$ 7,736	$ 7,736	100.00%		
West	PUNTA GORDA	501534	-	2020	-	2023	$ -	$ 13,304	$ 13,304	100.00%		
West	PUNTA GORDA	501536	-	2019	-	2022	$ -	$ 101	$ 101	100.00%		
West	RYE	506264	2024	2024	2026	2026	$ 781,745	$ 737,298	$ (44,447)	-5.69%		
West	SAN CARLOS	507262	2020	2020	2024	2024	$ 58,428	$ 17,192	$ (41,236)	-70.57%		
West	SAN CARLOS	507264	-	2020	-	2023	$ -	$ 197	$ 197	100.00%		
West	SARASOTA	500132	-	2018	-	2023	$ -	$ 11,574	$ 11,574	100.00%		
West	SOLANA	503131	2020	2020	2024	2024	$ 15,000	$ 39,438	$ 24,438	162.92%		
West	SOLANA	503136	2017	2017	2024	2025	$ 5,410	$ 7,495	$ 2,085	38.53%		
West	SOLANA	503132	-	2018	-	2021	$ -	$ 2,085	$ 2,085	100.00%		
West	SORRENTO	504833	-	2020	-	2023	$ -	$ (170)	$ (170)	100.00%		
West	TICE	501832	-	2021	-	2023	$ -	$ 42,038	$ 42,038	100.00%		
West	Tuttle	504534	-	2019	-	2022	$ -	$ 46,579	$ 46,579	100.00%		
West	VANDERBILT	506761	-	2020	-	2021	$ -	$ 6,357	$ 6,357	100.00%		
West	VANDERBILT	506766	-	2015	-	2022	$ -	$ 23,687	$ 23,687	100.00%		

FPSC EXH NO. 10

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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	[illegible]	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase (Decrease)	Percent Variance	Category[4]	Explanation[4]
West	VENICE	500332	2021	2021	2024	2024	$ 134,709	$ 104,930	$ (29,779)	-22.11%		
West	VENICE	500331	-	2018	-	2021	$ -	$ (10,828)	$ (10,828)	100.00%		
West	VENICE	500335	-	2015	-	2023	$ -	$ 36,614	$ 36,614	100.00%		
West	VENICE	500336	-	2021	-	2022	$ -	$ 43	$ 43	100.00%		
West	WALKER	506032	2021	2021	2024	2024	$ 15,000	$ (6,628)	$ (21,628)	-144.19%		
West	WALKER	506035	2021	2021	2026	2026	$ 854,920	$ 936,659	$ 81,739	9.56%		
West	WALKER	506034	2021	2021	2024	2025	$ 15,000	$ -	$ (15,000)	-100.00%		
West	WHITFIELD	500834	-	2017	-	2022	$ -	$ 344	$ 344	100.00%		
West	WHITFIELD	500836	-	2020	-	2023	$ -	$ 211	$ 211	100.00%		
West	WOODS	506964	2020	2020	2024	2025	$ 15,000	$ 28,791	$ 13,791	91.94%		
West	WOODS	506961	-	2020	-	2023	$ -	$ 9,029	$ 9,029	100.00%		
		IT[5]	-		-		$ -	$ 34,646	$ 34,646	100.00%		
		Poles[6]	-		-		$ -	$ 7,634,907	$ 7,634,907	100.00%	Project_Estimate_Change	Scope Change
Total						**312**	**$757,180,993**	**$749,854,168**	**($7,326,825)**			

Distribution Automation

Region	Area	Number of Sites	Actual Installed Number of Sites	2024 Actual/Estimated Start Year[1]	[illegible]	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	Fort Walton	25	13	2024	2024	2024	2024	$ 1,800,000	$ 433,094	$ (1,366,906)	-76%	Project_Delayed	Prioritization Change
Northwest	Panama City	21	20	2024	2024	2024	2024	$ 1,600,000	$ 1,809,046	$ 209,046	13%	Project _Acceleration	Prioritization Change
Northwest	Pensacola	19	18	2024	2024	2024	2024	$ 500,000	$ 706,837	$ 206,837	41%	Project _Acceleration	Prioritization Change
Total			**51**					**3,900,000**	**2,948,777**	**(951,223)**			

Sub Total Capital Expenditures	**761,080,993**	**$ 752,802,946**	**$ (8,278,047.22)**
Less: Cost of Removal	**$ 80,528,442**	**$ 10,487,695**	**$ (70,040,747.33)**
Less: Other Base Related Cost		**$ 2,658,745**	**$ 2,658,745.03**
Total Clause Capital	**680,552,550**	**739,656,506**	**$ 59,103,955.08**

Notes:

(1) Start date reflects the projected and revised actual/estimated year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised actual/estimated date when project will be completed.

(3) The total Clause Capital can be seen in Exhibit RLH-1.

(4) Explanations provided for material variances.

(5) Base capital IT Equipment in support of Hardening program

(6) This cost is associated with concrete poles used for feeder hardening projects stored at the contractor holding site.

When poles are transferred from storage yard to construction work order the storage yards will be credited and the pole costs will be allocated to specific project where the pole will be installed.

FPSC EXH NO. 10
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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2024 Actual/Estimated Lateral Project Count	2024 Actual Lateral Project Count	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	PEMBROKE	702437	39	13	24	2023	2023	2025	2025	$ 21 940 987	$ 23 788 509	$ 1 847 521	8.42%		
Broward	BEVERLY	700839	1	1	0	2019	2019	2024	2025	$ 2.828 953	$ 1 353 349	$ (1 475,603)	-52.16%	Project_Delayed	Resource(s) Delayed
Broward	FAIRMONT	700733	1	1	1	2019	2019	2024	2024	$ 88,394	$ 136,334	$ 47,940	54.23%		
Broward	IMAGINATION	704264	43	4	4	2022	2022	2024	2025	$ 452,340	$ 72,750	$ (379,590)	-83.92%	Project_Delayed	Resource(s) Delayed
Broward	MOFFETT	704134	1	1	1	2019	2019	2024	2024	$ 113,212	$ 83,651	$ (29,561)	-26.11%		
Broward	PLANTATION	701636	1	1	1	2019	2019	2024	2024	$ 127,610	$ 191,028	$ 63,418	49.70%	Project_Estimate_Change	Scope Change
Broward	ROHAN	703032	24	6	6	2022	2022	2024	2024	$ 724,854	$ 1,031,412	$ 306,558	42.29%	Project_Estimate_Change	Scope Change
Broward	ROHAN	703034	1	1	1	2019	2019	2024	2024	$ 177,355	$ 337,086	$ 159,731	90.06%	Project_Estimate_Change	Scope Change
Broward	SISTRUNK	700139	25	13	12	2022	2022	2024	2025	$ 1,581,000	$ 704,175	$ (876,825)	-55.46%	Project_Delayed	Resource(s) Delayed
Broward	STIRLING	701732	1	1	1	2019	2019	2024	2024	$ 97,685	$ 178,311	$ 80,626	82.54%	Project_Estimate_Change	Scope Change
Broward	HIATUS	706063	1	1	1	2019	2019	2024	2024	$ 38,200	$ 33,173	$ (5,027)	-13.16%		
Broward	PROGRESSO	709263	1	1	1	2019	2019	2024	2024	$ 60,550	$ 72,454	$ 11,904	19.66%		
Broward	BEVERLY	700832	67	14	37	2023	2023	2025	2025	$ 14,805,100	$ 19,960,766	$ 5,155,666	34.82%	Project_Estimate_Change	Scope Change
Broward	FASHION	704463	40	40	21	2023	2023	2024	2025	$ 19,325,179	$ 15,824,141	$ (3,501,038)	-18.12%	Project_Delayed	Resource(s) Delayed
Broward	VALENCIA	706264	42	0	0	2024	2024	2025	2025	$ 1,009,733	$ 717,126	$ (292,607)	-28.98%	Project_Estimate_Change	Scope Change
Broward	RESERVATION	703431	40	26	36	2023	2023	2025	2026	$ 18,443,609	$ 13,527,904	$ (4,915,705)	-26.65%	Project_Delayed	External Impact(s)
Broward	IMAGINATION	704261	43	0	0	2024	2024	2025	2025	$ 1,642,493	$ 1,144,481	$ (498,011)	-30.32%	Project_Estimate_Change	Scope Change
Broward	PLANTATION	701635	34	34	22	2022	2022	2024	2025	$ 21,647,333	$ 12,623,124	$ (9,024,209)	-41.69%	Project_Delayed	Resource(s) Delayed
Broward	IMAGINATION	704262	30	29	23	2022	2022	2024	2025	$ 10,193,928	$ 7,452,558	$ (2,741,370)	-26.89%	Project_Delayed	Resource(s) Delayed
Broward	VALENCIA	706262	35	30	14	2023	2023	2024	2025	$ 14,122,949	$ 9,594,172	$ (4,528,777)	-32.07%	Project_Delayed	Resource(s) Delayed
Broward	PLAYLAND	701233	38	2	2	2020	2020	2025	2025	$ 1,071,093	$ 768,979	$ (302,114)	-28.21%	Project_Estimate_Change	Scope Change
Broward	FAIRMONT	700732	23	0	0	2024	2024	2025	2025	$ 609,842	$ 1,026,617	$ 416,775	68.34%	Project_Estimate_Change	Scope Change
Broward	ROHAN	703036	28	0	0	2024	2024	2025	2025	$ 745,631	$ 1,174,196	$ 428,565	57.48%	Project_Estimate_Change	Scope Change
Broward	PLANTATION	701639	30	0	0	2024	2024	2026	2026	$ 338,126	$ 965,129	$ 627,003	185.43%	Project_Estimate_Change	Scope Change
Dade	SNAPPER CREEK	808833	46	2	3	2021	2021	2024	2024	$ 85,927	$ 74,258	$ (11,669)	-13.58%		
Dade	DOUGLAS	806138	1	1	1	2019	2019	2024	2024	$ 196,829	$ 233,749	$ 36,920	18.76%		
Dade	BISCAYNE	801833	33	28	27	2022	2022	2024	2024	$ 1,918,014	$ 1,646,965	$ (271,048)	-14.13%	Project_Estimate_Change	Scope Change
Dade	AVOCADO	810064	81	46	47	2022	2022	2024	2024	$ 2,404,275	$ 1,996,356	$ (407,919)	-16.97%	Project_Estimate_Change	Scope Change
Dade	LEMON CITY	807731	42	4	4	2021	2021	2024	2024	$ 477,290	$ 463,226	$ (14,064)	-2.95%		
Dade	BISCAYNE	801834	23	6	17	2022	2022	2025	2024	$ 4,798,842	$ 2,965,414	$ (1,833,428)	-38.21%	Project _Acceleration	Available Resource(s)
Dade	COCONUT GROVE	800442	42	19	13	2022	2022	2025	2025	$ 2,101,421	$ 1,308,945	$ (792,476)	-37.71%	Project_Estimate_Change	Scope Change
Dade	AVOCADO	810062	80	0	0	2024	2024	2025	2026	$ 2,102,599	$ 1,566,173	$ (536,426)	-25.51%	Project_Estimate_Change	Scope Change
Dade	SOUTH MIAMI	802433	41	39	15	2023	2023	2024	2025	$ 24,632,493	$ 21,655,851	$ (2,976,642)	-12.08%	Project_Delayed	Resource(s) Delayed
Dade	PENNSUCO	807161	32	0	0	2024	2024	2025	2026	$ 315,666	$ 62,361	$ (253,305)	-80.24%	Project_Delayed	External Impact(s)
Dade	CUTLER	802037	37	28	15	2023	2023	2024	2025	$ 18,806,818	$ 15,451,543	$ (3,355,275)	-17.84%	Project_Delayed	Resource(s) Delayed
Dade	FULFORD	801436	26	26	23	2023	2023	2024	2025	$ 13,436,757	$ 14,205,984	$ 769,227	5.72%		
Dade	BIRD	806932	35	0	0	2024	2024	2025	2026	$ 1,047,641	$ 1,226,769	$ 179,128	17.10%	Project_Delayed	Resource(s) Delayed
Dade	BISCAYNE	801838	47	0	0	2024	2024	2025	2025	$ 1,524,977	$ 1,753,790	$ 228,813	15.00%	Project_Estimate_Change	Scope Change
Dade	BANYAN	814432	39	0	0	2024	2024	2025	2025	$ 972,989	$ 1,529,403	$ 556,414	57.19%	Project_Estimate_Change	Scope Change
Dade	AVOCADO	810061	78	59	44	2023	2023	2024	2026	$ 29,484,395	$ 20,748,358	$ (8,736,037)	-29.63%	Project_Delayed	Resource(s) Delayed
Dade	62ND AVE	801735	31	0	0	2024	2024	2025	2026	$ 812,210	$ 695,009	$ (117,201)	-14.43%	Project_Estimate_Change	Scope Change
Dade	BIRD	806935	26	0	0	2024	2024	2025	2026	$ 724,176	$ 618,827	$ (105,350)	-14.55%	Project_Delayed	Resource(s) Delayed
Dade	OLYMPIA HEIGHTS	808931	44	0	0	2024	2024	2025	2026	$ 1,083,863	$ 1,003,924	$ (79,939)	-7.38%		
Dade	MASTER	805532	45	0	0	2024	2024	2025	2025	$ 1,129,578	$ 1,462,321	$ 332,743	29.46%	Project_Estimate_Change	Scope Change
Dade	SOUTH MIAMI	802437	38	0	0	2024	2024	2026	2026	$ 954,632	$ 557,425	$ (397,207)	-41.61%	Project_Estimate_Change	Scope Change
Dade	GOLDEN GLADES	806038	42	12	8	2023	2023	2025	2025	$ 10,836,378	$ 17,401,055	$ 6,564,677	60.58%	Project_Estimate_Change	Scope Change
Dade	SEABOARD	803637	51	0	0	2023	2023	2025	2025	$ 542,309	$ 2,099,657	$ 1,557,348	287.17%	Project_Estimate_Change	Scope Change
East	LINTON	401938	34	0	0	2024	2024	2025	2025	$ 534,272	$ 573,270	$ 38,998	7.30%		
East	GREENACRES	401031	33	32	33	2022	2022	2024	2024	$ 11,656,351	$ 10,683,831	$ (972,520)	-8.34%		
East	LANTANA	402831	34	0	0	2024	2024	2025	2026	$ 1,059,248	$ 924,746	$ (134,502)	-12.70%	Project_Estimate_Change	Scope Change
East	ALEXANDER	408562	48	31	47	2023	2023	2025	2025	$ 50,697,431	$ 31,586,823	$ (19,110,608)	-37.70%	Project_Estimate_Change	Scope Change
East	BELLE GLADE	400934	94	0	0	2024	2024	2025	2026	$ 1,366,218	$ 1,186,612	$ (179,607)	-13.15%	Project_Estimate_Change	Scope Change
East	HILLCREST	400431	66	0	0	2024	2024	2025	2026	$ 1,362,803	$ 1,288,486	$ (74,317)	-5.45%		
East	MILITARY TRAIL	403034	54	0	0	2024	2024	2026	2026	$ 1,324,431	$ 504,621	$ (819,810)	-61.90%	Project_Estimate_Change	Scope Change
East	LANTANA	402838	26	0	0	2024	2024	2025	2026	$ 1,005,228	$ 533,810	$ (471,418)	-46.90%	Project_Estimate_Change	Scope Change
East	ATLANTIC	403231	16	0	0	2024	2024	2025	2026	$ 755,013	$ 681,127	$ (73,885)	-9.79%		
East	HILLS	407333	43	0	0	2024	2024	2025	2026	$ 831,205	$ 758,831	$ (72,374)	-8.71%		
East	LAKE IDA	409533	10	0	0	2024	2024	2025	2026	$ 418,341	$ 290,103	$ (128,238)	-30.65%	Project_Estimate_Change	Scope Change
East	LINTON	401931	25	19	22	2022	2022	2024	2024	$ 1,387,282	$ 2,140,996	$ 753,714	54.33%	Project_Estimate_Change	Scope Change
East	LINTON	401935	34	10	10	2022	2022	2024	2024	$ 2,116,013	$ 607,652	$ (1,508,361)	-71.28%	Project_Estimate_Change	Scope Change
East	ACREAGE	406762	96	26	26	2022	2022	2024	2024	$ 3,179,585	$ 1,723,308	$ (1,456,277)	-45.80%	Project_Estimate_Change	Scope Change
North	SCOTTSMOOR	105061	65	39	33	2023	2023	2025	2025	$ 34,696,079	$ 26,009,636	$ (8,686,443)	-25.04%	Project_Delayed	External Impact(s)
North	MILLS	308063	43	43	43	2023	2023	2024	2024	$ 12,016,640	$ 10,106,453	$ (1,910,187)	-15.90%	Project_Estimate_Change	Scope Change
North	TURNPIKE	406163	73	73	69	2023	2023	2024	2025	$ 40,867,372	$ 36,349,619	$ (4,517,753)	-11.05%	Project_Delayed	Resource(s) Delayed
North	GARVEY	211061	152	76	122	2022	2022	2025	2024	$ 44,906,329	$ 37,796,642	$ (7,109,688)	-15.83%	Project _Acceleration	Available Resource(s)
North	ROSEDALE	410762	77	0	0	2024	2024	2025	2026	$ 1,013,605	$ 1,314,537	$ 300,933	29.69%	Project_Estimate_Change	Scope Change
North	HIELD	208163	68	0	0	2024	2024	2025	2026	$ 2,009,814	$ 3,044,779	$ 1,034,965	51.50%	Project_Estimate_Change	Scope Change
North	BABCOCK	204262	47	0	0	2024	2024	2026	2026	$ 1,474,639	$ 1,503,449	$ 28,810	1.95%		
North	EDGEWATER	101932	58	0	0	2024	2024	2025	2026	$ 1,046,894	$ 1,937,506	$ 890,612	85.07%	Project_Estimate_Change	Scope Change
North	CRANE	407167	79	0	0	2024	2024	2025	2027	$ 345,665	$ 1,547,303	$ 1,201,638	347.63%	Project_Delayed	Resource(s) Delayed
North	HIELD	208165	75	7	8	2022	2022	2025	2025	$ 287,670	$ (822,966)	$ (1,110,636)	-386.08%	Project_Estimate_Change	Scope Change
North	BABCOCK	204264	96	19	22	2022	2022	2024	2024	$ 1,051,331	$ (185,653)	$ (1,236,983)	-117.66%	Project_Estimate_Change	Scope Change
North	SEBASTIAN	405765	64	1	1	2021	2021	2024	2024	$ 79,285	$ 14,921	$ (64,365)	-81.18%	Project_Estimate_Change	Scope Change
North	FELLSMERE	411562	78	5	3	2021	2021	2024	2025	$ 4,314,054	$ 2,525,287	$ (1,788,768)	-41.46%	Project_Delayed	Resource(s) Delayed
North	COURTENAY	201931	1	1	0	2023	2023	2024	2025	$ 203,057	$ 333,153	$ 130,096	64.07%	Project_Delayed	Resource(s) Delayed
North	GENEVA	205363	1	0	0	2023	2023	2025	2025	$ 221,640	$ 275,702	$ 54,062	24.39%	Project_Estimate_Change	Scope Change
North	WYOMING	207361	1	1	1	2023	2023	2024	2024	$ 266,125	$ 402,261	$ 136,136	51.15%	Project_Estimate_Change	Scope Change
North	COX	207062	1	0	0	2023	2023	2025	2025	$ 656,428	$ 594,163	$ (62,265)	-9.49%		
North	SCOTTSMOOR	105062	1	1	1	2023	2023	2024	2024	$ 89,605	$ 33,709	$ (55,896)	-62.38%	Project_Estimate_Change	Scope Change
North	TOMOKA	106062	1	0	0	2023	2023	2025	2025	$ 246,989	$ 135,324	$ (111,665)	-45.21%	Project_Estimate_Change	Scope Change
NorthWest	BAYOU CHICO GLF	906582	46	32	46	2023	2023	2025	2024	$ 21,661,200	$ 21,784,508	$ 123,308	0.57%		
NorthWest	PARKER GLF	908332	58	13	42	2023	2023	2025	2026	$ 24,703,800	$ 20,063,589	$ (4,640,211)	-18.78%	Project_Delayed	Resource(s) Delayed
NorthWest	PINE FOREST GLF	906792	79	0	0	2024	2024	2025	2026	$ 1,797,995	$ 1,631,294	$ (166,701)	-9.27%		
NorthWest	S CRESTVIEW GLF	909672	81	0	0	2024	2024	2025	2026	$ 1,532,707	$ 2,092,153	$ 559,446	36.50%	Project_Estimate_Change	Scope Change
NorthWest	HIGHLAND CTY GLF	908792	125	0	0	2024	2024	2025	2026	$ 1,581,278	$ 1,910,501	$ 329,223	20.82%	Project_Estimate_Change	Scope Change
NorthWest	SCENIC HILLS	907582	80	39	39	2022	2022	2024	2024	$ 14,030,550	$ 12,790,635	$ (1,239,915)	-8.84%		
West	HARBOR	503765	51	27	27	2022	2022	2024	2024	$ 3,556,375	$ 3,894,644	$ 338,269	9.51%		
West	GOLDEN GATE	504965	34	0	0	2024	2024	2026	2027	$ 3,619,998	$ 713,986	$ (2,906,012)	-80.28%	Project_Delayed	Resource(s) Delayed
West	SOUTH VENICE	503435	37	0	0	2024	2024	2026	2027	$ 3,300,053	$ 2,010,127	$ (1,289,927)	-39.09%	Project_Delayed	Resource(s) Delayed
West	SOUTH VENICE	503431	21	0	0	2024	2024	2026	2027	$ 3,632,519	$ 1,033,151	$ (2,599,368)	-71.56%	Project_Delayed	Resource(s) Delayed
West	RUBONIA	505262	76	0	0	2024	2024	2026	2027	$ 3,690,197	$ 1,535,557	$ (2,154,640)	-58.39%	Project_Delayed	Resource(s) Delayed
West	ROTONDA	505661	31	0	0	2024	2024	2026	2027	$ 2,810,606	$ 1,915,006	$ (895,600)	-31.87%	Project_Delayed	Resource(s) Delayed
West	MURDOCK	502062	51	26	51	2022	2022	2025	2024	$ 29,633,948	$ 34,651,045	$ 5,017,097	16.93%	Project _Acceleration	Available Resource(s)
West	HYDE PARK	500433	43	45	28	2023	2023	2024	2025	$ 14,134,480	$ 11,769,226	$ (2,365,254)	-16.73%	Project_Delayed	Resource(s) Delayed
West	PINE RIDGE	504368	10	4	4	2023	2023	2025	2025	$ 2,502,525	$ 2,159,231	$ (343,294)	-13.72%	Project_Estimate_Change	Scope Change
West	NAPLES	501239	2	1	1	2020	2020	2024	2024	$ 286,363	$ (309,205)	$ (595,568)	-207.98%	Project_Estimate_Change	Scope Change
West	GOLDEN GATE	504962	4	2	2	2020	2020	2024	2024	$ 251,758	$ 322,094	$ 70,336	27.94%	Project_Estimate_Change	Scope Change
West	GOLDEN GATE	504963	7	4	4	2020	2020	2024	2024	$ 525,979	$ 535,048	$ 9,070	1.72%		
West	SAN CARLOS	507264	59	1	1	2022	2022	2024	2024	$ 86,674	$ (322,981)	$ (409,655)	-472.64%	Project_Estimate_Change	Scope Change
West	MURDOCK	502066	60	25	28	2022	2022	2025	2025	$ 18,967,606	$ 18,597,322	$ (370,283)	-1.95%		
North	ST AUGUSTINE	100232	1	-	0	-	2019	-	2026	$ -	$ (3,052)	$ (3,052)	100.00%		
North	EDGEWATER	101935	1	-	0	-	2023	-	2026	$ -	$ 182,682	$ 182,682	100.00%	Project_Estimate_Change	Scope Change
North	TOMOKA	106063	1	-	1	-	2023	-	2024	$ -	$ 9	$ 9	100.00%		
North	HIGHRIDGE	107162	1	-	0	-	2023	-	2023	$ -	$ 11	$ 11	100.00%		
North	TOLOMATO	107633	1	-	0	-	2023	-	2026	$ -	$ 13,277	$ 13,277	100.00%		
North	MIMS	202235	1	-	0	-	2023	-	2023	$ -	$ (214)	$ (214)	100.00%		
North	COX	207061	1	-	0	-	2023	-	2023	$ -	$ 317,544	$ 317,544	100.00%	Project_Estimate_Change	Scope Change
North	WYOMING	207364	1	-	0	-	2023	-	2026	$ -	$ 329,855	$ 329,855	100.00%	Project_Estimate_Change	Scope Change
North	MACCLENNY	300963	1	-	0	-	2023	-	2023	$ -	$ (133,195)	$ (133,195)	100.00%	Project_Estimate_Change	Scope Change
East	BOCA RATON	400736	34	-	0	-	2023	-	2025	$ -	$ 1,734,576	$ 1,734,576	100.00%	Project _Acceleration	Available Resource(s)
East	GREENACRES	401033	39	-	0	-	2023	-	2026	$ -	$ 14,223	$ 14,223	100.00%		
East	LINTON	401932	16	-	0	-	2024	-	2027	$ -	$ 51	$ 51	100.00%		
East	LANTANA	402837	16	-	0	-	2024	-	2027	$ -	$ 928,795	$ 928,795	100.00%	Project _Acceleration	Available Resource(s)
East	MILITARY TRAIL	403032	38	-	0	-	2023	-	2025	$ -	$ 4,603	$ 4,603	100.00%		
East	GOLF	404133	15	-	0	-	2023	-	2026	$ -	$ 14,822	$ 14,822	100.00%		
East	PURDY LANE	404434	1	-	0	-	2019	-	2027	$ -	$ 176	$ 176	100.00%		
East	NORTON	404531	61	-	0	-	2023	-	2025	$ -	$ 2,429	$ 2,429	100.00%		
East	HILLSBORO	404732	37	-	0	-	2022	-	2025	$ -	$ 5,320,256	$ 5,320,256	100.00%	Project _Acceleration	Available Resource(s)
East	GERMANTOWN	404839	45	-	0	-	2023	-	2025	$ -	$ 6,681,274	$ 6,681,274	100.00%	Project _Acceleration	Available Resource(s)
North	TURNPIKE	406161	60	-	4	-	2023	-	2025	$ -	$ 24,005,598	$ 24,005,598	100.00%	Project _Acceleration	Available Resource(s)
East	OSBORNE	406535	15	-	0	-	2023	-	2026	$ -	$ 9,815	$ 9,815	100.00%		
East	ACREAGE	406764	108	-	0	-	2022	-	2026	$ -	$ 256,031	$ 256,031	100.00%	Project_Estimate_Change	Scope Change
East	JOG	407235	54	-	0	-	2023	-	2025	$ -	$ 40,361	$ 40,361	100.00%		
East	LOXAHATCHEE	407666	155	-	0	-	2021	-	2027	$ -	$ 12,967	$ 12,967	100.00%		
East	QUANTUM	407931	47	-	0	-	2023	-	2026	$ -	$ 12,393	$ 12,393	100.00%		
East	CALDWELL	408034	1	-	0	-	2020	-	2022	$ -	$ (13,726)	$ (13,726)	100.00%		
East	ALEXANDER	408565	58	-	0	-	2024	-	2027	$ -	$ 2,142,917	$ 2,142,917	100.00%	Project _Acceleration	Available Resource(s)
West	HYDE PARK	500437	1	-	0	-	2019	-	2022	$ -	$ 25	$ 25	100.00%		
West	COLONIAL	502631	6	-	0	-	2019	-	2022	$ -	$ (42,264)	$ (42,264)	100.00%		
West	PAYNE	502835	1	-	0	-	2018	-	2022	$ -	$ 35,470	$ 35,470	100.00%		
West	SOLANA	503132	2	-	0	-	2020	-	2023	$ -	$ 109,997	$ 109,997	100.00%	Project_Estimate_Change	Scope Change
West	HARBOR	503766	51	-	0	-	2021	-	2023	$ -	$ (11,110)	$ (11,110)	100.00%		
West	CASTLE	504664	1	-	0	-	2017	-	2024	$ -	$ 1	$ 1	100.00%		
West	GOLDEN GATE	504968	105	-	0	-	2023	-	2026	$ -	$ 264,344	$ 264,344	100.00%	Project_Estimate_Change	Scope Change
West	WALKER	506035	1	-	0	-	2019	-	2022	$ -	$ 263,241	$ 263,241	100.00%	Project_Estimate_Change	Scope Change
West	SHADE	506262	1	-	0	-	2019	-	2021	$ -	$ 992	$ 992	100.00%		
West	Franklin	506465	68	-	0	-	2021	-	2023	$ -	$ (123,223)	$ (123,223)	100.00%	Project_Estimate_Change	Scope Change
West	ANGLER	509863	1	-	0	-	2017	-	2024	$ -	$ (6)	$ (6)	100.00%		

FPSC EXH NO. 10
ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2024 Actual/Estimated Lateral Project Count	2024 Actual Lateral Project Count	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	SISTRUNK	700133	1		0		2019		2022	$ -	$ 4 161	$ 4 161	100.00%		
Broward	SISTRUNK	700134	1		0		2019		2023	$	$ 47 701	$ 47,701	100.00%		
Broward	HOLLYWOOD	700233	5	-	0	-	2024	-	2026	$ -	$ 70,282	$ 70,282	100.00%	Project _Acceleration	Available Resource(s)
Broward	HOLLYWOOD	700234	1	-	0	-	2019	-	2023	$ -	$ (13,062)	$ (13,062)	100.00%		
Broward	HOLLYWOOD	700236	25	-	0	-	2024	-	2026	$ -	$ 433,973	$ 433,973	100.00%	Project _Acceleration	Available Resource(s)
Broward	HOLLYWOOD	700237	15	-	0	-	2024	-	2026	$ -	$ 532,618	$ 532,618	100.00%	Project _Acceleration	Available Resource(s)
Broward	PINEHURST	700335	1	-	0	-	2019	-	2022	$ -	$ 6,219	$ 6,219	100.00%		
Broward	PINEHURST	700337	1	-	0	-	2019	-	2023	$ -	$ (20,221)	$ (20,221)	100.00%		
Broward	VERENA	700639	1	-	0	-	2019	-	2021	$ -	$ 254	$ 254	100.00%		
Broward	FAIRMONT	700736	32	-	0	-	2024	-	2027	$ -	$ 830,601	$ 830,601	100.00%	Project _Acceleration	Available Resource(s)
Broward	BEVERLY	700831	15	-	0	-	2024	-	2026	$ -	$ 675,192	$ 675,192	100.00%	Project _Acceleration	Available Resource(s)
Broward	BEVERLY	700840	2	-	0	-	2019	-	2022	$ -	$ 7,463	$ 7,463	100.00%		
Broward	HALLANDALE	700932	1	-	0	-	2019	-	2023	$ -	$ (49,125)	$ (49,125)	100.00%		
Broward	SAMPLE ROAD	701037	27	-	0	-	2023	-	2025	$ -	$ 7,046,435	$ 7,046,435	100.00%	Project _Acceleration	Available Resource(s)
Broward	LYONS	701133	2	-	0	-	2019	-	2022	$ -	$ 64,557	$ 64,557	100.00%	Project_Estimate_Change	Scope Change
Broward	DANIA	701534	1	-	0	-	2019	-	2022	$ -	$ 1,976	$ 1,976	100.00%		
Broward	PLANTATION	701632	36	-	0	-	2021	-	2023	$ -	$ (269,746)	$ (269,746)	100.00%	Project_Estimate_Change	Scope Change
Broward	HOLY CROSS	701937	1	-	0	-	2019	-	2022	$ -	$ 1,996	$ 1,996	100.00%		
Broward	DRIFTWOOD	702031	8	-	0	-	2024	-	2026	$ -	$ 197,064	$ 197,064	100.00%	Project _Acceleration	Available Resource(s)
Broward	DRIFTWOOD	702033	3	-	0	-	2024	-	2027	$ -	$ 185,486	$ 185,486	100.00%	Project _Acceleration	Available Resource(s)
Broward	DRIFTWOOD	702036	14	-	0	-	2024	-	2026	$ -	$ 320,422	$ 320,422	100.00%	Project _Acceleration	Available Resource(s)
Broward	DRIFTWOOD	702037	1	-	0	-	2019	-	2021	$ -	$ (3,478)	$ (3,478)	100.00%		
Broward	ELY	702639	1	-	0	-	2019	-	2023	$ -	$ (11,727)	$ (11,727)	100.00%		
Broward	PERRY	702834	13	-	0	-	2024	-	2026	$ -	$ 700,835	$ 700,835	100.00%	Project _Acceleration	Available Resource(s)
Broward	ROHAN	703035	41	-	0	-	2023	-	2025	$ -	$ 75,215	$ 75,215	100.00%	Project_Estimate_Change	Scope Change
Broward	MOTOROLA	704032	1	-	0	-	2019	-	2022	$ -	$ (2)	$ (2)	100.00%		
Broward	MOFFETT	704133	1	-	0	-	2019	-	2022	$ -	$ (23,268)	$ (23,268)	100.00%		
Broward	STONEBRIDGE	704761	30	-	0	-	2019	-	2022	$ -	$ (75,720)	$ (75,720)	100.00%	Project_Estimate_Change	Scope Change
Broward	STONEBRIDGE	704762	1	-	0	-	2024	-	2027	$ -	$ 7,180	$ 7,180	100.00%		
Broward	STONEBRIDGE	704763	13	-	0	-	2024	-	2026	$ -	$ 107,492	$ 107,492	100.00%	Project _Acceleration	Available Resource(s)
Broward	HOLMBERG	706463	7	-	0	-	2019	-	2022	$ -	$ (3)	$ (3)	100.00%		
Broward	FLAMINGO	707267	9	-	0	-	2024	-	2026	$ -	$ 159,484	$ 159,484	100.00%	Project _Acceleration	Available Resource(s)
Broward	WINDMILL	708061	15	-	0	-	2024	-	2027	$ -	$ 374,916	$ 374,916	100.00%	Project _Acceleration	Available Resource(s)
Dade	COCONUT GROVE	800436	3	-	0	-	2018	-	2022	$ -	$ 14,213	$ 14,213	100.00%		
Dade	LITTLE RIVER	800637	1	-	0	-	2019	-	2021	$ -	$ 1	$ 1	100.00%		
Dade	HIALEAH	800738	13	-	0	-	2019	-	2022	$ -	$ 5,458	$ 5,458	100.00%		
Dade	FULFORD	801435	18	-	0	-	2019	-	2022	$ -	$ (37,399)	$ (37,399)	100.00%		
Dade	BISCAYNE	801837	1	-	0	-	2020	-	2027	$ -	$ 714	$ 714	100.00%		
Dade	AIRPORT	802631	3	-	0	-	2019	-	2022	$ -	$ 17,555	$ 17,555	100.00%		
Dade	GRAPELAND	802936	1	-	0	-	2019	-	2022	$ -	$ 6,295	$ 6,295	100.00%		
Dade	GARDEN	804139	1	-	0	-	2019	-	2022	$ -	$ 2,646	$ 2,646	100.00%		
Dade	COUNTYLINE	804833	1	-	0	-	2018	-	2022	$ -	$ (7)	$ (7)	100.00%		
Dade	LAWRENCE	805135	1	-	0	-	2019	-	2022	$ -	$ (363)	$ (363)	100.00%		
Dade	NATOMA	805234	3	-	0	-	2023	-	2026	$ -	$ 1,222,650	$ 1,222,650	100.00%	Project _Acceleration	Available Resource(s)
Dade	NATOMA	805236	1	-	0	-	2018	-	2026	$ -	$ (177,911)	$ (177,911)	100.00%	Project_Estimate_Change	Scope Change
Dade	ULETA	806334	32	-	0	-	2021	-	2023	$ -	$ (570,163)	$ (570,163)	100.00%	Project_Estimate_Change	Scope Change
Dade	ULETA	806336	1	-	0	-	2018	-	2022	$ -	$ 12,932	$ 12,932	100.00%		
Dade	SUNILAND	806535	27	-	0	-	2021	-	2023	$ -	$ 140,412	$ 140,412	100.00%	Project_Estimate_Change	Scope Change
Dade	LEMON CITY	807733	1	-	0	-	2018	-	2026	$ -	$ (44,403)	$ (44,403)	100.00%		
Dade	LEMON CITY	807734	1	-	0	-	2019	-	2022	$ -	$ 1,692	$ 1,692	100.00%		
Dade	SEMINOLA	808533	1	-	0	-	2019	-	2022	$ -	$ (155)	$ (155)	100.00%		
Dade	BRANDON	808632	44	-	0	-	2021	-	2023	$ -	$ 154,158	$ 154,158	100.00%	Project_Estimate_Change	Scope Change
Dade	SNAPPER CREEK	808834	1	-	0	-	2019	-	2023	$ -	$ 2,307	$ 2,307	100.00%		
NorthWest	JAY RD	907262	2	-	0	-	2022	-	2023	$ -	$ 53,237	$ 53,237	100.00%	Project_Estimate_Change	Scope Change
NorthWest	GOULDING	907682	1	-	0	-	2022	-	2023	$ -	$ 11,002	$ 11,002	100.00%		
NorthWest	FAIRFIELD	907762	1	-	0	-	2022	-	2023	$ -	$ 2,493	$ 2,493	100.00%		
NorthWest	GLENDALE	907912	1	-	0	-	2022	-	2023	$ -	$ 8,079	$ 8,079	100.00%		
NorthWest	GREENWOOD	908412	1	-	0	-	2022	-	2022	$ -	$ 2,348	$ 2,348	100.00%		
NorthWest	E CRESTVIEW	909192	1	-	0	-	2022	-	2022	$ -	$ 7,413	$ 7,413	100.00%		
General Plant[5]		General Plant		-		-		-		$ -	$ 379,660	$ 379,660	100.00%		
IT[6]		IT		-		-		-		$ -	$ 1,344,101	$ 1,344,101	100.00%		
Sub Total Capital Expenditures					**1144**					**$ 628,369,488**	**$ 594,981,838**	**$ (33,387,650)**			
									Less: Cost of Removal	**$ 25,985,864**	**$ 37,187,308**	**$ 11,201,444**			
									Less: Other Base Related Cost	**$ -**	**$ 3,269,640**	**$ 3,269,640**			
									Total Clause Capital	**$ 602,383,624**	**$ 554,524,890**	**$ (47,858,734)**			

Notes:
(1) Start year reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual when the project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.
(5) Costs associated with the Northwest Lateral Hardening Building and Equipment. All of the cost associated to this project are in Base, not in SPPCRC.
(6) Costs associated with 'uTrack', which is virtual augmentation reality application that is only being utilized by the SPP Distribution Lateral Hardening Program - these costs are recovered in base rates. This IT tool was originally referenced in the Commission approved 2023-2032 SPP, and allows FPL to better illustrate to customers where the facilities will be installed, as well as to better respond to customers questions and concerns in a timely fashion.

FPSC EXH NO. 10
ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	2024 Actual/Estimated Number of Wooden Structures Replaced	Actual Number of Wooden Structures Replaced	Actual/Estimated Start Year[1]	Actual Start Year	Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs(3)	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
SINAI-WEST GRAND RIDGE (PS2) 115kV [4699] : Appalachee-Grand Ridge[7]			2022	2022	2024	CANCELLED	$ 60,000	$ -	$ (60,000)	100%	Project_Estimate_Change	Scope Change
DUVAL-SPRINGBANK 230kV : SPRINGBANK-SEMINOLE[7]	0	0	-	2021	-	CANCELLED	$ -	$ 5,219	$ 5,219	100%		
						Less: Other Base Related Cost	**-**	**374,775**	**374,775**			
						Less: Substation Resiliency	**-**	**224,590**	**224,590**			
						Total Clause Capital	**24,923,911**	**7,913,348**	**(17,010,562)**			

Notes:

(1) Start year reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised estimated/actual date when the project will be completed.

(3) The total Clause Capital can be seen in Exhibit RLH-1.

(4) Explanations provided for material variances.

(5) Cost associated with Transmission Inspection Program were originally estimated as part of the Transmission Hardening Program project. These costs will be reclassed and transferred to the Transmission Inspection Program in 2025 and reflected in Actual/Estimated True-Up.

(6) Cost associated with Transmission Inspection Program were originally estimated as part of the Transmission Hardening Program project. These costs were reclassed and transferred to the Transmission Inspection Program in 2024 and reflected in Actual/Estimated True-Up.

(7) Project was removed from SPPCRC because it was completed through a non-SPP program.

C8-820

FPSC EXH NO. 10

ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

Region	Substation	Substation Type	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Volusia	South Daytona	Distribution	2020	2020	2024	2024	$ 5,000,000	$ 4,989,245	$ (10,755)	0%		
Indian River	Gracewood	Distribution	2020	2020	2025	2029	$ 3,000,000	$ 365,049	$ (2,634,951)	-88%	Project_Delayed	Prioritization Change
Indian River	Chambers	Distribution	2020	2020	2025	2025	$ -	$ 1,172,111	$ 1,172,111	100%	Project _Acceleration	Engineering Available
St. Johns	Lewis	Distribution	2021	2021	2025	2025	$ -	$ 1,157,596	$ 1,157,596	100%	Project _Acceleration	Engineering Available
St. Johns	St Augustine	Distribution	-	2020	-	2023	$ -	$ 34,686	$ 34,686	100%		
Collier	Pine Ridge	Distribution	-	2020	-	2023	$ -	$ 201	$ 201	100%		
Sub Total Capital Expenditures						**1**	**$ 8,000,000**	**$ 7,718,888.30**	**$ (281,112)**			
Less: Cost of Removal							**$ -**	**$ 2,063**	**$ 2,063**			
Less: Other Base Related Cost							**$ -**	**$ 128,493**	**$ 128,493**			
Total Clause Capital							**$ 8,000,000**	**$ 7,588,333**	**$ (411,667)**			

Notes:
(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.

C8-821

FPSC EXH NO. 10
ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Capital Expenditures

Program	2024 Actual/Estimated Project	2024 Actual Project	2024 Actual/Estimated Costs	2024 Actual Costs	Variance ($)	Percent Variance %
Distribution Inspection Program	180,000	183,179	$ 60.4	$ 53.4	$ (7.1)	-12%
Transmission Inspection Program	84,000	83,573	$ 61.5	$ 81.5	$ 20.1	33%
Distribution Vegetation Management Program	N/A	N/A	$ 9.7	$ 9.1	$ (0.6)	-6%

FPSC EXH NO. 10
ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
O&M

Program	2024 Actual/Estimated Number of Miles	2024 Actual number of Miles	2024 Actual/Estimated Costs	2024 Actual Costs	Variance ($)	Percent Variance %
Distribution Inspection Program	N/A	N/A	$ 3 9	$ 2 8	$ (1.01)	-26%
Transmission Inspection Program	N/A	N/A	$ 1.4	$ 1.8	$ 0.38	27%
Distribution Feeder Hardening Program	N/A	N/A	$ -	$ 2.2	$ 2.22	0%
Distribution Lateral Hardening Program	N/A	N/A	$ 0.2	$ (0.0)	$ (0.21)	-115%
Transmission Hardening Program	N/A	N/A	$ 0.6	$ (0.1)	$ (0.69)	-115%
Distribution Vegetation Management Program	18,268	18,348	$ 108.1	$ 104.0	$ (4.13)	-4%
Transmission Vegetation Management Program	9,410	9,416	$ 12.5	$ 15.7	$ 3.18	25%
Substation Storm Surge/Flood Mitigation Program	N/A	N/A	$ -	$ 0.0	$ 0.00	0%

FPSC EXH NO. 11
ADMITTED

List and Explanation of Drivers for Variances in
Storm Protection Plan Programs and Projects

Variances – Project Acceleration:

The primary reason that projects may be accelerated is to ensure cost-effective management of projects, resources, and materials, while still achieving the overall statutory objectives of the Storm Protection Plan ("SPP") to reduce restoration costs and outage times associated with extreme weather events. The specific drivers that may result in a project being accelerated are:

Delay to Other Project(s). As a result of schedule delays to other projects within the program, commencement of a project is being moved forward in the schedule or accelerated to maintain consistency within overall SPP program objectives and to cost-effectively manage resources.

Early Execution of Other Project(s). As a result of other projects being completed sooner than estimated or at a lower cost than estimated in the prior year, commencement of a project is being moved forward in the schedule or accelerated to maintain consistency within overall SPP program objectives and to cost-effectively manage resources.

Permit(s) Received. Various federal, state, or local permits may be required before construction on an SPP project may begin. The time required to apply for and obtain a necessary permit is largely beyond the control of FPL. In the event a permit is received earlier than originally estimated in the construction schedule, it may result in the acceleration of a project.

Available Resource(s). The unanticipated availability of additional resources may result in a project being accelerated. For instance, additional resources have been made available or the scheduled resources are available earlier than originally estimated allowing for earlier execution of the project.

External Impact(s). Third-party actions or restrictions, such as by customers or administrative agencies, may impact project schedules. When these actions or restrictions are resolved earlier than estimated, it may cause the project to be moved forward in the schedule or accelerated for earlier execution.

Engineering Available. When detailed engineering estimates for a project are completed earlier than expected, the project may be moved forward in the schedule or accelerated.

Materials Available. When materials for a project become available earlier than estimated, the project may be moved forward in the schedule or accelerated.

Field Conditions. When unanticipated conditions for a project are encountered during detailed engineering and/or job execution, then another project may be moved forward in the schedule or accelerated.

FPSC EXH NO. 11
ADMITTED

Construction Alignment. An unexpected alignment of factors related to another project (such as resource availability, other scheduled projects, or other construction in the area) may result in a determination that a project should be moved forward in the schedule or accelerated for efficiency.

Program Management. In order to balance and meet a program's overall objectives, a project may need to be moved forward in the schedule or accelerated.

Prioritization Change. As FPL re-reviews the priority of SPP projects on its system in accordance with the Commission-approved SPP program prioritization methods, certain assets or projects may move up (or down) on the prioritization list due to a change in conditions since the previous prioritization.

Variances – Project Delayed:

FPL manages the SPP at the program level in order to meet the program's overall objectives and, therefore, a project may be delayed for the same reason that another project was accelerated. Again, the primary reason that projects may be delayed is to ensure cost-effective management of projects, resources, and materials, while still achieving the overall statutory objectives of the SPP to reduce restoration costs and outage times associated with extreme weather events. The specific drivers that may result in a project delay are:

Delay to Other Project(s). As noted above, an accelerated project may correspond to a project that was delayed. Projects may be delayed for various reasons as explained in this section, resulting in other projects being moved to a later schedule date or delayed to maintain construction timelines, consistency within the overall program objectives, and cost-effective management of resources.

Early Execution of Other Project(s). When projects are completed sooner than estimated, other projects may be delayed to maintain construction timelines, consistency within the overall program objectives, and cost-effective management of resources.

Permit(s) Delayed. As noted above, the time required to apply for and obtain a necessary permit is largely beyond the control of FPL and the receipt of a permit later than originally estimated in the construction schedule may result in project delays.

Resource(s) Delayed. When resources, such as crews and/or material, are not available or a scheduled resource has been delayed longer than estimated, the execution of the project may be delayed.

External Impact(s). As noted above, third-party actions or restrictions may impact project schedules and can result in a project being delayed.

Engineering Delayed. Detailed engineering not completed or delayed longer than estimated may result in project delays.

FPSC EXH NO. 11
ADMITTED

Material Delayed. Materials not available or delayed longer than estimated may result in a project delay.

Field Conditions. As noted above, unanticipated field conditions may impede engineering designs or work on a jobsite causing delays.

Construction Alignment. Alignment of factors related to other projects, such as resource availability, other scheduled projects, or construction in the area, may result in a determination that a project should be moved to a later date in the schedule or delayed for efficiency.

Program Management. Project delayed in order to maintain consistency and balance to meet overall program objectives.

Prioritization Change. As noted above, as FPL re-reviews the priority of SPP projects on its system in accordance with the Commission-approved SPP program prioritization methods, certain assets or projects may move up (or down) on the prioritization list due to a change in conditions since the previous prioritization.

Customer Negotiation(s). Negotiations with customers to obtain easements or address other issues may result in project delays.

Variances – Project Estimate Change:

Drivers that may result in a change to the project cost estimate are:

Detail Engineering Complete. Projects costs were initially based on general preliminary or order of magnitude cost estimates that are refined once the engineering detail estimate is complete. This may result in either an increase or decrease in the estimated project costs, resulting in a cost variance.

Field Conditions. Unanticipated field conditions discovered during the engineering and/or job execution may require changes to a project estimate resulting in either an increase or decrease in the estimated project costs, resulting in a cost variance.

Scope Change. An original project scope may be modified for a variety of reasons resulting in either an increase or decrease in the initial estimated project costs. For example, to efficiently manage the overall program objective it may be necessary to combine projects or expand a project beyond the original scope and design, the same could be true for a reduction in project scope and design.

FPSC EXH NO. 12
ADMITTED

Amended Exhibit MJ-3

Amended Form 6P – Program Description and Progress Report

FPSC EXH NO. 12
ADMITTED

FLORIDA POWER & LIGHT COMPANY
AMENDED FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

CONTENTS

Overview of Form 6P 2
Program Title: Distribution Inspection Program 3
Program Title: Transmission Inspection Program 5
Program Title: Distribution Feeder Hardening Program 6
Program Title: Distribution Lateral Hardening Program 8
Program Title: Transmission Hardening Program 9
Program Title: Distribution Vegetation Management Program 12
Program Title: Transmission Vegetation Management Program 13
Program Title: Substation Storm Surge/Flood Mitigation Program 15

Overview of Form 6P

Florida Power & Light Company ("FPL") hereby provides this Storm Protection Plan ("SPP") Description and Progress Report for the 2025 and 2026 programs and projects.[1]

On April 11, 2022, FPL filed its 2023-2032 SPP in Docket No. 20220051-EI ("2023 SPP"). The programs and projects included in the FPL 2023 SPP were approved, with certain modifications, by Commission Order PSC-2022-0389-FOF-EI issued on November 10, 2022.[2] Accordingly, the details and data provided herein for the 2025 programs and projects are based on and consistent with the Commission-approved 2023 SPP.

On January 15, 2025, FPL filed an updated SPP for the ten-year period of 2026-2035 ("2026 SPP") for Commission review and approval in Docket No. 20250014-EI. On June 19, 2025, the Commission issued Order No. PSC-2025-0218-FOF-EI in Docket No. 20250014-EI , approving FPL's 2026 SPP as modified by Joint Stipulations and Proposed Resolutions ("Stipulations") submitted by FPL and Office of Public Counsel.[3] Accordingly, the details and data provided herein for the 2026 programs and projects are based on and consistent with the Commission-approved 2026 SPP as modified by the Stipulations adopted in Docket No. 20250014-EI.

The FPL's 2023 SPP and 2026 SPP are systematic approaches to achieve the legislative objectives of Section 366.96, Florida Statutes, to protect and strengthen transmission and distribution ("T&D") infrastructure from extreme weather conditions, reduce outage times and restoration costs associated with extreme weather events, and improve overall service reliability to customers. The 2023 SPP and 2026 SPP are continuations of previously approved storm hardening and storm preparedness programs. While FPL has made significant progress

[1] This Form 6P – Description and Progress Report includes FPL's actual/estimated 2025 and projected 2026 SPP programs and projects based on information that was available and known as of the end of February 2025. Totals might not agree due to rounding. Additionally, because the impacts from storms cannot be reasonably predicted, the actual/estimated 2025 and projected 2026 SPP activities and costs provided herein do not reflect potential impacts from the 2025/2026 storm seasons.

[2] A true and correct copy of the final, approved FPL 2023 SPP is available in Docket No. 20220051-EI at: https://www.floridapsc.com/pscfiles/library/filings/2022/11240-2022/11240-2022.pdf.

[3] Rule 25-6.031(2), Florida Administrative Code, provides that "[i]f the Commission approves the utility's Storm Protection Plan with modifications, the utility shall, within 15 business days, file an amended cost recovery petition and supporting testimony reflecting the modifications.".

toward strengthening the T&D infrastructure, FPL must continue T&D storm hardening and storm preparedness plans and initiatives. Storms remain a constant threat, and Florida is the most hurricane-prone state in the nation. With the significant coast-line exposure of FPL's system, and the fact that many customers are in close proximity to the coast or a major body of water, the SPP programs and projects are critical to maintaining and improving grid resiliency and storm restoration as contemplated by the Legislature in Section 366.96, Florida Statutes. Detailed explanations of the benefits of the SPP programs are provided in the FPL 2023 SPP and 2026 SPP.

Program Title: Distribution Inspection Program

Description:

2025 Program

The Distribution Inspection Program included in the 2023 SPP is a continuation of the existing Distribution Pole Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. The Distribution Inspection Program is an eight-year pole inspection cycle for all distribution poles that targets approximately 1/8 of the system annually (the actual number of poles inspected can vary somewhat from year to year). Annually, FPL plans to inspect approximately 174,000 distribution poles throughout the FPL service area. The total estimated costs over the ten-year period of 2023-2032 is $668.9 million with an annual average cost of approximately $66.9 million. A detailed description of FPL's Distribution Inspection Program is provided in Section IV(A) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

2026 Program

The Distribution Inspection Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Distribution Inspection Program approved in the 2026 SPP. Annually, FPL plans to inspect an average of approximately 161,500 poles through the FPL service area. The total estimated costs over the ten-year period of 2026-2035 is $917.1 million with

an annual average cost of approximately $91.7 million. A detailed description of FPL's Distribution Inspection Program is provided in Section IV(A) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2025 Projection	**2025 Actual/Estimated** *(As of February 2025)*	**Change ($)**	**Change (%)**
Number of Projects	180,000	180,000		0%
Capital Costs (MM)	$38.5	$38.5	$0.0	0%
Cost of Removal (MM)	$23.4	$23.5	$0.1	0.4%
O&M Expense (MM)	$4.0	$4.0	$0.0	0%
Total Costs	**$65.9**	**$66.0**	**$0.1**	**0.2%**

The 2025 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2026):

	2026 Projection
Number of Projects	180,000
Capital Costs (MM)	$45.4
Cost of Removal (MM)	$42.6
O&M Expense (MM)	$4.1
Total Costs	**$92.1**

Unless otherwise approved by the Commission, the 2026 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

FPSC EXH NO. 12
ADMITTED

Program Title: Transmission Inspection Program

Description:

2025 Program

The Transmission Inspection Program included in the 2023 SPP is a continuation of the existing Transmission Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL plans to inspect an average of approximately 86,250 transmission structures annually located throughout the FPL service area during the 2023-2032 SPP period. The total estimated costs for the program over the ten-year period of 2023-2032 is $672.4 million, with an annual average cost of approximately $67.2 million. A detailed description of FPL's Transmission Inspection Program is provided in Section IV(B) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

2026 Program

The Transmission Inspection Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Transmission Inspection Program approved in the 2026 SPP. Annually, FPL plans to inspect an average of approximately 85,550 poles through the FPL service area. The total estimated costs over the ten-year period of 2026-2035 is $765.2 million with an annual average cost of approximately $76.5 million. A detailed description of FPL's Transmission Inspection Program is provided in Section IV(B) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

Accomplishments:

Actual/Estimated (SPP Year 2025):

	2025 Projection	2025 Actual/Estimated (*As of February 2025*)	Change ($)	Change (%)
Number of Projects	84,000	84,000		0%
Capital Costs (MM)	$48.4	$48.4	$0.0	0%
Cost of Removal (MM)	$10.6	$10.6	$0.0	0%
O&M Expense (MM)	$1.4	$1.4	$0.0	0%
Total Costs	**$60.4**	**$60.4**	**$0.0**	**0%**

The 2025 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2026):

	2026 Projection
Number of Projects	84,200
Capital Costs (MM)	$49.5
Cost of Removal (MM)	$10.8
O&M Expense (MM)	$1.4
Total Costs	**$61.7**

Unless otherwise approved by the Commission, the 2026 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Feeder Hardening Program

Description:

2025 Program

The Distribution Feeder Hardening Program included in the 2023 SPP is a continuation the existing Distribution Feeder Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL hardens existing distribution feeders and certain critical distribution poles to meet the National

Electrical Safety Code's extreme wind loading criteria ("EWL"). FPL is targeting to complete approximately 250 feeder projects annually during 2023-2025, and to complete approximately 50 feeder projects annually during 2026-2031. The total estimated costs for the FPL Distribution Feeder Hardening Program over the period of 2023-2031 is $2,437.1 million with an annual average cost of approximately $270.8 million. A detailed description of the Distribution Feeder Hardening Program is provided in Section IV(C) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

2026 Program

The Distribution Feeder Hardening Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Distribution Feeder Hardening Program approved in the 2026 SPP. Under the 2026 SPP, as modified by the Stipulations, FPL is targeting to complete 275 feeder projects in 2026, 125 feeder projects in 2027, and 50 feeder projects annually during the 2028 through 2034 period, at which point FPL projects all existing feeders will be hardened. The total estimated costs over the period of 2026-2034 is $1,949.3 million with an annual average cost of approximately $216.6 million. A detailed description of FPL's Distribution Inspection Program is provided in Section IV(C) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

Accomplishments:

Actual/Estimated (SPP Year 2025):

	2025 Projection	**2025 Actual/Estimated** (*AS of February 2025*)	**Change ($)**	**Change (%)**
Number of Feeders	367	194		(47%)
Capital Costs (MM)	$501.0	$623.7	$122.7	24%
Cost of Removal (MM)	$92.4	$45.6	($46.8)	(51%)
O&M Expense (MM)	$0.0	$0.0	$0.0	0%
Total Costs	**$593.4**	**$669.3**	**$75.9**	**13%**

The 2025 cost of removal and other base costs for this program are being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2026):

	2026 Projection
Number of Projects	265
Capital Costs (MM)	$293.4
Cost of Removal (MM)	$18.4
O&M Expense (MM)	$0.0
Total Costs	**$311.8**

Unless otherwise approved by the Commission, the 2026 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Lateral Hardening Program

Description:

2025 Program

The Distribution Lateral Hardening Program included in the 2023 SPP is a continuation of the existing Distribution Lateral Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL targets certain overhead laterals that were impacted by recent storms and have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground or, if appropriate, to be overhead hardened. FPL estimates that it will complete approximately 600-1,500 lateral projects annually in 2023-2032. The total estimated costs for the program over the ten-year period of 2023-2032 is $9,390.5 million with an annual average cost of approximately $939.0 million. A detailed description of the FPL Distribution Lateral Hardening Program is provided in Section IV(D) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

2026 Program

The Distribution Lateral Hardening Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Distribution Lateral Hardening Program approved in the 2026 SPP. Under the 2026 SPP, as modified by the Stipulations, FPL is targeting to complete 1,100 lateral projects annually during the 2026 through 2028 period and 1,200 lateral projects annually during the 2029 through 2035 period. The total estimated costs over the ten-year period of 2026-2035 is $8,820.1 million with an annual average cost of approximately $882.0 million. A detailed description of FPL's Distribution Lateral Hardening Program is provided in Section IV(D) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

Accomplishments:

Actual/Estimated (SPP Year 2025):

	2025 Projection	**2025 Actual/Estimated** (*Actuals at End of February 2025*)	**Change ($)**	**Change (%)**
Number of Projects	1,296	1,298		0.15%
Capital Costs (MM)	$705.1	$686.9	($18.2)	3%
Cost of Removal (MM)	$53.1	$44.8	($8.3)	(16%)
O&M Expense (MM)	$0.2	$0.2	$0.0	0%
Total Costs	**$758.4**	**$731.9**	**($26.5)**	**(4%)**

The 2025 cost of removal and other base costs for this program are being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2026):

	2026 Projection
Number of Projects	1,096
Capital Costs (MM)	$679.4
Cost of Removal (MM)	$37.9
O&M Expense (MM)	$0.2
Total Costs	**$717.4**

Unless otherwise approved by the Commission, the 2026 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Transmission Hardening Program

Description:

2025 Program

The Transmission Hardening Program included in the 2023 SPP is a continuation of the existing Transmission Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL hardens transmission structures and associated equipment, and replaces all wood transmission structures with steel or concrete structures. FPL is currently targeting the replacement of approximately 150-600 wood transmission structures annually with all remaining wood transmission structures targeted to be replaced by year-end 2032. The total estimated costs for the Transmission Hardening Program over the ten-year period of 2023-2032 is $391.5 million with an annual average cost of approximately $39.2 million. A detailed description of the Transmission Hardening Program is provided in Section IV(E) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

2026 Program

The Transmission Hardening Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Transmission Hardening Program approved in the 2026 SPP.

Under the 2026 SPP, as modified by the Stipulations, FPL is targeting to complete 350 transmission projects during the period 2026 through 2032 and 325 transmission projects in 2033, at which point FPL projects all existing transmission structures will be hardened. The total estimated costs over the period of 2026-2033 is $309.8 million with an annual average cost of approximately $38.8 million. A detailed description of FPL's Transmission Hardening Program is provided in Section IV(E) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

Accomplishments:

Actual/Estimated (SPP Year 2025):

	2025 Projection	**2025 Actual/Estimated** (*Actuals at End of February 2025*)	**Change ($)**	**Change (%)**
Number of Projects	326	347		6.4%
Capital Costs (MM)	$23.6	$23.6	$0.0	0%
Cost of Removal (MM)	$5.2	$5.2	$0.0	0%
O&M Expense (MM)	$0.6	$0.6	$0.0	0%
Total Costs	**$29.4**	**$29.4**	**$0.0**	**0%**

The 2025 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2026):

	2026 Projection
Number of Projects	312
Capital Costs (MM)	$25.7
Cost of Removal (MM)	$5.2
O&M Expense (MM)	$0.6
Total Costs	**$31.5**

Unless otherwise approved by the Commission, the 2026 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Vegetation Management Program

Description:

2025 Program

The Distribution Vegetation Management Program included in the 2023 SPP is a continuation of the existing Distribution Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. This program consists of a system-wide three-year average vegetation maintenance cycle for feeders; mid-cycle targeted vegetation maintenance for certain feeders; six-year average vegetation maintenance cycle for laterals; and continued education of customers through its Right Tree, Right Place initiative. Under this program, FPL plans to inspect and maintain, on average, approximately 16,400 miles annually throughout the FPL service area. The total estimated costs for the program over the ten-year period of 2023-2032 is $766.5 million with an annual average cost of approximately $76.6 million. A detailed description of the FPL Distribution Vegetation Management Program is provided in Section IV(F) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

2026 Program

The Distribution Vegetation Management Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Distribution Vegetation Management Program approved in the 2026 SPP. Under this program, FPL estimates that it will inspect and maintain, on average, approximately 17,559 miles annually. The total estimated costs over the ten-year period of 2026-2035 is $1,234.5 million with an annual average cost of approximately $123.5 million. A detailed description of FPL's Distribution Vegetation Management Program is provided in Section IV(F) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

Accomplishments:

Actual/Estimated (SPP Year 2025):

	2025 Projection	**2025 Actual/Estimated** (Actuals at End of February 2025)	**Change ($)**	**Change (%)**
Miles	18,041	18,041		0.0%
Capital Costs (MM)	$7.6	$7.6	$0.0	0.0%
Cost of Removal (MM)	$0.0	$0.0	$0.0	0.0%
O&M Expense (MM)	$115.7	$112.8	($2.9)	(2.5%)
Total Costs	**$123.3**	**$120.4**	**($2.9)**	**(2.4%)**

Projections (SPP Year 2026):

	2026 Projection
Miles	18,055
Capital Costs (MM)	$2.0
Cost of Removal (MM)	$0.0
O&M Expense (MM)	$116.3
Total Costs	**$118.3**

Program Title: Transmission Vegetation Management Program

Description:

2025 Program

The Transmission Vegetation Management Program included in the 2023 SPP is a continuation of the existing Transmission Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. The Transmission Vegetation Management Program includes visual and aerial inspections of all transmission line corridors, Light Detection and Ranging ("LiDAR") inspections of North American Electric Reliability Corporation's ("NERC") transmission line

FPSC EXH NO. 12
ADMITTED

corridors, developing and executing annual work plans to address identified vegetation conditions, and identifying and addressing priority and hazard tree conditions prior to and during storm season. Under this program, FPL plans to inspect and maintain, on average, approximately 9,350 miles of transmission lines annually, including approximately 5,380 miles of NERC transmission line corridors and 3,970 miles of non-NERC transmission line corridors. The total estimated costs for the program over the ten-year period of 2023-2032 is $143.7 million with an annual average cost of approximately $14.4 million. A detailed description of the FPL Transmission Vegetation Management Program is provided in Section IV(G) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

2026 Program

The Transmission Vegetation Management Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. There were no material modifications to the Transmission Vegetation Management Program approved in the 2026 SPP. Under this program, FPL estimates that it will inspect and maintain, on average, approximately 9,673 miles annually, which includes approximately 5,591 miles for NERC transmission line corridors and 4,082 miles for non-NERC transmission line corridors. The total estimated costs over the ten-year period of 2026-2035 is $185.6 million with an annual average cost of approximately $18.6 million. A detailed description of FPL's Transmission Vegetation Management Program is provided in Section IV(G) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

Accomplishments:

Actual/Estimated (SPP Year 2025):

	2025 Projection	**2025 Actual/Estimated** (*Actuals at End of February 2024*)	**Change ($)**	**Change (%)**
Miles	9,410	9,410		0.0%
Capital Costs (MM)	$0.0	$0.0	$0.0	0.0%
Cost of Removal (MM)	$0.0	$0.0	$0.0	0.0%
O&M Expense (MM)	$12.6	$15.4	$2.9	23%
Total Costs	**$12.6**	**$15.4**	**$2.9**	**23%**

Projections (SPP Year 2026):

	2026 Projection
Miles	9,457
Capital Costs (MM)	$0.0
Cost of Removal (MM)	$0.0
O&M Expense (MM)	$16.8
Total Costs	**$16.8**

Program Title: Substation Storm Surge/Flood Mitigation Program

Description:

2025 Program

The Substation Storm Surge/Flood Mitigation Program included in the 2023 SPP is a continuation of the Substation Storm Surge/Flood Mitigation program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL plans to raise the equipment at certain substation locations above the flood level and construct flood protection walls around other substations or, alternatively, consider whether it is appropriate to relocate the substation based on the experience during recent extreme weather events and the conditions that exist at the time. The initial plan identified 10 substation locations for storm surge/flood mitigation. However, FPL will

continue to monitor storm surge and flooding at all its substations and, where appropriate and necessary, identify additional substations that require storm surge/flood mitigation measures in the future. The total estimated costs for the program over the period of 2023-2024 is $16.0 million with an annual average cost of approximately $8.0 million. A detailed description of the FPL Substation Storm Surge/Flood Mitigation Program is provided in Section IV(H) of the FPL 2023 SPP approved in Docket No. 20220051-EI.

2026 Program

The Substation Storm Surge/Flood Mitigation Program included in the 2026 SPP is a continuation of the program previously approved in the 2023 SPP. For purposes of the 2026 SPP, FPL will continue the work at the two remaining substations previously included in the 2023 SPP. FPL has also identified five additional substations to be addressed through the Substation Storm Surge/Flood Mitigation Program based on recent extreme weather events. The total estimated costs over the period of 2026-2033 is $68.0 million with an annual average cost of approximately $8.5 million. A detailed description of FPL's Substation Storm Surge/Flood Mitigation Program is provided in Section IV(H) of the FPL 2026 SPP approved in Docket No. 20250014-EI.

Accomplishments:

Actual/Estimated (SPP Year 2025):

	2025 Projection	**2025 Actual/Estimated** (*Actuals at End of February 2025*)	**Change ($)**	**Change (%)**
Number of Projects	3	2		(33)%
Capital Costs (MM)	$13.0	$8.5	($4.5)	(35%)
Cost of Removal (MM)	$0.0	$0.0	$0.0	0.0%
O&M Expense (MM)	$0.0	$0.0	$0.0	0.0%
Total Costs	**$13.0**	**$8.5**	**($4.5)**	**(35%)**

FPSC EXH NO. 12
ADMITTED

FPL currently does not anticipate any cost of removal in 2025 for this program. In the event FPL does incur any 2025 cost of removal for this program, those costs will be recovered through base rates.

Projections (SPP Year 2026):

	2026 Projection
Number of Projects	1
Capital Costs (MM)	$8.5
Cost of Removal (MM)	$0.0
O&M Expense (MM)	$0.0
Total Costs	**$8.5**

FPL currently does not anticipate any cost of removal in 2026 for this program. In the event FPL does incur any 2026 cost of removal for this program, those costs will be recovered through base rates unless otherwise approved by the Commission.

FPSC EXH NO. 13

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
North	ST AUGUSTINE	100236	-	2020	-	2025	$ -	$ 398,910	$ 398,910	100%	Project _Acceleration	Permit(s) Received
North	HOLLY HILL	101033	-	2020	-	2026	$ -	$ 1,169,309	$ 1,169,309	100%	Project _Acceleration	Permit(s) Received
North	ORMOND	101139	2022	2022	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
North	EDGEWATER	101936	-	2021	-	2025	$ -	$ 218,471	$ 218,471	100%	Project _Acceleration	Permit(s) Received
North	MADISON	102231	-	2020	-	2025	$ -	$ 91,759	$ 91,759	100%	Project _Acceleration	Permit(s) Received
North	MATANZAS	102533	-	2020	-	2026	$ -	$ 3,156,373	$ 3,156,373	100%	Project _Acceleration	Permit(s) Received
North	MATANZAS	102534	-	2021	-	2026	$ -	$ 2,012,362	$ 2,012,362	100%	Project _Acceleration	Permit(s) Received
North	TOMOKA	106061	-	2021	-	2025	$ -	$ 110,224	$ 110,224	100%	Project _Acceleration	Permit(s) Received
North	REGIS	106363	2021	2021	2025	2024	$ 326,918	$ -	$ (326,918)	-100%	Project_Estimate_Change	Detail Engineering Complete
North	CELERY	200261	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
North	GRANDVIEW	201431	-	2021	-	2025	$ -	$ 2,274,434	$ 2,274,434	100%	Project _Acceleration	Permit(s) Received
North	CITY POINT	201531	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
North	SYKES CREEK	201736	-	2021	-	2025	$ -	$ 316,507	$ 316,507	100%	Project _Acceleration	Permit(s) Received
North	FRONTENAC	203034	-	2021	-	2025	$ -	$ 192,089	$ 192,089	100%	Project _Acceleration	Permit(s) Received
North	MCDONNELL	203931	-	2021	-	2025	$ -	$ 225,868	$ 225,868	100%	Project _Acceleration	Permit(s) Received
North	CHULUOTA	207261	-	2020	-	2026	$ -	$ 1,756,270	$ 1,756,270	100%	Project _Acceleration	Permit(s) Received
North	DERBY	210134	-	2022	-	2025	$ -	$ 144,837	$ 144,837	100%	Project _Acceleration	Permit(s) Received
North	YULEE	301462	-	2020	-	2025	$ -	$ 375,336	$ 375,336	100%	Project _Acceleration	Permit(s) Received
North	YULEE	301465	-	2022	-	2026	$ -	$ 1,287,758	$ 1,287,758	100%	Project _Acceleration	Permit(s) Received
East	WEST PALM BEACH	400131	2022	2022	2025	2027	$ 2,812,967	$ 2,393,851	$ (419,117)	-15%	Project_Delayed	Delay to Other Project(s)
East	DATURA ST	400232	-	2021	-	2026	$ -	$ 506,720	$ 506,720	100%	Project _Acceleration	Permit(s) Received
East	NORTHWOOD	400333	2021	2021	2026	2026	$ 653,972	$ 2,806,684	$ 2,152,712	329%	Project _Acceleration	Permit(s) Received
East	NORTHWOOD	400336	2021	2021	2025	2026	$ 2,071,318	$ 629,817	$ (1,441,501)	-70%	Project_Delayed	Delay to Other Project(s)
East	NORTHWOOD	400337	2021	2021	2025	2025	$ 630,874	$ 272,156	$ (358,717)	-57%	Project_Estimate_Change	Detail Engineering Complete
East	HILLCREST	400431	2021	2021	2026	2026	$ 893,467	$ 1,840,124	$ 946,657	106%	Project _Acceleration	Permit(s) Received
East	HILLCREST	400432	2020	2020	2025	2025	$ 2,500	$ 310,613	$ 308,113	12325%	Project_Estimate_Change	Scope Change
East	WABASSO	400662	2020	2020	2025	2026	$ 1,277,492	$ 401,274	$ (876,219)	-69%	Project_Delayed	Delay to Other Project(s)
East	BOCA RATON	400736	-	2020	-	2025	$ -	$ 261,739	$ 261,739	100%	Project _Acceleration	Permit(s) Received
East	PAHOKEE	400832	2020	2020	2026	2027	$ 1,647,302	$ 1,989,268	$ 341,966	21%	Project _Acceleration	Permit(s) Received
East	GREENACRES	401031	2021	2021	2026	2026	$ 1,138,264	$ 515,933	$ (622,331)	-55%	Project_Delayed	Delay to Other Project(s)
East	GREENACRES	401032	-	2020	-	2025	$ -	$ 229,335	$ 229,335	100%	Project _Acceleration	Permit(s) Received
East	GREENACRES	401033	2020	2020	2025	2027	$ 1,494,272	$ 1,771,573	$ 277,301	19%	Project_Delayed	Permit(s) Delayed
East	GREENACRES	401034	2021	2021	2025	2024	$ 320,010	$ -	$ (320,010)	-100%	Project _Acceleration	Early Execution of Other Project(s)
East	WHITE CITY	401434	2021	2021	2025	2026	$ 1,513,942	$ 887,532	$ (626,410)	-41%	Project_Delayed	Delay to Other Project(s)
East	JUPITER	401831	2022	2022	2026	2027	$ 1,669,372	$ 2,005,172	$ 335,800	20%	Project _Acceleration	Permit(s) Received
East	JUPITER	401834	2022	2022	2026	2027	$ 1,375,108	$ 2,930,056	$ 1,554,948	113%	Project _Acceleration	Permit(s) Received
East	JUPITER	401836	2023	2023	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project _Acceleration	Early Execution of Other Project(s)
East	LINTON	401932	2021	2021	2025	2026	$ 631,039	$ 833,295	$ 202,256	32%	Project_Delayed	Construction Alignment
East	LINTON	401937	2021	2021	2025	2027	$ 2,196,334	$ 1,187,523	$ (1,008,811)	-46%	Project_Delayed	Delay to Other Project(s)
East	LINTON	401938	2021	2021	2025	2026	$ 906,419	$ 234,382	$ (672,037)	-74%	Project_Delayed	Delay to Other Project(s)
East	CLEWISTON	402031	2021	2021	2026	2026	$ 764,263	$ 924,874	$ 160,610	21%	Project _Acceleration	Permit(s) Received
East	TERMINAL	402133	2021	2021	2025	2026	$ 2,500	$ 2,611,366	$ 2,608,866	104355%	Project_Estimate_Change	Detail Engineering Complete
East	BELVEDERE	402534	2021	2021	2025	2026	$ 1,154,546	$ 2,161,699	$ 1,007,153	87%	Project_Estimate_Change	Detail Engineering Complete
East	BELVEDERE	402536	2021	2021	2025	2026	$ 600,603	$ 775,874	$ 175,271	29%	Project_Delayed	Construction Alignment
East	BELVEDERE	402537	2022	2022	2026	2027	$ 1,141,269	$ 683,526	$ (457,743)	-40%	Project_Delayed	Delay to Other Project(s)
East	BELVEDERE	402539	-	2020	-	2025	$ -	$ 49,877	$ 49,877	100%		
East	JUNO BEACH	402636	-	2021	-	2025	$ -	$ 233,394	$ 233,394	100%	Project _Acceleration	Permit(s) Received
East	JUNO BEACH	402637	-	2021	-	2025	$ -	$ 121,035	$ 121,035	100%	Project _Acceleration	Permit(s) Received
East	JUNO BEACH	402638	-	2020	-	2027	$ -	$ 1,725,074	$ 1,725,074	100%	Project _Acceleration	Permit(s) Received
East	PORT MAYACA	402763	2021	2021	2025	2026	$ 882,857	$ 591,201	$ (291,656)	-33%	Project_Delayed	Delay to Other Project(s)
East	LANTANA	402836	2021	2021	2026	2026	$ 608,017	$ 1,295,010	$ 686,993	113%	Project _Acceleration	Permit(s) Received

FPSC EXH NO. 13

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
East	LANTANA	402839	2020	2020	2025	2024	$ 350,157	$ -	$ (350,157)	-100%	Project _Acceleration	Early Execution of Other Project(s)
East	OSLO	402933	2021	2021	2025	2027	$ 2,372,781	$ 1,141,676	$ (1,231,105)	-52%	Project_Delayed	Delay to Other Project(s)
East	MILITARY TRAIL	403033	2022	2022	2025	2026	$ 1,722,647	$ 3,075,538	$ 1,352,891	79%	Project_Estimate_Change	Detail Engineering Complete
East	MILITARY TRAIL	403035	2018	2018	2025	2027	$ 1,974,833	$ 1,639,552	$ (335,282)	-17%	Project_Delayed	Delay to Other Project(s)
East	MILITARY TRAIL	403036	2022	2022	2025	2026	$ 1,681,017	$ 2,295,729	$ 614,712	37%	Project_Delayed	Construction Alignment
East	ATLANTIC	403231	2022	2022	2025	2027	$ 2,723,895	$ 2,531,224	$ (192,671)	-7%		
East	JENSEN	403434	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project _Acceleration	Early Execution of Other Project(s)
East	JENSEN	403439	2021	2021	2025	2026	$ 616,550	$ 772,445	$ 155,895	25%	Project_Delayed	Construction Alignment
East	SOUTH BAY	403631	2021	2021	2025	2026	$ 425,067	$ 598,195	$ 173,128	41%	Project_Delayed	Construction Alignment
East	SOUTH BAY	403634	2021	2021	2025	2026	$ 1,762,815	$ 3,125,683	$ 1,362,868	77%	Project_Estimate_Change	Detail Engineering Complete
East	MONET	403733	2022	2022	2025	2025	$ 922,610	$ 387,977	$ (534,633)	-58%	Project_Estimate_Change	Detail Engineering Complete
East	MONET	403737	2022	2022	2026	2025	$ 408,250	$ 299,988	$ (108,262)	-27%	Project _Acceleration	Early Execution of Other Project(s)
East	LAKE PARK	403932	2021	2021	2026	2026	$ 707,350	$ 2,633,321	$ 1,925,971	272%	Project _Acceleration	Permit(s) Received
East	WESTWARD	404031	2022	2022	2026	2024	$ 697,235	$ -	$ (697,235)	-100%	Project _Acceleration	Early Execution of Other Project(s)
East	WESTWARD	404035	2015	2015	2025	2027	$ 2,518,958	$ 1,763,951	$ (755,006)	-30%	Project_Delayed	Delay to Other Project(s)
East	WESTWARD	404036	2022	2022	2026	2026	$ 616,461	$ 649,081	$ 32,620	5%		
East	WESTWARD	404039	2022	2022	2026	2025	$ 506,700	$ 394,409	$ (112,291)	-22%	Project _Acceleration	Early Execution of Other Project(s)
East	WESTWARD	404040	2021	2021	2025	2026	$ 1,990,155	$ 722,895	$ (1,267,260)	-64%	Project_Delayed	Delay to Other Project(s)
East	GOLF	404135	2020	2020	2025	2026	$ 2,500	$ 143,428	$ 140,928	5637%	Project_Estimate_Change	Detail Engineering Complete
East	GOLF	404137	2022	2022	2025	2026	$ 1,452,242	$ 3,119,244	$ 1,667,002	115%	Project_Estimate_Change	Detail Engineering Complete
East	GOLF	404138	2022	2022	2025	2026	$ 867,577	$ 2,214,818	$ 1,347,242	155%	Project_Estimate_Change	Detail Engineering Complete
East	BOCA TEECA	404231	2022	2022	2026	2027	$ 816,051	$ 1,462,507	$ 646,456	79%	Project _Acceleration	Permit(s) Received
East	BOCA TEECA	404235	2021	2021	2026	2026	$ 522,430	$ 851,346	$ 328,916	63%	Project _Acceleration	Permit(s) Received
East	BOCA TEECA	404236	-	2020	-	2025	$ -	$ 437,676	$ 437,676	100%	Project _Acceleration	Permit(s) Received
East	BOCA TEECA	404242	2022	2022	2025	2026	$ 1,014,540	$ 2,733,068	$ 1,718,528	169%	Project_Estimate_Change	Detail Engineering Complete
East	IBM	404333	2022	2022	2025	2026	$ 993,959	$ 2,395,987	$ 1,402,028	141%	Project_Estimate_Change	Detail Engineering Complete
East	IBM	404334	2021	2021	2025	2025	$ 425,522	$ 449,267	$ 23,745	6%		
East	IBM	404337	2022	2022	2025	2026	$ 967,581	$ 2,405,446	$ 1,437,865	149%	Project_Estimate_Change	Detail Engineering Complete
East	PURDY LANE	404432	-	2020	-	2025	$ -	$ 45,443	$ 45,443	100%		
East	PURDY LANE	404434	2019	2019	2025	2025	$ 2,500	$ 235,093	$ 232,593	9304%	Project_Estimate_Change	Scope Change
East	PURDY LANE	404436	2022	2022	2026	2026	$ 1,313,953	$ 1,793,959	$ 480,006	37%	Project _Acceleration	Permit(s) Received
East	PURDY LANE	404437	2022	2022	2025	2027	$ 2,726,007	$ 1,962,102	$ (763,905)	-28%	Project_Delayed	Delay to Other Project(s)
East	NORTON	404531	2021	2021	2025	2025	$ 523,208	$ 223,534	$ (299,674)	-57%	Project_Estimate_Change	Detail Engineering Complete
East	NORTON	404533	2021	2021	2026	2026	$ 671,430	$ 876,063	$ 204,633	30%	Project _Acceleration	Permit(s) Received
East	HILLSBORO	404732	-	2018	-	2026	$ -	$ 619,801	$ 619,801	100%	Project _Acceleration	Permit(s) Received
East	HILLSBORO	404733	2021	2021	2025	2025	$ 687,274	$ 393,971	$ (293,303)	-43%	Project_Estimate_Change	Detail Engineering Complete
East	HILLSBORO	404734	2022	2022	2025	2027	$ 1,971,106	$ 1,655,238	$ (315,868)	-16%	Project_Delayed	Delay to Other Project(s)
East	HILLSBORO	404735	2021	2021	2026	2027	$ 1,173,968	$ 892,673	$ (281,294)	-24%	Project_Delayed	Delay to Other Project(s)
East	HILLSBORO	404738	2022	2022	2025	2027	$ 2,008,209	$ 1,891,386	$ (116,823)	-6%		
East	GERMANTOWN	404831	2021	2021	2026	2027	$ 1,226,109	$ 901,444	$ (324,664)	-26%	Project_Delayed	Delay to Other Project(s)
East	GERMANTOWN	404833	2022	2022	2025	2027	$ 1,550,217	$ 1,491,001	$ (59,216)	-4%		
East	GERMANTOWN	404836	-	2020	-	2025	$ -	$ 396,747	$ 396,747	100%	Project _Acceleration	Permit(s) Received
East	SANDALFOOT	405033	-	2021	-	2026	$ -	$ 184,424	$ 184,424	100%	Project _Acceleration	Permit(s) Received
East	SANDALFOOT	405034	-	2020	-	2025	$ -	$ 316,450	$ 316,450	100%	Project _Acceleration	Permit(s) Received
East	SANDALFOOT	405035	-	2020	-	2026	$ -	$ 384,478	$ 384,478	100%	Project _Acceleration	Permit(s) Received
East	SANDALFOOT	405036	-	2020	-	2026	$ -	$ 318,894	$ 318,894	100%	Project _Acceleration	Permit(s) Received
East	SANDALFOOT	405039	-	2021	-	2026	$ -	$ 1,136,512	$ 1,136,512	100%	Project _Acceleration	Permit(s) Received
East	ACME	405261	2022	2022	2026	2027	$ 1,928,686	$ 2,487,124	$ 558,438	29%	Project _Acceleration	Permit(s) Received
East	ACME	405266	-	2020	-	2026	$ -	$ 294,863	$ 294,863	100%	Project _Acceleration	Permit(s) Received
East	BEELINE	405331	2021	2021	2025	2026	$ 1,163,243	$ 1,464,799	$ 301,556	26%	Project_Delayed	Construction Alignment
East	BEELINE	405336	2021	2021	2025	2026	$ 905,549	$ 617,145	$ (288,404)	-32%	Project_Delayed	Delay to Other Project(s)

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
East	BEELINE	405337	2021	2021	2026	2026	$ 636,297	$ 1,485,058	$ 848,761	133%	Project _Acceleration	Permit(s) Received
East	CLINTMOORE	405466	-	2021	-	2026	$ -	$ 486,851	$ 486,851	100%	Project _Acceleration	Permit(s) Received
East	FOUNTAIN	405635	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project _Acceleration	Early Execution of Other Project(s)
East	DELTRAIL	405861	-	2021	-	2025	$ -	$ 305,487	$ 305,487	100%	Project _Acceleration	Permit(s) Received
East	DELTRAIL	405862	2021	2021	2025	2026	$ 2,500	$ 2,543,781	$ 2,541,281	101651%	Project_Estimate_Change	Detail Engineering Complete
East	DELTRAIL	405865	-	2020	-	2025	$ -	$ 334,260	$ 334,260	100%	Project_Estimate_Change	Detail Engineering Complete
East	DELTRAIL	405869	2021	2021	2026	2026	$ 746,412	$ 951,059	$ 204,647	27%	Project_Estimate_Change	Detail Engineering Complete
East	BUTTS	405932	2022	2022	2026	2027	$ 888,695	$ 984,155	$ 95,460	11%	Project_Estimate_Change	Detail Engineering Complete
East	BUTTS	405933	2023	2023	2025	2025	$ 336,823	$ -	$ (336,823)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	BUTTS	405934	-	2020	-	2026	$ -	$ 803,688	$ 803,688	100%	Project_Estimate_Change	Detail Engineering Complete
East	BUTTS	405939	-	2020	-	2025	$ -	$ 27,214	$ 27,214	100%	Project_Estimate_Change	Detail Engineering Complete
East	SHERMAN	406062	2015	2015	2025	2024	$ 284,274	$ -	$ (284,274)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	SHERMAN	406063	2016	2016	2025	2025	$ 1,547,851	$ -	$ (1,547,851)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	OAKES	406234	-	2021	-	2025	$ -	$ 257,411	$ 257,411	100%	Project_Estimate_Change	Detail Engineering Complete
East	OAKES	406237	2021	2021	2025	2024	$ 311,604	$ -	$ (311,604)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	ROEBUCK	406332	2022	2022	2025	2025	$ 639,367	$ 508,141	$ (131,227)	-21%	Project_Estimate_Change	Detail Engineering Complete
East	ROEBUCK	406334	2022	2022	2025	2026	$ 1,366,109	$ 253,963	$ (1,112,146)	-81%	Project_Estimate_Change	Detail Engineering Complete
East	ROEBUCK	406336	2022	2022	2026	2025	$ 512,179	$ 226,557	$ (285,622)	-56%	Project_Estimate_Change	Detail Engineering Complete
East	OSBORNE	406531	2022	2022	2025	2026	$ 1,800,912	$ 2,346,450	$ 545,538	30%	Project_Estimate_Change	Detail Engineering Complete
East	OSBORNE	406538	2022	2022	2025	2027	$ 2,754,165	$ 1,701,929	$ (1,052,237)	-38%	Project_Estimate_Change	Detail Engineering Complete
East	ACREAGE	406761	2020	2020	2025	2026	$ 2,500	$ 955,474	$ 952,974	38119%	Project_Estimate_Change	Detail Engineering Complete
East	ACREAGE	406764	2020	2020	2025	2026	$ 2,500	$ 445,197	$ 442,697	17708%	Project_Estimate_Change	Detail Engineering Complete
East	ACREAGE	406767	2021	2021	2026	2026	$ 1,092,663	$ 2,078,575	$ 985,912	90%	Project_Estimate_Change	Detail Engineering Complete
East	ACREAGE	406768	2022	2022	2026	2027	$ 1,691,136	$ 1,038,972	$ (652,163)	-39%	Project_Estimate_Change	Detail Engineering Complete
East	KIMBERLY	406863	-	2021	-	2026	$ -	$ 278,201	$ 278,201	100%	Project_Estimate_Change	Detail Engineering Complete
East	DELMAR	406936	2020	2020	2025	2024	$ 2,500	$ -	$ (2,500)	-100%		
East	RIO	407037	-	2021	-	2025	$ -	$ 264,310	$ 264,310	100%	Project_Estimate_Change	Detail Engineering Complete
East	CRANE	407167	-	2021	-	2025	$ -	$ 467,726	$ 467,726	100%	Project_Estimate_Change	Detail Engineering Complete
East	JOG	407231	2022	2022	2026	2027	$ 1,827,056	$ 854,910	$ (972,146)	-53%	Project_Estimate_Change	Detail Engineering Complete
East	JOG	407232	2022	2022	2025	2026	$ 1,230,202	$ 3,128,448	$ 1,898,246	154%	Project_Estimate_Change	Detail Engineering Complete
East	HILLS	407332	-	2021	-	2025	$ -	$ 273,161	$ 273,161	100%	Project_Estimate_Change	Detail Engineering Complete
East	SQUARE LAKE	407737	2022	2022	2025	2027	$ 2,334,270	$ 1,104,733	$ (1,229,537)	-53%	Project_Estimate_Change	Detail Engineering Complete
East	TARTAN	407867	2024	2024	2025	2026	$ 1,429,588	$ 49,691	$ (1,379,897)	-97%	Project_Estimate_Change	Detail Engineering Complete
East	QUANTUM	407935	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%		
East	QUANTUM	407936	2021	2021	2026	2026	$ 679,954	$ 313,305	$ (366,649)	-54%	Project_Estimate_Change	Detail Engineering Complete
East	CALDWELL	408035	2022	2022	2026	2027	$ 1,489,642	$ 2,053,016	$ 563,374	38%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408161	-	2021	-	2026	$ -	$ 402,543	$ 402,543	100%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408162	-	2022	-	2025	$ -	$ 226,521	$ 226,521	100%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408164	2022	2022	2025	2027	$ 5,370,850	$ 3,553,697	$ (1,817,153)	-34%	Project_Estimate_Change	Detail Engineering Complete
East	ROSS	408168	-	2020	-	2025	$ -	$ 199,115	$ 199,115	100%	Project_Estimate_Change	Detail Engineering Complete
East	COVE	408263	2021	2021	2025	2025	$ 674,519	$ 56,775	$ (617,744)	-92%	Project_Estimate_Change	Detail Engineering Complete
East	COVE	408265	2021	2021	2025	2026	$ 1,364,411	$ 840,254	$ (524,157)	-38%	Project_Estimate_Change	Detail Engineering Complete
East	COVE	408266	2024	2024	2025	2026	$ 1,156,322	$ -	$ (1,156,322)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	ADAMS	408463	2021	2021	2025	2025	$ 1,675,997	$ 754,039	$ (921,958)	-55%	Project_Estimate_Change	Detail Engineering Complete
East	ALEXANDER	408561	2024	2024	2026	2026	$ 1,911,523	$ 2,321,512	$ 409,989	21%	Project_Estimate_Change	Detail Engineering Complete
East	ALEXANDER	408562	2021	2021	2026	2026	$ 745,881	$ 378,290	$ (367,592)	-49%	Project_Estimate_Change	Detail Engineering Complete
East	ALEXANDER	408565	2024	2024	2026	2027	$ 1,293,273	$ 1,014,624	$ (278,649)	-22%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408662	2021	2021	2025	2026	$ 2,128,215	$ 1,146,376	$ (981,839)	-46%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408663	2019	2019	2025	2026	$ 551,615	$ 368,537	$ (183,078)	-33%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408665	2021	2021	2025	2026	$ 951,059	$ 1,425,766	$ 474,708	50%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408666	2021	2021	2025	2025	$ 2,500	$ 248,204	$ 245,704	9828%	Project_Estimate_Change	Detail Engineering Complete

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
East	HOMELAND	408668	2021	2021	2025	2026	$ 1,598,045	$ 519,813	$ (1,078,233)	-67%	Project_Estimate_Change	Detail Engineering Complete
East	HOMELAND	408669	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	PLUMOSUS	408964	-	2022	-	2025	$ -	$ 62,886	$ 62,886	100%	Project_Estimate_Change	Detail Engineering Complete
East	PLUMOSUS	408965	2024	2024	2025	2026	$ 2,255,177	$ 1,809,881	$ (445,297)	-20%	Project_Estimate_Change	Detail Engineering Complete
East	PLUMOSUS	408966	2024	2024	2025	2024	$ 2,330,502	$ -	$ (2,330,502)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	SKYPASS	409435	2024	2024	2025	2026	$ 2,237,899	$ 349,128	$ (1,888,771)	-84%	Project_Estimate_Change	Detail Engineering Complete
East	LAKE IDA	409532	2022	2022	2025	2027	$ 1,451,952	$ 1,557,115	$ 105,164	7%		
East	RAINBERRY	409635	2024	2024	2025	2026	$ 1,395,360	$ 707,497	$ (687,863)	-49%	Project_Estimate_Change	Detail Engineering Complete
East	CATCHMENT	409761	-	2021	-	2025	$ -	$ 348,561	$ 348,561	100%	Project_Estimate_Change	Detail Engineering Complete
East	CATCHMENT	409765	2021	2021	2026	2026	$ 677,970	$ 401,487	$ (276,483)	-41%	Project_Estimate_Change	Detail Engineering Complete
East	HAMLET	409863	2021	2021	2026	2026	$ 695,821	$ 315,590	$ (380,232)	-55%	Project_Estimate_Change	Detail Engineering Complete
East	PINEWOOD	409961	2021	2021	2025	2026	$ 610,997	$ 799,318	$ 188,321	31%	Project_Estimate_Change	Detail Engineering Complete
East	MARLIN	410365	2024	2024	2025	2026	$ 1,010,813	$ 1,918,803	$ 907,990	90%	Project_Estimate_Change	Detail Engineering Complete
East	GRAMERCY	410533	2022	2022	2026	2026	$ 2,516,024	$ 119,475	$ (2,396,549)	-95%	Project_Estimate_Change	Detail Engineering Complete
East	RYDER	410661	-	2020	-	2025	$ -	$ 124,465	$ 124,465	100%	Project_Estimate_Change	Detail Engineering Complete
East	ROSEDALE	410763	-	2021	-	2026	$ -	$ 345,546	$ 345,546	100%	Project_Estimate_Change	Detail Engineering Complete
East	SOUTHFORK	410864	2023	2023	2025	2024	$ 2,500	$ -	$ (2,500)	-100%		
East	INLET	411735	2023	2023	2025	2026	$ 2,500	$ 410,924	$ 408,424	16337%	Project_Estimate_Change	Detail Engineering Complete
East	EVERNIA	411862	-	2021	-	2025	$ -	$ 126,660	$ 126,660	100%	Project_Estimate_Change	Detail Engineering Complete
East	WATTS	412361	-	2021	-	2025	$ -	$ 255,358	$ 255,358	100%	Project_Estimate_Change	Detail Engineering Complete
EAST	VERO	413432	2020	2020	2025	2025	$ 2,500	$ -	$ (2,500)	-100%		
East	VIOLET	413531	2021	2021	2025	2025	$ 815,359	$ 286,767	$ (528,592)	-65%	Project_Estimate_Change	Detail Engineering Complete
East	VIOLET	413532	-	2021	-	2026	$ -	$ 371,908	$ 371,908	100%	Project_Estimate_Change	Detail Engineering Complete
East	VIOLET	413535	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	VIOLET	413537	2021	2021	2025	2026	$ 423,410	$ 391,748	$ (31,663)	-7%	Project_Estimate_Change	Detail Engineering Complete
East	VIOLET	413538	2021	2021	2025	2026	$ 1,461,352	$ 1,134,658	$ (326,694)	-22%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413631	2022	2022	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413632	2022	2022	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413633	2022	2022	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413634	2022	2022	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413635	2022	2022	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	BONANZA	413636	2021	2021	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413731	2022	2022	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413732	2021	2021	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413736	2022	2022	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413737	2021	2021	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	RUNWAY	413738	2022	2022	2025	2026	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	CHAMBERS	413832	2020	2020	2025	2026	$ 2,335,609	$ 761,990	$ (1,573,619)	-67%	Project_Estimate_Change	Detail Engineering Complete
East	TULIP	413932	-	2021	-	2026	$ -	$ 3,550,995	$ 3,550,995	100%	Project_Estimate_Change	Detail Engineering Complete
East	TULIP	413933	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%		
East	COBIA	414332	2022	2022	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
East	COBIA	414333	2022	2022	2025	2026	$ 1,260,638	$ 1,116,610	$ (144,029)	-11%	Project_Estimate_Change	Detail Engineering Complete
East	COBIA	414335	2022	2022	2025	2026	$ 1,270,494	$ 371,136	$ (899,358)	-71%	Project_Estimate_Change	Detail Engineering Complete
East	CORBETT	420062	2023	2023	2026	2026	$ 351,337	$ 1,094,738	$ 743,401	212%	Project_Estimate_Change	Detail Engineering Complete
West	SARASOTA	500131	2021	2021	2025	2026	$ 1,075,335	$ 280,945	$ (794,390)	-74%	Project_Estimate_Change	Detail Engineering Complete
West	SARASOTA	500136	2021	2021	2025	2025	$ 379,481	$ 241,344	$ (138,137)	-36%	Project_Estimate_Change	Detail Engineering Complete
West	SARASOTA	500161	2024	2024	2025	2027	$ 5,000	$ -	$ (5,000)	-100%		
West	SARASOTA	500163	2024	2024	2025	2025	$ 362,845	$ -	$ (362,845)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	HYDE PARK	500431	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	HYDE PARK	500433	-	2021	-	2025	$ -	$ 299,804	$ 299,804	100%	Project_Estimate_Change	Detail Engineering Complete
West	HYDE PARK	500436	-	2021	-	2026	$ -	$ 665,671	$ 665,671	100%	Project_Estimate_Change	Detail Engineering Complete

FPSC EXH NO. 13

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
West	CLARK	500535	2021	2021	2025	2025	$ 699,253	$ 111,539	$ (587,714)	-84%	Project_Estimate_Change	Detail Engineering Complete
West	CLARK	500537	2021	2021	2026	2024	$ 398,226	$ -	$ (398,226)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	CORTEZ	500632	-	2020	-	2026	$ -	$ 60,557	$ 60,557	100%	Project_Estimate_Change	Detail Engineering Complete
West	CORTEZ	500634	2022	2022	2025	2027	$ 719,895	$ 602,246	$ (117,650)	-16%	Project_Estimate_Change	Detail Engineering Complete
West	CORTEZ	500635	2019	2019	2025	2025	$ 342,005	$ -	$ (342,005)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	CORTEZ	500636	2022	2022	2025	2026	$ 878,035	$ 1,443,354	$ 565,319	64%	Project_Estimate_Change	Detail Engineering Complete
West	ENGLEWOOD	500762	2021	2021	2025	2024	$ 1,866,232	$ -	$ (1,866,232)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	ENGLEWOOD	500764	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%		
West	WHITFIELD	500835	2021	2021	2025	2025	$ 2,500	$ 241,985	$ 239,485	9579%	Project_Estimate_Change	Detail Engineering Complete
West	OSPREY	500931	2020	2020	2026	2027	$ 277,800	$ 212,141	$ (65,659)	-24%	Project_Estimate_Change	Detail Engineering Complete
West	FT MYERS	501132	2020	2020	2025	2025	$ 250,000	$ 39,780	$ (210,220)	-84%	Project_Estimate_Change	Detail Engineering Complete
West	FT MYERS	501134	2022	2022	2025	2027	$ 995,184	$ 753,069	$ (242,115)	-24%	Project_Estimate_Change	Detail Engineering Complete
West	FT MYERS	501138	-	2020	-	2025	$ -	$ 30,437	$ 30,437	100%	Project_Estimate_Change	Detail Engineering Complete
West	NAPLES	501231	2021	2021	2025	2026	$ 706,687	$ 381,337	$ (325,349)	-46%	Project_Estimate_Change	Detail Engineering Complete
West	NAPLES	501235	2020	2020	2026	2024	$ 350,510	$ -	$ (350,510)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	NAPLES	501236	2020	2020	2025	2025	$ 321,255	$ -	$ (321,255)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	NAPLES	501240	2020	2020	2026	2027	$ 606,701	$ 683,538	$ 76,837	13%	Project_Estimate_Change	Detail Engineering Complete
West	TICE	501831	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	BONITA SPRINGS	502162	2021	2021	2026	2025	$ 492,665	$ 200,955	$ (291,710)	-59%	Project_Estimate_Change	Detail Engineering Complete
West	BONITA SPRINGS	502165	2019	2019	2026	2027	$ 603,860	$ 610,048	$ 6,188	1%	Project_Estimate_Change	Detail Engineering Complete
West	LABELLE	502463	-	2019	-	2026	$ -	$ 686,950	$ 686,950	100%	Project_Estimate_Change	Detail Engineering Complete
West	PALMA SOLA	502533	-	2021	-	2025	$ -	$ 320,168	$ 320,168	100%	Project_Estimate_Change	Detail Engineering Complete
West	PALMA SOLA	502534	2021	2021	2025	2027	$ 667,759	$ 375,899	$ (291,860)	-44%	Project_Estimate_Change	Detail Engineering Complete
West	COLONIAL	502632	2021	2021	2025	2024	$ 651,974	$ -	$ (651,974)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	COLONIAL	502633	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%		
West	PAYNE	502836	2022	2022	2025	2027	$ 1,260,990	$ 822,352	$ (438,638)	-35%	Project_Estimate_Change	Detail Engineering Complete
West	PAYNE	502837	2020	2020	2026	2024	$ 351,930	$ -	$ (351,930)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	PAYNE	502838	2021	2021	2026	2027	$ 50,000	$ 26,837	$ (23,163)	-46%		
West	ONECO	502931	2021	2021	2025	2026	$ 1,864,944	$ 1,364,323	$ (500,621)	-27%	Project_Estimate_Change	Detail Engineering Complete
West	ONECO	502933	2021	2021	2025	2026	$ 1,806,975	$ 468,799	$ (1,338,176)	-74%	Project_Estimate_Change	Detail Engineering Complete
West	ONECO	502934	2021	2021	2025	2024	$ 615,176	$ -	$ (615,176)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	ONECO	502935	2021	2021	2025	2026	$ 650,976	$ 378,067	$ (272,909)	-42%	Project_Estimate_Change	Detail Engineering Complete
West	ONECO	502936	-	2021	-	2025	$ -	$ 317,833	$ 317,833	100%	Project_Estimate_Change	Detail Engineering Complete
West	ONECO	502937	2021	2021	2025	2025	$ 289,980	$ 113,973	$ (176,007)	-61%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503031	2020	2020	2025	2027	$ 312,938	$ 71,571	$ (241,366)	-77%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503032	2022	2022	2025	2027	$ 1,385,758	$ 762,842	$ (622,915)	-45%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503034	2021	2021	2026	2026	$ 919,673	$ 791,310	$ (128,363)	-14%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503035	-	2020	-	2025	$ -	$ 151,343	$ 151,343	100%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503037	2022	2022	2026	2026	$ 871,673	$ 2,018,721	$ 1,147,049	132%	Project_Estimate_Change	Detail Engineering Complete
West	PHILLIPPI	503038	-	2020	-	2025	$ -	$ 357,657	$ 357,657	100%	Project_Estimate_Change	Detail Engineering Complete
West	SOLANA	503135	2020	2020	2025	2027	$ 357,122	$ 157,357	$ (199,765)	-56%	Project_Estimate_Change	Detail Engineering Complete
West	SOLANA	503136	-	2017	-	2025	$ -	$ 4,316	$ 4,316	100%		
West	SOLANA	503138	2022	2022	2025	2026	$ 1,884,830	$ 259,859	$ (1,624,972)	-86%	Project_Estimate_Change	Detail Engineering Complete
West	SOUTH VENICE	503431	2022	2022	2025	2026	$ 1,302,579	$ 695,415	$ (607,164)	-47%	Project_Estimate_Change	Detail Engineering Complete
West	SOUTH VENICE	503432	2022	2022	2026	2026	$ 626,607	$ 1,277,321	$ 650,713	104%	Project_Estimate_Change	Detail Engineering Complete
West	SOUTH VENICE	503434	2020	2020	2026	2024	$ 29,823	$ -	$ (29,823)	-100%		
West	SOUTH VENICE	503437	2022	2022	2026	2026	$ 940,833	$ 2,483,709	$ 1,542,876	164%	Project_Estimate_Change	Detail Engineering Complete
West	ALLIGATOR	503566	2022	2022	2026	2026	$ 659,671	$ 1,038,097	$ 378,426	57%	Project_Estimate_Change	Detail Engineering Complete
West	ALLIGATOR	503568	2021	2021	2025	2027	$ 2,500	$ 188,789	$ 186,289	7452%	Project_Estimate_Change	Detail Engineering Complete
West	EDISON	503632	2022	2022	2025	2025	$ 288,417	$ 84,443	$ (203,974)	-71%	Project_Estimate_Change	Detail Engineering Complete
West	ESTERO	503962	2021	2021	2025	2025	$ 473,572	$ 224,327	$ (249,246)	-53%	Project_Estimate_Change	Detail Engineering Complete

FPSC EXH NO. 13

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Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
West	ESTERO	503963	2021	2021	2025	2024	$ 249,389	$ -	$ (249,389)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	ESTERO	503969	2021	2021	2025	2026	$ 1,093,701	$ 945,223	$ (148,478)	-14%	Project_Estimate_Change	Detail Engineering Complete
West	CAPRI	504066	2022	2022	2025	2024	$ 620,447	$ -	$ (620,447)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	BENEVA	504137	2022	2022	2026	2025	$ 615,340	$ 92,502	$ (522,838)	-85%	Project_Estimate_Change	Detail Engineering Complete
West	DORR FIELD	504262	2020	2020	2025	2024	$ 447,953	$ -	$ (447,953)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	PINE RIDGE	504365	2022	2022	2026	2026	$ 1,045,780	$ 1,351,722	$ 305,942	29%	Project_Estimate_Change	Detail Engineering Complete
West	PINE RIDGE	504368	2020	2020	2026	2027	$ 333,469	$ 410,690	$ 77,222	23%	Project_Estimate_Change	Detail Engineering Complete
West	PINE RIDGE	504369	2022	2022	2025	2024	$ 871,713	$ -	$ (871,713)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	TUTTLE	504532	2021	2021	2025	2026	$ 896,900	$ 543,721	$ (353,179)	-39%	Project_Estimate_Change	Detail Engineering Complete
West	TUTTLE	504535	2021	2021	2025	2025	$ 876,371	$ 422,287	$ (454,084)	-52%	Project_Estimate_Change	Detail Engineering Complete
West	CASTLE	504661	-	2020	-	2026	$ -	$ 1,420,832	$ 1,420,832	100%	Project_Estimate_Change	Detail Engineering Complete
West	CASTLE	504666	2022	2022	2026	2026	$ 323,102	$ 279,649	$ (43,453)	-13%		
West	ALVA	504763	2020	2020	2026	2024	$ 431,031	$ -	$ (431,031)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	ALVA	504764	2021	2021	2025	2025	$ 1,838,479	$ 46,596	$ (1,791,884)	-97%	Project_Estimate_Change	Detail Engineering Complete
West	SORRENTO	504832	2022	2022	2025	2024	$ 1,158,514	$ -	$ (1,158,514)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	SORRENTO	504834	-	2020	-	2025	$ -	$ 163,510	$ 163,510	100%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504964	2022	2022	2025	2026	$ 661,903	$ 869,565	$ 207,661	31%	Project_Estimate_Change	Detail Engineering Complete
West	GOLDEN GATE	504969	2022	2022	2025	2027	$ 1,314,956	$ 1,335,004	$ 20,048	2%	Project_Estimate_Change	Detail Engineering Complete
West	JETPORT	505066	2024	2024	2026	2024	$ 513,256	$ -	$ (513,256)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	PROCTOR	505167	2022	2022	2025	2026	$ 1,641,283	$ 862,137	$ (779,146)	-47%	Project_Estimate_Change	Detail Engineering Complete
West	RUBONIA	505261	-	2020	-	2025	$ -	$ 304,021	$ 304,021	100%	Project_Estimate_Change	Detail Engineering Complete
West	RUBONIA	505265	2025	2024	2025	2026	$ 2,500	$ 1,176,468	$ 1,173,968	46959%	Project_Estimate_Change	Detail Engineering Complete
West	WINKLER	505465	-	2019	-	2025	$ -	$ 203,387	$ 203,387	100%	Project_Estimate_Change	Detail Engineering Complete
West	VAMO	505562	2021	2021	2025	2026	$ 706,687	$ 701,773	$ (4,914)	-1%	Project_Estimate_Change	Detail Engineering Complete
West	VAMO	505563	2021	2021	2025	2026	$ 2,500	$ 305,185	$ 302,685	12107%	Project_Estimate_Change	Detail Engineering Complete
West	AUBURN	505763	2018	2018	2025	2027	$ 327,311	$ 59,932	$ (267,379)	-82%	Project_Estimate_Change	Detail Engineering Complete
West	AUBURN	505765	-	2020	-	2025	$ -	$ 195,399	$ 195,399	100%	Project_Estimate_Change	Detail Engineering Complete
West	AUBURN	505768	2025	2024	2025	2026	$ 2,500	$ 938,702	$ 936,202	37448%	Project_Estimate_Change	Detail Engineering Complete
West	BUCKEYE	505864	2022	2022	2026	2026	$ 1,027,744	$ 3,026,458	$ 1,998,713	194%	Project_Estimate_Change	Detail Engineering Complete
West	WALKER	506031	-	2019	-	2025	$ -	$ 129,808	$ 129,808	100%	Project_Estimate_Change	Detail Engineering Complete
West	WALKER	506033	2022	2022	2025	2026	$ 1,184,133	$ 282,050	$ (902,083)	-76%	Project_Estimate_Change	Detail Engineering Complete
West	WALKER	506034	-	2021	-	2025	$ -	$ 139,399	$ 139,399	100%	Project_Estimate_Change	Detail Engineering Complete
West	WALKER	506035	2021	2021	2026	2026	$ 643,056	$ 465,895	$ (177,160)	-28%	Project_Estimate_Change	Detail Engineering Complete
West	WALKER	506037	2021	2021	2025	2026	$ 482,622	$ 346,127	$ (136,495)	-28%	Project_Estimate_Change	Detail Engineering Complete
West	METRO	506161	-	2020	-	2025	$ -	$ 117,583	$ 117,583	100%	Project_Estimate_Change	Detail Engineering Complete
West	SHADE	506261	2021	2021	2026	2026	$ 920,383	$ 1,702,627	$ 782,244	85%	Project_Estimate_Change	Detail Engineering Complete
West	SHADE	506264	-	2021	-	2025	$ -	$ 331,202	$ 331,202	100%	Project_Estimate_Change	Detail Engineering Complete
West	FRANKLIN	506466	2024	2024	2025	2024	$ 722,923	$ -	$ (722,923)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	LIVINGSTON	506662	-	2021	-	2026	$ -	$ 345,280	$ 345,280	100%	Project_Estimate_Change	Detail Engineering Complete
West	LIVINGSTON	506664	2021	2021	2025	2025	$ 2,500	$ 169,425	$ 166,925	6677%	Project_Estimate_Change	Detail Engineering Complete
West	LIVINGSTON	506665	2022	2022	2026	2026	$ 976,052	$ 2,104,194	$ 1,128,142	116%	Project_Estimate_Change	Detail Engineering Complete
West	LIVINGSTON	506666	-	2020	-	2025	$ -	$ 14,707	$ 14,707	100%	Project_Estimate_Change	Detail Engineering Complete
West	LIVINGSTON	506668	2024	2024	2025	2026	$ 685,046	$ 1,082,993	$ 397,947	58%	Project_Estimate_Change	Detail Engineering Complete
West	VANDERBILT	506765	2021	2021	2025	2026	$ 1,984,978	$ 2,046,068	$ 61,090	3%		
West	VANDERBILT	506766	2015	2015	2025	2022	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	VANDERBILT	506767	2020	2020	2025	2025	$ 2,500	$ 231,357	$ 228,857	9154%	Project_Estimate_Change	Detail Engineering Complete
West	VANDERBILT	506769	2021	2021	2026	2026	$ 370,534	$ 629,504	$ 258,970	70%	Project_Estimate_Change	Detail Engineering Complete
West	NOTRE DAME	506863	2025	2024	2025	2026	$ 2,500	$ 683,163	$ 680,663	27227%	Project_Estimate_Change	Detail Engineering Complete
West	WOODS	506964	-	2020	-	2025	$ -	$ 318,635	$ 318,635	100%	Project_Estimate_Change	Detail Engineering Complete
West	MUSTANG	511161	-	2025	-	2026	$ -	$ 40,000	$ 40,000	100%	Project_Estimate_Change	Detail Engineering Complete
West	WOODS	506966	2024	2024	2025	2026	$ 250,000	$ 40,000	$ (210,000)	-84%	Project_Estimate_Change	Detail Engineering Complete

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Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
West	IMPERIAL	507061	2022	2022	2025	2025	$ 600,503	$ 303,081	$ (297,422)	-50%	Project_Estimate_Change	Detail Engineering Complete
West	POLO	507166	2024	2024	2025	2027	$ 2,033,887	$ 1,047,462	$ (986,424)	-48%	Project_Estimate_Change	Detail Engineering Complete
West	ORANGETREE	507363	2022	2022	2026	2026	$ 600,855	$ 1,188,961	$ 588,106	98%	Project_Estimate_Change	Detail Engineering Complete
West	CORKSCREW	507464	2021	2021	2025	2025	$ 235,415	$ 141,841	$ (93,574)	-40%	Project_Estimate_Change	Detail Engineering Complete
West	CORKSCREW	507467	2024	2024	2025	2026	$ 576,514	$ 137,800	$ (438,714)	-76%	Project_Estimate_Change	Detail Engineering Complete
West	PARRISH	507565	2022	2022	2026	2026	$ 501,185	$ 1,232,416	$ 731,230	146%	Project_Estimate_Change	Detail Engineering Complete
West	GLADIOLUS	507667	2024	2024	2025	2024	$ 240,000	$ -	$ (240,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	RATTLESNAKE	507764	2022	2022	2025	2026	$ 1,410,712	$ 1,243,370	$ (167,342)	-12%	Project_Estimate_Change	Detail Engineering Complete
West	INTERSTATE	508163	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%		
West	RYE	508261	-	2020	-	2025	$ -	$ 276,375	$ 276,375	100%	Project_Estimate_Change	Detail Engineering Complete
West	RYE	508264	2024	2024	2026	2026	$ 820,832	$ 1,744,052	$ 923,220	112%	Project_Estimate_Change	Detail Engineering Complete
West	TERRY	508361	2022	2022	2025	2024	$ 1,019,439	$ -	$ (1,019,439)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	TERRY	508365	2024	2024	2025	2025	$ 657,298	$ 239,703	$ (417,595)	-64%	Project_Estimate_Change	Detail Engineering Complete
West	GATEWAY	508462	2020	2020	2025	2026	$ 2,500	$ 266,704	$ 264,204	10568%	Project_Estimate_Change	Detail Engineering Complete
West	LIME	508633	2024	2024	2025	2027	$ 250,000	$ 158,639	$ (91,361)	-37%	Project_Estimate_Change	Detail Engineering Complete
West	SUMMIT	509062	2021	2021	2025	2026	$ 2,500	$ 1,134,576	$ 1,132,076	45283%	Project_Estimate_Change	Detail Engineering Complete
West	SUMMIT	509063	2021	2021	2025	2026	$ 2,500	$ 385,432	$ 382,932	15317%	Project_Estimate_Change	Detail Engineering Complete
West	TIMUCUAN	509131	2022	2022	2025	2026	$ 1,511,786	$ 1,289,228	$ (222,558)	-15%	Project_Estimate_Change	Detail Engineering Complete
West	TIMUCUAN	509132	2022	2022	2025	2024	$ 589,091	$ -	$ (589,091)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	TIMUCUAN	509133	2023	2023	2025	2026	$ 2,500	$ 257,250	$ 254,750	10190%	Project_Estimate_Change	Detail Engineering Complete
West	ANGLER	509861	2024	2024	2025	2026	$ 932,068	$ 1,771,670	$ 839,602	90%	Project_Estimate_Change	Detail Engineering Complete
West	ANGLER	509862	2024	2024	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	ANGLER	509863	2024	2024	2025	2026	$ 984,005	$ 1,850,264	$ 866,259	88%	Project_Estimate_Change	Detail Engineering Complete
West	LAURELWOOD	509961	-	2020	-	2025	$ -	$ 217,197	$ 217,197	100%	Project_Estimate_Change	Detail Engineering Complete
West	PIRATE	510361	2024	2024	2026	2026	$ 1,583,723	$ 1,688,029	$ 104,306	7%		
West	PIRATE	510362	2025	2024	2025	2026	$ 2,500	$ 1,826,038	$ 1,823,538	72942%	Project_Estimate_Change	Detail Engineering Complete
West	PIRATE	510363	2024	2024	2026	2026	$ 464,404	$ 1,099,137	$ 634,733	137%	Project_Estimate_Change	Detail Engineering Complete
West	KELLY	510662	2024	2024	2025	2025	$ 200,000	$ -	$ (200,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
West	KELLY	510663	2022	2022	2026	2026	$ 547,339	$ 413,318	$ (134,021)	-24%	Project_Estimate_Change	Detail Engineering Complete
West	ITALY	510931	2024	2024	2025	2026	$ 250,000	$ 1,094,280	$ 844,280	338%	Project_Estimate_Change	Detail Engineering Complete
West	ITALY	510932	2024	2024	2025	2026	$ 270,949	$ 318,467	$ 47,518	18%		
Broward	BEVERLY	700836	2022	2022	2025	2026	$ 1,550,280	$ 4,680,291	$ 3,130,011	202%	Project_Estimate_Change	Detail Engineering Complete
Broward	RESERVATION	703432	2021	2021	2026	2026	$ 1,302,425	$ 4,325,467	$ 3,023,042	232%	Project_Estimate_Change	Detail Engineering Complete
Broward	LYONS	701135	2022	2022	2025	2026	$ 4,261,008	$ 4,131,754	$ (129,254)	-3%	Project_Estimate_Change	Detail Engineering Complete
Broward	OAKLAND PARK	700443	2022	2022	2026	2026	$ 1,490,889	$ 4,129,750	$ 2,638,860	177%	Project_Estimate_Change	Detail Engineering Complete
Broward	PLANTATION	701634	2021	2021	2025	2026	$ 2,896,483	$ 3,980,393	$ 1,083,910	37%	Project_Estimate_Change	Detail Engineering Complete
Broward	BASSCREEK	706366	2021	2021	2025	2026	$ 2,500	$ 3,922,230	$ 3,919,730	156789%	Project_Estimate_Change	Detail Engineering Complete
Broward	OAKLAND PARK	700437	-	2022	-	2026	$ -	$ 3,672,591	$ 3,672,591	100%	Project_Estimate_Change	Detail Engineering Complete
Broward	VERENA	700634	2022	2022	2025	2026	$ 2,397,889	$ 3,448,567	$ 1,050,678	44%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROHAN	703034	2021	2021	2025	2026	$ 2,128,417	$ 2,201,688	$ 73,272	3%	Project_Estimate_Change	Detail Engineering Complete
Broward	MOFFETT	704136	2022	2022	2026	2026	$ 992,805	$ 3,136,726	$ 2,143,921	216%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700838	2024	2024	2025	2026	$ 1,113,279	$ 2,622,254	$ 1,508,975	136%	Project_Estimate_Change	Detail Engineering Complete
Broward	COPANS	705638	2021	2021	2026	2026	$ 648,962	$ 2,841,058	$ 2,192,096	338%	Project_Estimate_Change	Detail Engineering Complete
Broward	SISTRUNK	700143	2021	2021	2025	2025	$ 6,827,723	$ 116,898	$ (6,710,826)	-98%	Project_Estimate_Change	Detail Engineering Complete
Broward	SHERIDAN	707035	2024	2024	2026	2026	$ 619,069	$ 2,441,994	$ 1,822,925	294%	Project_Estimate_Change	Detail Engineering Complete
Broward	FAIRMONT	700735	2021	2021	2025	2026	$ 1,437,296	$ 2,673,309	$ 1,236,013	86%	Project_Estimate_Change	Detail Engineering Complete
Broward	DAVIE	702531	2021	2021	2025	2026	$ 910,363	$ 2,377,441	$ 1,467,077	161%	Project_Estimate_Change	Detail Engineering Complete
Broward	PEMBROKE	702431	2024	2024	2026	2026	$ 1,394,875	$ 2,377,135	$ 982,259	70%	Project_Estimate_Change	Detail Engineering Complete
Broward	ELY	702637	2021	2021	2026	2026	$ 687,341	$ 2,278,847	$ 1,591,505	232%	Project_Estimate_Change	Detail Engineering Complete
Broward	LAKEVIEW	704940	2021	2021	2025	2026	$ 2,500	$ 2,222,517	$ 2,220,017	88801%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700840	2022	2022	2025	2026	$ 1,597,031	$ 2,143,030	$ 545,999	34%	Project_Estimate_Change	Detail Engineering Complete

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Broward	HALLANDALE	700934	-	2022	-	2027	$ -	$ 2,068,384	$ 2,068,384	100%	Project_Estimate_Change	Detail Engineering Complete
Broward	DANIA	701538	2021	2021	2025	2026	$ 1,564,565	$ 2,007,956	$ 443,391	28%	Project_Estimate_Change	Detail Engineering Complete
Broward	OAKLAND PARK	700435	2021	2021	2025	2026	$ 2,500	$ 1,936,023	$ 1,933,523	77341%	Project_Estimate_Change	Detail Engineering Complete
Broward	PLANTATION	701636	2022	2022	2025	2027	$ 3,895,063	$ 1,073,649	$ (2,821,414)	-72%	Project_Estimate_Change	Detail Engineering Complete
Broward	PORT	701432	2022	2022	2026	2026	$ 50,000	$ 1,889,226	$ 1,839,226	3678%	Project_Estimate_Change	Detail Engineering Complete
Broward	MARGATE	702234	2022	2022	2025	2027	$ 1,867,293	$ 1,879,380	$ 12,088	1%	Project_Estimate_Change	Detail Engineering Complete
Broward	PALM AIRE	703634	2022	2022	2025	2026	$ 927,617	$ 1,830,470	$ 902,853	97%	Project_Estimate_Change	Detail Engineering Complete
Broward	MARGATE	702238	2022	2022	2025	2027	$ 1,864,974	$ 1,772,206	$ (92,768)	-5%	Project_Estimate_Change	Detail Engineering Complete
Broward	PLANTATION	701632	2022	2022	2025	2027	$ 1,939,647	$ 1,758,828	$ (180,819)	-9%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROHAN	703036	2021	2021	2026	2026	$ 978,947	$ 1,661,430	$ 682,483	70%	Project_Estimate_Change	Detail Engineering Complete
Broward	SPRINGTREE	704669	2024	2024	2025	2026	$ 1,182,711	$ 1,656,609	$ 473,897	40%	Project_Estimate_Change	Detail Engineering Complete
Broward	PLAYLAND	701232	-	2021	-	2026	$ -	$ 1,559,617	$ 1,559,617	100%	Project_Estimate_Change	Detail Engineering Complete
Broward	COPANS	705637	2021	2021	2025	2026	$ 330,837	$ 1,442,161	$ 1,111,324	336%	Project_Estimate_Change	Detail Engineering Complete
Broward	PLAYLAND	701237	2024	2024	2025	2026	$ 638,664	$ 1,435,619	$ 796,955	125%	Project_Estimate_Change	Detail Engineering Complete
Broward	DEERFIELD BEACH	703538	2021	2021	2025	2026	$ 1,474,957	$ 1,412,542	$ (62,415)	-4%	Project_Estimate_Change	Detail Engineering Complete
Broward	CULLUM	707132	2021	2021	2025	2026	$ 463,626	$ 1,397,708	$ 934,082	201%	Project_Estimate_Change	Detail Engineering Complete
Broward	PLANTATION	701637	2020	2020	2025	2026	$ 2,500	$ 1,322,991	$ 1,320,491	52820%	Project_Estimate_Change	Detail Engineering Complete
Broward	TRAIN	706532	2021	2021	2025	2024	$ 1,776,218	$ -	$ (1,776,218)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	DAVIE	702532	2021	2021	2025	2026	$ 870,429	$ 1,271,777	$ 401,348	46%	Project_Estimate_Change	Detail Engineering Complete
Broward	PEMBROKE	702437	2020	2020	2025	2026	$ 2,500	$ 1,266,487	$ 1,263,987	50559%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROCK ISLAND	701839	2020	2020	2025	2026	$ 2,500	$ 1,222,074	$ 1,219,574	48783%	Project_Estimate_Change	Detail Engineering Complete
Broward	TIMBERLAKE	705236	2021	2021	2025	2027	$ 930,168	$ 1,216,094	$ 285,926	31%	Project_Estimate_Change	Detail Engineering Complete
Broward	HOLY CROSS	701936	2024	2024	2025	2026	$ 640,566	$ 1,131,795	$ 491,229	77%	Project_Estimate_Change	Detail Engineering Complete
Broward	HUNTINGTON	708162	2022	2022	2025	2027	$ 2,280,453	$ 751,061	$ (1,529,392)	-67%	Project_Estimate_Change	Detail Engineering Complete
Broward	CYPRESS CREEK	702135	-	2024	-	2027	$ -	$ 1,058,450	$ 1,058,450	100%	Project_Estimate_Change	Detail Engineering Complete
Broward	DRIFTWOOD	702034	2021	2021	2025	2026	$ 1,561,318	$ 513,133	$ (1,048,186)	-67%	Project_Estimate_Change	Detail Engineering Complete
Broward	MCARTHUR	702731	2021	2021	2026	2027	$ 604,987	$ 997,958	$ 392,971	65%	Project_Estimate_Change	Detail Engineering Complete
Broward	ROCK ISLAND	701831	2020	2020	2025	2026	$ 2,500	$ 961,524	$ 959,024	38361%	Project_Estimate_Change	Detail Engineering Complete
Broward	RESERVATION	703433	2021	2021	2025	2026	$ 1,325,564	$ 281,213	$ (1,044,351)	-79%	Project_Estimate_Change	Detail Engineering Complete
Broward	ORCHID	709362	-	2021	-	2026	$ -	$ 749,156	$ 749,156	100%	Project_Estimate_Change	Detail Engineering Complete
Broward	BASSCREEK	706363	2024	2024	2025	2026	$ 403,563	$ 658,512	$ 254,950	63%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700843	2022	2022	2025	2026	$ 1,240,224	$ 251,686	$ (988,538)	-80%	Project_Estimate_Change	Detail Engineering Complete
Broward	SOUTHSIDE	705531	-	2020	-	2025	$ -	$ 615,551	$ 615,551	100%	Project_Estimate_Change	Detail Engineering Complete
Broward	MOTOROLA	704062	2021	2021	2025	2025	$ 1,151,915	$ 249,582	$ (902,333)	-78%	Project_Estimate_Change	Detail Engineering Complete
Broward	TWINLAKES	707931	2021	2021	2025	2027	$ 2,074,151	$ 1,184,635	$ (889,516)	-43%	Project_Estimate_Change	Detail Engineering Complete
Broward	DRIFTWOOD	702037	2021	2021	2026	2025	$ 307,865	$ 369,236	$ 61,371	20%	Project_Estimate_Change	Detail Engineering Complete
Broward	MALLARD	704565	-	2021	-	2025	$ -	$ 323,537	$ 323,537	100%	Project_Estimate_Change	Detail Engineering Complete
Broward	FAIRMONT	700733	2022	2022	2025	2026	$ 1,869,751	$ 1,002,782	$ (866,969)	-46%	Project_Estimate_Change	Detail Engineering Complete
Broward	OAKLAND PARK	700436	2021	2021	2025	2024	$ 776,879	$ -	$ (776,879)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	COLLINS	707532	2021	2021	2025	2027	$ 1,073,995	$ 318,904	$ (755,091)	-70%	Project_Estimate_Change	Detail Engineering Complete
Broward	POMPANO	700539	2021	2021	2025	2024	$ 697,568	$ -	$ (697,568)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	HAWKINS	702933	2021	2021	2025	2024	$ 674,009	$ -	$ (674,009)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	HOLLYWOOD	700233	-	2020	-	2025	$ -	$ 165,676	$ 165,676	100%	Project_Estimate_Change	Detail Engineering Complete
Broward	STIRLING	701738	2021	2021	2025	2024	$ 667,841	$ -	$ (667,841)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	VERENA	700633	2021	2021	2025	2027	$ 2,500	$ 113,227	$ 110,727	4429%	Project_Estimate_Change	Detail Engineering Complete
Broward	DAVIE	702536	2021	2021	2025	2024	$ 591,219	$ -	$ (591,219)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	COLLINS	707534	2024	2024	2025	2024	$ 555,000	$ -	$ (555,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	TIMBERLAKE	705233	2021	2021	2025	2026	$ 1,313,969	$ 789,179	$ (524,790)	-40%	Project_Estimate_Change	Detail Engineering Complete
Broward	LYONS	701141	2022	2022	2025	2027	$ 2,453,175	$ 1,931,093	$ (522,083)	-21%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700842	2021	2021	2025	2025	$ 2,500	$ 48,115	$ 45,615	1825%	Project_Estimate_Change	Detail Engineering Complete
Broward	SOUTHSIDE	705532	-	2020	-	2025	$ -	$ 47,740	$ 47,740	100%	Project_Estimate_Change	Detail Engineering Complete

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Broward	HALLANDALE	700932	-	2021	-	2025	$ -	$ 47,121	$ 47,121	100%	Project_Estimate_Change	Detail Engineering Complete
Broward	MOFFETT	704133	2021	2021	2025	2026	$ 2,500	$ 29,156	$ 26,656	1066%	Project_Estimate_Change	Detail Engineering Complete
Broward	COPANS	705634	2021	2021	2025	2026	$ 577,584	$ 72,407	$ (505,177)	-87%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700835	2022	2022	2025	2024	$ 495,118	$ -	$ (495,118)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	HIGHLANDS	703833	2022	2022	2025	2027	$ 2,978,809	$ 2,535,824	$ (442,986)	-15%	Project_Estimate_Change	Detail Engineering Complete
Broward	CYPRESS CREEK	702140	2024	2024	2025	2027	$ 606,154	$ 181,365	$ (424,789)	-70%	Project_Estimate_Change	Detail Engineering Complete
Broward	POMPANO	700536	2021	2021	2025	2024	$ 484,033	$ -	$ (484,033)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	MOTOROLA	704033	2021	2021	2025	2024	$ 360,197	$ -	$ (360,197)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	CONSERVATION	706864	2024	2024	2025	2024	$ 275,000	$ -	$ (275,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	LAKEVIEW	704937	2021	2021	2025	2025	$ 701,603	$ 448,826	$ (252,777)	-36%	Project_Estimate_Change	Detail Engineering Complete
Broward	STIRLING	701737	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	RAVENSWOOD	703137	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	MALLARD	704571	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	LYONS	701164	2022	2022	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	DEERFIELD BEACH	703540	2021	2021	2025	2024	$ 235,710	$ -	$ (235,710)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	HIGHLANDS	703836	2024	2024	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	SISTRUNK	700131	2021	2021	2025	2025	$ 300,365	$ 107,836	$ (192,529)	-64%	Project_Estimate_Change	Detail Engineering Complete
Broward	PINEHURST	700333	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	POMPANO	700532	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	BEVERLY	700834	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	DEERFIELD BEACH	703539	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	WINDMILL	708061	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%	Project_Estimate_Change	Detail Engineering Complete
Broward	HUNTINGTON	708161	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI BEACH	800246	2025	2024	2025	2028	$ 2,500	$ -	$ (2,500)	-100%		
Dade	MIAMI BEACH	800248	2021	2021	2026	2027	$ 372,313	$ 372,313	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	BUENA VISTA	800334	2021	2021	2025	2029	$ 1,571,494	$ -	$ (1,571,494)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	BUENA VISTA	800335	2021	2021	2026	2029	$ 2,743,829	$ -	$ (2,743,829)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	BUENA VISTA	800336	2021	2021	2026	2029	$ 715,617	$ -	$ (715,617)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	COCONUT GROVE	800431	2022	2022	2026	2027	$ 1,085,071	$ 1,818,218	$ 733,147	68%	Project_Estimate_Change	Detail Engineering Complete
Dade	COCONUT GROVE	800433	-	2024	-	2027	$ -	$ 2,080,562	$ 2,080,562	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	COCONUT GROVE	800435	2022	2022	2026	2027	$ 876,258	$ 876,258	$ 0	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	COCONUT GROVE	800436	2024	2024	2025	2029	$ 2,942,142	$ 480,501	$ (2,461,641)	-84%	Project_Estimate_Change	Detail Engineering Complete
Dade	COCONUT GROVE	800442	2024	2024	2026	2028	$ 50,000	$ -	$ (50,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	COCONUT GROVE	800444	2021	2021	2026	2029	$ 1,152,552	$ -	$ (1,152,552)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	COCONUT GROVE	800448	2021	2021	2026	2027	$ 1,250,201	$ 1,250,201	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	RIVERSIDE	800534	-	2021	-	2026	$ -	$ 535,898	$ 535,898	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	RIVERSIDE	800536	-	2021	-	2026	$ -	$ 303,396	$ 303,396	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	RIVERSIDE	800539	2021	2021	2026	2027	$ 1,674,405	$ 1,986,429	$ 312,024	19%	Project_Estimate_Change	Detail Engineering Complete
Dade	LITTLE RIVER	800635	2022	2022	2026	2028	$ 1,573,525	$ -	$ (1,573,525)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	HIALEAH	800734	2022	2022	2025	2026	$ 1,685,238	$ 1,685,238	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	HIALEAH	800741	2023	2023	2025	2027	$ 1,623,790	$ 2,242,213	$ 618,422	38%	Project_Estimate_Change	Detail Engineering Complete
Dade	RAILWAY	800832	2021	2021	2025	2026	$ 631,287	$ 631,287	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	RAILWAY	800835	-	2021	-	2029	$ -	$ 1,112,605	$ 1,112,605	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	40TH ST	800933	-	2024	-	2027	$ -	$ 3,106,497	$ 3,106,497	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	40TH ST	800941	-	2024	-	2029	$ -	$ 1,596,021	$ 1,596,021	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	NORMANDY BEACH	801033	2022	2022	2026	2028	$ 979,171	$ -	$ (979,171)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	NORMANDY BEACH	801034	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	NORMANDY BEACH	801035	2021	2021	2026	2027	$ 45,381	$ 555,900	$ 510,519	1125%	Project_Estimate_Change	Detail Engineering Complete
Dade	FRONTON	801132	2022	2022	2026	2026	$ 523,000	$ 902,294	$ 379,294	73%	Project_Estimate_Change	Detail Engineering Complete
Dade	FRONTON	801134	-	2020	-	2027	$ -	$ 309,266	$ 309,266	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	FRONTON	801135	2022	2022	2026	2026	$ 994,101	$ 245,214	$ (748,887)	-75%	Project_Estimate_Change	Detail Engineering Complete

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	FRONTON	801136	-	2019	-	2026	$ -	$ 150,879	$ 150,879	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	FRONTON	801140	-	2021	-	2026	$ -	$ 349,906	$ 349,906	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	OPA LOCKA	801233	-	2019	-	2025	$ -	$ 166,770	$ 166,770	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	OPA LOCKA	801234	-	2021	-	2025	$ -	$ 166,770	$ 166,770	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	OPA LOCKA	801237	-	2021	-	2025	$ -	$ 166,770	$ 166,770	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	FULFORD	801435	-	2019	-	2025	$ -	$ 166,770	$ 166,770	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	FULFORD	801436	-	2021	-	2025	$ -	$ 166,770	$ 166,770	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	PRINCETON	801632	-	2021	-	2025	$ -	$ 182,080	$ 182,080	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	PRINCETON	801633	-	2021	-	2025	$ -	$ 166,770	$ 166,770	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	62ND AVE	801733	2021	2021	2025	2025	$ 891,646	$ 165,969	$ (725,677)	-81%	Project_Estimate_Change	Detail Engineering Complete
Dade	62ND AVE	801735	2021	2021	2025	2026	$ 872,362	$ 872,362	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	62ND AVE	801736	-	2021	-	2026	$ -	$ 579,103	$ 579,103	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	62ND AVE	801738	2021	2021	2026	2027	$ 605,610	$ 1,273,974	$ 668,364	110%	Project_Estimate_Change	Detail Engineering Complete
Dade	BISCAYNE	801831	2020	2020	2026	2029	$ 634,998	$ -	$ (634,998)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	BISCAYNE	801839	-	2021	-	2025	$ -	$ 166,770	$ 166,770	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	DEAUVILLE	801935	-	2025	-	2027	$ -	$ 1,926,034	$ 1,926,034	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	DEAUVILLE	801939	-	2024	-	2028	$ -	$ 1,351,968	$ 1,351,968	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	CUTLER	802031	-	2022	-	2026	$ -	$ 166,770	$ 166,770	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	CUTLER	802032	2020	2020	2026	2025	$ 823,308	$ 170,711	$ (652,597)	-79%	Project_Estimate_Change	Detail Engineering Complete
Dade	CUTLER	802035	2022	2022	2026	2026	$ 679,461	$ 2,636,848	$ 1,957,387	288%	Project_Estimate_Change	Detail Engineering Complete
Dade	CUTLER	802036	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	CUTLER	802037	2022	2022	2026	2026	$ 599,041	$ 599,041	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	CUTLER	802038	-	2020	-	2025	$ -	$ 166,770	$ 166,770	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIRAMAR	802131	2024	2024	2025	2029	$ 2,224,753	$ -	$ (2,224,753)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIRAMAR	802134	2021	2021	2026	2029	$ 692,201	$ -	$ (692,201)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIRAMAR	802138	2022	2022	2026	2028	$ 802,009	$ -	$ (802,009)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	GLADEVIEW	802234	2022	2022	2026	2027	$ 1,547,485	$ 1,547,485	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	GLADEVIEW	802237	2022	2022	2025	2027	$ 2,019,032	$ 2,019,032	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	GLADEVIEW	802240	2022	2022	2025	2027	$ 1,891,480	$ 1,891,480	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	SOUTH MIAMI	802433	2021	2021	2025	2027	$ 2,403,280	$ 1,727,046	$ (676,235)	-28%	Project_Estimate_Change	Detail Engineering Complete
Dade	SOUTH MIAMI	802435	2021	2021	2026	2025	$ 2,167,015	$ 347,612	$ (1,819,403)	-84%	Project_Estimate_Change	Detail Engineering Complete
Dade	AIRPORT	802635	2021	2021	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARION	802732	2020	2020	2026	2026	$ 636,663	$ 1,376,396	$ 739,733	116%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARION	802733	-	2020	-	2025	$ -	$ 166,770	$ 166,770	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	ARCH CREEK	802831	2022	2022	2025	2027	$ 1,647,323	$ 1,647,323	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	ARCH CREEK	802834	-	2020	-	2025	$ -	$ 299,494	$ 299,494	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	ARCH CREEK	802836	-	2021	-	2025	$ -	$ 541,677	$ 541,677	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	ARCH CREEK	802837	2021	2021	2025	2026	$ 2,380,775	$ 698,991	$ (1,681,784)	-71%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRAPELAND	802931	2021	2021	2025	2027	$ 664,813	$ 279,552	$ (385,261)	-58%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRAPELAND	802932	2021	2021	2025	2024	$ 637,357	$ -	$ (637,357)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRAPELAND	802933	2015	2015	2026	2027	$ 977,579	$ 1,971,051	$ 993,472	102%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRAPELAND	802934	2021	2021	2026	2029	$ 780,112	$ 1,247,976	$ 467,864	60%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRAPELAND	802935	2021	2021	2026	2028	$ 927,217	$ -	$ (927,217)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRAPELAND	802936	2021	2021	2026	2027	$ 1,857,818	$ 1,857,818	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRAPELAND	802938	-	2024	-	2028	$ -	$ 242,444	$ 242,444	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	GRAPELAND	802939	-	2024	-	2029	$ -	$ 1,339,236	$ 1,339,236	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	TROPICAL	803031	2022	2022	2026	2027	$ 1,877,325	$ 338,291	$ (1,539,034)	-82%	Project_Estimate_Change	Detail Engineering Complete
Dade	TROPICAL	803032	2021	2021	2025	2027	$ 2,632,075	$ 1,989,223	$ (642,853)	-24%	Project_Estimate_Change	Detail Engineering Complete
Dade	TROPICAL	803033	2022	2022	2026	2026	$ 665,726	$ 1,205,671	$ 539,946	81%	Project_Estimate_Change	Detail Engineering Complete
Dade	TROPICAL	803035	2022	2022	2026	2025	$ 741,097	$ 504,851	$ (236,245)	-32%	Project_Estimate_Change	Detail Engineering Complete
Dade	TROPICAL	803036	-	2022	-	2025	$ -	$ 304,595	$ 304,595	100%	Project_Estimate_Change	Detail Engineering Complete

C8-881

FPSC EXH NO. 13

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	TROPICAL	803037	2022	2022	2025	2026	$ 2,061,022	$ 2,061,022	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	TROPICAL	803038	2022	2022	2026	2026	$ 773,941	$ 401,994	$ (371,948)	-48%	Project_Estimate_Change	Detail Engineering Complete
Dade	FLORIDA CITY	803132	-	2013	-	2025	$ -	$ 394,466	$ 394,466	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	FLORIDA CITY	803134	-	2021	-	2025	$ -	$ 492,507	$ 492,507	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	HOMESTEAD	803232	-	2021	-	2025	$ -	$ 359,132	$ 359,132	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	HOMESTEAD	803233	-	2021	-	2025	$ -	$ 451,256	$ 451,256	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	HOMESTEAD	803234	2021	2021	2025	2024	$ 644,205	$ -	$ (644,205)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	HOMESTEAD	803237	2024	2024	2026	2026	$ 307,220	$ 439,986	$ 132,766	43%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI SHORES	803431	2022	2022	2026	2027	$ 1,270,594	$ 2,797,850	$ 1,527,256	120%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI SHORES	803435	2020	2020	2026	2027	$ 970,214	$ 1,973,654	$ 1,003,440	103%	Project_Estimate_Change	Detail Engineering Complete
Dade	MIAMI SHORES	803436	2024	2024	2026	2028	$ 2,174,846	$ 2,541,894	$ 367,048	17%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARKET	803531	2021	2021	2026	2027	$ 944,137	$ -	$ (944,137)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARKET	803538	2021	2021	2026	2029	$ 1,467,861	$ -	$ (1,467,861)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	MARKET	803539	2021	2021	2025	2029	$ 2,500	$ -	$ (2,500)	-100%		
Dade	MARKET	803540	2021	2021	2026	2028	$ 1,065,961	$ -	$ (1,065,961)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	SEABOARD	803632	-	2022	-	2026	$ -	$ 1,040,364	$ 1,040,364	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	SEABOARD	803638	2022	2022	2025	2027	$ 2,334,642	$ 2,334,642	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	SEABOARD	803641	2022	2022	2026	2024	$ 64,097	$ -	$ (64,097)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	SUNNY ISLES	803932	2022	2022	2025	2027	$ 250,000	$ -	$ (250,000)	-100%	Project_Estimate_Change	Detail Engineering Complete
Dade	SUNNY ISLES	803933	2022	2022	2026	2027	$ 860,532	$ 1,360,456	$ 499,924	58%	Project_Estimate_Change	Detail Engineering Complete
Dade	GARDEN	804131	-	2021	-	2027	$ -	$ 186,699	$ 186,699	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	GARDEN	804132	2022	2022	2025	2027	$ 1,095,928	$ 1,095,928	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	GARDEN	804134	2024	2024	2025	2027	$ 2,916,321	$ 2,916,321	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	GARDEN	804135	2020	2020	2026	2029	$ 699,367	$ 1,325,866	$ 626,500	90%	Project_Estimate_Change	Detail Engineering Complete
Dade	GARDEN	804136	2022	2022	2026	2028	$ 887,206	$ 1,775,228	$ 888,022	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	GARDEN	804138	2020	2020	2026	2027	$ 1,380,076	$ 2,263,036	$ 882,960	64%	Project_Estimate_Change	Detail Engineering Complete
Dade	GARDEN	804139	-	2021	-	2026	$ -	$ 371,256	$ 371,256	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	GARDEN	804141	2022	2022	2026	2029	$ 627,235	$ 1,134,389	$ 507,154	81%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804231	2021	2021	2026	2025	$ 688,617	$ 688,617	$ -	0%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804233	2021	2021	2025	2025	$ 1,257,438	$ 251,030	$ (1,006,409)	-80%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804234	2021	2021	2026	2025	$ 561,817	$ 316,160	$ (245,657)	-44%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804235	2021	2021	2025	2025	$ 2,018,998	$ 226,263	$ (1,792,735)	-89%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804238	-	2021	-	2025	$ -	$ 464,146	$ 464,146	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	PERRINE	804239	-	2021	-	2025	$ -	$ 468,068	$ 468,068	100%	Project_Estimate_Change	Detail Engineering Complete
Dade	KENDALL	804331	2022	2022	2026	2026	$ 810,568	$ 4,026,560	$ 3,215,992	397%	Project_Estimate_Change	Detail Engineering Complete
Dade	KENDALL	804333	2022	2022	2026	2026	$ 845,802	$ 2,549,806	$ 1,704,004	201%	Project_Estimate_Change	Detail Engineering Complete
Dade	KENDALL	804334	2022	2022	2026	2025	$ 860,333	$ 359,319	$ (501,014)	-58%	Project_Estimate_Change	Detail Engineering Complete
Dade	KENDALL	804338	2025	2024	2025	2026	$ 2,500	$ 1,829,024	$ 1,826,524	73061%	Project_Estimate_Change	Detail Engineering Complete
Dade	VENETIAN	804439	2021	2021	2025	2024	$ 2,500	$ -	$ (2,500)	-100%		
Dade	VENETIAN	804441	2022	2022	2026	2027	$ 1,293,684	$ -	$ (1,293,684)	-100%	Project_Estimate_Change	Scope Change
Dade	GRATIGNY	804531	2022	2022	2026	2026	$ 680,257	$ 4,635,570	$ 3,955,313	581%	Project _Acceleration	Permit(s) Received
Dade	GRATIGNY	804533	2024	2024	2026	2027	$ 1,940,554	$ 1,993,534	$ 52,980	3%		
Dade	GRATIGNY	804534	2020	2020	2026	2026	$ 680,257	$ 233,163	$ (447,094)	-66%	Project _Acceleration	Program Management
Dade	GRATIGNY	804538	2022	2022	2025	2027	$ 895,569	$ 895,569	$ -	0%		
Dade	GRATIGNY	804539	2020	2020	2025	2027	$ 1,922,611	$ 1,922,611	$ -	0%		
Dade	INDUSTRIAL	804631	2022	2022	2026	2026	$ 856,750	$ 397,326	$ (459,424)	-54%	Project _Acceleration	Program Management
Dade	INDUSTRIAL	804635	2024	2024	2025	2026	$ 419,986	$ 1,136,163	$ 716,177	171%	Project_Estimate_Change	Detail Engineering Complete
Dade	HAULOVER	804735	2021	2021	2025	2029	$ 271,269	$ -	$ (271,269)	-100%	Project_Delayed	Program Management
Dade	COUNTY LINE	804831	-	2021	-	2025	$ -	$ 353,290	$ 353,290	100%	Project_Delayed	Construction Alignment
Dade	COUNTY LINE	804832	-	2021	-	2025	$ -	$ 484,809	$ 484,809	100%	Project_Delayed	Construction Alignment
Dade	COUNTY LINE	804833	2021	2021	2025	2027	$ 1,526,309	$ 1,018,751	$ (507,558)	-33%	Project_Delayed	Program Management

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	COUNTY LINE	804836	2021	2021	2025	2025	$ 1,244,317	$ 361,574	$ (882,743)	-71%	Project _Acceleration	Early Execution of Other Project(s)
Dade	UNIVERSITY	805033	2021	2021	2025	2026	$ 767,163	$ 443,074	$ (324,090)	-42%	Project_Delayed	Construction Alignment
Dade	UNIVERSITY	805036	2021	2021	2025	2026	$ 465,138	$ 520,529	$ 55,391	12%	Project_Delayed	Construction Alignment
Dade	LAWRENCE	805135	2021	2021	2026	2027	$ 627,832	$ 941,664	$ 313,832	50%	Project _Acceleration	Permit(s) Received
Dade	LAWRENCE	805136	-	2019	-	2026	$ -	$ 380,151	$ 380,151	100%	Project_Delayed	Construction Alignment
Dade	LAWRENCE	805137	2021	2021	2026	2029	$ 1,459,102	$ 1,459,102	$ -	0%		
Dade	NATOMA	805231	2022	2022	2026	2029	$ 812,360	$ -	$ (812,360)	-100%	Project_Delayed	Permit(s) Delayed
Dade	NATOMA	805234	2021	2021	2026	2027	$ 1,135,034	$ 3,059,166	$ 1,924,132	170%	Project _Acceleration	Early Execution of Other Project(s)
Dade	NATOMA	805236	2021	2021	2026	2028	$ 1,427,054	$ -	$ (1,427,054)	-100%	Project_Delayed	Permit(s) Delayed
Dade	KEY BISCAYNE	805331	2021	2021	2026	2027	$ 500,000	$ 2,370,189	$ 1,870,189	374%	Project_Delayed	Permit(s) Delayed
Dade	DADE	805432	2020	2020	2026	2026	$ 1,068,350	$ 468,146	$ (600,204)	-56%	Project _Acceleration	Program Management
Dade	DADE	805434	2022	2022	2026	2026	$ 925,027	$ 925,027	$ -	0%		
Dade	DADE	805435	2024	2024	2026	2027	$ 428,447	$ 780,810	$ 352,363	82%	Project _Acceleration	Program Management
Dade	DADE	805438	2020	2020	2025	2027	$ 1,555,152	$ 1,555,152	$ -	0%		
Dade	MASTER	805533	2022	2022	2025	2024	$ 1,754,250	$ -	$ (1,754,250)	-100%	Project _Acceleration	Early Execution of Other Project(s)
Dade	MASTER	805536	2022	2022	2025	2027	$ 2,258,533	$ 2,258,533	$ -	0%		
Dade	MASTER	805537	2021	2021	2025	2027	$ 2,800,637	$ 2,800,637	$ -	0%		
Dade	MASTER	805538	-	2021	-	2025	$ -	$ 266,055	$ 266,055	100%	Project_Delayed	Construction Alignment
Dade	MILLER	805631	2024	2024	2026	2027	$ 2,003,257	$ 2,003,257	$ -	0%		
Dade	MILLER	805633	2024	2024	2026	2026	$ 2,312,794	$ 3,306,779	$ 993,985	43%	Project _Acceleration	Early Execution of Other Project(s)
Dade	MILLER	805634	2024	2024	2026	2026	$ 1,765,780	$ 2,588,003	$ 822,223	47%	Project _Acceleration	Early Execution of Other Project(s)
Dade	MILLER	805636	-	2020	-	2025	$ -	$ 673,682	$ 673,682	100%	Project_Delayed	Construction Alignment
Dade	GALLOWAY	805732	2024	2024	2026	2027	$ 2,715,690	$ 2,715,690	$ -	0%		
Dade	GALLOWAY	805737	2024	2024	2026	2026	$ 2,273,779	$ 2,273,779	$ -	0%		
Dade	GALLOWAY	805738	2022	2022	2026	2026	$ 741,893	$ 741,893	$ -	0%		
Dade	GALLOWAY	805740	2024	2024	2026	2027	$ 2,300,054	$ 2,300,054	$ -	0%		
Dade	CORAL REEF	805831	2021	2021	2025	2025	$ 1,113,578	$ 477,680	$ (635,898)	-57%	Project _Acceleration	Early Execution of Other Project(s)
Dade	CORAL REEF	805833	2021	2021	2026	2024	$ 904,720	$ -	$ (904,720)	-100%	Project _Acceleration	Early Execution of Other Project(s)
Dade	CORAL REEF	805834	-	2021	-	2025	$ -	$ 445,125	$ 445,125	100%	Project_Delayed	Construction Alignment
Dade	CORAL REEF	805835	-	2021	-	2026	$ -	$ 321,369	$ 321,369	100%	Project_Delayed	Construction Alignment
Dade	COUNTRY CLUB	805933	-	2021	-	2025	$ -	$ 513,683	$ 513,683	100%	Project_Delayed	Construction Alignment
Dade	COUNTRY CLUB	805938	-	2020	-	2025	$ -	$ 250,656	$ 250,656	100%	Project_Delayed	Permit(s) Delayed
Dade	GOLDEN GLADES	806032	2022	2022	2025	2027	$ 1,382,248	$ 1,382,248	$ -	0%		
Dade	GOLDEN GLADES	806033	-	2019	-	2025	$ -	$ 532,885	$ 532,885	100%	Project_Delayed	Construction Alignment
Dade	GOLDEN GLADES	806036	2022	2022	2025	2027	$ 1,937,159	$ 980,766	$ (956,393)	-49%	Project_Delayed	Permit(s) Delayed
Dade	GOLDEN GLADES	806037	2022	2022	2025	2025	$ 1,581,300	$ 107,739	$ (1,473,560)	-93%	Project _Acceleration	Program Management
Dade	GOLDEN GLADES	806038	2022	2022	2025	2027	$ 2,211,793	$ 2,211,793	$ -	0%		
Dade	GOLDEN GLADES	806039	-	2020	-	2025	$ -	$ 369,645	$ 369,645	100%	Project_Delayed	Construction Alignment
Dade	DOUGLAS	806133	2022	2022	2026	2029	$ 355,791	$ -	$ (355,791)	-100%	Project_Delayed	Permit(s) Delayed
Dade	DOUGLAS	806134	2022	2022	2026	2027	$ 1,414,115	$ 1,414,115	$ -	0%		
Dade	DOUGLAS	806136	2022	2022	2025	2024	$ 515,099	$ -	$ (515,099)	-100%	Project _Acceleration	Program Management
Dade	DOUGLAS	806137	2024	2024	2026	2028	$ 2,223,616	$ 2,223,616	$ -	0%		
Dade	DOUGLAS	806138	2024	2024	2026	2029	$ 2,356,388	$ -	$ (2,356,388)	-100%	Project_Delayed	Permit(s) Delayed
Dade	DOUGLAS	806140	-	2024	-	2029	$ -	$ 2,724,904	$ 2,724,904	100%	Project _Acceleration	Program Management
Dade	DOUGLAS	806141	-	2021	-	2026	$ -	$ 325,858	$ 325,858	100%	Project_Delayed	Permit(s) Delayed
Dade	DOUGLAS	806143	2022	2022	2026	2027	$ 682,374	$ 1,052,220	$ 369,845	54%	Project _Acceleration	Program Management
Dade	INDIAN CREEK	806237	2024	2024	2026	2029	$ 1,905,718	$ -	$ (1,905,718)	-100%	Project_Delayed	Customer Negotiation(s)
Dade	ULETA	806331	2022	2022	2025	2027	$ 2,585,849	$ 2,585,849	$ -	0%		
Dade	ULETA	806333	2021	2021	2025	2025	$ 829,265	$ 343,377	$ (485,888)	-59%	Project _Acceleration	Early Execution of Other Project(s)
Dade	ULETA	806334	-	2021	-	2025	$ -	$ 466,476	$ 466,476	100%	Project_Delayed	Construction Alignment
Dade	ULETA	806337	2022	2022	2025	2026	$ 2,704,449	$ 2,704,449	$ -	0%		

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	ULETA	806339	2021	2021	2025	2025	$ 1,013,235	$ 315,224	$ (698,011)	-69%	Project _Acceleration	Program Management
Dade	ULETA	806340	2022	2022	2026	2026	$ 664,061	$ 664,061	$ -	0%		
Dade	HAINLIN	806431	-	2021	-	2026	$ -	$ 230,024	$ 230,024	100%	Project_Delayed	Permit(s) Delayed
Dade	HAINLIN	806432	2021	2021	2025	2024	$ 549,419	$ -	$ (549,419)	-100%	Project _Acceleration	Program Management
Dade	HAINLIN	806433	2021	2021	2025	2028	$ 3,069,608	$ 5,263,546	$ 2,193,938	71%	Project_Delayed	Field Conditions
Dade	HAINLIN	806434	-	2021	-	2025	$ -	$ 566,818	$ 566,818	100%	Project_Delayed	Construction Alignment
Dade	SUNILAND	806531	-	2021	-	2027	$ -	$ 1,668,652	$ 1,668,652	100%	Project_Delayed	Permit(s) Delayed
Dade	SUNILAND	806532	2021	2021	2025	2026	$ 2,444,837	$ 161,732	$ (2,283,105)	-93%	Project_Delayed	Early Execution of Other Project(s)
Dade	IVES	806731	-	2022	-	2026	$ -	$ 2,386,495	$ 2,386,495	100%	Project _Acceleration	Early Execution of Other Project(s)
Dade	IVES	806732	2022	2022	2025	2026	$ 1,473,702	$ 286,770	$ (1,186,932)	-81%	Project_Delayed	Program Management
Dade	IVES	806733	-	2022	-	2027	$ -	$ 1,365,904	$ 1,365,904	100%	Project _Acceleration	Early Execution of Other Project(s)
Dade	IVES	806735	2022	2022	2025	2025	$ 718,743	$ 251,467	$ (467,276)	-65%	Project _Acceleration	Program Management
Dade	IVES	806737	2022	2022	2025	2028	$ 2,097,069	$ 2,097,069	$ -	0%		
Dade	RED ROAD	806831	-	2021	-	2025	$ -	$ 346,710	$ 346,710	100%	Project_Delayed	Permit(s) Delayed
Dade	RED ROAD	806832	2024	2024	2026	2029	$ 586,102	$ 992,343	$ 406,241	69%	Project _Acceleration	Program Management
Dade	RED ROAD	806835	2020	2020	2026	2028	$ 1,053,221	$ -	$ (1,053,221)	-100%	Project_Delayed	Program Management
Dade	RED ROAD	806836	2024	2024	2026	2027	$ 1,553,782	$ -	$ (1,553,782)	-100%	Project_Delayed	Program Management
Dade	RED ROAD	806837	2024	2024	2026	2027	$ 2,229,587	$ -	$ (2,229,587)	-100%	Project_Delayed	Program Management
Dade	RED ROAD	806838	2024	2024	2026	2029	$ 2,936,645	$ -	$ (2,936,645)	-100%	Project_Delayed	Program Management
Dade	RED ROAD	806839	2024	2024	2026	2028	$ 2,117,716	$ -	$ (2,117,716)	-100%	Project_Delayed	Program Management
Dade	RED ROAD	806842	2024	2024	2026	2029	$ 2,001,267	$ 2,001,267	$ -	0%		
Dade	BIRD	806932	-	2021	-	2026	$ -	$ 2,206,441	$ 2,206,441	100%	Project _Acceleration	Early Execution of Other Project(s)
Dade	BIRD	806933	2024	2024	2026	2027	$ 2,481,397	$ 4,193,086	$ 1,711,688	69%	Project _Acceleration	Early Execution of Other Project(s)
Dade	ROSELAWN	807033	-	2021	-	2025	$ -	$ 482,002	$ 482,002	100%	Project_Delayed	Construction Alignment
Dade	PENNSUCO	807164	-	2020	-	2027	$ -	$ 189,202	$ 189,202	100%	Project_Delayed	Construction Alignment
Dade	PENNSUCO	807166	2022	2022	2025	2028	$ 682,260	$ -	$ (682,260)	-100%	Project_Delayed	Permit(s) Delayed
Dade	MERCHANDISE	807234	-	2019	-	2027	$ -	$ 188,933	$ 188,933	100%	Project_Delayed	Construction Alignment
Dade	GOULDS	807333	-	2021	-	2026	$ -	$ 270,998	$ 270,998	100%	Project_Delayed	Construction Alignment
Dade	GOULDS	807336	2024	2024	2025	2027	$ 2,041,671	$ 725,355	$ (1,316,315)	-64%	Project_Delayed	Permit(s) Delayed
Dade	GOULDS	807338	2024	2024	2025	2027	$ 2,428,007	$ 2,428,007	$ -	0%		
Dade	GOULDS	807340	2024	2024	2025	2026	$ 494,508	$ 494,508	$ -	0%		
Dade	VILLAGE GREEN	807434	2022	2022	2026	2026	$ 1,169,825	$ 192,169	$ (977,656)	-84%	Project _Acceleration	Early Execution of Other Project(s)
Dade	VILLAGE GREEN	807436	2022	2022	2025	2025	$ 1,540,864	$ 241,701	$ (1,299,163)	-84%	Project _Acceleration	Early Execution of Other Project(s)
Dade	DADELAND	807531	2024	2024	2026	2027	$ 1,879,642	$ 1,879,642	$ -	0%		
Dade	DADELAND	807536	2020	2020	2025	2027	$ 1,848,990	$ 1,848,990	$ -	0%		
Dade	KILLIAN	807632	2020	2020	2026	2028	$ 872,675	$ 1,947,339	$ 1,074,664	123%	Project _Acceleration	Program Management
Dade	KILLIAN	807633	2020	2020	2026	2027	$ 779,714	$ 1,927,250	$ 1,147,535	147%	Project _Acceleration	Delay to Other Project(s)
Dade	LEMON CITY	807731	2021	2021	2026	2029	$ 705,863	$ -	$ (705,863)	-100%	Project_Delayed	Permit(s) Delayed
Dade	LEMON CITY	807733	2022	2022	2026	2028	$ 998,480	$ -	$ (998,480)	-100%	Project_Delayed	Permit(s) Delayed
Dade	WESTON VILLAGE	807831	2022	2022	2025	2027	$ 2,534,020	$ 2,534,020	$ -	0%		
Dade	WESTON VILLAGE	807832	-	2020	-	2025	$ -	$ 418,912	$ 418,912	100%	Project_Delayed	Permit(s) Delayed
Dade	MIAMI LAKES	807936	2024	2024	2026	2027	$ 1,898,353	$ 2,490,802	$ 592,449	31%	Project _Acceleration	Early Execution of Other Project(s)
Dade	MIAMI LAKES	807937	2024	2024	2026	2026	$ 1,876,059	$ 3,451,657	$ 1,575,598	84%	Project _Acceleration	Early Execution of Other Project(s)
Dade	FLAGAMI	808065	2024	2024	2026	2025	$ 545,295	$ 545,295	$ -	0%		
Dade	FLAGAMI	808066	2024	2024	2026	2026	$ 1,563,735	$ 144,482	$ (1,419,253)	-91%	Project _Acceleration	Early Execution of Other Project(s)
Dade	FLAGAMI	808067	2024	2024	2026	2026	$ 563,807	$ 265,269	$ (298,538)	-53%	Project _Acceleration	Program Management
Dade	MILAM	808164	2021	2021	2025	2026	$ 765,296	$ 365,702	$ (399,593)	-52%	Project_Delayed	Program Management
Dade	WHISPERING PINES	808331	-	2021	-	2026	$ -	$ 1,100,890	$ 1,100,890	100%	Project _Acceleration	Program Management
Dade	WHISPERING PINES	808332	-	2021	-	2025	$ -	$ 930,332	$ 930,332	100%	Project _Acceleration	Program Management
Dade	WHISPERING PINES	808336	2021	2021	2025	2025	$ 1,626,312	$ 698,508	$ (927,804)	-57%	Project_Estimate_Change	Detail Engineering Complete
Dade	SNAKE CREEK	808431	2021	2021	2026	2027	$ 554,850	$ 901,194	$ 346,344	62%	Project _Acceleration	Program Management

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	SNAKE CREEK	808432	-	2021	-	2025	$ -	$ 267,042	$ 267,042	100%	Project_Delayed	Construction Alignment
Dade	SNAKE CREEK	808433	-	2021	-	2027	$ -	$ 1,183,663	$ 1,183,663	100%	Project _Acceleration	Program Management
Dade	SNAKE CREEK	808437	2021	2021	2025	2026	$ 1,738,374	$ 1,738,374	$ -	0%		
Dade	SEMINOLA	808531	2022	2022	2025	2025	$ 712,533	$ 293,186	$ (419,347)	-59%	Project_Estimate_Change	Detail Engineering Complete
Dade	BRANDON	808631	-	2019	-	2025	$ -	$ 358,418	$ 358,418	100%	Project_Delayed	Construction Alignment
Dade	BOULEVARD	808732	-	2021	-	2026	$ -	$ 225,076	$ 225,076	100%	Project_Delayed	Construction Alignment
Dade	BOULEVARD	808734	2021	2021	2025	2025	$ 1,666,934	$ 628,281	$ (1,038,653)	-62%	Project_Estimate_Change	Detail Engineering Complete
Dade	SNAPPER CREEK	808831	2021	2021	2025	2026	$ 1,151,165	$ 189,711	$ (961,455)	-84%	Project_Delayed	Early Execution of Other Project(s)
Dade	SNAPPER CREEK	808832	2021	2021	2025	2027	$ 1,472,692	$ 763,867	$ (708,825)	-48%	Project_Delayed	Field Conditions
Dade	SNAPPER CREEK	808833	2021	2021	2025	2026	$ 1,909,270	$ 298,918	$ (1,610,352)	-84%	Project_Delayed	Construction Alignment
Dade	SNAPPER CREEK	808834	2021	2021	2025	2026	$ 990,355	$ 255,679	$ (734,676)	-74%	Project_Delayed	Program Management
Dade	SNAPPER CREEK	808837	2024	2024	2026	2027	$ 1,934,582	$ 1,934,582	$ -	0%		
Dade	OLYMPIA HEIGHTS	808933	-	2021	-	2025	$ -	$ 510,366	$ 510,366	100%	Project_Delayed	Construction Alignment
Dade	OLYMPIA HEIGHTS	808935	-	2021	-	2025	$ -	$ 278,028	$ 278,028	100%	Project_Delayed	Construction Alignment
Dade	OLYMPIA HEIGHTS	808936	2021	2021	2025	2026	$ 2,623,671	$ 578,330	$ (2,045,341)	-78%	Project_Delayed	Program Management
Dade	TAMIAMI	809132	2021	2021	2025	2028	$ 1,596,428	$ -	$ (1,596,428)	-100%	Project_Delayed	Field Conditions
Dade	TAMIAMI	809133	2021	2021	2026	2027	$ 1,188,183	$ 3,373,318	$ 2,185,135	184%	Project _Acceleration	Program Management
Dade	TAMIAMI	809134	2021	2021	2026	2027	$ 975,986	$ -	$ (975,986)	-100%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809135	2021	2021	2025	2027	$ 3,261,495	$ 896,712	$ (2,364,783)	-73%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809136	2021	2021	2025	2027	$ 1,198,138	$ 125,493	$ (1,072,645)	-90%	Project_Delayed	Permit(s) Delayed
Dade	MITCHELL	809232	2020	2020	2025	2027	$ 2,176,353	$ 2,379,978	$ 203,625	9%		
Dade	MITCHELL	809234	2024	2024	2026	2026	$ 563,807	$ 1,673,940	$ 1,110,133	197%	Project _Acceleration	Prioritization Change
Dade	SAGA	809433	-	2021	-	2025	$ -	$ 973,386	$ 973,386	100%	Project_Delayed	Construction Alignment
Dade	VIRGINIA KEY	809533	2021	2021	2026	2029	$ 894,770	$ -	$ (894,770)	-100%	Project_Delayed	Permit(s) Delayed
Dade	COURT	809665	-	2021	-	2025	$ -	$ 330,894	$ 330,894	100%	Project_Delayed	Construction Alignment
Dade	SWEETWATER	809763	-	2021	-	2025	$ -	$ 747,520	$ 747,520	100%	Project_Delayed	Construction Alignment
Dade	SIMPSON	809932	2018	2018	2025	2025	$ 223,231	$ 150,000	$ (73,231)	-33%	Project_Estimate_Change	Detail Engineering Complete
Dade	SIMPSON	809933	-	2022	-	2026	$ -	$ 527,714	$ 527,714	100%	Project_Delayed	Permit(s) Delayed
Dade	AVOCADO	810064	2024	2024	2026	2028	$ 1,696,507	$ -	$ (1,696,507)	-100%	Project_Delayed	Program Management
Dade	SEAGULL	810163	-	2022	-	2025	$ -	$ 352,818	$ 352,818	100%	Project_Delayed	Construction Alignment
Dade	SEAGULL	810164	-	2022	-	2025	$ -	$ 535,555	$ 535,555	100%	Project_Delayed	Construction Alignment
Dade	INTERNATIONAL	810263	2024	2024	2025	2026	$ 2,481,611	$ 3,356,712	$ 875,101	35%	Project_Delayed	Construction Alignment
Dade	INTERNATIONAL	810266	2024	2024	2026	2028	$ 523,000	$ -	$ (523,000)	-100%	Project_Delayed	Program Management
Dade	BLUE LAGOON	810433	2022	2022	2025	2026	$ 1,027,943	$ 245,486	$ (782,457)	-76%	Project_Delayed	Permit(s) Delayed
Dade	BLUE LAGOON	810434	-	2015	-	2027	$ -	$ 171,593	$ 171,593	100%	Project_Delayed	Construction Alignment
Dade	JASMINE	810562	2022	2022	2025	2024	$ 250,000	$ -	$ (250,000)	-100%	Project _Acceleration	Program Management
Dade	JASMINE	810566	2021	2021	2025	2024	$ 725,607	$ -	$ (725,607)	-100%	Project _Acceleration	Program Management
Dade	BELL	810833	-	2020	-	2025	$ -	$ 427,933	$ 427,933	100%	Project_Delayed	Construction Alignment
Dade	BELL	810834	2024	2024	2025	2026	$ 2,130,574	$ 203,068	$ (1,927,506)	-90%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810931	2024	2024	2026	2029	$ 2,464,079	$ -	$ (2,464,079)	-100%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810932	2017	2017	2026	2029	$ 1,409,537	$ -	$ (1,409,537)	-100%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810933	2024	2024	2026	2029	$ 2,727,235	$ -	$ (2,727,235)	-100%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810934	2024	2024	2026	2028	$ 2,384,057	$ -	$ (2,384,057)	-100%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810935	2021	2021	2025	2027	$ 1,164,893	$ 190,549	$ (974,344)	-84%	Project_Delayed	Construction Alignment
Dade	SPOONBILL	811163	2021	2021	2025	2024	$ 1,132,535	$ -	$ (1,132,535)	-100%	Project _Acceleration	Permit(s) Received
Dade	EUREKA	811265	2021	2021	2025	2025	$ 362,787	$ 362,787	$ -	0%		
Dade	ANHINGA	811363	-	2021	-	2025	$ -	$ 170,373	$ 170,373	100%	Project_Delayed	Permit(s) Delayed
Dade	WATKINS	811432	-	2019	-	2025	$ -	$ 543,443	$ 543,443	100%	Project_Delayed	External Impact(s)

FPSC EXH NO. 13

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	WATKINS	811435	2022	2022	2025	2024	$ 568,049	$ -	$ (568,049)	-100%	Project _Acceleration	Permit(s) Received
Dade	KOGER	811561	-	2021	-	2025	$ -	$ 862,801	$ 862,801	100%	Project_Delayed	Construction Alignment
Dade	KOGER	811565	2024	2024	2026	2029	$ 286,518	$ -	$ (286,518)	-100%	Project_Delayed	Program Management
Dade	MEMORIAL	811831	2020	2020	2026	2028	$ 680,456	$ -	$ (680,456)	-100%	Project_Delayed	Prioritization Change
Dade	WILLIAMS	812063	2019	2019	2025	2024	$ 639,302	$ -	$ (639,302)	-100%	Project _Acceleration	Permit(s) Received
Dade	BEACON	812161	-	2019	-	2025	$ -	$ 319,059	$ 319,059	100%	Project_Delayed	Construction Alignment
Dade	BEACON	812164	2022	2022	2025	2026	$ 1,059,974	$ 2,876,679	$ 1,816,704	171%	Project_Estimate_Change	Detail Engineering Complete
Dade	BEACON	812167	2024	2024	2026	2026	$ 93,956	$ 642,455	$ 548,499	584%	Project _Acceleration	Permit(s) Received
Dade	FIREHOUSE	813135	2021	2021	2026	2029	$ 1,034,908	$ -	$ (1,034,908)	-100%	Project_Delayed	Permit(s) Delayed
Dade	FIREHOUSE	813139	2021	2021	2026	2028	$ 50,000	$ -	$ (50,000)	-100%	Project_Delayed	Permit(s) Delayed
Dade	JACKSON	813533	2024	2024	2026	2028	$ 1,774,140	$ -	$ (1,774,140)	-100%	Project_Delayed	Permit(s) Delayed
Dade	JACKSON	813534	2024	2024	2026	2029	$ 1,724,973	$ -	$ (1,724,973)	-100%	Project_Delayed	Permit(s) Delayed
Dade	BRICKELL	814036	-	2024	-	2029	$ -	$ 2,458,981	$ 2,458,981	100%	Project _Acceleration	Program Management
Dade	BAUER	814131	2019	2019	2026	2029	$ 394,408	$ -	$ (394,408)	-100%	Project_Estimate_Change	Field Conditions
Dade	BAUER	814133	2024	2024	2026	2026	$ 2,429,045	$ 1,634,203	$ (794,842)	-33%	Project _Acceleration	Permit(s) Received
Dade	BAUER	814134	-	2024	-	2026	$ -	$ 248,504	$ 248,504	100%	Project _Acceleration	Permit(s) Received
Dade	BANYAN	814431	-	2024	-	2026	$ -	$ 1,318,085	$ 1,318,085	100%	Project _Acceleration	Permit(s) Received
Northwest	CHIPLEY GLF	909202	2024	2024	2025	2026	$ 450,000	$ 1,275,000	$ 825,000	183%	Project_Estimate_Change	Detail Engineering Complete
Northwest	SUNNY HILLS GLF	909592	-	2022	-	2026	$ -	$ 1,799,910	$ 1,799,910	100%	Project _Acceleration	Available Resource(s)
Northwest	EAST BAY GLF	905632	-	2022	-	2025	$ -	$ 120,000	$ 120,000	100%	Project_Delayed	Program Management
Northwest	BONIFAY GLF	909832	-	2021	-	2026	$ -	$ 3,750,000	$ 3,750,000	100%	Project _Acceleration	Prioritization Change
Northwest	EAST BAY GLF	905822	-	2024	-	2026	$ -	$ 1,891,760	$ 1,891,760	100%	Project _Acceleration	Construction Alignment
Northwest	EAST BAY GLF	905592	-	2022	-	2026	$ -	$ 150,983	$ 150,983	100%	Project_Delayed	Resource(s) Delayed
Northwest	EAST BAY GLF	905542	2024	2024	2025	2026	$ 1,400,000	$ 1,877,222	$ 477,222	34%	Project_Estimate_Change	Scope Change
Northwest	EAST BAY GLF	905832	2024	2024	2026	2026	$ 200,000	$ -	$ (200,000)	-100%	Project_Delayed	Prioritization Change
Northwest	EASTGATE GLF	907352	-	2024	-	2027	$ -	$ 220,037	$ 220,037	100%	Project_Delayed	Construction Alignment
Northwest	GULF BREEZE GLF	907462	2022	2022	2026	2031	$ 50,000	$ -	$ (50,000)	-100%	Project_Delayed	Prioritization Change
Northwest	HONEYSUCKLE GLF	907872	2025	2022	2025	2031	$ 2,500	$ -	$ (2,500)	-100%		
Northwest	MIRAMAR GLF	908872	2021	2021	2026	2033	$ 50,000	$ -	$ (50,000)	-100%	Project_Delayed	Prioritization Change
Northwest	MOLINO GLF	905382	-	2024	-	2026	$ -	$ 5,000,000	$ 5,000,000	100%	Project _Acceleration	Prioritization Change
Northwest	MOLINO GLF	905392	-	2024	-	2026	$ -	$ 4,500,000	$ 4,500,000	100%	Project _Acceleration	Prioritization Change
Northwest	NAVARRE GLF	906402	2023	2023	2025	2032	$ 5,000	$ -	$ (5,000)	-100%		
Northwest	NORTHSIDE GLF	908812	2022	2022	2025	2025	$ 5,000	$ 876,126	$ 871,126	17423%	Project_Estimate_Change	Scope Change
Northwest	NORTHSIDE GLF	908852	2023	2023	2025	2025	$ 5,000	$ 1,112,996	$ 1,107,996	22160%	Project_Estimate_Change	Scope Change
Northwest	PHILLIPS INLET GLF	908962	2022	2022	2025	2024	$ 5,000	$ -	$ (5,000)	-100%		
Northwest	REDWOOD GLF	908732	2021	2021	2025	2033	$ 250,000	$ -	$ (250,000)	-100%	Project_Delayed	Prioritization Change
Northwest	SANDESTIN GLF	908172	-	2023	-	2026	$ -	$ 1,684,341	$ 1,684,341	100%	Project_Estimate_Change	Scope Change
Northwest	SHALIMAR GLF	909152	-	2024	-	2026	$ -	$ 3,322,500	$ 3,322,500	100%	Project _Acceleration	Prioritization Change
Northwest	SHALIMAR GLF	909162	-	2024	-	2026	$ -	$ 2,175,000	$ 2,175,000	100%	Project _Acceleration	Prioritization Change

C8-886

FPSC EXH NO. 13

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Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Northwest	SOUTH CRESTVIEW GLF	909672	2023	2023	2025	2031	$ 5,000	$ -	$ (5,000)	-100%		
Northwest	TURNER GLF	905682	2023	2022	2025	2031	$ 250,000	$ -	$ (250,000)	-100%	Project_Delayed	Prioritization Change
Northwest	VALPARAISO GLF	909252	-	2021	-	2025	$ -	$ 1,979,222	$ 1,979,222	100%	Project_Delayed	Early Execution of Other Project(s)
Northwest	VERNON GLF	909522	2021	2021	2025	2026	$ 18,483,290	$ 32,175,000	$ 13,691,710	74%	Project_Estimate_Change	Detail Engineering Complete
North	ST AUGUSTINE	100231	-	2019	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
North	RIVERTON	105763	-	2020	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
North	GARVEY	211062	-	2021	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
East	BOCA RATON	400738	-	2019	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
East	OKEECHOBEE	401635	-	2019	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
East	GERMANTOWN	404834	-	2020	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
East	LOXAHATCHEE	407661	-	2016	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
East	MARYMOUNT	410031	-	2020	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
East	GRAMERCY	410532	-	2021	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
West	PROCTOR	505161	-	2019	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
West	GLADIOLUS	507663	-	2021	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
Dade	BISCAYNE	801833	-	2021	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
Dade	MIRAMAR	802135	-	2021	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
Dade	ARCH CREEK	802833	-	2020	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
Dade	VENETIAN	804437	-	2019	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
Dade	MILAM	808161	-	2019	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
Dade	WHISPERING PINES	808335	-	2021	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
East	PINEWOOD	409964	-	2019	-	2025	$ -	$ 160,000	$ 160,000	100%	Project _Acceleration	Permit(s) Received
East	LAKE PARK	403936	-	2021	-	2025	$ -	$ 263,154	$ 263,154	100%	Project _Acceleration	Permit(s) Received
Total						**194**	**$ 590,400,000**	**$ 667,998,495**	**$ 77,598,496**	13%		

Distribution Automation

Region	Area	Number of Sites	Projected Start Year[1]	Estimated / Actual Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	Projected 2025 Costs	Actual/Estimated 2025 Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Northwest	Fort Walton	6	2025	2025	2025	2025	$ 1,140,000	$ 300,000.00	$ (840,000)	-74%	Project_Estimate_Change	Detail Engineering Complete
Northwest	Panama City	10	2025	2025	2025	2025	$ 1,080,000	$ 500,000.00	$ (580,000)	-54%	Project_Estimate_Change	Detail Engineering Complete
Northwest	Pensacola	10	2025	2025	2025	2025	$ 780,000	$ 500,000.00	$ (280,000)	-36%	Project_Estimate_Change	Detail Engineering Complete
Total						**26**	**$ 3,000,000**	**$ 1,300,000**	**$ (1,700,000)**			

Sub Total Capital Expenditures	**$ 593,400,000**	**$ 669,298,495**	**$ 75,898,496**
Less: Cost of Removal	**$ 92,400,000**	**$ 47,824,628**	**$ (44,575,372)**
Less: Other Base Costs	**$ -**	**$ (2,226,132)**	**$ (2,226,132)**
Total Clause Capital	**$ 501,000,000**	**$ 623,700,000**	**$ 122,700,000**

Notes:

(1) Start year reflects year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

(3) Explanations provided for material variances.

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4, Page 17 of 23, Docket No. 20250010-EI
FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2025 Projected Lateral Count	2025 Actual/Estimated Lateral Project Count	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
NORTH	SCOTTSMOOR	105061	65	24	32	2023	2023	2025	2025	$ 8,228,571	$ 10,538,487	$ 2,309,916	28%	Project_Estimate_Change	Scope Change
WEST	GOLDEN GATE	504968	105	31	5	2023	2023	2026	2027	$ 37,419,289	$ 17,500,000	$ (19,919,289)	-53%	Project_Delayed	External Impact(s)
NORTH	Tomoka	106062	1	1	1	2023	2023	2025	2025	$ 331,500	$ 328,358	$ (3,142)	-1%		
NORTH	TURNPIKE	406161	60	60	56	2023	2023	2025	2025	$ 67,986,904	$ 32,464,008	$ (35,522,895)	-52%	Project_Estimate_Change	Scope Change
WEST	MURDOCK	502067	55	59	55	2023	2023	2025	2025	$ 46,928,373	$ 50,176,649	$ 3,248,276	7%		
NORTH	Geneva	205363	1	1	1	2023	2023	2025	2025	$ 577,460	$ 397,152	$ (180,308)	-31%	Project_Estimate_Change	Scope Change
EAST	GERMANTOWN	404839	45	46	45	2023	2023	2025	2025	$ 14,098,466	$ 11,497,070	$ (2,601,395)	-18%	Project _Acceleration	Available Resource(s)
NORTH	Cox	207062	1	1	1	2023	2023	2025	2025	$ 802,330	$ 935,069	$ 132,739	17%	Project_Estimate_Change	Scope Change
EAST	NORTON	404531	61	42	61	2023	2023	2025	2025	$ 14,703,309	$ 28,122,319	$ 13,419,010	91%	Project_Estimate_Change	Scope Change
BROWARD	ROHAN	703035	41	41	41	2023	2023	2025	2025	$ 10,460,051	$ 15,328,640	$ 4,868,589	47%	Project_Estimate_Change	Scope Change
EAST	JOG	407235	54	39	54	2023	2023	2025	2025	$ 22,146,002	$ 33,976,578	$ 11,830,576	53%	Project_Estimate_Change	Scope Change
NORTH	HIELD	208165	83	6	2	2022	2022	2025	2025	$ 1,500,000	$ 696,250	$ (803,750)	-54%	Project_Estimate_Change	Scope Change
EAST	GOLF	404135	35	38	35	2023	2023	2025	2025	$ 19,356,239	$ 14,870,669	$ (4,485,570)	-23%	Project_Estimate_Change	Scope Change
EAST	BOCA RATON	400736	34	34	34	2023	2023	2025	2025	$ 8,365,547	$ 10,829,780	$ 2,464,233	29%	Project_Estimate_Change	Scope Change
EAST	MILITARY TRAIL	403032	38	33	38	2023	2023	2025	2025	$ 19,754,064	$ 21,003,111	$ 1,249,047	6%		
BROWARD	SAMPLE ROAD	701037	27	28	27	2023	2023	2025	2025	$ 12,985,429	$ 10,858,609	$ (2,126,820)	-16%	Project_Estimate_Change	Scope Change
NORTH	GARVEY	211061	152	44	0	2022	2022	2025	2024	$ 7,040,000	$ -	$ (7,040,000)	-100%	Project _Acceleration	Available Resource(s)
EAST	HILLSBORO	404732	37	22	37	2022	2022	2025	2025	$ 21,137,098	$ 19,339,236	$ (1,797,862)	-9%		
EAST	ALEXANDER	408562	48	14	1	2023	2023	2025	2025	$ 8,586,667	$ 3,366,069	$ (5,220,597)	-61%	Project_Estimate_Change	Scope Change
WEST	MURDOCK	502062	51	24	0	2022	2022	2025	2024	$ 8,928,000	$ -	$ (8,928,000)	-100%	Project _Acceleration	Available Resource(s)
WEST	PINE RIDGE	504368	10	6	6	2023	2023	2025	2025	$ 4,364,850	$ 5,682,820	$ 1,317,970	30%	Project_Estimate_Change	Scope Change
BROWARD	BEVERLY	700832	67	34	30	2023	2023	2025	2025	$ 6,375,000	$ 2,151,890	$ (4,223,110)	-66%	Project _Acceleration	Available Resource(s)
BROWARD	PLAYLAND	701233	38	65	32	2020	2020	2025	2027	$ 13,663,228	$ 13,264,955	$ (398,273)	-3%		
BROWARD	VALENCIA	706264	42	40	42	2024	2024	2025	2025	$ 16,112,532	$ 19,857,886	$ 3,745,354	23%	Project_Estimate_Change	Scope Change
BROWARD	IMAGINATION	704261	43	43	43	2024	2024	2025	2025	$ 12,832,659	$ 16,191,572	$ 3,358,913	26%	Project_Estimate_Change	Scope Change
BROWARD	PEMBROKE	702437	39	24	15	2023	2023	2025	2025	$ 8,951,351	$ 1,520,359	$ (7,430,992)	-83%	Project_Estimate_Change	Scope Change
BROWARD	FAIRMONT	700732	23	23	23	2024	2024	2025	2025	$ 11,997,102	$ 14,409,590	$ 2,412,488	20%	Project_Estimate_Change	Scope Change
BROWARD	ROHAN	703036	28	31	28	2024	2024	2025	2025	$ 13,515,446	$ 19,316,760	$ 5,801,314	43%	Project_Estimate_Change	Scope Change
DADE	AVOCADO	810062	80	17	0	2024	2024	2026	2027	$ 18,700,000	$ 150,461	$ (18,549,539)	-99%	Project_Delayed	Resource(s) Delayed
DADE	PENNSUCO	807161	32	21	0	2024	2024	2025	2027	$ 25,811,977	$ -	$ (25,811,977)	-100%	Project_Delayed	External Impact(s)
DADE	BIRD	806932	35	21	35	2024	2024	2025	2025	$ 21,130,862	$ 20,700,000	$ (430,862)	-2%		
DADE	BISCAYNE	801838	47	26	47	2024	2024	2025	2025	$ 23,289,593	$ 32,639,086	$ 9,349,494	40%	Project_Estimate_Change	Scope Change
DADE	BANYAN	814432	39	34	39	2024	2024	2025	2025	$ 13,009,747	$ 15,585,084	$ 2,575,337	20%	Project_Estimate_Change	Scope Change
DADE	BIRD	806935	26	26	26	2024	2024	2025	2025	$ 14,486,314	$ 11,915,200	$ (2,571,114)	-18%	Project_Estimate_Change	Scope Change
DADE	MASTER	805532	45	25	45	2024	2024	2025	2025	$ 15,526,395	$ 20,921,774	$ 5,395,379	35%	Project_Estimate_Change	Scope Change
DADE	COCONUT GROVE	800442	42	16	26	2022	2022	2025	2025	$ 2,562,845	$ 4,597,579	$ 2,034,734	79%	Project_Estimate_Change	Scope Change
EAST	LINTON	401938	34	12	34	2024	2024	2025	2025	$ 11,617,984	$ 16,680,758	$ 5,062,774	44%	Project_Estimate_Change	Scope Change
DADE	BISCAYNE	801834	23	11	0	2022	2022	2025	2024	$ 1,233,913	$ -	$ (1,233,913)	-100%	Project _Acceleration	Available Resource(s)
DADE	SEABOARD	803637	51	38	51	2023	2023	2025	2025	$ 23,612,093	$ 22,144,801	$ (1,467,292)	-6%		
DADE	GOLDEN GLADES	806038	42	22	34	2023	2023	2025	2025	$ 14,375,807	$ 12,976,319	$ (1,399,488)	-10%	Project_Estimate_Change	Scope Change
NORTHWEST	BAYOU CHICO GLF	906582	46	14	0	2023	2023	2025	2024	$ 3,615,652	$ -	$ (3,615,652)	-100%	Project _Acceleration	Available Resource(s)
NORTHWEST	PINE FOREST GLF	906792	79	11	4	2024	2024	2026	2027	$ 22,392,000	$ 16,757,000	$ (5,635,000)	-25%	Project_Delayed	Resource(s) Delayed
NORTHWEST	S CRESTVIEW GLF	909672	81	22	9	2024	2024	2026	2027	$ 24,000,000	$ 18,995,000	$ (5,005,000)	-21%	Project_Delayed	Resource(s) Delayed
NORTHWEST	HIGHLAND CTY GLF	908792	125	36	6	2024	2024	2026	2027	$ 17,568,000	$ 14,092,000	$ (3,476,000)	-20%	Project_Delayed	Resource(s) Delayed
NORTHWEST	PARKER GLF	908332	58	44	14	2023	2023	2025	2025	$ 7,680,000	$ 3,117,000	$ (4,563,000)	-59%	Project_Estimate_Change	Scope Change
WEST	MURDOCK	502066	60	32	32	2022	2022	2025	2025	$ 17,190,000	$ 21,973,520	$ 4,783,520	28%	Project_Estimate_Change	Scope Change
Dade	40TH ST	800938	1	0	0	2025	2026	2027	2029	$ 265,165	$ -	$ (265,165)	-100%	Project_Delayed	Resource(s) Delayed
East	ABERDEEN	408861	9	0	0	2025	2025	2027	2027	$ 83,815	$ 84,360	$ 545	1%		
East	ACREAGE	406768	26	0	0	2025	2025	2027	2027	$ 1,861,628	$ 2,381,345	$ 519,716	28%	Project_Estimate_Change	Scope Change
Dade	BEACON	812167	9	0	0	2025	2025	2026	2027	$ 469,917	$ 969,728	$ 499,811	106%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700839	8	0	0	2025	2025	2027	2027	$ 600,141	$ 898,024	$ 297,883	50%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700835	14	0	0	2025	2025	2027	2027	$ 594,245	$ 1,061,025	$ 466,780	79%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700843	28	0	0	2025	2027	2027	2028	$ 892,547	$ -	$ (892,547)	-100%	Project_Delayed	Resource(s) Delayed
Dade	BIRD	806936	15	0	0	2025	2025	2026	2027	$ 476,227	$ 1,325,427	$ 849,200	178%	Project_Estimate_Change	Scope Change
East	BOCA RATON	400732	8	0	0	2025	2026	2027	2028	$ 263,398	$ -	$ (263,398)	-100%	Project_Delayed	Resource(s) Delayed
East	BOCA RATON	400740	21	0	0	2025	2026	2027	2028	$ 514,251	$ -	$ (514,251)	-100%	Project_Delayed	Resource(s) Delayed
East	BOYNTON	400534	6	0	0	2025	2025	2027	2028	$ 317,084	$ 303,763	$ (13,321)	-4%		
East	BOYNTON	400531	8	0	0	2025	2025	2026	2028	$ 323,970	$ 407,706	$ 83,736	26%	Project_Estimate_Change	Scope Change
Northwest	BRENTWD DIST GLF	906692	37	0	0	2025	2025	2027	2027	$ 1,346,896	$ 2,138,142	$ 791,246	59%	Project_Estimate_Change	Scope Change
Dade	COCONUT GROVE	800435	27	0	0	2025	2026	2027	2028	$ 676,458	$ -	$ (676,458)	-100%	Project_Delayed	Resource(s) Delayed
Dade	COCONUT GROVE	800440	27	0	0	2025	2025	2027	2027	$ 551,607	$ 898,794	$ 347,187	63%	Project_Estimate_Change	Scope Change
Dade	COUNTY LINE	804835	10	0	0	2025	2025	2026	2027	$ 1,082,570	$ 1,561,788	$ 479,217	44%	Project_Estimate_Change	Scope Change

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4, Page 4 of 7, Actual/Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2025 Projected Lateral Count	2025 Actual/Estimated Lateral Project Count	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Broward	CYPRESS CREEK	702138	5	0	0	2025	2025	2026	2027	$ 150,694	$ 269,459	$ 118,765	79%	Project_Estimate_Change	Scope Change
Dade	DADE	805433	25	0	0	2025	2025	2027	2027	$ 1,013,496	$ 2,666,084	$ 1,652,588	163%	Project_Estimate_Change	Scope Change
Broward	DANIA	701538	18	0	0	2025	2027	2027	2028	$ 730,723	$ -	$ (730,723)	-100%	Project_Delayed	Resource(s) Delayed
Broward	DEERFIELD BEACH	703532	20	0	0	2025	2027	2027	2028	$ 367,132	$ -	$ (367,132)	-100%	Project_Delayed	Resource(s) Delayed
East	DELTRAIL	405866	5	0	0	2025	2025	2027	2027	$ 18,076	$ 66,652	$ 48,576	269%		
Broward	DRIFTWOOD	702031	8	0	0	2025	2024	2026	2026	$ 326,196	$ 12,915	$ (313,281)	-96%	Project _Acceleration	Available Resource(s)
Broward	DRIFTWOOD	702036	14	0	0	2025	2024	2026	2026	$ 711,212	$ 225,536	$ (485,676)	-68%	Project _Acceleration	Available Resource(s)
North	EDGEWATER	101937	33	0	0	2025	2025	2026	2027	$ 3,961,923	$ 1,702,890	$ (2,259,034)	-57%	Project_Estimate_Change	Scope Change
North	EDGEWATER	101939	34	0	0	2025	2025	2027	2027	$ 3,687,346	$ 1,587,612	$ (2,099,734)	-57%	Project_Estimate_Change	Scope Change
Broward	FLAMINGO	707267	9	0	0	2025	2024	2026	2026	$ 176,210	$ 9,979	$ (166,231)	-94%	Project _Acceleration	Available Resource(s)
Dade	GOLDEN GLADES	806037	18	0	0	2025	2026	2027	2027	$ 731,739	$ -	$ (731,739)	-100%	Project_Delayed	Resource(s) Delayed
Dade	GOLDEN GLADES	806034	17	0	0	2025	2025	2027	2027	$ 1,222,719	$ 2,275,530	$ 1,052,811	86%	Project_Estimate_Change	Scope Change
Dade	GRATIGNY	804536	8	0	0	2025	2025	2026	2027	$ 928,690	$ 1,059,000	$ 130,310	14%	Project_Estimate_Change	Scope Change
Dade	GRATIGNY	804531	18	0	0	2025	2026	2026	2029	$ 781,656	$ -	$ (781,656)	-100%	Project_Delayed	Resource(s) Delayed
Broward	HALLANDALE	700932	3	0	0	2025	2027	2026	2028	$ 172,042	$ -	$ (172,042)	-100%	Project_Delayed	Resource(s) Delayed
Broward	HALLANDALE	700934	9	0	0	2025	2027	2026	2028	$ 421,977	$ -	$ (421,977)	-100%	Project_Delayed	Resource(s) Delayed
Broward	HALLANDALE	700936	17	0	0	2025	2025	2026	2028	$ 1,151,028	$ 1,324,322	$ 173,294	15%	Project_Estimate_Change	Scope Change
Broward	HAWKINS	702932	4	0	0	2025	2025	2026	2027	$ 352,885	$ 60,356	$ (292,529)	-83%	Project_Delayed	Resource(s) Delayed
Broward	HAWKINS	702935	9	0	0	2025	2025	2026	2027	$ 176,371	$ 401,479	$ 225,108	128%	Project_Estimate_Change	Scope Change
Dade	HIALEAH	800738	9	0	0	2025	2026	2026	2029	$ 505,021	$ -	$ (505,021)	-100%	Project_Delayed	Resource(s) Delayed
Broward	HIGHLANDS	703833	14	0	0	2025	2027	2027	2028	$ 518,686	$ -	$ (518,686)	-100%	Project_Delayed	Resource(s) Delayed
Broward	HOLLYWOOD	700233	5	0	0	2025	2024	2026	2026	$ 236,925	$ 68,238	$ (168,687)	-71%	Project _Acceleration	Available Resource(s)
Broward	HOLLYWOOD	700236	25	0	0	2025	2024	2026	2026	$ 975,311	$ 40,576	$ (934,735)	-96%	Project _Acceleration	Available Resource(s)
Broward	HOLMBERG	706465	4	0	0	2025	2025	2026	2027	$ 114,118	$ 115,418	$ 1,300	1%		
Broward	HOLY CROSS	701938	13	0	0	2025	2025	2027	2027	$ 839,983	$ 1,638,274	$ 798,291	95%	Project_Estimate_Change	Scope Change
East	IBM	404336	15	0	0	2025	2026	2027	2027	$ 314,943	$ -	$ (314,943)	-100%	Project_Delayed	Resource(s) Delayed
Dade	INDUSTRIAL	804636	16	0	0	2025	2026	2026	2028	$ 861,749	$ -	$ (861,749)	-100%	Project_Delayed	Resource(s) Delayed
Dade	INTERNATIONAL	810264	10	0	0	2025	2026	2027	2029	$ 345,065	$ -	$ (345,065)	-100%	Project_Delayed	Resource(s) Delayed
Dade	KEY BISCAYNE	805332	5	0	0	2025	2026	2027	2027	$ 191,679	$ -	$ (191,679)	-100%	Project_Delayed	Resource(s) Delayed
East	LANTANA	402835	14	0	0	2025	2026	2027	2028	$ 504,036	$ -	$ (504,036)	-100%	Project_Delayed	Resource(s) Delayed
East	LANTANA	402833	19	0	0	2025	2025	2026	2028	$ 948,155	$ 840,148	$ (108,007)	-11%	Project_Estimate_Change	Scope Change
Dade	LEMON CITY	807734	29	0	0	2025	2025	2026	2027	$ 821,366	$ 1,072,276	$ 250,910	31%	Project_Estimate_Change	Scope Change
Dade	MIAMI BEACH	800248	5	0	0	2025	2026	2026	2028	$ 355,361	$ -	$ (355,361)	-100%	Project_Delayed	Resource(s) Delayed
Broward	MOFFETT	704135	15	0	0	2025	2025	2027	2027	$ 870,826	$ 1,466,941	$ 596,114	68%	Project_Estimate_Change	Scope Change
Dade	NATOMA	805237	11	0	0	2025	2026	2026	2028	$ 66,378	$ -	$ (66,378)	-100%	Project_Delayed	Resource(s) Delayed
Northwest	NORTHSIDE GLF	908812	42	0	0	2025	2025	2027	2027	$ 2,148,477	$ 3,410,619	$ 1,262,142	59%	Project_Estimate_Change	Scope Change
East	OSBORNE	406532	14	0	0	2025	2026	2027	2027	$ 219,334	$ -	$ (219,334)	-100%	Project_Delayed	Resource(s) Delayed
Broward	PEMBROKE	702433	12	0	0	2025	2025	2027	2027	$ 708,249	$ 1,325,444	$ 617,195	87%	Project_Estimate_Change	Scope Change
Dade	PERRINE	804239	22	0	0	2025	2026	2027	2028	$ 895,204	$ -	$ (895,204)	-100%	Project_Delayed	Resource(s) Delayed
Dade	RED ROAD	806841	13	0	0	2025	2026	2026	2029	$ 865,466	$ -	$ (865,466)	-100%	Project_Delayed	Resource(s) Delayed
Dade	RED ROAD	806831	18	0	0	2025	2026	2026	2029	$ 706,152	$ -	$ (706,152)	-100%	Project_Delayed	Resource(s) Delayed
Broward	REMSBURG	705862	8	0	0	2025	2025	2026	2027	$ 393,559	$ 582,770	$ 189,210	48%	Project_Estimate_Change	Scope Change
Broward	RESERVATION	703436	7	0	0	2025	2025	2026	2027	$ 127,449	$ 221,488	$ 94,039	74%	Project_Estimate_Change	Scope Change
Broward	RESERVATION	703433	13	0	0	2025	2027	2026	2028	$ 486,314	$ -	$ (486,314)	-100%	Project_Delayed	Resource(s) Delayed
North	RIVERTON	105761	15	0	0	2025	2025	2027	2027	$ 1,930,565	$ 864,263	$ (1,066,302)	-55%	Project_Estimate_Change	Scope Change
Dade	ROSELAWN	807033	4	0	0	2025	2026	2027	2029	$ 480,369	$ -	$ (480,369)	-100%	Project_Delayed	Resource(s) Delayed
West	SAN CARLOS	507263	52	0	0	2025	2025	2027	2027	$ 1,030,537	$ 1,499,689	$ 469,151	46%	Project_Estimate_Change	Scope Change
Broward	SISTRUNK	700141	22	0	0	2025	2025	2027	2027	$ 953,817	$ 1,964,374	$ 1,010,557	106%	Project_Estimate_Change	Scope Change
Dade	SPOONBILL	811161	9	0	0	2025	2025	2026	2027	$ 488,952	$ 642,840	$ 153,888	31%	Project_Estimate_Change	Scope Change
Broward	STIRLING	701732	23	0	0	2025	2026	2026	2028	$ 572,730	$ -	$ (572,730)	-100%	Project_Delayed	Resource(s) Delayed
Broward	STONEBRIDGE	704763	13	0	0	2025	2024	2026	2026	$ 209,800	$ 161,924	$ (47,876)	-23%		
Dade	SUNILAND	806534	19	0	0	2025	2026	2027	2027	$ 477,645	$ -	$ (477,645)	-100%	Project_Delayed	Resource(s) Delayed
Dade	TAMIAMI	809133	27	0	0	2025	2025	2026	2027	$ 735,719	$ 1,560,218	$ 824,499	112%	Project_Estimate_Change	Scope Change
Broward	TIMBERLAKE	705237	17	0	0	2025	2025	2027	2027	$ 647,119	$ 402,304	$ (244,815)	-38%	Project_Estimate_Change	Scope Change
North	TITUSVILLE	200336	57	0	0	2025	2025	2027	2028	$ 3,870,686	$ 2,357,176	$ (1,513,511)	-39%	Project_Delayed	Resource(s) Delayed
Broward	TRAIN	706534	8	0	0	2025	2027	2027	2028	$ 220,664	$ -	$ (220,664)	-100%	Project_Delayed	Resource(s) Delayed
Broward	TRAIN	706535	8	0	0	2025	2027	2027	2028	$ 381,727	$ -	$ (381,727)	-100%	Project_Delayed	Resource(s) Delayed
Dade	TROPICAL	803038	9	0	0	2025	2026	2026	2029	$ 358,317	$ -	$ (358,317)	-100%	Project_Delayed	Resource(s) Delayed
Dade	TROPICAL	803034	14	0	0	2025	2026	2026	2028	$ 668,238	$ -	$ (668,238)	-100%	Project_Delayed	Resource(s) Delayed
Dade	TROPICAL	803035	17	0	0	2025	2026	2027	2028	$ 1,122,019	$ -	$ (1,122,019)	-100%	Project_Delayed	Resource(s) Delayed
Dade	UNIVERSITY	805033	18	0	0	2025	2026	2026	2028	$ 416,480	$ -	$ (416,480)	-100%	Project_Delayed	Resource(s) Delayed
Broward	VALENCIA	706266	28	0	0	2025	2025	2026	2027	$ 543,234	$ 584,931	$ 41,697	8%		

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4, Page 17 of 23, Actual/Estimated Storm Protection Plan Work to be Completed in 2025
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2025 Projected Lateral Count	2025 Actual/Estimated Lateral Project Count	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Dade	VENETIAN	804437	5	0	0	2025	2026	2027	2029	$ 170,067	$ -	$ (170,067)	-100%	Project_Delayed	Resource(s) Delayed
BROWARD	RESERVATION	703431	40	14	0	2023	2023	2025	2027	$ 3,528,000	$ -	$ (3,528,000)	-100%	Project_Delayed	Resource(s) Delayed
North	EDGEWATER	101932	58	0	7	0	2024	0	2027	$ -	$ 11,446,345	$ 11,446,345	100%	Project _Acceleration	Available Resource(s)
North	HIELD	208163	68	0	6	0	2024	0	2027	$ -	$ 12,398,463	$ 12,398,463	100%	Project _Acceleration	Available Resource(s)
East	BELLE GLADE	400934	94	0	4	0	2024	0	2027	$ -	$ 18,295,578	$ 18,295,578	100%	Project _Acceleration	Available Resource(s)
East	GOLF	404133	15	0	2	0	2023	0	2027	$ -	$ 3,357,616	$ 3,357,616	100%	Project _Acceleration	Available Resource(s)
North	TURNPIKE	406163	73	0	4	0	2023	0	2025	$ -	$ 2,428,998	$ 2,428,998	100%	Project_Delayed	Resource(s) Delayed
North	FELLSMERE	411562	78	0	2	0	2021	0	2027	$ -	$ 696,250	$ 696,250	100%	Project_Delayed	Resource(s) Delayed
West	HYDE PARK	500433	43	0	15	0	2023	0	2025	$ -	$ 3,450,267	$ 3,450,267	100%	Project_Delayed	Resource(s) Delayed
West	MURDOCK	502065	38	0	2	0	2023	0	2026	$ -	$ 5,922,500	$ 5,922,500	100%	Project _Acceleration	Available Resource(s)
Broward	PLANTATION	701635	34	0	12	0	2022	0	2025	$ -	$ 8,946,723	$ 8,946,723	100%	Project_Delayed	Resource(s) Delayed
Broward	IMAGINATION	704262	30	0	6	0	2022	0	2027	$ -	$ 1,506,458	$ 1,506,458	100%	Project_Delayed	Resource(s) Delayed
Broward	FASHION	704463	40	0	19	0	2023	0	2025	$ -	$ 1,454,298	$ 1,454,298	100%	Project_Delayed	Resource(s) Delayed
Broward	VALENCIA	706262	35	0	21	0	2023	0	2025	$ -	$ 1,820,538	$ 1,820,538	100%	Project_Delayed	Resource(s) Delayed
Dade	FULFORD	801436	26	0	3	0	2023	0	2025	$ -	$ 63,373	$ 63,373	100%	Project_Delayed	Resource(s) Delayed
Dade	CUTLER	802037	37	0	22	0	2023	0	2025	$ -	$ 3,185,762	$ 3,185,762	100%	Project_Delayed	Resource(s) Delayed
Dade	SOUTH MIAMI	802433	41	0	26	0	2023	0	2025	$ -	$ 4,371,716	$ 4,371,716	100%	Project_Delayed	Resource(s) Delayed
Total					**1298**					**$ 758,179,175**	**$ 731,726,179**	**$ (26,452,996)**			

Less: Cost of Removal	**$ 53,072,542**	**$ 43,112,236**	**$ (9,960,306)**
Less: Other Base Costs	**$ -**	**$ 1,677,311**	**$ 1,677,311**
Total Clause Capital	**$ 705,106,633**	**$ 686,936,632**	**$ (18,170,001)**

Notes:
(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the year when the project will be completed.
(3) Explanations provided for material variances.

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4 - FPL Actual/Estimated Storm Protection Plan Work to be Completed in 2025

Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Actual/Estimated Number of Wooden Structures Replaced	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 1 of 3)	20	20	2022	2022	2025	2025	$ 1,600,000	$ -	$ -	0%		
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 2 of 3)	20	1	2022	2022	2025	2027	$ 1,600,000	$ 150,000	$ (1,450,000)	-91%	Project_Delayed	Program Management
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 3 of 3)	15	0	2022	2022	2025	2027	$ 1,200,000	$ -	$ (1,200,000)	-100%	Project_Delayed	Program Management
BRENTWOOD-SCENIC HILLS 115kV [1624] : BRENTWOOD-SCENIC HILLS	2	2	2022	2022	2025	2025	$ 160,000	$ 160,000	$ -	0%		
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 7 of 11)	20	20	2022	2022	2025	2025	$ 1,600,000	$ 1,600,000	$ -	0%		
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 8 of 11)	20	20	2022	2022	2025	2025	$ 1,600,000	$ 1,600,000	$ -	0%		
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 9 of 11)	20	20	2022	2022	2025	2025	$ 1,600,000	$ 1,600,000	$ -	0%		
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 10 of 11)	20	20	2022	2022	2025	2025	$ 1,600,000	$ 1,600,000	$ -	0%		
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 11 of 11)	21	21	2022	2022	2025	2025	$ 1,680,000	$ 1,680,000	$ -	0%		
CRIST 115-MONSANTO #2 115kV [1528] : CRIST 115-BEAVER CREEK	13	13	2022	2022	2025	2025	$ 1,040,000	$ 1,040,000	$ -	0%		
CRIST 115-MONSANTO #2 115kV [1528] : BEAVER CREEK-MONSANTO	10	10	2022	2022	2025	2025	$ 800,000	$ 800,000	$ -	0%		
CRIST 115-SCENIC HILLS #2 115kV [1524] : CRIST 115-SCENIC HILLS #2	3	3	2023	2023	2025	2025	$ 240,000	$ 240,000	$ -	0%		
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 1 of 3)	17	3	2022	2022	2025	2027	$ 1,360,000	$ 200,000	$ (1,160,000)	-85%	Project_Delayed	Program Management
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 2 of 3)	17	0	2022	2022	2025	2027	$ 1,360,000	$ 50,000	$ (1,310,000)	-96%	Project_Delayed	Program Management
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 3 of 3)	16	0	2022	2022	2025	2027	$ 1,280,000	$ 50,000	$ (1,230,000)	-96%	Project_Delayed	Program Management
HIGHLAND CITY-VERNON RADIAL 115kV [1544] : SUNNY HILLS TAP-SUNNY HILLS (TAP)	5	5	2023	2023	2025	2025	$ 500,000	$ -	$ (500,000)	-100%	Project_Delayed	Program Management
REDWOOD-WEWA ROAD 115kV [1559] : REDWOOD-WEWA ROAD (Phase 1 of 2)	16	0	2025	2025	2025	2026	$ 1,600,000	$ -	$ (1,600,000)	-100%	Project_Delayed	Program Management
REDWOOD-WEWA ROAD 115kV [1559] : REDWOOD-WEWA ROAD (Phase 2 of 2)	15	0	2025	2025	2025	2026	$ 1,500,000	$ -	$ (1,500,000)	-100%	Project_Delayed	Program Management
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 1 of 4)	13	0	2025	2025	2025	2026	$ 1,300,000	$ -	$ (1,300,000)	-100%	Project_Delayed	Program Management
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 2 of 4)	13	0	2025	2025	2025	2026	$ 1,300,000	$ -	$ (1,300,000)	-100%	Project_Delayed	Program Management
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 3 of 4)	13	0	2025	2025	2025	2026	$ 1,300,000	$ -	$ (1,300,000)	-100%	Project_Delayed	Program Management
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 4 of 4)	12	0	2025	2025	2025	2026	$ 1,200,000	$ -	$ (1,200,000)	-100%	Project_Delayed	Program Management
GULF CLEAN ENERGY CENTER-DEATON #1 115kV [4777] : JAY ROAD-DEATON (Phase 1 of 3)	5	0	2025	2025	2025	2026	$ 500,000	$ -	$ (500,000)	-100%	Project_Delayed	Program Management
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2026 PROJECTS	0	0	2025	2025	2025	2025	$ 898,788	$ 91,138	$ (807,650)	-90%	Project_Estimate_Change	Detail Engineering Complete
BYRNEVILLE-EXXON 46kV [4610] : BYRNEVILLE-CENTURY #2 - (Phase 2 of 2)	0	6	2022	2022	2024	2025	$ -	$ 750,000	$ 750,000	100%	Project_Delayed	Program Management
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 1 of 3)	0	1	2022	2022	2024	2025	$ -	$ 80,000	$ 80,000	100%	Project_Delayed	Program Management
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 2 of 3)	0	3	2022	2022	2024	2025	$ -	$ 240,000	$ 240,000	100%	Project_Delayed	Program Management
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 3 of 3)	0	8	2022	2022	2024	2025	$ -	$ 640,000	$ 640,000	100%	Project_Delayed	Program Management
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA: (Phase 6 of 6)	0	2	2022	2022	2024	2025	$ -	$ 160,000	$ 160,000	100%	Project_Delayed	Program Management
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 4 of 11)	0	20	2022	2022	2024	2025	$ -	$ 1,600,000	$ 1,600,000	100%	Project_Delayed	Program Management
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 5 of 11)	0	20	2022	2022	2024	2025	$ -	$ 1,600,000	$ 1,600,000	100%	Project_Delayed	Program Management
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 6 of 11)	0	20	2022	2022	2024	2025	$ -	$ 1,600,000	$ 1,600,000	100%	Project_Delayed	Program Management
CALLAWAY-WEWA ROAD #2 115kV [1606] : CALLAWAY-PARKER TAP	0	1	2022	2022	2024	2025	$ -	$ 80,000	$ 80,000	100%	Project_Delayed	Program Management
EASTGATE-CORDOVA RADIAL 115kV [1536] : EASTGATE-CORDOVA	0	9	2022	2022	2024	2025	$ -	$ 720,000	$ 720,000	100%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 1 of 3)	0	20	2022	2022	2024	2025	$ -	$ 1,600,000	$ 1,600,000	100%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 2 of 3)	0	13	2022	2022	2024	2025	$ -	$ 1,040,000	$ 1,040,000	100%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 3 of 3)	0	19	2022	2022	2024	2025	$ -	$ 1,520,000	$ 1,520,000	100%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 1 of 4)	0	20	2022	2022	2024	2025	$ -	$ 1,600,000	$ 1,600,000	100%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 2 of 4)	0	20	2022	2022	2024	2025	$ -	$ 1,600,000	$ 1,600,000	100%	Project_Delayed	Program Management
REDWOOD-WEWA ROAD 115kV [1559] : Redwood-Wewa Road	0	3	2022	2022	2024	2024	$ -	$ 240,000	$ 240,000	100%	Project_Delayed	Program Management
VALPARAISO-WRIGHT 115kV [1571] : SHALIMAR TAP-SHALIMAR (Phase 1 of 2)	0	4	2022	2022	2024	2025	$ -	$ 288,000	$ 288,000	100%	Project_Delayed	Program Management
FLAGAMI-SOUTH MIAMI 138kV [0438]: FLAGAMI DISTRIBUTION TAP-BANYAN	0	0	2020	2020	2022	2022	$ -	$ 100,000	$ 100,000	100%	Project_Delayed	Construction Alignment
NORRIS-OSTEEN 115kV [0716]: NORRIS-GENEVA: (Phase 5 of 10)	0	0	2020	2020	2022	2022	$ -	$ 100,000	$ 100,000	100%	Project_Delayed	Construction Alignment
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 4 of 6)	0	0	2022	2022	2024	2024	$ -	$ 200,000	$ 200,000	100%	Project_Delayed	Program Management
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA: (Phase 5 of 6)	0	0	2022	2022	2024	2024	$ -	$ 450,000	$ 450,000	100%	Project_Delayed	Program Management
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 3 of 11)	0	0	2022	2022	2024	2024	$ -	$ 150,000	$ 150,000	100%	Project_Delayed	Program Management
Total		**347**					**$ 28,818,788**	**$ 28,819,138**				

Less: Cost of Removal	**$ 5,229,898**	**$ 5,230,248**
Total Clause Capital	**$ 23,588,890**	**$ 23,588,890**

Notes:

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering /design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

(3) Explanations provided for material variances.

C8-891

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4, FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

County	Substation	Substation Type	Projected Start Year[1]	Actual/Estimated Start Year[1]	Projected Completion Year[2]	Actual/Estimated Completion Year[2]	2025 Projected Costs	2025 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category[3]	Explanation[3]
Indian River	Gracewood	Distribution	2020	2020	2025	2029	$ 2,000,000	$ -	$ (2,000,000)	-100%	Project_Delayed	Prioritization Change
Indian River	Chambers	Distribution	2020	2020	2025	2025	$ 5,000,000	$ 2,363,000	$ (2,637,000)	-53%	Project_Delayed	Prioritization Change
Volusia	Port Orange	Distribution	-	2025	-	2026	$ -	$ 500,000	$ 500,000	100%	Project _Acceleration	Prioritization Change
St. Johns	Lewis	Distribution	2021	2021	2025	2025	$ 6,000,000	$ 5,637,000	$ (363,000)	-6%		
Total						**2**	**$ 13,000,000**	**$ 8,500,000**	**$ (4,500,000)**			
					Less Cost of Removal		**$ -**	**$ -**	**$ -**			
					Total Clause Capita		**$ 13,000,000**	**$ 8,500,000**	**$ (4,500,000)**			

Notes:
(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicabl
(2) Completion year reflects the year when the project will be completed.
(3) Explanations provided for material variances.

C8-892

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Capital Expenditures

Program	2025 Projection Number of Projects	2025 Actual/Estimated Project	2025 Projected Costs	2025 Actual/Estimated Costs	Variance ($)	Percent Variance %
Distribution Inspection Program	180,000	180,000	$ 61.9	$ 62.0	$ 0.1	0%
Transmission Inspection Program	84,000	84,000	$ 59.0	$ 59.0	$ (0.0)	0%
Distribution Vegetation Management Program	N/A	N/A	$ 7.6	$ 7.6	$ 0.0	0%

FPSC EXH NO. 13

ADMITTED

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
O&M

Program	2025 Projection Number of Miles	2025 Actual/Estimated Number of Miles	2025 Projected Costs	2025 Actual/Estimated Costs	Variance ($)	Percent Variance %
Distribution Inspection Program	N/A	N/A	$ 4.0	$ 4.0	$ 0.0	0%
Transmission Inspection Program	N/A	N/A	$ 1.4	$ 1.4	$ -	0%
Distribution Feeder Hardening Program	N/A	N/A	$ -	$ -	$ -	0%
Distribution Lateral Hardening Program	N/A	N/A	$ 0.2	$ 0.2	$ (0.0)	0%
Transmission Hardening Program	N/A	N/A	$ 0.6	$ 0.6	$ -	0%
Distribution Vegetation Management Program	18,041	18,041	$ 115.7	$ 112.8	$ (2.9)	-2.5%
Transmission Vegetation Management Program	9,410	9,410	$ 12.6	$ 15.4	$ 2.9	23%
Substation Storm Surge/Flood Mitigation Program	N/A	N/A	$ -	$ -	$ -	0%

FPSC EXH NO. 14
ADMITTED

Amended Exhibit MJ-5

Amended FPL Storm Protection Plan Work
Projected to be Completed in 2026

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
West	ANGLER	509861	2024	2026	$ 284,818
West	ANGLER	509863	2024	2026	$ 287,747
Dade	ARCH CREEK	802831	2022	2027	$ 990,942
Dade	ARCH CREEK	802837	2021	2026	$ 258,885
East	ATLANTIC	403231	2022	2027	$ 2,345,432
West	AUBURN	505763	2018	2027	$ 208,451
Broward	BASSCREEK	706363	2024	2026	$ 83,259
Dade	BEACON	812164	2022	2026	$ 290,416
East	BEELINE	405331	2021	2026	$ 147,335
East	BEELINE	405336	2021	2026	$ 93,634
Dade	BELL	810834	2024	2026	$ 137,376
Broward	BEVERLY	700838	2024	2026	$ 304,447
Broward	BEVERLY	700843	2022	2026	$ 148,986
Broward	BEVERLY	700836	2022	2026	$ 443,692
Broward	BEVERLY	700840	2022	2026	$ 327,101
Dade	BLUE LAGOON	810433	2022	2026	$ 161,901
East	BOCA TEECA	404242	2022	2026	$ 271,262
Dade	COCONUT GROVE	800448	2021	2027	$ 906,116
Broward	COLLINS	707532	2021	2027	$ 605,755
Broward	COPANS	705637	2021	2026	$ 133,654
West	CORTEZ	500634	2022	2027	$ 809,826
West	CORTEZ	500636	2022	2026	$ 228,475
Dade	COUNTY LINE	804833	2021	2027	$ 1,139,998
Broward	CULLUM	707132	2021	2026	$ 132,428
Broward	CYPRESS CREEK	702140	2024	2027	$ 339,745
Dade	DADE	805438	2020	2027	$ 1,724,290
Dade	DADELAND	807536	2020	2027	$ 2,053,585
Broward	DANIA	701538	2021	2026	$ 213,378
Broward	DAVIE	702531	2021	2026	$ 247,305
Broward	DAVIE	702532	2021	2026	$ 235,671
Broward	DRIFTWOOD	702034	2021	2026	$ 136,648
West	ESTERO	503969	2021	2026	$ 155,558
Broward	FAIRMONT	700735	2021	2026	$ 165,057
West	FT MYERS	501134	2022	2027	$ 1,087,972
Dade	GARDEN	804134	2024	2027	$ 2,033,097
Dade	GARDEN	804132	2022	2027	$ 1,219,644
East	GERMANTOWN	404833	2022	2027	$ 1,589,019
Dade	GLADEVIEW	802240	2022	2027	$ 2,185,697
Dade	GLADEVIEW	802237	2022	2027	$ 1,813,561
West	GOLDEN GATE	504969	2022	2027	$ 1,795,721
Dade	GOLDEN GLADES	806032	2022	2027	$ 1,046,097
Dade	GOLDEN GLADES	806036	2022	2027	$ 846,530
Dade	GOLDEN GLADES	806038	2022	2027	$ 2,501,410
West	TUTTLE	504532	2021	2026	$ 89,232
East	GOLF	404137	2022	2026	$ 312,303
Dade	GOULDS	807336	2024	2027	$ 1,121,465
Dade	GOULDS	807338	2024	2027	$ 1,551,277
Dade	GOULDS	807340	2024	2026	$ 58,849
West	SOLANA	503135	2020	2027	$ 267,606
Broward	TIMBERLAKE	705236	2021	2027	$ 1,066,347
Dade	SNAPPER CREEK	808831	2021	2026	$ 46,290
Dade	GRAPELAND	802931	2021	2027	$ 613,917
Dade	GRATIGNY	804538	2022	2027	$ 975,938
Dade	GRATIGNY	804539	2020	2027	$ 2,222,472
East	GREENACRES	401033	2020	2027	$ 1,492,937
Dade	HIALEAH	800741	2023	2027	$ 1,632,879
Dade	HIALEAH	800734	2022	2026	$ 277,922
Broward	HIGHLANDS	703833	2022	2027	$ 2,625,971
East	HILLSBORO	404738	2022	2027	$ 2,082,508
East	HILLSBORO	404734	2022	2027	$ 1,795,869
Broward	HOLY CROSS	701936	2024	2026	$ 170,107
East	HOMELAND	408662	2021	2026	$ 259,749
Broward	HUNTINGTON	708162	2022	2027	$ 1,600,603
East	IBM	404333	2022	2026	$ 244,067
East	IBM	404337	2022	2026	$ 242,002
Dade	INDUSTRIAL	804635	2024	2026	$ 92,950
Dade	INTERNATIONAL	810263	2024	2026	$ 329,005
West	ITALY	510932	2024	2026	$ 50,231
Dade	IVES	806732	2022	2026	$ 132,498
East	JOG	407232	2022	2026	$ 312,323
East	LAKE IDA	409532	2022	2027	$ 1,442,754
Dade	LATIN QUARTER	810935	2021	2027	$ 558,823
East	LINTON	401937	2021	2027	$ 1,385,075

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
West	LIVINGSTON	506668	2024	2026	$ 168,616
Broward	LYONS	701141	2022	2027	$ 2,459,309
Broward	LYONS	701135	2022	2026	$ 657,268
Broward	MARGATE	702238	2022	2027	$ 1,413,091
Broward	MARGATE	702234	2022	2027	$ 1,432,138
East	MARLIN	410365	2024	2026	$ 190,155
Dade	MASTER	805536	2022	2027	$ 1,737,490
Dade	MASTER	805537	2021	2027	$ 1,972,365
Dade	MILAM	808164	2021	2026	$ 62,626
East	MILITARY TRAIL	403036	2022	2026	$ 233,625
East	MILITARY TRAIL	403033	2022	2026	$ 306,681
East	MILITARY TRAIL	403035	2018	2027	$ 1,431,050
Dade	MITCHELL	809232	2020	2027	$ 1,753,364
West	NAPLES	501231	2021	2026	$ 59,880
West	ITALY	510931	2024	2026	$ 185,991
Dade	OLYMPIA HEIGHTS	808936	2021	2026	$ 243,205
West	ONECO	502935	2021	2026	$ 62,214
West	ONECO	502931	2021	2026	$ 214,364
West	ONECO	502933	2021	2026	$ 83,955
East	OSBORNE	406531	2022	2026	$ 321,770
East	OSBORNE	406538	2022	2027	$ 1,912,147
Broward	PALM AIRE	703634	2022	2026	$ 179,504
West	PALMA SOLA	502534	2021	2027	$ 518,925
West	PAYNE	502836	2022	2027	$ 1,020,139
West	PHILLIPPI	503031	2020	2027	$ 148,257
West	PHILLIPPI	503032	2022	2027	$ 1,070,726
West	PIRATE	510361	2024	2026	$ 317,167
Broward	PLANTATION	701634	2021	2026	$ 476,916
Broward	PLANTATION	701632	2022	2027	$ 1,698,364
Broward	PLANTATION	701636	2022	2027	$ 1,385,530
Broward	PLAYLAND	701237	2024	2026	$ 133,528
West	POLO	507166	2024	2027	$ 1,618,750
West	PROCTOR	505167	2022	2026	$ 322,080
East	PURDY LANE	404437	2022	2027	$ 1,900,213
East	RAINBERRY	409635	2024	2026	$ 70,512
West	RATTLESNAKE	507764	2022	2026	$ 248,759
Broward	RESERVATION	703433	2021	2026	$ 61,218
Dade	RIVERSIDE	800539	2021	2027	$ 1,326,639
Broward	ROHAN	703034	2021	2026	$ 352,046
East	ROSS	408164	2022	2027	$ 4,735,572
West	SARASOTA	500131	2021	2026	$ 45,762
West	LIME	508633	2024	2027	$ 208,041
Dade	SEABOARD	803638	2022	2027	$ 1,599,465
East	SKYPASS	409435	2024	2026	$ 115,550
Dade	SNAKE CREEK	808437	2021	2026	$ 159,453
Dade	SNAPPER CREEK	808832	2021	2027	$ 486,709
East	SOUTH BAY	403631	2021	2026	$ 59,248
East	SOUTH BAY	403634	2021	2026	$ 320,910
Dade	SOUTH MIAMI	802433	2021	2027	$ 1,229,560
West	SOUTH VENICE	503431	2022	2026	$ 110,077
Broward	SPRINGTREE	704669	2024	2026	$ 228,421
East	SQUARE LAKE	407737	2022	2027	$ 1,373,753
Dade	TAMIAMI	809136	2021	2027	$ 341,381
Dade	TAMIAMI	809135	2021	2027	$ 995,678
West	TIMUCUAN	509131	2022	2026	$ 200,883
Dade	TROPICAL	803032	2021	2027	$ 1,491,523
Dade	TROPICAL	803037	2022	2026	$ 281,554
Broward	TWINLAKES	707931	2021	2027	$ 1,457,029
Dade	ULETA	806337	2022	2026	$ 257,258
Dade	ULETA	806331	2022	2027	$ 1,499,819
West	VANDERBILT	506765	2021	2026	$ 350,289
Broward	VERENA	700634	2022	2026	$ 382,204
West	WALKER	506037	2021	2026	$ 57,109
West	WALKER	506033	2022	2026	$ 84,017
East	WEST PALM BEACH	400131	2022	2027	$ 2,059,941
Dade	WESTON VILLAGE	807831	2022	2027	$ 1,751,348
East	WESTWARD	404035	2015	2027	$ 1,724,420
East	ACME	405261	2022	2027	$ 4,769,078
East	ACREAGE	406767	2021	2026	$ 287,116
East	ACREAGE	406768	2022	2027	$ 1,717,306
East	ALEXANDER	408565	2024	2027	$ 1,881,394
East	ALEXANDER	408561	2024	2026	$ 317,027
West	ALLIGATOR	503566	2022	2026	$ 178,286
Dade	BAUER	814133	2024	2026	$ 594,605

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
Dade	BEACON	812167	2024	2026	$ 53,066
East	BEELINE	405337	2021	2026	$ 174,607
Broward	ROHAN	703036	2021	2026	$ 230,314
East	BELVEDERE	402537	2022	2027	$ 1,316,685
Dade	BIRD	806933	2024	2027	$ 3,014,321
East	BOCA TEECA	404231	2022	2027	$ 1,343,689
West	BONITA SPRINGS	502165	2019	2027	$ 840,102
West	BUCKEYE	505864	2022	2026	$ 478,200
East	BUTTS	405932	2022	2027	$ 1,499,669
East	CALDWELL	408035	2022	2027	$ 2,293,184
West	CASTLE	504666	2022	2026	$ 84,140
Dade	62ND AVE	801738	2021	2027	$ 844,987
Dade	COCONUT GROVE	800435	2022	2027	$ 499,955
Dade	COCONUT GROVE	800431	2022	2027	$ 1,536,365
Broward	COPANS	705638	2021	2026	$ 242,399
East	CORBETT	420062	2023	2026	$ 107,939
Dade	CUTLER	802037	2022	2026	$ 152,956
Dade	CUTLER	802035	2022	2026	$ 216,434
Dade	DADE	805435	2024	2027	$ 614,299
Dade	DADE	805432	2020	2026	$ 245,570
Dade	DADE	805434	2022	2026	$ 178,876
Dade	DADELAND	807531	2024	2027	$ 1,567,579
East	DELTRAIL	405869	2021	2026	$ 110,597
Dade	GRATIGNY	804533	2024	2027	$ 1,769,254
Dade	DOUGLAS	806134	2022	2027	$ 2,500,264
Dade	DOUGLAS	806143	2022	2027	$ 1,031,445
Broward	ELY	702637	2021	2026	$ 231,234
Dade	FLAGAMI	808066	2024	2026	$ 215,273
Dade	FLAGAMI	808067	2024	2026	$ 157,417
Dade	FRONTON	801132	2022	2026	$ 188,642
Dade	FRONTON	801135	2022	2026	$ 89,596
Dade	GALLOWAY	805740	2024	2027	$ 1,689,348
Dade	GALLOWAY	805732	2024	2027	$ 1,700,241
Dade	GALLOWAY	805737	2024	2026	$ 262,296
Dade	GALLOWAY	805738	2022	2026	$ 273,724
Dade	GARDEN	804138	2020	2027	$ 2,176,087
East	GERMANTOWN	404831	2021	2027	$ 1,601,488
Dade	GLADEVIEW	802234	2022	2027	$ 2,853,058
Dade	GRAPELAND	802933	2015	2027	$ 1,813,760
Dade	GRAPELAND	802936	2021	2027	$ 5,500,663
Dade	GRATIGNY	804531	2022	2026	$ 73,485
Dade	GRATIGNY	804534	2020	2026	$ 73,485
East	HILLCREST	400431	2021	2026	$ 262,063
East	HILLSBORO	404735	2021	2027	$ 1,431,279
Dade	HOMESTEAD	803237	2024	2026	$ 97,266
Dade	INDUSTRIAL	804631	2022	2026	$ 234,283
East	JOG	407231	2022	2027	$ 2,046,095
East	JUPITER	401831	2022	2027	$ 1,925,151
East	JUPITER	401834	2022	2027	$ 2,360,272
Dade	KENDALL	804331	2022	2026	$ 329,104
Dade	KENDALL	804333	2022	2026	$ 266,726
East	BOCA TEECA	404235	2021	2026	$ 88,948
Dade	KEY BISCAYNE	805331	2021	2027	$ 1,802,011
Dade	KILLIAN	807633	2020	2027	$ 1,432,931
East	LAKE PARK	403932	2021	2026	$ 262,484
East	LANTANA	402836	2021	2026	$ 173,364
Dade	LAWRENCE	805135	2021	2027	$ 732,798
West	LIVINGSTON	506665	2022	2026	$ 332,475
Dade	MARION	802732	2020	2026	$ 215,189
Dade	MARKET	803531	2021	2027	$ 1,768,215
Broward	MCARTHUR	702731	2021	2027	$ 1,060,503
Dade	MIAMI BEACH	800248	2021	2027	$ 193,868
Dade	MIAMI LAKES	807936	2024	2027	$ 1,729,454
Dade	MIAMI LAKES	807937	2024	2026	$ 361,189
Dade	MIAMI SHORES	803435	2020	2027	$ 1,853,957
Dade	MIAMI SHORES	803431	2022	2027	$ 2,091,689
Dade	MILLER	805633	2024	2026	$ 283,346
Dade	MILLER	805631	2024	2027	$ 1,633,887
Dade	MILLER	805634	2024	2026	$ 219,130
Dade	MITCHELL	809234	2024	2026	$ 157,157
Broward	MOFFETT	704136	2022	2026	$ 339,078
West	NAPLES	501240	2020	2027	$ 927,835
Dade	NATOMA	805234	2021	2027	$ 2,105,532
Dade	NORMANDY BEACH	801035	2021	2027	$ 1,091,244

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
East	NORTHWOOD	400333	2021	2026	$ 277,344
East	NORTON	404533	2021	2026	$ 88,049
Broward	OAKLAND PARK	700443	2022	2026	$ 487,432
West	ORANGETREE	507363	2022	2026	$ 258,169
East	PAHOKEE	400832	2020	2027	$ 1,703,689
West	PARRISH	507565	2022	2026	$ 191,254
Broward	PEMBROKE	702431	2024	2026	$ 380,797
West	PHILLIPPI	503037	2022	2026	$ 323,148
West	PHILLIPPI	503034	2021	2026	$ 123,730
West	PINE RIDGE	504365	2022	2026	$ 268,578
West	PIRATE	510363	2024	2026	$ 172,031
Broward	PORT	701432	2022	2026	$ 170,504
East	PURDY LANE	404436	2022	2026	$ 217,427
East	QUANTUM	407936	2021	2026	$ 56,322
Dade	RED ROAD	806837	2024	2027	$ 2,121,666
Dade	RED ROAD	806836	2024	2027	$ 1,033,049
Broward	RESERVATION	703432	2021	2026	$ 471,938
West	OSPREY	500931	2020	2027	$ 302,480
West	RYE	508264	2024	2026	$ 369,088
West	PAYNE	502838	2021	2027	$ 32,027
West	SHADE	506261	2021	2026	$ 267,572
Broward	SHERIDAN	707035	2024	2026	$ 224,398
West	PINE RIDGE	504368	2020	2027	$ 509,563
Dade	SNAKE CREEK	808431	2021	2027	$ 798,633
Dade	SNAPPER CREEK	808837	2024	2027	$ 1,294,080
West	SOUTH VENICE	503432	2022	2026	$ 310,460
West	SOUTH VENICE	503437	2022	2026	$ 394,539
Dade	SUNNY ISLES	803933	2022	2027	$ 1,452,487
Dade	TAMIAMI	809134	2021	2027	$ 1,665,361
Dade	TAMIAMI	809133	2021	2027	$ 1,826,212
Dade	TROPICAL	803033	2022	2026	$ 207,947
Dade	TROPICAL	803038	2022	2026	$ 151,153
Dade	TROPICAL	803031	2022	2027	$ 2,739,310
Dade	ULETA	806340	2022	2026	$ 68,844
East	TERMINAL	402133	2021	2026	$ 324,639
East	DELTRAIL	405862	2021	2026	$ 300,963
East	INLET	411735	2023	2026	$ 71,373
West	ALLIGATOR	503568	2021	2027	$ 297,252
West	RUBONIA	505265	2024	2026	$ 192,725
West	VAMO	505563	2021	2026	$ 50,470
West	AUBURN	505768	2024	2026	$ 146,676
West	SUMMIT	509063	2021	2026	$ 59,955
West	TIMUCUAN	509133	2023	2026	$ 40,226
West	PIRATE	510362	2024	2026	$ 289,724
Broward	OAKLAND PARK	700435	2021	2026	$ 211,899
Broward	VERENA	700633	2021	2027	$ 299,775
Broward	PLANTATION	701637	2020	2026	$ 141,410
Broward	ROCK ISLAND	701831	2020	2026	$ 44,768
Broward	ROCK ISLAND	701839	2020	2026	$ 134,430
Broward	MOFFETT	704133	2021	2026	$ 43,559
Broward	LAKEVIEW	704940	2021	2026	$ 27,146
Broward	BASSCREEK	706366	2021	2026	$ 456,174
Dade	KENDALL	804338	2024	2026	$ 199,773
Broward	OAKLAND PARK	700437	2022	2026	$ 415,176
Broward	HALLANDALE	700934	2022	2027	$ 1,872,818
Broward	PLAYLAND	701232	2021	2026	$ 338,843
Broward	CYPRESS CREEK	702135	2024	2027	$ 1,119,088
Broward	ORCHID	709362	2021	2026	$ 75,503
Dade	COCONUT GROVE	800433	2024	2027	$ 1,886,103
Dade	RIVERSIDE	800534	2021	2026	$ 114,473
Dade	RIVERSIDE	800536	2021	2026	$ 85,922
Dade	40TH ST	800933	2024	2027	$ 2,143,483
Dade	FRONTON	801131	2024	2027	$ 1,499,407
Dade	FRONTON	801134	2020	2027	$ 876,995
Dade	FRONTON	801140	2021	2026	$ 104,852
Dade	62ND AVE	801736	2021	2026	$ 97,205
Dade	DEAUVILLE	801936	2024	2027	$ 563,085
Dade	MIRAMAR	802133	2022	2027	$ 2,819,491
Dade	SEABOARD	803632	2022	2026	$ 87,030
Dade	SUNILAND	806531	2021	2027	$ 1,414,902
Dade	IVES	806731	2022	2026	$ 205,747
Dade	IVES	806733	2022	2027	$ 1,129,440
Dade	BIRD	806932	2021	2026	$ 202,508
Dade	WHISPERING PINES	808331	2021	2026	$ 412,139

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
Dade	SNAKE CREEK	808433	2021	2027	$ 1,722,151
Dade	BOULEVARD	808732	2021	2026	$ 112,972
Dade	BAUER	814134	2024	2026	$ 285,580
Dade	BANYAN	814431	2024	2026	$ 351,270
West	WOODS	506966	2024	2026	$ 10,000
West	MUSTANG	511161	2025	2026	$ 10,000
Dade	GLADEVIEW	802236	2024	2028	$ 6,428,062
Dade	NATOMA	805236	2021	2028	$ 175,702
Dade	DOUGLAS	806137	2024	2028	$ 193,749
Dade	HAINLIN	806433	2021	2028	$ 5,407,083
Dade	IVES	806737	2022	2028	$ 122,418
Dade	AVOCADO	810064	2024	2028	$ 689,629
Dade	INTERNATIONAL	810266	2024	2028	$ 94,917
Dade	LATIN QUARTER	810934	2024	2028	$ 668,144
Dade	JACKSON	813533	2024	2028	$ 1,654,746
North	HOLLY HILL	101033	2020	2026	$ 94,381
North	MATANZAS	102533	2020	2026	$ 304,159
North	MATANZAS	102534	2021	2026	$ 198,586
North	CHULUOTA	207261	2020	2026	$ 174,794
North	YULEE	301465	2022	2026	$ 182,962
East	JUNO BEACH	402638	2020	2027	$ 2,282,627
East	OSLO	402933	2021	2027	$ 1,548,628
East	TULIP	413932	2021	2026	$ 349,730
East	GREENACRES	401031	2021	2026	$ 260,017
East	BELVEDERE	402534	2021	2026	$ 237,699
East	PLUMOSUS	408965	2024	2026	$ 234,103
East	GOLF	404138	2022	2026	$ 221,194
East	WESTWARD	404040	2021	2026	$ 194,382
East	ALEXANDER	408562	2021	2026	$ 139,552
East	NORTHWOOD	400336	2021	2026	$ 143,396
East	ACREAGE	406761	2020	2026	$ 140,814
East	HOMELAND	408665	2021	2026	$ 139,188
East	HOMELAND	408668	2021	2026	$ 123,640
East	COVE	408265	2021	2026	$ 118,266
East	COBIA	414333	2022	2026	$ 123,908
East	CLEWISTON	402031	2021	2026	$ 124,329
East	SANDALFOOT	405039	2021	2026	$ 117,405
East	WHITE CITY	401434	2021	2026	$ 100,346
East	JENSEN	403439	2021	2026	$ 97,267
East	ROEBUCK	406334	2022	2026	$ 104,382
East	WESTWARD	404036	2022	2026	$ 103,158
East	CHAMBERS	413832	2020	2026	$ 106,409
East	LINTON	401932	2021	2026	$ 101,494
East	GOLF	404135	2020	2026	$ 97,210
East	PINEWOOD	409961	2021	2026	$ 82,580
East	BUTTS	405934	2020	2026	$ 81,547
East	BELVEDERE	402536	2021	2026	$ 84,014
East	CATCHMENT	409765	2021	2026	$ 61,849
East	VIOLET	413538	2021	2026	$ 116,354
East	COBIA	414335	2022	2026	$ 64,603
East	TARTAN	407867	2024	2026	$ 73,075
East	CLINTMOORE	405466	2021	2026	$ 57,718
East	GRAMERCY	410533	2022	2026	$ 69,365
East	SANDALFOOT	405033	2021	2026	$ 54,811
East	SANDALFOOT	405036	2020	2026	$ 54,601
East	PORT MAYACA	402763	2021	2026	$ 60,128
East	ACREAGE	406764	2020	2026	$ 50,412
East	HILLSBORO	404732	2018	2026	$ 61,791
East	ROSS	408161	2021	2026	$ 45,344
East	LINTON	401938	2021	2026	$ 33,564
East	DATURA ST	400232	2021	2026	$ 51,521
East	SANDALFOOT	405035	2020	2026	$ 42,935
East	WABASSO	400662	2020	2026	$ 51,980
East	VIOLET	413537	2021	2026	$ 42,170
East	ROSEDALE	410763	2021	2026	$ 38,785
East	HAMLET	409863	2021	2026	$ 45,440
East	HOMELAND	408663	2019	2026	$ 39,989
East	KIMBERLY	406863	2021	2026	$ 35,572
East	VIOLET	413532	2021	2026	$ 39,626
East	ACME	405266	2020	2026	$ 33,449
West	HYDE PARK	500436	2021	2026	$ 108,414
West	CORTEZ	500632	2020	2026	$ 56,712
West	LABELLE	502463	2019	2026	$ 106,416
West	SOLANA	503138	2022	2026	$ 75,223

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
West	CASTLE	504661	2020	2026	$ 235,374
West	GOLDEN GATE	504964	2022	2026	$ 154,114
West	VAMO	505562	2021	2026	$ 110,378
West	WALKER	506035	2021	2026	$ 81,458
West	LIVINGSTON	506662	2021	2026	$ 56,773
West	VANDERBILT	506769	2021	2026	$ 101,701
West	NOTRE DAME	506863	2024	2026	$ 103,541
West	CORKSCREW	507467	2024	2026	$ 88,103
West	GATEWAY	508462	2020	2026	$ 65,109
West	SUMMIT	509062	2021	2026	$ 180,523
West	KELLY	510663	2022	2026	$ 119,316
Broward	FAIRMONT	700733	2022	2026	$ 128,748
Broward	PEMBROKE	702437	2020	2026	$ 101,404
Broward	DEERFIELD BEACH	703538	2021	2026	$ 145,559
Broward	TIMBERLAKE	705233	2021	2026	$ 91,844
Broward	COPANS	705634	2021	2026	$ 104,759
Dade	RAILWAY	800832	2021	2026	$ 48,948
Dade	FRONTON	801136	2019	2026	$ 78,306
Dade	62ND AVE	801735	2021	2026	$ 106,701
Dade	CUTLER	802031	2022	2026	$ 93,722
Dade	MARION	802739	2020	2026	$ 78,584
Dade	GARDEN	804131	2021	2027	$ 104,290
Dade	GARDEN	804139	2021	2026	$ 115,944
Dade	VENETIAN	804441	2022	2027	$ 2,377,365
Dade	UNIVERSITY	805033	2021	2026	$ 46,118
Dade	UNIVERSITY	805036	2021	2026	$ 44,212
Dade	LAWRENCE	805136	2019	2026	$ 30,179
Dade	CORAL REEF	805835	2021	2026	$ 94,837
Dade	DOUGLAS	806141	2021	2026	$ 33,414
Dade	HAINLIN	806431	2021	2026	$ 177,325
Dade	SUNILAND	806532	2021	2026	$ 109,092
Dade	PENNSUCO	807164	2020	2027	$ 161,340
Dade	MERCHANDISE	807232	2020	2027	$ 67,103
Dade	MERCHANDISE	807234	2019	2027	$ 135,244
Dade	GOULDS	807333	2021	2026	$ 87,797
Dade	VILLAGE GREEN	807434	2022	2026	$ 106,177
Dade	SNAPPER CREEK	808833	2021	2026	$ 92,621
Dade	SNAPPER CREEK	808834	2021	2026	$ 146,829
Dade	BLUE LAGOON	810434	2015	2027	$ 96,391
Northwest	Molino	905382	2024	2026	$ 10,125,000
Northwest	Molino	905392	2024	2026	$ 1,050,000
Northwest	Airport	908932	2024	2026	$ 4,350,000
Northwest	Bonifay	909832	2021	2026	$ 3,750,000
Northwest	Bonifay	917102	2023	2026	$ 7,500,000
Northwest	Chipley	909212	2024	2026	$ 5,625,000
Northwest	Sunny Hills	909592	2022	2026	$ 10,500,000
Total				**265**	**$ 310,811,570**

Distribution Automation

Region	Area	Number of Sites	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
Northwest	Pensacola	10	2026	2026	$ 500,000
Northwest	Ft.Walton Beach	4	2026	2026	$ 200,000
Northwest	Panama City	6	2026	2026	$ 300,000
Total				**20**	**$ 1,000,000**

Sub Total Capital Expenditures	**$**	**311,811,570**
Less: Cost of Removal		**$18,411,570**
Total Clause Capital	**$**	**293,400,000**

Notes:

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Count	2026 Projected Completed Lateral Count	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
West	GOLDEN GATE	504968	105	31	2023	2027	$ 23,743,700
Dade	AVOCADO	810062	80	58	2024	2027	$ 31,995,714
Northwest	PINE FOREST GLF	906792	79	54	2024	2027	$ 23,553,265
Northwest	S CRESTVIEW GLF	909672	81	54	2024	2027	$ 30,344,056
Northwest	HIGHLAND CTY GLF	908792	125	78	2024	2027	$ 23,856,706
Dade	40TH ST	800938	1	0	2026	2029	$ 318,804
Dade	BEACON	812167	9	8	2025	2027	$ 8,294,914
Dade	BIRD	806936	15	12	2025	2027	$ 9,600,231
East	BOCA RATON	400732	8	0	2026	2028	$ 316,678
East	BOCA RATON	400740	21	0	2026	2028	$ 618,275
Dade	COCONUT GROVE	800435	27	0	2026	2028	$ 859,494
Dade	COUNTY LINE	804835	10	9	2025	2027	$ 15,415,303
Broward	CYPRESS CREEK	702138	5	4	2025	2027	$ 2,605,403
Broward	DRIFTWOOD	702031	8	0	2024	2027	$ 146,750
Broward	DRIFTWOOD	702036	14	14	2024	2026	$ 6,012,308
North	EDGEWATER	101937	33	0	2025	2027	$ 127,958
Broward	FLAMINGO	707267	9	9	2024	2026	$ 9,463,160
Dade	GOLDEN GLADES	806037	18	0	2026	2027	$ 879,757
Dade	GRATIGNY	804531	18	0	2026	2029	$ 939,772
Broward	HAWKINS	702932	4	3	2025	2027	$ 1,933,649
Broward	HAWKINS	702935	9	0	2025	2028	$ 51,286
Dade	HIALEAH	800738	9	0	2026	2029	$ 607,178
Broward	HOLLYWOOD	700233	5	5	2024	2026	$ 2,045,608
Broward	HOLMBERG	706465	4	3	2025	2027	$ 6,617,097
East	IBM	404336	15	0	2026	2027	$ 378,650
Dade	INDUSTRIAL	804636	16	0	2026	2028	$ 1,104,582
Dade	INTERNATIONAL	810264	10	0	2026	2029	$ 414,865
Dade	KEY BISCAYNE	805332	5	0	2026	2027	$ 230,453
East	LANTANA	402835	14	0	2026	2028	$ 605,993
Dade	LEMON CITY	807734	29	26	2025	2027	$ 12,736,656
Dade	MIAMI BEACH	800248	5	0	2026	2028	$ 427,244
Dade	NATOMA	805237	11	0	2026	2028	$ 94,111
East	OSBORNE	406532	14	0	2026	2027	$ 263,701
Dade	PERRINE	804239	22	0	2026	2028	$ 1,155,151
Dade	RED ROAD	806841	13	0	2026	2029	$ 1,040,535
Dade	RED ROAD	806831	18	0	2026	2029	$ 848,995

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Count	2026 Projected Completed Lateral Count	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
Broward	REMSBURG	705862	8	7	2025	2027	$ 3,754,292
Broward	RESERVATION	703436	7	0	2025	2028	$ 41,607
Dade	ROSELAWN	807033	4	0	2026	2029	$ 577,540
Broward	STIRLING	701732	23	0	2026	2028	$ 688,584
Broward	STONEBRIDGE	704763	13	13	2024	2026	$ 10,547,175
Dade	SUNILAND	806534	19	0	2026	2027	$ 574,265
Dade	TROPICAL	803038	9	0	2026	2029	$ 430,798
Dade	TROPICAL	803034	14	0	2026	2028	$ 1,221,742
Dade	TROPICAL	803035	17	0	2026	2028	$ 1,953,591
Dade	UNIVERSITY	805033	18	0	2026	2028	$ 538,244
Broward	VALENCIA	706266	28	26	2025	2027	$ 16,500,888
Dade	VENETIAN	804437	5	0	2026	2029	$ 204,469
Broward	PLANTATION	701639	30	30	2024	2026	$ 24,777,491
Dade	OLYMPIA HEIGHTS	808931	44	0	2024	2027	$ 452,283
Dade	62ND AVE	801735	31	27	2024	2027	$ 12,106,232
Dade	SOUTH MIAMI	802437	38	28	2024	2027	$ 13,730,162
East	ACREAGE	406764	108	6	2022	2026	$ 875,778
East	BELLE GLADE	400934	94	35	2024	2027	$ 15,697,294
East	LANTANA	402838	26	0	2024	2027	$ 283,822
East	HILLCREST	400431	66	0	2024	2027	$ 580,330
East	LANTANA	402831	34	0	2024	2027	$ 396,304
East	ATLANTIC	403231	16	16	2024	2026	$ 13,109,678
East	LAKE IDA	409533	10	10	2024	2026	$ 5,196,158
East	GREENACRES	401033	39	39	2023	2026	$ 11,725,362
East	GOLF	404133	15	11	2023	2027	$ 13,166,560
East	OSBORNE	406535	15	15	2023	2026	$ 9,370,035
East	QUANTUM	407931	47	47	2023	2026	$ 17,195,662
North	HIELD	208163	68	52	2024	2027	$ 28,982,196
North	CRANE	407167	79	67	2024	2027	$ 39,745,481
North	EDGEWATER	101932	58	28	2024	2027	$ 9,429,547
North	BABCOCK	204262	47	47	2024	2026	$ 20,890,313
West	SOUTH VENICE	503435	37	20	2024	2027	$ 17,212,404
West	GOLDEN GATE	504965	34	24	2024	2027	$ 32,512,086
West	MURDOCK	502065	38	36	2023	2026	$ 40,409,911
Broward	HOLY CROSS	701938	13	13	2025	2026	$ 11,409,365
Broward	DRIFTWOOD	702033	3	3	2024	2026	$ 1,903,305

FPSC EXH NO. 14

ADMITTED

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Count	2026 Projected Completed Lateral Count	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
Broward	WINDMILL	708061	15	12	2024	2027	$ 18,582,072
Broward	RESERVATION	703431	40	4	2023	2026	$ 2,514,671
Broward	STONEBRIDGE	704762	1	1	2024	2026	$ 351,573
Dade	SPOONBILL	811161	9	6	2025	2027	$ 6,625,991
Dade	DADE	805433	25	8	2025	2027	$ 7,951,189
North	RIVERTON	105761	15	11	2025	2027	$ 13,225,823
East	LANTANA	402837	16	12	2024	2027	$ 11,576,780
East	ALEXANDER	408565	58	29	2024	2027	$ 20,508,396
Northwest	BRENTWD DIST GLF	906692	37	30	2025	2027	$ 18,955,618
West	ROTONDA	505661	31	15	2024	2027	$ 19,127,218
Total				**1,096**			**$ 717,258,286**

Less: Cost of Removal	**$**	**37,900,000**
Total Clause Capital	**$**	**679,358,286**

Notes:

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

Amended Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2026
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
BRENTWOOD-GOULDING 115kV [1515] : BRENTWOOD-HONEYSUCKLE	13	2026	2026	$ 1,300,000
BRENTWOOD-GOULDING 115kV [1515] : HONEYSUCKLE-GOULDING	10	2026	2026	$ 1,000,000
GULF CLEAN ENERGY CENTER-DEATON #1 115kV [4777] : JAY ROAD-DEATON (Phase 1 of 3)	5	2025	2026	$ 500,000
HIGHLAND CITY-VERNON RADIAL 115kV [1544] : SUNNY HILLS TAP-SUNNY HILLS (TAP)	5	2023	2026	$ 500,000
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 5)	20	2026	2026	$ 2,000,000
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 6)	9	2026	2026	$ 900,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 1 of 7)	17	2026	2026	$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 2 of 7)	17	2026	2026	$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 3 of 7)	17	2026	2026	$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 4 of 7)	17	2026	2026	$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 5 of 7)	17	2026	2026	$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 6 of 7)	17	2026	2026	$ 1,530,000
MILLER BAYOU-WRIGHT 115kV [1549] : MILLER BAYOU-WRIGHT (Phase 7 of 7)	17	2026	2026	$ 1,530,000
REDWOOD-WEWA ROAD 115kV [1559] : REDWOOD-WEWA ROAD (Phase 1 of 2)	16	2025	2026	$ 1,600,000
REDWOOD-WEWA ROAD 115kV [1559] : REDWOOD-WEWA ROAD (Phase 2 of 2)	15	2025	2026	$ 1,500,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 1 of 4)	13	2025	2026	$ 1,200,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 2 of 4)	13	2025	2026	$ 1,200,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 3 of 4)	13	2025	2026	$ 1,200,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 4 of 4)	13	2025	2026	$ 1,200,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 2 of 3)	19	2022	2026	$ 1,520,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 3 of 3)	15	2022	2026	$ 1,200,000
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 1 of 3)	14	2022	2026	$ 1,080,000
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2027 PROJECTS	0	2026	2026	$ 2,303,277
Total	**312**			**$ 30,913,277**

Less: Cost of Removal	**$**	**5,229,518**
Total Clause Capital	**$**	**25,683,759**

Notes:

(1) Start date reflects estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the estimated/actual date when project will be completed.

FPSC EXH NO. 14

ADMITTED

Amended Exhibit MJ-5 FPL Storm Protection Plan Work Projected to be Completed in 2026
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

County	Substation	Substation Type	Projected Start Year[1]	Projected Completion Year[2]	2026 Projected Costs
Volusia	Port Orange	Distribution	2025	2026	$ 8,500,000
Total				**1**	**$ 8,500,000**

Less: Cost of Removal	**$**	**-**
Total Clause Capital	**$**	**8,500,000**

Notes:

Amended Exhibit MJ-5 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2026
Capital Expenditures

Program	2026 Projection Number of Projects	2026 Projected Costs (Millions)
Distribution Inspection Program	180,000	$ 88.0
Transmission Inspection Program	84,200	$ 60.3
Distribution Vegetation Management Program	N/A	$ 2.0

Amended Exhibit MJ-5 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2026
O&M Expense

Program	2026 Projected Number of Miles	2026 Projected Costs (Millions)
Distribution Inspection Program	N/A	$ 4.1
Transmission Inspection Program	N/A	$ 1.4
Distribution Feeder Hardening Program	N/A	$ -
Distribution Lateral Hardening Program	N/A	$ 0.2
Transmission Hardening Program	N/A	$ 0.6
Distribution Vegetation Management Program	18,055	$ 116.3
Transmission Vegetation Management Program	9,457	$ 16.8
Substation Storm Surge/Flood Mitigation Program	N/A	$ -

FPSC EXH NO. 15
ADMITTED

Exhibit MJ-6

Comparison of the Targeted Number of Annual SPP Projects in the Originally Filed 2026 SPP with the Targeted Number of Annual Projects in the Approved 2026 SPP

20250014-EI - FPL 2026-2035 Storm Protection Plan
Approved Modifications

Distribution Feeder Hardening Program	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**Total**
As Filed - Number of Annual Projects	225-325	75-175	25-75	25-75	25-75	25-75	25-75	25-75	25-75	0	475-1025
*Approved Number of Annual Projects	275	125	50	50	50	50	50	50	50	0	750
Distribution Lateral Hardening Program	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**Total**
As Filed - Number of Annual Projects	900-1,300	900-1,300	900-1,300	1,100-1,600	1,100-1,600	1,100-1,600	1,100-1,600	1,100-1,600	1,100-1,600	1,100-1,600	10,400-15,100
*Approved Number of Annual Projects	1,100	1,100	1,100	1,200	1,200	1,200	1,200	1,200	1,200	1,200	11,700
Transmission Hardening Program	**2026**	**2027**	**2028**	**2029**	**2030**	**2031**	**2032**	**2033**	**2034**	**2035**	**Total**
As Filed - Number of Annual Projects	300-350	400-500	450-550	450-550	450-550	300-350	150-200	0	0	0	2,500-3,050
*Approved Number of Annual Projects	350	350	350	350	350	350	350	325	0	0	2,775

**Stipulated number of projects will be annual targets and not hard caps, and reasons for any variances will be addressed in annual SPPCRC filings.*

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Summary of Current Period Final True-Up

Form 1A

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	Period Amount
1. Over/(Under) Recovery for the Current Period (SPPCRC Form 2A, Line 5)	($36,318,577)
2. Interest Provision (SPPCRC Form 2A, Line 6)	($1,447,223)
3. Sum of Current Period Adjustments (SPPCRC Form 2A, Line 10)	$0
4. True-Up Amount to be Refunded/(Recovered)	($37,765,800)
6. Actual/Estimated Over/(Under) Recovery for the Same Period	($57,394,614)
7. Interest Provision	($2,276,070)
8. Sum of Actual/Estimated Period Adjustments	$0
9. Actual/Estimated True-Up Amount to be Refunded/(Recovered) (a)	($59,670,684)
10. Net True-Up for the period Over/(Under) Recovery	$21,904,884

Notes:

(a) FPL's 2024 Actual/Estimated approved in Order No. PSC-2024-0459-FOF-EI.

FPSC EXH NO. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of True-Up Amount

Form 2A

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$37,471,508	$37,471,632	$37,074,597	$40,688,649	$47,529,257	$54,371,403	$56,780,986	$56,283,968	$55,379,370	$50,331,146	$43,608,703	$38,783,914	$555,775,133
2. True-Up Provision - Prior Period (a)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($20,032,215)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	$35,802,157	$35,802,280	$35,405,245	$39,019,297	$45,859,906	$52,702,052	$55,111,635	$54,614,617	$53,710,019	$48,661,795	$41,939,352	$37,114,563	$535,742,918
4. Jurisdictional Rev. Req.													
a. Overhead Hardening	$21,988,815	$22,898,331	$23,759,843	$23,909,913	$25,727,245	$23,814,706	$26,784,414	$27,511,121	$28,102,328	$27,635,607	$29,176,817	$29,895,782	$311,204,922
b. Undergrounding	$9,223,328	$9,743,896	$10,106,796	$10,577,002	$11,090,849	$11,544,341	$11,993,184	$12,445,615	$12,834,824	$13,058,429	$13,277,585	$13,687,005	$139,582,854
c. Vegetation Management	$8,017,543	$9,022,568	$10,848,365	$5,717,861	$9,265,080	$11,041,360	$9,059,266	$12,514,962	$12,995,660	$4,720,469	$14,960,119	$12,585,943	$120,749,196
d. Implementation Costs	$106,487	$38,281	$40,623	$94,934	$20,110	$50,860	$34,650	$32,254	$35,350	$24,277	$20,024	$26,673	$524,523
4. Total Jurisdictional Revenue Requirements (b)	$39,336,174	$41,703,077	$44,755,628	$40,299,710	$46,103,284	$46,451,267	$47,871,513	$52,503,951	$53,968,161	$45,438,782	$57,434,544	$56,195,403	$572,061,495
5. Over/(Under) Recovery (Line 3 - Line 4e)	($3,534,017)	($5,900,797)	($9,350,382)	($1,280,413)	($243,378)	$6,250,785	$7,240,122	$2,110,666	($258,143)	$3,223,012	($15,495,192)	($19,080,840)	($36,318,577)
6. Interest Provision (SPPCRC Form 3A, Line 10)	($118,426)	($131,896)	($158,712)	($176,375)	($172,800)	($152,256)	($115,729)	($87,443)	($73,542)	($57,810)	($73,424)	($128,808)	($1,447,223)
7. Beginning Balance True-Up & Interest Provision	($20,032,215)	($22,015,307)	($26,378,649)	($34,218,392)	($34,005,829)	($32,752,656)	($24,984,776)	($16,191,031)	($12,498,458)	($11,160,792)	($6,326,238)	($20,225,503)	($20,032,215)
a. Deferred True-Up - Beginning of Period (c)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	$0
8. True-Up Collected/(Refunded) (see Line 2)	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$20,032,215
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	($27,663,349)	($32,026,691)	($39,866,434)	($39,653,871)	($38,400,698)	($30,632,818)	($21,839,074)	($18,146,500)	($16,808,834)	($11,974,280)	($25,873,545)	($43,413,842)	($37,765,800)
10. Adjustment to Period True-Up Including Interest	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11. End of Period Total True-Up (Lines 9 + 10)	($27,663,349)	($32,026,691)	($39,866,434)	($39,653,871)	($38,400,698)	($30,632,818)	($21,839,074)	($18,146,500)	($16,808,834)	($11,974,280)	($25,873,545)	($43,413,842)	($37,765,800)

Notes:

(a) Approved in Order No. PSC-2023-0364-FOF-EI.

(b) Form 5A, Line 13 + Form 7A, Line 13.

(c) FPL's 2023 Final True-up as approved in Order No. PSC-2024-0459-FOF-EI.

FPSC EXH NO. 16
ADMITTED

Form 3A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Interest Provision for True-Up Amount

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024
1. Beginning True-Up Amount (SPPCRC Form 2A, Line 7+7a+10)	($25,680,257)	($27,663,349)	($32,026,691)	($39,866,434)	($39,653,871)	($38,400,698)	($30,632,818)	($21,839,074)	($18,146,500)	($16,808,834)	($11,974,280)	($25,873,545)
2. Ending True-Up Amount Before Interest	($27,544,923)	($31,894,794)	($39,707,722)	($39,477,496)	($38,227,898)	($30,480,562)	($21,723,345)	($18,059,057)	($16,735,291)	($11,916,470)	($25,800,121)	($43,285,034)
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	($53,225,180)	($59,558,143)	($71,734,413)	($79,343,930)	($77,881,769)	($68,881,260)	($52,356,163)	($39,898,130)	($34,881,792)	($28,725,304)	($37,774,401)	($69,158,579)
4. Average True-Up Amount (Line 3 x 1/2)	($26,612,590)	($29,779,072)	($35,867,206)	($39,671,965)	($38,940,884)	($34,440,630)	($26,178,081)	($19,949,065)	($17,440,896)	($14,362,652)	($18,887,201)	($34,579,290)
5. Interest Rate (First Day of Reporting Business Month)	5.34%	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%
6. Interest Rate (First Day of Subsequent Business Month)	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%	4.36%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68%	10.63%	10.62%	10.67%	10.65%	10.61%	10.61%	10.52%	10.12%	9.66%	9.33%	8.94%
8. Average Interest Rate (Line 7 x 1/2) - Annual	5.340%	5.315%	5.310%	5.335%	5.325%	5.305%	5.305%	5.260%	5.060%	4.830%	4.665%	4.470%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.445%	0.443%	0.443%	0.445%	0.444%	0.442%	0.442%	0.438%	0.422%	0.403%	0.389%	0.373%
10. Interest Provision for the Month (Line 4 x Line 9)	($118,426)	($131,896)	($158,712)	($176,375)	($172,800)	($152,256)	($115,729)	($87,443)	($73,542)	($57,810)	($73,424)	($128,808)

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Variance Report of Annual O&M Costs by Program (Jurisdictional)

Form 4A

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1) Final True-Up	(2) Actual/Estimated	(3) Variance Amount	(4) Variance Percent
1. Overhead Hardening O&M Programs				
a. Distribution Feeder Hardening Program	$2,294,047	$0	$2,294,047	N/A
b. Distribution Inspection Program	$2,997,599	$3,858,000	($860,401)	(22.30%)
c. Transmission Inspection Program	$1,537,866	$1,420,000	$117,866	8.30%
d. Transmission Hardening Program	($62,175)	$600,000	($662,175)	(110.36%)
e. Substation Storm Surge/Flood Mitigation Program	($208)	$0	($208)	N/A
1. Subtotal of Overhead Hardening O&M Programs	$6,767,128	$5,878,000	$889,128	15.13%
2. Vegetation Management O&M Programs				
a. Distribution Vegetation Management Program	$103,984,449	$108,119,994	($4,135,545)	(3.82%)
b. Transmission Vegetation Management Program	$15,715,283	$12,539,990	$3,175,293	25.32%
2. Subtotal of Vegetation Management O&M Programs	$119,699,732	$120,659,985	($960,253)	(0.80%)
3. Underground O&M Programs				
a. Distribution Lateral Hardening Program	$380	$181,498	($181,118)	(99.79%)
3. Subtotal of Undergrounding O&M Programs	$380	$181,498	($181,118)	(99.79%)
4. Subtotal of O&M Programs	$126,467,240	$126,719,482	($252,243)	(0.20%)
5. Implementation Costs - G&I				
a. Implementation Costs - Distribution	$260,142	$241,702	$18,440	7.63%
b. Implementation Costs - Transmission	$22,503	$20,908	$1,595	7.63%
5. Subtotal of Implementation O&M Programs	$282,645	$262,610	$20,035	7.63%
6. Total O&M Costs	$126,749,885	$126,982,092	($232,208)	(0.18%)
7. Allocation of O&M Costs				
a. Distribution O&M	$109,276,266	$112,159,492	($2,883,226)	(2.57%)
b. Transmission O&M	$17,190,974	$14,559,990	$2,630,984	18.07%
c. Implementation Costs Allocated to Distribution	$260,142	$241,702	$18,440	7.63%
d. Implementation Costs Allocated to Transmission	$22,503	$20,908	$1,595	7.63%
7. Total of Allocation of O&M Costs	$126,749,885	$126,982,092	($232,208)	(0.18%)
8. Retail Jurisdictional Factors				
a. Distribution Demand Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Demand Jurisdictional Factor	89.4143%	89.4143%		
c. G&I Jurisdictional Factor	97.0449%	97.0449%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	$109,276,266	$112,159,492	($2,883,226)	(2.57%)
b. Jurisdictional Revenue Requirements Allocated to Transmission	$15,371,187	$13,018,711	$2,352,475	18.07%
c. Jurisdictional Implementation Costs Allocated to Distribution	$252,454	$234,559	$17,895	7.63%
d. Jurisdictional Implementation Costs Allocated to Transmission	$21,838	$20,290	$1,548	7.63%
9. Total Jurisdictional Revenue Requirements	$124,921,745	$125,433,053	($511,308)	(0.41%)

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A Summary

Column (2) is amount shown on Form 5A Summary End of Period Totals for the 2024 Actual Estimated, approved by Order No.PSC-2024-0459-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Annual Revenue Requirements for O&M Programs

Form 5A

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
															Method of Classification		
O&M Activities	T/D	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	End of Period Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1. Overhead Hardening O&M Programs																	
a. Distribution Feeder Hardening Program	D	$116,045	$289,700	$305,235	$30,796	$1,294,100	($1,026,642)	$356,904	$277,530	$125,840	($425,462)	$539,188	$410,812	$2,294,047	$2,294,047	$0	$2,294,047
b. Distribution Inspection Program	D	$301,249	$149,417	$259,699	$207,965	$218,871	($293,533)	$223,570	$460,161	$443,156	$170,257	$182,818	$673,968	$2,997,599	$2,997,599	$0	$2,997,599
c. Transmission Inspection Program	T	($96,324)	$170,984	$246,896	$62,849	($60,011)	$95,596	$207,768	$7,098	$185,401	$130,081	$314,285	$273,244	$1,537,866	$0	$1,375,072	$1,375,072
d. Transmission Hardening Program	T	($23,750)	$6,299	$34,096	$27,293	$37,106	$9,988	$16,739	($24,877)	$12,537	$7,782	$15,786	($181,171)	($62,175)	$0	($55,593)	($55,593)
e. Substation Storm Surge/Flood Mitigation Program	D	$0	$0	$0	$2	$0	$0	($211)	$0	$0	$0	$0	$0	($208)	($208)	$0	($208)
1. Subtotal of Overhead Hardening O&M Programs		$297,219	$616,400	$845,925	$328,905	$1,490,066	($1,214,591)	$804,771	$719,912	$766,934	($117,342)	$1,052,078	$1,176,853	$6,767,128	$5,291,437	$1,319,479	$6,610,916
2. Vegetation Management O&M Programs																	
a. Distribution Vegetation Management Program	D	$6,978,310	$8,018,865	$9,494,896	$4,561,558	$8,049,073	$9,539,296	$7,752,589	$10,249,788	$11,429,667	$3,910,426	$13,233,576	$10,766,406	$103,984,449	$103,984,449	$0	$103,984,449
b. Transmission Vegetation Management Program	T	$1,082,455	$1,032,740	$1,413,677	$1,186,423	$1,245,876	$1,560,268	$1,327,489	$1,291,804	$1,494,051	$647,108	$1,666,626	$1,766,763	$15,715,283	$0	$14,051,708	$14,051,708
2. Subtotal of Vegetation Management O&M Programs		$8,060,766	$9,051,605	$10,908,573	$5,747,981	$9,294,949	$11,099,564	$9,080,079	$11,541,592	$12,923,718	$4,557,535	$14,900,202	$12,533,169	$119,699,732	$103,984,449	$14,051,708	$118,036,157
3. Undergroundˈng Laterals O&M Programs																	
a. Distribution Lateral Hardening Program	D	($131,640)	($22,247)	($43,745)	($21,573)	($158)	$14,259	$33,883	$52,917	$75,480	$32,351	($27,842)	$38,697	$380	$380	$0	$380
3. Subtotal of Undergrounding Laterals O&M Programs	D	($131,640)	($22,247)	($43,745)	($21,573)	($158)	$14,259	$33,883	$52,917	$75,480	$32,351	($27,842)	$38,697	$380	$380	$0	$380
4. Implementation Costs - A&G																	
a. Implementation Costs - Distribution		$81,692	$16,121	$18,431	$70,028	($847)	$27,426	$12,811	$10,897	$14,064	$3,661	($274)	$6,131	$260,142	$252,454	$0	$252,454
b. Implementation Costs - Transmission		$7,067	$1,395	$1,594	$6,058	($73)	$2,372	$1,108	$943	$1,217	$317	($24)	$530	$22,503	$0	$21,838	$21,838
4. Subtotal of Implementation Costs A&G O&M Programs		$88,758	$17,516	$20,026	$76,086	($920)	$29,799	$13,919	$11,840	$15,280	$3,978	($298)	$6,662	$282,645	$252,454	$21,838	$274,293
5 Total O&M Investment Programs		$8,315,102	$9,663,273	$11,730,779	$6,131,399	$10,783,936	$9,929,031	$9,932,651	$12,326,261	$13,781,413	$4,476,521	$15,924,138	$13,755,380	$126,749,885	$109,528,720	$15,393,025	$124,921,745
6. Allocation of O&M Programs																	
a. Distribution O&M Allocated to GPC Demand		$7,263,964	$8,435,734	$10,016,085	$4,778,748	$9,561,885	$8,233,381	$8,366,736	$11,040,396	$12,074,143	$3,687,573	$13,927,739	$11,889,882	$109,276,266	$109,276,266	$0	$109,276,266
b. Transmission O&M Allocated to 12 CP Demand		$962,381	$1,210,023	$1,684,669	$1,276,565	$1,222,971	$1,685,852	$1,551,996	$1,274,025	$1,691,990	$784,971	$1,996,697	$1,858,836	$17,190,974	$0	$15,371,187	$15,371,187
c. Implementation Costs Allocated to Distribution GCP Demand		$81,692	$16,121	$18,431	$70,028	($847)	$27,426	$12,811	$10,897	$14,064	$3,661	($274)	$6,131	$260,142	$252,454	$0	$252,454
d. Implementation Costs Allocated to Transmission 12 CP Demand		$7,067	$1,395	$1,594	$6,058	($73)	$2,372	$1,108	$943	$1,217	$317	($24)	$530	$22,503	$0	$21,838	$21,838
7. Implementation Costs Allocation Factors																	
a. Distribution		92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%			
b. Transmission		7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%			
c. General & Intangible Plant Jurisdictional Factor		97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%			
9.Jurisdictional GCP Demand Revenue Requ'rements - Distribution		$7,263,964	$8,435,734	$10,016,085	$4,778,748	$9,561,885	$8,233,381	$8,366,736	$11,040,396	$12,074,143	$3,687,573	$13,927,739	$11,889,882	$109,276,266			
10. Jurisdictional 12 CP Demand Revenue Requirements - Transmission		$860,506	$1,081,934	$1,515,276	$1,141,431	$1,093,511	$1,489,510	$1,387,706	$1,139,160	$1,512,881	$701,876	$1,785,332	$1,662,065	$15,371,187			
11. Jurisdictional Implementation Costs Allocated to Distribution GCP Demand		$79,277	$15,645	$17,887	$67,959	($822)	$26,616	$12,432	$10,575	$13,648	$3,553	($266)	$5,950	$252,454			
12. Jurisdictional Implementation Costs Allocated to Transmission 12 CP Demand		$6,858	$1,353	$1,547	$5,879	($71)	$2,302	$1,075	$915	$1,181	$307	($23)	$515	$21,838			
13. Total Jurisdictional O&M Revenue Requirements		8,210,605	9,534,666	11,550,794	5,994,017	10,654,503	9,751,808	9,767,950	12,191,046	13,601,852	4,393,309	15,712,782	13,558,412	124,921,745			

Docket No. 20250010-EI
SPPCRC 2024 Final True-up
Exhibit RLH-1, Page 5 of 17

FPSC EXH NO. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Annual Revenue Requirements for O&M Programs

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
															Method of Classification		
O&M Activities	T/D	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	End of Period Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
14. Overhead Hardening O&M Programs																	
a. Distribution		$417,294	$439,117	$564,933	$238,763	$1,512,971	($1,320,174)	$580,264	$737,692	$568,996	($255,204)	$722,005	$1,084,780	$5,291,437			
b. Transmission		($107,364)	$158,517	$251,247	$80,600	($20,480)	$94,407	$200,741	($15,898)	$176,985	$123,269	$295,130	$82,326	$1,319,479			
14. Subtotal of Overhead Hardening O&M Programs		$309,930	$597,634	$816,180	$319,363	$1,492,491	($1,225,767)	$781,005	$721,794	$745,981	($131,936)	$1,017,135	$1,167,106	$6,610,916			
15. Vegetation Management O&M Programs																	
a. Distribution		$6,978,310	$8,018,885	$9,494,896	$4,561,558	$8,049,073	$9,539,296	$7,752,589	$10,249,788	$11,429,667	$3,910,426	$13,233,576	$10,766,406	$103,984,449			
b. Transmission		$967,870	$923,417	$1,264,029	$1,060,832	$1,113,992	$1,395,103	$1,186,965	$1,155,058	$1,335,895	$578,607	$1,490,202	$1,579,739	$14,051,708			
15. Subtotal of Vegetation Management O&M Programs		$7,946,180	$8,942,282	$10,758,926	$5,622,389	$9,163,064	$10,934,398	$8,939,554	$11,404,845	$12,765,562	$4,489,034	$14,723,778	$12,346,144	$118,036,157			
16. Underground`ng Laterals O&M Programs																	
a. Distribution		($131,640)	($22,247)	($43,745)	($21,573)	($158)	$14,259	$33,883	$52,917	$75,480	$32,351	($27,842)	$38,697	$380			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
16. Subtotal of Undergrounding Laterals O&M Programs		($131,640)	($22,247)	($43,745)	($21,573)	($158)	$14,259	$33,883	$52,917	$75,480	$32,351	($27,842)	$38,697	$380			
17. Implementation O&M																	
a. Distribution		$79,277	$15,645	$17,887	$67,959	($822)	$26,616	$12,432	$10,575	$13,648	$3,553	($266)	$5,950	$252,454			
b. Transmission		$6,858	$1,353	$1,547	$5,879	($71)	$2,302	$1,075	$915	$1,181	$307	($23)	$515	$21,838			
17. Subtotal of Implementation O&M		$86,135	$16,998	$19,434	$73,837	($893)	$28,918	$13,508	$11,490	$14,829	$3,860	($289)	$6,465	$274,293			

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)

Form 6A

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1) Final True-Up	(2) Actual/Estimated	(3) Variance Amount	(4) Variance Percent
1. Overhead Hardening Programs				
a. Distribution Feeder Hardening Program	$258,056,727	$252,819,003	$5,237,724	2.07%
b. Distribution Inspection Program	$12,487,828	$13,206,878	($719,049)	(5.44%)
c. Transmission Inspection Program	$16,867,829	$16,236,568	$631,261	3.89%
d. Transmission Hardening Program	$19,058,811	$18,821,640	$237,172	1.26%
e. Substation Storm Surge/Flood Mitigation Program	$1,925,903	$1,959,845	($33,942)	(1.73%)
1. Subtotal of Overhead Hardening Capital Investment Programs	$308,397,098	$303,043,933	$5,353,165	1.77%
2. Vegetation Management Programs				
a. Distribution Vegetation Management Program	$2,713,039	$2,065,052	$647,987	31.38%
2. Subtotal of Vegetation Management Capital Investment Programs	$2,713,039	$2,065,052	$647,987	31.38%
3. Underground Programs				
a. Distribution Lateral Hardening Program	$139,582,474	$142,128,557	($2,546,083)	(1.79%)
3. Subtotal of Undergrounding Capital Investment Programs	$139,582,474	$142,128,557	($2,546,083)	(1.79%)
4. Subtotal of Capital Programs	$450,692,612	$447,237,542	$3,455,069	0.77%
5. Implementation Costs - G&I				
a. Implementation Costs - Distribution	$237,321	$243,189	($5,868)	(2.41%)
b. Implementation Costs - Transmission	$20,529	$21,037	($508)	(2.41%)
5. Subtotal of Implementation Capital Programs	$257,850	$264,226	($6,376)	(2.41%)
6. Total of Capital Investment Costs	$450,950,462	$447,501,768	$3,448,694	0.77%
7. Allocation of Capital Investment Costs				
a. Distribution Capital	$414,765,972	$412,179,335	$2,586,637	0.63%
b. Transmission Capital	$35,926,640	$35,058,207	$868,432	2.48%
c. Implementation Costs Allocated to Distribution	$237,321	$243,189	($5,868)	(2.41%)
d. Implementation Costs Allocated to Transmission	$20,529	$21,037	($508)	(2.41%)
7. Total of Allocation of Capital Investments Costs	$450,950,462	$447,501,768	$3,448,694	0.77%
8. Retail Jurisdictional Factors				
a. Distribution Demand Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Demand Jurisdictional Factor	89.4143%	89.4143%		
c. G&I Jurisdictional Factor	97.0449%	97.0449%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	$414,765,972	$412,179,335	$2,586,637	0.63%
b. Jurisdictional Revenue Requirements Allocated Transmission	$32,123,548	$31,347,045	$776,503	2.48%
c. Jurisdictional Implementation Costs Allocated to Distribution	$230,308	$236,002	($5,695)	(2.41%)
d. Jurisdictional Implementation Costs Allocated to Transmission	$19,923	$20,415	($493)	(2.41%)
9. Total Jurisdictional Revenue Requirements	$447,139,750	$443,782,798	$3,356,952	0.76%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7A Summary
Column (2) is amount shown on Form 7A Summary End of Period Totals for the 2024 Actual/Estimated approved by Order No. PSC-2024-0459-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Annual Revenue Requirements for Capital Investment Programs

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
		Actual													Method of Classification		
Capital Investment Activities	T/D	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	End of Period Total	Distribution	Transmission 12 CP Demand	Total
1. Overhead Hardening Capital Investment Programs																	
a. Distribution Feeder Hardening Program	D	$18,253,647	$18,814,904	$19,383,866	$19,938,696	$20,526,706	$21,237,964	$22,067,937	$22,751,421	$23,232,717	$23,575,119	$23,895,419	$24,378,332	$258,056,727	$258,056,727	$0	$258,056,727
b. Distribution Inspection Program	D	$906,245	$931,894	$953,548	$980,562	$1,011,751	$1,038,831	$1,059,522	$1,082,276	$1,107,251	$1,123,228	$1,134,067	$1,158,655	$12,487,828	$12,487,828	$0	$12,487,828
c. Transmission Inspection Program	T	$1,102,039	$1,099,104	$1,185,445	$1,314,951	$1,345,891	$1,401,961	$1,462,491	$1,501,444	$1,542,239	$1,587,879	$1,638,949	$1,685,437	$16,867,829	$0	$15,082,248	$15,082,248
d. Transmission Hardening Program	T	$1,566,805	$1,606,615	$1,571,651	$1,509,313	$1,501,853	$1,513,862	$1,573,247	$1,616,350	$1,636,856	$1,648,409	$1,654,941	$1,658,910	$19,058,811	$0	$17,041,300	$17,041,300
e. Substation Storm Surge/Flood Mitigation Program	D	$132,665	$134,601	$141,012	$145,998	$150,009	$156,516	$161,567	$167,876	$173,814	$175,492	$184,987	$201,365	$1,925,903	$1,925,903	$0	$1,925,903
1. Subtotal of Overhead Hardening Capital Investment Programs		$21,961,401	$22,587,118	$23,235,521	$23,889,519	$24,536,209	$25,349,134	$26,324,763	$27,119,368	$27,692,876	$28,110,127	$28,508,364	$29,082,699	$308,397,098	$272,470,459	$32,123,548	$304,594,006
2. Vegetation Management Capital Investment Programs																	
a. Distribution Vegetation Management Program	D	$71,364	$80,287	$89,440	$95,472	$102,016	$106,961	$119,711	$1,110,117	$230,098	$231,436	$236,341	$239,799	$2,713,039	$2,713,039	$0	$2,713,039
2. Subtotal of Vegetation Management Capital Investment Programs		$71,364	$80,287	$89,440	$95,472	$102,016	$106,961	$119,711	$1,110,117	$230,098	$231,436	$236,341	$239,799	$2,713,039	$2,713,039	$0	$2,713,039
3. Undergrounding Laterals Capital Investment Programs																	
a. Distribution Lateral Hardening Program	D	$9,354,968	$9,766,144	$10,150,541	$10,598,575	$11,091,007	$11,530,082	$11,959,302	$12,392,698	$12,759,344	$13,026,078	$13,305,427	$13,648,308	$139,582,474	$139,582,474	$0	$139,582,474
3. Subtotal of Undergrounding Laterals Capital Programs		$9,354,968	$9,766,144	$10,150,541	$10,598,575	$11,091,007	$11,530,082	$11,959,302	$12,392,698	$12,759,344	$13,026,078	$13,305,427	$13,648,308	$139,582,474	$139,582,474	$0	$139,582,474
4. Implementation Costs - G&I																	
a. Implementation Costs - Distribution		$19,302	$20,185	$20,096	$20,008	$19,919	$20,810	$20,051	$19,693	$19,462	$19,364	$19,265	$19,166	$237,321	$230,308	$0	$230,308
b. Implementation Costs - Transmission		$1,670	$1,746	$1,738	$1,731	$1,723	$1,800	$1,734	$1,703	$1,684	$1,675	$1,666	$1,658	$20,529	$0	$19,923	$19,923
4. Subtotal of Implementation Capital Programs		$20,972	$21,931	$21,835	$21,739	$21,642	$22,610	$21,786	$21,396	$21,146	$21,039	$20,931	$20,824	$257,850	$230,308	$19,923	$250,230
5. Total Capital Investment Programs		$31,408,705	$32,455,479	$33,497,337	$34,605,305	$35,750,874	$37,008,788	$38,425,561	$40,643,578	$40,703,464	$41,388,679	$42,071,062	$42,991,630	$450,950,462	$414,996,280	$32,143,471	$447,139,750
6. Allocation of Capital Investment Programs																	
a. Distribution Capital		$28,718,889	$29,727,829	$30,718,407	$31,759,303	$32,881,488	$34,070,353	$35,368,039	$37,504,388	$37,503,223	$38,131,353	$38,756,241	$39,626,459	$414,765,972	$414,765,972	$0	$414,765,972
b. Transmission Capital		$2,668,844	$2,705,719	$2,757,095	$2,824,263	$2,847,743	$2,915,824	$3,035,737	$3,117,794	$3,179,095	$3,236,287	$3,293,891	$3,344,347	$35,926,640	$0	$32,123,548	$32,123,548
c. Implementation Costs Allocated to Distribution		$19,302	$20,185	$20,096	$20,008	$19,919	$20,810	$20,051	$19,693	$19,462	$19,364	$19,265	$19,166	$237,321	$230,308	$0	$230,308
d. Implementation Costs Allocated to Transmission		$1,670	$1,746	$1,738	$1,731	$1,723	$1,800	$1,734	$1,703	$1,684	$1,675	$1,666	$1,658	$20,529	$0	$19,923	$19,923
6. Total Allocation of Capital Investment Programs		$31,408,705	$32,455,479	$33,497,337	$34,605,305	$35,750,874	$37,008,788	$38,425,561	$40,643,578	$40,703,464	$41,388,679	$42,071,062	$42,991,630	$450,950,462	$414,996,280	$32,143,471	$447,139,750
7. Implementation Costs Allocation Factors																	
a. Distribution		92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%			
b. Transmission		7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%			
c. General & Intangible Plant Jurisdictional Factor		97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%			
9. Jurisdictional Revenue Requirements Allocated to Distribution		$28,718,889	$29,727,829	$30,718,407	$31,759,303	$32,881,488	$34,070,353	$35,368,039	$37,504,388	$37,503,223	$38,131,353	$38,756,241	$39,626,459	$414,765,972			
10. Jurisdictional Revenue Requirements Allocated to Transmission		$2,386,328	$2,419,299	$2,465,237	$2,525,295	$2,546,289	$2,607,163	$2,714,383	$2,787,753	$2,842,565	$2,893,703	$2,945,209	$2,990,324	$32,123,548			
11. Jurisdictional Implementation Costs Allocated to Distribution		$18,732	$19,588	$19,502	$19,417	$19,331	$20,195	$19,458	$19,111	$18,887	$18,791	$18,695	$18,599	$230,308			
12. Jurisdictional Implementation Costs Allocated to Transmission		$1,620	$1,694	$1,687	$1,680	$1,672	$1,747	$1,683	$1,653	$1,634	$1,626	$1,617	$1,609	$19,923			
13. Total Jurisdictional Capital Investment Revenue Requirements		$31,125,569	$32,168,411	$33,204,833	$34,305,694	$35,448,780	$36,699,459	$38,103,563	$40,312,905	$40,366,309	$41,045,474	$41,721,762	$42,636,991	$447,139,750			
Capital Investment Revenue Requirements by Category of Activity Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening Capital Investment Programs																	
a. Distribution		$19,292,557	$19,881,399	$20,478,426	$21,065,255	$21,688,465	$22,433,310	$23,289,026	$24,001,574	$24,513,782	$24,873,840	$25,214,473	$25,738,352	$272,470,459			
b. Transmission		$2,386,328	$2,419,299	$2,465,237	$2,525,295	$2,546,289	$2,607,163	$2,714,383	$2,787,753	$2,842,565	$2,893,703	$2,945,209	$2,990,324	$32,123,548			
14. Overhead Hardening Total		$21,678,885	$22,300,698	$22,943,663	$23,590,550	$24,234,755	$25,040,473	$26,003,409	$26,789,327	$27,356,346	$27,767,543	$28,159,682	$28,728,676	$304,594,006			
15. Vegetation Management Capital Investment Programs																	
a. Distribution		$71,364	$80,287	$89,440	$95,472	$102,016	$106,961	$119,711	$1,110,117	$230,098	$231,436	$236,341	$239,799	$2,713,039			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
15. Vegetation Management Total		$71,364	$80,287	$89,440	$95,472	$102,016	$106,961	$119,711	$1,110,117	$230,098	$231,436	$236,341	$239,799	$2,713,039			
16. Undergrounding Laterals Capital Investment Programs																	
a. Distribution		$9,354,968	$9,766,144	$10,150,541	$10,598,575	$11,091,007	$11,530,082	$11,959,302	$12,392,698	$12,759,344	$13,026,078	$13,305,427	$13,648,308	$139,582,474			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
16. Undergrounding Lateral Total		$9,354,968	$9,766,144	$10,150,541	$10,598,575	$11,091,007	$11,530,082	$11,959,302	$12,392,698	$12,759,344	$13,026,078	$13,305,427	$13,648,308	$139,582,474			
17. Implementation Capital (hidden)																	
a. Distribution		$18,732	$19,588	$19,502	$19,417	$19,331	$20,195	$19,458	$19,111	$18,887	$18,791	$18,695	$18,599	$230,308			
b. Transmission		$1,620	$1,694	$1,687	$1,680	$1,672	$1,747	$1,683	$1,653	$1,634	$1,626	$1,617	$1,609	$19,923			
17. Implementation Cost Total		$20,352	$21,283	$21,189	$21,096	$21,003	$21,942	$21,142	$20,764	$20,521	$20,417	$20,313	$20,208	$250,230			
18. Total Capital Programs		$31,125,569	$32,168,411	$33,204,833	$34,305,694	$35,448,780	$36,699,459	$38,103,563	$40,312,905	$40,366,309	$41,045,474	$41,721,762	$42,636,991	$447,139,750			

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
601 - Distribution Inspection Program - Revenue Requirements

Form 7A

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures		$3,754,530	$2,452,687	$2,687,298	$3,597,548	$3,540,572	$2,372,022	$2,112,940	$3,363,603	$2,896,045	$1,347,437	$1,522,025	$4,579,094	$34,225,801
b. Additions to Plant		$1,574,823	$1,724,598	$1,560,209	$2,686,102	$2,514,644	$1,925,212	$1,497,371	$1,647,392	$1,116,657	$555,670	$1,327,688	$2,197,773	$20,328,137
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$111	$0	$0	$0	$0	$111
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$73,818,509	$75,393,332	$77,117,930	$78,678,139	$81,364,241	$83,878,885	$85,804,097	$87,301,468	$88,948,859	$90,065,516	$90,621,186	$91,948,873	$94,146,646	
3. Less: Accumulated Depreciation	$3,381,528	$3,571,744	$3,766,176	$3,964,788	$4,168,761	$4,379,172	$4,596,473	$4,819,578	$5,047,047	$5,278,025	$5,511,068	$5,746,110	$5,985,026	
4. CWIP - Non Interest Bearing	$25,039,820	$27,219,527	$27,947,616	$29,074,705	$29,986,152	$31,012,080	$31,458,890	$32,074,459	$33,790,670	$35,570,058	$36,361,826	$36,556,163	$38,937,484	
5. Net Investment (Lines 2 - 3 + 4)	$95,476,801	$99,041,115	$101,299,370	$103,788,056	$107,181,632	$110,511,793	$112,666,513	$114,556,349	$117,692,482	$120,357,549	$121,471,943	$122,758,926	$127,099,104	
6. Average Net Investment		$97,258,958	$100,170,243	$102,543,713	$105,484,844	$108,846,712	$111,589,153	$113,611,431	$116,124,415	$119,025,015	$120,914,746	$122,115,435	$124,929,015	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$588,615	$606,234	$620,599	$638,398	$658,745	$675,342	$687,581	$702,790	$720,344	$731,781	$739,047	$756,075	$8,125,551
b. Debt Component (Line 6 x debt rate) (b)		$127,414	$131,228	$134,337	$138,190	$142,595	$146,187	$148,837	$152,129	$155,929	$158,404	$159,977	$163,663	$1,758,891
8. Investment Expenses														
a. Depreciation (c)		$190,216	$194,431	$198,612	$203,973	$210,412	$217,301	$223,104	$227,358	$230,978	$233,043	$235,042	$238,916	$2,603,386
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$906,245	$931,894	$953,548	$980,562	$1,011,751	$1,038,831	$1,059,522	$1,082,276	$1,107,251	$1,123,228	$1,134,067	$1,158,655	$12,487,828	

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 16
ADMITTED

Form 7A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
602-Transmission Inspection Program - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures		$3,041,307	($5,298,963)	$24,169,008	$4,916,257	$3,105,010	$11,184,193	$4,366,400	$3,957,041	$4,468,156	$5,776,565	$5,241,755	$4,212,198	$69,138,926
b. Additions to Plant		$7,501,646	($625,614)	$13,079,805	$5,233,102	($2,030,409)	$4,099,398	$4,712,674	$5,705,573	$6,364,614	$3,819,659	$6,791,704	$9,332,441	$63,984,594
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	($156)	$0	$0	$0	$62,576	($735)	$26	$0	$0	$17,710	$0	$79,421
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$92,997,762	$100,499,407	$99,873,793	$112,953,598	$118,186,700	$116,156,292	$120,255,690	$124,968,364	$130,673,937	$137,038,551	$140,858,210	$147,649,914	$156,982,356	
3. Less: Accumulated Depreciation	$2,820,114	$3,011,027	$3,208,590	$3,424,710	$3,664,952	$3,908,387	$4,219,913	$4,473,495	$4,738,059	$5,014,371	$5,300,682	$5,617,434	$5,930,481	
4. CWIP - Non Interest Bearing	$32,156,362	$27,696,023	$23,022,674	$34,111,877	$33,795,031	$38,930,450	$46,015,245	$45,668,971	$43,920,438	$42,023,981	$43,980,886	$42,430,937	$37,310,694	
5. Net Investment (Lines 2 - 3 + 4)	$122,334,009	$125,184,403	$119,687,877	$143,640,765	$148,316,780	$151,178,355	$162,051,022	$166,163,839	$169,856,316	$174,048,161	$179,538,415	$184,463,418	$188,362,569	
6. Average Net Investment		$123,759,206	$122,436,140	$131,664,321	$145,978,772	$149,747,567	$156,614,688	$164,107,430	$168,010,078	$171,952,238	$176,793,288	$182,000,917	$186,412,994	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$748,996	$740,988	$796,838	$883,469	$906,278	$947,838	$993,185	$1,016,804	$1,040,662	$1,069,960	$1,101,477	$1,128,179	$11,374,673
b. Debt Component (Line 6 x debt rate) (b)		$162,131	$160,397	$172,487	$191,239	$196,177	$205,173	$214,989	$220,102	$225,266	$231,608	$238,430	$244,210	$2,462,210
8. Investment Expenses														
a. Depreciation (c)		$190,913	$197,718	$216,120	$240,242	$243,436	$248,950	$254,317	$264,539	$276,311	$286,311	$299,042	$313,048	$3,030,946
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,102,039	$1,099,104	$1,185,445	$1,314,951	$1,345,891	$1,401,961	$1,462,491	$1,501,444	$1,542,239	$1,587,879	$1,638,949	$1,685,437	$16,867,829

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
603- Distribution Feeder Hardening Program - Revenue Requirements

Form 7A

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures		$61,361,995	$59,184,709	$55,868,783	$63,963,787	$70,156,979	$84,067,415	$96,596,365	$53,994,019	$55,938,695	$26,600,598	$49,511,239	$62,249,569	$739,494,153
b. Additions to Plant		$61,408,289	$65,244,049	$85,323,700	$38,267,643	$69,228,215	$79,352,192	$90,422,952	$55,378,099	$45,850,299	$20,108,026	$46,252,011	$50,773,948	$707,609,422
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,664,580,498	$1,725,988,787	$1,791,232,835	$1,876,556,535	$1,914,824,178	$1,984,052,393	$2,063,404,585	$2,153,827,537	$2,209,205,635	$2,255,055,934	$2,275,163,960	$2,321,415,972	$2,372,189,920	
3. Less: Accumulated Depreciation	$63,784,285	$67,858,068	$72,079,907	$76,478,924	$81,024,588	$85,698,495	$90,551,020	$95,604,953	$100,825,863	$106,162,263	$111,576,810	$117,071,643	$122,678,860	
4. CWIP - Non Interest Bearing	$296,624,853	$296,578,559	$290,519,219	$261,064,303	$286,760,447	$287,689,211	$292,404,434	$298,577,847	$297,193,767	$307,282,163	$313,774,735	$317,033,963	$328,509,584	
5. Net Investment (Lines 2 - 3 + 4)	$1,897,421,065	$1,954,709,278	$2,009,672,148	$2,061,141,914	$2,120,560,037	$2,186,043,109	$2,265,257,999	$2,356,800,430	$2,405,573,539	$2,456,175,834	$2,477,361,886	$2,521,378,292	$2,578,020,644	
6. Average Net Investment		$1,926,065,171	$1,982,190,713	$2,035,407,031	$2,090,850,976	$2,153,301,573	$2,225,650,554	$2,311,029,215	$2,381,186,985	$2,430,874,687	$2,466,768,860	$2,499,370,089	$2,549,699,468	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$11,656,622	$11,996,296	$12,318,364	$12,653,912	$13,031,866	$13,469,725	$13,986,440	$14,411,037	$14,711,749	$14,928,982	$15,126,286	$15,430,882	$163,722,162
b. Debt Component (Line 6 x debt rate) (b)		$2,523,242	$2,596,769	$2,666,485	$2,739,119	$2,820,933	$2,915,714	$3,027,564	$3,119,474	$3,184,567	$3,231,591	$3,274,300	$3,340,234	$35,439,990
8. Investment Expenses														
a. Depreciation (c)		$4,073,783	$4,221,839	$4,399,017	$4,545,664	$4,673,907	$4,852,525	$5,053,933	$5,220,910	$5,336,400	$5,414,547	$5,494,833	$5,607,217	$58,894,575
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$18,253,647	$18,814,904	$19,383,866	$19,938,696	$20,526,706	$21,237,964	$22,067,937	$22,751,421	$23,232,717	$23,575,119	$23,895,419	$24,378,332	$258,056,727

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
604-Distribution Lateral Hardening Program - Revenue Requirements

Form 7A

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures		$42,615,118	$50,888,095	$42,429,204	$66,418,189	$53,638,754	$52,321,740	$50,482,735	$49,570,672	$36,620,221	$26,928,289	$37,484,221	$45,110,353	$554,507,589
b. Additions to Plant		$77,263,984	$16,455,789	$46,312,637	$24,071,505	$50,232,811	$22,561,573	$53,126,728	$40,752,239	$32,946,423	$22,391,024	$45,692,923	$19,119,999	$450,927,634
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$858,958,219	$936,222,203	$952,677,991	$998,990,628	$1,023,062,133	$1,073,294,944	$1,095,856,517	$1,148,983,245	$1,189,735,484	$1,222,681,908	$1,245,072,932	$1,290,765,855	$1,309,885,854	
3. Less: Accumulated Depreciation	$19,271,894	$20,736,010	$22,278,178	$23,872,785	$25,526,711	$27,243,543	$29,022,272	$30,865,123	$32,786,927	$34,772,488	$36,805,652	$38,896,238	$41,041,263	
4. CWIP - Non Interest Bearing	$211,560,621	$176,911,755	$211,344,062	$207,460,629	$249,807,313	$253,213,255	$282,973,422	$280,329,429	$289,147,862	$292,821,660	$297,358,924	$289,150,222	$315,140,576	
5. Net Investment (Lines 2 - 3 + 4)	$1,051,246,946	$1,092,397,948	$1,141,743,876	$1,182,578,472	$1,247,342,735	$1,299,264,657	$1,349,807,668	$1,398,447,552	$1,446,096,420	$1,480,731,079	$1,505,626,205	$1,541,019,839	$1,583,985,167	
6. Average Net Investment		$1,071,822,447	$1,117,070,912	$1,162,161,174	$1,214,960,604	$1,273,303,696	$1,324,536,163	$1,374,127,610	$1,422,271,986	$1,463,413,749	$1,493,178,642	$1,523,323,022	$1,562,502,503	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$6,486,712	$6,760,557	$7,033,445	$7,352,989	$7,706,084	$8,016,145	$8,316,274	$8,607,646	$8,856,638	$9,036,776	$9,219,211	$9,456,327	$96,848,804
b. Debt Component (Line 6 x debt rate) (b)		$1,404,141	$1,463,419	$1,522,489	$1,591,659	$1,668,092	$1,735,209	$1,800,176	$1,863,247	$1,917,145	$1,956,139	$1,995,629	$2,046,956	$20,964,301
8. Investment Expenses														
a. Depreciation (c)		$1,464,116	$1,542,168	$1,594,607	$1,653,927	$1,716,832	$1,778,729	$1,842,851	$1,921,804	$1,985,561	$2,033,163	$2,090,586	$2,145,025	$21,769,369
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$9,354,968	$9,766,144	$10,150,541	$10,598,575	$11,091,007	$11,530,082	$11,959,302	$12,392,698	$12,759,344	$13,026,078	$13,305,427	$13,648,308	$139,582,474

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
605-Transmission Hardening Program - Revenue Requirements

Form 7A

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures		$1,279,949	$10,116,536	($19,052,328)	$1,827,355	($2,487,393)	$5,868,615	$7,931,115	$2,730,094	$1,410,024	$1,615,445	($283,816)	$1,614,106	$12,569,700
b. Additions to Plant		($14,496)	$37,812	$66,486	$3,251,521	($6,773,025)	$5,262,313	$5,863,547	$7,005,939	$859,705	$2,112,434	$1,879,876	$213,585	$19,765,697
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$174,212	$207,053	$0	$0	$0	$2,910	$0	$384,176
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$152,094,665	$152,080,169	$152,117,981	$152,184,467	$155,435,987	$148,662,962	$153,925,275	$159,788,822	$166,794,761	$167,654,466	$169,766,900	$171,646,776	$171,860,361	
3. Less: Accumulated Depreciation	$5,542,627	$5,839,549	$6,136,515	$6,433,597	$6,733,947	$7,031,466	$7,505,602	$8,024,822	$8,343,934	$8,670,689	$9,000,276	$9,336,856	$9,672,071	
4. CWIP - Non Interest Bearing	$25,445,999	$26,740,444	$36,819,167	$17,700,353	$16,276,188	$20,561,820	$21,168,122	$23,235,690	$18,959,844	$19,510,162	$19,013,173	$16,849,481	$18,250,002	
5. Net Investment (Lines 2 - 3 + 4)	$171,998,036	$172,981,063	$182,800,633	$163,451,222	$164,978,228	$162,193,316	$167,587,794	$174,999,689	$177,410,671	$178,493,940	$179,779,798	$179,159,401	$180,438,292	
6. Average Net Investment		$172,489,550	$177,890,848	$173,125,928	$164,214,725	$163,585,772	$164,890,555	$171,293,742	$176,205,180	$177,952,306	$179,136,869	$179,469,599	$179,798,846	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$1,043,914	$1,076,602	$1,047,765	$993,834	$990,028	$997,924	$1,036,676	$1,066,401	$1,076,974	$1,084,143	$1,086,157	$1,088,150	$12,588,568
b. Debt Component (Line 6 x debt rate) (b)		$225,970	$233,046	$226,804	$215,130	$214,306	$216,015	$224,403	$230,838	$233,126	$234,678	$235,114	$235,545	$2,724,975
8. Investment Expenses														
a. Depreciation (c)		$296,922	$296,966	$297,082	$300,349	$297,520	$299,923	$312,167	$319,112	$326,755	$329,587	$333,670	$335,215	$3,745,268
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,566,805	$1,606,615	$1,571,651	$1,509,313	$1,501,853	$1,513,862	$1,573,247	$1,616,350	$1,636,856	$1,648,409	$1,654,941	$1,658,910	$19,058,811

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
606-Distribution Vegetation Management Program - Revenue Requirements

Form 7A

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures		$68,628	$2,356,520	$131,054	$1,508,766	$270,004	$1,074,550	$795,304	$238,428	$75,783	$499,374	$1,040,489	$1,047,383	$9,106,282
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$65,997	$9,874,862	$11,652	$3,586	$13,864	($500,680)	$9,469,280
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$19,229	$19,229	$19,229	$19,229	$19,229	$19,229	$19,229	$85,226	$9,960,087	$9,971,739	$9,975,325	$9,989,189	$9,488,509	
3. Less: Accumulated Depreciation	$7,441	$7,975	$8,509	$9,043	$9,578	$10,112	$10,646	$17,072	$1,013,792	$1,133,445	$1,253,201	$1,373,076	$1,489,593	
4. CWIP - Non Interest Bearing	$9,574,996	$9,643,624	$12,000,143	$12,131,197	$13,639,964	$13,909,968	$14,984,518	$15,713,825	$6,077,391	$6,141,522	$6,637,310	$7,663,934	$9,211,998	
5. Net Investment (Lines 2 - 3 + 4)	$9,586,783	$9,654,877	$12,010,863	$12,141,382	$13,649,615	$13,919,085	$14,993,101	$15,781,978	$15,023,686	$14,979,816	$15,359,433	$16,280,048	$17,210,914	
6. Average Net Investment		$9,620,830	$10,832,870	$12,076,123	$12,895,499	$13,784,350	$14,456,093	$15,387,539	$15,402,832	$15,001,751	$15,169,624	$15,819,741	$16,745,481	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$58,226	$65,561	$73,085	$78,044	$83,423	$87,489	$93,126	$93,219	$90,791	$91,807	$95,742	$101,344	$1,011,857
b. Debt Component (Line 6 x debt rate) (b)		$12,604	$14,192	$15,820	$16,894	$18,058	$18,938	$20,158	$20,178	$19,653	$19,873	$20,725	$21,937	$219,031
8. Investment Expenses														
a. Depreciation (c)		$534	$534	$534	$534	$534	$534	$6,427	$996,720	$119,653	$119,756	$119,874	$116,517	$1,482,152
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$71,364	$80,287	$89,440	$95,472	$102,016	$106,961	$119,711	$1,110,117	$230,098	$231,436	$236,341	$239,799	$2,713,039	

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

Form 7A

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures		$41,845	$511,133	$93,094	$112,961	$1,000,209	$810,711	$602,860	$1,152,853	$504,787	($4,421)	$1,898,656	$2,604,344	$9,329,031
b. Additions to Plant		$2,583	$0	$6,297,538	$85,271	$5,877	$1,957	$13,789	$0	$2,000	$0	$1,628,537	$5,892	$8,043,444
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$15,448	$0	$15,448
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$7,889,251	$7,891,834	$7,891,834	$14,189,372	$14,274,643	$14,280,520	$14,282,477	$14,296,266	$14,296,266	$14,298,266	$14,298,266	$15,926,803	$15,932,695	
3. Less: Accumulated Depreciation	$142,217	$155,939	$169,663	$187,690	$210,094	$232,577	$255,066	$277,568	$300,082	$322,598	$345,116	$385,838	$411,156	
4. CWIP - Non Interest Bearing	$8,395,004	$8,434,266	$8,945,398	$2,740,954	$2,768,644	$3,762,975	$4,571,729	$5,160,800	$6,313,654	$6,816,441	$6,812,019	$7,082,139	$9,680,590	
5. Net Investment (Lines 2 - 3 + 4)	$16,142,038	$16,170,160	$16,667,569	$16,742,635	$16,833,192	$17,810,919	$18,599,141	$19,179,498	$20,309,837	$20,792,108	$20,765,169	$22,623,104	$25,202,129	
6. Average Net Investment		$16,156,099	$16,418,865	$16,705,102	$16,787,914	$17,322,055	$18,205,030	$18,889,320	$19,744,668	$20,550,973	$20,778,639	$21,694,137	$23,912,616	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$97,777	$99,368	$101,100	$101,601	$104,834	$110,178	$114,319	$119,496	$124,375	$125,753	$131,294	$144,720	$1,374,814
b. Debt Component (Line 6 x debt rate) (b)		$21,165	$21,510	$21,885	$21,993	$22,693	$23,849	$24,746	$25,867	$26,923	$27,221	$28,420	$31,327	$297,598
8. Investment Expenses														
a. Depreciation (c)		$13,722	$13,724	$18,027	$22,404	$22,482	$22,489	$22,502	$22,514	$22,516	$22,518	$25,273	$25,318	$253,491
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$132,665	$134,601	$141,012	$145,998	$150,009	$156,516	$161,567	$167,876	$173,814	$175,492	$184,987	$201,365	$1,925,903	

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 16
ADMITTED

Form 7A

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
609-FPL SPP Implementation Cost - Revenue Requirements

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	($24,577)	$0	$0	$0	$0	($24,577)
b. Additions to Plant		$0	$0	$0	$0	$0	$330,781	$0	($24,577)	$0	$0	$0	$0	$306,204
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$194,386	$0	$0	$0	$0	$0	$0	$194,386
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,687,727	$1,687,727	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	
3. Less: Accumulated Depreciation	$463,421	$475,423	$488,477	$501,531	$514,585	$527,638	$736,865	$751,704	$766,354	$780,951	$795,549	$810,147	$824,744	
4. CWIP - Non Interest Bearing	$330,781	$330,781	$330,781	$330,781	$330,781	$330,781	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,224,306	$1,212,304	$1,199,250	$1,186,196	$1,173,142	$1,160,089	$950,862	$936,022	$896,796	$882,198	$867,601	$853,003	$838,406	
6. Average Net Investment		$1,218,305	$1,205,777	$1,192,723	$1,179,669	$1,166,615	$1,055,475	$943,442	$916,409	$889,497	$874,900	$860,302	$845,705	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$7,373	$7,297	$7,218	$7,139	$7,060	$6,388	$5,710	$5,546	$5,383	$5,295	$5,207	$5,118	$74,736
b. Debt Component (Line 6 x debt rate) (b)		$1,596	$1,580	$1,563	$1,545	$1,528	$1,383	$1,236	$1,201	$1,165	$1,146	$1,127	$1,108	$16,178
8. Investment Expenses														
a. Depreciation (c)		$12,003	$13,054	$13,054	$13,054	$13,054	$14,840	$14,840	$14,649	$14,598	$14,598	$14,598	$14,598	$166,937
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$20,972	$21,931	$21,835	$21,739	$21,642	$22,610	$21,786	$21,396	$21,146	$21,039	$20,931	$20,824	$257,850

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 16
ADMITTED

Form 8A

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 FINAL TRUE UP FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$21,241,482,742	32.162%	4.52%	1.4528%	1.45%
Short term debt	$873,339,054	1.322%	5.99%	0.0792%	0.08%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$556,694,258	0.843%	2.14%	0.0181%	0.02%
Common Equity (b)	$32,662,303,520	49.454%	10.80%	5.3411%	7.15%
Deferred Income Tax	$9,896,992,178	14.985%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$814,568,803	1.233%	8.32%	0.1027%	0.13%
TOTAL	$66,045,380,555	100.00%		6.99%	8.83%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$21,241,482,742	39.406%	4.52%	1.7801%	1.780%
Preferred Stock	$0	0.000%	0.00%	0.0000%	0.000%
Common Equity	$32,662,303,520	60.594%	10.80%	6.5441%	8.766%
TOTAL	$53,903,786,262	100.00%		8.324%	10.546%

DEBT COMPONENTS	
Long term debt	1.4528%
Short term debt	0.0792%
Customer Deposits	0.0181%
Tax credits weighted	0.0220%
TOTAL DEBT	**1.5721%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3411%
TAX CREDITS -WEIGHTED	0.0807%
TOTAL EQUITY	**5.4218%**
TOTAL	6.9938%
PRE-TAX EQUITY	7.2624%
PRE-TAX TOTAL	8.8345%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC 2022 0358 FOF EI

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FPSC EXH NO. 17
ADMITTED

FORM 1E

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Summary of Current Period Estimated True-Up

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	Period Amount
1. Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	($6,200,197)
2. Interest Provision (SPPCRC Form 2E, Line 6)	($971,817)
3. Sum of Current Period Adjustments (SPPCRC Form 2E, Line 10)	$0
4. True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 - December 2026 (Lines 1+2+3)	($7,172,014)

FPSC EXH NO. 17

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of True-Up Amount

FORM 2E

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$57,101,590	$58,931,383	$53,331,731	$58,182,351	$65,525,748	$72,857,162	$77,518,625	$80,449,425	$78,987,383	$73,191,336	$60,289,824	$56,623,934	$792,990,494
2. True-Up Provision - Prior Period (a)	($5,443,227)	($5,443,227)	($5,443,227)	($5,443,227)	($5,443,227)	($5,443,227)	($5,443,227)	($5,443,227)	($5,443,227)	($5,443,227)	($5,443,227)	($5,443,227)	($65,318,726)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	$51,658,363	$53,488,156	$47,888,504	$52,739,124	$60,082,520	$67,413,935	$72,075,398	$75,006,198	$73,544,156	$67,748,109	$54,846,597	$51,180,707	$727,671,768
4. Jurisdictional Rev. Req.													
a. Overhead Hardening	$29,516,991	$30,685,143	$31,345,222	$31,788,511	$32,503,015	$33,061,108	$33,714,809	$34,263,903	$34,716,018	$35,198,440	$35,626,074	$36,321,579	$398,740,814
b. Undergrounding	$14,020,414	$14,663,677	$15,054,289	$15,628,579	$16,195,506	$16,782,723	$17,377,103	$17,964,251	$18,501,604	$18,949,720	$19,345,393	$19,712,462	$204,195,722
c. Vegetation Management	$11,326,738	$15,453,648	$14,793,219	$13,464,731	$13,592,223	$13,504,341	$8,300,072	$8,413,086	$8,996,422	$7,513,680	$7,144,195	$8,034,230	$130,536,584
d. Implementation Costs	$26,774	$23,271	$33,574	$41,782	$33,594	$33,227	$33,646	$33,012	$33,151	$33,296	$40,465	$33,052	$398,846
4. Total Jurisdictional Revenue Requirements (b)	$54,890,917	$60,825,739	$61,226,304	$60,923,604	$62,324,338	$63,381,399	$59,425,630	$60,674,251	$62,247,196	$61,695,136	$62,156,127	$64,101,324	$733,871,964
5. Over/(Under) Recovery (Line 3 - Line 4e)	($3,232,554)	($7,337,583)	($13,337,800)	($8,184,480)	($2,241,818)	$4,032,536	$12,649,768	$14,331,946	$11,296,960	$6,052,973	($7,309,530)	($12,920,617)	($6,200,197)
6. Interest Provision (SPPCRC Form 3E, Line 10)	($153,545)	($153,352)	($171,650)	($191,550)	($191,410)	($169,126)	($119,771)	($51,569)	$14,428	$65,659	$83,351	$66,718	($971,817)
7. Beginning Balance True-Up & Interest Provision	($65,318,726)	($63,261,597)	($65,309,305)	($73,375,528)	($76,308,330)	($73,298,331)	($63,991,694)	($46,018,469)	($26,294,865)	($9,540,249)	$2,021,609	$238,658	($65,318,726)
a. Deferred True-Up - Beginning of Period (c)	$21,904,884	$21,904,884	$21,904,884	$21,904,884	$21,904,884	$21,904,884	$21,904,884	$21,904,884	$21,904,884	$21,904,884	$21,904,884	$21,904,884	$0
8. True-Up Collected/(Refunded) (see Line 2)	$5,443,227	$5,443,227	$5,443,227	$5,443,227	$5,443,227	$5,443,227	$5,443,227	$5,443,227	$5,443,227	$5,443,227	$5,443,227	$5,443,227	$65,318,726
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	($41,356,713)	($43,404,421)	($51,470,644)	($54,403,446)	($51,393,447)	($42,086,809)	($24,113,585)	($4,389,981)	$12,364,635	$23,926,493	$22,143,542	$14,732,870	($7,172,014)
10. Adjustment to Period True-Up Including Interest	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11. End of Period Total True-Up (Lines 9 + 10)	($41,356,713)	($43,404,421)	($51,470,644)	($54,403,446)	($51,393,447)	($42,086,809)	($24,113,585)	($4,389,981)	$12,364,635	$23,926,493	$22,143,542	$14,732,870	($7,172,014)

Notes:

(a) Approved in Order No. PSC-2024-0459-FOF-EI

(b) Form 5E Summary, Line 13 + Form 7E Summary, Line 13

(c) From FPL's 2024 Final True-up, filed April 1, 2025

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Interest Provision for True-Up Amount

FORM 3E

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025
1. Beginning True-Up Amount (SPPCRC Form 2E, Line 7+7a+10)	($43,413,842)	($41,356,713)	($43,404,421)	($51,470,644)	($54,403,446)	($51,393,447)	($42,086,809)	($24,113,585)	($4,389,981)	$12,364,635	$23,926,493	$22,143,542
2. Ending True-Up Amount Before Interest	($41,203,168)	($43,251,069)	($51,298,994)	($54,211,896)	($51,202,037)	($41,917,683)	($23,993,814)	($4,338,412)	$12,350,207	$23,860,835	$22,060,191	$14,666,153
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	($84,617,010)	($84,607,782)	($94,703,415)	($105,682,540)	($105,605,482)	($93,311,129)	($66,080,623)	($28,451,997)	$7,960,226	$36,225,469	$45,986,684	$36,809,694
4. Average True-Up Amount (Line 3 x 1/2)	($42,308,505)	($42,303,891)	($47,351,707)	($52,841,270)	($52,802,741)	($46,655,565)	($33,040,312)	($14,225,998)	$3,980,113	$18,112,735	$22,993,342	$18,404,847
5. Interest Rate (First Day of Reporting Business Month)	4.36%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%
6. Interest Rate (First Day of Subsequent Business Month)	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%	4.35%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.71%	8.70%	8.70%	8.70%	8.70%	8.70%	8.70%	8.70%	8.70%	8.70%	8.70%	8.70%
8. Average Interest Rate (Line 7 x 1/2) - Annual	4.355%	4.350%	4.350%	4.350%	4.350%	4.350%	4.350%	4.350%	4.350%	4.350%	4.350%	4.350%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.363%	0.363%	0.363%	0.363%	0.363%	0.363%	0.363%	0.363%	0.363%	0.363%	0.363%	0.363%
10. Interest Provision for the Month (Line 4 x Line 9)	($153,545)	($153,352)	($171,650)	($191,550)	($191,410)	($169,126)	($119,771)	($51,569)	$14,428	$65,659	$83,351	$66,718

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Variance Report of Annual O&M Costs by Program (Jurisdictional)

FORM 4E

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1) Actual/Estimated	(2) Projection	(3) Variance Amount	(4) Variance Percent
1. Overhead Hardening O&M Programs				
a. Distribution Feeder Hardening Program	$123	$0	$123	N/A
b. Distribution Inspection Program	$3,954,968	$3,954,000	$968	0.0%
c. Transmission Inspection Program	$1,420,046	$1,420,000	$46	0.0%
d. Transmission Hardening Program	$600,187	$600,000	$187	0.0%
e. Substation Storm Surge/Flood Mitigation Program	$0	$0	$0	N/A
1. Subtotal of Overhead Hardening O&M Programs	$5,975,324	$5,974,000	$1,324	0.0%
2. Vegetation Management O&M Programs				
a. Distribution Vegetation Management Program	$113,042,358	$115,699,998	($2,657,640)	(2.3%)
b. Transmission Vegetation Management Program	$15,495,965	$12,559,996	$2,935,969	23.4%
2. Subtotal of Vegetation Management O&M Programs	$128,538,323	$128,259,994	$278,329	0.2%
3. Underground O&M Programs				
a. Distribution Lateral Hardening Program	$181,498	$181,498	$0	(0.0%)
3. Subtotal of Undergrounding O&M Programs	$181,498	$181,498	($0)	(0.0%)
4. Subtotal of O&M Programs	$134,695,145	$134,415,492	$279,653	0.2%
5. Implementation Costs - G&I				
a. Implementation Costs - Distribution	$157,868	$137,272	$20,595	15.0%
b. Implementation Costs - Transmission	$11,787	$10,249	$1,538	15.0%
5. Subtotal of Implementation O&M Programs	$169,655	$147,522	$22,133	15.0%
6. Total O&M Costs	$134,864,800	$134,563,013	$301,786	0.2%
7. Allocation of O&M Costs				
a. Distribution O&M	$117,178,947	$119,835,496	($2,656,549)	(2.2%)
b. Transmission O&M	$17,516,198	$14,579,996	$2,936,202	20.1%
c. Implementation Costs Allocated to Distribution	$157,868	$137,272	$20,595	15.0%
d. Implementation Costs Allocated to Transmission	$11,787	$10,249	$1,538	15.0%
7. Total of Allocation of O&M Costs	$134,864,800	$134,563,013	$301,786	0.2%
8. Retail Jurisdictional Factors				
a. Distribution Demand Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Demand Jurisdictional Factor	88.7807%	88.7807%		
c. G&I Jurisdictional Factor	96.9425%	96.9425%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	$117,178,947	$119,835,496	($2,656,549)	(2.2%)
b. Jurisdictional Revenue Requirements Allocated to Transmission	$15,551,000	$12,944,220	$2,606,780	20.1%
c. Jurisdictional Implementation Costs Allocated to Distribution	$153,041	$133,075	$19,966	15.0%
d. Jurisdictional Implementation Costs Allocated to Transmission	$11,427	$9,936	$1,491	15.0%
9. Total Jurisdictional Revenue Requirements	$132,894,415	$132,922,727	($28,312)	(0.0%)

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5E
Column(2) is amount shown on Form 2P End of Period Totals for the 2025 Projections approved by Order No. PSC- 2024-0459-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Annual Revenue Requirements for O&M Programs

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
O&M Activities	T/D	Actual						Estimated						End of Period	Distribution	Transmission	Method of Classification
	T/D	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total	Distribution GCP Demand	Transmission 12 CP Demand	Total
1. Overhead Hardening O&M Programs																	
a. Distribution Feeder Hardening Program	D	($278,532)	$70,248	$0	$0	$0	$0	$0	$0	$0	$0	$0	$208,407	$123	$123	$0	$123
b. Distribution Inspection Program	D	$406,211	$416,251	$526,121	$298,024	$298,024	$227,011	$298,024	$298,024	$298,024	$298,024	$298,024	$293,208	$3,954,968	$3,954,968	$0	$3,954,968
c. Transmission Inspection Program	T	$125,939	$34,127	$118,950	$118,950	$118,950	$118,950	$118,950	$118,950	$118,975	$118,975	$114,975	$193,355	$1,420,046	$0	$1,260,727	$1,260,727
d. Transmission Hardening Program	T	($41,487)	$34,411	$30,000	$30,000	$106,829	$106,829	$106,804	$106,803	$30,000	$30,000	$30,000	$30,000	$600,187	$0	$532,850	$532,850
e. Substation Storm Surge/Flood Mitigation Program	D	$4	$0	($4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1. Subtotal of Overhead Hardening Programs - O&M		$212,135	$555,037	$675,067	$446,974	$523,802	$452,790	$523,777	$523,776	$446,999	$446,999	$442,999	$724,970	$5,975,324	3,955,091	1,793,576	$5,748,668
2. Vegetation Management O&M Programs																	
a. Distribution Vegetation Management Program	D	$10,056,623	$14,051,810	$13,073,771	$11,827,904	$11,687,420	$11,820,776	$6,683,346	$6,657,282	$7,411,649	$6,568,379	$6,119,168	$7,084,229	$113,042,358	$113,042,358	$0	$113,042,358
b. Transmission Vegetation Management Program	T	$1,151,755	$1,289,560	$1,633,343	$1,522,768	$1,808,247	$1,544,778	$1,458,995	$1,605,032	$1,404,792	$678,665	$764,201	$633,828	$15,495,965	$0	$13,757,424	$13,757,424
2. Subtotal of Vegetation Management Programs - O&M		$11,208,378	$15,341,370	$14,707,114	$13,350,672	$13,495,667	$13,365,554	$8,142,341	$8,262,315	$8,816,440	$7,247,044	$6,883,369	$7,718,058	$128,538,323	113,042,358	13,757,424	126,799,782
3. Undergrounding Laterals O&M Programs																	
a. Distribution Lateral Hardening Program	D	($85,357)	$126,655	$12,814	$14,648	$15,192	$15,135	$15,244	$15,119	$15,562	$14,397	$12,487	$9,603	$181,498	$181,498	$0	$181,498
3. Subtotal of Underground Laterals Program - O&M		($85,357)	$126,655	$12,814	$14,648	$15,192	$15,135	$15,244	$15,119	$15,562	$14,397	$12,487	$9,603	$181,498	181,498		181,498
4. Implementation Costs - A&G																	
a. Implementation Costs - Distribution		$6,401	$3,138	$13,127	$21,106	$13,347	$13,095	$13,598	$13,090	$13,324	$13,564	$20,545	$13,531	$157,868	$153,041	$0	$153,041
b. Implementation Costs - Transmission		$478	$234	$980	$1,576	$997	$978	$1,015	$977	$995	$1,013	$1,534	$1,010	$11,787	$0	$11,427	$11,427
4. Subtotal of Implementation Costs - O&M		$6,878	$3,373	$14,107	$22,682	$14,344	$14,073	$14,614	$14,067	$14,319	$14,577	$22,079	$14,541	$169,655	153,041	11,427	$164,468
5 Total O&M Costs		$11,342,035	$16,026,434	$15,409,103	$13,834,976	$14,049,006	$13,847,551	$8,695,976	$8,815,277	$9,293,320	$7,723,016	$7,360,934	$8,467,172	$134,864,800	117,331,988	15,562,427	$132,894,415
6. Allocation of O&M Programs																	
a. Distribution O&M		$10,098,950	$14,664,964	$13,612,702	$12,140,576	$12,000,636	$12,062,922	$6,996,614	$6,970,425	$7,725,234	$6,880,799	$6,429,678	$7,595,448	$117,178,947			
b. Transmission O&M		$1,236,206	$1,358,098	$1,782,293	$1,671,718	$2,034,026	$1,770,557	$1,684,748	$1,830,785	$1,553,767	$827,640	$909,176	$857,183	$17,516,198			
c. Implementation Costs Allocated to Distribution		$6,401	$3,138	$13,127	$21,106	$13,347	$13,095	$13,598	$13,090	$13,324	$13,564	$20,545	$13,531	$157,868			
d. Implementation Costs Allocated to Transmission		$478	$234	$980	$1,576	$997	$978	$1,015	$977	$995	$1,013	$1,534	$1,010	$11,787			
6. Total Allocation of O&M Programs		$11,342,035	$16,026,434	$15,409,103	$13,834,976	$14,049,006	$13,847,551	$8,695,976	$8,815,277	$9,293,320	$7,723,016	$7,360,934	$8,467,172	$134,864,800			
7. Implementation Costs Allocation Factors																	
a. Distribution		93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%			
b. Transmission		6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%			
c. General & Intangible Plant Jurisdictional Factor		96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%			
9. Jurisdictional GCP Demand Revenue Requirements - Distribution		$10,098,950	$14,664,964	$13,612,702	$12,140,576	$12,000,636	$12,062,922	$6,996,614	$6,970,425	$7,725,234	$6,880,799	$6,429,678	$7,595,448	$117,178,947			
10. Jurisdictional 12 CP Demand Revenue Requirements - Transmission		$1,097,513	$1,205,729	$1,582,332	$1,484,163	$1,805,822	$1,571,913	$1,495,731	$1,625,384	$1,379,445	$734,785	$807,173	$761,013	$15,551,000			
11. Jurisdictional Implementation Costs Allocated to Dist GCP Demand		$6,205	$3,042	$12,726	$20,461	$12,939	$12,695	$13,183	$12,690	$12,917	$13,149	$19,917	$13,117	$153,041			
12. Jurisdictional Implementation Costs Allocated to Transmission 12 CP		$463	$227	$950	$1,528	$966	$948	$984	$947	$964	$982	$1,487	$979	$11,427			
13. Total Jurisdictional Capital Investment Revenue Requirements		$11,203,131	$15,873,962	$15,208,710	$13,646,727	$13,820,363	$13,648,477	$8,506,512	$8,609,446	$9,118,561	$7,629,715	$7,258,255	$8,370,557	$132,894,415			
O&M Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening O&M Programs																	
a. Distribution		$127,684	$486,499	$526,117	$298,024	$298,024	$227,011	$298,024	$298,024	$298,024	$298,024	$298,024	$501,616	$3,955,091			
b. Transmission		$74,977	$60,848	$132,239	$132,239	$200,448	$200,448	$200,426	$200,425	$132,261	$132,261	$128,710	$198,296	$1,793,576			
14. Overhead Hardening Total		$202,660	$547,347	$658,356	$430,262	$498,471	$427,459	$498,449	$498,449	$430,285	$430,285	$426,733	$699,911	$5,748,668			
15. Vegetation Management O&M Programs																	
a. Distribution		$10,056,623	$14,051,810	$13,073,771	$11,827,904	$11,687,420	$11,820,776	$6,683,346	$6,657,282	$7,411,649	$6,568,379	$6,119,168	$7,084,229	$113,042,358			
b. Transmission		$1,022,536	$1,144,880	$1,450,093	$1,351,924	$1,605,374	$1,371,465	$1,295,305	$1,424,959	$1,247,184	$602,524	$678,463	$562,717	$13,757,424			
15. Vegetation Management Total		$11,079,159	$15,196,691	$14,523,864	$13,179,828	$13,292,794	$13,192,241	$7,978,652	$8,082,241	$8,658,832	$7,170,902	$6,797,631	$7,646,946	$126,799,782			
16. Undergrounding Laterals O&M Programs																	
a. Distribution		($85,357)	$126,655	$12,814	$14,648	$15,192	$15,135	$15,244	$15,119	$15,562	$14,397	$12,487	$9,603	$181,498			
16. Undergrounding Lateral Total		($85,357)	$126,655	$12,814	$14,648	$15,192	$15,135	$15,244	$15,119	$15,562	$14,397	$12,487	$9,603	$181,498			
17. Implementation O&M																	
a. Distribution		$6,205	$3,042	$12,726	$20,461	$12,939	$12,695	$13,183	$12,690	$12,917	$13,149	$19,917	$13,117	$153,041			
b. Transmission		$463	$227	$950	$1,528	$966	$948	$984	$947	$964	$982	$1,487	$979	$11,427			
17. Implementation Cost Total		$6,668	$3,269	$13,676	$21,989	$13,905	$13,643	$14,167	$13,637	$13,881	$14,131	$21,404	$14,097	$164,468			
18. Total O&M Programs		$11,203,131	$15,873,962	$15,208,710	$13,646,727	$13,820,363	$13,648,477	$8,506,512	$8,609,446	$9,118,561	$7,629,715	$7,258,255	$8,370,557	$132,894,415			

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1) Actual/Estimated	(2) Projection	(3) Variance Amount	(4) Variance Percent
1. Overhead Hardening Programs				
a. Distribution Feeder Hardening Program	$334,058,644	$317,412,173	$16,646,471	5.2%
b. Distribution Inspection Program	$16,835,584	$17,296,442	($460,859)	(2.7%)
c. Transmission Inspection Program	$22,954,303	$20,576,069	$2,378,234	11.6%
d. Transmission Hardening Program	$21,027,241	$22,130,903	($1,103,662)	(5.0%)
e. Substation Storm Surge/Flood Mitigation Program	$3,050,802	$3,007,521	$43,281	1.4%
1. Subtotal of Overhead Hardening Capital Investment Programs	$397,926,574	$380,423,108	$17,503,466	4.6%
2. Vegetation Management Programs				
a. Distribution Vegetation Management Program	$3,736,802	$4,439,177	($702,375)	(15.8%)
2. Subtotal of Vegetation Management Capital Investment Programs	$3,736,802	$4,439,177	($702,375)	(15.8%)
3. Undergrounding Programs				
a. Distribution Lateral Hardening Program	$204,014,224	$208,001,948	($3,987,724)	(1.9%)
3. Subtotal of Undergrounding Capital Investment Programs	$204,014,224	$208,001,948	($3,987,724)	(1.9%)
4. Subtotal of Capital Programs	$605,677,600	$592,864,234	$12,813,366	2.2%
5. Implementation Costs - G&I				
a. Implementation Costs - Distribution	$224,972	$258,223	($33,251)	(12.9%)
b. Implementation Costs - Transmission	$16,797	$19,280	($2,483)	(12.9%)
5. Subtotal of Implementation Capital Programs	$241,770	$277,503	($35,734)	(12.9%)
6. Total of Capital Investment Costs	$605,919,370	$593,141,737	$12,777,633	2.2%
7. Allocation of Capital Investment Costs				
a. Distribution Capital	$561,696,056	$550,157,262	$11,538,794	2.1%
b. Transmission Capital	$43,981,544	$42,706,972	$1,274,572	3.0%
c. Implementation Costs Allocated to Distribution	$224,972	$258,223	($33,251)	(12.9%)
d. Implementation Costs Allocated to Transmission	$16,797	$19,280	($2,483)	(12.9%)
7. Total of Allocation of Capital Investments Costs	$605,919,370	$593,141,737	$12,777,633	2.2%
8. Retail Jurisdicitonal Factors				
a. Distribution Demand Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Demand Jurisdictional Factor	88.7807%	88.7807%		
c. G&I Jurisdictional Factor	96.9425%	96.9425%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	$561,696,056	$550,157,262	$11,538,794	2.1%
b. Jurisdictional Revenue Requirements Allocated Transmission	$39,047,116	$37,915,542	$1,131,574	3.0%
c. Jurisdictional Implementation Costs Allocated to Distribution	$218,094	$250,328	($32,234)	(12.9%)
d. Jurisdictional Implementation Costs Allocated to Transmission	$16,284	$18,691	($2,407)	(12.9%)
9. Total Jurisdictional Revenue Requirements	$600,977,550	$588,341,823	$12,635,727	2.1%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E

Column(2) is amount shown on Form 3P End of Period Totals for the 2025 Projections approved by Order No. PSC- 2024-0459-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Annual Revenue Requirements for Capital Investment Programs

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Capital Investment Activities	T/D	Actual						Estimated						End of Period	Distribution	Transmission	Method of Classification
	T/D	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total	Distribution	Transmission	Total
1. Overhead Hardening Capital Investment Programs																	
a. Distribution Feeder Hardening Program	D	$24,993,835	$25,530,985	$26,101,811	$26,661,452	$27,202,647	$27,736,505	$28,238,230	$28,703,853	$29,146,046	$29,563,141	$29,926,898	$30,253,241	$334,058,644	$334,058,644	$0	$334,058,644
b. Distribution Inspection Program	D	$1,193,767	$1,215,709	$1,256,424	$1,315,375	$1,365,866	$1,409,566	$1,446,752	$1,480,794	$1,508,165	$1,527,122	$1,545,848	$1,570,195	$16,835,584	$16,835,584	$0	$16,835,584
c. Transmission Inspection Program	T	$1,610,178	$1,894,791	$1,801,555	$1,835,715	$1,867,363	$1,898,532	$1,925,461	$1,954,662	$1,985,620	$2,017,063	$2,052,855	$2,110,507	$22,954,303	$0	$20,378,987	$20,378,987
d. Transmission Hardening Program	T	$1,670,407	$1,679,913	$1,698,374	$1,713,602	$1,728,676	$1,743,678	$1,758,112	$1,773,924	$1,789,383	$1,804,546	$1,821,867	$1,844,760	$21,027,241	$0	$18,668,129	$18,668,129
e. Substation Storm Surge/Flood Mitigation Program	D	$214,203	$217,456	$221,371	$230,314	$243,442	$253,999	$261,076	$270,543	$280,049	$285,042	$286,589	$286,719	$3,050,802	$3,050,802	$0	$3,050,802
1. Subtotal of Overhead Hardening Capital Investment Programs		$29,682,389	$30,538,853	$31,079,534	$31,756,458	$32,407,995	$33,042,281	$33,629,632	$34,183,776	$34,709,263	$35,196,914	$35,634,058	$36,065,422	$397,926,574	$353,945,030	$39,047,116	$392,992,146
2. Vegetation Management Capital Investment Programs																	
a. Distribution Vegetation Management Program	D	$247,579	$256,957	$269,355	$284,903	$299,429	$312,100	$321,420	$330,845	$337,590	$342,778	$346,564	$387,283	$3,736,802	$3,736,802	$0	$3,736,802
2. Subtotal of Vegetation Management Capital Investment Programs		$247,579	$256,957	$269,355	$284,903	$299,429	$312,100	$321,420	$330,845	$337,590	$342,778	$346,564	$387,283	$3,736,802	$3,736,802	$0	$3,736,802
3. Undergrounding Laterals Capital Investment Programs																	
a. Distribution Lateral Hardening Program	D	$14,105,771	$14,537,023	$15,041,475	$15,613,931	$16,180,314	$16,767,588	$17,361,859	$17,949,132	$18,486,042	$18,935,323	$19,332,907	$19,702,859	$204,014,224	$204,014,224	$0	$204,014,224
3. Subtotal of Undergrounding Laterals Capital Programs		$14,105,771	$14,537,023	$15,041,475	$15,613,931	$16,180,314	$16,767,588	$17,361,859	$17,949,132	$18,486,042	$18,935,323	$19,332,907	$19,702,859	$204,014,224	$204,014,224	$0	$204,014,224
4. Implementation Costs - G&I																	
a. Implementation Costs - Distribution		$19,299	$19,199	$19,100	$18,999	$18,899	$18,798	$18,698	$18,597	$18,497	$18,396	$18,296	$18,195	$224,972	$218,094	$0	$218,094
b. Implementation Costs - Transmission		$1,441	$1,433	$1,426	$1,419	$1,411	$1,404	$1,396	$1,389	$1,381	$1,374	$1,366	$1,359	$16,797	$0	$16,284	$16,284
4. Subtotal of Implementation Capital Programs		$20,740	$20,632	$20,526	$20,418	$20,310	$20,202	$20,094	$19,986	$19,878	$19,770	$19,662	$19,554	$241,770	$218,094	$16,284	$234,378
5. Total Capital Investment Programs		$44,056,479	$45,353,465	$46,410,890	$47,675,710	$48,908,047	$50,142,171	$51,333,004	$52,483,739	$53,552,773	$54,494,784	$55,333,190	$56,175,118	$605,919,370	$561,914,150	$39,063,400	$600,977,550
6. Allocation of Capital Investment Programs																	
a. Distribution Capital		$40,755,154	$41,758,129	$42,890,435	$44,105,975	$45,291,698	$46,479,759	$47,629,337	$48,735,167	$49,757,892	$50,653,405	$51,438,806	$52,200,298	$561,696,056	$561,696,056	$0	$561,696,056
b. Transmission Capital		$3,280,585	$3,574,704	$3,499,929	$3,549,317	$3,596,039	$3,642,210	$3,683,574	$3,728,586	$3,775,003	$3,821,609	$3,874,723	$3,955,267	$43,981,544	$0	$39,047,116	$39,047,116
c. Implementation Costs Allocated to Distribution		$19,299	$19,199	$19,100	$18,999	$18,899	$18,798	$18,698	$18,597	$18,497	$18,396	$18,296	$18,195	$224,972	$218,094	$0	$218,094
d. Implementation Costs Allocated to Transmission		$1,441	$1,433	$1,426	$1,419	$1,411	$1,404	$1,396	$1,389	$1,381	$1,374	$1,366	$1,359	$16,797	$0	$16,284	$16,284
6. Total Allocation of Capital Investment Programs		$44,056,479	$45,353,465	$46,410,890	$47,675,710	$48,908,047	$50,142,171	$51,333,004	$52,483,739	$53,552,773	$54,494,784	$55,333,190	$56,175,118	$605,919,370	$561,914,150	$39,063,400	$600,977,550
7. Implementation Costs Allocation Factors																	
a. Distribution		93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%			
b. Transmission		6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%			
c. General & Intangible Plant Jurisdictional Factor		96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%			
9. Jurisdictional Revenue Requirements Allocated to Distribution		$40,755,154	$41,758,129	$42,890,435	$44,105,975	$45,291,698	$46,479,759	$47,629,337	$48,735,167	$49,757,892	$50,653,405	$51,438,806	$52,200,298	$561,696,056			
10. Jurisdictional Revenue Requirements Allocated to Transmission		$2,912,526	$3,173,647	$3,107,261	$3,151,108	$3,192,588	$3,233,579	$3,270,302	$3,310,264	$3,351,473	$3,392,850	$3,440,005	$3,511,513	$39,047,116			
11. Jurisdictional Implementation Costs Allocated to Distribution		$18,709	$18,612	$18,516	$18,418	$18,321	$18,223	$18,126	$18,029	$17,931	$17,834	$17,736	$17,639	$218,094			
12. Jurisdictional Implementation Costs Allocated to Transmission		$1,397	$1,390	$1,382	$1,375	$1,368	$1,361	$1,353	$1,346	$1,339	$1,332	$1,324	$1,317	$16,284			
13. Total Jurisdictional Capital Investment Revenue Requirements		$43,687,786	$44,951,777	$46,017,594	$47,276,877	$48,503,975	$49,732,922	$50,919,118	$52,064,806	$53,128,635	$54,065,421	$54,897,872	$55,730,766	$600,977,550			
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening Capital Investment Programs																	
a. Distribution		$26,401,804	$26,964,149	$27,579,605	$28,207,141	$28,811,955	$29,400,071	$29,946,058	$30,455,190	$30,934,260	$31,375,305	$31,759,335	$32,110,155	$353,945,030			
b. Transmission		$2,912,526	$3,173,647	$3,107,261	$3,151,108	$3,192,588	$3,233,579	$3,270,302	$3,310,264	$3,351,473	$3,392,850	$3,440,005	$3,511,513	$39,047,116			
14. Overhead Hardening Total		$29,314,330	$30,137,796	$30,686,866	$31,358,249	$32,004,544	$32,633,650	$33,216,360	$33,765,454	$34,285,733	$34,768,155	$35,199,341	$35,621,668	$392,992,146			
15. Vegetation Management Capital Investment Programs																	
a. Distribution		$247,579	$256,957	$269,355	$284,903	$299,429	$312,100	$321,420	$330,845	$337,590	$342,778	$346,564	$387,283	$3,736,802			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
15. Vegetation Management Total		$247,579	$256,957	$269,355	$284,903	$299,429	$312,100	$321,420	$330,845	$337,590	$342,778	$346,564	$387,283	$3,736,802			
16. Undergrounding Laterals Capital Investment Programs																	
a. Distribution		$14,105,771	$14,537,023	$15,041,475	$15,613,931	$16,180,314	$16,767,588	$17,361,859	$17,949,132	$18,486,042	$18,935,323	$19,332,907	$19,702,859	$204,014,224			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
16. Undergrounding Lateral Total		$14,105,771	$14,537,023	$15,041,475	$15,613,931	$16,180,314	$16,767,588	$17,361,859	$17,949,132	$18,486,042	$18,935,323	$19,332,907	$19,702,859	$204,014,224			
17. Implementation Capital																	
a. Distribution		$18,709	$18,612	$18,516	$18,418	$18,321	$18,223	$18,126	$18,029	$17,931	$17,834	$17,736	$17,639	$218,094			
b. Transmission		$1,397	$1,390	$1,382	$1,375	$1,368	$1,361	$1,353	$1,346	$1,339	$1,332	$1,324	$1,317	$16,284			
17. Implementation Cost Total		$20,106	$20,001	$19,898	$19,793	$19,689	$19,584	$19,479	$19,375	$19,270	$19,165	$19,061	$18,956	$234,378			
18. Total Capital Programs		$43,687,786	$44,951,777	$46,017,594	$47,276,877	$48,503,975	$49,732,922	$50,919,118	$52,064,806	$53,128,635	$54,065,421	$54,897,872	$55,730,766	$600,977,550			

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FORM 7E CAPITAL

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures		$3,310,393	$2,204,603	$5,037,896	$5,119,602	$4,416,160	$3,415,125	$3,352,140	$2,934,866	$1,889,922	$1,679,409	$2,220,183	$2,919,701	$38,500,000
b. Additions to Plant		$1,270,934	$1,409,997	$11,743,201	$6,713,582	$6,998,953	$6,432,834	$5,056,973	$5,435,191	$4,136,718	$2,520,342	$3,034,760	$3,377,705	$58,131,189
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($158)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($158)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$94,146,646	$95,417,580	$96,827,577	$108,570,778	$115,284,360	$122,283,313	$128,716,147	$133,773,120	$139,208,311	$143,345,029	$145,865,371	$148,900,131	$152,277,835	
3. Less: Accumulated Depreciation	$5,985,026	$6,227,937	$6,474,377	$6,735,050	$7,019,094	$7,320,501	$7,638,916	$7,971,881	$8,318,132	$8,676,503	$9,043,304	$9,417,139	$9,799,094	
4. CWIP - Non Interest Bearing	$38,937,484	$40,976,943	$41,771,549	$35,066,244	$33,472,264	$30,889,470	$27,871,762	$26,166,929	$23,666,604	$21,419,808	$20,578,875	$19,764,298	$19,306,295	
5. Net Investment (Lines 2 - 3 + 4)	$127,099,104	$130,166,586	$132,124,749	$136,901,972	$141,737,530	$145,852,283	$148,948,992	$151,968,168	$154,556,784	$156,088,334	$157,400,942	$159,247,290	$161,785,036	
6. Average Net Investment		$128,632,845	$131,145,668	$134,513,361	$139,319,751	$143,794,906	$147,400,638	$150,458,580	$153,262,476	$155,322,559	$156,744,638	$158,324,116	$160,516,163	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$781,554	$796,821	$817,535	$846,747	$873,945	$895,860	$914,445	$931,487	$944,007	$952,650	$962,250	$975,573	$10,692,874
b. Debt Component (Line 6 x debt rate) (b)		$169,144	$172,448	$178,216	$184,584	$190,514	$195,291	$199,342	$203,057	$205,787	$207,671	$209,763	$212,668	$2,328,484
8. Investment Expenses														
a. Depreciation (c)		$243,070	$246,440	$260,672	$284,044	$301,407	$318,416	$332,965	$346,251	$358,371	$366,801	$373,835	$381,955	$3,814,226
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,193,767	$1,215,709	$1,256,424	$1,315,375	$1,365,866	$1,409,566	$1,446,752	$1,480,794	$1,508,165	$1,527,122	$1,545,848	$1,570,195	$16,835,584

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8E.

(b) The Debt Component for the period is based on the information reflected in Form 8E.

(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
602-Transmission Inspection Program - Revenue Requirements

FORM 7E CAPITAL

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures		$4,620,093	$2,819,726	$3,972,036	$3,955,521	$4,049,648	$3,670,631	$3,604,429	$3,503,917	$4,080,056	$4,125,706	$3,826,410	$6,145,628	$48,373,799
b. Additions to Plant		$5,607,119	$2,513,611	$5,614,517	$1,896,302	$2,814,226	$2,517,490	$210,250	$5,484,425	$249,791	$3,673,121	$5,674,661	$18,416,865	$54,672,380
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,720	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,720
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$156,982,356	$162,589,475	$165,103,086	$170,717,602	$172,613,905	$175,428,130	$177,945,621	$178,155,871	$183,640,297	$183,890,088	$187,563,209	$193,237,870	$211,654,736	
3. Less: Accumulated Depreciation	$5,930,481	$6,134,916	$6,596,210	$6,939,812	$7,290,803	$7,646,428	$8,007,299	$8,370,854	$8,740,010	$9,114,808	$9,493,465	$9,881,319	$10,292,873	
4. CWIP - Non Interest Bearing	$37,310,694	$36,323,668	$36,629,783	$34,987,302	$37,046,521	$38,281,943	$39,435,084	$42,829,262	$40,848,753	$44,679,018	$45,131,602	$43,283,351	$31,012,114	
5. Net Investment (Lines 2 - 3 + 4)	$188,362,569	$192,778,227	$195,136,659	$198,765,093	$202,369,622	$206,063,645	$209,373,405	$212,614,280	$215,749,040	$219,454,297	$223,201,346	$226,639,902	$232,373,976	
6. Average Net Investment		$190,570,398	$193,957,443	$196,950,876	$200,567,358	$204,216,634	$207,718,525	$210,993,843	$214,181,660	$217,601,669	$221,327,822	$224,920,624	$229,506,939	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$1,157,877	$1,178,456	$1,197,013	$1,218,993	$1,241,172	$1,262,455	$1,282,362	$1,301,736	$1,322,522	$1,345,169	$1,367,005	$1,394,879	$15,269,639
b. Debt Component (Line 6 x debt rate) (b)		$250,587	$255,041	$260,940	$265,731	$270,566	$275,206	$279,545	$283,769	$288,300	$293,237	$297,997	$304,073	$3,324,993
8. Investment Expenses														
a. Depreciation (c)		$201,714	$461,294	$343,602	$350,991	$355,625	$360,871	$363,554	$369,157	$374,798	$378,657	$387,853	$411,554	$4,359,671
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,610,178	$1,894,791	$1,801,555	$1,835,715	$1,867,363	$1,898,532	$1,925,461	$1,954,662	$1,985,620	$2,017,063	$2,052,855	$2,110,507	$22,954,303

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8E.

(b) The Debt Component for the period is based on the information reflected in Form 8E.

(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 17

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
603- Distribution Feeder Hardening Program - Revenue Requirements

FORM 7E CAPITAL

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures		$60,740,571	$53,298,618	$54,552,220	$61,471,709	$59,265,155	$57,670,415	$54,046,449	$49,001,224	$48,768,615	$50,855,673	$37,247,843	$37,032,687	$623,951,178
b. Additions to Plant		$68,188,947	$63,407,762	$91,694,964	$56,013,172	$62,535,635	$62,569,732	$52,659,885	$60,042,239	$50,212,630	$33,917,239	$41,820,967	$46,070,082	$689,133,253
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$7,158	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,158
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$2,372,189,921	$2,440,378,867	$2,503,786,629	$2,595,481,593	$2,651,494,765	$2,714,030,400	$2,776,600,132	$2,829,260,017	$2,889,302,256	$2,939,514,886	$2,973,432,125	$3,015,253,091	$3,061,323,173	
3. Less: Accumulated Depreciation	$122,678,861	$128,423,032	$134,318,790	$140,399,062	$146,655,196	$153,052,475	$159,598,705	$166,282,128	$173,099,735	$180,048,611	$187,097,653	$194,236,870	$201,480,729	
4. CWIP - Non Interest Bearing	$328,509,584	$321,061,208	$310,952,064	$273,809,320	$279,267,857	$275,997,377	$271,098,060	$272,484,623	$261,443,608	$259,999,593	$276,938,027	$272,364,904	$263,327,509	
5. Net Investment (Lines 2 - 3 + 4)	$2,578,020,644	$2,633,017,043	$2,680,419,904	$2,728,891,851	$2,784,107,425	$2,836,975,302	$2,888,099,486	$2,935,462,512	$2,977,646,129	$3,019,465,868	$3,063,272,499	$3,093,381,126	$3,123,169,953	
6. Average Net Investment		$2,605,518,844	$2,656,718,473	$2,704,655,877	$2,756,499,638	$2,810,541,363	$2,862,537,394	$2,911,780,999	$2,956,554,320	$2,998,555,998	$3,041,369,183	$3,078,326,812	$3,108,275,540	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$15,830,739	$16,141,820	$16,438,145	$16,753,237	$17,081,688	$17,397,705	$17,696,994	$17,969,114	$18,224,388	$18,484,595	$18,709,213	$18,891,233	$209,618,871
b. Debt Component (Line 6 x debt rate) (b)		$3,426,083	$3,493,407	$3,583,393	$3,652,081	$3,723,681	$3,792,570	$3,857,813	$3,917,133	$3,972,781	$4,029,504	$4,078,469	$4,118,148	$45,645,062
8. Investment Expenses														
a. Depreciation (c)		$5,737,013	$5,895,758	$6,080,272	$6,256,134	$6,397,279	$6,546,230	$6,683,423	$6,817,607	$6,948,877	$7,049,042	$7,139,216	$7,243,860	$78,794,711
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$24,993,835	$25,530,985	$26,101,811	$26,661,452	$27,202,647	$27,736,505	$28,238,230	$28,703,853	$29,146,046	$29,563,141	$29,926,898	$30,253,241	$334,058,644

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8E.

(b) The Debt Component for the period is based on the information reflected in Form 8E.

(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
604-Distribution Lateral Hardening Program - Revenue Requirements

FORM 7E CAPITAL

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures		$49,060,687	$46,742,073	$61,741,417	$65,725,181	$66,113,543	$69,399,725	$69,594,246	$67,202,778	$56,265,994	$50,386,242	$44,671,260	$40,033,485	$686,936,632
b. Additions to Plant		$80,498,598	$33,853,975	$89,895,680	$55,826,170	$63,628,478	$65,673,676	$57,356,090	$67,980,062	$57,020,894	$37,712,455	$46,933,919	$51,475,187	$707,855,185
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,309,885,854	$1,390,384,451	$1,424,238,427	$1,514,134,107	$1,569,960,277	$1,633,588,755	$1,699,262,431	$1,756,618,521	$1,824,598,583	$1,881,619,478	$1,919,331,932	$1,966,265,852	$2,017,741,039	
3. Less: Accumulated Depreciation	$41,041,263	$43,267,072	$45,586,902	$48,007,632	$50,547,384	$53,184,705	$55,927,638	$58,771,059	$61,716,852	$64,764,744	$67,890,013	$71,084,419	$74,359,203	
4. CWIP - Non Interest Bearing	$315,140,576	$283,702,665	$296,590,763	$268,436,500	$278,335,511	$280,820,576	$284,546,625	$296,784,782	$296,007,497	$295,252,596	$307,926,384	$305,663,725	$294,222,023	
5. Net Investment (Lines 2 - 3 + 4)	$1,583,985,167	$1,630,820,044	$1,675,242,287	$1,734,562,975	$1,797,748,404	$1,861,224,626	$1,927,881,418	$1,994,632,243	$2,058,889,228	$2,112,107,330	$2,159,368,304	$2,200,845,158	$2,237,603,858	
6. Average Net Investment		$1,607,402,605	$1,653,031,166	$1,704,902,631	$1,766,155,689	$1,829,486,515	$1,894,553,022	$1,961,256,831	$2,026,760,735	$2,085,498,279	$2,135,737,817	$2,180,106,731	$2,219,224,508	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$9,766,335	$10,043,568	$10,361,923	$10,734,202	$11,119,110	$11,514,566	$11,919,973	$12,318,087	$12,675,078	$12,980,420	$13,250,082	$13,487,829	$140,171,172
b. Debt Component (Line 6 x debt rate) (b)		$2,113,627	$2,173,625	$2,258,822	$2,339,976	$2,423,883	$2,510,090	$2,598,465	$2,685,251	$2,763,072	$2,829,635	$2,888,419	$2,940,246	$30,525,112
8. Investment Expenses														
a. Depreciation (c)		$2,225,809	$2,319,830	$2,420,730	$2,539,753	$2,637,321	$2,742,933	$2,843,421	$2,945,793	$3,047,892	$3,125,268	$3,194,406	$3,274,785	$33,317,940
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$14,105,771	$14,537,023	$15,041,475	$15,613,931	$16,180,314	$16,767,588	$17,361,859	$17,949,132	$18,486,042	$18,935,323	$19,332,907	$19,702,859	$204,014,224

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8E.

(b) The Debt Component for the period is based on the information reflected in Form 8E.

(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
605-Transmission Hardening Program - Revenue Requirements

FORM 7E CAPITAL

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures		$705,013	$1,863,722	$1,997,225	$2,069,500	$2,047,373	$2,063,320	$2,153,496	$2,140,870	$2,146,611	$2,152,501	$2,133,271	$2,149,833	$23,622,736
b. Additions to Plant		$37,206	$2,405,495	$2,193,274	$1,743,425	$2,406,719	$1,158,911	$1,192,318	$2,113,902	$294,664	$2,251,000	$2,603,583	$7,555,357	$25,955,853
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,341	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,341
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$171,860,361	$171,897,567	$174,303,063	$176,496,336	$178,239,762	$180,646,480	$181,805,391	$182,997,709	$185,111,611	$185,406,275	$187,657,275	$190,260,857	$197,816,215	
3. Less: Accumulated Depreciation	$9,672,071	$10,009,882	$10,347,863	$10,690,384	$11,035,626	$11,383,268	$11,733,280	$12,084,716	$12,438,678	$12,794,858	$13,152,934	$13,515,133	$13,887,090	
4. CWIP - Non Interest Bearing	$18,250,002	$18,917,809	$18,376,036	$18,179,988	$18,506,062	$18,146,717	$19,051,125	$20,012,303	$20,039,272	$21,891,218	$21,792,719	$21,322,408	$15,916,884	
5. Net Investment (Lines 2 - 3 + 4)	$180,438,292	$180,805,494	$182,331,236	$183,985,940	$185,710,198	$187,409,928	$189,123,236	$190,925,297	$192,712,205	$194,502,635	$196,297,060	$198,068,132	$199,846,009	
6. Average Net Investment		$180,621,893	$181,568,365	$183,158,588	$184,848,069	$186,560,063	$188,266,582	$190,024,266	$191,818,751	$193,607,420	$195,399,848	$197,182,596	$198,957,071	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$1,097,431	$1,103,182	$1,113,187	$1,123,455	$1,133,860	$1,144,232	$1,154,915	$1,165,821	$1,176,692	$1,187,586	$1,198,421	$1,209,206	$13,807,987
b. Debt Component (Line 6 x debt rate) (b)		$237,506	$238,750	$242,666	$244,905	$247,173	$249,434	$251,763	$254,140	$256,510	$258,885	$261,247	$263,598	$3,006,577
8. Investment Expenses														
a. Depreciation (c)		$335,470	$337,981	$342,521	$345,242	$347,643	$350,012	$351,435	$353,962	$356,181	$358,075	$362,200	$371,956	$4,212,677
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,670,407	$1,679,913	$1,698,374	$1,713,602	$1,728,676	$1,743,678	$1,758,112	$1,773,924	$1,789,383	$1,804,546	$1,821,867	$1,844,760	$21,027,241

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8E.

(b) The Debt Component for the period is based on the information reflected in Form 8E.

(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
606-Distribution Vegetation Management Program - Revenue Requirements

FORM 7E CAPITAL

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures		$2,104,861	$659,033	$486,566	$1,019,571	$1,637,691	$212,693	$147,679	$156,267	$227,597	$420,118	$147,185	$400,740	$7,620,000
b. Additions to Plant		$0	$0	$1,477,053	$355,712	$599,826	$553,013	$971,857	$616,669	$482,461	$198,555	$301,654	$6,410,791	$11,967,591
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$9,488,509	$9,488,509	$9,488,509	$10,965,562	$11,321,274	$11,921,100	$12,474,113	$13,445,970	$14,062,640	$14,545,101	$14,743,655	$15,045,309	$21,456,100	
3. Less: Accumulated Depreciation	$1,489,593	$1,602,608	$1,715,624	$1,837,436	$1,970,164	$2,108,586	$2,253,880	$2,408,270	$2,572,138	$2,742,567	$2,917,063	$3,094,548	$3,312,187	
4. CWIP - Non Interest Bearing	$9,211,998	$11,316,859	$11,975,892	$10,985,404	$11,649,263	$12,687,128	$12,346,808	$11,522,630	$11,062,227	$10,807,363	$11,028,926	$10,874,457	$4,864,406	
5. Net Investment (Lines 2 - 3 + 4)	$17,210,914	$19,202,759	$19,748,777	$20,113,530	$21,000,374	$22,499,643	$22,567,041	$22,560,330	$22,552,729	$22,609,897	$22,855,519	$22,825,218	$23,008,319	
6. Average Net Investment		$18,206,836	$19,475,768	$19,931,154	$20,556,952	$21,750,008	$22,533,342	$22,563,686	$22,556,530	$22,581,313	$22,732,708	$22,840,369	$22,916,769	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$110,622	$118,332	$121,136	$124,939	$132,190	$136,951	$137,136	$137,092	$137,243	$138,163	$138,817	$139,282	$1,571,904
b. Debt Component (Line 6 x debt rate) (b)		$23,941	$25,609	$26,407	$27,236	$28,817	$29,854	$29,895	$29,885	$29,918	$30,119	$30,261	$30,362	$342,303
8. Investment Expenses														
a. Depreciation (c)		$113,016	$113,016	$121,812	$132,728	$138,422	$145,294	$154,390	$163,868	$170,429	$174,496	$177,485	$217,639	$1,822,594
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$247,579	$256,957	$269,355	$284,903	$299,429	$312,100	$321,420	$330,845	$337,590	$342,778	$346,564	$387,283	$3,736,802

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8E.

(b) The Debt Component for the period is based on the information reflected in Form 8E.

(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

FORM 7E CAPITAL

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures		$732,879	$199,395	$675,000	$1,337,568	$1,507,269	$857,610	$631,407	$1,597,522	$945,014	$35,266	$0	$0	$8,518,931
b. Additions to Plant		$0	($8,517)	$810,522	$1,663,388	$2,448,141	$529,341	$2,118,199	$38,752	$489,340	$1,903,703	$581,824	$36,972	$10,611,666
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($238)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($238)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$15,932,695	$15,932,695	$15,924,179	$16,734,701	$18,398,089	$20,846,229	$21,375,571	$23,493,770	$23,532,521	$24,021,862	$25,925,564	$26,507,389	$26,544,361	
3. Less: Accumulated Depreciation	$411,156	$436,242	$461,560	$487,438	$515,009	$545,392	$577,811	$612,043	$647,750	$683,819	$721,525	$760,933	$800,765	
4. CWIP - Non Interest Bearing	$9,680,590	$10,413,469	$10,621,381	$10,485,858	$10,160,039	$9,219,167	$9,547,436	$8,060,644	$9,619,415	$10,075,089	$8,206,651	$7,624,827	$7,587,855	
5. Net Investment (Lines 2 - 3 + 4)	$25,202,129	$25,909,922	$26,083,999	$26,733,121	$28,043,118	$29,520,005	$30,345,195	$30,942,371	$32,504,186	$33,413,132	$33,410,690	$33,371,282	$33,331,451	
6. Average Net Investment		$25,556,025	$25,996,961	$26,408,560	$27,388,120	$28,781,562	$29,932,600	$30,643,783	$31,723,279	$32,958,659	$33,411,911	$33,390,986	$33,351,367	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$155,275	$157,954	$160,504	$166,457	$174,926	$181,922	$186,244	$192,805	$200,314	$203,068	$202,941	$202,700	$2,185,111
b. Debt Component (Line 6 x debt rate) (b)		$33,604	$34,184	$34,989	$36,286	$38,133	$39,658	$40,600	$42,030	$43,667	$44,267	$44,240	$44,187	$475,845
8. Investment Expenses														
a. Depreciation (c)		$25,324	$25,318	$25,878	$27,570	$30,383	$32,420	$34,231	$35,707	$36,069	$37,707	$39,408	$39,832	$389,846
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$214,203	$217,456	$221,371	$230,314	$243,442	$253,999	$261,076	$270,543	$280,049	$285,042	$286,589	$286,719	$3,050,802

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8E.

(b) The Debt Component for the period is based on the information reflected in Form 8E.

(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 17
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
609-FPL SPP Implementation Cost - Revenue Requirements

FORM 7E CAPITAL

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	
3. Less: Accumulated Depreciation	$824,744	$839,342	$853,939	$868,529	$883,118	$897,708	$912,297	$926,887	$941,476	$956,066	$970,655	$985,245	$999,834	
4. CWIP - Non Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$838,406	$823,808	$809,211	$794,621	$780,032	$765,442	$750,853	$736,263	$721,674	$707,084	$692,495	$677,905	$663,316	
6. Average Net Investment		$831,107	$816,510	$801,916	$787,327	$772,737	$758,148	$743,558	$728,969	$714,379	$699,790	$685,200	$670,611	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$5,050	$4,961	$4,874	$4,785	$4,696	$4,608	$4,519	$4,430	$4,342	$4,253	$4,164	$4,076	$54,759
b. Debt Component (Line 6 x debt rate) (b)		$1,093	$1,074	$1,062	$1,043	$1,024	$1,004	$985	$966	$946	$927	$908	$888	$11,921
8. Investment Expenses														
a. Depreciation (c)		$14,598	$14,598	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$175,090
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$20,740	$20,632	$20,526	$20,418	$20,310	$20,202	$20,094	$19,986	$19,878	$19,770	$19,662	$19,554	$241,770

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8E.

(b) The Debt Component for the period is based on the information reflected in Form 8E.

(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 17
ADMITTED

Form 8E

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (January - February)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$22,810,242,596	32.196%	4.58%	1.4731%	1.47%
Short term debt	$1,076,633,348	1.520%	4.41%	0.0671%	0.07%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$586,094,555	0.827%	2.15%	0.0178%	0.02%
Common Equity (b)	$35,230,298,035	49.726%	10.80%	5.3704%	7.19%
Deferred Income Tax	$10,359,799,965	14.622%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$785,450,144	1.109%	8.35%	0.0926%	0.12%
TOTAL	$70,848,518,644	100.00%		7.0210%	8.87%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$22,810,242,596	39.30%	4.5755%	1.7982%	1.798%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$35,230,298,035	60.70%	10.800%	6.5555%	8.781%
TOTAL	$58,040,540,631	100.00%		8.354%	10.579%

DEBT COMPONENTS	
Long term debt	1.4731%
Short term debt	0.0671%
Customer Deposits	0.0178%
Tax credits weighted	0.0199%
TOTAL DEBT	**1.5779%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3704%
TAX CREDITS -WEIGHTED	0.0727%
TOTAL EQUITY	**5.4431%**
TOTAL	7.0210%
PRE-TAX EQUITY	7.2910%
PRE-TAX TOTAL	8.8689%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC 2022 0358 FOF EI FPL
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FPSC EXH NO. 17
ADMITTED

Form 8E

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (March - December)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$22,705,909,888	32.056%	4.61%	1.4767%	1.48%
Short term debt	$1,167,139,128	1.648%	4.56%	0.0752%	0.08%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$590,180,933	0.833%	2.15%	0.0180%	0.02%
Common Equity (b)	$35,231,389,590	49.740%	10.80%	5.3719%	7.20%
Deferred Income Tax	$10,350,687,963	14.613%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$786,395,967	1.110%	8.37%	0.0930%	0.12%
TOTAL	$70,831,703,468	100.00%		7.0347%	8.88%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$22,705,909,888	39.19%	4.6066%	1.8054%	1.805%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$35,231,389,590	60.81%	10.800%	6.5674%	8.797%
TOTAL	$57,937,299,477	100.00%		8.373%	10.602%

DEBT COMPONENTS	
Long term debt	1.4767%
Short term debt	0.0752%
Customer Deposits	0.0180%
Tax credits weighted	0.0200%
TOTAL DEBT	**1.5899%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3719%
TAX CREDITS -WEIGHTED	0.0729%
TOTAL EQUITY	**5.4448%**
TOTAL	7.0347%
PRE-TAX EQUITY	7.2933%
PRE-TAX TOTAL	8.8831%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC 2022 0358 FOF EI FPL
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FPSC EXH NO. 18
ADMITTED

Amended Exhibit RLH-3

FPL 2026 Projections

FPSC EXH NO. 18

ADMITTED

Amended Form 1P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Summary of Projected Period Recovery Amount

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

Line	(1) Distribution ($)	(2) Transmission ($)	(3) Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	$412,501,117	$47,616,862	$460,117,979
b. Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	$275,344,588	$0	$275,344,588
c. Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	$122,000,472	$14,911,735	$136,912,206
d. Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	$360,456	$27,871	$388,327
1. Total Projected Period Rev. Req.	$810,206,633	$62,556,468	$872,763,101
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 4)	($6,705,826)	($466,188)	($7,172,014)
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 10)	$20,481,045	$1,423,839	$21,904,884
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1 - Line 2 - Line 3)	$796,431,414	$61,598,817	$858,030,231

FPSC EXH NO. 18
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for O&M Programs

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Distribution	Transmission	Total
1. Overhead Hardening O&M Programs																	
a. Distribution Feeder Hardening Program	D	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Distribution Inspection Program	D	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$297,715	$4,050,000	$4,050,000	$0	$4,050,000
c. Transmission Inspection Program	T	$121,967	$114,967	$119,967	$119,967	$119,967	$127,967	$128,967	$119,967	$114,692	$119,692	$113,692	$98,192	$1,420,000	$0	$1,256,435	$1,256,435
d. Transmission Hardening Program	T	$48,113	$47,113	$47,113	$47,113	$47,113	$48,113	$53,388	$52,388	$52,388	$52,388	$52,388	$52,388	$600,000	$0	$530,888	$530,888
e. Substation Storm Surge/Flood Mitigation Program	D	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1. Subtotal of Overhead Hardening Programs - O&M		$511,196	$503,196	$508,196	$508,196	$508,196	$517,196	$523,471	$513,471	$508,196	$513,196	$507,196	$448,294	$6,070,000	$4,050,000	$1,787,322	$5,837,323
2. Vegetation Management O&M Programs																	
a. Distribution Vegetation Management Program	D	$9,721,872	$9,909,174	$9,208,520	$10,126,314	$9,595,083	$9,859,581	$10,000,456	$10,009,962	$10,356,519	$9,925,209	$8,644,838	$9,234,544	$116,592,072	$116,592,072	$0	$116,592,072
b. Transmission Vegetation Management Program	T	$1,295,350	$1,376,346	$1,389,334	$1,428,827	$1,315,012	$1,323,969	$1,591,256	$1,581,260	$1,585,832	$1,322,587	$1,317,746	$1,325,457	$16,852,977	$0	$14,911,735	$14,911,735
2. Subtotal of Vegetation Management Programs - O&M		$11,017,223	$11,285,520	$10,597,854	$11,555,141	$10,910,095	$11,183,551	$11,591,712	$11,591,222	$11,942,351	$11,247,795	$9,962,584	$10,560,001	$133,445,049	$116,592,072	$14,911,735	131,503,807
3. Undergrounding Laterals O&M Programs																	
a. Distribution Lateral Hardening Program	D	$13,041	$7,171	$7,546	$12,399	$13,902	$31,088	$22,068	$22,072	$14,859	$13,036	$13,056	$11,261	$181,498	$181,498	$0	$181,498
3. Subtotal of Underground Laterals Program - O&M		$13,041	$7,171	$7,546	$12,399	$13,902	$31,088	$22,068	$22,072	$14,859	$13,036	$13,056	$11,261	$181,498	$181,498	$0	181,498
4. Implementation Costs - A&G																	
a. Implementation Costs - Distribution		$13,437	$12,914	$13,603	$13,571	$13,301	$13,568	$13,828	$13,298	$13,542	$13,529	$13,249	$13,758	$161,599	$156,617	$0	$156,617
b. Implementation Costs - Transmission		$1,039	$999	$1,052	$1,049	$1,028	$1,049	$1,069	$1,028	$1,047	$1,046	$1,024	$1,064	$12,495	$0	$12,110	$12,110
4. Subtotal of Implementation Costs - O&M		$14,476	$13,913	$14,655	$14,620	$14,329	$14,617	$14,897	$14,326	$14,590	$14,575	$14,274	$14,822	$174,094	$156,617	$12,110	$168,727
5 Total O&M Costs		$11,555,935	$11,809,800	$11,128,251	$12,090,356	$11,446,522	$11,746,452	$12,152,148	$12,141,091	$12,479,996	$11,788,602	$10,497,110	$11,034,378	$139,870,641	$120,980,187	$16,711,167	$137,691,354
6. Allocation of O&M Programs																	
a. Distribution O&M		$10,076,030	$10,257,462	$9,557,182	$10,479,830	$9,950,102	$10,231,786	$10,363,640	$10,373,151	$10,712,495	$10,279,361	$8,999,011	$9,543,520	$120,823,570			
b. Transmission O&M		$1,465,429	$1,538,425	$1,556,414	$1,595,906	$1,482,091	$1,500,049	$1,773,611	$1,753,614	$1,752,911	$1,494,666	$1,483,825	$1,476,036	$18,872,977			
c. Implementation Costs Allocated to Distribution		$13,437	$12,914	$13,603	$13,571	$13,301	$13,568	$13,828	$13,298	$13,542	$13,529	$13,249	$13,758	$161,599			
d. Implementation Costs Allocated to Transmission		$1,039	$999	$1,052	$1,049	$1,028	$1,049	$1,069	$1,028	$1,047	$1,046	$1,024	$1,064	$12,495			
6. Total Allocation of O&M Programs		$11,555,935	$11,809,800	$11,128,251	$12,090,356	$11,446,522	$11,746,452	$12,152,148	$12,141,091	$12,479,996	$11,788,602	$10,497,110	$11,034,378	$139,870,641			
7. Implementation Costs Allocation Factors																	
a. Distribution		92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%			
b. Transmission		7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%			
c. General & Intangible Plant Jurisdictional Factor		96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%			
9. Jurisdictional GCP Demand Revenue Requirements - Distribution		$10,076,030	$10,257,462	$9,557,182	$10,479,830	$9,950,102	$10,231,786	$10,363,640	$10,373,151	$10,712,495	$10,279,361	$8,999,011	$9,543,520	$120,823,570			
10. Jurisdictional 12 CP Demand Revenue Requirements - Transmission		$1,296,631	$1,361,219	$1,377,135	$1,412,079	$1,311,374	$1,327,263	$1,569,314	$1,551,621	$1,550,999	$1,322,500	$1,312,908	$1,306,016	$16,699,057			
11. Jurisdictional Implementation Costs Allocated to Dist GCP Demand		$13,023	$12,516	$13,184	$13,152	$12,891	$13,150	$13,402	$12,888	$13,125	$13,112	$12,841	$13,334	$156,617			
12. Jurisdictional Implementation Costs Allocated to Transmission 12 CP		$1,007	$968	$1,019	$1,017	$997	$1,017	$1,036	$997	$1,015	$1,014	$993	$1,031	$12,110			
13. Total Jurisdictional Capital Investment Revenue Requirements		$11,386,691	$11,632,165	$10,948,520	$11,906,078	$11,275,363	$11,573,216	$11,947,392	$11,938,656	$12,277,634	$11,615,987	$10,325,752	$10,863,901	$137,691,354			

FPSC EXH NO. 18
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for O&M Programs

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
O&M Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Distribution	Transmission	Total
O&M Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening O&M Programs																	
a. Distribution		$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$297,715	$4,050,000			
b. Transmission		$150,488	$143,410	$147,834	$147,834	$147,834	$155,797	$161,349	$152,501	$147,834	$152,258	$146,949	$133,234	$1,787,322			
14. Overhead Hardening Total		$491,605	$484,527	$488,951	$488,951	$488,951	$496,914	$502,466	$493,618	$488,951	$493,375	$488,066	$430,949	$5,837,323			
15. Vegetation Management O&M Programs																	
a. Distribution		$9,721,872	$9,909,174	$9,208,520	$10,126,314	$9,595,083	$9,859,581	$10,000,456	$10,009,962	$10,356,519	$9,925,209	$8,644,838	$9,234,544	$116,592,072			
b. Transmission		$1,146,143	$1,217,809	$1,229,301	$1,264,245	$1,163,540	$1,171,465	$1,407,965	$1,399,119	$1,403,165	$1,170,242	$1,165,959	$1,172,782	$14,911,735			
15. Vegetation Management Total		$10,868,015	$11,126,983	$10,437,821	$11,390,559	$10,758,623	$11,031,047	$11,408,420	$11,409,082	$11,759,684	$11,095,451	$9,810,797	$10,407,326	$131,503,807			
16. Undergrounding Laterals O&M Programs																	
a. Distribution		$13,041	$7,171	$7,546	$12,399	$13,902	$31,088	$22,068	$22,072	$14,859	$13,036	$13,056	$11,261	$181,498			
16. Undergrounding Lateral Total		$13,041	$7,171	$7,546	$12,399	$13,902	$31,088	$22,068	$22,072	$14,859	$13,036	$13,056	$11,261	$181,498			
17. Implementation O&M																	
a. Distribution		$13,023	$12,516	$13,184	$13,152	$12,891	$13,150	$13,402	$12,888	$13,125	$13,112	$12,841	$13,334	$156,617			
b. Transmission		$1,007	$968	$1,019	$1,017	$997	$1,017	$1,036	$997	$1,015	$1,014	$993	$1,031	$12,110			
17. Implementation Cost Total		$14,030	$13,484	$14,203	$14,169	$13,888	$14,167	$14,438	$13,884	$14,140	$14,126	$13,834	$14,365	$168,727			
18. Total O&M Programs		$11,386,691	$11,632,165	$10,948,520	$11,906,078	$11,275,363	$11,573,216	$11,947,392	$11,938,656	$12,277,634	$11,615,987	$10,325,752	$10,863,901	$137,691,354			

FPSC EXH NO. 18
ADMITTED

Amended Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for Capital Investment Programs

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Distribution	Transmission 12 CP Demand	Total
1. Overhead Hardening Capital Investment Programs																	
a. Distribution Feeder Hardening Program	D	$30,711,467	$30,954,563	$31,203,562	$31,440,657	$31,648,466	$31,856,919	$32,056,259	$32,251,528	$32,442,990	$32,616,024	$32,783,535	$32,959,409	$382,925,379	$382,925,379	$0	$382,925,379
b. Distribution Inspection Program	D	$1,610,559	$1,646,105	$1,683,208	$1,719,809	$1,754,088	$1,788,887	$1,822,963	$1,857,017	$1,891,051	$1,922,969	$1,954,379	$1,987,224	$21,638,259	$21,638,259	$0	$21,638,259
c. Transmission Inspection Program	T	$2,174,804	$2,204,987	$2,240,904	$2,275,281	$2,307,535	$2,339,899	$2,368,817	$2,399,726	$2,431,002	$2,462,066	$2,498,138	$2,552,589	$28,255,747	$0	$25,001,055	$25,001,055
d. Transmission Hardening Program	T	$1,874,049	$1,885,403	$1,900,622	$1,917,851	$1,936,645	$1,955,681	$1,971,155	$1,986,775	$2,002,258	$2,017,006	$2,034,307	$2,058,230	$23,539,982	$0	$20,828,485	$20,828,485
e. Substation Storm Surge/Flood Mitigation Program	D	$290,870	$295,925	$301,426	$307,799	$314,978	$321,495	$327,866	$333,966	$339,153	$345,366	$351,678	$356,956	$3,887,478	$3,887,478	$0	$3,887,478
1. Subtotal of Overhead Hardening Capital Investment Programs		$36,661,749	$36,986,982	$37,329,722	$37,661,398	$37,961,711	$38,262,881	$38,547,060	$38,829,012	$39,106,455	$39,363,432	$39,622,036	$39,914,407	$460,246,846	$408,451,117	$45,829,540	$454,280,657
2. Vegetation Management Capital Investment Programs																	
a. Distribution Vegetation Management Program	D	$432,413	$441,557	$445,601	$448,715	$449,446	$450,461	$452,169	$454,041	$455,110	$455,436	$455,447	$468,005	$5,408,400	$5,408,400	$0	$5,408,400
2. Subtotal of Vegetation Management Capital Investment Programs		$432,413	$441,557	$445,601	$448,715	$449,446	$450,461	$452,169	$454,041	$455,110	$455,436	$455,447	$468,005	$5,408,400	$5,408,400	$0	$5,408,400
3. Undergrounding Laterals Capital Investment Programs																	
a. Distribution Lateral Hardening Program	D	$20,240,907	$20,716,392	$21,213,321	$21,723,503	$22,217,180	$22,706,003	$23,181,195	$23,666,079	$24,162,692	$24,642,454	$25,113,414	$25,579,949	$275,163,090	$275,163,090	$0	$275,163,090
3. Subtotal of Undergrounding Laterals Capital Programs		$20,240,907	$20,716,392	$21,213,321	$21,723,503	$22,217,180	$22,706,003	$23,181,195	$23,666,079	$24,162,692	$24,642,454	$25,113,414	$25,579,949	$275,163,090	$275,163,090	$0	$275,163,090
4. Implementation Costs - G&I																	
a. Implementation Costs - Distribution		$18,082	$17,981	$17,880	$17,779	$17,678	$17,577	$17,476	$17,375	$17,275	$17,174	$17,073	$16,972	$210,323	$203,839	$0	$203,839
b. Implementation Costs - Transmission		$1,398	$1,390	$1,383	$1,375	$1,367	$1,359	$1,351	$1,344	$1,336	$1,328	$1,320	$1,312	$16,263	$0	$15,761	$15,761
4. Subtotal of Implementation Capital Programs		$19,480	$19,372	$19,263	$19,154	$19,045	$18,937	$18,828	$18,719	$18,610	$18,501	$18,393	$18,284	$226,586	$203,839	$15,761	$219,600
5. Total Capital Investment Programs		$57,354,549	$58,164,302	$59,007,906	$59,852,771	$60,647,383	$61,438,282	$62,199,251	$62,967,852	$63,742,867	$64,479,823	$65,209,290	$65,980,645	$741,044,921	$689,226,446	$45,845,301	$735,071,747
6. Allocation of Capital Investment Programs																	
a. Distribution Capital		$53,286,217	$54,054,541	$54,847,117	$55,640,485	$56,384,158	$57,123,765	$57,840,451	$58,562,632	$59,290,997	$59,982,250	$60,658,452	$61,351,542	$689,022,607	$689,022,607	$0	$689,022,607
b. Transmission Capital		$4,048,852	$4,090,390	$4,141,526	$4,193,132	$4,244,180	$4,295,580	$4,339,972	$4,386,501	$4,433,260	$4,479,072	$4,532,445	$4,610,819	$51,795,729	$0	$45,829,540	$45,829,540
c. Implementation Costs Allocated to Distribution		$18,082	$17,981	$17,880	$17,779	$17,678	$17,577	$17,476	$17,375	$17,275	$17,174	$17,073	$16,972	$210,323	$203,839	$0	$203,839
d. Implementation Costs Allocated to Transmission		$1,398	$1,390	$1,383	$1,375	$1,367	$1,359	$1,351	$1,344	$1,336	$1,328	$1,320	$1,312	$16,263	$0	$15,761	$15,761
6. Total Allocation of Capital Investment Programs		$57,354,549	$58,164,302	$59,007,906	$59,852,771	$60,647,383	$61,438,282	$62,199,251	$62,967,852	$63,742,867	$64,479,823	$65,209,290	$65,980,645	$741,044,921	$689,226,446	$45,845,301	$735,071,747
7. Implementation Costs Allocation Factors																	
a. Distribution		92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%			
b. Transmission		7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%			
c. General & Intangible Plant Jurisdictional Factor		96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%			
9. Jurisdictional Revenue Requirements Allocated to Distribution		$53,286,217	$54,054,541	$54,847,117	$55,640,485	$56,384,158	$57,123,765	$57,840,451	$58,562,632	$59,290,997	$59,982,250	$60,658,452	$61,351,542	$689,022,607			
10. Jurisdictional Revenue Requirements Allocated to Transmission		$3,582,477	$3,619,231	$3,664,476	$3,710,138	$3,755,306	$3,800,786	$3,840,065	$3,881,234	$3,922,607	$3,963,141	$4,010,367	$4,079,713	$45,829,540			
11. Jurisdictional Implementation Costs Allocated to Distribution		$17,525	$17,427	$17,329	$17,231	$17,133	$17,036	$16,938	$16,840	$16,742	$16,644	$16,546	$16,448	$203,839			
12. Jurisdictional Implementation Costs Allocated to Transmission		$1,355	$1,347	$1,340	$1,332	$1,325	$1,317	$1,310	$1,302	$1,295	$1,287	$1,279	$1,272	$15,761			
13. Total Jurisdictional Capital Investment Revenue Requirements		$56,887,574	$57,692,546	$58,530,263	$59,369,187	$60,157,922	$60,942,903	$61,698,763	$62,462,007	$63,231,640	$63,963,323	$64,686,645	$65,448,975	$735,071,747			

FPSC EXH NO. 18
ADMITTED

Amended Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for Capital Investment Programs

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Distribution	Transmission 12 CP Demand	Total
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening Capital Investment Programs																	
a. Distribution		$32,612,897	$32,896,592	$33,188,196	$33,468,266	$33,717,532	$33,967,301	$34,207,088	$34,442,511	$34,673,194	$34,884,360	$35,089,591	$35,303,588	$408,451,117			
b. Transmission		$3,582,477	$3,619,231	$3,664,476	$3,710,138	$3,755,306	$3,800,786	$3,840,065	$3,881,234	$3,922,607	$3,963,141	$4,010,367	$4,079,713	$45,829,540			
14. Overhead Hardening Total		$36,195,374	$36,515,823	$36,852,672	$37,178,404	$37,472,837	$37,768,087	$38,047,152	$38,323,745	$38,595,801	$38,847,501	$39,099,958	$39,383,301	$454,280,657			
15. Vegetation Management Capital Investment Programs																	
a. Distribution		$432,413	$441,557	$445,601	$448,715	$449,446	$450,461	$452,169	$454,041	$455,110	$455,436	$455,447	$468,005	$5,408,400			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
15. Vegetation Management Total		$432,413	$441,557	$445,601	$448,715	$449,446	$450,461	$452,169	$454,041	$455,110	$455,436	$455,447	$468,005	$5,408,400			
16. Undergrounding Laterals Capital Investment Programs																	
a. Distribution		$20,240,907	$20,716,392	$21,213,321	$21,723,503	$22,217,180	$22,706,003	$23,181,195	$23,666,079	$24,162,692	$24,642,454	$25,113,414	$25,579,949	$275,163,090			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
16. Undergrounding Lateral Total		$20,240,907	$20,716,392	$21,213,321	$21,723,503	$22,217,180	$22,706,003	$23,181,195	$23,666,079	$24,162,692	$24,642,454	$25,113,414	$25,579,949	$275,163,090			
17. Implementation Capital																	
a. Distribution		$17,525	$17,427	$17,329	$17,231	$17,133	$17,036	$16,938	$16,840	$16,742	$16,644	$16,546	$16,448	$203,839			
b. Transmission		$1,355	$1,347	$1,340	$1,332	$1,325	$1,317	$1,310	$1,302	$1,295	$1,287	$1,279	$1,272	$15,761			
17. Implementation Cost Total		$18,880	$18,774	$18,669	$18,564	$18,458	$18,353	$18,247	$18,142	$18,036	$17,931	$17,826	$17,720	$219,600			
18. Total Capital Programs		$56,887,574	$57,692,546	$58,530,263	$59,369,187	$60,157,922	$60,942,903	$61,698,763	$62,462,007	$63,231,640	$63,963,323	$64,686,645	$65,448,975	$735,071,747			

C7-733

FPSC EXH NO. 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures		$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$45,400,000
b. Additions to Plant		$4,354,911	$3,777,788	$5,650,550	$3,450,924	$3,877,162	$3,918,245	$3,362,264	$3,955,887	$3,400,560	$2,333,997	$3,040,299	$3,511,674	$44,634,260
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$152,277,835	$156,632,746	$160,410,534	$166,061,084	$169,512,008	$173,389,170	$177,307,415	$180,669,679	$184,625,566	$188,026,126	$190,360,123	$193,400,422	$196,912,096	
3. Less: Accumulated Depreciation	$9,799,094	$10,190,840	$10,592,885	$11,006,868	$11,432,376	$11,867,164	$12,311,822	$12,765,700	$13,228,845	$13,701,304	$14,181,025	$14,667,552	$15,162,375	
4. CWIP - Non Interest Bearing	$19,306,295	$18,734,717	$18,740,263	$16,873,046	$17,205,455	$17,111,627	$16,976,716	$17,397,785	$17,225,231	$17,608,004	$19,057,341	$19,800,375	$20,072,035	
5. Net Investment (Lines 2 - 3 + 4)	$161,785,036	$165,176,623	$168,557,912	$171,927,262	$175,285,087	$178,633,633	$181,972,308	$185,301,763	$188,621,952	$191,932,826	$195,236,438	$198,533,245	$201,821,756	
6. Average Net Investment		$163,480,830	$166,867,268	$170,242,587	$173,606,175	$176,959,360	$180,302,970	$183,637,036	$186,961,858	$190,277,389	$193,584,632	$196,884,842	$200,177,501	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$998,340	$1,019,021	$1,039,633	$1,060,174	$1,080,651	$1,101,069	$1,121,430	$1,141,734	$1,161,981	$1,182,178	$1,202,331	$1,222,439	$13,330,980
b. Debt Component (Line 6 x debt rate) (b)		$220,472	$225,039	$229,591	$234,128	$238,650	$243,159	$247,655	$252,139	$256,611	$261,071	$265,521	$269,962	$2,943,999
8. Investment Expenses														
a. Depreciation (c)		$391,746	$402,045	$413,983	$425,508	$434,788	$444,659	$453,878	$463,144	$472,460	$479,721	$486,526	$494,823	$5,363,281
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,610,559	$1,646,105	$1,683,208	$1,719,809	$1,754,088	$1,788,887	$1,822,963	$1,857,017	$1,891,051	$1,922,969	$1,954,379	$1,987,224	$21,638,259

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P.

(b) The Debt Component for the period is based on the information reflected in Form 7P.

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
602-Transmission Inspection Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures		$3,639,681	$3,914,987	$4,028,812	$4,263,532	$4,129,916	$4,133,354	$3,859,033	$3,895,666	$3,957,956	$4,310,882	$3,901,818	$5,488,696	$49,524,332
b. Additions to Plant		$741,903	$4,594,640	$5,152,271	$1,771,035	$2,652,138	$2,412,946	$203,494	$5,367,889	$244,287	$3,612,958	$5,597,718	$17,953,430	$50,304,709
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$211,654,736	$212,396,639	$216,991,279	$222,143,549	$223,914,584	$226,566,722	$228,979,668	$229,183,163	$234,551,052	$234,795,339	$238,408,296	$244,006,015	$261,959,445	
3. Less: Accumulated Depreciation	$10,292,873	$10,723,275	$11,158,928	$11,604,169	$12,056,222	$12,512,625	$12,974,012	$13,437,973	$13,907,415	$14,382,378	$14,861,135	$15,348,954	$15,859,942	
4. CWIP - Non Interest Bearing	$31,012,114	$33,909,892	$33,230,238	$32,106,779	$34,599,276	$36,077,055	$37,797,463	$41,453,001	$39,980,777	$43,694,447	$44,392,371	$42,696,470	$30,231,736	
5. Net Investment (Lines 2 - 3 + 4)	$232,373,976	$235,583,255	$239,062,589	$242,646,160	$246,457,639	$250,131,152	$253,803,119	$257,198,191	$260,624,415	$264,107,408	$267,939,532	$271,353,531	$276,331,239	
6. Average Net Investment		$233,978,616	$237,322,922	$240,854,374	$244,551,899	$248,294,395	$251,967,135	$255,500,655	$258,911,303	$262,365,911	$266,023,470	$269,646,531	$273,842,385	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$1,428,854	$1,449,277	$1,470,843	$1,493,423	$1,516,278	$1,538,706	$1,560,285	$1,581,113	$1,602,209	$1,624,545	$1,646,670	$1,672,294	$18,584,498
b. Debt Component (Line 6 x debt rate) (b)		$315,547	$320,057	$324,819	$329,806	$334,853	$339,806	$344,572	$349,171	$353,830	$358,763	$363,649	$369,307	$4,104,179
8. Investment Expenses														
a. Depreciation (c)		$430,402	$435,652	$445,241	$452,052	$456,404	$461,387	$463,961	$469,442	$474,963	$478,758	$487,819	$510,988	$5,567,069
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,174,804	$2,204,987	$2,240,904	$2,275,281	$2,307,535	$2,339,899	$2,368,817	$2,399,726	$2,431,002	$2,462,066	$2,498,138	$2,552,589	$28,255,747

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P.

(b) The Debt Component for the period is based on the information reflected in Form 7P.

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
603- Distribution Feeder Hardening Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures		$24,449,884	$24,448,522	$24,448,545	$24,448,753	$24,497,375	$24,695,864	$24,695,467	$24,574,934	$24,379,350	$24,290,281	$24,286,628	$24,184,397	$293,400,000
b. Additions to Plant		$54,277,399	$43,275,270	$59,989,075	$34,011,003	$35,849,253	$34,300,309	$28,068,948	$31,715,576	$26,299,791	$17,508,774	$22,262,176	$25,189,830	$412,747,403
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$3,061,323,173	$3,115,600,572	$3,158,875,842	$3,218,864,917	$3,252,875,920	$3,288,725,173	$3,323,025,482	$3,351,094,430	$3,382,810,005	$3,409,109,796	$3,426,618,570	$3,448,880,746	$3,474,070,577	
3. Less: Accumulated Depreciation	$201,480,729	$208,844,063	$216,323,544	$223,925,971	$231,640,316	$239,437,836	$247,318,877	$255,274,175	$263,300,653	$271,396,204	$279,543,914	$287,738,975	$295,990,533	
4. CWIP - Non Interest Bearing	$263,327,509	$233,499,995	$214,673,247	$179,132,717	$169,570,467	$158,218,589	$148,614,144	$145,240,663	$138,100,022	$136,179,581	$142,961,088	$144,985,540	$143,980,106	
5. Net Investment (Lines 2 - 3 + 4)	$3,123,169,953	$3,140,256,504	$3,157,225,545	$3,174,071,663	$3,190,806,071	$3,207,505,926	$3,224,320,749	$3,241,060,918	$3,257,609,374	$3,273,893,173	$3,290,035,745	$3,306,127,311	$3,322,060,150	
6. Average Net Investment		$3,131,713,229	$3,148,741,025	$3,165,648,604	$3,182,438,867	$3,199,155,998	$3,215,913,337	$3,232,690,833	$3,249,335,146	$3,265,751,274	$3,281,964,459	$3,298,081,528	$3,314,093,731	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$19,124,664	$19,228,649	$19,331,900	$19,434,434	$19,536,522	$19,638,855	$19,741,312	$19,842,955	$19,943,204	$20,042,215	$20,140,638	$20,238,421	$236,243,770
b. Debt Component (Line 6 x debt rate) (b)		$4,223,469	$4,246,433	$4,269,235	$4,291,878	$4,314,423	$4,337,023	$4,359,649	$4,382,096	$4,404,235	$4,426,100	$4,447,836	$4,469,430	$52,171,806
8. Investment Expenses														
a. Depreciation (c)		$7,363,334	$7,479,481	$7,602,428	$7,714,344	$7,797,520	$7,881,041	$7,955,298	$8,026,478	$8,095,551	$8,147,710	$8,195,061	$8,251,558	$94,509,803
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,711,467	$30,954,563	$31,203,562	$31,440,657	$31,648,466	$31,856,919	$32,056,259	$32,251,528	$32,442,990	$32,616,024	$32,783,535	$32,959,409	$382,925,379

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P.

(b) The Debt Component for the period is based on the information reflected in Form 7P.

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

C7-736

FPSC EXH NO. 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
604-Distribution Lateral Hardening Program - Revenue Requirements

Amended Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures		$53,871,192	$53,779,386	$55,776,708	$58,573,296	$57,230,318	$55,938,842	$55,527,114	$58,557,491	$58,593,127	$59,441,639	$57,493,364	$54,575,810	$679,358,286
b. Additions to Plant		$65,653,504	$56,406,497	$84,190,120	$51,785,042	$58,265,662	$58,711,139	$50,192,029	$59,442,076	$51,379,875	$35,513,502	$46,250,725	$52,978,050	$670,768,219
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$2,017,741,039	$2,083,394,542	$2,139,801,039	$2,223,991,158	$2,275,776,200	$2,334,041,862	$2,392,753,001	$2,442,945,030	$2,502,387,106	$2,553,766,980	$2,589,280,482	$2,635,531,208	$2,688,509,257	
3. Less: Accumulated Depreciation	$74,359,203	$77,729,657	$81,199,806	$84,784,793	$88,480,841	$92,266,777	$96,148,258	$100,118,688	$104,178,666	$108,329,161	$112,550,629	$116,838,881	$121,208,181	
4. CWIP - Non Interest Bearing	$294,222,023	$282,439,711	$279,812,600	$251,399,188	$258,187,442	$257,152,098	$254,379,801	$259,714,886	$258,830,301	$266,043,553	$289,971,691	$301,214,329	$302,812,090	
5. Net Investment (Lines 2 - 3 + 4)	$2,237,603,858	$2,288,104,596	$2,338,413,832	$2,390,605,554	$2,445,482,801	$2,498,927,183	$2,550,984,544	$2,602,541,228	$2,657,038,741	$2,711,481,372	$2,766,701,544	$2,819,906,656	$2,870,113,166	
6. Average Net Investment	$0	$2,262,854,227	$2,313,259,214	$2,364,509,693	$2,418,044,177	$2,472,204,992	$2,524,955,864	$2,576,762,886	$2,629,789,984	$2,684,260,057	$2,739,091,458	$2,793,304,100	$2,845,009,911	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)	$0	$13,818,739	$14,126,551	$14,439,526	$14,766,449	$15,097,197	$15,419,334	$15,735,708	$16,059,533	$16,392,169	$16,727,012	$17,058,076	$17,373,832	$187,014,126
b. Debt Component (Line 6 x debt rate) (b)	$0	$3,051,715	$3,119,691	$3,188,809	$3,261,006	$3,334,048	$3,405,188	$3,475,056	$3,546,569	$3,620,028	$3,693,974	$3,767,086	$3,836,817	$41,299,987
8. Investment Expenses														
a. Depreciation (c)	$0	$3,370,453	$3,470,150	$3,584,986	$3,696,049	$3,785,936	$3,881,480	$3,970,431	$4,059,978	$4,150,495	$4,221,468	$4,288,252	$4,369,300	$46,848,977
b. Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$0	$20,240,907	$20,716,392	$21,213,321	$21,723,503	$22,217,180	$22,706,003	$23,181,195	$23,666,079	$24,162,692	$24,642,454	$25,113,414	$25,579,949	$275,163,090

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P.

(b) The Debt Component for the period is based on the information reflected in Form 7P.

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

C7-737

FPSC EXH NO. 18
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
605-Transmission Hardening Program - Revenue Requirements

Amended Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures		$1,586,785	$1,640,736	$2,116,940	$2,443,314	$2,763,849	$2,443,452	$2,122,829	$2,109,051	$2,115,322	$2,114,919	$2,107,585	$2,118,976	$25,683,760
b. Additions to Plant		$317,978	$1,920,907	$2,404,873	$1,174,229	$1,738,228	$1,255,883	$470,625	$2,639,900	$186,103	$2,038,918	$2,865,060	$8,717,009	$25,729,713
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$197,816,215	$198,134,192	$200,055,099	$202,459,972	$203,634,201	$205,372,429	$206,628,312	$207,098,937	$209,738,837	$209,924,940	$211,963,858	$214,828,918	$223,545,927	
3. Less: Accumulated Depreciation	$13,887,090	$14,266,709	$14,648,490	$15,034,344	$15,423,316	$15,814,580	$16,208,394	$16,603,604	$17,001,614	$17,402,337	$17,805,035	$18,212,312	$18,630,836	
4. CWIP - Non Interest Bearing	$15,916,884	$17,185,692	$16,905,521	$16,617,589	$17,886,674	$18,912,295	$20,099,865	$21,752,069	$21,221,220	$23,150,439	$23,226,439	$22,468,965	$15,870,931	
5. Net Investment (Lines 2 - 3 + 4)	$199,846,009	$201,053,175	$202,312,130	$204,043,217	$206,097,559	$208,470,145	$210,519,782	$212,247,403	$213,958,443	$215,673,041	$217,385,262	$219,085,571	$220,786,023	
6. Average Net Investment		$200,449,592	$201,682,652	$203,177,673	$205,070,388	$207,283,852	$209,494,964	$211,383,592	$213,102,923	$214,815,742	$216,529,152	$218,235,416	$219,935,797	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$1,224,100	$1,231,630	$1,240,760	$1,252,318	$1,265,836	$1,279,338	$1,290,872	$1,301,371	$1,311,831	$1,322,295	$1,332,714	$1,343,098	$15,396,165
b. Debt Component (Line 6 x debt rate) (b)		$270,329	$271,992	$274,008	$276,561	$279,546	$282,528	$285,075	$287,393	$289,703	$292,014	$294,315	$296,608	$3,400,072
8. Investment Expenses														
a. Depreciation (c)		$379,619	$381,781	$385,854	$388,972	$391,264	$393,815	$395,209	$398,011	$400,723	$402,698	$407,277	$418,524	$4,743,746
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,874,049	$1,885,403	$1,900,622	$1,917,851	$1,936,645	$1,955,681	$1,971,155	$1,986,775	$2,002,258	$2,017,006	$2,034,307	$2,058,230	$23,539,982

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P.

(b) The Debt Component for the period is based on the information reflected in Form 7P.

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

C7-738

FPSC EXH NO. 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
606-Distribution Vegetation Management Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures		$103,837	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$229,493	$2,000,000
b. Additions to Plant		$914,194	$622,505	$446,214	$103,272	$160,204	$152,410	$277,642	$182,614	$147,113	$61,226	$96,291	$2,104,136	$5,267,821
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$21,456,100	$22,370,294	$22,992,799	$23,439,013	$23,542,285	$23,702,489	$23,854,899	$24,132,541	$24,315,155	$24,462,268	$24,523,494	$24,619,785	$26,723,921	
3. Less: Accumulated Depreciation	$3,312,187	$3,573,652	$3,845,239	$4,121,670	$4,402,049	$4,684,012	$4,967,857	$5,254,293	$5,543,504	$5,834,706	$6,127,167	$6,420,580	$6,727,311	
4. CWIP - Non Interest Bearing	$4,864,406	$4,054,049	$3,598,211	$3,318,664	$3,382,059	$3,388,522	$3,402,779	$3,291,804	$3,275,857	$3,295,411	$3,400,852	$3,471,228	$1,596,585	
5. Net Investment (Lines 2 - 3 + 4)	$23,008,319	$22,850,692	$22,745,772	$22,636,007	$22,522,295	$22,406,999	$22,289,821	$22,170,052	$22,047,508	$21,922,973	$21,797,180	$21,670,434	$21,593,196	
6. Average Net Investment		$22,929,505	$22,798,232	$22,690,889	$22,579,151	$22,464,647	$22,348,410	$22,229,937	$22,108,780	$21,985,240	$21,860,076	$21,733,807	$21,631,815	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$140,025	$139,224	$138,568	$137,886	$137,187	$136,477	$135,753	$135,013	$134,259	$133,495	$132,723	$132,101	$1,632,710
b. Debt Component (Line 6 x debt rate) (b)		$30,923	$30,746	$30,601	$30,451	$30,296	$30,139	$29,980	$29,816	$29,650	$29,481	$29,310	$29,173	$360,566
8. Investment Expenses														
a. Depreciation (c)		$261,465	$271,587	$276,431	$280,379	$281,963	$283,845	$286,436	$289,211	$291,202	$292,460	$293,413	$306,731	$3,415,124
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$432,413	$441,557	$445,601	$448,715	$449,446	$450,461	$452,169	$454,041	$455,110	$455,436	$455,447	$468,005	$5,408,400

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P.

(b) The Debt Component for the period is based on the information reflected in Form 7P.

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures		$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$8,500,000
b. Additions to Plant		$33,287	$70,251	$689,474	$1,354,547	$1,884,677	$410,035	$1,686,410	$28,591	$361,552	$1,535,028	$519,366	$36,438	$8,609,657
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$26,544,361	$26,577,648	$26,647,899	$27,337,373	$28,691,921	$30,576,598	$30,986,633	$32,673,043	$32,701,635	$33,063,186	$34,598,214	$35,117,580	$35,154,018	
3. Less: Accumulated Depreciation	$800,765	$840,645	$880,595	$921,066	$962,936	$1,007,025	$1,052,684	$1,099,779	$1,148,049	$1,196,585	$1,246,421	$1,297,664	$1,349,288	
4. CWIP - Non Interest Bearing	$7,587,855	$8,262,901	$8,900,983	$8,919,842	$8,273,628	$7,097,285	$7,395,583	$6,417,506	$7,097,248	$7,444,030	$6,617,335	$6,806,303	$7,478,198	
5. Net Investment (Lines 2 - 3 + 4)	$33,331,451	$33,999,904	$34,668,287	$35,336,150	$36,002,613	$36,666,858	$37,329,532	$37,990,770	$38,650,834	$39,310,630	$39,969,128	$40,626,218	$41,282,928	
6. Average Net Investment		$33,665,678	$34,334,096	$35,002,218	$35,669,381	$36,334,735	$36,998,195	$37,660,151	$38,320,802	$38,980,732	$39,639,879	$40,297,673	$40,954,573	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$205,589	$209,671	$213,751	$217,825	$221,888	$225,940	$229,982	$234,016	$238,047	$242,072	$246,089	$250,100	$2,734,968
b. Debt Component (Line 6 x debt rate) (b)		$45,402	$46,303	$47,204	$48,104	$49,001	$49,896	$50,789	$51,680	$52,570	$53,459	$54,346	$55,232	$603,987
8. Investment Expenses														
a. Depreciation (c)		$39,880	$39,951	$40,471	$41,870	$44,088	$45,659	$47,095	$48,270	$48,537	$49,836	$51,243	$51,624	$548,522
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$290,870	$295,925	$301,426	$307,799	$314,978	$321,495	$327,866	$333,966	$339,153	$345,366	$351,678	$356,956	$3,887,478

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P.

(b) The Debt Component for the period is based on the information reflected in Form 7P.

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 18

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
609-FPL SPP Implementation Cost - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	
3. Less: Accumulated Depreciation	$999,834	$1,014,424	$1,029,013	$1,043,603	$1,058,192	$1,072,782	$1,087,371	$1,101,960	$1,116,550	$1,131,139	$1,145,729	$1,160,318	$1,174,908	
4. CWIP - Non Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$663,316	$648,726	$634,137	$619,547	$604,958	$590,368	$575,779	$561,189	$546,600	$532,010	$517,421	$502,831	$488,242	
6. Average Net Investment		$656,021	$641,432	$626,842	$612,253	$597,663	$583,074	$568,484	$553,895	$539,305	$524,716	$510,126	$495,537	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$4,006	$3,917	$3,828	$3,739	$3,650	$3,561	$3,472	$3,383	$3,293	$3,204	$3,115	$3,026	$42,194
b. Debt Component (Line 6 x debt rate) (b)		$885	$865	$845	$826	$806	$786	$767	$747	$727	$708	$688	$668	$9,318
8. Investment Expenses														
a. Depreciation (c)		$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$175,074
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$19,480	$19,372	$19,263	$19,154	$19,045	$18,937	$18,828	$18,719	$18,610	$18,501	$18,393	$18,284	$226,586

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P.

(b) The Debt Component for the period is based on the information reflected in Form 7P.

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

C7-741

FPSC EXH NO. 18
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of the Energy & Demand Allocation % By Rate Class

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

Line No.	RATE CLASS	(1) Avg 12 CP Load Factor at Meter (%)	(2) 12 GCP Load Factor at Meter (%)	(3) Projected Sales at Meter (kwh)	(4) Projected Avg 12 CP at Meter (kW)	(5) Projected GCP at Meter (kW)	(6) Demand Loss Expansion Factor	(7) Projected Avg 12 CP at Generation (kW)	(8) Projected 12 GCP Demand at Generation (kW)	(9) Percentage of 12 CP Demand at Generation (%)	(10) Percentage of GCP Demand at Generation (%)
1	RS1/RTR1	60.508%	48.874%	70,148,782,113	13,234,459	16,384,806	1.077475	14,259,802	17,654,224	60.65245%	71.72029%
2	GS1/GST1	66.352%	52.554%	8,456,898,435	1,454,970	1,836,983	1.077475	1,567,695	1,979,304	6.66801%	8.03452%
3	GSD1/GSDT1/HLFT1/GSD1-EV	74.468%	62.534%	29,307,306,672	4,492,626	5,350,003	1.077353	4,840,145	5,763,842	20.58701%	13.53595%
4	OS2	157.145%	11.408%	14,537,556	1,056	14,547	1.037952	1,096	15,099	0.00466%	0.03830%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	82.348%	67.979%	10,809,337,393	1,498,446	1,815,192	1.075704	1,611,884	1,952,609	6.85597%	4.15083%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	86.395%	75.086%	3,971,612,528	524,777	603,813	1.061370	556,983	640,869	2.36906%	1.31353%
7	GSLD3/GSLDT3/CS3/CST3	91.802%	72.948%	939,095,087	116,776	146,959	1.021641	119,303	150,139	0.50744%	0%
8	SST1T	91.605%	15.897%	106,315,864	13,249	76,342	1.021641	13,535	77,994	0.05757%	0%
9	SST1D1/SST1D2/SST1D3	101.547%	1.359%	72,549	8	609	1.037952	8	632	0.00004%	0.00271%
10	CILC D/CILC G	91.268%	82.423%	2,574,501,950	322,011	356,565	1.060632	341,535	378,184	1.45268%	0.79370%
11	CILC T	95.585%	78.390%	1,462,988,221	174,721	213,048	1.021641	178,503	217,658	0.75924%	0%
12	MET	74.311%	59.963%	68,244,559	10,484	12,992	1.037952	10,882	13,485	0.04628%	0.03937%
13	OL1/SL1/SL1M/PL1/OSI/II	8,049%	41.509%	501,343,320	711	137,875	1.077475	766	148,557	0.00326%	0.17505%
14	SL2/SL2M/GSCU1	99.447%	88.167%	69,049,844	7,926	8,940	1.077475	8,540	9,633	0.03633%	0.19575%
15	Total			128,430,086,092	21,852,220	26,958,673		23,510,678	29,002,231	100.00000%	100.00000%

Notes:

(1) (2) avg 12 CP and GCP load factor based on a two year average of 2021 & 2022 load research data and 2026 projections

(3) projected kWh sales for 2026

(4) (5) avg 12 CP and GCP KW based on a two year average of 2021 & 2022 load research data and 2026 projections

(6) based on projected 2026 demand losses

(7) column 4 * column 6

(8) column 5 * column 6

(9) column 7 / total of column 7

(10) Based on 2021 Rate Case negotiated method

FPSC EXH NO. 18
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of the Cost Recovery Factors by Rate Class

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

Line No.	Rate Class	(1) Percentage of 12 CP Demand at Generation (%)	(2) Percentage at GNCP Demand/Customers (%)	(3) 12CP Demand Related Cost ($)	(4) GNCP Demand/Customer Related Costs ($)	(5) Total SPPCRC Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (KW)	(9) SPP Factor ($/kW)	(10) SPP Factor ($/kWh)	(11) RDC ($/KW)	(12) DDC ($/KW)
1	RS1/RTR1	60.65245%	71.72029%	$37,361,192	$571,202,926	$608,564,118	70,148,782,113				0.00868		
2	GS1/GST1	6.66801%	8.03452%	$4,107,416	$63,989,406	$68,096,822	8,456,898,435				0.00805		
3	GSD1/GSDT1/HLFT1/GSD1-EV	20.58701%	13.53595%	$12,681,353	$107,804,539	$120,485,892	29,307,306,672	52.44546%	76,549,989	1.57			
4	OS2	0.00466%	0.03830%	$2,872	$305,051	$307,923	14,537,556				0.02118		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	6.85597%	4.15083%	$4,223,194	$33,058,505	$37,281,699	10,809,337,393	62.85221%	23,558,934	1.58			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.36906%	1.31353%	$1,459,314	$10,461,374	$11,920,689	3,971,612,528	66.47670%	8,184,169	1.46			
7	GSLD3/GSLDT3/CS3/CST3	0.50744%	0%	$312,579	$0	$312,579	939,095,087	70.30780%	1,829,714	0.17			
8	SST1T	0.05757%	0%	$35,463	$0	$35,463	106,315,864	17.09679%	851,845			0.02	0.01
9	SST1D1/SST1D2/SST1D3	0.00004%	0.00271%	$22	$21,562	$21,584	72,549	6.69436%	1,485			0.26	0.12
10	CILC D/CILC G	1.45268%	0.79370%	$894,835	$6,321,272	$7,216,107	2,574,501,950	71.59570%	4,925,875	1.46			
11	CILC T	0.75924%	0%	$467,683	$0	$467,683	1,462,988,221	76.05528%	2,635,049	0.18			
12	MET	0.04628%	0.03937%	$28,510	$313,571	$342,081	68,244,559	51.67516%	180,910	1.89			
13	OL1/SL1/SL1M/PL1/OSI/II	0.00326%	0.17505%	$2,007	$1,394,167	$1,396,174	501,343,320				0.00278		
14	SL2/SL2M/GSCU1	0.03633%	0.19575%	$22,376	$1,559,042	$1,581,418	69,049,844				0.02290		
15	Total			$61,598,817	$796,431,414	$858,030,231	128,430,086,092						

Notes:

(1) (2) (7) Avg 12 CP, GNCP, and NCP Load factor based on a two year average of 2021 & 2022 load research data; Number of customers based on 2026 projections

(3) column 1 x total of column 4

(4) column 2 x total of column 5

(5) column 4 + column 5

(6) projected kWh sales for 2026

(7) Projected kWh sales / 8760 hours / avg 12 NCP

(8) column 6 / (column 7 *730)

(9) column 5 / column 8

(10) column 5 / column 6

(11) SST1T: (total of column 3/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12

SST/D1/D2/D3: ((total of column 3/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)+ (total of column 4/total of avg GCP at generation * 0.10 * rate demand loss expansion factor))/12

(12) SST1T: ((total of column 3/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12

SST/D1/D2/D3 (((total of column 3/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))+((total of column 4/total avg 12 GCP at generation)/(21 * rate demand loss expansion factor)))/12

FPSC EXH NO. 18
ADMITTED

Form 7P

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 PROJECTION FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$24,387,299,636	32.346%	4.70%	1.5216%	1.52%
Short term debt	$1,198,494,297	1.590%	3.83%	0.0609%	0.06%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$611,529,714	0.811%	2.15%	0.0175%	0.02%
Common Equity (b)	$37,737,113,120	50.052%	10.80%	5.4056%	7.24%
Deferred Income Tax	$10,712,012,034	14.208%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$748,970,316	0.993%	8.41%	0.0835%	0.11%
TOTAL	$75,395,419,116	100.00%		7.0891%	8.95%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$24,387,299,636	39.26%	4.7042%	1.8467%	1.847%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$37,737,113,120	60.74%	10.800%	6.5604%	8.788%
TOTAL	$62,124,412,755	100.00%		8.407%	10.634%

DEBT COMPONENTS	
Long term debt	1.5216%
Short term debt	0.0609%
Customer Deposits	0.0175%
Tax credits weighted	0.0183%
TOTAL DEBT	**1.6183%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4056%
TAX CREDITS -WEIGHTED	0.0652%
TOTAL EQUITY	**5.4708%**
TOTAL	7.0891%
PRE-TAX EQUITY	7.3281%
PRE-TAX TOTAL	8.9464%

Notes:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FPSC EXH NO. 19

ADMITTED

2026 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.884813
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.939057
FPL202 - Non-Stratified Sales	0.957002
GENERAL PLANT	
I900 - LABOR	0.969171

FPSC EXH NO. 20
ADMITTED

Exhibit RLH-5

FPL 2026 Projection Comparison Summary

FPSC EXH NO. 20
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Projection
Comparison of Projected Period Recovery Amount

For the Period of: January 2026 to December 2026	Original 2026 Projections[a]			Amended 2026 Projections[b]			Change in Projections		
	Distribution ($)	Transmission ($)	Total ($)	Distribution ($)	Transmission ($)	Total ($)	Distribution ($)	Transmission ($)	Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period									
a. Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	$412,501,117	$47,524,121	$460,025,238	$412,501,117	$47,616,862	$460,117,979	$0	$92,741	$92,741
b. Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	$276,651,491	$0	$276,651,491	$275,344,588	$0	$275,344,588	($1,306,903)	$0	($1,306,903)
c. Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	$122,000,472	$14,911,735	$136,912,206	$122,000,472	$14,911,735	$136,912,206	$0	$0	$0
d. Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	$360,456	$27,871	$388,327	$360,456	$27,871	$388,327	$0	$0	$0
1. Total Projected Period Rev. Req.	$811,513,536	$62,463,727	$873,977,263	$810,206,633	$62,556,468	$872,763,101	($1,306,903)	$92,741	($1,214,162)
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 4)	($6,705,826)	($466,188)	($7,172,014)	($6,705,826)	($466,188)	($7,172,014)	$0	$0	$0
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 10)	$20,481,045	$1,423,839	$21,904,884	$20,481,045	$1,423,839	$21,904,884	$0	$0	$0
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1 - Line 2 - Line 3)	$797,738,317	$61,506,076	$859,244,393	$796,431,414	$61,598,817	$858,030,231	($1,306,903)	$92,741	($1,214,162)

(a) Exhibit RLH-3 FPL 2026 Projections, filed May 1, 2025.
(b) Amended Exhibit RLH-3 FPL 2026 Projections due to Final Order No. PSC-2025-0218-FOF-EI in docket 20250014-EI, issued June 19, 2025 approving modification to the SPP.
Totals may not tie due to rounding.

C7-754

FPSC EXH NO. 20
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Projection
Comparison of Annual Revenue Requirements for Capital Investment Programs

For the Period of: January 2026 to December 2026

Capital Investment Activities	T/D	Original 2026 Projections End of Period Total	Original 2026 Projections Method of Classification Distribution	Original 2026 Projections Method of Classification Transmission 12 CP Demand	Original 2026 Projections Method of Classification Total	Amended 2026 Projections End of Period Total	Amended 2026 Projections Method of Classification Distribution	Amended 2026 Projections Method of Classification Transmission 12 CP Demand	Amended 2026 Projections Method of Classification Total	Change in Projections End of Period Total	Change in Projections Method of Classification Distribution	Change in Projections Method of Classification Transmission 12 CP Demand	Change in Projections Method of Classification Total
1. Overhead Hardening Capital Investment Programs													
a. Distribution Feeder Hardening Program	D	$382,925,379	$382,925,379	$0	$382,925,379	$382,925,379	$382,925,379	$0	$382,925,379	$0	$0	$0	$0
b. Distribution Inspection Program	D	$21,638,259	$21,638,259	$0	$21,638,259	$21,638,259	$21,638,259	$0	$21,638,259	$0	$0	$0	$0
c. Transmission Inspection Program	T	$28,255,747	$0	$25,001,055	$25,001,055	$28,255,747	$0	$25,001,055	$25,001,055	$0	$0	$0	$0
d. Transmission Hardening Program	T	$23,435,168	$0	$20,735,744	$20,735,744	$23,539,982	$0	$20,828,485	$20,828,485	$104,814	$0	$92,741	$92,741
e. Substation Storm Surge/Flood Mitigation Program	D	$3,887,478	$3,887,478	$0	$3,887,478	$3,887,478	$3,887,478	$0	$3,887,478	$0	$0	$0	$0
1. Subtotal of Overhead Hardening Capital Investment Programs		$460,142,031	$408,451,117	$45,736,799	$454,187,916	$460,246,846	$408,451,117	$45,829,540	$454,280,657	$104,814	$0	$92,741	$92,741
2. Vegetation Management Capital Investment Programs													
a. Distribution Vegetation Management Program	D	$5,408,400	$5,408,400	$0	$5,408,400	$5,408,400	$5,408,400	$0	$5,408,400	$0	$0	$0	$0
2. Subtotal of Vegetation Management Capital Investment Programs		$5,408,400	$5,408,400	$0	$5,408,400	$5,408,400	$5,408,400	$0	$5,408,400	$0	$0	$0	$0
3. Undergrounding Laterals Capital Investment Programs													
a. Distribution Lateral Hardening Program	D	$276,469,993	$276,469,993	$0	$276,469,993	$275,163,090	$275,163,090	$0	$275,163,090	($1,306,903)	($1,306,903)	$0	($1,306,903)
3. Subtotal of Undergrounding Laterals Capital Programs		$276,469,993	$276,469,993	$0	$276,469,993	$275,163,090	$275,163,090	$0	$275,163,090	($1,306,903)	($1,306,903)	$0	($1,306,903)
4. Implementation Costs - G&I													
a. Implementation Costs - Distribution		$210,323	$203,839	$0	$203,839	$210,323	$203,839	$0	$203,839	$0	$0	$0	$0
b. Implementation Costs - Transmission		$16,263	$0	$15,761	$15,761	$16,263	$0	$15,761	$15,761	$0	$0	$0	$0
4. Subtotal of Implementation Capital Programs		$226,586	$203,839	$15,761	$219,600	$226,586	$203,839	$15,761	$219,600	$0	$0	$0	$0
5. Total Capital Investment Programs		$742,247,010	$690,533,349	$45,752,560	$736,285,909	$741,044,921	$689,226,446	$45,845,301	$735,071,747	($1,202,089)	($1,306,903)	$92,741	($1,214,162)

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Projection
Comparison of 604-Distribution Lateral Hardening Program - Revenue Requirements

For the Period Jaunaury 2026 to December 2026

	Original 2026 Projections	Amended 2026 Projections	Change in Projections
604-Distribution Lateral Hardening Program	End of Period	End of Period	
1. Investments	Total	Total	Total
a. Expenditures	$705,902,288	$679,358,286	($26,544,002)
b. Additions to Plant	$686,685,358	$670,768,219	($15,917,139)
c. Retirements	$0	$0	$0
d. Cost of Removal	$0	$0	$0
e. Salvage	$0	$0	$0
f. Transfer Adjustments	$0	$0	$0
g. Other	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$2,704,426,396	$2,688,509,257	($15,917,139)
3. Less: Accumulated Depreciation	$121,341,506	$121,208,181	($133,326)
4. CWIP - Non Interest Bearing	$313,438,953	$302,812,090	($10,626,863)
5. Net Investment (Lines 2 - 3 + 4)	$2,896,523,843	$2,870,113,166	($26,410,676)
6. Average Net Investment	$2,870,366,631	$2,845,009,911	($25,356,720)
7. Return on Average Net Investment			
a. Equity Component grossed up for taxes (a)	$187,975,414	$187,014,126	($961,288)
b. Debt Component (Line 6 x debt rate) (b)	$41,512,277	$41,299,987	($212,290)
8. Investment Expenses			
a. Depreciation (c)	$46,982,303	$46,848,977	($133,326)
b. Amortization	$0	$0	
c. Other	$0	$0	
9. Total System Recoverable Expenses (Lines 7 + 8)	$276,469,993	$275,163,090	($1,306,903)

FPSC EXH NO. 20
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Projection
Comparison of 605-Transmission Hardening Program - Revenue Requirements

For the Period Jaunaury 2026 to December 2026

	Original 2026 Projections	Amended 2026 Projections	Change in Projections
605-Transmission Hardening Program	End of Period	End of Period	
1. Investments	Total	Total	Total
a. Expenditures	$23,475,668	$25,683,760	$2,208,091
b. Additions to Plant	$24,475,998	$25,729,713	$1,253,714
c. Retirements	$0	$0	$0
d. Cost of Removal	$0	$0	$0
e. Salvage	$0	$0	$0
f. Transfer Adjustments	$0	$0	$0
g. Other	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$222,292,213	$223,545,927	$1,253,714
3. Less: Accumulated Depreciation	$18,623,836	$18,630,836	$7,000
4. CWIP - Non Interest Bearing	$14,916,554	$15,870,931	$954,377
5. Net Investment (Lines 2 - 3 + 4)	$218,584,931	$220,786,023	$2,201,091
6. Average Net Investment	$217,822,341	$219,935,797	$2,113,455
7. Return on Average Net Investment			
a. Equity Component grossed up for taxes (a)	$15,316,044	$15,396,165	$80,120
b. Debt Component (Line 6 x debt rate) (b)	$3,382,378	$3,400,072	$17,694
8. Investment Expenses			
a. Depreciation (c)	$4,736,746	$4,743,746	$7,000
b. Amortization	$0	$0	
c. Other	$0	$0	
9. Total System Recoverable Expenses (Lines 7 + 8)	$23,435,168	$23,539,982	$104,814

FPSC EXH NO. 20
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Projection
Comparison of the Cost Recovery Factors by Rate Class

For the Period of: January 2026 to December 2026

RATE CLASS	Original 2026 Projections				Amended 2026 Projections				Change in Projections			
	SPP Factor ($/kW)	SPP Factor ($/kWh)	RDC ($/KW)	DDC ($/KW)	SPP Factor ($/kW)	SPP Factor ($/kWh)	RDC ($/KW)	DDC ($/KW)	SPP Factor ($/kW)	SPP Factor ($/kWh)	RDC ($/KW)	DDC ($/KW)
RS1/RTR1		0.00869				0.00868				-0.00001		
GS1/GST1		0.00806				0.00805				-0.00001		
GSD1/GSDT1/HLFT1/GSD1-EV	1.58				1.57				0.00			
OS2		0.02122				0.02118				-0.00004		
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	1.58				1.58				0.00			
GSLD2/GSLDT2/CS2/CST2/HLFT3	1.46				1.46				0.00			
GSLD3/GSLDT3/CS3/CST3	0.17				0.17				0.00			
SST1T			0.02	0.01			0.02	0.01			0.00	0.00
SST1D1/SST1D2/SST1D3			0.26	0.12			0.26	0.12			0.00	0.00
CILC D/CILC G	1.47				1.46				-0.01			
CILC T	0.18				0.18				0.00			
MET	1.89				1.89				0.00			
OL1/SL1/SL1M/PL1/OSI/II		0.00279				0.00278				-0.00001		
SL2/SL2M/GSCU1		0.02294				0.02290				-0.00004		

FPSC EXH NO. 21
ADMITTED

Form 1P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Summary of Projected Period Recovery Amount

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

Line	(1) Distribution ($)	(2) Transmission ($)	(3) Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	$412,501,117	$47,616,862	$460,117,979
b. Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	$275,344,588	$0	$275,344,588
c. Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	$122,000,472	$14,911,735	$136,912,206
d. Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	$360,456	$27,871	$388,327
e. Rate Case Company Adj. (SPPCRC Form 2P, Line 19, 20 + Form 3P, Lines 19, 20) (a)	$117,458,751	$8,595,459	$126,054,209
1. Total Projected Period Rev. Req.	$927,665,383	$71,151,927	$998,817,311
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 7)	($6,705,826)	($466,188)	($7,172,014)
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 10)	$20,481,045	$1,423,839	$21,904,884
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1 - Line 2 - Line 3)	$913,890,165	$70,194,276	$984,084,441

(a) Proposed company adjustments are reflected in FPL's 2026 Retail Base Rate Case filing, Docket 20250011-EI

FPSC EXH NO. 21
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for O&M Programs

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

O&M Activities	(1) T/D	(2) Jan	(3) Feb	(4) Mar	(5) Apr	(6) May	(7) Jun	(8) Jul	(9) Aug	(10) Sep	(11) Oct	(12) Nov	(13) Dec	(14) End of Period Total	(15) Method of Classification Distribution	(16) Transmission	(17) Total
	T/D	Projection															
1. Overhead Hardening O&M Programs																	
a. Distribution Feeder Hardening Program	D	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Distribution Inspection Program	D	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$297,715	$4,050,000	$4,050,000	$0	$4,050,000
c. Transmission Inspection Program	T	$121,967	$114,967	$119,967	$119,967	$119,967	$127,967	$128,967	$119,967	$114,692	$119,692	$113,692	$98,192	$1,420,000	$0	$1,256,435	$1,256,435
d. Transmission Hardening Program	T	$48,113	$47,113	$47,113	$47,113	$47,113	$48,113	$53,388	$52,388	$52,388	$52,388	$52,388	$52,388	$600,000	$0	$530,888	$530,888
e. Substation Storm Surge/Flood Mitigation Program	D	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1. Subtotal of Overhead Hardening Programs - O&M		$511,196	$503,196	$508,196	$508,196	$508,196	$517,196	$523,471	$513,471	$508,196	$513,196	$507,196	$448,294	$6,070,000	$4,050,000	$1,787,322	$5,837,323
2. Vegetation Management O&M Programs																	
a. Distribution Vegetation Management Program	D	$9,721,872	$9,909,174	$9,208,520	$10,126,314	$9,595,083	$9,859,581	$10,000,456	$10,009,962	$10,356,519	$9,925,209	$8,644,838	$9,234,544	$116,592,072	$116,592,072	$0	$116,592,072
b. Transmission Vegetation Management Program	T	$1,295,350	$1,376,346	$1,389,334	$1,428,827	$1,315,012	$1,323,969	$1,591,256	$1,581,260	$1,585,832	$1,322,587	$1,317,746	$1,325,457	$16,852,977	$0	$14,911,735	$14,911,735
2. Subtotal of Vegetation Management Programs - O&M		$11,017,223	$11,285,520	$10,597,854	$11,555,141	$10,910,095	$11,183,551	$11,591,712	$11,591,222	$11,942,351	$11,247,795	$9,962,584	$10,560,001	$133,445,049	$116,592,072	$14,911,735	131,503,807
3. Undergrounding Laterals O&M Programs																	
a. Distribution Lateral Hardening Program	D	$13,041	$7,171	$7,546	$12,399	$13,902	$31,088	$22,068	$22,072	$14,859	$13,036	$13,056	$11,261	$181,498	$181,498	$0	$181,498
3. Subtotal of Underground Laterals Program - O&M		$13,041	$7,171	$7,546	$12,399	$13,902	$31,088	$22,068	$22,072	$14,859	$13,036	$13,056	$11,261	$181,498	$181,498	$0	181,498
4. Implementation Costs - A&G																	
a. Implementation Costs - Distribution		$13,437	$12,914	$13,603	$13,571	$13,301	$13,568	$13,828	$13,298	$13,542	$13,529	$13,249	$13,758	$161,599	$156,617	$0	$156,617
b. Implementation Costs - Transmission		$1,039	$999	$1,052	$1,049	$1,028	$1,049	$1,069	$1,028	$1,047	$1,046	$1,024	$1,064	$12,495	$0	$12,110	$12,110
4. Subtotal of Implementation Costs - O&M		$14,476	$13,913	$14,655	$14,620	$14,329	$14,617	$14,897	$14,326	$14,590	$14,575	$14,274	$14,822	$174,094	$156,617	$12,110	$168,727
5 Total O&M Costs		$11,555,935	$11,809,800	$11,128,251	$12,090,356	$11,446,522	$11,746,452	$12,152,148	$12,141,091	$12,479,996	$11,788,602	$10,497,110	$11,034,378	$139,870,641	$120,980,187	$16,711,167	$137,691,354
6. Allocation of O&M Programs																	
a. Distribution O&M		$10,076,030	$10,257,462	$9,557,182	$10,479,830	$9,950,102	$10,231,786	$10,363,640	$10,373,151	$10,712,495	$10,279,361	$8,999,011	$9,543,520	$120,823,570			
b. Transmission O&M		$1,465,429	$1,538,425	$1,556,414	$1,595,906	$1,482,091	$1,500,049	$1,773,611	$1,753,614	$1,752,911	$1,494,666	$1,483,825	$1,476,036	$18,872,977			
c. Implementation Costs Allocated to Distribution		$13,437	$12,914	$13,603	$13,571	$13,301	$13,568	$13,828	$13,298	$13,542	$13,529	$13,249	$13,758	$161,599			
d. Implementation Costs Allocated to Transmission		$1,039	$999	$1,052	$1,049	$1,028	$1,049	$1,069	$1,028	$1,047	$1,046	$1,024	$1,064	$12,495			
6. Total Allocation of O&M Programs		$11,555,935	$11,809,800	$11,128,251	$12,090,356	$11,446,522	$11,746,452	$12,152,148	$12,141,091	$12,479,996	$11,788,602	$10,497,110	$11,034,378	$139,870,641			
7. Implementation Costs Allocation Factors																	
a. Distribution		92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%			
b. Transmission		7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%			
c. General & Intangible Plant Jurisdictional Factor		96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%			
9. Jurisdictional GCP Demand Revenue Requirements - Distribution		$10,076,030	$10,257,462	$9,557,182	$10,479,830	$9,950,102	$10,231,786	$10,363,640	$10,373,151	$10,712,495	$10,279,361	$8,999,011	$9,543,520	$120,823,570			
10. Jurisdictional 4 CP Demand Revenue Requirements - Transmission		$1,296,631	$1,361,219	$1,377,135	$1,412,079	$1,311,374	$1,327,263	$1,569,314	$1,551,621	$1,550,999	$1,322,500	$1,312,908	$1,306,016	$16,699,057			
11. Jurisdictional Implementation Costs Allocated to Dist GCP Demand		$13,023	$12,516	$13,184	$13,152	$12,891	$13,150	$13,402	$12,888	$13,125	$13,112	$12,841	$13,334	$156,617			
12. Jurisdictional Implementation Costs Allocated to Transmission 4 CP		$1,007	$968	$1,019	$1,017	$997	$1,017	$1,036	$997	$1,015	$1,014	$993	$1,031	$12,110			
13. Total Jurisdictional Capital Investment Revenue Requirements		$11,386,691	$11,632,165	$10,948,520	$11,906,078	$11,275,363	$11,573,216	$11,947,392	$11,938,656	$12,277,634	$11,615,987	$10,325,752	$10,863,901	$137,691,354			

FPSC EXH NO. 21

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for O&M Programs

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

O&M Activities	(1) T/D	(2) Jan	(3) Feb	(4) Mar	(5) Apr	(6) May	(7) Jun	(8) Jul	(9) Aug	(10) Sep	(11) Oct	(12) Nov	(13) Dec	(14) End of Period Total	(15) Method of Classification Distribution	(16) Transmission	(17) Total
	T/D	Projection															
O&M Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening O&M Programs																	
a. Distribution		$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$341,117	$297,715	$4,050,000			
b. Transmission		$150,488	$143,410	$147,834	$147,834	$147,834	$155,797	$161,349	$152,501	$147,834	$152,258	$146,949	$133,234	$1,787,322			
14. Overhead Hardening Total		$491,605	$484,527	$488,951	$488,951	$488,951	$496,914	$502,466	$493,618	$488,951	$493,375	$488,066	$430,949	$5,837,323			
15. Vegetation Management O&M Programs																	
a. Distribution		$9,721,872	$9,909,174	$9,208,520	$10,126,314	$9,595,083	$9,859,581	$10,000,456	$10,009,962	$10,356,519	$9,925,209	$8,644,838	$9,234,544	$116,592,072			
b. Transmission		$1,146,143	$1,217,809	$1,229,301	$1,264,245	$1,163,540	$1,171,465	$1,407,965	$1,399,119	$1,403,165	$1,170,242	$1,165,959	$1,172,782	$14,911,735			
15. Vegetation Management Total		$10,868,015	$11,126,983	$10,437,821	$11,390,559	$10,758,623	$11,031,047	$11,408,420	$11,409,082	$11,759,684	$11,095,451	$9,810,797	$10,407,326	$131,503,807			
16. Undergrounding Laterals O&M Programs																	
a. Distribution		$13,041	$7,171	$7,546	$12,399	$13,902	$31,088	$22,068	$22,072	$14,859	$13,036	$13,056	$11,261	$181,498			
16. Undergrounding Lateral Total		$13,041	$7,171	$7,546	$12,399	$13,902	$31,088	$22,068	$22,072	$14,859	$13,036	$13,056	$11,261	$181,498			
17. Implementation O&M																	
a. Distribution		$13,023	$12,516	$13,184	$13,152	$12,891	$13,150	$13,402	$12,888	$13,125	$13,112	$12,841	$13,334	$156,617			
b. Transmission		$1,007	$968	$1,019	$1,017	$997	$1,017	$1,036	$997	$1,015	$1,014	$993	$1,031	$12,110			
17. Implementation Cost Total		$14,030	$13,484	$14,203	$14,169	$13,888	$14,167	$14,438	$13,884	$14,140	$14,126	$13,834	$14,365	$168,727			
18. Total O&M Programs		$11,386,691	$11,632,165	$10,948,520	$11,906,078	$11,275,363	$11,573,216	$11,947,392	$11,938,656	$12,277,634	$11,615,987	$10,325,752	$10,863,901	$137,691,354			
Rate Case Company Adjustments (a)																	
19. Incremental O&M																	
a. Distribution		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
b. Transmission		$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$527,868			
19. Incremental O&M		$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$43,989	$527,868			
20. Property Taxes																	
a. Distribution		$6,620,365	$6,621,788	$6,626,026	$6,630,210	$6,633,420	$6,637,120	$6,642,887	$6,641,480	$6,647,151	$6,645,290	$6,641,658	$6,620,143	$79,607,539			
b. Transmission		$442,641	$441,383	$437,634	$433,932	$431,093	$427,820	$422,718	$423,963	$418,945	$420,592	$423,807	$442,845	$5,167,375			
20. Property Taxes		$7,063,007	$7,063,171	$7,063,660	$7,064,143	$7,064,513	$7,064,940	$7,065,605	$7,065,443	$7,066,097	$7,065,883	$7,065,465	$7,062,987	$84,774,914			
21. Total O&M Programs After Company Adjustments		$18,493,687	$18,739,325	$18,056,170	$19,014,210	$18,383,865	$18,682,145	$19,056,986	$19,048,088	$19,387,719	$18,725,859	$17,435,206	$17,970,877	$222,994,136			

(a) Proposed company adjustments are reflected in FPL's 2026 Retail Base Rate Case filing, Docket 20250011-EI

FPSC EXH NO. 21
ADMITTED

Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for Capital Investment Programs

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission 4 CP Demand	Total
1. Overhead Hardening Capital Investment Programs																	
a. Distribution Feeder Hardening Program	D	$30,711,467	$30,954,563	$31,203,562	$31,440,657	$31,648,466	$31,856,919	$32,056,259	$32,251,528	$32,442,990	$32,616,024	$32,783,535	$32,959,409	$382,925,379	$382,925,379	$0	$382,925,379
b. Distribution Inspection Program	D	$1,610,559	$1,646,105	$1,683,208	$1,719,809	$1,754,088	$1,788,887	$1,822,963	$1,857,017	$1,891,051	$1,922,969	$1,954,379	$1,987,224	$21,638,259	$21,638,259	$0	$21,638,259
c. Transmission Inspection Program	T	$2,174,804	$2,204,987	$2,240,904	$2,275,281	$2,307,535	$2,339,899	$2,368,817	$2,399,726	$2,431,002	$2,462,066	$2,498,138	$2,552,589	$28,255,747	$0	$25,001,055	$25,001,055
d. Transmission Hardening Program	T	$1,874,049	$1,885,403	$1,900,622	$1,917,851	$1,936,645	$1,955,681	$1,971,155	$1,986,775	$2,002,258	$2,017,006	$2,034,307	$2,058,230	$23,539,982	$0	$20,828,485	$20,828,485
e. Substation Storm Surge/Flood Mitigation Program	D	$290,870	$295,925	$301,426	$307,799	$314,978	$321,495	$327,866	$333,966	$339,153	$345,366	$351,678	$356,956	$3,887,478	$3,887,478	$0	$3,887,478
1. Subtotal of Overhead Hardening Capital Investment Programs		$36,661,749	$36,986,982	$37,329,722	$37,661,398	$37,961,711	$38,262,881	$38,547,060	$38,829,012	$39,106,455	$39,363,432	$39,622,036	$39,914,407	$460,246,846	$408,451,117	$45,829,540	$454,280,657
2. Vegetation Management Capital Investment Programs																	
a. Distribution Vegetation Management Program	D	$432,413	$441,557	$445,601	$448,715	$449,446	$450,461	$452,169	$454,041	$455,110	$455,436	$455,447	$468,005	$5,408,400	$5,408,400	$0	$5,408,400
2. Subtotal of Vegetation Management Capital Investment Programs		$432,413	$441,557	$445,601	$448,715	$449,446	$450,461	$452,169	$454,041	$455,110	$455,436	$455,447	$468,005	$5,408,400	$5,408,400	$0	$5,408,400
3. Undergrounding Laterals Capital Investment Programs																	
a. Distribution Lateral Hardening Program	D	$20,240,907	$20,716,392	$21,213,321	$21,723,503	$22,217,180	$22,706,003	$23,181,195	$23,666,079	$24,162,692	$24,642,454	$25,113,414	$25,579,949	$275,163,090	$275,163,090	$0	$275,163,090
3. Subtotal of Undergrounding Laterals Capital Programs		$20,240,907	$20,716,392	$21,213,321	$21,723,503	$22,217,180	$22,706,003	$23,181,195	$23,666,079	$24,162,692	$24,642,454	$25,113,414	$25,579,949	$275,163,090	$275,163,090	$0	$275,163,090
4. Implementation Costs - G&I																	
a. Implementation Costs - Distribution		$18,082	$17,981	$17,880	$17,779	$17,678	$17,577	$17,476	$17,375	$17,275	$17,174	$17,073	$16,972	$210,323	$203,839	$0	$203,839
b. Implementation Costs - Transmission		$1,398	$1,390	$1,383	$1,375	$1,367	$1,359	$1,351	$1,344	$1,336	$1,328	$1,320	$1,312	$16,263	$0	$15,761	$15,761
4. Subtotal of Implementation Capital Programs		$19,480	$19,372	$19,263	$19,154	$19,045	$18,937	$18,828	$18,719	$18,610	$18,501	$18,393	$18,284	$226,586	$203,839	$15,761	$219,600
5. Total Capital Investment Programs		$57,354,549	$58,164,302	$59,007,906	$59,852,771	$60,647,383	$61,438,282	$62,199,251	$62,967,852	$63,742,867	$64,479,823	$65,209,290	$65,980,645	$741,044,921	$689,226,446	$45,845,301	$735,071,747
6. Allocation of Capital Investment Programs																	
a. Distribution Capital		$53,286,217	$54,054,541	$54,847,117	$55,640,485	$56,384,158	$57,123,765	$57,840,451	$58,562,632	$59,290,997	$59,982,250	$60,658,452	$61,351,542	$689,022,607	$689,022,607	$0	$689,022,607
b. Transmission Capital		$4,048,852	$4,090,390	$4,141,526	$4,193,132	$4,244,180	$4,295,580	$4,339,972	$4,386,501	$4,433,260	$4,479,072	$4,532,445	$4,610,819	$51,795,729	$0	$45,829,540	$45,829,540
c. Implementation Costs Allocated to Distribution		$18,082	$17,981	$17,880	$17,779	$17,678	$17,577	$17,476	$17,375	$17,275	$17,174	$17,073	$16,972	$210,323	$203,839	$0	$203,839
d. Implementation Costs Allocated to Transmission		$1,398	$1,390	$1,383	$1,375	$1,367	$1,359	$1,351	$1,344	$1,336	$1,328	$1,320	$1,312	$16,263	$0	$15,761	$15,761
6. Total Allocation of Capital Investment Programs		$57,354,549	$58,164,302	$59,007,906	$59,852,771	$60,647,383	$61,438,282	$62,199,251	$62,967,852	$63,742,867	$64,479,823	$65,209,290	$65,980,645	$741,044,921	$689,226,446	$45,845,301	$735,071,747
7. Implementation Costs Allocation Factors																	
a. Distribution		92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%	92.82%			
b. Transmission		7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%	7.18%			
8. Retail Jurisdictional Factors																	
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%	88.4813%			
c. General & Intangible Plant Jurisdictional Factor		96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%	96.9171%			
9. Jurisdictional Revenue Requirements Allocated to Distribution		$53,286,217	$54,054,541	$54,847,117	$55,640,485	$56,384,158	$57,123,765	$57,840,451	$58,562,632	$59,290,997	$59,982,250	$60,658,452	$61,351,542	$689,022,607			
10. Jurisdictional Revenue Requirements Allocated to Transmission		$3,582,477	$3,619,231	$3,664,476	$3,710,138	$3,755,306	$3,800,786	$3,840,065	$3,881,234	$3,922,607	$3,963,141	$4,010,367	$4,079,713	$45,829,540			
11. Jurisdictional Implementation Costs Allocated to Distribution		$17,525	$17,427	$17,329	$17,231	$17,133	$17,036	$16,938	$16,840	$16,742	$16,644	$16,546	$16,448	$203,839			
12. Jurisdictional Implementation Costs Allocated to Transmission		$1,355	$1,347	$1,340	$1,332	$1,325	$1,317	$1,310	$1,302	$1,295	$1,287	$1,279	$1,272	$15,761			
13. Total Jurisdictional Capital Investment Revenue Requirements		$56,887,574	$57,692,546	$58,530,263	$59,369,187	$60,157,922	$60,942,903	$61,698,763	$62,462,007	$63,231,640	$63,963,323	$64,686,645	$65,448,975	$735,071,747			

FPSC EXH NO. 21
ADMITTED

Form 3P

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for Capital Investment Programs

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
	T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission 4 CP Demand	Total
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening Capital Investment Programs																	
a. Distribution		$32,612,897	$32,896,592	$33,188,196	$33,468,266	$33,717,532	$33,967,301	$34,207,088	$34,442,511	$34,673,194	$34,884,360	$35,089,591	$35,303,588	$408,451,117			
b. Transmission		$3,582,477	$3,619,231	$3,664,476	$3,710,138	$3,755,306	$3,800,786	$3,840,065	$3,881,234	$3,922,607	$3,963,141	$4,010,367	$4,079,713	$45,829,540			
14. Overhead Hardening Total		$36,195,374	$36,515,823	$36,852,672	$37,178,404	$37,472,837	$37,768,087	$38,047,152	$38,323,745	$38,595,801	$38,847,501	$39,099,958	$39,383,301	$454,280,657			
15. Vegetation Management Capital Investment Programs																	
a. Distribution		$432,413	$441,557	$445,601	$448,715	$449,446	$450,461	$452,169	$454,041	$455,110	$455,436	$455,447	$468,005	$5,408,400			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
15. Vegetation Management Total		$432,413	$441,557	$445,601	$448,715	$449,446	$450,461	$452,169	$454,041	$455,110	$455,436	$455,447	$468,005	$5,408,400			
16. Undergrounding Laterals Capital Investment Programs																	
a. Distribution		$20,240,907	$20,716,392	$21,213,321	$21,723,503	$22,217,180	$22,706,003	$23,181,195	$23,666,079	$24,162,692	$24,642,454	$25,113,414	$25,579,949	$275,163,090			
b. Transmission		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0			
16. Undergrounding Lateral Total		$20,240,907	$20,716,392	$21,213,321	$21,723,503	$22,217,180	$22,706,003	$23,181,195	$23,666,079	$24,162,692	$24,642,454	$25,113,414	$25,579,949	$275,163,090			
17. Implementation Capital																	
a. Distribution		$17,525	$17,427	$17,329	$17,231	$17,133	$17,036	$16,938	$16,840	$16,742	$16,644	$16,546	$16,448	$203,839			
b. Transmission		$1,355	$1,347	$1,340	$1,332	$1,325	$1,317	$1,310	$1,302	$1,295	$1,287	$1,279	$1,272	$15,761			
17. Implementation Cost Total		$18,880	$18,774	$18,669	$18,564	$18,458	$18,353	$18,247	$18,142	$18,036	$17,931	$17,826	$17,720	$219,600			
18. Total Capital Programs		$56,887,574	$57,692,546	$58,530,263	$59,369,187	$60,157,922	$60,942,903	$61,698,763	$62,462,007	$63,231,640	$63,963,323	$64,686,645	$65,448,975	$735,071,747			
Rate Case Company Adjustments (a)																	
19. Incremental Depreciation Expense																	
a. Distribution		$2,097,083	$2,128,564	$2,162,718	$2,193,885	$2,216,552	$2,239,667	$2,260,071	$2,279,744	$2,298,941	$2,312,685	$2,324,962	$2,340,432	$26,855,305			
b. Transmission		$47,445	$47,677	$48,278	$48,593	$48,663	$48,827	$48,784	$49,026	$49,306	$49,396	$49,983	$51,916	$587,894			
19. Incremental Depreciation Expense		$2,144,528	$2,176,241	$2,210,996	$2,242,478	$2,265,215	$2,288,494	$2,308,855	$2,328,770	$2,348,247	$2,362,082	$2,374,945	$2,392,348	$27,443,198			
20. Incremental Return on Net Investments																	
a. Distribution		$768,484	$929,025	$927,273	$928,366	$929,832	$930,617	$931,409	$932,370	$932,395	$931,058	$929,097	$925,980	$10,995,907			
b. Transmission		$120,685	$198,638	$197,496	$197,768	$198,418	$198,941	$199,602	$200,384	$200,714	$200,448	$200,030	$199,199	$2,312,322			
20. Incremental Return on Net Investments		$889,169	$1,127,663	$1,124,769	$1,126,135	$1,128,250	$1,129,558	$1,131,011	$1,132,754	$1,133,108	$1,131,506	$1,129,127	$1,125,179	$13,308,229			
21. Total Capital Programs After Rate Case Adjustments		$59,921,271	$60,996,450	$61,866,027	$62,737,800	$63,551,387	$64,360,956	$65,138,628	$65,923,531	$66,712,995	$67,456,910	$68,190,717	$68,966,502	$775,823,174			

(a) Proposed company adjustments are reflected in FPL's 2026 Retail Base Rate Case filing, Docket 20250011-EI

FPSC EXH NO. 21
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures	$0	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$45,400,000
b. Additions to Plant	$0	$4,354,911	$3,777,788	$5,650,550	$3,450,924	$3,877,162	$3,918,245	$3,362,264	$3,955,887	$3,400,560	$2,333,997	$3,040,299	$3,511,674	$44,634,260
c. Retirements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$152,277,835	$156,632,746	$160,410,534	$166,061,084	$169,512,008	$173,389,170	$177,307,415	$180,669,679	$184,625,566	$188,026,126	$190,360,123	$193,400,422	$196,912,096	
3. Less: Accumulated Depreciation	$9,799,094	$10,190,840	$10,592,885	$11,006,868	$11,432,376	$11,867,164	$12,311,822	$12,765,700	$13,228,845	$13,701,304	$14,181,025	$14,667,552	$15,162,375	
4. CWIP - Non Interest Bearing	$19,306,295	$18,734,717	$18,740,263	$16,873,046	$17,205,455	$17,111,627	$16,976,716	$17,397,785	$17,225,231	$17,608,004	$19,057,341	$19,800,375	$20,072,035	
5. Net Investment (Lines 2 - 3 + 4)	$161,785,036	$165,176,623	$168,557,912	$171,927,262	$175,285,087	$178,633,633	$181,972,308	$185,301,763	$188,621,952	$191,932,826	$195,236,438	$198,533,245	$201,821,756	
6. Average Net Investment	$0	$163,480,830	$166,867,268	$170,242,587	$173,606,175	$176,959,360	$180,302,970	$183,637,036	$186,961,858	$190,277,389	$193,584,632	$196,884,842	$200,177,501	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)	$0	$998,340	$1,019,021	$1,039,633	$1,060,174	$1,080,651	$1,101,069	$1,121,430	$1,141,734	$1,161,981	$1,182,178	$1,202,331	$1,222,439	$13,330,980
b. Debt Component (Line 6 x debt rate) (b)	$0	$220,472	$225,039	$229,591	$234,128	$238,650	$243,159	$247,655	$252,139	$256,611	$261,071	$265,521	$269,962	$2,943,999
8. Investment Expenses														
a. Depreciation (c)	$0	$391,746	$402,045	$413,983	$425,508	$434,788	$444,659	$453,878	$463,144	$472,460	$479,721	$486,526	$494,823	$5,363,281
b. Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$0	$1,610,559	$1,646,105	$1,683,208	$1,719,809	$1,754,088	$1,788,887	$1,822,963	$1,857,017	$1,891,051	$1,922,969	$1,954,379	$1,987,224	$21,638,259

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(b) The Debt Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 21

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
602-Transmission Inspection Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures	$0	$3,639,681	$3,914,987	$4,028,812	$4,263,532	$4,129,916	$4,133,354	$3,859,033	$3,895,666	$3,957,956	$4,310,882	$3,901,818	$5,488,696	$49,524,332
b. Additions to Plant	$0	$741,903	$4,594,640	$5,152,271	$1,771,035	$2,652,138	$2,412,946	$203,494	$5,367,889	$244,287	$3,612,958	$5,597,718	$17,953,430	$50,304,709
c. Retirements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$211,654,736	$212,396,639	$216,991,279	$222,143,549	$223,914,584	$226,566,722	$228,979,668	$229,183,163	$234,551,052	$234,795,339	$238,408,296	$244,006,015	$261,959,445	
3. Less: Accumulated Depreciation	$10,292,873	$10,723,275	$11,158,928	$11,604,169	$12,056,222	$12,512,625	$12,974,012	$13,437,973	$13,907,415	$14,382,378	$14,861,135	$15,348,954	$15,859,942	
4. CWIP - Non Interest Bearing	$31,012,114	$33,909,892	$33,230,238	$32,106,779	$34,599,276	$36,077,055	$37,797,463	$41,453,001	$39,980,777	$43,694,447	$44,392,371	$42,696,470	$30,231,736	
5. Net Investment (Lines 2 - 3 + 4)	$232,373,976	$235,583,255	$239,062,589	$242,646,160	$246,457,639	$250,131,152	$253,803,119	$257,198,191	$260,624,415	$264,107,408	$267,939,532	$271,353,531	$276,331,239	
6. Average Net Investment	$0	$233,978,616	$237,322,922	$240,854,374	$244,551,899	$248,294,395	$251,967,135	$255,500,655	$258,911,303	$262,365,911	$266,023,470	$269,646,531	$273,842,385	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)	$0	$1,428,854	$1,449,277	$1,470,843	$1,493,423	$1,516,278	$1,538,706	$1,560,285	$1,581,113	$1,602,209	$1,624,545	$1,646,670	$1,672,294	$18,584,498
b. Debt Component (Line 6 x debt rate) (b)	$0	$315,547	$320,057	$324,819	$329,806	$334,853	$339,806	$344,572	$349,171	$353,830	$358,763	$363,649	$369,307	$4,104,179
8. Investment Expenses														
a. Depreciation (c)	$0	$430,402	$435,652	$445,241	$452,052	$456,404	$461,387	$463,961	$469,442	$474,963	$478,758	$487,819	$510,988	$5,567,069
b. Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$0	$2,174,804	$2,204,987	$2,240,904	$2,275,281	$2,307,535	$2,339,899	$2,368,817	$2,399,726	$2,431,002	$2,462,066	$2,498,138	$2,552,589	$28,255,747

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(b) The Debt Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

C7-773

FPSC EXH NO. 21

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
603- Distribution Feeder Hardening Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures	$0	$24,449,884	$24,448,522	$24,448,545	$24,448,753	$24,497,375	$24,695,864	$24,695,467	$24,574,934	$24,379,350	$24,290,281	$24,286,628	$24,184,397	$293,400,000
b. Additions to Plant	$0	$54,277,399	$43,275,270	$59,989,075	$34,011,003	$35,849,253	$34,300,309	$28,068,948	$31,715,576	$26,299,791	$17,508,774	$22,262,176	$25,189,830	$412,747,403
c. Retirements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$3,061,323,173	$3,115,600,572	$3,158,875,842	$3,218,864,917	$3,252,875,920	$3,288,725,173	$3,323,025,482	$3,351,094,430	$3,382,810,005	$3,409,109,796	$3,426,618,570	$3,448,880,746	$3,474,070,577	
3. Less: Accumulated Depreciation	$201,480,729	$208,844,063	$216,323,544	$223,925,971	$231,640,316	$239,437,836	$247,318,877	$255,274,175	$263,300,653	$271,396,204	$279,543,914	$287,738,975	$295,990,533	
4. CWIP - Non Interest Bearing	$263,327,509	$233,499,995	$214,673,247	$179,132,717	$169,570,467	$158,218,589	$148,614,144	$145,240,663	$138,100,022	$136,179,581	$142,961,088	$144,985,540	$143,980,106	
5. Net Investment (Lines 2 - 3 + 4)	$3,123,169,953	$3,140,256,504	$3,157,225,545	$3,174,071,663	$3,190,806,071	$3,207,505,926	$3,224,320,749	$3,241,060,918	$3,257,609,374	$3,273,893,173	$3,290,035,745	$3,306,127,311	$3,322,060,150	
6. Average Net Investment	$0	$3,131,713,229	$3,148,741,025	$3,165,648,604	$3,182,438,867	$3,199,155,998	$3,215,913,337	$3,232,690,833	$3,249,335,146	$3,265,751,274	$3,281,964,459	$3,298,081,528	$3,314,093,731	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)	$0	$19,124,664	$19,228,649	$19,331,900	$19,434,434	$19,536,522	$19,638,855	$19,741,312	$19,842,955	$19,943,204	$20,042,215	$20,140,638	$20,238,421	$236,243,770
b. Debt Component (Line 6 x debt rate) (b)	$0	$4,223,469	$4,246,433	$4,269,235	$4,291,878	$4,314,423	$4,337,023	$4,359,649	$4,382,096	$4,404,235	$4,426,100	$4,447,836	$4,469,430	$52,171,806
8. Investment Expenses														
a. Depreciation (c)	$0	$7,363,334	$7,479,481	$7,602,428	$7,714,344	$7,797,520	$7,881,041	$7,955,298	$8,026,478	$8,095,551	$8,147,710	$8,195,061	$8,251,558	$94,509,803
b. Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$0	$30,711,467	$30,954,563	$31,203,562	$31,440,657	$31,648,466	$31,856,919	$32,056,259	$32,251,528	$32,442,990	$32,616,024	$32,783,535	$32,959,409	$382,925,379

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(b) The Debt Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 21

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
604-Distribution Lateral Hardening Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures	$0	$53,871,192	$53,779,386	$55,776,708	$58,573,296	$57,230,318	$55,938,842	$55,527,114	$58,557,491	$58,593,127	$59,441,639	$57,493,364	$54,575,810	$679,358,286
b. Additions to Plant	$0	$65,653,504	$56,406,497	$84,190,120	$51,785,042	$58,265,662	$58,711,139	$50,192,029	$59,442,076	$51,379,875	$35,513,502	$46,250,725	$52,978,050	$670,768,219
c. Retirements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$2,017,741,039	$2,083,394,542	$2,139,801,039	$2,223,991,158	$2,275,776,200	$2,334,041,862	$2,392,753,001	$2,442,945,030	$2,502,387,106	$2,553,766,980	$2,589,280,482	$2,635,531,208	$2,688,509,257	
3. Less: Accumulated Depreciation	$74,359,203	$77,729,657	$81,199,806	$84,784,793	$88,480,841	$92,266,777	$96,148,258	$100,118,688	$104,178,666	$108,329,161	$112,550,629	$116,838,881	$121,208,181	
4. CWIP - Non Interest Bearing	$294,222,023	$282,439,711	$279,812,600	$251,399,188	$258,187,442	$257,152,098	$254,379,801	$259,714,886	$258,830,301	$266,043,553	$289,971,691	$301,214,329	$302,812,090	
5. Net Investment (Lines 2 - 3 + 4)	$2,237,603,858	$2,288,104,596	$2,338,413,832	$2,390,605,554	$2,445,482,801	$2,498,927,183	$2,550,984,544	$2,602,541,228	$2,657,038,741	$2,711,481,372	$2,766,701,544	$2,819,906,656	$2,870,113,166	
6. Average Net Investment	$0	$2,262,854,227	$2,313,259,214	$2,364,509,693	$2,418,044,177	$2,472,204,992	$2,524,955,864	$2,576,762,886	$2,629,789,984	$2,684,260,057	$2,739,091,458	$2,793,304,100	$2,845,009,911	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)	$0	$13,818,739	$14,126,551	$14,439,526	$14,766,449	$15,097,197	$15,419,334	$15,735,708	$16,059,533	$16,392,169	$16,727,012	$17,058,076	$17,373,832	$187,014,126
b. Debt Component (Line 6 x debt rate) (b)	$0	$3,051,715	$3,119,691	$3,188,809	$3,261,006	$3,334,048	$3,405,188	$3,475,056	$3,546,569	$3,620,028	$3,693,974	$3,767,086	$3,836,817	$41,299,987
8. Investment Expenses														
a. Depreciation (c)	$0	$3,370,453	$3,470,150	$3,584,986	$3,696,049	$3,785,936	$3,881,480	$3,970,431	$4,059,978	$4,150,495	$4,221,468	$4,288,252	$4,369,300	$46,848,977
b. Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$0	$20,240,907	$20,716,392	$21,213,321	$21,723,503	$22,217,180	$22,706,003	$23,181,195	$23,666,079	$24,162,692	$24,642,454	$25,113,414	$25,579,949	$275,163,090

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(b) The Debt Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 21
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
605-Transmission Hardening Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures	$0	$1,586,785	$1,640,736	$2,116,940	$2,443,314	$2,763,849	$2,443,452	$2,122,829	$2,109,051	$2,115,322	$2,114,919	$2,107,585	$2,118,976	$25,683,760
b. Additions to Plant	$0	$317,978	$1,920,907	$2,404,873	$1,174,229	$1,738,228	$1,255,883	$470,625	$2,639,900	$186,103	$2,038,918	$2,865,060	$8,717,009	$25,729,713
c. Retirements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$197,816,215	$198,134,192	$200,055,099	$202,459,972	$203,634,201	$205,372,429	$206,628,312	$207,098,937	$209,738,837	$209,924,940	$211,963,858	$214,828,918	$223,545,927	
3. Less: Accumulated Depreciation	$13,887,090	$14,266,709	$14,648,490	$15,034,344	$15,423,316	$15,814,580	$16,208,394	$16,603,604	$17,001,614	$17,402,337	$17,805,035	$18,212,312	$18,630,836	
4. CWIP - Non Interest Bearing	$15,916,884	$17,185,692	$16,905,521	$16,617,589	$17,886,674	$18,912,295	$20,099,865	$21,752,069	$21,221,220	$23,150,439	$23,226,439	$22,468,965	$15,870,931	
5. Net Investment (Lines 2 - 3 + 4)	$199,846,009	$201,053,175	$202,312,130	$204,043,217	$206,097,559	$208,470,145	$210,519,782	$212,247,403	$213,958,443	$215,673,041	$217,385,262	$219,085,571	$220,786,023	
6. Average Net Investment	$0	$200,449,592	$201,682,652	$203,177,673	$205,070,388	$207,283,852	$209,494,964	$211,383,592	$213,102,923	$214,815,742	$216,529,152	$218,235,416	$219,935,797	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)	$0	$1,224,100	$1,231,630	$1,240,760	$1,252,318	$1,265,836	$1,279,338	$1,290,872	$1,301,371	$1,311,831	$1,322,295	$1,332,714	$1,343,098	$15,396,165
b. Debt Component (Line 6 x debt rate) (b)	$0	$270,329	$271,992	$274,008	$276,561	$279,546	$282,528	$285,075	$287,393	$289,703	$292,014	$294,315	$296,608	$3,400,072
8. Investment Expenses														
a. Depreciation (c)	$0	$379,619	$381,781	$385,854	$388,972	$391,264	$393,815	$395,209	$398,011	$400,723	$402,698	$407,277	$418,524	$4,743,746
b. Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$0	$1,874,049	$1,885,403	$1,900,622	$1,917,851	$1,936,645	$1,955,681	$1,971,155	$1,986,775	$2,002,258	$2,017,006	$2,034,307	$2,058,230	$23,539,982

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(b) The Debt Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 21

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
606-Distribution Vegetation Management Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures	$0	$103,837	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$229,493	$2,000,000
b. Additions to Plant	$0	$914,194	$622,505	$446,214	$103,272	$160,204	$152,410	$277,642	$182,614	$147,113	$61,226	$96,291	$2,104,136	$5,267,821
c. Retirements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$21,456,100	$22,370,294	$22,992,799	$23,439,013	$23,542,285	$23,702,489	$23,854,899	$24,132,541	$24,315,155	$24,462,268	$24,523,494	$24,619,785	$26,723,921	
3. Less: Accumulated Depreciation	$3,312,187	$3,573,652	$3,845,239	$4,121,670	$4,402,049	$4,684,012	$4,967,857	$5,254,293	$5,543,504	$5,834,706	$6,127,167	$6,420,580	$6,727,311	
4. CWIP - Non Interest Bearing	$4,864,406	$4,054,049	$3,598,211	$3,318,664	$3,382,059	$3,388,522	$3,402,779	$3,291,804	$3,275,857	$3,295,411	$3,400,852	$3,471,228	$1,596,585	
5. Net Investment (Lines 2 - 3 + 4)	$23,008,319	$22,850,692	$22,745,772	$22,636,007	$22,522,295	$22,406,999	$22,289,821	$22,170,052	$22,047,508	$21,922,973	$21,797,180	$21,670,434	$21,593,196	
6. Average Net Investment	$0	$22,929,505	$22,798,232	$22,690,889	$22,579,151	$22,464,647	$22,348,410	$22,229,937	$22,108,780	$21,985,240	$21,860,076	$21,733,807	$21,631,815	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)	$0	$140,025	$139,224	$138,568	$137,886	$137,187	$136,477	$135,753	$135,013	$134,259	$133,495	$132,723	$132,101	$1,632,710
b. Debt Component (Line 6 x debt rate) (b)	$0	$30,923	$30,746	$30,601	$30,451	$30,296	$30,139	$29,980	$29,816	$29,650	$29,481	$29,310	$29,173	$360,566
8. Investment Expenses														
a. Depreciation (c)	$0	$261,465	$271,587	$276,431	$280,379	$281,963	$283,845	$286,436	$289,211	$291,202	$292,460	$293,413	$306,731	$3,415,124
b. Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$0	$432,413	$441,557	$445,601	$448,715	$449,446	$450,461	$452,169	$454,041	$455,110	$455,436	$455,447	$468,005	$5,408,400

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(b) The Debt Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 21

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures	$0	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$8,500,000
b. Additions to Plant	$0	$33,287	$70,251	$689,474	$1,354,547	$1,884,677	$410,035	$1,686,410	$28,591	$361,552	$1,535,028	$519,366	$36,438	$8,609,657
c. Retirements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$26,544,361	$26,577,648	$26,647,899	$27,337,373	$28,691,921	$30,576,598	$30,986,633	$32,673,043	$32,701,635	$33,063,186	$34,598,214	$35,117,580	$35,154,018	
3. Less: Accumulated Depreciation	$800,765	$840,645	$880,595	$921,066	$962,936	$1,007,025	$1,052,684	$1,099,779	$1,148,049	$1,196,585	$1,246,421	$1,297,664	$1,349,288	
4. CWIP - Non Interest Bearing	$7,587,855	$8,262,901	$8,900,983	$8,919,842	$8,273,628	$7,097,285	$7,395,583	$6,417,506	$7,097,248	$7,444,030	$6,617,335	$6,806,303	$7,478,198	
5. Net Investment (Lines 2 - 3 + 4)	$33,331,451	$33,999,904	$34,668,287	$35,336,150	$36,002,613	$36,666,858	$37,329,532	$37,990,770	$38,650,834	$39,310,630	$39,969,128	$40,626,218	$41,282,928	
6. Average Net Investment	$0	$33,665,678	$34,334,096	$35,002,218	$35,669,381	$36,334,735	$36,998,195	$37,660,151	$38,320,802	$38,980,732	$39,639,879	$40,297,673	$40,954,573	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)	$0	$205,589	$209,671	$213,751	$217,825	$221,888	$225,940	$229,982	$234,016	$238,047	$242,072	$246,089	$250,100	$2,734,968
b. Debt Component (Line 6 x debt rate) (b)	$0	$45,402	$46,303	$47,204	$48,104	$49,001	$49,896	$50,789	$51,680	$52,570	$53,459	$54,346	$55,232	$603,987
8. Investment Expenses														
a. Depreciation (c)	$0	$39,880	$39,951	$40,471	$41,870	$44,088	$45,659	$47,095	$48,270	$48,537	$49,836	$51,243	$51,624	$548,522
b. Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$0	$290,870	$295,925	$301,426	$307,799	$314,978	$321,495	$327,866	$333,966	$339,153	$345,366	$351,678	$356,956	$3,887,478

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(b) The Debt Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

C7-778

FPSC EXH NO. 21

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
609-FPL SPP Implementation Cost - Revenue Requirements

Form 3P Capital

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	
3. Less: Accumulated Depreciation	$999,834	$1,014,424	$1,029,013	$1,043,603	$1,058,192	$1,072,782	$1,087,371	$1,101,960	$1,116,550	$1,131,139	$1,145,729	$1,160,318	$1,174,908	
4. CWIP - Non Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$663,316	$648,726	$634,137	$619,547	$604,958	$590,368	$575,779	$561,189	$546,600	$532,010	$517,421	$502,831	$488,242	
6. Average Net Investment	$0	$656,021	$641,432	$626,842	$612,253	$597,663	$583,074	$568,484	$553,895	$539,305	$524,716	$510,126	$495,537	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)	$0	$4,006	$3,917	$3,828	$3,739	$3,650	$3,561	$3,472	$3,383	$3,293	$3,204	$3,115	$3,026	$42,194
b. Debt Component (Line 6 x debt rate) (b)	$0	$885	$865	$845	$826	$806	$786	$767	$747	$727	$708	$688	$668	$9,318
8. Investment Expenses														
a. Depreciation (c)	$0	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$175,074
b. Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$0	$19,480	$19,372	$19,263	$19,154	$19,045	$18,937	$18,828	$18,719	$18,610	$18,501	$18,393	$18,284	$226,586

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(b) The Debt Component for the period is based on the information reflected in Form 7P with mid-point ROE of 10.8%

(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

C7-779

FPSC EXH NO. 21
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of the Energy & Demand Allocation % By Rate Class

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 4 CP Load Factor at Meter (%)	GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 4 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 4 CP at Generation (kW)	Projected GCP Demand at Generation (kW)	Percentage of 4 CP Demand at Generation (%)	Percentage of GCP Demand at Generation (%)
RS1/RTR1/RS-2EV	53.388%	48.874%	70,148,782,113	14,999,209	16,384,806	1.083765	16,255,624	17,757,286	60.89631%	71.72206%
GS1/GST1	55.822%	52.554%	8,456,898,435	1,729,419	1,836,983	1.083765	1,874,284	1,990,859	7.02138%	8.03471%
GSD1/GSDT1/HLFT1/GSD1-EV	66.182%	62.534%	29,307,306,672	5,055,120	5,350,003	1.083633	5,477,897	5,797,441	20.52112%	13.53644%
OS2	137.291%	11.408%	14,537,556	1,209	14,547	1.041018	1,258	15,144	0.00471%	0.03822%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	75.389%	67.979%	10,809,337,393	1,636,764	1,815,192	1.081850	1,770,733	1,963,765	6.63346%	4.15058%
GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	79.807%	75.086%	3,971,612,528	568,095	603,813	1.066347	605,786	643,874	2.26938%	1.31225%
GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	84.572%	72.948%	939,095,087	126,759	146,959	1.023406	129,726	150,398	0.48598%	0%
SST1T	78.025%	15.897%	106,315,864	15,555	76,342	1.023406	15,919	78,129	0.05963%	0%
SST1D1/SST1D2/SST1D3	100.817%	1.360%	72,549	8	609	1.041018	9	634	0.00003%	0.00270%
CILC D/CILC G	86.714%	82.423%	2,574,501,950	338,924	356,565	1.065562	361,144	379,942	1.35291%	0.79291%
CILC T	94.607%	78.390%	1,462,988,221	176,527	213,048	1.023406	180,659	218,034	0.67678%	0%
MET	70.943%	59.963%	68,244,559	10,981	12,992	1.041018	11,432	13,525	0.04283%	0.03930%
OL1/SL1/SL1M/PL1/OSI/II	6,476.692%	39.881%	501,343,320	884	143,504	1.083765	958	155,525	0.00359%	0.17506%
SL2/SL2M/GSCU1	100.372%	88.167%	69,049,844	7,853	8,940	1.083765	8,511	9,689	0.03188%	0.19576%
Total			128,430,086,092	24,667,308	26,964,302		26,693,940	29,174,245	100.00000%	100.00000%

Notes:

(1) (2) avg 4 CP and GCP load factor based on a two year average of 2022 & 2023 load research data and 2026 projections

(3) projected kWh sales for 2026

(4) (5) avg 4 CP and GCP KW based on a two year average of 2022 & 2023 load research data and 2026 projections

(6) based on projected 2026 demand losses

(7) column 4 * column 6

(8) column 5 * column 6

(9) column 7 / total of column 7

(10) Based on 2021 Rate Case negotiated method

FPSC EXH NO. 21
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of the Cost Recovery Factors by Rate Class

FOR THE PERIOD OF: JANUARY 2026 - DECEMBER 2026

Line No.	Rate Class	(1) Percentage of 4 CP Demand at Generation (%)	(2) Percentage at GNCP Demand/Customers (%)	(3) 4 CP Demand Related Cost ($)	(4) GNCP Demand/Customer Related Costs ($)	(5) Total SPPCRC Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (KW)	(9) SPP Factor ($/kW)	(10) SPP Factor ($/kWh)	(11) RDC ($/KW)	(12) DDC ($/KW)
1	RS1/RTR1/RS-2EV	60.89631%	71.72206%	$42,745,723	$655,460,891	$698,206,615	70,148,782,113				0.00995		
2	GS1/GST1	7.02138%	8.03471%	$4,928,610	$73,428,465	$78,357,075	8,456,898,435				0.00927		
3	GSD1/GSDT1/HLFT1/GSD1-EV	20.52112%	13.53644%	$14,404,655	$123,708,158	$138,112,813	29,307,306,672	52.44546%	76,549,989	1.80			
4	OS2	0.00471%	0.03822%	$3,309	$349,326	$352,635	14,537,556				0.02426		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	6.63346%	4.15058%	$4,656,312	$37,931,738	$42,588,050	10,809,337,393	62.85221%	23,558,934	1.81			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	2.26938%	1.31225%	$1,592,973	$11,992,504	$13,585,477	3,971,612,528	66.47669%	8,184,169	1.66			
7	GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.48598%	0%	$341,128	$0	$341,128	939,095,087	70.30778%	1,829,714	0.19			
8	SST1T	0.05963%	0%	$41,860	$0	$41,860	106,315,864	17.09679%	851,845			0.02	0.01
9	SST1D1/SST1D2/SST1D3	0.00003%	0.00270%	$22	$24,712	$24,735	72,549	6.69321%	1,485			0.29	0.14
10	CILC D/CILC G	1.35291%	0.79291%	$949,663	$7,246,297	$8,195,960	2,574,501,950	71.59571%	4,925,875	1.66			
11	CILC T	0.67678%	0%	$475,060	$0	$475,060	1,462,988,221	76.05527%	2,635,049	0.18			
12	MET	0.04283%	0.03930%	$30,061	$359,179	$389,240	68,244,559	51.67526%	180,910	2.15			
13	OL1/SL1/SL1M/PL1/OSI/II	0.00359%	0.17506%	$2,518	$1,599,862	$1,602,381	501,343,320				0.00320		
14	SL2/SL2M/GSCU1	0.03188%	0.19576%	$22,381	$1,789,033	$1,811,413	69,049,844				0.02623		
15	Total			$70,194,276	$913,890,165	$984,084,441	128,430,086,092						
16													
17	Notes:												
18	(1)(2)(7) Avg 4 CP, GNCP, and NCP Load factor based on a two year average of 2022 & 2023 load research data; Number of customers based on 2026 projections												
19	(3) column 1 x total of column 4												
20	(4) column 2 x total of column 5												
21	(5) column 4 + column 5												
22	(6) projected kWh sales for 2026												
23	(7) Projected kWh sales / 8760 hours / avg NCP												
24	(8) column 6 / (column 7 *730)												
25	(9) column 5 / column 8												
26	(10) column 5 / column 6												
27	(11) SST1T: ((total of column 3/total of avg 4 CP at generation * 0.10 * rate demand loss expansion factor))/12												
28	SST1D1/D2/D3: (total of column 3/total of avg 4 CP at generation * 0.10 * rate demand loss expansion factor)+ (total of column 4/total of avg GCP at generation * 0.10 * rate demand loss expansion factor)/12												
29	(12) SST1T: ((total of column 3/total avg 4 CP at generation)/(21 * rate demand loss expansion factor))/12												
30	SST1D1/D2/D3:(((total of column 3/total avg 4 CP at generation)/(21 * rate demand loss expansion factor))+((total of column 4/total avg GCP at generation)/(21 * rate demand loss expansion factor)))/12												

FPSC EXH NO. 21
ADMITTED

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 PROJECTION WACC @10.80%

CAPITAL STRUCTURE AND COST RATES [a]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$24,387,299,636	32.346%	4.70%	1.5216%	1.52%
Short term debt	$1,198,494,297	1.590%	3.83%	0.0609%	0.06%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$611,529,714	0.811%	2.15%	0.0175%	0.02%
Common Equity [b]	$37,737,113,120	50.052%	10.80%	5.4056%	7.24%
Deferred Income Tax	$10,712,012,034	14.208%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$748,970,316	0.993%	8.41%	0.0835%	0.11%
TOTAL	$75,395,419,116	100.00%		7.0891%	8.95%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$24,387,299,636	39.26%	4.7042%	1.8467%	1.847%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$37,737,113,120	60.74%	10.800%	6.5604%	8.788%
TOTAL	$62,124,412,755	100.00%		8.407%	10.634%

DEBT COMPONENTS	
Long term debt	1.5216%
Short term debt	0.0609%
Customer Deposits	0.0175%
Tax credits weighted	0.0183%
TOTAL DEBT	**1.6183%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4056%
TAX CREDITS -WEIGHTED	0.0652%
TOTAL EQUITY	**5.4708%**
TOTAL	7.0891%
PRE-TAX EQUITY	7.3281%
PRE-TAX TOTAL	8.9465%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FPSC EXH NO. 21
ADMITTED

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 PROJECTION WACC @10.95%

CAPITAL STRUCTURE AND COST RATES [a]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$24,443,008,160	32.423%	4.76%	1.5440%	1.54%
Short term debt	$1,147,323,143	1.522%	4.14%	0.0631%	0.06%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$614,846,064	0.816%	2.15%	0.0176%	0.02%
Common Equity [b]	$37,751,361,414	50.076%	10.95%	5.4833%	7.34%
Deferred Income Tax	$10,681,237,432	14.168%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$750,785,443	0.996%	8.52%	0.0848%	0.11%
TOTAL	$75,388,561,657	100.00%		7.1927%	9.08%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$24,443,008,160	39.30%	4.7620%	1.8715%	1.872%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$37,751,361,414	60.70%	10.950%	6.6465%	8.903%
TOTAL	$62,194,369,575	100.00%		8.518%	10.775%

DEBT COMPONENTS	
Long term debt	1.5440%
Short term debt	0.0631%
Customer Deposits	0.0176%
Tax credits weighted	0.0186%
TOTAL DEBT	**1.6432%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4833%
TAX CREDITS -WEIGHTED	0.0662%
TOTAL EQUITY	**5.5495%**
TOTAL	7.1927%
PRE-TAX EQUITY	7.4335%
PRE-TAX TOTAL	9.0767%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to FPL's Petition for base rate increase in Docket No. 20250011-EI, including the proposed Settlement Agreement currently under consideration.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).

FPSC EXH NO. 22

ADMITTED

2026 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.886482
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.939057
FPL202 - Non-Stratified Sales	0.957002
GENERAL PLANT	
I900 - LABOR	0.969105

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2024

Summary of Current Period True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period Form 2A Line 5	$ 18,122,161
2.	Interest Provision Form 2A Line 6	$ 1,616,010
3.	Sum of Prior Period Adjustments Form 2A Line 10	$ -
4.	End of Period Actual True-Up Amount for the Period January 2024 - December 2024 (Lines 1 + 2 + 3)	$ 19,738,171
5.	Actual/Estimated True-Up Amount Approved for the Projection Period January 2024 - December 2024 (Order No. PSC-2024-0459-FOF-EI)	$ 10,259,107
6.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 - December 2026 (Lines 4 - 5)	$ 9,479,063

FPSC EXH NO. 23

ADMITTED

C11-984

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2024

Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)		$ 12,535,923	$ 12,080,655	$ 11,499,080	$ 11,919,835	$ 14,715,095	$ 17,133,828	$ 18,061,350	$ 18,014,406	$ 17,343,661	$ 15,245,962	$ 13,080,425	$ 12,016,747	$ 173,646,966
2. True-Up Provision	28,504,383	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	28,504,383
3. Clause Revenues Applicable to Period (Lines 1 + 2)		14,911,288	14,456,020	13,874,445	14,295,200	17,090,460	19,509,193	20,436,715	20,389,771	19,719,026	17,621,327	15,455,790	14,392,113	202,151,349
4. Jurisdictional Rev. Req. (Form 5A and Form 7A)														
a. Overhead Hardening Distribution		5,686,486	6,099,396	5,759,176	5,453,737	6,399,206	7,832,167	7,337,201	7,800,058	7,989,881	8,446,974	8,925,920	9,255,541	86,985,742
b. Overhead Hardening Transmission		1,896,676	1,982,164	2,118,480	2,375,817	2,290,314	2,336,205	2,376,365	2,389,575	2,546,507	2,538,007	2,662,056	2,749,841	28,262,007
c. Undergrounding		867,843	836,828	893,484	889,037	883,815	1,024,164	1,067,147	1,103,019	1,133,288	1,138,217	1,279,837	998,195	12,114,874
d. Vegetation Management		4,842,204	4,931,580	5,040,030	5,216,198	5,061,447	4,572,234	4,356,152	3,509,358	3,417,104	3,514,907	5,027,915	6,105,653	55,594,782
e. Legal, Accounting, and Administrative (O&M only)		0	0	39,467	157,501	196,638	179,144	125,366	140,082	96,158	87,560	14,900	34,970	1,071,784
f. Total Jurisdictional Revenue Requirements		13,293,209	13,849,967	13,850,636	14,092,290	14,831,421	15,943,913	15,262,231	14,942,091	15,182,937	15,725,665	17,910,629	19,144,200	184,029,189
5. Over/(Under) Recovery (Line 3 - Line 4f)		1,618,079	606,053	23,809	202,910	2,259,039	3,565,280	5,174,484	5,447,680	4,536,090	1,895,662	(2,454,839)	(4,752,087)	18,122,161
6. Interest Provision (Form 3A Line 10)		148,362	143,099	134,929	125,506	120,719	124,184	133,291	145,228	151,578	148,751	133,835	106,528	1,616,010
7. Beginning Balance True-Up & Interest Provision		28,504,383	27,895,459	26,269,246	24,052,619	22,005,671	22,010,064	23,324,162	26,256,573	29,474,116	31,786,418	31,455,467	26,759,098	28,504,383
a. Deferred True-Up from January to December 2024		5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450
8. True-Up Collected/(Refunded) (see Line 2)		(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(28,504,380)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)		33,259,910	31,633,696	29,417,070	27,370,121	27,374,514	28,688,613	31,621,023	34,838,566	37,150,869	36,819,917	32,123,548	25,102,624	25,102,624
10. Adjustment to Period True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)		$ 33,259,910	$ 31,633,696	$ 29,417,070	$ 27,370,121	$ 27,374,514	$ 28,688,613	$ 31,621,023	$ 34,838,566	$ 37,150,869	$ 36,819,917	$ 32,123,548	$ 25,102,624	$ 25,102,624

C11-984

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2024

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 3A
Page 3 of 163

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form 2A, Line 7+7a+10)	$ 33,868,833	$ 33,259,909	$ 31,633,696	$ 29,417,069	$ 27,370,121	$ 27,374,514	$ 28,688,612	$ 31,621,023	$ 34,838,566	$ 37,150,868	$ 36,819,917	$ 32,123,548	
2. Ending True-Up Amount Before Interest	33,111,547	31,490,597	29,282,140	27,244,615	27,253,795	28,564,428	31,487,732	34,693,338	36,999,290	36,671,166	31,989,713	24,996,096	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	66,980,380	64,750,506	60,915,836	56,661,684	54,623,915	55,938,942	60,176,344	66,314,360	71,837,856	73,822,034	68,809,630	57,119,644	
4. Average True-Up Amount (Line 3 x 1/2)	33,490,190	32,375,253	30,457,918	28,330,842	27,311,958	27,969,471	30,088,172	33,157,180	35,918,928	36,911,017	34,404,815	28,559,822	
5. Interest Rate (First Day of Reporting Business Month)	5.32%	5.32%	5.29%	5.33%	5.30%	5.30%	5.35%	5.31%	5.21%	4.91%	4.75%	4.58%	
6. Interest Rate (First Day of Subsequent Business Month)	5.32%	5.29%	5.33%	5.30%	5.30%	5.35%	5.28%	5.21%	4.91%	4.75%	4.58%	4.36%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.64%	10.61%	10.62%	10.63%	10.60%	10.65%	10.63%	10.52%	10.12%	9.66%	9.33%	8.94%	
8. Average Interest Rate (Line 7 x 1/2)	5.320%	5.305%	5.310%	5.315%	5.300%	5.325%	5.315%	5.260%	5.060%	4.830%	4.665%	4.470%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.442%	0.443%	0.443%	0.442%	0.444%	0.443%	0.438%	0.422%	0.403%	0.389%	0.373%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ 148,362	$ 143,099	$ 134,929	$ 125,506	$ 120,719	$ 124,184	$ 133,291	$ 145,228	$ 151,578	$ 148,751	$ 133,835	$ 106,528	$ 1,616,010

Prior to August 2024, DEF used the AA financial 30-day rate on the Federal Reserve site (see link below) for the First Day of the Reporting Month and First Day of the Subsequent Month interest rates. If those specific days were not available (i.e. first day rate not listed), then DEF used the most recent available day.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Period: January through December 2024

Variance Report of Annual O&M Costs by Program
(In Dollars)

Line		(1) Actual	(2) Estimated / Actual	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening O&M Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 610,265	$ 115,019	$ 495,246	430.6%
	1.2 FH - Wood Pole Replacement & Inspection	253,998	530,815	(276,817)	-52.1%
	1.3 Lateral Hardening - O/H	441,087	62,486	378,601	605.9%
	1.4 LH - Wood Pole Replacement & Inspection	604,234	1,377,803	(773,569)	-56.1%
	1.5 Self-Optimizing Grid - SOG	230,166	375,732	(145,566)	-38.7%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	712,029	942,151	(230,122)	-24.4%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	$ 2,851,779	$ 3,404,006	$ (552,226)	-79.2%
2	Overhead Hardening O&M Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 1,196,093	$ 2,107,577	$ (911,484)	-43.2%
	2.2 Structure Hardening - Trans - Tower Upgrades	86,864	147,743	(60,879)	-41.2%
	2.3 Structure Hardening - Trans - Cathodic Protection	-	-	-	0.0%
	2.4 Structure Hardening - Trans - Drone Inspections	73,604	105,000	(31,396)	-29.9%
	2.5 Structure Hardening - Trans - GOAB	-	39,564	(39,564)	-100.0%
	2.6 Structure Hardening - Overhead Ground Wire	-	-	-	0.0%
	2.7 Substation Hardening	-	-	-	0.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	$ 1,356,561	$ 2,399,883	$ (1,043,323)	-43.5%
3	Vegetation Management O&M Programs				
	3.1 Vegetation Management - Distribution	$ 45,450,952	$ 46,939,755	$ (1,488,803)	-3.2%
	3.2 Vegetation Management - Transmission	10,384,801	10,865,789	(480,988)	-4.4%
3T	Subtotal of Vegetation Management O&M Programs	$ 55,835,753	$ 57,805,544	$ (1,969,791)	-3.4%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ 123	$ -	$ 123	100.0%
	4.2 UG - Lateral Hardening	6,800	501,237	(494,437)	-98.6%
4T	Subtotal of Underground O&M Programs	$ 6,922	$ 501,237	$ (494,315)	-98.6%
5	SPP Implementation Costs	$ 1,152,382	$ 900,000	$ 252,382	28.0%
6	Total of O&M Programs	$ 61,203,397	$ 65,010,670	$ (3,807,273)	-5.9%
7	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 61,203,397	$ 65,010,670	$ (3,807,273)	-5.9%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is based on Order No. PSC-2024-0459-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 23

ADMITTED

C11-987

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing

Actual Period: January through December 2024 **Exh. No. (CAM-1)**

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 12,100	$ 134,129	$ (78,817)	$ 19,473	$ 16,811	$ 415,201	$ (40,554)	$ (9,291)	$ (9,258)	$ 50,175	$ (228,839)	$ 329,136	$ 610,265
	1.2 FH - Wood Pole Replacement & Inspection	D	$ 147,402	$ 59,645	$ 128,314	$ (164,955)	$ (63,469)	$ 21,251	$ 10,190	$ 25,244	$ 34,142	$ 16,533	$ 24,891	$ 14,811	$ 253,998
	1.3 Lateral Hardening - O/H	D	$ 32,196	$ 169,053	$ (203,537)	$ 6,610	$ 3,871	$ 88,468	$ 31,221	$ 6,383	$ 5,650	$ 18,072	$ 299,172	$ (16,072)	$ 441,087
	1.4 LH - Wood Pole Replacement & Inspection	D	$ 381,271	$ 343,602	$ 138,088	$ (475,592)	$ (119,779)	$ 42,908	$ 16,349	$ 36,483	$ 42,544	$ 51,855	$ 93,906	$ 52,600	$ 604,234
	1.5 Self-Optimizing Grid - SOG	D	$ 6,996	$ (23,453)	$ (29,016)	$ 18,874	$ 22,405	$ 208,370	$ 22,678	$ 4,332	$ 20,560	$ (49,559)	$ 65,429	$ (37,451)	$ 230,166
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		$ 127,320	$ 148,985	$ 176,175	$ 62,011	$ 68,116	$ 43,630	$ 16,669	$ 13,734	$ 7,912	$ 41,427	$ 1,603	$ 4,449	$ 712,029
1.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b	Subtotal of Overhead O&M Programs - Distribution		707,285	831,962	131,206	(533,580)	(72,045)	819,827	56,554	76,885	101,549	128,503	256,162	347,472	2,851,779
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 3,113	$ 56,708	$ 144,238	$ 361,888	$ 146,740	$ 108,059	$ 70,234	$ 193	$ 119,198	$ 25,361	$ 76,760	$ 83,600	$ 1,196,093
	2.2 Structure Hardening - Trans - Tower Upgrades	T	$ 10,870	$ 22,238	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 30,701	$ 23,055	86,864
	2.3 Structure Hardening - Trans - Cathodic Protection	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	$ -	$ 247	$ 16,608	$ 35,990	$ 20,118	$ 597	$ 44	$ -	$ -	$ -	$ -	$ -	73,604
	2.5 Structure Hardening - Trans - GOAB	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.6 Structure Hardening - Overhead Ground Wire	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.7 Substation Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.a	Adjustments	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 13,984	$ 79,193	$ 160,847	$ 397,878	$ 166,858	$ 108,656	$ 70,278	$ 193	$ 119,198	$ 25,361	$ 107,461	$ 106,655	$ 1,356,561
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 4,112,728	$ 4,142,887	$ 3,919,845	$ 4,427,644	$ 4,314,960	$ 3,763,595	$ 3,391,069	$ 2,556,851	$ 2,956,986	$ 2,661,672	$ 4,208,866	$ 4,993,851	$ 45,450,952
	3.2 Vegetation Management - Transmission	T	$ 765,866	$ 841,213	$ 1,292,236	$ 818,748	$ 747,104	$ 818,926	$ 1,025,202	$ 995,449	$ 298,180	$ 835,097	$ 777,152	$ 1,169,628	10,384,801
3.a	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 4,878,594	$ 4,984,100	$ 5,212,081	$ 5,246,392	$ 5,062,064	$ 4,582,521	$ 4,416,271	$ 3,552,300	$ 3,255,166	$ 3,496,769	$ 4,986,018	$ 6,163,478	$ 55,835,753
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ 115	$ 1	$ (4)	$ (2)	$ -	$ -	$ -	$ -	$ 12	$ (0)	$ 123
	4.2 UG - Lateral Hardening	D	$ 7,609	$ (18,218)	$ 32,452	$ (654)	$ (15,618)	$ 402	$ 15,282	$ (11,816)	$ 15,421	$ 6,787	$ 135,166	$ (160,012)	6,800
4.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
4.b	Subtotal of Underground O&M Programs		$ 7,609	$ (18,218)	$ 32,567	$ (652)	$ (15,622)	$ 401	$ 15,282	$ (11,816)	$ 15,421	$ 6,787	$ 135,178	$ (160,012)	$ 6,922
5	SPP Implementation Costs														
	5.1 Distribution	D	$ -	$ -	$ 31,826	$ 127,008	$ 158,569	$ 144,461	$ 101,095	$ 112,962	$ 77,541	$ 70,608	$ 12,016	$ 28,200	864,286
	5.2 Transmission	T	$ -	$ -	$ 10,609	$ 42,336	$ 52,856	$ 48,154	$ 33,698	$ 37,654	$ 25,847	$ 23,536	$ 4,005	$ 9,400	288,095
	Subtotal Implementation Costs		0	0	42,435	169,345	211,425	192,615	134,793	150,616	103,389	94,144	16,021	37,600	1,152,382
6	Total of O&M Programs		$ 5,607,471	$ 5,877,036	$ 5,579,135	$ 5,279,382	$ 5,352,679	$ 5,704,020	$ 4,693,178	$ 3,768,178	$ 3,594,722	$ 3,751,564	$ 5,500,839	$ 6,495,192	$ 61,203,397
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		4,827,622	4,956,630	4,115,443	4,020,420	4,385,862	4,728,284	3,564,000	2,734,882	3,151,497	2,867,569	4,612,222	5,209,510	49,173,940
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		779,849	920,406	1,463,692	1,258,963	966,818	975,736	1,129,179	1,033,296	443,225	883,994	888,618	1,285,682	12,029,457
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	d. Transmission Demand Jurisdictional Factor	T	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400
9	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Jurisdictional Demand Revenue Requirements		5,389,300	5,619,543	5,169,652	4,927,175	5,082,202	5,431,048	4,377,279	3,479,103	3,470,725	3,504,257	5,252,240	6,135,510	57,838,036
11	Total Jurisdictional O&M Revenue Requirements		5,389,300	5,619,543	5,169,652	4,927,175	5,082,202	5,431,048	4,377,279	3,479,103	3,470,725	3,504,257	5,252,240	6,135,510	57,838,036
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 707,285	$ 831,962	$ 131,206	$ (533,580)	$ (72,045)	$ 819,827	$ 56,554	$ 76,885	$ 101,549	$ 128,503	$ 256,162	$ 347,472	$ 2,851,779
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 707,285	$ 831,962	$ 131,206	$ (533,580)	$ (72,045)	$ 819,827	$ 56,554	$ 76,885	$ 101,549	$ 128,503	$ 256,162	$ 347,472	$ 2,851,779
13	Overhead: Transmission O&M Programs (System)		$ 13,984	$ 79,193	$ 171,456	$ 440,214	$ 219,714	$ 156,810	$ 103,976	$ 37,847	$ 145,045	$ 48,897	$ 111,466	$ 116,055	$ 1,644,656
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 10,072	$ 57,038	$ 115,848	$ 286,568	$ 120,178	$ 78,258	$ 50,617	$ 139	$ 85,851	$ 18,266	$ 77,398	$ 76,817	$ 977,049
14	Veg. Management Distribution O&M Programs (System)		$ 4,112,728	$ 4,142,887	$ 3,919,845	$ 4,427,644	$ 4,314,960	$ 3,763,595	$ 3,391,069	$ 2,556,851	$ 2,956,986	$ 2,661,672	$ 4,208,866	$ 4,993,851	$ 45,450,952
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 4,112,728	$ 4,142,887	$ 3,919,845	$ 4,427,644	$ 4,314,960	$ 3,763,595	$ 3,391,069	$ 2,556,851	$ 2,956,986	$ 2,661,672	$ 4,208,866	$ 4,993,851	$ 45,450,952
15	Veg. Management Transmission O&M Programs (System)		$ 765,866	$ 841,213	$ 1,292,236	$ 818,748	$ 747,104	$ 818,926	$ 1,025,202	$ 995,449	$ 298,180	$ 835,097	$ 777,152	$ 1,169,628	$ 10,384,801
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 551,607	$ 605,875	$ 930,720	$ 589,695	$ 538,094	$ 589,823	$ 738,392	$ 716,962	$ 214,761	$ 601,470	$ 559,736	$ 842,413	$ 7,479,549
16	Underground: Distribution Hardening O&M Programs (System)		$ 7,609	$ (18,218)	$ 32,567	$ (652)	$ (15,622)	$ 401	$ 15,282	$ (11,816)	$ 15,421	$ 6,787	$ 135,178	$ (160,012)	$ 6,922
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 7,609	$ (18,218)	$ 32,567	$ (652)	$ (15,622)	$ 401	$ 15,282	$ (11,816)	$ 15,421	$ 6,787	$ 135,178	$ (160,012)	$ 6,922
17	SPP Implementation Costs (System)		$ -	$ -	$ 42,435	$ 169,345	$ 211,425	$ 192,615	$ 134,793	$ 150,616	$ 103,389	$ 94,144	$ 16,021	$ 37,600	$ 1,152,382
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ -	$ -	$ 39,467	$ 157,501	$ 196,638	$ 179,144	$ 125,366	$ 140,082	$ 96,158	$ 87,560	$ 14,900	$ 34,970	$ 1,071,784

C11-987

FPSC EXH NO. 23

ADMITTED

C11-988

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.1	**Feeder Hardening - Distribution**					
		Substation	**Feeder**	**Operations Center**		
	1.1.1.1	ZUBER 69KV	A205	Ocala	$ 843	OH
	1.1.1.2	HOMOSASSA 115KV	A272	Inverness	$ 4,572	OH
	1.1.1.3	INVERNESS 115KV	A84	Inverness	$ 25,028	OH
	1.1.1.4	CLEARWATER 69KV	C10	Clearwater	$ 4,818	OH
	1.1.1.5	DUNEDIN 69KV	C102	Clearwater	$ 640	OH
	1.1.1.6	CLEARWATER 69KV	C11	Clearwater	$ 34,610	OH
	1.1.1.7	CLEARWATER 69KV	C12	Clearwater	$ 8,772	OH
	1.1.1.8	CLEARWATER 69KV	C18	Clearwater	$ 4,807	OH
	1.1.1.9	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (414)	OH
	1.1.1.10	PORT RICHEY WEST 115KV	C205	Seven Springs	$ (719)	OH
	1.1.1.11	PORT RICHEY WEST 115KV	C207	Seven Springs	$ (744)	OH
	1.1.1.12	PORT RICHEY WEST 115KV	C208	Seven Springs	$ (1,165)	OH
	1.1.1.13	PORT RICHEY WEST 115KV	C209	Seven Springs	$ -	OH
	1.1.1.14	PORT RICHEY WEST 115KV	C210	Seven Springs	$ (841)	OH
	1.1.1.15	SAFETY HARBOR 115KV	C3523	Clearwater	$ 2,833	OH
	1.1.1.16	SAFETY HARBOR 115KV	C3525	Clearwater	$ 1,927	OH
	1.1.1.17	FLORA-MAR 115KV	C4002	Seven Springs	$ 151	OH
	1.1.1.18	FLORA-MAR 115KV	C4007	Seven Springs	$ 186	OH
	1.1.1.19	FLORA-MAR 115KV	C4009	Seven Springs	$ 25	OH
	1.1.1.20	ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 1,226	OH
	1.1.1.21	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 244	OH
	1.1.1.22	ODESSA 69KV	C4320	Seven Springs	$ 224	OH
	1.1.1.23	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ 11,923	OH
	1.1.1.24	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ (30)	OH
	1.1.1.25	CURLEW 115KV	C4973	Seven Springs	$ (1,168)	OH
	1.1.1.26	CURLEW 115KV	C4976	Seven Springs	$ 2,953	OH
	1.1.1.27	CURLEW 115KV	C4985	Seven Springs	$ 9,032	OH
	1.1.1.28	CURLEW 115KV	C4987	Seven Springs	$ 1,334	OH
	1.1.1.29	CURLEW 115KV	C4988	Seven Springs	$ 20,020	OH
	1.1.1.30	CURLEW 115KV	C4989	Seven Springs	$ 1,507	OH
	1.1.1.31	CURLEW 115KV	C4990	Seven Springs	$ 640	OH
	1.1.1.32	CURLEW 115KV	C4991	Seven Springs	$ (7,066)	OH
	1.1.1.33	BROOKER CREEK 115KV	C5405	Seven Springs	$ 3,108	OH
	1.1.1.34	BROOKER CREEK 115KV	C5406	Seven Springs	$ (11,974)	OH
	1.1.1.35	PALM HARBOR 230KV	C753	Seven Springs	$ 3,387	OH
	1.1.1.36	PALM HARBOR 230KV	C756	Seven Springs	$ 4,892	OH
	1.1.1.37	PALM HARBOR 230KV	C757	Seven Springs	$ 1,040	OH
	1.1.1.38	EAST CLEARWATER 230KV	C902	Clearwater	$ -	OH
	1.1.1.39	STARKEY ROAD 69KV	J114	Walsingham	$ 2,234	OH
	1.1.1.40	STARKEY ROAD 69KV	J115	Walsingham	$ 127	OH
	1.1.1.41	CROSS BAYOU 69KV	J141	Walsingham	$ 3,852	OH
	1.1.1.42	CROSS BAYOU 69KV	J143	Walsingham	$ 9,590	OH
	1.1.1.43	CROSS BAYOU 69KV	J148	Walsingham	$ 12,273	OH
	1.1.1.44	OAKHURST 69KV	J224	Walsingham	$ (14)	OH
	1.1.1.45	OAKHURST 69KV	J227	Walsingham	$ 1,889	OH
	1.1.1.46	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 490	OH
	1.1.1.47	LARGO 230KV	J406	Clearwater	$ (1,986)	OH
	1.1.1.48	LARGO 230KV	J407	Clearwater	$ (1,802)	OH
	1.1.1.49	LARGO 230KV	J409	Clearwater	$ (1,518)	OH
	1.1.1.50	WALSINGHAM 69KV	J555	Walsingham	$ 4,609	OH
	1.1.1.51	SEMINOLE 230KV	J888	Walsingham	$ 4,024	OH
	1.1.1.52	SEMINOLE 230KV	J893	Walsingham	$ 16,548	OH
	1.1.1.53	SEMINOLE 230KV	J895	Walsingham	$ -	OH
	1.1.1.54	TAFT 69KV	K1023	SE Orlando	$ (394)	OH
	1.1.1.55	TAFT 69KV	K1025	SE Orlando	$ (209)	OH
	1.1.1.56	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ (566)	OH
	1.1.1.57	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 43	OH
	1.1.1.58	DINNER LAKE 69KV	K1687	Highlands	$ 2,244	OH
	1.1.1.59	DINNER LAKE 69KV	K1688	Highlands	$ 2,664	OH
	1.1.1.60	DINNER LAKE 69KV	K1689	Highlands	$ 7,196	OH
	1.1.1.61	DINNER LAKE 69KV	K1690	Highlands	$ 1,247	OH
	1.1.1.62	DINNER LAKE 69KV	K1691	Highlands	$ 548	OH
	1.1.1.63	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 1,439	OH
	1.1.1.64	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 14,358	OH
	1.1.1.65	HEMPLE 69KV	K2246	Winter Garden	$ -	OH
	1.1.1.66	HEMPLE 69KV	K2250	Winter Garden	$ (436)	OH
	1.1.1.67	HEMPLE 69KV	K2252	Winter Garden	$ 20	OH
	1.1.1.68	HEMPLE 69KV	K2253	Winter Garden	$ -	OH
	1.1.1.69	CROWN POINT 69KV	K278	Winter Garden	$ (20,609)	OH
	1.1.1.70	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ (184)	OH
	1.1.1.71	MONTVERDE 69KV	K4833	Clermont	$ 3,402	OH
	1.1.1.72	MONTVERDE 69KV	K4836	Clermont	$ 12,648	OH
	1.1.1.73	CENTRAL PARK 69KV	K495	SE Orlando	$ (158)	OH
	1.1.1.74	CLERMONT 69KV	K601	Clermont	$ 10,414	OH
	1.1.1.75	CLERMONT 69KV	K605	Clermont	$ 12,732	OH
	1.1.1.76	BAY HILL 69KV	K67	Buena Vista	$ (456)	OH
	1.1.1.77	BAY HILL 69KV	K68	Buena Vista	$ 4,659	OH
	1.1.1.78	BAY HILL 69KV	K73	Buena Vista	$ 854	OH
	1.1.1.79	BAY HILL 69KV	K76	Buena Vista	$ 3,329	OH
	1.1.1.80	ISLEWORTH 69KV	K789	Winter Garden	$ (92)	OH
		Subtotal			$ 231,631	

C11-988

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True-Up Filing
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Line					O&M Expenditures	OH or UG
1.	Distribution					
1.1	Feeder Hardening - Distribution					
		Substation	Feeder	Operations Center		
	1.1.1.81	SHINGLE CREEK 69KV	K857	Buena Vista	$ 294	OH
	1.1.1.82	SHINGLE CREEK 69KV	K883	Buena Vista	$ 374	OH
	1.1.1.83	LAKE WILSON 69KV	K883	Buena Vista	$ 272	OH
	1.1.1.84	LAKE WILSON 69KV	K884	Buena Vista	$ 22	OH
	1.1.1.85	VINELAND 69KV	K903	Buena Vista	$ 587	OH
	1.1.1.86	VINELAND 69KV	K907	Buena Vista	$ 324	OH
	1.1.1.87	BOGGY MARSH 69KV	K957	Buena Vista	$ 14,044	OH
	1.1.1.88	BOGGY MARSH 69KV	K959	Buena Vista	$ (5,099)	OH
	1.1.1.89	BONNET CREEK 69KV	K976	Buena Vista	$ 2,588	OH
	1.1.1.90	LONGWOOD 69KV	M143	Longwood	$ 4,243	OH
	1.1.1.91	LONGWOOD 69KV	M144	Longwood	$ 3,125	OH
	1.1.1.92	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 48	OH
	1.1.1.93	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 1	OH
	1.1.1.94	NORTH LONGWOOD 230KV	M1757	Longwood	$ 2,417	OH
	1.1.1.95	NORTH LONGWOOD 230KV	M1758	Longwood	$ 7,686	OH
	1.1.1.96	NORTH LONGWOOD 230KV	M1760	Longwood	$ 16,019	OH
	1.1.1.97	MYRTLE LAKE 230KV	M648	Longwood	$ (257)	OH
	1.1.1.98	MYRTLE LAKE 230KV	M649	Longwood	$ 162	OH
	1.1.1.99	MYRTLE LAKE 230KV	M659	Longwood	$ (122)	OH
	1.1.1.100	MAITLAND 69KV	M80	Longwood	$ 4,606	OH
	1.1.1.101	MAITLAND 69KV	M82	Longwood	$ 14,388	OH
	1.1.1.102	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	$ (529)	OH
	1.1.1.103	ST GEORGE ISLAND 69KV	N233	Monticello	$ 172	OH
	1.1.1.104	ST GEORGE ISLAND 69KV	N234	Monticello	$ (1,082)	OH
	1.1.1.105	WINTER PARK 69KV	W0015	Longwood	$ 362	OH
	1.1.1.106	WINTER PARK 69KV	W0016	Longwood	$ 390	OH
	1.1.1.107	CASSELBERRY 69KV	W0022	Jamestown	$ 4,551	OH
	1.1.1.108	CASSELBERRY 69KV	W0025	Jamestown	$ (552)	OH
	1.1.1.109	CASSELBERRY 69KV	W0027	Jamestown	$ 4,809	OH
	1.1.1.110	CASSELBERRY 69KV	W0029	Jamestown	$ (776)	OH
	1.1.1.111	DELEON SPRINGS 115KV	W0034	Deland	$ 3,643	OH
	1.1.1.112	MAITLAND 69KV	W0079	Longwood	$ 20,896	OH
	1.1.1.113	MAITLAND 69KV	W0086	Longwood	$ 19,829	OH
	1.1.1.114	MAITLAND 69KV	W0087	Longwood	$ -	OH
	1.1.1.115	LAKE ALOMA 69KV	W0151	Longwood	$ 1,559	OH
	1.1.1.116	LAKE ALOMA 69KV	W0153	Longwood	$ 32,973	OH
	1.1.1.117	OVIEDO 69KV	W0174	Jamestown	$ 316	OH
	1.1.1.118	OVIEDO 69KV	W0175	Jamestown	$ 24,973	OH
	1.1.1.119	NARCOOSSEE 69KV	W0212	SE Orlando	$ 492	OH
	1.1.1.120	NARCOOSSEE 69KV	W0213	SE Orlando	$ 976	OH
	1.1.1.121	NARCOOSSEE 69KV	W0217	SE Orlando	$ 581	OH
	1.1.1.122	ECON 230KV	W0320	Jamestown	$ 1,729	OH
	1.1.1.123	ECON 230KV	W0321	Jamestown	$ (241)	OH
	1.1.1.124	SKY LAKE 230KV	W0363	SE Orlando	$ 14,750	OH
	1.1.1.125	SKY LAKE 230KV	W0365	SE Orlando	$ 2,151	OH
	1.1.1.126	SKY LAKE 230KV	W0366	SE Orlando	$ 7,032	OH
	1.1.1.127	SKY LAKE 230KV	W0367	SE Orlando	$ (507)	OH
	1.1.1.128	SKY LAKE 230KV	W0368	SE Orlando	$ 5,599	OH
	1.1.1.129	PINECASTLE 69KV	W0391	SE Orlando	$ (20,326)	OH
	1.1.1.130	CENTRAL PARK 69KV	W0494	SE Orlando	$ 6,705	OH
	1.1.1.131	CENTRAL PARK 69KV	W0497	SE Orlando	$ 1,325	OH
	1.1.1.132	CENTRAL PARK 69KV	W0500	SE Orlando	$ 1,071	OH
	1.1.1.133	DELAND 69KV	W0805	Deland	$ -	OH
	1.1.1.134	DELAND 69KV	W0807	Deland	$ -	OH
	1.1.1.135	DELAND 69KV	W0808	Deland	$ -	OH
	1.1.1.136	DELAND 69KV	W0809	Deland	$ 5,511	OH
	1.1.1.137	RIO PINAR 230KV	W0968	SE Orlando	$ (361)	OH
	1.1.1.138	RIO PINAR 230KV	W0970	SE Orlando	$ (1,030)	OH
	1.1.1.139	RIO PINAR 230KV	W0975	SE Orlando	$ 447	OH
	1.1.1.140	DELAND EAST 115KV	W1103	Deland	$ 108	OH
	1.1.1.141	DELAND EAST 115KV	W1105	Deland	$ (1,115)	OH
	1.1.1.142	DELAND EAST 115KV	W1109	Deland	$ (838)	OH
	1.1.1.143	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ (82)	OH
	1.1.1.144	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 1,403	OH
	1.1.1.145	FIFTY-FIRST STREET 230KV	X106	St. Petersburg	$ 17,078	OH
	1.1.1.146	GATEWAY 115KV	X111	Walsingham	$ 84,594	OH
	1.1.1.147	GATEWAY 115KV	X113	Walsingham	$ 6,002	OH
	1.1.1.148	GATEWAY 115KV	X123	Walsingham	$ 24,381	OH
	1.1.1.149	GATEWAY 115KV	X125	Walsingham	$ 48,148	OH
	1.1.1.150	MAXIMO 115KV	X142	St. Petersburg	$ 18	OH
	1.1.1.151	MAXIMO 115KV	X143	St. Petersburg	$ 445	OH
	1.1.1.152	MAXIMO 115KV	X146	St. Petersburg	$ 174	OH
	1.1.1.153	MAXIMO 115KV	X147	St. Petersburg	$ 236	OH
	1.1.1.154	MAXIMO 115KV	X150	St. Petersburg	$ (9)	OH
	1.1.1.155	MAXIMO 115KV	X151	St. Petersburg	$ (92)	OH
	1.1.1.156	PASADENA 230KV	X211	St. Petersburg	$ -	OH
	1.1.1.157	PASADENA 230KV	X213	St. Petersburg	$ 224	OH
	1.1.1.158	PASADENA 230KV	X219	St. Petersburg	$ (729)	OH
	1.1.1.159	PASADENA 230KV	X220	St. Petersburg	$ 297	OH
	1.1.1.160	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 7,428	OH
		Subtotal			$ 370,789	

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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.1	**Feeder Hardening - Distribution**					
	Substation		**Feeder**	**Operations Center**		
1.1.1.161	CENTRAL PLAZA 115KV		X268	St. Petersburg	$ 467	OH
1.1.1.162	NORTHEAST 230KV		X284	St. Petersburg	$ 146	OH
1.1.1.163	NORTHEAST 230KV		X287	St. Petersburg	$ 92	OH
1.1.1.164	NORTHEAST 230KV		X289	St. Petersburg	$ 34	OH
1.1.1.165	KENNETH 115KV		X50	Walsingham	$ 2,017	OH
1.1.1.166	KENNETH 115KV		X53	Walsingham	$ 3,146	OH
1.1.1.167	VINOY 115KV		X70	St. Petersburg	$ 2,323	OH
1.1.1.168	VINOY 115KV		X71	St. Petersburg	$ 1,790	OH
1.1.1.169	VINOY 115KV		X72	St. Petersburg	$ 509	OH
1.1.1.170	VINOY 115KV		X78	St. Petersburg	$ 563	OH
1.1.1.171	FORTIETH STREET 230KV		X81	St. Petersburg	$ 104	OH
1.1.1.172	FORTIETH STREET 230KV		X82	St. Petersburg	$ 128	OH
1.1.1.173	FORTIETH STREET 230KV		X84	St. Petersburg	$ (1,099)	OH
1.1.1.174	FORTIETH STREET 230KV		X85	St. Petersburg	$ (2,377)	OH
	Subtotal				**$ 7,844**	OH
	Total Feeder Hardening				**$ 610,265**	
1.2	**FH - Wood Pole Replacement & Inspection**					
1.2.1				Monticello	$ 2,574	OH
1.2.2				Ocala/Inverness	$ 144	OH
1.2.3				Seven Springs/Zephyrhills	$ -	OH
1.2.4				Apopka	$ 7,809	OH
1.2.5				Deland	$ 4,549	OH
1.2.6				Jamestown/Longwood	$ 991	OH
1.2.7				Clearwater	$ 468	OH
1.2.8				St. Petersburg	$ 1,021	OH
1.2.9				Walsingham	$ (12)	OH
1.2.10				Buena Vista/SE Orlando	$ 1,503	OH
1.2.11				Highlands/Lake Wales	$ 3,806	OH
1.2.12				Winter Garden/Clermont	$ 201	OH
				FH - Wood Pole Replacements	$ 23,055	OH
				FH - Pole Inspections	230,943	OH
				Total	**$ 253,998**	

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
		Substation	**Feeder**	**Operations Center**		
	1.3.1	CLEARWATER 69KV	C10	Clearwater	$ 5,089	OH
	1.3.2	DUNEDIN 69KV	C102	Clearwater	$ 130	OH
	1.3.3	CLEARWATER 69KV	C11	Clearwater	$ 8,669	OH
	1.3.4	CLEARWATER 69KV	C12	Clearwater	$ 17,705	OH
	1.3.5	CLEARWATER 69KV	C18	Clearwater	$ 2,598	OH
	1.3.6	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (1,716)	OH
	1.3.7	PORT RICHEY WEST 115KV	C205	Seven Springs	$ (250)	OH
	1.3.8	PORT RICHEY WEST 115KV	C206	Seven Springs	$ (27)	OH
	1.3.9	PORT RICHEY WEST 115KV	C207	Seven Springs	$ (291)	OH
	1.3.10	PORT RICHEY WEST 115KV	C208	Seven Springs	$ (794)	OH
	1.3.11	PORT RICHEY WEST 115KV	C209	Seven Springs	$ (2,870)	OH
	1.3.12	PORT RICHEY WEST 115KV	C210	Seven Springs	$ (5,767)	OH
	1.3.13	SAFETY HARBOR 115KV	C3523	Clearwater	$ 2,806	OH
	1.3.14	SAFETY HARBOR 115KV	C3525	Clearwater	$ 1,800	OH
	1.3.15	FLORA-MAR 115KV	C4002	Seven Springs	$ 417	OH
	1.3.16	FLORA-MAR 115KV	C4007	Seven Springs	$ 229	OH
	1.3.17	FLORA-MAR 115KV	C4009	Seven Springs	$ 37	OH
	1.3.18	ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 233	OH
	1.3.19	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 462	OH
	1.3.20	ODESSA 69KV	C4320	Seven Springs	$ 327	OH
	1.3.21	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ (82)	OH
	1.3.22	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 1,557	OH
	1.3.23	CURLEW 115KV	C4973	Seven Springs	$ 9,858	OH
	1.3.24	CURLEW 115KV	C4976	Seven Springs	$ 357	OH
	1.3.25	CURLEW 115KV	C4985	Seven Springs	$ 849	OH
	1.3.26	CURLEW 115KV	C4987	Seven Springs	$ 515	OH
	1.3.27	CURLEW 115KV	C4989	Seven Springs	$ 698	OH
	1.3.28	CURLEW 115KV	C4990	Seven Springs	$ 2,122	OH
	1.3.29	CURLEW 115KV	C4991	Seven Springs	$ 582	OH
	1.3.30	BROOKER CREEK 115KV	C5405	Seven Springs	$ 312	OH
	1.3.31	BROOKER CREEK 115KV	C5406	Seven Springs	$ 3,292	OH
	1.3.32	PALM HARBOR 230KV	C753	Seven Springs	$ 100	OH
	1.3.33	PALM HARBOR 230KV	C756	Seven Springs	$ 2,553	OH
	1.3.34	PALM HARBOR 230KV	C757	Seven Springs	$ 638	OH
	1.3.35	STARKEY ROAD 69KV	J114	Walsingham	$ (888)	OH
	1.3.36	STARKEY ROAD 69KV	J115	Walsingham	$ 560	OH
	1.3.37	CROSS BAYOU 69KV	J141	Walsingham	$ 17,617	OH
	1.3.38	CROSS BAYOU 69KV	J143	Walsingham	$ 1,640	OH
	1.3.39	CROSS BAYOU 69KV	J148	Walsingham	$ (2,967)	OH
	1.3.40	OAKHURST 69KV	J224	Walsingham	$ 1,446	OH
	1.3.41	OAKHURST 69KV	J227	Walsingham	$ 2,314	OH
	1.3.42	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 1,429	OH
	1.3.43	LARGO 230KV	J406	Clearwater	$ (2,963)	OH
	1.3.44	LARGO 230KV	J407	Clearwater	$ (2,286)	OH
	1.3.45	LARGO 230KV	J409	Clearwater	$ (525)	OH
	1.3.46	WALSINGHAM 69KV	J555	Walsingham	$ 918	OH
	1.3.47	SEMINOLE 230KV	J888	Walsingham	$ 233	OH
	1.3.48	SEMINOLE 230KV	J893	Walsingham	$ 5,598	OH
	1.3.49	TAFT 69KV	K1023	SE Orlando	$ 84	OH
	1.3.50	TAFT 69KV	K1025	SE Orlando	$ (18)	OH
	1.3.51	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ (98)	OH
	1.3.52	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ (57)	OH
	1.3.53	DINNER LAKE 69KV	K1687	Highlands	$ 2,349	OH
	1.3.54	DINNER LAKE 69KV	K1688	Highlands	$ 3,229	OH
	1.3.55	DINNER LAKE 69KV	K1689	Highlands	$ 3,837	OH
	1.3.56	DINNER LAKE 69KV	K1690	Highlands	$ 3,717	OH
	1.3.57	DINNER LAKE 69KV	K1691	Highlands	$ 2,973	OH
	1.3.58	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 35	OH
	1.3.59	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 1,263	OH
	1.3.60	HEMPLE 69KV	K2246	Winter Garden	$ -	OH
	1.3.61	HEMPLE 69KV	K2252	Winter Garden	$ 177	OH
	1.3.62	HEMPLE 69KV	K2253	Winter Garden	$ 29	OH
	1.3.63	CROWN POINT 69KV	K278	Winter Garden	$ -	OH
	1.3.64	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 2,448	OH
	1.3.65	MONTVERDE 69KV	K4833	Clermont	$ 5,432	OH
	1.3.66	MONTVERDE 69KV	K4836	Clermont	$ 2,406	OH
	1.3.67	CENTRAL PARK 69KV	K495	SE Orlando	$ (134)	OH
	1.3.68	CLERMONT 69KV	K601	Clermont	$ 1,494	OH
	1.3.69	CLERMONT 69KV	K605	Clermont	$ 8,116	OH
	1.3.70	BAY HILL 69KV	K67	Buena Vista	$ (3,671)	OH
	1.3.71	BAY HILL 69KV	K68	Buena Vista	$ 3,727	OH
	1.3.72	BAY HILL 69KV	K73	Buena Vista	$ 356	OH
	1.3.73	BAY HILL 69KV	K76	Buena Vista	$ 439	OH
	1.3.74	ISLEWORTH 69KV	K789	Winter Garden	$ 57	OH
	1.3.75	SHINGLE CREEK 69KV	K857	Buena Vista	$ 169	OH
	1.3.76	SHINGLE CREEK 69KV	K863	Buena Vista	$ 566	OH
	1.3.77	LAKE WILSON 69KV	K883	Buena Vista	$ 24	OH
	1.3.78	LAKE WILSON 69KV	K884	Buena Vista	$ 40	OH
	1.3.79	VINELAND 69KV	K903	Buena Vista	$ 1,466	OH
	1.3.80	VINELAND 69KV	K907	Buena Vista	$ 376	OH
		Subtotal			$ 115,072	

FPSC EXH NO. 23

ADMITTED

C11-992

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
		Substation	**Feeder**	**Operations Center**		
	1.2.81	BOGGY MARSH 69KV	K957	Buena Vista	$ 38	OH
	1.2.82	BOGGY MARSH 69KV	K959	Buena Vista	$ 5,590	OH
	1.2.83	BONNET CREEK 69KV	K976	Buena Vista	$ (90)	OH
	1.2.84	LONGWOOD 69KV	M143	Longwood	$ 8,805	OH
	1.2.85	LONGWOOD 69KV	M144	Longwood	$ 9,594	OH
	1.2.86	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 68	OH
	1.2.87	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 13	OH
	1.2.88	NORTH LONGWOOD 230KV	M1757	Longwood	$ 305	OH
	1.2.89	NORTH LONGWOOD 230KV	M1758	Longwood	$ 4,670	OH
	1.2.90	NORTH LONGWOOD 230KV	M1760	Longwood	$ 1,823	OH
	1.2.91	MYRTLE LAKE 230KV	M648	Longwood	$ (39)	OH
	1.2.92	MYRTLE LAKE 230KV	M649	Longwood	$ 63	OH
	1.2.93	MYRTLE LAKE 230KV	M659	Longwood	$ (23)	OH
	1.2.94	MAITLAND 69KV	M80	Longwood	$ 26	OH
	1.2.95	MAITLAND 69KV	M82	Longwood	$ (84)	OH
	1.2.96	PERRY NORTH 69KV	N15	Monticello	$ 253	OH
	1.2.97	ST GEORGE ISLAND 69KV	N233	Monticello	$ -	OH
	1.2.98	ST GEORGE ISLAND 69KV	N234	Monticello	$ (438)	OH
	1.2.99	WINTER PARK 69KV	W0015	Longwood	$ 1,105	OH
	1.2.100	WINTER PARK 69KV	W0016	Longwood	$ 305	OH
	1.2.101	CASSELBERRY 69KV	W0022	Jamestown	$ 2,526	OH
	1.2.102	CASSELBERRY 69KV	W0025	Jamestown	$ 423	OH
	1.2.103	CASSELBERRY 69KV	W0027	Jamestown	$ 10,507	OH
	1.2.104	CASSELBERRY 69KV	W0029	Jamestown	$ (740)	OH
	1.2.105	DELEON SPRINGS 115KV	W0034	Deland	$ 7,050	OH
	1.2.106	MAITLAND 69KV	W0079	Longwood	$ 927	OH
	1.2.107	MAITLAND 69KV	W0086	Longwood	$ 64	OH
	1.2.108	LAKE ALOMA 69KV	W0151	Longwood	$ 29	OH
	1.2.109	LAKE ALOMA 69KV	W0153	Longwood	$ (36)	OH
	1.2.110	OVIEDO 69KV	W0174	Jamestown	$ 563	OH
	1.2.111	OVIEDO 69KV	W0175	Jamestown	$ 177	OH
	1.2.112	NARCOOSSEE 69KV	W0212	SE Orlando	$ 692	OH
	1.2.113	NARCOOSSEE 69KV	W0213	SE Orlando	$ 1,018	OH
	1.2.114	NARCOOSSEE 69KV	W0217	SE Orlando	$ 998	OH
	1.2.115	ECON 230KV	W0320	Jamestown	$ 1,153	OH
	1.2.116	ECON 230KV	W0321	Jamestown	$ 118	OH
	1.2.117	SKY LAKE 230KV	W0363	SE Orlando	$ 9,767	OH
	1.2.118	SKY LAKE 230KV	W0365	SE Orlando	$ (8)	OH
	1.2.119	SKY LAKE 230KV	W0366	SE Orlando	$ 1,370	OH
	1.2.120	SKY LAKE 230KV	W0367	SE Orlando	$ 243	OH
	1.2.121	SKY LAKE 230KV	W0368	SE Orlando	$ 1,949	OH
	1.2.122	PINECASTLE 69KV	W0391	SE Orlando	$ -	OH
	1.2.123	CENTRAL PARK 69KV	W0494	SE Orlando	$ (158)	OH
	1.2.124	CENTRAL PARK 69KV	W0497	SE Orlando	$ (95)	OH
	1.2.125	CENTRAL PARK 69KV	W0500	SE Orlando	$ 341	OH
	1.2.126	DELAND 69KV	W0805	Deland	$ 29	OH
	1.2.127	DELAND 69KV	W0806	Deland	$ -	OH
	1.2.128	DELAND 69KV	W0807	Deland	$ -	OH
	1.2.129	DELAND 69KV	W0808	Deland	$ (1,040)	OH
	1.2.130	DELAND 69KV	W0809	Deland	$ (3,157)	OH
	1.2.131	RIO PINAR 230KV	W0968	SE Orlando	$ 6,662	OH
	1.2.132	RIO PINAR 230KV	W0970	SE Orlando	$ 2,180	OH
	1.2.133	RIO PINAR 230KV	W0975	SE Orlando	$ 767	OH
	1.2.134	DELAND EAST 115KV	W1103	Deland	$ 243	OH
	1.2.135	DELAND EAST 115KV	W1105	Deland	$ (168)	OH
	1.2.136	DELAND EAST 115KV	W1109	Deland	$ (344)	OH
	1.2.137	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ -	OH
	1.2.138	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 6,425	OH
	1.2.139	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 67	OH
	1.2.140	GATEWAY 115KV	X111	Walsingham	$ 2,111	OH
	1.2.141	GATEWAY 115KV	X113	Walsingham	$ 2,041	OH
	1.2.142	GATEWAY 115KV	X123	Walsingham	$ 12,537	OH
	1.2.143	GATEWAY 115KV	X125	Walsingham	$ 137	OH
	1.2.144	MAXIMO 115KV	X142	St. Petersburg	$ 46	OH
	1.2.145	MAXIMO 115KV	X143	St. Petersburg	$ 269	OH
	1.2.146	MAXIMO 115KV	X146	St. Petersburg	$ 608	OH
	1.2.147	MAXIMO 115KV	X147	St. Petersburg	$ 158	OH
	1.2.148	MAXIMO 115KV	X150	St. Petersburg	$ 69	OH
	1.2.149	MAXIMO 115KV	X151	St. Petersburg	$ (34)	OH
	1.2.150	PASADENA 230KV	X211	St. Petersburg	$ (1,595)	OH
	1.2.151	PASADENA 230KV	X213	St. Petersburg	$ (47,008)	OH
	1.2.152	PASADENA 230KV	X219	St. Petersburg	$ (90)	OH
	1.2.153	PASADENA 230KV	X220	St. Petersburg	$ 164	OH
	1.2.154	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 3,947	OH
	1.2.155	CENTRAL PLAZA 115KV	X268	St. Petersburg	$ 1,640	OH
	1.2.156	NORTHEAST 230KV	X284	St. Petersburg	$ 242	OH
	1.2.157	NORTHEAST 230KV	X287	St. Petersburg	$ 114	OH
	1.2.158	NORTHEAST 230KV	X289	St. Petersburg	$ 72	OH
	1.2.159	KENNETH 115KV	X50	Walsingham	$ 1,678	OH
	1.2.160	KENNETH 115KV	X53	Walsingham	$ 520	OH
		Subtotal			$ 60,152	

C11-992

FPSC EXH NO. 23

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
	Substation	**Feeder**	**Operations Center**			
1.3.161	VINOY 115KV	X70	St. Petersburg	$	5,364	OH
1.3.162	VINOY 115KV	X71	St. Petersburg	$	155,861	OH
1.3.163	VINOY 115KV	X72	St. Petersburg	$	4,220	OH
1.3.164	VINOY 115KV	X78	St. Petersburg	$	107,112	OH
1.3.165	FORTIETH STREET 230KV	X81	St. Petersburg	$	227	OH
1.3.166	FORTIETH STREET 230KV	X82	St. Petersburg	$	429	OH
1.3.167	FORTIETH STREET 230KV	X84	St. Petersburg	$	(4,651)	OH
1.3.168	FORTIETH STREET 230KV	X85	St. Petersburg	$	(2,699)	OH
	Subtotal			$	265,863	
			TOTAL	**$**	**441,087**	
1.4	**LH - Wood Pole Replacement & Inspection**					
	Substation	**Feeder**	**Operations Center**			
1.4.1			Monticello	$	22,763	OH
1.4.2			Ocala/Inverness	$	2,594	OH
1.4.3			Seven Springs/Zephyrhills	$	127	OH
1.4.4			Apopka	$	27,449	OH
1.4.5			Deland	$	22,889	OH
1.4.6			Jamestown/Longwood	$	1,705	OH
1.4.7			Clearwater	$	2,484	OH
1.4.8			St. Petersburg	$	2,767	OH
1.4.9			Walsingham	$	258	OH
1.4.10			Buena Vista/SE Orlando	$	2,480	OH
1.4.11			Highlands/Lake Wales	$	17,063	OH
1.4.12			Winter Garden/Clermont	$	107	OH
			FH - Wood Pole Replacements	$	102,686	
			FH - Pole Inspections		501,549	
			Total	**$**	**604,234**	

FPSC EXH NO. 23

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C11-994

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
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Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.1	ROSS PRAIRIE 230KV	A112	Inverness	$ 153	OH
	1.5.2	ROSS PRAIRIE 230KV	A112	Inverness	$ 67	OH
	1.5.3	WILLISTON 69KV	A124	Monticello	$ 889	OH
	1.5.4	WILLISTON 69KV	A124	Monticello	$ 3,894	OH
	1.5.5	SILVER SPRINGS SHORES 69KV	A129	Ocala	$ -	OH
	1.5.6	SILVER SPRINGS SHORES 69KV	A130	Ocala	$ 44	OH
	1.5.7	SILVER SPRINGS SHORES 69KV	A131	Ocala	$ 37	OH
	1.5.8	LEBANON 69KV	A132	Inverness	$ 243	OH
	1.5.9	BELLEVIEW 69KV	A14	Ocala	$ (7)	OH
	1.5.10	SILVER SPRINGS 230KV	A153	Ocala	$ -	OH
	1.5.11	SILVER SPRINGS 230KV	A153	Ocala	$ 41	OH
	1.5.12	SILVER SPRINGS 230KV	A154	Ocala	$ -	OH
	1.5.13	SILVER SPRINGS 230KV	A154	Ocala	$ -	OH
	1.5.14	ARCHER 230KV	A195	Monticello	$ 438	OH
	1.5.15	ARCHER 230KV	A196	Monticello	$ 222	OH
	1.5.16	ARCHER 230KV	A196	Monticello	$ 15	OH
	1.5.17	ADAMS 69KV	A200	Inverness	$ 140	OH
	1.5.18	ADAMS 69KV	A200	Inverness	$ 4,067	OH
	1.5.19	TWIN COUNTY RANCH 115KV	A216	Inverness	$ -	OH
	1.5.20	TWIN COUNTY RANCH 115KV	A218	Inverness	$ -	OH
	1.5.21	TWIN COUNTY RANCH 115KV	A219	Inverness	$ -	OH
	1.5.22	TWIN COUNTY RANCH 115KV	A221	Inverness	$ -	OH
	1.5.23	LADY LAKE 69KV	A243	Ocala	$ 12	OH
	1.5.24	LADY LAKE 69KV	A245	Ocala	$ -	OH
	1.5.25	LADY LAKE 69KV	A245	Ocala	$ 12	OH
	1.5.26	LADY LAKE 69KV	A246	Ocala	$ 65	OH
	1.5.27	CIRCLE SQUARE 69KV	A250	Inverness	$ 14	OH
	1.5.28	CIRCLE SQUARE 69KV	A251	Inverness	$ -	OH
	1.5.29	CIRCLE SQUARE 69KV	A253	Inverness	$ -	OH
	1.5.30	TANGERINE 115KV	A262	Inverness	$ 85	OH
	1.5.31	TANGERINE 115KV	A263	Inverness	$ -	OH
	1.5.32	CITRUS HILLS 115KV	A282	Inverness	$ 173	OH
	1.5.33	CITRUS HILLS 115KV	A282	Inverness	$ 41	OH
	1.5.34	CITRUS HILLS 115KV	A284	Inverness	$ -	OH
	1.5.35	CITRUS HILLS 115KV	A284	Inverness	$ 92	OH
	1.5.36	CITRUS HILLS 115KV	A285	Inverness	$ -	OH
	1.5.37	CITRUS HILLS 115KV	A285	Inverness	$ -	OH
	1.5.38	CITRUS HILLS 115KV	A286	Inverness	$ -	OH
	1.5.39	ORANGE BLOSSOM 69KV	A309	Ocala	$ (19)	OH
	1.5.40	ORANGE BLOSSOM 69KV	A309	Ocala	$ -	OH
	1.5.41	ORANGE BLOSSOM 69KV	A310	Ocala	$ 12	OH
	1.5.42	WEIRSDALE 69KV	A321	Ocala	$ (14)	OH
	1.5.43	WEIRSDALE 69KV	A322	Ocala	$ -	OH
	1.5.44	WEIRSDALE 69KV	A322	Ocala	$ 12	OH
	1.5.45	MARICAMP 69KV	A333	Ocala	$ -	OH
	1.5.46	MARICAMP 69KV	A333	Ocala	$ 320	OH
	1.5.47	MARICAMP 69KV	A334	Ocala	$ -	OH
	1.5.48	MARICAMP 69KV	A334	Ocala	$ 332	OH
	1.5.49	MARICAMP 69KV	A336	Ocala	$ 18	OH
	1.5.50	ORANGE BLOSSOM 69KV	A388	Ocala	$ 13	OH
	1.5.51	ORANGE BLOSSOM 69KV	A388	Ocala	$ 65	OH
	1.5.52	ORANGE BLOSSOM 69KV	A389	Ocala	$ 18	OH
	1.5.53	ORANGE BLOSSOM 69KV	A389	Ocala	$ 20	OH
	1.5.54	ORANGE BLOSSOM 69KV	A392	Ocala	$ 11	OH
	1.5.55	ORANGE BLOSSOM 69KV	A394	Ocala	$ 102	OH
	1.5.56	HOLDER 230KV	A48	Inverness	$ 304	OH
	1.5.57	HOLDER 230KV	A48	Inverness	$ 231	OH
	1.5.58	BELLEVIEW 69KV	A6	Ocala	$ -	OH
	1.5.59	LAKE WEIR 69KV	A64	Ocala	$ (16)	OH
	1.5.60	LAKE WEIR 69KV	A64	Ocala	$ 102	OH
	1.5.61	BROOKSVILLE 115KV	A95	Inverness	$ -	OH
	1.5.62	BROOKSVILLE 115KV	A95	Inverness	$ (31,089)	OH
	1.5.63	BROOKSVILLE 115KV	A97	Inverness	$ -	OH
	1.5.64	BROOKSVILLE 115KV	A97	Inverness	$ 17,311	OH
	1.5.65	BROOKSVILLE 115KV	A98	Inverness	$ -	OH
	1.5.66	BROOKSVILLE 115KV	A98	Inverness	$ -	OH
	1.5.67	CLEARWATER 69KV	C10	Clearwater	$ 25	OH
	1.5.68	BELLEAIR 69KV	C1002	Clearwater	$ (2,778)	OH
	1.5.69	BELLEAIR 69KV	C1002	Clearwater	$ 257	OH
	1.5.70	BELLEAIR 69KV	C1003	Clearwater	$ 5,219	OH
	1.5.71	BELLEAIR 69KV	C1003	Clearwater	$ 1,771	OH
	1.5.72	BELLEAIR 69KV	C1004	Clearwater	$ 422	OH
	1.5.73	BELLEAIR 69KV	C1005	Clearwater	$ 1,309	OH
	1.5.74	BELLEAIR 69KV	C1005	Clearwater	$ 1,257	OH
	1.5.75	BELLEAIR 69KV	C1007	Clearwater	$ 113	OH
	1.5.76	BELLEAIR 69KV	C1007	Clearwater	$ 135	OH
	1.5.77	BELLEAIR 69KV	C1008	Clearwater	$ 3,811	OH
	1.5.78	BELLEAIR 69KV	C1008	Clearwater	$ 149	OH
	1.5.79	DUNEDIN 69KV	C102	Clearwater	$ 191	OH
	1.5.80	DUNEDIN 69KV	C106	Clearwater	$ 3,252	OH
		Subtotal			**$ 13,604**	

C11-994

FPSC EXH NO. 23

ADMITTED

C11-995

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1. Distribution						
1.5	**Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.81	DUNEDIN 69KV	C106	Clearwater	$ 4,163	OH
	1.5.82	DUNEDIN 69KV	C107	Clearwater	$ 811	OH
	1.5.83	DUNEDIN 69KV	C107	Clearwater	$ 65	OH
	1.5.84	CLEARWATER 69KV	C11	Clearwater	$ 91	OH
	1.5.85	CLEARWATER 69KV	C12	Clearwater	$ 269	OH
	1.5.86	CLEARWATER 69KV	C14	Clearwater	$ (181)	OH
	1.5.87	DENHAM 69KV	C152	Seven Springs	$ 4,416	OH
	1.5.88	DENHAM 69KV	C159	Seven Springs	$ 41	OH
	1.5.89	CLEARWATER 69KV	C16	Clearwater	$ 702	OH
	1.5.90	CLEARWATER 69KV	C16	Clearwater	$ 3,163	OH
	1.5.91	CLEARWATER 69KV	C17	Clearwater	$ 135	OH
	1.5.92	CLEARWATER 69KV	C17	Clearwater	$ 8,292	OH
	1.5.93	CLEARWATER 69KV	C18	Clearwater	$ -	OH
	1.5.94	CLEARWATER 69KV	C19	Clearwater	$ 128	OH
	1.5.95	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (43)	OH
	1.5.96	PORT RICHEY WEST 115KV	C202	Seven Springs	$ -	OH
	1.5.97	PORT RICHEY WEST 115KV	C203	Seven Springs	$ 17	OH
	1.5.98	PORT RICHEY WEST 115KV	C203	Seven Springs	$ -	OH
	1.5.99	PORT RICHEY WEST 115KV	C205	Seven Springs	$ (10)	OH
	1.5.100	PORT RICHEY WEST 115KV	C206	Seven Springs	$ 62	OH
	1.5.101	PORT RICHEY WEST 115KV	C206	Seven Springs	$ (82)	OH
	1.5.102	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 12	OH
	1.5.103	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 681	OH
	1.5.104	PORT RICHEY WEST 115KV	C209	Seven Springs	$ (30)	OH
	1.5.105	PORT RICHEY WEST 115KV	C209	Seven Springs	$ 915	OH
	1.5.106	HIGHLANDS 69KV	C2806	Clearwater	$ 385	OH
	1.5.107	HIGHLANDS 69KV	C2806	Clearwater	$ 2,948	OH
	1.5.108	TARPON SPRINGS 115KV	C301	Seven Springs	$ 232	OH
	1.5.109	TARPON SPRINGS 115KV	C301	Seven Springs	$ 679	OH
	1.5.110	TARPON SPRINGS 115KV	C303	Seven Springs	$ 65	OH
	1.5.111	TARPON SPRINGS 115KV	C303	Seven Springs	$ -	OH
	1.5.112	TARPON SPRINGS 115KV	C304	Seven Springs	$ 36	OH
	1.5.113	TARPON SPRINGS 115KV	C304	Seven Springs	$ 16	OH
	1.5.114	TARPON SPRINGS 115KV	C305	Seven Springs	$ 57	OH
	1.5.115	TARPON SPRINGS 115KV	C305	Seven Springs	$ -	OH
	1.5.116	TARPON SPRINGS 115KV	C307	Seven Springs	$ 234	OH
	1.5.117	TARPON SPRINGS 115KV	C307	Seven Springs	$ 72	OH
	1.5.118	TARPON SPRINGS 115KV	C308	Seven Springs	$ 56	OH
	1.5.119	TARPON SPRINGS 115KV	C308	Seven Springs	$ -	OH
	1.5.120	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	$ 11	OH
	1.5.121	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	$ -	OH
	1.5.122	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 12	OH
	1.5.123	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 32	OH
	1.5.124	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 17	OH
	1.5.125	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 137	OH
	1.5.126	SAFETY HARBOR 115KV	C3518	Clearwater	$ 61	OH
	1.5.127	SAFETY HARBOR 115KV	C3518	Clearwater	$ 3,733	OH
	1.5.128	SAFETY HARBOR 115KV	C3521	Clearwater	$ 239	OH
	1.5.129	SAFETY HARBOR 115KV	C3521	Clearwater	$ 3,888	OH
	1.5.130	SAFETY HARBOR 115KV	C3523	Clearwater	$ 205	OH
	1.5.131	SAFETY HARBOR 115KV	C3524	Clearwater	$ 407	OH
	1.5.132	SAFETY HARBOR 115KV	C3525	Clearwater	$ 145	OH
	1.5.133	SAFETY HARBOR 115KV	C3527	Clearwater	$ 320	OH
	1.5.134	SAFETY HARBOR 115KV	C3528	Clearwater	$ 147	OH
	1.5.135	SAFETY HARBOR 115KV	C3528	Clearwater	$ 17,743	OH
	1.5.136	CLEARWATER 69KV	C4	Clearwater	$ 159	OH
	1.5.137	FLORA-MAR 115KV	C4008	Seven Springs	$ -	OH
	1.5.138	ANCLOTE PLANT 230KV	C4201	Seven Springs	$ 64	OH
	1.5.139	ANCLOTE PLANT 230KV	C4201	Seven Springs	$ 38	OH
	1.5.140	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 22	OH
	1.5.141	ODESSA 69KV	C4320	Seven Springs	$ 21	OH
	1.5.142	ODESSA 69KV	C4320	Seven Springs	$ -	OH
	1.5.143	ODESSA 69KV	C4323	Seven Springs	$ 3	OH
	1.5.144	ODESSA 69KV	C4323	Seven Springs	$ 4	OH
	1.5.145	ODESSA 69KV	C4328	Seven Springs	$ 19	OH
	1.5.146	ODESSA 69KV	C4328	Seven Springs	$ -	OH
	1.5.147	ODESSA 69KV	C4329	Seven Springs	$ 45	OH
	1.5.148	ODESSA 69KV	C4329	Seven Springs	$ 79	OH
	1.5.149	ODESSA 69KV	C4344	Seven Springs	$ 11	OH
	1.5.150	ODESSA 69KV	C4344	Seven Springs	$ 13	OH
	1.5.151	NEW PORT RICHEY 115KV	C441	Seven Springs	$ -	OH
	1.5.152	NEW PORT RICHEY 115KV	C441	Seven Springs	$ 161	OH
	1.5.153	NEW PORT RICHEY 115KV	C442	Seven Springs	$ 56	OH
	1.5.154	NEW PORT RICHEY 115KV	C442	Seven Springs	$ -	OH
	1.5.155	NEW PORT RICHEY 115KV	C443	Seven Springs	$ (9)	OH
	1.5.156	NEW PORT RICHEY 115KV	C443	Seven Springs	$ (1)	OH
	1.5.157	NEW PORT RICHEY 115KV	C444	Seven Springs	$ 59	OH
	1.5.158	SEVEN SPRINGS 230KV	C4500	Seven Springs	$ 87	OH
	1.5.159	SEVEN SPRINGS 230KV	C4500	Seven Springs	$ (1,576)	OH
	1.5.160	SEVEN SPRINGS 230KV	C4507	Seven Springs	$ (41)	OH
		Subtotal			**$ 54,708**	

C11-995

FPSC EXH NO. 23

ADMITTED

C11-996

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.161	SEVEN SPRINGS 230KV	C4509	Seven Springs	$ 103	OH
	1.5.162	SEVEN SPRINGS 230KV	C4509	Seven Springs	$ 6	OH
	1.5.163	SEVEN SPRINGS 230KV	C4510	Seven Springs	$ (111)	OH
	1.5.164	SEVEN SPRINGS 230KV	C4512	Seven Springs	$ 51	OH
	1.5.165	CURLEW 115KV	C4972	Seven Springs	$ 691	OH
	1.5.166	CURLEW 115KV	C4973	Seven Springs	$ 359	OH
	1.5.167	CURLEW 115KV	C4973	Seven Springs	$ 95	OH
	1.5.168	CURLEW 115KV	C4976	Seven Springs	$ 333	OH
	1.5.169	CURLEW 115KV	C4985	Seven Springs	$ 223	OH
	1.5.170	CURLEW 115KV	C4986	Seven Springs	$ 434	OH
	1.5.171	CURLEW 115KV	C4987	Seven Springs	$ 41	OH
	1.5.172	CURLEW 115KV	C4989	Seven Springs	$ 176	OH
	1.5.173	CURLEW 115KV	C4990	Seven Springs	$ 225	OH
	1.5.174	CURLEW 115KV	C4991	Seven Springs	$ 581	OH
	1.5.175	CURLEW 115KV	C4991	Seven Springs	$ (89)	OH
	1.5.176	CLEARWATER 69KV	C5	Clearwater	$ 125	OH
	1.5.177	CLEARWATER 69KV	C5	Clearwater	$ 1,808	OH
	1.5.178	ALDERMAN 115KV	C5000	Seven Springs	$ 161	OH
	1.5.179	ALDERMAN 115KV	C5000	Seven Springs	$ 13	OH
	1.5.180	ALDERMAN 115KV	C5001	Seven Springs	$ 216	OH
	1.5.181	ALDERMAN 115KV	C5001	Seven Springs	$ -	OH
	1.5.182	ALDERMAN 115KV	C5003	Seven Springs	$ 62	OH
	1.5.183	ALDERMAN 115KV	C5003	Seven Springs	$ -	OH
	1.5.184	ALDERMAN 115KV	C5008	Seven Springs	$ -	OH
	1.5.185	ALDERMAN 115KV	C5008	Seven Springs	$ -	OH
	1.5.186	ALDERMAN 115KV	C5009	Seven Springs	$ 194	OH
	1.5.187	ALDERMAN 115KV	C5009	Seven Springs	$ 15	OH
	1.5.188	ALDERMAN 115KV	C5010	Seven Springs	$ -	OH
	1.5.189	ALDERMAN 115KV	C5010	Seven Springs	$ -	OH
	1.5.190	ALDERMAN 115KV	C5011	Seven Springs	$ 142	OH
	1.5.191	ALDERMAN 115KV	C5011	Seven Springs	$ 265	OH
	1.5.192	ALDERMAN 115KV	C5012	Seven Springs	$ -	OH
	1.5.193	ALDERMAN 115KV	C5012	Seven Springs	$ (12)	OH
	1.5.194	ALDERMAN 115KV	C5013	Seven Springs	$ 67	OH
	1.5.195	ALDERMAN 115KV	C5013	Seven Springs	$ 133	OH
	1.5.196	BROOKER CREEK 115KV	C5400	Seven Springs	$ 204	OH
	1.5.197	BROOKER CREEK 115KV	C5400	Seven Springs	$ (362)	OH
	1.5.198	BROOKER CREEK 115KV	C5401	Seven Springs	$ 103	OH
	1.5.199	BROOKER CREEK 115KV	C5402	Seven Springs	$ 223	OH
	1.5.200	BROOKER CREEK 115KV	C5404	Seven Springs	$ (1,223)	OH
	1.5.201	BROOKER CREEK 115KV	C5404	Seven Springs	$ 351	OH
	1.5.202	BROOKER CREEK 115KV	C5405	Seven Springs	$ 414	OH
	1.5.203	BROOKER CREEK 115KV	C5406	Seven Springs	$ 96	OH
	1.5.204	BROOKER CREEK 115KV	C5406	Seven Springs	$ 162	OH
	1.5.205	BAYVIEW 115KV	C651	Clearwater	$ 322	OH
	1.5.206	BAYVIEW 115KV	C653	Clearwater	$ 542	OH
	1.5.207	BAYVIEW 115KV	C653	Clearwater	$ 14	OH
	1.5.208	BAYVIEW 115KV	C655	Clearwater	$ 299	OH
	1.5.209	BAYVIEW 115KV	C656	Clearwater	$ 310	OH
	1.5.210	BAYVIEW 115KV	C658	Clearwater	$ 255	OH
	1.5.211	CLEARWATER 69KV	C7	Clearwater	$ 418	OH
	1.5.212	CLEARWATER 69KV	C7	Clearwater	$ 2,503	OH
	1.5.213	PALM HARBOR 230KV	C752	Seven Springs	$ 279	OH
	1.5.214	PALM HARBOR 230KV	C752	Seven Springs	$ 10	OH
	1.5.215	PALM HARBOR 230KV	C756	Seven Springs	$ 196	OH
	1.5.216	PALM HARBOR 230KV	C756	Seven Springs	$ 31	OH
	1.5.217	PALM HARBOR 230KV	C757	Seven Springs	$ 331	OH
	1.5.218	PALM HARBOR 230KV	C757	Seven Springs	$ -	OH
	1.5.219	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 13	OH
	1.5.220	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 405	OH
	1.5.221	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ -	OH
	1.5.222	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ 200	OH
	1.5.223	ZEPHYRHILLS 69KV	C856	Zephyrhills	$ 12	OH
	1.5.224	ZEPHYRHILLS 69KV	C856	Zephyrhills	$ 31	OH
	1.5.225	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ -	OH
	1.5.226	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ 522	OH
	1.5.227	EAST CLEARWATER 230KV	C900	Clearwater	$ 1,239	OH
	1.5.228	EAST CLEARWATER 230KV	C900	Clearwater	$ 52	OH
	1.5.229	EAST CLEARWATER 230KV	C901	Clearwater	$ 105	OH
	1.5.230	EAST CLEARWATER 230KV	C902	Clearwater	$ 304	OH
	1.5.231	EAST CLEARWATER 230KV	C906	Clearwater	$ 511	OH
	1.5.232	EAST CLEARWATER 230KV	C908	Clearwater	$ 38	OH
	1.5.233	EAST CLEARWATER 230KV	C909	Clearwater	$ 359	OH
	1.5.234	EAST CLEARWATER 230KV	C911	Clearwater	$ 661	OH
	1.5.235	BELLEAIR 69KV	J1001	Clearwater	$ 98	OH
	1.5.236	BELLEAIR 69KV	J1001	Clearwater	$ -	OH
	1.5.237	STARKEY ROAD 69KV	J112	Walsingham	$ (191)	OH
	1.5.238	STARKEY ROAD 69KV	J113	Walsingham	$ 536	OH
	1.5.239	STARKEY ROAD 69KV	J114	Walsingham	$ 242	OH
	1.5.240	STARKEY ROAD 69KV	J115	Walsingham	$ 298	OH
		Subtotal			**$ 17,214**	

C11-996

FPSC EXH NO. 23

ADMITTED

C11-997

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.241	STARKEY ROAD 69KV	J115	Walsingham	$ 6	OH
	1.5.242	STARKEY ROAD 69KV	J116	Walsingham	$ 135	OH
	1.5.243	STARKEY ROAD 69KV	J116	Walsingham	$ (220)	OH
	1.5.244	STARKEY ROAD 69KV	J117	Walsingham	$ 178	OH
	1.5.245	STARKEY ROAD 69KV	J117	Walsingham	$ 98	OH
	1.5.246	STARKEY ROAD 69KV	J118	Walsingham	$ 475	OH
	1.5.247	STARKEY ROAD 69KV	J118	Walsingham	$ 1,299	OH
	1.5.248	CROSS BAYOU 69KV	J140	Walsingham	$ (143)	OH
	1.5.249	CROSS BAYOU 69KV	J141	Walsingham	$ 249	OH
	1.5.250	CROSS BAYOU 69KV	J142	Walsingham	$ 157	OH
	1.5.251	CROSS BAYOU 69KV	J142	Walsingham	$ 1,882	OH
	1.5.252	CROSS BAYOU 69KV	J143	Walsingham	$ 251	OH
	1.5.253	CROSS BAYOU 69KV	J145	Walsingham	$ 309	OH
	1.5.254	CROSS BAYOU 69KV	J146	Walsingham	$ (231)	OH
	1.5.255	CROSS BAYOU 69KV	J147	Walsingham	$ 51	OH
	1.5.256	CROSS BAYOU 69KV	J147	Walsingham	$ 5,164	OH
	1.5.257	CROSS BAYOU 69KV	J148	Walsingham	$ 286	OH
	1.5.258	CROSS BAYOU 69KV	J148	Walsingham	$ 1,935	OH
	1.5.259	CROSS BAYOU 69KV	J150	Walsingham	$ (256)	OH
	1.5.260	CROSS BAYOU 69KV	J150	Walsingham	$ 102	OH
	1.5.261	OAKHURST 69KV	J221	Walsingham	$ -	OH
	1.5.262	OAKHURST 69KV	J223	Walsingham	$ -	OH
	1.5.263	OAKHURST 69KV	J224	Walsingham	$ -	OH
	1.5.264	OAKHURST 69KV	J226	Walsingham	$ (19)	OH
	1.5.265	OAKHURST 69KV	J227	Walsingham	$ 320	OH
	1.5.266	OAKHURST 69KV	J227	Walsingham	$ 15,877	OH
	1.5.267	OAKHURST 69KV	J228	Walsingham	$ (80)	OH
	1.5.268	OAKHURST 69KV	J228	Walsingham	$ 54	OH
	1.5.269	OAKHURST 69KV	J229	Walsingham	$ 92	OH
	1.5.270	ULMERTON 230KV	J240	Walsingham	$ 12	OH
	1.5.271	ULMERTON 230KV	J240	Walsingham	$ -	OH
	1.5.272	ULMERTON 230KV	J242	Walsingham	$ 92	OH
	1.5.273	ULMERTON 230KV	J242	Walsingham	$ 69	OH
	1.5.274	ULMERTON 230KV	J244	Walsingham	$ 6	OH
	1.5.275	ULMERTON 230KV	J246	Walsingham	$ 2,291	OH
	1.5.276	TAYLOR AVENUE 69KV	J2901	Walsingham	$ 86	OH
	1.5.277	TAYLOR AVENUE 69KV	J2901	Walsingham	$ -	OH
	1.5.278	TAYLOR AVENUE 69KV	J2902	Walsingham	$ -	OH
	1.5.279	TAYLOR AVENUE 69KV	J2902	Walsingham	$ 169	OH
	1.5.280	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 58	OH
	1.5.281	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 25	OH
	1.5.282	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 10	OH
	1.5.283	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 934	OH
	1.5.284	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 730	OH
	1.5.285	TAYLOR AVENUE 69KV	J2906	Walsingham	$ 79	OH
	1.5.286	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 278	OH
	1.5.287	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 428	OH
	1.5.288	LARGO 230KV	J404	Clearwater	$ 61	OH
	1.5.289	LARGO 230KV	J404	Clearwater	$ 52	OH
	1.5.290	LARGO 230KV	J405	Clearwater	$ 71	OH
	1.5.291	LARGO 230KV	J405	Clearwater	$ 238	OH
	1.5.292	LARGO 230KV	J406	Clearwater	$ 120	OH
	1.5.293	LARGO 230KV	J407	Clearwater	$ 1,195	OH
	1.5.294	LARGO 230KV	J407	Clearwater	$ 15	OH
	1.5.295	LARGO 230KV	J408	Clearwater	$ 51	OH
	1.5.296	LARGO 230KV	J409	Clearwater	$ 21	OH
	1.5.297	LARGO 230KV	J409	Clearwater	$ 207	OH
	1.5.298	TRI CITY 115KV	J5030	Clearwater	$ 62	OH
	1.5.299	TRI CITY 115KV	J5032	Clearwater	$ 66	OH
	1.5.300	TRI CITY 115KV	J5032	Clearwater	$ 65	OH
	1.5.301	TRI CITY 115KV	J5034	Clearwater	$ 451	OH
	1.5.302	TRI CITY 115KV	J5034	Clearwater	$ 12	OH
	1.5.303	TRI CITY 115KV	J5038	Clearwater	$ 266	OH
	1.5.304	TRI CITY 115KV	J5040	Clearwater	$ 14	OH
	1.5.305	WALSINGHAM 69KV	J551	Walsingham	$ 24	OH
	1.5.306	WALSINGHAM 69KV	J551	Walsingham	$ -	OH
	1.5.307	WALSINGHAM 69KV	J552	Walsingham	$ 82	OH
	1.5.308	WALSINGHAM 69KV	J552	Walsingham	$ 61	OH
	1.5.309	WALSINGHAM 69KV	J553	Walsingham	$ 378	OH
	1.5.310	WALSINGHAM 69KV	J553	Walsingham	$ 46	OH
	1.5.311	WALSINGHAM 69KV	J554	Walsingham	$ 552	OH
	1.5.312	WALSINGHAM 69KV	J554	Walsingham	$ 540	OH
	1.5.313	WALSINGHAM 69KV	J555	Walsingham	$ 34	OH
	1.5.314	WALSINGHAM 69KV	J555	Walsingham	$ 1,304	OH
	1.5.315	WALSINGHAM 69KV	J556	Walsingham	$ 39	OH
	1.5.316	WALSINGHAM 69KV	J557	Walsingham	$ 340	OH
	1.5.317	WALSINGHAM 69KV	J557	Walsingham	$ 4,392	OH
	1.5.318	WALSINGHAM 69KV	J558	Walsingham	$ (250)	OH
	1.5.319	ULMERTON WEST 69KV	J680	Walsingham	$ (85)	OH
	1.5.320	ULMERTON WEST 69KV	J682	Walsingham	$ 48	OH
		Subtotal			**$ 43,711**	

C11-997

FPSC EXH NO. 23

ADMITTED

C11-998

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.321	ULMERTON WEST 69KV	J682	Walsingham	$ (44,693)	OH
	1.5.322	ULMERTON WEST 69KV	J684	Walsingham	$ 47	OH
	1.5.323	ULMERTON WEST 69KV	J684	Walsingham	$ -	OH
	1.5.324	ULMERTON WEST 69KV	J689	Walsingham	$ 36	OH
	1.5.325	ULMERTON WEST 69KV	J690	Walsingham	$ 103	OH
	1.5.326	ULMERTON WEST 69KV	J690	Walsingham	$ 130	OH
	1.5.327	ULMERTON WEST 69KV	J691	Walsingham	$ (374)	OH
	1.5.328	ULMERTON WEST 69KV	J691	Walsingham	$ 1,512	OH
	1.5.329	ULMERTON WEST 69KV	J692	Walsingham	$ 14	OH
	1.5.330	ULMERTON WEST 69KV	J692	Walsingham	$ 13	OH
	1.5.331	SEMINOLE 230KV	J888	Walsingham	$ (1)	OH
	1.5.332	SEMINOLE 230KV	J889	Walsingham	$ 49	OH
	1.5.333	SEMINOLE 230KV	J890	Walsingham	$ -	OH
	1.5.334	SEMINOLE 230KV	J890	Walsingham	$ 246	OH
	1.5.335	SEMINOLE 230KV	J891	Walsingham	$ -	OH
	1.5.336	SEMINOLE 230KV	J892	Walsingham	$ 23	OH
	1.5.337	SEMINOLE 230KV	J892	Walsingham	$ -	OH
	1.5.338	SEMINOLE 230KV	J893	Walsingham	$ 15	OH
	1.5.339	SEMINOLE 230KV	J893	Walsingham	$ -	OH
	1.5.340	SEMINOLE 230KV	J894	Walsingham	$ -	OH
	1.5.341	SEMINOLE 230KV	J894	Walsingham	$ 38	OH
	1.5.342	SEMINOLE 230KV	J895	Walsingham	$ -	OH
	1.5.343	SEMINOLE 230KV	J895	Walsingham	$ 96	OH
	1.5.344	FROSTPROOF 69KV	K100	Lake Wales	$ 66	OH
	1.5.345	TAFT 69KV	K1023	SE Orlando	$ -	OH
	1.5.346	TAFT 69KV	K1024	SE Orlando	$ 84	OH
	1.5.347	TAFT 69KV	K1025	SE Orlando	$ 115	OH
	1.5.348	TAFT 69KV	K1025	SE Orlando	$ 42	OH
	1.5.349	TAFT 69KV	K1026	SE Orlando	$ 396	OH
	1.5.350	TAFT 69KV	K1028	SE Orlando	$ 568	OH
	1.5.351	MEADOW WOODS EAST 69KV	K1060	SE Orlando	$ -	OH
	1.5.352	MEADOW WOODS EAST 69KV	K1060	SE Orlando	$ -	OH
	1.5.353	MEADOW WOODS EAST 69KV	K1061	SE Orlando	$ -	OH
	1.5.354	MEADOW WOODS EAST 69KV	K1063	SE Orlando	$ -	OH
	1.5.355	MEADOW WOODS EAST 69KV	K1063	SE Orlando	$ -	OH
	1.5.356	REEDY LAKE 69KV	K1104	Buena Vista	$ 550	OH
	1.5.357	REEDY LAKE 69KV	K1104	Buena Vista	$ 36	OH
	1.5.358	SUN N LAKES 69KV	K1136	Highlands	$ -	OH
	1.5.359	BABSON PARK 69KV	K1195	Lake Wales	$ 33	OH
	1.5.360	BABSON PARK 69KV	K1196	Lake Wales	$ 287	OH
	1.5.361	BABSON PARK 69KV	K1196	Lake Wales	$ 27	OH
	1.5.362	BONNET CREEK 69KV	K1231	Buena Vista	$ 579	OH
	1.5.363	BONNET CREEK 69KV	K1231	Buena Vista	$ 12	OH
	1.5.364	FOUR CORNERS 69KV	K1406	Buena Vista	$ 157	OH
	1.5.365	FOUR CORNERS 69KV	K1406	Buena Vista	$ -	OH
	1.5.366	FOUR CORNERS 69KV	K1409	Buena Vista	$ 55	OH
	1.5.367	FOUR CORNERS 69KV	K1410	Buena Vista	$ 69	OH
	1.5.368	FOUR CORNERS 69KV	K1410	Buena Vista	$ 71	OH
	1.5.369	FOUR CORNERS 69KV	K1412	Buena Vista	$ 38	OH
	1.5.370	FOUR CORNERS 69KV	K1416	Buena Vista	$ 28	OH
	1.5.371	COUNTRY OAKS 69KV	K1443	Lake Wales	$ -	OH
	1.5.372	BARNUM CITY 69KV	K1503	Buena Vista	$ 20	OH
	1.5.373	POINCIANA 69KV	K1508	Lake Wales	$ 48	OH
	1.5.374	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ -	OH
	1.5.375	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ -	OH
	1.5.376	CABBAGE ISLAND 69KV	K1618	Lake Wales	$ -	OH
	1.5.377	DINNER LAKE 69KV	K1687	Highlands	$ -	OH
	1.5.378	DINNER LAKE 69KV	K1687	Highlands	$ (59,729)	OH
	1.5.379	DINNER LAKE 69KV	K1688	Highlands	$ -	OH
	1.5.380	DINNER LAKE 69KV	K1689	Highlands	$ -	OH
	1.5.381	LAKEWOOD 69KV	K1694	Highlands	$ 130	OH
	1.5.382	CHAMPIONS GATE 69KV	K1761	Lake Wales	$ 120	OH
	1.5.383	CHAMPIONS GATE 69KV	K1761	Lake Wales	$ 115	OH
	1.5.384	CHAMPIONS GATE 69KV	K1762	Lake Wales	$ (4,115)	OH
	1.5.385	CHAMPIONS GATE 69KV	K1762	Lake Wales	$ -	OH
	1.5.386	CHAMPIONS GATE 69KV	K1763	Lake Wales	$ 123	OH
	1.5.387	CHAMPIONS GATE 69KV	K1763	Lake Wales	$ 98	OH
	1.5.388	CHAMPIONS GATE 69KV	K1766	Lake Wales	$ -	OH
	1.5.389	CHAMPIONS GATE 69KV	K1766	Lake Wales	$ 41	OH
	1.5.390	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 320	OH
	1.5.391	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	$ 21	OH
	1.5.392	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	$ -	OH
	1.5.393	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ -	OH
	1.5.394	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ -	OH
	1.5.395	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	$ 45	OH
	1.5.396	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	$ 39	OH
	1.5.397	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	$ 98	OH
	1.5.398	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	$ -	OH
	1.5.399	MEADOW WOODS SOUTH 230KV	K1783	SE Orlando	$ 38	OH
	1.5.400	HAINES CITY 69KV	K18	Lake Wales	$ 7,318	OH
		Subtotal			**$ (94,798)**	

C11-998

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.401	HAINES CITY 69KV	K18	Lake Wales	$ 3,925	OH
	1.5.402	LAKE OF THE HILLS 69KV	K1885	Lake Wales	$ 71	OH
	1.5.403	HAINES CITY 69KV	K20	Lake Wales	$ 1,791	OH
	1.5.404	HAINES CITY 69KV	K20	Lake Wales	$ 2,930	OH
	1.5.405	WINTER GARDEN 69KV	K201	Winter Garden	$ 424	OH
	1.5.406	WINTER GARDEN 69KV	K201	Winter Garden	$ 346	OH
	1.5.407	WINTER GARDEN 69KV	K202	Winter Garden	$ -	OH
	1.5.408	WINTER GARDEN 69KV	K203	Winter Garden	$ 5	OH
	1.5.409	WINTER GARDEN 69KV	K204	Winter Garden	$ -	OH
	1.5.410	WINTER GARDEN 69KV	K204	Winter Garden	$ 1,104	OH
	1.5.411	WINTER GARDEN 69KV	K205	Winter Garden	$ 751	OH
	1.5.412	WINTER GARDEN 69KV	K205	Winter Garden	$ 86	OH
	1.5.413	WINTER GARDEN 69KV	K207	Winter Garden	$ 421	OH
	1.5.414	WINTER GARDEN 69KV	K207	Winter Garden	$ 63	OH
	1.5.415	HAINES CITY 69KV	K22	Lake Wales	$ 2,020	OH
	1.5.416	HEMPLE 69KV	K2244	Winter Garden	$ -	OH
	1.5.417	HEMPLE 69KV	K2244	Winter Garden	$ -	OH
	1.5.418	HEMPLE 69KV	K2246	Winter Garden	$ -	OH
	1.5.419	HEMPLE 69KV	K2246	Winter Garden	$ 29	OH
	1.5.420	HEMPLE 69KV	K2247	Winter Garden	$ -	OH
	1.5.421	HEMPLE 69KV	K2247	Winter Garden	$ -	OH
	1.5.422	HEMPLE 69KV	K2249	Winter Garden	$ -	OH
	1.5.423	HEMPLE 69KV	K2252	Winter Garden	$ -	OH
	1.5.424	ORANGEWOOD 69KV	K228	Buena Vista	$ 104	OH
	1.5.425	ORANGEWOOD 69KV	K228	Buena Vista	$ 112	OH
	1.5.426	LAKE BRYAN 230KV	K232	Buena Vista	$ -	OH
	1.5.427	LAKE BRYAN 230KV	K232	Buena Vista	$ 51	OH
	1.5.428	COLONIAL 69KV	K2476	SE Orlando	$ (148)	OH
	1.5.429	COLONIAL 69KV	K2476	SE Orlando	$ 49	OH
	1.5.430	CELEBRATION 69KV	K2701	Buena Vista	$ 272	OH
	1.5.431	CELEBRATION 69KV	K2701	Buena Vista	$ (271)	OH
	1.5.432	CELEBRATION 69KV	K2703	Buena Vista	$ 166	OH
	1.5.433	CELEBRATION 69KV	K2703	Buena Vista	$ 241	OH
	1.5.434	CELEBRATION 69KV	K2704	Buena Vista	$ 150	OH
	1.5.435	CELEBRATION 69KV	K2704	Buena Vista	$ 71	OH
	1.5.436	CELEBRATION 69KV	K2706	Buena Vista	$ 85	OH
	1.5.437	CELEBRATION 69KV	K2706	Buena Vista	$ 95	OH
	1.5.438	CROWN POINT 69KV	K278	Winter Garden	$ 79	OH
	1.5.439	CROWN POINT 69KV	K279	Winter Garden	$ -	OH
	1.5.440	CROWN POINT 69KV	K279	Winter Garden	$ -	OH
	1.5.441	CROWN POINT 69KV	K287	Winter Garden	$ 234	OH
	1.5.442	CROWN POINT 69KV	K288	Winter Garden	$ -	OH
	1.5.443	WINDERMERE 230KV	K302	Buena Vista	$ 399	OH
	1.5.444	WINDERMERE 230KV	K302	Buena Vista	$ -	OH
	1.5.445	WINDERMERE 230KV	K304	Buena Vista	$ 343	OH
	1.5.446	DUNDEE 230KV	K3246	Lake Wales	$ -	OH
	1.5.447	LAKE LUNTZ 69KV	K3283	Winter Garden	$ 151	OH
	1.5.448	LAKE LUNTZ 69KV	K3283	Winter Garden	$ 73	OH
	1.5.449	LAKE LUNTZ 69KV	K3285	Winter Garden	$ 52	OH
	1.5.450	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 487	OH
	1.5.451	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 17,407	OH
	1.5.452	LAKE LUNTZ 69KV	K3287	Winter Garden	$ -	OH
	1.5.453	LAKE LUNTZ 69KV	K3287	Winter Garden	$ 251	OH
	1.5.454	BARNUM CITY 69KV	K3360	Buena Vista	$ 156	OH
	1.5.455	BARNUM CITY 69KV	K3360	Buena Vista	$ -	OH
	1.5.456	BARNUM CITY 69KV	K3362	Buena Vista	$ 482	OH
	1.5.457	BARNUM CITY 69KV	K3362	Buena Vista	$ 332	OH
	1.5.458	BARNUM CITY 69KV	K3364	Buena Vista	$ 67	OH
	1.5.459	BARNUM CITY 69KV	K3364	Buena Vista	$ 167	OH
	1.5.460	BARNUM CITY 69KV	K3366	Buena Vista	$ 378	OH
	1.5.461	AVALON 230KV	K37	Winter Garden	$ 265	OH
	1.5.462	AVALON 230KV	K37	Winter Garden	$ 1,487	OH
	1.5.463	PINECASTLE 69KV	K396	SE Orlando	$ -	OH
	1.5.464	PARKWAY 69KV	K408	Buena Vista	$ 424	OH
	1.5.465	HUNTERS CREEK 69KV	K42	Buena Vista	$ 175	OH
	1.5.466	WESTRIDGE 69KV	K421	Buena Vista	$ 41	OH
	1.5.467	WESTRIDGE 69KV	K421	Buena Vista	$ -	OH
	1.5.468	WESTRIDGE 69KV	K425	Buena Vista	$ 61	OH
	1.5.469	WESTRIDGE 69KV	K426	Buena Vista	$ 109	OH
	1.5.470	HUNTERS CREEK 69KV	K45	Buena Vista	$ -	OH
	1.5.471	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 324	OH
	1.5.472	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	$ 391	OH
	1.5.473	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	$ -	OH
	1.5.474	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	$ 52	OH
	1.5.475	MONTVERDE 69KV	K4831	Clermont	$ (78)	OH
	1.5.476	MONTVERDE 69KV	K4831	Clermont	$ 58	OH
	1.5.477	MONTVERDE 69KV	K4833	Clermont	$ 343	OH
	1.5.478	MONTVERDE 69KV	K4833	Clermont	$ 12	OH
	1.5.479	MONTVERDE 69KV	K4834	Clermont	$ -	OH
	1.5.480	MONTVERDE 69KV	K4836	Clermont	$ 408	OH
		Subtotal			**$ 40,074**	

C11-999

FPSC EXH NO. 23

ADMITTED

C11-1000

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.481	MONTVERDE 69KV	K4836	Clermont	$ -	OH
	1.5.482	MONTVERDE 69KV	K4837	Clermont	$ -	OH
	1.5.483	MONTVERDE 69KV	K4840	Clermont	$ 984	OH
	1.5.484	MONTVERDE 69KV	K4841	Clermont	$ 209	OH
	1.5.485	MONTVERDE 69KV	K4841	Clermont	$ 80	OH
	1.5.486	MONTVERDE 69KV	K4845	Clermont	$ 322	OH
	1.5.487	MONTVERDE 69KV	K4845	Clermont	$ 20	OH
	1.5.488	HUNTERS CREEK 69KV	K49	Buena Vista	$ 25	OH
	1.5.489	HUNTERS CREEK 69KV	K49	Buena Vista	$ (22)	OH
	1.5.490	CENTRAL PARK 69KV	K495	SE Orlando	$ 135	OH
	1.5.491	CENTRAL PARK 69KV	K495	SE Orlando	$ (1,942)	OH
	1.5.492	CENTRAL PARK 69KV	K499	SE Orlando	$ 314	OH
	1.5.493	LOUGHMAN 69KV	K5079	Lake Wales	$ 169	OH
	1.5.494	LOUGHMAN 69KV	K5079	Lake Wales	$ 183	OH
	1.5.495	HUNTERS CREEK 69KV	K51	Buena Vista	$ -	OH
	1.5.496	HUNTERS CREEK 69KV	K51	Buena Vista	$ -	OH
	1.5.497	LAKE WALES 69KV	K53	Lake Wales	$ 200	OH
	1.5.498	CYPRESSWOOD 69KV	K561	Lake Wales	$ -	OH
	1.5.499	LAKE WALES 69KV	K57	Lake Wales	$ 388	OH
	1.5.500	LAKE WALES 69KV	K57	Lake Wales	$ 218	OH
	1.5.501	LAKE WALES 69KV	K58	Lake Wales	$ 99	OH
	1.5.502	CLERMONT 69KV	K601	Clermont	$ 321	OH
	1.5.503	CLERMONT 69KV	K601	Clermont	$ (18)	OH
	1.5.504	CLERMONT 69KV	K605	Clermont	$ 1,425	OH
	1.5.505	CLERMONT 69KV	K606	Clermont	$ 108	OH
	1.5.506	CLERMONT 69KV	K606	Clermont	$ 1,649	OH
	1.5.507	CLERMONT 69KV	K607	Clermont	$ 598	OH
	1.5.508	BAY HILL 69KV	K67	Buena Vista	$ 876	OH
	1.5.509	BAY HILL 69KV	K67	Buena Vista	$ -	OH
	1.5.510	BAY HILL 69KV	K72	Buena Vista	$ 144	OH
	1.5.511	BAY HILL 69KV	K72	Buena Vista	$ -	OH
	1.5.512	BAY HILL 69KV	K73	Buena Vista	$ -	OH
	1.5.513	BAY HILL 69KV	K74	Buena Vista	$ 498	OH
	1.5.514	BAY HILL 69KV	K74	Buena Vista	$ 3,079	OH
	1.5.515	BAY HILL 69KV	K75	Buena Vista	$ -	OH
	1.5.516	BAY HILL 69KV	K75	Buena Vista	$ (67)	OH
	1.5.517	BAY HILL 69KV	K76	Buena Vista	$ 234	OH
	1.5.518	BAY HILL 69KV	K76	Buena Vista	$ -	OH
	1.5.519	BAY HILL 69KV	K77	Buena Vista	$ 182	OH
	1.5.520	ISLEWORTH 69KV	K779	Winter Garden	$ 1	OH
	1.5.521	ISLEWORTH 69KV	K779	Winter Garden	$ 108	OH
	1.5.522	ISLEWORTH 69KV	K782	Winter Garden	$ 49	OH
	1.5.523	BAY HILL 69KV	K79	Buena Vista	$ 852	OH
	1.5.524	BAY HILL 69KV	K79	Buena Vista	$ (158)	OH
	1.5.525	CENTRAL PARK 69KV	K800	SE Orlando	$ 256	OH
	1.5.526	SHINGLE CREEK 69KV	K855	Buena Vista	$ 395	OH
	1.5.527	SHINGLE CREEK 69KV	K857	Buena Vista	$ 55	OH
	1.5.528	SHINGLE CREEK 69KV	K857	Buena Vista	$ -	OH
	1.5.529	SHINGLE CREEK 69KV	K861	Buena Vista	$ 56	OH
	1.5.530	SHINGLE CREEK 69KV	K863	Buena Vista	$ 59	OH
	1.5.531	SHINGLE CREEK 69KV	K863	Buena Vista	$ (16)	OH
	1.5.532	LAKE WILSON 69KV	K882	Buena Vista	$ 63	OH
	1.5.533	LAKE WILSON 69KV	K883	Buena Vista	$ 67	OH
	1.5.534	LAKE WILSON 69KV	K884	Buena Vista	$ 47	OH
	1.5.535	VINELAND 69KV	K903	Buena Vista	$ 460	OH
	1.5.536	VINELAND 69KV	K903	Buena Vista	$ -	OH
	1.5.537	VINELAND 69KV	K904	Buena Vista	$ 481	OH
	1.5.538	VINELAND 69KV	K906	Buena Vista	$ 392	OH
	1.5.539	VINELAND 69KV	K906	Buena Vista	$ -	OH
	1.5.540	VINELAND 69KV	K907	Buena Vista	$ 33	OH
	1.5.541	VINELAND 69KV	K909	Buena Vista	$ 712	OH
	1.5.542	VINELAND 69KV	K910	Buena Vista	$ 90	OH
	1.5.543	VINELAND 69KV	K913	Buena Vista	$ 150	OH
	1.5.544	VINELAND 69KV	K917	Buena Vista	$ -	OH
	1.5.545	VINELAND 69KV	K919	Buena Vista	$ 227	OH
	1.5.546	SAND LAKE 69KV	K925	Buena Vista	$ 179	OH
	1.5.547	SAND LAKE 69KV	K934	Buena Vista	$ 208	OH
	1.5.548	SAND LAKE 69KV	K934	Buena Vista	$ 44	OH
	1.5.549	BOGGY MARSH 69KV	K957	Buena Vista	$ (56)	OH
	1.5.550	BOGGY MARSH 69KV	K957	Buena Vista	$ (9)	OH
	1.5.551	BOGGY MARSH 69KV	K959	Buena Vista	$ -	OH
	1.5.552	BOGGY MARSH 69KV	K959	Buena Vista	$ -	OH
	1.5.553	BOGGY MARSH 69KV	K960	Buena Vista	$ (33)	OH
	1.5.554	BOGGY MARSH 69KV	K960	Buena Vista	$ -	OH
	1.5.555	BOGGY MARSH 69KV	K964	Buena Vista	$ 12	OH
	1.5.556	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	$ 85	OH
	1.5.557	BONNET CREEK 69KV	K973	Buena Vista	$ 765	OH
	1.5.558	BONNET CREEK 69KV	K975	Buena Vista	$ 31	OH
	1.5.559	BONNET CREEK 69KV	K976	Buena Vista	$ 1,317	OH
	1.5.560	BONNET CREEK 69KV	K976	Buena Vista	$ -	OH
		Subtotal			**$ 17,330**	

C11-1000

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.561	KELLER ROAD 69KV	M1	Longwood	$ 154	OH
	1.5.562	WEKIVA 230KV	M101	Apopka	$ 237	OH
	1.5.563	EUSTIS SOUTH 69KV	M1059	Apopka	$ -	OH
	1.5.564	WEKIVA 230KV	M107	Apopka	$ 147	OH
	1.5.565	WEKIVA 230KV	M107	Apopka	$ -	OH
	1.5.566	OCOEE 69KV	M1086	Winter Garden	$ 19	OH
	1.5.567	OCOEE 69KV	M1087	Winter Garden	$ -	OH
	1.5.568	OCOEE 69KV	M1087	Winter Garden	$ -	OH
	1.5.569	OCOEE 69KV	M1088	Winter Garden	$ 15	OH
	1.5.570	OCOEE 69KV	M1088	Winter Garden	$ -	OH
	1.5.571	OCOEE 69KV	M1092	Winter Garden	$ 19	OH
	1.5.572	OCOEE 69KV	M1094	Winter Garden	$ -	OH
	1.5.573	OCOEE 69KV	M1094	Winter Garden	$ 61	OH
	1.5.574	OCOEE 69KV	M1095	Winter Garden	$ -	OH
	1.5.575	OCOEE 69KV	M1096	Winter Garden	$ 16	OH
	1.5.576	OCOEE 69KV	M1096	Winter Garden	$ 16	OH
	1.5.577	WEKIVA 230KV	M112	Apopka	$ -	OH
	1.5.578	WEKIVA 230KV	M112	Apopka	$ 16	OH
	1.5.579	WEKIVA 230KV	M113	Apopka	$ 60	OH
	1.5.580	EATONVILLE 69KV	M1131	Longwood	$ -	OH
	1.5.581	EATONVILLE 69KV	M1132	Longwood	$ 100	OH
	1.5.582	EATONVILLE 69KV	M1133	Longwood	$ 668	OH
	1.5.583	EATONVILLE 69KV	M1136	Longwood	$ 150	OH
	1.5.584	EATONVILLE 69KV	M1136	Longwood	$ 14	OH
	1.5.585	EATONVILLE 69KV	M1138	Longwood	$ 14	OH
	1.5.586	EATONVILLE 69KV	M1139	Longwood	$ 17	OH
	1.5.587	WEKIVA 230KV	M115	Apopka	$ -	OH
	1.5.588	LONGWOOD 69KV	M144	Longwood	$ 14	OH
	1.5.589	LONGWOOD 69KV	M144	Longwood	$ 10	OH
	1.5.590	LISBON 69KV	M1517	Apopka	$ 113	OH
	1.5.591	LISBON 69KV	M1517	Apopka	$ 113	OH
	1.5.592	LISBON 69KV	M1518	Apopka	$ -	OH
	1.5.593	LISBON 69KV	M1520	Apopka	$ -	OH
	1.5.594	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 312	OH
	1.5.595	DOUGLAS AVENUE 69KV	M1706	Apopka	$ -	OH
	1.5.596	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 113	OH
	1.5.597	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 17	OH
	1.5.598	DOUGLAS AVENUE 69KV	M1709	Apopka	$ -	OH
	1.5.599	DOUGLAS AVENUE 69KV	M1712	Apopka	$ 38	OH
	1.5.600	NORTH LONGWOOD 230KV	M1749	Longwood	$ 219	OH
	1.5.601	NORTH LONGWOOD 230KV	M1749	Longwood	$ 46	OH
	1.5.602	NORTH LONGWOOD 230KV	M1757	Longwood	$ 94	OH
	1.5.603	NORTH LONGWOOD 230KV	M1758	Longwood	$ 85	OH
	1.5.604	NORTH LONGWOOD 230KV	M1758	Longwood	$ 178	OH
	1.5.605	NORTH LONGWOOD 230KV	M1760	Longwood	$ 88	OH
	1.5.606	NORTH LONGWOOD 230KV	M1761	Longwood	$ 74	OH
	1.5.607	NORTH LONGWOOD 230KV	M1761	Longwood	$ 646	OH
	1.5.608	NORTH LONGWOOD 230KV	M1763	Longwood	$ 85	OH
	1.5.609	NORTH LONGWOOD 230KV	M1763	Longwood	$ 1,230	OH
	1.5.610	KELLER ROAD 69KV	M2	Longwood	$ -	OH
	1.5.611	WOODSMERE 230KV	M254	Winter Garden	$ -	OH
	1.5.612	KELLER ROAD 69KV	M3	Longwood	$ 125	OH
	1.5.613	CLARCONA 69KV	M340	Winter Garden	$ -	OH
	1.5.614	CLARCONA 69KV	M340	Winter Garden	$ 19	OH
	1.5.615	CLARCONA 69KV	M345	Winter Garden	$ 12	OH
	1.5.616	CLARCONA 69KV	M345	Winter Garden	$ -	OH
	1.5.617	CLARCONA 69KV	M346	Winter Garden	$ -	OH
	1.5.618	CLARCONA 69KV	M346	Winter Garden	$ 53	OH
	1.5.619	CLARCONA 69KV	M351	Winter Garden	$ -	OH
	1.5.620	CLARCONA 69KV	M351	Winter Garden	$ (1)	OH
	1.5.621	KELLER ROAD 69KV	M4	Longwood	$ 218	OH
	1.5.622	LAKE EMMA 230KV	M422	Longwood	$ 19	OH
	1.5.623	LAKE EMMA 230KV	M423	Longwood	$ -	OH
	1.5.624	LAKE EMMA 230KV	M425	Longwood	$ -	OH
	1.5.625	LAKE EMMA 230KV	M426	Longwood	$ 102	OH
	1.5.626	LAKE EMMA 230KV	M426	Longwood	$ 105	OH
	1.5.627	LAKE EMMA 230KV	M427	Longwood	$ 64	OH
	1.5.628	LAKE EMMA 230KV	M428	Longwood	$ 98	OH
	1.5.629	LAKE EMMA 230KV	M428	Longwood	$ 58	OH
	1.5.630	UMATILLA 69KV	M4405	Apopka	$ -	OH
	1.5.631	UMATILLA 69KV	M4405	Apopka	$ -	OH
	1.5.632	UMATILLA 69KV	M4407	Apopka	$ -	OH
	1.5.633	UMATILLA 69KV	M4408	Apopka	$ 152	OH
	1.5.634	BAY RIDGE 69KV	M451	Apopka	$ -	OH
	1.5.635	BAY RIDGE 69KV	M451	Apopka	$ 43	OH
	1.5.636	PIEDMONT 230KV	M471	Apopka	$ -	OH
	1.5.637	EUSTIS 69KV	M499	Apopka	$ -	OH
	1.5.638	EUSTIS 69KV	M499	Apopka	$ -	OH
	1.5.639	EUSTIS 69KV	M500	Apopka	$ 288	OH
	1.5.640	ALTAMONTE 230KV	M572	Longwood	$ 122	OH
		Subtotal			**$ 6,675**	

C11-1001

FPSC EXH NO. 23

ADMITTED

C11-1002

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.641	ALTAMONTE 230KV	M572	Longwood	$ 2,369	OH
	1.5.642	ALTAMONTE 230KV	M574	Longwood	$ 96	OH
	1.5.643	ALTAMONTE 230KV	M575	Longwood	$ 122	OH
	1.5.644	ALTAMONTE 230KV	M576	Longwood	$ 1,968	OH
	1.5.645	ALTAMONTE 230KV	M579	Longwood	$ 260	OH
	1.5.646	MYRTLE LAKE 230KV	M648	Longwood	$ 234	OH
	1.5.647	MYRTLE LAKE 230KV	M649	Longwood	$ 18	OH
	1.5.648	MYRTLE LAKE 230KV	M649	Longwood	$ 24	OH
	1.5.649	MYRTLE LAKE 230KV	M650	Longwood	$ -	OH
	1.5.650	MYRTLE LAKE 230KV	M650	Longwood	$ -	OH
	1.5.651	MYRTLE LAKE 230KV	M657	Longwood	$ 38	OH
	1.5.652	MYRTLE LAKE 230KV	M658	Longwood	$ 31	OH
	1.5.653	MYRTLE LAKE 230KV	M659	Longwood	$ 85	OH
	1.5.654	MYRTLE LAKE 230KV	M659	Longwood	$ -	OH
	1.5.655	SPRING LAKE 230KV	M663	Longwood	$ -	OH
	1.5.656	SPRING LAKE 230KV	M663	Longwood	$ 22	OH
	1.5.657	SPRING LAKE 230KV	M664	Longwood	$ -	OH
	1.5.658	SPRING LAKE 230KV	M666	Longwood	$ 394	OH
	1.5.659	SPRING LAKE 230KV	M667	Longwood	$ 202	OH
	1.5.660	SPRING LAKE 230KV	M668	Longwood	$ 645	OH
	1.5.661	SPRING LAKE 230KV	M668	Longwood	$ -	OH
	1.5.662	SPRING LAKE 230KV	M670	Longwood	$ -	OH
	1.5.663	APOPKA SOUTH 69KV	M722	Apopka	$ (2,484)	OH
	1.5.664	APOPKA SOUTH 69KV	M722	Apopka	$ (10,774)	OH
	1.5.665	APOPKA SOUTH 69KV	M727	Apopka	$ -	OH
	1.5.666	APOPKA SOUTH 69KV	M727	Apopka	$ 151	OH
	1.5.667	MAITLAND 69KV	M80	Longwood	$ -	OH
	1.5.668	MAITLAND 69KV	M81	Longwood	$ 366	OH
	1.5.669	MAITLAND 69KV	M82	Longwood	$ 505	OH
	1.5.670	MAITLAND 69KV	M82	Longwood	$ 102	OH
	1.5.671	MAITLAND 69KV	M84	Longwood	$ 52	OH
	1.5.672	MAITLAND 69KV	M85	Longwood	$ (302)	OH
	1.5.673	FERN PARK 69KV	M907	Longwood	$ (735)	OH
	1.5.674	FERN PARK 69KV	M907	Longwood	$ 6,127	OH
	1.5.675	FERN PARK 69KV	M908	Longwood	$ (878)	OH
	1.5.676	FERN PARK 69KV	M908	Longwood	$ -	OH
	1.5.677	FERN PARK 69KV	M909	Longwood	$ 43	OH
	1.5.678	FERN PARK 69KV	M909	Longwood	$ 1,064	OH
	1.5.679	ST GEORGE ISLAND 69KV	N233	Monticello	$ -	OH
	1.5.680	ST GEORGE ISLAND 69KV	N234	Monticello	$ -	OH
	1.5.681	APALACHICOLA 69KV	N59	Monticello	$ -	OH
	1.5.682	WINTER PARK 69KV	W0015	Longwood	$ 37	OH
	1.5.683	WINTER PARK 69KV	W0015	Longwood	$ -	OH
	1.5.684	WINTER PARK 69KV	W0016	Longwood	$ 58	OH
	1.5.685	WINTER PARK 69KV	W0016	Longwood	$ -	OH
	1.5.686	CASSELBERRY 69KV	W0017	Jamestown	$ 1,487	OH
	1.5.687	CASSELBERRY 69KV	W0017	Jamestown	$ 717	OH
	1.5.688	CASSELBERRY 69KV	W0020	Jamestown	$ 130	OH
	1.5.689	CASSELBERRY 69KV	W0020	Jamestown	$ 17,007	OH
	1.5.690	CASSELBERRY 69KV	W0021	Jamestown	$ 46	OH
	1.5.691	CASSELBERRY 69KV	W0025	Jamestown	$ 81	OH
	1.5.692	CASSELBERRY 69KV	W0026	Jamestown	$ 3,098	OH
	1.5.693	CASSELBERRY 69KV	W0028	Jamestown	$ 126	OH
	1.5.694	CASSELBERRY 69KV	W0028	Jamestown	$ 72	OH
	1.5.695	CASSELBERRY 69KV	W0029	Jamestown	$ 101	OH
	1.5.696	CASSELBERRY 69KV	W0029	Jamestown	$ 710	OH
	1.5.697	MAITLAND 69KV	W0079	Longwood	$ 309	OH
	1.5.698	MAITLAND 69KV	W0086	Longwood	$ 35	OH
	1.5.699	MAITLAND 69KV	W0086	Longwood	$ 73	OH
	1.5.700	MAITLAND 69KV	W0087	Longwood	$ 280	OH
	1.5.701	DELTONA EAST 115KV	W0124	Deland	$ 1,234	OH
	1.5.702	DELTONA EAST 115KV	W0124	Deland	$ (1)	OH
	1.5.703	DELTONA EAST 115KV	W0132	Deland	$ 467	OH
	1.5.704	LAKE ALOMA 69KV	W0151	Longwood	$ -	OH
	1.5.705	LAKE ALOMA 69KV	W0153	Longwood	$ 1,942	OH
	1.5.706	LAKE ALOMA 69KV	W0158	Longwood	$ -	OH
	1.5.707	LAKE ALOMA 69KV	W0158	Longwood	$ -	OH
	1.5.708	OVIEDO 69KV	W0175	Jamestown	$ 96	OH
	1.5.709	OVIEDO 69KV	W0175	Jamestown	$ 28	OH
	1.5.710	OVIEDO 69KV	W0176	Jamestown	$ 369	OH
	1.5.711	OVIEDO 69KV	W0176	Jamestown	$ (3,831)	OH
	1.5.712	OVIEDO 69KV	W0181	Jamestown	$ 65	OH
	1.5.713	WINTER SPRINGS 230KV	W0187	Jamestown	$ 1,499	OH
	1.5.714	WINTER SPRINGS 230KV	W0187	Jamestown	$ 45	OH
	1.5.715	WINTER SPRINGS 230KV	W0189	Jamestown	$ 66	OH
	1.5.716	WINTER SPRINGS 230KV	W0189	Jamestown	$ 4,398	OH
	1.5.717	WINTER SPRINGS 230KV	W0192	Jamestown	$ 1,671	OH
	1.5.718	WINTER SPRINGS 230KV	W0192	Jamestown	$ 24	OH
	1.5.719	WINTER SPRINGS 230KV	W0196	Jamestown	$ (12)	OH
	1.5.720	WINTER SPRINGS 230KV	W0196	Jamestown	$ 23	OH
		Subtotal			**$ 32,197**	

C11-1002

FPSC EXH NO. 23

ADMITTED

C11-1003

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.721	MONASTERY 115KV	W0201	Deland	$ 355	OH
	1.5.722	NARCOOSSEE 69KV	W0212	SE Orlando	$ (33)	OH
	1.5.723	NARCOOSSEE 69KV	W0213	SE Orlando	$ -	OH
	1.5.724	NARCOOSSEE 69KV	W0215	SE Orlando	$ 48	OH
	1.5.725	NARCOOSSEE 69KV	W0215	SE Orlando	$ 13	OH
	1.5.726	NARCOOSSEE 69KV	W0216	SE Orlando	$ 49	OH
	1.5.727	NARCOOSSEE 69KV	W0216	SE Orlando	$ 52	OH
	1.5.728	NARCOOSSEE 69KV	W0219	SE Orlando	$ 20	OH
	1.5.729	EAST ORANGE 69KV	W0265	Jamestown	$ -	OH
	1.5.730	EAST ORANGE 69KV	W0265	Jamestown	$ -	OH
	1.5.731	ALAFAYA 69KV	W0298	Jamestown	$ -	OH
	1.5.732	ECON 230KV	W0324	Jamestown	$ 290	OH
	1.5.733	SKY LAKE 230KV	W0362	SE Orlando	$ -	OH
	1.5.734	SKY LAKE 230KV	W0363	SE Orlando	$ (21)	OH
	1.5.735	SKY LAKE 230KV	W0363	SE Orlando	$ -	OH
	1.5.736	SKY LAKE 230KV	W0365	SE Orlando	$ (38)	OH
	1.5.737	SKY LAKE 230KV	W0366	SE Orlando	$ 146	OH
	1.5.738	SKY LAKE 230KV	W0366	SE Orlando	$ -	OH
	1.5.739	SKY LAKE 230KV	W0368	SE Orlando	$ -	OH
	1.5.740	SKY LAKE 230KV	W0368	SE Orlando	$ -	OH
	1.5.741	SKY LAKE 230KV	W0369	SE Orlando	$ 159	OH
	1.5.742	SKY LAKE 230KV	W0369	SE Orlando	$ 675	OH
	1.5.743	ORANGE CITY 230KV	W0372	Deland	$ 413	OH
	1.5.744	PINECASTLE 69KV	W0391	SE Orlando	$ -	OH
	1.5.745	PINECASTLE 69KV	W0392	SE Orlando	$ 31	OH
	1.5.746	PINECASTLE 69KV	W0395	SE Orlando	$ -	OH
	1.5.747	CONWAY 69KV	W0404	SE Orlando	$ -	OH
	1.5.748	CONWAY 69KV	W0405	SE Orlando	$ -	OH
	1.5.749	CONWAY 69KV	W0407	SE Orlando	$ -	OH
	1.5.750	CONWAY 69KV	W0408	SE Orlando	$ -	OH
	1.5.751	CONWAY 69KV	W0408	SE Orlando	$ 1,707	OH
	1.5.752	SUNFLOWER 69KV	W0470	Jamestown	$ 12	OH
	1.5.753	SUNFLOWER 69KV	W0472	Jamestown	$ -	OH
	1.5.754	SUNFLOWER 69KV	W0472	Jamestown	$ 212	OH
	1.5.755	SUNFLOWER 69KV	W0474	Jamestown	$ -	OH
	1.5.756	SUNFLOWER 69KV	W0475	Jamestown	$ -	OH
	1.5.757	CENTRAL PARK 69KV	W0493	SE Orlando	$ 192	OH
	1.5.758	CENTRAL PARK 69KV	W0494	SE Orlando	$ 837	OH
	1.5.759	CENTRAL PARK 69KV	W0496	SE Orlando	$ 11	OH
	1.5.760	CENTRAL PARK 69KV	W0497	SE Orlando	$ 282	OH
	1.5.761	CENTRAL PARK 69KV	W0498	SE Orlando	$ 227	OH
	1.5.762	CENTRAL PARK 69KV	W0500	SE Orlando	$ 285	OH
	1.5.763	CENTRAL PARK 69KV	W0501	SE Orlando	$ 37	OH
	1.5.764	CASSADAGA 115KV	W0524	Deland	$ -	OH
	1.5.765	CASSADAGA 115KV	W0524	Deland	$ (22,664)	OH
	1.5.766	CURRY FORD 230KV	W0596	SE Orlando	$ 178	OH
	1.5.767	CURRY FORD 230KV	W0597	SE Orlando	$ 139	OH
	1.5.768	CURRY FORD 230KV	W0597	SE Orlando	$ 863	OH
	1.5.769	CURRY FORD 230KV	W0598	SE Orlando	$ 33	OH
	1.5.770	CURRY FORD 230KV	W0598	SE Orlando	$ 31	OH
	1.5.771	CURRY FORD 230KV	W0601	SE Orlando	$ 52	OH
	1.5.772	CURRY FORD 230KV	W0601	SE Orlando	$ 67	OH
	1.5.773	WEST CHAPMAN 69KV	W0700	Jamestown	$ 130	OH
	1.5.774	WEST CHAPMAN 69KV	W0700	Jamestown	$ (5,118)	OH
	1.5.775	WEST CHAPMAN 69KV	W0702	Jamestown	$ 72	OH
	1.5.776	WEST CHAPMAN 69KV	W0702	Jamestown	$ 40	OH
	1.5.777	WEST CHAPMAN 69KV	W0703	Jamestown	$ 160	OH
	1.5.778	WEST CHAPMAN 69KV	W0703	Jamestown	$ -	OH
	1.5.779	WEST CHAPMAN 69KV	W0705	Jamestown	$ 11	OH
	1.5.780	WEST CHAPMAN 69KV	W0705	Jamestown	$ 79	OH
	1.5.781	TURNER PLANT 115KV	W0764	Deland	$ 310	OH
	1.5.782	TURNER PLANT 115KV	W0764	Deland	$ 58	OH
	1.5.783	DELAND 69KV	W0805	Deland	$ -	OH
	1.5.784	DELAND 69KV	W0805	Deland	$ -	OH
	1.5.785	DELAND 69KV	W0806	Deland	$ -	OH
	1.5.786	DELAND 69KV	W0806	Deland	$ -	OH
	1.5.787	DELAND 69KV	W0809	Deland	$ -	OH
	1.5.788	WINTER PARK EAST 230KV	W0924	Jamestown	$ -	OH
	1.5.789	WINTER PARK EAST 230KV	W0925	Jamestown	$ 595	OH
	1.5.790	WINTER PARK EAST 230KV	W0926	Jamestown	$ 45	OH
	1.5.791	WINTER PARK EAST 230KV	W0926	Jamestown	$ 1,725	OH
	1.5.792	BITHLO 230KV	W0951	Jamestown	$ (285)	OH
	1.5.793	BITHLO 230KV	W0951	Jamestown	$ -	OH
	1.5.794	BITHLO 230KV	W0952	Jamestown	$ -	OH
	1.5.795	BITHLO 230KV	W0954	Jamestown	$ 106	OH
	1.5.796	BITHLO 230KV	W0955	Jamestown	$ -	OH
	1.5.797	BITHLO 230KV	W0955	Jamestown	$ (10,605)	OH
	1.5.798	BITHLO 230KV	W0956	Jamestown	$ 12	OH
	1.5.799	BITHLO 230KV	W0956	Jamestown	$ 1,199	OH
	1.5.800	RIO PINAR 230KV	W0968	SE Orlando	$ (228)	OH
		Subtotal			**$ (27,035)**	

C11-1003

FPSC EXH NO. 23

ADMITTED

C11-1004

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.801	RIO PINAR 230KV	W0968	SE Orlando	$ 8	OH
	1.5.802	RIO PINAR 230KV	W0969	SE Orlando	$ (54)	OH
	1.5.803	RIO PINAR 230KV	W0971	SE Orlando	$ 62	OH
	1.5.804	RIO PINAR 230KV	W0974	SE Orlando	$ 15	OH
	1.5.805	UCF NORTH 69KV	W0988	Jamestown	$ 36	OH
	1.5.806	UCF NORTH 69KV	W0992	Jamestown	$ -	OH
	1.5.807	UCF 69KV	W1012	Jamestown	$ 14	OH
	1.5.808	UCF 69KV	W1013	Jamestown	$ 30	OH
	1.5.809	UCF 69KV	W1015	Jamestown	$ 228	OH
	1.5.810	UCF 69KV	W1018	Jamestown	$ 83	OH
	1.5.811	DELAND EAST 115KV	W1103	Deland	$ -	OH
	1.5.812	DELAND EAST 115KV	W1103	Deland	$ (235)	OH
	1.5.813	DELAND EAST 115KV	W1104	Deland	$ (383)	OH
	1.5.814	DELAND EAST 115KV	W1104	Deland	$ -	OH
	1.5.815	DELAND EAST 115KV	W1105	Deland	$ 52	OH
	1.5.816	DELAND EAST 115KV	W1105	Deland	$ 80	OH
	1.5.817	DELAND EAST 115KV	W1106	Deland	$ 34	OH
	1.5.818	DELAND EAST 115KV	W1106	Deland	$ 25	OH
	1.5.819	DELAND EAST 115KV	W1108	Deland	$ -	OH
	1.5.820	DELAND EAST 115KV	W1109	Deland	$ 11	OH
	1.5.821	DELAND EAST 115KV	W1109	Deland	$ (258)	OH
	1.5.822	DELAND EAST 115KV	W1110	Deland	$ (905)	OH
	1.5.823	DELAND EAST 115KV	W1110	Deland	$ (1,181)	OH
	1.5.824	LAKE HELEN 115KV	W1703	Deland	$ -	OH
	1.5.825	LAKE HELEN 115KV	W1703	Deland	$ -	OH
	1.5.826	DELTONA 115KV	W4555	Deland	$ 281	OH
	1.5.827	DELTONA 115KV	W4555	Deland	$ 620	OH
	1.5.828	BAYWAY 115KV	X100	St. Petersburg	$ 16	OH
	1.5.829	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 403	OH
	1.5.830	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 36,345	OH
	1.5.831	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 410	OH
	1.5.832	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 25,394	OH
	1.5.833	FIFTY-FIRST STREET 230KV	X103	St. Petersburg	$ -	OH
	1.5.834	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	$ 31	OH
	1.5.835	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	$ (6)	OH
	1.5.836	FIFTY-FIRST STREET 230KV	X105	St. Petersburg	$ -	OH
	1.5.837	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	$ 456	OH
	1.5.838	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	$ 408	OH
	1.5.839	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 513	OH
	1.5.840	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 31	OH
	1.5.841	GATEWAY 115KV	X112	Walsingham	$ 3,266	OH
	1.5.842	GATEWAY 115KV	X112	Walsingham	$ 42	OH
	1.5.843	GATEWAY 115KV	X113	Walsingham	$ 528	OH
	1.5.844	GATEWAY 115KV	X119	Walsingham	$ 5,040	OH
	1.5.845	GATEWAY 115KV	X120	Walsingham	$ 1,869	OH
	1.5.846	GATEWAY 115KV	X120	Walsingham	$ 5,081	OH
	1.5.847	GATEWAY 115KV	X121	Walsingham	$ 3,398	OH
	1.5.848	GATEWAY 115KV	X121	Walsingham	$ 5	OH
	1.5.849	GATEWAY 115KV	X123	Walsingham	$ 1,506	OH
	1.5.850	GATEWAY 115KV	X125	Walsingham	$ 16	OH
	1.5.851	CROSSROADS 115KV	X132	St. Petersburg	$ 4	OH
	1.5.852	CROSSROADS 115KV	X133	St. Petersburg	$ (1,662)	OH
	1.5.853	CROSSROADS 115KV	X133	St. Petersburg	$ 1,352	OH
	1.5.854	CROSSROADS 115KV	X136	St. Petersburg	$ 19	OH
	1.5.855	CROSSROADS 115KV	X136	St. Petersburg	$ 4,750	OH
	1.5.856	CROSSROADS 115KV	X138	St. Petersburg	$ 25	OH
	1.5.857	MAXIMO 115KV	X146	St. Petersburg	$ 164	OH
	1.5.858	MAXIMO 115KV	X146	St. Petersburg	$ -	OH
	1.5.859	MAXIMO 115KV	X149	St. Petersburg	$ 1,082	OH
	1.5.860	PASADENA 230KV	X212	St. Petersburg	$ (1,287)	OH
	1.5.861	PASADENA 230KV	X215	St. Petersburg	$ 132	OH
	1.5.862	PASADENA 230KV	X215	St. Petersburg	$ 38	OH
	1.5.863	PASADENA 230KV	X216	St. Petersburg	$ 12	OH
	1.5.864	PASADENA 230KV	X216	St. Petersburg	$ -	OH
	1.5.865	THIRTY SECOND STREET 115KV	X25	St. Petersburg	$ 37	OH
	1.5.866	THIRTY SECOND STREET 115KV	X25	St. Petersburg	$ 16	OH
	1.5.867	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ (26)	OH
	1.5.868	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 1,696	OH
	1.5.869	CENTRAL PLAZA 115KV	X264	St. Petersburg	$ 69	OH
	1.5.870	CENTRAL PLAZA 115KV	X264	St. Petersburg	$ 58	OH
	1.5.871	CENTRAL PLAZA 115KV	X265	St. Petersburg	$ 153	OH
	1.5.872	CENTRAL PLAZA 115KV	X265	St. Petersburg	$ 64	OH
	1.5.873	CENTRAL PLAZA 115KV	X267	St. Petersburg	$ 135	OH
	1.5.874	THIRTY SECOND STREET 115KV	X27	St. Petersburg	$ 3,727	OH
	1.5.875	THIRTY SECOND STREET 115KV	X27	St. Petersburg	$ 53	OH
	1.5.876	NORTHEAST 230KV	X282	St. Petersburg	$ 242	OH
	1.5.877	NORTHEAST 230KV	X283	St. Petersburg	$ 34	OH
	1.5.878	NORTHEAST 230KV	X284	St. Petersburg	$ 46	OH
	1.5.879	NORTHEAST 230KV	X285	St. Petersburg	$ 62	OH
	1.5.880	NORTHEAST 230KV	X285	St. Petersburg	$ -	OH
		Subtotal			**$ 94,308**	

C11-1004

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1. Distribution						
1.5	**Self-Optimizing Grid - SOG**					
	Substation	**Feeder**	**Operations Center**			
1.5.881	NORTHEAST 230KV	X286	St. Petersburg	$	12	OH
1.5.882	NORTHEAST 230KV	X287	St. Petersburg	$	10	OH
1.5.883	NORTHEAST 230KV	X287	St. Petersburg	$	-	OH
1.5.884	NORTHEAST 230KV	X289	St. Petersburg	$	-	OH
1.5.885	NORTHEAST 230KV	X290	St. Petersburg	$	10	OH
1.5.886	NORTHEAST 230KV	X290	St. Petersburg	$	-	OH
1.5.887	NORTHEAST 230KV	X291	St. Petersburg	$	2,261	OH
1.5.888	SIXTEENTH STREET 115KV	X31	St. Petersburg	$	1,165	OH
1.5.889	SIXTEENTH STREET 115KV	X31	St. Petersburg	$	18	OH
1.5.890	SIXTEENTH STREET 115KV	X34	St. Petersburg	$	345	OH
1.5.891	SIXTEENTH STREET 115KV	X34	St. Petersburg	$	47	OH
1.5.892	SIXTEENTH STREET 115KV	X36	St. Petersburg	$	286	OH
1.5.893	SIXTEENTH STREET 115KV	X45	St. Petersburg	$	354	OH
1.5.894	KENNETH 115KV	X50	Walsingham	$	257	OH
1.5.895	KENNETH 115KV	X50	Walsingham	$	615	OH
1.5.896	KENNETH 115KV	X53	Walsingham	$	485	OH
1.5.897	KENNETH 115KV	X53	Walsingham	$	22	OH
1.5.898	KENNETH 115KV	X55	Walsingham	$	148	OH
1.5.899	KENNETH 115KV	X55	Walsingham	$	15	OH
1.5.900	KENNETH 115KV	X56	Walsingham	$	299	OH
1.5.901	KENNETH 115KV	X56	Walsingham	$	(42)	OH
1.5.902	KENNETH 115KV	X57	Walsingham	$	219	OH
1.5.903	KENNETH 115KV	X57	Walsingham	$	1,142	OH
1.5.904	DISSTON 115KV	X60	Walsingham	$	562	OH
1.5.905	DISSTON 115KV	X60	Walsingham	$	15,069	OH
1.5.906	DISSTON 115KV	X63	Walsingham	$	407	OH
1.5.907	DISSTON 115KV	X64	Walsingham	$	346	OH
1.5.908	DISSTON 115KV	X64	Walsingham	$	94	OH
1.5.909	DISSTON 115KV	X66	Walsingham	$	3,700	OH
1.5.910	DISSTON 115KV	X66	Walsingham	$	3,826	OH
1.5.911	VINOY 115KV	X71	St. Petersburg	$	(130)	OH
1.5.912	VINOY 115KV	X72	St. Petersburg	$	(758)	OH
1.5.913	VINOY 115KV	X72	St. Petersburg	$	(409)	OH
1.5.914	VINOY 115KV	X78	St. Petersburg	$	719	OH
1.5.915	FORTIETH STREET 230KV	X82	St. Petersburg	$	258	OH
1.5.916	FORTIETH STREET 230KV	X85	St. Petersburg	$	115	OH
1.5.917	BAYWAY 115KV	X96	St. Petersburg	$	88	OH
1.5.918	BAYWAY 115KV	X96	St. Petersburg	$	597	OH
1.5.919	BAYWAY 115KV	X99	St. Petersburg	$	27	OH
	Subtotal			**$**	**32,179**	OH
	TOTAL			**$**	**230,166**	

FPSC EXH NO. 23

ADMITTED

C11-1006

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
4.	**Underground Distribution**					
4.2	**UG - Lateral Hardening**					
		Substation	**Feeder**	**Operations Center**		
	4.2.1	CLEARWATER 69KV	C10	Clearwater	$ 77	OH
	4.2.2	CLEARWATER 69KV	C11	Clearwater	$ (13)	OH
	4.2.3	CLEARWATER 69KV	C12	Clearwater	$ (86)	OH
	4.2.4	CLEARWATER 69KV	C18	Clearwater	$ 27	OH
	4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (9,017)	OH
	4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	$ 2,113	OH
	4.2.7	PORT RICHEY WEST 115KV	C207	Seven Springs	$ (3,500)	OH
	4.2.8	PORT RICHEY WEST 115KV	C208	Seven Springs	$ (9,322)	OH
	4.2.9	PORT RICHEY WEST 115KV	C209	Seven Springs	$ 2,182	OH
	4.2.10	PORT RICHEY WEST 115KV	C210	Seven Springs	$ (2,358)	OH
	4.2.11	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ (19)	OH
	4.2.12	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 1,852	OH
	4.2.13	CURLEW 115KV	C4973	Seven Springs	$ -	OH
	4.2.14	CURLEW 115KV	C4976	Seven Springs	$ -	OH
	4.2.15	CURLEW 115KV	C4985	Seven Springs	$ 0	OH
	4.2.16	CURLEW 115KV	C4987	Seven Springs	$ -	OH
	4.2.17	CURLEW 115KV	C4989	Seven Springs	$ 0	OH
	4.2.18	CURLEW 115KV	C4990	Seven Springs	$ -	OH
	4.2.19	CURLEW 115KV	C4991	Seven Springs	$ -	OH
	4.2.20	BROOKER CREEK 115KV	C5405	Seven Springs	$ 62	OH
	4.2.21	BROOKER CREEK 115KV	C5406	Seven Springs	$ 97	OH
	4.2.22	PALM HARBOR 230KV	C753	Seven Springs	$ -	OH
	4.2.23	PALM HARBOR 230KV	C756	Seven Springs	$ 352	OH
	4.2.24	PALM HARBOR 230KV	C757	Seven Springs	$ 354	OH
	4.2.25	CROSS BAYOU 69KV	J141	Walsingham	$ 152	OH
	4.2.26	CROSS BAYOU 69KV	J143	Walsingham	$ 429	OH
	4.2.27	CROSS BAYOU 69KV	J148	Walsingham	$ 18	OH
	4.2.28	OAKHURST 69KV	J224	Walsingham	$ 612	OH
	4.2.29	OAKHURST 69KV	J227	Walsingham	$ 842	OH
	4.2.30	HEMPLE 69KV	K2246	Winter Garden	$ -	OH
	4.2.31	HEMPLE 69KV	K2252	Winter Garden	$ -	OH
	4.2.32	HEMPLE 69KV	K2253	Winter Garden	$ -	OH
	4.2.33	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ -	OH
	4.2.34	CENTRAL PARK 69KV	K495	SE Orlando	$ 4,152	OH
	4.2.35	CLERMONT 69KV	K601	Clermont	$ 472	OH
	4.2.36	CLERMONT 69KV	K605	Clermont	$ 129	OH
	4.2.37	BAY HILL 69KV	K67	Buena Vista	$ 58	OH
	4.2.38	BAY HILL 69KV	K68	Buena Vista	$ 258	OH
	4.2.39	BAY HILL 69KV	K73	Buena Vista	$ 116	OH
	4.2.40	BAY HILL 69KV	K76	Buena Vista	$ 510	OH
	4.2.41	BOGGY MARSH 69KV	K957	Buena Vista	$ -	OH
	4.2.42	BOGGY MARSH 69KV	K959	Buena Vista	$ -	OH
	4.2.43	LONGWOOD 69KV	M143	Longwood	$ 20	OH
	4.2.44	LONGWOOD 69KV	M144	Longwood	$ (107)	OH
	4.2.45	NORTH LONGWOOD 230KV	M1758	Longwood	$ 25	OH
	4.2.46	NORTH LONGWOOD 230KV	M1760	Longwood	$ 89	OH
	4.2.47	MAITLAND 69KV	M80	Longwood	$ 132	OH
	4.2.48	MAITLAND 69KV	M82	Longwood	$ (105)	OH
	4.2.49	ST GEORGE ISLAND 69KV	N234	Monticello	$ -	OH
	4.2.50	CASSELBERRY 69KV	W0022	Jamestown	$ 554	OH
	4.2.51	CASSELBERRY 69KV	W0025	Jamestown	$ 148	OH
	4.2.52	CASSELBERRY 69KV	W0027	Jamestown	$ 112	OH
	4.2.53	CASSELBERRY 69KV	W0029	Jamestown	$ 387	OH
	4.2.54	DELEON SPRINGS 115KV	W0034	Deland	$ 37	OH
	4.2.55	MAITLAND 69KV	W0079	Longwood	$ 2,238	OH
	4.2.56	MAITLAND 69KV	W0086	Longwood	$ -	OH
	4.2.57	LAKE ALOMA 69KV	W0151	Longwood	$ 156	OH
	4.2.58	LAKE ALOMA 69KV	W0153	Longwood	$ (284)	OH
	4.2.59	ECON 230KV	W0320	Jamestown	$ 2,301	OH
	4.2.60	ECON 230KV	W0321	Jamestown	$ 3,335	OH
	4.2.61	SKY LAKE 230KV	W0363	SE Orlando	$ 611	OH
	4.2.62	SKY LAKE 230KV	W0365	SE Orlando	$ 468	OH
	4.2.63	SKY LAKE 230KV	W0366	SE Orlando	$ 204	OH
	4.2.64	SKY LAKE 230KV	W0367	SE Orlando	$ 166	OH
	4.2.65	SKY LAKE 230KV	W0368	SE Orlando	$ 358	OH
	4.2.66	PINECASTLE 69KV	W0391	SE Orlando	$ 3,486	OH
	4.2.67	CENTRAL PARK 69KV	W0497	SE Orlando	$ 209	OH
	4.2.68	DELAND 69KV	W0805	Deland	$ 277	OH
	4.2.69	DELAND 69KV	W0806	Deland	$ 85	OH
	4.2.70	DELAND 69KV	W0807	Deland	$ (3,318)	OH
	4.2.71	DELAND 69KV	W0808	Deland	$ (2,913)	OH
	4.2.72	DELAND 69KV	W0809	Deland	$ 608	OH
	4.2.73	RIO PINAR 230KV	W0968	SE Orlando	$ (81)	OH
	4.2.74	RIO PINAR 230KV	W0970	SE Orlando	$ (359)	OH
	4.2.75	RIO PINAR 230KV	W0975	SE Orlando	$ (383)	OH
	4.2.76	DELAND EAST 115KV	W1103	Deland	$ 2,842	OH
	4.2.77	DELAND EAST 115KV	W1105	Deland	$ 2,920	OH
	4.2.78	DELAND EAST 115KV	W1109	Deland	$ 921	OH
	4.2.79	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 9,004	OH
	4.2.80	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ (2,386)	OH
		Subtotal			$ 12,306	

C11-1006

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
4.	**Underground: Distribution**					
4.2	**UG - Lateral Hardening**					
	Substation		**Feeder**	**Operations Center**		
4.2.81	FIFTY-FIRST STREET 230KV		X108	St. Petersburg	$ (1,899)	OH
4.2.82	GATEWAY 115KV		X111	Walsingham	$ 57	OH
4.2.83	GATEWAY 115KV		X113	Walsingham	$ 1,395	OH
4.2.84	GATEWAY 115KV		X125	Walsingham	$ -	OH
4.2.85	PASADENA 230KV		X211	St. Petersburg	$ (5,205)	OH
4.2.86	PASADENA 230KV		X213	St. Petersburg	$ (4,033)	OH
4.2.87	PASADENA 230KV		X219	St. Petersburg	$ 4,051	OH
4.2.88	KENNETH 115KV		X53	Walsingham	$ -	OH
4.2.89	VINOY 115KV		X70	St. Petersburg	$ 127	OH
4.2.90	VINOY 115KV		X71	St. Petersburg	$ -	OH
	Subtotal				$ (5,507)	
				TOTAL	**$ 6,800**	
4.1	**UG - Flood Mitigation**					
	Substation		**Feeder**	**Operations Center**		
4.1.1	PORT RICHEY WEST 115KV		C208	Seven Springs	$ 71	
4.1.2	PORT RICHEY WEST 115KV		C209	Seven Springs	$ (8)	
4.1.3	PORT RICHEY WEST 115KV		C210	Seven Springs	$ 59	
4.1.4	FLORA-MAR 115KV		C4002	Seven Springs	$ -	
				TOTAL	**$ 123**	
3.	**Veg. Management O&M Programs**					
3.1	**Vegetation Management - Distribution**				**$ 45,450,952**	OH

FPSC EXH NO. 23

ADMITTED

C11-1008

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.1 **Pole Replacement & Inspection**			
		Location		
	2.1.1	AD-1	$ 29,887	OH
	2.1.2	AF2-1	$ 1,396	OH
	2.1.3	AFC-1	$ -	OH
	2.1.4	AL-1	$ 24,537	OH
	2.1.5	AL-3	$ 16,837	OH
	2.1.6	AL-3-TL1	$ -	OH
	2.1.7	AL-3-TL3	$ 9,883	OH
	2.1.8	ALP-1	$ 4,068	OH
	2.1.9	ALP-2	$ 69,441	OH
	2.1.10	ALP-SUC-1	$ 32,842	OH
	2.1.11	AO-1	$ -	OH
	2.1.12	AOGX-1	$ -	OH
	2.1.13	APW-1	$ 5,952	OH
	2.1.14	ASC-1	$ 26,709	OH
	2.1.15	ASL-1	$ 2,786	OH
	2.1.16	ASL-1	$ -	OH
	2.1.17	ASL-2	$ -	OH
	2.1.18	ASW-1	$ -	OH
	2.1.19	ASW-2	$ -	OH
	2.1.20	ASW-3	$ -	OH
	2.1.21	AUCF-1	$ 20,361	OH
	2.1.22	AW-1	$ (1)	OH
	2.1.23	BBW-1	$ -	OH
	2.1.24	BCF-BW-2-TL4	$ 10,159	OH
	2.1.25	BF-1	$ -	OH
	2.1.26	BFE-1	$ (0)	OH
	2.1.27	BFR-1	$ -	OH
	2.1.28	BH-4	$ -	OH
	2.1.29	BI-1	$ 1,462	OH
	2.1.30	BI-2	$ 13,826	OH
	2.1.31	BK-1	$ 11,178	OH
	2.1.32	BMF-2	$ -	OH
	2.1.33	BPB-1	$ 217	OH
	2.1.34	BW	$ -	OH
	2.1.35	BW-1	$ 20,572	OH
	2.1.36	BWKX-1	$ 200	OH
	2.1.37	BWL-1	$ -	OH
	2.1.38	BWR-2-TL2	$ -	OH
	2.1.39	CEB-2	$ 37,646	OH
	2.1.40	CEB-3	$ 20,539	OH
	2.1.41	CET-1	$ -	OH
	2.1.42	CET-2	$ -	OH
	2.1.43	CFLE-1	$ -	OH
	2.1.44	CFW-3	$ -	OH
	2.1.45	CLA-1	$ 37,316	OH
	2.1.46	CLC-1	$ 5,745	OH
	2.1.47	CLFX-1	$ -	OH
	2.1.48	CLL-2	$ -	OH
	2.1.49	CNS-1	$ -	OH
	2.1.50	CP-1	$ -	OH
	2.1.51	CP-2	$ 1,528	OH
	2.1.52	CP-3	$ 57,644	OH
	2.1.53	CPS-1	$ -	OH
	2.1.54	CRB-1	$ -	OH
	2.1.55	CRB-2	$ -	OH
	2.1.56	CRB-3	$ -	OH
	2.1.57	CRB-3-TL1	$ 3,694	OH
	2.1.58	CRB-4	$ 427	OH
	2.1.59	CRCF-1	$ -	OH
	2.1.60	CS-1	$ 9,493	OH
	2.1.61	CSB-1	$ -	OH
	2.1.62	CSB-1-TL1	$ 14,195	OH
	2.1.63	CSB-2	$ -	OH
	2.1.64	DA-1	$ -	OH
	2.1.65	DB-1	$ -	OH
	2.1.66	DC-1	$ 50,169	OH
	2.1.67	DCO-1	$ 19,935	OH
	2.1.68	DCP-1	$ -	OH
	2.1.69	DCP-1-TL1	$ -	OH
	2.1.70	DDW-1	$ 12,729	OH
	2.1.71	DDW-2	$ -	OH
	2.1.72	DED-1	$ 1,396	OH
	2.1.73	DEX-1	$ -	OH
	2.1.74	DL-1	$ 2,150	OH
	2.1.75	DLL-OCF-1	$ 25,621	OH
	2.1.76	DL-LTW-1	$ -	OH
	2.1.77	DLM-1	$ -	OH
	2.1.78	DLM-LMP-1	$ -	OH
	2.1.79	DLM-LMP-2	$ 12,206	OH
	2.1.80	DLP-2	$ -	OH
		Subtotal	$ 614,343	

C11-1008

FPSC EXH NO. 23

ADMITTED

C11-1009

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.1	**Pole Replacement & Inspection**		
		Location		
	2.1.81	DLS-1	$ 19,479	
	2.1.82	DLW-1	$ 3,345	
	2.1.83	DLW-2	$ -	
	2.1.84	DLW-3	$ 1,251	
	2.1.85	DLW-4	$ 810	
	2.1.86	DLW-6	$ 8,639	
	2.1.87	DP-1-TL3	$ -	
	2.1.88	DR-1	$ -	
	2.1.89	DW-1	$ -	
	2.1.90	DWB-1	$ -	
	2.1.91	DWD-1	$ -	
	2.1.92	DW-OCF-1	$ 2,791	
	2.1.93	DWS-1	$ -	
	2.1.94	ECTW-3	$ 8,860	
	2.1.95	ECTW-4	$ 14,285	
	2.1.96	ED-1	$ 14,623	
	2.1.97	ED-2	$ 11,875	
	2.1.98	ED-3	$ 25,850	
	2.1.99	ED-4	$ 23,242	
	2.1.100	ELX-AL-1	$ -	
	2.1.101	EP-2	$ 19,737	
	2.1.102	EP-3	$ -	
	2.1.103	EP-4	$ -	
	2.1.104	EP-5	$ -	
	2.1.105	FFG-1	$ -	
	2.1.106	FH-1	$ -	
	2.1.107	FMB-1	$ -	
	2.1.108	FMB-3	$ -	
	2.1.109	FMB-5	$ -	
	2.1.110	FP-1	$ -	
	2.1.111	FTO-1-TL1	$ -	
	2.1.112	FTR-2	$ -	
	2.1.113	FTR-3	$ 11,120	
	2.1.114	GH-1	$ -	
	2.1.115	GH-3A	$ -	
	2.1.116	HB-1	$ -	
	2.1.117	HB-2	$ 9,493	
	2.1.118	HB-3	$ 3,508	
	2.1.119	HB-4	$ -	
	2.1.120	HCL-1	$ 1,520	
	2.1.121	HCR-1	$ -	
	2.1.122	HCR-HT-1	$ 61,755	
	2.1.123	HDU-1	$ 15,080	
	2.1.124	HGC-1	$ -	
	2.1.125	HP-1	$ 27,764	
	2.1.126	HP-2	$ 17,544	
	2.1.127	HTW-2	$ -	
	2.1.128	IB-1	$ -	
	2.1.129	ICB-1	$ 22,730	
	2.1.130	ICB-2	$ -	
	2.1.131	ICLB-1	$ 6,212	
	2.1.132	ICLB-2	$ 541	
	2.1.133	ICLW-1	$ 2,473	
	2.1.134	ICLW-2	$ 12,259	
	2.1.135	ICLW-3	$ 1,887	
	2.1.136	ICLW-6	$ 52,753	
	2.1.137	ICP-1	$ -	
	2.1.138	IO-1	$ -	
	2.1.139	IR-1	$ -	
	2.1.140	IS-1	$ 12,637	
	2.1.141	IS-5	$ -	
	2.1.142	IT-CKT1	$ -	
	2.1.143	JA-1	$ 43,609	
	2.1.144	JA-2	$ 3,070	
	2.1.145	JF-1	$ 217	
	2.1.146	JF-1-TL1	$ -	
	2.1.147	JQ-2-TL3	$ -	
	2.1.148	JS-1	$ 5,582	
	2.1.149	JS-2	$ -	
	2.1.150	JS-3	$ -	
	2.1.151	JS-3-TL2	$ -	
	2.1.152	KZN-1	$ -	
	2.1.153	LBV-1	$ -	
	2.1.154	LC-1	$ -	
	2.1.155	LD-2	$ -	
	2.1.156	LD-3	$ 4,187	
	2.1.157	LE-1	$ -	
	2.1.158	LE-1-TL1	$ -	
	2.1.159	LE-2	$ 2,871	
	2.1.160	LECW-3	$ 14,113	
		Subtotal	$ 487,712	

C11-1009

FPSC EXH NO. 23

ADMITTED

C11-1010

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
2.1	**Pole Replacement & Inspection**			
		Location		
	2.1.161	LEL-1	$ 17,679	
	2.1.162	LEL-2	$ -	
	2.1.163	LMP-2	$ -	
	2.1.164	LTW-1	$ 3,385	
	2.1.165	MF-1	$ 29,593	
	2.1.166	MM-1	$ -	
	2.1.167	MS-1	$ -	
	2.1.168	MS-1-TL1	$ -	
	2.1.169	MSH-1	$ 651	
	2.1.170	NLA-1	$ 3,862	
	2.1.171	NT-1	$ 5,838	
	2.1.172	NT-1.6	$ -	
	2.1.173	OCC-1	$ 872	
	2.1.174	OCF	$ 1,195	
	2.1.175	OCF-1	$ 20,186	
	2.1.176	OCF-6	$ -	
	2.1.177	OCF-7	$ -	
	2.1.178	OH-1	$ 10,256	
	2.1.179	OLR-1	$ -	
	2.1.180	OSC-1	$ 3,514	
	2.1.181	PAX-1	$ -	
	2.1.182	PF-1	$ 15,620	
	2.1.183	PP-1	$ 43,412	
	2.1.184	PS-2	$ -	
	2.1.185	PSL-1	$ 29,025	
	2.1.186	PW-1	$ -	
	2.1.187	QX-3	$ -	
	2.1.188	RW-3	$ -	
	2.1.189	RW-4	$ 1,396	
	2.1.190	SB-1	$ 7,640	
	2.1.191	SDW-1	$ 2,532	
	2.1.192	SES-1	$ 5,182	
	2.1.193	SI-4-TL2	$ -	
	2.1.194	SLE-1	$ -	
	2.1.195	SLM-1	$ 10,455	
	2.1.196	SLX-1	$ -	
	2.1.197	SP-1	$ 3,032	
	2.1.198	SP-SUM-1	$ -	
	2.1.199	SSC-1	$ -	
	2.1.200	TC-1	$ -	
	2.1.201	TC-2	$ -	
	2.1.202	TDE-1	$ 11,819	
	2.1.203	TMS-2	$ 5,324	
	2.1.204	TO-2	$ -	
	2.1.205	TZ-2	$ 8,321	
	2.1.206	UEN-1	$ 6,362	
	2.1.207	VFGS-1	$ -	
	2.1.208	VW-1	$ -	
	2.1.209	WA-1	$ 3,116	
	2.1.210	WA-2	$ 11,817	
	2.1.211	WCC	$ -	
	2.1.212	WCC-1	$ 8,510	
	2.1.213	WF-1	$ 29,191	
	2.1.214	WIW-1	$ -	
	2.1.215	WL-1	$ 11,848	
	2.1.216	WLB-1	$ 8,352	
	2.1.217	WLL-1	$ 2,977	
	2.1.218	WLLW-1	$ -	
	2.1.219	WO-1	$ 3,754	
	2.1.220	WO-2	$ -	
	2.1.221	WO-3	$ 2,195	
	2.1.222	WO-5	$ 301	
	2.1.223	WO-6	$ 15,414	
	2.1.224	WO-7	$ 16,660	
	2.1.225	WP-1	$ 23,104	
	2.1.226	WP-2	$ -	
	2.1.227	WR-1	$ -	
	2.1.228	WR-2	$ 4,100	
	2.1.229	WR-3	$ 19,233	
	2.1.230	WR-4	$ 4,963	
	2.1.231	WR-7	$ -	
	2.1.232	WR-8	$ -	
	2.1.233	WT-1	$ 7,114	
	2.1.234	WT-3	$ -	
	2.1.235	WWW-1	$ 22,626	
	2.1.236	CLL-1	$ 684	
	2.1.237	ICB-3	$ -	
		Subtotal	$ 443,115	
		Total Wood Replacement	$ 1,545,170	
		Total Transmission Pole Inspection	$ 362,952	
		Total Wood Pole Replacement & Inspection	$ 1,908,122	
	Line 1.6	**Distribution Underbuild (Tx Wood Pole Replacement)**	**$ 712,029**	
	Line 2.1	**Total Transmission Pole Replacement & Inspection**	**$ 1,196,093**	

C11-1010

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.2	**Tower Upgrade**		
		Location		
	2.2.1	CP-1	$ -	OH
	2.2.2	NR-1	$ -	OH
	2.2.3	NR-4	$ 35,899	OH
	2.2.4	WLXF-1	$ -	OH
	2.2.5	WLXT-1	$ -	OH
	2.2.6	WLXF-3	$ 50,965	OH
		Totals	**$ 86,864**	
	2.4	**Drone Inspection**		
		Location		
	2.4.1	Total Drone Inspection	**$ 73,604**	OH
3.	**Veg. Management O&M Programs**			
	3.2	**Vegetation Management - Transmission**	**$ 10,384,801**	OH

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Period: January through December 2024

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 6A
Page 30 of 163

Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated/ Actual	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening Programs - Distribution				
1.1	Feeder Hardening - Distribution	$ 32,500,907	$ 31,352,645	$ 1,148,261	3.7%
1.2	FH - Wood Pole Replacement & Inspection	2,932,487	3,526,471	(593,984)	-16.8%
1.3	Lateral Hardening - O/H	15,709,313	17,117,972	(1,408,659)	-8.2%
1.4	LH - Wood Pole Replacement & Inspection	12,983,649	13,955,883	(972,235)	-7.0%
1.5	Self-Optimizing Grid - SOG	17,302,721	17,371,502	(68,781)	-0.4%
1.6	Structure Hardening - Trans - Pole Replacements - Distribution	1,933,736	1,898,673	35,063	1.8%
1.7	Substation Hardening	771,149	767,627	3,522	0.5%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	$ 84,133,963	$ 85,990,775	$ (1,856,812)	-2.2%
2	Overhead Hardening Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	$ 24,499,080	$ 24,228,222	$ 270,857	1.1%
2.2	Structure Hardening - Trans - Tower Upgrades	718,101	702,120	15,980	2.3%
2.3	Structure Hardening - Trans - Cathodic Protection	529,358	530,502	(1,145)	-0.2%
2.4	Structure Hardening - Trans - Drone Inspections	-	-	-	0.0%
2.5	Structure Hardening - Trans - GOAB	406,153	499,557	(93,404)	-18.7%
2.6	Structure Hardening - Overhead Ground Wire	774,392	901,908	(127,516)	-14.1%
2.7	Substation Hardening	357,875	381,223	(23,348)	-6.1%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead Programs - Transmission	$ 27,284,958	$ 27,243,533	$ 41,425	0.2%
3	Vegetation Management Programs				
3.1	Vegetation Management - Distribution	$ 579,150	$ 560,033	$ 19,117	3.4%
3.2	Vegetation Management - Transmission	2,085,130	2,035,672	49,459	2.4%
3T	Subtotal of Vegetation Management Programs	$ 2,664,280	$ 2,595,705	$ 68,575	2.6%
4	Underground: Distribution				
4.1	UG - Flood Mitigation	$ 22,389	$ 49,106	$ (26,718)	-54.4%
4.2	UG - Lateral Hardening	12,085,563	15,503,563	(3,418,000)	-22.0%
4T	Subtotal of Underground Distribution Programs	$ 12,107,952	$ 15,552,670	$ (3,444,718)	-22.1%
5	Total of Capital Programs	$ 126,191,153	$ 131,382,682	$ (5,191,529)	-4.0%
6	Allocation of Costs to Energy and Demand				
a.	Energy	$ -	$ -	$ -	0.0%
b.	Demand	$ 126,191,153	$ 131,382,682	$ (5,191,529)	-4.0%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is based on Order No. PSC-2024-0459-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing

Actual Period: January through December 2024

Exh. No. (CAM-1)

Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 31 of 163

Line	Capital Investment Activities	E/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 1,781,639	$ 1,907,202	$ 2,063,868	$ 2,224,371	$ 2,457,401	$ 2,682,789	$ 2,804,780	$ 3,006,423	$ 3,118,229	$ 3,329,474	$ 3,514,104	$ 3,610,626	$ 32,500,907
	1.2 Feeder Hardening - Wood Pole Replacement & Inspection	D	207,804	213,866	228,017	239,091	248,915	257,230	263,864	263,435	193,927	267,720	270,919	277,700	2,932,487
	1.3 Lateral Hardening - O/H	D	917,609	970,904	1,030,561	1,089,039	1,183,989	1,324,564	1,369,157	1,484,875	1,507,132	1,561,131	1,616,000	1,654,353	15,709,313
	1.4 Lateral Hardening - Wood Pole Replacement & Inspection	D	872,653	904,797	956,047	1,009,340	1,058,646	1,101,096	1,121,414	1,147,305	1,175,164	1,191,663	1,208,393	1,237,129	12,983,649
	1.5 SOG	D	1,052,487	1,094,317	1,160,594	1,223,089	1,308,939	1,421,612	1,485,692	1,571,977	1,637,473	1,705,124	1,790,502	1,850,917	17,302,721
	1.6 Structure Hardening - Trans - Pole Replacements - Distribu	D	99,635	126,836	136,032	146,336	154,261	162,514	170,126	179,529	183,384	187,641	191,166	196,276	1,933,736
	1.7 Substation Hardening	D	47,375	49,512	52,851	56,050	59,101	62,536	65,614	69,628	73,022	75,717	78,675	81,068	771,149
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 4,979,201	$ 5,267,434	$ 5,627,970	$ 5,987,317	$ 6,471,251	$ 7,012,340	$ 7,280,647	$ 7,723,172	$ 7,888,331	$ 8,318,471	$ 8,669,758	$ 8,908,069	$ 84,133,963
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 1,720,768	$ 1,746,420	$ 1,815,651	$ 1,892,085	$ 1,963,173	$ 2,042,812	$ 2,098,476	$ 2,147,484	$ 2,202,976	$ 2,242,918	$ 2,284,942	$ 2,341,375	$ 24,499,080
	2.2 Structure Hardening - Trans - Tower Upgrades	D	42,252	45,756	47,041	48,180	48,797	48,897	49,438	54,868	64,081	75,911	88,413	104,467	718,101
	2.3 Structure Hardening - Trans - Cathodic Protection	D	38,406	42,123	42,903	44,746	44,716	44,659	44,608	44,605	44,365	44,787	45,425	48,015	529,358
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	20,664	23,190	25,603	27,656	29,860	32,895	35,235	36,709	39,844	42,609	44,076	48,012	406,153
	2.6 Structure Hardening - Trans - Overhead Ground Wire	D	48,037	49,657	50,803	53,409	57,971	60,511	67,137	71,667	72,551	74,500	80,394	87,754	774,392
	2.7 Substation Hardening	D	16,478	17,981	20,631	23,174	25,620	28,372	30,853	34,103	36,839	39,016	41,409	43,400	357,875
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 1,886,605	$ 1,925,126	$ 2,002,631	$ 2,089,249	$ 2,170,137	$ 2,257,947	$ 2,325,748	$ 2,389,436	$ 2,460,656	$ 2,519,741	$ 2,584,658	$ 2,673,024	$ 27,284,958
3	Veg. Management Programs														
	3.1 Vegetation Management - Distribution	D	$ 38,806	$ 40,431	$ 41,776	$ 44,093	$ 47,132	$ 49,172	$ 49,998	$ 51,121	$ 52,168	$ 53,186	$ 54,502	$ 56,766	$ 579,150
	3.2 Vegetation Management - Transmission	D	139,062	142,387	147,689	154,766	161,261	169,643	176,694	184,424	193,189	199,579	204,811	212,625	$ 2,085,130
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		$ 177,868	$ 182,818	$ 189,465	$ 198,859	$ 208,393	$ 218,815	$ 226,692	$ 235,544	$ 245,357	$ 251,765	$ 259,314	$ 269,390	$ 2,664,280
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ 3,227	$ 3,219	$ 2,423	$ 1,648	$ 1,669	$ 1,662	$ 1,649	$ 1,650	$ 1,456	$ 1,261	$ 1,262	$ 1,264	$ 22,389
	4.2 Lateral Hardening Underground	D	857,008	851,827	858,494	888,041	897,769	1,022,102	1,050,216	1,113,185	1,116,411	1,130,170	1,143,397	1,156,944	12,085,563
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 860,234	$ 855,046	$ 860,917	$ 889,689	$ 899,438	$ 1,023,763	$ 1,051,865	$ 1,114,835	$ 1,117,867	$ 1,131,430	$ 1,144,659	$ 1,158,207	$ 12,107,952
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 7,903,909**	**$ 8,230,424**	**$ 8,680,984**	**$ 9,165,115**	**$ 9,749,219**	**$ 10,512,865**	**$ 10,884,952**	**$ 11,462,987**	**$ 11,712,211**	**$ 12,221,407**	**$ 12,658,389**	**$ 13,008,690**	**$ 126,191,153**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 4,979,201	$ 5,267,434	$ 5,627,970	$ 5,987,317	$ 6,471,251	$ 7,012,340	$ 7,280,647	$ 7,723,172	$ 7,888,331	$ 8,318,471	$ 8,669,758	$ 8,908,069	$ 84,133,963
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 4,979,201	$ 5,267,434	$ 5,627,970	$ 5,987,317	$ 6,471,251	$ 7,012,340	$ 7,280,647	$ 7,723,172	$ 7,888,331	$ 8,318,471	$ 8,669,758	$ 8,908,069	$ 84,133,963
7.	Overhead: Transmission Capital Programs		$ 1,886,605	$ 1,925,126	$ 2,002,631	$ 2,089,249	$ 2,170,137	$ 2,257,947	$ 2,325,748	$ 2,389,436	$ 2,460,656	$ 2,519,741	$ 2,584,658	$ 2,673,024	$ 27,284,958
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,886,605	$ 1,925,126	$ 2,002,631	$ 2,089,249	$ 2,170,137	$ 2,257,947	$ 2,325,748	$ 2,389,436	$ 2,460,656	$ 2,519,741	$ 2,584,658	$ 2,673,024	$ 27,284,958
8.	Veg. Management Capital Programs		$ 177,868	$ 182,818	$ 189,465	$ 198,859	$ 208,393	$ 218,815	$ 226,692	$ 235,544	$ 245,357	$ 251,765	$ 259,314	$ 269,390	$ 2,664,280
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 177,868	$ 182,818	$ 189,465	$ 198,859	$ 208,393	$ 218,815	$ 226,692	$ 235,544	$ 245,357	$ 251,765	$ 259,314	$ 269,390	$ 2,664,280
9.	Underground: Distribution Hardening Capital Programs		$ 860,234	$ 855,046	$ 860,917	$ 889,689	$ 899,438	$ 1,023,763	$ 1,051,865	$ 1,114,835	$ 1,117,867	$ 1,131,430	$ 1,144,659	$ 1,158,207	$ 12,107,952
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 860,234	$ 855,046	$ 860,917	$ 889,689	$ 899,438	$ 1,023,763	$ 1,051,865	$ 1,114,835	$ 1,117,867	$ 1,131,430	$ 1,144,659	$ 1,158,207	$ 12,107,952

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7A- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7A - Program by FERC

FPSC EXH NO. 23

ADMITTED

C11-1014

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.1	**Feeder Hardening - Distribution**					
		Substation	**Feeder**	**Operations Center**		
	1.1.1	ZUBER 69KV	A205	Ocala	$ 1,770,829	OH
	1.1.2	HOMOSASSA 115KV	A272	Inverness	$ 6,954,041	OH
	1.1.3	INVERNESS 115KV	A84	Inverness	$ 235,005	OH
	1.1.4	CLEARWATER 69KV	C10	Clearwater	$ 1,997,545	OH
	1.1.5	DUNEDIN 69KV	C102	Clearwater	$ 364,575	OH
	1.1.6	CLEARWATER 69KV	C11	Clearwater	$ 2,424,889	OH
	1.1.7	CLEARWATER 69KV	C12	Clearwater	$ 2,971,802	OH
	1.1.8	CLEARWATER 69KV	C18	Clearwater	$ 3,060,473	OH
	1.1.9	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (331,389)	OH
	1.1.10	PORT RICHEY WEST 115KV	C205	Seven Springs	$ (286,301)	OH
	1.1.11	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 209,176	OH
	1.1.12	PORT RICHEY WEST 115KV	C208	Seven Springs	$ (560,789)	OH
	1.1.13	PORT RICHEY WEST 115KV	C209	Seven Springs	$ (2,061)	OH
	1.1.14	PORT RICHEY WEST 115KV	C210	Seven Springs	$ (623,701)	OH
	1.1.15	SAFETY HARBOR 115KV	C3523	Clearwater	$ 2,175,581	OH
	1.1.16	SAFETY HARBOR 115KV	C3525	Clearwater	$ 2,647,509	OH
	1.1.17	FLORA-MAR 115KV	C4002	Seven Springs	$ 156,521	OH
	1.1.18	FLORA-MAR 115KV	C4007	Seven Springs	$ 32,977	OH
	1.1.19	FLORA-MAR 115KV	C4009	Seven Springs	$ 4,151	OH
	1.1.20	ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 612,408	OH
	1.1.21	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 145,217	OH
	1.1.22	ODESSA 69KV	C4320	Seven Springs	$ 238,623	OH
	1.1.23	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ 1,139,411	OH
	1.1.24	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 143,954	OH
	1.1.25	CURLEW 115KV	C4973	Seven Springs	$ 2,062,808	OH
	1.1.26	CURLEW 115KV	C4976	Seven Springs	$ 4,680,307	OH
	1.1.27	CURLEW 115KV	C4985	Seven Springs	$ 1,043,657	OH
	1.1.28	CURLEW 115KV	C4987	Seven Springs	$ 2,252,131	OH
	1.1.29	CURLEW 115KV	C4988	Seven Springs	$ 50,721	OH
	1.1.30	CURLEW 115KV	C4989	Seven Springs	$ 1,267,927	OH
	1.1.31	CURLEW 115KV	C4990	Seven Springs	$ 2,209,404	OH
	1.1.32	CURLEW 115KV	C4991	Seven Springs	$ 2,517,260	OH
	1.1.33	BROOKER CREEK 115KV	C5405	Seven Springs	$ 1,939,570	OH
	1.1.34	BROOKER CREEK 115KV	C5406	Seven Springs	$ 7,605,297	OH
	1.1.35	PALM HARBOR 230KV	C753	Seven Springs	$ 2,330,709	OH
	1.1.36	PALM HARBOR 230KV	C756	Seven Springs	$ 2,848,749	OH
	1.1.37	PALM HARBOR 230KV	C757	Seven Springs	$ 885,945	OH
	1.1.38	EAST CLEARWATER 230KV	C902	Clearwater	$ (444,580)	OH
	1.1.39	STARKEY ROAD 69KV	J114	Walsingham	$ 1,850,230	OH
	1.1.40	STARKEY ROAD 69KV	J115	Walsingham	$ 1,173,933	OH
	1.1.41	CROSS BAYOU 69KV	J141	Walsingham	$ 4,775,004	OH
	1.1.42	CROSS BAYOU 69KV	J143	Walsingham	$ 4,250,408	OH
	1.1.43	CROSS BAYOU 69KV	J148	Walsingham	$ 5,916,839	OH
	1.1.44	OAKHURST 69KV	J224	Walsingham	$ 718,148	OH
	1.1.45	OAKHURST 69KV	J227	Walsingham	$ 1,616,180	OH
	1.1.46	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 541,696	OH
	1.1.47	LARGO 230KV	J406	Clearwater	$ 298,736	OH
	1.1.48	LARGO 230KV	J407	Clearwater	$ 290,607	OH
	1.1.49	LARGO 230KV	J409	Clearwater	$ 255,411	OH
	1.1.50	WALSINGHAM 69KV	J555	Walsingham	$ 140,675	OH
	1.1.51	SEMINOLE 230KV	J888	Walsingham	$ 1,682,463	OH
	1.1.52	SEMINOLE 230KV	J893	Walsingham	$ 4,615,494	OH
	1.1.53	SEMINOLE 230KV	J895	Walsingham	$ 1	OH
	1.1.54	TAFT 69KV	K1023	SE Orlando	$ 357,331	OH
	1.1.55	TAFT 69KV	K1025	SE Orlando	$ 238,981	OH
	1.1.56	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ 148,354	OH
	1.1.57	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 150,472	OH
	1.1.58	DINNER LAKE 69KV	K1687	Highlands	$ 876,473	OH
	1.1.59	DINNER LAKE 69KV	K1688	Highlands	$ 1,525,571	OH
	1.1.60	DINNER LAKE 69KV	K1689	Highlands	$ 2,589,605	OH
	1.1.61	DINNER LAKE 69KV	K1690	Highlands	$ 387,136	OH
	1.1.62	DINNER LAKE 69KV	K1691	Highlands	$ 271,994	OH
	1.1.63	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 1,583,231	OH
	1.1.64	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 3,872,008	OH
	1.1.65	HEMPLE 69KV	K2246	Winter Garden	$ (429,127)	OH
	1.1.66	HEMPLE 69KV	K2250	Winter Garden	$ (497,621)	OH
	1.1.67	HEMPLE 69KV	K2252	Winter Garden	$ 104,481	OH
	1.1.68	HEMPLE 69KV	K2253	Winter Garden	$ (351,860)	OH
	1.1.69	CROWN POINT 69KV	K278	Winter Garden	$ 28,314	OH
	1.1.70	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 528,742	OH
	1.1.71	MONTVERDE 69KV	K4833	Clermont	$ 1,887,952	OH
	1.1.72	MONTVERDE 69KV	K4836	Clermont	$ 5,341,536	OH
	1.1.73	CENTRAL PARK 69KV	K495	SE Orlando	$ 1,226,689	OH
	1.1.74	CLERMONT 69KV	K601	Clermont	$ 4,556,448	OH
	1.1.75	CLERMONT 69KV	K605	Clermont	$ 2,218,597	OH
	1.1.76	BAY HILL 69KV	K67	Buena Vista	$ 791,571	OH
	1.1.77	BAY HILL 69KV	K68	Buena Vista	$ 4,994,277	OH
	1.1.78	BAY HILL 69KV	K73	Buena Vista	$ 2,001,650	OH
	1.1.79	BAY HILL 69KV	K76	Buena Vista	$ 1,057,774	OH
	1.1.80	ISLEWORTH 69KV	K789	Winter Garden	$ 130,810	OH
		Subtotal			$ 120,447,168	

C11-1014

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.1	**Feeder Hardening - Distribution**					
		Substation	**Feeder**	**Operations Center**		
	1.1.81	SHINGLE CREEK 69KV	K857	Buena Vista	$ 103,919	OH
	1.1.82	SHINGLE CREEK 69KV	K863	Buena Vista	$ 171,717	OH
	1.1.83	LAKE WILSON 69KV	K883	Buena Vista	$ 105,874	OH
	1.1.84	LAKE WILSON 69KV	K884	Buena Vista	$ 16,820	OH
	1.1.85	VINELAND 69KV	K903	Buena Vista	$ 165,421	OH
	1.1.86	VINELAND 69KV	K907	Buena Vista	$ 78,895	OH
	1.1.87	BOGGY MARSH 69KV	K957	Buena Vista	$ 1,248,045	OH
	1.1.88	BOGGY MARSH 69KV	K959	Buena Vista	$ 2,710,194	OH
	1.1.89	BONNET CREEK 69KV	K976	Buena Vista	$ 1,403,328	OH
	1.1.90	LONGWOOD 69KV	M143	Longwood	$ 2,043,559	OH
	1.1.91	LONGWOOD 69KV	M144	Longwood	$ 2,476,303	OH
	1.1.92	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 83,643	OH
	1.1.93	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 32,097	OH
	1.1.94	NORTH LONGWOOD 230KV	M1757	Longwood	$ 672,200	OH
	1.1.95	NORTH LONGWOOD 230KV	M1758	Longwood	$ 3,470,547	OH
	1.1.96	NORTH LONGWOOD 230KV	M1760	Longwood	$ 571,012	OH
	1.1.97	MYRTLE LAKE 230KV	M648	Longwood	$ 158,648	OH
	1.1.98	MYRTLE LAKE 230KV	M649	Longwood	$ 160,105	OH
	1.1.99	MYRTLE LAKE 230KV	M659	Longwood	$ 114,889	OH
	1.1.100	MAITLAND 69KV	M80	Longwood	$ 2,986,508	OH
	1.1.101	MAITLAND 69KV	M82	Longwood	$ 3,242,212	OH
	1.1.102	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	$ 270,538	OH
	1.1.103	ST GEORGE ISLAND 69KV	N233	Monticello	$ 113,090	OH
	1.1.104	ST GEORGE ISLAND 69KV	N234	Monticello	$ (654,958)	OH
	1.1.105	WINTER PARK 69KV	W0015	Longwood	$ 108,689	OH
	1.1.106	WINTER PARK 69KV	W0016	Longwood	$ 143,718	OH
	1.1.107	CASSELBERRY 69KV	W0022	Jamestown	$ 1,580,296	OH
	1.1.108	CASSELBERRY 69KV	W0025	Jamestown	$ 388,208	OH
	1.1.109	CASSELBERRY 69KV	W0027	Jamestown	$ 2,968,668	OH
	1.1.110	CASSELBERRY 69KV	W0029	Jamestown	$ 2,157,018	OH
	1.1.111	DELEON SPRINGS 115KV	W0034	Deland	$ 1,931,273	OH
	1.1.112	MAITLAND 69KV	W0079	Longwood	$ 3,851,707	OH
	1.1.113	MAITLAND 69KV	W0086	Longwood	$ 3,151,683	OH
	1.1.114	MAITLAND 69KV	W0087	Longwood	$ (375,053)	OH
	1.1.115	LAKE ALOMA 69KV	W0151	Longwood	$ (144,275)	OH
	1.1.116	LAKE ALOMA 69KV	W0153	Longwood	$ 288,439	OH
	1.1.117	OVIEDO 69KV	W0174	Jamestown	$ 326,183	OH
	1.1.118	OVIEDO 69KV	W0175	Jamestown	$ 3,882,801	OH
	1.1.119	NARCOOSSEE 69KV	W0212	SE Orlando	$ 78,132	OH
	1.1.120	NARCOOSSEE 69KV	W0213	SE Orlando	$ 170,678	OH
	1.1.121	NARCOOSSEE 69KV	W0217	SE Orlando	$ 100,597	OH
	1.1.122	ECON 230KV	W0320	Jamestown	$ 4,794,922	OH
	1.1.123	ECON 230KV	W0321	Jamestown	$ 3,012,624	OH
	1.1.124	SKY LAKE 230KV	W0363	SE Orlando	$ 3,043,764	OH
	1.1.125	SKY LAKE 230KV	W0365	SE Orlando	$ 2,749,333	OH
	1.1.126	SKY LAKE 230KV	W0366	SE Orlando	$ 3,813,212	OH
	1.1.127	SKY LAKE 230KV	W0367	SE Orlando	$ 2,425,694	OH
	1.1.128	SKY LAKE 230KV	W0368	SE Orlando	$ 5,554,178	OH
	1.1.129	PINECASTLE 69KV	W0391	SE Orlando	$ (834,714)	OH
	1.1.130	CENTRAL PARK 69KV	W0494	SE Orlando	$ 1,238,094	OH
	1.1.131	CENTRAL PARK 69KV	W0497	SE Orlando	$ 1,940,324	OH
	1.1.132	CENTRAL PARK 69KV	W0500	SE Orlando	$ 872,543	OH
	1.1.133	DELAND 69KV	W0805	Deland	$ (858,870)	OH
	1.1.134	DELAND 69KV	W0807	Deland	$ (1,169,971)	OH
	1.1.135	DELAND 69KV	W0808	Deland	$ (26,512)	OH
	1.1.136	DELAND 69KV	W0809	Deland	$ 580,698	OH
	1.1.137	RIO PINAR 230KV	W0968	SE Orlando	$ 1,612,958	OH
	1.1.138	RIO PINAR 230KV	W0970	SE Orlando	$ 4,856,113	OH
	1.1.139	RIO PINAR 230KV	W0975	SE Orlando	$ 1,518,042	OH
	1.1.140	DELAND EAST 115KV	W1103	Deland	$ (624,287)	OH
	1.1.141	DELAND EAST 115KV	W1105	Deland	$ (294,382)	OH
	1.1.142	DELAND EAST 115KV	W1109	Deland	$ (165,030)	OH
	1.1.143	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ (22,190)	OH
	1.1.144	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 233,280	OH
	1.1.145	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 627,607	OH
	1.1.146	GATEWAY 115KV	X111	Walsingham	$ 1,025,816	OH
	1.1.147	GATEWAY 115KV	X113	Walsingham	$ 4,652,870	OH
	1.1.148	GATEWAY 115KV	X123	Walsingham	$ 1,707,123	OH
	1.1.149	GATEWAY 115KV	X125	Walsingham	$ 1,533,129	OH
	1.1.150	MAXIMO 115KV	X142	St. Petersburg	$ 2,626	OH
	1.1.151	MAXIMO 115KV	X143	St. Petersburg	$ 162,296	OH
	1.1.152	MAXIMO 115KV	X146	St. Petersburg	$ 191,541	OH
	1.1.153	MAXIMO 115KV	X147	St. Petersburg	$ 160,606	OH
	1.1.154	MAXIMO 115KV	X150	St. Petersburg	$ 133,746	OH
	1.1.155	MAXIMO 115KV	X151	St. Petersburg	$ 98,285	OH
	1.1.156	PASADENA 230KV	X211	St. Petersburg	$ (190,082)	OH
	1.1.157	PASADENA 230KV	X213	St. Petersburg	$ 22,250	OH
	1.1.158	PASADENA 230KV	X219	St. Petersburg	$ 85,243	OH
	1.1.159	PASADENA 230KV	X220	St. Petersburg	$ 214,427	OH
	1.1.160	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 1,158,112	OH
		Subtotal			$ 88,188,783	

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.1	**Feeder Hardening - Distribution**					
		Substation	**Feeder**	**Operations Center**		
	1.1.161	CENTRAL PLAZA 115KV	X268	St. Petersburg	$ (24,631)	OH
	1.1.162	NORTHEAST 230KV	X284	St. Petersburg	$ 161,009	OH
	1.1.163	NORTHEAST 230KV	X287	St. Petersburg	$ 144,686	OH
	1.1.164	NORTHEAST 230KV	X289	St. Petersburg	$ 84,596	OH
	1.1.165	KENNETH 115KV	X50	Walsingham	$ 1,314,803	OH
	1.1.166	KENNETH 115KV	X53	Walsingham	$ 1,446,579	OH
	1.1.167	VINOY 115KV	X70	St. Petersburg	$ 2,238,435	OH
	1.1.168	VINOY 115KV	X71	St. Petersburg	$ 2,077,305	OH
	1.1.169	VINOY 115KV	X72	St. Petersburg	$ 988,171	OH
	1.1.170	VINOY 115KV	X78	St. Petersburg	$ 889,315	OH
	1.1.171	FORTIETH STREET 230KV	X81	St. Petersburg	$ 120,461	OH
	1.1.172	FORTIETH STREET 230KV	X82	St. Petersburg	$ 133,519	OH
	1.1.173	FORTIETH STREET 230KV	X84	St. Petersburg	$ 190,473	OH
	1.1.174	FORTIETH STREET 230KV	X85	St. Petersburg	$ 338,616	OH
		Subtotal			**$ 10,103,337**	OH
		Total Feeder Hardening			$ 218,739,289	OH
1.2	**FH - Wood Pole Replacement & Inspection**					
	1.2.1			Monticello	$ 293,802	OH
	1.2.2			Ocala/Inverness	$ 299,430	OH
	1.2.3			Seven Springs/Zephyrhills	$ 546	OH
	1.2.4			Apopka	$ 2,078,563	OH
	1.2.5			Deland	$ 273,012	OH
	1.2.6			Jamestown/Longwood	$ 588,881	OH
	1.2.7			Clearwater	$ 919,311	OH
	1.2.8			St. Petersburg	$ 732,527	OH
	1.2.9			Walsingham	$ 151,909	OH
	1.2.10			Buena Vista/SE Orlando	$ 48,537	OH
	1.2.11			Highlands/Lake Wales	$ 2,414,673	OH
	1.2.12			Winter Garden/Clermont	$ 67,566	OH
				FH - Wood Pole Replacements	$ 7,868,756	OH
				FH - Pole Inspections/Treatments	594,183	OH
				Total	**$ 8,462,939**	OH

FPSC EXH NO. 23

ADMITTED

C11-1017

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
		Substation	**Feeder**	**Operations Center**		
	1.3.1	CLEARWATER 69KV	C10	Clearwater	$ 1,736,688	OH
	1.3.2	DUNEDIN 69KV	C102	Clearwater	166,092	OH
	1.3.3	CLEARWATER 69KV	C11	Clearwater	919,718	OH
	1.3.4	CLEARWATER 69KV	C12	Clearwater	1,295,937	OH
	1.3.5	CLEARWATER 69KV	C18	Clearwater	322,218	OH
	1.3.6	PORT RICHEY WEST 115KV	C202	Seven Springs	(1,237,286)	OH
	1.3.7	PORT RICHEY WEST 115KV	C205	Seven Springs	(129,729)	OH
	1.3.8	PORT RICHEY WEST 115KV	C206	Seven Springs	107,068	OH
	1.3.9	PORT RICHEY WEST 115KV	C207	Seven Springs	(154,344)	OH
	1.3.10	PORT RICHEY WEST 115KV	C208	Seven Springs	(1,160,231)	OH
	1.3.11	PORT RICHEY WEST 115KV	C209	Seven Springs	(464,585)	OH
	1.3.12	PORT RICHEY WEST 115KV	C210	Seven Springs	(1,030,171)	OH
	1.3.13	SAFETY HARBOR 115KV	C3523	Clearwater	697,980	OH
	1.3.14	SAFETY HARBOR 115KV	C3525	Clearwater	968,662	OH
	1.3.15	FLORA-MAR 115KV	C4002	Seven Springs	135,050	OH
	1.3.16	FLORA-MAR 115KV	C4007	Seven Springs	38,620	OH
	1.3.17	FLORA-MAR 115KV	C4009	Seven Springs	6,291	OH
	1.3.18	ANCLOTE PLANT 230KV	C4202	Seven Springs	151,012	OH
	1.3.19	ANCLOTE PLANT 230KV	C4203	Seven Springs	352,190	OH
	1.3.20	ODESSA 69KV	C4320	Seven Springs	224,057	OH
	1.3.21	SEVEN SPRINGS 230KV	C4501	Seven Springs	(135,133)	OH
	1.3.22	SEVEN SPRINGS 230KV	C4508	Seven Springs	(59,562)	OH
	1.3.23	CURLEW 115KV	C4973	Seven Springs	258,197	OH
	1.3.24	CURLEW 115KV	C4976	Seven Springs	37,752	OH
	1.3.25	CURLEW 115KV	C4985	Seven Springs	(93,087)	OH
	1.3.26	CURLEW 115KV	C4987	Seven Springs	(95,551)	OH
	1.3.27	CURLEW 115KV	C4989	Seven Springs	(41,551)	OH
	1.3.28	CURLEW 115KV	C4990	Seven Springs	(405,726)	OH
	1.3.29	CURLEW 115KV	C4991	Seven Springs	2,480	OH
	1.3.30	BROOKER CREEK 115KV	C5405	Seven Springs	260,338	OH
	1.3.31	BROOKER CREEK 115KV	C5406	Seven Springs	735,530	OH
	1.3.32	PALM HARBOR 230KV	C753	Seven Springs	353,672	OH
	1.3.33	PALM HARBOR 230KV	C756	Seven Springs	825,767	OH
	1.3.34	PALM HARBOR 230KV	C757	Seven Springs	860,359	OH
	1.3.35	STARKEY ROAD 69KV	J114	Walsingham	570,633	OH
	1.3.36	STARKEY ROAD 69KV	J115	Walsingham	353,067	OH
	1.3.37	CROSS BAYOU 69KV	J141	Walsingham	156,860	OH
	1.3.38	CROSS BAYOU 69KV	J143	Walsingham	302,135	OH
	1.3.39	CROSS BAYOU 69KV	J148	Walsingham	159,962	OH
	1.3.40	OAKHURST 69KV	J224	Walsingham	(29,321)	OH
	1.3.41	OAKHURST 69KV	J227	Walsingham	(18,100)	OH
	1.3.42	TAYLOR AVENUE 69KV	J2905	Walsingham	815,220	OH
	1.3.43	LARGO 230KV	J406	Clearwater	552,984	OH
	1.3.44	LARGO 230KV	J407	Clearwater	322,838	OH
	1.3.45	LARGO 230KV	J409	Clearwater	77,196	OH
	1.3.46	WALSINGHAM 69KV	J555	Walsingham	777,507	OH
	1.3.47	SEMINOLE 230KV	J888	Walsingham	367,828	OH
	1.3.48	SEMINOLE 230KV	J893	Walsingham	2,368,314	OH
	1.3.49	TAFT 69KV	K1023	SE Orlando	172,881	OH
	1.3.50	TAFT 69KV	K1025	SE Orlando	90,960	OH
	1.3.51	CABBAGE ISLAND 69KV	K1614	Lake Wales	27,850	OH
	1.3.52	CABBAGE ISLAND 69KV	K1616	Lake Wales	22,675	OH
	1.3.53	DINNER LAKE 69KV	K1687	Highlands	1,180,808	OH
	1.3.54	DINNER LAKE 69KV	K1688	Highlands	1,998,685	OH
	1.3.55	DINNER LAKE 69KV	K1689	Highlands	962,464	OH
	1.3.56	DINNER LAKE 69KV	K1690	Highlands	861,616	OH
	1.3.57	DINNER LAKE 69KV	K1691	Highlands	625,006	OH
	1.3.58	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	307,121	OH
	1.3.59	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	311,158	OH
	1.3.60	HEMPLE 69KV	K2246	Winter Garden	45,529	OH
	1.3.61	HEMPLE 69KV	K2252	Winter Garden	371,376	OH
	1.3.62	HEMPLE 69KV	K2253	Winter Garden	42,677	OH
	1.3.63	CROWN POINT 69KV	K278	Winter Garden	13,986	OH
	1.3.64	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	69,066	OH
	1.3.65	MONTVERDE 69KV	K4833	Clermont	996,771	OH
	1.3.66	MONTVERDE 69KV	K4836	Clermont	829,035	OH
	1.3.67	CENTRAL PARK 69KV	K495	SE Orlando	311,812	OH
	1.3.68	CLERMONT 69KV	K601	Clermont	940,755	OH
	1.3.69	CLERMONT 69KV	K605	Clermont	555,565	OH
	1.3.70	BAY HILL 69KV	K67	Buena Vista	45,010	OH
	1.3.71	BAY HILL 69KV	K68	Buena Vista	794,179	OH
	1.3.72	BAY HILL 69KV	K73	Buena Vista	20,715	OH
	1.3.73	BAY HILL 69KV	K76	Buena Vista	154,693	OH
	1.3.74	ISLEWORTH 69KV	K789	Winter Garden	32,602	OH
	1.3.75	SHINGLE CREEK 69KV	K857	Buena Vista	22,518	OH
	1.3.76	SHINGLE CREEK 69KV	K863	Buena Vista	160,846	OH
	1.3.77	LAKE WILSON 69KV	K883	Buena Vista	10,069	OH
	1.3.78	LAKE WILSON 69KV	K884	Buena Vista	15,130	OH
	1.3.79	VINELAND 69KV	K903	Buena Vista	246,073	OH
	1.3.80	VINELAND 69KV	K907	Buena Vista	111,905	OH
		Subtotal			$ 24,577,380	

C11-1017

FPSC EXH NO. 23

ADMITTED

C11-1018

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
		Substation	**Feeder**	**Operations Center**		
	1.3.81	BOGGY MARSH 69KV	K957	Buena Vista	$ 12,831	OH
	1.3.82	BOGGY MARSH 69KV	K959	Buena Vista	$ 47,805	OH
	1.3.83	BONNET CREEK 69KV	K976	Buena Vista	$ 325,055	OH
	1.3.84	LONGWOOD 69KV	M143	Longwood	$ 2,622,548	OH
	1.3.85	LONGWOOD 69KV	M144	Longwood	$ 1,151,830	OH
	1.3.86	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 122,595	OH
	1.3.87	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 47,893	OH
	1.3.88	NORTH LONGWOOD 230KV	M1757	Longwood	$ 202,818	OH
	1.3.89	NORTH LONGWOOD 230KV	M1758	Longwood	$ 1,508,601	OH
	1.3.90	NORTH LONGWOOD 230KV	M1760	Longwood	$ 953,134	OH
	1.3.91	MYRTLE LAKE 230KV	M648	Longwood	$ 57,550	OH
	1.3.92	MYRTLE LAKE 230KV	M649	Longwood	$ 47,929	OH
	1.3.93	MYRTLE LAKE 230KV	M659	Longwood	$ 41,415	OH
	1.3.94	MAITLAND 69KV	M80	Longwood	$ 19,886	OH
	1.3.95	MAITLAND 69KV	M82	Longwood	$ (85,239)	OH
	1.3.96	PERRY NORTH 69KV	N15	Monticello	$ 149,559	OH
	1.3.97	ST GEORGE ISLAND 69KV	N233	Monticello	$ 71,376	OH
	1.3.98	ST GEORGE ISLAND 69KV	N234	Monticello	$ (381,157)	OH
	1.3.99	WINTER PARK 69KV	W0015	Longwood	$ 315,081	OH
	1.3.100	WINTER PARK 69KV	W0016	Longwood	$ 113,437	OH
	1.3.101	CASSELBERRY 69KV	W0022	Jamestown	$ 587,686	OH
	1.3.102	CASSELBERRY 69KV	W0025	Jamestown	$ 200,120	OH
	1.3.103	CASSELBERRY 69KV	W0027	Jamestown	$ 1,051,563	OH
	1.3.104	CASSELBERRY 69KV	W0029	Jamestown	$ 206,956	OH
	1.3.105	DELEON SPRINGS 115KV	W0034	Deland	$ 2,040,319	OH
	1.3.106	MAITLAND 69KV	W0079	Longwood	$ 602,524	OH
	1.3.107	MAITLAND 69KV	W0086	Longwood	$ 139,802	OH
	1.3.108	LAKE ALOMA 69KV	W0151	Longwood	$ 6,581	OH
	1.3.109	LAKE ALOMA 69KV	W0153	Longwood	$ (92,551)	OH
	1.3.110	OVIEDO 69KV	W0174	Jamestown	$ 483,246	OH
	1.3.111	OVIEDO 69KV	W0175	Jamestown	$ 160,444	OH
	1.3.112	NARCOOSSEE 69KV	W0212	SE Orlando	$ 127,186	OH
	1.3.113	NARCOOSSEE 69KV	W0213	SE Orlando	$ 191,090	OH
	1.3.114	NARCOOSSEE 69KV	W0217	SE Orlando	$ 185,908	OH
	1.3.115	ECON 230KV	W0320	Jamestown	$ 864,370	OH
	1.3.116	ECON 230KV	W0321	Jamestown	$ 1,282,305	OH
	1.3.117	SKY LAKE 230KV	W0363	SE Orlando	$ 2,719,335	OH
	1.3.118	SKY LAKE 230KV	W0365	SE Orlando	$ (10,503)	OH
	1.3.119	SKY LAKE 230KV	W0366	SE Orlando	$ 212,809	OH
	1.3.120	SKY LAKE 230KV	W0367	SE Orlando	$ 50,626	OH
	1.3.121	SKY LAKE 230KV	W0368	SE Orlando	$ 889,693	OH
	1.3.122	PINECASTLE 69KV	W0391	SE Orlando	$ 269,192	OH
	1.3.123	CENTRAL PARK 69KV	W0494	SE Orlando	$ 214,353	OH
	1.3.124	CENTRAL PARK 69KV	W0497	SE Orlando	$ 75,143	OH
	1.3.125	CENTRAL PARK 69KV	W0500	SE Orlando	$ 685,550	OH
	1.3.126	DELAND 69KV	W0805	Deland	$ 55,868	OH
	1.3.127	DELAND 69KV	W0806	Deland	$ 54,291	OH
	1.3.128	DELAND 69KV	W0807	Deland	$ (485,545)	OH
	1.3.129	DELAND 69KV	W0808	Deland	$ (2,116,001)	OH
	1.3.130	DELAND 69KV	W0809	Deland	$ (404,192)	OH
	1.3.131	RIO PINAR 230KV	W0968	SE Orlando	$ 211,282	OH
	1.3.132	RIO PINAR 230KV	W0970	SE Orlando	$ (164,617)	OH
	1.3.133	RIO PINAR 230KV	W0975	SE Orlando	$ 143,344	OH
	1.3.134	DELAND EAST 115KV	W1103	Deland	$ (1,094,644)	OH
	1.3.135	DELAND EAST 115KV	W1105	Deland	$ (401,386)	OH
	1.3.136	DELAND EAST 115KV	W1109	Deland	$ 150,158	OH
	1.3.137	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 30,982	OH
	1.3.138	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 14,930	OH
	1.3.139	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 95,991	OH
	1.3.140	GATEWAY 115KV	X111	Walsingham	$ 12,434	OH
	1.3.141	GATEWAY 115KV	X113	Walsingham	$ 291,410	OH
	1.3.142	GATEWAY 115KV	X123	Walsingham	$ 539,162	OH
	1.3.143	GATEWAY 115KV	X125	Walsingham	$ 504	OH
	1.3.144	MAXIMO 115KV	X142	St. Petersburg	$ 7,786	OH
	1.3.145	MAXIMO 115KV	X143	St. Petersburg	$ 168,761	OH
	1.3.146	MAXIMO 115KV	X146	St. Petersburg	$ 160,785	OH
	1.3.147	MAXIMO 115KV	X147	St. Petersburg	$ 87,969	OH
	1.3.148	MAXIMO 115KV	X150	St. Petersburg	$ 97,632	OH
	1.3.149	MAXIMO 115KV	X151	St. Petersburg	$ 107,527	OH
	1.3.150	PASADENA 230KV	X211	St. Petersburg	$ (871,595)	OH
	1.3.151	PASADENA 230KV	X213	St. Petersburg	$ 859,930	OH
	1.3.152	PASADENA 230KV	X219	St. Petersburg	$ 157,878	OH
	1.3.153	PASADENA 230KV	X220	St. Petersburg	$ 334,601	OH
	1.3.154	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 2,094,672	OH
	1.3.155	CENTRAL PLAZA 115KV	X268	St. Petersburg	$ 1,807,096	OH
	1.3.156	NORTHEAST 230KV	X284	St. Petersburg	$ 126,837	OH
	1.3.157	NORTHEAST 230KV	X287	St. Petersburg	$ 73,088	OH
	1.3.158	NORTHEAST 230KV	X289	St. Petersburg	$ 53,049	OH
	1.3.159	KENNETH 115KV	X50	Walsingham	$ 2,080,039	OH
	1.3.160	KENNETH 115KV	X53	Walsingham	$ 1,643,047	OH
		Subtotal			$ 26,411,770	

C11-1018

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
	Substation	**Feeder**	**Operations Center**			
1.3.161	VINOY 115KV	X70	St. Petersburg	$	3,233,634	OH
1.3.162	VINOY 115KV	X71	St. Petersburg	$	5,389,884	OH
1.3.163	VINOY 115KV	X72	St. Petersburg	$	4,907,066	OH
1.3.164	VINOY 115KV	X78	St. Petersburg	$	5,508,357	OH
1.3.165	FORTIETH STREET 230KV	X81	St. Petersburg	$	347,130	OH
1.3.166	FORTIETH STREET 230KV	X82	St. Petersburg	$	307,078	OH
1.3.167	FORTIETH STREET 230KV	X84	St. Petersburg	$	793,021	OH
1.3.168	FORTIETH STREET 230KV	X85	St. Petersburg	$	452,594	OH
	Subtotal			$	20,938,764	OH
			TOTAL	**$**	**71,927,914**	OH
1.4	**LH - Wood Pole Replacement & Inspection**					
	Substation	**Feeder**	**Operations Center**			
1.4.1			Monticello	$	2,353,758	OH
1.4.2			Ocala/Inverness	$	2,671,053	OH
1.4.3			Seven Springs/Zephyrhills	$	40,092	OH
1.4.4			Apopka	$	10,617,943	OH
1.4.5			Deland	$	6,620,019	OH
1.4.6			Jamestown/Longwood	$	1,769,345	OH
1.4.7			Clearwater	$	2,541,638	OH
1.4.8			St. Petersburg	$	5,034,477	OH
1.4.9			Walsingham	$	554,632	OH
1.4.10			Buena Vista/SE Orlando	$	330,468	OH
1.4.11			Highlands/Lake Wales	$	8,864,069	OH
1.4.12			Winter Garden/Clermont	$	143,169	OH
			LH - Wood Pole Replacements	$	41,540,661	OH
			LH - Pole Inspections & Treatments		2,293,116	OH
			Total	**$**	**43,833,777**	OH

FPSC EXH NO. 23

ADMITTED

C11-1020

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.1	ROSS PRAIRIE 230KV	A112	Inverness	$ 168,297	OH
	1.5.2	ROSS PRAIRIE 230KV	A112	Inverness	$ 22,182	OH
	1.5.3	WILLISTON 69KV	A124	Monticello	$ 383,231	OH
	1.5.4	WILLISTON 69KV	A124	Monticello	$ 1,452,478	OH
	1.5.5	SILVER SPRINGS SHORES 69KV	A129	Ocala	$ 2,849	OH
	1.5.6	SILVER SPRINGS SHORES 69KV	A130	Ocala	$ 14,258	OH
	1.5.7	SILVER SPRINGS SHORES 69KV	A131	Ocala	$ 17,334	OH
	1.5.8	LEBANON 69KV	A132	Inverness	$ 79,812	OH
	1.5.9	BELLEVIEW 69KV	A14	Ocala	$ 5,132	OH
	1.5.10	SILVER SPRINGS 230KV	A153	Ocala	$ 7,492	OH
	1.5.11	SILVER SPRINGS 230KV	A153	Ocala	$ 9,572	OH
	1.5.12	SILVER SPRINGS 230KV	A154	Ocala	$ 3,867	OH
	1.5.13	SILVER SPRINGS 230KV	A154	Ocala	$ 408	OH
	1.5.14	ARCHER 230KV	A195	Monticello	$ 271,644	OH
	1.5.15	ARCHER 230KV	A196	Monticello	$ 82,121	OH
	1.5.16	ARCHER 230KV	A196	Monticello	$ 5,864	OH
	1.5.17	ADAMS 69KV	A200	Inverness	$ 162,038	OH
	1.5.18	ADAMS 69KV	A200	Inverness	$ 1,093,838	OH
	1.5.19	TWIN COUNTY RANCH 115KV	A216	Inverness	$ 228	OH
	1.5.20	TWIN COUNTY RANCH 115KV	A218	Inverness	$ (0)	OH
	1.5.21	TWIN COUNTY RANCH 115KV	A219	Inverness	$ (1,064)	OH
	1.5.22	TWIN COUNTY RANCH 115KV	A221	Inverness	$ 346	OH
	1.5.23	LADY LAKE 69KV	A243	Ocala	$ 13,910	OH
	1.5.24	LADY LAKE 69KV	A245	Ocala	$ 7,406	OH
	1.5.25	LADY LAKE 69KV	A245	Ocala	$ 2,074	OH
	1.5.26	LADY LAKE 69KV	A246	Ocala	$ (64,801)	OH
	1.5.27	CIRCLE SQUARE 69KV	A250	Inverness	$ 9,716	OH
	1.5.28	CIRCLE SQUARE 69KV	A251	Inverness	$ 87	OH
	1.5.29	CIRCLE SQUARE 69KV	A253	Inverness	$ 468	OH
	1.5.30	TANGERINE 115KV	A262	Inverness	$ (86,719)	OH
	1.5.31	TANGERINE 115KV	A263	Inverness	$ 4,496	OH
	1.5.32	CITRUS HILLS 115KV	A282	Inverness	$ 280,673	OH
	1.5.33	CITRUS HILLS 115KV	A282	Inverness	$ 32,932	OH
	1.5.34	CITRUS HILLS 115KV	A284	Inverness	$ 0	OH
	1.5.35	CITRUS HILLS 115KV	A284	Inverness	$ 27,471	OH
	1.5.36	CITRUS HILLS 115KV	A285	Inverness	$ 5	OH
	1.5.37	CITRUS HILLS 115KV	A285	Inverness	$ 43,392	OH
	1.5.38	CITRUS HILLS 115KV	A286	Inverness	$ 6	OH
	1.5.39	ORANGE BLOSSOM 69KV	A309	Ocala	$ 217,648	OH
	1.5.40	ORANGE BLOSSOM 69KV	A309	Ocala	$ 1,597	OH
	1.5.41	ORANGE BLOSSOM 69KV	A310	Ocala	$ (17,671)	OH
	1.5.42	WEIRSDALE 69KV	A321	Ocala	$ 7,738	OH
	1.5.43	WEIRSDALE 69KV	A322	Ocala	$ 7,014	OH
	1.5.44	WEIRSDALE 69KV	A322	Ocala	$ 2,202	OH
	1.5.45	MARICAMP 69KV	A333	Ocala	$ 2,651	OH
	1.5.46	MARICAMP 69KV	A333	Ocala	$ 84,831	OH
	1.5.47	MARICAMP 69KV	A334	Ocala	$ 3,007	OH
	1.5.48	MARICAMP 69KV	A334	Ocala	$ 70,275	OH
	1.5.49	MARICAMP 69KV	A336	Ocala	$ 11,116	OH
	1.5.50	ORANGE BLOSSOM 69KV	A388	Ocala	$ (34,101)	OH
	1.5.51	ORANGE BLOSSOM 69KV	A388	Ocala	$ 71,353	OH
	1.5.52	ORANGE BLOSSOM 69KV	A389	Ocala	$ (56,541)	OH
	1.5.53	ORANGE BLOSSOM 69KV	A389	Ocala	$ 12,094	OH
	1.5.54	ORANGE BLOSSOM 69KV	A392	Ocala	$ 11,539	OH
	1.5.55	ORANGE BLOSSOM 69KV	A394	Ocala	$ 67,639	OH
	1.5.56	HOLDER 230KV	A48	Inverness	$ 478,676	OH
	1.5.57	HOLDER 230KV	A48	Inverness	$ 204,090	OH
	1.5.58	BELLEVIEW 69KV	A6	Ocala	$ 2,297	OH
	1.5.59	LAKE WEIR 69KV	A64	Ocala	$ 95,749	OH
	1.5.60	LAKE WEIR 69KV	A64	Ocala	$ 77,283	OH
	1.5.61	BROOKSVILLE 115KV	A95	Inverness	$ (12,053)	OH
	1.5.62	BROOKSVILLE 115KV	A95	Inverness	$ (39,622)	OH
	1.5.63	BROOKSVILLE 115KV	A97	Inverness	$ 33,680	OH
	1.5.64	BROOKSVILLE 115KV	A97	Inverness	$ (87,575)	OH
	1.5.65	BROOKSVILLE 115KV	A98	Inverness	$ (15,385)	OH
	1.5.66	BROOKSVILLE 115KV	A98	Inverness	$ (6)	OH
	1.5.67	CLEARWATER 69KV	C10	Clearwater	$ 3,104	OH
	1.5.68	BELLEAIR 69KV	C1002	Clearwater	$ 167,655	OH
	1.5.69	BELLEAIR 69KV	C1002	Clearwater	$ 363,190	OH
	1.5.70	BELLEAIR 69KV	C1003	Clearwater	$ 162,702	OH
	1.5.71	BELLEAIR 69KV	C1003	Clearwater	$ 544,396	OH
	1.5.72	BELLEAIR 69KV	C1004	Clearwater	$ 244,564	OH
	1.5.73	BELLEAIR 69KV	C1005	Clearwater	$ 191,117	OH
	1.5.74	BELLEAIR 69KV	C1005	Clearwater	$ 532,630	OH
	1.5.75	BELLEAIR 69KV	C1007	Clearwater	$ 251,975	OH
	1.5.76	BELLEAIR 69KV	C1007	Clearwater	$ 33,245	OH
	1.5.77	BELLEAIR 69KV	C1008	Clearwater	$ 434,008	OH
	1.5.78	BELLEAIR 69KV	C1008	Clearwater	$ 35,722	OH
	1.5.79	DUNEDIN 69KV	C102	Clearwater	$ 156,601	OH
	1.5.80	DUNEDIN 69KV	C106	Clearwater	$ 151,298	OH
		Subtotal			**$ 8,524,572**	

C11-1020

FPSC EXH NO. 23

ADMITTED

C11-1021

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.81	DUNEDIN 69KV	C106	Clearwater	$ 1,187,136	OH
	1.5.82	DUNEDIN 69KV	C107	Clearwater	$ 379,922	OH
	1.5.83	DUNEDIN 69KV	C107	Clearwater	$ 267,595	OH
	1.5.84	CLEARWATER 69KV	C11	Clearwater	$ 121,503	OH
	1.5.85	CLEARWATER 69KV	C12	Clearwater	$ 354,708	OH
	1.5.86	CLEARWATER 69KV	C14	Clearwater	$ 240,296	OH
	1.5.87	DENHAM 69KV	C152	Seven Springs	$ 422,591	OH
	1.5.88	DENHAM 69KV	C159	Seven Springs	$ 16,199	OH
	1.5.89	CLEARWATER 69KV	C16	Clearwater	$ 642,610	OH
	1.5.90	CLEARWATER 69KV	C16	Clearwater	$ 722,283	OH
	1.5.91	CLEARWATER 69KV	C17	Clearwater	$ 505,948	OH
	1.5.92	CLEARWATER 69KV	C17	Clearwater	$ 132,902	OH
	1.5.93	CLEARWATER 69KV	C18	Clearwater	$ 455,328	OH
	1.5.94	CLEARWATER 69KV	C19	Clearwater	$ 26,533	OH
	1.5.95	PORT RICHEY WEST 115KV	C202	Seven Springs	$ 970	OH
	1.5.96	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (10,467)	OH
	1.5.97	PORT RICHEY WEST 115KV	C203	Seven Springs	$ 797	OH
	1.5.98	PORT RICHEY WEST 115KV	C203	Seven Springs	$ (63)	OH
	1.5.99	PORT RICHEY WEST 115KV	C205	Seven Springs	$ (1,173)	OH
	1.5.100	PORT RICHEY WEST 115KV	C206	Seven Springs	$ 12,428	OH
	1.5.101	PORT RICHEY WEST 115KV	C206	Seven Springs	$ (4,134)	OH
	1.5.102	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 71,056	OH
	1.5.103	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 298,112	OH
	1.5.104	PORT RICHEY WEST 115KV	C209	Seven Springs	$ (1,611)	OH
	1.5.105	PORT RICHEY WEST 115KV	C209	Seven Springs	$ 71,499	OH
	1.5.106	HIGHLANDS 69KV	C2806	Clearwater	$ 444,411	OH
	1.5.107	HIGHLANDS 69KV	C2806	Clearwater	$ 1,112,881	OH
	1.5.108	TARPON SPRINGS 115KV	C301	Seven Springs	$ 101,757	OH
	1.5.109	TARPON SPRINGS 115KV	C301	Seven Springs	$ 72,558	OH
	1.5.110	TARPON SPRINGS 115KV	C303	Seven Springs	$ 11,010	OH
	1.5.111	TARPON SPRINGS 115KV	C303	Seven Springs	$ 3,225	OH
	1.5.112	TARPON SPRINGS 115KV	C304	Seven Springs	$ 7,743	OH
	1.5.113	TARPON SPRINGS 115KV	C304	Seven Springs	$ 20,129	OH
	1.5.114	TARPON SPRINGS 115KV	C305	Seven Springs	$ 11,957	OH
	1.5.115	TARPON SPRINGS 115KV	C305	Seven Springs	$ 1,317	OH
	1.5.116	TARPON SPRINGS 115KV	C307	Seven Springs	$ 330,202	OH
	1.5.117	TARPON SPRINGS 115KV	C307	Seven Springs	$ 37,529	OH
	1.5.118	TARPON SPRINGS 115KV	C308	Seven Springs	$ 9,401	OH
	1.5.119	TARPON SPRINGS 115KV	C308	Seven Springs	$ 1,922	OH
	1.5.120	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	$ 154,624	OH
	1.5.121	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	$ 777	OH
	1.5.122	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 16,769	OH
	1.5.123	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 8,457	OH
	1.5.124	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 165,272	OH
	1.5.125	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 40,563	OH
	1.5.126	SAFETY HARBOR 115KV	C3518	Clearwater	$ 14,066	OH
	1.5.127	SAFETY HARBOR 115KV	C3518	Clearwater	$ 869,095	OH
	1.5.128	SAFETY HARBOR 115KV	C3521	Clearwater	$ 153,589	OH
	1.5.129	SAFETY HARBOR 115KV	C3521	Clearwater	$ 983,294	OH
	1.5.130	SAFETY HARBOR 115KV	C3523	Clearwater	$ 119,057	OH
	1.5.131	SAFETY HARBOR 115KV	C3524	Clearwater	$ 313,289	OH
	1.5.132	SAFETY HARBOR 115KV	C3525	Clearwater	$ 32,546	OH
	1.5.133	SAFETY HARBOR 115KV	C3527	Clearwater	$ 160,151	OH
	1.5.134	SAFETY HARBOR 115KV	C3528	Clearwater	$ 164,142	OH
	1.5.135	SAFETY HARBOR 115KV	C3528	Clearwater	$ 280,893	OH
	1.5.136	CLEARWATER 69KV	C4	Clearwater	$ 133,362	OH
	1.5.137	FLORA-MAR 115KV	C4008	Seven Springs	$ 2,606	OH
	1.5.138	ANCLOTE PLANT 230KV	C4201	Seven Springs	$ 10,756	OH
	1.5.139	ANCLOTE PLANT 230KV	C4201	Seven Springs	$ 18,355	OH
	1.5.140	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 5,204	OH
	1.5.141	ODESSA 69KV	C4320	Seven Springs	$ 4,962	OH
	1.5.142	ODESSA 69KV	C4320	Seven Springs	$ 1,452	OH
	1.5.143	ODESSA 69KV	C4323	Seven Springs	$ 13,761	OH
	1.5.144	ODESSA 69KV	C4323	Seven Springs	$ 6,390	OH
	1.5.145	ODESSA 69KV	C4328	Seven Springs	$ 11,124	OH
	1.5.146	ODESSA 69KV	C4328	Seven Springs	$ 1,905	OH
	1.5.147	ODESSA 69KV	C4329	Seven Springs	$ 7,639	OH
	1.5.148	ODESSA 69KV	C4329	Seven Springs	$ 14,823	OH
	1.5.149	ODESSA 69KV	C4344	Seven Springs	$ 8,235	OH
	1.5.150	ODESSA 69KV	C4344	Seven Springs	$ 3,162	OH
	1.5.151	NEW PORT RICHEY 115KV	C441	Seven Springs	$ 802	OH
	1.5.152	NEW PORT RICHEY 115KV	C441	Seven Springs	$ 11,779	OH
	1.5.153	NEW PORT RICHEY 115KV	C442	Seven Springs	$ 3,232	OH
	1.5.154	NEW PORT RICHEY 115KV	C442	Seven Springs	$ 1,774	OH
	1.5.155	NEW PORT RICHEY 115KV	C443	Seven Springs	$ (1,512)	OH
	1.5.156	NEW PORT RICHEY 115KV	C443	Seven Springs	$ 50,948	OH
	1.5.157	NEW PORT RICHEY 115KV	C444	Seven Springs	$ 4,859	OH
	1.5.158	SEVEN SPRINGS 230KV	C4500	Seven Springs	$ 81,402	OH
	1.5.159	SEVEN SPRINGS 230KV	C4500	Seven Springs	$ 57,943	OH
	1.5.160	SEVEN SPRINGS 230KV	C4507	Seven Springs	$ (709)	OH
		Subtotal			**$ 12,009,844**	

C11-1021

FPSC EXH NO. 23

ADMITTED

C11-1022

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.161	SEVEN SPRINGS 230KV	C4509	Seven Springs	$ 93,983	OH
	1.5.162	SEVEN SPRINGS 230KV	C4509	Seven Springs	$ 13,905	OH
	1.5.163	SEVEN SPRINGS 230KV	C4510	Seven Springs	$ 28,475	OH
	1.5.164	SEVEN SPRINGS 230KV	C4512	Seven Springs	$ 18,681	OH
	1.5.165	CURLEW 115KV	C4972	Seven Springs	$ 292,187	OH
	1.5.166	CURLEW 115KV	C4973	Seven Springs	$ 86,213	OH
	1.5.167	CURLEW 115KV	C4973	Seven Springs	$ 87,384	OH
	1.5.168	CURLEW 115KV	C4976	Seven Springs	$ 129,211	OH
	1.5.169	CURLEW 115KV	C4985	Seven Springs	$ 111,388	OH
	1.5.170	CURLEW 115KV	C4986	Seven Springs	$ 110,913	OH
	1.5.171	CURLEW 115KV	C4987	Seven Springs	$ 9,016	OH
	1.5.172	CURLEW 115KV	C4989	Seven Springs	$ 58,369	OH
	1.5.173	CURLEW 115KV	C4990	Seven Springs	$ 56,039	OH
	1.5.174	CURLEW 115KV	C4991	Seven Springs	$ 484,417	OH
	1.5.175	CURLEW 115KV	C4991	Seven Springs	$ 9,654	OH
	1.5.176	CLEARWATER 69KV	C5	Clearwater	$ 203,777	OH
	1.5.177	CLEARWATER 69KV	C5	Clearwater	$ 735,112	OH
	1.5.178	ALDERMAN 115KV	C5000	Seven Springs	$ 121,630	OH
	1.5.179	ALDERMAN 115KV	C5000	Seven Springs	$ 7,739	OH
	1.5.180	ALDERMAN 115KV	C5001	Seven Springs	$ 77,277	OH
	1.5.181	ALDERMAN 115KV	C5001	Seven Springs	$ 1,325	OH
	1.5.182	ALDERMAN 115KV	C5003	Seven Springs	$ 174,700	OH
	1.5.183	ALDERMAN 115KV	C5003	Seven Springs	$ 2,282	OH
	1.5.184	ALDERMAN 115KV	C5008	Seven Springs	$ 108,218	OH
	1.5.185	ALDERMAN 115KV	C5008	Seven Springs	$ 3,769	OH
	1.5.186	ALDERMAN 115KV	C5009	Seven Springs	$ 49,045	OH
	1.5.187	ALDERMAN 115KV	C5009	Seven Springs	$ 4,671	OH
	1.5.188	ALDERMAN 115KV	C5010	Seven Springs	$ 52,509	OH
	1.5.189	ALDERMAN 115KV	C5010	Seven Springs	$ 2,363	OH
	1.5.190	ALDERMAN 115KV	C5011	Seven Springs	$ 412,331	OH
	1.5.191	ALDERMAN 115KV	C5011	Seven Springs	$ 70,610	OH
	1.5.192	ALDERMAN 115KV	C5012	Seven Springs	$ 116,880	OH
	1.5.193	ALDERMAN 115KV	C5012	Seven Springs	$ 11,288	OH
	1.5.194	ALDERMAN 115KV	C5013	Seven Springs	$ 297,865	OH
	1.5.195	ALDERMAN 115KV	C5013	Seven Springs	$ 42,750	OH
	1.5.196	BROOKER CREEK 115KV	C5400	Seven Springs	$ 53,035	OH
	1.5.197	BROOKER CREEK 115KV	C5400	Seven Springs	$ (74,832)	OH
	1.5.198	BROOKER CREEK 115KV	C5401	Seven Springs	$ 27,680	OH
	1.5.199	BROOKER CREEK 115KV	C5402	Seven Springs	$ 54,390	OH
	1.5.200	BROOKER CREEK 115KV	C5404	Seven Springs	$ (19,425)	OH
	1.5.201	BROOKER CREEK 115KV	C5404	Seven Springs	$ 108,910	OH
	1.5.202	BROOKER CREEK 115KV	C5405	Seven Springs	$ 227,524	OH
	1.5.203	BROOKER CREEK 115KV	C5406	Seven Springs	$ 82,097	OH
	1.5.204	BROOKER CREEK 115KV	C5406	Seven Springs	$ 25,595	OH
	1.5.205	BAYVIEW 115KV	C651	Clearwater	$ 235,026	OH
	1.5.206	BAYVIEW 115KV	C653	Clearwater	$ 292,894	OH
	1.5.207	BAYVIEW 115KV	C653	Clearwater	$ 1,778	OH
	1.5.208	BAYVIEW 115KV	C655	Clearwater	$ 212,272	OH
	1.5.209	BAYVIEW 115KV	C656	Clearwater	$ 246,326	OH
	1.5.210	BAYVIEW 115KV	C658	Clearwater	$ 199,040	OH
	1.5.211	CLEARWATER 69KV	C7	Clearwater	$ 257,574	OH
	1.5.212	CLEARWATER 69KV	C7	Clearwater	$ 592,572	OH
	1.5.213	PALM HARBOR 230KV	C752	Seven Springs	$ 294,115	OH
	1.5.214	PALM HARBOR 230KV	C752	Seven Springs	$ 3,267	OH
	1.5.215	PALM HARBOR 230KV	C756	Seven Springs	$ 111,920	OH
	1.5.216	PALM HARBOR 230KV	C756	Seven Springs	$ 6,886	OH
	1.5.217	PALM HARBOR 230KV	C757	Seven Springs	$ 109,638	OH
	1.5.218	PALM HARBOR 230KV	C757	Seven Springs	$ 8,677	OH
	1.5.219	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 11,242	OH
	1.5.220	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 89,113	OH
	1.5.221	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ 12,602	OH
	1.5.222	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ 43,249	OH
	1.5.223	ZEPHYRHILLS 69KV	C856	Zephyrhills	$ 10,840	OH
	1.5.224	ZEPHYRHILLS 69KV	C856	Zephyrhills	$ 11,322	OH
	1.5.225	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ 15,754	OH
	1.5.226	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ 111,714	OH
	1.5.227	EAST CLEARWATER 230KV	C900	Clearwater	$ 297,469	OH
	1.5.228	EAST CLEARWATER 230KV	C900	Clearwater	$ 8,972	OH
	1.5.229	EAST CLEARWATER 230KV	C901	Clearwater	$ 31,706	OH
	1.5.230	EAST CLEARWATER 230KV	C902	Clearwater	$ 108,312	OH
	1.5.231	EAST CLEARWATER 230KV	C906	Clearwater	$ 328,493	OH
	1.5.232	EAST CLEARWATER 230KV	C908	Clearwater	$ (735)	OH
	1.5.233	EAST CLEARWATER 230KV	C909	Clearwater	$ 186,213	OH
	1.5.234	EAST CLEARWATER 230KV	C911	Clearwater	$ 171,671	OH
	1.5.235	BELLEAIR 69KV	J1001	Clearwater	$ 25,698	OH
	1.5.236	BELLEAIR 69KV	J1001	Clearwater	$ 1,418	OH
	1.5.237	STARKEY ROAD 69KV	J112	Walsingham	$ 93,968	OH
	1.5.238	STARKEY ROAD 69KV	J113	Walsingham	$ 245,100	OH
	1.5.239	STARKEY ROAD 69KV	J114	Walsingham	$ 126,888	OH
	1.5.240	STARKEY ROAD 69KV	J115	Walsingham	$ 234,367	OH
		Subtotal			**$ 9,308,312**	

C11-1022

FPSC EXH NO. 23

ADMITTED

C11-1023

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.241	STARKEY ROAD 69KV	J115	Walsingham	$ (4,563)	OH
	1.5.242	STARKEY ROAD 69KV	J116	Walsingham	$ 54,864	OH
	1.5.243	STARKEY ROAD 69KV	J116	Walsingham	$ (44,703)	OH
	1.5.244	STARKEY ROAD 69KV	J117	Walsingham	$ 148,593	OH
	1.5.245	STARKEY ROAD 69KV	J117	Walsingham	$ 11,792	OH
	1.5.246	STARKEY ROAD 69KV	J118	Walsingham	$ 451,107	OH
	1.5.247	STARKEY ROAD 69KV	J118	Walsingham	$ 132,821	OH
	1.5.248	CROSS BAYOU 69KV	J140	Walsingham	$ 72,522	OH
	1.5.249	CROSS BAYOU 69KV	J141	Walsingham	$ 209,910	OH
	1.5.250	CROSS BAYOU 69KV	J142	Walsingham	$ 307,617	OH
	1.5.251	CROSS BAYOU 69KV	J142	Walsingham	$ 1,012,883	OH
	1.5.252	CROSS BAYOU 69KV	J143	Walsingham	$ 170,660	OH
	1.5.253	CROSS BAYOU 69KV	J145	Walsingham	$ 179,314	OH
	1.5.254	CROSS BAYOU 69KV	J146	Walsingham	$ 106,063	OH
	1.5.255	CROSS BAYOU 69KV	J147	Walsingham	$ 54,086	OH
	1.5.256	CROSS BAYOU 69KV	J147	Walsingham	$ 216,917	OH
	1.5.257	CROSS BAYOU 69KV	J148	Walsingham	$ 268,077	OH
	1.5.258	CROSS BAYOU 69KV	J148	Walsingham	$ 285,811	OH
	1.5.259	CROSS BAYOU 69KV	J150	Walsingham	$ 243,139	OH
	1.5.260	CROSS BAYOU 69KV	J150	Walsingham	$ 4,050	OH
	1.5.261	OAKHURST 69KV	J221	Walsingham	$ 3,921	OH
	1.5.262	OAKHURST 69KV	J223	Walsingham	$ 2,872	OH
	1.5.263	OAKHURST 69KV	J224	Walsingham	$ 27,650	OH
	1.5.264	OAKHURST 69KV	J226	Walsingham	$ 3,358	OH
	1.5.265	OAKHURST 69KV	J227	Walsingham	$ 72,644	OH
	1.5.266	OAKHURST 69KV	J227	Walsingham	$ (108,385)	OH
	1.5.267	OAKHURST 69KV	J228	Walsingham	$ 15,534	OH
	1.5.268	OAKHURST 69KV	J228	Walsingham	$ 16,019	OH
	1.5.269	OAKHURST 69KV	J229	Walsingham	$ 92,213	OH
	1.5.270	ULMERTON 230KV	J240	Walsingham	$ 3,568	OH
	1.5.271	ULMERTON 230KV	J240	Walsingham	$ 206	OH
	1.5.272	ULMERTON 230KV	J242	Walsingham	$ 287,155	OH
	1.5.273	ULMERTON 230KV	J242	Walsingham	$ 3,012	OH
	1.5.274	ULMERTON 230KV	J244	Walsingham	$ 18,265	OH
	1.5.275	ULMERTON 230KV	J246	Walsingham	$ 79,202	OH
	1.5.276	TAYLOR AVENUE 69KV	J2901	Walsingham	$ 223,944	OH
	1.5.277	TAYLOR AVENUE 69KV	J2901	Walsingham	$ 2,249	OH
	1.5.278	TAYLOR AVENUE 69KV	J2902	Walsingham	$ 109,386	OH
	1.5.279	TAYLOR AVENUE 69KV	J2902	Walsingham	$ 88,166	OH
	1.5.280	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 301,346	OH
	1.5.281	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 7,333	OH
	1.5.282	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 211,187	OH
	1.5.283	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 398,992	OH
	1.5.284	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 167,022	OH
	1.5.285	TAYLOR AVENUE 69KV	J2906	Walsingham	$ 762,193	OH
	1.5.286	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 461,552	OH
	1.5.287	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 144,262	OH
	1.5.288	LARGO 230KV	J404	Clearwater	$ 390,233	OH
	1.5.289	LARGO 230KV	J404	Clearwater	$ 14,710	OH
	1.5.290	LARGO 230KV	J405	Clearwater	$ 19,747	OH
	1.5.291	LARGO 230KV	J405	Clearwater	$ 60,451	OH
	1.5.292	LARGO 230KV	J406	Clearwater	$ 33,579	OH
	1.5.293	LARGO 230KV	J407	Clearwater	$ 152,484	OH
	1.5.294	LARGO 230KV	J407	Clearwater	$ 27	OH
	1.5.295	LARGO 230KV	J408	Clearwater	$ 67,945	OH
	1.5.296	LARGO 230KV	J409	Clearwater	$ 134,594	OH
	1.5.297	LARGO 230KV	J409	Clearwater	$ 35,236	OH
	1.5.298	TRI CITY 115KV	J5030	Clearwater	$ 237,039	OH
	1.5.299	TRI CITY 115KV	J5032	Clearwater	$ 81,408	OH
	1.5.300	TRI CITY 115KV	J5032	Clearwater	$ 21,851	OH
	1.5.301	TRI CITY 115KV	J5034	Clearwater	$ 348,265	OH
	1.5.302	TRI CITY 115KV	J5034	Clearwater	$ 15,972	OH
	1.5.303	TRI CITY 115KV	J5038	Clearwater	$ 243,018	OH
	1.5.304	TRI CITY 115KV	J5040	Clearwater	$ 147,522	OH
	1.5.305	WALSINGHAM 69KV	J551	Walsingham	$ 224,867	OH
	1.5.306	WALSINGHAM 69KV	J551	Walsingham	$ 237	OH
	1.5.307	WALSINGHAM 69KV	J552	Walsingham	$ 79,518	OH
	1.5.308	WALSINGHAM 69KV	J552	Walsingham	$ 8,743	OH
	1.5.309	WALSINGHAM 69KV	J553	Walsingham	$ 346,197	OH
	1.5.310	WALSINGHAM 69KV	J553	Walsingham	$ 7,420	OH
	1.5.311	WALSINGHAM 69KV	J554	Walsingham	$ 590,963	OH
	1.5.312	WALSINGHAM 69KV	J554	Walsingham	$ 354,601	OH
	1.5.313	WALSINGHAM 69KV	J555	Walsingham	$ 147,474	OH
	1.5.314	WALSINGHAM 69KV	J555	Walsingham	$ 255,253	OH
	1.5.315	WALSINGHAM 69KV	J556	Walsingham	$ 10,462	OH
	1.5.316	WALSINGHAM 69KV	J557	Walsingham	$ 5,578	OH
	1.5.317	WALSINGHAM 69KV	J557	Walsingham	$ 600	OH
	1.5.318	WALSINGHAM 69KV	J558	Walsingham	$ (26,288)	OH
	1.5.319	ULMERTON WEST 69KV	J680	Walsingham	$ 72,272	OH
	1.5.320	ULMERTON WEST 69KV	J682	Walsingham	$ 244,388	OH
		Subtotal			**$ 11,601,991**	

C11-1023

FPSC EXH NO. 23

ADMITTED

C11-1024

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.321	ULMERTON WEST 69KV	J682	Walsingham	$ 39,774	OH
	1.5.322	ULMERTON WEST 69KV	J684	Walsingham	$ 228,227	OH
	1.5.323	ULMERTON WEST 69KV	J684	Walsingham	$ 1,875	OH
	1.5.324	ULMERTON WEST 69KV	J689	Walsingham	$ 74,174	OH
	1.5.325	ULMERTON WEST 69KV	J690	Walsingham	$ 333,417	OH
	1.5.326	ULMERTON WEST 69KV	J690	Walsingham	$ 103,204	OH
	1.5.327	ULMERTON WEST 69KV	J691	Walsingham	$ 100,518	OH
	1.5.328	ULMERTON WEST 69KV	J691	Walsingham	$ 213,615	OH
	1.5.329	ULMERTON WEST 69KV	J692	Walsingham	$ 260	OH
	1.5.330	ULMERTON WEST 69KV	J692	Walsingham	$ 3,145	OH
	1.5.331	SEMINOLE 230KV	J888	Walsingham	$ 114,178	OH
	1.5.332	SEMINOLE 230KV	J889	Walsingham	$ 238,630	OH
	1.5.333	SEMINOLE 230KV	J890	Walsingham	$ 74,234	OH
	1.5.334	SEMINOLE 230KV	J890	Walsingham	$ 113,893	OH
	1.5.335	SEMINOLE 230KV	J891	Walsingham	$ 112,917	OH
	1.5.336	SEMINOLE 230KV	J892	Walsingham	$ 46,520	OH
	1.5.337	SEMINOLE 230KV	J892	Walsingham	$ -	OH
	1.5.338	SEMINOLE 230KV	J893	Walsingham	$ 169,990	OH
	1.5.339	SEMINOLE 230KV	J893	Walsingham	$ 1,265	OH
	1.5.340	SEMINOLE 230KV	J894	Walsingham	$ 367,678	OH
	1.5.341	SEMINOLE 230KV	J894	Walsingham	$ 9,195	OH
	1.5.342	SEMINOLE 230KV	J895	Walsingham	$ 379,893	OH
	1.5.343	SEMINOLE 230KV	J895	Walsingham	$ 10,815	OH
	1.5.344	FROSTPROOF 69KV	K100	Lake Wales	$ 83,311	OH
	1.5.345	TAFT 69KV	K1023	SE Orlando	$ 5,348	OH
	1.5.346	TAFT 69KV	K1024	SE Orlando	$ 72,325	OH
	1.5.347	TAFT 69KV	K1025	SE Orlando	$ 131,639	OH
	1.5.348	TAFT 69KV	K1025	SE Orlando	$ 11,719	OH
	1.5.349	TAFT 69KV	K1026	SE Orlando	$ 153,161	OH
	1.5.350	TAFT 69KV	K1028	SE Orlando	$ 211,833	OH
	1.5.351	MEADOW WOODS EAST 69KV	K1060	SE Orlando	$ (11,141)	OH
	1.5.352	MEADOW WOODS EAST 69KV	K1060	SE Orlando	$ 8,636	OH
	1.5.353	MEADOW WOODS EAST 69KV	K1061	SE Orlando	$ (37,531)	OH
	1.5.354	MEADOW WOODS EAST 69KV	K1063	SE Orlando	$ (6,781)	OH
	1.5.355	MEADOW WOODS EAST 69KV	K1063	SE Orlando	$ 4,629	OH
	1.5.356	REEDY LAKE 69KV	K1104	Buena Vista	$ 375,237	OH
	1.5.357	REEDY LAKE 69KV	K1104	Buena Vista	$ 26,638	OH
	1.5.358	SUN N LAKES 69KV	K1136	Highlands	$ (171)	OH
	1.5.359	BABSON PARK 69KV	K1195	Lake Wales	$ 25,796	OH
	1.5.360	BABSON PARK 69KV	K1196	Lake Wales	$ 240,671	OH
	1.5.361	BABSON PARK 69KV	K1196	Lake Wales	$ 5,377	OH
	1.5.362	BONNET CREEK 69KV	K1231	Buena Vista	$ 770,459	OH
	1.5.363	BONNET CREEK 69KV	K1231	Buena Vista	$ 180,459	OH
	1.5.364	FOUR CORNERS 69KV	K1406	Buena Vista	$ 244,703	OH
	1.5.365	FOUR CORNERS 69KV	K1406	Buena Vista	$ (6,336)	OH
	1.5.366	FOUR CORNERS 69KV	K1409	Buena Vista	$ 5,966	OH
	1.5.367	FOUR CORNERS 69KV	K1410	Buena Vista	$ 11,647	OH
	1.5.368	FOUR CORNERS 69KV	K1410	Buena Vista	$ 11,980	OH
	1.5.369	FOUR CORNERS 69KV	K1412	Buena Vista	$ 5,988	OH
	1.5.370	FOUR CORNERS 69KV	K1416	Buena Vista	$ 2,985	OH
	1.5.371	COUNTRY OAKS 69KV	K1443	Lake Wales	$ (1,032)	OH
	1.5.372	BARNUM CITY 69KV	K1503	Buena Vista	$ 125,578	OH
	1.5.373	POINCIANA 69KV	K1508	Lake Wales	$ 15,819	OH
	1.5.374	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 4,511	OH
	1.5.375	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ (2,828)	OH
	1.5.376	CABBAGE ISLAND 69KV	K1618	Lake Wales	$ 19,995	OH
	1.5.377	DINNER LAKE 69KV	K1687	Highlands	$ (9,525)	OH
	1.5.378	DINNER LAKE 69KV	K1687	Highlands	$ (52,091)	OH
	1.5.379	DINNER LAKE 69KV	K1688	Highlands	$ 68,876	OH
	1.5.380	DINNER LAKE 69KV	K1689	Highlands	$ 124,726	OH
	1.5.381	LAKEWOOD 69KV	K1694	Highlands	$ 94,337	OH
	1.5.382	CHAMPIONS GATE 69KV	K1761	Lake Wales	$ 409,673	OH
	1.5.383	CHAMPIONS GATE 69KV	K1761	Lake Wales	$ 173,820	OH
	1.5.384	CHAMPIONS GATE 69KV	K1762	Lake Wales	$ 228,901	OH
	1.5.385	CHAMPIONS GATE 69KV	K1762	Lake Wales	$ 20,310	OH
	1.5.386	CHAMPIONS GATE 69KV	K1763	Lake Wales	$ 441,725	OH
	1.5.387	CHAMPIONS GATE 69KV	K1763	Lake Wales	$ 73,914	OH
	1.5.388	CHAMPIONS GATE 69KV	K1766	Lake Wales	$ 117,174	OH
	1.5.389	CHAMPIONS GATE 69KV	K1766	Lake Wales	$ 32,231	OH
	1.5.390	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 152,492	OH
	1.5.391	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	$ (31,296)	OH
	1.5.392	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	$ 10,754	OH
	1.5.393	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ (41,210)	OH
	1.5.394	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 11,802	OH
	1.5.395	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	$ (1,634)	OH
	1.5.396	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	$ 6,500	OH
	1.5.397	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	$ 21,067	OH
	1.5.398	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	$ 329	OH
	1.5.399	MEADOW WOODS SOUTH 230KV	K1783	SE Orlando	$ 2,718	OH
	1.5.400	HAINES CITY 69KV	K18	Lake Wales	$ 1,516,114	OH
		Subtotal			**$ 8,799,716**	

C11-1024

FPSC EXH NO. 23

ADMITTED

C11-1025

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.401	HAINES CITY 69KV	K18	Lake Wales	$ 1,386,790	OH
	1.5.402	LAKE OF THE HILLS 69KV	K1885	Lake Wales	$ 47,711	OH
	1.5.403	HAINES CITY 69KV	K20	Lake Wales	$ 384,625	OH
	1.5.404	HAINES CITY 69KV	K20	Lake Wales	$ 756,412	OH
	1.5.405	WINTER GARDEN 69KV	K201	Winter Garden	$ 9,003	OH
	1.5.406	WINTER GARDEN 69KV	K201	Winter Garden	$ 5,454	OH
	1.5.407	WINTER GARDEN 69KV	K202	Winter Garden	$ (143)	OH
	1.5.408	WINTER GARDEN 69KV	K203	Winter Garden	$ 80,966	OH
	1.5.409	WINTER GARDEN 69KV	K204	Winter Garden	$ 124	OH
	1.5.410	WINTER GARDEN 69KV	K204	Winter Garden	$ 35,111	OH
	1.5.411	WINTER GARDEN 69KV	K205	Winter Garden	$ 416,256	OH
	1.5.412	WINTER GARDEN 69KV	K205	Winter Garden	$ 14,220	OH
	1.5.413	WINTER GARDEN 69KV	K207	Winter Garden	$ 309,288	OH
	1.5.414	WINTER GARDEN 69KV	K207	Winter Garden	$ 18,871	OH
	1.5.415	HAINES CITY 69KV	K22	Lake Wales	$ 548,588	OH
	1.5.416	HEMPLE 69KV	K2244	Winter Garden	$ 620	OH
	1.5.417	HEMPLE 69KV	K2244	Winter Garden	$ (1,335)	OH
	1.5.418	HEMPLE 69KV	K2246	Winter Garden	$ 15,175	OH
	1.5.419	HEMPLE 69KV	K2246	Winter Garden	$ (6,287)	OH
	1.5.420	HEMPLE 69KV	K2247	Winter Garden	$ (3,997)	OH
	1.5.421	HEMPLE 69KV	K2247	Winter Garden	$ (9,701)	OH
	1.5.422	HEMPLE 69KV	K2249	Winter Garden	$ 5,960	OH
	1.5.423	HEMPLE 69KV	K2252	Winter Garden	$ (352)	OH
	1.5.424	ORANGEWOOD 69KV	K228	Buena Vista	$ 260,315	OH
	1.5.425	ORANGEWOOD 69KV	K228	Buena Vista	$ 195,719	OH
	1.5.426	LAKE BRYAN 230KV	K232	Buena Vista	$ 488,883	OH
	1.5.427	LAKE BRYAN 230KV	K232	Buena Vista	$ 117,177	OH
	1.5.428	COLONIAL 69KV	K2476	SE Orlando	$ (5,596)	OH
	1.5.429	COLONIAL 69KV	K2476	SE Orlando	$ 13,573	OH
	1.5.430	CELEBRATION 69KV	K2701	Buena Vista	$ 423,709	OH
	1.5.431	CELEBRATION 69KV	K2701	Buena Vista	$ 480,519	OH
	1.5.432	CELEBRATION 69KV	K2703	Buena Vista	$ 501,981	OH
	1.5.433	CELEBRATION 69KV	K2703	Buena Vista	$ 257,634	OH
	1.5.434	CELEBRATION 69KV	K2704	Buena Vista	$ 193,038	OH
	1.5.435	CELEBRATION 69KV	K2704	Buena Vista	$ 239,846	OH
	1.5.436	CELEBRATION 69KV	K2706	Buena Vista	$ 371,688	OH
	1.5.437	CELEBRATION 69KV	K2706	Buena Vista	$ 183,562	OH
	1.5.438	CROWN POINT 69KV	K278	Winter Garden	$ (4,001)	OH
	1.5.439	CROWN POINT 69KV	K279	Winter Garden	$ 152	OH
	1.5.440	CROWN POINT 69KV	K279	Winter Garden	$ 2	OH
	1.5.441	CROWN POINT 69KV	K287	Winter Garden	$ 96,772	OH
	1.5.442	CROWN POINT 69KV	K288	Winter Garden	$ 102,314	OH
	1.5.443	WINDERMERE 230KV	K302	Buena Vista	$ 67,095	OH
	1.5.444	WINDERMERE 230KV	K302	Buena Vista	$ (402)	OH
	1.5.445	WINDERMERE 230KV	K304	Buena Vista	$ 210,603	OH
	1.5.446	DUNDEE 230KV	K3246	Lake Wales	$ (5,239)	OH
	1.5.447	LAKE LUNTZ 69KV	K3283	Winter Garden	$ 430,160	OH
	1.5.448	LAKE LUNTZ 69KV	K3283	Winter Garden	$ 14,889	OH
	1.5.449	LAKE LUNTZ 69KV	K3285	Winter Garden	$ 47,192	OH
	1.5.450	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 512,326	OH
	1.5.451	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 1,840,287	OH
	1.5.452	LAKE LUNTZ 69KV	K3287	Winter Garden	$ 1,846	OH
	1.5.453	LAKE LUNTZ 69KV	K3287	Winter Garden	$ 24,032	OH
	1.5.454	BARNUM CITY 69KV	K3360	Buena Vista	$ 139,880	OH
	1.5.455	BARNUM CITY 69KV	K3360	Buena Vista	$ 7,191	OH
	1.5.456	BARNUM CITY 69KV	K3362	Buena Vista	$ 410,199	OH
	1.5.457	BARNUM CITY 69KV	K3362	Buena Vista	$ 35,923	OH
	1.5.458	BARNUM CITY 69KV	K3364	Buena Vista	$ 359,069	OH
	1.5.459	BARNUM CITY 69KV	K3364	Buena Vista	$ 149,202	OH
	1.5.460	BARNUM CITY 69KV	K3366	Buena Vista	$ 408,500	OH
	1.5.461	AVALON 230KV	K37	Winter Garden	$ 421,928	OH
	1.5.462	AVALON 230KV	K37	Winter Garden	$ 281,910	OH
	1.5.463	PINECASTLE 69KV	K396	SE Orlando	$ 4,208	OH
	1.5.464	PARKWAY 69KV	K408	Buena Vista	$ 190,050	OH
	1.5.465	HUNTERS CREEK 69KV	K42	Buena Vista	$ 167,100	OH
	1.5.466	WESTRIDGE 69KV	K421	Buena Vista	$ (49,853)	OH
	1.5.467	WESTRIDGE 69KV	K421	Buena Vista	$ 10	OH
	1.5.468	WESTRIDGE 69KV	K425	Buena Vista	$ 27,127	OH
	1.5.469	WESTRIDGE 69KV	K426	Buena Vista	$ 37,091	OH
	1.5.470	HUNTERS CREEK 69KV	K45	Buena Vista	$ 1,339	OH
	1.5.471	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 441,316	OH
	1.5.472	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	$ 423,537	OH
	1.5.473	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	$ 111,625	OH
	1.5.474	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	$ 518,976	OH
	1.5.475	MONTVERDE 69KV	K4831	Clermont	$ 22,222	OH
	1.5.476	MONTVERDE 69KV	K4831	Clermont	$ 29,674	OH
	1.5.477	MONTVERDE 69KV	K4833	Clermont	$ 539,494	OH
	1.5.478	MONTVERDE 69KV	K4833	Clermont	$ 6,971	OH
	1.5.479	MONTVERDE 69KV	K4834	Clermont	$ 783	OH
	1.5.480	MONTVERDE 69KV	K4836	Clermont	$ 272,554	OH
		Subtotal			**$ 16,031,465**	

C11-1025

FPSC EXH NO. 23

ADMITTED

C11-1026

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1. Distribution						
1.5	**Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.481	MONTVERDE 69KV	K4836	Clermont	$ -	OH
	1.5.482	MONTVERDE 69KV	K4837	Clermont	$ 190,828	OH
	1.5.483	MONTVERDE 69KV	K4840	Clermont	$ 324,442	OH
	1.5.484	MONTVERDE 69KV	K4841	Clermont	$ 292,847	OH
	1.5.485	MONTVERDE 69KV	K4841	Clermont	$ 30,259	OH
	1.5.486	MONTVERDE 69KV	K4845	Clermont	$ 209,820	OH
	1.5.487	MONTVERDE 69KV	K4845	Clermont	$ 9,008	OH
	1.5.488	HUNTERS CREEK 69KV	K49	Buena Vista	$ 74,979	OH
	1.5.489	HUNTERS CREEK 69KV	K49	Buena Vista	$ 1,100	OH
	1.5.490	CENTRAL PARK 69KV	K495	SE Orlando	$ 96,906	OH
	1.5.491	CENTRAL PARK 69KV	K495	SE Orlando	$ 67,341	OH
	1.5.492	CENTRAL PARK 69KV	K499	SE Orlando	$ 109,701	OH
	1.5.493	LOUGHMAN 69KV	K5079	Lake Wales	$ 209,340	OH
	1.5.494	LOUGHMAN 69KV	K5079	Lake Wales	$ 32,497	OH
	1.5.495	HUNTERS CREEK 69KV	K51	Buena Vista	$ (5)	OH
	1.5.496	HUNTERS CREEK 69KV	K51	Buena Vista	$ 1,690	OH
	1.5.497	LAKE WALES 69KV	K53	Lake Wales	$ 82,839	OH
	1.5.498	CYPRESSWOOD 69KV	K561	Lake Wales	$ (3,930)	OH
	1.5.499	LAKE WALES 69KV	K57	Lake Wales	$ 342,401	OH
	1.5.500	LAKE WALES 69KV	K57	Lake Wales	$ 49,563	OH
	1.5.501	LAKE WALES 69KV	K58	Lake Wales	$ 144,532	OH
	1.5.502	CLERMONT 69KV	K601	Clermont	$ 372,611	OH
	1.5.503	CLERMONT 69KV	K601	Clermont	$ 5,577	OH
	1.5.504	CLERMONT 69KV	K605	Clermont	$ 387,296	OH
	1.5.505	CLERMONT 69KV	K606	Clermont	$ 340,936	OH
	1.5.506	CLERMONT 69KV	K606	Clermont	$ 645,945	OH
	1.5.507	CLERMONT 69KV	K607	Clermont	$ 483,011	OH
	1.5.508	BAY HILL 69KV	K67	Buena Vista	$ 338,155	OH
	1.5.509	BAY HILL 69KV	K67	Buena Vista	$ (215)	OH
	1.5.510	BAY HILL 69KV	K72	Buena Vista	$ 94,282	OH
	1.5.511	BAY HILL 69KV	K72	Buena Vista	$ 1,430	OH
	1.5.512	BAY HILL 69KV	K73	Buena Vista	$ 8,367	OH
	1.5.513	BAY HILL 69KV	K74	Buena Vista	$ 223,393	OH
	1.5.514	BAY HILL 69KV	K74	Buena Vista	$ 669,034	OH
	1.5.515	BAY HILL 69KV	K75	Buena Vista	$ 978	OH
	1.5.516	BAY HILL 69KV	K75	Buena Vista	$ (12,100)	OH
	1.5.517	BAY HILL 69KV	K76	Buena Vista	$ 94,271	OH
	1.5.518	BAY HILL 69KV	K76	Buena Vista	$ 463	OH
	1.5.519	BAY HILL 69KV	K77	Buena Vista	$ 83,047	OH
	1.5.520	ISLEWORTH 69KV	K779	Winter Garden	$ 2,260	OH
	1.5.521	ISLEWORTH 69KV	K779	Winter Garden	$ (23,231)	OH
	1.5.522	ISLEWORTH 69KV	K782	Winter Garden	$ 74,831	OH
	1.5.523	BAY HILL 69KV	K79	Buena Vista	$ 235,095	OH
	1.5.524	BAY HILL 69KV	K79	Buena Vista	$ 352,785	OH
	1.5.525	CENTRAL PARK 69KV	K800	SE Orlando	$ 220,255	OH
	1.5.526	SHINGLE CREEK 69KV	K855	Buena Vista	$ 22,115	OH
	1.5.527	SHINGLE CREEK 69KV	K857	Buena Vista	$ 225,401	OH
	1.5.528	SHINGLE CREEK 69KV	K857	Buena Vista	$ -	OH
	1.5.529	SHINGLE CREEK 69KV	K861	Buena Vista	$ 156,577	OH
	1.5.530	SHINGLE CREEK 69KV	K863	Buena Vista	$ 32,997	OH
	1.5.531	SHINGLE CREEK 69KV	K863	Buena Vista	$ 1,860	OH
	1.5.532	LAKE WILSON 69KV	K882	Buena Vista	$ 10,649	OH
	1.5.533	LAKE WILSON 69KV	K883	Buena Vista	$ 10,975	OH
	1.5.534	LAKE WILSON 69KV	K884	Buena Vista	$ 3,481	OH
	1.5.535	VINELAND 69KV	K903	Buena Vista	$ 216,504	OH
	1.5.536	VINELAND 69KV	K903	Buena Vista	$ (14)	OH
	1.5.537	VINELAND 69KV	K904	Buena Vista	$ 144,834	OH
	1.5.538	VINELAND 69KV	K906	Buena Vista	$ 98,602	OH
	1.5.539	VINELAND 69KV	K906	Buena Vista	$ 7,492	OH
	1.5.540	VINELAND 69KV	K907	Buena Vista	$ 13,562	OH
	1.5.541	VINELAND 69KV	K909	Buena Vista	$ 253,596	OH
	1.5.542	VINELAND 69KV	K910	Buena Vista	$ 14,286	OH
	1.5.543	VINELAND 69KV	K913	Buena Vista	$ 27,906	OH
	1.5.544	VINELAND 69KV	K917	Buena Vista	$ 805	OH
	1.5.545	VINELAND 69KV	K919	Buena Vista	$ 128,541	OH
	1.5.546	SAND LAKE 69KV	K925	Buena Vista	$ 34,815	OH
	1.5.547	SAND LAKE 69KV	K934	Buena Vista	$ 66,430	OH
	1.5.548	SAND LAKE 69KV	K934	Buena Vista	$ 68,244	OH
	1.5.549	BOGGY MARSH 69KV	K957	Buena Vista	$ 17,973	OH
	1.5.550	BOGGY MARSH 69KV	K957	Buena Vista	$ 36,875	OH
	1.5.551	BOGGY MARSH 69KV	K959	Buena Vista	$ (1,273)	OH
	1.5.552	BOGGY MARSH 69KV	K959	Buena Vista	$ (1,716)	OH
	1.5.553	BOGGY MARSH 69KV	K960	Buena Vista	$ 7,414	OH
	1.5.554	BOGGY MARSH 69KV	K960	Buena Vista	$ 97	OH
	1.5.555	BOGGY MARSH 69KV	K964	Buena Vista	$ (43,528)	OH
	1.5.556	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	$ 64,336	OH
	1.5.557	BONNET CREEK 69KV	K973	Buena Vista	$ 141,711	OH
	1.5.558	BONNET CREEK 69KV	K975	Buena Vista	$ 85,377	OH
	1.5.559	BONNET CREEK 69KV	K976	Buena Vista	$ 323,546	OH
	1.5.560	BONNET CREEK 69KV	K976	Buena Vista	$ (5,780)	OH
		Subtotal			**$ 9,029,325**	

C11-1026

FPSC EXH NO. 23

ADMITTED

C11-1027

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.561	KELLER ROAD 69KV	M1	Longwood	$ 76,664	OH
	1.5.562	WEKIVA 230KV	M101	Apopka	$ 104,983	OH
	1.5.563	EUSTIS SOUTH 69KV	M1059	Apopka	$ 2,582	OH
	1.5.564	WEKIVA 230KV	M107	Apopka	$ 23,476	OH
	1.5.565	WEKIVA 230KV	M107	Apopka	$ 1,516	OH
	1.5.566	OCOEE 69KV	M1086	Winter Garden	$ 3,162	OH
	1.5.567	OCOEE 69KV	M1087	Winter Garden	$ (6,265)	OH
	1.5.568	OCOEE 69KV	M1087	Winter Garden	$ (2,001)	OH
	1.5.569	OCOEE 69KV	M1088	Winter Garden	$ 19,945	OH
	1.5.570	OCOEE 69KV	M1088	Winter Garden	$ 266	OH
	1.5.571	OCOEE 69KV	M1092	Winter Garden	$ (67,488)	OH
	1.5.572	OCOEE 69KV	M1094	Winter Garden	$ 6,937	OH
	1.5.573	OCOEE 69KV	M1094	Winter Garden	$ 15,748	OH
	1.5.574	OCOEE 69KV	M1095	Winter Garden	$ 987	OH
	1.5.575	OCOEE 69KV	M1096	Winter Garden	$ 78,862	OH
	1.5.576	OCOEE 69KV	M1096	Winter Garden	$ 4,715	OH
	1.5.577	WEKIVA 230KV	M112	Apopka	$ 6,098	OH
	1.5.578	WEKIVA 230KV	M112	Apopka	$ (1,624)	OH
	1.5.579	WEKIVA 230KV	M113	Apopka	$ 17,597	OH
	1.5.580	EATONVILLE 69KV	M1131	Longwood	$ 4,856	OH
	1.5.581	EATONVILLE 69KV	M1132	Longwood	$ 246,176	OH
	1.5.582	EATONVILLE 69KV	M1133	Longwood	$ 99,492	OH
	1.5.583	EATONVILLE 69KV	M1136	Longwood	$ 160,841	OH
	1.5.584	EATONVILLE 69KV	M1136	Longwood	$ 201,778	OH
	1.5.585	EATONVILLE 69KV	M1138	Longwood	$ 4,102	OH
	1.5.586	EATONVILLE 69KV	M1139	Longwood	$ 13,300	OH
	1.5.587	WEKIVA 230KV	M115	Apopka	$ 8,137	OH
	1.5.588	LONGWOOD 69KV	M144	Longwood	$ 24,624	OH
	1.5.589	LONGWOOD 69KV	M144	Longwood	$ 5,445	OH
	1.5.590	LISBON 69KV	M1517	Apopka	$ 141,969	OH
	1.5.591	LISBON 69KV	M1517	Apopka	$ 20,103	OH
	1.5.592	LISBON 69KV	M1518	Apopka	$ 1,422	OH
	1.5.593	LISBON 69KV	M1520	Apopka	$ 435	OH
	1.5.594	DOUGLAS AVENUE 69KV	M1704	Apopka	$ (8,698)	OH
	1.5.595	DOUGLAS AVENUE 69KV	M1706	Apopka	$ 9,228	OH
	1.5.596	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 19,003	OH
	1.5.597	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 2,922	OH
	1.5.598	DOUGLAS AVENUE 69KV	M1709	Apopka	$ (11,046)	OH
	1.5.599	DOUGLAS AVENUE 69KV	M1712	Apopka	$ 146,071	OH
	1.5.600	NORTH LONGWOOD 230KV	M1749	Longwood	$ 213,002	OH
	1.5.601	NORTH LONGWOOD 230KV	M1749	Longwood	$ 13,041	OH
	1.5.602	NORTH LONGWOOD 230KV	M1757	Longwood	$ 112,568	OH
	1.5.603	NORTH LONGWOOD 230KV	M1758	Longwood	$ 109,312	OH
	1.5.604	NORTH LONGWOOD 230KV	M1758	Longwood	$ 44,223	OH
	1.5.605	NORTH LONGWOOD 230KV	M1760	Longwood	$ 103,580	OH
	1.5.606	NORTH LONGWOOD 230KV	M1761	Longwood	$ 102,709	OH
	1.5.607	NORTH LONGWOOD 230KV	M1761	Longwood	$ 218,072	OH
	1.5.608	NORTH LONGWOOD 230KV	M1763	Longwood	$ 101,571	OH
	1.5.609	NORTH LONGWOOD 230KV	M1763	Longwood	$ 292,804	OH
	1.5.610	KELLER ROAD 69KV	M2	Longwood	$ 37,467	OH
	1.5.611	WOODSMERE 230KV	M254	Winter Garden	$ (1,829)	OH
	1.5.612	KELLER ROAD 69KV	M3	Longwood	$ 76,522	OH
	1.5.613	CLARCONA 69KV	M340	Winter Garden	$ (13)	OH
	1.5.614	CLARCONA 69KV	M340	Winter Garden	$ 5,071	OH
	1.5.615	CLARCONA 69KV	M345	Winter Garden	$ 8,526	OH
	1.5.616	CLARCONA 69KV	M345	Winter Garden	$ 2,079	OH
	1.5.617	CLARCONA 69KV	M346	Winter Garden	$ 2,610	OH
	1.5.618	CLARCONA 69KV	M346	Winter Garden	$ 27,485	OH
	1.5.619	CLARCONA 69KV	M351	Winter Garden	$ 6,099	OH
	1.5.620	CLARCONA 69KV	M351	Winter Garden	$ 6,120	OH
	1.5.621	KELLER ROAD 69KV	M4	Longwood	$ 122,803	OH
	1.5.622	LAKE EMMA 230KV	M422	Longwood	$ 9,759	OH
	1.5.623	LAKE EMMA 230KV	M423	Longwood	$ 23,393	OH
	1.5.624	LAKE EMMA 230KV	M425	Longwood	$ 91,417	OH
	1.5.625	LAKE EMMA 230KV	M426	Longwood	$ 239,517	OH
	1.5.626	LAKE EMMA 230KV	M426	Longwood	$ 23,975	OH
	1.5.627	LAKE EMMA 230KV	M427	Longwood	$ 17,769	OH
	1.5.628	LAKE EMMA 230KV	M428	Longwood	$ 142,452	OH
	1.5.629	LAKE EMMA 230KV	M428	Longwood	$ 6,615	OH
	1.5.630	UMATILLA 69KV	M4405	Apopka	$ 24	OH
	1.5.631	UMATILLA 69KV	M4405	Apopka	$ 95	OH
	1.5.632	UMATILLA 69KV	M4407	Apopka	$ 22	OH
	1.5.633	UMATILLA 69KV	M4408	Apopka	$ 150,074	OH
	1.5.634	BAY RIDGE 69KV	M451	Apopka	$ 2,255	OH
	1.5.635	BAY RIDGE 69KV	M451	Apopka	$ 14,399	OH
	1.5.636	PIEDMONT 230KV	M471	Apopka	$ 14,339	OH
	1.5.637	EUSTIS 69KV	M499	Apopka	$ 0	OH
	1.5.638	EUSTIS 69KV	M499	Apopka	$ 8	OH
	1.5.639	EUSTIS 69KV	M500	Apopka	$ 251,265	OH
	1.5.640	ALTAMONTE 230KV	M572	Longwood	$ 365,950	OH
		Subtotal			**$ 4,333,269**	

C11-1027

FPSC EXH NO. 23

ADMITTED

C11-1028

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.641	ALTAMONTE 230KV	M572	Longwood	$ 511,452	OH
	1.5.642	ALTAMONTE 230KV	M574	Longwood	$ 41,312	OH
	1.5.643	ALTAMONTE 230KV	M575	Longwood	$ 71,724	OH
	1.5.644	ALTAMONTE 230KV	M576	Longwood	$ 119,318	OH
	1.5.645	ALTAMONTE 230KV	M579	Longwood	$ 65,756	OH
	1.5.646	MYRTLE LAKE 230KV	M648	Longwood	$ 220,309	OH
	1.5.647	MYRTLE LAKE 230KV	M649	Longwood	$ 6,284	OH
	1.5.648	MYRTLE LAKE 230KV	M649	Longwood	$ 8,132	OH
	1.5.649	MYRTLE LAKE 230KV	M650	Longwood	$ 128,703	OH
	1.5.650	MYRTLE LAKE 230KV	M650	Longwood	$ 903	OH
	1.5.651	MYRTLE LAKE 230KV	M657	Longwood	$ 12,905	OH
	1.5.652	MYRTLE LAKE 230KV	M658	Longwood	$ 5,300	OH
	1.5.653	MYRTLE LAKE 230KV	M659	Longwood	$ 115,327	OH
	1.5.654	MYRTLE LAKE 230KV	M659	Longwood	$ 952	OH
	1.5.655	SPRING LAKE 230KV	M663	Longwood	$ 8,011	OH
	1.5.656	SPRING LAKE 230KV	M663	Longwood	$ 10,012	OH
	1.5.657	SPRING LAKE 230KV	M664	Longwood	$ (164)	OH
	1.5.658	SPRING LAKE 230KV	M666	Longwood	$ 2,227	OH
	1.5.659	SPRING LAKE 230KV	M667	Longwood	$ 25,898	OH
	1.5.660	SPRING LAKE 230KV	M668	Longwood	$ 168,993	OH
	1.5.661	SPRING LAKE 230KV	M668	Longwood	$ (4,236)	OH
	1.5.662	SPRING LAKE 230KV	M670	Longwood	$ 7,565	OH
	1.5.663	APOPKA SOUTH 69KV	M722	Apopka	$ 6,007	OH
	1.5.664	APOPKA SOUTH 69KV	M722	Apopka	$ 4,185	OH
	1.5.665	APOPKA SOUTH 69KV	M727	Apopka	$ 16,670	OH
	1.5.666	APOPKA SOUTH 69KV	M727	Apopka	$ 1,022	OH
	1.5.667	MAITLAND 69KV	M80	Longwood	$ 62,490	OH
	1.5.668	MAITLAND 69KV	M81	Longwood	$ 141,170	OH
	1.5.669	MAITLAND 69KV	M82	Longwood	$ 211,123	OH
	1.5.670	MAITLAND 69KV	M82	Longwood	$ 43,482	OH
	1.5.671	MAITLAND 69KV	M84	Longwood	$ 12,563	OH
	1.5.672	MAITLAND 69KV	M85	Longwood	$ 48,143	OH
	1.5.673	FERN PARK 69KV	M907	Longwood	$ 87,475	OH
	1.5.674	FERN PARK 69KV	M907	Longwood	$ 552,855	OH
	1.5.675	FERN PARK 69KV	M908	Longwood	$ 40,364	OH
	1.5.676	FERN PARK 69KV	M908	Longwood	$ (1,241)	OH
	1.5.677	FERN PARK 69KV	M909	Longwood	$ 63,701	OH
	1.5.678	FERN PARK 69KV	M909	Longwood	$ 212,910	OH
	1.5.679	ST GEORGE ISLAND 69KV	N233	Monticello	$ 1,091	OH
	1.5.680	ST GEORGE ISLAND 69KV	N234	Monticello	$ 36,445	OH
	1.5.681	APALACHICOLA 69KV	N59	Monticello	$ 1,831	OH
	1.5.682	WINTER PARK 69KV	W0015	Longwood	$ 13,252	OH
	1.5.683	WINTER PARK 69KV	W0015	Longwood	$ 2,974	OH
	1.5.684	WINTER PARK 69KV	W0016	Longwood	$ 14,312	OH
	1.5.685	WINTER PARK 69KV	W0016	Longwood	$ 1,770	OH
	1.5.686	CASSELBERRY 69KV	W0017	Jamestown	$ 71,773	OH
	1.5.687	CASSELBERRY 69KV	W0017	Jamestown	$ 193,207	OH
	1.5.688	CASSELBERRY 69KV	W0020	Jamestown	$ 48,915	OH
	1.5.689	CASSELBERRY 69KV	W0020	Jamestown	$ 264,459	OH
	1.5.690	CASSELBERRY 69KV	W0021	Jamestown	$ 71,359	OH
	1.5.691	CASSELBERRY 69KV	W0025	Jamestown	$ (858)	OH
	1.5.692	CASSELBERRY 69KV	W0026	Jamestown	$ 216,637	OH
	1.5.693	CASSELBERRY 69KV	W0028	Jamestown	$ 138,858	OH
	1.5.694	CASSELBERRY 69KV	W0028	Jamestown	$ 28,156	OH
	1.5.695	CASSELBERRY 69KV	W0029	Jamestown	$ 49,652	OH
	1.5.696	CASSELBERRY 69KV	W0029	Jamestown	$ 219,101	OH
	1.5.697	MAITLAND 69KV	W0079	Longwood	$ 116,098	OH
	1.5.698	MAITLAND 69KV	W0086	Longwood	$ 16,518	OH
	1.5.699	MAITLAND 69KV	W0086	Longwood	$ 13,997	OH
	1.5.700	MAITLAND 69KV	W0087	Longwood	$ 170,864	OH
	1.5.701	DELTONA EAST 115KV	W0124	Deland	$ 401,981	OH
	1.5.702	DELTONA EAST 115KV	W0124	Deland	$ 4,595	OH
	1.5.703	DELTONA EAST 115KV	W0132	Deland	$ 236,850	OH
	1.5.704	LAKE ALOMA 69KV	W0151	Longwood	$ 609	OH
	1.5.705	LAKE ALOMA 69KV	W0153	Longwood	$ 75,221	OH
	1.5.706	LAKE ALOMA 69KV	W0158	Longwood	$ 9,098	OH
	1.5.707	LAKE ALOMA 69KV	W0158	Longwood	$ 1,694	OH
	1.5.708	OVIEDO 69KV	W0175	Jamestown	$ 24,040	OH
	1.5.709	OVIEDO 69KV	W0175	Jamestown	$ 5,741	OH
	1.5.710	OVIEDO 69KV	W0176	Jamestown	$ 210,820	OH
	1.5.711	OVIEDO 69KV	W0176	Jamestown	$ 56,117	OH
	1.5.712	OVIEDO 69KV	W0181	Jamestown	$ 20,871	OH
	1.5.713	WINTER SPRINGS 230KV	W0187	Jamestown	$ 274,112	OH
	1.5.714	WINTER SPRINGS 230KV	W0187	Jamestown	$ 6,942	OH
	1.5.715	WINTER SPRINGS 230KV	W0189	Jamestown	$ 200,011	OH
	1.5.716	WINTER SPRINGS 230KV	W0189	Jamestown	$ 394,845	OH
	1.5.717	WINTER SPRINGS 230KV	W0192	Jamestown	$ 203,930	OH
	1.5.718	WINTER SPRINGS 230KV	W0192	Jamestown	$ (6,438)	OH
	1.5.719	WINTER SPRINGS 230KV	W0196	Jamestown	$ 9,207	OH
	1.5.720	WINTER SPRINGS 230KV	W0196	Jamestown	$ (3,539)	OH
		Subtotal			**$ 6,846,722**	

C11-1028

FPSC EXH NO. 23

ADMITTED

C11-1029

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.721	MONASTERY 115KV	W0201	Deland	$ 216,747	OH
	1.5.722	NARCOOSSEE 69KV	W0212	SE Orlando	$ (7,146)	OH
	1.5.723	NARCOOSSEE 69KV	W0213	SE Orlando	$ 1,296	OH
	1.5.724	NARCOOSSEE 69KV	W0215	SE Orlando	$ 9,183	OH
	1.5.725	NARCOOSSEE 69KV	W0215	SE Orlando	$ 2,772	OH
	1.5.726	NARCOOSSEE 69KV	W0216	SE Orlando	$ 9,424	OH
	1.5.727	NARCOOSSEE 69KV	W0216	SE Orlando	$ 13,782	OH
	1.5.728	NARCOOSSEE 69KV	W0219	SE Orlando	$ 4,921	OH
	1.5.729	EAST ORANGE 69KV	W0265	Jamestown	$ 4,163	OH
	1.5.730	EAST ORANGE 69KV	W0265	Jamestown	$ (4,668)	OH
	1.5.731	ALAFAYA 69KV	W0298	Jamestown	$ 9	OH
	1.5.732	ECON 230KV	W0324	Jamestown	$ 20,442	OH
	1.5.733	SKY LAKE 230KV	W0362	SE Orlando	$ 1,996	OH
	1.5.734	SKY LAKE 230KV	W0363	SE Orlando	$ 8,147	OH
	1.5.735	SKY LAKE 230KV	W0363	SE Orlando	$ 4	OH
	1.5.736	SKY LAKE 230KV	W0365	SE Orlando	$ 3	OH
	1.5.737	SKY LAKE 230KV	W0366	SE Orlando	$ 34,870	OH
	1.5.738	SKY LAKE 230KV	W0366	SE Orlando	$ 1	OH
	1.5.739	SKY LAKE 230KV	W0368	SE Orlando	$ (348)	OH
	1.5.740	SKY LAKE 230KV	W0368	SE Orlando	$ 18,165	OH
	1.5.741	SKY LAKE 230KV	W0369	SE Orlando	$ 43,231	OH
	1.5.742	SKY LAKE 230KV	W0369	SE Orlando	$ 335,222	OH
	1.5.743	ORANGE CITY 230KV	W0372	Deland	$ 2,916	OH
	1.5.744	PINECASTLE 69KV	W0391	SE Orlando	$ 13,205	OH
	1.5.745	PINECASTLE 69KV	W0392	SE Orlando	$ 12,381	OH
	1.5.746	PINECASTLE 69KV	W0395	SE Orlando	$ 5,400	OH
	1.5.747	CONWAY 69KV	W0404	SE Orlando	$ (17)	OH
	1.5.748	CONWAY 69KV	W0405	SE Orlando	$ 309	OH
	1.5.749	CONWAY 69KV	W0407	SE Orlando	$ 1,330	OH
	1.5.750	CONWAY 69KV	W0408	SE Orlando	$ (122)	OH
	1.5.751	CONWAY 69KV	W0408	SE Orlando	$ 460,681	OH
	1.5.752	SUNFLOWER 69KV	W0470	Jamestown	$ 5,115	OH
	1.5.753	SUNFLOWER 69KV	W0472	Jamestown	$ 2,186	OH
	1.5.754	SUNFLOWER 69KV	W0472	Jamestown	$ 1,269	OH
	1.5.755	SUNFLOWER 69KV	W0474	Jamestown	$ 2,043	OH
	1.5.756	SUNFLOWER 69KV	W0475	Jamestown	$ 1,271	OH
	1.5.757	CENTRAL PARK 69KV	W0493	SE Orlando	$ 36,945	OH
	1.5.758	CENTRAL PARK 69KV	W0494	SE Orlando	$ 233,082	OH
	1.5.759	CENTRAL PARK 69KV	W0496	SE Orlando	$ 3,922	OH
	1.5.760	CENTRAL PARK 69KV	W0497	SE Orlando	$ (95,471)	OH
	1.5.761	CENTRAL PARK 69KV	W0498	SE Orlando	$ (5,413)	OH
	1.5.762	CENTRAL PARK 69KV	W0500	SE Orlando	$ 44,721	OH
	1.5.763	CENTRAL PARK 69KV	W0501	SE Orlando	$ (33,631)	OH
	1.5.764	CASSADAGA 115KV	W0524	Deland	$ 17,529	OH
	1.5.765	CASSADAGA 115KV	W0524	Deland	$ 37,336	OH
	1.5.766	CURRY FORD 230KV	W0596	SE Orlando	$ 33,068	OH
	1.5.767	CURRY FORD 230KV	W0597	SE Orlando	$ 28,526	OH
	1.5.768	CURRY FORD 230KV	W0597	SE Orlando	$ 131,846	OH
	1.5.769	CURRY FORD 230KV	W0598	SE Orlando	$ 10,793	OH
	1.5.770	CURRY FORD 230KV	W0598	SE Orlando	$ 5,907	OH
	1.5.771	CURRY FORD 230KV	W0601	SE Orlando	$ 11,824	OH
	1.5.772	CURRY FORD 230KV	W0601	SE Orlando	$ 25,477	OH
	1.5.773	WEST CHAPMAN 69KV	W0700	Jamestown	$ 228,461	OH
	1.5.774	WEST CHAPMAN 69KV	W0700	Jamestown	$ (2,764)	OH
	1.5.775	WEST CHAPMAN 69KV	W0702	Jamestown	$ 14,161	OH
	1.5.776	WEST CHAPMAN 69KV	W0702	Jamestown	$ 8,562	OH
	1.5.777	WEST CHAPMAN 69KV	W0703	Jamestown	$ 173,270	OH
	1.5.778	WEST CHAPMAN 69KV	W0703	Jamestown	$ 15,740	OH
	1.5.779	WEST CHAPMAN 69KV	W0705	Jamestown	$ 3,772	OH
	1.5.780	WEST CHAPMAN 69KV	W0705	Jamestown	$ 16,809	OH
	1.5.781	TURNER PLANT 115KV	W0764	Deland	$ 152,405	OH
	1.5.782	TURNER PLANT 115KV	W0764	Deland	$ 12,099	OH
	1.5.783	DELAND 69KV	W0805	Deland	$ (23,945)	OH
	1.5.784	DELAND 69KV	W0805	Deland	$ 1	OH
	1.5.785	DELAND 69KV	W0806	Deland	$ 1,437	OH
	1.5.786	DELAND 69KV	W0806	Deland	$ 0	OH
	1.5.787	DELAND 69KV	W0809	Deland	$ 139	OH
	1.5.788	WINTER PARK EAST 230KV	W0924	Jamestown	$ 1,380	OH
	1.5.789	WINTER PARK EAST 230KV	W0925	Jamestown	$ 283,440	OH
	1.5.790	WINTER PARK EAST 230KV	W0926	Jamestown	$ 140,089	OH
	1.5.791	WINTER PARK EAST 230KV	W0926	Jamestown	$ 19,412	OH
	1.5.792	BITHLO 230KV	W0951	Jamestown	$ (24,271)	OH
	1.5.793	BITHLO 230KV	W0951	Jamestown	$ (45)	OH
	1.5.794	BITHLO 230KV	W0952	Jamestown	$ 1,271	OH
	1.5.795	BITHLO 230KV	W0954	Jamestown	$ 31,822	OH
	1.5.796	BITHLO 230KV	W0955	Jamestown	$ 3,026	OH
	1.5.797	BITHLO 230KV	W0955	Jamestown	$ 45,501	OH
	1.5.798	BITHLO 230KV	W0956	Jamestown	$ 4,145	OH
	1.5.799	BITHLO 230KV	W0956	Jamestown	$ 1,503,703	OH
	1.5.800	RIO PINAR 230KV	W0968	SE Orlando	$ (19,513)	OH
		Subtotal			**$ 4,296,754**	

C11-1029

FPSC EXH NO. 23

ADMITTED

C11-1030

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5 **Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.801	RIO PINAR 230KV	W0968	SE Orlando	$ 4,881	OH
	1.5.802	RIO PINAR 230KV	W0969	SE Orlando	$ 1,174	OH
	1.5.803	RIO PINAR 230KV	W0971	SE Orlando	$ 13,727	OH
	1.5.804	RIO PINAR 230KV	W0974	SE Orlando	$ 5,289	OH
	1.5.805	UCF NORTH 69KV	W0988	Jamestown	$ 3,591	OH
	1.5.806	UCF NORTH 69KV	W0992	Jamestown	$ 3,189	OH
	1.5.807	UCF 69KV	W1012	Jamestown	$ (8,565)	OH
	1.5.808	UCF 69KV	W1013	Jamestown	$ 45,193	OH
	1.5.809	UCF 69KV	W1015	Jamestown	$ 26,309	OH
	1.5.810	UCF 69KV	W1018	Jamestown	$ 29,904	OH
	1.5.811	DELAND EAST 115KV	W1103	Deland	$ 2,044	OH
	1.5.812	DELAND EAST 115KV	W1103	Deland	$ 19,399	OH
	1.5.813	DELAND EAST 115KV	W1104	Deland	$ 10,153	OH
	1.5.814	DELAND EAST 115KV	W1104	Deland	$ (5)	OH
	1.5.815	DELAND EAST 115KV	W1105	Deland	$ 34,001	OH
	1.5.816	DELAND EAST 115KV	W1105	Deland	$ 16,915	OH
	1.5.817	DELAND EAST 115KV	W1106	Deland	$ 5,546	OH
	1.5.818	DELAND EAST 115KV	W1106	Deland	$ 5,194	OH
	1.5.819	DELAND EAST 115KV	W1108	Deland	$ (144)	OH
	1.5.820	DELAND EAST 115KV	W1109	Deland	$ (9,448)	OH
	1.5.821	DELAND EAST 115KV	W1109	Deland	$ (14,252)	OH
	1.5.822	DELAND EAST 115KV	W1110	Deland	$ (18,334)	OH
	1.5.823	DELAND EAST 115KV	W1110	Deland	$ 16,951	OH
	1.5.824	LAKE HELEN 115KV	W1703	Deland	$ 2,208	OH
	1.5.825	LAKE HELEN 115KV	W1703	Deland	$ (150)	OH
	1.5.826	DELTONA 115KV	W4555	Deland	$ 141,706	OH
	1.5.827	DELTONA 115KV	W4555	Deland	$ 234,168	OH
	1.5.828	BAYWAY 115KV	X100	St. Petersburg	$ 22,425	OH
	1.5.829	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 78,538	OH
	1.5.830	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 284,918	OH
	1.5.831	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ (24,491)	OH
	1.5.832	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ (383,142)	OH
	1.5.833	FIFTY-FIRST STREET 230KV	X103	St. Petersburg	$ 8,114	OH
	1.5.834	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	$ 30,473	OH
	1.5.835	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	$ 55,999	OH
	1.5.836	FIFTY-FIRST STREET 230KV	X105	St. Petersburg	$ 31,764	OH
	1.5.837	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	$ 79,183	OH
	1.5.838	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	$ (55,909)	OH
	1.5.839	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 70,383	OH
	1.5.840	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ (122)	OH
	1.5.841	GATEWAY 115KV	X112	Walsingham	$ 30,912	OH
	1.5.842	GATEWAY 115KV	X112	Walsingham	$ (1,642)	OH
	1.5.843	GATEWAY 115KV	X113	Walsingham	$ 299,825	OH
	1.5.844	GATEWAY 115KV	X119	Walsingham	$ 66,651	OH
	1.5.845	GATEWAY 115KV	X120	Walsingham	$ 42,767	OH
	1.5.846	GATEWAY 115KV	X120	Walsingham	$ 1,192,142	OH
	1.5.847	GATEWAY 115KV	X121	Walsingham	$ 59,624	OH
	1.5.848	GATEWAY 115KV	X121	Walsingham	$ 3,160	OH
	1.5.849	GATEWAY 115KV	X123	Walsingham	$ 17,336	OH
	1.5.850	GATEWAY 115KV	X125	Walsingham	$ 20,720	OH
	1.5.851	CROSSROADS 115KV	X132	St. Petersburg	$ 231,566	OH
	1.5.852	CROSSROADS 115KV	X133	St. Petersburg	$ 28,719	OH
	1.5.853	CROSSROADS 115KV	X133	St. Petersburg	$ 271,924	OH
	1.5.854	CROSSROADS 115KV	X136	St. Petersburg	$ 13,097	OH
	1.5.855	CROSSROADS 115KV	X136	St. Petersburg	$ 1,206,518	OH
	1.5.856	CROSSROADS 115KV	X138	St. Petersburg	$ 46,095	OH
	1.5.857	MAXIMO 115KV	X146	St. Petersburg	$ 262,537	OH
	1.5.858	MAXIMO 115KV	X146	St. Petersburg	$ (5,587)	OH
	1.5.859	MAXIMO 115KV	X149	St. Petersburg	$ 2,451	OH
	1.5.860	PASADENA 230KV	X212	St. Petersburg	$ (14,762)	OH
	1.5.861	PASADENA 230KV	X215	St. Petersburg	$ 248,137	OH
	1.5.862	PASADENA 230KV	X215	St. Petersburg	$ 19,168	OH
	1.5.863	PASADENA 230KV	X216	St. Petersburg	$ 19,574	OH
	1.5.864	PASADENA 230KV	X216	St. Petersburg	$ 792	OH
	1.5.865	THIRTY SECOND STREET 115KV	X25	St. Petersburg	$ 74,998	OH
	1.5.866	THIRTY SECOND STREET 115KV	X25	St. Petersburg	$ 7,969	OH
	1.5.867	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 80,534	OH
	1.5.868	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 669,611	OH
	1.5.869	CENTRAL PLAZA 115KV	X264	St. Petersburg	$ 118,736	OH
	1.5.870	CENTRAL PLAZA 115KV	X264	St. Petersburg	$ 39,401	OH
	1.5.871	CENTRAL PLAZA 115KV	X265	St. Petersburg	$ 149,745	OH
	1.5.872	CENTRAL PLAZA 115KV	X265	St. Petersburg	$ 6,333	OH
	1.5.873	CENTRAL PLAZA 115KV	X267	St. Petersburg	$ 136,604	OH
	1.5.874	THIRTY SECOND STREET 115KV	X27	St. Petersburg	$ 156,938	OH
	1.5.875	THIRTY SECOND STREET 115KV	X27	St. Petersburg	$ 16,631	OH
	1.5.876	NORTHEAST 230KV	X282	St. Petersburg	$ 36,523	OH
	1.5.877	NORTHEAST 230KV	X283	St. Petersburg	$ 5,645	OH
	1.5.878	NORTHEAST 230KV	X284	St. Petersburg	$ 9,012	OH
	1.5.879	NORTHEAST 230KV	X285	St. Petersburg	$ 12,020	OH
	1.5.880	NORTHEAST 230KV	X285	St. Petersburg	$ 166	OH
		Subtotal			**$ 6,351,370**	

C11-1030

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG**					
	Substation	**Feeder**	**Operations Center**			
1.5.881	NORTHEAST 230KV	X286	St. Petersburg	$	4,622	OH
1.5.882	NORTHEAST 230KV	X287	St. Petersburg	$	5,258	OH
1.5.883	NORTHEAST 230KV	X287	St. Petersburg	$	111	OH
1.5.884	NORTHEAST 230KV	X289	St. Petersburg	$	2,566	OH
1.5.885	NORTHEAST 230KV	X290	St. Petersburg	$	8,025	OH
1.5.886	NORTHEAST 230KV	X290	St. Petersburg	$	196	OH
1.5.887	NORTHEAST 230KV	X291	St. Petersburg	$	57,234	OH
1.5.888	SIXTEENTH STREET 115KV	X31	St. Petersburg	$	402,985	OH
1.5.889	SIXTEENTH STREET 115KV	X31	St. Petersburg	$	3,497	OH
1.5.890	SIXTEENTH STREET 115KV	X34	St. Petersburg	$	318,237	OH
1.5.891	SIXTEENTH STREET 115KV	X34	St. Petersburg	$	48,354	OH
1.5.892	SIXTEENTH STREET 115KV	X36	St. Petersburg	$	301,323	OH
1.5.893	SIXTEENTH STREET 115KV	X45	St. Petersburg	$	292,213	OH
1.5.894	KENNETH 115KV	X50	Walsingham	$	342,573	OH
1.5.895	KENNETH 115KV	X50	Walsingham	$	552,596	OH
1.5.896	KENNETH 115KV	X53	Walsingham	$	450,025	OH
1.5.897	KENNETH 115KV	X53	Walsingham	$	4,666	OH
1.5.898	KENNETH 115KV	X55	Walsingham	$	93,097	OH
1.5.899	KENNETH 115KV	X55	Walsingham	$	4,936	OH
1.5.900	KENNETH 115KV	X56	Walsingham	$	423,213	OH
1.5.901	KENNETH 115KV	X56	Walsingham	$	2,897	OH
1.5.902	KENNETH 115KV	X57	Walsingham	$	296,623	OH
1.5.903	KENNETH 115KV	X57	Walsingham	$	486,541	OH
1.5.904	DISSTON 115KV	X60	Walsingham	$	193,702	OH
1.5.905	DISSTON 115KV	X60	Walsingham	$	218,140	OH
1.5.906	DISSTON 115KV	X63	Walsingham	$	433,480	OH
1.5.907	DISSTON 115KV	X64	Walsingham	$	230,391	OH
1.5.908	DISSTON 115KV	X64	Walsingham	$	5,590	OH
1.5.909	DISSTON 115KV	X66	Walsingham	$	101,681	OH
1.5.910	DISSTON 115KV	X66	Walsingham	$	742,514	OH
1.5.911	VINOY 115KV	X71	St. Petersburg	$	206,992	OH
1.5.912	VINOY 115KV	X72	St. Petersburg	$	130,880	OH
1.5.913	VINOY 115KV	X72	St. Petersburg	$	(331)	OH
1.5.914	VINOY 115KV	X78	St. Petersburg	$	275,697	OH
1.5.915	FORTIETH STREET 230KV	X82	St. Petersburg	$	225,316	OH
1.5.916	FORTIETH STREET 230KV	X85	St. Petersburg	$	74,127	OH
1.5.917	BAYWAY 115KV	X96	St. Petersburg	$	22,001	OH
1.5.918	BAYWAY 115KV	X96	St. Petersburg	$	255,303	OH
1.5.919	BAYWAY 115KV	X99	St. Petersburg	$	(2,432)	OH
	Subtotal			**$**	**7,214,840**	OH
	TOTAL			**$**	**104,348,181**	

FPSC EXH NO. 23

ADMITTED

C11-1032

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
4.	**Underground Distribution**					
4.2	**UG - Lateral Hardening**					
	Substation	**Feeder**	**Operations Center**			
4.2.1	CLEARWATER 69KV	C10	Clearwater	$	34,633	OH
4.2.2	CLEARWATER 69KV	C11	Clearwater	$	21,383	OH
4.2.3	CLEARWATER 69KV	C12	Clearwater	$	(7,543)	OH
4.2.4	CLEARWATER 69KV	C18	Clearwater	$	21,442	OH
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	$	(597,357)	OH
4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	$	1,398,229	OH
4.2.7	PORT RICHEY WEST 115KV	C207	Seven Springs	$	(557,482)	OH
4.2.8	PORT RICHEY WEST 115KV	C208	Seven Springs	$	(692,147)	OH
4.2.9	PORT RICHEY WEST 115KV	C209	Seven Springs	$	706,268	OH
4.2.10	PORT RICHEY WEST 115KV	C210	Seven Springs	$	728,498	OH
4.2.11	SEVEN SPRINGS 230KV	C4501	Seven Springs	$	(2,005)	OH
4.2.12	SEVEN SPRINGS 230KV	C4508	Seven Springs	$	523,404	OH
4.2.13	CURLEW 115KV	C4973	Seven Springs	$	596	OH
4.2.14	CURLEW 115KV	C4976	Seven Springs	$	(161)	OH
4.2.15	CURLEW 115KV	C4985	Seven Springs	$	(1,867)	OH
4.2.16	CURLEW 115KV	C4987	Seven Springs	$	(221)	OH
4.2.17	CURLEW 115KV	C4989	Seven Springs	$	(1,950)	OH
4.2.18	CURLEW 115KV	C4990	Seven Springs	$	479	OH
4.2.19	CURLEW 115KV	C4991	Seven Springs	$	(1,100)	OH
4.2.20	BROOKER CREEK 115KV	C5405	Seven Springs	$	88,512	OH
4.2.21	BROOKER CREEK 115KV	C5406	Seven Springs	$	25,195	OH
4.2.22	PALM HARBOR 230KV	C753	Seven Springs	$	204,096	OH
4.2.23	PALM HARBOR 230KV	C756	Seven Springs	$	93,883	OH
4.2.24	PALM HARBOR 230KV	C757	Seven Springs	$	92,832	OH
4.2.25	CROSS BAYOU 69KV	J141	Walsingham	$	165,175	OH
4.2.26	CROSS BAYOU 69KV	J143	Walsingham	$	16,025	OH
4.2.27	CROSS BAYOU 69KV	J148	Walsingham	$	(28)	OH
4.2.28	OAKHURST 69KV	J224	Walsingham	$	500,653	OH
4.2.29	OAKHURST 69KV	J227	Walsingham	$	248,774	OH
4.2.30	HEMPLE 69KV	K2246	Winter Garden	$	(313,274)	OH
4.2.31	HEMPLE 69KV	K2252	Winter Garden	$	(11,990)	OH
4.2.32	HEMPLE 69KV	K2253	Winter Garden	$	(279,810)	OH
4.2.33	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$	1,158	OH
4.2.34	CENTRAL PARK 69KV	K495	SE Orlando	$	1,275,462	OH
4.2.35	CLERMONT 69KV	K601	Clermont	$	167,294	OH
4.2.36	CLERMONT 69KV	K605	Clermont	$	31,009	OH
4.2.37	BAY HILL 69KV	K67	Buena Vista	$	52,315	OH
4.2.38	BAY HILL 69KV	K68	Buena Vista	$	33,183	OH
4.2.39	BAY HILL 69KV	K73	Buena Vista	$	11,474	OH
4.2.40	BAY HILL 69KV	K76	Buena Vista	$	39,793	OH
4.2.41	BOGGY MARSH 69KV	K957	Buena Vista	$	772	OH
4.2.42	BOGGY MARSH 69KV	K959	Buena Vista	$	5,886	OH
4.2.43	LONGWOOD 69KV	M143	Longwood	$	33,635	OH
4.2.44	LONGWOOD 69KV	M144	Longwood	$	22,157	OH
4.2.45	NORTH LONGWOOD 230KV	M1758	Longwood	$	22,663	OH
4.2.46	NORTH LONGWOOD 230KV	M1760	Longwood	$	70,455	OH
4.2.47	MAITLAND 69KV	M80	Longwood	$	27,164	OH
4.2.48	MAITLAND 69KV	M82	Longwood	$	(98,316)	OH
4.2.49	ST GEORGE ISLAND 69KV	N234	Monticello	$	736	OH
4.2.50	CASSELBERRY 69KV	W0022	Jamestown	$	320,443	OH
4.2.51	CASSELBERRY 69KV	W0025	Jamestown	$	70,765	OH
4.2.52	CASSELBERRY 69KV	W0027	Jamestown	$	39,086	OH
4.2.53	CASSELBERRY 69KV	W0029	Jamestown	$	95,394	OH
4.2.54	DELEON SPRINGS 115KV	W0034	Deland	$	59,887	OH
4.2.55	MAITLAND 69KV	W0079	Longwood	$	609,533	OH
4.2.56	MAITLAND 69KV	W0086	Longwood	$	218,022	OH
4.2.57	LAKE ALOMA 69KV	W0151	Longwood	$	16,879	OH
4.2.58	LAKE ALOMA 69KV	W0153	Longwood	$	25,438	OH
4.2.59	ECON 230KV	W0320	Jamestown	$	484,526	OH
4.2.60	ECON 230KV	W0321	Jamestown	$	542,133	OH
4.2.61	SKY LAKE 230KV	W0363	SE Orlando	$	6,062	OH
4.2.62	SKY LAKE 230KV	W0365	SE Orlando	$	169,125	OH
4.2.63	SKY LAKE 230KV	W0366	SE Orlando	$	(149,783)	OH
4.2.64	SKY LAKE 230KV	W0367	SE Orlando	$	9,798	OH
4.2.65	SKY LAKE 230KV	W0368	SE Orlando	$	24,340	OH
4.2.66	PINECASTLE 69KV	W0391	SE Orlando	$	1,023,818	OH
4.2.67	CENTRAL PARK 69KV	W0497	SE Orlando	$	41,061	OH
4.2.68	DELAND 69KV	W0805	Deland	$	56,427	OH
4.2.69	DELAND 69KV	W0806	Deland	$	(72,438)	OH
4.2.70	DELAND 69KV	W0807	Deland	$	(582,177)	OH
4.2.71	DELAND 69KV	W0808	Deland	$	(627,913)	OH
4.2.72	DELAND 69KV	W0809	Deland	$	93,118	OH
4.2.73	RIO PINAR 230KV	W0968	SE Orlando	$	(21,896)	OH
4.2.74	RIO PINAR 230KV	W0970	SE Orlando	$	(4,497)	OH
4.2.75	RIO PINAR 230KV	W0975	SE Orlando	$	(63,079)	OH
4.2.76	DELAND EAST 115KV	W1103	Deland	$	169,826	OH
4.2.77	DELAND EAST 115KV	W1105	Deland	$	2,277,965	OH
4.2.78	DELAND EAST 115KV	W1109	Deland	$	176,200	OH
4.2.79	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$	596,606	OH
4.2.80	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$	(127,228)	OH
	Subtotal			$	9,577,424	

C11-1032

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
4.	**Underground: Distribution**					
4.2	**UG - Lateral Hardening**					
	Substation	**Feeder**	**Operations Center**			
4.2.81	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$	(264,822)	OH
4.2.82	GATEWAY 115KV	X111	Walsingham	$	14,950	OH
4.2.83	GATEWAY 115KV	X113	Walsingham	$	335,871	OH
4.2.84	GATEWAY 115KV	X125	Walsingham	$	34,209	OH
4.2.85	PASADENA 230KV	X211	St. Petersburg	$	692,497	OH
4.2.86	PASADENA 230KV	X213	St. Petersburg	$	2,402,668	OH
4.2.87	PASADENA 230KV	X219	St. Petersburg	$	456,786	OH
4.2.88	KENNETH 115KV	X53	Walsingham	$	106	OH
4.2.89	VINOY 115KV	X70	St. Petersburg	$	24,482	OH
4.2.90	VINOY 115KV	X71	St. Petersburg	$	(552)	OH
	Subtotal			$	3,696,195	
			TOTAL	**$**	**13,273,619**	
4.1	**UG - Flood Mitigation**					
	Substation	**Feeder**	**Operations Center**			
4.1.1	PORT RICHEY WEST 115KV	C208	Seven Springs	$	(76,278)	
4.1.2	PORT RICHEY WEST 115KV	C209	Seven Springs	$	(65,138)	
4.1.3	PORT RICHEY WEST 115KV	C210	Seven Springs	$	(150,812)	
4.1.4	FLORA-MAR 115KV	C4002	Seven Springs	$	(1,312)	
			TOTAL	**$**	**(293,539)**	
3.	**Vegetation Management**					
3.1	**Vegetation Management - Distribution**			$	2,291,709	

FPSC EXH NO. 23

ADMITTED

C11-1034

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
2.1	**Pole Replacement & Inspection**			
		Location		
	2.1.1	AD-1	$ 147,333	OH
	2.1.2	AF2-1	$ 61,912	OH
	2.1.3	AFC-1	$ 223	OH
	2.1.4	AL-1	$ 908,209	OH
	2.1.5	AL-3	$ 2,036,368	OH
	2.1.6	AL-3-TL1	$ (46,355)	OH
	2.1.7	AL-3-TL3	$ 1,958,090	OH
	2.1.8	ALP-1	$ 112,600	OH
	2.1.9	ALP-2	$ 197,746	OH
	2.1.10	ALP-SUC-1	$ 1,158,529	OH
	2.1.11	AO-1	$ 13,300	OH
	2.1.12	AOGX-1	$ 424	OH
	2.1.13	APW-1	$ 1,079,753	OH
	2.1.14	ASC-1	$ 1,202,965	OH
	2.1.15	ASL-1	$ 138,334	OH
	2.1.16	ASL-1	$ 35,000	OH
	2.1.17	ASL-2	$ (22,317)	OH
	2.1.18	ASW-1	$ 126,948	OH
	2.1.19	ASW-2	$ (50,284)	OH
	2.1.20	ASW-3	$ 25,385	OH
	2.1.21	AUCF-1	$ 1,005,661	OH
	2.1.22	AW-1	$ -	OH
	2.1.23	BBW-1	$ (419)	OH
	2.1.24	BCF-BW-2-TL4	$ 415,178	OH
	2.1.25	BF-1	$ 22,748	OH
	2.1.26	BFE-1	$ 99,003	OH
	2.1.27	BFR-1	$ 851	OH
	2.1.28	BH-4	$ 4,648	OH
	2.1.29	BI-1	$ 253,706	OH
	2.1.30	BI-2	$ 1,279,170	OH
	2.1.31	BK-1	$ 68,330	OH
	2.1.32	BMF-2	$ 668,004	OH
	2.1.33	BPB-1	$ 105,225	OH
	2.1.34	BW	$ 28,966	OH
	2.1.35	BW-1	$ 1,108,537	OH
	2.1.36	BWKX-1	$ 32,815	OH
	2.1.37	BWL-1	$ 3,934	OH
	2.1.38	BWR-2-TL2	$ 10,612	OH
	2.1.39	CEB-2	$ 1,629,634	OH
	2.1.40	CEB-3	$ 1,035,916	OH
	2.1.41	CET-1	$ 7,613	OH
	2.1.42	CET-2	$ 621	OH
	2.1.43	CFLE-1	$ 874	OH
	2.1.44	CFW-3	$ (1,390)	OH
	2.1.45	CLA-1	$ 2,853,037	OH
	2.1.46	CLC-1	$ 193,210	OH
	2.1.47	CLFX-1	$ 248	OH
	2.1.48	CLL-2	$ 19,525	OH
	2.1.49	CNS-1	$ (2,197)	OH
	2.1.50	CP-1	$ -	OH
	2.1.51	CP-2	$ 451,051	OH
	2.1.52	CP-3	$ 8,888,149	OH
	2.1.53	CPS-1	$ 392,500	OH
	2.1.54	CRB-1	$ 15,668	OH
	2.1.55	CRB-2	$ 7,377	OH
	2.1.56	CRB-3	$ 1,694	OH
	2.1.57	CRB-3-TL1	$ 280,021	OH
	2.1.58	CRB-4	$ 83,056	OH
	2.1.59	CRCF-1	$ 5,500	OH
	2.1.60	CS-1	$ 318,916	OH
	2.1.61	CSB-1	$ 3,312	OH
	2.1.62	CSB-1-TL1	$ 799,315	OH
	2.1.63	CSB-2	$ 2,389	OH
	2.1.64	DA-1	$ 56,200	OH
	2.1.65	DB-1	$ 724	OH
	2.1.66	DC-1	$ 5,446,160	OH
	2.1.67	DCO-1	$ 5,795,590	OH
	2.1.68	DCP-1	$ 705	OH
	2.1.69	DCP-1-TL1	$ -	OH
	2.1.70	DDW-1	$ 1,686,929	OH
	2.1.71	DDW-2	$ 88,730	OH
	2.1.72	DED-1	$ 137,438	OH
	2.1.73	DEX-1	$ 136,766	OH
	2.1.74	DL-1	$ 354,533	OH
	2.1.75	DLL-OCF-1	$ 262,886	OH
	2.1.76	DL-LTW-1	$ (22,654)	OH
	2.1.77	DLM-1	$ -	OH
	2.1.78	DLM-LMP-1	$ 113,637	OH
	2.1.79	DLM-LMP-2	$ 300,687	OH
	2.1.80	DLP-2	$ -	OH
		Subtotal	$ 45,535,497	

C11-1034

FPSC EXH NO. 23

ADMITTED

C11-1035

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
	2.1 **Pole Replacement & Inspection**			
		Location		
	2.1.81	DLS-1	$ 3,050,523	OH
	2.1.82	DLW-1	$ 147,404	OH
	2.1.83	DLW-2	$ 15,979	OH
	2.1.84	DLW-3	$ 116,905	OH
	2.1.85	DLW-4	$ 89,614	OH
	2.1.86	DLW-6	$ 860,568	OH
	2.1.87	DP-1-TL3	$ (468)	OH
	2.1.88	DR-1	$ 3,439	OH
	2.1.89	DW-1	$ 11	OH
	2.1.90	DWB-1	$ (142,624)	OH
	2.1.91	DWD-1	$ 865	OH
	2.1.92	DW-OCF-1	$ 131,852	OH
	2.1.93	DWS-1	$ 474,268	OH
	2.1.94	ECTW-3	$ 224,813	OH
	2.1.95	ECTW-4	$ 314,717	OH
	2.1.96	ED-1	$ 2,046,141	OH
	2.1.97	ED-2	$ 1,465,896	OH
	2.1.98	ED-3	$ 2,575,652	OH
	2.1.99	ED-4	$ 1,680,016	OH
	2.1.100	ELX-AL-1	$ 575,941	OH
	2.1.101	EP-2	$ 1,026,748	OH
	2.1.102	EP-3	$ (12,661)	OH
	2.1.103	EP-4	$ 986	OH
	2.1.104	EP-5	$ 263	OH
	2.1.105	FFG-1	$ (8,286)	OH
	2.1.106	FH-1	$ 334,086	OH
	2.1.107	FMB-1	$ 105,220	OH
	2.1.108	FMB-3	$ (63,888)	OH
	2.1.109	FMB-5	$ -	OH
	2.1.110	FP-1	$ 14,995	OH
	2.1.111	FTO-1-TL1	$ 28,968	OH
	2.1.112	FTR-2	$ 20,763	OH
	2.1.113	FTR-3	$ 388,164	OH
	2.1.114	GH-1	$ 2,519	OH
	2.1.115	GH-3A	$ 500	OH
	2.1.116	HB-1	$ (5,758)	OH
	2.1.117	HB-2	$ 286,522	OH
	2.1.118	HB-3	$ 158,098	OH
	2.1.119	HB-4	$ (0)	OH
	2.1.120	HCL-1	$ 42,673	OH
	2.1.121	HCR-1	$ 75,318	OH
	2.1.122	HCR-HT-1	$ 2,361,193	OH
	2.1.123	HDU-1	$ 453,877	OH
	2.1.124	HGC-1	$ 182	OH
	2.1.125	HP-1	$ 107,822	OH
	2.1.126	HP-2	$ 2,799,477	OH
	2.1.127	HTW-2	$ 863	OH
	2.1.128	IB-1	$ 4,954	OH
	2.1.129	ICB-1	$ 613,257	OH
	2.1.130	ICB-2	$ (858)	OH
	2.1.131	ICLB-1	$ 951,904	OH
	2.1.132	ICLB-2	$ 12,134	OH
	2.1.133	ICLW-1	$ 504,032	OH
	2.1.134	ICLW-2	$ 1,148,160	OH
	2.1.135	ICLW-3	$ 134	OH
	2.1.136	ICLW-6	$ 198,785	OH
	2.1.137	ICP-1	$ 911	OH
	2.1.138	IO-1	$ 149	OH
	2.1.139	IR-1	$ 803	OH
	2.1.140	IS-1	$ 2,490,763	OH
	2.1.141	IS-5	$ 1,208	OH
	2.1.142	IT-CKT1	$ 37,143	OH
	2.1.143	JA-1	$ 5,695,051	OH
	2.1.144	JA-2	$ 389,365	OH
	2.1.145	JF-1	$ 83,635	OH
	2.1.146	JF-1-TL1	$ 2,207	OH
	2.1.147	JQ-2-TL3	$ 16,051	OH
	2.1.148	JS-1	$ 223,057	OH
	2.1.149	JS-2	$ 766,475	OH
	2.1.150	JS-3	$ 4,974	OH
	2.1.151	JS-3-TL2	$ 3,850	OH
	2.1.152	KZN-1	$ 8,397	OH
	2.1.153	LBV-1	$ (16,814)	OH
	2.1.154	LC-1	$ 551,543	OH
	2.1.155	LD-2	$ (6,429)	OH
	2.1.156	LD-3	$ 178,447	OH
	2.1.157	LE-1	$ 22,258	OH
	2.1.158	LE-1-TL1	$ 148	OH
	2.1.159	LE-2	$ 285,498	OH
	2.1.160	LECW-3	$ 681,036	OH
		Subtotal	$ 36,602,384	

C11-1035

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
2.1	**Pole Replacement & Inspection**			
		Location		
	2.1.161	LEL-1	$ 2,965,438	OH
	2.1.162	LEL-2	$ 127,791	OH
	2.1.163	LMP-2	$ 18,351	OH
	2.1.164	LTW-1	$ 458,347	OH
	2.1.165	MF-1	$ 549,921	OH
	2.1.166	MM-1	$ 222	OH
	2.1.167	MS-1	$ (12,946)	OH
	2.1.168	MS-1-TL1	$ (53)	OH
	2.1.169	MSH-1	$ (82,627)	OH
	2.1.170	NLA-1	$ 667,403	OH
	2.1.171	NT-1	$ 2,236,591	OH
	2.1.172	NT-1.6	$ 195,071	OH
	2.1.173	OCC-1	$ 175,181	OH
	2.1.174	OCF	$ 430,132	OH
	2.1.175	OCF-1	$ 4,258,830	OH
	2.1.176	OCF-6	$ 11	OH
	2.1.177	OCF-7	$ 7,938	OH
	2.1.178	OH-1	$ 326,557	OH
	2.1.179	OLR-1	$ 148	OH
	2.1.180	OSC-1	$ 488,181	OH
	2.1.181	PAX-1	$ 454	OH
	2.1.182	PF-1	$ 592,550	OH
	2.1.183	PP-1	$ 297,489	OH
	2.1.184	PS-2	$ (65)	OH
	2.1.185	PSL-1	$ 756,895	OH
	2.1.186	PW-1	$ 11,142	OH
	2.1.187	QX-3	$ 2,531	OH
	2.1.188	RW-3	$ 33,890	OH
	2.1.189	RW-4	$ 106,930	OH
	2.1.190	SB-1	$ 304,594	OH
	2.1.191	SDW-1	$ 267,849	OH
	2.1.192	SES-1	$ 460,901	OH
	2.1.193	SI-4-TL2	$ (32,069)	OH
	2.1.194	SLE-1	$ (23,903)	OH
	2.1.195	SLM-1	$ 550,437	OH
	2.1.196	SLX-1	$ (14,131)	OH
	2.1.197	SP-1	$ 310,640	OH
	2.1.198	SP-SUM-1	$ 97,375	OH
	2.1.199	SSC-1	$ (12,004)	OH
	2.1.200	TC-1	$ 189	OH
	2.1.201	TC-2	$ 4,279	OH
	2.1.202	TDE-1	$ 391,370	OH
	2.1.203	TMS-2	$ 96,879	OH
	2.1.204	TO-2	$ 3,518	OH
	2.1.205	TZ-2	$ 2,110,029	OH
	2.1.206	UEN-1	$ 753,816	OH
	2.1.207	VFGS-1	$ 2,578	OH
	2.1.208	VW-1	$ 120,550	OH
	2.1.209	WA-1	$ 468,078	OH
	2.1.210	WA-2	$ 1,462,943	OH
	2.1.211	WCC	$ 5,689	OH
	2.1.212	WCC-1	$ 1,644,823	OH
	2.1.213	WF-1	$ 174,083	OH
	2.1.214	WIW-1	$ 9,213	OH
	2.1.215	WL-1	$ 538,569	OH
	2.1.216	WLB-1	$ 1,439,136	OH
	2.1.217	WLL-1	$ 137,444	OH
	2.1.218	WLLW-1	$ 9,073	OH
	2.1.219	WO-1	$ 293,943	OH
	2.1.220	WO-2	$ 15,288	OH
	2.1.221	WO-3	$ 468,370	OH
	2.1.222	WO-5	$ 111,784	OH
	2.1.223	WO-6	$ 1,566,664	OH
	2.1.224	WO-7	$ 157,751	OH
	2.1.225	WP-1	$ 3,743,167	OH
	2.1.226	WP-2	$ 415	OH
	2.1.227	WR-1	$ 108	OH
	2.1.228	WR-2	$ 373,776	OH
	2.1.229	WR-3	$ 2,435,332	OH
	2.1.230	WR-4	$ 878,459	OH
	2.1.231	WR-7	$ (42)	OH
	2.1.232	WR-8	$ (30,581)	OH
	2.1.233	WT-1	$ 1,424,573	OH
	2.1.234	WT-3	$ 18	OH
	2.1.235	WWW-1	$ 2,739,834	OH
	2.1.236	CLL-1	$ 18,139	OH
	2.1.237	ICB-3	$ (11,525)	OH
		Subtotal	$ 40,079,724	
		Total Wood Replacement	$ 122,217,604	
Line 1.6		**Distribution Underbuild (Tx Wood Pole Replacement)**	**$ 13,724,393**	
Line 2.1		**Total Transmission Pole Replacement & Inspection**	**$ 108,493,211**	

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
	2.2	**Tower Upgrade**		
		Location		
	2.2.1	CP-1	$ 3,051	OH
	2.2.2	NR-1	$ (11,063)	OH
	2.2.3	NR-4	$ 2,248,919	OH
	2.2.4	WLXF-1	$ 54,394	OH
	2.2.5	WLXT-1	$ 1,800	OH
	2.2.6	WLXF-3	$ 10,409,650	OH
		Totals	**$ 12,706,750**	
	2.3	**Cathodic Protection**		
		Location		
	2.3.1	CFO-4	$ 10,194	OH
	2.3.2	CFW-4	$ 24,260	OH
	2.3.3	CLT-1	$ 786,157	OH
	2.3.4	CLT-2	$ 259,006	OH
	2.3.5	CRCF-1	$ 787,235	OH
	2.3.6	NC-1	$ 51,753	OH
	2.3.7	NC-2	$ 15,384	OH
	2.3.8	SDW-1	$ 75,231	OH
	2.3.9	SF2-1	$ 298,022	OH
	2.3.10	SPP-1	$ 332,410	OH
		Totals	**$ 2,639,653**	
	2.5	**GOAB**		
		Location		
	2.5.1	AL-1	$ 104,242	OH
	2.5.2	AL-3-TL3	$ 391,747	OH
	2.5.3	ALP-SUC-1-TL1	$ 203,591	OH
	2.5.4	APW-1	$ (132,341)	OH
	2.5.5	APW-1-TL3	$ 473,461	OH
	2.5.6	CEB-2	$ 72,237	OH
	2.5.7	CEB-3	$ 77,500	OH
	2.5.8	CS-1	$ 44,219	OH
	2.5.9	CS-1-TL2	$ 64,172	OH
	2.5.10	DR-1	$ 276,685	OH
	2.5.11	DR-1-TL1	$ 829,509	OH
	2.5.12	DWH-WHX-1	$ 99,633	OH
	2.5.13	FMB-1	$ 23,179	OH
	2.5.14	FMB-1-TL1	$ 45,788	OH
	2.5.15	JA-2	$ 91,597	OH
	2.5.16	JQ-2	$ 1,157,768	OH
	2.5.17	JQ-3	$ 542,641	OH
	2.5.18	MS-1-TL1	$ 535,937	OH
	2.5.19	S-9013	$ 98,445	OH
	2.5.20	S-9575	$ 584	OH
	2.5.21	S-9576	$ 3,984	OH
	2.5.22	S-9577	$ 62,090	OH
	2.5.23	S-9582	$ 153,218	OH
	2.5.24	S-9608	$ 89	OH
	2.5.25	S-9796	$ 43,615	OH
	2.5.26	CRB-1-TL1	$ 158,498	OH
		Totals	**$ 5,422,088**	

FPSC EXH NO. 23

ADMITTED

C11-1038

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
2.	**Transmission**				
	2.6	**Overhead Ground Wire**			
		Location			
	2.6.1	AD-1		$ 400	OH
	2.6.2	AL-3		$ 1,920,914	OH
	2.6.3	ALP-1		$ (2,183)	OH
	2.6.4	ALP-2		$ 13,567	OH
	2.6.5	ALP-3		$ 13,554	OH
	2.6.6	APW-1		$ 1,538,272	OH
	2.6.7	ASC-1		$ 31,023	OH
	2.6.8	ASW-1		$ 8,348	OH
	2.6.9	AUCF-1		$ 6,107	OH
	2.6.10	CET-1		$ 8,315	OH
	2.6.11	CLA-1		$ 71,336	OH
	2.6.12	DB-1		$ 5,675	OH
	2.6.13	DCO-1		$ 439,696	OH
	2.6.14	DLL-1		$ 9,733	OH
	2.6.15	DLP-1		$ 3,409,442	OH
	2.6.16	DLW-3		$ 3,271	OH
	2.6.17	ECTW-1		$ 12,200	OH
	2.6.18	HB-1		$ 22,565	OH
	2.6.19	HCL-1		$ 7,759	OH
	2.6.20	ICLW-1		$ 609	OH
	2.6.21	ICLW-2		$ 5,067	OH
	2.6.22	ICLW-3		$ 3,934	OH
	2.6.23	ICLW-6		$ 25,980	OH
	2.6.24	LD-1		$ 25,000	OH
	2.6.25	LECW-3		$ 59,530	OH
	2.6.26	LMP-2		$ 171	OH
	2.6.27	OCC-1		$ 39,322	OH
	2.6.28	OSC-1		$ 10,161	OH
	2.6.29	PF-1		$ 644	OH
	2.6.30	SES-1		$ 983	OH
	2.6.31	SLE-1		$ 2,691	OH
	2.6.32	SLX-1		$ 6,785	OH
	2.6.33	TMS-1		$ 14,222	OH
	2.6.34	WLB-2		$ 3,069	OH
	2.6.35	WO-2		$ 89,252	OH
	2.6.36	WO-4		$ 169,223	OH
	2.6.37	WR-1		$ 4,463	OH
	2.6.38	WT-1		$ 704,271	OH
			TOTAL	**$ 8,685,370**	
	2.7	**Substation Hardening**			
		Location			
	2.7.1	ALMT		$ 2,059,786	
	2.7.2	BAYH		$ 231,848	
	2.7.3	C5010		$ 899	
	2.7.4	CASA		$ 0	
	2.7.5	ECON		$ 2,549	
	2.7.6	ELFR		$ 4,305,403	
	2.7.7	FMD		$ 2,111,301	
	2.7.8	LE-2		$ 87	
	2.7.9	MCLO		$ 33,025	
	2.7.10	S-0026		$ 167,214	
	2.7.11	S-0045		$ 155,833	
	2.7.12	S-0066		$ 12,058	
	2.7.13	S-0083		$ 54,639	
	2.7.14	S-0085		$ 529	
	2.7.15	S-0143		$ 59,834	
	2.7.16	S-0156		$ 1,586,374	
	2.7.17	S-0167		$ 129,379	
	2.7.18	S-0206		$ 29,203	
	2.7.19	S-0305		$ 131,618	
	2.7.20	S-0315		$ 29,461	
	2.7.21	S-0267		$ 48	
	2.7.22	S-0031		$ 50	
	2.7.23	STAR		$ 73,845	
			Total	$ 11,174,984	
			Substation Hardening - Distribution	**$ 5,537,119**	
			Substation Hardening - Transmission	**$ 5,637,865**	
				$ 11,174,984	
3.	**Vegetation Management**				
	3.2	**Vegetation Management - Transmission**		**$ 13,265,704**	

C11-1038

FPSC EXH NO. 23

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,325,940	$7,089,513	$6,787,376	$8,733,934	$8,401,562	$5,016,970	$6,913,457	$3,441,362	$6,391,813	$4,529,437	$5,763,151	$2,914,020	$71,308,536
	b. Clearings to Plant			($158,228)	$2,008,308	$197,424	$7,688,431	$8,581,294	($2,108,843)	$11,638,759	$534,769	$14,114,639	$11,202,978	$1,505,900	$5,138,290	60,343,722
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other (D)		($8,466,413)	$0	$0	$0	$0	$0	$5,213,473	$0	$3,252,940	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$19,904,628	19,746,400	21,754,708	21,952,131	29,640,563	38,221,856	36,113,014	47,751,773	48,286,542	62,401,182	73,604,160	75,110,060	80,248,350	
3	Less: Accumulated Depreciation		($1,029,885)	(1,099,551)	(1,168,664)	(1,244,805)	(1,321,637)	(1,425,379)	(1,559,156)	(1,685,551)	(1,852,683)	(2,021,686)	(2,240,090)	(2,497,704)	(2,760,589)	
4	CWIP - Non-Interest Bearing		$30,877,064	36,361,232	41,442,437	48,032,390	49,077,892	48,898,161	61,237,446	56,512,144	62,671,677	54,948,851	48,275,310	52,532,561	50,308,290	
5	Net Investment (Lines 2 + 3 + 4)		$49,751,806	$55,008,081	$62,028,482	$68,739,716	$77,396,818	$85,694,638	$95,791,304	$102,578,366	$109,105,537	$115,328,347	$119,639,380	$125,144,916	$127,796,051	
6	Average Net Investment			$52,379,944	$58,518,281	$65,384,099	$73,068,267	$81,545,728	$90,742,971	$99,184,835	$105,841,951	$112,216,942	$117,483,863	$122,392,148	$126,470,483	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$82,586	$92,264	$103,089	$115,204	$128,570	$143,071	$156,381	$166,877	$176,929	$185,233	$192,972	$199,402	1,742,579
	b. Equity Component Grossed Up For Taxes	6.19%		$270,064	$301,712	$337,112	$376,730	$420,439	$467,859	$511,384	$545,707	$578,576	$605,731	$631,038	$652,065	5,698,416
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$69,666	$69,112	$76,141	$76,832	$103,742	$133,776	$126,396	$167,131	$169,003	$218,404	$257,615	$262,885	1,730,705
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	157,203
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$435,416	$476,189	$529,442	$581,867	$665,852	$757,807	$807,261	$892,816	$937,607	$1,022,468	$1,094,724	$1,127,452	$9,328,902
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$435,416	$476,189	$529,442	$581,867	$665,852	$757,807	$807,261	$892,816	$937,607	$1,022,468	$1,094,724	$1,127,452	$9,328,902
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			435,416	476,189	529,442	581,867	665,852	757,807	807,261	892,816	937,607	1,022,468	1,094,724	1,127,452	9,328,902
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$435,416	$476,189	$529,442	$581,867	$665,852	$757,807	$807,261	$892,816	$937,607	$1,022,468	$1,094,724	$1,127,452	$9,328,902

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible. These figures generate a credit of interest expense ($357,303) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.
DEF used this tab to capture the net effect of all Feeder Hardening projects impacted

FPSC EXH NO. 23

ADMITTED

C11-1040

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,939,233	$10,568,143	$10,117,756	$13,019,435	$12,531,432	$7,478,659	$10,305,701	$5,129,944	$9,528,100	$6,751,908	$8,590,971	$4,343,849	$106,305,132
	b. Clearings to Plant			($308,486)	$2,638,259	$353,244	$10,126,568	$13,520,170	($2,914,037)	$14,735,200	$342,351	$15,346,203	$13,955,314	$1,902,886	$5,605,303	75,302,976
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$44,321,038	44,012,553	46,650,812	47,004,056	57,130,624	70,650,794	67,736,757	82,471,957	82,814,309	98,160,511	112,115,825	114,018,711	119,624,015	
3	Less: Accumulated Depreciation		($1,462,012)	(1,561,734)	(1,660,762)	(1,765,726)	(1,871,486)	(2,000,029)	(2,158,994)	(2,311,401)	(2,496,963)	(2,683,296)	(2,904,157)	(3,156,417)	(3,412,959)	
4	CWIP - Non-Interest Bearing		$87,510,726	95,758,445	103,688,329	113,452,841	116,345,708	115,356,970	125,749,666	121,320,166	126,107,760	120,289,657	113,086,251	119,774,336	118,512,882	
5	Net Investment (Lines 2 + 3 + 4)		$130,369,753	$138,209,264	$148,678,379	$158,691,170	$171,604,846	$184,007,734	$191,327,429	$201,480,722	$206,425,105	$215,766,873	$222,297,920	$230,636,630	$234,723,937	
6	Average Net Investment			$134,289,508	$143,443,821	$153,684,774	$165,148,008	$177,806,290	$187,667,582	$196,404,076	$203,952,914	$211,095,989	$219,032,396	$226,467,275	$232,680,284	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$211,730	$226,163	$242,310	$260,383	$280,341	$295,889	$309,664	$321,566	$332,828	$345,341	$357,063	$366,859	3,550,138
	b. Equity Component Grossed Up For Taxes	6.19%		$692,379	$739,577	$792,378	$851,481	$916,746	$967,589	$1,012,633	$1,051,554	$1,088,383	$1,129,302	$1,167,635	$1,199,668	11,609,325
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$99,722	$99,028	$104,964	$105,759	$128,544	$158,964	$152,408	$185,562	$186,332	$220,861	$252,261	$256,542	1,950,948
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	350,039
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,033,001	$1,093,938	$1,168,822	$1,246,793	$1,354,801	$1,451,612	$1,503,875	$1,587,852	$1,636,713	$1,724,674	$1,806,129	$1,852,240	$17,460,449
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,033,001	$1,093,938	$1,168,822	$1,246,793	$1,354,801	$1,451,612	$1,503,875	$1,587,852	$1,636,713	$1,724,674	$1,806,129	$1,852,240	$17,460,449
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,033,001	1,093,938	1,168,822	1,246,793	1,354,801	1,451,612	1,503,875	1,587,852	1,636,713	1,724,674	1,806,129	1,852,240	17,460,449
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,033,001	$1,093,938	$1,168,822	$1,246,793	$1,354,801	$1,451,612	$1,503,875	$1,587,852	$1,636,713	$1,724,674	$1,806,129	$1,852,240	$17,460,449

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1040

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 59 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$415,822	$553,513	$529,924	$681,901	$656,341	$391,699	$539,767	$268,684	$499,040	$353,635	$449,957	$227,512	$5,567,796
	b. Clearings to Plant			$12,915	$197,831	$24,733	$455,222	$389,062	($214,037)	$734,668	$67,231	$1,414,714	$525,663	$78,988	$1,086,550	4,773,540
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,491,840	1,504,755	1,702,587	1,727,320	2,182,542	2,571,603	2,357,567	3,092,234	3,159,465	4,574,179	5,099,842	5,178,830	6,265,380	
3	Less: Accumulated Depreciation		($21,287)	(23,239)	(25,208)	(27,435)	(29,695)	(32,551)	(35,915)	(39,000)	(43,045)	(47,179)	(53,163)	(59,836)	(66,611)	
4	CWIP - Non-Interest Bearing		$2,448,817	2,851,723	3,207,405	3,712,595	3,939,274	4,206,554	4,812,290	4,617,390	4,818,843	3,903,169	3,731,141	4,102,110	3,243,072	
5	Net Investment (Lines 2 + 3 + 4)		$3,919,369	$4,333,240	$4,884,784	$5,412,480	$6,092,121	$6,745,607	$7,133,942	$7,670,625	$7,935,263	$8,430,169	$8,777,820	$9,221,105	$9,441,841	
6	Average Net Investment			$4,126,305	$4,609,012	$5,148,632	$5,752,301	$6,418,864	$6,939,774	$7,402,283	$7,802,944	$8,182,716	$8,603,995	$8,999,462	$9,331,473	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,506	$7,267	$8,118	$9,069	$10,120	$10,942	$11,671	$12,303	$12,901	$13,566	$14,189	$14,713	131,364
	b. Equity Component Grossed Up For Taxes	6.19%		$21,275	$23,763	$26,546	$29,658	$33,095	$35,781	$38,165	$40,231	$42,189	$44,361	$46,400	$48,112	429,575
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$1,952	$1,969	$2,228	$2,260	$2,855	$3,365	$3,084	$4,046	$4,134	$5,985	$6,672	$6,776	45,324
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$982	$982	$982	$982	$982	$982	$982	$982	$982	$982	$982	$982	11,782
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$30,714	$33,981	$37,873	$41,969	$47,053	$51,069	$53,902	$57,561	$60,206	$64,893	$68,243	$70,582	$618,046
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$30,714	$33,981	$37,873	$41,969	$47,053	$51,069	$53,902	$57,561	$60,206	$64,893	$68,243	$70,582	$618,046
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			30,714	33,981	37,873	41,969	47,053	51,069	53,902	57,561	60,206	64,893	68,243	70,582	618,046
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$30,714	$33,981	$37,873	$41,969	$47,053	$51,069	$53,902	$57,561	$60,206	$64,893	$68,243	$70,582	$618,046

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 23

ADMITTED

C11-1042

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,995,684	$2,656,513	$2,543,299	$3,272,694	$3,150,025	$1,879,910	$2,590,543	$1,289,514	$2,395,078	$1,697,226	$2,159,511	$1,091,913	$26,721,910
	b. Clearings to Plant			$18,843	$539,076	$67,979	$2,461,875	$2,051,316	($704,906)	$2,864,852	$148,211	$5,265,943	$3,677,585	$507,170	$4,634,920	21,532,863
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$8,537,013	8,555,856	9,094,932	9,162,911	11,624,786	13,676,101	12,971,195	15,836,047	15,984,258	21,250,201	24,927,786	25,434,956	30,069,876	
3	Less: Accumulated Depreciation		($254,846)	(276,188)	(297,578)	(320,315)	(343,223)	(372,285)	(406,475)	(438,903)	(478,493)	(518,454)	(571,579)	(633,899)	(697,486)	
4	CWIP - Non-Interest Bearing		$14,898,126	16,874,967	18,992,405	21,467,725	22,278,544	23,377,253	25,962,069	25,687,760	26,829,063	23,958,197	21,977,839	23,630,180	20,087,173	
5	Net Investment (Lines 2 + 3 + 4)		$23,180,293	$25,154,635	$27,789,758	$30,310,320	$33,560,107	$36,681,070	$38,526,789	$41,084,904	$42,334,828	$44,689,945	$46,334,046	$48,431,238	$49,459,563	
6	Average Net Investment			$24,167,464	$26,472,197	$29,050,039	$31,935,214	$35,120,588	$37,603,930	$39,805,847	$41,709,866	$43,512,386	$45,511,995	$47,382,642	$48,945,400	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$38,104	$41,738	$45,802	$50,351	$55,373	$59,289	$62,761	$65,763	$68,605	$71,757	$74,707	$77,171	711,420
	b. Equity Component Grossed Up For Taxes	6.19%		$124,604	$136,487	$149,778	$164,654	$181,077	$193,881	$205,234	$215,051	$224,344	$234,654	$244,299	$252,356	2,326,418
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$21,343	$21,390	$22,737	$22,907	$29,062	$34,190	$32,428	$39,590	$39,961	$53,126	$62,319	$63,587	442,640
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	67,424
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$189,669	$205,233	$223,936	$243,531	$271,131	$292,979	$306,041	$326,022	$338,528	$365,155	$386,943	$398,733	$3,547,901
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$189,669	$205,233	$223,936	$243,531	$271,131	$292,979	$306,041	$326,022	$338,528	$365,155	$386,943	$398,733	$3,547,901
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			189,669	205,233	223,936	243,531	271,131	292,979	306,041	326,022	338,528	365,155	386,943	398,733	3,547,901
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$189,669	$205,233	$223,936	$243,531	$271,131	$292,979	$306,041	$326,022	$338,528	$365,155	$386,943	$398,733	$3,547,901

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1042

FPSC EXH NO. 23

ADMITTED

C11-1043

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$554,654	$738,317	$706,851	$909,570	$875,477	$522,478	$719,982	$358,391	$665,657	$471,705	$600,186	$303,472	$7,426,739
	b. Clearings to Plant			($32,191)	$82,578	$9,487	$523,453	$2,098,928	($183,855)	$1,743,950	($267,820)	$591,459	$680,238	$43,043	$190,796	5,480,064
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$2,877,165	2,844,974	2,927,552	2,937,038	3,460,491	5,559,419	5,375,564	7,119,513	6,851,693	7,443,152	8,123,390	8,166,433	8,357,229	
3	Less: Accumulated Depreciation		($79,136)	(86,090)	(92,965)	(100,040)	(107,138)	(115,501)	(128,936)	(141,927)	(159,132)	(175,691)	(193,678)	(213,310)	(233,045)	
4	CWIP - Non-Interest Bearing		$4,965,100	5,551,945	6,207,684	6,905,049	7,291,166	6,067,715	6,774,047	5,750,079	6,376,290	6,450,488	6,241,955	6,799,098	6,911,775	
5	Net Investment (Lines 2 + 3 + 4)		$7,763,128	$8,310,830	$9,042,271	$9,742,047	$10,644,519	$11,511,633	$12,020,675	$12,727,666	$13,068,851	$13,717,949	$14,171,667	$14,752,222	$15,035,958	
6	Average Net Investment			$8,036,979	$8,676,550	$9,392,159	$10,193,283	$11,078,076	$11,766,154	$12,374,171	$12,898,259	$13,393,400	$13,944,808	$14,461,944	$14,894,090	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$12,672	$13,680	$14,808	$16,071	$17,466	$18,551	$19,510	$20,336	$21,117	$21,986	$22,802	$23,483	222,483
	b. Equity Component Grossed Up For Taxes	6.19%		$41,438	$44,735	$48,425	$52,555	$57,117	$60,665	$63,800	$66,502	$69,055	$71,898	$74,564	$76,792	727,544
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$6,953	$6,875	$7,075	$7,098	$8,363	$13,435	$12,991	$17,205	$16,558	$17,988	$19,632	$19,736	153,909
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	22,723
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$62,956	$67,184	$72,202	$77,618	$84,840	$94,545	$98,194	$105,937	$108,623	$113,765	$118,891	$121,904	$1,126,659
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$62,956	$67,184	$72,202	$77,618	$84,840	$94,545	$98,194	$105,937	$108,623	$113,765	$118,891	$121,904	$1,126,659
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			62,956	67,184	72,202	77,618	84,840	94,545	98,194	105,937	108,623	113,765	118,891	121,904	1,126,659
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$62,956	$67,184	$72,202	$77,618	$84,840	$94,545	$98,194	$105,937	$108,623	$113,765	$118,891	$121,904	$1,126,659

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1043

FPSC EXH NO. 23

ADMITTED

C11-1044

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$62,512	$83,212	$79,665	$102,513	$98,670	$58,886	$81,145	$40,392	$75,023	$53,163	$67,644	$34,203	$837,027
	b. Clearings to Plant			$0	$7,851	($1)	$2,054	$7,302	($671)	$9,565	($46,351)	$145,112	$3,430	$302	($204)	128,387
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$813,511	813,511	821,362	821,361	823,415	830,717	830,045	839,611	793,259	938,371	941,801	942,102	941,898	
3	Less: Accumulated Depreciation		($12,221)	(14,933)	(17,644)	(20,382)	(23,120)	(25,865)	(28,634)	(31,401)	(34,199)	(36,844)	(39,972)	(43,111)	(46,251)	
4	CWIP - Non-Interest Bearing		$1,376,217	1,438,729	1,514,089	1,593,755	1,694,214	1,785,582	1,845,139	1,916,719	2,003,463	1,933,374	1,983,108	2,050,450	2,084,857	
5	Net Investment (Lines 2 + 3 + 4)		$2,177,506	$2,237,307	$2,317,806	$2,394,734	$2,494,509	$2,590,434	$2,646,551	$2,724,929	$2,762,523	$2,834,901	$2,884,937	$2,949,441	$2,980,503	
6	Average Net Investment			$2,207,406	$2,277,557	$2,356,270	$2,444,621	$2,542,472	$2,618,493	$2,685,740	$2,743,726	$2,798,712	$2,859,919	$2,917,189	$2,964,972	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,480	$3,591	$3,715	$3,854	$4,009	$4,128	$4,235	$4,326	$4,413	$4,509	$4,599	$4,675	49,534
	b. Equity Component Grossed Up For Taxes	6.19%		$11,381	$11,743	$12,149	$12,604	$13,109	$13,501	$13,847	$14,146	$14,430	$14,745	$15,041	$15,287	161,982
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$2,712	$2,712	$2,738	$2,738	$2,745	$2,769	$2,767	$2,799	$2,644	$3,128	$3,139	$3,140	34,030
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$535	$535	$535	$535	$535	$535	$535	$535	$535	$535	$535	$535	6,425
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,109	$18,581	$19,137	$19,732	$20,397	$20,934	$21,384	$21,806	$22,022	$22,918	$23,315	$23,638	$251,972
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,109	$18,581	$19,137	$19,732	$20,397	$20,934	$21,384	$21,806	$22,022	$22,918	$23,315	$23,638	$251,972
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			18,109	18,581	19,137	19,732	20,397	20,934	21,384	21,806	22,022	22,918	23,315	23,638	251,972
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$18,109	$18,581	$19,137	$19,732	$20,397	$20,934	$21,384	$21,806	$22,022	$22,918	$23,315	$23,638	$251,972

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1044

FPSC EXH NO. 23

ADMITTED

C11-1045

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$6,218	$8,276	$7,924	$10,196	$9,814	$5,857	$8,071	$4,017	$7,462	$5,288	$6,728	$3,402	$83,252
	b. Clearings to Plant			$27	($24)	($4)	$0	$8,425	($2,902)	$339	($119)	$43,770	($728)	$359	($114)	49,031
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$44,652	44,679	44,655	44,652	44,652	53,077	50,175	50,514	50,396	94,166	93,438	93,797	93,683	
3	Less: Accumulated Depreciation		($1,261)	(1,485)	(1,708)	(1,931)	(2,155)	(2,378)	(2,643)	(2,894)	(3,147)	(3,399)	(3,869)	(4,337)	(4,806)	
4	CWIP - Non-Interest Bearing		$371,171	377,361	385,662	393,589	403,785	405,174	413,933	421,664	425,800	389,491	395,507	401,876	405,392	
5	Net Investment (Lines 2 + 3 + 4)		$414,562	$420,556	$428,609	$436,309	$446,282	$455,873	$461,464	$469,284	$473,049	$480,259	$485,076	$491,337	$494,270	
6	Average Net Investment			$417,559	$424,582	$432,459	$441,296	$451,078	$458,669	$465,374	$471,167	$476,654	$482,668	$488,206	$492,803	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$658	$669	$682	$696	$711	$723	$734	$743	$752	$761	$770	$777	8,676
	b. Equity Component Grossed Up For Taxes	6.19%		$2,153	$2,189	$2,230	$2,275	$2,326	$2,365	$2,399	$2,429	$2,458	$2,489	$2,517	$2,541	28,370
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$223	$223	$223	$223	$223	$265	$251	$253	$252	$471	$467	$469	3,544
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	353
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,064	$3,111	$3,164	$3,224	$3,290	$3,383	$3,413	$3,454	$3,490	$3,750	$3,783	$3,816	$40,943
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,064	$3,111	$3,164	$3,224	$3,290	$3,383	$3,413	$3,454	$3,490	$3,750	$3,783	$3,816	$40,943
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,064	3,111	3,164	3,224	3,290	3,383	3,413	3,454	3,490	3,750	3,783	3,816	40,943
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,064	$3,111	$3,164	$3,224	$3,290	$3,383	$3,413	$3,454	$3,490	$3,750	$3,783	$3,816	$40,943

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1045

FPSC EXH NO. 23

ADMITTED

C11-1046

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 64 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$35,603	$47,393	$45,373	$58,386	$56,197	$33,538	$46,216	$23,005	$42,729	$30,279	$38,526	$19,480	$476,725
	b. Clearings to Plant			$0	$133	($2)	$656	$4,116	($3,278)	$10,038	($42,899)	$162,999	$897	$394	$32	133,086
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$403,368	403,368	403,501	403,499	404,154	408,271	404,993	415,031	372,132	535,131	536,028	536,422	536,454	
3	Less: Accumulated Depreciation		($9,119)	(10,541)	(11,963)	(13,385)	(14,807)	(16,232)	(17,671)	(19,099)	(20,562)	(21,874)	(23,760)	(25,649)	(27,540)	
4	CWIP - Non-Interest Bearing		$631,518	667,121	714,381	759,756	817,486	869,567	906,383	942,561	1,008,465	888,195	917,577	955,709	975,157	
5	Net Investment (Lines 2 + 3 + 4)		$1,025,767	$1,059,948	$1,105,919	$1,149,870	$1,206,833	$1,261,606	$1,293,705	$1,338,493	$1,360,035	$1,401,452	$1,429,845	$1,466,482	$1,484,071	
6	Average Net Investment			$1,042,857	$1,082,934	$1,127,895	$1,178,352	$1,234,220	$1,277,655	$1,316,099	$1,349,264	$1,380,744	$1,415,649	$1,448,163	$1,475,276	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,644	$1,707	$1,778	$1,858	$1,946	$2,014	$2,075	$2,127	$2,177	$2,232	$2,283	$2,326	24,169
	b. Equity Component Grossed Up For Taxes	6.19%		$5,377	$5,583	$5,815	$6,075	$6,363	$6,587	$6,786	$6,957	$7,119	$7,299	$7,467	$7,606	79,035
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$1,422	$1,422	$1,422	$1,422	$1,425	$1,439	$1,428	$1,463	$1,312	1,886	1,889	$1,891	18,421
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$265	$265	$265	$265	$265	$265	$265	$265	$265	$265	$265	$265	3,186
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,708	$8,978	$9,281	$9,621	$10,000	$10,306	$10,554	$10,812	$10,873	$11,683	$11,905	$12,089	$124,811
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,708	$8,978	$9,281	$9,621	$10,000	$10,306	$10,554	$10,812	$10,873	$11,683	$11,905	$12,089	$124,811
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,708	8,978	9,281	9,621	10,000	10,306	10,554	10,812	10,873	11,683	11,905	12,089	124,811
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,708	$8,978	$9,281	$9,621	$10,000	$10,306	$10,554	$10,812	$10,873	$11,683	$11,905	$12,089	$124,811

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1046

FPSC EXH NO. 23

ADMITTED

C11-1047

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$536	$713	$683	$878	$5,845	$504	$695	$346	$643	$455	$580	$293	$12,171
	b. Clearings to Plant			$0	$0	$0	$0	$7,950	($118)	$320	($14)	($16)	($62)	$5	$4	8,070
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	7,950	7,832	8,152	8,138	8,122	8,060	8,066	8,070	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(95)	(188)	(285)	(382)	(479)	(575)	(671)	
4	CWIP - Non-Interest Bearing		$0	536	1,248	1,931	2,809	705	1,327	1,702	2,062	2,721	3,238	3,812	4,102	
5	Net Investment (Lines 2 + 3 + 4)		$0	$536	$1,248	$1,931	$2,809	$8,655	$9,064	$9,666	$9,915	$10,461	$10,820	$11,303	$11,500	
6	Average Net Investment			$268	$892	$1,590	$2,370	$5,732	$8,859	$9,365	$9,791	$10,188	$10,640	$11,061	$11,402	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$1	$3	$4	$9	$14	$15	$15	$16	$17	$17	$18	130
	b. Equity Component Grossed Up For Taxes	6.19%		$1	$5	$8	$12	$30	$46	$48	$50	$53	$55	$57	$59	424
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	14.3%		$0	$0	$0	$0	$0	$95	$93	$97	$97	97	96	$96	671
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$2	$6	$11	$16	$39	$154	$156	$163	$166	$168	$171	$173	$1,224
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$6	$11	$16	$39	$154	$156	$163	$166	$168	$171	$173	$1,224
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2	6	11	16	39	154	156	163	166	168	171	173	1,224
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2	$6	$11	$16	$39	$154	$156	$163	$166	$168	$171	$173	$1,224

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1047

FPSC EXH NO. 23

ADMITTED

C11-1048

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$22,592	$862,696	$562,614	$588,741	$465,077	$416,673	($3,965,348)	$12,846	$144,241	$17,586	$451,480	$283,103	($137,701)
	b. Clearings to Plant			$95,597	$862,696	$562,614	$588,741	$465,077	$416,673	($3,974,173)	($13,200,461)	$13,366,372	$17,586	$451,480	$274,143	(73,655)
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$8,474,378	8,569,976	9,432,671	9,995,285	10,584,026	11,049,103	11,465,776	7,491,603	(5,708,857)	7,657,514	7,675,100	8,126,580	8,400,723	
3	Less: Accumulated Depreciation		($244,024)	(273,685)	(303,680)	(336,694)	(371,677)	(408,722)	(447,393)	(487,524)	(513,744)	(493,763)	(520,564)	(547,427)	(575,870)	
4	CWIP - Non-Interest Bearing		$73,005	0	0	0	0	0	0	8,824	13,222,131	0	0	0	8,959	
5	Net Investment (Lines 2 + 3 + 4)		$8,303,359	$8,296,291	$9,128,992	$9,658,591	$10,212,348	$10,640,381	$11,018,383	$7,012,904	$6,999,529	$7,163,751	$7,154,536	$7,579,153	$7,833,812	
6	Average Net Investment			$8,299,825	$8,712,641	$9,393,791	$9,935,470	$10,426,365	$10,829,382	$9,015,643	$7,006,217	$7,081,640	$7,159,144	$7,366,844	$7,706,482	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$13,086	$13,737	$14,811	$15,665	$16,439	$17,074	$14,215	$11,046	$11,165	$11,288	$11,615	$12,151	162,292
	b. Equity Component Grossed Up For Taxes	6.19%		$42,793	$44,921	$48,433	$51,226	$53,757	$55,835	$46,483	$36,123	$36,512	$36,912	$37,982	$39,734	530,711
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$29,660	$29,995	$33,014	$34,983	$37,044	$38,672	$40,130	$26,221	($19,981)	$26,801	$26,863	$28,443	331,846
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	66,929
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$91,117	$94,230	$101,836	$107,452	$112,817	$117,158	$106,406	$78,968	$33,274	$80,578	$82,038	$85,905	$1,091,778
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$91,117	$94,230	$101,836	$107,452	$112,817	$117,158	$106,406	$78,968	$33,274	$80,578	$82,038	$85,905	$1,091,778
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			91,117	94,230	101,836	107,452	112,817	117,158	106,406	78,968	33,274	80,578	82,038	85,905	1,091,778
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$91,117	$94,230	$101,836	$107,452	$112,817	$117,158	$106,406	$78,968	$33,274	$80,578	$82,038	$85,905	$1,091,778

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1048

FPSC EXH NO. 23

ADMITTED

C11-1049

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$71,138	$620,062	$408,972	$334,710	$396,801	$272,190	$2,502,235	$21,697	$260,472	$11,853	$286,245	$173,741	$5,360,114
	b. Clearings to Plant			$71,730	$624,367	$399,073	$409,384	$316,440	$272,036	$2,513,077	($8,630,181)	$8,912,350	$11,853	$286,245	$173,741	5,360,114
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$8,829,147	8,900,877	9,525,245	9,924,317	10,333,701	10,650,141	10,922,177	13,435,254	4,805,073	13,717,422	13,729,276	14,015,521	14,189,262	
3	Less: Accumulated Depreciation		($137,906)	(157,771)	(177,798)	(199,230)	(221,560)	(244,811)	(268,773)	(293,348)	(323,578)	(334,389)	(365,253)	(396,144)	(427,679)	
4	CWIP - Non-Interest Bearing		$0	-592	-4,898	5,001	-69,674	10,688	10,843	0	8,651,878	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$8,691,242	$8,742,514	$9,342,549	$9,730,088	$10,042,468	$10,416,018	$10,664,246	$13,141,906	$13,133,373	$13,383,034	$13,364,023	$13,619,377	$13,761,583	
6	Average Net Investment			$8,716,878	$9,042,531	$9,536,318	$9,886,278	$10,229,243	$10,540,132	$11,903,076	$13,137,639	$13,258,204	$13,373,528	$13,491,700	$13,690,480	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$13,744	$14,257	$15,036	$15,587	$16,128	$16,618	$18,767	$20,714	$20,904	$21,086	$21,272	$21,585	215,697
	b. Equity Component Grossed Up For Taxes	6.19%		$44,943	$46,622	$49,168	$50,972	$52,741	$54,344	$61,371	$67,736	$68,358	$68,952	$69,561	$70,586	705,354
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$19,866	$20,027	$21,432	$22,330	$23,251	$23,963	$24,575	$30,229	$10,811	$30,864	$30,891	$31,535	289,773
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	69,731
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$84,363	$86,717	$91,446	$94,700	$97,930	$100,736	$110,524	$124,490	$105,884	$126,713	$127,535	$129,517	$1,280,555
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$84,363	$86,717	$91,446	$94,700	$97,930	$100,736	$110,524	$124,490	$105,884	$126,713	$127,535	$129,517	$1,280,555
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			84,363	86,717	91,446	94,700	97,930	100,736	110,524	124,490	105,884	126,713	127,535	129,517	1,280,555
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$84,363	$86,717	$91,446	$94,700	$97,930	$100,736	$110,524	$124,490	$105,884	$126,713	$127,535	$129,517	$1,280,555

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1049

FPSC EXH NO. 23

ADMITTED

C11-1050

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$329	$2,569	$1,505	$1,418	$994	$785	$30,371	$97	$3,818	$22	$1,972	($1,197)	$42,682
	b. Clearings to Plant			$329	$2,569	$1,505	$1,418	$994	$785	$30,371	$0	$3,916	$10	$215	$572	42,682
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$20,907	21,236	23,804	25,309	26,726	27,721	28,506	58,877	58,877	62,792	62,803	63,017	63,589	
3	Less: Accumulated Depreciation		($153)	(181)	(209)	(241)	(274)	(310)	(347)	(385)	(463)	(542)	(626)	(709)	(793)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	97	0	11	1,768	0	
5	Net Investment (Lines 2 + 3 + 4)		$20,754	$21,055	$23,595	$25,068	$26,452	$27,411	$28,159	$58,492	$58,511	$62,250	$62,188	$64,076	$62,795	
6	Average Net Investment			$20,905	$22,325	$24,332	$25,760	$26,932	$27,785	$43,325	$58,501	$60,380	$62,219	$63,132	$63,436	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33	$35	$38	$41	$42	$44	$68	$92	$95	$98	$100	$100	787
	b. Equity Component Grossed Up For Taxes	6.19%		$108	$115	$125	$133	$139	$143	$223	$302	$311	$321	$326	$327	2,573
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$28	$28	$32	$34	$36	$37	$38	$79	$79	$84	$84	$84	641
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	165
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$182	$192	$209	$221	$231	$238	$343	$486	$499	$516	$523	$525	$4,166
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$182	$192	$209	$221	$231	$238	$343	$486	$499	$516	$523	$525	$4,166
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			182	192	209	221	231	238	343	486	499	516	523	525	4,166
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$182	$192	$209	$221	$231	$238	$343	$486	$499	$516	$523	$525	$4,166

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1050

FPSC EXH NO. 23

ADMITTED

C11-1051

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,793	$49,880	$31,553	$32,176	$24,440	$21,436	($255,439)	$1,547	$64,873	$1,407	$31,385	$18,090	$27,140
	b. Clearings to Plant			$5,793	$49,880	$31,553	$32,176	$24,440	$21,436	($255,440)	($1,111,060)	$1,177,481	$1,407	$31,048	$18,428	27,140
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$984,835	990,628	1,040,507	1,072,060	1,104,236	1,128,675	1,150,111	894,672	(216,389)	961,092	962,500	993,547	1,011,975	
3	Less: Accumulated Depreciation		($16,482)	(18,944)	(21,421)	(24,022)	(26,702)	(29,463)	(32,284)	(35,160)	(37,396)	(36,855)	(39,258)	(41,664)	(44,148)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	1,112,608	0	0	337	0	
5	Net Investment (Lines 2 + 3 + 4)		$968,353	$971,683	$1,019,086	$1,048,038	$1,077,534	$1,099,213	$1,117,827	$859,512	$858,823	$924,237	$923,241	$952,220	$967,826	
6	Average Net Investment			$970,018	$995,385	$1,033,562	$1,062,786	$1,088,373	$1,108,520	$988,670	$859,168	$891,530	$923,739	$937,731	$960,023	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,529	$1,569	$1,630	$1,676	$1,716	$1,748	$1,559	$1,355	$1,406	$1,456	$1,478	$1,514	18,635
	b. Equity Component Grossed Up For Taxes	6.19%		$5,001	$5,132	$5,329	$5,480	$5,612	$5,715	$5,097	$4,430	$4,597	$4,763	$4,835	$4,950	60,940
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,462	$2,477	$2,601	$2,680	$2,761	$2,822	$2,875	$2,237	($541)	$2,403	$2,406	$2,484	27,666
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	7,778
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,641	$9,826	$10,208	$10,484	$10,736	$10,933	$10,180	$8,669	$6,109	$9,270	$9,368	$9,595	$115,019
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,641	$9,826	$10,208	$10,484	$10,736	$10,933	$10,180	$8,669	$6,109	$9,270	$9,368	$9,595	$115,019
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,641	9,826	10,208	10,484	10,736	10,933	10,180	8,669	6,109	9,270	9,368	9,595	115,019
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,641	$9,826	$10,208	$10,484	$10,736	$10,933	$10,180	$8,669	$6,109	$9,270	$9,368	$9,595	$115,019

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1051

FPSC EXH NO. 23

ADMITTED

C11-1052

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,258	$108,281	$69,550	$74,876	$58,279	$49,306	$1,216,288	$5,134	($116,995)	$1,679	$104,133	($31,790)	$1,550,999
	b. Clearings to Plant			$12,258	$108,281	$69,550	$74,876	$58,279	$49,306	$1,216,288	($1,056,745)	$944,884	$1,679	$44,853	$27,490	1,550,998
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,806,601	1,818,859	1,927,140	1,996,690	2,071,566	2,129,845	2,179,151	3,395,439	2,338,694	3,283,578	3,285,257	3,330,110	3,357,600	
3	Less: Accumulated Depreciation		($40,040)	(44,405)	(48,801)	(53,458)	(58,284)	(63,290)	(68,437)	(73,703)	(81,909)	(87,561)	(95,496)	(103,435)	(111,483)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	1,061,880	0	0	59,280	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,766,562	$1,774,454	$1,878,339	$1,943,231	$2,013,282	$2,066,555	$2,110,714	$3,321,736	$3,318,665	$3,196,018	$3,189,762	$3,285,955	$3,246,117	
6	Average Net Investment			$1,770,508	$1,826,396	$1,910,785	$1,978,257	$2,039,919	$2,088,635	$2,716,225	$3,320,200	$3,257,341	$3,192,890	$3,237,858	$3,266,036	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,792	$2,880	$3,013	$3,119	$3,216	$3,293	$4,283	$5,235	$5,136	$5,034	$5,105	$5,149	48,254
	b. Equity Component Grossed Up For Taxes	6.19%		$9,129	$9,417	$9,852	$10,200	$10,518	$10,769	$14,004	$17,119	$16,794	$16,462	$16,694	$16,839	157,796
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$4,366	$4,396	$4,657	$4,825	$5,006	$5,147	$5,266	$8,206	$5,652	$7,935	$7,939	$8,048	71,444
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	14,268
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,475	$17,881	$18,711	$19,333	$19,929	$20,398	$24,742	$31,748	$28,771	$30,621	$30,927	$31,225	$291,761
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,475	$17,881	$18,711	$19,333	$19,929	$20,398	$24,742	$31,748	$28,771	$30,621	$30,927	$31,225	$291,761
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,475	17,881	18,711	19,333	19,929	20,398	24,742	31,748	28,771	30,621	30,927	31,225	291,761
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,475	$17,881	$18,711	$19,333	$19,929	$20,398	$24,742	$31,748	$28,771	$30,621	$30,927	$31,225	$291,761

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1052

FPSC EXH NO. 23

ADMITTED

C11-1053

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$86	$737	$443	$422	$855	$736	$868,358	$2,037	$2,994	$0	$4,197	($12,661)	$868,204
	b. Clearings to Plant			$86	$737	$443	$422	$855	$736	$868,358	($15,631)	$11,798	$11	$225	$164	868,204
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$463,941	464,026	464,763	465,206	465,629	466,484	467,220	1,335,578	1,319,947	1,331,746	1,331,756	1,331,982	1,332,145	
3	Less: Accumulated Depreciation		($9,272)	(10,819)	(12,366)	(13,915)	(15,465)	(17,018)	(18,573)	(20,130)	(24,582)	(28,982)	(33,421)	(37,860)	(42,300)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	17,667	8,863	8,852	12,824	0	
5	Net Investment (Lines 2 + 3 + 4)		$454,668	$453,207	$452,398	$451,292	$450,163	$449,466	$448,647	$1,315,448	$1,313,033	$1,311,627	$1,307,188	$1,306,946	$1,289,845	
6	Average Net Investment			$453,938	$452,803	$451,845	$450,727	$449,815	$449,057	$882,047	$1,314,240	$1,312,330	$1,309,408	$1,307,067	$1,298,395	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$716	$714	$712	$711	$709	$708	$1,391	$2,072	$2,069	$2,064	$2,061	$2,047	15,974
	b. Equity Component Grossed Up For Taxes	6.19%		$2,340	$2,335	$2,330	$2,324	$2,319	$2,315	$4,548	$6,776	$6,766	$6,751	$6,739	$6,694	52,238
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,546	$1,547	$1,549	$1,551	$1,552	$1,555	$1,557	$4,452	$4,400	$4,439	$4,439	$4,440	33,028
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$305	$305	$305	$305	$305	$305	$305	$305	$305	$305	$305	$305	3,664
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,908	$4,901	$4,897	$4,891	$4,886	$4,884	$7,801	$13,605	$13,540	$13,560	$13,544	$13,487	$104,904
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,908	$4,901	$4,897	$4,891	$4,886	$4,884	$7,801	$13,605	$13,540	$13,560	$13,544	$13,487	$104,904
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,908	4,901	4,897	4,891	4,886	4,884	7,801	13,605	13,540	13,560	13,544	13,487	104,904
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,908	$4,901	$4,897	$4,891	$4,886	$4,884	$7,801	$13,605	$13,540	$13,560	$13,544	$13,487	$104,904

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1053

FPSC EXH NO. 23

ADMITTED

C11-1054

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$29	$228	$133	$126	$88	$70	$164,741	$257	($9,186)	$25	$5,218	($4,412)	$157,317
	b. Clearings to Plant			$29	$228	$133	$126	$88	$70	$164,741	($36,417)	$27,488	$25	$524	$281	157,317
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$10,925	10,954	11,182	11,315	11,441	11,529	11,599	176,340	139,923	167,411	167,437	167,961	168,242	
3	Less: Accumulated Depreciation		($230)	(269)	(307)	(347)	(387)	(427)	(467)	(508)	(1,130)	(1,623)	(2,213)	(2,804)	(3,396)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	36,674	0	0	4,693	0	
5	Net Investment (Lines 2 + 3 + 4)		$10,695	$10,685	$10,875	$10,969	$11,054	$11,102	$11,131	$175,832	$175,467	$165,788	$165,223	$169,850	$164,846	
6	Average Net Investment			$10,690	$10,780	$10,922	$11,011	$11,078	$11,117	$93,481	$175,649	$170,628	$165,505	$167,537	$167,348	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$17	$17	$17	$17	$17	$18	$147	$277	$269	$261	$264	$264	1,586
	b. Equity Component Grossed Up For Taxes	6.19%		$55	$56	$56	$57	$57	$57	$482	$906	$880	$853	$864	$863	5,185
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$39	$39	$39	$40	$40	$41	$41	$622	$493	$590	$590	$592	3,166
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	86
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$118	$118	$120	$121	$122	$123	$677	$1,811	$1,649	$1,712	$1,725	$1,726	$10,023
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$118	$118	$120	$121	$122	$123	$677	$1,811	$1,649	$1,712	$1,725	$1,726	$10,023
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			118	118	120	121	122	123	677	1,811	1,649	1,712	1,725	1,726	10,023
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$118	$118	$120	$121	$122	$123	$677	$1,811	$1,649	$1,712	$1,725	$1,726	$10,023

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1054

FPSC EXH NO. 23

ADMITTED

C11-1055

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement & Inspection - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$175,426	$28,613	$52,977	$42,415	$43,131	$52,898	$56,142	$51,853	$48,588	$42,142	$594,183
	b. Clearings to Plant			$0	$0	$175,426	$29,491	$52,098	$42,415	$43,131	$52,898	$56,142	$51,853	$47,773	$42,956	594,183
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	175,426	204,917	257,015	299,430	342,562	395,459	451,602	503,454	551,227	594,183	
3	Less: Accumulated Depreciation		$0	0	0	0	(614)	(1,331)	(2,231)	(3,279)	(4,478)	(5,862)	(7,442)	(9,205)	(11,134)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	-879	0	0	0	0	0	0	814	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$175,426	$203,424	$255,684	$297,199	$339,283	$390,981	$445,740	$496,012	$542,837	$583,049	
6	Average Net Investment			$0	$0	$87,713	$189,425	$229,554	$276,442	$318,241	$365,132	$418,361	$470,876	$519,424	$562,943	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$138	$299	$362	$436	$502	$576	$660	$742	$819	$888	5,421
	b. Equity Component Grossed Up For Taxes	6.19%		$0	$0	$452	$977	$1,184	$1,425	$1,641	$1,883	$2,157	$2,428	$2,678	$2,902	17,726
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$614	$717	$900	$1,048	$1,199	$1,384	$1,581	$1,762	$1,929	11,134
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$591	$1,889	$2,263	$2,761	$3,191	$3,657	$4,201	$4,751	$5,259	$5,719	$34,281
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$591	$1,889	$2,263	$2,761	$3,191	$3,657	$4,201	$4,751	$5,259	$5,719	$34,281
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	591	1,889	2,263	2,761	3,191	3,657	4,201	4,751	5,259	5,719	34,281
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$591	$1,889	$2,263	$2,761	$3,191	$3,657	$4,201	$4,751	$5,259	$5,719	$34,281

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1055

FPSC EXH NO. 23

ADMITTED

C11-1056

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No.(CAM-1)
Form 7A

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,296,971	$3,247,685	$3,707,507	$3,303,391	$2,900,594	$1,244,024	$3,763,129	($427,434)	$2,113,102	$1,021,576	$3,709,997	$860,777	$28,741,321
	b. Clearings to Plant			($212,509)	$317,943	$23,994	$6,560,153	$13,041,618	($1,395,789)	$10,859,555	($623,334)	$4,225,593	$2,470,258	$322,830	$391,494	35,981,806
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other (D)		(7,693,849)	$0	$0	$0	$0	$0	$3,689,581	$0	$4,004,268	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$5,272,386	5,059,877	5,377,821	5,401,814	11,961,967	25,003,585	23,607,796	34,467,352	33,844,018	38,069,611	40,539,869	40,862,698	41,254,193	
3	Less: Accumulated Depreciation		$0	(18,453)	(36,163)	(54,985)	(73,892)	(115,759)	(203,271)	(285,898)	(406,534)	(524,988)	(658,232)	(800,121)	(943,141)	
4	CWIP - Non-Interest Bearing		$62,139,533	65,649,013	68,578,755	72,262,268	69,005,506	58,864,482	65,193,876	58,097,451	62,297,618	60,185,127	58,736,446	62,123,613	62,592,896	
5	Net Investment (Lines 2 + 3 + 4)		$67,411,919	$70,690,437	$73,920,412	$77,609,097	$80,893,582	$83,752,309	$88,598,402	$92,278,904	$95,735,102	$97,729,750	$98,618,082	$102,186,190	$102,903,948	
6	Average Net Investment			$69,051,178	$72,305,425	$75,764,755	$79,251,340	$82,322,946	$86,175,355	$90,438,653	$94,007,003	$96,732,426	$98,173,916	$100,402,136	$102,545,069	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$108,871	$114,002	$119,456	$124,953	$129,796	$135,870	$142,592	$148,218	$152,515	$154,788	$158,301	$161,679	1,651,038
	b. Equity Component Grossed Up For Taxes	6.19%		$356,019	$372,797	$390,633	$408,609	$424,446	$444,309	$466,290	$484,688	$498,739	$506,172	$517,660	$528,709	5,399,070
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$18,453	$17,710	$18,822	$18,906	$41,867	$87,513	$82,627	$120,636	$118,454	$133,244	$141,890	$143,019	943,141
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	41,640
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$486,813	$507,978	$532,381	$555,939	$599,579	$671,161	$694,979	$757,011	$773,178	$797,673	$821,320	$836,878	$8,034,889
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$486,813	$507,978	$532,381	$555,939	$599,579	$671,161	$694,979	$757,011	$773,178	$797,673	$821,320	$836,878	$8,034,889
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			486,813	507,978	532,381	555,939	599,579	671,161	694,979	757,011	773,178	797,673	821,320	836,878	8,034,889
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$486,813	$507,978	$532,381	$555,939	$599,579	$671,161	$694,979	$757,011	$773,178	$797,673	$821,320	$836,878	$8,034,889

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible.
These figures generate a credit of interest expense ($338,813) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.
DEF used this tab to capture the net effect of all Overheard Lateral Hardening projects impacted

C11-1056

FPSC EXH NO. 23

ADMITTED

C11-1057

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,680,572	$3,625,552	$4,138,874	$3,687,740	$3,361,044	$1,388,766	$4,200,968	($477,166)	$2,503,377	$1,140,436	$4,141,654	$960,929	$32,352,744
	b. Clearings to Plant			($158,610)	$208,448	$19,134	$7,276,950	$13,980,742	($1,182,178)	$11,215,761	($579,044)	$4,935,167	$3,130,635	$365,960	$1,347,167	40,560,134
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$5,493,930	5,335,320	5,543,768	5,562,902	12,839,852	26,820,595	25,638,416	36,854,177	36,275,133	41,210,301	44,340,936	44,706,896	46,054,064	
3	Less: Accumulated Depreciation		$0	(12,361)	(24,366)	(36,839)	(49,356)	(78,245)	(138,592)	(196,278)	(279,200)	(360,819)	(453,542)	(553,309)	(653,900)	
4	CWIP - Non-Interest Bearing		$41,737,883	45,577,066	48,994,169	53,113,909	49,524,699	38,905,000	41,475,945	34,461,152	34,563,029	32,131,239	30,141,039	33,916,732	33,530,494	
5	Net Investment (Lines 2 + 3 + 4)		$47,231,813	$50,900,024	$54,513,571	$58,639,972	$62,315,195	$65,647,349	$66,975,769	$71,119,051	$70,558,963	$72,980,720	$74,028,433	$78,070,319	$78,930,657	
6	Average Net Investment			$49,065,919	$52,706,798	$56,576,771	$60,477,583	$63,981,272	$66,311,559	$69,047,410	$70,839,007	$71,769,841	$73,504,576	$76,049,376	$78,500,488	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$77,361	$83,101	$89,203	$95,353	$100,877	$104,551	$108,865	$111,690	$113,157	$115,892	$119,905	$123,769	1,243,723
	b. Equity Component Grossed Up For Taxes	6.19%		$252,977	$271,749	$291,702	$311,814	$329,879	$341,894	$355,999	$365,236	$370,036	$378,980	$392,100	$404,738	4,067,105
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$12,361	$12,004	$12,473	$12,517	$28,890	$60,346	$57,686	$82,922	$81,619	$92,723	$99,767	$100,591	653,900
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	43,390
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$346,315	$370,471	$396,994	$423,300	$463,262	$510,407	$526,166	$563,464	$568,428	$591,211	$615,388	$632,713	$6,008,118
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$346,315	$370,471	$396,994	$423,300	$463,262	$510,407	$526,166	$563,464	$568,428	$591,211	$615,388	$632,713	$6,008,118
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			346,315	370,471	396,994	423,300	463,262	510,407	526,166	563,464	568,428	591,211	615,388	632,713	6,008,118
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$346,315	$370,471	$396,994	$423,300	$463,262	$510,407	$526,166	$563,464	$568,428	$591,211	$615,388	$632,713	$6,008,118

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1057

FPSC EXH NO. 23

ADMITTED

C11-1058

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,662	$20,353	$23,234	$20,702	$129,019	$7,796	$23,583	($2,679)	$14,053	$6,402	$23,250	$5,394	$291,769
	b. Clearings to Plant			$6	$4,403	$6	$42,661	$119,862	($4,890)	$83,301	($14,711)	$5,259	$2,815	($7,031)	$25,114	256,795
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,711	1,718	6,121	6,126	48,787	168,649	163,759	247,060	232,349	237,607	240,423	233,392	258,506	
3	Less: Accumulated Depreciation		$0	(2)	(5)	(13)	(21)	(86)	(311)	(529)	(859)	(1,168)	(1,485)	(1,806)	(2,117)	
4	CWIP - Non-Interest Bearing		$0	20,655	36,605	59,834	37,874	47,031	59,718	0	12,032	20,827	24,413	54,694	34,974	
5	Net Investment (Lines 2 + 3 + 4)		$1,711	$22,370	$42,721	$65,947	$86,641	$215,594	$223,166	$246,530	$243,522	$257,265	$263,351	$286,280	$291,363	
6	Average Net Investment			$12,041	$32,546	$54,334	$76,294	$151,117	$219,380	$234,848	$245,026	$250,394	$260,308	$274,815	$288,822	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$19	$51	$86	$120	$238	$346	$370	$386	$395	$410	$433	$455	3,311
	b. Equity Component Grossed Up For Taxes	6.19%		$62	$168	$280	$393	$779	$1,131	$1,211	$1,263	$1,291	$1,342	$1,417	$1,489	10,827
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$2	$2	$8	$8	$65	$225	$218	$329	$310	$317	$321	$311	2,117
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	14
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$84	$223	$375	$523	$1,084	$1,703	$1,801	$1,980	$1,997	$2,070	$2,172	$2,257	$16,268
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$84	$223	$375	$523	$1,084	$1,703	$1,801	$1,980	$1,997	$2,070	$2,172	$2,257	$16,268
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			84	223	375	523	1,084	1,703	1,801	1,980	1,997	2,070	2,172	2,257	16,268
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$84	$223	$375	$523	$1,084	$1,703	$1,801	$1,980	$1,997	$2,070	$2,172	$2,257	$16,268

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1058

FPSC EXH NO. 23

ADMITTED

C11-1059

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$302,976	$298,447	$340,703	$303,566	$276,673	$114,320	$345,814	($39,279)	$206,072	$93,878	$340,931	$79,101	$2,663,203
	b. Clearings to Plant			($7,202)	$47,312	$1,277	$479,201	$1,056,563	($75,275)	$854,956	($69,336)	$427,836	$231,642	($2,914)	$267,898	3,211,958
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$579,112	571,910	619,222	620,499	1,099,700	2,156,263	2,080,988	2,935,944	2,866,608	3,294,444	3,526,086	3,523,172	3,791,070	
3	Less: Accumulated Depreciation		$0	(1,448)	(2,878)	(4,426)	(5,977)	(8,726)	(14,117)	(19,319)	(26,659)	(33,826)	(42,062)	(50,877)	(59,685)	
4	CWIP - Non-Interest Bearing		$4,125,639	4,435,817	4,686,952	5,026,378	4,850,743	4,070,853	4,260,448	3,751,306	3,781,363	3,559,599	3,421,835	3,765,680	3,576,884	
5	Net Investment (Lines 2 + 3 + 4)		$4,704,751	$5,006,279	$5,303,296	$5,642,451	$5,944,466	$6,218,390	$6,327,319	$6,667,931	$6,621,312	$6,820,217	$6,905,859	$7,237,975	$7,308,269	
6	Average Net Investment			$4,855,515	$5,154,788	$5,472,874	$5,793,458	$6,081,428	$6,272,855	$6,497,625	$6,644,621	$6,720,764	$6,863,038	$7,071,917	$7,273,122	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$7,656	$8,127	$8,629	$9,134	$9,588	$9,890	$10,245	$10,476	$10,596	$10,821	$11,150	$11,467	117,780
	b. Equity Component Grossed Up For Taxes	6.19%		$25,034	$26,577	$28,217	$29,870	$31,355	$32,342	$33,501	$34,259	$34,651	$35,385	$36,462	$37,499	385,154
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1,448	$1,430	$1,548	$1,551	$2,749	$5,391	$5,202	$7,340	$7,167	$8,236	$8,815	$8,808	59,685
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$381	$381	$381	$381	$381	$381	$381	$381	$381	$381	$381	$381	4,574
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$34,519	$36,516	$38,776	$40,937	$44,074	$48,004	$49,329	$52,456	$52,795	$54,823	$56,808	$58,156	$567,192
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$34,519	$36,516	$38,776	$40,937	$44,074	$48,004	$49,329	$52,456	$52,795	$54,823	$56,808	$58,156	$567,192
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			34,519	36,516	38,776	40,937	44,074	48,004	49,329	52,456	52,795	54,823	56,808	58,156	567,192
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$34,519	$36,516	$38,776	$40,937	$44,074	$48,004	$49,329	$52,456	$52,795	$54,823	$56,808	$58,156	$567,192

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1059

FPSC EXH NO. 23

ADMITTED

C11-1060

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$852,475	$839,732	$958,625	$854,136	$778,468	$321,659	$973,007	($110,519)	$579,819	$264,142	$959,269	$222,565	$7,493,378
	b. Clearings to Plant			($17,484)	$27,632	$1,618	$779,842	$5,542,923	($327,069)	$4,177,360	($471,691)	$291,166	$336,538	$37,457	($273,228)	10,105,063
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$561,729	544,244	571,876	573,494	1,353,336	6,896,259	6,569,190	10,746,550	10,274,859	10,566,025	10,902,563	10,940,020	10,666,792	
3	Less: Accumulated Depreciation		$0	(1,358)	(2,673)	(4,055)	(5,441)	(8,711)	(25,377)	(41,253)	(67,224)	(92,055)	(117,589)	(143,937)	(170,375)	
4	CWIP - Non-Interest Bearing		$6,125,608	6,995,568	7,807,668	8,764,675	8,838,968	4,074,513	4,723,241	1,518,888	1,880,060	2,168,713	2,096,318	3,018,129	3,513,923	
5	Net Investment (Lines 2 + 3 + 4)		$6,687,337	$7,538,455	$8,376,871	$9,334,114	$10,186,864	$10,962,061	$11,267,054	$12,224,185	$12,087,696	$12,642,684	$12,881,292	$13,814,212	$14,010,339	
6	Average Net Investment			$7,112,896	$7,957,663	$8,855,493	$9,760,489	$10,574,462	$11,114,558	$11,745,620	$12,155,941	$12,365,190	$12,761,988	$13,347,752	$13,912,276	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$11,215	$12,547	$13,962	$15,389	$16,672	$17,524	$18,519	$19,166	$19,496	$20,121	$21,045	$21,935	207,591
	b. Equity Component Grossed Up For Taxes	6.19%		$36,673	$41,029	$45,658	$50,324	$54,521	$57,305	$60,559	$62,674	$63,753	$65,799	$68,819	$71,730	678,844
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,358	$1,315	$1,382	$1,386	$3,271	$16,666	$15,876	$25,971	$24,831	$25,535	$26,348	$26,438	170,375
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$370	$370	$370	$370	$370	$370	$370	$370	$370	$370	$370	$370	4,436
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$49,615	$55,260	$61,372	$67,468	$74,833	$91,865	$95,323	$108,181	$108,450	$111,825	$116,582	$120,473	$1,061,246
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$49,615	$55,260	$61,372	$67,468	$74,833	$91,865	$95,323	$108,181	$108,450	$111,825	$116,582	$120,473	$1,061,246
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			49,615	55,260	61,372	67,468	74,833	91,865	95,323	108,181	108,450	111,825	116,582	120,473	1,061,246
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$49,615	$55,260	$61,372	$67,468	$74,833	$91,865	$95,323	$108,181	$108,450	$111,825	$116,582	$120,473	$1,061,246

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1060

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 79 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$27,249	$26,841	$30,642	$27,302	$24,883	$10,282	$31,101	($3,533)	$139,830	$8,443	$30,662	$7,114	$360,817
	b. Clearings to Plant			$25	$231	$2	$28,106	$38,450	($2,511)	$31,120	$4,414	$203,704	$19,499	$5,588	($1,781)	326,848
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$14,132	14,157	14,388	14,390	42,496	80,946	78,435	109,555	113,969	317,674	337,173	342,761	340,980	
3	Less: Accumulated Depreciation		$0	(47)	(94)	(142)	(190)	(332)	(602)	(863)	(1,228)	(1,608)	(2,667)	(3,791)	(4,934)	
4	CWIP - Non-Interest Bearing		$0	27,224	53,834	84,474	83,669	70,103	82,895	82,877	74,930	11,056	0	25,074	33,969	
5	Net Investment (Lines 2 + 3 + 4)		$14,132	$41,334	$68,128	$98,722	$125,976	$150,717	$160,729	$191,569	$187,671	$327,122	$334,506	$364,044	$370,016	
6	Average Net Investment			$27,733	$54,731	$83,425	$112,349	$138,346	$155,723	$176,149	$189,620	$257,396	$330,814	$349,275	$367,030	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$44	$86	$132	$177	$218	$246	$278	$299	$406	$522	$551	$579	3,536
	b. Equity Component Grossed Up For Taxes	6.19%		$143	$282	$430	$579	$713	$803	$908	$978	$1,327	$1,706	$1,801	$1,892	11,563
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$47	$47	$48	$48	$142	$270	$261	$365	$380	$1,059	$1,124	$1,143	4,934
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	112
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$243	$425	$619	$814	$1,082	$1,328	$1,457	$1,651	$2,122	$3,295	$3,485	$3,623	$20,144
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$243	$425	$619	$814	$1,082	$1,328	$1,457	$1,651	$2,122	$3,295	$3,485	$3,623	$20,144
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			243	425	619	814	1,082	1,328	1,457	1,651	2,122	3,295	3,485	3,623	20,144
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$243	$425	$619	$814	$1,082	$1,328	$1,457	$1,651	$2,122	$3,295	$3,485	$3,623	$20,144

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 23

ADMITTED

C11-1062

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,890	$1,862	$2,126	$1,894	$1,726	$713	$2,157	($245)	$9,353	$586	$2,127	$494	$24,682
	b. Clearings to Plant			($225)	($8)	$0	$1,538	$3,469	($917)	$6,597	$2	$10,720	$885	$61	$287	22,410
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,222	997	989	989	2,528	5,996	5,080	11,677	11,679	22,399	23,283	23,345	23,631	
3	Less: Accumulated Depreciation		$0	(4)	(8)	(11)	(15)	(24)	(45)	(63)	(104)	(145)	(224)	(306)	(388)	
4	CWIP - Non-Interest Bearing		$0	2,115	3,985	6,110	6,466	4,723	6,353	1,914	1,666	299	0	2,066	2,273	
5	Net Investment (Lines 2 + 3 + 4)		$1,222	$3,108	$4,966	$7,088	$8,979	$10,696	$11,388	$13,527	$13,241	$22,553	$23,059	$25,104	$25,516	
6	Average Net Investment			$2,165	$4,037	$6,027	$8,033	$9,837	$11,042	$12,458	$13,384	$17,897	$22,806	$24,082	$25,310	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3	$6	$10	$13	$16	$17	$20	$21	$28	$36	$38	$40	248
	b. Equity Component Grossed Up For Taxes	6.19%		$11	$21	$31	$41	$51	$57	$64	$69	$92	$118	$124	$130	810
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$4	$4	$3	$3	$9	$21	$18	$41	$41	$79	$82	$82	388
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	10
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20	$31	$45	$58	$76	$96	$103	$132	$162	$233	$245	$253	$1,456
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20	$31	$45	$58	$76	$96	$103	$132	$162	$233	$245	$253	$1,456
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20	31	45	58	76	96	103	132	162	233	245	253	1,456
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20	$31	$45	$58	$76	$96	$103	$132	$162	$233	$245	$253	$1,456

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1062

FPSC EXH NO. 23

ADMITTED

C11-1063

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,582,224	$3,460,345	$3,295,237	$3,539,720	$2,948,169	($12,923,918)	($3,921,656)	$1,755,578	$1,756,810	$499,665	$2,308,215	$1,367,671	$5,668,060
	b. Clearings to Plant			$1,775,229	$3,460,345	$3,295,236	$3,539,720	$2,948,169	($12,923,918)	($3,921,656)	$1,755,578	$1,756,810	$499,665	$2,308,215	$1,367,671	5,861,065
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$47,057,295	48,832,524	52,292,869	55,588,105	59,127,825	62,075,994	49,152,076	45,230,420	46,985,998	48,742,808	49,242,474	51,550,689	52,918,360	
3	Less: Accumulated Depreciation		($1,098,288)	(1,262,989)	(1,433,902)	(1,616,927)	(1,811,486)	(2,018,433)	(2,235,699)	(2,407,731)	(2,566,038)	(2,730,489)	(2,901,089)	(3,073,437)	(3,253,865)	
4	CWIP - Non-Interest Bearing		$193,004	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$46,152,011	$47,569,535	$50,858,966	$53,971,178	$57,316,339	$60,057,561	$46,916,377	$42,822,689	$44,419,960	$46,012,319	$46,341,385	$48,477,251	$49,664,495	
6	Average Net Investment			$46,860,773	$49,214,250	$52,415,072	$55,643,759	$58,686,950	$53,486,969	$44,869,533	$43,621,325	$45,216,140	$46,176,852	$47,409,318	$49,070,873	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$73,884	$77,594	$82,641	$87,732	$92,530	$84,331	$70,744	$68,776	$71,291	$72,806	$74,749	$77,368	934,446
	b. Equity Component Grossed Up For Taxes	6.19%		$241,608	$253,742	$270,245	$286,892	$302,582	$275,772	$231,341	$224,906	$233,128	$238,082	$244,436	$253,003	3,055,737
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$164,701	$170,914	$183,025	$194,558	$206,947	$217,266	$172,032	$158,306	$164,451	$170,600	$172,349	$180,427	2,155,577
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	371,649
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$511,163	$533,221	$566,882	$600,153	$633,030	$608,340	$505,089	$482,959	$499,841	$512,458	$522,504	$541,769	$6,517,409
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$511,163	$533,221	$566,882	$600,153	$633,030	$608,340	$505,089	$482,959	$499,841	$512,458	$522,504	$541,769	$6,517,409
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			511,163	533,221	566,882	600,153	633,030	608,340	505,089	482,959	499,841	512,458	522,504	541,769	6,517,409
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$511,163	$533,221	$566,882	$600,153	$633,030	$608,340	$505,089	$482,959	$499,841	$512,458	$522,504	$541,769	$6,517,409

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1063

FPSC EXH NO. 23

ADMITTED

C11-1064

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$596,661	$1,067,212	$1,455,494	$1,018,359	$1,328,925	$4,860,244	$2,192,769	$994,936	$196,730	$159,863	$1,083,877	$133,359	$15,088,427
	b. Clearings to Plant			$694,161	$1,234,290	$1,180,629	$1,258,828	$1,098,743	$4,860,244	$2,192,770	$630,789	$560,877	$159,862	$746,688	$470,548	15,088,427
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$21,292,698	21,986,858	23,221,148	24,401,777	25,660,605	26,759,347	31,619,592	33,812,362	34,443,150	35,004,027	35,163,890	35,910,577	36,381,125	
3	Less: Accumulated Depreciation		($326,547)	(374,456)	(423,926)	(476,174)	(531,078)	(588,814)	(649,023)	(720,167)	(796,245)	(873,742)	(952,501)	(1,031,620)	(1,112,418)	
4	CWIP - Non-Interest Bearing		$0	-97,500	-264,577	10,287	-230,182	0	0	0	364,147	0	0	337,189	0	
5	Net Investment (Lines 2 + 3 + 4)		$20,966,150	$21,514,903	$22,532,644	$23,935,890	$24,899,345	$26,170,534	$30,970,569	$33,092,194	$34,011,053	$34,130,285	$34,211,389	$35,216,147	$35,268,707	
6	Average Net Investment			$21,240,526	$22,023,773	$23,234,267	$24,417,618	$25,534,939	$28,570,551	$32,031,382	$33,551,624	$34,070,669	$34,170,837	$34,713,768	$35,242,427	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33,489	$34,724	$36,633	$38,498	$40,260	$45,046	$50,503	$52,900	$53,718	$53,876	$54,732	$55,566	549,945
	b. Equity Component Grossed Up For Taxes	6.19%		$109,513	$113,552	$119,793	$125,894	$131,655	$147,306	$165,150	$172,988	$175,664	$176,180	$178,980	$181,705	1,798,379
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$47,909	$49,470	$52,248	$54,904	$57,736	$60,209	$71,144	$76,078	$77,497	$78,759	$79,119	$80,799	785,871
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	168,165
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$204,925	$211,760	$222,687	$233,310	$243,665	$266,575	$300,810	$315,979	$320,893	$322,829	$326,844	$332,083	$3,302,360
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$204,925	$211,760	$222,687	$233,310	$243,665	$266,575	$300,810	$315,979	$320,893	$322,829	$326,844	$332,083	$3,302,360
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			204,925	211,760	222,687	233,310	243,665	266,575	300,810	315,979	320,893	322,829	326,844	332,083	3,302,360
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$204,925	$211,760	$222,687	$233,310	$243,665	$266,575	$300,810	$315,979	$320,893	$322,829	$326,844	$332,083	$3,302,360

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1064

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 83 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$117	$124,612	$199,592	$1,470	$1,184	$350	$1,374	$1,149	$329,849
	b. Clearings to Plant			$0	$0	$0	$0	$117	$124,612	$199,592	$1,470	$1,184	$350	$1,374	$1,149	329,849
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	117	124,730	324,322	325,792	326,976	327,326	328,700	329,849	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(0)	(166)	(599)	(1,033)	(1,469)	(1,906)	(2,344)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$117	$124,730	$324,155	$325,193	$325,943	$325,857	$326,794	$327,505	
6	Average Net Investment			$0	$0	$0	$0	$59	$62,423	$224,442	$324,674	$325,568	$325,900	$326,326	$327,150	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$0	$0	$0	$98	$354	$512	$513	$514	$515	$516	3,022
	b. Equity Component Grossed Up For Taxes	6.19%		$0	$0	$0	$0	$0	$322	$1,157	$1,674	$1,679	$1,680	$1,682	$1,687	9,881
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$0	$0	$0	$0	$0	$166	$432	$434	$436	$436	$438	2,344
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$420	$1,677	$2,618	$2,626	$2,630	$2,633	$2,641	$15,247
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$420	$1,677	$2,618	$2,626	$2,630	$2,633	$2,641	$15,247
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	420	1,677	2,618	2,626	2,630	2,633	2,641	15,247
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$420	$1,677	$2,618	$2,626	$2,630	$2,633	$2,641	$15,247

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1065

FPSC EXH NO. 23

ADMITTED

C11-1066

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$60,426	$118,904	$111,984	$122,386	$104,608	($290,615)	($408,837)	$163,318	$38,987	$13,394	$73,893	$86,489	$194,936
	b. Clearings to Plant			$62,211	$118,904	$111,984	$122,386	$104,608	($290,615)	($408,837)	$163,318	$38,987	$13,394	$73,893	$86,489	196,721
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,044,896	1,107,107	1,226,011	1,337,995	1,460,381	1,564,988	1,274,373	865,536	1,028,854	1,067,842	1,081,235	1,155,128	1,241,617	
3	Less: Accumulated Depreciation		($17,095)	(19,707)	(22,475)	(25,540)	(28,885)	(32,536)	(36,448)	(39,634)	(41,798)	(44,370)	(47,040)	(49,743)	(52,631)	
4	CWIP - Non-Interest Bearing		$1,785	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,029,586	$1,087,400	$1,203,536	$1,312,455	$1,431,495	$1,532,452	$1,237,925	$825,901	$987,056	$1,023,471	$1,034,195	$1,105,385	$1,188,986	
6	Average Net Investment			$1,058,493	$1,145,468	$1,257,995	$1,371,975	$1,481,974	$1,385,188	$1,031,913	$906,479	$1,005,264	$1,028,833	$1,069,790	$1,147,186	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,669	$1,806	$1,983	$2,163	$2,337	$2,184	$1,627	$1,429	$1,585	$1,622	$1,687	$1,809	21,901
	b. Equity Component Grossed Up For Taxes	6.19%		$5,457	$5,906	$6,486	$7,074	$7,641	$7,142	$5,320	$4,674	$5,183	$5,305	$5,516	$5,915	71,618
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,612	$2,768	$3,065	$3,345	$3,651	$3,912	$3,186	$2,164	$2,572	$2,670	$2,703	$2,888	35,536
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$688	$688	$688	$688	$688	$688	$688	$688	$688	$688	$688	$688	8,252
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$10,426	$11,167	$12,222	$13,270	$14,316	$13,926	$10,821	$8,954	$10,028	$10,284	$10,593	$11,299	$137,307
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$10,426	$11,167	$12,222	$13,270	$14,316	$13,926	$10,821	$8,954	$10,028	$10,284	$10,593	$11,299	$137,307
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			10,426	11,167	12,222	13,270	14,316	13,926	10,821	8,954	10,028	10,284	10,593	11,299	137,307
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$10,426	$11,167	$12,222	$13,270	$14,316	$13,926	$10,821	$8,954	$10,028	$10,284	$10,593	$11,299	$137,307

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1066

FPSC EXH NO. 23

ADMITTED

C11-1067

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$242,871	$401,766	$392,107	$418,377	$405,621	$8,991,125	$5,088,208	$287,071	$164,513	$51,766	$248,822	$184,030	$16,876,277
	b. Clearings to Plant			$242,871	$401,766	$392,107	$418,377	$405,621	$8,991,125	$5,088,208	$287,071	$164,513	$51,766	$248,822	$184,030	16,876,278
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$12,833,473	13,076,344	13,478,110	13,870,217	14,288,594	14,694,216	23,685,340	28,773,549	29,060,619	29,225,132	29,276,899	29,525,720	29,709,751	
3	Less: Accumulated Depreciation		($285,521)	(316,536)	(348,137)	(380,709)	(414,229)	(448,759)	(484,270)	(541,510)	(611,046)	(681,276)	(751,903)	(822,656)	(894,010)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$12,547,952	$12,759,808	$13,129,973	$13,489,508	$13,874,365	$14,245,456	$23,201,070	$28,232,038	$28,449,573	$28,543,856	$28,524,995	$28,703,064	$28,815,741	
6	Average Net Investment			$12,653,880	$12,944,891	$13,309,740	$13,681,936	$14,059,911	$18,723,263	$25,716,554	$28,340,806	$28,496,715	$28,534,426	$28,614,030	$28,759,402	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$19,951	$20,410	$20,985	$21,572	$22,168	$29,520	$40,546	$44,684	$44,930	$44,989	$45,115	$45,344	400,214
	b. Equity Component Grossed Up For Taxes	6.19%		$65,242	$66,742	$68,623	$70,542	$72,491	$96,535	$132,591	$146,121	$146,925	$147,120	$147,530	$148,280	1,308,742
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$31,014	$31,601	$32,572	$33,520	$34,531	$35,511	$57,240	$69,536	$70,230	$70,627	$70,753	$71,354	608,488
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	101,356
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$124,653	$127,199	$130,627	$134,080	$137,636	$170,012	$238,823	$268,788	$270,531	$271,183	$271,844	$273,424	$2,418,801
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$124,653	$127,199	$130,627	$134,080	$137,636	$170,012	$238,823	$268,788	$270,531	$271,183	$271,844	$273,424	$2,418,801
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			124,653	127,199	130,627	134,080	137,636	170,012	238,823	268,788	270,531	271,183	271,844	273,424	2,418,801
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$124,653	$127,199	$130,627	$134,080	$137,636	$170,012	$238,823	$268,788	$270,531	$271,183	$271,844	$273,424	$2,418,801

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1067

FPSC EXH NO. 23

ADMITTED

C11-1068

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$778	$1,727	$791	$2,355,548	$282,584	$200,763	($68,714)	($15,996)	($51,815)	$51,057	$2,756,722
	b. Clearings to Plant			$122	$1,640	$1,344	$1,727	$791	$2,355,548	$282,584	$200,763	($68,714)	($15,996)	($51,815)	$51,057	2,759,050
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,849,771	1,849,892	1,851,532	1,852,877	1,854,604	1,855,395	4,210,943	4,493,527	4,694,289	4,625,575	4,609,579	4,557,763	4,608,821	
3	Less: Accumulated Depreciation		($45,815)	(51,981)	(58,147)	(64,319)	(70,496)	(76,678)	(82,862)	(96,899)	(111,877)	(127,525)	(142,943)	(158,309)	(173,501)	
4	CWIP - Non-Interest Bearing		$2,328	2,207	567	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,806,284	$1,800,118	$1,793,951	$1,788,558	$1,784,109	$1,778,718	$4,128,081	$4,396,628	$4,582,412	$4,498,050	$4,466,635	$4,399,455	$4,435,320	
6	Average Net Investment			$1,803,201	$1,797,035	$1,791,255	$1,786,333	$1,781,413	$2,953,399	$4,262,354	$4,489,520	$4,540,231	$4,482,343	$4,433,045	$4,417,387	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,843	$2,833	$2,824	$2,816	$2,809	$4,657	$6,720	$7,078	$7,158	$7,067	$6,989	$6,965	60,761
	b. Equity Component Grossed Up For Taxes	6.19%		$9,297	$9,265	$9,235	$9,210	$9,185	$15,227	$21,976	$23,147	$23,409	$23,110	$22,856	$22,775	198,694
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$6,166	$6,166	$6,172	$6,176	$6,182	$6,185	$14,036	$14,978	$15,648	$15,419	$15,365	$15,193	127,686
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	14,609
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,523	$19,482	$19,449	$19,420	$19,393	$27,286	$43,950	$46,422	$47,432	$46,814	$46,428	$46,150	$401,750
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,523	$19,482	$19,449	$19,420	$19,393	$27,286	$43,950	$46,422	$47,432	$46,814	$46,428	$46,150	$401,750
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,523	19,482	19,449	19,420	19,393	27,286	43,950	46,422	47,432	46,814	46,428	46,150	401,750
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,523	$19,482	$19,449	$19,420	$19,393	$27,286	$43,950	$46,422	$47,432	$46,814	$46,428	$46,150	$401,750

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1068

FPSC EXH NO. 23

ADMITTED

C11-1069

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$350	$1,604	$1,256	$1,392	$430	$612,037	($49,099)	$100,811	($34,169)	($8,013)	($25,900)	$25,688	$626,388
	b. Clearings to Plant			$674	$1,604	$1,256	$1,392	$430	$612,037	($49,099)	$100,811	($34,169)	($8,013)	($25,900)	$25,688	626,712
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$182,762	183,436	185,040	186,297	187,689	188,118	800,156	751,057	851,868	817,699	809,686	783,786	809,474	
3	Less: Accumulated Depreciation		($5,003)	(5,647)	(6,294)	(6,946)	(7,603)	(8,264)	(8,927)	(11,748)	(14,395)	(17,398)	(20,281)	(23,135)	(25,898)	
4	CWIP - Non-Interest Bearing		$324	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$178,083	$177,789	$178,746	$179,350	$180,086	$179,854	$791,228	$739,309	$837,472	$800,300	$789,405	$760,650	$783,576	
6	Average Net Investment			$177,936	$178,267	$179,048	$179,718	$179,970	$485,541	$765,268	$788,390	$818,886	$794,853	$775,028	$772,113	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$281	$281	$282	$283	$284	$766	$1,207	$1,243	$1,291	$1,253	$1,222	$1,217	9,610
	b. Equity Component Grossed Up For Taxes	6.19%		$917	$919	$923	$927	$928	$2,503	$3,946	$4,065	$4,222	$4,098	$3,996	$3,981	31,425
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$644	$647	$652	$657	$662	$663	$2,821	$2,647	$3,003	$2,882	$2,854	$2,763	20,895
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$120	$120	$120	$120	$120	$120	$120	$120	$120	$120	$120	$120	1,443
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,962	$1,967	$1,978	$1,987	$1,994	$4,052	$8,093	$8,076	$8,636	$8,354	$8,192	$8,081	$63,373
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,962	$1,967	$1,978	$1,987	$1,994	$4,052	$8,093	$8,076	$8,636	$8,354	$8,192	$8,081	$63,373
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,962	1,967	1,978	1,987	1,994	4,052	8,093	8,076	8,636	8,354	8,192	8,081	63,373
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,962	$1,967	$1,978	$1,987	$1,994	$4,052	$8,093	$8,076	$8,636	$8,354	$8,192	$8,081	$63,373

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1069

FPSC EXH NO. 23

ADMITTED

C11-1070

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$654,203	$129,029	$184,947	$185,180	$124,273	$158,735	$181,068	$216,433	$236,431	$222,817	$2,293,116
	b. Clearings to Plant			$0	$0	$654,203	$129,029	$184,947	$185,180	$124,273	$158,735	$181,068	$216,433	$236,431	$222,817	2,293,116
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	654,203	783,233	968,179	1,153,360	1,277,632	1,436,367	1,617,435	1,833,868	2,070,299	2,293,116	
3	Less: Accumulated Depreciation		$0	0	0	0	(2,290)	(5,031)	(8,420)	(12,456)	(16,928)	(21,955)	(27,616)	(34,035)	(41,281)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$654,203	$780,943	$963,148	$1,144,940	$1,265,176	$1,419,439	$1,595,479	$1,806,252	$2,036,264	$2,251,835	
6	Average Net Investment			$0	$0	$327,102	$717,573	$872,045	$1,054,044	$1,205,058	$1,342,307	$1,507,459	$1,700,865	$1,921,258	$2,144,050	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$516	$1,131	$1,375	$1,662	$1,900	$2,116	$2,377	$2,682	$3,029	$3,380	20,168
	b. Equity Component Grossed Up For Taxes	6.19%		$0	$0	$1,686	$3,700	$4,496	$5,435	$6,213	$6,921	$7,772	$8,769	$9,906	$11,054	65,953
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$2,290	$2,741	$3,389	$4,037	$4,472	$5,027	$5,661	$6,419	$7,246	41,281
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$2,202	$7,121	$8,612	$10,485	$12,150	$13,509	$15,176	$17,112	$19,353	$21,681	$127,402
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$2,202	$7,121	$8,612	$10,485	$12,150	$13,509	$15,176	$17,112	$19,353	$21,681	$127,402
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	2,202	7,121	8,612	10,485	12,150	13,509	15,176	17,112	19,353	21,681	127,402
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$2,202	$7,121	$8,612	$10,485	$12,150	$13,509	$15,176	$17,112	$19,353	$21,681	$127,402

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1070

FPSC EXH NO. 23

ADMITTED

C11-1071

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$26,640	$0	$23,500	$53,546	$103,686
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$26,640	$0	$23,500	$53,546	103,686
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	98,680	98,680	122,180	175,727	
3	Less: Accumulated Depreciation		($2,031)	(2,103)	(2,175)	(2,247)	(2,319)	(2,391)	(2,463)	(2,535)	(2,607)	(2,679)	(2,778)	(2,877)	(2,999)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$70,009	$69,937	$69,865	$69,793	$69,721	$69,649	$69,577	$69,505	$69,433	$96,001	$95,902	$119,304	$172,728	
6	Average Net Investment			$69,973	$69,901	$69,829	$69,757	$69,685	$69,613	$69,541	$69,469	$82,717	$95,952	$107,603	$146,016	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$110	$110	$110	$110	$110	$110	$110	$110	$130	$151	$170	$230	1,561
	b. Equity Component Grossed Up For Taxes	6.19%		$361	$360	$360	$360	$359	$359	$359	$358	$426	$495	$555	$753	5,105
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$72	$72	$72	$72	$72	$72	$72	$72	$72	$99	$99	$122	968
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	569
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$591	$590	$590	$589	$589	$588	$588	$587	$676	$792	$871	$1,153	$8,202
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$591	$590	$590	$589	$589	$588	$588	$587	$676	$792	$871	$1,153	$8,202
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			425	425	425	424	424	424	423	423	487	570	627	830	5,908
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$425	$425	$425	$424	$424	$424	$423	$423	$487	$570	$627	$830	$5,908

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1071

FPSC EXH NO. 23

ADMITTED

C11-1072

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$215,121	$5,593,666	$11,341,809	$8,505,432	$10,269,482	$8,973,830	$6,156,881	$5,346,543	$5,059,664	$4,409,437	$7,071,172	$4,002,676	$76,945,712
	b. Clearings to Plant			$1,661,319	$7,093,775	$6,102,130	$3,796,750	$9,264,795	$3,770,658	$2,951,352	$7,782,998	$2,329,371	$3,734,046	$9,653,108	$3,143,588	61,283,890
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$179,406,277	181,067,597	188,161,372	194,263,501	198,060,252	207,325,046	211,095,704	214,047,056	221,830,054	224,159,426	227,893,472	237,546,579	240,690,167	
3	Less: Accumulated Depreciation		(55,123,059)	(5,616,426)	(6,114,362)	(6,631,806)	(7,166,030)	(7,710,696)	(8,280,840)	(8,861,353)	(9,449,982)	(10,060,015)	(10,676,454)	(11,303,161)	(11,956,414)	
4	CWIP - Non-Interest Bearing		$12,555,319	11,109,120	9,609,011	14,848,690	19,557,371	20,562,059	25,765,231	28,970,759	26,534,303	29,264,596	29,939,987	27,358,052	28,217,141	
5	Net Investment (Lines 2 + 3 + 4)		$186,838,537	$186,560,290	$191,656,021	$202,480,386	$210,451,593	$220,176,409	$228,580,095	$234,156,462	$238,914,375	$243,364,006	$247,157,005	$253,601,471	$256,950,894	
6	Average Net Investment			$186,699,414	$189,108,156	$197,068,203	$206,465,989	$215,314,001	$224,378,252	$231,368,278	$236,535,419	$241,139,191	$245,260,506	$250,379,238	$255,276,182	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$294,363	$298,161	$310,711	$325,528	$339,478	$353,770	$364,791	$372,938	$380,196	$386,694	$394,765	$402,485	4,223,879
	b. Equity Component Grossed Up For Taxes	6.19%		$962,597	$975,016	$1,016,057	$1,064,511	$1,110,130	$1,156,864	$1,192,904	$1,219,545	$1,243,281	$1,264,530	$1,290,922	$1,316,170	13,812,530
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$493,367	$497,936	$517,444	$534,225	$544,666	$570,144	$580,513	$588,629	$610,033	$616,438	$626,707	$653,253	6,833,355
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	1,416,915
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,868,404	$1,889,189	$1,962,288	$2,042,340	$2,112,351	$2,198,854	$2,256,284	$2,299,188	$2,351,587	$2,385,739	$2,430,470	$2,489,985	$26,286,678
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,868,404	$1,889,189	$1,962,288	$2,042,340	$2,112,351	$2,198,854	$2,256,284	$2,299,188	$2,351,587	$2,385,739	$2,430,470	$2,489,985	$26,286,678
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,345,699	1,360,670	1,413,318	1,470,975	1,521,399	1,583,703	1,625,066	1,655,967	1,693,707	1,718,305	1,750,522	1,793,387	18,932,717
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,345,699	$1,360,670	$1,413,318	$1,470,975	$1,521,399	$1,583,703	$1,625,066	$1,655,967	$1,693,707	$1,718,305	$1,750,522	$1,793,387	$18,932,717
	(A) Line (6 x 7)/12. Refer to Form 9A for details.			(1,345,699)	(1,360,670)	(1,413,318)	(1,470,975)	(1,521,399)	(1,583,703)	(1,625,066)	(1,655,967)	(1,693,707)	(1,718,305)	(1,750,522)	(1,793,387)	(18,932,717)
	(B) Line 9a x Line 10															
	(C) Line 9b x Line 11															

C11-1072

FPSC EXH NO. 23

ADMITTED

C11-1073

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,421,735	$2,112,857	$4,284,063	$3,212,698	$3,879,020	$3,389,622	$2,325,596	$2,019,512	$1,921,214	$1,665,546	$2,679,821	$1,532,129	$31,443,813
	b. Clearings to Plant			$60,784	$1,279,531	$874,038	$3,403,975	$121,067	$765,192	$7,041,840	$7,584,177	$6,254,218	($170,496)	$3,293,267	$10,756,983	41,264,576
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$49,649,650	49,710,434	50,989,965	51,864,003	55,267,978	55,389,045	56,154,237	63,196,077	70,780,254	77,034,472	76,863,976	80,157,243	90,914,226	
3	Less: Accumulated Depreciation		($1,121,242)	(1,199,854)	(1,278,562)	(1,359,296)	(1,441,414)	(1,528,921)	(1,616,621)	(1,705,532)	(1,805,592)	(1,917,661)	(2,039,632)	(2,161,333)	(2,288,249)	
4	CWIP - Non-Interest Bearing		$10,978,552	13,339,503	14,172,829	17,582,854	17,391,577	21,149,529	23,773,960	19,057,716	13,493,051	9,160,048	10,996,090	10,382,644	1,157,790	
5	Net Investment (Lines 2 + 3 + 4)		$59,506,961	$61,850,084	$63,884,232	$68,087,561	$71,218,141	$75,009,653	$78,311,576	$80,548,261	$82,467,713	$84,276,859	$85,820,433	$88,378,553	$89,783,767	
6	Average Net Investment			$60,678,522	$62,867,158	$65,985,897	$69,652,851	$73,113,897	$76,660,615	$79,429,919	$81,507,987	$83,372,286	$85,048,646	$87,099,493	$89,081,160	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$95,670	$99,121	$104,038	$109,819	$115,276	$120,868	$125,235	$128,511	$131,450	$134,093	$137,327	$140,451	1,441,859
	b. Equity Component Grossed Up For Taxes	6.19%		$312,850	$324,135	$340,214	$359,121	$376,965	$395,252	$409,530	$420,244	$429,856	$438,499	$449,073	$459,291	4,715,032
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$78,612	$78,708	$80,734	$82,118	$87,508	$87,699	$88,911	$100,060	$112,069	$121,971	$121,701	$126,916	1,167,007
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	392,123
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$519,809	$534,640	$557,663	$583,735	$612,426	$636,496	$656,352	$681,493	$706,052	$727,241	$740,778	$759,334	$7,716,022
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$519,809	$534,640	$557,663	$583,735	$612,426	$636,496	$656,352	$681,493	$706,052	$727,241	$740,778	$759,334	$7,716,022
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			374,387	385,069	401,651	420,429	441,094	458,430	472,731	490,838	508,527	523,788	533,538	546,903	5,557,387
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$374,387	$385,069	$401,651	$420,429	$441,094	$458,430	$472,731	$490,838	$508,527	$523,788	$533,538	$546,903	$5,557,387

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1073

FPSC EXH NO. 23

ADMITTED

C11-1074

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation		($356)	(387)	(419)	(451)	(482)	(514)	(545)	(577)	(609)	(640)	(672)	(703)	(735)	
4	CWIP - Non-Interest Bearing		$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)		$45,119	$45,088	$45,056	$45,025	$44,993	$44,961	$44,930	$44,898	$44,867	$44,835	$44,803	$44,772	$44,740	
6	Average Net Investment			$45,104	$45,072	$45,040	$45,009	$44,977	$44,946	$44,914	$44,882	$44,851	$44,819	$44,788	$44,756	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	850
	b. Equity Component Grossed Up For Taxes	6.19%		$233	$232	$232	$232	$232	$232	$232	$231	$231	$231	$231	$231	2,780
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	379
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	250
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$356	$356	$356	$355	$355	$355	$355	$355	$354	$354	$354	$354	$4,259
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$356	$356	$356	$355	$355	$355	$355	$355	$354	$354	$354	$354	$4,259
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			256	256	256	256	256	256	256	255	255	255	255	255	3,067
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$256	$256	$256	$256	$256	$256	$256	$255	$255	$255	$255	$255	$3,067

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1074

FPSC EXH NO. 23

ADMITTED

C11-1075

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$655,769	$37,525	$76,086	$57,058	$68,892	$60,200	$41,303	$35,867	$34,121	$29,580	$47,594	$27,211	$1,171,206
	b. Clearings to Plant			$121,051	$83,360	$108,142	$36,338	$108,441	$96,309	$390,960	$22,642	$101,279	($81,394)	$123,105	$89,468	1,199,702
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$414,950	536,001	619,361	727,503	763,842	872,282	968,591	1,359,552	1,382,193	1,483,473	1,402,079	1,525,184	1,614,652	
3	Less: Accumulated Depreciation		($14,064)	(15,516)	(17,392)	(19,560)	(22,106)	(24,780)	(27,833)	(31,223)	(35,981)	(40,819)	(46,011)	(50,918)	(56,256)	
4	CWIP - Non-Interest Bearing		$28,495	563,214	517,378	485,322	506,041	466,493	430,384	80,727	93,952	26,793	137,767	62,257	0	
5	Net Investment (Lines 2 + 3 + 4)		$429,381	$1,083,698	$1,119,347	$1,193,265	$1,247,777	$1,313,995	$1,371,143	$1,409,055	$1,440,164	$1,469,447	$1,493,836	$1,536,522	$1,558,395	
6	Average Net Investment			$756,540	$1,101,523	$1,156,306	$1,220,521	$1,280,886	$1,342,569	$1,390,099	$1,424,610	$1,454,806	$1,481,641	$1,515,179	$1,547,459	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,193	$1,737	$1,823	$1,924	$2,020	$2,117	$2,192	$2,246	$2,294	$2,336	$2,389	$2,440	24,710
	b. Equity Component Grossed Up For Taxes	6.19%		$3,901	$5,679	$5,962	$6,293	$6,604	$6,922	$7,167	$7,345	$7,501	$7,639	$7,812	$7,978	80,803
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,452	$1,876	$2,168	$2,546	$2,673	$3,053	$3,390	$4,758	$4,838	$5,192	$4,907	$5,338	42,193
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	3,277
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,819	$9,565	$10,226	$11,037	$11,570	$12,365	$13,022	$14,623	$14,905	$15,440	$15,381	$16,030	$150,983
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,819	$9,565	$10,226	$11,037	$11,570	$12,365	$13,022	$14,623	$14,905	$15,440	$15,381	$16,030	$150,983
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,819	9,565	10,226	11,037	11,570	12,365	13,022	14,623	14,905	15,440	15,381	16,030	150,983
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,819	$9,565	$10,226	$11,037	$11,570	$12,365	$13,022	$14,623	$14,905	$15,440	$15,381	$16,030	$150,983

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1075

FPSC EXH NO. 23

ADMITTED

C11-1076

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,720,228	$443,907	$900,073	$674,981	$814,974	$712,153	$488,603	$424,295	$403,643	$349,928	$563,025	$321,897	$11,817,707
	b. Clearings to Plant			$1,002,749	$1,661,746	$1,730,817	$975,009	$972,110	$1,202,659	$1,968,429	$320,568	$508,945	$305,513	$689,202	$479,961	11,817,707
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base (E)		$7,283,187	8,285,936	9,947,682	11,678,499	12,653,508	13,625,618	14,828,277	16,796,705	17,117,273	17,626,218	17,931,732	18,620,933	19,100,894	
3	Less: Accumulated Depreciation		($137,298)	(153,685)	(172,328)	(194,711)	(220,987)	(249,458)	(280,115)	(313,479)	(351,272)	(389,785)	(429,444)	(469,791)	(511,688)	
4	CWIP - Non-Interest Bearing		$0	4,717,479	3,499,639	2,668,895	2,368,867	2,211,732	1,721,226	241,400	345,127	239,826	284,240	158,064	0	
5	Net Investment (Lines 2 + 3 + 4)		$7,145,889	$12,849,729	$13,274,993	$14,152,683	$14,801,388	$15,587,892	$16,269,387	$16,724,626	$17,111,129	$17,476,259	$17,786,527	$18,309,206	$18,589,206	
6	Average Net Investment			$9,997,809	$13,062,361	$13,713,838	$14,477,036	$15,194,640	$15,928,639	$16,497,007	$16,917,878	$17,293,694	$17,631,393	$18,047,867	$18,449,206	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$15,763	$20,595	$21,622	$22,825	$23,957	$25,114	$26,010	$26,674	$27,266	$27,799	$28,455	$29,088	295,170
	b. Equity Component Grossed Up For Taxes	6.19%		$51,547	$67,348	$70,707	$74,642	$78,342	$82,126	$85,056	$87,226	$89,164	$90,905	$93,052	$95,122	965,237
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$16,387	$18,643	$22,382	$26,277	$28,470	$30,658	$33,364	$37,793	$38,514	$39,659	$40,346	$41,897	374,390
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0078978		$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	57,521
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$88,491	$111,380	$119,505	$128,537	$135,562	$142,691	$149,224	$156,486	$159,738	$163,156	$166,648	$170,900	$1,692,318
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$88,491	$111,380	$119,505	$128,537	$135,562	$142,691	$149,224	$156,486	$159,738	$163,156	$166,648	$170,900	$1,692,318
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			88,491	111,380	119,505	128,537	135,562	142,691	149,224	156,486	159,738	163,156	166,648	170,900	1,692,318
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$88,491	$111,380	$119,505	$128,537	$135,562	$142,691	$149,224	$156,486	$159,738	$163,156	$166,648	$170,900	$1,692,318

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1076

FPSC EXH NO. 23

ADMITTED

C11-1077

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$118,105	$5,530	$11,212	$8,408	$10,152	$8,871	$6,086	$5,285	$5,028	$4,359	$7,014	$4,010	$194,061
	b. Clearings to Plant			$6,391	$10,004	$25,971	$841	$6,379	$27,255	$27,657	$15,639	$38,705	$5,227	$19,253	$15,935	199,256
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$38,682	45,073	55,076	81,047	81,888	88,267	115,522	143,179	158,819	197,523	202,750	222,003	237,938	
3	Less: Accumulated Depreciation		($359)	(411)	(471)	(544)	(652)	(762)	(879)	(1,033)	(1,224)	(1,436)	(1,699)	(1,970)	(2,266)	
4	CWIP - Non-Interest Bearing		$5,195	116,910	112,436	97,677	105,244	109,018	90,634	69,063	58,709	25,032	24,165	11,925	0	
5	Net Investment (Lines 2 + 3 + 4)		$43,518	$161,572	$167,041	$178,180	$186,480	$196,523	$205,276	$211,209	$216,303	$221,120	$225,215	$231,958	$235,672	
6	Average Net Investment			$102,545	$164,306	$172,610	$182,330	$191,501	$200,900	$208,243	$213,756	$218,711	$223,167	$228,587	$233,815	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$162	$259	$272	$287	$302	$317	$328	$337	$345	$352	$360	$369	3,690
	b. Equity Component Grossed Up For Taxes	6.19%		$529	$847	$890	$940	$987	$1,036	$1,074	$1,102	$1,128	$1,151	$1,179	$1,206	12,067
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$52	$60	$73	$108	$109	$118	$154	$191	$212	$263	$270	$296	1,906
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	306
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$767	$1,192	$1,261	$1,361	$1,424	$1,496	$1,581	$1,655	$1,710	$1,791	$1,835	$1,896	$17,969
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$767	$1,192	$1,261	$1,361	$1,424	$1,496	$1,581	$1,655	$1,710	$1,791	$1,835	$1,896	$17,969
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			767	1,192	1,261	1,361	1,424	1,496	1,581	1,655	1,710	1,791	1,835	1,896	17,969
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$767	$1,192	$1,261	$1,361	$1,424	$1,496	$1,581	$1,655	$1,710	$1,791	$1,835	$1,896	$17,969

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1077

FPSC EXH NO. 23

ADMITTED

C11-1078

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$196,433	$9,164	$18,582	$13,935	$16,825	$14,702	$10,087	$8,760	$8,333	$7,224	$11,624	$6,646	$322,315
	b. Clearings to Plant			$21,973	$15,999	$36,834	$19,978	$14,684	$30,864	$102,879	$16,265	$40,870	($12,825)	$13,690	$22,242	323,453
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$70,884	92,857	108,856	145,690	165,668	180,352	211,217	314,095	330,360	371,230	358,405	372,095	394,337	
3	Less: Accumulated Depreciation		($1,047)	(1,224)	(1,456)	(1,728)	(2,093)	(2,507)	(2,958)	(3,486)	(4,271)	(5,097)	(6,025)	(6,921)	(7,851)	
4	CWIP - Non-Interest Bearing		$1,138	175,598	168,763	150,511	144,468	146,609	130,447	37,656	30,151	-2,386	17,664	15,597	0	
5	Net Investment (Lines 2 + 3 + 4)		$70,975	$267,231	$276,163	$294,473	$308,044	$324,455	$338,706	$348,265	$356,240	$363,747	$370,043	$380,771	$386,486	
6	Average Net Investment			$169,103	$271,697	$285,318	$301,258	$316,249	$331,580	$343,486	$352,252	$359,993	$366,895	$375,407	$383,628	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$267	$428	$450	$475	$499	$523	$542	$555	$568	$578	$592	$605	6,081
	b. Equity Component Grossed Up For Taxes	6.19%		$872	$1,401	$1,471	$1,553	$1,631	$1,710	$1,771	$1,816	$1,856	$1,892	$1,936	$1,978	19,885
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$177	$232	$272	$364	$414	$451	$528	$785	$826	$928	$896	$930	6,804
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	560
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,362	$2,108	$2,240	$2,439	$2,590	$2,730	$2,887	$3,203	$3,296	$3,445	$3,470	$3,560	$33,331
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,362	$2,108	$2,240	$2,439	$2,590	$2,730	$2,887	$3,203	$3,296	$3,445	$3,470	$3,560	$33,331
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,362	2,108	2,240	2,439	2,590	2,730	2,887	3,203	3,296	3,445	3,470	3,560	33,331
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,362	$2,108	$2,240	$2,439	$2,590	$2,730	$2,887	$3,203	$3,296	$3,445	$3,470	$3,560	$33,331

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1078

FPSC EXH NO. 23

ADMITTED

C11-1079

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$19,565	$7,368	$14,940	$11,204	$13,528	$11,821	$8,110	$7,043	$6,700	$5,808	$9,346	$5,343	$120,776
	b. Clearings to Plant			$8,745	$31,098	$17,638	$19,341	$2,680	$14,488	$36,583	($5,063)	$404	($15,423)	($139)	$15,050	125,403
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$191,649	200,394	231,492	249,130	268,471	271,151	285,639	322,223	317,160	317,564	302,141	302,002	317,052	
3	Less: Accumulated Depreciation		($5,109)	(5,572)	(6,056)	(6,615)	(7,217)	(7,866)	(8,522)	(9,212)	(9,991)	(10,757)	(11,524)	(12,255)	(12,985)	
4	CWIP - Non-Interest Bearing		$4,626	15,446	-8,283	-10,981	-19,118	-8,270	-10,938	-39,411	-27,306	-21,009	222	9,707	0	
5	Net Investment (Lines 2 + 3 + 4)		$191,167	$210,269	$217,153	$231,534	$242,136	$255,014	$266,180	$273,600	$279,864	$285,797	$290,838	$299,454	$304,067	
6	Average Net Investment			$200,718	$213,711	$224,343	$236,835	$248,575	$260,597	$269,890	$276,732	$282,831	$288,318	$295,146	$301,760	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$316	$337	$354	$373	$392	$411	$426	$436	$446	$455	$465	$476	4,887
	b. Equity Component Grossed Up For Taxes	6.19%		$1,035	$1,102	$1,157	$1,221	$1,282	$1,344	$1,392	$1,427	$1,458	$1,487	$1,522	$1,556	15,980
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$463	$484	$559	$602	$649	$655	$690	$779	$766	$767	$730	$730	7,876
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$126	$126	$126	$126	$126	$126	$126	$126	$126	$126	$126	$126	1,514
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,941	$2,049	$2,196	$2,323	$2,448	$2,536	$2,633	$2,768	$2,797	$2,835	$2,843	$2,888	$30,257
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,941	$2,049	$2,196	$2,323	$2,448	$2,536	$2,633	$2,768	$2,797	$2,835	$2,843	$2,888	$30,257
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,941	2,049	2,196	2,323	2,448	2,536	2,633	2,768	2,797	2,835	2,843	2,888	30,257
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,941	$2,049	$2,196	$2,323	$2,448	$2,536	$2,633	$2,768	$2,797	$2,835	$2,843	$2,888	$30,257

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1079

FPSC EXH NO. 23

ADMITTED

C11-1080

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$64,436	$2,302	$4,668	$3,500	$4,226	$3,693	$2,534	$2,200	$2,093	$1,815	$2,920	$1,669	$96,057
	b. Clearings to Plant			$17,626	$11,596	$2,269	$149	$1,105	$18,366	$6	$37,396	$7,099	$204	$246	($4)	96,058
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$3,000	20,626	32,222	34,491	34,639	35,745	54,110	54,117	91,513	98,612	98,816	99,063	99,058	
3	Less: Accumulated Depreciation		($0)	(10)	(79)	(186)	(301)	(417)	(536)	(716)	(897)	(1,202)	(1,530)	(1,860)	(2,190)	
4	CWIP - Non-Interest Bearing		$0	46,810	37,516	39,915	43,267	46,388	31,715	34,243	-953	-5,958	-4,348	-1,674	0	
5	Net Investment (Lines 2 + 3 + 4)		$3,000	$67,426	$69,659	$74,219	$77,605	$81,716	$85,290	$87,644	$89,664	$91,452	$92,938	$95,528	$96,868	
6	Average Net Investment			$35,213	$68,542	$71,939	$75,912	$79,661	$83,503	$86,467	$88,654	$90,558	$92,195	$94,233	$96,198	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$56	$108	$113	$120	$126	$132	$136	$140	$143	$145	$149	$152	1,518
	b. Equity Component Grossed Up For Taxes	6.19%		$182	$353	$371	$391	$411	$431	$446	$457	$467	$475	$486	$496	4,965
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$10	$69	$107	$115	$115	$119	$180	$180	$305	$329	$329	$330	2,190
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	24
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$249	$532	$594	$628	$654	$683	$764	$779	$917	$951	$966	$980	$8,697
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$249	$532	$594	$628	$654	$683	$764	$779	$917	$951	$966	$980	$8,697
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			249	532	594	628	654	683	764	779	917	951	966	980	8,697
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$249	$532	$594	$628	$654	$683	$764	$779	$917	$951	$966	$980	$8,697

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1080

FPSC EXH NO. 23

ADMITTED

C11-1081

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,545	$53	$107	$80	$97	$85	$58	$50	$48	$42	$67	$38	$2,270
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$2,270	$0	$0	$0	$0	2,270
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	2,270	2,270	2,270	2,270	2,270	
3	Less: Accumulated Depreciation		($0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(8)	(16)	(24)	(32)	
4	CWIP - Non-Interest Bearing		$0	1,545	1,598	1,705	1,785	1,882	1,967	2,025	-195	-147	-105	-38	0	
5	Net Investment (Lines 2 + 3 + 4)		($0)	$1,545	$1,598	$1,705	$1,785	$1,882	$1,967	$2,025	$2,075	$2,115	$2,149	$2,208	$2,238	
6	Average Net Investment			$773	$1,572	$1,652	$1,745	$1,834	$1,925	$1,996	$2,050	$2,095	$2,132	$2,178	$2,223	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1	$2	$3	$3	$3	$3	$3	$3	$3	$3	$3	$4	35
	b. Equity Component Grossed Up For Taxes	6.19%		$4	$8	$9	$9	$9	$10	$10	$11	$11	$11	$11	$11	114
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$0	$0	$0	$0	$0	$0	$0	$0	$8	$8	$8	$8	32
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5	$11	$11	$12	$12	$13	$13	$14	$22	$22	$23	$23	$181
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5	$11	$11	$12	$12	$13	$13	$14	$22	$22	$23	$23	$181
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5	11	11	12	12	13	13	14	22	22	23	23	181
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5	$11	$11	$12	$12	$13	$13	$14	$22	$22	$23	$23	$181

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1081

FPSC EXH NO. 23

ADMITTED

C11-1082

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,264	$7,012	$7,218	$8,735	$8,444	$13,364	($2,884)	$9,988	$13,194	$9,651	$7,869	$17,512	$112,367
	b. Clearings to Plant			$0	$0	$0	$0	$34,729	$0	$0	$0	$0	$66,110	$0	$20,000	120,839
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$7,963	7,963	7,963	7,963	7,963	42,691	42,691	42,691	42,691	42,691	108,801	108,801	128,801	
3	Less: Accumulated Depreciation		($8)	(16)	(24)	(32)	(40)	(48)	(90)	(133)	(176)	(219)	(261)	(370)	(479)	
4	CWIP - Non-Interest Bearing		$13,853	26,117	33,130	40,347	49,082	22,797	36,161	33,277	43,265	56,459	0	7,869	5,381	
5	Net Investment (Lines 2 + 3 + 4)		$21,808	$34,064	$41,068	$48,278	$57,005	$65,441	$78,762	$75,835	$85,781	$98,931	$108,540	$116,300	$133,703	
6	Average Net Investment			$27,936	$37,566	$44,673	$52,641	$61,223	$72,102	$77,299	$80,808	$92,356	$103,736	$112,420	$125,002	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$44	$59	$70	$83	$97	$114	$122	$127	$146	$164	$177	$197	1,400
	b. Equity Component Grossed Up For Taxes	6.19%		$144	$194	$230	$271	$316	$372	$399	$417	$476	$535	$580	$644	4,577
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$8	$8	$8	$8	$8	$43	$43	$43	$43	$43	$109	$109	471
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	63
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$201	$266	$314	$368	$425	$533	$568	$592	$670	$746	$871	$956	$6,511
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$201	$266	$314	$368	$425	$533	$568	$592	$670	$746	$871	$956	$6,511
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			145	192	226	265	306	384	409	426	482	538	627	688	4,689
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$145	$192	$226	$265	$306	$384	$409	$426	$482	$538	$627	$688	$4,689

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1082

FPSC EXH NO. 23

ADMITTED

C11-1083

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$296,765	$169,686	$174,650	$211,375	$204,325	$323,383	($69,839)	$241,693	$319,258	$52,938	$91,150	$343,744	$2,359,130
	b. Clearings to Plant			$31,322	$536,727	$8,517	$2,555	$11,376	$774,045	$58,183	$155,129	$715,224	$15,908	($60,817)	$438,358	2,686,528
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$430,207	461,529	998,256	1,006,773	1,009,327	1,020,703	1,794,748	1,852,932	2,008,061	2,723,285	2,739,193	2,678,376	3,116,735	
3	Less: Accumulated Depreciation		$0	(645)	(1,338)	(2,835)	(4,345)	(5,859)	(7,390)	(10,082)	(12,862)	(15,874)	(19,959)	(24,068)	(28,085)	
4	CWIP - Non-Interest Bearing		$748,468	1,013,911	646,871	813,003	1,021,824	1,214,773	764,111	636,089	722,653	326,687	363,716	515,684	421,070	
5	Net Investment (Lines 2 + 3 + 4)		$1,178,675	$1,474,794	$1,643,789	$1,816,941	$2,026,806	$2,229,617	$2,551,469	$2,478,938	$2,717,852	$3,034,098	$3,082,951	$3,169,992	$3,509,719	
6	Average Net Investment			$1,326,735	$1,559,292	$1,730,365	$1,921,874	$2,128,212	$2,390,543	$2,515,203	$2,598,395	$2,875,975	$3,058,525	$3,126,472	$3,339,856	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,092	$2,458	$2,728	$3,030	$3,355	$3,769	$3,966	$4,097	$4,534	$4,822	$4,929	$5,266	45,048
	b. Equity Component Grossed Up For Taxes	6.19%		$6,840	$8,039	$8,922	$9,909	$10,973	$12,325	$12,968	$13,397	$14,828	$15,769	$16,120	$17,220	147,311
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$645	$692	$1,497	$1,510	$1,514	$1,531	$2,692	$2,779	$3,012	$4,085	$4,109	$4,018	28,085
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$283	$283	$283	$283	$283	$283	$283	$283	$283	$283	$283	$283	3,398
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,861	$11,473	$13,430	$14,732	$16,125	$17,909	$19,909	$20,556	$22,658	$24,960	$25,441	$26,786	$223,841
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,861	$11,473	$13,430	$14,732	$16,125	$17,909	$19,909	$20,556	$22,658	$24,960	$25,441	$26,786	$223,841
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,102	8,264	9,673	10,611	11,614	12,898	14,339	14,805	16,319	17,977	18,324	19,293	161,219
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,102	$8,264	$9,673	$10,611	$11,614	$12,898	$14,339	$14,805	$16,319	$17,977	$18,324	$19,293	$161,219

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1083

FPSC EXH NO. 23

ADMITTED

C11-1084

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$41,575	$23,772	$24,467	$29,612	$28,624	$45,304	($9,778)	$33,860	$44,726	$8,420	$26,677	$139,374	$436,633
	b. Clearings to Plant			$0	$0	$0	$0	$0	$155,005	$11,332	$1,533	$158	($636)	$44	$269,196	436,632
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	155,005	166,337	167,870	168,028	167,392	167,436	436,632	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	(426)	(884)	(1,345)	(1,807)	(2,268)	(2,728)	
4	CWIP - Non-Interest Bearing		$0	41,575	65,347	89,814	119,426	148,050	38,349	17,239	49,565	94,133	103,189	129,823	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$41,575	$65,347	$89,814	$119,426	$148,050	$193,354	$183,150	$216,552	$260,816	$268,774	$294,991	$433,905	
6	Average Net Investment			$20,787	$53,461	$77,580	$104,620	$133,738	$170,702	$188,252	$199,851	$238,684	$264,795	$281,883	$364,448	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33	$84	$122	$165	$211	$269	$297	$315	$376	$417	$444	$575	3,309
	b. Equity Component Grossed Up For Taxes	6.19%		$107	$276	$400	$539	$690	$880	$971	$1,030	$1,231	$1,365	$1,453	$1,879	10,821
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$0	$0	$0	$0	$0	$0	$426	$457	$462	$462	$460	$460	2,728
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$140	$360	$522	$704	$900	$1,149	$1,694	$1,803	$2,069	$2,245	$2,358	$2,914	$16,858
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$140	$360	$522	$704	$900	$1,149	$1,694	$1,803	$2,069	$2,245	$2,358	$2,914	$16,858
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			101	259	376	507	649	828	1,220	1,299	1,490	1,617	1,698	2,099	12,142
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$101	$259	$376	$507	$649	$828	$1,220	$1,299	$1,490	$1,617	$1,698	$2,099	$12,142

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1084

FPSC EXH NO. 23

ADMITTED

C11-1085

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$229,888	$131,447	$135,292	$163,741	$158,279	$250,506	($54,068)	$187,226	$247,312	$46,560	$147,512	$328,258	$1,971,952
	b. Clearings to Plant			$14,072	$8,877	$118	$0	$113	$55,673	$435,065	$1,597	$724	$6,066	$2,556	$1,129,866	1,654,727
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$759,634	773,705	782,582	782,700	782,700	782,813	838,486	1,273,551	1,275,148	1,275,872	1,281,939	1,284,494	2,414,360	
3	Less: Accumulated Depreciation		($1,190)	(2,393)	(3,618)	(4,857)	(6,096)	(7,336)	(8,575)	(9,903)	(11,919)	(13,938)	(15,958)	(17,988)	(20,022)	
4	CWIP - Non-Interest Bearing		$1,584,579	1,800,395	1,922,964	2,058,139	2,221,879	2,380,045	2,574,879	2,085,746	2,271,375	2,517,962	2,558,456	2,703,412	1,901,804	
5	Net Investment (Lines 2 + 3 + 4)		$2,343,022	$2,571,707	$2,701,929	$2,835,981	$2,998,483	$3,155,522	$3,404,789	$3,349,394	$3,534,604	$3,779,897	$3,824,437	$3,969,918	$4,296,143	
6	Average Net Investment			$2,457,365	$2,636,818	$2,768,955	$2,917,232	$3,077,003	$3,280,156	$3,377,092	$3,441,999	$3,657,250	$3,802,167	$3,897,177	$4,133,031	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,874	$4,157	$4,366	$4,600	$4,851	$5,172	$5,325	$5,427	$5,766	$5,995	$6,145	$6,516	62,194
	b. Equity Component Grossed Up For Taxes	6.19%		$12,670	$13,595	$14,276	$15,041	$15,865	$16,912	$17,412	$17,746	$18,856	$19,603	$20,093	$21,309	203,380
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,203	$1,225	$1,239	$1,239	$1,239	$1,239	$1,328	$2,016	$2,019	$2,020	$2,030	$2,034	18,832
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$500	$500	$500	$500	$500	$500	$500	$500	$500	$500	$500	$500	5,999
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,247	$19,477	$20,381	$21,380	$22,455	$23,823	$24,564	$25,690	$27,141	$28,118	$28,768	$30,360	$290,404
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,247	$19,477	$20,381	$21,380	$22,455	$23,823	$24,564	$25,690	$27,141	$28,118	$28,768	$30,360	$290,404
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,142	14,028	14,679	15,398	16,173	17,158	17,692	18,503	19,548	20,252	20,720	21,866	209,161
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,142	$14,028	$14,679	$15,398	$16,173	$17,158	$17,692	$18,503	$19,548	$20,252	$20,720	$21,866	$209,161

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1085

FPSC EXH NO. 23

ADMITTED

C11-1086

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$22	$13	$13	$16	$15	$24	$37	$18	$24	$4	$14	$31	$231
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$119	$0	$0	$2	$1	$110	231
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	119	119	119	121	122	231	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	(0)	(0)	(0)	(0)	(1)	
4	CWIP - Non-Interest Bearing		$0	22	35	48	63	78	102	21	38	62	64	78	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$22	$35	$48	$63	$78	$102	$139	$157	$181	$185	$199	$230	
6	Average Net Investment			$11	$28	$41	$55	$71	$90	$121	$148	$169	$183	$192	$215	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	2
	b. Equity Component Grossed Up For Taxes	6.19%		$0	$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	$1	7
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	1
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	$1	$2	$10
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	$1	$2	$10
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	1	1	1	1	1	1	7
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	$1	$7

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1086

FPSC EXH NO. 23

ADMITTED

C11-1087

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$51,586	$29,496	$30,359	$36,743	$35,517	$56,213	($12,133)	$42,013	$55,496	$10,448	$132,376	$73,660	$541,776
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$445,327	$96,449	541,777
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	445,327	541,777	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	(668)	
4	CWIP - Non-Interest Bearing		$0	51,586	81,083	111,442	148,185	183,702	239,915	227,783	269,796	325,292	335,740	22,789	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$51,586	$81,083	$111,442	$148,185	$183,702	$239,915	$227,783	$269,796	$325,292	$335,740	$468,116	$541,108	
6	Average Net Investment			$25,793	$66,334	$96,262	$129,813	$165,943	$211,809	$233,849	$248,789	$297,544	$330,516	$401,928	$504,612	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$41	$105	$152	$205	$262	$334	$369	$392	$469	$521	$634	$796	4,278
	b. Equity Component Grossed Up For Taxes	6.19%		$133	$342	$496	$669	$856	$1,092	$1,206	$1,283	$1,534	$1,704	$2,072	$2,602	13,989
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$668	668
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$174	$447	$648	$874	$1,117	$1,426	$1,574	$1,675	$2,003	$2,225	$2,706	$4,065	$18,935
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$174	$447	$648	$874	$1,117	$1,426	$1,574	$1,675	$2,003	$2,225	$2,706	$4,065	$18,935
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			174	447	648	874	1,117	1,426	1,574	1,675	2,003	2,225	2,706	4,065	18,935
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$174	$447	$648	$874	$1,117	$1,426	$1,574	$1,675	$2,003	$2,225	$2,706	$4,065	$18,935

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1087

FPSC EXH NO. 23

ADMITTED

C11-1088

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	($299,741)	$0	$0	$0	$0	$0	($299,741)
	b. Clearings to Plant			$8,814	($10,621)	$0	$0	$0	$1,492	($219,900)	$0	$0	$0	$0	$0	($220,215)
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$220,215	229,029	218,408	218,408	218,408	218,408	219,900	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		($528)	(767)	(1,015)	(1,252)	(1,488)	(1,725)	(1,961)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	
4	CWIP - Non-Interest Bearing		$79,526	70,712	81,333	81,333	81,333	81,333	79,841	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$299,213	$298,974	$298,726	$298,490	$298,253	$298,016	$297,780	($2,199)	($2,199)	($2,199)	($2,199)	($2,199)	($2,199)	
6	Average Net Investment			$299,094	$298,850	$298,608	$298,371	$298,135	$297,898	$147,790	($2,199)	($2,199)	($2,199)	($2,199)	($2,199)	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$472	$471	$471	$470	$470	$470	$233	($3)	($3)	($3)	($3)	($3)	3,039
	b. Equity Component Grossed Up For Taxes	6.19%		$1,542	$1,541	$1,540	$1,538	$1,537	$1,536	$762	($11)	($11)	($11)	($11)	($11)	9,939
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$239	$248	$237	$237	$237	$237	$238	$0	$0	$0	$0	$0	1,671
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$145	$145	$145	$145	$145	$145	$145	$145	$145	$145	$145	$145	1,739
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,397	$2,405	$2,392	$2,390	$2,389	$2,387	$1,378	$130	$130	$130	$130	$130	$16,389
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,397	$2,405	$2,392	$2,390	$2,389	$2,387	$1,378	$130	$130	$130	$130	$130	$16,389
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,727	1,732	1,723	1,722	1,720	1,719	993	94	94	94	94	94	11,804
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,727	$1,732	$1,723	$1,722	$1,720	$1,719	$993	$94	$94	$94	$94	$94	$11,804

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1088

FPSC EXH NO. 23

ADMITTED

C11-1089

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,019,841	$240,135	$221,115	$257,138	$12,183	$50,652	$487,386	$1,912,621	$1,796,020	$2,959,325	$2,064,451	$1,566,824	$12,587,691
	b. Clearings to Plant			$0	($247,278)	$0	$0	$0	$0	$189,601	$0	$0	$0	$3,692,693	$10,440,670	14,075,686
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$4,202,890	4,202,890	3,955,612	3,955,612	3,955,612	3,955,612	3,955,612	4,145,214	4,145,214	4,145,214	4,145,214	7,837,906	18,278,576	
3	Less: Accumulated Depreciation		($163,846)	(175,403)	(186,961)	(197,839)	(208,717)	(219,595)	(230,473)	(241,351)	(252,750)	(264,150)	(275,549)	(286,948)	(308,503)	
4	CWIP - Non-Interest Bearing		$1,487,994	2,507,836	2,995,248	3,216,363	3,473,501	3,485,684	3,536,336	3,834,120	5,746,742	7,542,762	10,502,087	8,873,846	0	
5	Net Investment (Lines 2 + 3 + 4)		$5,527,039	$6,535,322	$6,763,899	$6,974,136	$7,220,396	$7,221,701	$7,261,475	$7,737,983	$9,639,205	$11,423,826	$14,371,752	$16,424,803	$17,970,073	
6	Average Net Investment			$6,031,180	$6,649,610	$6,869,017	$7,097,266	$7,221,049	$7,241,588	$7,499,729	$8,688,594	$10,531,515	$12,897,789	$15,398,278	$17,197,438	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,509	$10,484	$10,830	$11,190	$11,385	$11,418	$11,825	$13,699	$16,605	$20,336	$24,278	$27,115	178,673
	b. Equity Component Grossed Up For Taxes	6.19%		$31,096	$34,285	$35,416	$36,593	$37,231	$37,337	$38,668	$44,797	$54,299	$66,499	$79,391	$88,668	584,279
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$11,558	$11,558	$10,878	$10,878	$10,878	$10,878	$10,878	$11,399	$11,399	$11,399	$11,399	$21,554	144,657
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	33,194
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$54,929	$59,093	$59,890	$61,427	$62,260	$62,398	$64,136	$72,662	$85,069	$101,000	$117,835	$140,103	$940,802
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$54,929	$59,093	$59,890	$61,427	$62,260	$62,398	$64,136	$72,662	$85,069	$101,000	$117,835	$140,103	$940,802
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			39,562	42,561	43,135	44,242	44,842	44,942	46,193	52,334	61,270	72,744	84,869	100,908	677,603
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$39,562	$42,561	$43,135	$44,242	$44,842	$44,942	$46,193	$52,334	$61,270	$72,744	$84,869	$100,908	$677,603

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1089

FPSC EXH NO. 23

ADMITTED

C11-1090

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$31,750	$174,831	$6,884	$8,005	$379	$1,577	$5,842	$59,544	$55,914	$92,130	$64,271	($82,326)	$418,800
	b. Clearings to Plant			$0	$246,835	$0	$0	$0	$0	$28,807	$0	$0	$0	$55,506	$132,226	463,374
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$105,676	105,676	352,511	352,511	352,511	352,511	352,511	381,318	381,318	381,318	381,318	436,824	569,050	
3	Less: Accumulated Depreciation		($4,454)	(4,622)	(4,789)	(5,347)	(5,905)	(6,463)	(7,022)	(7,580)	(8,183)	(8,787)	(9,391)	(9,995)	(10,686)	
4	CWIP - Non-Interest Bearing		$46,375	78,124	6,120	13,004	21,009	21,388	22,965	0	59,544	115,458	207,588	216,352	1,800	
5	Net Investment (Lines 2 + 3 + 4)		$147,596	$179,178	$353,842	$360,167	$367,614	$367,436	$368,454	$373,738	$432,678	$487,988	$579,514	$643,181	$560,164	
6	Average Net Investment			$163,387	$266,510	$357,005	$363,891	$367,525	$367,945	$371,096	$403,208	$460,333	$533,751	$611,348	$601,672	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$258	$420	$563	$574	$579	$580	$585	$636	$726	$842	$964	$949	7,675
	b. Equity Component Grossed Up For Taxes	6.19%		$842	$1,374	$1,841	$1,876	$1,895	$1,897	$1,913	$2,079	$2,373	$2,752	$3,152	$3,102	25,097
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$167	$167	$558	$558	$558	$558	$558	$604	$604	$604	$604	$692	6,232
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	835
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,337	$2,031	$3,031	$3,078	$3,102	$3,105	$3,126	$3,388	$3,773	$4,267	$4,789	$4,812	$39,838
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,337	$2,031	$3,031	$3,078	$3,102	$3,105	$3,126	$3,388	$3,773	$4,267	$4,789	$4,812	$39,838
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			963	1,463	2,183	2,217	2,234	2,236	2,252	2,440	2,717	3,073	3,449	3,466	28,693
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$963	$1,463	$2,183	$2,217	$2,234	$2,236	$2,252	$2,440	$2,717	$3,073	$3,449	$3,466	$28,693

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1090

FPSC EXH NO. 23

ADMITTED

C11-1091

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$828,077	$70,277	$1,016,816	$9,349	($1,188)	$1,861	$0	$15,227	$90,828	$43,006	$152,009	$435,961	$2,662,223
	b. Clearings to Plant			$548,754	$3,474	$1,661,750	$9,349	($1,188)	$1,860	$0	($718,414)	$0	$0	$718,414	$447,540	2,671,538
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		2,033,306	2,582,060	2,585,533	4,247,283	4,256,632	4,255,444	4,257,304	4,257,304	3,538,890	3,538,890	3,538,890	4,257,304	4,704,844	
3	Less: Accumulated Depreciation		(23,742)	(25,944)	(28,742)	(31,543)	(36,144)	(40,755)	(45,365)	(49,977)	(54,589)	(58,423)	(62,257)	(66,091)	(70,703)	
4	CWIP - Non-Interest Bearing		298,807	578,130	644,933	0	0	0	0	0	733,642	824,470	867,475	301,071	289,492	
5	Net Investment (Lines 2 + 3 + 4)		2,308,371	$3,134,246	$3,201,725	$4,215,740	$4,220,488	$4,214,688	$4,211,939	$4,207,327	$4,217,942	$4,304,937	$4,344,109	$4,492,284	$4,923,633	
6	Average Net Investment			$2,721,308	$3,167,985	$3,708,733	$4,218,114	$4,217,588	$4,213,314	$4,209,633	$4,212,635	$4,261,440	$4,324,523	$4,418,197	$4,707,959	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,291	$4,995	$5,847	$6,651	$6,650	$6,643	$6,637	$6,642	$6,719	$6,818	$6,966	$7,423	76,281
	b. Equity Component Grossed Up For Taxes	6.19%		$14,031	$16,334	$19,122	$21,748	$21,745	$21,723	$21,704	$21,720	$21,971	$22,297	$22,780	$24,274	249,448
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$2,203	$2,797	$2,801	$4,601	$4,611	$4,610	$4,612	$4,612	$3,834	$3,834	$3,834	$4,612	46,961
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	16,059
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$21,862	$25,464	$29,108	$34,338	$34,345	$34,315	$34,292	$34,312	$33,862	$34,287	$34,918	$37,647	$388,749
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$21,862	$25,464	$29,108	$34,338	$34,345	$34,315	$34,292	$34,312	$33,862	$34,287	$34,918	$37,647	$388,749
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,746	18,340	20,965	24,732	24,736	24,715	24,698	24,713	24,389	24,695	25,149	27,115	279,993
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,746	$18,340	$20,965	$24,732	$24,736	$24,715	$24,698	$24,713	$24,389	$24,695	$25,149	$27,115	$279,993

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1091

FPSC EXH NO. 23

ADMITTED

C11-1092

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$383,056	$32,509	($779,076)	($0)	$0	($1)	$0	$7,044	$42,016	$19,894	$70,317	$201,669	($22,571)
	b. Clearings to Plant			$75,231	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	75,231
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		2,101,160	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	
3	Less: Accumulated Depreciation		(69,452)	(75,230)	(81,215)	(87,200)	(93,185)	(99,171)	(105,156)	(111,141)	(117,126)	(123,111)	(129,096)	(135,081)	(141,066)	
4	CWIP - Non-Interest Bearing		438,742	746,567	779,076	0	0	0	0	0	7,044	49,060	68,953	139,271	340,940	
5	Net Investment (Lines 2 + 3 + 4)		$2,470,450	$2,847,728	$2,874,252	$2,089,191	$2,083,206	$2,077,221	$2,071,236	$2,065,251	$2,066,310	$2,102,340	$2,116,249	$2,180,581	$2,376,265	
6	Average Net Investment			$2,659,089	$2,860,990	$2,481,722	$2,086,199	$2,080,214	$2,074,229	$2,068,243	$2,065,780	$2,084,325	$2,109,295	$2,148,415	$2,278,423	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,192	$4,511	$3,913	$3,289	$3,280	$3,270	$3,261	$3,257	$3,286	$3,326	$3,387	$3,592	42,565
	b. Equity Component Grossed Up For Taxes	6.19%		$13,710	$14,751	$12,795	$10,756	$10,725	$10,694	$10,664	$10,651	$10,747	$10,875	$11,077	$11,747	139,193
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$5,778	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	71,614
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	16,595
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25,063	$26,630	$24,076	$21,413	$21,373	$21,333	$21,292	$21,276	$21,401	$21,569	$21,832	$22,708	$269,966
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25,063	$26,630	$24,076	$21,413	$21,373	$21,333	$21,292	$21,276	$21,401	$21,569	$21,832	$22,708	$269,966
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			18,052	19,180	17,341	15,423	15,394	15,365	15,336	15,324	15,414	15,535	15,724	16,355	194,441
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$18,052	$19,180	$17,341	$15,423	$15,394	$15,365	$15,336	$15,324	$15,414	$15,535	$15,724	$16,355	$194,441

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1092

FPSC EXH NO. 23

ADMITTED

C11-1093

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	
3	Less: Accumulated Depreciation		(42,945)	(44,126)	(45,307)	(46,487)	(47,668)	(48,849)	(50,029)	(51,210)	(52,391)	(53,571)	(54,752)	(55,932)	(57,113)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$702,728	$701,547	$700,367	$699,186	$698,005	$696,825	$695,644	$694,463	$693,283	$692,102	$690,921	$689,741	$688,560	
6	Average Net Investment			$702,138	$700,957	$699,776	$698,596	$697,415	$696,234	$695,054	$693,873	$692,692	$691,512	$690,331	$689,150	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,107	$1,105	$1,103	$1,101	$1,100	$1,098	$1,096	$1,094	$1,092	$1,090	$1,088	$1,087	13,162
	b. Equity Component Grossed Up For Taxes	6.19%		$3,620	$3,614	$3,608	$3,602	$3,596	$3,590	$3,584	$3,578	$3,571	$3,565	$3,559	$3,553	43,040
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	14,168
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$491	$491	$491	$491	$491	$491	$491	$491	$491	$491	$491	$491	5,889
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,399	$6,391	$6,383	$6,375	$6,367	$6,359	$6,351	$6,343	$6,335	$6,327	$6,319	$6,311	$76,258
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,399	$6,391	$6,383	$6,375	$6,367	$6,359	$6,351	$6,343	$6,335	$6,327	$6,319	$6,311	$76,258
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,609	4,603	4,597	4,591	4,586	4,580	4,574	4,568	4,563	4,557	4,551	4,546	54,924
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,609	$4,603	$4,597	$4,591	$4,586	$4,580	$4,574	$4,568	$4,563	$4,557	$4,551	$4,546	$54,924

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10 38,406
(C) Line 9b x Line 11

C11-1093

FPSC EXH NO. 23

ADMITTED

C11-1094

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 112 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$52,116	$31,255	$27,059	$121,085	$81,998	($1,444,169)	$235,777	($18,557)	$11,601	$101,093	$193,116	$210,674	($396,951)
	b. Clearings to Plant			$33,269	$34,967	$0	$760	($622,258)	($720,937)	$0	($503,123)	$0	$0	$1,595	($298)	(1,776,026)
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$3,270,302	3,303,570	3,338,537	3,338,537	3,339,297	2,717,039	1,996,102	1,996,102	1,492,979	1,492,979	1,492,979	1,494,574	1,494,276	
3	Less: Accumulated Depreciation		($32,566)	(41,559)	(50,644)	(59,825)	(69,006)	(78,189)	(85,661)	(91,150)	(96,639)	(100,745)	(104,851)	(108,956)	(113,066)	
4	CWIP - Non-Interest Bearing		$0	18,847	15,135	42,194	162,520	866,776	143,544	379,321	863,887	875,488	976,581	1,168,103	1,379,075	
5	Net Investment (Lines 2 + 3 + 4)		$3,237,736	$3,280,858	$3,303,028	$3,320,907	$3,432,811	$3,505,626	$2,053,985	$2,284,273	$2,260,227	$2,267,722	$2,364,709	$2,553,720	$2,760,284	
6	Average Net Investment			$3,259,297	$3,291,943	$3,311,967	$3,376,859	$3,469,218	$2,779,805	$2,169,129	$2,272,250	$2,263,974	$2,316,216	$2,459,215	$2,657,002	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$5,139	$5,190	$5,222	$5,324	$5,470	$4,383	$3,420	$3,583	$3,570	$3,652	$3,877	$4,189	53,018
	b. Equity Component Grossed Up For Taxes	6.19%		$16,805	$16,973	$17,076	$17,411	$17,887	$14,332	$11,184	$11,715	$11,673	$11,942	$12,679	$13,699	173,376
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$8,993	$9,085	$9,181	$9,181	$9,183	$7,472	$5,489	$5,489	$4,106	$4,106	$4,106	$4,110	80,501
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	25,828
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$33,089	$33,400	$33,631	$34,068	$34,692	$28,339	$22,245	$22,940	$21,500	$21,852	$22,815	$24,151	$332,723
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$33,089	$33,400	$33,631	$34,068	$34,692	$28,339	$22,245	$22,940	$21,500	$21,852	$22,815	$24,151	$332,723
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			23,832	24,056	24,223	24,537	24,987	20,411	16,022	16,522	15,485	15,739	16,432	17,394	239,640
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$23,832	$24,056	$24,223	$24,537	$24,987	$20,411	$16,022	$16,522	$15,485	$15,739	$16,432	$17,394	$239,640

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1094

FPSC EXH NO. 23

ADMITTED

C11-1095

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$348,774	$209,168	$181,090	$810,340	$548,755	$2,074,015	$1,577,892	($124,186)	$77,637	$676,545	$1,292,393	$1,409,898	$9,082,321
	b. Clearings to Plant			$62,152	$53,706	($73,719)	$743,827	$694,526	$1,935,987	$491,852	$1,838,920	($53,900)	$438,434	($69,685)	$30,485	6,092,585
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$3,563,868	3,626,020	3,679,725	3,606,006	4,349,833	5,044,359	6,980,346	7,472,199	9,311,119	9,257,219	9,695,653	9,625,968	9,656,453	
3	Less: Accumulated Depreciation		($51,680)	(57,323)	(63,064)	(68,890)	(74,600)	(81,487)	(89,474)	(100,526)	(112,357)	(127,100)	(141,757)	(157,108)	(172,349)	
4	CWIP - Non-Interest Bearing		$121,403	408,026	563,487	818,296	884,809	739,038	877,067	1,963,106	0	131,537	369,648	1,731,726	3,111,139	
5	Net Investment (Lines 2 + 3 + 4)		$3,633,591	$3,976,723	$4,180,149	$4,355,412	$5,160,043	$5,701,911	$7,767,939	$9,334,779	$9,198,762	$9,261,656	$9,923,544	$11,200,586	$12,595,243	
6	Average Net Investment			$3,805,157	$4,078,436	$4,267,781	$4,757,728	$5,430,977	$6,734,925	$8,551,359	$9,266,770	$9,230,209	$9,592,600	$10,562,065	$11,897,914	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$5,999	$6,430	$6,729	$7,501	$8,563	$10,619	$13,483	$14,611	$14,553	$15,124	$16,653	$18,759	139,024
	b. Equity Component Grossed Up For Taxes	6.19%		$19,619	$21,028	$22,004	$24,530	$28,001	$34,724	$44,090	$47,778	$47,590	$49,458	$54,457	$61,344	454,623
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$5,643	$5,741	$5,826	$5,710	$6,887	$7,987	$11,052	$11,831	$14,743	$14,657	$15,351	$15,241	120,669
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	28,147
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$33,607	$35,545	$36,905	$40,087	$45,797	$55,676	$70,970	$76,565	$79,231	$81,585	$88,806	$97,690	$742,464
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$33,607	$35,545	$36,905	$40,087	$45,797	$55,676	$70,970	$76,565	$79,231	$81,585	$88,806	$97,690	$742,464
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			24,205	25,601	26,580	28,872	32,985	40,100	51,115	55,145	57,065	58,761	63,962	70,360	534,752
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$24,205	$25,601	$26,580	$28,872	$32,985	$40,100	$51,115	$55,145	$57,065	$58,761	$63,962	$70,360	$534,752

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1095

FPSC EXH NO. 23

ADMITTED

C11-1096

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,106,512	($110,897)	$173,149	$40,844	($57,627)	($2,803)	$139,125	($100,017)	$90,473	$26,736	$76,593	($8,274)	$2,373,815
	b. Clearings to Plant			$492,396	$0	($194,614)	$120,940	($2,775)	$0	$798,085	$974,254	($59,717)	$0	($9,711)	$87,948	2,206,806
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	492,396	492,396	297,782	418,722	415,948	415,948	1,214,033	2,188,287	2,128,569	2,128,569	2,118,858	2,206,806	
3	Less: Accumulated Depreciation		$0	0	(574)	(1,149)	(1,496)	(1,985)	(2,470)	(2,955)	(4,372)	(6,925)	(9,408)	(11,891)	(14,363)	
4	CWIP - Non-Interest Bearing		$0	1,614,116	1,503,219	1,870,983	1,790,887	1,736,034	1,733,231	1,074,271	0	150,191	176,927	263,231	167,009	
5	Net Investment (Lines 2 + 3 + 4)		$0	$2,106,512	$1,995,041	$2,167,616	$2,208,113	$2,149,997	$2,146,709	$2,285,349	$2,183,915	$2,271,835	$2,296,088	$2,370,198	$2,359,451	
6	Average Net Investment			$1,053,256	$2,050,777	$2,081,329	$2,187,864	$2,179,055	$2,148,353	$2,216,029	$2,234,632	$2,227,875	$2,283,961	$2,333,143	$2,364,825	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,661	$3,233	$3,282	$3,450	$3,436	$3,387	$3,494	$3,523	$3,513	$3,601	$3,679	$3,729	39,986
	b. Equity Component Grossed Up For Taxes	6.19%		$5,430	$10,574	$10,731	$11,280	$11,235	$11,077	$11,426	$11,521	$11,487	$11,776	$12,029	$12,193	130,758
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$574	$574	$347	$489	$485	$485	$1,416	$2,553	$2,483	$2,483	$2,472	14,363
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,091	$14,381	$14,587	$15,077	$15,159	$14,949	$15,405	$16,461	$17,552	$17,860	$18,191	$18,393	$185,108
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,091	$14,381	$14,587	$15,077	$15,159	$14,949	$15,405	$16,461	$17,552	$17,860	$18,191	$18,393	$185,108
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,091	14,381	14,587	15,077	15,159	14,949	15,405	16,461	17,552	17,860	18,191	18,393	185,108
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,091	$14,381	$14,587	$15,077	$15,159	$14,949	$15,405	$16,461	$17,552	$17,860	$18,191	$18,393	$185,108

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1096

FPSC EXH NO. 23

ADMITTED

C11-1097

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$522,741	($151,672)	$236,814	$55,862	($78,815)	($3,834)	$190,280	($136,792)	$123,739	$36,566	$104,756	($11,317)	$888,328
	b. Clearings to Plant			$41,219	($42,519)	$7,402	$158,367	$1,663,888	($42,234)	$976,241	$23,760	$3,088	$20,701	$105,390	($35,069)	2,880,235
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$137,986	179,205	136,686	144,088	302,456	1,966,344	1,924,110	2,900,352	2,924,111	2,927,199	2,947,900	3,053,290	3,018,221	
3	Less: Accumulated Depreciation		$0	(483)	(1,110)	(1,589)	(2,093)	(3,151)	(10,034)	(16,768)	(26,919)	(37,154)	(47,399)	(57,717)	(68,403)	
4	CWIP - Non-Interest Bearing		$2,151,541	2,633,064	2,523,911	2,753,323	2,650,817	908,114	946,513	160,552	0	120,651	136,516	135,882	159,635	
5	Net Investment (Lines 2 + 3 + 4)		$2,289,527	$2,811,786	$2,659,487	$2,895,823	$2,951,180	$2,871,306	$2,860,590	$3,044,135	$2,897,192	$3,010,696	$3,037,017	$3,131,456	$3,109,452	
6	Average Net Investment			$2,550,656	$2,735,636	$2,777,655	$2,923,501	$2,911,243	$2,865,948	$2,952,362	$2,970,664	$2,953,944	$3,023,857	$3,084,236	$3,120,454	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,022	$4,313	$4,379	$4,609	$4,590	$4,519	$4,655	$4,684	$4,657	$4,768	$4,863	$4,920	54,979
	b. Equity Component Grossed Up For Taxes	6.19%		$13,151	$14,105	$14,321	$15,073	$15,010	$14,776	$15,222	$15,316	$15,230	$15,591	$15,902	$16,089	179,786
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$483	$627	$478	$504	$1,059	$6,882	$6,734	$10,151	$10,234	$10,245	$10,318	$10,687	68,403
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$91	$91	$91	$91	$91	$91	$91	$91	$91	$91	$91	$91	1,090
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,746	$19,136	$19,270	$20,278	$20,749	$26,268	$26,702	$30,242	$30,213	$30,694	$31,173	$31,786	$304,257
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,746	$19,136	$19,270	$20,278	$20,749	$26,268	$26,702	$30,242	$30,213	$30,694	$31,173	$31,786	$304,257
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,746	19,136	19,270	20,278	20,749	26,268	26,702	30,242	30,213	30,694	31,173	31,786	304,257
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,746	$19,136	$19,270	$20,278	$20,749	$26,268	$26,702	$30,242	$30,213	$30,694	$31,173	$31,786	$304,257

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1097

FPSC EXH NO. 23

ADMITTED

C11-1098

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$113,270	($102,268)	$159,677	$37,666	($53,143)	($2,585)	$128,301	($92,235)	$83,433	$24,656	$70,634	($7,631)	$359,775
	b. Clearings to Plant			$9,471	($9,368)	$1,631	$136,795	$1,200,621	($8,258)	$569,100	($539)	$12,581	($7,419)	$59,834	($39,065)	1,925,385
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$109,718	119,189	109,821	111,452	248,247	1,448,868	1,440,610	2,009,710	2,009,171	2,021,752	2,014,333	2,074,167	2,035,102	
3	Less: Accumulated Depreciation		$0	(247)	(515)	(762)	(1,013)	(1,571)	(4,831)	(8,073)	(12,595)	(17,115)	(21,664)	(26,196)	(30,863)	
4	CWIP - Non-Interest Bearing		$1,710,771	1,814,569	1,721,669	1,879,715	1,780,587	526,822	532,495	91,695	0	70,852	102,927	113,726	145,160	
5	Net Investment (Lines 2 + 3 + 4)		$1,820,488	$1,933,511	$1,830,975	$1,990,405	$2,027,820	$1,974,119	$1,968,274	$2,093,333	$1,996,576	$2,075,489	$2,095,595	$2,161,697	$2,149,400	
6	Average Net Investment			$1,877,000	$1,882,243	$1,910,690	$2,009,113	$2,000,970	$1,971,196	$2,030,803	$2,044,954	$2,036,032	$2,085,542	$2,128,646	$2,155,548	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,959	$2,968	$3,013	$3,168	$3,155	$3,108	$3,202	$3,224	$3,210	$3,288	$3,356	$3,399	38,049
	b. Equity Component Grossed Up For Taxes	6.19%		$9,678	$9,705	$9,851	$10,359	$10,317	$10,163	$10,471	$10,544	$10,498	$10,753	$10,975	$11,114	124,425
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$247	$268	$247	$251	$559	$3,260	$3,241	$4,522	$4,521	$4,549	$4,532	$4,667	30,863
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	867
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$12,956	$13,013	$13,183	$13,849	$14,102	$16,603	$16,986	$18,362	$18,300	$18,662	$18,936	$19,251	$194,204
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$12,956	$13,013	$13,183	$13,849	$14,102	$16,603	$16,986	$18,362	$18,300	$18,662	$18,936	$19,251	$194,204
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			12,956	13,013	13,183	13,849	14,102	16,603	16,986	18,362	18,300	18,662	18,936	19,251	194,204
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$12,956	$13,013	$13,183	$13,849	$14,102	$16,603	$16,986	$18,362	$18,300	$18,662	$18,936	$19,251	$194,204

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1098

FPSC EXH NO. 23

ADMITTED

C11-1099

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,324,537	($657,911)	$1,027,236	$242,313	($341,879)	($16,632)	$825,383	($593,367)	$536,745	$158,615	$454,402	($49,089)	$3,910,353
	b. Clearings to Plant			$115,088	($117,541)	$20,463	$748,072	$7,209,101	$87,444	$3,848,266	$845	$12,682	$38,274	$787,083	($241,296)	12,508,480
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other (D)		($2,772,691)	$0	$0	$0	$0	$0	$2,395,397	$0	$377,294	$0	$0	$0	$0	($0)
2	Plant-in-Service/Depreciation Base		$583,747	698,834	581,293	601,756	1,349,828	8,558,929	8,646,373	12,494,639	12,495,484	12,508,166	12,546,440	13,333,523	13,092,227	
3	Less: Accumulated Depreciation		$0	(778)	(1,710)	(2,485)	(3,288)	(5,087)	(16,499)	(28,028)	(44,687)	(61,348)	(78,025)	(94,754)	(112,532)	
4	CWIP - Non-Interest Bearing		$6,329,366	8,538,815	7,998,445	9,005,219	8,499,460	948,480	3,239,800	216,917	0	524,062	644,403	311,723	503,930	
5	Net Investment (Lines 2 + 3 + 4)		$6,913,113	$9,236,871	$8,578,028	$9,604,490	$9,846,000	$9,502,321	$11,869,674	$12,683,529	$12,450,797	$12,970,881	$13,112,818	$13,550,492	$13,483,625	
6	Average Net Investment			$8,074,992	$8,907,450	$9,091,259	$9,725,245	$9,674,161	$10,685,998	$12,276,601	$12,567,163	$12,710,839	$13,041,849	$13,331,655	$13,517,058	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$12,732	$14,044	$14,334	$15,333	$15,253	$16,848	$19,356	$19,814	$20,041	$20,563	$21,020	$21,312	210,649
	b. Equity Component Grossed Up For Taxes	6.19%		$41,634	$45,926	$46,873	$50,142	$49,879	$55,096	$63,297	$64,795	$65,535	$67,242	$68,736	$69,692	688,846
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$778	$932	$775	$802	$1,800	$11,412	$11,528	$16,660	$16,661	$16,678	$16,729	$17,778	112,532
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$384	$384	$384	$384	$384	$384	$384	$384	$384	$384	$384	$384	4,610
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$55,528	$61,286	$62,366	$66,662	$67,316	$83,740	$94,565	$101,653	$102,621	$104,866	$106,869	$109,166	$1,016,638
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$55,528	$61,286	$62,366	$66,662	$67,316	$83,740	$94,565	$101,653	$102,621	$104,866	$106,869	$109,166	$1,016,638
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			55,528	61,286	62,366	66,662	67,316	83,740	94,565	101,653	102,621	104,866	106,869	109,166	1,016,638
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$55,528	$61,286	$62,366	$66,662	$67,316	$83,740	$94,565	$101,653	$102,621	$104,866	$106,869	$109,166	$1,016,638

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between CapEx (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible.
These figures generate a credit of interest expense ($107,750) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.
DEF used this tab to capture the net effect of all Lateral Underground Hardening projects impacted

C11-1099

FPSC EXH NO. 23

ADMITTED

C11-1100

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($8,016,062)	($2,807,911)	$4,384,160	$1,034,173	($1,459,113)	($70,984)	$3,522,667	($2,532,440)	$2,290,782	$676,955	$1,939,352	($209,508)	($1,247,929)
	b. Clearings to Plant			$521,137	($531,566)	$92,542	$3,479,142	$32,842,796	$495,729	$14,743,365	$804,747	$19,834	$172,831	$933,468	($437,087)	53,136,938
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$2,739,608	3,260,744	2,729,179	2,821,720	6,300,863	39,143,659	39,639,388	54,382,753	55,187,500	55,207,334	55,380,165	56,313,633	55,876,545	
3	Less: Accumulated Depreciation		$0	(6,849)	(15,001)	(21,824)	(28,878)	(44,630)	(142,489)	(241,588)	(377,545)	(515,514)	(653,532)	(791,982)	(932,766)	
4	CWIP - Non-Interest Bearing		$101,908,322	93,371,124	91,094,778	95,386,397	92,941,428	58,639,519	58,072,805	46,852,108	43,514,921	45,785,868	46,289,992	47,295,876	47,523,456	
5	Net Investment (Lines 2 + 3 + 4)		$104,647,930	$96,625,019	$93,808,956	$98,186,294	$99,213,412	$97,738,547	$97,569,704	$100,993,272	$98,324,876	$100,477,689	$101,016,625	$102,817,526	$102,467,235	
6	Average Net Investment			$100,636,474	$95,216,988	$95,997,625	$98,699,853	$98,475,980	$97,654,125	$99,281,488	$99,659,074	$99,401,282	$100,747,157	$101,917,076	$102,642,381	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$158,670	$150,125	$151,356	$155,617	$155,264	$153,968	$156,534	$157,129	$156,723	$158,845	$160,689	$161,833	1,876,753
	b. Equity Component Grossed Up For Taxes	6.19%		$518,868	$490,926	$494,951	$508,883	$507,729	$503,492	$511,882	$513,829	$512,500	$519,439	$525,471	$529,210	6,137,180
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$6,849	$8,152	$6,823	$7,054	$15,752	$97,859	$99,098	$135,957	$137,969	$138,018	$138,450	$140,784	932,766
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	21,637
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$686,191	$651,006	$654,933	$673,357	$680,548	$757,122	$769,317	$808,718	$808,994	$818,105	$826,414	$833,630	$8,968,336
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$686,191	$651,006	$654,933	$673,357	$680,548	$757,122	$769,317	$808,718	$808,994	$818,105	$826,414	$833,630	$8,968,336
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			686,191	651,006	654,933	673,357	680,548	757,122	769,317	808,718	808,994	818,105	826,414	833,630	8,968,336
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$686,191	$651,006	$654,933	$673,357	$680,548	$757,122	$769,317	$808,718	$808,994	$818,105	$826,414	$833,630	$8,968,336

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1100

FPSC EXH NO. 23

ADMITTED

C11-1101

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$195,396	($382,962)	$597,942	$141,048	($199,004)	($9,681)	$480,446	($345,392)	$312,433	$92,328	$264,502	($28,574)	$1,118,481
	b. Clearings to Plant			$38,540	($37,878)	$6,594	$343,614	$4,147,444	$26,284	$1,914,221	$13,330	$14,948	($57,358)	$914,870	($117,723)	7,206,886
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$413,941	452,480	414,602	421,197	764,811	4,912,254	4,938,539	6,852,760	6,866,090	6,881,038	6,823,680	7,738,550	7,620,827	
3	Less: Accumulated Depreciation		$0	(1,000)	(2,094)	(3,096)	(4,114)	(5,962)	(17,833)	(29,768)	(46,329)	(62,922)	(79,551)	(96,042)	(114,743)	
4	CWIP - Non-Interest Bearing		$6,454,361	6,611,218	6,266,134	6,857,482	6,654,915	2,308,468	2,272,502	838,726	480,005	777,489	927,175	276,807	365,956	
5	Net Investment (Lines 2 + 3 + 4)		$6,868,302	$7,062,698	$6,678,642	$7,275,582	$7,415,612	$7,214,760	$7,193,207	$7,661,718	$7,299,766	$7,595,605	$7,671,304	$7,919,315	$7,872,040	
6	Average Net Investment			$6,965,500	$6,870,670	$6,977,112	$7,345,597	$7,315,186	$7,203,984	$7,427,463	$7,480,742	$7,447,685	$7,633,454	$7,795,310	$7,895,677	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$10,982	$10,833	$11,001	$11,582	$11,534	$11,358	$11,711	$11,795	$11,743	$12,035	$12,291	$12,449	139,312
	b. Equity Component Grossed Up For Taxes	6.19%		$35,913	$35,424	$35,973	$37,873	$37,716	$37,143	$38,295	$38,570	$38,399	$39,357	$40,192	$40,709	455,564
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,000	$1,093	$1,002	$1,018	$1,848	$11,871	$11,935	$16,561	$16,593	$16,629	$16,491	$18,701	114,743
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	3,269
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$48,168	$47,623	$48,248	$50,745	$51,370	$60,645	$62,213	$67,198	$67,007	$68,294	$69,245	$72,132	$712,888
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$48,168	$47,623	$48,248	$50,745	$51,370	$60,645	$62,213	$67,198	$67,007	$68,294	$69,245	$72,132	$712,888
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			48,168	47,623	48,248	50,745	51,370	60,645	62,213	67,198	67,007	68,294	69,245	72,132	712,888
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$48,168	$47,623	$48,248	$50,745	$51,370	$60,645	$62,213	$67,198	$67,007	$68,294	$69,245	$72,132	$712,888

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1101

FPSC EXH NO. 23

ADMITTED

C11-1102

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,070,129	($326,592)	$509,929	$120,286	($169,712)	($8,256)	$409,727	($294,552)	$266,444	$78,738	$225,569	($24,368)	$5,857,341
	b. Clearings to Plant			$26,731	($27,441)	$4,777	$184,179	$4,410,598	$302,153	$1,550,129	$428,033	($318,029)	($1,494)	($159,624)	($1,498)	6,398,514
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$100,574	127,305	99,865	104,642	288,820	4,699,419	5,001,572	6,551,700	6,979,733	6,661,704	6,660,210	6,500,586	6,499,088	
3	Less: Accumulated Depreciation		$0	(335)	(760)	(1,092)	(1,441)	(2,404)	(18,069)	(34,741)	(56,580)	(79,845)	(102,051)	(124,252)	(145,920)	
4	CWIP - Non-Interest Bearing		$1,568,201	6,611,599	6,312,447	6,817,599	6,753,706	2,173,396	1,862,987	722,585	0	584,474	664,706	1,049,899	1,027,028	
5	Net Investment (Lines 2 + 3 + 4)		$1,668,775	$6,738,569	$6,411,552	$6,921,148	$7,041,085	$6,870,411	$6,846,490	$7,239,545	$6,923,154	$7,166,333	$7,222,865	$7,426,233	$7,380,196	
6	Average Net Investment			$4,203,672	$6,575,061	$6,666,350	$6,981,117	$6,955,748	$6,858,450	$7,043,017	$7,081,349	$7,044,743	$7,194,599	$7,324,549	$7,403,214	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,628	$10,367	$10,511	$11,007	$10,967	$10,813	$11,104	$11,165	$11,107	$11,343	$11,548	$11,672	128,233
	b. Equity Component Grossed Up For Taxes	6.19%		$21,674	$33,900	$34,371	$35,994	$35,863	$35,361	$36,313	$36,510	$36,322	$37,094	$37,764	$38,170	419,336
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$335	$424	$333	$349	$963	$15,665	$16,672	$21,839	$23,266	$22,206	$22,201	$21,669	145,920
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	794
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$28,703	$44,757	$45,280	$47,416	$47,859	$61,906	$64,155	$69,581	$70,761	$70,710	$71,580	$71,577	$694,284
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$28,703	$44,757	$45,280	$47,416	$47,859	$61,906	$64,155	$69,581	$70,761	$70,710	$71,580	$71,577	$694,284
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			28,703	44,757	45,280	47,416	47,859	61,906	64,155	69,581	70,761	70,710	71,580	71,577	694,284
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$28,703	$44,757	$45,280	$47,416	$47,859	$61,906	$64,155	$69,581	$70,761	$70,710	$71,580	$71,577	$694,284

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1102

FPSC EXH NO. 23

ADMITTED

C11-1103

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,351	($4,607)	$7,193	$1,697	($2,394)	($116)	$5,780	($4,155)	$3,759	$1,111	$3,182	($344)	$13,455
	b. Clearings to Plant			$1,965	($2,020)	$352	$3,212	$60,325	($4,019)	$27,016	($1,653)	$477	($32)	$2,892	($2,164)	86,350
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$5,328	7,292	5,272	5,624	8,836	69,161	65,142	92,158	90,505	90,982	90,950	93,842	91,678	
3	Less: Accumulated Depreciation		$0	(19)	(44)	(63)	(83)	(114)	(358)	(587)	(912)	(1,231)	(1,552)	(1,873)	(2,203)	
4	CWIP - Non-Interest Bearing		$83,072	83,458	80,871	87,712	86,197	23,478	27,381	6,145	3,642	6,924	8,067	8,357	10,177	
5	Net Investment (Lines 2 + 3 + 4)		$88,400	$90,732	$86,099	$93,273	$94,950	$92,525	$92,165	$97,715	$93,235	$96,675	$97,465	$100,326	$99,652	
6	Average Net Investment			$89,566	$88,415	$89,686	$94,112	$93,738	$92,345	$94,940	$95,475	$94,955	$97,070	$98,895	$99,989	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$141	$139	$141	$148	$148	$146	$150	$151	$150	$153	$156	$158	1,780
	b. Equity Component Grossed Up For Taxes	6.19%		$462	$456	$462	$485	$483	$476	$489	$492	$490	$500	$510	$516	5,822
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$19	$26	$19	$20	$31	$244	$230	$325	$319	$321	$321	$331	2,203
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	42
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$625	$624	$626	$657	$666	$869	$872	$971	$962	$978	$990	$1,007	$9,848
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$625	$624	$626	$657	$666	$869	$872	$971	$962	$978	$990	$1,007	$9,848
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			625	624	626	657	666	869	872	971	962	978	990	1,007	9,848
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$625	$624	$626	$657	$666	$869	$872	$971	$962	$978	$990	$1,007	$9,848

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1103

FPSC EXH NO. 23

ADMITTED

C11-1104

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$210,925	$198,432	$361,375	$295,681	$461,671	$406,772	$510,396	$339,274	$381,471	$277,973	$262,061	$300,269	$4,006,300
	b. Clearings to Plant			$39,093	$216,269	$95,811	$107,783	$552,616	($20,093)	$170,761	$21,777	$246,094	$738,352	$153,447	$524,777	2,846,687
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	d. Other (D)		($29,558)	$0	$0	$0	$0	$0	$14,678	$0	$14,881	$0	$0	$0	$0	$0
2	Plant-in-Service/Depreciation Base		$1,628,569	1,667,662	1,883,932	1,979,743	2,087,526	2,640,141	2,620,048	2,790,809	2,812,586	3,058,680	3,797,032	3,950,479	4,475,256	
3	Less: Accumulated Depreciation		($40,944)	(46,644)	(52,481)	(59,074)	(66,004)	(73,310)	(82,550)	(91,721)	(101,488)	(111,332)	(122,038)	(135,327)	(149,154)	
4	CWIP - Non-Interest Bearing		$3,206,639	3,378,471	3,360,634	3,626,198	3,814,096	3,723,152	4,164,695	4,504,330	4,836,708	4,972,085	4,511,706	4,620,320	4,395,811	
5	Net Investment (Lines 2 + 3 + 4)		$4,794,265	$4,999,489	$5,192,085	$5,546,866	$5,835,618	$6,289,983	$6,702,193	$7,203,418	$7,547,805	$7,919,432	$8,186,700	$8,435,471	$8,721,913	
6	Average Net Investment			$4,896,877	$5,095,787	$5,369,476	$5,691,242	$6,062,801	$6,496,088	$6,952,805	$7,375,612	$7,733,619	$8,053,066	$8,311,086	$8,578,692	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$7,721	$8,034	$8,466	$8,973	$9,559	$10,242	$10,962	$11,629	$12,193	$12,697	$13,104	$13,526	127,106
	b. Equity Component Grossed Up For Taxes	6.19%		$25,248	$26,273	$27,684	$29,343	$31,259	$33,493	$35,848	$38,028	$39,874	$41,521	$42,851	$44,231	415,651
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$5,700	$5,837	$6,594	$6,929	$7,306	$9,240	$9,170	$9,768	$9,844	$10,705	$13,290	$13,827	108,210
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	12,862
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$39,740	$41,216	$43,816	$46,317	$49,196	$54,047	$57,052	$60,496	$62,983	$65,995	$70,316	$72,655	$663,830
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$39,740	$41,216	$43,816	$46,317	$49,196	$54,047	$57,052	$60,496	$62,983	$65,995	$70,316	$72,655	$663,830
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			39,740	41,216	43,816	46,317	49,196	54,047	57,052	60,496	62,983	65,995	70,316	72,655	663,830
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$39,740	$41,216	$43,816	$46,317	$49,196	$54,047	$57,052	$60,496	$62,983	$65,995	$70,316	$72,655	$663,830

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between CapEx (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible. These figures generate a credit of interest expense ($1,295) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.
DEF used this tab to capture the net effect of all Self Optimizing Grid projects impacted

C11-1104

FPSC EXH NO. 23

ADMITTED

C11-1105

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,305,455	$2,384,603	$4,342,726	$3,553,263	$5,548,006	$4,888,268	$6,133,533	$4,077,130	$4,584,221	$3,340,464	$3,149,242	$3,608,393	$47,915,304
	b. Clearings to Plant			$589,634	$4,285,855	$836,915	$3,588,041	$7,109,418	($14,066)	$2,421,839	$8,984	$2,305,962	$7,029,398	$452,628	$4,248,522	32,863,129
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$20,916,989	21,506,623	25,792,478	26,629,393	30,217,433	37,326,852	37,312,785	39,734,624	39,743,608	42,049,570	49,078,968	49,531,596	53,780,118	
3	Less: Accumulated Depreciation		($321,970)	(369,033)	(417,423)	(475,456)	(535,372)	(603,361)	(687,347)	(771,300)	(860,703)	(950,127)	(1,044,738)	(1,155,166)	(1,266,612)	
4	CWIP - Non-Interest Bearing		$42,381,841	44,097,662	42,196,410	45,702,221	45,667,443	44,106,030	49,008,365	52,720,060	56,788,206	59,066,465	55,377,531	58,074,145	57,434,016	
5	Net Investment (Lines 2 + 3 + 4)		$62,976,860	$65,235,252	$67,571,465	$71,856,158	$75,349,504	$80,829,521	$85,633,804	$91,683,383	$95,671,110	$100,165,908	$103,411,761	$106,450,575	$109,947,523	
6	Average Net Investment			$64,106,056	$66,403,358	$69,713,811	$73,602,831	$78,089,512	$83,231,662	$88,658,593	$93,677,247	$97,918,509	$101,788,835	$104,931,168	$108,199,049	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$101,074	$104,696	$109,915	$116,047	$123,121	$131,229	$139,785	$147,698	$154,385	$160,487	$165,441	$170,594	1,624,472
	b. Equity Component Grossed Up For Taxes	6.19%		$330,522	$342,367	$359,435	$379,486	$402,619	$429,131	$457,112	$482,987	$504,855	$524,810	$541,011	$557,860	5,312,196
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$47,063	$48,390	$58,033	$59,916	$67,989	$83,985	$83,954	$89,403	$89,423	$94,612	$110,428	$111,446	944,642
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	165,198
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$492,426	$509,219	$541,150	$569,216	$607,496	$658,112	$694,617	$733,855	$762,429	$793,675	$830,647	$853,666	$8,046,508
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$492,426	$509,219	$541,150	$569,216	$607,496	$658,112	$694,617	$733,855	$762,429	$793,675	$830,647	$853,666	$8,046,508
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			492,426	509,219	541,150	569,216	607,496	658,112	694,617	733,855	762,429	793,675	830,647	853,666	8,046,508
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$492,426	$509,219	$541,150	$569,216	$607,496	$658,112	$694,617	$733,855	$762,429	$793,675	$830,647	$853,666	$8,046,508

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1105

FPSC EXH NO. 23

ADMITTED

C11-1106

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$27,242	$25,629	$46,674	$38,189	$59,628	$52,537	$65,921	$43,819	$49,269	$35,902	$33,847	$38,782	$517,439
	b. Clearings to Plant			$15,882	$35,227	$38,190	$32,556	$26,917	$4,240	$29,471	$99,228	$22,111	$54,549	$41,284	$5,065	404,720
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$173,287	189,169	224,397	262,587	295,143	322,060	326,301	355,771	454,999	477,110	531,659	572,943	578,007	
3	Less: Accumulated Depreciation		($1,096)	(1,327)	(1,579)	(1,878)	(2,228)	(2,622)	(3,051)	(3,486)	(3,960)	(4,567)	(5,203)	(5,912)	(6,676)	
4	CWIP - Non-Interest Bearing		$272,174	283,534	273,935	282,419	288,052	320,762	369,059	405,509	350,101	377,259	358,612	351,175	384,892	
5	Net Investment (Lines 2 + 3 + 4)		$444,365	$471,376	$496,753	$543,128	$580,967	$640,201	$692,309	$757,794	$801,139	$849,802	$885,068	$918,206	$956,223	
6	Average Net Investment			$457,871	$484,065	$519,940	$562,047	$610,584	$666,255	$725,051	$779,467	$825,471	$867,435	$901,637	$937,215	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$722	$763	$820	$886	$963	$1,050	$1,143	$1,229	$1,301	$1,368	$1,422	$1,478	13,145
	b. Equity Component Grossed Up For Taxes	6.19%		$2,361	$2,496	$2,681	$2,898	$3,148	$3,435	$3,738	$4,019	$4,256	$4,472	$4,649	$4,832	42,985
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$231	$252	$299	$350	$394	$429	$435	$474	$607	$636	$709	$764	5,581
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$114	$114	$114	$114	$114	$114	$114	$114	$114	$114	$114	$114	1,369
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,428	$3,625	$3,914	$4,248	$4,618	$5,029	$5,431	$5,836	$6,278	$6,590	$6,893	$7,188	$63,079
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,428	$3,625	$3,914	$4,248	$4,618	$5,029	$5,431	$5,836	$6,278	$6,590	$6,893	$7,188	$63,079
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,428	3,625	3,914	4,248	4,618	5,029	5,431	5,836	6,278	6,590	6,893	7,188	63,079
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,428	$3,625	$3,914	$4,248	$4,618	$5,029	$5,431	$5,836	$6,278	$6,590	$6,893	$7,188	$63,079

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1106

FPSC EXH NO. 23

ADMITTED

C11-1107

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$599,592	$564,080	$1,027,276	$840,528	$1,312,387	$1,156,325	$1,450,894	$964,449	$1,084,402	$790,190	$744,957	$853,569	$11,388,650
	b. Clearings to Plant			$301,301	($62,172)	$498,113	$1,217,300	$342,464	($81,137)	$496,558	($155,629)	($6,888)	$2,551,649	$142,300	$203,849	5,447,707
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$7,274,037	7,575,339	7,513,166	8,011,279	9,228,578	9,571,043	9,489,905	9,986,463	9,830,834	9,823,946	12,375,595	12,517,895	12,721,744	
3	Less: Accumulated Depreciation		($83,032)	(101,217)	(120,155)	(138,938)	(158,966)	(182,038)	(205,965)	(229,690)	(254,656)	(279,233)	(303,793)	(334,732)	(366,027)	
4	CWIP - Non-Interest Bearing		$10,578,494	10,876,784	11,503,037	12,032,201	11,655,430	12,625,352	13,862,814	14,817,150	15,937,229	17,028,519	15,267,061	15,869,717	16,519,437	
5	Net Investment (Lines 2 + 3 + 4)		$17,769,499	$18,350,906	$18,896,048	$19,904,542	$20,725,042	$22,014,357	$23,146,754	$24,573,923	$25,513,407	$26,573,232	$27,338,862	$28,052,880	$28,875,154	
6	Average Net Investment			$18,060,203	$18,623,477	$19,400,295	$20,314,792	$21,369,699	$22,580,556	$23,860,339	$25,043,665	$26,043,319	$26,956,047	$27,695,871	$28,464,017	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$28,475	$29,363	$30,588	$32,030	$33,693	$35,602	$37,620	$39,486	$41,062	$42,501	$43,667	$44,878	438,963
	b. Equity Component Grossed Up For Taxes	6.19%		$93,116	$96,020	$100,025	$104,740	$110,179	$116,422	$123,021	$129,122	$134,276	$138,982	$142,796	$146,757	1,435,457
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$18,185	$18,938	$18,783	$20,028	$23,071	$23,928	$23,725	$24,966	$24,577	$24,560	$30,939	$31,295	282,995
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	57,449
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$144,563	$149,109	$154,183	$161,586	$171,731	$180,739	$189,153	$198,361	$204,702	$210,830	$222,190	$227,717	$2,214,864
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$144,563	$149,109	$154,183	$161,586	$171,731	$180,739	$189,153	$198,361	$204,702	$210,830	$222,190	$227,717	$2,214,864
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			144,563	149,109	154,183	161,586	171,731	180,739	189,153	198,361	204,702	210,830	222,190	227,717	2,214,864
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$144,563	$149,109	$154,183	$161,586	$171,731	$180,739	$189,153	$198,361	$204,702	$210,830	$222,190	$227,717	$2,214,864

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1107

FPSC EXH NO. 23

ADMITTED

C11-1108

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$11,713	$11,020	$20,068	$16,420	$25,638	$22,589	$28,344	$18,841	$21,184	$15,437	$14,553	$16,675	$222,484
	b. Clearings to Plant			$30,898	$7,246	$12,711	$34,682	$4,965	($65)	$26,413	$18,542	$0	$9,950	$61	$594	145,997
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$102,530	133,428	140,673	153,384	188,066	193,031	192,966	219,379	237,921	237,921	247,871	247,933	248,527	
3	Less: Accumulated Depreciation		($1,977)	(2,224)	(2,547)	(2,887)	(3,257)	(3,712)	(4,178)	(4,645)	(5,175)	(5,750)	(6,325)	(6,924)	(7,523)	
4	CWIP - Non-Interest Bearing		$161,425	142,240	146,015	153,372	135,110	155,783	178,438	180,369	180,668	201,852	207,339	221,831	237,912	
5	Net Investment (Lines 2 + 3 + 4)		$261,978	$273,444	$284,141	$303,869	$319,919	$345,103	$367,226	$395,103	$413,414	$434,024	$448,885	$462,840	$478,915	
6	Average Net Investment			$267,711	$278,792	$294,005	$311,894	$332,511	$356,164	$381,164	$404,259	$423,719	$441,455	$455,863	$470,878	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$422	$440	$464	$492	$524	$562	$601	$637	$668	$696	$719	$742	6,966
	b. Equity Component Grossed Up For Taxes	6.19%		$1,380	$1,437	$1,516	$1,608	$1,714	$1,836	$1,965	$2,084	$2,185	$2,276	$2,350	$2,428	22,781
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$248	$322	$340	$371	$454	$466	$466	$530	$575	$575	$599	$599	5,546
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$67	$67	$67	$67	$67	$67	$67	$67	$67	$67	$67	$67	810
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,118	$2,267	$2,387	$2,538	$2,761	$2,932	$3,100	$3,319	$3,495	$3,615	$3,736	$3,837	$36,103
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,118	$2,267	$2,387	$2,538	$2,761	$2,932	$3,100	$3,319	$3,495	$3,615	$3,736	$3,837	$36,103
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,118	2,267	2,387	2,538	2,761	2,932	3,100	3,319	3,495	3,615	3,736	3,837	36,103
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,118	$2,267	$2,387	$2,538	$2,761	$2,932	$3,100	$3,319	$3,495	$3,615	$3,736	$3,837	$36,103

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1108

FPSC EXH NO. 23

ADMITTED

C11-1109

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$245,020	$27,500	$50,081	$40,977	$63,981	$56,373	$70,733	$47,018	$52,866	$38,523	$36,318	$41,613	$771,004
	b. Clearings to Plant			$101,805	$82,756	$129,097	$16,670	$122,056	$45,772	$17,453	$32,266	$32,565	$97	$727	$6,316	587,580
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$32,626	134,431	217,186	346,283	362,953	485,010	530,782	548,235	580,500	613,066	613,163	613,890	620,206	
3	Less: Accumulated Depreciation		($16)	(124)	(572)	(1,296)	(2,451)	(3,661)	(5,277)	(7,047)	(8,874)	(10,809)	(12,853)	(14,896)	(16,943)	
4	CWIP - Non-Interest Bearing		$24,824	168,040	112,784	33,768	58,075	0	10,601	63,881	78,634	98,935	137,361	172,951	208,249	
5	Net Investment (Lines 2 + 3 + 4)		$57,434	$302,346	$329,398	$378,755	$418,578	$481,349	$536,105	$605,069	$650,260	$701,192	$737,671	$771,945	$811,512	
6	Average Net Investment			$179,890	$315,872	$354,076	$398,666	$449,963	$508,727	$570,587	$627,665	$675,726	$719,431	$754,808	$791,728	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$284	$498	$558	$629	$709	$802	$900	$990	$1,065	$1,134	$1,190	$1,248	10,007
	b. Equity Component Grossed Up For Taxes	6.19%		$927	$1,629	$1,826	$2,055	$2,320	$2,623	$2,942	$3,236	$3,484	$3,709	$3,892	$4,082	32,725
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$109	$448	$724	$1,154	$1,210	$1,617	$1,769	$1,827	$1,935	$2,044	$2,044	$2,046	16,927
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	258
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,341	$2,596	$3,129	$3,860	$4,261	$5,063	$5,632	$6,075	$6,506	$6,909	$7,147	$7,398	$59,917
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,341	$2,596	$3,129	$3,860	$4,261	$5,063	$5,632	$6,075	$6,506	$6,909	$7,147	$7,398	$59,917
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,341	2,596	3,129	3,860	4,261	5,063	5,632	6,075	6,506	6,909	7,147	7,398	59,917
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,341	$2,596	$3,129	$3,860	$4,261	$5,063	$5,632	$6,075	$6,506	$6,909	$7,147	$7,398	$59,917

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1109

FPSC EXH NO. 23

ADMITTED

C11-1110

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$71,256	$67,036	$122,082	$99,889	$155,965	$137,419	$172,425	$114,616	$128,871	$93,907	$88,531	$101,439	$1,353,437
	b. Clearings to Plant			$23,516	$67,633	$27,249	$29,876	$836,457	$2,674	$28,916	$73,226	$91,750	$17,759	$12,279	($123,975)	1,087,362
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$424,501	448,017	515,650	542,899	572,775	1,409,233	1,411,907	1,440,823	1,514,049	1,605,799	1,623,558	1,635,837	1,511,862	
3	Less: Accumulated Depreciation		($9,982)	(12,105)	(14,345)	(16,923)	(19,638)	(22,502)	(29,548)	(36,607)	(43,811)	(51,382)	(59,411)	(67,528)	(75,708)	
4	CWIP - Non-Interest Bearing		$552,018	599,758	599,160	693,993	764,006	83,514	218,258	361,768	403,158	440,279	516,427	592,679	818,093	
5	Net Investment (Lines 2 + 3 + 4)		$966,536	$1,035,670	$1,100,465	$1,219,969	$1,317,144	$1,470,245	$1,600,618	$1,765,983	$1,873,395	$1,994,696	$2,080,574	$2,160,988	$2,254,247	
6	Average Net Investment			$1,001,103	$1,068,067	$1,160,217	$1,268,557	$1,393,694	$1,535,431	$1,683,300	$1,819,689	$1,934,046	$2,037,635	$2,120,781	$2,207,617	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,578	$1,684	$1,829	$2,000	$2,197	$2,421	$2,654	$2,869	$3,049	$3,213	$3,344	$3,481	30,320
	b. Equity Component Grossed Up For Taxes	6.19%		$5,162	$5,507	$5,982	$6,541	$7,186	$7,916	$8,679	$9,382	$9,972	$10,506	$10,934	$11,382	99,148
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$2,123	$2,240	$2,578	$2,714	$2,864	$7,046	$7,060	$7,204	$7,570	$8,029	$8,118	$8,179	65,725
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$279	$279	$279	$279	$279	$279	$279	$279	$279	$279	$279	$279	3,353
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,142	$9,710	$10,669	$11,534	$12,526	$17,663	$18,672	$19,735	$20,871	$22,027	$22,675	$23,321	$198,545
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,142	$9,710	$10,669	$11,534	$12,526	$17,663	$18,672	$19,735	$20,871	$22,027	$22,675	$23,321	$198,545
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,142	9,710	10,669	11,534	12,526	17,663	18,672	19,735	20,871	22,027	22,675	23,321	198,545
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,142	$9,710	$10,669	$11,534	$12,526	$17,663	$18,672	$19,735	$20,871	$22,027	$22,675	$23,321	$198,545

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1110

FPSC EXH NO. 23

ADMITTED

C11-1111

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 129 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$17,515	$3,794	$6,909	$5,653	$8,826	$7,777	$9,758	$6,486	$7,293	$5,314	$5,010	$5,741	$90,075
	b. Clearings to Plant			$0	$490	$891	$0	$11,541	$3,730	$4,534	$41,668	$9,518	$420	$11,542	$1,224	85,559
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	490	1,381	1,381	12,922	16,652	21,186	62,854	72,373	72,793	84,335	85,559	
3	Less: Accumulated Depreciation		$0	0	0	(2)	(7)	(11)	(57)	(116)	(190)	(412)	(667)	(924)	(1,221)	
4	CWIP - Non-Interest Bearing		$0	17,515	20,818	26,836	32,489	29,775	33,821	39,045	3,863	1,638	6,532	0	4,516	
5	Net Investment (Lines 2 + 3 + 4)		$0	$17,515	$21,308	$28,215	$33,863	$42,685	$50,416	$60,115	$66,527	$73,598	$78,658	$83,411	$88,854	
6	Average Net Investment			$8,757	$19,411	$24,762	$31,039	$38,274	$46,550	$55,266	$63,321	$70,063	$76,128	$81,034	$86,133	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$14	$31	$39	$49	$60	$73	$87	$100	$110	$120	$128	$136	947
	b. Equity Component Grossed Up For Taxes	6.19%		$45	$100	$128	$160	$197	$240	$285	$326	$361	$393	$418	$444	3,097
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$0	$0	$2	$5	$5	$46	$59	$75	$222	$255	$257	$297	1,221
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$59	$131	$168	$214	$263	$359	$431	$501	$693	$768	$802	$877	$5,265
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$59	$131	$168	$214	$263	$359	$431	$501	$693	$768	$802	$877	$5,265
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			59	131	168	214	263	359	431	501	693	768	802	877	5,265
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$59	$131	$168	$214	$263	$359	$431	$501	$693	$768	$802	$877	$5,265

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1111

FPSC EXH NO. 23

ADMITTED

C11-1112

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$322,961	$610,609	$433,494	$845,457	$1,003,105	$371,512	$758,737	$833,546	$881,375	$564,337	$859,327	$808,199	$8,292,659
	b. Clearings to Plant			$262,542	$498,207	$42,957	$318,347	$2,038,255	($539,237)	$569,621	($35,122)	$353,917	$1,058,991	$392,682	$858,158	5,819,319
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$4,289,309	4,551,851	5,050,059	5,093,016	5,411,363	7,449,618	6,910,381	7,480,002	7,444,879	7,798,796	8,857,788	9,250,470	10,108,628	
3	Less: Accumulated Depreciation		($68,982)	(83,995)	(99,926)	(117,601)	(135,427)	(154,367)	(180,440)	(204,627)	(230,807)	(256,864)	(284,160)	(315,162)	(347,538)	
4	CWIP - Non-Interest Bearing		$5,320,289	5,380,708	5,493,110	5,883,646	6,410,756	5,375,606	6,286,355	6,475,471	7,344,139	7,871,597	7,376,943	7,843,588	7,793,629	
5	Net Investment (Lines 2 + 3 + 4)		$9,540,616	$9,848,564	$10,443,242	$10,859,061	$11,686,692	$12,670,857	$13,016,296	$13,750,846	$14,558,212	$15,413,530	$15,950,571	$16,778,897	$17,554,718	
6	Average Net Investment			$9,694,590	$10,145,903	$10,651,151	$11,272,876	$12,178,775	$12,843,576	$13,383,571	$14,154,529	$14,985,871	$15,682,051	$16,364,734	$17,166,807	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$15,285	$15,997	$16,793	$17,774	$19,202	$20,250	$21,101	$22,317	$23,628	$24,725	$25,802	$27,066	249,940
	b. Equity Component Grossed Up For Taxes	6.19%		$49,984	$52,311	$54,916	$58,121	$62,792	$66,220	$69,004	$72,979	$77,265	$80,855	$84,374	$88,510	817,331
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$15,013	$15,931	$17,675	$17,826	$18,940	$26,074	$24,186	$26,180	$26,057	$27,296	$31,002	$32,377	278,556
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	33,876
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$83,105	$87,062	$92,207	$96,544	$103,757	$115,366	$117,115	$124,299	$129,773	$135,699	$144,001	$150,776	$1,379,704
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$83,105	$87,062	$92,207	$96,544	$103,757	$115,366	$117,115	$124,299	$129,773	$135,699	$144,001	$150,776	$1,379,704
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			83,105	87,062	92,207	96,544	103,757	115,366	117,115	124,299	129,773	135,699	144,001	150,776	1,379,704
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$83,105	$87,062	$92,207	$96,544	$103,757	$115,366	$117,115	$124,299	$129,773	$135,699	$144,001	$150,776	$1,379,704

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1112

FPSC EXH NO. 23

ADMITTED

C11-1113

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$471,292	$1,373,171	$974,863	$1,901,309	$2,255,835	$835,477	$1,706,288	$1,874,522	$1,982,083	$1,269,112	$1,932,501	$1,817,520	$18,393,974
	b. Clearings to Plant			$573,695	$1,548,710	$205,102	$826,754	$4,748,315	($565,147)	$1,089,205	$57,004	$646,599	$1,629,550	$312,975	$1,349,938	12,422,699
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$10,310,123	10,883,818	12,432,528	12,637,630	13,464,383	18,212,699	17,647,552	18,736,756	18,793,760	19,440,359	21,069,909	21,382,885	22,732,822	
3	Less: Accumulated Depreciation		($103,347)	(126,545)	(151,034)	(179,007)	(207,441)	(237,736)	(278,715)	(318,422)	(360,580)	(402,866)	(446,606)	(494,014)	(542,125)	
4	CWIP - Non-Interest Bearing		$12,533,829	12,431,425	12,255,886	13,025,648	14,100,204	11,607,724	13,008,347	13,625,431	15,442,949	16,778,433	16,417,995	18,037,521	18,505,104	
5	Net Investment (Lines 2 + 3 + 4)		$22,740,605	$23,188,698	$24,537,381	$25,484,271	$27,357,146	$29,582,686	$30,377,184	$32,043,765	$33,876,130	$35,815,927	$37,041,298	$38,926,392	$40,695,801	
6	Average Net Investment			$22,964,651	$23,863,040	$25,010,826	$26,420,708	$28,469,916	$29,979,935	$31,210,475	$32,959,947	$34,846,028	$36,428,612	$37,983,845	$39,811,096	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$36,208	$37,624	$39,434	$41,657	$44,888	$47,268	$49,209	$51,967	$54,941	$57,436	$59,888	$62,769	583,286
	b. Equity Component Grossed Up For Taxes	6.19%		$118,403	$123,035	$128,952	$136,222	$146,787	$154,573	$160,917	$169,937	$179,661	$187,821	$195,840	$205,261	1,907,408
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$23,198	$24,489	$27,973	$28,435	$30,295	$40,979	$39,707	$42,158	$42,286	$43,741	$47,407	$48,111	438,778
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	81,427
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$184,594	$191,933	$203,145	$213,099	$228,755	$249,605	$256,618	$270,847	$283,674	$295,783	$309,920	$322,927	$3,010,900
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$184,594	$191,933	$203,145	$213,099	$228,755	$249,605	$256,618	$270,847	$283,674	$295,783	$309,920	$322,927	$3,010,900
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			184,594	191,933	203,145	213,099	228,755	249,605	256,618	270,847	283,674	295,783	309,920	322,927	3,010,900
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$184,594	$191,933	$203,145	$213,099	$228,755	$249,605	$256,618	$270,847	$283,674	$295,783	$309,920	$322,927	$3,010,900

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1113

FPSC EXH NO. 23

ADMITTED

C11-1114

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$50,585	$95,639	$67,897	$132,422	$157,114	$58,189	$118,840	$130,557	$138,048	$88,391	$134,595	$126,587	$1,298,864
	b. Clearings to Plant			$69,871	$158,332	$176,301	$147,917	$172,950	$4,504	$314,953	($23,747)	$66,161	$132,947	($9,578)	($41,464)	1,169,146
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$414,149	484,020	642,352	818,653	966,570	1,139,520	1,144,024	1,458,976	1,435,230	1,501,390	1,634,337	1,624,759	1,583,296	
3	Less: Accumulated Depreciation		($3,237)	(3,789)	(4,434)	(5,291)	(6,382)	(7,671)	(9,190)	(10,716)	(12,661)	(14,575)	(16,577)	(18,756)	(20,922)	
4	CWIP - Non-Interest Bearing		$720,365	701,079	638,386	529,982	$14,487	498,652	552,337	356,224	510,528	582,415	537,859	682,032	850,082	
5	Net Investment (Lines 2 + 3 + 4)		$1,131,277	$1,181,310	$1,276,303	$1,343,344	$1,474,675	$1,630,501	$1,687,171	$1,804,485	$1,933,096	$2,069,231	$2,155,620	$2,288,036	$2,412,456	
6	Average Net Investment			$1,156,294	$1,228,807	$1,309,824	$1,409,010	$1,552,588	$1,658,836	$1,745,828	$1,868,790	$2,001,163	$2,112,425	$2,221,828	$2,350,246	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,823	$1,937	$2,065	$2,222	$2,448	$2,615	$2,753	$2,946	$3,155	$3,331	$3,503	$3,706	32,504
	b. Equity Component Grossed Up For Taxes	6.19%		$5,962	$6,336	$6,753	$7,265	$8,005	$8,553	$9,001	$9,635	$10,318	$10,891	$11,455	$12,118	106,291
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$552	$645	$856	$1,092	$1,289	$1,519	$1,525	$1,945	$1,914	$2,002	$2,179	$2,166	17,685
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	3,271
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,610	$9,191	$9,947	$10,850	$12,014	$12,960	$13,552	$14,800	$15,659	$16,496	$17,410	$18,262	$159,752
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,610	$9,191	$9,947	$10,850	$12,014	$12,960	$13,552	$14,800	$15,659	$16,496	$17,410	$18,262	$159,752
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,610	9,191	9,947	10,850	12,014	12,960	13,552	14,800	15,659	16,496	17,410	18,262	159,752
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,610	$9,191	$9,947	$10,850	$12,014	$12,960	$13,552	$14,800	$15,659	$16,496	$17,410	$18,262	$159,752

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1114

FPSC EXH NO. 23

ADMITTED

C11-1115

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$218,366	$412,855	$293,101	$571,644	$678,235	$251,193	$513,009	$563,590	$595,929	$381,569	$581,022	$546,452	$5,606,966
	b. Clearings to Plant			$113,542	$573,245	$837,659	$447,468	$644,210	($40,017)	$902,895	$2,640	$168,911	$907,730	$9,851	$221,817	4,789,950
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$2,044,858	2,158,399	2,731,644	3,569,303	4,016,771	4,660,981	4,620,963	5,523,859	5,526,499	5,695,410	6,603,140	6,612,990	6,834,807	
3	Less: Accumulated Depreciation		($31,472)	(36,585)	(41,981)	(48,810)	(57,733)	(67,775)	(79,427)	(90,980)	(104,789)	(118,606)	(132,844)	(149,352)	(165,885)	
4	CWIP - Non-Interest Bearing		$3,593,622	3,698,446	3,538,056	2,993,498	3,117,674	3,151,699	3,442,910	3,053,024	3,613,974	4,040,992	3,514,831	4,086,003	4,410,638	
5	Net Investment (Lines 2 + 3 + 4)		$5,607,007	$5,820,261	$6,227,720	$6,513,991	$7,076,712	$7,744,905	$7,984,446	$8,485,903	$9,035,683	$9,617,796	$9,985,127	$10,549,641	$11,079,561	
6	Average Net Investment			$5,713,634	$6,023,990	$6,370,855	$6,795,352	$7,410,809	$7,864,675	$8,235,174	$8,760,793	$9,326,740	$9,801,462	$10,267,384	$10,814,601	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,008	$9,498	$10,045	$10,714	$11,684	$12,400	$12,984	$13,813	$14,705	$15,454	$16,188	$17,051	153,544
	b. Equity Component Grossed Up For Taxes	6.19%		$29,459	$31,059	$32,847	$35,036	$38,209	$40,549	$42,459	$45,169	$48,087	$50,535	$52,937	$55,759	502,106
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$5,112	$5,396	$6,829	$8,923	$10,042	$11,652	$11,552	$13,810	$13,816	$14,239	$16,508	$16,532	134,412
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	16,150
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$44,925	$47,299	$51,067	$56,019	$61,281	$65,947	$68,342	$74,138	$77,955	$81,573	$86,979	$90,688	$806,213
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$44,925	$47,299	$51,067	$56,019	$61,281	$65,947	$68,342	$74,138	$77,955	$81,573	$86,979	$90,688	$806,213
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			44,925	47,299	51,067	56,019	61,281	65,947	68,342	74,138	77,955	81,573	86,979	90,688	806,213
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$44,925	$47,299	$51,067	$56,019	$61,281	$65,947	$68,342	$74,138	$77,955	$81,573	$86,979	$90,688	$806,213

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1115

FPSC EXH NO. 23

ADMITTED

C11-1116

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$146,516	$277,012	$196,661	$383,554	$455,073	$168,542	$344,212	$378,150	$399,849	$256,020	$389,847	$366,651	$3,762,088
	b. Clearings to Plant			$40,859	$555,719	$37,773	$38,428	$389,840	($132,075)	$429,963	($62,766)	$126,100	$101,935	$402,323	$274,428	2,202,527
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$2,383,403	2,424,261	2,979,981	3,017,754	3,056,182	3,446,022	3,313,947	3,743,910	3,681,143	3,807,243	3,909,178	4,311,501	4,585,929	
3	Less: Accumulated Depreciation		($14,363)	(20,123)	(25,982)	(33,183)	(40,476)	(47,862)	(56,190)	(64,198)	(73,246)	(82,142)	(91,343)	(100,790)	(111,210)	
4	CWIP - Non-Interest Bearing		$1,959,907	2,065,564	1,786,857	1,945,744	2,290,871	2,356,104	2,656,721	2,570,971	3,011,887	3,285,636	3,439,721	3,427,245	3,519,468	
5	Net Investment (Lines 2 + 3 + 4)		$4,328,946	$4,469,703	$4,740,856	$4,930,315	$5,306,576	$5,754,264	$5,914,478	$6,250,682	$6,619,784	$7,010,737	$7,257,556	$7,637,956	$7,994,187	
6	Average Net Investment			$4,399,324	$4,605,279	$4,835,586	$5,118,446	$5,530,420	$5,834,371	$6,082,580	$6,435,233	$6,815,261	$7,134,147	$7,447,756	$7,816,072	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,936	$7,261	$7,624	$8,070	$8,720	$9,199	$9,590	$10,146	$10,745	$11,248	$11,743	$12,323	113,606
	b. Equity Component Grossed Up For Taxes	6.19%		$22,682	$23,744	$24,932	$26,390	$28,514	$30,081	$31,361	$33,179	$35,139	$36,783	$38,400	$40,299	371,503
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$5,760	$5,859	$7,202	$7,293	$7,386	$8,328	$8,009	$9,048	$8,896	$9,201	$9,447	$10,419	96,847
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	18,824
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$36,947	$38,432	$41,326	$43,322	$46,188	$49,177	$50,529	$53,942	$56,349	$58,800	$61,158	$64,610	$600,780
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$36,947	$38,432	$41,326	$43,322	$46,188	$49,177	$50,529	$53,942	$56,349	$58,800	$61,158	$64,610	$600,780
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			36,947	38,432	41,326	43,322	46,188	49,177	50,529	53,942	56,349	58,800	61,158	64,610	600,780
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$36,947	$38,432	$41,326	$43,322	$46,188	$49,177	$50,529	$53,942	$56,349	$58,800	$61,158	$64,610	$600,780

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1116

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 135 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$238,130	$24,944	$17,709	$34,538	$40,978	$15,177	$30,995	$34,051	$36,005	$23,054	$35,104	$33,016	$563,700
	b. Clearings to Plant			$53	$203,182	$5,204	$89	$32,521	$133,236	$5,651	$4,701	$628	$110	$17,458	$5,745	408,581
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$4,366	4,420	207,602	212,806	212,896	245,417	378,653	384,304	389,005	389,633	389,744	407,202	412,948	
3	Less: Accumulated Depreciation		($18)	(32)	(47)	(739)	(1,449)	(2,158)	(2,976)	(4,238)	(5,519)	(6,816)	(8,115)	(9,414)	(10,771)	
4	CWIP - Non-Interest Bearing		$2,812	240,889	62,650	75,155	109,603	118,059	0	25,344	54,694	90,071	113,014	130,660	157,931	
5	Net Investment (Lines 2 + 3 + 4)		$7,160	$245,276	$270,205	$287,222	$321,050	$361,318	$375,677	$405,410	$438,180	$472,888	$494,643	$528,448	$560,107	
6	Average Net Investment			$126,218	$257,740	$278,713	$304,136	$341,184	$368,497	$390,543	$421,795	$455,534	$483,766	$511,546	$544,278	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$199	$406	$439	$480	$538	$581	$616	$665	$718	$763	$807	$858	7,070
	b. Equity Component Grossed Up For Taxes	6.19%		$651	$1,329	$1,437	$1,568	$1,759	$1,900	$2,014	$2,175	$2,349	$2,494	$2,637	$2,806	23,119
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$15	$15	$692	$709	$710	$818	$1,262	$1,281	$1,297	$1,299	$1,299	$1,357	10,753
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	34
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$867	$1,753	$2,571	$2,760	$3,010	$3,302	$3,894	$4,124	$4,366	$4,559	$4,746	$5,025	$40,976
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$867	$1,753	$2,571	$2,760	$3,010	$3,302	$3,894	$4,124	$4,366	$4,559	$4,746	$5,025	$40,976
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			867	1,753	2,571	2,760	3,010	3,302	3,894	4,124	4,366	4,559	4,746	5,025	40,976
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$867	$1,753	$2,571	$2,760	$3,010	$3,302	$3,894	$4,124	$4,366	$4,559	$4,746	$5,025	$40,976

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 23

ADMITTED

C11-1118

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$8,143	$1,336	$949	$1,850	$2,196	$813	$1,661	$1,824	$1,929	$1,235	$1,881	$1,769	$25,586
	b. Clearings to Plant			($44)	$199	$200	($280)	$24,968	($3,437)	$2,294	($1,035)	($3,106)	($236)	($6,578)	($7,234)	5,712
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$16,413	16,369	16,568	16,768	16,488	41,456	38,019	40,313	39,278	36,172	35,936	29,358	22,125	
3	Less: Accumulated Depreciation		$0	(82)	(164)	(247)	(331)	(413)	(620)	(810)	(1,012)	(1,208)	(1,389)	(1,569)	(1,716)	
4	CWIP - Non-Interest Bearing		$10,568	18,755	19,892	20,641	22,772	0	4,250	3,616	6,475	11,510	12,982	21,440	30,442	
5	Net Investment (Lines 2 + 3 + 4)		$26,981	$35,042	$36,297	$37,162	$38,929	$41,042	$41,648	$43,119	$44,741	$46,474	$47,528	$49,230	$50,852	
6	Average Net Investment			$31,012	$35,669	$36,730	$38,046	$39,986	$41,345	$42,383	$43,930	$45,608	$47,001	$48,379	$50,041	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$49	$56	$58	$60	$63	$65	$67	$69	$72	$74	$76	$79	789
	b. Equity Component Grossed Up For Taxes	6.19%		$160	$184	$189	$196	$206	$213	$219	$226	$235	$242	$249	$258	2,579
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$82	$82	$83	$84	$82	$207	$190	$202	$196	$181	$180	$147	1,716
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	130
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$302	$333	$341	$351	$362	$496	$486	$508	$514	$508	$516	$494	$5,212
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$302	$333	$341	$351	$362	$496	$486	$508	$514	$508	$516	$494	$5,212
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			302	333	341	351	362	496	486	508	514	508	516	494	5,212
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$302	$333	$341	$351	$362	$496	$486	$508	$514	$508	$516	$494	$5,212

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1118

FPSC EXH NO. 23

ADMITTED

C11-1119

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$27,185	$8,617	$6,117	$11,931	$14,155	$5,243	$10,707	$11,763	$12,438	$7,964	$12,126	$11,405	$139,650
	b. Clearings to Plant			$0	$23,388	$6	$138	$8,267	$57,786	$70	$1,231	$1,917	$26	$10,144	$28,660	131,632
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$11,016	11,016	34,404	34,410	34,548	42,815	100,601	100,670	101,902	103,819	103,845	113,988	142,648	
3	Less: Accumulated Depreciation		($185)	(224)	(263)	(384)	(505)	(627)	(778)	(1,132)	(1,487)	(1,847)	(2,212)	(2,579)	(2,980)	
4	CWIP - Non-Interest Bearing		$16,338	43,523	28,752	34,862	46,655	52,544	0	10,638	21,169	31,689	39,627	41,610	24,355	
5	Net Investment (Lines 2 + 3 + 4)		$27,168	$54,315	$62,893	$68,889	$80,698	$94,732	$99,823	$110,176	$121,583	$133,662	$141,259	$153,020	$164,023	
6	Average Net Investment			$40,742	$58,604	$65,891	$74,793	$87,715	$97,277	$104,999	$115,879	$127,622	$137,460	$147,139	$158,521	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$64	$92	$104	$118	$138	$153	$166	$183	$201	$217	$232	$250	1,918
	b. Equity Component Grossed Up For Taxes	6.19%		$210	$302	$340	$386	$452	$502	$541	$597	$658	$709	$759	$817	6,273
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$39	$39	$121	$121	$122	$151	$355	$355	$359	$366	$366	$402	2,795
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	87
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$320	$441	$572	$632	$720	$813	$1,069	$1,142	$1,226	$1,299	$1,364	$1,476	$11,074
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$320	$441	$572	$632	$720	$813	$1,069	$1,142	$1,226	$1,299	$1,364	$1,476	$11,074
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			320	441	572	632	720	813	1,069	1,142	1,226	1,299	1,364	1,476	11,074
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$320	$441	$572	$632	$720	$813	$1,069	$1,142	$1,226	$1,299	$1,364	$1,476	$11,074

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1119

FPSC EXH NO. 23

ADMITTED

C11-1120

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($129)	($2,034)	($234,453)	$4,209	$1,812	($5,776)	$0	$351	($57,941)	$0	$422	$0	($293,539)
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	d. Other (D)		($1,910)	$0	$0	$0	$0	$0	$1,910	$0	$0	$0	$0	$0	$0	$0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$479,328	479,199	477,165	242,712	246,921	248,733	244,867	244,867	245,218	187,277	187,277	187,699	187,699	
5	Net Investment (Lines 2 + 3 + 4)		$479,328	$479,199	$477,165	$242,712	$246,921	$248,733	$244,867	$244,867	$245,218	$187,277	$187,277	$187,699	$187,699	
6	Average Net Investment			$479,263	$478,182	$359,938	$244,817	$247,827	$246,800	$244,867	$245,042	$216,247	$187,277	$187,488	$187,699	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$756	$754	$568	$386	$391	$389	$386	$386	$341	$295	$296	$296	5,243
	b. Equity Component Grossed Up For Taxes	6.19%		$2,471	$2,465	$1,856	$1,262	$1,278	$1,272	$1,263	$1,263	$1,115	$966	$967	$968	17,146
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,227	$3,219	$2,423	$1,648	$1,669	$1,662	$1,649	$1,650	$1,456	$1,261	$1,262	$1,264	$22,389
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,227	$3,219	$2,423	$1,648	$1,669	$1,662	$1,649	$1,650	$1,456	$1,261	$1,262	$1,264	$22,389
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,227	3,219	2,423	1,648	1,669	1,662	1,649	1,650	1,456	1,261	1,262	1,264	22,389
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,227	$3,219	$2,423	$1,648	$1,669	$1,662	$1,649	$1,650	$1,456	$1,261	$1,262	$1,264	$22,389

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between CapEx (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible.
These figures generate a credit of interest expense ($71) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.
DEF used this tab to capture the net effect of all Underground Flood Mitigation projects impacted

C11-1120

FPSC EXH NO. 23

ADMITTED

C11-1121

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$160,549	$303,706	$501,470	$271,308	$472,052	$363,638	$391,030	$590,086	$240,891	$421,072	$304,720	$284,480	$4,305,002
	b. Clearings to Plant			($48,906)	$0	$0	$0	$0	$0	$0	$0	$0	($0)	$0	$4,265,738	4,216,832
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$48,906	0	0	0	0	0	0	0	0	0	0	0	4,265,738	
3	Less: Accumulated Depreciation		$0	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	
4	CWIP - Non-Interest Bearing		$1,205	210,661	514,367	1,015,837	1,287,144	1,759,196	2,122,834	2,513,864	3,103,950	3,344,841	3,765,913	4,070,634	89,375	
5	Net Investment (Lines 2 + 3 + 4)		$50,111	$210,587	$514,293	$1,015,763	$1,287,071	$1,759,123	$2,122,761	$2,513,791	$3,103,877	$3,344,768	$3,765,840	$4,070,560	$4,355,040	
6	Average Net Investment			$130,349	$362,440	$765,028	$1,151,417	$1,523,097	$1,940,942	$2,318,276	$2,808,834	$3,224,322	$3,555,304	$3,918,200	$4,212,800	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$206	$571	$1,206	$1,815	$2,401	$3,060	$3,655	$4,429	$5,084	$5,606	$6,178	$6,642	40,853
	b. Equity Component Grossed Up For Taxes	6.19%		$672	$1,869	$3,944	$5,937	$7,853	$10,007	$11,953	$14,482	$16,624	$18,331	$20,202	$21,721	133,594
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$73	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	73
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	386
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$983	$2,472	$5,183	$7,784	$10,286	$13,100	$15,640	$18,943	$21,740	$23,968	$26,412	$28,395	$174,906
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$983	$2,472	$5,183	$7,784	$10,286	$13,100	$15,640	$18,943	$21,740	$23,968	$26,412	$28,395	$174,906
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			708	1,781	3,733	5,606	7,409	9,435	11,265	13,643	15,658	17,263	19,023	20,451	125,975
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$708	$1,781	$3,733	$5,606	$7,409	$9,435	$11,265	$13,643	$15,658	$17,263	$19,023	$20,451	$125,975

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1121

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 140 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$37,123	$87,569	$144,592	$78,228	$136,109	$104,850	$112,748	$170,143	$69,458	$121,410	$87,862	$82,026	$1,232,117
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$63,961	$0	63,961
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,229,965	1,229,965	
3	Less: Accumulated Depreciation		($34,923)	(38,130)	(41,336)	(44,543)	(47,750)	(50,956)	(54,163)	(57,369)	(60,576)	(63,782)	(66,989)	(70,195)	(73,577)	
4	CWIP - Non-Interest Bearing		$1,026,610	1,063,733	1,151,302	1,295,894	1,374,122	1,510,231	1,615,081	1,727,829	1,897,972	1,967,429	2,088,839	2,112,740	2,194,766	
5	Net Investment (Lines 2 + 3 + 4)		$2,157,690	$2,191,606	$2,275,969	$2,417,354	$2,492,376	$2,625,278	$2,726,922	$2,836,463	$3,003,400	$3,069,651	$3,187,854	$3,272,509	$3,351,153	
6	Average Net Investment			$2,174,648	$2,233,788	$2,346,662	$2,454,865	$2,558,827	$2,676,100	$2,781,693	$2,919,931	$3,036,525	$3,128,752	$3,230,182	$3,311,831	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,429	$3,522	$3,700	$3,871	$4,034	$4,219	$4,386	$4,604	$4,788	$4,933	$5,093	$5,222	51,799
	b. Equity Component Grossed Up For Taxes	6.19%		$11,212	$11,517	$12,099	$12,657	$13,193	$13,798	$14,342	$15,055	$15,656	$16,131	$16,654	$17,075	169,390
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,382	38,654
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$767	$767	$767	$767	$767	$767	$767	$767	$767	$767	$767	$767	9,209
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,615	$19,013	$19,773	$20,501	$21,201	$21,991	$22,702	$23,632	$24,417	$25,038	$25,721	$26,447	$269,052
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,615	$19,013	$19,773	$20,501	$21,201	$21,991	$22,702	$23,632	$24,417	$25,038	$25,721	$26,447	$269,052
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,407	13,694	14,241	14,766	15,270	15,839	16,351	17,021	17,586	18,034	18,525	19,048	193,782
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,407	$13,694	$14,241	$14,766	$15,270	$15,839	$16,351	$17,021	$17,586	$18,034	$18,525	$19,048	$193,782

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1122

FPSC EXH NO. 23

ADMITTED

C11-1123

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$21,856	$23,999	$39,627	$21,439	$37,302	$28,735	$30,900	$46,629	$19,036	$33,274	$24,079	$22,480	$349,356
	b. Clearings to Plant			$30,508	($442)	($458)	$93	$92	($1,897)	$13,746	$0	$395	$4,985	($61,025)	$0	(14,003)
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$351,087	381,595	381,154	380,696	380,789	380,881	378,984	392,730	392,730	393,124	398,110	337,085	337,085	
3	Less: Accumulated Depreciation		$0	(556)	(1,160)	(1,764)	(2,366)	(2,969)	(3,572)	(4,172)	(4,794)	(5,416)	(6,038)	(6,669)	(7,203)	
4	CWIP - Non-Interest Bearing		$8,652	0	24,441	64,525	85,871	123,082	153,714	170,868	217,497	236,138	264,426	349,531	372,011	
5	Net Investment (Lines 2 + 3 + 4)		$359,739	$381,039	$404,434	$443,458	$464,294	$500,993	$529,125	$559,425	$605,433	$623,846	$656,498	$679,947	$701,893	
6	Average Net Investment			$370,389	$392,737	$423,946	$453,876	$482,644	$515,059	$544,275	$582,429	$614,640	$640,172	$668,222	$690,920	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$584	$619	$668	$716	$761	$812	$858	$918	$969	$1,009	$1,054	$1,089	10,058
	b. Equity Component Grossed Up For Taxes	6.19%		$1,910	$2,025	$2,186	$2,340	$2,488	$2,656	$2,806	$3,003	$3,169	$3,301	$3,445	$3,562	32,891
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$556	$604	$603	$603	$603	$603	$600	$622	$622	$622	$630	$534	7,203
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$231	$231	$231	$231	$231	$231	$231	$231	$231	$231	$231	$231	2,773
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,281	$3,479	$3,689	$3,890	$4,083	$4,302	$4,495	$4,774	$4,991	$5,163	$5,360	$5,416	$52,924
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,281	$3,479	$3,689	$3,890	$4,083	$4,302	$4,495	$4,774	$4,991	$5,163	$5,360	$5,416	$52,924
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,363	2,506	2,657	2,801	2,941	3,098	3,238	3,439	3,595	3,719	3,861	3,901	38,118
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,363	$2,506	$2,657	$2,801	$2,941	$3,098	$3,238	$3,439	$3,595	$3,719	$3,861	$3,901	$38,118

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1123

FPSC EXH NO. 23

ADMITTED

C11-1124

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Distribution - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$197,228	$373,090	$616,034	$333,290	$579,895	$446,714	$480,364	$724,895	$295,924	$517,269	$374,336	$349,471	$5,288,509
	b. Clearings to Plant			$172,257	$34,384	$30,973	$12,933	$15,094	$174	$0	$554	$0	$0	$0	$972,332	1,238,701
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other (D)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$4,001,574	4,173,831	4,208,216	4,239,189	4,252,121	4,267,215	4,267,389	4,267,389	4,267,943	4,267,943	4,267,943	4,267,943	5,240,275	
3	Less: Accumulated Depreciation		($43,203)	(49,206)	(55,467)	(61,779)	(68,138)	(74,516)	(80,917)	(87,318)	(93,719)	(100,121)	(106,523)	(112,925)	(119,327)	
4	CWIP - Non-Interest Bearing		$1,699,995	1,724,966	2,063,671	2,648,733	2,969,089	3,533,891	3,980,431	4,460,794	5,185,135	5,481,060	5,998,328	6,372,664	5,749,803	
5	Net Investment (Lines 2 + 3 + 4)		$5,658,366	$5,849,591	$6,216,420	$6,826,142	$7,153,073	$7,726,590	$8,166,903	$8,640,866	$9,359,359	$9,648,882	$10,159,749	$10,527,683	$10,870,752	
6	Average Net Investment			$5,753,979	$6,033,006	$6,521,281	$6,989,608	$7,439,832	$7,946,747	$8,403,884	$9,000,113	$9,504,121	$9,904,315	$10,343,716	$10,699,217	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,072	$9,512	$10,282	$11,020	$11,730	$12,529	$13,250	$14,190	$14,985	$15,616	$16,309	$16,869	155,364
	b. Equity Component Grossed Up For Taxes	6.19%		$29,667	$31,105	$33,623	$36,037	$38,359	$40,972	$43,329	$46,403	$49,002	$51,065	$53,331	$55,164	508,058
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$6,002	$6,261	$6,312	$6,359	$6,378	$6,401	$6,401	$6,401	$6,402	$6,402	$6,402	$6,402	76,123
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	31,604
	e. Other (E)			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$47,375	$49,512	$52,851	$56,050	$59,101	$62,536	$65,614	$69,628	$73,022	$75,717	$78,675	$81,068	$771,149
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$47,375	$49,512	$52,851	$56,050	$59,101	$62,536	$65,614	$69,628	$73,022	$75,717	$78,675	$81,068	$771,149
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			47,375	49,512	52,851	56,050	59,101	62,536	65,614	69,628	73,022	75,717	78,675	81,068	771,149
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$47,375	$49,512	$52,851	$56,050	$59,101	$62,536	$65,614	$69,628	$73,022	$75,717	$78,675	$81,068	$771,149

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1124

FPSC EXH NO. 23

ADMITTED

C11-1125

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$222,947	$123,160	$213,364	$352,170	$316,049	$101,504	$120,068	$113,217	$145,496	$94,217	$269,471	$220,047	$2,291,709
	b. Clearings to Plant			$231,594	$122,850	$213,364	$382,346	$316,049	$70,695	$186,234	$115,378	$131,907	$79,737	$313,476	$220,554	2,384,185
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$3,937,830	4,169,425	4,292,275	4,505,639	4,887,985	5,204,034	5,274,729	5,460,963	5,576,341	5,708,248	5,787,985	6,101,461	6,322,015	
3	Less: Accumulated Depreciation		($104,335)	(113,195)	(122,576)	(132,234)	(142,372)	(153,370)	(165,079)	(176,947)	(189,234)	(201,781)	(214,624)	(227,647)	(241,376)	
4	CWIP - Non-Interest Bearing		$122,476	113,829	114,139	114,139	83,963	83,963	114,771	48,605	46,444	60,033	74,513	30,508	30,000	
5	Net Investment (Lines 2 + 3 + 4)		$3,955,972	$4,170,058	$4,283,837	$4,487,544	$4,829,577	$5,134,627	$5,224,422	$5,332,621	$5,433,551	$5,566,500	$5,647,873	$5,904,322	$6,110,640	
6	Average Net Investment			$4,063,015	$4,226,948	$4,385,691	$4,658,560	$4,982,102	$5,179,524	$5,278,521	$5,383,086	$5,500,026	$5,607,187	$5,776,098	$6,007,481	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,406	$6,664	$6,915	$7,345	$7,855	$8,166	$8,322	$8,487	$8,672	$8,841	$9,107	$9,472	96,253
	b. Equity Component Grossed Up For Taxes	6.19%		$20,948	$21,794	$22,612	$24,019	$25,687	$26,705	$27,215	$27,754	$28,357	$28,910	$29,781	$30,974	314,757
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$8,860	$9,381	$9,658	$10,138	$10,998	$11,709	$11,868	$12,287	$12,547	$12,844	$13,023	$13,728	137,041
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	31,100
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$38,806	$40,431	$41,776	$44,093	$47,132	$49,172	$49,998	$51,121	$52,168	$53,186	$54,502	$56,766	$579,150
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$38,806	$40,431	$41,776	$44,093	$47,132	$49,172	$49,998	$51,121	$52,168	$53,186	$54,502	$56,766	$579,150
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			38,806	40,431	41,776	44,093	47,132	49,172	49,998	51,121	52,168	53,186	54,502	56,766	579,150
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$38,806	$40,431	$41,776	$44,093	$47,132	$49,172	$49,998	$51,121	$52,168	$53,186	$54,502	$56,766	$579,150

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1125

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352 - MOVED TO FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$146,980	($9,832)	$0	($137,148)	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$146,980	($9,832)	$0	($137,148)	$0	$0	$0	$0	0
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	146,980	137,148	137,148	0	0	0	0	0	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(171)	(331)	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$146,980	$136,977	$136,817	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$73,490	$141,979	$136,897	$68,408	$0	$0	$0	$0	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$0	$0	$116	$224	$216	$108	$0	$0	$0	$0	663
	b. Equity Component Grossed Up For Taxes	6.19%		$0	$0	$0	$0	$379	$732	$706	$353	$0	$0	$0	$0	2,169
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$0	$0	$0	$0	$171	$160	$160	$0	$0	$0	$0	491
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$495	$1,127	$1,082	$621	$0	$0	$0	$0	$3,324
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$495	$1,127	$1,082	$621	$0	$0	$0	$0	$3,324
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	356	812	779	447	0	0	0	0	2,394
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$356	$812	$779	$447	$0	$0	$0	$0	$2,394

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 23

ADMITTED

C11-1127

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$605,432	$679,828	$1,436,456	$755,335	$1,390,807	$1,198,675	$1,526,847	$1,548,277	$1,043,156	$787,085	$1,697,429	$596,376	$13,265,704
	b. Clearings to Plant			$268,000	$297,897	$1,700,374	$983,790	$1,617,597	$597,074	$716,419	$2,765,789	$1,043,729	$396,168	$2,197,001	$681,663	13,265,502
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other (D)			$28,368	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	28,368
2	Plant-in-Service/Depreciation Base		$21,521,438	21,789,438	22,087,336	23,787,710	24,771,500	26,389,097	26,986,171	27,702,590	30,468,379	31,512,108	31,908,276	34,105,277	34,786,940	
3	Less: Accumulated Depreciation		($402,518)	(436,593)	(471,093)	(506,065)	(543,729)	(582,950)	(624,733)	(667,461)	(711,815)	(760,057)	(809,951)	(860,472)	(914,472)	
4	CWIP - Non-Interest Bearing		$94,335	460,135	842,066	578,148	349,694	122,904	724,504	1,534,932	317,421	316,848	707,765	208,193	122,906	
5	Net Investment (Lines 2 + 3 + 4)		$21,213,256	$21,812,981	$22,458,309	$23,859,793	$24,577,465	$25,929,050	$27,085,943	$28,570,062	$30,073,985	$31,068,900	$31,806,090	$33,452,998	$33,995,374	
6	Average Net Investment			$21,513,118	$22,135,645	$23,159,051	$24,218,629	$25,253,257	$26,507,496	$27,828,002	$29,322,023	$30,571,442	$31,437,495	$32,629,544	$33,724,186	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33,919	$34,901	$36,514	$38,185	$39,816	$41,793	$43,875	$46,231	$48,201	$49,566	$51,446	$53,172	517,619
	b. Equity Component Grossed Up For Taxes	6.19%		$110,919	$114,128	$119,405	$124,868	$130,202	$136,669	$143,477	$151,180	$157,622	$162,088	$168,234	$173,877	1,692,670
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$34,076	$34,500	$34,972	$37,664	$39,222	$41,783	$42,728	$43,862	$48,242	$49,894	$50,521	$54,000	511,463
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	169,972
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$193,078	$197,693	$205,055	$214,881	$223,404	$234,410	$244,245	$255,438	$268,229	$275,712	$284,365	$295,214	$2,891,725
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$193,078	$197,693	$205,055	$214,881	$223,404	$234,410	$244,245	$255,438	$268,229	$275,712	$284,365	$295,214	$2,891,725
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			139,062	142,387	147,689	154,766	160,905	168,831	175,915	183,977	193,189	198,579	204,811	212,625	2,082,736
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$139,062	$142,387	$147,689	$154,766	$160,905	$168,831	$175,915	$183,977	$193,189	$198,579	$204,811	$212,625	$2,082,736

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) The amount of $28,368 was related to SPP Transmission Veg Management accrual reversal in previous years that is being removed from SPP as it is not related to SPP work.

C11-1127

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description :

The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities.

Accomplishments :

Fiscal Expenditures: DEF incurred $218.7M on engineering and construction for the Feeder hardening work plan in 2024.

Progress Summary: DEF completed 164 miles of feeder hardening in 2024 out of the planned 198 miles. DEF plans to complete the balance of the 2024 work plan in 2025.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred $8.5M on engineering and construction for the Feeder Pole Replacement work plan in 2024.

Progress Summary: 21,366 Distribution feeder poles were inspected in 2024 out of the planned 28,221 feeder poles to be inspected in 2024. DEF had estimated 1,955 feeder poles would have failed inspection and require replacement in 2024. DEF replaced 855 feeder poles in 2024. The poles are experiencing a lower actual rejection rate, leading to fewer poles needing to be replaced.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Lateral Hardening - Overhead

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF incurred $71.9M on engineering and construction for the Lateral hardening Overhead work plan in 2024.

Progress Summary: DEF completed 94 miles of lateral hardening overhead work in 2024 out of the planned 101 miles. DEF plans to complete the balance of the 2024 work plan in 2025.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred $43.8M on engineering and construction for the Lateral Pole Replacement work plan in 2024.

Progress Summary: 69,667 Distribution lateral poles were inspected out of the planned 72,569 lateral poles to be inspected in 2024. DEF replaced 5,639 lateral poles in 2024 out of the planned 6,545 poles. The poles are experiencing a lower actual rejection rate, leading to fewer poles needing to be replaced.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF incurred $66.3M on engineering and construction activities for the SOG-Automation work plan in 2024.

Progress Summary: DEF has completed installation of 739 units of the planned 944 automated switching devices in 2024. The balance is expected to be completed in 2025. DEF has installed many of the devices as planned but they were not fully commisioned so are not considered complete.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF incurred $38.1M on engineering and construction activities for the SOG-C&C work plan in 2024.

Progress Summary: DEF planned to complete 36 miles of Capacity and Connectivity work in 2024 but completed 26. DEF anticipates completing the remaining 2024 Capacity and Connectivity scope in 2025.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Underground Flood Mitigation - Distribution

Description :

Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.

For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF incurred -$294K on engineering and construction activities for the Underground Flood Mitigation work plan in 2024. The program reflects a credit for 2024 due to returning transformers into DEF's inventory as these materials were needed to address high priority work such as new customers, storm restoration work, etc.

Progress Summary: DEF currently has completed engineering on prioritized circuits but was delayed in constructing projects due to material availability. DEF plans to begin construction on this program's work in 2025.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF incurred $13.3M on engineering and construction activities for the SPP Lateral Hardening Underground Program work plan in 2024.

Progress Summary: DEF converted approximately 2 miles of the planned overhead 61 miles of line to underground as part of the 2024 Lateral Hardening Underground subprogram.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description :

DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability.
Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective.
DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF incurred $2.3M on capital activities and $45.5M of O&M activities for the SPP Vegetation Management - Distribution work plan in 2024.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description :

This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.

Accomplishments :

Fiscal Expenditures:

DEF incurred $122.2M on engineering and construction activities for the SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan in 2024.

Progress Summary:

DEF replaced 1,961 poles from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description :

Tower Upgrades will prioritize towers based on inspection data and enhanced weather modeling. The upgrade activities will replace tower types that have previously failed during extreme weather events.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection, and guys.

Accomplishments :

Fiscal Expenditures:

DEF incurred $12.7M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Upgrades work plan in 2024.

Progress Summary: DEF replaced 53 Towers from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description :

The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

DEF incurred $2.6M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan in 2024

Progress Summary:

DEF installed 267 Cathodic Protection measures on its Towers from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : DEF will continue to conduct drone inspections on targeted lattice tower lines. The intent of these continued inspections is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF has incorporated drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF incurred $74K of O&M expenses on inspection activities for the SPP Structure Hardening - Transmission: Tower Drone Inspections work plan in 2024. This program did not incur any Capital costs.

Progress Summary: DEF inspected 852 Towers from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - GOAB

Description :

The GOAB line switch automation subprogram will upgrade switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF incurred $5.4M on engineering and construction activities for the SPP Structure Hardening - Transmission - GOAB work plan in 2024.

Progress Summary: DEF upgraded 6 GOAB line switch locations from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

Florida is known for a high concentration of lightning events, which continually stress the existing grid protection. Deteriorated overhead ground wire reduces the protection of the conductor and exposes the line to repeated lightning damage and risk of failure impacting the system. This initiative will also reduce the safety risk due to the required removal of OHGW prior to any restoration work on the system. By targeting deteriorated OHGW on lines with high lightning events, the benefit of this activity will be maximized. An added benefit is upgrading to fiber optic OHGW, facilitating high-speed relaying and enhanced communication and control between stations and centralized control centers.

Accomplishments :

Fiscal Expenditures: DEF incurred $8.7M on engineering and construction activities for the SPP Structure Hardening - Transmission - Overhead Ground Wire work plan in 2024.

Progress Summary: DEF replaced 48 miles of Overhead Ground wire in its transmission system from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Substation Hardening- Breaker Replacements and Electro-Mechanical Relays

Description :

Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures:

DEF incurred $11.2M on engineering and construction activities for the SPP Substation Hardening- Breaker and Electro-Mechanical Relay Replacements work plan in 2024.

Progress Summary:

DEF replaced 22 Breakers and Electro-Mechanical Relays groups on its distribution and transmission systems from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF incurred $13.3M on capital activities and $10.4M of O&M activities for SPP Vegetation Management - Transmission work in 2024.

FPSC EXH NO. 23
ADMITTED

Duke Energy Florida
Storm Protection Cost Recovery Clause
January 2024 - December 2024
Capital Structure and Cost Rates

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,714,529	45.15%	10.10%	4.56%	6.11%	0.5092%
2	Long Term Debt	7,459,078	38.65%	4.61%	1.78%	1.78%	0.1483%
3	Short Term Debt	268,355	1.39%	5.25%	0.07%	0.07%	0.0058%
4	Cust Dep Active	140,572	0.73%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	905	0.00%			0.00%	0.0000%
6	Invest Tax Cr	196,643	1.02%	7.57%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,519,987	13.06%			0.00%	0.0000%
8	**Total**	**$ 19,300,068**	**100.00%**		**6.51%**	**8.08%**	**0.6733%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	8,714,529	54%	10.10%	5.44%	71.9%	0.08%	0.0575%	0.077%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	7,459,078	46%	4.61%	2.13%	28.1%	0.08%	0.0225%	0.022%
12	ITC Cost Rate	16,173,607	100%		7.57%			0.0800%	0.0995%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.187%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.892%
15	**Total Revenue Requirement Rate of Return**	8.079%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual Filing
Actual/Estimated Period: January through December 2025

Summary of Current Period Estimated/Actual True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period Form 2E Line 5	$ 20,032,588
2.	Interest Provision Form 2E Line 6	$ 1,747,331
3.	Sum of Prior Period Adjustments Form 2E Line 10	$ -
4.	True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 - December 2026 (Lines 1 + 2 + 3)	$ 21,779,919

FPSC EXH NO. 24

ADMITTED

C11-1161

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025

Calculation of Estimated/Actual True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Clause Revenues (net of Revenue Taxes)	$ 20,781,449	$ 19,475,801	$ 22,969,981	$ 22,969,981	$ 22,969,981	$ 22,969,981	$ 22,969,981	$ 22,969,981	$ 22,969,981	$ 22,969,981	$ 22,969,981	$ 22,969,981	$ 269,957,058
2.	True-Up Provision 15,623,557	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	15,623,557
3.	Clause Revenues Applicable to Period (Lines 1 + 2)	22,083,413	20,777,764	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	285,580,615
4.	Jurisdictional Rev. Req. (Form 5E and Form 7E)													
a.	Overhead Hardening Distribution	9,976,338	10,131,238	10,009,082	10,939,025	11,363,258	11,994,627	12,575,508	13,060,141	13,347,345	13,616,720	13,894,012	14,197,152	145,104,448
b.	Overhead Hardening Transmission	2,843,598	2,890,833	3,148,386	3,171,634	3,230,134	3,304,214	3,358,422	3,507,321	3,552,811	3,614,190	3,712,381	3,859,234	40,193,156
c.	Undergrounding	1,156,551	1,377,135	1,284,634	1,329,778	1,394,486	1,469,489	1,562,237	1,661,510	1,758,083	1,885,422	1,981,782	2,070,736	18,931,843
d.	Vegetation Management	4,646,242	5,252,466	4,927,238	5,419,838	5,443,532	5,349,305	5,293,372	4,553,929	4,216,620	5,576,361	5,576,683	5,062,994	61,318,581
e.	Legal, Accounting, and Administrative (O&M only)	0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Total Jurisdictional Revenue Requirements	18,622,729	19,651,672	19,369,339	20,860,275	21,431,411	22,117,635	22,789,539	22,782,901	22,874,859	24,692,694	25,164,858	25,190,116	265,548,028
5.	Over/(Under) Recovery (Line 3 - Line 4f)	3,460,684	1,126,092	4,902,605	3,411,669	2,840,533	2,154,309	1,482,405	1,489,043	1,397,085	(420,750)	(892,914)	(918,173)	20,032,588
6.	Interest Provision (Form 3E Line 10)	115,986	120,619	128,430	141,587	150,256	156,191	159,157	160,669	162,000	159,126	151,189	142,121	1,747,331
7.	Beginning Balance True-Up & Interest Provision	15,623,557	17,898,264	17,843,012	21,572,083	23,823,376	25,512,202	26,520,739	26,860,338	27,208,087	27,465,209	25,901,622	23,857,934	15,623,557
a.	Deferred True-Up from January to December 2024	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063
8.	True-Up Collected/(Refunded) (see Line 2)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(15,623,556)
9.	End of Period Total True-Up (Lines 5+6+7+7a+8)	27,377,327	27,322,075	31,051,147	33,302,440	34,991,266	35,999,803	36,339,402	36,687,151	36,944,273	35,380,686	33,336,997	31,258,983	31,258,983
10.	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	End of Period Total True-Up (Lines 9 + 10)	$ 27,377,327	$ 27,322,075	$ 31,051,147	$ 33,302,440	$ 34,991,266	$ 35,999,803	$ 36,339,402	$ 36,687,151	$ 36,944,273	$ 35,380,686	$ 33,336,997	$ 31,258,983	$ 31,258,983

C11-1161

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 3E
Page 3 of 145

Calculation of Interest Provision
(in Dollars)

Line	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1. Beginning True-Up Amount (Form 2E, Line 7+7a+10)	$ 25,102,620	$ 27,377,327	$ 27,322,075	$ 31,051,146	$ 33,302,439	$ 34,991,265	$ 35,999,802	$ 36,339,401	$ 36,687,150	$ 36,944,272	$ 35,380,685	$ 33,336,997	
2. Ending True-Up Amount Before Interest	27,261,341	27,201,456	30,922,716	33,160,852	34,841,009	35,843,611	36,180,244	36,526,481	36,782,272	35,221,559	33,185,808	31,116,862	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	52,363,961	54,578,782	58,244,791	64,211,999	68,143,449	70,834,876	72,180,046	72,865,882	73,469,422	72,165,831	68,566,493	64,453,859	
4. Average True-Up Amount (Line 3 x 1/2)	26,181,981	27,289,391	29,122,396	32,106,000	34,071,725	35,417,438	36,090,023	36,432,941	36,734,711	36,082,916	34,283,247	32,226,930	
5. Interest Rate (First Day of Reporting Business Month)	5.32%	5.32%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
6. Interest Rate (First Day of Subsequent Business Month)	5.32%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.64%	10.61%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	
8. Average Interest Rate (Line 7 x 1/2)	5.320%	5.305%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.442%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ 115,986	$ 120,619	$ 128,430	$ 141,587	$ 150,256	$ 156,191	$ 159,157	$ 160,669	$ 162,000	$ 159,126	$ 151,189	$ 142,121	$ 1,747,331

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025

Variance Report of Annual O&M Costs by Program
(In Dollars)

Line		(1) Estimated / Actual	(2) Projected Amount	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening O&M Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 121,718	$ 92,296	$ 29,422	31.9%
	1.2 FH - Wood Pole Replacement & Inspection	154,083	569,270	(415,187)	-72.9%
	1.3 Lateral Hardening - O/H	83,499	70,064	13,436	19.2%
	1.4 LH - Wood Pole Replacement & Inspection	435,389	1,477,027	(1,041,638)	-70.5%
	1.5 Self-Optimizing Grid - SOG	509,619	575,419	(65,800)	-11.4%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	787,832	759,897	27,935	3.7%
	1.7 Substation Hardening - Distribution	-	-	-	0.0%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	$ 2,092,139	$ 3,543,972	$ (1,451,832)	-41.0%
2	Overhead Hardening O&M Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 2,245,160	$ 2,273,095	$ (27,935)	-1.2%
	2.2 Structure Hardening - Trans - Tower Upgrades	222,941	222,941	-	0.0%
	2.3 Structure Hardening - Trans - Cathodic Protection	-	-	-	0.0%
	2.4 Structure Hardening - Trans - Drone Inspections	105,000	105,000	-	0.0%
	2.5 Structure Hardening - Trans - GOAB	-	33,923	(33,923)	-100.0%
	2.6 Structure Hardening - Overhead Ground Wire	-	-	-	0.0%
	2.7 Substation Hardening - Transmission	-	-	-	0.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	$ 2,573,101	$ 2,634,959	$ (61,858)	-2.3%
3	Vegetation Management O&M Programs				
	3.1 Vegetation Management - Distribution	$ 48,990,922	$ 47,805,621	$ 1,185,301	2.5%
	3.2 Vegetation Management - Transmission	12,125,853	12,218,273	(92,420)	-0.8%
3T	Subtotal of Vegetation Management O&M Programs	$ 61,116,775	$ 60,023,894	$ 1,092,881	1.8%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ 12,924	$ -	$ 12,924	0.0%
	4.2 UG - Lateral Hardening	566,580	665,982	(99,402)	-14.9%
4T	Subtotal of Underground O&M Programs	$ 579,504	$ 665,982	$ (86,478)	-13.0%
5	SPP Implementation Costs	$ 57,189	$ 300,000	$ (242,811)	-80.9%
6	Total of O&M Programs	$ 66,418,708	$ 67,168,807	$ (750,099)	-1.1%
7	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 66,418,708	$ 67,168,807	$ (750,099)	-1.1%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (2) is based on Order No. PSC-2024-0459-FOF-EI, Issued October 24, 2024.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 24

ADMITTED

C11-1164

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up Filing
Actual/Estimated Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 285,415	$ 84,079	$ (336,847)	$ 12,570	$ 11,537	$ 10,322	$ 10,433	$ 9,578	$ 8,640	$ 8,776	$ 8,556	$ 8,659	$ 121,718
	1.2 FH - Wood Pole Replacement & Inspection	D	53,234	40,142	6,068	6,071	6,032	6,030	6,025	6,054	6,016	6,043	6,053	6,320	154,083
	1.3 Lateral Hardening - O/H	D	(17,140)	3,303	36,797	9,009	8,252	7,594	7,428	6,675	5,808	5,248	5,037	5,488	83,499
	1.4 LH - Wood Pole Replacement & Inspection	D	98,606	128,648	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,983	435,389
	1.5 Self-Optimizing Grid - SOG	D	50,475	56,885	45,290	55,991	48,931	51,763	37,083	31,738	34,734	33,097	31,779	31,852	509,619
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		5,632	61,361	101,794	86,853	77,654	72,456	48,335	80,226	64,601	46,869	50,212	92,038	787,832
	1.7 Substation Hardening - Distribution		0	0	0	0	0	0	0	0	0	0	0	0	0
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		476,223	374,417	(126,103)	191,088	173,200	168,960	130,098	155,065	140,594	120,826	122,431	165,340	2,092,139
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 62,206	$ 19,378	$ 285,681	$ 250,352	$ 229,355	$ 217,228	$ 160,945	$ 235,356	$ 198,898	$ 157,524	$ 165,323	$ 262,915	$ 2,245,160
	2.2 Structure Hardening - Trans - Tower Upgrades	T	0	0	0	0	0	0	16,368	38,316	42,064	42,064	42,064	42,065	222,941
	2.3 Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	20,039	43,937	41,024	0	0	0	0	0	0	0	0	0	105,000
	2.5 Structure Hardening - Trans - GOAB	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.6 Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.7 Substation Hardening - Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 82,245	$ 63,315	$ 326,705	$ 250,352	$ 229,355	$ 217,228	$ 177,313	$ 273,672	$ 240,962	$ 199,588	$ 207,387	$ 304,980	$ 2,573,101
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 3,950,643	$ 4,476,333	$ 4,021,937	$ 4,129,388	$ 4,151,183	$ 4,143,620	$ 3,936,385	$ 3,189,219	$ 3,188,859	$ 4,728,050	$ 4,813,197	$ 4,262,107	$ 48,990,922
	3.2 Vegetation Management - Transmission	T	591,029	696,877	871,002	1,407,977	1,401,264	1,269,453	1,475,577	1,476,132	986,963	721,889	591,823	635,868	12,125,853
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 4,541,671	$ 5,173,210	$ 4,892,939	$ 5,537,365	$ 5,552,447	$ 5,413,073	$ 5,411,962	$ 4,665,351	$ 4,175,822	$ 5,449,939	$ 5,405,021	$ 4,897,976	$ 61,116,775
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ (4)	$ (3)	$ 979	$ 1,102	$ 1,224	$ 1,224	$ 1,631	$ 1,631	$ 1,754	$ 1,862	$ 756	$ 767	$ 12,924
	4.2 UG - Lateral Hardening	D	(79,624)	116,018	10,001	27,411	42,969	51,859	62,972	68,528	68,528	68,528	68,528	60,861	566,580
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		$ (79,629)	$ 116,015	$ 10,981	$ 28,513	$ 44,193	$ 53,083	$ 64,603	$ 70,160	$ 70,282	$ 70,391	$ 69,284	$ 61,628	$ 579,504
5	SPP Implementation Costs														
	5.1 Distribution	D	$ 2,678	$ 464	$ 3,934	$ 11,939	$ 11,939	$ 11,939	$ -	$ -	$ -	$ -	$ -	$ -	$ 42,891
	5.2 Transmission	T	893	155	1,311	3,980	3,980	3,980	0	0	0	0	0	0	14,297
	Subtotal Implementation Costs (note 1)		$ 3,571	$ 618	$ 5,246	$ 15,918	$ 15,918	$ 15,918	$ -	$ -	$ -	$ -	$ -	$ -	$ 57,189
6	Total of O&M Programs		$ 5,024,082	$ 5,727,574	$ 5,109,767	$ 6,023,235	$ 6,015,113	$ 5,868,262	$ 5,783,976	$ 5,164,248	$ 4,627,660	$ 5,840,744	$ 5,804,123	$ 5,429,923	$ 66,418,708
7	Allocation of O&M Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		4,348,130	4,967,229	3,910,749	4,360,927	4,380,515	4,377,601	4,131,086	3,414,444	3,399,735	4,919,267	5,004,913	4,489,075	51,703,671
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		674,167	760,346	1,199,019	1,662,308	1,634,598	1,490,661	1,652,890	1,749,804	1,227,925	921,477	799,210	940,848	14,713,252
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	d. Transmission Demand Jurisdictional Factor	T	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900
9	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Jurisdictional Demand Revenue Requirements		4,822,534	5,502,276	4,754,486	5,530,677	5,530,765	5,426,565	5,294,208	4,645,763	4,263,814	5,567,701	5,567,309	5,151,140	62,057,239
11	Total Jurisdictional O&M Revenue Requirements		4,822,534	5,502,276	4,754,486	5,530,677	5,530,765	5,426,565	5,294,208	4,645,763	4,263,814	5,567,701	5,567,309	5,151,140	62,057,239
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 478,901	$ 374,881	$ (122,169)	$ 203,026	$ 185,139	$ 180,898	$ 130,098	$ 155,065	$ 140,594	$ 120,826	$ 122,431	$ 165,340	$ 2,135,030
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 478,901	$ 374,881	$ (122,169)	$ 203,026	$ 185,139	$ 180,898	$ 130,098	$ 155,065	$ 140,594	$ 120,826	$ 122,431	$ 165,340	$ 2,135,030
13	Overhead: Transmission O&M Programs (System)		$ 83,138	$ 63,469	$ 328,017	$ 254,332	$ 233,335	$ 221,208	$ 177,313	$ 273,672	$ 240,962	$ 199,588	$ 207,387	$ 304,980	$ 2,587,398
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 58,503	$ 44,663	$ 230,822	$ 178,971	$ 164,195	$ 155,662	$ 124,773	$ 192,580	$ 169,563	$ 140,448	$ 145,936	$ 214,611	$ 1,820,726
14	Veg. Management Distribution O&M Programs (System)		$ 3,950,643	$ 4,476,333	$ 4,021,937	$ 4,129,388	$ 4,151,183	$ 4,143,620	$ 3,936,385	$ 3,189,219	$ 3,188,859	$ 4,728,050	$ 4,813,197	$ 4,262,107	$ 48,990,922
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 3,950,643	$ 4,476,333	$ 4,021,937	$ 4,129,388	$ 4,151,183	$ 4,143,620	$ 3,936,385	$ 3,189,219	$ 3,188,859	$ 4,728,050	$ 4,813,197	$ 4,262,107	$ 48,990,922
15	Veg. Management Transmission O&M Programs (System)		$ 591,029	$ 696,877	$ 871,002	$ 1,407,977	$ 1,401,264	$ 1,269,453	$ 1,475,577	$ 1,476,132	$ 986,963	$ 721,889	$ 591,823	$ 635,868	$ 12,125,853
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 415,901	$ 490,385	$ 612,915	$ 990,779	$ 986,055	$ 893,302	$ 1,038,349	$ 1,038,739	$ 694,516	$ 507,986	$ 416,460	$ 447,454	$ 8,532,842
16	Underground: Distribution Hardening O&M Programs (System)		$ (79,629)	$ 116,015	$ 10,981	$ 28,513	$ 44,193	$ 53,083	$ 64,603	$ 70,160	$ 70,282	$ 70,391	$ 69,284	$ 61,628	$ 579,504
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ (79,629)	$ 116,015	$ 10,981	$ 28,513	$ 44,193	$ 53,083	$ 64,603	$ 70,160	$ 70,282	$ 70,391	$ 69,284	$ 61,628	$ 579,504

Note 1: These amounts represent the costs paid in 2025 related to the development of DEF's 2026 Storm Protection Plan filing, made January 15, 2025, covering the 10 year period (2026-2035).

C11-1164

FPSC EXH NO. 24
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1. Distribution					
1.1 Feeder Hardening - Distribution					
	Substation	**Feeder**	**Operations Center**		
1.1.1	HOMOSASSA 115KV	A272	Inverness	$ 2,402	OH
1.1.2	CLEARWATER 69KV	C10	Clearwater	$ 627	OH
1.1.3	CLEARWATER 69KV	C11	Clearwater	$ 207	OH
1.1.4	CLEARWATER 69KV	C12	Clearwater	$ 166	OH
1.1.5	CLEARWATER 69KV	C18	Clearwater	$ 531	OH
1.1.6	PORT RICHEY WEST 115KV	C202	Seven Springs	$ 52	OH
1.1.7	PORT RICHEY WEST 115KV	C205	Seven Springs	$ 18	OH
1.1.8	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 43	OH
1.1.9	PORT RICHEY WEST 115KV	C208	Seven Springs	$ 28	OH
1.1.10	SAFETY HARBOR 115KV	C3523	Clearwater	$ 420	OH
1.1.11	SAFETY HARBOR 115KV	C3525	Clearwater	$ 1,273	OH
1.1.12	FLORA-MAR 115KV	C4002	Seven Springs	$ 1,862	OH
1.1.13	FLORA-MAR 115KV	C4007	Seven Springs	$ 1,993	OH
1.1.14	FLORA-MAR 115KV	C4009	Seven Springs	$ 1,773	OH
1.1.15	ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 695	OH
1.1.16	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 1,287	OH
1.1.17	ODESSA 69KV	C4320	Seven Springs	$ 1,422	OH
1.1.18	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ 144	OH
1.1.19	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 171	OH
1.1.20	CURLEW 115KV	C4973	Seven Springs	$ 1,306	OH
1.1.21	CURLEW 115KV	C4976	Seven Springs	$ 299	OH
1.1.22	CURLEW 115KV	C4985	Seven Springs	$ 49	OH
1.1.23	CURLEW 115KV	C4987	Seven Springs	$ 406	OH
1.1.24	CURLEW 115KV	C4989	Seven Springs	$ 34	OH
1.1.25	CURLEW 115KV	C4991	Seven Springs	$ 72	OH
1.1.26	BROOKER CREEK 115KV	C5405	Seven Springs	$ 60	OH
1.1.27	BROOKER CREEK 115KV	C5406	Seven Springs	$ 1,173	OH
1.1.28	PALM HARBOR 230KV	C753	Seven Springs	$ 1,798	OH
1.1.29	PALM HARBOR 230KV	C756	Seven Springs	$ 741	OH
1.1.30	PALM HARBOR 230KV	C757	Seven Springs	$ 1,467	OH
1.1.31	STARKEY ROAD 69KV	J114	Walsingham	$ 1,299	OH
1.1.32	STARKEY ROAD 69KV	J115	Walsingham	$ 279	OH
1.1.33	CROSS BAYOU 69KV	J141	Walsingham	$ 120	OH
1.1.34	CROSS BAYOU 69KV	J143	Walsingham	$ 46	OH
1.1.35	CROSS BAYOU 69KV	J148	Walsingham	$ 116	OH
1.1.36	OAKHURST 69KV	J227	Walsingham	$ 40	OH
1.1.37	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 1,352	OH
1.1.38	LARGO 230KV	J406	Clearwater	$ 884	OH
1.1.39	LARGO 230KV	J407	Clearwater	$ 810	OH
1.1.40	LARGO 230KV	J409	Clearwater	$ 977	OH
1.1.41	SEMINOLE 230KV	J888	Walsingham	$ 504	OH
1.1.42	SEMINOLE 230KV	J893	Walsingham	$ 849	OH
1.1.43	TAFT 69KV	K1023	SE Orlando	$ 827	OH
1.1.44	TAFT 69KV	K1025	SE Orlando	$ 986	OH
1.1.45	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ 968	OH
1.1.46	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 1,346	OH
1.1.47	DINNER LAKE 69KV	K1687	Highlands	$ 1,836	OH
1.1.48	DINNER LAKE 69KV	K1688	Highlands	$ 1,684	OH
1.1.49	DINNER LAKE 69KV	K1689	Highlands	$ 4,527	OH
1.1.50	DINNER LAKE 69KV	K1690	Highlands	$ 6,067	OH
1.1.51	DINNER LAKE 69KV	K1691	Highlands	$ 4,414	OH
1.1.52	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 2,681	OH
1.1.53	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 1,443	OH
1.1.54	HEMPLE 69KV	K2246	Winter Garden	$ 1	OH
1.1.55	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 191	OH
1.1.56	MONTVERDE 69KV	K4833	Clermont	$ 2,383	OH
1.1.57	MONTVERDE 69KV	K4836	Clermont	$ 119	OH
1.1.58	CENTRAL PARK 69KV	K495	SE Orlando	$ 42	OH
1.1.59	CLERMONT 69KV	K601	Clermont	$ 1,112	OH
1.1.60	CLERMONT 69KV	K605	Clermont	$ 24	OH
			subtotal	$ 60,445	

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Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	BAY HILL 69KV	K67	Buena Vista	$ 93	OH
	1.1.62	BAY HILL 69KV	K68	Buena Vista	$ 582	OH
	1.1.63	ISLEWORTH 69KV	K789	Winter Garden	$ 994	OH
	1.1.64	SHINGLE CREEK 69KV	K857	Buena Vista	$ 2,013	OH
	1.1.65	SHINGLE CREEK 69KV	K863	Buena Vista	$ 3,077	OH
	1.1.66	LAKE WILSON 69KV	K883	Buena Vista	$ 1,765	OH
	1.1.67	LAKE WILSON 69KV	K884	Buena Vista	$ 354	OH
	1.1.68	VINELAND 69KV	K903	Buena Vista	$ 3,261	OH
	1.1.69	VINELAND 69KV	K907	Buena Vista	$ 1,666	OH
	1.1.70	BOGGY MARSH 69KV	K959	Buena Vista	$ 15	OH
	1.1.71	BONNET CREEK 69KV	K976	Buena Vista	$ 245	OH
	1.1.72	LONGWOOD 69KV	M143	Longwood	$ 185	OH
	1.1.73	LONGWOOD 69KV	M144	Longwood	$ 403	OH
	1.1.74	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 846	OH
	1.1.75	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 411	OH
	1.1.76	NORTH LONGWOOD 230KV	M1757	Longwood	$ 4,164	OH
	1.1.77	NORTH LONGWOOD 230KV	M1758	Longwood	$ 5,139	OH
	1.1.78	NORTH LONGWOOD 230KV	M1760	Longwood	$ 4,432	OH
	1.1.79	MYRTLE LAKE 230KV	M648	Longwood	$ 802	OH
	1.1.80	MYRTLE LAKE 230KV	M649	Longwood	$ 900	OH
	1.1.81	MYRTLE LAKE 230KV	M659	Longwood	$ 825	OH
	1.1.82	MAITLAND 69KV	M80	Longwood	$ 132	OH
	1.1.83	MAITLAND 69KV	M82	Longwood	$ 88	OH
	1.1.84	WINTER PARK 69KV	W0015	Longwood	$ 939	OH
	1.1.85	WINTER PARK 69KV	W0016	Longwood	$ 1,537	OH
	1.1.86	CASSELBERRY 69KV	W0022	Jamestown	$ 907	OH
	1.1.87	CASSELBERRY 69KV	W0025	Jamestown	$ 1,624	OH
	1.1.88	CASSELBERRY 69KV	W0027	Jamestown	$ 107	OH
	1.1.89	CASSELBERRY 69KV	W0029	Jamestown	$ 2,110	OH
	1.1.90	DELEON SPRINGS 115KV	W0034	Deland	$ 1,022	OH
	1.1.91	MAITLAND 69KV	W0086	Longwood	$ 53	OH
	1.1.92	LAKE ALOMA 69KV	W0151	Longwood	$ 1	OH
	1.1.93	OVIEDO 69KV	W0174	Jamestown	$ 918	OH
	1.1.94	NARCOOSSEE 69KV	W0212	SE Orlando	$ 445	OH
	1.1.95	NARCOOSSEE 69KV	W0213	SE Orlando	$ 1,186	OH
	1.1.96	NARCOOSSEE 69KV	W0217	SE Orlando	$ 725	OH
	1.1.97	SKY LAKE 230KV	W0363	SE Orlando	$ 6	OH
	1.1.98	SKY LAKE 230KV	W0366	SE Orlando	$ 105	OH
	1.1.99	SKY LAKE 230KV	W0368	SE Orlando	$ 20	OH
	1.1.100	PINECASTLE 69KV	W0391	SE Orlando	$ 81	OH
	1.1.101	CENTRAL PARK 69KV	W0494	SE Orlando	$ 842	OH
	1.1.102	CENTRAL PARK 69KV	W0500	SE Orlando	$ 2	OH
	1.1.103	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 55	OH
	1.1.104	GATEWAY 115KV	X111	Walsingham	$ 30	OH
	1.1.105	GATEWAY 115KV	X113	Walsingham	$ 1,812	OH
	1.1.106	GATEWAY 115KV	X123	Walsingham	$ 447	OH
	1.1.107	GATEWAY 115KV	X125	Walsingham	$ 468	OH
	1.1.108	MAXIMO 115KV	X143	St. Petersburg	$ 1,086	OH
	1.1.109	MAXIMO 115KV	X146	St. Petersburg	$ 1,255	OH
	1.1.110	MAXIMO 115KV	X147	St. Petersburg	$ 1,133	OH
	1.1.111	MAXIMO 115KV	X150	St. Petersburg	$ 1,132	OH
	1.1.112	MAXIMO 115KV	X151	St. Petersburg	$ 744	OH
	1.1.113	PASADENA 230KV	X219	St. Petersburg	$ 1,118	OH
	1.1.114	NORTHEAST 230KV	X284	St. Petersburg	$ 1,584	OH
	1.1.115	NORTHEAST 230KV	X287	St. Petersburg	$ 1,107	OH
	1.1.116	NORTHEAST 230KV	X289	St. Petersburg	$ 629	OH
	1.1.117	KENNETH 115KV	X50	Walsingham	$ 491	OH
	1.1.118	KENNETH 115KV	X53	Walsingham	$ 799	OH
	1.1.119	VINOY 115KV	X70	St. Petersburg	$ 255	OH
	1.1.120	VINOY 115KV	X71	St. Petersburg	$ 52	OH
	1.1.121	VINOY 115KV	X72	St. Petersburg	$ 759	OH
	1.1.122	VINOY 115KV	X78	St. Petersburg	$ 12	OH
	1.1.123	FORTIETH STREET 230KV	X81	St. Petersburg	$ 594	OH
	1.1.124	FORTIETH STREET 230KV	X82	St. Petersburg	$ 693	OH
				subtotal	$ 61,273	
			TOTAL	**Feeder Hardening - Distribution**	**$ 121,718**	

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line				O&M Expenditures	
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	**Feeder**	**Operations Center**		
1.3.1	CLEARWATER 69KV	C10	Clearwater	$ 113	OH
1.3.2	CLEARWATER 69KV	C11	Clearwater	$ 13	OH
1.3.3	CLEARWATER 69KV	C12	Clearwater	$ 5	OH
1.3.4	CLEARWATER 69KV	C18	Clearwater	$ 11	OH
1.3.5	PORT RICHEY WEST 115KV	C202	Seven Springs	$ 197	OH
1.3.6	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 15	OH
1.3.7	PORT RICHEY WEST 115KV	C208	Seven Springs	$ 54	OH
1.3.8	PORT RICHEY WEST 115KV	C208	Seven Springs	$ 37	OH
1.3.9	PORT RICHEY WEST 115KV	C210	Seven Springs	$ 136	OH
1.3.10	SAFETY HARBOR 115KV	C3523	Clearwater	$ 195	OH
1.3.11	SAFETY HARBOR 115KV	C3525	Clearwater	$ 469	OH
1.3.12	FLORA-MAR 115KV	C4002	Seven Springs	$ 602	OH
1.3.13	FLORA-MAR 115KV	C4007	Seven Springs	$ 415	OH
1.3.14	FLORA-MAR 115KV	C4009	Seven Springs	$ 242	OH
1.3.15	ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 741	OH
1.3.16	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 867	OH
1.3.17	ODESSA 69KV	C4320	Seven Springs	$ 576	OH
1.3.18	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 4	OH
1.3.19	CURLEW 115KV	C4973	Seven Springs	$ 440	OH
1.3.20	CURLEW 115KV	C4976	Seven Springs	$ 77	OH
1.3.21	CURLEW 115KV	C4985	Seven Springs	$ 64	OH
1.3.22	CURLEW 115KV	C4987	Seven Springs	$ 16	OH
1.3.23	CURLEW 115KV	C4989	Seven Springs	$ 9	OH
1.3.24	CURLEW 115KV	C4990	Seven Springs	$ 182	OH
1.3.25	BROOKER CREEK 115KV	C5406	Seven Springs	$ 196	OH
1.3.26	PALM HARBOR 230KV	C753	Seven Springs	$ 330	OH
1.3.27	PALM HARBOR 230KV	C756	Seven Springs	$ 1,297	OH
1.3.28	PALM HARBOR 230KV	C757	Seven Springs	$ 207	OH
1.3.29	STARKEY ROAD 69KV	J114	Walsingham	$ 377	OH
1.3.30	STARKEY ROAD 69KV	J115	Walsingham	$ 204	OH
1.3.31	CROSS BAYOU 69KV	J141	Walsingham	$ 29	OH
1.3.32	CROSS BAYOU 69KV	J143	Walsingham	$ 36	OH
1.3.33	CROSS BAYOU 69KV	J148	Walsingham	$ 30	OH
1.3.34	OAKHURST 69KV	J224	Walsingham	$ 54	OH
1.3.35	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 794	OH
1.3.36	LARGO 230KV	J406	Clearwater	$ 941	OH
1.3.37	LARGO 230KV	J407	Clearwater	$ 572	OH
1.3.38	LARGO 230KV	J409	Clearwater	$ 98	OH
1.3.39	WALSINGHAM 69KV	J555	Walsingham	$ 18	OH
1.3.40	SEMINOLE 230KV	J893	Walsingham	$ 703	OH
1.3.41	TAFT 69KV	K1023	SE Orlando	$ 632	OH
1.3.42	TAFT 69KV	K1025	SE Orlando	$ 296	OH
1.3.43	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ 168	OH
1.3.44	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 109	OH
1.3.45	DINNER LAKE 69KV	K1687	Highlands	$ 2,293	OH
1.3.46	DINNER LAKE 69KV	K1688	Highlands	$ 2,559	OH
1.3.47	DINNER LAKE 69KV	K1689	Highlands	$ 3,902	OH
1.3.48	DINNER LAKE 69KV	K1690	Highlands	$ 7,601	OH
1.3.49	DINNER LAKE 69KV	K1691	Highlands	$ 3,135	OH
1.3.50	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 656	OH
1.3.51	MONTVERDE 69KV	K4833	Clermont	$ 1,750	OH
1.3.52	CLERMONT 69KV	K601	Clermont	$ 620	OH
1.3.53	CLERMONT 69KV	K605	Clermont	$ 244	OH
1.3.54	BAY HILL 69KV	K68	Buena Vista	$ 270	OH
1.3.55	ISLEWORTH 69KV	K789	Winter Garden	$ 125	OH
1.3.56	SHINGLE CREEK 69KV	K857	Buena Vista	$ 83	OH
1.3.57	SHINGLE CREEK 69KV	K863	Buena Vista	$ 188	OH
1.3.58	LAKE WILSON 69KV	K883	Buena Vista	$ 102	OH
1.3.59	LAKE WILSON 69KV	K884	Buena Vista	$ 145	OH
1.3.60	VINELAND 69KV	K903	Buena Vista	$ 3,314	OH
			subtotal	$ 39,561	

FPSC EXH NO. 24

ADMITTED

C11-1168

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
		Substation	**Feeder**	**Operations Center**		
	1.3.61	VINELAND 69KV	K907	Buena Vista	$ 480	OH
	1.3.62	BONNET CREEK 69KV	K976	Buena Vista	$ 20	OH
	1.3.63	LONGWOOD 69KV	M143	Longwood	$ 736	OH
	1.3.64	LONGWOOD 69KV	M144	Longwood	$ 387	OH
	1.3.65	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 458	OH
	1.3.66	DOUGLAS AVENUE 69KV	M1706	Apopka	$ 4	OH
	1.3.67	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 218	OH
	1.3.68	NORTH LONGWOOD 230KV	M1757	Longwood	$ 69	OH
	1.3.69	NORTH LONGWOOD 230KV	M1758	Longwood	$ 1,814	OH
	1.3.70	NORTH LONGWOOD 230KV	M1760	Longwood	$ 4,020	OH
	1.3.71	MYRTLE LAKE 230KV	M648	Longwood	$ 115	OH
	1.3.72	MYRTLE LAKE 230KV	M649	Longwood	$ 38	OH
	1.3.73	MYRTLE LAKE 230KV	M659	Longwood	$ 150	OH
	1.3.74	PERRY NORTH 69KV	N15	Monticello	$ 3,261	OH
	1.3.75	WINTER PARK 69KV	W0015	Longwood	$ 1,211	OH
	1.3.76	WINTER PARK 69KV	W0016	Longwood	$ 380	OH
	1.3.77	CASSELBERRY 69KV	W0022	Jamestown	$ 328	OH
	1.3.78	CASSELBERRY 69KV	W0025	Jamestown	$ 492	OH
	1.3.79	CASSELBERRY 69KV	W0027	Jamestown	$ 628	OH
	1.3.80	CASSELBERRY 69KV	W0029	Jamestown	$ 378	OH
	1.3.81	DELEON SPRINGS 115KV	W0034	Deland	$ 9,008	OH
	1.3.82	LAKE ALOMA 69KV	W0151	Longwood	$ 16	OH
	1.3.83	OVIEDO 69KV	W0174	Jamestown	$ 607	OH
	1.3.84	OVIEDO 69KV	W0175	Jamestown	$ 194	OH
	1.3.85	NARCOOSSEE 69KV	W0212	SE Orlando	$ 1,110	OH
	1.3.86	NARCOOSSEE 69KV	W0213	SE Orlando	$ 323	OH
	1.3.87	NARCOOSSEE 69KV	W0217	SE Orlando	$ 96	OH
	1.3.88	ECON 230KV	W0321	Jamestown	$ 20	OH
	1.3.89	SKY LAKE 230KV	W0363	SE Orlando	$ 70	OH
	1.3.90	SKY LAKE 230KV	W0366	SE Orlando	$ 5	OH
	1.3.91	SKY LAKE 230KV	W0368	SE Orlando	$ 17	OH
	1.3.92	MAXIMO 115KV	X143	St. Petersburg	$ 658	OH
	1.3.93	MAXIMO 115KV	X146	St. Petersburg	$ 818	OH
	1.3.94	MAXIMO 115KV	X147	St. Petersburg	$ 318	OH
	1.3.95	MAXIMO 115KV	X150	St. Petersburg	$ 378	OH
	1.3.96	MAXIMO 115KV	X151	St. Petersburg	$ 402	OH
	1.3.97	PASADENA 230KV	X211	St. Petersburg	$ 5	OH
	1.3.98	PASADENA 230KV	X219	St. Petersburg	$ 4	OH
	1.3.99	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 3,947	OH
	1.3.100	CENTRAL PLAZA 115KV	X268	St. Petersburg	$ 6,615	OH
	1.3.101	NORTHEAST 230KV	X284	St. Petersburg	$ 532	OH
	1.3.102	NORTHEAST 230KV	X287	St. Petersburg	$ 150	OH
	1.3.103	NORTHEAST 230KV	X289	St. Petersburg	$ 181	OH
	1.3.104	KENNETH 115KV	X50	Walsingham	$ 422	OH
	1.3.105	KENNETH 115KV	X53	Walsingham	$ 319	OH
	1.3.106	VINOY 115KV	X70	St. Petersburg	$ 138	OH
	1.3.107	VINOY 115KV	X71	St. Petersburg	$ 1,058	OH
	1.3.108	VINOY 115KV	X72	St. Petersburg	$ 191	OH
	1.3.109	VINOY 115KV	X78	St. Petersburg	$ 50	OH
	1.3.110	FORTIETH STREET 230KV	X81	St. Petersburg	$ 716	OH
	1.3.111	FORTIETH STREET 230KV	X82	St. Petersburg	$ 381	OH
				subtotal	$ 43,939	
			TOTAL	**Lateral Hardening - O/H**	**$ 83,499**	

C11-1168

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 WILLISTON 69KV	A124	Monticello	$ 122	OH
	1.5.2 SILVER SPRINGS SHORES 69KV	A129	Ocala	$ 416	OH
	1.5.3 SILVER SPRINGS 230KV	A153	Ocala	$ 823	OH
	1.5.4 SILVER SPRINGS 230KV	A154	Ocala	$ 412	OH
	1.5.5 ARCHER 230KV	A195	Monticello	$ 86	OH
	1.5.6 ADAMS 69KV	A200	Inverness	$ 5	OH
	1.5.7 LADY LAKE 69KV	A243	Ocala	$ 1,123	OH
	1.5.8 LADY LAKE 69KV	A245	Ocala	$ 1,140	OH
	1.5.9 LADY LAKE 69KV	A246	Ocala	$ 2,691	OH
	1.5.10 CITRUS HILLS 115KV	A282	Inverness	$ 66	OH
	1.5.11 ORANGE BLOSSOM 69KV	A309	Ocala	$ 1,212	OH
	1.5.12 ORANGE BLOSSOM 69KV	A310	Ocala	$ 1,100	OH
	1.5.13 WEIRSDALE 69KV	A321	Ocala	$ 1,138	OH
	1.5.14 WEIRSDALE 69KV	A322	Ocala	$ 1,240	OH
	1.5.15 MARICAMP 69KV	A333	Ocala	$ 2	OH
	1.5.16 MARICAMP 69KV	A334	Ocala	$ 5	OH
	1.5.17 ORANGE BLOSSOM 69KV	A388	Ocala	$ 946	OH
	1.5.18 ORANGE BLOSSOM 69KV	A389	Ocala	$ 1,043	OH
	1.5.19 HOLDER 230KV	A48	Inverness	$ 57	OH
	1.5.20 LAKE WEIR 69KV	A64	Ocala	$ 315	OH
	1.5.21 CLEARWATER 69KV	C10	Clearwater	$ 619	OH
	1.5.22 BELLEAIR 69KV	C1003	Clearwater	$ 144	OH
	1.5.23 BELLEAIR 69KV	C1007	Clearwater	$ 1,250	OH
	1.5.24 DUNEDIN 69KV	C107	Clearwater	$ 146	OH
	1.5.25 CLEARWATER 69KV	C12	Clearwater	$ 10	OH
	1.5.26 CLEARWATER 69KV	C14	Clearwater	$ 9	OH
	1.5.27 CLEARWATER 69KV	C16	Clearwater	$ 82	OH
	1.5.28 CLEARWATER 69KV	C17	Clearwater	$ 11	OH
	1.5.29 CLEARWATER 69KV	C18	Clearwater	$ 17	OH
	1.5.30 HIGHLANDS 69KV	C2806	Clearwater	$ 16	OH
	1.5.31 TARPON SPRINGS 115KV	C301	Seven Springs	$ 46	OH
	1.5.32 TARPON SPRINGS 115KV	C302	Seven Springs	$ 965	OH
	1.5.33 TARPON SPRINGS 115KV	C303	Seven Springs	$ 955	OH
	1.5.34 TARPON SPRINGS 115KV	C304	Seven Springs	$ 561	OH
	1.5.35 TARPON SPRINGS 115KV	C305	Seven Springs	$ 1,131	OH
	1.5.36 TARPON SPRINGS 115KV	C306	Seven Springs	$ 1,162	OH
	1.5.37 TARPON SPRINGS 115KV	C307	Seven Springs	$ 1,378	OH
	1.5.38 TARPON SPRINGS 115KV	C308	Seven Springs	$ 561	OH
	1.5.39 ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	$ 810	OH
	1.5.40 ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 2,956	OH
	1.5.41 ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 688	OH
	1.5.42 SAFETY HARBOR 115KV	C3521	Clearwater	$ 68	OH
	1.5.43 SAFETY HARBOR 115KV	C3524	Clearwater	$ 57	OH
	1.5.44 CLEARWATER 69KV	C4	Clearwater	$ 12	OH
	1.5.45 ANCLOTE PLANT 230KV	C4201	Seven Springs	$ 761	OH
	1.5.46 ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 768	OH
	1.5.47 ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 557	OH
	1.5.48 ANCLOTE PLANT 230KV	C4207	Seven Springs	$ 574	OH
	1.5.49 ODESSA 69KV	C4320	Seven Springs	$ 892	OH
	1.5.50 ODESSA 69KV	C4323	Seven Springs	$ 1,963	OH
	1.5.51 ODESSA 69KV	C4328	Seven Springs	$ 1,270	OH
	1.5.52 ODESSA 69KV	C4329	Seven Springs	$ 1,278	OH
	1.5.53 ODESSA 69KV	C4344	Seven Springs	$ 1,375	OH
	1.5.54 SEVEN SPRINGS 230KV	C4500	Seven Springs	$ 23	OH
	1.5.55 SEVEN SPRINGS 230KV	C4507	Seven Springs	$ 24	OH
	1.5.56 SEVEN SPRINGS 230KV	C4509	Seven Springs	$ 157	OH
	1.5.57 SEVEN SPRINGS 230KV	C4512	Seven Springs	$ 590	OH
	1.5.58 CURLEW 115KV	C4991	Seven Springs	$ 4	OH
	1.5.59 ALDERMAN 115KV	C5000	Seven Springs	$ 408	OH
	1.5.60 ALDERMAN 115KV	C5003	Seven Springs	$ 1,151	OH
			subtotal	$ 39,389	

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		
	1.5.61	ALDERMAN 115KV	C5008	Seven Springs	$ 473	OH
	1.5.62	ALDERMAN 115KV	C5010	Seven Springs	$ 245	OH
	1.5.63	ALDERMAN 115KV	C5011	Seven Springs	$ 1,865	OH
	1.5.64	ALDERMAN 115KV	C5012	Seven Springs	$ 431	OH
	1.5.65	ALDERMAN 115KV	C5013	Seven Springs	$ 1,724	OH
	1.5.66	BROOKER CREEK 115KV	C5400	Seven Springs	$ 18	OH
	1.5.67	BAYVIEW 115KV	C651	Clearwater	$ 30	OH
	1.5.68	BAYVIEW 115KV	C653	Clearwater	$ 91	OH
	1.5.69	BAYVIEW 115KV	C654	Clearwater	$ 1,633	OH
	1.5.70	BAYVIEW 115KV	C655	Clearwater	$ 91	OH
	1.5.71	BAYVIEW 115KV	C657	Clearwater	$ 2,450	OH
	1.5.72	CLEARWATER 69KV	C7	Clearwater	$ 7	OH
	1.5.73	PALM HARBOR 230KV	C752	Seven Springs	$ 616	OH
	1.5.74	PALM HARBOR 230KV	C756	Seven Springs	$ 96	OH
	1.5.75	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 1,807	OH
	1.5.76	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ 2,290	OH
	1.5.77	ZEPHYRHILLS 69KV	C856	Zephyrhills	$ 1,760	OH
	1.5.78	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ 1,883	OH
	1.5.79	EAST CLEARWATER 230KV	C900	Clearwater	$ 28	OH
	1.5.80	EAST CLEARWATER 230KV	C906	Clearwater	$ 9	OH
	1.5.81	EAST CLEARWATER 230KV	C911	Clearwater	$ 116	OH
	1.5.82	ELFERS 115KV	C955	Seven Springs	$ 1,356	OH
	1.5.83	ELFERS 115KV	C956	Seven Springs	$ 955	OH
	1.5.84	ELFERS 115KV	C957	Seven Springs	$ 968	OH
	1.5.85	BELLEAIR 69KV	J1001	Clearwater	$ 772	OH
	1.5.86	STARKEY ROAD 69KV	J114	Walsingham	$ 389	OH
	1.5.87	CROSS BAYOU 69KV	J147	Walsingham	$ 9	OH
	1.5.88	OAKHURST 69KV	J226	Walsingham	$ 1,317	OH
	1.5.89	OAKHURST 69KV	J227	Walsingham	$ 1,149	OH
	1.5.90	OAKHURST 69KV	J229	Walsingham	$ 3,611	OH
	1.5.91	TAYLOR AVENUE 69KV	J2901	Walsingham	$ 1,358	OH
	1.5.92	TAYLOR AVENUE 69KV	J2902	Walsingham	$ 1,354	OH
	1.5.93	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 1,907	OH
	1.5.94	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 1,224	OH
	1.5.95	TAYLOR AVENUE 69KV	J2906	Walsingham	$ 23	OH
	1.5.96	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 347	OH
	1.5.97	LARGO 230KV	J403	Clearwater	$ 1,225	OH
	1.5.98	LARGO 230KV	J404	Clearwater	$ 1,991	OH
	1.5.99	LARGO 230KV	J405	Clearwater	$ 555	OH
	1.5.100	LARGO 230KV	J406	Clearwater	$ 793	OH
	1.5.101	LARGO 230KV	J408	Clearwater	$ 1,361	OH
	1.5.102	LARGO 230KV	J409	Clearwater	$ 1,507	OH
	1.5.103	TRI CITY 115KV	J5030	Clearwater	$ 16	OH
	1.5.104	TRI CITY 115KV	J5032	Clearwater	$ 2,053	OH
	1.5.105	TRI CITY 115KV	J5034	Clearwater	$ 56	OH
	1.5.106	TRI CITY 115KV	J5036	Clearwater	$ 2,450	OH
	1.5.107	TRI CITY 115KV	J5038	Clearwater	$ 40	OH
	1.5.108	TRI CITY 115KV	J5040	Clearwater	$ 517	OH
	1.5.109	WALSINGHAM 69KV	J551	Walsingham	$ 1,743	OH
	1.5.110	WALSINGHAM 69KV	J552	Walsingham	$ 2,363	OH
	1.5.111	WALSINGHAM 69KV	J553	Walsingham	$ 41	OH
	1.5.112	WALSINGHAM 69KV	J554	Walsingham	$ 8	OH
	1.5.113	WALSINGHAM 69KV	J555	Walsingham	$ 19	OH
	1.5.114	ULMERTON WEST 69KV	J682	Walsingham	$ 670	OH
	1.5.115	ULMERTON WEST 69KV	J684	Walsingham	$ 2,065	OH
	1.5.116	ULMERTON WEST 69KV	J689	Walsingham	$ 242	OH
	1.5.117	ULMERTON WEST 69KV	J690	Walsingham	$ 1,457	OH
	1.5.118	SEMINOLE 230KV	J888	Walsingham	$ 562	OH
	1.5.119	SEMINOLE 230KV	J889	Walsingham	$ 1,305	OH
	1.5.120	SEMINOLE 230KV	J891	Walsingham	$ 1,155	OH
				subtotal	$ 58,595	

FPSC EXH NO. 24

ADMITTED

C11-1171

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5 Self-Optimizing Grid - SOG (Automation)					
		Substation	**Feeder**	**Operations Center**		
	1.5.121	SEMINOLE 230KV	J893	Walsingham	$ 633	OH
	1.5.122	SEMINOLE 230KV	J894	Walsingham	$ 4,924	OH
	1.5.123	SEMINOLE 230KV	J895	Walsingham	$ 4,046	OH
	1.5.124	TAFT 69KV	K1024	SE Orlando	$ 715	OH
	1.5.125	TAFT 69KV	K1025	SE Orlando	$ 1,424	OH
	1.5.126	REEDY LAKE 69KV	K1102	Buena Vista	$ 1,221	OH
	1.5.127	REEDY LAKE 69KV	K1104	Buena Vista	$ 510	OH
	1.5.128	REEDY LAKE 69KV	K1108	Buena Vista	$ 296	OH
	1.5.129	REEDY LAKE 69KV	K1110	Buena Vista	$ 1,600	OH
	1.5.130	REEDY LAKE 69KV	K1111	Buena Vista	$ 1,655	OH
	1.5.131	REEDY LAKE 69KV	K1113	Buena Vista	$ 888	OH
	1.5.132	REEDY LAKE 69KV	K1116	Buena Vista	$ 1,010	OH
	1.5.133	BABSON PARK 69KV	K1196	Lake Wales	$ 389	OH
	1.5.134	BONNET CREEK 69KV	K1231	Buena Vista	$ 245	OH
	1.5.135	LAKE MARION 69KV	K1286	Lake Wales	$ 1,633	OH
	1.5.136	LAKE MARION 69KV	K1287	Lake Wales	$ 817	OH
	1.5.137	LAKE MARION 69KV	K1289	Lake Wales	$ 1,225	OH
	1.5.138	FOUR CORNERS 69KV	K1406	Buena Vista	$ 228	OH
	1.5.139	FOUR CORNERS 69KV	K1409	Buena Vista	$ 548	OH
	1.5.140	FOUR CORNERS 69KV	K1410	Buena Vista	$ 1,727	OH
	1.5.141	FOUR CORNERS 69KV	K1412	Buena Vista	$ 784	OH
	1.5.142	FOUR CORNERS 69KV	K1416	Buena Vista	$ 508	OH
	1.5.143	BARNUM CITY 69KV	K1503	Buena Vista	$ 757	OH
	1.5.144	WEST DAVENPORT 69KV	K1523	Lake Wales	$ 817	OH
	1.5.145	WEST DAVENPORT 69KV	K1526	Lake Wales	$ 2,450	OH
	1.5.146	WEST DAVENPORT 69KV	K1527	Lake Wales	$ 1,225	OH
	1.5.147	WEST DAVENPORT 69KV	K1529	Lake Wales	$ 1,225	OH
	1.5.148	HAINES CITY 69KV	K16	Lake Wales	$ 817	OH
	1.5.149	CABBAGE ISLAND 69KV	K1613	Lake Wales	$ 1,613	OH
	1.5.150	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ 1,157	OH
	1.5.151	CABBAGE ISLAND 69KV	K1615	Lake Wales	$ 779	OH
	1.5.152	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 235	OH
	1.5.153	CABBAGE ISLAND 69KV	K1618	Lake Wales	$ 259	OH
	1.5.154	DINNER LAKE 69KV	K1688	Highlands	$ 342	OH
	1.5.155	DINNER LAKE 69KV	K1689	Highlands	$ 543	OH
	1.5.156	LAKEWOOD 69KV	K1694	Highlands	$ 130	OH
	1.5.157	HAINES CITY 69KV	K17	Lake Wales	$ 1,225	OH
	1.5.158	CHAMPIONS GATE 69KV	K1761	Lake Wales	$ 1,185	OH
	1.5.159	CHAMPIONS GATE 69KV	K1762	Lake Wales	$ 73	OH
	1.5.160	CHAMPIONS GATE 69KV	K1763	Lake Wales	$ 1,340	OH
	1.5.161	CHAMPIONS GATE 69KV	K1764	Lake Wales	$ 432	OH
	1.5.162	CHAMPIONS GATE 69KV	K1766	Lake Wales	$ 749	OH
	1.5.163	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	$ 73	OH
	1.5.164	HAINES CITY 69KV	K18	Lake Wales	$ 1,215	OH
	1.5.165	HAINES CITY 69KV	K19	Lake Wales	$ 3,267	OH
	1.5.166	HAINES CITY 69KV	K20	Lake Wales	$ 218	OH
	1.5.167	WINTER GARDEN 69KV	K205	Winter Garden	$ 429	OH
	1.5.168	WINTER GARDEN 69KV	K207	Winter Garden	$ 72	OH
	1.5.169	HAINES CITY 69KV	K21	Lake Wales	$ 817	OH
	1.5.170	ORANGEWOOD 69KV	K228	Buena Vista	$ 518	OH
	1.5.171	LAKE BRYAN 230KV	K232	Buena Vista	$ 1,216	OH
	1.5.172	CELEBRATION 69KV	K2701	Buena Vista	$ 645	OH
	1.5.173	CELEBRATION 69KV	K2703	Buena Vista	$ 579	OH
	1.5.174	CELEBRATION 69KV	K2704	Buena Vista	$ 1,379	OH
	1.5.175	CELEBRATION 69KV	K2706	Buena Vista	$ 1,173	OH
	1.5.176	CROWN POINT 69KV	K287	Winter Garden	$ 196	OH
	1.5.177	CROWN POINT 69KV	K288	Winter Garden	$ 185	OH
	1.5.178	DUNDEE 230KV	K3245	Lake Wales	$ 408	OH
	1.5.179	LAKE LUNTZ 69KV	K3282	Winter Garden	$ 1,633	OH
	1.5.180	LAKE LUNTZ 69KV	K3283	Winter Garden	$ 679	OH
				subtotal	$ 59,080	

C11-1171

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5 Self-Optimizing Grid - SOG (Automation)					
		Substation	**Feeder**	**Operations Center**		
	1.5.181	LAKE LUNTZ 69KV	K3284	Winter Garden	$ 1,225	OH
	1.5.182	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 667	OH
	1.5.183	LAKE LUNTZ 69KV	K3288	Winter Garden	$ 1,633	OH
	1.5.184	BARNUM CITY 69KV	K3360	Buena Vista	$ 162	OH
	1.5.185	BARNUM CITY 69KV	K3362	Buena Vista	$ 1,878	OH
	1.5.186	BARNUM CITY 69KV	K3364	Buena Vista	$ 1,804	OH
	1.5.187	BARNUM CITY 69KV	K3366	Buena Vista	$ 602	OH
	1.5.188	AVALON 230KV	K37	Winter Garden	$ 1,046	OH
	1.5.189	AVALON 230KV	K38	Winter Garden	$ 1,630	OH
	1.5.190	PARKWAY 69KV	K408	Buena Vista	$ 103	OH
	1.5.191	HUNTERS CREEK 69KV	K42	Buena Vista	$ 396	OH
	1.5.192	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 821	OH
	1.5.193	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	$ 292	OH
	1.5.194	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	$ 1,773	OH
	1.5.195	MONTVERDE 69KV	K4833	Clermont	$ 1,588	OH
	1.5.196	MONTVERDE 69KV	K4836	Clermont	$ 3	OH
	1.5.197	MONTVERDE 69KV	K4837	Clermont	$ 719	OH
	1.5.198	MONTVERDE 69KV	K4840	Clermont	$ 13	OH
	1.5.199	MONTVERDE 69KV	K4841	Clermont	$ 1,484	OH
	1.5.200	MONTVERDE 69KV	K4845	Clermont	$ 68	OH
	1.5.201	HUNTERS CREEK 69KV	K49	Buena Vista	$ 1,998	OH
	1.5.202	CENTRAL PARK 69KV	K495	SE Orlando	$ 318	OH
	1.5.203	CENTRAL PARK 69KV	K499	SE Orlando	$ 270	OH
	1.5.204	LOUGHMAN 69KV	K5078	Lake Wales	$ 1,633	OH
	1.5.205	LOUGHMAN 69KV	K5079	Lake Wales	$ 216	OH
	1.5.206	LAKE WALES 69KV	K53	Lake Wales	$ 521	OH
	1.5.207	LAKE WALES 69KV	K56	Lake Wales	$ 426	OH
	1.5.208	CYPRESSWOOD 69KV	K562	Lake Wales	$ 408	OH
	1.5.209	LAKE WALES 69KV	K57	Lake Wales	$ 296	OH
	1.5.210	LAKE WALES 69KV	K58	Lake Wales	$ 419	OH
	1.5.211	CLERMONT 69KV	K601	Clermont	$ 566	OH
	1.5.212	CLERMONT 69KV	K605	Clermont	$ 98	OH
	1.5.213	CLERMONT 69KV	K606	Clermont	$ 1,143	OH
	1.5.214	CLERMONT 69KV	K607	Clermont	$ 279	OH
	1.5.215	DAVENPORT 69KV	K7	Lake Wales	$ 1,225	OH
	1.5.216	ISLEWORTH 69KV	K773	Winter Garden	$ 1,053	OH
	1.5.217	ISLEWORTH 69KV	K777	Winter Garden	$ 215	OH
	1.5.218	ISLEWORTH 69KV	K784	Winter Garden	$ 1,633	OH
	1.5.219	ISLEWORTH 69KV	K789	Winter Garden	$ 839	OH
	1.5.220	ISLEWORTH 69KV	K792	Winter Garden	$ 1,465	OH
	1.5.221	DAVENPORT 69KV	K8	Lake Wales	$ 2,042	OH
	1.5.222	CENTRAL PARK 69KV	K800	SE Orlando	$ 236	OH
	1.5.223	SHINGLE CREEK 69KV	K855	Buena Vista	$ 146	OH
	1.5.224	SHINGLE CREEK 69KV	K857	Buena Vista	$ 1,288	OH
	1.5.225	SHINGLE CREEK 69KV	K861	Buena Vista	$ 2,181	OH
	1.5.226	SHINGLE CREEK 69KV	K863	Buena Vista	$ 1,900	OH
	1.5.227	LAKE WILSON 69KV	K880	Buena Vista	$ 2,137	OH
	1.5.228	LAKE WILSON 69KV	K881	Buena Vista	$ 1,282	OH
	1.5.229	LAKE WILSON 69KV	K882	Buena Vista	$ 1,102	OH
	1.5.230	LAKE WILSON 69KV	K883	Buena Vista	$ 1,316	OH
	1.5.231	LAKE WILSON 69KV	K884	Buena Vista	$ 733	OH
	1.5.232	DAVENPORT 69KV	K9	Lake Wales	$ 2,450	OH
	1.5.233	VINELAND 69KV	K907	Buena Vista	$ 1,010	OH
	1.5.234	VINELAND 69KV	K910	Buena Vista	$ 1,006	OH
	1.5.235	VINELAND 69KV	K913	Buena Vista	$ 2,033	OH
	1.5.236	VINELAND 69KV	K919	Buena Vista	$ 3,119	OH
	1.5.237	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	$ 519	OH
	1.5.238	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	$ 8	OH
	1.5.239	BONNET CREEK 69KV	K976	Buena Vista	$ 394	OH
	1.5.240	WEKIVA 230KV	M107	Apopka	$ 1,127	OH
				subtotal	$ 58,955	

FPSC EXH NO. 24

ADMITTED

C11-1173

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5 Self-Optimizing Grid - SOG (Automation)					
		Substation	**Feeder**	**Operations Center**		
	1.5.241	WEKIVA 230KV	M112	Apopka	$ 797	OH
	1.5.242	WEKIVA 230KV	M113	Apopka	$ 554	OH
	1.5.243	EATONVILLE 69KV	M1131	Longwood	$ 249	OH
	1.5.244	EATONVILLE 69KV	M1139	Longwood	$ 248	OH
	1.5.245	WEKIVA 230KV	M115	Apopka	$ 745	OH
	1.5.246	LONGWOOD 69KV	M144	Longwood	$ 219	OH
	1.5.247	LISBON 69KV	M1517	Apopka	$ 88	OH
	1.5.248	DOUGLAS AVENUE 69KV	M1706	Apopka	$ 611	OH
	1.5.249	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 2,533	OH
	1.5.250	NORTH LONGWOOD 230KV	M1749	Longwood	$ 459	OH
	1.5.251	NORTH LONGWOOD 230KV	M1757	Longwood	$ 440	OH
	1.5.252	NORTH LONGWOOD 230KV	M1758	Longwood	$ 904	OH
	1.5.253	NORTH LONGWOOD 230KV	M1760	Longwood	$ 489	OH
	1.5.254	NORTH LONGWOOD 230KV	M1761	Longwood	$ 1,067	OH
	1.5.255	NORTH LONGWOOD 230KV	M1763	Longwood	$ 598	OH
	1.5.256	LAKE EMMA 230KV	M422	Longwood	$ 645	OH
	1.5.257	LAKE EMMA 230KV	M423	Longwood	$ 240	OH
	1.5.258	LAKE EMMA 230KV	M425	Longwood	$ 843	OH
	1.5.259	LAKE EMMA 230KV	M426	Longwood	$ 1,861	OH
	1.5.260	LAKE EMMA 230KV	M427	Longwood	$ 1,056	OH
	1.5.261	LAKE EMMA 230KV	M428	Longwood	$ 1,602	OH
	1.5.262	UMATILLA 69KV	M4408	Apopka	$ 49	OH
	1.5.263	PIEDMONT 230KV	M471	Apopka	$ 1,064	OH
	1.5.264	EUSTIS 69KV	M500	Apopka	$ 46	OH
	1.5.265	MYRTLE LAKE 230KV	M648	Longwood	$ 1,700	OH
	1.5.266	MYRTLE LAKE 230KV	M649	Longwood	$ 258	OH
	1.5.267	MYRTLE LAKE 230KV	M650	Longwood	$ 496	OH
	1.5.268	MYRTLE LAKE 230KV	M657	Longwood	$ 799	OH
	1.5.269	MYRTLE LAKE 230KV	M659	Longwood	$ 785	OH
	1.5.270	SPRING LAKE 230KV	M663	Longwood	$ 603	OH
	1.5.271	SPRING LAKE 230KV	M670	Longwood	$ 591	OH
	1.5.272	WINTER PARK 69KV	W0015	Longwood	$ 1,163	OH
	1.5.273	WINTER PARK 69KV	W0016	Longwood	$ 1,001	OH
	1.5.274	CASSELBERRY 69KV	W0028	Jamestown	$ 161	OH
	1.5.275	MAITLAND 69KV	W0086	Longwood	$ 232	OH
	1.5.276	DELTONA EAST 115KV	W0124	Deland	$ 53	OH
	1.5.277	DELTONA EAST 115KV	W0132	Deland	$ 23	OH
	1.5.278	OVIEDO 69KV	W0175	Jamestown	$ 1,119	OH
	1.5.279	OVIEDO 69KV	W0176	Jamestown	$ 23	OH
	1.5.280	OVIEDO 69KV	W0181	Jamestown	$ 1,399	OH
	1.5.281	WINTER SPRINGS 230KV	W0189	Jamestown	$ 735	OH
	1.5.282	WINTER SPRINGS 230KV	W0196	Jamestown	$ 208	OH
	1.5.283	MONASTERY 115KV	W0201	Deland	$ 8	OH
	1.5.284	NARCOOSSEE 69KV	W0215	SE Orlando	$ 474	OH
	1.5.285	NARCOOSSEE 69KV	W0216	SE Orlando	$ 732	OH
	1.5.286	CENTRAL PARK 69KV	W0494	SE Orlando	$ 195	OH
	1.5.287	CENTRAL PARK 69KV	W0501	SE Orlando	$ 25	OH
	1.5.288	CURRY FORD 230KV	W0597	SE Orlando	$ 2,202	OH
	1.5.289	CURRY FORD 230KV	W0598	SE Orlando	$ 1,231	OH
	1.5.290	CURRY FORD 230KV	W0601	SE Orlando	$ 973	OH
	1.5.291	WEST CHAPMAN 69KV	W0702	Jamestown	$ 831	OH
	1.5.292	WEST CHAPMAN 69KV	W0705	Jamestown	$ 239	OH
	1.5.293	TURNER PLANT 115KV	W0764	Deland	$ 36	OH
	1.5.294	RIO PINAR 230KV	W0974	SE Orlando	$ 250	OH
	1.5.295	UCF 69KV	W1018	Jamestown	$ 719	OH
	1.5.296	DELTONA 115KV	W4555	Deland	$ 24	OH
	1.5.297	BAYWAY 115KV	X100	St. Petersburg	$ 241	OH
	1.5.298	GATEWAY 115KV	X112	Walsingham	$ 2	OH
	1.5.299	GATEWAY 115KV	X113	Walsingham	$ 41	OH
	1.5.300	CROSSROADS 115KV	X132	St. Petersburg	$ 304	OH
				subtotal	$ 37,284	

C11-1173

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line						O&M Expenditures	OH or UG
1.	**Distribution**						
	1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**			
	1.5.301	MAXIMO 115KV	X141	St. Petersburg	$	1,772	OH
	1.5.302	MAXIMO 115KV	X146	St. Petersburg	$	408	OH
	1.5.303	MAXIMO 115KV	X151	St. Petersburg	$	1,200	OH
	1.5.304	MAXIMO 115KV	X152	St. Petersburg	$	315	OH
	1.5.305	PASADENA 230KV	X215	St. Petersburg	$	96	OH
	1.5.306	THIRTY SECOND STREET 115KV	X22	St. Petersburg	$	408	OH
	1.5.307	THIRTY SECOND STREET 115KV	X23	St. Petersburg	$	5,309	OH
	1.5.308	PILSBURY 115KV	X253	St. Petersburg	$	817	OH
	1.5.309	PILSBURY 115KV	X257	St. Petersburg	$	408	OH
	1.5.310	PILSBURY 115KV	X258	St. Petersburg	$	2,042	OH
	1.5.311	CENTRAL PLAZA 115KV	X262	St. Petersburg	$	162	OH
	1.5.312	CENTRAL PLAZA 115KV	X264	St. Petersburg	$	1,004	OH
	1.5.313	CENTRAL PLAZA 115KV	X265	St. Petersburg	$	310	OH
	1.5.314	CENTRAL PLAZA 115KV	X267	St. Petersburg	$	395	OH
	1.5.315	THIRTY SECOND STREET 115KV	X28	St. Petersburg	$	408	OH
	1.5.316	NORTHEAST 230KV	X283	St. Petersburg	$	501	OH
	1.5.317	NORTHEAST 230KV	X284	St. Petersburg	$	1,021	OH
	1.5.318	NORTHEAST 230KV	X285	St. Petersburg	$	2,700	OH
	1.5.319	NORTHEAST 230KV	X286	St. Petersburg	$	769	OH
	1.5.320	NORTHEAST 230KV	X287	St. Petersburg	$	1,522	OH
	1.5.321	THIRTY SECOND STREET 115KV	X29	St. Petersburg	$	408	OH
	1.5.322	NORTHEAST 230KV	X290	St. Petersburg	$	1,217	OH
	1.5.323	SIXTEENTH STREET 115KV	X34	St. Petersburg	$	256	OH
	1.5.324	SIXTEENTH STREET 115KV	X36	St. Petersburg	$	311	OH
	1.5.325	SIXTEENTH STREET 115KV	X45	St. Petersburg	$	499	OH
	1.5.326	KENNETH 115KV	X53	Walsingham	$	1	OH
	1.5.327	KENNETH 115KV	X57	Walsingham	$	224	OH
	1.5.328	DISSTON 115KV	X60	Walsingham	$	31	OH
	1.5.329	DISSTON 115KV	X63	Walsingham	$	28	OH
	1.5.330	VINOY 115KV	X72	St. Petersburg	$	600	OH
	1.5.331	FORTIETH STREET 230KV	X82	St. Petersburg	$	290	OH
	1.5.332	FORTIETH STREET 230KV	X85	St. Petersburg	$	125	OH
	1.5.333	BAYWAY 115KV	X96	St. Petersburg	$	1,606	OH
	1.5.334	BAYWAY 115KV	X97	St. Petersburg	$	818	OH
	1.5.335	BAYWAY 115KV	X99	St. Petersburg	$	1,594	OH
				subtotal	$	29,575	

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 5E - Details
Page 16 of 145

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.336	WILLISTON 69KV	A124	Monticello	$ 10,602	OH
	1.5.337	SILVER SPRINGS SHORES 69KV	A131	Ocala	$ 2,029	OH
	1.5.338	SILVER SPRINGS 230KV	A154	Ocala	$ 364	OH
	1.5.339	ADAMS 69KV	A200	Inverness	$ 3,968	OH
	1.5.340	LADY LAKE 69KV	A245	Ocala	$ 578	OH
	1.5.341	WEIRSDALE 69KV	A322	Ocala	$ 1,459	OH
	1.5.342	MARICAMP 69KV	A333	Ocala	$ 1,697	OH
	1.5.343	MARICAMP 69KV	A334	Ocala	$ 1,436	OH
	1.5.344	MARICAMP 69KV	A336	Ocala	$ 745	OH
	1.5.345	ORANGE BLOSSOM 69KV	A388	Ocala	$ 1,837	OH
	1.5.346	ORANGE BLOSSOM 69KV	A392	Ocala	$ 1,927	OH
	1.5.347	ORANGE BLOSSOM 69KV	A394	Ocala	$ 6,628	OH
	1.5.348	HOLDER 230KV	A48	Inverness	$ 498	OH
	1.5.349	LAKE WEIR 69KV	A64	Ocala	$ 9,286	OH
	1.5.350	BELLEAIR 69KV	C1003	Clearwater	$ 26	OH
	1.5.351	BELLEAIR 69KV	C1007	Clearwater	$ 1,019	OH
	1.5.352	DUNEDIN 69KV	C106	Clearwater	$ 366	OH
	1.5.353	DUNEDIN 69KV	C107	Clearwater	$ 79	OH
	1.5.354	CLEARWATER 69KV	C16	Clearwater	$ 44	OH
	1.5.355	CLEARWATER 69KV	C17	Clearwater	$ 77	OH
	1.5.356	HIGHLANDS 69KV	C2806	Clearwater	$ 81	OH
	1.5.357	TARPON SPRINGS 115KV	C302	Seven Springs	$ 1,629	OH
	1.5.358	TARPON SPRINGS 115KV	C303	Seven Springs	$ 1,554	OH
	1.5.359	TARPON SPRINGS 115KV	C304	Seven Springs	$ 688	OH
	1.5.360	TARPON SPRINGS 115KV	C305	Seven Springs	$ 622	OH
	1.5.361	TARPON SPRINGS 115KV	C307	Seven Springs	$ 1,293	OH
	1.5.362	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 70	OH
	1.5.363	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 3,129	OH
	1.5.364	SAFETY HARBOR 115KV	C3518	Clearwater	$ 1,832	OH
	1.5.365	SAFETY HARBOR 115KV	C3521	Clearwater	$ 844	OH
	1.5.366	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 189	OH
	1.5.367	ANCLOTE PLANT 230KV	C4207	Seven Springs	$ 783	OH
	1.5.368	ODESSA 69KV	C4329	Seven Springs	$ 1,182	OH
	1.5.369	CURLEW 115KV	C4973	Seven Springs	$ 108	OH
	1.5.370	ALDERMAN 115KV	C5011	Seven Springs	$ 7,999	OH
	1.5.371	ALDERMAN 115KV	C5013	Seven Springs	$ 5,188	OH
	1.5.372	CLEARWATER 69KV	C7	Clearwater	$ 27	OH
	1.5.373	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 8,172	OH
	1.5.374	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ 5,937	OH
	1.5.375	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ 10,437	OH
	1.5.376	ELFERS 115KV	C955	Seven Springs	$ 745	OH
	1.5.377	ELFERS 115KV	C957	Seven Springs	$ 1,827	OH
	1.5.378	TAYLOR AVENUE 69KV	J2902	Walsingham	$ 4,045	OH
				subtotal	$ 103,048	

FPSC EXH NO. 24
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1. Distribution					
1.5	**Self-Optimizing Grid - SOG (C&C)**				
	Substation	**Feeder**	**Operations Center**		
1.5.379	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 695	OH
1.5.380	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 25,417	OH
1.5.381	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 419	OH
1.5.382	LARGO 230KV	J404	Clearwater	$ 2,949	OH
1.5.383	LARGO 230KV	J405	Clearwater	$ 612	OH
1.5.384	LARGO 230KV	J409	Clearwater	$ 5,551	OH
1.5.385	TRI CITY 115KV	J5032	Clearwater	$ 440	OH
1.5.386	WALSINGHAM 69KV	J554	Walsingham	$ 725	OH
1.5.387	WALSINGHAM 69KV	J555	Walsingham	$ 336	OH
1.5.388	ULMERTON WEST 69KV	J690	Walsingham	$ 2,191	OH
1.5.389	SEMINOLE 230KV	J893	Walsingham	$ 2,792	OH
1.5.390	SEMINOLE 230KV	J895	Walsingham	$ 4,169	OH
1.5.391	TAFT 69KV	K1025	SE Orlando	$ 223	OH
1.5.392	FOUR CORNERS 69KV	K1410	Buena Vista	$ 1,271	OH
1.5.393	FOUR CORNERS 69KV	K1412	Buena Vista	$ 999	OH
1.5.394	HAINES CITY 69KV	K16	Lake Wales	$ 1,085	OH
1.5.395	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ 956	OH
1.5.396	CABBAGE ISLAND 69KV	K1618	Lake Wales	$ 259	OH
1.5.397	HAINES CITY 69KV	K18	Lake Wales	$ 1,010	OH
1.5.398	HAINES CITY 69KV	K20	Lake Wales	$ 206	OH
1.5.399	HAINES CITY 69KV	K21	Lake Wales	$ 248	OH
1.5.400	LAKE BRYAN 230KV	K232	Buena Vista	$ 1,625	OH
1.5.401	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 4,690	OH
1.5.402	LAKE LUNTZ 69KV	K3288	Winter Garden	$ 2,807	OH
1.5.403	BARNUM CITY 69KV	K3364	Buena Vista	$ 3,792	OH
1.5.404	AVALON 230KV	K37	Winter Garden	$ 1,302	OH
1.5.405	CLERMONT 69KV	K606	Clermont	$ 2,698	OH
1.5.406	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 898	OH
1.5.407	NORTH LONGWOOD 230KV	M1758	Longwood	$ 10,095	OH
1.5.408	NORTH LONGWOOD 230KV	M1761	Longwood	$ 5,424	OH
1.5.409	NORTH LONGWOOD 230KV	M1763	Longwood	$ 2,544	OH
1.5.410	ALTAMONTE 230KV	M572	Longwood	$ 3,283	OH
1.5.411	FERN PARK 69KV	M909	Longwood	$ 3,453	OH
1.5.412	CASSELBERRY 69KV	W0017	Jamestown	$ 296	OH
1.5.413	CASSELBERRY 69KV	W0028	Jamestown	$ 2,964	OH
1.5.414	MAITLAND 69KV	W0086	Longwood	$ 0	OH
1.5.415	OVIEDO 69KV	W0175	Jamestown	$ 140	OH
1.5.416	OVIEDO 69KV	W0176	Jamestown	$ 208	OH
1.5.417	OVIEDO 69KV	W0181	Jamestown	$ 105	OH
1.5.418	WINTER SPRINGS 230KV	W0189	Jamestown	$ 1,771	OH
1.5.419	CURRY FORD 230KV	W0596	SE Orlando	$ 1,209	OH
1.5.420	CURRY FORD 230KV	W0597	SE Orlando	$ 3,913	OH
1.5.421	CURRY FORD 230KV	W0598	SE Orlando	$ 152	OH
1.5.422	WEST CHAPMAN 69KV	W0705	Jamestown	$ 86	OH
1.5.423	CROSSROADS 115KV	X133	St. Petersburg	$ 1,178	OH
1.5.424	PASADENA 230KV	X215	St. Petersburg	$ 37	OH
1.5.425	THIRTY SECOND STREET 115KV	X23	St. Petersburg	$ 3,012	OH
1.5.426	PILSBURY 115KV	X253	St. Petersburg	$ 1,377	OH
1.5.427	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 37	OH
1.5.428	CENTRAL PLAZA 115KV	X264	St. Petersburg	$ 1,557	OH
1.5.429	NORTHEAST 230KV	X290	St. Petersburg	$ 499	OH
1.5.430	SIXTEENTH STREET 115KV	X34	St. Petersburg	$ 5,649	OH
1.5.431	KENNETH 115KV	X57	Walsingham	$ 204	OH
1.5.432	Misc. Tap charges			$ 4,134	
			subtotal	$ 123,693	
			SOG - Automation	$ 282,878	
			SOG - C&C	$ 226,741	
			Total SOG	**$ 509,619**	

FPSC EXH NO. 24

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C11-1177

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Line					O&M Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1 Details included in Structure Hardening - Transmisson Wood Pole Replacement			**$ 787,832**	OH
	1.7	**Substation Hardening - Distribution**				
		1.7.1 This is a Capital (only) Program			**N/A**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		3.1 Vegetation Management expenses are not required to be recorded at the project level.			**$ 48,990,922**	OH
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**				
		Substation	**Feeder**	**Operations Center**		
		4.1.1 PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	$ 1,494	UG
		4.1.2 PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	$ 779	UG
		4.1.3 PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	$ 1,766	UG
		4.1.4 FLORA-MAR 115KV	C4002	SEVEN SPRINGS	$ 8,885	UG
			TOTAL	**Underground Flood Mitigation - U/G**	**$ 12,924**	
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
		4.2.1 CLEARWATER 69KV	C10	Clearwater	$ 1,880	UG
		4.2.2 CLEARWATER 69KV	C11	Clearwater	$ 2,182	UG
		4.2.3 CLEARWATER 69KV	C12	Clearwater	$ 599	UG
		4.2.4 CLEARWATER 69KV	C18	Clearwater	$ 2,890	UG
		4.2.5 PORT RICHEY WEST 115KV	C202	Seven Springs	$ 6,115	UG
		4.2.6 PORT RICHEY WEST 115KV	C205	Seven Springs	$ 22,435	UG
		4.2.7 PORT RICHEY WEST 115KV	C208	Seven Springs	$ 2,280	UG
		4.2.8 PORT RICHEY WEST 115KV	C209	Seven Springs	$ 4,547	UG
		4.2.9 PORT RICHEY WEST 115KV	C210	Seven Springs	$ 7,606	UG
		4.2.10 SEVEN SPRINGS 230KV	C4501	Seven Springs	$ 7,579	UG
		4.2.11 SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 1,750	UG
		4.2.12 CURLEW 115KV	C4973	Seven Springs	$ 5,102	UG
		4.2.13 CURLEW 115KV	C4976	Seven Springs	$ 645	UG
		4.2.14 CURLEW 115KV	C4985	Seven Springs	$ 2,299	UG
		4.2.15 CURLEW 115KV	C4987	Seven Springs	$ 187	UG
		4.2.16 CURLEW 115KV	C4989	Seven Springs	$ 9,327	UG
		4.2.17 CURLEW 115KV	C4990	Seven Springs	$ 4,058	UG
		4.2.18 CURLEW 115KV	C4991	Seven Springs	$ 4,516	UG
		4.2.19 OAKHURST 69KV	J224	Walsingham	$ 25,129	UG
		4.2.20 OAKHURST 69KV	J227	Walsingham	$ 72,447	UG
		4.2.21 CENTRAL PARK 69KV	K495	SE Orlando	$ 19,350	UG
		4.2.22 CLERMONT 69KV	K801	Clermont	$ 1,514	UG
		4.2.23 CLERMONT 69KV	K805	Clermont	$ 638	UG
		4.2.24 BAY HILL 69KV	K67	Buena Vista	$ 667	UG
		4.2.25 BAY HILL 69KV	K68	Buena Vista	$ 2,973	UG
		4.2.26 BAY HILL 69KV	K73	Buena Vista	$ 583	UG
		4.2.27 BAY HILL 69KV	K76	Buena Vista	$ 2,380	UG
		4.2.28 BOGGY MARSH 69KV	K957	Buena Vista	$ 4,567	UG
		4.2.29 BOGGY MARSH 69KV	K959	Buena Vista	$ 5,498	UG
		4.2.30 MAITLAND 69KV	M80	Longwood	$ 6,049	UG
		4.2.31 MAITLAND 69KV	M82	Longwood	$ 801	UG
		4.2.32 MAITLAND 69KV	W0079	Longwood	$ 30,515	UG
		4.2.33 MAITLAND 69KV	W0086	Longwood	$ 3,624	UG
		4.2.34 LAKE ALOMA 69KV	W0151	Longwood	$ 11,391	UG
		4.2.35 LAKE ALOMA 69KV	W0153	Longwood	$ 621	UG
		4.2.36 ECON 230KV	W0320	Jamestown	$ 1,196	UG
		4.2.37 ECON 230KV	W0321	Jamestown	$ 3,660	UG
		4.2.38 SKY LAKE 230KV	W0363	SE Orlando	$ 4,102	UG
		4.2.39 SKY LAKE 230KV	W0365	SE Orlando	$ 8,495	UG
		4.2.40 SKY LAKE 230KV	W0366	SE Orlando	$ 12,428	UG
		4.2.41 SKY LAKE 230KV	W0367	SE Orlando	$ 62	UG
		4.2.42 SKY LAKE 230KV	W0368	SE Orlando	$ 2,821	UG
		4.2.43 PINECASTLE 69KV	W0391	SE Orlando	$ 348	UG
		4.2.44 CENTRAL PARK 69KV	W0497	SE Orlando	$ 741	UG
		4.2.45 DELAND 69KV	W0805	Deland	$ 7,078	UG
		4.2.46 DELAND 69KV	W0806	Deland	$ 5,097	UG
		4.2.47 DELAND 69KV	W0807	Deland	$ 16,805	UG
		4.2.48 DELAND 69KV	W0808	Deland	$ 3,082	UG
		4.2.49 DELAND 69KV	W0809	Deland	$ 8,136	UG
		4.2.50 RIO PINAR 230KV	W0968	SE Orlando	$ 1,060	UG
		4.2.51 RIO PINAR 230KV	W0970	SE Orlando	$ 4,608	UG
		4.2.52 RIO PINAR 230KV	W0975	SE Orlando	$ 1,206	UG
		4.2.53 DELAND EAST 115KV	W1103	Deland	$ 12,095	UG
		4.2.54 DELAND EAST 115KV	W1105	Deland	$ 23,792	UG
		4.2.55 DELAND EAST 115KV	W1109	Deland	$ 8,225	UG
		4.2.56 FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 30,547	UG
		4.2.57 FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 31,865	UG
		4.2.58 FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 63,538	UG
		4.2.59 GATEWAY 115KV	X111	Walsingham	$ 120	UG
		4.2.60 GATEWAY 115KV	X113	Walsingham	$ 691	UG
		4.2.61 GATEWAY 115KV	X125	Walsingham	$ 364	UG
		4.2.62 PASADENA 230KV	X213	St. Petersburg	$ 3,598	UG
		4.2.63 PASADENA 230KV	X219	St. Petersburg	$ 16,395	UG
		4.2.64 VINOY 115KV	X70	St. Petersburg	$ 16,642	UG
		4.2.65 VINOY 115KV	X71	St. Petersburg	$ 2,445	UG
		4.2.66 VINOY 115KV	X72	St. Petersburg	$ 613	UG
			TOTAL	**Lateral Hardening - U/G**	**$ 566,580**	

C11-1177

FPSC EXH NO. 24

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C11-1178

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
			Line ID		
	2.1.1	LAKE BRANCH 115KV TAP	AF2-2-TL2	$ 1,367	OH
	2.1.2	AVON PARK PL - FISHEATING CREEK 230KV	AFC-1	$ 66,981	OH
	2.1.3	ATWATER - OAK GROVE TEC 115KV	AOGX-1	$ 2,734	OH
	2.1.4	ARCHER CEC 69KV TAP	AUF-1-TL1	$ 4,101	OH
	2.1.5	BAYBORO - 16TH ST 115KV	BFE-1	$ 38,275	OH
	2.1.6	BROOKSVILLE ROCK 69KV TAP	BFR-1-TL1	$ 8,202	OH
	2.1.7	HOMELAND - MULBERRY 69KV	BH-2	$ 6,835	OH
	2.1.8	NORTH BARTOW - WEST LAKE WALES 69KV	BWL-2	$ 41,009	OH
	2.1.9	HUDSON WREC 115KV TAP	BWR-2-TL2	$ 1,367	OH
	2.1.10	CASSADAGA - SMYRNA UTILITIES 115KV	CCCX-1	$ 2,734	OH
	2.1.11	REEDY LAKE - DISNEY WORLD NORTHWEST 69KV	CET-3	$ 20,505	OH
	2.1.12	CENTRAL FLA - LEESBURG (CFLE) 69KV	CFLE-1	$ 21,871	OH
	2.1.13	CAMP LAKE - FERNDALE SEC 69KV RADIAL	CLFX-1	$ 4,101	OH
	2.1.14	CASSADAGA - SMYRNA UTILITIES 115KV	CNS-1	$ 91,587	OH
	2.1.15	(CRB-3) - CRYSTAL RIVER SOUTH - POWER	CRB-3	$ 72,449	OH
	2.1.16	CRYSTAL RIVER SOUTH 115KV - LECANTO	CSB-1	$ 45,110	OH
	2.1.17	DEBARY PL - SANFORD (FP&L) 230KV	DA-2	$ 5,468	OH
	2.1.18	MONTICELLO - DRIFTON 69KV	DB-1	$ 38,275	OH
	2.1.19	DCP-1A TAP	DCP-1-TL1	$ 30,073	OH
	2.1.20	DELTONA - DELTONA EAST 115KV	DED-1	$ 8,202	OH
	2.1.21	DELAND EAST - DELAND (FPL) 115KV	DEX-1	$ 127,128	OH
	2.1.22	LADY LAKE 69KV TAP	DLL-OCF-1-TL1	$ 2,734	OH
	2.1.23	DUNDEE - LAKE MARION 69KV	DLM-1	$ 94,321	OH
	2.1.24	DALLAS - SILVER SPRINGS SHORES 69KV	DW-OCF-1	$ 240,586	OH
	2.1.25	EAST LAKE WALES - INDIAN LAKES ESTATES 69KV	ELX-AL-1	$ 47,844	OH
	2.1.26	PLYMOUTH - ZELLWOOD 69KV	EP-4	$ 25,972	OH
	2.1.27	CITY OF FT MEADE 69KV TAP	FMB-1-TL1	$ 1,367	OH
	2.1.28	HOMELAND - ORANGE SWITCHING STATION 69KV	FMB-2	$ 12,303	OH
	2.1.29	NORTH BARTOW - ORANGE SWITCHING STA 69KV	FMB-3	$ 10,936	OH
	2.1.30	SMITH SVEC 69KV TAP	FP-1-TL2	$ 24,605	OH
	2.1.31	ALACHUA CEC 69KV TAP	GH-1-TL1	$ 1,367	OH
	2.1.32	GOSPEL ISLAND SEC 69KV TAP	HB-3-TL1	$ 16,404	OH
	2.1.33	HAINES CITY - HAINES CITY EAST	HP-1	$ 50,578	OH
	2.1.34	HOLDER - INGLIS 69KV	IB-1	$ 2,734	OH
	2.1.35	RED LEVEL WREC 69KV TAP	IB-1-TL1	$ 6,835	OH
	2.1.36	CHAMPIONS GATE - DAVENPORT 69KV	ICLW-5	$ 31,440	OH
	2.1.37	INTERCESSION CITY PL - CABBAGE ISLAND 69KV	ICP-1	$ 84,752	OH
	2.1.38	OAK RUN SEC 69KV TAP	IO-4-TL1	$ 1,367	OH
	2.1.39	IDYLWILD - PHIFER CEC 69KV RADIAL	IR-1	$ 75,183	OH
	2.1.40	INGLIS CKT#1 - POWER CKT#1	IT-CKT1	$ 5,468	OH
	2.1.41	BLACKMON SVEC 69KV TAP	JF-1-TL1	$ 6,835	OH
	2.1.42	(JS-1) - JASPER - OCC SWIFT CREEK #1	JS-1	$ 80,651	OH
	2.1.43	(JS-3-TL1) - OCCIDENTIAL #1 TAP	JS-3-TL1	$ 109,357	OH
	2.1.44	WHITE SPRINGS 115KV TAP	JS-3-TL2	$ 15,037	OH
	2.1.45	LAKE WEIR - CENTRAL TOWER CEC 69KV RADIAL	LC-1	$ 205,045	OH
	2.1.46	LYNNE CEC 69KV TAP	LC-1-TL1	$ 73,816	OH
	2.1.47	CROSS BAYOU - DISSTON 69KV	LD-1	$ 13,670	OH
	2.1.48	ENOLA - HAINES CREEK 69KV	LE-1	$ 82,018	OH
	2.1.49	LAKE MARION - MIDWAY 69KV	LMP-1	$ 94,321	OH
	2.1.50	MARTIN WEST - MARTIN 69KV RADIAL	MM-1	$ 12,303	OH
	2.1.51	OKAHUMPKA - LAKE COUNTY RR 69KV	OLR-1	$ 13,670	OH
	2.1.52	PARKWAY - ORLANDO COGEN LTD 69KV	PAX-1	$ 1,367	OH
	2.1.53	SORRENTO - WELCH ROAD 230KV	PS-2	$ 19,138	OH
	2.1.54	PIEDMONT - WOODSMERE 230KV	PW-1	$ 5,468	OH
	2.1.55	ATWATER - US HYDRO WOODRUFF DAM 115KV	QX-2	$ 9,569	OH
	2.1.56	FLORIDA GAS TRANSMISSION EAST - WEWAHOO	RW-3	$ 318,504	OH
	2.1.57	TRENTON - WILCOX 69KV	TC-4	$ 2,734	OH
	2.1.58	FT GREEN SPRINGS - VANDOLAH #2 CKT 69KV	VFGS-1	$ 2,734	OH
	2.1.59	FT GREEN #6 69KV TAP	VFGS-1-TL3	$ 5,468	OH
	2.1.60	UCF - WINTER PARK EAST 69KV	WF-1	$ 24,605	OH
	2.1.61	WINDERMERE - WOODSMERE 230KV	WIW-1	$ 15,037	OH
	2.1.62	CENTRAL PARK - PARKWAY 69KV	WR-1	$ 19,138	OH
	2.1.63	PARKWAY - TAFT 69KV	WR-5	$ 4,100	OH
	2.1.64	CRAWFORDVILLE - PORT ST JOE 230KV	CPS-1	$ 23,237	OH
		Total Transmission Pole Replacements		**$ 2,532,992**	
		TOTAL Transmission Pole Replacements - Distribution Underbuild		**$ 787,832**	
		Total Transmission Pole Replacements - Transmission		$ 1,745,160	
		Total Structure Inspections (O&M) - Transmission *(no project list)*		**$ 500,000**	
		TOTAL Transmission Pole Replacements & Inspections - Transmission		**$ 2,245,160**	
		TOTAL Transmission Pole Replacements and Inspections		**$ 3,032,992**	

C11-1178

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Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 5E - Details
Page 20 of 145

Line				O&M Expenditures	OH or UG
2.	**Transmission**				
2.2	**Structure Hardening - Trans - Tower Upgrades**				
	Holopaw - West Lake Wales	WLXF-3		$ 202,933	OH
	South Eloise (TECO) - West Lake Wales	WLXT-3		$ 20,008	OH
			TOTAL	**$ 222,941**	
2.3	**Structure Hardening - Trans - Cathodic Protection**				
2.3.1	This is a Capital (only) Program			**N/A**	**OH**
2.4	**Structure Hardening - Trans - Drone Inspections**				
2.4.1	Drone inspection expenses are not recorded at the project level.			**$ 105,000**	**OH**
2.5	**Structure Hardening - Trans - GOAB**				
2.5.1	This is generally a Capital Program			**$ -**	**OH**
2.6	**Structure Hardening - Trans - Overhead Ground Wire**				
2.6.1	This is a Capital (only) Program			**N/A**	**OH**
2.7	**Substation Hardening**				
2.7.1	This is a Capital (only) Program			**N/A**	**OH**
3.	**Veg. Management O&M Programs**				
3.2	**Vegetation Management - Transmission**				
3.2	Vegetation Management expenses are not required to be recorded at the project level.			**$ 12,125,853**	**OH**

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025

Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projected Amount	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening Programs - Distribution				
1.1	Feeder Hardening - Distribution	$ 56,684,553	$ 51,303,722	$ 5,380,832	10.5%
1.2	FH - Wood Pole Replacement & Inspection	5,239,398	6,197,577	(958,179)	-15.5%
1.3	Lateral Hardening - O/H	27,446,071	31,274,447	(3,828,376)	-12.2%
1.4	LH - Wood Pole Replacement & Inspection	18,057,404	22,838,538	(4,781,134)	-20.9%
1.5	Self-Optimizing Grid - SOG	30,672,235	30,227,579	444,656	1.5%
1.6	Structure Hardening - Trans - Pole Replacements - Distribution	3,419,230	3,873,009	(453,779)	-11.7%
1.7	Substation Hardening - Distribution	1,450,527	1,406,214	44,313	3.2%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	$ 142,969,418	$ 147,121,086	$ (4,151,667)	-2.8%
2	Overhead Hardening Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	$ 32,292,059	$ 32,157,756	$ 134,302	0.4%
2.2	Structure Hardening - Trans - Tower Upgrades	1,952,382	1,855,638	96,744	5.2%
2.3	Structure Hardening - Trans - Cathodic Protection	688,273	706,922	(18,649)	-2.6%
2.4	Structure Hardening - Trans - Drone Inspections	-	-	-	0.0%
2.5	Structure Hardening - Trans - GOAB	773,780	1,104,899	(331,120)	-30.0%
2.6	Structure Hardening - Overhead Ground Wire	1,736,948	1,906,020	(169,072)	-8.9%
2.7	Substation Hardening - Transmission	927,790	949,121	(21,331)	-2.2%
2.8	Substation Flood Mitigation	1,199	-	1,199	100.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead Programs - Transmission	$ 38,372,430	$ 38,680,356	$ (307,927)	-0.8%
3	Vegetation Management Programs				
3.1	Vegetation Management - Distribution	$ 845,861	$ 817,368	$ 28,493	3.5%
3.2	Vegetation Management - Transmission	2,948,956	2,861,071	87,885	3.1%
3T	Subtotal of Vegetation Management Programs	$ 3,794,817	$ 3,678,439	$ 116,378	3.2%
4	Underground: Distribution				
4.1	UG - Flood Mitigation	$ 120,779	$ 195,440	$ (74,661)	-38.2%
4.2	UG - Lateral Hardening	18,231,560	33,159,842	(14,928,282)	-45.0%
4T	Subtotal of Underground Distribution Programs	$ 18,352,339	$ 33,355,282	$ (15,002,943)	-45.0%
5	Total of Capital Programs	$ 203,489,003	$ 222,835,163	$ (19,346,159)	-8.7%
6	Allocation of Costs to Energy and Demand				
a.	Energy	$ -	$ -	$ -	0.0%
b.	Demand	$ 203,489,003	$ 222,835,163	$ (19,346,160)	-8.7%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E

Column (2) is based on Order No. PSC-2024-0459-FOF-EI, Issued October 24, 2024.

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-up Filing
Actual/Estimated Period: January through December 2025
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 3,855,419	$ 3,938,539	$ 4,079,130	$ 4,335,471	$ 4,495,760	$ 4,742,349	$ 4,960,040	$ 5,095,232	$ 5,187,053	$ 5,259,716	$ 5,332,019	$ 5,403,825	$ 56,684,553
	1.2 Feeder Hardening - Wood Pole Replacement & Inspection	D	290,591	298,328	314,954	348,491	381,959	415,358	448,690	481,953	515,147	548,274	581,332	614,322	5,239,398
	1.3 Lateral Hardening - O/H	D	1,761,471	1,814,434	1,891,507	2,004,705	2,101,338	2,251,679	2,422,493	2,518,777	2,582,898	2,647,110	2,698,581	2,751,077	27,446,071
	1.4 Lateral Hardening - Wood Pole Replacement & Inspection	D	1,297,031	1,328,840	1,364,347	1,404,320	1,444,204	1,483,999	1,523,704	1,563,319	1,602,845	1,642,281	1,681,628	1,720,885	18,057,404
	1.5 SOG	D	1,992,066	2,053,103	2,137,297	2,280,501	2,374,622	2,519,798	2,670,352	2,807,014	2,865,813	2,931,107	2,996,152	3,044,411	30,672,235
	1.6 Structure Hardening - Trans - Pole Replacements - Distribut	D	213,544	225,148	241,714	256,150	269,977	283,298	295,157	305,402	315,092	326,433	338,231	349,084	3,419,230
	1.7 Substation Hardening - Distribution	D	87,314	97,967	102,302	106,361	110,260	117,248	124,974	133,378	137,902	140,974	143,638	148,208	1,450,527
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 9,497,436	$ 9,756,357	$ 10,131,251	$ 10,735,999	$ 11,178,120	$ 11,813,729	$ 12,445,411	$ 12,905,076	$ 13,206,751	$ 13,495,894	$ 13,771,581	$ 14,031,812	$ 142,969,418
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 2,397,442	$ 2,445,909	$ 2,506,773	$ 2,568,064	$ 2,626,716	$ 2,683,171	$ 2,733,304	$ 2,776,446	$ 2,817,182	$ 2,865,045	$ 2,914,880	$ 2,957,127	$ 32,292,059
	2.2 Structure Hardening - Trans - Tower Upgrades	D	134,957	137,192	135,658	135,508	136,099	140,753	149,177	161,410	170,738	196,573	223,965	230,352	1,952,382
	2.3 Structure Hardening - Trans - Cathodic Protection	D	52,839	56,212	57,727	57,797	57,866	57,807	57,749	57,690	57,631	57,573	57,514	59,868	688,273
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	54,599	54,682	55,013	56,085	57,435	58,913	62,631	67,651	70,683	73,162	77,330	85,595	773,780
	2.6 Structure Hardening - Trans - Overhead Ground Wire	D	93,242	95,893	102,617	111,702	120,787	134,525	150,407	163,345	174,619	186,105	195,052	208,652	1,736,948
	2.7 Substation Hardening - Transmission	D	52,015	56,283	59,776	63,506	67,035	73,382	80,381	88,199	92,395	95,284	97,703	101,830	927,790
	2.8 Substation Flood Mitigation	D	0	0	0	0	0	0	0	0	0	0	0	1,199	1,199
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 2,785,095	$ 2,846,171	$ 2,917,564	$ 2,992,663	$ 3,065,939	$ 3,148,552	$ 3,233,648	$ 3,314,741	$ 3,383,248	$ 3,473,742	$ 3,566,445	$ 3,644,623	$ 38,372,430
3	Veg. Management Programs														
	3.1 Vegetation Management - Distribution	D	$ 60,465	$ 62,034	$ 64,082	$ 66,611	$ 68,891	$ 70,643	$ 71,925	$ 73,351	$ 74,728	$ 76,227	$ 77,806	$ 79,097	$ 845,861
	3.2 Vegetation Management - Transmission	D	219,233	223,713	228,303	233,060	237,403	241,740	246,713	252,619	258,517	264,098	269,220	274,336	2,948,956
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 279,699	$ 285,748	$ 292,385	$ 299,671	$ 306,294	$ 312,384	$ 318,638	$ 325,970	$ 333,245	$ 340,325	$ 347,026	$ 353,433	$ 3,794,817
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ 1,276	$ 1,260	$ 1,928	$ 3,375	$ 4,993	$ 6,695	$ 9,603	$ 12,302	$ 14,987	$ 17,829	$ 21,738	$ 24,792	$ 120,779
	4.2 Lateral Hardening Underground	D	1,234,904	1,259,860	1,271,725	1,297,889	1,345,300	1,409,711	1,488,030	1,579,048	1,672,814	1,797,202	1,890,760	1,984,317	18,231,560
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 1,236,180	$ 1,261,121	$ 1,273,653	$ 1,301,265	$ 1,350,293	$ 1,416,406	$ 1,497,633	$ 1,591,350	$ 1,687,801	$ 1,815,032	$ 1,912,498	$ 2,009,108	$ 18,352,339
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 13,798,409**	**$ 14,149,396**	**$ 14,614,853**	**$ 15,329,598**	**$ 15,900,646**	**$ 16,691,070**	**$ 17,495,331**	**$ 18,137,138**	**$ 18,611,045**	**$ 19,124,993**	**$ 19,597,549**	**$ 20,038,976**	**$ 203,489,003**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 9,497,436	$ 9,756,357	$ 10,131,251	$ 10,735,999	$ 11,178,120	$ 11,813,729	$ 12,445,411	$ 12,905,076	$ 13,206,751	$ 13,495,894	$ 13,771,581	$ 14,031,812	$ 142,969,418
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 9,497,436	$ 9,756,357	$ 10,131,251	$ 10,735,999	$ 11,178,120	$ 11,813,729	$ 12,445,411	$ 12,905,076	$ 13,206,751	$ 13,495,894	$ 13,771,581	$ 14,031,812	$ 142,969,418
7.	Overhead: Transmission Capital Programs		$ 2,785,095	$ 2,846,171	$ 2,917,564	$ 2,992,663	$ 3,065,939	$ 3,148,552	$ 3,233,648	$ 3,314,741	$ 3,383,248	$ 3,473,742	$ 3,566,445	$ 3,644,623	$ 38,372,430
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 2,785,095	$ 2,846,171	$ 2,917,564	$ 2,992,663	$ 3,065,939	$ 3,148,552	$ 3,233,648	$ 3,314,741	$ 3,383,248	$ 3,473,742	$ 3,566,445	$ 3,644,623	$ 38,372,430
8.	Veg. Management Capital Programs		$ 279,699	$ 285,748	$ 292,385	$ 299,671	$ 306,294	$ 312,384	$ 318,638	$ 325,970	$ 333,245	$ 340,325	$ 347,026	$ 353,433	$ 3,794,817
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 279,699	$ 285,748	$ 292,385	$ 299,671	$ 306,294	$ 312,384	$ 318,638	$ 325,970	$ 333,245	$ 340,325	$ 347,026	$ 353,433	$ 3,794,817
9.	Underground: Distribution Hardening Capital Programs		$ 1,236,180	$ 1,261,121	$ 1,273,653	$ 1,301,265	$ 1,350,293	$ 1,416,406	$ 1,497,633	$ 1,591,350	$ 1,687,801	$ 1,815,032	$ 1,912,498	$ 2,009,108	$ 18,352,339
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,236,180	$ 1,261,121	$ 1,273,653	$ 1,301,265	$ 1,350,293	$ 1,416,406	$ 1,497,633	$ 1,591,350	$ 1,687,801	$ 1,815,032	$ 1,912,498	$ 2,009,108	$ 18,352,339

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7E- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7E - Program by FERC

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.1 Feeder Hardening - Distribution					
	Substation	**Feeder**	**Operations Center**		
1.1.1	HOMOSASSA 115KV	A272	Inverness	$ 3,002,930	OH
1.1.2	CLEARWATER 69KV	C10	Clearwater	$ 784,269	OH
1.1.3	CLEARWATER 69KV	C11	Clearwater	$ 259,078	OH
1.1.4	CLEARWATER 69KV	C12	Clearwater	$ 207,662	OH
1.1.5	CLEARWATER 69KV	C18	Clearwater	$ 663,973	OH
1.1.6	PORT RICHEY WEST 115KV	C202	Seven Springs	$ 64,879	OH
1.1.7	PORT RICHEY WEST 115KV	C205	Seven Springs	$ 22,167	OH
1.1.8	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 53,206	OH
1.1.9	PORT RICHEY WEST 115KV	C208	Seven Springs	$ 35,019	OH
1.1.10	SAFETY HARBOR 115KV	C3523	Clearwater	$ 524,734	OH
1.1.11	SAFETY HARBOR 115KV	C3525	Clearwater	$ 1,591,481	OH
1.1.12	FLORA-MAR 115KV	C4002	Seven Springs	$ 2,326,980	OH
1.1.13	FLORA-MAR 115KV	C4007	Seven Springs	$ 2,490,809	OH
1.1.14	FLORA-MAR 115KV	C4009	Seven Springs	$ 2,215,922	OH
1.1.15	ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 868,498	OH
1.1.16	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 1,608,898	OH
1.1.17	ODESSA 69KV	C4320	Seven Springs	$ 1,777,591	OH
1.1.18	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ 180,269	OH
1.1.19	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 213,863	OH
1.1.20	CURLEW 115KV	C4973	Seven Springs	$ 1,632,515	OH
1.1.21	CURLEW 115KV	C4976	Seven Springs	$ 374,055	OH
1.1.22	CURLEW 115KV	C4985	Seven Springs	$ 61,543	OH
1.1.23	CURLEW 115KV	C4987	Seven Springs	$ 507,656	OH
1.1.24	CURLEW 115KV	C4989	Seven Springs	$ 42,303	OH
1.1.25	CURLEW 115KV	C4991	Seven Springs	$ 89,734	OH
1.1.26	BROOKER CREEK 115KV	C5405	Seven Springs	$ 74,896	OH
1.1.27	BROOKER CREEK 115KV	C5406	Seven Springs	$ 1,465,983	OH
1.1.28	PALM HARBOR 230KV	C753	Seven Springs	$ 2,247,232	OH
1.1.29	PALM HARBOR 230KV	C756	Seven Springs	$ 926,466	OH
1.1.30	PALM HARBOR 230KV	C757	Seven Springs	$ 1,834,035	OH
1.1.31	STARKEY ROAD 69KV	J114	Walsingham	$ 1,623,976	OH
1.1.32	STARKEY ROAD 69KV	J115	Walsingham	$ 348,129	OH
1.1.33	CROSS BAYOU 69KV	J141	Walsingham	$ 150,516	OH
1.1.34	CROSS BAYOU 69KV	J143	Walsingham	$ 57,125	OH
1.1.35	CROSS BAYOU 69KV	J148	Walsingham	$ 144,840	OH
1.1.36	OAKHURST 69KV	J227	Walsingham	$ 50,094	OH
1.1.37	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 1,690,410	OH
1.1.38	LARGO 230KV	J406	Clearwater	$ 1,104,638	OH
1.1.39	LARGO 230KV	J407	Clearwater	$ 1,011,886	OH
1.1.40	LARGO 230KV	J409	Clearwater	$ 1,221,174	OH
1.1.41	SEMINOLE 230KV	J888	Walsingham	$ 629,795	OH
1.1.42	SEMINOLE 230KV	J893	Walsingham	$ 1,060,993	OH
1.1.43	TAFT 69KV	K1023	SE Orlando	$ 1,034,123	OH
1.1.44	TAFT 69KV	K1025	SE Orlando	$ 1,232,414	OH
1.1.45	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ 1,209,484	OH
1.1.46	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 1,682,033	OH
1.1.47	DINNER LAKE 69KV	K1687	Highlands	$ 2,294,787	OH
1.1.48	DINNER LAKE 69KV	K1688	Highlands	$ 2,104,465	OH
1.1.49	DINNER LAKE 69KV	K1689	Highlands	$ 5,659,300	OH
1.1.50	DINNER LAKE 69KV	K1690	Highlands	$ 7,583,151	OH
1.1.51	DINNER LAKE 69KV	K1691	Highlands	$ 5,517,360	OH
1.1.52	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 3,351,484	OH
1.1.53	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 1,803,718	OH
1.1.54	HEMPLE 69KV	K2246	Winter Garden	$ 1,806	OH
1.1.55	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 238,543	OH
1.1.56	MONTVERDE 69KV	K4833	Clermont	$ 2,978,749	OH
1.1.57	MONTVERDE 69KV	K4836	Clermont	$ 148,445	OH
1.1.58	CENTRAL PARK 69KV	K495	SE Orlando	$ 52,901	OH
1.1.59	CLERMONT 69KV	K601	Clermont	$ 1,390,565	OH
1.1.60	CLERMONT 69KV	K605	Clermont	$ 30,100	OH
			subtotal	$ 75,555,650	

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	BAY HILL 69KV	K67	Buena Vista	$ 115,921	OH
	1.1.62	BAY HILL 69KV	K68	Buena Vista	$ 728,046	OH
	1.1.63	ISLEWORTH 69KV	K789	Winter Garden	$ 1,241,962	OH
	1.1.64	SHINGLE CREEK 69KV	K857	Buena Vista	$ 2,516,076	OH
	1.1.65	SHINGLE CREEK 69KV	K863	Buena Vista	$ 3,846,157	OH
	1.1.66	LAKE WILSON 69KV	K883	Buena Vista	$ 2,206,110	OH
	1.1.67	LAKE WILSON 69KV	K884	Buena Vista	$ 442,419	OH
	1.1.68	VINELAND 69KV	K903	Buena Vista	$ 4,076,314	OH
	1.1.69	VINELAND 69KV	K907	Buena Vista	$ 2,082,481	OH
	1.1.70	BOGGY MARSH 69KV	K959	Buena Vista	$ 18,403	OH
	1.1.71	BONNET CREEK 69KV	K976	Buena Vista	$ 306,285	OH
	1.1.72	LONGWOOD 69KV	M143	Longwood	$ 231,759	OH
	1.1.73	LONGWOOD 69KV	M144	Longwood	$ 503,250	OH
	1.1.74	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 1,057,433	OH
	1.1.75	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 513,962	OH
	1.1.76	NORTH LONGWOOD 230KV	M1757	Longwood	$ 5,205,423	OH
	1.1.77	NORTH LONGWOOD 230KV	M1758	Longwood	$ 6,423,544	OH
	1.1.78	NORTH LONGWOOD 230KV	M1760	Longwood	$ 5,539,883	OH
	1.1.79	MYRTLE LAKE 230KV	M648	Longwood	$ 1,002,782	OH
	1.1.80	MYRTLE LAKE 230KV	M649	Longwood	$ 1,125,277	OH
	1.1.81	MYRTLE LAKE 230KV	M659	Longwood	$ 1,031,292	OH
	1.1.82	MAITLAND 69KV	M80	Longwood	$ 165,025	OH
	1.1.83	MAITLAND 69KV	M82	Longwood	$ 109,497	OH
	1.1.84	WINTER PARK 69KV	W0015	Longwood	$ 1,173,999	OH
	1.1.85	WINTER PARK 69KV	W0016	Longwood	$ 1,920,631	OH
	1.1.86	CASSELBERRY 69KV	W0022	Jamestown	$ 1,133,376	OH
	1.1.87	CASSELBERRY 69KV	W0025	Jamestown	$ 2,029,786	OH
	1.1.88	CASSELBERRY 69KV	W0027	Jamestown	$ 133,720	OH
	1.1.89	CASSELBERRY 69KV	W0029	Jamestown	$ 2,637,571	OH
	1.1.90	DELEON SPRINGS 115KV	W0034	Deland	$ 1,277,292	OH
	1.1.91	MAITLAND 69KV	W0086	Longwood	$ 66,785	OH
	1.1.92	LAKE ALOMA 69KV	W0151	Longwood	$ 1,143	OH
	1.1.93	OVIEDO 69KV	W0174	Jamestown	$ 1,146,890	OH
	1.1.94	NARCOOSSEE 69KV	W0212	SE Orlando	$ 556,023	OH
	1.1.95	NARCOOSSEE 69KV	W0213	SE Orlando	$ 1,481,956	OH
	1.1.96	NARCOOSSEE 69KV	W0217	SE Orlando	$ 906,070	OH
	1.1.97	SKY LAKE 230KV	W0363	SE Orlando	$ 7,885	OH
	1.1.98	SKY LAKE 230KV	W0366	SE Orlando	$ 131,657	OH
	1.1.99	SKY LAKE 230KV	W0368	SE Orlando	$ 24,678	OH
	1.1.100	PINECASTLE 69KV	W0391	SE Orlando	$ 101,054	OH
	1.1.101	CENTRAL PARK 69KV	W0494	SE Orlando	$ 1,052,534	OH
	1.1.102	CENTRAL PARK 69KV	W0500	SE Orlando	$ 1,973	OH
	1.1.103	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 68,835	OH
	1.1.104	GATEWAY 115KV	X111	Walsingham	$ 37,427	OH
	1.1.105	GATEWAY 115KV	X113	Walsingham	$ 2,264,793	OH
	1.1.106	GATEWAY 115KV	X123	Walsingham	$ 558,239	OH
	1.1.107	GATEWAY 115KV	X125	Walsingham	$ 584,666	OH
	1.1.108	MAXIMO 115KV	X143	St. Petersburg	$ 1,357,724	OH
	1.1.109	MAXIMO 115KV	X146	St. Petersburg	$ 1,568,206	OH
	1.1.110	MAXIMO 115KV	X147	St. Petersburg	$ 1,416,470	OH
	1.1.111	MAXIMO 115KV	X150	St. Petersburg	$ 1,414,469	OH
	1.1.112	MAXIMO 115KV	X151	St. Petersburg	$ 930,612	OH
	1.1.113	PASADENA 230KV	X219	St. Petersburg	$ 1,396,895	OH
	1.1.114	NORTHEAST 230KV	X284	St. Petersburg	$ 1,980,441	OH
	1.1.115	NORTHEAST 230KV	X287	St. Petersburg	$ 1,383,252	OH
	1.1.116	NORTHEAST 230KV	X289	St. Petersburg	$ 785,815	OH
	1.1.117	KENNETH 115KV	X50	Walsingham	$ 613,670	OH
	1.1.118	KENNETH 115KV	X53	Walsingham	$ 999,132	OH
	1.1.119	VINOY 115KV	X70	St. Petersburg	$ 319,165	OH
	1.1.120	VINOY 115KV	X71	St. Petersburg	$ 64,685	OH
	1.1.121	VINOY 115KV	X72	St. Petersburg	$ 948,358	OH
	1.1.122	VINOY 115KV	X78	St. Petersburg	$ 15,328	OH
	1.1.123	FORTIETH STREET 230KV	X81	St. Petersburg	$ 742,591	OH
	1.1.124	FORTIETH STREET 230KV	X82	St. Petersburg	$ 866,293	OH
	1.1.125	Engineering/Materials for Future Year Projects			$ 7,354,599	OH
				subtotal	$ 83,945,989	
			TOTAL	**Feeder Hardening - Distribution**	**$ 159,501,639**	

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
	1.3.1 CLEARWATER 69KV	C10	Clearwater	$ 141,506	OH
	1.3.2 CLEARWATER 69KV	C11	Clearwater	$ 16,645	OH
	1.3.3 CLEARWATER 69KV	C12	Clearwater	$ 6,846	OH
	1.3.4 CLEARWATER 69KV	C18	Clearwater	$ 13,796	OH
	1.3.5 PORT RICHEY WEST 115KV	C202	Seven Springs	$ 246,056	OH
	1.3.6 PORT RICHEY WEST 115KV	C207	Seven Springs	$ 19,071	OH
	1.3.7 PORT RICHEY WEST 115KV	C208	Seven Springs	$ 68,055	OH
	1.3.8 PORT RICHEY WEST 115KV	C208	Seven Springs	$ 46,295	OH
	1.3.9 PORT RICHEY WEST 115KV	C210	Seven Springs	$ 170,243	OH
	1.3.10 SAFETY HARBOR 115KV	C3523	Clearwater	$ 243,240	OH
	1.3.11 SAFETY HARBOR 115KV	C3525	Clearwater	$ 586,029	OH
	1.3.12 FLORA-MAR 115KV	C4002	Seven Springs	$ 751,879	OH
	1.3.13 FLORA-MAR 115KV	C4007	Seven Springs	$ 519,060	OH
	1.3.14 FLORA-MAR 115KV	C4009	Seven Springs	$ 302,935	OH
	1.3.15 ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 926,721	OH
	1.3.16 ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 1,083,981	OH
	1.3.17 ODESSA 69KV	C4320	Seven Springs	$ 719,551	OH
	1.3.18 SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 5,002	OH
	1.3.19 CURLEW 115KV	C4973	Seven Springs	$ 549,748	OH
	1.3.20 CURLEW 115KV	C4976	Seven Springs	$ 96,739	OH
	1.3.21 CURLEW 115KV	C4985	Seven Springs	$ 80,146	OH
	1.3.22 CURLEW 115KV	C4987	Seven Springs	$ 20,317	OH
	1.3.23 CURLEW 115KV	C4989	Seven Springs	$ 11,017	OH
	1.3.24 CURLEW 115KV	C4990	Seven Springs	$ 227,743	OH
	1.3.25 BROOKER CREEK 115KV	C5406	Seven Springs	$ 245,336	OH
	1.3.26 PALM HARBOR 230KV	C753	Seven Springs	$ 412,025	OH
	1.3.27 PALM HARBOR 230KV	C756	Seven Springs	$ 1,621,574	OH
	1.3.28 PALM HARBOR 230KV	C757	Seven Springs	$ 258,259	OH
	1.3.29 STARKEY ROAD 69KV	J114	Walsingham	$ 471,772	OH
	1.3.30 STARKEY ROAD 69KV	J115	Walsingham	$ 254,727	OH
	1.3.31 CROSS BAYOU 69KV	J141	Walsingham	$ 36,680	OH
	1.3.32 CROSS BAYOU 69KV	J143	Walsingham	$ 44,636	OH
	1.3.33 CROSS BAYOU 69KV	J148	Walsingham	$ 37,217	OH
	1.3.34 OAKHURST 69KV	J224	Walsingham	$ 67,669	OH
	1.3.35 TAYLOR AVENUE 69KV	J2905	Walsingham	$ 992,976	OH
	1.3.36 LARGO 230KV	J406	Clearwater	$ 1,175,746	OH
	1.3.37 LARGO 230KV	J407	Clearwater	$ 714,905	OH
	1.3.38 LARGO 230KV	J409	Clearwater	$ 122,148	OH
	1.3.39 WALSINGHAM 69KV	J555	Walsingham	$ 21,971	OH
	1.3.40 SEMINOLE 230KV	J893	Walsingham	$ 878,677	OH
	1.3.41 TAFT 69KV	K1023	SE Orlando	$ 790,043	OH
	1.3.42 TAFT 69KV	K1025	SE Orlando	$ 370,569	OH
	1.3.43 CABBAGE ISLAND 69KV	K1614	Lake Wales	$ 209,536	OH
	1.3.44 CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 136,222	OH
	1.3.45 DINNER LAKE 69KV	K1687	Highlands	$ 2,866,150	OH
	1.3.46 DINNER LAKE 69KV	K1688	Highlands	$ 3,198,464	OH
	1.3.47 DINNER LAKE 69KV	K1689	Highlands	$ 4,878,013	OH
	1.3.48 DINNER LAKE 69KV	K1690	Highlands	$ 9,501,818	OH
	1.3.49 DINNER LAKE 69KV	K1691	Highlands	$ 3,918,224	OH
	1.3.50 MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 819,535	OH
	1.3.51 MONTVERDE 69KV	K4833	Clermont	$ 2,187,772	OH
	1.3.52 CLERMONT 69KV	K601	Clermont	$ 775,495	OH
	1.3.53 CLERMONT 69KV	K605	Clermont	$ 304,794	OH
	1.3.54 BAY HILL 69KV	K68	Buena Vista	$ 337,834	OH
	1.3.55 ISLEWORTH 69KV	K789	Winter Garden	$ 156,823	OH
	1.3.56 SHINGLE CREEK 69KV	K857	Buena Vista	$ 104,204	OH
	1.3.57 SHINGLE CREEK 69KV	K863	Buena Vista	$ 235,220	OH
	1.3.58 LAKE WILSON 69KV	K883	Buena Vista	$ 127,590	OH
	1.3.59 LAKE WILSON 69KV	K884	Buena Vista	$ 181,130	OH
	1.3.60 VINELAND 69KV	K903	Buena Vista	$ 4,142,388	OH
			subtotal	$ 49,450,761	

FPSC EXH NO. 24

ADMITTED

C11-1185

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.3	**Lateral Hardening - O/H**				
		Substation	**Feeder**	**Operations Center**		
	1.3.61	VINELAND 69KV	K907	Buena Vista	$ 599,378	OH
	1.3.62	BONNET CREEK 69KV	K976	Buena Vista	$ 24,958	OH
	1.3.63	LONGWOOD 69KV	M143	Longwood	$ 920,163	OH
	1.3.64	LONGWOOD 69KV	M144	Longwood	$ 483,855	OH
	1.3.65	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 572,261	OH
	1.3.66	DOUGLAS AVENUE 69KV	M1706	Apopka	$ 5,576	OH
	1.3.67	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 272,275	OH
	1.3.68	NORTH LONGWOOD 230KV	M1757	Longwood	$ 86,284	OH
	1.3.69	NORTH LONGWOOD 230KV	M1758	Longwood	$ 2,267,650	OH
	1.3.70	NORTH LONGWOOD 230KV	M1760	Longwood	$ 5,025,088	OH
	1.3.71	MYRTLE LAKE 230KV	M648	Longwood	$ 144,123	OH
	1.3.72	MYRTLE LAKE 230KV	M649	Longwood	$ 47,763	OH
	1.3.73	MYRTLE LAKE 230KV	M659	Longwood	$ 187,979	OH
	1.3.74	PERRY NORTH 69KV	N15	Monticello	$ 4,076,796	OH
	1.3.75	WINTER PARK 69KV	W0015	Longwood	$ 1,514,011	OH
	1.3.76	WINTER PARK 69KV	W0016	Longwood	$ 474,434	OH
	1.3.77	CASSELBERRY 69KV	W0022	Jamestown	$ 410,088	OH
	1.3.78	CASSELBERRY 69KV	W0025	Jamestown	$ 615,379	OH
	1.3.79	CASSELBERRY 69KV	W0027	Jamestown	$ 784,910	OH
	1.3.80	CASSELBERRY 69KV	W0029	Jamestown	$ 472,124	OH
	1.3.81	DELEON SPRINGS 115KV	W0034	Deland	$ 11,260,079	OH
	1.3.82	LAKE ALOMA 69KV	W0151	Longwood	$ 20,261	OH
	1.3.83	OVIEDO 69KV	W0174	Jamestown	$ 758,305	OH
	1.3.84	OVIEDO 69KV	W0175	Jamestown	$ 242,851	OH
	1.3.85	NARCOOSSEE 69KV	W0212	SE Orlando	$ 1,388,087	OH
	1.3.86	NARCOOSSEE 69KV	W0213	SE Orlando	$ 404,020	OH
	1.3.87	NARCOOSSEE 69KV	W0217	SE Orlando	$ 120,520	OH
	1.3.88	ECON 230KV	W0321	Jamestown	$ 24,604	OH
	1.3.89	SKY LAKE 230KV	W0363	SE Orlando	$ 87,985	OH
	1.3.90	SKY LAKE 230KV	W0366	SE Orlando	$ 6,782	OH
	1.3.91	SKY LAKE 230KV	W0368	SE Orlando	$ 20,800	OH
	1.3.92	MAXIMO 115KV	X143	St. Petersburg	$ 822,657	OH
	1.3.93	MAXIMO 115KV	X146	St. Petersburg	$ 1,022,411	OH
	1.3.94	MAXIMO 115KV	X147	St. Petersburg	$ 396,920	OH
	1.3.95	MAXIMO 115KV	X150	St. Petersburg	$ 472,317	OH
	1.3.96	MAXIMO 115KV	X151	St. Petersburg	$ 502,722	OH
	1.3.97	PASADENA 230KV	X211	St. Petersburg	$ 6,059	OH
	1.3.98	PASADENA 230KV	X219	St. Petersburg	$ 5,286	OH
	1.3.99	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 4,934,060	OH
	1.3.100	CENTRAL PLAZA 115KV	X268	St. Petersburg	$ 8,269,092	OH
	1.3.101	NORTHEAST 230KV	X284	St. Petersburg	$ 665,604	OH
	1.3.102	NORTHEAST 230KV	X287	St. Petersburg	$ 187,208	OH
	1.3.103	NORTHEAST 230KV	X289	St. Petersburg	$ 226,257	OH
	1.3.104	KENNETH 115KV	X50	Walsingham	$ 528,020	OH
	1.3.105	KENNETH 115KV	X53	Walsingham	$ 398,873	OH
	1.3.106	VINOY 115KV	X70	St. Petersburg	$ 172,866	OH
	1.3.107	VINOY 115KV	X71	St. Petersburg	$ 1,322,329	OH
	1.3.108	VINOY 115KV	X72	St. Petersburg	$ 238,493	OH
	1.3.109	VINOY 115KV	X78	St. Petersburg	$ 62,424	OH
	1.3.110	FORTIETH STREET 230KV	X81	St. Petersburg	$ 894,496	OH
	1.3.111	FORTIETH STREET 230KV	X82	St. Petersburg	$ 475,661	OH
	1.3.114	Engineering/Materials for Future Year Projects			$ 8,091,640	OH
				subtotal	$ 63,014,785	
			TOTAL	**Lateral Hardening - O/H**	**$ 112,465,546**	

C11-1185

FPSC EXH NO. 24

ADMITTED

C11-1186

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 WILLISTON 69KV	A124	Monticello	$ 24,929	OH
	1.5.2 SILVER SPRINGS SHORES 69KV	A129	Ocala	$ 84,908	OH
	1.5.3 SILVER SPRINGS 230KV	A153	Ocala	$ 167,942	OH
	1.5.4 SILVER SPRINGS 230KV	A154	Ocala	$ 84,097	OH
	1.5.5 ARCHER 230KV	A195	Monticello	$ 17,638	OH
	1.5.6 ADAMS 69KV	A200	Inverness	$ 1,004	OH
	1.5.7 LADY LAKE 69KV	A243	Ocala	$ 229,096	OH
	1.5.8 LADY LAKE 69KV	A245	Ocala	$ 232,594	OH
	1.5.9 LADY LAKE 69KV	A246	Ocala	$ 549,229	OH
	1.5.10 CITRUS HILLS 115KV	A282	Inverness	$ 13,446	OH
	1.5.11 ORANGE BLOSSOM 69KV	A309	Ocala	$ 247,352	OH
	1.5.12 ORANGE BLOSSOM 69KV	A310	Ocala	$ 224,476	OH
	1.5.13 WEIRSDALE 69KV	A321	Ocala	$ 232,262	OH
	1.5.14 WEIRSDALE 69KV	A322	Ocala	$ 252,986	OH
	1.5.15 MARICAMP 69KV	A333	Ocala	$ 405	OH
	1.5.16 MARICAMP 69KV	A334	Ocala	$ 1,022	OH
	1.5.17 ORANGE BLOSSOM 69KV	A388	Ocala	$ 193,034	OH
	1.5.18 ORANGE BLOSSOM 69KV	A389	Ocala	$ 212,813	OH
	1.5.19 HOLDER 230KV	A48	Inverness	$ 11,584	OH
	1.5.20 LAKE WEIR 69KV	A64	Ocala	$ 64,251	OH
	1.5.21 CLEARWATER 69KV	C10	Clearwater	$ 126,351	OH
	1.5.22 BELLEAIR 69KV	C1003	Clearwater	$ 29,319	OH
	1.5.23 BELLEAIR 69KV	C1007	Clearwater	$ 255,159	OH
	1.5.24 DUNEDIN 69KV	C107	Clearwater	$ 29,745	OH
	1.5.25 CLEARWATER 69KV	C12	Clearwater	$ 2,106	OH
	1.5.26 CLEARWATER 69KV	C14	Clearwater	$ 1,885	OH
	1.5.27 CLEARWATER 69KV	C16	Clearwater	$ 16,717	OH
	1.5.28 CLEARWATER 69KV	C17	Clearwater	$ 2,156	OH
	1.5.29 CLEARWATER 69KV	C18	Clearwater	$ 3,551	OH
	1.5.30 HIGHLANDS 69KV	C2806	Clearwater	$ 3,314	OH
	1.5.31 TARPON SPRINGS 115KV	C301	Seven Springs	$ 9,486	OH
	1.5.32 TARPON SPRINGS 115KV	C302	Seven Springs	$ 196,960	OH
	1.5.33 TARPON SPRINGS 115KV	C303	Seven Springs	$ 194,852	OH
	1.5.34 TARPON SPRINGS 115KV	C304	Seven Springs	$ 114,570	OH
	1.5.35 TARPON SPRINGS 115KV	C305	Seven Springs	$ 230,887	OH
	1.5.36 TARPON SPRINGS 115KV	C306	Seven Springs	$ 237,057	OH
	1.5.37 TARPON SPRINGS 115KV	C307	Seven Springs	$ 281,297	OH
	1.5.38 TARPON SPRINGS 115KV	C308	Seven Springs	$ 114,561	OH
	1.5.39 ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	$ 165,376	OH
	1.5.40 ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 603,231	OH
	1.5.41 ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 140,382	OH
	1.5.42 SAFETY HARBOR 115KV	C3521	Clearwater	$ 13,777	OH
	1.5.43 SAFETY HARBOR 115KV	C3524	Clearwater	$ 11,547	OH
	1.5.44 CLEARWATER 69KV	C4	Clearwater	$ 2,451	OH
	1.5.45 ANCLOTE PLANT 230KV	C4201	Seven Springs	$ 155,265	OH
	1.5.46 ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 156,658	OH
	1.5.47 ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 113,680	OH
	1.5.48 ANCLOTE PLANT 230KV	C4207	Seven Springs	$ 117,056	OH
	1.5.49 ODESSA 69KV	C4320	Seven Springs	$ 182,022	OH
	1.5.50 ODESSA 69KV	C4323	Seven Springs	$ 400,657	OH
	1.5.51 ODESSA 69KV	C4328	Seven Springs	$ 259,157	OH
	1.5.52 ODESSA 69KV	C4329	Seven Springs	$ 260,857	OH
	1.5.53 ODESSA 69KV	C4344	Seven Springs	$ 280,654	OH
	1.5.54 SEVEN SPRINGS 230KV	C4500	Seven Springs	$ 4,743	OH
	1.5.55 SEVEN SPRINGS 230KV	C4507	Seven Springs	$ 4,796	OH
	1.5.56 SEVEN SPRINGS 230KV	C4509	Seven Springs	$ 31,962	OH
	1.5.57 SEVEN SPRINGS 230KV	C4512	Seven Springs	$ 120,372	OH
	1.5.58 CURLEW 115KV	C4991	Seven Springs	$ 795	OH
	1.5.59 ALDERMAN 115KV	C5000	Seven Springs	$ 83,208	OH
	1.5.60 ALDERMAN 115KV	C5003	Seven Springs	$ 234,976	OH
			subtotal	$ 8,038,666	

C11-1186

FPSC EXH NO. 24

ADMITTED

C11-1187

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5 Self-Optimizing Grid - SOG					
		Substation	**Feeder**	**Operations Center**		
	1.5.61	ALDERMAN 115KV	C5008	Seven Springs	$ 96,621	OH
	1.5.62	ALDERMAN 115KV	C5010	Seven Springs	$ 49,910	OH
	1.5.63	ALDERMAN 115KV	C5011	Seven Springs	$ 380,702	OH
	1.5.64	ALDERMAN 115KV	C5012	Seven Springs	$ 87,958	OH
	1.5.65	ALDERMAN 115KV	C5013	Seven Springs	$ 351,811	OH
	1.5.66	BROOKER CREEK 115KV	C5400	Seven Springs	$ 3,771	OH
	1.5.67	BAYVIEW 115KV	C651	Clearwater	$ 6,068	OH
	1.5.68	BAYVIEW 115KV	C653	Clearwater	$ 18,653	OH
	1.5.69	BAYVIEW 115KV	C654	Clearwater	$ 333,364	OH
	1.5.70	BAYVIEW 115KV	C655	Clearwater	$ 18,634	OH
	1.5.71	BAYVIEW 115KV	C657	Clearwater	$ 500,045	OH
	1.5.72	CLEARWATER 69KV	C7	Clearwater	$ 1,347	OH
	1.5.73	PALM HARBOR 230KV	C752	Seven Springs	$ 125,772	OH
	1.5.74	PALM HARBOR 230KV	C756	Seven Springs	$ 19,524	OH
	1.5.75	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 368,758	OH
	1.5.76	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ 467,398	OH
	1.5.77	ZEPHYRHILLS 69KV	C856	Zephyrhills	$ 359,160	OH
	1.5.78	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ 384,246	OH
	1.5.79	EAST CLEARWATER 230KV	C900	Clearwater	$ 5,676	OH
	1.5.80	EAST CLEARWATER 230KV	C906	Clearwater	$ 1,782	OH
	1.5.81	EAST CLEARWATER 230KV	C911	Clearwater	$ 23,732	OH
	1.5.82	ELFERS 115KV	C955	Seven Springs	$ 276,718	OH
	1.5.83	ELFERS 115KV	C956	Seven Springs	$ 194,960	OH
	1.5.84	ELFERS 115KV	C957	Seven Springs	$ 197,615	OH
	1.5.85	BELLEAIR 69KV	J1001	Clearwater	$ 157,515	OH
	1.5.86	STARKEY ROAD 69KV	J114	Walsingham	$ 79,354	OH
	1.5.87	CROSS BAYOU 69KV	J147	Walsingham	$ 1,752	OH
	1.5.88	OAKHURST 69KV	J226	Walsingham	$ 268,750	OH
	1.5.89	OAKHURST 69KV	J227	Walsingham	$ 234,491	OH
	1.5.90	OAKHURST 69KV	J229	Walsingham	$ 736,871	OH
	1.5.91	TAYLOR AVENUE 69KV	J2901	Walsingham	$ 277,208	OH
	1.5.92	TAYLOR AVENUE 69KV	J2902	Walsingham	$ 276,254	OH
	1.5.93	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 389,109	OH
	1.5.94	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 249,776	OH
	1.5.95	TAYLOR AVENUE 69KV	J2906	Walsingham	$ 4,791	OH
	1.5.96	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 70,717	OH
	1.5.97	LARGO 230KV	J403	Clearwater	$ 250,023	OH
	1.5.98	LARGO 230KV	J404	Clearwater	$ 406,413	OH
	1.5.99	LARGO 230KV	J405	Clearwater	$ 113,273	OH
	1.5.100	LARGO 230KV	J406	Clearwater	$ 161,867	OH
	1.5.101	LARGO 230KV	J408	Clearwater	$ 277,725	OH
	1.5.102	LARGO 230KV	J409	Clearwater	$ 307,455	OH
	1.5.103	TRI CITY 115KV	J5030	Clearwater	$ 3,307	OH
	1.5.104	TRI CITY 115KV	J5032	Clearwater	$ 419,007	OH
	1.5.105	TRI CITY 115KV	J5034	Clearwater	$ 11,394	OH
	1.5.106	TRI CITY 115KV	J5036	Clearwater	$ 500,045	OH
	1.5.107	TRI CITY 115KV	J5038	Clearwater	$ 8,151	OH
	1.5.108	TRI CITY 115KV	J5040	Clearwater	$ 105,420	OH
	1.5.109	WALSINGHAM 69KV	J551	Walsingham	$ 355,692	OH
	1.5.110	WALSINGHAM 69KV	J552	Walsingham	$ 482,215	OH
	1.5.111	WALSINGHAM 69KV	J553	Walsingham	$ 8,300	OH
	1.5.112	WALSINGHAM 69KV	J554	Walsingham	$ 1,597	OH
	1.5.113	WALSINGHAM 69KV	J555	Walsingham	$ 3,850	OH
	1.5.114	ULMERTON WEST 69KV	J682	Walsingham	$ 136,757	OH
	1.5.115	ULMERTON WEST 69KV	J684	Walsingham	$ 421,476	OH
	1.5.116	ULMERTON WEST 69KV	J689	Walsingham	$ 49,440	OH
	1.5.117	ULMERTON WEST 69KV	J690	Walsingham	$ 297,326	OH
	1.5.118	SEMINOLE 230KV	J888	Walsingham	$ 114,599	OH
	1.5.119	SEMINOLE 230KV	J889	Walsingham	$ 266,236	OH
	1.5.120	SEMINOLE 230KV	J891	Walsingham	$ 235,742	OH
				subtotal	$ 11,958,123	

C11-1187

FPSC EXH NO. 24

ADMITTED

C11-1188

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5 Self-Optimizing Grid - SOG					
		Substation	**Feeder**	**Operations Center**		
	1.5.121	SEMINOLE 230KV	J893	Walsingham	$ 129,226	OH
	1.5.122	SEMINOLE 230KV	J894	Walsingham	$ 1,004,797	OH
	1.5.123	SEMINOLE 230KV	J895	Walsingham	$ 825,689	OH
	1.5.124	TAFT 69KV	K1024	SE Orlando	$ 146,004	OH
	1.5.125	TAFT 69KV	K1025	SE Orlando	$ 290,650	OH
	1.5.126	REEDY LAKE 69KV	K1102	Buena Vista	$ 249,131	OH
	1.5.127	REEDY LAKE 69KV	K1104	Buena Vista	$ 104,131	OH
	1.5.128	REEDY LAKE 69KV	K1108	Buena Vista	$ 60,502	OH
	1.5.129	REEDY LAKE 69KV	K1110	Buena Vista	$ 326,447	OH
	1.5.130	REEDY LAKE 69KV	K1111	Buena Vista	$ 337,763	OH
	1.5.131	REEDY LAKE 69KV	K1113	Buena Vista	$ 181,247	OH
	1.5.132	REEDY LAKE 69KV	K1116	Buena Vista	$ 206,134	OH
	1.5.133	BABSON PARK 69KV	K1196	Lake Wales	$ 79,329	OH
	1.5.134	BONNET CREEK 69KV	K1231	Buena Vista	$ 50,007	OH
	1.5.135	LAKE MARION 69KV	K1286	Lake Wales	$ 333,364	OH
	1.5.136	LAKE MARION 69KV	K1287	Lake Wales	$ 166,682	OH
	1.5.137	LAKE MARION 69KV	K1289	Lake Wales	$ 250,023	OH
	1.5.138	FOUR CORNERS 69KV	K1406	Buena Vista	$ 46,522	OH
	1.5.139	FOUR CORNERS 69KV	K1409	Buena Vista	$ 111,772	OH
	1.5.140	FOUR CORNERS 69KV	K1410	Buena Vista	$ 352,370	OH
	1.5.141	FOUR CORNERS 69KV	K1412	Buena Vista	$ 159,966	OH
	1.5.142	FOUR CORNERS 69KV	K1416	Buena Vista	$ 103,606	OH
	1.5.143	BARNUM CITY 69KV	K1503	Buena Vista	$ 154,422	OH
	1.5.144	WEST DAVENPORT 69KV	K1523	Lake Wales	$ 166,682	OH
	1.5.145	WEST DAVENPORT 69KV	K1526	Lake Wales	$ 500,045	OH
	1.5.146	WEST DAVENPORT 69KV	K1527	Lake Wales	$ 250,023	OH
	1.5.147	WEST DAVENPORT 69KV	K1529	Lake Wales	$ 250,023	OH
	1.5.148	HAINES CITY 69KV	K16	Lake Wales	$ 166,682	OH
	1.5.149	CABBAGE ISLAND 69KV	K1613	Lake Wales	$ 329,148	OH
	1.5.150	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ 236,051	OH
	1.5.151	CABBAGE ISLAND 69KV	K1615	Lake Wales	$ 158,998	OH
	1.5.152	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 47,910	OH
	1.5.153	CABBAGE ISLAND 69KV	K1618	Lake Wales	$ 52,929	OH
	1.5.154	DINNER LAKE 69KV	K1688	Highlands	$ 69,785	OH
	1.5.155	DINNER LAKE 69KV	K1689	Highlands	$ 110,803	OH
	1.5.156	LAKEWOOD 69KV	K1694	Highlands	$ 26,598	OH
	1.5.157	HAINES CITY 69KV	K17	Lake Wales	$ 250,023	OH
	1.5.158	CHAMPIONS GATE 69KV	K1761	Lake Wales	$ 241,832	OH
	1.5.159	CHAMPIONS GATE 69KV	K1762	Lake Wales	$ 14,948	OH
	1.5.160	CHAMPIONS GATE 69KV	K1763	Lake Wales	$ 273,427	OH
	1.5.161	CHAMPIONS GATE 69KV	K1764	Lake Wales	$ 88,168	OH
	1.5.162	CHAMPIONS GATE 69KV	K1766	Lake Wales	$ 152,826	OH
	1.5.163	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	$ 14,813	OH
	1.5.164	HAINES CITY 69KV	K18	Lake Wales	$ 247,986	OH
	1.5.165	HAINES CITY 69KV	K19	Lake Wales	$ 666,727	OH
	1.5.166	HAINES CITY 69KV	K20	Lake Wales	$ 44,426	OH
	1.5.167	WINTER GARDEN 69KV	K205	Winter Garden	$ 87,607	OH
	1.5.168	WINTER GARDEN 69KV	K207	Winter Garden	$ 14,691	OH
	1.5.169	HAINES CITY 69KV	K21	Lake Wales	$ 166,682	OH
	1.5.170	ORANGEWOOD 69KV	K228	Buena Vista	$ 105,771	OH
	1.5.171	LAKE BRYAN 230KV	K232	Buena Vista	$ 248,229	OH
	1.5.172	CELEBRATION 69KV	K2701	Buena Vista	$ 131,572	OH
	1.5.173	CELEBRATION 69KV	K2703	Buena Vista	$ 118,231	OH
	1.5.174	CELEBRATION 69KV	K2704	Buena Vista	$ 281,441	OH
	1.5.175	CELEBRATION 69KV	K2706	Buena Vista	$ 239,342	OH
	1.5.176	CROWN POINT 69KV	K287	Winter Garden	$ 40,051	OH
	1.5.177	CROWN POINT 69KV	K288	Winter Garden	$ 37,686	OH
	1.5.178	DUNDEE 230KV	K3245	Lake Wales	$ 83,341	OH
	1.5.179	LAKE LUNTZ 69KV	K3282	Winter Garden	$ 333,364	OH
	1.5.180	LAKE LUNTZ 69KV	K3283	Winter Garden	$ 138,535	OH
				subtotal	$ 12,057,175	

C11-1188

FPSC EXH NO. 24

ADMITTED

C11-1189

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG				
	Substation	**Feeder**	**Operations Center**		
1.5.181	LAKE LUNTZ 69KV	K3284	Winter Garden	$ 250,023	OH
1.5.182	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 136,119	OH
1.5.183	LAKE LUNTZ 69KV	K3288	Winter Garden	$ 333,364	OH
1.5.184	BARNUM CITY 69KV	K3360	Buena Vista	$ 33,120	OH
1.5.185	BARNUM CITY 69KV	K3362	Buena Vista	$ 383,327	OH
1.5.186	BARNUM CITY 69KV	K3364	Buena Vista	$ 368,221	OH
1.5.187	BARNUM CITY 69KV	K3366	Buena Vista	$ 122,848	OH
1.5.188	AVALON 230KV	K37	Winter Garden	$ 213,477	OH
1.5.189	AVALON 230KV	K38	Winter Garden	$ 332,672	OH
1.5.190	PARKWAY 69KV	K408	Buena Vista	$ 20,995	OH
1.5.191	HUNTERS CREEK 69KV	K42	Buena Vista	$ 80,760	OH
1.5.192	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 167,568	OH
1.5.193	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	$ 59,510	OH
1.5.194	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	$ 361,776	OH
1.5.195	MONTVERDE 69KV	K4833	Clermont	$ 324,021	OH
1.5.196	MONTVERDE 69KV	K4836	Clermont	$ 594	OH
1.5.197	MONTVERDE 69KV	K4837	Clermont	$ 146,655	OH
1.5.198	MONTVERDE 69KV	K4840	Clermont	$ 2,597	OH
1.5.199	MONTVERDE 69KV	K4841	Clermont	$ 302,825	OH
1.5.200	MONTVERDE 69KV	K4845	Clermont	$ 13,881	OH
1.5.201	HUNTERS CREEK 69KV	K49	Buena Vista	$ 407,679	OH
1.5.202	CENTRAL PARK 69KV	K495	SE Orlando	$ 64,942	OH
1.5.203	CENTRAL PARK 69KV	K499	SE Orlando	$ 55,010	OH
1.5.204	LOUGHMAN 69KV	K5078	Lake Wales	$ 333,364	OH
1.5.205	LOUGHMAN 69KV	K5079	Lake Wales	$ 44,139	OH
1.5.206	LAKE WALES 69KV	K53	Lake Wales	$ 106,386	OH
1.5.207	LAKE WALES 69KV	K56	Lake Wales	$ 86,972	OH
1.5.208	CYPRESSWOOD 69KV	K562	Lake Wales	$ 83,341	OH
1.5.209	LAKE WALES 69KV	K57	Lake Wales	$ 60,387	OH
1.5.210	LAKE WALES 69KV	K58	Lake Wales	$ 85,468	OH
1.5.211	CLERMONT 69KV	K601	Clermont	$ 115,447	OH
1.5.212	CLERMONT 69KV	K605	Clermont	$ 20,004	OH
1.5.213	CLERMONT 69KV	K606	Clermont	$ 233,260	OH
1.5.214	CLERMONT 69KV	K607	Clermont	$ 56,925	OH
1.5.215	DAVENPORT 69KV	K7	Lake Wales	$ 250,023	OH
1.5.216	ISLEWORTH 69KV	K773	Winter Garden	$ 214,837	OH
1.5.217	ISLEWORTH 69KV	K777	Winter Garden	$ 43,817	OH
1.5.218	ISLEWORTH 69KV	K784	Winter Garden	$ 333,364	OH
1.5.219	ISLEWORTH 69KV	K789	Winter Garden	$ 171,150	OH
1.5.220	ISLEWORTH 69KV	K792	Winter Garden	$ 299,043	OH
1.5.221	DAVENPORT 69KV	K8	Lake Wales	$ 416,704	OH
1.5.222	CENTRAL PARK 69KV	K800	SE Orlando	$ 48,074	OH
1.5.223	SHINGLE CREEK 69KV	K855	Buena Vista	$ 29,758	OH
1.5.224	SHINGLE CREEK 69KV	K857	Buena Vista	$ 262,938	OH
1.5.225	SHINGLE CREEK 69KV	K861	Buena Vista	$ 445,113	OH
1.5.226	SHINGLE CREEK 69KV	K863	Buena Vista	$ 387,821	OH
1.5.227	LAKE WILSON 69KV	K880	Buena Vista	$ 436,192	OH
1.5.228	LAKE WILSON 69KV	K881	Buena Vista	$ 261,689	OH
1.5.229	LAKE WILSON 69KV	K882	Buena Vista	$ 224,813	OH
1.5.230	LAKE WILSON 69KV	K883	Buena Vista	$ 268,485	OH
1.5.231	LAKE WILSON 69KV	K884	Buena Vista	$ 149,522	OH
1.5.232	DAVENPORT 69KV	K9	Lake Wales	$ 500,045	OH
1.5.233	VINELAND 69KV	K907	Buena Vista	$ 206,111	OH
1.5.234	VINELAND 69KV	K910	Buena Vista	$ 205,388	OH
1.5.235	VINELAND 69KV	K913	Buena Vista	$ 414,844	OH
1.5.236	VINELAND 69KV	K919	Buena Vista	$ 636,605	OH
1.5.237	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	$ 105,859	OH
1.5.238	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	$ 1,565	OH
1.5.239	BONNET CREEK 69KV	K976	Buena Vista	$ 80,335	OH
1.5.240	WEKIVA 230KV	M107	Apopka	$ 229,939	OH
			subtotal	$ 12,031,709	

C11-1189

FPSC EXH NO. 24

ADMITTED

C11-1190

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5 Self-Optimizing Grid - SOG					
		Substation	**Feeder**	**Operations Center**		
	1.5.241	WEKIVA 230KV	M112	Apopka	$ 162,562	OH
	1.5.242	WEKIVA 230KV	M113	Apopka	$ 113,047	OH
	1.5.243	EATONVILLE 69KV	M1131	Longwood	$ 50,728	OH
	1.5.244	EATONVILLE 69KV	M1139	Longwood	$ 50,678	OH
	1.5.245	WEKIVA 230KV	M115	Apopka	$ 152,035	OH
	1.5.246	LONGWOOD 69KV	M144	Longwood	$ 44,792	OH
	1.5.247	LISBON 69KV	M1517	Apopka	$ 18,031	OH
	1.5.248	DOUGLAS AVENUE 69KV	M1706	Apopka	$ 124,720	OH
	1.5.249	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 516,928	OH
	1.5.250	NORTH LONGWOOD 230KV	M1749	Longwood	$ 93,589	OH
	1.5.251	NORTH LONGWOOD 230KV	M1757	Longwood	$ 89,745	OH
	1.5.252	NORTH LONGWOOD 230KV	M1758	Longwood	$ 184,408	OH
	1.5.253	NORTH LONGWOOD 230KV	M1760	Longwood	$ 99,768	OH
	1.5.254	NORTH LONGWOOD 230KV	M1761	Longwood	$ 217,856	OH
	1.5.255	NORTH LONGWOOD 230KV	M1763	Longwood	$ 122,054	OH
	1.5.256	LAKE EMMA 230KV	M422	Longwood	$ 131,682	OH
	1.5.257	LAKE EMMA 230KV	M423	Longwood	$ 48,972	OH
	1.5.258	LAKE EMMA 230KV	M425	Longwood	$ 172,140	OH
	1.5.259	LAKE EMMA 230KV	M426	Longwood	$ 379,770	OH
	1.5.260	LAKE EMMA 230KV	M427	Longwood	$ 215,503	OH
	1.5.261	LAKE EMMA 230KV	M428	Longwood	$ 326,881	OH
	1.5.262	UMATILLA 69KV	M4408	Apopka	$ 9,926	OH
	1.5.263	PIEDMONT 230KV	M471	Apopka	$ 217,064	OH
	1.5.264	EUSTIS 69KV	M500	Apopka	$ 9,444	OH
	1.5.265	MYRTLE LAKE 230KV	M648	Longwood	$ 346,837	OH
	1.5.266	MYRTLE LAKE 230KV	M649	Longwood	$ 52,740	OH
	1.5.267	MYRTLE LAKE 230KV	M650	Longwood	$ 101,291	OH
	1.5.268	MYRTLE LAKE 230KV	M657	Longwood	$ 163,095	OH
	1.5.269	MYRTLE LAKE 230KV	M659	Longwood	$ 160,215	OH
	1.5.270	SPRING LAKE 230KV	M663	Longwood	$ 122,991	OH
	1.5.271	SPRING LAKE 230KV	M670	Longwood	$ 120,687	OH
	1.5.272	WINTER PARK 69KV	W0015	Longwood	$ 237,398	OH
	1.5.273	WINTER PARK 69KV	W0016	Longwood	$ 204,191	OH
	1.5.274	CASSELBERRY 69KV	W0028	Jamestown	$ 32,941	OH
	1.5.275	MAITLAND 69KV	W0086	Longwood	$ 47,357	OH
	1.5.276	DELTONA EAST 115KV	W0124	Deland	$ 10,833	OH
	1.5.277	DELTONA EAST 115KV	W0132	Deland	$ 4,673	OH
	1.5.278	OVIEDO 69KV	W0175	Jamestown	$ 228,326	OH
	1.5.279	OVIEDO 69KV	W0176	Jamestown	$ 4,607	OH
	1.5.280	OVIEDO 69KV	W0181	Jamestown	$ 285,600	OH
	1.5.281	WINTER SPRINGS 230KV	W0189	Jamestown	$ 149,974	OH
	1.5.282	WINTER SPRINGS 230KV	W0196	Jamestown	$ 42,487	OH
	1.5.283	MONASTERY 115KV	W0201	Deland	$ 1,558	OH
	1.5.284	NARCOOSSEE 69KV	W0215	SE Orlando	$ 96,677	OH
	1.5.285	NARCOOSSEE 69KV	W0216	SE Orlando	$ 149,430	OH
	1.5.286	CENTRAL PARK 69KV	W0494	SE Orlando	$ 39,827	OH
	1.5.287	CENTRAL PARK 69KV	W0501	SE Orlando	$ 5,009	OH
	1.5.288	CURRY FORD 230KV	W0597	SE Orlando	$ 449,419	OH
	1.5.289	CURRY FORD 230KV	W0598	SE Orlando	$ 251,217	OH
	1.5.290	CURRY FORD 230KV	W0601	SE Orlando	$ 198,635	OH
	1.5.291	WEST CHAPMAN 69KV	W0702	Jamestown	$ 169,615	OH
	1.5.292	WEST CHAPMAN 69KV	W0705	Jamestown	$ 48,830	OH
	1.5.293	TURNER PLANT 115KV	W0764	Deland	$ 7,409	OH
	1.5.294	RIO PINAR 230KV	W0974	SE Orlando	$ 51,023	OH
	1.5.295	UCF 69KV	W1018	Jamestown	$ 146,701	OH
	1.5.296	DELTONA 115KV	W4555	Deland	$ 4,846	OH
	1.5.297	BAYWAY 115KV	X100	St. Petersburg	$ 49,214	OH
	1.5.298	GATEWAY 115KV	X112	Walsingham	$ 463	OH
	1.5.299	GATEWAY 115KV	X113	Walsingham	$ 8,421	OH
	1.5.300	CROSSROADS 115KV	X132	St. Petersburg	$ 62,029	OH
				subtotal	$ 7,608,890	

C11-1190

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.301	MAXIMO 115KV	X141	St. Petersburg	$ 361,688	OH
	1.5.302	MAXIMO 115KV	X146	St. Petersburg	$ 83,198	OH
	1.5.303	MAXIMO 115KV	X151	St. Petersburg	$ 244,860	OH
	1.5.304	MAXIMO 115KV	X152	St. Petersburg	$ 64,254	OH
	1.5.305	PASADENA 230KV	X215	St. Petersburg	$ 19,559	OH
	1.5.306	THIRTY SECOND STREET 115KV	X22	St. Petersburg	$ 83,341	OH
	1.5.307	THIRTY SECOND STREET 115KV	X23	St. Petersburg	$ 1,083,432	OH
	1.5.308	PILSBURY 115KV	X253	St. Petersburg	$ 166,682	OH
	1.5.309	PILSBURY 115KV	X257	St. Petersburg	$ 83,341	OH
	1.5.310	PILSBURY 115KV	X258	St. Petersburg	$ 416,704	OH
	1.5.311	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 33,077	OH
	1.5.312	CENTRAL PLAZA 115KV	X264	St. Petersburg	$ 204,820	OH
	1.5.313	CENTRAL PLAZA 115KV	X265	St. Petersburg	$ 63,265	OH
	1.5.314	CENTRAL PLAZA 115KV	X267	St. Petersburg	$ 80,536	OH
	1.5.315	THIRTY SECOND STREET 115KV	X28	St. Petersburg	$ 83,341	OH
	1.5.316	NORTHEAST 230KV	X283	St. Petersburg	$ 102,334	OH
	1.5.317	NORTHEAST 230KV	X284	St. Petersburg	$ 208,307	OH
	1.5.318	NORTHEAST 230KV	X285	St. Petersburg	$ 551,117	OH
	1.5.319	NORTHEAST 230KV	X286	St. Petersburg	$ 156,923	OH
	1.5.320	NORTHEAST 230KV	X287	St. Petersburg	$ 310,556	OH
	1.5.321	THIRTY SECOND STREET 115KV	X29	St. Petersburg	$ 83,341	OH
	1.5.322	NORTHEAST 230KV	X290	St. Petersburg	$ 248,312	OH
	1.5.323	SIXTEENTH STREET 115KV	X34	St. Petersburg	$ 52,235	OH
	1.5.324	SIXTEENTH STREET 115KV	X36	St. Petersburg	$ 63,494	OH
	1.5.325	SIXTEENTH STREET 115KV	X45	St. Petersburg	$ 101,932	OH
	1.5.326	KENNETH 115KV	X53	Walsingham	$ 202	OH
	1.5.327	KENNETH 115KV	X57	Walsingham	$ 45,754	OH
	1.5.328	DISSTON 115KV	X60	Walsingham	$ 6,279	OH
	1.5.329	DISSTON 115KV	X63	Walsingham	$ 5,683	OH
	1.5.330	VINOY 115KV	X72	St. Petersburg	$ 122,387	OH
	1.5.331	FORTIETH STREET 230KV	X82	St. Petersburg	$ 59,118	OH
	1.5.332	FORTIETH STREET 230KV	X85	St. Petersburg	$ 25,520	OH
	1.5.333	BAYWAY 115KV	X96	St. Petersburg	$ 327,831	OH
	1.5.334	BAYWAY 115KV	X97	St. Petersburg	$ 166,840	OH
	1.5.335	BAYWAY 115KV	X99	St. Petersburg	$ 325,397	OH
				subtotal	$ 6,035,658	

FPSC EXH NO. 24

ADMITTED

C11-1192

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.336	WILLISTON 69KV	A124	Monticello	$ 2,163,732	OH
	1.5.337	SILVER SPRINGS SHORES 69KV	A131	Ocala	$ 414,009	OH
	1.5.338	SILVER SPRINGS 230KV	A154	Ocala	$ 74,276	OH
	1.5.339	ADAMS 69KV	A200	Inverness	$ 809,812	OH
	1.5.340	LADY LAKE 69KV	A245	Ocala	$ 117,926	OH
	1.5.341	WEIRSDALE 69KV	A322	Ocala	$ 297,798	OH
	1.5.342	MARICAMP 69KV	A333	Ocala	$ 346,253	OH
	1.5.343	MARICAMP 69KV	A334	Ocala	$ 293,041	OH
	1.5.344	MARICAMP 69KV	A336	Ocala	$ 151,945	OH
	1.5.345	ORANGE BLOSSOM 69KV	A388	Ocala	$ 374,993	OH
	1.5.346	ORANGE BLOSSOM 69KV	A392	Ocala	$ 393,210	OH
	1.5.347	ORANGE BLOSSOM 69KV	A394	Ocala	$ 1,352,661	OH
	1.5.348	HOLDER 230KV	A48	Inverness	$ 101,599	OH
	1.5.349	LAKE WEIR 69KV	A64	Ocala	$ 1,895,067	OH
	1.5.350	BELLEAIR 69KV	C1003	Clearwater	$ 5,321	OH
	1.5.351	BELLEAIR 69KV	C1007	Clearwater	$ 208,059	OH
	1.5.352	DUNEDIN 69KV	C106	Clearwater	$ 74,725	OH
	1.5.353	DUNEDIN 69KV	C107	Clearwater	$ 16,221	OH
	1.5.354	CLEARWATER 69KV	C16	Clearwater	$ 8,933	OH
	1.5.355	CLEARWATER 69KV	C17	Clearwater	$ 15,768	OH
	1.5.356	HIGHLANDS 69KV	C2806	Clearwater	$ 16,575	OH
	1.5.357	TARPON SPRINGS 115KV	C302	Seven Springs	$ 332,470	OH
	1.5.358	TARPON SPRINGS 115KV	C303	Seven Springs	$ 317,165	OH
	1.5.359	TARPON SPRINGS 115KV	C304	Seven Springs	$ 140,403	OH
	1.5.360	TARPON SPRINGS 115KV	C305	Seven Springs	$ 126,928	OH
	1.5.361	TARPON SPRINGS 115KV	C307	Seven Springs	$ 263,971	OH
	1.5.362	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 14,194	OH
	1.5.363	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 638,575	OH
	1.5.364	SAFETY HARBOR 115KV	C3518	Clearwater	$ 373,916	OH
	1.5.365	SAFETY HARBOR 115KV	C3521	Clearwater	$ 172,215	OH
	1.5.366	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 38,592	OH
	1.5.367	ANCLOTE PLANT 230KV	C4207	Seven Springs	$ 159,785	OH
	1.5.368	ODESSA 69KV	C4329	Seven Springs	$ 241,165	OH
	1.5.369	CURLEW 115KV	C4973	Seven Springs	$ 22,104	OH
	1.5.370	ALDERMAN 115KV	C5011	Seven Springs	$ 1,632,525	OH
	1.5.371	ALDERMAN 115KV	C5013	Seven Springs	$ 1,058,750	OH
	1.5.372	CLEARWATER 69KV	C7	Clearwater	$ 5,562	OH
	1.5.373	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 1,667,846	OH
	1.5.374	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ 1,211,600	OH
	1.5.375	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ 2,130,045	OH
	1.5.376	ELFERS 115KV	C955	Seven Springs	$ 152,079	OH
	1.5.377	ELFERS 115KV	C957	Seven Springs	$ 372,847	OH
	1.5.378	TAYLOR AVENUE 69KV	J2902	Walsingham	$ 825,525	OH
				subtotal	$ 21,030,186	

C11-1192

FPSC EXH NO. 24
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.379	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 141,925	OH
	1.5.380	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 5,187,142	OH
	1.5.381	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 85,494	OH
	1.5.382	LARGO 230KV	J404	Clearwater	$ 601,920	OH
	1.5.383	LARGO 230KV	J405	Clearwater	$ 124,906	OH
	1.5.384	LARGO 230KV	J409	Clearwater	$ 1,132,945	OH
	1.5.385	TRI CITY 115KV	J5032	Clearwater	$ 89,808	OH
	1.5.386	WALSINGHAM 69KV	J554	Walsingham	$ 147,918	OH
	1.5.387	WALSINGHAM 69KV	J555	Walsingham	$ 68,492	OH
	1.5.388	ULMERTON WEST 69KV	J690	Walsingham	$ 447,069	OH
	1.5.389	SEMINOLE 230KV	J893	Walsingham	$ 569,773	OH
	1.5.390	SEMINOLE 230KV	J895	Walsingham	$ 850,738	OH
	1.5.391	TAFT 69KV	K1025	SE Orlando	$ 45,424	OH
	1.5.392	FOUR CORNERS 69KV	K1410	Buena Vista	$ 259,475	OH
	1.5.393	FOUR CORNERS 69KV	K1412	Buena Vista	$ 203,859	OH
	1.5.394	HAINES CITY 69KV	K16	Lake Wales	$ 221,433	OH
	1.5.395	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ 195,121	OH
	1.5.396	CABBAGE ISLAND 69KV	K1618	Lake Wales	$ 52,797	OH
	1.5.397	HAINES CITY 69KV	K18	Lake Wales	$ 206,203	OH
	1.5.398	HAINES CITY 69KV	K20	Lake Wales	$ 42,109	OH
	1.5.399	HAINES CITY 69KV	K21	Lake Wales	$ 50,700	OH
	1.5.400	LAKE BRYAN 230KV	K232	Buena Vista	$ 331,683	OH
	1.5.401	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 957,097	OH
	1.5.402	LAKE LUNTZ 69KV	K3288	Winter Garden	$ 572,913	OH
	1.5.403	BARNUM CITY 69KV	K3364	Buena Vista	$ 773,942	OH
	1.5.404	AVALON 230KV	K37	Winter Garden	$ 265,724	OH
	1.5.405	CLERMONT 69KV	K606	Clermont	$ 550,528	OH
	1.5.406	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 183,241	OH
	1.5.407	NORTH LONGWOOD 230KV	M1758	Longwood	$ 2,060,120	OH
	1.5.408	NORTH LONGWOOD 230KV	M1761	Longwood	$ 1,106,922	OH
	1.5.409	NORTH LONGWOOD 230KV	M1763	Longwood	$ 519,158	OH
	1.5.410	ALTAMONTE 230KV	M572	Longwood	$ 670,037	OH
	1.5.411	FERN PARK 69KV	M909	Longwood	$ 704,725	OH
	1.5.412	CASSELBERRY 69KV	W0017	Jamestown	$ 60,420	OH
	1.5.413	CASSELBERRY 69KV	W0028	Jamestown	$ 604,933	OH
	1.5.414	MAITLAND 69KV	W0086	Longwood	$ 65	OH
	1.5.415	OVIEDO 69KV	W0175	Jamestown	$ 28,605	OH
	1.5.416	OVIEDO 69KV	W0176	Jamestown	$ 42,505	OH
	1.5.417	OVIEDO 69KV	W0181	Jamestown	$ 21,331	OH
	1.5.418	WINTER SPRINGS 230KV	W0189	Jamestown	$ 361,360	OH
	1.5.419	CURRY FORD 230KV	W0596	SE Orlando	$ 246,658	OH
	1.5.420	CURRY FORD 230KV	W0597	SE Orlando	$ 798,538	OH
	1.5.421	CURRY FORD 230KV	W0598	SE Orlando	$ 31,026	OH
	1.5.422	WEST CHAPMAN 69KV	W0705	Jamestown	$ 17,620	OH
	1.5.423	CROSSROADS 115KV	X133	St. Petersburg	$ 240,390	OH
	1.5.424	PASADENA 230KV	X215	St. Petersburg	$ 7,537	OH
	1.5.425	THIRTY SECOND STREET 115KV	X23	St. Petersburg	$ 614,741	OH
	1.5.426	PILSBURY 115KV	X253	St. Petersburg	$ 281,070	OH
	1.5.427	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 7,558	OH
	1.5.428	CENTRAL PLAZA 115KV	X264	St. Petersburg	$ 317,741	OH
	1.5.429	NORTHEAST 230KV	X290	St. Petersburg	$ 101,774	OH
	1.5.430	SIXTEENTH STREET 115KV	X34	St. Petersburg	$ 1,152,905	OH
	1.5.431	KENNETH 115KV	X57	Walsingham	$ 41,625	OH
		Misc. Tap charges			$ 1,250,239	
		2026 Engineering			$ 2,288,563	
				subtotal	$ 27,938,543	
				SOG - Automation	$ 57,730,222	
				SOG - C&C	$ 48,968,730	
				TOTAL SOG	**$ 106,698,952**	

FPSC EXH NO. 24

ADMITTED

C11-1194

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
	1 6 1	Details included in Structure Hardening - Transmisson Wood Pole Replacement			**16,893,400**	OH
	1.7	**Substation Hardening - Distribution**				
	1 7 1	Details included in Structure Hardening - Transmisson Substation Hardening			**7,578,205**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
	3 1	Vegetation Management expenses are not required to be recorded at the project level			**2,344,939**	OH
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**				
	4 1 1	PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	304,857	UG
	4 1 2	PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	159,005	UG
	4 1 3	PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	360,479	UG
	4 1 4	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	1,813,188	UG
		Engineering/Materials for Future Year Projects			148,638	UG
			TOTAL	**Underground Flood Mitigation - U/G**	**2,786,167**	
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4 2 1	CLEARWATER 69KV	C10	Clearwater	$ 383,728	UG
	4 2 2	CLEARWATER 69KV	C11	Clearwater	$ 445,280	UG
	4 2 3	CLEARWATER 69KV	C12	Clearwater	$ 122,176	UG
	4 2 4	CLEARWATER 69KV	C18	Clearwater	$ 589,838	UG
	4 2 5	PORT RICHEY WEST 115KV	C202	Seven Springs	$ 1,247,901	UG
	4 2 6	PORT RICHEY WEST 115KV	C205	Seven Springs	$ 4,578,567	UG
	4 2 7	PORT RICHEY WEST 115KV	C208	Seven Springs	$ 465,368	UG
	4 2 8	PORT RICHEY WEST 115KV	C209	Seven Springs	$ 928,043	UG
	4 2 9	PORT RICHEY WEST 115KV	C210	Seven Springs	$ 1,552,322	UG
	4 2 10	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ 1,546,716	UG
	4 2 11	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 357,169	UG
	4 2 12	CURLEW 115KV	C4973	Seven Springs	$ 1,041,260	UG
	4 2 13	CURLEW 115KV	C4976	Seven Springs	$ 131,666	UG
	4 2 14	CURLEW 115KV	C4985	Seven Springs	$ 469,270	UG
	4 2 15	CURLEW 115KV	C4987	Seven Springs	$ 38,139	UG
	4 2 16	CURLEW 115KV	C4989	Seven Springs	$ 1,903,555	UG
	4 2 17	CURLEW 115KV	C4990	Seven Springs	$ 828,233	UG
	4 2 18	CURLEW 115KV	C4991	Seven Springs	$ 921,541	UG
	4 2 19	OAKHURST 69KV	J224	Walsingham	$ 5,128,297	UG
	4 2 20	OAKHURST 69KV	J227	Walsingham	$ 14,785,024	UG
	4 2 21	CENTRAL PARK 69KV	K495	SE Orlando	$ 3,949,031	UG
	4 2 22	CLERMONT 69KV	K601	Clermont	$ 309,070	UG
	4 2 23	CLERMONT 69KV	K605	Clermont	$ 130,103	UG
	4 2 24	BAY HILL 69KV	K67	Buena Vista	$ 136,125	UG
	4 2 25	BAY HILL 69KV	K68	Buena Vista	$ 606,699	UG
	4 2 26	BAY HILL 69KV	K73	Buena Vista	$ 114,894	UG
	4 2 27	BAY HILL 69KV	K76	Buena Vista	$ 485,723	UG
	4 2 28	BOGGY MARSH 69KV	K957	Buena Vista	$ 931,985	UG
	4 2 29	BOGGY MARSH 69KV	K959	Buena Vista	$ 1,122,132	UG
	4 2 30	MAITLAND 69KV	M80	Longwood	$ 1,234,408	UG
	4 2 31	MAITLAND 69KV	M82	Longwood	$ 163,373	UG
	4 2 32	MAITLAND 69KV	W0079	Longwood	$ 6,227,593	UG
	4 2 33	MAITLAND 69KV	W0086	Longwood	$ 739,650	UG
	4 2 34	LAKE ALOMA 69KV	W0151	Longwood	$ 2,324,698	UG
	4 2 35	LAKE ALOMA 69KV	W0153	Longwood	$ 126,743	UG
	4 2 36	ECON 230KV	W0320	Jamestown	$ 244,176	UG
	4 2 37	ECON 230KV	W0321	Jamestown	$ 746,938	UG
	4 2 38	SKY LAKE 230KV	W0363	SE Orlando	$ 837,136	UG
	4 2 39	SKY LAKE 230KV	W0365	SE Orlando	$ 1,733,722	UG
	4 2 40	SKY LAKE 230KV	W0366	SE Orlando	$ 2,536,269	UG
	4 2 41	SKY LAKE 230KV	W0367	SE Orlando	$ 12,654	UG
	4 2 42	SKY LAKE 230KV	W0368	SE Orlando	$ 575,754	UG
	4 2 43	PINECASTLE 69KV	W0391	SE Orlando	$ 70,955	UG
	4 2 44	CENTRAL PARK 69KV	W0497	SE Orlando	$ 151,191	UG
	4 2 45	DELAND 69KV	W0805	Deland	$ 1,444,475	UG
	4 2 46	DELAND 69KV	W0806	Deland	$ 1,040,304	UG
	4 2 47	DELAND 69KV	W0807	Deland	$ 3,429,601	UG
	4 2 48	DELAND 69KV	W0808	Deland	$ 629,035	UG
	4 2 49	DELAND 69KV	W0809	Deland	$ 1,660,337	UG
	4 2 50	RIO PINAR 230KV	W0968	SE Orlando	$ 216,299	UG
	4 2 51	RIO PINAR 230KV	W0970	SE Orlando	$ 940,501	UG
	4 2 52	RIO PINAR 230KV	W0975	SE Orlando	$ 246,141	UG
	4 2 53	DELAND EAST 115KV	W1103	Deland	$ 2,468,406	UG
	4 2 54	DELAND EAST 115KV	W1105	Deland	$ 4,855,590	UG
	4 2 55	DELAND EAST 115KV	W1109	Deland	$ 1,678,572	UG
	4 2 56	FIFTY-FIRST STREET 230KV	X101	St Petersburg	$ 6,234,142	UG
	4 2 57	FIFTY-FIRST STREET 230KV	X102	St Petersburg	$ 6,503,066	UG
	4 2 58	FIFTY-FIRST STREET 230KV	X108	St Petersburg	$ 12,966,998	UG
	4 2 59	GATEWAY 115KV	X111	Walsingham	$ 24,566	UG
	4 2 60	GATEWAY 115KV	X113	Walsingham	$ 141,034	UG
	4 2 61	GATEWAY 115KV	X125	Walsingham	$ 74,290	UG
	4 2 62	PASADENA 230KV	X213	St Petersburg	$ 733,917	UG
	4 2 63	PASADENA 230KV	X219	St Petersburg	$ 3,345,830	UG
	4 2 64	VINOY 115KV	X70	St Petersburg	$ 3,396,409	UG
	4 2 65	VINOY 115KV	X71	St Petersburg	$ 499,018	UG
	4 2 66	VINOY 115KV	X72	St Petersburg	$ 125,000	UG
	4 2 67	Engineering/Materials for Future Year Projects			$ 233,251	UG
			TOTAL	**Lateral Hardening - U/G**	**$ 115,861,870**	

C11-1194

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line			Line ID	Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
	2.1.1	LAKE BRANCH 115KV TAP	AF2-2-TL2	$ 63,255	OH
	2.1.2	AVON PARK PL - FISHEATING CREEK 230KV	AFC-1	$ 3,099,476	OH
	2.1.3	ATWATER - OAK GROVE TEC 115KV	AOGX-1	$ 126,509	OH
	2.1.4	ARCHER CEC 69KV TAP	AUF-1-TL1	$ 189,764	OH
	2.1.5	BAYBORO - 16TH ST 115KV	BFE-1	$ 1,771,129	OH
	2.1.6	BROOKSVILLE ROCK 69KV TAP	BFR-1-TL1	$ 379,528	OH
	2.1.7	HOMELAND - MULBERRY 69KV	BH-2	$ 316,273	OH
	2.1.8	NORTH BARTOW - WEST LAKE WALES 69KV	BWL-2	$ 1,897,638	OH
	2.1.9	HUDSON WREC 115KV TAP	BWR-2-TL2	$ 63,255	OH
	2.1.10	CASSADAGA - SMYRNA UTILITIES 115KV	CCCX-1	$ 126,509	OH
	2.1.11	REEDY LAKE - DISNEY WORLD NORTHWEST 69KV	CET-3	$ 948,819	OH
	2.1.12	CENTRAL FLA - LEESBURG (CFLE) 69KV	CFLE-1	$ 1,012,074	OH
	2.1.13	CAMP LAKE - FERNDALE SEC 69KV RADIAL	CLFX-1	$ 189,764	OH
	2.1.14	CASSADAGA - SMYRNA UTILITIES 115KV	CNS-1	$ 4,238,059	OH
	2.1.15	(CRB-3) - CRYSTAL RIVER SOUTH - POWER	CRB-3	$ 3,352,494	OH
	2.1.16	CRYSTAL RIVER SOUTH 115KV - LECANTO	CSB-1	$ 2,087,402	OH
	2.1.17	DEBARY PL - SANFORD (FP&L) 230KV	DA-2	$ 253,018	OH
	2.1.18	MONTICELLO - DRIFTON 69KV	DB-1	$ 1,771,129	OH
	2.1.19	DCP-1A TAP	DCP-1-TL1	$ 1,391,601	OH
	2.1.20	DELTONA - DELTONA EAST 115KV	DED-1	$ 379,528	OH
	2.1.21	DELAND EAST - DELAND (FPL) 115KV	DEX-1	$ 5,882,679	OH
	2.1.22	LADY LAKE 69KV TAP	DLL-OCF-1-TL1	$ 126,509	OH
	2.1.23	DUNDEE - LAKE MARION 69KV	DLM-1	$ 4,364,568	OH
	2.1.24	DALLAS - SILVER SPRINGS SHORES 69KV	DW-OCF-1	$ 11,132,812	OH
	2.1.25	EAST LAKE WALES - INDIAN LAKES ESTATES 69KV	ELX-AL-1	$ 2,213,911	OH
	2.1.26	PLYMOUTH - ZELLWOOD 69KV	EP-4	$ 1,201,838	OH
	2.1.27	CITY OF FT MEADE 69KV TAP	FMB-1-TL1	$ 63,255	OH
	2.1.28	HOMELAND - ORANGE SWITCHING STATION 69KV	FMB-2	$ 569,292	OH
	2.1.29	NORTH BARTOW - ORANGE SWITCHING STA 69KV	FMB-3	$ 506,037	OH
	2.1.30	SMITH SVEC 69KV TAP	FP-1-TL2	$ 1,138,583	OH
	2.1.31	ALACHUA CEC 69KV TAP	GH-1-TL1	$ 63,255	OH
	2.1.32	GOSPEL ISLAND SEC 69KV TAP	HB-3-TL1	$ 759,055	OH
	2.1.33	HAINES CITY - HAINES CITY EAST	HP-1	$ 2,340,421	OH
	2.1.34	HOLDER - INGLIS 69KV	IB-1	$ 126,509	OH
	2.1.35	RED LEVEL WREC 69KV TAP	IB-1-TL1	$ 316,273	OH
	2.1.36	CHAMPIONS GATE - DAVENPORT 69KV	ICLW-5	$ 1,454,856	OH
	2.1.37	INTERCESSION CITY PL - CABBAGE ISLAND 69KV	ICP-1	$ 3,921,786	OH
	2.1.38	OAK RUN SEC 69KV TAP	IO-4-TL1	$ 63,255	OH
	2.1.39	IDYLWILD - PHIFER CEC 69KV RADIAL	IR-1	$ 3,479,004	OH
	2.1.40	INGLIS CKT#1 - POWER CKT#1	IT-CKT1	$ 253,018	OH
	2.1.41	BLACKMON SVEC 69KV TAP	JF-1-TL1	$ 316,273	OH
	2.1.42	(JS-1) - JASPER - OCC SWIFT CREEK #1	JS-1	$ 3,732,022	OH
	2.1.43	(JS-3-TL1) - OCCIDENTIAL #1 TAP	JS-3-TL1	$ 5,060,369	OH
	2.1.44	WHITE SPRINGS 115KV TAP	JS-3-TL2	$ 695,801	OH
	2.1.45	LAKE WEIR - CENTRAL TOWER CEC 69KV RADIAL	LC-1	$ 9,488,192	OH
	2.1.46	LYNNE CEC 69KV TAP	LC-1-TL1	$ 3,415,749	OH
	2.1.47	CROSS BAYOU - DISSTON 69KV	LD-1	$ 632,546	OH
	2.1.48	ENOLA - HAINES CREEK 69KV	LE-1	$ 3,795,277	OH
	2.1.49	LAKE MARION - MIDWAY 69KV	LMP-1	$ 4,364,568	OH
	2.1.50	MARTIN WEST - MARTIN 69KV RADIAL	MM-1	$ 569,292	OH
	2.1.51	OKAHUMPKA - LAKE COUNTY RR 69KV	OLR-1	$ 632,546	OH
	2.1.52	PARKWAY - ORLANDO COGEN LTD 69KV	PAX-1	$ 63,255	OH
	2.1.53	SORRENTO - WELCH ROAD 230KV	PS-2	$ 885,565	OH
	2.1.54	PIEDMONT - WOODSMERE 230KV	PW-1	$ 253,018	OH
	2.1.55	ATWATER - US HYDRO WOODRUFF DAM 115KV	QX-2	$ 442,782	OH
	2.1.56	FLORIDA GAS TRANSMISSION EAST - WEWAHOO	RW-3	$ 14,738,325	OH
	2.1.57	TRENTON - WILCOX 69KV	TC-4	$ 126,509	OH
	2.1.58	FT GREEN SPRINGS - VANDOLAH #2 CKT 69KV	VFGS-1	$ 126,509	OH
	2.1.59	FT GREEN #6 69KV TAP	VFGS-1-TL3	$ 253,018	OH
	2.1.60	UCF - WINTER PARK EAST 69KV	WF-1	$ 1,138,583	OH
	2.1.61	WINDERMERE - WOODSMERE 230KV	WIW-1	$ 695,801	OH
	2.1.62	CENTRAL PARK - PARKWAY 69KV	WR-1	$ 885,565	OH
	2.1.63	PARKWAY - TAFT 69KV	WR-5	$ 189,764	OH
	2.1.64	CRAWFORDVILLE - PORT ST JOE 230KV	CPS-1	$ 1,075,329	OH
		2026 Engineering TBD		$ 2,000,000	
		Total Transmission Pole Replacements		**$ 119,210,798**	
		TOTAL Transmission Pole Replacements - Distribution Underbuild		**$ 16,893,400**	
		TOTAL Transmission Pole Replacements - Transmission		**$ 102,317,398**	

FPSC EXH NO. 24

ADMITTED

C11-1196

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
2.	**Transmission**				
	2.2	**Structure Hardening - Trans - Tower Upgrades**			
	2.2.1	Holopaw - West Lake Wales	WLXF-3	$ 18,066,056	OH
	2.2.2	South Eloise (TECO) - West Lake Wales	WLXT-3	$ 1,433,944	OH
		Engineering/Materials/Labor for 2026 Projects		$ 500,000	OH
	TOTAL	**Structure Hardening - Trans - Tower Upgrades**		**$ 20,000,000**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**			
	2.3.1	Suwannee - Fort White	SF2-1	$ 1,136,264	OH
	2.3.2	Suwannee - Perry	SPP	$ 765,568	OH
	2.3.3	Ulmerton - Largo	UL-1	$ 185,348	OH
	2.3.4	Central Fla - Clermont East	CFW-5	$ 8,059	OH
	2.3.5	Deland West – Silver Springs	SDW-1	$ 16,117	OH
	2.3.6	Citrus Combined Cycle – Central Florida	CRCF-1	$ 8,059	OH
	2.3.7	Central Florida - Winder	CFW-4	$ 40,293	OH
	2.3.8	Dallas - Silver Springs	CFO-2	$ 40,293	OH
		Engineering/Materials/Labor for 2026 Projects		$ 300,000	OH
	TOTAL	**Structure Hardening - Trans - Cathodic Protection**		**$ 2,500,000**	
	2.4	**Structure Hardening - Trans - Drone Inspections**			
	2.4.1	This is an O&M (only) Program		**N/A**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**			
	2.5.1	Crystal River Tap	CRB-3-TL2	$ 719,138	OH
	2.5.2	Homosassa Tap	CRB-4-TL2	$ 831,717	OH
	2.5.3	Lakewood Tap	ALP-SUC-1-TL1	$ 518,441	OH
	2.5.4	Shadeville TEC Tap	CS-1-TL2	$ 472,904	OH
	2.5.5	Lloyd TEC Tap	JQ-7A	$ 707,451	OH
	2.5.6	Lisbon Tap	LE-1	$ 869,046	OH
		Engineering/Materials/Labor for 2026 Projects		$ 2,500,000	OH
		Structure Hardening - Trans - GOAB		**$ 6,618,697**	
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
	2.6.1	Central Park – Windermere - Replace Static	WR-2	$ 1,225,974	OH
	2.6.2	Orange Blossom – Lady Lake Tap – Replace Static	DLL-OCF-1	$ 2,003,173	OH
	2.6.3	Palm Harbor – Tarpon Springs - Replace Static	ECTW-4	$ 2,766,532	OH
	2.6.4	Sky Lake – Southwood OUC - Replace Static	SLX-1	$ 1,570,223	OH
	2.6.5	Orangewood – Shingle Creek -Static	OSC-1	$ 1,342,228	OH
	2.6.6	Monticello Drifton -Static	DB-1	$ 1,500,000	OH
	2.6.7	Meadow Woods South - Taft - Static	MS-2	$ 2,094,926	OH
	2.6.8	Pasadena - Fifty First Street - Static	PF-1	$ 1,546,586	OH
	2.6.9	Orangewood - Sand Lake - Static	WLB-2	$ 1,364,008	OH
	2.6.10	Dundee - Country Oaks - Replace Static	DCO-1	$ 1,021,008	OH
	2.6.11	Altamonte - Fern Park - Replace Static	WO-4.3	$ 1,232,009	OH
	2.6.12	Fern Park - Maitland - Replace Static	WO-4.7	$ 1,540,530	OH
	2.6.13	Desoto City - Arbuckle Creek Tap - Replace Static	DLP-1	$ 373,786	OH
		Engineering/Materials/Labor for 2026 Projects		$ 682,294	OH
	TOTAL	**Structure Hardening - Trans - Overhead Ground Wire**		**20,263,277**	
	2.7	**Substation Hardening**			
	2.7.1	Umatilla Substation - D-Oil Breakers	S-0143	1,966,538	OH
	2.7.2	Lake Bryan - Replace D-Oil Brks	S-0206	806,386	OH
	2.7.3	North Longwood – Replace D-Oil Bkr	S-0066	465,739	OH
	2.7.4	Leesburg East – Replace T-Oil Bkrs with relays	S-0146	2,221,099	OH
	2.7.5	Starkey Road -Replace Oil Bkrs & relays	S-0234	2,628,379	OH
	2.7.6	Mount Dora – T-Oil breaker with relays	S-0315	740,366	OH
	2.7.7	Eustis South – Replace T-Oil Bkr & relays	S-0167	1,427,531	OH
	2.7.8	Dundee – Replace T-Oil Bkr & Relays	S-0083	2,052,855	OH
	2.7.9	Elfers Substation	S-0197	1,086,914	OH
	2.7.10	Altamonte - Replace T-Oil Breakers	S-0136	494,907	OH
	2.7.11	Brooksville	S-0026	896,175	OH
		Engineering/Materials/Labor for 2026 Projects		2,436,305	OH
				17,223,194	
		Substation Hardening - O/H	Distribution	7,578,205	OH
		Substation Hardening - O/H	Transmission	9,644,989	OH
		Substation Hardening - O/H	**TOTAL**	**17,223,194**	
	2.8	**Substation Flood Mitigation**			
		Engineering for Future Year Projects		**500,000**	OH
3.	**Veg. Management O&M Programs**				
	3.2	**Vegetation Management - Transmission**			
	3.2	Vegetation Management expenses are not required to be recorded at the project level.		**10,765,780**	**OH**

C11-1196

FPSC EXH NO. 24

ADMITTED

C11-1197

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,787,993	$3,753,223	$4,109,916	$4,100,927	$3,763,827	$3,641,790	$3,678,004	$3,399,026	$3,093,164	$3,137,270	$3,065,568	$3,099,219	$41,629,928
	b. Clearings to Plant			(160,143)	4,376,607	15,325,972	6,317,135	15,549,628	12,890,230	5,079,944	1,556,563	0	0	0	4,628,430	65,564,365
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$80,248,350	80,088,207	84,464,814	99,790,785	106,107,921	121,657,549	134,547,779	139,627,723	141,184,286	141,184,286	141,184,286	141,184,286	145,812,715	
3	Less: Accumulated Depreciation		($2,760,589)	(3,041,459)	(3,321,767)	(3,617,394)	(3,966,662)	(4,338,040)	(4,763,841)	(5,234,758)	(5,723,455)	(6,217,600)	(6,711,745)	(7,205,890)	(7,700,035)	
4	CWIP - Non-Interest Bearing		$50,308,290	53,256,427	52,633,043	41,416,988	39,200,780	27,414,979	18,166,538	16,764,598	18,607,061	21,700,225	24,837,496	27,903,063	26,373,853	
5	Net Investment (Lines 2 + 3 + 4)		$127,796,051	$130,303,175	$133,776,090	$137,590,379	$141,342,038	$144,734,488	$147,950,476	$151,157,563	$154,067,892	$156,666,911	$159,310,036	$161,881,459	$164,486,533	
6	Average Net Investment			$129,049,613	$132,039,632	$135,683,234	$139,466,209	$143,038,263	$146,342,482	$149,554,019	$152,612,727	$155,367,401	$157,988,473	$160,595,747	$163,183,996	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$198,951	$203,561	$209,178	$215,010	$220,517	$225,611	$230,562	$235,278	$239,525	$243,566	$247,585	$251,575	2,720,921
	b. Equity Component Grossed Up For Taxes	6.33%		$680,450	$696,216	$715,428	$735,375	$754,209	$771,632	$788,565	$804,693	$819,218	$833,038	$846,786	$860,433	9,306,043
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$280,869	$280,309	$295,627	$349,268	$371,378	$425,801	$470,917	$488,697	$494,145	$494,145	$494,145	$494,145	4,939,446
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$51,175	$51,175	$51,175	$51,175	$51,175	$51,175	$51,175	$51,175	$51,175	$51,175	$51,175	$51,175	614,104
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,211,446	$1,231,261	$1,271,408	$1,350,828	$1,397,280	$1,474,220	$1,541,220	$1,579,844	$1,604,063	$1,621,924	$1,639,691	$1,657,329	$17,580,514
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,211,446	$1,231,261	$1,271,408	$1,350,828	$1,397,280	$1,474,220	$1,541,220	$1,579,844	$1,604,063	$1,621,924	$1,639,691	$1,657,329	$17,580,514
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,211,446	1,231,261	1,271,408	1,350,828	1,397,280	1,474,220	1,541,220	1,579,844	1,604,063	1,621,924	1,639,691	1,657,329	17,580,514
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,211,446	$1,231,261	$1,271,408	$1,350,828	$1,397,280	$1,474,220	$1,541,220	$1,579,844	$1,604,063	$1,621,924	$1,639,691	$1,657,329	$17,580,514

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1197

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 39 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,971,219	$8,038,513	$8,802,464	$8,783,212	$7,415,921	$7,387,786	$7,877,411	$7,279,906	$6,624,823	$6,719,288	$6,565,718	$6,637,791	$88,104,051
	b. Clearings to Plant			(446,645)	4,391,774	32,891,893	13,557,544	33,371,894	27,664,417	10,902,342	3,340,623	0	0	0	9,933,322	135,607,164
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$119,624,015	119,177,369	123,569,143	156,461,037	170,018,581	203,390,475	231,054,892	241,957,233	245,297,857	245,297,857	245,297,857	245,297,857	255,231,179	
3	Less: Accumulated Depreciation		($3,412,959)	(3,682,113)	(3,950,263)	(4,228,293)	(4,580,330)	(4,962,872)	(5,420,501)	(5,940,374)	(6,484,778)	(7,036,698)	(7,588,618)	(8,140,539)	(8,692,459)	
4	CWIP - Non-Interest Bearing		$118,512,882	124,930,747	128,577,486	104,488,057	99,713,724	73,757,751	53,481,121	50,456,190	54,395,472	61,020,295	67,739,583	74,305,301	71,009,769	
5	Net Investment (Lines 2 + 3 + 4)		$234,723,937	$240,426,003	$248,196,367	$256,720,800	$265,151,975	$272,185,354	$279,115,511	$286,473,049	$293,208,551	$299,281,453	$305,448,821	$311,462,619	$317,548,489	
6	Average Net Investment			$237,574,970	$244,311,185	$252,458,583	$260,936,388	$268,668,664	$275,650,433	$282,794,280	$289,840,800	$296,245,002	$302,365,137	$308,455,720	$314,505,554	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$366,261	$376,646	$389,207	$402,277	$414,198	$424,961	$435,975	$446,838	$456,711	$466,146	$475,536	$484,863	5,139,619
	b. Equity Component Grossed Up For Taxes	6.33%		$1,252,680	$1,288,199	$1,331,158	$1,375,860	$1,416,631	$1,453,444	$1,491,112	$1,528,267	$1,562,034	$1,594,305	$1,626,419	$1,658,318	17,578,427
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$269,154	$268,149	$278,031	$352,037	$382,542	$457,629	$519,874	$544,404	$551,920	$551,920	$551,920	$551,920	5,279,499
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$76,286	$76,286	$76,286	$76,286	$76,286	$76,286	$76,286	$76,286	$76,286	$76,286	$76,286	$76,286	915,429
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,964,382	$2,009,280	$2,074,682	$2,206,460	$2,289,656	$2,412,319	$2,523,246	$2,595,794	$2,646,951	$2,688,657	$2,730,161	$2,771,387	$28,912,973
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,964,382	$2,009,280	$2,074,682	$2,206,460	$2,289,656	$2,412,319	$2,523,246	$2,595,794	$2,646,951	$2,688,657	$2,730,161	$2,771,387	$28,912,973
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,964,382	2,009,280	2,074,682	2,206,460	2,289,656	2,412,319	2,523,246	2,595,794	2,646,951	2,688,657	2,730,161	2,771,387	28,912,973
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,964,382	$2,009,280	$2,074,682	$2,206,460	$2,289,656	$2,412,319	$2,523,246	$2,595,794	$2,646,951	$2,688,657	$2,730,161	$2,771,387	$28,912,973

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 40 of 145

Line	366 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$213,639	$287,603	$314,936	$314,247	$288,416	$691,126	$281,839	$260,462	$237,024	$240,404	$234,909	$237,488	$3,602,095
	b. Clearings to Plant			(7,765)	1,399,344	1,178,921	485,933	1,196,125	991,556	390,765	119,736	0	0	0	356,033	6,110,648
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,265,380	6,257,616	7,656,959	8,835,880	9,321,814	10,517,939	11,509,495	11,900,260	12,019,996	12,019,996	12,019,996	12,019,996	12,376,029	
3	Less: Accumulated Depreciation		($66,611)	(74,965)	(83,309)	(93,518)	(105,299)	(117,728)	(131,752)	(147,098)	(162,965)	(178,992)	(195,018)	(211,045)	(227,072)	
4	CWIP - Non-Interest Bearing		$3,243,072	3,464,476	2,352,736	1,488,751	1,317,065	409,355	108,926	0	140,726	377,750	618,154	853,063	734,518	
5	Net Investment (Lines 2 + 3 + 4)		$9,441,841	$9,647,127	$9,926,386	$10,231,113	$10,533,579	$10,809,566	$11,486,669	$11,753,162	$11,997,757	$12,218,754	$12,443,131	$12,662,014	$12,883,475	
6	Average Net Investment			$9,544,484	$9,786,756	$10,078,750	$10,382,346	$10,671,573	$11,148,117	$11,619,915	$11,875,459	$12,108,255	$12,330,943	$12,552,573	$12,772,745	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$14,714	$15,088	$15,538	$16,006	$16,452	$17,187	$17,914	$18,308	$18,667	$19,010	$19,352	$19,691	207,928
	b. Equity Component Grossed Up For Taxes	6.33%		$50,326	$51,603	$53,143	$54,744	$56,269	$58,782	$61,269	$62,617	$63,844	$65,018	$66,187	$67,348	711,150
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$8,354	$8,343	$10,209	$11,781	$12,429	$14,024	$15,346	$15,867	$16,027	$16,027	$16,027	$16,027	160,460
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$3,996	$3,996	$3,996	$3,996	$3,996	$3,996	$3,996	$3,996	$3,996	$3,996	$3,996	$3,996	47,946
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$77,390	$79,030	$82,886	$86,527	$89,145	$93,988	$98,525	$100,787	$102,533	$104,051	$105,561	$107,061	$1,127,484
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$77,390	$79,030	$82,886	$86,527	$89,145	$93,988	$98,525	$100,787	$102,533	$104,051	$105,561	$107,061	$1,127,484
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			77,390	79,030	82,886	86,527	89,145	93,988	98,525	100,787	102,533	104,051	105,561	107,061	1,127,484
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$77,390	$79,030	$82,886	$86,527	$89,145	$93,988	$98,525	$100,787	$102,533	$104,051	$105,561	$107,061	$1,127,484

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 41 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$1,164,334	$1,567,386	$1,716,402	$1,712,648	$1,571,867	$1,520,901	$1,536,025	$1,419,517	$1,291,781	$1,310,201	$1,280,256	$1,294,310	$17,385,627
	b. Clearings to Plant			(161,724)	5,292,583	6,366,173	2,624,041	6,459,076	5,354,403	2,110,131	646,572	0	0	0	1,922,578	30,613,834
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$30,069,876	29,908,153	35,200,736	41,566,909	44,190,949	50,650,026	56,004,429	58,114,560	58,761,132	58,761,132	58,761,132	58,761,132	60,683,710	
3	Less: Accumulated Depreciation		($697,486)	(772,661)	(847,431)	(935,433)	(1,039,350)	(1,149,828)	(1,276,453)	(1,416,464)	(1,561,750)	(1,708,653)	(1,855,556)	(2,002,459)	(2,149,361)	
4	CWIP - Non-Interest Bearing		$20,087,173	21,413,231	17,688,034	13,038,263	12,126,870	7,239,660	3,406,158	2,832,052	3,604,996	4,896,777	6,206,978	7,487,234	6,858,966	
5	Net Investment (Lines 2 + 3 + 4)		$49,459,563	$50,548,723	$52,041,339	$53,669,739	$55,278,469	$56,739,858	$58,134,134	$59,530,147	$60,804,378	$61,949,256	$63,112,554	$64,245,908	$65,393,315	
6	Average Net Investment			$50,004,143	$51,295,031	$52,855,539	$54,474,104	$56,009,164	$57,436,996	$58,832,141	$60,167,263	$61,376,817	$62,530,905	$63,679,231	$64,819,611	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$77,090	$79,080	$81,486	$83,981	$86,347	$88,549	$90,700	$92,758	$94,623	$96,402	$98,172	$99,930	1,069,116
	b. Equity Component Grossed Up For Taxes	6.33%		$263,661	$270,467	$278,696	$287,230	$295,324	$302,853	$310,209	$317,249	$323,626	$329,712	$335,767	$341,779	3,656,572
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$75,175	$74,770	$88,002	$103,917	$110,477	$126,625	$140,011	$145,286	$146,903	$146,903	$146,903	$146,903	1,451,875
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$19,176	$19,176	$19,176	$19,176	$19,176	$19,176	$19,176	$19,176	$19,176	$19,176	$19,176	$19,176	230,111
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$435,101	$443,494	$467,359	$494,304	$511,325	$537,202	$560,095	$574,469	$584,328	$592,192	$600,017	$607,788	$6,407,675
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$435,101	$443,494	$467,359	$494,304	$511,325	$537,202	$560,095	$574,469	$584,328	$592,192	$600,017	$607,788	$6,407,675
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			435,101	443,494	467,359	494,304	511,325	537,202	560,095	574,469	584,328	592,192	600,017	607,788	6,407,675
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$435,101	$443,494	$467,359	$494,304	$511,325	$537,202	$560,095	$574,469	$584,328	$592,192	$600,017	$607,788	$6,407,675

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1200

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 42 of 145

Line	368 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$373,869	$503,306	$551,138	$549,933	$504,728	$488,363	$493,219	$455,808	$414,792	$420,707	$411,091	$415,604	$5,582,557
	b. Clearings to Plant			342,951	850,305	2,004,166	826,087	2,033,413	1,685,645	664,300	203,551	0	0	0	605,256	9,215,674
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,357,229	8,700,179	9,550,484	11,554,650	12,380,737	14,414,150	16,099,795	16,764,096	16,967,646	16,967,646	16,967,646	16,967,646	17,572,902	
3	Less: Accumulated Depreciation		($233,045)	(253,242)	(274,267)	(297,348)	(325,271)	(355,191)	(390,026)	(428,933)	(469,447)	(510,452)	(551,457)	(592,462)	(633,467)	
4	CWIP - Non-Interest Bearing		$6,911,775	6,942,693	6,595,693	5,142,666	4,866,512	3,337,827	2,140,544	1,969,463	2,221,720	2,636,512	3,057,219	3,468,310	3,278,658	
5	Net Investment (Lines 2 + 3 + 4)		$15,035,958	$15,389,630	$15,871,911	$16,399,969	$16,921,978	$17,396,785	$17,850,314	$18,304,625	$18,719,920	$19,093,707	$19,473,408	$19,843,494	$20,218,093	
6	Average Net Investment			$15,212,794	$15,630,771	$16,135,940	$16,660,973	$17,159,381	$17,623,549	$18,077,469	$18,512,272	$18,906,813	$19,283,557	$19,658,451	$20,030,794	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$23,453	$24,097	$24,876	$25,686	$26,454	$27,170	$27,869	$28,540	$29,148	$29,729	$30,307	$30,881	328,210
	b. Equity Component Grossed Up For Taxes	6.33%		$80,214	$82,418	$85,081	$87,850	$90,478	$92,925	$95,319	$97,611	$99,691	$101,678	$103,655	$105,618	1,122,537
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$20,197	$21,025	$23,080	$27,924	$29,920	$34,834	$38,908	$40,513	$41,005	$41,005	$41,005	$41,005	400,422
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$5,330	$5,330	$5,330	$5,330	$5,330	$5,330	$5,330	$5,330	$5,330	$5,330	$5,330	$5,330	63,954
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$129,193	$132,870	$138,367	$146,789	$152,181	$160,258	$167,425	$171,994	$175,174	$177,741	$180,296	$182,833	$1,915,122
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$129,193	$132,870	$138,367	$146,789	$152,181	$160,258	$167,425	$171,994	$175,174	$177,741	$180,296	$182,833	$1,915,122
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			129,193	132,870	138,367	146,789	152,181	160,258	167,425	171,994	175,174	177,741	180,296	182,833	1,915,122
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$129,193	$132,870	$138,367	$146,789	$152,181	$160,258	$167,425	$171,994	$175,174	$177,741	$180,296	$182,833	$1,915,122

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1202

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$106,820	$143,802	$157,468	$157,124	$144,208	$139,532	$140,920	$130,231	$118,512	$120,202	$117,455	$118,744	$1,595,016
	b. Clearings to Plant			46,012	28,263	589,460	242,967	598,063	495,778	195,382	59,868	0	0	0	178,017	2,433,810
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$941,898	987,910	1,016,173	1,605,634	1,848,600	2,446,663	2,942,441	3,137,823	3,197,691	3,197,691	3,197,691	3,197,691	3,375,708	
3	Less: Accumulated Depreciation		($46,251)	(46,251)	(49,544)	(52,931)	(58,284)	(64,446)	(72,601)	(82,409)	(92,869)	(103,528)	(114,187)	(124,846)	(135,505)	
4	CWIP - Non-Interest Bearing		$2,084,857	2,145,664	2,261,203	1,829,210	1,743,367	1,289,513	933,267	878,804	949,167	1,067,679	1,187,881	1,305,336	1,246,063	
5	Net Investment (Lines 2 + 3 + 4)		$2,980,503	$3,087,323	$3,227,832	$3,381,912	$3,533,684	$3,671,730	$3,803,106	$3,934,218	$4,053,990	$4,161,843	$4,271,386	$4,378,181	$4,486,266	
6	Average Net Investment			$3,033,913	$3,157,577	$3,304,872	$3,457,798	$3,602,707	$3,737,418	$3,868,662	$3,994,104	$4,107,916	$4,216,614	$4,324,783	$4,432,224	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$4,677	$4,868	$5,095	$5,331	$5,554	$5,762	$5,964	$6,158	$6,333	$6,501	$6,667	$6,833	69,743
	b. Equity Component Grossed Up For Taxes	6.33%		$15,997	$16,649	$17,426	$18,232	$18,996	$19,707	$20,399	$21,060	$21,660	$22,233	$22,804	$23,370	238,533
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$3,293	$3,387	$5,352	$6,162	$8,156	$9,808	$10,459	$10,659	$10,659	$10,659	$10,659	89,253
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$601	$601	$601	$601	$601	$601	$601	$601	$601	$601	$601	$601	7,208
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$21,275	$25,411	$26,509	$29,516	$31,313	$34,225	$36,772	$38,278	$39,253	$39,994	$40,731	$41,463	$404,737
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$21,275	$25,411	$26,509	$29,516	$31,313	$34,225	$36,772	$38,278	$39,253	$39,994	$40,731	$41,463	$404,737
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			21,275	25,411	26,509	29,516	31,313	34,225	36,772	38,278	39,253	39,994	40,731	41,463	404,737
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$21,275	$25,411	$26,509	$29,516	$31,313	$34,225	$36,772	$38,278	$39,253	$39,994	$40,731	$41,463	$404,737

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1202

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 44 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	370 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$10,682	$14,380	$15,747	$15,712	$659,724	$13,953	$14,092	$13,023	$11,851	$12,020	$11,745	$11,874	$804,805
	b. Clearings to Plant			10,990	19,440	294,730	121,483	299,031	247,889	97,691	29,934	0	0	0	89,008	1,210,197
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$93,683	104,673	124,112	418,843	540,326	839,357	1,087,246	1,184,937	1,214,871	1,214,871	1,214,871	1,214,871	1,303,880	
3	Less: Accumulated Depreciation		($4,806)	(5,274)	(5,797)	(6,418)	(8,512)	(11,214)	(15,411)	(20,847)	(26,772)	(32,846)	(38,920)	(44,995)	(51,069)	
4	CWIP - Non-Interest Bearing		$405,392	405,085	400,025	121,042	15,271	375,963	142,027	58,428	41,517	53,369	65,389	77,134	0	
5	Net Investment (Lines 2 + 3 + 4)		$494,270	$504,483	$518,340	$533,466	$547,084	$1,204,107	$1,213,863	$1,222,519	$1,229,617	$1,235,394	$1,241,340	$1,247,011	$1,252,811	
6	Average Net Investment			$499,376	$511,412	$525,903	$540,275	$875,596	$1,208,985	$1,218,191	$1,226,068	$1,232,506	$1,238,367	$1,244,175	$1,249,911	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$770	$788	$811	$833	$1,350	$1,864	$1,878	$1,890	$1,900	$1,909	$1,918	$1,927	17,838
	b. Equity Component Grossed Up For Taxes	6.33%		$2,633	$2,697	$2,773	$2,849	$4,617	$6,375	$6,423	$6,465	$6,499	$6,530	$6,560	$6,591	61,010
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$468	$523	$621	$2,094	$2,702	$4,197	$5,436	$5,925	$6,074	$6,074	$6,074	$6,074	46,263
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$60	$60	$60	$60	$60	$60	$60	$60	$60	$60	$60	$60	717
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,931	$4,068	$4,264	$5,836	$8,728	$12,495	$13,797	$14,339	$14,533	$14,573	$14,612	$14,652	$125,829
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,931	$4,068	$4,264	$5,836	$8,728	$12,495	$13,797	$14,339	$14,533	$14,573	$14,612	$14,652	$125,829
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,931	4,068	4,264	5,836	8,728	12,495	13,797	14,339	14,533	14,573	14,612	14,652	125,829
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,931	$4,068	$4,264	$5,836	$8,728	$12,495	$13,797	$14,339	$14,533	$14,573	$14,612	$14,652	$125,829

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1204

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$53,410	$71,901	$78,734	$78,562	$72,104	$69,766	$70,460	$65,115	$59,256	$60,101	$58,727	$59,372	$797,508
	b. Clearings to Plant			2,924	8,820	294,730	121,483	299,031	247,889	97,691	29,934	0	0	0	89,008	1,191,511
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$536,454	539,378	548,197	842,928	964,411	1,263,442	1,511,331	1,609,023	1,638,957	1,638,957	1,638,957	1,638,957	1,727,965	
3	Less: Accumulated Depreciation		($27,540)	(29,431)	(31,333)	(33,265)	(36,236)	(39,636)	(44,089)	(49,417)	(55,089)	(60,866)	(66,643)	(72,421)	(78,198)	
4	CWIP - Non-Interest Bearing		$975,157	1,025,643	1,088,724	872,728	829,806	602,879	424,756	397,525	432,706	491,962	552,063	610,791	581,154	
5	Net Investment (Lines 2 + 3 + 4)		$1,484,071	$1,535,590	$1,605,589	$1,682,391	$1,757,981	$1,826,686	$1,891,998	$1,957,131	$2,016,574	$2,070,053	$2,124,377	$2,177,327	$2,230,921	
6	Average Net Investment			$1,509,830	$1,570,589	$1,643,990	$1,720,186	$1,792,333	$1,859,342	$1,924,564	$1,986,852	$2,043,314	$2,097,215	$2,150,852	$2,204,124	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$2,328	$2,421	$2,534	$2,652	$2,763	$2,866	$2,967	$3,063	$3,150	$3,233	$3,316	$3,398	34,692
	b. Equity Component Grossed Up For Taxes	6.33%		$7,961	$8,281	$8,668	$9,070	$9,451	$9,804	$10,148	$10,476	$10,774	$11,058	$11,341	$11,622	118,654
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,891	$1,901	$1,932	$2,971	$3,400	$4,454	$5,327	$5,672	$5,777	$5,777	$5,777	$5,777	50,658
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$342	$342	$342	$342	$342	$342	$342	$342	$342	$342	$342	$342	4,105
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$12,522	$12,946	$13,477	$15,036	$15,955	$17,466	$18,784	$19,553	$20,043	$20,411	$20,776	$21,139	$208,110
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$12,522	$12,946	$13,477	$15,036	$15,955	$17,466	$18,784	$19,553	$20,043	$20,411	$20,776	$21,139	$208,110
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			12,522	12,946	13,477	15,036	15,955	17,466	18,784	19,553	20,043	20,411	20,776	21,139	208,110
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$12,522	$12,946	$13,477	$15,036	$15,955	$17,466	$18,784	$19,553	$20,043	$20,411	$20,776	$21,139	$208,110

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1204

FPSC EXH NO. 24

ADMITTED

C11-1205

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 46 of 145

Line	397 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	
3	Less: Accumulated Depreciation		($671)	(767)	(863)	(960)	(1,056)	(1,152)	(1,248)	(1,344)	(1,440)	(1,537)	(1,633)	(1,729)	(1,825)	
4	CWIP - Non-Interest Bearing		$4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	
5	Net Investment (Lines 2 + 3 + 4)		$11,500	$11,404	$11,308	$11,212	$11,115	$11,019	$10,923	$10,827	$10,731	$10,635	$10,538	$10,442	$10,346	
6	Average Net Investment			$11,452	$11,356	$11,260	$11,163	$11,067	$10,971	$10,875	$10,779	$10,683	$10,586	$10,490	$10,394	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$18	$18	$17	$17	$17	$17	$17	$17	$16	$16	$16	$16	202
	b. Equity Component Grossed Up For Taxes	6.33%		$60	$60	$59	$59	$58	$58	$57	$57	$56	$56	$55	$55	691
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	14.3%		$96	$96	$96	$96	$96	$96	$96	$96	$96	$96	$96	$96	1,154
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	62
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$179	$179	$178	$177	$177	$176	$175	$175	$174	$173	$173	$172	$2,109
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$179	$179	$178	$177	$177	$176	$175	$175	$174	$173	$173	$172	$2,109
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			179	179	178	177	177	176	175	175	174	173	173	172	2,109
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$179	$179	$178	$177	$177	$176	$175	$175	$174	$173	$173	$172	$2,109

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1205

FPSC EXH NO. 24

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$340,108	$348,542	$1,470,111	$1,470,111	$1,470,111	$1,470,111	$1,470,111	$1,470,111	$1,470,111	$1,470,111	$1,470,111	$1,470,110	$15,389,754
	b. Clearings to Plant			349,067	348,543	1,470,110	1,470,111	1,470,111	1,470,111	1,470,111	1,470,111	1,470,111	1,470,111	1,470,111	1,470,110	15,398,714
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,400,723	8,749,790	9,098,332	10,568,443	12,038,553	13,508,664	14,978,774	16,448,885	17,918,995	19,389,106	20,859,216	22,329,327	23,799,437	
3	Less: Accumulated Depreciation		($575,870)	(605,273)	(635,897)	(667,741)	(704,731)	(746,866)	(794,146)	(846,572)	(904,143)	(966,859)	(1,034,721)	(1,107,729)	(1,185,881)	
4	CWIP - Non-Interest Bearing		$8,959	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$7,833,812	$8,144,517	$8,462,435	$9,900,701	$11,333,822	$12,761,798	$14,184,628	$15,602,313	$17,014,852	$18,422,246	$19,824,495	$21,221,598	$22,613,555	
6	Average Net Investment			$7,989,165	$8,303,476	$9,181,568	$10,617,262	$12,047,810	$13,473,213	$14,893,470	$16,308,582	$17,718,549	$19,123,370	$20,523,046	$21,917,577	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$12,317	$12,801	$14,155	$16,368	$18,574	$20,771	$22,961	$25,142	$27,316	$29,482	$31,640	$33,790	265,316
	b. Equity Component Grossed Up For Taxes	6.33%		$42,125	$43,782	$48,412	$55,982	$63,525	$71,041	$78,530	$85,992	$93,426	$100,833	$108,213	$115,567	907,430
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$29,403	$30,624	$31,844	$36,990	$42,135	$47,280	$52,426	$57,571	$62,716	$67,862	$73,007	$78,153	610,011
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$5,357	$5,357	$5,357	$5,357	$5,357	$5,357	$5,357	$5,357	$5,357	$5,357	$5,357	$5,357	64,287
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$89,202	$92,565	$99,769	$114,698	$129,591	$144,450	$159,274	$174,062	$188,816	$203,534	$218,218	$232,866	$1,847,044
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$89,202	$92,565	$99,769	$114,698	$129,591	$144,450	$159,274	$174,062	$188,816	$203,534	$218,218	$232,866	$1,847,044
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			89,202	92,565	99,769	114,698	129,591	144,450	159,274	174,062	188,816	203,534	218,218	232,866	1,847,044
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$89,202	$92,565	$99,769	$114,698	$129,591	$144,450	$159,274	$174,062	$188,816	$203,534	$218,218	$232,866	$1,847,044

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$226,563	$222,255	$1,484,078	$1,484,078	$1,484,078	$1,484,078	$1,484,078	$1,484,078	$1,484,078	$1,484,078	$1,484,078	$1,484,078	$15,289,601
	b. Clearings to Plant			226,563	222,255	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	15,289,600
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$14,189,262	14,415,825	14,638,080	16,122,158	17,606,236	19,090,315	20,574,393	22,058,471	23,542,550	25,026,628	26,510,706	27,994,784	29,478,862	
3	Less: Accumulated Depreciation		($427,679)	(459,605)	(492,040)	(524,976)	(561,251)	(600,865)	(643,818)	(690,111)	(739,742)	(792,713)	(849,023)	(908,672)	(971,660)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$13,761,583	$13,956,220	$14,146,039	$15,597,182	$17,044,985	$18,489,450	$19,930,575	$21,368,361	$22,802,808	$24,233,915	$25,661,684	$27,086,113	$28,507,202	
6	Average Net Investment			$13,858,901	$14,051,130	$14,871,611	$16,321,084	$17,767,218	$19,210,012	$20,649,468	$22,085,584	$23,518,361	$24,947,799	$26,373,898	$27,796,657	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$21,366	$21,662	$22,927	$25,162	$27,391	$29,615	$31,835	$34,049	$36,257	$38,461	$40,660	$42,853	372,238
	b. Equity Component Grossed Up For Taxes	6.33%		$73,075	$74,089	$78,415	$86,057	$93,683	$101,290	$108,880	$116,452	$124,007	$131,544	$139,064	$146,566	1,273,122
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$31,926	$32,436	$32,936	$36,275	$39,614	$42,953	$46,292	$49,632	$52,971	$56,310	$59,649	$62,988	543,981
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$9,049	$9,049	$9,049	$9,049	$9,049	$9,049	$9,049	$9,049	$9,049	$9,049	$9,049	$9,049	108,584
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$135,415	$137,235	$143,326	$156,543	$169,736	$182,907	$196,056	$209,181	$222,284	$235,364	$248,421	$261,456	$2,297,925
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$135,415	$137,235	$143,326	$156,543	$169,736	$182,907	$196,056	$209,181	$222,284	$235,364	$248,421	$261,456	$2,297,925
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			135,415	137,235	143,326	156,543	169,736	182,907	196,056	209,181	222,284	235,364	248,421	261,456	2,297,925
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$135,415	$137,235	$143,326	$156,543	$169,736	$182,907	$196,056	$209,181	$222,284	$235,364	$248,421	$261,456	$2,297,925

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	366 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$681	$615	$3,492	$3,492	$3,492	$3,492	$3,492	$3,492	$3,492	$3,492	$3,492	$3,492	$36,215
	b. Clearings to Plant			681	615	3,492	3,492	3,492	3,492	3,492	3,492	3,492	3,492	3,492	3,492	36,215
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$63,589	64,270	64,884	68,376	71,868	75,360	78,852	82,344	85,836	89,328	92,820	96,312	99,804	
3	Less: Accumulated Depreciation		($793)	(878)	(964)	(1,050)	(1,142)	(1,237)	(1,338)	(1,443)	(1,553)	(1,667)	(1,786)	(1,910)	(2,039)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$62,795	$63,391	$63,920	$67,326	$70,727	$74,123	$77,514	$80,901	$84,283	$87,661	$91,034	$94,402	$97,765	
6	Average Net Investment			$63,093	$63,656	$65,623	$69,026	$72,425	$75,819	$79,208	$82,592	$85,972	$89,347	$92,718	$96,084	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$97	$98	$101	$106	$112	$117	$122	$127	$133	$138	$143	$148	1,442
	b. Equity Component Grossed Up For Taxes	6.33%		$333	$336	$346	$364	$382	$400	$418	$435	$453	$471	$489	$507	4,933
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$85	$86	$87	$91	$96	$100	$105	$110	$114	$119	$124	$128	1,245
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$41	$41	$41	$41	$41	$41	$41	$41	$41	$41	$41	$41	487
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$555	$560	$574	$602	$630	$658	$685	$713	$741	$769	$796	$824	$8,107
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$555	$560	$574	$602	$630	$658	$685	$713	$741	$769	$796	$824	$8,107
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			555	560	574	602	630	658	685	713	741	769	796	824	8,107
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$555	$560	$574	$602	$630	$658	$685	$713	$741	$769	$796	$824	$8,107

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$28,765	$17,910	$160,630	$160,630	$160,630	$160,630	$160,630	$160,630	$160,630	$160,630	$160,630	$160,630	$1,652,972
	b. Clearings to Plant			23,831	22,844	160,630	160,630	160,630	160,630	160,630	160,630	160,630	160,630	160,630	160,630	1,652,972
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,011,975	1,035,806	1,058,650	1,219,280	1,379,909	1,540,539	1,701,169	1,861,798	2,022,428	2,183,058	2,343,687	2,504,317	2,664,947	
3	Less: Accumulated Depreciation		($44,148)	(46,678)	(49,268)	(51,914)	(54,963)	(58,412)	(62,264)	(66,517)	(71,171)	(76,227)	(81,685)	(87,544)	(93,805)	
4	CWIP - Non-Interest Bearing		($0)	4,934	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$967,826	$994,061	$1,009,382	$1,167,365	$1,324,946	$1,482,126	$1,638,905	$1,795,281	$1,951,257	$2,106,830	$2,262,002	$2,416,773	$2,571,141	
6	Average Net Investment			$980,944	$1,001,722	$1,088,373	$1,246,156	$1,403,536	$1,560,515	$1,717,093	$1,873,269	$2,029,043	$2,184,416	$2,339,387	$2,493,957	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$1,512	$1,544	$1,678	$1,921	$2,164	$2,406	$2,647	$2,888	$3,128	$3,368	$3,607	$3,845	30,708
	b. Equity Component Grossed Up For Taxes	6.33%		$5,172	$5,282	$5,739	$6,571	$7,401	$8,228	$9,054	$9,877	$10,699	$11,518	$12,335	$13,150	105,025
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,530	$2,590	$2,647	$3,048	$3,450	$3,851	$4,253	$4,654	$5,056	$5,458	$5,859	$6,261	49,657
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$645	$645	$645	$645	$645	$645	$645	$645	$645	$645	$645	$645	7,744
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,860	$10,061	$10,709	$12,185	$13,659	$15,131	$16,599	$18,065	$19,528	$20,989	$22,446	$23,901	$193,134
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,860	$10,061	$10,709	$12,185	$13,659	$15,131	$16,599	$18,065	$19,528	$20,989	$22,446	$23,901	$193,134
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,860	10,061	10,709	12,185	13,659	15,131	16,599	18,065	19,528	20,989	22,446	23,901	193,134
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,860	$10,061	$10,709	$12,185	$13,659	$15,131	$16,599	$18,065	$19,528	$20,989	$22,446	$23,901	$193,134

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 51 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$37,165	$34,052	$300,308	$300,308	$300,308	$300,308	$300,308	$300,308	$300,308	$300,308	$300,308	$300,307	$3,074,294
	b. Clearings to Plant			33,793	37,425	300,307	300,308	300,308	300,308	300,308	300,308	300,308	300,308	300,308	300,307	3,074,294
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,357,600	3,391,393	3,428,818	3,729,125	4,029,433	4,329,741	4,630,048	4,930,356	5,230,663	5,530,971	5,831,279	6,131,586	6,431,894	
3	Less: Accumulated Depreciation		($111,483)	(119,597)	(127,793)	(136,080)	(145,092)	(154,829)	(165,293)	(176,482)	(188,397)	(201,038)	(214,405)	(228,497)	(243,315)	
4	CWIP - Non-Interest Bearing		$0	3,372	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$3,246,117	$3,275,168	$3,301,025	$3,593,046	$3,884,341	$4,174,911	$4,464,755	$4,753,874	$5,042,266	$5,329,933	$5,616,874	$5,903,090	$6,188,579	
6	Average Net Investment			$3,260,643	$3,288,096	$3,447,035	$3,738,694	$4,029,626	$4,319,833	$4,609,314	$4,898,070	$5,186,100	$5,473,404	$5,759,982	$6,045,834	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$5,027	$5,069	$5,314	$5,764	$6,212	$6,660	$7,106	$7,551	$7,995	$8,438	$8,880	$9,321	83,337
	b. Equity Component Grossed Up For Taxes	6.33%		$17,193	$17,337	$18,175	$19,713	$21,247	$22,778	$24,304	$25,826	$27,345	$28,860	$30,371	$31,878	285,029
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$8,114	$8,196	$8,286	$9,012	$9,738	$10,464	$11,189	$11,915	$12,641	$13,367	$14,092	$14,818	131,832
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$2,141	$2,141	$2,141	$2,141	$2,141	$2,141	$2,141	$2,141	$2,141	$2,141	$2,141	$2,141	25,694
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$32,475	$32,744	$33,917	$36,630	$39,339	$42,042	$44,740	$47,434	$50,122	$52,806	$55,485	$58,158	$525,892
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$32,475	$32,744	$33,917	$36,630	$39,339	$42,042	$44,740	$47,434	$50,122	$52,806	$55,485	$58,158	$525,892
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			32,475	32,744	33,917	36,630	39,339	42,042	44,740	47,434	50,122	52,806	55,485	58,158	525,892
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$32,475	$32,744	$33,917	$36,630	$39,339	$42,042	$44,740	$47,434	$50,122	$52,806	$55,485	$58,158	$525,892

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	369 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$202	$176	$73,331	$73,331	$73,331	$73,331	$73,331	$73,331	$73,331	$73,331	$73,331	$73,331	$733,688
	b. Clearings to Plant			202	177	73,331	73,331	73,331	73,331	73,331	73,331	73,331	73,331	73,331	73,331	733,688
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,332,145	1,332,348	1,332,524	1,405,855	1,479,186	1,552,517	1,625,848	1,699,179	1,772,509	1,845,840	1,919,171	1,992,502	2,065,833	
3	Less: Accumulated Depreciation		($42,300)	(46,740)	(51,182)	(55,623)	(60,310)	(65,240)	(70,415)	(75,835)	(81,499)	(87,407)	(93,560)	(99,957)	(106,599)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,289,845	$1,285,607	$1,281,342	$1,350,231	$1,418,876	$1,487,276	$1,555,432	$1,623,344	$1,691,011	$1,758,433	$1,825,611	$1,892,545	$1,959,234	
6	Average Net Investment			$1,287,726	$1,283,475	$1,315,787	$1,384,554	$1,453,076	$1,521,354	$1,589,388	$1,657,177	$1,724,722	$1,792,022	$1,859,078	$1,925,890	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$1,985	$1,979	$2,029	$2,135	$2,240	$2,345	$2,450	$2,555	$2,659	$2,763	$2,866	$2,969	28,974
	b. Equity Component Grossed Up For Taxes	6.33%		$6,790	$6,767	$6,938	$7,300	$7,662	$8,022	$8,380	$8,738	$9,094	$9,449	$9,803	$10,155	99,098
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$4,440	$4,441	$4,442	$4,686	$4,931	$5,175	$5,419	$5,664	$5,908	$6,153	$6,397	$6,642	64,299
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$850	$850	$850	$850	$850	$850	$850	$850	$850	$850	$850	$850	10,194
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$14,065	$14,037	$14,258	$14,971	$15,682	$16,392	$17,100	$17,806	$18,511	$19,214	$19,915	$20,615	$202,565
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$14,065	$14,037	$14,258	$14,971	$15,682	$16,392	$17,100	$17,806	$18,511	$19,214	$19,915	$20,615	$202,565
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			14,065	14,037	14,258	14,971	15,682	16,392	17,100	17,806	18,511	19,214	19,915	20,615	202,565
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$14,065	$14,037	$14,258	$14,971	$15,682	$16,392	$17,100	$17,806	$18,511	$19,214	$19,915	$20,615	$202,565

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$334	$295	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$629
	b. Clearings to Plant			334	295	0	0	0	0	0	0	0	0	0	0	629
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$168,242	168,576	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	
3	Less: Accumulated Depreciation		($3,396)	(3,989)	(4,583)	(5,178)	(5,773)	(6,369)	(6,964)	(7,559)	(8,155)	(8,750)	(9,345)	(9,940)	(10,536)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$164,846	$164,587	$164,288	$163,693	$163,098	$162,502	$161,907	$161,312	$160,716	$160,121	$159,526	$158,931	$158,335	
6	Average Net Investment			$164,717	$164,438	$163,990	$163,395	$162,800	$162,205	$161,609	$161,014	$160,419	$159,824	$159,228	$158,633	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$254	$254	$253	$252	$251	$250	$249	$248	$247	$246	$245	$245	2,994
	b. Equity Component Grossed Up For Taxes	6.33%		$869	$867	$865	$862	$858	$855	$852	$849	$846	$843	$840	$836	10,241
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$593	$594	$595	$595	$595	$595	$595	$595	$595	$595	$595	$595	7,140
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$107	$107	$107	$107	$107	$107	$107	$107	$107	$107	$107	$107	1,287
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,823	$1,822	$1,820	$1,816	$1,812	$1,808	$1,804	$1,800	$1,796	$1,792	$1,788	$1,784	$21,663
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,823	$1,822	$1,820	$1,816	$1,812	$1,808	$1,804	$1,800	$1,796	$1,792	$1,788	$1,784	$21,663
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,823	1,822	1,820	1,816	1,812	1,808	1,804	1,800	1,796	1,792	1,788	1,784	21,663
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,823	$1,822	$1,820	$1,816	$1,812	$1,808	$1,804	$1,800	$1,796	$1,792	$1,788	$1,784	$21,663

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1213

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$226,414	$164,716	$47,330	$47,330	$47,330	$47,330	$47,330	$47,330	$47,330	$47,330	$47,330	$47,332	$864,432
	b. Clearings to Plant			226,414	164,716	47,330	47,330	47,330	47,330	47,330	47,330	47,330	47,330	47,330	47,332	864,432
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$594,183	820,597	985,313	1,032,643	1,079,973	1,127,303	1,174,633	1,221,963	1,269,293	1,316,623	1,363,953	1,411,283	1,458,615	
3	Less: Accumulated Depreciation		($11,134)	(13,213)	(16,086)	(19,534)	(23,148)	(26,928)	(30,874)	(34,985)	(39,262)	(43,704)	(48,313)	(53,086)	(58,026)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$583,049	$807,384	$969,227	$1,013,109	$1,056,825	$1,100,375	$1,143,759	$1,186,978	$1,230,031	$1,272,919	$1,315,640	$1,358,197	$1,400,589	
6	Average Net Investment			$695,217	$888,306	$991,168	$1,034,967	$1,078,600	$1,122,067	$1,165,369	$1,208,505	$1,251,475	$1,294,279	$1,336,918	$1,379,393	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$1,072	$1,369	$1,528	$1,596	$1,663	$1,730	$1,797	$1,863	$1,929	$1,995	$2,061	$2,127	20,730
	b. Equity Component Grossed Up For Taxes	6.33%		$3,666	$4,684	$5,226	$5,457	$5,687	$5,916	$6,145	$6,372	$6,599	$6,824	$7,049	$7,273	70,899
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$2,080	$2,872	$3,449	$3,614	$3,780	$3,946	$4,111	$4,277	$4,443	$4,608	$4,774	$4,939	46,892
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$379	$379	$379	$379	$379	$379	$379	$379	$379	$379	$379	$379	4,547
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,196	$9,304	$10,582	$11,046	$11,509	$11,971	$12,431	$12,891	$13,350	$13,807	$14,263	$14,718	$143,068
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,196	$9,304	$10,582	$11,046	$11,509	$11,971	$12,431	$12,891	$13,350	$13,807	$14,263	$14,718	$143,068
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,196	9,304	10,582	11,046	11,509	11,971	12,431	12,891	13,350	13,807	14,263	14,718	143,068
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,196	$9,304	$10,582	$11,046	$11,509	$11,971	$12,431	$12,891	$13,350	$13,807	$14,263	$14,718	$143,068

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1213

FPSC EXH NO. 24

ADMITTED

C11-1214

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$448,594	$417,409	$187,842	$187,842	$187,842	$187,842	$187,842	$187,842	$187,842	$187,842	$187,842	$187,847	$2,744,428
	b. Clearings to Plant			448,594	417,409	187,842	187,842	187,842	187,842	187,842	187,842	187,842	187,842	187,842	187,847	2,744,428
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,293,116	2,741,710	3,159,119	3,346,961	3,534,803	3,722,645	3,910,487	4,098,329	4,286,171	4,474,013	4,661,855	4,849,697	5,037,544	
3	Less: Accumulated Depreciation		($41,281)	(49,307)	(58,903)	(69,960)	(81,674)	(94,046)	(107,075)	(120,762)	(135,106)	(150,108)	(165,767)	(182,083)	(199,057)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,251,835	$2,692,404	$3,100,216	$3,277,001	$3,453,129	$3,628,599	$3,803,412	$3,977,567	$4,151,065	$4,323,905	$4,496,088	$4,667,614	$4,838,487	
6	Average Net Investment			$2,472,119	$2,896,310	$3,188,609	$3,365,065	$3,540,864	$3,716,006	$3,890,490	$4,064,316	$4,237,485	$4,409,997	$4,581,851	$4,753,050	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$3,811	$4,465	$4,916	$5,188	$5,459	$5,729	$5,998	$6,266	$6,533	$6,799	$7,064	$7,328	69,554
	b. Equity Component Grossed Up For Taxes	6.33%		$13,035	$15,272	$16,813	$17,743	$18,670	$19,594	$20,514	$21,430	$22,343	$23,253	$24,159	$25,062	237,888
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$8,026	$9,596	$11,057	$11,714	$12,372	$13,029	$13,687	$14,344	$15,002	$15,659	$16,316	$16,974	157,776
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$1,462	$1,462	$1,462	$1,462	$1,462	$1,462	$1,462	$1,462	$1,462	$1,462	$1,462	$1,462	17,548
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$26,334	$30,795	$34,248	$36,108	$37,963	$39,814	$41,661	$43,503	$45,340	$47,173	$49,002	$50,826	$482,766
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$26,334	$30,795	$34,248	$36,108	$37,963	$39,814	$41,661	$43,503	$45,340	$47,173	$49,002	$50,826	$482,766
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			26,334	30,795	34,248	36,108	37,963	39,814	41,661	43,503	45,340	47,173	49,002	50,826	482,766
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$26,334	$30,795	$34,248	$36,108	$37,963	$39,814	$41,661	$43,503	$45,340	$47,173	$49,002	$50,826	$482,766

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1214

FPSC EXH NO. 24

ADMITTED

C11-1215

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,023,934	$4,243,753	$5,118,328	$4,988,576	$4,569,649	$4,205,082	$4,710,480	$4,293,970	$3,813,879	$3,503,282	$3,714,798	$3,636,505	$49,822,237
	b. Clearings to Plant			(290,099)	905,938	5,893,042	3,990,630	13,418,600	16,561,997	4,838,233	894,793	1,872,275	0	0	8,021,874	56,107,283
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$41,254,193	40,964,094	41,870,031	47,763,073	51,753,703	65,172,303	81,734,300	86,572,533	87,467,326	89,339,602	89,339,602	89,339,602	97,361,475	
3	Less: Accumulated Depreciation		($943,141)	(1,087,530)	(1,230,905)	(1,377,450)	(1,544,621)	(1,725,759)	(1,953,862)	(2,239,932)	(2,542,936)	(2,849,071)	(3,161,760)	(3,474,448)	(3,787,137)	
4	CWIP - Non-Interest Bearing		$62,592,896	65,906,929	69,244,745	68,470,032	69,467,978	60,619,027	48,262,112	48,134,359	51,533,535	53,475,139	56,978,421	60,693,219	56,307,850	
5	Net Investment (Lines 2 + 3 + 4)		$102,903,948	$105,783,493	$109,883,872	$114,855,655	$119,677,060	$124,065,571	$128,042,550	$132,466,960	$136,457,926	$139,965,669	$143,156,262	$146,558,372	$149,882,189	
6	Average Net Investment			$104,343,720	$107,833,682	$112,369,763	$117,266,357	$121,871,316	$126,054,061	$130,254,755	$134,462,443	$138,211,797	$141,560,966	$144,857,317	$148,220,280	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$160,863	$166,244	$173,237	$180,786	$187,885	$194,333	$200,809	$207,296	$213,077	$218,240	$223,322	$228,506	2,354,597
	b. Equity Component Grossed Up For Taxes	6.33%		$550,181	$568,583	$592,501	$618,320	$642,601	$664,655	$686,805	$708,991	$728,760	$746,420	$763,801	$781,533	8,053,150
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$144,390	$143,374	$146,545	$167,171	$181,138	$228,103	$286,070	$303,004	$306,136	$312,689	$312,689	$312,689	2,843,996
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$26,308	$26,308	$26,308	$26,308	$26,308	$26,308	$26,308	$26,308	$26,308	$26,308	$26,308	$26,308	315,700
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$881,743	$904,509	$938,591	$992,584	$1,037,932	$1,113,400	$1,199,992	$1,245,599	$1,274,281	$1,303,656	$1,326,119	$1,349,036	$13,567,443
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$881,743	$904,509	$938,591	$992,584	$1,037,932	$1,113,400	$1,199,992	$1,245,599	$1,274,281	$1,303,656	$1,326,119	$1,349,036	$13,567,443
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			881,743	904,509	938,591	992,584	1,037,932	1,113,400	1,199,992	1,245,599	1,274,281	1,303,656	1,326,119	1,349,036	13,567,443
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$881,743	$904,509	$938,591	$992,584	$1,037,932	$1,113,400	$1,199,992	$1,245,599	$1,274,281	$1,303,656	$1,326,119	$1,349,036	$13,567,443

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1215

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 57 of 145

Line	365 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,119,499	$4,328,027	$5,280,081	$5,146,229	$4,714,062	$4,312,847	$4,859,344	$4,429,671	$3,934,408	$3,613,995	$3,832,196	$3,751,428	$51,321,788
	b. Clearings to Plant			(10,319)	1,125,040	6,079,278	4,116,744	13,842,665	17,085,401	4,991,134	923,071	1,931,444	0	0	8,275,387	58,359,844
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$46,054,064	46,043,744	47,168,784	53,248,062	57,364,806	71,207,471	88,292,872	93,284,006	94,207,077	96,138,521	96,138,521	96,138,521	104,413,908	
3	Less: Accumulated Depreciation		($653,900)	(757,522)	(861,120)	(967,250)	(1,087,058)	(1,216,129)	(1,376,346)	(1,575,005)	(1,784,894)	(1,996,860)	(2,213,171)	(2,429,483)	(2,645,795)	
4	CWIP - Non-Interest Bearing		$33,530,494	36,660,312	39,863,300	39,064,103	40,093,588	30,964,985	18,192,431	18,060,641	21,567,240	23,570,204	27,184,199	31,016,395	26,492,437	
5	Net Investment (Lines 2 + 3 + 4)		$78,930,657	$81,946,535	$86,170,964	$91,344,915	$96,371,336	$100,956,327	$105,108,957	$109,769,642	$113,989,424	$117,711,866	$121,109,549	$124,725,434	$128,260,550	
6	Average Net Investment			$80,438,596	$84,058,749	$88,757,939	$93,858,125	$98,663,831	$103,032,642	$107,439,300	$111,879,533	$115,850,645	$119,410,707	$122,917,491	$126,492,992	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$124,010	$129,591	$136,835	$144,698	$152,107	$158,842	$165,636	$172,481	$178,603	$184,092	$189,498	$195,010	1,931,401
	b. Equity Component Grossed Up For Taxes	6.33%		$424,135	$443,223	$468,001	$494,893	$520,233	$543,268	$566,504	$589,916	$610,855	$629,626	$648,117	$666,970	6,605,741
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$103,622	$103,598	$106,130	$119,808	$129,071	$160,217	$198,659	$209,889	$211,966	$216,312	$216,312	$216,312	1,991,895
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$29,369	$29,369	$29,369	$29,369	$29,369	$29,369	$29,369	$29,369	$29,369	$29,369	$29,369	$29,369	352,431
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$681,135	$705,781	$740,335	$788,768	$830,779	$891,696	$960,167	$1,001,655	$1,030,793	$1,059,399	$1,083,296	$1,107,661	$10,881,467
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$681,135	$705,781	$740,335	$788,768	$830,779	$891,696	$960,167	$1,001,655	$1,030,793	$1,059,399	$1,083,296	$1,107,661	$10,881,467
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			681,135	705,781	740,335	788,768	830,779	891,696	960,167	1,001,655	1,030,793	1,059,399	1,083,296	1,107,661	10,881,467
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$681,135	$705,781	$740,335	$788,768	$830,779	$891,696	$960,167	$1,001,655	$1,030,793	$1,059,399	$1,083,296	$1,107,661	$10,881,467

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 58 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Line	366 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$6,826	$9,580	$11,554	$11,261	$10,315	$34,619	$10,633	$9,693	$8,609	$7,908	$8,386	$8,209	$137,593
	b. Clearings to Plant			3,235	25,618	13,303	9,008	30,290	37,386	10,922	2,020	4,226	0	0	18,108	154,116
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$258,506	261,741	287,359	300,662	309,670	339,960	377,346	388,268	390,288	394,514	394,514	394,514	412,622	
3	Less: Accumulated Depreciation		($2,117)	(2,462)	(2,811)	(3,194)	(3,595)	(4,008)	(4,461)	(4,964)	(5,482)	(6,002)	(6,528)	(7,054)	(7,580)	
4	CWIP - Non-Interest Bearing		$34,974	38,565	22,527	20,778	23,030	3,055	289	0	7,673	12,056	19,964	28,350	18,451	
5	Net Investment (Lines 2 + 3 + 4)		$291,363	$297,845	$307,075	$318,246	$329,106	$339,008	$373,174	$383,304	$392,479	$400,568	$407,950	$415,810	$423,493	
6	Average Net Investment			$294,604	$302,460	$312,660	$323,676	$334,057	$356,091	$378,239	$387,892	$396,524	$404,259	$411,880	$419,651	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$454	$466	$482	$499	$515	$549	$583	$598	$611	$623	$635	$647	6,663
	b. Equity Component Grossed Up For Taxes	6.33%		$1,553	$1,595	$1,649	$1,707	$1,761	$1,878	$1,994	$2,045	$2,091	$2,132	$2,172	$2,213	22,789
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$345	$349	$383	$401	$413	$453	$503	$518	$520	$526	$526	$526	5,463
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$165	$165	$165	$165	$165	$165	$165	$165	$165	$165	$165	$165	1,978
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,517	$2,575	$2,679	$2,771	$2,854	$3,045	$3,245	$3,326	$3,387	$3,446	$3,498	$3,551	$36,893
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,517	$2,575	$2,679	$2,771	$2,854	$3,045	$3,245	$3,326	$3,387	$3,446	$3,498	$3,551	$36,893
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,517	2,575	2,679	2,771	2,854	3,045	3,245	3,326	3,387	3,446	3,498	3,551	36,893
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,517	$2,575	$2,679	$2,771	$2,854	$3,045	$3,245	$3,326	$3,387	$3,446	$3,498	$3,551	$36,893

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$348,128	$488,559	$589,243	$574,306	$526,077	$484,107	$542,290	$494,340	$439,070	$403,312	$427,663	$418,650	$5,735,743
	b. Clearings to Plant			(5,365)	221,979	678,431	459,418	1,544,805	1,906,686	556,997	103,012	215,544	0	0	923,511	6,605,019
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,791,070	3,785,704	4,007,683	4,686,115	5,145,533	6,690,338	8,597,024	9,154,021	9,257,033	9,472,577	9,472,577	9,472,577	10,396,089	
3	Less: Accumulated Depreciation		($59,685)	(69,163)	(78,627)	(88,646)	(100,361)	(113,225)	(129,951)	(151,444)	(174,329)	(197,471)	(221,153)	(244,834)	(268,515)	
4	CWIP - Non-Interest Bearing		$3,576,884	3,930,377	4,196,957	4,107,769	4,222,656	3,203,928	1,781,349	1,766,641	2,157,969	2,381,494	2,784,807	3,212,470	2,707,608	
5	Net Investment (Lines 2 + 3 + 4)		$7,308,269	$7,646,919	$8,126,013	$8,705,237	$9,267,828	$9,781,041	$10,248,421	$10,769,219	$11,240,673	$11,656,600	$12,036,231	$12,440,213	$12,835,181	
6	Average Net Investment			$7,477,594	$7,886,466	$8,415,625	$8,986,532	$9,524,434	$10,014,731	$10,508,820	$11,004,946	$11,448,637	$11,846,416	$12,238,222	$12,637,697	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$11,528	$12,158	$12,974	$13,854	$14,684	$15,439	$16,201	$16,966	$17,650	$18,263	$18,867	$19,483	188,068
	b. Equity Component Grossed Up For Taxes	6.33%		$39,428	$41,584	$44,374	$47,384	$50,220	$52,805	$55,411	$58,027	$60,366	$62,464	$64,529	$66,636	643,227
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$9,478	$9,464	$10,019	$11,715	$12,864	$16,726	$21,493	$22,885	$23,143	$23,681	$23,681	$23,681	208,831
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$2,418	$2,418	$2,418	$2,418	$2,418	$2,418	$2,418	$2,418	$2,418	$2,418	$2,418	$2,418	29,011
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$62,851	$65,624	$69,785	$75,371	$80,185	$87,388	$95,522	$100,295	$103,576	$106,826	$109,496	$112,218	$1,069,137
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$62,851	$65,624	$69,785	$75,371	$80,185	$87,388	$95,522	$100,295	$103,576	$106,826	$109,496	$112,218	$1,069,137
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			62,851	65,624	69,785	75,371	80,185	87,388	95,522	100,295	103,576	106,826	109,496	112,218	1,069,137
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$62,851	$65,624	$69,785	$75,371	$80,185	$87,388	$95,522	$100,295	$103,576	$106,826	$109,496	$112,218	$1,069,137

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	368 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$320,824	$450,240	$543,028	$529,262	$484,816	$446,137	$499,757	$455,568	$404,633	$371,680	$394,121	$385,814	$5,285,881
	b. Clearings to Plant			21,466	228,518	625,221	423,385	1,423,644	1,757,142	513,311	94,933	198,639	0	0	851,079	6,137,338
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$10,666,792	10,688,258	10,916,776	11,541,997	11,965,382	13,389,026	15,146,168	15,659,479	15,754,412	15,953,051	15,953,051	15,953,051	16,804,130	
3	Less: Accumulated Depreciation		($170,375)	(196,153)	(221,983)	(248,366)	(276,259)	(305,175)	(337,532)	(374,135)	(411,979)	(450,052)	(488,605)	(527,158)	(565,712)	
4	CWIP - Non-Interest Bearing		$3,513,923	3,813,281	4,035,003	3,952,810	4,058,687	3,119,859	1,808,854	1,795,300	2,155,935	2,361,929	2,733,609	3,127,730	2,662,465	
5	Net Investment (Lines 2 + 3 + 4)		$14,010,339	$14,305,385	$14,729,795	$15,246,441	$15,747,810	$16,203,710	$16,617,490	$17,080,645	$17,498,369	$17,864,928	$18,198,055	$18,553,623	$18,900,884	
6	Average Net Investment			$14,157,862	$14,517,590	$14,988,118	$15,497,126	$15,975,760	$16,410,600	$16,849,067	$17,289,507	$17,681,649	$18,031,492	$18,375,839	$18,727,253	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$21,827	$22,381	$23,107	$23,891	$24,629	$25,300	$25,976	$26,655	$27,259	$27,799	$28,329	$28,871	306,024
	b. Equity Component Grossed Up For Taxes	6.33%		$74,651	$76,548	$79,029	$81,713	$84,237	$86,529	$88,841	$91,164	$93,231	$95,076	$96,892	$98,745	1,046,656
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$25,778	$25,830	$26,382	$27,893	$28,916	$32,357	$36,603	$37,844	$38,073	$38,553	$38,553	$38,553	395,336
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$6,802	$6,802	$6,802	$6,802	$6,802	$6,802	$6,802	$6,802	$6,802	$6,802	$6,802	$6,802	81,628
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$129,058	$131,562	$135,320	$140,300	$144,585	$150,988	$158,223	$162,464	$165,366	$168,230	$170,577	$172,971	$1,829,645
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$129,058	$131,562	$135,320	$140,300	$144,585	$150,988	$158,223	$162,464	$165,366	$168,230	$170,577	$172,971	$1,829,645
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			129,058	131,562	135,320	140,300	144,585	150,988	158,223	162,464	165,366	168,230	170,577	172,971	1,829,645
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$129,058	$131,562	$135,320	$140,300	$144,585	$150,988	$158,223	$162,464	$165,366	$168,230	$170,577	$172,971	$1,829,645

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Line	369 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$6,826	$9,580	$11,554	$11,261	$10,315	$9,492	$10,633	$9,693	$8,609	$7,908	$8,386	$8,209	$112,466
	b. Clearings to Plant			(756)	(351)	13,303	9,008	30,290	37,386	10,922	2,020	4,226	0	0	18,108	124,156
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$340,980	340,224	339,874	353,176	362,184	392,475	429,861	440,782	442,802	447,028	447,028	447,028	465,137	
3	Less: Accumulated Depreciation		($4,934)	(6,070)	(7,204)	(8,337)	(9,514)	(10,722)	(12,030)	(13,463)	(14,932)	(16,408)	(17,898)	(19,388)	(20,878)	
4	CWIP - Non-Interest Bearing		$33,969	41,551	51,481	49,733	51,985	32,010	4,116	3,828	11,501	15,884	23,792	32,178	22,278	
5	Net Investment (Lines 2 + 3 + 4)		$370,016	$375,705	$384,151	$394,572	$404,655	$413,763	$421,947	$431,147	$439,371	$446,504	$452,922	$459,818	$466,536	
6	Average Net Investment			$372,860	$379,928	$389,361	$399,613	$409,209	$417,855	$426,547	$435,259	$442,938	$449,713	$456,370	$463,177	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$575	$586	$600	$616	$631	$644	$658	$671	$683	$693	$704	$714	7,774
	b. Equity Component Grossed Up For Taxes	6.33%		$1,966	$2,003	$2,053	$2,107	$2,158	$2,203	$2,249	$2,295	$2,336	$2,371	$2,406	$2,442	26,590
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,137	$1,134	$1,133	$1,177	$1,207	$1,308	$1,433	$1,469	$1,476	$1,490	$1,490	$1,490	15,945
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$217	$217	$217	$217	$217	$217	$217	$217	$217	$217	$217	$217	2,609
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,895	$3,941	$4,004	$4,118	$4,213	$4,373	$4,557	$4,653	$4,712	$4,772	$4,817	$4,864	$52,918
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,895	$3,941	$4,004	$4,118	$4,213	$4,373	$4,557	$4,653	$4,712	$4,772	$4,817	$4,864	$52,918
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,895	3,941	4,004	4,118	4,213	4,373	4,557	4,653	4,712	4,772	4,817	4,864	52,918
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,895	$3,941	$4,004	$4,118	$4,213	$4,373	$4,557	$4,653	$4,712	$4,772	$4,817	$4,864	$52,918

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$49,840	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$49,840
	b. Clearings to Plant			184	51,929	0	0	0	0	0	0	0	0	0	0	52,113
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$23,631	23,815	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	
3	Less: Accumulated Depreciation		($388)	(472)	(556)	(823)	(1,090)	(1,357)	(1,624)	(1,891)	(2,158)	(2,425)	(2,692)	(2,959)	(3,226)	
4	CWIP - Non-Interest Bearing		$2,273	2,089	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$25,516	$25,432	$75,188	$74,921	$74,654	$74,387	$74,120	$73,853	$73,586	$73,319	$73,052	$72,785	$72,518	
6	Average Net Investment			$25,474	$50,310	$75,055	$74,788	$74,521	$74,254	$73,987	$73,720	$73,453	$73,186	$72,919	$72,652	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$39	$78	$116	$115	$115	$114	$114	$114	$113	$113	$112	$112	1,255
	b. Equity Component Grossed Up For Taxes	6.33%		$134	$265	$396	$394	$393	$392	$390	$389	$387	$386	$384	$383	4,294
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$83	$84	$267	$267	$267	$267	$267	$267	$267	$267	$267	$267	2,837
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	181
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$272	$442	$794	$792	$790	$788	$786	$784	$783	$781	$779	$777	$8,567
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$272	$442	$794	$792	$790	$788	$786	$784	$783	$781	$779	$777	$8,567
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			272	442	794	792	790	788	786	784	783	781	779	777	8,567
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$272	$442	$794	$792	$790	$788	$786	$784	$783	$781	$779	$777	$8,567

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1222

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,860,887	$2,845,084	$2,351,124	$2,351,124	$2,351,124	$2,351,124	$2,351,124	$2,351,124	$2,351,124	$2,351,124	$2,351,124	$2,351,122	$28,217,208
	b. Clearings to Plant			1,860,887	2,845,084	2,351,124	2,351,124	2,351,124	2,351,124	2,351,124	2,351,124	2,351,124	2,351,124	2,351,124	2,351,122	28,217,208
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-In-Service/Depreciation Base		$52,918,360	54,779,247	57,624,331	59,975,455	62,326,578	64,677,702	67,028,826	69,379,950	71,731,074	74,082,198	76,433,322	78,784,446	81,135,568	
3	Less: Accumulated Depreciation		($3,253,865)	(3,439,079)	(3,630,806)	(3,832,492)	(4,042,406)	(4,260,549)	(4,486,921)	(4,721,522)	(4,964,351)	(5,215,410)	(5,474,698)	(5,742,214)	(6,017,960)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$49,664,495	$51,340,167	$53,993,524	$56,142,963	$58,284,172	$60,417,153	$62,541,905	$64,658,428	$66,766,722	$68,866,787	$70,958,624	$73,042,231	$75,117,607	
6	Average Net Investment			$50,502,331	$52,666,845	$55,068,243	$57,213,567	$59,350,663	$61,479,529	$63,600,167	$65,712,575	$67,816,755	$69,912,705	$72,000,427	$74,079,919	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$77,858	$81,195	$84,897	$88,204	$91,499	$94,781	$98,050	$101,307	$104,551	$107,782	$111,001	$114,207	1,155,331
	b. Equity Component Grossed Up For Taxes	6.33%		$266,288	$277,701	$290,363	$301,675	$312,943	$324,168	$335,350	$346,488	$357,583	$368,634	$379,642	$390,607	3,951,440
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$185,214	$191,727	$201,685	$209,914	$218,143	$226,372	$234,601	$242,830	$251,059	$259,288	$267,517	$275,746	2,764,095
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$33,747	$33,747	$33,747	$33,747	$33,747	$33,747	$33,747	$33,747	$33,747	$33,747	$33,747	$33,747	404,960
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$563,106	$584,369	$610,691	$633,540	$656,332	$679,068	$701,747	$724,371	$746,939	$769,451	$791,906	$814,306	$8,275,827
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$563,106	$584,369	$610,691	$633,540	$656,332	$679,068	$701,747	$724,371	$746,939	$769,451	$791,906	$814,306	$8,275,827
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			563,106	584,369	610,691	633,540	656,332	679,068	701,747	724,371	746,939	769,451	791,906	814,306	8,275,827
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$563,106	$584,369	$610,691	$633,540	$656,332	$679,068	$701,747	$724,371	$746,939	$769,451	$791,906	$814,306	$8,275,827

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1222

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$629,671	$987,618	$1,044,944	$1,044,944	$1,044,944	$1,044,944	$1,044,944	$1,044,944	$1,044,944	$1,044,944	$1,044,944	$1,044,943	$12,066,728
	b. Clearings to Plant			629,671	987,619	1,044,944	1,044,944	1,044,944	1,044,944	1,044,944	1,044,944	1,044,944	1,044,944	1,044,944	1,044,943	12,066,728
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$36,381,125	37,010,796	37,998,414	39,043,358	40,088,302	41,133,246	42,178,190	43,223,134	44,268,078	45,313,022	46,357,966	47,402,910	48,447,853	
3	Less: Accumulated Depreciation		($1,112,418)	(1,194,276)	(1,277,550)	(1,363,047)	(1,450,894)	(1,541,093)	(1,633,643)	(1,728,544)	(1,825,796)	(1,925,399)	(2,027,353)	(2,131,659)	(2,238,315)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$35,268,707	$35,816,520	$36,720,864	$37,680,311	$38,637,408	$39,592,153	$40,544,547	$41,494,590	$42,442,282	$43,387,623	$44,330,613	$45,271,251	$46,209,538	
6	Average Net Investment			$35,542,613	$36,268,692	$37,200,588	$38,158,860	$39,114,780	$40,068,350	$41,019,569	$41,968,436	$42,914,952	$43,859,118	$44,800,932	$45,740,394	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$54,795	$55,914	$57,351	$58,828	$60,302	$61,772	$63,239	$64,701	$66,161	$67,616	$69,068	$70,516	750,263
	b. Equity Component Grossed Up For Taxes	6.33%		$187,408	$191,237	$196,150	$201,203	$206,244	$211,272	$216,287	$221,290	$226,281	$231,259	$236,225	$241,179	2,566,036
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$81,858	$83,274	$85,496	$87,848	$90,199	$92,550	$94,901	$97,252	$99,603	$101,954	$104,305	$106,657	1,125,897
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$23,201	$23,201	$23,201	$23,201	$23,201	$23,201	$23,201	$23,201	$23,201	$23,201	$23,201	$23,201	278,408
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$347,261	$353,626	$362,199	$371,080	$379,945	$388,794	$397,627	$406,444	$415,245	$424,031	$432,800	$441,553	$4,720,605
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$347,261	$353,626	$362,199	$371,080	$379,945	$388,794	$397,627	$406,444	$415,245	$424,031	$432,800	$441,553	$4,720,605
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			347,261	353,626	362,199	371,080	379,945	388,794	397,627	406,444	415,245	424,031	432,800	441,553	4,720,605
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$347,261	$353,626	$362,199	$371,080	$379,945	$388,794	$397,627	$406,444	$415,245	$424,031	$432,800	$441,553	$4,720,605

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	366 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	
3	Less: Accumulated Depreciation		($2,344)	(2,784)	(3,224)	(3,663)	(4,103)	(4,543)	(4,983)	(5,423)	(5,862)	(6,302)	(6,742)	(7,182)	(7,622)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$327,505	$327,066	$326,626	$326,186	$325,746	$325,306	$324,867	$324,427	$323,987	$323,547	$323,107	$322,668	$322,228	
6	Average Net Investment			$327,286	$326,846	$326,406	$325,966	$325,526	$325,087	$324,647	$324,207	$323,767	$323,327	$322,888	$322,448	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$505	$504	$503	$503	$502	$501	$500	$500	$499	$498	$498	$497	6,010
	b. Equity Component Grossed Up For Taxes	6.33%		$1,726	$1,723	$1,721	$1,719	$1,716	$1,714	$1,712	$1,709	$1,707	$1,705	$1,703	$1,700	20,555
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$440	$440	$440	$440	$440	$440	$440	$440	$440	$440	$440	$440	5,278
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$210	$210	$210	$210	$210	$210	$210	$210	$210	$210	$210	$210	2,524
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,880	$2,877	$2,874	$2,871	$2,868	$2,865	$2,862	$2,859	$2,856	$2,853	$2,850	$2,847	$34,367
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,880	$2,877	$2,874	$2,871	$2,868	$2,865	$2,862	$2,859	$2,856	$2,853	$2,850	$2,847	$34,367
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,880	2,877	2,874	2,871	2,868	2,865	2,862	2,859	2,856	2,853	2,850	2,847	34,367
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,880	$2,877	$2,874	$2,871	$2,868	$2,865	$2,862	$2,859	$2,856	$2,853	$2,850	$2,847	$34,367

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1225

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$107,077	($303,935)	$53,906	$53,906	$53,906	$53,906	$53,906	$53,906	$53,906	$53,906	$53,906	$53,906	$342,200
	b. Clearings to Plant			107,077	(303,935)	53,906	53,906	53,906	53,906	53,906	53,906	53,906	53,906	53,906	53,906	342,200
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,241,617	1,348,694	1,044,759	1,098,665	1,152,571	1,206,477	1,260,383	1,314,288	1,368,194	1,422,100	1,476,006	1,529,912	1,583,818	
3	Less: Accumulated Depreciation		($52,631)	(55,735)	(59,106)	(61,718)	(64,465)	(67,346)	(70,363)	(73,513)	(76,799)	(80,220)	(83,775)	(87,465)	(91,290)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,188,986	$1,292,960	$985,652	$1,036,946	$1,088,106	$1,139,130	$1,190,020	$1,240,774	$1,291,395	$1,341,880	$1,392,231	$1,442,446	$1,492,527	
6	Average Net Investment			$1,240,973	$1,139,306	$1,011,299	$1,062,526	$1,113,618	$1,164,575	$1,215,397	$1,266,085	$1,316,637	$1,367,055	$1,417,338	$1,467,487	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$1,913	$1,756	$1,559	$1,638	$1,717	$1,795	$1,874	$1,952	$2,030	$2,108	$2,185	$2,262	22,789
	b. Equity Component Grossed Up For Taxes	6.33%		$6,543	$6,007	$5,332	$5,602	$5,872	$6,141	$6,409	$6,676	$6,942	$7,208	$7,473	$7,738	77,944
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$3,104	$3,372	$2,612	$2,747	$2,881	$3,016	$3,151	$3,286	$3,420	$3,555	$3,690	$3,825	38,659
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$792	$792	$792	$792	$792	$792	$792	$792	$792	$792	$792	$792	9,502
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$12,352	$11,927	$10,295	$10,779	$11,262	$11,744	$12,225	$12,705	$13,184	$13,663	$14,140	$14,617	$148,894
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$12,352	$11,927	$10,295	$10,779	$11,262	$11,744	$12,225	$12,705	$13,184	$13,663	$14,140	$14,617	$148,894
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			12,352	11,927	10,295	10,779	11,262	11,744	12,225	12,705	13,184	13,663	14,140	14,617	148,894
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$12,352	$11,927	$10,295	$10,779	$11,262	$11,744	$12,225	$12,705	$13,184	$13,663	$14,140	$14,617	$148,894

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1225

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$242,495	$750,248	$605,404	$605,404	$605,404	$605,404	$605,404	$605,404	$605,404	$605,404	$605,404	$605,404	$7,046,782
	b. Clearings to Plant			242,494	750,249	605,404	605,404	605,404	605,404	605,404	605,404	605,404	605,404	605,404	605,404	7,046,782
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$29,709,751	29,952,245	30,702,493	31,307,897	31,913,301	32,518,705	33,124,109	33,729,513	34,334,917	34,940,321	35,545,725	36,151,130	36,756,533	
3	Less: Accumulated Depreciation		($894,010)	(965,808)	(1,038,193)	(1,112,391)	(1,188,051)	(1,265,175)	(1,343,762)	(1,423,812)	(1,505,325)	(1,588,301)	(1,672,740)	(1,758,642)	(1,846,007)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$28,815,741	$28,986,437	$29,664,300	$30,195,506	$30,725,250	$31,253,530	$31,780,347	$32,305,701	$32,829,592	$33,352,020	$33,872,985	$34,392,487	$34,910,525	
6	Average Net Investment			$28,901,089	$29,325,368	$29,929,903	$30,460,378	$30,989,390	$31,516,938	$32,043,024	$32,567,647	$33,090,806	$33,612,503	$34,132,736	$34,651,506	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$44,556	$45,210	$46,142	$46,960	$47,775	$48,589	$49,400	$50,208	$51,015	$51,819	$52,621	$53,421	587,716
	b. Equity Component Grossed Up For Taxes	6.33%		$152,389	$154,626	$157,814	$160,611	$163,400	$166,182	$168,956	$171,722	$174,481	$177,231	$179,974	$182,710	2,010,096
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$71,799	$72,385	$74,198	$75,661	$77,124	$78,587	$80,050	$81,513	$82,976	$84,439	$85,902	$87,365	951,998
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$18,946	$18,946	$18,946	$18,946	$18,946	$18,946	$18,946	$18,946	$18,946	$18,946	$18,946	$18,946	227,355
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$287,690	$291,167	$297,100	$302,178	$307,246	$312,304	$317,352	$322,390	$327,418	$332,436	$337,444	$342,442	$3,777,165
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$287,690	$291,167	$297,100	$302,178	$307,246	$312,304	$317,352	$322,390	$327,418	$332,436	$337,444	$342,442	$3,777,165
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			287,690	291,167	297,100	302,178	307,246	312,304	317,352	322,390	327,418	332,436	337,444	342,442	3,777,165
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$287,690	$291,167	$297,100	$302,178	$307,246	$312,304	$317,352	$322,390	$327,418	$332,436	$337,444	$342,442	$3,777,165

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	369 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$45,602	($692,175)	$82,932	$82,932	$82,932	$82,932	$82,932	$82,932	$82,932	$82,932	$82,932	$82,932	$182,747
	b. Clearings to Plant			45,602	(692,175)	82,932	82,932	82,932	82,932	82,932	82,932	82,932	82,932	82,932	82,932	182,747
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,608,821	4,654,423	3,962,247	4,045,179	4,128,112	4,211,044	4,293,976	4,376,908	4,459,840	4,542,772	4,625,704	4,708,636	4,791,568	
3	Less: Accumulated Depreciation		($173,501)	(188,864)	(204,379)	(217,586)	(231,070)	(244,830)	(258,867)	(273,180)	(287,770)	(302,636)	(317,779)	(333,198)	(348,893)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$4,435,320	$4,465,559	$3,757,869	$3,827,593	$3,897,042	$3,966,213	$4,035,108	$4,103,727	$4,172,070	$4,240,136	$4,307,925	$4,375,438	$4,442,675	
6	Average Net Investment			$4,450,439	$4,111,714	$3,792,731	$3,862,317	$3,931,627	$4,000,661	$4,069,418	$4,137,898	$4,206,103	$4,274,030	$4,341,682	$4,409,056	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$6,861	$6,339	$5,847	$5,954	$6,061	$6,168	$6,274	$6,379	$6,484	$6,589	$6,693	$6,797	76,448
	b. Equity Component Grossed Up For Taxes	6.33%		$23,466	$21,680	$19,998	$20,365	$20,731	$21,095	$21,457	$21,818	$22,178	$22,536	$22,893	$23,248	261,465
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$15,363	$15,515	$13,207	$13,484	$13,760	$14,037	$14,313	$14,590	$14,866	$15,143	$15,419	$15,695	175,392
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$2,939	$2,939	$2,939	$2,939	$2,939	$2,939	$2,939	$2,939	$2,939	$2,939	$2,939	$2,939	35,269
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$48,629	$46,473	$41,992	$42,743	$43,491	$44,238	$44,983	$45,726	$46,467	$47,207	$47,944	$48,680	$548,574
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$48,629	$46,473	$41,992	$42,743	$43,491	$44,238	$44,983	$45,726	$46,467	$47,207	$47,944	$48,680	$548,574
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			48,629	46,473	41,992	42,743	43,491	44,238	44,983	45,726	46,467	47,207	47,944	48,680	548,574
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$48,629	$46,473	$41,992	$42,743	$43,491	$44,238	$44,983	$45,726	$46,467	$47,207	$47,944	$48,680	$548,574

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$22,904	($385,103)	$8,293	$8,293	$8,293	$8,293	$8,293	$8,293	$8,293	$8,293	$8,293	$8,293	($279,266)
	b. Clearings to Plant			22,905	(385,103)	8,293	8,293	8,293	8,293	8,293	8,293	8,293	8,293	8,293	8,293	(279,266)
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$809,474	832,378	447,276	455,569	463,862	472,155	480,449	488,742	497,035	505,328	513,621	521,915	530,208	
3	Less: Accumulated Depreciation		($25,898)	(28,751)	(31,685)	(33,262)	(34,868)	(36,503)	(38,167)	(39,861)	(41,584)	(43,336)	(45,117)	(46,927)	(48,767)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$783,576	$803,627	$415,590	$422,307	$428,994	$435,652	$442,281	$448,881	$455,451	$461,992	$468,504	$474,987	$481,440	
6	Average Net Investment			$793,601	$609,608	$418,948	$425,650	$432,323	$438,967	$445,581	$452,166	$458,722	$465,248	$471,745	$478,213	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$1,223	$940	$646	$656	$666	$677	$687	$697	$707	$717	$727	$737	9,082
	b. Equity Component Grossed Up For Taxes	6.33%		$4,184	$3,214	$2,209	$2,244	$2,280	$2,315	$2,349	$2,384	$2,419	$2,453	$2,487	$2,522	31,061
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$2,853	$2,934	$1,577	$1,606	$1,635	$1,664	$1,694	$1,723	$1,752	$1,781	$1,811	$1,840	22,870
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$516	$516	$516	$516	$516	$516	$516	$516	$516	$516	$516	$516	6,195
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,778	$7,604	$4,948	$5,023	$5,097	$5,172	$5,246	$5,320	$5,394	$5,468	$5,541	$5,615	$69,206
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,778	$7,604	$4,948	$5,023	$5,097	$5,172	$5,246	$5,320	$5,394	$5,468	$5,541	$5,615	$69,206
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,778	7,604	4,948	5,023	5,097	5,172	5,246	5,320	5,394	5,468	5,541	5,615	69,206
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,778	$7,604	$4,948	$5,023	$5,097	$5,172	$5,246	$5,320	$5,394	$5,468	$5,541	$5,615	$69,206

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1229

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	350 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$948	$1,436	$1,294	$1,126	$1,172	$1,024	$870	$691	$758	$1,041	$859	$702	$11,921
	b. Clearings to Plant			0	0	974	974	974	974	974	974	974	974	974	1,903	10,665
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$175,727	175,727	175,727	176,700	177,674	178,647	179,621	180,594	181,568	182,541	183,515	184,488	186,391	
3	Less: Accumulated Depreciation		($2,999)	(3,175)	(3,350)	(3,526)	(3,703)	(3,881)	(4,059)	(4,239)	(4,419)	(4,601)	(4,784)	(4,967)	(5,152)	
4	CWIP - Non-Interest Bearing		$0	948	2,384	2,705	2,857	3,055	3,106	3,002	2,719	2,504	2,572	2,457	1,256	
5	Net Investment (Lines 2 + 3 + 4)		$172,728	$173,499	$174,760	$175,878	$176,828	$177,821	$178,667	$179,358	$179,868	$180,444	$181,303	$181,978	$182,496	
6	Average Net Investment			$173,113	$174,130	$175,319	$176,353	$177,325	$178,244	$179,012	$179,613	$180,156	$180,874	$181,641	$182,237	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$267	$268	$270	$272	$273	$275	$276	$277	$278	$279	$280	$281	3,296
	b. Equity Component Grossed Up For Taxes	6.33%		$913	$918	$924	$930	$935	$940	$944	$947	$950	$954	$958	$961	11,273
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$176	$176	$176	$177	$178	$179	$180	$181	$182	$183	$184	$184	2,153
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$112	$112	$112	$112	$112	$112	$112	$112	$112	$112	$112	$112	1,345
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,467	$1,474	$1,482	$1,491	$1,498	$1,505	$1,512	$1,517	$1,521	$1,527	$1,533	$1,538	$18,067
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,467	$1,474	$1,482	$1,491	$1,498	$1,505	$1,512	$1,517	$1,521	$1,527	$1,533	$1,538	$18,067
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,033	1,038	1,043	1,049	1,054	1,059	1,064	1,067	1,071	1,075	1,079	1,083	12,713
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,033	$1,038	$1,043	$1,049	$1,054	$1,059	$1,064	$1,067	$1,071	$1,075	$1,079	$1,083	$12,713

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1229

FPSC EXH NO. 24

ADMITTED

C11-1230

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,177,622	$8,139,840	$9,805,403	$8,528,522	$8,874,224	$7,760,175	$6,589,710	$5,231,025	$5,743,998	$7,887,764	$6,506,992	$5,114,151	$87,359,426
	b. Clearings to Plant			1,505,457	1,539,870	7,374,678	7,374,678	7,374,678	7,374,678	7,374,678	7,374,678	7,374,678	7,374,678	7,374,678	14,412,590	83,830,023
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$240,690,167	242,195,624	243,735,494	251,110,173	258,484,851	265,859,530	273,234,208	280,608,886	287,983,565	295,358,243	302,732,921	310,107,600	324,520,190	
3	Less: Accumulated Depreciation		($11,956,414)	(12,618,312)	(13,284,350)	(13,954,622)	(14,645,175)	(15,356,009)	(16,087,122)	(16,838,516)	(17,610,191)	(18,402,146)	(19,214,381)	(20,046,896)	(20,899,692)	
4	CWIP - Non-Interest Bearing		$28,217,141	33,889,306	40,489,275	42,920,000	44,073,843	45,573,389	45,958,886	45,173,917	43,030,264	41,399,583	41,912,669	41,044,983	31,746,544	
5	Net Investment (Lines 2 + 3 + 4)		$256,950,894	$263,466,618	$270,940,420	$280,075,550	$287,913,519	$296,076,910	$303,105,972	$308,944,287	$313,403,638	$318,355,681	$325,431,210	$331,105,687	$335,367,042	
6	Average Net Investment			$260,208,756	$267,203,519	$275,507,985	$283,994,535	$291,995,215	$299,591,441	$306,025,129	$311,173,963	$315,879,660	$321,893,445	$328,268,448	$333,236,364	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$401,155	$411,939	$424,741	$437,825	$450,159	$461,870	$471,789	$479,727	$486,981	$496,252	$506,081	$513,739	5,542,258
	b. Equity Component Grossed Up For Taxes	6.33%		$1,372,023	$1,408,905	$1,452,693	$1,497,440	$1,539,626	$1,579,680	$1,613,603	$1,640,752	$1,665,564	$1,697,273	$1,730,887	$1,757,082	18,955,528
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$661,898	$666,038	$670,273	$690,553	$710,833	$731,114	$751,394	$771,674	$791,955	$812,235	$832,516	$852,796	8,943,278
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$153,491	$153,491	$153,491	$153,491	$153,491	$153,491	$153,491	$153,491	$153,491	$153,491	$153,491	$153,491	1,841,893
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,588,568	$2,640,373	$2,701,198	$2,779,309	$2,854,110	$2,926,154	$2,990,277	$3,045,644	$3,097,991	$3,159,252	$3,222,974	$3,277,108	$35,282,958
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,588,568	$2,640,373	$2,701,198	$2,779,309	$2,854,110	$2,926,154	$2,990,277	$3,045,644	$3,097,991	$3,159,252	$3,222,974	$3,277,108	$35,282,958
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,821,549	1,858,004	1,900,806	1,955,772	2,008,409	2,059,106	2,104,228	2,143,189	2,180,025	2,223,134	2,267,975	2,306,068	24,828,265
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,821,549	$1,858,004	$1,900,806	$1,955,772	$2,008,409	$2,059,106	$2,104,228	$2,143,189	$2,180,025	$2,223,134	$2,267,975	$2,306,068	$24,828,265

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1230

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line (356)	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$970,282	$4,209,465	$1,325,509	$1,152,899	$1,199,631	$1,049,032	$890,807	$707,138	$776,482	$1,066,280	$879,625	$718,901	$14,946,051
	b. Clearings to Plant			249,918	4,933,325	996,920	996,920	996,920	996,920	996,920	996,920	996,920	996,920	996,920	1,948,316	16,103,841
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$90,914,226	91,164,144	96,097,469	97,094,389	98,091,309	99,088,230	100,085,150	101,082,070	102,078,990	103,075,910	104,072,831	105,069,751	107,018,067	
3	Less: Accumulated Depreciation		($2,288,249)	(2,432,197)	(2,576,540)	(2,728,694)	(2,882,427)	(3,037,738)	(3,194,628)	(3,353,096)	(3,513,143)	(3,674,768)	(3,837,971)	(4,002,753)	(4,169,114)	
4	CWIP - Non-Interest Bearing		$1,157,790	1,878,154	1,154,293	1,482,882	1,638,861	1,841,572	1,893,684	1,787,570	1,497,788	1,277,350	1,346,710	1,229,415	0	
5	Net Investment (Lines 2 + 3 + 4)		$89,783,767	$90,610,101	$94,675,223	$95,848,577	$96,847,743	$97,892,063	$98,784,206	$99,516,545	$100,063,636	$100,678,493	$101,581,569	$102,296,413	$102,848,953	
6	Average Net Investment			$90,196,934	$92,642,662	$95,261,900	$96,348,160	$97,369,903	$98,338,134	$99,150,375	$99,790,090	$100,371,064	$101,130,031	$101,938,991	$102,572,683	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$139,054	$142,824	$146,862	$148,537	$150,112	$151,605	$152,857	$153,843	$154,739	$155,909	$157,156	$158,133	1,811,629
	b. Equity Component Grossed Up For Taxes	6.33%		$475,589	$488,484	$502,295	$508,023	$513,410	$518,515	$522,798	$526,171	$529,234	$533,236	$537,502	$540,843	6,196,100
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$143,948	$144,343	$152,154	$153,733	$155,311	$156,890	$158,468	$160,047	$161,625	$163,204	$164,782	$166,360	1,880,865
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$57,977	$57,977	$57,977	$57,977	$57,977	$57,977	$57,977	$57,977	$57,977	$57,977	$57,977	$57,977	695,726
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$816,567	$833,629	$859,289	$868,269	$876,810	$884,987	$892,100	$898,038	$903,575	$910,326	$917,417	$923,314	$10,584,320
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$816,567	$833,629	$859,289	$868,269	$876,810	$884,987	$892,100	$898,038	$903,575	$910,326	$917,417	$923,314	$10,584,320
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			574,610	586,616	604,673	610,992	617,003	622,756	627,762	631,940	635,837	640,587	645,577	649,727	7,448,080
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$574,610	$586,616	$604,673	$610,992	$617,003	$622,756	$627,762	$631,940	$635,837	$640,587	$645,577	$649,727	$7,448,080

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1232

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation		($735)	(767)	(798)	(830)	(861)	(893)	(925)	(956)	(988)	(1,020)	(1,051)	(1,083)	(1,114)	
4	CWIP - Non-Interest Bearing		$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)		$44,740	$44,709	$44,677	$44,645	$44,614	$44,582	$44,550	$44,519	$44,487	$44,456	$44,424	$44,392	$44,361	
6	Average Net Investment			$44,724	$44,693	$44,661	$44,630	$44,598	$44,566	$44,535	$44,503	$44,471	$44,440	$44,408	$44,377	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$69	$69	$69	$69	$69	$69	$69	$69	$69	$69	$68	$68	824
	b. Equity Component Grossed Up For Taxes	6.33%		$236	$236	$235	$235	$235	$235	$235	$235	$234	$234	$234	$234	2,819
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	379
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	242
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$357	$356	$356	$356	$356	$355	$355	$355	$355	$355	$354	$354	$4,264
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$357	$356	$356	$356	$356	$355	$355	$355	$355	$355	$354	$354	$4,264
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			251	251	251	250	250	250	250	250	250	250	249	249	3,001
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$251	$251	$251	$250	$250	$250	$250	$250	$250	$250	$249	$249	$3,001

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1232

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$147,816	$224,037	$201,933	$175,637	$182,756	$159,814	$135,709	$107,728	$118,292	$162,441	$134,005	($33,294)	$1,716,874
	b. Clearings to Plant			(7,148)	60,337	151,875	151,875	151,875	151,875	151,875	151,875	151,875	151,875	151,875	296,814	1,716,874
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,614,652	1,607,503	1,667,841	1,819,715	1,971,590	2,123,464	2,275,339	2,427,214	2,579,088	2,730,963	2,882,837	3,034,712	3,331,526	
3	Less: Accumulated Depreciation		($56,256)	(61,908)	(67,534)	(73,371)	(79,740)	(86,641)	(94,073)	(102,037)	(110,532)	(119,559)	(129,117)	(139,207)	(149,829)	
4	CWIP - Non-Interest Bearing		($0)	154,965	318,664	368,722	392,485	423,366	431,305	415,140	370,993	337,411	347,977	330,108	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,558,395	$1,700,560	$1,918,971	$2,115,066	$2,284,334	$2,460,190	$2,612,571	$2,740,316	$2,839,549	$2,948,815	$3,101,697	$3,225,613	$3,181,697	
6	Average Net Investment			$1,629,478	$1,809,765	$2,017,018	$2,199,700	$2,372,262	$2,536,381	$2,676,444	$2,789,933	$2,894,182	$3,025,256	$3,163,655	$3,203,655	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$2,512	$2,790	$3,110	$3,391	$3,657	$3,910	$4,126	$4,301	$4,462	$4,664	$4,877	$4,939	46,740
	b. Equity Component Grossed Up For Taxes	6.33%		$8,592	$9,542	$10,635	$11,599	$12,508	$13,374	$14,112	$14,711	$15,260	$15,952	$16,681	$16,892	159,859
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$5,651	$5,626	$5,837	$6,369	$6,901	$7,432	$7,964	$8,495	$9,027	$9,558	$10,090	$10,621	93,572
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$1,030	$1,030	$1,030	$1,030	$1,030	$1,030	$1,030	$1,030	$1,030	$1,030	$1,030	$1,030	12,356
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,785	$18,988	$20,612	$22,388	$24,096	$25,746	$27,232	$28,537	$29,779	$31,203	$32,678	$33,482	$312,527
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,785	$18,988	$20,612	$22,388	$24,096	$25,746	$27,232	$28,537	$29,779	$31,203	$32,678	$33,482	$312,527
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,785	18,988	20,612	22,388	24,096	25,746	27,232	28,537	29,779	31,203	32,678	33,482	312,527
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,785	$18,988	$20,612	$22,388	$24,096	$25,746	$27,232	$28,537	$29,779	$31,203	$32,678	$33,482	$312,527

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1234

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,089,672	$1,637,730	$1,488,609	$1,294,759	$1,347,242	$1,178,112	$1,000,418	$794,149	$872,026	$1,197,482	$987,860	$1,175,286	$14,063,346
	b. Clearings to Plant			239,172	1,559,830	1,119,588	1,119,588	1,119,588	1,119,588	1,119,588	1,119,588	1,119,588	1,119,588	1,119,588	2,188,050	14,063,346
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (E)		$19,100,894	19,340,066	20,899,897	22,019,485	23,139,073	24,258,661	25,378,249	26,497,837	27,617,426	28,737,014	29,856,602	30,976,190	33,164,240	
3	Less: Accumulated Depreciation		($511,688)	(554,665)	(598,180)	(645,205)	(694,749)	(746,812)	(801,394)	(858,495)	(918,115)	(980,254)	(1,044,912)	(1,112,090)	(1,181,786)	
4	CWIP - Non-Interest Bearing		$0	850,500	928,399	1,297,420	1,472,591	1,700,244	1,758,769	1,639,599	1,314,160	1,066,597	1,144,492	1,012,764	0	
5	Net Investment (Lines 2 + 3 + 4)		$18,589,206	$19,635,901	$21,230,115	$22,671,700	$23,916,915	$25,212,094	$26,335,624	$27,278,941	$28,013,470	$28,823,357	$29,956,181	$30,876,864	$31,982,454	
6	Average Net Investment			$19,112,554	$20,433,008	$21,950,908	$23,294,307	$24,564,504	$25,773,859	$26,807,283	$27,646,206	$28,418,414	$29,389,769	$30,416,523	$31,429,659	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$29,465	$31,501	$33,841	$35,912	$37,870	$39,735	$41,328	$42,621	$43,812	$45,309	$46,892	$48,454	476,740
	b. Equity Component Grossed Up For Taxes	6.33%		$100,776	$107,739	$115,742	$122,826	$129,523	$135,900	$141,349	$145,772	$149,844	$154,966	$160,380	$165,722	1,630,538
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$42,977	$43,515	$47,025	$49,544	$52,063	$54,582	$57,101	$59,620	$62,139	$64,658	$67,177	$69,696	670,098
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0076525		$12,181	$12,181	$12,181	$12,181	$12,181	$12,181	$12,181	$12,181	$12,181	$12,181	$12,181	$12,181	146,171
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$185,399	$194,936	$208,789	$220,463	$231,637	$242,397	$251,959	$260,195	$267,976	$277,114	$286,630	$296,053	$2,923,547
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$185,399	$194,936	$208,789	$220,463	$231,637	$242,397	$251,959	$260,195	$267,976	$277,114	$286,630	$296,053	$2,923,547
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			185,399	194,936	208,789	220,463	231,637	242,397	251,959	260,195	267,976	277,114	286,630	296,053	2,923,547
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$185,399	$194,936	$208,789	$220,463	$231,637	$242,397	$251,959	$260,195	$267,976	$277,114	$286,630	$296,053	$2,923,547

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1234

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	366 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,318	$18,670	$16,828	$14,636	$15,230	$13,318	$11,309	$8,977	$9,858	$13,537	$11,167	($12,098)	$133,749
	b. Clearings to Plant			(21,818)	16,927	12,656	12,656	12,656	12,656	12,656	12,656	12,656	12,656	12,656	24,734	133,749
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$237,938	216,120	233,047	245,703	258,359	271,015	283,672	296,328	308,984	321,640	334,296	346,953	371,687	
3	Less: Accumulated Depreciation		($2,266)	(2,583)	(2,871)	(3,182)	(3,509)	(3,854)	(4,215)	(4,594)	(4,989)	(5,401)	(5,829)	(6,275)	(6,738)	
4	CWIP - Non-Interest Bearing		$0	34,137	35,879	40,051	42,031	44,604	45,266	43,919	40,240	37,441	38,322	36,833	0	
5	Net Investment (Lines 2 + 3 + 4)		$235,672	$247,673	$266,055	$282,572	$296,880	$311,766	$324,722	$335,653	$344,235	$353,681	$366,789	$377,510	$364,949	
6	Average Net Investment			$241,673	$256,864	$274,313	$289,726	$304,323	$318,244	$330,188	$339,944	$348,958	$360,235	$372,150	$371,230	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$373	$396	$423	$447	$469	$491	$509	$524	$538	$555	$574	$572	5,870
	b. Equity Component Grossed Up For Taxes	6.33%		$1,274	$1,354	$1,446	$1,528	$1,605	$1,678	$1,741	$1,792	$1,840	$1,899	$1,962	$1,957	20,078
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$317	$288	$311	$328	$344	$361	$378	$395	$412	$429	$446	$463	4,472
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$152	$152	$152	$152	$152	$152	$152	$152	$152	$152	$152	$152	1,821
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,116	$2,190	$2,332	$2,454	$2,570	$2,682	$2,780	$2,863	$2,942	$3,035	$3,133	$3,144	$32,241
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,116	$2,190	$2,332	$2,454	$2,570	$2,682	$2,780	$2,863	$2,942	$3,035	$3,133	$3,144	$32,241
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,116	2,190	2,332	2,454	2,570	2,682	2,780	2,863	2,942	3,035	3,133	3,144	32,241
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,116	$2,190	$2,332	$2,454	$2,570	$2,682	$2,780	$2,863	$2,942	$3,035	$3,133	$3,144	$32,241

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1236

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line (367)	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$27,479	$55,471	$37,539	$32,650	$33,974	$29,709	$25,228	$20,026	$21,990	$30,197	$24,911	$53,049	$392,224
	b. Clearings to Plant			22,093	60,857	28,233	28,233	28,233	28,233	28,233	28,233	28,233	28,233	28,233	55,177	392,224
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$394,337	416,430	477,286	505,519	533,753	561,986	590,219	618,452	646,685	674,918	703,151	731,384	786,561	
3	Less: Accumulated Depreciation		($7,851)	(8,837)	(9,878)	(11,071)	(12,335)	(13,670)	(15,075)	(16,550)	(18,096)	(19,713)	(21,400)	(23,158)	(24,987)	
4	CWIP - Non-Interest Bearing		$0	5,386	0	9,306	13,723	19,464	20,940	17,935	9,728	3,485	5,450	2,128	0	
5	Net Investment (Lines 2 + 3 + 4)		$386,486	$412,979	$467,409	$503,754	$535,141	$567,780	$596,084	$619,837	$638,317	$658,690	$687,201	$710,354	$761,575	
6	Average Net Investment			$399,732	$440,194	$485,581	$519,448	$551,461	$581,932	$607,961	$629,077	$648,504	$672,946	$698,777	$735,964	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$616	$679	$749	$801	$850	$897	$937	$970	$1,000	$1,037	$1,077	$1,135	10,748
	b. Equity Component Grossed Up For Taxes	6.33%		$2,108	$2,321	$2,560	$2,739	$2,908	$3,068	$3,206	$3,317	$3,419	$3,548	$3,684	$3,881	36,760
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$986	$1,041	$1,193	$1,264	$1,334	$1,405	$1,476	$1,546	$1,617	$1,687	$1,758	$1,828	17,135
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$251	$251	$251	$251	$251	$251	$251	$251	$251	$251	$251	$251	3,018
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,961	$4,292	$4,754	$5,055	$5,344	$5,622	$5,870	$6,084	$6,287	$6,525	$6,771	$7,095	$67,660
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,961	$4,292	$4,754	$5,055	$5,344	$5,622	$5,870	$6,084	$6,287	$6,525	$6,771	$7,095	$67,660
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,961	4,292	4,754	5,055	5,344	5,622	5,870	6,084	6,287	6,525	6,771	7,095	67,660
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,961	$4,292	$4,754	$5,055	$5,344	$5,622	$5,870	$6,084	$6,287	$6,525	$6,771	$7,095	$67,660

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1236

FPSC EXH NO. 24

ADMITTED

C11-1237

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line [368]	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$28,426	$43,084	$38,833	$33,776	$35,145	$30,733	$26,098	$20,717	$22,749	$31,239	$25,770	$1,499	$338,069
	b. Clearings to Plant			16,246	1,884	29,207	29,207	29,207	29,207	29,207	29,207	29,207	29,207	29,207	57,080	338,069
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$317,052	333,297	335,181	364,388	393,594	422,801	452,008	481,214	510,421	539,628	568,834	598,041	655,120	
3	Less: Accumulated Depreciation		($12,985)	(13,751)	(14,556)	(15,366)	(16,247)	(17,198)	(18,220)	(19,312)	(20,475)	(21,709)	(23,013)	(24,387)	(25,833)	
4	CWIP - Non-Interest Bearing		($0)	12,180	53,381	63,007	67,577	73,516	75,042	71,934	63,444	56,986	59,018	55,581	0	
5	Net Investment (Lines 2 + 3 + 4)		$304,067	$331,727	$374,005	$412,029	$444,924	$479,119	$508,830	$533,836	$553,390	$574,905	$604,839	$629,235	$629,288	
6	Average Net Investment			$317,897	$352,866	$393,017	$428,477	$462,022	$493,974	$521,333	$543,613	$564,147	$589,872	$617,037	$629,262	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$490	$544	$606	$661	$712	$762	$804	$838	$870	$909	$951	$970	9,117
	b. Equity Component Grossed Up For Taxes	6.33%		$1,676	$1,861	$2,072	$2,259	$2,436	$2,605	$2,749	$2,866	$2,975	$3,110	$3,254	$3,318	31,181
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$766	$805	$810	$881	$951	$1,022	$1,092	$1,163	$1,234	$1,304	$1,375	$1,445	12,848
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$202	$202	$202	$202	$202	$202	$202	$202	$202	$202	$202	$202	2,426
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,135	$3,412	$3,690	$4,003	$4,302	$4,590	$4,847	$5,070	$5,280	$5,526	$5,782	$5,936	$55,572
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,135	$3,412	$3,690	$4,003	$4,302	$4,590	$4,847	$5,070	$5,280	$5,526	$5,782	$5,936	$55,572
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,135	3,412	3,690	4,003	4,302	4,590	4,847	5,070	5,280	5,526	5,782	5,936	55,572
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,135	$3,412	$3,690	$4,003	$4,302	$4,590	$4,847	$5,070	$5,280	$5,526	$5,782	$5,936	$55,572

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1237

FPSC EXH NO. 24

ADMITTED

C11-1238

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line (369)	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,846	$31,595	$28,478	$24,769	$25,773	$22,538	$19,138	$15,192	$16,682	$22,908	$18,898	$2,318	$249,137
	b. Clearings to Plant			1,298	1,876	21,418	21,418	21,418	21,418	21,418	21,418	21,418	21,418	21,418	41,858	237,797
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$99,058	100,356	102,233	123,651	145,069	166,487	187,905	209,324	230,742	252,160	273,578	294,996	336,855	
3	Less: Accumulated Depreciation		($2,190)	(2,520)	(2,855)	(3,195)	(3,608)	(4,091)	(4,646)	(5,272)	(5,970)	(6,739)	(7,580)	(8,492)	(9,475)	
4	CWIP - Non-Interest Bearing		($0)	19,547	49,266	56,325	59,676	64,032	65,151	62,871	56,646	51,910	53,400	50,880	11,339	
5	Net Investment (Lines 2 + 3 + 4)		$96,868	$117,383	$148,644	$176,781	$201,138	$226,428	$248,410	$266,923	$281,417	$297,330	$319,398	$337,384	$338,719	
6	Average Net Investment			$107,126	$133,014	$162,712	$188,959	$213,783	$237,419	$257,667	$274,170	$289,374	$308,364	$328,391	$338,052	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$165	$205	$251	$291	$330	$366	$397	$423	$446	$475	$506	$521	4,377
	b. Equity Component Grossed Up For Taxes	6.33%		$565	$701	$858	$996	$1,127	$1,252	$1,359	$1,446	$1,526	$1,626	$1,732	$1,782	14,970
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$330	$335	$341	$412	$484	$555	$626	$698	$769	$841	$912	$983	7,285
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	758
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,123	$1,304	$1,513	$1,763	$2,004	$2,236	$2,445	$2,629	$2,804	$3,005	$3,213	$3,350	$27,390
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,123	$1,304	$1,513	$1,763	$2,004	$2,236	$2,445	$2,629	$2,804	$3,005	$3,213	$3,350	$27,390
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,123	1,304	1,513	1,763	2,004	2,236	2,445	2,629	2,804	3,005	3,213	3,350	27,390
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,123	$1,304	$1,513	$1,763	$2,004	$2,236	$2,445	$2,629	$2,804	$3,005	$3,213	$3,350	$27,390

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1238

FPSC EXH NO. 24

ADMITTED

C11-1239

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(in Dollars)

Line (373)	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	
3	Less: Accumulated Depreciation		($32)	(40)	(48)	(56)	(64)	(72)	(80)	(88)	(96)	(104)	(112)	(120)	(128)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,238	$2,230	$2,222	$2,214	$2,206	$2,198	$2,190	$2,182	$2,174	$2,166	$2,158	$2,150	$2,142	
6	Average Net Investment			$2,234	$2,226	$2,218	$2,210	$2,202	$2,194	$2,186	$2,178	$2,170	$2,162	$2,154	$2,146	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	41
	b. Equity Component Grossed Up For Taxes	6.33%		$12	$12	$12	$12	$12	$12	$12	$11	$11	$11	$11	$11	139
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	96
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	17
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25	$25	$25	$25	$24	$24	$24	$24	$24	$24	$24	$24	$292
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25	$25	$25	$25	$24	$24	$24	$24	$24	$24	$24	$24	$292
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			25	25	25	25	24	24	24	24	24	24	24	24	292
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$25	$25	$25	$25	$24	$24	$24	$24	$24	$24	$24	$24	$292

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1239

FPSC EXH NO. 24

ADMITTED

C11-1240

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	
3	Less: Accumulated Depreciation		($479)	(608)	(736)	(865)	(994)	(1,123)	(1,252)	(1,380)	(1,509)	(1,638)	(1,767)	(1,896)	(2,024)	
4	CWIP - Non-Interest Bearing		$5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	
5	Net Investment (Lines 2 + 3 + 4)		$133,703	$133,575	$133,446	$133,317	$133,188	$133,059	$132,931	$132,802	$132,673	$132,544	$132,415	$132,287	$132,158	
6	Average Net Investment			$133,639	$133,510	$133,381	$133,253	$133,124	$132,995	$132,866	$132,737	$132,609	$132,480	$132,351	$132,222	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$206	$206	$206	$205	$205	$205	$205	$205	$204	$204	$204	$204	2,459
	b. Equity Component Grossed Up For Taxes	6.33%		$705	$704	$703	$703	$702	$701	$701	$700	$699	$699	$698	$697	8,411
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$129	$129	$129	$129	$129	$129	$129	$129	$129	$129	$129	$129	1,546
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$82	$82	$82	$82	$82	$82	$82	$82	$82	$82	$82	$82	986
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,122	$1,121	$1,120	$1,119	$1,118	$1,117	$1,116	$1,115	$1,115	$1,114	$1,113	$1,112	$13,401
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,122	$1,121	$1,120	$1,119	$1,118	$1,117	$1,116	$1,115	$1,115	$1,114	$1,113	$1,112	$13,401
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			789	789	788	787	787	786	786	785	784	784	783	782	9,430
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$789	$789	$788	$787	$787	$786	$786	$785	$784	$784	$783	$782	$9,430

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1240

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$126,123	($13,069)	$19,141	$26,416	$30,303	$31,603	$88,210	$78,602	$46,393	$53,949	$95,566	$207,615	$790,853
	b. Clearings to Plant			467,530	66,593	0	0	0	70,745	83,172	0	5,274	46,570	71,914	47,290	859,088
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,116,735	3,584,265	3,650,858	3,650,858	3,650,858	3,650,858	3,721,603	3,804,775	3,804,775	3,810,049	3,856,619	3,928,533	3,975,823	
3	Less: Accumulated Depreciation		($28,085)	(32,760)	(38,137)	(43,613)	(49,089)	(54,565)	(60,042)	(65,624)	(71,331)	(77,038)	(82,754)	(88,538)	(94,431)	
4	CWIP - Non-Interest Bearing		$421,070	79,662	0	19,141	45,557	75,860	36,718	41,757	120,359	161,478	168,856	192,509	352,834	
5	Net Investment (Lines 2 + 3 + 4)		$3,509,719	$3,631,167	$3,612,722	$3,626,386	$3,647,326	$3,672,153	$3,698,279	$3,780,907	$3,853,803	$3,894,488	$3,942,722	$4,032,503	$4,234,226	
6	Average Net Investment			$3,570,443	$3,621,944	$3,619,554	$3,636,856	$3,659,739	$3,685,216	$3,739,593	$3,817,355	$3,874,145	$3,918,605	$3,987,612	$4,133,364	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$5,504	$5,584	$5,580	$5,607	$5,642	$5,681	$5,765	$5,885	$5,973	$6,041	$6,148	$6,372	69,783
	b. Equity Component Grossed Up For Taxes	6.33%		$18,826	$19,098	$19,085	$19,176	$19,297	$19,431	$19,718	$20,128	$20,428	$20,662	$21,026	$21,794	238,669
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$4,675	$5,376	$5,476	$5,476	$5,476	$5,476	$5,582	$5,707	$5,707	$5,715	$5,785	$5,893	66,346
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$1,988	$1,988	$1,988	$1,988	$1,988	$1,988	$1,988	$1,988	$1,988	$1,988	$1,988	$1,988	23,851
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$30,993	$32,046	$32,129	$32,247	$32,403	$32,577	$33,053	$33,708	$34,095	$34,406	$34,946	$36,047	$398,649
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$30,993	$32,046	$32,129	$32,247	$32,403	$32,577	$33,053	$33,708	$34,095	$34,406	$34,946	$36,047	$398,649
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			21,810	22,550	22,609	22,692	22,802	22,924	23,259	23,720	23,992	24,211	24,591	25,366	280,525
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$21,810	$22,550	$22,609	$22,692	$22,802	$22,924	$23,259	$23,720	$23,992	$24,211	$24,591	$25,366	$280,525

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 83 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	
3	Less: Accumulated Depreciation		($2,728)	(3,929)	(5,130)	(6,330)	(7,531)	(8,732)	(9,933)	(11,133)	(12,334)	(13,535)	(14,736)	(15,936)	(17,137)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$433,905	$432,704	$431,503	$430,302	$429,102	$427,901	$426,700	$425,499	$424,299	$423,098	$421,897	$420,696	$419,496	
6	Average Net Investment			$433,304	$432,103	$430,903	$429,702	$428,501	$427,300	$426,100	$424,899	$423,698	$422,498	$421,297	$420,096	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$668	$666	$664	$662	$661	$659	$657	$655	$653	$651	$649	$648	7,894
	b. Equity Component Grossed Up For Taxes	6.33%		$2,285	$2,278	$2,272	$2,266	$2,259	$2,253	$2,247	$2,240	$2,234	$2,228	$2,221	$2,215	26,999
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	14,409
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$278	$278	$278	$278	$278	$278	$278	$278	$278	$278	$278	$278	3,341
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,432	$4,424	$4,416	$4,407	$4,399	$4,391	$4,383	$4,375	$4,366	$4,358	$4,350	$4,342	$52,643
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,432	$4,424	$4,416	$4,407	$4,399	$4,391	$4,383	$4,375	$4,366	$4,358	$4,350	$4,342	$52,643
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,119	3,113	3,107	3,101	3,096	3,090	3,084	3,078	3,073	3,067	3,061	3,055	37,044
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,119	$3,113	$3,107	$3,101	$3,096	$3,090	$3,084	$3,078	$3,073	$3,067	$3,061	$3,055	$37,044

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1243

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
356																
1	Investments															
	a. Expenditures/Additions			($219,346)	($107,272)	$157,112	$216,827	$248,735	$259,405	$724,049	$645,185	$380,801	$442,823	$784,427	$1,704,151	$5,236,896
	b. Clearings to Plant			(35,761)	116,114	0	0	0	580,110	682,008	0	43,246	381,876	589,693	387,781	2,745,067
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,414,360	2,378,599	2,494,714	2,494,714	2,494,714	2,494,714	3,074,824	3,756,832	3,756,832	3,800,078	4,181,953	4,771,646	5,159,428	
3	Less: Accumulated Depreciation		($20,022)	(23,844)	(27,611)	(31,561)	(35,510)	(39,460)	(43,410)	(48,279)	(54,227)	(60,176)	(66,192)	(72,814)	(80,369)	
4	CWIP - Non-Interest Bearing		$1,901,804	1,718,219	1,494,833	1,651,945	1,868,772	2,117,506	1,796,801	1,838,842	2,484,027	2,821,582	2,882,529	3,077,263	4,393,632	
5	Net Investment (Lines 2 + 3 + 4)		$4,296,143	$4,072,974	$3,961,936	$4,115,098	$4,327,975	$4,572,760	$4,828,214	$5,547,394	$6,186,631	$6,561,484	$6,998,290	$7,776,096	$9,472,691	
6	Average Net Investment			$4,184,558	$4,017,455	$4,038,517	$4,221,536	$4,450,367	$4,700,487	$5,187,804	$5,867,013	$6,374,057	$6,779,887	$7,387,193	$8,624,393	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$6,451	$6,194	$6,226	$6,508	$6,861	$7,247	$7,998	$9,045	$9,827	$10,452	$11,389	$13,296	101,493
	b. Equity Component Grossed Up For Taxes	6.33%		$22,064	$21,183	$21,294	$22,259	$23,466	$24,785	$27,354	$30,935	$33,609	$35,749	$38,951	$45,475	347,124
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$3,823	$3,766	$3,950	$3,950	$3,950	$3,950	$4,868	$5,948	$5,948	$6,017	$6,621	$7,555	60,347
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$1,540	$1,540	$1,540	$1,540	$1,540	$1,540	$1,540	$1,540	$1,540	$1,540	$1,540	$1,540	18,476
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$33,878	$32,683	$33,010	$34,257	$35,816	$37,521	$41,760	$47,468	$50,924	$53,758	$58,501	$67,865	$527,440
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$33,878	$32,683	$33,010	$34,257	$35,816	$37,521	$41,760	$47,468	$50,924	$53,758	$58,501	$67,865	$527,440
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			23,840	22,998	23,229	24,106	25,204	26,403	29,386	33,403	35,834	37,829	41,166	47,756	371,155
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$23,840	$22,998	$23,229	$24,106	$25,204	$26,403	$29,386	$33,403	$35,834	$37,829	$41,166	$47,756	$371,155

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1243

FPSC EXH NO. 24

ADMITTED

C11-1244

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Line	356 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$231	231	231	231	231	231	231	231	231	231	231	231	231	
3	Less: Accumulated Depreciation		($1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(3)	(3)	(3)	(3)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$230	$230	$230	$230	$229	$229	$229	$229	$229	$228	$228	$228	$228	
6	Average Net Investment			$230	$230	$230	$230	$229	$229	$229	$229	$228	$228	$228	$228	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	4
	b. Equity Component Grossed Up For Taxes	6.33%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	14
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	3
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	2
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$23
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$23
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1	1	1	1	1	1	1	1	1	1	1	1	16
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$16

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1244

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
362																
1	Investments															
	a. Expenditures/Additions			$57,957	($10,493)	$15,328	$21,154	$24,267	$25,308	$70,639	$62,945	$37,151	$43,202	$76,529	$166,259	$590,247
	b. Clearings to Plant			23,120	24,344	0	0	0	56,596	66,537	0	4,219	37,256	57,531	37,832	307,437
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$541,777	564,897	589,241	589,241	589,241	589,241	645,837	712,375	712,375	716,594	753,850	811,381	849,213	
3	Less: Accumulated Depreciation		($668)	(1,481)	(2,328)	(3,212)	(4,096)	(4,980)	(5,863)	(6,832)	(7,901)	(8,969)	(10,044)	(11,175)	(12,392)	
4	CWIP - Non-Interest Bearing		($0)	34,837	0	15,328	36,482	60,749	29,460	33,562	96,507	129,439	135,385	154,383	282,810	
5	Net Investment (Lines 2 + 3 + 4)		$541,108	$598,253	$586,913	$601,357	$621,627	$645,010	$669,434	$739,104	$800,981	$837,064	$879,191	$954,590	$1,119,631	
6	Average Net Investment			$569,681	$592,583	$594,135	$611,492	$633,319	$657,222	$704,269	$770,043	$819,022	$858,127	$916,890	$1,037,110	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$878	$914	$916	$943	$976	$1,013	$1,086	$1,187	$1,263	$1,323	$1,414	$1,599	13,511
	b. Equity Component Grossed Up For Taxes	6.33%		$3,004	$3,125	$3,133	$3,224	$3,339	$3,465	$3,713	$4,060	$4,319	$4,525	$4,835	$5,468	46,210
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$813	$847	$884	$884	$884	$884	$969	$1,069	$1,069	$1,075	$1,131	$1,217	11,724
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$345	$345	$345	$345	$345	$345	$345	$345	$345	$345	$345	$345	4,146
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,040	$5,231	$5,278	$5,396	$5,545	$5,708	$6,113	$6,661	$6,995	$7,268	$7,724	$8,630	$75,591
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,040	$5,231	$5,278	$5,396	$5,545	$5,708	$6,113	$6,661	$6,995	$7,268	$7,724	$8,630	$75,591
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,040	5,231	5,278	5,396	5,545	5,708	6,113	6,661	6,995	7,268	7,724	8,630	75,591
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,040	$5,231	$5,278	$5,396	$5,545	$5,708	$6,113	$6,661	$6,995	$7,268	$7,724	$8,630	$75,591

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 87 of 145

Line	365 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($4)	$27	$19	$26	$30	$32	$88	$79	$46	$54	$96	$208	$702
	b. Clearings to Plant			(4)	27	0	0	0	0	0	0	0	0	0	0	23
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	(4)	23	23	23	23	23	23	23	23	23	23	23	
3	Less: Accumulated Depreciation		$0	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)	
4	CWIP - Non-Interest Bearing		$0	1	0	20	46	76	108	196	275	321	375	471	679	
5	Net Investment (Lines 2 + 3 + 4)		$0	($4)	$23	$43	$69	$99	$131	$219	$298	$344	$398	$494	$701	
6	Average Net Investment			($2)	$10	$33	$56	$84	$115	$175	$258	$321	$371	$446	$598	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		($0)	$0	$0	$0	$0	$0	$0	$0	$0	$1	$1	$1	4
	b. Equity Component Grossed Up For Taxes	6.33%		($0)	$0	$0	$0	$0	$1	$1	$1	$2	$2	$2	$3	13
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	1
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			($0)	$0	$0	$0	$1	$1	$1	$2	$2	$3	$3	$4	$17
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			($0)	$0	$0	$0	$1	$1	$1	$2	$2	$3	$3	$4	$17
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			(0)	0	0	0	1	1	1	2	2	3	3	4	17
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			($0)	$0	$0	$0	$1	$1	$1	$2	$2	$3	$3	$4	$17

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 88 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1	($0)	$900	$1,129	$15,827	$82,975	$91,782	$91,782	$101,652	$424,305	$133,021	$1,167	$944,541
	b. Clearings to Plant			0	0	0	0	0	0	90,038	0	0	0	0	831,755	921,793
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	90,038	90,038	90,038	90,038	90,038	921,793	
3	Less: Accumulated Depreciation		($2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,297)	(2,395)	(2,492)	(2,590)	(2,687)	
4	CWIP - Non-Interest Bearing		$0	1	0	900	2,029	17,856	100,831	102,576	194,358	296,010	720,315	853,337	22,748	
5	Net Investment (Lines 2 + 3 + 4)		($2,199)	($2,199)	($2,199)	($1,300)	($170)	$15,656	$98,632	$190,414	$282,098	$383,653	$807,861	$940,785	$941,854	
6	Average Net Investment			($2,199)	($2,199)	($1,749)	($735)	$7,743	$57,144	$144,523	$236,256	$332,876	$595,757	$874,323	$941,319	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		($3)	($3)	($3)	($1)	$12	$88	$223	$364	$513	$918	$1,348	$1,451	4,907
	b. Equity Component Grossed Up For Taxes	6.33%		($12)	($12)	($9)	($4)	$41	$301	$762	$1,246	$1,755	$3,141	$4,610	$4,963	16,784
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$0	$0	$0	$0	$0	$0	$0	$98	$98	$98	$98	$98	488
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			($15)	($15)	($12)	($5)	$53	$389	$985	$1,707	$2,366	$4,157	$6,056	$6,512	$22,178
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			($15)	($15)	($12)	($5)	$53	$389	$985	$1,707	$2,366	$4,157	$6,056	$6,512	$22,178
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			(11)	(11)	(8)	(4)	37	274	693	1,202	1,665	2,925	4,261	4,583	15,607
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			($11)	($11)	($8)	($4)	$37	$274	$693	$1,202	$1,665	$2,925	$4,261	$4,583	$15,607

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$728,300	($288,283)	$16,278	$20,431	$286,354	$1,501,286	$1,660,630	$1,660,630	$1,839,208	$7,677,025	$2,406,780	$21,112	$17,529,752
	b. Clearings to Plant			728,299	(319,117)	0	0	0	0	1,629,068	0	0	0	0	15,049,090	17,087,340
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	18,278,576	$18,278,576	19,006,875	18,687,759	18,687,759	18,687,759	18,687,759	18,687,759	20,316,826	20,316,826	20,316,826	20,316,826	20,316,826	35,365,916	
3	Less: Accumulated Depreciation	(308,503)	($308,503)	(358,769)	(411,038)	(462,429)	(513,820)	(565,212)	(616,603)	(667,994)	(723,866)	(779,737)	(835,608)	(891,479)	(947,351)	
4	CWIP - Non-Interest Bearing	(0)	($0)	0	30,834	47,112	67,543	353,897	1,855,183	1,886,746	3,547,376	5,386,584	13,063,610	15,470,390	442,411	
5	Net Investment (Lines 2 + 3 + 4)	17,970,073	$17,970,073	$18,648,106	$18,307,555	$18,272,442	$18,241,481	$18,476,444	$19,926,339	$21,535,578	$23,140,337	$24,923,674	$32,544,828	$34,895,736	$34,860,977	
6	Average Net Investment			$18,309,090	$18,477,831	$18,289,998	$18,256,961	$18,358,963	$19,201,391	$20,730,958	$22,337,957	$24,032,005	$28,734,251	$33,720,282	$34,878,357	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$28,227	$28,487	$28,197	$28,146	$28,303	$29,602	$31,960	$34,438	$37,049	$44,299	$51,985	$53,771	424,464
	b. Equity Component Grossed Up For Taxes	6.33%		$96,540	$97,430	$96,439	$96,265	$96,803	$101,245	$109,310	$117,783	$126,715	$151,509	$177,800	$183,906	1,451,744
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$50,266	$52,269	$51,391	$51,391	$51,391	$51,391	$51,391	$55,871	$55,871	$55,871	$55,871	$55,871	638,848
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$11,656	$11,656	$11,656	$11,656	$11,656	$11,656	$11,656	$11,656	$11,656	$11,656	$11,656	$11,656	139,878
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$186,689	$189,842	$187,684	$187,459	$188,154	$193,895	$204,318	$219,749	$231,293	$263,336	$297,313	$305,204	$2,654,934
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$186,689	$189,842	$187,684	$187,459	$188,154	$193,895	$204,318	$219,749	$231,293	$263,336	$297,313	$305,204	$2,654,934
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			131,371	133,590	132,071	131,913	132,402	136,442	143,776	154,635	162,758	185,307	209,216	214,769	1,868,250
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$131,371	$133,590	$132,071	$131,913	$132,402	$136,442	$143,776	$154,635	$162,758	$185,307	$209,216	$214,769	$1,868,250

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	356 Description			Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments																
	a. Expenditures/Additions				$9,600	($5,327)	$1,449	$1,819	$25,493	$133,654	$147,840	$147,840	$163,738	$683,456	$214,266	$1,880	$1,525,707
	b. Clearings to Plant				9,362	(3,289)	0	0	0	0	145,030	0	0	0	0	1,339,763	1,490,866
	c. Retirements				0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other				0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		569,050	$569,050	578,412	575,123	575,123	575,123	575,123	575,123	720,153	720,153	720,153	720,153	720,153	2,059,916	
3	Less: Accumulated Depreciation		(10,686)	($10,686)	(11,587)	(12,503)	(13,414)	(14,324)	(15,235)	(16,146)	(17,056)	(18,196)	(19,337)	(20,477)	(21,617)	(22,757)	
4	CWIP - Non-Interest Bearing		1,800	$1,800	2,037	0	1,449	3,268	28,761	162,415	165,224	313,064	476,802	1,160,258	1,374,525	36,641	
5	Net Investment (Lines 2 + 3 + 4)		560,164	$560,164	$568,862	$562,620	$563,158	$564,066	$588,649	$721,392	$868,321	$1,015,020	$1,177,618	$1,859,934	$2,073,060	$2,073,800	
6	Average Net Investment				$564,513	$565,741	$562,889	$563,612	$576,358	$655,020	$794,857	$941,671	$1,096,319	$1,518,776	$1,966,497	$2,073,430	
7	Return on Average Net Investment (A)	Jan-Dec															
	a. Debt Component	1.85%			$870	$872	$868	$869	$889	$1,010	$1,225	$1,452	$1,690	$2,341	$3,032	$3,197	18,315
	b. Equity Component Grossed Up For Taxes	6.33%			$2,977	$2,983	$2,968	$2,972	$3,039	$3,454	$4,191	$4,965	$5,781	$8,008	$10,369	$10,933	62,639
	c. Other				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses																
	a. Depreciation	1.9%			$901	$916	$911	$911	$911	$911	$911	$1,140	$1,140	$1,140	$1,140	$1,140	12,071
	b. Amortization				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525			$363	$363	$363	$363	$363	$363	$363	$363	$363	$363	$363	$363	4,355
	e. Other				0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)				$5,111	$5,134	$5,109	$5,114	$5,201	$5,737	$6,690	$7,920	$8,974	$11,853	$14,904	$15,632	$97,379
	a. Recoverable Costs Allocated to Energy				0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand				$5,111	$5,134	$5,109	$5,114	$5,201	$5,737	$6,690	$7,920	$8,974	$11,853	$14,904	$15,632	$97,379
10	Energy Jurisdictional Factor				N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission				0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)				$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)				3,596	3,613	3,595	3,599	3,660	4,037	4,708	5,573	6,315	8,341	10,488	11,000	68,525
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)				$3,596	$3,613	$3,595	$3,599	$3,660	$4,037	$4,708	$5,573	$6,315	$8,341	$10,488	$11,000	$68,525

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1250

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
354																
1	Investments															
	a. Expenditures/Additions			$733,657	$268,788	$677	$38,213	$611	$655	$677	$677	$655	$677	$655	$706,057	$1,752,000
	b. Clearings to Plant			2,407	858,458	0	0	0	0	0	0	0	0	0	838,397	1,699,262
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,704,844	4,707,251	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	6,404,106	
3	Less: Accumulated Depreciation		($70,703)	(75,800)	(80,899)	(86,929)	(92,958)	(98,988)	(105,017)	(111,047)	(117,076)	(123,106)	(129,135)	(135,165)	(141,194)	
4	CWIP - Non-Interest Bearing		$289,492	1,020,742	431,072	431,749	469,962	470,573	471,229	471,906	472,583	473,238	473,915	474,570	342,230	
5	Net Investment (Lines 2 + 3 + 4)		$4,923,633	$5,652,193	$5,915,882	$5,910,529	$5,942,713	$5,937,295	$5,931,920	$5,926,568	$5,921,215	$5,915,841	$5,910,488	$5,905,114	$6,605,142	
6	Average Net Investment			$5,287,913	$5,784,037	$5,913,206	$5,926,621	$5,940,004	$5,934,608	$5,929,244	$5,923,892	$5,918,528	$5,913,165	$5,907,801	$6,255,128	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$8,152	$8,917	$9,116	$9,137	$9,158	$9,149	$9,141	$9,133	$9,124	$9,116	$9,108	$9,643	108,894
	b. Equity Component Grossed Up For Taxes	6.33%		$27,882	$30,498	$31,179	$31,250	$31,320	$31,292	$31,264	$31,235	$31,207	$31,179	$31,151	$32,982	372,438
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$5,097	$5,100	$6,030	$6,030	$6,030	$6,030	$6,030	$6,030	$6,030	$6,030	$6,030	$6,030	70,492
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$3,000	$3,000	$3,000	$3,000	$3,000	$3,000	$3,000	$3,000	$3,000	$3,000	$3,000	$3,000	36,004
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$44,131	$47,515	$49,325	$49,416	$49,508	$49,471	$49,434	$49,398	$49,361	$49,325	$49,288	$51,655	$587,828
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$44,131	$47,515	$49,325	$49,416	$49,508	$49,471	$49,434	$49,398	$49,361	$49,325	$49,288	$51,655	$587,828
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			31,055	33,436	34,710	34,774	34,838	34,812	34,786	34,761	34,735	34,709	34,684	36,349	413,649
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$31,055	$33,436	$34,710	$34,774	$34,838	$34,812	$34,786	$34,761	$34,735	$34,709	$34,684	$36,349	$413,649

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1250

FPSC EXH NO. 24

ADMITTED

C11-1251

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$312,390	$114,450	$288	$16,271	$260	$279	$288	$288	$279	$288	$279	$300,638	$746,000
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	356,989	356,989
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,533,380	
3	Less: Accumulated Depreciation		($141,066)	(147,051)	(153,036)	(159,021)	(165,006)	(170,991)	(176,977)	(182,962)	(188,947)	(194,932)	(200,917)	(206,902)	(212,887)	
4	CWIP - Non-Interest Bearing		$340,940	653,330	767,780	768,068	784,339	784,600	784,879	785,167	785,455	785,734	786,022	786,301	729,951	
5	Net Investment (Lines 2 + 3 + 4)		$2,376,265	$2,682,671	$2,791,135	$2,785,438	$2,795,725	$2,790,000	$2,784,294	$2,778,597	$2,772,900	$2,767,194	$2,761,497	$2,755,791	$3,050,444	
6	Average Net Investment			$2,529,468	$2,736,903	$2,788,287	$2,790,582	$2,792,862	$2,787,147	$2,781,445	$2,775,748	$2,770,047	$2,764,345	$2,758,644	$2,903,118	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$3,900	$4,219	$4,299	$4,302	$4,306	$4,297	$4,288	$4,279	$4,270	$4,262	$4,253	$4,476	51,150
	b. Equity Component Grossed Up For Taxes	6.33%		$13,337	$14,431	$14,702	$14,714	$14,726	$14,696	$14,666	$14,636	$14,606	$14,576	$14,546	$15,307	174,943
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	71,821
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$1,388	$1,388	$1,388	$1,388	$1,388	$1,388	$1,388	$1,388	$1,388	$1,388	$1,388	$1,388	16,655
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$24,610	$26,023	$26,374	$26,389	$26,405	$26,366	$26,327	$26,288	$26,249	$26,210	$26,172	$27,156	$314,570
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$24,610	$26,023	$26,374	$26,389	$26,405	$26,366	$26,327	$26,288	$26,249	$26,210	$26,172	$27,156	$314,570
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,318	18,312	18,559	18,570	18,581	18,553	18,526	18,499	18,471	18,444	18,417	19,109	221,359
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,318	$18,312	$18,559	$18,570	$18,581	$18,553	$18,526	$18,499	$18,471	$18,444	$18,417	$19,109	$221,359

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1251

FPSC EXH NO. 24

ADMITTED

C11-1252

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	356 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$838	$307	$1	$44	$1	$1	$1	$1	$1	$1	$1	$806	$2,000
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	957	957
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	746,630	
3	Less: Accumulated Depreciation		($57,113)	(58,294)	(59,474)	(60,655)	(61,836)	(63,016)	(64,197)	(65,378)	(66,558)	(67,739)	(68,920)	(70,100)	(71,281)	
4	CWIP - Non-Interest Bearing		$0	838	1,145	1,145	1,189	1,190	1,190	1,191	1,192	1,193	1,193	1,194	1,043	
5	Net Investment (Lines 2 + 3 + 4)		$688,560	$688,217	$687,343	$686,163	$685,026	$683,846	$682,666	$681,487	$680,307	$679,127	$677,947	$676,767	$676,392	
6	Average Net Investment			$688,389	$687,780	$686,753	$685,595	$684,436	$683,256	$682,076	$680,897	$679,717	$678,537	$677,357	$676,580	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$1,061	$1,060	$1,059	$1,057	$1,055	$1,053	$1,052	$1,050	$1,048	$1,046	$1,044	$1,043	12,628
	b. Equity Component Grossed Up For Taxes	6.33%		$3,630	$3,627	$3,621	$3,615	$3,609	$3,603	$3,596	$3,590	$3,584	$3,578	$3,572	$3,567	43,191
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	14,168
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$476	$476	$476	$476	$476	$476	$476	$476	$476	$476	$476	$476	5,706
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,347	$6,343	$6,336	$6,328	$6,320	$6,312	$6,304	$6,296	$6,288	$6,280	$6,272	$6,267	$75,694
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,347	$6,343	$6,336	$6,328	$6,320	$6,312	$6,304	$6,296	$6,288	$6,280	$6,272	$6,267	$75,694
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,466	4,464	4,459	4,453	4,447	4,442	4,436	4,431	4,425	4,419	4,414	4,410	53,265
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,466	$4,464	$4,459	$4,453	$4,447	$4,442	$4,436	$4,431	$4,425	$4,419	$4,414	$4,410	$53,265

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1252

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$198,499	$331,548	$910,919	$910,919	$910,919	$910,919	$910,919	$910,919	$910,919	$910,919	$910,919	$1,074,380	$9,802,701
	b. Clearings to Plant			0	0	0	0	1,475,979	2,165,961	1,247,190	727,957	799,964	0	1,475,979	3,288,744	11,181,775
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,494,276	1,494,276	1,494,276	1,494,276	1,494,276	2,970,255	5,136,216	6,383,406	7,111,363	7,911,328	7,911,328	9,387,307	12,676,051	
3	Less: Accumulated Depreciation		($113,066)	(117,176)	(121,285)	(125,394)	(129,503)	(133,613)	(141,781)	(155,906)	(173,460)	(193,016)	(214,772)	(236,528)	(262,344)	
4	CWIP - Non-Interest Bearing		$1,379,075	1,577,573	1,909,121	2,820,040	3,730,960	3,165,900	1,910,858	1,574,587	1,757,550	1,868,505	2,779,424	2,214,364	1	
5	Net Investment (Lines 2 + 3 + 4)		$2,760,284	$2,954,674	$3,282,112	$4,188,922	$5,095,732	$6,002,542	$6,905,294	$7,802,088	$8,695,453	$9,586,816	$10,475,980	$11,365,143	$12,413,708	
6	Average Net Investment			$2,857,479	$3,118,393	$3,735,517	$4,642,327	$5,549,137	$6,453,918	$7,353,691	$8,248,771	$9,141,135	$10,031,398	$10,920,561	$11,889,425	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$4,405	$4,808	$5,759	$7,157	$8,555	$9,950	$11,337	$12,717	$14,093	$15,465	$16,836	$18,330	129,410
	b. Equity Component Grossed Up For Taxes	6.33%		$15,067	$16,443	$19,697	$24,478	$29,259	$34,030	$38,774	$43,494	$48,199	$52,893	$57,582	$62,690	442,606
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$4,109	$4,109	$4,109	$4,109	$4,109	$8,168	$14,125	$17,554	$19,556	$21,756	$21,756	$25,815	149,277
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$953	$953	$953	$953	$953	$953	$953	$953	$953	$953	$953	$953	11,435
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$24,534	$26,312	$30,518	$36,697	$42,876	$53,101	$65,189	$74,718	$82,801	$91,067	$97,127	$107,788	$732,729
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$24,534	$26,312	$30,518	$36,697	$42,876	$53,101	$65,189	$74,718	$82,801	$91,067	$97,127	$107,788	$732,729
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,265	18,516	21,475	25,823	30,172	37,367	45,873	52,578	58,266	64,083	68,347	75,849	515,614
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,265	$18,516	$21,475	$25,823	$30,172	$37,367	$45,873	$52,578	$58,266	$64,083	$68,347	$75,849	$515,614

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$218,778	$365,420	$1,003,984	$1,003,984	$1,003,984	$1,003,984	$1,003,984	$1,003,984	$1,003,984	$1,003,984	$1,003,984	$840,525	$10,460,576
	b. Clearings to Plant			65,145	500,113	0	0	1,626,773	2,387,247	1,374,610	802,329	881,693	0	1,626,773	3,624,739	12,889,422
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,656,453	9,721,598	10,221,711	10,221,711	10,221,711	11,848,484	14,235,731	15,610,341	16,412,670	17,294,362	17,294,362	18,921,135	22,545,874	
3	Less: Accumulated Depreciation		($172,349)	(187,639)	(203,031)	(219,216)	(235,400)	(251,584)	(270,345)	(292,884)	(317,601)	(343,588)	(370,970)	(398,353)	(428,311)	
4	CWIP - Non-Interest Bearing		$3,111,139	3,264,773	3,130,080	4,134,064	5,138,047	4,515,258	3,131,995	2,761,369	2,963,023	3,085,314	4,089,298	3,466,509	682,294	
5	Net Investment (Lines 2 + 3 + 4)		$12,595,243	$12,798,732	$13,148,760	$14,136,559	$15,124,358	$16,112,157	$17,097,381	$18,078,825	$19,058,092	$20,036,089	$21,012,690	$21,989,291	$22,799,857	
6	Average Net Investment			$12,696,987	$12,973,746	$13,642,659	$14,630,459	$15,618,258	$16,604,769	$17,588,103	$18,568,458	$19,547,091	$20,524,389	$21,500,990	$22,394,574	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$19,575	$20,001	$21,032	$22,555	$24,078	$25,599	$27,115	$28,626	$30,135	$31,642	$33,147	$34,525	318,031
	b. Equity Component Grossed Up For Taxes	6.33%		$66,948	$68,408	$71,935	$77,143	$82,352	$87,553	$92,738	$97,907	$103,067	$108,221	$113,370	$118,082	1,087,724
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$15,289	$15,393	$16,184	$16,184	$16,184	$18,760	$22,540	$24,716	$25,987	$27,383	$27,383	$29,958	255,962
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$6,158	$6,158	$6,158	$6,158	$6,158	$6,158	$6,158	$6,158	$6,158	$6,158	$6,158	$6,158	73,896
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$107,970	$109,959	$115,310	$122,041	$128,772	$138,070	$148,551	$157,408	$165,347	$173,403	$180,058	$188,723	$1,735,614
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$107,970	$109,959	$115,310	$122,041	$128,772	$138,070	$148,551	$157,408	$165,347	$173,403	$180,058	$188,723	$1,735,614
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			75,978	77,377	81,142	85,879	90,616	97,159	104,534	110,767	116,353	122,022	126,705	132,803	1,221,334
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$75,978	$77,377	$81,142	$85,879	$90,616	$97,159	$104,534	$110,767	$116,353	$122,022	$126,705	$132,803	$1,221,334

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1255

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
360																
1	Investments															
	a. Expenditures/Additions			$507,895	$150,437	$220,440	$604,168	$947,074	$1,143,020	$1,387,953	$1,510,419	$1,510,419	$1,510,419	$1,510,419	$1,510,419	$12,513,082
	b. Clearings to Plant			3,485	0	80,499	0	0	0	53,474	0	1,479,063	0	0	764,960	2,381,481
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,206,806	2,210,291	2,210,291	2,290,791	2,290,791	2,290,791	2,290,791	2,344,264	2,344,264	3,823,327	3,823,327	3,823,327	4,588,287	
3	Less: Accumulated Depreciation		($14,363)	(16,938)	(19,517)	(22,095)	(24,768)	(27,441)	(30,113)	(32,786)	(35,521)	(38,256)	(42,716)	(47,177)	(51,637)	
4	CWIP - Non-Interest Bearing		$167,009	671,418	821,855	961,795	1,565,963	2,513,037	3,656,057	4,990,536	6,500,955	6,532,312	8,042,731	9,553,150	10,298,610	
5	Net Investment (Lines 2 + 3 + 4)		$2,359,451	$2,864,772	$3,012,630	$3,230,491	$3,831,986	$4,776,387	$5,916,734	$7,302,015	$8,809,699	$10,317,383	$11,823,342	$13,329,301	$14,835,259	
6	Average Net Investment			$2,612,111	$2,938,701	$3,121,560	$3,531,238	$4,304,186	$5,346,560	$6,609,374	$8,055,857	$9,563,541	$11,070,363	$12,576,321	$14,082,280	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$4,027	$4,530	$4,812	$5,444	$6,636	$8,243	$10,189	$12,419	$14,744	$17,067	$19,388	$21,710	129,210
	b. Equity Component Grossed Up For Taxes	6.33%		$13,773	$15,495	$16,459	$18,619	$22,695	$28,191	$34,850	$42,477	$50,426	$58,372	$66,312	$74,253	441,923
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$2,575	$2,579	$2,579	$2,673	$2,673	$2,673	$2,673	$2,735	$2,735	$4,461	$4,461	$4,461	37,274
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$1,407	$1,407	$1,407	$1,407	$1,407	$1,407	$1,407	$1,407	$1,407	$1,407	$1,407	$1,407	16,888
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$21,782	$24,012	$25,258	$28,143	$33,411	$40,514	$49,119	$59,038	$69,313	$81,306	$91,569	$101,831	$625,295
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$21,782	$24,012	$25,258	$28,143	$33,411	$40,514	$49,119	$59,038	$69,313	$81,306	$91,569	$101,831	$625,295
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			21,782	24,012	25,258	28,143	33,411	40,514	49,119	59,038	69,313	81,306	91,569	101,831	625,295
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$21,782	$24,012	$25,258	$28,143	$33,411	$40,514	$49,119	$59,038	$69,313	$81,306	$91,569	$101,831	$625,295

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1255

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 97 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$141,082	$41,788	$61,233	$167,824	$263,076	$317,506	$385,542	$419,561	$419,561	$419,561	$419,561	$419,561	$3,475,856
	b. Clearings to Plant			11,002	13,461	22,361	0	0	0	14,854	0	410,851	0	0	212,489	685,018
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,018,221	3,029,223	3,042,684	3,065,045	3,065,045	3,065,045	3,065,045	3,079,899	3,079,899	3,490,749	3,490,749	3,490,749	3,703,238	
3	Less: Accumulated Depreciation		($68,403)	(78,967)	(89,569)	(100,218)	(110,946)	(121,674)	(132,401)	(143,129)	(153,909)	(164,688)	(176,906)	(189,124)	(201,341)	
4	CWIP - Non-Interest Bearing		$159,635	289,714	318,041	356,914	524,738	787,814	1,105,320	1,476,008	1,895,569	1,904,279	2,323,840	2,743,401	2,950,473	
5	Net Investment (Lines 2 + 3 + 4)		$3,109,452	$3,239,970	$3,271,156	$3,321,740	$3,478,837	$3,731,185	$4,037,963	$4,412,778	$4,821,559	$5,230,340	$5,637,684	$6,045,027	$6,452,370	
6	Average Net Investment			$3,174,711	$3,255,563	$3,296,448	$3,400,288	$3,605,011	$3,884,574	$4,225,370	$4,617,168	$5,025,950	$5,434,012	$5,841,355	$6,248,698	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$4,894	$5,019	$5,082	$5,242	$5,558	$5,989	$6,514	$7,118	$7,748	$8,377	$9,005	$9,633	80,181
	b. Equity Component Grossed Up For Taxes	6.33%		$16,740	$17,166	$17,381	$17,929	$19,008	$20,483	$22,279	$24,345	$26,501	$28,652	$30,800	$32,948	274,233
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$10,564	$10,602	$10,649	$10,728	$10,728	$10,728	$10,728	$10,780	$10,780	$12,218	$12,218	$12,218	132,938
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$1,925	$1,925	$1,925	$1,925	$1,925	$1,925	$1,925	$1,925	$1,925	$1,925	$1,925	$1,925	23,097
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$34,122	$34,712	$35,038	$35,823	$37,219	$39,124	$41,446	$44,168	$46,953	$51,172	$53,948	$56,724	$510,449
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$34,122	$34,712	$35,038	$35,823	$37,219	$39,124	$41,446	$44,168	$46,953	$51,172	$53,948	$56,724	$510,449
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			34,122	34,712	35,038	35,823	37,219	39,124	41,446	44,168	46,953	51,172	53,948	56,724	510,449
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$34,122	$34,712	$35,038	$35,823	$37,219	$39,124	$41,446	$44,168	$46,953	$51,172	$53,948	$56,724	$510,449

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 98 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$112,865	$33,430	$48,987	$134,259	$210,461	$254,004	$308,434	$335,649	$335,649	$335,649	$335,649	$335,649	$2,780,685
	b. Clearings to Plant			15,815	34,056	17,889	0	0	0	11,883	0	328,681	0	0	169,991	578,314
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,035,102	2,050,917	2,084,973	2,102,862	2,102,862	2,102,862	2,102,862	2,114,745	2,114,745	2,443,425	2,443,425	2,443,425	2,613,416	
3	Less: Accumulated Depreciation		($30,863)	(35,442)	(40,057)	(44,748)	(49,480)	(54,211)	(58,942)	(63,674)	(68,432)	(73,190)	(78,688)	(84,186)	(89,683)	
4	CWIP - Non-Interest Bearing		$145,160	242,211	241,586	272,684	406,943	617,404	871,408	1,167,959	1,503,608	1,510,576	1,846,225	2,181,874	2,347,531	
5	Net Investment (Lines 2 + 3 + 4)		$2,149,400	$2,257,686	$2,286,502	$2,330,797	$2,460,325	$2,666,055	$2,915,328	$3,219,030	$3,549,921	$3,880,811	$4,210,962	$4,541,113	$4,871,264	
6	Average Net Investment			$2,203,543	$2,272,094	$2,308,650	$2,395,561	$2,563,190	$2,790,691	$3,067,179	$3,384,476	$3,715,366	$4,045,887	$4,376,038	$4,706,189	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$3,397	$3,503	$3,559	$3,693	$3,952	$4,302	$4,729	$5,218	$5,728	$6,237	$6,746	$7,255	58,319
	b. Equity Component Grossed Up For Taxes	6.33%		$11,619	$11,980	$12,173	$12,631	$13,515	$14,715	$16,173	$17,846	$19,590	$21,333	$23,074	$24,815	199,463
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$4,579	$4,615	$4,691	$4,731	$4,731	$4,731	$4,731	$4,758	$4,758	$5,498	$5,498	$5,498	58,820
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$1,298	$1,298	$1,298	$1,298	$1,298	$1,298	$1,298	$1,298	$1,298	$1,298	$1,298	$1,298	15,574
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20,893	$21,395	$21,721	$22,354	$23,496	$25,046	$26,930	$29,119	$31,374	$34,366	$36,616	$38,866	$332,176
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20,893	$21,395	$21,721	$22,354	$23,496	$25,046	$26,930	$29,119	$31,374	$34,366	$36,616	$38,866	$332,176
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,893	21,395	21,721	22,354	23,496	25,046	26,930	29,119	31,374	34,366	36,616	38,866	332,176
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,893	$21,395	$21,721	$22,354	$23,496	$25,046	$26,930	$29,119	$31,374	$34,366	$36,616	$38,866	$332,176

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 99 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	366 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$597,247	$176,902	$259,221	$710,456	$1,113,689	$1,344,107	$1,632,130	$1,776,141	$1,776,141	$1,776,141	$1,776,141	$1,776,141	$14,714,457
	b. Clearings to Plant			155,081	622	94,661	0	0	0	62,881	0	1,739,268	0	0	899,536	2,952,050
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$13,092,227	13,247,308	13,247,930	13,342,591	13,342,591	13,342,591	13,342,591	13,405,472	13,405,472	15,144,741	15,144,741	15,144,741	16,044,277	
3	Less: Accumulated Depreciation		($112,532)	(129,988)	(147,651)	(165,315)	(183,105)	(200,896)	(218,686)	(236,476)	(254,350)	(272,224)	(292,417)	(312,610)	(332,803)	
4	CWIP - Non-Interest Bearing		$503,930	946,095	1,122,376	1,286,935	1,997,392	3,111,080	4,455,187	6,024,436	7,800,577	7,837,450	9,613,591	11,389,732	12,266,338	
5	Net Investment (Lines 2 + 3 + 4)		$13,483,625	$14,063,415	$14,222,654	$14,464,211	$15,156,877	$16,252,776	$17,579,093	$19,193,432	$20,951,700	$22,709,967	$24,465,915	$26,221,863	$27,977,812	
6	Average Net Investment			$13,773,520	$14,143,035	$14,343,433	$14,810,544	$15,704,827	$16,915,934	$18,386,262	$20,072,566	$21,830,833	$23,587,941	$25,343,889	$27,099,837	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$21,234	$21,804	$22,113	$22,833	$24,212	$26,079	$28,345	$30,945	$33,656	$36,365	$39,072	$41,779	348,436
	b. Equity Component Grossed Up For Taxes	6.33%		$72,625	$74,573	$75,630	$78,093	$82,808	$89,194	$96,947	$105,838	$115,109	$124,374	$133,633	$142,891	1,191,715
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$17,456	$17,663	$17,664	$17,790	$17,790	$17,790	$17,790	$17,874	$17,874	$20,193	$20,193	$20,193	220,271
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$8,349	$8,349	$8,349	$8,349	$8,349	$8,349	$8,349	$8,349	$8,349	$8,349	$8,349	$8,349	100,189
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$119,664	$122,389	$123,756	$127,065	$133,159	$141,412	$151,431	$163,006	$174,988	$189,281	$201,247	$213,212	$1,860,610
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$119,664	$122,389	$123,756	$127,065	$133,159	$141,412	$151,431	$163,006	$174,988	$189,281	$201,247	$213,212	$1,860,610
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			119,664	122,389	123,756	127,065	133,159	141,412	151,431	163,006	174,988	189,281	201,247	213,212	1,860,610
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$119,664	$122,389	$123,756	$127,065	$133,159	$141,412	$151,431	$163,006	$174,988	$189,281	$201,247	$213,212	$1,860,610

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
367																
1	Investments															
	a. Expenditures/Additions			$2,807,529	$831,581	$1,218,541	$3,339,705	$5,235,213	$6,318,361	$7,672,295	$8,349,262	$8,349,262	$8,349,262	$8,349,262	$8,349,262	$69,169,536
	b. Clearings to Plant			564,547	374,654	444,983	0	0	0	295,591	0	8,175,930	0	0	4,228,527	14,084,232
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$55,876,545	56,441,092	56,815,746	57,260,729	57,260,729	57,260,729	57,260,729	57,556,320	57,556,320	65,732,250	65,732,250	65,732,250	69,960,778	
3	Less: Accumulated Depreciation		($932,766)	(1,072,458)	(1,213,560)	(1,355,600)	(1,498,752)	(1,641,903)	(1,785,055)	(1,928,207)	(2,072,098)	(2,215,989)	(2,380,319)	(2,544,650)	(2,708,981)	
4	CWIP - Non-Interest Bearing		$47,523,456	49,766,438	50,223,365	50,996,923	54,336,628	59,571,841	65,890,202	73,266,906	81,616,168	81,789,500	90,138,762	98,488,025	102,608,760	
5	Net Investment (Lines 2 + 3 + 4)		$102,467,235	$105,135,073	$105,825,551	$106,902,052	$110,098,605	$115,190,667	$121,365,875	$128,895,019	$137,100,390	$145,305,762	$153,490,693	$161,675,625	$169,860,557	
6	Average Net Investment			$103,801,154	$105,480,312	$106,363,801	$108,500,329	$112,644,636	$118,278,271	$125,130,447	$132,997,704	$141,203,076	$149,398,228	$157,583,159	$165,768,091	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$160,027	$162,615	$163,978	$167,271	$173,660	$182,346	$192,909	$205,038	$217,688	$230,322	$242,941	$255,559	2,354,355
	b. Equity Component Grossed Up For Taxes	6.33%		$547,321	$556,174	$560,833	$572,098	$593,950	$623,655	$659,785	$701,268	$744,533	$787,744	$830,901	$874,059	8,052,321
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$139,691	$141,103	$142,039	$143,152	$143,152	$143,152	$143,152	$143,891	$143,891	$164,331	$164,331	$164,331	1,776,214
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$35,633	$35,633	$35,633	$35,633	$35,633	$35,633	$35,633	$35,633	$35,633	$35,633	$35,633	$35,633	427,598
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$882,672	$895,526	$902,483	$918,155	$946,396	$984,786	$1,031,480	$1,085,830	$1,141,745	$1,218,030	$1,273,806	$1,329,581	$12,610,488
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$882,672	$895,526	$902,483	$918,155	$946,396	$984,786	$1,031,480	$1,085,830	$1,141,745	$1,218,030	$1,273,806	$1,329,581	$12,610,488
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			882,672	895,526	902,483	918,155	946,396	984,786	1,031,480	1,085,830	1,141,745	1,218,030	1,273,806	1,329,581	12,610,488
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$882,672	$895,526	$902,483	$918,155	$946,396	$984,786	$1,031,480	$1,085,830	$1,141,745	$1,218,030	$1,273,806	$1,329,581	$12,610,488

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1260

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	368 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$427,948	$126,757	$185,741	$509,067	$797,997	$963,100	$1,169,479	$1,272,668	$1,272,668	$1,272,668	$1,272,668	$1,272,668	$10,543,430
	b. Clearings to Plant			1,361,692	223,250	67,828	0	0	0	45,057	0	1,246,247	0	0	644,549	3,588,624
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,620,827	8,982,519	9,205,769	9,273,597	9,273,597	9,273,597	9,273,597	9,318,654	9,318,654	10,564,901	10,564,901	10,564,901	11,209,451	
3	Less: Accumulated Depreciation		($114,743)	(133,160)	(154,868)	(177,115)	(199,526)	(221,938)	(244,349)	(266,760)	(289,280)	(311,800)	(337,332)	(362,864)	(388,396)	
4	CWIP - Non-Interest Bearing		$365,956	-567,788	-664,281	-546,368	-37,301	760,696	1,723,796	2,848,219	4,120,887	4,147,308	5,419,976	6,692,644	7,320,762	
5	Net Investment (Lines 2 + 3 + 4)		$7,872,040	$8,281,571	$8,386,620	$8,550,114	$9,036,770	$9,812,356	$10,753,045	$11,900,112	$13,150,260	$14,400,409	$15,647,545	$16,894,681	$18,141,817	
6	Average Net Investment			$8,076,805	$8,334,096	$8,468,367	$8,793,442	$9,424,563	$10,282,700	$11,326,579	$12,525,186	$13,775,335	$15,023,977	$16,271,113	$17,518,249	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$12,452	$12,848	$13,055	$13,557	$14,530	$15,852	$17,462	$19,310	$21,237	$23,162	$25,085	$27,007	215,556
	b. Equity Component Grossed Up For Taxes	6.33%		$42,587	$43,944	$44,652	$46,366	$49,694	$54,218	$59,723	$66,043	$72,634	$79,218	$85,794	$92,370	737,242
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$18,417	$21,708	$22,247	$22,411	$22,411	$22,411	$22,411	$22,520	$22,520	$25,532	$25,532	$25,532	273,652
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$4,860	$4,860	$4,860	$4,860	$4,860	$4,860	$4,860	$4,860	$4,860	$4,860	$4,860	$4,860	58,319
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$78,316	$83,360	$84,814	$87,194	$91,494	$97,342	$104,455	$112,732	$121,251	$132,772	$141,270	$149,769	$1,284,770
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$78,316	$83,360	$84,814	$87,194	$91,494	$97,342	$104,455	$112,732	$121,251	$132,772	$141,270	$149,769	$1,284,770
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			78,316	83,360	84,814	87,194	91,494	97,342	104,455	112,732	121,251	132,772	141,270	149,769	1,284,770
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$78,316	$83,360	$84,814	$87,194	$91,494	$97,342	$104,455	$112,732	$121,251	$132,772	$141,270	$149,769	$1,284,770

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1260

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	369 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$103,460	$30,645	$44,904	$123,071	$192,922	$232,837	$282,731	$307,678	$307,678	$307,678	$307,678	$307,678	$2,548,961
	b. Clearings to Plant			205,301	23,247	16,398	0	0	0	10,893	0	301,291	0	0	155,825	712,954
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,499,088	6,704,389	6,727,636	6,744,034	6,744,034	6,744,034	6,744,034	6,754,927	6,754,927	7,056,217	7,056,217	7,056,217	7,212,042	
3	Less: Accumulated Depreciation		($145,920)	(167,584)	(189,932)	(212,357)	(234,838)	(257,318)	(279,798)	(302,278)	(324,794)	(347,311)	(370,832)	(394,352)	(417,873)	
4	CWIP - Non-Interest Bearing		$1,027,028	925,188	932,585	961,091	1,084,163	1,277,085	1,509,923	1,781,761	2,089,439	2,095,826	2,403,504	2,711,182	2,863,035	
5	Net Investment (Lines 2 + 3 + 4)		$7,380,196	$7,461,993	$7,470,289	$7,492,768	$7,593,359	$7,763,801	$7,974,159	$8,234,410	$8,519,571	$8,804,733	$9,088,890	$9,373,047	$9,657,205	
6	Average Net Investment			$7,421,094	$7,466,141	$7,481,529	$7,543,064	$7,678,580	$7,868,980	$8,104,284	$8,376,990	$8,662,152	$8,946,812	$9,230,969	$9,515,126	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$11,441	$11,510	$11,534	$11,629	$11,838	$12,131	$12,494	$12,915	$13,354	$13,793	$14,231	$14,669	151,539
	b. Equity Component Grossed Up For Taxes	6.33%		$39,130	$39,367	$39,448	$39,773	$40,487	$41,491	$42,732	$44,170	$45,674	$47,175	$48,673	$50,171	518,292
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$21,664	$22,348	$22,425	$22,480	$22,480	$22,480	$22,480	$22,516	$22,516	$23,521	$23,521	$23,521	271,953
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$4,145	$4,145	$4,145	$4,145	$4,145	$4,145	$4,145	$4,145	$4,145	$4,145	$4,145	$4,145	49,735
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$76,379	$77,370	$77,552	$78,026	$78,950	$80,247	$81,851	$83,746	$85,689	$88,633	$90,569	$92,506	$991,518
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$76,379	$77,370	$77,552	$78,026	$78,950	$80,247	$81,851	$83,746	$85,689	$88,633	$90,569	$92,506	$991,518
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			76,379	77,370	77,552	78,026	78,950	80,247	81,851	83,746	85,689	88,633	90,569	92,506	991,518
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$76,379	$77,370	$77,552	$78,026	$78,950	$80,247	$81,851	$83,746	$85,689	$88,633	$90,569	$92,506	$991,518

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,703	$1,393	$2,041	$5,594	$8,769	$10,584	$12,851	$13,985	$13,985	$13,985	$13,985	$13,985	$115,862
	b. Clearings to Plant			694	(901)	745	0	0	0	495	0	13,695	0	0	7,083	21,811
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$91,678	92,371	91,470	92,215	92,215	92,215	92,215	92,711	92,711	106,406	106,406	106,406	113,489	
3	Less: Accumulated Depreciation		($2,203)	(2,527)	(2,852)	(3,175)	(3,500)	(3,825)	(4,150)	(4,475)	(4,802)	(5,129)	(5,504)	(5,879)	(6,254)	
4	CWIP - Non-Interest Bearing		$10,177	14,186	16,481	17,776	23,370	32,140	42,723	55,079	69,065	69,355	83,341	97,326	104,228	
5	Net Investment (Lines 2 + 3 + 4)		$99,652	$104,031	$105,098	$106,817	$112,086	$120,530	$130,789	$143,315	$156,974	$170,632	$184,243	$197,853	$211,463	
6	Average Net Investment			$101,841	$104,565	$105,958	$109,452	$116,308	$125,660	$137,052	$150,144	$163,803	$177,437	$191,048	$204,658	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$157	$161	$163	$169	$179	$194	$211	$231	$253	$274	$295	$316	2,602
	b. Equity Component Grossed Up For Taxes	6.33%		$537	$551	$559	$577	$613	$663	$723	$792	$864	$936	$1,007	$1,079	8,900
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$323	$326	$322	$325	$325	$325	$325	$327	$327	$375	$375	$375	4,050
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$58	$58	$58	$58	$58	$58	$58	$58	$58	$58	$58	$58	702
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,076	$1,097	$1,103	$1,129	$1,176	$1,240	$1,317	$1,408	$1,501	$1,643	$1,735	$1,828	$16,254
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,076	$1,097	$1,103	$1,129	$1,176	$1,240	$1,317	$1,408	$1,501	$1,643	$1,735	$1,828	$16,254
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,076	1,097	1,103	1,129	1,176	1,240	1,317	1,408	1,501	1,643	1,735	1,828	16,254
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,076	$1,097	$1,103	$1,129	$1,176	$1,240	$1,317	$1,408	$1,501	$1,643	$1,735	$1,828	$16,254

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$210,356	$204,406	$270,423	$347,255	$287,786	$285,401	$268,013	$241,911	$254,051	$244,407	$234,814	$219,333	$3,068,157
	b. Clearings to Plant			(10,279)	492,654	1,263,996	219,839	1,003,288	1,070,977	970,074	210,980	129,740	208,857	7,115	101,813	5,669,055
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,475,256	4,464,977	4,957,631	6,221,628	6,441,466	7,444,754	8,515,732	9,485,806	9,696,787	9,826,526	10,035,383	10,042,497	10,144,310	
3	Less: Accumulated Depreciation		($149,154)	(164,817)	(180,445)	(197,797)	(219,572)	(242,117)	(268,174)	(297,979)	(331,179)	(365,118)	(399,511)	(434,635)	(469,784)	
4	CWIP - Non-Interest Bearing		$4,395,811	4,616,446	4,328,198	3,334,625	3,462,041	2,746,539	1,960,962	1,258,901	1,289,832	1,414,143	1,449,694	1,677,394	1,794,913	
5	Net Investment (Lines 2 + 3 + 4)		$8,721,913	$8,916,606	$9,105,384	$9,358,456	$9,683,935	$9,949,176	$10,208,520	$10,446,728	$10,655,439	$10,875,551	$11,085,565	$11,285,256	$11,469,440	
6	Average Net Investment			$8,819,259	$9,010,995	$9,231,920	$9,521,196	$9,816,556	$10,078,848	$10,327,624	$10,551,083	$10,765,495	$10,980,558	$11,185,411	$11,377,348	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$13,596	$13,892	$14,233	$14,679	$15,134	$15,538	$15,922	$16,266	$16,597	$16,928	$17,244	$17,540	187,569
	b. Equity Component Grossed Up For Taxes	6.33%		$46,502	$47,513	$48,678	$50,203	$51,761	$53,144	$54,455	$55,634	$56,764	$57,898	$58,978	$59,990	641,519
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$15,663	$15,627	$17,352	$21,776	$22,545	$26,057	$29,805	$33,200	$33,939	$34,393	$35,124	$35,149	320,630
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$2,854	$2,854	$2,854	$2,854	$2,854	$2,854	$2,854	$2,854	$2,854	$2,854	$2,854	$2,854	34,247
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$78,616	$79,886	$83,116	$89,511	$92,293	$97,592	$103,036	$107,954	$110,154	$112,073	$114,200	$115,533	$1,183,965
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$78,616	$79,886	$83,116	$89,511	$92,293	$97,592	$103,036	$107,954	$110,154	$112,073	$114,200	$115,533	$1,183,965
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			78,616	79,886	83,116	89,511	92,293	97,592	103,036	107,954	110,154	112,073	114,200	115,533	1,183,965
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$78,616	$79,886	$83,116	$89,511	$92,293	$97,592	$103,036	$107,954	$110,154	$112,073	$114,200	$115,533	$1,183,965

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1264

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,876,212	$2,794,859	$3,697,518	$4,748,048	$3,934,921	$3,902,304	$3,664,562	$3,236,021	$3,473,664	$3,341,797	$3,210,636	$2,998,956	$41,879,498
	b. Clearings to Plant			304,447	6,134,730	17,282,721	3,005,874	13,718,033	14,643,557	13,263,903	2,884,750	1,773,939	2,855,712	97,281	1,392,097	77,357,043
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$53,780,118	54,084,565	60,219,295	77,502,016	80,507,890	94,225,923	108,869,480	122,133,383	125,018,132	126,792,071	129,647,783	129,745,064	131,137,161	
3	Less: Accumulated Depreciation		($1,266,612)	(1,387,617)	(1,509,307)	(1,644,801)	(1,819,180)	(2,000,323)	(2,212,331)	(2,457,288)	(2,732,088)	(3,013,379)	(3,298,661)	(3,590,368)	(3,882,295)	
4	CWIP - Non-Interest Bearing		$57,434,016	60,005,781	56,665,910	43,080,707	44,822,881	35,039,769	24,298,516	14,699,175	15,050,447	16,750,172	17,236,257	20,349,613	21,956,471	
5	Net Investment (Lines 2 + 3 + 4)		$109,947,523	$112,702,729	$115,375,898	$118,937,922	$123,511,591	$127,265,369	$130,955,665	$134,375,271	$137,336,492	$140,528,865	$143,585,379	$146,504,308	$149,211,337	
6	Average Net Investment			$111,325,126	$114,039,313	$117,156,910	$121,224,756	$125,388,480	$129,110,517	$132,665,468	$135,855,881	$138,932,678	$142,057,122	$145,044,844	$147,857,823	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$171,626	$175,811	$180,617	$186,888	$193,307	$199,045	$204,526	$209,444	$214,188	$219,005	$223,611	$227,947	2,406,016
	b. Equity Component Grossed Up For Taxes	6.33%		$586,993	$601,304	$617,743	$639,191	$661,146	$680,771	$699,516	$716,338	$732,561	$749,036	$764,789	$779,622	8,229,010
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$121,005	$121,690	$135,493	$174,380	$181,143	$212,008	$244,956	$274,800	$281,291	$285,282	$291,708	$291,926	2,615,683
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$34,296	$34,296	$34,296	$34,296	$34,296	$34,296	$34,296	$34,296	$34,296	$34,296	$34,296	$34,296	411,555
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$913,921	$933,101	$968,149	$1,034,755	$1,069,892	$1,126,121	$1,183,294	$1,234,879	$1,262,336	$1,287,619	$1,314,404	$1,333,792	$13,662,264
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$913,921	$933,101	$968,149	$1,034,755	$1,069,892	$1,126,121	$1,183,294	$1,234,879	$1,262,336	$1,287,619	$1,314,404	$1,333,792	$13,662,264
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			913,921	933,101	968,149	1,034,755	1,069,892	1,126,121	1,183,294	1,234,879	1,262,336	1,287,619	1,314,404	1,333,792	13,662,264
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$913,921	$933,101	$968,149	$1,034,755	$1,069,892	$1,126,121	$1,183,294	$1,234,879	$1,262,336	$1,287,619	$1,314,404	$1,333,792	$13,662,264

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1264

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 106 of 145

Line	366 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$24,272	$23,585	$31,203	$40,068	$33,206	$32,931	$102,569	$27,913	$29,314	$28,201	$27,094	$25,308	$425,662
	b. Clearings to Plant			(7,329)	157,573	145,846	25,366	115,764	123,574	111,932	24,344	14,970	24,099	821	11,748	748,707
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$578,007	570,678	728,251	874,097	899,463	1,015,227	1,138,801	1,250,733	1,275,077	1,290,047	1,314,146	1,314,967	1,326,714	
3	Less: Accumulated Depreciation		($6,676)	(7,447)	(8,208)	(9,179)	(10,344)	(11,543)	(12,897)	(14,415)	(16,083)	(17,783)	(19,503)	(21,255)	(23,009)	
4	CWIP - Non-Interest Bearing		$384,892	416,493	282,505	167,862	182,564	100,006	9,363	0	3,569	17,912	22,014	48,287	61,847	
5	Net Investment (Lines 2 + 3 + 4)		$956,223	$979,725	$1,002,549	$1,032,781	$1,071,683	$1,103,690	$1,135,267	$1,236,317	$1,262,562	$1,290,176	$1,316,657	$1,341,999	$1,365,553	
6	Average Net Investment			$967,974	$991,137	$1,017,665	$1,052,232	$1,087,687	$1,119,479	$1,185,792	$1,249,440	$1,276,369	$1,303,416	$1,329,328	$1,353,776	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$1,492	$1,528	$1,569	$1,622	$1,677	$1,726	$1,828	$1,926	$1,968	$2,009	$2,049	$2,087	21,482
	b. Equity Component Grossed Up For Taxes	6.33%		$5,104	$5,226	$5,366	$5,548	$5,735	$5,903	$6,252	$6,588	$6,730	$6,873	$7,009	$7,138	73,472
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$771	$761	$971	$1,165	$1,199	$1,354	$1,518	$1,668	$1,700	$1,720	$1,752	$1,753	16,333
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$369	$369	$369	$369	$369	$369	$369	$369	$369	$369	$369	$369	4,423
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,735	$7,884	$8,274	$8,704	$8,980	$9,351	$9,968	$10,550	$10,766	$10,971	$11,179	$11,347	$115,710
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,735	$7,884	$8,274	$8,704	$8,980	$9,351	$9,968	$10,550	$10,766	$10,971	$11,179	$11,347	$115,710
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,735	7,884	8,274	8,704	8,980	9,351	9,968	10,550	10,766	10,971	11,179	11,347	115,710
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,735	$7,884	$8,274	$8,704	$8,980	$9,351	$9,968	$10,550	$10,766	$10,971	$11,179	$11,347	$115,710

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$837,378	$813,693	$1,076,493	$1,382,343	$1,145,610	$1,019,809	$1,066,898	$962,991	$1,011,320	$972,928	$934,742	$873,114	$12,097,318
	b. Clearings to Plant			13,860	1,250,462	5,031,678	875,128	3,993,858	4,263,314	3,861,643	839,864	516,463	831,410	28,322	405,294	21,911,296
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,721,744	12,735,604	13,986,066	19,017,744	19,892,872	23,886,730	28,150,044	32,011,687	32,851,550	33,368,014	34,199,423	34,227,746	34,633,040	
3	Less: Accumulated Depreciation		($366,027)	(397,831)	(429,670)	(464,635)	(512,180)	(561,912)	(621,629)	(692,004)	(772,033)	(854,162)	(937,582)	(1,023,081)	(1,108,650)	
4	CWIP - Non-Interest Bearing		$16,519,437	17,342,955	16,906,186	12,951,001	13,458,216	10,609,968	7,366,463	4,571,718	4,694,845	5,189,702	5,331,221	6,237,640	6,705,460	
5	Net Investment (Lines 2 + 3 + 4)		$28,875,154	$29,680,728	$30,462,582	$31,504,110	$32,838,908	$33,934,786	$34,894,878	$35,891,401	$36,774,363	$37,703,554	$38,593,062	$39,442,306	$40,229,850	
6	Average Net Investment			$29,277,941	$30,071,655	$30,983,346	$32,171,509	$33,386,847	$34,414,832	$35,393,139	$36,332,882	$37,238,958	$38,148,308	$39,017,684	$39,836,078	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$45,137	$46,360	$47,766	$49,598	$51,471	$53,056	$54,564	$56,013	$57,410	$58,812	$60,152	$61,414	641,754
	b. Equity Component Grossed Up For Taxes	6.33%		$154,376	$158,561	$163,368	$169,633	$176,041	$181,462	$186,620	$191,575	$196,353	$201,148	$205,732	$210,047	2,194,917
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$31,804	$31,839	$34,965	$47,544	$49,732	$59,717	$70,375	$80,029	$82,129	$83,420	$85,499	$85,569	742,623
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$8,113	$8,113	$8,113	$8,113	$8,113	$8,113	$8,113	$8,113	$8,113	$8,113	$8,113	$8,113	97,354
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$239,430	$244,873	$254,212	$274,888	$285,358	$302,348	$319,673	$335,730	$344,005	$351,492	$359,495	$365,143	$3,676,648
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$239,430	$244,873	$254,212	$274,888	$285,358	$302,348	$319,673	$335,730	$344,005	$351,492	$359,495	$365,143	$3,676,648
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			239,430	244,873	254,212	274,888	285,358	302,348	319,673	335,730	344,005	351,492	359,495	365,143	3,676,648
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$239,430	$244,873	$254,212	$274,888	$285,358	$302,348	$319,673	$335,730	$344,005	$351,492	$359,495	$365,143	$3,676,648

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	368 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$16,181	$15,724	$20,802	$26,712	$22,137	$21,954	$20,616	$18,609	$19,542	$18,801	$18,063	$16,872	$236,012
	b. Clearings to Plant			1,488	11,564	97,230	16,911	77,176	82,383	74,621	16,229	9,980	16,066	547	7,832	412,027
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$248,527	250,015	261,578	358,809	375,719	452,895	535,278	609,899	626,129	636,109	652,175	652,722	660,554	
3	Less: Accumulated Depreciation		($7,523)	(8,124)	(8,728)	(9,360)	(10,227)	(11,135)	(12,230)	(13,523)	(14,997)	(16,510)	(18,048)	(19,624)	(21,201)	
4	CWIP - Non-Interest Bearing		$237,912	252,605	256,765	180,336	190,138	135,099	74,670	20,665	23,044	32,607	35,342	52,857	61,897	
5	Net Investment (Lines 2 + 3 + 4)		$478,915	$494,496	$509,615	$529,785	$555,630	$576,859	$597,719	$617,041	$634,176	$652,205	$669,469	$685,955	$701,249	
6	Average Net Investment			$486,706	$502,056	$519,700	$542,707	$566,245	$587,289	$607,380	$625,609	$643,191	$660,837	$677,712	$693,602	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$750	$774	$801	$837	$873	$905	$936	$964	$992	$1,019	$1,045	$1,069	10,966
	b. Equity Component Grossed Up For Taxes	6.33%		$2,566	$2,647	$2,740	$2,862	$2,986	$3,097	$3,203	$3,299	$3,391	$3,484	$3,573	$3,657	37,505
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$601	$604	$632	$867	$908	$1,094	$1,294	$1,474	$1,513	$1,537	$1,576	$1,577	13,678
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$158	$158	$158	$158	$158	$158	$158	$158	$158	$158	$158	$158	1,902
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,076	$4,184	$4,332	$4,724	$4,925	$5,255	$5,591	$5,896	$6,055	$6,199	$6,353	$6,462	$64,051
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,076	$4,184	$4,332	$4,724	$4,925	$5,255	$5,591	$5,896	$6,055	$6,199	$6,353	$6,462	$64,051
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,076	4,184	4,332	4,724	4,925	5,255	5,591	5,896	6,055	6,199	6,353	6,462	64,051
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,076	$4,184	$4,332	$4,724	$4,925	$5,255	$5,591	$5,896	$6,055	$6,199	$6,353	$6,462	$64,051

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 109 of 145

Line	369 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$24,272	$23,585	$31,203	$40,068	$33,206	$149,236	$30,925	$27,913	$29,314	$28,201	$27,094	$25,308	$470,323
	b. Clearings to Plant			5,612	12,649	145,846	25,366	115,764	123,574	111,932	24,344	14,970	24,099	821	11,748	616,724
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$620,206	625,817	638,466	784,312	809,678	925,442	1,049,016	1,160,948	1,185,292	1,200,262	1,224,361	1,225,182	1,236,929	
3	Less: Accumulated Depreciation		($16,943)	(19,010)	(21,096)	(23,224)	(25,839)	(28,538)	(31,622)	(35,119)	(38,989)	(42,940)	(46,941)	(51,022)	(55,106)	
4	CWIP - Non-Interest Bearing		$208,249	226,909	237,845	123,202	137,904	55,346	81,008	0	3,569	17,913	22,015	48,288	61,848	
5	Net Investment (Lines 2 + 3 + 4)		$811,512	$833,716	$855,215	$884,290	$921,743	$952,250	$1,098,402	$1,125,829	$1,149,872	$1,175,235	$1,199,435	$1,222,448	$1,243,671	
6	Average Net Investment			$822,614	$844,466	$869,753	$903,017	$936,997	$1,025,326	$1,112,115	$1,137,851	$1,162,554	$1,187,335	$1,210,941	$1,233,060	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$1,268	$1,302	$1,341	$1,392	$1,445	$1,581	$1,715	$1,754	$1,792	$1,830	$1,867	$1,901	19,188
	b. Equity Component Grossed Up For Taxes	6.33%		$4,337	$4,453	$4,586	$4,761	$4,941	$5,406	$5,864	$6,000	$6,130	$6,261	$6,385	$6,502	65,625
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$2,067	$2,086	$2,128	$2,614	$2,699	$3,085	$3,497	$3,870	$3,951	$4,001	$4,081	$4,084	38,163
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$396	$396	$396	$396	$396	$396	$396	$396	$396	$396	$396	$396	4,746
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,069	$8,236	$8,451	$9,163	$9,480	$10,467	$11,471	$12,019	$12,269	$12,487	$12,729	$12,882	$127,722
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,069	$8,236	$8,451	$9,163	$9,480	$10,467	$11,471	$12,019	$12,269	$12,487	$12,729	$12,882	$127,722
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,069	8,236	8,451	9,163	9,480	10,467	11,471	12,019	12,269	12,487	12,729	12,882	127,722
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,069	$8,236	$8,451	$9,163	$9,480	$10,467	$11,471	$12,019	$12,269	$12,487	$12,729	$12,882	$127,722

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$38,668	$55,032	$72,806	$93,492	$77,481	$76,839	$72,157	$65,130	$68,398	$65,802	$63,219	$59,051	$808,076
	b. Clearings to Plant			(21,782)	(99,140)	340,307	59,187	270,116	288,340	261,174	56,802	34,930	56,231	1,916	27,411	1,275,492
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,511,862	1,490,081	1,390,941	1,731,247	1,790,435	2,060,551	2,348,891	2,610,065	2,666,867	2,701,797	2,758,027	2,759,943	2,787,354	
3	Less: Accumulated Depreciation		($75,708)	(83,267)	(90,717)	(97,672)	(106,328)	(115,280)	(125,583)	(137,328)	(150,378)	(163,712)	(177,221)	(191,011)	(204,811)	
4	CWIP - Non-Interest Bearing		$818,093	878,543	1,032,715	765,215	799,519	606,884	395,382	206,366	214,693	248,162	257,733	319,037	350,677	
5	Net Investment (Lines 2 + 3 + 4)		$2,254,247	$2,285,356	$2,332,938	$2,398,790	$2,483,625	$2,552,154	$2,618,690	$2,679,103	$2,731,182	$2,786,246	$2,838,539	$2,887,968	$2,933,220	
6	Average Net Investment			$2,269,802	$2,309,147	$2,365,864	$2,441,208	$2,517,890	$2,585,422	$2,648,896	$2,705,143	$2,758,714	$2,812,393	$2,863,254	$2,910,594	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$3,499	$3,560	$3,647	$3,764	$3,882	$3,986	$4,084	$4,170	$4,253	$4,336	$4,414	$4,487	48,082
	b. Equity Component Grossed Up For Taxes	6.33%		$11,968	$12,176	$12,475	$12,872	$13,276	$13,632	$13,967	$14,264	$14,546	$14,829	$15,097	$15,347	164,449
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$7,559	$7,450	$6,955	$8,656	$8,952	$10,303	$11,744	$13,050	$13,334	$13,509	$13,790	$13,800	129,104
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$964	$964	$964	$964	$964	$964	$964	$964	$964	$964	$964	$964	11,570
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$23,991	$24,150	$24,041	$26,256	$27,074	$28,885	$30,759	$32,449	$33,098	$33,638	$34,266	$34,598	$353,204
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$23,991	$24,150	$24,041	$26,256	$27,074	$28,885	$30,759	$32,449	$33,098	$33,638	$34,266	$34,598	$353,204
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			23,991	24,150	24,041	26,256	27,074	28,885	30,759	32,449	33,098	33,638	34,266	34,598	353,204
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$23,991	$24,150	$24,041	$26,256	$27,074	$28,885	$30,759	$32,449	$33,098	$33,638	$34,266	$34,598	$353,204

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 111 of 145

Line	375 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$17,966	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,966
	b. Clearings to Plant			13,399	9,084	0	0	0	0	0	0	0	0	0	0	22,483
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$85,559	98,958	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	
3	Less: Accumulated Depreciation		($1,221)	(1,523)	(1,871)	(2,252)	(2,633)	(3,014)	(3,395)	(3,776)	(4,156)	(4,537)	(4,918)	(5,299)	(5,680)	
4	CWIP - Non-Interest Bearing		$4,516	9,084	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$88,854	$106,519	$106,170	$105,789	$105,408	$105,028	$104,647	$104,266	$103,885	$103,504	$103,123	$102,742	$102,362	
6	Average Net Investment			$97,687	$106,344	$105,980	$105,599	$105,218	$104,837	$104,456	$104,075	$103,695	$103,314	$102,933	$102,552	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$151	$164	$163	$163	$162	$162	$161	$160	$160	$159	$159	$158	1,922
	b. Equity Component Grossed Up For Taxes	6.33%		$515	$561	$559	$557	$555	$553	$551	$549	$547	$545	$543	$541	6,574
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$302	$349	$381	$381	$381	$381	$381	$381	$381	$381	$381	$381	4,459
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	655
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,022	$1,128	$1,158	$1,155	$1,152	$1,150	$1,147	$1,145	$1,142	$1,139	$1,137	$1,134	$13,609
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,022	$1,128	$1,158	$1,155	$1,152	$1,150	$1,147	$1,145	$1,142	$1,139	$1,137	$1,134	$13,609
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,022	1,128	1,158	1,155	1,152	1,150	1,147	1,145	1,142	1,139	1,137	1,134	13,609
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,022	$1,128	$1,158	$1,155	$1,152	$1,150	$1,147	$1,145	$1,142	$1,139	$1,137	$1,134	$13,609

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,144,239	$934,061	$848,910	$997,234	$934,839	$1,065,856	$742,541	$618,873	$698,270	$667,040	$649,327	$714,957	$10,016,147
	b. Clearings to Plant			125,436	1,140,473	1,380,339	1,137,634	2,626,943	3,202,328	3,343,734	5,551	759,404	615,569	78,447	467,125	14,882,983
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$10,108,628	10,234,064	11,374,537	12,754,876	13,892,510	16,519,453	19,721,781	23,065,515	23,071,066	23,830,470	24,446,040	24,524,486	24,991,611	
3	Less: Accumulated Depreciation		($347,538)	(382,919)	(418,738)	(458,549)	(503,191)	(551,815)	(609,633)	(678,659)	(759,388)	(840,137)	(923,544)	(1,009,105)	(1,094,940)	
4	CWIP - Non-Interest Bearing		$7,793,629	8,812,432	8,606,020	8,074,590	7,934,191	6,242,087	4,105,615	1,504,422	2,117,744	2,056,610	2,108,081	2,678,960	2,926,793	
5	Net Investment (Lines 2 + 3 + 4)		$17,554,718	$18,663,577	$19,561,819	$20,370,918	$21,323,510	$22,209,725	$23,217,764	$23,891,278	$24,429,423	$25,046,943	$25,630,577	$26,194,342	$26,823,464	
6	Average Net Investment			$18,109,148	$19,112,698	$19,966,368	$20,847,214	$21,766,618	$22,713,745	$23,554,521	$24,160,350	$24,738,183	$25,338,760	$25,912,459	$26,508,903	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$27,918	$29,465	$30,781	$32,139	$33,557	$35,017	$36,313	$37,247	$38,138	$39,064	$39,948	$40,868	420,457
	b. Equity Component Grossed Up For Taxes	6.33%		$95,486	$100,777	$105,278	$109,923	$114,771	$119,765	$124,198	$127,392	$130,439	$133,606	$136,631	$139,776	1,438,040
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$35,380	$35,819	$39,811	$44,642	$48,624	$57,818	$69,026	$80,729	$80,749	$83,407	$85,561	$85,836	747,402
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$6,446	$6,446	$6,446	$6,446	$6,446	$6,446	$6,446	$6,446	$6,446	$6,446	$6,446	$6,446	77,357
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$165,230	$172,508	$182,317	$193,151	$203,398	$219,046	$235,984	$251,815	$255,772	$262,523	$268,587	$272,926	$2,683,256
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$165,230	$172,508	$182,317	$193,151	$203,398	$219,046	$235,984	$251,815	$255,772	$262,523	$268,587	$272,926	$2,683,256
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			165,230	172,508	182,317	193,151	203,398	219,046	235,984	251,815	255,772	262,523	268,587	272,926	2,683,256
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$165,230	$172,508	$182,317	$193,151	$203,398	$219,046	$235,984	$251,815	$255,772	$262,523	$268,587	$272,926	$2,683,256

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,811,559	$1,895,792	$2,085,893	$2,450,348	$2,297,033	$2,618,962	$1,824,529	$1,520,660	$1,715,748	$1,639,012	$1,595,488	$1,756,753	$24,211,776
	b. Clearings to Plant			174,139	873,461	3,391,690	2,795,329	6,454,775	7,868,578	8,216,031	13,641	1,865,964	1,512,541	192,755	1,147,792	34,506,696
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$22,732,822	22,906,961	23,780,422	27,172,112	29,967,441	36,422,216	44,290,794	52,506,825	52,520,465	54,386,429	55,898,971	56,091,725	57,239,518	
3	Less: Accumulated Depreciation		($542,125)	(593,274)	(644,815)	(698,321)	(759,458)	(826,885)	(908,835)	(1,008,489)	(1,126,629)	(1,244,800)	(1,367,170)	(1,492,942)	(1,619,149)	
4	CWIP - Non-Interest Bearing		$18,505,104	21,142,523	22,164,854	20,859,057	20,514,076	16,356,333	11,106,717	4,715,216	6,222,235	6,072,019	6,198,490	7,601,223	8,210,184	
5	Net Investment (Lines 2 + 3 + 4)		$40,695,801	$43,456,211	$45,300,462	$47,332,849	$49,722,059	$51,951,665	$54,488,676	$56,213,551	$57,616,071	$59,213,648	$60,730,291	$62,200,006	$63,830,553	
6	Average Net Investment			$42,076,006	$44,378,336	$46,316,655	$48,527,454	$50,836,862	$53,220,171	$55,351,114	$56,914,811	$58,414,860	$59,971,970	$61,465,149	$63,015,280	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$64,867	$68,417	$71,405	$74,813	$78,373	$82,048	$85,333	$87,744	$90,056	$92,457	$94,759	$97,149	987,420
	b. Equity Component Grossed Up For Taxes	6.33%		$221,857	$233,997	$244,217	$255,875	$268,052	$280,618	$291,854	$300,099	$308,009	$316,219	$324,092	$332,266	3,377,155
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$51,149	$51,541	$53,506	$61,137	$67,427	$81,950	$99,654	$118,140	$118,171	$122,369	$125,773	$126,206	1,077,024
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$14,497	$14,497	$14,497	$14,497	$14,497	$14,497	$14,497	$14,497	$14,497	$14,497	$14,497	$14,497	173,964
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$352,371	$368,451	$383,625	$406,322	$428,349	$459,113	$491,338	$520,480	$530,733	$545,542	$559,121	$570,118	$5,615,563
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$352,371	$368,451	$383,625	$406,322	$428,349	$459,113	$491,338	$520,480	$530,733	$545,542	$559,121	$570,118	$5,615,563
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			352,371	368,451	383,625	406,322	428,349	459,113	491,338	520,480	530,733	545,542	559,121	570,118	5,615,563
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$352,371	$368,451	$383,625	$406,322	$428,349	$459,113	$491,338	$520,480	$530,733	$545,542	$559,121	$570,118	$5,615,563

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	366 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$147,116	$120,094	$109,146	$128,216	$120,194	$137,039	$95,470	$79,569	$89,778	$85,762	$83,485	$91,923	$1,287,790
	b. Clearings to Plant			51,394	428	177,472	146,267	337,750	411,728	429,909	714	97,638	79,145	10,086	60,059	1,802,589
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,583,296	1,634,690	1,635,118	1,812,590	1,958,857	2,296,607	2,708,335	3,138,243	3,138,957	3,236,595	3,315,739	3,325,825	3,385,884	
3	Less: Accumulated Depreciation		($20,922)	(23,033)	(25,213)	(27,393)	(29,810)	(32,421)	(35,484)	(39,095)	(43,279)	(47,464)	(51,780)	(56,201)	(60,635)	
4	CWIP - Non-Interest Bearing		$850,082	945,805	1,065,470	997,144	979,093	761,536	486,847	152,408	231,264	223,403	230,021	303,420	335,284	
5	Net Investment (Lines 2 + 3 + 4)		$2,412,456	$2,557,461	$2,675,375	$2,782,341	$2,908,140	$3,025,722	$3,159,698	$3,251,556	$3,326,942	$3,412,534	$3,493,981	$3,573,045	$3,660,533	
6	Average Net Investment			$2,484,959	$2,616,418	$2,728,858	$2,845,240	$2,966,931	$3,092,710	$3,205,627	$3,289,249	$3,369,738	$3,453,257	$3,533,513	$3,616,789	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$3,831	$4,034	$4,207	$4,386	$4,574	$4,768	$4,942	$5,071	$5,195	$5,324	$5,447	$5,576	57,355
	b. Equity Component Grossed Up For Taxes	6.33%		$13,103	$13,796	$14,389	$15,002	$15,644	$16,307	$16,903	$17,343	$17,768	$18,208	$18,631	$19,071	196,165
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$2,111	$2,180	$2,180	$2,417	$2,612	$3,062	$3,611	$4,184	$4,185	$4,315	$4,421	$4,434	39,713
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$1,010	$1,010	$1,010	$1,010	$1,010	$1,010	$1,010	$1,010	$1,010	$1,010	$1,010	$1,010	12,116
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20,054	$21,019	$21,785	$22,815	$23,839	$25,147	$26,465	$27,608	$28,158	$28,857	$29,510	$30,091	$305,349
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20,054	$21,019	$21,785	$22,815	$23,839	$25,147	$26,465	$27,608	$28,158	$28,857	$29,510	$30,091	$305,349
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,054	21,019	21,785	22,815	23,839	25,147	26,465	27,608	28,158	28,857	29,510	30,091	305,349
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,054	$21,019	$21,785	$22,815	$23,839	$25,147	$26,465	$27,608	$28,158	$28,857	$29,510	$30,091	$305,349

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1274

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$615,710	$502,614	$456,794	$536,607	$503,032	$573,532	$399,558	$333,013	$375,735	$358,931	$349,400	$384,715	$5,389,641
	b. Clearings to Plant			244,629	(63,144)	742,754	612,155	1,413,546	1,723,158	1,799,247	2,987	408,632	331,235	42,212	251,358	7,508,768
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,834,807	7,079,437	7,016,293	7,759,047	8,371,202	9,784,748	11,507,906	13,307,153	13,310,140	13,718,772	14,050,006	14,092,218	14,343,576	
3	Less: Accumulated Depreciation		($165,885)	(182,972)	(200,670)	(218,211)	(237,608)	(258,536)	(282,998)	(311,768)	(345,036)	(378,311)	(412,608)	(447,733)	(482,964)	
4	CWIP - Non-Interest Bearing		$4,410,638	4,781,718	5,347,475	5,061,516	4,985,968	4,075,454	2,925,829	1,526,140	1,856,165	1,823,269	1,850,965	2,158,153	2,291,511	
5	Net Investment (Lines 2 + 3 + 4)		$11,079,561	$11,678,183	$12,163,098	$12,602,352	$13,119,562	$13,601,666	$14,150,736	$14,521,524	$14,821,269	$15,163,729	$15,488,363	$15,802,638	$16,152,123	
6	Average Net Investment			$11,378,872	$11,920,641	$12,382,725	$12,860,957	$13,360,614	$13,876,201	$14,336,130	$14,671,397	$14,992,499	$15,326,046	$15,645,501	$15,977,380	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$17,542	$18,378	$19,090	$19,827	$20,598	$21,392	$22,102	$22,618	$23,113	$23,628	$24,120	$24,632	257,040
	b. Equity Component Grossed Up For Taxes	6.33%		$59,998	$62,855	$65,291	$67,813	$70,448	$73,166	$75,591	$77,359	$79,052	$80,811	$82,495	$84,245	879,125
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$17,087	$17,699	$17,541	$19,398	$20,928	$24,462	$28,770	$33,268	$33,275	$34,297	$35,125	$35,231	317,079
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$4,359	$4,359	$4,359	$4,359	$4,359	$4,359	$4,359	$4,359	$4,359	$4,359	$4,359	$4,359	52,304
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$98,986	$103,290	$106,281	$111,397	$116,332	$123,379	$130,821	$137,604	$139,800	$143,094	$146,099	$148,466	$1,505,549
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$98,986	$103,290	$106,281	$111,397	$116,332	$123,379	$130,821	$137,604	$139,800	$143,094	$146,099	$148,466	$1,505,549
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			98,986	103,290	106,281	111,397	116,332	123,379	130,821	137,604	139,800	143,094	146,099	148,466	1,505,549
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$98,986	$103,290	$106,281	$111,397	$116,332	$123,379	$130,821	$137,604	$139,800	$143,094	$146,099	$148,466	$1,505,549

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1274

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$675,646	$551,541	$501,261	$588,843	$552,000	$629,363	$393,755	$365,430	$412,312	$393,871	$383,412	$422,165	$5,869,598
	b. Clearings to Plant			11,071	265,259	815,057	671,746	1,551,148	1,890,899	1,974,395	3,278	448,410	363,479	46,321	275,826	8,316,888
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,585,929	4,597,000	4,862,259	5,677,316	6,349,062	7,900,209	9,791,108	11,765,503	11,768,781	12,217,191	12,580,670	12,626,991	12,902,817	
3	Less: Accumulated Depreciation		($111,210)	(122,292)	(133,402)	(145,152)	(158,872)	(174,216)	(193,308)	(216,970)	(245,403)	(273,845)	(303,369)	(333,773)	(364,288)	
4	CWIP - Non-Interest Bearing		$3,519,468	4,184,043	4,470,325	4,156,529	4,073,626	3,074,479	1,812,943	232,303	594,455	558,357	588,749	925,840	1,072,179	
5	Net Investment (Lines 2 + 3 + 4)		$7,994,187	$8,658,751	$9,199,182	$9,688,693	$10,263,816	$10,800,472	$11,410,743	$11,780,836	$12,117,832	$12,501,703	$12,866,049	$13,219,058	$13,610,708	
6	Average Net Investment			$8,326,469	$8,928,966	$9,443,937	$9,976,254	$10,532,144	$11,105,607	$11,595,789	$11,949,334	$12,309,768	$12,683,876	$13,042,553	$13,414,883	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$12,837	$13,765	$14,559	$15,380	$16,237	$17,121	$17,877	$18,422	$18,978	$19,554	$20,107	$20,681	205,519
	b. Equity Component Grossed Up For Taxes	6.33%		$43,904	$47,080	$49,796	$52,603	$55,534	$58,557	$61,142	$63,006	$64,907	$66,879	$68,771	$70,734	702,912
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$11,083	$11,109	$11,750	$13,720	$15,344	$19,092	$23,662	$28,433	$28,441	$29,525	$30,403	$30,515	253,078
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$2,925	$2,925	$2,925	$2,925	$2,925	$2,925	$2,925	$2,925	$2,925	$2,925	$2,925	$2,925	35,094
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$70,747	$74,880	$79,030	$84,627	$90,039	$97,695	$105,605	$112,786	$115,250	$118,883	$122,206	$124,855	$1,196,603
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$70,747	$74,880	$79,030	$84,627	$90,039	$97,695	$105,605	$112,786	$115,250	$118,883	$122,206	$124,855	$1,196,603
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			70,747	74,880	79,030	84,627	90,039	97,695	105,605	112,786	115,250	118,883	122,206	124,855	1,196,603
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$70,747	$74,880	$79,030	$84,627	$90,039	$97,695	$105,605	$112,786	$115,250	$118,883	$122,206	$124,855	$1,196,603

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1276

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description	369	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$43,590	$35,583	$32,339	$37,990	$35,613	$40,604	$72,985	$23,576	$26,601	$25,411	$24,736	$27,236	$426,266
	b. Clearings to Plant			2,515	8,751	52,584	43,338	100,074	121,993	127,380	211	28,930	23,450	2,988	17,795	530,011
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$412,948	415,462	424,213	476,797	520,136	620,210	742,203	869,583	869,795	898,725	922,175	925,163	942,959	
3	Less: Accumulated Depreciation		($10,771)	(12,148)	(13,533)	(14,947)	(16,536)	(18,270)	(20,337)	(22,811)	(25,710)	(28,609)	(31,605)	(34,679)	(37,763)	
4	CWIP - Non-Interest Bearing		$157,931	199,006	225,839	205,594	200,245	135,784	54,395	0	23,364	21,035	22,996	44,744	54,185	
5	Net Investment (Lines 2 + 3 + 4)		$560,107	$602,320	$636,519	$667,444	$703,845	$737,724	$776,261	$846,772	$867,449	$891,151	$913,566	$935,228	$959,381	
6	Average Net Investment			$581,214	$619,420	$651,981	$685,644	$720,784	$756,992	$811,516	$857,111	$879,300	$902,358	$924,397	$947,305	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$896	$955	$1,005	$1,057	$1,111	$1,167	$1,251	$1,321	$1,356	$1,391	$1,425	$1,460	14,396
	b. Equity Component Grossed Up For Taxes	6.33%		$3,065	$3,266	$3,438	$3,615	$3,801	$3,991	$4,279	$4,519	$4,636	$4,758	$4,874	$4,995	49,237
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,376	$1,385	$1,414	$1,589	$1,734	$2,067	$2,474	$2,899	$2,899	$2,996	$3,074	$3,084	26,991
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$263	$263	$263	$263	$263	$263	$263	$263	$263	$263	$263	$263	3,160
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,600	$5,869	$6,120	$6,525	$6,909	$7,489	$8,267	$9,003	$9,155	$9,408	$9,637	$9,803	$93,785
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,600	$5,869	$6,120	$6,525	$6,909	$7,489	$8,267	$9,003	$9,155	$9,408	$9,637	$9,803	$93,785
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,600	5,869	6,120	6,525	6,909	7,489	8,267	9,003	9,155	9,408	9,637	9,803	93,785
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,600	$5,869	$6,120	$6,525	$6,909	$7,489	$8,267	$9,003	$9,155	$9,408	$9,637	$9,803	$93,785

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1276

FPSC EXH NO. 24

ADMITTED

C11-1277

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	370 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,449	$4,448	$4,042	$4,749	$4,452	$5,076	$3,536	$2,947	$3,325	$3,176	$3,092	$3,405	$47,696
	b. Clearings to Plant			(76)	(11,135)	6,573	5,417	12,509	15,249	15,923	26	3,616	2,931	374	2,224	53,632
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$22,125	22,049	10,914	17,487	22,904	35,413	50,662	66,585	66,611	70,228	73,159	73,533	75,757	
3	Less: Accumulated Depreciation		($1,716)	(1,826)	(1,937)	(1,991)	(2,079)	(2,193)	(2,370)	(2,623)	(2,956)	(3,289)	(3,641)	(4,006)	(4,374)	
4	CWIP - Non-Interest Bearing		$30,442	35,968	51,550	49,020	48,351	40,294	30,120	17,733	20,654	20,363	20,608	23,326	24,506	
5	Net Investment (Lines 2 + 3 + 4)		$50,852	$56,190	$60,528	$64,515	$69,177	$73,514	$78,412	$81,695	$84,309	$87,301	$90,126	$92,852	$95,889	
6	Average Net Investment			$53,521	$58,359	$62,521	$66,846	$71,345	$75,963	$80,054	$83,002	$85,805	$88,714	$91,489	$94,371	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$83	$90	$96	$103	$110	$117	$123	$128	$132	$137	$141	$145	1,406
	b. Equity Component Grossed Up For Taxes	6.33%		$282	$308	$330	$352	$376	$401	$422	$438	$452	$468	$482	$498	4,809
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$111	$110	$55	$87	$115	$177	$253	$333	$333	$351	$366	$368	2,658
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	169
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$489	$522	$495	$557	$615	$709	$813	$913	$932	$970	$1,003	$1,025	$9,042
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$489	$522	$495	$557	$615	$709	$813	$913	$932	$970	$1,003	$1,025	$9,042
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			489	522	495	557	615	709	813	913	932	970	1,003	1,025	9,042
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$489	$522	$495	$557	$615	$709	$813	$913	$932	$970	$1,003	$1,025	$9,042

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1277

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 119 of 145

Line	373 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,449	$403,777	$4,042	$4,749	$4,452	$5,076	$3,536	$2,947	$3,325	$3,176	$3,092	$3,405	$447,025
	b. Clearings to Plant			371	399,393	6,573	5,417	12,509	15,249	15,923	26	3,616	2,931	374	2,224	464,607
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$142,648	143,018	542,411	548,984	554,402	566,911	582,160	598,083	598,109	601,725	604,656	605,030	607,254	
3	Less: Accumulated Depreciation		($2,980)	(3,483)	(3,987)	(5,899)	(7,835)	(9,789)	(11,787)	(13,839)	(15,947)	(18,056)	(20,177)	(22,308)	(24,441)	
4	CWIP - Non-Interest Bearing		$24,355	29,433	33,817	31,287	30,618	22,561	12,387	0	2,921	2,630	2,875	5,593	6,773	
5	Net Investment (Lines 2 + 3 + 4)		$164,023	$168,969	$572,241	$574,372	$577,185	$579,683	$582,760	$584,244	$585,082	$586,299	$587,354	$588,315	$589,587	
6	Average Net Investment			$166,496	$370,605	$573,306	$575,778	$578,434	$581,221	$583,502	$584,663	$585,691	$586,827	$587,835	$588,951	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$257	$571	$884	$888	$892	$896	$900	$901	$903	$905	$906	$908	9,810
	b. Equity Component Grossed Up For Taxes	6.33%		$878	$1,954	$3,023	$3,036	$3,050	$3,065	$3,077	$3,083	$3,088	$3,094	$3,100	$3,105	33,552
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$503	$504	$1,912	$1,935	$1,954	$1,998	$2,052	$2,108	$2,108	$2,121	$2,131	$2,133	21,461
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$91	$91	$91	$91	$91	$91	$91	$91	$91	$91	$91	$91	1,092
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,728	$3,121	$5,910	$5,950	$5,987	$6,050	$6,119	$6,183	$6,190	$6,211	$6,228	$6,237	$65,915
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,728	$3,121	$5,910	$5,950	$5,987	$6,050	$6,119	$6,183	$6,190	$6,211	$6,228	$6,237	$65,915
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,728	3,121	5,910	5,950	5,987	6,050	6,119	6,183	6,190	6,211	6,228	6,237	65,915
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,728	$3,121	$5,910	$5,950	$5,987	$6,050	$6,119	$6,183	$6,190	$6,211	$6,228	$6,237	$65,915

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 120 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($901)	($3,722)	$199,839	$224,839	$249,839	$249,839	$332,950	$332,950	$357,950	$380,082	$230,082	$232,420	$2,786,167
	b. Clearings to Plant			0	0	0	0	0	370,025	175,275	136,325	136,325	740,050	603,725	603,725	2,765,450
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	370,025	545,300	681,625	817,950	1,558,000	2,161,725	2,765,450	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	(925)	(2,288)	(3,992)	(6,037)	(9,932)	(15,337)	
4	CWIP - Non-Interest Bearing		$187,699	186,798	183,076	382,915	607,754	857,593	737,407	895,082	1,091,707	1,313,332	953,364	579,721	208,416	
5	Net Investment (Lines 2 + 3 + 4)		$187,699	$186,798	$183,076	$382,915	$607,754	$857,593	$1,107,432	$1,439,457	$1,771,044	$2,127,290	$2,505,327	$2,731,514	$2,958,529	
6	Average Net Investment			$187,248	$184,937	$282,996	$495,335	$732,674	$982,513	$1,273,445	$1,605,250	$1,949,167	$2,316,308	$2,618,420	$2,845,022	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$289	$285	$436	$764	$1,130	$1,515	$1,963	$2,475	$3,005	$3,571	$4,037	$4,386	23,855
	b. Equity Component Grossed Up For Taxes	6.33%		$987	$975	$1,492	$2,612	$3,863	$5,181	$6,715	$8,464	$10,278	$12,213	$13,806	$15,001	81,587
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$925	$1,363	$1,704	$2,045	$3,895	$5,404	15,337
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,276	$1,260	$1,928	$3,375	$4,993	$6,695	$9,603	$12,302	$14,987	$17,829	$21,738	$24,792	$120,779
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,276	$1,260	$1,928	$3,375	$4,993	$6,695	$9,603	$12,302	$14,987	$17,829	$21,738	$24,792	$120,779
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,276	1,260	1,928	3,375	4,993	6,695	9,603	12,302	14,987	17,829	21,738	24,792	120,779
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,276	$1,260	$1,928	$3,375	$4,993	$6,695	$9,603	$12,302	$14,987	$17,829	$21,738	$24,792	$120,779

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 121 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Flood Mitigation - Transmission - (FERC 353)
(in Dollars)

Line	353 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$500,000	$500,000
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	500,000	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$500,000	
6	Average Net Investment			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$250,000	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$385	385
	b. Equity Component Grossed Up For Taxes	6.33%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,318	1,318
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,704	$1,704
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,704	$1,704
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	0	0	0	0	0	1,199	1,199
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,199	$1,199

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No.(CAM-2)
Form 7E
Page 122 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Line	353 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$696,548	$428,938	$532,594	$271,999	$663,206	$845,733	$860,278	$392,054	$380,778	$68,350	$589,734	$513,458	$6,243,668
	b. Clearings to Plant			785,923	(133,855)	380,420	0	336,226	282,235	1,678,697	718,499	688,288	0	0	777,385	5,513,818
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,265,738	5,051,661	4,917,806	5,298,225	5,298,225	5,634,452	5,916,687	7,595,384	8,313,883	9,002,171	9,002,171	9,002,171	9,779,556	
3	Less: Accumulated Depreciation		($73)	(6,472)	(14,049)	(21,426)	(29,374)	(37,321)	(45,773)	(54,648)	(66,041)	(78,511)	(92,015)	(105,518)	(119,021)	
4	CWIP - Non-Interest Bearing		$89,375	0	562,793	714,967	986,966	1,313,946	1,877,443	1,059,024	732,578	425,068	493,418	1,083,152	819,225	
5	Net Investment (Lines 2 + 3 + 4)		$4,355,040	$5,045,189	$5,466,549	$5,991,766	$6,255,818	$6,911,076	$7,748,358	$8,599,760	$8,980,421	$9,348,728	$9,403,574	$9,979,805	$10,479,760	
6	Average Net Investment			$4,700,114	$5,255,869	$5,729,158	$6,123,792	$6,583,447	$7,329,717	$8,174,059	$8,790,090	$9,164,574	$9,376,151	$9,691,690	$10,229,783	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$7,246	$8,103	$8,832	$9,441	$10,149	$11,300	$12,602	$13,551	$14,129	$14,455	$14,941	$15,771	140,521
	b. Equity Component Grossed Up For Taxes	6.33%		$24,783	$27,713	$30,209	$32,289	$34,713	$38,648	$43,100	$46,348	$48,323	$49,438	$51,102	$53,939	480,606
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$6,399	$7,577	$7,377	$7,947	$7,947	$8,452	$8,875	$11,393	$12,471	$13,503	$13,503	$13,503	118,948
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$2,720	$2,720	$2,720	$2,720	$2,720	$2,720	$2,720	$2,720	$2,720	$2,720	$2,720	$2,720	32,644
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$41,148	$46,114	$49,138	$52,398	$55,530	$61,120	$67,297	$74,013	$77,643	$80,117	$82,267	$85,934	$772,718
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$41,148	$46,114	$49,138	$52,398	$55,530	$61,120	$67,297	$74,013	$77,643	$80,117	$82,267	$85,934	$772,718
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			28,955	32,450	34,578	36,872	39,076	43,009	47,356	52,082	54,636	56,377	57,891	60,471	543,754
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$28,955	$32,450	$34,578	$36,872	$39,076	$43,009	$47,356	$52,082	$54,636	$56,377	$57,891	$60,471	$543,754

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24

ADMITTED

C11-1282

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$68,714	$61,277	$76,085	$38,857	$94,744	$120,819	$122,897	$56,008	$54,397	$9,764	$84,248	$73,351	$861,160
	b. Clearings to Plant			0	0	54,346	0	48,032	40,319	239,814	102,643	98,327	0	0	111,055	694,536
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,229,965	1,229,965	1,229,965	1,284,310	1,284,310	1,332,343	1,372,662	1,612,476	1,715,119	1,813,445	1,813,445	1,813,445	1,924,500	
3	Less: Accumulated Depreciation		($73,577)	(76,960)	(80,342)	(83,725)	(87,257)	(90,788)	(94,452)	(98,227)	(102,661)	(107,378)	(112,365)	(117,352)	(122,339)	
4	CWIP - Non-Interest Bearing		$2,194,766	2,263,479	2,324,756	2,346,495	2,385,352	2,432,064	2,512,563	2,395,646	2,349,011	2,305,081	2,314,846	2,399,093	2,361,389	
5	Net Investment (Lines 2 + 3 + 4)		$3,351,153	$3,416,484	$3,474,379	$3,547,081	$3,582,406	$3,673,618	$3,790,773	$3,909,895	$3,961,468	$4,011,149	$4,015,926	$4,095,187	$4,163,551	
6	Average Net Investment			$3,383,818	$3,445,431	$3,510,730	$3,564,744	$3,628,012	$3,732,196	$3,850,334	$3,935,682	$3,986,309	$4,013,537	$4,055,556	$4,129,369	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$5,217	$5,312	$5,412	$5,496	$5,593	$5,754	$5,936	$6,068	$6,146	$6,188	$6,252	$6,366	69,738
	b. Equity Component Grossed Up For Taxes	6.33%		$17,842	$18,167	$18,511	$18,796	$19,130	$19,679	$20,302	$20,752	$21,019	$21,162	$21,384	$21,773	238,518
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$3,382	$3,382	$3,382	$3,532	$3,532	$3,664	$3,775	$4,434	$4,717	$4,987	$4,987	$4,987	48,761
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$784	$784	$784	$784	$784	$784	$784	$784	$784	$784	$784	$784	9,412
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$27,226	$27,645	$28,090	$28,608	$29,039	$29,881	$30,797	$32,038	$32,665	$33,121	$33,408	$33,911	$366,430
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$27,226	$27,645	$28,090	$28,608	$29,039	$29,881	$30,797	$32,038	$32,665	$33,121	$33,408	$33,911	$366,430
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,158	19,454	19,767	20,131	20,435	21,027	21,672	22,545	22,986	23,307	23,509	23,863	257,853
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,158	$19,454	$19,767	$20,131	$20,435	$21,027	$21,672	$22,545	$22,986	$23,307	$23,509	$23,863	$257,853

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1282

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	356 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,335	$196,086	$243,472	$124,342	$303,180	$386,621	$393,270	$179,224	$174,070	$31,246	$269,593	$234,724	$2,540,161
	b. Clearings to Plant			0	0	173,906	0	153,703	129,022	767,404	328,457	314,646	0	0	355,376	2,222,514
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$337,085	337,085	337,085	510,991	510,991	664,694	793,716	1,561,120	1,889,577	2,204,223	2,204,223	2,204,223	2,559,599	
3	Less: Accumulated Depreciation		($7,203)	(7,736)	(8,270)	(8,804)	(9,613)	(10,422)	(11,474)	(12,731)	(15,203)	(18,195)	(21,685)	(25,175)	(28,665)	
4	CWIP - Non-Interest Bearing		$372,011	376,346	572,431	641,997	766,339	915,815	1,173,414	799,280	650,048	509,471	540,717	810,310	689,658	
5	Net Investment (Lines 2 + 3 + 4)		$701,893	$705,694	$901,246	$1,144,184	$1,267,717	$1,570,088	$1,955,656	$2,347,669	$2,524,422	$2,695,500	$2,723,256	$2,989,358	$3,220,592	
6	Average Net Investment			$703,793	$803,470	$1,022,715	$1,205,950	$1,418,902	$1,762,872	$2,151,663	$2,436,046	$2,609,961	$2,709,378	$2,856,307	$3,104,975	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$1,085	$1,239	$1,577	$1,859	$2,187	$2,718	$3,317	$3,756	$4,024	$4,177	$4,403	$4,787	35,128
	b. Equity Component Grossed Up For Taxes	6.33%		$3,711	$4,237	$5,393	$6,359	$7,482	$9,295	$11,345	$12,845	$13,762	$14,286	$15,061	$16,372	120,146
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$534	$534	$534	$809	$809	$1,052	$1,257	$2,472	$2,992	$3,490	$3,490	$3,490	21,462
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$215	$215	$215	$215	$215	$215	$215	$215	$215	$215	$215	$215	2,580
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,545	$6,224	$7,718	$9,242	$10,693	$13,280	$16,134	$19,287	$20,992	$22,168	$23,169	$24,864	$179,316
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,545	$6,224	$7,718	$9,242	$10,693	$13,280	$16,134	$19,287	$20,992	$22,168	$23,169	$24,864	$179,316
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,902	4,380	5,431	6,503	7,525	9,345	11,353	13,572	14,772	15,599	16,304	17,496	126,183
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,902	$4,380	$5,431	$6,503	$7,525	$9,345	$11,353	$13,572	$14,772	$15,599	$16,304	$17,496	$126,183

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Distribution - (FERC 362)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 125 of 145

Line	362 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$604,683	$539,236	$669,547	$341,942	$833,744	$1,063,207	$1,081,492	$492,867	$478,692	$85,925	$741,380	$645,490	$7,578,205
	b. Clearings to Plant			4,554,951	212,004	478,242	0	422,684	354,810	2,110,362	903,256	865,277	0	0	977,284	10,878,870
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,240,275	9,795,226	10,007,231	10,485,473	10,485,473	10,908,157	11,262,967	13,373,329	14,276,585	15,141,862	15,141,862	15,141,862	16,119,145	
3	Less: Accumulated Depreciation		($119,327)	(127,187)	(141,880)	(156,891)	(172,619)	(188,347)	(204,709)	(221,604)	(241,664)	(263,079)	(285,791)	(308,504)	(331,217)	
4	CWIP - Non-Interest Bearing		$5,749,803	1,799,534	2,126,766	2,318,071	2,660,012	3,071,072	3,779,470	2,750,600	2,340,211	1,953,626	2,039,552	2,780,932	2,449,138	
5	Net Investment (Lines 2 + 3 + 4)		$10,870,752	$11,467,574	$11,992,117	$12,646,653	$12,972,866	$13,790,882	$14,837,727	$15,902,325	$16,375,132	$16,832,409	$16,895,622	$17,614,289	$18,237,067	
6	Average Net Investment			$11,169,163	$11,729,846	$12,319,385	$12,809,760	$13,381,874	$14,314,305	$15,370,026	$16,138,728	$16,603,771	$16,864,016	$17,254,956	$17,925,678	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$17,219	$18,084	$18,992	$19,748	$20,630	$22,068	$23,695	$24,881	$25,597	$25,999	$26,601	$27,635	271,151
	b. Equity Component Grossed Up For Taxes	6.33%		$58,893	$61,849	$64,957	$67,543	$70,560	$75,476	$81,043	$85,096	$87,548	$88,920	$90,982	$94,518	927,384
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$7,860	$14,693	$15,011	$15,728	$15,728	$16,362	$16,894	$20,060	$21,415	$22,713	$22,713	$22,713	211,890
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$3,342	$3,342	$3,342	$3,342	$3,342	$3,342	$3,342	$3,342	$3,342	$3,342	$3,342	$3,342	40,101
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$87,314	$97,967	$102,302	$106,361	$110,260	$117,248	$124,974	$133,378	$137,902	$140,974	$143,638	$148,208	$1,450,527
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$87,314	$97,967	$102,302	$106,361	$110,260	$117,248	$124,974	$133,378	$137,902	$140,974	$143,638	$148,208	$1,450,527
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			87,314	97,967	102,302	106,361	110,260	117,248	124,974	133,378	137,902	140,974	143,638	148,208	1,450,527
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$87,314	$97,967	$102,302	$106,361	$110,260	$117,248	$124,974	$133,378	$137,902	$140,974	$143,638	$148,208	$1,450,527

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 126 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$181,060	$187,890	$299,783	$275,501	$243,937	$142,617	$173,621	$165,326	$165,300	$201,925	$165,324	$142,655	$2,344,939
	b. Clearings to Plant			182,405	216,546	299,783	275,501	243,937	142,617	173,621	165,326	165,300	201,925	165,324	142,655	2,374,939
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,322,015	6,504,420	6,720,966	7,020,749	7,296,250	7,540,187	7,682,804	7,856,425	8,021,751	8,187,051	8,388,976	8,554,300	8,696,955	
3	Less: Accumulated Depreciation		($241,376)	(255,600)	(270,235)	(285,357)	(301,154)	(317,570)	(334,536)	(351,822)	(369,499)	(387,548)	(405,969)	(424,844)	(444,091)	
4	CWIP - Non-Interest Bearing		$30,000	28,655	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,110,640	$6,277,476	$6,450,731	$6,735,392	$6,995,096	$7,222,616	$7,348,268	$7,504,603	$7,652,252	$7,799,503	$7,983,007	$8,129,456	$8,252,864	
6	Average Net Investment			$6,194,058	$6,364,103	$6,593,062	$6,865,244	$7,108,856	$7,285,442	$7,426,435	$7,578,427	$7,725,877	$7,891,255	$8,056,231	$8,191,160	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$9,549	$9,811	$10,164	$10,584	$10,959	$11,232	$11,449	$11,683	$11,911	$12,166	$12,420	$12,628	134,557
	b. Equity Component Grossed Up For Taxes	6.33%		$32,660	$33,557	$34,764	$36,199	$37,483	$38,415	$39,158	$39,959	$40,737	$41,609	$42,479	$43,190	460,209
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$14,225	$14,635	$15,122	$15,797	$16,417	$16,965	$17,286	$17,677	$18,049	$18,421	$18,875	$19,247	202,716
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$4,032	$4,032	$4,032	$4,032	$4,032	$4,032	$4,032	$4,032	$4,032	$4,032	$4,032	$4,032	48,380
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$60,465	$62,034	$64,082	$66,611	$68,891	$70,643	$71,925	$73,351	$74,728	$76,227	$77,806	$79,097	$845,861
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$60,465	$62,034	$64,082	$66,611	$68,891	$70,643	$71,925	$73,351	$74,728	$76,227	$77,806	$79,097	$845,861
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			60,465	62,034	64,082	66,611	68,891	70,643	71,925	73,351	74,728	76,227	77,806	79,097	845,861
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$60,465	$62,034	$64,082	$66,611	$68,891	$70,643	$71,925	$73,351	$74,728	$76,227	$77,806	$79,097	$845,861

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
Page 127 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	356 Description		Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$825,527	$770,803	$899,385	$783,293	$783,416	$783,337	$1,050,971	$1,050,983	$1,050,907	$922,326	$922,380	$922,452	$10,765,780
	b. Clearings to Plant			825,529	770,803	899,385	783,293	783,416	783,337	1,050,971	1,050,983	1,050,907	922,326	922,380	922,452	10,765,782
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$34,786,940	35,612,469	36,383,272	37,282,657	38,065,950	38,849,365	39,632,703	40,683,673	41,734,656	42,785,563	43,707,890	44,630,270	45,552,722	
3	Less: Accumulated Depreciation		($914,472)	(969,552)	(1,025,938)	(1,083,545)	(1,142,576)	(1,202,847)	(1,264,358)	(1,327,110)	(1,391,526)	(1,457,606)	(1,525,350)	(1,594,554)	(1,665,218)	
4	CWIP - Non-Interest Bearing		$122,906	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	
5	Net Investment (Lines 2 + 3 + 4)		$33,995,374	$34,765,821	$35,480,238	$36,322,016	$37,046,278	$37,769,422	$38,491,248	$39,479,467	$40,466,034	$41,450,861	$42,305,444	$43,158,620	$44,010,407	
6	Average Net Investment			$34,380,597	$35,123,029	$35,901,127	$36,684,147	$37,407,850	$38,130,335	$38,985,357	$39,972,750	$40,958,448	$41,878,152	$42,732,032	$43,584,514	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.85%		$53,003	$54,148	$55,348	$56,555	$57,670	$58,784	$60,102	$61,625	$63,144	$64,562	$65,879	$67,193	718,013
	b. Equity Component Grossed Up For Taxes	6.33%		$181,281	$185,196	$189,299	$193,427	$197,243	$201,053	$205,561	$210,767	$215,965	$220,814	$225,317	$229,812	2,455,735
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$55,079	$56,386	$57,607	$59,031	$60,271	$61,511	$62,752	$64,416	$66,080	$67,744	$69,204	$70,665	750,746
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525		$22,184	$22,184	$22,184	$22,184	$22,184	$22,184	$22,184	$22,184	$22,184	$22,184	$22,184	$22,184	266,209
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$311,548	$317,914	$324,437	$331,197	$337,369	$343,533	$350,599	$358,992	$367,373	$375,304	$382,583	$389,853	$4,190,703
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$311,548	$317,914	$324,437	$331,197	$337,369	$343,533	$350,599	$358,992	$367,373	$375,304	$382,583	$389,853	$4,190,703
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			219,233	223,713	228,303	233,060	237,403	241,740	246,713	252,619	258,517	264,098	269,220	274,336	2,948,956
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$219,233	$223,713	$228,303	$233,060	$237,403	$241,740	$246,713	$252,619	$258,517	$264,098	$269,220	$274,336	$2,948,956

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities

Accomplishments :

Fiscal Expenditures: DEF expects to incur $152.1M on engineering and construction for the Feeder Hardening work plan through December 31, 2025. In addition, DEF expects to spend an additional $7.4M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary: DEF expects to harden 198 feeder line miles in 2024. In addition, engineering and material costs for the 2025 work plan will be incurred allowing for construction to begin in January 2025.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description : Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $37.0M on engineering and construction for the Feeder Hardening Pole Replacement and Feeder Hardening Inspections work plan through December 31, 2025.

Progress Summary: DEF expects to replace 3,319 feeder poles while also inspecting 31,264 feeder poles and applying pole treatments as needed in 2025. DEF will maintain continous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Lateral Hardening - Overhead

Description : The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $104.4M on engineering and construction for the Lateral Hardening Overhead work plan through December 31, 2025. In addition, DEF expects to spend an additional $8.1M in 2024 on engineering and materials for the 2026 work plan.

Progress Summary: DEF expects to harden 143 miles of lateral overhead lines in 2025. In addition, engineering and material costs for the 2026 work plan will be incurred allowing for construction to begin in January 2026.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description : Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $50.3M on engineering and construction for the Lateral Hardening Pole Replacement and Lateral Hardening Inspections work plan through December 31, 2025.

Progress Summary: DEF expects to replace 5,802 lateral poles while also inspecting 99,260 lateral poles and applying pole treatments as needed in 2025. DEF will maintain continous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $57.7M on engineering and construction activities for the SOG-Automation work plan through December 31, 2025. In addition, DEF expects to spend an additional $1.3M in 2025 on engineering and design for the 2026 work plan.

Progress Summary: DEF expects to install 911 automated switching devices in 2025. In addition, engineering on the 2026 targets is ongoing, allowing for construction of the 2026 work plan to begin in January 2026.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $46.7M on engineering and construction activities for the SOG-C&C work plan through December 31, 2025. In addition, DEF expects to spend an additional $1.0M in 2025 on engineering and design for the 2026 work plan.

Progress Summary: DEF expects to complete Self-Optimizing Grid capacity and connectivity work on 96 circuits in 2025. In addition, engineering on the 2026 targets is ongoing, allowing for construction of the 2026 work plan to begin in January 2026.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Underground Flood Mitigation - Distribution

Description :

Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.
For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $2.7M on engineering and construction activities for the Underground Flood Mitigation work plan through December 31, 2025. DEF expects spend an additional $0.1M engineering on the 2026 targets, allowing for construction of the 2026 work plan to begin in January 2026.

Progress Summary: DEF expects to complete construction work at 4 locations during 2025.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Lateral Hardening - Underground

Description :

Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $115.7M on engineering and construction activities for the Lateral Hardening Underground work plan through December 31, 2025. In addition, DEF expects to spend an additional $0.2M in 2025 on engineering and design for the 2026 work plan.

Progress Summary: DEF expects to underground 56 miles of lateral overhead lines in 2025. In addition, engineering for the 2026 targets is ongoing, allowing for construction of the 2026 work plan to begin in January 2026.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description :

This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $117.2M on engineering, materials, and construction activities for the 2025 SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan by December 31, 2025. In addition, DEF expects to spend an additional $2.0M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary:

DEF expects to replace 1,853 poles from January 1, 2025 to December 31, 2025.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description :

Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling.
The upgrade activities will replace tower types that have previously failed during extreme weather events. Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations. This will improve the ability of the transmission grid to sustain operations during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection, and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $19.5M on engineering, materials, and construction activities for the 2025 SPP Structure Hardening - Transmission: Tower Upgrades work plan by December 31, 2025. In addition, DEF expects to spend an additional $0.5M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary:

DEF expects to replace 78 towers from January 1, 2025 to December 31, 2025.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description :

The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $2.2M on engineering, materials, and construction activities for the 2025 SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan by December 31, 2025. In addition, DEF expects to spend an additional $0.3M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary:

DEF expects to install 273 Cathodic Protection measures on its towers from January 1, 2025 to December 31, 2025.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description :

DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur $105K of O&M expenses on inspection activities for the 2025 SPP Structure Hardening - Transmission: Tower Drone Inspections work plan by December 31, 2025. This program does not expect to incur any Capital costs.

Progress Summary:

DEF expects to inspect 798 towers from January 1, 2025 to December 31, 2025.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - GOAB

Description : The Gang Operated Air Break (GOAB) line switch automation project is an initiative that will upgrade switch locations with modern switches enabled with remote-control capabilities. The GOAB upgrades increase the number of remote-control switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $4.1M on engineering, materials, and construction activities for the 2025 SPP Structure Hardening - Transmission - GOAB work plan by December 31, 2025. In addition, DEF expects to spend an additional $2.5M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary: DEF expects to automate 6 GOAB switches on its system from January 1, 2025 to December 31, 2025.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $19.6M on engineering, materials, and construction activities for the 2025 SPP Structure Hardening - Transmission - Overhead Ground Wire work plan by December 31, 2025. In addition, DEF expects to spend an additional $0.7M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary: DEF expects to replace 61 miles of Overhead Ground wire in its transmission system from January 1, 2025 to December 31, 2025.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Substation Hardening- Transmission - Breaker Replacements and Electro-Mechanical Relays

Description :

Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $14.8M on engineering, materials, and construction activities for the 2025 SPP Substation Hardening- Transmission - Breaker and Electro-Mechanical Relay Replacements work plan by December 31, 2025. In addition, DEF expects to spend an additional $2.4M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary: DEF expects to install 33 Breaker and Electro-Mechanical Relay replacement measures on its transmission system from January 1, 2025 to December 31, 2025.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission fully Integrated Vegetation Management (IVM) program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF expects to incur $10.8M on capital activities and $12.1M of O&M activities for the 2025 SPP Vegetation Management - Transmission work plan by December 31, 2025.

Progress Summary: DEF expects to complete transmission IVM activities on 648 miles from January 1, 2025 to December 31, 2025.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description :

DEF will continue to utilize a fully Integrated Vegetation Management (IVM) focused on trimming feeders and laterals on average 3 and 5-year cycles, respectively, to minimize the impact of vegetation on the distribution assets. This corresponds to trimming approximately 1,913 miles of feeder backbone and 2,471 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of both cycle-based maintenance and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability.

Accomplishments :

Fiscal Expenditures: DEF expects to incur $2.3M on capital activities and $49.0M of O&M activities for the 2025 SPP Vegetation Management - Distribution work plan through December 31, 2025.

Progress Summary: DEF expects to complete distribution IVM activities on 4,599 miles by December 31, 2025.

FPSC EXH NO. 24
ADMITTED

Duke Energy Florida
Cost Recovery Clause
January 2025 - December 2025
Budget Capital Structure and Cost Rates

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 9,207,280	45.33%	10.30%	4.67%	6.26%	0.5217%
2	Long Term Debt	8,244,062	40.59%	4.52%	1.83%	1.83%	0.1525%
3	Short Term Debt	(100,651)	-0.50%	4.71%	-0.02%	-0.02%	-0.0017%
4	Cust Dep Active	136,031	0.67%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6	Invest Tax Cr	190,737	0.94%	7.57%	0.07%	0.09%	0.0075%
7	Deferred Inc Tax	2,632,933	12.96%			0.00%	0.0000%
8	**Total**	**$ 20,310,392**	**100.00%**		**6.57%**	**8.18%**	**0.6817%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	9,207,280	53%	10.30%	5.43%	71.8%	0.07%	0.0503%	0.067%
10	Preferred Equity	-	0%				0.07%	0.0000%	0.000%
11	Long Term Debt	8,244,062	47%	4.52%	2.13%	28.2%	0.07%	0.0197%	0.020%
12	ITC Cost Rate	17,451,342	100%		7.57%			0.0700%	0.087%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.327%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.850%
15	**Total Revenue Requirement Rate of Return**	8.177%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January 2026 through December 2026

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Energy ($)	Demand ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
	a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	$ -	$ 199,310,735	$ 199,310,735
	b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	53,519,954	53,519,954
	c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	50,898,323	50,898,323
	d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	12,944,931	12,944,931
	e. Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b)	-	31,133,862	31,133,862
	f. Legal, Accounting, and Administrative (N/A)	-	-	-
	g. Total Projected Period Rev. Req.	$ -	$ 347,807,804	$ 347,807,804
2.	Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	$ -	$ (21,779,919)	$ (21,779,919)
3.	Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 6)	$ -	$ (9,479,063)	$ (9,479,063)
4.	Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	$ -	$ 316,548,823	$ 316,548,823

Prior Periods (Over)/Under Recovery Allocation		$ 347,807,804	$ (31,258,982)
Distribution	81%	$ 281,342,920	$ (25,285,497)
Transmission	19%	66,464,885	$ (5,973,485)

FPSC EXH NO. 25

ADMITTED

C11-1433

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up Filing
Projected Period: January through December 2026

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 94,605
	1.2 FH - Wood Pole Replacement & Inspection	D	8,888	8,888	8,888	8,888	8,888	8,888	8,888	8,888	8,888	8,888	8,888	8,887	106,656
	1.3 Lateral Hardening - O/H	D	4,172	4,172	4,172	4,172	4,172	4,172	4,172	4,172	4,172	4,172	4,172	4,172	50,058
	1.4 LH - Wood Pole Replacement & Inspection	D	29,915	29,915	29,915	29,915	29,915	29,915	29,915	29,915	29,915	29,915	29,915	29,915	358,980
	1.5 Self-Optimizing Grid - SOG	D	44,105	44,108	44,108	44,108	44,108	44,108	44,108	44,108	44,108	44,108	44,108	44,108	529,296
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	756,792
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		158,030	158,033	158,033	158,033	158,033	158,033	158,033	158,033	158,033	158,033	158,033	158,031	1,896,386
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 2,245,847
	2.2 Structure Hardening - Trans - Tower Upgrades	T	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	222,376
	2.3 Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	366,000
	2.5 Structure Hardening - Trans - GOAB	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.6 Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.7 Substation Hardening	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 2,834,223
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 5,057,604	$ 4,046,083	$ 4,046,083	$ 5,259,217	$ 4,207,373	$ 4,207,373	$ 4,073,534	$ 3,258,827	$ 3,258,827	$ 4,863,989	$ 3,729,901	$ 3,729,902	$ 49,738,713
	3.2 Vegetation Management - Transmission	T	849,698	817,424	997,579	1,577,403	1,523,834	1,381,551	1,479,562	1,479,562	943,134	707,193	560,839	613,607	12,931,386
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 5,907,302	$ 4,863,507	$ 5,043,662	$ 6,836,620	$ 5,731,207	$ 5,588,924	$ 5,553,096	$ 4,738,389	$ 4,201,961	$ 5,571,182	$ 4,290,740	$ 4,343,509	$ 62,670,099
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.2 UG - Lateral Hardening	D	47,299	47,299	47,299	47,299	47,299	47,299	47,299	47,299	47,299	47,299	47,299	47,299	567,582
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 567,582
5	SPP Implementation Costs														
	5.1 Distribution	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5.2 Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal Implementation Costs (note 1)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	Total of O&M Programs		$ 6,348,816	$ 5,305,024	$ 5,485,179	$ 7,278,136	$ 6,172,723	$ 6,030,440	$ 5,994,612	$ 5,179,905	$ 4,643,478	$ 6,012,698	$ 4,732,256	$ 4,785,024	$ 67,968,291
7	Allocation of O&M Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		5,262,932	4,251,414	4,251,414	5,464,548	4,412,704	4,412,704	4,278,865	3,464,158	3,464,158	5,069,320	3,935,232	3,935,232	52,202,681
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		1,085,884	1,053,609	1,233,765	1,813,588	1,760,019	1,617,736	1,715,747	1,715,747	1,179,320	943,378	797,024	849,793	15,765,610
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	d. Transmission Demand Jurisdictional Factor	T	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900
9	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Jurisdictional Demand Revenue Requirements		6,027,058	4,992,829	5,119,602	6,740,752	5,651,212	5,551,089	5,486,219	4,671,512	4,294,033	5,733,166	4,496,090	4,533,222	63,296,783
11	Total Jurisdictional O&M Revenue Requirements		6,027,058	4,992,829	5,119,602	6,740,752	5,651,212	5,551,089	5,486,219	4,671,512	4,294,033	5,733,166	4,496,090	4,533,222	63,296,783
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 158,030	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,031	$ 1,896,386
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 158,030	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,031	$ 1,896,386
13	Overhead: Transmission O&M Programs (System)		$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 2,834,223
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 1,994,415
14	Veg. Management Distribution O&M Programs (System)		$ 5,057,604	$ 4,046,083	$ 4,046,083	$ 5,259,217	$ 4,207,373	$ 4,207,373	$ 4,073,534	$ 3,258,827	$ 3,258,827	$ 4,863,989	$ 3,729,901	$ 3,729,902	$ 49,738,713
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 5,057,604	$ 4,046,083	$ 4,046,083	$ 5,259,217	$ 4,207,373	$ 4,207,373	$ 4,073,534	$ 3,258,827	$ 3,258,827	$ 4,863,989	$ 3,729,901	$ 3,729,902	$ 49,738,713
15	Veg. Management Transmission O&M Programs (System)		$ 849,698	$ 817,424	$ 997,579	$ 1,577,403	$ 1,523,834	$ 1,381,551	$ 1,479,562	$ 1,479,562	$ 943,134	$ 707,193	$ 560,839	$ 613,607	$ 12,931,386
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 597,924	$ 575,213	$ 701,987	$ 1,110,002	$ 1,072,307	$ 972,184	$ 1,041,153	$ 1,041,153	$ 663,674	$ 497,645	$ 394,656	$ 431,789	$ 9,099,687
16	Underground: Distribution Hardening O&M Programs (System)		$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 567,582
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 567,582

C11-1433

FPSC EXH NO. 25

ADMITTED

C11-1434

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
1.1	**Feeder Hardening - Distribution**				
	Substation	**Feeder**	**Operations Center**		
1.1.1	SILVER SPRINGS SHORES 69KV	A128	OCALA	156	OH
1.1.2	DUNEDIN 69KV	C102	CLEARWATER	2,340	OH
1.1.3	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	2,784	OH
1.1.4	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	3,256	OH
1.1.5	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	3,610	OH
1.1.6	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	1,586	OH
1.1.7	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	3,017	OH
1.1.8	ODESSA 69KV	C4320	SEVEN SPRINGS	1,948	OH
1.1.9	EAST CLEARWATER 230KV	C901	CLEARWATER	1,567	OH
1.1.10	LARGO 230KV	J406	CLEARWATER	1,789	OH
1.1.11	LARGO 230KV	J407	CLEARWATER	1,640	OH
1.1.12	LARGO 230KV	J409	CLEARWATER	1,905	OH
1.1.13	TAFT 69KV	K1023	S. E. ORLANDO	1,591	OH
1.1.14	TAFT 69KV	K1025	BUENA VISTA	1,215	OH
1.1.15	SUN N LAKES 69KV	K1137	HIGHLANDS	2,503	OH
1.1.16	HAINES CITY 69KV	K16	LAKE WALES	638	OH
1.1.17	CABBAGE ISLAND 69KV	K1614	LAKE WALES	1,799	OH
1.1.18	CABBAGE ISLAND 69KV	K1616	LAKE WALES	2,519	OH
1.1.19	DINNER LAKE 69KV	K1687	HIGHLANDS	725	OH
1.1.20	DINNER LAKE 69KV	K1688	HIGHLANDS	278	OH
1.1.21	DINNER LAKE 69KV	K1689	HIGHLANDS	1,905	OH
1.1.22	DINNER LAKE 69KV	K1690	HIGHLANDS	1,643	OH
1.1.23	DINNER LAKE 69KV	K1691	HIGHLANDS	1,590	OH
1.1.24	HAINES CITY 69KV	K17	LAKE WALES	998	OH
1.1.25	HAINES CITY 69KV	K18	LAKE WALES	973	OH
1.1.26	HAINES CITY 69KV	K21	LAKE WALES	1,355	OH
1.1.27	LAKE BRYAN 230KV	K230	BUENA VISTA	172	OH
1.1.28	LAKE BRYAN 230KV	K239	BUENA VISTA	877	OH
1.1.29	ISLEWORTH 69KV	K789	BUENA VISTA	1,734	OH
1.1.30	LAKE WILSON 69KV	K883	BUENA VISTA	2,733	OH
1.1.31	LAKE WILSON 69KV	K884	BUENA VISTA	584	OH
1.1.32	EATONVILLE 69KV	M1139	LONGWOOD	1,143	OH
1.1.33	DOUGLAS AVENUE 69KV	M1704	APOPKA	917	OH
1.1.34	DOUGLAS AVENUE 69KV	M1709	APOPKA	619	OH
1.1.35	KELLER ROAD 69KV	M3	LONGWOOD	87	OH
1.1.36	MYRTLE LAKE 230KV	M648	LONGWOOD	1,111	OH
1.1.37	MYRTLE LAKE 230KV	M649	LONGWOOD	1,274	OH
1.1.38	MYRTLE LAKE 230KV	M659	LONGWOOD	835	OH
1.1.39	MADISON 115KV	N1	MONTICELLO	2,104	OH
1.1.40	JASPER SOUTH 115KV	N191	MONTICELLO	773	OH
1.1.41	JASPER SOUTH 115KV	N192	MONTICELLO	457	OH
1.1.42	WINTER PARK 69KV	W0015	LONGWOOD	1,517	OH
1.1.43	WINTER PARK 69KV	W0016	LONGWOOD	2,171	OH
1.1.44	OVIEDO 69KV	W0174	JAMESTOWN	1,734	OH
1.1.45	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	976	OH
1.1.46	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	2,688	OH
1.1.47	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	1,028	OH
1.1.48	SUNFLOWER 69KV	W0470	JAMESTOWN	982	OH
1.1.49	UCF 69KV	W1013	JAMESTOWN	317	OH
1.1.50	MAXIMO 115KV	X142	ST. PETERSBURG	355	OH
1.1.51	MAXIMO 115KV	X143	ST. PETERSBURG	2,267	OH
1.1.52	MAXIMO 115KV	X146	ST. PETERSBURG	2,604	OH
1.1.53	MAXIMO 115KV	X147	ST. PETERSBURG	2,366	OH
1.1.54	MAXIMO 115KV	X150	ST. PETERSBURG	2,327	OH
1.1.55	MAXIMO 115KV	X151	ST. PETERSBURG	1,733	OH
1.1.56	NORTHEAST 230KV	X284	ST. PETERSBURG	2,369	OH
1.1.57	NORTHEAST 230KV	X287	ST. PETERSBURG	2,118	OH
1.1.58	NORTHEAST 230KV	X289	ST. PETERSBURG	1,204	OH
1.1.59	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	689	OH
1.1.60	SIXTEENTH STREET 115KV	X46	ST. PETERSBURG	553	OH
			Subtotal	90,748	

C11-1434

FPSC EXH NO. 25

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	FORTIETH STREET 230KV	X81	ST. PETERSBURG	1,296	OH
	1.1.62	FORTIETH STREET 230KV	X82	ST. PETERSBURG	1,529	OH
	1.1.63	FORTIETH STREET 230KV	X84	ST. PETERSBURG	492	OH
	1.1.64	FORTIETH STREET 230KV	X85	ST. PETERSBURG	540	OH
				Subtotal	3,857	
				Total	**94,605**	

1.2	**Feeder Hardening Wood Pole Replacement and Inspection - Distribution**		
	Substation		
	Pole Replacements		10,088
	Pole Inspections / Pole Treatments		527
	Pole Inspections		96,041
		TOTAL	**106,656**

FPSC EXH NO. 25

ADMITTED

C11-1436

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
1.3.1	SILVER SPRINGS SHORES 69KV	A128	OCALA	275	OH
1.3.2	DUNEDIN 69KV	C102	CLEARWATER	2,437	OH
1.3.3	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	1,082	OH
1.3.4	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	805	OH
1.3.5	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	581	OH
1.3.6	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	2,037	OH
1.3.7	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	2,398	OH
1.3.8	ODESSA 69KV	C4320	SEVEN SPRINGS	186	OH
1.3.9	EAST CLEARWATER 230KV	C901	CLEARWATER	62	OH
1.3.10	LARGO 230KV	J406	CLEARWATER	2,004	OH
1.3.11	LARGO 230KV	J407	CLEARWATER	1,214	OH
1.3.12	LARGO 230KV	J409	CLEARWATER	215	OH
1.3.13	ULMERTON WEST 69KV	J680	WALSINGHAM	1,169	OH
1.3.14	TAFT 69KV	K1023	S. E. ORLANDO	1,434	OH
1.3.15	TAFT 69KV	K1025	BUENA VISTA	677	OH
1.3.16	SUN N LAKES 69KV	K1137	HIGHLANDS	223	OH
1.3.17	HAINES CITY 69KV	K16	LAKE WALES	833	OH
1.3.18	CABBAGE ISLAND 69KV	K1614	LAKE WALES	342	OH
1.3.19	CABBAGE ISLAND 69KV	K1616	LAKE WALES	237	OH
1.3.20	DINNER LAKE 69KV	K1687	HIGHLANDS	205	OH
1.3.21	DINNER LAKE 69KV	K1690	HIGHLANDS	1,611	OH
1.3.22	DINNER LAKE 69KV	K1691	HIGHLANDS	950	OH
1.3.23	HAINES CITY 69KV	K18	LAKE WALES	818	OH
1.3.24	LAKE BRYAN 230KV	K238	BUENA VISTA	73	OH
1.3.25	LAKE BRYAN 230KV	K244	BUENA VISTA	232	OH
1.3.26	ISLEWORTH 69KV	K789	BUENA VISTA	345	OH
1.3.27	LAKE WILSON 69KV	K883	BUENA VISTA	202	OH
1.3.28	LAKE WILSON 69KV	K884	BUENA VISTA	286	OH
1.3.29	EATONVILLE 69KV	M1138	LONGWOOD	1,091	OH
1.3.30	DOUGLAS AVENUE 69KV	M1704	APOPKA	615	OH
1.3.31	DOUGLAS AVENUE 69KV	M1706	APOPKA	(4)	OH
1.3.32	DOUGLAS AVENUE 69KV	M1709	APOPKA	394	OH
1.3.33	MYRTLE LAKE 230KV	M648	LONGWOOD	208	OH
1.3.34	MYRTLE LAKE 230KV	M649	LONGWOOD	59	OH
1.3.35	MYRTLE LAKE 230KV	M659	LONGWOOD	178	OH
1.3.36	FERN PARK 69KV	M907	LONGWOOD	793	OH
1.3.37	FERN PARK 69KV	M909	LONGWOOD	971	OH
1.3.38	BEACON HILL 69KV	N515	MONTICELLO	619	OH
1.3.39	BEACON HILL 69KV	N527	MONTICELLO	1,725	OH
1.3.40	WINTER PARK 69KV	W0015	LONGWOOD	1,799	OH
1.3.41	WINTER PARK 69KV	W0016	LONGWOOD	558	OH
1.3.42	OVIEDO 69KV	W0174	JAMESTOWN	1,304	OH
1.3.43	OVIEDO 69KV	W0175	JAMESTOWN	422	OH
1.3.44	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	2,855	OH
1.3.45	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	851	OH
1.3.46	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	140	OH
1.3.47	UCF 69KV	W1012	JAMESTOWN	335	OH
1.3.48	MAXIMO 115KV	X142	ST. PETERSBURG	256	OH
1.3.49	MAXIMO 115KV	X143	ST. PETERSBURG	1,749	OH
1.3.50	MAXIMO 115KV	X146	ST. PETERSBURG	2,221	OH
1.3.51	MAXIMO 115KV	X147	ST. PETERSBURG	838	OH
1.3.52	MAXIMO 115KV	X150	ST. PETERSBURG	1,004	OH
1.3.53	MAXIMO 115KV	X151	ST. PETERSBURG	856	OH
1.3.54	NORTHEAST 230KV	X284	ST. PETERSBURG	972	OH
1.3.55	NORTHEAST 230KV	X287	ST. PETERSBURG	344	OH
1.3.56	NORTHEAST 230KV	X289	ST. PETERSBURG	403	OH
1.3.57	SIXTEENTH STREET 115KV	X43	ST. PETERSBURG	740	OH
1.3.58	FORTIETH STREET 230KV	X81	ST. PETERSBURG	1,782	OH
1.3.59	FORTIETH STREET 230KV	X82	ST. PETERSBURG	1,047	OH
			TOTAL	**50,058**	

C11-1436

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line		O&M Expenditures	OH or UG
1.	**Distribution**		
1.4	**LH - Wood Pole Replacement & Inspection**		
	Pole Replacements	39,852	OH
	Pole Inspections / Pole Treatments	1,742	OH
	Pole Inspections	317,385	OH
	Total	**358,980**	

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 ADAMS 69KV	A199	Inverness	442	OH
	1.5.2 ZUBER 69KV	A202	Ocala	442	OH
	1.5.3 ZUBER 69KV	A203	Ocala	442	OH
	1.5.4 ZUBER 69KV	A205	Ocala	451	OH
	1.5.5 EAGLES NEST 69KV	A228	Ocala	893	OH
	1.5.6 CIRCLE SQUARE 69KV	A250	Inverness	3,149	OH
	1.5.7 CIRCLE SQUARE 69KV	A251	Inverness	2,247	OH
	1.5.8 CIRCLE SQUARE 69KV	A253	Inverness	1,344	OH
	1.5.9 TANGERINE 115KV	A262	Inverness	442	OH
	1.5.10 TANGERINE 115KV	A263	Inverness	1,344	OH
	1.5.11 TANGERINE 115KV	A264	Inverness	451	OH
	1.5.12 ORANGE BLOSSOM 69KV	A310	Ocala	167	OH
	1.5.13 RAINBOW SPRINGS 69KV	A368	Inverness	451	OH
	1.5.14 RAINBOW SPRINGS 69KV	A369	Inverness	451	OH
	1.5.15 ORANGE BLOSSOM 69KV	A388	Ocala	91	OH
	1.5.16 WILDWOOD CITY 69KV	A395	Ocala	1,344	OH
	1.5.17 HERNANDO AIRPORT 115KV	A430	Inverness	442	OH
	1.5.18 HERNANDO AIRPORT 115KV	A431	Inverness	2,247	OH
	1.5.19 GEORGIA PACIFIC 69KV	A45	Monticello	1,344	OH
	1.5.20 HOLDER 230KV	A47	Inverness	893	OH
	1.5.21 LAKE WEIR 69KV	A61	Ocala	893	OH
	1.5.22 DUNNELLON TOWN 69KV	A68	Inverness	1,344	OH
	1.5.23 DUNNELLON TOWN 69KV	A69	Inverness	1,344	OH
	1.5.24 DUNNELLON TOWN 69KV	A70	Inverness	451	OH
	1.5.25 DUNNELLON TOWN 69KV	A71	Inverness	451	OH
	1.5.26 BEVERLY HILLS 115KV	A72	Inverness	1,344	OH
	1.5.27 BEVERLY HILLS 115KV	A73	Inverness	893	OH
	1.5.28 BEVERLY HILLS 115KV	A74	Inverness	442	OH
	1.5.29 BEVERLY HILLS 115KV	A75	Inverness	1,344	OH
	1.5.30 INVERNESS 115KV	A81	Inverness	442	OH
	1.5.31 INVERNESS 115KV	A82	Inverness	893	OH
	1.5.32 INVERNESS 115KV	A84	Inverness	451	OH
	1.5.33 INVERNESS 115KV	A85	Inverness	893	OH
	1.5.34 FLORAL CITY 69KV	A87	Inverness	442	OH
	1.5.35 TRENTON 69KV	A90	Monticello	442	OH
	1.5.36 BROOKSVILLE 115KV	A95	Inverness	893	OH
	1.5.37 BROOKSVILLE 115KV	A96	Inverness	442	OH
	1.5.38 BROOKSVILLE 115KV	A97	Inverness	442	OH
	1.5.39 BROOKSVILLE 115KV	A98	Inverness	442	OH
	1.5.40 BELLEAIR 69KV	C1007	Clearwater	166	OH
	1.5.41 LAND O LAKES 69KV	C141	Seven Springs	3,149	OH
	1.5.42 LAND O LAKES 69KV	C148	Seven Springs	3,149	OH
	1.5.43 DENHAM 69KV	C151	Seven Springs	1,344	OH
	1.5.44 DENHAM 69KV	C152	Seven Springs	2,247	OH
	1.5.45 DENHAM 69KV	C156	Seven Springs	1,344	OH
	1.5.46 DENHAM 69KV	C157	Seven Springs	442	OH
	1.5.47 TARPON SPRINGS 115KV	C302	Seven Springs	1,281	OH
	1.5.48 TARPON SPRINGS 115KV	C303	Seven Springs	1,237	OH
	1.5.49 TARPON SPRINGS 115KV	C304	Seven Springs	748	OH
	1.5.50 TARPON SPRINGS 115KV	C305	Seven Springs	1,505	OH
	1.5.51 TARPON SPRINGS 115KV	C306	Seven Springs	1,534	OH
	1.5.52 TARPON SPRINGS 115KV	C308	Seven Springs	740	OH
	1.5.53 ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	1,796	OH
	1.5.54 ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	1,796	OH
	1.5.55 ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	442	OH
	1.5.56 ANCLOTE PLANT 230KV	C4201	Seven Springs	983	OH
	1.5.57 ANCLOTE PLANT 230KV	C4202	Seven Springs	1,029	OH
	1.5.58 ANCLOTE PLANT 230KV	C4203	Seven Springs	765	OH
	1.5.59 ANCLOTE PLANT 230KV	C4206	Seven Springs	1,344	OH
	1.5.60 ANCLOTE PLANT 230KV	C4207	Seven Springs	774	OH
			subtotal	61,180	

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		
	1.5.61	ODESSA 69KV	C4318	Seven Springs	2,247	OH
	1.5.62	ODESSA 69KV	C4320	Seven Springs	682	OH
	1.5.63	ODESSA 69KV	C4322	Seven Springs	3,149	OH
	1.5.64	ODESSA 69KV	C4323	Seven Springs	1,475	OH
	1.5.65	ODESSA 69KV	C4328	Seven Springs	930	OH
	1.5.66	ODESSA 69KV	C4329	Seven Springs	971	OH
	1.5.67	ODESSA 69KV	C4344	Seven Springs	1,017	OH
	1.5.68	SEVEN SPRINGS 230KV	C4512	Seven Springs	456	OH
	1.5.69	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	2,247	OH
	1.5.70	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	1,796	OH
	1.5.71	STATION MORGAN ROAD 230.000 KV	C54	Seven Springs	893	OH
	1.5.72	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	1,796	OH
	1.5.73	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	442	OH
	1.5.74	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	442	OH
	1.5.75	ZEPHYRHILLS 69KV	C851	Zephyrhills	2,247	OH
	1.5.76	ZEPHYRHILLS 69KV	C852	Zephyrhills	893	OH
	1.5.77	ZEPHYRHILLS 69KV	C855	Zephyrhills	2,698	OH
	1.5.78	EAST CLEARWATER 230KV	C903	Clearwater	875	OH
	1.5.79	ELFERS 115KV	C951	Seven Springs	893	OH
	1.5.80	ELFERS 115KV	C953	Seven Springs	1,344	OH
	1.5.81	ELFERS 115KV	C954	Seven Springs	451	OH
	1.5.82	ELFERS 115KV	C955	Seven Springs	1,789	OH
	1.5.83	ELFERS 115KV	C956	Seven Springs	1,291	OH
	1.5.84	ELFERS 115KV	C957	Seven Springs	1,278	OH
	1.5.85	BELLEAIR 69KV	J1001	Clearwater	1,077	OH
	1.5.86	TAYLOR AVENUE 69KV	J2902	Walsingham	448	OH
	1.5.87	TAYLOR AVENUE 69KV	J2904	Walsingham	106	OH
	1.5.88	LARGO 230KV	J404	Clearwater	106	OH
	1.5.89	LARGO 230KV	J405	Clearwater	775	OH
	1.5.90	LARGO 230KV	J406	Clearwater	1,107	OH
	1.5.91	ULMERTON WEST 69KV	J684	Walsingham	123	OH
	1.5.92	ULMERTON WEST 69KV	J689	Walsingham	109	OH
	1.5.93	TAFT 69KV	K1024	SE Orlando	536	OH
	1.5.94	TAFT 69KV	K1025	SE Orlando	244	OH
	1.5.95	EAST LAKE WALES 69KV	K1032	Lake Wales	893	OH
	1.5.96	REEDY LAKE 69KV	K1102	Buena Vista	1,709	OH
	1.5.97	REEDY LAKE 69KV	K1108	Buena Vista	3,113	OH
	1.5.98	REEDY LAKE 69KV	K1110	Buena Vista	2,239	OH
	1.5.99	REEDY LAKE 69KV	K1111	Buena Vista	2,317	OH
	1.5.100	REEDY LAKE 69KV	K1113	Buena Vista	1,243	OH
	1.5.101	REEDY LAKE 69KV	K1116	Buena Vista	1,414	OH
	1.5.102	SUN N LAKES 69KV	K1135	Highlands	893	OH
	1.5.103	SUN N LAKES 69KV	K1136	Highlands	1,796	OH
	1.5.104	POINCIANA 69KV	K1237	Lake Wales	1,344	OH
	1.5.105	SUN N LAKES 69KV	K1297	Highlands	893	OH
	1.5.106	SUN N LAKES 69KV	K1300	Highlands	442	OH
	1.5.107	FOUR CORNERS 69KV	K1409	Buena Vista	478	OH
	1.5.108	FOUR CORNERS 69KV	K1410	Buena Vista	1,521	OH
	1.5.109	FOUR CORNERS 69KV	K1412	Buena Vista	674	OH
	1.5.110	LEISURE LAKES 69KV	K1415	Highlands	1,344	OH
	1.5.111	FOUR CORNERS 69KV	K1416	Buena Vista	421	OH
	1.5.112	COUNTRY OAKS 69KV	K1443	Lake Wales	442	OH
	1.5.113	MIDWAY 69KV	K1472	Lake Wales	893	OH
	1.5.114	MIDWAY 69KV	K1473	Lake Wales	1,796	OH
	1.5.115	MIDWAY 69KV	K1475	Lake Wales	2,247	OH
	1.5.116	POINCIANA 69KV	K1509	Lake Wales	1,796	OH
	1.5.117	POINCIANA 69KV	K1556	Lake Wales	893	OH
	1.5.118	CABBAGE ISLAND 69KV	K1613	Lake Wales	1,694	OH
	1.5.119	CABBAGE ISLAND 69KV	K1614	Lake Wales	1,249	OH
	1.5.120	CABBAGE ISLAND 69KV	K1615	Lake Wales	816	OH
				subtotal	71,493	

FPSC EXH NO. 25

ADMITTED

C11-1440

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.121	CABBAGE ISLAND 69KV	K1616	Lake Wales	243	OH
	1.5.122	CABBAGE ISLAND 69KV	K1618	Lake Wales	272	OH
	1.5.123	LAKEWOOD 69KV	K1694	Highlands	65	OH
	1.5.124	LAKEWOOD 69KV	K1705	Highlands	442	OH
	1.5.125	LAKEWOOD 69KV	K1706	Highlands	893	OH
	1.5.126	CHAMPIONS GATE 69KV	K1764	Lake Wales	1,344	OH
	1.5.127	LAKE OF THE HILLS 69KV	K1885	Lake Wales	451	OH
	1.5.128	LAKE PLACID NORTH 69KV	K24	Highlands	442	OH
	1.5.129	CYPRESSWOOD 69KV	K317	Lake Wales	451	OH
	1.5.130	DESOTO CITY 69KV	K3221	Highlands	1,344	OH
	1.5.131	DESOTO CITY 69KV	K3222	Highlands	442	OH
	1.5.132	DUNDEE 230KV	K3246	Lake Wales	451	OH
	1.5.133	AVALON 230KV	K38	Winter Garden	2,282	OH
	1.5.134	HUNTERS CREEK 69KV	K40	Buena Vista	1,796	OH
	1.5.135	HUNTERS CREEK 69KV	K43	Buena Vista	1,344	OH
	1.5.136	HUNTERS CREEK 69KV	K48	Buena Vista	1,344	OH
	1.5.137	MONTVERDE 69KV	K4840	Clermont	451	OH
	1.5.138	LOUGHMAN 69KV	K5079	Lake Wales	171	OH
	1.5.139	CYPRESSWOOD 69KV	K561	Lake Wales	442	OH
	1.5.140	POINCIANA NORTH 69KV	K629	Lake Wales	442	OH
	1.5.141	POINCIANA NORTH 69KV	K631	Lake Wales	1,344	OH
	1.5.142	GROVELAND 69KV	K673	Clermont	893	OH
	1.5.143	ISLEWORTH 69KV	K773	Winter Garden	1,474	OH
	1.5.144	ISLEWORTH 69KV	K777	Winter Garden	301	OH
	1.5.145	ISLEWORTH 69KV	K789	Winter Garden	1,174	OH
	1.5.146	ISLEWORTH 69KV	K792	Winter Garden	2,051	OH
	1.5.147	GIFFORD 230KV	K83	Buena Vista	3,149	OH
	1.5.148	GIFFORD 230KV	K84	Buena Vista	3,149	OH
	1.5.149	LAKE WILSON 69KV	K880	Buena Vista	1,796	OH
	1.5.150	LAKE WILSON 69KV	K881	Buena Vista	893	OH
	1.5.151	LAKE WILSON 69KV	K882	Buena Vista	979	OH
	1.5.152	LAKE WILSON 69KV	K883	Buena Vista	1,139	OH
	1.5.153	LAKE WILSON 69KV	K884	Buena Vista	616	OH
	1.5.154	MINNEOLA 69KV	K946	Clermont	893	OH
	1.5.155	MINNEOLA 69KV	K949	Clermont	1,344	OH
	1.5.156	BOGGY MARSH 69KV	K959	Buena Vista	442	OH
	1.5.157	BOGGY MARSH 69KV	K965	Buena Vista	893	OH
	1.5.158	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	545	OH
	1.5.159	EUSTIS SOUTH 69KV	M1054	Apopka	451	OH
	1.5.160	EUSTIS SOUTH 69KV	M1055	Apopka	442	OH
	1.5.161	EUSTIS SOUTH 69KV	M1059	Apopka	442	OH
	1.5.162	WEKIVA 230KV	M107	Apopka	563	OH
	1.5.163	WEKIVA 230KV	M112	Apopka	398	OH
	1.5.164	WEKIVA 230KV	M113	Apopka	442	OH
	1.5.165	EATONVILLE 69KV	M1131	Longwood	223	OH
	1.5.166	EATONVILLE 69KV	M1135	Longwood	2,247	OH
	1.5.167	EATONVILLE 69KV	M1139	Longwood	223	OH
	1.5.168	WEKIVA 230KV	M115	Apopka	372	OH
	1.5.169	LISBON 69KV	M1518	Apopka	1,344	OH
	1.5.170	LISBON 69KV	M1519	Apopka	1,344	OH
	1.5.171	LISBON 69KV	M1520	Apopka	442	OH
	1.5.172	DOUGLAS AVENUE 69KV	M1706	Apopka	489	OH
	1.5.173	DOUGLAS AVENUE 69KV	M1707	Apopka	1,187	OH
	1.5.174	LOCKHART 230KV	M412	Apopka	893	OH
	1.5.175	LAKE EMMA 230KV	M422	Longwood	516	OH
	1.5.176	LAKE EMMA 230KV	M423	Longwood	192	OH
	1.5.177	LAKE EMMA 230KV	M424	Longwood	451	OH
	1.5.178	LAKE EMMA 230KV	M427	Longwood	842	OH
	1.5.179	UMATILLA 69KV	M4405	Apopka	442	OH
	1.5.180	UMATILLA 69KV	M4407	Apopka	1,344	OH
				subtotal	53,476	

C11-1440

FPSC EXH NO. 25

ADMITTED

C11-1441

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.181	BAY RIDGE 69KV	M445	Apopka	1,796	OH
	1.5.182	BAY RIDGE 69KV	M447	Apopka	1,796	OH
	1.5.183	BAY RIDGE 69KV	M451	Apopka	451	OH
	1.5.184	BAY RIDGE 69KV	M453	Apopka	1,344	OH
	1.5.185	PIEDMONT 230KV	M471	Apopka	831	OH
	1.5.186	PIEDMONT 230KV	M472	Apopka	442	OH
	1.5.187	PIEDMONT 230KV	M473	Apopka	893	OH
	1.5.188	PIEDMONT 230KV	M474	Apopka	893	OH
	1.5.189	EUSTIS 69KV	M499	Apopka	893	OH
	1.5.190	EUSTIS 69KV	M501	Apopka	442	OH
	1.5.191	EUSTIS 69KV	M503	Apopka	442	OH
	1.5.192	EUSTIS 69KV	M504	Apopka	1,344	OH
	1.5.193	WELCH ROAD 230KV	M545	Apopka	2,247	OH
	1.5.194	WELCH ROAD 230KV	M548	Apopka	893	OH
	1.5.195	WOLF LAKE 69KV	M564	Apopka	1,344	OH
	1.5.196	MYRTLE LAKE 230KV	M649	Longwood	207	OH
	1.5.197	MYRTLE LAKE 230KV	M657	Longwood	639	OH
	1.5.198	SPRING LAKE 230KV	M663	Longwood	482	OH
	1.5.199	SPRING LAKE 230KV	M669	Longwood	1,344	OH
	1.5.200	SPRING LAKE 230KV	M670	Longwood	473	OH
	1.5.201	KELLY PARK 69KV	M822	Apopka	1,796	OH
	1.5.202	MADISON 115KV	N1	Monticello	160	OH
	1.5.203	PERRY 230KV	N10	Monticello	451	OH
	1.5.204	PERRY NORTH 69KV	N14	Monticello	442	OH
	1.5.205	PERRY NORTH 69KV	N15	Monticello	442	OH
	1.5.206	MADISON 115KV	N2	Monticello	219	OH
	1.5.207	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	618	OH
	1.5.208	MADISON 115KV	N3	Monticello	437	OH
	1.5.209	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	465	OH
	1.5.210	BEACON HILL 69KV	N515	Monticello	926	OH
	1.5.211	BEACON HILL 69KV	N516	Monticello	618	OH
	1.5.212	PORT ST JOE 230KV	N52	Monticello	309	OH
	1.5.213	BEACON HILL 69KV	N527	Monticello	618	OH
	1.5.214	PORT ST JOE 230KV	N53	Monticello	618	OH
	1.5.215	PORT ST JOE 230KV	N54	Monticello	309	OH
	1.5.216	PORT ST JOE 230KV	N55	Monticello	309	OH
	1.5.217	INDIAN PASS 69KV	N556	Monticello	926	OH
	1.5.218	WAUKEENAH 115KV	N64	Monticello	2,247	OH
	1.5.219	WAUKEENAH 115KV	N65	Monticello	451	OH
	1.5.220	MONTICELLO 69KV	N66	Monticello	451	OH
	1.5.221	MONTICELLO 69KV	N67	Monticello	442	OH
	1.5.222	MONTICELLO 69KV	N68	Monticello	451	OH
	1.5.223	MONTICELLO 69KV	N69	Monticello	442	OH
	1.5.224	PERRY 230KV	N7	Monticello	451	OH
	1.5.225	PERRY 230KV	N8	Monticello	451	OH
	1.5.226	PERRY 230KV	N9	Monticello	442	OH
	1.5.227	WINTER PARK 69KV	W0015	Longwood	1,046	OH
	1.5.228	WINTER PARK 69KV	W0016	Longwood	900	OH
	1.5.229	MAITLAND 69KV	W0086	Longwood	210	OH
	1.5.230	DELTONA EAST 115KV	W0123	Deland	1,796	OH
	1.5.231	OVIEDO 69KV	W0175	Jamestown	1,152	OH
	1.5.232	OVIEDO 69KV	W0181	Jamestown	1,491	OH
	1.5.233	NARCOOSSEE 69KV	W0215	SE Orlando	380	OH
	1.5.234	NARCOOSSEE 69KV	W0216	SE Orlando	569	OH
	1.5.235	EAST ORANGE 69KV	W0265	Jamestown	1,615	OH
	1.5.236	SUNFLOWER 69KV	W0469	Jamestown	2,624	OH
	1.5.237	SUNFLOWER 69KV	W0472	Jamestown	1,750	OH
	1.5.238	SUNFLOWER 69KV	W0475	Jamestown	2,187	OH
	1.5.239	MAGNOLIA RANCH 69KV	W0504	SE Orlando	2,247	OH
	1.5.240	CASSADAGA 115KV	W0516	Deland	442	OH
				subtotal	53,096	

C11-1441

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	CASSADAGA 115KV	W0523	Deland	451	OH
	1.5.242	CURRY FORD 230KV	W0597	SE Orlando	1,701	OH
	1.5.243	CURRY FORD 230KV	W0598	SE Orlando	962	OH
	1.5.244	CURRY FORD 230KV	W0601	SE Orlando	766	OH
	1.5.245	WEST CHAPMAN 69KV	W0702	Jamestown	862	OH
	1.5.246	WEST CHAPMAN 69KV	W0705	Jamestown	247	OH
	1.5.247	HIGHBANKS 115KV	W0751	Deland	451	OH
	1.5.248	BARBERVILLE 115KV	W0902	Deland	893	OH
	1.5.249	WINTER PARK EAST 230KV	W0924	Jamestown	451	OH
	1.5.250	WINTER PARK EAST 230KV	W0928	Jamestown	451	OH
	1.5.251	BITHLO 230KV	W0951	Jamestown	1,344	OH
	1.5.252	BITHLO 230KV	W0952	Jamestown	451	OH
	1.5.253	BITHLO 230KV	W0955	Jamestown	1,796	OH
	1.5.254	BITHLO 230KV	W0956	Jamestown	1,344	OH
	1.5.255	RIO PINAR 230KV	W0971	SE Orlando	442	OH
	1.5.256	RIO PINAR 230KV	W0974	SE Orlando	185	OH
	1.5.257	UCF NORTH 69KV	W0992	Jamestown	2,019	OH
	1.5.258	UCF 69KV	W1012	Jamestown	2,423	OH
	1.5.259	UCF 69KV	W1013	Jamestown	1,211	OH
	1.5.260	UCF 69KV	W1015	Jamestown	1,211	OH
	1.5.261	UCF 69KV	W1018	Jamestown	808	OH
	1.5.262	LAKE HELEN 115KV	W1705	Deland	1,344	OH
	1.5.263	BAYWAY 115KV	X100	St. Petersburg	336	OH
	1.5.264	MAXIMO 115KV	X141	St. Petersburg	2,481	OH
	1.5.265	MAXIMO 115KV	X151	St. Petersburg	1,680	OH
	1.5.266	MAXIMO 115KV	X152	St. Petersburg	441	OH
	1.5.267	PILSBURY 115KV	X256	St. Petersburg	442	OH
	1.5.268	NORTHEAST 230KV	X283	St. Petersburg	506	OH
	1.5.269	NORTHEAST 230KV	X284	St. Petersburg	1,016	OH
	1.5.270	NORTHEAST 230KV	X285	St. Petersburg	2,835	OH
	1.5.271	NORTHEAST 230KV	X286	St. Petersburg	783	OH
	1.5.272	NORTHEAST 230KV	X287	St. Petersburg	1,592	OH
	1.5.273	NORTHEAST 230KV	X290	St. Petersburg	1,245	OH
	1.5.274	DISSTON 115KV	X61	Walsingham	451	OH
	1.5.275	VINOY 115KV	X71	St. Petersburg	442	OH
	1.5.276	BAYWAY 115KV	X96	St. Petersburg	2,249	OH
	1.5.277	BAYWAY 115KV	X97	St. Petersburg	1,145	OH
	1.5.278	BAYWAY 115KV	X99	St. Petersburg	2,232	OH
				subtotal	41,689	
	1.5	**Self-Optimizing Grid - SOG (Connection & Capacity)**				
	1.5.279	SILVER SPRINGS 230KV	A154	Ocala	1,030	OH
	1.5.280	CIRCLE SQUARE 69KV	A251	Inverness	2,390	OH
	1.5.281	TANGERINE 115KV	A262	Inverness	5,577	OH
	1.5.282	MARICAMP 69KV	A333	Ocala	4,702	OH
	1.5.283	MARICAMP 69KV	A334	Ocala	4,068	OH
	1.5.284	MARICAMP 69KV	A336	Ocala	2,101	OH
	1.5.285	HERNANDO AIRPORT 115KV	A431	Inverness	6,707	OH
	1.5.286	LAKE WEIR 69KV	A61	Ocala	7,967	OH
	1.5.287	DUNNELLON TOWN 69KV	A69	Inverness	11,304	OH
				subtotal	45,845	

FPSC EXH NO. 25

ADMITTED

C11-1443

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.288	BEVERLY HILLS 115KV	A75	Inverness	4,382	OH
	1.5.289	BROOKSVILLE 115KV	A95	Inverness	4,382	OH
	1.5.290	BROOKSVILLE 115KV	A97	Inverness	5,975	OH
	1.5.291	DENHAM 69KV	C152	Seven Springs	1,434	OH
	1.5.292	DENHAM 69KV	C157	Seven Springs	6,373	OH
	1.5.293	TARPON SPRINGS 115KV	C302	Seven Springs	8,157	OH
	1.5.294	TARPON SPRINGS 115KV	C303	Seven Springs	7,300	OH
	1.5.295	TARPON SPRINGS 115KV	C304	Seven Springs	3,527	OH
	1.5.296	TARPON SPRINGS 115KV	C305	Seven Springs	2,641	OH
	1.5.297	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	797	OH
	1.5.298	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	398	OH
	1.5.299	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	5,577	OH
	1.5.300	ANCLOTE PLANT 230KV	C4203	Seven Springs	964	OH
	1.5.301	ANCLOTE PLANT 230KV	C4207	Seven Springs	3,914	OH
	1.5.302	ODESSA 69KV	C4318	Seven Springs	422	OH
	1.5.303	ODESSA 69KV	C4329	Seven Springs	4,121	OH
	1.5.304	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	418	OH
	1.5.305	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	398	OH
	1.5.306	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	11,798	OH
	1.5.307	ZEPHYRHILLS 69KV	C855	Zephyrhills	1,753	OH
	1.5.308	ELFERS 115KV	C955	Seven Springs	3,654	OH
	1.5.309	ELFERS 115KV	C957	Seven Springs	9,213	OH
	1.5.310	LARGO 230KV	J405	Clearwater	3,123	OH
	1.5.311	TRI CITY 115KV	J5032	Clearwater	1,225	OH
	1.5.312	TAFT 69KV	K1025	SE Orlando	968	OH
	1.5.313	SUN N LAKES 69KV	K1136	Highlands	1,195	OH
	1.5.314	SUN N LAKES 69KV	K1300	Highlands	797	OH
	1.5.315	FOUR CORNERS 69KV	K1410	Buena Vista	4,768	OH
	1.5.316	FOUR CORNERS 69KV	K1412	Buena Vista	3,702	OH
	1.5.317	MIDWAY 69KV	K1472	Lake Wales	3,266	OH
	1.5.318	POINCIANA 69KV	K1556	Lake Wales	4,939	OH
	1.5.319	HAINES CITY 69KV	K16	Lake Wales	3,069	OH
	1.5.320	CABBAGE ISLAND 69KV	K1614	Lake Wales	4,003	OH
	1.5.321	CABBAGE ISLAND 69KV	K1618	Lake Wales	1,117	OH
	1.5.322	HAINES CITY 69KV	K21	Lake Wales	703	OH
	1.5.323	LAKE PLACID NORTH 69KV	K24	Highlands	3,665	OH
	1.5.324	DESOTO CITY 69KV	K3221	Highlands	1,195	OH
	1.5.325	DUNDEE 230KV	K3246	Lake Wales	2,390	OH
	1.5.326	LAKE LUNTZ 69KV	K3288	Winter Garden	7,942	OH
	1.5.327	MONTVERDE 69KV	K4845	Clermont	438	OH
	1.5.328	DOUGLAS AVENUE 69KV	M1707	Apopka	2,541	OH
	1.5.329	PIEDMONT 230KV	M472	Apopka	478	OH
	1.5.330	MADISON 115KV	N1	Monticello	2,336	OH
	1.5.331	MADISON 115KV	N2	Monticello	69	OH
	1.5.332	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	174	OH
	1.5.333	PORT ST JOE 230KV	N52	Monticello	2,411	OH
	1.5.334	PORT ST JOE 230KV	N53	Monticello	4,471	OH
	1.5.335	PORT ST JOE 230KV	N55	Monticello	7,241	OH
	1.5.336	OVIEDO 69KV	W0175	Jamestown	612	OH
	1.5.337	OVIEDO 69KV	W0181	Jamestown	456	OH
	1.5.338	EAST ORANGE 69KV	W0265	Jamestown	1,176	OH
	1.5.339	CURRY FORD 230KV	W0596	SE Orlando	4,099	OH
	1.5.340	CURRY FORD 230KV	W0597	SE Orlando	13,599	OH
	1.5.341	CURRY FORD 230KV	W0598	SE Orlando	532	OH
	1.5.342	WEST CHAPMAN 69KV	W0705	Jamestown	375	OH
	1.5.343	RIO PINAR 230KV	W0971	SE Orlando	7,011	OH
	1.5.344	UCF 69KV	W1012	Jamestown	1,176	OH
	1.5.345	THIRTY SECOND STREET 115KV	X23	St. Petersburg	8,521	OH
	1.5.346	PILSBURY 115KV	X253	St. Petersburg	3,896	OH
	1.5.347	PILSBURY 115KV	X256	St. Petersburg	3,187	OH
	1.5.348	NORTHEAST 230KV	X290	St. Petersburg	2,051	OH
				subtotal	202,517	
				TOTAL - SOG Automation	280,934	
				TOTAL - SOG C&C	248,362	
				TOTAL SOG	**529,296**	

C11-1443

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement		**756,792**	OH
	1.7	**Substation Hardening - Distribution**				
		1.7.1	This is a Capital (only) Program		**N/A**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		3.1	Vegetation Management expenses are not required to be recorded at the project level.		**49,738,713**	OH
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**0**	OH
		4.1.1	No O&M Projected in 2026			
	4.2	**Lateral Hardening - U/G**				
			Substation	**Feeder**	**Operations Center**	
		4.2.1	CLEARWATER 69KV	C10	Clearwater	6,663 UG
		4.2.2	CLEARWATER 69KV	C11	Clearwater	7,182 UG
		4.2.3	CLEARWATER 69KV	C12	Clearwater	2,102 UG
		4.2.4	CLEARWATER 69KV	C18	Clearwater	4,233 UG
		4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	6,011 UG
		4.2.6	PORT RICHEY WEST 115KV	C208	Seven Springs	1,801 UG
		4.2.7	PORT RICHEY WEST 115KV	C209	Seven Springs	2,450 UG
		4.2.8	PORT RICHEY WEST 115KV	C210	Seven Springs	3,111 UG
		4.2.9	SEVEN SPRINGS 230KV	C4501	Seven Springs	842 UG
		4.2.10	SEVEN SPRINGS 230KV	C4508	Seven Springs	128 UG
		4.2.11	CURLEW 115KV	C4973	Seven Springs	7,653 UG
		4.2.12	CURLEW 115KV	C4976	Seven Springs	2,581 UG
		4.2.13	CURLEW 115KV	C4985	Seven Springs	9,198 UG
		4.2.14	CURLEW 115KV	C4987	Seven Springs	748 UG
		4.2.15	CURLEW 115KV	C4989	Seven Springs	9,327 UG
		4.2.16	CURLEW 115KV	C4990	Seven Springs	8,117 UG
		4.2.17	CURLEW 115KV	C4991	Seven Springs	9,031 UG
		4.2.18	OAKHURST 69KV	J224	Walsingham	62,092 UG
		4.2.19	OAKHURST 69KV	J227	Walsingham	18,866 UG
		4.2.20	CENTRAL PARK 69KV	K495	SE Orlando	25,800 UG
		4.2.21	CLERMONT 69KV	K601	Clermont	3,029 UG
		4.2.22	CLERMONT 69KV	K605	Clermont	1,275 UG
		4.2.23	BAY HILL 69KV	K67	Buena Vista	2,178 UG
		4.2.24	BAY HILL 69KV	K68	Buena Vista	11,891 UG
		4.2.25	BAY HILL 69KV	K73	Buena Vista	2,252 UG
		4.2.26	BAY HILL 69KV	K76	Buena Vista	9,520 UG
		4.2.27	BOGGY MARSH 69KV	K957	Buena Vista	1,756 UG
		4.2.28	BOGGY MARSH 69KV	K959	Buena Vista	2,115 UG
		4.2.29	MAITLAND 69KV	M80	Longwood	6,049 UG
		4.2.30	MAITLAND 69KV	M82	Longwood	1,601 UG
		4.2.31	MAITLAND 69KV	W0079	Longwood	22,886 UG
		4.2.32	MAITLAND 69KV	W0086	Longwood	3,624 UG
		4.2.33	LAKE ALOMA 69KV	W0151	Longwood	7,594 UG
		4.2.34	LAKE ALOMA 69KV	W0153	Longwood	414 UG
		4.2.35	ECON 230KV	W0320	Jamestown	1,196 UG
					subtotal	265,316

FPSC EXH NO. 25
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
4.	**Distribution (Underground)**					
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4.2.36	ECON 230KV	W0321	Jamestown	7,320	UG
	4.2.37	SKY LAKE 230KV	W0363	SE Orlando	4,102	UG
	4.2.38	SKY LAKE 230KV	W0365	SE Orlando	8,495	UG
	4.2.39	SKY LAKE 230KV	W0366	SE Orlando	12,428	UG
	4.2.40	SKY LAKE 230KV	W0367	SE Orlando	62	UG
	4.2.41	SKY LAKE 230KV	W0368	SE Orlando	8,111	UG
	4.2.42	CENTRAL PARK 69KV	W0497	SE Orlando	988	UG
	4.2.43	DELAND 69KV	W0805	Deland	20,434	UG
	4.2.44	DELAND 69KV	W0806	Deland	15,802	UG
	4.2.45	DELAND 69KV	W0807	Deland	21,006	UG
	4.2.46	DELAND 69KV	W0808	Deland	3,853	UG
	4.2.47	DELAND 69KV	W0809	Deland	10,170	UG
	4.2.48	RIO PINAR 230KV	W0968	SE Orlando	1,060	UG
	4.2.49	RIO PINAR 230KV	W0970	SE Orlando	4,608	UG
	4.2.50	RIO PINAR 230KV	W0975	SE Orlando	1,206	UG
	4.2.51	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	13,281	UG
	4.2.52	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	64,678	UG
	4.2.53	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	60,008	UG
	4.2.54	GATEWAY 115KV	X111	Walsingham	851	UG
	4.2.55	GATEWAY 115KV	X125	Walsingham	2,693	UG
	4.2.56	PASADENA 230KV	X213	St. Petersburg	2,605	UG
	4.2.57	PASADENA 230KV	X219	St. Petersburg	5,197	UG
	4.2.58	VINOY 115KV	X70	St. Petersburg	27,677	UG
	4.2.59	VINOY 115KV	X71	St. Petersburg	4,483	UG
	4.2.60	VINOY 115KV	X72	St. Petersburg	1,148	UG
				subtotal	302,266	
				TOTAL	**567,582**	

FPSC EXH NO. 25
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Duke Energy Florida
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Projection Filing
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Line			Line ID		O&M Expenditures	OH or UG
2.	**Transmission**					
	2.1	**Transmission Pole Replacements and Inspections**				
	2.1.1	ALTAMONTE - SPRING LAKE 230KV	ASW-1		3,903	OH
	2.1.2	EATONVILLE - SPRING LAKE 69KV	SLE-1		1,301	OH
	2.1.3	DEBARY PL - NORTH LONGWOOD 230KV	DL-1		6,505	OH
	2.1.4	KATHLEEN - WIRE ROAD CKT#1 230KV	KZN-1		1,301	OH
	2.1.5	PALM HARBOR - TARPON SPRINGS 69KV	ECTW-4		1,301	OH
	2.1.6	16TH ST - 40TH ST 115KV	BFE-2		1,301	OH
	2.1.7	ALDERMAN - CURLEW 115KV	HTW-1		1,301	OH
	2.1.8	CENTRAL PLAZA - MAXIMO 115KV	CPM-1		19,515	OH
	2.1.9	DUNEDIN - PALM HARBOR 69KV	ECTW-2		1,301	OH
	2.1.10	CAMP LAKE - GROVELAND 69KV	CLG-1		97,575	OH
	2.1.11	CENTRAL PARK - WINDERMERE 69KV	WR-2		1,301	OH
	2.1.12	UMERTON WEST - WALSINGHAM 69KV	DLW-6		24,719	OH
	2.1.13	CAMP LAKE - CLERMONT 69KV	CLC-1		15,612	OH
	2.1.14	PASADENA - 51ST ST 115KV	PF-1		1,301	OH
	2.1.15	FISHEATING CREEK - LAKE PLACID 69KV	ALP-2		3,903	OH
	2.1.16	BAYBORO - CENTRAL PLAZA 115KV	BCP-1		14,311	OH
	2.1.17	CLERMONT - CLERMONT EAST 69KV	CLC-2		10,408	OH
	2.1.18	ODESSA - TARPON SPRINGS 69KV	TZ-2		5,204	OH
	2.1.19	TURNER PL - DELTONA 115KV	TD-2		19,515	OH
	2.1.20	DELAND WEST - ORANGE CITY 230KV	DDW-2		2,602	OH
	2.1.21	CASSADAGA - DELTONA 115KV	DC-1		2,602	OH
	2.1.22	PIEDMONT - SPRING LAKE 69KV	PSL-1		1,301	OH
	2.1.23	HAINES CITY - HAINES CITY EAST 69KV	HP-1		13,010	OH
	2.1.24	ALTAMONTE - NORTH LONGWOOD CKT2 69KV	NLA-1		2,602	OH
	2.1.25	SEMINOLE - OAKHURST 69KV	DLW-4		5,204	OH
	2.1.26	LAKE WALES - WEST LAKE WALES CKT#2 69KV	WLL-1		3,903	OH
	2.1.27	DISSTON - STARKEY ROAD 69KV	DLW-1		1,301	OH
	2.1.28	CYPRESSWOOD - HAINES CITY 69KV	ICLW-2		3,903	OH
	2.1.29	EAST CLEARWATER - HIGHLANDS 69KV	ECTW-3		7,806	OH
	2.1.30	DUNEDIN - HIGHLANDS 69KV	ECTW-1		1,301	OH
	2.1.31	FOUR CORNERS - GIFFORD 69KV	BMF-2		2,602	OH
	2.1.32	MAITLAND - SPRING LAKE 69KV	SLM-1		16,913	OH
	2.1.33	AVON PARK PL - DESOTO CITY 69KV	AD-1		3,903	OH
	2.1.34	AVON PARK PL - FT MEADE 230KV	AF2-1		2,602	OH
	2.1.35	DOUGLAS AVE - SPRING LAKE 69KV	ASL-2		9,107	OH
	2.1.36	LARGO - TAYLOR AVE 69KV	LTW-1		2,602	OH
	2.1.37	ALAFAYA - UCF 69KV	AUCF-1		2,602	OH
	2.1.38	NORTH LONGWOOD - WINTER SPRINGS 69KV	WO-6		7,806	OH
	2.1.39	LAKE LOUISA SEC - CLERMONT EAST - WILDWOO	CEB-4		6,505	OH
	2.1.40	LAKE LOUISA SEC - CLERMONT EAST - HAINES C	CEB-3		1,301	OH
	2.1.41	DELAND - DELAND WEST 69KV	ED-1		2,602	OH
	2.1.42	DINNER LAKES - SUN N LAKES 69KV	DLS-1		2,602	OH
	2.1.43	WINDERMERE - WOODSMERE 69KV	WWW-1		13,010	OH
	2.1.44	BAY HILL - ISLEWORTH 69KV	WT-1		6,505	OH
	2.1.45	FT MEADE - SOUTH POLK 230KV	AF-2		1,301	OH
	2.1.46	BAY RIDGE - SORRENTO 69KV	SB-1		3,903	OH
	2.1.47	LEESBURG - OKAHUMPKA 69KV	CLL-2		10,408	OH
	2.1.48	DALLAS - ORANGE BLOSSOM 69KV	DLL-1		13,010	OH
	2.1.49	CRYSTAL RIVER SOUTH - HOMOSASSA 115KV	HCR-HT-1		2,602	OH
	2.1.50	CENTRAL FLA - ORANGE BLOSSOM 69KV	DLL-OCF-1		3,903	OH
	2.1.51	EUSTIS TAPLINE 69KV	EP-1		6,505	OH
	2.1.52	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4		2,602	OH
	2.1.53	MT DORA EAST SEC 69KV TAPLINE	SES-1		14,311	OH
	2.1.54	FT MEADE - DRY PRAIRIE 230KV	FV-1		83,264	OH
	2.1.55	CRYSTAL RIVER NORTH TAPLINE 115KV	CRB-1		2,602	OH
	2.1.56	MT DORA EAST SEC 69KV	SES-1		9,107	OH
	2.1.57	EUSTIS - UMATILLA 69KV	EU-1		31,224	OH
	2.1.58	CRYSTAL RIVER TAPLINE 115KV	CRB-3-TL2		1,301	OH
	2.1.59	ENOLA - UMATILLA 69K	UEN-1		1,301	OH
	2.1.60	VANDOLAH - MYAKKA 69KV	VHC-1		9,107	OH
				subtotal	554,226	

FPSC EXH NO. 25

ADMITTED

C11-1447

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Projected Period: January through December 2026
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
			Line ID		
	2.1.61	BARBERVILLE - DELAND WEST DE 69KV	DWB-1	5,204	OH
	2.1.62	BARBERVILLE - DELAND WEST 69KV	DWB-1	5,204	OH
	2.1.63	TROPIC TERRACE TAPLINE 115KV	CSB-1	2,602	OH
	2.1.64	FT GREEN SPRINGS - FT MEADE 69KV	FFG-1	2,602	OH
	2.1.65	BEVERLY HILLS - CITRUS HILLS LINE 115KV	BI-2	3,903	OH
	2.1.66	COUNTRY OAKS - EAST LAKE WALES 69KV	LEL-1	1,301	OH
	2.1.67	CARRABELLE - CRAWFORDVILLE 69KV	JA-2	106,682	OH
	2.1.68	HOWEY SEC - OKAHUMPKA 69KV	CLL-3	10,408	OH
	2.1.69	MURPHY ROAD PREC TAPLINE 69KV	VW-1-TL1	18,214	OH
	2.1.70	BRADFORDVILLE WEST - TIE #3 115KV	JQ-3	35,127	OH
	2.1.71	MCINTOSH TAPLINE 69KV	SI-4-TL2	1,301	OH
	2.1.72	LAKE BRYAN WORLD GATEWAY 69KV	ICLB-2	2,602	OH
	2.1.73	CROOKED LAKE TAPLINE 69KV	AL-3-TL2	85,866	OH
	2.1.74	GA PACIFIC - WILCOX 69KV	WGP-1	1,301	OH
	2.1.75	BEVERLY HILLS - LECANTO 115KV	CSB-2	23,418	OH
	2.1.76	DRIFTON - HANSON 115KV	JQ-4	26,020	OH
	2.1.77	AVON PARK PL - SOUTH POLK 230KV	AF-1	2,602	OH
	2.1.78	BRADFORDVILLE WEST - RABON 115KV	JQ-2	45,535	OH
	2.1.79	TAYLOR AVE - WALSINGHAM 69KV	DL-LTW-1	13,010	OH
	2.1.80	SAND LAKE - WINDERMERE 69KV	WLB-3	10,408	OH
	2.1.81	MARTIN WEST - SILVER SPRINGS 69KV	FO-6	62,448	OH
	2.1.82	CHIEFLAND-GA PACIFIC 69KV	CGP-1/IS-5	1,301	OH
	2.1.83	LEISURE LAKES TAPLINE 69KV	ALP-1-TL3	31,224	OH
	2.1.84	HAVANA - QUINCY 115KV	HQ-1	81,963	OH
	2.1.85	SUWANNEE RIVER PL - TWIN LAKES 115KV	SP-1	13,010	OH
	2.1.86	JASPER -HOMERVILLE 115KV	JW2	20,816	OH
	2.1.87	NEWBERRY - TRENTON 69KV	NT-1	10,408	OH
	2.1.88	BROOKRIDGE - TWIN COUNTY RANCH 115KV	CRB-1	18,214	OH
	2.1.89	ARCHER - WILLISTON 69KV	AW-1	79,361	OH
	2.1.90	HANSON - CHERRY LAKE TREC 115KV	HC-1	7,806	OH
	2.1.91	VANDOLAH - WAUCHULA 69KV	VW-1	9,107	OH
	2.1.92	FORT GREEN #4 TAPLINE 69KV	FFG-1-TL4	7,806	OH
	2.1.93	AIR PRODUCTS & CHEMICAL CO TAPLINE 69KV	WR-5-TL1	7,806	OH
	2.1.94	AVON PARK PL - WAUCHULA 69KV	APW-1	14,311	OH
	2.1.95	CROSS BAYOU - GE PINELLAS 69KV	LD-2	19,515	OH
	2.1.96	OCCIDENTAL SWIFT CREEK #1 - OCCIDENTAL MTRING 115K\	JS-3	63,749	OH
	2.1.97	CHIEFLAND - INGLIS 69KV	IS-1	195,150	OH
	2.1.98	BROOKSVILLE WEST - HUDSON 115KV	BWR-1	11,709	OH
	2.1.99	FT MEADE - HOMELAND 69KV	FMB-1	13,010	OH
	2.1.100	FTO 69KV	FTO-1???	58,545	OH
	2.1.101	DALLAS AIRPORT - WILDWOOD 69KV	AND-2	14,311	OH
	2.1.102	BROOKSVILLE - UNION HALL 69KV	BZ-1	23,418	OH
	2.1.103	ARCHER - HULL ROAD 69KV	AUF-1	57,244	OH
	2.1.104	CRAWFORDVILLE - JACKSON BLUFF 69KV	JA-3	15,612	OH
	2.1.105	IDYLWILD - UNIVERSITY FLA 69KV	IG	20,816	OH
	2.1.106	FT WHITE - JASPER 69KV	JF-1	141,809	OH
	2.1.107	OCC SWIFT CREEK #1 - OCC SWIFT CREEK #2 115KV	SCSC-1	37,729	OH
	2.1.108	FLORIDA GAS TRANSMISSION EAST - WEWAHOOTEE 69KV	RW-3	312,240	OH
	2.1.109	2026 TBD Projects		214,665	OH
			subtotal	1,968,413	
		Total Wood Pole Replacement		**2,522,639**	
		Wood Poles - Distribution Underbuild TOTAL		756,792	
		Transmission Wood Pole Replacement		1,765,847	
		Transmission Wood Pole Inspections		480,000	
		Transmission TOTAL		**2,245,847**	

C11-1447

FPSC EXH NO. 25
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Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
2.2	**Structure Hardening - Trans - Tower Upgrades**			
	SOUTH ELOISE (TECO) - WEST LAKE WALE	WLXT-3	5,852	**OH**
	CRAWFORDVILLE - ST MARKS EAST	CP-1	111,188	**OH**
	PERRY - SUWANNEE RIVER	SPP-1	105,336	**OH**
			222,376	
2.3	**Structure Hardening - Trans - Cathodic Protection**			
2.3.1	This is a Capital (only) Program		**N/A**	**OH**
2.4	**Structure Hardening - Trans - Drone Inspections**			
2.4.1	Drone inspection expenses are not recorded at the project level.		**366,000**	**OH**
2.5	**Structure Hardening - Trans - GOAB**			
2.5.1	This is generally a Capital Program		**0**	**OH**
2.6	**Structure Hardening - Trans - Overhead Ground Wire**			
2.6.1	This is a Capital (only) Program		**N/A**	**OH**
2.7	**Substation Hardening**			
2.7.1	This is a Capital (only) Program		**N/A**	**OH**
3.	**Veg. Management O&M Programs**			
3.2	**Vegetation Management - Transmission**			
3.2	Vegetation Management expenses are not required to be recorded at the project level.		**12,931,386**	**OH**

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Projection January	Projection February	Projection March	Projection April	Projection May	Projection June	Projection July	Projection August	Projection September	Projection October	Projection November	Projection December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 5,700,861	$ 5,884,579	$ 5,946,993	$ 6,021,411	$ 6,083,602	$ 6,149,245	$ 6,277,757	$ 6,381,085	$ 6,443,111	$ 6,577,321	$ 6,676,051	$ 6,739,788	$ 74,881,805
	1.2 Feeder Hardening - Wood Pole Replacement & Inspection	D	666,061	675,425	684,767	694,089	703,390	712,670	721,929	731,167	740,384	749,581	758,756	767,911	8,606,129
	1.3 Lateral Hardening - O/H	D	2,943,548	3,045,869	3,077,544	3,114,596	3,146,415	3,178,051	3,230,118	3,281,220	3,312,580	3,373,673	3,412,606	3,444,817	38,561,037
	1.4 Lateral Hardening - Wood Pole Replacement & Inspection	D	1,799,008	1,831,099	1,863,116	1,895,061	1,926,933	1,958,732	1,990,459	2,022,113	2,053,694	2,085,202	2,116,638	2,148,001	23,690,057
	1.5 SOG	D	3,239,745	3,327,646	3,390,475	3,483,466	3,546,058	3,610,945	3,706,343	3,782,433	3,844,630	3,930,956	3,992,966	4,054,954	43,910,617
	1.6 Structure Hardening - Trans - Pole Replacements - Distribut	D	376,502	388,687	400,849	412,989	425,106	437,234	449,339	461,422	473,481	485,518	497,532	509,524	5,318,186
	1.7 Substation Hardening	D	162,472	167,901	173,330	178,759	184,188	189,617	195,046	200,475	205,904	211,333	216,762	222,191	2,307,978
1.a	1.8 Structure Hardening - Trans - GOAB - Distribution	D	9,684	10,022	10,361	10,699	11,037	11,376	11,714	12,053	12,391	12,730	13,068	13,407	138,541
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 14,897,882	$ 15,331,228	$ 15,547,435	$ 15,811,070	$ 16,026,729	$ 16,247,869	$ 16,582,706	$ 16,871,968	$ 17,086,177	$ 17,426,314	$ 17,684,380	$ 17,900,592	$ 197,414,349
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 3,078,625	$ 3,130,070	$ 3,181,410	$ 3,232,645	$ 3,283,773	$ 3,334,953	$ 3,386,025	$ 3,436,991	$ 3,487,850	$ 3,538,602	$ 3,589,248	$ 3,639,787	$ 40,319,979
	2.2 Structure Hardening - Trans - Tower Upgrades	D	275,510	283,068	290,626	298,185	305,743	313,302	320,860	328,419	335,977	343,535	351,094	358,652	3,804,971
	2.3 Structure Hardening - Trans - Cathodic Protection	D	65,379	66,317	67,254	68,192	69,130	70,067	71,005	71,942	72,880	73,817	74,755	75,692	846,430
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	85,561	88,292	91,023	93,754	96,485	99,216	101,947	104,679	107,410	110,141	112,872	115,603	1,206,983
	2.6 Structure Hardening - Trans - Overhead Ground Wire	D	238,812	245,090	251,369	257,647	263,926	270,204	276,483	282,761	289,039	295,318	301,596	307,875	3,280,120
	2.7 Substation Hardening	D	112,127	117,022	121,917	126,812	131,707	136,602	141,497	146,392	151,287	156,182	161,077	165,972	1,668,592
	2.8 Substation Flood Mitigation	D	3,805	6,573	9,341	12,109	14,877	17,645	20,412	23,180	25,948	28,716	31,484	34,252	228,342
	2.9 Structure Hardening - Trans - Insulators		1,181	3,544	5,907	8,270	10,633	12,995	15,358	17,721	20,084	22,447	24,809	27,172	170,122
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 3,861,000	$ 3,939,977	$ 4,018,848	$ 4,097,613	$ 4,176,273	$ 4,254,984	$ 4,333,587	$ 4,412,084	$ 4,490,475	$ 4,568,758	$ 4,646,935	$ 4,725,005	$ 51,525,539
3	Veg. Management Programs														
	3.1. Vegetation Management - Distribution	D	$ 82,418	$ 83,963	$ 86,305	$ 90,448	$ 94,653	$ 97,724	$ 99,377	$ 101,230	$ 102,986	$ 104,920	$ 106,969	$ 108,615	$ 1,159,610
	3.2. Vegetation Management - Transmission	D	286,654	293,450	300,244	306,686	312,376	317,723	323,352	329,397	335,433	341,219	346,645	352,063	3,845,243
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 369,072	$ 377,414	$ 386,549	$ 397,134	$ 407,030	$ 415,447	$ 422,730	$ 430,627	$ 438,419	$ 446,139	$ 453,614	$ 460,678	$ 5,004,853
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ 22,986	$ 32,171	$ 34,416	$ 36,033	$ 36,605	$ 37,177	$ 37,749	$ 38,484	$ 39,217	$ 39,949	$ 40,753	$ 41,555	$ 437,095
	4.2 Lateral Hardening Underground	D	2,110,576	2,187,732	2,252,190	2,341,572	2,405,857	2,470,143	2,542,716	2,612,591	2,679,125	2,767,678	2,847,555	2,911,450	30,129,185
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 2,133,562	$ 2,219,903	$ 2,286,605	$ 2,377,605	$ 2,442,463	$ 2,507,320	$ 2,580,465	$ 2,651,075	$ 2,718,342	$ 2,807,627	$ 2,888,308	$ 2,953,005	$ 30,566,280
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 21,261,516**	**$ 21,868,522**	**$ 22,239,437**	**$ 22,683,422**	**$ 23,052,495**	**$ 23,425,621**	**$ 23,919,488**	**$ 24,365,754**	**$ 24,733,412**	**$ 25,248,838**	**$ 25,673,236**	**$ 26,039,280**	**$ 284,511,021**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 14,897,882	$ 15,331,228	$ 15,547,435	$ 15,811,070	$ 16,026,729	$ 16,247,869	$ 16,582,706	$ 16,871,968	$ 17,086,177	$ 17,426,314	$ 17,684,380	$ 17,900,592	$ 197,414,349
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 14,897,882	$ 15,331,228	$ 15,547,435	$ 15,811,070	$ 16,026,729	$ 16,247,869	$ 16,582,706	$ 16,871,968	$ 17,086,177	$ 17,426,314	$ 17,684,380	$ 17,900,592	$ 197,414,349
7.	Overhead: Transmission Capital Programs		$ 3,861,000	$ 3,939,977	$ 4,018,848	$ 4,097,613	$ 4,176,273	$ 4,254,984	$ 4,333,587	$ 4,412,084	$ 4,490,475	$ 4,568,758	$ 4,646,935	$ 4,725,005	$ 51,525,539
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 3,861,000	$ 3,939,977	$ 4,018,848	$ 4,097,613	$ 4,176,273	$ 4,254,984	$ 4,333,587	$ 4,412,084	$ 4,490,475	$ 4,568,758	$ 4,646,935	$ 4,725,005	$ 51,525,539
8.	Veg. Management Capital Programs		$ 369,072	$ 377,414	$ 386,549	$ 397,134	$ 407,030	$ 415,447	$ 422,730	$ 430,627	$ 438,419	$ 446,139	$ 453,614	$ 460,678	$ 5,004,853
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 369,072	$ 377,414	$ 386,549	$ 397,134	$ 407,030	$ 415,447	$ 422,730	$ 430,627	$ 438,419	$ 446,139	$ 453,614	$ 460,678	$ 5,004,853
9.	Underground: Distribution Hardening Capital Programs		$ 2,133,562	$ 2,219,903	$ 2,286,605	$ 2,377,605	$ 2,442,463	$ 2,507,320	$ 2,580,465	$ 2,651,075	$ 2,718,342	$ 2,807,627	$ 2,888,308	$ 2,953,005	$ 30,566,280
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 2,133,562	$ 2,219,903	$ 2,286,605	$ 2,377,605	$ 2,442,463	$ 2,507,320	$ 2,580,465	$ 2,651,075	$ 2,718,342	$ 2,807,627	$ 2,888,308	$ 2,953,005	$ 30,566,280

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 4P- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P - Program by FERC

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.1	**Feeder Hardening - Distribution**					
		Substation	**Feeder**	**Operations Center**		
	1.1.1	SILVER SPRINGS SHORES 69KV	A128	OCALA	194,597	OH
	1.1.2	DUNEDIN 69KV	C102	CLEARWATER	2,925,284	OH
	1.1.3	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	3,480,519	OH
	1.1.4	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	4,070,051	OH
	1.1.5	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	4,512,302	OH
	1.1.6	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	1,982,605	OH
	1.1.7	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	3,771,859	OH
	1.1.8	ODESSA 69KV	C4320	SEVEN SPRINGS	2,435,041	OH
	1.1.9	EAST CLEARWATER 230KV	C901	CLEARWATER	1,958,854	OH
	1.1.10	LARGO 230KV	J406	CLEARWATER	2,236,030	OH
	1.1.11	LARGO 230KV	J407	CLEARWATER	2,050,087	OH
	1.1.12	LARGO 230KV	J409	CLEARWATER	2,381,164	OH
	1.1.13	TAFT 69KV	K1023	S. E. ORLANDO	1,989,250	OH
	1.1.14	TAFT 69KV	K1025	BUENA VISTA	1,518,807	OH
	1.1.15	SUN N LAKES 69KV	K1137	HIGHLANDS	3,128,495	OH
	1.1.16	HAINES CITY 69KV	K16	LAKE WALES	798,086	OH
	1.1.17	CABBAGE ISLAND 69KV	K1614	LAKE WALES	2,249,134	OH
	1.1.18	CABBAGE ISLAND 69KV	K1616	LAKE WALES	3,148,848	OH
	1.1.19	DINNER LAKE 69KV	K1687	HIGHLANDS	906,272	OH
	1.1.20	DINNER LAKE 69KV	K1688	HIGHLANDS	347,539	OH
	1.1.21	DINNER LAKE 69KV	K1689	HIGHLANDS	2,380,967	OH
	1.1.22	DINNER LAKE 69KV	K1690	HIGHLANDS	2,054,307	OH
	1.1.23	DINNER LAKE 69KV	K1691	HIGHLANDS	1,987,704	OH
	1.1.24	HAINES CITY 69KV	K17	LAKE WALES	1,248,077	OH
	1.1.25	HAINES CITY 69KV	K18	LAKE WALES	1,215,876	OH
	1.1.26	HAINES CITY 69KV	K21	LAKE WALES	1,693,393	OH
	1.1.27	LAKE BRYAN 230KV	K230	BUENA VISTA	215,025	OH
	1.1.28	LAKE BRYAN 230KV	K239	BUENA VISTA	1,096,391	OH
	1.1.29	ISLEWORTH 69KV	K789	BUENA VISTA	2,167,687	OH
	1.1.30	LAKE WILSON 69KV	K883	BUENA VISTA	3,416,318	OH
	1.1.31	LAKE WILSON 69KV	K884	BUENA VISTA	729,454	OH
	1.1.32	EATONVILLE 69KV	M1139	LONGWOOD	1,428,859	OH
	1.1.33	DOUGLAS AVENUE 69KV	M1704	APOPKA	1,145,898	OH
	1.1.34	DOUGLAS AVENUE 69KV	M1709	APOPKA	773,349	OH
	1.1.35	KELLER ROAD 69KV	M3	LONGWOOD	108,694	OH
	1.1.36	MYRTLE LAKE 230KV	M648	LONGWOOD	1,388,828	OH
	1.1.37	MYRTLE LAKE 230KV	M649	LONGWOOD	1,591,992	OH
	1.1.38	MYRTLE LAKE 230KV	M659	LONGWOOD	1,043,856	OH
	1.1.39	MADISON 115KV	N1	MONTICELLO	2,629,426	OH
	1.1.40	JASPER SOUTH 115KV	N191	MONTICELLO	966,619	OH
	1.1.41	JASPER SOUTH 115KV	N192	MONTICELLO	571,304	OH
	1.1.42	WINTER PARK 69KV	W0015	LONGWOOD	1,895,660	OH
	1.1.43	WINTER PARK 69KV	W0016	LONGWOOD	2,713,811	OH
	1.1.44	OVIEDO 69KV	W0174	JAMESTOWN	2,167,395	OH
	1.1.45	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	1,220,582	OH
	1.1.46	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	3,360,240	OH
	1.1.47	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	1,284,914	OH
	1.1.48	SUNFLOWER 69KV	W0470	JAMESTOWN	1,227,532	OH
	1.1.49	UCF 69KV	W1013	JAMESTOWN	395,733	OH
	1.1.50	MAXIMO 115KV	X142	ST. PETERSBURG	443,664	OH
	1.1.51	MAXIMO 115KV	X143	ST. PETERSBURG	2,833,302	OH
	1.1.52	MAXIMO 115KV	X146	ST. PETERSBURG	3,255,427	OH
	1.1.53	MAXIMO 115KV	X147	ST. PETERSBURG	2,957,819	OH
	1.1.54	MAXIMO 115KV	X150	ST. PETERSBURG	2,909,244	OH
	1.1.55	MAXIMO 115KV	X151	ST. PETERSBURG	2,166,018	OH
	1.1.56	NORTHEAST 230KV	X284	ST. PETERSBURG	2,960,658	OH
	1.1.57	NORTHEAST 230KV	X287	ST. PETERSBURG	2,647,391	OH
	1.1.58	NORTHEAST 230KV	X289	ST. PETERSBURG	1,505,138	OH
	1.1.59	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	861,696	OH
	1.1.60	SIXTEENTH STREET 115KV	X46	ST. PETERSBURG	690,908	OH
				subtotal	113,435,980	

FPSC EXH NO. 25

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	FORTIETH STREET 230KV	X81	ST. PETERSBURG	1,620,566	OH
	1.1.62	FORTIETH STREET 230KV	X82	ST. PETERSBURG	1,911,741	OH
	1.1.63	FORTIETH STREET 230KV	X84	ST. PETERSBURG	615,480	OH
	1.1.64	FORTIETH STREET 230KV	X85	ST. PETERSBURG	674,754	OH
	1.1.76	Engineering/Materials for Future Year Projects			7,500,000	OH
				subtotal	12,322,541	
				TOTAL	**125,758,521**	
	1.2	**Feeder Hardening Wood Pole Replacement and Inspection - Distribution**				
		Substation				
		Pole Replacements			12,612,080	OH
		Pole Inspections / Pole Treatments			659,064	OH
				TOTAL	**13,271,144**	

FPSC EXH NO. 25

ADMITTED

C11-1452

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
1.3.1	SILVER SPRINGS SHORES 69KV	A128	OCALA	343,502	OH
1.3.2	DUNEDIN 69KV	C102	CLEARWATER	3,046,141	OH
1.3.3	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	1,352,876	OH
1.3.4	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	1,006,433	OH
1.3.5	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	726,638	OH
1.3.6	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	2,546,215	OH
1.3.7	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	2,997,270	OH
1.3.8	ODESSA 69KV	C4320	SEVEN SPRINGS	232,402	OH
1.3.9	EAST CLEARWATER 230KV	C901	CLEARWATER	77,558	OH
1.3.10	LARGO 230KV	J406	CLEARWATER	2,504,763	OH
1.3.11	LARGO 230KV	J407	CLEARWATER	1,517,773	OH
1.3.12	LARGO 230KV	J409	CLEARWATER	268,465	OH
1.3.13	ULMERTON WEST 69KV	J680	WALSINGHAM	1,461,831	OH
1.3.14	TAFT 69KV	K1023	S. E. ORLANDO	1,791,922	OH
1.3.15	TAFT 69KV	K1025	BUENA VISTA	846,302	OH
1.3.16	SUN N LAKES 69KV	K1137	HIGHLANDS	278,604	OH
1.3.17	HAINES CITY 69KV	K16	LAKE WALES	1,041,580	OH
1.3.18	CABBAGE ISLAND 69KV	K1614	LAKE WALES	427,779	OH
1.3.19	CABBAGE ISLAND 69KV	K1616	LAKE WALES	296,048	OH
1.3.20	DINNER LAKE 69KV	K1687	HIGHLANDS	256,411	OH
1.3.21	DINNER LAKE 69KV	K1690	HIGHLANDS	2,013,289	OH
1.3.22	DINNER LAKE 69KV	K1691	HIGHLANDS	1,188,114	OH
1.3.23	HAINES CITY 69KV	K18	LAKE WALES	1,022,102	OH
1.3.24	LAKE BRYAN 230KV	K238	BUENA VISTA	90,681	OH
1.3.25	LAKE BRYAN 230KV	K244	BUENA VISTA	289,876	OH
1.3.26	ISLEWORTH 69KV	K789	BUENA VISTA	431,558	OH
1.3.27	LAKE WILSON 69KV	K883	BUENA VISTA	253,086	OH
1.3.28	LAKE WILSON 69KV	K884	BUENA VISTA	357,230	OH
1.3.29	EATONVILLE 69KV	M1138	LONGWOOD	1,364,229	OH
1.3.30	DOUGLAS AVENUE 69KV	M1704	APOPKA	768,597	OH
1.3.31	DOUGLAS AVENUE 69KV	M1706	APOPKA	(5,576)	OH
1.3.32	DOUGLAS AVENUE 69KV	M1709	APOPKA	492,827	OH
1.3.33	MYRTLE LAKE 230KV	M648	LONGWOOD	260,439	OH
1.3.34	MYRTLE LAKE 230KV	M649	LONGWOOD	73,618	OH
1.3.35	MYRTLE LAKE 230KV	M659	LONGWOOD	222,727	OH
1.3.36	FERN PARK 69KV	M907	LONGWOOD	991,347	OH
1.3.37	FERN PARK 69KV	M909	LONGWOOD	1,214,246	OH
1.3.38	BEACON HILL 69KV	N515	MONTICELLO	773,888	OH
1.3.39	BEACON HILL 69KV	N527	MONTICELLO	2,156,009	OH
1.3.40	WINTER PARK 69KV	W0015	LONGWOOD	2,248,328	OH
1.3.41	WINTER PARK 69KV	W0016	LONGWOOD	697,536	OH
1.3.42	OVIEDO 69KV	W0174	JAMESTOWN	1,629,592	OH
1.3.43	OVIEDO 69KV	W0175	JAMESTOWN	527,793	OH
1.3.44	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	3,569,199	OH
1.3.45	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	1,063,128	OH
1.3.46	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	174,522	OH
1.3.47	UCF 69KV	W1012	JAMESTOWN	418,619	OH
1.3.48	MAXIMO 115KV	X142	ST. PETERSBURG	319,937	OH
1.3.49	MAXIMO 115KV	X143	ST. PETERSBURG	2,185,981	OH
1.3.50	MAXIMO 115KV	X146	ST. PETERSBURG	2,776,007	OH
1.3.51	MAXIMO 115KV	X147	ST. PETERSBURG	1,047,183	OH
1.3.52	MAXIMO 115KV	X150	ST. PETERSBURG	1,254,646	OH
1.3.53	MAXIMO 115KV	X151	ST. PETERSBURG	1,069,683	OH
1.3.54	NORTHEAST 230KV	X284	ST. PETERSBURG	1,215,254	OH
1.3.55	NORTHEAST 230KV	X287	ST. PETERSBURG	430,615	OH
1.3.56	NORTHEAST 230KV	X289	ST. PETERSBURG	504,053	OH
1.3.57	SIXTEENTH STREET 115KV	X43	ST. PETERSBURG	925,367	OH
1.3.58	FORTIETH STREET 230KV	X81	ST. PETERSBURG	2,226,963	OH
1.3.59	FORTIETH STREET 230KV	X82	ST. PETERSBURG	1,308,727	OH
			Engineering/Materials for Future Year Projects	1,250,000	OH
			TOTAL	**63,821,933**	

C11-1452

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line		Capital Expenditures	OH or UG
1.	**Distribution**		
1.4	**LH - Wood Pole Replacement & Inspection**		
	Pole Replacements	41,676,336	OH
	Pole Inspections / Pole Treatments	2,177,952	OH
	Total	**43,854,288**	

FPSC EXH NO. 25

ADMITTED

C11-1454

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 ADAMS 69KV	A199	Inverness	90,208	OH
	1.5.2 ZUBER 69KV	A202	Ocala	90,208	OH
	1.5.3 ZUBER 69KV	A203	Ocala	90,208	OH
	1.5.4 ZUBER 69KV	A205	Ocala	92,088	OH
	1.5.5 EAGLES NEST 69KV	A228	Ocala	182,296	OH
	1.5.6 CIRCLE SQUARE 69KV	A250	Inverness	642,733	OH
	1.5.7 CIRCLE SQUARE 69KV	A251	Inverness	458,558	OH
	1.5.8 CIRCLE SQUARE 69KV	A253	Inverness	274,383	OH
	1.5.9 TANGERINE 115KV	A262	Inverness	90,208	OH
	1.5.10 TANGERINE 115KV	A263	Inverness	274,383	OH
	1.5.11 TANGERINE 115KV	A264	Inverness	92,088	OH
	1.5.12 ORANGE BLOSSOM 69KV	A310	Ocala	34,066	OH
	1.5.13 RAINBOW SPRINGS 69KV	A368	Inverness	92,088	OH
	1.5.14 RAINBOW SPRINGS 69KV	A369	Inverness	92,088	OH
	1.5.15 ORANGE BLOSSOM 69KV	A388	Ocala	18,651	OH
	1.5.16 WILDWOOD CITY 69KV	A395	Ocala	274,383	OH
	1.5.17 HERNANDO AIRPORT 115KV	A430	Inverness	90,208	OH
	1.5.18 HERNANDO AIRPORT 115KV	A431	Inverness	458,558	OH
	1.5.19 GEORGIA PACIFIC 69KV	A45	Monticello	274,383	OH
	1.5.20 HOLDER 230KV	A47	Inverness	182,296	OH
	1.5.21 LAKE WEIR 69KV	A61	Ocala	182,296	OH
	1.5.22 DUNNELLON TOWN 69KV	A68	Inverness	274,383	OH
	1.5.23 DUNNELLON TOWN 69KV	A69	Inverness	274,383	OH
	1.5.24 DUNNELLON TOWN 69KV	A70	Inverness	92,088	OH
	1.5.25 DUNNELLON TOWN 69KV	A71	Inverness	92,088	OH
	1.5.26 BEVERLY HILLS 115KV	A72	Inverness	274,383	OH
	1.5.27 BEVERLY HILLS 115KV	A73	Inverness	182,296	OH
	1.5.28 BEVERLY HILLS 115KV	A74	Inverness	90,208	OH
	1.5.29 BEVERLY HILLS 115KV	A75	Inverness	274,383	OH
	1.5.30 INVERNESS 115KV	A81	Inverness	90,208	OH
	1.5.31 INVERNESS 115KV	A82	Inverness	182,296	OH
	1.5.32 INVERNESS 115KV	A84	Inverness	92,088	OH
	1.5.33 INVERNESS 115KV	A85	Inverness	182,296	OH
	1.5.34 FLORAL CITY 69KV	A87	Inverness	90,208	OH
	1.5.35 TRENTON 69KV	A90	Monticello	90,208	OH
	1.5.36 BROOKSVILLE 115KV	A95	Inverness	182,296	OH
	1.5.37 BROOKSVILLE 115KV	A96	Inverness	90,208	OH
	1.5.38 BROOKSVILLE 115KV	A97	Inverness	90,208	OH
	1.5.39 BROOKSVILLE 115KV	A98	Inverness	90,208	OH
	1.5.40 BELLEAIR 69KV	C1007	Clearwater	33,879	OH
	1.5.41 LAND O LAKES 69KV	C141	Seven Springs	642,733	OH
	1.5.42 LAND O LAKES 69KV	C148	Seven Springs	642,733	OH
	1.5.43 DENHAM 69KV	C151	Seven Springs	274,383	OH
	1.5.44 DENHAM 69KV	C152	Seven Springs	458,558	OH
	1.5.45 DENHAM 69KV	C156	Seven Springs	274,383	OH
	1.5.46 DENHAM 69KV	C157	Seven Springs	90,208	OH
	1.5.47 TARPON SPRINGS 115KV	C302	Seven Springs	261,415	OH
	1.5.48 TARPON SPRINGS 115KV	C303	Seven Springs	252,513	OH
	1.5.49 TARPON SPRINGS 115KV	C304	Seven Springs	152,711	OH
	1.5.50 TARPON SPRINGS 115KV	C305	Seven Springs	307,205	OH
	1.5.51 TARPON SPRINGS 115KV	C306	Seven Springs	312,993	OH
	1.5.52 TARPON SPRINGS 115KV	C308	Seven Springs	151,063	OH
	1.5.53 ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	366,471	OH
	1.5.54 ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	366,471	OH
	1.5.55 ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	90,208	OH
	1.5.56 ANCLOTE PLANT 230KV	C4201	Seven Springs	200,679	OH
	1.5.57 ANCLOTE PLANT 230KV	C4202	Seven Springs	210,042	OH
	1.5.58 ANCLOTE PLANT 230KV	C4203	Seven Springs	156,140	OH
	1.5.59 ANCLOTE PLANT 230KV	C4206	Seven Springs	274,383	OH
	1.5.60 ANCLOTE PLANT 230KV	C4207	Seven Springs	157,969	OH
			subtotal	12,487,954	

C11-1454

FPSC EXH NO. 25

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5	**Self-Optimizing Grid - SOG (Automation)**				
	Substation	**Feeder**	**Operations Center**		
1.5.61	ODESSA 69KV	C4318	Seven Springs	458,558	OH
1.5.62	ODESSA 69KV	C4320	Seven Springs	139,190	OH
1.5.63	ODESSA 69KV	C4322	Seven Springs	642,733	OH
1.5.64	ODESSA 69KV	C4323	Seven Springs	300,954	OH
1.5.65	ODESSA 69KV	C4328	Seven Springs	189,860	OH
1.5.66	ODESSA 69KV	C4329	Seven Springs	198,062	OH
1.5.67	ODESSA 69KV	C4344	Seven Springs	207,653	OH
1.5.68	SEVEN SPRINGS 230KV	C4512	Seven Springs	93,025	OH
1.5.69	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	458,558	OH
1.5.70	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	366,471	OH
1.5.71	STATION MORGAN ROAD 230.000 KV	C54	Seven Springs	182,296	OH
1.5.72	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	366,471	OH
1.5.73	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	90,208	OH
1.5.74	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	90,208	OH
1.5.75	ZEPHYRHILLS 69KV	C851	Zephyrhills	458,558	OH
1.5.76	ZEPHYRHILLS 69KV	C852	Zephyrhills	182,296	OH
1.5.77	ZEPHYRHILLS 69KV	C855	Zephyrhills	550,646	OH
1.5.78	EAST CLEARWATER 230KV	C903	Clearwater	178,537	OH
1.5.79	ELFERS 115KV	C951	Seven Springs	182,296	OH
1.5.80	ELFERS 115KV	C953	Seven Springs	274,383	OH
1.5.81	ELFERS 115KV	C954	Seven Springs	92,088	OH
1.5.82	ELFERS 115KV	C955	Seven Springs	365,007	OH
1.5.83	ELFERS 115KV	C956	Seven Springs	263,415	OH
1.5.84	ELFERS 115KV	C957	Seven Springs	260,760	OH
1.5.85	BELLEAIR 69KV	J1001	Clearwater	219,890	OH
1.5.86	TAYLOR AVENUE 69KV	J2902	Walsingham	91,382	OH
1.5.87	TAYLOR AVENUE 69KV	J2904	Walsingham	21,649	OH
1.5.88	LARGO 230KV	J404	Clearwater	21,697	OH
1.5.89	LARGO 230KV	J405	Clearwater	158,165	OH
1.5.90	LARGO 230KV	J406	Clearwater	225,963	OH
1.5.91	ULMERTON WEST 69KV	J684	Walsingham	25,174	OH
1.5.92	ULMERTON WEST 69KV	J689	Walsingham	22,147	OH
1.5.93	TAFT 69KV	K1024	SE Orlando	109,433	OH
1.5.94	TAFT 69KV	K1025	SE Orlando	49,751	OH
1.5.95	EAST LAKE WALES 69KV	K1032	Lake Wales	182,296	OH
1.5.96	REEDY LAKE 69KV	K1102	Buena Vista	348,783	OH
1.5.97	REEDY LAKE 69KV	K1108	Buena Vista	635,348	OH
1.5.98	REEDY LAKE 69KV	K1110	Buena Vista	457,026	OH
1.5.99	REEDY LAKE 69KV	K1111	Buena Vista	472,868	OH
1.5.100	REEDY LAKE 69KV	K1113	Buena Vista	253,745	OH
1.5.101	REEDY LAKE 69KV	K1116	Buena Vista	288,588	OH
1.5.102	SUN N LAKES 69KV	K1135	Highlands	182,296	OH
1.5.103	SUN N LAKES 69KV	K1136	Highlands	366,471	OH
1.5.104	POINCIANA 69KV	K1237	Lake Wales	274,383	OH
1.5.105	SUN N LAKES 69KV	K1297	Highlands	182,296	OH
1.5.106	SUN N LAKES 69KV	K1300	Highlands	90,208	OH
1.5.107	FOUR CORNERS 69KV	K1409	Buena Vista	97,606	OH
1.5.108	FOUR CORNERS 69KV	K1410	Buena Vista	310,433	OH
1.5.109	FOUR CORNERS 69KV	K1412	Buena Vista	137,613	OH
1.5.110	LEISURE LAKES 69KV	K1415	Highlands	274,383	OH
1.5.111	FOUR CORNERS 69KV	K1416	Buena Vista	86,003	OH
1.5.112	COUNTRY OAKS 69KV	K1443	Lake Wales	90,208	OH
1.5.113	MIDWAY 69KV	K1472	Lake Wales	182,296	OH
1.5.114	MIDWAY 69KV	K1473	Lake Wales	366,471	OH
1.5.115	MIDWAY 69KV	K1475	Lake Wales	458,558	OH
1.5.116	POINCIANA 69KV	K1509	Lake Wales	366,471	OH
1.5.117	POINCIANA 69KV	K1556	Lake Wales	182,296	OH
1.5.118	CABBAGE ISLAND 69KV	K1613	Lake Wales	345,810	OH
1.5.119	CABBAGE ISLAND 69KV	K1614	Lake Wales	254,872	OH
1.5.120	CABBAGE ISLAND 69KV	K1615	Lake Wales	166,553	OH
			subtotal	14,591,365	

FPSC EXH NO. 25

ADMITTED

C11-1456

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.121	CABBAGE ISLAND 69KV	K1616	Lake Wales	49,623	OH
	1.5.122	CABBAGE ISLAND 69KV	K1618	Lake Wales	55,588	OH
	1.5.123	LAKEWOOD 69KV	K1694	Highlands	13,299	OH
	1.5.124	LAKEWOOD 69KV	K1705	Highlands	90,208	OH
	1.5.125	LAKEWOOD 69KV	K1706	Highlands	182,296	OH
	1.5.126	CHAMPIONS GATE 69KV	K1764	Lake Wales	274,383	OH
	1.5.127	LAKE OF THE HILLS 69KV	K1885	Lake Wales	92,088	OH
	1.5.128	LAKE PLACID NORTH 69KV	K24	Highlands	90,208	OH
	1.5.129	CYPRESSWOOD 69KV	K317	Lake Wales	92,088	OH
	1.5.130	DESOTO CITY 69KV	K3221	Highlands	274,383	OH
	1.5.131	DESOTO CITY 69KV	K3222	Highlands	90,208	OH
	1.5.132	DUNDEE 230KV	K3246	Lake Wales	92,088	OH
	1.5.133	AVALON 230KV	K38	Winter Garden	465,741	OH
	1.5.134	HUNTERS CREEK 69KV	K40	Buena Vista	366,471	OH
	1.5.135	HUNTERS CREEK 69KV	K43	Buena Vista	274,383	OH
	1.5.136	HUNTERS CREEK 69KV	K48	Buena Vista	274,383	OH
	1.5.137	MONTVERDE 69KV	K4840	Clermont	92,088	OH
	1.5.138	LOUGHMAN 69KV	K5079	Lake Wales	34,827	OH
	1.5.139	CYPRESSWOOD 69KV	K561	Lake Wales	90,208	OH
	1.5.140	POINCIANA NORTH 69KV	K629	Lake Wales	90,208	OH
	1.5.141	POINCIANA NORTH 69KV	K631	Lake Wales	274,383	OH
	1.5.142	GROVELAND 69KV	K673	Clermont	182,296	OH
	1.5.143	ISLEWORTH 69KV	K773	Winter Garden	300,772	OH
	1.5.144	ISLEWORTH 69KV	K777	Winter Garden	61,344	OH
	1.5.145	ISLEWORTH 69KV	K789	Winter Garden	239,610	OH
	1.5.146	ISLEWORTH 69KV	K792	Winter Garden	418,660	OH
	1.5.147	GIFFORD 230KV	K83	Buena Vista	642,733	OH
	1.5.148	GIFFORD 230KV	K84	Buena Vista	642,733	OH
	1.5.149	LAKE WILSON 69KV	K880	Buena Vista	366,471	OH
	1.5.150	LAKE WILSON 69KV	K881	Buena Vista	182,296	OH
	1.5.151	LAKE WILSON 69KV	K882	Buena Vista	199,824	OH
	1.5.152	LAKE WILSON 69KV	K883	Buena Vista	232,536	OH
	1.5.153	LAKE WILSON 69KV	K884	Buena Vista	125,797	OH
	1.5.154	MINNEOLA 69KV	K946	Clermont	182,296	OH
	1.5.155	MINNEOLA 69KV	K949	Clermont	274,383	OH
	1.5.156	BOGGY MARSH 69KV	K959	Buena Vista	90,208	OH
	1.5.157	BOGGY MARSH 69KV	K965	Buena Vista	182,296	OH
	1.5.158	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	111,175	OH
	1.5.159	EUSTIS SOUTH 69KV	M1054	Apopka	92,088	OH
	1.5.160	EUSTIS SOUTH 69KV	M1055	Apopka	90,208	OH
	1.5.161	EUSTIS SOUTH 69KV	M1059	Apopka	90,208	OH
	1.5.162	WEKIVA 230KV	M107	Apopka	114,969	OH
	1.5.163	WEKIVA 230KV	M112	Apopka	81,281	OH
	1.5.164	WEKIVA 230KV	M113	Apopka	90,298	OH
	1.5.165	EATONVILLE 69KV	M1131	Longwood	45,593	OH
	1.5.166	EATONVILLE 69KV	M1135	Longwood	458,558	OH
	1.5.167	EATONVILLE 69KV	M1139	Longwood	45,591	OH
	1.5.168	WEKIVA 230KV	M115	Apopka	76,018	OH
	1.5.169	LISBON 69KV	M1518	Apopka	274,383	OH
	1.5.170	LISBON 69KV	M1519	Apopka	274,383	OH
	1.5.171	LISBON 69KV	M1520	Apopka	90,208	OH
	1.5.172	DOUGLAS AVENUE 69KV	M1706	Apopka	99,776	OH
	1.5.173	DOUGLAS AVENUE 69KV	M1707	Apopka	242,241	OH
	1.5.174	LOCKHART 230KV	M412	Apopka	182,296	OH
	1.5.175	LAKE EMMA 230KV	M422	Longwood	105,345	OH
	1.5.176	LAKE EMMA 230KV	M423	Longwood	39,178	OH
	1.5.177	LAKE EMMA 230KV	M424	Longwood	92,088	OH
	1.5.178	LAKE EMMA 230KV	M427	Longwood	171,937	OH
	1.5.179	UMATILLA 69KV	M4405	Apopka	90,208	OH
	1.5.180	UMATILLA 69KV	M4407	Apopka	274,383	OH
				subtotal	10,915,820	

C11-1456

FPSC EXH NO. 25

ADMITTED

C11-1457

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.181	BAY RIDGE 69KV	M445	Apopka	366,471	OH
	1.5.182	BAY RIDGE 69KV	M447	Apopka	366,471	OH
	1.5.183	BAY RIDGE 69KV	M451	Apopka	92,088	OH
	1.5.184	BAY RIDGE 69KV	M453	Apopka	274,383	OH
	1.5.185	PIEDMONT 230KV	M471	Apopka	169,514	OH
	1.5.186	PIEDMONT 230KV	M472	Apopka	90,208	OH
	1.5.187	PIEDMONT 230KV	M473	Apopka	182,296	OH
	1.5.188	PIEDMONT 230KV	M474	Apopka	182,296	OH
	1.5.189	EUSTIS 69KV	M499	Apopka	182,296	OH
	1.5.190	EUSTIS 69KV	M501	Apopka	90,208	OH
	1.5.191	EUSTIS 69KV	M503	Apopka	90,208	OH
	1.5.192	EUSTIS 69KV	M504	Apopka	274,383	OH
	1.5.193	WELCH ROAD 230KV	M545	Apopka	458,558	OH
	1.5.194	WELCH ROAD 230KV	M548	Apopka	182,296	OH
	1.5.195	WOLF LAKE 69KV	M564	Apopka	274,383	OH
	1.5.196	MYRTLE LAKE 230KV	M649	Longwood	42,192	OH
	1.5.197	MYRTLE LAKE 230KV	M657	Longwood	130,476	OH
	1.5.198	SPRING LAKE 230KV	M663	Longwood	98,392	OH
	1.5.199	SPRING LAKE 230KV	M669	Longwood	274,383	OH
	1.5.200	SPRING LAKE 230KV	M670	Longwood	96,549	OH
	1.5.201	KELLY PARK 69KV	M822	Apopka	366,471	OH
	1.5.202	MADISON 115KV	N1	Monticello	32,573	OH
	1.5.203	PERRY 230KV	N10	Monticello	92,088	OH
	1.5.204	PERRY NORTH 69KV	N14	Monticello	90,208	OH
	1.5.205	PERRY NORTH 69KV	N15	Monticello	90,208	OH
	1.5.206	MADISON 115KV	N2	Monticello	44,634	OH
	1.5.207	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	126,026	OH
	1.5.208	MADISON 115KV	N3	Monticello	89,269	OH
	1.5.209	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	89,269	OH
	1.5.210	BEACON HILL 69KV	N515	Monticello	189,039	OH
	1.5.211	BEACON HILL 69KV	N516	Monticello	126,026	OH
	1.5.212	PORT ST JOE 230KV	N52	Monticello	63,013	OH
	1.5.213	BEACON HILL 69KV	N527	Monticello	126,026	OH
	1.5.214	PORT ST JOE 230KV	N53	Monticello	126,026	OH
	1.5.215	PORT ST JOE 230KV	N54	Monticello	63,013	OH
	1.5.216	PORT ST JOE 230KV	N55	Monticello	63,013	OH
	1.5.217	INDIAN PASS 69KV	N556	Monticello	189,039	OH
	1.5.218	WAUKEENAH 115KV	N64	Monticello	458,558	OH
	1.5.219	WAUKEENAH 115KV	N65	Monticello	92,088	OH
	1.5.220	MONTICELLO 69KV	N66	Monticello	92,088	OH
	1.5.221	MONTICELLO 69KV	N67	Monticello	90,208	OH
	1.5.222	MONTICELLO 69KV	N68	Monticello	92,088	OH
	1.5.223	MONTICELLO 69KV	N69	Monticello	90,208	OH
	1.5.224	PERRY 230KV	N7	Monticello	92,088	OH
	1.5.225	PERRY 230KV	N8	Monticello	92,088	OH
	1.5.226	PERRY 230KV	N9	Monticello	90,208	OH
	1.5.227	WINTER PARK 69KV	W0015	Longwood	213,399	OH
	1.5.228	WINTER PARK 69KV	W0016	Longwood	183,702	OH
	1.5.229	MAITLAND 69KV	W0086	Longwood	42,848	OH
	1.5.230	DELTONA EAST 115KV	W0123	Deland	366,471	OH
	1.5.231	OVIEDO 69KV	W0175	Jamestown	235,028	OH
	1.5.232	OVIEDO 69KV	W0181	Jamestown	304,217	OH
	1.5.233	NARCOOSSEE 69KV	W0215	SE Orlando	77,490	OH
	1.5.234	NARCOOSSEE 69KV	W0216	SE Orlando	116,171	OH
	1.5.235	EAST ORANGE 69KV	W0265	Jamestown	329,607	OH
	1.5.236	SUNFLOWER 69KV	W0469	Jamestown	535,611	OH
	1.5.237	SUNFLOWER 69KV	W0472	Jamestown	357,074	OH
	1.5.238	SUNFLOWER 69KV	W0475	Jamestown	446,343	OH
	1.5.239	MAGNOLIA RANCH 69KV	W0504	SE Orlando	458,558	OH
	1.5.240	CASSADAGA 115KV	W0516	Deland	90,208	OH
				subtotal	10,830,341	

C11-1457

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	CASSADAGA 115KV	W0523	Deland	92,088	OH
	1.5.242	CURRY FORD 230KV	W0597	SE Orlando	347,130	OH
	1.5.243	CURRY FORD 230KV	W0598	SE Orlando	196,365	OH
	1.5.244	CURRY FORD 230KV	W0601	SE Orlando	156,374	OH
	1.5.245	WEST CHAPMAN 69KV	W0702	Jamestown	175,945	OH
	1.5.246	WEST CHAPMAN 69KV	W0705	Jamestown	50,427	OH
	1.5.247	HIGHBANKS 115KV	W0751	Deland	92,088	OH
	1.5.248	BARBERVILLE 115KV	W0902	Deland	182,296	OH
	1.5.249	WINTER PARK EAST 230KV	W0924	Jamestown	92,088	OH
	1.5.250	WINTER PARK EAST 230KV	W0928	Jamestown	92,088	OH
	1.5.251	BITHLO 230KV	W0951	Jamestown	274,383	OH
	1.5.252	BITHLO 230KV	W0952	Jamestown	92,088	OH
	1.5.253	BITHLO 230KV	W0955	Jamestown	366,471	OH
	1.5.254	BITHLO 230KV	W0956	Jamestown	274,383	OH
	1.5.255	RIO PINAR 230KV	W0971	SE Orlando	90,208	OH
	1.5.256	RIO PINAR 230KV	W0974	SE Orlando	37,746	OH
	1.5.257	UCF NORTH 69KV	W0992	Jamestown	412,008	OH
	1.5.258	UCF 69KV	W1012	Jamestown	494,410	OH
	1.5.259	UCF 69KV	W1013	Jamestown	247,205	OH
	1.5.260	UCF 69KV	W1015	Jamestown	247,205	OH
	1.5.261	UCF 69KV	W1018	Jamestown	164,803	OH
	1.5.262	LAKE HELEN 115KV	W1705	Deland	274,383	OH
	1.5.263	BAYWAY 115KV	X100	St. Petersburg	68,610	OH
	1.5.264	MAXIMO 115KV	X141	St. Petersburg	506,363	OH
	1.5.265	MAXIMO 115KV	X151	St. Petersburg	342,805	OH
	1.5.266	MAXIMO 115KV	X152	St. Petersburg	89,956	OH
	1.5.267	PILSBURY 115KV	X256	St. Petersburg	90,208	OH
	1.5.268	NORTHEAST 230KV	X283	St. Petersburg	103,194	OH
	1.5.269	NORTHEAST 230KV	X284	St. Petersburg	207,248	OH
	1.5.270	NORTHEAST 230KV	X285	St. Petersburg	578,523	OH
	1.5.271	NORTHEAST 230KV	X286	St. Petersburg	159,788	OH
	1.5.272	NORTHEAST 230KV	X287	St. Petersburg	324,852	OH
	1.5.273	NORTHEAST 230KV	X290	St. Petersburg	254,116	OH
	1.5.274	DISSTON 115KV	X61	Walsingham	92,088	OH
	1.5.275	VINOY 115KV	X71	St. Petersburg	90,208	OH
	1.5.276	BAYWAY 115KV	X96	St. Petersburg	458,963	OH
	1.5.277	BAYWAY 115KV	X97	St. Petersburg	233,576	OH
	1.5.278	BAYWAY 115KV	X99	St. Petersburg	455,529	OH
		Engineering/Materials for Future Year Projects			1,301,719	
				subtotal	58,635,408	
	1.5	**Self-Optimizing Grid - SOG (Connection & Capacity)**				
	1.5.279	SILVER SPRINGS 230KV	A154	Ocala	210,123	OH
	1.5.280	CIRCLE SQUARE 69KV	A251	Inverness	487,763	OH
	1.5.281	TANGERINE 115KV	A262	Inverness	1,138,114	OH
	1.5.282	MARICAMP 69KV	A333	Ocala	959,561	OH
	1.5.283	MARICAMP 69KV	A334	Ocala	830,127	OH
	1.5.284	MARICAMP 69KV	A336	Ocala	428,867	OH
	1.5.285	HERNANDO AIRPORT 115KV	A431	Inverness	1,368,825	OH
	1.5.286	LAKE WEIR 69KV	A61	Ocala	1,625,876	OH
	1.5.287	DUNNELLON TOWN 69KV	A69	Inverness	2,306,894	OH
				subtotal	9,356,150	

FPSC EXH NO. 25

ADMITTED

C11-1459

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.288	BEVERLY HILLS 115KV	A75	Inverness	894,232	OH
	1.5.289	BROOKSVILLE 115KV	A95	Inverness	894,232	OH
	1.5.290	BROOKSVILLE 115KV	A97	Inverness	1,219,407	OH
	1.5.291	DENHAM 69KV	C152	Seven Springs	292,658	OH
	1.5.292	DENHAM 69KV	C157	Seven Springs	1,300,701	OH
	1.5.293	TARPON SPRINGS 115KV	C302	Seven Springs	1,664,630	OH
	1.5.294	TARPON SPRINGS 115KV	C303	Seven Springs	1,489,862	OH
	1.5.295	TARPON SPRINGS 115KV	C304	Seven Springs	719,751	OH
	1.5.296	TARPON SPRINGS 115KV	C305	Seven Springs	539,073	OH
	1.5.297	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	162,588	OH
	1.5.298	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	81,294	OH
	1.5.299	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	1,138,114	OH
	1.5.300	ANCLOTE PLANT 230KV	C4203	Seven Springs	196,789	OH
	1.5.301	ANCLOTE PLANT 230KV	C4207	Seven Springs	798,726	OH
	1.5.302	ODESSA 69KV	C4318	Seven Springs	86,171	OH
	1.5.303	ODESSA 69KV	C4329	Seven Springs	840,982	OH
	1.5.304	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	85,359	OH
	1.5.305	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	81,294	OH
	1.5.306	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	2,407,698	OH
	1.5.307	ZEPHYRHILLS 69KV	C855	Zephyrhills	357,693	OH
	1.5.308	ELFERS 115KV	C955	Seven Springs	745,767	OH
	1.5.309	ELFERS 115KV	C957	Seven Springs	1,880,260	OH
	1.5.310	LARGO 230KV	J405	Clearwater	637,365	OH
	1.5.311	TRI CITY 115KV	J5032	Clearwater	249,917	OH
	1.5.312	TAFT 69KV	K1025	SE Orlando	197,597	OH
	1.5.313	SUN N LAKES 69KV	K1136	Highlands	243,881	OH
	1.5.314	SUN N LAKES 69KV	K1300	Highlands	162,588	OH
	1.5.315	FOUR CORNERS 69KV	K1410	Buena Vista	973,155	OH
	1.5.316	FOUR CORNERS 69KV	K1412	Buena Vista	755,453	OH
	1.5.317	MIDWAY 69KV	K1472	Lake Wales	666,609	OH
	1.5.318	POINCIANA 69KV	K1556	Lake Wales	1,008,043	OH
	1.5.319	HAINES CITY 69KV	K16	Lake Wales	626,424	OH
	1.5.320	CABBAGE ISLAND 69KV	K1614	Lake Wales	816,940	OH
	1.5.321	CABBAGE ISLAND 69KV	K1618	Lake Wales	227,942	OH
	1.5.322	HAINES CITY 69KV	K21	Lake Wales	143,429	OH
	1.5.323	LAKE PLACID NORTH 69KV	K24	Highlands	747,903	OH
	1.5.324	DESOTO CITY 69KV	K3221	Highlands	243,881	OH
	1.5.325	DUNDEE 230KV	K3246	Lake Wales	487,763	OH
	1.5.326	LAKE LUNTZ 69KV	K3288	Winter Garden	1,620,742	OH
	1.5.327	MONTVERDE 69KV	K4845	Clermont	89,423	OH
	1.5.328	DOUGLAS AVENUE 69KV	M1707	Apopka	518,670	OH
	1.5.329	PIEDMONT 230KV	M472	Apopka	97,553	OH
	1.5.330	MADISON 115KV	N1	Monticello	476,836	OH
	1.5.331	MADISON 115KV	N2	Monticello	14,177	OH
	1.5.332	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	35,444	OH
	1.5.333	PORT ST JOE 230KV	N52	Monticello	492,042	OH
	1.5.334	PORT ST JOE 230KV	N53	Monticello	912,362	OH
	1.5.335	PORT ST JOE 230KV	N55	Monticello	1,477,793	OH
	1.5.336	OVIEDO 69KV	W0175	Jamestown	124,858	OH
	1.5.337	OVIEDO 69KV	W0181	Jamestown	93,013	OH
	1.5.338	EAST ORANGE 69KV	W0265	Jamestown	239,926	OH
	1.5.339	CURRY FORD 230KV	W0596	SE Orlando	836,514	OH
	1.5.340	CURRY FORD 230KV	W0597	SE Orlando	2,775,292	OH
	1.5.341	CURRY FORD 230KV	W0598	SE Orlando	108,664	OH
	1.5.342	WEST CHAPMAN 69KV	W0705	Jamestown	76,609	OH
	1.5.343	RIO PINAR 230KV	W0971	SE Orlando	1,430,771	OH
	1.5.344	UCF 69KV	W1012	Jamestown	239,926	OH
	1.5.345	THIRTY SECOND STREET 115KV	X23	St. Petersburg	1,719,475	OH
	1.5.346	PILSBURY 115KV	X253	St. Petersburg	795,132	OH
	1.5.347	PILSBURY 115KV	X256	St. Petersburg	650,351	OH
	1.5.348	NORTHEAST 230KV	X290	St. Petersburg	418,653	OH
	1.5.350	Misc, Tap changes, etc.			4,754,536	OH
	1.5.351	Engineering/Materials for Future Year Projects			1,050,000	OH
				subtotal	47,114,933	
				TOTAL - SOG Automation	58,635,408	
				TOTAL - SOG C&C	56,471,083	
				TOTAL SOG	**115,106,491**	

C11-1459

FPSC EXH NO. 25

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1 Details included in Structure Hardening - Transmisson Wood Pole Replacement			**16,657,867**	OH
	1.7	**Substation Hardening - Distribution**				
		1.7.1 Details included in Substation Hardening - Transmisson			**9,758,404**	OH
	1.8	**Structure Hardening - Trans - GOAB - Distribution**				
		1.8.1 Details included in Structure Hardening - Transmisson GOAB			**605,540**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		Vegetation Management expenses are not required to be recorded at the project level.			**12,784,754**	OH
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**N/A**	OH
		This is a Capital (only) Program				
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4.2.1	CLEARWATER 69KV	C10	Clearwater	1,359,785	UG
	4.2.2	CLEARWATER 69KV	C11	Clearwater	1,465,785	UG
	4.2.3	CLEARWATER 69KV	C12	Clearwater	428,891	UG
	4.2.4	CLEARWATER 69KV	C18	Clearwater	863,926	UG
	4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	1,226,705	UG
	4.2.6	PORT RICHEY WEST 115KV	C208	Seven Springs	367,573	UG
	4.2.7	PORT RICHEY WEST 115KV	C209	Seven Springs	499,958	UG
	4.2.8	PORT RICHEY WEST 115KV	C210	Seven Springs	634,869	UG
	4.2.9	SEVEN SPRINGS 230KV	C4501	Seven Springs	171,857	UG
	4.2.10	SEVEN SPRINGS 230KV	C4508	Seven Springs	26,131	UG
	4.2.11	CURLEW 115KV	C4973	Seven Springs	1,561,891	UG
	4.2.12	CURLEW 115KV	C4976	Seven Springs	526,665	UG
	4.2.13	CURLEW 115KV	C4985	Seven Springs	1,877,081	UG
	4.2.14	CURLEW 115KV	C4987	Seven Springs	152,555	UG
	4.2.15	CURLEW 115KV	C4989	Seven Springs	1,903,555	UG
	4.2.16	CURLEW 115KV	C4990	Seven Springs	1,656,466	UG
	4.2.17	CURLEW 115KV	C4991	Seven Springs	1,843,082	UG
	4.2.18	OAKHURST 69KV	J224	Walsingham	12,671,892	UG
	4.2.19	OAKHURST 69KV	J227	Walsingham	3,850,267	UG
	4.2.20	CENTRAL PARK 69KV	K495	SE Orlando	5,265,374	UG
	4.2.21	CLERMONT 69KV	K601	Clermont	618,140	UG
	4.2.22	CLERMONT 69KV	K605	Clermont	260,206	UG
	4.2.23	BAY HILL 69KV	K67	Buena Vista	444,500	UG
	4.2.24	BAY HILL 69KV	K68	Buena Vista	2,426,795	UG
	4.2.25	BAY HILL 69KV	K73	Buena Vista	459,578	UG
	4.2.26	BAY HILL 69KV	K76	Buena Vista	1,942,893	UG
	4.2.27	BOGGY MARSH 69KV	K957	Buena Vista	358,456	UG
	4.2.28	BOGGY MARSH 69KV	K959	Buena Vista	431,589	UG
	4.2.29	MAITLAND 69KV	M80	Longwood	1,234,408	UG
	4.2.30	MAITLAND 69KV	M82	Longwood	326,746	UG
	4.2.31	MAITLAND 69KV	W0079	Longwood	4,670,694	UG
	4.2.32	MAITLAND 69KV	W0086	Longwood	739,650	UG
	4.2.33	LAKE ALOMA 69KV	W0151	Longwood	1,549,799	UG
	4.2.34	LAKE ALOMA 69KV	W0153	Longwood	84,496	UG
	4.2.35	ECON 230KV	W0320	Jamestown	244,176	UG
				subtotal	54,146,434	

FPSC EXH NO. 25

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
4.	**Distribution (Underground)**					
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4.2.36	ECON 230KV	W0321	Jamestown	1,493,817	UG
	4.2.37	SKY LAKE 230KV	W0363	SE Orlando	837,136	UG
	4.2.38	SKY LAKE 230KV	W0365	SE Orlando	1,733,722	UG
	4.2.39	SKY LAKE 230KV	W0366	SE Orlando	2,536,269	UG
	4.2.40	SKY LAKE 230KV	W0367	SE Orlando	12,654	UG
	4.2.41	SKY LAKE 230KV	W0368	SE Orlando	1,655,256	UG
	4.2.42	CENTRAL PARK 69KV	W0497	SE Orlando	201,588	UG
	4.2.43	DELAND 69KV	W0805	Deland	4,170,141	UG
	4.2.44	DELAND 69KV	W0806	Deland	3,224,942	UG
	4.2.45	DELAND 69KV	W0807	Deland	4,287,001	UG
	4.2.46	DELAND 69KV	W0808	Deland	786,293	UG
	4.2.47	DELAND 69KV	W0809	Deland	2,075,421	UG
	4.2.48	RIO PINAR 230KV	W0968	SE Orlando	216,299	UG
	4.2.49	RIO PINAR 230KV	W0970	SE Orlando	940,501	UG
	4.2.50	RIO PINAR 230KV	W0975	SE Orlando	246,141	UG
	4.2.51	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	2,710,497	UG
	4.2.52	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	13,199,599	UG
	4.2.53	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	12,246,609	UG
	4.2.54	GATEWAY 115KV	X111	Walsingham	173,603	UG
	4.2.55	GATEWAY 115KV	X125	Walsingham	549,642	UG
	4.2.56	PASADENA 230KV	X213	St. Petersburg	531,687	UG
	4.2.57	PASADENA 230KV	X219	St. Petersburg	1,060,633	UG
	4.2.58	VINOY 115KV	X70	St. Petersburg	5,648,376	UG
	4.2.59	VINOY 115KV	X71	St. Petersburg	914,990	UG
	4.2.60	VINOY 115KV	X72	St. Petersburg	232,143	UG
				subtotal	61,684,960	
				TOTAL	**115,831,394**	

FPSC EXH NO. 25

ADMITTED

C11-1462

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line			Line ID		Capital Expenditures	OH or UG
2.	**Transmission**					
	2.1	**Transmission Pole Replacements and Inspections**				
	2.1.1	ALTAMONTE - SPRING LAKE 230KV	ASW-1		184,422	OH
	2.1.2	EATONVILLE - SPRING LAKE 69KV	SLE-1		61,474	OH
	2.1.3	DEBARY PL - NORTH LONGWOOD 230KV	DL-1		307,370	OH
	2.1.4	KATHLEEN - WIRE ROAD CKT#1 230KV	KZN-1		61,474	OH
	2.1.5	PALM HARBOR - TARPON SPRINGS 69KV	ECTW-4		61,474	OH
	2.1.6	16TH ST - 40TH ST 115KV	BFE-2		61,474	OH
	2.1.7	ALDERMAN - CURLEW 115KV	HTW-1		61,474	OH
	2.1.8	CENTRAL PLAZA - MAXIMO 115KV	CPM-1		922,110	OH
	2.1.9	DUNEDIN - PALM HARBOR 69KV	ECTW-2		61,474	OH
	2.1.10	CAMP LAKE - GROVELAND 69KV	CLG-1		4,610,550	OH
	2.1.11	CENTRAL PARK - WINDERMERE 69KV	WR-2		61,474	OH
	2.1.12	UMERTON WEST - WALSINGHAM 69KV	DLW-6		1,168,006	OH
	2.1.13	CAMP LAKE - CLERMONT 69KV	CLC-1		737,688	OH
	2.1.14	PASADENA - 51ST ST 115KV	PF-1		61,474	OH
	2.1.15	FISHEATING CREEK - LAKE PLACID 69KV	ALP-2		184,422	OH
	2.1.16	BAYBORO - CENTRAL PLAZA 115KV	BCP-1		676,214	OH
	2.1.17	CLERMONT - CLERMONT EAST 69KV	CLC-2		491,792	OH
	2.1.18	ODESSA - TARPON SPRINGS 69KV	TZ-2		245,896	OH
	2.1.19	TURNER PL - DELTONA 115KV	TD-2		922,110	OH
	2.1.20	DELAND WEST - ORANGE CITY 230KV	DDW-2		122,948	OH
	2.1.21	CASSADAGA - DELTONA 115KV	DC-1		122,948	OH
	2.1.22	PIEDMONT - SPRING LAKE 69KV	PSL-1		61,474	OH
	2.1.23	HAINES CITY - HAINES CITY EAST 69KV	HP-1		614,740	OH
	2.1.24	ALTAMONTE - NORTH LONGWOOD CKT2 69KV	NLA-1		122,948	OH
	2.1.25	SEMINOLE - OAKHURST 69KV	DLW-4		245,896	OH
	2.1.26	LAKE WALES - WEST LAKE WALES CKT#2 69KV	WLL-1		184,422	OH
	2.1.27	DISSTON - STARKEY ROAD 69KV	DLW-1		61,474	OH
	2.1.28	CYPRESSWOOD - HAINES CITY 69KV	ICLW-2		184,422	OH
	2.1.29	EAST CLEARWATER - HIGHLANDS 69KV	ECTW-3		368,844	OH
	2.1.30	DUNEDIN - HIGHLANDS 69KV	ECTW-1		61,474	OH
	2.1.31	FOUR CORNERS - GIFFORD 69KV	BMF-2		122,948	OH
	2.1.32	MAITLAND - SPRING LAKE 69KV	SLM-1		799,162	OH
	2.1.33	AVON PARK PL - DESOTO CITY 69KV	AD-1		184,422	OH
	2.1.34	AVON PARK PL - FT MEADE 230KV	AF2-1		122,948	OH
	2.1.35	DOUGLAS AVE - SPRING LAKE 69KV	ASL-2		430,318	OH
	2.1.36	LARGO - TAYLOR AVE 69KV	LTW-1		122,948	OH
	2.1.37	ALAFAYA - UCF 69KV	AUCF-1		122,948	OH
	2.1.38	NORTH LONGWOOD - WINTER SPRINGS 69KV	WO-6		368,844	OH
	2.1.39	LAKE LOUISA SEC - CLERMONT EAST - WILDWOO	CEB-4		307,370	OH
	2.1.40	LAKE LOUISA SEC - CLERMONT EAST - HAINES C	CEB-3		61,474	OH
	2.1.41	DELAND - DELAND WEST 69KV	ED-1		122,948	OH
	2.1.42	DINNER LAKES - SUN N LAKES 69KV	DLS-1		122,948	OH
	2.1.43	WINDERMERE - WOODSMERE 69KV	WWW-1		614,740	OH
	2.1.44	BAY HILL - ISLEWORTH 69KV	WT-1		307,370	OH
	2.1.45	FT MEADE - SOUTH POLK 230KV	AF-2		61,474	OH
	2.1.46	BAY RIDGE - SORRENTO 69KV	SB-1		184,422	OH
	2.1.47	LEESBURG - OKAHUMPKA 69KV	CLL-2		491,792	OH
	2.1.48	DALLAS - ORANGE BLOSSOM 69KV	DLL-1		614,740	OH
	2.1.49	CRYSTAL RIVER SOUTH - HOMOSASSA 115KV	HCR-HT-1		122,948	OH
	2.1.50	CENTRAL FLA - ORANGE BLOSSOM 69KV	DLL-OCF-1		184,422	OH
	2.1.51	EUSTIS TAPLINE 69KV	EP-1		307,370	OH
	2.1.52	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4		122,948	OH
	2.1.53	MT DORA EAST SEC 69KV TAPLINE	SES-1		676,214	OH
	2.1.54	FT MEADE - DRY PRAIRIE 230KV	FV-1		3,934,336	OH
	2.1.55	CRYSTAL RIVER NORTH TAPLINE 115KV	CRB-1		122,948	OH
	2.1.56	MT DORA EAST SEC 69KV	SES-1		430,318	OH
	2.1.57	EUSTIS - UMATILLA 69KV	EU-1		1,475,376	OH
	2.1.58	CRYSTAL RIVER TAPLINE 115KV	CRB-3-TL2		61,474	OH
	2.1.59	ENOLA - UMATILLA 69K	UEN-1		61,474	OH
	2.1.60	VANDOLAH - MYAKKA 69KV	VHC-1		430,318	OH
				subtotal	26,187,924	

C11-1462

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line			Line ID	Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
	2.1.61	BARBERVILLE - DELAND WEST DE 69KV	DWB-1	245,896	OH
	2.1.62	BARBERVILLE - DELAND WEST 69KV	DWB-1	245,896	OH
	2.1.63	TROPIC TERRACE TAPLINE 115KV	CSB-1	122,948	OH
	2.1.64	FT GREEN SPRINGS - FT MEADE 69KV	FFG-1	122,948	OH
	2.1.65	BEVERLY HILLS - CITRUS HILLS LINE 115KV	BI-2	184,422	OH
	2.1.66	COUNTRY OAKS - EAST LAKE WALES 69KV	LEL-1	61,474	OH
	2.1.67	CARRABELLE - CRAWFORDVILLE 69KV	JA-2	5,040,868	OH
	2.1.68	HOWEY SEC - OKAHUMPKA 69KV	CLL-3	491,792	OH
	2.1.69	MURPHY ROAD PREC TAPLINE 69KV	VW-1-TL1	860,636	OH
	2.1.70	BRADFORDVILLE WEST - TIE #3 115KV	JQ-3	1,659,798	OH
	2.1.71	MCINTOSH TAPLINE 69KV	SI-4-TL2	61,474	OH
	2.1.72	LAKE BRYAN WORLD GATEWAY 69KV	ICLB-2	122,948	OH
	2.1.73	CROOKED LAKE TAPLINE 69KV	AL-3-TL2	4,057,284	OH
	2.1.74	GA PACIFIC - WILCOX 69KV	WGP-1	61,474	OH
	2.1.75	BEVERLY HILLS - LECANTO 115KV	CSB-2	1,106,532	OH
	2.1.76	DRIFTON - HANSON 115KV	JQ-4	1,229,480	OH
	2.1.77	AVON PARK PL - SOUTH POLK 230KV	AF-1	122,948	OH
	2.1.78	BRADFORDVILLE WEST - RABON 115KV	JQ-2	2,151,590	OH
	2.1.79	TAYLOR AVE - WALSINGHAM 69KV	DL-LTW-1	614,740	OH
	2.1.80	SAND LAKE - WINDERMERE 69KV	WLB-3	491,792	OH
	2.1.81	MARTIN WEST - SILVER SPRINGS 69KV	FO-6	2,950,752	OH
	2.1.82	CHIEFLAND-GA PACIFIC 69KV	CGP-1/IS-5	61,474	OH
	2.1.83	LEISURE LAKES TAPLINE 69KV	ALP-1-TL3	1,475,376	OH
	2.1.84	HAVANA - QUINCY 115KV	HQ-1	3,872,862	OH
	2.1.85	SUWANNEE RIVER PL - TWIN LAKES 115KV	SP-1	614,740	OH
	2.1.86	JASPER -HOMERVILLE 115KV	JW2	983,584	OH
	2.1.87	NEWBERRY - TRENTON 69KV	NT-1	491,792	OH
	2.1.88	BROOKRIDGE - TWIN COUNTY RANCH 115KV	CRB-1	860,636	OH
	2.1.89	ARCHER - WILLISTON 69KV	AW-1	3,749,914	OH
	2.1.90	HANSON - CHERRY LAKE TREC 115KV	HC-1	368,844	OH
	2.1.91	VANDOLAH - WAUCHULA 69KV	VW-1	430,318	OH
	2.1.92	FORT GREEN #4 TAPLINE 69KV	FFG-1-TL4	368,844	OH
	2.1.93	AIR PRODUCTS & CHEMICAL CO TAPLINE 69KV	WR-5-TL1	368,844	OH
	2.1.94	AVON PARK PL - WAUCHULA 69KV	APW-1	676,214	OH
	2.1.95	CROSS BAYOU - GE PINELLAS 69KV	LD-2	922,110	OH
	2.1.96	OCCIDENTAL SWIFT CREEK #1 - OCCIDENTAL MTRING 115KV	JS-3	3,012,226	OH
	2.1.97	CHIEFLAND - INGLIS 69KV	IS-1	9,221,100	OH
	2.1.98	BROOKSVILLE WEST - HUDSON 115KV	BWR-1	553,266	OH
	2.1.99	FT MEADE - HOMELAND 69KV	FMB-1	614,740	OH
	2.1.100	FTO 69KV	FTO-1???	2,766,330	OH
	2.1.101	DALLAS AIRPORT - WILDWOOD 69KV	AND-2	676,214	OH
	2.1.102	BROOKSVILLE - UNION HALL 69KV	BZ-1	1,106,532	OH
	2.1.103	ARCHER - HULL ROAD 69KV	AUF-1	2,704,856	OH
	2.1.104	CRAWFORDVILLE - JACKSON BLUFF 69KV	JA-3	737,688	OH
	2.1.105	IDYLWILD - UNIVERSITY FLA 69KV	IG	983,584	OH
	2.1.106	FT WHITE - JASPER 69KV	JF-1	6,700,666	OH
	2.1.107	OCC SWIFT CREEK #1 - OCC SWIFT CREEK #2 115KV	SCSC-1	1,782,746	OH
	2.1.108	FLORIDA GAS TRANSMISSION EAST - WEWAHOOTEE 69KV	RW-3	14,753,760	OH
	2.1.109	2026 TBD Projects		9,528,470	OH
		2027 TBD Projects		401,420	OH
				92,796,842	
		Total Wood Pole Replacement		**118,984,766**	
		Wood Poles - Distribution Underbuild TOTAL		16,657,867	
		Transmission Wood Pole Replacement		102,326,899	

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
2.	**Transmission**					
	2.2	**Structure Hardening - Trans - Tower Upgrades**				
		2.2.1 SOUTH ELOISE (TECO) - WEST LAKE WALE	WLXT-3		$ 525,024	**OH**
		2.2.2 CRAWFORDVILLE - ST MARKS EAST	CP-1		$ 9,975,456	**OH**
		2.2.3 PERRY - SUWANNEE RIVER	SPP-1		$ 9,450,432	**OH**
				TOTAL	**$ 19,950,912**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**				
		2.3.1 CRP CKT#2 - CITRUS COMBINED CYLE CKT	CCF-5		$ 128,172	**OH**
		2.3.2 AVALON - WINDERMERE 230KV	CFW-6		$ 42,724	**OH**
		2.3.3 AVON PARK PL - FT MEADE 230KV	AF2-1		$ 982,652	**OH**
		2.3.4 ECON - WINTER PARK EAST 230KV	EWPE-1		$ 138,853	**OH**
		2.3.5 LAKE TARPON - PALM HARBOR 230KV	CC-LTL-1		$ 202,939	**OH**
		2.3.6 LAKE TARPON -SEVEN SPRINGS 230KV	LTS-1		$ 160,215	**OH**
		2.3.7 LARGO - ULMERTON 230KV	DLW-2		$ 267,025	**OH**
		2.3.8 RIO PINAR PL - ECON 230KV	NR-3		$ 160,215	**OH**
		2.3.9 SILVER SPRINGS - SILVER SPRINGS N CKT1	FO-4		$ 74,767	**OH**
		2.3.10 WINDERMERE - SOUTHWOOD 230KV	WXO-1		$ 53,405	**OH**
		2.3.11 WINTER PARK EAST - WINTER SPRINGS 23(	NR-4		$ 181,577	**OH**
		2.3.12 WINDERMERE - WOODSMERE 230KV	WIW-1		$ 112,151	**OH**
				TOTAL	**$ 2,504,695**	
	2.4	**Structure Hardening - Trans - Drone Inspections**				
		2.4.1 O&M Costs only			**N/A**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**				
		2.5.1 Big Creek SEC Tap	S-6035		$ 1,778,776	**OH**
		2.5.2 St Augustine TCEC Tap	S-9031		$ 1,778,776	**OH**
		2.5.3 Ochlockonee Tap	S-9619		$ 1,778,776	**OH**
		2.5.4 Royal Highlands Tap	S-9574		$ 1,778,776	**OH**
		Engineering/Materials for Future Year Projects			$ 444,692	**OH**
				TOTAL	**$ 7,559,798**	
				Distribution	$ 605,540	
				Transmission	6,954,258	
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**				
		2.6.1 Clearwater - East Clearwater	LECW-3		$ 2,338,869	**OH**
		2.6.2 Oakhurst – Walsingham	DLW-3		$ 770,757	**OH**
		2.6.3 Deltona - Monasterry	DC-1		$ 1,904,714	**OH**
		2.6.4 Cassadega - Monasterry	DC-1		$ 1,351,243	**OH**
		2.6.5 Maitland - Keller	SLM-1		$ 1,253,687	**OH**
		2.6.6 Piedmont- Plymouth	PP-1		$ 3,284,487	**OH**
		2.6.7 Altamonte - Casselberry	WA-1		$ 1,477,892	**OH**
		2.6.8 Disston-Kenneth	DK-1		$ 1,360,112	**OH**
		2.6.9 North Longwood – Winter Springs	WO-6		$ 1,253,687	**OH**
		2.6.10 Cross Bayou - Disston	LD-1		$ 1,411,684	**OH**
				TOTAL	**$ 16,407,132**	
	2.7	**Substation Hardening**				
		2.7.1 Brooksville	S-0026		$ 3,915,800	**OH**
		2.7.2 Winter Park	S-0305		$ 7,773,996	**OH**
		2.7.3 Desoto City	S-0031		$ 2,994,452	**OH**
		2.7.4 Cypresswood	S-0267		$ 1,831,314	**OH**
		2.7.5 Zellwood	S-0213		$ 1,831,314	**OH**
		2.7.6 Hemple	S-0340		$ 1,831,314	**OH**
		Engineering/Materials for Future Year Projects			$ 2,000,000	**OH**
				TOTAL	**$ 22,178,190**	
				Distribution	$ 9,758,404	
				Transmission	$ 12,419,786	
	2.8	**Substation Flood Hardening**				
		2.8.1 Homosassa Subsation			**$ 6,860,000**	**OH**
	2.9	**Structure Hardening - Trans - Insulators**				
		2.9.1 Citrus Combined Cycle - Central Florida 500KV			$ 5,828,718	**OH**
		Engineering for Future projects			$ 27,237	**OH**
				TOTAL	**$ 5,855,955**	
3.	**Veg. Management O&M Programs**					
	3.2	**Vegetation Management - Transmission**				
		3.2 Vegetation Management expenses are not required to be recorded at the project level.			**$ 12,784,754**	**OH**

FPSC EXH NO. 25

ADMITTED

C11-1465

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
364																
1	Investments															
	a. Expenditures/Additions			$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$40,996,020
	b. Clearings to Plant			13,367,182	0	1,481,927	0	421,225	8,096,530	5,079,038	73,785	8,883,253	4,614,880	376,224	17,504,714	59,898,758
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$145,812,715	159,179,897	159,179,897	160,661,824	160,661,824	161,083,049	169,179,579	174,258,617	174,332,402	183,215,655	187,830,536	188,206,759	205,711,474	
3	Less: Accumulated Depreciation		($7,700,035)	(8,210,380)	(8,767,510)	(9,324,639)	(9,886,956)	(10,449,272)	(11,013,063)	(11,605,191)	(12,215,096)	(12,825,260)	(13,466,515)	(14,123,921)	(14,782,645)	
4	CWIP - Non-Interest Bearing		$26,373,853	16,423,006	19,839,341	21,773,749	25,190,084	28,185,195	23,505,000	21,842,296	25,184,846	19,717,928	18,519,383	21,559,494	7,471,115	
5	Net Investment (Lines 2 + 3 + 4)		$164,486,533	$167,392,523	$170,251,729	$173,110,934	$175,964,953	$178,818,971	$181,671,516	$184,495,722	$187,302,152	$190,108,324	$192,883,404	$195,642,332	$198,399,943	
6	Average Net Investment			$165,939,528	$168,822,126	$171,681,331	$174,537,943	$177,391,962	$180,245,243	$183,083,619	$185,898,937	$188,705,238	$191,495,864	$194,262,868	$197,021,138	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$266,886	$271,522	$276,121	$280,715	$285,305	$289,894	$294,459	$298,987	$303,501	$307,989	$312,439	$316,876	3,504,696
	b. Equity Component Grossed Up For Taxes	6.33%		$874,887	$890,085	$905,160	$920,221	$935,268	$950,311	$965,276	$980,119	$994,915	$1,009,628	$1,024,217	$1,038,759	11,488,846
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$510,345	$557,130	$557,130	$562,316	$562,316	$563,791	$592,129	$609,905	$610,163	$641,255	$657,407	$658,724	7,082,610
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	1,095,921
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,743,444	$1,810,064	$1,829,737	$1,854,579	$1,874,216	$1,895,323	$1,943,191	$1,980,339	$1,999,906	$2,050,199	$2,085,390	$2,105,685	$23,172,073
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,743,444	$1,810,064	$1,829,737	$1,854,579	$1,874,216	$1,895,323	$1,943,191	$1,980,339	$1,999,906	$2,050,199	$2,085,390	$2,105,685	$23,172,073
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,743,444	1,810,064	1,829,737	1,854,579	1,874,216	1,895,323	1,943,191	1,980,339	1,999,906	2,050,199	2,085,390	2,105,685	23,172,073
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,743,444	$1,810,064	$1,829,737	$1,854,579	$1,874,216	$1,895,323	$1,943,191	$1,980,339	$1,999,906	$2,050,199	$2,085,390	$2,105,685	$23,172,073

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1465

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$61,118,641
	b. Clearings to Plant			$19,928,374	$0	$2,209,320	$0	$627,980	$12,070,657	$7,572,050	$110,002	$13,243,539	$6,880,063	$560,890	$25,106,588	88,309,464
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$255,231,179	275,159,552	275,159,552	277,368,873	277,368,873	277,996,852	290,067,510	297,639,560	297,749,562	310,993,100	317,873,164	318,434,054	343,540,642	
3	Less: Accumulated Depreciation		($8,692,459)	(9,266,729)	(9,885,838)	(10,504,947)	(11,129,027)	(11,753,107)	(12,378,600)	(13,031,252)	(13,700,941)	(14,370,877)	(15,070,612)	(15,785,826)	(16,502,303)	
4	CWIP - Non-Interest Bearing		$71,009,769	56,174,616	61,267,836	64,151,736	69,244,956	73,710,196	66,732,759	64,253,929	69,237,147	61,086,828	59,299,985	63,832,315	43,818,947	
5	Net Investment (Lines 2 + 3 + 4)		$317,548,489	$322,067,439	$326,541,550	$331,015,661	$335,484,801	$339,953,942	$344,421,669	$348,862,237	$353,285,768	$357,709,052	$362,102,537	$366,480,543	$370,857,286	
6	Average Net Investment			$319,807,964	$324,304,495	$328,778,606	$333,250,231	$337,719,372	$342,187,805	$346,641,953	$351,074,003	$355,497,410	$359,905,794	$364,291,540	$368,668,915	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$514,358	$521,590	$528,786	$535,977	$543,165	$550,352	$557,516	$564,644	$571,758	$578,848	$585,902	$592,943	6,645,839
	b. Equity Component Grossed Up For Taxes	6.33%		$1,686,131	$1,709,838	$1,733,427	$1,757,003	$1,780,566	$1,804,125	$1,827,609	$1,850,976	$1,874,297	$1,897,540	$1,920,663	$1,943,742	21,785,917
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$574,270	$619,109	$619,109	$624,080	$624,080	$625,493	$652,652	$669,689	$669,937	$699,734	$715,215	$716,477	7,809,844
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	1,918,305
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,934,618	$3,010,396	$3,041,181	$3,076,919	$3,107,670	$3,139,829	$3,197,635	$3,245,168	$3,275,851	$3,335,982	$3,381,639	$3,413,020	$38,159,905
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,934,618	$3,010,396	$3,041,181	$3,076,919	$3,107,670	$3,139,829	$3,197,635	$3,245,168	$3,275,851	$3,335,982	$3,381,639	$3,413,020	$38,159,905
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,934,618	3,010,396	3,041,181	3,076,919	3,107,670	3,139,829	3,197,635	3,245,168	3,275,851	3,335,982	3,381,639	3,413,020	38,159,905
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,934,618	$3,010,396	$3,041,181	$3,076,919	$3,107,670	$3,139,829	$3,197,635	$3,245,168	$3,275,851	$3,335,982	$3,381,639	$3,413,020	$38,159,905

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Line	366 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$3,143,963
	b. Clearings to Plant			$996,515	$28,607	$113,648	$0	$32,303	$620,919	$389,509	$5,659	$681,252	$353,913	$28,852	$627,305	3,878,482
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,376,029	13,372,544	13,401,151	13,514,799	13,514,799	13,547,103	14,168,021	14,557,530	14,563,188	15,244,440	15,598,353	15,627,206	16,254,511	
3	Less: Accumulated Depreciation		($227,072)	(243,573)	(261,403)	(279,271)	(297,291)	(315,311)	(333,374)	(352,264)	(371,674)	(391,092)	(411,418)	(432,216)	(453,052)	
4	CWIP - Non-Interest Bearing		$734,518	0	233,390	381,739	643,736	873,429	514,508	386,996	643,334	224,079	132,163	365,308	0	
5	Net Investment (Lines 2 + 3 + 4)		$12,883,475	$13,128,971	$13,373,138	$13,617,267	$13,861,244	$14,105,221	$14,349,155	$14,592,261	$14,834,848	$15,077,427	$15,319,098	$15,560,298	$15,801,458	
6	Average Net Investment			$13,006,223	$13,251,054	$13,495,202	$13,739,255	$13,983,232	$14,227,188	$14,470,708	$14,713,555	$14,956,138	$15,198,263	$15,439,698	$15,680,878	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$20,918	$21,312	$21,705	$22,097	$22,490	$22,882	$23,274	$23,664	$24,054	$24,444	$24,832	$25,220	276,893
	b. Equity Component Grossed Up For Taxes	6.33%		$68,573	$69,864	$71,151	$72,438	$73,724	$75,010	$76,294	$77,575	$78,854	$80,130	$81,403	$82,675	907,691
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$16,501	$17,830	$17,868	$18,020	$18,020	$18,063	$18,891	$19,410	$19,418	$20,326	$20,798	$20,836	225,980
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	93,018
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$113,744	$116,757	$118,476	$120,306	$121,985	$123,707	$126,210	$128,400	$130,077	$132,651	$134,785	$136,482	$1,503,581
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$113,744	$116,757	$118,476	$120,306	$121,985	$123,707	$126,210	$128,400	$130,077	$132,651	$134,785	$136,482	$1,503,581
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			113,744	116,757	118,476	120,306	121,985	123,707	126,210	128,400	130,077	132,651	134,785	136,482	1,503,581
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$113,744	$116,757	$118,476	$120,306	$121,985	$123,707	$126,210	$128,400	$130,077	$132,651	$134,785	$136,482	$1,503,581

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1467

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$15,342,540
	b. Clearings to Plant			$5,002,596	$0	$554,603	$0	$157,641	$3,030,083	$1,900,803	$27,614	$3,324,510	$1,727,094	$140,800	$6,302,477	22,168,219
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$60,683,710	65,686,306	65,686,306	66,240,909	66,240,909	66,398,550	69,428,633	71,329,435	71,357,049	74,681,559	76,408,653	76,549,453	82,851,929	
3	Less: Accumulated Depreciation		($2,149,361)	(2,301,071)	(2,465,287)	(2,629,502)	(2,795,105)	(2,960,707)	(3,126,703)	(3,300,275)	(3,478,598)	(3,656,991)	(3,843,695)	(4,034,717)	(4,226,090)	
4	CWIP - Non-Interest Bearing		$6,858,966	3,134,915	4,413,460	5,137,402	6,415,947	7,536,851	5,785,313	5,163,055	6,413,987	4,368,022	3,919,473	5,057,218	33,286	
5	Net Investment (Lines 2 + 3 + 4)		$65,393,315	$66,520,150	$67,634,479	$68,748,809	$69,861,751	$70,974,694	$72,087,243	$73,192,216	$74,292,437	$75,392,590	$76,484,431	$77,571,954	$78,659,125	
6	Average Net Investment			$65,956,732	$67,077,315	$68,191,644	$69,305,280	$70,418,223	$71,530,968	$72,639,729	$73,742,327	$74,842,514	$75,938,510	$77,028,192	$78,115,540	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$106,080	$107,883	$109,675	$111,466	$113,256	$115,046	$116,829	$118,602	$120,372	$122,134	$123,887	$125,636	1,390,866
	b. Equity Component Grossed Up For Taxes	6.33%		$347,745	$353,653	$359,528	$365,400	$371,268	$377,134	$382,980	$388,793	$394,594	$400,372	$406,118	$411,850	4,559,437
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$151,709	$164,216	$164,216	$165,602	$165,602	$165,996	$173,572	$178,324	$178,393	$186,704	$191,022	$191,374	2,076,729
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	456,096
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$643,543	$663,760	$671,427	$680,476	$688,134	$696,184	$711,389	$723,727	$731,366	$747,219	$759,034	$766,868	$8,483,127
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$643,543	$663,760	$671,427	$680,476	$688,134	$696,184	$711,389	$723,727	$731,366	$747,219	$759,034	$766,868	$8,483,127
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			643,543	663,760	671,427	680,476	688,134	696,184	711,389	723,727	731,366	747,219	759,034	766,868	8,483,127
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$643,543	$663,760	$671,427	$680,476	$688,134	$696,184	$711,389	$723,727	$731,366	$747,219	$759,034	$766,868	$8,483,127

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	368 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$4,275,790
	b. Clearings to Plant			$1,394,166	$0	$154,561	$0	$43,933	$844,449	$529,732	$7,696	$926,503	$481,321	$39,239	$1,756,428	6,178,028
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$17,572,902	18,967,068	18,967,068	19,121,630	19,121,630	19,165,563	20,010,012	20,539,744	20,547,440	21,473,942	21,955,264	21,994,503	23,750,931	
3	Less: Accumulated Depreciation		($633,467)	(675,935)	(721,772)	(767,609)	(813,820)	(860,031)	(906,347)	(954,705)	(1,004,343)	(1,053,999)	(1,105,894)	(1,158,953)	(1,212,106)	
4	CWIP - Non-Interest Bearing		$3,278,658	2,240,808	2,597,124	2,798,878	3,155,194	3,467,577	2,979,444	2,806,027	3,154,648	2,584,461	2,459,455	2,776,532	1,376,420	
5	Net Investment (Lines 2 + 3 + 4)		$20,218,093	$20,531,941	$20,842,420	$21,152,899	$21,463,004	$21,773,109	$22,083,108	$22,391,067	$22,697,745	$23,004,404	$23,308,825	$23,612,082	$23,915,244	
6	Average Net Investment			$20,375,017	$20,687,181	$20,997,659	$21,307,951	$21,618,057	$21,928,109	$22,237,087	$22,544,406	$22,851,074	$23,156,614	$23,460,453	$23,763,663	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$32,770	$33,272	$33,771	$34,270	$34,769	$35,268	$35,765	$36,259	$36,752	$37,244	$37,732	$38,220	426,091
	b. Equity Component Grossed Up For Taxes	6.33%		$107,424	$109,070	$110,706	$112,342	$113,977	$115,612	$117,241	$118,861	$120,478	$122,089	$123,691	$125,290	1,396,782
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$42,468	$45,837	$45,837	$46,211	$46,211	$46,317	$48,358	$49,638	$49,656	$51,895	$53,059	$53,153	578,639
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	132,077
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$193,668	$199,185	$201,321	$203,830	$205,963	$208,203	$212,370	$215,764	$217,893	$222,235	$225,488	$227,669	$2,533,590
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$193,668	$199,185	$201,321	$203,830	$205,963	$208,203	$212,370	$215,764	$217,893	$222,235	$225,488	$227,669	$2,533,590
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			193,668	199,185	201,321	203,830	205,963	208,203	212,370	215,764	217,893	222,235	225,488	227,669	2,533,590
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$193,668	$199,185	$201,321	$203,830	$205,963	$208,203	$212,370	$215,764	$217,893	$222,235	$225,488	$227,669	$2,533,590

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1470

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line [369]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$503,034
	b. Clearings to Plant			$164,020	$0	$18,184	$0	$5,169	$99,347	$62,321	$905	$109,000	$56,626	$4,616	$206,639	726,827
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,375,708	3,539,727	3,539,727	3,557,911	3,557,911	3,563,080	3,662,427	3,724,748	3,725,653	3,834,654	3,891,280	3,895,896	4,102,535	
3	Less: Accumulated Depreciation		($135,505)	(135,505)	(147,304)	(159,103)	(170,962)	(182,822)	(194,699)	(206,907)	(219,323)	(231,742)	(244,524)	(257,495)	(270,481)	
4	CWIP - Non-Interest Bearing		$1,246,063	1,123,963	1,165,883	1,189,618	1,231,538	1,268,289	1,210,861	1,190,459	1,231,474	1,164,393	1,149,686	1,186,989	1,022,270	
5	Net Investment (Lines 2 + 3 + 4)		$4,486,266	$4,528,186	$4,558,306	$4,588,427	$4,618,486	$4,648,546	$4,678,589	$4,708,300	$4,737,804	$4,767,305	$4,796,442	$4,825,390	$4,854,324	
6	Average Net Investment			$4,507,226	$4,543,246	$4,573,366	$4,603,457	$4,633,516	$4,663,568	$4,693,445	$4,723,052	$4,752,554	$4,781,873	$4,810,916	$4,839,857	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$7,249	$7,307	$7,355	$7,404	$7,452	$7,501	$7,549	$7,596	$7,644	$7,691	$7,738	$7,784	90,269
	b. Equity Component Grossed Up For Taxes	6.33%		$23,764	$23,953	$24,112	$24,271	$24,429	$24,588	$24,745	$24,901	$25,057	$25,212	$25,365	$25,517	295,915
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$11,799	$11,799	$11,860	$11,860	$11,877	$12,208	$12,416	$12,419	$12,782	$12,971	$12,986	134,977
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	25,372
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$33,127	$45,174	$45,381	$45,649	$45,856	$46,080	$46,616	$47,028	$47,234	$47,799	$48,188	$48,402	$546,533
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$33,127	$45,174	$45,381	$45,649	$45,856	$46,080	$46,616	$47,028	$47,234	$47,799	$48,188	$48,402	$546,533
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			33,127	45,174	45,381	45,649	45,856	46,080	46,616	47,028	47,234	47,799	48,188	48,402	546,533
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$33,127	$45,174	$45,381	$45,649	$45,856	$46,080	$46,616	$47,028	$47,234	$47,799	$48,188	$48,402	$546,533

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1470

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	370 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$251,517
	b. Clearings to Plant			$20,960	$20,045	$4,546	$0	$1,292	$24,837	$15,580	$226	$27,250	$14,157	$1,154	$51,660	181,707
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,303,880	1,324,840	1,344,885	1,349,430	1,349,430	1,350,723	1,375,559	1,391,140	1,391,366	1,418,616	1,432,773	1,433,927	1,485,586	
3	Less: Accumulated Depreciation		($51,069)	(57,588)	(64,213)	(70,937)	(77,684)	(84,431)	(91,185)	(98,063)	(105,018)	(111,975)	(119,068)	(126,232)	(133,402)	
4	CWIP - Non-Interest Bearing		$0	0	915	17,329	38,289	57,956	54,079	59,459	80,192	73,902	80,705	100,511	69,811	
5	Net Investment (Lines 2 + 3 + 4)		$1,252,811	$1,267,251	$1,281,587	$1,295,822	$1,310,035	$1,324,247	$1,338,454	$1,352,536	$1,366,540	$1,380,543	$1,394,409	$1,408,205	$1,421,995	
6	Average Net Investment			$1,260,031	$1,274,419	$1,288,705	$1,302,929	$1,317,141	$1,331,351	$1,345,495	$1,359,538	$1,373,541	$1,387,476	$1,401,307	$1,415,100	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$2,027	$2,050	$2,073	$2,096	$2,118	$2,141	$2,164	$2,187	$2,209	$2,232	$2,254	$2,276	25,825
	b. Equity Component Grossed Up For Taxes	6.33%		$6,643	$6,719	$6,794	$6,869	$6,944	$7,019	$7,094	$7,168	$7,242	$7,315	$7,388	$7,461	84,658
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$6,519	$6,624	$6,724	$6,747	$6,747	$6,754	$6,878	$6,956	$6,957	$7,093	$7,164	$7,170	82,333
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$817	$817	$817	$817	$817	$817	$817	$817	$817	$817	$817	$817	9,800
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$16,006	$16,210	$16,408	$16,529	$16,627	$16,731	$16,952	$17,127	$17,224	$17,456	$17,622	$17,723	$202,616
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$16,006	$16,210	$16,408	$16,529	$16,627	$16,731	$16,952	$17,127	$17,224	$17,456	$17,622	$17,723	$202,616
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			16,006	16,210	16,408	16,529	16,627	16,731	16,952	17,127	17,224	17,456	17,622	17,723	202,616
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$16,006	$16,210	$16,408	$16,529	$16,627	$16,731	$16,952	$17,127	$17,224	$17,456	$17,622	$17,723	$202,616

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$125,759
	b. Clearings to Plant			$82,010	$0	$9,092	$0	$2,584	$49,673	$31,161	$453	$54,500	$28,313	$2,308	$103,319	363,413
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,727,965	1,809,975	1,809,975	1,819,066	1,819,066	1,821,651	1,871,324	1,902,485	1,902,938	1,957,438	1,985,751	1,988,059	2,091,378	
3	Less: Accumulated Depreciation		($78,198)	(84,289)	(90,669)	(97,049)	(103,462)	(109,874)	(116,295)	(122,892)	(129,598)	(136,306)	(143,206)	(150,205)	(157,213)	
4	CWIP - Non-Interest Bearing		$581,154	509,625	520,104	521,492	531,972	539,868	500,674	479,993	490,021	446,000	428,167	436,339	343,500	
5	Net Investment (Lines 2 + 3 + 4)		$2,230,921	$2,235,310	$2,239,410	$2,243,509	$2,247,577	$2,251,645	$2,255,703	$2,259,587	$2,263,360	$2,267,132	$2,270,712	$2,274,192	$2,277,664	
6	Average Net Investment			$2,233,116	$2,237,360	$2,241,460	$2,245,543	$2,249,611	$2,253,674	$2,257,645	$2,261,474	$2,265,246	$2,268,922	$2,272,452	$2,275,928	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$3,592	$3,598	$3,605	$3,612	$3,618	$3,625	$3,631	$3,637	$3,643	$3,649	$3,655	$3,660	43,525
	b. Equity Component Grossed Up For Taxes	6.33%		$11,774	$11,796	$11,818	$11,839	$11,861	$11,882	$11,903	$11,923	$11,943	$11,962	$11,981	$11,999	142,682
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$6,091	$6,380	$6,380	$6,412	$6,412	$6,421	$6,596	$6,706	$6,708	$6,900	$7,000	$7,008	79,015
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	12,987
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$22,539	$22,857	$22,885	$22,945	$22,973	$23,010	$23,213	$23,349	$23,377	$23,594	$23,718	$23,750	$278,210
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$22,539	$22,857	$22,885	$22,945	$22,973	$23,010	$23,213	$23,349	$23,377	$23,594	$23,718	$23,750	$278,210
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			22,539	22,857	22,885	22,945	22,973	23,010	23,213	23,349	23,377	23,594	23,718	23,750	278,210
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$22,539	$22,857	$22,885	$22,945	$22,973	$23,010	$23,213	$23,349	$23,377	$23,594	$23,718	$23,750	$278,210

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1473

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$105	$105	$105	$105	$105	$105	$105	$105	$105	$105	$105	$105	$1,258
	b. Clearings to Plant			$410	$0	$45	$0	$13	$248	$156	$2	$273	$142	$12	$517	1,817
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,070	8,480	8,480	8,525	8,525	8,538	8,786	8,942	8,944	9,217	9,359	9,370	9,887	
3	Less: Accumulated Depreciation		($1,825)	(1,921)	(2,022)	(2,123)	(2,225)	(2,327)	(2,428)	(2,533)	(2,640)	(2,746)	(2,856)	(2,968)	(3,079)	
4	CWIP - Non-Interest Bearing		$4,102	3,796	3,901	3,960	4,065	4,157	4,014	3,963	4,065	3,897	3,861	3,954	3,542	
5	Net Investment (Lines 2 + 3 + 4)		$10,346	$10,355	$10,358	$10,362	$10,365	$10,369	$10,372	$10,372	$10,370	$10,368	$10,363	$10,356	$10,350	
6	Average Net Investment			$10,350	$10,357	$10,360	$10,364	$10,367	$10,370	$10,372	$10,371	$10,369	$10,366	$10,360	$10,353	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	200
	b. Equity Component Grossed Up For Taxes	6.33%		$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	656
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	14.3%		$96	$101	$101	$102	$102	$102	$105	$107	$107	$110	$112	$112	1,254
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	61
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$172	$177	$177	$178	$178	$178	$181	$183	$183	$186	$188	$188	$2,170
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$172	$177	$177	$178	$178	$178	$181	$183	$183	$186	$188	$188	$2,170
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			172	177	177	178	178	178	181	183	183	186	188	188	2,170
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$172	$177	$177	$178	$178	$178	$181	$183	$183	$186	$188	$188	$2,170

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1473

FPSC EXH NO. 25

ADMITTED

C11-1474

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$3,733,176
	b. Clearings to Plant			$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	3,733,176
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$23,799,437	24,110,535	24,421,633	24,732,731	25,043,829	25,354,927	25,666,025	25,977,123	26,288,221	26,599,319	26,910,417	27,221,514	27,532,612	
3	Less: Accumulated Depreciation		($1,185,881)	(1,269,179)	(1,353,566)	(1,439,042)	(1,525,606)	(1,613,260)	(1,702,002)	(1,791,833)	(1,882,753)	(1,974,762)	(2,067,859)	(2,162,046)	(2,257,321)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$22,613,555	$22,841,355	$23,068,066	$23,293,689	$23,518,222	$23,741,667	$23,964,022	$24,185,289	$24,405,467	$24,624,556	$24,842,557	$25,059,468	$25,275,291	
6	Average Net Investment			$22,727,455	$22,954,711	$23,180,877	$23,405,955	$23,629,944	$23,852,844	$24,074,656	$24,295,378	$24,515,012	$24,733,557	$24,951,013	$25,167,380	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$36,553	$36,919	$37,283	$37,645	$38,005	$38,363	$38,720	$39,075	$39,428	$39,780	$40,130	$40,478	462,378
	b. Equity Component Grossed Up For Taxes	6.33%		$119,827	$121,025	$122,217	$123,404	$124,585	$125,760	$126,929	$128,093	$129,251	$130,403	$131,550	$132,691	1,515,734
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$83,298	$84,387	$85,476	$86,565	$87,653	$88,742	$89,831	$90,920	$92,009	$93,098	$94,186	$95,275	1,071,440
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	178,875
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$254,584	$257,237	$259,882	$262,519	$265,149	$267,772	$270,387	$272,994	$275,594	$278,187	$280,772	$283,350	$3,228,427
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$254,584	$257,237	$259,882	$262,519	$265,149	$267,772	$270,387	$272,994	$275,594	$278,187	$280,772	$283,350	$3,228,427
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			254,584	257,237	259,882	262,519	265,149	267,772	270,387	272,994	275,594	278,187	280,772	283,350	3,228,427
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$254,584	$257,237	$259,882	$262,519	$265,149	$267,772	$270,387	$272,994	$275,594	$278,187	$280,772	$283,350	$3,228,427

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1474

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$6,268,204
	b. Clearings to Plant			$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	6,268,204
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$29,478,862	30,001,212	30,523,563	31,045,913	31,568,263	32,090,614	32,612,964	33,135,314	33,657,665	34,180,015	34,702,365	35,224,716	35,747,066	
3	Less: Accumulated Depreciation		($971,660)	(1,037,988)	(1,105,490)	(1,174,168)	(1,244,022)	(1,315,050)	(1,387,254)	(1,460,633)	(1,535,188)	(1,610,917)	(1,687,822)	(1,765,903)	(1,845,158)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$28,507,202	$28,963,225	$29,418,073	$29,871,745	$30,324,242	$30,775,564	$31,225,710	$31,674,681	$32,122,477	$32,569,098	$33,014,543	$33,458,813	$33,901,908	
6	Average Net Investment			$28,735,214	$29,190,649	$29,644,909	$30,097,993	$30,549,903	$31,000,637	$31,450,196	$31,898,579	$32,345,787	$32,791,820	$33,236,678	$33,680,360	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$46,216	$46,948	$47,679	$48,408	$49,134	$49,859	$50,582	$51,304	$52,023	$52,740	$53,456	$54,169	602,518
	b. Equity Component Grossed Up For Taxes	6.33%		$151,501	$153,903	$156,298	$158,686	$161,069	$163,445	$165,816	$168,180	$170,537	$172,889	$175,235	$177,574	1,975,132
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$66,327	$67,503	$68,678	$69,853	$71,029	$72,204	$73,379	$74,554	$75,730	$76,905	$78,080	$79,256	873,498
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	221,562
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$282,508	$286,817	$291,118	$295,411	$299,695	$303,972	$308,241	$312,501	$316,753	$320,998	$325,234	$329,462	$3,672,710
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$282,508	$286,817	$291,118	$295,411	$299,695	$303,972	$308,241	$312,501	$316,753	$320,998	$325,234	$329,462	$3,672,710
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			282,508	286,817	291,118	295,411	299,695	303,972	308,241	312,501	316,753	320,998	325,234	329,462	3,672,710
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$282,508	$286,817	$291,118	$295,411	$299,695	$303,972	$308,241	$312,501	$316,753	$320,998	$325,234	$329,462	$3,672,710

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line (366)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$25,224
	b. Clearings to Plant			$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	25,224
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$99,804	101,906	104,008	106,110	108,212	110,314	112,416	114,518	116,620	118,722	120,824	122,926	125,028	
3	Less: Accumulated Depreciation		($2,039)	(2,172)	(2,307)	(2,446)	(2,588)	(2,732)	(2,879)	(3,029)	(3,182)	(3,337)	(3,495)	(3,656)	(3,820)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$97,765	$99,734	$101,700	$103,664	$105,624	$107,582	$109,537	$111,489	$113,438	$115,385	$117,329	$119,269	$121,208	
6	Average Net Investment			$98,750	$100,717	$102,682	$104,644	$106,603	$108,559	$110,513	$112,464	$114,412	$116,357	$118,299	$120,239	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$159	$162	$165	$168	$171	$175	$178	$181	$184	$187	$190	$193	2,114
	b. Equity Component Grossed Up For Taxes	6.33%		$521	$531	$541	$552	$562	$572	$583	$593	$603	$613	$624	$634	6,929
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$133	$136	$139	$141	$144	$147	$150	$153	$155	$158	$161	$164	1,782
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	750
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$875	$891	$908	$924	$940	$957	$973	$989	$1,005	$1,021	$1,038	$1,054	$11,575
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$875	$891	$908	$924	$940	$957	$973	$989	$1,005	$1,021	$1,038	$1,054	$11,575
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			875	891	908	924	940	957	973	989	1,005	1,021	1,038	1,054	11,575
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$875	$891	$908	$924	$940	$957	$973	$989	$1,005	$1,021	$1,038	$1,054	$11,575

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1477

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$441,423
	b. Clearings to Plant			$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	441,423
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,664,947	2,701,732	2,738,517	2,775,302	2,812,087	2,848,873	2,885,658	2,922,443	2,959,228	2,996,014	3,032,799	3,069,584	3,106,369	
3	Less: Accumulated Depreciation		($93,805)	(100,467)	(107,221)	(114,068)	(121,006)	(128,036)	(135,158)	(142,373)	(149,679)	(157,077)	(164,567)	(172,149)	(179,823)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,571,141	$2,601,264	$2,631,295	$2,661,234	$2,691,081	$2,720,836	$2,750,499	$2,780,070	$2,809,549	$2,838,936	$2,868,232	$2,897,435	$2,926,546	
6	Average Net Investment			$2,586,203	$2,616,280	$2,646,265	$2,676,158	$2,705,959	$2,735,668	$2,765,285	$2,794,810	$2,824,243	$2,853,584	$2,882,833	$2,911,991	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$4,159	$4,208	$4,256	$4,304	$4,352	$4,400	$4,447	$4,495	$4,542	$4,590	$4,637	$4,683	53,074
	b. Equity Component Grossed Up For Taxes	6.33%		$13,635	$13,794	$13,952	$14,110	$14,267	$14,423	$14,579	$14,735	$14,890	$15,045	$15,199	$15,353	173,983
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$6,662	$6,754	$6,846	$6,938	$7,030	$7,122	$7,214	$7,306	$7,398	$7,490	$7,582	$7,674	86,018
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	20,030
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$26,126	$26,425	$26,723	$27,021	$27,318	$27,615	$27,910	$28,205	$28,500	$28,794	$29,087	$29,380	$333,104
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$26,126	$26,425	$26,723	$27,021	$27,318	$27,615	$27,910	$28,205	$28,500	$28,794	$29,087	$29,380	$333,104
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			26,126	26,425	26,723	27,021	27,318	27,615	27,910	28,205	28,500	28,794	29,087	29,380	333,104
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$26,126	$26,425	$26,723	$27,021	$27,318	$27,615	$27,910	$28,205	$28,500	$28,794	$29,087	$29,380	$333,104

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1477

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$1,488,225
	b. Clearings to Plant			$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	1,488,225
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,431,894	6,555,913	6,679,931	6,803,950	6,927,969	7,051,988	7,176,007	7,300,025	7,424,044	7,548,063	7,672,082	7,796,100	7,920,119	
3	Less: Accumulated Depreciation		($243,315)	(258,859)	(274,702)	(290,845)	(307,288)	(324,031)	(341,073)	(358,415)	(376,057)	(393,998)	(412,239)	(430,780)	(449,621)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,188,579	$6,297,054	$6,405,229	$6,513,105	$6,620,681	$6,727,957	$6,834,934	$6,941,610	$7,047,987	$7,154,065	$7,259,842	$7,365,320	$7,470,499	
6	Average Net Investment			$6,242,817	$6,351,142	$6,459,167	$6,566,893	$6,674,319	$6,781,445	$6,888,272	$6,994,799	$7,101,026	$7,206,954	$7,312,581	$7,417,909	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$10,041	$10,215	$10,388	$10,562	$10,735	$10,907	$11,079	$11,250	$11,421	$11,591	$11,761	$11,930	131,879
	b. Equity Component Grossed Up For Taxes	6.33%		$32,914	$33,485	$34,055	$34,623	$35,189	$35,754	$36,317	$36,879	$37,439	$37,997	$38,554	$39,110	432,316
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$15,544	$15,843	$16,143	$16,443	$16,743	$17,042	$17,342	$17,642	$17,941	$18,241	$18,541	$18,841	206,306
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	48,342
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$62,527	$63,572	$64,615	$65,656	$66,695	$67,732	$68,766	$69,799	$70,830	$71,858	$72,885	$73,909	$818,843
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$62,527	$63,572	$64,615	$65,656	$66,695	$67,732	$68,766	$69,799	$70,830	$71,858	$72,885	$73,909	$818,843
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			62,527	63,572	64,615	65,656	66,695	67,732	68,766	69,799	70,830	71,858	72,885	73,909	818,843
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$62,527	$63,572	$64,615	$65,656	$66,695	$67,732	$68,766	$69,799	$70,830	$71,858	$72,885	$73,909	$818,843

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$580,156
	b. Clearings to Plant			$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	580,156
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,065,833	2,114,179	2,162,526	2,210,872	2,259,218	2,307,565	2,355,911	2,404,257	2,452,604	2,500,950	2,549,296	2,597,643	2,645,989	
3	Less: Accumulated Depreciation		($106,599)	(113,485)	(120,532)	(127,740)	(135,110)	(142,641)	(150,333)	(158,186)	(166,200)	(174,375)	(182,712)	(191,209)	(199,868)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,959,234	$2,000,695	$2,041,994	$2,083,131	$2,124,108	$2,164,924	$2,205,578	$2,246,071	$2,286,404	$2,326,575	$2,366,584	$2,406,433	$2,446,121	
6	Average Net Investment			$1,979,964	$2,021,344	$2,062,563	$2,103,620	$2,144,516	$2,185,251	$2,225,825	$2,266,238	$2,306,489	$2,346,579	$2,386,509	$2,426,277	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$3,184	$3,251	$3,317	$3,383	$3,449	$3,515	$3,580	$3,645	$3,710	$3,774	$3,838	$3,902	42,549
	b. Equity Component Grossed Up For Taxes	6.33%		$10,439	$10,657	$10,874	$11,091	$11,307	$11,521	$11,735	$11,948	$12,161	$12,372	$12,582	$12,792	139,480
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$6,886	$7,047	$7,208	$7,370	$7,531	$7,692	$7,853	$8,014	$8,175	$8,336	$8,498	$8,659	93,270
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	15,527
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$21,803	$22,249	$22,694	$23,138	$23,580	$24,022	$24,462	$24,901	$25,339	$25,776	$26,212	$26,647	$290,825
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$21,803	$22,249	$22,694	$23,138	$23,580	$24,022	$24,462	$24,901	$25,339	$25,776	$26,212	$26,647	$290,825
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			21,803	22,249	22,694	23,138	23,580	24,022	24,462	24,901	25,339	25,776	26,212	26,647	290,825
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$21,803	$22,249	$22,694	$23,138	$23,580	$24,022	$24,462	$24,901	$25,339	$25,776	$26,212	$26,647	$290,825

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$75,672
	b. Clearings to Plant			$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	75,672
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$168,871	175,177	181,483	187,789	194,095	200,401	206,707	213,013	219,319	225,625	231,931	238,237	244,543	
3	Less: Accumulated Depreciation		($10,536)	(11,131)	(11,748)	(12,388)	(13,050)	(13,734)	(14,441)	(15,169)	(15,920)	(16,693)	(17,489)	(18,306)	(19,146)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$158,335	$164,046	$169,735	$175,401	$181,045	$186,667	$192,267	$197,844	$203,399	$208,932	$214,443	$219,931	$225,398	
6	Average Net Investment			$161,191	$166,890	$172,568	$178,223	$183,856	$189,467	$195,055	$200,622	$206,166	$211,687	$217,187	$222,664	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$259	$268	$278	$287	$296	$305	$314	$323	$332	$340	$349	$358	3,708
	b. Equity Component Grossed Up For Taxes	6.33%		$850	$880	$910	$940	$969	$999	$1,028	$1,058	$1,087	$1,116	$1,145	$1,174	12,156
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$595	$617	$640	$662	$684	$706	$729	$751	$773	$795	$818	$840	8,610
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$106	$106	$106	$106	$106	$106	$106	$106	$106	$106	$106	$106	1,269
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,810	$1,872	$1,933	$1,994	$2,055	$2,116	$2,177	$2,237	$2,297	$2,358	$2,418	$2,478	$25,743
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,810	$1,872	$1,933	$1,994	$2,055	$2,116	$2,177	$2,237	$2,297	$2,358	$2,418	$2,478	$25,743
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,810	1,872	1,933	1,994	2,055	2,116	2,177	2,237	2,297	2,358	2,418	2,478	25,743
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,810	$1,872	$1,933	$1,994	$2,055	$2,116	$2,177	$2,237	$2,297	$2,358	$2,418	$2,478	$25,743

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1481

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$659,064
	b. Clearings to Plant			$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	659,064
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,458,615	1,513,537	1,568,459	1,623,381	1,678,303	1,733,225	1,788,147	1,843,069	1,897,991	1,952,913	2,007,835	2,062,757	2,117,679	
3	Less: Accumulated Depreciation		($58,026)	(63,131)	(68,429)	(73,918)	(79,600)	(85,474)	(91,540)	(97,799)	(104,250)	(110,893)	(117,728)	(124,755)	(131,975)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,400,589	$1,450,406	$1,500,031	$1,549,463	$1,598,703	$1,647,751	$1,696,607	$1,745,270	$1,793,742	$1,842,021	$1,890,108	$1,938,002	$1,985,705	
6	Average Net Investment			$1,425,498	$1,475,218	$1,524,747	$1,574,083	$1,623,227	$1,672,179	$1,720,939	$1,769,506	$1,817,881	$1,866,064	$1,914,055	$1,961,853	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$2,293	$2,373	$2,452	$2,532	$2,611	$2,689	$2,768	$2,846	$2,924	$3,001	$3,078	$3,155	32,722
	b. Equity Component Grossed Up For Taxes	6.33%		$7,516	$7,778	$8,039	$8,299	$8,558	$8,816	$9,073	$9,329	$9,584	$9,838	$10,092	$10,344	107,267
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$5,105	$5,297	$5,490	$5,682	$5,874	$6,066	$6,259	$6,451	$6,643	$6,835	$7,027	$7,220	73,949
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$914	$914	$914	$914	$914	$914	$914	$914	$914	$914	$914	$914	10,963
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,827	$16,361	$16,894	$17,426	$17,957	$18,486	$19,013	$19,540	$20,065	$20,589	$21,111	$21,632	$224,900
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,827	$16,361	$16,894	$17,426	$17,957	$18,486	$19,013	$19,540	$20,065	$20,589	$21,111	$21,632	$224,900
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,827	16,361	16,894	17,426	17,957	18,486	19,013	19,540	20,065	20,589	21,111	21,632	224,900
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,827	$16,361	$16,894	$17,426	$17,957	$18,486	$19,013	$19,540	$20,065	$20,589	$21,111	$21,632	$224,900

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1481

FPSC EXH NO. 25

ADMITTED

C11-1482

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$2,177,952
	b. Clearings to Plant			$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	2,177,952
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,037,544	5,219,040	5,400,536	5,582,032	5,763,528	5,945,024	6,126,520	6,308,016	6,489,512	6,671,008	6,852,504	7,034,000	7,215,496	
3	Less: Accumulated Depreciation		($199,057)	(216,689)	(234,955)	(253,857)	(273,394)	(293,567)	(314,374)	(335,817)	(357,895)	(380,608)	(403,957)	(427,941)	(452,560)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$4,838,487	$5,002,351	$5,165,581	$5,328,175	$5,490,134	$5,651,457	$5,812,146	$5,972,199	$6,131,617	$6,290,400	$6,448,547	$6,606,059	$6,762,936	
6	Average Net Investment			$4,920,419	$5,083,966	$5,246,878	$5,409,154	$5,570,796	$5,731,802	$5,892,172	$6,051,908	$6,211,008	$6,369,473	$6,527,303	$6,684,498	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$7,914	$8,177	$8,439	$8,700	$8,960	$9,219	$9,477	$9,733	$9,989	$10,244	$10,498	$10,751	112,100
	b. Equity Component Grossed Up For Taxes	6.33%		$25,942	$26,804	$27,663	$28,519	$29,371	$30,220	$31,065	$31,908	$32,746	$33,582	$34,414	$35,243	367,478
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$17,631	$18,267	$18,902	$19,537	$20,172	$20,808	$21,443	$22,078	$22,713	$23,349	$23,984	$24,619	253,502
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	37,862
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$54,642	$56,403	$58,159	$59,911	$61,658	$63,401	$65,140	$66,874	$68,604	$70,330	$72,051	$73,768	$770,942
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$54,642	$56,403	$58,159	$59,911	$61,658	$63,401	$65,140	$66,874	$68,604	$70,330	$72,051	$73,768	$770,942
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			54,642	56,403	58,159	59,911	61,658	63,401	65,140	66,874	68,604	70,330	72,051	73,768	770,942
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$54,642	$56,403	$58,159	$59,911	$61,658	$63,401	$65,140	$66,874	$68,604	$70,330	$72,051	$73,768	$770,942

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1482

FPSC EXH NO. 25

ADMITTED

C11-1483

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$25,720,239
	b. Clearings to Plant			$10,229,982	$0	$781,964	$0	$0	$2,971,014	$2,851,124	$0	$4,323,653	$1,131,028	$161,436	$15,485,003	37,935,204
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$97,361,475	107,591,457	107,591,457	108,373,421	108,373,421	108,373,421	111,344,435	114,195,559	114,195,559	118,519,212	119,650,240	119,811,676	135,296,679	
3	Less: Accumulated Depreciation		($3,787,137)	(4,127,902)	(4,504,472)	(4,881,042)	(5,260,349)	(5,639,656)	(6,018,963)	(6,408,669)	(6,808,353)	(7,208,038)	(7,622,855)	(8,041,631)	(8,460,972)	
4	CWIP - Non-Interest Bearing		$56,307,850	48,221,222	50,364,575	51,725,965	53,869,318	56,012,671	55,185,010	54,477,239	56,620,592	54,440,293	55,452,618	57,434,535	44,092,885	
5	Net Investment (Lines 2 + 3 + 4)		$149,882,189	$151,684,777	$153,451,560	$155,218,343	$156,982,389	$158,746,435	$160,510,482	$162,264,129	$164,007,798	$165,751,467	$167,480,003	$169,204,580	$170,928,593	
6	Average Net Investment			$150,783,483	$152,568,168	$154,334,951	$156,100,366	$157,864,412	$159,628,459	$161,387,306	$163,135,964	$164,879,633	$166,615,735	$168,342,292	$170,066,587	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$242,510	$245,380	$248,222	$251,061	$253,899	$256,736	$259,565	$262,377	$265,181	$267,974	$270,751	$273,524	3,097,179
	b. Equity Component Grossed Up For Taxes	6.33%		$794,979	$804,389	$813,704	$823,012	$832,312	$841,613	$850,886	$860,106	$869,299	$878,452	$887,555	$896,646	10,152,953
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$340,765	$376,570	$376,570	$379,307	$379,307	$379,307	$389,706	$399,684	$399,684	$414,817	$418,776	$419,341	4,673,835
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	731,764
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,439,235	$1,487,320	$1,499,476	$1,514,360	$1,526,498	$1,538,636	$1,561,137	$1,583,147	$1,595,145	$1,622,223	$1,638,062	$1,650,491	$18,655,731
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,439,235	$1,487,320	$1,499,476	$1,514,360	$1,526,498	$1,538,636	$1,561,137	$1,583,147	$1,595,145	$1,622,223	$1,638,062	$1,650,491	$18,655,731
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,439,235	1,487,320	1,499,476	1,514,360	1,526,498	1,538,636	1,561,137	1,583,147	1,595,145	1,622,223	1,638,062	1,650,491	18,655,731
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,439,235	$1,487,320	$1,499,476	$1,514,360	$1,526,498	$1,538,636	$1,561,137	$1,583,147	$1,595,145	$1,622,223	$1,638,062	$1,650,491	$18,655,731

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1483

FPSC EXH NO. 25

ADMITTED

C11-1484

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$28,713,488
	b. Clearings to Plant			$11,420,518	$0	$872,967	$0	$0	$3,316,773	$3,182,930	$0	$4,826,827	$1,262,653	$180,224	$17,749,134	42,812,025
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$104,413,908	115,834,426	115,834,426	116,707,393	116,707,393	116,707,393	120,024,165	123,207,095	123,207,095	128,033,922	129,296,576	129,476,800	147,225,933	
3	Less: Accumulated Depreciation		($2,645,795)	(2,880,726)	(3,141,353)	(3,401,981)	(3,664,572)	(3,927,164)	(4,189,756)	(4,459,810)	(4,737,026)	(5,014,242)	(5,302,318)	(5,593,236)	(5,884,558)	
4	CWIP - Non-Interest Bearing		$26,492,437	17,464,710	19,857,500	21,377,324	23,770,115	26,162,905	25,238,924	24,448,784	26,841,575	24,407,538	25,537,676	27,750,242	12,393,899	
5	Net Investment (Lines 2 + 3 + 4)		$128,260,550	$130,418,410	$132,550,573	$134,682,736	$136,812,935	$138,943,134	$141,073,333	$143,196,069	$145,311,644	$147,427,219	$149,531,933	$151,633,806	$153,735,274	
6	Average Net Investment			$129,339,480	$131,484,491	$133,616,654	$135,747,836	$137,878,035	$140,008,234	$142,134,701	$144,253,857	$146,369,431	$148,479,576	$150,582,870	$152,684,540	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$208,021	$211,471	$214,900	$218,328	$221,754	$225,180	$228,600	$232,008	$235,411	$238,805	$242,187	$245,568	2,722,232
	b. Equity Component Grossed Up For Taxes	6.33%		$681,920	$693,229	$704,470	$715,707	$726,938	$738,169	$749,380	$760,553	$771,707	$782,832	$793,922	$805,002	8,923,828
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$234,931	$260,627	$260,627	$262,592	$262,592	$262,592	$270,054	$277,216	$277,216	$288,076	$290,917	$291,323	3,238,764
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	784,770
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,190,269	$1,230,725	$1,245,395	$1,262,023	$1,276,681	$1,291,338	$1,313,432	$1,335,175	$1,349,731	$1,375,111	$1,392,424	$1,407,290	$15,669,594
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,190,269	$1,230,725	$1,245,395	$1,262,023	$1,276,681	$1,291,338	$1,313,432	$1,335,175	$1,349,731	$1,375,111	$1,392,424	$1,407,290	$15,669,594
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,190,269	1,230,725	1,245,395	1,262,023	1,276,681	1,291,338	1,313,432	1,335,175	1,349,731	1,375,111	1,392,424	1,407,290	15,669,594
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,190,269	$1,230,725	$1,245,395	$1,262,023	$1,276,681	$1,291,338	$1,313,432	$1,335,175	$1,349,731	$1,375,111	$1,392,424	$1,407,290	$15,669,594

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1484

FPSC EXH NO. 25

ADMITTED

C11-1485

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$191,466
	b. Clearings to Plant			$34,406	$0	$5,821	$41,748	$0	$22,117	$21,224	$0	$32,186	$8,420	$1,202	$42,793	209,916
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$412,622	447,028	447,028	452,849	494,597	494,597	516,714	537,938	537,938	570,124	578,543	579,745	622,539	
3	Less: Accumulated Depreciation		($7,580)	(8,130)	(8,726)	(9,322)	(9,926)	(10,586)	(11,245)	(11,934)	(12,651)	(13,368)	(14,129)	(14,900)	(15,673)	
4	CWIP - Non-Interest Bearing		$18,451	0	15,956	26,090	298	16,253	10,092	4,823	20,779	4,548	12,084	26,838	0	
5	Net Investment (Lines 2 + 3 + 4)		$423,493	$438,898	$454,257	$469,617	$484,969	$500,265	$515,561	$530,827	$546,065	$561,304	$576,499	$591,683	$606,865	
6	Average Net Investment			$431,195	$446,578	$461,937	$477,293	$492,617	$507,913	$523,194	$538,446	$553,684	$568,901	$584,091	$599,274	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$694	$718	$743	$768	$792	$817	$841	$866	$891	$915	$939	$964	9,948
	b. Equity Component Grossed Up For Taxes	6.33%		$2,273	$2,355	$2,435	$2,516	$2,597	$2,678	$2,758	$2,839	$2,919	$2,999	$3,080	$3,160	32,610
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$550	$596	$596	$604	$659	$659	$689	$717	$717	$760	$771	$773	8,093
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	3,101
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,776	$3,927	$4,033	$4,146	$4,307	$4,413	$4,547	$4,681	$4,785	$4,933	$5,049	$5,155	$53,752
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,776	$3,927	$4,033	$4,146	$4,307	$4,413	$4,547	$4,681	$4,785	$4,933	$5,049	$5,155	$53,752
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,776	3,927	4,033	4,146	4,307	4,413	4,547	4,681	4,785	4,933	5,049	5,155	53,752
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,776	$3,927	$4,033	$4,146	$4,307	$4,413	$4,547	$4,681	$4,785	$4,933	$5,049	$5,155	$53,752

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1485

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 55 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Line (367)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$2,361,412
	b. Clearings to Plant			$939,229	$0	$71,793	$0	$0	$272,773	$261,766	$0	$396,961	$103,841	$14,822	$1,415,095	3,476,279
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$10,396,089	11,335,318	11,335,318	11,407,111	11,407,111	11,407,111	11,679,884	11,941,650	11,941,650	12,338,611	12,442,452	12,457,273	13,872,368	
3	Less: Accumulated Depreciation		($268,515)	(294,506)	(322,844)	(351,182)	(379,700)	(408,218)	(436,736)	(465,935)	(495,789)	(525,644)	(556,490)	(587,596)	(618,739)	
4	CWIP - Non-Interest Bearing		$2,707,608	1,965,163	2,161,947	2,286,938	2,483,723	2,680,507	2,604,518	2,539,537	2,736,321	2,536,145	2,629,088	2,811,050	1,592,740	
5	Net Investment (Lines 2 + 3 + 4)		$12,835,181	$13,005,975	$13,174,421	$13,342,867	$13,511,134	$13,679,400	$13,847,667	$14,015,251	$14,182,181	$14,349,112	$14,515,049	$14,680,727	$14,846,369	
6	Average Net Investment			$12,920,578	$13,090,198	$13,258,644	$13,427,000	$13,595,267	$13,763,533	$13,931,459	$14,098,716	$14,265,646	$14,432,080	$14,597,888	$14,763,548	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$20,781	$21,053	$21,324	$21,595	$21,866	$22,136	$22,406	$22,675	$22,944	$23,212	$23,478	$23,745	267,216
	b. Equity Component Grossed Up For Taxes	6.33%		$68,121	$69,016	$69,904	$70,791	$71,679	$72,566	$73,451	$74,333	$75,213	$76,091	$76,965	$77,838	875,968
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$25,990	$28,338	$28,338	$28,518	$28,518	$28,518	$29,200	$29,854	$29,854	$30,847	$31,106	$31,143	350,224
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	78,137
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$121,404	$124,919	$126,078	$127,416	$128,574	$129,731	$131,569	$133,374	$134,523	$136,660	$138,061	$139,237	$1,571,544
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$121,404	$124,919	$126,078	$127,416	$128,574	$129,731	$131,569	$133,374	$134,523	$136,660	$138,061	$139,237	$1,571,544
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			121,404	124,919	126,078	127,416	128,574	129,731	131,569	133,374	134,523	136,660	138,061	139,237	1,571,544
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$121,404	$124,919	$126,078	$127,416	$128,574	$129,731	$131,569	$133,374	$134,523	$136,660	$138,061	$139,237	$1,571,544

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$6,637,481
	b. Clearings to Plant			$2,639,995	$0	$201,797	$0	$0	$766,713	$735,774	$0	$1,115,781	$291,878	$41,661	$3,506,347	9,299,947
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$16,804,130	19,444,125	19,444,125	19,645,923	19,645,923	19,645,923	20,412,636	21,148,410	21,148,410	22,264,191	22,556,069	22,597,730	26,104,077	
3	Less: Accumulated Depreciation		($565,712)	(606,322)	(653,312)	(700,302)	(747,779)	(795,257)	(842,735)	(892,065)	(943,174)	(994,282)	(1,048,088)	(1,102,598)	(1,157,209)	
4	CWIP - Non-Interest Bearing		$2,662,465	575,594	1,128,717	1,480,043	2,033,167	2,586,290	2,372,700	2,190,050	2,743,173	2,180,515	2,441,760	2,953,223	0	
5	Net Investment (Lines 2 + 3 + 4)		$18,900,884	$19,413,397	$19,919,531	$20,425,664	$20,931,310	$21,436,956	$21,942,602	$22,446,394	$22,948,409	$23,450,424	$23,949,742	$24,448,355	$24,946,867	
6	Average Net Investment			$19,157,141	$19,666,464	$20,172,597	$20,678,487	$21,184,133	$21,689,779	$22,194,498	$22,697,402	$23,199,417	$23,700,083	$24,199,049	$24,697,611	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$30,811	$31,630	$32,444	$33,258	$34,071	$34,884	$35,696	$36,505	$37,312	$38,118	$38,920	$39,722	423,372
	b. Equity Component Grossed Up For Taxes	6.33%		$101,003	$103,688	$106,356	$109,024	$111,690	$114,356	$117,017	$119,668	$122,315	$124,955	$127,585	$130,214	1,387,869
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$40,610	$46,990	$46,990	$47,478	$47,478	$47,478	$49,331	$51,109	$51,109	$53,805	$54,511	$54,611	591,498
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	126,299
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$182,949	$192,833	$196,316	$200,284	$203,763	$207,242	$212,568	$217,807	$221,261	$227,402	$231,541	$235,072	$2,529,038
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$182,949	$192,833	$196,316	$200,284	$203,763	$207,242	$212,568	$217,807	$221,261	$227,402	$231,541	$235,072	$2,529,038
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			182,949	192,833	196,316	200,284	203,763	207,242	212,568	217,807	221,261	227,402	231,541	235,072	2,529,038
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$182,949	$192,833	$196,316	$200,284	$203,763	$207,242	$212,568	$217,807	$221,261	$227,402	$231,541	$235,072	$2,529,038

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 57 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Line	369 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$191,466
	b. Clearings to Plant			$38,234	$0	$5,821	$37,920	$0	$22,117	$21,224	$0	$32,186	$8,420	$1,202	$46,621	213,744
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$465,137	503,370	503,370	509,191	547,111	547,111	569,228	590,452	590,452	622,638	631,058	632,260	678,881	
3	Less: Accumulated Depreciation		($20,878)	(22,429)	(24,107)	(25,785)	(27,482)	(29,306)	(31,129)	(33,027)	(34,995)	(36,963)	(39,039)	(41,142)	(43,250)	
4	CWIP - Non-Interest Bearing		$22,278	0	15,956	26,090	4,126	20,081	13,920	8,651	24,606	8,376	15,912	30,666	0	
5	Net Investment (Lines 2 + 3 + 4)		$466,536	$480,942	$495,219	$509,497	$523,755	$537,887	$552,018	$566,076	$580,064	$594,051	$607,931	$621,783	$635,631	
6	Average Net Investment			$473,739	$488,080	$502,358	$516,626	$530,821	$544,953	$559,047	$573,070	$587,057	$600,991	$614,857	$628,707	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$762	$785	$808	$831	$854	$876	$899	$922	$944	$967	$989	$1,011	10,648
	b. Equity Component Grossed Up For Taxes	6.33%		$2,498	$2,573	$2,649	$2,724	$2,799	$2,873	$2,947	$3,021	$3,095	$3,169	$3,242	$3,315	34,904
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,550	$1,678	$1,678	$1,697	$1,824	$1,824	$1,897	$1,968	$1,968	$2,075	$2,104	$2,108	22,371
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$291	$291	$291	$291	$291	$291	$291	$291	$291	$291	$291	$291	3,496
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,101	$5,328	$5,426	$5,543	$5,767	$5,865	$6,035	$6,203	$6,299	$6,502	$6,625	$6,725	$71,419
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,101	$5,328	$5,426	$5,543	$5,767	$5,865	$6,035	$6,203	$6,299	$6,502	$6,625	$6,725	$71,419
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,101	5,328	5,426	5,543	5,767	5,865	6,035	6,203	6,299	6,502	6,625	6,725	71,419
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,101	$5,328	$5,426	$5,543	$5,767	$5,865	$6,035	$6,203	$6,299	$6,502	$6,625	$6,725	$71,419

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1489

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	$6,382
	b. Clearings to Plant			$531	$0	$194	$0	$0	$737	$707	$0	$1,073	$281	$40	$2,819	6,382
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$75,744	76,276	76,276	76,470	76,470	76,470	77,207	77,915	77,915	78,987	79,268	79,308	82,127	
3	Less: Accumulated Depreciation		($3,226)	(3,493)	(3,762)	(4,030)	(4,300)	(4,569)	(4,839)	(5,111)	(5,386)	(5,660)	(5,939)	(6,218)	(6,498)	
4	CWIP - Non-Interest Bearing		($0)	0	532	870	1,402	1,933	1,728	1,552	2,084	1,543	1,795	2,286	0	
5	Net Investment (Lines 2 + 3 + 4)		$72,518	$72,783	$73,046	$73,309	$73,572	$73,834	$74,096	$74,356	$74,613	$74,870	$75,124	$75,376	$75,628	
6	Average Net Investment			$72,651	$72,915	$73,178	$73,440	$73,703	$73,965	$74,226	$74,484	$74,742	$74,997	$75,250	$75,502	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$117	$117	$118	$118	$119	$119	$119	$120	$120	$121	$121	$121	1,430
	b. Equity Component Grossed Up For Taxes	6.33%		$383	$384	$386	$387	$389	$390	$391	$393	$394	$395	$397	$398	4,687
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$267	$269	$269	$270	$270	$270	$272	$275	$275	$278	$279	$280	3,272
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	569
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$814	$818	$820	$822	$824	$826	$830	$835	$836	$842	$845	$847	$9,959
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$814	$818	$820	$822	$824	$826	$830	$835	$836	$842	$845	$847	$9,959
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			814	818	820	822	824	826	830	835	836	842	845	847	9,959
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$814	$818	$820	$822	$824	$826	$830	$835	$836	$842	$845	$847	$9,959

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1489

FPSC EXH NO. 25

ADMITTED

C11-1490

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$17,504,061
	b. Clearings to Plant			$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	17,504,061
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$81,135,568	82,594,240	84,052,911	85,511,583	86,970,255	88,428,927	89,887,598	91,346,270	92,804,942	94,263,614	95,722,285	97,180,957	98,639,629	
3	Less: Accumulated Depreciation		($6,017,960)	(6,301,935)	(6,591,014)	(6,885,200)	(7,184,490)	(7,488,886)	(7,798,387)	(8,112,994)	(8,432,706)	(8,757,523)	(9,087,446)	(9,422,474)	(9,762,607)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$75,117,607	$76,292,305	$77,461,896	$78,626,383	$79,785,764	$80,940,040	$82,089,211	$83,233,276	$84,372,236	$85,506,090	$86,634,839	$87,758,483	$88,877,021	
6	Average Net Investment			$75,704,956	$76,877,101	$78,044,140	$79,206,074	$80,362,902	$81,514,625	$82,661,243	$83,802,756	$84,939,163	$86,070,465	$87,196,661	$88,317,752	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$121,759	$123,644	$125,521	$127,390	$129,250	$131,103	$132,947	$134,783	$136,610	$138,430	$140,241	$142,044	1,583,722
	b. Equity Component Grossed Up For Taxes	6.33%		$399,141	$405,321	$411,474	$417,600	$423,699	$429,771	$435,817	$441,835	$447,827	$453,791	$459,729	$465,640	5,191,646
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$283,974	$289,080	$294,185	$299,291	$304,396	$309,501	$314,607	$319,712	$324,817	$329,923	$335,028	$340,133	3,744,647
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	609,811
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$855,692	$868,862	$881,998	$895,098	$908,163	$921,193	$934,188	$947,148	$960,072	$972,962	$985,816	$998,635	$11,129,826
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$855,692	$868,862	$881,998	$895,098	$908,163	$921,193	$934,188	$947,148	$960,072	$972,962	$985,816	$998,635	$11,129,826
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			855,692	868,862	881,998	895,098	908,163	921,193	934,188	947,148	960,072	972,962	985,816	998,635	11,129,826
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$855,692	$868,862	$881,998	$895,098	$908,163	$921,193	$934,188	$947,148	$960,072	$972,962	$985,816	$998,635	$11,129,826

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1490

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$12,044,461
	b. Clearings to Plant			$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	12,044,461
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$48,447,853	49,451,558	50,455,263	51,458,968	52,462,674	53,466,379	54,470,084	55,473,789	56,477,494	57,481,199	58,484,904	59,488,609	60,492,314	
3	Less: Accumulated Depreciation		($2,238,315)	(2,347,323)	(2,458,589)	(2,572,113)	(2,687,896)	(2,805,937)	(2,926,236)	(3,048,794)	(3,173,610)	(3,300,684)	(3,430,017)	(3,561,608)	(3,695,457)	
4	CWIP - Non-Interest Bearing		(0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$46,209,538	$47,104,235	$47,996,674	$48,886,855	$49,774,777	$50,660,441	$51,543,847	$52,424,995	$53,303,884	$54,180,514	$55,054,887	$55,927,001	$56,796,856	
6	Average Net Investment			$46,656,886	$47,550,455	$48,441,765	$49,330,816	$50,217,609	$51,102,144	$51,984,421	$52,864,439	$53,742,199	$54,617,701	$55,490,944	$56,361,929	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$75,040	$76,477	$77,911	$79,340	$80,767	$82,189	$83,608	$85,024	$86,435	$87,843	$89,248	$90,649	994,531
	b. Equity Component Grossed Up For Taxes	6.33%		$245,990	$250,701	$255,401	$260,088	$264,763	$269,427	$274,079	$278,718	$283,346	$287,962	$292,566	$297,158	3,260,201
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$109,008	$111,266	$113,524	$115,783	$118,041	$120,299	$122,558	$124,816	$127,074	$129,333	$131,591	$133,849	1,457,142
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	364,132
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$460,382	$468,789	$477,180	$485,555	$493,915	$502,260	$510,589	$518,902	$527,200	$535,483	$543,749	$552,001	$6,076,006
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$460,382	$468,789	$477,180	$485,555	$493,915	$502,260	$510,589	$518,902	$527,200	$535,483	$543,749	$552,001	$6,076,006
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			460,382	468,789	477,180	485,555	493,915	502,260	510,589	518,902	527,200	535,483	543,749	552,001	6,076,006
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$460,382	$468,789	$477,180	$485,555	$493,915	$502,260	$510,589	$518,902	$527,200	$535,483	$543,749	$552,001	$6,076,006

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$125,029
	b. Clearings to Plant			$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	125,029
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$329,849	340,268	350,688	361,107	371,526	381,945	392,364	402,783	413,202	423,621	434,040	444,459	454,878	
3	Less: Accumulated Depreciation		($7,622)	(8,061)	(8,515)	(8,983)	(9,464)	(9,959)	(10,469)	(10,992)	(11,529)	(12,080)	(12,645)	(13,223)	(13,816)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$322,228	$332,207	$342,173	$352,124	$362,062	$371,985	$381,895	$391,791	$401,673	$411,541	$421,396	$431,236	$441,062	
6	Average Net Investment			$327,218	$337,190	$347,148	$357,093	$367,024	$376,940	$386,843	$396,732	$406,607	$416,468	$426,316	$436,149	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$526	$542	$558	$574	$590	$606	$622	$638	$654	$670	$686	$701	7,369
	b. Equity Component Grossed Up For Taxes	6.33%		$1,725	$1,778	$1,830	$1,883	$1,935	$1,987	$2,040	$2,092	$2,144	$2,196	$2,248	$2,300	24,156
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$440	$454	$468	$481	$495	$509	$523	$537	$551	$565	$579	$593	6,194
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$207	$207	$207	$207	$207	$207	$207	$207	$207	$207	$207	$207	2,479
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,898	$2,980	$3,063	$3,145	$3,227	$3,309	$3,391	$3,473	$3,555	$3,637	$3,719	$3,800	$40,199
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,898	$2,980	$3,063	$3,145	$3,227	$3,309	$3,391	$3,473	$3,555	$3,637	$3,719	$3,800	$40,199
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,898	2,980	3,063	3,145	3,227	3,309	3,391	3,473	3,555	3,637	3,719	3,800	40,199
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,898	$2,980	$3,063	$3,145	$3,227	$3,309	$3,391	$3,473	$3,555	$3,637	$3,719	$3,800	$40,199

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1493

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$416,763
	b. Clearings to Plant			$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	416,763
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,583,818	1,618,548	1,653,278	1,688,008	1,722,739	1,757,469	1,792,199	1,826,930	1,861,660	1,896,390	1,931,120	1,965,851	2,000,581	
3	Less: Accumulated Depreciation		($91,290)	(95,249)	(99,296)	(103,429)	(107,649)	(111,956)	(116,349)	(120,830)	(125,397)	(130,051)	(134,792)	(139,620)	(144,535)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,492,527	$1,523,298	$1,553,982	$1,584,579	$1,615,089	$1,645,513	$1,675,849	$1,706,099	$1,736,262	$1,766,338	$1,796,328	$1,826,230	$1,856,046	
6	Average Net Investment			$1,507,913	$1,538,640	$1,569,281	$1,599,834	$1,630,301	$1,660,681	$1,690,974	$1,721,181	$1,751,300	$1,781,333	$1,811,279	$1,841,138	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$2,425	$2,475	$2,524	$2,573	$2,622	$2,671	$2,720	$2,768	$2,817	$2,865	$2,913	$2,961	32,334
	b. Equity Component Grossed Up For Taxes	6.33%		$7,950	$8,112	$8,274	$8,435	$8,595	$8,756	$8,915	$9,075	$9,233	$9,392	$9,550	$9,707	105,994
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$3,960	$4,046	$4,133	$4,220	$4,307	$4,394	$4,480	$4,567	$4,654	$4,741	$4,828	$4,915	53,245
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	11,904
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,327	$15,625	$15,923	$16,220	$16,516	$16,812	$17,108	$17,402	$17,696	$17,990	$18,283	$18,575	$203,477
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,327	$15,625	$15,923	$16,220	$16,516	$16,812	$17,108	$17,402	$17,696	$17,990	$18,283	$18,575	$203,477
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,327	15,625	15,923	16,220	16,516	16,812	17,108	17,402	17,696	17,990	18,283	18,575	203,477
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,327	$15,625	$15,923	$16,220	$16,516	$16,812	$17,108	$17,402	$17,696	$17,990	$18,283	$18,575	$203,477

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1493

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$9,835,615
	b. Clearings to Plant			$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	9,835,615
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$36,756,533	37,576,168	38,395,802	39,215,437	40,035,072	40,854,706	41,674,341	42,493,975	43,313,610	44,133,245	44,952,879	45,772,514	46,592,148	
3	Less: Accumulated Depreciation		($1,846,007)	(1,934,836)	(2,025,645)	(2,118,435)	(2,213,205)	(2,309,957)	(2,408,689)	(2,509,402)	(2,612,096)	(2,716,770)	(2,823,426)	(2,932,062)	(3,042,679)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$34,910,525	$35,641,332	$36,370,157	$37,097,002	$37,821,866	$38,544,749	$39,265,651	$39,984,573	$40,701,514	$41,416,474	$42,129,453	$42,840,452	$43,549,469	
6	Average Net Investment			$35,275,928	$36,005,744	$36,733,580	$37,459,434	$38,183,307	$38,905,200	$39,625,112	$40,343,043	$41,058,994	$41,772,964	$42,484,952	$43,194,961	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$56,735	$57,909	$59,080	$60,247	$61,411	$62,573	$63,730	$64,885	$66,037	$67,185	$68,330	$69,472	757,595
	b. Equity Component Grossed Up For Taxes	6.33%		$185,986	$189,834	$193,671	$197,498	$201,315	$205,121	$208,916	$212,702	$216,476	$220,241	$223,994	$227,738	2,483,492
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$88,828	$90,809	$92,790	$94,771	$96,751	$98,732	$100,713	$102,694	$104,675	$106,655	$108,636	$110,617	1,196,671
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	276,260
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$354,572	$361,574	$368,563	$375,538	$382,499	$389,447	$396,381	$403,302	$410,209	$417,102	$423,982	$430,848	$4,714,018
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$354,572	$361,574	$368,563	$375,538	$382,499	$389,447	$396,381	$403,302	$410,209	$417,102	$423,982	$430,848	$4,714,018
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			354,572	361,574	368,563	375,538	382,499	389,447	396,381	403,302	410,209	417,102	423,982	430,848	4,714,018
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$354,572	$361,574	$368,563	$375,538	$382,499	$389,447	$396,381	$403,302	$410,209	$417,102	$423,982	$430,848	$4,714,018

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
369																
1	Investments															
	a. Expenditures/Additions			$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$1,500,348
	b. Clearings to Plant			$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	1,500,348
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,791,568	4,916,597	5,041,626	5,166,655	5,291,684	5,416,713	5,541,742	5,666,771	5,791,800	5,916,829	6,041,858	6,166,887	6,291,916	
3	Less: Accumulated Depreciation		($348,893)	(364,865)	(381,254)	(398,059)	(415,281)	(432,920)	(450,976)	(469,449)	(488,338)	(507,644)	(527,367)	(547,506)	(568,062)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$4,442,675	$4,551,732	$4,660,372	$4,768,596	$4,876,403	$4,983,793	$5,090,766	$5,197,322	$5,303,462	$5,409,185	$5,514,491	$5,619,381	$5,723,854	
6	Average Net Investment			$4,497,203	$4,606,052	$4,714,484	$4,822,499	$4,930,098	$5,037,279	$5,144,044	$5,250,392	$5,356,324	$5,461,838	$5,566,936	$5,671,617	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$7,233	$7,408	$7,582	$7,756	$7,929	$8,102	$8,273	$8,444	$8,615	$8,784	$8,953	$9,122	98,203
	b. Equity Component Grossed Up For Taxes	6.33%		$23,711	$24,285	$24,856	$25,426	$25,993	$26,558	$27,121	$27,682	$28,240	$28,797	$29,351	$29,903	321,922
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$15,972	$16,389	$16,805	$17,222	$17,639	$18,056	$18,472	$18,889	$19,306	$19,723	$20,140	$20,556	219,169
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	36,013
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$49,917	$51,082	$52,245	$53,405	$54,562	$55,717	$56,868	$58,016	$59,162	$60,305	$61,445	$62,582	$675,307
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$49,917	$51,082	$52,245	$53,405	$54,562	$55,717	$56,868	$58,016	$59,162	$60,305	$61,445	$62,582	$675,307
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			49,917	51,082	52,245	53,405	54,562	55,717	56,868	58,016	59,162	60,305	61,445	62,582	675,307
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$49,917	$51,082	$52,245	$53,405	$54,562	$55,717	$56,868	$58,016	$59,162	$60,305	$61,445	$62,582	$675,307

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1496

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$250,058
	b. Clearings to Plant			$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	250,058
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$530,208	551,046	571,884	592,722	613,560	634,399	655,237	676,075	696,913	717,751	738,589	759,428	780,266	
3	Less: Accumulated Depreciation		($48,767)	(50,636)	(52,579)	(54,594)	(56,684)	(58,847)	(61,083)	(63,393)	(65,776)	(68,232)	(70,762)	(73,366)	(76,043)	
4	CWIP - Non-Interest Bearing		(0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$481,440	$500,409	$519,305	$538,127	$556,876	$575,552	$594,154	$612,682	$631,137	$649,519	$667,827	$686,061	$704,222	
6	Average Net Investment			$490,925	$509,857	$528,716	$547,502	$566,214	$584,853	$603,418	$621,909	$640,328	$658,673	$676,944	$695,142	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$790	$820	$850	$881	$911	$941	$970	$1,000	$1,030	$1,059	$1,089	$1,118	11,459
	b. Equity Component Grossed Up For Taxes	6.33%		$2,588	$2,688	$2,788	$2,887	$2,985	$3,084	$3,181	$3,279	$3,376	$3,473	$3,569	$3,665	37,563
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,869	$1,942	$2,016	$2,089	$2,163	$2,236	$2,310	$2,383	$2,457	$2,530	$2,604	$2,677	27,276
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$332	$332	$332	$332	$332	$332	$332	$332	$332	$332	$332	$332	3,985
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,579	$5,783	$5,986	$6,189	$6,391	$6,593	$6,794	$6,994	$7,195	$7,394	$7,593	$7,792	$80,282
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,579	$5,783	$5,986	$6,189	$6,391	$6,593	$6,794	$6,994	$7,195	$7,394	$7,593	$7,792	$80,282
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,579	5,783	5,986	6,189	6,391	6,593	6,794	6,994	7,195	7,394	7,593	7,792	80,282
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,579	$5,783	$5,986	$6,189	$6,391	$6,593	$6,794	$6,994	$7,195	$7,394	$7,593	$7,792	$80,282

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1496

FPSC EXH NO. 25

ADMITTED

C11-1497

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
350																
1	Investments															
	a. Expenditures/Additions			$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	$11,898
	b. Clearings to Plant			972	972	972	972	982	982	982	982	982	982	982	982	11,740
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$186,391	187,363	188,335	189,306	190,278	191,260	192,241	193,223	194,204	195,186	196,168	197,149	198,131	
3	Less: Accumulated Depreciation		($5,152)	(5,338)	(5,525)	(5,714)	(5,903)	(6,093)	(6,284)	(6,477)	(6,670)	(6,864)	(7,059)	(7,255)	(7,453)	
4	CWIP - Non-Interest Bearing		$1,256	1,276	1,296	1,316	1,336	1,346	1,356	1,366	1,375	1,385	1,395	1,405	1,415	
5	Net Investment (Lines 2 + 3 + 4)		$182,496	$183,301	$184,105	$184,909	$185,711	$186,512	$187,312	$188,112	$188,910	$189,707	$190,504	$191,299	$192,093	
6	Average Net Investment			$182,899	$183,703	$184,507	$185,310	$186,111	$186,912	$187,712	$188,511	$189,309	$190,105	$190,901	$191,696	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$294	$295	$297	$298	$299	$301	$302	$303	$304	$306	$307	$308	3,615
	b. Equity Component Grossed Up For Taxes	6.33%		$964	$969	$973	$977	$981	$985	$990	$994	$998	$1,002	$1,006	$1,011	11,850
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$186	$187	$188	$189	$190	$191	$192	$193	$194	$195	$196	$197	2,301
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$117	$117	$117	$117	$117	$117	$117	$117	$117	$117	$117	$117	1,401
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,562	$1,568	$1,575	$1,581	$1,588	$1,594	$1,601	$1,607	$1,614	$1,620	$1,626	$1,633	$19,168
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,562	$1,568	$1,575	$1,581	$1,588	$1,594	$1,601	$1,607	$1,614	$1,620	$1,626	$1,633	$19,168
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,099	1,103	1,108	1,113	1,117	1,122	1,126	1,131	1,135	1,140	1,145	1,149	13,488
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,099	$1,103	$1,108	$1,113	$1,117	$1,122	$1,126	$1,131	$1,135	$1,140	$1,145	$1,149	$13,488

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1497

FPSC EXH NO. 25

ADMITTED

C11-1498

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,914	$7,510,914	$90,130,960
	b. Clearings to Plant			7,360,695	7,360,695	7,360,695	7,360,695	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	88,929,212
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$324,520,190	331,880,885	339,241,580	346,602,275	353,962,970	361,398,774	368,834,578	376,270,382	383,706,186	391,141,990	398,577,794	406,013,598	413,449,402	
3	Less: Accumulated Depreciation		($20,899,692)	(21,792,123)	(22,704,795)	(23,637,709)	(24,590,866)	(25,564,264)	(26,558,111)	(27,572,406)	(28,607,149)	(29,662,341)	(30,737,982)	(31,834,071)	(32,950,608)	
4	CWIP - Non-Interest Bearing		$31,746,544	31,896,762	32,046,981	32,197,199	32,347,417	32,422,526	32,497,635	32,572,745	32,647,854	32,722,963	32,798,072	32,873,182	32,948,292	
5	Net Investment (Lines 2 + 3 + 4)		$335,367,042	$341,985,525	$348,583,765	$355,161,764	$361,719,521	$368,257,036	$374,774,103	$381,270,721	$387,746,891	$394,202,612	$400,637,885	$407,052,710	$413,447,086	
6	Average Net Investment			$338,676,283	$345,284,645	$351,872,765	$358,440,643	$364,988,279	$371,515,570	$378,022,412	$384,508,806	$390,974,751	$397,420,248	$403,845,297	$410,249,898	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$544,704	$555,333	$565,929	$576,492	$587,023	$597,521	$607,986	$618,418	$628,818	$639,184	$649,518	$659,819	7,230,744
	b. Equity Component Grossed Up For Taxes	6.33%		$1,785,611	$1,820,452	$1,855,187	$1,889,815	$1,924,336	$1,958,750	$1,993,057	$2,027,255	$2,061,345	$2,095,328	$2,129,203	$2,162,970	23,703,311
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$892,431	$912,672	$932,914	$953,156	$973,398	$993,847	$1,014,295	$1,034,744	$1,055,192	$1,075,640	$1,096,089	$1,116,537	12,050,916
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	2,439,078
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,426,002	$3,491,714	$3,557,287	$3,622,720	$3,688,014	$3,753,374	$3,818,594	$3,883,673	$3,948,612	$4,013,409	$4,078,066	$4,142,583	$45,424,049
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,426,002	$3,491,714	$3,557,287	$3,622,720	$3,688,014	$3,753,374	$3,818,594	$3,883,673	$3,948,612	$4,013,409	$4,078,066	$4,142,583	$45,424,049
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,410,844	2,457,084	2,503,227	2,549,272	2,595,218	2,641,212	2,687,107	2,732,902	2,778,599	2,824,196	2,869,695	2,915,094	31,964,449
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,410,844	$2,457,084	$2,503,227	$2,549,272	$2,595,218	$2,641,212	$2,687,107	$2,732,902	$2,778,599	$2,824,196	$2,869,695	$2,915,094	$31,964,449

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1498

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 68 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$12,184,040
	b. Clearings to Plant			995,030	995,030	995,030	995,030	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	12,021,586
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$107,018,067	108,013,097	109,008,127	110,003,156	110,998,186	112,003,370	113,008,553	114,013,736	115,018,920	116,024,103	117,029,286	118,034,469	119,039,653	
3	Less: Accumulated Depreciation		($4,169,114)	(4,338,559)	(4,509,580)	(4,682,176)	(4,856,347)	(5,032,095)	(5,209,433)	(5,388,363)	(5,568,885)	(5,750,999)	(5,934,703)	(6,120,000)	(6,306,888)	
4	CWIP - Non-Interest Bearing		($0)	20,306	40,613	60,920	81,227	91,380	101,533	111,687	121,840	131,993	142,147	152,300	162,454	
5	Net Investment (Lines 2 + 3 + 4)		$102,848,953	$103,694,844	$104,539,160	$105,381,901	$106,223,066	$107,062,655	$107,900,653	$108,737,059	$109,571,874	$110,405,098	$111,236,730	$112,066,770	$112,895,219	
6	Average Net Investment			$103,271,898	$104,117,002	$104,960,530	$105,802,483	$106,642,860	$107,481,654	$108,318,856	$109,154,467	$109,988,486	$110,820,914	$111,651,750	$112,480,994	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$166,096	$167,455	$168,812	$170,166	$171,517	$172,866	$174,213	$175,557	$176,898	$178,237	$179,573	$180,907	2,082,296
	b. Equity Component Grossed Up For Taxes	6.33%		$544,483	$548,939	$553,386	$557,825	$562,256	$566,678	$571,092	$575,498	$579,895	$584,284	$588,664	$593,036	6,826,035
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$169,445	$171,021	$172,596	$174,172	$175,747	$177,339	$178,930	$180,522	$182,113	$183,705	$185,296	$186,888	2,137,774
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	804,343
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$947,052	$954,443	$961,822	$969,191	$976,549	$983,912	$991,264	$998,605	$1,005,935	$1,013,254	$1,020,562	$1,027,860	$11,850,448
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$947,052	$954,443	$961,822	$969,191	$976,549	$983,912	$991,264	$998,605	$1,005,935	$1,013,254	$1,020,562	$1,027,860	$11,850,448
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			666,431	671,632	676,825	682,010	687,188	692,369	697,542	702,708	707,866	713,017	718,159	723,295	8,339,041
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$666,431	$671,632	$676,825	$682,010	$687,188	$692,369	$697,542	$702,708	$707,866	$713,017	$718,159	$723,295	$8,339,041

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1500

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation		($1,114)	(1,146)	(1,178)	(1,209)	(1,241)	(1,272)	(1,304)	(1,336)	(1,367)	(1,399)	(1,430)	(1,462)	(1,494)	
4	CWIP - Non-Interest Bearing		$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)		$44,361	$44,329	$44,298	$44,266	$44,234	$44,203	$44,171	$44,140	$44,108	$44,076	$44,045	$44,013	$43,982	
6	Average Net Investment			$44,345	$44,313	$44,282	$44,250	$44,219	$44,187	$44,155	$44,124	$44,092	$44,061	$44,029	$43,997	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	853
	b. Equity Component Grossed Up For Taxes	6.33%		$234	$234	$233	$233	$233	$233	$233	$233	$232	$232	$232	$232	2,795
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	379
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	238
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$357	$356	$356	$356	$356	$355	$355	$355	$355	$355	$354	$354	$4,264
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$357	$356	$356	$356	$356	$355	$355	$355	$355	$355	$354	$354	$4,264
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			251	251	251	250	250	250	250	250	250	250	249	249	3,001
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$251	$251	$251	$250	$250	$250	$250	$250	$250	$250	$249	$249	$3,001

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1500

FPSC EXH NO. 25

ADMITTED

C11-1501

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$1,856,162
	b. Clearings to Plant			151,587	151,587	151,587	151,587	153,133	153,133	153,133	153,133	153,133	153,133	153,133	153,133	1,831,413
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,331,526	3,483,112	3,634,699	3,786,285	3,937,872	4,091,005	4,244,139	4,397,272	4,550,405	4,703,539	4,856,672	5,009,806	5,162,939	
3	Less: Accumulated Depreciation		($149,829)	(161,489)	(173,680)	(186,401)	(199,653)	(213,436)	(227,754)	(242,609)	(257,999)	(273,926)	(290,388)	(307,387)	(324,921)	
4	CWIP - Non-Interest Bearing		$0	3,094	6,188	9,281	12,375	13,922	15,468	17,015	18,562	20,109	21,656	23,202	24,749	
5	Net Investment (Lines 2 + 3 + 4)		$3,181,697	$3,324,717	$3,467,206	$3,609,165	$3,750,593	$3,891,491	$4,031,853	$4,171,678	$4,310,968	$4,449,722	$4,587,940	$4,725,622	$4,862,767	
6	Average Net Investment			$3,253,207	$3,395,962	$3,538,186	$3,679,879	$3,821,042	$3,961,672	$4,101,766	$4,241,323	$4,380,345	$4,518,831	$4,656,781	$4,794,195	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$5,232	$5,462	$5,691	$5,918	$6,146	$6,372	$6,597	$6,821	$7,045	$7,268	$7,490	$7,711	77,752
	b. Equity Component Grossed Up For Taxes	6.33%		$17,152	$17,905	$18,654	$19,402	$20,146	$20,887	$21,626	$22,362	$23,095	$23,825	$24,552	$25,277	254,881
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$11,660	$12,191	$12,721	$13,252	$13,783	$14,319	$14,854	$15,390	$15,926	$16,462	$16,998	$17,534	175,092
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	25,040
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$36,131	$37,644	$39,153	$40,659	$42,160	$43,664	$45,164	$46,660	$48,153	$49,642	$51,127	$52,608	$532,765
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$36,131	$37,644	$39,153	$40,659	$42,160	$43,664	$45,164	$46,660	$48,153	$49,642	$51,127	$52,608	$532,765
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			36,131	37,644	39,153	40,659	42,160	43,664	45,164	46,660	48,153	49,642	51,127	52,608	532,765
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$36,131	$37,644	$39,153	$40,659	$42,160	$43,664	$45,164	$46,660	$48,153	$49,642	$51,127	$52,608	$532,765

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1501

FPSC EXH NO. 25

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$13,683,248
	b. Clearings to Plant			1,117,465	1,117,465	1,117,465	1,117,465	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	13,500,805
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (E)		$33,164,240	34,281,705	35,399,171	36,516,636	37,634,101	38,762,969	39,891,837	41,020,705	42,149,573	43,278,441	44,407,309	45,536,177	46,665,045	
3	Less: Accumulated Depreciation		($1,181,786)	(1,256,406)	(1,333,539)	(1,413,188)	(1,495,350)	(1,580,027)	(1,667,243)	(1,757,000)	(1,849,297)	(1,944,133)	(2,041,510)	(2,141,426)	(2,243,883)	
4	CWIP - Non-Interest Bearing		($0)	22,805	45,611	68,416	91,221	102,624	114,027	125,430	136,832	148,235	159,638	171,041	182,443	
5	Net Investment (Lines 2 + 3 + 4)		$31,982,454	$33,048,105	$34,111,242	$35,171,864	$36,229,972	$37,285,566	$38,338,620	$39,389,134	$40,437,108	$41,482,542	$42,525,437	$43,565,791	$44,603,605	
6	Average Net Investment			$32,515,279	$33,579,673	$34,641,553	$35,700,918	$36,757,769	$37,812,093	$38,863,877	$39,913,121	$40,959,825	$42,003,990	$43,045,614	$44,084,698	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$52,295	$54,007	$55,715	$57,419	$59,119	$60,814	$62,506	$64,194	$65,877	$67,556	$69,232	$70,903	739,638
	b. Equity Component Grossed Up For Taxes	6.33%		$171,431	$177,043	$182,641	$188,227	$193,799	$199,358	$204,903	$210,435	$215,953	$221,459	$226,950	$232,429	2,424,628
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$74,620	$77,134	$79,648	$82,162	$84,677	$87,217	$89,757	$92,297	$94,837	$97,376	$99,916	$102,456	1,062,096
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0075160		$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	249,261
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$319,118	$328,956	$338,777	$348,580	$358,366	$368,160	$377,937	$387,697	$397,439	$407,163	$416,870	$426,560	$4,475,623
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$319,118	$328,956	$338,777	$348,580	$358,366	$368,160	$377,937	$387,697	$397,439	$407,163	$416,870	$426,560	$4,475,623
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			319,118	328,956	338,777	348,580	358,366	368,160	377,937	387,697	397,439	407,163	416,870	426,560	4,475,623
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$319,118	$328,956	$338,777	$348,580	$358,366	$368,160	$377,937	$387,697	$397,439	$407,163	$416,870	$426,560	$4,475,623

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$154,680
	b. Clearings to Plant			12,632	12,632	12,632	12,632	12,761	12,761	12,761	12,761	12,761	12,761	12,761	12,761	152,618
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$371,687	384,319	396,952	409,584	422,216	434,977	447,738	460,499	473,260	486,022	498,783	511,544	524,305	
3	Less: Accumulated Depreciation		($6,738)	(7,233)	(7,746)	(8,275)	(8,821)	(9,384)	(9,964)	(10,561)	(11,175)	(11,806)	(12,454)	(13,119)	(13,801)	
4	CWIP - Non-Interest Bearing		($0)	258	516	773	1,031	1,160	1,289	1,418	1,547	1,676	1,805	1,933	2,062	
5	Net Investment (Lines 2 + 3 + 4)		$364,949	$377,344	$389,721	$402,082	$414,426	$426,753	$439,063	$451,356	$463,632	$475,891	$488,133	$500,358	$512,566	
6	Average Net Investment			$371,146	$383,533	$395,902	$408,254	$420,589	$432,908	$445,210	$457,494	$469,762	$482,012	$494,246	$506,462	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$597	$617	$637	$657	$676	$696	$716	$736	$756	$775	$795	$815	8,472
	b. Equity Component Grossed Up For Taxes	6.33%		$1,957	$2,022	$2,087	$2,152	$2,217	$2,282	$2,347	$2,412	$2,477	$2,541	$2,606	$2,670	27,772
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$496	$512	$529	$546	$563	$580	$597	$614	$631	$648	$665	$682	7,063
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$233	$233	$233	$233	$233	$233	$233	$233	$233	$233	$233	$233	2,794
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,282	$3,384	$3,486	$3,588	$3,690	$3,791	$3,893	$3,995	$4,096	$4,197	$4,299	$4,400	$46,101
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,282	$3,384	$3,486	$3,588	$3,690	$3,791	$3,893	$3,995	$4,096	$4,197	$4,299	$4,400	$46,101
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,282	3,384	3,486	3,588	3,690	3,791	3,893	3,995	4,096	4,197	4,299	4,400	46,101
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,282	$3,384	$3,486	$3,588	$3,690	$3,791	$3,893	$3,995	$4,096	$4,197	$4,299	$4,400	$46,101

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1504

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line [367]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$345,056
	b. Clearings to Plant			28,180	28,180	28,180	28,180	28,467	28,467	28,467	28,467	28,467	28,467	28,467	28,467	340,455
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$786,561	814,741	842,920	871,100	899,279	927,746	956,214	984,681	1,013,148	1,041,615	1,070,082	1,098,549	1,127,016	
3	Less: Accumulated Depreciation		($24,987)	(26,953)	(28,990)	(31,097)	(33,275)	(35,523)	(37,842)	(40,233)	(42,695)	(45,228)	(47,832)	(50,507)	(53,253)	
4	CWIP - Non-Interest Bearing		$0	576	1,151	1,726	2,301	2,588	2,876	3,163	3,451	3,739	4,026	4,314	4,601	
5	Net Investment (Lines 2 + 3 + 4)		$761,575	$788,363	$815,081	$841,728	$868,305	$894,812	$921,247	$947,611	$973,904	$1,000,126	$1,026,276	$1,052,356	$1,078,364	
6	Average Net Investment			$774,969	$801,722	$828,405	$855,017	$881,559	$908,029	$934,429	$960,758	$987,015	$1,013,201	$1,039,316	$1,065,360	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,246	$1,289	$1,332	$1,375	$1,418	$1,460	$1,503	$1,545	$1,587	$1,630	$1,672	$1,713	17,772
	b. Equity Component Grossed Up For Taxes	6.33%		$4,086	$4,227	$4,368	$4,508	$4,648	$4,787	$4,927	$5,065	$5,204	$5,342	$5,480	$5,617	58,258
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1,966	$2,037	$2,107	$2,178	$2,248	$2,319	$2,391	$2,462	$2,533	$2,604	$2,675	$2,746	28,267
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$493	$493	$493	$493	$493	$493	$493	$493	$493	$493	$493	$493	5,912
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,791	$8,046	$8,300	$8,553	$8,807	$9,060	$9,313	$9,565	$9,817	$10,068	$10,319	$10,569	$110,208
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,791	$8,046	$8,300	$8,553	$8,807	$9,060	$9,313	$9,565	$9,817	$10,068	$10,319	$10,569	$110,208
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,791	8,046	8,300	8,553	8,807	9,060	9,313	9,565	9,817	10,068	10,319	10,569	110,208
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,791	$8,046	$8,300	$8,553	$8,807	$9,060	$9,313	$9,565	$9,817	$10,068	$10,319	$10,569	$110,208

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1504

FPSC EXH NO. 25

ADMITTED

C11-1505

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line (368)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$356,954
	b. Clearings to Plant			29,151	29,151	29,151	29,151	29,449	29,449	29,449	29,449	29,449	29,449	29,449	29,449	352,195
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$655,120	684,272	713,423	742,574	771,725	801,174	830,623	860,072	889,520	918,969	948,418	977,867	1,007,315	
3	Less: Accumulated Depreciation		($25,833)	(27,416)	(29,069)	(30,794)	(32,588)	(34,453)	(36,389)	(38,397)	(40,475)	(42,625)	(44,846)	(47,138)	(49,501)	
4	CWIP - Non-Interest Bearing		$0	595	1,190	1,785	2,380	2,678	2,975	3,273	3,570	3,867	4,165	4,462	4,760	
5	Net Investment (Lines 2 + 3 + 4)		$629,288	$657,451	$685,544	$713,566	$741,517	$769,399	$797,209	$824,948	$852,615	$880,212	$907,737	$935,191	$962,574	
6	Average Net Investment			$643,370	$671,497	$699,555	$727,542	$755,458	$783,304	$811,078	$838,781	$866,413	$893,974	$921,464	$948,883	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,035	$1,080	$1,125	$1,170	$1,215	$1,260	$1,304	$1,349	$1,393	$1,438	$1,482	$1,526	15,378
	b. Equity Component Grossed Up For Taxes	6.33%		$3,392	$3,540	$3,688	$3,836	$3,983	$4,130	$4,276	$4,422	$4,568	$4,713	$4,858	$5,003	50,410
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,583	$1,654	$1,724	$1,795	$1,865	$1,936	$2,007	$2,079	$2,150	$2,221	$2,292	$2,363	23,668
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$410	$410	$410	$410	$410	$410	$410	$410	$410	$410	$410	$410	4,924
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,420	$6,684	$6,948	$7,211	$7,473	$7,736	$7,998	$8,260	$8,521	$8,782	$9,043	$9,302	$94,380
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,420	$6,684	$6,948	$7,211	$7,473	$7,736	$7,998	$8,260	$8,521	$8,782	$9,043	$9,302	$94,380
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,420	6,684	6,948	7,211	7,473	7,736	7,998	8,260	8,521	8,782	9,043	9,302	94,380
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,420	$6,684	$6,948	$7,211	$7,473	$7,736	$7,998	$8,260	$8,521	$8,782	$9,043	$9,302	$94,380

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1505

FPSC EXH NO. 25

ADMITTED

C11-1506

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line [369]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$261,766
	b. Clearings to Plant			21,378	21,378	21,378	21,378	21,596	21,596	21,596	21,596	21,596	21,596	21,596	21,596	258,276
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$336,855	358,232	379,610	400,988	422,365	443,961	465,557	487,152	508,748	530,344	551,940	573,535	595,131	
3	Less: Accumulated Depreciation		($9,475)	(10,598)	(11,792)	(13,057)	(14,394)	(15,802)	(17,282)	(18,834)	(20,457)	(22,153)	(23,921)	(25,761)	(27,673)	
4	CWIP - Non-Interest Bearing		$11,339	11,776	12,212	12,648	13,085	13,303	13,521	13,739	13,957	14,175	14,393	14,612	14,830	
5	Net Investment (Lines 2 + 3 + 4)		$338,719	$359,410	$380,030	$400,579	$421,056	$441,462	$461,796	$482,058	$502,248	$522,366	$542,412	$562,386	$582,288	
6	Average Net Investment			$349,065	$369,720	$390,304	$410,817	$431,259	$451,629	$471,927	$492,153	$512,307	$532,389	$552,399	$572,337	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$561	$595	$628	$661	$694	$726	$759	$792	$824	$856	$888	$921	8,904
	b. Equity Component Grossed Up For Taxes	6.33%		$1,840	$1,949	$2,058	$2,166	$2,274	$2,381	$2,488	$2,595	$2,701	$2,807	$2,912	$3,018	29,189
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,123	$1,194	$1,265	$1,337	$1,408	$1,480	$1,552	$1,624	$1,696	$1,768	$1,840	$1,912	18,198
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$211	$211	$211	$211	$211	$211	$211	$211	$211	$211	$211	$211	2,532
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,736	$3,949	$4,162	$4,374	$4,586	$4,798	$5,010	$5,221	$5,432	$5,642	$5,852	$6,061	$58,823
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,736	$3,949	$4,162	$4,374	$4,586	$4,798	$5,010	$5,221	$5,432	$5,642	$5,852	$6,061	$58,823
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,736	3,949	4,162	4,374	4,586	4,798	5,010	5,221	5,432	5,642	5,852	6,061	58,823
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,736	$3,949	$4,162	$4,374	$4,586	$4,798	$5,010	$5,221	$5,432	$5,642	$5,852	$6,061	$58,823

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1506

FPSC EXH NO. 25

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(in Dollars)

Line [373]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	
3	Less: Accumulated Depreciation		($128)	(136)	(144)	(152)	(160)	(168)	(176)	(184)	(192)	(200)	(208)	(216)	(224)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,142	$2,134	$2,126	$2,118	$2,110	$2,102	$2,094	$2,086	$2,078	$2,070	$2,062	$2,054	$2,046	
6	Average Net Investment			$2,138	$2,130	$2,122	$2,114	$2,106	$2,098	$2,090	$2,082	$2,074	$2,066	$2,058	$2,050	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	40
	b. Equity Component Grossed Up For Taxes	6.33%		$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	132
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	96
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	17
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$286
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$286
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			24	24	24	24	24	24	24	24	24	24	24	24	286
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$286

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1508

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	
3	Less: Accumulated Depreciation		($2,024)	(2,153)	(2,282)	(2,411)	(2,540)	(2,668)	(2,797)	(2,926)	(3,055)	(3,184)	(3,312)	(3,441)	(3,570)	
4	CWIP - Non-Interest Bearing		$5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	
5	Net Investment (Lines 2 + 3 + 4)		$132,158	$132,029	$131,900	$131,771	$131,643	$131,514	$131,385	$131,256	$131,127	$130,999	$130,870	$130,741	$130,612	
6	Average Net Investment			$132,093	$131,965	$131,836	$131,707	$131,578	$131,449	$131,321	$131,192	$131,063	$130,934	$130,805	$130,677	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$212	$212	$212	$212	$212	$211	$211	$211	$211	$211	$210	$210	2,536
	b. Equity Component Grossed Up For Taxes	6.33%		$696	$696	$695	$694	$694	$693	$692	$692	$691	$690	$690	$689	8,312
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$129	$129	$129	$129	$129	$129	$129	$129	$129	$129	$129	$129	1,546
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$81	$81	$81	$81	$81	$81	$81	$81	$81	$81	$81	$81	968
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,118	$1,117	$1,117	$1,116	$1,115	$1,114	$1,113	$1,112	$1,111	$1,110	$1,110	$1,109	$13,362
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,118	$1,117	$1,117	$1,116	$1,115	$1,114	$1,113	$1,112	$1,111	$1,110	$1,110	$1,109	$13,362
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			787	786	786	785	784	784	783	783	782	781	781	780	9,403
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$787	$786	$786	$785	$784	$784	$783	$783	$782	$781	$781	$780	$9,403

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1508

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$755,224
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	755,980	755,980
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	4,731,803	
3	Less: Accumulated Depreciation		($94,431)	(100,395)	(106,359)	(112,322)	(118,286)	(124,250)	(130,214)	(136,177)	(142,141)	(148,105)	(154,069)	(160,032)	(165,996)	
4	CWIP - Non-Interest Bearing		$352,834	415,769	478,704	541,640	604,575	667,510	730,446	793,381	856,316	919,252	982,187	1,045,122	352,078	
5	Net Investment (Lines 2 + 3 + 4)		$4,234,226	$4,291,197	$4,348,169	$4,405,140	$4,462,112	$4,519,084	$4,576,055	$4,633,027	$4,689,998	$4,746,970	$4,803,941	$4,860,913	$4,917,885	
6	Average Net Investment			$4,262,711	$4,319,683	$4,376,655	$4,433,626	$4,490,598	$4,547,569	$4,604,541	$4,661,512	$4,718,484	$4,775,456	$4,832,427	$4,889,399	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$6,856	$6,947	$7,039	$7,131	$7,222	$7,314	$7,406	$7,497	$7,589	$7,681	$7,772	$7,864	88,318
	b. Equity Component Grossed Up For Taxes	6.33%		$22,474	$22,775	$23,075	$23,376	$23,676	$23,976	$24,277	$24,577	$24,877	$25,178	$25,478	$25,778	289,517
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	71,565
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	29,882
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$37,784	$38,176	$38,568	$38,960	$39,352	$39,744	$40,136	$40,528	$40,920	$41,312	$41,704	$42,096	$479,282
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$37,784	$38,176	$38,568	$38,960	$39,352	$39,744	$40,136	$40,528	$40,920	$41,312	$41,704	$42,096	$479,282
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			26,588	26,864	27,140	27,416	27,692	27,968	28,243	28,519	28,795	29,071	29,347	29,623	337,266
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$26,588	$26,864	$27,140	$27,416	$27,692	$27,968	$28,243	$28,519	$28,795	$29,071	$29,347	$29,623	$337,266

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 79 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	
3	Less: Accumulated Depreciation		($17,137)	(18,338)	(19,539)	(20,739)	(21,940)	(23,141)	(24,341)	(25,542)	(26,743)	(27,944)	(29,144)	(30,345)	(31,546)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$419,496	$418,295	$417,094	$415,893	$414,693	$413,492	$412,291	$411,090	$409,890	$408,689	$407,488	$406,288	$405,087	
6	Average Net Investment			$418,895	$417,695	$416,494	$415,293	$414,092	$412,892	$411,691	$410,490	$409,289	$408,089	$406,888	$405,687	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$674	$672	$670	$668	$666	$664	$662	$660	$658	$656	$654	$652	7,957
	b. Equity Component Grossed Up For Taxes	6.33%		$2,209	$2,202	$2,196	$2,190	$2,183	$2,177	$2,171	$2,164	$2,158	$2,152	$2,145	$2,139	26,085
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	14,409
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	3,282
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,356	$4,348	$4,340	$4,332	$4,323	$4,315	$4,307	$4,299	$4,290	$4,282	$4,274	$4,266	$51,733
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,356	$4,348	$4,340	$4,332	$4,323	$4,315	$4,307	$4,299	$4,290	$4,282	$4,274	$4,266	$51,733
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,066	3,060	3,054	3,048	3,042	3,037	3,031	3,025	3,019	3,013	3,007	3,002	36,404
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,066	$3,060	$3,054	$3,048	$3,042	$3,037	$3,031	$3,025	$3,019	$3,013	$3,007	$3,002	$36,404

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1511

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$516,586	$516,586	$516,586	$516,586	$516,586	$516,586	$516,586	$516,586	$516,586	$516,586	$516,587	$516,587	$6,199,034
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	6,199,034	6,199,034
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	11,358,462	
3	Less: Accumulated Depreciation		($80,369)	(88,538)	(96,707)	(104,876)	(113,045)	(121,214)	(129,383)	(137,552)	(145,722)	(153,891)	(162,060)	(170,229)	(178,398)	
4	CWIP - Non-Interest Bearing		$4,393,632	4,910,218	5,426,804	5,943,390	6,459,977	6,976,563	7,493,149	8,009,735	8,526,321	9,042,907	9,559,493	10,076,080	4,393,632	
5	Net Investment (Lines 2 + 3 + 4)		$9,472,691	$9,981,108	$10,489,525	$10,997,942	$11,506,359	$12,014,776	$12,523,193	$13,031,610	$13,540,027	$14,048,444	$14,556,861	$15,065,279	$15,573,696	
6	Average Net Investment			$9,726,900	$10,235,317	$10,743,733	$11,252,150	$11,760,567	$12,268,984	$12,777,401	$13,285,818	$13,794,235	$14,302,652	$14,811,070	$15,319,487	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$15,644	$16,462	$17,280	$18,097	$18,915	$19,733	$20,550	$21,368	$22,186	$23,003	$23,821	$24,639	241,698
	b. Equity Component Grossed Up For Taxes	6.33%		$51,283	$53,964	$56,644	$59,325	$62,006	$64,686	$67,367	$70,047	$72,728	$75,408	$78,089	$80,769	792,316
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	98,029
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	38,778
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$78,328	$81,826	$85,325	$88,823	$92,321	$95,819	$99,318	$102,816	$106,314	$109,812	$113,310	$116,809	$1,170,821
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$78,328	$81,826	$85,325	$88,823	$92,321	$95,819	$99,318	$102,816	$106,314	$109,812	$113,310	$116,809	$1,170,821
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			55,119	57,580	60,042	62,504	64,965	67,427	69,889	72,350	74,812	77,274	79,735	82,197	823,895
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$55,119	$57,580	$60,042	$62,504	$64,965	$67,427	$69,889	$72,350	$74,812	$77,274	$79,735	$82,197	$823,895

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1511

FPSC EXH NO. 25

ADMITTED

C11-1512

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$231	231	231	231	231	231	231	231	231	231	231	231	231	
3	Less: Accumulated Depreciation		($3)	(4)	(4)	(4)	(4)	(5)	(5)	(5)	(5)	(5)	(6)	(6)	(6)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$228	$227	$227	$227	$227	$226	$226	$226	$226	$226	$225	$225	$225	
6	Average Net Investment			$227	$227	$227	$227	$227	$226	$226	$226	$226	$225	$225	$225	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	4
	b. Equity Component Grossed Up For Taxes	6.33%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	14
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	3
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	2
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$23
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$23
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1	1	1	1	1	1	1	1	1	1	1	1	16
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$16

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1512

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$604,784
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	604,784	604,784
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	1,453,997	
3	Less: Accumulated Depreciation		($12,392)	(13,666)	(14,940)	(16,214)	(17,487)	(18,761)	(20,035)	(21,309)	(22,583)	(23,856)	(25,130)	(26,404)	(27,678)	
4	CWIP - Non-Interest Bearing		$282,810	333,208	383,607	434,006	484,404	534,803	585,202	635,600	685,999	736,397	786,796	837,195	282,810	
5	Net Investment (Lines 2 + 3 + 4)		$1,119,631	$1,168,756	$1,217,881	$1,267,006	$1,316,130	$1,365,255	$1,414,380	$1,463,505	$1,512,630	$1,561,754	$1,610,879	$1,660,004	$1,709,129	
6	Average Net Investment			$1,144,193	$1,193,318	$1,242,443	$1,291,568	$1,340,693	$1,389,818	$1,438,942	$1,488,067	$1,537,192	$1,586,317	$1,635,442	$1,684,567	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,840	$1,919	$1,998	$2,077	$2,156	$2,235	$2,314	$2,393	$2,472	$2,551	$2,630	$2,709	27,298
	b. Equity Component Grossed Up For Taxes	6.33%		$6,033	$6,292	$6,551	$6,810	$7,069	$7,328	$7,587	$7,846	$8,105	$8,364	$8,623	$8,882	89,485
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	15,286
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	6,383
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,679	$10,017	$10,355	$10,693	$11,031	$11,369	$11,707	$12,045	$12,383	$12,721	$13,059	$13,397	$138,451
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,679	$10,017	$10,355	$10,693	$11,031	$11,369	$11,707	$12,045	$12,383	$12,721	$13,059	$13,397	$138,451
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,679	10,017	10,355	10,693	11,031	11,369	11,707	12,045	12,383	12,721	13,059	13,397	138,451
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,679	$10,017	$10,355	$10,693	$11,031	$11,369	$11,707	$12,045	$12,383	$12,721	$13,059	$13,397	$138,451

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$756
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$23	23	23	23	23	23	23	23	23	23	23	23	23	
3	Less: Accumulated Depreciation		($1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
4	CWIP - Non-Interest Bearing		$679	742	805	868	931	994	1,057	1,120	1,183	1,246	1,309	1,372	1,435	
5	Net Investment (Lines 2 + 3 + 4)		$701	$764	$827	$890	$953	$1,016	$1,079	$1,142	$1,205	$1,268	$1,331	$1,394	$1,457	
6	Average Net Investment			$733	$796	$859	$922	$985	$1,048	$1,111	$1,174	$1,236	$1,299	$1,362	$1,425	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1	$1	$1	$1	$2	$2	$2	$2	$2	$2	$2	$2	21
	b. Equity Component Grossed Up For Taxes	6.33%		$4	$4	$5	$5	$5	$6	$6	$6	$7	$7	$7	$8	68
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	1
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5	$6	$6	$6	$7	$7	$8	$8	$9	$9	$9	$10	$90
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5	$6	$6	$6	$7	$7	$8	$8	$9	$9	$9	$10	$90
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5	6	6	6	7	7	8	8	9	9	9	10	90
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5	$6	$6	$6	$7	$7	$8	$8	$9	$9	$9	$10	$90

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1515

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	354 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$963,629
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	915,329	915,329
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	1,837,122	
3	Less: Accumulated Depreciation		($2,687)	(3,686)	(4,685)	(5,683)	(6,682)	(7,680)	(8,679)	(9,678)	(10,676)	(11,675)	(12,673)	(13,672)	(14,671)	
4	CWIP - Non-Interest Bearing		$22,748	103,051	183,353	263,655	343,958	424,260	504,563	584,865	665,167	745,470	825,772	906,075	71,048	
5	Net Investment (Lines 2 + 3 + 4)		$941,854	$1,021,158	$1,100,461	$1,179,765	$1,259,069	$1,338,373	$1,417,677	$1,496,980	$1,576,284	$1,655,588	$1,734,892	$1,814,196	$1,893,500	
6	Average Net Investment			$981,506	$1,060,810	$1,140,113	$1,219,417	$1,298,721	$1,378,025	$1,457,329	$1,536,632	$1,615,936	$1,695,240	$1,774,544	$1,853,848	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,579	$1,706	$1,834	$1,961	$2,089	$2,216	$2,344	$2,471	$2,599	$2,727	$2,854	$2,982	27,361
	b. Equity Component Grossed Up For Taxes	6.33%		$5,175	$5,593	$6,011	$6,429	$6,847	$7,265	$7,684	$8,102	$8,520	$8,938	$9,356	$9,774	89,693
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	11,983
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$577	$577	$577	$577	$577	$577	$577	$577	$577	$577	$577	$577	6,928
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,329	$8,875	$9,421	$9,966	$10,512	$11,058	$11,603	$12,149	$12,695	$13,240	$13,786	$14,332	$135,966
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,329	$8,875	$9,421	$9,966	$10,512	$11,058	$11,603	$12,149	$12,695	$13,240	$13,786	$14,332	$135,966
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,861	6,245	6,629	7,013	7,397	7,781	8,165	8,549	8,933	9,317	9,701	10,085	95,678
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,861	$6,245	$6,629	$7,013	$7,397	$7,781	$8,165	$8,549	$8,933	$9,317	$9,701	$10,085	$95,678

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1515

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$17,435,102
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	16,561,202	16,561,202
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	51,927,118	
3	Less: Accumulated Depreciation		($947,351)	(1,044,607)	(1,141,863)	(1,239,120)	(1,336,376)	(1,433,632)	(1,530,888)	(1,628,145)	(1,725,401)	(1,822,657)	(1,919,913)	(2,017,170)	(2,114,426)	
4	CWIP - Non-Interest Bearing		$442,411	1,895,337	3,348,262	4,801,187	6,254,112	7,707,037	9,159,962	10,612,887	12,065,813	13,518,738	14,971,663	16,424,588	1,316,311	
5	Net Investment (Lines 2 + 3 + 4)		$34,860,977	$36,216,646	$37,572,315	$38,927,984	$40,283,653	$41,639,322	$42,994,990	$44,350,659	$45,706,328	$47,061,997	$48,417,666	$49,773,335	$51,129,004	
6	Average Net Investment			$35,538,811	$36,894,480	$38,250,149	$39,605,818	$40,961,487	$42,317,156	$43,672,825	$45,028,494	$46,384,163	$47,739,832	$49,095,500	$50,451,169	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$57,158	$59,339	$61,519	$63,699	$65,880	$68,060	$70,240	$72,421	$74,601	$76,782	$78,962	$81,142	829,803
	b. Equity Component Grossed Up For Taxes	6.33%		$187,372	$194,520	$201,667	$208,815	$215,962	$223,110	$230,257	$237,405	$244,552	$251,700	$258,847	$265,995	2,720,202
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	1,167,075
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	265,809
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$363,937	$373,265	$382,593	$391,921	$401,249	$410,577	$419,905	$429,233	$438,560	$447,888	$457,216	$466,544	$4,982,889
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$363,937	$373,265	$382,593	$391,921	$401,249	$410,577	$419,905	$429,233	$438,560	$447,888	$457,216	$466,544	$4,982,889
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			256,099	262,663	269,227	275,791	282,355	288,919	295,483	302,047	308,611	315,175	321,739	328,302	3,506,409
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$256,099	$262,663	$269,227	$275,791	$282,355	$288,919	$295,483	$302,047	$308,611	$315,175	$321,739	$328,302	$3,506,409

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1517

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$1,552,181
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	1,474,381	1,474,381
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	3,534,297	
3	Less: Accumulated Depreciation		($22,757)	(26,019)	(29,281)	(32,542)	(35,804)	(39,065)	(42,327)	(45,588)	(48,850)	(52,111)	(55,373)	(58,634)	(61,896)	
4	CWIP - Non-Interest Bearing		$36,641	165,989	295,338	424,686	554,035	683,383	812,731	942,080	1,071,428	1,200,777	1,330,125	1,459,473	114,441	
5	Net Investment (Lines 2 + 3 + 4)		$2,073,800	$2,199,886	$2,325,973	$2,452,060	$2,578,147	$2,704,234	$2,830,321	$2,956,408	$3,082,495	$3,208,581	$3,334,668	$3,460,755	$3,586,842	
6	Average Net Investment			$2,136,843	$2,262,930	$2,389,017	$2,515,104	$2,641,191	$2,767,277	$2,893,364	$3,019,451	$3,145,538	$3,271,625	$3,397,712	$3,523,799	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$3,437	$3,640	$3,842	$4,045	$4,248	$4,451	$4,653	$4,856	$5,059	$5,262	$5,465	$5,667	54,625
	b. Equity Component Grossed Up For Taxes	6.33%		$11,266	$11,931	$12,596	$13,260	$13,925	$14,590	$15,255	$15,920	$16,584	$17,249	$17,914	$18,579	179,068
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	39,138
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	15,482
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,255	$20,122	$20,990	$21,857	$22,725	$23,592	$24,460	$25,328	$26,195	$27,063	$27,930	$28,798	$288,314
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,255	$20,122	$20,990	$21,857	$22,725	$23,592	$24,460	$25,328	$26,195	$27,063	$27,930	$28,798	$288,314
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,549	14,160	14,770	15,381	15,991	16,602	17,212	17,823	18,433	19,044	19,654	20,265	202,884
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,549	$14,160	$14,770	$15,381	$15,991	$16,602	$17,212	$17,823	$18,433	$19,044	$19,654	$20,265	$202,884

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1517

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$1,755,290
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	1,755,290	1,755,290
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	8,159,397	
3	Less: Accumulated Depreciation		($141,194)	(148,132)	(155,070)	(162,008)	(168,946)	(175,883)	(182,821)	(189,759)	(196,697)	(203,634)	(210,572)	(217,510)	(224,448)	
4	CWIP - Non-Interest Bearing		$342,230	488,504	634,779	781,053	927,328	1,073,602	1,219,877	1,366,151	1,512,425	1,658,699	1,804,973	1,951,246	342,230	
5	Net Investment (Lines 2 + 3 + 4)		$6,605,142	$6,744,479	$6,883,815	$7,023,152	$7,162,489	$7,301,825	$7,441,162	$7,580,499	$7,719,835	$7,859,171	$7,998,507	$8,137,843	$8,277,179	
6	Average Net Investment			$6,674,810	$6,814,147	$6,953,484	$7,092,820	$7,232,157	$7,371,494	$7,510,830	$7,650,167	$7,789,503	$7,928,839	$8,068,175	$8,207,511	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$10,735	$10,959	$11,184	$11,408	$11,632	$11,856	$12,080	$12,304	$12,528	$12,752	$12,976	$13,200	143,614
	b. Equity Component Grossed Up For Taxes	6.33%		$35,192	$35,926	$36,661	$37,396	$38,130	$38,865	$39,600	$40,334	$41,069	$41,803	$42,538	$43,273	470,787
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	83,253
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	48,133
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$56,876	$57,835	$58,793	$59,752	$60,711	$61,670	$62,628	$63,587	$64,546	$65,504	$66,463	$67,422	$745,787
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$56,876	$57,835	$58,793	$59,752	$60,711	$61,670	$62,628	$63,587	$64,546	$65,504	$66,463	$67,422	$745,787
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			40,023	40,698	41,372	42,047	42,722	43,396	44,071	44,746	45,420	46,095	46,769	47,444	524,803
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$40,023	$40,698	$41,372	$42,047	$42,722	$43,396	$44,071	$44,746	$45,420	$46,095	$46,769	$47,444	$524,803

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$62,284	$62,284	$62,284	$62,284	$62,284	$62,284	$62,284	$62,283	$62,283	$62,283	$62,283	$62,283	$747,401
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	747,401	747,401
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	3,280,781	
3	Less: Accumulated Depreciation		($212,887)	(219,854)	(226,821)	(233,787)	(240,754)	(247,721)	(254,688)	(261,655)	(268,621)	(275,588)	(282,555)	(289,522)	(296,489)	
4	CWIP - Non-Interest Bearing		$729,951	792,235	854,518	916,802	979,085	1,041,369	1,103,652	1,165,936	1,228,219	1,290,502	1,352,786	1,415,069	729,951	
5	Net Investment (Lines 2 + 3 + 4)		$3,050,444	$3,105,761	$3,161,078	$3,216,395	$3,271,711	$3,327,028	$3,382,345	$3,437,662	$3,492,978	$3,548,295	$3,603,611	$3,658,927	$3,714,244	
6	Average Net Investment			$3,078,103	$3,133,420	$3,188,736	$3,244,053	$3,299,370	$3,354,686	$3,410,003	$3,465,320	$3,520,636	$3,575,953	$3,631,269	$3,686,586	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$4,951	$5,040	$5,129	$5,218	$5,306	$5,395	$5,484	$5,573	$5,662	$5,751	$5,840	$5,929	65,279
	b. Equity Component Grossed Up For Taxes	6.33%		$16,229	$16,520	$16,812	$17,104	$17,395	$17,687	$17,979	$18,270	$18,562	$18,854	$19,145	$19,437	213,994
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	83,602
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	19,041
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$29,733	$30,114	$30,494	$30,875	$31,255	$31,636	$32,017	$32,397	$32,778	$33,158	$33,539	$33,920	$381,915
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$29,733	$30,114	$30,494	$30,875	$31,255	$31,636	$32,017	$32,397	$32,778	$33,158	$33,539	$33,920	$381,915
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,923	21,191	21,458	21,726	21,994	22,262	22,530	22,798	23,065	23,333	23,601	23,869	268,750
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,923	$21,191	$21,458	$21,726	$21,994	$22,262	$22,530	$22,798	$23,065	$23,333	$23,601	$23,869	$268,750

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1520

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$2,004
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	2,004	2,004
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	748,634	
3	Less: Accumulated Depreciation		($71,281)	(72,463)	(73,645)	(74,827)	(76,010)	(77,192)	(78,374)	(79,556)	(80,738)	(81,920)	(83,103)	(84,285)	(85,467)	
4	CWIP - Non-Interest Bearing		$1,043	1,210	1,377	1,544	1,711	1,878	2,045	2,212	2,379	2,546	2,713	2,880	1,043	
5	Net Investment (Lines 2 + 3 + 4)		$676,392	$675,377	$674,362	$673,347	$672,332	$671,316	$670,301	$669,286	$668,271	$667,256	$666,241	$665,225	$664,210	
6	Average Net Investment			$675,885	$674,870	$673,854	$672,839	$671,824	$670,809	$669,794	$668,778	$667,763	$666,748	$665,733	$664,718	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,087	$1,085	$1,084	$1,082	$1,081	$1,079	$1,077	$1,076	$1,074	$1,072	$1,071	$1,069	12,937
	b. Equity Component Grossed Up For Taxes	6.33%		$3,563	$3,558	$3,553	$3,547	$3,542	$3,537	$3,531	$3,526	$3,521	$3,515	$3,510	$3,505	42,409
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	14,186
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$468	$468	$468	$468	$468	$468	$468	$468	$468	$468	$468	$468	5,612
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,300	$6,293	$6,286	$6,279	$6,272	$6,265	$6,258	$6,251	$6,244	$6,237	$6,230	$6,223	$75,143
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,300	$6,293	$6,286	$6,279	$6,272	$6,265	$6,258	$6,251	$6,244	$6,237	$6,230	$6,223	$75,143
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,433	4,429	4,424	4,419	4,414	4,409	4,404	4,399	4,394	4,389	4,384	4,379	52,877
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,433	$4,429	$4,424	$4,419	$4,414	$4,409	$4,404	$4,399	$4,394	$4,389	$4,384	$4,379	$52,877

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1520

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$7,804,873
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	7,804,873	7,804,873
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	20,480,923	
3	Less: Accumulated Depreciation		($262,344)	(297,203)	(332,062)	(366,921)	(401,780)	(436,639)	(471,498)	(506,358)	(541,217)	(576,076)	(610,935)	(645,794)	(680,653)	
4	CWIP - Non-Interest Bearing		$1	650,407	1,300,813	1,951,219	2,601,625	3,252,031	3,902,437	4,552,843	5,203,249	5,853,655	6,504,061	7,154,467	1	
5	Net Investment (Lines 2 + 3 + 4)		$12,413,708	$13,029,255	$13,644,802	$14,260,349	$14,875,896	$15,491,443	$16,106,989	$16,722,536	$17,338,083	$17,953,630	$18,569,177	$19,184,724	$19,800,271	
6	Average Net Investment			$12,721,481	$13,337,028	$13,952,575	$14,568,122	$15,183,669	$15,799,216	$16,414,763	$17,030,310	$17,645,857	$18,261,404	$18,876,951	$19,492,498	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$20,460	$21,450	$22,440	$23,430	$24,420	$25,410	$26,400	$27,390	$28,380	$29,370	$30,360	$31,350	310,865
	b. Equity Component Grossed Up For Taxes	6.33%		$67,072	$70,317	$73,562	$76,808	$80,053	$83,299	$86,544	$89,789	$93,035	$96,280	$99,525	$102,771	1,019,055
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	418,310
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	95,273
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$130,331	$134,566	$138,801	$143,037	$147,272	$151,508	$155,743	$159,978	$164,214	$168,449	$172,684	$176,920	$1,843,502
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$130,331	$134,566	$138,801	$143,037	$147,272	$151,508	$155,743	$159,978	$164,214	$168,449	$172,684	$176,920	$1,843,502
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			91,712	94,693	97,673	100,654	103,634	106,614	109,595	112,575	115,555	118,536	121,516	124,497	1,297,254
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$91,712	$94,693	$97,673	$100,654	$103,634	$106,614	$109,595	$112,575	$115,555	$118,536	$121,516	$124,497	$1,297,254

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1522

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$8,602,259
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	8,602,259	8,602,259
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	31,148,134	
3	Less: Accumulated Depreciation		($428,311)	(464,009)	(499,707)	(535,404)	(571,102)	(606,800)	(642,497)	(678,195)	(713,893)	(749,590)	(785,288)	(820,985)	(856,683)	
4	CWIP - Non-Interest Bearing		$682,294	1,399,149	2,116,004	2,832,859	3,549,714	4,266,569	4,983,424	5,700,279	6,417,134	7,133,988	7,850,843	8,567,698	682,294	
5	Net Investment (Lines 2 + 3 + 4)		$22,799,857	$23,481,014	$24,162,172	$24,843,329	$25,524,486	$26,205,643	$26,886,801	$27,567,958	$28,249,115	$28,930,273	$29,611,430	$30,292,587	$30,973,745	
6	Average Net Investment			$23,140,436	$23,821,593	$24,502,750	$25,183,907	$25,865,065	$26,546,222	$27,227,379	$27,908,537	$28,589,694	$29,270,851	$29,952,009	$30,633,166	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$37,218	$38,313	$39,409	$40,504	$41,600	$42,695	$43,791	$44,886	$45,982	$47,077	$48,173	$49,268	518,915
	b. Equity Component Grossed Up For Taxes	6.33%		$122,004	$125,595	$129,186	$132,778	$136,369	$139,960	$143,552	$147,143	$150,734	$154,325	$157,917	$161,508	1,701,071
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	428,372
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	169,454
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$209,040	$213,727	$218,414	$223,101	$227,787	$232,474	$237,161	$241,848	$246,535	$251,221	$255,908	$260,595	$2,817,812
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$209,040	$213,727	$218,414	$223,101	$227,787	$232,474	$237,161	$241,848	$246,535	$251,221	$255,908	$260,595	$2,817,812
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			147,099	150,398	153,696	156,994	160,292	163,590	166,888	170,186	173,484	176,782	180,080	183,378	1,982,866
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$147,099	$150,398	$153,696	$156,994	$160,292	$163,590	$166,888	$170,186	$173,484	$176,782	$180,080	$183,378	$1,982,866

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1522

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$115,831
	b. Clearings to Plant			$127,605	$0	$252,194	$0	$0	$83,859	$57,134	$23,725	$246,684	$160,600	$0	$0	951,802
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,588,287	4,715,892	4,715,892	4,968,086	4,968,086	4,968,086	5,051,945	5,109,079	5,132,805	5,379,489	5,540,089	5,540,089	5,540,089	
3	Less: Accumulated Depreciation		($51,637)	(56,990)	(62,492)	(67,994)	(73,790)	(79,586)	(85,382)	(91,276)	(97,237)	(103,225)	(109,501)	(115,965)	(122,428)	
4	CWIP - Non-Interest Bearing		$10,298,610	10,180,658	10,190,310	9,947,769	9,957,421	9,967,074	9,892,867	9,845,386	9,831,313	9,594,282	9,443,334	9,452,987	9,462,640	
5	Net Investment (Lines 2 + 3 + 4)		$14,835,259	$14,839,559	$14,843,710	$14,847,861	$14,851,717	$14,855,574	$14,859,430	$14,863,189	$14,866,881	$14,870,545	$14,873,922	$14,877,111	$14,880,300	
6	Average Net Investment			$14,837,409	$14,841,634	$14,845,785	$14,849,789	$14,853,645	$14,857,502	$14,861,309	$14,865,035	$14,868,713	$14,872,233	$14,875,516	$14,878,705	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$23,863	$23,870	$23,877	$23,883	$23,890	$23,896	$23,902	$23,908	$23,914	$23,920	$23,925	$23,930	286,778
	b. Equity Component Grossed Up For Taxes	6.33%		$78,228	$78,250	$78,272	$78,293	$78,313	$78,334	$78,354	$78,373	$78,393	$78,411	$78,429	$78,445	940,094
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$5,353	$5,502	$5,502	$5,796	$5,796	$5,796	$5,894	$5,961	$5,988	$6,276	$6,463	$6,463	70,791
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	34,485
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$110,318	$110,496	$110,524	$110,846	$110,873	$110,899	$111,023	$111,116	$111,169	$111,481	$111,691	$111,712	$1,332,147
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$110,318	$110,496	$110,524	$110,846	$110,873	$110,899	$111,023	$111,116	$111,169	$111,481	$111,691	$111,712	$1,332,147
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			110,318	110,496	110,524	110,846	110,873	110,899	111,023	111,116	111,169	111,481	111,691	111,712	1,332,147
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$110,318	$110,496	$110,524	$110,846	$110,873	$110,899	$111,023	$111,116	$111,169	$111,481	$111,691	$111,712	$1,332,147

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$3,822,436
	b. Clearings to Plant			$175,457	$0	$346,767	$0	$0	$115,306	$78,560	$32,622	$339,191	$220,825	$0	$0	1,308,727
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,703,238	3,878,695	3,878,695	4,225,462	4,225,462	4,225,462	4,340,768	4,419,328	4,451,950	4,791,141	5,011,966	5,011,966	5,011,966	
3	Less: Accumulated Depreciation		($201,341)	(214,303)	(227,878)	(241,453)	(256,243)	(271,032)	(285,821)	(301,014)	(316,481)	(332,063)	(348,832)	(366,374)	(383,916)	
4	CWIP - Non-Interest Bearing		$2,950,473	3,093,553	3,412,089	3,383,859	3,702,395	4,020,931	4,224,161	4,464,138	4,750,052	4,729,398	4,827,109	5,145,646	5,464,182	
5	Net Investment (Lines 2 + 3 + 4)		$6,452,370	$6,757,945	$7,062,906	$7,367,867	$7,671,614	$7,975,361	$8,279,109	$8,582,452	$8,885,521	$9,188,475	$9,490,243	$9,791,237	$10,092,232	
6	Average Net Investment			$6,605,158	$6,910,426	$7,215,387	$7,519,741	$7,823,488	$8,127,235	$8,430,780	$8,733,987	$9,036,998	$9,339,359	$9,640,740	$9,941,735	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$10,623	$11,114	$11,605	$12,094	$12,583	$13,071	$13,560	$14,047	$14,535	$15,021	$15,506	$15,990	159,748
	b. Equity Component Grossed Up For Taxes	6.33%		$34,825	$36,434	$38,042	$39,647	$41,248	$42,849	$44,450	$46,048	$47,646	$49,240	$50,829	$52,416	523,674
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$12,961	$13,575	$13,575	$14,789	$14,789	$14,789	$15,193	$15,468	$15,582	$16,769	$17,542	$17,542	182,574
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	27,833
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$60,729	$63,443	$65,541	$68,849	$70,939	$73,029	$75,521	$77,883	$80,082	$83,349	$86,196	$88,267	$893,829
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$60,729	$63,443	$65,541	$68,849	$70,939	$73,029	$75,521	$77,883	$80,082	$83,349	$86,196	$88,267	$893,829
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			60,729	63,443	65,541	68,849	70,939	73,029	75,521	77,883	80,082	83,349	86,196	88,267	893,829
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$60,729	$63,443	$65,541	$68,849	$70,939	$73,029	$75,521	$77,883	$80,082	$83,349	$86,196	$88,267	$893,829

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1525

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$2,664,122
	b. Clearings to Plant			$122,288	$0	$241,686	$0	$0	$80,365	$54,754	$22,737	$236,406	$153,908	$0	$0	912,143
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,613,416	2,735,704	2,735,704	2,977,391	2,977,391	2,977,391	3,057,755	3,112,509	3,135,246	3,371,652	3,525,560	3,525,560	3,525,560	
3	Less: Accumulated Depreciation		($89,683)	(95,563)	(101,719)	(107,874)	(114,573)	(121,272)	(127,972)	(134,851)	(141,855)	(148,909)	(156,495)	(164,428)	(172,360)	
4	CWIP - Non-Interest Bearing		$2,347,531	2,447,253	2,669,264	2,649,588	2,871,598	3,093,608	3,235,253	3,402,510	3,601,783	3,587,388	3,655,490	3,877,500	4,099,510	
5	Net Investment (Lines 2 + 3 + 4)		$4,871,264	$5,087,394	$5,303,249	$5,519,104	$5,734,415	$5,949,726	$6,165,037	$6,380,168	$6,595,175	$6,810,130	$7,024,554	$7,238,632	$7,452,710	
6	Average Net Investment			$4,979,329	$5,195,322	$5,411,177	$5,626,760	$5,842,071	$6,057,382	$6,272,602	$6,487,671	$6,702,652	$6,917,342	$7,131,593	$7,345,671	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$8,008	$8,356	$8,703	$9,050	$9,396	$9,742	$10,088	$10,434	$10,780	$11,125	$11,470	$11,814	118,968
	b. Equity Component Grossed Up For Taxes	6.33%		$26,253	$27,391	$28,529	$29,666	$30,801	$31,936	$33,071	$34,205	$35,339	$36,470	$37,600	$38,729	389,992
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$5,880	$6,155	$6,155	$6,699	$6,699	$6,699	$6,880	$7,003	$7,054	$7,586	$7,933	$7,933	82,677
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	19,642
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$41,778	$43,539	$45,025	$47,052	$48,533	$50,015	$51,676	$53,279	$54,810	$56,819	$58,639	$60,112	$611,278
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$41,778	$43,539	$45,025	$47,052	$48,533	$50,015	$51,676	$53,279	$54,810	$56,819	$58,639	$60,112	$611,278
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			41,778	43,539	45,025	47,052	48,533	50,015	51,676	53,279	54,810	56,819	58,639	60,112	611,278
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$41,778	$43,539	$45,025	$47,052	$48,533	$50,015	$51,676	$53,279	$54,810	$56,819	$58,639	$60,112	$611,278

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1525

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$16,795,552
	b. Clearings to Plant			$770,947	$0	$1,523,673	$0	$0	$506,648	$345,186	$143,341	$1,490,383	$970,291	$0	$0	5,750,469
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$16,044,277	16,815,223	16,815,223	18,338,896	18,338,896	18,338,896	18,845,545	19,190,731	19,334,072	20,824,455	21,794,746	21,794,746	21,794,746	
3	Less: Accumulated Depreciation		($332,803)	(354,195)	(376,615)	(399,036)	(423,488)	(447,939)	(472,391)	(497,519)	(523,106)	(548,885)	(576,651)	(605,711)	(634,770)	
4	CWIP - Non-Interest Bearing		$12,266,338	12,895,020	14,294,650	14,170,606	15,570,235	16,969,865	17,862,846	18,917,289	20,173,577	20,082,824	20,512,162	21,911,792	23,311,421	
5	Net Investment (Lines 2 + 3 + 4)		$27,977,812	$29,356,049	$30,733,258	$32,110,467	$33,485,644	$34,860,822	$36,235,999	$37,610,501	$38,984,543	$40,358,394	$41,730,257	$43,100,827	$44,471,396	
6	Average Net Investment			$28,666,930	$30,044,653	$31,421,862	$32,798,055	$34,173,233	$35,548,410	$36,923,250	$38,297,522	$39,671,468	$41,044,325	$42,415,542	$43,786,112	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$46,106	$48,322	$50,537	$52,750	$54,962	$57,174	$59,385	$61,595	$63,805	$66,013	$68,218	$70,423	699,289
	b. Equity Component Grossed Up For Taxes	6.33%		$151,141	$158,405	$165,666	$172,922	$180,172	$187,423	$194,671	$201,917	$209,161	$216,399	$223,628	$230,855	2,292,361
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$21,392	$22,420	$22,420	$24,452	$24,452	$24,452	$25,127	$25,588	$25,779	$27,766	$29,060	$29,060	301,968
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	120,588
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$228,689	$239,196	$248,672	$260,173	$269,635	$279,097	$289,233	$299,149	$308,794	$320,227	$330,955	$340,386	$3,414,206
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$228,689	$239,196	$248,672	$260,173	$269,635	$279,097	$289,233	$299,149	$308,794	$320,227	$330,955	$340,386	$3,414,206
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			228,689	239,196	248,672	260,173	269,635	279,097	289,233	299,149	308,794	320,227	330,955	340,386	3,414,206
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$228,689	$239,196	$248,672	$260,173	$269,635	$279,097	$289,233	$299,149	$308,794	$320,227	$330,955	$340,386	$3,414,206

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1527

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$71,583,803
	b. Clearings to Plant			$3,285,828	$0	$6,493,999	$0	$0	$2,159,371	$1,471,206	$610,930	$6,352,115	$4,135,446	$0	$0	24,508,895
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$69,960,778	73,246,606	73,246,606	79,740,605	79,740,605	79,740,605	81,899,975	83,371,181	83,982,111	90,334,226	94,469,673	94,469,673	94,469,673	
3	Less: Accumulated Depreciation		($2,708,981)	(2,883,883)	(3,066,999)	(3,250,116)	(3,449,467)	(3,648,819)	(3,848,170)	(4,052,920)	(4,261,348)	(4,471,303)	(4,697,139)	(4,933,313)	(5,169,487)	
4	CWIP - Non-Interest Bearing		$102,608,760	105,288,248	111,253,565	110,724,883	116,690,200	122,655,517	126,461,463	130,955,574	136,309,961	135,923,163	137,753,034	143,718,351	149,683,668	
5	Net Investment (Lines 2 + 3 + 4)		$169,860,557	$175,650,972	$181,433,172	$187,215,372	$192,981,338	$198,747,303	$204,513,269	$210,273,836	$216,030,725	$221,786,086	$227,525,567	$233,254,710	$238,983,853	
6	Average Net Investment			$172,755,764	$178,542,072	$184,324,272	$190,098,355	$195,864,321	$201,630,286	$207,393,552	$213,152,280	$218,908,405	$224,655,827	$230,390,139	$236,119,282	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$277,849	$287,155	$296,455	$305,742	$315,015	$324,289	$333,558	$342,820	$352,078	$361,321	$370,544	$379,759	3,946,584
	b. Equity Component Grossed Up For Taxes	6.33%		$910,824	$941,332	$971,817	$1,002,260	$1,032,660	$1,063,060	$1,093,446	$1,123,808	$1,154,156	$1,184,458	$1,214,691	$1,244,897	12,937,410
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$174,902	$183,117	$183,117	$199,352	$199,352	$199,352	$204,750	$208,428	$209,955	$225,836	$236,174	$236,174	2,460,507
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	525,822
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,407,394	$1,455,422	$1,495,207	$1,551,172	$1,590,845	$1,630,519	$1,675,572	$1,718,874	$1,760,007	$1,815,434	$1,865,228	$1,904,648	$19,870,322
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,407,394	$1,455,422	$1,495,207	$1,551,172	$1,590,845	$1,630,519	$1,675,572	$1,718,874	$1,760,007	$1,815,434	$1,865,228	$1,904,648	$19,870,322
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,407,394	1,455,422	1,495,207	1,551,172	1,590,845	1,630,519	1,675,572	1,718,874	1,760,007	1,815,434	1,865,228	1,904,648	19,870,322
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,407,394	$1,455,422	$1,495,207	$1,551,172	$1,590,845	$1,630,519	$1,675,572	$1,718,874	$1,760,007	$1,815,434	$1,865,228	$1,904,648	$19,870,322

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1527

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 97 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$9,729,837
	b. Clearings to Plant			$446,617	$0	$882,679	$0	$0	$293,507	$199,970	$83,039	$863,394	$562,099	$0	$0	3,331,306
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,209,451	11,656,068	11,656,068	12,538,747	12,538,747	12,538,747	12,832,254	13,032,224	13,115,263	13,978,657	14,540,757	14,540,757	14,540,757	
3	Less: Accumulated Depreciation		($388,396)	(415,485)	(443,654)	(471,823)	(502,125)	(532,427)	(562,729)	(593,740)	(625,235)	(656,930)	(690,712)	(725,852)	(760,992)	
4	CWIP - Non-Interest Bearing		$7,320,762	7,684,965	8,495,785	8,423,925	9,234,745	10,045,564	10,562,878	11,173,728	11,901,508	11,848,934	12,097,654	12,908,474	13,719,294	
5	Net Investment (Lines 2 + 3 + 4)		$18,141,817	$18,925,548	$19,708,199	$20,490,850	$21,271,367	$22,051,885	$22,832,403	$23,612,211	$24,391,537	$25,170,661	$25,947,699	$26,723,379	$27,499,058	
6	Average Net Investment			$18,533,683	$19,316,873	$20,099,524	$20,881,108	$21,661,626	$22,442,144	$23,222,307	$24,001,874	$24,781,099	$25,559,180	$26,335,539	$27,111,219	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$29,808	$31,068	$32,327	$33,584	$34,839	$36,094	$37,349	$38,603	$39,856	$41,108	$42,356	$43,604	440,597
	b. Equity Component Grossed Up For Taxes	6.33%		$97,716	$101,845	$105,971	$110,092	$114,207	$118,322	$122,436	$126,546	$130,654	$134,756	$138,849	$142,939	1,444,333
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$27,090	$28,169	$28,169	$30,302	$30,302	$30,302	$31,011	$31,495	$31,695	$33,782	$35,140	$35,140	372,596
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	84,250
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$161,634	$168,102	$173,488	$180,999	$186,369	$191,739	$197,817	$203,664	$209,226	$216,667	$223,367	$228,704	$2,341,776
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$161,634	$168,102	$173,488	$180,999	$186,369	$191,739	$197,817	$203,664	$209,226	$216,667	$223,367	$228,704	$2,341,776
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			161,634	168,102	173,488	180,999	186,369	191,739	197,817	203,664	209,226	216,667	223,367	228,704	2,341,776
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$161,634	$168,102	$173,488	$180,999	$186,369	$191,739	$197,817	$203,664	$209,226	$216,667	$223,367	$228,704	$2,341,776

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
369																
1	Investments															
	a. Expenditures/Additions			$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$8,339,861
	b. Clearings to Plant			$382,815	$0	$756,582	$0	$0	$251,577	$171,403	$71,176	$740,052	$481,800	$0	$0	2,855,405
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,212,042	7,594,857	7,594,857	8,351,440	8,351,440	8,351,440	8,603,017	8,774,420	8,845,596	9,585,648	10,067,448	10,067,448	10,067,448	
3	Less: Accumulated Depreciation		($417,873)	(441,913)	(467,229)	(492,545)	(520,384)	(548,222)	(576,060)	(604,737)	(633,985)	(663,470)	(695,422)	(728,980)	(762,538)	
4	CWIP - Non-Interest Bearing		$2,863,035	3,175,209	3,870,197	3,808,603	4,503,591	5,198,580	5,641,991	6,165,577	6,789,389	6,744,325	6,957,514	7,652,502	8,347,491	
5	Net Investment (Lines 2 + 3 + 4)		$9,657,205	$10,328,153	$10,997,825	$11,667,497	$12,334,648	$13,001,798	$13,668,948	$14,335,260	$15,001,000	$15,666,503	$16,329,539	$16,990,970	$17,652,400	
6	Average Net Investment			$9,992,679	$10,662,989	$11,332,661	$12,001,072	$12,668,223	$13,335,373	$14,002,104	$14,668,130	$15,333,752	$15,998,021	$16,660,254	$17,321,685	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$16,072	$17,150	$18,227	$19,302	$20,375	$21,448	$22,520	$23,591	$24,662	$25,730	$26,795	$27,859	263,730
	b. Equity Component Grossed Up For Taxes	6.33%		$52,685	$56,219	$59,749	$63,274	$66,791	$70,308	$73,824	$77,335	$80,845	$84,347	$87,838	$91,326	864,540
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$24,040	$25,316	$25,316	$27,838	$27,838	$27,838	$28,677	$29,248	$29,485	$31,952	$33,558	$33,558	344,666
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	54,205
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$97,313	$103,202	$107,809	$114,931	$119,521	$124,111	$129,538	$134,692	$139,509	$146,546	$152,709	$157,260	$1,527,140
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$97,313	$103,202	$107,809	$114,931	$119,521	$124,111	$129,538	$134,692	$139,509	$146,546	$152,709	$157,260	$1,527,140
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			97,313	103,202	107,809	114,931	119,521	124,111	129,538	134,692	139,509	146,546	152,709	157,260	1,527,140
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$97,313	$103,202	$107,809	$114,931	$119,521	$124,111	$129,538	$134,692	$139,509	$146,546	$152,709	$157,260	$1,527,140

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
373																
1	Investments															
	a. Expenditures/Additions			$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$2,779,954
	b. Clearings to Plant			$5,317	$0	$10,508	$0	$0	$3,494	$2,381	$989	$10,279	$6,692	$0	$0	39,658
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$113,489	118,805	118,805	129,313	129,313	129,313	132,808	135,188	136,177	146,455	153,147	153,147	153,147	
3	Less: Accumulated Depreciation		($6,254)	(6,654)	(7,073)	(7,491)	(7,947)	(8,403)	(8,859)	(9,327)	(9,804)	(10,284)	(10,800)	(11,340)	(11,880)	
4	CWIP - Non-Interest Bearing		$104,228	330,574	562,237	783,392	1,015,055	1,246,717	1,474,886	1,704,168	1,934,842	2,156,227	2,381,198	2,612,861	2,844,523	
5	Net Investment (Lines 2 + 3 + 4)		$211,463	$442,726	$673,970	$905,214	$1,136,421	$1,367,628	$1,598,835	$1,830,029	$2,061,216	$2,292,398	$2,523,545	$2,754,668	$2,985,791	
6	Average Net Investment			$327,094	$558,348	$789,592	$1,020,817	$1,252,024	$1,483,231	$1,714,432	$1,945,622	$2,176,807	$2,407,972	$2,639,106	$2,870,229	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$526	$898	$1,270	$1,642	$2,014	$2,386	$2,757	$3,129	$3,501	$3,873	$4,245	$4,616	30,856
	b. Equity Component Grossed Up For Taxes	6.33%		$1,725	$2,944	$4,163	$5,382	$6,601	$7,820	$9,039	$10,258	$11,477	$12,696	$13,914	$15,133	101,151
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$400	$419	$419	$456	$456	$456	$468	$477	$480	$516	$540	$540	5,626
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	853
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,722	$4,332	$5,923	$7,551	$9,142	$10,733	$12,336	$13,935	$15,529	$17,156	$18,770	$20,360	$138,486
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,722	$4,332	$5,923	$7,551	$9,142	$10,733	$12,336	$13,935	$15,529	$17,156	$18,770	$20,360	$138,486
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,722	4,332	5,923	7,551	9,142	10,733	12,336	13,935	15,529	17,156	18,770	20,360	138,486
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,722	$4,332	$5,923	$7,551	$9,142	$10,733	$12,336	$13,935	$15,529	$17,156	$18,770	$20,360	$138,486

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$3,518,124
	b. Clearings to Plant			$340,263	$27,290	$96,998	$27,290	$84,570	$440,686	$226,318	$27,290	$462,797	$27,290	$27,290	$1,471,556	3,259,640
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$10,144,310	10,484,573	10,511,863	10,608,861	10,636,151	10,720,722	11,161,408	11,387,726	11,415,016	11,877,814	11,905,104	11,932,394	13,403,950	
3	Less: Accumulated Depreciation		($469,784)	(505,289)	(541,985)	(578,776)	(615,907)	(653,134)	(690,656)	(729,721)	(769,578)	(809,531)	(851,103)	(892,771)	(934,534)	
4	CWIP - Non-Interest Bearing		$1,794,913	1,747,828	2,013,715	2,209,894	2,475,781	2,684,387	2,536,878	2,603,737	2,869,624	2,700,004	2,965,890	3,231,777	2,053,398	
5	Net Investment (Lines 2 + 3 + 4)		$11,469,440	$11,727,112	$11,983,593	$12,239,979	$12,496,025	$12,751,975	$13,007,630	$13,261,742	$13,515,062	$13,768,286	$14,019,891	$14,271,400	$14,522,814	
6	Average Net Investment			$11,598,276	$11,855,353	$12,111,786	$12,368,002	$12,624,000	$12,879,803	$13,134,686	$13,388,402	$13,641,674	$13,894,089	$14,145,646	$14,397,107	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$18,654	$19,067	$19,480	$19,892	$20,304	$20,715	$21,125	$21,533	$21,940	$22,346	$22,751	$23,155	250,962
	b. Equity Component Grossed Up For Taxes	6.33%		$61,150	$62,505	$63,857	$65,208	$66,558	$67,906	$69,250	$70,588	$71,923	$73,254	$74,580	$75,906	822,687
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$35,505	$36,696	$36,792	$37,131	$37,227	$37,523	$39,065	$39,857	$39,953	$41,572	$41,668	$41,763	464,751
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	76,244
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$121,663	$124,622	$126,482	$128,585	$130,442	$132,498	$135,794	$138,332	$140,170	$143,526	$145,353	$147,179	$1,614,645
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$121,663	$124,622	$126,482	$128,585	$130,442	$132,498	$135,794	$138,332	$140,170	$143,526	$145,353	$147,179	$1,614,645
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			121,663	124,622	126,482	128,585	130,442	132,498	135,794	138,332	140,170	143,526	145,353	147,179	1,614,645
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$121,663	$124,622	$126,482	$128,585	$130,442	$132,498	$135,794	$138,332	$140,170	$143,526	$145,353	$147,179	$1,614,645

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1532

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$42,627,942
	b. Clearings to Plant			$4,122,848	$330,669	$1,175,288	$330,669	$1,024,709	$5,339,649	$2,742,219	$330,669	$5,607,560	$330,669	$330,669	$17,830,351	39,495,967
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$131,137,161	135,260,009	135,590,678	136,765,966	137,096,635	138,121,343	143,460,992	146,203,210	146,533,879	152,141,439	152,472,108	152,802,777	170,633,128	
3	Less: Accumulated Depreciation		($3,882,295)	(4,177,353)	(4,481,688)	(4,786,767)	(5,094,491)	(5,402,958)	(5,713,731)	(6,036,518)	(6,365,476)	(6,695,177)	(7,037,495)	(7,380,557)	(7,724,364)	
4	CWIP - Non-Interest Bearing		$21,956,471	21,385,951	24,607,611	26,984,651	30,206,311	32,733,931	30,946,611	31,756,721	34,978,381	32,923,149	36,144,808	39,366,468	25,088,446	
5	Net Investment (Lines 2 + 3 + 4)		$149,211,337	$152,468,607	$155,716,601	$158,963,850	$162,208,455	$165,452,316	$168,693,871	$171,923,413	$175,146,784	$178,369,411	$181,579,421	$184,788,688	$187,997,210	
6	Average Net Investment			$150,839,972	$154,092,604	$157,340,225	$160,586,152	$163,830,386	$167,073,094	$170,308,642	$173,535,098	$176,758,098	$179,974,416	$183,184,055	$186,392,949	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$242,601	$247,832	$253,056	$258,276	$263,494	$268,709	$273,913	$279,102	$284,286	$289,459	$294,621	$299,782	3,255,131
	b. Equity Component Grossed Up For Taxes	6.33%		$795,277	$812,426	$829,549	$846,662	$863,767	$880,863	$897,922	$914,933	$931,926	$948,883	$965,806	$982,724	10,670,739
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$295,059	$304,335	$305,079	$307,723	$308,467	$310,773	$322,787	$328,957	$329,701	$342,318	$343,062	$343,806	3,842,069
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	985,621
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,415,072	$1,446,728	$1,469,818	$1,494,797	$1,517,863	$1,542,481	$1,576,758	$1,605,128	$1,628,048	$1,662,796	$1,685,624	$1,708,447	$18,753,559
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,415,072	$1,446,728	$1,469,818	$1,494,797	$1,517,863	$1,542,481	$1,576,758	$1,605,128	$1,628,048	$1,662,796	$1,685,624	$1,708,447	$18,753,559
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,415,072	1,446,728	1,469,818	1,494,797	1,517,863	1,542,481	1,576,758	1,605,128	1,628,048	1,662,796	1,685,624	1,708,447	18,753,559
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,415,072	$1,446,728	$1,469,818	$1,494,797	$1,517,863	$1,542,481	$1,576,758	$1,605,128	$1,628,048	$1,662,796	$1,685,624	$1,708,447	$18,753,559

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1532

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 102 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$469,083
	b. Clearings to Plant			$45,368	$3,639	$12,933	$3,639	$11,276	$58,758	$30,176	$3,639	$61,706	$3,639	$3,639	$196,207	434,619
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,326,714	1,372,083	1,375,721	1,388,654	1,392,293	1,403,569	1,462,327	1,492,503	1,496,142	1,557,848	1,561,487	1,565,125	1,761,333	
3	Less: Accumulated Depreciation		($23,009)	(24,778)	(26,607)	(28,441)	(30,293)	(32,149)	(34,021)	(35,971)	(37,961)	(39,955)	(42,033)	(44,115)	(46,201)	
4	CWIP - Non-Interest Bearing		$61,847	55,569	91,021	117,178	152,630	180,444	160,776	169,691	205,142	182,526	217,978	253,429	96,312	
5	Net Investment (Lines 2 + 3 + 4)		$1,365,553	$1,402,874	$1,440,135	$1,477,391	$1,514,630	$1,551,864	$1,589,082	$1,626,223	$1,663,323	$1,700,419	$1,737,432	$1,774,440	$1,811,444	
6	Average Net Investment			$1,384,214	$1,421,505	$1,458,763	$1,496,010	$1,533,247	$1,570,473	$1,607,653	$1,644,773	$1,681,871	$1,718,925	$1,755,936	$1,792,942	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$2,226	$2,286	$2,346	$2,406	$2,466	$2,526	$2,586	$2,645	$2,705	$2,765	$2,824	$2,884	30,665
	b. Equity Component Grossed Up For Taxes	6.33%		$7,298	$7,495	$7,691	$7,887	$8,084	$8,280	$8,476	$8,672	$8,867	$9,063	$9,258	$9,453	100,524
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$1,769	$1,829	$1,834	$1,852	$1,856	$1,871	$1,950	$1,990	$1,995	$2,077	$2,082	$2,087	23,193
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$831	$831	$831	$831	$831	$831	$831	$831	$831	$831	$831	$831	9,972
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$12,124	$12,441	$12,703	$12,976	$13,237	$13,508	$13,842	$14,138	$14,398	$14,735	$14,995	$15,254	$164,353
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$12,124	$12,441	$12,703	$12,976	$13,237	$13,508	$13,842	$14,138	$14,398	$14,735	$14,995	$15,254	$164,353
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			12,124	12,441	12,703	12,976	13,237	13,508	13,842	14,138	14,398	14,735	14,995	15,254	164,353
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$12,124	$12,441	$12,703	$12,976	$13,237	$13,508	$13,842	$14,138	$14,398	$14,735	$14,995	$15,254	$164,353

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$10,085,290
	b. Clearings to Plant			$975,419	$78,232	$278,060	$78,232	$242,435	$1,263,301	$648,778	$78,232	$1,326,686	$78,232	$78,232	$4,218,460	9,344,300
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$34,633,040	35,608,459	35,686,692	35,964,752	36,042,984	36,285,419	37,548,719	38,197,497	38,275,730	39,602,415	39,680,648	39,758,880	43,977,340	
3	Less: Accumulated Depreciation		($1,108,650)	(1,195,233)	(1,284,254)	(1,373,470)	(1,463,382)	(1,553,490)	(1,644,203)	(1,738,075)	(1,833,569)	(1,929,258)	(2,028,264)	(2,127,466)	(2,226,863)	
4	CWIP - Non-Interest Bearing		$6,705,460	6,570,481	7,332,690	7,895,071	8,657,279	9,255,285	8,832,426	9,024,089	9,786,297	9,300,052	10,062,261	10,824,469	7,446,450	
5	Net Investment (Lines 2 + 3 + 4)		$40,229,850	$40,983,708	$41,735,128	$42,486,352	$43,236,881	$43,987,214	$44,736,942	$45,483,511	$46,228,458	$46,973,209	$47,714,644	$48,455,883	$49,196,927	
6	Average Net Investment			$40,606,779	$41,359,418	$42,110,740	$42,861,616	$43,612,048	$44,362,078	$45,110,226	$45,855,984	$46,600,833	$47,343,927	$48,085,264	$48,826,405	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$65,309	$66,520	$67,728	$68,936	$70,143	$71,349	$72,552	$73,752	$74,950	$76,145	$77,337	$78,529	863,249
	b. Equity Component Grossed Up For Taxes	6.33%		$214,092	$218,060	$222,021	$225,980	$229,937	$233,891	$237,836	$241,768	$245,695	$249,613	$253,521	$257,429	2,829,842
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$86,583	$89,021	$89,217	$89,912	$90,107	$90,714	$93,872	$95,494	$95,689	$99,006	$99,202	$99,397	1,118,213
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	260,300
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$387,676	$395,293	$400,658	$406,520	$411,879	$417,645	$425,951	$432,705	$438,025	$446,455	$451,752	$457,047	$5,071,605
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$387,676	$395,293	$400,658	$406,520	$411,879	$417,645	$425,951	$432,705	$438,025	$446,455	$451,752	$457,047	$5,071,605
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			387,676	395,293	400,658	406,520	411,879	417,645	425,951	432,705	438,025	446,455	451,752	457,047	5,071,605
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$387,676	$395,293	$400,658	$406,520	$411,879	$417,645	$425,951	$432,705	$438,025	$446,455	$451,752	$457,047	$5,071,605

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	368 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$175,906
	b. Clearings to Plant			$17,013	$1,365	$4,850	$1,365	$4,229	$22,034	$11,316	$1,365	$23,140	$1,365	$1,365	$73,578	162,982
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$660,554	677,567	678,931	683,781	685,146	689,374	711,409	722,724	724,089	747,229	748,593	749,958	823,536	
3	Less: Accumulated Depreciation		($21,201)	(22,797)	(24,435)	(26,076)	(27,728)	(29,384)	(31,050)	(32,769)	(34,516)	(36,266)	(38,071)	(39,880)	(41,693)	
4	CWIP - Non-Interest Bearing		$61,897	59,543	72,837	82,646	95,940	106,371	98,995	102,338	115,632	107,151	120,446	133,740	74,821	
5	Net Investment (Lines 2 + 3 + 4)		$701,249	$714,312	$727,333	$740,352	$753,358	$766,361	$779,354	$792,293	$805,206	$818,115	$830,968	$843,817	$856,664	
6	Average Net Investment			$707,781	$720,823	$733,842	$746,855	$759,859	$772,857	$785,824	$798,750	$811,660	$824,541	$837,393	$850,241	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,138	$1,159	$1,180	$1,201	$1,222	$1,243	$1,264	$1,285	$1,305	$1,326	$1,347	$1,367	15,039
	b. Equity Component Grossed Up For Taxes	6.33%		$3,732	$3,800	$3,869	$3,938	$4,006	$4,075	$4,143	$4,211	$4,279	$4,347	$4,415	$4,483	49,298
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,596	$1,637	$1,641	$1,652	$1,656	$1,666	$1,719	$1,747	$1,750	$1,806	$1,809	$1,812	20,492
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$414	$414	$414	$414	$414	$414	$414	$414	$414	$414	$414	$414	4,965
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,880	$7,011	$7,104	$7,205	$7,298	$7,397	$7,540	$7,656	$7,748	$7,893	$7,985	$8,076	$89,794
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,880	$7,011	$7,104	$7,205	$7,298	$7,397	$7,540	$7,656	$7,748	$7,893	$7,985	$8,076	$89,794
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,880	7,011	7,104	7,205	7,298	7,397	7,540	7,656	7,748	7,893	7,985	8,076	89,794
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,880	$7,011	$7,104	$7,205	$7,298	$7,397	$7,540	$7,656	$7,748	$7,893	$7,985	$8,076	$89,794

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1536

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Line	369 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$527,719
	b. Clearings to Plant			$51,039	$4,094	$14,550	$4,094	$12,686	$66,103	$33,948	$4,094	$69,420	$4,094	$4,094	$220,733	488,946
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,236,929	1,287,969	1,292,062	1,306,612	1,310,705	1,323,391	1,389,494	1,423,442	1,427,535	1,496,955	1,501,048	1,505,142	1,725,875	
3	Less: Accumulated Depreciation		($55,106)	(59,229)	(63,522)	(67,829)	(72,185)	(76,554)	(80,965)	(85,597)	(90,341)	(95,100)	(100,090)	(105,093)	(110,110)	
4	CWIP - Non-Interest Bearing		$61,848	54,785	94,668	124,095	163,978	195,269	173,143	183,172	223,055	197,612	237,495	277,378	100,621	
5	Net Investment (Lines 2 + 3 + 4)		$1,243,671	$1,283,525	$1,323,208	$1,362,878	$1,402,499	$1,442,107	$1,481,672	$1,521,017	$1,560,248	$1,599,467	$1,638,453	$1,677,426	$1,716,386	
6	Average Net Investment			$1,263,598	$1,303,367	$1,343,043	$1,382,688	$1,422,303	$1,461,889	$1,501,344	$1,540,633	$1,579,858	$1,618,960	$1,657,940	$1,696,906	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$2,032	$2,096	$2,160	$2,224	$2,288	$2,351	$2,415	$2,478	$2,541	$2,604	$2,667	$2,729	28,584
	b. Equity Component Grossed Up For Taxes	6.33%		$6,662	$6,872	$7,081	$7,290	$7,499	$7,708	$7,916	$8,123	$8,330	$8,536	$8,741	$8,947	93,703
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$4,123	$4,293	$4,307	$4,355	$4,369	$4,411	$4,632	$4,745	$4,758	$4,990	$5,003	$5,017	55,004
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$775	$775	$775	$775	$775	$775	$775	$775	$775	$775	$775	$775	9,297
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$13,592	$14,036	$14,323	$14,644	$14,930	$15,245	$15,737	$16,120	$16,404	$16,904	$17,186	$17,468	$186,588
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$13,592	$14,036	$14,323	$14,644	$14,930	$15,245	$15,737	$16,120	$16,404	$16,904	$17,186	$17,468	$186,588
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,592	14,036	14,323	14,644	14,930	15,245	15,737	16,120	16,404	16,904	17,186	17,468	186,588
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,592	$14,036	$14,323	$14,644	$14,930	$15,245	$15,737	$16,120	$16,404	$16,904	$17,186	$17,468	$186,588

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1536

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	370 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$1,172,708
	b. Clearings to Plant			$113,421	$9,097	$32,333	$9,097	$28,190	$146,895	$75,439	$9,097	$154,266	$9,097	$9,097	$490,519	1,086,547
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,787,354	2,900,775	2,909,872	2,942,204	2,951,301	2,979,491	3,126,387	3,201,826	3,210,923	3,365,189	3,374,285	3,383,382	3,873,901	
3	Less: Accumulated Depreciation		($204,811)	(218,748)	(233,252)	(247,801)	(262,512)	(277,269)	(292,166)	(307,798)	(323,807)	(339,862)	(356,688)	(373,559)	(390,476)	
4	CWIP - Non-Interest Bearing		$350,677	334,982	423,611	489,004	577,633	647,168	597,999	620,285	708,914	652,374	741,003	829,631	436,839	
5	Net Investment (Lines 2 + 3 + 4)		$2,933,220	$3,017,009	$3,100,231	$3,183,407	$3,266,422	$3,349,391	$3,432,219	$3,514,313	$3,596,029	$3,677,700	$3,758,600	$3,839,454	$3,920,263	
6	Average Net Investment			$2,975,114	$3,058,620	$3,141,819	$3,224,914	$3,307,906	$3,390,805	$3,473,266	$3,555,171	$3,636,865	$3,718,150	$3,799,027	$3,879,859	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$4,785	$4,919	$5,053	$5,187	$5,320	$5,454	$5,586	$5,718	$5,849	$5,980	$6,110	$6,240	66,201
	b. Equity Component Grossed Up For Taxes	6.33%		$15,686	$16,126	$16,565	$17,003	$17,440	$17,877	$18,312	$18,744	$19,175	$19,603	$20,030	$20,456	217,017
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$13,937	$14,504	$14,549	$14,711	$14,757	$14,897	$15,632	$16,009	$16,055	$16,826	$16,871	$16,917	185,665
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	20,950
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$36,153	$37,295	$37,913	$38,646	$39,263	$39,974	$41,276	$42,217	$42,824	$44,155	$44,757	$45,359	$489,833
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$36,153	$37,295	$37,913	$38,646	$39,263	$39,974	$41,276	$42,217	$42,824	$44,155	$44,757	$45,359	$489,833
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			36,153	37,295	37,913	38,646	39,263	39,974	41,276	42,217	42,824	44,155	44,757	45,359	489,833
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$36,153	$37,295	$37,913	$38,646	$39,263	$39,974	$41,276	$42,217	$42,824	$44,155	$44,757	$45,359	$489,833

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1538

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$58,635
	b. Clearings to Plant			$5,671	$455	$1,617	$455	$1,410	$7,345	$3,772	$455	$7,713	$455	$455	$24,526	54,327
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$108,042	113,713	114,168	115,784	116,239	117,649	124,993	128,765	129,220	136,934	137,388	137,843	162,369	
3	Less: Accumulated Depreciation		($5,680)	(6,061)	(6,462)	(6,864)	(7,272)	(7,682)	(8,097)	(8,537)	(8,991)	(9,447)	(9,929)	(10,414)	(10,899)	
4	CWIP - Non-Interest Bearing		($0)	-785	3,646	6,916	11,347	14,824	12,366	13,480	17,911	15,084	19,516	23,947	4,308	
5	Net Investment (Lines 2 + 3 + 4)		$102,362	$106,867	$111,352	$115,836	$120,314	$124,791	$129,263	$133,708	$138,141	$142,571	$146,975	$151,377	$155,777	
6	Average Net Investment			$104,614	$109,110	$113,594	$118,075	$122,553	$127,027	$131,485	$135,924	$140,356	$144,773	$149,176	$153,577	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$168	$175	$183	$190	$197	$204	$211	$219	$226	$233	$240	$247	2,493
	b. Equity Component Grossed Up For Taxes	6.33%		$552	$575	$599	$623	$646	$670	$693	$717	$740	$763	$787	$810	8,174
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$381	$401	$402	$408	$410	$415	$441	$454	$456	$483	$484	$486	5,220
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	812
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,168	$1,219	$1,252	$1,288	$1,321	$1,356	$1,413	$1,457	$1,489	$1,546	$1,578	$1,610	$16,698
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,168	$1,219	$1,252	$1,288	$1,321	$1,356	$1,413	$1,457	$1,489	$1,546	$1,578	$1,610	$16,698
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,168	1,219	1,252	1,288	1,321	1,356	1,413	1,457	1,489	1,546	1,578	1,610	16,698
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,168	$1,219	$1,252	$1,288	$1,321	$1,356	$1,413	$1,457	$1,489	$1,546	$1,578	$1,610	$16,698

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1538

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$12,310,696
	b. Clearings to Plant			$1,129,581	$81,435	$2,419,321	$81,435	$81,435	$1,464,103	$573,495	$81,435	$644,045	$82,089	$81,435	$2,422,318	9,142,129
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$24,991,611	26,121,192	26,202,627	28,621,948	28,703,383	28,784,819	30,248,922	30,822,417	30,903,852	31,547,897	31,629,986	31,711,421	34,133,740	
3	Less: Accumulated Depreciation		($1,094,940)	(1,182,411)	(1,273,835)	(1,365,544)	(1,465,721)	(1,566,183)	(1,666,930)	(1,772,801)	(1,880,680)	(1,988,843)	(2,099,261)	(2,209,966)	(2,320,956)	
4	CWIP - Non-Interest Bearing		$2,926,793	2,823,104	3,767,560	2,374,130	3,318,586	4,263,042	3,824,831	4,277,227	5,221,683	5,603,529	6,547,331	7,491,787	6,095,361	
5	Net Investment (Lines 2 + 3 + 4)		$26,823,464	$27,761,884	$28,696,352	$29,630,534	$30,556,248	$31,481,678	$32,406,822	$33,326,842	$34,244,855	$35,162,583	$36,078,057	$36,993,243	$37,908,145	
6	Average Net Investment			$27,292,674	$28,229,118	$29,163,443	$30,093,391	$31,018,963	$31,944,250	$32,866,832	$33,785,849	$34,703,719	$35,620,320	$36,535,650	$37,450,694	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$43,896	$45,402	$46,905	$48,400	$49,889	$51,377	$52,861	$54,339	$55,815	$57,289	$58,762	$60,233	625,167
	b. Equity Component Grossed Up For Taxes	6.33%		$143,896	$148,833	$153,759	$158,662	$163,542	$168,420	$173,285	$178,130	$182,969	$187,802	$192,628	$197,452	2,049,378
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$87,471	$91,424	$91,709	$100,177	$100,462	$100,747	$105,871	$107,878	$108,163	$110,418	$110,705	$110,990	1,226,015
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	187,836
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$290,915	$301,312	$308,026	$322,892	$329,546	$336,197	$347,670	$356,000	$362,601	$371,162	$377,747	$384,328	$4,088,396
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$290,915	$301,312	$308,026	$322,892	$329,546	$336,197	$347,670	$356,000	$362,601	$371,162	$377,747	$384,328	$4,088,396
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			290,915	301,312	308,026	322,892	329,546	336,197	347,670	356,000	362,601	371,162	377,747	384,328	4,088,396
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$290,915	$301,312	$308,026	$322,892	$329,546	$336,197	$347,670	$356,000	$362,601	$371,162	$377,747	$384,328	$4,088,396

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$27,670,831
	b. Clearings to Plant			$2,538,965	$183,042	$5,437,924	$183,042	$183,042	$3,290,874	$1,289,048	$183,042	$1,447,625	$184,512	$183,042	$5,444,660	20,548,821
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$57,239,518	59,778,483	59,961,525	65,399,450	65,582,492	65,765,535	69,056,408	70,345,457	70,528,499	71,976,124	72,160,636	72,343,679	77,788,339	
3	Less: Accumulated Depreciation		($1,619,149)	(1,747,938)	(1,882,439)	(2,017,353)	(2,164,502)	(2,312,062)	(2,460,035)	(2,615,411)	(2,773,689)	(2,932,378)	(3,094,324)	(3,256,686)	(3,419,459)	
4	CWIP - Non-Interest Bearing		$8,210,184	7,977,121	10,099,981	6,967,959	9,090,820	11,213,680	10,228,708	11,245,563	13,368,423	14,226,701	16,348,091	18,470,951	15,332,193	
5	Net Investment (Lines 2 + 3 + 4)		$63,830,553	$66,007,666	$68,179,067	$70,350,056	$72,508,810	$74,667,152	$76,825,082	$78,975,608	$81,123,233	$83,270,447	$85,414,403	$87,557,944	$89,701,073	
6	Average Net Investment			$64,919,109	$67,093,367	$69,264,562	$71,429,433	$73,587,981	$75,746,117	$77,900,345	$80,049,421	$82,196,840	$84,342,425	$86,486,173	$88,629,509	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$104,412	$107,908	$111,401	$114,882	$118,354	$121,825	$125,290	$128,746	$132,200	$135,651	$139,099	$142,546	1,482,313
	b. Equity Component Grossed Up For Taxes	6.33%		$342,275	$353,738	$365,185	$376,599	$387,980	$399,358	$410,716	$422,046	$433,368	$444,681	$455,983	$467,283	4,859,212
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$128,789	$134,502	$134,913	$147,149	$147,561	$147,972	$155,377	$158,277	$158,689	$161,946	$162,361	$162,773	1,800,310
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	430,209
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$611,326	$631,999	$647,350	$674,481	$689,745	$705,006	$727,233	$744,921	$760,108	$778,128	$793,294	$808,453	$8,572,045
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$611,326	$631,999	$647,350	$674,481	$689,745	$705,006	$727,233	$744,921	$760,108	$778,128	$793,294	$808,453	$8,572,045
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			611,326	631,999	647,350	674,481	689,745	705,006	727,233	744,921	760,108	778,128	793,294	808,453	8,572,045
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$611,326	$631,999	$647,350	$674,481	$689,745	$705,006	$727,233	$744,921	$760,108	$778,128	$793,294	$808,453	$8,572,045

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1541

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	366 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$1,920,017
	b. Clearings to Plant			$176,173	$12,701	$377,325	$12,701	$12,701	$228,346	$89,444	$12,701	$100,447	$12,803	$12,701	$377,793	1,425,837
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,385,884	3,562,057	3,574,758	3,952,084	3,964,784	3,977,485	4,205,832	4,295,276	4,307,977	4,408,424	4,421,227	4,433,928	4,811,721	
3	Less: Accumulated Depreciation		($60,635)	(65,150)	(69,899)	(74,665)	(79,935)	(85,221)	(90,525)	(96,132)	(101,859)	(107,603)	(113,481)	(119,376)	(125,288)	
4	CWIP - Non-Interest Bearing		$335,284	319,112	466,413	249,089	396,390	543,690	475,345	545,902	693,203	752,757	899,955	1,047,256	829,464	
5	Net Investment (Lines 2 + 3 + 4)		$3,660,533	$3,816,020	$3,971,272	$4,126,507	$4,281,239	$4,435,954	$4,590,652	$4,745,046	$4,899,320	$5,053,578	$5,207,701	$5,361,808	$5,515,897	
6	Average Net Investment			$3,738,277	$3,893,646	$4,048,890	$4,203,873	$4,358,597	$4,513,303	$4,667,849	$4,822,183	$4,976,449	$5,130,639	$5,284,754	$5,438,852	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$6,012	$6,262	$6,512	$6,761	$7,010	$7,259	$7,507	$7,756	$8,004	$8,252	$8,500	$8,747	88,583
	b. Equity Component Grossed Up For Taxes	6.33%		$19,709	$20,529	$21,347	$22,164	$22,980	$23,796	$24,610	$25,424	$26,237	$27,050	$27,863	$28,675	290,385
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$4,515	$4,749	$4,766	$5,269	$5,286	$5,303	$5,608	$5,727	$5,744	$5,878	$5,895	$5,912	64,653
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	25,448
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$32,357	$33,661	$34,746	$36,316	$37,397	$38,478	$39,846	$41,028	$42,106	$43,301	$44,378	$45,455	$469,069
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$32,357	$33,661	$34,746	$36,316	$37,397	$38,478	$39,846	$41,028	$42,106	$43,301	$44,378	$45,455	$469,069
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			32,357	33,661	34,746	36,316	37,397	38,478	39,846	41,028	42,106	43,301	44,378	45,455	469,069
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$32,357	$33,661	$34,746	$36,316	$37,397	$38,478	$39,846	$41,028	$42,106	$43,301	$44,378	$45,455	$469,069

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1541

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$8,244,778
	b. Clearings to Plant			$756,508	$54,539	$1,620,279	$54,539	$54,539	$980,546	$384,084	$54,539	$431,333	$54,977	$54,539	$1,622,287	6,122,710
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$14,343,576	15,100,084	15,154,623	16,774,903	16,829,442	16,883,981	17,864,527	18,248,611	18,303,150	18,734,483	18,789,460	18,843,999	20,466,286	
3	Less: Accumulated Depreciation		($482,964)	(518,823)	(556,573)	(594,460)	(636,397)	(678,470)	(720,680)	(765,342)	(810,963)	(856,721)	(903,557)	(950,531)	(997,641)	
4	CWIP - Non-Interest Bearing		$2,291,511	2,222,067	2,854,593	1,921,378	2,553,904	3,186,430	2,892,949	3,195,930	3,828,455	4,084,187	4,716,275	5,348,800	4,413,579	
5	Net Investment (Lines 2 + 3 + 4)		$16,152,123	$16,803,328	$17,452,643	$18,101,821	$18,746,949	$19,391,940	$20,036,795	$20,679,199	$21,320,642	$21,961,949	$22,602,178	$23,242,269	$23,882,224	
6	Average Net Investment			$16,477,726	$17,127,986	$17,777,232	$18,424,385	$19,069,445	$19,714,368	$20,357,997	$20,999,920	$21,641,295	$22,282,063	$22,922,223	$23,562,246	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$26,502	$27,548	$28,592	$29,633	$30,670	$31,707	$32,742	$33,775	$34,806	$35,837	$36,867	$37,896	386,574
	b. Equity Component Grossed Up For Taxes	6.33%		$86,876	$90,304	$93,727	$97,139	$100,540	$103,941	$107,334	$110,718	$114,100	$117,478	$120,853	$124,228	1,267,239
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$35,859	$37,750	$37,887	$41,937	$42,074	$42,210	$44,661	$45,622	$45,758	$46,836	$46,974	$47,110	514,677
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	107,806
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$158,220	$164,586	$169,189	$177,693	$182,268	$186,842	$193,722	$199,099	$203,648	$209,135	$213,677	$218,218	$2,276,296
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$158,220	$164,586	$169,189	$177,693	$182,268	$186,842	$193,722	$199,099	$203,648	$209,135	$213,677	$218,218	$2,276,296
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			158,220	164,586	169,189	177,693	182,268	186,842	193,722	199,099	203,648	209,135	213,677	218,218	2,276,296
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$158,220	$164,586	$169,189	$177,693	$182,268	$186,842	$193,722	$199,099	$203,648	$209,135	$213,677	$218,218	$2,276,296

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
368																
1	Investments															
	a. Expenditures/Additions			$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$5,590,637
	b. Clearings to Plant			$512,975	$36,982	$1,098,683	$36,982	$36,982	$664,891	$260,440	$36,982	$292,479	$37,279	$36,982	$1,100,044	4,151,701
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,902,817	13,415,791	13,452,773	14,551,456	14,588,438	14,625,420	15,290,311	15,550,751	15,587,733	15,880,212	15,917,492	15,954,474	17,054,517	
3	Less: Accumulated Depreciation		($364,288)	(395,470)	(427,891)	(460,402)	(495,568)	(530,824)	(566,168)	(603,120)	(640,701)	(678,371)	(716,748)	(755,216)	(793,772)	
4	CWIP - Non-Interest Bearing		$1,072,179	1,025,091	1,453,995	821,199	1,250,103	1,679,008	1,480,003	1,685,450	2,114,354	2,287,761	2,716,369	3,145,273	2,511,116	
5	Net Investment (Lines 2 + 3 + 4)		$13,610,708	$14,045,412	$14,478,877	$14,912,253	$15,342,973	$15,773,604	$16,204,146	$16,633,081	$17,061,386	$17,489,602	$17,917,112	$18,344,531	$18,771,861	
6	Average Net Investment			$13,828,060	$14,262,145	$14,695,565	$15,127,613	$15,558,289	$15,988,875	$16,418,613	$16,847,234	$17,275,494	$17,703,357	$18,130,821	$18,558,196	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$22,240	$22,938	$23,635	$24,330	$25,023	$25,715	$26,407	$27,096	$27,785	$28,473	$29,160	$29,848	312,651
	b. Equity Component Grossed Up For Taxes	6.33%		$72,906	$75,195	$77,480	$79,758	$82,028	$84,299	$86,564	$88,824	$91,082	$93,338	$95,592	$97,845	1,024,909
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$31,182	$32,421	$32,511	$35,166	$35,255	$35,345	$36,952	$37,581	$37,670	$38,377	$38,467	$38,557	429,484
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	96,977
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$134,409	$138,636	$141,707	$147,335	$150,388	$153,440	$158,004	$161,582	$164,619	$168,269	$171,301	$174,331	$1,864,022
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$134,409	$138,636	$141,707	$147,335	$150,388	$153,440	$158,004	$161,582	$164,619	$168,269	$171,301	$174,331	$1,864,022
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			134,409	138,636	141,707	147,335	150,388	153,440	158,004	161,582	164,619	168,269	171,301	174,331	1,864,022
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$134,409	$138,636	$141,707	$147,335	$150,388	$153,440	$158,004	$161,582	$164,619	$168,269	$171,301	$174,331	$1,864,022

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1544

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$508,240
	b. Clearings to Plant			$46,634	$3,362	$99,880	$3,362	$3,362	$60,445	$23,676	$3,362	$26,589	$3,389	$3,362	$100,004	377,427
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$942,959	989,593	992,955	1,092,835	1,096,197	1,099,559	1,160,004	1,183,680	1,187,042	1,213,631	1,217,020	1,220,382	1,320,386	
3	Less: Accumulated Depreciation		($37,763)	(40,906)	(44,205)	(47,514)	(51,157)	(54,811)	(58,476)	(62,343)	(66,289)	(70,246)	(74,291)	(78,348)	(82,416)	
4	CWIP - Non-Interest Bearing		$54,185	49,904	88,896	31,369	70,360	109,351	91,260	109,937	148,928	164,693	203,657	242,648	184,998	
5	Net Investment (Lines 2 + 3 + 4)		$959,381	$998,591	$1,037,646	$1,076,689	$1,115,400	$1,154,099	$1,192,787	$1,231,274	$1,269,682	$1,308,078	$1,346,386	$1,384,682	$1,422,968	
6	Average Net Investment			$978,986	$1,018,118	$1,057,167	$1,096,044	$1,134,749	$1,173,443	$1,212,030	$1,250,478	$1,288,880	$1,327,232	$1,365,534	$1,403,825	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,575	$1,637	$1,700	$1,763	$1,825	$1,887	$1,949	$2,011	$2,073	$2,135	$2,196	$2,258	23,010
	b. Equity Component Grossed Up For Taxes	6.33%		$5,162	$5,368	$5,574	$5,779	$5,983	$6,187	$6,390	$6,593	$6,795	$6,998	$7,200	$7,401	75,428
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$3,143	$3,299	$3,310	$3,643	$3,654	$3,665	$3,867	$3,946	$3,957	$4,045	$4,057	$4,068	44,653
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$591	$591	$591	$591	$591	$591	$591	$591	$591	$591	$591	$591	7,087
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$10,470	$10,895	$11,174	$11,775	$12,052	$12,330	$12,797	$13,140	$13,416	$13,768	$14,043	$14,318	$150,178
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$10,470	$10,895	$11,174	$11,775	$12,052	$12,330	$12,797	$13,140	$13,416	$13,768	$14,043	$14,318	$150,178
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			10,470	10,895	11,174	11,775	12,052	12,330	12,797	13,140	13,416	13,768	14,043	14,318	150,178
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$10,470	$10,895	$11,174	$11,775	$12,052	$12,330	$12,797	$13,140	$13,416	$13,768	$14,043	$14,318	$150,178

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1544

FPSC EXH NO. 25

ADMITTED

C11-1545

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
370																
1	Investments															
	a. Expenditures/Additions			$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$56,471
	b. Clearings to Plant			$5,182	$374	$11,098	$374	$374	$6,716	$2,631	$374	$2,954	$377	$374	$11,112	41,936
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$75,757	80,938	81,312	92,410	92,783	93,157	99,873	102,504	102,877	105,832	106,208	106,582	117,693	
3	Less: Accumulated Depreciation		($4,374)	(4,753)	(5,158)	(5,564)	(6,026)	(6,490)	(6,956)	(7,455)	(7,968)	(8,482)	(9,011)	(9,542)	(10,075)	
4	CWIP - Non-Interest Bearing		$24,506	24,031	28,363	21,971	26,304	30,636	28,626	30,701	35,033	36,785	41,114	45,447	39,041	
5	Net Investment (Lines 2 + 3 + 4)		$95,889	$100,216	$104,518	$108,817	$113,061	$117,303	$121,543	$125,750	$129,943	$134,135	$138,311	$142,486	$146,659	
6	Average Net Investment			$98,053	$102,367	$106,667	$110,939	$115,182	$119,423	$123,646	$127,846	$132,039	$136,223	$140,399	$144,573	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$158	$165	$172	$178	$185	$192	$199	$206	$212	$219	$226	$233	2,344
	b. Equity Component Grossed Up For Taxes	6.33%		$517	$540	$562	$585	$607	$630	$652	$674	$696	$718	$740	$762	7,684
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$379	$405	$407	$462	$464	$466	$499	$513	$514	$529	$531	$533	5,701
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	569
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,101	$1,156	$1,188	$1,273	$1,304	$1,335	$1,398	$1,440	$1,470	$1,514	$1,545	$1,575	$16,298
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,101	$1,156	$1,188	$1,273	$1,304	$1,335	$1,398	$1,440	$1,470	$1,514	$1,545	$1,575	$16,298
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,101	1,156	1,188	1,273	1,304	1,335	1,398	1,440	1,470	1,514	1,545	1,575	16,298
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,101	$1,156	$1,188	$1,273	$1,304	$1,335	$1,398	$1,440	$1,470	$1,514	$1,545	$1,575	$16,298

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1545

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$169,413
	b. Clearings to Plant			$15,545	$1,121	$33,293	$1,121	$1,121	$20,148	$7,892	$1,121	$8,863	$1,130	$1,121	$33,335	125,809
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$607,254	622,799	623,920	657,213	658,334	659,455	679,603	687,495	688,616	697,479	698,608	699,729	733,064	
3	Less: Accumulated Depreciation		($24,441)	(26,582)	(28,777)	(30,976)	(33,293)	(35,614)	(37,938)	(40,334)	(42,757)	(45,185)	(47,643)	(50,106)	(52,572)	
4	CWIP - Non-Interest Bearing		$6,773	5,347	18,344	-832	12,165	25,162	19,132	25,357	38,354	43,609	56,597	69,594	50,378	
5	Net Investment (Lines 2 + 3 + 4)		$589,587	$601,564	$613,486	$625,405	$637,206	$649,003	$660,796	$672,518	$684,213	$695,903	$707,562	$719,218	$730,869	
6	Average Net Investment			$595,575	$607,525	$619,446	$631,305	$643,105	$654,900	$666,657	$678,366	$690,058	$701,733	$713,390	$725,043	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$958	$977	$996	$1,015	$1,034	$1,053	$1,072	$1,091	$1,110	$1,129	$1,147	$1,166	12,749
	b. Equity Component Grossed Up For Taxes	6.33%		$3,140	$3,203	$3,266	$3,328	$3,391	$3,453	$3,515	$3,577	$3,638	$3,700	$3,761	$3,823	41,794
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$2,141	$2,195	$2,199	$2,317	$2,321	$2,325	$2,396	$2,423	$2,427	$2,459	$2,463	$2,467	28,131
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$380	$380	$380	$380	$380	$380	$380	$380	$380	$380	$380	$380	4,564
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,619	$6,756	$6,842	$7,041	$7,126	$7,211	$7,363	$7,471	$7,556	$7,667	$7,752	$7,836	$87,239
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,619	$6,756	$6,842	$7,041	$7,126	$7,211	$7,363	$7,471	$7,556	$7,667	$7,752	$7,836	$87,239
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,619	6,756	6,842	7,041	7,126	7,211	7,363	7,471	7,556	7,667	7,752	7,836	87,239
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,619	$6,756	$6,842	$7,041	$7,126	$7,211	$7,363	$7,471	$7,556	$7,667	$7,752	$7,836	$87,239

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1547

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$260,749	$260,749	$260,749	$79,434	$79,434	$79,434	$79,434	$79,434	$79,434	$79,434	$79,434	$79,431	$1,497,150
	b. Clearings to Plant			$201,242	$201,242	$201,242	$33,713	$33,713	$33,713	$99,588	$99,588	$99,588	$129,530	$129,530	$129,530	1,392,219
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,765,450	2,966,692	3,167,934	3,369,176	3,402,889	3,436,602	3,470,315	3,569,903	3,669,491	3,769,079	3,898,609	4,028,139	4,157,669	
3	Less: Accumulated Depreciation		($15,337)	(15,337)	(22,753)	(30,673)	(39,096)	(47,603)	(56,195)	(64,871)	(73,795)	(82,969)	(92,392)	(102,138)	(112,209)	
4	CWIP - Non-Interest Bearing		$208,416	267,923	327,430	386,937	432,658	478,379	524,100	503,946	483,792	463,638	413,542	363,446	313,347	
5	Net Investment (Lines 2 + 3 + 4)		$2,958,529	$3,219,278	$3,472,611	$3,725,440	$3,796,451	$3,867,378	$3,938,220	$4,008,978	$4,079,487	$4,149,748	$4,219,759	$4,289,447	$4,358,807	
6	Average Net Investment			$3,088,904	$3,345,944	$3,599,025	$3,760,945	$3,831,914	$3,902,799	$3,973,599	$4,044,233	$4,114,618	$4,184,753	$4,254,603	$4,324,127	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$4,968	$5,381	$5,788	$6,049	$6,163	$6,277	$6,391	$6,504	$6,618	$6,730	$6,843	$6,955	74,668
	b. Equity Component Grossed Up For Taxes	6.33%		$16,286	$17,641	$18,975	$19,829	$20,203	$20,577	$20,950	$21,323	$21,694	$22,063	$22,432	$22,798	244,770
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$7,417	$7,920	$8,423	$8,507	$8,592	$8,676	$8,925	$9,174	$9,423	$9,747	$10,070	96,872
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	20,785
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$22,986	$32,171	$34,416	$36,033	$36,605	$37,177	$37,749	$38,484	$39,217	$39,949	$40,753	$41,555	$437,095
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$22,986	$32,171	$34,416	$36,033	$36,605	$37,177	$37,749	$38,484	$39,217	$39,949	$40,753	$41,555	$437,095
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			22,986	32,171	34,416	36,033	36,605	37,177	37,749	38,484	39,217	39,949	40,753	41,555	437,095
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$22,986	$32,171	$34,416	$36,033	$36,605	$37,177	$37,749	$38,484	$39,217	$39,949	$40,753	$41,555	$437,095

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1547

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Flood Mitigation - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$ 571,667	$ 571,667	$ 571,667	$ 571,667	$ 571,667	$ 571,667	$ 571,667	$ 571,667	$ 571,666	$ 571,666	$ 571,666	$ 571,666	$6,860,000
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	6,860,000	6,860,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	6,860,000	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$500,000	1,071,667	1,643,334	2,215,001	2,786,668	3,358,335	3,930,002	4,501,669	5,073,336	5,645,002	6,216,668	6,788,334	500,000	
5	Net Investment (Lines 2 + 3 + 4)		$500,000	$1,071,667	$1,643,334	$2,215,001	$2,786,668	$3,358,335	$3,930,002	$4,501,669	$5,073,336	$5,645,002	$6,216,668	$6,788,334	$7,360,000	
6	Average Net Investment			$785,834	$1,357,501	$1,929,168	$2,500,835	$3,072,502	$3,644,169	$4,215,836	$4,787,503	$5,359,169	$5,930,835	$6,502,501	$7,074,167	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,264	$2,183	$3,103	$4,022	$4,942	$5,861	$6,780	$7,700	$8,619	$9,539	$10,458	$11,378	75,849
	b. Equity Component Grossed Up For Taxes	6.33%		$4,143	$7,157	$10,171	$13,185	$16,199	$19,213	$22,227	$25,241	$28,255	$31,269	$34,283	$37,297	248,643
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,407	$9,340	$13,274	$17,207	$21,141	$25,074	$29,008	$32,941	$36,875	$40,808	$44,741	$48,675	$324,492
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,407	$9,340	$13,274	$17,207	$21,141	$25,074	$29,008	$32,941	$36,875	$40,808	$44,741	$48,675	$324,492
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,805	6,573	9,341	12,109	14,877	17,645	20,412	23,180	25,948	28,716	31,484	34,252	228,342
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,805	$6,573	$9,341	$12,109	$14,877	$17,645	$20,412	$23,180	$25,948	$28,716	$31,484	$34,252	$228,342

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 118 of 127

Line	353 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$7,762,367
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	7,762,367	7,762,367
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	17,541,922	
3	Less: Accumulated Depreciation		($119,021)	(133,691)	(148,360)	(163,029)	(177,699)	(192,368)	(207,037)	(221,707)	(236,376)	(251,045)	(265,715)	(280,384)	(295,053)	
4	CWIP - Non-Interest Bearing		$819,225	1,466,089	2,112,953	2,759,817	3,406,681	4,053,545	4,700,409	5,347,272	5,994,136	6,641,000	7,287,864	7,934,728	819,225	
5	Net Investment (Lines 2 + 3 + 4)		$10,479,760	$11,111,954	$11,744,149	$12,376,343	$13,008,538	$13,640,732	$14,272,927	$14,905,122	$15,537,316	$16,169,511	$16,801,705	$17,433,900	$18,066,094	
6	Average Net Investment			$10,795,857	$11,428,052	$12,060,246	$12,692,441	$13,324,635	$13,956,830	$14,589,024	$15,221,219	$15,853,413	$16,485,608	$17,117,803	$17,749,997	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$17,363	$18,380	$19,397	$20,414	$21,430	$22,447	$23,464	$24,481	$25,498	$26,514	$27,531	$28,548	275,467
	b. Equity Component Grossed Up For Taxes	6.33%		$56,919	$60,252	$63,586	$66,919	$70,252	$73,585	$76,918	$80,251	$83,584	$86,917	$90,251	$93,584	903,018
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	176,032
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	73,503
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$95,077	$99,427	$103,777	$108,127	$112,477	$116,827	$121,177	$125,527	$129,876	$134,226	$138,576	$142,926	$1,428,020
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$95,077	$99,427	$103,777	$108,127	$112,477	$116,827	$121,177	$125,527	$129,876	$134,226	$138,576	$142,926	$1,428,020
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			66,905	69,966	73,027	76,088	79,149	82,210	85,271	88,332	91,393	94,454	97,515	100,576	1,004,883
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$66,905	$69,966	$73,027	$76,088	$79,149	$82,210	$85,271	$88,332	$91,393	$94,454	$97,515	$100,576	$1,004,883

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$1,108,910
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	1,108,910	1,108,910
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	3,033,410	
3	Less: Accumulated Depreciation		($122,339)	(127,631)	(132,924)	(138,216)	(143,508)	(148,801)	(154,093)	(159,386)	(164,678)	(169,970)	(175,263)	(180,555)	(185,847)	
4	CWIP - Non-Interest Bearing		$2,361,389	2,453,799	2,546,208	2,638,617	2,731,026	2,823,435	2,915,844	3,008,253	3,100,662	3,193,072	3,285,481	3,377,890	2,361,389	
5	Net Investment (Lines 2 + 3 + 4)		$4,163,551	$4,250,668	$4,337,784	$4,424,901	$4,512,018	$4,599,135	$4,686,251	$4,773,368	$4,860,485	$4,947,602	$5,034,718	$5,121,835	$5,208,952	
6	Average Net Investment			$4,207,109	$4,294,226	$4,381,343	$4,468,460	$4,555,576	$4,642,693	$4,729,810	$4,816,927	$4,904,043	$4,991,160	$5,078,277	$5,165,393	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$6,766	$6,907	$7,047	$7,187	$7,327	$7,467	$7,607	$7,747	$7,887	$8,027	$8,168	$8,308	90,445
	b. Equity Component Grossed Up For Taxes	6.33%		$22,181	$22,641	$23,100	$23,559	$24,018	$24,478	$24,937	$25,396	$25,856	$26,315	$26,774	$27,234	296,489
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	63,509
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	14,464
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$35,445	$36,045	$36,644	$37,244	$37,843	$38,443	$39,042	$39,641	$40,241	$40,840	$41,440	$42,039	$464,907
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$35,445	$36,045	$36,644	$37,244	$37,843	$38,443	$39,042	$39,641	$40,241	$40,840	$41,440	$42,039	$464,907
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			24,943	25,364	25,786	26,208	26,630	27,052	27,473	27,895	28,317	28,739	29,161	29,582	327,150
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$24,943	$25,364	$25,786	$26,208	$26,630	$27,052	$27,473	$27,895	$28,317	$28,739	$29,161	$29,582	$327,150

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1551

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$3,548,510
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	3,548,510	3,548,510
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	6,108,109	
3	Less: Accumulated Depreciation		($28,665)	(32,717)	(36,770)	(40,823)	(44,875)	(48,928)	(52,981)	(57,034)	(61,086)	(65,139)	(69,192)	(73,244)	(77,297)	
4	CWIP - Non-Interest Bearing		$689,658	985,367	1,281,076	1,576,785	1,872,494	2,168,204	2,463,913	2,759,622	3,055,331	3,351,040	3,646,750	3,942,459	689,658	
5	Net Investment (Lines 2 + 3 + 4)		$3,220,592	$3,512,248	$3,803,905	$4,095,561	$4,387,218	$4,678,874	$4,970,531	$5,262,187	$5,553,844	$5,845,500	$6,137,157	$6,428,813	$6,720,470	
6	Average Net Investment			$3,366,420	$3,658,077	$3,949,733	$4,241,390	$4,533,046	$4,824,703	$5,116,359	$5,408,016	$5,699,672	$5,991,329	$6,282,985	$6,574,642	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$5,414	$5,883	$6,352	$6,822	$7,291	$7,760	$8,229	$8,698	$9,167	$9,636	$10,105	$10,574	95,931
	b. Equity Component Grossed Up For Taxes	6.33%		$17,749	$19,287	$20,824	$22,362	$23,900	$25,437	$26,975	$28,513	$30,051	$31,588	$33,126	$34,664	314,475
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	48,632
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	19,238
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$28,819	$30,826	$32,833	$34,839	$36,846	$38,853	$40,860	$42,867	$44,873	$46,880	$48,887	$50,894	$478,276
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$28,819	$30,826	$32,833	$34,839	$36,846	$38,853	$40,860	$42,867	$44,873	$46,880	$48,887	$50,894	$478,276
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,280	21,692	23,104	24,516	25,928	27,340	28,753	30,165	31,577	32,989	34,401	35,813	336,558
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,280	$21,692	$23,104	$24,516	$25,928	$27,340	$28,753	$30,165	$31,577	$32,989	$34,401	$35,813	$336,558

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

C11-1551

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 362)
(in Dollars)

Line	362 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$813,200	$813,201	$813,200	$813,201	$813,200	$813,201	$813,200	$813,201	$813,200	$813,201	$813,200	$813,201	$9,758,404
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	9,758,404	9,758,404
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	25,877,549	
3	Less: Accumulated Depreciation		($331,217)	(355,396)	(379,574)	(403,753)	(427,932)	(452,111)	(476,289)	(500,468)	(524,647)	(548,825)	(573,004)	(597,183)	(621,362)	
4	CWIP - Non-Interest Bearing		$2,449,138	3,262,338	4,075,539	4,888,739	5,701,940	6,515,140	7,328,340	8,141,540	8,954,741	9,767,941	10,581,141	11,394,341	2,449,138	
5	Net Investment (Lines 2 + 3 + 4)		$18,237,067	$19,026,088	$19,815,110	$20,604,131	$21,393,153	$22,182,174	$22,971,196	$23,760,217	$24,549,239	$25,338,261	$26,127,282	$26,916,304	$27,705,326	
6	Average Net Investment			$18,631,577	$19,420,599	$20,209,620	$20,998,642	$21,787,664	$22,576,685	$23,365,707	$24,154,728	$24,943,750	$25,732,772	$26,521,793	$27,310,815	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$29,966	$31,235	$32,504	$33,773	$35,042	$36,311	$37,580	$38,849	$40,118	$41,387	$42,656	$43,925	443,344
	b. Equity Component Grossed Up For Taxes	6.33%		$98,232	$102,392	$106,552	$110,712	$114,872	$119,032	$123,192	$127,352	$131,512	$135,672	$139,831	$143,991	1,453,339
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	290,145
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	121,151
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$162,472	$167,901	$173,330	$178,759	$184,188	$189,617	$195,046	$200,475	$205,904	$211,333	$216,762	$222,191	$2,307,978
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$162,472	$167,901	$173,330	$178,759	$184,188	$189,617	$195,046	$200,475	$205,904	$211,333	$216,762	$222,191	$2,307,978
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			162,472	167,901	173,330	178,759	184,188	189,617	195,046	200,475	205,904	211,333	216,762	222,191	2,307,978
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$162,472	$167,901	$173,330	$178,759	$184,188	$189,617	$195,046	$200,475	$205,904	$211,333	$216,762	$222,191	$2,307,978

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Insulators - Transmission - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$487,996	$487,996	$487,996	$487,996	$487,996	$487,996	$487,996	$487,996	$487,996	$487,997	$487,997	$487,997	$5,855,955
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	5,828,718	5,828,718
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	5,828,718	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$0	487,996	975,992	1,463,988	1,951,984	2,439,980	2,927,976	3,415,972	3,903,968	4,391,964	4,879,961	5,367,958	27,237	
5	Net Investment (Lines 2 + 3 + 4)		$0	$487,996	$975,992	$1,463,988	$1,951,984	$2,439,980	$2,927,976	$3,415,972	$3,903,968	$4,391,964	$4,879,961	$5,367,958	$5,855,955	
6	Average Net Investment			$243,998	$731,994	$1,219,990	$1,707,986	$2,195,982	$2,683,978	$3,171,974	$3,659,970	$4,147,966	$4,635,963	$5,123,960	$5,611,957	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$392	$1,177	$1,962	$2,747	$3,532	$4,317	$5,102	$5,886	$6,671	$7,456	$8,241	$9,026	56,510
	b. Equity Component Grossed Up For Taxes	6.33%		$1,286	$3,859	$6,432	$9,005	$11,578	$14,151	$16,724	$19,297	$21,869	$24,442	$27,015	$29,588	185,247
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,679	$5,037	$8,394	$11,752	$15,110	$18,468	$21,825	$25,183	$28,541	$31,898	$35,256	$38,614	$241,757
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,679	$5,037	$8,394	$11,752	$15,110	$18,468	$21,825	$25,183	$28,541	$31,898	$35,256	$38,614	$241,757
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,181	3,544	5,907	8,270	10,633	12,995	15,358	17,721	20,084	22,447	24,809	27,172	170,122
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,181	$3,544	$5,907	$8,270	$10,633	$12,995	$15,358	$17,721	$20,084	$22,447	$24,809	$27,172	$170,122

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 123 of 127

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$199,150	$159,320	$457,619	$488,926	$457,619	$181,817	$227,272	$210,932	$210,932	$263,665	$210,932	$181,816	$3,250,000
	b. Clearings to Plant			199,150	159,320	457,619	488,926	457,619	181,817	227,272	210,932	210,932	263,665	210,932	181,816	3,250,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,696,955	8,896,105	9,055,425	9,513,044	10,001,970	10,459,589	10,641,406	10,868,678	11,079,610	11,290,542	11,554,207	11,765,139	11,946,955	
3	Less: Accumulated Depreciation		($444,091)	(463,659)	(483,676)	(504,050)	(525,455)	(547,959)	(571,493)	(595,436)	(619,891)	(644,820)	(670,224)	(696,221)	(722,692)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$8,252,864	$8,432,445	$8,571,749	$9,008,993	$9,476,515	$9,911,630	$10,069,913	$10,273,241	$10,459,719	$10,645,722	$10,883,983	$11,068,918	$11,224,263	
6	Average Net Investment			$8,342,654	$8,502,097	$8,790,371	$9,242,754	$9,694,072	$9,990,771	$10,171,577	$10,366,480	$10,552,720	$10,764,852	$10,976,451	$11,146,590	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$13,418	$13,674	$14,138	$14,865	$15,591	$16,068	$16,359	$16,673	$16,972	$17,313	$17,654	$17,927	190,654
	b. Equity Component Grossed Up For Taxes	6.33%		$43,985	$44,826	$46,346	$48,731	$51,110	$52,675	$53,628	$54,655	$55,637	$56,756	$57,871	$58,768	624,989
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$19,568	$20,016	$20,375	$21,404	$22,504	$23,534	$23,943	$24,455	$24,929	$25,404	$25,997	$26,472	278,601
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	65,366
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$82,418	$83,963	$86,305	$90,448	$94,653	$97,724	$99,377	$101,230	$102,986	$104,920	$106,969	$108,615	$1,159,610
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$82,418	$83,963	$86,305	$90,448	$94,653	$97,724	$99,377	$101,230	$102,986	$104,920	$106,969	$108,615	$1,159,610
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			82,418	83,963	86,305	90,448	94,653	97,724	99,377	101,230	102,986	104,920	106,969	108,615	1,159,610
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$82,418	$83,963	$86,305	$90,448	$94,653	$97,724	$99,377	$101,230	$102,986	$104,920	$106,969	$108,615	$1,159,610

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 124 of 127

Line	356 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,200,485	$1,200,498	$1,203,128	$1,057,941	$962,941	$962,951	$1,082,674	$1,082,689	$1,082,598	$982,810	$982,977	$983,062	$12,784,754
	b. Clearings to Plant			1,200,485	1,200,498	1,203,128	1,057,941	962,941	962,951	1,082,674	1,082,689	1,082,598	982,810	982,977	983,062	12,784,754
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$45,552,722	46,753,207	47,953,705	49,156,833	50,214,774	51,177,715	52,140,666	53,223,340	54,306,028	55,388,627	56,371,437	57,354,414	58,337,476	
3	Less: Accumulated Depreciation		($1,665,218)	(1,737,343)	(1,811,369)	(1,887,296)	(1,965,128)	(2,044,634)	(2,125,666)	(2,208,222)	(2,292,492)	(2,378,477)	(2,466,175)	(2,555,430)	(2,646,241)	
4	CWIP - Non-Interest Bearing		$122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	
5	Net Investment (Lines 2 + 3 + 4)		$44,010,407	$45,138,767	$46,265,239	$47,392,440	$48,372,550	$49,255,984	$50,137,904	$51,138,022	$52,136,440	$53,133,054	$54,028,165	$54,921,888	$55,814,138	
6	Average Net Investment			$44,574,587	$45,702,003	$46,828,840	$47,882,495	$48,814,267	$49,696,944	$50,637,963	$51,637,231	$52,634,747	$53,580,609	$54,475,026	$55,368,013	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$71,691	$73,504	$75,316	$77,011	$78,510	$79,929	$81,443	$83,050	$84,654	$86,175	$87,614	$89,050	967,948
	b. Equity Component Grossed Up For Taxes	6.33%		$235,012	$240,956	$246,897	$252,452	$257,365	$262,018	$266,980	$272,248	$277,507	$282,494	$287,210	$291,918	3,173,057
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$72,125	$74,026	$75,927	$77,832	$79,507	$81,031	$82,556	$84,270	$85,985	$87,699	$89,255	$90,811	981,023
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	342,372
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$407,359	$417,017	$426,671	$435,826	$443,912	$451,510	$459,510	$468,099	$476,677	$484,899	$492,610	$500,310	$5,464,400
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$407,359	$417,017	$426,671	$435,826	$443,912	$451,510	$459,510	$468,099	$476,677	$484,899	$492,610	$500,310	$5,464,400
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			286,654	293,450	300,244	306,686	312,376	317,723	323,352	329,397	335,433	341,219	346,645	352,063	3,845,243
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$286,654	$293,450	$300,244	$306,686	$312,376	$317,723	$323,352	$329,397	$335,433	$341,219	$346,645	$352,063	$3,845,243

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 25

ADMITTED

C11-1556

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2026 - December 2026

8,760 number of hours in the year

Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.5342	0.423	21,622,596	21,622,596	0.9444971	22,893,237	22,893,237	4,891.7	6,171.0	52.916%	62.698%	64.213%	60.252%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.651	0.483	2,423,796	2,423,796	0.9444971	2,566,229	2,566,229	449.8	606.9	5.932%	5.765%	6.316%	5.806%
Primary	0.651	0.483	31,478	31,478	0.9748132	32,291	32,291	5.7	7.6	0.075%	0.073%	0.079%	0.073%
Secondary Del/ Primary Mtr	0.651	0.483	0	0	0.9748132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.651	0.483	4,893		0.9848132	4,969	N/A	0.9	0.0	0.011%	0.011%	0.000%	0.011%
			2,460,167	2,455,274		2,603,489	2,598,520	456.3	614.6	6.018%	5.848%	6.395%	5.891%
General Service													
GS-2 Secondary	1.000	1.000	211,661	211,661	0.9444971	224,099	224,099	25.6	25.6	0.518%	0.328%	0.266%	0.375%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.777	0.634	11,145,803	11,145,803	0.9444971	11,800,780	11,800,780	1,733.8	2,125.8	27.276%	22.223%	22.120%	23.486%
Primary	0.777	0.634	1,725,782	1,725,782	0.9748132	1,770,371	1,770,371	260.1	318.9	4.092%	3.334%	3.318%	3.523%
Secondary Del/ Primary Mtr	0.777	0.634	24,839	24,839	0.9748132	25,481	25,481	3.7	4.6	0.059%	0.048%	0.048%	0.051%
Primary Del/Secondary Mtr	0.777	0.634	5,347	5,347	0.9444971	5,662	5,662	0.8	1.0	0.013%	0.011%	0.011%	0.011%
Transm Del/ Primary Mtr	0.777	0.634	0		0.9748132	0	N/A	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.777	0.634	534,008		0.9848132	542,243	N/A	79.7	0.0	1.253%	1.021%	0.000%	1.079%
SS-1 Primary	0.985	0.345	46,495	46,495	0.9748132	47,696	47,696	5.5	15.8	0.110%	0.071%	0.164%	0.081%
Transm Del/ Transm Mtr	0.985	0.345	5,408		0.9848132	5,491	N/A	0.6	0.0	0.013%	0.008%	0.000%	0.009%
Transm Del/ Primary Mtr	0.985	0.345	4,098		0.9748132	4,204	N/A	0.5	0.0	0.010%	0.006%	0.000%	0.007%
			13,491,779	12,948,266		14,201,928	13,649,991	2,084.8	2,466.1	32.826%	26.722%	25.661%	28.248%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	1.002	0.778	0.0	0	0.9444971	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.002	0.778	63,857	63,857	0.9748132	65,507	65,507	7.5	9.6	0.151%	0.096%	0.100%	0.110%
SS-3 Primary	1.207	0.576	-	0	0.9748132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
			63,857	63,857		65,507	65,507	7.5	9.6	0.151%	0.096%	0.100%	0.110%
Interruptible													
IS-2, IST-2													
Secondary	1.012	0.740	403,057	403,057	0.9444971	426,742	426,742	48.1	65.8	0.986%	0.617%	0.685%	0.709%
Sec Del/Primary Mtr	1.012	0.740	-	0	0.9748132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del / Primary Mtr	1.012	0.740	1,080,077	1,080,077	0.9748132	1,107,984	1,107,984	125.0	170.9	2.561%	1.602%	1.778%	1.841%
Primary Del / Transm Mtr	1.012	0.740	-	0	0.9848132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.012	0.740	1,070,508		0.9848132	1,087,017	N/A	122.6	0.0	2.513%	1.571%	0.000%	1.807%
Transm Del/ Primary Mtr	1.012	0.740	233,521		0.9748132	239,554	N/A	27.0	0.0	0.554%	0.346%	0.000%	0.398%
SS-2 Primary	0.838	0.237	14,284	14,284	0.9748132	14,653	14,653	2.0	7.0	0.034%	0.026%	0.073%	0.028%
Transm Del/ Transm Mtr	0.838	0.237	6,509		0.9848132	6,609	N/A	0.9	0.0	0.015%	0.012%	0.000%	0.012%
Transm Del/ Primary Mtr	0.838	0.237	57,218		0.9748132	58,697	N/A	8.0	0.0	0.136%	0.103%	0.000%	0.111%
			2,865,174	1,497,418		2,941,256	1,549,379	333.6	243.7	6.798%	4.276%	2.536%	4.906%
Lighting													
LS-1 (Secondary)	14.969	0.479	315,660	315,660	0.9444971	334,210	334,210	2.5	79.6	0.772%	0.033%	0.829%	0.218%
			41,030,894	39,114,732		43,263,726	41,314,943	7,802	9,610	100%	100%	100.0%	100.00%

Notes:

(1) Average 12CP load factor based on load research study filed April 28, 2023
(2) NCP load factor based on load research study filed April 28, 2023
(3) Projected kWh sales for the period January 2026 to December 2026
(4) Projected kWh sales for the period January 2026 to December 2026 excluding transmission service
(5) Based on system average line loss analysis for 2024
(6) Column 3 / Column 5
(7) Column 6 excluding transmission service
(8) Calculated: (Column 3 / (8,760 hours * Column 1)) x Column 5
(9) Calculated: (Column 4 / (8,760 hours * Column 2)) x Column 5
(10) Column 6/ Total Column 6
(11) Column 8/ Total Column 8
(12) Column 9/ Total Column 9
(13) Column 10 x 1/4 + Column 11 x 3/4

C11-1556

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation Rate Factors by Rate Class
January 2026 - December 2026

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Transmission Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy-Related Costs ($)	(6) Transmission Demand Costs ($)	(7) Distribution Demand Costs ($)	(8) Production Demand Costs ($)	(9) Total SPP Costs ($)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) **SPP Cost Recovery Factor ($/kW-mo)**	(14) **SPP Factors (¢/kWh)**
Residential														
RS-1, RST-1, RSL-1, RSL-2, RSS-1														
Secondary	52.916%	62.698%	64.213%	60.252%	$0	$37,926,917	$164,421,510	$0	$202,348,427	21,622,596				**0.936**
General Service Non-Demand														
GS-1, GST-1, GLSM-1, GLSM-2														
Secondary	5.932%	5.765%	6.316%	5.806%	$0	$3,487,125	$16,171,430		$19,658,555	2,423,796				**0.811**
Primary	0.075%	0.073%	0.079%	0.073%	$0	$43,879	$203,486		$247,365	31,163				**0.786**
Transmission	0.011%	0.011%	0.000%	0.011%	$0	$6,752	$0		$6,752	4,795				**0.138**
TOTAL GS	6.018%	5.848%	6.395%	5.891%	$0	$3,537,756	$16,374,916	$0	$19,912,672	**2,459,754**				
General Service														
GS-2 Secondary	0.518%	0.328%	0.266%	0.375%	$0	$198,345	$681,609	$0	$879,954	211,661				**0.416**
General Service Demand														
GSD-1, GSDT-1, GLSM-1, GLSM-2, SS-1														
Secondary	27.289%	22.234%	22.131%	23.498%	$0	$13,449,365	$56,667,390		$70,116,754	11,151,150	48.58%	31,447,328	**2.23**	
Primary	4.271%	3.459%	3.531%	3.662%	$0	$2,092,371	$9,040,261		$11,132,632	1,783,201	48.58%	5,028,801	**2.19**	
Transmission	1.266%	1.029%	0.000%	1.088%	$0	$622,630	$0		$622,630	528,627	48.58%	1,490,780	**0.41**	
TOTAL GSD	32.826%	26.722%	25.661%	28.248%	$0	$16,164,366	$65,707,651	$0	$81,872,017	**13,462,979**	48.58%	37,966,909		
Curtailable														
CS-2, CST-2, CS-3, CST-3, SS-3														
Secondary	0.000%	0.000%	0.000%	0.000%	$0	$0	$0		$0	-	39.66%	-	**1.44**	
Primary	0.151%	0.096%	0.100%	0.110%	$0	$57,888	$256,152		$314,040	63,218	39.66%	218,343	**1.43**	
Transmission					$0	$0	$0		$0	-	39.66%	-	**1.41**	
TOTAL CS	0.151%	0.096%	0.100%	0.110%	$0	$57,888	$256,152	$0	$314,040	**63,218**	39.66%	218,343		
Interruptible														
IS-2, IST-2, SS-2														
Secondary	0.986%	0.617%	0.685%	0.709%	$0	$373,136	$1,753,358		$2,126,495	403,057	51.09%	1,080,774	**1.97**	
Primary	3.284%	2.076%	1.851%	2.378%	$0	$1,255,778	$4,740,060		$5,995,838	1,371,249	51.09%	3,676,929	**1.61**	
Transmission	2.528%	1.583%	0.000%	1.819%	$0	$957,454	$0		$957,454	1,055,477	51.09%	2,830,203	**0.33**	
TOTAL IS	6.798%	4.276%	2.536%	4.906%	$0	$2,586,368	$6,493,418	$0	$9,079,786	**2,829,783**	51.09%	7,587,906		
Lighting														
LS-1 Secondary	0.772%	0.033%	0.829%	0.218%	$0	$19,761	$2,122,166	$0	$2,141,927	315,660				**0.679**
	100.000%	100.000%	100.000%	100.000%	$0	$60,491,400	$256,057,423	$0	$316,548,823	40,965,651				**0.773**

Notes:

(1) From Form 5P, Column 10
(2) From Form 5P, Column 11
(3) From Form 5P, Column 12
(4) From Form 5P, Column 13
(5) Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
(6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
(7) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
(8) N/A
(9) Column 5 + Column 6 + Column 7 + Column 8
(10) From Form 5P, Column 3
(11) Class Billing Load Factor
(12) Column 10 x 1000 / 8,760 / Column 11 x 12
(13) Column 9 / Column 12
(14) Column 9 / Column 10 /10

Calculation of Standby Service kW Charges			
	SPPCRC Cost	Effective kW	$/kW
Total GSD, CS, IS	$91,265,843	45,773,158	1.99
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Transmission
Monthly - $1.99/kW * 10%	0.199	0.197	0.195
Daily - $1.99/kW / 21	0.095	0.094	0.093

FPSC EXH NO. 25
ADMITTED

Duke Energy Florida
Cost Recovery Clause
January 2026 - December 2026
Budget Capital Structure and Cost Rates

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 9,665,641	45.33%	10.30%	4.67%	6.26%	0.5217%
2	Long Term Debt	8,588,710	40.28%	4.68%	1.89%	1.89%	0.1575%
3	Short Term Debt	14,329	0.07%	5.01%	0.00%	0.00%	0.0000%
4	Cust Dep Active	136,315	0.64%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6	Invest Tax Cr	198,503	0.93%	7.66%	0.07%	0.09%	0.0075%
7	Deferred Inc Tax	2,717,668	12.75%			0.00%	0.0000%
8	**Total**	**$ 21,321,166**	**100.00%**		**6.65%**	**8.26%**	**0.6883%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	9,665,641	53%	10.30%	5.45%	71.2%	0.07%	0.0499%	0.067%
10	Preferred Equity	-	0%				0.07%	0.0000%	0.000%
11	Long Term Debt	8,588,710	47%	4.68%	2.20%	28.8%	0.07%	0.0201%	0.020%
12	ITC Cost Rate	18,254,350	100%		7.66%			0.0700%	0.087%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:		after-tax	weighted
13	Total Equity Component (Lines 1 and 9)	6.327%	4.720%	74.601%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.930%		
15	**Total Revenue Requirement Rate of Return**	8.257%		

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

FPSC EXH NO. 26
ADMITTED

State of Florida

Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing

Auditor's Report

Duke Energy Florida, LLC
Storm Protection Plan Cost Recovery Clause

Twelve Months Ended December 31, 2024

Docket No. 20250010-EI
Audit Control No. 2025-007-1-2
June 2, 2025

Gabrielle Dearmond
Audit Manager

Lynn M. Deamer
Reviewer

FPSC EXH NO. 26
ADMITTED

Table of Contents

Purpose 1

Objectives and Procedures 2

Audit Findings
1: Interest Provision 5

Exhibits
1: True-Up 6
2: Interest Provision 7

C12-1563

FPSC EXH NO. 26
ADMITTED

Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Office of Industry Development & Market Analysis in its audit service request dated January 7, 2025. We have applied these procedures to the attached summary exhibit and to several related schedules prepared by Duke Energy Florida, LLC in support of its 2024 filing for the Storm Protection Plan Cost Recovery Clause in Docket No. 20250010-EI.

The report is intended only for internal Commission use.

C12-1564

FPSC EXH NO. 26
ADMITTED

Objectives and Procedures

General

Definitions

Duke/Company refers to Duke Energy Florida, LLC.

SPPCRC refers to the Storm Protection Plan Cost Recovery Clause.

Background

On April 1, 2025 Duke Energy Florida, LLC filed support for its Storm Protection Plan Cost Recovery factor, for the period January 2024 through December 2024, and the 2024 Storm Protection Plan Accomplishments.

Rate Base

Plant

Objectives: The objective was to determine that the plant additions, retirements, and adjustments for the year ended December 31, 2024, related to the Storm Protection Plan Cost Recovery Clause (SPPCRC) programs.

Procedures: We obtained the plant additions and retirements of SPPCRC for 2024. We recalculated the total plant additions by program, and reconciled to Form 7A. We judgmentally selected plant transactions of each program for sample testing, and traced to the supporting documentation. We obtained the supporting documentation of plant additions and transfer adjustments, and traced to Form 7A. No exceptions were noted.

Capital Investment

Objectives: The objectives were to determine whether: 1) The capital investment for Feeder Hardening, Distribution Lateral Undergrounding, and Transmission Wooden Pole Replacement programs were properly booked and recorded, 2) The corresponding Plant-in-Service and Depreciation Base are appropriately recorded, 3) CWIP Non Interest Bearing Accounts are calculated correctly for the test year ended December 31, 2024.

Procedures: We recalculated the capital investment activities for each program, and reconciled to Forms 6A and 7A. We selected a judgmental sample from the Feeder Hardening, Distribution Lateral Undergrounding, and Transmission Wooden Structure Hardening programs and reconciled the transactions to supporting documentation. No exceptions were noted.

True-up

Objective: The objective was to determine if the True-Up and Interest Provision, as filed, was properly calculated for SPPCRC.

Procedures: We traced the December 31, 2023, True-Up Provision to Order PSC-2024-0459-FOF-EI. We recalculated the True-Up and Interest Provision amounts as of December 31, 2024,

FPSC EXH NO. 26
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using the Commission-approved beginning balance as of December 31, 2023, the applicable Commercial Paper rates, and the 2024 revenues and costs. Audit staff determined that the Utility did not use the Commission-approved Commercial Paper rate for several months. See Finding 1.

Net Operating Income

Operating Revenue

Objectives: The objectives were to determine whether the revenue filed by the Company is supported by Company documentation and agrees to the general ledger.

Procedures: We computed revenues using the factors in the Order PSC-2024-0459-FOF-EI and actual Kilowatt Hours (kWh) sales from the Revenue Reports and reconciled them to the general ledger and the SPPCRC. We selected a sample of residential and commercial customers' bills for the period and recalculated each to verify the use of the correct tariff rate. No exceptions were noted.

Operation and Maintenance Expense

Objectives: The objectives were to determined the actual kWh sold for the period January 1, 2024, through December 31, 2024, and whether the Company applied the Commission approved cost recovery factor to actual kWh sales for the SPPCRC.

Procedures: We recalculated the Overhead Hardening, Vegetation Management, Undergrounding Laterals and Implementation O&M program expenses from the general ledger, and reconciled to Forms 4A and 5A. We performed a judgmental sample for Implementation costs - G&I, Overhead Hardening O&M Programs, Underground O&M Programs, Vegetation Management O&M Programs, and traced them to the supporting documentation. No exceptions were noted.

Depreciation and Amortization Expenses

Objectives: The objective was to determined that the most recent Commission-approved depreciation rates and amortization periods were used in the Company's Storm Protection Plan schedules and the amounts were calculated correctly for the period ended December 31, 2024.

Procedures: We traced all depreciation rates used by project number from the Company's supporting documentation to the approved Depreciation Rates in Order No. PSC-2021-0202A-AS-EI. We obtained all deprecation rates used for Distribution Lateral Undergrounding Program, Transmission Asset Upgrades Program and Distribution Overhead Feeder Hardening Program, and traced to the Commission-approved depreciation rates. Audit staff determined that the Company has not performed a calculation to determine the amount of depreciation expense savings related to the retirement of existing plant resulting from its SPP programs. No exceptions were noted.

Accounting Practices

Objectives: The objectives were to: 1) Substantiate if the Company changed any of its accounting practices, procedures, or guidelines for purposes of implementing cost recovery

FPSC EXH NO. 26
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through the Storm Cost Recovery Clause, and 2) Determine if the Company changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause.

Procedures: We requested and reviewed the accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Protection Plan Cost Recovery Clause. We reviewed whether the Company changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause. We confirmed that the Company has no change to its allocation method. No exceptions were noted.

C12-1567

FPSC EXH NO. 26
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Audit Findings

Finding 1: Interest Provision

Audit Analysis: Audit staff recalculated and reconciled the company's True-Up and Interest Provision to the Utility filing and determined that the Company did not use the Commission-approved Financial Commercial Paper Rate for the months from January through July 2024. See Table 1.

Table 1

	Interest Rate (First Day of Reporting Month)		Interest Rate (First Day of Subsequence Month)		Interest Provison for Month	
	Per Audit	Per Utility	Per Audit	Per Utility	Total Per Audit	Total Per Utility
January	5.34%	5.32%	5.34%	5.32%	$ 149,031	$ 148,362
Feburary	5.34%	5.32%	5.29%	5.29%	$ 143,425	$ 143,099
March	5.29%	5.29%	5.33%	5.33%	$ 134,933	$ 134,929
April	5.33%	5.33%	5.34%	5.30%	$ 126,077	$ 125,506
May	5.34%	5.30%	5.31%	5.31%	$ 121,272	$ 120,719
June	5.31%	5.31%	5.30%	5.35%	$ 123,634	$ 124,184
July	5.30%	5.35%	5.31%	5.28%	$ 132,997	$ 133,291
					Total Adjustment	$ 1,306

Effect on the General Ledger: To be determined by the company.

Effect on the Filing: The difference between Amount per Audit and Amount per Company is $1,306. However, the effect on the filing is minimal.

C12-1568

FPSC EXH NO. 26
ADMITTED

C12-1569

Exhibits

Exhibit 1: True-Up

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2024

Calculation of True-Up Amount
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 2A
Page 2 of 163

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)		$ 12,535,923	$ 12,080,655	$ 11,499,080	$ 11,919,835	$ 14,715,095	$ 17,133,828	$ 18,061,350	$ 18,014,406	$ 17,343,661	$ 15,245,962	$ 13,080,425	$ 12,016,747	$ 173,646,966
2. True-Up Provision	28,504,383	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	28,504,383
3. Clause Revenues Applicable to Period (Lines 1 + 2)		14,911,288	14,456,020	13,874,445	14,295,200	17,090,460	19,509,193	20,436,715	20,389,771	19,719,026	17,621,327	15,455,790	14,392,113	202,151,349
4. Jurisdictional Rev. Req. (Form 5A and Form 7A)														
a. Overhead Hardening Distribution		5,686,486	6,099,396	5,759,176	5,453,737	6,399,206	7,832,167	7,337,201	7,800,058	7,969,881	8,446,974	8,925,920	9,255,541	86,985,742
b. Overhead Hardening Transmission		1,896,676	1,982,164	2,118,480	2,375,817	2,290,314	2,338,205	2,378,385	2,389,575	2,548,507	2,538,007	2,662,056	2,749,841	28,262,007
c. Undergrounding		887,843	836,828	893,484	889,037	883,815	1,024,164	1,067,147	1,103,019	1,133,288	1,138,217	1,279,837	998,195	12,114,874
d. Vegetation Management		4,842,204	4,931,580	5,040,030	5,216,198	5,061,447	4,572,234	4,356,152	3,509,358	3,417,104	3,514,907	5,027,915	6,105,653	55,594,782
e. Legal, Accounting, and Administrative (O&M only)		0	0	39,467	157,501	196,838	179,144	125,366	140,082	95,158	87,560	14,900	34,970	1,071,784
f. Total Jurisdictional Revenue Requirements		13,293,209	13,849,967	13,850,636	14,092,290	14,831,421	15,943,913	15,262,231	14,942,091	15,182,937	15,725,665	17,910,629	19,144,200	184,029,189
5. Over/(Under) Recovery (Line 3 - Line 4f)		1,618,079	606,053	23,809	202,910	2,259,039	3,565,280	5,174,484	5,447,680	4,536,090	1,895,662	(2,454,839)	(4,752,087)	18,122,161
6. Interest Provision (Form 3A Line 10)		148,362	143,099	134,929	125,506	120,719	124,184	133,291	145,228	151,578	148,751	133,835	106,528	1,616,010
7. Beginning Balance True-Up & Interest Provision		28,504,383	27,895,459	26,269,248	24,052,619	22,005,671	22,010,064	23,324,162	26,256,573	29,474,116	31,788,418	31,455,487	26,759,098	28,504,383
a. Deferred True-Up from January to December 2024		5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450
8. True-Up Collected/(Refunded) (see Line 2)		(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(28,504,380)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)		33,259,910	31,633,696	29,417,070	27,370,121	27,374,514	28,688,613	31,621,023	34,838,566	37,150,869	36,819,917	32,123,548	25,102,624	25,102,624
10. Adjustment to Period True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)		$ 33,259,910	$ 31,633,696	$ 29,417,070	$ 27,370,121	$ 27,374,514	$ 28,688,613	$ 31,621,023	$ 34,838,566	$ 37,150,869	$ 36,819,917	$ 32,123,548	$ 25,102,624	$ 25,102,624

C12-1569

Exhibit 2: Interest Provision

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2024

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 3A
Page 3 of 163

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form 2A, Line 7+7a+10)	$ 33,868,833	$ 33,259,909	$ 31,633,696	$ 29,417,069	$ 27,370,121	$ 27,374,514	$ 28,688,812	$ 31,621,023	$ 34,838,568	$ 37,150,868	$ 36,819,917	$ 32,123,548	
2. Ending True-Up Amount Before Interest	33,111,547	31,490,597	29,282,140	27,244,615	27,253,795	29,564,428	31,487,732	34,693,338	36,999,290	36,671,166	31,989,713	24,996,096	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	66,980,380	64,750,506	60,915,836	56,661,684	54,623,915	55,938,942	60,176,544	66,314,360	71,837,856	73,822,034	68,809,630	57,119,644	
4. Average True-Up Amount (Line 3 x 1/2)	33,490,190	32,375,253	30,457,918	28,330,842	27,311,958	27,969,471	30,088,172	33,157,180	35,918,928	36,911,017	34,404,815	28,559,822	
5. Interest Rate (First Day of Reporting Business Month)	5.32%	5.32%	5.29%	5.33%	5.30%	5.30%	5.35%	5.31%	5.21%	4.91%	4.75%	4.58%	
6. Interest Rate (First Day of Subsequent Business Month)	5.32%	5.29%	5.33%	5.30%	5.30%	5.35%	5.28%	5.21%	4.91%	4.75%	4.58%	4.36%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.64%	10.61%	10.62%	10.63%	10.60%	10.65%	10.63%	10.52%	10.12%	9.66%	9.33%	8.94%	
8. Average Interest Rate (Line 7 x 1/2)	5.320%	5.305%	5.310%	5.315%	5.300%	5.325%	5.315%	5.260%	5.060%	4.830%	4.665%	4.470%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.442%	0.443%	0.443%	0.442%	0.444%	0.443%	0.438%	0.422%	0.403%	0.389%	0.373%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ 148,362	$ 143,099	$ 134,929	$ 125,506	$ 120,719	$ 124,184	$ 133,291	$ 145,228	$ 151,578	$ 148,751	$ 133,835	$ 106,526	$ 1,616,010

Prior to August 2024, DEF used the AA financial 30-day rate on the Federal Reserve site (see link below) for the First Day of the Reporting Month and First Day of the Subsequent Month interest rates. If those specific days were not available (i.e. first day rate not listed), then DEF used the most recent available day

FPSC EXH NO. 27
ADMITTED

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 1
MAY 21, 2025

1. Please refer to the April 1, 2025 testimony of Witness C. David Sweat page 3, lines 16-25, and page 4, lines 1-12. For the company's 499 Distribution Lateral Undergrounding projects that were in progress in 2024, please provide:

a. The number of projects actually engineered.

b. The number of projects that began construction in 2024.

c. The number of projects that completed construction in 2024.

d. The primary factors resulting in work on projects from previous years being carried over into 2024

ANSWER:

a. Tampa Electric actually engineered 96 projects.

b. Tampa Electric began construction on 93 projects in 2024.

c. Tampa Electric completed construction on 89 projects in 2024.

d. Timing and scope are the primary factors that cause projects to carry over from one year into the next. The company may begin work on a project late in one year and complete it during the next year. Other projects may carry over from one year to the next due to their large size. Finally, some projects span multiple years because the company must complete engineering work on the project before construction can begin. Each of these factors contributed to the carry-over of some projects from 2023 to 2024.

FPSC EXH NO. 27
ADMITTED

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 2
BATES PAGE(S): 2
MAY 21, 2025

2. Please refer to the April 1, 2025 testimony of Witness C. David Sweat page 7, lines 20-25, and page 8, lines 1-8.

a. How many transmission asset upgrade projects were projected to be completed, not just worked, in 2024?

b. How many of the completed 5 projects were started in 2024?

c. Across the remaining 5 projects, how many poles still need to be upgraded?

ANSWER:

a. Tampa Electric projected it would initiate or begin engineering work for 10 new projects (circuits) in 2024 that would account for 472 poles. The company also projected that it would complete construction of 472 poles that were engineered prior to 2024. In 2024, the company completed construction of five projects from prior years, as well as construction on several other partial projects, which accounted for a total of 428 poles.

b. The five completed projects referenced in witness Sweat's testimony are projects that were engineered prior to 2024 and constructed in 2024. None of the five completed projects were started in 2024. Typically, Transmission Asset Upgrade projects span multiple years from the time engineering work begins until construction is complete.

c. As discussed in the company's response to Interrogatory 2(a), above, the 472 poles that Tampa Electric projected it would upgrade in 2024 were not part of the 10 new projects. The 472 poles projected to be upgraded were in addition to the initiation of the 10 new projects. The remaining 44 poles of the 472 projected poles will be competed in 2025.

FPSC EXH NO. 27
ADMITTED

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 3
BATES PAGE(S): 3
MAY 21, 2025

3. Please refer to the April 1, 2025 testimony of Witness C. David Sweat page 10, lines 18-22.

a. What materials were delayed?

b. Why were these materials delayed?

c. What quarter of 2025 will the unfinished project be completed?

ANSWER:

a. The substation control house and elevated platform were delayed.

b. The delivery of the materials was delayed due to Hurricanes Helene and Milton.

c. The company estimates that the remaining work for the unfinished project will be completed by the end of Q3 2025.

FPSC EXH NO. 27
ADMITTED

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 4
BATES PAGE(S): 4
MAY 21, 2025

4. Please refer to the April 1, 2025 testimony of Witness C. David Sweat page 11, lines 16-17. Of the 79 projects that were projected to be in progress during 2024, how many of these projects were started in 2024 and how many were started before 2024?

ANSWER:

Tampa Electric had 79 projects in progress in 2024. Tampa Electric began work on 22 of these projects in 2024. The remaining 57 projects began before 2024. The 57 projects include work that was engineered in the prior year(s), projects carried over in construction from the previous year(s), and projects that were completed in the previous year(s) and had financial activities posted in 2024.

FPSC EXH NO. 27
ADMITTED

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 5
BATES PAGE(S): 5
MAY 21, 2025

5. Please refer to the April 1, 2025 testimony of Witness C. David Sweat page 15, lines 6-15.

a. What existing processes are the company referring to that made the mentioned activities be deemed duplicative?

b. How long were these duplicative activities occurring before the contract refinement?

c. Were the costs associated with these existing processes recovered through base rates or through the SPPCRC?

d. Will the company make adjustments to future SPPCRC filings to account for this contract refinement?

ANSWER:

a. The existing processes discussed on page 15 of Witness Sweat's testimony were the comprehensive clearance assessment and visual inspection of non-wood poles. A comprehensive clearance assessment is a visual verification of the overhead primary energized lines to identify NESC clearance violations. Tampa Electric determined that company personnel could complete visual verification during normal evaluations and were no longer required from the contractor.

b. These activities occurred during 2022 and 2023.

c. The costs for inspections were recovered through the Storm Protection Plan Cost Recovery Clause "SPPCRC".

d. The company accounted for this adjustment in the 2026 – 2035 SPP filing. However, the removal of the activities was offset by the increase in unit prices in the new contract.

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 6
BATES PAGE(S): 6
MAY 21, 2025

6. Please refer to the April 1, 2025 testimony of Witness C. David Sweat page 18, lines 7-9.

a. Is TECO planning to fill the SPP manager position vacancy?

b. If yes, when?

c. If no, will the position be removed from future calculations?

ANSWER:

a. Yes, Tampa Electric filled the SPP manager position.

b. The SPP manager (Manager Regulatory Rates) position was filled on September 30, 2024.

c. N/A

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 7
BATES PAGE(S): 7
MAY 21, 2025

7. Please refer to Exhibit ASL-1 of Witness A. Sloan Lewis' April 1, 2025 testimony. Please explain the 31.4% variance in Asset Upgrade O&M costs.

ANSWER:

The company had higher than expected costs to transfer the existing lines to the new transmission poles. The 2024 O&M budget for line transfers was established using historical averages from prior years. The circuits that were constructed in 2024 have a higher number of line transfers which resulted in higher O&M expenses.

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 8
BATES PAGE(S): 8
MAY 21, 2025

8. Please refer to the April 1, 2025 testimony of Witness C. David Sweat page 7, lines 3-9.

a. What factors resulted in the contract default of one of TECO's vegetation management contractors?

b. What steps are being taken to replace the mentioned contract?

c. Will there be any increased costs associated with the replacement of the mentioned contract?

ANSWER:

a. The contract default was a result of contractor management turnover and resource challenges. Key members of the contractor's leadership team left the company, which created gaps in the oversight of the day-to-day operations. These gaps led to delays in hiring of field personnel, maintenance of equipment, and quality control. As such, the contractor could not complete the assigned work in accordance with contract specifications.

b. Tampa Electric issued a request for proposal in the third quarter of 2024 to replace the contractor. In addition to replacing the vendor, the company added a new vendor, increasing the vendor count from three to four.

c. No. Tampa Electric does not anticipate any increased costs associated with the addition of the new contractor or replacement of the mentioned contractor. The scope of the vegetation management work is not changing, just the number of vendors contracted to complete the work.

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 9
BATES PAGE(S): 9 - 10
MAY 21, 2025

9. Please fill out the following table with the project costs that are recovered through base rates and amounts that are recovered through the SPP Cost Recovery Clause for each of the respective SPP programs for the year 2024.

Base Rates	Dollars	Percentage
Distribution Lateral Undergrounding Program		
Distribution Vegetation Management Program		
Transmission Vegetation Management Program		
Transmission Asset Upgrade Program		
Substation Extreme Weather Hardening Program		
Distribution Overhead Feeder Hardening Program		
Infrastructure Inspection Program		
Legacy Storm Hardening Initiatives Program		
SPPCRC		
Distribution Lateral Undergrounding Program		
Distribution Vegetation Management Program		
Transmission Vegetation Management Program		
Transmission Asset Upgrade Program		
Substation Extreme Weather Hardening Program		
Distribution Overhead Feeder Hardening Program		
Infrastructure Inspection Program		
Legacy Storm Hardening Initiatives Program		

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 9
BATES PAGE(S): 9 - 10
MAY 21, 2025

ANSWER:
Please see below for the requested information.

Base Rates	Dollars	Percentage
Distribution Lateral Undergrounding Program	$0	0%
Distribution Vegetation Management Program (Note 1)	$1.5	100%
Transmission Vegetation Management Program (Note 1)	$0	0%
Transmission Asset Upgrade Program	$0	0%
Substation Extreme Weather Hardening Program	$0	0%
Distribution Overhead Feeder Hardening Program	$0	0%
Infrastructure Inspection Program	$0	0%
Legacy Storm Hardening Initiatives Program (Note 2)	$5.6	100%
SPPCRC		
Distribution Lateral Undergrounding Program	$130.5	100%
Distribution Vegetation Management Program (Note 1)	$21.1	100%
Transmission Vegetation Management Program (Note 1)	$3.5	100%
Transmission Asset Upgrade Program	$16.8	100%
Substation Extreme Weather Hardening Program	$2.6	100%
Distribution Overhead Feeder Hardening Program	$25.4	100%
Infrastructure Inspection Program	$1.7	100%
Legacy Storm Hardening Initiatives Program (Note 2)	$0.0	0%
Notes:		
1) Unplanned Vegetation Management is included in Base Rates; Planned Vegetation Management is included in SPPCRC.		
2) Legacy Storm Hardening Initiatives Program includes Distribution Pole Replacements of $5.4M and Forensic Analysis of $0.2M.		
3) Chart does not include SPP Planning and Common Costs of $1.6M		

FPSC EXH NO. 27

ADMITTED

E11

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared A. Sloan Lewis who deposed and said that she is Manager, Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 1st Set of Interrogatories (No. 9)

Dated at Tampa, Florida this 13 day of May, 2025.

Adrienne S. Lewis

Sworn to and subscribed before me this 13th day of May, 2025.

T. C. V.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires _____

E11

FPSC EXH NO. 27

ADMITTED

E12

A F F I D A V I T

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Kevin E. Palladino, who deposed and said that he is Manager, Storm Protection Plan Engineering and Customer Outreach, and Tampa Electric's answers to the interrogatories specified below were prepared by him and/or under his direction and supervision and are true and correct to the best of his information and belief.

Staff's 1st Set of Interrogatories (Nos. 1 - 6, 7 - 8)

Dated at Tampa, Florida this 29 day of May 2025.

Sworn to and subscribed before me this 29th day of May 2025.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires _____

E12

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 10
BATES PAGE(S): 11
JULY 7, 2025

10. Please refer to Form E-6 of Exhibit ASL-2 from the May 1, 2025 testimony of Witness A. Sloan Lewis. Please explain the 41% variance in actual/estimated capital investment costs for the Substation Extreme Weather Program.

ANSWER:

The 41 percent variance in capital investment costs for the Substation Extreme Weather Program is due to Tampa Electric moving up the project timeline for several substation projects. These substation projects were originally scheduled for later years; however, as a result of the historical flooding events that occurred in 2024, these projects were accelerated to 2025. This work will provide much needed resilience from storm surge and water intrusion at vulnerable substations including Jackson Road and Port Sutton stations; two of the substations that experienced severe flooding during hurricanes Helene and Milton.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 11
BATES PAGE(S): 12
JULY 7, 2025

11. Please refer to page 7, lines 1-14 of the May 1, 2025 testimony of Witness Kevin E. Palladino. Does the reduction of the Distribution Lateral Undergrounding Program's targeted mileage in 2025 and 2026 keep TECO compliant with the Commission-approved 2022-2031 SPP?

ANSWER:

Yes, Tampa Electric's reduction of mileage is still compliant with the Commission-approved 2022-2031 Storm Protection Plan ("2022-2031 SPP"). The company's 2022-2031 SPP included a projected or estimated budget and revenue requirement for each program for each year. Since the company's 2022-2031 SPP was approved, the company has experienced cost increases for labor, equipment, and boring costs and expects that upward pressure on costs to continue. The company made the decision to remain consistent with the budget estimates for 2025 and 2026 even though the cost to complete projects has increased, which required reducing the targeted underground conversion mileage for 2025 and 2026.

However, the reduction in the targeted mileage in 2025 and 2026 is still within the target range of between 75 and 100 miles that was approved in the 2022-2031 SPP.

FPSC EXH NO. 28
ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 12
BATES PAGE(S): 13
JULY 7, 2025

12. Please refer to page 10 lines 14-18 of the May 1, 2025 testimony of Witness Kevin E. Palladino. Why were the transfers of underground distribution wire not completed in previous years when the poles were originally replaced?

ANSWER:

The transfer of underground distribution wires was not completed in previous years when the transmission poles were originally replaced as Tampa Electric transmission crews, tools and vehicles are set up to maintain operational efficiency for the crews as they go from transmission pole to transmission pole and the work required for underground distribution transfer requires different types of crews and equipment. Tampa Electric originally planned to complete underground transfers when the proper distribution crews, tools and vehicles were available.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 13
BATES PAGE(S): 14
JULY 7, 2025

13. Please refer to page 10 lines 20-24 of the May 1, 2025 testimony of Witness Kevin E. Palladino. Does the reallocation of one million dollars from the 2026 budget to the 2025 budget of the Transmission Asset Upgrade Program maintain TECO's compliance with the Commission-approved 2022-2031 SPP?

ANSWER:

Yes, Tampa Electric is still in compliance with the Commission-approved 2022-2031 SPP plan. Tampa Electric is revising the Direct Testimony & Exhibit of Kevin E. Palladino to remove the reference to reallocation as that statement was included in error. Tampa Electric did not shift any costs from 2026, rather Tampa Electric increased the number of poles being replaced in 2025 to harden a greater percentage of the company's transmission system before the 2026 storm season. The company's proposed number of pole replacements in 2025 is still in compliance with the proposed range/scope of work for this Program in 2025 as contemplated in the 2022-2031 SPP.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 14
BATES PAGE(S): 15
JULY 7, 2025

14. Please refer to page 20 lines 14-19 of the May 1, 2025 testimony of Witness Kevin E. Palladino. Please explain the difference in the number of planned Transmission Wood Pole/Groundline inspections to be performed in 2025 and 2026.

ANSWER:

Transmission wood pole/groundline inspections are conducted annually, covering one-eighth of the company's circuits each year. Each circuit has a different number of poles. The number of poles inspected each year varies based on the number of remaining wood poles on those circuits identified for inspection that year. For the circuits being inspected in 2025 and 2026, 122 wood poles and 326 wood poles are scheduled for inspection, respectively.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 15
BATES PAGE(S):16 - 19
JULY 7, 2025

15. Please fill out the following tables with the project costs that are to be recovered through base rates and amounts that are to be recovered through the SPP Cost Recovery Clause for each of the respective SPP programs for the years 2025 and 2026.

2025		
Base Rates	Dollars	Percentage
Distribution Lateral Undergrounding Program		
Distribution Vegetation Management Program		
Transmission Vegetation Management Program		
Transmission Asset Upgrade Program		
Substation Extreme Weather Hardening Program		
Distribution Overhead Feeder Hardening Program		
Infrastructure Inspection Program		
Legacy Storm Hardening Initiatives Program		
SPP Common Costs		
SPPCRC		
Distribution Lateral Undergrounding Program		
Distribution Vegetation Management Program		
Transmission Vegetation Management Program		
Transmission Asset Upgrade Program		
Substation Extreme Weather Hardening Program		
Distribution Overhead Feeder Hardening Program		
Infrastructure Inspection Program		
Legacy Storm Hardening Initiatives Program		
SPP Common Costs		

2026		
Base Rates	Dollars	Percentage
Distribution Lateral Undergrounding Program		

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 15
BATES PAGE(S):16 - 19
JULY 7, 2025

Distribution Vegetation Management Program		
Transmission Vegetation Management Program		
Transmission Asset Upgrade Program		
Substation Extreme Weather Hardening Program		
Distribution Overhead Feeder Hardening Program		
Infrastructure Inspection Program		
Legacy Storm Hardening Initiatives Program		
Distribution Storm Surge Hardening		
SPP Common Costs		
SPPCRC		
Distribution Lateral Undergrounding Program		
Distribution Vegetation Management Program		
Transmission Vegetation Management Program		
Transmission Asset Upgrade Program		
Substation Extreme Weather Hardening Program		
Distribution Overhead Feeder Hardening Program		
Infrastructure Inspection Program		
Legacy Storm Hardening Initiatives Program		
Distribution Storm Surge Hardening		
SPP Common Costs		

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 15
BATES PAGE(S):16 - 19
JULY 7, 2025

ANSWER:
Please see the tables below for the requested information.

2025		
Base Rates	Dollars	Percentage
Distribution Lateral Undergrounding Program	$0	0%
Distribution Vegetation Management Program (Note 1)	$1.3	100%
Transmission Vegetation Management Program (Note 1)	$0	0%
Transmission Asset Upgrade Program	$0	0%
Substation Extreme Weather Hardening Program	$0	0%
Distribution Overhead Feeder Hardening Program	$0	0%
Infrastructure Inspection Program	$0	0%
Legacy Storm Hardening Initiatives Program (Note 2)	$4.6	100%
SPP Common Costs	$0	0%
SPPCRC		
Distribution Lateral Undergrounding Program	$124.3	100%
Distribution Vegetation Management Program	$23.9	100%
Transmission Vegetation Management Program	$4.1	100%
Transmission Asset Upgrade Program	$25.5	100%
Substation Extreme Weather Hardening Program	$6.3	100%
Distribution Overhead Feeder Hardening Program	$31.3	100%
Infrastructure Inspection Program	$2.0	100%
Legacy Storm Hardening Initiatives Program	$0.0	0%
SPP Common Costs	$1.3	100%
Notes:		
1) Unplanned Vegetation Management is included in Base Rates; Planned Vegetation Management is included in SPPCRC.		
2) Legacy Storm Hardening Initiatives Program includes Distribution Pole Replacements of $4.3M and Emergency Management activities of $0.3M.		

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 15
BATES PAGE(S):16 - 19
JULY 7, 2025

The 2026 costs reflected in the table below are the costs being included in Tampa Electric's revised 2026 Storm Protection Plan Cost Recovery Clause projection factor that will be filed on July 10, 2025.

2026		
Base Rates	Dollars	Percentage
Distribution Lateral Undergrounding Program	$0	0%
Distribution Vegetation Management Program (Note 1)	$0.9	100%
Transmission Vegetation Management Program (Note 1)	$0	0%
Transmission Asset Upgrade Program	$0	0%
Substation Extreme Weather Hardening Program	$0	0%
Distribution Overhead Feeder Hardening Program	$0	0%
Infrastructure Inspection Program	$0	0%
Legacy Storm Hardening Initiatives Program (Note 2)	$11.1	100%
Distribution Storm Surge Hardening	$0	0%
SPP Common Costs	$0	0%
SPPCRC		
Distribution Lateral Undergrounding Program	$108.1	100%
Distribution Vegetation Management Program	$25.1	100%
Transmission Vegetation Management Program	$4.0	100%
Transmission Asset Upgrade Program	$18.0	100%
Substation Extreme Weather Hardening Program	$7.9	100%
Distribution Overhead Feeder Hardening Program	$26.3	100%
Infrastructure Inspection Program	$2.1	100%
Legacy Storm Hardening Initiatives Program	$0.0	0%
Distribution Storm Surge Hardening	$0.2	100%
SPP Common Costs	$1.1	100%
Notes:		
1) Unplanned Vegetation Management is included in Base Rates; Planned Vegetation Management is included in SPPCRC.		
2) Legacy Storm Hardening Initiatives Program includes Distribution Pole Replacements of $10.3M and Emergency Management activities of $0.8M.		

FPSC EXH NO. 28

ADMITTED

E22

A F F I D A V I T

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared A. Sloan Lewis who deposed and said that she is Manager, Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 2nd Set of Interrogatories (Nos. 10, 15)

Dated at Tampa, Florida this 3 day of July, 2025.

Adrienne S Lewis

Sworn to and subscribed before me this 2nd day of July, 2025.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires _____

E22

FPSC EXH NO. 28

ADMITTED

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Kevin E. Palladino, who deposed and said that he is Manager, Storm Protection Plan Engineering and Customer Outreach, and Tampa Electric's answers to the interrogatories specified below were prepared by him and/or under his direction and supervision and are true and correct to the best of his information and belief.

Staff's 2nd Set of Interrogatories (Nos. 11 - 14)

Dated at Tampa, Florida this 3 day of July 2025.

Sworn to and subscribed before me this 3RD day of July 2025.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires _____

FPSC EXH NO. 29
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	DOCKET NO. 20250010-EI FILED: September 22, 2025

TAMPA ELECTRIC COMPANY'S ANSWERS TO STAFF'S THIRD SET OF INTERROGATORIES (NOS. 16-19)

Pursuant to Rule 106.206, Florida Administrative Code, and Florida Rule of Civil Procedure 1.350, Tampa Electric Company ("Tampa Electric" or the "company"), hereby answers the Staff of the Florida Public Service Commission's ("Staff") Third Set of Interrogatories (Nos. 16-19), served September 2, 2025 ("Staff's Third Interrogatories").

General Objections

1. Tampa Electric objects to each interrogatory in Staff's Third Interrogatories ("Set") to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.

2. Tampa Electric objects to each Set to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such Set. Tampa Electric will seek clarification from Staff if a Set is not clear, but Tampa Electric will answer questions subject to, and without waiving, this objection.

3. Tampa Electric objects to each Set to the extent it requires Tampa Electric to produce information that is already in the public record before the Florida Public Service Commission ("FPSC" or the "Commission") or other public agency and available to Staff through normal procedures or is readily accessible through legal search engines.

FPSC EXH NO. 29
ADMITTED

4. Tampa Electric objects to each Set to the extent that it calls for data or information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law. Tampa Electric will describe the nature of the privileged material, if any, in a privilege log that will accompany its responses.

5. Tampa Electric objects to producing paper copies on the grounds that doing so would be unduly burdensome.

6. Tampa Electric objects to each Set to the extent it requires the company to provide information that it believes is "proprietary confidential business information" as described in Section 366.093, Florida Statutes.

7. Tampa Electric objects to each Set, instruction, or definition in that purports to expand Tampa Electric's obligations under applicable law.

8. Tampa Electric objects to each Set to the extent it requests Tampa Electric to prepare information in a particular format or create data or information that it otherwise does not possess as unduly burdensome and as purporting to expand Tampa Electric's obligations under applicable law.

9. Subject to Section 366.093(1), Florida Statutes, Tampa Electric objects to any definition or Set that requests documents from persons or entities who are not parties to this proceeding, that seek information from affiliates unrelated to transactions or cost allocations involving Tampa Electric, or that are not otherwise subject to discovery under applicable rules.

10. Tampa Electric objects to any Set requiring the company to provide additional information beyond that obtained through a reasonable and diligent search.

FPSC EXH NO. 29
ADMITTED

General Answer

Subject to and without waiving its general objections, which are incorporated by reference in each of its specific answers, Tampa Electric serves its answers below.

The company's specific answers will identify interrogatories that call for answers that contain (a) information for which the company asserts a legal privilege and/or (b) "proprietary confidential business information" as defined in Section 366.093, Florida Statutes.

An answer that contains information for which the company asserts a legal privilege will be identified in the privilege log attached as Exhibit A.

An answer that contains information the company asserts to be "proprietary confidential business information" will be provided subject to a request for confidential classification, motion for temporary protective order and/or a non-disclosure agreement.

Specific Answers

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S THIRD SET OF INTERROGATORIES
INTERROGATORY NO. 16
BATES PAGE(S): 27
SEPTEMBER 22, 2025

16. Please refer to the revised direct testimony of A. Sloan Lewis and Exhibit ASL-2. (Document No. 05576-2025), filed 7/10/2025.

a. Please provide a complete description of the methodology used for each forecast supporting the billing determinants appearing in the revised direct testimony of A. Sloan Lewis, Exhibit ASL-2, Document No. 1.

b. Please list the date(s) of all underlying forecasts that were used to formulate the billing determinants appearing in the revised direct testimony of A. Sloan Lewis, Exhibit ASL-2, Document No. 1.

c. Please also provide any changes introduced to such forecast methodologies compared to those forecast methodologies used in preparing the billing determinants in Docket No. 20240010-EI.

ANSWER:

a. Tampa Electric provided a complete description of the methodology used, for each forecast supporting the billing determinants in Exhibit ASL-2, Document No. 1 in the company's Ten-Year Site Plan filed on April 1, 2025. Chapter II: Tampa Electric Company Forecasting Methodology, pages 8-21, of that Plan provide a detailed explanation of the methodology.

b. Tampa Electric finalized all underlying forecasts used to formulate the billing determinants appearing in Exhibit ASL-2, Document No. 1 on June 9, 2025.

c. There have been no changes in methodology to those used in preparing the billing determinants in Docket No. 20240010-EI. The methodology used to prepare the billing determinants was approved as part of the company's most recent base rate proceeding in Docket 20240034-EI. In Order No. PSC-2025-0038-FOF-EI, the Commission stated: "Based on the above analysis, we find that TECO's forecast of customers, energy sales (as measured in kWh) and demand (as measured in kW) are reasonable and are hereby approved."

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S THIRD SET OF INTERROGATORIES
INTERROGATORY NO. 17
BATES PAGE(S): 28
SEPTEMBER 22, 2025

17. For each energy and demand forecast used to support the Company's billing determinants appearing in the revised direct testimony of A. Sloan Lewis, Exhibit ASL-2, Document No. 1, please provide the annual actuals for calendar years 2019-2024 and the annual projections for 2025 and 2026.

ANSWER: Please see the table below for the requested information.

Billing Determinants

	RS (Tier 1, Tier 2, RSVP)	GS, CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2
Year	MWh	MWh	kW	MWh	kW	kW	MWh
Actual 2019	9,568,854	972,562	17,441,189	421,749	*NA*	*NA*	175,477
Actual 2020	10,107,463	921,402	17,255,523	385,109	*NA*	*NA*	154,234
Actual 2021	9,927,245	926,491	17,477,884	403,021	*NA*	*NA*	135,587
Actual 2022	10,098,071	939,895	16,113,841	358,753	2,519,106	*3,657,510*	117,274
Actual 2023	10,297,356	950,037	16,376,132	364,909	2,560,451	*3,572,562*	111,752
Actual 2024	10,259,171	926,141	16,622,101	361,604	2,706,078	3,548,069	111,185
Forecast 2025	10,341,774	933,499	16,314,115	361,633	2,711,716	2,881,847	110,019
Forecast 2026	10,349,455	940,511	16,659,764	366,354	2,796,909	2,861,168	108,349

Note: New rates implemented in 2022 for GSLDPR, SBLDPR, GSLDSU, and SBLDSU.

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S THIRD SET OF INTERROGATORIES
INTERROGATORY NO. 18
BATES PAGE(S): 29 - 30
SEPTEMBER 22, 2025

18. Please refer to the revised direct testimony of A. Sloan Lewis, Exhibit ASL-2, Document No. 1.

a. For each forecast of energy and demand for 2025 and 2026 used to support the listed billing determinants for 2026, please provide a comparison of monthly forecasts to monthly actual demand and energy for the months of January through June 2025.

b. Regarding the comparisons provided in response to Interrogatory No. 18.a., please provide reasons for any monthly average deviations that exceed +/- 20 percent.

ANSWER:

a. Tampa Electric is answering this interrogatory in full by producing a document as allowed under Florida Rule of Civil Procedure 1.340(c); the document reflecting a comparison of monthly forecasts to monthly actual demand and energy for the months of January through June 2025 for each forecast of energy and demand for 2025 and 2026 used to support the billing determinants for 2026 is being provided in the Excel file "(BS 30) IRR18.xlsx."

b. Please see the Excel file in response to subpart (a) above, tab "Causative Explanations."

FPSC EXH NO. 29
ADMITTED

IRR No. 18 Please refer to the revised direct testimony of A. Sloan Lewis, Exhibit ASL-2, Document No. 1.

a. For each forecast of energy and demand for 2025 and 2026 used to support the listed billing determinants for 2026, please provide a comparison of monthly forecasts to monthly actual demand and energy for the months of January through June 2025.

Please refer to the following tabs in this file:
Customers Side-by-Side
Energy Sales Summary
Average Use Side-by-Side
Peak Demands Side-by-Side

b. Regarding the comparisons provided in response to Interrogatory No. 18.a., please provide reasons for any monthly average deviations that exceed +/- 20 percent.

Please refer to the Causative Explanations tab in this file.

FPSC EXH NO. 29

ADMITTED

ACTUALS

Customers	JAN 2025	FEB 2025	MAR 2025	APR 2025	MAY 2025	JUN 2025	Jan 2025-Jun 2025
Residential	764,467	764,450	765,457	766,618	767,935	768,957	766,314
Commercial	78,153	78,173	78,303	78,394	78,436	78,484	78,324
Temporary Svc.	3,140	3,068	3,138	3,014	2,882	2,750	2,999
Industrial -Phosphate	14	14	14	12	16	14	14
Industrial - GS	525	522	525	524	525	520	524
Industrial - GSD	751	748	747	747	746	743	747
Industrial - GSLD	15	15	15	15	15	15	15
Industrial - SBLD	1	1	1	1	1	1	1
Public Authorities - RS	512	508	514	506	527	534	517
Public Authorities - GS	7,208	7,202	7,203	7,195	7,200	7,233	7,207
Public Authorities - GSD	2,078	2,084	2,075	2,080	2,079	2,086	2,080
Public Authorities - GSLD	24	25	25	25	25	25	25
Public Authorities - SBLD	2	2	2	2	2	2	2
Total Commercial	**81,293**	**81,241**	**81,441**	**81,408**	**81,318**	**81,234**	**81,323**
Total Industrial	**1,292**	**1,286**	**1,288**	**1,287**	**1,287**	**1,279**	**1,287**
Total Public Autorities	**9,824**	**9,821**	**9,819**	**9,808**	**9,833**	**9,880**	**9,831**
Total	**856,876**	**856,798**	**858,005**	**859,121**	**860,373**	**861,350**	**858,754**

PROJECTED

Customers	JAN 2025	FEB 2025	MAR 2025	APR 2025	MAY 2025	JUN 2025	Jan 2025-Jun 2025
Residential	764,122	764,242	765,457	766,618	767,762	768,749	**766,158**
Commercial	77,978	78,081	78,302	78,394	78,462	78,530	**78,291**
Temporary Svc.	3,094	3,065	3,145	3,021	3,033	3,044	**3,067**
Industrial -Phosphate	15	15	15	15	14	14	**15**
Industrial - GS	525	522	525	524	524	524	**524**
Industrial - GSD	749	747	747	747	747	747	**747**
Industrial - GSLD	15	15	15	15	15	15	**15**
Industrial - SBLD	1	1	1	1	1	1	**1**
Public Authorities - RS	512	508	514	506	506	506	**509**
Public Authorities - GS	7,191	7,196	7,196	7,188	7,185	7,182	**7,190**
Public Authorities - GSD	2,078	2,079	2,075	2,080	2,079	2,078	**2,078**

FPSC EXH NO. 29

ADMITTED

Public Authorities - GSLD	24	25	25	25	25	25	**25**
Public Authorities - SBLD	2	2	2	2	2	2	**2**
Total Commercial	**81,072**	**81,146**	**81,447**	**81,415**	**81,495**	**81,574**	**81,358**
Total Industrial	**1,290**	**1,285**	**1,288**	**1,287**	**1,287**	**1,287**	**1,287**
Total Public Autorities	**9,807**	**9,810**	**9,812**	**9,801**	**9,797**	**9,793**	**9,803**
Total	**856,291**	**856,483**	**858,004**	**859,121**	**860,341**	**861,403**	**858,607**

(+) Over Forecasting
(-) Under Forecasting

% VARIANCE

Customers	**JAN 2025**	**FEB 2025**	**MAR 2025**	**APR 2025**	**MAY 2025**	**JUN 2025**	**Jan 2025-Jun 2025**
Residential	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	**0.0%**
Commercial	-0.2%	-0.1%	0.0%	0.0%	0.0%	0.1%	0.0%
Temporary Svc.	-1.5%	-0.1%	0.2%	0.2%	5.2%	10.7%	2.3%
Industrial -Phosphate	7.1%	7.1%	7.1%	25.0%	-12.5%	0.0%	4.8%
Industrial - GS	0.0%	0.0%	0.0%	0.0%	-0.2%	0.8%	0.1%
Industrial - GSD	-0.3%	-0.1%	0.0%	0.0%	0.1%	0.5%	0.0%
Industrial - GSLD	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Industrial - SBLD	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Public Authorities - RS	0.0%	0.0%	0.0%	0.0%	-4.0%	-5.2%	-1.6%
Public Authorities - GS	-0.2%	-0.1%	-0.1%	-0.1%	-0.2%	-0.7%	-0.2%
Public Authorities - GSD	0.0%	-0.2%	0.0%	0.0%	0.0%	-0.4%	-0.1%
Public Authorities - GSLD	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Public Authorities - SBLD	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total Commercial	**-0.3%**	**-0.1%**	**0.0%**	**0.0%**	**0.2%**	**0.4%**	**0.0%**
Total Industrial	**-0.2%**	**-0.1%**	**0.0%**	**0.0%**	**0.0%**	**0.6%**	**0.1%**
Total Public Autorities	**-0.2%**	**-0.1%**	**-0.1%**	**-0.1%**	**-0.4%**	**-0.9%**	**-0.3%**
Total	**-0.1%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**	**0.0%**

VARIANCE

Customers	**JAN 2024**	**FEB 2024**	**MAR 2024**	**APR 2024**	**MAY 2024**	**JUN 2024**	**Jan 2024-Jun 2024**
Residential	(345)	(208)	-	-	(173)	(208)	(156)
Commercial	(175)	(92)	(1)	-	26	46	(33)
Temporary Svc.	(46)	(3)	7	7	151	294	68

FPSC EXH NO. 29

ADMITTED

Industrial - Phosphate	1	1	1	3	(2)	-	1
Industrial - GS	-	-	-	-	(1)	4	1
Industrial - GSD	(2)	(1)	-	-	1	4	0
Industrial - GSLD	-	-	-	-	-	-	-
Industrial - SBLD	-	-	-	-	-	-	-
Public Authorities - RS	-	-	-	-	(21)	(28)	**(8)**
Public Authorities - GS	(17)	(6)	(7)	(7)	(15)	(51)	(17)
Public Authorities - GSD	-	(5)	-	-	0	(8)	(2)
Public Authorities - GSLD	-	-	-	-	-	-	-
Public Authorities - SBLD	-	-	-	-	-	-	-
Total Commercial	**(221)**	**(95)**	**6**	**7**	**177**	**340**	**36**
Total Industrial	**(2)**	**(1)**	**-**	**-**	**-**	**8**	**1**
Total Public Autorities	**(17)**	**(11)**	**(7)**	**(7)**	**(36)**	**(87)**	**(27)**
Total	**(585)**	**(315)**	**(1)**	**-**	**(32)**	**53**	**(147)**

FPSC EXH NO. 29

ADMITTED

ACTUALS

Billed Energy (MWH)	JAN 2025	FEB 2025	MAR 2025	APR 2025	MAY 2025	JUN 2025	Jan 2025-Jun 2025
Residential	745,657	739,781	601,320	698,149	877,757	1,055,580	4,718,245
Commercial	481,881	471,516	456,173	488,391	545,010	609,806	3,052,778
Temporary Svc.	703	782	768	996	1,398	1,528	6,175
Industrial -Phosphate	87,231	77,147	82,767	64,096	103,116	73,912	488,268
Industrial - GS	809	885	785	854	1,046	1,190	5,569
Industrial - GSD	64,288	64,287	63,520	66,916	68,924	72,400	400,334
Industrial - GSLD	27,511	24,084	25,251	23,666	28,042	24,182	152,737
Industrial - SBLD	798	713	1,010	836	925	1,047	5,330
Public Authorities - RS	136	141	84	118	143	183	805
Public Authorities - GS	5,409	5,270	5,072	5,138	5,509	5,889	32,288
Public Authorities - GSD	91,385	91,853	87,885	89,048	100,882	110,259	571,311
Public Authorities - GSLD	50,135	49,279	48,155	50,415	52,308	55,407	305,699
Public Authorities - SBLD	1,269	573	-	-	6	37	1,885
Total Commercial	**482,584**	**472,298**	**456,941**	**489,387**	**546,408**	**611,334**	**3,058,952**
Total Industrial	**93,406**	**89,969**	**90,567**	**92,272**	**98,936**	**98,820**	**563,970**
Total Public Autorities	**148,334**	**147,116**	**141,196**	**144,719**	**158,848**	**171,775**	**911,987**
Total	**1,469,981**	**1,449,165**	**1,290,024**	**1,424,526**	**1,681,949**	**1,937,508**	**9,253,153**

PROJECTED

Billed Energy (MWH)	JAN 2025	FEB 2025	MAR 2025	APR 2025	MAY 2025	JUN 2025	Jan 2025-Jun 2025
Residential	745,549	739,563	601,320	698,149	820,890	994,005	4,599,477
Commercial	482,024	469,077	456,173	488,391	522,699	590,904	3,009,268
Temporary Svc.	754	781	768	997	1,338	1,793	6,431
Industrial -Phosphate	87,272	77,105	82,767	64,096	59,696	60,712	431,647
Industrial - GS	809	873	785	854	1,058	1,190	5,568
Industrial - GSD	64,322	63,921	63,497	66,895	70,342	72,048	401,025
Industrial - GSLD	24,676	23,712	25,251	23,666	26,223	25,487	149,014
Industrial - SBLD	798	713	1,010	836	762	1,027	5,147
Public Authorities - RS	138	140	84	118	141	190	810
Public Authorities - GS	5,387	5,292	5,071	5,126	5,439	5,724	32,039
Public Authorities - GSD	91,403	90,582	87,885	89,048	101,447	109,989	570,352
Public Authorities - GSLD	50,135	49,279	48,155	50,415	52,984	54,671	305,638

FPSC EXH NO. 29

ADMITTED

Public Authorities - SBLD	1,269	573	-	-	182	2	2,026
Total Commercial	**482,778**	**469,859**	**456,941**	**489,388**	**524,037**	**592,697**	**3,015,700**
Total Industrial	**90,605**	**89,219**	**90,544**	**92,251**	**98,384**	**99,752**	**560,754**
Total Public Autorities	**148,331**	**145,866**	**141,195**	**144,706**	**160,192**	**170,576**	**910,865**
Total	**1,467,263**	**1,444,507**	**1,290,001**	**1,424,493**	**1,603,503**	**1,857,030**	**9,086,796**

(+) Over Forecasting
(-) Under Forecasting

VARIANCE

Billed Energy (MWH)	**JAN 2025**	**FEB 2025**	**MAR 2025**	**APR 2025**	**MAY 2025**	**JUN 2025**	**Jan 2025-Jun 2025**
Residential	0.0%	0.0%	0.0%	0.0%	-6.5%	-5.8%	-2.5%
Commercial	0.0%	-0.5%	0.0%	0.0%	-4.1%	-3.1%	-1.4%
Temporary Svc.	7.3%	-0.1%	0.0%	0.1%	-4.3%	17.3%	4.2%
Industrial -Phosphate	0.0%	-0.1%	0.0%	0.0%	-42.1%	-17.9%	-11.6%
Industrial - GS	0.0%	-1.4%	0.0%	0.0%	1.1%	0.0%	0.0%
Industrial - GSD	0.1%	-0.6%	0.0%	0.0%	2.1%	-0.5%	0.2%
Industrial - GSLD	-10.3%	-1.5%	0.0%	0.0%	-6.5%	5.4%	-2.4%
Industrial - SBLD	0.0%	0.0%	0.0%	0.0%	-17.6%	-1.9%	-3.4%
Public Authorities - RS	1.0%	-1.0%	0.0%	0.0%	-1.7%	3.9%	0.6%
Public Authorities - GS	-0.4%	0.4%	0.0%	-0.2%	-1.3%	-2.8%	-0.8%
Public Authorities - GSD	0.0%	-1.4%	0.0%	0.0%	0.6%	-0.2%	-0.2%
Public Authorities - GSLD	0.0%	0.0%	0.0%	0.0%	1.3%	-1.3%	0.0%
Public Authorities - SBLD	0.0%	0.0%			2896.4%	-94.2%	7.5%
Total Commercial	**0.0%**	**-0.5%**	**0.0%**	**0.0%**	**-4.1%**	**-3.0%**	**-1.4%**
Total Industrial	**-3.0%**	**-0.8%**	**0.0%**	**0.0%**	**-0.6%**	**0.9%**	**-0.6%**
Total Public Autorities	**0.0%**	**-0.9%**	**0.0%**	**0.0%**	**0.8%**	**-0.7%**	**-0.1%**
Total	**-0.2%**	**-0.3%**	**0.0%**	**0.0%**	**-4.7%**	**-4.2%**	**-1.80%**

VARIANCE

Billed Energy (MWH)	**JAN 2024**	**FEB 2024**	**MAR 2024**	**APR 2024**	**MAY 2024**	**JUN 2024**	**Jan 2024-Jun 2024**
Residential	(108)	(218)	-	-	(56,867)	(61,575)	(118,768)
Commercial	143	(2,439)	0	-	(22,312)	(18,901)	(43,509)
Temporary Svc.	51	(1)	0	1	(60)	265	257
Industrial -Phosphate	41	(42)	-	-	(43,420)	(13,200)	(56,621)

FPSC EXH NO. 29

ADMITTED

Industrial - GS	0	(12)	-	-	12	(0)	(1)
Industrial - GSD	34	(365)	(23)	(21)	1,418	(352)	691
Industrial - GSLD	(2,836)	(373)	-	-	(1,819)	1,305	(3,723)
Industrial - SBLD	-	-	-	-	(163)	(20)	(183)
Public Authorities - RS	1	(1)	-	-	(2)	7	5
Public Authorities - GS	(22)	22	(1)	(13)	(71)	(165)	(249)
Public Authorities - GSD	18	(1,271)	-	-	565	(270)	(958)
Public Authorities - GSLD	-	-	-	-	676	(736)	(60)
Public Authorities - SBLD	-	-	-	-	176	(34)	141
Total Commercial	**194**	**(2,439)**	**0**	**1**	**(22,372)**	**(18,636)**	**(43,252)**
Total Industrial	**(2,802)**	**(750)**	**(23)**	**(21)**	**(552)**	**932**	**(3,216)**
Total Public Autorities	**(3)**	**(1,251)**	**(1)**	**(13)**	**1,344**	**(1,199)**	**(1,121)**
Total	**(2,719)**	**(4,658)**	**(24)**	**(33)**	**(78,446)**	**(80,478)**	**(166,358)**

FPSC EXH NO. 29

ADMITTED

ACTUALS

Average usage (kwh/customer)	JAN 2025	FEB 2025	MAR 2025	APR 2025	MAY 2025	JUN 2025	Jan 2025-Jun 2025
Residential	975	968	786	911	1,143	1,373	6,155
Commercial	6,166	6,032	5,826	6,230	6,948	7,770	38,972
Temporary Svc.	224	255	245	331	485	556	2,095
Industrial -Phosphate	6,230,756	5,510,500	5,911,893	5,341,311	6,444,775	5,279,400	34,718,636
Industrial - GS	1,540	1,695	1,496	1,629	1,992	2,289	10,642
Industrial - GSD	85,603	85,945	85,033	89,579	92,391	97,443	535,995
Industrial - GSLD	1,834,097	1,605,604	1,683,425	1,577,741	1,869,437	1,612,161	10,182,465
Industrial - SBLD	798,450	713,475	1,010,275	835,975	924,525	1,046,950	5,329,650
Public Authorities - RS	266	278	163	233	272	343	1,554
Public Authorities - GS	750	732	704	714	765	814	4,480
Public Authorities - GSD	43,977	44,075	42,354	42,811	48,524	52,857	274,599
Public Authorities - GSLD	2,088,951	1,971,162	1,926,196	2,016,589	2,092,315	2,216,287	12,311,500
Public Authorities - SBLD	634,338	286,713	-	-	3,038	18,300	942,388
Total Commercial	**5,936**	**5,814**	**5,611**	**6,012**	**6,719**	**7,526**	**37,617**
Total Industrial	**72,296**	**69,961**	**70,316**	**71,695**	**76,873**	**77,263**	**438,404**
Total Public Autorities	**15,099**	**14,980**	**14,380**	**14,755**	**16,155**	**17,386**	**92,755**
Total	**1,716**	**1,691**	**1,504**	**1,658**	**1,955**	**2,249**	**10,773**

PROJECTED

Average usage (kwh/customer)	JAN 2025	FEB 2025	MAR 2025	APR 2025	MAY 2025	JUN 2025	Jan 2025-Jun 2025
Residential	976	968	786	911	1,069	1,293	6,002
Commercial	6,182	6,008	5,826	6,230	6,662	7,525	38,431
Temporary Svc.	244	255	244	330	441	589	2,103
Industrial -Phosphate	5,818,133	5,140,349	5,517,767	4,273,049	4,264,000	4,336,536	29,349,833
Industrial - GS	1,540	1,672	1,496	1,629	2,019	2,271	10,627
Industrial - GSD	85,877	85,571	85,002	89,551	94,166	96,450	536,617
Industrial - GSLD	1,645,033	1,580,768	1,683,425	1,577,741	1,748,167	1,699,142	9,934,277
Industrial - SBLD	798,450	713,475	1,010,275	835,975	761,937	1,026,535	5,146,647
Public Authorities - RS	269	275	163	233	278	376	1,594
Public Authorities - GS	749	735	705	713	757	797	4,456
Public Authorities - GSD	43,986	43,570	42,354	42,811	48,791	52,921	274,433
Public Authorities - GSLD	2,088,951	1,971,162	1,926,196	2,016,589	2,119,348	2,186,835	12,309,082

FPSC EXH NO. 29

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Public Authorities - SBLD	634,338	286,713	0	0	91,016	1,054	1,013,120
Total Commercial	**5,955**	**5,790**	**5,610**	**6,011**	**6,430**	**7,266**	**37,063**
Total Industrial	**70,236**	**69,431**	**70,298**	**71,679**	**76,444**	**77,508**	**435,596**
Total Public Autorities	**15,125**	**14,869**	**14,390**	**14,764**	**16,351**	**17,418**	**92,917**
Total	**1,714**	**1,687**	**1,503**	**1,658**	**1,864**	**2,156**	**10,581**

(+) Over Forecasting
(-) Under Forecasting

% VARIANCE

Average usage (kwh/customer)	**JAN 2025**	**FEB 2025**	**MAR 2025**	**APR 2025**	**MAY 2025**	**JUN 2025**	**Jan 2025-Jun 2025**
Residential	0.0%	0.0%	0.0%	0.0%	-6.5%	-5.8%	-2.5%
Commercial	0.3%	-0.4%	0.0%	0.0%	-4.1%	-3.2%	-1.4%
Temporary Svc.	8.9%	0.0%	-0.2%	-0.2%	-9.0%	6.0%	**0.4%**
Industrial -Phosphate	-6.6%	-6.7%	-6.7%	-20.0%	-33.8%	-17.9%	**-15.5%**
Industrial - GS	0.0%	-1.4%	0.0%	0.0%	1.3%	-0.8%	-0.1%
Industrial - GSD	0.3%	-0.4%	0.0%	0.0%	1.9%	-1.0%	0.1%
Industrial - GSLD	-10.3%	-1.5%	0.0%	0.0%	-6.5%	5.4%	-2.4%
Industrial - SBLD	0.0%	0.0%	0.0%	0.0%	-17.6%	-1.9%	**-3.4%**
Public Authorities - RS	1.0%	-1.0%	0.0%	0.0%	2.4%	9.6%	**2.5%**
Public Authorities - GS	-0.2%	0.5%	0.1%	-0.1%	-1.1%	-2.1%	-0.5%
Public Authorities - GSD	0.0%	-1.1%	0.0%	0.0%	0.6%	0.1%	-0.1%
Public Authorities - GSLD	0.0%	0.0%	0.0%	**0.0%**	1.3%	-1.3%	**0.0%**
Public Authorities - SBLD	0.0%	0.0%			2896.4%	-94.2%	**7.5%**
Total Commercial	**0.3%**	**-0.4%**	**0.0%**	**0.0%**	**-4.3%**	**-3.5%**	**-1.5%**
Total Industrial	**-2.8%**	**-0.8%**	**0.0%**	**0.0%**	**-0.6%**	**0.3%**	**-0.6%**
Total Public Autorities	**0.2%**	**-0.7%**	**0.1%**	**0.1%**	**1.2%**	**0.2%**	**0.2%**
Total	**-0.1%**	**-0.3%**	**0.0%**	**0.0%**	**-4.7%**	**-4.2%**	**-1.78%**

VARIANCE

Average usage (kwh/customer)	**JAN 2024**	**FEB 2024**	**MAR 2024**	**APR 2024**	**MAY 2024**	**JUN 2024**	**Jan 2024-Jun 2024**
Residential	0	(0)	-	-	(74)	(80)	(153)
Commercial	16	(24)	0	-	(287)	(245)	(540)
Temporary Svc.	20	(0)	(0)	(1)	(44)	33	9
Industrial -Phosphate	(412,623)	(370,151)	(394,126)	(1,068,262)	(2,180,775)	(942,864)	(5,368,802)

FPSC EXH NO. 29

ADMITTED

Industrial - GS	0	(24)	-	-	27	(18)	(15)
Industrial - GSD	274	(374)	(31)	(28)	1,774	(993)	623
Industrial - GSLD	(189,063)	(24,836)	-	-	(121,270)	86,981	(248,188)
Industrial - SBLD	-	-	-	-	(162,588)	(20,415)	(183,003)
Public Authorities - RS	3	(3)	-	-	7	33	39
Public Authorities - GS	(1)	4	1	(1)	(8)	(17)	(24)
Public Authorities - GSD	9	(505)	-	-	267	64	(166)
Public Authorities - GSLD	-	-	-	-	27,033	(29,451)	(2,419)
Public Authorities - SBLD	-	-	-	-	87,978	(17,246)	70,732
Total Commercial	**19**	**(23)**	**(0)**	**(1)**	**(289)**	**(260)**	**(554)**
Total Industrial	**(2,060)**	**(530)**	**(18)**	**(16)**	**(429)**	**244**	**(2,808)**
Total Public Autorities	**26**	**(111)**	**10**	**9**	**196**	**31**	**162**
Total	**(2)**	**(5)**	**(0)**	**(0)**	**(91)**	**(94)**	**(192)**

FPSC EXH NO. 29

ADMITTED

Non-Phosphate Peak Demand (kW-per-Customer)

	JAN 2025	FEB 2025	MAR 2025	Apr-25	May-25	Jun-25	Average
Actual Peak Demands	4.3	3.6	3.9	4.3	4.9	4.8	**4.3**
Projected Peak Demands	4.4	3.9	4.0	4.3	4.8	5.2	**4.4**
%Variance	2.8%	6.6%	1.6%	-0.4%	-1.5%	8.8%	**3%**
Variance	0.1	0.2	0.1	(0.0)	(0.1)	0.4	**0.1**

FPSC EXH NO. 29

ADMITTED

Staff's Third Set of IRR No. 18b: Regarding the comparisons provided in response to Interrogatory No. 18.a., please provide reasons for any monthly average deviations that exceed +/- 20 percent.

Customers	**Month(s)**	**%Variance**	**Variance Explanation**
Industrial -Phosphate	April	25%	Actuals were lower due to billing delay for 2 customers.
Energy Sales	**Month(s)**	**%Variance**	**Variance Explanation**
Industrial -Phosphate	May	-42%	Actuals were higher in May due to 2 months of billing for 2 accounts.
Public Authorities - SBLD	May-June	2896%, -94.2%	This is a single customer with vary volatile loads.
Average Use	**Month(s)**	**%Variance**	**Variance Explanation**
Industrial -Phosphate	April, May	-20%, -33.8%	See explanations for Energy Sales & Customers above.
Public Authorities - SBLD	May-June	2896%, -94.2%	This is a single customer with vary volatile loads.

(+) Over Forecasting
(-) Under Forecasting

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S THIRD SET OF INTERROGATORIES
INTERROGATORY NO. 19
BATES PAGE(S): 31
SEPTEMBER 22, 2025

19. Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants appearing in revised direct testimony of A. Sloan Lewis, Exhibit ASL-2, Document No. 1, has been submitted for approval to the Commission.

ANSWER: Please see the dockets below for all open and closed Commission dockets that used the same load forecast that is used in the company's 2026 billing determinants appearing in the revised direct testimony of A. Sloan Lewis, Exhibit ASL-2, Document No. 1.

20250001-EI: Fuel and purchased power cost recovery clause
20250002-EI: Energy conservation cost recovery clause
20250007-EI: Environmental cost recovery clause
20250112-EI: Petition for approval of 2026 Subsequent Year Adjustment by Tampa Electric Company

FPSC EXH NO. 29

ADMITTED

E43

A F F I D A V I T

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared A. Sloan Lewis who deposed and said that she is Manager, Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 3rd Set of Interrogatories (Nos. 16 - 19)

Dated at Tampa, Florida this 20 day of September, 2025.

Adrienne S Lewis

Sworn to and subscribed before me this 20th day of September, 2025.

T. C V.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires

E43

TAMPA ELECTRIC COMPANY.
DOCKET NO. 20250010-EI
STAFF'S FOURTH SET OF INTERROGATORIES
INTERROGATORY NO. 20
BATES PAGE(S): 32
SEPTEMBER 23, 2025

20. Please explain the main driver behind why and how TECO's 2026 SPPCRC residential recovery factor of .717 cents/kWh, reported on page 15 of Witness A. Sloan Lewis' revised testimony filed July 10, 2025, is .005 cents/kWh less than the 2025 SPPCRC residential recovery factor of .722 cents/kWh.

ANSWER: The main driver behind the .005 cents/kWh decrease in the 2026 SPPCRC residential recovery factor is the over-recovery of $18,640,846. This over-recovery is derived from the following: a 2024 true-up over-recovery of $9,284,909 and an estimated 2025 true-up over-recovery of $9,355,937. This over-recovery reduced the 2026 projected revenue requirement by $18,640,846, resulting in a 2026 SPPCRC residential recovery factor of .717 cents/kWh that is less than the 2025 SPPCRC residential recovery factor of .722 cents/kWh.

FPSC EXH NO. 30

ADMITTED

E45

A F F I D A V I T

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared A. Sloan Lewis who deposed and said that she is Manager, Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 4th Set of Interrogatories (No. 20)

Dated at Tampa, Florida this 20 day of September, 2025.

Adrienne S Lewis

Sworn to and subscribed before me this 20TH day of September, 2025.

Notary Public State of Florida
Tison C Vega
My Commission HH 486206
Expires 2/1/2028

My Commission expires

E45

FPSC EXH NO. 31
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause	DOCKET NO. 20250010-EI FILED: September 22, 2025

TAMPA ELECTRIC COMPANY'S RESPONSE TO STAFF'S FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 1-3)

Pursuant to Rule 106.206, Florida Administrative Code, and Florida Rule of Civil Procedure 1.350, Tampa Electric Company ("Tampa Electric" or the "company"), hereby responds to the Staff of the Florida Public Service Commission's ("Staff") First Request for Production of Documents (Nos. 1-3), served September 2, 2025 ("Staff's First POD").

General Objections

1. Tampa Electric objects to each Request for Production in Staff's First POD ("Request") to the extent that it seeks information that is duplicative, not relevant to the subject matter of this docket, and is not reasonably calculated to lead to the discovery of admissible evidence.

2. Tampa Electric objects to each Request to the extent it is vague, ambiguous, overly broad, imprecise, or utilizes terms that are subject to multiple interpretations but are not properly defined or explained for purposes of such Requests. Tampa Electric will seek clarification from Staff if a request is not clear, but Tampa Electric will produce documents subject to, and without waiving, this objection.

3. Tampa Electric objects to each Request to the extent it requires Tampa Electric to produce information that is already in the public record before the Florida Public Service Commission ("FPSC" or the "Commission"), or other public agency and/or available to Staff through normal procedures or is readily accessible through legal search engines.

FPSC EXH NO. 31
ADMITTED

4. Tampa Electric objects to each Request to the extent that it calls for data or information protected by the attorney-client privilege, the work product doctrine, the accountant-client privilege, the trade secret privilege, or any other applicable privilege or protection afforded by law. Tampa Electric will describe the nature of the privileged material, if any, in a privilege log that will accompany its responses.

5. Tampa Electric objects to producing paper copies on the grounds that doing so would be unduly burdensome.

6. Tampa Electric objects to each Request to the extent it requires the company to provide information that it believes is "proprietary confidential business information" as described in Section 366.093, Florida Statutes.

7. Tampa Electric objects to each Request to the extent it requests Tampa Electric to prepare information in a particular format or create data or information that it otherwise does not possess as unduly burdensome and purports to expand Tampa Electric's obligations under applicable law.

8. Subject to Section 366.093(1), Florida Statutes, Tampa Electric objects to any definition or Request that requests documents from persons or entities who are not parties to this proceeding, that seek information from affiliates unrelated to transactions or cost allocations involving Tampa Electric, or that are not otherwise subject to discovery under applicable rules.

9. Subject to Section 366.093(1), Florida Statutes, Tampa Electric objects to any definition or Request that requests documents from persons or entities who are not parties to this proceeding, that seek information from affiliates unrelated to transactions

FPSC EXH NO. 31
ADMITTED

or cost allocations involving Tampa Electric, or that are not otherwise subject to discovery under applicable rules.

10. Tampa Electric objects to any Request requiring the company to provide additional information beyond that obtained through a reasonable and diligent search.

General Response

Subject to and without waiving its general objections, which are incorporated by reference in each of its specific responses, Tampa Electric will produce documents responsive to the Requests as specified in its specific responses shown below.

The company's specific responses will identify Requests that call for documents that contain (a) information for which the company asserts a legal privilege and/or (b) "proprietary confidential business information" as defined in Section 366.093, Florida Statutes.

Documents responsive to a Request that contains information for which the company asserts a legal privilege will be identified in the privilege log attached as Exhibit A.

Documents responsive to a Request that contain information the company asserts to be "proprietary confidential business information" will be provided in the Confidential portion of the SharePoint subject to a request for confidential classification, motion for temporary protective order and/or a non-disclosure agreement.

Specific Responses

FPSC EXH NO. 31
ADMITTED

Specific Responses

1. Similar to as was provided for 2026, please provide TECO's 2025 forecasted billing determinants that were utilized in this proceeding.

Response:

Please see Excel file provided labeled, "(BS 20) SPPCRC 2025 rates 10.5 ROE".

2. Please provide all documents used to prepare/calculate/evaluate the forecasted 2025 and 2026 billing determinants utilized in this proceeding.

Response:

Please see Excel files provided labeled, "(BS 21) Fcst2026_Billing Determinants 2026-2027 (Monthly & Yearly)_ROUTING" and "(BS 22) Fcst2026_Billing Determinants 2026-2027 (Monthly & Yearly)_PREP."

3. Please refer to the following documents:

i) TECO witness Lewis's Direct Testimony and Exhibit ASL-1, Form A-7, pages 22 through 9 of 29, filed on April 1, 2025,

ii) Witness Lewis's Direct Testimony Exhibit ASL-2, Form P-3, pages 12 through 20 of 44, filed on July 10, 2025.

a) Please provide Forms A-7 and P-3 in MS Excel format with formulas intact.

b) Please provide a MS Excel file showing the breakdown of SPP depreciation rates used to calculate the depreciation expenses on lines 8a and 8b for each of the afore-referenced pages, by project, plant account, and depreciation group.

Response:

a) Please see Excel files labeled, "(BS 23) 2026 SPPCRC Form P_Final – HC" and "(BS 24) Final_2024 SPPCRC Form A_HC."

b) Please see Excel files labeled, "(BS 25) Form A-7 Depr Rates" and "(BS 26) Form P-3 Depr Rates".

FPSC EXH NO. 31
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TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2025 THROUGH DECEMBER 2025
PROJECTED
DOCKET NO. 20240026-EI, COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		ALLOCATION FACTORS	
	MWh	kW	DISTRIBUTION	TRANSMISSION
RS (Tier 1, Tier 2, RSVP)	10,341,774		62.2416%	59.8394%
GS & CS	933,499		4.4268%	4.7580%
GSD, SBD		16,314,115	28.1238%	27.8574%
GSD Optional	361,633		1.5163%	1.5019%
GSLDPR, SBLDPR		2,711,716	3.1175%	3.4862%
GSLDSU, SBLDSU		2,793,559	0.0000%	2.4997%
LS1, LS2	110,019		0.5740%	0.0575%
LTG-FAC	0		0.0000%	0.0000%

TRANSMISSION DEMAND SEPARATION FACTOR

FPSC Jurisdictional Factor	93.5213%
FERC Jurisdictional Factor	6.4787%

FPSC EXH NO. 31

ADMITTED

Projection Year: 2025

Calculation of GSDO Portion		RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Distribution Factors	105	62.2416%	4.4268%	29.6400%	1.5163%	3.1175%	0.0000%	0.5740%	0.0000%
Transmission Factors	118	59.8394%	4.7580%	29.3593%	1.5019%	3.4862%	2.4997%	0.0575%	0.0000%

Factors to be used		RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC		
Distribution Factors		62.2416%	4.4268%	28.1238%	1.5163%	3.1175%	0.0000%	0.5740%	0.0000%	100.0000%	Check
Transmission Factors		59.8394%	4.7580%	27.8574%	1.5019%	3.4862%	2.4997%	0.0575%	0.0000%	100.0000%	

Load Forecast Data at Meter for Projected Year	MWh	kW
RS (Tier 1, Tier 2, RSVP)	10,341,774	
GS & CS	933,499	
GSD, SBD	6,707,640	16,314,115
GSD Optional	361,633	
GSLDPR, SBLDPR		2,711,716
GSLDSU, SBLDSU		2,793,559
LS1, LS2	110,019	
LTG-FAC	0	

	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
	MWh	MWh	kW	MWh	kW	kW	MWh	MWh
Billing determinants for Projected Year	10,341,774	933,499	16,314,115	361,633	2,711,716	2,793,559	110,019	0

Transmission Demand Separation Factor	Average 12 CP MW from (Projection Year - 1)			%	
FPSC Jurisdictional Factor	93.5213%			93.52%	
FERC Jurisdictional Factor	6.4787%			6.48%	
Total	1.000			100.00000%	Check

	Revenue Requirements from Regulatory Accounting		
Capital			
Distribution Lateral Undergrounding	*$59,280,277*		
Transmission Asset Upgrades - Transmission	*$10,329,941*		
Transmission Asset Upgrades - Distribution	$80,281		
Substation Extreme Weather Protection - Distribution	$371,928		
Substation Extreme Weather Protection - Transmission	$0		
Distribution Overhead Feeder Hardening - Distribution	$11,576,283		
Distribution Overhead Feeder Hardening - Transmission	$48,224		

O&M	Revenue Requirements from Regulatory Accounting		
Distribution Vegetation Management - planned	*$29,416,195*		
Transmission Vegetation Management - planned	*$4,347,085*		
Transmission Asset Upgrades	$600,625		
Substation Extreme Weather Protection	$0		
Distribution Overhead Feeder Hardening	$958,303		
Distribution Infrastructure Inspections	$1,445,279		
Transmission Infrastructure Inspections	$567,293		
SPP Planning & Common	$1,286,622		
Distribution Lateral Undergrounding	$1,187,578		

FPSC EXH NO. 31

ADMITTED

Docket 20240026-EI, Calculation of 2025 SPPCRC Rates

Storm Protection Program	Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Capital											
Distribution Lateral Undergrounding	Dist	$59,280,277.27	$36,896,993.77	$2,624,206.74	$16,671,863.11	$898,839.48	$1,848,084.63	$1.26	$340,288.27	0	$59,280,277.27
Transmission Asset Upgrades - Transmission	Trans Retail	$9,660,696.43	$5,780,899.61	$459,658.79	$2,691,219.65	$145,093.23	$336,789.96	$241,484.42	$5,550.77	0	$9,660,696.43
Transmission Asset Upgrades - Distribution	Dist	$80,281.00	$49,968.18	$3,553.86	$22,578.06	$1,217.26	$2,502.79	$0.00	$460.84	0	$80,281.00
Substation Extreme Weather Protection - Distribution	Dist	$371,928.00	$231,493.94	$16,464.43	$104,600.26	$5,639.37	$11,594.99	$0.01	$2,134.99	0	$371,928.00
Substation Extreme Weather Protection - Transmission	Trans Retail	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
Distribution Overhead Feeder Hardening - Distribution	Dist	$11,576,283.00	$7,205,263.90	$512,456.44	$3,255,689.99	$175,525.84	$360,894.92	$0.25	$66,451.67	0	$11,576,283.00
Distribution Overhead Feeder Hardening - Transmission	Trans Retail	$45,099.72	$26,987.39	$2,145.86	$12,563.61	$677.35	$1,572.26	$1,127.34	$25.91	0	$45,099.72
O&M											
Distribution Vegetation Management - planned	Dist	$29,416,195.23	$18,309,110.93	$1,302,189.89	$8,272,950.18	$446,024.19	$917,060.80	$0.63	$168,858.63	0	$29,416,195.23
Transmission Vegetation Management - planned	Trans Retail	$4,065,451.36	$2,432,740.36	$193,435.38	$1,132,529.39	$61,058.69	$141,729.24	$101,622.40	$2,335.90	0	$4,065,451.36
Transmission Asset Upgrades	Trans Retail	$561,712.38	$336,125.13	$26,726.44	$156,478.51	$8,436.31	$19,582.34	$14,040.89	$322.74	0	$561,712.38
Substation Extreme Weather Protection	Dist	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
Distribution Overhead Feeder Hardening	Dist	$958,302.55	$596,462.85	$42,421.93	$269,511.04	$14,530.30	$29,875.44	$0.02	$5,500.97	0	$958,302.55
Distribution Infrastructure Inspections	Dist	$1,445,278.90	$899,564.73	$63,979.30	$406,467.26	$21,914.10	$45,057.11	$0.03	$8,296.38	0	$1,445,278.90
Transmission Infrastructure Inspections	Trans Retail	$530,539.87	$317,471.70	$25,243.24	$147,794.66	$7,968.14	$18,495.61	$13,261.68	$304.83	0	$530,539.87
SPP Planning & Common	Dist	$1,286,622.00	$800,814.13	$56,955.91	$361,846.92	$19,508.46	$40,110.92	$0.03	$7,385.63	0	$1,286,622.00
Distribution Lateral Undergrounding	Dist	$1,187,578.00	$739,167.56	$52,571.45	$333,991.99	$18,006.70	$37,023.18	$0.03	$6,817.09	0	$1,187,578.00
Total		$120,466,245.71	$74,623,064.20	$5,382,009.67	$33,840,084.64	$1,824,439.41	$3,810,374.20	$371,538.98	$614,734.62	$0.00	$120,466,245.71
Revenue Tax Factor/Regulatory Assessment Fee		1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	
Total with Revenue Tax Factor		$120,568,401.09	$74,686,344.56	$5,386,573.61	$33,868,781.03	$1,825,986.53	$3,813,605.40	$371,854.04	$615,255.92	$0.00	$120,568,401.09
Billing Determinants			10,341,774	933,499	16,314,115	361,633	2,711,716	2,793,559	110,019	0	

After Taxes	**RS (Tier 1, Tier 2, RSVP)**	**GS & CS**	**GSD, SBD**	**GSD Optional**	**GSLDPR, SBLDPR**	**GSLDSU, SBLDSU**	**LS1, LS2**	**LTG-FAC**
Charges (per kWh)	$0.0072218	$0.005770		$0.005049			$0.005592	$0.000000
Charges (per kW)			$2.076042		$1.406344	$0.133111		

Clause Charges (per kWh)	**RS (Tier 1, Tier 2, RSVP)**	**GS & CS**		**GSD Optional**			**LS1, LS2**	**LTG-FAC**
Secondary	$0.0072218	$0.005770		$0.005049			$0.005592	$0.000000
Primary				$0.004999				
Sub-Transmission				$0.004948				

Clause Charges (per kW)			**GSD, SBD**		**GSLDPR, SBLDPR**	**GSLDSU, SBLDSU**		
Secondary			$2.076042					
Primary			$2.055281		$1.406344			
Sub-Transmission			$2.034521			$0.133111		

FPSC EXH NO. 31
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This file reflects the Fcst2026 ***Billing Determinants, created Summer 2025,*** **on a monthly basis for 2026 and 2027. Annual totals are on the far right of each tab.**

The rates are seperated into the following categories:

RS Rate Class
RSD Rate Class
CS Rate Class
GS Rate Class
GSD Rate Class
GSDT Rate Class
GSD Option Rate Class
SBD Rate Class
SBD Supplemental Rate Class
SBD Standby (SB) Rate Class
SBDT Rate Class
SBDT Supplemental Rate Class
SBDT Standby (SB) Rate Class
GSLD Primary (PR) Rate Class
GSLD Subtransmission (SU) Rate Class
GSLDT Primary (PR) Rate Class
GSLDT Subtransmission (SU) Rate Class
SBLD Primary (PR) Rate Class
SBLD Subtransmission (SU) Rate Class
SBLDT Primary (PR) Rate Class
SBLDT Primary (PR) Supplemental Rate Class
SBLDT Primary (PR) Standby (SB) Rate Class
SBLDT Subtransmission (SU) Rate Class
SBLDT Subtransmission (SU) Supplemental Rate Class
SBLDT Subtransmission (SU) Standby (SB) Rate Class
LS1 & LS2 Rate Class
Sunselect

File prepared by Raiza Calderon, 06/23/2025.
Source: \FORECASTING\MetrixND_2026Fcst\Projects\Revenues\RevenueModel_2026FINAL.NDM

FPSC EXH NO. 31

ADMITTED

This file reflects the reclassifications *Determinants, created Summer 2025,* on a monthly basis for 2026 and 2027. Annual totals are on the far right of each tab.

Year	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2027	2027	2027	2027	2027	2027	2027	2027	2027	2027	2027
Month	1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7	8	9	10	11	12
RS Rate Class																								
Monthly_DailyCustomers_Forecast.RS	24,720,636	23,049,956	22,768,480	23,685,599	23,164,963	23,860,916	23,774,430	23,141,870	23,546,941	23,400,599	24,127,266	24,747,735	25,124,678	23,447,376	23,167,986	23,756,241	23,848,938	24,252,883	24,112,947	23,594,433	24,030,774	23,687,194	24,769,649
Monthly_DailyCustomers_Forecast.RSVP	122,282	114,018	112,626	117,162	114,587	118,030	117,602	114,483	116,477	115,753	119,348	122,417	124,282	115,985	114,603	117,513	117,972	119,970	119,278	116,713	118,871	117,172	122,526	
Monthly_Sales_Forecast.RS	762,481,608	704,938,993	663,061,588	699,128,971	804,793,084	984,514,151	1,061,692,234	1,063,263,948	1,085,036,296	967,652,746	775,188,246	708,445,180	766,058,306	708,913,517	666,183,301	699,822,230	814,043,298	994,993,559	1,073,848,505	1,077,754,557	1,100,766,132	980,734,543	789,893,337	
BillMeter_RS.Tier_1	573,711,797	558,187,192	542,575,828	546,529,484	574,486,207	618,107,967	637,563,673	646,838,457	647,659,436	643,888,929	590,330,551	565,167,059	576,401,002	561,334,515	545,130,290	547,051,404	580,040,377	624,687,259	644,863,713	655,653,844	646,503,623	652,593,730	601,538,947	
BillMeter_RS.Tier_2	188,769,811	146,751,600	120,485,760	152,619,488	231,343,877	366,406,183	424,128,562	416,425,491	447,376,860	323,763,817	184,857,695	143,278,121	189,655,305	147,579,002	121,053,010	152,770,826	234,002,921	370,306,300	428,984,792	422,100,713	453,862,509	328,140,813	188,364,391	
Monthly_Sales_Forecast.RSVP	5,136,937	4,749,333	4,467,205	4,710,134	5,421,906	6,632,551	7,152,446	7,163,038	7,309,701	6,518,980	5,222,495	4,772,924	5,161,046	4,776,118	4,488,240	4,714,814	5,484,227	6,703,160	7,234,354	7,260,670	7,415,680	6,607,121	5,321,565	
RSD Rate Class																								
Monthly_DailyCustomers_Forecast.RSD	815	760	751	781	764	787	784	763	776	772	796	816	828	773	764	783	786	800	795	778	792	781	817	
Monthly_Sales_Forecast.RSD	204,380	188,958	177,733	187,399	215,717	263,884	284,569	284,991	290,826	259,366	207,784	189,897	205,339	190,024	178,570	187,585	218,197	266,694	287,828	288,875	295,042	262,873	211,725	
BillMeter_RSD.Billing_kW	648	708	593	619	717	804	839	799	817	772	673	645	651	712	595	620	726	812	849	810	829	782	685	
CS Rate Class																								
Monthly_DailyCustomers_Forecast.TS	99,550	92,984	91,881	95,690	93,671	96,583	96,343	93,985	95,683	95,113	98,169	100,621	102,163	95,414	94,224	96,639	97,022	98,684	98,149	96,166	97,937	96,495	100,942	
Monthly_Sales_Forecast.TS	2,779,000	704,142	774,505	985,213	1,324,763	1,771,740	1,888,247	2,007,335	2,051,944	1,750,993	1,212,933	886,913	856,617	750,075	818,729	1,023,645	1,363,383	1,821,240	1,911,370	2,023,560	2,065,387	1,758,072	1,217,337	
GS Rate Class																								
Monthly_DailyCustomers_Forecast.GS	2,182,432	2,034,453	2,006,606	2,087,368	2,038,856	2,099,045	2,090,855	2,036,924	2,071,230	2,056,385	2,120,155	2,170,889	2,202,228	2,054,872	2,027,538	2,079,104	2,084,694	2,119,067	2,106,373	2,062,688	2,099,747	2,067,839	2,162,307	
Monthly_DailyCustomers_Forecast.GSUnMetered	3,000	2,795	2,756	2,871	2,798	2,880	2,868	2,793	2,840	2,819	2,905	2,974	3,018	2,815	2,777	2,852	2,854	2,901	2,883	2,823	2,873	2,829	2,957	
Monthly_DailyCustomers_Forecast.GST	67,997	63,395	62,535	65,025	63,553	65,434	65,184	63,508	64,579	64,123	66,115	67,701	68,677	64,087	63,240	64,818	65,029	66,105	65,712	64,353	65,510	64,520	67,471	
Monthly_Sales_Forecast.GS	69,175,505	61,876,994	64,086,091	68,951,665	71,033,362	82,237,366	85,460,450	85,815,168	86,744,293	79,768,653	72,802,479	68,455,114	69,895,137	64,558,028	65,730,301	69,661,700	73,887,294	83,113,492	86,391,235	86,804,362	87,759,328	80,741,811	73,770,256	
Monthly_Sales_Forecast.GSUnMetered	72,025	67,458	67,269	70,128	72,869	79,618	81,964	81,721	85,030	77,873	72,849	70,414	72,054	67,594	67,498	70,108	73,442	80,000	82,369	82,283	85,666	78,346	73,596	
Monthly_Sales_Forecast.GST	1,696,556	1,562,350	1,593,849	1,694,271	1,797,636	2,030,718	2,112,078	2,122,196	2,138,512	1,967,409	1,790,885	1,680,283	1,716,672	1,581,009	1,613,957	1,714,371	1,819,628	2,054,013	2,136,825	2,148,020	2,164,801	1,993,085	1,815,442	
BillMeter_GST.Energy_On	384,502	365,511	379,060	419,502	481,900	536,074	559,328	575,473	567,596	526,219	470,058	394,527	389,061	369,877	383,842	424,479	487,796	542,223	566,084	582,476	576,576	533,086	476,503	
BillMeter_GST.Energy_Off	1,312,054	1,196,839	1,214,789	1,274,768	1,315,735	1,494,644	1,552,750	1,546,723	1,570,914	1,441,190	1,320,827	1,285,755	1,327,611	1,211,133	1,230,115	1,289,892	1,331,832	1,511,790	1,570,741	1,565,545	1,590,226	1,459,998	1,338,938	
BillMeter_GS.EmergeRelay_GS	40,962	37,824	38,481	40,829	43,246	48,696	50,605	50,815	51,365	47,235	43,110	40,524	41,388	38,228	38,922	41,251	43,752	49,215	51,156	51,401	51,966	47,811	43,683	
BillMeter_GS.EmergeRelay_GST	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
GSD Rate Class																								
Monthly_DailyCustomers_Forecast.GSD	499,697	465,810	459,428	477,896	466,798	480,571	478,688	466,334	474,179	470,774	485,364	496,971	504,134	470,394	464,180	475,910	477,197	485,057	482,143	472,136	480,609	473,299	494,912	
BillMeter_GSD.Customer_SEC	497,846	464,084	457,726	476,126	465,069	478,791	476,915	464,606	472,422	469,030	483,566	495,129	502,266	468,651	462,410	474,147	475,429	483,260	480,356	470,186	478,828	471,545	493,078	
BillMeter_GSD.Customer_PRI	1,852	1,726	1,702	1,771	1,730	1,781	1,774	1,728	1,757	1,744	1,798	1,841	1,868	1,743	1,720	1,763	1,768	1,797	1,786	1,749	1,781	1,754	1,834	
BillMeter_GSD.Customer_SUB	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Monthly_Sales_Forecast.GSD	356,551,166	333,035,454	340,218,943	361,228,607	383,013,716	427,219,034	443,577,114	445,155,722	457,686,803	415,356,713	379,524,527	355,914,472	360,113,155	336,370,822	343,769,959	364,617,816	387,019,588	431,283,101	447,838,614	449,627,068	462,248,403	419,634,268	383,722,234	
BillMeter_GSD.Energy_SEC	350,817,004	327,679,478	334,747,441	355,419,221	376,853,975	420,348,370	436,443,374	437,996,594	450,326,147	408,678,823	373,420,900	350,190,549	354,321,708	330,961,206	338,241,348	358,753,924	380,795,424	424,347,077	440,636,339	442,396,031	454,814,386	412,885,585	377,551,099	
BillMeter_GSD.Energy_PRI	5,734,162	5,355,976	5,471,503	5,809,386	6,159,741	6,870,664	7,133,739	7,159,127	7,360,656	6,679,891	6,103,627	5,723,923	5,791,447	5,409,616	5,528,611	5,863,893	6,224,164	6,936,024	7,202,274	7,231,037	7,434,017	6,748,684	6,171,135	
BillMeter_GSD.Energy_SUB	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BillMeter_GSD.Billing_kW	994,314	1,009,561	994,901	1,008,017	1,036,107	1,097,172	1,106,426	1,126,180	1,096,400	1,120,348	1,067,014	994,824	1,004,247	1,019,672	1,005,285	1,017,475	1,046,943	1,107,609	1,117,055	1,137,492	1,107,328	1,131,886	1,078,816	
BillMeter_GSD.Billing_kW_SEC	978,175	993,380	978,761	991,060	1,018,571	1,078,363	1,086,455	1,105,890	1,077,635	1,100,981	1,048,815	978,791	987,947	1,003,329	988,977	1,000,359	1,029,224	1,088,621	1,096,893	1,116,998	1,088,376	1,112,320	1,060,415	
BillMeter_GSD.Billing_kW_PRI	16,139	16,180	16,139	16,957	17,536	18,808	19,970	20,291	18,765	19,367	18,199	16,033	16,300	16,342	16,308	17,116	17,719	18,987	20,162	20,494	18,952	19,566	18,401	
BillMeter_GSD.Billing_kW_SUB	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BillMeter_GSD.ToDem_kW	11,462	11,638	11,469	11,620	11,944	12,648	12,754	12,982	12,639	12,915	12,300	11,468	11,576	11,754	11,588	11,729	12,069	12,768	12,877	13,112	12,765	13,048	12,436	
BillMeter_GSD.ToDem_kW_SUB	11,462	11,638	11,469	11,620	11,944	12,648	12,754	12,982	12,639	12,915	12,300	11,468	11,576	11,754	11,588	11,729	12,069	12,768	12,877	13,112	12,765	13,048	12,436	
BillMeter_GSD.EmergeRelay	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BillMeter_GSD.EmergeRelay_SEC	55,310	56,042	55,338	55,968	57,317	60,251	61,534	62,483	61,052	62,202	59,640	56,172	56,625	57,366	56,675	57,260	58,676	61,590	62,882	63,864	62,415	63,595	61,045	
BillMeter_GSD.EmergeRelay_PRI	52,800	53,494	52,826	53,423	54,702	57,481	58,740	59,640	58,264	59,374	56,947	53,661	54,090	54,752	54,137	54,692	56,033	58,794	60,060	60,993	59,620	60,738	58,322	
BillMeter_GSD.EmergeRelay_PRI	2,510	2,549	2,512	2,545	2,616	2,770	2,793	2,843	2,768	2,828	2,694	2,511	2,535	2,574	2,538	2,569	2,643	2,796	2,820	2,871	2,795	2,857	2,723	
BillMeter_GSD.EmergeRelay_SUB	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BillMeter_GSD.MrtvlDisc_PRI_BillMeter	(340,432)	(337,936)	(338,300)	(356,453)	(369,937)	(393,136)	(423,283)	(429,318)	(402,308)	(407,891)	(381,695)	(338,326)	(345,604)	(343,079)	(343,592)	(361,652)	(375,733)	(405,009)	(429,553)	(435,867)	(408,410)	(414,217)	(387,906)	
BillMeter_GSD.MrtvlDisc_SUB_BillMeter	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
GSDT Rate Class																								
Monthly_DailyCustomers_Forecast.GSDT	56,506	52,677	51,959	54,036	52,797	54,357	54,146	52,751	53,639	53,256	54,908	56,223	57,032	53,217	52,511	53,830	53,992	54,882	54,553	53,422	54,381	53,557	56,003	
BillMeter_GSDT.Customer_SEC	55,315	51,567	50,864	52,897	51,685	53,212	53,005	51,639	52,508	52,134	53,751	55,038	55,830	52,096	51,404	52,696	52,854	53,725	53,403	52,296	53,235	52,428	54,823	
BillMeter_GSDT.Customer_PRI	1,126	1,050	1,036	1,077	1,052	1,083	1,079	1,051	1,069	1,061	1,094	1,121	1,137	1,061	1,047	1,073	1,076	1,094	1,087	1,065	1,084	1,067	1,116	
BillMeter_GSDT.Customer_SUB	65	60	60	62	61	62	62	61	62	61	63	64	65	61	60	62	62	63	63	61	62	61	64	
GSDT.CustOwned	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	
GSDT.CustOwned_SEC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
GSDT.CustOwned_PRI	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	19	
BillMeter_GSDT.Energy	161,113,675	151,546,251	154,813,052	164,571,426	173,597,677	191,580,868	198,420,350	198,684,101	203,676,896	186,011,307	171,834,708	161,612,834	162,638,484	152,975,757	156,286,659	165,779,193	175,344,512	193,151,242	200,084,535	200,360,257	205,383,348	187,473,735	173,405,819	
BillMeter_GSDT.Energy_SEC	144,670,932	136,084,987	139,018,353	147,788,519	155,906,451	172,052,339	178,192,831	178,434,454	182,914,850	167,051,251	154,308,467	145,119,941	146,033,138	137,368,649	140,341,616	148,873,118	157,475,313	173,462,549	179,615,232	179,957,739	184,447,353	168,363,316	155,726,864	
BillMeter_GSDT.Energy_PRI	16,317,566	15,345,415	15,676,352	16,657,131	17,558,553	19,382,148	20,075,903	20,097,850	20,608,420	18,817,992	17,386,630	16,369,329	16,471,211	15,490,165	15,825,569	16,779,375	17,735,241	19,541,011	20,236,157	20,269,425	20,779,865	18,965,794	17,546,447	
BillMeter_GSDT.Energy_SUB	125,177	115,849	118,347	125,776	132,624	146,382	151,615	151,797	155,626	142,124	131,301	123,564	124,336	116,942	119,474	126,699	133,958	147,582	152,826	153,093	156,930	143,240	132,508	
BillMeter_GSDT.Energy_OnPk	37,666,508	36,681,911	37,418,911	42,521,129	49,393,358	52,764,594	53,973,424	55,813,517	55,901,111	51,488,621	46,192,071	37,408,871	38,021,172	37,027,924	37,775,088	42,833,185	49,890,396	53,197,074	54,404,259	56,289,994	56,369,464	51,893,027	46,616,667	
BillMeter_GSDT.Energy_On_SEC	33,900,475	33,014,321	33,677,634	38,269,713	44,454,812	47,483,000	48,576,966	50,233,081	50,311,917	46,340,604	41,573,621	33,668,597	34,219,678	33,325,738	33,998,198	38,550,569	44,902,174	47,878,239	48,964,726	50,661,918	50,733,442	46,704,575	41,955,764	
BillMeter_GSDT.Energy_On_PRI	3,737,560	3,639,860	3,712,991	4,219,272	4,901,188	5,235,708	5,355,857	5,538,245	5,546,397	5,109,096	4,585,531	3,711,995	3,772,752	3,674,194	3,748,314	4,250,237	4,950,508	5,278,422	5,398,488	5,585,525	5,593,410	5,149,224	4,625,663	
BillMeter_GSDT.Energy_On_SUB	28,473	27,729	28,286	32,143	37,338	39,887	40,800	42,191	42,258	38,922	34,918	28,279	28,742	27,991	28,555	32,379	37,714	40,214	41,126	42,552	42,612	39,228	35,239	
BillMeter_GSDT.Energy_OffPk	124,647,167	114,864,340	117,394,152	122,050,298	123,796,269	138,816,274	144,446,920	142,870,584	147,775,785	134,522,745	125,634,327	124,203,964	124,607,513	115,947,833	118,513,572	122,946,007	125,456,117	139,954,193	145,599,993	144,090,263	149,013,884	135,579,708	128,789,153	
BillMeter_GSDT.Energy_Off_SEC	110,770,457	103,070,666	105,340,719	109,518,806	111,451,619	124,563,339	129,615,865	128,201,373	132,602,933	120,710,647	112,734,845	111,451,344	111,813,460	104,042,911	106,343,418	110,322,549	112,573,138	125,584,310	130,650,507	129,295,821	133,713,911	121,658,741	113,771,100	
BillMeter_GSDT.Energy_Off_PRI	12,580,007	11,705,555	11,963,161	12,437,859	12,657,365	14,146,440	14,720,247	14,559,605	15,059,483	13,708,897	12,803,099	12,657,334	12,698,459	11,815,971	12,077,236	12,529,138	12,784,734	14,262,390	14,817,749	14,683,900	15,185,654	13,816,570	12,920,784	
BillMeter_GSDT.Energy_Off_SUB	94,703	88,120	90,061	93,633	95,286	106,495	110,815	109,606	113,369	103,202	96,383	95,285	95,595	88,951	90,918	94,320	96,244	107,368	111,700	110,541	114,319	104,012	97,269	
BillMeter_GSDT.Billing_kW	266,917	295,330	307,872	320,365	344,224	366,083	374,797	389,091	378,735	353,015	318,330	285,106	269,430	298,116	310,802	322,716	347,688	369,083	377,789	392,412	381,908	355,787	321,256	
BillMeter_GSDT.Billing_kW_SEC	237,459	263,358	275,379	286,871	308,385	327,315	336,966	348,691	339,315	316,464	284,883	254,243	239,694	265,843	278,001	288,976	311,489	329,997	339,656	351,668	342,158	318,950	287,502	
BillMeter_GSDT.Billing_kW_PRI	29,140	31,638	32,154	33,145	35,465	38,366	37,470	38,993	38,146	36,072	33,130	30,414	29,424	31,936	32,460	33,389	35,822	38,680	37,711	40,312	39,324	36,430	33,376	
BillMeter_GSDT.Billing_kW_SUB	319	334	339	349	373	402	418	429	427	405	375	332	322	337	342	352	377	406	422	433	430	408	378	
BillMeter_GSDT.ToDem_kW	260,397	287,584	297,969	304,638	327,927	348,126	355,710	376,938	368,386	344,012	311,056	277,669	262,892	290,297	300,805	306,865	331,227	350,980	358,549	380,156	371,472	346,714	313,915	
BillMeter_GSDT.Peak_kW_SEC	231,724	256,494	266,411	272,249	293,270	310,438	319,597	337,756	329,922	308,519	278,201	247,993	233,906	258,914	268,947	274,247	296,221	312,983	322,148	340,639	332,686	310,942	280,758	
BillMeter_GSDT.Peak_kW_PRI	28,366	30,768	31,231	32,043	34,296	37,300	35,709	38,768	38,052	35,103	32,493	29,555	28,633	31,058	31,528	32,278	34,641	37,605	35,994	39,099	38,371	35,378	32,792	
BillMeter_GSDT.Peak_kW_SUB	308	322	327	337	360	388	404	414	412	391	362	321	310	325	330	340	364	392	407	418	415	394	365	
BillMeter_GSDT.ToDem_kW	4,606	5,097	5,313	5,529	5,940	6,318	6,468	6,715	6,536	6,092	5,494	4,920	4,650	5,145	5,364	5,569	6,000	6,369	6,520	6,772	6,591	6,140	5,544	
BillMeter_GSDT.ToDem_kW_SEC	4,448	4,921	5,130	5,339	5,736	6,100	6,246	6,486	6,311	5,883	5,305	4,751	4,490	4,968	5,179	5,378	5,794	6,151	6,296	6,539	6,364	5,929	5,353	
BillMeter_GSDT.ToDem_kW_SUB	158	175	183	190	204	217	222	231	225	209	189	169	160	177	184	191	206	219	224	233	227	211	191	
BillMeter_GSDT.EmergeRelay	49,627	54,910	57,242	59,565	64,001	68,065	69,685	72,343	70,417	65,635	59,186	53,009	50,094	55,428	57,787	60,002	64,645	68,623	70,241	72,960	71,007	66,151	59,730	
BillMeter_GSDT.EmergeRelay_SEC	47,194	52,217	54,435	56,644	60,862	64,727	66,268	68,795	66,964	62,417	56,284	50,410	47,638	52,730	54,953	57,060	61,475	65,258	66,797	69,383	67,525	62,907	56,801	
BillMeter_GSDT.EmergeRelay_PRI	2,434	2,693	2,807	2,921	3,138	3,338	3,417	3,547	3,453	3,218	2,902	2,599	2,456	2,718	2,834	2,942	3,170	3,365	3,444	3,578	3,482	3,244	2,929	
BillMeter_GSDT.EmergeRelay_SUB	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BillMeter_GSDT.MrtvlDisc_PRI_BillMeter	(671,287)	(710,509)	(722,115)	(748,320)	(801,788)	(871,900)	(850,947)	(907,098)	(895,113)	(825,592)	(760,534)	(695,211)	(681,413)	(721,252)	(733,095)	(758,056)	(814,417)	(883,996)	(862,562)	(910,993)	(907,689)	(836,758)	(771,842)	
BillMeter_GSDT.MrtvlDisc_SUB_BillMeter	(5,982)	(6,113)	(6,179)	(6,407)	(6,856)	(7,422)	(7,726)	(7,892)	(7,907)	(7,476)	(6,943)	(6,177)	(6,073)	(6,207)	(6,274)	(6,492)	(6,964)	(7,526)	(7,833)	(8,005)	(8,019)	(7,578)	(7,047)	
GSD Option Rate Class																								
Monthly_DailyCustomers_Forecast.GSD_Option	54,716	50,991	50,279	52,334	51,062	52,558	52,343	50,982	51,834	51,450	53,037	54,296	55,077	51,381	50,687	52,011	52,098	52,949	52,624	51,523	52,443	51,635	53,985	
BillMeter_GSD_Option.Customer_SEC	54,060	50,379	49,675	51,706	50,449	51,927	51,715	50,370	51,212	50,832	52,400	53,644	54,416	50,764	50,078	51,387	51,473	52,313	51,992	50,905	51,814	51,015	53,337	
BillMeter_GSD_Option.Customer_PRI	624	582	574	597	583	600	597	582	592	587	605	630	629	586	578	594	595	604	603	588	598	589	616	
BillMeter_GSD_Option.Customer_SUB	32	30	30	31	30	31	31	30	31	30	31	32	33	30	30	31	31	31	31	30	31	30	32	
Monthly_Sales_Forecast.GSD_Option	27,600,201	26,162,695	26,744,299	28,350,676	30,040,038	33,076,819	34,282,502	34,361,180	36,076,702	32,285,966	29,614,774	27,758,104	27,813,230	26,366,643	26,958,875	28,538,012	30,297,642	33,320,084	34,512,798	34,627,869	36,350,840	32,524,969	29,863,132	
BillMeter_GSD_Option.Energy_SEC	27,082,538	25,671,975	26,242,670	27,818,817	29,476,592	32,456,414	33,639,573	33,716,684	35,406,029	31,680,395	29,059,364	27,237,459	27,291,051	25,872,062	26,453,221	28,002,739	29,729,365	32,695,116	33,885,088	33,978,372	35,669,016	31,916,915	29,303,004	
BillMeter_GSD_Option.Energy_PRI	517,683	490,720	501,629	531,759	563,446	620,405	643,021	644,495	676,672	605,571	555,469	520,645	521,679	494,546	505,654	535,273	568,278	624,968	647,714	649,497	681,814	610,054	560,128	
BillMeter_GSD_Option.Energy_SUB	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BillMeter_GSD_Option.ToDem_kwh	231,978	219,896	224,785	238,286	252,485	278,009	288,144	288,804	303,223	271,362	248,911	233,306	233,769	221,610	226,588	239,861	254,650	280,054	290,246	291,046	305,527	273,371	250,998	
BillMeter_GSD_Option.ToDem_kwh_PRI	231,978	219,896	224,785	238,286	252,485	278,009	288,144	288,804	303,223	271,362	248,911	233,306	233,769	221,610	226,588	239,861	254,650	280,054	290,246	291,046	305,527	273,371	250,998	
BillMeter_GSD_Option.ToDem_kwh_SUB	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BillMeter_GSD_Option.EmergeRelay	1,125,234	837,148	779,999	908,130	923,256	977,079	1,130,666	1,213,517	1,202,658	1,205,440	1,041,494	950,563	1,133,919	843,674	786,257	914,131	931,174	984,265	1,138,918	1,222,935	1,211,797	1,214,363	1,050,228	
BillMeter_GSD_Option.EmergeRelay_SEC	1,125,234	837,148	779,999	908,130	923,256	977,079	1,130,666	1,213,517	1,202,658	1,205,440	1,041,494	950,563	1,133,919	843,674	786,257	914,131	931,174	984,265	1,138,918	1,222,935	1,211,797	1,214,363	1,050,228	
BillMeter_GSD_Option.EmergeRelay_PRI	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BillMeter_GSD_Option.EmergeRelay_SUB	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BillMeter_GSD_Option.Billing_kW	179,175	171,745	165,127	172,174	171,741	175,548	175,074	175,932	174,218	171,882	162,774	174,669	180,558	173,084	166,451	173,312	173,214	176,839	176,352	177,297	175,541	173,155	164,119	
BillMeter_GSD_Option.Billing_kW_SEC	174,073	167,021	160,573	167,251	166,602	170,507	170,286	170,694	169,138	166,861	157,966	170,377	175,416	168,323	161,861	168,356	168,030	171,761	171,529	172,018	170,423	168,096	159,291	
BillMeter_GSD_Option.Billing_kW_PRI	5,102	4,725	4,553	4,923	5,139	5,042	4,788	5,238	5,079	5,021	4,808	4,292	5,141	4,761	4,590	4,956	5,183	5,079	4,823	5,279	5,118	5,059	4,848	
BillMeter_GSD_Option.Billing_kW_SUB	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
BillMeter_GSD_Option.MrtvlDisc_PRI_BillMeter	(41,722)	(39,549)	(40,429)	(42,857)	(45,411)	(50,001)	(51,824)	(51,943)	(54,536)	(48,806)	(44,768)	(41,961)	(42,269)	(40,071)	(40,971)	(43,371)	(46,045)	(50,638)	(52,481)	(52,626)	(55,244)	(49,430)	(45,385)	
BillMeter_GSD_Option.MrtvlDisc_SU

FPSC EXH NO. 31

ADMITTED

SBDT Rate Class

BillDeter_SBDT.TxOwn_SR_kw_SUB																															
SBDT Rate Class																															
Monthly_Customer_Forecast.SBDT																															
BillDeter_SBDT.Customer_SEC																															
BillDeter_SBDT.Customer_PRI																															
BillDeter_SBDT.Customer_SUB																															
Monthly_Sales_Forecast.SBDT																															
BillDeter_SBDT.EmergRelay																															
BillDeter_SBDT.EmergRelay_SEC																															
BillDeter_SBDT.EmergRelay_PRI																															
BillDeter_SBDT.EmergRelay_SUB																															
BillDeter_SBDT.MrtcvlDisc_PRI_BillDeter																															
BillDeter_SBDT.MrtcvlDisc_SUB_BillDeter																															
SBDT Supplemental Rate Class																															
BillDeter_SBDT.Energy_Supp																															
BillDeter_SBDT.Energy_Supp_SEC																															
BillDeter_SBDT.Energy_Supp_PRI																															
BillDeter_SBDT.Energy_Supp_SUB																															
BillDeter_SBDT.Energy_SUPP_OnPk																															
BillDeter_SBDT.Energy_SUPP_On_SEC																															
BillDeter_SBDT.Energy_SUPP_On_PRI																															
BillDeter_SBDT.Energy_SUPP_On_SUB																															
BillDeter_SBDT.Energy_SUPP_OffPk																															
BillDeter_SBDT.Energy_SUPP_OR_SEC																															
BillDeter_SBDT.Energy_SUPP_OR_PRI																															
BillDeter_SBDT.Energy_SUPP_OR_SUB																															
BillDeter_SBDT.SUPP_Billing_kw																															
BillDeter_SBDT.SUPP_Billing_kw_SEC																															
BillDeter_SBDT.SUPP_Billing_kw_PRI																															
BillDeter_SBDT.SUPP_Billing_kw_SUB																															
BillDeter_SBDT.SUPP_Peak_kw																															
BillDeter_SBDT.SUPP_Peak_kw_SEC																															
BillDeter_SBDT.SUPP_Peak_kw_PRI																															
BillDeter_SBDT.SUPP_Peak_kw_SUB																															
BillDeter_SBDT.TxOwn_SUPP_kw																															
BillDeter_SBDT.TxOwn_SUPP_kw_PRI																															
BillDeter_SBDT.TxOwn_SUPP_kw_SUB																															
SBDT Standby (SB) Rate Class																															
BillDeter_SBDT.Energy_SB																															
BillDeter_SBDT.Energy_SB_SEC																															
BillDeter_SBDT.Energy_SB_PRI																															
BillDeter_SBDT.Energy_SB_SUB																															
BillDeter_SBDT.Energy_SB_OnPk																															
BillDeter_SBDT.Energy_SB_On_SEC																															
BillDeter_SBDT.Energy_SB_On_PRI																															
BillDeter_SBDT.Energy_SB_On_SUB																															
BillDeter_SBDT.Energy_SB_OffPk																															
BillDeter_SBDT.Energy_SB_OR_SEC																															
BillDeter_SBDT.Energy_SB_OR_PRI																															
BillDeter_SBDT.Energy_SB_OR_SUB																															
BillDeter_SBDT.SB_LFRC_kw																															
BillDeter_SBDT.SB_LFRC_kw_SEC																															
BillDeter_SBDT.SB_LFRC_kw_PRI																															
BillDeter_SBDT.SB_LFRC_kw_SUB																															
BillDeter_SBDT.SB_PSRC_kw																															
BillDeter_SBDT.SB_PSRC_kw_SEC																															
BillDeter_SBDT.SB_PSRC_kw_PRI																															
BillDeter_SBDT.SB_PSRC_kw_SUB																															
BillDeter_SBDT.SB_PSDC_kw																															
BillDeter_SBDT.SB_PSDC_kw_SEC																															
BillDeter_SBDT.SB_PSDC_kw_PRI																															
BillDeter_SBDT.SB_PSDC_kw_SUB																															
BillDeter_SBDT.TxOwn_SB_kw																															
BillDeter_SBDT.TxOwn_SB_kw_PRI																															
BillDeter_SBDT.TxOwn_SB_kw_SUB																															
GSLD Primary (PR) Rate Class																															
BillDeter_GSLD_PR.Customer	739	689	679	707	689	710	707	688	700	694	716	733	743	693	684	702	703	714	710	695	707	696	728								
BillDeter_GSLD_PR.Energy	23,301,371	21,976,069	22,629,981	23,564,693	24,788,784	26,958,859	27,814,491	27,910,099	28,694,189	26,377,982	24,350,050	23,274,153	23,483,401	22,144,109	22,810,449	23,747,042	24,983,768	27,167,119	28,035,720	28,139,868	28,927,603	26,607,032	24,566,880								
BillDeter_GSLD_PR.Billing_kW	55,909	53,835	53,941	55,477	59,934	72,296	73,982	70,084	71,396	68,012	58,557	53,528	56,346	54,247	54,372	55,907	60,406	72,855	74,571	70,661	71,977	68,603	59,079								
BillDeter_GSLD_PR.EmergRelay	11,730	11,295	11,317	11,640	12,575	15,168	15,522	14,704	14,980	14,270	12,286	11,231	11,822	11,581	11,408	11,730	12,674	15,286	15,646	14,825	15,102	14,394	12,395								
BillDeter_GSLD_PR.MrtcvlDisc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_GSLD_PR.kVarh_Chg_kw	554,621	521,076	538,640	560,888	590,024	641,676	662,042	664,318	682,981	627,850	579,581	553,973	558,953	527,075	542,996	565,238	594,665	646,633	667,308	669,787	688,556	633,302	584,742								
BillDeter_GSLD_PR.kVarh_Crd_kw	3,562,431	3,359,813	3,459,786	3,602,689	3,789,835	4,121,607	4,252,420	4,267,037	4,386,913	4,032,799	3,722,759	3,558,270	3,590,261	3,385,503	3,487,377	3,630,568	3,819,645	4,153,447	4,286,343	4,302,165	4,422,588	4,067,818	3,755,959								
GSLD Subtransmission (SU) Rate Cl																															
BillDeter_GSLD_SU.Customer	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_GSLD_SU.Energy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_GSLD_SU.Billing_kw	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_GSLD_SU.EmergRelay	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_GSLD_SU.MrtcvlDisc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_GSLD_SU.kVarh_Chg_kw	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_GSLD_SU.kVarh_Crd_kw	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
GSLDT Primary (PR) Rate Class																															
BillDeter_GSLDT_PR.Customer	1,231	1,147	1,130	1,177	1,147	1,180	1,175	1,144	1,163	1,154	1,190	1,218	1,235	1,152	1,136	1,167	1,167	1,186	1,179	1,154	1,174	1,156	1,208								
BillDeter_GSLDT_PR.CustOwned	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_GSLDT_PR.Energy	81,832,045	79,156,962	81,870,620	83,726,188	87,223,695	91,347,703	93,406,850	93,590,978	98,957,604	90,353,323	84,815,217	82,399,546	82,106,794	79,410,594	82,143,012	84,001,418	87,517,996	91,662,042	93,740,764	93,937,782	99,309,908	90,699,041	85,142,490								
BillDeter_GSLDT_PR.Energy_OnPk	19,300,028	19,335,135	20,024,119	22,294,783	24,897,153	25,235,193	25,592,875	26,614,740	27,138,042	25,640,001	22,540,525	19,150,172	19,164,156	18,997,189	20,090,742	22,368,072	24,981,159	25,322,031	25,694,365	26,715,372	27,234,658	25,736,107	22,627,501								
BillDeter_GSLDT_PR.Energy_OffPk	62,732,017	59,821,727	61,846,501	61,431,405	62,326,542	66,112,509	67,813,975	66,974,235	71,819,561	64,713,322	62,274,692	63,249,374	62,942,638	60,013,406	62,052,270	61,633,346	62,536,837	66,340,011	68,056,399	67,222,410	72,075,250	64,960,934	62,514,989								
BillDeter_GSLDT_PR.Billing_kW	145,797	157,124	156,072	157,564	162,919	167,581	165,145	168,444	172,081	169,248	167,222	156,011	146,286	157,627	156,591	158,082	163,468	168,158	165,735	169,068	172,693	169,895	167,868								
BillDeter_GSLDT_PR.Peak_kw	139,330	147,409	148,644	154,652	158,221	160,873	159,127	165,642	168,209	168,051	162,960	144,784	140,400	147,882	149,199	155,161	158,755	161,427	159,696	166,256	168,808	168,694	163,589								
BillDeter_GSLDT_PR.EmergRelay	74,643	80,442	79,904	80,668	83,409	85,796	84,549	86,238	88,100	86,649	85,612	79,873	74,894	80,700	80,170	80,933	83,690	86,091	84,851	86,557	88,413	86,981	85,943								
BillDeter_GSLDT_PR.MrtcvlDisc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_GSLDT_PR.kVarh_Chg_kw	2,010,791	1,945,058	2,011,739	2,057,334	2,143,275	2,244,611	2,295,209	2,299,733	2,431,603	2,220,177	2,084,094	2,024,736	2,017,542	1,951,291	2,018,432	2,064,097	2,150,507	2,252,335	2,303,414	2,308,255	2,440,260	2,228,672	2,092,136								
BillDeter_GSLDT_PR.kVarh_Crd_kw	10,376,269	10,037,070	10,381,161	10,616,446	11,059,928	11,582,851	11,843,950	11,867,297	12,547,783	11,456,764	10,754,534	10,448,228	10,411,107	10,069,230	10,415,700	10,651,345	11,097,246	11,622,709	11,886,290	11,911,272	12,592,455	11,500,601	10,796,033								
GSLDT Subtransmission (SU) Rate C																															
BillDeter_GSLDT_SU.Customer	128	119	117	122	119	123	122	119	121	120	123	126	128	119	118	120	121	123	122	119	121	119	125								
BillDeter_GSLDT_SU.Energy	17,387,307	15,986,816	17,738,063	17,192,948	17,896,119	17,347,068	17,814,811	17,800,991	17,165,162	17,702,154	16,828,405	17,384,648	16,707,238	15,462,883	17,157,993	16,631,591	17,316,049	16,785,710	17,234,741	17,220,921	16,603,804	17,122,084	16,267,047								
BillDeter_GSLDT_SU.Energy_OnPk	3,921,129	3,761,133	4,136,489	4,400,529	4,482,829	4,442,153	4,505,480	4,585,869	4,149,545	4,676,148	3,779,105	3,905,197	3,789,557	3,657,408	4,001,218	4,256,849	4,337,526	4,298,403	4,358,777	4,436,432	4,013,841	4,522,918	3,653,042								
BillDeter_GSLDT_SU.Energy_OffPk	13,366,178	12,205,483	13,601,573	12,792,420	13,413,290	12,904,915	13,309,331	13,215,122	13,015,617	13,026,006	13,049,301	13,479,311	12,917,681	11,805,475	13,156,775	12,374,741	12,978,523	12,487,307	12,875,964	12,784,489	12,589,963	12,599,165	12,614,005								
BillDeter_GSLDT_SU.Billing_kW	47,677	49,107	54,104	50,898	53,735	50,839	52,302	53,665	50,183	53,735	51,198	49,865	46,077	47,497	52,334	49,236	51,994	49,194	50,686	51,916	48,562	51,974	49,490								
BillDeter_GSLDT_SU.Peak_kW	44,697	46,037	50,722	47,736	50,376	47,661	49,116	50,310	47,046	50,375	47,998	46,748	44,197	44,528	49,063	46,158	48,743	46,119	47,517	48,671	45,507	48,725	46,397								
BillDeter_GSLDT_SU.EmergRelay	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_GSLDT_SU.MrtcvlDisc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_GSLDT_SU.kVarh_Chg_kw	2,574,993	2,381,282	2,642,135	2,560,938	2,665,678	2,583,895	2,653,567	2,651,508	2,556,800	2,636,786	2,506,639	2,589,493	2,488,591	2,303,240	2,555,732	2,477,323	2,579,275	2,500,279	2,567,164	2,565,105	2,473,184	2,550,383	2,423,023								
BillDeter_GSLDT_SU.kVarh_Crd_kw	164,358	151,994	168,644	163,461	170,147	164,927	169,374	169,242	163,197	168,302	159,995	165,284	158,843	147,013	163,129	158,124	164,632	159,589	163,859	163,727	157,860	162,787	154,658								
SBLD Primary (PR) Rate Class																															
Monthly_DailyCustomer_Forecast.SBLDPR																															
Monthly_Sales_Forecast.SBLDPR																															
BillDeter_SBLDPR.EmergRelay																															
BillDeter_SBLDPR.MrtcvlDisc_PRI_BillDeter																															
BillDeter_SBLDPR.kVarh_Chg_kw																															
BillDeter_SBLDPR.kVarh_Crd_kw																															
BillDeter_SBLDPR.Energy_Supp																															
BillDeter_SBLDPR.SUPP_Billing_kw																															
BillDeter_SBLDPR.Energy_SB																															
BillDeter_SBLDPR.SB_LFRC_kw																															
BillDeter_SBLDPR.SB_PSRC_kw																															
BillDeter_SBLDPR.SB_PSDC_kw																															
SBLD Subtransmission (SU) Rate Cl																															
Monthly_DailyCustomer_Forecast.SBLDSU																															
Monthly_Sales_Forecast.SBLDSU																															
BillDeter_SBLDSU.EmergRelay																															
BillDeter_SBLDSU.MrtcvlDisc_SUB_BillDeter																															
BillDeter_SBLDSU.kVarh_Chg_kw																															
BillDeter_SBLDSU.kVarh_Crd_kw																															
BillDeter_SBLDSU.Energy_Supp																															
BillDeter_SBLDSU.SUPP_Billing_kw																															
BillDeter_SBLDSU.Energy_SB																															
BillDeter_SBLDSU.SB_LFRC_kw																															
BillDeter_SBLDSU.SB_PSRC_kw																															
BillDeter_SBLDSU.SB_PSDC_kw																															
SBLDT Primary (PR) Rate Class																															
Monthly_DailyCustomers_Forecast.SBLDT_PR	32	30	29	30	30	31	30	30	30	30	31	31	32	30	29	30	30	31	30	30	30	30	31								
BillDeter_SBLDT_PR.Energy	737,467	695,609	953,776	1,037,960	761,937	1,026,535	831,765	1,057,373	953,126	973,842	814,000	770,086	737,467	695,609	953,776	1,037,960	761,937	1,026,535	831,765	1,057,373	953,126	973,842	814,000								
BillDeter_SBLDT_PR.EmergRelay	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_SBLDT_PR.MrtcvlDisc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
BillDeter_SBLDT_PR.kVarh_Chg_kw	420,918	397,028	544,380	592,429	434,885	585,908	474,740	603,509	544,009	555,833	464,601	439,537	420,918	397,028	544,380	592,429	434,885	585,908	474,740	603,509	544,009	555,833	464,601								
BillDeter_SBLDT_PR.kVarh_Crd_kw	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
SBLDT Primary (PR) Supplemental																															
BillDeter_SBLDT_PR.Energy_Supp	724,943	463,552	949,510	1,029,359	599,332	-	-	-	-	-	-	748,578	724,943	463,552	949,510	1,029,359	599,332	-	-	-	-	-	-								
BillDeter_SBLDT_PR.Energy_SUPP_OnPk	158,231	110,190	225,713	299,614	161,283	-	-	-	-	-	-	160,784	158,231	110,190	225,713	299,614	161,283	-	-	-	-	-	-								
BillDeter_SBLDT_PR.Energy_SUPP_OffPk	566,711	353,363	723,797	729,745	438,048	-	-	-	-	-	-	587,794	566,711	353,363	723,797	729,745	438,048	-	-	-	-	-	-								
BillDeter_SBLDT_PR.SUPP_Billing_kw	1,690	2,464	2,853	2,252	1,771	-	-	-	-	-	-	2,041	1,690	2,464	2,853	2,252	1,771	-	-	-	-	-	-								
BillDeter_SBLDT_PR.SUPP_Peak_kw	1,446	2,116	2,771	2,140	1,623	-	-	-	-	-	-	1,470	1,446	2,116	2,771	2,140	1,623	-	-	-	-	-	-								
SBLDT Primary (PR) Standby (SB) Ra																															
BillDeter_SBLDT_PR.Energy_SB	12,524	232,057	4,266	8,601	162,605	1,026,535	831,765	1,057,373	953,126	973,842	814,000	21,509	12,524	232,057	4,266	8,601	162,605	1,026,535	831,765	1,057,373	953,126	973,842	814,000								
BillDeter_SBLDT_PR.Energy_SB_OnPk	3,294	61,036	1,122	2,262	42,769	270,003	218,774	278,114	250,695	256,143	214,101	5,657	3,294	61,036	1,122	2,262	42,769	270,003	218,774	278,114	250,695	256,143	214,101								
BillDeter_SBLDT_PR.Energy_SB_OffPk	9,230	171,020	3,144	6,339	119,836	756,532	612,991	779,259	702,431	717,698	599,898	15,851	9,230	171,020	3,144	6,339	119,836	756,532	612,991	779,259	702,431	717,698	599,898								
BillDeter_SBLDT_PR.SB_LFRC_kw	8,557	6,617	706	3,068	9,684	9,351	7,108	8,844	8,485	8,359	10,153	10,745	8,557	6,617	706	3,068	9,684	9,351	7,108	8,844	8,485	8,359	10,153								
BillDeter_SBLDT_PR.SB_PSRC_kw	8,557	6,617	706	3,068	8,474	1,169	-	-	-	2,538	10,745	-	8,557	6,617	706	3,068	8,474	1,169	-	-	-	-	2,538								
BillDeter_SBLDT_PR.SB_PSDC_kw	-	-	-	-	4,892	33,455	27,378	38,246	32,520	32,032	25,812	-	-	-	-	-	4,892	33,455	27,378	38,246	32,520	32,032	25,812								
SBLDT Subtransmission (SU) Rate C																															
Monthly_DailyCustomers_Forecast.SBLDT_SU	203	189	187	194	189	195	194	189	192	190	196	201	203	190	187	192	192	195	194	190	193	190	198								

BillDeter_SBDT.TxOwn_SR_kw_SUB	-	-	0.0%
SBDT Rate Class			
Monthly_Customer_Forecast.SBDT	-	-	0.0%
BillDeter_SBDT.Customer_SEC	-	-	0.0%
BillDeter_SBDT.Customer_PRI	-	-	0.0%
BillDeter_SBDT.Customer_SUB	-	-	0.0%
Monthly_Sales_Forecast.SBDT	-	-	0.0%
BillDeter_SBDT.EmergRelay	-	-	0.0%
BillDeter_SBDT.EmergRelay_SEC	-	-	0.0%
BillDeter_SBDT.EmergRelay_PRI	-	-	0.0%
BillDeter_SBDT.EmergRelay_SUB	-	-	0.0%
BillDeter_SBDT.MrtcvlDisc_PRI_BillDeter	-	-	0.0%
BillDeter_SBDT.MrtcvlDisc_SUB_BillDeter	-	-	0.0%
SBDT Supplemental Rate Class			
BillDeter_SBDT.Energy_Supp	-	-	0.0%
BillDeter_SBDT.Energy_Supp_SEC	-	-	0.0%
BillDeter_SBDT.Energy_Supp_PRI	-	-	0.0%
BillDeter_SBDT.Energy_Supp_SUB	-	-	0.0%
BillDeter_SBDT.Energy_SUPP_OnPk	-	-	0.0%
BillDeter_SBDT.Energy_SUPP_On_SEC	-	-	0.0%
BillDeter_SBDT.Energy_SUPP_On_PRI	-	-	0.0%
BillDeter_SBDT.Energy_SUPP_On_SUB	-	-	0.0%
BillDeter_SBDT.Energy_SUPP_OffPk	-	-	0.0%
BillDeter_SBDT.Energy_SUPP_OR_SEC	-	-	0.0%
BillDeter_SBDT.Energy_SUPP_OR_PRI	-	-	0.0%
BillDeter_SBDT.Energy_SUPP_OR_SUB	-	-	0.0%
BillDeter_SBDT.SUPP_Billing_kw	-	-	0.0%
BillDeter_SBDT.SUPP_Billing_kw_SEC	-	-	0.0%
BillDeter_SBDT.SUPP_Billing_kw_PRI	-	-	0.0%
BillDeter_SBDT.SUPP_Billing_kw_SUB	-	-	0.0%
BillDeter_SBDT.SUPP_Peak_kw	-	-	0.0%
BillDeter_SBDT.SUPP_Peak_kw_SEC	-	-	0.0%
BillDeter_SBDT.SUPP_Peak_kw_PRI	-	-	0.0%
BillDeter_SBDT.SUPP_Peak_kw_SUB	-	-	0.0%
BillDeter_SBDT.TxOwn_SUPP_kw	-	-	0.0%
BillDeter_SBDT.TxOwn_SUPP_kw_PRI	-	-	0.0%
BillDeter_SBDT.TxOwn_SUPP_kw_SUB	-	-	0.0%
SBDT Standby (SB) Rate Class			
BillDeter_SBDT.Energy_SB	-	-	0.0%
BillDeter_SBDT.Energy_SB_SEC	-	-	0.0%
BillDeter_SBDT.Energy_SB_PRI	-	-	0.0%
BillDeter_SBDT.Energy_SB_SUB	-	-	0.0%
BillDeter_SBDT.Energy_SB_OnPk	-	-	0.0%
BillDeter_SBDT.Energy_SB_On_SEC	-	-	0.0%
BillDeter_SBDT.Energy_SB_On_PRI	-	-	0.0%
BillDeter_SBDT.Energy_SB_On_SUB	-	-	0.0%
BillDeter_SBDT.Energy_SB_OffPk	-	-	0.0%
BillDeter_SBDT.Energy_SB_OR_SEC	-	-	0.0%
BillDeter_SBDT.Energy_SB_OR_PRI	-	-	0.0%
BillDeter_SBDT.Energy_SB_OR_SUB	-	-	0.0%
BillDeter_SBDT.SB_LFRC_kw	-	-	0.0%
BillDeter_SBDT.SB_LFRC_kw_SEC	-	-	0.0%
BillDeter_SBDT.SB_LFRC_kw_PRI	-	-	0.0%
BillDeter_SBDT.SB_LFRC_kw_SUB	-	-	0.0%
BillDeter_SBDT.SB_PSRC_kw	-	-	0.0%
BillDeter_SBDT.SB_PSRC_kw_SEC	-	-	0.0%
BillDeter_SBDT.SB_PSRC_kw_PRI	-	-	0.0%
BillDeter_SBDT.SB_PSRC_kw_SUB	-	-	0.0%
BillDeter_SBDT.SB_PSDC_kw	-	-	0.0%
BillDeter_SBDT.SB_PSDC_kw_SEC	-	-	0.0%
BillDeter_SBDT.SB_PSDC_kw_PRI	-	-	0.0%
BillDeter_SBDT.SB_PSDC_kw_SUB	-	-	0.0%
BillDeter_SBDT.TxOwn_SB_kw	-	-	0.0%
BillDeter_SBDT.TxOwn_SB_kw_PRI	-	-	0.0%
BillDeter_SBDT.TxOwn_SB_kw_SUB	-	-	0.0%
GSLD Primary (PR) Rate Class			
BillDeter_GSLD_PR.Customer	8,450	8,503	0.6%
BillDeter_GSLD_PR.Energy	**301,640,720**	**304,091,174**	0.8%
BillDeter_GSLD_PR.Billing_kW	746,954	753,020

FPSC EXH NO. 31

ADMITTED

BillDeter_SBLDT_SU.Energy	54,471,201	48,995,838	54,078,996	52,346,362	54,241,798	52,322,049	54,226,735	54,398,452	52,389,012	54,327,571	52,337,761	54,110,184	51,671,128	46,466,746	51,278,919	49,636,622	51,441,743	49,612,349	51,426,720	51,598,449	49,679,349	51,527,567	49,628,071	BillDeter_SBLDT_SU.Energy	638,245,960	605,277,801	-5.2%
BillDeter_SBLDT_SU.EnergyRelay	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	BillDeter_SBLDT_SU.EnergyRelay	-	-	0.0%
BillDeter_SBLDT_SU.MtrlsDisc	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	BillDeter_SBLDT_SU.MtrlsDisc	-	-	0.0%
BillDeter_SBLDT_SU.kVarh_Chg_kw	8,883,568	7,990,605	8,819,604	8,537,033	8,846,155	8,533,068	8,843,699	8,871,703	8,543,989	8,860,144	8,535,631	8,824,691	8,426,911	7,578,142	8,362,947	8,095,109	8,389,501	8,091,150	8,387,051	8,415,058	8,102,077	8,403,498	8,093,714	BillDeter_SBLDT_SU.kVarh_Chg_kw	104,089,890	98,713,196	-5.2%
BillDeter_SBLDT_SU.kVarh_Cnd_kw	1,210,976	1,089,250	1,202,256	1,163,737	1,205,876	1,163,197	1,205,541	1,209,358	1,164,686	1,207,783	1,163,546	1,202,950	1,148,726	1,033,025	1,140,007	1,103,496	1,143,626	1,102,956	1,143,292	1,147,110	1,104,446	1,145,534	1,103,306	BillDeter_SBLDT_SU.kVarh_Cnd_kw	14,189,156	13,456,225	-5.2%
SBLDT Subtransmission (SU) Supple																								**SBLDT Subtransmission (SU) Supplemental Rate Class**			
BillDeter_SBLDT_SU.Energy_Supp	38,810,097	34,908,965	38,530,656	37,296,174	38,646,851	37,278,852	38,635,918	38,758,264	37,326,562	38,707,763	37,290,046	38,552,877	36,815,078	33,107,016	36,535,634	35,365,516	36,651,644	35,348,221	36,640,940	36,763,295	35,395,959	36,712,792	35,359,423	BillDeter_SBLDT_SU.Energy_Supp	454,743,825	431,253,395	-5.2%
BillDeter_SBLDT_SU.Energy_SUPP_OnPk	8,435,355	7,851,906	8,647,630	9,514,660	9,150,708	9,707,559	9,660,678	9,656,851	8,736,966	9,595,074	7,931,584	8,591,594	8,001,739	7,446,602	8,199,877	9,022,128	8,678,333	9,204,816	9,161,845	9,159,793	8,185,073	9,100,551	7,520,941	BillDeter_SBLDT_SU.Energy_SUPP_OnPk	107,480,565	101,928,702	-5.2%
BillDeter_SBLDT_SU.Energy_SUPP_OffPk	30,374,742	27,057,059	29,883,026	27,781,514	29,495,943	27,571,292	28,975,240	29,101,413	28,589,596	29,112,689	29,358,462	29,961,283	28,813,339	25,660,414	28,335,756	26,343,388	27,973,311	26,143,406	27,479,094	27,603,502	27,110,885	27,612,241	27,838,482	BillDeter_SBLDT_SU.Energy_SUPP_OffPk	347,262,259	329,324,692	-5.2%
BillDeter_SBLDT_SU.SUPP_Billing_kw	61,906	63,866	62,238	62,674	62,311	60,482	60,316	59,166	61,860	63,331	65,495	61,601	58,724	60,569	59,015	59,430	59,094	57,350	57,202	56,120	58,661	60,067	62,104	BillDeter_SBLDT_SU.SUPP_Billing_kw	745,246	706,750	-5.2%
BillDeter_SBLDT_SU.SUPP_Peak_kw	57,791	59,478	58,052	58,433	58,127	56,521	56,387	55,191	57,727	59,021	60,876	57,500	54,820	56,408	55,046	55,408	55,127	53,594	53,475	52,540	54,741	55,979	57,724	BillDeter_SBLDT_SU.SUPP_Peak_kw	695,304	659,387	-5.2%
SBLDT Subtransmission (SU) Standb																								**SBLDT Subtransmission (SU) Standby (SB) Rate Class**			
BillDeter_SBLDT_SU.Energy_SB	15,661,104	14,086,873	15,548,340	15,050,188	15,595,148	15,043,198	15,590,817	15,640,188	15,062,450	15,619,809	15,047,715	15,557,307	14,856,050	13,359,730	14,743,286	14,271,106	14,790,099	14,264,127	14,785,780	14,835,154	14,283,391	14,814,775	14,268,648	BillDeter_SBLDT_SU.Energy_SB	183,503,137	174,024,408	-5.2%
BillDeter_SBLDT_SU.Energy_SB_OnPk	3,608,187	3,335,690	3,576,198	4,029,735	3,562,679	4,261,748	4,379,672	4,268,025	3,793,406	4,241,847	3,436,461	3,487,489	3,422,709	3,163,506	3,391,032	3,821,134	3,378,767	4,041,037	4,153,526	4,048,341	3,597,264	4,023,225	3,258,545	BillDeter_SBLDT_SU.Energy_SB_OnPk	45,981,137	43,606,948	-5.2%
BillDeter_SBLDT_SU.Energy_SB_OffPk	12,052,917	10,751,184	11,971,142	11,020,453	12,032,469	10,781,449	11,211,145	11,372,162	11,269,044	11,377,962	11,611,254	12,069,818	11,433,341	10,196,224	11,352,254	10,449,972	11,411,333	10,223,090	10,632,254	10,786,813	10,686,187	10,791,549	11,010,103	BillDeter_SBLDT_SU.Energy_SB_OffPk	137,521,999	130,418,360	-5.2%
BillDeter_SBLDT_SU.SB_LFRC_kw	121,034	149,171	143,551	126,431	126,550	97,754	122,692	125,615	119,247	128,450	133,781	104,250	114,812	141,471	136,119	119,886	120,017	92,691	116,357	119,149	113,079	121,829	126,854	BillDeter_SBLDT_SU.SB_LFRC_kw	1,498,525	1,421,121	-5.2%
BillDeter_SBLDT_SU.SB_PSDC_kw	26,734	28,653	31,311	29,708	34,514	17,085	7,755	21,335	28,757	32,443	46,456	24,011	25,360	27,174	29,889	28,171	32,733	16,200	7,355	20,237	27,270	30,771	44,051	BillDeter_SBLDT_SU.SB_PSDC_kw	328,763	311,778	-5.2%
BillDeter_SBLDT_SU.SB_PSDC_kw	673,038	704,993	710,928	667,422	569,020	653,765	739,632	726,121	598,826	632,428	596,992	636,466	638,441	668,602	674,118	632,873	539,646	619,907	701,440	688,746	567,854	599,833	566,084	BillDeter_SBLDT_SU.SB_PSDC_kw	7,909,631	7,501,075	-5.2%
LS1 & LS2 Rate Class																								**LS1 & LS2 Rate Class**			
Monthly_DailyCustomers_Forecast.LS1_Metered	8,663	8,068	7,950	8,297	8,066	8,299	8,262	8,044	8,178	8,113	8,362	8,558	8,683	8,097	7,985	8,219	8,204	8,336	8,284	8,109	8,254	8,123	8,491	Monthly_DailyCustomers_Forecast.LS1_Metered	98,860	99,264	0.4%
LS1_KWH_Fcst.Unmetered_kwh	7,519,837	7,508,907	7,499,343	7,491,032	7,483,883	7,477,801	7,472,702	7,468,503	7,465,136	7,462,540	7,460,644	7,459,407	7,458,763	7,458,670	7,459,082	7,459,962	7,461,267	7,462,971	7,465,039	7,467,439	7,470,154	7,473,150	7,476,410	LS1_KWH_Fcst.Unmetered_kwh	**89,769,734**	**89,592,827**	-0.2%
LS1_KWH_Fcst.Metered_kwh	1,643,950	1,500,853	1,493,419	1,422,572	1,350,897	1,313,961	1,249,151	1,258,865	1,360,851	1,192,552	1,387,341	1,600,065	1,643,950	1,500,853	1,493,419	1,422,572	1,350,897	1,313,961	1,249,151	1,258,865	1,360,851	1,192,552	1,387,341	LS1_KWH_Fcst.Metered_kwh	**16,774,477**	**16,774,477**	0.0%
LS2.kwh_Unmetered	128,541	132,478	136,416	140,353	144,291	148,228	152,166	156,103	160,041	163,978	167,916	171,853	176,666	181,478	186,291	191,103	195,916	200,728	205,541	210,353	215,166	219,978	224,791	LS2.kwh_Unmetered	**1,802,366**	**2,437,616**	35.2%
LS2.kwh_Metered	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	LS2.kwh_Metered	**2,400**	**2,400**	0.0%
Sunselect																								**Sunselect**			
SunSelect_kWh.RS_Tier1	595,020	588,902	484,774	556,146	676,728	899,264	879,939	860,324	911,786	753,294	618,938	569,207	595,020	588,902	484,774	556,146	676,728	899,264	879,939	860,324	911,786	753,294	618,938	SunSelect_kWh.RS_Tier1	8,394,322	8,394,322	0.0%
SunSelect_kWh.GS	13,597	13,478	12,722	16,454	18,637	23,290	23,555	22,049	23,304	20,505	17,824	15,527	13,597	13,478	12,722	16,454	18,637	23,290	23,555	22,049	23,304	20,505	17,824	SunSelect_kWh.GS	220,942	220,942	0.0%
SunSelect_kWh.GSD_Secondary	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	SunSelect_kWh.GSD_Secondary	1,018,512	1,018,512	0.0%

FPSC EXH NO. 31

ADMITTED

Attachment to Response to [illegible] Determinants, created Summer 2025, on a monthly basis for 2026 and 2027. Annual totals are on the far right of each tab.

Reflects the Lower Sales Scenario for RS Tier 1, GS and GSD Secondary

Year	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026
Month	1	2	3	4	5	6	7	8	9	10	11	12
RS Rate Class												
Monthly_DailyCustomers_Forecast.RS	24,720,636	23,049,956	22,768,480	23,685,599	23,164,963	23,860,916	23,776,430	23,141,870	23,546,941	23,400,599	24,127,266	24,747,735
Monthly_DailyCustomers_Forecast.RSVP	122,282	114,018	112,626	117,162	114,587	118,030	117,602	114,483	116,477	115,753	119,348	122,417
Monthly_Sales_Forecast.RS	761,886,588	704,350,091	662,576,814	698,572,825	804,116,356	983,614,687	1,060,812,295	1,062,403,624	1,084,124,510	966,899,452	774,569,308	707,875,973
BillDeter_RS.Tier_1	573,116,777	557,598,490	542,091,054	545,853,338	572,772,479	617,706,703	636,683,734	645,978,133	638,747,650	643,135,635	589,711,613	564,597,852
BillDeter_RS.Tier_2	188,769,811	146,751,600	120,485,760	152,719,488	231,343,877	366,406,183	424,128,562	416,425,491	447,376,860	323,763,817	184,857,695	143,278,121
Monthly_Sales_Forecast.RSVP	5,136,937	4,749,333	4,467,205	4,710,134	5,421,906	6,632,551	7,152,446	7,163,038	7,309,701	6,518,980	5,222,495	4,772,924
RSD Rate Class												
Monthly_DailyCustomers_Forecast.RSD	815	760	751	781	764	787	784	763	776	772	796	816
Monthly_Sales_Forecast.RSD	204,380	188,958	177,733	187,399	215,717	263,884	284,569	284,991	290,826	259,366	207,784	189,897
BillDeter_RSD.Billing_kW	648	708	593	619	717	804	839	799	817	772	673	645
CS Rate Class												
Monthly_DailyCustomers_Forecast.TS	99,550	92,984	91,881	95,690	93,671	96,583	96,343	93,985	95,683	95,113	98,169	100,621
Monthly_Sales_Forecast.TS	779,000	704,142	774,505	985,213	1,324,763	1,771,740	1,888,247	2,007,335	2,051,944	1,750,933	1,212,933	886,913
GS Rate Class												
Monthly_DailyCustomers_Forecast.GS	2,182,432	2,034,453	2,006,606	2,087,368	2,038,856	2,099,045	2,090,855	2,039,924	2,071,230	2,056,385	2,120,155	2,170,889
Monthly_DailyCustomers_Forecast.GSUnMetered	3,000	2,795	2,756	2,871	2,798	2,880	2,868	2,793	2,840	2,819	2,906	2,974
Monthly_DailyCustomers_Forecast.GST	67,997	63,395	62,535	65,025	63,553	65,434	65,184	63,508	64,579	64,123	66,115	67,701
Monthly_Sales_Forecast.GS	68,161,998	61,863,516	64,973,369	68,935,211	71,014,725	82,214,076	85,436,875	85,793,139	86,730,985	79,748,148	72,784,055	66,413,587
Monthly_Sales_Forecast.GSUnMetered	72,025	67,458	67,269	70,128	72,869	79,618	81,964	81,721	85,030	77,873	72,849	70,414
Monthly_Sales_Forecast.GST	1,696,556	1,562,350	1,593,849	1,694,271	1,797,636	2,030,718	2,112,078	2,122,196	2,138,512	1,967,409	1,790,885	1,680,283
BillDeter_GST.Energy_On	384,502	365,511	379,060	419,502	481,900	536,074	559,328	575,473	567,598	526,219	470,058	394,527
BillDeter_GST.Energy_Off	1,312,054	1,196,839	1,214,789	1,274,768	1,315,735	1,494,644	1,552,550	1,546,723	1,570,914	1,441,190	1,320,827	1,285,755
BillDeter_GS.EnergyRelay_GS	40,962	37,824	38,481	40,829	43,246	48,696	50,605	50,815	51,365	47,235	43,110	40,524
BillDeter_GS.EnergyRelay_GST	-	-	-	-	-	-	-	-	-	-	-	-
GSD Rate Class												
Monthly_DailyCustomers_Forecast.GSD	499,697	465,810	459,428	477,896	466,798	480,571	478,688	466,334	474,179	470,774	485,364	496,971
Monthly_DailyCustomers_Forecast.GSDT	467,846	464,084	457,726	476,126	465,069	478,791	476,915	464,606	472,422	469,030	483,566	495,129
BillDeter_GSD.Customer_PRI	1,852	1,726	1,702	1,771	1,730	1,781	1,774	1,728	1,757	1,744	1,798	1,841
BillDeter_GSD.Customer_SUB	-	-	-	-	-	-	-	-	-	-	-	-
Monthly_Sales_Forecast.GSD	356,466,290	332,950,578	340,134,068	361,143,731	382,928,840	427,134,158	443,492,237	445,070,845	457,601,927	415,271,838	379,439,651	355,829,596
BillDeter_GSD.Energy_SEC	350,732,128	327,594,602	334,662,565	355,334,345	376,760,099	420,261,494	436,358,498	437,911,718	450,241,271	408,591,947	373,336,024	350,105,673
BillDeter_GSD.Energy_PRI	5,734,162	5,355,976	5,471,503	5,809,386	6,159,741	6,870,664	7,133,739	7,159,127	7,360,656	6,679,891	6,103,627	5,723,923
BillDeter_GSD.Billing_kW	-	-	-	-	-	-	-	-	-	-	-	-
BillDeter_GSD.Billing_kW_PRI	994,314	1,009,561	994,901	1,008,017	1,036,107	1,097,172	1,106,426	1,126,180	1,096,400	1,120,348	1,067,014	994,824
BillDeter_GSD.Billing_kW_SEC	978,175	993,380	978,761	991,060	1,018,571	1,078,363	1,086,455	1,105,890	1,077,635	1,100,981	1,048,815	978,791
BillDeter_GSD.Billing_kW_PRI	16,139	16,180	16,139	16,957	17,536	18,808	19,970	20,291	18,765	19,367	18,199	16,033
BillDeter_GSD.Billing_kW_SUB	-	-	-	-	-	-	-	-	-	-	-	-
BillDeter_GSD.TxOwn_kW	11,462	11,638	11,469	11,620	11,944	12,648	12,754	12,982	12,639	12,915	12,300	11,468
BillDeter_GSD.TxOwn_kW_PRI	11,462	11,638	11,469	11,620	11,944	12,648	12,754	12,982	12,639	12,915	12,300	11,468
BillDeter_GSD.TxOwn_kW_SEC	-	-	-	-	-	-	-	-	-	-	-	-
BillDeter_GSD.EnergyRelay	55,310	56,042	55,338	55,968	57,317	60,251	61,534	62,483	61,052	62,202	59,640	56,172
BillDeter_GSD.EnergyRelay_SEC	52,800	53,494	52,826	53,423	54,702	57,481	58,740	59,640	58,284	59,374	56,947	53,661
BillDeter_GSD.EnergyRelay_PRI	2,510	2,549	2,512	2,545	2,616	2,770	2,793	2,843	2,768	2,828	2,694	2,511
BillDeter_GSD.EnergyRelay_SUB	-	-	-	-	-	-	-	-	-	-	-	-
BillDeter_GSD.MtrlvDisc_PRI_BillDeter	(340,432)	(337,936)	(338,300)	(356,453)	(369,937)	(393,136)	(423,283)	(429,318)	(402,308)	(407,891)	(381,695)	(338,326)
BillDeter_GSD.MtrlvDisc_SUB_BillDeter	-	-	-	-	-	-	-	-	-	-	-	-
GSDT Rate Class												
Monthly_DailyCustomers_Forecast.GSDT	56,506	52,677	51,959	54,036	52,797	54,357	54,146	52,751	53,639	53,256	54,908	56,223
BillDeter_GSDT.Customer_SEC	55,315	51,567	50,864	52,897	51,685	53,212	53,005	51,639	52,508	52,134	53,751	55,038
BillDeter_GSDT.Customer_PRI	1,126	1,050	1,036	1,077	1,052	1,083	1,079	1,051	1,069	1,061	1,094	1,121
BillDeter_GSDT.Customer_SUB	65	60	60	62	61	62	62	61	62	61	63	64
GSDT.CustOwned	19	19	19	19	19	19	19	19	19	19	19	19
GSDT.CustOwned_SEC	-	-	-	-	-	-	-	-	-	-	-	-
GSDT.CustOwned_PRI	19	19	19	19	19	19	19	19	19	19	19	19
BillDeter_GSDT.Energy	161,111,675	151,546,251	154,813,052	164,571,426	173,597,627	191,580,868	198,420,350	198,684,101	203,676,896	186,011,307	171,826,398	161,612,834
BillDeter_GSDT.Energy_SEC	144,670,932	136,084,587	139,018,353	147,788,539	155,906,451	172,052,339	178,192,831	178,434,454	182,914,850	167,051,251	154,308,467	145,119,941
BillDeter_GSDT.Energy_PRI	16,317,566	15,345,415	15,676,352	16,657,131	17,558,553	19,382,148	20,075,903	20,097,850	20,608,420	18,817,992	17,386,630	16,369,329
BillDeter_GSDT.Energy_SUB	123,177	115,249	118,347	125,756	132,624	146,382	151,615	151,797	155,626	142,124	131,301	123,564
BillDeter_GSDT.Energy_On_PRI	37,666,508	36,681,911	37,418,911	42,521,129	49,393,358	52,764,594	53,973,424	55,813,517	55,901,111	51,488,621	46,192,071	37,408,871
BillDeter_GSDT.Energy_On_SEC	33,900,475	33,014,321	33,677,634	38,269,713	44,454,812	47,489,000	48,576,966	50,233,081	50,311,917	46,340,604	41,573,621	33,668,597
BillDeter_GSDT.Energy_On_PRI	3,737,560	3,638,860	3,712,991	4,219,272	4,901,188	5,235,708	5,355,657	5,538,245	5,546,337	5,109,096	4,585,531	3,711,995
BillDeter_GSDT.Energy_On_SUB	28,473	27,729	28,286	32,143	37,338	39,887	40,800	42,191	42,258	38,922	34,918	28,279
BillDeter_GSDT.Energy_OffPk	123,445,167	114,864,330	117,394,141	122,050,298	128,203,269	138,816,174	144,446,926	142,870,584	147,775,785	134,522,703	125,634,327	124,203,964
BillDeter_GSDT.Energy_OH_SEC	110,770,457	103,070,666	105,340,719	109,518,806	111,451,619	124,563,339	129,615,865	128,201,373	132,602,933	120,710,647	112,734,845	111,451,344
BillDeter_GSDT.Energy_OH_PRI	12,580,007	11,705,555	11,963,161	12,437,859	12,657,365	14,146,440	14,720,247	14,559,605	15,059,483	13,708,897	12,803,099	12,657,334
BillDeter_GSDT.Energy_OH_SUB	94,703	88,120	90,061	93,633	95,286	106,495	110,815	109,606	113,369	103,202	96,383	95,285
BillDeter_GSDT.Billing_kW	266,917	295,330	307,872	320,365	344,224	366,083	374,797	389,091	378,735	353,015	318,330	285,106
BillDeter_GSDT.Billing_kW_SEC	237,459	263,358	275,379	286,871	308,385	327,315	336,966	348,691	339,315	316,464	284,883	254,243
BillDeter_GSDT.Billing_kW_PRI	29,140	31,638	32,154	33,145	35,465	38,366	37,413	39,970	38,993	36,146	33,072	30,530
BillDeter_GSDT.Billing_kW_SUB	319	334	339	349	373	402	418	429	427	405	375	332
BillDeter_GSDT.Peak	260,397	287,584	297,969	304,630	327,927	348,126	355,710	376,938	368,386	344,012	311,056	277,869
BillDeter_GSDT.Peak_kw_SEC	231,724	256,494	266,411	272,249	293,270	310,438	319,597	337,756	329,922	308,519	278,201	247,993
BillDeter_GSDT.Peak_kw_PRI	28,366	30,768	31,231	32,043	34,296	37,300	35,709	38,768	38,052	35,103	32,493	29,555
BillDeter_GSDT.Peak_kw_SUB	308	322	327	337	360	388	404	414	412	391	362	321
BillDeter_GSDT.TxOwn_kW	4,606	5,097	5,313	5,529	5,940	6,318	6,468	6,715	6,536	6,092	5,494	4,920
BillDeter_GSDT.TxOwn_kW_SEC	4,448	4,921	5,130	5,339	5,736	6,100	6,246	6,486	6,311	5,883	5,305	4,751
BillDeter_GSDT.TxOwn_kW_SUB	158	175	183	190	204	217	222	231	225	209	189	169
BillDeter_GSDT.EnergyRelay	49,627	54,910	57,242	59,565	64,001	68,065	69,685	72,343	70,417	65,635	59,186	53,009
BillDeter_GSDT.EnergyRelay_SEC	47,194	52,217	54,435	56,644	60,862	64,727	66,268	68,795	66,964	62,417	56,284	50,410
BillDeter_GSDT.EnergyRelay_PRI	2,434	2,693	2,807	2,921	3,138	3,338	3,417	3,547	3,453	3,218	2,902	2,599
BillDeter_GSDT.EnergyRelay_SUB	-	-	-	-	-	-	-	-	-	-	-	-
BillDeter_GSDT.MtrlvDisc_PRI_BillDeter	(671,287)	(710,509)	(722,115)	(748,320)	(801,788)	(871,900)	(850,947)	(907,098)	(895,113)	(825,592)	(760,534)	(695,211)
BillDeter_GSDT.MtrlvDisc_SUB_BillDeter	(5,982)	(6,113)	(6,179)	(6,407)	(6,856)	(7,422)	(7,726)	(7,892)	(7,907)	(7,476)	(6,943)	(6,177)
GSD Option Rate Class												
Monthly_DailyCustomers_Forecast.GSD_Option	54,716	50,991	50,279	52,334	51,062	52,558	52,343	50,982	51,834	51,450	53,037	54,296
BillDeter_GSD_Option.Customer_SEC	54,060	50,379	49,675	51,706	50,449	51,927	51,715	50,370	51,212	50,832	52,400	53,644
BillDeter_GSD_Option.Customer_PRI	624	582	574	597	583	600	597	582	592	587	605	620
BillDeter_GSD_Option.Customer_SUB	32	30	30	31	30	31	31	30	31	30	31	32
Monthly_Sales_Forecast.GSD_Option	27,600,201	26,162,695	26,744,299	28,350,676	30,040,038	33,076,819	34,382,592	34,361,180	36,076,702	32,285,966	29,614,774	27,758,104
BillDeter_GSD_Option.Energy	27,082,518	25,631,975	26,242,670	27,818,917	29,476,592	32,456,414	33,838,571	33,716,684	35,408,029	31,680,395	29,059,304	27,237,459
BillDeter_GSD_Option.Energy_PRI	517,683	490,720	501,629	531,759	563,446	620,405	643,021	644,495	676,672	605,571	555,469	520,645
BillDeter_GSD_Option.Energy_SUB	-	-	-	-	-	-	-	-	-	-	-	-
BillDeter_GSD_Option.TxOwn_kwh	231,978	219,896	224,785	238,286	252,485	278,009	288,144	288,804	303,223	271,362	248,911	233,306
BillDeter_GSD_Option.TxOwn_kwh_PRI	231,978	219,896	224,785	238,286	252,485	278,009	288,144	288,804	303,223	271,362	248,911	233,306
BillDeter_GSD_Option.TxOwn_kwh_SUB	-	-	-	-	-	-	-	-	-	-	-	-
BillDeter_GSD_Option.EnergyRelay	1,125,234	837,148	779,999	908,130	923,256	977,079	1,130,666	1,213,517	1,202,658	1,205,440	1,041,494	950,563
BillDeter_GSD_Option.EnergyRelay_SEC	1,125,234	837,148	779,999	908,130	923,256	977,079	1,130,666	1,213,517	1,202,658	1,205,440	1,041,494	950,563
BillDeter_GSD_Option.EnergyRelay_PRI	-	-	-	-	-	-	-	-	-	-	-	-
BillDeter_GSD_Option.EnergyRelay_SUB	-	-	-	-	-	-	-	-	-	-	-	-
BillDeter_GSD_Option.Billing_kW	179,175	171,745	165,127	172,174	171,741	175,548	175,074	175,932	174,218	171,882	162,774	174,669
BillDeter_GSD_Option.Billing_kW_SEC	174,073	167,021	160,573	167,251	166,602	170,507	170,286	170,694	169,138	166,861	157,966	170,377
BillDeter_GSD_Option.Billing_kW_PRI	5,102	4,725	4,553	4,923	5,139	5,042	4,788	5,238	5,079	5,021	4,808	4,292
BillDeter_GSD_Option.Billing_kW_SUB	-	-	-	-	-	-	-	-	-	-	-	-
BillDeter_GSD_Option.MtrlvDisc_PRI_BillDeter	(41,722)	(39,549)	(40,429)	(42,857)	(45,411)	(50,001)	(51,824)	(51,943)	(54,536)	(48,806)	(44,768)	(41,961)
BillDeter_GSD_Option.MtrlvDisc_SUB_BillDeter	-	-	-	-	-	-	-	-	-	-	-	-
SBD Rate Class												
BillDeter_SBD.Customer_PRI												
BillDeter_SBD.Customer_SUB												
Monthly_Sales_Forecast.SBD												
BillDeter_SBD.EnergyRelay												
BillDeter_SBD.EnergyRelay_SEC												
BillDeter_SBD.EnergyRelay_PRI												
BillDeter_SBD.EnergyRelay_SUB												
BillDeter_SBD.MtrlvDisc_PRI_BillDeter												
BillDeter_SBD.MtrlvDisc_SUB_BillDeter												
SBD Supplemental Rate Class												
BillDeter_SBD.Energy_Supp												
BillDeter_SBD.Energy_Supp_SEC												
BillDeter_SBD.Energy_Supp_PRI												
BillDeter_SBD.Energy_Supp_SUB												
BillDeter_SBD.SUPP_Billing_kw												
BillDeter_SBD.SUPP_Billing_kw_SEC												
BillDeter_SBD.SUPP_Billing_kw_PRI												
BillDeter_SBD.SUPP_Billing_kw_SUB												
BillDeter_SBD.TxOwn_SUPP_kw												
BillDeter_SBD.TxOwn_SUPP_kw_PRI												
BillDeter_SBD.TxOwn_SUPP_kw_SUB												
SBD Standby (SB) Rate Class												
BillDeter_SBD.Energy_SB												
BillDeter_SBD.Energy_SB_SEC												
BillDeter_SBD.Energy_SB_PRI												
BillDeter_SBD.Energy_SB_SUB												
BillDeter_SBD.SB_LFRC_kw												
BillDeter_SBD.SB_LFRC_kw_SEC												
BillDeter_SBD.SB_LFRC_kw_PRI												
BillDeter_SBD.SB_LFRC_kw_SUB												
BillDeter_SBD.SB_PSRC_kw												
BillDeter_SBD.SB_PSRC_kw_SEC												
BillDeter_SBD.SB_PSRC_kw_PRI												
BillDeter_SBD.SB_PSRC_kw_SUB												
BillDeter_SBD.TxOwn_SB_kw												
BillDeter_SBD.TxOwn_SB_kw_SEC												
BillDeter_SBD.TxOwn_SB_kw_PRI												
BillDeter_SBD.TxOwn_SB_kw_SUB												

Annual Totals	2026	2027
RS Rate Class		
Monthly_DailyCustomers_Forecast.RS	283,991,391	288,582,299
Monthly_DailyCustomers_Forecast.RSVP	1,404,785	1,427,508
Monthly_Sales_Forecast.RS	**10,271,802,723**	**10,380,718,729**
BillDeter_RS.Tier_1	7,125,595,459	7,199,071,535
BillDeter_RS.Tier_2	3,146,207,265	3,181,647,194
Monthly_Sales_Forecast.RSVP	**69,257,650**	**69,991,511**
RSD Rate Class		
Monthly_DailyCustomers_Forecast.RSD	9,364	9,515
Monthly_Sales_Forecast.RSD	**2,755,504**	**2,796,701**
BillDeter_RSD.Billing_kW	8,635	8,725
CS Rate Class		
Monthly_DailyCustomers_Forecast.TS	1,150,273	1,174,723
Monthly_Sales_Forecast.TS	**10,137,668**	**10,474,087**
GS Rate Class		
Monthly_DailyCustomers_Forecast.GS	24,995,198	25,226,809
Monthly_DailyCustomers_Forecast.GSUnMetered	34,300	34,536
Monthly_DailyCustomers_Forecast.GST	779,149	786,937
Monthly_Sales_Forecast.GS	**901,066,176**	**911,363,886**
Monthly_Sales_Forecast.GSUnMetered	**899,218**	**903,590**
Monthly_Sales_Forecast.GST	**22,186,743**	**22,460,802**
BillDeter_GST.Energy_On	5,659,952	5,729,859
BillDeter_GST.Energy_Off	16,526,788	16,730,944
BillDeter_GS.EnergyRelay_GS	533,693	539,791
BillDeter_GS.EnergyRelay_GST	-	-
GSD Rate Class		
Monthly_DailyCustomers_Forecast.GSD	5,722,510	5,774,378
Monthly_DailyCustomers_Forecast.GSDT	5,701,308	5,752,981
BillDeter_GSD.Customer_PRI	21,204	21,396
BillDeter_GSD.Customer_SUB	-	-
Monthly_Sales_Forecast.GSD	**4,697,463,759**	**4,746,664,999**
BillDeter_GSD.Energy_SEC	4,621,901,364	4,668,343,500
BillDeter_GSD.Energy_PRI	75,562,395	76,321,499
BillDeter_GSD.Energy_SUB	-	-
BillDeter_GSD.Billing_kW	12,651,264	12,778,482
BillDeter_GSD.Billing_kW_SEC	12,436,877	12,561,941
BillDeter_GSD.Billing_kW_PRI	214,384	216,538
BillDeter_GSD.Billing_kW_SUB	-	-
BillDeter_GSD.TxOwn_kW	145,839	147,303
BillDeter_GSD.TxOwn_kW_PRI	145,839	147,303
BillDeter_GSD.TxOwn_kW_SEC	-	-
BillDeter_GSD.EnergyRelay	703,309	719,477
BillDeter_GSD.EnergyRelay_SEC	671,172	687,222
BillDeter_GSD.EnergyRelay_PRI	31,939	32,257
BillDeter_GSD.EnergyRelay_SUB	-	-
BillDeter_GSD.MtrlvDisc_PRI_BillDeter	(4,525,015)	(4,594,057)
BillDeter_GSD.MtrlvDisc_SUB_BillDeter	-	-
GSDT Rate Class		
Monthly_DailyCustomers_Forecast.GSDT	647,255	653,334
BillDeter_GSDT.Customer_SEC	633,611	639,565
BillDeter_GSDT.Customer_PRI	12,900	13,021
BillDeter_GSDT.Customer_SUB	742	749
GSDT.CustOwned	228	228
GSDT.CustOwned_SEC	-	-
GSDT.CustOwned_PRI	228	228
BillDeter_GSDT.Energy	**2,137,452,845**	**2,135,378,343**
BillDeter_GSDT.Energy_SEC	1,901,543,375	1,937,641,088
BillDeter_GSDT.Energy_PRI	214,291,289	216,105,374
BillDeter_GSDT.Energy_SUB	1,618,182	1,631,881
BillDeter_GSDT.Energy_On_PRI	557,224,026	561,947,846
BillDeter_GSDT.Energy_On_SEC	501,510,761	505,762,275
BillDeter_GSDT.Energy_On_PRI	55,292,040	55,760,774
BillDeter_GSDT.Energy_On_SUB	421,224	424,798
BillDeter_GSDT.Energy_OffPk	1,560,228,571	1,573,430,490
BillDeter_GSDT.Energy_OH_SEC	1,400,032,613	1,411,878,813
BillDeter_GSDT.Energy_OH_PRI	158,999,252	160,344,602
BillDeter_GSDT.Energy_OH_SUB	1,196,958	1,207,085
BillDeter_GSDT.Billing_kW	3,999,865	4,033,775
BillDeter_GSDT.Billing_kW_SEC	3,579,329	3,609,677
BillDeter_GSDT.Billing_kW_PRI	416,032	419,560
BillDeter_GSDT.Billing_kW_SUB	4,502	4,541
BillDeter_GSDT.Peak_kw	3,860,604	3,893,307
BillDeter_GSDT.Peak_kw_SEC	3,452,574	3,481,847
BillDeter_GSDT.Peak_kw_PRI	403,684	407,106
BillDeter_GSDT.Peak_kw_SUB	4,346	4,383
BillDeter_GSDT.TxOwn_kW	69,028	69,613
BillDeter_GSDT.TxOwn_kW_SEC	66,654	67,220
BillDeter_GSDT.TxOwn_kW_SUB	2,372	2,393
BillDeter_GSDT.EnergyRelay	743,685	749,990
BillDeter_GSDT.EnergyRelay_SEC	707,217	713,214
BillDeter_GSDT.EnergyRelay_PRI	36,467	36,777
BillDeter_GSDT.EnergyRelay_SUB	-	-
BillDeter_GSDT.MtrlvDisc_PRI_BillDeter	(9,460,414)	(9,594,317)
BillDeter_GSDT.MtrlvDisc_SUB_BillDeter	(83,080)	(84,267)
GSD Option Rate Class		
Monthly_DailyCustomers_Forecast.GSD_Option	625,882	630,339
BillDeter_GSD_Option.Customer_SEC	618,370	622,773
BillDeter_GSD_Option.Customer_PRI	7,142	7,193
BillDeter_GSD_Option.Customer_SUB	370	372
Monthly_Sales_Forecast.GSD_Option	**364,354,046**	**369,122,197**
BillDeter_GSD_Option.Energy_SEC	359,482,528	362,288,761
BillDeter_GSD_Option.Energy_PRI	6,871,515	6,923,438
BillDeter_GSD_Option.Energy_SUB	-	-
BillDeter_GSD_Option.TxOwn_kwh	3,079,189	3,102,454
BillDeter_GSD_Option.TxOwn_kwh_PRI	3,079,189	3,102,454
BillDeter_GSD_Option.TxOwn_kwh_SUB	-	-
BillDeter_GSD_Option.EnergyRelay	12,295,184	12,388,045
BillDeter_GSD_Option.EnergyRelay_SEC	12,295,184	12,388,045
BillDeter_GSD_Option.EnergyRelay_PRI	-	-
BillDeter_GSD_Option.EnergyRelay_SUB	-	-
BillDeter_GSD_Option.Billing_kW	2,070,059	2,085,681
BillDeter_GSD_Option.Billing_kW_SEC	2,011,349	2,026,524
BillDeter_GSD_Option.Billing_kW_PRI	58,710	59,156
BillDeter_GSD_Option.Billing_kW_SUB	-	-
BillDeter_GSD_Option.MtrlvDisc_PRI_BillDeter	(553,807)	(560,975)
BillDeter_GSD_Option.MtrlvDisc_SUB_BillDeter	-	-
SBD Rate Class		
BillDeter_SBD.Customer_PRI	-	-
BillDeter_SBD.Customer_SUB	-	-
Monthly_Sales_Forecast.SBD	-	-
BillDeter_SBD.EnergyRelay	-	-
BillDeter_SBD.EnergyRelay_SEC	-	-
BillDeter_SBD.EnergyRelay_PRI	-	-
BillDeter_SBD.EnergyRelay_SUB	-	-
BillDeter_SBD.MtrlvDisc_PRI_BillDeter	-	-
BillDeter_SBD.MtrlvDisc_SUB_BillDeter	-	-
SBD Supplemental Rate Class		
BillDeter_SBD.Energy_Supp	-	-
BillDeter_SBD.Energy_Supp_SEC	-	-
BillDeter_SBD.Energy_Supp_PRI	-	-
BillDeter_SBD.Energy_Supp_SUB	-	-
BillDeter_SBD.SUPP_Billing_kw	-	-
BillDeter_SBD.SUPP_Billing_kw_SEC	-	-
BillDeter_SBD.SUPP_Billing_kw_PRI	-	-
BillDeter_SBD.SUPP_Billing_kw_SUB	-	-
BillDeter_SBD.TxOwn_SUPP_kw	-	-
BillDeter_SBD.TxOwn_SUPP_kw_PRI	-	-
BillDeter_SBD.TxOwn_SUPP_kw_SUB	-	-
SBD Standby (SB) Rate Class		
BillDeter_SBD.Energy_SB	-	-
BillDeter_SBD.Energy_SB_SEC	-	-
BillDeter_SBD.Energy_SB_PRI	-	-
BillDeter_SBD.Energy_SB_SUB	-	-
BillDeter_SBD.SB_LFRC_kw	-	-
BillDeter_SBD.SB_LFRC_kw_SEC	-	-
BillDeter_SBD.SB_LFRC_kw_PRI	-	-
BillDeter_SBD.SB_LFRC_kw_SUB	-	-
BillDeter_SBD.SB_PSRC_kw	-	-
BillDeter_SBD.SB_PSRC_kw_SEC	-	-
BillDeter_SBD.SB_PSRC_kw_PRI	-	-
BillDeter_SBD.SB_PSRC_kw_SUB	-	-
BillDeter_SBD.TxOwn_SB_kw	-	-
BillDeter_SBD.TxOwn_SB_kw_SEC	-	-
BillDeter_SBD.TxOwn_SB_kw_PRI	-	-
BillDeter_SBD.TxOwn_SB_kw_SUB	-	-

FPSC EXH NO. 31

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BillDeter_SBLDT_SU.Energy	54,471,201	48,995,838	54,078,996	52,346,362	54,241,798	52,322,049	54,226,735	54,398,452	52,389,012	54,327,571	52,337,761	54,110,184	51,671,128	46,466,746	51,278,919	49,636,622	51,441,743	49,612,349	51,426,720	51,598,449	49,679,349	51,527,567	49,628,071	51,310,139
BillDeter_SBLDT_SU.EmergRelay	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
BillDeter_SBLDT_SU.MAnlrUtlDsc																									
BillDeter_SBLDT_SU.kVarh_Chg_kw	8,883,568	7,990,605	8,819,604	8,537,033	8,846,155	8,533,068	8,843,699	8,871,703	8,543,989	8,860,144	8,535,631	8,824,691	8,426,911	7,578,142	8,362,947	8,095,109	8,389,501	8,091,150	8,387,051	8,415,058	8,102,077	8,403,498	8,093,714	8,368,038
BillDeter_SBLDT_SU.kVarh_Crd_kw	1,210,976	1,089,250	1,202,256	1,163,737	1,205,876	1,163,197	1,205,541	1,209,358	1,164,686	1,207,783	1,163,546	1,202,950	1,148,726	1,033,025	1,140,007	1,103,496	1,143,626	1,102,956	1,143,292	1,147,110	1,104,446	1,145,534	1,103,306	1,140,701
SBLDT Subtransmission (SU) Supplemental Rate Class																									
BillDeter_SBLDT_SU.Energy_Supp	38,810,097	34,908,965	38,530,656	37,296,174	38,646,851	37,278,852	38,635,918	38,758,264	37,326,562	38,707,763	37,290,046	38,552,877	36,815,078	33,107,016	36,535,634	35,365,516	36,651,644	35,348,221	36,640,940	36,763,295	35,395,959	36,712,792	35,359,423	36,557,877
BillDeter_SBLDT_SU.Energy_SUPP_OnPk	8,435,355	7,851,906	8,647,630	9,514,660	9,150,708	9,707,559	9,660,678	9,656,851	8,736,966	9,595,074	7,931,584	8,591,594	8,001,739	7,446,602	8,199,877	9,022,128	8,678,333	9,204,816	9,161,845	9,159,793	8,285,073	9,100,551	7,520,941	8,147,004
BillDeter_SBLDT_SU.Energy_SUPP_OffPk	30,374,742	27,057,059	29,883,026	27,781,514	29,495,943	27,571,292	28,975,240	29,101,413	28,589,596	29,112,689	29,358,462	29,961,283	28,813,339	25,660,414	28,335,756	26,343,388	27,973,311	26,143,406	27,479,094	27,603,502	27,110,885	27,612,241	27,838,482	28,410,874
BillDeter_SBLDT_SU.SUPP_Billing_kw	61,906	63,866	62,238	62,674	62,311	60,482	60,316	59,166	61,860	63,331	65,495	61,601	58,724	60,569	59,015	59,430	59,094	57,350	57,202	56,120	58,661	60,067	62,104	58,416
BillDeter_SBLDT_SU.SUPP_Peak_kw	57,791	59,478	58,052	58,433	58,127	56,521	56,387	55,391	57,727	59,021	60,876	57,500	54,820	56,408	55,046	55,408	55,127	53,594	53,475	52,540	54,741	55,979	57,724	54,525
SBLDT Subtransmission (SU) Standby (SB) Rate Class																									
BillDeter_SBLDT_SU.Energy_SB	15,681,104	14,086,873	15,548,340	15,050,188	15,595,148	15,043,198	15,590,817	15,640,188	15,062,450	15,619,809	15,047,715	15,557,307	14,856,050	13,359,730	14,743,286	14,271,106	14,790,099	14,264,127	14,785,780	14,835,154	14,283,391	14,814,775	14,268,648	14,752,262
BillDeter_SBLDT_SU.Energy_SB_OnPk	3,608,187	3,335,690	3,576,198	4,029,735	3,562,679	4,261,748	4,379,672	4,268,025	3,793,406	4,241,847	3,436,461	3,487,489	3,422,709	3,163,506	3,391,032	3,821,134	3,378,767	4,041,037	4,153,526	4,048,341	3,597,264	4,023,225	3,258,545	3,307,022
BillDeter_SBLDT_SU.Energy_SB_OffPk	12,052,917	10,751,184	11,971,142	11,020,453	12,032,469	10,781,449	11,211,145	11,372,162	11,269,044	11,377,962	11,611,254	12,069,818	11,433,341	10,196,224	11,352,254	10,449,972	11,411,333	10,223,090	10,632,254	10,786,813	10,686,187	10,791,549	11,010,103	11,445,240
BillDeter_SBLDT_SU.SB_LFRC_kw	121,034	149,171	143,551	126,431	126,550	97,754	122,692	125,615	119,247	128,450	133,781	104,250	114,812	141,471	136,119	119,886	120,017	92,691	116,357	119,149	113,079	121,829	126,854	98,855
BillDeter_SBLDT_SU.SB_PSDC_kw	26,734	28,653	31,311	29,708	34,514	17,085	7,755	21,335	28,757	32,443	46,456	24,011	25,360	27,174	29,889	28,171	32,733	16,200	7,355	20,237	27,270	30,771	44,051	22,768
BillDeter_SBLDT_SU.SB_PSDC_kw	673,038	704,993	710,928	667,422	569,020	653,765	739,632	726,121	598,826	632,428	596,992	636,466	638,441	668,602	674,118	632,873	539,646	619,907	701,440	688,746	567,854	599,833	566,084	603,531
LS1 & LS2 Rate Class																									
Monthly_DailyCustomers_Forecast.LS1_Metered	8,663	8,068	7,950	8,297	8,066	8,299	8,262	8,044	8,178	8,113	8,362	8,558	8,683	8,097	7,985	8,219	8,204	8,336	8,284	8,109	8,254	8,123	8,491	8,478
LS1_KWH_Fcst.Unmetered_kwh	7,519,837	7,508,907	7,499,343	7,491,032	7,483,883	7,477,801	7,472,702	7,468,503	7,465,136	7,462,540	7,460,644	7,459,407	7,458,763	7,458,670	7,459,082	7,459,962	7,461,267	7,462,971	7,465,039	7,467,439	7,470,154	7,473,150	7,476,410	7,479,919
LS1_KWH_Fcst.Metered_kwh	1,643,950	1,500,853	1,493,419	1,422,572	1,350,897	1,313,961	1,249,151	1,258,865	1,360,851	1,192,552	1,387,341	1,600,065	1,643,950	1,500,853	1,493,419	1,422,572	1,350,897	1,313,961	1,249,151	1,258,865	1,360,851	1,192,552	1,387,341	1,600,065
LS2.kwh_Unmetered	128,541	132,478	136,416	140,353	144,291	148,228	152,166	156,103	160,041	163,978	167,916	171,853	176,666	181,478	186,291	191,103	195,916	200,728	205,541	210,353	215,166	219,978	224,791	229,603
LS2.kwh_Metered	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
Sunselect																									
SunSelect_kWh.RS_Tier1	595,020	588,902	484,774	556,146	676,728	899,264	879,939	860,324	911,786	753,294	618,938	569,207	595,020	588,902	484,774	556,146	676,728	899,264	879,939	860,324	911,786	753,294	618,938	569,207
SunSelect_kWh.GS	13,597	13,478	12,722	16,454	18,637	23,290	23,555	22,049	23,304	20,505	17,824	15,527	13,597	13,478	12,722	16,454	18,637	23,290	23,555	22,049	23,304	20,505	17,824	15,527
SunSelect_kWh.GSD_Secondary	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876	84,876

BillDeter_SBLDT_SU.Energy	**638,245,960**	**605,277,801**
BillDeter_SBLDT_SU.EmergRelay	-	-
BillDeter_SBLDT_SU.MAnlrUtlDsc		
BillDeter_SBLDT_SU.kVarh_Chg_kw	104,089,890	98,713,196
BillDeter_SBLDT_SU.kVarh_Crd_kw	14,189,156	13,456,225
SBLDT Subtransmission (SU) Supplemental Rate Class		
BillDeter_SBLDT_SU.Energy_Supp	454,742,825	431,253,395
BillDeter_SBLDT_SU.Energy_SUPP_OnPk	107,480,565	101,928,702
BillDeter_SBLDT_SU.Energy_SUPP_OffPk	347,262,259	329,324,692
BillDeter_SBLDT_SU.SUPP_Billing_kw	745,246	706,750
BillDeter_SBLDT_SU.SUPP_Peak_kw	695,304	659,187
SBLDT Subtransmission (SU) Standby (SB) Rate Class		
BillDeter_SBLDT_SU.Energy_SB	183,503,137	174,024,408
BillDeter_SBLDT_SU.Energy_SB_OnPk	45,981,137	43,606,048
BillDeter_SBLDT_SU.Energy_SB_OffPk	137,521,999	130,418,360
BillDeter_SBLDT_SU.SB_LFRC_kw	1,498,525	1,421,121
BillDeter_SBLDT_SU.SB_PSDC_kw	328,763	311,778
BillDeter_SBLDT_SU.SB_PSDC_kw	7,909,631	7,501,075
LS1 & LS2 Rate Class		
Monthly_DailyCustomers_Forecast.LS1_Metered	98,860	99,264
LS1_KWH_Fcst.Unmetered_kwh	**89,769,734**	**89,592,827**
LS1_KWH_Fcst.Metered_kwh	**16,774,477**	**16,774,477**
LS2.kwh_Unmetered	**1,802,366**	**2,427,316**
LS2.kwh_Metered	**2,400**	**2,400**
Sunselect		
SunSelect_kWh.RS_Tier1	8,394,322	8,394,322
SunSelect_kWh.GS	220,942	220,942
SunSelect_kWh.GSD_Secondary	1,018,512	1,018,512

FPSC EXH NO. 31

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This file reflects the Fcst2026 *Billing Determinants, created Summer 2025,* on a monthly basis for 2026 and 2027. Annual totals are on the far right of each tab.

The rates are seperated into the following categories:

RS Rate Class
RSD Rate Class
CS Rate Class
GS Rate Class
GSD Rate Class
GSDT Rate Class
GSD Option Rate Class
SBD Rate Class
SBD Supplemental Rate Class
SBD Standby (SB) Rate Class
SBDT Rate Class
SBDT Supplemental Rate Class
SBDT Standby (SB) Rate Class
GSLD Primary (PR) Rate Class
GSLD Subtransmission (SU) Rate Class
GSLDT Primary (PR) Rate Class
GSLDT Subtransmission (SU) Rate Class
SBLD Primary (PR) Rate Class
SBLD Subtransmission (SU) Rate Class
SBLDT Primary (PR) Rate Class
SBLDT Primary (PR) Supplemental Rate Class
SBLDT Primary (PR) Standby (SB) Rate Class
SBLDT Subtransmission (SU) Rate Class
SBLDT Subtransmission (SU) Supplemental Rate Class
SBLDT Subtransmission (SU) Standby (SB) Rate Class
LS1 & LS2 Rate Class
Sunselect

File prepared by Raiza Calderon, 06/23/2025.
Source: \FORECASTING\MetrixND_2026Fcst\Projects\Revenues\RevenueModel_2026FINAL.NDM

FPSC EXH NO. 31

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File Location: \FORECASTING\MetrixND_2026 Fcst\Projects\Revenues\7_Output\Billing Determinates (kwh, kw) for Base Rates & ClausePreparers\
Source: Fcst2026_Billing Determinants 2026-2027 (Monthly & Yearly).xlsx
Report: BillingDeterminants_1, BillingDeterminants_2, BillingDeterminants_3

Instructions

1. Copy and paste the 3 reports (BillingDeterminants_1, BillingDeterminants_2, BillingDeterminants_3) in the designated Input tabs (Input_BD_1, Input_BD_2, Input_BD_3).
2. Enter in the "Monthly & Annual BDs" tab cell B4 the first year of data you need. Currently this file is set up to provide 3 years of monthly and annual data.
3. Ensure the checks on the "Monthly & Annual BDs" tab , cells K2, L2, and M2 are zero, which confirms all the data in the 3 reports was transposed to the tab using Index & Match formula
4. Open the TECOSales.NDM model and copy and paste the sales energy (KWh) and customer count data into column L and R below. See notes on cell J16 and R16 for more info and resources.
5. Ensure the checks on the "Monthly & Annual BDs" tab and cells AP339:AR339 and AV339:AX339 are low numbers and as close to zero. (acceptable difference is 20 kwh and 7 customers)
6. The "Monthly & Annual BDs FUEL ONLY" tab, copies the data from the "Monthly & Annual BDs" tab and subtracts to the highlighted in orange rows the Sunselect to display FUEL ONLY.
7. Ensure the checks on the "Monthly & Annual BDs FUEL ONLY" tab on column AT are zero. The only exception are Monthly_Sales_Forecast.RS and Monthly_Sales_Forecast.GSDm, which may not be exactly zero (0), because of rounding. (Number should be small thou
6. Route the 3 tabs to the allocated list: README, Monthly & Annual BDs, and Monthly & Annual BDs FUEL ONLY. Erase the checks on the "Monthly & Annual BDs" tab and "Monthly & Annual BDs FUEL ONLY" tab for the routing list.

Routing List for the Clause and Base rate team:

- Jordan Williams
- Lisa Grant
- Ashley Sizemore - Clean Energy Transition Mechanism (CETM) Director
- Rob Johnston - Conservation Clause Manager
- Erika Perez - Conservation Clause
- Sloan Lewis - SPP Clause Manager
- Leslie Silvey - SPP Clause
- Zel Jones - Fuel & Capacity and Environmental Clause Manager
- Richard Camargo - Fuel & Capacity Clause
- Krystal Chisolm - Environmental Clause

Year	Month	Sales Energy (KWh)
2026	1	1,571,730,971.92
2026	2	1,462,786,362.55
2026	3	1,443,305,350.16
2026	4	1,516,800,799.10
2026	5	1,667,202,321.89
2026	6	1,927,349,150.41
2026	7	2,037,920,894.96
2026	8	2,042,580,962.22
2026	9	2,088,242,322.41
2026	10	1,890,204,148.16
2026	11	1,625,624,903.51
2026	12	1,516,936,278.22
2027	1	1,578,505,848.42
2027	2	1,469,870,730.62
2027	3	1,449,579,231.97
2027	4	1,520,259,942.65
2027	5	1,680,580,984.52
2027	6	1,941,998,099.85
2027	7	2,054,457,753.44
2027	8	2,061,888,771.98
2027	9	2,109,054,788.93
2027	10	1,907,622,882.83
2027	11	1,644,801,674.81
2027	12	1,527,359,665.19

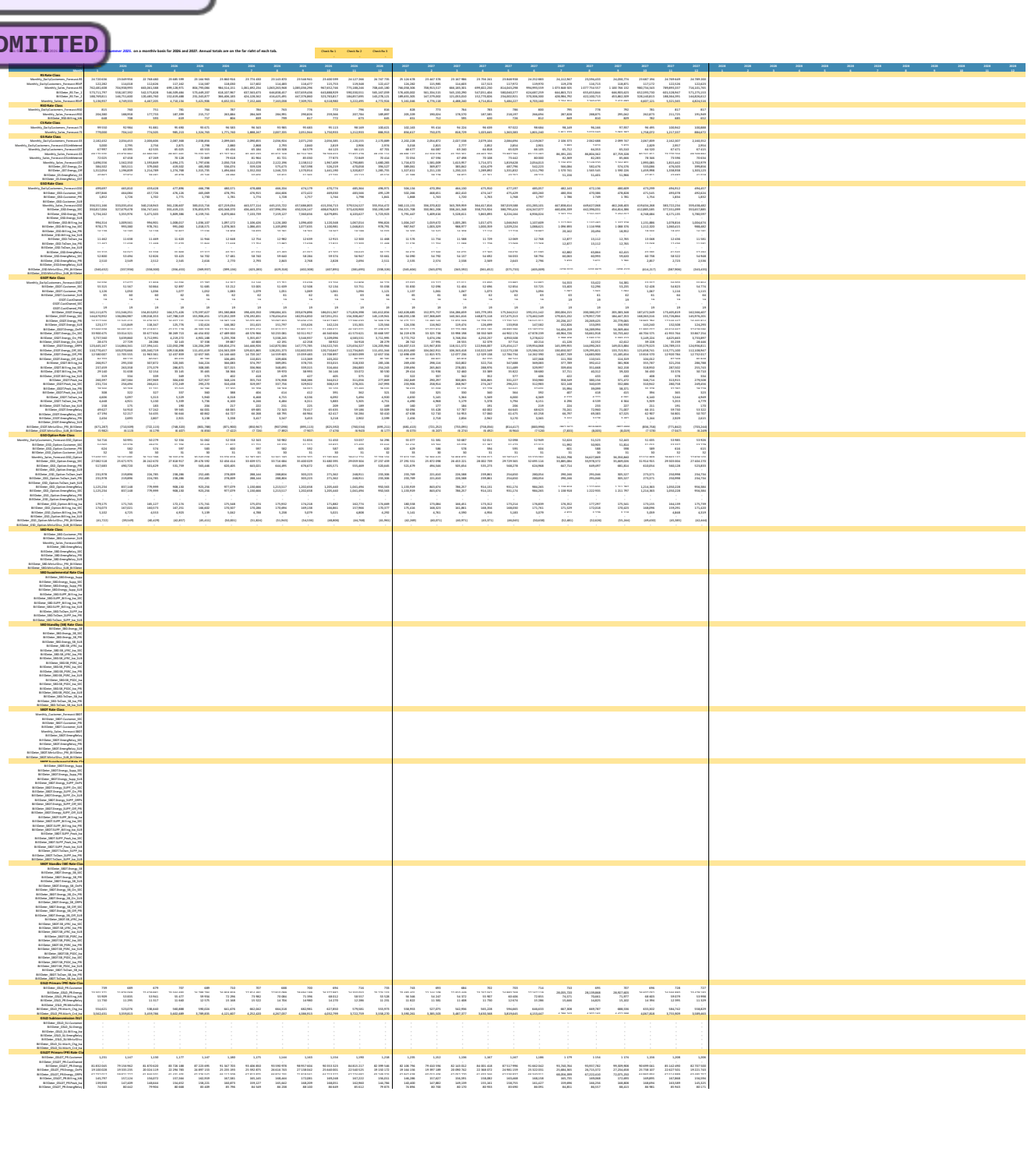
	Sales Energy (KWh)
2026	20,790,684,465.51
2027	20,945,980,375.21
2028	0.00

	Customers
2026	875,292
2027	888,832
2028	

FPSC EXH NO. 31

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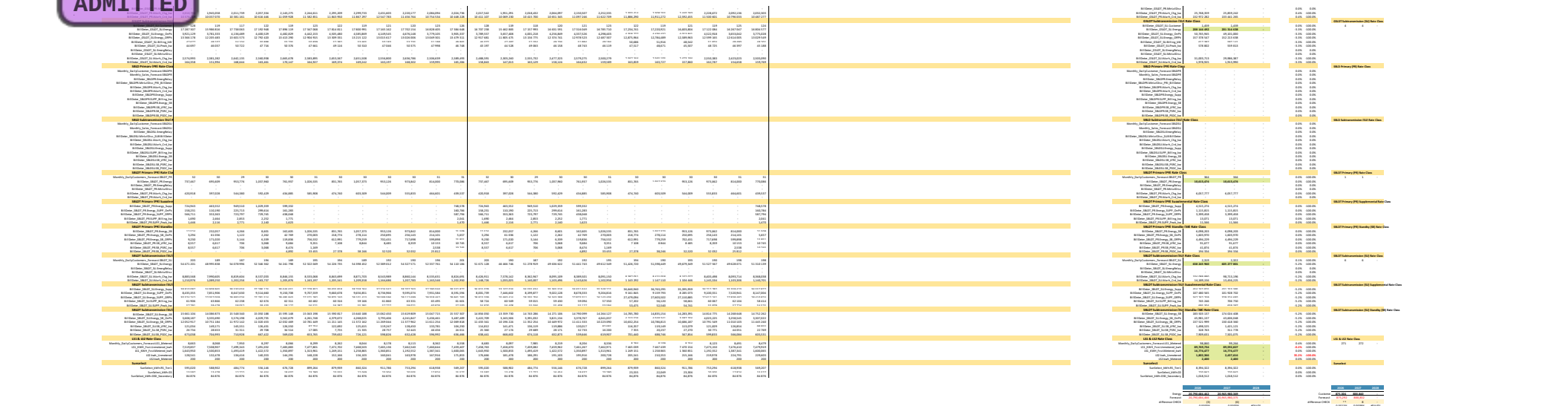
E62



E62

FPSC EXH NO. 31

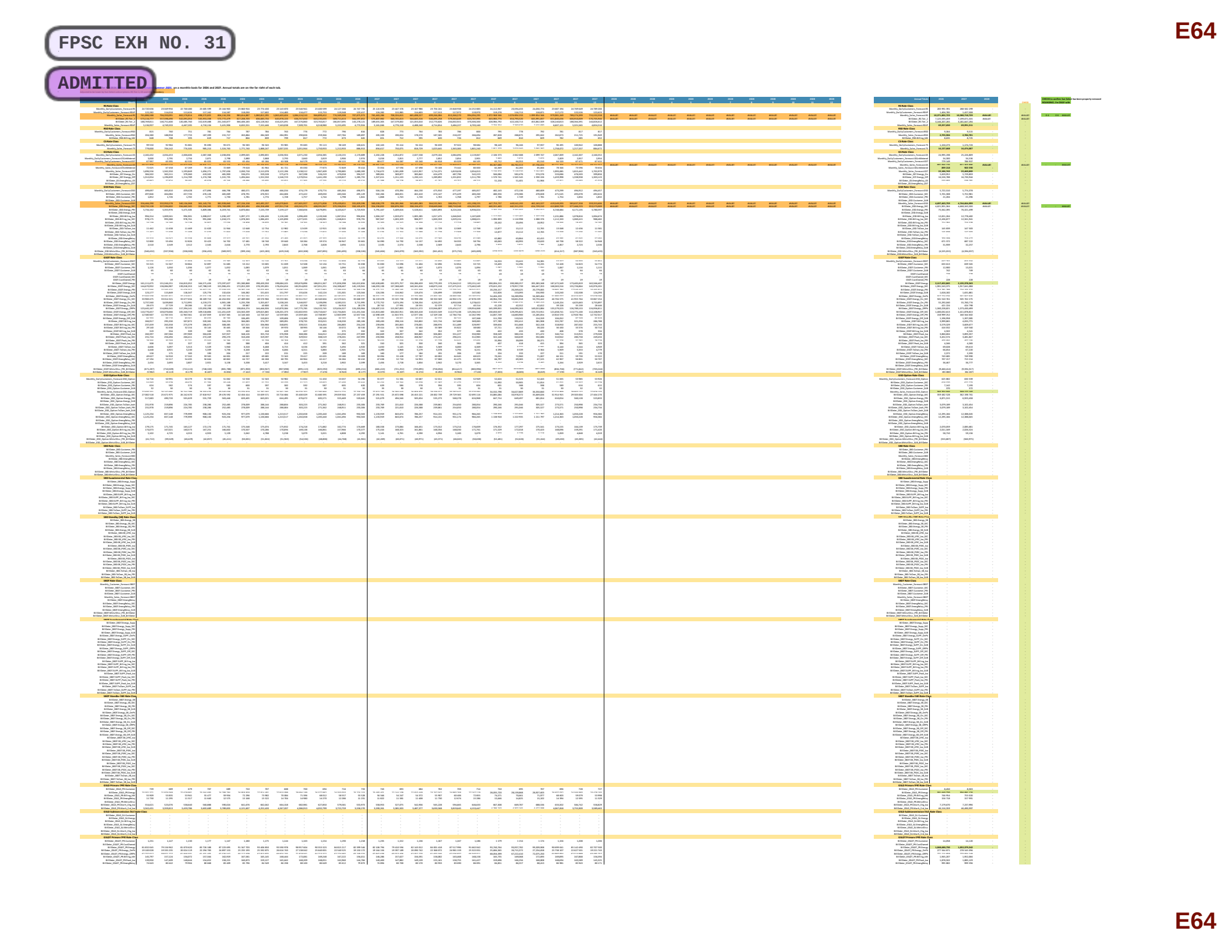
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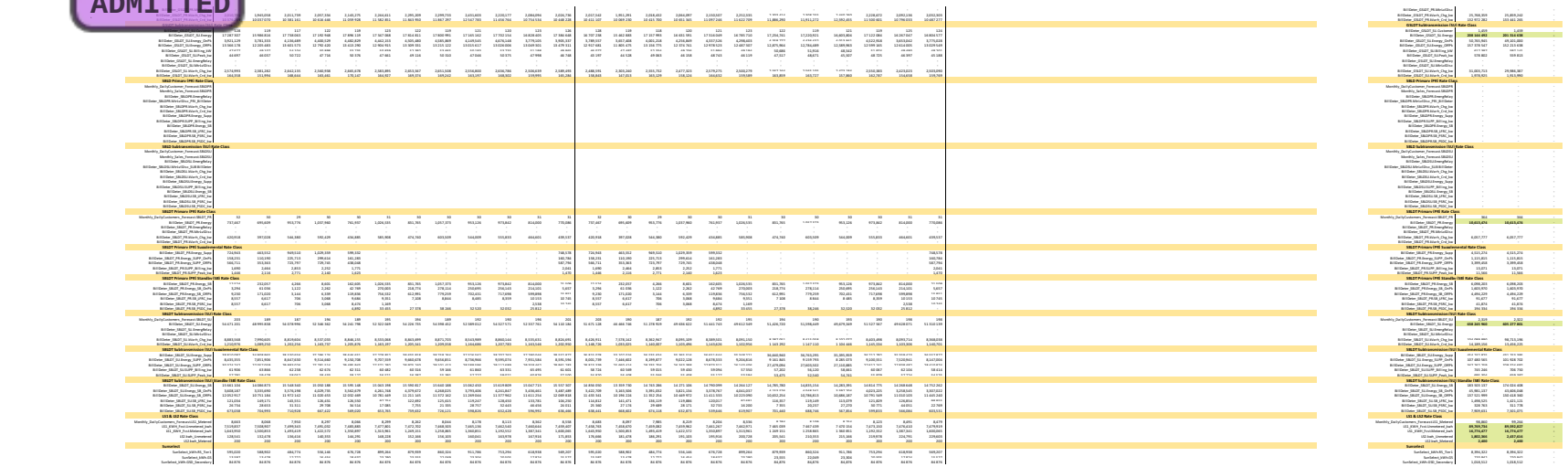
E64



E64

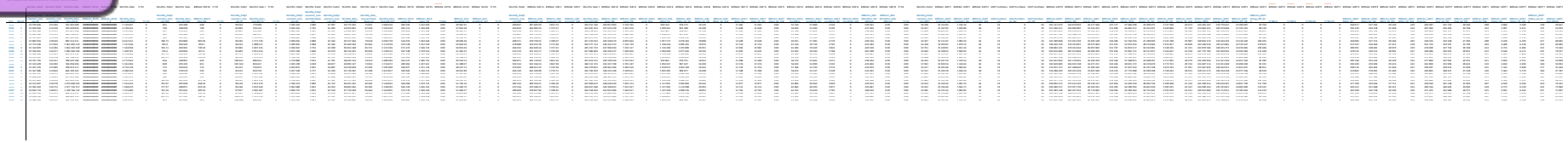
FPSC EXH NO. 31

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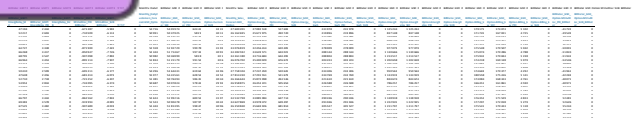
FPSC EXH NO. 31

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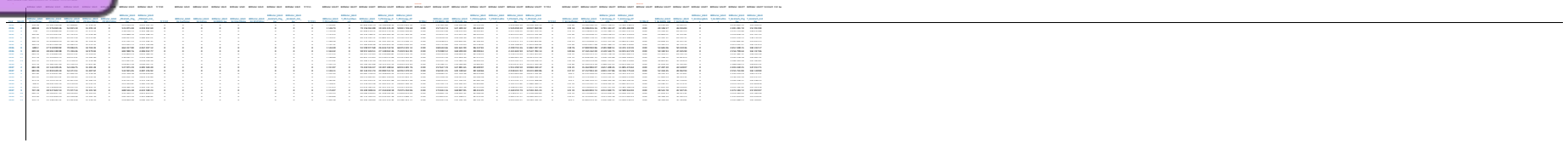
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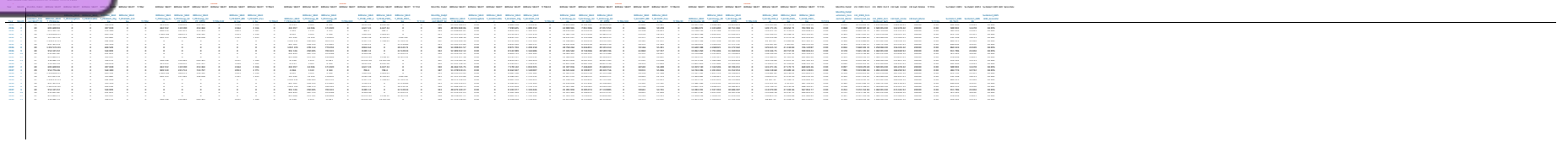
FPSC EXH NO. 31

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Demand ($)	Energy ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
a.	Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	$ 28,814,244	$ 0	$ 28,814,244
b.	Asset Upgrade O&M Programs (Form P-2, Line 13.d)	$ 649,073	$ 0	$ 649,073
c.	Substation Protection O&M Programs (Form P-2, Line 13.e)	$ 0	$ 0	$ 0
d.	Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	$ 993,336	$ 0	$ 993,336
e.	Infrastructure Inspections O&M Programs (Form P-2, Lines 13.g thru 13.h)	$ 2,051,483	$ 0	$ 2,051,483
f.	Common SPP O&M Programs (Form P-2, Line 13.i)	$ 1,099,449	$ 0	$ 1,099,449
g.	Distribution Lateral Undergrounding O&M Programs (Form P-2, Line 13.j)	$ 441,869	$ 0	$ 441,869
h.	Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	$ 75,056,125	$ 0	$ 75,056,125
i.	Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	$ 11,371,910	$ 0	$ 11,371,910
j.	Substation Extreme Weather Capital Program (Form P-3, Line 3)	$ 1,527,898	$ 0	$ 1,527,898
k.	Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	$ 16,172,104	$ 0	$ 16,172,104
l.	Distribution Storm Surge Hardening Capital Program (Form P-3, Line 5)	$ 7,552	$ 0	$ 7,552
m.	Total Projected Period Revenue Requirement	$ 138,185,043	$ 0	$ 138,185,043
2.	Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	$ 9,355,937	$ 0	$ 9,355,937
3.	Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	$ 9,284,909	$ 0	$ 9,284,909
4.	Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	$ 119,544,197	$ 0	$ 119,544,197
5.	Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	$ 119,645,571	$ 0	$ 119,645,571
	Regulatory Assessment Fee Multiplier: 1.000848			

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	End of Period Total	Method of Classification Demand %	Energy %
1.	Vegetation Management Programs				
	1. Distribution Vegetation Management - Planned	D	$ 25,095,997	100%	0%
	2. Transmission Vegetation Management - Planned	T	$ 3,973,315	100%	0%
	3. Transmission Vegetation Management - ROW	T	$ 0	100%	0%
1.a	Adjustments		$ 0	100%	0%
1.b	Subtotal of Vegetation Management Programs		$ 29,069,312		
2	Asset Upgrade Programs				
	1. Transmission Asset Upgrades	T	$ 693,599	100%	0%
2.a	Adjustments		$ 0	100%	0%
2.b	Subtotal of Asset Upgrade programs		$ 693,599		
3	Substation Protection Programs				
	1. Substation Extreme Weather Protection	D	$ 0	100%	0%
3.a	Adjustments		$ 0	100%	0%
3.b	Subtotal of Substation Protection Programs		$ 0		
4.	Overhead Feeder Hardening Programs				
	1. Distribution Overhead Feeder Hardening	D	$ 993,336	100%	0%
4.a	Adjustments		$ 0	100%	0%
4.b	Subtotal of Overhead Feeder Hardening Programs		$ 993,336		
5	Infrastructure Inspection Programs				
	1. Distribution Infrastructure Inspections	D	$ 1,504,763	100%	0%
	2. Transmission Infrastructure Inspections	T	$ 584,224	100%	0%
5.a.	Adjustments		$ 0	100%	0%
5.b.	Subtotal of Infrastructure Inspection Programs		$ 2,088,988		
6	Common SPP Programs				
	1. Common O&M	D	$ 1,099,449	100%	0%
6.a.	Adjustments		$ 0	100%	0%
6.b.	Subtotal of Common SPP Programs		$ 1,099,449		
7	Lateral Undergrounding O&M Programs				
	1. Distribution Lateral Undergrounding	D	$ 441,869	100%	0%
7.a.	Adjustment		$ 0	100%	0%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 441,869		
8.	Total of O&M Programs		$ 34,386,552	-	-
	a. Total Distribution O&M Programs		$ 29,135,414		
	b. Total Transmission O&M Programs		$ 5,251,138		
9.	Allocation of O&M Costs				
	a. Distribution O&M Allocated to Demand		$ 29,135,414	-	
	b. Transmission O&M Allocated to Demand		$ 5,251,138	-	
	c. Distribution O&M Allocated to Energy		$ 0		
	d. Transmission O&M Allocated to Energy		$ 0		
10.	Retail Jurisdictional Factors				
	a. Distribution Demand Jurisdictional Factor				
	b. Transmission Demand Jurisdictional Factor				
	c. Distribution Energy Jurisdictional Factor				
	d. Transmission Energy Jurisdictional Factor				
11.	Jurisdictional Revenue Requirements				
	a. Jurisdictional Distribution Demand Revenue Requirement		$ 29,135,414		
	b. Jurisdictional Transmission Demand Revenue Requirement		$ 4,914,040		
	c. Jurisdictional Distribution Energy Revenue Requirement		$ 0		
	d. Jurisdictional Transmission Energy Revenue Requirement		$ 0		
12.	Total Jurisdictional O&M Revenue Requirements		$ 34,049,454	-	
13.	Jurisdictional Demand Revenue Requirements by Program				
	a. Distribution Vegetation Management - Planned		$ 25,095,997		
	b. Transmission Vegetation Management - Planned		$ 3,718,247		
	c. Transmission Vegetation Management - ROW		$ 0		
	d. Trans Asset Upgrade O&M Programs		$ 649,073		
	e. Substation Protection O&M Programs		$ 0		
	f. Overhead Feeder Hardening Programs		$ 993,336		
	g. Distr. Infrastructure Inspections		$ 1,504,763		
	h. Trans. Infrastructure Inspections		$ 546,720		
	i. Common SPP O&M		$ 1,099,449		
	j. Lateral Undergrounding O&M Programs		$ 441,869		
			$ 34,049,454		

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026
Project Listing by Each O&M Program

Line	O&M Activities	Expenditures	T or D
1.	Vegetation Management O&M Programs		
	1.1 Distribution Vegetation Management - Planned		
	PRE - Dist Line - Tree Trimming - Planned		D
	Dist SPP Supplemental		D
	Dist SPP Mid-Cycle		D
	1.2 Transmission Vegetation Management - Planned		
	PRE - ROW Clearance		T
	PRE - Trans Line - Tree Trimming/Removals - Planned		T
	Trans SPP 69kV Reclamation		T
	SPP - Trans VGM Planned NERC Patrol		T
2.	Asset Upgrade O&M Programs		
	2.1 Transmission Asset Upgrades		
	SPP TAU - Circuit 66654		T
	SPP TAU - Circuit 66840		T
	SPP TAU - Circuit 66007		T
	SPP TAU - Circuit 66019		T
	SPP TAU - Circuit 66425		T
	SPP TAU - Circuit 230403		T
	SPP TAU - Circuit 66413		T
	SPP TAU - Circuit 66046		T
	SPP TAU - Circuit 66059		T
	SPP TAU - Circuit 230008		T
	SPP TAU - Circuit 230038		T
	SPP TAU - Circuit 230003		T
	SPP TAU - Circuit 230005		T
	SPP TAU - Circuit 230004		T

FPSC EXH NO. 31
ADMITTED

SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T
SPP TAU - Circuit 230608	T
SPP TAU - Circuit 230603	T
SPP TAU - Circuit 66407	T
SPP TAU - Circuit 66033	T
SPP TAU - Circuit 66016	T
SPP TAU - Circuit 66415	T
SPP TAU - Circuit 66427	T
SPP TAU - Circuit 66834	T
SPP TAU - Circuit 66022	T
SPP TAU - Circuit 66060	T
SPP TAU - Circuit 66048	T
SPP TAU - Circuit 66031	T
SPP TAU - Circuit 66036	T
SPP TAU - Circuit 230402	T

SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T

FPSC EXH NO. 31
ADMITTED

SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T

FPSC EXH NO. 31
ADMITTED

SPP TAU - Circuit 66004	T

SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T

FPSC EXH NO. 31
ADMITTED

SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Protection O&M Programs

3.1 Substation Extreme Weather Protection

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	T

SPP SEW - Desal (D)	D
SPP SEW - Estuary (D)	D
SPP SEW - First Street (D)	D
SPP SEW - Lake Agnes (T)	T
SPP SEW - Trout Creek (D)	D

4 Overhead Feeder Hardening O&M Programs

4.1 Distribution Overhead Feeder Hardening

SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D

SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D

FPSC EXH NO. 31
ADMITTED

SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D

FPSC EXH NO. 31
ADMITTED

SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Madison 13170	D
SPP FH - Brandon 13228	D
SPP FH - Dairy Rd 13371	D
SPP FH - Woodlands 13484	D
SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D

SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D
SPP FH - Baycourt 13080	D
SPP FH - Plymouth Street 13093	D
SPP FH - Hyde Park 13140	D
SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13162	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D

SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Stadium 13518	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D
SPP FH - Tampa Palms 13719	D
SPP FH - Clearview 13738	D
SPP FH - Boyscout 13761	D
SPP FH - Mckinley 13844	D
SPP FH - Patterson Rd 13860	D
SPP FH - Henderson Rd 13872	D
SPP FH - Henderson Rd 13873	D
SPP FH - Lake Magdalene 13934	D
SPP FH - Pebble Creek 14090	D
SPP FH - Pebble Creek 14091	D
SPP FH - Massaro 14199	D
SPP FH - Wilderness 14218	D
SPP FH - Washington St 14226	D
SPP FH - Mulberry 13010	D
SPP FH - Fern Street 13045	D
SPP FH - Ivy Street 13068	D
SPP FH - Lois Avenue 13072	D
SPP FH - Plymouth Street 13088	D
SPP FH - Plymouth Street 13090	D
SPP FH - Plymouth Street 13091	D
SPP FH - Alexander Road 13119	D
SPP FH - Alexander Road 13123	D
SPP FH - Habana Avenue 13137	D
SPP FH - Matanzas 13167	D
SPP FH - Double Branch 13193	D
SPP FH - Caloosa 13235	D
SPP FH - Caloosa 13236	D
SPP FH - Lake Silver 13289	D

SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh Street 13348	D
SPP FH - Twenty Seventh Street 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Macdill 13606	D
SPP FH - Tampa Bay Blvd 13635	D
SPP FH - Rhodine Road 13652	D
SPP FH - Meadow Park 13670	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Granada 13756	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Lake Ruby 13920	D
SPP FH - Terrace 13961	D
SPP FH - Trout Creek 13986	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D
SPP FH - Sun City 14145	D
SPP FH - Wolfbranch 14317	D
SPP FH - Tucker Jones 14396	D
DAP DI Apps - Location (SPPCRC)	D
SPP TracPro Ph 3 - FH	D

5 Infrastructure Inspection O&M Programs

FPSC EXH NO. 31
ADMITTED

5.1	Distribution Infrastructure Inspections	
	PRE - Dist Line - Pole Inspection Program	D
5.2	Transmission Infrastructure Inspections	
	PRE - Trans Line - Routine Patrols	T
	PRE - Trans Line - Above-Ground Inspections	T
	PRE - Trans Line - Infared Inspections	T
	PRE - Trans Line - Pole Inspection Program	T
	PRE - Substation - Transmission - Inspection, Test	T
	PRE - Substation - Transmission - Inspect, Test - GSU	T

6	Common SPP O&M Programs	
6.1	Common O&M Programs	
	SPP Common O&M - ED	D
	SPP Common O&M - Regulatory	D
	SPP Common O&M - IT	D
	Planning & Admin	D
7	Distribution Lateral Undergrounding O&M Programs	
7.1	Distribution Lateral Undergrounding	
	SPP LUG - O&M Support	D
	SPP - Warehouse Lease	D

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
1.c.	Jurisdictional Demand Revenue Requirements	D	$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
1.d.	Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 958,767	$ 967,031	$ 975,293	$ 983,343	$ 991,180	$ 999,017	$ 1,005,939	$ 1,011,947	$ 1,017,954	$ 1,028,582	$ 1,043,829	$ 1,059,074	$ 12,041,956
2.a.	Transmission Asset Upgrades Program	D	$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 967,437	$ 975,686	$ 983,931	$ 991,966	$ 999,786	$ 1,007,607	$ 1,014,513	$ 1,020,505	$ 1,026,496	$ 1,037,108	$ 1,052,338	$ 1,067,573	$ 12,144,946
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 897,219	$ 904,952	$ 912,684	$ 920,217	$ 927,551	$ 934,885	$ 941,363	$ 946,985	$ 952,606	$ 962,552	$ 976,820	$ 991,087	$ 11,268,920
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
3.a.	Substation Extreme Weather Program	T	$ 15,544	$ 15,525	$ 15,507	$ 15,489	$ 15,470	$ 16,554	$ 18,740	$ 19,823	$ 20,819	$ 20,794	$ 20,768	$ 20,741	$ 215,774
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 97,612	$ 97,478	$ 97,344	$ 99,676	$ 104,473	$ 115,262	$ 132,038	$ 143,786	$ 157,188	$ 165,852	$ 165,629	$ 165,412	$ 1,541,750
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 14,546	$ 14,528	$ 14,512	$ 14,495	$ 14,477	$ 15,491	$ 17,537	$ 18,550	$ 19,483	$ 19,459	$ 19,435	$ 19,410	$ 201,922
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 4,492	$ 4,488	$ 4,486	$ 4,482	$ 4,478	$ 4,474	$ 4,470	$ 4,467	$ 4,463	$ 4,459	$ 4,455	$ 4,451	$ 53,665
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 1,234,685	$ 1,247,857	$ 1,261,033	$ 1,330,266	$ 1,343,032	$ 1,355,798	$ 1,368,564	$ 1,381,331	$ 1,394,096	$ 1,406,863	$ 1,419,629	$ 1,432,395	$ 16,175,549
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 4,204	$ 4,200	$ 4,198	$ 4,194	$ 4,191	$ 4,187	$ 4,183	$ 4,180	$ 4,177	$ 4,173	$ 4,169	$ 4,165	$ 50,220
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Distribution Storm Surge Hardening	D	$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
5.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5.b.	Subtotal of Distribution Storm Surge Hardening		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
5.c.	Jurisdictional Demand Revenue Requirements	D	$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
5.d.	Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
6	Retail Jurisdictional Factors														
6.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6.b.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
6.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
7	Total of Capital Investment Programs		$ 8,070,179	$ 8,170,654	$ 8,265,295	$ 8,403,780	$ 8,544,793	$ 8,621,244	$ 8,876,274	$ 8,982,867	$ 9,091,003	$ 9,198,189	$ 9,299,980	$ 9,401,664	$ 104,925,922
7.a.	Jurisdictional Distribution Demand Revenue Requirements		$ 7,091,376	$ 7,183,610	$ 7,270,009	$ 7,400,466	$ 7,533,665	$ 7,601,199	$ 7,847,125	$ 7,946,630	$ 8,047,767	$ 8,144,354	$ 8,230,928	$ 8,317,398	$ 92,614,527
7.b.	Jurisdictional Transmission Demand Revenue Requirements		$ 915,969	$ 923,680	$ 931,393	$ 938,906	$ 946,218	$ 954,563	$ 963,083	$ 969,716	$ 976,265	$ 986,184	$ 1,000,424	$ 1,014,661	$ 11,521,062
7.c.	Total Jurisdictional Demand Revenue Requirements		$ 8,007,345	$ 8,107,290	$ 8,201,402	$ 8,339,372	$ 8,479,883	$ 8,555,762	$ 8,810,208	$ 8,916,346	$ 9,024,032	$ 9,130,538	$ 9,231,352	$ 9,332,059	$ 104,135,589
			-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:

Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

FPSC EXH NO. 31

ADMITTED

E84

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Form P-3
Total p1-7

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 13,791,854	$ 13,791,854	$ 13,791,854	$ 10,425,281	$ 10,425,281	$ 12,081,038	$ 15,111,920	$ 13,721,924	$ 13,721,924	$ 13,852,435	$ 13,852,435	$ 13,852,435	$ 158,420,237
	b. Clearings to Plant		$ 6,395,850	$ 3,166,016	$ 18,124,819	$ 43,179,905	$ 3,851,383	$ 94,692,758	$ 8,645,152	$ 11,981,920	$ 11,252,542	$ 8,479,208	$ 8,479,208	$ 75,665,484	$ 293,914,244
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 640,726,217	$ 647,122,068	$ 650,288,084	$ 668,412,903	$ 711,592,808	$ 715,444,190	$ 810,136,948	$ 818,782,100	$ 830,764,020	$ 842,016,562	$ 850,495,770	$ 858,974,978	$ 934,640,462	
3.	Less: Net Accumulated Depreciation	$ (22,456,420)	$ (23,932,966)	$ (25,420,936)	$ (26,914,562)	$ (28,470,107)	$ (30,102,781)	$ (31,742,335)	$ (33,551,035)	$ (35,375,176)	$ (37,221,467)	$ (39,088,638)	$ (40,970,954)	$ (42,868,417)	
4.	CWIP - Non-Interest Bearing	$ 165,942,683	$ 173,338,686	$ 183,964,524	$ 179,631,559	$ 146,876,935	$ 153,450,834	$ 70,839,114	$ 77,305,883	$ 79,045,887	$ 81,515,269	$ 86,888,497	$ 92,261,724	$ 30,448,675	
5.	Net Investment (Lines 2 + 3 + 4)	$ 784,212,480	$ 796,527,788	$ 808,831,671	$ 821,129,900	$ 829,999,636	$ 838,792,243	$ 849,233,727	$ 862,536,948	$ 874,434,731	$ 886,310,365	$ 898,295,629	$ 910,265,747	$ 922,220,720	
6.	Average Net Investment		$ 790,370,133	$ 802,679,731	$ 814,980,786	$ 825,564,769	$ 834,395,940	$ 844,012,986	$ 855,885,338	$ 868,485,839	$ 880,372,547	$ 892,302,997	$ 904,280,687	$ 916,243,233	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 4,475,931	$ 4,545,642	$ 4,615,304	$ 4,675,243	$ 4,725,254	$ 4,779,717	$ 4,846,952	$ 4,918,308	$ 4,985,623	$ 5,053,186	$ 5,121,016	$ 5,188,762	$ 57,930,938
	b. Debt Component Grossed Up For Taxes (B)		$ 1,241,604	$ 1,260,943	$ 1,280,267	$ 1,296,894	$ 1,310,766	$ 1,325,874	$ 1,344,524	$ 1,364,319	$ 1,382,991	$ 1,401,734	$ 1,420,549	$ 1,439,342	$ 16,069,807
			$ 5,717,535	$ 5,806,585	$ 5,895,571	$ 5,972,137	$ 6,036,020	$ 6,105,591	$ 6,191,476	$ 6,282,627	$ 6,368,614	$ 6,454,920	$ 6,541,565	$ 6,628,104	$ 74,000,745
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,725,138	$ 1,740,808	$ 1,748,565	$ 1,822,514	$ 1,928,305	$ 1,937,741	$ 2,169,738	$ 2,190,919	$ 2,219,162	$ 2,245,948	$ 2,266,722	$ 2,287,496	$ 24,283,056
	b. Depreciation Savings (D)		$ (248,592)	$ (252,838)	$ (254,939)	$ (266,970)	$ (295,630)	$ (298,187)	$ (361,039)	$ (366,777)	$ (372,871)	$ (378,777)	$ (384,405)	$ (390,034)	$ (3,871,059)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,270	$ 10,059,251
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 8,070,179	$ 8,170,654	$ 8,265,295	$ 8,403,780	$ 8,544,793	$ 8,621,244	$ 8,876,274	$ 8,982,867	$ 9,091,003	$ 9,198,189	$ 9,299,980	$ 9,401,664	$ 104,925,922
	a. Recoverable Distribution Costs Allocated to Demand		$ 7,091,376	$ 7,183,610	$ 7,270,009	$ 7,400,466	$ 7,533,665	$ 7,601,199	$ 7,847,125	$ 7,946,630	$ 8,047,767	$ 8,144,354	$ 8,230,928	$ 8,317,398	$ 92,614,527
	b. Recoverable Transmission Costs Allocated to Demand		$ 978,803	$ 987,044	$ 995,286	$ 1,003,314	$ 1,011,128	$ 1,020,045	$ 1,029,149	$ 1,036,237	$ 1,043,236	$ 1,053,835	$ 1,069,052	$ 1,084,266	$ 12,311,395
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 7,091,376	$ 7,183,610	$ 7,270,009	$ 7,400,466	$ 7,533,665	$ 7,601,199	$ 7,847,125	$ 7,946,630	$ 8,047,767	$ 8,144,354	$ 8,230,928	$ 8,317,398	$ 92,614,527
12.	Retail Transmission Demand-Related Recoverable Costs (G)		$ 915,969	$ 923,680	$ 931,393	$ 938,906	$ 946,218	$ 954,563	$ 963,083	$ 969,716	$ 976,265	$ 986,184	$ 1,000,424	$ 1,014,661	$ 11,521,062
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 8,007,345	$ 8,107,290	$ 8,201,402	$ 8,339,372	$ 8,479,883	$ 8,555,762	$ 8,810,208	$ 8,916,346	$ 9,024,032	$ 9,130,538	$ 9,231,352	$ 9,332,059	$ 104,135,589

Notes:

(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

E84

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 10,369,899	$ 10,369,899	$ 10,369,899	$ 6,380,452	$ 6,380,452	$ 6,380,452	$ 9,664,123	$ 9,664,123	$ 9,664,123	$ 9,465,005	$ 9,465,005	$ 9,465,005	$ 107,638,436
	b. Clearings to Plant		$ 6,395,850	$ 3,166,016	$ 3,166,016	$ 43,179,905	$ 3,851,383	$ 94,692,758	$ 8,645,152	$ 8,645,152	$ 8,645,152	$ 8,479,208	$ 8,479,208	$ 8,479,208	$ 205,825,007
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 470,184,761	$ 476,580,611	$ 479,746,627	$ 482,912,643	$ 526,092,548	$ 529,943,931	$ 624,636,689	$ 633,281,840	$ 641,926,992	$ 650,572,144	$ 659,051,352	$ 667,530,560	$ 676,009,767	
3.	Less: Net Accumulated Depreciation	$ (16,546,778)	$ (17,558,384)	$ (18,581,414)	$ (19,610,100)	$ (20,644,441)	$ (21,755,912)	$ (22,874,262)	$ (24,161,757)	$ (25,464,695)	$ (26,783,075)	$ (28,116,898)	$ (29,465,867)	$ (30,829,981)	
4.	CWIP - Non-Interest Bearing	$ 109,267,026	$ 113,241,075	$ 120,444,957	$ 127,648,840	$ 90,849,387	$ 93,378,457	$ 5,066,151	$ 6,085,122	$ 7,104,093	$ 8,123,064	$ 9,108,861	$ 10,094,658	$ 11,080,456	
5.	Net Investment (Lines 2 + 3 + 4)	$ 562,905,008	$ 572,263,301	$ 581,610,170	$ 590,951,383	$ 596,297,495	$ 601,566,476	$ 606,828,578	$ 615,205,205	$ 623,566,391	$ 631,912,133	$ 640,043,316	$ 648,159,352	$ 656,260,242	
6.	Average Net Investment		$ 567,584,155	$ 576,936,736	$ 586,280,777	$ 593,624,439	$ 598,931,985	$ 604,197,527	$ 611,016,892	$ 619,385,798	$ 627,739,262	$ 635,977,724	$ 644,101,334	$ 652,209,797	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,214,276	$ 3,267,241	$ 3,320,157	$ 3,361,745	$ 3,391,802	$ 3,421,621	$ 3,460,240	$ 3,507,633	$ 3,554,940	$ 3,601,595	$ 3,647,600	$ 3,693,518	$ 41,442,368
	b. Debt Component Grossed Up For Taxes (B)		$ 891,627	$ 906,320	$ 920,998	$ 932,535	$ 940,872	$ 949,144	$ 959,857	$ 973,003	$ 986,126	$ 999,068	$ 1,011,830	$ 1,024,567	$ 11,495,947
			$ 4,105,903	$ 4,173,561	$ 4,241,155	$ 4,294,280	$ 4,332,674	$ 4,370,765	$ 4,420,097	$ 4,480,636	$ 4,541,066	$ 4,600,663	$ 4,659,430	$ 4,718,085	$ 52,938,315
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,188,736	$ 1,204,406	$ 1,212,162	$ 1,219,919	$ 1,325,710	$ 1,335,146	$ 1,567,143	$ 1,588,324	$ 1,609,504	$ 1,630,685	$ 1,651,459	$ 1,672,233	$ 17,205,425
	b. Depreciation Savings (D)		$ (177,130)	$ (181,375)	$ (183,477)	$ (185,578)	$ (214,239)	$ (216,795)	$ (279,648)	$ (285,386)	$ (291,124)	$ (296,862)	$ (302,490)	$ (308,118)	$ (2,922,222)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,058	$ 615,052	$ 7,380,690
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
	a. Recoverable Costs Allocated to Demand		$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 5,770,393	$ 5,849,476	$ 5,922,725	$ 5,981,505	$ 6,097,029	$ 6,142,000	$ 6,360,477	$ 6,436,458	$ 6,512,331	$ 6,587,370	$ 6,661,283	$ 6,735,078	$ 75,056,125

Notes:

(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 303.15, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 370.00, 373.00, 390.00, 391.01, 391.02, 392.02, 394.00, 397.00, 397.25, 398.00, 355.00, and 356.00 and applicable depreciation rates are 6.70%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 7.30%, 3.65%, 1.70%, 14.30%, 25.00%, 6.97%, 14.30%, 14.30%, 2.87%, 14.30%, 2.85%, and 2.99%.
(D) Applicable depreciation groups for retirements are 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.25, 355.00 and 356.00 applicable depreciation rates are 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, 2.87%, 2.85% and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,296,318	$ 1,296,318	$ 1,296,318	$ 1,237,334	$ 1,237,334	$ 1,237,334	$ 984,545	$ 984,545	$ 984,545	$ 2,261,793	$ 2,261,793	$ 2,261,793	$ 17,339,972
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 30,277,646	$ 30,277,646
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 101,497,719	
3.	Less: Net Accumulated Depreciation	$ (2,159,432)	$ (2,313,475)	$ (2,467,517)	$ (2,621,560)	$ (2,775,603)	$ (2,929,645)	$ (3,083,688)	$ (3,237,730)	$ (3,391,773)	$ (3,545,816)	$ (3,699,858)	$ (3,853,901)	$ (4,007,943)	
4.	CWIP - Non-Interest Bearing	$ 28,666,413	$ 29,962,731	$ 31,259,049	$ 32,555,367	$ 33,792,701	$ 35,030,035	$ 36,267,369	$ 37,251,915	$ 38,236,460	$ 39,221,005	$ 41,482,799	$ 43,744,592	$ 15,728,740	
5.	Net Investment (Lines 2 + 3 + 4)	$ 97,727,055	$ 98,869,330	$ 100,011,605	$ 101,153,881	$ 102,237,172	$ 103,320,464	$ 104,403,755	$ 105,234,258	$ 106,064,761	$ 106,895,263	$ 109,003,014	$ 111,110,765	$ 113,218,516	
6.	Average Net Investment		$ 98,298,192	$ 99,440,468	$ 100,582,743	$ 101,695,527	$ 102,778,818	$ 103,862,109	$ 104,819,006	$ 105,649,509	$ 106,480,012	$ 107,949,139	$ 110,056,889	$ 112,164,640	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 556,671	$ 563,140	$ 569,608	$ 575,910	$ 582,045	$ 588,180	$ 593,599	$ 598,302	$ 603,005	$ 611,325	$ 623,261	$ 635,198	$ 7,100,244
	b. Debt Component Grossed Up For Taxes (B)		$ 154,418	$ 156,213	$ 158,007	$ 159,755	$ 161,457	$ 163,159	$ 164,662	$ 165,967	$ 167,271	$ 169,579	$ 172,890	$ 176,201	$ 1,969,579
			$ 711,089	$ 719,353	$ 727,615	$ 735,665	$ 743,502	$ 751,339	$ 758,261	$ 764,269	$ 770,276	$ 780,904	$ 796,151	$ 811,399	$ 9,069,823
8.	Investment Expenses														
	a. Depreciation (C)		$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 2,034,157
	b. Depreciation Savings (D)		$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (185,647)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,632	$ 1,123,617
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 958,767	$ 967,031	$ 975,293	$ 983,343	$ 991,180	$ 999,017	$ 1,005,939	$ 1,011,947	$ 1,017,954	$ 1,028,582	$ 1,043,829	$ 1,059,074	$ 12,041,956
	a. Recoverable Costs Allocated to Demand		$ 958,767	$ 967,031	$ 975,293	$ 983,343	$ 991,180	$ 999,017	$ 1,005,939	$ 1,011,947	$ 1,017,954	$ 1,028,582	$ 1,043,829	$ 1,059,074	$ 12,041,956
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F		$ 897,219	$ 904,952	$ 912,684	$ 920,217	$ 927,551	$ 934,885	$ 941,363	$ 946,985	$ 952,606	$ 962,552	$ 976,820	$ 991,087	$ 11,268,920
13.	Retail Transmission Energy-Related Recoverable Costs (G		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 897,219	$ 904,952	$ 912,684	$ 920,217	$ 927,551	$ 934,885	$ 941,363	$ 946,985	$ 952,606	$ 962,552	$ 976,820	$ 991,087	$ 11,268,920

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%.
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	
3.	Less: Net Accumulated Depreciation	$ (91,226)	$ (93,452)	$ (95,679)	$ (97,906)	$ (100,133)	$ (102,359)	$ (104,586)	$ (106,813)	$ (109,039)	$ (111,266)	$ (113,493)	$ (115,720)	$ (117,946)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 751,135	$ 748,909	$ 746,682	$ 744,455	$ 742,229	$ 740,002	$ 737,775	$ 735,548	$ 733,322	$ 731,095	$ 728,868	$ 726,642	$ 724,415	
6.	Average Net Investment		$ 750,022	$ 747,795	$ 745,569	$ 743,342	$ 741,115	$ 738,889	$ 736,662	$ 734,435	$ 732,208	$ 729,982	$ 727,755	$ 725,528	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 4,247	$ 4,235	$ 4,222	$ 4,210	$ 4,197	$ 4,184	$ 4,172	$ 4,159	$ 4,147	$ 4,134	$ 4,121	$ 4,109	$ 50,137
	b. Debt Component Grossed Up For Taxes (B)		$ 1,178	$ 1,175	$ 1,171	$ 1,168	$ 1,164	$ 1,161	$ 1,157	$ 1,154	$ 1,150	$ 1,147	$ 1,143	$ 1,140	$ 13,908
			$ 5,425	$ 5,410	$ 5,393	$ 5,378	$ 5,361	$ 5,345	$ 5,329	$ 5,313	$ 5,297	$ 5,281	$ 5,264	$ 5,249	$ 64,045
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 34,329
	b. Depreciation Savings (D)		$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (7,609)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,023	$ 12,221
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
	a. Recoverable Costs Allocated to Demand		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990

Notes:

(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.87%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.33%, 1.76%, 2.94%, 3.92%, and 2.64%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 681,858	$ 681,858	$ 2,032,947	$ 2,032,947	$ 947,619	$ 947,619	$ 0	$ 0	$ 0	$ 7,324,848
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 2,727,432	$ 2,607,390	$ 0	$ 0	$ 2,039,301	$ 7,374,123
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 7,674,474	$ 10,401,906	$ 13,009,296	$ 13,009,296	$ 13,009,296	$ 15,048,598	
3.	Less: Net Accumulated Depreciation	$ (20,582)	$ (36,607)	$ (52,633)	$ (68,658)	$ (84,683)	$ (100,709)	$ (116,734)	$ (132,760)	$ (148,785)	$ (170,499)	$ (197,650)	$ (224,801)	$ (251,952)	
4.	CWIP - Non-Interest Bearing	$ 49,275	$ 49,275	$ 49,275	$ 49,275	$ 731,133	$ 1,412,991	$ 3,445,938	$ 5,478,885	$ 3,699,072	$ 2,039,301	$ 2,039,301	$ 2,039,301	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 7,703,168	$ 7,687,143	$ 7,671,117	$ 7,655,092	$ 8,320,924	$ 8,986,757	$ 11,003,678	$ 13,020,600	$ 13,952,194	$ 14,878,099	$ 14,850,948	$ 14,823,797	$ 14,796,646	
6.	Average Net Investment		$ 7,695,155	$ 7,679,130	$ 7,663,104	$ 7,988,008	$ 8,653,841	$ 9,995,218	$ 12,012,139	$ 13,486,397	$ 14,415,146	$ 14,864,524	$ 14,837,372	$ 14,810,221	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 43,578	$ 43,488	$ 43,397	$ 45,237	$ 49,007	$ 56,604	$ 68,026	$ 76,375	$ 81,634	$ 84,179	$ 84,025	$ 83,872	$ 759,422
	b. Debt Component Grossed Up For Taxes (B)		$ 12,088	$ 12,063	$ 12,038	$ 12,548	$ 13,594	$ 15,702	$ 18,870	$ 21,186	$ 22,645	$ 23,351	$ 23,308	$ 23,266	$ 210,659
			$ 55,666	$ 55,551	$ 55,435	$ 57,785	$ 62,601	$ 72,306	$ 86,896	$ 97,561	$ 104,279	$ 107,530	$ 107,333	$ 107,138	$ 970,081
8.	Investment Expenses														
	a. Depreciation (C)		$ 16,514	$ 16,514	$ 16,514	$ 16,514	$ 16,514	$ 16,514	$ 16,514	$ 16,514	$ 22,378	$ 27,984	$ 27,984	$ 27,984	$ 238,439
	b. Depreciation Savings (D)		$ (488)	$ (488)	$ (488)	$ (488)	$ (488)	$ (488)	$ (488)	$ (488)	$ (664)	$ (833)	$ (833)	$ (833)	$ (7,069)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,377	$ 10,382	$ 124,529
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
	a. Recoverable Costs Allocated to Demand		$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976

Notes:

(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00, 362.00, and 366.00 and applicable depreciation rates are 2.58%, 2.76%, and 1.76%.
(D) Applicable depreciation groups for retirements are 361.00 and 362.00 and applicable depreciation rates are 2.58% and 2.76%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 304,668	$ 304,668	$ 0	$ 0	$ 0	$ 0	$ 0	$ 609,336
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 609,336	$ 0	$ 0	$ 0	$ 0	$ 609,336
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 1,515,589	$ 2,124,925	$ 2,124,925	$ 2,124,925	$ 2,124,925	$ 2,124,925	
3.	Less: Net Accumulated Depreciation	$ 0	$ (2,534)	$ (5,067)	$ (7,601)	$ (10,134)	$ (12,668)	$ (15,201)	$ (17,735)	$ (20,268)	$ (23,821)	$ (27,373)	$ (30,925)	$ (34,477)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 304,668	$ 609,336	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 1,515,589	$ 1,513,056	$ 1,510,522	$ 1,507,988	$ 1,505,455	$ 1,502,921	$ 1,805,056	$ 2,107,190	$ 2,104,657	$ 2,101,104	$ 2,097,552	$ 2,094,000	$ 2,090,448	
6.	Average Net Investment		$ 1,514,322	$ 1,511,789	$ 1,509,255	$ 1,506,722	$ 1,504,188	$ 1,653,989	$ 1,956,123	$ 2,105,923	$ 2,102,881	$ 2,099,328	$ 2,095,776	$ 2,092,224	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 8,576	$ 8,561	$ 8,547	$ 8,533	$ 8,518	$ 9,367	$ 11,078	$ 11,926	$ 11,909	$ 11,889	$ 11,869	$ 11,848	$ 122,621
	b. Debt Component Grossed Up For Taxes (B)		$ 2,379	$ 2,375	$ 2,371	$ 2,367	$ 2,363	$ 2,598	$ 3,073	$ 3,308	$ 3,303	$ 3,298	$ 3,292	$ 3,287	$ 34,014
			$ 10,955	$ 10,936	$ 10,918	$ 10,900	$ 10,881	$ 11,965	$ 14,151	$ 15,234	$ 15,212	$ 15,187	$ 15,161	$ 15,135	$ 156,635
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,981	$ 2,981	$ 2,981	$ 2,981	$ 2,981	$ 2,981	$ 2,981	$ 2,981	$ 4,179	$ 4,179	$ 4,179	$ 4,179	$ 40,561
	b. Depreciation Savings (D)		$ (447)	$ (447)	$ (447)	$ (447)	$ (447)	$ (447)	$ (447)	$ (447)	$ (627)	$ (627)	$ (627)	$ (627)	$ (6,084)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,055	$ 2,054	$ 24,659
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 15,544	$ 15,525	$ 15,507	$ 15,489	$ 15,470	$ 16,554	$ 18,740	$ 19,823	$ 20,819	$ 20,794	$ 20,768	$ 20,741	$ 215,774
	a. Recoverable Costs Allocated to Demand		$ 15,544	$ 15,525	$ 15,507	$ 15,489	$ 15,470	$ 16,554	$ 18,740	$ 19,823	$ 20,819	$ 20,794	$ 20,768	$ 20,741	$ 215,774
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F		$ 14,546	$ 14,528	$ 14,512	$ 14,495	$ 14,477	$ 15,491	$ 17,537	$ 18,550	$ 19,483	$ 19,459	$ 19,435	$ 19,410	$ 201,922
13.	Retail Transmission Energy-Related Recoverable Costs (G		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 14,546	$ 14,528	$ 14,512	$ 14,495	$ 14,477	$ 15,491	$ 17,537	$ 18,550	$ 19,483	$ 19,459	$ 19,435	$ 19,410	$ 201,922

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is 353.00 and applicable depreciation rate is 2.36%.
(D) Applicable depreciation group for retirements is 353.00 and applicable depreciation rate is 2.36%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 25,333,644
	b. Clearings to Plant		$ 0	$ 0	$ 14,958,803	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 34,869,330	$ 49,828,133
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 88,790,415	$ 88,790,415	$ 88,790,415	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 138,618,547	
3.	Less: Net Accumulated Depreciation	$ (3,603,694)	$ (3,893,296)	$ (4,182,898)	$ (4,472,500)	$ (4,818,366)	$ (5,164,231)	$ (5,510,097)	$ (5,855,962)	$ (6,201,828)	$ (6,547,694)	$ (6,893,559)	$ (7,239,425)	$ (7,585,290)	
4.	CWIP - Non-Interest Bearing	$ 27,959,968	$ 30,071,105	$ 32,182,242	$ 19,334,576	$ 21,445,713	$ 23,556,850	$ 25,667,987	$ 27,779,124	$ 29,890,261	$ 32,001,398	$ 34,112,535	$ 36,223,672	$ 3,465,480	
5.	Net Investment (Lines 2 + 3 + 4)	$ 113,146,688	$ 114,968,223	$ 116,789,758	$ 118,611,294	$ 120,376,565	$ 122,141,836	$ 123,907,108	$ 125,672,379	$ 127,437,651	$ 129,202,922	$ 130,968,194	$ 132,733,465	$ 134,498,736	
6.	Average Net Investment		$ 114,057,455	$ 115,878,991	$ 117,700,526	$ 119,493,929	$ 121,259,201	$ 123,024,472	$ 124,789,744	$ 126,555,015	$ 128,320,286	$ 130,085,558	$ 131,850,829	$ 133,616,101	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 645,917	$ 656,232	$ 666,548	$ 676,704	$ 686,701	$ 696,698	$ 706,695	$ 716,692	$ 726,688	$ 736,685	$ 746,682	$ 756,679	$ 8,418,921
	b. Debt Component Grossed Up For Taxes (B)		$ 179,175	$ 182,036	$ 184,898	$ 187,715	$ 190,488	$ 193,261	$ 196,034	$ 198,807	$ 201,580	$ 204,354	$ 207,127	$ 209,900	$ 2,335,375
			$ 825,092	$ 838,268	$ 851,446	$ 864,419	$ 877,189	$ 889,959	$ 902,729	$ 915,499	$ 928,268	$ 941,039	$ 953,809	$ 966,579	$ 10,754,296
8.	Investment Expenses														
	a. Depreciation (C)		$ 343,422	$ 343,422	$ 343,422	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 4,716,801
	b. Depreciation Savings (D)		$ (53,820)	$ (53,820)	$ (53,820)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (735,205)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 1,385,988
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
	a. Recoverable Costs Allocated to Demand		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884

Notes:

(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00, 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, and 397.00 and applicable depreciation rates are 2.58%, 2.76%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, and 14.30%.
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.76%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, and 3.65%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

FPSC EXH NO. 31

ADMITTED

E91

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	
3.	Less: Net Accumulated Depreciation	$ (34,708)	$ (35,218)	$ (35,728)	$ (36,238)	$ (36,747)	$ (37,257)	$ (37,767)	$ (38,277)	$ (38,787)	$ (39,297)	$ (39,807)	$ (40,317)	$ (40,827)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 463,837	$ 463,327	$ 462,817	$ 462,307	$ 461,797	$ 461,287	$ 460,777	$ 460,267	$ 459,757	$ 459,247	$ 458,737	$ 458,227	$ 457,717	
6.	Average Net Investment		$ 463,582	$ 463,072	$ 462,562	$ 462,052	$ 461,542	$ 461,032	$ 460,522	$ 460,012	$ 459,502	$ 458,992	$ 458,482	$ 457,972	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,625	$ 2,622	$ 2,620	$ 2,617	$ 2,614	$ 2,611	$ 2,608	$ 2,605	$ 2,602	$ 2,599	$ 2,596	$ 2,594	$ 31,313
	b. Debt Component Grossed Up For Taxes (B)		$ 728	$ 727	$ 727	$ 726	$ 725	$ 724	$ 723	$ 723	$ 722	$ 721	$ 720	$ 719	$ 8,685
			$ 3,353	$ 3,349	$ 3,347	$ 3,343	$ 3,339	$ 3,335	$ 3,331	$ 3,328	$ 3,324	$ 3,320	$ 3,316	$ 3,313	$ 39,998
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 13,343
	b. Depreciation Savings (D)		$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (7,224)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 629	$ 628	$ 7,547
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,492	$ 4,488	$ 4,486	$ 4,482	$ 4,478	$ 4,474	$ 4,470	$ 4,467	$ 4,463	$ 4,459	$ 4,455	$ 4,451	$ 53,665
	a. Recoverable Costs Allocated to Demand		$ 4,492	$ 4,488	$ 4,486	$ 4,482	$ 4,478	$ 4,474	$ 4,470	$ 4,467	$ 4,463	$ 4,459	$ 4,455	$ 4,451	$ 53,665
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F		$ 4,204	$ 4,200	$ 4,198	$ 4,194	$ 4,191	$ 4,187	$ 4,183	$ 4,180	$ 4,177	$ 4,173	$ 4,169	$ 4,165	$ 50,220
13.	Retail Transmission Energy-Related Recoverable Costs (G		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 4,204	$ 4,200	$ 4,198	$ 4,194	$ 4,191	$ 4,187	$ 4,183	$ 4,180	$ 4,177	$ 4,173	$ 4,169	$ 4,165	$ 50,220

Notes:

(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 353.00, 355.00, and 356.00 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%.
(D) Applicable depreciation groups for retirements are 353.00, 355.00, and 356.00 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

E91

FPSC EXH NO. 31

ADMITTED

E92

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Storm Surge Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 174,000
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 14,500	$ 29,000	$ 43,500	$ 58,000	$ 72,500	$ 87,000	$ 101,500	$ 116,000	$ 130,500	$ 145,000	$ 159,500	$ 174,000	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 14,500	$ 29,000	$ 43,500	$ 58,000	$ 72,500	$ 87,000	$ 101,500	$ 116,000	$ 130,500	$ 145,000	$ 159,500	$ 174,000	
6.	Average Net Investment		$ 7,250	$ 21,750	$ 36,250	$ 50,750	$ 65,250	$ 79,750	$ 94,250	$ 108,750	$ 123,250	$ 137,750	$ 152,250	$ 166,750	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 41	$ 123	$ 205	$ 287	$ 370	$ 452	$ 534	$ 616	$ 698	$ 780	$ 862	$ 944	$ 5,912
	b. Debt Component Grossed Up For Taxes (B)		$ 11	$ 34	$ 57	$ 80	$ 103	$ 125	$ 148	$ 171	$ 194	$ 216	$ 239	$ 262	$ 1,640
			$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
	a. Recoverable Costs Allocated to Demand		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552

Notes:

(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is TBD
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

E92

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG ESA 13174.60588225	D
	LUG ESA 13454.90755954	D
	LUG ESA 13710.92881445	D
	LUG ESA 13509.60287236	D
	LUG SHA 13897.10933151	D
	LUG ESA 13174.10913196	D
	LUG ESA 13171.90598389	D
	LUG ESA 13211.60044019	D
	LUG ESA 13231.10868138	D
	LUG CSA 14040.10786382	D
	LUG CSA 13840.93019714	D
	LUG CSA 14040.10786374	D
	LUG DCA 13815.93026469	D
	LUG CSA 13934.10467606	D
	LUG WSA 14032.10820614	D
	LUG WSA 13071.90738378	D
	LUG WSA 14032.92634300	D
	LUG WSA 13071.91245761	D
	LUG WSA 14032.91487301	D
	LUG WSA 14032.10339836	D
	LUG WSA 13071.91432109	D
	LUG PCA 13462.60458175	D

LUG PCA 13462.60180762	D
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FPSC EXH NO. 31

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LUG ESA 13434.91782844	D

FPSC EXH NO. 31
ADMITTED

LUG ESA 13229.10457713	D
LUG ESA 13229.11273871	D
LUG WSA 13190.90098676	D

LUG WSA 13190.93257667	D
LUG WSA 13754.90097474	D
LUG WSA 13754.90915815	D
LUG WSA 13754.91040852	D
LUG WSA 13754.90423524	D
LUG WSA 13359.90522517	D
LUG WSA 13359.92321581	D
LUG WSA 13638.91177941	D
LUG WSA 13206.90482454	D
LUG WSA 13218.60124027	D
LUG WSA 13199.10050730	D
LUG WSA 13191.10173522	D
LUG WSA 13143.60034479	D
LUG WSA 13143.60034477	D
LUG WSA 13510.60088567	D
LUG WSA 13063.10124545	D
LUG WSA 13532.93432382	D
LUG WSA 13624.10274748	D
LUG WSA 13624.10274749	D
LUG WSA 13191.60474882	D
LUG WSA 13611.10092875	D
LUG WSA 13754.90847913	D
LUG WSA 13082.60073788	D
LUG WSA 13219.92005809	D
LUG WSA 13165.91910924	D
LUG WSA 13533.91060899	D
LUG WSA 13163.91066431	D
LUG WSA 13072.10165789	D
LUG WSA 13139.60088186	D
LUG WSA 13191.10173500	D
LUG WSA 13219.92527637	D
LUG WSA 13191.10173494	D
LUG WSA 13067.90157556	D

FPSC EXH NO. 31

ADMITTED

LUG WSA 13217.92097014	D
LUG WSA 13217.10247858	D
LUG WSA 13141.10147338	D
LUG WSA 13199.90526768	D
LUG WSA 13206.10167762	D
LUG WSA 13112.92890357	D
LUG WSA 13740.60614298	D
LUG WSA 13065.91354294	D
LUG WSA 13082.60073803	D
LUG WSA 13621.91418404	D
LUG WSA 13141.91623641	D
LUG WSA 13622.60048809	D
LUG WSA 13756.10589590	D
LUG WSA 13865.60305740	D
LUG WSA 13754.10297442	D
LUG WSA 13065.92238609	D
LUG WSA 13112.92874488	D

LUG WSA 13219.60518342	D
LUG WSA 13754.90630567	D
LUG WSA 13405.60048514	D
LUG WSA 13638.92079502	D
LUG WSA 13163.60033370	D
LUG WSA 13740.90487798	D
LUG WSA 13016.92132257	D
LUG WSA 13072.10165803	D
LUG WSA 13167.92398222	D
LUG WSA 13754.10297440	D
LUG WSA 13610.60058616	D
LUG WSA 13201.91868130	D
LUG WSA 13219.90098743	D
LUG WSA 13210.90098744	D
LUG WSA 13068.10688316	D
LUG WSA 13068.60010034	D
LUG WSA 13143.10928275	D
LUG WSA 13522.10392877	D
LUG WSA 13164.10158932	D

FPSC EXH NO. 31

ADMITTED

LUG WSA 13081.90416605	D
LUG WSA 13140.92408051	D
LUG WSA 13737.10007252	D
LUG WSA 13210.92775767	D
LUG WSA 13510.10218987	D
LUG WSA 13208.90152415	D
LUG WSA 13162.90211134	D
LUG WSA 13081.60008652	D
LUG WSA 13198.10051863	D
LUG WSA 13198.92655421	D
LUG WSA 13167.10160212	D
LUG WSA 13612.93082436	D
LUG WSA 13359.60087052	D
LUG WSA 13060.92907479	D
LUG WSA 13533.10247860	D
LUG WSA 13738.90267141	D
LUG WSA 13194.90645500	D
LUG WSA 13194.10286125	D
LUG WSA 13078.10127937	D
LUG WSA 13078.90444684	D
LUG WSA 13207.10168319	D
LUG ESA 13436.10476050	D
LUG CSA 41012.10483757	D
LUG CSA 13098.10657027	D
LUG CSA 13098.10657025	D
LUG ESA 13506.10801788	D
LUG ESA 13133.10802850	D
LUG ESA 13712.10904182	D
LUG CSA 13748.60111391	D
LUG SHA 14021.60274637	D
LUG CSA 13218.60318065	D

LUG SHA 14024.90106483	D
LUG CSA 13037.91168509	D
LUG CSA 13036.91479826	D
LUG CSA 13036.10143504	D
LUG CSA 13036.10143568	D

FPSC EXH NO. 31
ADMITTED

LUG SHA 13254.91621768	D
LUG CSA 13837.91812632	D
LUG CSA 13837.91563454	D
LUG CSA 13024.91937629	D
LUG CSA 13024.60002476	D
LUG CSA 13219.91965410	D
LUG CSA 13219.92128810	D
LUG SHA 13020.92134864	D
LUG CSA 13219.90469050	D
LUG CSA 14012.92299193	D
LUG CSA 14012.91573736	D
LUG CSA 14012.91181114	D
LUG WSA 13207.92190389	D
LUG CSA 13051	D
LUG WSA 13080	D
LUG CSA 13093	D
LUG WSA 13140	D
LUG WSA 13141	D
LUG WSA 13162	D
LUG WSA 13164	D
LUG WSA 13165	D
LUG ESA 13228	D
LUG WHA 13288	D
LUG WHA 13371	D
LUG WSA 13638	D
LUG WSA 13738	D
SPP LUG General Costs	D
SPP Tracking Tool	D
SPP TracPro Ph 2	D
SPP UG Projects	D
SPP Warehouse Equipment	D
SPP WAREHOUSE TELE - 5309 HARTFORD	D
SPP Warehouse Vehicle	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T
SPP TAU - Circuit 66007	T
SPP TAU - Circuit 66019	T
SPP TAU - Circuit 66425	T
SPP TAU - Circuit 230403	T

FPSC EXH NO. 31
ADMITTED

SPP TAU - Circuit 66413	T
SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T

SPP TAU - Circuit 230008	T
SPP TAU - Circuit 230038	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
SPP TAU - Circuit 230004	T
SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T
SPP TAU - Circuit 230608	T
SPP TAU - Circuit 230603	T
SPP TAU - Circuit 66407	T
SPP TAU - Circuit 66033	T
SPP TAU - Circuit 66016	T
SPP TAU - Circuit 66415	T
SPP TAU - Circuit 66427	T
SPP TAU - Circuit 66834	T
SPP TAU - Circuit 66022	T
SPP TAU - Circuit 66060	T
SPP TAU - Circuit 66048	T
SPP TAU - Circuit 66031	T
SPP TAU - Circuit 66036	T
SPP TAU - Circuit 230402	T
SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T

FPSC EXH NO. 31
ADMITTED

SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T

SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T

FPSC EXH NO. 31

ADMITTED

SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T
SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T

SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T

FPSC EXH NO. 31
ADMITTED

SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Extreme Weather Program

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	T
SPP SEW - Desal (D)	D
SPP SEW - Estuary (D)	D
SPP SEW - First Street (D)	D
SPP SEW - Lake Agnes (T)	T
SPP SEW - Trout Creek (D)	D

4. Distribution Overhead Feeder Hardening Program

SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D

FPSC EXH NO. 31
ADMITTED

SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D

SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D

SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D

SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Madison 13170	D
SPP FH - Brandon 13228	D
SPP FH - Dairy Rd 13371	D

FPSC EXH NO. 31

ADMITTED

SPP FH - Woodlands 13484	D
SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D
SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D
SPP FH - Baycourt 13080	D
SPP FH - Plymouth Street 13093	D
SPP FH - Hyde Park 13140	D
SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13162	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D
SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Stadium 13518	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D
SPP FH - Tampa Palms 13719	D
SPP FH - Clearview 13738	D
SPP FH - Boyscout 13761	D
SPP FH - Mckinley 13844	D
SPP FH - Patterson Rd 13860	D
SPP FH - Henderson Rd 13872	D
SPP FH - Henderson Rd 13873	D
SPP FH - Lake Magdalene 13934	D

SPP FH - Pebble Creek 14090	D
SPP FH - Pebble Creek 14091	D
SPP FH - Massaro 14199	D

FPSC EXH NO. 31

ADMITTED

SPP FH - Wilderness 14218	D
SPP FH - Washington St 14226	D
SPP FH - Mulberry 13010	D
SPP FH - Fern Street 13045	D
SPP FH - Ivy Street 13068	D
SPP FH - Lois Avenue 13072	D
SPP FH - Plymouth Street 13088	D
SPP FH - Plymouth Street 13090	D
SPP FH - Plymouth Street 13091	D
SPP FH - Alexander Road 13119	D
SPP FH - Alexander Road 13123	D
SPP FH - Habana Avenue 13137	D
SPP FH - Matanzas 13167	D
SPP FH - Double Branch 13193	D
SPP FH - Caloosa 13235	D
SPP FH - Caloosa 13236	D
SPP FH - Lake Silver 13289	D
SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh Street 13348	D
SPP FH - Twenty Seventh Street 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Macdill 13606	D
SPP FH - Tampa Bay Blvd 13635	D
SPP FH - Rhodine Road 13652	D
SPP FH - Meadow Park 13670	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Granada 13756	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D

FPSC EXH NO. 31
ADMITTED

SPP FH - Peach Avenue 13906	D
SPP FH - Lake Ruby 13920	D
SPP FH - Terrace 13961	D
SPP FH - Trout Creek 13986	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D

SPP FH - Sun City 14145	D
SPP FH - Wolfbranch 14317	D
SPP FH - Tucker Jones 14396	D
DAP DI Apps - Location (SPPCRC)	D
SPP TracPro Ph 3 - FH	D

5. Distribution Storm Surge Hardening

SPP SH - Batch 1	D
SPP FH - Double Branch 13193	D
SPP FH - Caloosa 13235	D
SPP FH - Caloosa 13236	D
SPP FH - Lake Silver 13289	D
SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh Street 13348	D
SPP FH - Twenty Seventh Street 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Macdill 13606	D
SPP FH - Tampa Bay Blvd 13635	D
SPP FH - Rhodine Road 13652	D
SPP FH - Meadow Park 13670	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Granada 13756	D
SPP FH - Imperial Lakes 13850	D

FPSC EXH NO. 31
ADMITTED

SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Lake Ruby 13920	D
SPP FH - Terrace 13961	D
SPP FH - Trout Creek 13986	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D
SPP FH - Sun City 14145	D
SPP FH - Wolfbranch 14317	D
SPP FH - Tucker Jones 14396	D
SPP FH - Madison 13170	D
SPP FH - Dairy Road 13371	D
SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D

SPP FH - Baycourt 13080	D
SPP FH - Hyde Park 13140	D
SPP FH - Matanzas 13162	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D
SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D
SPP FH - Tampa Palms 13719	D
SPP FH - Boyscout 13761	D

FPSC EXH NO. 31
ADMITTED

	SPP FH - Mckinley 13844	D
	SPP FH - Patterson Road 13860	D
	SPP FH - Henderson Road 13872	D
	SPP FH - Henderson Road 13873	D
	SPP FH - Lake Magdalene 13934	D
	SPP FH - Pebble Creek 14090	D
	SPP FH - Pebble Creek 14091	D
	SPP FH - Massaro 14199	D
	SPP FH - Wilderness 14218	D
	SPP FH - Washington Street 14226	D
	SPP TracPro Ph 3 - FH	D
	DAP DI Apps	D
5	Distribution Storm Surge Hardening	
	SPP SH - Batch 1	D

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Calculation of the Energy & Demand Allocation % By Rate Class

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Rate Class											
RS											
GS, CS											
GSD, SBF											
IS											
LS1											
Total		-	-	-			-	-	0.00%	0.00%	0.00%

Notes:

* Totals on this schedule may not foot due to rounding

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Calculation of the Cost Recovery Factors by Rate Class

Rate Class	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
RS	0.00%	0.00%	0	0	0	0	0	**#DIV/0!**
GS, CS	0.00%	0.00%	0	0	0	0	0	**#DIV/0!**
GSD, SBF	0.00%	0.00%	0	0	0	0	0	
Secondary								**#DIV/0!**
Primary								**#DIV/0!**
Transmission								**#DIV/0!**
IS	0.00%	0.00%	0	0	0	0	0	
Secondary								**#DIV/0!**
Primary								**#DIV/0!**
Transmission								**#DIV/0!**
LS1	0.00%	0.00%	0	0	0	0	0	**#DIV/0!**
Totals	0.00%	0.00%	0			0	0	#DIV/0!

* Totals on this schedule may not foot due to rounding

Notes:

FPSC EXH NO. 31
ADMITTED

Company Name
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 20XX

Program Description and Progress Report

Activity Title: *Title used by the Company in identifying the Program and allocating costs and charges to the Program.*

Description : *Describe the Program. Identify the location(s) of affected facilities and/or route. Provide site reference to the Approved Storm Protection Plan where the Program is explicitly identified. Explain how the Program is consistent with the Program identified.*

Accomplishments :

Fiscal Expenditures: *Discuss the three-year amounts relevant to the Clause and variances, if any. Note the method used to identify only those costs not recovered through base rates or any other cost recovery mechanism.*

Progress Summary: *Note status of completion consistent with the scope of the Program identified in the approved Storm Protection Plan.*

Projections: *If the project is completed state "Completed". Otherwise, highlight of the types of costs and future amounts for completion.*

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company

Storm Protection Plan Cost Recovery Clause (SPPCRC)

Initial Projection

Projected Period: January 2026 through December 2026

Approved Capital Structure and Cost Rates

(in Dollars)

	(1) Jurisdictional Rate Base *2026 Adj. FESR* ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,867,597	35.64%	4.54%	1.6188%
Short Term Debt	495,217	4.56%	3.85%	0.1757%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	103,836	0.96%	2.35%	0.0225%
Common Equity	5,161,081	47.56%	10.50%	4.9934%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	1,015,405	9.36%	0.00%	0.0000%
Deferred ITC - Weighted Cost	209,392	1.93%	7.67%	0.1480%
Total	$ 10,852,528	100.00%		6.96%

ITC split between Debt and Equity:

Long Term Debt	$ 3,867,597	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	5,161,081	Equity - Common	54.00%
Total	$ 9,028,678	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.148% * 46.00%	0.0681%
Equity = 0.148% * 54.00%	0.0799%
Weighted Cost	0.1480%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.9934%
Deferred ITC - Weighted Cost	0.0799%
	5.0733%
Times Tax Multiplier (A)	1.33950
Total Equity Component	6.7957%

Total Debt Cost Rate:

Long Term Debt	1.6188%
Short Term Debt	0.1757%
Customer Deposits	0.0225%
Deferred ITC - Weighted Cost	0.0681%
Total Debt Component	1.8851%
	8.6808%

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.

Column (2) - Column (1) / Total Column (1)

Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..

Column (4) - Column (2) x Column (3)

(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Summary of Prior Period Final True-Up
(in Dollars)

Instructions:
Show Summary calculation of the Prior Period Final True-Up amount including the energy and demand allocations.

Line		Period Amount		
1.	Over/(Under) Recovery for the Current Period (Form A-2, Line 5)	$ 8,581,094		
2.	Interest Provision (Form A-2, Line 6)	$ 96,851		
3.	Sum of Prior Period Adjustments (Form A-2, Line 10)	$ 0		
4.	End of Period Actual True-Up for the Prior Period January 2024 to December 2024 (Lines 1 + 2 + 3)	$ 8,677,945		<- curr pd over/und + int
5.	Actual/Estimated True-Up Amount Approved for the Period January 2024 to December 2024 (Order No. PSC-2024-0459-FOF-EI.)	$ (606,964)	9,284,909	<- s/b lines 5 + 6 + 10 on the Over-Under Calc tab in the Act-Est file (curr pd + int in the Act-Est). If the amt on line 10 was already included in the prior Form A (Final True-up for two-yrs prior), then we would not include it again here.
6.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 to December 2026 (Lines 4 - 5)	$ 9,284,909		<- this is what will feed into line 3 in the upcoming projection (it's the diff btwn the actual/final and the act-est)
7.	Allocation of True-Up to Energy and Demand Based on Variances			(1,066,061) (9,284,909)

		Energy	Demand	Variance
a.	SPPCRC Form 4A and SPPCRC Form 6A, Line 12 and Line 7 respectively	$ -	$ (6,996,864)	$ (6,996,864)
b.	Percent of Variance Contribution	0.00000%	100.000000%	100.00000%
c.	Line 5b x Line 4	$ -	$ 9,284,909	$ 9,284,909

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Instructions:
Show monthly calculation of the Prior Period Final True up amount.

Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total		
1.	Clause Revenues (net of Revenue Taxes)	$ 6,498,854	$ 6,225,760	$ 6,002,477	$ 6,494,231	$ 7,563,932	$ 9,639,114	$ 9,641,325	$ 9,464,302	$ 9,951,607	$ 8,483,378	$ 7,111,488	$ 6,582,421	$ 93,658,890		
2.	True-Up Provision	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,109)	(148,103)	(1,777,302)		
3.	Clause Revenues Applicable to Period (Lines 1 + 2)	6,350,745	6,077,651	5,854,368	6,346,122	7,415,823	9,491,005	9,493,216	9,316,193	9,803,498	8,335,269	6,963,379	6,434,318	91,881,588		
4.	Jurisdictional SPPCRC Costs															
a.	O&M Activities (Form 5A, Line 13) (A)	2,872,013	2,726,216	3,247,130	2,009,895	2,693,639	1,891,319	3,492,034	2,280,936	1,719,030	1,616,084	1,915,434	4,375,507	30,839,236		
b.	Capital Investment Projects (Form 7A, Line 7.c.)	3,784,054	3,858,395	3,924,343	4,024,239	4,148,508	4,270,826	4,430,761	4,554,604	4,682,608	4,787,660	4,916,172	5,079,086	52,461,257		
c.	Total Jurisdictional SPPCRC Costs	6,656,066	6,584,611	7,171,473	6,034,135	6,842,148	6,162,145	7,922,795	6,835,540	6,401,638	6,403,744	6,831,607	9,454,593	83,300,493		
5.	Over/Under Recovery (Line 3 - Line 4c)	(305,322)	(506,959)	(1,317,105)	311,987	573,675	3,328,861	1,570,421	2,480,653	3,401,860	1,931,526	131,772	(3,020,275)	8,581,094		
6.	Interest Provision (Form A-3, Line 10)	(10,302)	(11,444)	(14,879)	(16,590)	(14,002)	(4,722)	6,739	16,228	28,741	38,907	42,296	35,879	96,851		
7.	Beginning Balance True-Up & Interest Provision	(2,236,399)	(2,403,914)	(2,774,208)	(3,958,083)	(3,514,577)	(2,806,795)	665,453	2,390,722	5,035,712	8,614,422	10,732,964	11,055,141	(2,236,399)		
a.	Deferred True-Up from January to December 2023 (Order No. PSC-2024-0459-FOF-EI.)	0	0	0	0	0	0	0	0	0	0	0	0	0		
8.	True-Up Collected/(Refunded) (see Line 2)	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,109	148,103	1,777,302	(459,097)	147,867
															8,677,945	
9.	End of Period Total True-Up (Lines 5+6+7+7a+8)	(2,403,914)	(2,774,208)	(3,958,083)	(3,514,577)	(2,806,795)	665,453	2,390,722	5,035,712	8,614,422	10,732,964	11,055,141	8,218,848	8,218,848	8,218,848	
10.	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0		
11.	End of Period Total True-Up (Lines 9 + 10)	$ (2,403,914)	$ (2,774,208)	$ (3,958,083)	$ (3,514,577)	$ (2,806,795)	$ 665,453	$ 2,390,722	$ 5,035,712	$ 8,614,422	$ 10,732,964	$ 11,055,141	$ 8,218,848	$ 8,218,848		

(80,064)

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Form A-3
Page 1 of 1

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form A-2, Line 7+7a+10)	$ (2,236,399)	$ (2,403,914)	$ (2,774,208)	$ (3,958,083)	$ (3,514,577)	$ (2,806,795)	$ 665,453	$ 2,390,722	$ 5,035,712	$ 8,614,422	$ 10,732,964	$ 11,055,141	
2. Ending True-Up Amount Before Interest	(2,393,612)	(2,762,764)	(3,943,204)	(3,497,987)	(2,792,793)	670,175	2,383,983	5,019,484	8,585,681	10,694,057	11,012,845	8,182,969	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(4,630,011)	(5,166,678)	(6,717,412)	(7,456,070)	(6,307,370)	(2,136,620)	3,049,436	7,410,206	13,621,393	19,308,479	21,745,809	19,238,110	
4. Average True-Up Amount (Line 3 x 1/2)	(2,315,006)	(2,583,339)	(3,358,706)	(3,728,035)	(3,153,685)	(1,068,310)	1,524,718	3,705,103	6,810,697	9,654,240	10,872,905	9,619,055	
5. Interest Rate (First Day of Reporting Business Month)	5.34%	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%	
6. Interest Rate (First Day of Subsequent Business Month)	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%	4.36%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68%	10.63%	10.62%	10.67%	10.65%	10.61%	10.61%	10.52%	10.12%	9.66%	9.33%	8.94%	
8. Average Interest Rate (Line 7 x 1/2)	5.340%	5.315%	5.310%	5.335%	5.325%	5.305%	5.305%	5.260%	5.060%	4.830%	4.665%	4.470%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.445%	0.443%	0.443%	0.445%	0.444%	0.442%	0.442%	0.438%	0.422%	0.403%	0.389%	0.373%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ (10,302)	$ (11,444)	$ (14,879)	$ (16,590)	$ (14,002)	$ (4,722)	$ 6,739	$ 16,228	$ 28,741	$ 38,907	$ 42,296	$ 35,879	$ 96,851

Instructions:
Show monthly calculation of the Prior Period Interest provision for the Final True-Up amount.

FPSC EXH NO. 31
ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-1
DOCUMENT NO. 8
FILED: 04/01/2025
Form A-4
PAGE 4 OF 42

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Vegetation Management O&M Programs				
1.	Distribution Vegetation Management - Planned	$ 21,124,814	$ 26,978,505	$ (5,853,691)	-21.7%
2.	Transmission Vegetation Management - Planned	3,509,721	$ 3,307,017	202,704	6.1%
3.	Transmission Vegetation Management - ROW	-	-	-	0.0%
		-	-	-	0.0%
1.a	Subtotal of Vegetation Management Programs	$ 24,634,535	$ 30,285,522	$ (5,650,987)	-18.7%
2.	Asset Upgrade O&M Programs				
1.	Transmission Asset Upgrades	$ 948,204	$ 721,363	$ 226,841	31.4%
		-	-	-	0.0%
2.a	Subtotal of Asset Upgrade O&M Programs	$ 948,204	$ 721,363	$ 226,841	31.4%
3	Substation Protection O&M Programs				
1.	Substation Extreme Weather Protection	$ -	$ -	$ -	0.0%
		-	-	-	0.0%
3.a	Subtotal of Substation Protection O&M Programs	$ -	$ -	$ -	0.0%
4.	Overhead Feeder Hardening Programs				
1.	Distribution Overhead Feeder Hardening	$ 1,047,865	$ 876,626	$ 171,239	19.5%
		-	-	-	0.0%
4.a	Subtotal of Overhead Feeder Hardening Programs	$ 1,047,865	$ 876,626	$ 171,239	19.5%
5	Infrastructure Inspection O&M Programs				
1.	Distribution Infrastructure Inspections	$ 1,172,862	$ 1,392,674	$ (219,812)	-15.8%
2.	Transmission Infrastructure Inspections	568,892	565,427	3,465	0.6%
		-	-	-	0.0%
5.a	Subtotal of Infrastructure Inspection O&M Programs	$ 1,741,753	$ 1,958,101	$ (216,348)	-11.0%
6	Common SPP O&M Programs				
1.	Common O&M (A)	$ 1,557,940	$ 1,658,761	$ (100,821)	-6.1%
		-	-	-	0.0%
6.a	Subtotal of Common SPP O&M Programs	$ 1,557,940	$ 1,658,761	$ (100,821)	-6.1%
7	Lateral Undergrounding O&M Programs				
1.	Distribution Lateral Undergrounding	$ 1,234,610	$ 1,170,130	$ 64,480	5.5%
		-	-	-	0.0%
7.a	Subtotal of Lateral Undergrounding O&M Programs	$ 1,234,610	$ 1,170,130	$ 64,480	5.5%
8	Total of O&M Programs	$ 31,164,907	$ 36,670,503	$ (5,505,596)	-15.0%
9	Allocation of O&M Costs				
a.	Distribution O&M Allocated to Demand	$ 26,138,091	$ 32,076,696		
b.	Transmission O&M Allocated to Demand	5,026,817	4,593,807		
c.	Distribution O&M Allocated to Energy	-	-		
d.	Transmission O&M Allocated to Energy	-	-		
10 a.	Less 2020 Base Revenue O&M Threshold - Distribution	-	-		
b.	Less 2020 Base Revenue O&M Threshold - Transmission	-	-		
c.	Total Threshold Amount Removed (B)	$ -	$ -		
11	Retail Jurisdictional Factors				
a.	Distribution Demand Jurisdictional Factor	1.0000000	1.0000000		
b.	Transmission Demand Jurisdictional Factor	0.93521314	0.93521314		
c.	Distribution Energy Jurisdictional Factor	0.0000000	0.0000000		
d.	Transmission Energy Jurisdictional Factor	0.0000000	0.0000000		
12	Jurisdictional Revenue Requirements				
a.	Jurisdictional Distribution Demand Revenue Requirement	$ 26,138,091	$ 32,076,696	$ (5,938,605)	-18.5%
b.	Jurisdictional Transmission Demand Revenue Requirement	4,701,145	4,296,189	404,956	9.4%
c.	Jurisdictional Distribution Energy Revenue Requirement	-	-	-	0.0%
d.	Jurisdictional Transmission Energy Revenue Requirement	-	-	-	0.0%
13	Total Jurisdictional O&M Revenue Requirements	$ 30,839,236	$ 36,372,885	$ (5,533,649)	-15.2%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is amount shown on Form 5E End of Period Totals based on Order No.PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 31

ADMITTED

Form A-5
Page 1 of 1

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True Up
Prior Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Instructions:
List the name/identifier of each O&M Program showing the calculation of monthly revenue requirements and whether the program is aTransmission (T) or Distribution (D) program. Group the programs by Overhead Hardening, Undergrounding, and Vegetation Management. Identify adjustments that are necessary to ensure net costs exclude costs recovered through base rates or any other cost recovery mechanism. Show the allocation of costs to energy and demand.

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total	Method of Classification Demand	Method of Classification Energy	Distribution Weight Method of Classification Demand	Distribution Weight Method of Classification Energy	Transmission Weight Method of Classification Demand	Transmission Weight Method of Classification Energy
1.	Vegetation Management O&M Programs																				
1.	Distribution Vegetation Management - Planned	D	$ 2,259,883	$ 1,938,289	$ 2,244,356	$ 1,215,644	$ 2,484,066	$ 1,048,439	$ 1,868,425	$ 1,514,311	$ 1,017,848	$ 1,041,191	$ 1,375,032	$ 3,117,330	$ 21,124,814	100%	0%	100.00%	0.00%	0.00%	0.00%
2.	Transmission Vegetation Management - Planned	T	$ 378,919	$ 494,697	$ 313,643	$ 213,448	$ 195,157	$ 242,084	$ 316,361	$ 383,683	$ 91,214	$ 117,731	$ 230,295	$ 532,488	$ 3,509,721	100%	0%	0.00%	0.00%	100.00%	0.00%
3.	Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%	0.00%	0.00%	100.00%	0.00%
1.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%	100.00%	0.00%	100.00%	0.00%
1.b.	Subtotal of Vegetation Management Programs		$ 2,638,801	$ 2,432,986	$ 2,557,999	$ 1,429,092	$ 2,679,223	$ 1,290,523	$ 2,184,786	$ 1,897,994	$ 1,109,062	$ 1,158,923	$ 1,605,327	$ 3,649,819	$ 24,634,535						
2.	Asset Upgrade O&M Programs																				
1.	Transmission Asset Upgrades	T	$ 43,549	$ 83,599	$ 60,222	$ 51,829	$ 71,185	$ 105,973	$ 122,819	$ 78,414	$ 115,668	$ 43,359	$ 41,230	$ 130,356	$ 948,204	100%	0%	0.00%	0.00%	100.00%	0.00%
2.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%	100.00%	0.00%	100.00%	0.00%
2.b.	Subtotal of Asset Upgrade O&M Programs		$ 43,549	$ 83,599	$ 60,222	$ 51,829	$ 71,185	$ 105,973	$ 122,819	$ 78,414	$ 115,668	$ 43,359	$ 41,230	$ 130,356	$ 948,204						
3.	Substation Protection O&M Programs																				
1.	Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%	100.00%	0.00%	0.00%	0.00%
3.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%	100.00%	0.00%	100.00%	0.00%
3.b.	Subtotal of Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0						
4.	Overhead Feeder Hardening Programs																				
1.	Distribution Overhead Feeder Hardening	D	$ 31,712	$ 63,469	$ 132,489	$ (3,780)	$ 74,886	$ 90,942	$ 101,319	$ 109,715	$ 117,279	$ 69,263	$ 127,375	$ 133,196	$ 1,047,865	100%	0%	100.00%	0.00%	0.00%	0.00%
4.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%	100.00%	0.00%	100.00%	0.00%
4.b.	Subtotal of Overhead Feeder Hardening Programs		$ 31,712	$ 63,469	$ 132,489	$ (3,780)	$ 74,886	$ 90,942	$ 101,319	$ 109,715	$ 117,279	$ 69,263	$ 127,375	$ 133,196	$ 1,047,865						
5.	Infrastructure Inspection O&M Programs																				
1.	Distribution Infrastructure Inspections	D	$ (51,013)	$ 2,982	$ 1,198	$ 57,852	$ 113,225	$ 80,739	$ 94,381	$ 134,981	$ 233,745	$ 120,995	$ 47,293	$ 336,485	$ 1,172,862	100%	0%	100.00%	0.00%	0.00%	0.00%
2.	Transmission Infrastructure Inspections	T	$ 32,717	$ 28,255	$ 39,188	$ 30,755	$ 45,561	$ 163,489	$ 33,647	$ 30,580	$ 37,831	$ 43,607	$ 29,181	$ 54,082	$ 568,892	100%	0%	0.00%	0.00%	100.00%	0.00%
5.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%	100.00%	0.00%	100.00%	0.00%
5.b.	Subtotal of Infrastructure Inspection O&M Programs		$ (18,296)	$ 31,237	$ 40,386	$ 88,607	$ 158,786	$ 244,228	$ 128,028	$ 165,560	$ 271,576	$ 164,602	$ 76,474	$ 390,566	$ 1,741,753						
6.	Common SPP O&M Programs																				
1.	Common O&M	D	$ 196,287	$ 142,864	$ 448,026	$ 454,137	$ (303,871)	$ 165,750	$ 80,068	$ 52,811	$ 73,769	$ 127,870	$ 53,296	$ 66,933	$ 1,557,940	100%	0%	100.00%	0.00%	0.00%	0.00%
6.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%	100.00%	0.00%	100.00%	0.00%
6.b.	Subtotal of Common SPP O&M Programs		$ 196,287	$ 142,864	$ 448,026	$ 454,137	$ (303,871)	$ 165,750	$ 80,068	$ 52,811	$ 73,769	$ 127,870	$ 53,296	$ 66,933	$ 1,557,940						
7.	Lateral Undergrounding O&M Programs																				
1.	Distribution Lateral Undergrounding	D	$ 9,449	$ 11,357	$ 34,770	$ 9,189	$ 33,637	$ 27,044	$ 905,647	$ 8,361	$ 47,529	$ 65,329	$ 31,214	$ 51,085	$ 1,234,610	100%	0%	100.00%	0.00%	0.00%	0.00%
7.a.	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%	100.00%	0.00%	100.00%	0.00%
7.b.	Subtotal of Lateral Undergrounding O&M Programs		$ 9,449	$ 11,357	$ 34,770	$ 9,189	$ 33,637	$ 27,044	$ 905,647	$ 8,361	$ 47,529	$ 65,329	$ 31,214	$ 51,085	$ 1,234,610						
8.	Total of O&M Programs		$ 2,901,503	$ 2,765,512	$ 3,273,891	$ 2,029,074	$ 2,713,846	$ 1,924,459	$ 3,522,667	$ 2,312,855	$ 1,734,884	$ 1,629,346	$ 1,934,916	$ 4,421,954	$ 31,164,907						
a.	Total Distribution O&M Programs		$ 2,446,318	$ 2,158,962	$ 2,860,838	$ 1,733,042	$ 2,401,943	$ 1,412,913	$ 3,049,840	$ 1,820,178	$ 1,490,170	$ 1,424,648	$ 1,634,210	$ 3,705,029	$ 26,138,091						
b.	Total Transmission O&M Programs		$ 455,184	$ 606,551	$ 413,054	$ 296,033	$ 311,903	$ 511,546	$ 472,827	$ 492,677	$ 244,714	$ 204,698	$ 300,706	$ 716,925	$ 5,026,817						
9.	Allocation of O&M Costs																				
a.	Distribution O&M Allocated to Demand		$ 2,446,318	$ 2,158,962	$ 2,860,838	$ 1,733,042	$ 2,401,943	$ 1,412,913	$ 3,049,840	$ 1,820,178	$ 1,490,170	$ 1,424,648	$ 1,634,210	$ 3,705,029	$ 26,138,091						
b.	Transmission O&M Allocated to Demand		$ 455,184	$ 606,551	$ 413,054	$ 296,033	$ 311,903	$ 511,546	$ 472,827	$ 492,677	$ 244,714	$ 204,698	$ 300,706	$ 716,925	$ 5,026,817						
c.	Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0						
d.	Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0						
10.	a. Less 2021 Base Revenue O&M Threshold - Distribution		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0						
b.	Less 2021 Base Revenue O&M Threshold - Transmission		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0						
c.	Total Threshold Amount Removed		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0						
11.	Retail Jurisdictional Factors																				
a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000							
b.	Transmission Demand Jurisdictional Factor		0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314	0.93521314							
c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000							
d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000							
12.	Jurisdictional Revenue Requirements																				
a.	Jurisdictional Distribution Demand Revenue Requirement		$ 2,446,318	$ 2,158,962	$ 2,860,838	$ 1,733,042	$ 2,401,943	$ 1,412,913	$ 3,049,840	$ 1,820,178	$ 1,490,170	$ 1,424,648	$ 1,634,210	$ 3,705,029	$ 26,138,091						
b.	Jurisdictional Transmission Demand Revenue Requirement		$ 425,695	$ 567,254	$ 386,292	$ 276,854	$ 291,696	$ 478,405	$ 442,194	$ 460,758	$ 228,859	$ 191,436	$ 281,225	$ 670,478	$ 4,701,145						
c.	Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0						
d.	Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0						
13.	Total Jurisdictional O&M Revenue Requirements		$ 2,872,013	$ 2,726,216	$ 3,247,130	$ 2,009,895	$ 2,693,639	$ 1,891,319	$ 3,492,034	$ 2,280,936	$ 1,719,030	$ 1,616,084	$ 1,915,434	$ 4,375,507	$ 30,839,236						

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Project Listing by Each O&M Program

Line	O&M Activities	Spend			T or D
1.	Vegetation Management O&M Programs				
	1.1 Distribution Vegetation Management - Planned				
	D-PRE-Tree Trimming-Planned	$13,794,210	$	24.60	D
	SPP - Supplemental Dist Ckt VM	$4,667,542			D
	SPP - Mid Cycle Dist VM	$2,663,062			D
	1.2 Transmission Vegetation Management - Planned				
	T-PRE-ROW Clearance	$0			T
	T-PRE-Tree Trimming/Removals-Plann	$3,541,688			T
	SPP - Trans 69kV VM Reclamation	($31,967)			T
	SPP - Trans VGM Planned NERC Patrol	$0			T
2.	Asset Upgrade O&M Programs				
	2.1 Transmission Asset Upgrades				
	SPP TAU - Circuit 66654	$0			T
	SPP TAU - Circuit 66840	$0			T
	SPP TAU - Circuit 66007	$0			T
	SPP TAU - Circuit 66019	$0			T
	SPP TAU - Circuit 66425	$0			T
	SPP TAU - Circuit 230403	$0			T
	SPP TAU - Circuit 66413	$0			T
	SPP TAU - Circuit 66046	$0			T
	SPP TAU - Circuit 66059	$0			T
	SPP TAU - Circuit 230008	$0			T
	SPP TAU - Circuit 230010	$0			T
	SPP TAU - Circuit 230038	$0			T
	SPP TAU - Circuit 230003	$0			T
	SPP TAU - Circuit 230005	$0			T
	SPP TAU - Circuit 230004	$0			T
	SPP TAU - Circuit 230625	$0			T
	SPP TAU - Circuit 230021	$0			T
	SPP TAU - Circuit 230052	$0			T
	SPP TAU - Circuit 66024	($61)			T
	SPP TAU - Circuit 230608	$0			T
	SPP TAU - Circuit 230603	$0			T
	SPP TAU - Circuit 66407	$0			T
	SPP TAU - Circuit 66033	$20			T
	SPP TAU - Circuit 66016	$2,640			T
	SPP TAU - Circuit 66415	$0			T
	SPP TAU - Circuit 66427	($120)			T
	SPP TAU - Circuit 66834	$0			T
	SPP TAU - Circuit 66022	$142			T
	SPP TAU - Circuit 66060	$0			T
	SPP TAU - Circuit 66048	$0			T
	SPP TAU - Circuit 66031	$0			T
	SPP TAU - Circuit 66036	($319)			T

	SPP TAU - Circuit 230402	$0			T
	SPP TAU - Circuit 230412	$0			T
	SPP TAU - Circuit 230602	$0			T
	SPP TAU - Circuit 230012	$0			T
	SPP TAU - Circuit 230606	$0			T
	SPP TAU - Circuit 230033	$3			T
	SPP TAU - Circuit 230609	$0			T

SPP TAU - Circuit 230013	$0	T
SPP TAU - Circuit 66030	$0	T
SPP TAU - Circuit 66025	$2,288	T
SPP TAU - Circuit 66020	$0	T
SPP TAU - Circuit 66027	$6,676	T
SPP TAU - Circuit 66008	$0	T
SPP TAU - Circuit 66001	$1,332	T
SPP TAU - Circuit 66045	$0	T
SPP TAU - Circuit 66026	$6,108	T
SPP TAU - Circuit 230006	$2,695	T
SPP TAU - Circuit 66021	$353	T
SPP TAU - Circuit 66028	$904	T
SPP TAU - Circuit 66032	$808	T
SPP TAU - Circuit 66017	$1,526	T
SPP TAU - Circuit 66011	$1,626	T
SPP TAU - Circuit 66047	$0	T
SPP TAU - Circuit 66436	$0	T
SPP TAU - Circuit 66098	$2,077	T
SPP TAU - Circuit 230020	$0	T
SPP TAU - Circuit 230623	$6,570	T
SPP TAU - Circuit 230604	$618	T
SPP TAU - Circuit 66035	$9,842	T
SPP TAU - Circuit 66042	$101	T
SPP TAU - Circuit 66652	$108	T
SPP TAU - Circuit 66034	$30,245	T
SPP TAU - Circuit 66838	$47,508	T
SPP TAU - Circuit 66040	$29,387	T
SPP TAU - Circuit 66656	$433	T
SPP TAU - Circuit 66412	$188	T
SPP TAU - Circuit 66830	$856	T
SPP TAU - Circuit 66650	$9,001	T
SPP TAU - Circuit 66657	$28,263	T
SPP TAU - Circuit 66043	$4,829	T
SPP TAU - Circuit 66837	$14,433	T
SPP TAU - Circuit 66603	$128,801	T
SPP TAU - Circuit 138003	$295	T
SPP TAU - Circuit 66839	$59,747	T
SPP TAU - Circuit 66061	$63,080	T
SPP TAU - Circuit 66833	$148,497	T
SPP TAU - Circuit 66091	$109,285	T
SPP TAU - Circuit 138006	$2,750	T
SPP TAU - Circuit 66416	$93,913	T
SPP TAU - Circuit 66653	$33,612	T

SPP TAU - Circuit 66004	$4,102	T
SPP TAU - Circuit 66651	$8,134	T
SPP TAU - Circuit 66405	$3,553	T
SPP TAU - Circuit 66655	$11,634	T
SPP TAU - Circuit 66010	$1,640	T
SPP TAU - Circuit 66404	$219	T
SPP TAU - Circuit 66057	$151	T
SPP TAU - Circuit 66062	$231	T
SPP TAU - Circuit 66842	$0	T
SPP TAU - Circuit 66426	$54,989	T
SPP TAU - Circuit 66058	$300	T
SPP TAU - Circuit 66615	$8,138	T
SPP TAU - Circuit 66417	$118	T
SPP TAU - Circuit 66832	$3,935	T
SPP TAU - Circuit 66029	$0	T
SPP TAU - Circuit 66041	$0	T
SPP TAU - Circuit 66002	$0	T
SPP TAU - Circuit 230037	$0	T

FPSC EXH NO. 31
ADMITTED

SPP TAU - Circuit 66064	$0	T
SPP TAU - Circuit 230014	$0	T
SPP TAU - Circuit 66085	$0	T
SPP TAU - Circuit 66831	$0	T
SPP TAU - Circuit 66658	$0	T
SPP TAU - Circuit 138008	$0	T
SPP TAU - Circuit 66051	$0	T
SPP TAU - Circuit 66014	$0	T
SPP TAU - Circuit 138004	$0	T
SPP TAU - Circuit 66039	$0	T
SPP TAU - Circuit 66095	$0	T
SPP TAU - Circuit 138005	$0	T
SPP TAU - Circuit 66044	$0	T
SPP TAU - Circuit 66012	$0	T
SPP TAU - Circuit 66088	$0	T
SPP TAU - Circuit 66005	$0	T
SPP TAU - Circuit 66072	$0	T
SPP TAU - Circuit 66071	$0	T
SPP TAU - Circuit 138007	$0	T
SPP TAU - Circuit 66835	$0	T
SPP TAU - Circuit 66003	$0	T
SPP TAU - Circuit 66052	$0	T
SPP TAU - Circuit 66056	$0	T
SPP TAU - Circuit 66037	$0	T
3. Substation Protection O&M Programs		
3.1 Substation Extreme Weather Protection		
SPP SEW O&M - Sub Dist	$0	D

Form A-5 Project Listing
Page 4 of 7

4 Overhead Feeder Hardening O&M Programs		
4.1 Distribution Overhead Feeder Hardening		
SPP FH - E Winterhaven 13308	($353)	D
SPP FH - Knights 13807	$0	D
SPP FH - Knights 13805	$0	D
SPP FH - Casey Road 13745	$0	D
SPP FH - Coolidge 13533	$0	D
SPP FH - Lake Region 13443	$0	D
SPP FH - Pine Lake N 13633	$0	D
SPP FH - Ehrlich 13890	$0	D
SPP FH - Lake Magdalene 13939	$0	D
SPP FH - Clarkwild 13461	$0	D
SPP FH - Fishhawk 14121	$0	D
SPP FH - Brandon 13227	$2,415	D
SPP FH - Alexander Road 13462	$0	D
SPP FH - Yukon 13101	$0	D
SPP FH - McFarland 13104	$1	D
SPP FH - Manhattan 13111	$122	D
SPP FH - East Winter Haven 13309	$0	D
SPP FH - East Winter Haven 13313	$732	D
SPP FH - East Winter Haven 13314	$2,604	D
SPP FH - Waters Avenue 13339	$6	D
SPP FH - Twelfth Avenue 13433	$38	D
SPP FH - Orient Park 13964	($256)	D
SPP FH - Knights 13808	$0	D
SPP FH - Hopewell 13148	$0	D
SPP FH - 14th St 13048	($26,751)	D
SPP FH - Plymouth St 13094	$361	D
SPP FH - Lake Juliana 13770	$500	D
SPP FH - Lake Alfred 13118	$616	D
SPP FH - Jan Phyl 13296	$27,203	D
SPP FH - Trout Creek 13989	($31)	D

SPP FH - Coronet 13984	$2,672	D
SPP FH - Fishhawk 14123	($107)	D
SPP FH - Pebble Creek 14094	($2,585)	D
SPP FH - Rhodine 13651	$0	D
SPP FH - East Bay 13346	$0	D
SPP FH - E. Winterhaven 13312	$6,530	D
SPP FH - Lake Silver 13292	$0	D
SPP FH - Mulberry 13008	$12,884	D
SPP FH - Temple Terrace 13028	$33,063	D
SPP FH - Bloomingdale 13039	$9,326	D
SPP FH - Coolidge 13077	$12,991	D
SPP FH - Pine Lake 13187	$5,883	D
SPP FH - Lois Ave 13072	$129	D
SPP FH - Brandon 13230	$23,138	D
SPP FH - Polk City 13299	$9,792	D
SPP FH - Brandon 13226	$15,403	D
SPP FH - E. Winter Haven 13311	($243)	D
SPP FH - East Bay 13343	$5,650	D
SPP FH - Univ of S FL 13364	$7,619	D
SPP FH - Plant City 13414	$0	D

SPP FH - Juneau 13417	$27,794	D
SPP FH - Del Webb 13438	$0	D
SPP FH - Lakewood 13457	$200	D
SPP FH - Juneau 13024	$0	D
SPP FH - Pearson Rd 13687	($287)	D
SPP FH - Berkley Rd 13695	$10,067	D
SPP FH - Clearview 13737	$19,433	D
SPP FH - Granada 13753	$10,257	D
SPP FH - Lake Juliana 13772	$19,458	D
SPP FH - Granada 13754	$0	D
SPP FH - Ehrlich Rd 13892	$19,850	D
SPP FH - Estuary 13944	$0	D
SPP FH - GTE Collier 14014	$5,469	D
SPP FH - Harney Rd 14040	$21,626	D
SPP FH - Harney Rd 14042	$22,569	D
SPP FH - Westchase 14083	$401	D
SPP FH-Sunset 13099 Trout Creek TX	$4	D
SPP FH Caloosa 13236 S TX	$169	D
SPP FH - Bloomingdale S 13039	$0	D
SPP FH - Double Branch S 13191	$0	D
SPP FH - Third Ave S 13397	$11	D
SPP FH - Fowler W 13826	$0	D
SPP FH - Terrace 13962	$43	D
SPP FH - Lake Ruby S 13918	$0	D
SPP FH - Lake Ruby S 13916	$0	D
SPP FH - Imperial Lakes 13853	$1	D
SPP FH - Pine Lake S 13630	$665	D
SPP FH - Dairy Road 13370	$0	D
SPP FH - Lake Silver N 13293	$0	D
SPP FH - Yukon 13948	$0	D
SPP FH - Pinecrest 13786	$779	D
SPP FH - El Prado 13610	$0	D
SPP FH - Temple Terrace 13204	$8	D
SPP FH - Cypress Gardens 13153	$0	D
SPP FH - Cypress Gardens 13151	$0	D
SPP FH - Lake Alfred 13117	$0	D
SPP FH - Plant City 13125	$0	D
SPP FH - Madison 13170	$0	D
SPP FH - Brandon 13228	$0	D
SPP FH - Dairy Rd 13371	$0	D
SPP FH - Woodlands 13484	$0	D
SPP FH - Tampa Bay Blvd 13637	$0	D

SPP FH - Tampa Bay Blvd 13638	$0	D
SPP FH - Del Webb 13488	$0	D
SPP FH - Bloomingdale 13040	$0	D
SPP FH - Forty Sixth Street 13051	$0	D
SPP FH - Mckinley 13057	$0	D
SPP FH - Baycourt 13080	$0	D
SPP FH - Plymouth Street 13093	$0	D
SPP FH - Hyde Park 13140	$0	D

SPP FH - Hyde Park 13141	$0	D
SPP FH - Matanzas 13162	$0	D
SPP FH - Matanzas 13164	$0	D
SPP FH - Matanzas 13165	$0	D
SPP FH - Caloosa 13233	$0	D
SPP FH - Sun City 13304	$0	D
SPP FH - Lake Silver 13288	$0	D
SPP FH - Hyde Park 13360	$0	D
SPP FH - Cypress Street 13451	$0	D
SPP FH - Lakewood 13454	$0	D
SPP FH - Del Webb 13494	$0	D
SPP FH - Forty Sixth Street 13499	$0	D
SPP FH - Stadium 13518	$0	D
SPP FH - Hampton 13655	$0	D
SPP FH - Meadow Park 13671	$0	D
SPP FH - Meadow Park 13673	$0	D
SPP FH - Tampa Palms 13719	$0	D
SPP FH - Clearview 13738	$0	D
SPP FH - Boyscout 13761	$0	D
SPP FH - Mckinley 13844	$0	D
SPP FH - Patterson Rd 13860	$0	D
SPP FH - Henderson Rd 13872	$0	D
SPP FH - Henderson Rd 13873	$0	D
SPP FH - Lake Magdalene 13934	$0	D
SPP FH - Trout Creek 13990	$0	D
SPP FH - Pebble Creek 14090	$0	D
SPP FH - Pebble Creek 14091	$0	D
SPP FH - Massaro 14199	$0	D
SPP FH - Wilderness 14218	$0	D
SPP FH - Washington St 14226	$0	D
DAP DI Apps - Location (SPPCRC)	$740,000	D
SPP TracPro Ph 3 - FH	$0	D
5 Infrastructure Inspection O&M Programs		
5.1 Distribution Infrastructure Inspections		
D-PRE-Pole Inspection Program	$1,172,862	D
5.2 Transmission Infrastructure Inspections		
T-PRE-Routine Patrols	$238,705	T
T-PRE-Above-Ground Inspections	$5,007	T
T-PRE-Infrared Inspections	$121,449	T
T-PRE-Pole Inspection Program	$13,513	T
S-PRE-Transmission-Inspect, Test	$176,654	T
S-PRE-Transmission-GSU-Inspect, Tes	$13,564	T
6 Common SPP O&M Programs		
6.1 Common O&M Programs		
SPP Common O&M - ED	$1,059,911	D
SPP Common O&M - Regulatory	$494,674	D
SPP Common O&M - IT	$3,354	D

FPSC EXH NO. 31
ADMITTED

7	Lateral Undergrounding O&M Programs		
7.1	Distribution Lateral Undergrounding		
	SPP LUG - O&M Support	$1,143,375	D
	SPP - Warehouse Lease	$91,236	D

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Distribution Lateral Undergrounding Program				
	1. Distribution Lateral Undergrounding Program	$ 39,356,891	$ 39,934,409	$ (577,518)	-1.4%
		$ -	$ -	$ -	0.0%
1.a	Subtotal of Distribution Lateral Undergrounding Program	$ 39,356,891	$ 39,934,409	$ (577,518)	-1.4%
2	Transmission Asset Upgrades Program				
	1. Transmission Asset Upgrades Program	$ 5,908,563	$ 6,281,544	$ (372,981)	-5.9%
		$ -	$ -	$ -	0.0%
2.a	Subtotal of Transmission Asset Upgrades Program	$ 5,908,563	$ 6,281,544	$ (372,981)	-5.9%
3	Substation Extreme Weather Program				
	1. Substation Extreme Weather Program	$ 82,336	$ 88,583	$ (6,247)	-7.1%
		$ -	$ -	$ -	0.0%
3.a	Subtotal of Substation Extreme Weather Program	$ 82,336	$ 88,583	$ (6,247)	-7.1%
4	Distribution Overhead Feeder Hardening Program				
	1. Distribution Overhead Feeder Hardening Program	$ 7,113,468	$ 7,619,936	$ (506,468)	-6.6%
		$ -	$ -	$ -	0.0%
4.a	Subtotal of Distribution Overhead Feeder Hardening Program	$ 7,113,468	$ 7,619,936	$ (506,468)	-6.6%
5	Total of Capital Investment Programs	$ 52,461,257	$ 53,924,472	$ (1,463,214)	$ (0)
6	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 52,461,257	$ 53,924,472	$ (1,463,215)	-2.7%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is amount shown on Form 7E End of Period Totals based on Order No.PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Distribution Lateral Undergrounding Program	D	$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891
1.c.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891
1.d.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 459,489	$ 468,163	$ 477,626	$ 486,590	$ 501,317	$ 514,676	$ 534,878	$ 544,240	$ 551,627	$ 557,468	$ 561,473	$ 569,212	$ 6,226,759
2.a.	Transmission Asset Upgrades Program	D	$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 466,264	$ 475,002	$ 484,446	$ 493,387	$ 508,000	$ 521,517	$ 542,310	$ 551,656	$ 559,029	$ 564,852	$ 568,865	$ 576,647	$ 6,311,975
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 429,720	$ 437,832	$ 446,682	$ 455,065	$ 468,838	$ 481,332	$ 500,225	$ 508,980	$ 515,889	$ 521,351	$ 525,097	$ 532,335	$ 5,823,347
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
					$ 0										
3	Substation Extreme Weather Program	D	$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
3.a.	Substation Extreme Weather Program	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 3,945	$ 3,941	$ 3,938	$ 3,936	$ 3,933	$ 3,931	$ 3,928	$ 3,925	$ 4,081	$ 4,335	$ 4,332	$ 4,324	$ 48,549
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 528,064	$ 533,532	$ 538,740	$ 551,663	$ 567,815	$ 578,587	$ 592,393	$ 606,814	$ 621,654	$ 644,577	$ 661,084	$ 691,690	$ 7,116,613
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 3,689	$ 3,686	$ 3,683	$ 3,681	$ 3,678	$ 3,676	$ 3,674	$ 3,671	$ 3,817	$ 4,054	$ 4,051	$ 4,044	$ 45,404
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
5.b.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6	Total of Capital Investment Programs		$ 3,814,078	$ 3,888,981	$ 3,955,542	$ 4,056,019	$ 4,181,242	$ 4,304,425	$ 4,465,669	$ 4,590,118	$ 4,718,611	$ 4,824,057	$ 4,952,829	$ 5,116,244	$ 52,867,815
6.a.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 3,350,644	$ 3,416,877	$ 3,473,978	$ 3,565,493	$ 3,675,992	$ 3,785,818	$ 3,926,863	$ 4,041,953	$ 4,162,903	$ 4,262,254	$ 4,387,024	$ 4,542,708	$ 46,592,507
6.b.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
6.c.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 433,410	$ 441,518	$ 450,365	$ 458,746	$ 472,516	$ 485,008	$ 503,898	$ 512,651	$ 519,705	$ 525,406	$ 529,148	$ 536,378	$ 5,868,750
6.d.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
6.e.	Total Jurisdictional Demand Revenue Requirements		$ 3,784,054	$ 3,858,395	$ 3,924,343	$ 4,024,239	$ 4,148,508	$ 4,270,826	$ 4,430,761	$ 4,554,604	$ 4,682,608	$ 4,787,660	$ 4,916,172	$ 5,079,086	$ 52,461,257

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed A-7 tabs.

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 9,346,686	$ 8,875,770	$ 10,063,911	$ 14,131,386	$ 13,638,644	$ 16,929,371	$ 17,020,791	$ 14,826,702	$ 15,517,613	$ 11,959,803	$ 16,892,046	$ 22,866,792	$ 172,069,514
	b. Clearings to Plant		$ 6,566,734	$ 1,792,859	$ 8,670,973	$ 16,248,524	$ 6,751,919	$ 20,793,036	$ 4,713,710	$ 12,351,346	$ 6,136,073	$ 13,226,202	$ 13,249,251	$ 3,770,741	$ 114,271,368
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 182,298,580	$ 188,865,314	$ 190,658,173	$ 199,329,146	$ 215,577,671	$ 222,329,590	$ 243,122,626	$ 247,836,336	$ 260,187,681	$ 266,323,755	$ 279,549,956	$ 292,799,207	$ 296,569,948	
3.	Less: Net Accumulated Depreciation	$ (3,769,346)	$ (4,181,642)	$ (4,608,663)	$ (5,040,853)	$ (5,491,605)	$ (5,974,673)	$ (6,478,328)	$ (7,029,528)	$ (7,598,798)	$ (8,195,361)	$ (8,806,606)	$ (9,451,084)	$ (10,125,727)	
4.	CWIP - Non-Interest Bearing	$ 267,878,901	$ 270,658,853	$ 277,741,764	$ 279,134,702	$ 277,017,563	$ 283,904,288	$ 280,040,623	$ 292,347,704	$ 294,823,060	$ 304,204,600	$ 302,938,202	$ 306,580,997	$ 325,677,047	
5.	Net Investment (Lines 2 + 3 + 4)	$ 446,408,135	$ 455,342,525	$ 463,791,274	$ 473,422,995	$ 487,103,629	$ 500,259,206	$ 516,684,920	$ 533,154,511	$ 547,411,944	$ 562,332,994	$ 573,681,552	$ 589,929,120	$ 612,121,268	
6.	Average Net Investment		$ 450,875,330	$ 459,566,899	$ 468,607,134	$ 480,263,312	$ 493,681,417	$ 508,472,063	$ 524,919,716	$ 540,283,227	$ 554,872,469	$ 568,007,273	$ 581,805,336	$ 601,025,194	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,415,452	$ 2,462,014	$ 2,510,446	$ 2,572,891	$ 2,644,774	$ 2,724,011	$ 2,812,126	$ 2,894,433	$ 2,972,589	$ 3,042,956	$ 3,116,876	$ 3,219,841	$ 33,388,409
	b. Debt Component Grossed Up For Taxes (B)		$ 706,447	$ 720,063	$ 734,228	$ 752,493	$ 773,517	$ 796,692	$ 822,461	$ 846,533	$ 869,393	$ 889,973	$ 911,592	$ 941,707	$ 9,765,099
			$ 3,121,899	$ 3,182,077	$ 3,244,674	$ 3,325,384	$ 3,418,291	$ 3,520,703	$ 3,634,587	$ 3,740,966	$ 3,841,982	$ 3,932,929	$ 4,028,468	$ 4,161,548	$ 43,153,508
8.	Investment Expenses														
	a. Depreciation (C)		$ 457,532	$ 472,527	$ 477,958	$ 497,851	$ 533,964	$ 555,495	$ 606,512	$ 625,424	$ 654,575	$ 669,906	$ 705,539	$ 739,158	$ 6,996,441
	b. Depreciation Savings (D)		$ (45,236)	$ (45,506)	$ (45,768)	$ (47,099)	$ (50,897)	$ (51,839)	$ (55,312)	$ (56,154)	$ (58,012)	$ (58,661)	$ (61,061)	$ (64,514)	$ (640,060)
	c. Amortization		$ 37,826	$ 37,826	$ 36,621	$ 37,826	$ 37,826	$ 38,010	$ 37,826	$ 37,826	$ 38,010	$ 37,826	$ 37,826	$ 38,010	$ 453,262
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,057	$ 242,044	$ 2,904,671
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 3,814,078	$ 3,888,981	$ 3,955,542	$ 4,056,019	$ 4,181,242	$ 4,304,425	$ 4,465,669	$ 4,590,118	$ 4,718,611	$ 4,824,057	$ 4,952,829	$ 5,116,244	$ 52,867,815
	a. Recoverable Distribution Costs Allocated to Demand		$ 3,350,644	$ 3,416,877	$ 3,473,978	$ 3,565,493	$ 3,675,992	$ 3,785,818	$ 3,926,863	$ 4,041,953	$ 4,162,903	$ 4,262,254	$ 4,387,024	$ 4,542,708	$ 46,592,507
	b. Recoverable Transmission Costs Allocated to Demand		$ 463,434	$ 472,104	$ 481,564	$ 490,526	$ 505,250	$ 518,607	$ 538,806	$ 548,165	$ 555,708	$ 561,803	$ 565,805	$ 573,536	$ 6,275,308
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
13.	Retail Distribution Demand-Related Recoverable Costs (E)		$ 3,350,644	$ 3,416,877	$ 3,473,978	$ 3,565,493	$ 3,675,992	$ 3,785,818	$ 3,926,863	$ 4,041,953	$ 4,162,903	$ 4,262,254	$ 4,387,024	$ 4,542,708	$ 46,592,507
12.	Retail Transmission Demand-Related Recoverable Costs (F		$ 433,410	$ 441,518	$ 450,365	$ 458,746	$ 472,516	$ 485,008	$ 503,898	$ 512,651	$ 519,705	$ 525,406	$ 529,148	$ 536,378	$ 5,868,750
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,784,054	$ 3,858,395	$ 3,924,343	$ 4,024,239	$ 4,148,508	$ 4,270,826	$ 4,430,761	$ 4,554,604	$ 4,682,608	$ 4,787,660	$ 4,916,172	$ 5,079,086	$ 52,461,257

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL	
1.	Investments															
	a. Expenditures/Additions		$ 7,199,520	$ 6,738,691	$ 8,161,213	$ 9,442,247	$ 10,430,904	$ 12,815,683	$ 12,973,626	$ 11,260,000	$ 11,521,078	$ 9,254,091	$ 13,334,677	$ 16,126,106	$ 129,257,835	-
	b. Clearings to Plant		$ 6,570,515	$ 1,724,005	$ 8,669,859	$ 13,541,466	$ 6,387,122	$ 17,390,233	$ 4,715,128	$ 12,397,468	$ 2,425,829	$ 13,232,024	$ 9,694,983	$ 3,090,140	$ 99,838,772	-
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
2.	Plant-in-Service/Depreciation Base	$ 139,330,433	$ 145,900,947	$ 147,624,952	$ 156,294,811	$ 169,836,277	$ 176,223,399	$ 193,613,632	$ 198,328,760	$ 210,726,228	$ 213,152,057	$ 226,384,082	$ 236,079,065	$ 239,169,204		
3.	Less: Net Accumulated Depreciation	$ (2,523,888)	$ (2,845,846)	$ (3,182,521)	$ (3,523,337)	$ (3,882,684)	$ (4,268,013)	$ (4,673,138)	$ (5,118,472)	$ (5,581,905)	$ (6,072,740)	$ (6,570,555)	$ (7,101,758)	$ (7,655,302)		
4.	CWIP - Non-Interest Bearing	$ 187,963,100	$ 188,592,105	$ 193,606,791	$ 193,098,145	$ 188,998,927	$ 193,042,708	$ 188,468,158	$ 196,726,655	$ 195,589,187	$ 204,684,436	$ 200,706,503	$ 204,346,197	$ 217,382,163		
5.	Net Investment (Lines 2 + 3 + 4)	$ 324,769,645	$ 331,647,207	$ 338,049,222	$ 345,869,618	$ 354,952,519	$ 364,998,094	$ 377,408,652	$ 389,936,944	$ 400,733,511	$ 411,763,753	$ 420,520,029	$ 433,323,504	$ 448,896,066		
6.	Average Net Investment		$ 328,208,426	$ 334,848,214	$ 341,959,420	$ 350,411,069	$ 359,975,307	$ 371,203,373	$ 383,672,798	$ 395,335,227	$ 406,248,632	$ 416,141,891	$ 426,921,767	$ 441,109,785		
7.	Return on Average Net Investment															
	a. Equity Component Grossed Up For Taxes (A)		$ 1,758,295	$ 1,793,866	$ 1,831,962	$ 1,877,240	$ 1,928,478	$ 1,988,629	$ 2,055,431	$ 2,117,910	$ 2,176,375	$ 2,229,376	$ 2,287,127	$ 2,363,135	$ 24,407,824	
	b. Debt Component Grossed Up For Taxes (B)		$ 514,248	$ 524,651	$ 535,793	$ 549,036	$ 564,021	$ 581,614	$ 601,151	$ 619,424	$ 636,524	$ 652,025	$ 668,915	$ 691,146	$ 7,138,548	
			$ 2,272,543	$ 2,318,517	$ 2,367,755	$ 2,426,276	$ 2,492,499	$ 2,570,243	$ 2,656,582	$ 2,737,334	$ 2,812,899	$ 2,881,401	$ 2,956,042	$ 3,054,281	$ 31,546,372	
8.	Investment Expenses															
	a. Depreciation (C)		$ 345,445	$ 360,406	$ 364,792	$ 384,654	$ 413,875	$ 434,554	$ 477,607	$ 496,522	$ 525,782	$ 533,372	$ 569,160	$ 593,070	$ 5,499,238	
	b. Depreciation Savings (D)		$ (23,487)	$ (23,731)	$ (23,976)	$ (25,307)	$ (28,546)	$ (29,429)	$ (32,273)	$ (33,089)	$ (34,946)	$ (35,557)	$ (37,957)	$ (39,527)	$ (367,824)	
	c. Amortization		$ 37,826	$ 37,826	$ 36,621	$ 37,826	$ 37,826	$ 38,010	$ 37,826	$ 37,826	$ 38,010	$ 37,826	$ 37,826	$ 38,010	$ 453,262	
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
	e. Property Taxes (E)		$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,487	$ 185,485	$ 2,225,842	-
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891	
	a. Recoverable Costs Allocated to Demand		$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891	
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000		
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891	
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 2,817,815	$ 2,878,506	$ 2,930,680	$ 3,008,936	$ 3,101,142	$ 3,198,865	$ 3,325,229	$ 3,424,081	$ 3,527,231	$ 3,602,529	$ 3,710,558	$ 3,831,319	$ 39,356,891	

Energy 0% Demand 100%

Depr Used
Project Month Number / LUG (Multiple Items)

Depr Group	Depr Rate
368	4.50%
364	3.70%
366	1.70%
367	2.30%
365	2.20%
369	1.90%
369	2.30%
373	2.80%
397	14.30%
355	2.80%
356	2.90%
370	7.90%
397	2.90%
392	7.50%
303	6.70%
398	14.30%
390	1.40%
394	14.30%
391	25.00%
391	14.30%

Depr Sav Used
Project Month Number / LUG (Multiple Items)

Depr Group	Depr Rate
368	4.50%
365	2.20%
364	3.70%
367	2.30%
366	1.70%
373	2.80%
369	2.30%
369	1.90%
355	2.80%
356	2.90%
397	2.90%

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 398.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, 2.8%, 2.9%, 7.9%, 2.9%, 7.5%, 6.7%, 14.3%, 1.4%, 14.3%, 25.0% and 14.3%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, 369.00, 355.00, 356.00 and 397.25 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, 2.3%, 1.9%, 2.8%, 2.9% and 2.9%
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

	WACC												
ROI-Equity Rate	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	
ROI-Debt Rate	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	

Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, 355.00, 356.00, 370.00, 397.25, 392.02, 303.15, 398.00, 390.00, 394.00, 391.02, and 391.01 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, 2.8%, 2.9%, 7.9%, 2.9%, 7.5%, 6.7%, 14.3%, 1.4%, 14.3%, 25.0% and 14.3%

368.00	368.00	4.5% 4.5%
364.00	364.00	3.7% 3.7%
366.00	366.00	1.7% 1.7%
367.00	367.00	2.3% 2.3%
365.00	365.00	2.2% 2.2%
369.00	369.00	1.9% 1.9%
369.02	369.02	2.3% 2.3%
373.00	373.00	2.8% 2.8%
397.00	397.00	14.3% 14.3%
355.00	355.00	2.8% 2.8%
356.00	356.00	2.9% 2.9%
370.00	370.00	7.9% 7.9%
397.25	397.25	2.9% 2.9%
392.02	392.02	7.5% 7.5%
303.15	303.15	6.7% 6.7%
398.00	398.00	14.3% 14.3%
390.00	390.00	1.4% 1.4%
394.00	394.00	14.3% 14.3%
391.02	391.02	25.0% 25.0%
391.01	391.01	14.3% 14.3%

Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, 369.02, 369.00, 355.00, 356.00 and 397.25 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, 2.3%, 1.9%, 2.8%, 2.9% and 2.9%

368.00	368.00	4.5% 4.5%
365.00	365.00	2.2% 2.2%
364.00	364.00	3.7% 3.7%
367.00	367.00	2.3% 2.3%
366.00	366.00	1.7% 1.7%
373.00	373.00	2.8% 2.8%
369.02	369.02	2.3% 2.3%
369.00	369.00	1.9% 1.9%
355.00	355.00	2.8% 2.8%
356.00	356.00	2.9% 2.9%
397.25	397.25	2.9% 2.9%

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,311,691	$ 1,259,452	$ 1,530,949	$ 1,126,199	$ 1,570,074	$ 2,112,246	$ 1,957,402	$ 836,848	$ 1,411,183	$ 358,981	$ 883,777	$ 1,378,865	$ 15,737,667
	b. Clearings to Plant		$ (8,703)	$ 0	$ (15,591)	$ 2,639,962	$ 389,866	$ 2,962,630	$ 0	$ (46,084)	$ 0	$ (4,736)	$ 123,257	$ 680,468	$ 6,721,069
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 15,052,923	$ 15,044,220	$ 15,044,220	$ 15,028,628	$ 17,668,590	$ 18,058,457	$ 21,021,087	$ 21,021,087	$ 20,975,003	$ 20,975,003	$ 20,970,267	$ 21,093,524	$ 21,773,992	
3.	Less: Net Accumulated Depreciation	$ (619,814)	$ (648,628)	$ (677,414)	$ (706,201)	$ (734,951)	$ (769,313)	$ (804,528)	$ (846,120)	$ (887,688)	$ (929,148)	$ (970,608)	$ (1,012,057)	$ (1,053,701)	
4.	CWIP - Non-Interest Bearing	$ 44,298,912	$ 45,619,307	$ 46,878,759	$ 48,425,300	$ 46,911,537	$ 48,091,745	$ 47,241,362	$ 49,198,763	$ 50,081,694	$ 51,492,877	$ 51,856,594	$ 52,617,113	$ 53,315,510	
5.	Net Investment (Lines 2 + 3 + 4)	$ 58,732,021	$ 60,014,899	$ 61,245,565	$ 62,747,728	$ 63,845,176	$ 65,380,889	$ 67,457,921	$ 69,373,730	$ 70,169,010	$ 71,538,732	$ 71,856,253	$ 72,698,581	$ 74,035,801	
6.	Average Net Investment		$ 59,373,460	$ 60,630,232	$ 61,996,647	$ 63,296,452	$ 64,613,033	$ 66,419,405	$ 68,415,825	$ 69,771,370	$ 70,853,871	$ 71,697,493	$ 72,277,417	$ 73,367,191	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 318,078	$ 324,811	$ 332,132	$ 339,095	$ 346,148	$ 355,825	$ 366,521	$ 373,783	$ 379,582	$ 384,101	$ 387,208	$ 393,046	$ 4,300,330
	b. Debt Component Grossed Up For Taxes (B)		$ 93,028	$ 94,997	$ 97,138	$ 99,175	$ 101,238	$ 104,068	$ 107,196	$ 109,320	$ 111,016	$ 112,338	$ 113,247	$ 114,954	$ 1,257,715
			$ 411,106	$ 419,808	$ 429,270	$ 438,270	$ 447,386	$ 459,893	$ 473,717	$ 483,103	$ 490,598	$ 496,439	$ 500,455	$ 508,000	$ 5,558,045
8.	Investment Expenses														
	a. Depreciation (C)		$ 35,315	$ 35,287	$ 35,288	$ 35,252	$ 41,422	$ 42,334	$ 49,270	$ 49,270	$ 49,162	$ 49,162	$ 49,151	$ 49,440	$ 520,352
	b. Depreciation Savings (D)		$ (6,501)	$ (6,501)	$ (6,501)	$ (6,501)	$ (7,060)	$ (7,120)	$ (7,677)	$ (7,702)	$ (7,702)	$ (7,702)	$ (7,702)	$ (7,795)	$ (86,464)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,569	$ 19,568	$ 234,827
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 459,489	$ 468,163	$ 477,626	$ 486,590	$ 501,317	$ 514,676	$ 534,878	$ 544,240	$ 551,627	$ 557,468	$ 561,473	$ 569,212	$ 6,226,759
	a. Recoverable Costs Allocated to Demand		$ 459,489	$ 468,163	$ 477,626	$ 486,590	$ 501,317	$ 514,676	$ 534,878	$ 544,240	$ 551,627	$ 557,468	$ 561,473	$ 569,212	$ 6,226,759
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 429,720	$ 437,832	$ 446,682	$ 455,065	$ 468,838	$ 481,332	$ 500,225	$ 508,980	$ 515,889	$ 521,351	$ 525,097	$ 532,335	$ 5,823,347
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 429,720	$ 437,832	$ 446,682	$ 455,065	$ 468,838	$ 481,332	$ 500,225	$ 508,980	$ 515,889	$ 521,351	$ 525,097	$ 532,335	$ 5,823,347

Energy	Demand
0%	100%

Depr Used

Project	TAU
FERC Type	T
Month Number	(Multiple Items)

Depr Group	Depr Rate
355	2.80%
356	2.90%

Depr Sav Used

Project	TAU
FERC Type	T
Month Number	(Multiple Items)

Depr Group	Depr Rate
355	2.80%
356	2.90%

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

WACC												
ROI-Equity Rate	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%
ROI-Debt Rate	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%

Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%

355.00	355.00	2.8%	2.8%
356.00	356.00	2.9%	2.9%

Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.8% and 2.9%

355.00	355.00	2.8%	2.8%
356.00	356.00	2.9%	2.9%

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 7,889	$ 0	$ (1,707)	$ 219	$ (29,710)	$ 99,908	$ 0	$ (4)	$ 0	$ (1,175)	$ 8,688	$ 224	$ 84,332
	b. Clearings to Plant		$ 7,889	$ 0	$ (1,707)	$ 219	$ (29,710)	$ 99,908	$ 0	$ (4)	$ 0	$ (1,175)	$ 8,688	$ 224	$ 84,332
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 638,851	$ 646,739	$ 646,739	$ 645,032	$ 645,251	$ 615,542	$ 715,450	$ 715,450	$ 715,446	$ 715,446	$ 714,271	$ 722,959	$ 723,183	
3.	Less: Net Accumulated Depreciation	$ (41,509)	$ (43,317)	$ (45,174)	$ (47,031)	$ (48,884)	$ (50,737)	$ (52,517)	$ (54,556)	$ (56,594)	$ (58,631)	$ (60,668)	$ (62,702)	$ (64,763)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 597,342	$ 603,422	$ 601,565	$ 598,001	$ 596,367	$ 564,805	$ 662,932	$ 660,893	$ 658,852	$ 656,815	$ 653,603	$ 660,257	$ 658,419	
6.	Average Net Investment		$ 600,382	$ 602,493	$ 599,783	$ 597,184	$ 580,586	$ 613,869	$ 661,913	$ 659,873	$ 657,834	$ 655,209	$ 656,930	$ 659,338	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,216	$ 3,228	$ 3,213	$ 3,199	$ 3,110	$ 3,289	$ 3,546	$ 3,535	$ 3,524	$ 3,510	$ 3,519	$ 3,532	$ 40,421
	b. Debt Component Grossed Up For Taxes (B)		$ 941	$ 944	$ 940	$ 936	$ 910	$ 962	$ 1,037	$ 1,034	$ 1,031	$ 1,027	$ 1,029	$ 1,033	$ 11,824
			$ 4,157	$ 4,172	$ 4,153	$ 4,135	$ 4,020	$ 4,251	$ 4,583	$ 4,569	$ 4,555	$ 4,537	$ 4,548	$ 4,565	$ 52,245
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,333	$ 2,382	$ 2,382	$ 2,377	$ 2,377	$ 2,305	$ 2,621	$ 2,621	$ 2,621	$ 2,621	$ 2,618	$ 2,649	$ 29,906
	b. Depreciation Savings (D)		$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (524)	$ (582)	$ (584)	$ (584)	$ (584)	$ (584)	$ (588)	$ (6,652)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 810	$ 809	$ 9,719
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216
	a. Recoverable Costs Allocated to Demand		$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 6,775	$ 6,839	$ 6,820	$ 6,797	$ 6,683	$ 6,841	$ 7,432	$ 7,416	$ 7,402	$ 7,384	$ 7,392	$ 7,435	$ 85,216

Energy	Demand
0%	100%

Depr Used	
Project	TAU
FERC Type	(Multiple Items)
Month Number	(Multiple Items)

Depr Group	Depr Rate
368	4.50%
364	3.70%
366	1.70%
367	2.30%
365	2.20%
369	1.90%
369	2.30%
373	2.80%
397	14.30%
397	2.90%

Depr Sav Used	
Project	TAU
FERC Type	D
Month Number	(Multiple Items)

Depr Group	Depr Rate
368	4.50%
365	2.20%
367	2.30%
366	1.70%
369	2.30%

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, and 2.9%.
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 367.00, 366.00, and 369.02 and applicable depreciation rates are 4.5%, 2.2%, 2.3%, 1.7%, and 2.3%
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

WACC

ROI-Equity Rate	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%
ROI-Debt Rate	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%

Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, and 2.9%.

368.00	368.00	4.5%	4.5%
364.00	364.00	3.7%	3.7%
366.00	366.00	1.7%	1.7%
367.00	367.00	2.3%	2.3%
365.00	365.00	2.2%	2.2%
369.00	369.00	1.9%	1.9%
369.02	369.02	2.3%	2.3%
373.00	373.00	2.8%	2.8%
397.00	397.00	14.3%	14.3%
397.25	397.25	2.9%	2.9%

Applicable depreciation groups for retirements are 368.00, 365.00, 367.00, 366.00, and 369.02 and applicable depreciation rates are 4.5%, 2.2%, 2.3%, 1.7%, and 2.3%

368.00	368.00	4.5%	4.5%
365.00	365.00	2.2%	2.2%
367.00	367.00	2.3%	2.3%
366.00	366.00	1.7%	1.7%
369.02	369.02	2.3%	2.3%

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,957	$ 0	$ (76,858)	$ 179,966	$ 470,613	$ (132,423)	$ 16,935	$ 513,111	$ 392,497	$ 13,793	$ 92,503	$ 1,140,791	$ 2,612,884
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 334,765	$ 31	$ 0	$ 0	$ 0	$ 0	$ 0	$ 334,796
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 334,765	$ 334,796	$ 334,796	$ 334,796	$ 334,796	$ 334,796	$ 334,796	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (683)	$ (1,367)	$ (2,050)	$ (2,733)	$ (3,275)	$ (3,817)	
4.	CWIP - Non-Interest Bearing	$ 278,500	$ 280,457	$ 280,457	$ 203,599	$ 383,565	$ 854,178	$ 386,990	$ 403,893	$ 917,005	$ 1,309,502	$ 1,323,295	$ 1,415,798	$ 2,556,589	
5.	Net Investment (Lines 2 + 3 + 4)	$ 278,500	$ 280,457	$ 280,457	$ 203,599	$ 383,565	$ 854,178	$ 721,755	$ 738,006	$ 1,250,434	$ 1,642,248	$ 1,655,358	$ 1,747,319	$ 2,887,568	
6.	Average Net Investment		$ 279,479	$ 280,457	$ 242,028	$ 293,582	$ 618,871	$ 787,966	$ 729,880	$ 994,220	$ 1,446,341	$ 1,648,803	$ 1,701,338	$ 2,317,443	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 1,497	$ 1,502	$ 1,297	$ 1,573	$ 3,315	$ 4,221	$ 3,910	$ 5,326	$ 7,748	$ 8,833	$ 9,114	$ 12,415	$ 60,751
	b. Debt Component Grossed Up For Taxes (B)		$ 438	$ 439	$ 379	$ 460	$ 970	$ 1,235	$ 1,144	$ 1,558	$ 2,266	$ 2,583	$ 2,666	$ 3,631	$ 17,769
			$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,054	$ 6,884	$ 10,014	$ 11,416	$ 11,780	$ 16,046	$ 78,520
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 697	$ 697	$ 697	$ 697	$ 556	$ 556	$ 3,898
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (14)	$ (14)	$ (14)	$ (14)	$ (14)	$ (14)	$ (81)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
	a. Recoverable Costs Allocated to Demand		$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 1,935	$ 1,941	$ 1,676	$ 2,033	$ 4,285	$ 5,456	$ 5,737	$ 7,567	$ 10,697	$ 12,099	$ 12,322	$ 16,588	$ 82,336

	Energy	Demand
	0%	100%

Depr Used
Project SEW
FERC Type (Multiple Items)
Month Numl (Multiple Items)

Depr Grou	Depr Rate
366	1.70%
362	2.50%
361	1.80%

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 366.00, 362.00, and 361.00, and applicable depreciation rates are 1.7%, 2.5%,and 1.8%.
(D) Applicable depreciation group for retirements is 362.00 and applicable depreciation rate is 2.5%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

WACC

ROI-Equity Rate	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%
ROI-Debt Rate	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%

Applicable depreciation groups for additions are 366.00, 362.00, and 361.00, and applicable depreciation rates are 1.7%, 2.5%,and 1.8%.

Depr Grou	Depr Grou	Depr Rate	Depr Rate
366.00	366.00	1.7%	1.7%
362.00	362.00	2.5%	2.5%
361.00	361.00	1.8%	1.8%

Applicable depreciation group for retirements is 362.00 and applicable depreciation rate is 2.5%.

362.00	362.00	2.5%	2.5%

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL	Energy 0%	Demand 100%
1.	Investments																
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0			
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0			
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0			
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0			
6.	Average Net Investment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0			
7.	Return on Average Net Investment																
	a. Equity Component Grossed Up For Taxes (A)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	b. Debt Component Grossed Up For Taxes (B)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
			$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
8.	Investment Expenses																
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	a. Recoverable Costs Allocated to Demand		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
10.	Transmission Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is TBD
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

WACC

ROI-Equity Rate	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	
ROI-Debt Rate	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 825,629	$ 877,629	$ 450,312	$ 3,382,755	$ 1,196,765	$ 2,033,958	$ 2,072,826	$ 2,216,748	$ 2,147,023	$ 2,334,113	$ 2,572,139	$ 4,220,806	$ 24,330,702
	b. Clearings to Plant		$ (2,967)	$ 68,856	$ 18,411	$ 66,878	$ 4,642	$ 5,501	$ (1,452)	$ (34)	$ 3,664,413	$ 88	$ 3,422,060	$ (90)	$ 7,246,305
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 26,823,925	$ 26,820,958	$ 26,889,814	$ 26,908,225	$ 26,975,102	$ 26,979,744	$ 26,985,245	$ 26,983,793	$ 26,983,759	$ 30,648,172	$ 30,648,260	$ 34,070,320	$ 34,070,229	
3.	Less: Net Accumulated Depreciation	$ (560,573)	$ (619,894)	$ (679,202)	$ (739,537)	$ (799,946)	$ (861,075)	$ (922,217)	$ (983,374)	$ (1,044,527)	$ (1,105,680)	$ (1,174,438)	$ (1,243,195)	$ (1,319,555)	
4.	CWIP - Non-Interest Bearing	$ 35,338,388	$ 36,166,984	$ 36,975,756	$ 37,407,657	$ 40,723,534	$ 41,915,657	$ 43,944,114	$ 46,018,392	$ 48,235,174	$ 46,717,784	$ 49,051,810	$ 48,201,888	$ 52,422,785	
5.	Net Investment (Lines 2 + 3 + 4)	$ 61,601,739	$ 62,368,048	$ 63,186,368	$ 63,576,345	$ 66,898,691	$ 68,034,327	$ 70,007,142	$ 72,018,811	$ 74,174,406	$ 76,260,276	$ 78,525,632	$ 81,029,012	$ 85,173,459	
6.	Average Net Investment		$ 61,984,893	$ 62,777,208	$ 63,381,356	$ 65,237,518	$ 67,466,509	$ 69,020,734	$ 71,012,977	$ 73,096,608	$ 75,217,341	$ 77,392,954	$ 79,777,322	$ 83,101,236	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 332,069	$ 336,313	$ 339,550	$ 349,494	$ 361,435	$ 369,761	$ 380,434	$ 391,597	$ 402,958	$ 414,613	$ 427,387	$ 445,194	$ 4,550,805
	b. Debt Component Grossed Up For Taxes (B)		$ 97,120	$ 98,361	$ 99,308	$ 102,216	$ 105,709	$ 108,144	$ 111,265	$ 114,530	$ 117,853	$ 121,262	$ 124,998	$ 130,206	$ 1,330,972
			$ 429,189	$ 434,674	$ 438,858	$ 451,710	$ 467,144	$ 477,905	$ 491,699	$ 506,127	$ 520,811	$ 535,875	$ 552,385	$ 575,400	$ 5,881,777
8.	Investment Expenses														
	a. Depreciation (C)		$ 73,444	$ 73,458	$ 74,501	$ 74,574	$ 75,295	$ 75,308	$ 75,323	$ 75,319	$ 75,319	$ 82,953	$ 82,953	$ 92,341	$ 930,790
	b. Depreciation Savings (D)		$ (14,123)	$ (14,150)	$ (14,166)	$ (14,166)	$ (14,166)	$ (14,166)	$ (14,166)	$ (14,166)	$ (14,166)	$ (14,195)	$ (14,195)	$ (15,981)	$ (171,808)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,609	$ 35,606	$ 427,305
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064
	a. Recoverable Costs Allocated to Demand		$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 524,119	$ 529,591	$ 534,802	$ 547,727	$ 563,882	$ 574,656	$ 588,465	$ 602,889	$ 617,573	$ 640,242	$ 656,752	$ 687,366	$ 7,068,064

Energy	Demand
0%	100%
25,378,567	

Depr Used

Project	FH
FERC Type	(Multiple Items)
Month Number	(Multiple Items)

Depr Group	Depr Rate
368	4.50%
364	3.70%
366	1.70%
367	2.30%
365	2.20%
369	1.90%
369	2.30%
373	2.80%
397	14.30%
362	2.50%
361	1.80%

Depr Sav Used

Project	FH
FERC Type	D
Month Number	(Multiple Items)

Depr Group	Depr Rate
368	4.50%
365	2.20%
364	3.70%
367	2.30%
366	1.70%
373	2.80%
362	2.50%

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, 362.00, and 361.00 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, 2.5%, and 1.8%
(D) Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, and 362.00 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, and 2.5%
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

WACC

ROI-Equity Rate	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%
ROI-Debt Rate	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%

Applicable depreciation groups for additions are 368.00, 364.00, 366.00, 367.00, 365.00, 369.00, 369.02, 373.00, 397.00, 362.00, and 361.00 and applicable depreciation rates are 4.5%, 3.7%, 1.7%, 2.3%, 2.2%, 1.9%, 2.3%, 2.8%, 14.3%, 2.5%, and 1.8%

368.00	368.00	4.5%	4.5%
364.00	364.00	3.7%	3.7%
366.00	366.00	1.7%	1.7%
367.00	367.00	2.3%	2.3%
365.00	365.00	2.2%	2.2%
369.00	369.00	1.9%	1.9%
369.02	369.02	2.3%	2.3%
373.00	373.00	2.8%	2.8%
397.00	397.00	14.3%	14.3%
362.00	362.00	2.5%	2.5%
361.00	361.00	1.8%	1.8%

Applicable depreciation groups for retirements are 368.00, 365.00, 364.00, 367.00, 366.00, 373.00, and 362.00 and applicable depreciation rates are 4.5%, 2.2%, 3.7%, 2.3%, 1.7%, 2.8%, and 2.5%

368.00	368.00	4.5%	4.5%
365.00	365.00	2.2%	2.2%
364.00	364.00	3.7%	3.7%
367.00	367.00	2.3%	2.3%
366.00	366.00	1.7%	1.7%
373.00	373.00	2.8%	2.8%
362.00	362.00	2.5%	2.5%

FPSC EXH NO. 31

ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2024 January	2024 February	2024 March	2024 April	2024 May	2024 June	2024 July	2024 August	2024 September	2024 October	2024 November	2024 December	2024 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ (2)	$ 2	$ (0)	$ (2)	$ (0)	$ 3	$ (1)	$ 45,832	$ (0)	$ 263	$ 0	$ 46,094
	b. Clearings to Plant		$ 0	$ (2)	$ 2	$ (0)	$ (2)	$ (0)	$ 3	$ (1)	$ 45,832	$ (0)	$ 263	$ 0	$ 46,094
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 452,449	$ 452,450	$ 452,448	$ 452,450	$ 452,450	$ 452,448	$ 452,447	$ 452,450	$ 452,449	$ 498,281	$ 498,281	$ 498,543	$ 498,543	
3.	Less: Net Accumulated Depreciation	$ (23,563)	$ (23,957)	$ (24,351)	$ (24,746)	$ (25,140)	$ (25,535)	$ (25,929)	$ (26,323)	$ (26,718)	$ (27,112)	$ (27,604)	$ (28,096)	$ (28,588)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 428,887	$ 428,493	$ 428,097	$ 427,704	$ 427,310	$ 426,913	$ 426,518	$ 426,127	$ 425,731	$ 471,169	$ 470,677	$ 470,448	$ 469,955	
6.	Average Net Investment		$ 428,690	$ 428,295	$ 427,900	$ 427,507	$ 427,111	$ 426,716	$ 426,323	$ 425,929	$ 448,450	$ 470,923	$ 470,562	$ 470,201	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,297	$ 2,294	$ 2,292	$ 2,290	$ 2,288	$ 2,286	$ 2,284	$ 2,282	$ 2,402	$ 2,523	$ 2,521	$ 2,519	$ 28,278
	b. Debt Component Grossed Up For Taxes (B)		$ 672	$ 671	$ 670	$ 670	$ 669	$ 669	$ 668	$ 667	$ 703	$ 738	$ 737	$ 737	$ 8,271
			$ 2,969	$ 2,965	$ 2,962	$ 2,960	$ 2,957	$ 2,955	$ 2,952	$ 2,949	$ 3,105	$ 3,261	$ 3,258	$ 3,256	$ 36,549
8.	Investment Expenses														
	a. Depreciation (C)		$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 994	$ 1,102	$ 1,102	$ 1,103	$ 12,256
	b. Depreciation Savings (D)		$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (600)	$ (610)	$ (610)	$ (610)	$ (7,230)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 582	$ 576	$ 6,978
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 3,945	$ 3,941	$ 3,938	$ 3,936	$ 3,933	$ 3,931	$ 3,928	$ 3,925	$ 4,081	$ 4,335	$ 4,332	$ 4,324	$ 48,549
	a. Recoverable Costs Allocated to Demand		$ 3,945	$ 3,941	$ 3,938	$ 3,936	$ 3,933	$ 3,931	$ 3,928	$ 3,925	$ 4,081	$ 4,335	$ 4,332	$ 4,324	$ 48,549
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	0.9352131	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 3,689	$ 3,686	$ 3,683	$ 3,681	$ 3,678	$ 3,676	$ 3,674	$ 3,671	$ 3,817	$ 4,054	$ 4,051	$ 4,044	$ 45,404
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 3,689	$ 3,686	$ 3,683	$ 3,681	$ 3,678	$ 3,676	$ 3,674	$ 3,671	$ 3,817	$ 4,054	$ 4,051	$ 4,044	$ 45,404

Energy	Demand
0%	100%

Depr Used	
Project	FH
FERC Type	T
Month Number	(Multiple Items)

Depr Group	Depr Rate
356	2.90%
355	2.80%
353	2.40%

Notes:
(A) Line 6 x 6.4287% x 1/12, Based on ROE of 10.20% and weighted income tax rate of 25.345% (expansion factor of 1.33950).
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 356.00, 355.00, and 353.00 and applicable depreciation rates are 2.9%, 2.8%, and 2.4%
(D) Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

WACC												
ROI-Equity Rate	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%	6.4287%
ROI-Debt Rate	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%	1.8802%

Applicable depreciation groups for additions are 356.00, 355.00, and 353.00 and applicable depreciation rates are 2.9%, 2.8%, and 2.4%

356.00	356.00	2.9%	2.9%
355.00	355.00	2.8%	2.8%
353.00	353.00	2.4%	2.4%

Applicable depreciation groups for retirements are 355.00, 356.00, and 353.00 and applicable depreciation rates are 2.8%, 2.9%, and 2.4%.

355.00	355.00	2.8%	2.8%
356.00	356.00	2.9%	2.9%
353.00	353.00	2.4%	2.4%

FPSC EXH NO. 31
ADMITTED

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Project Listing by Each Capital Program

Line	Capital Activities	Spend	T or D	
1.	Distribution Lateral Undergrounding Program			
	LUG PCA 13390.92599119	$66,671	D	$0
	LUG PCA 13961.92829453	$0	D	
	LUG PCA 13724.90911087	$0	D	
	LUG PCA 13146.10629014	$0	D	
	LUG WHA 13972.92421291	($453)	D	
	LUG WHA 13312.60182741	$0	D	
	LUG WHA 13972.90241880	$93	D	
	LUG PCA 13961.92820848	$0	D	
	LUG PCA 13961.60193482	$0	D	
	LUG PCA 13785.10676209	$0	D	
	LUG ESA 13174.60588225	$0	D	
	LUG ESA 13454.90755954	$0	D	
	LUG ESA 13174.60451701	$0	D	
	LUG ESA 13710.92881445	$191	D	
	LUG ESA 13509.60287236	$0	D	
	LUG SHA 13897.10933151	$0	D	
	LUG ESA 13174.10913196	$0	D	
	LUG ESA 13171.90598389	$8,285,968	D	
	LUG ESA 13211.60044019	$20,101	D	
	LUG ESA 13231.10868138	$0	D	
	LUG CSA 14040.10786382	$966	D	
	LUG CSA 13840.93019714	$0	D	
	LUG CSA 14040.10786374	$0	D	
	LUG CSA 13836.91406672	$0	D	
	LUG DCA 13815.92407065	$0	D	
	LUG DCA 13815.90288627	$0	D	
	LUG DCA 13815.93026469	($5,037)	D	
	LUG CSA 13183.60036344	($152,978)	D	
	LUG CSA 13205.60059346	$0	D	
	LUG CSA 13934.10467606	$0	D	
	LUG WSA 14032.10820614	($383)	D	
	LUG WSA 13071.90738378	$0	D	
	LUG WSA 14032.92634300	($6)	D	
	LUG WSA 13071.91245761	$0	D	
	LUG WSA 14032.91487301	$0	D	
	LUG WSA 14032.10339836	($701)	D	
	LUG WSA 14032.92803239	$0	D	
	LUG WSA 13071.91432110	$0	D	
	LUG WSA 13071.91432109	$0	D	
	LUG WSA 14032.92729035	$0	D	
	LUG PCA 13462.60458175	$0	D	
	LUG PCA 14121.93159006	$0	D	
	LUG PCA 13462.60180762	$0	D	
	LUG PCA 13462.91407512	$0	D	
	LUG PCA 13390.10643541	$0	D	

	LUG PCA 13120.60015632	$0	D
	LUG PCA 13785.92466250	($320,995)	D
	LUG WSA 13198.92183966	$190,644	D
	LUG WSA 13678.90514649	$0	D
	LUG WSA 13425.10244449	$63,866	D

Instructions:
List the name/identifier of each Project within each Program an indic
whether the Project is Transmission (T) or Distribution (D). Group the Programs
Program

Years 2024

Project	RA Filing Name	Sum of Addition
FH	DAP DI Apps - Location (SPPCRC)	0
FH	SPP FH - 14th St 13048	428,903
FH	SPP FH - Alexander Road 13462	4,247
FH	SPP FH - Berkley Rd 13695	772,001
FH	SPP FH - Bloomingdale 13039	850,778
FH	SPP FH - Bloomingdale S 13039	0
FH	SPP FH - Brandon 13226	808,104
FH	SPP FH - Brandon 13227	(2,505)
FH	SPP FH - Brandon 13230	720,115
FH	SPP FH - Casey Road 13745	(1,867)
FH	SPP FH - Clarkwild 13461	591
FH	SPP FH - Clearview 13737	752,014
FH	SPP FH - Coolidge 13077	809,838
FH	SPP FH - Coolidge 13533	(30)
FH	SPP FH - Coronet 13984	210,608
FH	SPP FH - Cypress Gardens 13151	161,072
FH	SPP FH - Cypress Gardens 13153	171,809
FH	SPP FH - Dairy Road 13370	32,490
FH	SPP FH - Del Webb 13438	0
FH	SPP FH - Double Branch S 13191	46,040
FH	SPP FH - E Winterhaven 13308	(10,492)
FH	SPP FH - E. Winter Haven 13311	(2,363)
FH	SPP FH - E. Winterhaven 13312	357,423
FH	SPP FH - East Bay 13343	561,865
FH	SPP FH - East Bay 13346	(1,035)
FH	SPP FH - East Winter Haven 13309	256
FH	SPP FH - East Winter Haven 13313	90,706
FH	SPP FH - East Winter Haven 13314	134,610
FH	SPP FH - Ehrlich 13890	(2,989)
FH	SPP FH - Ehrlich Rd 13892	1,035,890
FH	SPP FH - El Prado 13610	12,930
FH	SPP FH - Estuary 13944	0
FH	SPP FH - Fishhawk 14121	(30)
FH	SPP FH - Fishhawk 14123	6,889
FH	SPP FH - Fowler W 13826	29,591
FH	SPP FH - Granada 13753	637,824
FH	SPP FH - Granada 13754	729,482
FH	SPP FH - GTE Collier 14014	404,705
FH	SPP FH - Harney Rd 14040	1,095,882
FH	SPP FH - Harney Rd 14042	1,031,339
FH	SPP FH - Hopewell 13148	8,952
FH	SPP FH - Imperial Lakes 13853	24,648
FH	SPP FH - Jan Phyl 13296	821,285
FH	SPP FH - Juneau 13024	530,800
FH	SPP FH - Juneau 13417	844,953
FH	SPP FH - Knights 13805	(2,026)
FH	SPP FH - Knights 13807	0
FH	SPP FH - Knights 13808	2,919
FH	SPP FH - Lake Alfred 13117	53,306
FH	SPP FH - Lake Alfred 13118	302,833
FH	SPP FH - Lake Juliana 13770	(76,588)

FPSC EXH NO. 31
ADMITTED

LUG WSA 13670.93124410	$0	D	10	FH	SPP FH - Lake Juliana 13772	629,113
LUG WSA 13428.91540495	$23,150	D	11	FH	SPP FH - Lake Magdalene 13939	777
LUG WSA 13332.91335523	$0	D	12	FH	SPP FH - Lake Region 13443	(1,756)
LUG WSA 13544.10053266	$0	D	13	FH	SPP FH - Lake Ruby S 13916	25,437
LUG WSA 13109.90641822	$111,295	D	14	FH	SPP FH - Lake Ruby S 13918	18,485
LUG WSA 13747.10299739	$0	D	15	FH	SPP FH - Lake Silver 13292	267,668
LUG WSA 13756.60165357	$216,459	D	16	FH	SPP FH - Lake Silver N 13293	28,808
LUG WSA 13491.10230118	$0	D	17	FH	SPP FH - Lakewood 13457	492,296
LUG WSA 13141.92630916	$16,006	D	18	FH	SPP FH - Lois Ave 13072	254,956
LUG WSA 13673.10277744	($41,685)	D	19	FH	SPP FH - Manhattan 13111	17,017
LUG WSA 13138.60079254	$0	D	20	FH	SPP FH - McFarland 13104	(71)
LUG WSA 13141.92442349	$0	D	21	FH	SPP FH - Mulberry 13008	1,263,379
LUG WSA 13333.10007582	$0	D	22	FH	SPP FH - Orient Park 13964	700
LUG WSA 13586.92298267	$0	D	23	FH	SPP FH - Pearson Rd 13687	717,001
LUG WSA 13138.10145625	($46,741)	D	24	FH	SPP FH - Pebble Creek 14094	35,944
LUG WSA 13140.10013916	$0	D	25	FH	SPP FH - Pine Lake 13187	645,865
LUG WSA 13113.90796385	($9,146)	D	26	FH	SPP FH - Pine Lake N 13633	747
LUG WSA 13138.10145628	($12,251)	D	27	FH	SPP FH - Pine Lake S 13630	36,730
LUG WSA 13164.10158909	$127,482	D	28	FH	SPP FH - Pinecrest 13786	251,644
LUG WSA 13140.91873275	$47,017	D	29	FH	SPP FH - Plant City 13414	788,542
LUG WSA 13605.91052996	$505,290	D	30	FH	SPP FH - Plymouth St 13094	12,893
LUG WSA 13071.60170422	($18,510)	D	31	FH	SPP FH - Polk City 13299	712,802
LUG WSA 13111.92999604	$119,514	D	32	FH	SPP FH - Rhodine 13651	172
LUG WSA 13586.60303627	$0	D	33	FH	SPP FH - Temple Terrace 13028	883,011
LUG CSA 13633.92740152	$0	D	34	FH	SPP FH - Temple Terrace 13204	191,116
LUG CSA 13592.10402239	$137	D	35	FH	SPP FH - Terrace 13962	50,137
LUG CSA 13351.93283733	$0	D	36	FH	SPP FH - Third Ave S 13397	15,565
LUG CSA 13099.90882614	$3,180	D	37	FH	SPP FH - Trout Creek 13989	32,489
LUG CSA 13093.91004837	$3,348	D	38	FH	SPP FH - Twelfth Avenue 13433	6,787
LUG CSA 13630.10429536	$0	D	39	FH	SPP FH - Univ of S FL 13364	278,110
LUG CSA 13205.90998414	$1,392	D	40	FH	SPP FH - Waters Avenue 13339	41,802
LUG CSA 13948.91837409	$0	D	41	FH	SPP FH - Westchase 14083	382,770
LUG CSA 13093.91004843	$0	D	42	FH	SPP FH - Yukon 13101	834
LUG CSA 13836.91377944	$215,539	D	43	FH	SPP FH - Yukon 13948	182,099
LUG CSA 13102.60123654	$0	D	44	FH	SPP FH Caloosa 13236 S TX	21,062
LUG CSA 13158.92874802	$0	D	45	FH	SPP FH-Sunset 13099 Trout Creek TX	1,704,090
LUG CSA 13176.10375134	$0	D	46	LUG	LUG CSA 13021.10051153	0
LUG CSA 13107.10376173	$0	D	47	LUG	LUG CSA 13021.60058683	1,237
LUG CSA 13057.10121709	$0	D	48	LUG	LUG CSA 13021.92350282	0
LUG CSA 13418.92357188	$0	D	49	LUG	LUG CSA 13024.60002476	141,787
LUG CSA 13592.91213055	$0	D	50	LUG	LUG CSA 13024.91937629	47,298
LUG CSA 13100.91340554	$4,203,478	D	51	LUG	LUG CSA 13026.60059452	0
LUG CSA 13715.90737020	$0	D	52	LUG	LUG CSA 13026.60059457	0
LUG CSA 13176.91029163	$0	D	53	LUG	LUG CSA 13026.60059509	(6)
LUG CSA 13835.60131429	$0	D	54	LUG	LUG CSA 13026.60059524	1,687
			55	LUG	LUG CSA 13029.60017429	52,328

			1	LUG	LUG CSA 13034.10142238	36,847
			2	LUG	LUG CSA 13034.93113905	846,601
			3	LUG	LUG CSA 13036.10143504	1,196
			4	LUG	LUG CSA 13036.10143568	1,980
LUG CSA 13593.93057902	($38)	D	5	LUG	LUG CSA 13036.91479826	1,052
LUG CSA 13105.10580678	$0	D	6	LUG	LUG CSA 13037.91168509	13,909
LUG CSA 13188.10655453	($113,726)	D	7	LUG	LUG CSA 13042.93264130	297,267
LUG CSA 13592.10402259	$0	D	8	LUG	LUG CSA 13042.93266650	1,241,845
LUG CSA 13948.10442385	$0	D	9	LUG	LUG CSA 13042.93267158	186,040
LUG ESA 13230.10471354	$102,028	D	10	LUG	LUG CSA 13043.10093646	98,658
LUG ESA 13502.92679861	($56,294)	D	11	LUG	LUG CSA 13043.10093658	954,131
LUG ESA 13796.10842826	$0	D	12	LUG	LUG CSA 13044.91565159	252,180
LUG ESA 13454.60140423	$0	D	13	LUG	LUG CSA 13045.10165356	19,781
LUG ESA 13509.10501132	($10,493)	D	14	LUG	LUG CSA 13045.10165381	23,161
LUG ESA 13433.10466911	$0	D	15	LUG	LUG CSA 13045.10165382	165,958
LUG ESA 13230.92208546	$0	D	16	LUG	LUG CSA 13046.10101247	1,130,290
LUG ESA 13171.93104605	$0	D	17	LUG	LUG CSA 13046.91016874	36,114
LUG ESA 13509.90504849	$18,486	D	18	LUG	LUG CSA 13047.60011392	709,433

FPSC EXH NO. 31
ADMITTED

LUG ESA 13502.92573944	$0	D	19	LUG	LUG CSA 13048.10100716	129,626
LUG ESA 13799.60395568	$0	D	20	LUG	LUG CSA 13048.10100722	0
LUG ESA 13226.10462583	$8,245	D	21	LUG	LUG CSA 13048.91076397	29,217
LUG ESA 14116.60140011	$0	D	22	LUG	LUG CSA 13048.91154995	166,688
LUG ESA 13797.93188519	$439	D	23	LUG	LUG CSA 13049.60016282	243,729
LUG ESA 13226.92664597	($35,464)	D	24	LUG	LUG CSA 13049.60016353	0
LUG ESA 13796.92728705	$0	D	25	LUG	LUG CSA 13053.10120786	155,026
LUG ESA 13230.93279980	$0	D	26	LUG	LUG CSA 13053.10120788	985,953
LUG ESA 13171.90374558	$0	D	27	LUG	LUG CSA 13057.10121709	0
LUG ESA 13796.92884623	$16,375	D	28	LUG	LUG CSA 13088.60029011	15,768
LUG ESA 13502.92577310	$0	D	29	LUG	LUG CSA 13091.10163224	33,350
LUG ESA 13225.60139973	$0	D	30	LUG	LUG CSA 13091.60029925	4,668
LUG ESA 13796.10842823	$0	D	31	LUG	LUG CSA 13091.60302651	39,449
LUG ESA 13226.92670950	$0	D	32	LUG	LUG CSA 13093.60029776	37,468
LUG ESA 13226.92665539	$0	D	33	LUG	LUG CSA 13093.60031511	5,303
LUG ESA 13883.91179506	$0	D	34	LUG	LUG CSA 13093.91004837	3,348
LUG ESA 13509.91772133	$0	D	35	LUG	LUG CSA 13093.91004843	0
LUG ESA 13509.10501150	$100,848	D	36	LUG	LUG CSA 13094.60013778	55,947
LUG ESA 13454.90429155	$0	D	37	LUG	LUG CSA 13096.10363933	471,125
LUG ESA 13454.90397369	$0	D	38	LUG	LUG CSA 13097.60350024	730,830
LUG ESA 13454.10472634	$0	D	39	LUG	LUG CSA 13097.91147533	744,511
LUG ESA 13433.93369551	$5,458	D	40	LUG	LUG CSA 13098.10657025	40,789
LUG ESA 13174.92555763	$0	D	41	LUG	LUG CSA 13098.10657027	36,067
LUG ESA 13883.92008787	$0	D	42	LUG	LUG CSA 13099.10368943	0
LUG ESA 13230.92180224	$0	D	43	LUG	LUG CSA 13099.60125388	3,579
LUG WSA 13162.92185426	$0	D	44	LUG	LUG CSA 13099.90882614	3,180
LUG WSA 13194.90645535	($74,972)	D	45	LUG	LUG CSA 13100.91340554	4,203,478
LUG WSA 13079.60077624	$74,384	D	46	LUG	LUG CSA 13102.60123654	0
LUG WSA 13586.91748729	($8,977)	D	47	LUG	LUG CSA 13102.90748252	434,611
LUG WSA 13162.10158432	$0	D	48	LUG	LUG CSA 13102.91293905	(8,677)
LUG WSA 13864.10310477	$163,794	D	49	LUG	LUG CSA 13103.90748138	47,879
LUG WSA 13113.92909503	$0	D	50	LUG	LUG CSA 13103.91232937	2,990
LUG WSA 13516.60169592	($500)	D	51	LUG	LUG CSA 13104.10362869	(4,367)
LUG WSA 13192.90932106	$0	D	52	LUG	LUG CSA 13104.91241032	(2)
LUG WSA 13333.91785740	$0	D	53	LUG	LUG CSA 13104.91643108	115
LUG WSA 13863.60279838	$1,205,641	D	54	LUG	LUG CSA 13104.91668251	0
			55	LUG	LUG CSA 13105.10580676	0
			1	LUG	LUG CSA 13105.10580678	0

			2	LUG	LUG CSA 13105.10580689	11,070
			3	LUG	LUG CSA 13105.10580690	1,747,396
			4	LUG	LUG CSA 13105.60164901	0
LUG WSA 13109.90643551	$414	D	5	LUG	LUG CSA 13106.10361894	64,875
LUG WSA 13332.91700188	$0	D	6	LUG	LUG CSA 13106.10361901	291,553
LUG WSA 13756.90207831	$0	D	7	LUG	LUG CSA 13106.91643964	33,350
LUG WSA 13672.60106849	$0	D	8	LUG	LUG CSA 13106.91722510	0
LUG WSA 13860.10307215	$854,789	D	9	LUG	LUG CSA 13107.10376173	0
LUG WSA 13756.60165355	$0	D	10	LUG	LUG CSA 13107.10376186	0
LUG WSA 13672.10493801	($20,295)	D	11	LUG	LUG CSA 13107.10376201	0
LUG WSA 13864.10310468	$0	D	12	LUG	LUG CSA 13158.60011810	3,089,647
LUG WSA 13864.10310497	($59,267)	D	13	LUG	LUG CSA 13158.90816343	0
LUG WSA 13586.92442286	$0	D	14	LUG	LUG CSA 13158.91461782	0
LUG WSA 13672.91971930	$2,305,790	D	15	LUG	LUG CSA 13158.92347931	(9,743)
LUG WSA 13192.90932283	$0	D	16	LUG	LUG CSA 13158.92874802	0
LUG WSA 13678.10254063	($4,583)	D	17	LUG	LUG CSA 13175.60060554	16,589
LUG WSA 13141.10147344	$0	D	18	LUG	LUG CSA 13175.93247243	299,175
LUG WSA 13756.10589587	$165,983	D	19	LUG	LUG CSA 13175.93249426	163,656
LUG WSA 13864.10310505	$362,296	D	20	LUG	LUG CSA 13176.10375134	0
LUG WSA 13860.10307212	$0	D	21	LUG	LUG CSA 13176.10375136	143
LUG WSA 13111.60072751	$3,234	D	22	LUG	LUG CSA 13176.10375141	(8,656)
LUG WSA 13333.10007588	$341,693	D	23	LUG	LUG CSA 13176.10375148	0
LUG WSA 13164.90252716	$0	D	24	LUG	LUG CSA 13176.91029163	0
LUG WSA 13491.91827162	$0	D	25	LUG	LUG CSA 13183.60036344	(152,978)
LUG WSA 13113.90422522	$152,811	D	26	LUG	LUG CSA 13188.10655453	(113,726)
LUG WSA 13756.10589595	$410	D	27	LUG	LUG CSA 13188.92070695	0

FPSC EXH NO. 31
ADMITTED

LUG WSA 13586.10255333	$0	D	28	LUG	LUG CSA 13204.60170504	462,274
LUG WSA 13428.90423835	$0	D	29	LUG	LUG CSA 13204.91532149	615,561
LUG WSA 13113.60340774	$0	D	30	LUG	LUG CSA 13205.60059346	0
LUG WSA 13141.91575422	$16,859	D	31	LUG	LUG CSA 13205.90022802	0
LUG WSA 13678.90514672	$400	D	32	LUG	LUG CSA 13205.90442230	26,006
LUG WSA 13164.10158912	$0	D	33	LUG	LUG CSA 13205.90929181	9
LUG WSA 13586.10255361	$0	D	34	LUG	LUG CSA 13205.90998414	1,392
LUG WSA 13544.10053269	$0	D	35	LUG	LUG CSA 13205.94398670	18,331
LUG WSA 13864.60380454	($5,650)	D	36	LUG	LUG CSA 13205.94398705	(5,354)
LUG WSA 13141.92442350	$0	D	37	LUG	LUG CSA 13205.94398719	75,436
LUG WSA 13141.10147371	$0	D	38	LUG	LUG CSA 13218.60318065	2,299
LUG WSA 13678.10288738	$0	D	39	LUG	LUG CSA 13219.90469050	26,190
LUG WSA 13612.90440184	$0	D	40	LUG	LUG CSA 13219.91965410	41,969
LUG WSA 13533.91957169	$0	D	41	LUG	LUG CSA 13219.92128810	352
LUG WSA 14030.60131389	$0	D	42	LUG	LUG CSA 13224.92856634	63,326
LUG WSA 13865.90531031	$35,763	D	43	LUG	LUG CSA 13224.92922162	1,042,224
LUG WSA 13535.92983670	($19)	D	44	LUG	LUG CSA 13350.60047463	38,312
LUG WSA 13589.93177909	$0	D	45	LUG	LUG CSA 13351.10384706	153,725
LUG WSA 13522.91934653	$0	D	46	LUG	LUG CSA 13351.10384723	81,886
LUG WSA 13522.10392924	$313,355	D	47	LUG	LUG CSA 13351.93283244	77,402
LUG WSA 13737.10297943	$348	D	48	LUG	LUG CSA 13351.93283733	0
LUG WSA 14030.90886759	$64,987	D	49	LUG	LUG CSA 13351.93283740	(776)
LUG WSA 13207.90147316	$0	D	50	LUG	LUG CSA 13354.10582069	43,431
LUG WSA 13207.90216846	$0	D	51	LUG	LUG CSA 13364.91151734	4,977
LUG WSA 13059.60302601	$28,532	D	52	LUG	LUG CSA 13365.10389247	0
LUG WSA 13738.10298299	$1,816,796	D	53	LUG	LUG CSA 13399.60037987	(75,007)
LUG WSA 13059.93006225	$0	D	54	LUG	LUG CSA 13417.92035203	2,324
			55	LUG	LUG CSA 13418.91924595	333,122
			1	LUG	LUG CSA 13418.92018190	5,577

LUG WSA 13207.90146892	$714,104	D	2	LUG	LUG CSA 13418.92357188	0
LUG WSA 13162.10158434	$98,161	D	3	LUG	LUG CSA 13419.10055000	(12,634)
LUG WSA 13079.60077605	$0	D	4	LUG	LUG CSA 13419.90399851	224,899
LUG WSA 13870.90428273	$0	D	5	LUG	LUG CSA 13420.10055941	(314)
LUG WSA 13737.91960399	$760,374	D	6	LUG	LUG CSA 13420.92027991	1,714,231
LUG WSA 13674.10277747	$18,991	D	7	LUG	LUG CSA 13468.60128362	0
LUG WSA 13078.10127958	$36,983	D	8	LUG	LUG CSA 13468.60128378	5,315,304
LUG WSA 13162.60154843	$0	D	9	LUG	LUG CSA 13468.91640192	0
LUG WSA 13510.10218990	($17,099)	D	10	LUG	LUG CSA 13590.91231633	0
LUG WSA 13669.60107076	$950	D	11	LUG	LUG CSA 13592.10402239	137
LUG WSA 14030.90242104	$0	D	12	LUG	LUG CSA 13592.10402259	0
LUG WSA 13873.60311122	$5,102	D	13	LUG	LUG CSA 13592.60128815	544,032
LUG WSA 13207.90613782	$2,399,162	D	14	LUG	LUG CSA 13592.91213055	0
LUG WSA 13612.90266817	$0	D	15	LUG	LUG CSA 13592.91365233	39,136
LUG WSA 13208.92767537	($90,860)	D	16	LUG	LUG CSA 13592.91550764	26,894
LUG WSA 13737.60311396	$561,155	D	17	LUG	LUG CSA 13593.93057902	(38)
LUG WSA 13198.92655424	$281,039	D	18	LUG	LUG CSA 13630.10429536	0
LUG WSA 13514.10624934	$145,266	D	19	LUG	LUG CSA 13630.90179103	62,719
LUG WSA 13535.92959083	$0	D	20	LUG	LUG CSA 13631.91774500	122,698
LUG WSA 13669.92774744	$0	D	21	LUG	LUG CSA 13632.10408272	1,484,541
LUG WSA 13483.60393455	$51,796	D	22	LUG	LUG CSA 13632.10408290	2,492,721
LUG WSA 13520.10242257	($1,457)	D	23	LUG	LUG CSA 13632.60305848	1,240,235
LUG WSA 13892.10338448	$1,976,318	D	24	LUG	LUG CSA 13633.90564142	329
LUG WSA 13612.90312305	$157,614	D	25	LUG	LUG CSA 13633.91847345	0
LUG WSA 13522.91947423	$0	D	26	LUG	LUG CSA 13633.92740152	0
LUG WSA 13334.91645657	$376	D	27	LUG	LUG CSA 13715.90737020	0
LUG WSA 13490.92815117	$1,727,663	D	28	LUG	LUG CSA 13748.60111391	6,374
LUG WSA 13522.10392902	$398,414	D	29	LUG	LUG CSA 13826.60127680	0
LUG WSA 14030.60341032	$0	D	30	LUG	LUG CSA 13826.92905104	650,256
LUG WSA 13574.10250638	$0	D	31	LUG	LUG CSA 13828.10424221	260,693
LUG WSA 13138.10145602	$0	D	32	LUG	LUG CSA 13829.10425054	150,175
LUG WSA 13220.10191173	$20,152	D	33	LUG	LUG CSA 13831.10427677	(12)
			34	LUG	LUG CSA 13831.10427678	195,422
			35	LUG	LUG CSA 13832.91532289	41,204
			36	LUG	LUG CSA 13835.10429505	2,116

FPSC EXH NO. 31
ADMITTED

LUG WSA 13612.60022877	$72,274	D	37	LUG	LUG CSA 13835.10429522	(20,571)
LUG WSA 13220.90901917	$244,320	D	38	LUG	LUG CSA 13835.10429550	2,396
LUG WSA 13535.92983661	$345,919	D	39	LUG	LUG CSA 13835.60131429	0
LUG WSA 13535.91618829	$636,303	D	40	LUG	LUG CSA 13835.60314670	0
LUG WSA 13669.92770538	$31,697	D	41	LUG	LUG CSA 13836.91377944	215,539
LUG WSA 13208.90449608	$0	D	42	LUG	LUG CSA 13836.91406642	0
LUG WSA 13079.60104344	$570,461	D	43	LUG	LUG CSA 13836.91406672	0
LUG WSA 13575.90054924	$337,932	D	44	LUG	LUG CSA 13837.91563454	(338)
LUG WSA 13750.60110680	$0	D	45	LUG	LUG CSA 13837.91812632	2,777
LUG WSA 13198.10051875	$205,478	D	46	LUG	LUG CSA 13838.93033231	9,408
LUG WSA 13612.92956326	$2,133,000	D	47	LUG	LUG CSA 13840.93019714	0
LUG WSA 13514.91361858	$0	D	48	LUG	LUG CSA 13934.10467575	0
LUG WSA 13522.10392905	$223,519	D	49	LUG	LUG CSA 13934.10467597	(41,227)
LUG WSA 14030.92669942	$9,876	D	50	LUG	LUG CSA 13934.10467606	0
LUG WSA 13483.10173513	$0	D	51	LUG	LUG CSA 13939.60144164	236,180
LUG WSA 13612.60003135	$1,160,231	D	52	LUG	LUG CSA 13939.60144172	0
LUG WSA 13071.93035682	$0	D	53	LUG	LUG CSA 13948.10442379	(1,336)
LUG WSA 13522.92169062	$1,017,735	D	54	LUG	LUG CSA 13948.10442385	0
			55	LUG	LUG CSA 13948.10442391	0

			1	LUG	LUG CSA 13948.91837409	0
LUG WSA 13575.90054386	$0	D	2	LUG	LUG CSA 13948.93885043	973,854
LUG WSA 13522.10392882	$111,155	D	3	LUG	LUG CSA 13993.10372414	10,036
LUG WSA 13198.10051851	$14,279	D	4	LUG	LUG CSA 13993.10433144	31,238
LUG WSA 14030.92670479	$0	D	5	LUG	LUG CSA 14012.91181114	6,505
LUG WSA 13522.10392874	($593)	D	6	LUG	LUG CSA 14012.91573736	2,151
LUG WSA 13162.93124277	$0	D	7	LUG	LUG CSA 14012.91702481	62,320
LUG WSA 13535.92969194	$0	D	8	LUG	LUG CSA 14012.92299193	769
LUG WSA 13198.10051896	$159,292	D	9	LUG	LUG CSA 14040.10786358	0
LUG WSA 13109.10846390	$0	D	10	LUG	LUG CSA 14040.10786374	0
LUG WSA 13612.60002970	($26)	D	11	LUG	LUG CSA 14040.10786382	966
LUG WSA 14030.60125643	$0	D	12	LUG	LUG CSA 14040.60233886	0
LUG WSA 14030.92669080	$0	D	13	LUG	LUG CSA 14042.90668793	446
LUG WSA 13071.92377934	$227,216	D	14	LUG	LUG CSA 14102.91582612	0
LUG WSA 13138.60170460	$317,727	D	15	LUG	LUG CSA 41012.10483757	3,151
LUG WSA 13483.60079455	$0	D	16	LUG	LUG DCA 13004.92543665	129,634
LUG WSA 13535.92952190	($130)	D	17	LUG	LUG DCA 13006.92949400	0
LUG WSA 13198.10051852	$0	D	18	LUG	LUG DCA 13328.90830976	898,393
LUG WSA 13162.90435139	$744,595	D	19	LUG	LUG DCA 13329.90823812	12,588
LUG WSA 13873.10820612	$0	D	20	LUG	LUG DCA 13329.92835651	1,176,383
LUG WSA 13138.10145618	$0	D	21	LUG	LUG DCA 13330.92197131	10,372
LUG WSA 13737.90740214	$173,212	D	22	LUG	LUG DCA 13431.90165527	441
LUG WSA 13138.10145629	$0	D	23	LUG	LUG DCA 13432.10761257	883,527
LUG WSA 13737.90740699	$0	D	24	LUG	LUG DCA 13815.90288627	0
LUG WSA 13079.90517178	$0	D	25	LUG	LUG DCA 13815.92407065	0
LUG WSA 13078.10127955	$662	D	26	LUG	LUG DCA 13815.93026469	(5,037)
LUG WSA 14030.92669557	$0	D	27	LUG	LUG DCA 13815.93961736	1,909,764
LUG WSA 13522.10392864	$0	D	28	LUG	LUG ESA 13039.92496615	38,029
LUG WSA 13674.90420693	$0	D	29	LUG	LUG ESA 13039.93090160	26,073
LUG WSA 13612.90291123	$25,454	D	30	LUG	LUG ESA 13127.90334707	0
LUG WSA 13109.60233901	$0	D	31	LUG	LUG ESA 13127.90334731	131,410
LUG WSA 13737.10297934	$370,474	D	32	LUG	LUG ESA 13127.92661768	111,562
LUG WSA 13589.93162023	$0	D	33	LUG	LUG ESA 13127.92663180	76,885
LUG WSA 13198.92585443	$0	D	34	LUG	LUG ESA 13133.10802850	10,431
LUG WSA 14030.92669914	$0	D	35	LUG	LUG ESA 13171.10455381	21,947
LUG WSA 13612.90312570	$0	D	36	LUG	LUG ESA 13171.90374558	0
LUG WSA 13138.10145606	$0	D	37	LUG	LUG ESA 13171.90598389	8,285,968
LUG WSA 14030.92669923	$0	D	38	LUG	LUG ESA 13171.93104605	0
LUG WSA 13522.60305728	$0	D	39	LUG	LUG ESA 13174.10913196	0
LUG WSA 13522.60305720	$715	D	40	LUG	LUG ESA 13174.60451701	0
LUG PCA 13961.10696431	$0	D	41	LUG	LUG ESA 13174.60588225	0
LUG PCA 13785.92299245	$16,189	D	42	LUG	LUG ESA 13174.92555763	0
			43	LUG	LUG ESA 13211.60044019	20,101
			44	LUG	LUG ESA 13213.93172625	8,588
			45	LUG	LUG ESA 13213.93276297	47,055

FPSC EXH NO. 31
ADMITTED

LUG PCA 13961.92834683	$0	D
LUG PCA 13462.91412064	$0	D
LUG PCA 13961.10696486	$0	D
LUG PCA 13961.91967308	$0	D
LUG PCA 13961.10696417	$0	D
LUG WHA 13916.60279623	($36)	D
LUG WHA 13297.10560430	$0	D
LUG WHA 13314.92426509	$0	D
LUG WHA 13118.92612349	$85	D

Form A-7 Project Listing
Page 16 of 32

LUG WHA 13313.90084626	$325,527	D
LUG WHA 13699.10637242	$32,040	D
LUG WHA 13313.10684614	$316,020	D
LUG WHA 13296.92376304	$0	D
LUG WHA 13313.60568375	$0	D
LUG WHA 13297.60269456	($905)	D
LUG WHA 13699.10637259	$0	D
LUG WHA 13473.60168916	($18,510)	D
LUG WHA 13296.10562356	$0	D
LUG WHA 13916.92509975	$0	D
LUG WHA 13297.10560425	$1,452,165	D
LUG WHA 13296.60531111	$60,356	D
LUG WHA 13699.10637247	$0	D
LUG WHA 13473.60168942	$269,928	D
LUG WHA 13118.92659353	$0	D
LUG WHA 13118.10535995	$0	D
LUG WHA 13699.10637240	$0	D
LUG WHA 13313.93103371	$0	D
LUG WHA 13118.92204382	$2,141,859	D
LUG WHA 13118.92659172	$0	D
LUG WHA 13473.92097460	$0	D
LUG WHA 13296.90010289	($1,472)	D
LUG WHA 13313.10684581	$0	D
LUG WHA 13118.10535999	$1,007,271	D
LUG WHA 13699.60165416	$0	D
LUG WHA 13916.91386005	$1,089,380	D
LUG WHA 13314.10567076	$0	D
LUG WHA 13296.10562361	$0	D
LUG WHA 13297.10560432	$1,764	D
LUG WHA 13972.10618037	$0	D
LUG PCA 13724.10671283	$0	D
LUG PCA 13722.60360851	$0	D
LUG PCA 13268.91633548	($25,677)	D
LUG PCA 13724.10671319	$3,685,939	D
LUG PCA 13243.10791853	$0	D
LUG PCA 13724.10671334	$0	D
LUG PCA 13243.91351288	$0	D
LUG PCA 13655.90431393	$156,761	D
LUG PCA 13243.90684154	$0	D
LUG PCA 13268.10705945	$0	D
LUG PCA 13724.10671229	$500,764	D
LUG PCA 13268.92962459	($9,529)	D
LUG PCA 13724.93103251	$0	D
LUG PCA 13243.90586047	$0	D
LUG PCA 13724.91049435	$9,359,930	D
LUG CSA 13205.90929181	$9	D
LUG CSA 13021.10051153	$0	D
LUG CSA 13026.60059524	$1,687	D
LUG CSA 13835.10429522	($20,571)	D
LUG CSA 13204.91532149	$615,561	D

46	**LUG**	LUG ESA 13213.93276507	357,353
47	**LUG**	LUG ESA 13225.60139973	0
48	**LUG**	LUG ESA 13226.10462583	8,245
49	**LUG**	LUG ESA 13226.92664597	(35,464)
50	**LUG**	LUG ESA 13226.92665539	0
51	**LUG**	LUG ESA 13226.92670950	0
52	**LUG**	LUG ESA 13227.92257437	25,453
53	**LUG**	LUG ESA 13229.10457713	(4,486)
54	**LUG**	LUG ESA 13229.11273871	74,000
55	**LUG**	LUG ESA 13229.92525393	68,503
1	**LUG**	LUG ESA 13230.10471354	102,028
2	**LUG**	LUG ESA 13230.10471377	4,260
3	**LUG**	LUG ESA 13230.92180224	0
4	**LUG**	LUG ESA 13230.92208546	0
5	**LUG**	LUG ESA 13230.92496254	0
6	**LUG**	LUG ESA 13230.93279980	0
7	**LUG**	LUG ESA 13231.10868121	0
8	**LUG**	LUG ESA 13231.10868138	0
9	**LUG**	LUG ESA 13324.93118733	168,413
10	**LUG**	LUG ESA 13324.93501052	0
11	**LUG**	LUG ESA 13324.93501061	16,733
12	**LUG**	LUG ESA 13326.10477228	6,733
13	**LUG**	LUG ESA 13326.94363981	71,710
14	**LUG**	LUG ESA 13326.94364041	23,252
15	**LUG**	LUG ESA 13433.10466911	0
16	**LUG**	LUG ESA 13433.93369551	5,458
17	**LUG**	LUG ESA 13434.10465302	0
18	**LUG**	LUG ESA 13434.91782844	15,028
19	**LUG**	LUG ESA 13436.10476050	35,247
20	**LUG**	LUG ESA 13454.10472634	0
21	**LUG**	LUG ESA 13454.60140423	0
22	**LUG**	LUG ESA 13454.90188551	0
23	**LUG**	LUG ESA 13454.90397369	0
24	**LUG**	LUG ESA 13454.90429155	0
25	**LUG**	LUG ESA 13454.90755954	0
26	**LUG**	LUG ESA 13454.91522987	0
27	**LUG**	LUG ESA 13457.10482593	32,099
28	**LUG**	LUG ESA 13457.90176591	81,886
29	**LUG**	LUG ESA 13460.92859507	2,037
30	**LUG**	LUG ESA 13460.92863550	37,520
31	**LUG**	LUG ESA 13502.10497396	0
32	**LUG**	LUG ESA 13502.92573944	0
33	**LUG**	LUG ESA 13502.92577310	0
34	**LUG**	LUG ESA 13502.92679861	(56,294)
35	**LUG**	LUG ESA 13506.10801788	0
36	**LUG**	LUG ESA 13509.10501110	0
37	**LUG**	LUG ESA 13509.10501132	(10,493)
38	**LUG**	LUG ESA 13509.10501141	7,932
39	**LUG**	LUG ESA 13509.10501150	100,848
40	**LUG**	LUG ESA 13509.60287236	0
41	**LUG**	LUG ESA 13509.60346595	0
42	**LUG**	LUG ESA 13509.90504849	18,486
43	**LUG**	LUG ESA 13509.91772133	0
44	**LUG**	LUG ESA 13509.92890860	0
45	**LUG**	LUG ESA 13686.93697046	0
46	**LUG**	LUG ESA 13710.92354144	25,582
47	**LUG**	LUG ESA 13710.92881445	191
48	**LUG**	LUG ESA 13712.10904182	28,195
49	**LUG**	LUG ESA 13793.92685255	0
50	**LUG**	LUG ESA 13793.92686002	4,979
51	**LUG**	LUG ESA 13793.92686712	0
52	**LUG**	LUG ESA 13793.92686736	0
53	**LUG**	LUG ESA 13795.10640160	181,341
54	**LUG**	LUG ESA 13795.90398961	2,245

FPSC EXH NO. 31
ADMITTED

Form A-7 Project Listing
Page 17 of 32

LUG CSA 13836.91406642	$0	D	55	LUG	LUG ESA 13796.10842823	0
LUG CSA 13590.91231633	$0	D	1	LUG	LUG ESA 13796.10842826	0
LUG CSA 13102.91293905	($8,677)	D	2	LUG	LUG ESA 13796.92356181	0
LUG CSA 13831.10427677	($12)	D	3	LUG	LUG ESA 13796.92728705	0
LUG CSA 14040.60233886	$0	D	4	LUG	LUG ESA 13796.92884623	16,375
LUG CSA 13939.60144164	$236,180	D	5	LUG	LUG ESA 13797.93185703	0
LUG CSA 13021.60058683	$1,237	D	6	LUG	LUG ESA 13797.93188519	439
LUG CSA 13104.91643108	$115	D	7	LUG	LUG ESA 13799.60395568	0
LUG CSA 13835.60314670	$0	D	8	LUG	LUG ESA 13878.10105717	0
LUG CSA 13107.10376186	$0	D	9	LUG	LUG ESA 13878.10105723	12,732
LUG CSA 13592.91365233	$39,136	D	10	LUG	LUG ESA 13878.10105726	0
LUG CSA 13993.10372414	$10,036	D	11	LUG	LUG ESA 13878.10105728	0
LUG CSA 13354.10582069	$43,431	D	12	LUG	LUG ESA 13883.91179506	0
LUG CSA 13468.60128378	$5,315,304	D	13	LUG	LUG ESA 13883.92008787	0
LUG CSA 13632.60305848	$1,240,235	D	14	LUG	LUG ESA 13906.10096960	29,598
LUG CSA 13176.10375148	$0	D	15	LUG	LUG ESA 13906.10096964	253
LUG CSA 13099.60125388	$3,579	D	16	LUG	LUG ESA 13906.10096968	192,247
LUG CSA 14102.91582612	$0	D	17	LUG	LUG ESA 13906.90137810	23,337
LUG CSA 13468.60128362	$0	D	18	LUG	LUG ESA 13906.92282884	0
LUG CSA 13399.60037987	($75,007)	D	19	LUG	LUG ESA 13909.90380435	430,251
LUG CSA 13835.91773975	$0	D	20	LUG	LUG ESA 13909.92173076	95,862
LUG CSA 13418.92018190	$5,577	D	21	LUG	LUG ESA 13910.10545847	0
LUG CSA 13105.10580690	$1,747,396	D	22	LUG	LUG ESA 13910.94218134	(127,248)
LUG CSA 13205.90022802	$0	D	23	LUG	LUG ESA 13910.94218580	74,264
LUG CSA 13418.91924595	$333,122	D	24	LUG	LUG ESA 13911.10554595	0
LUG CSA 13105.60164901	$0	D	25	LUG	LUG ESA 13911.60157736	71,797
LUG CSA 13934.10467597	($41,227)	D	26	LUG	LUG ESA 13911.60157737	472
LUG CSA 13205.90442230	$26,006	D	27	LUG	LUG ESA 13911.90130568	0
LUG CSA 14040.10786358	$0	D	28	LUG	LUG ESA 13911.91995336	120,995
LUG CSA 13105.10580689	$11,070	D	29	LUG	LUG ESA 13911.92679866	(176)
LUG CSA 13107.10376201	$0	D	30	LUG	LUG ESA 14116.60140011	0
LUG CSA 13105.10580676	$0	D	31	LUG	LUG ESA 14116.91073265	228,515
LUG CSA 13100.10371697	$0	D	32	LUG	LUG ESA 14117.10475330	390,796
LUG CSA 13993.10433144	$31,238	D	33	LUG	LUG ESA 14123.60183106	(42,308)
LUG CSA 13939.60144172	$0	D	34	LUG	LUG ESA 14355.60258173	0
LUG CSA 13158.91461782	$0	D	35	LUG	LUG ESA 14355.92354352	0
LUG CSA 13633.91847345	$0	D	36	LUG	LUG ESA 14356.93292955	20,397
LUG CSA 13934.10467575	$0	D	37	LUG	LUG PCA 13007.60028650	33,315
LUG CSA 13188.92070695	$0	D	38	LUG	LUG PCA 13008.60015117	27,288
LUG CSA 13948.10442391	$0	D	39	LUG	LUG PCA 13008.60015427	438,039
LUG CSA 13158.92347931	($9,743)	D	40	LUG	LUG PCA 13010.92602262	384,068
LUG DCA 13006.92949400	$0	D	41	LUG	LUG PCA 13011.10625698	100,328
LUG DCA 13432.10761257	$883,527	D	42	LUG	LUG PCA 13120.60015632	0
LUG CSA 13826.60127680	$0	D	43	LUG	LUG PCA 13124.91234338	22,542
LUG CSA 13632.10408290	$2,492,721	D	44	LUG	LUG PCA 13146.10629014	0
LUG CSA 13204.60170504	$462,274	D	45	LUG	LUG PCA 13146.91161524	208
LUG CSA 13176.10375141	($8,656)	D	46	LUG	LUG PCA 13146.92497118	1,330
LUG CSA 13948.10442379	($1,336)	D	47	LUG	LUG PCA 13147.90393849	258,607
LUG CSA 13835.10429505	$2,116	D	48	LUG	LUG PCA 13147.92897362	1,115,270
LUG CSA 13026.60059509	($6)	D	49	LUG	LUG PCA 13147.92901825	1,642,954
			50	LUG	LUG PCA 13148.90852788	9,958
			51	LUG	LUG PCA 13241.10633695	7,151
			52	LUG	LUG PCA 13241.92937437	13,806
			53	LUG	LUG PCA 13243.10791853	0
			54	LUG	LUG PCA 13243.10791877	6,424
			55	LUG	LUG PCA 13243.10791889	15

Form A-7 Project Listing
Page 18 of 32

LUG CSA 13021.92350282	$0	D	1	LUG	LUG PCA 13243.90586047	0
LUG CSA 13468.91640192	$0	D	2	LUG	LUG PCA 13243.90684154	0
LUG CSA 13106.91722510	$0	D	3	LUG	LUG PCA 13243.91351288	0
LUG CSA 13026.60059452	$0	D	4	LUG	LUG PCA 13268.10705883	(1,828)
			5	LUG	LUG PCA 13268.10705889	20,844
			6	LUG	LUG PCA 13268.10705945	0
			7	LUG	LUG PCA 13268.90378808	(7,272)
			8	LUG	LUG PCA 13268.91633548	(25,677)

FPSC EXH NO. 31
ADMITTED

LUG CSA 13632.10408272	$1,484,541	D	9	LUG	LUG PCA 13268.92962459	(9,529)
LUG CSA 13026.60059457	$0	D	10	LUG	LUG PCA 13388.60181011	162,173
LUG CSA 13099.10368943	$0	D	11	LUG	LUG PCA 13389.90377733	4,281
LUG CSA 13104.91668251	$0	D	12	LUG	LUG PCA 13390.10643541	0
LUG CSA 13026.91490707	$0	D	13	LUG	LUG PCA 13390.92597622	44,574
LUG CSA 13104.91241032	($2)	D	14	LUG	LUG PCA 13390.92599119	66,671
LUG ESA 13230.10471377	$4,260	D	15	LUG	LUG PCA 13390.92599120	1,309,589
LUG ESA 13509.60346595	$0	D	16	LUG	LUG PCA 13390.92605381	26,256
LUG ESA 13502.10497396	$0	D	17	LUG	LUG PCA 13390.92609981	311,540
LUG ESA 13174.93310101	$0	D	18	LUG	LUG PCA 13390.92610250	1,280,175
LUG ESA 13796.92356181	$0	D	19	LUG	LUG PCA 13390.92612860	14,129
LUG ESA 13509.92890860	$0	D	20	LUG	LUG PCA 13390.92620889	38,498
LUG ESA 13230.92496254	$0	D	21	LUG	LUG PCA 13390.92622569	54,432
LUG ESA 13509.10501141	$7,932	D	22	LUG	LUG PCA 13414.10674224	4,927
LUG ESA 13454.91522987	$0	D	23	LUG	LUG PCA 13414.10674240	10,607
LUG ESA 13509.10501110	$0	D	24	LUG	LUG PCA 13462.60180762	0
LUG ESA 13797.93185703	$0	D	25	LUG	LUG PCA 13462.60458175	0
LUG ESA 14116.91073265	$228,515	D	26	LUG	LUG PCA 13462.91382618	392,319
LUG SHA 13900.10717269	$0	D	27	LUG	LUG PCA 13462.91407512	0
LUG SHA 13652.92748361	$393,058	D	28	LUG	LUG PCA 13462.91412064	0
LUG SHA 13001.93346473	$0	D	29	LUG	LUG PCA 13463.10692795	0
LUG SHA 14022.90591555	$82,660	D	30	LUG	LUG PCA 13463.10692803	3,877
LUG SHA 13001.60179144	$1,102	D	31	LUG	LUG PCA 13464.10674784	28,796
LUG SHA 13645.91519309	$0	D	32	LUG	LUG PCA 13464.91334566	17,918
LUG SHA 13780.10723993	$0	D	33	LUG	LUG PCA 13464.91337725	13,976
LUG SHA 13001.92048269	$0	D	34	LUG	LUG PCA 13655.90431393	156,761
LUG SHA 13001.60179191	$90,300	D	35	LUG	LUG PCA 13655.92356416	66,463
LUG SHA 13001.10663240	$65,464	D	36	LUG	LUG PCA 13655.92356441	205,158
LUG SHA 13900.92336596	$0	D	37	LUG	LUG PCA 13655.92357753	126,900
LUG SHA 13645.92207754	$0	D	38	LUG	LUG PCA 13656.10075336	131
LUG SHA 13900.91863298	$0	D	39	LUG	LUG PCA 13656.90848130	411,309
LUG SHA 13001.10663269	$6,279	D	40	LUG	LUG PCA 13656.92320131	11,294
LUG SHA 13001.10663262	$0	D	41	LUG	LUG PCA 13656.93218070	0
LUG ESA 13127.90334707	$0	D	42	LUG	LUG PCA 13668.60061785	38,596
LUG ESA 13878.10105723	$12,732	D	43	LUG	LUG PCA 13722.60360851	0
LUG ESA 13911.92679866	($176)	D	44	LUG	LUG PCA 13723.60422059	64,027
LUG ESA 13229.92525393	$68,503	D	45	LUG	LUG PCA 13723.93324791	24,250
LUG ESA 13909.92173076	$95,862	D	46	LUG	LUG PCA 13724.10640103	7,085
LUG ESA 14355.60258173	$0	D	47	LUG	LUG PCA 13724.10671179	0
LUG ESA 13457.10482593	$32,099	D	48	LUG	LUG PCA 13724.10671229	500,764
LUG ESA 13127.90334731	$131,410	D	49	LUG	LUG PCA 13724.10671283	0
LUG ESA 13906.10096968	$192,247	D	50	LUG	LUG PCA 13724.10671319	3,685,939
LUG ESA 13909.90380435	$430,251	D	51	LUG	LUG PCA 13724.10671334	0
LUG ESA 13906.92282884	$0	D	52	LUG	LUG PCA 13724.90911087	0
LUG ESA 13911.60157737	$472	D	53	LUG	LUG PCA 13724.91049435	9,359,930
LUG ESA 13710.92354144	$25,582	D	54	LUG	LUG PCA 13724.93103251	0
			55	LUG	LUG PCA 13785.10676209	0

LUG ESA 13793.92685255	$0	D	1	LUG	LUG PCA 13785.60326099	137,413
LUG ESA 13906.10096960	$29,598	D	2	LUG	LUG PCA 13785.60422027	21,034
LUG ESA 13793.92686002	$4,979	D	3	LUG	LUG PCA 13785.60427328	18,844
LUG ESA 13686.93697046	$0	D	4	LUG	LUG PCA 13785.90848304	20,781
LUG ESA 13906.10096964	$253	D	5	LUG	LUG PCA 13785.92299245	16,189
LUG ESA 13911.90130568	$0	D	6	LUG	LUG PCA 13785.92466250	(320,995)
LUG ESA 13906.90137810	$23,337	D	7	LUG	LUG PCA 13787.91096289	695
LUG ESA 13793.92686712	$0	D	8	LUG	LUG PCA 13787.92354169	0
LUG ESA 13127.92663180	$76,885	D	9	LUG	LUG PCA 13805.10916743	41,480
LUG ESA 13457.90176591	$81,886	D	10	LUG	LUG PCA 13805.91404359	2,636,623
LUG ESA 14355.92354352	$0	D	11	LUG	LUG PCA 13805.92678765	210,246
LUG ESA 13793.92686736	$0	D	12	LUG	LUG PCA 13808.10686006	32,194
LUG ESA 13911.10554595	$0	D	13	LUG	LUG PCA 13808.93294943	22,057
			14	LUG	LUG PCA 13853.60463714	3,149
			15	LUG	LUG PCA 13959.10716303	4,998
			16	LUG	LUG PCA 13959.10716315	(61,823)
			17	LUG	LUG PCA 13959.10716318	6,189

FPSC EXH NO. 31
ADMITTED

LUG ESA 13911.91995336	$120,995	D	18	LUG	LUG PCA 13961.10696417	0
LUG ESA 13127.92661768	$111,562	D	19	LUG	LUG PCA 13961.10696420	188,849
LUG ESA 13878.10105726	$0	D	20	LUG	LUG PCA 13961.10696431	0
LUG ESA 13454.90188551	$0	D	21	LUG	LUG PCA 13961.10696464	66,174
LUG ESA 13878.10105717	$0	D	22	LUG	LUG PCA 13961.10696486	0
LUG ESA 13231.10868121	$0	D	23	LUG	LUG PCA 13961.60193482	0
LUG ESA 13911.60157736	$71,797	D	24	LUG	LUG PCA 13961.60200737	200,159
LUG ESA 13171.10455381	$21,947	D	25	LUG	LUG PCA 13961.91967308	0
LUG ESA 13878.10105728	$0	D	26	LUG	LUG PCA 13961.92820848	0
LUG SHA 14024.10747874	$37,302	D	27	LUG	LUG PCA 13961.92829453	0
LUG SHA 13342.91010293	$11,356	D	28	LUG	LUG PCA 13961.92834683	0
LUG SHA 14020.60223573	$116,194	D	29	LUG	LUG PCA 13962.60365361	243,376
LUG SHA 13342.10925094	$149,039	D	30	LUG	LUG PCA 14000.10710623	14,728
LUG SHA 14024.90116190	$133,553	D	31	LUG	LUG PCA 14001.60337684	(70,289)
LUG SHA 13817.10722417	$0	D	32	LUG	LUG PCA 14121.93159006	0
LUG SHA 13003.10895211	$0	D	33	LUG	LUG SHA 13001.10663240	65,464
LUG SHA 13342.90527363	$58,657	D	34	LUG	LUG SHA 13001.10663262	0
LUG CSA 13104.10362869	($4,367)	D	35	LUG	LUG SHA 13001.10663269	6,279
LUG CSA 13158.90816343	$0	D	36	LUG	LUG SHA 13001.60179144	1,102
LUG CSA 13158.60011810	$3,089,647	D	37	LUG	LUG SHA 13001.60179191	90,300
LUG CSA 13633.90564142	$329	D	38	LUG	LUG SHA 13001.92048269	0
LUG CSA 13106.10361901	$291,553	D	39	LUG	LUG SHA 13001.93346473	0
LUG CSA 13102.90748252	$434,611	D	40	LUG	LUG SHA 13003.10895211	0
LUG CSA 13176.10375136	$143	D	41	LUG	LUG SHA 13020.92134864	12,213
SPP LUG General Costs	$25,469	D	42	LUG	LUG SHA 13020.92570284	181,749
LUG FCST WO - 2025 Q1	$0	D	43	LUG	LUG SHA 13254.91621768	(3,893)
LUG FCST WO - 2025 Q2	$0	D	44	LUG	LUG SHA 13303.93355196	170,075
LUG FCST WO - 2025 Q3	$0	D	45	LUG	LUG SHA 13342.10925094	149,039
LUG FCST WO - 2025 Q4	$0	D	46	LUG	LUG SHA 13342.90527363	58,657
LUG FCST WO - 2026 Q1	$0	D	47	LUG	LUG SHA 13342.91010293	11,356
LUG FCST WO - 2026 Q2	$0	D	48	LUG	LUG SHA 13645.91519309	0
LUG FCST WO - 2026 Q3	$0	D	49	LUG	LUG SHA 13645.92207754	0
LUG FCST WO - 2026 Q4	$0	D	50	LUG	LUG SHA 13651.10823013	0
LUG PCA 13655.92356441	$205,158	D	51	LUG	LUG SHA 13652.92748361	393,058
LUG PCA 13655.92357753	$126,900	D	52	LUG	LUG SHA 13780.10723993	0
LUG PCA 13655.92356416	$66,463	D	53	LUG	LUG SHA 13817.10722417	0
LUG WHA 13296.94308782	$746	D	54	LUG	LUG SHA 13896.10933156	515,908
			55	LUG	LUG SHA 13896.10933157	0

LUG PCA 13268.10705889	$20,844	D	1	LUG	LUG SHA 13896.60584220	(39,935)
LUG PCA 13268.10705883	($1,828)	D	2	LUG	LUG SHA 13897.10933151	0
LUG PCA 13268.90378808	($7,272)	D	3	LUG	LUG SHA 13899.60005952	7,344
LUG PCA 13785.60326099	$137,413	D	4	LUG	LUG SHA 13899.60005954	60,399
LUG PCA 13785.60427328	$18,844	D	5	LUG	LUG SHA 13900.10717269	0
LUG PCA 13785.60422027	$21,034	D	6	LUG	LUG SHA 13900.91863298	0
LUG PCA 13785.90848304	$20,781	D	7	LUG	LUG SHA 13900.92336596	0
LUG CSA 13205.94398705	($5,354)	D	8	LUG	LUG SHA 14020.60223573	116,194
LUG CSA 13205.94398719	$75,436	D	9	LUG	LUG SHA 14021.60274637	12,088
LUG CSA 13205.94398670	$18,331	D	10	LUG	LUG SHA 14022.90591555	82,660
LUG CSA 13592.60128815	$544,032	D	11	LUG	LUG SHA 14024.10747874	37,302
LUG CSA 13948.93885043	$973,854	D	12	LUG	LUG SHA 14024.90106483	1,078
LUG DCA 13815.93961736	$1,909,764	D	13	LUG	LUG SHA 14024.90116190	133,553
LUG WSA 13612.94150886	$0	D	14	LUG	LUG WHA 13118.10535995	0
LUG WSA 13079.10128507	$223,169	D	15	LUG	LUG WHA 13118.10535999	1,007,271
LUG WSA 13079.60087041	$606,478	D	16	LUG	LUG WHA 13118.92204382	2,141,859
LUG WSA 13198.94019819	$58,480	D	17	LUG	LUG WHA 13118.92612349	85
LUG WSA 13071.94257594	$955,500	D	18	LUG	LUG WHA 13118.92659172	0
LUG WSA 13138.94080005	$1,464,239	D	19	LUG	LUG WHA 13118.92659353	0
LUG WSA 13138.10145624	$361,841	D	20	LUG	LUG WHA 13296.10562356	0
LUG WSA 13332.93883913	($77)	D	21	LUG	LUG WHA 13296.10562361	0
LUG WSA 13678.93831296	$0	D	22	LUG	LUG WHA 13296.60531111	60,356
			23	LUG	LUG WHA 13296.90010289	(1,472)
			24	LUG	LUG WHA 13296.92376304	0
			25	LUG	LUG WHA 13296.94308782	746
			26	LUG	LUG WHA 13297.10560425	1,452,165

FPSC EXH NO. 31
ADMITTED

LUG WSA 13162.94434120	$113,082	D	27	LUG	LUG WHA 13297.10560430	0
LUG WSA 13164.60087359	$236,967	D	28	LUG	LUG WHA 13297.10560432	1,764
LUG WSA 13198.93974430	$242,284	D	29	LUG	LUG WHA 13297.60269456	(905)
LUG WSA 13514.94181750	$602,726	D	30	LUG	LUG WHA 13312.60182741	0
LUG CSA 13034.10142238	$36,847	D	31	LUG	LUG WHA 13313.10684581	0
LUG CSA 13034.93113905	$846,601	D	32	LUG	LUG WHA 13313.10684614	316,020
LUG DCA 13329.90823812	$12,588	D	33	LUG	LUG WHA 13313.60568375	0
LUG DCA 13328.90830976	$898,393	D	34	LUG	LUG WHA 13313.90084626	325,527
LUG DCA 13330.92197131	$10,372	D	35	LUG	LUG WHA 13314.10567076	0
LUG DCA 13329.92835651	$1,176,383	D	36	LUG	LUG WHA 13314.92426509	0
LUG CSA 13175.60060554	$16,589	D	37	LUG	LUG WHA 13473.60168916	(18,510)
LUG CSA 13175.93247243	$299,175	D	38	LUG	LUG WHA 13473.60168942	269,928
LUG CSA 13175.93249426	$163,656	D	39	LUG	LUG WHA 13473.92097460	0
LUG CSA 13043.10093646	$98,658	D	40	LUG	LUG WHA 13699.10637240	0
LUG CSA 13043.10093658	$954,131	D	41	LUG	LUG WHA 13699.10637242	32,040
LUG CSA 13045.10165356	$19,781	D	42	LUG	LUG WHA 13699.10637247	0
LUG CSA 13045.10165381	$23,161	D	43	LUG	LUG WHA 13699.10637259	0
LUG CSA 13045.10165382	$165,958	D	44	LUG	LUG WHA 13699.60165416	0
LUG CSA 13044.91565159	$252,180	D	45	LUG	LUG WHA 13916.60279623	(36)
LUG CSA 13042.93264130	$297,267	D	46	LUG	LUG WHA 13916.91386005	1,089,380
LUG CSA 13042.93266650	$1,241,845	D	47	LUG	LUG WHA 13916.92509975	0
LUG CSA 13042.93267158	$186,040	D	48	LUG	LUG WHA 13972.10618037	0
LUG CSA 13224.92856634	$63,326	D	49	LUG	LUG WHA 13972.90241880	93
LUG CSA 13224.92922162	$1,042,224	D	50	LUG	LUG WHA 13972.92421291	(453)
LUG CSA 13835.10429550	$2,396	D	51	LUG	LUG WSA 13016.92132257	4,890
LUG CSA 13838.93033231	$9,408	D	52	LUG	LUG WSA 13059.60302601	28,532
LUG DCA 13004.92543665	$129,634	D	53	LUG	LUG WSA 13060.92907479	5,276
LUG CSA 13053.10120786	$155,026	D	54	LUG	LUG WSA 13063.10124545	57,432
			55	LUG	LUG WSA 13065.10126980	0

			1	LUG	LUG WSA 13065.91354294	12,827
			2	LUG	LUG WSA 13065.92238609	6,671
			3	LUG	LUG WSA 13067.90157556	99,327
			4	LUG	LUG WSA 13068.10688316	19,063
LUG CSA 13053.10120788	$985,953	D	5	LUG	LUG WSA 13068.60010034	111,770
LUG CSA 13048.10100716	$129,626	D	6	LUG	LUG WSA 13071.60170422	(18,510)
LUG CSA 13048.10100722	$0	D	7	LUG	LUG WSA 13071.90738378	0
LUG CSA 13046.10101247	$1,130,290	D	8	LUG	LUG WSA 13071.91245761	0
LUG CSA 13047.60011392	$709,433	D	9	LUG	LUG WSA 13071.91432109	0
LUG CSA 13049.60016282	$243,729	D	10	LUG	LUG WSA 13071.91432110	0
LUG CSA 13049.60016353	$0	D	11	LUG	LUG WSA 13071.92377934	227,216
LUG CSA 13046.91016874	$36,114	D	12	LUG	LUG WSA 13071.94257594	955,500
LUG CSA 13048.91076397	$29,217	D	13	LUG	LUG WSA 13072.10165789	17,009
LUG CSA 13048.91154995	$166,688	D	14	LUG	LUG WSA 13072.10165797	0
LUG CSA 13828.10424221	$260,693	D	15	LUG	LUG WSA 13072.10165803	27,298
LUG CSA 13829.10425054	$150,175	D	16	LUG	LUG WSA 13078.10127937	393,735
LUG CSA 13831.10427678	$195,422	D	17	LUG	LUG WSA 13078.10127955	662
LUG CSA 13832.91532289	$41,204	D	18	LUG	LUG WSA 13078.10127958	36,983
LUG CSA 13826.92905104	$650,256	D	19	LUG	LUG WSA 13078.90444684	255,601
LUG CSA 14012.91702481	$62,320	D	20	LUG	LUG WSA 13079.10128507	223,169
LUG CSA 14042.90668793	$446	D	21	LUG	LUG WSA 13079.60077605	0
LUG CSA 13419.10055000	($12,634)	D	22	LUG	LUG WSA 13079.60077624	74,384
LUG CSA 13420.10055941	($314)	D	23	LUG	LUG WSA 13079.60087041	606,478
LUG CSA 13419.90399851	$224,899	D	24	LUG	LUG WSA 13079.60104344	570,461
LUG CSA 13420.92027991	$1,714,231	D	25	LUG	LUG WSA 13079.90517178	0
LUG CSA 13417.92035203	$2,324	D	26	LUG	LUG WSA 13081.60008652	11,267
LUG CSA 13106.10361894	$64,875	D	27	LUG	LUG WSA 13081.90416605	0
LUG CSA 13106.91643964	$33,350	D	28	LUG	LUG WSA 13082.60073788	212,254
LUG CSA 13630.90179103	$62,719	D	29	LUG	LUG WSA 13082.60073803	50,337
LUG CSA 13631.91774500	$122,698	D	30	LUG	LUG WSA 13109.60233901	0
LUG CSA 13091.10163224	$33,350	D	31	LUG	LUG WSA 13109.90641822	111,295
LUG CSA 13094.60013778	$55,947	D	32	LUG	LUG WSA 13109.90643551	414
LUG CSA 13088.60029011	$15,768	D	33	LUG	LUG WSA 13111.60072751	3,234
LUG CSA 13093.60029776	$37,468	D	34	LUG	LUG WSA 13111.92999604	119,514
LUG CSA 13091.60029925	$4,668	D	35	LUG	LUG WSA 13112.92874488	19,250

FPSC EXH NO. 31
ADMITTED

LUG CSA 13093.60031511	$5,303	D	36	LUG	LUG WSA 13112.92890357	17,862
LUG CSA 13091.60302651	$39,449	D	37	LUG	LUG WSA 13113.90422522	152,811
LUG DCA 13431.90165527	$441	D	38	LUG	LUG WSA 13113.90796385	(9,146)
LUG CSA 13592.91550764	$26,894	D	39	LUG	LUG WSA 13113.92909503	0
LUG CSA 13096.10363933	$471,125	D	40	LUG	LUG WSA 13137.60241209	0
LUG CSA 13097.60350024	$730,830	D	41	LUG	LUG WSA 13138.10145618	0
LUG CSA 13097.91147533	$744,511	D	42	LUG	LUG WSA 13138.10145624	361,841
LUG CSA 13029.60017429	$52,328	D	43	LUG	LUG WSA 13138.10145625	(46,741)
LUG CSA 13351.10384706	$153,725	D	44	LUG	LUG WSA 13138.10145628	(12,251)
LUG CSA 13351.10384723	$81,886	D	45	LUG	LUG WSA 13138.60079254	0
LUG CSA 13350.60047463	$38,312	D	46	LUG	LUG WSA 13138.60170460	317,727
LUG CSA 13351.93283244	$77,402	D	47	LUG	LUG WSA 13138.94080005	1,464,239
LUG CSA 13351.93283740	($776)	D	48	LUG	LUG WSA 13139.60088186	135,845
LUG CSA 13365.10389247	$0	D	49	LUG	LUG WSA 13140.10013916	0
LUG CSA 13364.91151734	$4,977	D	50	LUG	LUG WSA 13140.91873275	47,017
LUG CSA 13103.90748138	$47,879	D	51	LUG	LUG WSA 13140.92408051	21,938
LUG CSA 13103.91232937	$2,990	D	52	LUG	LUG WSA 13141.10147338	0
LUG WSA 13210.93118819	$952,373	D	53	LUG	LUG WSA 13141.10147344	0
LUG PCA 13668.60061785	$38,596	D	54	LUG	LUG WSA 13141.10147371	0
			55	LUG	LUG WSA 13141.91575422	16,859

			1	LUG	LUG WSA 13141.91623641	0
			2	LUG	LUG WSA 13141.92442349	0
			3	LUG	LUG WSA 13141.92442350	0
			4	LUG	LUG WSA 13141.92630916	16,006
LUG PCA 13656.10075336	$131	D	5	LUG	LUG WSA 13143.10928275	140
LUG PCA 13723.60422059	$64,027	D	6	LUG	LUG WSA 13143.60034477	0
LUG PCA 13390.92622569	$54,432	D	7	LUG	LUG WSA 13143.60034479	0
LUG PCA 13390.92597622	$44,574	D	8	LUG	LUG WSA 13154.10153131	0
LUG PCA 13007.60028650	$33,315	D	9	LUG	LUG WSA 13162.10158432	0
LUG PCA 13962.60365361	$243,376	D	10	LUG	LUG WSA 13162.10158434	98,161
LUG PCA 13464.91337725	$13,976	D	11	LUG	LUG WSA 13162.90211134	77,117
LUG PCA 13656.90848130	$411,309	D	12	LUG	LUG WSA 13162.90435139	744,595
LUG PCA 13008.60015117	$27,288	D	13	LUG	LUG WSA 13162.92185426	0
LUG PCA 13241.92937437	$13,806	D	14	LUG	LUG WSA 13162.93124277	0
LUG PCA 13724.10640103	$7,085	D	15	LUG	LUG WSA 13162.94434120	113,082
LUG PCA 13656.92320131	$11,294	D	16	LUG	LUG WSA 13163.60033370	12,243
LUG PCA 13805.91404359	$2,636,623	D	17	LUG	LUG WSA 13163.60033388	0
LUG PCA 13389.90377733	$4,281	D	18	LUG	LUG WSA 13163.91066431	22,547
LUG PCA 13462.91382618	$392,319	D	19	LUG	LUG WSA 13164.10158909	127,482
LUG PCA 13390.92609981	$311,540	D	20	LUG	LUG WSA 13164.10158912	0
LUG PCA 13243.10791889	$15	D	21	LUG	LUG WSA 13164.10158932	15,166
LUG PCA 13959.10716315	($61,823)	D	22	LUG	LUG WSA 13164.60087359	236,967
LUG PCA 13147.92901825	$1,642,954	D	23	LUG	LUG WSA 13165.91910924	2,294
LUG PCA 13414.10674240	$10,607	D	24	LUG	LUG WSA 13167.10160212	26,848
LUG PCA 13148.90852788	$9,958	D	25	LUG	LUG WSA 13167.92398222	5,416
LUG PCA 13008.60015427	$438,039	D	26	LUG	LUG WSA 13190.90098676	254,662
LUG PCA 13464.91334566	$17,918	D	27	LUG	LUG WSA 13190.93257667	131,920
LUG PCA 13805.10916743	$41,480	D	28	LUG	LUG WSA 13191.10173494	20,951
LUG PCA 13390.92605381	$26,256	D	29	LUG	LUG WSA 13191.10173500	48,395
LUG PCA 13146.91161524	$208	D	30	LUG	LUG WSA 13191.10173522	9,473
LUG PCA 13390.92610250	$1,280,175	D	31	LUG	LUG WSA 13191.60474882	22,593
LUG PCA 13463.10692803	$3,877	D	32	LUG	LUG WSA 13192.90932106	0
LUG PCA 13147.92897362	$1,115,270	D	33	LUG	LUG WSA 13194.10286125	46,198
LUG PCA 13390.92620889	$38,498	D	34	LUG	LUG WSA 13194.90645500	71,688
LUG PCA 13808.10686006	$32,194	D	35	LUG	LUG WSA 13194.90645535	(74,972)
LUG PCA 13010.92867406	$0	D	36	LUG	LUG WSA 13198.10051851	14,279
LUG PCA 13853.60463714	$3,149	D	37	LUG	LUG WSA 13198.10051863	33,332
LUG PCA 13388.60181011	$162,173	D	38	LUG	LUG WSA 13198.10051875	205,478
LUG PCA 13463.10692795	$0	D	39	LUG	LUG WSA 13198.10051896	159,292
LUG PCA 13390.92599120	$1,309,589	D	40	LUG	LUG WSA 13198.92183966	190,644
LUG PCA 14000.10710623	$14,728	D	41	LUG	LUG WSA 13198.92655421	13,720
LUG PCA 13805.92678765	$210,246	D	42	LUG	LUG WSA 13198.92655424	281,039
LUG PCA 13243.10791877	$6,424	D	43	LUG	LUG WSA 13198.93974430	242,284
LUG PCA 13808.93294943	$22,057	D	44	LUG	LUG WSA 13198.94019819	58,480

FPSC EXH NO. 31
ADMITTED

LUG PCA 13010.92602262	$384,068	D	45	LUG	LUG WSA 13199.10050730	27,038
LUG PCA 13724.10671179	$0	D	46	LUG	LUG WSA 13199.90526768	45,586
LUG PCA 13723.93324791	$24,250	D	47	LUG	LUG WSA 13201.91868130	8,372
LUG PCA 13787.91096289	$695	D	48	LUG	LUG WSA 13206.10167762	200,123
LUG PCA 13124.91234338	$22,542	D	49	LUG	LUG WSA 13206.90482454	62,211
LUG PCA 13147.90393849	$258,607	D	50	LUG	LUG WSA 13207.10168319	174,221
LUG PCA 13241.10633695	$7,151	D	51	LUG	LUG WSA 13207.90146892	714,104
LUG PCA 13787.92354169	$0	D	52	LUG	LUG WSA 13207.90147316	0
LUG PCA 14001.60337684	($70,289)	D	53	LUG	LUG WSA 13207.90613782	2,399,162
LUG PCA 13414.10674224	$4,927	D	54	LUG	LUG WSA 13207.92190389	167,727
			55	LUG	LUG WSA 13208.90152415	12,332
			1	LUG	LUG WSA 13208.92767537	(90,860)

			2	LUG	LUG WSA 13210.90098744	108,601
			3	LUG	LUG WSA 13210.92775767	30,874
			4	LUG	LUG WSA 13210.93118819	952,373
LUG PCA 13961.10696420	$188,849	D	5	LUG	LUG WSA 13217.10247858	113,385
LUG PCA 13011.10625698	$100,328	D	6	LUG	LUG WSA 13217.92097014	129,393
LUG PCA 13656.10075304	$0	D	7	LUG	LUG WSA 13218.60124027	37,423
LUG PCA 13464.10674784	$28,796	D	8	LUG	LUG WSA 13219.60518342	14,837
LUG PCA 13390.92612860	$14,129	D	9	LUG	LUG WSA 13219.90098743	5,896
LUG PCA 13959.10716318	$6,189	D	10	LUG	LUG WSA 13219.92005809	82,528
LUG PCA 13961.10696464	$66,174	D	11	LUG	LUG WSA 13219.92527637	11,761
LUG PCA 13959.10716303	$4,998	D	12	LUG	LUG WSA 13220.10191173	20,152
LUG PCA 13961.60200737	$200,159	D	13	LUG	LUG WSA 13220.90901917	244,320
LUG PCA 13146.92497118	$1,330	D	14	LUG	LUG WSA 13332.91335523	0
LUG PCA 13656.93218070	$0	D	15	LUG	LUG WSA 13332.91700188	0
LUG SHA 13344.92814355	$0	D	16	LUG	LUG WSA 13332.93883913	(77)
LUG ESA 13326.10477228	$6,733	D	17	LUG	LUG WSA 13333.10007582	0
LUG ESA 13326.94364041	$23,252	D	18	LUG	LUG WSA 13333.10007588	341,693
LUG ESA 13326.94363981	$71,710	D	19	LUG	LUG WSA 13333.91785740	0
LUG ESA 13227.92257437	$25,453	D	20	LUG	LUG WSA 13334.91645657	376
LUG SHA 13303.93355196	$170,075	D	21	LUG	LUG WSA 13359.60087052	0
LUG ESA 13324.93118733	$168,413	D	22	LUG	LUG WSA 13359.90522517	99,277
LUG ESA 13324.93501052	$0	D	23	LUG	LUG WSA 13359.92321581	51,741
LUG ESA 13324.93501061	$16,733	D	24	LUG	LUG WSA 13405.60048514	173,841
LUG ESA 14356.93292955	$20,397	D	25	LUG	LUG WSA 13425.10244449	63,866
LUG ESA 13910.10545847	$0	D	26	LUG	LUG WSA 13428.90423835	0
LUG ESA 13910.94218580	$74,264	D	27	LUG	LUG WSA 13428.91540495	23,150
LUG ESA 13910.94218134	($127,248)	D	28	LUG	LUG WSA 13483.60393455	51,796
LUG SHA 13896.10933157	$0	D	29	LUG	LUG WSA 13490.92815117	1,727,663
LUG SHA 13896.10933156	$515,908	D	30	LUG	LUG WSA 13491.10230118	0
LUG ESA 13039.93090160	$26,073	D	31	LUG	LUG WSA 13491.91827162	0
LUG ESA 13039.92496615	$38,029	D	32	LUG	LUG WSA 13510.10218987	2,225
LUG ESA 13213.93172625	$8,588	D	33	LUG	LUG WSA 13510.10218990	(17,099)
LUG ESA 13213.93276507	$357,353	D	34	LUG	LUG WSA 13510.60088567	125,461
LUG ESA 13213.93276297	$47,055	D	35	LUG	LUG WSA 13510.92448697	0
LUG SHA 13899.60005954	$60,399	D	36	LUG	LUG WSA 13514.10624934	145,266
LUG SHA 13899.60005952	$7,344	D	37	LUG	LUG WSA 13514.91361858	0
LUG ESA 13460.92859507	$2,037	D	38	LUG	LUG WSA 13514.94181750	602,726
LUG ESA 13460.92863550	$37,520	D	39	LUG	LUG WSA 13516.60169592	(500)
LUG SHA 13020.92570284	$181,749	D	40	LUG	LUG WSA 13520.10242257	(1,457)
LUG SHA 13651.10823013	$0	D	41	LUG	LUG WSA 13522.10392864	0
LUG ESA 14117.10475330	$390,796	D	42	LUG	LUG WSA 13522.10392874	(593)
LUG ESA 13795.90398961	$2,245	D	43	LUG	LUG WSA 13522.10392877	10,519
LUG ESA 13795.10640160	$181,341	D	44	LUG	LUG WSA 13522.10392882	111,155
LUG ESA 13434.91782844	$15,028	D	45	LUG	LUG WSA 13522.10392902	398,414
LUG ESA 13434.92378391	$0	D	46	LUG	LUG WSA 13522.10392905	223,519
LUG ESA 13434.92378890	$0	D	47	LUG	LUG WSA 13522.10392924	313,355
LUG ESA 13434.10465302	$0	D	48	LUG	LUG WSA 13522.60305720	715
LUG ESA 13229.10457713	($4,486)	D	49	LUG	LUG WSA 13522.91947423	0
LUG ESA 13229.11273871	$74,000	D	50	LUG	LUG WSA 13522.92169062	1,017,735
LUG WSA 13190.90098676	$254,662	D	51	LUG	LUG WSA 13532.93432382	28,079
LUG WSA 13190.93257667	$131,920	D	52	LUG	LUG WSA 13533.10247860	31,127
LUG WSA 13754.90097474	$232,002	D	53	LUG	LUG WSA 13533.91060899	6,565

FPSC EXH NO. 31
ADMITTED

LUG WSA 13754.90915815	$174,395	D	54	LUG	LUG WSA 13533.91957169	0
			55	LUG	LUG WSA 13535.91618829	636,303
			1	LUG	LUG WSA 13535.92952190	(130)
		Form A-7 Project Listing	2	LUG	LUG WSA 13535.92983661	345,919
		Page 24 of 32	3	LUG	LUG WSA 13535.92983670	(19)
			4	LUG	LUG WSA 13544.10053266	0
LUG WSA 13754.91040852	$112,448	D	5	LUG	LUG WSA 13544.10053269	0
LUG WSA 13754.90423524	$120,602	D	6	LUG	LUG WSA 13574.10250638	0
LUG WSA 13359.90522517	$99,277	D	7	LUG	LUG WSA 13575.90054386	0
LUG WSA 13359.92321581	$51,741	D	8	LUG	LUG WSA 13575.90054924	337,932
LUG WSA 13638.91177941	$34,309	D	9	LUG	LUG WSA 13586.10255333	0
LUG WSA 13206.90482454	$62,211	D	10	LUG	LUG WSA 13586.60303627	0
LUG WSA 13218.60124027	$37,423	D	11	LUG	LUG WSA 13586.91748729	(8,977)
LUG WSA 13199.10050730	$27,038	D	12	LUG	LUG WSA 13586.92298267	0
LUG WSA 13191.10173522	$9,473	D	13	LUG	LUG WSA 13586.92442286	0
LUG WSA 13143.60034479	$0	D	14	LUG	LUG WSA 13589.93162023	0
LUG WSA 13143.60034477	$0	D	15	LUG	LUG WSA 13589.93177909	0
LUG WSA 13510.60088567	$125,461	D	16	LUG	LUG WSA 13605.91052996	505,290
LUG WSA 13063.10124545	$57,432	D	17	LUG	LUG WSA 13610.60058616	15,933
LUG WSA 13532.93432382	$28,079	D	18	LUG	LUG WSA 13611.10092875	19,898
LUG WSA 13624.10274748	$9,597	D	19	LUG	LUG WSA 13612.60002970	(26)
LUG WSA 13624.10274749	$29,683	D	20	LUG	LUG WSA 13612.60003135	1,160,231
LUG WSA 13191.60474882	$22,593	D	21	LUG	LUG WSA 13612.60022877	72,274
LUG WSA 13611.10092875	$19,898	D	22	LUG	LUG WSA 13612.90291123	25,454
LUG WSA 13754.90847913	$8,964	D	23	LUG	LUG WSA 13612.90312305	157,614
LUG WSA 13082.60073788	$212,254	D	24	LUG	LUG WSA 13612.90441325	0
LUG WSA 13219.92005809	$82,528	D	25	LUG	LUG WSA 13612.92956326	2,133,000
LUG WSA 13065.10126980	$0	D	26	LUG	LUG WSA 13612.93082436	64,667
LUG WSA 13165.91910924	$2,294	D	27	LUG	LUG WSA 13612.94150886	0
LUG WSA 13533.91060899	$6,565	D	28	LUG	LUG WSA 13621.91418404	48,286
LUG WSA 13163.91066431	$22,547	D	29	LUG	LUG WSA 13622.60048809	36,890
LUG WSA 13072.10165789	$17,009	D	30	LUG	LUG WSA 13624.10274748	9,597
LUG WSA 13139.60088186	$135,845	D	31	LUG	LUG WSA 13624.10274749	29,683
LUG WSA 13191.10173500	$48,395	D	32	LUG	LUG WSA 13638.91177941	34,309
LUG WSA 13219.92527637	$11,761	D	33	LUG	LUG WSA 13638.92079502	17,067
LUG WSA 13191.10173494	$20,951	D	34	LUG	LUG WSA 13669.60107076	950
LUG WSA 13067.90157556	$99,327	D	35	LUG	LUG WSA 13669.92770538	31,697
LUG WSA 13217.92097014	$129,393	D	36	LUG	LUG WSA 13670.93124410	0
LUG WSA 13217.10247858	$113,385	D	37	LUG	LUG WSA 13672.10493801	(20,295)
LUG WSA 13141.10147338	$0	D	38	LUG	LUG WSA 13672.60106849	0
LUG WSA 13199.90526768	$45,586	D	39	LUG	LUG WSA 13672.91971930	2,305,790
LUG WSA 13206.10167762	$200,123	D	40	LUG	LUG WSA 13673.10277744	(41,685)
LUG WSA 13163.60033388	$0	D	41	LUG	LUG WSA 13674.10277747	18,991
LUG WSA 13112.92890357	$17,862	D	42	LUG	LUG WSA 13674.90420693	0
LUG WSA 13740.60614298	$6,770	D	43	LUG	LUG WSA 13678.10254063	(4,583)
LUG WSA 13065.91354294	$12,827	D	44	LUG	LUG WSA 13678.10288738	0
LUG WSA 13082.60073803	$50,337	D	45	LUG	LUG WSA 13678.90514649	0
LUG WSA 13621.91418404	$48,286	D	46	LUG	LUG WSA 13678.90514672	400
LUG WSA 13141.91623641	$0	D	47	LUG	LUG WSA 13678.93831296	0
LUG WSA 13072.10165797	$0	D	48	LUG	LUG WSA 13737.10007252	33,962
LUG WSA 13622.60048809	$36,890	D	49	LUG	LUG WSA 13737.10297934	370,474
LUG WSA 13756.10589590	$14,851	D	50	LUG	LUG WSA 13737.10297943	348
LUG WSA 13865.60305740	($258)	D	51	LUG	LUG WSA 13737.60311396	561,155
LUG WSA 13754.10297442	$48,383	D	52	LUG	LUG WSA 13737.90740214	173,212
LUG WSA 13065.92238609	$6,671	D	53	LUG	LUG WSA 13737.90740699	0
LUG WSA 13112.92874488	$19,250	D	54	LUG	LUG WSA 13737.91960399	760,374
			55	LUG	LUG WSA 13738.10298299	1,816,796
			1	LUG	LUG WSA 13738.90267141	5,936
		Form A-7 Project Listing	2	LUG	LUG WSA 13740.60614298	6,770
		Page 25 of 32	3	LUG	LUG WSA 13740.90487798	46,239
			4	LUG	LUG WSA 13747.10299739	0
LUG WSA 13219.60518342	$14,837	D	5	LUG	LUG WSA 13750.60110680	0
LUG WSA 13754.90630567	$49,892	D	6	LUG	LUG WSA 13754.10297440	49,131
LUG WSA 13405.60048514	$173,841	D	7	LUG	LUG WSA 13754.10297442	48,383

FPSC EXH NO. 31
ADMITTED

LUG WSA 13638.92079502	$17,067	D				
LUG WSA 13163.60033370	$12,243	D				
LUG WSA 13740.90487798	$46,239	D				
LUG WSA 13016.92132257	$4,890	D				
LUG WSA 13072.10165803	$27,298	D				
LUG WSA 13167.92398222	$5,416	D				
LUG WSA 13754.10297440	$49,131	D				
LUG WSA 13610.60058616	$15,933	D				
LUG WSA 13201.91868130	$8,372	D				
LUG WSA 13154.10153131	$0	D				
LUG WSA 13219.90098743	$5,896	D				
LUG WSA 13210.90098744	$108,601	D				
LUG WSA 13068.10688316	$19,063	D				
LUG WSA 13068.60010034	$111,770	D				
LUG WSA 13143.10928275	$140	D				
LUG WSA 13522.10392877	$10,519	D				
LUG WSA 13164.10158932	$15,166	D				
LUG WSA 13137.60241209	$0	D				
LUG WSA 13081.90416605	$0	D				
LUG WSA 13140.92408051	$21,938	D				
LUG WSA 13737.10007252	$33,962	D				
LUG WSA 13210.92775767	$30,874	D				
LUG WSA 13510.10218987	$2,225	D				
LUG WSA 13208.90152415	$12,332	D				
LUG WSA 13162.90211134	$77,117	D				
LUG WSA 13081.60008652	$11,267	D				
LUG WSA 13198.10051863	$33,332	D				
LUG WSA 13198.92655421	$13,720	D				
LUG WSA 13612.90441325	$0	D				
LUG WSA 13167.10160212	$26,848	D				
LUG WSA 13612.93082436	$64,667	D				
LUG WSA 13359.60087052	$0	D				
LUG WSA 13060.92907479	$5,276	D				
LUG WSA 13510.92448697	$0	D				
LUG WSA 13533.10247860	$31,127	D				
LUG WSA 13738.90267141	$5,936	D				
LUG WSA 13194.90645500	$71,688	D				
LUG WSA 13194.10286125	$46,198	D				
LUG WSA 13078.10127937	$393,735	D				
LUG WSA 13078.90444684	$255,601	D				
LUG WSA 13012.10014422	$0	D				
LUG PCA 13389.10087596	$0	D				
LUG WHA 13279.10090003	$0	D				
LUG WSA 13072.10165816	$0	D				
LUG WSA 13207.10168319	$174,221	D				
LUG WSA 13337.10204412	$0	D				
LUG WSA 13572.10248867	$0	D				

LUG WSA 14031.10340775	$0	D				
LUG ESA 13436.10476050	$35,247	D				
LUG CSA 41012.10483757	$3,151	D				
LUG WHA 13291.10565130	$0	D				
LUG WHA 13290. 10565887	$0	D				
LUG WHA 13289.10566566	$0	D				
LUG PCA 13388.10635962	$0	D				
LUG WSA 14031.90602625	$0	D				
LUG CSA 13098.10657027	$36,067	D				
LUG PCA 13463.10692796	$0	D				
LUG CSA 13098.10657025	$40,789	D				
LUG WSA 14071.10776331	$0	D				

8	**LUG**	LUG WSA 13754.90097474	232,002
9	**LUG**	LUG WSA 13754.90423524	120,602
10	**LUG**	LUG WSA 13754.90630567	49,892
11	**LUG**	LUG WSA 13754.90847913	8,964
12	**LUG**	LUG WSA 13754.90915815	174,395
13	**LUG**	LUG WSA 13754.91040852	112,448
14	**LUG**	LUG WSA 13756.10589587	165,983
15	**LUG**	LUG WSA 13756.10589590	14,851
16	**LUG**	LUG WSA 13756.10589595	410
17	**LUG**	LUG WSA 13756.60165355	0
18	**LUG**	LUG WSA 13756.60165357	216,459
19	**LUG**	LUG WSA 13756.90207831	0
20	**LUG**	LUG WSA 13860.10307212	0
21	**LUG**	LUG WSA 13860.10307215	854,789
22	**LUG**	LUG WSA 13863.60279838	1,205,641
23	**LUG**	LUG WSA 13864.10310468	0
24	**LUG**	LUG WSA 13864.10310477	163,794
25	**LUG**	LUG WSA 13864.10310497	(59,267)
26	**LUG**	LUG WSA 13864.10310505	362,296
27	**LUG**	LUG WSA 13864.60380454	(5,650)
28	**LUG**	LUG WSA 13865.60305740	(258)
29	**LUG**	LUG WSA 13865.90531031	35,763
30	**LUG**	LUG WSA 13870.90428273	0
31	**LUG**	LUG WSA 13873.60311122	5,102
32	**LUG**	LUG WSA 13892.10338448	1,976,318
33	**LUG**	LUG WSA 14030.60125643	0
34	**LUG**	LUG WSA 14030.60341032	0
35	**LUG**	LUG WSA 14030.90886759	64,987
36	**LUG**	LUG WSA 14030.92669557	0
37	**LUG**	LUG WSA 14030.92669942	9,876
38	**LUG**	LUG WSA 14030.92670479	0
39	**LUG**	LUG WSA 14032.10339836	(701)
40	**LUG**	LUG WSA 14032.10820614	(383)
41	**LUG**	LUG WSA 14032.91487301	0
42	**LUG**	LUG WSA 14032.92634300	(6)
43	**LUG**	LUG WSA 14032.92729035	0
44	**LUG**	LUG WSA 14032.92803239	0
45	**LUG**	Shields Ln. bat exclusion (grid #:	0
46	**LUG**	SPP LUG General Costs	25,469
47	**LUG**	SPP Tracking Tool	0
48	**LUG**	SPP TracPro Ph 2	(360)
49	**LUG**	SPP UG Projects	0
50	**LUG**	SPP Warehouse Equipment	244
51	**LUG**	SPP WAREHOUSE TELE - 5309 HARTFORD	0
52	**LUG**	SPP Warehouse Vehicle	0
53	**TAU**	SPP TAU - Circuit 138003	24,514
54	**TAU**	SPP TAU - Circuit 138004	529
55	**TAU**	SPP TAU - Circuit 138005	98
1	**TAU**	SPP TAU - Circuit 138006	66,671
2	**TAU**	SPP TAU - Circuit 138008	2,990
3	**TAU**	SPP TAU - Circuit 230003	0
4	**TAU**	SPP TAU - Circuit 230004	0
5	**TAU**	SPP TAU - Circuit 230005	0
6	**TAU**	SPP TAU - Circuit 230006	(63,298)
7	**TAU**	SPP TAU - Circuit 230008	0
8	**TAU**	SPP TAU - Circuit 230012	0
9	**TAU**	SPP TAU - Circuit 230013	0
10	**TAU**	SPP TAU - Circuit 230014	736
11	**TAU**	SPP TAU - Circuit 230020	0
12	**TAU**	SPP TAU - Circuit 230021	0
13	**TAU**	SPP TAU - Circuit 230033	(24,998)
14	**TAU**	SPP TAU - Circuit 230037	1,199
15	**TAU**	SPP TAU - Circuit 230038	0
16	**TAU**	SPP TAU - Circuit 230052	0

FPSC EXH NO. 31
ADMITTED

LUG ESA 13506.10801788	$0	D	17	TAU	SPP TAU - Circuit 230402	0
LUG ESA 13133.10802850	$10,431	D	18	TAU	SPP TAU - Circuit 230403	0
LUG ESA 13712.10904182	$28,195	D	19	TAU	SPP TAU - Circuit 230412	0
LUG WSA 13090.60008221	$0	D	20	TAU	SPP TAU - Circuit 230602	3,437
LUG WSA 13679.60020524	$0	D	21	TAU	SPP TAU - Circuit 230603	0
LUG WHA 13288.60044927	$0	D	22	TAU	SPP TAU - Circuit 230604	151,438
LUG WHA 13310.60046437	$0	D	23	TAU	SPP TAU - Circuit 230606	0
LUG PCA 13121.60076834	$0	D	24	TAU	SPP TAU - Circuit 230608	0
LUG WHA 13153.60077860	$0	D	25	TAU	SPP TAU - Circuit 230609	0
LUG WHA 13153.60077931	$0	D	26	TAU	SPP TAU - Circuit 230623	25,556
LUG CSA 13748.60111391	$6,374	D	27	TAU	SPP TAU - Circuit 230625	0
LUG WSA 13155.60144246	$0	D	28	TAU	SPP TAU - Circuit 66001	16,341
LUG ESA 14123.60183106	($42,308)	D	29	TAU	SPP TAU - Circuit 66002	582
LUG WSA 14071.10776338	$0	D	30	TAU	SPP TAU - Circuit 66003	165
LUG WSA 13679.60225949	$0	D	31	TAU	SPP TAU - Circuit 66004	7,648
LUG SHA 14021.60274637	$12,088	D	32	TAU	SPP TAU - Circuit 66007	0
LUG CSA 13218.60318065	$2,299	D	33	TAU	SPP TAU - Circuit 66008	0
LUG PCA 13724.60442542	$0	D	34	TAU	SPP TAU - Circuit 66010	32,001
LUG SHA 13896.60584220	($39,935)	D	35	TAU	SPP TAU - Circuit 66011	13,622
LUG SHA 14024.90106483	$1,078	D	36	TAU	SPP TAU - Circuit 66014	714
LUG WSA 13208.90153246	$0	D	37	TAU	SPP TAU - Circuit 66016	(32,172)
LUG WSA 13679.90294221	$0	D	38	TAU	SPP TAU - Circuit 66017	14,708
LUG WSA 13190.90430158	$0	D	39	TAU	SPP TAU - Circuit 66019	(815)
LUG WHA 13370.90747759	$0	D	40	TAU	SPP TAU - Circuit 66020	16,782
LUG WHA 13279.90787275	$0	D	41	TAU	SPP TAU - Circuit 66021	92,638
LUG PCA 13241.91109070	$0	D	42	TAU	SPP TAU - Circuit 66022	(578)
LUG CSA 13037.91168509	$13,909	D	43	TAU	SPP TAU - Circuit 66024	(1,354)
LUG WSA 13638.91174974	$0	D	44	TAU	SPP TAU - Circuit 66025	43,754
LUG WSA 13190.90567281	$0	D	45	TAU	SPP TAU - Circuit 66026	98,891
LUG CSA 13036.91479826	$1,052	D	46	TAU	SPP TAU - Circuit 66027	37,514
LUG CSA 13036.10143504	$1,196	D	47	TAU	SPP TAU - Circuit 66028	86,200
LUG CSA 13036.10143568	$1,980	D	48	TAU	SPP TAU - Circuit 66029	3,540
LUG WSA 13622.91510346	$0	D	49	TAU	SPP TAU - Circuit 66030	32,663
LUG SHA 13254.91621768	($3,893)	D	50	TAU	SPP TAU - Circuit 66031	0
LUG WSA 13622.10030676	$0	D	51	TAU	SPP TAU - Circuit 66032	172,972
LUG CSA 13837.91812632	$2,777	D	52	TAU	SPP TAU - Circuit 66033	(349)
LUG CSA 13837.91563454	($338)	D	53	TAU	SPP TAU - Circuit 66034	480,601
LUG CSA 13024.91937629	$47,298	D	54	TAU	SPP TAU - Circuit 66035	75,612
			55	TAU	SPP TAU - Circuit 66036	(4,050)
			1	TAU	SPP TAU - Circuit 66039	714
		Form A-7 Project Listing	2	TAU	SPP TAU - Circuit 66040	387,846
		Page 27 of 32	3	TAU	SPP TAU - Circuit 66041	11,299
			4	TAU	SPP TAU - Circuit 66042	613
LUG WSA 13740.91951196	$0	D	5	TAU	SPP TAU - Circuit 66043	145,484
LUG WSA 13073.91957152	$0	D	6	TAU	SPP TAU - Circuit 66044	73
LUG CSA 13024.60002476	$141,787	D	7	TAU	SPP TAU - Circuit 66045	206
LUG CSA 13219.91965410	$41,969	D	8	TAU	SPP TAU - Circuit 66046	3,704
LUG CSA 13219.92128810	$352	D	9	TAU	SPP TAU - Circuit 66047	0
LUG SHA 13020.92134864	$12,213	D	10	TAU	SPP TAU - Circuit 66048	25,592
LUG PCA 13391.92170591	$0	D	11	TAU	SPP TAU - Circuit 66051	776
LUG WSA 13754.92203067	$0	D	12	TAU	SPP TAU - Circuit 66057	273
LUG CSA 13219.90469050	$26,190	D	13	TAU	SPP TAU - Circuit 66058	3,432
LUG CSA 14012.92299193	$769	D	14	TAU	SPP TAU - Circuit 66059	0
LUG WHA 13279.92316625	$0	D	15	TAU	SPP TAU - Circuit 66060	0
LUG PCA 13656.92320735	$0	D	16	TAU	SPP TAU - Circuit 66061	1,012,108
LUG WHA 13696.92418323	$0	D	17	TAU	SPP TAU - Circuit 66062	910
LUG PCA 13010.92445673	$0	D	18	TAU	SPP TAU - Circuit 66064	345
LUG PCA 13010.92447008	$0	D	19	TAU	SPP TAU - Circuit 66085	599
LUG WHA 13312.92486363	$0	D	20	TAU	SPP TAU - Circuit 66091	1,956,714
LUG PCA 13010.92601584	$0	D	21	TAU	SPP TAU - Circuit 66095	73
LUG PCA 13390.92607672	$0	D	22	TAU	SPP TAU - Circuit 66098	128,805
LUG PCA 13390.92609203	$0	D	23	TAU	SPP TAU - Circuit 66404	1,828
LUG WSA 13064.92638378	$0	D	24	TAU	SPP TAU - Circuit 66405	117,059
LUG WHA 13373.92773510	$0	D	25	TAU	SPP TAU - Circuit 66407	(17,298)

FPSC EXH NO. 31
ADMITTED

	LUG PCA 13854.92888391	$0	D				
	LUG WSA 13112.93059592	$0	D				
	LUG PCA 13808.93301648	$0	D				
	LUG CSA 14012.91573736	$2,151	D				
	LUG CSA 14012.91181114	$6,505	D				
	LUG WSA 13207.92190389	$167,727	D				
	SPP Warehouse Vehicle	$0	D				
	SPP Tracking Tool	$0	D				
	SPP TracPro Ph 2	($360)	D				
	SPP GT relocation	$0	D				
	SPP UG Projects	$0	D				
	SPP Warehouse Equipment	$244	D				
	SPP WAREHOUSE TELE - 5309 HARTFORD	$0	D				
2	Transmission Asset Upgrades Program			$0			
	SPP TAU - Circuit 66654	$0	T				
	SPP TAU - Circuit 66840	$0	T				
	SPP TAU - Circuit 66007	$0	T				
	SPP TAU - Circuit 66019	($815)	T				
	SPP TAU - Circuit 66425	$0	T				
	SPP TAU - Circuit 230403	$0	T				
	SPP TAU - Circuit 66413	$0	T				
	SPP TAU - Circuit 66046	$3,704	T				
	SPP TAU - Circuit 66059	$0	T				
	SPP TAU - Circuit 230008	$0	T				
	SPP TAU - Circuit 230010	$0	T				
	SPP TAU - Circuit 230038	$0	T				
	SPP TAU - Circuit 230003	$0	T				

	SPP TAU - Circuit 230005	$0	T
	SPP TAU - Circuit 230004	$0	T
	SPP TAU - Circuit 230625	$0	T
	SPP TAU - Circuit 230021	$0	T
	SPP TAU - Circuit 230052	$0	T
	SPP TAU - Circuit 66024	($1,354)	T
	SPP TAU - Circuit 230608	$0	T
	SPP TAU - Circuit 230603	$0	T
	SPP TAU - Circuit 66407	($17,298)	T
	SPP TAU - Circuit 66033	($349)	T
	SPP TAU - Circuit 66016	($32,172)	T
	SPP TAU - Circuit 66415	$12,899	T
	SPP TAU - Circuit 66427	$6,709	T
	SPP TAU - Circuit 66834	$0	T
	SPP TAU - Circuit 66022	($578)	T
	SPP TAU - Circuit 66060	$0	T
	SPP TAU - Circuit 66048	$25,592	T
	SPP TAU - Circuit 66031	$0	T
	SPP TAU - Circuit 66036	($4,050)	T
	SPP TAU - Circuit 230402	$0	T
	SPP TAU - Circuit 230412	$0	T
	SPP TAU - Circuit 230602	$3,437	T
	SPP TAU - Circuit 230012	$0	T
	SPP TAU - Circuit 230606	$0	T
	SPP TAU - Circuit 230033	($24,998)	T
	SPP TAU - Circuit 230609	$0	T
	SPP TAU - Circuit 230013	$0	T
	SPP TAU - Circuit 66030	$32,663	T
	SPP TAU - Circuit 66025	$43,754	T
	SPP TAU - Circuit 66020	$16,782	T

TAU	SPP TAU - Circuit 66412	2,425
TAU	SPP TAU - Circuit 66413	0
TAU	SPP TAU - Circuit 66415	12,899
TAU	SPP TAU - Circuit 66416	1,402,561
TAU	SPP TAU - Circuit 66417	1,312
TAU	SPP TAU - Circuit 66425	0
TAU	SPP TAU - Circuit 66426	1,289,197
TAU	SPP TAU - Circuit 66427	6,709
TAU	SPP TAU - Circuit 66436	(4,622)
TAU	SPP TAU - Circuit 66603	1,594,514
TAU	SPP TAU - Circuit 66615	180,273
TAU	SPP TAU - Circuit 66650	67,684
TAU	SPP TAU - Circuit 66651	249,363
TAU	SPP TAU - Circuit 66652	1,287
TAU	SPP TAU - Circuit 66653	749,569
TAU	SPP TAU - Circuit 66654	0
TAU	SPP TAU - Circuit 66655	45,322
TAU	SPP TAU - Circuit 66656	18,497
TAU	SPP TAU - Circuit 66657	478,552
TAU	SPP TAU - Circuit 66658	904
TAU	SPP TAU - Circuit 66830	23,905
TAU	SPP TAU - Circuit 66831	444
TAU	SPP TAU - Circuit 66832	32,155
TAU	SPP TAU - Circuit 66833	2,718,608
TAU	SPP TAU - Circuit 66834	0
TAU	SPP TAU - Circuit 66837	(27,640)
TAU	SPP TAU - Circuit 66838	861,904
TAU	SPP TAU - Circuit 66839	957,696
TAU	SPP TAU - Circuit 66840	0
TAU	SPP TAU - Circuit 66842	823
TXE		0
SEW	SPP SEW - MacDill (D)	63,019
SEW	SPP SEW - Maritime (D)	2,549,866
Grand Total		**172,069,514**

FPSC EXH NO. 31
ADMITTED

SPP TAU - Circuit 66027	$37,514	T	35
SPP TAU - Circuit 66008	$0	T	36
SPP TAU - Circuit 66001	$16,341	T	37
SPP TAU - Circuit 66045	$206	T	38
SPP TAU - Circuit 66026	$98,891	T	39
SPP TAU - Circuit 230006	($63,298)	T	40
SPP TAU - Circuit 66021	$92,638	T	41
SPP TAU - Circuit 66028	$86,200	T	42
SPP TAU - Circuit 66032	$172,972	T	43
SPP TAU - Circuit 66017	$14,708	T	44
SPP TAU - Circuit 66011	$13,622	T	45
SPP TAU - Circuit 66047	$0	T	46
SPP TAU - Circuit 66436	($4,622)	T	47
SPP TAU - Circuit 66098	$128,805	T	48
SPP TAU - Circuit 230020	$0	T	49
SPP TAU - Circuit 230623	$25,556	T	50
SPP TAU - Circuit 230604	$151,438	T	51
SPP TAU - Circuit 66035	$75,612	T	52
SPP TAU - Circuit 66042	$613	T	53
SPP TAU - Circuit 66652	$1,287	T	54
			55
			1
		Form A-7 Project Listing	2
		Page 29 of 32	3
			4
SPP TAU - Circuit 66034	$480,601	T	5
SPP TAU - Circuit 66838	$861,904	T	6
SPP TAU - Circuit 66040	$387,846	T	7
SPP TAU - Circuit 66656	$18,497	T	8
SPP TAU - Circuit 66412	$2,425	T	9
SPP TAU - Circuit 66830	$23,905	T	10
SPP TAU - Circuit 66650	$67,684	T	11
SPP TAU - Circuit 66657	$478,552	T	12
SPP TAU - Circuit 66043	$145,484	T	13
SPP TAU - Circuit 66837	($27,640)	T	14
SPP TAU - Circuit 66603	$1,594,514	T	15
SPP TAU - Circuit 138003	$24,514	T	16
SPP TAU - Circuit 66839	$957,696	T	17
SPP TAU - Circuit 66061	$1,012,108	T	18
SPP TAU - Circuit 66833	$2,718,608	T	19
SPP TAU - Circuit 66091	$1,956,714	T	20
SPP TAU - Circuit 138006	$66,671	T	21
SPP TAU - Circuit 66416	$1,402,561	T	22
SPP TAU - Circuit 66653	$749,569	T	23
SPP TAU - Circuit 66004	$7,648	T	24
SPP TAU - Circuit 66651	$249,363	T	25
SPP TAU - Circuit 66405	$117,059	T	26
SPP TAU - Circuit 66655	$45,322	T	27
SPP TAU - Circuit 66010	$32,001	T	28
SPP TAU - Circuit 66404	$1,828	T	29
SPP TAU - Circuit 66057	$273	T	30
SPP TAU - Circuit 66062	$910	T	31
SPP TAU - Circuit 66842	$823	T	32
SPP TAU - Circuit 66426	$1,289,197	T	33
SPP TAU - Circuit 66058	$3,432	T	34
SPP TAU - Circuit 66615	$180,273	T	35
SPP TAU - Circuit 66417	$1,312	T	36
SPP TAU - Circuit 66832	$32,155	T	37
SPP TAU - Circuit 66029	$3,540	T	38
SPP TAU - Circuit 66041	$11,299	T	39
SPP TAU - Circuit 66002	$582	T	40
SPP TAU - Circuit 230037	$1,199	T	41
SPP TAU - Circuit 66064	$345	T	42
SPP TAU - Circuit 230014	$736	T	43

FPSC EXH NO. 31
ADMITTED

SPP TAU - Circuit 66085	$599	T		44
SPP TAU - Circuit 66831	$444	T		45
SPP TAU - Circuit 66658	$904	T		46
SPP TAU - Circuit 138008	$2,990	T		47
SPP TAU - Circuit 66051	$776	T		48
SPP TAU - Circuit 66014	$714	T		49
SPP TAU - Circuit 138004	$529	T		50
SPP TAU - Circuit 66039	$714	T		51
SPP TAU - Circuit 66095	$73	T		52
SPP TAU - Circuit 138005	$98	T		53
SPP TAU - Circuit 66044	$73	T		54
				55
				1
		Form A-7 Project Listing		2
		Page 30 of 32		3
				4
SPP TAU - Circuit 66012	$0	T		5
SPP TAU - Circuit 66088	$0	T		6
SPP TAU - Circuit 66005	$0	T		7
SPP TAU - Circuit 66072	$0	T		8
SPP TAU - Circuit 66071	$0	T		9
SPP TAU - Circuit 138007	$0	T		10
SPP TAU - Circuit 66835	$0	T		11
SPP TAU - Circuit 66003	$165	T		12
SPP TAU - Circuit 66052	$0	T		13
SPP TAU - Circuit 66056	$0	T		14
SPP TAU - Circuit 66037	$0	T		15
				16
3. Substation Extreme Weather Program			0	17
SPP SEW - MacDill (D)	$63,019	D		18
SPP SEW - Maritime (D)	$2,549,866	D		19
			($0)	20
4. Distribution Overhead Feeder Hardening Program				21
SPP FH - E Winterhaven 13308	($10,492)	D		22
SPP FH - Knights 13807	$0	D		23
SPP FH - Knights 13805	($2,026)	D		24
SPP FH - Casey Road 13745	($1,867)	D		25
SPP FH - Coolidge 13533	($30)	D		26
SPP FH - Lake Region 13443	($1,756)	D		27
SPP FH - Pine Lake N 13633	$747	D		28
SPP FH - Ehrlich 13890	($2,989)	D		29
SPP FH - Lake Magdalene 13939	$777	D		30
SPP FH - Clarkwild 13461	$591	D		31
SPP FH - Fishhawk 14121	($30)	D		32
SPP FH - Brandon 13227	($2,505)	D		33
SPP FH - Alexander Road 13462	$4,247	D		34
SPP FH - Yukon 13101	$834	D		35
SPP FH - McFarland 13104	($71)	D		36
SPP FH - Manhattan 13111	$17,017	D		37
SPP FH - East Winter Haven 13309	$256	D		38
SPP FH - East Winter Haven 13313	$90,706	D		39
SPP FH - East Winter Haven 13314	$134,610	D		40
SPP FH - Waters Avenue 13339	$41,802	D		41
SPP FH - Twelfth Avenue 13433	$6,787	D		42
SPP FH - Orient Park 13964	$700	D		43
SPP FH - Knights 13808	$2,919	D		44
SPP FH - Hopewell 13148	$8,952	D		45
SPP FH - 14th St 13048	$428,903	D		46
SPP FH - Plymouth St 13094	$12,893	D		47
SPP FH - Lake Juliana 13770	($76,588)	D		48
SPP FH - Lake Alfred 13118	$302,833	D		49
SPP FH - Jan Phyl 13296	$821,285	D		50
SPP FH - Trout Creek 13989	$32,489	D		51
SPP FH - Coronet 13984	$210,608	D		52

FPSC EXH NO. 31
ADMITTED

SPP FH - Fishhawk 14123	$6,889	D	53
SPP FH - Pebble Creek 14094	$35,944	D	54
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		Form A-7 Project Listing	2
		Page 31 of 32	3
			4
SPP FH - Rhodine 13651	$172	D	4
SPP FH - East Bay 13346	($1,035)	D	5
SPP FH - E. Winterhaven 13312	$357,423	D	6
SPP FH - Lake Silver 13292	$267,668	D	7
SPP FH - Mulberry 13008	$1,263,379	D	8
SPP FH - Temple Terrace 13028	$883,011	D	9
SPP FH - Bloomingdale 13039	$850,778	D	10
SPP FH - Coolidge 13077	$809,838	D	11
SPP FH - Pine Lake 13187	$645,865	D	12
SPP FH - Lois Ave 13072	$254,956	D	13
SPP FH - Brandon 13230	$720,115	D	14
SPP FH - Polk City 13299	$712,802	D	15
SPP FH - Brandon 13226	$808,104	D	16
SPP FH - E. Winter Haven 13311	($2,363)	D	17
SPP FH - East Bay 13343	$561,865	D	18
SPP FH - Univ of S FL 13364	$278,110	D	19
SPP FH - Plant City 13414	$788,542	D	20
SPP FH - Juneau 13417	$844,953	D	21
SPP FH - Del Webb 13438	$0	D	22
SPP FH - Lakewood 13457	$492,296	D	23
SPP FH - Juneau 13024	$530,800	D	24
SPP FH - Pearson Rd 13687	$717,001	D	25
SPP FH - Berkley Rd 13695	$772,001	D	26
SPP FH - Clearview 13737	$752,014	D	27
SPP FH - Granada 13753	$637,824	D	28
SPP FH - Lake Juliana 13772	$629,113	D	29
SPP FH - Granada 13754	$729,482	D	30
SPP FH - Ehrlich Rd 13892	$1,035,890	D	31
SPP FH - Estuary 13944	$0	D	32
SPP FH - GTE Collier 14014	$404,705	D	33
SPP FH - Harney Rd 14040	$1,095,882	D	34
SPP FH - Harney Rd 14042	$1,031,339	D	35
SPP FH - Westchase 14083	$382,770	D	36
SPP FH-Sunset 13099 Trout Creek TX	$1,704,090	D	37
SPP FH Caloosa 13236 S TX	$21,062	D	38
SPP FH - Bloomingdale S 13039	$0	D	39
SPP FH - Double Branch S 13191	$46,040	D	40
SPP FH - Third Ave S 13397	$15,565	D	41
SPP FH - Fowler W 13826	$29,591	D	42
SPP FH - Terrace 13962	$50,137	D	43
SPP FH - Lake Ruby S 13918	$18,485	D	44
SPP FH - Lake Ruby S 13916	$25,437	D	45
SPP FH - Imperial Lakes 13853	$24,648	D	46
SPP FH - Pine Lake S 13630	$36,730	D	47
SPP FH - Dairy Road 13370	$32,490	D	48
SPP FH - Lake Silver N 13293	$28,808	D	49
SPP FH - Yukon 13948	$182,099	D	50
SPP FH - Pinecrest 13786	$251,644	D	51
SPP FH - El Prado 13610	$12,930	D	52
SPP FH - Temple Terrace 13204	$191,116	D	53
SPP FH - Cypress Gardens 13153	$171,809	D	54
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		Form A-7 Project Listing	2
		Page 32 of 32	3
			4
SPP FH - Cypress Gardens 13151	$161,072	D	4

FPSC EXH NO. 31
ADMITTED

SPP FH - Lake Alfred 13117	$53,306	D	5
SPP FH - Plant City 13125	$0	D	6
SPP FH - Madison 13170	$0	D	7
SPP FH - Brandon 13228	$0	D	8
SPP FH - Dairy Rd 13371	$0	D	9
SPP FH - Woodlands 13484	$0	D	10
SPP FH - Tampa Bay Blvd 13637	$0	D	11
SPP FH - Tampa Bay Blvd 13638	$0	D	12
SPP FH - Del Webb 13488	$0	D	13
SPP FH - Bloomingdale 13040	$0	D	14
SPP FH - Forty Sixth Street 13051	$0	D	15
SPP FH - Mckinley 13057	$0	D	16
SPP FH - Baycourt 13080	$0	D	17
SPP FH - Plymouth Street 13093	$0	D	18
SPP FH - Hyde Park 13140	$0	D	19
SPP FH - Hyde Park 13141	$0	D	20
SPP FH - Matanzas 13162	$0	D	21
SPP FH - Matanzas 13164	$0	D	22
SPP FH - Matanzas 13165	$0	D	23
SPP FH - Caloosa 13233	$0	D	24
SPP FH - Sun City 13304	$0	D	25
SPP FH - Lake Silver 13288	$0	D	26
SPP FH - Hyde Park 13360	$0	D	27
SPP FH - Cypress Street 13451	$0	D	28
SPP FH - Lakewood 13454	$0	D	29
SPP FH - Del Webb 13494	$0	D	30
SPP FH - Forty Sixth Street 13499	$0	D	31
SPP FH - Stadium 13518	$0	D	32
SPP FH - Hampton 13655	$0	D	33
SPP FH - Meadow Park 13671	$0	D	34
SPP FH - Meadow Park 13673	$0	D	35
SPP FH - Tampa Palms 13719	$0	D	36
SPP FH - Clearview 13738	$0	D	37
SPP FH - Boyscout 13761	$0	D	38
SPP FH - Mckinley 13844	$0	D	39
SPP FH - Patterson Rd 13860	$0	D	40
SPP FH - Henderson Rd 13872	$0	D	41
SPP FH - Henderson Rd 13873	$0	D	42
SPP FH - Lake Magdalene 13934	$0	D	43
SPP FH - Trout Creek 13990	$0	D	44
SPP FH - Pebble Creek 14090	$0	D	45
SPP FH - Pebble Creek 14091	$0	D	46
SPP FH - Massaro 14199	$0	D	47
SPP FH - Wilderness 14218	$0	D	48
SPP FH - Washington St 14226	$0	D	49
DAP DI Apps - Location (SPPCRC)	$0	D	50
SPP TracPro Ph 3 - FH	$0	D	51
			52
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FPSC EXH NO. 31
ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-1
DOCUMENT NO. 8
FILED: 04/01/2025
Form A-8
PAGE 42 OF 42

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Form A-8
Page 1 of 1

Instructions:
Show the calculation of the monthly equity and debt components used in development of the return on investment amounts. Note all applicable Orders.

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional Rate Base 2024 December SR w/ Normalization ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,345,309	36.58%	4.47%	1.6353%
Short Term Debt	$ 249,489	2.73%	5.31%	0.1449%
Preferred Stock	$ 0	0.00%	0.00%	0.0000%
Customer Deposits	$ 101,544	1.11%	2.36%	0.0262%
Common Equity	$ 4,224,841	46.20%	10.20%	4.7126%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	$ 1,029,661	11.26%	0.00%	0.0000%
Deferred ITC - Weighted Cost	$ 193,414	2.12%	7.59%	0.1605%
Total	$ 9,144,258	100.00%		6.68%

ITC split between Debt and Equity:

Long Term Debt	$ 3,345,309	Long Term Debt	46.00%
Equity - Preferred	$ 0	Equity - Preferred	0.00%
Equity - Common	$ 4,224,841	Equity - Common	54.00%
Total	$ 7,570,150	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1605% * 46.00%	0.0738%
Equity = 0.1605% * 54.00%	0.0867%
Weighted Cost	0.1605%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.7126%
Deferred ITC - Weighted Cost	0.0867%
	4.7993%
Times Tax Multiplier	1.33950
Total Equity Component	6.4287%

Total Debt Cost Rate:

Long Term Debt	1.6353%
Short Term Debt	0.1449%
Customer Deposits	0.0262%
Deferred ITC - Weighted Cost	0.0738%
Total Debt Component	1.8802%
	8.3089%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

FPSC EXH NO. 31

ADMITTED

Depreciation Expense

Project	FERC Typ	Depr Group	Depreciation Group	Rate
FH	T	353.00	353.00 Station Equipment	2.4%
FH	T	355.00	355.00 Poles and Fixtures	2.8%
FH	T	356.00	356.00 OH Cond and Devices	2.9%
FH	D	361.00	361.00 Structures & Improvements	1.8%
FH	D	362.00	362.00 Station Equipment	2.5%
FH	D	364.00	364.00 Poles, Towers & Fixtures	3.7%
FH	D	365.00	365.00 OH Conductors & Devices	2.2%
FH	D	366.00	366.00 UG Conduit & Others	1.7%
FH	D	367.00	367.00 UG Conductors & Devices	2.3%
FH	D	368.00	368.00 Line Transformers OH,UG,Net	4.5%
FH	D	369.00	369.00 Services - OH	1.9%
FH	D	369.02	369.02 Services - UG	2.3%
FH	D	373.00	373.00 Street Light & Signal Sys	2.8%
FH	G	397.00	397.00 Communication Equipment 7yr	14.3%
LUG	D	303.15	303.15 Intangible Software 15yr	6.7%
LUG	T	355.00	355.00 Poles and Fixtures	2.8%
LUG	T	356.00	356.00 OH Cond and Devices	2.9%
LUG	D	364.00	364.00 Poles, Towers & Fixtures	3.7%
LUG	D	365.00	365.00 OH Conductors & Devices	2.2%
LUG	D	366.00	366.00 UG Conduit & Others	1.7%
LUG	D	367.00	367.00 UG Conductors & Devices	2.3%
LUG	D	368.00	368.00 Line Transformers OH,UG,Net	4.5%
LUG	D	369.00	369.00 Services - OH	1.9%
LUG	D	369.02	369.02 Services - UG	2.3%
LUG	D	370.00	370.00 Meters - Analog & AMR	7.9%
LUG	D	373.00	373.00 Street Light & Signal Sys	2.8%
LUG	G	390.00	390.00 Structures & Improvements	1.4%
LUG	G	391.01	391.01 Office Fur, Fixt & Equip 7yr	14.3%
LUG	G	391.02	391.02 Computer & Perph Equip 4yr	25.0%
LUG	G	392.02	392.02 ED Trans Equip - L Vehicle	7.5%
LUG	G	394.00	394.00 Tool Shop & Garage Equip 7yr	14.3%
LUG	G	397.00	397.00 Communication Equipment 7yr	14.3%
LUG	G	397.25	397.25 Fiber Optic	2.9%
LUG	G	398.00	398.00 Miscellaneous Equipment 7yr	14.3%
TAU	T	355.00	355.00 Poles and Fixtures	2.8%
TAU	T	356.00	356.00 OH Cond and Devices	2.9%
TAU	D	364.00	364.00 Poles, Towers & Fixtures	3.7%
TAU	D	365.00	365.00 OH Conductors & Devices	2.2%
TAU	D	366.00	366.00 UG Conduit & Others	1.7%
TAU	D	367.00	367.00 UG Conductors & Devices	2.3%
TAU	D	368.00	368.00 Line Transformers OH,UG,Net	4.5%
TAU	D	369.00	369.00 Services - OH	1.9%
TAU	D	369.02	369.02 Services - UG	2.3%
TAU	D	373.00	373.00 Street Light & Signal Sys	2.8%
TAU	G	397.00	397.00 Communication Equipment 7yr	14.3%

Depreciation Savings

Project	FERC Typ	Depr Group	Depreciation Group	Rate
FH	T	353.00	353.00 Station Equipment	2.40%
FH	T	355.00	355.00 Poles and Fixtures	2.80%
FH	T	356.00	356.00 OH Cond and Devices	2.90%
FH	D	362.00	362.00 Station Equipment	2.50%
FH	D	364.00	364.00 Poles, Towers & Fixtures	3.70%
FH	D	365.00	365.00 OH Conductors & Devices	2.20%
FH	D	366.00	366.00 UG Conduit & Others	1.70%
FH	D	367.00	367.00 UG Conductors & Devices	2.30%
FH	D	368.00	368.00 Line Transformers OH,UG,Net	4.50%
FH	D	373.00	373.00 Street Light & Signal Sys	2.80%
LUG	T	355.00	355.00 Poles and Fixtures	2.80%
LUG	T	356.00	356.00 OH Cond and Devices	2.90%
LUG	D	364.00	364.00 Poles, Towers & Fixtures	3.70%
LUG	D	365.00	365.00 OH Conductors & Devices	2.20%
LUG	D	366.00	366.00 UG Conduit & Others	1.70%
LUG	D	367.00	367.00 UG Conductors & Devices	2.30%
LUG	D	368.00	368.00 Line Transformers OH,UG,Net	4.50%
LUG	D	369.00	369.00 Services - OH	1.90%
LUG	D	369.02	369.02 Services - UG	2.30%
LUG	D	373.00	373.00 Street Light & Signal Sys	2.80%
LUG	G	397.25	397.25 Fiber Optic	2.90%
TAU	T	355.00	355.00 Poles and Fixtures	2.80%
TAU	T	356.00	356.00 OH Cond and Devices	2.90%
TAU	D	365.00	365.00 OH Conductors & Devices	2.20%
TAU	D	366.00	366.00 UG Conduit & Others	1.70%
TAU	D	367.00	367.00 UG Conductors & Devices	2.30%
TAU	D	368.00	368.00 Line Transformers OH,UG,Net	4.50%
TAU	D	369.02	369.02 Services - UG	2.30%
SEW	D	362.00	362.00 Station Equipment	2.50%

FPSC EXH NO. 31

ADMITTED

TAU	G	397.25	397.25 Fiber Optic	2.9%
SEW	D	361.00	361.00 Structures & Improvements	1.8%
SEW	D	362.00	362.00 Station Equipment	2.5%

FPSC EXH NO. 31

ADMITTED

Depreciation Expense

Project	FERC Type	Depr Group	Depreciation Group	Rate
FH	T	353.00	353.00 Station Equipment	2.36%
FH	T	355.00	355.00 Poles and Fixtures	2.85%
FH	T	356.00	356.00 OH Cond and Devices	2.99%
FH	D	361.00	361.00 Structures & Improvements	2.58%
FH	D	362.00	362.00 Station Equipment	2.76%
FH	D	364.00	364.00 Poles, Towers & Fixtures	5.31%
FH	D	365.00	365.00 OH Conductors & Devices	2.33%
FH	D	366.00	366.00 UG Conduit & Others	1.76%
FH	D	367.00	367.00 UG Conductors & Devices	2.94%
FH	D	368.00	368.00 Line Transformers OH,UG,Net	3.92%
FH	D	369.00	369.00 Services - OH	2.34%
FH	D	369.02	369.02 Services - UG	2.64%
FH	D	373.00	373.00 Street Light & Signal Sys	3.65%
FH	G	397.00	397.00 Communication Equipment 7yr	14.30%
LUG	D	303.15	303.15 Intangible Software 15yr	6.70%
LUG	T	355.00	355.00 Poles and Fixtures	2.85%
LUG	T	356.00	356.00 OH Cond and Devices	2.99%
LUG	D	364.00	364.00 Poles, Towers & Fixtures	5.31%
LUG	D	365.00	365.00 OH Conductors & Devices	2.33%
LUG	D	366.00	366.00 UG Conduit & Others	1.76%
LUG	D	367.00	367.00 UG Conductors & Devices	2.94%
LUG	D	368.00	368.00 Line Transformers OH,UG,Net	3.92%
LUG	D	369.00	369.00 Services - OH	2.34%
LUG	D	369.02	369.02 Services - UG	2.64%
LUG	D	370.00	370.00 Meters - Analog & AMR	7.30%
LUG	D	373.00	373.00 Street Light & Signal Sys	3.65%
LUG	G	390.00	390.00 Structures & Improvements	1.70%
LUG	G	391.01	391.01 Office Fur, Fixt & Equip 7yr	14.30%
LUG	G	391.02	391.02 Computer & Perph Equip 4yr	25.00%
LUG	G	392.02	392.02 ED Trans Equip - L Vehicle	6.97%
LUG	G	394.00	394.00 Tool Shop & Garage Equip 7yr	14.30%
LUG	G	397.00	397.00 Communication Equipment 7yr	14.30%
LUG	G	397.25	397.25 Fiber Optic	2.87%
LUG	G	398.00	398.00 Miscellaneous Equipment 7yr	14.30%
SEW	D	361.00	361.00 Structures & Improvements	2.58%
SEW	D	362.00	362.00 Station Equipment	2.76%
SEW	D	366.00	366.00 UG Conduit & Others	1.76%
SEW	T	353.00	353.00 Station Equipment	2.36%
TAU	T	355.00	355.00 Poles and Fixtures	2.85%
TAU	T	356.00	356.00 OH Cond and Devices	2.99%
TAU	D	364.00	364.00 Poles, Towers & Fixtures	5.31%
TAU	D	365.00	365.00 OH Conductors & Devices	2.33%
TAU	D	366.00	366.00 UG Conduit & Others	1.76%
TAU	D	367.00	367.00 UG Conductors & Devices	2.94%
TAU	D	368.00	368.00 Line Transformers OH,UG,Net	3.92%
TAU	D	369.00	369.00 Services - OH	2.34%

Depreciation Savings

Project	FERC Type	Depr Group	Depreciation Group	Rate
FH	T	353.00	353.00 Station Equipment	2.36%
FH	T	355.00	355.00 Poles and Fixtures	2.85%
FH	T	356.00	356.00 OH Cond and Devices	2.99%
FH	D	362.00	362.00 Station Equipment	2.76%
FH	D	364.00	364.00 Poles, Towers & Fixtures	5.31%
FH	D	365.00	365.00 OH Conductors & Devices	2.33%
FH	D	366.00	366.00 UG Conduit & Others	1.76%
FH	D	367.00	367.00 UG Conductors & Devices	2.94%
FH	D	368.00	368.00 Line Transformers OH,UG,Net	3.92%
FH	D	373.00	373.00 Street Light & Signal Sys	3.65%
LUG	T	355.00	355.00 Poles and Fixtures	2.85%
LUG	T	356.00	356.00 OH Cond and Devices	2.99%
LUG	D	364.00	364.00 Poles, Towers & Fixtures	5.31%
LUG	D	365.00	365.00 OH Conductors & Devices	2.33%
LUG	D	366.00	366.00 UG Conduit & Others	1.76%
LUG	D	367.00	367.00 UG Conductors & Devices	2.94%
LUG	D	368.00	368.00 Line Transformers OH,UG,Net	3.92%
LUG	D	369.00	369.00 Services - OH	2.34%
LUG	D	369.02	369.02 Services - UG	2.64%
LUG	D	373.00	373.00 Street Light & Signal Sys	3.65%
LUG	G	397.25	397.25 Fiber Optic	2.87%
SEW	D	361.00	361.00 Structures & Improvements	2.58%
SEW	D	362.00	362.00 Station Equipment	2.76%
SEW	T	353.00	353.00 Station Equipment	2.36%
TAU	T	355.00	355.00 Poles and Fixtures	2.85%
TAU	T	356.00	356.00 OH Cond and Devices	2.99%
TAU	D	365.00	365.00 OH Conductors & Devices	2.33%
TAU	D	366.00	366.00 UG Conduit & Others	1.76%
TAU	D	367.00	367.00 UG Conductors & Devices	2.94%
TAU	D	368.00	368.00 Line Transformers OH,UG,Net	3.92%
TAU	D	369.02	369.02 Services - UG	2.64%

FPSC EXH NO. 31

ADMITTED

TAU	D	369.02	369.02 Services - UG	2.64%
TAU	D	373.00	373.00 Street Light & Signal Sys	3.65%
TAU	G	397.00	397.00 Communication Equipment 7yr	14.30%
TAU	G	397.25	397.25 Fiber Optic	2.87%

FPSC EXH NO. 32
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	DOCKET NO. 20250010-EI DATED: June 17, 2025

FLORIDA PUBLIC UTILITIES COMPANY'S RESPONSES TO STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-13)

Florida Public Utilities Company ("FPUC" or "Company"), hereby submits its Responses to the First Set of Interrogatories (Nos. 1-13) served on the Company on May 27, 2025, by the Staff of the Florida Public Service Commission. The individual responses follow this cover sheet.

Respectfully submitted,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
Attorneys for Florida Public Utilities Company

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 1(a)

Responses

1. Please refer to lines 14 to 16 on page 4 of Witness Cutshaw's April 4, 2025, direct testimony. The witness states that the reduction in expense was due in part to the "over estimation of the expense related to the hardening programs and the delay in completion of the 2024 transmission inspection."

a. Why was the expense related to the hardening programs over estimated?

Response: FPUC estimates a certain percentage of the total cost of a job will be O&M associated with expense type activities that are typically not capitalized. The specifics of these activities are not known at the time cost projections are generated, hence why a percentage estimate is used as a placeholder. As jobs get completed, costs associated with these expense type activities are captured and are to be allocated appropriately. The proper allocation of these costs in 2024 did not occur for all Programs. Additionally, allocation of expense costs between Programs, specifically the Overhead Feeder and Lateral Hardening Programs, were not properly done.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 1(b)

b. What adjustments has FPUC made to reduce such over estimations in the future?

Response: FPUC has set up a review process to ensure the expense related to this type of work is revised in order to more accurately match the job and to properly allocate that expense to the correct program.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 1(c)

c. Why was there a delay in completion of the 2024 transmission inspection?

Response: The inspection was scheduled for the second half of 2024 but was delayed due to storms and other obligations from the inspection contractor. The field inspections began and were completed in 2024 with the data reviewed and report being produced in early 2025 which resulted in the cost being pushed into 2025 which resulted in no expense to this program in 2024.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 1(d)

d. What adjustments has FPUC made to prevent a recurrence of such delays in the future?

Response: During the next six-year inspection to be conducted, the inspection will be scheduled for earlier in the year to avoid delays that could occur due to storms during the fall of the year.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 2(a)

2. Please refer to lines 6 to 10 on page 5 of Witness Cutshaw's April 4, 2025, direct testimony. The witness states that the variance occurred "as a result of FPUC working to ramp up the construction activities for projects that have been previously engineered and original cost estimates being understated based on the actual work that was performed in these areas. Access to the facilities, traffic control, energized work, vegetation management activities and material cost increases all contributed to the overrun on costs."

a. Why were the original cost estimates understated?

Response: As described above, prior to 2024 preliminary engineering and estimates were established for the work to be performed in 2024. During the time lapse there were increases in material costs that were not anticipated, as well as, work conditions that changed requiring additional energized work and traffic control. These conditions resulted in increased cost from a material and labor perspective.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 2(b)

b. What adjustments has FPUC made to prevent recurrence of similar cost estimate understatements?

Response: During 2024, FPUC was able to get the full-time equivalent position to focus on the SPP, which included a review of the estimates being produced and the actuals that are occurring. Cost projections provided in 2025 account for adjustments in unit cost estimates made as part of this effort.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 3

3. Please refer to lines 16 to 18 on page 5 of Witness Cutshaw's April 4, 2025, direct testimony. The witness states that during 2024, FPUC was able to acquire "a full-time equivalent position to focus on the SPP Program Management which will allow continued improvement in the projections and efficiency of the overall SPP." In what ways will the new hire improve efficiency and projections?

Response: **This new position will be able to focus on aspects of the SPP in order to ensure estimates are appropriate, charges occur to the correct project, capital and expense percentages are accurate and the overall efficiency is monitored.**

Respondent: Mark Cutshaw

INTERROGATORY 4

4. Please refer to lines 20 to 21 on page 5 of Witness Cutshaw's April 4, 2025, direct testimony. The witness states that the variance "will be incorporated into the 2025 and 2026 capital projects to re-align SPP investments with the 10-year projected totals reflected in the SPP." Please explain in further detail.

Response: Projects within FPUC's ten-year plan are adjusted year over year as a result of cost variances to maintain alignment with cost estimates provided as part of the approved SPP.

Respondent: Mark Cutshaw

INTERROGATORY 5(a)

5. Please refer to lines 16 to 23 on page 3 and lines 1-5 on page 4 of Witness Baker's May 2, 2025, revised direct testimony. The witness states that "the costs for pole inspection and vegetation management reported on Form 5A represent the total amount spent by the Company on these projects, including the amount already recovered in base rates."

a. Why are adjustments made to reduce SPPCRC revenue requirement for costs that are being recovered through base rates only for pole inspection and vegetation management?

Response: These are expenses included in our last rate case and therefore recovered in base rates. The adjustments are done to avoid double recovery. Ultimately only the portion not recovered through base rates is included for recovery through the SPPCRC.

Respondent: Brittnee Baker

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 5(b)

b. Are similar adjustments needed for any other program in the company's SPPCRC filing?

Response: No, no other adjustments are needed for any other program in the company's SPPCRC filing.

Respondent: Brittnee Baker

INTERROGATORY 6(a-c)

6. Please refer to line items 1.1, 1.2, 1.3, 1.4, 2.1, and 3.2 of SPPCRC Form 4A of Revised Exhibit No. BB-1 of Witness Baker's May 2, 2025 revised testimony.

a. Please explain the variance between actual and estimated actual Overhead Hardening O&M Program costs for Overhead Feeder Hardening.

Response: Please see response to 1(a) above.

Respondent: Mark Cutshaw

b. Please explain the variance between actual and estimated actual Overhead Hardening O&M Program costs for Overhead Lateral Hardening.

Response: Please see response to 1(a) above.

Respondent: Mark Cutshaw

c. Please explain the variance between actual and estimated actual Overhead Hardening O&M Program costs for Distribution Pole Inspection and Replacement.

Response: The O&M costs associated with this program are associated with pole inspections performed by a contractor. Annual costs vary depending on number of inspections completed and items of remediation found and repaired in the field.

Respondent: Mark Cutshaw

INTERROGATORY 6(d-e)

d. Please explain the variance between actual and estimated actual Overhead Hardening O&M Program costs for Transmission System Inspection and Hardening.

Response: Please see response to 1(c) above. The variance is due to 2024 inspection costs being realized in 2025.

Respondent: Mark Cutshaw

e. Please explain the variance between actual and estimated actual Undergrounding O&M Program costs for Overhead Lateral Undergrounding.

Response: Since this program typically removes all overhead facilities and installs new underground facilities, there should be very little to no O&M expense. The original estimate was in error.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 6(f)

f. Please explain the variance between actual and estimated actual Vegetation Management O&M Program costs for Transmission Vegetation Management.

Response: FPUC trims transmission ROW at the same time it trims the distribution underbuilt and vice versa. Due to proposed distribution SPP work, FPUC accelerated some of the proposed Transmission trimming within the four (4) year cycle to take advantage of these efficiencies.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 7(a)

7. Please refer to lines 1.2 and 1.4 of SPPCRC Form 6A of Revised Exhibit No. BB-1 of Witness Baker's May 2, 2025 revised testimony.

a. Please explain the variance between actual and estimated actual Overhead Hardening Capital Investment Program costs for Overhead Lateral Hardening.

Response: Preliminary engineering and estimates were established for the work to be performed in 2024 during the 2023 or 2022 time period. Observed variances are due to the time lapse involving increases in material costs that were not anticipated, as well as, work conditions that changed requiring additional energized work, enhanced traffic control, difficult access to facilities and additional vegetation growth all of which increased costs. These conditions resulted in increased cost from a material and labor perspective.

Respondent: Mark Cutshaw

INTERROGATORY 7(b)

b. Please explain the variance between actual and estimated actual Overhead Hardening Capital Investment Program costs for Transmission System Inspection and Hardening.

Response: Preliminary engineering and estimates were established for the work to be performed in 2024 during the 2023 or 2022 time period. Observed variances are due to the time lapse involving increases in material costs that were not anticipated, as well as, work conditions that changed requiring enhanced traffic control, night time work, difficult access to facilities and unusual geotechnical issues. The geotechnical issues resulted in the existing equipment being incapable of digging the holes resulting in the mobilization of specialty equipment being needed to dig the holes for the poles. These conditions resulted in increased cost from a material and labor perspective.

Respondent: Mark Cutshaw

INTERROGATORY 8(a)

8. Please refer to the final sentences in the "Progress Summary" and "Fiscal Expenditures" sections of SPPCRC Form 8A Page 1 of 6 of Revised Exhibit No. BB-1 of Witness Baker's May 2, 2025 testimony. The witness states that during 2024 "there were 73 poles identified as failing the inspection and 142 poles replaced or eliminated, reducing the backlog to 40 poles from the previously reported 72 poles." The witness also states that the variance between 2024 project costs and the previously project amount is due in part to "to the continuation of reducing the backlog of pole replacements."

a. What caused the backlog of pole replacements to occur?

Response: The Company initially reported 142 poles replaced but in actuality the number of poles replaced in 2024 was 140. As an update on this issue, please see the table below with numbers effective May 2025. The third eight-year pole inspection cycle began in 2024.

Prior Backlog*	New Failures	2024 Replacements	Remaining Backlog	2025 Projected	2026 Projected
204	73	140	137	212	75

The backlog occurred due to an unanticipated number of poles that failed the inspections and other critical work that was necessary during that time.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 8(b-c)

b. When will FPUC fully resolve the backlog?

Response: At the end of 2025, FPUC plans to have replaced all the backlog of poles plus the anticipated pole inspection failures from 2025. Replacements will be up to date during 2026.

Respondent: Mark Cutshaw

c. How many of the completed 142 pole replacements or eliminations are from the backlog?

Response: As noted in response 8 (a) above, pole replacements in 2024 was 140 instead 142 as previously reported. All 140 poles were from the backlog. New pole failures identified during 2024 are not considered backlog poles.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 8(d)

d. What difficulties did FPUC encounter in predicting the number of pole replacements that can be done in a year?

Response: None. FPUC originally projected replacing 147 poles in 2024 and replaced 140. The backlog adjustments were the result of database reviews and corrections as we updated the historical replacements performed.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 8(e)

e. How will FPUC improve on its estimation of the number of poles it will replace each year?

Response: Since the backlog of poles to be replaced should be eliminated during 2025, the expectation will be to replace all poles that fail inspection within one year from the date of obtaining the results of the inspections.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 9(a)

9. Please refer to the final two sentences in the "Fiscal Expenditures" section of SPPCRC Form 8A Page 2 of 6 of Revised Exhibit No. BB-1 of Witness Baker's May 2, 2025 testimony. The witness states that the variance between 2024 project costs and the previously project amount is due to "unanticipated work conditions related to traffic control and worksite limitations which increased the amount of auxiliary services required and overtime work." The witness also states that "(w)orkforce mobilization was required twice due to unforeseen geotechnical issues which increase cost as well."

a. Please give examples of the unanticipated work conditions related to traffic control and worksite limitations that the company experienced.

Response: A significant change in work conditions were the enhanced traffic controls required and work at night that was necessitated by local requirements based on the location of the work. This was not anticipated during the initial estimate. Also, the replacement of a pole ended up being more difficult to access which also included unusual geotechnical issues. The existing equipment being used to dig the hole was not capable of properly preparing the hole due to a layer of soil/rock that was encountered. This resulted in locating and obtaining specialty equipment that resulted in a re-mobilization of equipment needed to dig the hole for the pole. These conditions resulted in increased cost from a material and labor perspective.

Respondent: Mark Cutshaw

INTERROGATORY 9(b-c)

b. What lessons will apply from encountering the previously referenced unanticipated work conditions to minimize future variance?

Response: It is now understood that the location of work on certain roadways will require additional expense in order to accomplish the work. There will also be additional focus on the soil conditions and any backfill that may be needed which will be factored into the estimate.

Respondent: Mark Cutshaw

c. What unforeseen geotechnical issues occurred?

Response: Please see 9(a) above.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 9(d)

d. How might variance from unforeseen geotechnical issues be mitigated in the future?

Response: Please see 9(b) above. Additionally, although this may add to the cost, the consideration of performing soil boring and analysis may occur as needed.

Respondent: Mark Cutshaw

INTERROGATORY 10(a)

10. Please refer to the two sentences in the "Fiscal Expenditures" section of SPPCRC Form 8A Page 4 of 6 of Revised Exhibit No. BB-1 of Witness Baker's May 2, 2025 testimony. The witness states that there was a variance of $1.92M over original projections. The witness also states that the variance between 2024 project costs and the previously project amount is due in part to "a continuation to work on the engineered projects in order to continue the ramp up in construction activities which were delayed in the early years of the SPP."

a. Please explain the variance in Overhead Feeder Hardening of $1.92M over original projections.

Response: Preliminary engineering and estimates were established for construction work during 2022 and 2023 for work to be performed in 2024. During the time lapse there were increases in material costs that were not anticipated, as well as, work conditions that changed requiring additional energized work and traffic control. These conditions resulted in increased cost from a material and labor perspective.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 10(b)

b. Please explain how FPUC will minimize this variance in the future.

Response: As previously mentioned, there is now a manager over the SPP that will be focused on the SPP in total and will be able to better monitor progress and estimate future cost. Additionally, unit cost estimates have since been adjusted to account for these lessons learned.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 10(c)

c. Why were the construction activities delayed in the early years of the SPP?

Response: As has been described, the "ramp-up" of the activities was purposeful to allow time to ensure efficiency of the activities within the SPP. The word "delay" in the context of our response describes an intentional postponement in the start of the construction activities relative to the start of other necessary activities that must occur before construction and is thus not reflective of a schedule delay.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 10(d-e)

d. Why did FPUC decide to devote more resources to engineering construction projects than previously projected?

Response: During the "ramp-up" of the SPP it was necessary to devote more resources to engineering so that construction projects could seamlessly move forward at the appropriate time and without delay. This action allowed us to build a healthy backlog of construction projects that facilitates construction resources being able to move between jobs in order to avoid mobilization and demobilization costs from unexpected project delays or lack of construction ready projects.

Respondent: Mark Cutshaw

e. When does FPUC expect to complete remaining delayed construction activities from the early years of the SPP?

Response: Please see response to 10(c) above. The intent moving forward is to have engineering and material acquisition performed in a consistent manner ahead of the construction to ensure efficiency of the workforce. This results in a "delay" of construction activities relative to other project activities but is not reflective of schedule delays or deferred work.

Respondent: Mark Cutshaw

INTERROGATORY 11(a-c)

11. Please refer to the final sentence in the "Fiscal Expenditures" section of SPPCRC Form 8A Page 5 of 6 of Revised Exhibit No. BB-1 of Witness Baker's May 2, 2025 testimony. The witness states that there was a variance of $0.95M over original projections, The witness also states that the variance between 2024 project costs and the previously project amount is due in part to "a continuation to work on the engineered projects in order to continue the ramp up in construction activities which were delayed in the early years of the SPP."

a. Please explain the variance in Overhead Lateral Hardening of $0.95M over original projections.

Response: Please see response to 10(a) above.

Respondent: Mark Cutshaw

b. Please explain how FPUC will minimize this variance in the future.

Response: Please see response to 10(b) above.

Respondent: Mark Cutshaw

c. Why were the construction activities delayed in the early years of the SPP?

Response: Please see response to 10(c) above.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 11(d-e)

d. Why did FPUC decide to devote more resources to engineering construction projects than previously projected?

Response: Please see response to 10(d) above.

Respondent: Mark Cutshaw

e. When does FPUC expect to complete remaining delayed construction activities from the early years of the SPP?

Response: Please see response to 10(e) above.

Respondent: Mark Cutshaw

FPSC EXH NO. 32
ADMITTED

INTERROGATORY 12

12. Please refer to the final sentence in the "Fiscal Expenditures" section of SPPCRC Form 8A Page 6 of 6 of Revised Exhibit No. BB-1 of Witness Baker's May 2, 2025 testimony. The witness states that the small variance between 2024 project costs and the previously project amount is due to "continued difficulty in completion of this type project due to customer interactions that sometimes delay the completion." How will FPUC better account for customer interactions in the future?

Response: The Overhead Lateral Undergrounding program did involve a learning process for FPUC and contractors. While much of the SPP is performed on public rights of way the impact to the customers is somewhat minimal. However, with the Overhead Lateral Undergrounding program, a significant amount of the work is performed on private property with increased levels of customer involvement. FPUC has improved the information and communications provided to customers for these types of projects.

Respondent: Mark Cutshaw

INTERROGATORY 13

13. Please fill out the following table with the project costs that are recovered through base rates and amounts that are recovered through the SPP Cost Recovery Clause for each of the respective SPP programs for the year 2024.

Response:

Base Rates	Dollars	Percentage
Distribution Lateral Undergrounding Program		
Transmission and Distribution Vegetation Management Program	$852,743	4%
Distribution Overhead Lateral Hardening		
Distribution Pole Inspection and Replacement	$122,762	1%
Distribution Overhead Feeder Hardening Program		
Transm. System Inspect, and Hardening		
Legacy Storm Hardening Initiatives Program		
SPPCRC		
Distribution Lateral Undergrounding Program	$4,302,763	21%
Transmission and Distribution Vegetation Management Program	$1,645,650	8%
Distribution Overhead Lateral Hardening	$3,251,730	16%
Distribution Pole Inspection and Replacement	$1,004,602	5%
Distribution Overhead Feeder Hardening Program	$7,316,690	36%
Transm. System Inspect, and Hardening	$1,615,642	8%
Legacy Storm Hardening Initiatives Program		

Respondent: Brittnee Baker

FPSC EXH NO. 32

ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery Clause.	DOCKET NO. 20250010-EI

DECLARATION

I hereby certify and affirm that I, Brittnee Baker, sponsored the Company's responses to Staff's First Set of Interrogatories to Florida Public Utilities Company (Nos. 5 (a), 5 (b) and 13) in Docket No. 20250010-EI. The responses are true and correct to the best of my personal knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Brittnee Baker
Regulatory Analyst III – Electric Compliance
Chesapeake Utilities Corporation
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(302) 824-3047
www.chpk.com

DATE: June 13, 2025

FPSC EXH NO. 32
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	DOCKET NO. 20250010-EI DATED: MAY 27, 2025

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Staff's First Set of Interrogatories to Florida Public Utilities Company (Nos. 1 - 12) in Docket No. 20250010-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

P. Mark Cutshaw

Digitally signed by P. Mark Cutshaw
Date: 2025.06.12 16:18:12 -04'00'

(P. Mark Cutshaw), Declarant

Dated: June 13, 2025

FPSC EXH NO. 33
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	DOCKET NO. 20250010-EI DATED: August 4, 2025

FLORIDA PUBLIC UTILITIES COMPANY'S RESPONSES TO STAFF'S SECOND SET OF INTERROGATORIES (NOS. 14-25)

Florida Public Utilities Company ("FPUC" or "Company"), hereby submits its Responses to the Second Set of Interrogatories (Nos. 14-25) served on the Company on July 15, 2025, by the Staff of the Florida Public Service Commission. The individual responses follow this cover sheet.

Respectfully submitted,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
Attorneys for Florida Public Utilities Company

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 14(a)

Responses

14. Please refer to lines 4 to 15 on page 3 of Witness Cutshaw's May 1, 2025, direct testimony. The witness states that FPUC's focus in 2025 is "to continue to execute on the "ramp up" methodology and then begin to stabilize the program in 2026 going forward."

a. Please elaborate on the meaning of "stabilize the program."

Company Response: Stabilization refers to maintaining a relatively consistent level of investment, sans inflation, year over year.

Respondent: Mark Cushaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 14(b)

b. What are the steps FPUC has taken to ensure this stabilization?

Company Response: Stabilization is achieved by maturing our relationships with contractors and vendors as well as optimizing our internal processes. This ensures there is a consistent flow of engineering projects ready for construction in a methodological way that minimizes demobilization and remobilization of contractors, unnecessary rework or downtime, and ensures the realization of the benefits contemplated in the SPP.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 14(c)

c. Does program stabilization result in more accurate cost estimates or completed work estimates?

Company Response: Yes, we believe that as part of achieving stabilization, our estimates will be closer to realized actuals on projects.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 14(d)

d. Please detail the "ramp up" methodology.

Company Response: The "ramp up" methodology was detailed in FPUC's first SPP, as well as its most recently filed SPP, and entails a strategic ramp up of investments that started with engineering-only projects during FPUC's first year of the SPP (2022), followed by an initial crew complement to begin executing on the SPP. At that time, we were simultaneously starting to build a backlog of engineering projects that allowed for additional construction resources to be mobilized, thereby allowing us to "ramp up" the speed of projects and level of investments to those contemplated in the SPP.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 15(a)

15. Please refer to lines 6 to 11 on page 4 of Witness Cutshaw's May 1, 2025 direct testimony. The witness states that the variance between current actual/estimated 2025 expenditures and the previously projected approved amount for the Distribution Overhead Feeder Hardening program is due to "additional resources added in the second half of 2024 as part of the continued ramping up of the previously engineered projects" and also due in part to "adjustments in unit cost projections performed during late 2024 in line with acquired program to date experience."

a. What adjustments were made in unit cost projections?

Company Response: FPUC analyzed realized actual project costs against initial cost estimates across all projects and updated the unit cost projections utilized in creating the 10-year SPP. Original unit cost estimates utilized were developed in 2021 as part of developing FPUC's first SPP. These cost estimates were derived from comparisons to costs from other utilities that were executing on mature SPPs. FPUC had not executed projects of this magnitude and scale and thus the unit cost projections used in developing the first SPP and subsequently updating projections in the 2023 and 2024 SPPCRC were short and needed to be adjusted to reduce observed variances.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 15(b)

b. What were the additional resources added in the second half of 2024?

Company Response: FPUC added one additional overhead construction crew to assist with the Overhead Feeder Hardening program.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 15(c)

c. Were these adjustments in unit cost projections used for 2026 projections?

Company Response: Yes. FPUC utilized these updated cost projections in filing its most recent SPPCRC in May of 2025.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 15(d)

d. Were the adjustments in unit cost used in the company's 2026 Storm Protection Plan (SPP)?

Company Response: Yes. As noted in the SPP, these cost projections were utilized in developing estimates as part of the 10-year projections covering years 2026 through 2035.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 16(a)

16. Please refer to lines 13 to 16 on page 4 of Witness Cutshaw's May 1, 2025 direct testimony. The witness states that "project design activities will continue, allowing for systematic material procurement orders allowing for the start of planned project construction activities the following year."

a. What construction activities start in 2027?

Company Response: Projects engineered in prior years across all SPP programs will be available to start in 2027.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 16(b)

b. Has the company started any project construction activities at this time? If yes, on which programs?

Company Response: Yes. Construction activities are occurring on all six (6) SPP programs.

Respondent: Mark Cutshaw

INTERROGATORY 17(a)

17. Please refer to lines 14 to 17 on page 5 of Witness Cutshaw's May 1, 2025 direct testimony. The witness states that the variance between current actual/estimated 2025 expenditures and the previously projected approved amount for the Pole Inspection & Replacement program was mostly due to "an error in the calculation of previously reported 2025 projected costs."

a. What was the error in previously reported 2025 projected costs?

Company Response: An oversight occurred when the capital portion of the 2025 projected cost was included in Appendix A during the filing process. As can be seen below a $0.08 M projection was reported which is not in alignment with projections for prior and future years.

		2022 Actual	2023 Actual	[illegible]	[illegible]	2026	2027	2028	2029	2030	2031	Total
Distribution - OH Feeder Hardening	Capital	$ 0.21	$ 4.06	$ 5.27	$ 4.13	$ 2.49	$ 1.47	$ 1.46	$ 1.42	$ 1.43	$ 1.31	$ 18.83
	O&M	$ -	$ 0.01	$ 0.13	$ 0.08	$ 0.08	$ 0.05	$ 0.05	$ 0.04	$ 0.04	$ 0.04	$ 0.57
	Total	$ 0.21	$ 4.08	$ 5.40	$ 4.21	$ 2.57	$ 1.51	$ 1.51	$ 1.47	$ 1.47	$ 1.35	$ 19.40
Distribution - OH Lateral Hardening	Capital	$ 0.05	$ 0.63	$ 2.24	$ 4.77	$ 1.80	$ 2.99	$ 3.17	$ 4.71	$ 3.46	$ 2.62	$ 24.90
	O&M	$ -	$ -	$ 0.06	$ 0.10	$ 0.06	$ 0.09	$ 0.10	$ 0.15	$ 0.11	$ 0.08	$ 0.77
	Total	$ 0.05	$ 0.63	$ 2.30	$ 4.87	$ 1.85	$ 3.08	$ 3.27	$ 4.86	$ 3.57	$ 2.70	$ 25.67
Distribution - OH Lateral Underground	Capital	$ 0.06	$ 1.02	$ 4.34	$ 5.86	$ 5.00	$ 8.52	$ 8.06	$ 6.44	$ 13.13	$ 13.13	$ 66.35
	O&M	$ -	$ -	$ 0.12	$ 0.12	$ 0.15	$ 0.26	$ 0.25	$ 0.20	$ 0.41	$ 0.41	$ 2.04
	Total	$ 0.06	$ 1.02	$ 4.45	$ 5.98	$ 5.15	$ 8.79	$ 8.31	$ 6.64	$ 13.54	$ 13.54	$ 68.40
Distribution - Pole Insp. & Replace	Capital	$ -	$ 1.98	$ 0.78	$ 0.08	$ 1.60	$ 1.43	$ 1.07	$ 1.07	$ 1.07	$ 1.07	$ 12.36
	O&M	$ 0.08	$ 0.18	$ 0.17	$ 0.16	$ 0.23	$ 0.20	$ 0.15	$ 0.15	$ 0.15	$ 0.15	$ 1.72
	Total	$ 0.08	$ 2.16	$ 0.96	$ 0.24	$ 1.82	$ 1.63	$ 1.22	$ 1.22	$ 1.22	$ 1.22	$ 14.08
T&D - Vegetation Management	Capital			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	O&M	$ 1.04	$ 1.81	$ 2.59	$ 2.70	$ 1.20	$ 1.20	$ 1.20	$ 1.20	$ 1.20	$ 1.20	$ 11.84
	Total	$ 1.04	$ 1.81	$ 2.59	$ 2.70	$ 1.20	$ 1.20	$ 1.20	$ 1.20	$ 1.20	$ 1.20	$ 11.84
Transmission - Inspection and Hardening	Capital	$ -	$ 0.08	$ 0.98	$ 2.40	$ 0.60	$ 0.82	$ 0.82	$ 0.82	$ 0.82	$ 0.82	$ 7.09
	O&M	$ -	$ -	$ 0.11	$ 0.05	$ 0.02	$ 0.02	$ 0.02	$ 0.02	$ 0.02	$ 0.02	$ 0.29
	Total	$ -	$ 0.08	$ 1.10	$ 2.45	$ 0.62	$ 0.84	$ 0.84	$ 0.84	$ 0.84	$ 0.84	$ 7.38
SPP Program Management	Capital	$ 0.06	$ -	$ -	$ -	$ 0.21	$ 0.22	$ 0.23	$ 0.23	$ 0.24	$ 0.25	$ 1.65
	O&M	$ 0.01	$ -	$ -	$ -	$ 0.01	$ 0.01	$ 0.01	$ 0.01	$ 0.01	$ 0.01	$ 0.09
	Total	$ 0.07	$ -	$ -	$ -	$ 0.23	$ 0.23	$ 0.24	$ 0.25	$ 0.25	$ 0.26	$ 1.74
Totals	Capital	$ 0.39	$ 7.78	$ 13.61	$ 17.24	$ 11.70	$ 15.45	$ 14.81	$ 14.70	$ 20.15	$ 19.20	$ 131.19
	O&M	$ 1.13	$ 2.01	$ 3.18	$ 3.20	$ 1.74	$ 1.84	$ 1.78	$ 1.78	$ 1.95	$ 1.92	$ 17.32
	Total	$ 1.52	$ 9.79	$ 16.80	$ 20.44	$ 13.44	$ 17.29	$ 16.59	$ 16.47	$ 22.10	$ 21.11	$ 148.51

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 17(b)

b. What was the cause of the error?

Company Response: This was simply an oversight in the entry of this amount.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 17(c)

c. Has the error been corrected?

Company Response: Yes, the error has been corrected and is properly reflected on Page 9 Line 1 of the Revised direct testimony of P. Mark Cutshaw dated 7/7/25 as part of this Docket.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 18(a)

18. Please refer to lines 6 to 11 on page 6 of Witness Cutshaw's May 1, 2025 direct testimony. The witness states that the Transmission & Distribution Vegetation Management program is in the third year of the transition from a three-year feeder trim cycle and six-year lateral trim cycle to a four-year trim cycle on all overhead primary transmission and distribution lines. The witness also states that the variance between current actual/estimated 2025 expenditures and the previously projected approved amount for the Transmission & Distribution Vegetation Management program was mostly due to "a change in vegetation management contractor resources needed to improve efficiency moving forward."

a. When will the change to a four-year trim cycle on all overhead primary transmission and distribution lines be complete?

Company Response: FPUC is tracking towards executing the first four (4) year Vegetation Management cycle completion that will cover the 2023 through 2026 time period. Though currently behind on execution, we still expect to close the variance to mileage estimates and deliver on our commitment for the four-year trim cycle.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 18(b)

b. Please describe the change in vegetation management contractor resources.

Company Response: FPUC experienced some quality and schedule concerns with the former vegetation management contractor that were not rectified to FPUC's full satisfaction. As a result, FPUC sought to enlist the services of a different contractor who was awarded the trimming contract for the four-year vegetation management program in 2025.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 19

19. Please refer to lines 5 to 7 on page 7 of Witness Cutshaw's May 1, 2025 direct testimony. The witness states that FPUC has realized that "labor resources and supply chain issues have had a large impact on the accomplishment of goals within the SPP." Please elaborate on labor resources and supply chain issues.

Company Response: Prior to the SPP, FPUC was set up to manage the necessary construction work and growth within the service territory from a construction and materials perspective. After the SPP began, both construction labor resources and material availability were limited as the gradual ramp up of activities occurred. As the construction resources increased, which exceeded the size of existing workforce, the coordination and space for these resources were challenging. Also, as SPP gradual ramp up occurred, construction efforts required more than twice the previous purchase of materials for construction which offered challenges given the small staff, very limited warehouse space and impacts on vendors that were already strained.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 20(a)

20. Please refer to lines 3 to 4 on page 8 of Witness Cutshaw's May 1, 2025 direct testimony. The witness states that "during 2026, FPUC is projecting total SPP expenditures of $23.85M compared to a projected expenditure in 2026 of $13.44M against original SPP projections included in Docket 20220049-EI."

a. Is a variance of $10.41 million (77.5 percent) compliant with Rule 25-6.031, Florida Administrative Code?

Company Response: Yes, this variance compares the 2026 projections filed as part of FPUC's 2026-2035 SPP against the 2026 projections approved as part of FPUC's 2022-2031 SPP. Note that in Docket No. 20250017-EI, FPUC reached a Joint Stipulation Agreement with OPC that reduced the 2026 projections to $21.30M.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 20(b)

b. Does a $10.41 million (77.5 percent) variance keep FPUC in compliance with its 2022 SPP?

Company Response: Yes, this revised variance discussed above of $7.86 million (58.5%) will keep FPUC in compliance with both the 2022 SPP as it contains the unit cost adjustments discussed in question 15 above as well as aligns with the Joint Stipulation Agreement of FPUC's 2026 SPP.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 21(a)

21. Please refer to BB-2, Form 6E, line 2.1 Lateral Undergrounding Design, of Witness Baker's May 1, 2025 direct testimony.

a. Please explain the 49.6% variance for Lateral Undergrounding design.

Company Response: The variance is representative of the continued ramping up of cost for this program. This ability to gain public acceptance has begun to allow additional back logged projects to be completed which resulted in this positive variance projection for 2025.

Respondent: Mark Cushaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 21(b)

b. Is lateral undergrounding design found in FPUC's 2022 SPP?

Company Response: Yes, it is found in the FPUC 2022 SPP.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 22(a)

22. Please refer to Declarant: P. Mark Cutshaw's response to Question 1.a. on page 2 in Florida Public Utilities Company's Responses to Staff's First Set of Interrogatories (Nos. 1-13). The Declarant states "proper allocation of these [O&M associated with expense type activities] costs in 2024 did not occur for all Programs" and that "allocation of expense costs between Programs, specifically the Overhead Feeder and Lateral Hardening Programs, were not properly done."

a. Please elaborate on what the Witness means when he states that proper allocation of O&M costs associated with expense type activities for all programs and expense costs between the Overhead Feeder and Lateral Hardening Programs were not done.

Company Response: As noted on SPPCRC Form 4A in Docket No. 20250010-EI, all the actual O&M Expense for Feeder and Lateral hardening was included on the Overhead Feeder Hardening program with nothing shown for the Overhead Lateral Hardening program. The O&M expense associated with both programs are very similar in nature and include transferring of conductors and transformers to new poles that have been placed. As such this type of expense should have been included in both programs.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 22(b)

b. Was cost allocation properly done for other programs?

Company Response: Yes. It appears the allocation to O&M expenses to the other programs was correct.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 23(a)

23. Please refer to Declarant: P. Mark Cutshaw's response to Question 1.b. on page 3 in Florida Public Utilities Company's Responses to Staff's First Set of Interrogatories (Nos. 1-13). The Declarant states that FPUC "set up a review process to ensure the expense related to this type of work is revised in order to more accurately match the job and to properly allocate that expense to the correct program."

a. What does the review process entail?

Company Response: FPUC conducts a review of the necessary expense-related accounts to ensure the correct O&M related charges are reflected in the appropriate SPP program. This information is communicated to those involved in the SPP and reviews invoiced charges to ensure proper allocation of costs.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 23(b)

b. How will this guarantee more accurate expense estimations?

Company Response: There are no guarantees as we are dealing with estimates, but a review of actual charges can be incorporated into future estimates in order to improve the accuracy of estimates in the future. Also, any variances are subsequently refunded or collected through the over/under recovery.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 24(a)

24. Please refer to Declarant: P. Mark Cutshaw's response to Question 6.e. on page 13 in Florida Public Utilities Company's Responses to Staff's First Set of Interrogatories (Nos. 1-13). The declarant states that "there should be very little to no O&M expense" and that the "(t)he original estimate was in error."

a. Please explain how FPUC made this error.

Company Response: The inclusion of this estimated O&M expense was an oversight in the development of the Overhead Lateral Undergrounding program.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 24(b)

b. Was the error only on the PSC filing from FPUC or was it made on the company's accounting sheets?

Company Response: The amounts were estimates developed for budgeting purposes over the course of developing the program. Since this was only an estimate and not actual charges, there were no erroneous accounting entries made on the Company's books.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 24(c)

c. How has FPUC corrected this error?

Company Response: This estimated amount for the Overhead Lateral Undergrounding program will be removed from this program accounting going forward.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
ADMITTED

INTERROGATORY 25(a)

25. On page 6 lines 21-22 of the May 1st direct testimony of P. Mark Cutshaw, he states: "adjustments in initial cost estimating assumptions were performed as FPUC gained experience in executing these SPP projects" in relation to "escalated expenditures".

a. Which SPP projects have been executed so far?

Company Response: All SPP projects have been reviewed based on the most recent actual cost data so that information can be incorporated into future estimates. The FPUC 2026–2035 SPP, Docket No. 20250017-EI, was filed and approved recently where the most up to date estimate information has been included.

Respondent: Mark Cutshaw

FPSC EXH NO. 33
Docket No. 20250010-EI
ADMITTED

INTERROGATORY 25(b)

b. How have the adjustments made in SPP projects that have been completed impacted the plans for 2026-2035?

Company Response: As previously mentioned, the most up to date estimate information has been included in the 2026-2035 SPP.

Respondent: Mark Cutshaw

E236

FPSC EXH NO. 33
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	DOCKET NO. 20250010-EI DATED: August 4, 2025

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Staff's Second Set of Interrogatories to Florida Public Utilities Company (Nos. 14 - 25) in Docket No. 20250010-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

P. Mark Cutshaw

(P. Mark Cutshaw), Declarant

Dated: August 4, 2025

FPSC EXH NO. 34
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	DOCKET NO. 20250010-EI DATED: September 22, 2025

FLORIDA PUBLIC UTILITIES COMPANY'S RESPONSES TO STAFF'S THIRD AND FOURTH SETS OF INTERROGATORIES (NOS. 26-29) AND (NO. 30) AND FIRST REQUESTS FOR PRODUCTION OF DOCUMENTS (NOS. 1-2)

Florida Public Utilities Company ("FPUC" or "Company"), hereby submits its Responses to the Third Set of Interrogatories (Nos. 26-29) and Fourth Set of Interrogatories (No. 30), as well as the Responses to the First Requests for Production of Documents (Nos. 1-2) served on the Company on September 2 and 3, 2025, by the Staff of the Florida Public Service Commission. The individual responses follow this cover sheet.

Respectfully submitted,

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Attorneys for Florida Public Utilities Company

E238

FPSC EXH NO. 34
ADMITTED

INTERROGATORY 26(a)

Responses

26. Please refer to the revised direct testimony of Jessica Husted and Exhibit JH-1 (Document No. 05468-2025), filed 7/7/2025.

a. Please provide a complete description of the methodology used for each forecast supporting the billing determinants appearing in the revised direct testimony of Jessica Husted, Exhibit H-1, Form 5P.

Company Response:

In developing the forecast to support the billing determinants for 2026, the Company developed projected growth rates for each customer class by using historical trends across the classes. The Company applied these growth rates to each rate class in order to project the number of customers. Then, for each customer class, the Company calculated an average usage per customer based on a three-year average of usage per customer class for all classes except industrial and outdoor lights. For these customers, the Company calculated the projected usage based upon the prior year historical usage. Then the projected average usage per customer was multiplied by the projected customer count to get the projected billing determinants. Adjustments to the estimates may be in order to account for known factors or trending actuals.

Respondent: *Jessica Husted*

FPSC EXH NO. 34
ADMITTED

INTERROGATORY 26(b & c)

b. Please list the date(s) of all underlying forecasts that were used to formulate the billing determinants appearing in the revised direct testimony of Jessica Husted, Exhibit JH-1, Form 5P.

Company Response:

The forecast is based on the Company's 2025 budget (approved in December 2024) adjusted for actuals through February 2025. The 2026 budget had not been developed at the time of this filing.

Respondent: *Jessica Husted*

c. Please also provide any changes introduced to such forecast methodologies compared to those forecast methodologies used in preparing the billing determinants in Docket No. 20240010-EI.

Company Response:

There are no changes in methodologies.

Respondent: *Jessica Husted*

FPSC EXH NO. 34
ADMITTED

INTERROGATORY 27

27. For each energy forecast used to support the Company's billing determinants appearing in the revised direct testimony of Jessica Husted, Exhibit JH-1, Form 5P, please provide the annual actuals for calendar years 2019-2024 and the annual projections for 2025 and 2026.

Company Response:

Please see Attachment A.

Respondent: *Jessica Husted*

	Annual Actuals - Usage						Projected	
KWH	2019	2020	2021	2022	2023	2024	2025	2026
Residential	306,446,091	305,020,473	304,235,235	307,032,085	300,117,812	310,551,258	311,534,596	312,143,155
Commercial Small	56,134,037	53,780,509	57,024,485	58,689,395	58,461,364	58,909,219	60,636,788	59,590,712
Commercial	165,215,236	154,672,291	156,471,290	167,833,774	161,623,273	156,624,405	162,942,638	161,888,165
Commercial Large	83,442,571	77,372,825	80,457,363	82,363,157	80,005,848	83,377,004	79,589,665	80,637,436
Industrial	27,402,000	14,806,000	20,910,002	31,528,000	8,500,667	38,000,000	10,341,000	5,111,000
Outdoor Lights	7,555,271	7,436,346	7,432,829	7,455,265	7,319,564	7,075,348	3,664,081	3,116,904
Total KWH:	646,195,206	613,088,444	626,531,204	654,901,676	616,028,528	654,537,234	628,708,767	622,487,373

	Annual Actuals - Customers						Projected	
Customers by Class	2019	2020	2021	2022	2023	2024	2025	2026
Residential	294,876	300,532	304,164	306,191	308,625	308,983	313,074	314,121
Commercial Small	43,081	43,980	44,649	45,193	45,369	45,208	46,009	46,075
Commercial	8,050	7,838	7,782	7,804	7,934	7,862	7,979	8,012
Commercial Large	305	291	288	292	293	317	336	336
Industrial	24	24	24	24	24	24	24	24
Outdoor Lights	35,467	35,252	35,208	34,744	34,835	34,756	34,949	34,956
Total KWH:	381,803	387,917	392,115	394,248	397,080	397,150	402,371	403,524

FPSC EXH NO. 34
ADMITTED

28. Please refer to the revised direct testimony of Jessica Husted, Exhibit JH-1, Form 5P.

a. For each forecast of energy for 2025 and 2026 used to support the listed billing determinants for 2026, please provide a comparison of monthly forecasts to monthly actual energy for the months of January through June 2025.

Company Response:

Please see Attachment B.

Respondent: *Jessica Husted*

b. Regarding the comparisons provided in response to Interrogatory No. 28.a., please provide reasons for any monthly average deviations that exceed +/- 20 percent.

Company Response:

The calculated Industrial usage differs by more than 20% from the projection data primarily due to the customers' decision to generate more of its own power during those periods and the customers' fluctuations in purchasing non-firm energy versus firm energy from FPUC. The outdoor lights usage differs by more than 20% from the projection data primarily due to a delay in the LED light conversions that were forecasted to begin in early 2025 but delayed until later in the year. The LED light conversions are expected to reduce usage when installed. The commercial large usage for June differs by more than 20% from the projection data primarily due to a billing adjustment that was booked to credit one customer's account in June to true up estimated billings from prior months.

Respondent: *Jessica Husted*

FPSC EXH NO. 34

ADMITTED

2025 Actuals - KWH						
Volume by Class (units - kwh)	January	February	March	April	May	June
Residential	30,902,155	29,699,986	20,401,145	19,821,229	22,553,407	30,880,826
Commercial Small	4,843,390	4,860,832	4,756,109	4,144,091	4,589,792	5,634,114
Commercial	10,334,617	13,881,422	9,732,153	12,489,840	11,534,326	14,070,318
Commercial Large	6,674,968	6,020,680	5,092,780	5,770,496	5,705,971	5,044,177
Industrial (reduced by Non Firm)	3,020,000	2,710,000	3,393,000	734,000	1,500,000	84,000
Outdoor Lights	560,705	505,956	650,079	580,812	557,750	568,218
	56,335,835	57,678,876	44,025,266	43,540,468	46,441,246	56,281,653

2025 Projections - KWH						
Volume by Class (units - kwh)	January	February	March	April	May	June
Residential	30,902,155	29,699,986	19,922,114	18,641,214	21,259,460	27,532,888
Commercial Small	4,843,390	4,860,832	4,060,895	4,109,244	4,468,625	5,392,398
Commercial	10,334,617	13,881,422	11,307,366	11,572,022	12,610,923	14,719,854
Commercial Large	6,674,968	6,020,680	5,737,354	5,884,737	6,028,701	6,817,495
Industrial	3,020,000	2,710,000	519,000	58,000	1,662,000	334,000
Outdoor Lights	560,705	505,956	259,742	259,742	259,742	259,742
	56,335,835	57,678,876	41,806,471	40,524,959	46,289,452	55,056,378

2025 Variance to Projections - KWH						
Volume by Class (units - kwh)	January	February	March	April	May	June
Residential	0.0%	0.0%	2.4%	6.3%	6.1%	12.2%
Commercial Small	0.0%	0.0%	17.1%	0.8%	2.7%	4.5%
Commercial	0.0%	0.0%	(13.9%)	7.9%	(8.5%)	(4.4%)
Commercial Large	0.0%	0.0%	(11.2%)	(1.9%)	(5.4%)	(26.0%)
Industrial	0.0%	0.0%	553.8%	1,165.5%	(9.7%)	(74.9%)
Outdoor Lights	0.0%	0.0%	150.3%	123.6%	114.7%	118.8%

2025 Actuals - Customers						
Customers by Class	January	February	March	April	May	June
Residential	25,938	25,967	25,992	26,017	26,079	26,088
Commercial Small	3,802	3,800	3,827	3,846	3,852	3,833
Commercial	661	662	662	664	665	666

FPSC EXH NO. 34
ADMITTED

Commercial Large	28	28	28	30	28	28
Industrial (reduced by Non Firm)	2	2	2	2	2	2
Outdoor Lights	2,960	2,963	2,944	2,968	2,994	2,973
	33,391	33,422	33,455	33,527	33,620	33,590

2025 Projections - Customers

Customers by Class	January	February	March	April	May	June
Residential	25,938	25,967	25,992	26,085	26,105	26,175
Commercial Small	3,802	3,800	3,827	3,834	3,837	3,839
Commercial	661	662	662	659	663	666
Commercial Large	28	28	28	28	28	28
Industrial	2	2	2	2	2	2
Outdoor Lights	2,960	2,963	2,944	2,898	2,898	2,898
	33,391	33,422	33,455	33,506	33,533	33,608

2025 Variance to Projections - Customers

Customers by Class	January	February	March	April	May	June
Residential	0.0%	0.0%	0.0%	(0.3%)	(0.1%)	(0.3%)
Commercial Small	0.0%	0.0%	0.0%	0.3%	0.4%	(0.2%)
Commercial	0.0%	0.0%	0.0%	0.8%	0.3%	0.0%
Commercial Large	0.0%	0.0%	0.0%	7.1%	0.0%	0.0%
Industrial	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Outdoor Lights	0.0%	0.0%	0.0%	2.4%	3.3%	2.6%

FPSC EXH NO. 34
ADMITTED

INTERROGATORY 29

29. Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants appearing in the revised direct testimony of Jessica Husted, Exhibit JH-1, Form 5P, has been submitted for approval to the Commission.

Company Response:

The Company has not used this same load forecast in any other open or closed dockets before the Commission. The open dockets have been updated to reflect the billing determinants forecasted at that time.

Respondent: *Jessica Husted*

FPSC EXH NO. 34
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	DOCKET NO. 20250010-EI FILED: SEPTEMBER 18, 2025

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Commission Staff's THIRD SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, (Nos. 26-29) in Docket No(s) 20250010-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Jessica Husted

(Jessica Husted), Declarant

Dated: September 18, 2025

FPSC EXH NO. 35
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	DOCKET NO. 20250010-EI DATED: September 22, 2025

FLORIDA PUBLIC UTILITIES COMPANY'S RESPONSES TO STAFF'S THIRD AND FOURTH SETS OF INTERROGATORIES (NOS. 26-29) AND (NO. 30) AND FIRST REQUESTS FOR PRODUCTION OF DOCUMENTS (NOS. 1-2)

Florida Public Utilities Company ("FPUC" or "Company"), hereby submits its Responses to the Third Set of Interrogatories (Nos. 26-29) and Fourth Set of Interrogatories (No. 30), as well as the Responses to the First Requests for Production of Documents (Nos. 1-2) served on the Company on September 2 and 3, 2025, by the Staff of the Florida Public Service Commission. The individual responses follow this cover sheet.

Respectfully submitted,

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E248

FPSC EXH NO. 35
ADMITTED

INTERROGATORY 30

30. Staff calculation of the over/under recovery for period January through December 2025 results in $1,420,503, which is calculated as the sum of the capital and O&M variances. FPUC has this number listed as $2,180,977. Please provide the explanation for the difference between staff's number and FPUC's number and as part of your response please provide your calculation in excel format.

Company Response:

The difference between staff's number and FPUC's number of $760,474 ($2,180,977 less $1,420,503) is due to a change in the projection of the adjustment to remove costs already being recovered through base rates. In the 2025 projection filing in Docket No. 20240010-EI, FPUC projected an adjustment to remove costs already in base rates of ($975,504) in Form 1P, line 1e. In the 2025 estimated true-up filing in Docket No. 20250010-EI, FPUC had an actual/estimated adjustment to remove costs already in base rates of ($215,030) in Form 2E, line 4d. This was a reduction in the costs in base rates between the projection and true-up of $760,474. The 2025 estimated true-up only includes the costs for pole inspection and vegetation management that was already recovered in base rates for January through March 2025. As of March 2025, and consistent with ORDER NO. PSC-2025-0114-PAA-EI, DOCKET NO. 20240099-EI approving the Company's most recent rate case, these expenses are no longer included in base rates and therefore are now being fully recoverable through the SPPCRC. Therefore, for the months of April through December 2025, there is no adjustment for costs recovered in base rates. Please see file 'Attachment C' for the calculation in excel format.

Respondent: *Jessica Husted*

FPSC EXH NO. 35

ADMITTED

FPUC's Response to
STAFF'S FOURTH SET OF INTERROGATORIES TO
FLORIDA PUBLIC UTILITIES COMPANY (NO. 30)
DOCKET NO. 20250010-EI

A	2025 Form 4E O&M variance	$	38,710
B	2025 Form 6E capital variance	$	1,381,793
C	Staff's Number (A + B)	$	1,420,503
D	2024 Form 1P total jurisdictional revenue requirements for the projected period	$	4,153,106
E	2025 Form 2E estimated total jurisdictional revenue requirements	$	6,334,083
F	FPUC's Number (E - D)	$	2,180,977
G	Difference between Staff and FPUC (F - C)	$	760,474
H	2024 Form 1P line 1e adjustment for cost in base rates	$	(975,504)
I	2025 Form 2E line 4d adjustment for cost in base rates	$	(215,030)
J	Difference in Projected Adj for Cost in Base Rates (I - H)	$	760,474

FPSC EXH NO. 35
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	DOCKET NO. 20250010-EI FILED: SEPTEMBER 18, 2025

DECLARATION

I hereby certify and affirm that I sponsored the Company's responses to the Commission Staff's FOURTH SET OF INTERROGATORIES TO FLORIDA PUBLIC UTILITIES COMPANY, (No. 30) in Docket No(s) 20250010-EI. The responses are true and correct to the best of my knowledge.

Under penalty of perjury, I declare that I have read the foregoing declaration and the interrogatory responses identified above, and that the facts stated therein are true.

Jessica Husted

(Jessica Husted), Declarant

Dated: September 18, 2025

FPSC EXH NO. 36
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	DOCKET NO. 20250010-EI DATED: September 22, 2025

FLORIDA PUBLIC UTILITIES COMPANY'S RESPONSES TO STAFF'S THIRD AND FOURTH SETS OF INTERROGATORIES (NOS. 26-29) AND (NO. 30) AND FIRST REQUESTS FOR PRODUCTION OF DOCUMENTS (NOS. 1-2)

Florida Public Utilities Company ("FPUC" or "Company"), hereby submits its Responses to the Third Set of Interrogatories (Nos. 26-29) and Fourth Set of Interrogatories (No. 30), as well as the Responses to the First Requests for Production of Documents (Nos. 1-2) served on the Company on September 2 and 3, 2025, by the Staff of the Florida Public Service Commission. The individual responses follow this cover sheet.

Respectfully submitted,

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215 South Monroe St., Suite 601
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(850) 521-1706
Attorneys for Florida Public Utilities Company

E252

FPSC EXH NO. 36
ADMITTED

REQUESTS FOR PRODUCTION

1. Please provide all documents used to prepare/calculate/evaluate the forecasted 2025 and 2026 billing determinants utilized in this proceeding.

Company Response:

The Company uses historical data to prepare the 2025 and 2026 forecasted billing determinants as described in the methodology in the Company's response to question 26(a) of Staff's third set of interrogatories. This calculation is done within the UI system, therefore, there are no additional documents used to calculate the forecasted billing determinants. Please see attached file '1-FPU Electric UI Report' for the system generated report of the summary of data used.

2. Please refer to the following documents:

(i) FPUC witness B. Baker's Direct Testimony and Exhibit BB-1, Form 7A, pages 3 through 8 of 8, filed on April 4, 2025,

(ii) FPUC Witness J. Husted Direct Testimony and Exhibit JH-1, Form 3P, pages 1 through 6 of 6, filed on July 7, 2025, and

a. Please provide Forms 7A and 3P in MS Excel format with formulas intact.

b. Please provide a MS Excel file to show the breakdown of SPP depreciation rates used to calculate the depreciation expenses on line 6(1) on each of the afore-referenced pages, by project, plant account, and depreciation group.

FPSC EXH NO. 36
ADMITTED

Company Response:

a. A revision to the document noted above as (i) was filed on May 1, 2025. Please see attached Form 7A in MS Excel with formulas intact from that revision at file '2a-2024 SPPCRC Form A_FILED_REVISED_05012025' and Form 3P in MS Excel with formulas intact at file '2b-2026 SPPCRC Form P and E_REVISED FILED.'

b. For the projected depreciation in Form 3P, the excel provided in the response to 2(a) includes the calculation of depreciation. For Form 7A, please see attached file '2c-SPP Depreciation by FERC' for a breakout of depreciation expense by project, plant account and depreciation group.

FPSC EXH NO. 36

ADMITTED

		Jan-2026	Feb-2026	Mar-2026	Apr-2026	May-2026	Jun-2026	Jul-2026	Aug-2026	Sep-2026	Oct-2026	Nov-2026	Dec-2026	Jan-2027	Feb-2027	Mar-2027	Apr-2027	May-2027	Jun-2027	Jul-2027	Aug-2027	Sep-2027	Oct-2027	Nov-2027	Dec-2027	Jan-2028	Feb-2028	Mar-2028	Apr-2028	May-2028	Jun-2028	Jul-2028	Aug-2028	Sep-2028	Oct-2028	Nov-2028	Dec-2028
Customers																																				
FPU Electric-Northwest																																				
	<= 1000 KWh - Residential -	15,453	15,504	15,528	15,584	15,575	15,648	15,633	15,609	15,658	15,656	15,634	15,670	15,629	15,645	15,641	15,687	15,689	15,691	15,661	15,701	15,604	15,684	15,691	15,639	15,682	15,709	15,729	15,756	15,785	15,772	15,779	15,805	15,824	15,829	15,804	15,775
	Commercial Small - Customs	1,712	1,719	1,721	1,723	1,722	1,729	1,727	1,722	1,724	1,725	1,727	1,727	1,726	1,724	1,723	1,725	1,730	1,725	1,725	1,708	1,680	1,723	1,696	1,729	1,728	1,731	1,732	1,727	1,734	1,736	1,739	1,737	1,738	1,738	1,737	1,739
	Commercial - Customers	250	251	254	250	253	253	253	252	255	256	256	258	257	258	257	259	253	254	255	253	252	257	241	253	257	257	258	258	260	259	261	261	260	260	260	261
	Commercial Larae - Customs	11	11	11	11	9	9	11	11	11	12	12	12	12	12	12	12	11	11	11	11	11	12	12	12	12	12	12	13	12	12	12	13	13	13	13	13
	Industrial- Ravenier - Custor	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	Industrial- West Rock - Cust	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
	Outdoor Lights - Customers	472	474	475	477	474	471	472	469	470	470	467	470	465	465	462	465	464	461	458	462	463	477	462	477	479	480	475	477	482	476	475	466	466	466	466	466
FPU Electric-Northwest																																				
	<= 1000 KWh - Residential -	10,093	10,155	10,114	10,132	10,134	10,161	10,191	10,123	10,133	10,079	10,060	10,068	10,063	10,056	10,059	10,047	10,071	10,099	10,090	10,100	10,087	10,160	10,192	10,177	10,246	10,258	10,263	10,261	10,294	10,316	10,315	10,313	10,326	10,286	10,267	10,276
	Commercial Small - Customs	2,059	2,069	2,064	2,059	2,055	2,057	2,054	2,067	2,050	2,042	2,055	2,060	2,061	2,049	2,050	2,048	2,060	2,066	2,064	2,055	2,043	2,044	2,018	2,036	2,074	2,069	2,095	2,119	2,118	2,097	2,117	2,139	2,118	2,116	2,125	2,127
	Commercial - Customers	412	406	403	403	406	407	410	410	410	409	409	410	410	409	411	408	402	401	401	401	404	405	379	382	404	405	404	406	405	407	407	408	408	410	410	410
	Commercial Larae - Customs	13	13	13	13	13	13	14	14	14	14	14	14	14	14	14	14	15	15	16	17	16	15	14	14	16	16	16	17	16	16	16	16	16	16	16	16
	Outdoor Lights - Customers	2,416	2,417	2,426	2,423	2,438	2,440	2,441	2,437	2,438	2,426	2,427	2,435	2,438	2,435	2,438	2,434	2,427	2,427	2,434	2,426	2,425	2,482	2,330	2,458	2,481	2,481	2,488	2,496	2,552	2,457	2,434	2,432	2,432	2,432	2,432	2,432
Subtotal Customers		32,893	33,021	33,011	33,097	33,081	33,210	33,208	33,116	33,165	33,089	33,063	33,126	33,097	33,069	33,059	33,091	33,120	33,147	33,107	33,136	33,017	33,261	32,847	33,179	33,391	33,422	33,455	33,527	33,620	33,590	33,614	33,582	33,604	33,568	33,532	33,517
Volumes																																				
kWh																																				
FPU Electric-Northwest																																				
	<= 1000 KWh - Residential -	11,709,568	9,980,486	9,567,177	10,396,969	9,957,371	11,714,649	13,265,939	12,987,238	13,047,752	10,610,208	9,488,368	9,915,869	11,725,483	10,906,279	9,884,741	9,314,688	10,822,876	12,799,351	13,249,195	13,520,675	12,012,610	11,496,432	9,739,728	10,450,915	12,112,015	11,862,274	9,994,424	10,138,571	10,469,049	13,228,322	12,588,067	13,646,262	12,179,170	10,956,000	9,740,483	9,935,180
	> 1000 KWh - Residential - V	4,969,514	2,157,004	1,696,458	2,354,850	2,169,748	4,287,769	8,021,317	7,103,338	7,508,988	2,873,175	1,903,743	2,328,765	4,792,299	2,973,219	1,847,514	1,616,504	3,205,697	4,459,169	7,631,138	7,224,072	6,101,902	3,353,664	2,710,542	2,780,597	5,962,674	5,465,268	1,796,356	1,988,342	3,298,803	5,881,025	7,228,076	7,326,791	6,107,981	3,396,066	1,964,195	2,103,681
	Commercial Small - Volume	2,282,328	1,875,370	1,880,116	2,140,651	2,066,850	2,526,235	3,065,417	2,952,674	3,458,990	2,205,903	2,201,532	1,962,219	2,239,311	2,055,143	1,921,088	1,927,101	2,265,569	2,933,452	2,971,394	3,534,367	2,404,232	2,832,352	1,989,702	2,151,315	2,429,589	2,343,328	2,186,806	2,099,137	2,193,768	2,781,619	3,236,379	3,123,654	3,000,113	2,569,315	2,184,698	2,019,187
	Commercial - Volume	6,134,312	6,416,615	5,368,433	6,149,728	6,437,554	6,289,648	8,059,744	8,224,070	8,496,969	6,176,214	5,917,152	5,665,370	5,780,658	5,333,831	5,095,385	5,343,137	6,477,953	7,305,477	7,998,735	8,525,198	7,492,708	6,831,495	6,667,222	5,916,643	5,529,044	6,215,619	4,700,108	6,106,829	6,184,944	6,533,553	8,854,938	8,139,216	7,884,214	6,974,631	6,134,222	5,690,179
	Commercial Large - Volume	3,088,200	2,471,240	2,984,230	2,830,320	2,507,640	2,987,840	3,545,900	3,185,400	3,537,800	2,629,180	2,691,640	2,995,280	2,729,320	2,768,800	2,782,040	2,697,100	3,206,440	3,519,560	3,378,760	4,556,980	2,551,280	3,271,360	3,170,840	2,522,220	3,284,600	2,633,500	2,188,800	2,313,192	1,968,747	1,003,021	3,050,260	2,976,247	3,280,038	2,574,698	2,572,927	2,679,170
	Outdoor Lights - Volume	184,078	184,221	184,346	192,629	184,079	183,152	184,258	183,682	183,244	183,445	183,310	183,515	184,143	182,635	181,226	181,765	181,829	181,080	181,476	107,091	238,640	201,538	101,507	242,808	165,252	93,578	239,733	168,989	167,768	162,504	172,439	180,000	180,000	180,000	170,225	150,975
	Industrial Non Firm - Volum	5,856,000	6,384,000	5,544,000	4,272,000	4,008,000	4,488,000	4,224,000	5,184,000	9,048,000	8,016,000	8,052,000	8,448,000	8,136,000	6,528,000	6,828,000	8,232,000	4,584,000	6,288,000	8,112,000	7,932,000	7,128,000	6,480,000	6,816,000	5,160,000	3,624,000	1,680,000	1,943,000	5,599,000	4,416,000	4,728,000	5,352,000	7,072,721	7,731,412	10,785,749	688,611	1,534,339
	Industrial Firm - Volume			278,000		682,000	334,000	676,000	406,000	360,000	78,000	366,000	252,000	500,000		519,000	58,000	1,662,000	116,000		652,000		398,000	723,000	1,060,000	1,020,000	2,710,000	3,393,000	734,000	1,500,000	84,000	830,000	406,000	260,000	78,000	366,000	252,000
FPU Electric-Northwest																																				
	<= 1000 KWh - Residential -	7,797,932	6,914,814	6,465,280	6,678,509	6,310,082	7,339,371	8,108,866	8,144,829	8,249,477	6,741,100	6,345,158	7,051,932	7,816,919	7,254,435	6,378,577	5,949,608	6,692,569	7,695,520	8,027,101	8,903,942	7,356,596	7,908,631	5,858,598	7,686,169	7,893,736	7,971,608	7,158,726	6,610,457	6,883,875	7,965,304	8,229,828	8,564,960	7,688,842	7,714,151	6,933,519	6,778,757
	> 1000 KWh - Residential - V	4,306,684	1,766,174	1,185,172	1,551,646	1,358,181	2,810,162	5,195,753	5,252,979	5,812,705	1,711,049	1,143,157	2,153,726	4,613,358	2,678,282	1,150,809	895,726	1,826,237	3,952,001	4,871,258	6,136,304	4,129,767	2,406,992	1,512,734	2,831,782	4,953,730	4,401,036	1,451,639	1,087,959	1,901,480	3,816,175	5,169,457	4,979,930	4,802,470	2,184,262	1,403,510	2,087,444
	Commercial Small - Volume	2,127,695	2,086,238	1,993,000	2,252,801	2,077,630	2,618,688	3,145,651	3,197,367	3,447,935	2,253,971	2,090,771	2,051,332	2,458,689	2,218,747	1,936,327	1,878,337	2,322,348	2,920,929	3,120,092	3,403,893	2,787,006	2,547,751	1,980,188	2,080,817	2,413,801	2,517,504	2,569,303	2,044,954	2,196,024	2,852,495	3,341,289	3,140,422	3,200,270	2,765,008	2,363,293	2,235,173
	Commercial - Volume	6,404,642	5,686,446	5,742,152	6,222,887	6,065,885	7,453,938	8,419,059	8,365,315	9,052,315	6,560,521	6,037,642	5,836,862	6,111,180	5,528,465	5,389,618	5,354,018	6,328,572	7,306,494	7,500,508	7,980,114	7,847,187	7,342,638	5,195,795	5,127,732	6,805,573	7,665,803	5,032,045	6,162,011	5,349,382	7,536,805	7,970,409	8,822,203	8,531,194	7,577,564	6,516,785	5,993,786
	Commercial Large - Volume	3,559,179	2,881,842	3,096,050	3,242,813	3,295,922	3,808,528	4,409,209	4,493,479	4,501,630	3,648,272	3,801,506	3,830,760	3,267,699	2,801,138	3,097,618	3,115,836	3,670,031	3,771,497	4,378,645	5,789,686	3,752,866	4,672,708	4,187,792	3,749,808	3,390,368	3,387,180	2,903,980	3,457,304	3,737,224	4,041,516	4,991,472	4,347,248	4,647,792	3,860,596	3,835,724	3,673,791
	Outdoor Lights - Volume	433,475	432,673	421,371	432,965	428,285	428,602	431,482	423,902	406,477	423,666	422,462	420,045	418,488	416,319	417,176	410,514	363,215	444,388	410,645	369,789	373,206	458,183	415,208	411,353	395,453	412,378	410,346	411,823	389,982	405,714	400,309	410,000	410,000	410,000	387,963	343,888
kW																																				
FPU Electric-Northwest																																				
	Commercial - Volume	19,938	18,608	18,518	18,059	18,022	19,251	19,541	20,488	20,820	19,125	21,808	14,728	18,672	18,045	17,210	17,166	18,741	20,129	20,853	21,446	19,129	21,709	16,944	22,713	22,489	21,490	19,271	17,148	13,151	17,036	23,166	21,065	20,627	21,098	20,057	18,531
	Commercial Large - Volume	6,436	5,584	5,801	6,255	5,477	5,645	7,864	7,099	7,075	7,709	6,887	5,751	6,202	6,558	6,756	6,680	6,541	6,662	6,792	8,496	5,366	6,746	6,806	8,606	8,777	9,460	(1,478)	7,940	6,178	6,594	6,372	6,537	6,078	6,274	5,882	5,293
	Industrial- Ravenier - Volum	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	26,000	5,000	5,310	5,000	5,530	5,000	6,549	7,075	6,037	6,500	5,075
	Industrial- West Rock - Volu	22,900	16,500	34,320	10,900	11,700	8,300	20,700	22,600	12,100	31,000	18,200	22,700	20,500	19,300	25,100	12,300	19,800	13,500	14,200	15,900	22,800	18,800	13,300	20,300	19,200	10,400	20,500	18,400	24,200	16,900	20,700	16,433	11,813	16,533	13,200	18,533
FPU Electric-Northwest																																				
	Commercial - Volume	28,646	27,482	26,857	27,250	25,771	27,566	28,918	28,983	30,082	27,482	26,346	26,207	27,979	27,940	25,194	24,529	24,860	26,825	28,433	26,037	27,067	27,843	21,921	23,150	31,265	27,124	25,872	27,516	21,895	26,056	30,444	28,979	29,768	27,846	26,858	26,529
	Commercial Large - Volume	7,522	6,849	7,046	6,920	7,281	7,651	8,474	8,552	8,500	9,019	8,405	8,105	7,664	6,619	6,868	6,840	8,194	8,919	9,370	10,145	5,275	11,810	8,649	8,885	11,199	9,939	8,009	9,619	8,842	8,545	11,094	8,452	8,496	9,105	8,660	8,428
kVAR																																				
FPU Electric-Northwest																																				
	Industrial- West Rock - Volu																											-1,856				-1,198					
Subtotal Volumes		59,364,848	49,338,146	46,564,687	48,818,182	47,543,478	57,367,036	70,864,252	70,217,995	77,119,059	54,531,049	50,792,485	53,179,166	60,879,564	51,749,735	47,537,347	47,065,079	53,716,472	64,390,953	71,936,586	77,754,535	64,245,447	60,314,252	50,802,476	52,979,813	60,081,621	59,463,289	46,045,738	49,035,401	58,936,512	61,080,214	71,604,780	73,416,768	70,369,583	62,314,733	55,331,612	51,750,140

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

SPPCRC Form 1A
Page 1 of 1
REVISED 05/01/2025

Summary of Prior Period Final True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (SPPCRC Form 2A, Line 5)	$ (781,488)
2.	Interest Provision (SPPCRC Form 2A, Line 6)	$ (30,828)
3.	Sum of Prior Period Adjustments SPPCRC (Form 2A Line 10)	$ -
4	End of Period Actual True-Up for the Prior Period January 2024 to December 2024.	$ (812,316)
5	Estimated True-Up Amount Approved for the Period January 2024 to December 2024	$ (1,120,304)
6	Final True-up Amount to be Refunded / (Recovered) in the Projection Period January 2026 - December 2026 (Lines 4 - 5)	$ 307,988

		Energy	Demand	Variance
7 a.	SPPCRC Form 4A and SPPCRC Form 6A, Line 5	$ 4,162,528	$ -	$ 4,162,528
b.	Percent of Variance Contribution	100.00000%	0.000000%	100.00000%
c.	Line 7b x Line 6	$ 307,988	$ -	$ 307,988

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 1 of 22

FPSC EXH NO. 36

ADMITTED

E257

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

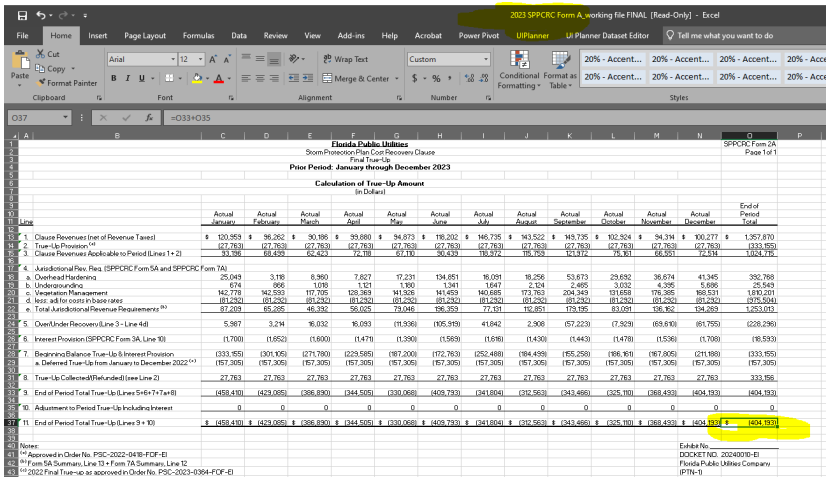
SPPCRC Form 2A
Page 1 of 1
REVISED 05/01/2025

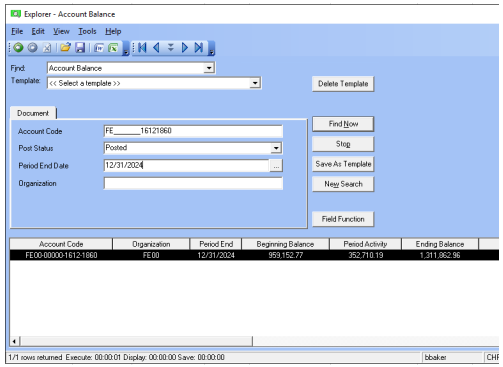
Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Clause Revenues (net of Revenue Taxes)	$ 207,033	$ 179,388	$ 157,020	$ 152,328	$ 186,043	$ 234,227	$ 247,566	$ 239,720	$ 273,125	$ 203,502	$ 159,373	$ 181,422	$ 2,420,747
2.	True-Up Provision [a]	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,263)	(15,211)
3.	Clause Revenues Applicable to Period (Lines 1 + 2)	205,765	178,120	155,752	151,060	184,775	232,959	246,298	238,452	271,857	202,234	158,105	180,159	2,405,536
4.	Jurisdictional Rev. Req. (SPPCRC Form 5A and SPPCRC Form 7A)													
a.	Overhead Hardening	72,268	165,437	67,531	73,864	88,307	203,752	124,271	111,959	117,030	123,908	139,324	131,537	1,419,189
b.	Undergrounding	8,935	10,210	10,996	12,961	15,252	16,968	19,990	23,435	27,578	31,274	33,215	34,131	244,946
c.	Vegetation Management	192,748	183,923	187,955	170,877	166,397	150,398	190,391	170,884	156,180	337,012	153,028	438,600	2,498,393
d.	less: adj for costs in base rates	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(975,504)
e.	Total Jurisdictional Revenue Requirements [b]	192,659	278,279	185,189	176,411	188,664	289,825	253,361	224,987	219,496	410,902	244,275	522,976	3,187,024
5.	Over/Under Recovery (Line 3 - Line 4d)	13,106	(100,159)	(29,437)	(25,351)	(3,889)	(56,866)	(7,063)	13,465	52,361	(208,668)	(86,170)	(342,817)	(781,488)
6.	Interest Provision (SPPCRC Form 3A, Line 10)	(1,759)	(1,958)	(2,244)	(2,364)	(2,434)	(2,579)	(2,720)	(2,700)	(2,451)	(2,633)	(3,136)	(3,850)	(30,828)
7.	Beginning Balance True-Up & Interest Provision	(15,211)	(2,596)	(103,445)	(133,858)	(160,305)	(165,360)	(223,537)	(232,052)	(220,019)	(168,841)	(378,874)	(466,912)	(15,211)
a.	Deferred True-Up from January to December 2023 (Order No. PSC-2024-0459-FOF-EI)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)
8.	True-Up Collected/(Refunded) (see Line 2)	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,263	15,211
9.	End of Period Total True-Up (Lines 5+6+7+7a+8)	(391,579)	(492,428)	(522,841)	(549,288)	(554,343)	(612,520)	(621,035)	(609,002)	(557,824)	(767,857)	(855,895)	(1,201,299)	(1,201,299)
10.	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	End of Period Total True-Up (Lines 9 + 10)	$ (391,579)	$ (492,428)	$ (522,841)	$ (549,288)	$ (554,343)	$ (612,520)	$ (621,035)	$ (609,002)	$ (557,824)	$ (767,857)	$ (855,895)	$ (1,201,299)	$ (1,201,299)

Notes:
[a] Approved in Order No. PSC-2023-0364-FOF-EI
[b] Form 5A Summary, Line 13 + Form 7A Summary, Line 12

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 2 of 22





E257

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

SPPCRC Form 3A
REVISED 05/01/2025

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Beginning True-Up Amount (SPPCRC Form 2A, Line 7+7a+10)	$ (404,194)	$ (391,579)	$ (492,428)	$ (522,841)	$ (549,288)	$ (554,343)	$ (612,520)	$ (621,035)	$ (609,002)	$ (557,824)	$ (767,857)	$ (855,895)	
2.	Ending True-Up Amount Before Interest	(389,820)	(490,470)	(520,597)	(546,924)	(551,909)	(609,941)	(618,315)	(606,302)	(555,373)	(765,224)	(852,759)	(1,197,449)	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	(794,014)	(882,049)	(1,013,025)	(1,069,765)	(1,101,197)	(1,164,284)	(1,230,835)	(1,227,337)	(1,164,375)	(1,323,048)	(1,620,616)	(2,053,344)	
4.	Average True-Up Amount (Line 3 x 1/2)	(397,007)	(441,025)	(506,513)	(534,883)	(550,599)	(582,142)	(615,418)	(613,669)	(582,188)	(661,524)	(810,308)	(1,026,672)	
5.	Interest Rate (First Day of Reporting Business Month)	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	
6.	Interest Rate (First Day of Subsequent Business Month)	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	4.43%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.63%	10.65%	10.62%	10.60%	10.60%	10.62%	10.61%	10.55%	10.11%	9.56%	9.29%	9.01%	
8.	Average Interest Rate (Line 7 x 1/2)	5.315%	5.325%	5.310%	5.300%	5.300%	5.310%	5.305%	5.275%	5.055%	4.780%	4.645%	4.505%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.444%	0.443%	0.442%	0.442%	0.443%	0.442%	0.440%	0.421%	0.398%	0.387%	0.375%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ (1,759)	$ (1,958)	$ (2,244)	$ (2,364)	$ (2,434)	$ (2,579)	$ (2,720)	$ (2,700)	$ (2,451)	$ (2,633)	$ (3,136)	$ (3,850)	$ (30,828)

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 3 of 22

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

SPPCRC Form 4A
Page 1 of 1
REVISED 05/01/2025

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening O&M Programs				
	1. Overhead Feeder Hardening	$ 194,117	$ 131,379	$ 62,738	47.8%
	2. Overhead Lateral Hardening	$ -	$ 56,575	$ (56,575)	-100.0%
	3. Distr. Pole Insp. and Replacement	$ 118,719	$ 173,413	$ (54,694)	-31.5%
	4. Transm. System Inspect. and Hardening	$ -	$ 112,787	$ (112,787)	-100.0%
	5. Distr. SPP Program Management		$ -	$ -	0.0%
	6. Transm. SPP Program Management		$ -	$ -	0.0%
1.a	Adjustments	-	-	-	
1.b	Subtotal of Overhead Hardening O&M Programs	$ 312,836	$ 474,154	$ (161,318)	-34.0%
2	Undergrounding O&M Programs				
	1. Overhead Lateral Undergrounding	$ -	$ 117,595	$ (117,595)	-100.0%
	2. Distr. SPP Program Management	$ -	$ -	$ -	0.0%
	3. Transm. SPP Program Management		$ -	$ -	0.0%
2.a	Adjustments	-	-	-	0.0%
2.b	Subtotal of Undergrounding O&M Programs	$ -	$ 117,595	$ (117,595)	-100.0%
3	Vegetation Management O&M Programs				
	1. Distr. Vegetation Management	$ 2,148,616	$ 2,465,577	$ (316,961)	-12.9%
	2. Transm. Vegetation Management	$ 349,777	124,048	$ 225,729	182.0%
	3. Distr. SPP Program Management		-	$ -	0.0%
	4. Transm. SPP Program Management		-	$ -	0.0%
3.a	Adjustments	-	-	-	0.0%
3.b	Subtotal of Vegetation Management O&M Programs	$ 2,498,393	$ 2,589,626	$ (91,233)	-3.5%
4	Total of O&M Programs	$ 2,811,229	$ 3,181,375	$ (370,146)	-11.6%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 2,811,229	$ 3,181,375	$ (370,146)	-11.6%
	b. Demand	$ -	$ -	$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is amount shown on Form 4E End of Period Totals, approved by Order No. PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 4 of 22

FPSC EXH NO. 36

ADMITTED

E260

SPPCRC Form 5A
Page 1 of 2
REVISED 05/01/2025

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total	Method of Classification Demand	Method of Classification Energy	Distribution Weight Method of Classification Demand	Distribution Weight Method of Classification Energy	Transmission Weight Method of Classification Demand	Transmission Weight Method of Classification Energy
1.	Overhead Hardening O&M Programs																				
	1. Overhead Feeder Hardening	D	$ 13,709	$ 102,834	$ 813	$ 2,128	$ 10,729	$ 31,460	$ 1,924	$ 8,006	$ 2,613	$ 4,684	$ 14,833	$ 383	$ 194,117	0%	100%	0.00%	100.00%	0.00%	0.00%
	2. Overhead Lateral Hardening	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	100.00%	0.00%	0.00%
	3. Distr. Pole Insp. and Replacement	D	$ -	$ -	$ -	$ -	$ -	$ 88,807	$ 29,912	$ -	$ -	$ -	$ -	$ -	$ 118,719	0%	100%	0.00%	100.00%	0.00%	0.00%
	4 Transm. System Inspect. and Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	0.00%	0.00%	100.00%
1.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	100.00%	0.00%	100.00%
1.b.	Subtotal of Overhead Hardening O&M Programs		$ 13,709	$ 102,834	$ 813	$ 2,128	$ 10,729	$ 120,267	$ 31,836	$ 8,006	$ 2,613	$ 4,684	$ 14,833	$ 383	$ 312,836			0.00%	0.00%	0.00%	0.00%
																		0.00%	0.00%	0.00%	0.00%
2.	Undergrounding O&M Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -				0.00%	0.00%	0.00%	0.00%
	1 Overhead Lateral Undergrounding	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	100.00%	0.00%	0.00%
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	100.00%	0.00%	100.00%
2.b.	Subtotal of Undergrounding O&M Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			0.00%	0.00%	0.00%	0.00%
2.2	Distr. SPP Program Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			0.00%	0.00%	0.00%	0.00%
3.	Vegetation Management O&M Programs																	0.00%	0.00%	0.00%	0.00%
	1 Distr. Vegetation Management	D	$ 165,763	$ 158,174	$ 161,641	$ 146,954	$ 143,101	$ 129,342	$ 163,736	$ 146,960	$ 134,315	$ 289,830	$ 131,604	$ 377,196	$ 2,148,616	0%	100%	0.00%	100.00%	0.00%	0.00%
	2 Transm. Vegetation Management	T	$ 26,985	$ 25,749	$ 26,314	$ 23,923	$ 23,296	$ 21,056	$ 26,655	$ 23,924	$ 21,865	$ 47,182	$ 21,424	$ 61,404	$ 349,777	0%	100%	0.00%	0.00%	0.00%	100.00%
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	100.00%	0.00%	100.00%
3.b.	Subtotal of Vegetation Management O&M Programs		$ 192,748	$ 183,923	$ 187,955	$ 170,877	$ 166,397	$ 150,398	$ 190,391	$ 170,884	$ 156,180	$ 337,012	$ 153,028	$ 438,600	$ 2,498,393			0.00%	0.00%	0.00%	0.00%
																		0.00%	0.00%	0.00%	0.00%
4	Total of O&M Projects		$ 206,457	$ 286,757	$ 188,768	$ 173,005	$ 177,126	$ 270,665	$ 222,227	$ 178,890	$ 158,793	$ 341,696	$ 167,861	$ 438,983	$ 2,811,229						
5	Allocation of O&M Costs																				
	a. Distribution O&M Allocated to Energy		$ 179,472	$ 261,008	$ 162,454	$ 149,082	$ 153,830	$ 249,609	$ 195,572	$ 154,966	$ 136,928	$ 294,514	$ 146,437	$ 377,579							
	b. Distribution O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -							
	c. Transmission O&M Allocated to Energy		$ 26,985	$ 25,749	$ 26,314	$ 23,923	$ 23,296	$ 21,056	$ 26,655	$ 23,924	$ 21,865	$ 47,182	$ 21,424	$ 61,404							
	d. Transmission O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -							
6	Retail Jurisdictional Factors																				
	a. Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000							
	b. Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000							
	c. Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000							
	d. Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000							
7	Jurisdictional Energy Revenue Requirements		206,457	286,757	188,768	173,005	177,126	270,665	222,227	178,890	158,793	341,696	167,861	438,983	2,811,229						
8	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -						
9	Total Jurisdictional O&M Revenue Requirements		$ 206,457	$ 286,757	$ 188,768	$ 173,005	$ 177,126	$ 270,665	$ 222,227	$ 178,890	$ 158,793	$ 341,696	$ 167,861	$ 438,983	$ 2,811,229						
	O&M Revenue Requirements by Category of Activity																				
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																				
10	Overhead Hardening O&M Projects		$ 13,709	$ 102,834	$ 813	$ 2,128	$ 10,729	$ 120,267	$ 31,836	$ 8,006	$ 2,613	$ 4,684	$ 14,833	$ 383	$ 312,836						
	a. Allocated to Energy		$ 13,709	$ 102,834	$ 813	$ 2,128	$ 10,729	$ 120,267	$ 31,836	$ 8,006	$ 2,613	$ 4,684	$ 14,833	$ 383	$ 312,836						
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -						
11	Undergrounding O&M Projects		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -						
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -						
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -						
12	Veg. Management O&M Projects		$ 192,748	$ 183,923	$ 187,955	$ 170,877	$ 166,397	$ 150,398	$ 190,391	$ 170,884	$ 156,180	$ 337,012	$ 153,028	$ 438,600	$ 2,498,393						
	a. Allocated to Energy		$ 192,748	$ 183,923	$ 187,955	$ 170,877	$ 166,397	$ 150,398	$ 190,391	$ 170,884	$ 156,180	$ 337,012	$ 153,028	$ 438,600	$ 2,498,393						
	b. Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -						

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 5 of 22

E260

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Project Listing by Each O&M Program

Line	O&M Activities	Amount	T or D
1.	Overhead Hardening O&M Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Ph 1 Fdr Hardening	0	D
	1.1.2 South Fletcher (A1A) Fdr Hardening	0	D
	1.1.3 Bailey Ph 2 Fdr Hardening	194,117	D
	1.1.4 Jasmine Ph 1 Fdr Hardening	0	
	1.1.5 Cottondale Ph 1 Fdr Hardening	0	
	1.1.6	0	
	1.1.7 SPP Program Management	0	
	1.2 Overhead Lateral Hardening		
	1.2.1 Bailey Ph 2 Lat Hardening	0	D
	1.2.2 Bailey Ph 1 Lat Hardening	0	D
	1.2.3 Jasmine Ph 1 Lat Hardening	0	D
	1.2.4 Cottondale Ph 1 Lat Hardening	0	D
	1.2.5 Cottondale Ph 2 Lat Hardening	0	
	1.2.6 Cottondale Ph 3 Lat Hardening	0	
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	118,719	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	0	T
2.	Undergrounding O&M Programs		
	2.1 Overhead Lateral Undergrounding		
	2.1.1 Bailey Ph 2 Lat Hardening	0	D
	2.1.2 Bailey Ph 1 Lat Hardening	0	D
	2.1.3 Jasmine Ph 1 Lat Hardening	0	D
	2.2 Distr. SPP Program Management	0	
3.	Vegetation Management O&M Programs		
	3.1 Distr. Vegetation Management		
	3.1.1 Distr. Vegetation Management	2,148,616	D
	3.2 Transm. Vegetation Management		
	3.2.1 Transm. Vegetation Management	349,777	T
	Total	**2,811,229**	

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 6 of 22

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Actual	(2) Estimated Actual	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening Capital Investment Programs				
	1. Overhead Feeder Hardening	$ 597,953	$ 590,664	$ 7,289	1.2%
	2. Overhead Lateral Hardening	$ 186,747	$ 127,000	$ 59,747	47.0%
	3. Distr. Pole Insp. and Replacement	$ 268,482	$ 271,903	$ (3,421)	-1.3%
	4. Transm. System Inspect. and Hardening	$ 53,171	$ 41,140	$ 12,031	29.2%
	5. Distr. SPP Program Management	$ -	$ -	$ -	0.0%
	6. Transm. SPP Program Management	$ -	$ -	$ -	0.0%
1.a	Adjustment	$ -	$ -	$ -	0.0%
1.b	Subtotal of Overhead Hardening Capital Investment Programs	$ 1,106,354	$ 1,030,707	$ 75,647	7.3%
2	Undergrounding Capital Investment Programs				
	1. Lateral Undergrounding Design	$ 244,946	$ 244,999	$ (53)	0.0%
	2. Distr. SPP Program Management	$ -	$ -		0.0%
	3. Trans. SPP Program Management	$ -	$ -		0.0%
2.a	Adjustment	$ -	$ -	$ -	0.0%
2.b	Subtotal of Undergrounding Capital Investment Programs	$ 244,946	$ 244,999	$ (53)	0.0%
3	Vegetation Management Capital Investment Programs				
	1. Distr. Vegetation Management	$ -	$ -	$ -	0.0%
	2. Transm. Vegetation Management	$ -	$ -	$ -	0.0%
3.a	Adjustment	$ -	$ -	$ -	0.0%
3.b	Subtotal of Vegetation Management Capital Investment Programs	$ -	$ -	$ -	0.0%
4	Total of Capital Investment Programs	$ 1,351,299	$ 1,275,706	$ 75,594	5.9%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 1,351,299	$ 1,275,706	$ 75,593	5.9%
	b. Demand	$ -	$ -	$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is amount shown on Form 6E End of Period Totals, approved by Order No. PSC-Order No. PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 7 of 22

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Description of Overhead Hardening Capital Invest. Programs													
	1. Overhead Feeder Hardening	$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
	2. Overhead Lateral Hardening	$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747
	3. Distr. Pole Insp. and Replacement	$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482
	4. Transm. System Inspect. and Hardening	$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
	5. Distr. SPP Program Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	6. Transm. SPP Program Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs	$ 58,559	$ 62,603	$ 66,717	$ 71,736	$ 77,579	$ 83,485	$ 92,435	$ 103,953	$ 114,418	$ 119,224	$ 124,490	$ 131,154	$ 1,106,354
2.	Description of Underground Capital Investment Programs													
	1. Overhead Lateral Undergrounding	$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	2. Distr. SPP Program Management		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Trans. SPP Program Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b	Subtotal of Undergrounding Capital Investment Programs	$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
3.	Description of Vegetation Management Capital Invest. Programs													
	1. Distr. Vegetation Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Transm. Vegetation Management	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b	Subtotal of Vegegation Management Capital Invest. Programs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a	Total of Capital Investment Programs	$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
4.b	Jurisdictional Energy Revenue Requirements	$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
4.c	Jurisdictional Demand Revenue Requirements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 8 of 22

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Project Listing by Each Capital Program

Line	Capital Activities	Amount	T or D
1.	Overhead Hardening Capital Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Ph 1 Fdr Hardening	1,469,087	D
	1.1.2 South Fletcher (A1A) Fdr Hardening	49,357	D
	1.1.3 Bailey Ph 2 Fdr Hardening	2,558,443	D
	1.1.4 Jasmine Ph 1 Fdr Hardening	699,958	D
	1.1.5 Cottondale Ph 1 Fdr Hardening	308,459	D
	1.1.6 Cottondale Ph 2 Fdr Hardening	1,463,921	D
	1.1.7 Cottondale Ph 3 Fdr Hardening	105,321	D
	1.1.8 Bristol Ph 1 Fdr Hardening	197,915	D
	1.1.9 Cottondale Ph 4 Fdr Hardening	107,303	D
	1.1.10 Bristol Ph 2 Fdr Hardening	162,810	D
	1.2 Overhead Lateral Hardening		
	1.2.1 Bailey Ph 2 Lat Hardening	1,151,639	D
	1.2.2 Bailey Ph 1 Lat Hardening	66,022	D
	1.2.3 Jasmine Ph 1 Lat Hardening	917,985	D
	1.2.4 Cottondale Ph 1 Lat Hardening	552,109	D
	1.2.5 Cottondale Ph 2 Lat Hardening	218,389	D
	1.2.6 Cottondale Ph 3 Lat Hardening	164,120	D
	1.2.7 Bristol Ph 1 Lat Hardening	181,467	D
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	1,008,645	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	1,615,642	T
	1.5 Distr. SPP Program Management		
	1.5.1 Distr. SPP Program Management	0	
2.	Undergrounding Capital Programs		
	2.1 Overhead Lateral Undergrounding		
	2.1.1 Bailey Ph 1 Lat UG	331,498	D
	2.1.2 Bailey Ph 2 Lat UG	2,854,854	D
	2.1.3 Jasmine Ph 1 Lat UG	113,692	D
	2.1.4 Cottondale Ph 1 Lat UG	364,220	D
	2.1.5 Cottondale Ph 2 Lat UG	424,410	D
	2.1.6 Pre-Engineering	214,090	
3.	Vegetation Management Capital Programs		N/A
	Total	**17,301,353**	

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 9 of 22

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024
Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 1,232,851	$ 623,100	$ 1,038,150	$ 1,437,650	$ 1,408,255	$ 1,257,574	$ 2,938,441	$ 2,019,624	$ 1,321,794	$ 1,221,751	$ 1,181,935	$ 1,620,228	$ 17,301,353
	2. Clearings to Plant		$ (55,383)	$ (113,605)	$ (25,091)	$ (70,588)	$ (83,321)	$ (93,722)	$ (633,491)	$ (3,420,388)	$ (982,740)	$ (327,477)	$ 167,886	$ (186,299)	$ (5,824,217)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 1,981,982	$ 2,037,365	$ 2,150,970	$ 2,176,061	$ 2,246,648	$ 2,329,969	$ 2,423,691	$ 3,057,182	$ 6,477,570	$ 7,460,309	$ 7,787,786	$ 7,619,900	$ 7,806,199	$ 7,806,199
	1. Less Accumulated Depreciation	$ (34,458)	$ (39,278)	$ (44,232)	$ (49,448)	$ (54,724)	$ (60,169)	$ (65,780)	$ (71,612)	$ (78,516)	$ (90,696)	$ (104,307)	$ (118,452)	$ (132,385)	$ (132,385)
	2. CWIP (Non Interest Bearing)	$ 6,183,338	$ 7,360,806	$ 7,870,301	$ 8,883,360	$ 10,250,422	$ 11,575,357	$ 12,739,209	$ 15,044,160	$ 13,643,395	$ 13,982,450	$ 14,876,724	$ 16,226,545	$ 17,660,474	$ 17,660,474
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 8,130,862	$ 9,358,893	$ 9,977,039	$ 11,009,973	$ 12,442,347	$ 13,845,157	$ 15,097,120	$ 18,029,729	$ 20,042,449	$ 21,352,063	$ 22,560,204	$ 23,727,993	$ 25,334,288	$ 25,334,288
4.	Average Net SPPCRC Investment (System)		$ 9,005,811	$ 9,792,316	$ 10,656,160	$ 12,077,787	$ 13,302,978	$ 14,698,597	$ 17,201,855	$ 19,354,983	$ 21,091,618	$ 22,271,643	$ 23,225,589	$ 24,919,796	
5.	Return on Average Net SPPCRC Investment		$ 49,123	$ 54,309	$ 58,946	$ 65,870	$ 73,833	$ 81,290	$ 93,043	$ 106,933	$ 116,264	$ 123,336	$ 130,009	$ 137,800	$ 1,090,755
	1. Equity Component grossed up for taxes (a)	5.25%	$ 38,265	$ 42,304	$ 45,916	$ 51,310	$ 57,513	$ 63,321	$ 72,477	$ 83,296	$ 90,565	$ 96,073	$ 101,272	$ 107,341	$ 849,654
	2. Debt Component grossed up for taxes (b)	1.49%	$ 10,858	$ 12,004	$ 13,029	$ 14,560	$ 16,320	$ 17,968	$ 20,566	$ 23,636	$ 25,699	$ 27,262	$ 28,737	$ 30,459	$ 241,101
6.	System Investment Expenses		$ 18,372	$ 18,505	$ 18,767	$ 18,827	$ 18,997	$ 19,162	$ 19,383	$ 20,456	$ 25,731	$ 27,162	$ 27,697	$ 27,484	$ 260,544
	1. Depreciation (c)		$ 4,820	$ 4,954	$ 5,215	$ 5,276	$ 5,446	$ 5,611	$ 5,832	$ 6,904	$ 12,180	$ 13,611	$ 14,145	$ 13,933	$ 97,927
	2. Other (d) 2.00%		$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 13,551	$ 162,617
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
	1. Expenses Allocated to Energy		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
	3. Retail SPPCRC Expenses Allocated to Energy		$ 67,495	$ 72,814	$ 77,713	$ 84,698	$ 92,830	$ 100,452	$ 112,426	$ 127,388	$ 141,996	$ 150,498	$ 157,706	$ 165,285	$ 1,351,299
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.25% and is based upon the amount approved in Order No. PSC-2024-0459-FOF-EI . The gross up factor is 1.3395 and includes the federal tax rate of 21% and state tax rate of 5.5%.
(b) The debt component for the period is 1.4900% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 2.9%, 2.1% and 2.3%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.5%, 2.0% and 2.3%, respectively.
(d) Property tax rate of 2% was applied
(e) Excludes costs recovered in Base Rates

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														

FPSC EXH NO. 36

ADMITTED

1.	Expenditures/Additions		$ 552,113	$ 225,635	$ 492,930	$ 282,966	$ 688,319	$ 454,381	$ 1,061,794	$ 1,165,111	$ 613,042	$ 448,593	$ 670,474	$ 467,218	$ 7,122,574
2.	Clearings to Plant		$ -	$ -	$ -	$ -	$ (29,000)	$ -	$ (190,718)	$ (71,593)	$ (45,069)	$ (45,736)	$ 44,833	$ -	$ (337,282)
3.	Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.	Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5.	System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ 29,000	$ 29,000	$ 219,718	$ 291,311	$ 336,379	$ 382,116	$ 337,282	$ 337,282	$ 337,282
1.	Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ (48)	$ (97)	$ (435)	$ (874)	$ (1,379)	$ (1,950)	$ (2,456)	$ (2,456)
2.	CWIP (Non Interest Bearing)	$ 4,273,949	$ 4,826,062	$ 5,051,697	$ 5,544,627	$ 5,827,593	$ 6,486,912	$ 6,941,293	$ 7,812,369	$ 8,905,886	$ 9,473,860	$ 9,876,716	$ 10,592,023	$ 11,059,241	$ 11,059,241
3.	System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 4,273,949	$ 4,826,062	$ 5,051,697	$ 5,544,627	$ 5,827,593	$ 6,515,912	$ 6,970,244	$ 8,031,990	$ 9,196,762	$ 9,809,365	$ 10,257,453	$ 10,927,355	$ 11,394,066	$ 11,394,066
4.	Average Net SPPCRC Investment (System)		$ 4,550,006	$ 4,938,879	$ 5,298,162	$ 5,686,110	$ 6,171,752	$ 6,743,078	$ 7,501,117	$ 8,614,376	$ 9,503,063	$ 10,033,409	$ 10,592,404	$ 11,160,711	
5.	Return on Average Net SPPCRC Investment		$ 25,559	$ 27,743	$ 29,762	$ 31,941	$ 34,669	$ 37,878	$ 42,137	$ 48,390	$ 53,382	$ 56,361	$ 59,501	$ 62,694	$ 510,018
1.	Equity Component grossed up for taxes	5.25%	$ 19,909	$ 21,611	$ 23,183	$ 24,881	$ 27,006	$ 29,506	$ 32,823	$ 37,694	$ 41,583	$ 43,903	$ 46,349	$ 48,835.92	$ 397,283
2.	Debt Component grossed up for taxes	1.49%	$ 5,650	$ 6,132	$ 6,579	$ 7,060	$ 7,663	$ 8,373	$ 9,314	$ 10,696	$ 11,800	$ 12,458	$ 13,152	$ 13,858	$ 112,735
6.	System Investment Expenses		$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,172	$ 7,172	$ 7,462	$ 7,562	$ 7,628	$ 7,695	$ 7,629	$ 87,935
1.	Depreciation		$ -	$ -	$ -	$ -	$ -	$ 48	$ 48	$ 339	$ 439	$ 505	$ 571	$ 506	$ 2,456
2.	Other - Property Taxes	2.00%	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 7,123	$ 85,479
3.	System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
1.	Expenses Allocated to Energy		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
2.	Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
1.	Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
2.	Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3.	Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
4.	Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
1.	Retail Expenses Allocated to Energy		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
2.	Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Gross Jurisdictional Revenue Requirements		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
10.	SPPCRC Retail Revenue Requirements														
1.	Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Net SPPCRC Retail Revenue Requirements		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
3.	Retail SPPCRC Expenses Allocated to Energy		$ 32,682	$ 34,867	$ 36,885	$ 39,064	$ 41,792	$ 45,050	$ 49,308	$ 55,852	$ 60,944	$ 63,989	$ 67,196	$ 70,323	$ 597,953
4.	Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

SPPCRC Form 7A Capital Project

REVISED 05/01/2025

Florida Public Utilities

Calculation of Revenue Requirements for All Capital Projects

For Program: Overhead Lateral Hardening

(in Dollars)

Line	Description		Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments															
1.	Expenditures/Additions			$ 154,051	$ 143,810	$ 214,729	$ 446,188	$ 396,073	$ 342,760	$ 594,066	$ 210,522	$ (88,025)	$ 132,767	$ 338,695	$ 366,093	$ 3,251,730
2.	Clearings to Plant			$ -	$ (19,293)	$ -	$ (1,484)	$ (5,895)	$ (9,003)	$ (171,616)	$ (1,989,874)	$ (26,626)	$ (31,611)	$ (17,281)	$ (67,004)	$ (2,339,688)
3.	Retirements			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.	Other (example: AFUDC excluded from CWIP)			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5.	System Adjustment for Base Rates or other mechanism			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)		$ -	$ -	$ 19,293	$ 19,293	$ 20,777	$ 26,672	$ 35,675	$ 207,291	$ 2,197,165	$ 2,223,791	$ 2,255,402	$ 2,272,683	$ 2,339,688	$ 2,339,688
1.	Less Accumulated Depreciation		$ -	$ -	$ -	$ (34)	$ (67)	$ (103)	$ (150)	$ (212)	$ (574)	$ (4,263)	$ (7,997)	$ (11,787)	$ (15,606)	$ (15,606)
2.	CWIP (Non Interest Bearing)		$ 723,452	$ 877,502	$ 1,002,020	$ 1,216,749	$ 1,661,453	$ 2,051,632	$ 2,385,388	$ 2,807,838	$ 1,028,486	$ 913,835	$ 1,014,991	$ 1,336,405	$ 1,635,494	$ 1,635,494
3.	System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes		$ 723,452	$ 877,502	$ 1,021,313	$ 1,236,008	$ 1,682,163	$ 2,078,200	$ 2,420,914	$ 3,014,917	$ 3,225,077	$ 3,133,363	$ 3,262,396	$ 3,597,302	$ 3,959,575	$ 3,959,575
4.	Average Net SPPCRC Investment (System)			$ 800,477	$ 949,408	$ 1,128,660	$ 1,459,085	$ 1,880,181	$ 2,249,557	$ 2,717,915	$ 3,119,997	$ 3,179,220	$ 3,197,879	$ 3,429,849	$ 3,778,439	
5.	Return on Average Net SPPCRC Investment			$ 4,497	$ 5,333	$ 6,340	$ 8,196	$ 10,562	$ 12,637	$ 15,268	$ 17,526	$ 17,859	$ 17,964	$ 19,267	$ 21,225	$ 156,672
1.	Equity Component grossed up for taxes	5.25%		$ 3,503	$ 4,154	$ 4,939	$ 6,385	$ 8,227	$ 9,843	$ 11,893	$ 13,652	$ 13,911	$ 13,993	$ 15,008	$ 16,533	$ 122,041
2.	Debt Component grossed up for taxes	1.49%		$ 994	$ 1,179	$ 1,401	$ 1,812	$ 2,335	$ 2,793	$ 3,375	$ 3,874	$ 3,948	$ 3,971	$ 4,259	$ 4,692	$ 34,631
6.	System Investment Expenses			$ 1,206	$ 1,206	$ 1,239	$ 1,239	$ 1,242	$ 1,252	$ 1,268	$ 1,568	$ 4,894	$ 4,940	$ 4,995	$ 5,025	$ 30,075
1.	Depreciation			$ -	$ -	$ 34	$ 34	$ 36	$ 46	$ 62	$ 362	$ 3,688	$ 3,735	$ 3,789	$ 3,819	$ 15,606
2.	Other - Property Taxes	2.00%		$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 1,206	$ 14,469

FPSC EXH NO. 36

ADMITTED

3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7. Total System SPPCRC Expenses	$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747					
1. Expenses Allocated to Energy	$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747					
2. Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
8. Jurisdictional Factors Allocation Factors																		
1. Jurisdictional Energy Allocation Factor	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000						
2. Jurisdictional Demand Allocation Factor	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000						
3. Transmission Jurisdictional Energy Allocation Factor	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000						
4. Transmission Jurisdictional Demand Allocation Factor	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000						
9. Retail Revenue Requirements																		
1. Retail Expenses Allocated to Energy	$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747					
2. Retail Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
3. Gross Jurisdictional Revenue Requirements	$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747					
10. SPPCRC Retail Revenue Requirements																		
1. Adjustment for Base Rates or other mechanism if any	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
2. Net SPPCRC Retail Revenue Requirements	$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747					
3. Retail SPPCRC Expenses Allocated to Energy	$ 5,702	$ 6,539	$ 7,579	$ 9,436	$ 11,804	$ 13,889	$ 16,535	$ 19,094	$ 22,753	$ 22,904	$ 24,262	$ 26,250	$ 186,747					
4. Retail SPPCRC Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 12 of 22

SPPCRC Form 7A Capital Project
Page 6 of 8
REVISED 05/01/2025

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Distr. Pole Insp. and Replacement
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 55,383	$ 94,312	$ 25,091	$ 69,103	$ 45,594	$ 84,719	$ 125,284	$ 131,354	$ 156,442	$ 90,759	$ 425	$ 130,178	$ 1,008,645
	2. Clearings to Plant		$ (55,383)	$ (94,312)	$ (25,091)	$ (69,103)	$ (45,594)	$ (84,719)	$ (123,732)	$ (132,906)	$ (156,442)	$ (90,759)	$ 1,384	$ (120,181)	$ (996,838)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 1,981,982	$ 2,037,365	$ 2,131,677	$ 2,156,768	$ 2,225,871	$ 2,271,466	$ 2,356,184	$ 2,479,916	$ 2,612,822	$ 2,769,264	$ 2,860,023	$ 2,858,639	$ 2,978,820	$ 2,978,820
	1. Less Accumulated Depreciation	$ (34,458)	$ (39,278)	$ (44,232)	$ (49,414)	$ (54,656)	$ (60,066)	$ (65,579)	$ (71,296)	$ (77,311)	$ (83,644)	$ (90,352)	$ (97,273)	$ (104,191)	$ (104,191)
	2. CWIP (Non Interest Bearing)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,552	$ -	$ -	$ -	$ 1,809	$ 11,807	$ 11,807
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1,947,524	$ 1,998,087	$ 2,087,445	$ 2,107,354	$ 2,171,215	$ 2,211,400	$ 2,290,606	$ 2,410,173	$ 2,535,511	$ 2,685,620	$ 2,769,672	$ 2,763,175	$ 2,886,435	$ 2,886,435
4.	Average Net SPPCRC Investment (System)		$ 1,972,805	$ 2,042,766	$ 2,097,399	$ 2,139,284	$ 2,191,307	$ 2,251,003	$ 2,350,389	$ 2,472,842	$ 2,610,566	$ 2,727,646	$ 2,766,423	$ 2,824,805	
5.	Return on Average Net SPPCRC Investment		$ 11,082	$ 11,475	$ 11,782	$ 12,017	$ 12,309	$ 12,645	$ 13,203	$ 13,891	$ 14,665	$ 15,322	$ 15,540	$ 15,868	$ 159,799
	1. Equity Component grossed up for taxes	5.25%	$ 8,632	$ 8,939	$ 9,178	$ 9,361	$ 9,589	$ 9,850	$ 10,285	$ 10,820	$ 11,423	$ 11,935	$ 12,105	$ 12,361	$ 124,477
	2. Debt Component grossed up for taxes	1.49%	$ 2,450	$ 2,536	$ 2,604	$ 2,656	$ 2,721	$ 2,795	$ 2,918	$ 3,070	$ 3,241	$ 3,387	$ 3,435	$ 3,507	$ 35,322
6.	System Investment Expenses		$ 8,066	$ 8,200	$ 8,428	$ 8,488	$ 8,655	$ 8,759	$ 8,963	$ 9,261	$ 9,578	$ 9,954	$ 10,167	$ 10,164	$ 108,684
	1. Depreciation		$ 4,820	$ 4,954	$ 5,182	$ 5,242	$ 5,409	$ 5,513	$ 5,717	$ 6,015	$ 6,333	$ 6,708	$ 6,922	$ 6,918	$ 69,733
	2. Other - Property Taxes 2.00%		$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 3,246	$ 38,950
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482
	1. Expenses Allocated to Energy		$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482

FPSC EXH NO. 36

ADMITTED

2.	Retail Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Gross Jurisdictional Revenue Requirements	$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482			
10.	SPPCRC Retail Revenue Requirements																
1.	Adjustment for Base Rates or other mechanism if any	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Net SPPCRC Retail Revenue Requirements	$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482			
3.	Retail SPPCRC Expenses Allocated to Energy	$ 19,148	$ 19,675	$ 20,210	$ 20,505	$ 20,965	$ 21,403	$ 22,166	$ 23,152	$ 24,243	$ 25,276	$ 25,707	$ 26,032	$ 268,482			
4.	Retail SPPCRC Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 13 of 22

SPPCRC Form 7A Capital Project
Page 7 of 8
REVISED 05/01/2025

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Transm. System Inspect. and Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
1.	Expenditures/Additions		$ 151,345	$ 25,362	$ 159,848	$ 85,004	$ 17,310	$ 26,923	$ 429,846	$ 79,027	$ 142,850	$ 62,536	$ 33,710	$ 401,881	$ 1,615,642
2.	Clearings to Plant		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.	Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5.	System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.	Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
2.	CWIP (Non Interest Bearing)	$ 82,589	$ 233,933	$ 259,295	$ 419,144	$ 504,147	$ 521,458	$ 548,380	$ 978,227	$ 1,057,254	$ 1,200,104	$ 1,262,640	$ 1,296,350	$ 1,698,231	$ 1,698,231
3.	System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 82,589	$ 233,933	$ 259,295	$ 419,144	$ 504,147	$ 521,458	$ 548,380	$ 978,227	$ 1,057,254	$ 1,200,104	$ 1,262,640	$ 1,296,350	$ 1,698,231	$ 1,698,231
4.	Average Net SPPCRC Investment (System)		$ 158,261	$ 246,614	$ 339,219	$ 461,645	$ 512,802	$ 534,919	$ 763,303	$ 1,017,740	$ 1,128,679	$ 1,231,372	$ 1,279,495	$ 1,497,290	
5.	Return on Average Net SPPCRC Investment		$ 889	$ 1,385	$ 1,906	$ 2,593	$ 2,881	$ 3,005	$ 4,288	$ 5,717	$ 6,340	$ 6,917	$ 7,187	$ 8,411	$ 51,519
1.	Equity Component grossed up for taxes	5.25%	$ 693	$ 1,079	$ 1,484	$ 2,020	$ 2,244	$ 2,341	$ 3,340	$ 4,453	$ 4,939	$ 5,388	$ 5,599	$ 6,552	$ 40,131
2.	Debt Component grossed up for taxes	1.49%	$ 197	$ 306	$ 421	$ 573	$ 637	$ 664	$ 948	$ 1,264	$ 1,401	$ 1,529	$ 1,589	$ 1,859	$ 11,388
6.	System Investment Expenses		$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 1,652
1.	Depreciation		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 0	$ -	$ -	$ -	$ 0
2.	Other - Property Taxes 2.00%		$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 138	$ 1,652
3.	System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
1.	Expenses Allocated to Energy		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
2.	Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
1.	Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
2.	Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3.	Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
4.	Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
1.	Retail Expenses Allocated to Energy		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
2.	Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Gross Jurisdictional Revenue Requirements		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
10.	SPPCRC Retail Revenue Requirements														
1.	Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Net SPPCRC Retail Revenue Requirements		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
3.	Retail SPPCRC Expenses Allocated to Energy		$ 1,027	$ 1,523	$ 2,043	$ 2,731	$ 3,018	$ 3,142	$ 4,425	$ 5,855	$ 6,478	$ 7,055	$ 7,325	$ 8,548	$ 53,171
4.	Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 14 of 22

FPSC EXH NO. 36

ADMITTED

E269

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 319,960	$ 133,981	$ 145,551	$ 554,389	$ 260,958	$ 348,792	$ 727,451	$ 433,611	$ 497,485	$ 487,097	$ 138,631	$ 254,858	$ 4,302,763
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ (2,832)	$ -	$ (147,425)	$ (1,226,015)	$ (754,603)	$ (159,370)	$ 138,950	$ 886	$ (2,150,409)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ -	$ 2,832	$ 2,832	$ 150,257	$ 1,376,272	$ 2,130,875	$ 2,290,245	$ 2,151,295	$ 2,150,409	$ 2,150,409
	1. Less Accumulated Depreciation	$ -	$ -	$ -	$ -	$ -	$ -	$ (4)	$ (7)	$ (195)	$ (1,915)	$ (4,579)	$ (7,442)	$ (10,131)	$ (10,131)
	2. CWIP (Non Interest Bearing)	$ 1,103,348	$ 1,423,308	$ 1,557,289	$ 1,702,841	$ 2,257,229	$ 2,515,355	$ 2,864,147	$ 3,444,173	$ 2,651,769	$ 2,394,651	$ 2,722,378	$ 2,999,958	$ 3,255,703	$ 3,255,703
	3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1,103,348	$ 1,423,308	$ 1,557,289	$ 1,702,841	$ 2,257,229	$ 2,518,187	$ 2,866,976	$ 3,594,423	$ 4,027,846	$ 4,523,611	$ 5,008,044	$ 5,143,811	$ 5,395,981	$ 5,395,981
4.	Average Net SPPCRC Investment (System)		$ 1,263,328	$ 1,490,299	$ 1,630,065	$ 1,980,035	$ 2,387,708	$ 2,692,582	$ 3,230,699	$ 3,811,134	$ 4,275,728	$ 4,765,827	$ 5,075,928	$ 5,269,896	
5.	Return on Average Net SPPCRC Investment		$ 7,097	$ 8,372	$ 9,157	$ 11,123	$ 13,413	$ 15,125	$ 18,148	$ 21,409	$ 24,018	$ 26,771	$ 28,513	$ 29,603	$ 212,748
	1. Equity Component grossed up for taxes	5.25%	$ 5,527.95	$ 6,521	$ 7,133	$ 8,664	$ 10,448	$ 11,782	$ 14,137	$ 16,676	$ 18,709	$ 20,854	$ 22,211	$ 23,059	$ 165,722
	2. Debt Component grossed up for taxes	1.49%	$ 1,568.63	$ 1,850	$ 2,024	$ 2,459	$ 2,965	$ 3,343	$ 4,011	$ 4,732	$ 5,309	$ 5,918	$ 6,303	$ 6,543	$ 47,026
6.	System Investment Expenses		$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,842	$ 1,842	$ 2,027	$ 3,559	$ 4,503	$ 4,702	$ 4,528	$ 32,198
	1. Depreciation		$ -	$ -	$ -	$ -	$ -	$ 4	$ 4	$ 188	$ 1,720	$ 2,664	$ 2,863	$ 2,689	$ 10,131
	2. Other - Property Taxes 2.00%		$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 1,839	$ 22,067
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	1. Expenses Allocated to Energy		$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	3. Retail SPPCRC Expenses Allocated to Energy		$ 8,935	$ 10,210	$ 10,996	$ 12,961	$ 15,252	$ 16,968	$ 19,990	$ 23,435	$ 27,578	$ 31,274	$ 33,215	$ 34,131	$ 244,946
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 15 of 22

E269

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Distribution Pole Inspection and Replacement*

Description : *This project involves the inspection and replacement of all distribution wood poles. The inspections are conducted throughout the system on an eight-year rotating cycle in alignment with FPSC Order No. PSC-06-0144. Extreme wind loading, as specified in rule 250C and figure 250-2(d) of the NESC, has been adopted for replacement poles that fail the inspection. The detailed description in included in section 3.4 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *The inspection portion of this program is ongoing and conducted on an eight-year rotating cycle. 2024 marked the completion of the second cycle. Pole replacements are demand based driven by the results of the inspections. During 2024 there were 73 poles identified as failing the inspection and 142 poles replaced or eliminated, reducing the backlog to 40 poles from the previously reported 72 poles.*

Fiscal Expenditures: *2024 project costs were $1.13M compared to the previously projected amount of $0.96M which represents a variance of $0.17M over original projections. This variance is due in part to the continuation of reducing the backlog of pole replacements.*

Projections: *2025 will begin the third cycle of the eight-year inspection program. FPUC anticipates normalized pole failure and replacement volumes following backlog reduction acceleration conducted in 2024.*

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 16 of 22

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Transmission System Inspection and Hardening*

Description : *This project involves the inspection of all transmission system structures and proactive replacement of wood transmission poles with concrete poles. These inspections are conducted throughout the system every six years. The inspections ensure that all transmission structures and other transmission line supporting equipment are structurally sound and firmly attached*

Accomplishments :

Progress Summary: *This is an ongoing program of which inspections occur every six-years. All structures are inspected during the same calendar year. Most recent inspection cycle occurred during 2024 with reports being issued in 2025. There were 12 wooden transmission poles replaced with concrete poles during 2024 as FPUC finalized designs, received materials and began replacing*

Fiscal Expenditures: *2024 project costs were $1.62M compared to the previously projected amount of $1.10M which represents a variance of $0.52M over original projections. This variance is due to unanticipated work conditions related to traffic control and worksite limitations which increased the amount of auxiliary services required and overtime work. Workforce mobilization was required twice due to unforeseen geotechnical issues which increase cost as well.*

Projections: *Material orders placed in 2024 are on track to arrive mid-2025 allowing for the continuation of construction activities necessary to replace 12 wooden transmission poles with concrete poles.*

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 17 of 22

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Transmission and Distribution Vegetation Management*

Description : *This project involves the vegetation management activities conducted on the transmission and distribution facilities. The transmission system not containing distribution underbuilt, is monitored each year and vegetation management conducted as needed in order to provide for reliability of the relatively short line. The distribution system is set up on a four-year trim cycle for vegetation management activities. The detailed description is included in section 3.6 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *This is an ongoing program which will perform vegetation management activities on the transmission system as needed and on the distribution system on a four-year cycle. During 2024, vegetation management activities were performed on 151.20 miles of distribution and 1.71 miles of transmission line for a total 152.91 miles trimmed compared to a projected amount of 175.85 miles of distribution and 1.25 miles of transmission for a total of 177.10 miles trimmed. This reduction in mileage trimmed resulted in some modifications to the overall vegetation management contractor resources needed to improve efficiency moving forward.*

Fiscal Expenditures: *2024 project costs were $2.50M compared to the previously projected amount of $2.59M which represents a variance of $0.09M under original projections. Additional focus was placed on this program during 2024 which resulted in the minimal variance.*

Projections: *During 2025 FPUC is committed to improving the overall efficiency in order to achieve the four-year trim cycle mileage in the approved SPP.*

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 18 of 22

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Overhead Feeder Hardening*

Description : *This project involves the hardening of overhead distribution feeders throughout the FPUC system. As part of the hardening of the overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.1 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *During 2024, designs for 18.82 miles and construction on 7.48 miles of Overhead Feeder Hardening were completed. Future year target identification was also performed in alignment with approved prioritization model.*

Fiscal Expenditures: *2024 project costs were $7.32M compared to the previously projected amount of $5.40M which represents a variance of $1.92M over original projections. This variance is due in part to a continuation to work on the engineered projects in order to continue the ramp up in construction activities which were delayed in the early years of the SPP.*

Projections: *2025 will focus on the continuation of design and construction activities of feeders in both divisions in alignment with the prioritization model*

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Overhead Lateral Hardening*

Description : *This project involves the hardening of multi-phase overhead distribution laterals throughout the FPUC system. As part of the hardening of the lateral overhead lines, each line segment is analyzed leveraging specialized software to ensure adherence to current NESC 250C extreme wind standards in place at the time of analysis. The detailed description is included in section 3.2 of the FPUC Storm Protection Plan.*

Accomplishments :

Progress Summary: *During 2024, designs for 12.6 miles and construction of 0.68 miles of Overhead Lateral Hardening were completed. Future year target identification was also performed in alignment with approved prioritization model*

Fiscal Expenditures: *2024 project costs were $3.25M compared to the previously projected amount of $2.30M which represents a variance of $0.95M over original projections. This variance is due in part to a continuation to work on the engineered projects in order to continue the ramp up in construction activities which were delayed in the early years of the SPP.*

Projections: *2025 will focus on the finalization of construction of the Jasmine Phase 1 in NE FL and Cottondale Phase 2 in NW FL laterals and the design of additional lateral hardening jobs in both divisions*

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: May through December 2024

Project Description and Progress Report

Activity Title: *Overhead Lateral Undergrounding*

Description : *This project involves the systematic undergrounding in place or relocation and undergrounding of the single phase overhead electric facilities, many of which are located in heavily vegetated areas, environmentally sensitive areas, or in areas where upgrading the overhead construction to NESC extreme wind standards is not practical or consistent with industry design standards. The detailed description is included in section 3.3 of the FPUC Storm Protection Plan*

Accomplishments :

Progress Summary: *During 2024, there were 13.49 miles designed and 1.20 miles constructed for the Overhead Lateral Undergrounding program. Future year target identification was also performed in alignment with approved prioritization model*

Fiscal Expenditures: *2024 project costs were $4.30M compared to the previously projected amount of $4.45M which represents a variance of $0.15M under original projections. This small variance is due in part continued difficulty in completion of this type project due to customer interactions that sometimes delay the completion.*

Projections: *2025 will focus on the construction of the Jasmine and Bailey Road laterals. Construction for projects in NW FL will begin late second quarter in 2025 since materials and contractor acquisition has been completed.*

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(BB-1)
Page 21 of 22

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

REVISED 05/01/2025

Approved Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	45,975,361	38.23%	10.25%	3.92%
2	LONG TERM DEBT - CU	36,251,898	30.14%	3.64%	1.10%
3	SHORT TERM DEBT	6,639,885	5.52%	5.35%	0.30%
4	CUSTOMER DEPOSITS	4,001,967	3.33%	2.63%	0.09%
5	DEFERRED INCOME TAXES	27,400,798	22.78%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED COST	-	0.00%	5.32%	0.00%
7		-	-	-	-
8	Total	120,269,909	1.000000		5.41%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:				Annual	Monthly
9	Total Debt Component (Lines 2, 3, and 4)	-	-		1.49%	0.12%
10	Total Equity Component (Lines 1, 5 and, 6)	-	-	3.92%		
11	X Revenue Expansion Factor	-	-	1.3395	5.2508%	0.4400%
12		120,269,909	1.000000		6.7408%	0.5600%

Notes:
Column:
(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in Docket No. 20140025; Order No. PSC-2014-0517-S-EI issued September 29, 2014.
(4) Column (2) x Column (3)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (BB-1)
Page 22 of 22

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Initial Projection
Projected Period: January through December 2026

SPPCRC Form 1P
Page 1 of 1
REVISED 07/07/2025

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Energy ($)	Demand ($)	Total ($)
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Overhead Hardening Programs (SPPCRC Form 2P, Line 10 + SPPCRC Form 3P, Line 1)		$ 4,603,698	$ -	$ 4,603,698
b. Undergrounding Programs SPPCRC Form 2P, Line 11 + SPPCRC Form 3P, Line 2)		$ 1,273,517	$ -	$ 1,273,517
c. Vegetation Management Programs SPPCRC Form 2P, Line 12 + SPPCRC Form 3P, Line 3)		$ 2,500,000	$ -	$ 2,500,000
d. Total Projected Period Rev. Req.		$ 8,377,215	$ -	$ 8,377,215
e less. Adjust for costs in base rates				$ -
f Adjusted annual Capital and O&M costs		$ 8,377,215		$ 8,377,215
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E1, Line 5c)	2025	$ (1,517,429)	$ -	$ (1,517,429)
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A1, Line 5c)	2024	$ 307,988	$ -	$ 307,988
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1d - Line 2 - Line 3)		$ 9,586,656	$ -	$ 9,586,656
5. Jurisdictional Amount to be Recovered/(Refunded) Adjusted for Taxes		$ 9,594,785	$ -	$ 9,594,785
Revenue Tax Multiplier: 1.000848				

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 1 of 36

FPSC EXH NO. 36
ADMITTED

SPPCRC Form 2P
Page 1 of 1
REVISED 07/07/2025

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand %	Method of Classification Energy %	Distribution Weight Method of Classification Demand	Distribution Weight Method of Classification Energy	Transmission Weight Method of Classification Demand	Transmission Weight Method of Classification Energy
1.	Overhead Hardening O&M Programs																				
	1. Overhead Feeder Hardening	D	11,015	10,963	10,963	10,963	10,944	10,814	10,808	10,813	6,704	6,290	6,274	6,650	113,200	0%	100%	0.00%	100.00%	0.00%	0.00%
	2. Overhead Lateral Hardening	D	13,773	13,905	13,855	13,776	13,769	13,776	13,443	12,945	10,385	6,691	5,428	3,156	134,900	0%	100%	0.00%	100.00%	0.00%	0.00%
	3. Distr. Pole Insp. and Replacement	D	833	833	45,833	833	833	45,833	833	833	45,833	833	833	45,833	190,000	0%	100%	0.00%	100.00%	0.00%	0.00%
	4. Transm. System Inspect. and Hardening	T	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	24,000	0%	100%	0.00%	0.00%	0.00%	100.00%
	5.	D														0%	100%	0.00%	100.00%	0.00%	0.00%
	6.	T														0%	100%	0.00%	0.00%	0.00%	100.00%
1.a	Adjustments															0%	100%	0.00%	100.00%	0.00%	100.00%
1.b	Subtotal of Overhead Hardening O&M Programs		27,622	27,701	72,651	27,572	27,546	72,423	27,084	26,591	64,922	15,815	14,535	57,639	462,100	0%	100%	0.00%	100.00%	0.00%	100.00%
																		0.00%	0.00%	0.00%	0.00%
2	Undergrounding O&M Programs																	0.00%	0.00%	0.00%	0.00%
	1. Overhead Lateral Undergrounding	D	8,010	7,933	7,900	7,839	7,896	6,372	5,669	5,688	5,751	5,681	6,347	7,714	82,800	0%	100%	0.00%	100.00%	0.00%	0.00%
	2.	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	100%	0.00%	100.00%	0.00%	0.00%
	3.	T	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%	0.00%	0.00%	0.00%	0.00%
	4.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%	0.00%	0.00%	0.00%	0.00%
2.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%	0.00%	0.00%	0.00%	0.00%
2.b	Subtotal of Undergrounding O&M Programs		8,010	7,933	7,900	7,839	7,896	6,372	5,669	5,688	5,751	5,681	6,347	7,714	82,800	0%	100%	0.00%	100.00%	0.00%	100.00%
																		0.00%	0.00%	0.00%	0.00%
3	Veg. Management O&M Programs																	0.00%	0.00%	0.00%	0.00%
	1. Distr. Vegetation Management	D	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	201,458	2,417,500	0%	100%	0.00%	100.00%	0.00%	0.00%
	2. Transm. Vegetation Management	T	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	6,875	82,500	0%	100%	0.00%	0.00%	0.00%	100.00%
	3.	D	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%	0.00%	0.00%	0.00%	0.00%
	4.	T	0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%	0.00%	0.00%	0.00%	0.00%
	5.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%	0.00%	0.00%	0.00%	0.00%
	6.		0	0	0	0	0	0	0	0	0	0	0	0	0	0%	0%	0.00%	0.00%	0.00%	0.00%
3.a	Adjustments														0	0%	100%	0.00%	100.00%	0.00%	100.00%
3.b	Subtotal of Vegetation Management O&M Programs		208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	208,333	2,500,000	0%	100%	0.00%	100.00%	0.00%	100.00%
																		0.00%	0.00%	0.00%	0.00%
4	Total of O&M Programs		243,965	243,967	288,884	243,744	243,776	287,129	241,086	240,613	279,006	229,829	229,216	273,686	3,044,900						
5	Allocation of O&M Costs																				
	a. Distribution O&M Allocated to Energy		235,090	235,092	280,009	234,869	234,901	278,254	232,211	231,738	270,131	220,954	220,341	264,811							
	b. Distribution O&M Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0							
	c. Transmission O&M Allocated to Energy		8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875	8,875							
	d. Transmission O&M Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0							
6	Retail Jurisdictional Factors																				
	a. Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000							
	b. Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000							
	c. Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000							
	d. Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000							
7	Jurisdictional Energy Revenue Requirements		243,965	243,967	288,884	243,744	243,776	287,129	241,086	240,613	279,006	229,829	229,216	273,686	3,044,900						
8	Jurisdictional Demand Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-						
9	Total Jurisdictional O&M Revenue Requirements		243,965	243,967	288,884	243,744	243,776	287,129	241,086	240,613	279,006	229,829	229,216	273,686	3,044,900						

O&M Revenue Requirements by Category of Activity
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)

10	Overhead Hardening O&M Programs	$ 27,622	$ 27,701	$ 72,651	$ 27,572	$ 27,546	$ 72,423	$ 27,084	$ 26,591	$ 64,922	$ 15,815	$ 14,535	$ 57,639	$ 462,100
	a. Allocated to Energy	$ 27,622	$ 27,701	$ 72,651	$ 27,572	$ 27,546	$ 72,423	$ 27,084	$ 26,591	$ 64,922	$ 15,815	$ 14,535	$ 57,639	$ 462,100
	b. Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
11	Undergrounding O&M Programs	$ 8,010	$ 7,933	$ 7,900	$ 7,839	$ 7,896	$ 6,372	$ 5,669	$ 5,688	$ 5,751	$ 5,681	$ 6,347	$ 7,714	$ 82,800
	a. Allocated to Energy	$ 8,010	$ 7,933	$ 7,900	$ 7,839	$ 7,896	$ 6,372	$ 5,669	$ 5,688	$ 5,751	$ 5,681	$ 6,347	$ 7,714	$ 82,800
	b. Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
12	Veg. Management O&M Programs	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 2,500,000
	a. Allocated to Energy	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 208,333	$ 2,500,000
	b. Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

E278

FPSC EXH NO. 36

ADMITTED

E279

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026
Project Listing by Each O&M Program

Line	O&M Activities		Amount	T or D
1.	Overhead Hardening O&M Programs			
	1.1 Overhead Feeder Hardening			
	1.1.1	Cottondale Ph 4	36,600	D
	1.1.2	Bristol Ph 1	400	D
	1.1.3	Bristol Ph 3	3,000	D
	1.1.4	South Fletcher Ph 1	1,800	D
	1.1.5	South Fletcher Ph 2	27,000	D
	1.1.6	Sadler Nectarine Ph 1	33,000	D
	1.1.7	Fifteenth Street Ph 1	8,000	D
	1.1.8	Amelia Island Parkway Ph 1	800	D
	1.1.9	Eleven Street Ph 1	2,600	D
	1.1.14	Pre-Engineering Feeder Hardening		D
	1.2 Overhead Lateral Hardening			
		Bristol Ph 2		
	1.2.1	FS.1740	385	D
	1.2.2	FS.1756	766	D
	1.2.3	FS.1704	553	D
	1.2.4	FS.1720	216	D
	1.2.5	FS.1757	201	D
	1.2.6	FS.1755	59	D
	1.2.7	FS.1772	51	D
		Bristol Ph 3		
	1.2.8	FS.1787	2,762	D
	1.2.9	FS.1792	2,750	D
	1.2.10	FS.1779	1,976	D
	1.2.11	FS.1794	1,239	D
	1.2.12	FS.1783	794	D
	1.2.13	FS.1798	731	D
	1.2.14	FS.1802	342	D
	1.2.15	FS.1796	294	D
	1.2.16	FS.17984	283	D
	1.2.17	FS.1799	98	D
	1.2.18	FS.1800	62	D
	1.2.19	FS.1785	50	D
		Nectarine Ph 1		
	1.2.20	FS.1907	373	D
	1.2.21	FS.1994	1,478	D
	1.2.22	FS.2035	69	D
	1.2.23	FS.1995	192	D
	1.2.24	FS.1905	576	D
	1.2.25	FS.1910	450	D
	1.2.26	FS.1915	893	D
	1.2.27	FS.1997	1,401	D
	1.2.28	FS.2011	541	D
		Cottondale Ph 2		
	1.2.29	FS.120	2,142	D
	1.2.30	FS.116	4,126	D
	1.2.31	FS.114	526	D
	1.2.32	FS.84434	540	D
	1.2.33	REC.2858	15,094	D
	1.2.34	FS.95	563	D
	1.2.35	FS.112	366	D
	1.2.36	FS.99	491	D
	1.2.37	FS.93	6,214	D
	1.2.38	FS.102	6,439	D
	1.2.39	FS.13584	2,290	D
	1.2.40	FS.82	570	D
	1.2.41	FS.85	3,426	D
		Cottondale Ph 3		
	1.2.42	FS.87	572	D
	1.2.43	FS.81	467	D
	1.2.44	FS.71	962	D
	1.2.45	FS.69	264	D
	1.2.46	FS.90	822	D
	1.2.47	REC.2857	700	D
	1.2.48	FS.106	347	D
	1.2.49	FS.80	9,423	D
	1.2.50	FS.64	535	D
	1.2.51	REC.50	0	D
		Jasmine Street Ph 1		
	1.2.52	FS.2541	14,145	D
	1.2.53	FS.2570	4,719	D
	1.2.54	FS.2493	3,204	D
	1.2.55	FS.2800	4,065	D
	1.2.56	FS.2600	2,146	D
	1.2.57	FS.2695	2,296	D
	1.2.58	FS.28386	2,574	D
	1.2.59	FS.2393	658	D
	1.2.60	FS.2508	599	D
	1.2.61	FS.2619	490	D
	1.2.62	FS.2399	490	D
	1.2.63	FS.2254	435	D
	1.2.64	FS.2813	359	D
	1.2.65	FS.49189	1,550	D
	1.2.66	FS.2855	1,484	D
		South Fletcher Ph 2		
	1.2.67	FS.2122	3,864	D
	1.2.68	FS.2127	2,514	D
	1.2.69	FS.2181	892	D
	1.2.70	FS.2257	2,632	D
	1.2.71	FS.2352	1,546	D
	1.2.72	FS.2189	1,108	D
	1.2.73	FS.2704	1,171	D
	1.2.74	FS.2717	1,499	D
		Pre-Engineering Lateral Hardening	4,000	D
	1.3 Distr. Pole Insp. and Replacement			
	1.3.1	Wood Pole Inspections and Replacement	190,000	D
	1.4 Transm. System Inspect. and Hardening			
	1.4.1	Wood Pole Inspection and Hardening	24,000	T
	1.5 Distr. SPP Program Management			
	1.5.1	Distr. SPP Program Management		D
	1.6 Transm. SPP Program Management			
	1.6.1	Transm. SPP Program Management		T
2.	Undergrounding O&M Programs			
	2.1 Overhead Lateral Undergrounding			
		Fifteenth Street Ph 1		
	2.1.1	FS.2640	1,000	D
	2.1.2	FS.2645	400	D
		Nectarine Ph 1		
	2.1.3	FS.1953	200	D
		Eleven Street Ph 1		
	2.1.4	FS.2042	1,200	D
	2.1.5	FS.2061	200	D
	2.1.6	FS.2322	1,000	D
		Cottondale Ph 1		
	2.1.7	FS.185	11,400	D
	2.1.8	FS.216	24,400	D
	2.1.9	FS.258	14,800	D
	2.1.10	FS.235	8,600	D
	2.1.11	FS.233	0	D
	2.1.12	FS.231	1,400	D
		South Fletcher Ph 2		
	2.1.13	FS.2003	1,400	D
	2.1.14	FS.2069	6,800	D
	2.1.15	FS.2274	3,400	D
	2.1.16	FS.2329	200	D
	2.1.17	FS.2513	0	D
	2.1.18	FS.2670	3,000	D
	2.1.19	Pre-Engineering Lateral UG	3,400	D
3.	Vegetation Management O&M Programs			
	3.1 Distr. Vegetation Management			
	3.1.1	Distr. Vegetation Management	2,417,500	D
	3.2 Transm. Vegetation Management			
	3.2.1	Transm. Vegetation Management	82,500	T
	3.3 Distr. SPP Program Management			D
	3.4 Transm. SPP Program Management			T
		Amount	**3,044,900**	

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 3 of 36

E279

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead Hardening Capital Invest. Programs														
	1. Overhead Feeder Hardening	D	$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
	2. Overhead Lateral Hardening	D	$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	3. Distr. Pole Insp. and Replacement	D	$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
	4. Transm. Inspect. and Hardening	T	$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373
	6	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs		$ 286,491	$ 298,271	$ 307,556	$ 316,387	$ 325,200	$ 336,636	$ 351,574	$ 360,096	$ 378,910	$ 388,959	$ 393,662	$ 397,856	$ 4,141,598
1.c.	Jurisdictional Energy Revenue Requirements		$ 286,491	$ 298,271	$ 307,556	$ 316,387	$ 325,200	$ 336,636	$ 351,574	$ 360,096	$ 378,910	$ 388,959	$ 393,662	$ 397,856	$ 4,141,598
1.d.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Undergrounding Capital Investment Programs														
	1. Overhead Lateral Undergrounding	D	$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
	3.	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b.	Subtotal of Undergrounding Capital Investment Programs		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
2.c.	Jurisdictional Energy Revenue Requirements		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
2.d.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	Vegetation Management Capital Invest. Programs														
	1. Transm. Vegetation Management	T		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Distr. Vegetation Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.c.	a Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.d.	b Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a.	Total of Capital Investment Programs		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
4.b.	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.c.	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 4 of 36

FPSC EXH NO. 36

ADMITTED

E281

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026
Project Listing by Each Capital Program

Line	Capital Activities	Capital Expenditures	T or D
1.	Overhead Hardening Capital Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Cottondale Ph 4	1,830,000	D
	1.1.2 Bristol Ph 1	20,000	D
	1.1.3 Bristol Ph 3	150,000	D
	1.1.4 South Fletcher Ph 1	90,000	D
	1.1.5 South Fletcher Ph 2	1,350,000	D
	1.1.6 Sadler Nectarine Ph 1	1,650,000	D
	1.1.7 Fifteenth Street Ph 1	400,000	D
	1.1.8 Amelia Island Parkway Ph 1	40,000	D
	1.1.9 Eleven Street Ph 1	130,000	D
	1.1.14 Pre-Engineering Feeder Hardening	0	D
	1.2 Overhead Lateral Hardening		
	Bristol Ph 2		
	1.2.1 FS.1740	19,260	D
	1.2.2 FS.1756	38,300	D
	1.2.3 FS.1704	27,630	D
	1.2.4 FS.1720	10,810	D
	1.2.5 FS.1757	10,050	D
	1.2.6 FS.1755	2,940	D
	1.2.7 FS.1772	2,550	D
	Bristol Ph 3		
	1.2.8 FS.1787	138,100	D
	1.2.9 FS.1792	137,480	D
	1.2.10 FS.1779	98,800	D
	1.2.11 FS.1794	61,950	D
	1.2.12 FS.1783	39,710	D
	1.2.13 FS.1798	36,560	D
	1.2.14 FS.1802	17,120	D
	1.2.15 FS.1796	14,690	D
	1.2.16 FS.17984	14,130	D
	1.2.17 FS.1799	4,920	D
	1.2.18 FS.1800	3,090	D
	1.2.19 FS.1785	2,500	D
	Nectarine Ph 1		
	1.2.20 FS.1907	18,630	D
	1.2.21 FS.1994	73,880	D
	1.2.22 FS.2035	3,430	D
	1.2.23 FS.1995	9,620	D
	1.2.24 FS.1905	28,780	D
	1.2.25 FS.1910	22,520	D
	1.2.26 FS.1915	44,640	D
	1.2.27 FS.1997	70,030	D
	1.2.28 FS.2011	27,040	D
	Cottondale Ph 2		
	1.2.29 FS.120	107,090	D
	1.2.30 FS.116	206,290	D
	1.2.31 FS.114	26,300	D
	1.2.32 FS.84434	27,000	D
	1.2.33 REC.2858	754,700	D
	1.2.34 FS.95	28,160	D
	1.2.35 FS.112	18,310	D
	1.2.36 FS.99	24,570	D
	1.2.37 FS.93	310,710	D
	1.2.38 FS.102	321,950	D
	1.2.39 FS.13584	114,500	D
	1.2.40 FS.82	28,510	D
	1.2.41 FS.85	171,290	D
	Cottondale Ph 3		
	1.2.42 FS.87	28,600	D
	1.2.43 FS.81	23,330	D
	1.2.44 FS.71	48,110	D
	1.2.45 FS.69	13,210	D
	1.2.46 FS.90	41,090	D
	1.2.47 REC.2857	35,000	D
	1.2.48 FS.106	17,340	D
	1.2.49 FS.80	471,150	D
	1.2.50 FS.64	26,730	D
	1.2.51 REC.50	0	D
	Jasmine Street Ph 1		
	1.2.52 FS.2541	707,260	D
	1.2.53 FS.2570	235,930	D
	1.2.54 FS.2493	160,210	D
	1.2.55 FS.2800	203,240	D
	1.2.56 FS.2600	107,280	D
	1.2.57 FS.2695	114,800	D
	1.2.58 FS.28386	128,720	D
	1.2.59 FS.2393	32,910	D
	1.2.60 FS.2508	29,930	D
	1.2.61 FS.2619	24,490	D
	1.2.62 FS.2399	24,490	D
	1.2.63 FS.2254	21,740	D
	1.2.64 FS.2813	17,940	D
	1.2.65 FS.49189	77,500	D
	1.2.66 FS.2855	74,220	D
	South Fletcher Ph 2		
	1.2.67 FS.2122	193,180	D
	1.2.68 FS.2127	125,700	D
	1.2.69 FS.2181	44,580	D
	1.2.70 FS.2257	131,580	D
	1.2.71 FS.2352	77,310	D
	1.2.72 FS.2189	55,400	D
	1.2.73 FS.2704	58,550	D
	1.2.74 FS.2717	74,940	D
	Pre-Engineering Lateral Hardening	200,010	D
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	500,000	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	1,200,000	T
2.	Undergrounding Capital Programs		
	2.1 Overhead Lateral Undergrounding		
	Fifteenth Street Ph 1		
	2.1.1 FS.2640	50,000	D
	2.1.2 FS.2645	20,000	D
	Nectarine Ph 1		
	2.1.3 FS.1953	10,000	D
	Eleven Street Ph 1		
	2.1.4 FS.2042	60,000	D
	2.1.5 FS.2061	10,000	D
	2.1.6 FS.2322	50,000	D
	Cottondale Ph 1		
	2.1.7 FS.185	570,000	D
	2.1.8 FS.216	1,220,000	D
	2.1.9 FS.258	740,000	D
	2.1.10 FS.235	430,000	D
	2.1.11 FS.233	0	D
	2.1.12 FS.231	70,000	D
	South Fletcher Ph 2		
	2.1.13 FS.2003	70,000	D
	2.1.14 FS.2069	340,000	D
	2.1.15 FS.2274	170,000	D
	2.1.16 FS.2329	10,000	D
	2.1.17 FS.2513	0	D
	2.1.18 FS.2670	150,000	D
	2.1.19 Pre-Engineering Lateral UG	170,000	D
	Total	**18,245,010**	

E281

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 1,781,600	$ 1,781,668	$ 1,777,520	$ 1,770,545	$ 1,772,129	$ 1,689,763	$ 1,637,622	$ 1,613,983	$ 1,283,651	$ 1,074,760	$ 1,044,119	$ 1,017,650	$ 18,245,010
	2. Clearings to Plant		$ (1,624,517)	$ (360,215)	$ (141,667)	$ (141,667)	$ (1,561,755)	$ (3,326,276)	$ (141,667)	$ (5,974,643)	$ (2,416,405)	$ (141,667)	$ (141,667)	$(12,233,013)	$ (28,205,159)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. Sys. Adj. for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 20,647,960	$ 22,272,477	$ 22,632,692	$ 22,774,359	$ 22,916,025	$ 24,477,781	$ 27,804,057	$ 27,945,724	$ 33,920,367	$ 36,336,772	$ 36,478,439	$ 36,620,106	$ 48,853,119	$ 48,853,119
	1. Less Accumulated Depreciation	$ (421,994)	$ (461,337)	$ (503,874)	$ (547,120)	$ (590,644)	$ (634,447)	$ (681,298)	$ (734,692)	$ (788,363)	$ (853,785)	$ (923,960)	$ (994,413)	$ (1,065,144)	$ (1,065,144)
	2. CWIP (Non Interest Bearing)	$ 26,064,980	$ 26,222,063	$ 27,643,516	$ 29,279,370	$ 30,908,248	$ 31,118,621	$ 29,482,108	$ 30,978,064	$ 26,617,404	$ 25,484,649	$ 26,417,742	$ 27,320,194	$ 16,104,831	$ 16,104,831
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. Sys. Adj. for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 46,290,945	$ 48,033,203	$ 49,772,334	$ 51,506,609	$ 53,233,629	$ 54,961,955	$ 56,604,867	$ 58,189,096	$ 59,749,407	$ 60,967,636	$ 61,972,221	$ 62,945,887	$ 63,892,806	$ 63,892,806
4.	Average Net SPPCRC Investment (System)		$ 47,162,074	$ 48,902,769	$ 50,639,471	$ 52,370,119	$ 54,097,792	$ 55,783,411	$ 57,396,982	$ 58,969,252	$ 60,358,521	$ 61,469,929	$ 62,459,054	$ 63,419,347	
5.	Return on Average Net SPPCRC Investment		$ 300,244	$ 311,326	$ 322,382	$ 333,399	$ 344,398	$ 355,129	$ 365,402	$ 375,411	$ 384,255	$ 391,331	$ 397,628	$ 403,741	$ 4,284,646
	1. Equity Component grossed up for taxes (a)	5.68%	$ 223,213	$ 231,451	$ 239,671	$ 247,862	$ 256,038	$ 264,016	$ 271,653	$ 279,095	$ 285,670	$ 290,930	$ 295,611	$ 300,156	$ 3,185,366
	2. Debt Component grossed up for taxes (b)	1.96%	$ 77,031	$ 79,875	$ 82,711	$ 85,538	$ 88,360	$ 91,113	$ 93,748	$ 96,316	$ 98,586	$ 100,401	$ 102,016	$ 103,585	$ 1,099,280
6.	System Investment Expenses		$ 73,052	$ 76,247	$ 76,956	$ 77,234	$ 77,513	$ 80,561	$ 87,103	$ 87,382	$ 99,132	$ 103,884	$ 104,163	$ 104,441	$ 1,047,669
	1. Depreciation (c)		$ 39,342	$ 42,537	$ 43,246	$ 43,524	$ 43,803	$ 46,852	$ 53,393	$ 53,672	$ 65,422	$ 70,174	$ 70,453	$ 70,731	$ 643,149
	2. Other (d) 2.00%		$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 33,710	$ 404,519
	3. Sys. Adj. for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
	1. Expenses Allocated to Energy		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
	3. Retail SPPCRC Expenses Allocated to Energy		$ 373,296	$ 387,573	$ 399,337	$ 410,634	$ 421,911	$ 435,691	$ 452,505	$ 462,793	$ 483,387	$ 495,215	$ 501,791	$ 508,183	$ 5,332,315
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.7196% and is based on the most recent financial forecast. The gross up factor is 1.3395 and includes the federal tax rate of 21%, state tax rate of 5.5%.
(b) The debt component for the period is 1.97% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 2.9%, 2.1% and 2.3%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.5%, 2.0% and 2.3%, respectively.
(d) Property taxes estimated at 2%
(e) Excludes costs recovered in Base Rates

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 6 of 36

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

FPSC EXH NO. 36

ADMITTED

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 550,773	$ 548,126	$ 548,126	$ 548,126	$ 547,185	$ 540,686	$ 540,387	$ 540,651	$ 335,198	$ 314,520	$ 313,716	$ 332,506	$ 5,660,000
	2. Clearings to Plant		$ (1,482,850)	$ -	$ -	$ -	$ (1,350,869)	$ (146,540)	$ -	$ (39,860)	$ (2,274,739)	$ -	$ -	$ (3,255,867)	$ (8,550,725)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 2,741,508	$ 4,224,358	$ 4,224,358	$ 4,224,358	$ 4,224,358	$ 5,575,227	$ 5,721,767	$ 5,721,767	$ 5,761,627	$ 8,036,366	$ 8,036,366	$ 8,036,366	$ 11,292,233	$ 11,292,233
	1. Less Accumulated Depreciation	$ (53,379)	$ (58,771)	$ (67,079)	$ (75,386)	$ (83,694)	$ (92,002)	$ (102,967)	$ (114,220)	$ (125,473)	$ (136,804)	$ (152,609)	$ (168,413)	$ (184,218)	$ (184,218)
	2. CWIP (Non Interest Bearing)	$ 15,863,684	$ 14,931,607	$ 15,479,733	$ 16,027,859	$ 16,575,986	$ 15,772,302	$ 16,166,448	$ 16,706,834	$ 17,207,625	$ 15,268,084	$ 15,582,603	$ 15,896,319	$ 12,972,958	$ 12,972,958
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mech	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 18,551,813	$ 19,097,194	$ 19,637,013	$ 20,176,831	$ 20,716,649	$ 21,255,527	$ 21,785,248	$ 22,314,382	$ 22,843,780	$ 23,167,646	$ 23,466,361	$ 23,764,272	$ 24,080,973	$ 24,080,973
4.	Average Net SPPCRC Investment (System)		$ 18,824,503	$ 19,367,103	$ 19,906,922	$ 20,446,740	$ 20,986,088	$ 21,520,387	$ 22,049,815	$ 22,579,081	$ 23,005,713	$ 23,317,003	$ 23,615,316	$ 23,922,623	
5.	Return on Average Net SPPCRC Investment		$ 119,841	$ 123,295	$ 126,732	$ 130,168	$ 133,602	$ 137,003	$ 140,374	$ 143,743	$ 146,459	$ 148,441	$ 150,340	$ 152,297	$ 1,652,296
	1. Equity Component grossed up for taxes	5.68%	$ 89,094	$ 91,662	$ 94,217	$ 96,772	$ 99,325	$ 101,853	$ 104,359	$ 106,864	$ 108,883	$ 110,357	$ 111,769	$ 113,222.96	$ 1,228,378
	2. Debt Component grossed up for taxes	1.96%	$ 30,747	$ 31,633	$ 32,515	$ 33,396	$ 34,277	$ 35,150	$ 36,015	$ 36,879	$ 37,576	$ 38,084	$ 38,572	$ 39,074	$ 423,917
6.	System Investment Expenses		$ 9,872	$ 12,788	$ 12,788	$ 12,788	$ 12,788	$ 15,445	$ 15,733	$ 15,733	$ 15,811	$ 20,285	$ 20,285	$ 20,285	$ 184,602
	1. Depreciation		$ 5,392	$ 8,308	$ 8,308	$ 8,308	$ 8,308	$ 10,965	$ 11,253	$ 11,253	$ 11,331	$ 15,805	$ 15,805	$ 15,805	$ 130,839
	2. Other - Property Taxes 2.00%		$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 4,480	$ 53,763
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
	1. Expenses Allocated to Energy		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
	3. Retail SPPCRC Expenses Allocated to Energy		$ 129,713	$ 136,083	$ 139,520	$ 142,956	$ 146,390	$ 152,448	$ 156,107	$ 159,476	$ 162,271	$ 168,726	$ 170,625	$ 172,582	$ 1,836,898
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 7 of 36

SPPCRC Form 3P Capital Project
Page 3 of 6
REVISED 07/07/2025

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 688,644	$ 695,248	$ 692,751	$ 688,784	$ 688,459	$ 688,787	$ 672,130	$ 647,254	$ 519,251	$ 334,546	$ 271,375	$ 157,783	$ 6,745,010
	2. Clearings to Plant		$ -	$ (218,549)	$ -	$ -	$ -	$ (3,038,069)	$ -	$ (5,793,116)	$ -	$ -	$ -	$ (2,627,836)	$ (11,677,571)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 7,282,127	$ 7,282,127	$ 7,500,675	$ 7,500,675	$ 7,500,675	$ 7,500,675	$ 10,538,745	$ 10,538,745	$ 16,331,861	$ 16,331,861	$ 16,331,861	$ 16,331,861	$ 18,959,697	$ 18,959,697
	1. Less Accumulated Depreciation	$ (90,777)	$ (105,099)	$ (119,420)	$ (134,172)	$ (148,923)	$ (163,674)	$ (178,426)	$ (199,152)	$ (219,878)	$ (251,997)	$ (284,117)	$ (316,236)	$ (348,355)	$ (348,355)

FPSC EXH NO. 36

ADMITTED

	2. CWIP (Non Interest Bearing)	$ 2,516,515	$ 3,205,158	$ 3,681,858	$ 4,374,608	$ 5,063,392	$ 5,751,851	$ 3,402,569	$ 4,074,698	$ (1,071,164)	$ (551,913)	$ (217,367)	$ 54,008	$ (2,416,046)	$ (2,416,046)
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mech	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 9,707,864	$ 10,382,186	$ 11,063,113	$ 11,741,112	$ 12,415,145	$ 13,088,852	$ 13,762,888	$ 14,414,292	$ 15,040,819	$ 15,527,951	$ 15,830,377	$ 16,069,633	$ 16,195,296	$ 16,195,296
4.	Average Net SPPCRC Investment (System)		$ 10,045,025	$ 10,722,650	$ 11,402,113	$ 12,078,129	$ 12,751,999	$ 13,425,870	$ 14,088,590	$ 14,727,556	$ 15,284,385	$ 15,679,164	$ 15,950,005	$ 16,132,465	
5.	Return on Average Net SPPCRC Investment		$ 63,949	$ 68,263	$ 72,588	$ 76,892	$ 81,182	$ 85,472	$ 89,691	$ 93,759	$ 97,304	$ 99,817	$ 101,541	$ 102,703	$ 1,033,160
	1. Equity Component grossed up for taxes	5.68%	$ 47,542	$ 50,749	$ 53,965	$ 57,164	$ 60,354	$ 63,543	$ 66,680	$ 69,704	$ 72,339	$ 74,208	$ 75,489	$ 76,353	$ 768,090
	2. Debt Component grossed up for taxes	1.96%	$ 16,407	$ 17,514	$ 18,623	$ 19,728	$ 20,828	$ 21,929	$ 23,011	$ 24,055	$ 24,964	$ 25,609	$ 26,052	$ 26,350	$ 265,070
6.	System Investment Expenses		$ 26,307	$ 26,307	$ 26,737	$ 26,737	$ 26,737	$ 26,737	$ 32,712	$ 32,712	$ 44,105	$ 44,105	$ 44,105	$ 44,105	$ 401,405
	1. Depreciation		$ 14,322	$ 14,322	$ 14,751	$ 14,751	$ 14,751	$ 14,751	$ 20,726	$ 20,726	$ 32,119	$ 32,119	$ 32,119	$ 32,119	$ 257,578
	2. Other - Property Taxes 2.00%		$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 11,986	$ 143,827
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	1. Expenses Allocated to Energy		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	3. Retail SPPCRC Expenses Allocated to Energy		$ 90,256	$ 94,570	$ 99,325	$ 103,629	$ 107,919	$ 112,209	$ 122,403	$ 126,471	$ 141,409	$ 143,922	$ 145,646	$ 146,808	$ 1,434,565
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 8 of 36

SPPCRC Form 3P Capital Project
Page 4 of 6
REVISED 07/07/2025

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Distr. Pole Insp. And Replacement
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 41,667	$ 500,000
	2. Clearings to Plant		$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (41,667)	$ (500,000)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 3,595,270	$ 3,636,937	$ 3,678,604	$ 3,720,270	$ 3,761,937	$ 3,803,604	$ 3,845,270	$ 3,886,937	$ 3,928,604	$ 3,970,270	$ 4,011,937	$ 4,053,604	$ 4,095,270	$ 4,095,270
	1. Less Accumulated Depreciation	$ (186,304)	$ (193,375)	$ (200,528)	$ (207,762)	$ (215,079)	$ (222,477)	$ (229,958)	$ (237,520)	$ (245,164)	$ (252,891)	$ (260,699)	$ (268,589)	$ (276,561)	$ (276,561)
	2. CWIP (Non Interest Bearing)	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mech	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 3,424,330	$ 3,458,926	$ 3,493,440	$ 3,527,872	$ 3,562,222	$ 3,596,491	$ 3,630,677	$ 3,664,781	$ 3,698,804	$ 3,732,744	$ 3,766,602	$ 3,800,379	$ 3,834,074	$ 3,834,074
4.	Average Net SPPCRC Investment (System)		$ 3,441,628	$ 3,476,183	$ 3,510,656	$ 3,545,047	$ 3,579,357	$ 3,613,584	$ 3,647,729	$ 3,681,792	$ 3,715,774	$ 3,749,673	$ 3,783,491	$ 3,817,226	
5.	Return on Average Net SPPCRC Investment		$ 21,910	$ 22,130	$ 22,350	$ 22,569	$ 22,787	$ 23,005	$ 23,222	$ 23,439	$ 23,655	$ 23,871	$ 24,087	$ 24,301	$ 277,326
	1. Equity Component grossed up for taxes	5.68%	$ 16,289	$ 16,452	$ 16,616	$ 16,778	$ 16,941	$ 17,103	$ 17,264	$ 17,425	$ 17,586	$ 17,747	$ 17,907	$ 18,066	$ 206,174
	2. Debt Component grossed up for taxes	1.96%	$ 5,621	$ 5,678	$ 5,734	$ 5,790	$ 5,846	$ 5,902	$ 5,958	$ 6,014	$ 6,069	$ 6,124	$ 6,180	$ 6,235	$ 71,151

6. System Investment Expenses	$ 12,752	$ 12,834	$ 12,916	$ 12,998	$ 13,080	$ 13,162	$ 13,244	$ 13,326	$ 13,408	$ 13,490	$ 13,572	$ 13,654	$ 158,436
1. Depreciation	$ 7,071	$ 7,153	$ 7,235	$ 7,317	$ 7,398	$ 7,480	$ 7,562	$ 7,644	$ 7,726	$ 7,808	$ 7,890	$ 7,972	$ 90,257
2. Other - Property Taxes 2.00%	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 5,682	$ 68,179
3. System Adjustment for Base Rates or other mechanism	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7. Total System SPPCRC Expenses	$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
1. Expenses Allocated to Energy	$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
2. Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8. Jurisdictional Factors Allocation Factors													
1. Jurisdictional Energy Allocation Factor	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
2. Jurisdictional Demand Allocation Factor	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3. Transmission Jurisdictional Energy Allocation Factor	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
4. Transmission Jurisdictional Demand Allocation Factor	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9. Retail Revenue Requirements													
1. Retail Expenses Allocated to Energy	$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
2. Retail Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3. Gross Jurisdictional Revenue Requirements	$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
10. SPPCRC Retail Revenue Requirements													
1. Adjustment for Base Rates or other mechanism if any	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2. Net SPPCRC Retail Revenue Requirements	$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
3. Retail SPPCRC Expenses Allocated to Energy	$ 34,662	$ 34,964	$ 35,266	$ 35,567	$ 35,867	$ 36,167	$ 36,466	$ 36,765	$ 37,063	$ 37,361	$ 37,658	$ 37,955	$ 435,762
4. Retail SPPCRC Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 9 of 36
SPPCRC Form 3P Capital Project
Page 5 of 6
REVISED 07/07/2025

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Transmission System Inspect. And Hardening
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 100,000	$ 1,200,000
	2. Clearings to Plant		$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (100,000)	$ (1,200,000)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 3,185,095	$ 3,285,095	$ 3,385,095	$ 3,485,095	$ 3,585,095	$ 3,685,095	$ 3,785,095	$ 3,885,095	$ 3,985,095	$ 4,085,095	$ 4,185,095	$ 4,285,095	$ 4,385,095	$ 4,385,095
	1. Less Accumulated Depreciation	$ (35,785)	$ (42,049)	$ (48,510)	$ (55,167)	$ (62,021)	$ (69,072)	$ (76,319)	$ (83,763)	$ (91,404)	$ (99,241)	$ (107,275)	$ (115,506)	$ (123,933)	$ (123,933)
	2. CWIP (Non Interest Bearing)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mech	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 3,149,310	$ 3,243,046	$ 3,336,585	$ 3,429,928	$ 3,523,074	$ 3,616,023	$ 3,708,776	$ 3,801,332	$ 3,893,691	$ 3,985,854	$ 4,077,820	$ 4,169,589	$ 4,261,162	$ 4,261,162
4.	Average Net SPPCRC Investment (System)		$ 3,196,178	$ 3,289,815	$ 3,383,256	$ 3,476,501	$ 3,569,548	$ 3,662,399	$ 3,755,054	$ 3,847,511	$ 3,939,772	$ 4,031,837	$ 4,123,704	$ 4,215,375	
5.	Return on Average Net SPPCRC Investment		$ 20,348	$ 20,944	$ 21,539	$ 22,132	$ 22,725	$ 23,316	$ 23,905	$ 24,494	$ 25,081	$ 25,668	$ 26,252	$ 26,836	$ 283,239
	1. Equity Component grossed up for taxes	5.68%	$ 15,127	$ 15,570	$ 16,013	$ 16,454	$ 16,894	$ 17,334	$ 17,772	$ 18,210	$ 18,646	$ 19,082	$ 19,517	$ 19,951	$ 210,570
	2. Debt Component grossed up for taxes	1.96%	$ 5,220	$ 5,373	$ 5,526	$ 5,678	$ 5,830	$ 5,982	$ 6,133	$ 6,284	$ 6,435	$ 6,585	$ 6,735	$ 6,885	$ 72,669
6.	System Investment Expenses		$ 11,513	$ 11,710	$ 11,906	$ 12,103	$ 12,300	$ 12,496	$ 12,693	$ 12,890	$ 13,086	$ 13,283	$ 13,480	$ 13,676	$ 151,134
	1. Depreciation		$ 6,264	$ 6,461	$ 6,657	$ 6,854	$ 7,051	$ 7,247	$ 7,444	$ 7,641	$ 7,837	$ 8,034	$ 8,231	$ 8,427	$ 88,148
	2. Other - Property Taxes 2.00%		$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 5,249	$ 62,986
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373
	1. Expenses Allocated to Energy		$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	

FPSC EXH NO. 36

ADMITTED

2. Jurisdictional Demand Allocation Factor	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
3. Transmission Jurisdictional Energy Allocation Factor	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000		
4. Transmission Jurisdictional Demand Allocation Factor	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000		
9. Retail Revenue Requirements														
1. Retail Expenses Allocated to Energy	$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373	
2. Retail Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3. Gross Jurisdictional Revenue Requirements	$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373	
10. SPPCRC Retail Revenue Requirements														
1. Adjustment for Base Rates or other mechanism if any	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
2. Net SPPCRC Retail Revenue Requirements	$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373	
3. Retail SPPCRC Expenses Allocated to Energy	$ 31,860	$ 32,653	$ 33,445	$ 34,235	$ 35,024	$ 35,812	$ 36,598	$ 37,384	$ 38,168	$ 38,950	$ 39,732	$ 40,512	$ 434,373	
4. Retail SPPCRC Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
2. Retail Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
3. Gross Jurisdictional Revenue Requirements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 10 of 36
SPPCRC Form 3P Capital Project
Page 6 of 6
REVISED 07/07/2025

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description	Beginning Balance	Estimate January	Estimate February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 400,516	$ 396,627	$ 394,976	$ 391,968	$ 394,818	$ 318,624	$ 283,439	$ 284,412	$ 287,536	$ 284,028	$ 317,361	$ 385,694	$ 4,140,000
	2. Clearings to Plant		$ -	$ -	$ -	$ -	$ (69,220)	$ -	$ -	$ -	$ -	$ -	$ -	$ (6,207,643)	$ (6,276,863)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 3,843,960	$ 3,843,960	$ 3,843,960	$ 3,843,960	$ 3,843,960	$ 3,913,180	$ 3,913,180	$ 3,913,180	$ 3,913,180	$ 3,913,180	$ 3,913,180	$ 3,913,180	$ 10,120,823	$ 10,120,823
	1. Less Accumulated Depreciation	$ (55,749)	$ (62,043)	$ (68,338)	$ (74,632)	$ (80,927)	$ (87,221)	$ (93,629)	$ (100,037)	$ (106,445)	$ (112,853)	$ (119,260)	$ (125,668)	$ (132,076)	$ (132,076)
	2. CWIP (Non Interest Bearing)	$ 7,669,418	$ 8,069,934	$ 8,466,561	$ 8,861,538	$ 9,253,506	$ 9,579,104	$ 9,897,728	$ 10,181,167	$ 10,465,578	$ 10,753,114	$ 11,037,142	$ 11,354,503	$ 5,532,555	$ 5,532,555
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mech	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 11,457,628	$ 11,851,850	$ 12,242,183	$ 12,630,865	$ 13,016,539	$ 13,405,063	$ 13,717,279	$ 13,994,310	$ 14,272,313	$ 14,553,441	$ 14,831,061	$ 15,142,014	$ 15,521,301	$ 15,521,301
4.	Average Net SPPCRC Investment (System)		$ 11,654,739	$ 12,047,017	$ 12,436,524	$ 12,823,702	$ 13,210,801	$ 13,561,171	$ 13,855,794	$ 14,133,311	$ 14,412,877	$ 14,692,251	$ 14,986,538	$ 15,331,658	
5.	Return on Average Net SPPCRC Investment		$ 74,197	$ 76,694	$ 79,174	$ 81,638	$ 84,103	$ 86,333	$ 88,209	$ 89,976	$ 91,755	$ 93,534	$ 95,408	$ 97,605	$ 1,038,625
	1. Equity Component grossed up for taxes	5.68%	$ 55,161	$ 57,017	$ 58,861	$ 60,693	$ 62,525	$ 64,183	$ 65,578	$ 66,891	$ 68,214	$ 69,537	$ 70,930	$ 72,563	$ 772,153
	2. Debt Component grossed up for taxes	1.96%	$ 19,036	$ 19,677	$ 20,313	$ 20,945	$ 21,578	$ 22,150	$ 22,631	$ 23,084	$ 23,541	$ 23,997	$ 24,478	$ 25,042	$ 266,472
6.	System Investment Expenses		$ 12,608	$ 12,608	$ 12,608	$ 12,608	$ 12,608	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 12,722	$ 152,091
	1. Depreciation		$ 6,294	$ 6,294	$ 6,294	$ 6,294	$ 6,294	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 6,408	$ 76,327
	2. Other - Property Taxes 2.00%		$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 6,314	$ 75,764
	3. System Adjustment for Base Rates or other mechanism		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
	1. Expenses Allocated to Energy		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717

FPSC EXH NO. 36
ADMITTED

10. SPPCRC Retail Revenue Requirements																				
1. Adjustment for Base Rates or other mechanism if any	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2. Net SPPCRC Retail Revenue Requirements	$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717							
3. Retail SPPCRC Expenses Allocated to Energy	$ 86,805	$ 89,302	$ 91,782	$ 94,247	$ 96,711	$ 99,055	$ 100,930	$ 102,697	$ 104,477	$ 106,256	$ 108,129	$ 110,326	$ 1,190,717							
4. Retail SPPCRC Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2. Retail Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3. Gross Jurisdictional Revenue Requirements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 11 of 36

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

SPPCRC Form 4P
Page 1 of 1
REVISED 07/07/2025

Calculation of the Energy & Demand Allocation % By Rate Class

Rate Class	(1) Average 12 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (KWH)	(3) Effective Sales at Secondary Level (KWH)	(4) Projected Avg 12 CP at Meter (KW)	(5) Demand Loss Expansion Factor	(6) Energy Loss Expansion Factor	(7) Projected Sales at Generation (KWH)	(8) Projected Avg 12 CP at Generation (KW)	(9) Energy Percentage of KWH Sales at Generation (%)	(10) Percentage of 12 CP Demand at Generation (%)	(11) Energy & 1/13 Allocation Factor (%)	(12) 12 CP & 12/13 Allocation Factor (%)	(13) Energy Allocation Factor (%)
RS													
GS													
GSD													
GSLD													
LS													
Total		-	-	-			-	-	0.00%	0.00%	0.00%	0.00%	0.00%

Notes:

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 12 of 36

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

Calculation of the Cost Recovery Factors by Rate Class

1.	Total Jurisdictional Revenue Requirements for the Projected Period	$	8,377,215
2.	Estimated True up of Over/(Under) Recovery for the Current Period	$	(1,517,429)
3.	Final True Up of Over/(Under) Recovery for the Prior Period	$	307,988
4	2025 Total Revenue Requirements	$	9,586,656

RATE SCHEDULE	REVENUE USING LAST BASE RATE CHANGE	PERCENT OF TOTAL	REV REQ	2026 KWH	DOLLARS PER KWH	TAX FACTOR	SPP FACTORS PER KWH	TYPICAL MONTHLY KWH	ANNUAL COST	AVERAGE MONTHLY COST
RESIDENTIAL	$18,345,604	53.88%	$5,165,024	312,143,155	$0.01655	1.000848	$0.01656	1,000	$198.73	$16.56
GENERAL SERVICE	$4,615,403	13.55%	$1,299,421	59,590,712	$0.02181	1.000848	$0.02182	1,500	$392.84	$32.74
GENERAL SERVICE DEMAND	$6,280,619	18.44%	$1,768,247	161,888,165	$0.01092	1.000848	$0.01093	10,000	$1,311.83	$109.32
GENERAL SERVICE LARGE DEMAND	$2,004,411	5.89%	$564,322	80,637,436	$0.00700	1.000848	$0.00700	60,000	$5,043.02	$420.25
INDUSTRIAL	$753,769	2.21%	$212,216	5,111,000	$0.04152	1.000848	$0.04156	400,000	$199,472.21	$16,622.68
LIGHTING SERVICE	$2,050,951	6.02%	$577,425	3,116,904	$0.18526	1.000848	$0.18541	6,000	$13,349.74	$1,112.48
TOTAL	34,050,758	100%	9,586,656	622,487,373						

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 13 of 36

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Projected Period: January through December 2026

SPPCRC Form 6P
Page 1 of 1
REVISED 07/07/2025

Approved Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	70,918,269	41.60%	10.20%	4.24%
2	LONG TERM DEBT - CU	58,170,887	34.12%	4.56%	1.56%
3	SHORT TERM DEBT	12,634,003	7.41%	4.92%	0.36%
4	CUSTOMER DEPOSITS	3,801,088	2.23%	1.88%	0.04%
5	DEFFERED INCOME TAXES	20,625,630	12.10%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED CC	-	0.00%	7.98%	0.00%
7	REGULATORY TAX LIABILITY	4,316,828	2.53%	0.00%	0.00%
8					
9	Total	170,466,705	100.00%		6.20%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equ		Annual	Monthly
10	Total Debt Component (Lines 2, 3, and 4)		1.9600%	0.1600%
11	Total Equity Component (Lines 1, 5 and, 6)	4.24%		
12	X Revenue Expansion Factor	1.3395	5.6795%	0.4700%
13	Total Revenue Requirement Rate of Return		7.6395%	0.6300%

Notes:
Column:
(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in the Settlement approved in Docket No. 20240099.
(4) Column (2) x Column (3)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 14 of 36

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

SPPCRC Form 1E
Page 1 of 1
REVISED 07/07/2025

Summary of Current Period Estimated True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	$ (1,540,413)
2.	Interest Provision (SPPCRC Form 2E, Line 6)	$ 22,984
3.	Sum of Prior Period Adjustments (SPPCRC Form 2E, Line 10)	$ -
4.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2024 (Lines 1 + 2 + 3)	$ (1,517,429)
5.	Allocation of True-Up to Energy and Demand Based on Variances	

		Energy	Demand	Variance
a.	Form 4E and Form 6E, Line 5	$ 1,420,503	$ -	$ 1,420,503
b.	Percent of Variance Contribution	100.00000%	0.000000%	100.00000%
c.	Line 5b x Line 4	$ (1,517,429)	$ -	$ (1,517,429)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 15 of 36

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

SPPCRC Form 2E
Page 1 of 1
REVISED 07/07/2025

Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Clause Revenues (net of Revenue Taxes)	$ 532,340	$ 458,480	$ 473,030	$ 461,565	$ 469,861	$ 567,440	$ 647,705	$ 673,438	$ 644,104	$ 587,453	$ 387,997	$ 399,543	$ 6,302,957
2.	True-Up Provision	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,774)	(125,773)	(1,509,287)
3.	Clause Revenues Applicable to Period (Lines 1 + 2)	406,566	332,706	347,256	335,791	344,087	441,666	521,931	547,664	518,330	461,679	262,223	273,770	4,793,670
4.	Jurisdictional Rev. Req. (SPPCRC Form 5E and SPPCRC Form 7E)													
a.	Overhead Hardening	261,875	167,447	220,511	203,671	224,833	270,899	239,963	255,782	296,875	280,390	280,969	311,005	3,014,221
b.	Undergrounding	61,380	52,811	61,828	67,103	67,577	67,484	65,728	79,930	94,969	89,293	95,773	97,686	901,563
c.	Vegetation Management	388,000	13,846	206,484	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	2,633,330
d.	less: adj for costs in base rates	(81,292)	(81,292)	(52,446)										(215,030)
e	Total Jurisdictional Revenue Requirements	629,964	152,812	436,376	495,774	517,410	563,383	530,691	560,712	616,844	594,683	601,742	633,691	6,334,083
5.	Over/(Under) Recovery (Line 3 - Line 4d)	(223,398)	179,894	(89,120)	(159,983)	(173,323)	(121,716)	(8,760)	(13,048)	(98,514)	(133,004)	(339,519)	(359,922)	(1,540,413)
6.	Interest Provision (SPPCRC Form 3E, Line 10)	941	1,307	1,926	1,932	1,793	1,721	1,944	2,363	2,622	2,667	2,281	1,487	22,984
7.	Beginning Balance True-Up & Interest Provision	1,509,287	1,412,604	1,719,579	1,758,159	1,725,882	1,680,126	1,685,905	1,804,863	1,919,952	1,949,834	1,945,271	1,733,807	1,509,287
a.	Deferred True-Up from January to December 2025 (Order No. PSC-2024-0459-FOF-EI)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)	(1,201,299)
8.	True-Up Collected/(Refunded) (see Line 2)	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,774	125,773	1,509,287
9.	End of Period Total True-Up (Lines 5+6+7+7a+8)	211,305	518,280	556,860	524,583	478,827	484,606	603,564	718,653	748,535	743,972	532,508	299,846	299,846
10.	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11.	End of Period Total True-Up (Lines 9 + 10)	$ 211,305	$ 518,280	$ 556,860	$ 524,583	$ 478,827	$ 484,606	$ 603,564	$ 718,653	$ 748,535	$ 743,972	$ 532,508	$ 299,846	$ 299,846

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 16 of 36

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Beginning True-Up Amount (SPPCRC Form 2E, Line 7+7a+10)	$ 307,988	$ 211,305	$ 518,280	$ 556,860	$ 524,583	$ 478,827	$ 484,606	$ 603,564	$ 718,653	$ 748,535	$ 743,972	$ 532,508	
2.	Ending True-Up Amount Before Interest	210,364	516,973	554,934	522,651	477,034	482,885	601,620	716,290	745,913	741,305	530,227	298,359	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	518,352	728,278	1,073,214	1,079,511	1,001,617	961,712	1,086,226	1,319,854	1,464,566	1,489,840	1,274,199	830,867	
4.	Average True-Up Amount (Line 3 x 1/2)	259,176	364,139	536,607	539,756	500,809	480,856	543,113	659,927	732,283	744,920	637,100	415,434	
5.	Interest Rate (First Day of Reporting Business Month)	4.43%	4.29%	4.32%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	
6.	Interest Rate (First Day of Subsequent Business Month)	4.29%	4.32%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.72%	8.61%	8.62%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	8.60%	
8.	Average Interest Rate (Line 7 x 1/2)	4.360%	4.305%	4.310%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	4.300%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.363%	0.359%	0.359%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	0.358%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ 941	$ 1,307	$ 1,926	$ 1,932	$ 1,793	$ 1,721	$ 1,944	$ 2,363	$ 2,622	$ 2,667	$ 2,281	$ 1,487	$ 22,984

Exhibit No.
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 17 of 36

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening O&M Programs				
	1. Overhead Feeder Hardening	$ 136,870	$ 82,547	$ 54,324	65.8%
	2. Overhead Lateral Hardening	$ 119,303	$ 95,421	$ 23,881	25.0%
	3. Distr. Pole Insp. and Replacement	$ 127,111	$ 161,530	$ (34,419)	-21.3%
	4. Transm. System Inspect. and Hardening	$ 105,488	$ 48,000	$ 57,488	119.8%
	5. 0	$ -	$ -	$ -	0.0%
	6. 0	$ -	$ -	$ -	0.0%
1.a	Adjustments	$ -	$ -	$ -	0.0%
1.b	Subtotal of Overhead Hardening O&M Programs	$ 488,771	$ 387,498	$ 101,274	26.1%
2	Undergrounding O&M Programs				
	1. Overhead Lateral Undergrounding	$ 121,310	$ 117,203	$ 4,106	3.5%
	2. 0	$ -	$ -	$ -	0.0%
	3. 0	$ -	$ -	$ -	0.0%
2.a	Adjustments	$ -	$ -	$ -	0.0%
2.b	Subtotal of Undergrounding O&M Programs	$ 121,310	$ 117,203	$ 4,106	3.5%
3	Vegetation Management O&M Programs				
	1. Distr. Vegetation Management	$ 2,517,494	$ 2,640,000	$ (122,506)	-4.6%
	2. Transm. Vegetation Management	$ 115,836	$ 60,000	$ 55,836	93.1%
	3. 0	$ -	$ -	$ -	0.0%
	4. 0	$ -	$ -	$ -	0.0%
3.a	Adjustments	$ -	$ -	$ -	
3.b	Subtotal of Vegetation Management O&M Programs	$ 2,633,330	$ 2,700,000	$ (66,670)	-2.5%
4	Total of O&M Programs	$ 3,243,411	$ 3,204,701	$ 38,710	1.2%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 3,243,411	$ 3,204,701	$ 38,710	1.2%
	b. Demand	$ -		$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 18 of 36

FPSC EXH NO. 36
ADMITTED

SPPCRC Form 5E
Page 1 of 1
REVISED 07/07/2025

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy	Distribution Weight Method of Classification Demand	Distribution Weight Method of Classification Energy	Transmission Weight Method of Classification Demand	Transmission Weight Method of Classification Energy
1.	Overhead Hardening O&M Programs																				
1.	Overhead Feeder Hardening	D	$ 14,460	$ 1,395	$ 9,434	$ 19,572	$ 20,582	$ 20,031	$ 8,227	$ 12,287	$ 12,702	$ 11,071	$ 4,463	$ 2,647	$ 136,870	0%	100%	0.00%	100.00%	0.00%	0.00%
2.	Overhead Lateral Hardening	D	11,682	1,127	7,621	2,357	8,585	14,265	15,323	15,746	9,786	14,217	10,348	8,247	119,303	0%	100%	0.00%	100.00%	0.00%	0.00%
3.	Distr. Pole Insp. and Replacement	D	-	-	31,111	1,000	1,000	31,000	1,000	1,000	31,000	-	-	30,000	127,111	0%	100%	0.00%	100.00%	0.00%	0.00%
4.	Transm. System Inspect. and Hardening	T	79,888	-	-	200	200	200	200	2,200	8,200	8,200	4,100	2,100	105,488	0%	100%	0.00%	0.00%	0.00%	100.00%
5.		D	-	-	-	-									-	0%	100%	0.00%	100.00%	0.00%	0.00%
6.		T	-	-	-	-									-	0%	100%	0.00%	0.00%	0.00%	100.00%
1.a.	Adjustment		-	-	-	-									-	0%	100%	0.00%	100.00%	0.00%	100.00%
1.b.	Subtotal of Overhead Hardening O&M Programs		$ 106,029	$ 2,523	$ 48,166	$ 23,129	$ 30,366	$ 65,495	$ 24,750	$ 31,233	$ 61,688	$ 33,488	$ 18,910	$ 42,994	$ 488,771			0.00%	0.00%	0.00%	0.00%
																		0.00%	0.00%	0.00%	0.00%
2.	Undergrounding O&M Programs																	0.00%	0.00%	0.00%	0.00%
1.	Overhead Lateral Undergrounding	D	$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310	0%	100%	0.00%	100.00%	0.00%	0.00%
2.		D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	100.00%	0.00%	0.00%
3.		T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	0.00%	0.00%	100.00%
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	100.00%	0.00%	100.00%
2.b.	Subtotal of Undergrounding O&M Programs		$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310			0.00%	0.00%	0.00%	0.00%
																		0.00%	0.00%	0.00%	0.00%
3.	Vegetation Management O&M Programs																	0.00%	0.00%	0.00%	0.00%
1.	Distr. Vegetation Management	D	$ 336,340	$ 12,003	$ 178,992	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 221,129	$ 2,517,494	0%	100%	0.00%	100.00%	0.00%	0.00%
2.	Transm. Vegetation Management	T	$ 51,660	$ 1,843	$ 27,492	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 3,871	$ 115,836	0%	100%	0.00%	0.00%	0.00%	100.00%
3.		D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	100.00%	0.00%	0.00%
4.		T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	0.00%	0.00%	100.00%
5.			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	100.00%	0.00%	100.00%
6.			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	100%	0.00%	100.00%	0.00%	100.00%
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -								$ -	0%	100%	0.00%	100.00%	0.00%	100.00%
3.b.	Subtotal of Vegetation Management O&M Programs		$ 388,000	$ 13,846	$ 206,484	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,633,330			0.00%	0.00%	0.00%	0.00%
																		0.00%	0.00%	0.00%	0.00%
4	Total of O&M Projects		$ 506,280	$ 17,551	$ 262,642	$ 258,578	$ 263,312	$ 296,152	$ 252,086	$ 270,146	$ 309,650	$ 269,811	$ 257,653	$ 279,550	$ 3,243,411						
5	Allocation of O&M Costs																				
a.	Distribution O&M Allocated to Energy		$ 374,733	$ 15,708	$ 235,150	$ 254,507	$ 259,241	$ 292,081	$ 248,015	$ 264,075	$ 297,579	$ 257,740	$ 249,681	$ 273,579							
b.	Distribution O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -							
c.	Transmission O&M Allocated to Energy		$ 131,547	$ 1,843	$ 27,492	$ 4,071	$ 4,071	$ 4,071	$ 4,071	$ 6,071	$ 12,071	$ 12,071	$ 7,971	$ 5,971							
d.	Transmission O&M Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -							
6	Retail Jurisdictional Factors																				
a.	Distribution Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000							
b.	Distribution Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000							
c.	Transmission Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000							
d.	Transmission Demand Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000							
7	Jurisdictional Energy Revenue Requirements		506,280	17,551	262,642	258,578	263,312	296,152	252,086	270,146	309,650	269,811	257,653	279,550	3,243,411						
8	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -						
9	Total Jurisdictional O&M Revenue Requirements		$ 506,280	$ 17,551	$ 262,642	$ 258,578	$ 263,312	$ 296,152	$ 252,086	$ 270,146	$ 309,650	$ 269,811	$ 257,653	$ 279,550	$ 3,243,411						
	O&M Revenue Requirements by Category of Activity																				
	Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																				
10	Overhead Hardening O&M Projects		$ 106,029	$ 2,523	$ 48,166	$ 23,129	$ 30,366	$ 65,495	$ 24,750	$ 31,233	$ 61,688	$ 33,488	$ 18,910	$ 42,994	$ 488,771						
a.	Allocated to Energy		$ 106,029	$ 2,523	$ 48,166	$ 23,129	$ 30,366	$ 65,495	$ 24,750	$ 31,233	$ 61,688	$ 33,488	$ 18,910	$ 42,994	$ 488,771						
b.	Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -						
11	Undergrounding O&M Projects		$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310						
a.	Allocated to Energy		$ 12,251	$ 1,182	$ 7,992	$ 10,449	$ 7,946	$ 5,657	$ 2,336	$ 13,913	$ 22,962	$ 11,324	$ 13,743	$ 11,556	$ 121,310						
b.	Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -						
12	Veg. Management O&M Projects		$ 388,000	$ 13,846	$ 206,484	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,633,330						
a.	Allocated to Energy		$ 388,000	$ 13,846	$ 206,484	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 225,000	$ 2,633,330						
b.	Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -						

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 19 of 36

FPSC EXH NO. 36

ADMITTED

E296

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025
Project Listing by Each O&M Program

Line	O&M Activities	Amount	T or D
1.	Overhead Hardening O&M Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Ph 1	-	D
	1.1.2 Bailey Ph 2	10,700	D
	1.1.3 Bristol Ph 2	-	D
	1.1.4 Cottondale Ph 1	-	D
	1.1.5 Cottondale Ph 2	-	D
	1.1.6 Cottondale Ph 3	27,760	D
	1.1.7 Cottondale Ph 4	4,800	D
	1.1.8 South Fletcher (A1A) PH 1	18,890	D
	1.1.9 South Fletcher (A1A) PH 2	200	D
	1.1.10 Jasmine PH 1	45,880	D
	1.1.11 Nectarine PH 1	600	D
	1.1.12 S 8th St PH 1	500	D
	1.1.13 Citrona Dr PH 1	1,000	D
	1.1.14 Pre-Engineering Feeder Hardening	26,540	D
	1.2 Overhead Lateral Hardening		
	Bailey Ph 1		
	1.2.1 FS.1888	-	D
	Bailey Ph 2		
	1.2.2 FS. 2107	-	D
	Bristol Ph 1		
	1.2.3 FS.1704	-	D
	1.2.4 FS.1720	-	D
	1.2.5 FS.1740	-	D
	1.2.6 FS.1755	-	D
	1.2.7 FS.1756	-	D
	1.2.8 FS.1757	-	D
	1.2.9 FS.1772	-	D
	1.2.10 FS.1794	-	D
	1.2.11 FS.1799	-	D
	1.2.12 FS.1802	-	D
	1.2.13 FS.1810	-	D
	1.2.14 PL.07273	-	D
	1.2.15 PL.07317	-	D
	1.2.16 PL.22608	-	D
	1.2.17 PL.22773	-	D
	1.2.18 Citrona Dr PH 1 Targets	3,300	D
	Cottondale Ph 1		
	1.2.19 FS. 126_1	-	D
	1.2.20 FS. 126_2	-	D
	1.2.21 FS. 126_3	-	D
	1.2.22 FS. 126_4	-	D
	1.2.23 FS.130	304	D
	1.2.24 FS.131	1,488	D
	1.2.25 FS.135	860	D
	1.2.26 FS.188	1,316	D
	1.2.27 FS.215	13,840	D
	1.2.28 FS.222	728	D
	1.2.29 FS.229	6,680	D
	1.2.30 FS.246	4,432	D
	1.2.31 FS.253	1,520	D
	Cottondale Ph 2		
	1.2.32 FS.102	5,803	D
	1.2.33 FS.112	100	D
	1.2.34 FS.114	100	D
	1.2.35 FS.116	600	D
	1.2.36 FS.120	400	D
	1.2.37 FS.13584	300	D
	1.2.38 FS.82	100	D
	1.2.39 FS.85	200	D
	1.2.40 FS.93	800	D
	1.2.41 FS.95	100	D
	1.2.42 FS.99	100	D
	1.2.43 REC.2858	1,800	D
	Cottondale Ph 3		
	1.2.44 FS.69	-	D
	1.2.45 FS.71	-	D
	1.2.46 FS.80	-	D
	1.2.47 FS.81	-	D
	1.2.48 REC.2857	-	D
	1.2.49 REC.50	-	D
	1.2.50 Cottondale Ph 4 Targets	5,800	D
	Jasmine Ph 1		
	1.2.51 FS. 2072	-	D
	1.2.52 FS. 2254	-	D
	1.2.53 FS. 2399	1,092	D
	1.2.54 FS. 2465	2,248	D
	1.2.55 FS. 2493	6,412	D
	1.2.56 FS. 2508	1,356	D
	1.2.57 FS. 2541	3,200	D
	1.2.58 FS. 2600	4,964	D
	1.2.59 FS. 2619	1,960	D
	1.2.60 FS. 2695	5,724	D
	1.2.61 FS. 2800	7,109	D
	1.2.62 FS. 2813	364	D
	1.2.63 FS. 28386	5,388	D
	1.2.64 FS. 2855	-	D
	1.2.65 FS. 49189	400	D
	1.2.66 Nectarine PH 1	4,000	D
	1.2.67 South Fletcher (A1A) PH 2	2,800	D
	Pre-Engineering Lateral Hardening	21,615	D
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	127,111	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	105,488	T
2.	Undergrounding O&M Programs		
	2.1 Overhead Lateral Undergrounding		
	Bailey Ph 1		
	2.1.1 FS. 1895	-	D
	2.1.2 FS. 2130	31,460	D
	Bailey Ph 2		
	2.1.3 FS. 2184	-	D
	2.1.4 FS. 2204	-	D
	2.1.5 FS. 2218	6,800	D
	2.1.6 FS. 2294	-	D
	2.1.7 FS. 8908	-	D
	Cottondale Ph 1		
	2.1.8 FS.216_1	7,120	D
	2.1.9 FS.216_2	8,260	D
	2.1.10 FS.216_3	6,610	D
	2.1.11 FS.216_4	5,470	D
	2.1.12 FS.258	-	D
	Cottondale Ph 2		
	2.1.13 FS.115	-	D
	2.1.14 FS.125	-	D
	2.1.15 FS.164	-	D
	2.1.16 FS.171	-	D
	2.1.17 FS.61	-	D
	2.1.18 FS.88	-	D
	2.1.19 FS.98	-	D
	Jasmine Ph 1		
	2.1.20 FS. 2233	7,360	D
	2.1.21 FS. 2293	6,320	D
	2.1.22 FS. 2299	5,340	D
	2.1.23 FS. 2846	2,780	D
	2.1.24 FS. 67618	4,000	D
	2.1.25 Nectarine PH 1 Targets	1,800	D
	2.1.26 South Fletcher (A1A) PH 2 Targets	5,400	D
	2.1.27 Pre-Engineering Lateral UG	22,590	D
3.	Vegetation Management O&M Programs		
	3.1 Distr. Vegetation Management		
	3.1.1 Distr. Vegetation Management	2,517,494	D
	3.2 Transm. Vegetation Management		
	3.2.1 Transm. Vegetation Management	115,836	T
	3.3 0		
	3.4 0		
	Total	**3,243,411**	

E296

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Overhead Hardening Capital Investment Programs				
	1. Overhead Feeder Hardening	$ 1,261,765	$ 402,613	$ 859,152	213.4%
	2. Overhead Lateral Hardening	627,194	513,869	113,325	22.1%
	3. Distr. Pole Insp. and Replacement	395,945	341,397	54,548	16.0%
	4. Transm. System Inspect. and Hardening	240,545	145,858	94,687	64.9%
	5 0	-	-	-	0.0%
	6. 0	-	-	-	0.0%
1.a	Adjustment	-	-	-	0.0%
1.b	Subtotal of Overhead Hardening Capital Investment Programs	$ 2,525,449	$ 1,403,737	$ 1,121,712	79.9%
2	Undergrounding Capital Investment Programs				
	1. Lateral Undergrounding Design	$ 780,253	$ 520,171	$ 260,081	50.0%
	2. 0	-	-	-	0.0%
	3. 0	-	-	-	0.0%
2.a	Adjustment	-	-	-	0.0%
2.b	Subtotal of Undergrounding Capital Investment Programs	$ 780,253	$ 520,171	$ 260,081	50.0%
3	Vegetation Management Capital Investment Programs				
	1. Distr. Vegetation Management	$ -	$ -	$ -	0.0%
	2. Transm. Vegetation Management	-	-	-	0.0%
3.a	Adjustment	-	-	-	0.0%
3.b	Subtotal of Vegetation Management Capital Investment Programs	$ -	$ -	$ -	0.0%
4	Total of Capital Investment Programs	$ 3,305,702	$ 1,923,909	$ 1,381,793	71.8%
5	Allocation of Costs to Energy and Demand				
	a. Energy	$ 3,305,702	$ 1,923,909	$ 1,381,793	71.8%
	b. Demand	$ -	$ -	$ -	0.0%

Notes:
Column (1) is the End of Period Totals on SPPCRC Form 7E
Column (2) reflects 0. Order No. PSC-2024-0459-FOF-EI, issued October 24, 2024, in Docket No. 20240010-EI .
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 21 of 36

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Description of Overhead Hardening Capital Invest. Programs														
	1. Overhead Feeder Hardening	D	$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765
	2. Overhead Lateral Hardening	D	$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
	3. Distr. Pole Insp. and Replacement	D	$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945
	4. Transm. System Inspect. and Hardening	T	$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	5	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.a.	Adjustment		$ -	$ -	$ -	$ -								$ -	$ -
1.b.	Subtotal of Overhead Hardening Capital Invest. Programs		$ 155,846	$ 164,924	$ 172,345	$ 180,542	$ 194,466	$ 205,403	$ 215,213	$ 224,549	$ 235,187	$ 246,902	$ 262,059	$ 268,011	$ 2,525,449
2.	Description of Underground Capital Investment Programs														
	1. Lateral Undergrounding Design	D	$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	2.	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3.	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.b	Subtotal of Undergrounding Capital Investment Programs		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
3.	Description of Vegetation Management Capital Invest. Programs														
	1. Distr. Vegetation Management	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Transm. Vegetation Management	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.a.	Adjustment		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.b	Subtotal of Vegegation Management Capital Invest. Programs		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.a	Total of Capital Investment Programs		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
4.b	Jurisdictional Energy Revenue Requirements		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
4.c	Jurisdictional Demand Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
Jurisdictional Energy and Demand Reveue Requirements are calculated on the detailed forms indicated.

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 22 of 36

FPSC EXH NO. 36
ADMITTED

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Calculation of Revenue Requirements for All Capital Projects
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 1,234,057	$ 1,289,292	$ 1,626,018	$ 1,678,900	$ 1,915,600	$ 2,057,600	$ 1,354,300	$ 2,257,300	$ 2,732,500	$ 2,240,567	$ 1,632,633	$ 1,227,500	$ 21,246,267
	2. Clearings to Plant		$ (1,757,776)	$ (121,392)	$ (180,368)	$ (2,463,662)	$ (166,636)	$ (233,869)	$ (173,388)	$ (261,391)	$ (866,875)	$ (3,448,069)	$ (480,660)	$ (2,687,675)	$ (12,841,761)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 7,806,199	$ 9,563,975	$ 9,685,366	$ 9,865,734	$ 12,329,396	$ 12,496,032	$ 12,729,901	$ 12,903,289	$ 13,164,680	$ 14,031,555	$ 17,479,625	$ 17,960,285	$ 20,647,960	$ 20,647,960
	1. Less Accumulated Depreciation	$ (132,385)	$ (147,029)	$ (165,125)	$ (183,457)	$ (202,143)	$ (226,143)	$ (250,470)	$ (275,200)	$ (300,271)	$ (325,856)	$ (353,066)	$ (387,058)	$ (421,994)	$ (421,994)
	2. CWIP (Non Interest Bearing)	$ 17,660,474	$ 17,136,756	$ 18,304,656	$ 19,750,305	$ 18,965,544	$ 20,714,508	$ 22,538,239	$ 23,719,151	$ 25,715,059	$ 27,580,685	$ 26,373,182	$ 27,525,155	$ 26,064,980	$ 26,064,980
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 25,334,288	$ 26,553,701	$ 27,824,897	$ 29,432,582	$ 31,092,797	$ 32,984,397	$ 35,017,670	$ 36,347,240	$ 38,579,469	$ 41,286,384	$ 43,499,740	$ 45,098,382	$ 46,290,945	$ 46,290,945
4.	Average Net SPPCRC Investment (System)		$ 25,943,995	$ 27,189,299	$ 28,628,740	$ 30,262,690	$ 32,038,597	$ 34,001,033	$ 35,682,455	$ 37,463,354	$ 39,932,926	$ 42,393,062	$ 44,299,061	$ 45,694,664	
5.	Return on Average Net SPPCRC Investment		$ 169,285	$ 177,410	$ 186,803	$ 197,464	$ 209,052	$ 221,857	$ 232,828	$ 244,449	$ 260,563	$ 276,615	$ 289,052	$ 298,158	$ 2,763,537
	1. Equity Component grossed up for taxes (a)	5.80%	$ 125,396	$ 131,415	$ 138,373	$ 146,270	$ 154,854	$ 164,339	$ 172,466	$ 181,073	$ 193,010	$ 204,900	$ 214,113	$ 220,858	$ 2,047,066
	2. Debt Component grossed up for taxes (b)	2.03%	$ 43,889	$ 45,995	$ 48,430	$ 51,194	$ 54,199	$ 57,518	$ 60,363	$ 63,376	$ 67,553	$ 71,715	$ 74,939	$ 77,300	$ 716,471
6.	System Investment Expenses		$ 35,691	$ 39,143	$ 39,378	$ 39,732	$ 45,046	$ 45,374	$ 45,776	$ 46,117	$ 46,631	$ 48,257	$ 55,038	$ 55,983	$ 542,165
	1. Depreciation (c)		$ 14,644	$ 18,096	$ 18,332	$ 18,686	$ 24,000	$ 24,327	$ 24,730	$ 25,071	$ 25,585	$ 27,210	$ 33,991	$ 34,937	$ 289,610
	2. Other (d) 2.00%		$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 21,046	$ 252,555
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
	1. Expenses Allocated to Energy		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
	3. Retail SPPCRC Expenses Allocated to Energy		$ 204,975	$ 216,553	$ 226,181	$ 237,196	$ 254,098	$ 267,231	$ 278,605	$ 290,566	$ 307,194	$ 324,872	$ 344,090	$ 354,141	$ 3,305,702
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The equity component for the period is 5.7732% and is based on the most recent financial forecast. The gross up factor is 1.3395 and includes the federal tax rate of 21%, state tax rate of 5.5%.
(b) The debt component for the period is 2.03% and is based on the most recent financial forecast.
(c) Depreciation groups for additions are accounts 364, 365 and 368 for Overhead Storm Hardening project estimates and their applicable rates are 2.9%, 2.1% and 2.3%, respectively.
Depreciation groups for additions are accounts 366, 367 and 368 for Undergrounding project estimates and their applicable rates are 1.5%, 2.0% and 2.3%, respectively.
(d) Property taxes estimated at 2%
(e) Excludes costs recovered in Base Rates

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 23 of 36

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Feeder Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 263,706	$ 493,928	$ 871,990	$ 978,590	$ 1,029,092	$ 1,001,527	$ 411,356	$ 614,359	$ 635,089	$ 553,548	$ 223,126	$ 132,358	$ 7,208,669
	2. Clearings to Plant		$ (1,639,447)	$ (10,962)	$ (22,192)	$ (222,906)	$ (106,636)	$ -	$ (113,388)	$ (101,391)	$ -	$ -	$ -	$ (187,303)	$ (2,404,226)

FPSC EXH NO. 36

ADMITTED

	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 337,282	$ 1,976,729	$ 1,987,691	$ 2,009,883	$ 2,232,790	$ 2,339,425	$ 2,339,425	$ 2,452,813	$ 2,554,205	$ 2,554,205	$ 2,554,205	$ 2,554,205	$ 2,741,508	$ 2,741,508					
	1. Less Accumulated Depreciation	$ (2,456)	$ (3,120)	$ (7,007)	$ (10,916)	$ (14,869)	$ (19,260)	$ (23,861)	$ (28,462)	$ (33,286)	$ (38,309)	$ (43,333)	$ (48,356)	$ (53,379)	$ (53,379)					
	2. CWIP (Non Interest Bearing)	$ 11,059,241	$ 9,683,500	$ 10,166,465	$ 11,016,263	$ 11,771,947	$ 12,694,403	$ 13,695,930	$ 13,993,898	$ 14,506,866	$ 15,141,955	$ 15,695,503	$ 15,918,629	$ 15,863,684	$ 15,863,684					
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
3.	Net Investment for SPPCRC purposes	$ 11,394,066	$ 11,657,109	$ 12,147,149	$ 13,015,230	$ 13,989,867	$ 15,014,568	$ 16,011,494	$ 16,418,250	$ 17,027,784	$ 17,657,850	$ 18,206,375	$ 18,424,478	$ 18,551,813	$ 18,551,813					
4.	Average Net SPPCRC Investment (System)		$ 11,525,588	$ 11,902,129	$ 12,581,190	$ 13,502,549	$ 14,502,217	$ 15,513,031	$ 16,214,872	$ 16,723,017	$ 17,342,817	$ 17,932,113	$ 18,315,426	$ 18,488,145						
5.	Return on Average Net SPPCRC Investment		$ 75,205	$ 77,662	$ 82,092	$ 88,104	$ 94,627	$ 101,223	$ 105,802	$ 109,118	$ 113,162	$ 117,007	$ 119,508	$ 120,635	$ 1,204,146					
	1. Equity Component grossed up for taxes	5.80%	$ 55,707	$ 57,527	$ 60,809	$ 65,262	$ 70,094	$ 74,980	$ 78,372	$ 80,828	$ 83,824	$ 86,672	$ 88,525	$ 89,360	$ 891,960					
	2. Debt Component grossed up for taxes	2.03%	$ 19,497	$ 20,134	$ 21,283	$ 22,842	$ 24,533	$ 26,243	$ 27,430	$ 28,290	$ 29,338	$ 30,335	$ 30,984	$ 31,276	$ 312,185					
6.	System Investment Expenses		$ 1,221	$ 4,446	$ 4,467	$ 4,511	$ 4,949	$ 5,159	$ 5,159	$ 5,382	$ 5,581	$ 5,581	$ 5,581	$ 5,581	$ 57,619					
	1. Depreciation		$ 663	$ 3,888	$ 3,909	$ 3,953	$ 4,391	$ 4,601	$ 4,601	$ 4,824	$ 5,023	$ 5,023	$ 5,023	$ 5,023	$ 50,923					
	2. Other - Property Taxes	2.00%	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 558	$ 6,697					
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
7.	Total System SPPCRC Expenses		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765					
	1. Expenses Allocated to Energy		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765					
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
8.	Jurisdictional Factors Allocation Factors																			
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000						
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000						
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000						
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000						
9.	Retail Revenue Requirements																			
	1. Retail Expenses Allocated to Energy		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765					
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	3. Gross Jurisdictional Revenue Requirements		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765					
10.	SPPCRC Retail Revenue Requirements																			
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	2. Net SPPCRC Retail Revenue Requirements		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765					
	3. Retail SPPCRC Expenses Allocated to Energy		$ 76,426	$ 82,107	$ 86,560	$ 92,615	$ 99,576	$ 106,382	$ 110,961	$ 114,500	$ 118,743	$ 122,589	$ 125,090	$ 126,217	$ 1,261,765					
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 24 of 36

SPPCRC Form 7E Capital Project
Page 3 of 6
REVISED 07/07/2025

Florida Public Utilities
Calculation of Revenue Requirements for All Capital Projects
For Program: Overhead Lateral Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 267,739	$ 354,885	$ 257,199	$ 117,856	$ 429,226	$ 713,241	$ 766,139	$ 787,308	$ 489,306	$ 710,833	$ 517,381	$ 412,347	$ 5,823,460
	2. Clearings to Plant		$ (5,667)	$ (17,124)	$ (20,484)	$ (275,660)	$ -	$ -	$ -	$ -	$ (165,000)	$ (3,038,069)	$ (275,660)	$ (1,144,773)	$ (4,942,439)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 2,339,688	$ 2,345,355	$ 2,362,479	$ 2,382,964	$ 2,658,624	$ 2,658,624	$ 2,658,624	$ 2,658,624	$ 2,658,624	$ 2,823,624	$ 5,861,693	$ 6,137,354	$ 7,282,127	$ 7,282,127
	1. Less Accumulated Depreciation	$ (15,606)	$ (20,208)	$ (24,820)	$ (29,466)	$ (34,153)	$ (39,548)	$ (44,943)	$ (50,337)	$ (55,732)	$ (61,127)	$ (66,847)	$ (78,541)	$ (90,777)	$ (90,777)
	2. CWIP (Non Interest Bearing)	$ 1,635,494	$ 1,897,565	$ 2,235,326	$ 2,472,040	$ 2,314,236	$ 2,743,462	$ 3,456,703	$ 4,222,842	$ 5,010,150	$ 5,334,456	$ 3,007,220	$ 3,248,941	$ 2,516,515	$ 2,516,515
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 3,959,575	$ 4,222,712	$ 4,572,985	$ 4,825,538	$ 4,938,707	$ 5,362,539	$ 6,070,385	$ 6,831,129	$ 7,613,042	$ 8,096,953	$ 8,802,067	$ 9,307,754	$ 9,707,864	$ 9,707,864
4.	Average Net SPPCRC Investment (System)		$ 4,091,144	$ 4,397,849	$ 4,699,261	$ 4,882,123	$ 5,150,623	$ 5,716,462	$ 6,450,757	$ 7,222,085	$ 7,854,997	$ 8,449,510	$ 9,054,910	$ 9,507,809	
5.	Return on Average Net SPPCRC Investment		$ 26,695	$ 28,696	$ 30,663	$ 31,856	$ 33,608	$ 37,300	$ 42,091	$ 47,124	$ 51,254	$ 55,133	$ 59,083	$ 62,039	$ 505,542
	1. Equity Component grossed up for taxes	5.80%	$ 19,774	$ 21,256	$ 22,713	$ 23,597	$ 24,895	$ 27,630	$ 31,179	$ 34,907	$ 37,966	$ 40,839	$ 43,766	$ 45,955	$ 374,476

FPSC EXH NO. 36

ADMITTED

2. Debt Component grossed up for taxes	2.03%	$ 6,921	$ 7,440	$ 7,950	$ 8,259	$ 8,713	$ 9,670	$ 10,913	$ 12,217	$ 13,288	$ 14,294	$ 15,318	$ 16,084	$ 131,066
6. System Investment Expenses		$ 8,475	$ 8,486	$ 8,520	$ 8,560	$ 9,268	$ 9,268	$ 9,268	$ 9,268	$ 9,268	$ 9,593	$ 15,568	$ 16,110	$ 121,653
1. Depreciation		$ 4,601	$ 4,613	$ 4,646	$ 4,686	$ 5,395	$ 5,395	$ 5,395	$ 5,395	$ 5,395	$ 5,719	$ 11,694	$ 12,236	$ 75,171
2. Other - Property Taxes	2.00%	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 3,873	$ 46,482
3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7. Total System SPPCRC Expenses		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
1. Expenses Allocated to Energy		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8. Jurisdictional Factors Allocation Factors														
1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9. Retail Revenue Requirements														
1. Retail Expenses Allocated to Energy		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3. Gross Jurisdictional Revenue Requirements		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
10. SPPCRC Retail Revenue Requirements														
1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2. Net SPPCRC Retail Revenue Requirements		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
3. Retail SPPCRC Expenses Allocated to Energy		$ 35,170	$ 37,182	$ 39,182	$ 40,416	$ 42,876	$ 46,568	$ 51,360	$ 56,393	$ 60,522	$ 64,726	$ 74,651	$ 78,148	$ 627,194
4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 25 of 36

SPPCRC Form 7E Capital Project
Page 4 of 6
REVISED 07/07/2025

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Distr. Pole Inspect. And Replacement
(in Dollars)

Line Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1. Investments														
1. Expenditures/Additions		$ 97,627	$ 85,012	$ 137,369	$ 50,000	$ 50,000	$ 50,000	$ 50,000	$ 50,000	$ 50,000	$ -	$ -	$ -	$ 620,008
2. Clearings to Plant		$ (97,627)	$ (83,620)	$ (135,204)	$ (50,000)	$ (50,000)	$ (50,000)	$ (50,000)	$ (50,000)	$ (50,000)	$ -	$ -	$ -	$ (616,450)
3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2. Plant-in-Service/Depreciation Base (A)	$ 2,978,820	$ 3,076,447	$ 3,160,067	$ 3,295,270	$ 3,345,270	$ 3,395,270	$ 3,445,270	$ 3,495,270	$ 3,545,270	$ 3,595,270	$ 3,595,270	$ 3,595,270	$ 3,595,270	$ 3,595,270
1. Less Accumulated Depreciation	$ (104,191)	$ (110,050)	$ (116,100)	$ (122,315)	$ (128,796)	$ (135,677)	$ (142,657)	$ (149,735)	$ (156,911)	$ (164,185)	$ (171,558)	$ (178,931)	$ (186,304)	$ (186,304)
2. CWIP (Non Interest Bearing)	$ 11,807	$ 11,807	$ 13,199	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364	$ 15,364
3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3. Net Investment for SPPCRC purposes	$ 2,886,435	$ 2,978,203	$ 3,057,166	$ 3,188,320	$ 3,231,839	$ 3,274,958	$ 3,317,978	$ 3,360,900	$ 3,403,724	$ 3,446,449	$ 3,439,076	$ 3,431,703	$ 3,424,330	$ 3,424,330
4. Average Net SPPCRC Investment (System)		$ 2,932,319	$ 3,017,684	$ 3,122,743	$ 3,210,079	$ 3,253,398	$ 3,296,468	$ 3,339,439	$ 3,382,312	$ 3,425,087	$ 3,442,763	$ 3,435,390	$ 3,428,017	
5. Return on Average Net SPPCRC Investment		$ 19,133	$ 19,690	$ 20,376	$ 20,946	$ 21,228	$ 21,509	$ 21,790	$ 22,070	$ 22,349	$ 22,464	$ 22,416	$ 22,368	$ 256,340
1. Equity Component grossed up for taxes	5.80%	$ 14,173	$ 14,586	$ 15,093	$ 15,515	$ 15,725	$ 15,933	$ 16,141	$ 16,348	$ 16,555	$ 16,640	$ 16,604	$ 16,569	$ 189,881
2. Debt Component grossed up for taxes	2.03%	$ 4,961	$ 5,105	$ 5,283	$ 5,430	$ 5,504	$ 5,577	$ 5,649	$ 5,722	$ 5,794	$ 5,824	$ 5,812	$ 5,799	$ 66,458
6. System Investment Expenses		$ 10,649	$ 10,841	$ 11,006	$ 11,272	$ 11,672	$ 11,771	$ 11,869	$ 11,967	$ 12,066	$ 12,164	$ 12,164	$ 12,164	$ 139,606
1. Depreciation		$ 5,858	$ 6,050	$ 6,215	$ 6,481	$ 6,881	$ 6,980	$ 7,078	$ 7,176	$ 7,275	$ 7,373	$ 7,373	$ 7,373	$ 82,113
2. Other - Property Taxes	2.00%	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 4,791	$ 57,493
3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7. Total System SPPCRC Expenses		$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945
1. Expenses Allocated to Energy		$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945
2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8. Jurisdictional Factors Allocation Factors														
1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	

FPSC EXH NO. 36

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9.	Retail Revenue Requirements																		
	1. Retail Expenses Allocated to Energy	$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945					
	2. Retail Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	3. Gross Jurisdictional Revenue Requirements	$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945					
10.	SPPCRC Retail Revenue Requirements																		
	1. Adjustment for Base Rates or other mechanism if any	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					
	2. Net SPPCRC Retail Revenue Requirements	$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945					
	3. Retail SPPCRC Expenses Allocated to Energy	$ 29,783	$ 30,532	$ 31,382	$ 32,218	$ 32,901	$ 33,280	$ 33,659	$ 34,037	$ 34,414	$ 34,628	$ 34,580	$ 34,532	$ 395,945					
	4. Retail SPPCRC Expenses Allocated to Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -					

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 26 of 36

SPPCRC Form 7E Capital Project
Page 5 of 6
REVISED 07/07/2025

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Transm. System Inspect. And Hardening
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 170,497	$ 24,237	$ 12,130	$ 10,000	$ 10,000	$ 10,000	$ 10,000	$ 110,000	$ 410,000	$ 410,000	$ 205,000	$ 105,000	$ 1,486,864
	2. Clearings to Plant		$ -	$ -	$ -	$ (1,915,095)	$ (10,000)	$ (10,000)	$ (10,000)	$ (110,000)	$ (410,000)	$ (410,000)	$ (205,000)	$ (105,000)	$ (3,185,095)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ -	$ -	$ -	$ -	$ 1,915,095	$ 1,925,095	$ 1,935,095	$ 1,945,095	$ 2,055,095	$ 2,465,095	$ 2,875,095	$ 3,080,095	$ 3,185,095	$ 3,185,095
	1. Less Accumulated Depreciation	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (3,766)	$ (7,552)	$ (11,358)	$ (15,183)	$ (19,225)	$ (24,073)	$ (29,727)	$ (35,785)	$ (35,785)
	2. CWIP (Non Interest Bearing)	$ 1,698,231	$ 1,868,728	$ 1,892,965	$ 1,905,095	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)	$ (0)
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 1,698,231	$ 1,868,728	$ 1,892,965	$ 1,905,095	$ 1,915,095	$ 1,921,328	$ 1,927,542	$ 1,933,737	$ 2,039,911	$ 2,445,870	$ 2,851,022	$ 3,050,367	$ 3,149,310	$ 3,149,310
4.	Average Net SPPCRC Investment (System)		$ 1,783,479	$ 1,880,846	$ 1,899,030	$ 1,910,095	$ 1,918,212	$ 1,924,435	$ 1,930,640	$ 1,986,824	$ 2,242,891	$ 2,648,446	$ 2,950,695	$ 3,099,839	
5.	Return on Average Net SPPCRC Investment		$ 11,637	$ 12,273	$ 12,391	$ 12,463	$ 12,516	$ 12,557	$ 12,597	$ 12,964	$ 14,635	$ 17,281	$ 19,253	$ 20,226	$ 170,795
	1. Equity Component grossed up for taxes	5.80%	$ 8,620	$ 9,091	$ 9,179	$ 9,232	$ 9,271	$ 9,301	$ 9,331	$ 9,603	$ 10,841	$ 12,801	$ 14,262	$ 14,983	$ 126,515
	2. Debt Component grossed up for taxes	2.03%	$ 3,017	$ 3,182	$ 3,213	$ 3,231	$ 3,245	$ 3,256	$ 3,266	$ 3,361	$ 3,794	$ 4,480	$ 4,992	$ 5,244	$ 44,280
6.	System Investment Expenses		$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 6,597	$ 6,616	$ 6,636	$ 6,656	$ 6,872	$ 7,678	$ 8,485	$ 8,888	$ 69,750
	1. Depreciation		$ -	$ -	$ -	$ -	$ 3,766	$ 3,786	$ 3,806	$ 3,825	$ 4,042	$ 4,848	$ 5,654	$ 6,058	$ 35,785
	2. Other - Property Taxes 2.00%		$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 2,830	$ 33,965
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	1. Expenses Allocated to Energy		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	3. Retail SPPCRC Expenses Allocated to Energy		$ 14,468	$ 15,103	$ 15,222	$ 15,294	$ 19,113	$ 19,173	$ 19,234	$ 19,620	$ 21,507	$ 24,960	$ 27,738	$ 29,114	$ 240,545
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 27 of 36

FPSC EXH NO. 36

ADMITTED

E303

Florida Public Utilities
Calculation of Revenue Requirements forAll Capital Projects
For Program: Overhead Lateral Undergrounding
(in Dollars)

Line	Description	Beginning Balance	Actual January	Actual February	Actual March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	Period Total
1.	Investments														
	1. Expenditures/Additions		$ 434,489	$ 331,230	$ 347,329	$ 522,454	$ 397,282	$ 282,832	$ 116,805	$ 695,634	$ 1,148,104	$ 566,186	$ 687,126	$ 577,795	$ 6,107,266
	2. Clearings to Plant		$ (15,035)	$ (9,685)	$ (2,488)	$ -	$ -	$ (173,869)	$ -	$ -	$ (241,875)	$ -	$ -	$ (1,250,599)	$ (1,693,551)
	3. Retirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4. Other (example: AFUDC excluded from CWIP)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Plant-in-Service/Depreciation Base (A)	$ 2,150,409	$ 2,165,444	$ 2,175,129	$ 2,177,617	$ 2,177,617	$ 2,177,617	$ 2,351,486	$ 2,351,486	$ 2,351,486	$ 2,593,361	$ 2,593,361	$ 2,593,361	$ 3,843,960	$ 3,843,960
	1. Less Accumulated Depreciation	$ (10,131)	$ (13,652)	$ (17,198)	$ (20,760)	$ (24,326)	$ (27,891)	$ (31,457)	$ (35,308)	$ (39,158)	$ (43,009)	$ (47,256)	$ (51,502)	$ (55,749)	$ (55,749)
	2. CWIP (Non Interest Bearing)	$ 3,255,703	$ 3,675,157	$ 3,996,701	$ 4,341,542	$ 4,863,997	$ 5,261,279	$ 5,370,241	$ 5,487,046	$ 6,182,680	$ 7,088,909	$ 7,655,095	$ 8,342,221	$ 7,669,418	$ 7,669,418
	3. Other-Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5. System Adjustment for Base Rates or other mechanism (e)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3.	Net Investment for SPPCRC purposes	$ 5,395,981	$ 5,826,948	$ 6,154,632	$ 6,498,400	$ 7,017,288	$ 7,411,004	$ 7,690,270	$ 7,803,225	$ 8,495,008	$ 9,639,261	$ 10,201,201	$ 10,884,080	$ 11,457,628	$ 11,457,628
4.	Average Net SPPCRC Investment (System)		$ 5,611,465	$ 5,990,790	$ 6,326,516	$ 6,757,844	$ 7,214,146	$ 7,550,637	$ 7,746,747	$ 8,149,116	$ 9,067,135	$ 9,920,231	$ 10,542,640	$ 11,170,854	
5.	Return on Average Net SPPCRC Investment		$ 36,615	$ 39,090	$ 41,281	$ 44,095	$ 47,072	$ 49,268	$ 50,548	$ 53,173	$ 59,163	$ 64,730	$ 68,791	$ 72,890	$ 626,715
	1. Equity Component grossed up for taxes	5.80%	$ 27,122	$ 28,956	$ 30,578	$ 32,663	$ 34,868	$ 36,495	$ 37,443	$ 39,387	$ 43,825	$ 47,948	$ 50,956	$ 53,993	$ 464,234
	2. Debt Component grossed up for taxes	2.03%	$ 9,493	$ 10,134	$ 10,702	$ 11,432	$ 12,204	$ 12,773	$ 13,105	$ 13,786	$ 15,339	$ 16,782	$ 17,835	$ 18,897	$ 162,481
6.	System Investment Expenses		$ 12,515	$ 12,539	$ 12,555	$ 12,559	$ 12,559	$ 12,559	$ 12,844	$ 12,844	$ 12,844	$ 13,240	$ 13,240	$ 13,240	$ 153,538
	1. Depreciation		$ 3,521	$ 3,546	$ 3,562	$ 3,566	$ 3,566	$ 3,566	$ 3,851	$ 3,851	$ 3,851	$ 4,247	$ 4,247	$ 4,247	$ 45,618
	2. Other - Property Taxes 2.00%		$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 8,993	$ 107,920
	3. System Adjustment for Base Rates or other mechanism (e)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Total System SPPCRC Expenses		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	1. Expenses Allocated to Energy		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	2. Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8.	Jurisdictional Factors Allocation Factors														
	1. Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	2. Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
	3. Transmission Jurisdictional Energy Allocation Factor		1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	
	4. Transmission Jurisdictional Demand Allocation Factor		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9.	Retail Revenue Requirements														
	1. Retail Expenses Allocated to Energy		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	2. Retail Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	3. Gross Jurisdictional Revenue Requirements		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
10.	SPPCRC Retail Revenue Requirements														
	1. Adjustment for Base Rates or other mechanism if any		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	2. Net SPPCRC Retail Revenue Requirements		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	3. Retail SPPCRC Expenses Allocated to Energy		$ 49,129	$ 51,629	$ 53,836	$ 56,654	$ 59,632	$ 61,827	$ 63,391	$ 66,017	$ 72,007	$ 77,970	$ 82,031	$ 86,130	$ 780,253
	4. Retail SPPCRC Expenses Allocated to Demand		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 28 of 36

E303

FPSC EXH NO. 36

ADMITTED

E304

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025
Project Listing by Each Capital Program

REVISED 07/07/2025

Line	Capital Activities	Capital Expenditures	T or D
1.	Overhead Hardening Capital Programs		
	1.1 Overhead Feeder Hardening		
	1.1.1 Bailey Ph 1	310,901	D
	1.1.2 Bailey Ph 2	684,206	D
	1.1.3 Bristol Ph 2	4,825	D
	1.1.4 Cottondale Ph 1	18,238	D
	1.1.5 Cottondale Ph 2	30,075	D
	1.1.6 Cottondale Ph 3	1,717,284	D
	1.1.7 Cottondale Ph 4	240,917	D
	1.1.8 South Fletcher (A1A) PH 1	1,414,000	D
	1.1.9 South Fletcher (A1A) PH 2	61,666	D
	1.1.10 Jasmine PH 1	2,405,381	D
	1.1.11 Nectarine PH 1	89,330	D
	1.1.12 S 8th St PH 1	56,288	D
	1.1.13 Citrona Dr PH 1	106,636	D
	1.1.14 Pre-Engineering Feeder Hardening	68,942	D
	1.2 Overhead Lateral Hardening		
	Bailey Ph 1		
	1.2.1 FS.1888	(6,956)	D
	Bailey Ph 2		
	1.2.2 FS. 2107	19,023	D
	Bristol Ph 1		
	1.2.3 FS.1704	926	D
	1.2.4 FS.1720	427	D
	1.2.5 FS.1740	813	D
	1.2.6 FS.1755	58	D
	1.2.7 FS.1756	855	D
	1.2.8 FS.1757	146	D
	1.2.9 FS.1772	204	D
	1.2.10 FS.1794	434	D
	1.2.11 FS.1799	204	D
	1.2.12 FS.1802	204	D
	1.2.13 FS.1810	655	D
	1.2.14 PL.07273	58	D
	1.2.15 PL.07317	204	D
	1.2.16 PL.22608	274	D
	1.2.17 PL.22773	1,082	D
	1.2.18 **Citrona Dr PH 1 Targets**	165,000	D
	Cottondale Ph 1		
	1.2.19 FS. 126_1	80,629	D
	1.2.20 FS. 126_2	80,629	D
	1.2.21 FS. 126_3	80,629	D
	1.2.22 FS. 126_4	80,629	D
	1.2.23 FS.130	15,332	D
	1.2.24 FS.131	74,532	D
	1.2.25 FS.135	43,132	D
	1.2.26 FS.188	65,932	D
	1.2.27 FS.215	693,041	D
	1.2.28 FS.222	36,532	D
	1.2.29 FS.229	347,474	D
	1.2.30 FS.246	223,158	D
	1.2.31 FS.253	76,058	D
	Cottondale Ph 2		
	1.2.32 FS.102	290,191	D
	1.2.33 FS.112	5,058	D
	1.2.34 FS.114	5,058	D
	1.2.35 FS.116	30,228	D
	1.2.36 FS.120	20,058	D
	1.2.37 FS.13584	15,058	D
	1.2.38 FS.82	5,058	D
	1.2.39 FS.85	10,058	D
	1.2.40 FS.93	40,058	D
	1.2.41 FS.95	5,058	D
	1.2.42 FS.99	5,000	D
	1.2.43 REC.2858	93,177	D
	Cottondale Ph 3		
	1.2.44 FS.69	121	D
	1.2.45 FS.71	559	D
	1.2.46 FS.80	4,334	D
	1.2.47 FS.81	355	D
	1.2.48 REC.2857	558	D
	1.2.49 REC.50	7,418	D
	1.2.50 **Cottondale Ph 4 Targets**	290,000	D
	Jasmine Ph 1		
	1.2.51 FS. 2072	29,692	D
	1.2.52 FS. 2254	25,015	D
	1.2.53 FS. 2399	55,921	D
	1.2.54 FS. 2465	113,607	D
	1.2.55 FS. 2493	349,136	D
	1.2.56 FS. 2508	67,800	D
	1.2.57 FS. 2541	180,924	D
	1.2.58 FS. 2600	251,733	D
	1.2.59 FS. 2619	103,129	D
	1.2.60 FS. 2695	286,200	D
	1.2.61 FS. 2800	383,641	D
	1.2.62 FS. 2813	23,007	D
	1.2.63 FS. 28386	278,314	D
	1.2.64 FS. 2855	343,475	D
	1.2.65 FS. 49189	20,000	D
	1.2.66 **Nectarine PH 1**	200,000	D
	1.2.67 **South Fletcher (A1A) PH 2**	140,000	D
	Pre-Engineering Lateral Hardening	63,143	
	1.3 Distr. Pole Insp. and Replacement		
	1.3.1 Wood Pole Inspections and Replacement	620,008	D
	1.4 Transm. System Inspect. and Hardening		
	1.4.1 Wood Pole Inspection and Hardening	1,486,864	T
2.	Undergrounding Capital Programs		
	2.1 Overhead Lateral Undergrounding		
	Bailey Ph 1		
	2.1.1 FS. 1895	113	D
	2.1.2 FS. 2130	1,605,833	D
	Bailey Ph 2		
	2.1.3 FS. 2184	180,590	D
	2.1.4 FS. 2204	274,726	D
	2.1.5 FS. 2218	343,560	D
	2.1.6 FS. 2294	152,811	D
	2.1.7 FS. 8908	10,500	D
	Cottondale Ph 1		
	2.1.8 FS.216_1	361,849	D
	2.1.9 FS.216_2	418,849	D
	2.1.10 FS.216_3	336,349	D
	2.1.11 FS.216_4	279,349	D
	2.1.12 FS.258	65,225	D
	Cottondale Ph 2		
	2.1.13 FS.115	4,381	D
	2.1.14 FS.125	7,972	D
	2.1.15 FS.164	2,541	D
	2.1.16 FS.171	2,808	D
	2.1.17 FS.61	4,102	D
	2.1.18 FS.88	3,040	D
	2.1.19 FS.98	2,251	D
	Jasmine Ph 1		
	2.1.20 FS. 2233	416,321	D
	2.1.21 FS. 2293	352,123	D
	2.1.22 FS. 2299	332,368	D
	2.1.23 FS. 2846	273,882	D
	2.1.24 FS. 67618	256,500	D
	2.1.25 Nectarine PH 1 Targets	90,000	D
	2.1.26 South Fletcher (A1A) PH 2 Targets	270,000	D
	2.1.27 Pre-Engineering Lateral UG	59,221	D
	Total	**21,246,267**	

E304

FPSC EXH NO. 36
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Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Estimated True-Up
Current Period: January through December 2025

Capital Structure and Cost Rates

Line	Capital Component	(1) Jurisdictional Amount	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
1	COMMON EQUITY	61,164,186	42.42%	10.20%	4.33%
2	LONG TERM DEBT - CU	54,153,163	37.56%	4.51%	1.69%
3	SHORT TERM DEBT	6,906,199	4.79%	5.81%	0.28%
4	CUSTOMER DEPOSITS	4,001,097	2.78%	2.20%	0.06%
5	DEFFERED INCOME TAXES	13,497,717	9.36%	0.00%	0.00%
6	TAX CREDITS - WEIGHTED COST	-	0.00%	7.98%	0.00%
7	REGULATORY TAX LIABILITY	4,448,275	3.09%	0.00%	0.00%
8					
9	Total	144,170,637	100.00%		6.36%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:		Annual	Monthly
10	Total Debt Component (Lines 2, 3, and 4)		2.0300%	0.1700%
11	Total Equity Component (Lines 1, 5 and, 6)	4.33%		
11	X Revenue Expansion Factor	1.3395	5.8000%	0.4800%
12	Total Revenue Requirement Rate of Return		7.8300%	0.6500%

Notes:

Column:

(1) Based on WACC methodology in Docket No. 20200118; Order No. PSC-2020-0165-PAA-EU issued May 20, 2020.
(2) Column (1) / Total Column (1)
(3) Based on Return on Equity established in the Settlement approved in Docket No. 20240099.
(4) Column (2) x Column (3)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
(JH-1)
Page 36 of 36

FPSC EXH NO. 36

ADMITTED

All Capital Projects

	Beg Bal	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Clearings to Plant		(55,383)	(113,605)	(25,091)	(70,588)	(83,321)	(93,722)	(633,491)	(3,420,388)	(982,740)	(327,477)	167,886	(186,299)	(5,824,217)
Plant in Service	1,981,982	2,037,365	2,150,970	2,176,061	2,246,648	2,329,969	2,423,691	3,057,182	6,477,570	7,460,309	7,787,786	7,619,900	7,806,199	7,806,199
Depreciation		4,820	4,954	5,215	5,276	5,446	5,618	5,839	6,912	12,192	13,626	14,166	13,953	98,017

Overhead Feeder Hardening

	FERC	Depr %	Beg Bal	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Clearings to Plant	362			-	-	-	-	-	-	(110,105)	(23,012)	(37,137)	(37,764)	36,943	-	
	367			-	-	-	-	(29,000)	-	(80,613)	(16,517)	(7,932)	(7,972)	7,890	-	
	361						-	-	-	-	(32,064)	-	-	-	-	
	Total			-	-	-	-	(29,000)	-	(190,718)	(71,593)	(45,069)	(45,736)	44,833	-	(337,282)
Plant in Service	362		-	-	-	-	-	-	-	110,105	133,117	170,254	208,018	171,075	171,075	
	367		-	-	-	-	-	29,000	29,000	109,613	126,130	134,061	142,034	134,143	134,143	
	361		-	-	-	-	-	-	-	-	32,064	32,064	32,064	32,064	32,064	
	Total		-	-	-	-	-	29,000	29,000	219,718	291,311	336,379	382,116	337,282	337,282	337,282
Depreciation	362	1.70%		-	-	-	-	-	-	-	156	189	241	295	242	
	367	2.00%		-	-	-	-	-	48	48	183	210	223	237	224	
	361	1.50%		-	-	-	-	-	-	-	-	40	40	40	40	
	Total			-	-	-	-	-	48	48	339	439	505	571	506	2,456

Overhead Lateral Hardening

	FERC	Depr %	Beg Bal	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Clearings to Plant	367			-	(2,156)	-	(583)	-	-	(875)	(1,876,980)	(2,991)	(8,104)	(1,604)	1,498	
	365			-	(17,136)	-	(901)	(5,895)	(9,003)	(170,741)	(112,894)	(23,635)	(23,507)	(15,677)	(68,502)	
	Total			-	(19,293)	-	(1,484)	(5,895)	(9,003)	(171,616)	(1,989,874)	(26,626)	(31,611)	(17,281)	(67,004)	(2,339,688)
Plant in Service	367		-	-	2,156	2,156	2,739	2,739	2,739	3,614	1,880,594	1,883,585	1,891,690	1,893,294	1,891,796	
	365		-	-	17,136	17,136	18,038	23,932	32,936	203,677	316,571	340,206	363,713	379,390	447,892	
	Total		-	-	19,293	19,293	20,777	26,672	35,675	207,291	2,197,165	2,223,791	2,255,402	2,272,683	2,339,688	2,339,688
Depreciation	367	2.00%		-	-	4	4	5	5	5	6	3,134	3,139	3,153	3,155	
	365	2.10%		-	-	30	30	32	42	58	356	554	595	636	664	
	Total			-	-	34	34	36	46	62	362	3,688	3,735	3,789	3,819	15,606

Distr. Pole Insp. and Replacement

	FERC	Depr %	Beg Bal	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Clearings to Plant	364			(55,383)	(94,312)	(25,091)	(69,103)	(45,594)	(84,719)	(123,732)	(132,906)	(156,442)	(90,759)	1,384	(120,181)	
	355			-	-	-	-	-	-	-	-	-	-	-	-	
	Total			(55,383)	(94,312)	(25,091)	(69,103)	(45,594)	(84,719)	(123,732)	(132,906)	(156,442)	(90,759)	1,384	(120,181)	(996,838)
Plant in Service	364		1,617,678	1,673,061	1,767,373	1,792,464	1,861,568	1,907,162	1,991,880	2,115,612	2,248,518	2,404,960	2,495,720	2,494,336	2,614,516	
	355		364,304	364,304	364,304	364,304	364,304	364,304	364,304	364,304	364,304	364,304	364,304	364,304	364,304	
	Total		1,981,982	2,037,365	2,131,677	2,156,768	2,225,871	2,271,466	2,356,184	2,479,916	2,612,822	2,769,264	2,860,023	2,858,639	2,978,820	2,978,820
Depreciation	364	2.90%		3,909	4,043	4,271	4,332	4,499	4,609	4,814	5,113	5,434	5,812	6,031	6,028	
	355	3.00%		911	911	911	911	911	911	911	911	911	911	911	911	
	Total			4,820	4,954	5,182	5,243	5,410	5,520	5,724	6,023	6,345	6,723	6,942	6,939	69,824

Transm. System Inspect. and Hardening

	FERC	Depr %	Beg Bal	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Clearings to Plant	364			-	-	-	-	-	-	-	-	-	-	-	-	
	Total			-	-	-	-	-	-	-	-	-	-	-	-	-
Plant in Service	364		-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total		-	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation	364	2.90%		-	-	-	-	-	-	-	-	-	-	-	-	
	Total			-	-	-	-	-	-	-	-	-	-	-	-	-

FPSC EXH NO. 36

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Overhead Lateral Undergrounding

	FERC	Depr %	Beg Bal	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Clearings to Plant	366			-	-	-	-	(2,832)	-	(147,425)	(1,226,015)	(754,603)	(159,370)	138,950	886	
	Total			-	-	-	-	(2,832)	-	(147,425)	(1,226,015)	(754,603)	(159,370)	138,950	886	(2,150,409)
Plant in Service	366		-	-	-	-	-	2,832	2,832	150,257	1,376,272	2,130,875	2,290,245	2,151,295	2,150,409	
	Total		-	-	-	-	-	2,832	2,832	150,257	1,376,272	2,130,875	2,290,245	2,151,295	2,150,409	2,150,409
Depreciation	366	1.50%		-	-	-	-	-	4	4	188	1,720	2,664	2,863	2,689	
	Total			-	-	-	-	-	4	4	188	1,720	2,664	2,863	2,689	10,131

FPSC EXH NO. 37
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QUESTION:
Please provide in further detail (beyond the categorical assignments described in MJ-2) individualized reasons for the following variances as reported in Exhibit MJ-1.

- For 2024 Distribution Feeder Hardening –

	SUBSTATION	FEEDER	Variance $	Variance %
a)	RESERVATION	703435	$ 1,325,296	8835.31%
b)	LIVINGSTON	506666	$ 1,275,176	8501.17%
c)	ORMOND	101139	$ 286,413	8333.72%
d)	MCDONNELL	203933	$ 1,048,203	6988.02%
e)	RIVERTON	105763	$ 714,042	4760.28%
f)	SYKES CREEK	201736	$ 702,360	4682.40%
g)	KOGER	811561	$ 695,944	4639.63%
h)	HOLLYWOOD	700233	$ 563,462	3756.41%
i)	FRONTON	801136	$ 554,770	3698.47%
j)	MIRAMAR	802135	$ 549,031	3660.21%
k)	GOULDS	807331	$ 533,303	3555.35%
l)	CORTEZ	500632	$ 451,940	3012.94%

- For 2024 Distribution Lateral Hardening –

	SUBSTATION	FEEDER	Variance $$	Variance %
m)	CRANE	407167	$ 1,201,638	347.63%
n)	SEABOARD	803637	$ 1,557,348	287.17%
o)	HIELD	208165	$ (1,110,636)	-386.08%
p)	SAN CARLOS	507264	$ (409,655)	-472.64%

- For 2024 Substation Storm Surge / Flood Mitigation –

	REGION	SUBSTATION	Variance $	Variance %
q)	INDIAN RIVER	CHAMBERS	$ 1,172,111	100%
r)	ST JOHNS	LEWIS	$ 1,157,596	100%
s)	INDIAN RIVER	GRACEWOOD	$(2,634,951)	-88%

RESPONSE:
The percent variances identified in FPL Exhibit MJ-1 are largely the product of the timing of when the actual costs were incurred as compared to when they were projected to be incurred in FPL's actual/estimated filing approved in Docket No. 20240010-EI. Nearly all of the projects identified

FPSC EXH NO. 37
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on Exhibit MJ-1 are multi-year SPP projects, and the costs reported on Exhibit MJ-1 are only the actual costs incurred during calendar year 2024. Thus, the costs reported on Exhibit MJ-1 do not reflect the total project cost or the extent of variance in the total cost for any SPP project.

As further explained in the direct testimony of FPL witness Jarro submitted on April 1, 2025, the SPP project variances for 2024 are typically the result of one or more of three occurrences: (i) an acceleration of a project; (ii) a project delay; or (iii) a change to the project scope or estimate. A detailed list and explanation of each of these drivers is provided in Exhibit MJ-2.

- Accelerated projects result in a greater proportion of the overall project cost being incurred sooner rather than later, but the overall estimated cost for the project typically remains substantially the same. An accelerated project could result in greater costs being incurred for a project during an earlier year and less costs incurred in a later year.

- Delayed projects result in a proportion of the overall project cost being incurred later than originally estimated, but the overall estimated cost for the project typically remains substantially the same. A delayed project could result in less costs being incurred for a project during an earlier year and more costs incurred in a later year.

- Unlike the drivers that result in a change in costs incurred during the year due to the timing of when the work is being completed (either being accelerated or delayed), changes to a project estimate may result in a change to the overall cost of a project.

Importantly, as explained in the direct testimony of FPL witness Jarro submitted on April 1, 2025, FPL managed the SPP projects during 2024 at the program level in order to maximize efficiency while still achieving the overall objectives of the SPP programs. As a result, FPL effectively managed the 2024 SPP projects at the program level to ensure that the total 2024 SPP program costs remained consistent with the costs projected in the Commission-approved SPPs and SPPCRCs.

The project level detail and actual 2024 costs for the FPL SPP programs and projects are provided in Exhibit MJ-1, which includes details for over approximately 7,300 individual SPP projects. For each 2024 SPP project, including those identified in Staff's First Set of Interrogatories, No. 1, FPL provided both a category of project variance and an explanation for each material variance in Exhibit MJ-1. Notwithstanding, FPL provides further details below for each of the SPP projects identified in Staff's First Set of Interrogatories, No. 1:

FPSC EXH NO. 37
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FPL 2024 Distribution Feeder Hardening Program

	Substation	Feeder	Category	Explanation	Additional Details
a)	RESERVATION	703435	Project Estimate Change	Field Conditions	2024 Actual/Estimated cost included minor construction work. 2024 actual cost based off of larger portion of work completed than originally expected
b)	LIVINGSTON	506666	Project Delayed	Program Management	2024 Actual/Estimated cost included minor construction work. 2024 actual cost based off of larger portion of work completed than originally expected
c)	ORMOND	101139	Project Acceleration	Prioritization Change	2024 Actual/Estimated cost included minor construction work. 2024 actual cost based off of larger portion of work completed than originally expected.
d)	MCDONNELL	203933	Project Estimate Change	Scope Change	2024 Actual/Estimated cost included minor construction work. 2024 actual cost reflect additional work completed in 2024 due to a change of the scope of the work.
e)	RIVERTON	105763	Project Delayed	Permit(s) Delayed	2024 Actual/Estimated cost included minor construction work. 2024 actual cost based off of larger portion of work completed than originally expected. Overall project completion is delayed due to the timing of permits being received.
f)	SYKES CREEK	201736	Project Delayed	Permit(s) Delayed	2024 Actual/Estimated cost included minor construction work. 2024 actual cost based off of larger portion of work completed than originally expected. Overall project completion is delayed due to the timing of permits being received.
g)	KOGER	811561	Project Delayed	Early Execution of Other Project(s)	2024 Actual/Estimated cost included minor construction work. 2024 actual cost based off of larger portion of work completed than originally expected.

FPSC EXH NO. 37
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h)	HOLLYWOOD	700233	Project Delayed	Program Management	2024 Actual/Estimated cost included minor construction work. 2024 actual cost based off of larger portion of work completed than originally expected
i)	FRONTON	801136	Project Delayed	Program Management	2024 Actual/Estimated cost included minor construction work. 2024 actual cost based off of larger portion of work completed than originally expected
j)	MIRAMAR	802135	Project Delayed	Program Management	2024 Actual/Estimated cost included minor construction work. 2024 actual cost based off of larger portion of work completed than originally expected,
k)	GOULDS	807331	Project Estimate Change	Scope Change	2024 Actual/Estimated cost included minor construction work. 2024 actual cost reflect additional work completed in 2024 due to a change of the scope of the work.
l)	CORTEZ	500632	Project Delayed	Program Management	2024 Actual/Estimated cost included minor construction work. 2024 actual cost based off of larger portion of work completed than originally expected.

FPL 2024 Distribution Lateral Hardening Program

	Substation	Feeder	Category	Explanation	Additional Details
m)	CRANE	407167	Project Delayed	Resources(s) Delayed	2024 estimated costs based off a portion of project estimated to be completed in calendar year. 2024 actual cost based off a larger portion of work completed than originally expected. Overall project completion is delayed due to resource availability.
n)	SEABOARD	803637	Project Estimate Change	Scope Change	2024 estimated costs based off a portion of project estimated to be completed in calendar year. 2024 actual cost based off a larger portion of work completed than originally expected.

FPSC EXH NO. 37
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o)	HIELD	208165	Project Estimate Change	Scope Change	2024 estimated costs based off a portion of project estimated to be completed in calendar year. 2024 actual cost based off work completed and project close out cost true up from work completed.
p)	SAN CARLOS	507264	Project Estimate Change	Scope Change	2024 estimated costs based off a portion of project estimated to be completed in calendar year. 2024 actual cost based off work completed and project close out cost true up from work completed.

FPL 2024 Substation Storm Surge / Flood Mitigation Program

	Region	Substation	Category	Explanation	Additional Details
q)	INDIAN RIVER	CHAMBERS	Project Acceleration	Engineering Available	Engineering and permitting were complete and the project was ready to go to construction in December of 2024.
r)	ST JOHNS	LEWIS	Project Acceleration	Engineering Available	Engineering and permitting were complete and the project was ready to go to construction in December of 2024.
s)	INDIAN RIVER	GRACEWOOD	Project Delayed	Prioritization Change	Project had permitting issues that caused other projects to be prioritized ahead of Gracewood.

FPSC EXH NO. 37
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QUESTION:
Please refer to page 5, lines 18-23 and page 6, lines 1-3 of Witness Jarro's April 1, 2025 testimony. Witness Jarro states that generally the acceleration of a project does not impact the total project cost.

a. Were any total overall project costs impacted by project acceleration in 2024?

b. If so, please list these projects and explain how the total project cost was impacted.

RESPONSE:
a.-b. Exhibit MJ-1 does not report on total overall project costs, nor do the variances shown in Exhibit MJ-1 reflect impacts to the total overall project cost. Consistent with 25-6.031(7)(a), F.A.C, Exhibit MJ-1 reports on the actual cost incurred during calendar year 2024 and the variances in those costs as compared to the 2024 actual/estimated filing approved in Docket No. 20240010-EI.

As explained by FPL Witness Michael Jarro's testimony filed on April 1, 2025, accelerated projects do not typically impact the total overall project cost. Accelerated projects result in a greater proportion of the overall project cost being incurred sooner rather than later, but the overall estimated cost for the project typically remains substantially the same unless there was also a project scope change or some other factor, which would be identified in the category and explanation columns of Exhibit MJ-1.

Please refer to the attached responsive document for identification of projects that were accelerated in 2024 as compared to the 2024 actual/estimated filing approved in Docket No. 20240010-EI and resulted in a material variance in the cost projected to be incurred during calendar year 2024.

FPSC EXH NO. 37
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Florida Power & Light Company
Docket No. 20250010-EI
Staff's Fifth Set of Interrogatories
Interrogatory No: 2
Attachment No. 1 of 1
Tab 1 of 4

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	RAVENSWOOD	703137	2021	2021	2025	2024	$ 11,614	$ 256,071	$ 244,457	2104.84%	Project _Acceleration	Prioritization Change
Broward	STIRLING	701737	2021	2021	2025	2024	$ 31,358	$ 540,829	$ 509,471	1624.69%	Project _Acceleration	Engineering Available
Broward	MALLARD	704571	2021	2021	2025	2024	$ 54,586	$ 639,539	$ 584,953	1071.61%	Project _Acceleration	Prioritization Change
Broward	SISTRUNK	700131	2021	2021	2025	2025	$ 125,432	$ 690,452	$ 565,020	450.46%	Project _Acceleration	Permit(s) Received
Broward	BEVERLY	700835	2022	2022	2025	2024	$ 353,358	$ 1,589,986	$ 1,236,628	349.96%	Project _Acceleration	Available Resource(s)
Broward	DEERFIELD BEACH	703540	2021	2021	2025	2024	$ 121,367	$ 522,393	$ 401,026	330.42%	Project _Acceleration	Available Resource(s)
Broward	DAVIE	702536	2021	2021	2025	2024	$ 439,302	$ 1,729,130	$ 1,289,828	293.61%	Project _Acceleration	Program Management
Broward	POMPANO	700539	2021	2021	2025	2024	$ 453,560	$ 1,279,035	$ 825,475	182.00%	Project _Acceleration	Prioritization Change
Broward	POMPANO	700536	2021	2021	2025	2024	$ 240,411	$ 676,528	$ 436,117	181.40%	Project _Acceleration	Prioritization Change
Broward	HAWKINS	702933	2021	2021	2025	2024	$ 513,342	$ 1,430,889	$ 917,547	178.74%	Project _Acceleration	Program Management
Broward	OAKLAND PARK	700436	2021	2021	2025	2024	$ 559,490	$ 1,512,591	$ 953,101	170.35%	Project _Acceleration	Engineering Available
Broward	TRAIN	706532	2021	2021	2025	2024	$ 1,011,160	$ 2,426,150	$ 1,414,990	139.94%	Project _Acceleration	Permit(s) Received
Broward	MOFFETT	704136	2022	2022	2026	2026	$ 945,528	$ 2,097,294	$ 1,151,766	121.81%	Project _Acceleration	Prioritization Change
Broward	ROHAN	703036	2021	2021	2026	2026	$ 932,330	$ 1,898,133	$ 965,803	103.59%	Project _Acceleration	Permit(s) Received
Broward	VERENA	700633	-	2021	-	2027	$ -	$ 4,398,733	$ 4,398,733	100.00%	Project _Acceleration	Early Execution of Other Project(s)
Broward	OAKLAND PARK	700435	-	2021	-	2026	$ -	$ 1,760,112	$ 1,760,112	100.00%	Project _Acceleration	Early Execution of Other Project(s)
Broward	Pinehurst	700333	-	2021	-	2024	$ -	$ 1,527,268	$ 1,527,268	100.00%	Project _Acceleration	Engineering Available
Broward	Lakeview	704940	-	2021	-	2026	$ -	$ 1,440,170	$ 1,440,170	100.00%	Project _Acceleration	Available Resource(s)
Broward	MOFFETT	704133	-	2021	-	2026	$ -	$ 1,410,785	$ 1,410,785	100.00%	Project _Acceleration	Available Resource(s)
Broward	ROCK ISLAND	701839	-	2020	-	2026	$ -	$ 1,346,879	$ 1,346,879	100.00%	Project _Acceleration	Available Resource(s)
Broward	BEVERLY	700834	-	2021	-	2024	$ -	$ 1,191,904	$ 1,191,904	100.00%	Project _Acceleration	Construction Alignment
Broward	BEVERLY	700842	-	2021	-	2025	$ -	$ 1,031,578	$ 1,031,578	100.00%	Project _Acceleration	Early Execution of Other Project(s)
Broward	ROCK ISLAND	701831	-	2020	-	2026	$ -	$ 1,027,396	$ 1,027,396	100.00%	Project _Acceleration	Available Resource(s)
Broward	HUNTINGTON	708161	-	2021	-	2024	$ -	$ 660,627	$ 660,627	100.00%	Project _Acceleration	Permit(s) Received
Broward	Pompano	700532	-	2021	-	2024	$ -	$ 607,398	$ 607,398	100.00%	Project _Acceleration	Construction Alignment
Broward	DEERFIELD BEACH	703539	-	2021	-	2024	$ -	$ 591,561	$ 591,561	100.00%	Project _Acceleration	Construction Alignment
Broward	PLANTATION	701637	-	2020	-	2026	$ -	$ 568,668	$ 568,668	100.00%	Project _Acceleration	Early Execution of Other Project(s)
Broward	PEMBROKE	702437	-	2020	-	2026	$ -	$ 410,485	$ 410,485	100.00%	Project _Acceleration	Available Resource(s)
Broward	WINDMILL	708061	-	2021	-	2024	$ -	$ 351,133	$ 351,133	100.00%	Project _Acceleration	Construction Alignment
Broward	DRIFTWOOD	702037	2021	2021	2026	2025	$ 684,070	$ 1,311,248	$ 627,178	91.68%	Project _Acceleration	Early Execution of Other Project(s)
Broward	STIRLING	701738	2021	2021	2025	2024	$ 660,960	$ 958,271	$ 297,311	44.98%	Project _Acceleration	Program Management
Broward	MOTOROLA	704062	2021	2021	2025	2025	$ 1,404,880	$ 2,030,206	$ 625,326	44.51%	Project _Acceleration	Construction Alignment
Broward	OAKLAND PARK	700443	2022	2022	2026	2026	$ 1,419,895	$ 1,994,264	$ 574,370	40.45%	Project _Acceleration	Prioritization Change
Broward	MOTOROLA	704033	2021	2021	2025	2024	$ 282,200	$ 393,826	$ 111,626	39.56%	Project _Acceleration	Engineering Available
Broward	RESERVATION	703432	2021	2021	2026	2026	$ 1,240,405	$ 1,648,886	$ 408,482	32.93%	Project _Acceleration	Early Execution of Other Project(s)
Broward	LAKEVIEW	704937	2021	2021	2025	2025	$ 1,064,930	$ 1,343,269	$ 278,339	26.14%	Project _Acceleration	Construction Alignment
Broward	ELY	702637	2021	2021	2026	2026	$ 2,203,880	$ 2,534,691	$ 330,811	15.01%	Project _Acceleration	Available Resource(s)
Dade	40TH ST	800933	-	2025	-	2027	$ -	$ 841,700	$ 841,700	100.00%	Project _Acceleration	Permit(s) Received
Dade	40TH ST	800941	-	2025	-	2029	$ -	$ 106,953	$ 106,953	100.00%	Project _Acceleration	Permit(s) Received
Dade	62ND AVE	801733	2021	2021	2025	2025	$ 1,170,960	$ 1,641,382	$ 470,422	40.17%	Project _Acceleration	Permit(s) Received
DADE	BANYAN	814431	-	2025	-	2026	$ -	$ 946,382	$ 946,382	100.00%	Project _Acceleration	Prioritization Change
Dade	BAUER	814133	2024	2024	2026	2026	$ 1,353,529	$ 2,720,463	$ 1,366,934	100.99%	Project _Acceleration	Permit(s) Received
Dade	BAUER	814134	-	2025	-	2026	$ -	$ 1,282,436	$ 1,282,436	100.00%	Project _Acceleration	Prioritization Change
Dade	BOULEVARD	808734	2021	2021	2025	2025	$ 1,480,793	$ 2,901,777	$ 1,420,984	95.96%	Project _Acceleration	Permit(s) Received
Dade	BOULEVARD	808732	-	2021	-	2026	$ -	$ 1,521,332	$ 1,521,332	100.00%	Project _Acceleration	Prioritization Change
Dade	BRICKELL	814035	-	2026	-	2028	$ -	$ 85,920	$ 85,920	100.00%	Project _Acceleration	Prioritization Change
Dade	BRICKELL	814036	-	2026	-	2029	$ -	$ 177,452	$ 177,452	100.00%	Project _Acceleration	Prioritization Change

FPSC EXH NO. 37
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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	COCONUT GROVE	800433	-	2026	-	2027	$ -	$ 416,279	$ 416,279	100.00%	Project _Acceleration	Permit(s) Received
Dade	COCONUT GROVE	800437	-	2026	-	2028	$ -	$ 59,758	$ 59,758	100.00%	Project _Acceleration	Permit(s) Received
Dade	CORAL REEF	805831	2021	2021	2025	2025	$ 1,053,320	$ 1,752,625	$ 699,305	66.39%	Project _Acceleration	Available Resource(s)
Dade	CORAL REEF	805833	2021	2021	2026	2024	$ 1,113,840	$ 1,806,432	$ 692,592	62.18%	Project _Acceleration	Permit(s) Received
Dade	Coral Reef	805834	-	2021	-	2025	$ -	$ 432,333	$ 432,333	100.00%	Project _Acceleration	Construction Alignment
Dade	Country Club	805934	-	2021	-	2024	$ -	$ 180,194	$ 180,194	100.00%	Project _Acceleration	Permit(s) Received
Dade	COUNTY LINE	804836	2021	2021	2025	2025	$ 1,577,580	$ 2,131,369	$ 553,789	35.10%	Project _Acceleration	Program Management
Dade	CUTLER	802032	2020	2020	2026	2025	$ 779,801	$ 2,601,955	$ 1,822,154	233.67%	Project _Acceleration	Early Execution of Other Project(s)
Dade	CUTLER	802037	2022	2022	2026	2026	$ 472,670	$ 533,994	$ 61,324	12.97%	Project _Acceleration	Available Resource(s)
Dade	CUTLER	802036	2021	2021	2025	2024	$ 17,711	$ 202,948	$ 185,236	1045.86%	Project _Acceleration	Engineering Available
Dade	DADE	805432	2020	2020	2026	2026	$ 1,011,894	$ 1,866,109	$ 854,215	84.42%	Project _Acceleration	Available Resource(s)
Dade	DADE	805434	2022	2022	2026	2026	$ 1,018,590	$ 4,014,042	$ 2,995,452	294.08%	Project _Acceleration	Available Resource(s)
Dade	DOUGLAS	806136	2022	2022	2025	2024	$ 368,747	$ 1,072,206	$ 703,460	190.77%	Project _Acceleration	Early Execution of Other Project(s)
Dade	DOUGLAS	806140	-	2026	-	2029	$ -	$ 100,400	$ 100,400	100.00%	Project _Acceleration	Prioritization Change
Dade	EUREKA	811265	2021	2021	2025	2025	$ 233,443	$ 1,024,174	$ 790,732	338.73%	Project _Acceleration	Construction Alignment
Dade	FLAGAMI	808066	2024	2024	2026	2026	$ 533,945	$ 1,712,058	$ 1,178,113	220.64%	Project _Acceleration	Construction Alignment
Dade	FLAGAMI	808065	2024	2024	2026	2025	$ 421,764	$ 1,186,732	$ 764,968	181.37%	Project _Acceleration	Permit(s) Received
Dade	FLAGAMI	808067	2024	2024	2026	2026	$ 439,298	$ 1,303,636	$ 864,338	196.75%	Project _Acceleration	Construction Alignment
Dade	FRONTON	801135	2022	2022	2026	2026	$ 941,569	$ 4,272,270	$ 3,330,701	353.74%	Project _Acceleration	Construction Alignment
Dade	FRONTON	801134	-	2020	-	2027	$ -	$ 952,648	$ 952,648	100.00%	Project _Acceleration	Permit(s) Received
Dade	FRONTON	801140	-	2021	-	2026	$ -	$ 2,984,514	$ 2,984,514	100.00%	Project _Acceleration	Permit(s) Received
Dade	FULFORD	801436	-	2021	-	2025	$ -	$ 687,151	$ 687,151	100.00%	Project _Acceleration	Permit(s) Received
Dade	GALLOWAY	805737	2024	2024	2026	2026	$ 1,206,467	$ 2,228,687	$ 1,022,220	84.73%	Project _Acceleration	Construction Alignment
Dade	GALLOWAY	805738	2022	2022	2026	2026	$ 702,689	$ 1,334,219	$ 631,530	89.87%	Project _Acceleration	Construction Alignment
Dade	GARDEN	804131	-	2021	-	2027	$ -	$ 1,145,779	$ 1,145,779	100.00%	Project _Acceleration	Construction Alignment
Dade	GOLDEN GLADES	806037	2022	2022	2025	2025	$ 1,404,721	$ 2,023,705	$ 618,984	44.06%	Project _Acceleration	Construction Alignment
Dade	GRAPELAND	802932	2021	2021	2025	2024	$ 566,186	$ 2,504,043	$ 1,937,857	342.27%	Project _Acceleration	Permit(s) Received
Dade	GRAPELAND	802938	-	2025	-	2028	$ -	$ 216,184	$ 216,184	100.00%	Project _Acceleration	Permit(s) Received
Dade	GRATIGNY	804531	2022	2022	2026	2026	$ 549,594	$ 753,023	$ 203,429	37.01%	Project _Acceleration	Program Management
Dade	GRATIGNY	804534	2020	2020	2026	2026	$ 549,594	$ 1,231,830	$ 682,236	124.13%	Project _Acceleration	Program Management
Dade	HAINLIN	806432	2021	2021	2025	2024	$ 399,233	$ 1,925,822	$ 1,526,589	382.38%	Project _Acceleration	Permit(s) Received
Dade	Hainlin	806431	-	2021	-	2026	$ -	$ 941,628	$ 941,628	100.00%	Project _Acceleration	Prioritization Change
Dade	HOMESTEAD	803234	2021	2021	2025	2024	$ 1,096,160	$ 575,377	$ (520,783)	-47.51%	Project _Acceleration	Engineering Available
Dade	INDUSTRIAL	804631	2022	2022	2026	2026	$ 811,476	$ 2,628,478	$ 1,817,002	223.91%	Project _Acceleration	Program Management
Dade	IVES	806735	2022	2022	2025	2025	$ 638,483	$ 861,598	$ 223,115	34.94%	Project _Acceleration	Program Management
Dade	JACKSON	813535	-	2025	-	2029	$ -	$ 59,701	$ 59,701	100.00%	Project _Acceleration	Prioritization Change
Dade	JASMINE	810566	2021	2021	2025	2024	$ 1,491,920	$ 1,104,399	$ (387,521)	-25.97%	Project _Acceleration	Program Management
Dade	JASMINE	810562	2022	2022	2025	2024	$ 14,227	$ 151,191	$ 136,964	962.69%	Project _Acceleration	Program Management
Dade	KENDALL	804334	2022	2022	2026	2025	$ 814,870	$ 2,409,722	$ 1,594,853	195.72%	Project _Acceleration	Engineering Available
Dade	KENDALL	804333	2022	2022	2026	2026	$ 801,106	$ 1,185,279	$ 384,172	47.96%	Project _Acceleration	Program Management
Dade	KENDALL	804338	-	2025	-	2026	$ -	$ 641,028	$ 641,028	100.00%	Project _Acceleration	Construction Alignment
Dade	LAWRENCE	805131	-	2026	-	2028	$ -	$ 97,743	$ 97,743	100.00%	Project _Acceleration	Construction Alignment
Dade	Le Jeune	804036	-	2021	-	2024	$ -	$ 629,052	$ 629,052	100.00%	Project _Acceleration	Permit(s) Received
Dade	LITTLE RIVER	800637	-	2021	-	2024	$ -	$ 1,253,330	$ 1,253,330	100.00%	Project _Acceleration	Permit(s) Received
Dade	MASTER	805533	2022	2022	2025	2024	$ 1,090,851	$ 2,140,669	$ 1,049,818	96.24%	Project _Acceleration	Engineering Available
Dade	MASTER	805538	-	2021	-	2025	$ -	$ 979,917	$ 979,917	100.00%	Project _Acceleration	Construction Alignment
Dade	MIAMI BEACH	800246	-	2025	-	2028	$ -	$ 82,950	$ 82,950	100.00%	Project _Acceleration	Available Resource(s)
Dade	MIAMI LAKES	807937	2024	2024	2026	2026	$ 829,765	$ 1,352,325	$ 522,561	62.98%	Project _Acceleration	Prioritization Change
Dade	MILLER	805633	2024	2024	2026	2026	$ 1,243,421	$ 4,477,750	$ 3,234,329	260.12%	Project _Acceleration	Prioritization Change
Dade	MILLER	805634	2024	2024	2026	2026	$ 725,313	$ 940,807	$ 215,494	29.71%	Project _Acceleration	Prioritization Change
Dade	MILLER	805636	-	2020	-	2025	$ -	$ 901,859	$ 901,859	100.00%	Project _Acceleration	Construction Alignment
Dade	NORMANDY BEACH	801034	2021	2021	2025	2024	$ 28,454	$ 512,502	$ 484,048	1701.13%	Project _Acceleration	Prioritization Change
Dade	Normandy Beach	801037	-	2021	-	2029	$ -	$ 304,608	$ 304,608	100.00%	Project _Acceleration	Permit(s) Received
Dade	OLYMPIA HEIGHTS	808932	-	2021	-	2024	$ -	$ 530,735	$ 530,735	100.00%	Project _Acceleration	Permit(s) Received
Dade	OLYMPIA HEIGHTS	808933	-	2021	-	2025	$ -	$ 976,316	$ 976,316	100.00%	Project _Acceleration	Prioritization Change
Dade	PERRINE	804234	2021	2021	2026	2025	$ 437,413	$ 1,824,098	$ 1,386,685	317.02%	Project _Acceleration	Early Execution of Other Project(s)
Dade	PERRINE	804233	2021	2021	2025	2025	$ 1,216,570	$ 1,510,418	$ 293,848	24.15%	Project _Acceleration	Prioritization Change
Dade	PERRINE	804235	2021	2021	2025	2025	$ 1,255,480	$ 1,949,147	$ 693,666	55.25%	Project _Acceleration	Prioritization Change
Dade	PERRINE	804238	-	2021	-	2025	$ -	$ 626,721	$ 626,721	100.00%	Project _Acceleration	Construction Alignment
Dade	PRINCETON	801632	-	2021	-	2025	$ -	$ 347,279	$ 347,279	100.00%	Project _Acceleration	Permit(s) Received
Dade	RAILWAY	800835	-	2021	-	2029	$ -	$ 267,031	$ 267,031	100.00%	Project _Acceleration	Permit(s) Received
Dade	RIVERSIDE	800536	-	2021	-	2026	$ -	$ 437,729	$ 437,729	100.00%	Project _Acceleration	Available Resource(s)
Dade	SEABOARD	803641	2022	2022	2026	2024	$ 60,710	$ 186,680	$ 125,971	207.50%	Project _Acceleration	Engineering Available
Dade	SIMPSON	809933	-	2022	-	2026	$ -	$ 76,306	$ 76,306	100.00%	Project _Acceleration	Program Management
Dade	SNAKE CREEK	808433	-	2021	-	2027	$ -	$ 1,190,912	$ 1,190,912	100.00%	Project _Acceleration	Prioritization Change
Dade	SOUTH MIAMI	802435	2021	2021	2026	2025	$ 1,347,522	$ 3,452,053	$ 2,104,531	156.18%	Project _Acceleration	Program Management

FPSC EXH NO. 37
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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	SPOONBILL	811163	2021	2021	2025	2024	$ 1,891,760	$ 1,312,363	$ (579,397)	-30.63%	Project _Acceleration	Permit(s) Received
Dade	SUNILAND	806531	-	2021	-	2027	$ -	$ 169,446	$ 169,446	100.00%	Project _Acceleration	Prioritization Change
Dade	SWEETWATER	809763	-	2021	-	2025	$ -	$ 619,029	$ 619,029	100.00%	Project _Acceleration	Prioritization Change
Dade	TROPICAL	803035	2022	2022	2026	2025	$ 1,443,640	$ 3,040,354	$ 1,596,714	110.60%	Project _Acceleration	Program Management
Dade	TROPICAL	803038	2022	2022	2026	2026	$ 733,044	$ 1,999,649	$ 1,266,605	172.79%	Project _Acceleration	Early Execution of Other Project(s)
Dade	ULETA	806333	2021	2021	2025	2025	$ 515,664	$ 2,394,438	$ 1,878,773	364.34%	Project _Acceleration	Early Execution of Other Project(s)
Dade	ULETA	806339	2021	2021	2025	2025	$ 630,063	$ 1,903,179	$ 1,273,116	202.06%	Project _Acceleration	Early Execution of Other Project(s)
Dade	UNIVERSITY	805035	-	2021	-	2024	$ -	$ 767,583	$ 767,583	100.00%	Project _Acceleration	Permit(s) Received
Dade	VENETIAN	804439	-	2021	-	2024	$ -	$ 85,409	$ 85,409	100.00%	Project _Acceleration	Permit(s) Received
Dade	VENETIAN	804431	-	2021	-	2026	$ -	$ 1,567,162	$ 1,567,162	100.00%	Project _Acceleration	Permit(s) Received
Dade	VILLAGE GREEN	807436	2022	2022	2025	2025	$ 1,171,214	$ 2,299,374	$ 1,128,160	96.32%	Project _Acceleration	Early Execution of Other Project(s)
Dade	VILLAGE GREEN	807434	2022	2022	2026	2026	$ 349,930	$ 1,563,910	$ 1,213,980	346.92%	Project _Acceleration	Early Execution of Other Project(s)
Dade	WATKINS	811435	2022	2022	2025	2024	$ 415,783	$ 973,102	$ 557,319	134.04%	Project _Acceleration	Engineering Available
Dade	WHISPERING PINES	808336	2021	2021	2025	2025	$ 1,410,800	$ 1,727,871	$ 317,071	22.47%	Project _Acceleration	Early Execution of Other Project(s)
Dade	WHISPERING PINES	808331	-	2021	-	2026	$ -	$ 1,882,067	$ 1,882,067	100.00%	Project _Acceleration	Prioritization Change
Dade	WHISPERING PINES	808332	-	2021	-	2025	$ -	$ 878,617	$ 878,617	100.00%	Project _Acceleration	Prioritization Change
Dade	WILLIAMS	812063	2019	2019	2025	2024	$ 335,356	$ 1,822,004	$ 1,486,648	443.30%	Project _Acceleration	Program Management
East	ACREAGE	406761	-	2020	-	2026	$ -	$ 2,041,023	$ 2,041,023	100.00%	Project _Acceleration	Engineering Available
East	ACREAGE	406764	-	2020	-	2026	$ -	$ 1,605,505	$ 1,605,505	100.00%	Project _Acceleration	Engineering Available
East	ADAMS	408463	2021	2021	2025	2025	$ 1,051,704	$ 1,751,017	$ 699,313	66.49%	Project _Acceleration	Permit(s) Received
East	ALEXANDER	408561	2024	2024	2026	2026	$ 868,259	$ 1,461,321	$ 593,062	68.30%	Project _Acceleration	Permit(s) Received
East	ALEXANDER	408562	2021	2021	2026	2026	$ 710,363	$ 3,183,187	$ 2,472,824	348.11%	Project _Acceleration	Permit(s) Received
East	BEELINE	405337	2021	2021	2026	2026	$ 605,997	$ 784,986	$ 178,989	29.54%	Project _Acceleration	Permit(s) Received
East	BOCA TEECA	404235	2021	2021	2026	2026	$ 402,315	$ 512,344	$ 110,029	27.35%	Project _Acceleration	Program Management
East	Bonanza	413632	-	2022	-	2027	$ -	$ 506,351	$ 506,351	100.00%	Project _Acceleration	Permit(s) Received
East	Bonanza	413634	-	2022	-	2027	$ -	$ 157,072	$ 157,072	100.00%	Project _Acceleration	Available Resource(s)
East	Bonanza	413635	-	2022	-	2027	$ -	$ 1,600,633	$ 1,600,633	100.00%	Project _Acceleration	Prioritization Change
East	BUTTS	405933	2023	2023	2025	2025	$ 211,793	$ 418,613	$ 206,821	97.65%	Project _Acceleration	Available Resource(s)
East	CATCHMENT	409765	2021	2021	2026	2026	$ 550,447	$ 2,344,045	$ 1,793,598	325.84%	Project _Acceleration	Available Resource(s)
East	CHAMBERS	413832	-	2020	-	2026	$ -	$ 2,481,144	$ 2,481,144	100.00%	Project _Acceleration	Program Management
East	CLEWISTON	402031	2021	2021	2026	2026	$ 727,870	$ 2,107,733	$ 1,379,863	189.58%	Project _Acceleration	Available Resource(s)
East	COBIA	414332	-	2022	-	2024	$ -	$ 994,239	$ 994,239	100.00%	Project _Acceleration	Permit(s) Received
East	COVE	408263	2021	2021	2025	2025	$ 1,013,798	$ 1,460,647	$ 446,849	44.08%	Project _Acceleration	Available Resource(s)
East	DELMAR	406936	-	2020	-	2024	$ -	$ 356,682	$ 356,682	100.00%	Project _Acceleration	Permit(s) Received
East	DELTRAIL	405869	2021	2021	2026	2026	$ 710,868	$ 2,185,616	$ 1,474,748	207.46%	Project _Acceleration	Available Resource(s)
East	DELTRAIL	405862	-	2021	-	2026	$ -	$ 614,626	$ 614,626	100.00%	Project _Acceleration	Engineering Available
East	GOLF	404135	-	2020	-	2026	$ -	$ 1,239,750	$ 1,239,750	100.00%	Project _Acceleration	Engineering Available
East	GREENACRES	401034	2021	2021	2025	2024	$ 196,757	$ 440,535	$ 243,777	123.90%	Project _Acceleration	Permit(s) Received
East	HAMLET	409863	2021	2021	2026	2026	$ 567,449	$ 1,661,215	$ 1,093,766	192.75%	Project _Acceleration	Program Management
East	HILLCREST	400431	2021	2021	2026	2026	$ 850,921	$ 1,856,746	$ 1,005,825	118.20%	Project _Acceleration	Program Management
East	HILLCREST	400432	-	2020	-	2025	$ -	$ 1,051,740	$ 1,051,740	100.00%	Project _Acceleration	Engineering Available
East	HILLSBORO	404733	2021	2021	2025	2025	$ 525,204	$ 1,069,935	$ 544,730	103.72%	Project _Acceleration	Program Management
East	HOMELAND	408669	2021	2021	2025	2024	$ 10,629	$ 283,158	$ 272,529	2564.13%	Project _Acceleration	Program Management
East	HOMELAND	408666	-	2021	-	2025	$ -	$ 711,552	$ 711,552	100.00%	Project _Acceleration	Engineering Available
East	IBM	404334	2021	2021	2025	2025	$ 291,118	$ 356,687	$ 65,569	22.52%	Project _Acceleration	Program Management
East	INLET	411735	-	2023	-	2026	$ -	$ 1,198,391	$ 1,198,391	100.00%	Project _Acceleration	Program Management
East	JENSEN	403434	2021	2021	2025	2024	$ 8,555	$ 154,207	$ 145,652	1702.61%	Project _Acceleration	Prioritization Change
East	LANTANA	402839	2020	2020	2025	2024	$ 516,800	$ 429,310	$ (87,490)	-16.93%	Project _Acceleration	Engineering Available
East	LANTANA	402836	2021	2021	2026	2026	$ 579,064	$ 1,115,985	$ 536,921	92.72%	Project _Acceleration	Program Management
East	MONET	403733	2022	2022	2025	2025	$ 577,569	$ 1,067,348	$ 489,779	84.80%	Project _Acceleration	Prioritization Change
East	MONET	403737	2022	2022	2026	2025	$ 293,572	$ 708,143	$ 414,571	141.22%	Project _Acceleration	Engineering Available
East	NORTHWOOD	400337	2021	2021	2025	2025	$ 393,040	$ 745,244	$ 352,204	89.61%	Project _Acceleration	Prioritization Change
East	NORTON	404533	2021	2021	2026	2026	$ 544,219	$ 917,280	$ 373,061	68.55%	Project _Acceleration	Prioritization Change
East	OAKES	406237	2021	2021	2025	2024	$ 132,468	$ 807,687	$ 675,220	509.72%	Project _Acceleration	Prioritization Change
East	PURDY LANE	404436	2022	2022	2026	2026	$ 1,251,384	$ 2,945,854	$ 1,694,470	135.41%	Project _Acceleration	Prioritization Change
East	PURDY LANE	404434	-	2019	-	2025	$ -	$ 734,609	$ 734,609	100.00%	Project _Acceleration	Engineering Available
East	QUANTUM	407936	2021	2021	2026	2026	$ 647,575	$ 1,465,656	$ 818,081	126.33%	Project _Acceleration	Early Execution of Other Project(s)
East	QUANTUM	407935	-	2021	-	2024	$ -	$ 966,402	$ 966,402	100.00%	Project _Acceleration	Available Resource(s)
East	ROEBUCK	406336	2022	2022	2026	2025	$ 638,520	$ 1,027,459	$ 388,939	60.91%	Project _Acceleration	Program Management
East	ROEBUCK	406332	2022	2022	2025	2025	$ 400,254	$ 1,113,123	$ 712,869	178.10%	Project _Acceleration	Early Execution of Other Project(s)
East	ROSS	408165	-	2020	-	2024	$ -	$ 159,230	$ 159,230	100.00%	Project _Acceleration	Available Resource(s)
East	Runway	413731	-	2022	-	2027	$ -	$ 759,403	$ 759,403	100.00%	Project _Acceleration	Program Management
East	Runway	413732	-	2021	-	2027	$ -	$ 384,095	$ 384,095	100.00%	Project _Acceleration	Program Management
East	Runway	413736	-	2022	-	2027	$ -	$ 809,434	$ 809,434	100.00%	Project _Acceleration	Program Management
East	Runway	413737	-	2021	-	2027	$ -	$ 50,297	$ 50,297	100.00%	Project _Acceleration	Program Management
East	SOUTHFORK	410864	-	2023	-	2024	$ -	$ 1,430,594	$ 1,430,594	100.00%	Project _Acceleration	Available Resource(s)

FPSC EXH NO. 37
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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	TERMINAL	402133	-	2021	-	2026	$ -	$ 2,084,867	$ 2,084,867	100.00%	Project _Acceleration	Engineering Available
East	VERO	413432	-	2020	-	2025	$ -	$ 275,585	$ 275,585	100.00%	Project _Acceleration	Permit(s) Received
East	VIOLET	413535	2021	2021	2025	2024	$ 9,851	$ 73,205	$ 63,354	643.14%	Project _Acceleration	Engineering Available
East	VIOLET	413531	2021	2021	2025	2025	$ 510,428	$ 1,003,181	$ 492,753	96.54%	Project _Acceleration	Early Execution of Other Project(s)
East	WESTWARD	404031	2022	2022	2026	2024	$ 1,285,880	$ 1,556,751	$ 270,871	21.07%	Project _Acceleration	Early Execution of Other Project(s)
East	WESTWARD	404036	2022	2022	2026	2026	$ 491,868	$ 608,605	$ 116,737	23.73%	Project _Acceleration	Program Management
East	WESTWARD	404039	2022	2022	2026	2025	$ 387,333	$ 811,678	$ 424,345	109.56%	Project _Acceleration	Engineering Available
North	INTERLACHEN	102731	-	2024	-	2024	$ -	$ 62,074	$ 62,074	100.00%	Project _Acceleration	Prioritization Change
North	ORMOND	101139	2022	2022	2025	2024	$ 3,437	$ 289,850	$ 286,413	8333.72%	Project _Acceleration	Prioritization Change
North	REGIS	106363	2021	2021	2025	2024	$ 142,054	$ 455,079	$ 313,025	220.36%	Project _Acceleration	Engineering Available
North	SYLVAN	205937	-	2021	-	2024	$ -	$ 359,871	$ 359,871	100.00%	Project _Acceleration	Engineering Available
Northwest	AIRPORT GLF	908932	-	2024	-	2027	$ -	$ 119,461	$ 119,461	100.00%	Project _Acceleration	Engineering Available
Northwest	BONIFAY	909832	2021	2021	2027	2028	$ 360,000	$ 2,036,342	$ 1,676,342	465.65%	Project _Acceleration	Prioritization Change
Northwest	BONIFAY GLF	917102	2023	2023	2029	2030	$ 340,000	$ 1,072,334	$ 732,334	215.39%	Project _Acceleration	Prioritization Change
Northwest	BRENTWD DIST GLF	906682	-	2024	-	2031	$ -	$ 135,093	$ 135,093	100.00%	Project _Acceleration	Engineering Available
Northwest	BRENTWOOD GLF	906716	-	2024	-	2031	$ -	$ 85,657	$ 85,657	100.00%	Project _Acceleration	Engineering Available
Northwest	CANTONMENT GLF	906932	-	2024	-	2030	$ -	$ 150,395	$ 150,395	100.00%	Project _Acceleration	Engineering Available
Northwest	CHIPLEY	909222	2021	2021	2027	2028	$ 190,000	$ 1,922,827	$ 1,732,827	912.01%	Project _Acceleration	Prioritization Change
Northwest	CHIPLEY GLF	909212	2026	2024	2027	2028	$ 450,000	$ 1,183,186	$ 733,186	162.93%	Project _Acceleration	Prioritization Change
Northwest	CHIPLEY GLF	909202	2024	2024	2025	2026	$ 12,363,394	$ 5,768,962	$ (6,594,432)	-53.34%	Project _Acceleration	Prioritization Change
Northwest	COLDWATER CREEK	929531	-	2023	-	2034	$ -	$ 102,221	$ 102,221	100.00%	Project _Acceleration	Engineering Available
Northwest	DEVILLIERS GLF	915712	-	2024	-	2031	$ -	$ 104,814	$ 104,814	100.00%	Project _Acceleration	Engineering Available
Northwest	DEVILLIERS GLF	915762	-	2024	-	2031	$ -	$ 86,332	$ 86,332	100.00%	Project _Acceleration	Engineering Available
Northwest	DEVILLIERS GLF	915772	-	2024	-	2031	$ -	$ 88,873	$ 88,873	100.00%	Project _Acceleration	Engineering Available
Northwest	EAST BAY	905822	-	2024	-	2026	$ -	$ 2,585,449	$ 2,585,449	100.00%	Project _Acceleration	Construction Alignment
Northwest	GULF BREEZE	907462	-	2022	-	2031	$ -	$ 58,586	$ 58,586	100.00%	Project _Acceleration	Engineering Available
Northwest	LONG BEACH GLF	908512	-	2024	-	2031	$ -	$ 554,395	$ 554,395	100.00%	Project _Acceleration	Construction Alignment
Northwest	MIRAMAR	908882	-	2023	-	2033	$ -	$ 138,129	$ 138,129	100.00%	Project _Acceleration	Engineering Available
Northwest	MOLINO	905392	2024	2024	2031	2028	$ 2,800,000	$ 1,552,481	$ (1,247,519)	-44.55%	Project _Acceleration	Prioritization Change
Northwest	MOLINO GLF	905382	2024	2024	2031	2028	$ 6,900,000	$ 2,402,101	$ (4,497,899)	-65.19%	Project _Acceleration	Prioritization Change
Northwest	SUNNY HILLS GLF	909592	2022	2022	2029	2030	$ 5,600,000	$ 6,206,316	$ 606,316	10.83%	Project _Acceleration	Prioritization Change
Northwest	VERNON GLF	909522	2021	2021	2025	2026	$ 19,000,000	$ 6,944,232	$ (12,055,768)	-63.45%	Project _Acceleration	Prioritization Change
West	ALLIGATOR	503566	2022	2022	2026	2026	$ 533,020	$ 1,508,606	$ 975,585	183.03%	Project _Acceleration	Field Conditions
West	ALLIGATOR	503568	-	2021	-	2027	$ -	$ 1,019,435	$ 1,019,435	100.00%	Project _Acceleration	Field Conditions
West	ALVA	504764	2021	2021	2025	2025	$ 3,296,480	$ 2,680,415	$ (616,065)	-18.69%	Project _Acceleration	External Impact(s)
West	ALVA	504763	2020	2020	2026	2024	$ 722,840	$ 825,328	$ 102,488	14.18%	Project _Acceleration	Prioritization Change
West	BENEVA	504137	2022	2022	2026	2025	$ 586,038	$ 1,823,185	$ 1,237,147	211.10%	Project _Acceleration	Early Execution of Other Project(s)
West	BONITA SPRINGS	502162	2021	2021	2026	2025	$ 373,966	$ 1,543,876	$ 1,169,909	312.84%	Project _Acceleration	Program Management
West	CAPRI	504066	2022	2022	2025	2024	$ 554,871	$ 2,003,139	$ 1,448,268	261.01%	Project _Acceleration	Permit(s) Received
West	CLARK	500537	2021	2021	2026	2024	$ 284,025	$ 1,026,628	$ 742,603	261.46%	Project _Acceleration	Permit(s) Received
West	COLONIAL	502632	2021	2021	2025	2024	$ 493,635	$ 1,251,702	$ 758,066	153.57%	Project _Acceleration	Early Execution of Other Project(s)
West	Colonial	502633	-	2021	-	2024	$ -	$ 728,775	$ 728,775	100.00%	Project _Acceleration	Construction Alignment
West	CORKSCREW	507464	2021	2021	2025	2025	$ 84,772	$ 178,362	$ 93,590	110.40%	Project _Acceleration	Available Resource(s)
West	DORR FIELD	504262	2020	2020	2025	2024	$ 311,178	$ 1,475,913	$ 1,164,735	374.30%	Project _Acceleration	Program Management
West	EDISON	503632	2022	2022	2025	2025	$ 168,503	$ 1,024,495	$ 855,993	508.00%	Project _Acceleration	Available Resource(s)
West	ENGLEWOOD	500762	2021	2021	2025	2024	$ 1,668,988	$ 1,401,417	$ (267,570)	-16.03%	Project _Acceleration	Early Execution of Other Project(s)
West	ENGLEWOOD	500764	-	2021	-	2024	$ -	$ 935,387	$ 935,387	100.00%	Project _Acceleration	Construction Alignment
West	ESTERO	503963	2021	2021	2025	2024	$ 93,520	$ 611,955	$ 518,435	554.36%	Project _Acceleration	Early Execution of Other Project(s)
West	ESTERO	503962	2021	2021	2025	2025	$ 467,840	$ 1,819,161	$ 1,351,321	288.84%	Project _Acceleration	Construction Alignment
West	FRANKLIN	506466	2024	2024	2025	2024	$ 646,517	$ 1,241,861	$ 595,344	92.08%	Project _Acceleration	Program Management
West	Gateway	508462	-	2020	-	2026	$ -	$ 1,475,503	$ 1,475,503	100.00%	Project _Acceleration	Early Execution of Other Project(s)
West	GLADIOLUS	507667	2024	2024	2025	2024	$ 604,881	$ 4,345	$ (600,536)	-99.28%	Project _Acceleration	Program Management
West	HYDE PARK	500431	2021	2021	2025	2024	$ 28,952	$ 182,448	$ 153,496	530.18%	Project _Acceleration	Permit(s) Received
West	IMPERIAL	507061	2022	2022	2025	2025	$ 447,604	$ 1,202,775	$ 755,170	168.71%	Project _Acceleration	Program Management
West	Interstate	508163	-	2021	-	2024	$ -	$ 257,967	$ 257,967	100.00%	Project _Acceleration	Permit(s) Received
West	JETPORT	505066	2024	2024	2026	2024	$ 393,578	$ 1,074,365	$ 680,787	172.97%	Project _Acceleration	Permit(s) Received
West	KELLY	510663	2022	2022	2026	2026	$ 426,038	$ 1,534,356	$ 1,108,318	260.15%	Project _Acceleration	Field Conditions
West	LIVINGSTON	506665	2022	2022	2026	2026	$ 929,573	$ 1,763,507	$ 833,933	89.71%	Project _Acceleration	Prioritization Change
West	LIVINGSTON	506664	-	2021	-	2025	$ -	$ 1,206,609	$ 1,206,609	100.00%	Project _Acceleration	Program Management
West	NAPLES	501235	2020	2020	2026	2024	$ 549,190	$ 1,022,375	$ 473,185	86.16%	Project _Acceleration	Early Execution of Other Project(s)
West	NORTE DAME	506863	-	2025	-	2026	$ -	$ 1,016,185	$ 1,016,185	100.00%	Project _Acceleration	Program Management
West	ONECO	502934	2021	2021	2025	2024	$ 460,726	$ 1,938,141	$ 1,477,414	320.67%	Project _Acceleration	Early Execution of Other Project(s)
West	ONECO	502937	2021	2021	2025	2025	$ 118,931	$ 330,962	$ 212,031	178.28%	Project _Acceleration	Prioritization Change
West	ONECO	502933	2021	2021	2025	2026	$ 1,131,196	$ 2,139,110	$ 1,007,914	89.10%	Project _Acceleration	Permit(s) Received
West	ORANGETREE	507363	2022	2022	2026	2026	$ 572,243	$ 2,181,492	$ 1,609,249	281.22%	Project _Acceleration	Prioritization Change
West	PAYNE	502837	2020	2020	2026	2024	$ 239,934	$ 546,820	$ 306,886	127.90%	Project _Acceleration	Permit(s) Received

FPSC EXH NO. 37
ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
West	PHILLIPPI	503034	2021	2021	2026	2026	$ 875,879	$ 2,656,236	$ 1,780,357	203.27%	Project _Acceleration	Prioritization Change
West	PINE RIDGE	504369	2022	2022	2025	2024	$ 1,020,000	$ 1,939,157	$ 919,157	90.11%	Project _Acceleration	Permit(s) Received
West	PINE RIDGE	504365	2022	2022	2026	2026	$ 995,981	$ 3,797,817	$ 2,801,836	281.31%	Project _Acceleration	Prioritization Change
West	PIRATE	510362	-	2025	-	2026	$ -	$ 296,921	$ 296,921	100.00%	Project _Acceleration	Early Execution of Other Project(s)
West	RUBONIA	505265	-	2025	-	2026	$ -	$ 281,134	$ 281,134	100.00%	Project _Acceleration	Program Management
West	SARASOTA	500136	2021	2021	2025	2025	$ 174,959	$ 533,527	$ 358,567	204.94%	Project _Acceleration	Early Execution of Other Project(s)
West	SHADE	506261	2021	2021	2026	2026	$ 876,555	$ 1,142,058	$ 265,503	30.29%	Project _Acceleration	Early Execution of Other Project(s)
West	SORRENTO	504832	2022	2022	2025	2024	$ 725,248	$ 2,306,822	$ 1,581,574	218.07%	Project _Acceleration	Permit(s) Received
West	SOUTH VENICE	503434	2020	2020	2026	2024	$ 85,090	$ 478,629	$ 393,539	462.50%	Project _Acceleration	Program Management
West	SOUTH VENICE	503432	2022	2022	2026	2026	$ 749,150	$ 1,820,201	$ 1,071,051	142.97%	Project _Acceleration	Early Execution of Other Project(s)
West	SUMMIT	509062	-	2021	-	2026	$ -	$ 1,036,076	$ 1,036,076	100.00%	Project _Acceleration	Early Execution of Other Project(s)
West	SUMMIT	509063	-	2021	-	2026	$ -	$ 68,549	$ 68,549	100.00%	Project _Acceleration	Early Execution of Other Project(s)
West	TERRY	508361	2022	2022	2025	2024	$ 638,185	$ 1,755,219	$ 1,117,033	175.03%	Project _Acceleration	Permit(s) Received
West	TICE	501831	2021	2021	2025	2024	$ 46,239	$ 374,746	$ 328,507	710.45%	Project _Acceleration	Prioritization Change
West	TIMUCUAN	509132	2022	2022	2025	2024	$ 306,179	$ 639,740	$ 333,561	108.94%	Project _Acceleration	Program Management
West	TIMUCUAN	509133	-	2023	-	2026	$ -	$ 99,282	$ 99,282	100.00%	Project _Acceleration	Early Execution of Other Project(s)
West	TUTTLE	504535	2021	2021	2025	2025	$ 752,670	$ 1,267,557	$ 514,887	68.41%	Project _Acceleration	Early Execution of Other Project(s)
West	VAMO	505563	-	2021	-	2026	$ -	$ 890,703	$ 890,703	100.00%	Project _Acceleration	Program Management
West	VANDERBILT	506767	-	2020	-	2025	$ -	$ 901,010	$ 901,010	100.00%	Project _Acceleration	Program Management
West	WHITFIELD	500835	-	2021	-	2025	$ -	$ 664,792	$ 664,792	100.00%	Project _Acceleration	Program Management
Total						**78**	**$146,470,922**	**$326,357,750**	**$179,886,828**			

Distribution Automation

Region	Area	Number of Sites	Actual Installed Number of Sites	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	Panama City	21	20	2024	2024	2024	2024	$ 1,600,000	$ 1,809,046	$ 209,046	13%	Project _Acceleration	Prioritization Change
Northwest	Pensacola	19	18	2024	2024	2024	2024	$ 500,000	$ 706,637	$ 206,637	41%	Project _Acceleration	Prioritization Change
Total			**38**					**2,100,000**	**2,515,683**	**415,683**			

Notes:

(1) Start date reflects the projected and revised actual/estimated year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised actual/estimated date when project will be completed.

(3) The total Clause Capital can be seen in Exhibit RLH-1.

(4) Explanations provided for material variances.

(5) Base capital IT Equipment in support of Hardening program

(6) This cost is associated with concrete poles used for feeder hardening projects stored at the contractor holding site.

When poles are transferred from storage yard to construction work order the storage yards will be credited and the pole costs will be allocated to specific project where the pole will be installed.

FPSC EXH NO. 37
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
First Set of Interrogatories
Interrogatory No: 2
Attachment No. 1 of 1
Tab 2 of 4

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2024 Actual/Estimated Lateral Project Count	2024 Actual Lateral Project Count	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	BISCAYNE	801834	23	6	17	2022	2022	2025	2024	$ 4,798,842	$ 2,965,414	$ (1,833,428)	-38.21%	Project _Acceleration	Available Resource(s)
North	GARVEY	211061	152	76	122	2022	2022	2025	2024	$ 44,906,329	$ 37,796,642	$ (7,109,688)	-15.83%	Project _Acceleration	Available Resource(s)
West	MURDOCK	502062	51	26	51	2022	2022	2025	2024	$ 29,633,948	$ 34,651,045	$ 5,017,097	16.93%	Project _Acceleration	Available Resource(s)
East	BOCA RATON	400736	34	-	0	-	2023	-	2025	$ -	$ 1,734,576	$ 1,734,576	100.00%	Project _Acceleration	Available Resource(s)
East	LANTANA	402837	16	-	0	-	2024	-	2027	$ -	$ 928,795	$ 928,795	100.00%	Project _Acceleration	Available Resource(s)
East	HILLSBORO	404732	37	-	0	-	2022	-	2025	$ -	$ 5,320,256	$ 5,320,256	100.00%	Project _Acceleration	Available Resource(s)
East	GERMANTOWN	404839	45	-	0	-	2023	-	2025	$ -	$ 6,681,274	$ 6,681,274	100.00%	Project _Acceleration	Available Resource(s)
North	TURNPIKE	406161	60	-	4	-	2023	-	2025	$ -	$ 24,005,598	$ 24,005,598	100.00%	Project _Acceleration	Available Resource(s)
East	ALEXANDER	408565	58	-	0	-	2024	-	2027	$ -	$ 2,142,917	$ 2,142,917	100.00%	Project _Acceleration	Available Resource(s)
Broward	HOLLYWOOD	700233	5	-	0	-	2024	-	2026	$ -	$ 70,282	$ 70,282	100.00%	Project _Acceleration	Available Resource(s)
Broward	HOLLYWOOD	700236	25	-	0	-	2024	-	2026	$ -	$ 433,973	$ 433,973	100.00%	Project _Acceleration	Available Resource(s)
Broward	HOLLYWOOD	700237	15	-	0	-	2024	-	2026	$ -	$ 532,618	$ 532,618	100.00%	Project _Acceleration	Available Resource(s)
Broward	FAIRMONT	700736	32	-	0	-	2024	-	2027	$ -	$ 830,601	$ 830,601	100.00%	Project _Acceleration	Available Resource(s)
Broward	BEVERLY	700831	15	-	0	-	2024	-	2026	$ -	$ 675,192	$ 675,192	100.00%	Project _Acceleration	Available Resource(s)
Broward	SAMPLE ROAD	701037	27	-	0	-	2023	-	2025	$ -	$ 7,046,435	$ 7,046,435	100.00%	Project _Acceleration	Available Resource(s)
Broward	DRIFTWOOD	702031	8	-	0	-	2024	-	2026	$ -	$ 197,064	$ 197,064	100.00%	Project _Acceleration	Available Resource(s)
Broward	DRIFTWOOD	702033	3	-	0	-	2024	-	2027	$ -	$ 185,486	$ 185,486	100.00%	Project _Acceleration	Available Resource(s)
Broward	DRIFTWOOD	702036	14	-	0	-	2024	-	2026	$ -	$ 320,422	$ 320,422	100.00%	Project _Acceleration	Available Resource(s)
Broward	PERRY	702834	13	-	0	-	2024	-	2026	$ -	$ 700,835	$ 700,835	100.00%	Project _Acceleration	Available Resource(s)
Broward	STONEBRIDGE	704763	13	-	0	-	2024	-	2026	$ -	$ 107,492	$ 107,492	100.00%	Project _Acceleration	Available Resource(s)
Broward	FLAMINGO	707267	9	-	0	-	2024	-	2026	$ -	$ 159,484	$ 159,484	100.00%	Project _Acceleration	Available Resource(s)
Broward	WINDMILL	708061	15	-	0	-	2024	-	2027	$ -	$ 374,916	$ 374,916	100.00%	Project _Acceleration	Available Resource(s)
Dade	NATOMA	805234	3	-	0	-	2023	-	2026	$ -	$ 1,222,650	$ 1,222,650	100.00%	Project _Acceleration	Available Resource(s)
Sub Total Capital Expenditures					**194**					**$ 79,339,119**	**$ 129,083,966**	**$ 49,744,847**			

Notes:
(1) Start year reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual when the project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.
(5) Costs associated with the Northwest Lateral Hardening Building and Equipment. All of the cost associated to this project are in Base, not in SPPCRC.
(6) Costs associated with 'uTrack', which is virtual augmentation reality application that is only being utilized by the SPP Distribution Lateral Hardening Program - these costs are recovered in base rates. This IT tool was originally referenced in the Commission approved 2023-2032 SPP, and allows FPL to better illustrate to customers where the facilities will be installed, as well as to better respond to customers questions and concerns in a timely fashion.

FPSC EXH NO. 37

ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's First Set of Interrogatories
Interrogatory No: 2
Attachment No. 1 of 1
Tab 3 of 4
Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	2024 Actual/Estimated Number of Wooden Structures Replaced	Actual Number of Wooden Structures Replaced	Actual/Estimated Start Year[1]	Actual Start Year	Actual/Estimated Completion Year [2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs(3)	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 1 of 11)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 315,951	$ (884,049)	-74%	Project _Acceleration	Program Management
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 2 of 11)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 504,070	$ (695,930)	-58%	Project _Acceleration	Program Management
HOLMES CREEK-DE FUNIAK (PS) 115kV : HOLMES CREEK-CHIPLEY TAP (Phase 1 of 3)	19	19	2022	2022	2024	2024	$ 1,140,000	$ (1,826)	$ (1,141,826)	-100%	Project _Acceleration	Program Management
HOLMES CREEK-DE FUNIAK (PS) 115kV : HOLMES CREEK-CHIPLEY TAP (Phase 2 of 3)	2	2	2022	2022	2024	2024	$ 120,000	$ 3,279	$ (116,721)	-97%	Project _Acceleration	Program Management
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 2 of 6)	19	19	2022	2022	2024	2024	$ 1,140,000	$ 34,871	$ (1,105,129)	-97%	Project _Acceleration	Program Management
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 3 of 6)	19	19	2022	2022	2024	2024	$ 1,140,000	$ (3,058)	$ (1,143,058)	-100%	Project _Acceleration	Program Management
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA (Phase 4 of 6)	18	18	2022	2022	2024	2024	$ 1,080,000	$ 902,063	$ (177,937)	-16%	Project _Acceleration	Program Management
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 8 of 9)	20	20	2022	2022	2024	2024	$ 1,200,000	$ 141,659	$ (1,058,341)	-88%	Project _Acceleration	Program Management
VALPARAISO-WRIGHT 115kV [1571] : SHALIMAR TAP-SHALIMAR (Phase 2 of 2)	13	13	2022	2022	2024	2024	$ 780,000	$ 10,478	$ (769,522)	-99%	Project _Acceleration	Program Management
Sub Total Capital Expenditures		**150**					**$ 9,000,000**	**$ 1,907,486**	**$ (7,092,514)**			

Notes:

(1) Start year reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised estimated/actual date when the project will be completed.

(3) The total Clause Capital can be seen in Exhibit RLH-1.

(4) Explanations provided for material variances.

(5) Cost associated with Transmission Inspection Program were originally estimated as part of the Transmission Hardening Program project. These costs will be reclassed and transferred to the Transmission Inspection Program in 2025 and reflected in Actual/Estimated True-Up.

(6) Cost associated with Transmission Inspection Program were originally estimated as part of the Transmission Hardening Program project. These costs were reclassed and transferred to the Transmission Inspection Program in 2024 and reflected in Actual/Estimated True-Up.

(7) Project was removed from SPPCRC because it was completed through a non-SPP program.

FPSC EXH NO. 37

ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's First Set of Interrogatories
Interrogatory No: 2
Attachment No. 1 of 1
Tab 4 of 4

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

Region	Substation	Substation Type	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Indian River	Chambers	Distribution	2020	2020	2025	2025	$ -	$ 1,172,111	$ 1,172,111	100%	Project _Acceleration	Engineering Available
St. Johns	Lewis	Distribution	2021	2021	2025	2025	$ -	$ 1,157,596	$ 1,157,596	100%	Project _Acceleration	Engineering Available
Sub Total Capital Expenditures						**0**	**$ -**	**$ 2,329,706.83**	**$ 2,329,707**			

Notes:
(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.

FPSC EXH NO. 37
ADMITTED

QUESTION:
Please refer to page 6, lines 4-12 of Witness Jarro's April 1, 2025 testimony. Witness Jarro states that generally the delay of a project does not impact the total project cost.

a. Were any total overall project costs impacted by project delays in 2024?

b. If so, please list these projects and explain how the total project cost was impacted.

RESPONSE:
a.-b. Exhibit MJ-1 does not report on total overall project costs, nor do the variances shown in Exhibit MJ-1 reflect impacts to the total overall project cost. Consistent with 25-6.031(7)(a), F.A.C, Exhibit MJ-1 reports on the actual cost incurred during calendar year 2024 and the variances in those costs as compared to the 2024 actual/estimated filing approved in Docket No. 20240010-EI.

As explained by FPL Witness Michael Jarro's testimony filed on April 1, 2025, delayed projects do not typically impact the total overall project cost. Delayed projects result in a proportion of the overall project cost being incurred later than originally estimated, but the overall estimated cost for the project typically remains substantially the same unless there was also a project scope change or some other factor, which would be identified in the category and explanation columns of Exhibit MJ-1.

Please refer to the attached responsive document for identification of projects that were delayed in 2024 as compared to the 2024 actual/estimated filing approved in Docket No. 20240010-EI and resulted in a material variance in the cost projected to be incurred during calendar year 2024.

FPSC EXH NO. 37
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's First Set of Interrogatories
Interrogatory No. 3
Attachment No. 1 of 1
Tab 1 of 4

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	HOLLYWOOD	700233	2020	2020	2024	2025	$ 15,000	$ 578,462	$ 563,462	3756.41%	Project_Delayed	Program Management
Broward	ORCHID	709362	2021	2021	2024	2026	$ 15,000	$ 103,531	$ 88,531	590.21%	Project_Delayed	Program Management
Broward	DANIA	701538	2021	2021	2025	2026	$ 1,399,204	$ 2,955,567	$ 1,556,363	111.23%	Project_Delayed	Prioritization Change
Broward	DRIFTWOOD	702034	2021	2021	2025	2026	$ 1,396,301	$ 2,600,404	$ 1,204,103	86.24%	Project_Delayed	Early Execution of Other Project(s)
Broward	PLANTATION	701636	2022	2022	2025	2027	$ 2,438,373	$ 4,505,863	$ 2,067,490	84.79%	Project_Delayed	Program Management
Broward	RESERVATION	703433	2021	2021	2025	2026	$ 1,454,480	$ 2,681,136	$ 1,226,656	84.34%	Project_Delayed	Permit(s) Delayed
Broward	BASSCREEK	706363	2024	2024	2025	2026	$ 271,479	$ 447,692	$ 176,213	64.91%	Project_Delayed	Early Execution of Other Project(s)
Broward	COPANS	705634	2021	2021	2025	2026	$ 427,107	$ 658,485	$ 231,378	54.17%	Project_Delayed	Permit(s) Delayed
Broward	HOLY CROSS	701936	2024	2024	2025	2026	$ 572,864	$ 861,928	$ 289,064	50.46%	Project_Delayed	Permit(s) Delayed
Broward	COLLINS	707532	2021	2021	2025	2027	$ 1,313,760	$ 1,891,762	$ 578,002	44.00%	Project_Delayed	Permit(s) Delayed
Broward	PLANTATION	701632	2022	2022	2025	2027	$ 1,214,250	$ 1,661,148	$ 446,898	36.80%	Project_Delayed	Program Management
Broward	BEVERLY	700843	2022	2022	2025	2026	$ 2,675,330	$ 3,578,369	$ 903,039	33.75%	Project_Delayed	Engineering Delayed
Broward	VERENA	700634	2022	2022	2025	2026	$ 1,501,118	$ 1,892,967	$ 391,849	26.10%	Project_Delayed	Permit(s) Delayed
Broward	TWINLAKES	707931	2021	2021	2025	2027	$ 1,298,452	$ 1,608,487	$ 310,034	23.88%	Project_Delayed	Permit(s) Delayed
Broward	CYPRESS CREEK	702140	2024	2024	2025	2027	$ 862,240	$ 1,062,958	$ 200,718	23.28%	Project_Delayed	Prioritization Change
Broward	MCARTHUR	702731	2021	2021	2026	2027	$ 576,178	$ 696,485	$ 120,307	20.88%	Project_Delayed	Engineering Delayed
Broward	HIGHLANDS	703833	2022	2022	2025	2027	$ 2,663,976	$ 3,218,953	$ 554,977	20.83%	Project_Delayed	Permit(s) Delayed
Broward	HUNTINGTON	708162	2022	2022	2025	2027	$ 2,039,430	$ 2,353,597	$ 314,168	15.40%	Project_Delayed	Permit(s) Delayed
Broward	FAIRMONT	700735	2021	2021	2025	2026	$ 2,652,450	$ 2,106,538	$ (545,912)	-20.58%	Project_Delayed	Early Execution of Other Project(s)
Broward	SPRINGTREE	704669	2024	2024	2025	2026	$ 713,397	$ 551,288	$ (162,108)	-22.72%	Project_Delayed	Permit(s) Delayed
Broward	PEMBROKE	702431	2024	2024	2026	2026	$ 4,607,130	$ 3,423,071	$ (1,184,059)	-25.70%	Project_Delayed	Resource(s) Delayed
Broward	TIMBERLAKE	705233	2021	2021	2025	2026	$ 1,216,020	$ 837,876	$ (378,144)	-31.10%	Project_Delayed	Permit(s) Delayed
Broward	TIMBERLAKE	705236	2021	2021	2025	2027	$ 831,857	$ 564,541	$ (267,316)	-32.13%	Project_Delayed	External Impact(s)
Broward	BEVERLY	700840	2022	2022	2025	2026	$ 3,061,110	$ 1,708,362	$ (1,352,748)	-44.19%	Project_Delayed	Engineering Delayed
Broward	PLANTATION	701634	2021	2021	2025	2026	$ 3,813,246	$ 2,125,423	$ (1,687,823)	-44.26%	Project_Delayed	Program Management
Broward	BEVERLY	700836	2022	2022	2025	2026	$ 1,386,429	$ 729,684	$ (656,745)	-47.37%	Project_Delayed	Engineering Delayed
Broward	OAKLAND PARK	700437	2022	2022	2024	2026	$ 3,991,015	$ 2,065,058	$ (1,925,957)	-48.26%	Project_Delayed	Early Execution of Other Project(s)
Broward	SISTRUNK	700143	2021	2021	2025	2025	$ 4,274,266	$ 2,160,048	$ (2,114,218)	-49.46%	Project_Delayed	Resource(s) Delayed
Broward	PLAYLAND	701232	2021	2021	2024	2026	$ 3,989,506	$ 1,842,169	$ (2,147,337)	-53.82%	Project_Delayed	Material Delayed
Broward	PLAYLAND	701237	2024	2024	2025	2026	$ 399,814	$ 170,174	$ (229,640)	-57.44%	Project_Delayed	Program Management
Broward	HALLANDALE	700932	2021	2021	2024	2025	$ 3,618,460	$ 1,090,631	$ (2,527,828)	-69.86%	Project_Delayed	Permit(s) Delayed
Broward	ROHAN	703034	2021	2021	2025	2026	$ 3,065,980	$ 869,945	$ (2,196,035)	-71.63%	Project_Delayed	Permit(s) Delayed
Broward	DAVIE	702532	2021	2021	2025	2026	$ 778,433	$ 157,765	$ (620,668)	-79.73%	Project_Delayed	Prioritization Change

FPSC EXH NO. 37
ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	CYPRESS CREEK	702135	2024	2024	2024	2027	$ 5,040,805	$ 950,313	$ (4,090,492)	-81.15%	Project_Delayed	Prioritization Change
Broward	SHERIDAN	707035	2024	2024	2026	2026	$ 494,352	$ 89,164	$ (405,187)	-81.96%	Project_Delayed	Resource(s) Delayed
Broward	PALM AIRE	703634	2022	2022	2025	2026	$ 1,327,360	$ 208,382	$ (1,118,978)	-84.30%	Project_Delayed	Early Execution of Other Project(s)
Broward	COPANS	705638	2021	2021	2026	2026	$ 522,821	$ 62,426	$ (460,396)	-88.06%	Project_Delayed	Permit(s) Delayed
Broward	COPANS	705637	2021	2021	2025	2026	$ 1,007,760	$ 84,677	$ (923,083)	-91.60%	Project_Delayed	Permit(s) Delayed
Broward	MARGATE	702238	2022	2022	2025	2027	$ 1,167,504	$ 83,649	$ (1,083,855)	-92.84%	Project_Delayed	Construction Alignment
Broward	DAVIE	702531	2021	2021	2025	2026	$ 814,146	$ 49,096	$ (765,050)	-93.97%	Project_Delayed	Prioritization Change
Broward	MARGATE	702234	2022	2022	2025	2027	$ 1,168,956	$ 35,885	$ (1,133,071)	-96.93%	Project_Delayed	Engineering Delayed
Broward	CULLUM	707132	2021	2021	2025	2026	$ 839,800	$ 21,253	$ (818,547)	-97.47%	Project_Delayed	Prioritization Change
Broward	LYONS	701141	2022	2022	2025	2027	$ 4,202,810	$ 37,163	$ (4,165,647)	-99.12%	Project_Delayed	Construction Alignment
Broward	HALLANDALE	700934	2022	2022	2024	2027	$ 4,111,680	$ (532)	$ (4,112,212)	-100.01%	Project_Delayed	Permit(s) Delayed
Dade	62ND AVE	801735	2021	2021	2025	2026	$ 774,948	$ 875,434	$ 100,486	12.97%	Project_Delayed	External Impact(s)
Dade	ARCH CREEK	802831	2022	2022	2025	2027	$ 1,463,372	$ 2,423,713	$ 960,341	65.63%	Project_Delayed	Permit(s) Delayed
Dade	ARCH CREEK	802837	2021	2021	2025	2026	$ 2,114,921	$ 3,436,217	$ 1,321,296	62.47%	Project_Delayed	Permit(s) Delayed
Dade	ARCH CREEK	802833	2020	2020	2024	2025	$ 15,000	$ 97,072	$ 82,072	547.14%	Project_Delayed	External Impact(s)
Dade	ARCH CREEK	802834	2020	2020	2024	2025	$ 15,000	$ 103,697	$ 88,697	591.32%	Project_Delayed	Program Management
Dade	ARCH CREEK	802836	2021	2021	2024	2025	$ 15,000	$ 570,824	$ 555,824	3705.49%	Project_Delayed	Program Management
Dade	AVOCADO	810064	2024	2024	2026	2028	$ 659,701	$ 18,890	$ (640,811)	-97.14%	Project_Delayed	Early Execution of Other Project(s)
Dade	BANYAN	814434	2024	2024	2024	2027	$ 3,481,376	$ -	$ (3,481,376)	-100.00%	Project_Delayed	Construction Alignment
Dade	BAUER	814131	2019	2019	2026	2029	$ 278,851	$ (1,300)	$ (280,150)	-100.47%	Project_Delayed	Engineering Delayed
Dade	BEACON	812167	2024	2024	2026	2026	$ 88,991	$ 15,491	$ (73,499)	-82.59%	Project_Delayed	Material Delayed
Dade	BELL	810834	2024	2024	2025	2026	$ 1,004,326	$ 1,737,281	$ 732,955	72.98%	Project_Delayed	Engineering Delayed
Dade	BIRD	806933	2024	2024	2026	2027	$ 1,403,115	$ 142,081	$ (1,261,034)	-89.87%	Project_Delayed	Engineering Delayed
Dade	BIRD	806932	2021	2021	2024	2026	$ 3,156,914	$ 769,419	$ (2,387,495)	-75.63%	Project_Delayed	Engineering Delayed
Dade	BISCAYNE	801831	2020	2020	2026	2029	$ 601,443	$ 41,715	$ (559,727)	-93.06%	Project_Delayed	Engineering Delayed
Dade	BLUE LAGOON	810433	2022	2022	2025	2026	$ 913,156	$ 1,260,275	$ 347,119	38.01%	Project_Delayed	Program Management
Dade	BLUE LAGOON	810434	2015	2015	2024	2027	$ 15,000	$ 408,497	$ 393,497	2623.32%	Project_Delayed	Program Management
Dade	BRANDON	808631	2019	2019	2024	2025	$ 461,546	$ 6,845	$ (454,701)	-98.52%	Project_Delayed	Program Management
Dade	BUENA VISTA	800336	2021	2021	2026	2029	$ 677,801	$ 30,003	$ (647,798)	-95.57%	Project_Delayed	Program Management
Dade	BUENA VISTA	800335	2021	2021	2026	2029	$ 2,598,835	$ 9,224	$ (2,589,611)	-99.65%	Project_Delayed	External Impact(s)
Dade	BUENA VISTA	800334	2021	2021	2025	2029	$ 1,396,010	$ (5,289)	$ (1,401,299)	-100.38%	Project_Delayed	External Impact(s)
Dade	COCONUT GROVE	800435	2022	2022	2026	2027	$ 829,953	$ 1,897,149	$ 1,067,196	128.59%	Project_Delayed	External Impact(s)
Dade	COCONUT GROVE	800436	2024	2024	2025	2029	$ 2,725,269	$ 115,510	$ (2,609,759)	-95.76%	Project_Delayed	External Impact(s)
Dade	COCONUT GROVE	800445	2019	2019	2024	2028	$ 1,732,306	$ 9,039	$ (1,723,267)	-99.48%	Project_Delayed	External Impact(s)
Dade	COCONUT GROVE	800444	2021	2021	2026	2029	$ 1,091,647	$ 7,261	$ (1,084,385)	-99.33%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800431	2022	2022	2026	2027	$ 1,027,732	$ 798,427	$ (229,304)	-22.31%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800448	2021	2021	2026	2027	$ 1,110,595	$ 1,875,225	$ 764,630	68.85%	Project_Delayed	Permit(s) Delayed
Dade	CORAL REEF	805835	2021	2021	2024	2026	$ 15,000	$ 271,237	$ 256,237	1708.25%	Project_Delayed	Program Management
Dade	COUNTRY CLUB	805933	2021	2021	2024	2025	$ 1,235,314	$ 48,027	$ (1,187,287)	-96.11%	Project_Delayed	Permit(s) Delayed
Dade	COUNTY LINE	804832	2021	2021	2024	2025	$ 624,444	$ 53,513	$ (570,932)	-91.43%	Project_Delayed	Permit(s) Delayed
Dade	COUNTY LINE	804833	2021	2021	2025	2027	$ 911,704	$ 4,680	$ (907,024)	-99.49%	Project_Delayed	Permit(s) Delayed
Dade	COUNTY LINE	804831	2021	2021	2024	2025	$ 15,000	$ 182,503	$ 167,503	1116.68%	Project_Delayed	Program Management
Dade	COURT	809665	2021	2021	2024	2025	$ 15,000	$ 293,599	$ 278,599	1857.33%	Project_Delayed	Program Management
Dade	CUTLER	802031	2022	2022	2024	2026	$ 1,919,337	$ 2,123,447	$ 204,110	10.63%	Project_Delayed	Prioritization Change
Dade	CUTLER	802035	2022	2022	2026	2026	$ 1,403,040	$ 759,496	$ (643,544)	-45.87%	Project_Delayed	Material Delayed
Dade	CUTLER	802038	2020	2020	2024	2025	$ 15,000	$ 351,244	$ 336,244	2241.63%	Project_Delayed	Program Management
Dade	DADE	805438	2020	2020	2025	2027	$ 1,381,493	$ 1,130,487	$ (251,006)	-18.17%	Project_Delayed	Prioritization Change
Dade	DADE	805435	2024	2024	2026	2027	$ 311,091	$ 41,330	$ (269,761)	-86.71%	Project_Delayed	Prioritization Change
Dade	DADELAND	807531	2024	2024	2026	2027	$ 833,158	$ 1,058,073	$ 224,914	27.00%	Project_Delayed	Prioritization Change
Dade	DADELAND	807536	2020	2020	2025	2027	$ 1,642,519	$ 894,134	$ (748,385)	-45.56%	Project_Delayed	Prioritization Change
Dade	DEAUVILLE	801938	2021	2021	2024	2028	$ 2,368,817	$ 2,491	$ (2,366,325)	-99.89%	Project_Delayed	Prioritization Change
Dade	DEAUVILLE	801937	-	2022	-	2029	$ -	$ 86,920	$ 86,920	100.00%	Project_Delayed	Permit(s) Delayed
Dade	DOUGLAS	806137	2024	2024	2026	2028	$ 1,158,955	$ 242,892	$ (916,063)	-79.04%	Project_Delayed	Prioritization Change
Dade	DOUGLAS	806138	2024	2024	2026	2029	$ 1,284,712	$ 48,782	$ (1,235,929)	-96.20%	Project_Delayed	Prioritization Change
Dade	DOUGLAS	806141	2021	2021	2024	2026	$ 394,426	$ 108,605	$ (285,821)	-72.46%	Project_Delayed	Prioritization Change
Dade	DOUGLAS	806133	2022	2022	2026	2029	$ 242,274	$ (2,003)	$ (244,276)	-100.83%	Project_Delayed	Prioritization Change
Dade	DOUGLAS	806143	2022	2022	2026	2027	$ 646,315	$ 285,767	$ (360,548)	-55.79%	Project_Delayed	Prioritization Change
Dade	FIREHOUSE	813135	2021	2021	2026	2029	$ 980,219	$ 29,697	$ (950,522)	-96.97%	Project_Delayed	Early Execution of Other Project(s)
Dade	FLORIDA CITY	803132	2013	2013	2024	2025	$ 15,000	$ 461,273	$ 446,273	2975.16%	Project_Delayed	Program Management
Dade	FLORIDA CITY	803134	2021	2021	2024	2025	$ 15,000	$ 250,990	$ 235,990	1573.27%	Project_Delayed	Program Management
Dade	FRONTON	801131	2024	2024	2024	2027	$ 6,061,938	$ 56,641	$ (6,005,297)	-99.07%	Project_Delayed	Early Execution of Other Project(s)
Dade	FRONTON	801132	2022	2022	2026	2026	$ 1,329,190	$ 94,862	$ (1,234,328)	-92.86%	Project_Delayed	Material Delayed
Dade	FRONTON	801136	2019	2019	2024	2026	$ 15,000	$ 569,770	$ 554,770	3698.47%	Project_Delayed	Program Management
Dade	FULFORD	801435	2019	2019	2024	2025	$ 15,000	$ 103,513	$ 88,513	590.09%	Project_Delayed	Program Management
Dade	GALLOWAY	805740	2024	2024	2026	2027	$ 1,231,355	$ 2,854,451	$ 1,623,096	131.81%	Project_Delayed	Early Execution of Other Project(s)
Dade	GALLOWAY	805732	2024	2024	2026	2027	$ 1,625,026	$ 4,103,943	$ 2,478,917	152.55%	Project_Delayed	Early Execution of Other Project(s)

FPSC EXH NO. 37
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Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	GARDEN	804138	2020	2020	2026	2027	$ 1,307,148	$ 1,142,682	$ (164,466)	-12.58%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804136	2022	2022	2026	2028	$ 840,323	$ 29,413	$ (810,909)	-96.50%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804135	2020	2020	2026	2029	$ 567,694	$ 29,518	$ (538,176)	-94.80%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804134	2024	2024	2025	2027	$ 1,702,331	$ 132,044	$ (1,570,287)	-92.24%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804137	2022	2022	2024	2028	$ 1,307,713	$ 29,880	$ (1,277,834)	-97.72%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804139	2021	2021	2024	2026	$ 2,865,808	$ 1,895,981	$ (969,827)	-33.84%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804141	2022	2022	2026	2029	$ 594,090	$ 33,790	$ (560,299)	-94.31%	Project_Delayed	Early Execution of Other Project(s)
Dade	GARDEN	804132	2022	2022	2025	2027	$ 973,549	$ 565,824	$ (407,725)	-41.88%	Project_Delayed	Resource(s) Delayed
Dade	GLADEVIEW	802234	2022	2022	2026	2027	$ 1,465,710	$ 175,294	$ (1,290,416)	-88.04%	Project_Delayed	Resource(s) Delayed
Dade	GLADEVIEW	802236	2024	2024	2024	2028	$ 15,948,578	$ 152,232	$ (15,796,345)	-99.05%	Project_Delayed	Resource(s) Delayed
Dade	GLADEVIEW	802240	2022	2022	2025	2027	$ 1,680,265	$ 162,311	$ (1,517,954)	-90.34%	Project_Delayed	Resource(s) Delayed
Dade	GLADEVIEW	802237	2022	2022	2025	2027	$ 2,237,740	$ 2,790,112	$ 552,372	24.68%	Project_Delayed	Resource(s) Delayed
Dade	GOLDEN GLADES	806032	2022	2022	2025	2027	$ 1,227,897	$ 724,320	$ (503,577)	-41.01%	Project_Delayed	Resource(s) Delayed
Dade	GOLDEN GLADES	806036	2022	2022	2025	2027	$ 1,276,676	$ 972,270	$ (304,406)	-23.84%	Project_Delayed	Resource(s) Delayed
Dade	GOLDEN GLADES	806038	2022	2022	2025	2027	$ 1,964,809	$ 385,595	$ (1,579,214)	-80.37%	Project_Delayed	Resource(s) Delayed
Dade	GOULDS	807336	2024	2024	2025	2027	$ 925,351	$ 546,548	$ (378,802)	-40.94%	Project_Delayed	External Impact(s)
Dade	GOULDS	807338	2024	2024	2025	2027	$ 1,268,546	$ 675,081	$ (593,465)	-46.78%	Project_Delayed	External Impact(s)
Dade	GOULDS	807340	2024	2024	2025	2026	$ 350,454	$ 872,684	$ 522,230	149.01%	Project_Delayed	External Impact(s)
Dade	GOULDS	807333	2021	2021	2024	2026	$ 1,579,211	$ 1,216,462	$ (362,750)	-22.97%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802933	2015	2015	2026	2027	$ 925,920	$ 109,180	$ (816,740)	-88.21%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802934	2021	2021	2026	2029	$ 738,888	$ 623,921	$ (114,967)	-15.56%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802931	2021	2021	2025	2027	$ 590,575	$ 707,756	$ 117,181	19.84%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802936	2021	2021	2026	2027	$ 1,759,644	$ 39,945	$ (1,719,699)	-97.73%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802935	2021	2021	2026	2028	$ 878,219	$ 21,160	$ (857,059)	-97.59%	Project_Delayed	Permit(s) Delayed
Dade	GRATIGNY	804533	2024	2024	2026	2027	$ 890,852	$ 136,533	$ (754,319)	-84.67%	Project_Delayed	Prioritization Change
Dade	GRATIGNY	804538	2022	2022	2025	2027	$ 795,563	$ 29,220	$ (766,343)	-96.33%	Project_Delayed	Permit(s) Delayed
Dade	GRATIGNY	804539	2020	2020	2025	2027	$ 2,152,086	$ 1,138,403	$ (1,013,683)	-47.10%	Project_Delayed	Permit(s) Delayed
Dade	HAINLIN	806433	2021	2021	2025	2028	$ 3,615,168	$ 591,119	$ (3,024,049)	-83.65%	Project_Delayed	Permit(s) Delayed
Dade	HAULOVER	804735	2021	2021	2025	2029	$ 152,144	$ -	$ (152,144)	-100.00%	Project_Delayed	Permit(s) Delayed
Dade	HIALEAH	800741	2023	2023	2025	2027	$ 1,442,467	$ 60,703	$ (1,381,763)	-95.79%	Project_Delayed	Permit(s) Delayed
Dade	HIALEAH	800734	2022	2022	2025	2026	$ 1,497,053	$ 2,948,316	$ 1,451,263	96.94%	Project_Delayed	Permit(s) Delayed
Dade	HOMESTEAD	803237	2024	2024	2026	2026	$ 196,270	$ 79,023	$ (117,247)	-59.74%	Project_Delayed	Material Delayed
Dade	HOMESTEAD	803233	2021	2021	2024	2025	$ 15,000	$ 117,342	$ 102,342	682.28%	Project_Delayed	Program Management
Dade	INDIAN CREEK	806237	2024	2024	2026	2029	$ 857,857	$ 3,785	$ (854,072)	-99.56%	Project_Delayed	Construction Alignment
Dade	INDUSTRIAL	804635	2024	2024	2025	2026	$ 284,254	$ 8,852	$ (275,402)	-96.89%	Project_Delayed	Construction Alignment
Dade	INTERNATIONAL	810266	2024	2024	2026	2028	$ 400,648	$ 32,999	$ (367,649)	-91.76%	Project_Delayed	Construction Alignment
Dade	IVES	806732	2022	2022	2025	2026	$ 1,586,920	$ 1,926,302	$ 339,382	21.39%	Project_Delayed	Construction Alignment
Dade	IVES	806737	2022	2022	2025	2028	$ 1,862,896	$ 36,012	$ (1,826,884)	-98.07%	Project_Delayed	Construction Alignment
Dade	IVES	806731	2022	2022	2024	2026	$ 2,125,977	$ 706,758	$ (1,419,219)	-66.76%	Project_Delayed	Construction Alignment
Dade	IVES	806733	2022	2022	2024	2027	$ 2,354,488	$ 290,230	$ (2,064,258)	-87.67%	Project_Delayed	Construction Alignment
Dade	JACKSON	813534	2024	2024	2026	2029	$ 686,663	$ 70,156	$ (616,507)	-89.78%	Project_Delayed	Permit(s) Delayed
Dade	JACKSON	813533	2024	2024	2026	2028	$ 733,232	$ 49,610	$ (683,622)	-93.23%	Project_Delayed	Permit(s) Delayed
Dade	KENDALL	804331	2022	2022	2026	2026	$ 767,735	$ 566,361	$ (201,374)	-26.23%	Project_Delayed	Permit(s) Delayed
Dade	KEY BISCAYNE	805331	2021	2021	2026	2027	$ 1,417,255	$ 82,034	$ (1,335,221)	-94.21%	Project_Delayed	Construction Alignment
Dade	KILLIAN	807633	2020	2020	2026	2027	$ 738,511	$ 185,699	$ (552,812)	-74.85%	Project_Delayed	Construction Alignment
Dade	KILLIAN	807632	2020	2020	2026	2028	$ 826,559	$ 125,618	$ (700,942)	-84.80%	Project_Delayed	Construction Alignment
Dade	KOGER	811565	2024	2024	2026	2029	$ 176,662	$ 387,625	$ 210,963	119.42%	Project_Delayed	Construction Alignment
Dade	KOGER	811561	2021	2021	2024	2025	$ 15,000	$ 710,944	$ 695,944	4639.63%	Project_Delayed	Early Execution of Other Project(s)
Dade	LATIN QUARTER	810932	2017	2017	2026	2029	$ 1,335,052	$ 1,756	$ (1,333,295)	-99.87%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810931	2024	2024	2026	2029	$ 1,386,712	$ 52,116	$ (1,334,596)	-96.24%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810933	2024	2024	2026	2029	$ 1,635,962	$ 48,469	$ (1,587,492)	-97.04%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810934	2024	2024	2026	2028	$ 1,310,919	$ 79,983	$ (1,230,936)	-93.90%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810935	2021	2021	2025	2027	$ 1,034,813	$ 1,405,008	$ 370,195	35.77%	Project_Delayed	Construction Alignment
Dade	LAWRENCE	805137	2021	2021	2026	2029	$ 1,381,998	$ 319,760	$ (1,062,239)	-76.86%	Project_Delayed	Permit(s) Delayed
Dade	LAWRENCE	805135	2021	2021	2026	2027	$ 594,655	$ 1,324,574	$ 729,919	122.75%	Project_Delayed	Construction Alignment
Dade	LAWRENCE	805136	2019	2019	2024	2026	$ 15,000	$ 170,498	$ 155,498	1036.65%	Project_Delayed	Program Management
Dade	LEMON CITY	807731	2021	2021	2026	2029	$ 668,563	$ 6,549	$ (662,013)	-99.02%	Project_Delayed	Permit(s) Delayed
Dade	LEMON CITY	807733	2022	2022	2026	2028	$ 945,717	$ 68,910	$ (876,807)	-92.71%	Project_Delayed	Permit(s) Delayed
Dade	LITTLE RIVER	800635	2022	2022	2026	2028	$ 1,016,796	$ 72,636	$ (944,160)	-92.86%	Project_Delayed	Construction Alignment
Dade	MARION	802732	2020	2020	2026	2026	$ 508,304	$ 400,945	$ (107,359)	-21.12%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803531	2021	2021	2026	2027	$ 894,245	$ 98,082	$ (796,163)	-89.03%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803538	2021	2021	2026	2029	$ 1,390,294	$ 5,457	$ (1,384,837)	-99.61%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803532	2022	2022	2027	2028	$ 1,896,712	$ 7,209	$ (1,889,504)	-99.62%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803540	2021	2021	2026	2028	$ 1,009,632	$ 67,814	$ (941,818)	-93.28%	Project_Delayed	Permit(s) Delayed
Dade	MASTER	805536	2022	2022	2025	2027	$ 1,404,431	$ 13,031	$ (1,391,400)	-99.07%	Project_Delayed	Engineering Delayed
Dade	MASTER	805537	2021	2021	2025	2027	$ 1,741,529	$ 679,033	$ (1,062,496)	-61.01%	Project_Delayed	Engineering Delayed

FPSC EXH NO. 37
ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	MEMORIAL	811831	2020	2020	2026	2028	$ 549,783	$ 21,511	$ (528,272)	-96.09%	Project_Delayed	Engineering Delayed
Dade	MIAMI BEACH	800248	2021	2021	2026	2027	$ 257,923	$ 72,688	$ (185,235)	-71.82%	Project_Delayed	Engineering Delayed
Dade	MIAMI LAKES	807936	2024	2024	2026	2027	$ 850,881	$ 225,167	$ (625,714)	-73.54%	Project_Delayed	Engineering Delayed
Dade	MIAMI SHORES	803436	2024	2024	2026	2028	$ 1,112,763	$ -	$ (1,112,763)	-100.00%	Project_Delayed	Engineering Delayed
Dade	MIAMI SHORES	803435	2020	2020	2026	2027	$ 918,944	$ 69,130	$ (849,814)	-92.48%	Project_Delayed	Engineering Delayed
Dade	MILAM	808164	2021	2021	2025	2026	$ 475,886	$ 1,346,133	$ 870,247	182.87%	Project_Delayed	Engineering Delayed
Dade	MILLER	805631	2024	2024	2026	2027	$ 950,242	$ 1,211,807	$ 261,565	27.53%	Project_Delayed	Engineering Delayed
Dade	MIRAMAR	802135	2021	2021	2024	2025	$ 15,000	$ 564,031	$ 549,031	3660.21%	Project_Delayed	Program Management
Dade	MIRAMAR	802134	2021	2021	2026	2029	$ 560,907	$ 70,649	$ (490,257)	-87.40%	Project_Delayed	Engineering Delayed
Dade	MIRAMAR	802131	2024	2024	2025	2029	$ 761,592	$ 23,465	$ (738,127)	-96.92%	Project_Delayed	Engineering Delayed
Dade	MIRAMAR	802138	2022	2022	2026	2028	$ 759,628	$ 59,602	$ (700,026)	-92.15%	Project_Delayed	Early Execution of Other Project(s)
Dade	MIRAMAR	802133	2022	2022	2027	2027	$ 2,836,773	$ 120,621	$ (2,716,152)	-95.75%	Project_Delayed	Permit(s) Delayed
Dade	MITCHELL	809234	2024	2024	2026	2026	$ 439,298	$ 380,170	$ (59,128)	-13.46%	Project_Delayed	Permit(s) Delayed
Dade	MITCHELL	809232	2020	2020	2025	2027	$ 1,353,329	$ 29,450	$ (1,323,879)	-97.82%	Project_Delayed	Early Execution of Other Project(s)
Dade	NATOMA	805234	2021	2021	2026	2027	$ 1,075,055	$ 118,148	$ (956,908)	-89.01%	Project_Delayed	Early Execution of Other Project(s)
Dade	NATOMA	805236	2021	2021	2026	2028	$ 1,351,643	$ 24,938	$ (1,326,706)	-98.16%	Project_Delayed	Early Execution of Other Project(s)
Dade	NATOMA	805231	2022	2022	2026	2029	$ 769,432	$ 12,835	$ (756,597)	-98.33%	Project_Delayed	Early Execution of Other Project(s)
Dade	NORMANDY BEACH	801035	2021	2021	2026	2027	$ 2,145,208	$ 405,883	$ (1,739,325)	-81.08%	Project_Delayed	Early Execution of Other Project(s)
Dade	NORMANDY BEACH	801033	2022	2022	2026	2028	$ 927,428	$ (11)	$ (927,440)	-100.00%	Project_Delayed	Early Execution of Other Project(s)
Dade	OLYMPIA HEIGHTS	808935	2021	2021	2024	2025	$ 15,000	$ 328,647	$ 313,647	2090.98%	Project_Delayed	Program Management
Dade	OPA LOCKA	801234	2021	2021	2024	2025	$ 15,000	$ 422,462	$ 407,462	2716.42%	Project_Delayed	Program Management
Dade	PENNSUCO	807166	2022	2022	2025	2028	$ 962,068	$ 79,578	$ (882,490)	-91.73%	Project_Delayed	Early Execution of Other Project(s)
Dade	PENNSUCO	807164	2020	2020	2024	2027	$ 15,000	$ 188,785	$ 173,785	1158.56%	Project_Delayed	Program Management
Dade	PERRINE	804239	2021	2021	2024	2025	$ 15,000	$ 148,999	$ 133,999	893.33%	Project_Delayed	Program Management
Dade	PRINCETON	801633	2021	2021	2024	2025	$ 1,503,795	$ 775,338	$ (728,457)	-48.44%	Project_Delayed	Material Delayed
Dade	RAILWAY	800832	2021	2021	2025	2026	$ 392,555	$ 1,388,685	$ 996,129	253.76%	Project_Delayed	Material Delayed
Dade	RED ROAD	806842	2024	2024	2026	2029	$ 948,356	$ 74,954	$ (873,402)	-92.10%	Project_Delayed	Material Delayed
Dade	RED ROAD	806835	2020	2020	2026	2028	$ 997,565	$ 6,691	$ (990,874)	-99.33%	Project_Delayed	Material Delayed
Dade	RED ROAD	806837	2024	2024	2026	2027	$ 1,164,612	$ 43,075	$ (1,121,536)	-96.30%	Project_Delayed	Permit(s) Delayed
Dade	RED ROAD	806839	2024	2024	2026	2028	$ 1,058,652	$ 10,111	$ (1,048,541)	-99.04%	Project_Delayed	Permit(s) Delayed
Dade	RED ROAD	806832	2024	2024	2026	2029	$ 460,415	$ 20,603	$ (439,812)	-95.53%	Project_Delayed	Permit(s) Delayed
Dade	RED ROAD	806838	2024	2024	2026	2029	$ 1,834,306	$ 23,234	$ (1,811,072)	-98.73%	Project_Delayed	Permit(s) Delayed
Dade	RED ROAD	806836	2024	2024	2026	2027	$ 524,518	$ 4,697	$ (519,821)	-99.10%	Project_Delayed	Permit(s) Delayed
Dade	RIVERSIDE	800534	2021	2021	2024	2026	$ 1,568,653	$ 362,822	$ (1,205,831)	-76.87%	Project_Delayed	Permit(s) Delayed
Dade	RIVERSIDE	800539	2021	2021	2026	2027	$ 1,041,201	$ 160,845	$ (880,356)	-84.55%	Project_Delayed	Permit(s) Delayed
Dade	ROSELAWN	807033	2021	2021	2024	2025	$ 15,000	$ 234,057	$ 219,057	1460.38%	Project_Delayed	Program Management
Dade	SAGA	809433	2021	2021	2024	2025	$ 1,432,904	$ 743,508	$ (689,396)	-48.11%	Project_Delayed	Permit(s) Delayed
Dade	SEABOARD	803632	2022	2022	2024	2026	$ 1,502,287	$ 529,659	$ (972,628)	-64.74%	Project_Delayed	Permit(s) Delayed
Dade	SEABOARD	803638	2022	2022	2025	2027	$ 1,451,758	$ 355,122	$ (1,096,636)	-75.54%	Project_Delayed	Permit(s) Delayed
Dade	SEAGULL	810164	2022	2022	2024	2025	$ 1,057,332	$ 344,684	$ (712,648)	-67.40%	Project_Delayed	Permit(s) Delayed
Dade	SEAGULL	810163	2022	2022	2024	2025	$ 2,325,829	$ 1,090,444	$ (1,235,386)	-53.12%	Project_Delayed	Permit(s) Delayed
Dade	SNAKE CREEK	808437	2021	2021	2025	2026	$ 1,080,979	$ 906,532	$ (174,447)	-16.14%	Project_Delayed	Permit(s) Delayed
Dade	SNAKE CREEK	808431	2021	2021	2026	2027	$ 430,814	$ 9,725	$ (421,089)	-97.74%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808831	2021	2021	2025	2026	$ 1,022,618	$ 1,330,255	$ 307,637	30.08%	Project_Delayed	External Impact(s)
Dade	SNAPPER CREEK	808837	2024	2024	2026	2027	$ 885,195	$ 1,402,837	$ 517,642	58.48%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808832	2021	2021	2025	2027	$ 915,769	$ 785,403	$ (130,366)	-14.24%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808834	2021	2021	2025	2026	$ 615,836	$ 749,665	$ 133,830	21.73%	Project_Delayed	Permit(s) Delayed
Dade	SNAPPER CREEK	808833	2021	2021	2025	2026	$ 1,187,248	$ 2,723,946	$ 1,536,698	129.43%	Project_Delayed	Permit(s) Delayed
Dade	SOUTH MIAMI	802433	2021	2021	2025	2027	$ 1,494,440	$ 931,386	$ (563,053)	-37.68%	Project_Delayed	Permit(s) Delayed
Dade	SUNILAND	806532	2021	2021	2025	2026	$ 1,520,281	$ 4,419,500	$ 2,899,219	190.70%	Project_Delayed	Permit(s) Delayed
Dade	SUNNY ISLES	803933	2022	2022	2026	2027	$ 1,489,960	$ 877,188	$ (612,772)	-41.13%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809136	2021	2021	2025	2027	$ 745,042	$ 957,064	$ 212,022	28.46%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809134	2021	2021	2026	2027	$ 924,412	$ 39,826	$ (884,585)	-95.69%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809133	2021	2021	2026	2027	$ 1,125,395	$ 942,538	$ (182,857)	-16.25%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809135	2021	2021	2025	2027	$ 2,028,106	$ 3,055,014	$ 1,026,908	50.63%	Project_Delayed	Permit(s) Delayed
Dade	TAMIAMI	809132	2021	2021	2025	2028	$ 992,712	$ 26,665	$ (966,047)	-97.31%	Project_Delayed	Permit(s) Delayed
Dade	TROPICAL	803036	2022	2022	2024	2025	$ 395,180	$ 100,924	$ (294,256)	-74.46%	Project_Delayed	Permit(s) Delayed
Dade	TROPICAL	803033	2022	2022	2026	2026	$ 535,831	$ 476,727	$ (59,103)	-11.03%	Project_Delayed	Engineering Delayed
Dade	TROPICAL	803032	2021	2021	2025	2027	$ 1,636,712	$ 1,345,373	$ (291,339)	-17.80%	Project_Delayed	Permit(s) Delayed
Dade	TROPICAL	803031	2022	2022	2026	2027	$ 1,778,121	$ 2,851,245	$ 1,073,124	60.35%	Project_Delayed	Permit(s) Delayed
Dade	ULETA	806340	2022	2022	2026	2026	$ 1,893,800	$ 1,560,107	$ (333,693)	-17.62%	Project_Delayed	Engineering Delayed
Dade	ULETA	806337	2022	2022	2025	2026	$ 1,681,716	$ 1,508,049	$ (173,667)	-10.33%	Project_Delayed	Permit(s) Delayed
Dade	ULETA	806331	2022	2022	2025	2027	$ 1,607,967	$ 1,438,720	$ (169,247)	-10.53%	Project_Delayed	Permit(s) Delayed
Dade	UNIVERSITY	805036	2021	2021	2025	2026	$ 227,055	$ 695,711	$ 468,656	206.41%	Project_Delayed	Permit(s) Delayed
Dade	UNIVERSITY	805033	2021	2021	2025	2026	$ 477,048	$ 1,437,896	$ 960,848	201.42%	Project_Delayed	Permit(s) Delayed
Dade	VENETIAN	804441	2022	2022	2026	2027	$ 1,225,321	$ -	$ (1,225,321)	-100.00%	Project_Delayed	Permit(s) Delayed

FPSC EXH NO. 37
ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Dade	VENETIAN	804437	2019	2019	2024	2025	$ 214,936	$ 35,570	$ (179,365)	-83.45%	Project_Delayed	Permit(s) Delayed
Dade	VIRGINIA KEY	809533	2021	2021	2026	2029	$ 847,487	$ 7,176	$ (840,311)	-99.15%	Project_Delayed	Permit(s) Delayed
Dade	WATKINS	811432	2019	2019	2024	2025	$ 15,000	$ 117,066	$ 102,066	680.44%	Project_Delayed	Early Execution of Other Project(s)
Dade	WESTON VILLAGE	807831	2022	2022	2025	2027	$ 1,575,738	$ 915,438	$ (660,301)	-41.90%	Project_Delayed	Permit(s) Delayed
Dade	WESTON VILLAGE	807832	2020	2020	2024	2025	$ 15,000	$ 300,303	$ 285,303	1902.02%	Project_Delayed	Program Management
Dade	WHISPERING PINES	808335	2021	2021	2024	2025	$ 15,000	$ 349,051	$ 334,051	2227.00%	Project_Delayed	Early Execution of Other Project(s)
East	ACME	405261	2022	2022	2026	2027	$ 1,836,844	$ 2,130,417	$ 293,572	15.98%	Project_Delayed	Permit(s) Delayed
East	ACME	405266	2020	2020	2024	2026	$ 15,000	$ 236,610	$ 221,610	1477.40%	Project_Delayed	Program Management
East	ACREAGE	406768	2022	2022	2026	2027	$ 1,610,605	$ 2,511,968	$ 901,363	55.96%	Project_Delayed	Permit(s) Delayed
East	ALEXANDER	408565	2024	2024	2026	2027	$ 1,231,689	$ 1,743,788	$ 512,099	41.58%	Project_Delayed	Permit(s) Delayed
East	ATLANTIC	403231	2022	2022	2025	2027	$ 2,436,004	$ 306,727	$ (2,129,276)	-87.41%	Project_Delayed	Early Execution of Other Project(s)
East	BEELINE	405331	2021	2021	2025	2026	$ 2,140,298	$ 1,612,829	$ (527,469)	-24.64%	Project_Delayed	Engineering Delayed
East	BEELINE	405336	2021	2021	2025	2026	$ 809,841	$ 1,131,447	$ 321,606	39.71%	Project_Delayed	Engineering Delayed
East	BELVEDERE	402536	2021	2021	2025	2026	$ 646,680	$ 262,046	$ (384,634)	-59.48%	Project_Delayed	Engineering Delayed
East	BELVEDERE	402534	2021	2021	2025	2026	$ 2,477,410	$ 1,213,453	$ (1,263,957)	-51.02%	Project_Delayed	Engineering Delayed
East	BELVEDERE	402537	2022	2022	2026	2027	$ 1,086,923	$ 2,054,445	$ 967,522	89.01%	Project_Delayed	Engineering Delayed
East	BOCA RATON	400736	2020	2020	2024	2025	$ 717,770	$ 385,619	$ (332,151)	-46.28%	Project_Delayed	Program Management
East	BOCA TEECA	404242	2022	2022	2025	2026	$ 907,312	$ 106,667	$ (800,646)	-88.24%	Project_Delayed	Program Management
East	BOCA TEECA	404231	2022	2022	2026	2027	$ 777,191	$ 82,243	$ (694,948)	-89.42%	Project_Delayed	Program Management
East	BOCA TEECA	404236	2020	2020	2024	2025	$ 15,000	$ 112,172	$ 97,172	647.81%	Project_Delayed	Permit(s) Delayed
East	BUTTS	405934	2020	2020	2024	2026	$ 531,931	$ 5,133	$ (526,798)	-99.04%	Project_Delayed	External Impact(s)
East	BUTTS	405932	2022	2022	2026	2027	$ 846,376	$ 194,998	$ (651,378)	-76.96%	Project_Delayed	External Impact(s)
East	CALDWELL	408035	2022	2022	2026	2027	$ 1,418,706	$ 1,855,514	$ 436,808	30.79%	Project_Delayed	External Impact(s)
East	CATCHMENT	409761	2021	2021	2024	2025	$ 764,903	$ 281,035	$ (483,868)	-63.26%	Project_Delayed	External Impact(s)
East	COBIA	414333	2022	2022	2025	2026	$ 1,127,400	$ 1,425,585	$ 298,185	26.45%	Project_Delayed	External Impact(s)
East	COBIA	414335	2022	2022	2025	2026	$ 1,734,680	$ 2,961,617	$ 1,226,937	70.73%	Project_Delayed	External Impact(s)
East	CORBETT	420062	2023	2023	2026	2026	$ 239,369	$ 30,162	$ (209,206)	-87.40%	Project_Delayed	Program Management
East	COVE	408265	2021	2021	2025	2026	$ 1,220,205	$ 2,261,623	$ 1,041,418	85.35%	Project_Delayed	Permit(s) Delayed
East	CRANE	407167	2021	2021	2024	2025	$ 3,239,391	$ 695,433	$ (2,543,957)	-78.53%	Project_Delayed	Permit(s) Delayed
East	DATURA ST	400232	2021	2021	2024	2026	$ 984,408	$ 28,715	$ (955,693)	-97.08%	Project_Delayed	Prioritization Change
East	DELTRAIL	405861	2021	2021	2024	2025	$ 297,612	$ 61,233	$ (236,379)	-79.43%	Project_Delayed	Prioritization Change
East	GERMANTOWN	404834	2020	2020	2024	2025	$ 179,779	$ (32)	$ (179,811)	-100.02%	Project_Delayed	Engineering Delayed
East	GERMANTOWN	404836	2020	2020	2024	2025	$ 343,398	$ 43,382	$ (300,016)	-87.37%	Project_Delayed	Resource(s) Delayed
East	GERMANTOWN	404831	2021	2021	2026	2027	$ 1,167,723	$ 1,539,909	$ 372,187	31.87%	Project_Delayed	Resource(s) Delayed
East	GERMANTOWN	404833	2022	2022	2025	2027	$ 1,386,373	$ 147,629	$ (1,238,744)	-89.35%	Project_Delayed	Resource(s) Delayed
East	GOLF	404138	2022	2022	2025	2026	$ 1,476,280	$ 120,687	$ (1,355,593)	-91.82%	Project_Delayed	Resource(s) Delayed
East	GOLF	404137	2022	2022	2025	2026	$ 1,298,753	$ 661,994	$ (636,758)	-49.03%	Project_Delayed	Engineering Delayed
East	GRAMERCY	410532	2021	2021	2024	2025	$ 84,166	$ 13,611	$ (70,556)	-83.83%	Project_Delayed	Early Execution of Other Project(s)
East	GREENACRES	401032	2020	2020	2024	2025	$ 315,792	$ 96,678	$ (219,114)	-69.39%	Project_Delayed	Permit(s) Delayed
East	GREENACRES	401031	2021	2021	2026	2026	$ 2,469,460	$ 2,199,276	$ (270,184)	-10.94%	Project_Delayed	Engineering Delayed
East	GREENACRES	401033	2020	2020	2025	2027	$ 1,336,341	$ 92,092	$ (1,244,249)	-93.11%	Project_Delayed	Permit(s) Delayed
East	HILLS	407332	2021	2021	2024	2025	$ 15,000	$ 116,952	$ 101,952	679.68%	Project_Delayed	Program Management
East	HILLSBORO	404738	2022	2022	2025	2027	$ 1,795,960	$ 456,042	$ (1,339,917)	-74.61%	Project_Delayed	Permit(s) Delayed
East	HILLSBORO	404734	2022	2022	2025	2027	$ 1,762,778	$ 1,248,225	$ (514,553)	-29.19%	Project_Delayed	Permit(s) Delayed
East	HILLSBORO	404735	2021	2021	2026	2027	$ 1,118,064	$ 1,377,744	$ 259,680	23.23%	Project_Delayed	Permit(s) Delayed
East	HOMELAND	408663	2019	2019	2025	2026	$ 620,160	$ 699,269	$ 79,109	12.76%	Project_Delayed	Engineering Delayed
East	HOMELAND	408662	2021	2021	2025	2026	$ 2,303,282	$ 2,856,796	$ 553,514	24.03%	Project_Delayed	Permit(s) Delayed
East	HOMELAND	408668	2021	2021	2025	2026	$ 1,985,600	$ 2,294,478	$ 308,878	15.56%	Project_Delayed	Permit(s) Delayed
East	IBM	404333	2022	2022	2025	2026	$ 888,907	$ 157,191	$ (731,716)	-82.32%	Project_Delayed	Permit(s) Delayed
East	IBM	404337	2022	2022	2025	2026	$ 865,317	$ 95,665	$ (769,652)	-88.94%	Project_Delayed	Construction Alignment
East	JENSEN	403439	2021	2021	2025	2026	$ 820,890	$ 1,169,086	$ 348,196	42.42%	Project_Delayed	Construction Alignment
East	JOG	407232	2022	2022	2025	2026	$ 1,100,181	$ 111,238	$ (988,943)	-89.89%	Project_Delayed	Construction Alignment
East	JOG	407231	2022	2022	2026	2027	$ 1,740,053	$ 2,687,192	$ 947,139	54.43%	Project_Delayed	Construction Alignment
East	JUNO BEACH	402636	2021	2021	2024	2025	$ 252,499	$ 38,277	$ (214,222)	-84.84%	Project_Delayed	Construction Alignment
East	JUNO BEACH	402637	2021	2021	2024	2025	$ 139,379	$ 7,700	$ (131,679)	-94.48%	Project_Delayed	Construction Alignment
East	JUNO BEACH	402638	2020	2020	2024	2027	$ 5,125,388	$ 8,030	$ (5,117,358)	-99.84%	Project_Delayed	Construction Alignment
East	JUPITER	401831	2022	2022	2026	2027	$ 1,113,688	$ 270,322	$ (843,366)	-75.73%	Project_Delayed	Construction Alignment
East	JUPITER	401834	2022	2022	2026	2027	$ 1,309,627	$ 102,292	$ (1,207,335)	-92.19%	Project_Delayed	Construction Alignment
East	LAKE IDA	409532	2022	2022	2025	2027	$ 1,298,493	$ 276,565	$ (1,021,928)	-78.70%	Project_Delayed	Construction Alignment
East	LAKE PARK	403932	2021	2021	2026	2026	$ 673,667	$ 453,367	$ (220,300)	-32.70%	Project_Delayed	Permit(s) Delayed
East	LINTON	401932	2021	2021	2025	2026	$ 1,019,320	$ 708,531	$ (310,789)	-30.49%	Project_Delayed	Construction Alignment
East	LINTON	401937	2021	2021	2025	2027	$ 4,332,630	$ 2,577,556	$ (1,755,074)	-40.51%	Project_Delayed	Construction Alignment
East	MARLIN	410365	2024	2024	2025	2026	$ 632,785	$ 294,098	$ (338,687)	-53.52%	Project_Delayed	Engineering Delayed
East	MARYMOUNT	410031	2020	2020	2024	2025	$ 162,946	$ (26,144)	$ (189,090)	-116.04%	Project_Delayed	Program Management
East	MILITARY TRAIL	403036	2022	2022	2025	2026	$ 864,539	$ 109,330	$ (755,209)	-87.35%	Project_Delayed	Engineering Delayed
East	MILITARY TRAIL	403033	2022	2022	2025	2026	$ 1,078,405	$ 60,925	$ (1,017,480)	-94.35%	Project_Delayed	Engineering Delayed

FPSC EXH NO. 37
ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
East	MILITARY TRAIL	403035	2018	2018	2025	2027	$ 1,236,278	$ 273,881	$ (962,396)	-77.85%	Project_Delayed	Engineering Delayed
East	NORTHWOOD	400333	2021	2021	2026	2026	$ 622,830	$ 154,604	$ (468,226)	-75.18%	Project_Delayed	Permit(s) Delayed
East	NORTON	404531	2021	2021	2025	2025	$ 264,935	$ 196,759	$ (68,176)	-25.73%	Project_Delayed	Permit(s) Delayed
East	OAKES	406234	2021	2021	2024	2025	$ 339,358	$ 127,534	$ (211,824)	-62.42%	Project_Delayed	Early Execution of Other Project(s)
East	OKEECHOBEE	401635	2019	2019	2024	2025	$ 1,078,675	$ -	$ (1,078,675)	-100.00%	Project_Delayed	Early Execution of Other Project(s)
East	OSBORNE	406531	2022	2022	2025	2026	$ 1,127,400	$ 283,919	$ (843,482)	-74.82%	Project_Delayed	Early Execution of Other Project(s)
East	OSBORNE	406538	2022	2022	2025	2027	$ 1,724,152	$ 177,110	$ (1,547,042)	-89.73%	Project_Delayed	Early Execution of Other Project(s)
East	OSLO	402933	2021	2021	2025	2027	$ 2,485,400	$ 1,123,683	$ (1,361,716)	-54.79%	Project_Delayed	Early Execution of Other Project(s)
East	PAHOKEE	400832	2020	2020	2026	2027	$ 1,568,859	$ 3,109,972	$ 1,541,113	98.23%	Project_Delayed	Early Execution of Other Project(s)
East	PINEWOOD	409961	2021	2021	2025	2026	$ 731,190	$ 311,595	$ (419,595)	-57.39%	Project_Delayed	Engineering Delayed
East	PLUMOSUS	408965	2024	2024	2025	2026	$ 1,791,778	$ 531,730	$ (1,260,047)	-70.32%	Project_Delayed	Engineering Delayed
East	PLUMOSUS	408964	2022	2022	2024	2025	$ 109,079	$ -	$ (109,079)	-100.00%	Project_Delayed	Engineering Delayed
East	PORT MAYACA	402763	2021	2021	2025	2026	$ 552,683	$ 3,598,465	$ 3,045,783	551.09%	Project_Delayed	Engineering Delayed
East	PURDY LANE	404432	2020	2020	2024	2025	$ 232,972	$ 36,370	$ (196,602)	-84.39%	Project_Delayed	Engineering Delayed
East	PURDY LANE	404437	2022	2022	2025	2027	$ 1,706,525	$ 95,529	$ (1,610,995)	-94.40%	Project_Delayed	Engineering Delayed
East	RAINBERRY	409635	2024	2024	2025	2026	$ 247,307	$ 42,551	$ (204,757)	-82.79%	Project_Delayed	Engineering Delayed
East	ROEBUCK	406334	2022	2022	2025	2026	$ 1,810,160	$ 1,142,393	$ (667,767)	-36.89%	Project_Delayed	Permit(s) Delayed
East	ROSEDALE	410763	2021	2021	2024	2026	$ 895,529	$ 98,490	$ (797,039)	-89.00%	Project_Delayed	Permit(s) Delayed
East	ROSS	408162	2022	2022	2024	2025	$ 399,958	$ 53,935	$ (346,023)	-86.51%	Project_Delayed	Prioritization Change
East	ROSS	408168	2020	2020	2024	2025	$ 317,138	$ 185,805	$ (131,334)	-41.41%	Project_Delayed	Permit(s) Delayed
East	ROSS	408164	2022	2022	2025	2027	$ 3,362,240	$ 1,926,502	$ (1,435,737)	-42.70%	Project_Delayed	Permit(s) Delayed
East	ROSS	408161	2021	2021	2024	2026	$ 15,000	$ 155,106	$ 140,106	934.04%	Project_Delayed	Program Management
East	RYDER	410661	2020	2020	2024	2025	$ 107,733	$ -	$ (107,733)	-100.00%	Project_Delayed	Permit(s) Delayed
East	SANDALFOOT	405034	2020	2020	2024	2025	$ 356,865	$ 22,249	$ (334,616)	-93.77%	Project_Delayed	Permit(s) Delayed
East	SANDALFOOT	405035	2020	2020	2024	2026	$ 492,204	$ 28,151	$ (464,053)	-94.28%	Project_Delayed	Permit(s) Delayed
East	SANDALFOOT	405036	2020	2020	2024	2026	$ 535,297	$ 129,806	$ (405,492)	-75.75%	Project_Delayed	Permit(s) Delayed
East	SANDALFOOT	405033	2021	2021	2024	2026	$ 1,353,393	$ 1,164,967	$ (188,427)	-13.92%	Project_Delayed	Permit(s) Delayed
East	SANDALFOOT	405039	2021	2021	2024	2026	$ 1,160,821	$ 10,917	$ (1,149,904)	-99.06%	Project_Delayed	Permit(s) Delayed
East	SKYPASS	409435	2024	2024	2025	2026	$ 774,845	$ 618,880	$ (155,965)	-20.13%	Project_Delayed	Permit(s) Delayed
East	SOUTH BAY	403634	2021	2021	2025	2026	$ 1,103,551	$ 823,457	$ (280,094)	-25.38%	Project_Delayed	Permit(s) Delayed
East	TARTAN	407867	2024	2024	2025	2026	$ 268,824	$ 503,082	$ 234,259	87.14%	Project_Delayed	Permit(s) Delayed
East	TULIP	413932	2021	2021	2024	2026	$ 7,599,202	$ 1,025,001	$ (6,574,201)	-86.51%	Project_Delayed	Permit(s) Delayed
East	VIOLET	413537	2021	2021	2025	2026	$ 202,460	$ 1,405,125	$ 1,202,664	594.03%	Project_Delayed	Permit(s) Delayed
East	VIOLET	413538	2021	2021	2025	2026	$ 914,830	$ 3,063,701	$ 2,148,871	234.89%	Project_Delayed	Permit(s) Delayed
East	VIOLET	413532	2021	2021	2024	2026	$ 965,555	$ 87,799	$ (877,757)	-90.91%	Project_Delayed	Permit(s) Delayed
East	WATTS	412361	2021	2021	2024	2025	$ 801,263	$ 186,504	$ (614,759)	-76.72%	Project_Delayed	Permit(s) Delayed
East	WEST PALM BEACH	400131	2022	2022	2025	2027	$ 1,760,963	$ 1,355,236	$ (405,728)	-23.04%	Project_Delayed	Permit(s) Delayed
East	WESTWARD	404040	2021	2021	2025	2026	$ 1,245,869	$ 1,439,504	$ 193,634	15.54%	Project_Delayed	Permit(s) Delayed
East	WESTWARD	404035	2015	2015	2025	2027	$ 3,380,750	$ 73,810	$ (3,306,940)	-97.82%	Project_Delayed	Permit(s) Delayed
East	WHITE CITY	401434	2021	2021	2025	2026	$ 947,752	$ 2,278,685	$ 1,330,933	140.43%	Project_Delayed	Permit(s) Delayed
North	EDGEWATER	101936	2021	2021	2024	2025	$ 1,149,566	$ 963,841	$ (185,725)	-16.16%	Project_Delayed	Early Execution of Other Project(s)
North	FRONTENAC	203034	2021	2021	2024	2025	$ 558,913	$ 401,561	$ (157,352)	-28.15%	Project_Delayed	Early Execution of Other Project(s)
North	GARVEY	211062	2021	2021	2024	2025	$ 15,000	$ 151,797	$ 136,797	911.98%	Project_Delayed	Early Execution of Other Project(s)
North	GRANDVIEW	201431	2021	2021	2024	2025	$ 1,808,161	$ 359,526	$ (1,448,635)	-80.12%	Project_Delayed	External Impact(s)
North	HOLLY HILL	101033	2020	2020	2024	2026	$ 1,939,086	$ (600)	$ (1,939,687)	-100.03%	Project_Delayed	Permit(s) Delayed
North	MADISON	102231	2020	2020	2024	2025	$ 259,867	$ 346,982	$ 87,115	33.52%	Project_Delayed	Construction Alignment
North	MATANZAS	102534	2021	2021	2024	2026	$ 1,827,006	$ 21,730	$ (1,805,276)	-98.81%	Project_Delayed	Engineering Delayed
North	MATANZAS	102533	2020	2020	2024	2026	$ 2,826,305	$ 11,592	$ (2,814,713)	-99.59%	Project_Delayed	Engineering Delayed
North	MCDONNELL	203931	2021	2021	2024	2025	$ 491,963	$ 341,233	$ (150,730)	-30.64%	Project_Delayed	Engineering Delayed
North	RIVERTON	105763	2020	2020	2024	2025	$ 15,000	$ 729,042	$ 714,042	4760.28%	Project_Delayed	Permit(s) Delayed
North	ST AUGUSTINE	100236	2020	2020	2024	2025	$ 258,875	$ 946	$ (257,930)	-99.63%	Project_Delayed	Permit(s) Delayed
North	SYKES CREEK	201736	2021	2021	2024	2025	$ 15,000	$ 717,360	$ 702,360	4682.40%	Project_Delayed	Permit(s) Delayed
North	TOMOKA	106061	2021	2021	2024	2025	$ 359,549	$ 462,851	$ 103,302	28.73%	Project_Delayed	Permit(s) Delayed
North	YULEE	301462	2020	2020	2024	2025	$ 555,442	$ 261,452	$ (293,990)	-52.93%	Project_Delayed	Permit(s) Delayed
North	YULEE	301465	2022	2022	2024	2026	$ 2,147,377	$ 1,103,183	$ (1,044,194)	-48.63%	Project_Delayed	Permit(s) Delayed
Northwest	BRENTWOOD GLF	906662	-	2021	-	2023	$ -	$ 172,924	$ 172,924	100.00%	Project_Delayed	Program Management
Northwest	EAST BAY GLF	905632	2022	2022	2024	2025	$ 3,177,550	$ 3,732,412	$ 554,862	17.46%	Project_Delayed	Resource(s) Delayed
Northwest	EAST BAY GLF	905592	2022	2022	2024	2026	$ 2,885,460	$ 3,513,811	$ 628,351	21.78%	Project_Delayed	Resource(s) Delayed
Northwest	EAST BAY GLF	905832	2024	2024	2026	2026	$ 7,140,000	$ 892,185	$ (6,247,815)	-87.50%	Project_Delayed	Prioritization Change
Northwest	EASTGATE	906482	2023	2023	2031	2032	$ 1,913,000	$ 906,789	$ (1,006,211)	-52.60%	Project_Delayed	Construction Alignment
Northwest	HIGHLAND CITY	908792	-	2022	-	2032	$ -	$ (108,969)	$ (108,969)	100.00%	Project_Delayed	Prioritization Change
Northwest	HURLBURT	905892	-	2021	-	2032	$ -	$ (117,126)	$ (117,126)	100.00%	Project_Delayed	Prioritization Change
Northwest	JAY ROAD GLF	907262	2023	2023	2026	2034	$ 7,800	$ (72,489)	$ (80,289)	-1029.34%	Project_Delayed	Prioritization Change
Northwest	LULLWATER GLF	908582	-	2022	-	2023	$ -	$ 158,835	$ 158,835	100.00%	Project_Delayed	Construction Alignment
Northwest	NORTHSIDE GLF	908802	2024	2024	2031	2034	$ 750,000	$ -	$ (750,000)	-100.00%	Project_Delayed	Prioritization Change
Northwest	OAKFIELD GLF	907922		2020	2024	2024	$ 1,000,000	$ 417,857	$ (582,143)	-58.21%	Project_Delayed	Resource(s) Delayed

FPSC EXH NO. 37
ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	PHILP INLET	908962	2022	2022	2025	2024	$ 800,000	$ 439,613	$ (360,387)	-45.05%	Project_Delayed	Delay to Other Project(s)
Northwest	S CRESTVIEW	909672	2023	2023	2025	2031	$ 1,145,000	$ 35,565	$ (1,109,435)	-96.89%	Project_Delayed	Prioritization Change
Northwest	S CRESTVIEW GLF	909692	2021	2021	2024	2032	$ 900,000	$ 1,618,980	$ 718,980	79.89%	Project_Delayed	Prioritization Change
West	ANGLER	509861	2024	2024	2025	2026	$ 833,557	$ 26,904	$ (806,652)	-96.77%	Project_Delayed	Permit(s) Delayed
West	ANGLER	509863	2024	2024	2025	2026	$ 880,004	$ 189,773	$ (690,231)	-78.43%	Project_Delayed	Permit(s) Delayed
West	AUBURN	505763	2018	2018	2025	2027	$ 203,286	$ (28)	$ (203,314)	-100.01%	Project_Delayed	External Impact(s)
West	AUBURN	505765	2020	2020	2024	2025	$ 15,000	$ 138,525	$ 123,525	823.50%	Project_Delayed	Permit(s) Delayed
West	BONITA SPRINGS	502165	2019	2019	2026	2027	$ 479,867	$ 355,564	$ (124,303)	-25.90%	Project_Delayed	Customer Negotiation(s)
West	BUCKEYE	505864	2022	2022	2026	2026	$ 978,804	$ 325,731	$ (653,073)	-66.72%	Project_Delayed	Material Delayed
West	CASTLE	504661	2020	2020	2024	2026	$ 2,584,898	$ 227,238	$ (2,357,660)	-91.21%	Project_Delayed	Permit(s) Delayed
West	CLARK	500535	2021	2021	2025	2025	$ 1,373,600	$ 799,354	$ (574,246)	-41.81%	Project_Delayed	Material Delayed
West	CORKSCREW	507467	2024	2024	2025	2026	$ 426,151	$ 987,782	$ 561,631	131.79%	Project_Delayed	Permit(s) Delayed
West	CORTEZ	500634	2022	2022	2025	2027	$ 643,809	$ 196,071	$ (447,738)	-69.55%	Project_Delayed	Permit(s) Delayed
West	CORTEZ	500636	2022	2022	2025	2026	$ 785,234	$ 14,274	$ (770,961)	-98.18%	Project_Delayed	Permit(s) Delayed
West	CORTEZ	500632	2020	2020	2024	2026	$ 15,000	$ 466,940	$ 451,940	3012.94%	Project_Delayed	Program Management
West	ESTERO	503969	2021	2021	2025	2026	$ 1,694,740	$ 847,470	$ (847,270)	-49.99%	Project_Delayed	Early Execution of Other Project(s)
West	FT MYERS	501134	2022	2022	2025	2027	$ 890,002	$ -	$ (890,002)	-100.00%	Project_Delayed	Early Execution of Other Project(s)
West	GLADIOLUS	507663	2021	2021	2024	2025	$ 983,538	$ 340,476	$ (643,062)	-65.38%	Project_Delayed	Field Conditions
West	GOLDEN GATE	504969	2022	2022	2025	2027	$ 1,175,977	$ 53,516	$ (1,122,461)	-95.45%	Project_Delayed	Resource(s) Delayed
West	HYDE PARK	500433	2021	2021	2024	2025	$ 733,596	$ 29,290	$ (704,306)	-96.01%	Project_Delayed	Permit(s) Delayed
West	HYDE PARK	500436	2021	2021	2024	2026	$ 1,107,968	$ 89,139	$ (1,018,829)	-91.95%	Project_Delayed	Permit(s) Delayed
West	ITALY	510932	2024	2024	2025	2026	$ 152,881	$ -	$ (152,881)	-100.00%	Project_Delayed	Construction Alignment
West	KELLY	510662	2024	2024	2025	2025	$ 1,417,665	$ -	$ (1,417,665)	-100.00%	Project_Delayed	Permit(s) Delayed
West	LIVINGSTON	506662	2021	2021	2024	2026	$ 1,194,528	$ 475,530	$ (718,998)	-60.19%	Project_Delayed	Construction Alignment
West	LIVINGSTON	506668	2024	2024	2025	2026	$ 523,212	$ 18,935	$ (504,277)	-96.38%	Project_Delayed	Construction Alignment
West	LIVINGSTON	506666	2020	2020	2024	2025	$ 15,000	$ 1,290,176	$ 1,275,176	8501.17%	Project_Delayed	Program Management
West	NAPLES	501240	2020	2020	2026	2027	$ 482,572	$ 14,845	$ (467,727)	-96.92%	Project_Delayed	Permit(s) Delayed
West	NAPLES	501231	2021	2021	2025	2026	$ 442,397	$ 1,097,397	$ 655,000	148.06%	Project_Delayed	Early Execution of Other Project(s)
West	ONECO	502935	2021	2021	2025	2026	$ 556,770	$ 889,327	$ 332,557	59.73%	Project_Delayed	Early Execution of Other Project(s)
West	ONECO	502931	2021	2021	2025	2026	$ 1,887,310	$ 835,502	$ (1,051,808)	-55.73%	Project_Delayed	Early Execution of Other Project(s)
West	ONECO	502936	2021	2021	2024	2025	$ 15,000	$ 206,093	$ 191,093	1273.95%	Project_Delayed	Program Management
West	PALMA SOLA	502534	2021	2021	2025	2027	$ 1,112,480	$ 29,898	$ (1,082,582)	-97.31%	Project_Delayed	Early Execution of Other Project(s)
West	PALMA SOLA	502533	2021	2021	2024	2025	$ 15,000	$ 161,549	$ 146,549	976.99%	Project_Delayed	Delay to Other Project(s)
West	PARRISH	507565	2022	2022	2026	2026	$ 382,081	$ 33,099	$ (348,982)	-91.34%	Project_Delayed	Early Execution of Other Project(s)
West	PAYNE	502836	2022	2022	2025	2027	$ 789,400	$ 544	$ (788,857)	-99.93%	Project_Delayed	Early Execution of Other Project(s)
West	PHILLIPPI	503031	2020	2020	2025	2027	$ 236,140	$ 4,248	$ (231,892)	-98.20%	Project_Delayed	Early Execution of Other Project(s)

FPSC EXH NO. 37
ADMITTED

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
West	PHILLIPPI	503035	2020	2020	2024	2025	$ 185,563	$ -	$ (185,563)	-100.00%	Project_Delayed	Early Execution of Other Project(s)
West	PHILLIPPI	503032	2022	2022	2025	2027	$ 1,319,660	$ 11,340	$ (1,308,320)	-99.14%	Project_Delayed	Permit(s) Delayed
West	PHILLIPPI	503037	2022	2022	2026	2026	$ 830,165	$ 358,495	$ (471,670)	-56.82%	Project_Delayed	Permit(s) Delayed
West	PINE RIDGE	504368	2020	2020	2026	2027	$ 222,351	$ 5,663	$ (216,688)	-97.45%	Project_Delayed	Permit(s) Delayed
West	PIRATE	510363	2024	2024	2026	2026	$ 347,052	$ 247,809	$ (99,242)	-28.60%	Project_Delayed	Resource(s) Delayed
West	PIRATE	510361	2024	2024	2026	2026	$ 991,437	$ 625,524	$ (365,913)	-36.91%	Project_Delayed	Resource(s) Delayed
West	POLO	507166	2024	2024	2025	2027	$ 1,273,246	$ 184,921	$ (1,088,326)	-85.48%	Project_Delayed	Engineering Delayed
West	PROCTOR	505167	2022	2022	2025	2026	$ 1,027,470	$ 2,182,307	$ 1,154,837	112.40%	Project_Delayed	Material Delayed
West	RATTLESNAKE	507764	2022	2022	2025	2026	$ 883,128	$ 643,080	$ (240,048)	-27.18%	Project_Delayed	Material Delayed
West	RUBONIA	505261	2020	2020	2024	2025	$ 15,000	$ 172,392	$ 157,392	1049.28%	Project_Delayed	Field Conditions
West	RYE	508261	2020	2020	2024	2025	$ 15,000	$ (114,464)	$ (129,464)	-863.09%	Project_Delayed	Program Management
West	SARASOTA	500131	2021	2021	2025	2026	$ 750,450	$ 1,583,272	$ 832,822	110.98%	Project_Delayed	Permit(s) Delayed
West	SARASOTA	500163	2024	2024	2025	2025	$ 469,200	$ -	$ (469,200)	-100.00%	Project_Delayed	Field Conditions
West	SHADE	506264	2021	2021	2024	2025	$ 442,538	$ 321,078	$ (121,460)	-27.45%	Project_Delayed	Permit(s) Delayed
West	SOLANA	503135	2020	2020	2025	2027	$ 465,800	$ 233,071	$ (232,729)	-49.96%	Project_Delayed	Permit(s) Delayed
West	SOLANA	503138	2022	2022	2025	2026	$ 2,391,560	$ 2,876,810	$ 485,250	20.29%	Project_Delayed	Permit(s) Delayed
West	SORRENTO	504834	2020	2020	2024	2025	$ 373,290	$ 220,004	$ (153,286)	-41.06%	Project_Delayed	Permit(s) Delayed
West	SOUTH VENICE	503431	2022	2022	2025	2026	$ 815,436	$ 1,458,092	$ 642,656	78.81%	Project_Delayed	Permit(s) Delayed
West	SOUTH VENICE	503437	2022	2022	2026	2026	$ 896,031	$ 597	$ (895,434)	-99.93%	Project_Delayed	Engineering Delayed
West	TERRY	508365	2024	2024	2025	2025	$ 1,024,080	$ 435,335	$ (588,745)	-57.49%	Project_Delayed	Engineering Delayed
West	TIMUCUAN	509131	2022	2022	2025	2026	$ 633,395	$ 58,748	$ (574,647)	-90.72%	Project_Delayed	Permit(s) Delayed
West	TUTTLE	504532	2021	2021	2025	2026	$ 802,106	$ 1,045,185	$ 243,079	30.31%	Project_Delayed	Resource(s) Delayed
West	VAMO	505562	2021	2021	2025	2026	$ 860,200	$ 1,120,643	$ 260,443	30.28%	Project_Delayed	Permit(s) Delayed
West	VANDERBILT	506769	2021	2021	2026	2026	$ 692,500	$ 426,199	$ (266,301)	-38.45%	Project_Delayed	Engineering Delayed
West	VANDERBILT	506765	2021	2021	2025	2026	$ 1,242,628	$ 605,232	$ (637,396)	-51.29%	Project_Delayed	Permit(s) Delayed
West	WALKER	506037	2021	2021	2025	2026	$ 239,528	$ 384,564	$ 145,036	60.55%	Project_Delayed	Permit(s) Delayed
West	WALKER	506033	2022	2022	2025	2026	$ 741,286	$ 1,370,295	$ 629,008	84.85%	Project_Delayed	Permit(s) Delayed
West	WALKER	506031	2019	2019	2024	2025	$ 15,000	$ 624,220	$ 609,220	4061.47%	Project_Delayed	Program Management
West	WINKLER	505465	2019	2019	2024	2025	$ 15,000	$ 132,840	$ 117,840	785.60%	Project_Delayed	Program Management
Sub Total Capital Expenditures						**2**	**$496,080,034**	**$281,486,047**	**($214,593,987)**			

Distribution Automation

Region	Area	Number of Sites	Actual Installed Number of Sites	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Northwest	Fort Walton	25	13	2024	2024	2024	2024	$ 1,800,000	$ 433,094	$ (1,366,906)	-76%	Project_Delayed	Prioritization Change
Sub Total Capital Expenditures			**13**					**1,800,000**	**433,094**	**(1,366,906)**			

Notes:

(1) Start date reflects the projected and revised actual/estimated year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised actual/estimated date when project will be completed.

(3) The total Clause Capital can be seen in Exhibit RLH-1.

(4) Explanations provided for material variances.

(5) Base capital IT Equipment in support of Hardening program

(6) This cost is associated with concrete poles used for feeder hardening projects stored at the contractor holding site.
When poles are transferred from storage yard to construction work order the storage yards will be credited and the pole costs will be allocated to specific project where the pole will be installed.

FPSC EXH NO. 37
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
FPL First Set of Interrogatories
Interrogatory No: 3
Attachment No. 1 of 1
Tab 2 of 4

Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2024 Actual/Estimated Lateral Project Count	2024 Actual Lateral Project Count	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Broward	BEVERLY	700839	1	1	0	2019	2019	2024	2025	$ 2,828,953	$ 1,353,349	$ (1,475,603)	-52.16%	Project_Delayed	Resource(s) Delayed
Broward	IMAGINATION	704264	43	4	4	2022	2022	2024	2025	$ 452,340	$ 72,750	$ (379,590)	-83.92%	Project_Delayed	Resource(s) Delayed
Broward	SISTRUNK	700139	25	13	12	2022	2022	2024	2025	$ 1,581,000	$ 704,175	$ (876,825)	-55.46%	Project_Delayed	Resource(s) Delayed
Broward	FASHION	704463	40	40	21	2023	2023	2024	2025	$ 19,325,179	$ 15,824,141	$ (3,501,038)	-18.12%	Project_Delayed	Resource(s) Delayed
Broward	RESERVATION	703431	40	26	36	2023	2023	2025	2026	$ 18,443,609	$ 13,527,904	$ (4,915,705)	-26.65%	Project_Delayed	External Impact(s)
Broward	PLANTATION	701635	34	34	22	2022	2022	2024	2025	$ 21,647,333	$ 12,623,124	$ (9,024,209)	-41.69%	Project_Delayed	Resource(s) Delayed
Broward	IMAGINATION	704262	30	29	23	2022	2022	2024	2025	$ 10,193,928	$ 7,452,558	$ (2,741,370)	-26.89%	Project_Delayed	Resource(s) Delayed
Broward	VALENCIA	706262	35	30	14	2023	2023	2024	2025	$ 14,122,949	$ 9,594,172	$ (4,528,777)	-32.07%	Project_Delayed	Resource(s) Delayed
Dade	SOUTH MIAMI	802433	41	39	15	2023	2023	2024	2025	$ 24,632,493	$ 21,655,851	$ (2,976,642)	-12.08%	Project_Delayed	Resource(s) Delayed
Dade	PENNSUCO	807161	32	0	0	2024	2024	2025	2026	$ 315,666	$ 62,361	$ (253,305)	-80.24%	Project_Delayed	External Impact(s)
Dade	CUTLER	802037	37	28	15	2023	2023	2024	2025	$ 18,806,818	$ 15,451,543	$ (3,355,275)	-17.84%	Project_Delayed	Resource(s) Delayed
Dade	BIRD	806932	35	0	0	2024	2024	2025	2026	$ 1,047,641	$ 1,226,769	$ 179,128	17.10%	Project_Delayed	Resource(s) Delayed
Dade	AVOCADO	810061	78	59	44	2023	2023	2024	2026	$ 29,484,395	$ 20,748,358	$ (8,736,037)	-29.63%	Project_Delayed	Resource(s) Delayed
Dade	BIRD	806935	26	0	0	2024	2024	2025	2026	$ 724,176	$ 618,827	$ (105,350)	-14.55%	Project_Delayed	Resource(s) Delayed
North	SCOTTSMOOR	105061	65	39	33	2023	2023	2025	2025	$ 34,696,079	$ 26,009,636	$ (8,686,443)	-25.04%	Project_Delayed	External Impact(s)
North	TURNPIKE	406163	73	73	69	2023	2023	2024	2025	$ 40,867,372	$ 36,349,619	$ (4,517,753)	-11.05%	Project_Delayed	Resource(s) Delayed
North	CRANE	407167	79	0	0	2024	2024	2025	2027	$ 345,665	$ 1,547,303	$ 1,201,638	347.63%	Project_Delayed	Resource(s) Delayed
North	FELLSMERE	411562	78	5	3	2021	2021	2024	2025	$ 4,314,054	$ 2,525,287	$ (1,788,768)	-41.46%	Project_Delayed	Resource(s) Delayed
North	COURTENAY	201931	1	1	0	2023	2023	2024	2025	$ 203,057	$ 333,153	$ 130,096	64.07%	Project_Delayed	Resource(s) Delayed
NorthWest	PARKER GLF	908332	58	13	42	2023	2023	2025	2026	$ 24,703,800	$ 20,063,589	$ (4,640,211)	-18.78%	Project_Delayed	Resource(s) Delayed
West	GOLDEN GATE	504965	34	0	0	2024	2024	2026	2027	$ 3,619,998	$ 713,986	$ (2,906,012)	-80.28%	Project_Delayed	Resource(s) Delayed
West	SOUTH VENICE	503435	37	0	0	2024	2024	2026	2027	$ 3,300,053	$ 2,010,127	$ (1,289,927)	-39.09%	Project_Delayed	Resource(s) Delayed
West	SOUTH VENICE	503431	21	0	0	2024	2024	2026	2027	$ 3,632,519	$ 1,033,151	$ (2,599,368)	-71.56%	Project_Delayed	Resource(s) Delayed
West	RUBONIA	505262	76	0	0	2024	2024	2026	2027	$ 3,690,197	$ 1,535,557	$ (2,154,640)	-58.39%	Project_Delayed	Resource(s) Delayed
West	ROTONDA	505661	31	0	0	2024	2024	2026	2027	$ 2,810,606	$ 1,915,006	$ (895,600)	-31.87%	Project_Delayed	Resource(s) Delayed
West	HYDE PARK	500433	43	45	28	2023	2023	2024	2025	$ 14,134,480	$ 11,769,226	$ (2,365,254)	-16.73%	Project_Delayed	Resource(s) Delayed
Sub Total Capital Expenditures					**381**					**$ 299,924,361**	**$ 226,721,519**	**$ (73,202,842)**			

Sub Total Capital Expenditures

Notes:
(1) Start year reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual when the project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.
(5) Costs associated with the Northwest Lateral Hardening Building and Equipment. All of the cost associated to this project are in Base, not in SPPCRC.
(6) Costs associated with 'uTrack', which is virtual augmentation reality application that is only being utilized by the SPP Distribution Lateral Hardening Program - these costs are recovered in base rates. This IT tool was originally referenced in the Commission approved 2023-2032 SPP, and allows FPL to better illustrate to customers where the facilities will be installed, as well as to better respond to customers questions and concerns in a timely fashion.

FPSC EXH NO. 37
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's First Set of Interrogatories
Interrogatory No: 3
Attachment No: 1 of 1
Tab 3 of 4
Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	2024 Actual/Estimated Number of Wooden Structures Replaced	Actual Number of Wooden Structures Replaced	Actual/Estimated Start Year[1]	Actual Start Year	Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs(3)	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 4 of 11)	20	0	2022	2022	2024	2025	$ 1,200,000	$ 537,699	$ (662,301)	-55%	Project_Delayed	Program Management
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 5 of 11)	20	0	2022	2022	2024	2025	$ 1,200,000	$ 602,828	$ (597,172)	-50%	Project_Delayed	Program Management
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 6 of 11)	20	0	2022	2022	2024	2025	$ 1,200,000	$ 983	$ (1,199,017)	-100%	Project_Delayed	Program Management
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 1 of 3)	8	7	2022	2022	2024	2025	$ 480,000	$ 147,309	$ (332,691)	-69%	Project_Delayed	Program Management
Callaway - Wewa Road #1 : Callaway - Wewa Road #1 (Phase 2 of 3)	4	1	2022	2022	2024	2025	$ 240,000	$ 459,500	$ 219,500	91%	Project_Delayed	Program Management
CALLAWAY-WEWA ROAD #2 115kV [1606] : CALLAWAY-PARKER TAP	1	0	2022	2022	2024	2025	$ 60,000	$ -	$ (60,000)	-100%	Project_Delayed	Program Management
EASTGATE-CORDOVA RADIAL 115kV [1536] : EASTGATE-CORDOVA	9	0	2022	2022	2024	2025	$ 540,000	$ 40	$ (539,960)	-100%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 1 of 3)	20	0	2022	2022	2024	2025	$ 1,200,000	$ 564,025	$ (635,975)	-53%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 2 of 3)	13	0	2022	2022	2024	2025	$ 780,000	$ 59,836	$ (720,164)	-92%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : LAGUNA BEACH-WEST BAY (Phase 3 of 3)	19	0	2022	2022	2024	2025	$ 1,140,000	$ 495,616	$ (644,384)	-57%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 1 of 4)	20	0	2022	2022	2024	2025	$ 1,200,000	$ 559,616	$ (640,384)	-53%	Project_Delayed	Program Management
LAGUNA BEACH-WEST BAY RADIAL 115kV [1555] : WEST BAY-MILLERS FERRY (Phase 2 of 4)	20	0	2022	2022	2024	2025	$ 1,200,000	$ 488,073	$ (711,927)	-59%	Project_Delayed	Program Management
SINAI-GASKIN (PS) 115kV [1560] : SINAI-ALTHA: (Phase 6 of 6)	18	16	2022	2022	2024	2025	$ 1,080,000	$ 1,708,872	$ 628,872	58%	Project_Delayed	Program Management
VALPARAISO-WRIGHT 115kV [1571] : SHALIMAR TAP-SHALIMAR (Phase 1 of 2)	12	8	2022	2022	2024	2025	$ 720,000	$ 46,992	$ (673,008)	-93%	Project_Delayed	Program Management
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2025 PROJECTS	0	0	2024	2024	2024	2024	$ 760,000	$ 8,300	$ (751,700)	-99%	Project_Delayed	Program Management
FLAGAMI-SOUTH MIAMI 138kV [0438] : FLAGAMI DISTRIBUTION TAP-BANYAN	0	0	-	2020	-	2022	$ -	$ 226,340	$ 226,340	100%	Project_Delayed	Program Management
DAVIS-PRINCETON #2 138kV [263]: DAVIS-PERRINE	0	0	-	2020	-	2022	$ -	$ 55,891	$ 55,891	100%	Project_Delayed	Program Management
NORRIS-OSTEEN 115kV [0716]: NORRIS-GENEVA: (Phase 5 of 10)	0	0	-	2020	-	2022	$ -	$ 95,822	$ 95,822	100%	Project_Delayed	Program Management
SINAI-GASKIN (PS) 115kV [1560] : ALTHA-GASKIN (PS) (Phase 5 of 9)	0	0	-	2022	-	2023	$ -	$ 61,847	$ 61,847	100%	Project_Delayed	Program Management
CRIST 115-MONSANTO #2 115kV [1528] : BEAVER CREEK-MONSANTO	0	0	-	2022	-	2025	$ -	$ 171,161	$ 171,161	100%	Project_Delayed	Program Management
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 1 of 3)	0	0	-	2022	-	2025	$ -	$ 443,766	$ 443,766	100%	Project_Delayed	Program Management
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 2 of 3)	0	0	-	2022	-	2025	$ -	$ 470,159	$ 470,159	100%	Project_Delayed	Program Management
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 3 of 3)	0	0	-	2022	-	2025	$ -	$ 373,023	$ 373,023	100%	Project_Delayed	Program Management
CRIST 115-MONSANTO #2 115kV [1528] : CRIST 115-BEAVER CREEK	0	0	-	2022	-	2025	$ -	$ 514,744	$ 514,744	100%	Project_Delayed	Program Management
MYAKKA-VENICE 138kV : ENGOV	0	0	-	2023	-	2024	$ -	$ 111,772	$ 111,772	100%	Project_Delayed	Program Management
Sub Total Capital Expenditures		**33**					**$ 13,000,000**	**$ 8,204,212**	**$ (4,795,788)**			

Notes:

(1) Start year reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).

(2) Completion year reflects the projected and revised estimated/actual date when the project will be completed.

(3) The total Clause Capital can be seen in Exhibit RLH-1.

(4) Explanations provided for material variances.

FPSC EXH NO. 37
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's First Set of Interrogatories
Interrogatory No: 3
Attachment No. 1 of 1
Tab 4 of 4
Exhibit MJ-1 – FPL Actual Storm Protection Plan Work Completed in 2024
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

Region	Substation	Substation Type	2024 Actual/Estimated Start Year[1]	Actual Start Year	2024 Actual/Estimated Completion Year[2]	Updated Completion Year	2024 Actual/Estimated Costs	2024 Actual Costs[3]	Variance Increase / (Decrease)	Percent Variance	Category[4]	Explanation[4]
Indian River	Gracewood	Distribution	2020	2020	2025	2029	$ 3,000,000	$ 365,049	$ (2,634,951)	-88%	Project_Delayed	Prioritization Change
Sub Total Capital Expenditures						**0**	**$ 3,000,000**	**$ 365,049**	**$ (2,634,951)**			

Notes:
(1) Start date reflects the projected and revised estimated/actual year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
(2) Completion year reflects the projected and revised estimated/actual date when project will be completed.
(3) The total Clause Capital can be seen in Exhibit RLH-1.
(4) Explanations provided for material variances.

FPSC EXH NO. 37
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's First Set of Interrogatories
Interrogatory No. 4

QUESTION:
Please refer to page 6, lines 13-20 of Witness Jarro's April 1, 2025 testimony. Do all project estimate changes made by FPL in 2024 keep compliance with FPL's 2023 commission-approved SPP?

RESPONSE:
Yes. FPL effectively managed the 2024 projects at the program level to ensure that the total program costs remained consistent and in compliance with the costs projected in FPL's Commission-approved FPL 2023 SPP.

FPSC EXH NO. 37
ADMITTED

QUESTION:
Please refer to page 6, lines 21-23 and page 7, lines 1-12 of Witness Jarro's April 1, 2025 testimony.

a. Are any allowances made to anticipate and make provisions for impacts that extreme weather events have on SPP projects?

b. If yes, please explain. If no, why not?

RESPONSE:
No. FPL cannot and does not forecast extreme weather events and, therefore, does not project allowances or include contingencies for potential impacts of unknown future extreme weather events. To the extent that extreme weather events occur in any given year, any impacts to SPP projects, including delays or timing when the costs are incurred, are reflected in the actuals for that year and would be included in FPL's SPPCRC actual true-up filing for that year. Technically, the impacts of a storm could be reflected in FPL's SPPCRC actual/estimated filing if the storm occurred prior to the date of the filing. However, given that the annual SPPCRC actual/estimated filing is typically submitted in early May and prior to the hurricane season, there is a low likelihood that an extreme weather event would have a material impact to FPL's SPP projects by the time the SPPCRC actual/estimated filing is prepared.

FPSC EXH NO. 37
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's First Set of Interrogatories
Interrogatory No. 6

QUESTION:
Please refer to page 7, lines 14-22 and page 8, lines 1-2 of Witness Jarro's April 1, 2025 testimony. Witness Jarro states that an increase in the costs of materials and supplies due to inflation impacted costs associated with SPP projects, as well as contractor labor.

a. What specific supply chain constraints increased the costs of materials or supplies in 2024?

b. Does FPL take steps to account for inflation and other rising costs in its SPP project projections?

c. If yes, please explain.

RESPONSE:
a. The following are some specific examples of supply chain constraints that led to increased costs of materials or supplies in 2024:

- Labor strikes in key logistics hubs in North America, Germany, and Canada.
- Skilled labor shortages significantly increased manufacturing labor rates.
- Driver and rig shortages in North America significantly increased transportation costs.
- Raw material scarcity resulted in higher index price increases for resin, steel, and aluminum.

b.-c. Yes. Nationwide inflation has continued to increase the cost of materials and supplies over the last few years. FPL has seen and continued to see an increase in the material and labor used for capital projects, including SPP programs and projects. However, as explained in the direct testimony of FPL witness Jarro, to help mitigate the impacts of these inflationary pressures, FPL's supply chain organization has negotiated long-term contracts with multiple manufacturers to help secure more inventory at lower average costs. Additionally, the SPP work is based on competitive solicitations and other contractor and supplier negotiations to ensure that FPL selected the best qualified contractors and equipment suppliers at the lowest evaluated costs. These efforts helped mitigate the impacts of inflation and supply chain constraints in 2024.

FPSC EXH NO. 37
ADMITTED

QUESTION:
Please refer to Form 4A of exhibit RLH-1 from the April 1, 2025 testimony of Witness Hume.

a. Please explain the $2,294,047 variance in the Distribution Feeder Hardening Program O&M costs.

b. Please explain the (22.30%) variance in the Distribution Inspection Program O&M costs.

c. Please explain the (110.36%) variance in the Transmission Hardening Program O&M costs.

d. Please explain the 25.32% variance in the Transmission Vegetation Management Program O&M costs.

e. Please explain the (99.79%) variance in the Distribution Lateral Hardening Program O&M costs.

RESPONSE:
a. The O&M included within the actual spend of the Distribution Feeder Hardening Program is mostly related to the timing between when the Work Request ("WR") is engineered and the time the WR progresses in the Work Management System. Once the WR is in pre-closing status the O&M will shift to Capital. As of year-end 2024, not all of the projects have been closed, because many of these are multi-year projects.

As per FERC ruling issued November 19, 2024, in Docket No. AC24-146-000, FPL was granted an extension of its limited duration waiver of the accounting requirements of Account 593, Maintenance of Overhead Lines, for anticipated asset transfer costs related to the Company's storm hardening efforts. This waiver created a change in Feeder Hardening and Lateral Hardening accounting treatment of capitalization resulting in a shift from O&M to Capital.

b. The decrease in O&M costs for the Distribution Inspection Program was mainly attributed to a reduced split for O&M versus Capital work for the program.

The cost to execute the Distribution Inspection Program depends on various factors, such as, but not limited to, the local region of inspection, the pole composition (*i.e.,* concrete or wood), and if trussing is a reasonable and appropriate option to reinforce the pole which can ultimately impact the split between the cost that are capitalized vs expensed.

FPSC EXH NO. 37
ADMITTED

c. The decrease in O&M costs for the Transmission Hardening Program was mainly attributed to material inventory credit.

The variance in the 2024 actual vs estimated costs was driven by the final close-out process of completed jobs, which includes a reconciliation and return of material inventory that resulted in a credit to O&M costs for the Transmission Hardening Program.

d. The increase in O&M costs for the Transmission Vegetation Management Program was primarily tied to more prescriptive trimming work performed that year as identified by Vegetation Management's 100% visual inspection program. Visual Inspections resulted in more prescriptive trimming miles than 2023 (832 additional miles were trimmed in 2024 versus 2023).

Variability is normal and can be influenced by the work mix that varies from year to year depending on the degree of difficulty, type of work being performed (*e.g.,* mowing, spraying, tree removal, tree trimming, etc.) and number of locations to be addressed. The annual prescription plan varies based on inspection findings. Some locations require less work to meet specification while others require more time, impacting costs. For example, some locations are more readily accessible and can be reached with a trimming bucket truck, while inaccessible locations require the utilization of specialized equipment *(e.g.,* flooded locations require amphibious "marsh masters" or "all terrain" equipment) or climbing crews due to inaccessibility. All these factors contribute to variation in time to trim, and therefore may impact cost of work performed in the annual vegetation management plan.

e. The decrease in O&M cost for the Distribution Lateral Hardening Program was mainly attributed to a reduced split for O&M versus capital work for the program.

The cost to execute the Distribution Lateral Hardening Program depends on various factors, such as corresponding connection work on poles to facilitate the conversion to underground and the approved FERC capitalization waiver explained in subpart a of this response.

FPSC EXH NO. 37
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's First Set of Interrogatories
Interrogatory No. 8

QUESTION:
Please refer to Form 6A of exhibit RLH-1 from the April 1, 2025 testimony of Witness Hume. Please explain the 31.38% variance in the Distribution Vegetation Management Capital Investment Program costs.

RESPONSE:
The increase in capital investments associated with FPL's Distribution Vegetation Management Program are tied to FPL's LiDAR (Light Detection and Ranging) technology platform. The investment is helping FPL gain a better understanding of how much vegetation is near our conductors. This supports FPL's ability to execute the vegetation preventative maintenance, corrective maintenance and mid-cycle trimming programs more efficiently.

For mid-cycle and critical infrastructure feeder (CIF) vegetation maintenance, FPL is using LiDAR to change the way work is scoped and issued to the field. Work is now scoped through the use of LiDAR from a computer desktop versus traditional foot patrols reducing the time it takes to get work to contractors in the field and sending them to the areas where trimming is needed. As a result, arborists are able to better oversee field execution and quality of work rather than spend time patrolling feeders.

Ultimately, the investments in technology and advanced analytics have the potential benefit of further reducing vegetation-related outages during extreme weather events through performing efficient and timely trimming on circuits.

FPSC EXH NO. 37
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's First Set of Interrogatories
Interrogatory No. 9

QUESTION:
Please refer to page 29 of Exhibit MJ-1 from the April 1, 2025 testimony of Witness Jarro. Please explain the absence of the Dade County Dumfoundling project from the Substation Storm Surge/Flood Mitigation Program - Capital Expenditure table.

RESPONSE:
Every Substation Storm Surge / Flood Mitigation project is custom engineered in accordance with the unique conditions specific to that substation. As a result, the scope of work is subject to change/modification based on field conditions once engineering and construction is officially underway. The Dumfoundling substation has an updated estimated date of completion of 2030 and no work was performed in 2024 as shown in MJ-1. The Dumfounding substation project will install approximately 960 linear feet of sheet pile cut-off wall, 10-foot storm surge wall with flood protection to five feet above grade and ten feet below grade seepage cut off barrier. Additionally, the project will install flood walls, flood gates, and additional drainage to mitigate storm surge and/or flooding during extreme weather events. However, FPL notes that it is still actively looking at alternatives due to the physical constraints of the current location (Miami-Dade county).

FPSC EXH NO. 37
ADMITTED

DECLARATION

I, Cesar Mendoza, sponsor the answers to Interrogatory Nos. 1-9 from **STAFF'S FIRST SET OF INTERROGATORIES (Nos. 1-9)** to Florida Power & Light Company in Docket No. 20250010-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Cesar Mendoza

Digitally signed by Cesar Mendoza
DN: cn=Cesar Mendoza, o, ou, email=cesar.mendoza@fpl.com, c=US
Date: 2025.06.25 13:29:33 -04'00'

Cesar Mendoza

Date: 06/25/2025

FPSC EXH NO. 38
ADMITTED

QUESTION:
Please provide in further detail (beyond the categorical assignments described in MJ-2) individualized reasons for the following variances as reported in Exhibit MJ-4.

- For 2025 Distribution Feeder Hardening –

	SUBSTATION	FEEDER	Variance $	Variance %
a)	BASSCREEK	706366	$ 3,919,730	156789%
b)	DELTRAIL	405862	$ 2,541,281	101651%
c)	TERMINAL	402133	$ 2,608,866	104355%
d)	LAKEVIEW	704940	$ 2,220,017	88801%
e)	OAKLAND PARK	700435	$ 1,933,523	77341%
f)	KENDALL	804338	$ 1,826,524	73061%
g)	PIRATE	510362	$ 1,823,538	72942%
h)	PLANTATION	701637	$ 1,320,491	52820%
i)	PEMBROKE	702437	$ 1,263,987	50559%
j)	ROCK ISLAND	701839	$ 1,219,574	48783%
k)	RUBONIA	505265	$ 1,173,968	46959%
l)	SUMMIT	509062	$ 1,132,076	45283%
m)	ROCK ISLAND	701831	$ 959,024	38361%
n)	ACREAGE	406761	$ 952,974	38119%
o)	AUBURN	505768	$ 936,202	37448%
p)	NOTRE DAME	506863	$ 680,653	27227%
q)	NORTHSIDE GLF	908852	$ 1,107,996	22160%

- For 2025 Distribution Lateral Hardening –

	SUBSTATION	FEEDER	Variance $$	Variance %
r)	TURNPIKE	406161	$(35,522,895)	-52%
s)	PENSUCCO	807161	$(25,811,977)	-100%
t)	GOLDEN GATE	504968	$(19,919,289)	-53%
u)	AVOCADO	810062	$(18,549,539)	-99%

- For 2025 Substation Storm Surge / Flood Mitigation –

	COUNTY	SUBSTATION	Variance $	Variance %
v)	INDIAN RIVER	GRACEWOOD	$ (2,000,000)	-100%
w)	INDIAN RIVER	CHAMBERS	$ (2,637,000)	-53%

FPSC EXH NO. 38
ADMITTED

RESPONSE:
The percent variances identified in FPL Exhibit MJ-4 are largely the product of the timing of when the 2025 actual/estimated costs were and will be incurred as compared to when they were projected to be incurred in FPL's 2025 projection filing approved in Docket No. 20240010-EI. Nearly all of the projects identified on Exhibit MJ-4 are multi-year SPP projects, and the costs reported on Exhibit MJ-4 are only the actual/estimated costs projected to be incurred during calendar year 2025. Thus, the costs reported on Exhibit MJ-4 do not reflect the total project cost or the extent of variance in the total cost for any SPP project.

As further explained in the direct testimony of FPL witness Jarro submitted on April 1, 2025, the SPP project variances are typically the result of one or more of three occurrences: (i) an acceleration of a project; (ii) a project delay; or (iii) a change to the project scope or estimate. As the detailed list and explanation of each of these drivers is provided in Exhibit MJ-2 filed on April 1, 2025.

- Accelerated projects result in a greater proportion of the overall project cost being incurred sooner rather than later, but the overall estimated cost for the project typically remains substantially the same. An accelerated project could result in greater costs being incurred for a project during an earlier year and less costs incurred in a later year.

- Delayed projects result in a proportion of the overall project cost being incurred later than originally estimated, but the overall estimated cost for the project typically remains substantially the same. A delayed project could result in less costs being incurred for a project during an earlier year and more costs incurred in a later year.

- Unlike the drivers that result in a change in costs incurred during the year due to the timing of when the work is being completed (either being accelerated or delayed), changes to a project estimate may result in a change to the overall cost of a project.

Importantly, as explained in the direct testimony of FPL witness Jarro submitted on May 1, 2025, FPL has and will continue to manage the SPP projects during 2025 at the program level in order to maximize efficiency while still achieving the overall objectives of the SPP programs. As a result, FPL will effectively manage the 2025 SPP projects at the program level to ensure that the total 2025 SPP program costs remain consistent with the costs projected in the Commission-approved SPP and SPPCRCs.

Further, FPL's SPPCRC forecasts are based on the best information available at the time the forecast is prepared. The actual/estimated costs included in Exhibit MJ-4 are forecasts based on the best information available as of February 2025. Of course, no one can predict the future with absolute precision and, as to be expected with any major construction project, project schedules and cost estimates may change due to events and circumstances that are largely beyond the utility's control, which may impact the number of projects and associated costs to be undertaken during a calendar year. In other words, forecasting by definition always includes an element of uncertainty.

FPSC EXH NO. 38
ADMITTED

The project level detail and actual/estimated 2025 costs for the FPL SPP programs and projects are provided in Exhibit MJ-4, which includes details for approximately 5,000 individual SPP projects. For each 2025 SPP project, FPL provided both a category of project variance and an explanation for each material variance in Exhibit MJ-4. Notwithstanding, FPL provides further details below for each of the SPP projects:

FPL 2025 Distribution Feeder Hardening Program

	Substation	Feeder	Category	Explanation	Additional Details
a)	BASSCREEK	706366	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
b)	DELTRAIL	405862	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
c)	TERMINAL	402133	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.

FPSC EXH NO. 38
ADMITTED

d)	LAKEVIEW	704940	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
e)	OAKLAND PARK	700435	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
f)	KENDALL	804338	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
g)	PIRATE	510362	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.

FPSC EXH NO. 38
ADMITTED

h)	PLANTATION	701637	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
i)	PEMBROKE	702437	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
j	ROCK ISLAND	701839	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
k	RUBONIA	505265	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.

FPSC EXH NO. 38
ADMITTED

l	SUMMIT	509062	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
m	ROCK ISLAND	701831	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
n	ACREAGE	406761	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
o	AUBURN	505768	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.

p	NOTRE DAME	506863	Project Estimate Change	Detail Engineering Complete	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.
q	NORTHSIDE GLF	908852	Project Estimate Change	Scope Change	2025 Projected cost included minor construction work. 2025 Actual/Estimated costs reflect that a higher portion of the overall work is expected to be completed in 2025 due to the completion of the Engineering work and material/labor availability.

FPL 2025 Distribution Lateral Hardening Program

	Substation	Feeder	Category	Explanation	Additional Details
r)	TURNPIKE	406161	Project Estimate Change	Scope Change	As a result of the approved stipulations in FPL's 2026-2035 SPP in Docket No. 20250014-EI, select project schedules were accelerated or delayed. 2025 Projected Costs based off of a larger portion of project originally estimated to be completed in calendar year. 2025 Actual/Estimated Costs revised based off of smaller portion of project to be completed than originally expected.

s)	PENSUCCO	807161	Project Delayed	External Impact(s)	As a result of the approved stipulations in FPL's 2026-2035 SPP in Docket No. 20250014-EI, select project schedules were accelerated or delayed.2025 Projected Costs based off of a portion of project originally estimated to be completed in calendar year. 2025 Actual/Estimated Costs reflect the project being delay due to timing of easement acquisition.
t)	GOLDEN GATE	504968	Project Delayed	External Impact(s)	As a result of the approved stipulations in FPL's 2026-2035 SPP in Docket No. 20250014-EI, select project schedules were accelerated or delayed.2025 Projected Costs based off of a larger portion of project originally estimated to be completed in calendar year. 2025 Actual/Estimated Costs revised based off of a smaller portion of project to be completed than originally expected. and the project being partially delayed due to the timing of permits received and resource/contractor availability.
u)	AVOCADO	810062	Project Delayed	Resource(s) Delayed	As a result of the approved stipulations in FPL's 2026-2035 SPP in Docket No. 20250014-EI, select project schedules were accelerated or delayed.2025 Projected Costs based off of a larger portion of project originally estimated to be completed in calendar

					year. 2025 Actual/Estimated Costs revised based off of a smaller portion of project to be completed than originally expected. and the project being partially delayed due to the timing of permits received and resource/contractor availability.

FPL 2025 Substation Storm Surge / Flood Mitigation Program

	Region	Substation	Category	Explanation	Additional Details
v)	INDIAN RIVER	GRACEWOOD	Project Delayed	Prioritization Change	The negative variance is a result of fully pausing or significantly slowing work down at these locations. As part of the recent Commission approved SPP 2026-2035, *"FPL will continue the work on two substations previously included in the 2023 SPP, the Gracewood and Dumfoundling substations. Additionally, FPL identified the following five substations that were impacted by flooding or storm surge during Hurricane Ian and recent storms: Port Orange, Iona, Estero, Capri, and Naples."* As part of this reprioritization, FPL accelerated Port Orange Substation which has experienced flooding during multiple extreme weather events.

FPSC EXH NO. 38
ADMITTED

w)	INDIAN RIVER	CHAMBERS	Project Delayed	Prioritization Change	The negative variance is a result of fully pausing or significantly slowing work down at these locations. As part of the recent Commission approved SPP 2026-2035, *"FPL will continue the work on two substations previously included in the 2023 SPP, the Gracewood and Dumfoundling substations. Additionally, FPL identified the following five substations that were impacted by flooding or storm surge during Hurricane Ian and recent storms: Port Orange, Iona, Estero, Capri, and Naples."* As part of this reprioritization, FPL accelerated Port Orange Substation which has experienced flooding during multiple extreme weather events.

FPSC EXH NO. 38
ADMITTED

QUESTION:
Please refer to the two tables on page 4 of Exhibit MJ-3. In 2024, there were 180,000 projects and the cost of removal was $23.5M. The projected number of projects for 2026 remained at 180,000, but the estimate for cost of removal increased to $42.6M. Please identify the primary drivers for this increase of $19.1M.

RESPONSE:
The forecasted increase in pole replacement, remediation, or removal volumes is primarily driven by the merger and consolidation of the former Gulf Power Company ("Gulf") service area within and becoming a part of the FPL service area effective January 1, 2022. As a result, in FPL's Commission-approved 2023 SPP, FPL included the former Gulf service area in the Distribution Inspection Program and began inspecting distribution poles located in this area consistent with the program standards and methodology.

Additionally, as part of this program, FPL identified that the average pole failure rate in the former Gulf service area (~10.2%) was significantly higher than legacy FPL's average pole failure rate (~6.1%). For historical context, this higher average pole failure rate in the former Gulf service area is similar to the average failure rate for the legacy FPL service during its first 8-year inspection cycle that began after the 2004-2005 hurricane season.

Further, there has been a notable increase in both material and labor costs due to inflation. The costs of poles, crossarms, insulators, and other components have risen significantly, influenced by market conditions and supply chain challenges. As a result, the incremental cost increases resulted in a backlog of poles requiring replacement, remediation, or removal. FPL has continued to address critical poles requiring replacement in a timely manner.

FPSC EXH NO. 38
ADMITTED

QUESTION:
Please refer to the two tables on pages 7 and 8 of Exhibit MJ-3. In 2025, FPL plans to complete 194 feeder projects and spend $669.3M in total costs. The projected number of feeder projects for 2026 is 265, but the total costs are estimated to be $311.8M. Please explain how the total costs are expected to go down by $357.5M when the number of feeder projects is increasing by 71.

RESPONSE:
The feeder hardening projects are multi-year projects and the time to complete a project can vary for a number of factors, including, but not limited to: scope and size of the project; weather impacts; contractor availability; time required to obtain any permits and approvals necessary to do the work; and other similar factors that are beyond FPL's reasonable control. The estimated costs for the Distribution Feeder Hardening Program for 2025 and 2026, as shown on pages 7 and 8 of Amended Exhibit MJ-3, are not limited to the projects estimated to be completed during the relevant calendar year (*i.e.*, 194 feeder projects in 2025 and 265 feeder projects in 2026). Rather, the annual costs include actual and/or estimated costs for all activities and work to be performed under the Distribution Feeder Hardening Program in a given year. The program activities will include all hardening projects that are in the planning and engineering stages, in various stages of construction, or completed and closed out.

As shown on pages 1 through 16 of Exhibit MJ-4, FPL is projecting to work on a total of 773 feeder hardening projects and 26 automation projects during calendar year 2025 and is projecting to complete 194 feeder hardening projects and 26 automation projects during that same year. The total estimated cost for all Distribution Feeder Hardening work in 2025 is $669.3 million, which includes all 799 feeder and automation projects to be worked on during calendar year 2025 and not just those projects that will be completed in 2025.

As shown on pages 1 through 6 of Amended Exhibit MJ-5, FPL is projecting to work on a total of 415 feeder hardening projects and 20 automation projects during calendar year 2026 and is projecting to complete 265 feeder hardening projects and 20 automation projects during calendar year 2026. The total estimated cost for all Distribution Feeder Hardening work in 2026 is $311.8 million, which includes all 435 feeder and automation projects to be worked on during calendar year 2026 and not just those projects that will be completed in 2026.

FPSC EXH NO. 38
ADMITTED

QUESTION:
Please refer to the two tables on page 13 of Exhibit MJ-3. In 2025, FPL plans to complete 18,041 miles of work and spend $7.6M in Capital Costs on their Distribution Vegetation management program. The projected number of miles to be completed in 2026 is 18,055, and the projected amount of Capital costs is $2.0M. Please explain why Capital Costs are expected to go down by $5.6M given the expected increase in miles to be completed.

RESPONSE:
Total costs for FPL's Distribution Vegetation Management program for 2025 and 2026 are similar. The difference in the capital costs for 2025 and 2026 is largely driven by and is subject to utilization of LiDAR technology. This includes the frequency of how often that data gets collected (cycle collection times) to understand existing vegetation species and their associated growth rates, and then over time to monitor and validate conditions. The $2 million in capital costs for the Distribution Vegetation Management Program reflect the estimated fluctuation in LiDAR usage and validation for calendar 2026. FPL notes that these capital costs will be updated in next year's actual/estimated filing in 2026 and the final true-up filing in in 2027.

FPSC EXH NO. 38
ADMITTED

QUESTION:
Please refer to the two tables on pages 16 and 17 of Exhibit MJ-3. In 2025, FPL plans to complete 2 projects and spend $8.5M in Capital Costs on their Substation Storm Surge/Flood Mitigation Program. For 2026, FPL projects that they will complete 1 project and spend $8.5M in Capital Costs on their Substation Storm Surge/Flood Mitigation Program. Please explain why 1 project in 2026 is projected to have the same amount of Capital Costs as 2 projects in 2025.

RESPONSE:
Every Substation Storm Surge/Flood Mitigation project is custom engineered in accordance with the unique conditions specific to that substation. As a result, the scope of work is subject to change/modification based on field conditions once engineering and construction is officially underway.

As reflected in FPL's Exhibit MJ-4, FPL currently estimates the following Substation Storm Surge/Flood Mitigation projects to be completed in 2025:

- *Chambers* – Install approximately 640 linear feet of 10-foot above grade storm surge wall with flood protection to 5 feet above grade and 10 feet below grade seepage cut off barrier. Install corresponding flood gates and additional drainage to mitigate storm surge and/or flood during extreme weather events.

- *Lewis* – Install approximately 1,040 linear feet of 10-foot above grade storm surge wall with flood protection to 5 feet above grade and 10 feet below grade seepage cut off barrier. Install corresponding flood gates, and additional drainage to mitigate storm surge and/or flood during extreme weather events.

As reflected in FPL's Amended Exhibit MJ-5, FPL currently estimates the following Substation Storm Surge/Flood Mitigation project to be completed in 2026:

- *Port* Orange – Relocate load to nearby existing substations out of the flood zone as a result of flooding during multiple extreme weather events and Port Orange substation will potentially be retired as a result of persistent flooding.

FPSC EXH NO. 38
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's Second Set of Interrogatories
Interrogatory No. 15

QUESTION:
Please refer to page 21 of Exhibit MJ-4. The actual/estimated completion year for the Substation in Gracewood is listed as 2029. Please explain why the actual/estimated completion year for this Substation is being pushed back from 2025 to 2029.

RESPONSE:
FPL encountered challenging field conditions associated with Gracewood substation when performing the substation flood and storm surge mitigation efforts. FPL identified unsuitable soil conditions during the engineering stage, which resulted in higher-than-expected costs, scope changes, and construction delays due to permitting requirements. Additionally, flooding during Hurricane Ian and recent storms at Port Orange and Iona substations resulted in FPL to reprioritizing these projects ahead of Gracewood substation. As explained in the FPL's Commission approved 2026-2035 SPP in Docket No. 20250014-EI, *"FPL will also continue to monitor storm surge and flooding at all its substations and, where appropriate and necessary, re-prioritize substation projects or identify additional substations that require storm surge/flood mitigation measures in the future."*

FPSC EXH NO. 38
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's Second Set of Interrogatories
Interrogatory No. 16

QUESTION:
Please refer to the second paragraph on page 16 of Exhibit MJ-3, and page 11 of Exhibit MJ-5. Witness Jarro states that in addition to the 2 Substations FPL plans to complete work on in 2025, FPL has identified five more Substations that need to be addressed due to recent extreme weather events. Please explain why these 5 Substations mentioned are not included in the table on page 11 of MJ-5.

RESPONSE:
As shown on Amended Exhibit MJ-5, FPL projects to start Substation Storm Surge/Flood Mitigation work on the Port Orange substation in 2025 and is currently projecting to complete that work in 2026. The Port Orange substation is one of the five identified substations added to FPL's 2026-2035 SPP and referenced on page 16 of Amended Exhibit MJ-3. The other four new substation projects are:

- Iona
- Estero
- Capri
- Naples

FPL currently estimates that the Substation Storm Surge/Flood Mitigation work for these four substations will occur in 2029-2031. As a result, these additional four substation projects are properly not included on page 16 of Amended Exhibit MJ-3 or and page 11 of Amended Exhibit MJ-5, which exhibits are limited to 2025 and 2026 projects.

FPSC EXH NO. 38
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's Second Set of Interrogatories
Interrogatory No. 17

QUESTION:
Please refer to Exhibit RLH-2 Form 4E. Please explain (beyond the categorical assignments described in MJ-2) the 23.4% variance in FPL's Transmission Vegetation Program, and the 20.1% variance in FPL's Transmission O&M costs.

RESPONSE:
The 23.4% variance in the Transmission Vegetation Management Program O&M costs shown on Form 4E of Exhibit RLH-2 for 2025 is the product of comparing FPL's 2025 projected costs filed on May 1, 2024 with FPL's 2025 actual/estimated costs filed on May 1, 2025. Both the projected and the actual/estimated Transmission Vegetation Management Program O&M costs were based on the best information and data that was available at the time these cost estimates were prepared.

The primary drivers for the increase in the 2025 actual/estimated Transmission Vegetation Management Program O&M costs as compared to the projection filing are the actual costs incurred for the Transmission Vegetation Management Program in 2024 and the rising labor and equipment costs. These inflationary pressures have the effect of increasing the overall cost of SPP projects. FPL expects these inflationary pressures will continue to impact the 2025 SPP projects and associated costs. As such, FPL's actual/estimated 2025 projects and costs reflect the estimated impact of these inflationary pressures. However, FPL is continuously seeking opportunities to reduce cost through process efficiency, competitive bidding, and, where possible, renegotiating vendor contracts.

The 20.1% variance in the allocation of the Transmission O&M costs shown on Form 4E of Exhibit RLH-2 for 2025 is primarily the result of the increase in the actual/estimated Transmission Vegetation Management Program O&M costs described above.

FPSC EXH NO. 38
ADMITTED

DECLARATION

I, Cesar Mendoza, sponsor the answers to Interrogatory Nos. 10-17 from **STAFF'S SECOND SET OF INTERROGATORIES (NOS. 10-17)** to Florida Power & Light Company in Docket No. 20250010-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Cesar Mendoza

Digitally signed by Cesar Mendoza
DN: cn=Cesar Mendoza, o, ou, email=cesar.mendoza@fpl.com, c=US
Date: 2025.08.20 12:19:50 -04'00'

Cesar Mendoza

Date: 08/20/2025

FPSC EXH NO. 39
ADMITTED

E360

QUESTION:
Please refer to the supplemental testimony of Richard L. Hume, Amended Exhibit RLH-3 and new Exhibit RLH-5 (Document No. 05622-2025), filed 07/11/2025.

a. Please provide a complete description of the methodology used for each forecast supporting the billing determinants appearing in Amended Exhibit RLH-3, Form 5P.

b. Please list the date(s) of all underlying forecasts that were used to formulate the billing determinants appearing in Amended Exhibit RLH-3, Form 5P.

c. Please explain any changes introduced to the referenced forecast methodologies in the current docket, compared to those methodologies used in preparing the billing determinants in Docket No. 20240010-EI.

RESPONSE:
a-b. The methodology used for developing the sales and load forecasts supporting the billing determinants is consistent with the forecast in FPL's 2025 Ten-Year Site Plan (TYSP). A complete description of the methodology and forecast process can be found in Chapter II of the 2025 TYSP found on the Commission's website.

https://www.floridapsc.com/pscfiles/website-files/PDF/Utilities/Electricgas/TenYearSitePlans//2025/Florida%20Power%20and%20Light%20Company.pdf

These forecasts are developed on a revenue class basis and must be allocated to the rate schedule level for use in the revenue forecast.

The allocation of customers and kWh sales by rate schedule is developed based on the historical relationship between the number of customers and sales by rate schedule, and customers and sales by revenue class. Historical percentages are applied to the forecast of customers and sales by revenue class. The result is an estimate of sales and customers by retail rate schedule for the appropriate time periods.

Lastly, monthly ratios of each rate class's historical CP, GNCP, and NCP to actual kWh sales are developed for each year of actual load research data. These ratios are then applied to the sales forecast by rate class to derive the forecasted CP, GNCP, and NCP demands for each class. For demand-metered rate schedules, billing demands are based on the NCP for each rate class.

c. The input data included in each model is updated to reflect the most current and accurate information available at the time the forecast is prepared. However, the methodology used for each forecast supporting the billing determinants has not changed since those used in Docket No. 20240010-EI.

E360

FPSC EXH NO. 39
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's Third Set of Interrogatories
Interrogatory No. 19

QUESTION:
For each energy and demand forecast used to support the Company's billing determinants appearing in the supplemental testimony of Richard L. Hume, Amended Exhibit RLH-3, Form 5P, please provide the annual actuals for calendar years 2019-2024 and the annual projections for 2025 and 2026.

RESPONSE:
Please see Attachment 1 to this response.

Florida Power & Light Company
Docket No. 20250010-EI
Staff's Third Set of Interrogatories
Interrogatory No: 19
Attachment No. 1 of 1
Tab 1 of 2

FPSC DISCOVERY REQUEST:

REQ.NO.	DISCOVERY QUESTION
(19)	For each energy and demand forecast used to support the Company's billing determinants appearing in the supplemental testimony of Richard L. Hume, Amended Exhibit RLH-3, Form 5P, please provide the annual actuals for calendar years 2019-2024 and the annual projections for 2025 and 2026.

FPSC EXH NO. 39
Florida Power & Light Company
Docket No. 20250010-EI
Staff's Third Set of Interrogatories
Exhibit No. 363
Tab 2 of 2
ADMITTED

BILLING UNITS

(1) kWh	(2) ACTUALS 2019	(3) ACTUALS 2020	(4) ACTUALS 2021	(5) ACTUALS 2022	(6) ACTUALS 2023	(7) ACTUALS 2024	(8) PROJECTION 2025	(9) PROJECTION 2026
RS1/RTR1	60,294,568,016	63,713,736,376	61,696,995,573	69,302,073,807	70,017,309,641	70,686,895,695	69,581,530,679	70,148,782,113
GS1/GST1	6,500,971,640	6,386,370,522	6,567,328,457	8,040,073,825	8,215,531,759	8,355,043,285	8,385,575,251	8,456,898,435
GSD1/GSDT1/HLFT1/GSD1-EV	27,177,601,018	26,090,174,979	26,703,947,294	28,999,327,366	29,140,141,337	29,234,018,027	29,078,578,146	29,307,306,672
OS2	11,847,417	8,618,709	10,232,856	10,477,018	14,307,606	14,547,483	14,537,556	14,537,556
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,043,166,004	9,360,679,291	9,299,168,216	10,526,809,102	10,827,732,685	10,913,564,165	10,827,324,723	10,809,337,393
GSLD2/GSLDT2/CS2/CST2/HLFT3	2,681,113,663	2,648,821,930	2,570,062,547	3,754,507,982	3,700,994,232	4,006,299,853	3,920,947,935	3,971,612,528
GSLD3/GSLDT3/CS3/CST3	194,694,444	276,166,456	378,135,646	743,831,119	895,408,105	1,006,737,707	937,731,152	939,095,087
SST1T	76,792,956	80,581,134	56,840,700	146,813,974	193,429,330	142,517,625	106,315,864	106,315,864
SST1D1/SST1D2/SST1D3	1,705,460	8,571,249	20,445,177	17,633,543	54,208	546,985	72,549	72,549
CILC D/CILC G	2,707,115,297	2,646,683,323	2,633,917,568	2,630,877,984	2,618,213,963	2,571,363,671	2,577,949,884	2,574,501,950
CILC T	1,456,035,792	1,568,730,532	1,529,567,147	1,486,826,692	1,389,367,513	1,493,698,890	1,459,922,296	1,462,988,221
MET	82,242,650	70,747,950	68,001,500	70,941,105	67,468,746	66,516,748	68,250,541	68,244,559
OL1/SL1/SL1M/PL1/OSIII	587,220,364	568,459,123	549,761,581	636,642,772	629,862,178	622,495,454	589,492,731	501,343,320
SL2/SL2M/GSCU1	112,506,529	100,666,178	90,244,934	83,060,628	76,280,471	53,181,541	69,201,168	69,049,844
TOTAL	111,927,581,250	113,529,007,751	112,174,649,196	126,449,896,917	127,786,101,774	129,207,427,129	127,617,430,476	128,430,086,092

AVERAGE PER CUSTOMER

(1) ACTUALS 2019	(2) ACTUALS 2020	(3) ACTUALS 2021	(4) ACTUALS 2022	(5) ACTUALS 2023	(6) ACTUALS 2024	(7) PROJECTION 2025	(8) PROJECTION 2026
13,469	14,017	13,367	13,564	13,529	13,382	13,001	12,951
14,499	13,984	14,078	15,203	15,402	15,523	15,409	15,369
257,419	248,829	257,839	280,867	285,294	287,310	281,711	280,965
65,155	50,923	64,089	61,842	48,790	49,537	49,447	49,447
3,547,151	3,373,724	3,542,315	3,574,974	3,575,869	3,559,255	3,497,198	3,488,196
17,205,007	16,979,628	17,316,536	20,762,256	19,897,818	19,956,662	19,173,340	19,186,534
27,813,492	38,091,925	47,266,956	66,118,322	64,340,702	71,909,836	58,608,197	58,693,443
7,679,296	8,058,113	5,684,070	11,984,814	14,879,179	11,401,410	8,859,655	8,859,655
284,243	1,428,542	3,407,530	2,938,924	9,293	100,982	14,510	14,510
8,266,001	8,191,953	8,322,014	8,457,149	8,565,585	8,650,509	8,650,839	8,639,268
85,649,164	92,278,267	95,597,947	92,926,668	92,112,763	99,579,926	97,328,153	97,532,548
3,046,024	2,620,294	2,518,574	2,627,448	2,498,842	2,463,583	2,527,798	2,527,576
39,677	37,629	35,505	29,973	29,054	27,691	26,400	22,303
8,928	8,990	9,137	8,618	8,779	8,373	8,785	8,675
153,889,526	171,396,817	184,049,957	209,800,622	206,280,901	218,023,979	199,054,443	199,331,441

% CHANGE

(1) ACTUALS 2019	(2) ACTUALS 2020	(3) ACTUALS 2021	(4) ACTUALS 2022	(5) ACTUALS 2023	(6) PROJECTION 2024	(7) PROJECTION 2025
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
-0.1%	0.2%	0.0%	-0.1%	0.0%	0.0%	0.0%
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%
5.3%	3.3%	5.0%	-0.2%	0.8%	-1.3%	0.0%
0.5%	-2.9%	11.1%	2.0%	-1.8%	-1.8%	0.0%
67.1%	23.1%	-2.3%	-16.6%	169.1%	-15.8%	0.0%
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
0.5%	0.2%	-0.2%	-0.1%	0.5%	-0.2%	0.0%
-0.5%	-0.1%	0.2%	-0.2%	-0.1%	0.1%	0.0%
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

(1) kW	(2) ACTUALS 2019	(3) ACTUALS 2020	(4) ACTUALS 2021	(5) ACTUALS 2022	(6) ACTUALS 2023	(7) ACTUALS 2024	(8) PROJECTION 2025	(9) PROJECTION 2026
RS1/RTR1	-	-	-	-	-	-	-	-
GS1/GST1	-	-	-	-	-	-	-	-
GSD1/GSDT1/HLFT1/GSD1-EV	73,123,588	69,750,366	70,212,953	76,925,633	76,284,362	83,958,690	75,439,609	76,549,989
OS2	-	-	-	-	-	-	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	22,378,934	20,807,562	20,378,097	22,740,737	21,504,105	23,921,799	22,651,313	23,558,934
GSLD2/GSLDT2/CS2/CST2/HLFT3	5,233,269	5,081,923	4,992,675	7,292,295	7,140,325	8,973,491	7,970,681	8,184,169
GSLD3/GSLDT3/CS3/CST3	375,289	519,297	655,709	1,619,455	1,753,581	2,045,588	1,785,825	1,829,714
SST1T	1,641,873	1,662,210	1,759,591	2,032,081	2,045,776	5,664,593	2,194,767	851,845
SST1D1/SST1D2/SST1D3	85,730	92,267	99,114	101,863	48,937	29,309	418,442	1,485
CILC D/CILC G	6,354,266	6,189,845	6,054,032	5,946,584	4,865,737	4,782,032	4,915,599	4,925,875
CILC T	3,037,222	3,273,727	3,159,109	2,937,070	2,494,680	2,615,374	2,619,391	2,635,049
MET	168,824	141,926	133,602	144,291	145,000	143,677	188,630	180,910
OL1/SL1/SL1M/PL1/OSIII	-	-	-	-	-	-	-	-
SL2/SL2M/GSCU1	-	-	-	-	-	-	-	-
TOTAL	112,398,995	107,519,123	107,444,882	119,740,009	116,282,503	132,134,553	118,184,256	118,717,970

(1) ACTUALS 2019	(2) ACTUALS 2020	(3) ACTUALS 2021	(4) ACTUALS 2022	(5) ACTUALS 2023	(6) ACTUALS 2024	(7) PROJECTION 2025	(8) PROJECTION 2026
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
693	665	678	745	747	825	731	734
-	-	-	-	-	-	-	-
7,904	7,499	7,763	7,723	7,102	7,802	7,316	7,603
33,582	32,576	33,640	40,326	38,389	44,700	38,976	39,537
53,613	71,627	81,964	143,952	126,006	146,113	111,614	114,357
164,187	166,221	175,959	165,884	157,367	453,167	182,897	70,987
14,288	15,378	16,519	16,977	8,389	5,411	83,688	297
19,402	19,159	19,128	19,116	15,918	16,088	16,495	16,530
178,660	192,572	197,444	183,567	165,393	174,358	174,626	175,670
6,253	5,257	4,948	5,344	5,370	5,321	6,986	6,700
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
478,583	510,954	538,042	583,634	524,682	853,786	623,331	432,415

(1) ACTUALS 2019	(2) ACTUALS 2020	(3) ACTUALS 2021	(4) ACTUALS 2022	(5) ACTUALS 2023	(6) PROJECTION 2024	(7) PROJECTION 2025
-	-	-	-	-	-	-
-	-	-	-	-	-	-
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
-	-	-	-	-	-	-
0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
0.0%	0.0%	0.1%	0.0%	0.1%	-0.1%	0.0%
4.8%	2.0%	9.5%	-1.1%	1.1%	-1.7%	0.2%
0.1%	0.6%	-0.6%	-0.4%	14.5%	-4.8%	-5.1%
1.3%	1.2%	0.5%	-8.4%	-6.1%	267.1%	-19.9%
0.0%	0.0%	0.0%	-0.1%	0.0%	0.0%	0.0%
0.5%	0.1%	-0.4%	-0.6%	0.4%	0.0%	0.0%
-0.6%	-0.2%	0.3%	0.0%	0.0%	1.2%	-0.2%
-	-	-	-	-	-	-
-	-	-	-	-	-	-
0.0%	0.0%	0.0%	0.0%	0.3%	-0.2%	-0.2%

(1) Average Customers	(2) ACTUALS 2019	(3) ACTUALS 2020	(4) ACTUALS 2021	(5) ACTUALS 2022	(6) ACTUALS 2023	(7) ACTUALS 2024	(8) PROJECTION 2025	(9) PROJECTION 2026
RS1/RTR1	4,476,588	4,545,623	4,615,497	5,109,179	5,175,340	5,282,219	5,351,859	5,416,678
GS1/GST1	448,378	456,708	466,505	528,839	533,409	538,227	544,184	550,243
GSD1/GSDT1/HLFT1/GSD1-EV	105,577	104,852	103,568	103,249	102,141	101,751	103,221	104,310
OS2	182	169	160	169	293	294	294	294
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	2,831	2,775	2,625	2,945	3,028	3,066	3,096	3,099
GSLD2/GSLDT2/CS2/CST2/HLFT3	156	156	148	181	186	201	205	207
GSLD3/GSLDT3/CS3/CST3	7	7	8	11	14	14	16	16
SST1T	10	10	10	12	13	13	12	12
SST1D1/SST1D2/SST1D3	6	6	6	6	6	5	5	5
CILC D/CILC G	328	323	317	311	306	297	298	298
CILC T	17	17	16	16	15	15	15	15
MET	27	27	27	27	27	27	27	27
OL1/SL1/SL1M/PL1/OSIII	14,800	15,107	15,484	21,240	21,679	22,480	22,330	22,478
SL2/SL2M/GSCU1	12,602	11,198	9,876	9,638	8,689	11,129	7,877	7,960
TOTAL	5,061,508	5,136,977	5,214,247	5,775,824	5,845,147	5,959,738	6,033,438	6,105,641

FPSC EXH NO. 39
ADMITTED

QUESTION:
Please refer to the supplemental testimony of Richard L. Hume, Amended Exhibit RLH-3, Form 5P for the following questions.

a. For each forecast of energy and demand for 2025 and 2026 used to support the listed billing determinants for 2026, please provide a comparison of monthly forecasts to monthly actual demand and energy for the months of January through June 2025.

b. Regarding the comparisons provided in response to Interrogatory No. 20.a., please provide reasons for any monthly average deviations that exceed +/- 20 percent.

RESPONSE:
a. Please see the attached responsive document for the comparison of the monthly forecast to the monthly actual demand and energy for the months of January through June 2025.

b. Energy and Demand Variances exceeding 20 percent for the period: The SST rate classes have kWh and kW variances that exceed 20 percent. FPL is a backup provider to these customers and therefore sales to these customers is highly volatile and variable in nature.

Demand Variances exceeding 20 percent for the period: The MET rate class has a kW variance that exceeds 20 percent. This rate schedule is applicable to only one customer and the demand variance is due change in that customer's usage.

FPSC EXH NO. 39

ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's Third Set of Interrogatories
Interrogatory No: 20
Attachment No. 1 of 1
Tab 1 of 2

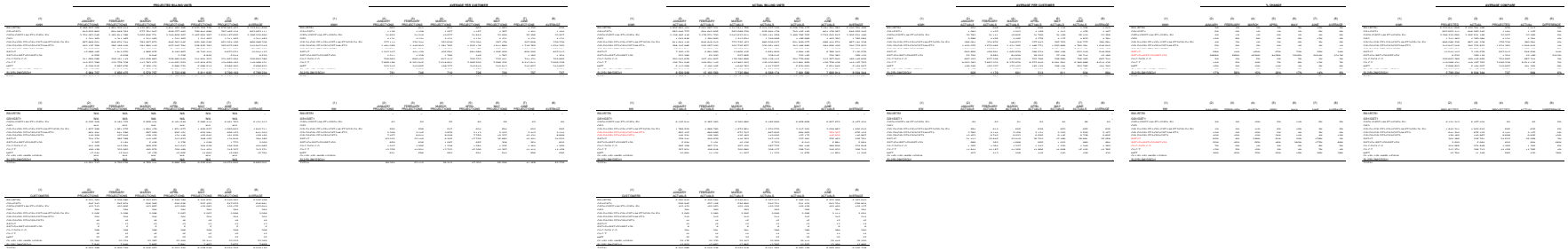
FPSC DISCOVERY REQUEST:

REQ.NO.	DISCOVERY QUESTION
(20)	Please refer to the supplemental testimony of Richard L. Hume, Amended Exhibit RLH-3, Form 5P for the following questions. (a) For each forecast of energy and demand for 2025 and 2026 used to support the listed billing determinants for 2026, please provide a comparison of monthly forecasts to monthly actual demand and energy for the months of January through June 2025.

FPSC EXH NO. 39

ADMITTED

E366



E366

FPSC EXH NO. 39
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's Third Set of Interrogatories
Interrogatory No. 21

QUESTION:
Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants appearing in the supplemental testimony of Richard L. Hume, Amended Exhibit RLH-3, Form 5P, has been submitted for approval to the Commission.

RESPONSE:
FPL prepares its load forecast annually and generally uses that forecast for all docketed and non-docketed filings with the Commission, including all 2025 clause proceedings and the 2025 Ten-Year Site Plan.

FPSC EXH NO. 39
ADMITTED

DECLARATION

I, Richard Hume, sponsor the answers to Interrogatory Nos. 18-21 from **STAFF'S THIRD SET OF INTERROGATORIES (NOS. 18-21)** to Florida Power & Light Company in Docket No. 20250010-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Richard Hume

Date: 9-22-25

FPSC EXH NO. 41
ADMITTED

Florida Power & Light Company
Docket No. 20250010-EI
Staff's First Request for Production
Request No. 1

QUESTION:
Please provide all documents used to prepare/calculate/evaluate the forecasted 2025 and 2026 billing determinants utilized in this proceeding.

RESPONSE:
Please see the responsive documents provided.

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY - 2025 FORECAST
October 2023 LF

FPL 000001
20250010-EI

Coincident Peak by Rate Class	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	12CP
Coincident Peak													
CILC-1D	236,782	333,770	291,952	324,424	338,347	337,367	346,167	339,898	313,952	310,299	309,836	256,518	311,609
CILC-1G	9,800	13,651	11,710	13,451	13,915	14,005	14,010	14,083	13,750	13,271	12,734	10,823	12,933
CILC-1T	166,090	193,103	168,289	186,740	171,306	172,944	176,393	190,690	190,359	190,277	139,343	166,476	176,001
GS(T)-1	679,376	1,403,673	1,099,885	1,561,021	1,641,000	1,666,232	1,754,400	1,772,316	1,697,669	1,586,602	1,495,584	869,678	1,435,620
GSCU-1	4,696	5,082	4,674	4,710	4,915	4,838	4,782	4,603	4,293	4,251	4,233	4,596	4,639
GSD(T)-1	2,800,007	4,479,664	3,855,524	4,684,698	4,940,987	5,041,141	5,062,664	5,070,621	4,837,977	4,649,833	4,315,825	3,145,627	4,407,047
GSLD(T)-1	979,551	1,543,858	1,210,155	1,526,259	1,622,382	1,592,228	1,596,507	1,582,660	1,585,144	1,536,248	1,490,850	1,073,162	1,444,917
GSLD(T)-2	386,318	515,056	429,648	538,557	552,221	548,655	561,166	561,056	549,802	552,429	496,900	407,027	508,236
GSLD(T)-3	94,504	117,554	93,277	121,273	128,209	133,221	129,218	120,173	146,805	108,155	100,790	89,486	115,222
MET	6,929	12,100	8,066	11,994	11,937	12,257	12,384	11,428	11,067	10,185	10,974	10,160	10,790
OS-2	547	781	1,189	1,123	1,381	1,240	929	911	923	1,202	1,298	665	1,016
RS(T)-1	14,641,556	10,551,578	11,906,176	11,417,662	13,101,085	14,756,169	15,013,294	15,182,902	14,949,637	13,686,466	11,401,088	12,624,287	13,269,325
SL-1M	346	176	148	510	324	696	755	688	737	587	493	473	495
SL-2	3,588	4,091	3,894	3,743	3,951	3,775	3,825	3,741	3,471	3,422	3,494	3,713	3,726
SL-2M	378	443	436	423	451	434	438	420	401	389	384	401	416
SST-DST	2,515	671	4,817		697	742	2,194	1,206	3,080	2,306			1,519
SST-TST	99,463	6,599	1,199	296	18,203	13,804	13,724	9,632	8,362	3,537	41,307	31,268	20,616
Total	20,112,446	19,181,850	19,091,040	20,396,884	22,551,313	24,299,748	24,692,850	24,867,027	24,317,428	22,659,459	19,825,132	18,694,362	21,724,128

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY - 2025 FORECAST
October 2023 LF

FPL 000002
20250010-EI

Group Non-Coincident Peak by Rate Class	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	MAX GNCP
Group Non-Coincident Peak													
CILC-1D	317,727	333,770	299,810	329,165	338,347	344,023	346,167	339,898	346,979	333,333	331,521	309,800	346,979
CILC-1G	13,723	13,990	12,532	14,210	13,915	14,275	14,300	14,083	15,137	14,193	14,009	13,276	15,137
CILC-1T	175,686	201,054	169,446	206,705	182,664	195,554	194,043	193,530	212,367	196,059	194,541	179,658	212,367
GS(T)-1	1,345,994	1,421,965	1,337,257	1,561,021	1,641,000	1,712,950	1,754,400	1,772,316	1,822,429	1,747,197	1,610,133	1,393,523	1,822,429
GSCU-1	4,818	5,082	4,674	4,807	4,915	4,899	4,782	4,603	4,701	4,498	4,513	4,596	5,082
GSD(T)-1	4,208,733	4,539,174	4,099,843	4,758,080	4,940,987	5,041,141	5,062,664	5,070,621	5,261,415	4,979,264	4,807,601	4,390,155	5,261,415
GSLD(T)-1	1,488,887	1,564,313	1,418,751	1,576,346	1,622,382	1,618,562	1,596,507	1,598,909	1,769,181	1,706,540	1,667,682	1,529,680	1,769,181
GSLD(T)-2	476,599	515,056	477,800	538,557	552,221	548,655	561,166	561,056	591,759	573,306	546,255	528,498	591,759
GSLD(T)-3	110,583	122,776	113,381	121,273	144,960	138,902	137,134	136,710	153,657	142,477	136,094	140,659	153,657
MET	13,065	12,974	11,699	12,322	11,937	12,930	12,830	12,074	12,905	11,179	11,973	12,202	13,065
OL-1	15,493	17,908	17,196	18,916	19,396	20,653	19,683	18,693	18,126	16,483	16,190	15,284	20,653
OS-2	10,359	15,624	16,582	11,883	9,779	7,576	5,729	6,123	10,705	13,116	14,127	11,441	16,582
RS(T)-1	14,641,556	11,699,401	11,906,176	11,608,731	13,101,085	14,756,169	15,013,294	15,182,902	16,786,985	14,284,100	12,348,031	12,765,732	16,786,985
SL-1	114,644	132,511	127,245	139,970	143,523	152,826	145,645	138,320	134,127	121,964	119,798	113,098	152,826
SL-1M	5,141	6,014	5,884	6,237	6,362	6,354	6,074	5,860	5,815	5,411	5,340	5,019	6,362
SL-2	3,588	4,091	3,894	3,743	3,951	3,775	3,825	3,741	3,633	3,516	3,633	3,713	4,091
SL-2M	696	781	724	750	739	764	738	725	723	696	708	678	781
SST-DST	2,949	2,769	5,074	2,946	934	1,543	2,194	1,542	3,911	4,606	11,368	202,949	202,949
SST-TST	406,216	132,112	41,622	88,709	144,761	46,920	38,051	32,182	26,027	60,415	64,563	50,929	406,216
Total	23,356,459	20,741,362	20,069,588	21,004,371	22,883,858	24,628,470	24,919,226	25,093,889	27,180,581	24,218,350	21,908,080	21,670,890	27,788,513

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY - 2025 FORECAST
October 2023 LF

FPL 000003
20250010-EI

Non-Coincident Peak by Rate Class	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	AVG NCP	MAX NCP
Non-Coincident Peak														
CILC-1D	383,831	398,162	353,490	395,592	378,250	418,337	393,114	392,791	423,714	397,266	399,132	376,257	392,495	423,714
CILC-1G	17,627	17,419	15,485	16,950	16,678	17,969	17,245	16,895	18,612	17,200	16,906	16,677	17,139	18,612
CILC-1T	199,139	223,962	190,973	229,489	214,454	216,207	219,127	220,456	240,686	230,945	228,436	205,517	218,283	240,686
GS(T)-1	2,861,816	2,803,178	2,422,889	2,650,573	2,582,115	2,806,014	2,793,898	2,749,567	3,012,111	2,892,394	2,778,881	2,765,188	2,759,885	3,012,111
GSCU-1	5,438	5,463	4,978	5,357	4,961	5,995	5,105	4,951	5,670	5,247	5,576	5,139	5,323	5,995
GSD(T)-1	6,335,309	6,184,273	5,658,434	6,181,649	5,966,414	6,461,792	6,368,684	6,266,367	6,872,632	6,537,993	6,393,766	6,212,297	6,286,634	6,872,632
GSLD(T)-1	1,827,396	1,851,575	1,694,179	1,871,677	1,839,537	1,959,902	1,880,304	1,901,787	2,049,544	1,976,439	1,937,873	1,861,098	1,887,609	2,049,544
GSLD(T)-2	654,491	641,589	587,359	635,151	633,081	696,152	668,717	681,207	714,603	699,179	684,189	674,963	664,223	714,603
GSLD(T)-3	119,309	137,816	128,120	124,148	163,640	161,929	152,763	149,084	197,185	154,416	146,805	150,609	148,819	197,185
MET	17,044	15,810	15,179	15,955	14,693	16,080	18,066	15,417	16,558	14,515	15,081	14,231	15,719	18,066
OL-1	15,493	17,908	17,196	18,916	19,396	20,653	19,683	18,693	18,126	16,483	16,190	15,284	17,835	20,653
OS-2	17,014	20,838	22,598	21,416	18,703	13,763	11,157	12,292	16,877	18,142	21,021	18,917	17,728	22,598
RS(T)-1	36,648,771	34,800,833	29,007,244	29,330,620	27,436,548	30,772,022	30,349,635	30,780,310	34,567,803	35,662,867	31,740,439	35,020,199	32,176,441	36,648,771
SL-1	114,644	132,511	127,245	139,970	143,523	152,826	145,645	138,320	134,127	121,964	119,798	113,098	131,973	152,826
SL-1M	5,365	6,278	6,202	6,565	6,665	6,745	6,408	6,168	6,273	5,772	5,640	5,322	6,117	6,745
SL-2	3,588	4,091	3,894	3,743	3,951	3,775	3,825	3,741	3,633	3,516	3,633	3,713	3,759	4,091
SL-2M	760	846	792	820	827	846	811	809	842	774	802	753	807	846
SST-DST	3,297	3,181	5,436	3,276	1,038	1,772	2,658	2,004	5,314	4,988	12,733	372,744	34,870	372,744
SST-TST	744,274	265,788	110,455	212,822	308,155	124,816	66,933	59,597	49,822	99,740	84,996	67,369	182,897	744,274
Total	49,974,606	47,531,521	40,372,149	41,864,689	39,752,629	43,857,594	43,123,780	43,420,456	48,354,133	48,859,838	44,611,897	47,899,375	44,968,556	51,526,697

FPSC EXH NO. 41
ADMITTED

2025 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.887807
E102 - Non-Stratified Production	0.960110
E103INT - Intermediate Strata Production	0.954157
E103PEAK - Peaking Strata Production	0.949428
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.938401
FPL202 - Non-Stratified Sales	0.957062
FPL203INT - Intermediate Strata Sales	0.939405
FPL203PEAK - Peaking Strata Sales	0.956020
GENERAL PLANT	
I900 - LABOR	0.969425

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000005
20250010-EI

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.2606%	1.4199%
CILC-1G	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0529%	0.0596%
CILC-1T	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.6919%	0.7794%
GS(T)-1	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	5.8736%	6.6159%
GSCU-1	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0190%	0.0214%
GSD(T)-1	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	18.0291%	20.3075%
GSLD(T)-1	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	5.9020%	6.6479%
GSLD(T)-2	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.0559%	2.3157%
GSLD(T)-3	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4530%	0.5102%
MET	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0430%	0.0485%
OL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0041%	0.0046%
RS(T)-1	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	54.2894%	61.1500%
SL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0020%	0.0023%
SL-2	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0152%	0.0172%
SL-2M	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0017%	0.0019%
SST-DST	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0061%	0.0068%
SST-TST	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0811%	0.0913%
TOTAL RETAIL	21,724,128							318,087	503,118	22,213,220	23,034,424	88.7807%	
ALACHUA (INT)	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	0.0116%	
BARTOW (INT)	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	0.0392%	
BLOUNTSTOWN	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0048%	
FKEC	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5044%	
FPUC (INT)	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	0.0504%	
FPUC (PEAK)	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	0.0428%	
G - FPU (INT)	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	0.1195%	
G - FPU (PEAK)	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	0.0756%	
HOMESTEAD	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0161%	
HOMESTEAD (INT)	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	0.0328%	
JEA (INT)	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	0.1285%	
LCEC	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.0969%	
MOORE HAVEN	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0022%	
NEW SMYRNA BCH	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0642%	
QUINCY	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
QUINCY (INT)	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	0.0122%	
WAUCHULA (INT)	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	0.0080%	
TRANS-SERV	1,783,097	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,818,819	0	0	1,818,819	7.0102%	
TOTAL WHOLESALE	2,853,716							2,910,886	0	0	2,910,886	11.2193%	
TOTAL FPL	24,577,844							3,228,973	503,118	22,213,220	25,945,310	100.0000%	
JURIS SEPARATION FACTOR												0.887807	

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000006
20250010-EI

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.3633%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0572%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.7483%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	6.3520%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0205%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	19.4974%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	6.3827%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.2234%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4899%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0465%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	58.7107%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0165%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0066%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0877%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	96.0110%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0052%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5455%	
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0174%	
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.3491%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0695%	
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,070,619	(132,391)	938,229							957,025	0	0	957,025	3.9890%	
TOTAL FPL	22,794,748	(132,391)	22,662,357							1,275,111	503,118	22,213,220	23,991,449	100.0000%	
JURIS SEPARATION FACTOR														0.960110	

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000007
20250010-EI

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3549%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0568%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7437%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	1,523,928	6.3126%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	4,925	0.0204%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.3765%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3431%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.2096%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4868%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0462%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.3467%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	3,955	0.0164%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0065%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0871%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	95.4157%	100.0000%
ALACHUA (INT)	2,949	0	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	**4,315**	0.0179%	
BARTOW (INT)	9,967	0	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	**14,585**	0.0604%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5421%	
FPUC (INT)	12,814	0	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	**18,752**	0.0777%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	0	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	**44,473**	0.1842%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0173%	
HOMESTEAD (INT)	8,333	0	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	**12,194**	0.0505%	
JEA (INT)	32,679	0	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	**47,821**	0.1981%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3283%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0690%	
QUINCY (INT)	3,104	0	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	**4,543**	0.0188%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	0	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	**2,989**	0.0124%	
TOTAL WHOLESALE	1,070,619	(30,111)	1,040,508							1,061,353	0	0	1,061,353	1,106,697	4.5843%	
TOTAL FPL	22,794,748	(30,111)	22,764,636							1,379,440	503,118	22,213,220	24,095,777	24,141,121	100.0000%	
JURIS SEPARATION FACTOR															**0.954157**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	ALACHUA (INT) Amount	BARTOW (INT) Amount	FPUC (INT) Amount	G - FPU (INT) Amount	HOMESTEAD (INT) Amount	JEA (INT) Amount	QUINCY (INT) Amount	WAUCHULA (INT) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	3,008	10,167	13,071	31,000	8,500	33,333	3,167	2,083
2) Intermediate System Capacity Net of Reserve Margin	2									
Intermediate Summer Capacity	3	2023-2032 TYSP	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000179	0.000604	0.000777	0.001842	0.000505	0.001981	0.000188	0.000124
3) Contract Adjusted 12CP @ Generation	7									
Total System 12CP Excluding All Stratified Contracts	8		23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449
Contribution (Excl Interm Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121
Contract Adjusted 12CP @ Generation	11	L6 * L11	4,315	14,585	18,752	44,473	12,194	47,821	4,543	2,989

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000008
20250010-EI

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3481%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0566%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7400%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	1,523,928	6.2813%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	4,925	0.0203%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.2805%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3117%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.1986%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4844%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0460%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0043%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.0576%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	3,955	0.0163%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0065%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0867%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	94.9428%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5394%	
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
FPUC (PEAK)	10,893	0	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	**97,640**	0.4025%	
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,218	0	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	**172,270**	0.7101%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0172%	
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3118%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0687%	
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,070,619	(102,280)	968,340							987,739	0	0	987,739	1,226,934	5.0572%	
TOTAL FPL	22,794,748	(102,280)	22,692,468							1,305,826	503,118	22,213,220	24,022,163	24,261,358	100.0000%	
JURIS SEPARATION FACTOR															**0.949428**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount	G - FPU (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	11,111	19,604
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2023-2022 TYSP	3,313,000	3,313,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	2,760,833	2,760,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00402	0.00710
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		23,991,449	23,991,449
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.98887	0.98887
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,261,358	24,261,358
Contract Adjusted 12CP @ Generation	11	L6 * L11	97,640	172,270

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000009
20250010-EI

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	346,979	0.4418	0.5582	1.0346	1.0615	158,589	205,613	364,202	1.2709%	1.2709%
CILC-1G	15,137	0.0181	0.9819	1.0346	1.0615	283	15,778	16,060	0.0560%	0.0560%
CILC-1T	212,367	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
GS(T)-1	1,822,429	0.0000	1.0000	1.0346	1.0615	0	1,934,530	1,934,530	6.7506%	6.7506%
GSCU-1	5,082	0.0000	1.0000	1.0346	1.0615	0	5,394	5,394	0.0188%	0.0188%
GSD(T)-1	5,261,415	0.0036	0.9964	1.0346	1.0615	19,782	5,564,762	5,584,544	19.4875%	19.4875%
GSLD(T)-1	1,769,181	0.0642	0.9358	1.0346	1.0615	117,552	1,757,401	1,874,953	6.5427%	6.5427%
GSLD(T)-2	591,759	0.4452	0.5548	1.0346	1.0615	272,561	348,516	621,077	2.1673%	2.1673%
GSLD(T)-3	153,657	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
MET	13,065	1.0000	0.0000	1.0346	1.0615	13,517	0	13,517	0.0472%	0.0472%
OL-1	20,653	0.0000	1.0000	1.0346	1.0615	0	21,924	21,924	0.0765%	0.0765%
OS-2	16,582	1.0000	0.0000	1.0346	1.0615	17,156	0	17,156	0.0599%	0.0599%
RS(T)-1	16,786,985	0.0000	1.0000	1.0346	1.0615	0	17,819,593	17,819,593	62.1822%	62.1822%
SL-1	152,826	0.0000	1.0000	1.0346	1.0615	0	162,226	162,226	0.5661%	0.5661%
SL-1M	6,362	0.0000	1.0000	1.0346	1.0615	0	6,754	6,754	0.0236%	0.0236%
SL-2	4,091	0.0000	1.0000	1.0346	1.0615	0	4,342	4,342	0.0152%	0.0152%
SL-2M	781	0.0000	1.0000	1.0346	1.0615	0	829	829	0.0029%	0.0029%
SST-DST	202,949	1.0000	0.0000	1.0346	1.0615	209,976	0	209,976	0.7327%	0.7327%
SST-TST	406,216	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	27,788,513					809,416	27,847,662	28,657,078	100.0000%	100.0000%
ALACHUA (INT)	20,589	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BARTOW (INT)	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BLOUNTSTOWN	7,844	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FKEC	154,229	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (PEAK)	34,890	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (INT)	30,392	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (PEAK)	29,542	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD	24,510	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD (INT)	49,999	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
JEA (INT)	196,073	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
LCEC	920,620	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
MOORE HAVEN	3,922	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
NEW SMYRNA BCH	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
QUINCY (INT)	18,628	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
TOTAL WHOLESALE	1,646,139					0	0	0	0.0000%	
TOTAL FPL	29,434,652					809,416	27,847,662	28,657,078	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 0000010
20250010-EI

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8363%	1.9569%
CILC-1G	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0728%	0.0776%
CILC-1T	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0392%	1.1074%
GS(T)-1	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2562%	6.6668%
GSCU-1	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0289%	0.0308%
GSD(T)-1	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.2985%	22.6966%
GSLD(T)-1	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7676%	8.2775%
GSLD(T)-2	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8409%	3.0274%
GSLD(T)-3	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6710%	0.7151%
MET	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0567%	0.0605%
OS-2	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3143%	54.6828%
SL-1	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4199%	0.4475%
SL-1M	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0036%	0.0039%
SST-DST	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1162%	0.1238%
TOTAL RETAIL	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.8401%	100.0000%
ALACHUA (INT)	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0801%	
BARTOW (INT)	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2173%	
BLOUNTSTOWN	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0239%	
FKEC	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5811%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0733%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0385%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1304%	
G - FPU (PEAK)	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0684%	
HOMESTEAD	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0304%	
HOMESTEAD (INT)	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2202%	
JEA (INT)	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0025%	
LCEC	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2754%	
MOORE HAVEN	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0117%	
NEW SMYRNA BCH	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2874%	
QUINCY (INT)	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0468%	
TOTAL WHOLESALE	8,549,244							8,686,402	0	0	8,686,402	6.1599%	
TOTAL FPL	135,054,996							11,261,913	3,741,804	126,010,753	141,014,470	100.0000%	
JURIS SEPARATION FACTOR												0.938401	

FPSC EXH NO. 41

ADMITTED

E390

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000011
20250010-EI

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8729%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0743%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0599%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3806%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.7221%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9221%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8974%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6844%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0579%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.3348%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4283%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0201%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1185%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	95.7062%	100.0000%
ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5926%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	
HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3405%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2932%	
QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,549,244	(2,706,229)	5,843,015							5,936,756	0	0	5,936,756	4.2938%	
TOTAL FPL	135,054,996	(2,706,229)	132,348,767							8,512,267	3,741,804	126,010,753	138,264,824	100.0000%	
JURIS SEPARATION FACTOR														0.957062	

E390

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000012
20250010-EI

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8383%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0729%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0403%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2629%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0290%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.3213%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7759%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8440%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6718%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0568%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3693%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4204%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1163%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.9405%	100.0000%
ALACHUA (INT)	111,177	0	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0802%	
BARTOW (INT)	301,643	0	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2176%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0240%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5817%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0734%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	0	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1306%	
G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0305%	
HOMESTEAD (INT)	305,650	0	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2205%	
JEA (INT)	1,391,313	0	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0035%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2789%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0118%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2877%	
QUINCY (INT)	100,281	0	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	0	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0469%	
TOTAL WHOLESALE	8,549,244	(148,433)	8,400,811							8,535,588	0	0	8,535,588	6.0595%	
TOTAL FPL	135,054,996	(148,433)	134,906,563							11,111,098	3,741,804	126,010,753	140,863,655	100.0000%	
JURIS SEPARATION FACTOR														0.939405	

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000013
20250010-EI

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8708%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0742%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0587%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3736%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.6984%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9134%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8943%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6836%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0578%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.2778%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4278%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0200%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1184%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	95.6020%	100.0000%
ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5920%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0392%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (PEAK)	94,979	0	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0697%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	
HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3369%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2928%	
QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,549,244	(2,557,796)	5,991,448							6,087,571	0	0	6,087,571	4.3980%	
TOTAL FPL	135,054,996	(2,557,796)	132,497,200							8,663,082	3,741,804	126,010,753	138,415,638	100.0000%	
JURISDICTIONAL SEPARATION F														0.956020	

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000014
20250010-EI

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & I	BLENDED	(262,854)	0.948765	(249,387)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVE	BLENDED	405,961	0.943052	382,842	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	1,210,384	0.958939	1,160,685	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSE	BLENDED	1,197,038	0.959036	1,148,003	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWEF	BLENDED	7,406,815	0.956793	7,086,791	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & EN	BLENDED	(107,079)	0.916975	(98,189)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTU	BLENDED	435,019	0.957964	416,733	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PL	BLENDED	1,493,012	0.955196	1,426,119	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC	BLENDED	612,925	0.953065	584,158	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STE/	BLENDED	49,124	0.963168	47,315	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & I	E102NS	35,392,412	0.960110	33,980,600	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND V	E102NS	3,903,852	0.960110	3,748,126	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	46,956,076	0.960110	45,082,987	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR P(	E102NS	9,914,494	0.960110	9,519,002	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISI	E202NS	26,972,067	0.957062	25,813,952	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUC'	E102NS	106,488	0.960110	102,240	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACT(	E202NS	51,823	0.957062	49,598	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTF	E202NS	158,213	0.957062	151,420	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NI	E202NS	7,883	0.957062	7,545	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV	BLENDED	6,928,092	0.954601	6,613,562	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV E	BLENDED	683,921	0.938470	641,839	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXP	BLENDED	8,939,049	0.954222	8,529,834	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POW	BLENDED	16,092,918	0.954860	15,366,485	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV &	BLENDED	4,796,844	0.950074	4,557,356	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUC'	BLENDED	5,793,467	0.953974	5,526,815	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATI	BLENDED	17,976,234	0.943639	16,963,076	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHE	BLENDED	5,937,131	0.949400	5,636,712	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTRO	I340	665,465	0.956349	636,417	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSE:	I340	3,243,585	0.956349	3,101,998	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV	E101	4,822,446	0.887807	4,281,401	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	542,755	0.887807	481,862	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	624,738	0.887807	554,647	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION	E101	3,168,157	0.887807	2,812,711	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & EN	E101	4,678,316	0.887807	4,153,441	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTUI	E101	1,543,203	0.887807	1,370,066	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION E	E101	552,505	0.887807	490,518	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEA	E101	811,665	0.887807	720,602	

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2025 - FORECAST (OCTOBER 2023 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
L_INC380000 - DIST O&M PAY - OPERATION SUPERVIS	E104	12,672,048	1.000000	12,672,048	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	13,604	1.000000	13,604	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSE	E104	745,893	1.000000	745,893	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPE	I365T	3,169,086	1.000000	3,169,086	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE E	I367T	285,157	1.000000	285,157	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND	E508	(8,103,863)	1.000000	(8,103,863)	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	9,251,882	0.996707	9,221,411	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLAT	E309	2,594,865	1.000000	2,594,865	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EX	E104	16,404,585	1.000000	16,404,585	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	10,780,183	1.000000	10,780,183	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURE	E104	(1,376,460)	1.000000	(1,376,460)	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	263,128	1.000000	263,128	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD I	I365T	29,320,771	1.000000	29,320,771	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND	I367T	7,048,108	1.000000	7,048,108	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSI	E104	5,078	1.000000	5,078	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGI	E508	3,048,103	1.000000	3,048,103	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	1,026,181	0.996707	1,022,801	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI	E104	173,055	1.000000	173,055	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	(4,099,625)	0.999999	(4,099,623)	
L_INC402000 - CUST ACCT O&M PAY - METER READIN	E330	3,623,329	0.999993	3,623,305	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & CC	E356	40,337,462	1.000000	40,337,462	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	561,438	1.000000	561,438	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST	E356	1,613,998	1.000000	1,613,998	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SI	E356	4,662,481	1.000000	4,662,481	
L_INC516000 - MISC AND SELLING EXPENSES	E356	26,731	1.000000	26,731	
Total I900-LABOR-EXC-A&G		357,751,362		346,813,224	**0.969425**

FPSC EXH NO. 41
ADMITTED

LINE LOSS STUDY

December 2025 - FORECAST (Sept 2022 LF)

FPL 000015
20250010-EI

ENERGY FLOW THROUGH SYSTEM	FLOW MWH	LOSS %	LOSS MULTIPLIER	EXPANSION FACTOR	CUMULATIVE LOSS %
Net Energy to Transmission	151,677,505				
Generation Step-up Transformer Losses	(382,952)	0.2525%	1.002531		
Flow to Transmission	151,294,553				
Transmission Line & Substation Losses	(2,191,177)	1.3299%	1.013478		
Remove Southern JEA/ LP, NF & STF Wheeling Losses	179,141				
Adjusted Transmission Line & Substation Losses	(2,012,036)				
Flow on Transmission	149,282,517				
Delivered Sales at Transmission	(11,087,372)			1.016043	1.5790%
Seminole & Firm Power Wheeled for Others	(10,031,033)				
Include Southern JEA/LP, NF & STF Wheeling Losses [(a)]	(179,141)				
Flow to Distribution	127,984,971				
Distribution Substation Losses	(596,050)	0.4657%	1.004679		
Flow to Primary Lines	127,388,921				
Primary Line Losses	(777,033)	0.6100%	1.006137		
Flow on Primary	126,611,888				
Delivered Sales at Primary	(3,646,651)			1.027062	2.6349%
Flow to Secondary	122,965,237				
Transformer Losses	(1,553,076)	1.2630%	1.012792		
Flow on Secondary	121,412,161				

FPSC EXH NO. 41
ADMITTED

LINE LOSS STUDY

December 2025 - FORECAST (Sept 2022 LF)

ENERGY FLOW THROUGH SYSTEM	FLOW MWH	LOSS %	LOSS MULTIPLIER	EXPANSION FACTOR	CUMULATIVE LOSS %
Secondary Line & Service Losses	(815,004)	0.6713%	1.006758		
Balance For Use	120,597,157				
COMPANY USE	(155,812)				
Delivered Sales at Secondary	(120,441,345)			1.047230	4.5100%
NET	(1)				

[(a)] JEA/Southern loss payback and the non-firm and short-term wheeling losses are excluded from the transmission loss percentage calculation because the flows that create these losses are not in the flow to transmission. However, because these are real losses, they are included in the flow to distribution.

FPSC EXH NO. 41
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FLORIDA POWER & LIGHT COMPANY
LINE LOSS STUDY
DEMAND LOSS EXPANSION FACTORS
December 2025 - FORECAST (Sept 2022 LF)

FPL 000016
20250010-EI

DEMAND FLOW THROUGH SYSTEM	LOAD FACTOR	ENERGY LOSS % DIVIDED BY (.3 + (.7*LF)) [a]	FLOW MW	LOSS FACTOR	EXPANSION FACTOR
Net Demand to Transmission			24,152		
Generation Step-up Transformer Losses		0.314750	(76)	1.003157	
Flow to Transmission	0.717360		24,076		
Transmission Line & Substation Losses		1.654471	(398)	1.016823	
Flow on Transmission	0.719728		23,678		
Delivered Demand at Transmission [b]			(1,382)		1.020034
Flow to Distribution			22,295		
Distribution Substation Losses		0.613274	(137)	1.006171	
Flow to Primary Lines	0.656282		22,158		
Primary Line Losses		0.802287	(178)	1.008088	
Flow on Primary	0.657554		21,981		
Delivered Demand at Primary [c]			(486)		1.034629
Flow to Secondary			21,494		
Transformer Losses		1.664040	(358)	1.016922	
Flow on Secondary	0.655726		21,137		
Secondary Line & Service Losses		0.883262	(187)	1.008911	
Balance For Use	0.657129		20,950		
COMPANY USE			(24)		
Delivered Demand at Secondary [d]			20,926		1.061512

[a] Westinghouse Formula
[b] Total Company average 12-month coincident peak MWs at meter for transmission voltage level.
[c] Total Company average 12-month coincident peak MWs at meter for primary voltage level.
[d] Total Company average 12-month coincident peak MWs at meter for secondary voltage level.

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
LINE LOSS STUDY
ENERGY LOSSES, SALES, COMPANY USE AND WHEELING
December 2025 - FORECAST (Sept 2022 LF)

FPL 000017
20250010-EI

ENERGY LOSSES, SALES, COMPANY USE AND WHEELING	LOSSES (MWH)	SALES (MWH)	NET ENERGY (MWH)
Net Energy to Transmission			151,677,505
LOSSES & UNACCOUNTED FOR ENERGY:			
Generation Step-up Transformer Losses [a]	382,952		(382,952)
Southern JEA/LP, NF & STF Wheeling Losses [a]	179,141		
Adjusted Transmission Line & Substation Losses [a]	2,012,036		
Transmission Line Losses [a]	2,191,177		(2,191,177)
Distribution Substation Losses [a]	596,050		(596,050)
Primary Line Losses [b]	777,033		
Transformer Losses [b]	1,553,076		
Secondary Losses & Unaccounted for Energy [c]	815,004		
SUBTOTAL - Other Distribution Losses	3,145,113		(3,145,113)
TOTAL LOSSES & UNACCOUNTED FOR ENERGY	6,315,292		
SYSTEM - NET OF LOSSES AND UNACCOUNTED FOR ENERGY			145,362,213
DELIVERED SALES:			
Retail:			
Transmission (R)		2,537,237	
Primary		3,646,651	
Secondary		120,441,345	
Total Retail		126,625,234	
Wholesale:			
Transmission (W)		8,550,135	
Total Wholesale		8,550,135	
TOTAL DELIVERED SALES			(135,175,369)

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
LINE LOSS STUDY
ENERGY LOSSES, SALES, COMPANY USE AND WHEELING
December 2025 - FORECAST (Sept 2022 LF)

ENERGY LOSSES, SALES, COMPANY USE AND WHEELING	LOSSES (MWH)	SALES (MWH)	NET ENERGY (MWH)
COMPANY USE			(155,812)
FIRM POWER WHEELED FOR OTHERS - SOUTHERN JEA/LP - NF/STF			(10,031,033)
TOTAL			(0.527)

[a] GSU, transmission and distribution substation losses provided by Power Supply.
[b] Specifications provided by Distribution Engineering.
[c] Secondary losses include electricity theft and unknown usage.

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
LINE LOSS STUDY
DATA SUMMARY
December 2025 - FORECAST (Sept 2022 LF)

FPL 000018
20250010-EI

VOLTAGE LEVEL		DEMAND EXPANSION FACTOR	ENERGY EXPANSION FACTOR	ENERGY LOSS %
TRANSMISSION		1.020034	1.016043	1.5790%
PRIMARY		1.034629	1.027062	2.6349%
SECONDARY		1.061512	1.047230	4.5100%

COMPANY USE - DEMAND:

GSD-1 Delivered Sales (MWH) /	28,708,710
Hours in Year /	8,760
GSD-1 12CP (MW)	4,407
GSD-1 Load Factor	0.743638
Company Use - MWH /	155,812
Hours in Year /	8,760
GSD-1 Load Factor	0.743638
COMPANY USE - 12CP DEMAND (MW)	24

CALCULATION OF NET ENERGY TO TRANSMISSION:

Net Energy for Load (NEL)	141,646,472
+ Seminole Load Received	2,074,257
+ St. Lucie Entitlement Received	518,837
+ Power Wheeled for Others	7,617,080
- Southern JEA / Transfers Loss Payback	(21,449)
- Non-Firm Wheeling Losses	(66,614)
- Short Term Firm Wheeling Losses	(91,078)
SUBTOTAL: Firm Power Wheeled for Others - Southern JEA/LP - NF/STF:	10,031,033
NET ENERGY TO TRANSMISSION (MWH)	151,677,505

LINE LOSS TOTALS USING BILLED SALES:

NEL	141,646,472
Prior Month Unbilled	5,372,861
SUBTOTAL	147,019,333
Billed Sales	(135,054,996)
Company Use	(155,812)
Current Month Unbilled	(5,493,233)
ENERGY LOST OR UNACCOUNTED FOR	6,315,292
% LOST OR UNACCOUNTED FOR	4.4585%

TOTAL DELIVERED TO BILLED SALES RATIO:

Total Delivered MWH	135,175,369
Total Billed MWH	135,054,996
TOTAL DELIVERED TO BILLED SALES RATIO	1.00089

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

FPL 000019
20250010-EI

RATE CLASS	DELIVERED MWH @ MTR	LOSS EXPANSION FACTOR	DELIVERED MWH @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
CILC-1D						
Primary	1,082,782	1.027062	1,112,084	0.973651	29,302	
Secondary	1,413,124	1.047230	1,479,866	0.954900	66,742	
TOTAL	2,495,907	1.038481	2,591,950	0.962945	96,044	0.994592
CILC-1G						
Primary	1,704	1.027062	1,750	0.973651	46	
Secondary	96,496	1.047230	101,053	0.954900	4,557	
TOTAL	98,200	1.046880	102,804	0.955219	4,604	1.002636
CILC-1T						
Transmission	1,443,633	1.016043	1,466,793	0.984210	23,161	
TOTAL	1,443,633	1.016043	1,466,793	0.984210	23,161	0.973102
GS(T)-1						
Secondary	8,432,168	1.047230	8,830,418	0.954900	398,250	
TOTAL	8,432,168	1.047230	8,830,418	0.954900	398,250	1.002971
GSCU-1						
Secondary	39,018	1.047230	40,861	0.954900	1,843	
TOTAL	39,018	1.047230	40,861	0.954900	1,843	1.002971
GSD(T)-1						
Primary	112,772	1.027062	115,823	0.973651	3,052	
Secondary	28,595,939	1.047230	29,946,520	0.954900	1,350,581	
TOTAL	28,708,710	1.047151	30,062,343	0.954972	1,353,633	1.002895
GSLD(T)-1						
Primary	631,472	1.027062	648,561	0.973651	17,089	
Secondary	9,850,008	1.047230	10,315,222	0.954900	465,214	
TOTAL	10,481,480	1.046015	10,963,783	0.956009	482,303	1.001807
GSLD(T)-2						

E401

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

RATE CLASS	DELIVERED MWH @ MTR	LOSS EXPANSION FACTOR	DELIVERED MWH @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
Primary	1,715,283	1.027062	1,761,702	0.973651	46,419	
Secondary	2,146,828	1.047230	2,248,222	0.954900	101,394	
TOTAL	3,862,111	1.038273	4,009,925	0.963138	147,814	0.994392
GSLD(T)-3						
Transmission	932,193	1.016043	947,148	0.984210	14,955	
TOTAL	932,193	1.016043	947,148	0.984210	14,955	0.973102
MET						
Primary	74,146	1.027062	76,153	0.973651	2,007	
TOTAL	74,146	1.027062	76,153	0.973651	2,007	0.983656
OL-1						
Secondary	76,485	1.047230	80,098	0.954900	3,612	
TOTAL	76,485	1.047230	80,098	0.954900	3,612	1.002971
OS-2						
Primary	14,285	1.027062	14,671	0.973651	387	
TOTAL	14,285	1.027062	14,671	0.973651	387	0.983656
RS(T)-1						
Secondary	69,162,460	1.047230	72,428,990	0.954900	3,266,530	
TOTAL	69,162,460	1.047230	72,428,990	0.954900	3,266,530	1.002971
SL-1						
Secondary	565,958	1.047230	592,688	0.954900	26,730	
TOTAL	565,958	1.047230	592,688	0.954900	26,730	1.002971
SL-1M						
Secondary	26,524	1.047230	27,777	0.954900	1,253	
TOTAL	26,524	1.047230	27,777	0.954900	1,253	1.002971
SL-2						
Secondary	31,422	1.047230	32,906	0.954900	1,484	
TOTAL	31,422	1.047230	32,906	0.954900	1,484	1.002971

E402

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

RATE CLASS	DELIVERED MWH @ MTR	LOSS EXPANSION FACTOR	DELIVERED MWH @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
SL-2M						
Secondary	4,915	1.047230	5,148	0.954900	232	
TOTAL	4,915	1.047230	5,148	0.954900	232	1.002971
SST-DST						
Primary	14,208	1.027062	14,592	0.973651	384	
TOTAL	14,208	1.027062	14,592	0.973651	384	0.983656
SST-TST						
Transmission	161,412	1.016043	164,001	0.984210	2,590	
TOTAL	161,412	1.016043	164,001	0.984210	2,590	0.973102
TOTAL FPSC						
TOTAL	**126,625,234**	**1.046024**	**132,453,048**	**0.956001**	**5,827,814**	**1.001816**
ALACHUA (INT)						
Transmission	111,189	1.016043	112,973	0.984210	1,784	
TOTAL	111,189	1.016043	112,973	0.984210	1,784	0.973102
BARTOW (INT)						
Transmission	301,674	1.016043	306,514	0.984210	4,840	
TOTAL	301,674	1.016043	306,514	0.984210	4,840	0.973102
BLOUNTSTOWN						
Transmission	33,213	1.016043	33,746	0.984210	533	
TOTAL	33,213	1.016043	33,746	0.984210	533	0.973102
FKEC						
Transmission	806,557	1.016043	819,497	0.984210	12,940	
TOTAL	806,557	1.016043	819,497	0.984210	12,940	0.973102
FPUC (INT)						
Transmission	101,739	1.016043	103,371	0.984210	1,632	
TOTAL	101,739	1.016043	103,371	0.984210	1,632	0.973102

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

RATE CLASS	DELIVERED MWH @ MTR	LOSS EXPANSION FACTOR	DELIVERED MWH @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
FPUC (PEAK)						
Transmission	53,460	1.016043	54,318	0.984210	858	
TOTAL	53,460	1.016043	54,318	0.984210	858	0.973102
G - FPU (INT)						
Transmission	181,059	1.016043	183,964	0.984210	2,905	
TOTAL	181,059	1.016043	183,964	0.984210	2,905	0.973102
G - FPU (PEAK)						
Transmission	94,989	1.016043	96,513	0.984210	1,524	
TOTAL	94,989	1.016043	96,513	0.984210	1,524	0.973102
HOMESTEAD						
Transmission	42,257	1.016043	42,935	0.984210	678	
TOTAL	42,257	1.016043	42,935	0.984210	678	0.973102
HOMESTEAD (INT)						
Transmission	305,681	1.016043	310,586	0.984210	4,904	
TOTAL	305,681	1.016043	310,586	0.984210	4,904	0.973102
JEA (INT)						
Transmission	1,391,457	1.016043	1,413,781	0.984210	22,324	
TOTAL	1,391,457	1.016043	1,413,781	0.984210	22,324	0.973102
LCEC						
Transmission	4,546,327	1.016043	4,619,265	0.984210	72,938	
TOTAL	4,546,327	1.016043	4,619,265	0.984210	72,938	0.973102
MOORE HAVEN						
Transmission	16,300	1.016043	16,561	0.984210	262	
TOTAL	16,300	1.016043	16,561	0.984210	262	0.973102
NEW SMYRNA BCH						
Transmission	398,970	1.016043	405,371	0.984210	6,401	

E404

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

RATE CLASS	DELIVERED MWH @ MTR	LOSS EXPANSION FACTOR	DELIVERED MWH @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
TOTAL	398,970	1.016043	405,371	0.984210	6,401	0.973102
QUINCY (INT)						
Transmission	100,291	1.016043	101,900	0.984210	1,609	
TOTAL	100,291	1.016043	101,900	0.984210	1,609	0.973102
WAUCHULA (INT)						
Transmission	64,971	1.016043	66,013	0.984210	1,042	
TOTAL	64,971	1.016043	66,013	0.984210	1,042	0.973102
TOTAL FERC						
TOTAL	**8,550,135**	**1.016043**	**8,687,307**	**0.984210**	**137,173**	**0.973102**
TOTAL COMPANY						
TOTAL	**135,175,369**	**1.044128**	**141,140,355**	**0.957737**	**5,964,987**	**1.000000**
COMPANY USE						
Secondary	155,812	1.047230	163,171	0.954900	7,359	
TOTAL FPL						
TOTAL	**135,331,181**	**1.044131**	**141,303,526**	**0.957734**	**5,972,346**	**1.000003**

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

FPL 000020
20250010-EI

RATE CLASS	12 CP DEMAND @ MTR	LOSS EXPANSION FACTOR	12 CP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
CILC-1D						
Primary	137,656	1.034629	142,423	0.966530	4,767	
Secondary	173,953	1.061512	184,654	0.942052	10,700	
TOTAL	311,609	1.049636	327,076	0.952711	15,467	0.991698
CILC-1G						
Primary	234	1.034629	242	0.966530	8	
Secondary	12,700	1.061512	13,481	0.942052	781	
TOTAL	12,933	1.061027	13,723	0.942483	789	1.002460
CILC-1T						
Transmission	176,001	1.020034	179,527	0.980360	3,526	
TOTAL	176,001	1.020034	179,527	0.980360	3,526	0.963729
GS(T)-1						
Secondary	1,435,620	1.061512	1,523,928	0.942052	88,308	
TOTAL	1,435,620	1.061512	1,523,928	0.942052	88,308	1.002919
GSCU-1						
Secondary	4,639	1.061512	4,925	0.942052	285	
TOTAL	4,639	1.061512	4,925	0.942052	285	1.002919
GSD(T)-1						
Primary	16,015	1.034629	16,570	0.966530	555	
Secondary	4,391,032	1.061512	4,661,135	0.942052	270,103	
TOTAL	4,407,047	1.061415	4,677,705	0.942139	270,658	1.002826
GSLD(T)-1						
Primary	92,793	1.034629	96,006	0.966530	3,213	
Secondary	1,352,124	1.061512	1,435,296	0.942052	83,172	
TOTAL	1,444,917	1.059786	1,531,303	0.943587	86,386	1.001287
GSLD(T)-2						
Primary	226,256	1.034629	234,091	0.966530	7,835	
Secondary	281,980	1.061512	299,326	0.942052	17,345	
TOTAL	508,236	1.049544	533,416	0.952794	25,180	0.991611

E406

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

RATE CLASS	12 CP DEMAND @ MTR	LOSS EXPANSION FACTOR	12 CP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
GSLD(T)-3						
Transmission	115,222	1.020034	117,530	0.980360	2,308	
TOTAL	115,222	1.020034	117,530	0.980360	2,308	0.963729
MET						
Primary	10,790	1.034629	11,164	0.966530	374	
TOTAL	10,790	1.034629	11,164	0.966530	374	0.977519
OS-2						
Primary	1,016	1.034629	1,051	0.966530	35	
TOTAL	1,016	1.034629	1,051	0.966530	35	0.977519
RS(T)-1						
Secondary	13,269,325	1.061512	14,085,553	0.942052	816,228	
TOTAL	13,269,325	1.061512	14,085,553	0.942052	816,228	1.002919
SL-1M						
Secondary	495	1.061512	525	0.942052	30	
TOTAL	495	1.061512	525	0.942052	30	1.002919
SL-2						
Secondary	3,726	1.061512	3,955	0.942052	229	
TOTAL	3,726	1.061512	3,955	0.942052	229	1.002919
SL-2M						
Secondary	416	1.061512	442	0.942052	26	
TOTAL	416	1.061512	442	0.942052	26	1.002919
SST-DST						
Primary	1,519	1.034629	1,572	0.966530	53	
TOTAL	1,519	1.034629	1,572	0.966530	53	0.977519
SST-TST						
Transmission	20,616	1.020034	21,029	0.980360	413	
TOTAL	20,616	1.020034	21,029	0.980360	413	0.963729
TOTAL FPSC						
TOTAL	**21,724,128**	**1.060315**	**23,034,424**	**0.943116**	**1,310,296**	**1.001788**

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

RATE CLASS	12 CP DEMAND @ MTR	LOSS EXPANSION FACTOR	12 CP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
ALACHUA (INT)						
Transmission	2,949	1.020034	3,008	0.980360	59	
TOTAL	2,949	1.020034	3,008	0.980360	59	0.963729
BARTOW (INT)						
Transmission	9,967	1.020034	10,167	0.980360	200	
TOTAL	9,967	1.020034	10,167	0.980360	200	0.963729
BLOUNTSTOWN						
Transmission	1,219	1.020034	1,243	0.980360	24	
TOTAL	1,219	1.020034	1,243	0.980360	24	0.963729
FKEC						
Transmission	128,298	1.020034	130,868	0.980360	2,570	
TOTAL	128,298	1.020034	130,868	0.980360	2,570	0.963729
FPUC (INT)						
Transmission	12,814	1.020034	13,071	0.980360	257	
TOTAL	12,814	1.020034	13,071	0.980360	257	0.963729
FPUC (PEAK)						
Transmission	10,893	1.020034	11,111	0.980360	218	
TOTAL	10,893	1.020034	11,111	0.980360	218	0.963729
G - FPU (INT)						
Transmission	30,391	1.020034	31,000	0.980360	609	
TOTAL	30,391	1.020034	31,000	0.980360	609	0.963729
G - FPU (PEAK)						
Transmission	19,218	1.020034	19,604	0.980360	385	
TOTAL	19,218	1.020034	19,604	0.980360	385	0.963729
HOMESTEAD						
Transmission	4,085	1.020034	4,167	0.980360	82	
TOTAL	4,085	1.020034	4,167	0.980360	82	0.963729
HOMESTEAD (INT)						
Transmission	8,333	1.020034	8,500	0.980360	167	
TOTAL	8,333	1.020034	8,500	0.980360	167	0.963729

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

RATE CLASS	12 CP DEMAND @ MTR	LOSS EXPANSION FACTOR	12 CP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
JEA (INT)						
Transmission	32,679	1.020034	33,333	0.980360	655	
TOTAL	32,679	1.020034	33,333	0.980360	655	0.963729
LCEC						
Transmission	787,716	1.020034	803,496	0.980360	15,781	
TOTAL	787,716	1.020034	803,496	0.980360	15,781	0.963729
MOORE HAVEN						
Transmission	572	1.020034	583	0.980360	11	
TOTAL	572	1.020034	583	0.980360	11	0.963729
NEW SMYRNA BCH						
Transmission	16,339	1.020034	16,667	0.980360	327	
TOTAL	16,339	1.020034	16,667	0.980360	327	0.963729
QUINCY (INT)						
Transmission	3,104	1.020034	3,167	0.980360	62	
TOTAL	3,104	1.020034	3,167	0.980360	62	0.963729
WAUCHULA (INT)						
Transmission	2,042	1.020034	2,083	0.980360	41	
TOTAL	2,042	1.020034	2,083	0.980360	41	0.963729
TOTAL FERC						
TOTAL	**1,070,619**	**1.020034**	**1,092,068**	**0.980360**	**21,448**	**0.963729**
TOTAL COMPANY						
TOTAL	**22,794,748**	**1.058423**	**24,126,492**	**0.944802**	**1,331,744**	**1.000000**
COMPANY USE						
Secondary	23,919	1.061512	25,390	0.942052	1,471	
TOTAL FPL						
TOTAL	**22,818,666**	**1.058427**	**24,151,882**	**0.944799**	**1,333,215**	**1.000003**

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

FPL 000021
20250010-EI

RATE CLASS	GNCP DEMAND @ MTR	LOSS EXPANSION FACTOR	GNCP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES
CILC-1D					
Primary	153,281	1.040291	159,457	0.961269	6,176
Secondary	193,698	1.071211	207,492	0.933523	13,793
TOTAL	346,979	1.057552	366,948	0.945580	19,969
CILC-1G					
Primary	274	1.040291	285	0.961269	11
Secondary	14,863	1.071211	15,922	0.933523	1,058
TOTAL	15,137	1.070652	16,206	0.934010	1,069
GS(T)-1					
Secondary	1,822,429	1.071211	1,952,205	0.933523	129,776
TOTAL	1,822,429	1.071211	1,952,205	0.933523	129,776
GSCU-1					
Secondary	5,082	1.071211	5,443	0.933523	362
TOTAL	5,082	1.071211	5,443	0.933523	362
GSD(T)-1					
Primary	19,120	1.040291	19,890	0.961269	770
Secondary	5,242,296	1.071211	5,615,603	0.933523	373,307
TOTAL	5,261,415	1.071098	5,635,493	0.933621	374,078
GSLD(T)-1					
Primary	113,617	1.040291	118,195	0.961269	4,578
Secondary	1,655,563	1.071211	1,773,457	0.933523	117,894
TOTAL	1,769,181	1.069225	1,891,652	0.935257	122,472
GSLD(T)-2					

E410

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

RATE CLASS	GNCP DEMAND @ MTR	LOSS EXPANSION FACTOR	GNCP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES
Primary	263,439	1.040291	274,053	0.961269	10,614
Secondary	328,321	1.071211	351,701	0.933523	23,380
TOTAL	591,759	1.057446	625,753	0.945675	33,994
MET					
Primary	13,065	1.040291	13,591	0.961269	526
TOTAL	13,065	1.040291	13,591	0.961269	526
OL-1					
Secondary	20,653	1.071211	22,124	0.933523	1,471
TOTAL	20,653	1.071211	22,124	0.933523	1,471
OS-2					
Primary	16,582	1.040291	17,250	0.961269	668
TOTAL	16,582	1.040291	17,250	0.961269	668
RS(T)-1					
Secondary	16,786,985	1.071211	17,982,397	0.933523	1,195,412
TOTAL	16,786,985	1.071211	17,982,397	0.933523	1,195,412
SL-1					
Secondary	152,826	1.071211	163,708	0.933523	10,883
TOTAL	152,826	1.071211	163,708	0.933523	10,883
SL-1M					
Secondary	6,362	1.071211	6,816	0.933523	453
TOTAL	6,362	1.071211	6,816	0.933523	453
SL-2					
Secondary	4,091	1.071211	4,382	0.933523	291
TOTAL	4,091	1.071211	4,382	0.933523	291

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2025 - FORECAST (Sept 2022 LF)

RATE CLASS	GNCP DEMAND @ MTR	LOSS EXPANSION FACTOR	GNCP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES
SL-2M					
Secondary	781	1.071211	836	0.933523	56
TOTAL	781	1.071211	836	0.933523	56
SST-DST					
Primary	202,949	1.040291	211,126	0.961269	8,177
TOTAL	202,949	1.040291	211,126	0.961269	8,177
TOTAL FPSC					
TOTAL	**27,016,274**	**1.070315**	**28,915,931**	**0.934304**	**1,899,658**
TOTAL COMPANY					
TOTAL	**27,016,274**	**1.070315**	**28,915,931**	**0.934304**	**1,899,658**
COMPANY USE					
Secondary	28,556	1.071211	30,589	0.933523	2,033
TOTAL FPL					
TOTAL	**27,044,829**	**1.070316**	**28,946,520**	**0.934303**	**1,901,691**

E412

ADMITTED

SPPC PROJECTED FILINGS **FPL 000022**

BLENDED DISTRIBUTION ALLOCATION PERCENTAGES **20250010-EI**

BY RATE CLASS GROUPS - CLAUSE

December 2025 - FORECAST

RATE CLASS GROUPS	CUSTOMER	DEMAND	TOTAL	CHECK
RS1/RTR1	0.329384	0.389435	0.718819	TRUE
GS1/GST1	0.037798	0.041259	0.079057	TRUE
GSD1/GSDT1/HLFT1	0.014345	0.117132	0.131476	TRUE
OS2	0.000111	0.000315	0.000426	TRUE
GSLD1/GSLDT1/CS1/CST1/HLF	0.000909	0.038775	0.039684	TRUE
GSLD2/GSLDT2/CS2/CST2/HLF	0.000342	0.012278	0.012619	TRUE
GSLD3/GSLDT3/CS3/CST3	0.000000	0.000000	0.000000	TRUE
SST1T	0.000000	0.000000	0.000000	TRUE
SST1D1/SST1D2/SST1D3	0.000015	0.003851	0.003866	TRUE
CILC D/CILC G	0.000367	0.007541	0.007907	TRUE
CILC T	0.000000	0.000000	0.000000	TRUE
MET	0.000127	0.000248	0.000375	TRUE
OL1/SL1/SL1M/PL1	0.001150	0.003948	0.005098	TRUE
SL2/SL2M/GSCU1	0.000453	0.000220	0.000673	TRUE
TOTAL	0.385000	0.615000	1.000000	
	TRUE	TRUE		

SPPC PROJECTED FILINGS — FPL 000023
BLENDED DISTRIBUTION ALLOCATION PERCENTAGES — 20250010-EI
BY RATE CLASS
December 2025 - FORECAST

VOLTAGE/CLASSIFICATION	ACCOUNT	ASSIGNED ALLOCATOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
PRIMARY CUSTOMER	360 - Land	E104-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	361 - Structures	E104-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	362 - Station Equip	E104-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	364 - Poles	W364-PC	0.000008	0.000002	0.000000	0.017850	0.000188	0.003348	0.000099	0.000006	0.000000	0.000001	0.001630	0.000010	0.173573	0.000000	0.000036	0.000000	0.000047	0.000000	0.000000
	365 - OH Conductor	W365-PC	0.000014	0.000003	0.000000	0.030811	0.000325	0.005779	0.000170	0.000010	0.000000	0.000002	0.002813	0.000017	0.299605	0.000000	0.000062	0.000000	0.000082	0.000000	0.000000
	366 - UG Conduit	W366-PC	0.000015	0.000003	0.000000	0.032990	0.000348	0.006187	0.000183	0.000011	0.000000	0.000002	0.003012	0.000018	0.320801	0.000000	0.000067	0.000000	0.000087	0.000000	0.000000
	367 - UG Conductor	W367-PC	0.000015	0.000003	0.000000	0.032007	0.000338	0.006003	0.000177	0.000011	0.000000	0.000002	0.002922	0.000017	0.311242	0.000000	0.000065	0.000000	0.000085	0.000000	0.000000
	368 - Transformers	W368-PC	0.000002	0.000001	0.000000	0.004880	0.000051	0.000915	0.000027	0.000002	0.000000	0.000000	0.000446	0.000003	0.047458	0.000000	0.000010	0.000000	0.000013	0.000000	0.000000
	369 - Services	E303-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	370 - Meters	E325-P	0.000816	0.000003	0.000000	0.000000	0.000000	0.000135	0.000325	0.001139	0.000000	0.001264	0.000000	0.001048	0.000000	0.000000	0.000000	0.000000	0.000000	0.000145	0.000000
		AVERAGE	0.000087	0.000002	0.000000	0.011854	0.000125	0.002237	0.000098	0.000118	0.000000	0.000127	0.001082	0.000111	0.115268	0.000000	0.000024	0.000000	0.000031	0.000015	0.000000
PRIMARY DEMAND	360 - Land	E104-P	0.005534	0.000010	0.000000	0.000000	0.000000	0.000690	0.004102	0.009511	0.000000	0.000472	0.000000	0.000599	0.000000	0.000000	0.000000	0.000000	0.000000	0.007327	0.000000
	361 - Structures	E104-P	0.005534	0.000010	0.000000	0.000000	0.000000	0.000690	0.004102	0.009511	0.000000	0.000472	0.000000	0.000599	0.000000	0.000000	0.000000	0.000000	0.000000	0.007327	0.000000
	362 - Station Equip	E104-P	0.005534	0.000010	0.000000	0.000000	0.000000	0.000690	0.004102	0.009511	0.000000	0.000472	0.000000	0.000599	0.000000	0.000000	0.000000	0.000000	0.000000	0.007327	0.000000
	364 - Poles	W364-PD	0.007503	0.000331	0.000000	0.039855	0.000111	0.115053	0.038628	0.012795	0.000000	0.000278	0.000452	0.000353	0.367119	0.003342	0.000139	0.000089	0.000017	0.004326	0.000000
	365 - OH Conductor	W365-PD	0.006476	0.000286	0.000000	0.034397	0.000096	0.099296	0.033338	0.011043	0.000000	0.000240	0.000390	0.000305	0.316843	0.002884	0.000120	0.000077	0.000015	0.003734	0.000000
	366 - UG Conduit	W366-PD	0.006934	0.000306	0.000000	0.036830	0.000103	0.106321	0.035696	0.011824	0.000000	0.000257	0.000417	0.000327	0.339258	0.003089	0.000129	0.000083	0.000016	0.003998	0.000000
	367 - UG Conductor	W367-PD	0.006727	0.000297	0.000000	0.035733	0.000100	0.103153	0.034633	0.011472	0.000000	0.000250	0.000405	0.000317	0.329149	0.002997	0.000125	0.000080	0.000015	0.003879	0.000000
	368 - Transformers	W368-PD	0.001026	0.000045	0.000000	0.005449	0.000015	0.015729	0.005281	0.001749	0.000000	0.000038	0.000062	0.000048	0.050188	0.000457	0.000019	0.000012	0.000002	0.000591	0.000000
	369 - Services	E303-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	370 - Meters	E325-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		AVERAGE	0.004527	0.000129	0.000000	0.015226	0.000042	0.044162	0.015988	0.007742	0.000000	0.000248	0.000173	0.000315	0.140256	0.001277	0.000053	0.000034	0.000007	0.003851	0.000000
SECONDARY CUSTOMER	360 - Land	E104-S	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	361 - Structures	E104-S	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	362 - Station Equip	E104-S	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	364 - Poles	W364-SC	0.000002	0.000001	0.000000	0.004866	0.000051	0.000911	0.000026	0.000001	0.000000	0.000000	0.000000	0.000000	0.047322	0.000000	0.000010	0.000000	0.000013	0.000000	0.000000
	365 - OH Conductor	W365-SC	0.000002	0.000001	0.000000	0.005516	0.000058	0.001033	0.000029	0.000001	0.000000	0.000000	0.000000	0.000000	0.053641	0.000000	0.000011	0.000000	0.000015	0.000000	0.000000
	366 - UG Conduit	W366-SC	0.000001	0.000000	0.000000	0.003318	0.000035	0.000621	0.000018	0.000001	0.000000	0.000000	0.000000	0.000000	0.032266	0.000000	0.000007	0.000000	0.000009	0.000000	0.000000
	367 - UG Conductor	W367-SC	0.000001	0.000000	0.000000	0.004309	0.000045	0.000807	0.000023	0.000001	0.000000	0.000000	0.000000	0.000000	0.041905	0.000000	0.000009	0.000000	0.000011	0.000000	0.000000
	368 - Transformers	W368-SC	0.000011	0.000003	0.000000	0.031666	0.000334	0.005931	0.000168	0.000007	0.000000	0.000000	0.000000	0.000000	0.307925	0.000000	0.000064	0.000000	0.000084	0.000000	0.000000
	369 - Services	E303-S	0.000031	0.000009	0.000000	0.091470	0.000965	0.017131	0.000485	0.000020	0.000000	0.000000	0.000000	0.000000	0.889461	0.000000	0.000185	0.000000	0.000242	0.000000	0.000000
	370 - Meters	E325-S	0.002485	0.000232	0.000000	0.118295	0.000951	0.094645	0.007362	0.002205	0.000000	0.000000	0.000000	0.000000	0.768642	0.000000	0.000154	0.000000	0.000155	0.000000	0.000000
		AVERAGE	0.000253	0.000025	0.000000	0.025944	0.000244	0.012108	0.000811	0.000224	0.000000	0.000000	0.000000	0.000000	0.214116	0.000000	0.000044	0.000000	0.000053	0.000000	0.000000
SECONDARY DEMAND	360 - Land	E104-S	0.007175	0.000551	0.000000	0.067506	0.000188	0.194185	0.061325	0.012162	0.000000	0.000000	0.000765	0.000000	0.621822	0.005661	0.000236	0.000152	0.000029	0.000000	0.000000
	361 - Structures	E104-S	0.007175	0.000551	0.000000	0.067506	0.000188	0.194185	0.061325	0.012162	0.000000	0.000000	0.000765	0.000000	0.621822	0.005661	0.000236	0.000152	0.000029	0.000000	0.000000
	362 - Station Equip	E104-S	0.007175	0.000551	0.000000	0.067506	0.000188	0.194185	0.061325	0.012162	0.000000	0.000000	0.000765	0.000000	0.621822	0.005661	0.000236	0.000152	0.000029	0.000000	0.000000
	364 - Poles	W364-SD	0.001178	0.000090	0.000000	0.011088	0.000031	0.031894	0.010072	0.001998	0.000000	0.000000	0.000126	0.000000	0.102132	0.000930	0.000039	0.000025	0.000005	0.000000	0.000000
	365 - OH Conductor	W365-SD	0.000668	0.000051	0.000000	0.006284	0.000018	0.018077	0.005709	0.001132	0.000000	0.000000	0.000071	0.000000	0.057885	0.000527	0.000022	0.000014	0.000003	0.000000	0.000000
	366 - UG Conduit	W366-SD	0.000402	0.000031	0.000000	0.003780	0.000011	0.010873	0.003434	0.000681	0.000000	0.000000	0.000043	0.000000	0.034819	0.000317	0.000013	0.000008	0.000002	0.000000	0.000000
	367 - UG Conductor	W367-SD	0.000522	0.000040	0.000000	0.004909	0.000014	0.014122	0.004460	0.000884	0.000000	0.000000	0.000056	0.000000	0.045221	0.000412	0.000017	0.000011	0.000002	0.000000	0.000000
	368 - Transformers	W368-SD	0.002493	0.000193	0.000000	0.031747	0.000063	0.072174	0.020215	0.004179	0.000000	0.000000	0.000218	0.000000	0.386274	0.001611	0.000071	0.000043	0.000009	0.000000	0.000000
	369 - Services	E303-S	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	370 - Meters	E325-S	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		AVERAGE	0.002679	0.000206	0.000000	0.026033	0.000070	0.072969	0.022787	0.004536	0.000000	0.000000	0.000281	0.000000	0.249180	0.002078	0.000087	0.000056	0.000011	0.000000	0.000000
TOTAL OF ALLOCATION %		1.000000	0.007546	0.000361	0.000000	0.079057	0.000481	0.131476	0.039684	0.012619	0.000000	0.000375	0.001536	0.000426	0.718819	0.003355	0.000208	0.000090	0.000102	0.003866	0.000000
DISTRIBUTION CUSTOMER		0.385000	0.000340	0.000026	0.000000	0.037798	0.000369	0.014345	0.000909	0.000342	0.000000	0.000127	0.001082	0.000111	0.329384	0.000000	0.000068	0.000000	0.000084	0.000015	0.000000
DISTRIBUTION DEMAND		0.615000	0.007206	0.000335	0.000000	0.041259	0.000113	0.117132	0.038775	0.012278	0.000000	0.000248	0.000453	0.000315	0.389435	0.003355	0.000140	0.000090	0.000017	0.003851	0.000000
TOTAL		1.000000	0.007546	0.000361	0.000000	0.079057	0.000481	0.131476	0.039684	0.012619	0.000000	0.000375	0.001536	0.000426	0.718819	0.003355	0.000208	0.000090	0.000102	0.003866	0.000000

FPSC EXH NO. 41
ADMITTED

RETAIL COST OF SERVICE STUDY FPL 000024
COS - Compound Allocators 20250010-EI
December 2025

COS - Compound Allocators	ALLOCATOR/WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
W364-D-POLES-PP																				
External Allocator A	E310	0.000041	0.000009	0.000000	0.090702	0.000957	0.017011	0.000502	0.000031	0.000000	0.000004	0.008281	0.000049	0.881988	0.000000	0.000183	0.000000	0.000240	0.000001	0.000000
Weighted Factor A	W364MDS-PC	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797
Result A		0.000008	0.000002	0.000000	0.017850	0.000188	0.003348	0.000099	0.000006	0.000000	0.000001	0.001630	0.000010	0.173573	0.000000	0.000036	0.000000	0.000047	0.000000	0.000000
External Allocator B	E104	0.012709	0.000560	0.000000	0.067506	0.000188	0.194875	0.065427	0.021673	0.000000	0.000472	0.000765	0.000599	0.621822	0.005661	0.000236	0.000152	0.000029	0.007327	0.000000
Weighted Factor B	W364MDS-PD	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392
Result B		0.007503	0.000331	0.000000	0.039855	0.000111	0.115053	0.038628	0.012795	0.000000	0.000278	0.000452	0.000353	0.367119	0.003342	0.000139	0.000089	0.000017	0.004326	0.000000
External Allocator C	E303	0.000031	0.000009	0.000000	0.091470	0.000965	0.017131	0.000485	0.000020	0.000000	0.000000	0.000000	0.000000	0.889461	0.000000	0.000185	0.000000	0.000242	0.000000	0.000000
Weighted Factor C	W364MDS-SC	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203
Result C		0.000002	0.000001	0.000000	0.004866	0.000051	0.000911	0.000026	0.000001	0.000000	0.000000	0.000000	0.000000	0.047322	0.000000	0.000010	0.000000	0.000013	0.000000	0.000000
External Allocator D	E105	0.007383	0.000567	0.000000	0.069468	0.000194	0.199829	0.063108	0.012515	0.000000	0.000000	0.000787	0.000000	0.639895	0.005825	0.000243	0.000156	0.000030	0.000000	0.000000
Weighted Factor D	W364MDS-SD	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608
Result D		0.001178	0.000090	0.000000	0.011088	0.000031	0.031894	0.010072	0.001998	0.000000	0.000000	0.000126	0.000000	0.102132	0.000930	0.000039	0.000025	0.000005	0.000000	0.000000
Compound Allocator - Actual		0.008692	0.000424	0.000000	0.073659	0.000382	0.151206	0.048825	0.014800	0.000000	0.000279	0.002207	0.000363	0.690146	0.004272	0.000224	0.000114	0.000082	0.004326	0.000000
W365-D-OH-CONDUCT-PP																				
External Allocator A	E310	0.000041	0.000009	0.000000	0.090702	0.000957	0.017011	0.000502	0.000031	0.000000	0.000004	0.008281	0.000049	0.881988	0.000000	0.000183	0.000000	0.000240	0.000001	0.000000
Weighted Factor A	W365MDS-PC	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693
Result A		0.000014	0.000003	0.000000	0.030811	0.000325	0.005779	0.000170	0.000010	0.000000	0.000002	0.002813	0.000017	0.299605	0.000000	0.000062	0.000000	0.000082	0.000000	0.000000
External Allocator B	E104	0.012709	0.000560	0.000000	0.067506	0.000188	0.194875	0.065427	0.021673	0.000000	0.000472	0.000765	0.000599	0.621822	0.005661	0.000236	0.000152	0.000029	0.007327	0.000000
Weighted Factor B	W365MDS-PD	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540
Result B		0.006476	0.000286	0.000000	0.034397	0.000096	0.099296	0.033338	0.011043	0.000000	0.000240	0.000390	0.000305	0.316843	0.002884	0.000120	0.000077	0.000015	0.003734	0.000000
External Allocator C	E303	0.000031	0.000009	0.000000	0.091470	0.000965	0.017131	0.000485	0.000020	0.000000	0.000000	0.000000	0.000000	0.889461	0.000000	0.000185	0.000000	0.000242	0.000000	0.000000
Weighted Factor C	W365MDS-SC	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307
Result C		0.000002	0.000001	0.000000	0.005516	0.000058	0.001033	0.000029	0.000001	0.000000	0.000000	0.000000	0.000000	0.053641	0.000000	0.000011	0.000000	0.000015	0.000000	0.000000
External Allocator D	E105	0.007383	0.000567	0.000000	0.069468	0.000194	0.199829	0.063108	0.012515	0.000000	0.000000	0.000787	0.000000	0.639895	0.005825	0.000243	0.000156	0.000030	0.000000	0.000000
Weighted Factor D	W365MDS-SD	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460
Result D		0.000668	0.000051	0.000000	0.006284	0.000018	0.018077	0.005709	0.001132	0.000000	0.000000	0.000071	0.000000	0.057885	0.000527	0.000022	0.000014	0.000003	0.000000	0.000000
Compound Allocator - Actual		0.007160	0.000341	0.000000	0.077008	0.000497	0.124185	0.039246	0.012187	0.000000	0.000242	0.003274	0.000322	0.727974	0.003411	0.000215	0.000091	0.000114	0.003734	0.000000
W366-D-UG-CONDUIT																				
External Allocator A	E310	0.000041	0.000009	0.000000	0.090702	0.000957	0.017011	0.000502	0.000031	0.000000	0.000004	0.008281	0.000049	0.881988	0.000000	0.000183	0.000000	0.000240	0.000001	0.000000
Weighted Factor A	W366MDS-PC	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724
Result A		0.000015	0.000003	0.000000	0.032990	0.000348	0.006187	0.000183	0.000011	0.000000	0.000002	0.003012	0.000018	0.320801	0.000000	0.000067	0.000000	0.000087	0.000000	0.000000
External Allocator B	E104	0.012709	0.000560	0.000000	0.067506	0.000188	0.194875	0.065427	0.021673	0.000000	0.000472	0.000765	0.000599	0.621822	0.005661	0.000236	0.000152	0.000029	0.007327	0.000000
Weighted Factor B	W366MDS-PD	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587
Result B		0.006934	0.000306	0.000000	0.036830	0.000103	0.106321	0.035696	0.011824	0.000000	0.000257	0.000417	0.000327	0.339258	0.003089	0.000129	0.000083	0.000016	0.003998	0.000000
External Allocator C	E303	0.000031	0.000009	0.000000	0.091470	0.000965	0.017131	0.000485	0.000020	0.000000	0.000000	0.000000	0.000000	0.889461	0.000000	0.000185	0.000000	0.000242	0.000000	0.000000
Weighted Factor C	W366MDS-SC	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276
Result C		0.000001	0.000000	0.000000	0.003318	0.000035	0.000621	0.000018	0.000001	0.000000	0.000000	0.000000	0.000000	0.032266	0.000000	0.000007	0.000000	0.000009	0.000000	0.000000
External Allocator D	E105	0.007383	0.000567	0.000000	0.069468	0.000194	0.199829	0.063108	0.012515	0.000000	0.000000	0.000787	0.000000	0.639895	0.005825	0.000243	0.000156	0.000030	0.000000	0.000000
Weighted Factor D	W366MDS-SD	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413
Result D		0.000402	0.000031	0.000000	0.003780	0.000011	0.010873	0.003434	0.000681	0.000000	0.000000	0.000043	0.000000	0.034819	0.000317	0.000013	0.000008	0.000002	0.000000	0.000000
Compound Allocator - Actual		0.007352	0.000340	0.000000	0.076919	0.000496	0.124003	0.039330	0.012517	0.000000	0.000259	0.003472	0.000345	0.727143	0.003406	0.000215	0.000091	0.000114	0.003998	0.000000
W367-D-UG-CONDUCT																				
External Allocator A	E310	0.000041	0.000009	0.000000	0.090702	0.000957	0.017011	0.000502	0.000031	0.000000	0.000004	0.008281	0.000049	0.881988	0.000000	0.000183	0.000000	0.000240	0.000001	0.000000
Weighted Factor A	W367MDS-PC	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887
Result A		0.000015	0.000003	0.000000	0.032007	0.000338	0.006003	0.000177	0.000011	0.000000	0.000002	0.002922	0.000017	0.311242	0.000000	0.000065	0.000000	0.000085	0.000000	0.000000
External Allocator B	E104	0.012709	0.000560	0.000000	0.067506	0.000188	0.194875	0.065427	0.021673	0.000000	0.000472	0.000765	0.000599	0.621822	0.005661	0.000236	0.000152	0.000029	0.007327	0.000000
Weighted Factor B	W367MDS-PD	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330
Result B		0.006727	0.000297	0.000000	0.035733	0.000100	0.103153	0.034633	0.011472	0.000000	0.000250	0.000405	0.000317	0.329149	0.002997	0.000125	0.000080	0.000015	0.003879	0.000000

FPSC EXH NO. 41
ADMITTED

RETAIL COST OF SERVICE STUDY FPL 000024
COS - Compound Allocators 20250010-EI
December 2025

COS - Compound Allocators	ALLOCATOR/WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
External Allocator C	E303	0.000031	0.000009	0.000000	0.091470	0.000965	0.017131	0.000485	0.000020	0.000000	0.000000	0.000000	0.000000	0.889461	0.000000	0.000185	0.000000	0.000242	0.000000	0.000000
Weighted Factor C	W367MDS-SC	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113
Result C		0.000001	0.000000	0.000000	0.004309	0.000045	0.000807	0.000023	0.000001	0.000000	0.000000	0.000000	0.000000	0.041905	0.000000	0.000009	0.000000	0.000011	0.000000	0.000000
External Allocator D	E105	0.007383	0.000567	0.000000	0.069468	0.000194	0.199829	0.063108	0.012515	0.000000	0.000000	0.000787	0.000000	0.639895	0.005825	0.000243	0.000156	0.000030	0.000000	0.000000
Weighted Factor D	W367MDS-SD	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670
Result D		0.000522	0.000040	0.000000	0.004909	0.000014	0.014122	0.004460	0.000884	0.000000	0.000000	0.000056	0.000000	0.045221	0.000412	0.000017	0.000011	0.000002	0.000000	0.000000
Compound Allocator - Actual		0.007265	0.000340	0.000000	0.076959	0.000496	0.124085	0.039292	0.012368	0.000000	0.000251	0.003383	0.000334	0.727518	0.003408	0.000215	0.000091	0.000114	0.003879	0.000000
W368-D-TRANSF																				
External Allocator A	E310	0.000041	0.000009	0.000000	0.090702	0.000957	0.017011	0.000502	0.000031	0.000000	0.000004	0.008281	0.000049	0.881988	0.000000	0.000183	0.000000	0.000240	0.000001	0.000000
Weighted Factor A	W368MDS-PC	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807
Result A		0.000002	0.000001	0.000000	0.004880	0.000051	0.000915	0.000027	0.000002	0.000000	0.000000	0.000446	0.000003	0.047458	0.000000	0.000010	0.000000	0.000013	0.000000	0.000000
External Allocator B	E104	0.012709	0.000560	0.000000	0.067506	0.000188	0.194875	0.065427	0.021673	0.000000	0.000472	0.000765	0.000599	0.621822	0.005661	0.000236	0.000152	0.000029	0.007327	0.000000
Weighted Factor B	W368MDS-PD	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711
Result B		0.001026	0.000045	0.000000	0.005449	0.000015	0.015729	0.005281	0.001749	0.000000	0.000038	0.000062	0.000048	0.050188	0.000457	0.000019	0.000012	0.000002	0.000591	0.000000
External Allocator C	E303	0.000031	0.000009	0.000000	0.091470	0.000965	0.017131	0.000485	0.000020	0.000000	0.000000	0.000000	0.000000	0.889461	0.000000	0.000185	0.000000	0.000242	0.000000	0.000000
Weighted Factor C	W368MDS-SC	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193
Result C		0.000011	0.000003	0.000000	0.031666	0.000334	0.005931	0.000168	0.000007	0.000000	0.000000	0.000000	0.000000	0.307925	0.000000	0.000064	0.000000	0.000084	0.000000	0.000000
External Allocator D	E109	0.004801	0.000371	0.000000	0.061136	0.000122	0.138985	0.038928	0.008047	0.000000	0.000000	0.000419	0.000000	0.743852	0.003102	0.000137	0.000083	0.000017	0.000000	0.000000
Weighted Factor D	W368MDS-SD	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289
Result D		0.002493	0.000193	0.000000	0.031747	0.000063	0.072174	0.020215	0.004179	0.000000	0.000000	0.000218	0.000000	0.386274	0.001611	0.000071	0.000043	0.000009	0.000000	0.000000
Compound Allocator - Actual		0.003532	0.000242	0.000000	0.073743	0.000464	0.094748	0.025690	0.005937	0.000000	0.000038	0.000725	0.000051	0.791844	0.002068	0.000164	0.000055	0.000108	0.000591	0.000000

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000025
20250010-EI

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	346,979	0.4418	0.5582	1.0346	1.0615	158,589	205,613	364,202	1.2709%	1.2709%
CILC-1G	15,137	0.0181	0.9819	1.0346	1.0615	283	15,778	16,060	0.0560%	0.0560%
CILC-1T	212,367	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
GS(T)-1	1,822,429	0.0000	1.0000	1.0346	1.0615	0	1,934,530	1,934,530	6.7506%	6.7506%
GSCU-1	5,082	0.0000	1.0000	1.0346	1.0615	0	5,394	5,394	0.0188%	0.0188%
GSD(T)-1	5,261,415	0.0036	0.9964	1.0346	1.0615	19,782	5,564,762	5,584,544	19.4875%	19.4875%
GSLD(T)-1	1,769,181	0.0642	0.9358	1.0346	1.0615	117,552	1,757,401	1,874,953	6.5427%	6.5427%
GSLD(T)-2	591,759	0.4452	0.5548	1.0346	1.0615	272,561	348,516	621,077	2.1673%	2.1673%
GSLD(T)-3	153,657	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
MET	13,065	1.0000	0.0000	1.0346	1.0615	13,517	0	13,517	0.0472%	0.0472%
OL-1	20,653	0.0000	1.0000	1.0346	1.0615	0	21,924	21,924	0.0765%	0.0765%
OS-2	16,582	1.0000	0.0000	1.0346	1.0615	17,156	0	17,156	0.0599%	0.0599%
RS(T)-1	16,786,985	0.0000	1.0000	1.0346	1.0615	0	17,819,593	17,819,593	62.1822%	62.1822%
SL-1	152,826	0.0000	1.0000	1.0346	1.0615	0	162,226	162,226	0.5661%	0.5661%
SL-1M	6,362	0.0000	1.0000	1.0346	1.0615	0	6,754	6,754	0.0236%	0.0236%
SL-2	4,091	0.0000	1.0000	1.0346	1.0615	0	4,342	4,342	0.0152%	0.0152%
SL-2M	781	0.0000	1.0000	1.0346	1.0615	0	829	829	0.0029%	0.0029%
SST-DST	202,949	1.0000	0.0000	1.0346	1.0615	209,976	0	209,976	0.7327%	0.7327%
SST-TST	406,216	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	27,788,513					809,416	27,847,662	28,657,078	100.0000%	100.0000%
ALACHUA (INT)	20,589	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BARTOW (INT)	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BLOUNTSTOWN	7,844	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FKEC	154,229	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (PEAK)	34,890	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (INT)	30,392	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (PEAK)	29,542	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD	24,510	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD (INT)	49,999	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
JEA (INT)	196,073	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
LCEC	920,620	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
MOORE HAVEN	3,922	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
NEW SMYRNA BCH	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
QUINCY (INT)	18,628	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
TOTAL WHOLESALE	1,646,139					0	0	0	0.0000%	
TOTAL FPL	29,434,652					809,416	27,847,662	28,657,078	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

PRIMARY	SECOND	TOTAL
0.5534%	0.7175%	1.2709%
0.0010%	0.0551%	0.0560%
0.0000%	0.0000%	0.0000%
0.0000%	6.7506%	6.7506%
0.0000%	0.0188%	0.0188%
0.0690%	19.4185%	19.4875%
0.4102%	6.1325%	6.5427%
0.9511%	1.2162%	2.1673%
0.0000%	0.0000%	0.0000%
0.0472%	0.0000%	0.0472%
0.0000%	0.0765%	0.0765%
0.0599%	0.0000%	0.0599%
0.0000%	62.1822%	62.1822%
0.0000%	0.0236%	0.0236%
0.0000%	0.0152%	0.0152%
0.0000%	0.0029%	0.0029%
0.7327%	0.0000%	0.7327%
0.0000%	0.0000%	0.0000%
2.8245%	97.1755%	100.0000%

Primary

CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
0.5534%	0.0010%	0.0000%	0.0000%	0.0000%	0.0690%	0.4102%	0.9511%	0.0000%	0.0472%	0.0000%	0.0599%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.7327%	0.0000%

Secondary

CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
0.7175%	0.0551%	0.0000%	6.7506%	0.0188%	19.4185%	6.1325%	1.2162%	0.0000%	0.0000%	0.0765%	0.0000%	62.1822%	0.5661%	0.0236%	0.0152%	0.0029%	0.0000%	0.0000%

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E105 - DISTRIBUTION: Secondary Group Non-Coincident Peak (GNCP) Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MAX GNCP @ METER	VOLTAGE LEVEL % - DEMAND SECOND	LOSS EXPANSION FACTOR SECOND	GNCP @ GENERATION SECOND	GNCP @ GENERATION TOTAL	% OF TOTAL SYSTEM	% OF TOTAL RETAIL
CILC-1D	346,979	0.5582	1.0615	205,613	205,613	0.7383%	0.7383%
CILC-1G	15,137	0.9819	1.0615	15,778	15,778	0.0567%	0.0567%
CILC-1T	212,367	0.0000	1.0615	0	0	0.0000%	0.0000%
GS(T)-1	1,822,429	1.0000	1.0615	1,934,530	1,934,530	6.9468%	6.9468%
GSCU-1	5,082	1.0000	1.0615	5,394	5,394	0.0194%	0.0194%
GSD(T)-1	5,261,415	0.9964	1.0615	5,564,762	5,564,762	19.9829%	19.9829%
GSLD(T)-1	1,769,181	0.9358	1.0615	1,757,401	1,757,401	6.3108%	6.3108%
GSLD(T)-2	591,759	0.5548	1.0615	348,516	348,516	1.2515%	1.2515%
GSLD(T)-3	153,657	0.0000	1.0615	0	0	0.0000%	0.0000%
MET	13,065	0.0000	1.0615	0	0	0.0000%	0.0000%
OL-1	20,653	1.0000	1.0615	21,924	21,924	0.0787%	0.0787%
OS-2	16,582	0.0000	1.0615	0	0	0.0000%	0.0000%
RS(T)-1	16,786,985	1.0000	1.0615	17,819,593	17,819,593	63.9895%	63.9895%
SL-1	152,826	1.0000	1.0615	162,226	162,226	0.5825%	0.5825%
SL-1M	6,362	1.0000	1.0615	6,754	6,754	0.0243%	0.0243%
SL-2	4,091	1.0000	1.0615	4,342	4,342	0.0156%	0.0156%
SL-2M	781	1.0000	1.0615	829	829	0.0030%	0.0030%
SST-DST	202,949	0.0000	1.0615	0	0	0.0000%	0.0000%
SST-TST	406,216	0.0000	1.0615	0	0	0.0000%	0.0000%
TOTAL RETAIL	27,788,513			27,847,662	27,847,662	100.0000%	100.000%
ALACHUA (INT)	20,589	0.0000	1.0615	0	0	0.0000%	
BARTOW (INT)	63,724	0.0000	1.0615	0	0	0.0000%	
BLOUNTSTOWN	7,844	0.0000	1.0615	0	0	0.0000%	
FKEC	154,229	0.0000	1.0615	0	0	0.0000%	
FPUC (INT)	13,726	0.0000	1.0615	0	0	0.0000%	
FPUC (PEAK)	34,890	0.0000	1.0615	0	0	0.0000%	
G - FPU (INT)	30,392	0.0000	1.0615	0	0	0.0000%	
G - FPU (PEAK)	29,542	0.0000	1.0615	0	0	0.0000%	
HOMESTEAD	24,510	0.0000	1.0615	0	0	0.0000%	
HOMESTEAD (INT)	49,999	0.0000	1.0615	0	0	0.0000%	
JEA (INT)	196,073	0.0000	1.0615	0	0	0.0000%	
LCEC	920,620	0.0000	1.0615	0	0	0.0000%	
MOORE HAVEN	3,922	0.0000	1.0615	0	0	0.0000%	
NEW SMYRNA BCH	63,724	0.0000	1.0615	0	0	0.0000%	
QUINCY (INT)	18,628	0.0000	1.0615	0	0	0.0000%	
WAUCHULA	0	0.0000	1.0615	0	0	0.0000%	
WAUCHULA (INT)	13,726	0.0000	1.0615	0	0	0.0000%	
TOTAL WHOLESALE	1,646,139			0	0	0.0000%	
TOTAL FPL	29,434,652			27,847,662	27,847,662	100.0000%	
JURIS SEPARATION FACTOR						1.000000	

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E303 - SECONDARY CUSTOMERS: Average No. of Retail Cust (Excl. OL and SL)
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000027
20250010-EI

RATE CLASS	AVERAGE NO. OF CUSTOMERS	SECONDARY CUSTOMERS METER COUNT VOLTAGE LEVEL %	SECONDARY CUSTOMERS AVERAGE NO. OF CUSTOMERS	% OF TOTAL SYSTEM	% OF TOTAL RETAIL
CILC-1D	249	0.7529	187	0.0031%	0.0031%
CILC-1G	57	0.9854	56	0.0009%	0.0009%
CILC-1T	15	0.0000	0	0.0000%	0.0000%
GS(T)-1	545,960	1.0000	545,960	9.1470%	9.1470%
GSCU-1	5,759	1.0000	5,759	0.0965%	0.0965%
GSD(T)-1	102,395	0.9986	102,249	1.7131%	1.7131%
GSLD(T)-1	3,021	0.9578	2,893	0.0485%	0.0485%
GSLD(T)-2	185	0.6594	122	0.0020%	0.0020%
GSLD(T)-3	15	0.0000	0	0.0000%	0.0000%
MET	27	0.0000	0	0.0000%	0.0000%
OL-1	0	1.0000	0	0.0000%	0.0000%
OS-2	296	0.0000	0	0.0000%	0.0000%
RS(T)-1	5,308,946	1.0000	5,308,946	88.9461%	88.9461%
SL-1	0	1.0000	0	0.0000%	0.0000%
SL-1M	1,102	1.0000	1,102	0.0185%	0.0185%
SL-2	0	1.0000	0	0.0000%	0.0000%
SL-2M	1,446	1.0000	1,446	0.0242%	0.0242%
SST-DST	6	0.0000	0	0.0000%	0.0000%
SST-TST	13	0.0000	0	0.0000%	0.0000%
TOTAL RETAIL	5,969,490		5,968,720	100.0000%	100.0000%
ALACHUA (INT)	0	0.0000	0	0.0000%	
BARTOW (INT)	0	0.0000	0	0.0000%	
BLOUNTSTOWN	0	0.0000	0	0.0000%	
FKEC	0	0.0000	0	0.0000%	
FPUC (INT)	0	0.0000	0	0.0000%	
FPUC (PEAK)	0	0.0000	0	0.0000%	
G - FPU (INT)	0	0.0000	0	0.0000%	
G - FPU (PEAK)	0	0.0000	0	0.0000%	
HOMESTEAD	0	0.0000	0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0	0.0000%	
JEA (INT)	0	0.0000	0	0.0000%	
LCEC	0	0.0000	0	0.0000%	
MOORE HAVEN	0	0.0000	0	0.0000%	
NEW SMYRNA BCH	0	0.0000	0	0.0000%	
QUINCY (INT)	0	0.0000	0	0.0000%	
WAUCHULA	0	0.0000	0	0.0000%	
WAUCHULA (INT)	0	0.0000	0	0.0000%	
TOTAL WHOLESALE	0		0	0.0000%	
TOTAL FPL	5,969,490		5,968,720	100.0000%	
JURIS SEPARATION FACTOR				1.000000	

CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
0.0031%	0.0009%	0.0000%	9.1470%	0.0965%	1.7131%	0.0485%	0.0020%	0.0000%	0.0000%	0.0000%	0.0000%	########	0.0000%	0.0185%	0.0000%	0.0242%	0.0000%	0.0000%

FPSC EXH NO. 41

ADMITTED

E420

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E310 - DISTRIBUTION CUSTOMERS: Weighted Avg. No. of Retail Cus (Excl. SL)
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000028
20250010-EI

RATE CLASS		METER COUNT VOLTAGE LEVEL %		WEIGHTED AVERAGE NO. OF CUSTOMERS			% OF TOTAL	
	AVERAGE NO. OF CUSTOMERS	PRIMARY	SECONDARY	PRIMARY	SECONDARY	DISTRIBUTION	SYSTEM	RETAIL
CILC-1D	249	0.2471	0.7529	62	187	249	0.0041%	0.0041%
CILC-1G	57	0.0146	0.9854	1	56	57	0.0009%	0.0009%
CILC-1T	15	0.0000	0.0000	0	0	0	0.0000%	0.0000%
GS(T)-1	545,960	0.0000	1.0000	0	545,960	545,960	9.0702%	9.0702%
GSCU-1	5,759	0.0000	1.0000	0	5,759	5,759	0.0957%	0.0957%
GSD(T)-1	102,395	0.0014	0.9986	146	102,249	102,395	1.7011%	1.7011%
GSLD(T)-1	3,021	0.0422	0.9578	128	2,893	3,021	0.0502%	0.0502%
GSLD(T)-2	185	0.3406	0.6594	63	122	185	0.0031%	0.0031%
GSLD(T)-3	15	0.0000	0.0000	0	0	0	0.0000%	0.0000%
MET	27	1.0000	0.0000	27	0	27	0.0004%	0.0004%
OL-1	49,847	0.0000	1.0000	0	49,847	49,847	0.8281%	0.8281%
OS-2	296	1.0000	0.0000	296	0	296	0.0049%	0.0049%
RS(T)-1	5,308,946	0.0000	1.0000	0	5,308,946	5,308,946	88.1988%	88.1988%
SL-1	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
SL-1M	1,102	0.0000	1.0000	0	1,102	1,102	0.0183%	0.0183%
SL-2	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
SL-2M	1,446	0.0000	1.0000	0	1,446	1,446	0.0240%	0.0240%
SST-DST	6	0.8750	0.0000	5	0	5	0.0001%	0.0001%
SST-TST	13	0.0000	0.0000	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	6,019,337			726	6,018,567	6,019,294	100.0000%	100.0000%
ALACHUA (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
BARTOW (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
BLOUNTSTOWN	0	0.0000	0.0000	0	0	0	0.0000%	
FKEC	0	0.0000	0.0000	0	0	0	0.0000%	
FPUC (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
FPUC (PEAK)	0	0.0000	0.0000	0	0	0	0.0000%	
G - FPU (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
G - FPU (PEAK)	0	0.0000	0.0000	0	0	0	0.0000%	
HOMESTEAD	0	0.0000	0.0000	0	0	0	0.0000%	
HOMESTEAD (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
JEA (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
LCEC	0	0.0000	0.0000	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	0	0	0	0.0000%	
NEW SMYRNA BCH	0	0.0000	0.0000	0	0	0	0.0000%	
QUINCY (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	0	0	0	0.0000%	
WAUCHULA (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
TOTAL WHOLESALE	0			0	0	0	0.0000%	
TOTAL FPL	6,019,337			726	6,018,567	6,019,294	100.0000%	
JURIS SEPARATION FACTOR							1.000000	

E420

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E325 - METER COSTS: Number of Meters (Metered Classes Only)
December 2025 - FORECAST (OCTOBER 2023 LF)

FPL 000029
20250010-EI

RATE CLASS	AVERAGE NO. OF METERS	VOLTAGE LEVEL % PRIMARY	VOLTAGE LEVEL % SECONDARY	METER COSTS ADJUSTED METER COST PER UNIT	METER COSTS PRIMARY	METER COSTS SECONDARY	METER COSTS TOTAL ADJUSTED METER COSTS	% OF TOTAL SYSTEM	% OF TOTAL RETAIL
CILC-1D	406	**0.2471**	**0.7529**	$7,257	$727,549	$2,216,515	$2,944,065	0.3300%	0.3300%
CILC-1G	69	**0.0146**	**0.9854**	$3,061	$3,061	$207,134	$210,195	0.0236%	0.0236%
CILC-1T	30	**0.0000**	0.0000	$21,761	$0	$0	$0	0.0000%	0.0000%
GS(T)-1	514,522	**0.0000**	**1.0000**	$205	$0	$105,523,505	$105,523,505	11.8295%	11.8295%
GSCU-1	6,832	**0.0000**	**1.0000**	$124	$0	$847,934	$847,934	0.0951%	0.0951%
GSD(T)-1	106,811	**0.0014**	**0.9986**	$792	$120,383	$84,426,911	$84,547,294	9.4780%	9.4780%
GSLD(T)-1	3,345	**0.0422**	**0.9578**	$2,050	$289,503	$6,567,032	$6,856,535	0.7686%	0.7686%
GSLD(T)-2	435	**0.3406**	**0.6594**	$6,864	$1,015,907	$1,966,604	$2,982,511	0.3343%	0.3343%
GSLD(T)-3	27	0.0000	0.0000	$11,132	$0	$0	$0	0.0000%	0.0000%
MET	54	**1.0000**	0.0000	$20,883	$1,127,671	$0	$1,127,671	0.1264%	0.1264%
OL-1	0	0.0000	1.0000	$0	$0	$0	$0	0.0000%	0.0000%
OS-2	378	**1.0000**	0.0000	$2,471	$934,483	$0	$934,483	0.1048%	0.1048%
RS(T)-1	5,065,356	0.0000	**1.0000**	$135	$0	$685,655,172	$685,655,172	76.8642%	76.8642%
SL-1	0	0.0000	1.0000	$0	$0	$0	$0	0.0000%	0.0000%
SL-1M	634	0.0000	**1.0000**	$217	$0	$137,190	$137,190	0.0154%	0.0154%
SL-2	0	0.0000	1.0000	$0	$0	$0	$0	0.0000%	0.0000%
SL-2M	1,078	0.0000	**1.0000**	$128	$0	$138,458	$138,458	0.0155%	0.0155%
SST-DST	8	**1.0000**	0.0000	$16,222	$129,773	$0	$129,773	0.0145%	0.0145%
SST-TST	15	0	0	$19,711	$0	$0	$0	0.0000%	0.0000%
TOTAL RETAIL	5,699,998						$892,034,785	100.0000%	100.0000%
ALACHUA (INT)	4			$20,720	$0	$0	$0	0.0092%	
BARTOW (INT)	0			$0	$0	$0	$0	0.0000%	
BLOUNTSTOWN	2			$20,720	$0	$0	$0	0.0046%	
FKEC	4			$136,818	$0	$0	$0	0.0611%	
FPUC (INT)	4			$136,818	$0	$0	$0	0.0611%	
FPUC (PEAK)	2			$20,720	$0	$0	$0	0.0046%	
G - FPU (INT)	8			$4,956	$0	$0	$0	0.0044%	
G - FPU (PEAK)	2			$4,956	$0	$0	$0	0.0011%	
HOMESTEAD	0			$0	$0	$0	$0	0.0000%	
HOMESTEAD (INT)	0			$0	$0	$0	$0	0.0000%	
JEA (INT)	0			$0	$0	$0	$0	0.0000%	
LCEC	12			$136,818	$0	$0	$0	0.1832%	
MOORE HAVEN	0			$0	$0	$0	$0	0.0000%	
NEW SMYRNA BCH	0			$0	$0	$0	$0	0.0000%	
QUINCY (INT)	0			$0	$0	$0	$0	0.0000%	
WAUCHULA	0			$0	$0	$0	$0	0.0000%	
WAUCHULA (INT)	0			$0	$0	$0	$0	0.0000%	
TOTAL WHOLESALE	38						$0	0.3293%	
TOTAL FPL	5,700,036			#VALUE!			$892,034,785	100.3293%	
JURIS SEPARATION FACTOR								**0.996707**	

PRIMARY	SECOND	TOTAL
0.0816%	0.2485%	0.3300%
0.0003%	0.0232%	0.0236%
0.0000%	0.0000%	0.0000%
0.0000%	11.8295%	11.8295%
0.0000%	0.0951%	0.0951%
0.0135%	9.4645%	9.4780%
0.0325%	0.7362%	0.7686%
0.1139%	0.2205%	0.3343%
0.0000%	0.0000%	0.0000%
0.1264%	0.0000%	0.1264%
0.0000%	0.0000%	0.0000%
0.1048%	0.0000%	0.1048%
0.0000%	76.8642%	76.8642%
0.0000%	0.0000%	0.0000%
0.0000%	0.0154%	0.0154%
0.0000%	0.0000%	0.0000%
0.0000%	0.0155%	0.0155%
0.0145%	0.0000%	0.0145%
0.0000%	0.0000%	0.0000%
0.4875%	99.5125%	100.0000%

Primary

CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
0.0816%	0.0003%	0.0000%	0.0000%	0.0000%	0.0135%	0.0325%	0.1139%	0.0000%	0.1264%	0.0000%	0.1048%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0145%	0.0000%

Secondary

CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
0.2485%	0.0232%	0.0000%	11.8295%	0.0951%	9.4645%	0.7362%	0.2205%	0.0000%	0.0000%	0.0000%	0.0000%	########	0.0000%	0.0154%	0.0000%	0.0155%	0.0000%	0.0000%

FPSC EXH NO. 41

ADMITTED

FPL 000030

20250010-EI

Coincident Peak by Rate Class	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	12CP
Coincident Peak													
CILC-1D	263,827	321,523	294,163	322,853	329,076	325,740	335,309	328,239	310,512	306,768	300,663	269,080	308,979
CILC-1G	10,938	13,534	12,027	13,411	13,871	13,941	14,013	14,172	13,769	13,148	12,138	11,419	13,032
CILC-1T	176,935	192,366	161,633	185,455	175,194	173,496	173,771	181,613	177,228	171,531	155,882	171,554	174,721
GS(T)-1	820,873	1,374,060	1,234,789	1,480,243	1,662,421	1,699,736	1,757,981	1,772,580	1,687,378	1,570,166	1,442,210	957,207	1,454,970
GSCU-1	4,011	4,016	3,710	3,869	4,001	3,794	3,842	3,644	3,482	3,472	3,411	3,667	3,743
GSD(T)-1	3,135,936	4,387,844	4,062,982	4,617,736	4,996,986	5,073,851	5,143,842	5,146,371	4,856,417	4,682,984	4,301,517	3,505,046	4,492,626
GSLD(T)-1	1,111,804	1,551,162	1,368,971	1,542,077	1,638,691	1,618,980	1,648,959	1,659,523	1,619,596	1,553,389	1,476,664	1,191,531	1,498,446
GSLD(T)-2	426,857	530,357	463,332	556,716	560,601	578,848	581,239	553,504	558,789	542,280	507,353	437,449	524,777
GSLD(T)-3	92,392	125,832	101,140	116,574	122,899	123,262	126,690	122,527	134,559	118,932	114,836	101,671	116,776
MET	7,924	12,261	8,697	12,157	12,067	11,670	11,393	10,342	10,521	10,618	10,287	7,868	10,484
OS-2	677	824	882	1,412	1,283	1,371	1,348	1,168	949	963	1,043	755	1,056
RS(T)-1	14,261,639	10,705,144	11,539,547	11,708,117	13,086,182	14,793,716	15,052,246	15,160,398	14,990,478	13,803,904	11,539,286	12,172,846	13,234,459
SL-1M	562	490	394	687	662	811	922	869	933	863	648	690	711
SL-2	3,630	3,933	3,742	3,778	3,916	3,648	3,716	3,649	3,407	3,397	3,357	3,472	3,637
SL-2M	495	556	546	569	599	570	570	558	531	522	509	526	546
SST-DST	10	3	25		15	8	11	4	9	12			8
SST-TST	31,868	3,403	5,026	1,337	24,940	21,501	11,296	11,574	17,848	3,960	17,526	8,708	13,249
Total	20,350,376	19,227,309	19,261,605	20,566,990	22,633,403	24,444,942	24,867,148	24,970,735	24,386,406	22,786,909	19,887,329	18,843,487	21,852,220

FPSC EXH NO. 41

ADMITTED

FPL000031

20250010-EI

Group Non-Coincident Peak by Rate Class	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
Group Non-Coincident Peak													
CILC-1D	325,608	327,615	295,474	322,853	329,076	333,928	335,309	333,461	341,463	327,855	326,844	328,006	341,463
CILC-1G	13,985	14,202	12,668	14,012	13,871	14,318	14,284	14,172	15,102	14,195	14,099	13,869	15,102
CILC-1T	184,229	204,083	175,968	211,496	181,156	203,049	185,328	191,519	213,048	190,981	198,282	190,767	213,048
GS(T)-1	1,407,303	1,458,498	1,362,896	1,518,443	1,662,421	1,761,265	1,757,981	1,772,580	1,836,983	1,688,636	1,573,508	1,415,939	1,836,983
GSCU-1	4,019	4,016	3,710	3,869	4,001	3,849	3,842	3,644	3,799	3,625	3,695	3,728	4,019
GSD(T)-1	4,431,639	4,619,853	4,160,991	4,669,602	4,996,986	5,108,501	5,143,842	5,146,371	5,350,003	5,002,319	4,780,612	4,599,748	5,350,003
GSLD(T)-1	1,611,747	1,627,337	1,480,526	1,578,217	1,638,691	1,660,687	1,648,959	1,659,523	1,815,192	1,729,394	1,668,781	1,622,341	1,815,192
GSLD(T)-2	509,265	530,797	491,101	556,716	560,601	583,029	581,239	561,456	603,813	580,525	553,983	547,331	603,813
GSLD(T)-3	126,043	131,482	120,063	123,615	131,867	136,410	131,190	131,728	146,959	140,042	142,214	136,838	146,959
MET	11,800	12,992	10,901	12,157	12,067	12,314	11,708	11,124	11,819	11,294	12,257	12,318	12,992
OL-1	7,157	7,590	6,635	6,578	6,008	5,612	4,600	3,658	2,857	1,971	1,322	668	7,590
OS-2	12,113	14,547	14,450	13,729	11,867	8,867	7,354	9,150	12,393	12,561	13,131	12,037	14,547
RS(T)-1	14,261,639	11,957,832	11,539,547	11,708,117	13,086,182	14,793,716	15,052,246	15,216,751	16,384,806	14,433,240	12,761,667	12,592,180	16,384,806
SL-1	95,254	109,105	103,778	113,114	115,011	121,190	114,272	107,250	102,717	92,263	89,526	83,535	121,190
SL-1M	7,073	8,295	8,024	8,663	8,847	9,095	8,701	8,359	8,263	7,623	7,574	7,163	9,095
SL-2	3,630	3,933	3,742	3,778	3,916	3,648	3,716	3,649	3,569	3,449	3,560	3,472	3,933
SL-2M	876	988	917	963	946	986	954	944	954	921	942	907	988
SST-DST	12	13	28	11	24	19	13	7	14	26	118	609	609
SST-TST	76,342	38,068	28,956	31,945	51,238	45,394	31,981	38,702	27,593	40,817	28,185	14,066	76,342
Total	23,089,734	21,071,246	19,820,375	20,897,877	22,814,775	24,805,877	25,037,518	25,214,046	26,881,344	24,281,740	22,180,302	21,585,523	26,958,673

FPSC EXH NO. 41

ADMITTED

FPL 000032
20250010-EI

Non-Coincident Peak by Rate Class	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	AVG NCP	MAX NCP
Non-Coincident Peak														
CILC-1D	392,747	394,440	349,775	391,745	369,435	403,981	390,521	403,606	414,272	399,027	397,372	413,746	393,389	414,272
CILC-1G	17,613	17,305	15,415	16,691	16,482	17,780	17,223	16,953	18,346	17,209	17,117	17,075	17,101	18,346
CILC-1T	208,971	229,261	196,198	235,526	209,016	228,056	208,447	217,574	233,166	221,639	229,272	217,924	219,587	235,526
GS(T)-1	2,908,257	2,740,336	2,436,723	2,635,930	2,574,319	2,810,072	2,775,848	2,708,324	2,984,584	2,766,883	2,751,869	2,778,879	2,739,335	2,984,584
GSCU-1	4,468	4,394	3,926	4,227	4,011	4,528	4,219	4,010	4,503	4,059	4,437	4,148	4,244	4,528
GSD(T)-1	6,503,439	6,304,409	5,778,325	6,182,647	6,103,241	6,589,254	6,390,933	6,319,728	6,930,116	6,597,888	6,431,766	6,418,242	6,379,166	6,930,116
GSLD(T)-1	1,967,315	1,914,562	1,831,731	1,895,381	1,890,019	2,017,835	1,968,355	1,956,644	2,124,064	2,029,383	1,990,767	1,972,878	1,963,245	2,124,064
GSLD(T)-2	692,461	672,440	612,692	664,563	663,411	726,866	683,570	680,234	730,263	699,649	680,158	677,863	682,014	730,263
GSLD(T)-3	139,343	145,220	131,812	138,304	148,549	158,513	152,078	147,963	176,106	167,913	164,413	159,501	152,476	176,106
MET	15,331	15,774	13,797	16,034	13,893	15,594	16,025	14,856	15,145	14,345	15,478	14,638	15,076	16,034
OL-1	7,157	7,590	6,635	6,578	6,008	5,612	4,600	3,658	2,857	1,971	1,322	668	4,555	7,590
OS-2	20,310	20,084	20,379	22,925	22,090	18,147	16,293	18,462	20,652	18,621	19,952	20,135	19,838	22,925
RS(T)-1	38,535,870	34,393,848	29,028,247	28,929,476	28,023,917	31,412,609	31,033,196	30,875,717	34,906,369	34,847,488	33,122,289	35,549,312	32,554,861	38,535,870
SL-1	95,254	109,105	103,778	113,114	115,011	121,190	114,272	107,250	102,717	92,263	89,526	83,535	103,918	121,190
SL-1M	7,386	8,667	8,461	9,108	9,265	9,673	9,186	8,887	8,804	8,043	7,965	7,531	8,581	9,673
SL-2	3,630	3,933	3,742	3,778	3,916	3,648	3,716	3,649	3,569	3,449	3,560	3,472	3,672	3,933
SL-2M	957	1,081	1,007	1,070	1,050	1,093	1,046	1,054	1,085	1,024	1,076	1,016	1,047	1,093
SST-DST	14	16	31	13	27	22	17	10	18	31	136	1,151	124	1,151
SST-TST	105,245	86,022	63,750	64,431	87,700	110,888	62,520	74,044	61,605	70,681	44,051	20,909	70,987	110,888
Total	51,625,768	47,068,487	40,606,424	41,331,541	40,261,361	44,655,361	43,852,063	43,562,622	48,738,242	47,961,565	45,972,525	48,362,624	45,333,215	52,448,152

FPSC EXH NO. 41

ADMITTED
FPL 000033

20250010-EI

2026 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.884813
E102 - Non-Stratified Production	0.959260
E103INT - Intermediate Strata Production	0.953530
E103PEAK - Peaking Strata Production	0.945168
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.939057
FPL202 - Non-Stratified Sales	0.957002
FPL203INT - Intermediate Strata Sales	0.940004
FPL203PEAK - Peaking Strata Sales	0.956020
GENERAL PLANT	
I900 - LABOR	0.969171

FPSC EXH NO. 41
ADMITTED

FPL 000034
20250010-EI

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	1.2326%	1.3930%
CILC-1G	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	0.0528%	0.0597%
CILC-1T	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	0.6718%	0.7592%
GS(T)-1	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	5.8999%	6.6680%
GSCU-1	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	0.0152%	0.0172%
GSD(T)-1	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	18.2157%	20.5870%
GSLD(T)-1	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	6.0662%	6.8560%
GSLD(T)-2	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	2.0962%	2.3691%
GSLD(T)-3	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	0.4490%	0.5074%
MET	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	0.0410%	0.0463%
OS-2	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	0.0041%	0.0047%
RS(T)-1	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	53.6661%	60.6525%
SL/OL-1	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	0.0029%	0.0033%
SL-2	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	0.0147%	0.0167%
SL-2M	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	0.0022%	0.0025%
SST-DST	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	0.0000%	0.0000%
SST-TST	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	0.0509%	0.0576%
TOTAL RETAIL	21,852,220							311,341	460,481	22,738,855	23,510,678	88.4813%	
ALACHUA (INT)	2,918	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,982	0	0	2,982	0.0112%	
BARTOW (INT)	8,108	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,284	0	0	8,284	0.0312%	
BLOUNTSTOWN	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	0.0043%	
FKEC	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	0.4969%	
FPUC (INT)	43,302	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	44,240	0	0	44,240	0.1665%	
FPUC (PEAK)	39,664	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	40,522	0	0	40,522	0.1525%	
HOMESTEAD	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	0.0125%	
HOMESTEAD (INT)	8,320	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,500	0	0	8,500	0.0320%	
JEA (INT)	32,627	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	33,333	0	0	33,333	0.1254%	
LCEC	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	3.2017%	
MOORE HAVEN	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	0.0423%	
QUINCY (INT)	2,773	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,833	0	0	2,833	0.0107%	
WAUCHULA (INT)	1,730	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,768	0	0	1,768	0.0067%	
TRANS-SERV	1,879,041	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,919,705	0	0	1,919,705	7.2247%	
TOTAL WHOLESALE	2,995,839							3,060,671	0	0	3,060,671	11.5187%	
TOTAL FPL	24,848,059							3,372,012	460,481	22,738,855	26,571,349	100.0000%	
JURIS SEPARATION FACTOR													0.884813

FPSC EXH NO. 41
ADMITTED

FPL 000035
20250010-EI

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	1.3363%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	0.0572%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	0.7283%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	6.3964%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	0.0165%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	19.7483%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	6.5767%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	2.2725%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	0.4868%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	0.0444%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	0.0045%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	58.1815%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	0.0160%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	0.0552%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	95.9260%	100.0000%
ALACHUA (INT)	2,918	(2,918)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
BARTOW (INT)	8,108	(8,108)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	0.5387%	
FPUC (INT)	43,302	(43,302)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
FPUC (PEAK)	39,664	(39,664)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	0.0136%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
JEA (INT)	32,627	(32,627)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	3.4711%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	0.0459%	
QUINCY (INT)	2,773	(2,773)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
WAUCHULA (INT)	1,730	(1,730)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,116,798	(139,443)	977,355							998,505	0	0	998,505	4.0740%	
TOTAL FPL	22,969,018	(139,443)	22,829,575							1,309,847	460,481	22,738,855	24,509,183	100.0000%	
JURIS SEPARATION FACTOR														0.959260	

FPSC EXH NO. 41
ADMITTED

FPL 000036
20250010-EI

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	327,506	1.3283%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	14,030	0.0569%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	178,503	0.7240%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	1,567,695	6.3581%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	4,033	0.0164%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	4,840,145	19.6303%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	1,611,884	6.5374%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	556,983	2.2590%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	119,303	0.4839%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	10,882	0.0441%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	1,096	0.0044%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	14,259,802	57.8339%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	3,919	0.0159%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	13,535	0.0549%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	23,510,678	95.3530%	100.0000%
ALACHUA (INT)	2,918	0	2,918	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,982	0	0	2,982	**4,308**	0.0175%	
BARTOW (INT)	8,108	0	8,108	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,284	0	0	8,284	**11,968**	0.0485%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	132,036	0.5355%	
FPUC (INT)	43,302	0	43,302	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	44,240	0	0	44,240	**63,915**	0.2592%	
FPUC (PEAK)	39,664	(39,664)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	3,333	0.0135%	
HOMESTEAD (INT)	8,320	0	8,320	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,500	0	0	8,500	**12,280**	0.0498%	
JEA (INT)	32,627	0	32,627	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	33,333	0	0	33,333	**48,158**	0.1953%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	850,748	3.4504%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	11,250	0.0456%	
QUINCY (INT)	2,773	0	2,773	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,833	0	0	2,833	**4,093**	0.0166%	
WAUCHULA (INT)	1,730	0	1,730	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,768	0	0	1,768	**2,554**	0.0104%	
TOTAL WHOLESALE	1,116,798	(39,664)	1,077,134							1,100,444	0	0	1,100,444	1,145,781	4.6470%	
TOTAL FPL	22,969,018	(39,664)	22,929,354							1,411,785	460,481	22,738,855	24,611,122	24,656,459	100.0000%	
JURIS SEPARATION FACTOR															**0.953530**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FPSC EXH NO. 41

ADMITTED

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

				ALACHUA (INT)	BARTOW (INT)	FPUC (INT)	HOMESTEAD (INT)	JEA (INT)	QUINCY (INT)	WAUCHULA (INT)
Contract Adjusted 12CP @ Generation -	**Line No.**	**ource/Formula**		**Amount**	**Amount**	**Amount**	**Amount**	**Amount**	**Amount**	**Amount**
1) Contract Wholesale Customer 12 CP	1	F * Load Factor		2,982	8,284	44,240	8,500	33,333	2,833	1,768
2) Intermediate System Capacity Net of Reserve Margin	2									
Intermediate Summer Capacity	3	023-2032 TYSP		20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507
Divide By: System Capacity Including Reserve Margin (Calculation)	4			120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4		17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5		0.000175	0.000485	0.002592	0.000498	0.001953	0.000166	0.000104
3) Contract Adjusted 12CP @ Generation	7									
Total System 12CP Excluding All Stratified Contracts	8			24,509,183	24,509,183	24,509,183	24,509,183	24,509,183	24,509,183	24,509,183
Contribution (Excl Interm Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6		0.994027	0.994027	0.994027	0.994027	0.994027	0.994027	0.994027
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9		24,656,459	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459
Contract Adjusted 12CP @ Generation	11	L6 * L11		4,308	11,968	63,915	12,280	48,158	4,093	2,554

FPSC EXH NO. 41

ADMITTED

FPL 000037
20250010-EI

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	327,506	1.3166%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	14,030	0.0564%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	178,503	0.7176%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	1,567,695	6.3024%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	4,033	0.0162%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	4,840,145	19.4582%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	1,611,884	6.4800%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	556,983	2.2392%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	119,303	0.4796%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	10,882	0.0437%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	1,096	0.0044%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	14,259,802	57.3267%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	3,919	0.0158%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	13,535	0.0544%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	23,510,678	94.5168%	100.0000%
ALACHUA (INT)	2,918	(2,918)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
BARTOW (INT)	8,108	(8,108)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	132,036	0.5308%	
FPUC (INT)	43,302	(43,302)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
FPUC (PEAK)	39,664	0	39,664	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	40,522	0	0	40,522	**365,428**	1.4691%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	3,333	0.0134%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
JEA (INT)	32,627	(32,627)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	850,748	3.4201%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	11,250	0.0452%	
QUINCY (INT)	2,773	(2,773)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	1,730	(1,730)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,116,798	(99,780)	1,017,018							1,039,027	0	0	1,039,027	1,363,934	5.4832%	
TOTAL FPL	22,969,018	(99,780)	22,869,239							1,350,369	460,481	22,738,855	24,549,705	24,874,611	100.0000%	
JURIS SEPARATION FACTOR															**0.945168**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FPSC EXH NO. 41

ADMITTED

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	ource/Formula	FPUC (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	.F * Load Factor	40,522
2) Peaking System Capacity Net of Reserve Margin	2		
Peaking Summer Capacity	3	023-2022 TYSP	3,310,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	2,758,333
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.014691
3) Contract Adjusted 12CP @ Generation	7		
Total System 12CP Excluding All Stratified Contracts	8		24,509,183
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.985309
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,874,611
Contract Adjusted 12CP @ Generation	11	L6 * L11	365,428

FPSC EXH NO. 41
ADMITTED

FPL 000038
20250010-EI

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	341,463	0.4432	0.5568	1.0380	1.0775	157,071	204,867	361,937	1.2675%	1.2675%
CILC-1G	15,102	0.0225	0.9775	1.0380	1.0775	353	15,905	16,258	0.0569%	0.0569%
CILC-1T	213,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
GS(T)-1	1,836,983	0.0000	1.0000	1.0380	1.0775	0	1,979,304	1,979,304	6.9317%	6.9317%
GSCU-1	4,019	0.0000	1.0000	1.0380	1.0775	0	4,330	4,330	0.0152%	0.0152%
GSD(T)-1	5,350,003	0.0031	0.9969	1.0380	1.0775	17,157	5,746,685	5,763,842	20.1855%	20.1855%
GSLD(T)-1	1,815,192	0.0448	0.9552	1.0380	1.0775	84,432	1,868,177	1,952,609	6.8382%	6.8382%
GSLD(T)-2	603,813	0.4075	0.5925	1.0380	1.0775	255,384	385,485	640,869	2.2444%	2.2444%
GSLD(T)-3	146,959	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
MET	12,992	1.0000	0.0000	1.0380	1.0775	13,485	0	13,485	0.0472%	0.0472%
OS-2	14,547	1.0000	0.0000	1.0380	1.0775	15,099	0	15,099	0.0529%	0.0529%
RS(T)-1	16,384,806	0.0000	1.0000	1.0380	1.0775	0	17,654,224	17,654,224	61.8268%	61.8268%
SL/OL-1	126,819	0.0000	1.0000	1.0380	1.0775	0	136,645	136,645	0.4785%	0.4785%
SL-1M	9,095	0.0000	1.0000	1.0380	1.0775	0	9,800	9,800	0.0343%	0.0343%
SL-2	3,933	0.0000	1.0000	1.0380	1.0775	0	4,238	4,238	0.0148%	0.0148%
SL-2M	988	0.0000	1.0000	1.0380	1.0775	0	1,065	1,065	0.0037%	0.0037%
SST-DST	609	1.0000	0.0000	1.0380	1.0775	632	0	632	0.0022%	0.0022%
SST-TST	76,342	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,956,713					543,614	28,010,724	28,554,338	100.0000%	100.0000%
ALACHUA (INT)	20,556	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
BARTOW (INT)	63,624	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
BLOUNTSTOWN	7,832	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FKEC	153,221	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FPUC (INT)	44,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FPUC (PEAK)	79,261	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
HOMESTEAD	34,260	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
HOMESTEAD (INT)	49,921	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
JEA (INT)	195,765	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
LCEC	944,052	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
NEW SMYRNA BCH	92,989	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
QUINCY (INT)	18,599	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
WAUCHULA (INT)	13,704	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
TOTAL WHOLESALE	1,717,830					0	0	0	0.0000%	
TOTAL FPL	28,674,543					543,614	28,010,724	28,554,338	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FPSC EXH NO. 41

ADMITTED

FPL 000039
20250010-EI

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7903%	1.9065%
CILC-1G	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0723%	0.0770%
CILC-1T	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0288%	1.0956%
GS(T)-1	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1928%	6.5947%
GSCU-1	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0232%	0.0247%
GSD(T)-1	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4592%	22.8519%
GSLD(T)-1	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9059%	8.4190%
GSLD(T)-2	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8759%	3.0625%
GSLD(T)-3	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6604%	0.7033%
MET	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0103%	0.0110%
RS(T)-1	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.3686%	54.7023%
SL/OL-1	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3398%	0.3618%
SL-1M	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0226%	0.0241%
SL-2M	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	93.9057%	100.0000%
ALACHUA (INT)	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2250%	
BLOUNTSTOWN	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0236%	
FKEC	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5753%	
FPUC (INT)	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2513%	
FPUC (PEAK)	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1008%	
HOMESTEAD	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0811%	
HOMESTEAD (INT)	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1270%	
JEA (INT)	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9885%	
LCEC	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2690%	
MOORE HAVEN	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2694%	
QUINCY (INT)	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,666,003							8,814,651	0	0	8,814,651	6.0943%	
TOTAL FPL	137,096,089							11,366,077	3,429,622	129,841,895	144,637,594	100.0000%	
JURIS SEPARATION FACTOR												0.939057	

FPSC EXH NO. 41

ADMITTED

FPL 000040
20250010-EI

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8245%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0737%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0485%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3112%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0237%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8693%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0570%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9308%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6730%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.3502%	54.7023%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3462%	0.3618%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0762%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.7002%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5862%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0827%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3315%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2746%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,666,342)	5,999,661							6,102,574	0	0	6,102,574	4.2998%	
TOTAL FPL	137,096,089	(2,666,342)	134,429,747							8,654,000	3,429,622	129,841,895	141,925,516	100.0000%	
JURIS SEPARATION FACTOR														0.957002	

FPSC EXH NO. 41

ADMITTED

FPL 000041
20250010-EI

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7921%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0724%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0299%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1991%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0233%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4809%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9139%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8788%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6611%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0104%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.4204%	54.7023%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3401%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0227%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	94.0004%	100.0000%
ALACHUA (INT)	102,315	0	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	0	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2252%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0237%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5758%	
FPUC (INT)	357,356	0	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2516%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0812%	
HOMESTEAD (INT)	180,659	0	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1272%	
JEA (INT)	1,405,566	0	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9895%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2723%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2697%	
QUINCY (INT)	91,959	0	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	0	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,666,003	(143,322)	8,522,680							8,668,871	0	0	8,668,871	5.9996%	
TOTAL FPL	137,096,089	(143,322)	136,952,766							11,220,297	3,429,622	129,841,895	144,491,814	100.0000%	
JURIS SEPARATION FACTOR														0.940004	

FPSC EXH NO. 41

ADMITTED

FPL 000042
20250010-EI

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8226%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0736%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0474%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3047%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0236%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8469%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0487%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9278%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6723%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.2965%	54.7023%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3459%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0761%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.6020%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5856%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	0	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1026%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0826%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3281%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2743%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,523,019)	6,142,983							6,248,354	0	0	6,248,354	4.3980%	
TOTAL FPL	137,096,089	(2,523,019)	134,573,069							8,799,780	3,429,622	129,841,895	142,071,297	100.0000%	
JURISDICTIONAL SEPARATION F														0.956020	

FPSC EXH NO. 41
ADMITTED

FPL 000043
20250010-EI

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & I	BLENDED	418,795	0.955215	400,040	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVE	BLENDED	550,317	0.944884	519,986	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,138,168	0.957239	2,046,737	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSE	BLENDED	1,318,691	0.957133	1,262,162	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWEF	BLENDED	6,363,039	0.954991	6,076,645	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & EN	BLENDED	592,449	0.952648	564,396	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTU	BLENDED	567,101	0.956397	542,374	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PL	BLENDED	1,214,526	0.953814	1,158,432	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC	BLENDED	654,325	0.956092	625,595	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STE/	BLENDED	98,320	0.954385	93,835	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & I	E102NS	38,912,597	0.959260	37,327,296	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND V	E102NS	3,327,032	0.959260	3,191,488	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	39,574,013	0.959260	37,961,766	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR P(	E102NS	19,183,463	0.959260	18,401,928	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISI	E202NS	23,989,205	0.957002	22,957,707	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUC'	E102NS	10,113	0.959260	9,701	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTF	E202NS	288,868	0.957002	276,447	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NI	E202NS	2,095	0.957002	2,005	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV	BLENDED	5,533,118	0.953056	5,273,372	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV E	BLENDED	4,979,505	0.939067	4,676,090	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXP	BLENDED	5,652,305	0.953496	5,389,451	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POW	BLENDED	17,966,102	0.952787	17,117,861	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV &	BLENDED	5,193,295	0.940967	4,886,722	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUC'	BLENDED	5,430,652	0.953433	5,177,761	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATI	BLENDED	19,071,269	0.943800	17,999,471	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHE	BLENDED	3,797,441	0.940623	3,571,962	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTRO	I340	947,491	0.952940	902,902	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSE:	I340	3,581,531	0.952940	3,412,986	
L_INC158010 - SOLAR O&M PAY - OPERATION SUPERV	BLENDED	3,905,932	0.953056	3,722,572	
L_INC158020 - SOLAR O&M PAY - GENERATION EXPEN	BLENDED	1,476,868	0.953496	1,408,188	
L_INC158070 - SOLAR O&M PAY - MAINT OF STRUCTUI	BLENDED	277,550	0.953433	264,625	
L_INC158090 - SOLAR O&M PAY - MAINT OF SOFTWAR	BLENDED	81,813	0.943800	77,215	
L_INC158110 - SOLAR O&M PAY - MAINT OF SOLAR PV	BLENDED	756,016	0.940623	711,126	
L_INC177010 - ENGSTR O&M PAY - OPERATION SUPEF	BLENDED	160,431	0.953056	152,899	
L_INC177020 - ENGSTR O&M PAY - GENERATION EXPE	BLENDED	448,586	0.953496	427,725	
L_INC178010 - ENGSTR O&M PAY - MAINT SUPERV & E	BLENDED	16,398	0.940967	15,430	
L_INC178020 - ENGSTR O&M PAY - MAINT OF STRUCT	BLENDED	137,203	0.953433	130,814	

FPSC EXH NO. 41

ADMITTED

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV	E101	8,253,341	0.884813	7,302,664	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,948,155	0.884813	3,493,380	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	341,034	0.884813	301,752	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION	E101	3,451,925	0.884813	3,054,309	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & EN	E101	1,446,026	0.884813	1,279,463	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTUI	E101	964,453	0.884813	853,361	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION E	E101	122,127	0.884813	108,059	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEA	E101	146,141	0.884813	129,308	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROU	E101	105	0.884813	93	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVIS	E104	11,038,081	1.000000	11,038,081	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	73,645	1.000000	73,645	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSE	E104	420,085	1.000000	420,085	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPE	I365T	4,964,424	1.000000	4,964,424	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE E	I367T	428,365	1.000000	428,365	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	4,068,156	0.994922	4,047,496	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLAT	E309	1,510,863	1.000000	1,510,863	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EX	E104	22,619,423	1.000000	22,619,423	
L_INC389000 - DIST O&M - RENTS	E104	3,159	1.000000	3,159	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	11,455,316	1.000000	11,455,316	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURE	E104	1,706,368	1.000000	1,706,368	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	752,409	1.000000	752,409	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD I	I365T	26,629,037	1.000000	26,629,037	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUNI	I367T	6,968,191	1.000000	6,968,191	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGI	E508	1,284,889	1.000000	1,284,889	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,745,140	0.994922	2,731,199	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI	E104	100,243	1.000000	100,243	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	4,082,847	0.999999	4,082,845	
L_INC402000 - CUST ACCT O&M PAY - METER READIN	E330	3,830,050	0.999993	3,830,023	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & CC	E356	43,778,027	1.000000	43,778,027	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	107,227	1.000000	107,227	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST	E356	1,257,293	1.000000	1,257,293	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SI	E356	3,439,835	1.000000	3,439,835	
L_INC516000 - MISC AND SELLING EXPENSES	E356	786,180	1.000000	786,180	
Total I900-LABOR-EXC-A&G		391,339,188		379,274,727	**0.969171**

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
LINE LOSS STUDY
DATA SUMMARY
December 2026 - Test Year

FPL 000044
20250010-EI

ENERGY FLOW THROUGH SYSTEM	FLOW MWH	LOSS %	LOSS MULTIPLIER	EXPANSION FACTOR	CUMULATIVE LOSS %
Net Energy to Transmission	152,492,238				
Generation Step-up Transformer Losses	(407,098)	0.2670%	1.002677		
Flow to Transmission	152,085,140				
Transmission Line & Substation Losses	(2,250,374)	1.4232%	1.014438		
Remove Southern JEA/ LP, NF & STF Wheeling Losses	85,869				
Adjusted Transmission Line & Substation Losses	(2,164,505)				
Flow on Transmission	149,920,635				
Delivered Sales at Transmission	(11,168,332)			1.017153	1.6864%
Seminole & Firm Power Wheeled for Others	(7,805,539)				
Include Southern JEA/LP, NF & STF Wheeling Losses [a]	(85,869)				
Flow to Distribution	130,860,895				
Distribution Substation Losses	(612,000)	0.4677%	1.004699		
Flow to Primary Lines	130,248,895				
Primary Line Losses	(955,007)	0.7332%	1.007386		
Flow on Primary	129,293,888				
Delivered Sales at Primary	(3,323,047)			1.029481	2.8636%
Flow to Secondary	125,970,840				
Transformer Losses	(1,772,656)	1.4072%	1.014273		
Flow on Secondary	124,198,184				
Secondary Line & Service Losses	(1,756,463)	1.4142%	1.014345		
Balance For Use	122,441,721				
COMPANY USE	(159,155)				
Delivered Sales at Secondary	(122,282,566)			1.059153	5.5850%
NET	(0)				

[a] JEA/Southern loss payback and the non-firm and short-term wheeling losses are excluded from the transmission loss percentage calculation because the flows that create these losses are not in the flow to transmission. However, because these are real losses, they are included in the flow to distribution.

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
LINE LOSS STUDY
DEMAND LOSS EXPANSION FACTORS
December 2026 - Test Year

FPL 000045
20250010-EI

DEMAND FLOW THROUGH SYSTEM	LOAD FACTOR	ENERGY LOSS % DIVIDED BY (.3 + (.7*LF)) [a]	FLOW MW	LOSS FACTOR	EXPANSION FACTOR
Net Demand to Transmission			24,678		
Generation Step-up Transformer Losses		0.336174	(83)	1.003373	
Flow to Transmission	0.705887		24,595		
Transmission Line & Substation Losses		1.788062	(440)	1.018206	
Flow on Transmission	0.708509		24,155		
Delivered Demand at Transmission [b]			(1,422)		1.021641
Flow to Distribution			22,734		
Distribution Substation Losses		0.614828	(140)	1.006186	
Flow to Primary Lines	0.658079		22,594		
Primary Line Losses		0.962578	(217)	1.009719	
Flow on Primary	0.659603		22,376		
Delivered Demand at Primary [c]			(444)		1.037952
Flow to Secondary			21,933		
Transformer Losses		1.849090	(406)	1.018839	
Flow on Secondary	0.658601		21,527		
Secondary Line & Service Losses		1.853327	(399)	1.018883	
Balance For Use	0.661547		21,128		
COMPANY USE			(24)		
Delivered Demand at Secondary [d]			21,104		1.077475

[a] Westinghouse Formula
[b] Total Company average 12-month coincident peak MWs at meter for transmission voltage level.
[c] Total Company average 12-month coincident peak MWs at meter for primary voltage level.
[d] Total Company average 12-month coincident peak MWs at meter for secondary voltage level.

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER LIGHT COMPANY
LINE LOSS STUDY
ENERGY LOSSES, SALES, COMPANY USE AND WHEELING
December 2026 - Test Year

FPL 000046
20250010-EI

ENERGY LOSSES, SALES, COMPANY USE AND WHEELING	LOSSES (MWH)	SALES (MWH)	NET ENERGY (MWH)
Net Energy to Transmission			152,492,238
LOSSES & UNACCOUNTED FOR ENERGY:			
Generation Step-up Transformer Losses [a]	407,098		(407,098)
Southern JEA/LP, NF & STF Wheeling Losses [a]	85,869		
Adjusted Transmission Line & Substation Losses [a]	2,164,505		
Transmission Line Losses [a]	2,250,374		(2,250,374)
Distribution Substation Losses [a]	612,000		(612,000)
Primary Line Losses [b]	955,007		
Transformer Losses [b]	1,772,656		
Secondary Losses & Unaccounted for Energy [c]	1,756,463		
SUBTOTAL - Other Distribution Losses	4,484,126		(4,484,126)
TOTAL LOSSES & UNACCOUNTED FOR ENERGY	7,753,598		
SYSTEM - NET OF LOSSES AND UNACCOUNTED FOR ENERGY			144,738,640
DELIVERED SALES:			
Retail:			
Transmission (R)		2,502,103	
Primary		3,323,047	
Secondary		122,282,566	
Total Retail		128,107,717	
Wholesale:			
Transmission (W)		8,666,229	
Total Wholesale		8,666,229	
TOTAL DELIVERED SALES			(136,773,946)
COMPANY USE			(159,155)
FIRM POWER WHEELED FOR OTHERS - SOUTHERN JEA/LP - NF/STF			(7,805,539)
TOTAL			(0)

[a] GSU, transmission and distribution substation losses provided by Power Supply.
[b] Specifications provided by Distribution Engineering.
[c] Secondary losses include electricity theft and unknown usage.

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
LINE LOSS STUDY
DATA SUMMARY
December 2026 - Test Year

FPL 000047
20250010-EI

VOLTAGE LEVEL		DEMAND EXPANSION FACTOR	ENERGY EXPANSION FACTOR	ENERGY LOSS %
TRANSMISSION		1.021641	1.017153	1.6864%
PRIMARY		1.037952	1.029481	2.8636%
SECONDARY		1.077475	1.059153	5.5850%

COMPANY USE - DEMAND:

GSD-1 Delivered Sales (MWH) /	29,233,743
Hours in Year /	8,760
GSD-1 12CP (MW)	4,493
GSD-1 Load Factor	0.742814
Company Use - MWH /	159,155
Hours in Year /	8,760
GSD-1 Load Factor	0.742814
COMPANY USE - 12CP DEMAND (MW)	24

CALCULATION OF NET ENERGY TO TRANSMISSION:

Net Energy for Load (NEL)	144,686,699
+ Seminole Load Received	2,285,363
+ St. Lucie Entitlement Received	508,463
+ Power Wheeled for Others	5,097,582
- Southern JEA / Transfers Loss Payback	(22,836)
- Non-Firm Wheeling Losses	(17,087)
- Short Term Firm Wheeling Losses	(45,946)
SUBTOTAL: Firm Power Wheeled for Others - Southern JEA/LP - NF/STF:	7,805,539
NET ENERGY TO TRANSMISSION (MWH)	152,492,238

LINE LOSS TOTALS USING BILLED SALES:

NEL	144,686,699
Prior Month Unbilled	5,918,087
SUBTOTAL	150,604,786
Billed Sales	(137,096,089)
Company Use	(159,155)
Current Month Unbilled	(5,595,944)
ENERGY LOST OR UNACCOUNTED FOR	7,753,598
% LOST OR UNACCOUNTED FOR	5.3589%

TOTAL DELIVERED TO BILLED SALES RATIO:

Total Delivered MWH	136,773,946
Total Billed MWH	137,096,089
TOTAL DELIVERED TO BILLED SALES RATIO	0.99765

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2026 - Test Year

FPL 000048
20250010-EI

RATE CLASS	DELIVERED MWH @ MTR	LOSS EXPANSION FACTOR	DELIVERED MWH @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
CILC-1D						
Primary	1,099,847	1.029481	1,132,272	0.971364	32,424	
Secondary	1,369,669	1.059153	1,450,690	0.944150	81,020	
TOTAL	2,469,517	1.045938	2,582,962	0.956080	113,445	0.991408
CILC-1G						
Primary	2,077	1.029481	2,138	0.971364	61	
Secondary	96,446	1.059153	102,151	0.944150	5,705	
TOTAL	98,523	1.058528	104,289	0.944708	5,766	1.003341
CILC-1T						
Transmission	1,459,316	1.017153	1,484,348	0.983136	25,032	
TOTAL	1,459,316	1.017153	1,484,348	0.983136	25,032	0.964124
GS(T)-1						
Secondary	8,435,671	1.059153	8,934,669	0.944150	498,998	
TOTAL	8,435,671	1.059153	8,934,669	0.944150	498,998	1.003934
GSCU-1						
Secondary	31,641	1.059153	33,513	0.944150	1,872	
TOTAL	31,641	1.059153	33,513	0.944150	1,872	1.003934
GSD(T)-1						
Primary	94,686	1.029481	97,477	0.971364	2,791	
Secondary	29,139,057	1.059153	30,862,728	0.944150	1,723,671	
TOTAL	29,233,743	1.059057	30,960,205	0.944236	1,726,462	1.003843
GSLD(T)-1						
Primary	465,213	1.029481	478,928	0.971364	13,715	
Secondary	10,316,992	1.059153	10,927,276	0.944150	610,284	
TOTAL	10,782,205	1.057873	11,406,204	0.945293	623,999	1.002721
GSLD(T)-2						
Primary	1,578,577	1.029481	1,625,115	0.971364	46,538	
Secondary	2,383,066	1.059153	2,524,032	0.944150	140,966	
TOTAL	3,961,643	1.047330	4,149,147	0.954809	187,504	0.992727
GSLD(T)-3						
Transmission	936,738	1.017153	952,806	0.983136	16,068	
TOTAL	936,738	1.017153	952,806	0.983136	16,068	0.964124
MET						
Primary	68,073	1.029481	70,080	0.971364	2,007	
TOTAL	68,073	1.029481	70,080	0.971364	2,007	0.975808
OL-1						
Secondary	19,264	1.059153	20,404	0.944150	1,140	
TOTAL	19,264	1.059153	20,404	0.944150	1,140	1.003934
OS-2						
Primary	14,501	1.029481	14,929	0.971364	428	
TOTAL	14,501	1.029481	14,929	0.971364	428	0.975808
RS(T)-1						
Secondary	69,972,703	1.059153	74,111,819	0.944150	4,139,115	
TOTAL	69,972,703	1.059153	74,111,819	0.944150	4,139,115	1.003934
SL-1						
Secondary	443,541	1.059153	469,778	0.944150	26,237	
TOTAL	443,541	1.059153	469,778	0.944150	26,237	1.003934
SL-1M						
Secondary	37,279	1.059153	39,484	0.944150	2,205	
TOTAL	37,279	1.059153	39,484	0.944150	2,205	1.003934
SL-2						

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2026 - Test Year

RATE CLASS	DELIVERED MWH @ MTR	LOSS EXPANSION FACTOR	DELIVERED MWH @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
Secondary	30,853	1.059153	32,678	0.944150	1,825	
TOTAL	30,853	1.059153	32,678	0.944150	1,825	1.003934
SL-2M						
Secondary	6,382	1.059153	6,760	0.944150	378	
TOTAL	6,382	1.059153	6,760	0.944150	378	1.003934
SST-DST						
Primary	72	1.029481	75	0.971364	2	
TOTAL	72	1.029481	75	0.971364	2	0.975808
SST-TST						
Transmission	106,049	1.017153	107,868	0.983136	1,819	
TOTAL	106,049	1.017153	107,868	0.983136	1,819	0.964124
TOTAL FPSC						
TOTAL	**128,107,717**	**1.057563**	**135,482,017**	**0.945570**	**7,374,300**	**1.002427**
ALACHUA (INT)						
Transmission	102,318	1.017153	104,073	0.983136	1,755	
TOTAL	102,318	1.017153	104,073	0.983136	1,755	0.964124
BARTOW (INT)						
Transmission	319,942	1.017153	325,430	0.983136	5,488	
TOTAL	319,942	1.017153	325,430	0.983136	5,488	0.964124
BLOUNTSTOWN						
Transmission	33,625	1.017153	34,202	0.983136	577	
TOTAL	33,625	1.017153	34,202	0.983136	577	0.964124
FKEC						
Transmission	818,020	1.017153	832,052	0.983136	14,032	
TOTAL	818,020	1.017153	832,052	0.983136	14,032	0.964124
FPUC (INT)						
Transmission	357,365	1.017153	363,495	0.983136	6,130	
TOTAL	357,365	1.017153	363,495	0.983136	6,130	0.964124
FPUC (PEAK)						
Transmission	143,326	1.017153	145,784	0.983136	2,458	
TOTAL	143,326	1.017153	145,784	0.983136	2,458	0.964124
HOMESTEAD						
Transmission	115,363	1.017153	117,342	0.983136	1,979	
TOTAL	115,363	1.017153	117,342	0.983136	1,979	0.964124
HOMESTEAD (INT)						
Transmission	180,664	1.017153	183,763	0.983136	3,099	
TOTAL	180,664	1.017153	183,763	0.983136	3,099	0.964124
JEA (INT)						
Transmission	1,405,602	1.017153	1,429,713	0.983136	24,110	
TOTAL	1,405,602	1.017153	1,429,713	0.983136	24,110	0.964124
LCEC						
Transmission	4,648,596	1.017153	4,728,334	0.983136	79,738	
TOTAL	4,648,596	1.017153	4,728,334	0.983136	79,738	0.964124
MOORE HAVEN						
Transmission	1,060	1.017153	1,079	0.983136	18	
TOTAL	1,060	1.017153	1,079	0.983136	18	0.964124
NEW SMYRNA BCH						
Transmission	383,153	1.017153	389,725	0.983136	6,572	
TOTAL	383,153	1.017153	389,725	0.983136	6,572	0.964124
QUINCY (INT)						
Transmission	91,961	1.017153	93,539	0.983136	1,577	

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FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2026 - Test Year

RATE CLASS	DELIVERED MWH @ MTR	LOSS EXPANSION FACTOR	DELIVERED MWH @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
TOTAL	91,961	1.017153	93,539	0.983136	1,577	0.964124
WAUCHULA (INT)						
Transmission	65,233	1.017153	66,352	0.983136	1,119	
TOTAL	65,233	1.017153	66,352	0.983136	1,119	0.964124
TOTAL FERC						
TOTAL	**8,666,229**	**1.017153**	**8,814,882**	**0.983136**	**148,653**	**0.964124**
TOTAL COMPANY						
TOTAL	**136,773,946**	**1.055003**	**144,296,899**	**0.947865**	**7,522,953**	**1.000000**
COMPANY USE						
Secondary	159,155	1.059153	168,570	0.944150	9,415	
TOTAL FPL						
TOTAL	**136,933,101**	**1.055008**	**144,465,468**	**0.947860**	**7,532,367**	**1.000005**

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2026 - Test Year

FPL 000049
20250010-EI

RATE CLASS	12 CP DEMAND @ MTR	LOSS EXPANSION FACTOR	12 CP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
CILC-1D						
Primary	136,931	1.037952	142,128	0.963436	5,197	
Secondary	172,048	1.077475	185,377	0.928096	13,329	
TOTAL	308,979	1.059960	327,506	0.943432	18,526	0.987611
CILC-1G						
Primary	294	1.037952	305	0.963436	11	
Secondary	12,738	1.077475	13,725	0.928096	987	
TOTAL	13,032	1.076585	14,030	0.928863	998	1.003101
CILC-1T						
Transmission	174,721	1.021641	178,503	0.978818	3,781	
TOTAL	174,721	1.021641	178,503	0.978818	3,781	0.951907
GS(T)-1						
Secondary	1,454,970	1.077475	1,567,695	0.928096	112,724	
TOTAL	1,454,970	1.077475	1,567,695	0.928096	112,724	1.003931
GSCU-1						
Secondary	3,743	1.077475	4,033	0.928096	290	
TOTAL	3,743	1.077475	4,033	0.928096	290	1.003931
GSD(T)-1						
Primary	13,881	1.037952	14,408	0.963436	527	
Secondary	4,478,745	1.077475	4,825,737	0.928096	346,992	
TOTAL	4,492,626	1.077353	4,840,145	0.928201	347,519	1.003817
GSLD(T)-1						
Primary	67,150	1.037952	69,699	0.963436	2,548	
Secondary	1,431,295	1.077475	1,542,185	0.928096	110,890	
TOTAL	1,498,446	1.075704	1,611,884	0.929624	113,439	1.002281
GSLD(T)-2						
Primary	213,840	1.037952	221,955	0.963436	8,116	
Secondary	310,937	1.077475	335,027	0.928096	24,090	
TOTAL	524,777	1.061370	556,983	0.942178	32,206	0.988925
GSLD(T)-3						
Transmission	116,776	1.021641	119,303	0.978818	2,527	
TOTAL	116,776	1.021641	119,303	0.978818	2,527	0.951907
MET						
Primary	10,484	1.037952	10,882	0.963436	398	
TOTAL	10,484	1.037952	10,882	0.963436	398	0.967105
OS-2						
Primary	1,056	1.037952	1,096	0.963436	40	
TOTAL	1,056	1.037952	1,096	0.963436	40	0.967105
RS(T)-1						
Secondary	13,234,459	1.077475	14,259,802	0.928096	1,025,344	
TOTAL	13,234,459	1.077475	14,259,802	0.928096	1,025,344	1.003931
SL-1M						
Secondary	711	1.077475	766	0.928096	55	
TOTAL	711	1.077475	766	0.928096	55	1.003931
SL-2						
Secondary	3,637	1.077475	3,919	0.928096	282	
TOTAL	3,637	1.077475	3,919	0.928096	282	1.003931
SL-2M						
Secondary	546	1.077475	588	0.928096	42	
TOTAL	546	1.077475	588	0.928096	42	1.003931
SST-DST						

E446

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2026 - Test Year

RATE CLASS	12 CP DEMAND @ MTR	LOSS EXPANSION FACTOR	12 CP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
Primary	8	1.037952	8	0.963436	0	
TOTAL	8	1.037952	8	0.963436	0	0.967105
SST-TST						
Transmission	13,249	1.021641	13,535	0.978818	287	
TOTAL	13,249	1.021641	13,535	0.978818	287	0.951907
TOTAL FPSC						
TOTAL	**21,852,220**	**1.075894**	**23,510,678**	**0.929459**	**1,658,458**	**1.002458**
ALACHUA (INT)						
Transmission	2,918	1.021641	2,982	0.978818	63	
TOTAL	2,918	1.021641	2,982	0.978818	63	0.951907
BARTOW (INT)						
Transmission	8,108	1.021641	8,284	0.978818	175	
TOTAL	8,108	1.021641	8,284	0.978818	175	0.951907
BLOUNTSTOWN						
Transmission	1,114	1.021641	1,138	0.978818	24	
TOTAL	1,114	1.021641	1,138	0.978818	24	0.951907
FKEC						
Transmission	129,239	1.021641	132,036	0.978818	2,797	
TOTAL	129,239	1.021641	132,036	0.978818	2,797	0.951907
FPUC (INT)						
Transmission	43,302	1.021641	44,240	0.978818	937	
TOTAL	43,302	1.021641	44,240	0.978818	937	0.951907
FPUC (PEAK)						
Transmission	39,664	1.021641	40,522	0.978818	858	
TOTAL	39,664	1.021641	40,522	0.978818	858	0.951907
HOMESTEAD						
Transmission	3,263	1.021641	3,333	0.978818	71	
TOTAL	3,263	1.021641	3,333	0.978818	71	0.951907
HOMESTEAD (INT)						
Transmission	8,320	1.021641	8,500	0.978818	180	
TOTAL	8,320	1.021641	8,500	0.978818	180	0.951907
JEA (INT)						
Transmission	32,627	1.021641	33,333	0.978818	706	
TOTAL	32,627	1.021641	33,333	0.978818	706	0.951907
LCEC						
Transmission	832,727	1.021641	850,748	0.978818	18,021	
TOTAL	832,727	1.021641	850,748	0.978818	18,021	0.951907
NEW SMYRNA BCH						
Transmission	11,012	1.021641	11,250	0.978818	238	
TOTAL	11,012	1.021641	11,250	0.978818	238	0.951907
QUINCY (INT)						
Transmission	2,773	1.021641	2,833	0.978818	60	
TOTAL	2,773	1.021641	2,833	0.978818	60	0.951907
WAUCHULA (INT)						
Transmission	1,730	1.021641	1,768	0.978818	37	
TOTAL	1,730	1.021641	1,768	0.978818	37	0.951907
TOTAL FERC						
TOTAL	**1,116,798**	**1.021641**	**1,140,966**	**0.978818**	**24,168**	**0.951907**
TOTAL COMPANY						
TOTAL	**22,969,018**	**1.073256**	**24,651,644**	**0.931744**	**1,682,626**	**1.000000**

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
12 CP DEMAND LOSSES BY RATE CLASS
December 2026 - Test Year

RATE CLASS	12 CP DEMAND @ MTR	LOSS EXPANSION FACTOR	12 CP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES	COST RECOVERY MULTIPLIER
COMPANY USE						
Secondary	24,459	1.077475	26,354	0.928096	1,895	
TOTAL FPL						
TOTAL	**22,993,477**	**1.073261**	**24,677,998**	**0.931740**	**1,684,521**	**1.000004**

FPSC EXH NO. 41
ADMITTED

FLORIDA POWER & LIGHT COMPANY
GNCP DEMAND LOSSES BY RATE CLASS
December 2026 - Test Year

FPL 000050
20250010-EI

RATE CLASS	GNCP DEMAND @ MTR	LOSS EXPANSION FACTOR	GNCP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES
CILC-1D					
Primary	151,327	1.043430	157,900	0.958378	6,572
Secondary	190,136	1.088505	206,964	0.918691	16,828
TOTAL	341,463	1.068529	364,864	0.935866	23,400
CILC-1G					
Primary	340	1.043430	355	0.958378	15
Secondary	14,761	1.088505	16,068	0.918691	1,306
TOTAL	15,102	1.087490	16,423	0.919549	1,321
GS(T)-1					
Secondary	1,836,983	1.088505	1,999,566	0.918691	162,583
TOTAL	1,836,983	1.088505	1,999,566	0.918691	162,583
GSCU-1					
Secondary	4,019	1.088505	4,375	0.918691	356
TOTAL	4,019	1.088505	4,375	0.918691	356
GSD(T)-1					
Primary	16,530	1.043430	17,248	0.958378	718
Secondary	5,333,473	1.088505	5,805,514	0.918691	472,041
TOTAL	5,350,003	1.088366	5,822,762	0.918808	472,759
GSLD(T)-1					
Primary	81,345	1.043430	84,878	0.958378	3,533
Secondary	1,733,847	1.088505	1,887,302	0.918691	153,455
TOTAL	1,815,192	1.086485	1,972,179	0.920399	156,988
GSLD(T)-2					
Primary	246,046	1.043430	256,731	0.958378	10,686
Secondary	357,767	1.088505	389,431	0.918691	31,664
TOTAL	603,813	1.070138	646,163	0.934459	42,350
MET					
Primary	12,992	1.043430	13,556	0.958378	564
TOTAL	12,992	1.043430	13,556	0.958378	564
OL-1					
Secondary	7,590	1.088505	8,262	0.918691	672
TOTAL	7,590	1.088505	8,262	0.918691	672
OS-2					
Primary	14,547	1.043430	15,179	0.958378	632
TOTAL	14,547	1.043430	15,179	0.958378	632
RS(T)-1					
Secondary	16,384,806	1.088505	17,834,951	0.918691	1,450,145
TOTAL	16,384,806	1.088505	17,834,951	0.918691	1,450,145
SL-1					
Secondary	121,190	1.088505	131,916	0.918691	10,726
TOTAL	121,190	1.088505	131,916	0.918691	10,726
SL-1M					
Secondary	9,095	1.088505	9,900	0.918691	805
TOTAL	9,095	1.088505	9,900	0.918691	805
SL-2					

E449

FLORIDA POWER & LIGHT COMPANY
GNCP DEMAND LOSSES BY RATE CLASS
December 2026 - Test Year

RATE CLASS	GNCP DEMAND @ MTR	LOSS EXPANSION FACTOR	GNCP DEMAND @ GEN	DELIVERED EFFICIENCY	LOSSES
Secondary	3,933	1.088505	4,281	0.918691	348
TOTAL	3,933	1.088505	4,281	0.918691	348
SL-2M					
Secondary	988	1.088505	1,076	0.918691	87
TOTAL	988	1.088505	1,076	0.918691	87
SST-DST					
Primary	609	1.043430	636	0.958378	26
TOTAL	609	1.043430	636	0.958378	26
TOTAL FPSC					
TOTAL	**26,522,325**	**1.087615**	**28,846,087**	**0.919443**	**2,323,763**
TOTAL COMPANY					
TOTAL	**26,522,325**	**1.087615**	**28,846,087**	**0.919443**	**2,323,763**
COMPANY USE					
Secondary	29,127	1.088505	31,704	0.918691	2,578
TOTAL FPL					
TOTAL	**26,551,451**	**1.087616**	**28,877,792**	**0.919442**	**2,326,341**

FPL 000051
20250010-EI
SPPC PROJECTED FILINGS
BLENDED DISTRIBUTION ALLOCATION PERCENTAGES
BY RATE CLASS GROUPS - CLAUSE
December 2026 - FORECAST

RATE CLASS GROUPS	CUSTOMER	DEMAND	TOTAL	CHECK
RS1/RTR1	0.329605	0.387598	0.717203	TRUE
GS1/GST1	0.038242	0.042103	0.080345	TRUE
GSD1/GSDT1/HLFT1	0.014581	0.120778	0.135359	TRUE
OS2	0.000105	0.000278	0.000383	TRUE
GSLD1/GSLDT1/CS1/CST1/HLF	0.001013	0.040495	0.041508	TRUE
GSLD2/GSLDT2/CS2/CST2/HLF	0.000385	0.012750	0.013135	TRUE
GSLD3/GSLDT3/CS3/CST3	0.000000	0.000000	0.000000	TRUE
SST1T	0.000000	0.000000	0.000000	TRUE
SST1D1/SST1D2/SST1D3	0.000015	0.000012	0.000027	TRUE
CILC D/CILC G	0.000429	0.007508	0.007937	TRUE
CILC T	0.000000	0.000000	0.000000	TRUE
MET	0.000146	0.000248	0.000394	TRUE
OL1/SL1/SL1M/PL1	0.000068	0.001682	0.001751	TRUE
SL2/SL2M/GSCU1	0.000410	0.001548	0.001958	TRUE
TOTAL	0.385000	0.615000	1.000000	
	TRUE	TRUE		

FPSC EXH NO. 41
ADMITTED

FPL 000052
20250010-EI
SPPC PROJECTED FILINGS
BLENDED DISTRIBUTION ALLOCATION PERCENTAGES
BY RATE CLASS
December 2026 - FORECAST

VOLTAGE/CLASSIFICATION	ACCOUNT	ASSIGNED ALLOCATOR	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
PRIMARY CUSTOMER	360 - Land	E104-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	361 - Structures	E104-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	362 - Station Equip	E104-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	364 - Poles	W364-PC	0.000008	0.000002	0.000000	0.017921	0.000149	0.003373	0.000100	0.000007	0.000000	0.000001	0.000010	0.175137	0.000033	0.000000	0.000057	0.000000	0.000000	0.000000
	365 - OH Conductor	W365-PC	0.000014	0.000003	0.000000	0.030934	0.000258	0.005822	0.000173	0.000012	0.000000	0.000002	0.000016	0.302305	0.000058	0.000000	0.000098	0.000000	0.000000	0.000000
	366 - UG Conduit	W366-PC	0.000015	0.000003	0.000000	0.033122	0.000276	0.006233	0.000185	0.000012	0.000000	0.000002	0.000018	0.323691	0.000062	0.000000	0.000105	0.000000	0.000000	0.000000
	367 - UG Conductor	W367-PC	0.000014	0.000003	0.000000	0.032135	0.000268	0.006048	0.000180	0.000012	0.000000	0.000002	0.000017	0.314047	0.000060	0.000000	0.000102	0.000000	0.000000	0.000000
	368 - Transformers	W368-PC	0.000002	0.000000	0.000000	0.004900	0.000041	0.000922	0.000027	0.000002	0.000000	0.000000	0.000003	0.047885	0.000009	0.000000	0.000015	0.000000	0.000000	0.000000
	369 - Services	E303-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	370 - Meters	E325-P	0.000978	0.000005	0.000000	0.000000	0.000000	0.000122	0.000312	0.001132	0.000000	0.001449	0.000988	0.000000	0.000000	0.000000	0.000000	0.000000	0.000153	0.000000
		AVERAGE	0.000103	0.000002	0.000000	0.011901	0.000099	0.002252	0.000098	0.000118	0.000000	0.000146	0.000105	0.116307	0.000022	0.000000	0.000038	0.000000	0.000015	0.000000
PRIMARY DEMAND	360 - Land	E104-P	0.005501	0.000012	0.000000	0.000000	0.000000	0.000601	0.002957	0.008944	0.000000	0.000472	0.000529	0.000000	0.000000	0.000000	0.000000	0.000000	0.000022	0.000000
	361 - Structures	E104-P	0.005501	0.000012	0.000000	0.000000	0.000000	0.000601	0.002957	0.008944	0.000000	0.000472	0.000529	0.000000	0.000000	0.000000	0.000000	0.000000	0.000022	0.000000
	362 - Station Equip	E104-P	0.005501	0.000012	0.000000	0.000000	0.000000	0.000601	0.002957	0.008944	0.000000	0.000472	0.000529	0.000000	0.000000	0.000000	0.000000	0.000000	0.000022	0.000000
	364 - Poles	W364-PD	0.007483	0.000336	0.000000	0.040924	0.000090	0.119174	0.040372	0.013251	0.000000	0.000279	0.000312	0.365020	0.000203	0.000088	0.000022	0.002825	0.000013	0.000000
	365 - OH Conductor	W365-PD	0.006459	0.000290	0.000000	0.035320	0.000077	0.102853	0.034843	0.011436	0.000000	0.000241	0.000269	0.315032	0.000175	0.000076	0.000019	0.002438	0.000011	0.000000
	366 - UG Conduit	W366-PD	0.006916	0.000311	0.000000	0.037818	0.000083	0.110130	0.037308	0.012245	0.000000	0.000258	0.000288	0.337319	0.000187	0.000081	0.000020	0.002611	0.000012	0.000000
	367 - UG Conductor	W367-PD	0.006709	0.000301	0.000000	0.036692	0.000080	0.106848	0.036197	0.011880	0.000000	0.000250	0.000280	0.327268	0.000182	0.000079	0.000020	0.002533	0.000012	0.000000
	368 - Transformers	W368-PD	0.001023	0.000046	0.000000	0.005595	0.000012	0.016292	0.005519	0.001811	0.000000	0.000038	0.000043	0.049901	0.000028	0.000012	0.000003	0.000386	0.000002	0.000000
	369 - Services	E303-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	370 - Meters	E325-P	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
		AVERAGE	0.004509	0.000132	0.000000	0.015635	0.000034	0.045710	0.016311	0.007745	0.000000	0.000248	0.000278	0.139454	0.000077	0.000033	0.000008	0.001079	0.000012	0.000000
SECONDARY CUSTOMER	360 - Land	E104-S	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	361 - Structures	E104-S	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	362 - Station Equip	E104-S	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	364 - Poles	W364-SC	0.000002	0.000000	0.000000	0.004845	0.000040	0.000911	0.000026	0.000001	0.000000	0.000000	0.000000	0.047352	0.000009	0.000000	0.000015	0.000000	0.000000	0.000000
	365 - OH Conductor	W365-SC	0.000002	0.000001	0.000000	0.005492	0.000046	0.001032	0.000030	0.000001	0.000000	0.000000	0.000000	0.053675	0.000010	0.000000	0.000017	0.000000	0.000000	0.000000
	366 - UG Conduit	W366-SC	0.000001	0.000000	0.000000	0.003304	0.000028	0.000621	0.000018	0.000001	0.000000	0.000000	0.000000	0.032287	0.000006	0.000000	0.000010	0.000000	0.000000	0.000000
	367 - UG Conductor	W367-SC	0.000001	0.000000	0.000000	0.004291	0.000036	0.000806	0.000023	0.000001	0.000000	0.000000	0.000000	0.041932	0.000008	0.000000	0.000014	0.000000	0.000000	0.000000
	368 - Transformers	W368-SC	0.000010	0.000003	0.000000	0.031529	0.000263	0.005926	0.000170	0.000008	0.000000	0.000000	0.000000	0.308124	0.000059	0.000000	0.000100	0.000000	0.000000	0.000000
	369 - Services	E303-S	0.000030	0.000009	0.000000	0.091075	0.000759	0.017118	0.000491	0.000024	0.000000	0.000000	0.000000	0.890037	0.000000	0.000169	0.000000	0.000288	0.000000	0.000000
	370 - Meters	E325-S	0.002912	0.000268	0.000000	0.122872	0.000913	0.096879	0.008397	0.002641	0.000000	0.000000	0.000000	0.759574	0.000000	0.000202	0.000000	0.000204	0.000000	0.000000
		AVERAGE	0.000296	0.000028	0.000000	0.026341	0.000208	0.012329	0.000915	0.000268	0.000000	0.000000	0.000000	0.213298	0.000009	0.000037	0.000016	0.000049	0.000000	0.000000
SECONDARY DEMAND	360 - Land	E104-S	0.007175	0.000557	0.000000	0.069317	0.000152	0.201254	0.065425	0.013500	0.000000	0.000000	0.000000	0.618268	0.004785	0.000343	0.000148	0.000037	0.000000	0.000000
	361 - Structures	E104-S	0.007175	0.000557	0.000000	0.069317	0.000152	0.201254	0.065425	0.013500	0.000000	0.000000	0.000000	0.618268	0.004785	0.000343	0.000148	0.000037	0.000000	0.000000
	362 - Station Equip	E104-S	0.007175	0.000557	0.000000	0.069317	0.000152	0.201254	0.065425	0.013500	0.000000	0.000000	0.000000	0.618268	0.004785	0.000343	0.000148	0.000037	0.000000	0.000000
	364 - Poles	W364-SD	0.001167	0.000091	0.000000	0.011278	0.000025	0.032745	0.010645	0.002197	0.000000	0.000000	0.000000	0.100596	0.000056	0.000024	0.000006	0.000779	0.000000	0.000000
	365 - OH Conductor	W365-SD	0.000662	0.000051	0.000000	0.006392	0.000014	0.018559	0.006033	0.001245	0.000000	0.000000	0.000000	0.057014	0.000032	0.000014	0.000003	0.000441	0.000000	0.000000
	366 - UG Conduit	W366-SD	0.000398	0.000031	0.000000	0.003845	0.000008	0.011163	0.003629	0.000749	0.000000	0.000000	0.000000	0.034295	0.000019	0.000008	0.000002	0.000265	0.000000	0.000000
	367 - UG Conductor	W367-SD	0.000517	0.000040	0.000000	0.004994	0.000011	0.014499	0.004713	0.000973	0.000000	0.000000	0.000000	0.044541	0.000025	0.000011	0.000003	0.000345	0.000000	0.000000
	368 - Transformers	W368-SD	0.002336	0.000182	0.000000	0.030220	0.000046	0.069954	0.020543	0.004381	0.000000	0.000000	0.000000	0.390194	0.000098	0.000040	0.000011	0.001284	0.000000	0.000000
	369 - Services	E303-S	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
	370 - Meters	E325-S	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

FPSC EXH NO. 41

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	AVERAGE																		
		0.002660	0.000207	0.000000	0.026468	0.000056	0.075068	0.024184	0.005004	0.000000	0.000000	0.000000	0.248144	0.001459	0.000113	0.000047	0.000323	0.000000	0.000000
TOTAL OF ALLOCATION %	1.000000	0.007568	0.000369	0.000000	0.080345	0.000398	0.135359	0.041508	0.013135	0.000000	0.000394	0.000383	0.717203	0.001567	0.000183	0.000109	0.001451	0.000027	0.000000
DISTRIBUTION CUSTOMER	0.385000	0.000399	0.000030	0.000000	0.038242	0.000308	0.014581	0.001013	0.000385	0.000000	0.000146	0.000105	0.329605	0.000031	0.000037	0.000053	0.000049	0.000015	0.000000
DISTRIBUTION DEMAND	0.615000	0.007170	0.000339	0.000000	0.042103	0.000090	0.120778	0.040495	0.012750	0.000000	0.000248	0.000278	0.387598	0.001536	0.000146	0.000055	0.001402	0.000012	0.000000
TOTAL	1.000000	0.007568	0.000369	0.000000	0.080345	0.000398	0.135359	0.041508	0.013135	0.000000	0.000394	0.000383	0.717203	0.001567	0.000183	0.000109	0.001451	0.000027	0.000000

FPSC EXH NO. 41
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FPL 000053
20250010-EI

RETAIL COST OF SERVICE STUDY
COS - Compound Allocators
December 2026

COS - Compound Allocators	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OS-2	RS(T)-1	SL-1M	SL-2	SL-2M	SL/OL-1	SST-DST	SST-TST
W364-D-POLES-PP																			
External Allocator A	E310	0.000040	0.000009	0.000000	0.091065	0.000759	0.017138	0.000509	0.000034	0.000000	0.000004	0.000048	0.889936	0.000169	0.000000	0.000288	0.000000	0.000001	0.000000
Weighted Factor A	W364MDS-PC	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797	0.196797
Result A		0.000008	0.000002	0.000000	0.017921	0.000149	0.003373	0.000100	0.000007	0.000000	0.000001	0.000010	0.175137	0.000033	0.000000	0.000057	0.000000	0.000000	0.000000
External Allocator B	E104	0.012675	0.000569	0.000000	0.069317	0.000152	0.201855	0.068382	0.022444	0.000000	0.000472	0.000529	0.618268	0.000343	0.000148	0.000037	0.004785	0.000022	0.000000
Weighted Factor B	W364MDS-PD	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392	0.590392
Result B		0.007483	0.000336	0.000000	0.040924	0.000090	0.119174	0.040372	0.013251	0.000000	0.000279	0.000312	0.365020	0.000203	0.000088	0.000022	0.002825	0.000013	0.000000
External Allocator C	E303	0.000030	0.000009	0.000000	0.091075	0.000759	0.017118	0.000491	0.000024	0.000000	0.000000	0.000000	0.890037	0.000169	0.000000	0.000288	0.000000	0.000000	0.000000
Weighted Factor C	W364MDS-SC	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203	0.053203
Result C		0.000002	0.000000	0.000000	0.004845	0.000040	0.000911	0.000026	0.000001	0.000000	0.000000	0.000000	0.047352	0.000009	0.000000	0.000015	0.000000	0.000000	0.000000
External Allocator D	E105	0.007314	0.000568	0.000000	0.070662	0.000155	0.205160	0.066695	0.013762	0.000000	0.000000	0.000000	0.630267	0.000350	0.000151	0.000038	0.004878	0.000000	0.000000
Weighted Factor D	W364MDS-SD	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608	0.159608
Result D		0.001167	0.000091	0.000000	0.011278	0.000025	0.032745	0.010645	0.002197	0.000000	0.000000	0.000000	0.100596	0.000056	0.000024	0.000006	0.000779	0.000000	0.000000
Compound Allocator - Actual		0.008660	0.000429	0.000000	0.074969	0.000304	0.156202	0.051144	0.015455	0.000000	0.000280	0.000322	0.688105	0.000301	0.000112	0.000100	0.003604	0.000013	0.000000
W365-D-OH-CONDUCT-PP																			
External Allocator A	E310	0.000040	0.000009	0.000000	0.091065	0.000759	0.017138	0.000509	0.000034	0.000000	0.000004	0.000048	0.889936	0.000169	0.000000	0.000288	0.000000	0.000001	0.000000
Weighted Factor A	W365MDS-PC	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693	0.339693
Result A		0.000014	0.000003	0.000000	0.030934	0.000258	0.005822	0.000173	0.000012	0.000000	0.000002	0.000016	0.302305	0.000058	0.000000	0.000098	0.000000	0.000000	0.000000
External Allocator B	E104	0.012675	0.000569	0.000000	0.069317	0.000152	0.201855	0.068382	0.022444	0.000000	0.000472	0.000529	0.618268	0.000343	0.000148	0.000037	0.004785	0.000022	0.000000
Weighted Factor B	W365MDS-PD	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540	0.509540
Result B		0.006459	0.000290	0.000000	0.035320	0.000077	0.102853	0.034843	0.011436	0.000000	0.000241	0.000269	0.315032	0.000175	0.000076	0.000019	0.002438	0.000011	0.000000
External Allocator C	E303	0.000030	0.000009	0.000000	0.091075	0.000759	0.017118	0.000491	0.000024	0.000000	0.000000	0.000000	0.890037	0.000169	0.000000	0.000288	0.000000	0.000000	0.000000
Weighted Factor C	W365MDS-SC	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307	0.060307
Result C		0.000002	0.000001	0.000000	0.005492	0.000046	0.001032	0.000030	0.000001	0.000000	0.000000	0.000000	0.053675	0.000010	0.000000	0.000017	0.000000	0.000000	0.000000
External Allocator D	E105	0.007314	0.000568	0.000000	0.070662	0.000155	0.205160	0.066695	0.013762	0.000000	0.000000	0.000000	0.630267	0.000350	0.000151	0.000038	0.004878	0.000000	0.000000
Weighted Factor D	W365MDS-SD	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460	0.090460
Result D		0.000662	0.000051	0.000000	0.006392	0.000014	0.018559	0.006033	0.001245	0.000000	0.000000	0.000000	0.057014	0.000032	0.000014	0.000003	0.000441	0.000000	0.000000
Compound Allocator - Actual		0.007136	0.000345	0.000000	0.078138	0.000395	0.128266	0.041079	0.012694	0.000000	0.000242	0.000286	0.728027	0.000274	0.000089	0.000138	0.002880	0.000012	0.000000
W366-D-UG-CONDUIT																			
External Allocator A	E310	0.000040	0.000009	0.000000	0.091065	0.000759	0.017138	0.000509	0.000034	0.000000	0.000004	0.000048	0.889936	0.000169	0.000000	0.000288	0.000000	0.000001	0.000000
Weighted Factor A	W366MDS-PC	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724	0.363724
Result A		0.000015	0.000003	0.000000	0.033122	0.000276	0.006233	0.000185	0.000012	0.000000	0.000002	0.000018	0.323691	0.000062	0.000000	0.000105	0.000000	0.000000	0.000000
External Allocator B	E104	0.012675	0.000569	0.000000	0.069317	0.000152	0.201855	0.068382	0.022444	0.000000	0.000472	0.000529	0.618268	0.000343	0.000148	0.000037	0.004785	0.000022	0.000000
Weighted Factor B	W366MDS-PD	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587	0.545587
Result B		0.006916	0.000311	0.000000	0.037818	0.000083	0.110130	0.037308	0.012245	0.000000	0.000258	0.000288	0.337319	0.000187	0.000081	0.000020	0.002611	0.000012	0.000000
External Allocator C	E303	0.000030	0.000009	0.000000	0.091075	0.000759	0.017118	0.000491	0.000024	0.000000	0.000000	0.000000	0.890037	0.000169	0.000000	0.000288	0.000000	0.000000	0.000000
Weighted Factor C	W366MDS-SC	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276	0.036276
Result C		0.000001	0.000000	0.000000	0.003304	0.000028	0.000621	0.000018	0.000001	0.000000	0.000000	0.000000	0.032287	0.000006	0.000000	0.000010	0.000000	0.000000	0.000000
External Allocator D	E105	0.007314	0.000568	0.000000	0.070662	0.000155	0.205160	0.066695	0.013762	0.000000	0.000000	0.000000	0.630267	0.000350	0.000151	0.000038	0.004878	0.000000	0.000000
Weighted Factor D	W366MDS-SD	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413	0.054413
Result D		0.000398	0.000031	0.000000	0.003845	0.000008	0.011163	0.003629	0.000749	0.000000	0.000000	0.000000	0.034295	0.000019	0.000008	0.000002	0.000265	0.000000	0.000000
Compound Allocator - Actual		0.007329	0.000345	0.000000	0.078090	0.000395	0.128147	0.041141	0.013007	0.000000	0.000259	0.000306	0.727592	0.000274	0.000089	0.000138	0.002876	0.000012	0.000000
W367-D-UG-CONDUCT																			
External Allocator A	E310	0.000040	0.000009	0.000000	0.091065	0.000759	0.017138	0.000509	0.000034	0.000000	0.000004	0.000048	0.889936	0.000169	0.000000	0.000288	0.000000	0.000001	0.000000
Weighted Factor A	W367MDS-PC	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887	0.352887

FPSC EXH NO. 41
ADMITTED

RETAIL COST OF SERVICE STUDY
COS - Compound Allocators
December 2026

COS - Compound Allocators	ALLOCATOR/ WEIGHT	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OS-2	RS(T)-1	SL-1M	SL-2	SL-2M	SL/OL-1	SST-DST	SST-TST
Result A		0.000014	0.000003	0.000000	0.032135	0.000268	0.006048	0.000180	0.000012	0.000000	0.000002	0.000017	0.314047	0.000060	0.000000	0.000102	0.000000	0.000000	0.000000
External Allocator B	E104	0.012675	0.000569	0.000000	0.069317	0.000152	0.201855	0.068382	0.022444	0.000000	0.000472	0.000529	0.618268	0.000343	0.000148	0.000037	0.004785	0.000022	0.000000
Weighted Factor B	W367MDS-PD	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330	0.529330
Result B		0.006709	0.000301	0.000000	0.036692	0.000080	0.106848	0.036197	0.011880	0.000000	0.000250	0.000280	0.327268	0.000182	0.000079	0.000020	0.002533	0.000012	0.000000
External Allocator C	E303	0.000030	0.000009	0.000000	0.091075	0.000759	0.017118	0.000491	0.000024	0.000000	0.000000	0.000000	0.890037	0.000169	0.000000	0.000288	0.000000	0.000000	0.000000
Weighted Factor C	W367MDS-SC	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113	0.047113
Result C		0.000001	0.000000	0.000000	0.004291	0.000036	0.000806	0.000023	0.000001	0.000000	0.000000	0.000000	0.041932	0.000008	0.000000	0.000014	0.000000	0.000000	0.000000
External Allocator D	E105	0.007314	0.000568	0.000000	0.070662	0.000155	0.205160	0.066695	0.013762	0.000000	0.000000	0.000000	0.630267	0.000350	0.000151	0.000038	0.004878	0.000000	0.000000
Weighted Factor D	W367MDS-SD	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670	0.070670
Result D		0.000517	0.000040	0.000000	0.004994	0.000011	0.014499	0.004713	0.000973	0.000000	0.000000	0.000000	0.044541	0.000025	0.000011	0.000003	0.000345	0.000000	0.000000
Compound Allocator - Actual		0.007242	0.000345	0.000000	0.078112	0.000395	0.128201	0.041113	0.012866	0.000000	0.000252	0.000297	0.727788	0.000274	0.000089	0.000138	0.002878	0.000012	0.000000
W368-D-TRANSF																			
External Allocator A	E310	0.000040	0.000009	0.000000	0.091065	0.000759	0.017138	0.000509	0.000034	0.000000	0.000004	0.000048	0.889936	0.000169	0.000000	0.000288	0.000000	0.000001	0.000000
Weighted Factor A	W368MDS-PC	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807	0.053807
Result A		0.000002	0.000000	0.000000	0.004900	0.000041	0.000922	0.000027	0.000002	0.000000	0.000000	0.000003	0.047885	0.000009	0.000000	0.000015	0.000000	0.000000	0.000000
External Allocator B	E104	0.012675	0.000569	0.000000	0.069317	0.000152	0.201855	0.068382	0.022444	0.000000	0.000472	0.000529	0.618268	0.000343	0.000148	0.000037	0.004785	0.000022	0.000000
Weighted Factor B	W368MDS-PD	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711	0.080711
Result B		0.001023	0.000046	0.000000	0.005595	0.000012	0.016292	0.005519	0.001811	0.000000	0.000038	0.000043	0.049901	0.000028	0.000012	0.000003	0.000386	0.000002	0.000000
External Allocator C	E303	0.000030	0.000009	0.000000	0.091075	0.000759	0.017118	0.000491	0.000024	0.000000	0.000000	0.000000	0.890037	0.000169	0.000000	0.000288	0.000000	0.000000	0.000000
Weighted Factor C	W368MDS-SC	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193	0.346193
Result C		0.000010	0.000003	0.000000	0.031529	0.000263	0.005926	0.000170	0.000008	0.000000	0.000000	0.000000	0.308124	0.000059	0.000000	0.000100	0.000000	0.000000	0.000000
External Allocator D	E109	0.004498	0.000350	0.000000	0.058196	0.000088	0.134711	0.039561	0.008437	0.000000	0.000000	0.000000	0.751401	0.000189	0.000077	0.000021	0.002473	0.000000	0.000000
Weighted Factor D	W368MDS-SD	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289	0.519289
Result D		0.002336	0.000182	0.000000	0.030220	0.000046	0.069954	0.020543	0.004381	0.000000	0.000000	0.000000	0.390194	0.000098	0.000040	0.000011	0.001284	0.000000	0.000000
Compound Allocator - Actual		0.003371	0.000231	0.000000	0.072244	0.000362	0.093094	0.026260	0.006203	0.000000	0.000038	0.000045	0.796104	0.000193	0.000052	0.000129	0.001670	0.000002	0.000000

FPSC EXH NO. 41

ADMITTED

FPL 000054
20250010-EI

Line No.	Retail/Wholesale	RATE CLASS	MAX GNCP @ METER	VOLTAGE LEVEL % - DEMAND PRIMARY	VOLTAGE LEVEL % - DEMAND SECOND	LOSS EXPANSION FACTORS PRIMARY	LOSS EXPANSION FACTORS SECOND	MAX GNCP @ GENERATION PRIMARY	MAX GNCP @ GENERATION SECOND	MAX GNCP @ GENERATION TOTAL	% OF TOTAL SYSTEM	% OF TOTAL RETAIL
1		CILC-1D	341,463	0.4432	0.5568	1.0380	1.0775	157,071	204,867	361,937	1.2675%	1.2675%
2		CILC-1G	15,102	0.0225	0.9775	1.0380	1.0775	353	15,905	16,258	0.0569%	0.0569%
3		CILC-1T	213,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
4		GS(T)-1	1,836,983	0.0000	1.0000	1.0380	1.0775	0	1,979,304	1,979,304	6.9317%	6.9317%
5		GSCU-1	4,019	0.0000	1.0000	1.0380	1.0775	0	4,330	4,330	0.0152%	0.0152%
6		GSD(T)-1	5,350,003	0.0031	0.9969	1.0380	1.0775	17,157	5,746,685	5,763,842	20.1855%	20.1855%
7		GSLD(T)-1	1,815,192	0.0448	0.9552	1.0380	1.0775	84,432	1,868,177	1,952,609	6.8382%	6.8382%
8		GSLD(T)-2	603,813	0.4075	0.5925	1.0380	1.0775	255,384	385,485	640,869	2.2444%	2.2444%
9		GSLD(T)-3	146,959	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
10		MET	12,992	1.0000	0.0000	1.0380	1.0775	13,485	0	13,485	0.0472%	0.0472%
12		OS-2	14,547	1.0000	0.0000	1.0380	1.0775	15,099	0	15,099	0.0529%	0.0529%
13		RS(T)-1	16,384,806	0.0000	1.0000	1.0380	1.0775	0	17,654,224	17,654,224	61.8268%	61.8268%
14		SL/OL-1	126,819	0.0000	1.0000	1.0380	1.0775	0	136,645	136,645	0.4785%	0.4785%
15		SL-1M	9,095	0.0000	1.0000	1.0380	1.0775	0	9,800	9,800	0.0343%	0.0343%
16		SL-2	3,933	0.0000	1.0000	1.0380	1.0775	0	4,238	4,238	0.0148%	0.0148%
17		SL-2M	988	0.0000	1.0000	1.0380	1.0775	0	1,065	1,065	0.0037%	0.0037%
18		SST-DST	609	1.0000	0.0000	1.0380	1.0775	632	0	632	0.0022%	0.0022%
19		SST-TST	76,342	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
20												
21		TOTAL RETAIL	26,956,713					543,614	28,010,724	28,554,338	100.0000%	100.0000%
22												
23		ALACHUA (INT)	20,556	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
24		BARTOW (INT)	63,624	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
25		BLOUNTSTOWN	7,832	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
27		FKEC	153,221	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
28		FPUC (INT)	44,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
29		FPUC (PEAK)	79,261	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
30		HOMESTEAD	34,260	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
		HOMESTEAD (INT)	49,921	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
		JEA (INT)	195,765	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
		LCEC	944,052	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
		MOORE HAVEN	0	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
		NEW SMYRNA BCH	92,989	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
		QUINCY (INT)	18,599	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
		WAUCHULA (INT)	13,704	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
		TOTAL WHOLESALE	1,717,830					0	0	0	0.0000%	
		TOTAL FPL	28,674,543					543,614	28,010,724	28,554,338	100.0000%	
		JURIS SEPARATION FACTOR									1.000000	

PRIMARY	SECOND	TOTAL
0.5501%	0.7175%	1.2675%
0.0012%	0.0557%	0.0569%
0.0000%	0.0000%	0.0000%
0.0000%	6.9317%	6.9317%
0.0000%	0.0152%	0.0152%
0.0601%	20.1254%	20.1855%
0.2957%	6.5425%	6.8382%
0.8944%	1.3500%	2.2444%
0.0000%	0.0000%	0.0000%
0.0472%	0.0000%	0.0472%
0.0529%	0.0000%	0.0529%
0.0000%	61.8268%	61.8268%
0.0000%	0.4785%	0.4785%
0.0000%	0.0343%	0.0343%
0.0000%	0.0148%	0.0148%
0.0000%	0.0037%	0.0037%
0.0022%	0.0000%	0.0022%
0.0000%	0.0000%	0.0000%
1.9038%	98.0962%	100.0000%

Primary

CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
0.5501%	0.0012%	0.0000%	0.0000%	0.0000%	0.0601%	0.2957%	0.8944%	0.0000%	0.0472%	0.0529%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0022%	0.0000%

Secondary

CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
0.7175%	0.0557%	0.0000%	6.9317%	0.0152%	20.1254%	6.5425%	1.3500%	0.0000%	0.0000%	0.0000%	61.8268%	0.4785%	0.0343%	0.0148%	0.0037%	0.0000%	0.0000%

FPSC EXH NO. 41

ADMITTED

FPL 000055
20250010-EI

Line No.	Retail/Wholesale	RATE CLASS	MAX GNCP @ METER	VOLTAGE LEVEL % - DEMAND SECOND	LOSS EXPANSION FACTOR SECOND	GNCP @ GENERATION SECOND	GNCP @ GENERATION TOTAL	% OF TOTAL SYSTEM	% OF TOTAL RETAIL
1		CILC-1D	341,463	0.5568	1.0775	204,867	204,867	0.7314%	0.7314%
2		CILC-1G	15,102	0.9775	1.0775	15,905	15,905	0.0568%	0.0568%
3		CILC-1T	213,048	0.0000	1.0775	0	0	0.0000%	0.0000%
4		GS(T)-1	1,836,983	1.0000	1.0775	1,979,304	1,979,304	7.0662%	7.0662%
5		GSCU-1	4,019	1.0000	1.0775	4,330	4,330	0.0155%	0.0155%
6		GSD(T)-1	5,350,003	0.9969	1.0775	5,746,685	5,746,685	20.5160%	20.5160%
7		GSLD(T)-1	1,815,192	0.9552	1.0775	1,868,177	1,868,177	6.6695%	6.6695%
8		GSLD(T)-2	603,813	0.5925	1.0775	385,485	385,485	1.3762%	1.3762%
9		GSLD(T)-3	146,959	0.0000	1.0775	0	0	0.0000%	0.0000%
10		MET	12,992	0.0000	1.0775	0	0	0.0000%	0.0000%
11		OS-2	14,547	0.0000	1.0775	0	0	0.0000%	0.0000%
12		RS(T)-1	16,384,806	1.0000	1.0775	17,654,224	17,654,224	63.0267%	63.0267%
13		SL/OL-1	126,819	1.0000	1.0775	136,645	136,645	0.4878%	0.4878%
14		SL-1M	9,095	1.0000	1.0775	9,800	9,800	0.0350%	0.0350%
15		SL-2	3,933	1.0000	1.0775	4,238	4,238	0.0151%	0.0151%
16		SL-2M	988	1.0000	1.0775	1,065	1,065	0.0038%	0.0038%
17		SST-DST	609	0.0000	1.0775	0	0	0.0000%	0.0000%
18		SST-TST	76,342	0.0000	1.0775	0	0	0.0000%	0.0000%
19									
20		TOTAL RETAIL	26,956,713			28,010,724	28,010,724	100.0000%	100.000%
21									
22		ALACHUA (INT)	20,556	0.0000	1.0775	0	0	0.0000%	
23		BARTOW (INT)	63,624	0.0000	1.0775	0	0	0.0000%	
24		BLOUNTSTOWN	7,832	0.0000	1.0775	0	0	0.0000%	
25		FKEC	153,221	0.0000	1.0775	0	0	0.0000%	
27		FPUC (INT)	44,048	0.0000	1.0775	0	0	0.0000%	
28		FPUC (PEAK)	79,261	0.0000	1.0775	0	0	0.0000%	
29		HOMESTEAD	34,260	0.0000	1.0775	0	0	0.0000%	
30		HOMESTEAD (INT)	49,921	0.0000	1.0775	0	0	0.0000%	
31		JEA (INT)	195,765	0.0000	1.0775	0	0	0.0000%	
32		LCEC	944,052	0.0000	1.0775	0	0	0.0000%	
33		MOORE HAVEN	0	0.0000	1.0775	0	0	0.0000%	
34		NEW SMYRNA BCH	92,989	0.0000	1.0775	0	0	0.0000%	
35		QUINCY (INT)	18,599	0.0000	1.0775	0	0	0.0000%	
36		WAUCHULA (INT)	13,704	0.0000	1.0775	0	0	0.0000%	
37									
38		TOTAL WHOLESALE	1,717,830			0	0	0.0000%	
39									
40		TOTAL FPL	28,674,543			28,010,724	28,010,724	100.0000%	
46									
47		JURIS SEPARATION FACTOR						1.000000	

FPSC EXH NO. 41

ADMITTED

FPL 000056
20250010-EI

Line No.	Rate Class > Juris	RATE CLASS	AVERAGE NO. OF CUSTOMERS	SECONDARY CUSTOMERS METER COUNT VOLTAGE LEVEL %	SECONDARY CUSTOMERS AVERAGE NO. OF CUSTOMERS	% OF TOTAL SYSTEM	% OF TOTAL RETAIL	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
1		CILC-1D	243	0.7486	182	0.0030%	0.0030%	0.0030%	0.0009%	0.0000%	9.1075%	0.0759%	1.7118%	0.0491%	0.0024%	0.0000%	0.0000%	0.0000%	########	0.0000%	0.0169%	0.0000%	0.0288%	0.0000%	0.0000%
2		CILC-1G	55	0.9812	54	0.0009%	0.0009%																		
3		CILC-1T	15	0.0000	0	0.0000%	0.0000%																		
4		GS(T)-1	554,273	1.0000	554,273	9.1075%	9.1075%																		
5		GSCU-1	4,620	1.0000	4,620	0.0759%	0.0759%																		
6		GSD(T)-1	104,310	0.9987	104,179	1.7118%	1.7118%																		
7		GSLD(T)-1	3,099	0.9642	2,988	0.0491%	0.0491%																		
8		GSLD(T)-2	207	0.7001	145	0.0024%	0.0024%																		
9		GSLD(T)-3	16	0.0000	0	0.0000%	0.0000%																		
10		MET	27	0.0000	0	0.0000%	0.0000%																		
12		OS-2	294	0.0000	0	0.0000%	0.0000%																		
13		RS(T)-1	5,416,678	1.0000	5,416,678	89.0037%	89.0037%																		
14		SL/OL-1	0	1.0000	0	0.0000%	0.0000%																		
15		SL-1M	1,032	1.0000	1,032	0.0169%	0.0169%																		
16		SL-2	0	1.0000	0	0.0000%	0.0000%																		
17		SL-2M	1,752	1.0000	1,752	0.0288%	0.0288%																		
18		SST-DST	5	0.0000	0	0.0000%	0.0000%																		
19		SST-TST	12	0.0000	0	0.0000%	0.0000%																		
20																									
21		TOTAL RETAIL	6,086,636		6,085,901	100.0000%	100.0000%																		
22																									
23		ALACHUA (INT)	0	0.0000	0	0.0000%																			
24		BARTOW (INT)	0	0.0000	0	0.0000%																			
25		BLOUNTSTOWN	0	0.0000	0	0.0000%																			
26		FKEC	0	0.0000	0	0.0000%																			
27		FPUC (INT)	0	0.0000	0	0.0000%																			
28		FPUC (PEAK)	0	0.0000	0	0.0000%																			
29		HOMESTEAD	0	0.0000	0	0.0000%																			
30		HOMESTEAD (INT)	0	0.0000	0	0.0000%																			
31		JEA (INT)	0	0.0000	0	0.0000%																			
32		LCEC	0	0.0000	0	0.0000%																			
33		MOORE HAVEN	0	0.0000	0	0.0000%																			
34		NEW SMYRNA BCH	0	0.0000	0	0.0000%																			
35		QUINCY (INT)	0	0.0000	0	0.0000%																			
36		WAUCHULA	0	0.0000	0	0.0000%																			
37																									
38		TOTAL WHOLESALE	0		0	0.0000%																			
44		TOTAL FPL	6,086,636		6,085,901	100.0000%																			
45																									
46		JURIS SEPARATION FACTOR				1.000000																			

FPSC EXH NO. 41
ADMITTED

FPL 000057
20250010-EI

Line No.	Rate Class -> Jurisdi	RATE CLASS	AVERAGE NO. OF CUSTOMERS	METER COUNT VOLTAGE LEVEL % PRIMARY	METER COUNT VOLTAGE LEVEL % SECONDARY	WEIGHTED AVERAGE NO. OF CUSTOMERS PRIMARY	WEIGHTED AVERAGE NO. OF CUSTOMERS SECONDARY	WEIGHTED AVERAGE NO. OF CUSTOMERS DISTRIBUTION	% OF TOTAL SYSTEM	% OF TOTAL RETAIL
1		CILC-1D	243	0.2514	0.7486	61	182	243	0.0040%	0.0040%
2		CILC-1G	55	0.0188	0.9812	1	54	55	0.0009%	0.0009%
3		CILC-1T	15	0.0000	0.0000	0	0	0	0.0000%	0.0000%
4		GS(T)-1	554,273	0.0000	1.0000	0	554,273	554,273	9.1065%	9.1065%
5		GSCU-1	4,620	0.0000	1.0000	0	4,620	4,620	0.0759%	0.0759%
6		GSD(T)-1	104,310	0.0013	0.9987	131	104,179	104,310	1.7138%	1.7138%
7		GSLD(T)-1	3,099	0.0358	0.9642	111	2,988	3,099	0.0509%	0.0509%
8		GSLD(T)-2	207	0.2999	0.7001	62	145	207	0.0034%	0.0034%
9		GSLD(T)-3	16	0.0000	0.0000	0	0	0	0.0000%	0.0000%
10		MET	27	1.0000	0.0000	27	0	27	0.0004%	0.0004%
11		OS-2	294	1.0000	0.0000	294	0	294	0.0048%	0.0048%
12		RS(T)-1	5,416,678	0.0000	1.0000	0	5,416,678	5,416,678	88.9936%	88.9936%
13		SL/OL-1	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
14		SL-1M	1,032	0.0000	1.0000	0	1,032	1,032	0.0169%	0.0169%
15		SL-2	0	0.0000	1.0000	0	0	0	0.0000%	0.0000%
16		SL-2M	1,752	0.0000	1.0000	0	1,752	1,752	0.0288%	0.0288%
17		SST-DST	5	1.0000	0.0000	5	0	5	0.0001%	0.0001%
18		SST-TST	12	0.0000	0.0000	0	0	0	0.0000%	0.0000%
19										
20		TOTAL RETAIL	6,086,636			692	6,085,901	6,086,593	100.0000%	100.0000%
21										
22		ALACHUA (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
23		BARTOW (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
24		BLOUNTSTOWN	0	0.0000	0.0000	0	0	0	0.0000%	
25		FKEC	0	0.0000	0.0000	0	0	0	0.0000%	
26		FPUC (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
27		FPUC (PEAK)	0	0.0000	0.0000	0	0	0	0.0000%	
28		HOMESTEAD	0	0.0000	0.0000	0	0	0	0.0000%	
29		HOMESTEAD (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
30		JEA (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
31		LCEC	0	0.0000	0.0000	0	0	0	0.0000%	
32		MOORE HAVEN	0	0.0000	0.0000	0	0	0	0.0000%	
33		NEW SMYRNA BCH	0	0.0000	0.0000	0	0	0	0.0000%	
34		QUINCY (INT)	0	0.0000	0.0000	0	0	0	0.0000%	
35		WAUCHULA	0	0.0000	0.0000	0	0	0	0.0000%	
36										
37		TOTAL WHOLESALE	0			0	0	0	0.0000%	
38										
46		JURIS SEPARATION FACTOR							1.000000	

FPSC EXH NO. 41

ADMITTED

FPL 000058
20250010-EI

Line No.	Rate Class -> Ind	RATE CLASS	AVERAGE NO. OF METERS	VOLTAGE LEVEL % PRIMARY	VOLTAGE LEVEL % SECONDARY	METER COSTS ADJUSTED METER COST PER UNIT	METER COSTS PRIMARY	METER COSTS SECONDARY	METER COSTS TOTAL ADJUSTED METER COSTS	% OF TOTAL SYSTEM	% OF TOTAL RETAIL	PRIMARY	SECOND	TOTAL
1		CILC-1D	407	0.2514	0.7486	$7,697	$786,969	$2,343,591	$3,130,560	0.3890%	0.3890%	0.0978%	0.2912%	0.3890%
2		CILC-1G	62	0.0188	0.9812	$3,556	$4,149	$216,053	$220,202	0.0274%	0.0274%	0.0005%	0.0268%	0.0274%
3		CILC-1T	26	0.0000	0.0000	$22,739	$0	$0	$0	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
4		GS(T)-1	486,013	0.0000	1.0000	$203	$0	$98,890,140	$98,890,140	12.2872%	12.2872%	0.0000%	12.2872%	12.2872%
5		GSCU-1	5,676	0.0000	1.0000	$129	$0	$734,555	$734,555	0.0913%	0.0913%	0.0000%	0.0913%	0.0913%
6		GSD(T)-1	91,523	0.0013	0.9987	$853	$97,809	$77,970,351	$78,068,160	9.7000%	9.7000%	0.0122%	9.6879%	9.7000%
7		GSLD(T)-1	3,261	0.0358	0.9642	$2,149	$250,916	$6,758,252	$7,009,168	0.8709%	0.8709%	0.0312%	0.8397%	0.8709%
8		GSLD(T)-2	422	0.2999	0.7001	$7,200	$910,789	$2,125,775	$3,036,565	0.3773%	0.3773%	0.1132%	0.2641%	0.3773%
9		GSLD(T)-3	19	0.0000	0.0000	$17,919	$0	$0	$0	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
10		MET	54	1.0000	0.0000	$21,602	$1,166,504	$0	$1,166,504	0.1449%	0.1449%	0.1449%	0.0000%	0.1449%
12		OS-2	161	1.0000	0.0000	$4,926	$795,209	$0	$795,209	0.0988%	0.0988%	0.0988%	0.0000%	0.0988%
13		RS(T)-1	4,743,287	0.0000	1.0000	$129	$0	$611,321,726	$611,321,726	75.9574%	75.9574%	0.0000%	75.9574%	75.9574%
14		SL-1	0	0.0000	1.0000	$0	$0	$0	$0	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
15		SL-1M	735	0.0000	1.0000	$221	$0	$162,323	$162,323	0.0202%	0.0202%	0.0000%	0.0202%	0.0202%
16		SL-2	0	0.0000	1.0000	$0	$0	$0	$0	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
17		SL-2M	1,234	0.0000	1.0000	$133	$0	$163,864	$163,864	0.0204%	0.0204%	0.0000%	0.0204%	0.0204%
18		SST-DST	6	1.0000	0.0000	$21,450	$123,339	$0	$123,339	0.0153%	0.0153%	0.0153%	0.0000%	0.0153%
19		SST-TST	14	0	0	$21,257	$0	$0	$0	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
20														
21		TOTAL RETAIL	5,332,900						$804,822,317	100.0000%	100.0000%	0.5139%	99.4861%	100.0000%

Primary

CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
0.0978%	0.0005%	0.0000%	0.0000%	0.0000%	0.0122%	0.0312%	0.1132%	0.0000%	0.1449%	0.0988%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0153%	0.0000%

Secondary

CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
0.2912%	0.0268%	0.0000%	12.2872%	0.0913%	9.6879%	0.8397%	0.2641%	0.0000%	0.0000%	0.0000%	########	0.0000%	0.0202%	0.0000%	0.0204%	0.0000%	0.0000%

FPSC EXH NO. 41
ADMITTED

QUESTION:
Please refer to the following documents:

i. FPL witness R. Hume's Direct Testimony and Exhibit RLH-1, Form 7A, pages 9 through 16 of 17, filed on April 1, 2025;

ii. Witness R. Hume's Direct Testimony and Exhibit RLH-2, Form 7E, pages 8 through 12 of 15, filed on May 1, 2025; and

iii. Witness Hume's Supplemental Testimony and Amended Exhibit RLH-3, Form 3P pages 6 through 13 of 16, filed on July 11, 2025.

a. Please provide Forms 7A, 7E and 3P in MS Excel format with formulas intact.

b. Please provide a MS Excel file showing the breakdown of SPP depreciation rates referenced in footnote (c) on each of the afore-referenced pages, by project, plant account, and depreciation group.

RESPONSE:
Please see responsive documents provided.

FPSC EXH NO. 41
ADMITTED
FPL 000059
20250010-EI

Date	12/1/2024	Life + COR

Composit Rate	Project		
Plant Acct:	603-Feeder Hardening - Distribution	604-Lateral Hardening (Underground)	605-Wood Structures Hardening (Repl
353000			2.270%
355000			2.340%
356000			2.420%
361000			1.640%
362000			2.060%
364000	3.630%		
364100	3.630%	3.630%	3.630%
364200	2.860%	2.860%	2.860%
365000	2.910%	2.910%	2.910%
366600	1.430%	1.430%	1.430%
366700	1.820%	1.820%	
367000	2.170%		
367600	2.170%	2.170%	2.170%
367700	2.220%	2.220%	
368000	2.870%	2.870%	2.870%
369100	3.310%	3.310%	3.310%
369200	2.090%		
369600	2.090%	2.090%	2.090%
370000	3.000%	3.000%	
371000	3.660%	3.660%	3.660%
373000	2.820%	2.820%	2.820%
397200	14.286%	14.286%	14.286%
397800			4.000%

Date	12/1/2024	Life Only

Composit Rate	Project		
Plant Acct:	603-Feeder Hardening - Distribution	604-Lateral Hardening (Underground)	605-Wood Structures Hardening (Repl
353000			2.270%
355000			1.670%
356000			1.670%
361000			1.430%
362000			1.960%
364000	2.270%		
364100	2.270%	2.270%	2.270%
364200	1.790%	1.790%	1.790%
365000	1.820%	1.820%	1.820%
366600	1.430%	1.430%	1.430%
366700	1.820%	1.820%	
367000	2.170%		
367600	2.170%	2.170%	2.170%
367700	2.220%	2.220%	
368000	2.500%	2.500%	2.500%
369100	1.790%	1.790%	1.790%
369200	1.820%		
369600	1.820%	1.820%	1.820%
370000	2.500%	2.500%	
371000	3.330%	3.330%	3.330%
373000	2.560%	2.560%	2.560%
397200	14.286%	14.286%	14.286%
397800			4.000%

FPSC EXH NO. 41
ADMITTED
20250010-EI

GL Post Mo Yr	Company	Depr Group Desc	Life + Cor	composit rate	Set Of Books Desc	Project	Func	Major Locn	Plant	Ending Balance	Adjustments	Depr Exp Total	Depr Exp Calc	Depr Exp Adj	Depr Exp Alloc Adj	COR	Salvage	Retirements	Transfer Adj	End Res
12/1/2024	0001 -Florida Power & Light Company	3630372603-DI	#N/A	#DIV/0!	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	General Plant	363037	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3640002603-DI-- POLES, T&F	0.0363	3.630%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	364000	($250,167.25)	($688,535.00)	$284.66	$284.66	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$259,383.80
12/1/2024	0001 -Florida Power & Light Company	3641002603-DI-- POLES, T&F-Wood	0.0363	0.230%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	364100	$23,246,366.22	$976,212.95	$68,843.73	$68,843.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,700,967.73
12/1/2024	0001 -Florida Power & Light Company	3641002603-DI0119	0.0363	3.400%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	$343,530,662.24	$3,921,189.65	$1,033,249.45	$1,033,249.45	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$23,444,636.60
12/1/2024	0001 -Florida Power & Light Company	3642002603-DI - POLES, T&F	0.0286	0.210%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	364200	$52,181,548.61	$1,081,878.08	$123,076.79	$123,076.79	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,138,166.92
12/1/2024	0001 -Florida Power & Light Company	3642002603-DI0119	0.0286	2.650%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	$659,044,521.75	$14,216,872.69	$1,553,781.01	$1,553,781.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$30,024,235.95
12/1/2024	0001 -Florida Power & Light Company	3650002603-DI-- OVERHEAD COND & DEV	0.0291	0.325%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	365000	$80,440,662.12	$3,848,455.79	$190,402.35	$190,402.35	$0.00	$0.00	$0.00	$0.00	($1,581,396.43)	$0.00	$2,604,477.20
12/1/2024	0001 -Florida Power & Light Company	3650002603-DI0119	0.0291	2.585%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	$639,920,579.75	$13,106,782.30	$1,535,915.43	$1,535,915.43	$0.00	$0.00	$0.00	$0.00	($11,782.43)	$0.00	$37,738,041.73
12/1/2024	0001 -Florida Power & Light Company	3660002603-DI-- UNDERGROUND COND	0.0143	1.430%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	366000	($37,053.57)	$0.00	($44.16)	($44.16)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($1,769.80)
12/1/2024	0001 -Florida Power & Light Company	3660002603-DI0119	0	0.000%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	366000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3666002603-DI-- UNDERGROUND COND	0.0143	0.028%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	366600	$3,253,587.97	$262,901.53	$3,720.55	$3,720.55	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$46,021.60
12/1/2024	0001 -Florida Power & Light Company	3666002603-DI0119	0.0143	1.402%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	$165,719,373.60	$4,966,434.00	$194,523.09	$194,523.09	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$3,870,398.28
12/1/2024	0001 -Florida Power & Light Company	3667002603-DI0119	0.0182	1.820%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	$240,119.35	($13,683.13)	$374.56	$374.56	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,462.53
12/1/2024	0001 -Florida Power & Light Company	3670002603-DI-- UNDERGR COND &DEV	0.0217	2.170%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	367000	($46,854.82)	$0.00	($84.73)	($84.73)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($9,561.85)
12/1/2024	0001 -Florida Power & Light Company	3676002603-DI0119	0.0217	2.060%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	$154,355,642.21	$2,595,422.90	$276,779.76	$276,779.76	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,418,624.88
12/1/2024	0001 -Florida Power & Light Company	3676002603-DI-UNDERGR COND &DEV	0.0217	0.110%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	367600	$8,210,943.73	$248,180.47	$14,623.73	$14,623.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$284,542.87
12/1/2024	0001 -Florida Power & Light Company	3677002603-DI0119	0.0222	2.220%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	367700	$1,798,118.64	$1,671.03	$3,324.97	$3,324.97	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$75,917.43
12/1/2024	0001 -Florida Power & Light Company	3680002603-DI-- LINE TRANSFORMERS	0.0287	0.204%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	368000	$15,839,877.64	$329,265.57	$37,489.96	$37,489.96	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$674,090.72
12/1/2024	0001 -Florida Power & Light Company	3680002603-DI0119	0.0287	2.666%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	$207,339,314.58	$3,780,397.99	$491,365.80	$491,365.80	$0.00	$0.00	$0.00	$0.00	($6,436.49)	$0.00	$12,660,629.88
12/1/2024	0001 -Florida Power & Light Company	3691002603-DI0119	0.0331	2.782%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	$361,221.75	$3,091.41	$992.11	$992.11	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$19,151.11
12/1/2024	0001 -Florida Power & Light Company	3691002603-DI-OH SERVICE	0.0331	0.528%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	369100	$68,618.13	$0.00	$189.28	$189.28	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$5,874.02
12/1/2024	0001 -Florida Power & Light Company	3692002603-DI-UG SERVICE	0.0209	2.090%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	369200	($137.77)	$0.00	($0.24)	($0.24)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,284.01
12/1/2024	0001 -Florida Power & Light Company	3696002603-DI0119	0.0209	1.547%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	369600	$661,211.04	$13,210.36	$1,140.11	$1,140.11	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$33,904.42
12/1/2024	0001 -Florida Power & Light Company	3696002603-DI-UG SERVICE	0.0209	0.543%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	369600	$232,055.10	$16,941.77	$389.41	$389.41	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$5,274.24
12/1/2024	0001 -Florida Power & Light Company	3700002603-DI0031	0.03	0.015%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	370000	$141.35	$0.00	$0.35	$0.35	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$726.62
12/1/2024	0001 -Florida Power & Light Company	3700002603-DI-Meters	0.03	2.985%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	370000	$27,720.81	$0.00	$69.30	$69.30	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,195.21
12/1/2024	0001 -Florida Power & Light Company	3710002603-DI0119	0.0366	3.660%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	371000	$2,313,429.03	$103,212.28	$6,898.56	$6,898.56	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$87,495.13
12/1/2024	0001 -Florida Power & Light Company	3730002603-DI0119	0.0282	2.663%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	373000	$9,835,626.58	$242,779.43	$22,828.46	$22,828.46	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$419,174.95
12/1/2024	0001 -Florida Power & Light Company	3730002603-DI-Street Light & Signal	0.0282	0.157%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	373000	$581,464.99	$39,544.93	$1,319.98	$1,319.98	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$10,627.96
12/1/2024	0001 -Florida Power & Light Company	3972002603-DI	0.14285714	14.286%	GAAP Financial	603-Feeder Hardening - Distribution	08 - General Plant	General Plant	397200	$3,902,338.69	$116,526.04	$45,762.80	$45,762.80	$0.00	$0.00	$0.00	$0.00	($5,579.47)	$0.00	$739,898.44
12/1/2024	0001 -Florida Power & Light Company	3630372604-DI	#N/A	#DIV/0!	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	General Plant	363037	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3641002604-DI-- POLES, T&F-Wood	0.0363	0.290%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	364100	$1,193,377.74	$11,115.01	$3,593.16	$3,593.16	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$33,785.75
12/1/2024	0001 -Florida Power & Light Company	3641002604-DI0119	0.0363	3.340%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	$13,736,810.84	$107,869.73	$41,390.70	$41,390.70	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$726,118.81
12/1/2024	0001 -Florida Power & Light Company	3642002604-DI0119	0.0286	2.860%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	$9,394,118.67	$187,106.98	$22,166.34	$22,166.34	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$489,526.55
12/1/2024	0001 -Florida Power & Light Company	3650002604-DI-- OVERHEAD COND & DEV	0.0291	0.172%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	365000	$3,686,902.96	$37,203.93	$8,895.63	$8,895.63	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$67,598.81
12/1/2024	0001 -Florida Power & Light Company	3650002604-DI0119	0.0291	2.738%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	$58,522,534.51	$1,450,250.48	$140,158.71	$140,158.71	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,276,181.16
12/1/2024	0001 -Florida Power & Light Company	3660002604-DI0119	0.015	#DIV/0!	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	366000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3666002604-DI-- UNDERGROUND COND	0.0143	0.060%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	366600	$19,969,064.77	($2,836.36)	$23,798.16	$23,798.16	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$234,950.06
12/1/2024	0001 -Florida Power & Light Company	3666002604-DI0119	0.0143	1.370%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	$458,616,230.44	$6,528,709.91	$542,627.65	$542,627.65	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$10,895,574.83
12/1/2024	0001 -Florida Power & Light Company	3667002604-DI0119	0.0182	1.770%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	$57,382,576.44	$838,986.80	$86,394.01	$86,394.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,634,331.76
12/1/2024	0001 -Florida Power & Light Company	3667002604-DI-UNDERGROUND COND	0.0182	0.050%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	366700	$1,625,043.44	($294.55)	$2,464.87	$2,464.87	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$28,504.01
12/1/2024	0001 -Florida Power & Light Company	3676002604-DI0119	0.0217	1.909%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	$131,412,510.93	$2,059,038.26	$235,775.91	$235,775.91	$0.00	$0.00	$0.00	$0.00	$23.71	$0.00	$4,820,658.53
12/1/2024	0001 -Florida Power & Light Company	3676002604-DI-UNDERGR COND &DEV	0.0217	0.261%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	367600	$17,984,153.32	($752.31)	$32,522.02	$32,522.02	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$498,863.65
12/1/2024	0001 -Florida Power & Light Company	3677002604-DI0119	0.0222	2.220%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	367700	$2,010,921.98	$105,363.56	$3,622.74	$3,622.74	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$47,290.41
12/1/2024	0001 -Florida Power & Light Company	3680002604-DI-- LINE TRANSFORMERS	0.0287	0.195%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	368000	$7,451,833.92	$2,921.52	$17,818.81	$17,818.81	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$215,679.13
12/1/2024	0001 -Florida Power & Light Company	3680002604-DI0119	0.0287	2.675%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	$101,960,555.54	$1,504,616.42	$242,056.40	$242,056.40	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$5,761,811.03
12/1/2024	0001 -Florida Power & Light Company	3691002604-DI0119	0.0331	3.310%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	$796,038.86	($500.15)	$2,196.43	$2,196.43	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$42,223.78
12/1/2024	0001 -Florida Power & Light Company	3696002604-DI0119	0.0209	2.090%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	369600	$420,338,393.43	$6,195,323.74	$726,694.27	$726,694.27	$0.00	$0.00	$0.00	$0.00	$5,260.51	$0.00	$14,311,805.94
12/1/2024	0001 -Florida Power & Light Company	3700002604-DI0031	0.03	3.000%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	370000	$29.38	$0.00	$0.07	$0.07	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$72.02
12/1/2024	0001 -Florida Power & Light Company	3710002604-DI0119	0.0366	3.660%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	371000	$117,659.67	$1,673.62	$356.31	$356.31	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$5,956.73
12/1/2024	0001 -Florida Power & Light Company	3730002604-DI0119	0.0282	2.558%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	373000	$4,414,089.18	$99,567.70	$10,256.12	$10,256.12	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$208,781.74
12/1/2024	0001 -Florida Power & Light Company	3730002604-DI-Street Light & Signal	0.0282	0.262%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	373000	$451,232.59	($84.20)	$1,060.50	$1,060.50	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$8,043.16
12/1/2024	0001 -Florida Power & Light Company	3972002604-DI	0.14285714	14.286%	GAAP Financial	604-Lateral Hardening (Underground)	08 - General Plant	General Plant	397200	$98,791.98	$3.01	$1,176.08	$1,176.08	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$10,521.94
12/1/2024	0001 -Florida Power & Light Company	3510382605-DI0119	#N/A	#DIV/0!	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	General Plant	351038	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3510382605-PD0119	#N/A	#DIV/0!	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	General Plant	351038	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3530002605-PD0009	0.0227	2.270%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	$52,135.10	$1.40	$98.62	$98.62	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,389.31
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD- 44-69KV	0.0234	0.075%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	G:Transmission 44-69KV Lines	355000	$4,021,337.02	$57,369.21	$7,785.67	$7,785.67	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$176,560.05
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD0031	0.0234	1.198%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	$63,874,880.11	$65.13	$124,555.96	$124,555.96	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$4,514,910.51
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD0191-Radial-Retail	0.0234	0.013%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Radial-Retail	355000	$687,632.79	$0.00	$1,340.89	$1,340.89	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$51,250.88
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD0339-Lee County	0.0234	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD0509-Radial-Wholesale	0.0234	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Radial-Wholesale	355000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD-115-500KV	0.0234	1.053%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	355000	$56,134,653.69	$92,126.87	$109,372.75	$109,372.75	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,199,676.12
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD- 44-69KV	0.0242	0.101%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	G:Transmission 44-69KV Lines	356000	$1,326,441.31	$12,999.07	$2,661.88	$2,661.88	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$40,281.75
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD0031	0.0242	1.263%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	$16,547,486.01	($228.74)	$33,370.99	$33,370.99	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,099,983.71
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD0191-Radial-Retail	0.0242	0.013%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Radial-Retail	356000	$168,204.18	$0.00	$339.21	$339.21	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$9,459.99
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD0339-Lee County	0.0242	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD0509-Radial-Wholesale	0.0242	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Radial-Wholesale	356000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD-115-500KV	0.0242	1.042%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	356000	$13,653,920.97	$44,949.21	$27,490.08	$27,490.08	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$561,439.19
12/1/2024	0001 -Florida Power & Light Company	3580002605-PD0191	0.0185	#DIV/0!	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	358000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3610002605-DI-Struct & Improve	0.0164	1.640%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	G:Distribution	361000	$3,169,017.27	$0.00	$4,330.99	$4,330.99	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$107,766.63
12/1/2024	0001 -Florida Power & Light Company	3620002605-DI0009	0.0206	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3620002605-DI-Station Equip	0.0206	2.060%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	G:Distribution	362000	$9,202,655.52	$0.00	$15,797.89	$15,797.89	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$664,077.39
12/1/2024	0001 -Florida Power & Light Company	3620002605-PD0009	0.0206	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	($1,346.17)	$0.00	($2.31)	($2.31)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($75.57)
12/1/2024	0001 -Florida Power & Light Company	3630372605-DI	#N/A	#DIV/0!	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	General Plant	363037	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3630382605-DI0119	#N/A	#DIV/0!	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	General Plant	363038	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3641002605-DI0119	0.0363	3.630%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	$834,298.39	$122.53	$2,523.57	$2,523.57	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$66,265.81
12/1/2024	0001 -Florida Power & Light Company	3642002605-DI0119	0.0286	2.860%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	$191,662.90	$0.00	$456.80	$456.80	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$10,577.43
12/1/2024	0001 -Florida Power & Light Company	3650002605-DI-- OVERHEAD COND & DEV	0.0291	0.005%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	G:Distribution	365000	$1,721.65	$0.00	$4.17	$4.17	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($142,945.14)
12/1/2024	0001 -Florida Power & Light Company	3650002605-DI0119	0.0291	2.905%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	$1,053,240.20	$415.28	$2,553.60	$2,553.60	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$67,878.52
12/1/2024	0001 -Florida Power & Light Company	3666002605-DI0119	0.0143	1.430%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	$72,556.64	$236.87	$86.32	$86.32	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,286.95
12/1/2024	0001 -Florida Power & Light Company	3676002605-DI0119	0.0217	2.170%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	$208,083.19	$4,068.01	$372.61	$372.61	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$11,031.29
12/1/2024	0001 -Florida Power & Light Company	3680002605-DI-- LINE TRANSFORMERS	0.0287	0.827%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	G:Distribution	368000	$77,672.48	$0.00	$185.77	$185.77	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$7,729.44
12/1/2024	0001 -Florida Power & Light Company	3680002605-DI0119	0.0287	2.043%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	$191,962.11	$1,460.21	$457.36	$457.36	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$12,328.01
12/1/2024	0001 -Florida Power & Light Company	3691002605-DI0119	0.0331	3.310%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	($0.49)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3696002605-DI0119	0.0209	2.090%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	369600	$6,154.80	$0.00	$10.71	$10.71	$0.00	$0.00	$0.00	$0.00

FPSC EXH NO. 41
ADMITTED
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GL Post Mo Yr	Company	Depr Group Desc	depr_rate	composit rate	Set Of Books Desc	Project	Func	Major Locn	Plant	Ending Balance	Adjustments	Depr Exp Total	Depr Exp Calc	Depr Exp Adj	Depr Exp Alloc Adj	COR	Salvage	Retirements	Transfer Adj	End Res
12/1/2024	0001 -Florida Power & Light Company	3630372603-DI	#N/A	#DIV/0!	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	General Plant	363037	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3640002603-DI-- POLES, T&F	0.0227	2.270%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	364000	($250,167.25)	($688,535.00)	$284.66	$284.66	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$259,383.80
12/1/2024	0001 -Florida Power & Light Company	3641002603-DI-- POLES, T&F-Wood	0.0227	0.144%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	364100	$23,246,366.22	$976,212.95	$68,843.73	$68,843.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,700,967.73
12/1/2024	0001 -Florida Power & Light Company	3641002603-DI0119	0.0227	2.126%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	$343,530,662.24	$3,921,189.65	$1,033,249.45	$1,033,249.45	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$23,444,636.60
12/1/2024	0001 -Florida Power & Light Company	3642002603-DI - POLES, T&F	0.0179	0.131%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	364200	$52,181,548.61	$1,081,878.08	$123,076.79	$123,076.79	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,138,166.92
12/1/2024	0001 -Florida Power & Light Company	3642002603-DI0119	0.0179	1.659%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	$659,044,521.75	$14,216,872.69	$1,553,781.01	$1,553,781.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$30,024,235.95
12/1/2024	0001 -Florida Power & Light Company	3650002603-DI-- OVERHEAD COND & DEV	0.0182	0.203%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	365000	$80,440,662.12	$3,848,455.79	$190,402.35	$190,402.35	$0.00	$0.00	$0.00	$0.00	($1,581,396.43)	$0.00	$2,604,477.20
12/1/2024	0001 -Florida Power & Light Company	3650002603-DI0119	0.0182	1.617%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	$639,920,579.75	$13,106,782.30	$1,535,915.43	$1,535,915.43	$0.00	$0.00	$0.00	$0.00	($11,782.43)	$0.00	$37,738,041.73
12/1/2024	0001 -Florida Power & Light Company	3660002603-DI-- UNDERGROUND COND	0.0143	1.430%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	366000	($37,053.57)	$0.00	($44.16)	($44.16)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($1,769.80)
12/1/2024	0001 -Florida Power & Light Company	3660002603-DI0119	0	0.000%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	366000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3666002603-DI-- UNDERGROUND COND	0.0143	0.028%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	366600	$3,253,587.97	$262,901.53	$3,720.55	$3,720.55	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$46,021.60
12/1/2024	0001 -Florida Power & Light Company	3666002603-DI0119	0.0143	1.402%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	$165,719,373.60	$4,966,434.00	$194,523.09	$194,523.09	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$3,870,398.28
12/1/2024	0001 -Florida Power & Light Company	3667002603-DI0119	0.0182	1.820%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	$240,119.35	($13,683.13)	$374.56	$374.56	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,462.53
12/1/2024	0001 -Florida Power & Light Company	3670002603-DI-- UNDERGR COND &DEV	0.0217	2.170%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	367000	($46,854.82)	$0.00	($84.73)	($84.73)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($9,561.85)
12/1/2024	0001 -Florida Power & Light Company	3676002603-DI0119	0.0217	2.060%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	$154,355,642.21	$2,595,422.90	$276,779.76	$276,779.76	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,418,624.88
12/1/2024	0001 -Florida Power & Light Company	3676002603-DI-UNDERGR COND &DEV	0.0217	0.110%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	367600	$8,210,943.73	$248,180.47	$14,623.73	$14,623.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$284,542.87
12/1/2024	0001 -Florida Power & Light Company	3677002603-DI0119	0.0222	2.220%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	367700	$1,798,118.64	$1,671.03	$3,324.97	$3,324.97	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$75,917.43
12/1/2024	0001 -Florida Power & Light Company	3680002603-DI-- LINE TRANSFORMERS	0.025	0.177%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	368000	$15,839,877.64	$329,265.57	$37,489.96	$37,489.96	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$674,090.72
12/1/2024	0001 -Florida Power & Light Company	3680002603-DI0119	0.025	2.323%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	$207,339,314.58	$3,780,397.99	$491,365.80	$491,365.80	$0.00	$0.00	$0.00	$0.00	($6,436.49)	$0.00	$12,660,629.88
12/1/2024	0001 -Florida Power & Light Company	3691002603-DI0119	0.0179	1.504%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	$361,221.75	$3,091.41	$992.11	$992.11	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$19,151.11
12/1/2024	0001 -Florida Power & Light Company	3691002603-DI-OH SERVICE	0.0179	0.286%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	369100	$68,618.13	$0.00	$189.28	$189.28	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$5,874.02
12/1/2024	0001 -Florida Power & Light Company	3692002603-DI-UG SERVICE	0.0182	1.820%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	369200	($137.77)	$0.00	($0.24)	($0.24)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,284.01
12/1/2024	0001 -Florida Power & Light Company	3696002603-DI0119	0.0182	1.347%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	369600	$661,211.04	$13,210.36	$1,140.11	$1,140.11	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$33,904.42
12/1/2024	0001 -Florida Power & Light Company	3696002603-DI-UG SERVICE	0.0182	0.473%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	369600	$232,055.10	$16,941.77	$389.41	$389.41	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$5,274.24
12/1/2024	0001 -Florida Power & Light Company	3700002603-DI0031	0.025	0.013%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	370000	$141.35	$0.00	$0.35	$0.35	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$726.62
12/1/2024	0001 -Florida Power & Light Company	3700002603-DI-Meters	0.025	2.487%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	370000	$27,720.81	$0.00	$69.30	$69.30	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,195.21
12/1/2024	0001 -Florida Power & Light Company	3710002603-DI0119	0.0333	3.330%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	371000	$2,313,429.03	$103,212.28	$6,898.56	$6,898.56	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$87,495.13
12/1/2024	0001 -Florida Power & Light Company	3730002603-DI0119	0.0256	2.417%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	Mass Distribution Plant	373000	$9,835,626.58	$242,779.43	$22,828.46	$22,828.46	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$419,174.95
12/1/2024	0001 -Florida Power & Light Company	3730002603-DI-Street Light & Signal	0.0256	0.143%	GAAP Financial	603-Feeder Hardening - Distribution	07 - Distribution Plant - Electric	G:Distribution	373000	$581,464.99	$39,544.93	$1,319.98	$1,319.98	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$10,627.96
12/1/2024	0001 -Florida Power & Light Company	3972002603-DI	0.14285714	14.286%	GAAP Financial	603-Feeder Hardening - Distribution	08 - General Plant	General Plant	397200	$3,902,338.69	$116,526.04	$45,762.80	$45,762.80	$0.00	$0.00	$0.00	$0.00	($5,579.47)	$0.00	$739,898.44
12/1/2024	0001 -Florida Power & Light Company	3630372604-DI	#N/A	#DIV/0!	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	General Plant	363037	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3641002604-DI-- POLES, T&F-Wood	0.0227	0.181%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	364100	$1,193,377.74	$11,115.01	$3,593.16	$3,593.16	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$33,785.75
12/1/2024	0001 -Florida Power & Light Company	3641002604-DI0119	0.0227	2.089%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	$13,736,810.84	$107,869.73	$41,390.70	$41,390.70	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$726,118.81
12/1/2024	0001 -Florida Power & Light Company	3642002604-DI0119	0.0179	1.790%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	$9,394,118.67	$187,106.98	$22,166.34	$22,166.34	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$489,526.55
12/1/2024	0001 -Florida Power & Light Company	3650002604-DI-- OVERHEAD COND & DEV	0.0182	0.108%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	365000	$3,686,902.96	$37,203.93	$8,895.63	$8,895.63	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$67,598.81
12/1/2024	0001 -Florida Power & Light Company	3650002604-DI0119	0.0182	1.712%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	$58,522,534.51	$1,450,250.40	$140,158.71	$140,158.71	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,276,181.16
12/1/2024	0001 -Florida Power & Light Company	3660002604-DI0119	0.01324	#DIV/0!	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	366000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3666002604-DI-- UNDERGROUND COND	0.0143	0.060%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	366600	$19,969,064.77	($2,836.36)	$23,798.16	$23,798.16	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$234,950.06
12/1/2024	0001 -Florida Power & Light Company	3666002604-DI0119	0.0143	1.370%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	$458,616,230.44	$6,528,709.91	$542,627.65	$542,627.65	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$10,895,574.83
12/1/2024	0001 -Florida Power & Light Company	3667002604-DI0119	0.0182	1.770%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	$57,382,576.44	$838,986.80	$86,394.01	$86,394.01	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,634,331.76
12/1/2024	0001 -Florida Power & Light Company	3667002604-DI-UNDERGROUND COND	0.0182	0.050%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	366700	$1,625,043.44	($294.55)	$2,464.87	$2,464.87	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$28,504.01
12/1/2024	0001 -Florida Power & Light Company	3676002604-DI0119	0.0217	1.909%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	$131,412,510.93	$2,059,038.26	$235,775.91	$235,775.91	$0.00	$0.00	$0.00	$0.00	$23.71	$0.00	$4,820,658.53
12/1/2024	0001 -Florida Power & Light Company	3676002604-DI-UNDERGR COND &DEV	0.0217	0.261%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	367600	$17,984,153.32	($752.31)	$32,522.02	$32,522.02	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$498,863.65
12/1/2024	0001 -Florida Power & Light Company	3677002604-DI0119	0.0222	2.220%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	367700	$2,010,921.98	$105,363.56	$3,622.74	$3,622.74	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$47,290.41
12/1/2024	0001 -Florida Power & Light Company	3680002604-DI-- LINE TRANSFORMERS	0.025	0.170%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	368000	$7,451,833.92	$2,921.52	$17,818.81	$17,818.81	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$215,679.13
12/1/2024	0001 -Florida Power & Light Company	3680002604-DI0119	0.025	2.330%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	$101,960,555.54	$1,504,616.42	$242,056.40	$242,056.40	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$5,761,811.03
12/1/2024	0001 -Florida Power & Light Company	3691002604-DI0119	0.0179	1.790%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	$796,038.86	($500.15)	$2,196.43	$2,196.43	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$42,223.78
12/1/2024	0001 -Florida Power & Light Company	3696002604-DI0119	0.0182	1.820%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	369600	$420,338,393.43	$6,195,323.74	$726,694.27	$726,694.27	$0.00	$0.00	$0.00	$0.00	$5,260.51	$0.00	$14,311,805.94
12/1/2024	0001 -Florida Power & Light Company	3700002604-DI0031	0.025	2.500%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	370000	$29.38	$0.00	$0.07	$0.07	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$72.02
12/1/2024	0001 -Florida Power & Light Company	3710002604-DI0119	0.0333	3.330%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	371000	$117,659.67	$1,673.62	$356.31	$356.31	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$5,956.73
12/1/2024	0001 -Florida Power & Light Company	3730002604-DI0119	0.0256	2.323%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	Mass Distribution Plant	373000	$4,414,089.18	$99,567.70	$10,256.12	$10,256.12	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$208,781.74
12/1/2024	0001 -Florida Power & Light Company	3730002604-DI-Street Light & Signal	0.0256	0.237%	GAAP Financial	604-Lateral Hardening (Underground)	07 - Distribution Plant - Electric	G:Distribution	373000	$451,232.59	($84.20)	$1,060.50	$1,060.50	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$8,043.16
12/1/2024	0001 -Florida Power & Light Company	3972002604-DI	0.14285714	14.286%	GAAP Financial	604-Lateral Hardening (Underground)	08 - General Plant	General Plant	397200	$98,791.98	$3.01	$1,176.08	$1,176.08	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$10,521.94
12/1/2024	0001 -Florida Power & Light Company	3510382605-DI0119	#N/A	#DIV/0!	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	General Plant	351038	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3510382605-PD0119	#N/A	#DIV/0!	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	General Plant	351038	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3530002605-PD0009	0.0227	2.270%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	$52,135.10	$1.40	$98.62	$98.62	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,389.31
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD- 44-69KV	0.0167	0.054%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	G:Transmission 44-69KV Lines	355000	$4,021,337.02	$57,369.21	$7,785.67	$7,785.67	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$176,560.05
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD0031	0.0167	0.855%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	$63,874,880.11	$65.13	$124,555.96	$124,555.96	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$4,514,910.51
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD0191-Radial-Retail	0.0167	0.009%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Radial-Retail	355000	$687,632.79	$0.00	$1,340.89	$1,340.89	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$51,250.88
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD0339-Lee County	0.0167	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD0509-Radial-Wholesale	0.0167	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Radial-Wholesale	355000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3550002605-PD-115-500KV	0.0167	0.752%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	355000	$56,134,653.69	$92,126.87	$109,372.75	$109,372.75	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,199,676.12
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD- 44-69KV	0.0167	0.070%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	G:Transmission 44-69KV Lines	356000	$1,326,441.31	$12,999.07	$2,661.88	$2,661.88	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$40,281.75
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD0031	0.0167	0.872%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	$16,547,486.01	($228.74)	$33,370.99	$33,370.99	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,099,983.71
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD0191-Radial-Retail	0.0167	0.009%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Radial-Retail	356000	$168,204.18	$0.00	$339.21	$339.21	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$9,459.99
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD0339-Lee County	0.0167	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD0509-Radial-Wholesale	0.0167	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Radial-Wholesale	356000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3560002605-PD-115-500KV	0.0167	0.719%	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	356000	$13,653,920.97	$44,949.21	$27,490.08	$27,490.08	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$561,439.19
12/1/2024	0001 -Florida Power & Light Company	3580002605-PD0191	0.0154	#DIV/0!	GAAP Financial	605-Wood Structures Hardening (Repl	06 - Transmission Plant - Electric	Transmission Plant - Electric	358000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3610002605-DI-Struct & Improve	0.0143	1.430%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	G:Distribution	361000	$3,169,017.27	$0.00	$4,330.99	$4,330.99	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$107,766.63
12/1/2024	0001 -Florida Power & Light Company	3620002605-DI0009	0.0196	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3620002605-DI-Station Equip	0.0196	1.960%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	G:Distribution	362000	$9,202,655.52	$0.00	$15,797.89	$15,797.89	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$664,077.39
12/1/2024	0001 -Florida Power & Light Company	3620002605-PD0009	0.0196	0.000%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	($1,346.17)	$0.00	($2.31)	($2.31)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($75.57)
12/1/2024	0001 -Florida Power & Light Company	3630372605-DI	#N/A	#DIV/0!	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	General Plant	363037	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3630382605-DI0119	#N/A	#DIV/0!	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	General Plant	363038	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3641002605-DI0119	0.0227	2.270%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	$834,298.39	$122.53	$2,523.57	$2,523.57	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$66,265.81
12/1/2024	0001 -Florida Power & Light Company	3642002605-DI0119	0.0179	1.790%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	$191,662.90	$0.00	$456.80	$456.80	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$10,577.43
12/1/2024	0001 -Florida Power & Light Company	3650002605-DI-- OVERHEAD COND & DEV	0.0182	0.003%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	G:Distribution	365000	$1,721.65	$0.00	$4.17	$4.17	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($142,945.14)
12/1/2024	0001 -Florida Power & Light Company	3650002605-DI0119	0.0182	1.817%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	$1,053,240.20	$415.28	$2,553.60	$2,553.60	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$67,878.52
12/1/2024	0001 -Florida Power & Light Company	3666002605-DI0119	0.0143	1.430%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	$72,556.64	$236.87	$86.32	$86.32	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,286.95
12/1/2024	0001 -Florida Power & Light Company	3676002605-DI0119	0.0217	2.170%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	$208,083.19	$4,068.01	$372.61	$372.61	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$11,031.29
12/1/2024	0001 -Florida Power & Light Company	3680002605-DI-- LINE TRANSFORMERS	0.025	0.720%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	G:Distribution	368000	$77,672.48	$0.00	$185.77	$185.77	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$7,729.44
12/1/2024	0001 -Florida Power & Light Company	3680002605-DI0119	0.025	1.780%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	$191,962.11	$1,460.21	$457.36	$457.36	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$12,328.01
12/1/2024	0001 -Florida Power & Light Company	3691002605-DI0119	0.0179	1.790%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	($0.49)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
12/1/2024	0001 -Florida Power & Light Company	3696002605-DI0119	0.0182	1.820%	GAAP Financial	605-Wood Structures Hardening (Repl	07 - Distribution Plant - Electric	Mass Distribution Plant	369600	$6,154.80	$0.00	$10.71	$10.71	$0.00	$0.00	$0.00	$0.00	$0.00

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
601 - Distribution Inspection Program - Revenue Requirements

Form 7A

FPL 000062
20250010-EI

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures		$3,754,530	$2,452,687	$2,687,298	$3,597,548	$3,540,572	$2,372,022	$2,112,940	$3,363,603	$2,896,045	$1,347,437	$1,522,025	$4,579,094	$34,225,801
b. Additions to Plant		$1,574,823	$1,724,598	$1,560,209	$2,686,102	$2,514,644	$1,925,212	$1,497,371	$1,647,392	$1,116,657	$555,670	$1,327,688	$2,197,773	$20,328,137
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$111	$0	$0	$0	$0	$111
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$73,818,509	$75,393,332	$77,117,930	$78,678,139	$81,364,241	$83,878,885	$85,804,097	$87,301,468	$88,948,859	$90,065,516	$90,621,186	$91,948,873	$94,146,646	
3. Less: Accumulated Depreciation	$3,381,528	$3,571,744	$3,766,176	$3,964,788	$4,168,761	$4,379,172	$4,596,473	$4,819,578	$5,047,047	$5,278,025	$5,511,068	$5,746,110	$5,985,026	
4. CWIP - Non Interest Bearing	$25,039,820	$27,219,527	$27,947,616	$29,074,705	$29,986,152	$31,012,080	$31,458,890	$32,074,459	$33,790,670	$35,570,058	$36,361,826	$36,556,163	$38,937,484	
5. Net Investment (Lines 2 - 3 + 4)	$95,476,801	$99,041,115	$101,299,370	$103,788,056	$107,181,632	$110,511,793	$112,666,513	$114,556,349	$117,692,482	$120,357,549	$121,471,943	$122,758,926	$127,099,104	
6. Average Net Investment		$97,258,958	$100,170,243	$102,543,713	$105,484,844	$108,846,712	$111,589,153	$113,611,431	$116,124,415	$119,025,015	$120,914,746	$122,115,435	$124,929,015	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$588,615	$606,234	$620,599	$638,398	$658,745	$675,342	$687,581	$702,790	$720,344	$731,781	$739,047	$756,075	$8,125,551
b. Debt Component (Line 6 x debt rate) (b)		$127,414	$131,228	$134,337	$138,190	$142,595	$146,187	$148,837	$152,129	$155,929	$158,404	$159,977	$163,663	$1,758,891
8. Investment Expenses														
a. Depreciation (c)		$190,216	$194,431	$198,612	$203,973	$210,412	$217,301	$223,104	$227,358	$230,978	$233,043	$235,042	$238,916	$2,603,386
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$906,245	$931,894	$953,548	$980,562	$1,011,751	$1,038,831	$1,059,522	$1,082,276	$1,107,251	$1,123,228	$1,134,067	$1,158,655	$12,487,828

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
602-Transmission Inspection Program - Revenue Requirements

Form 7A

FPL 000063
20250010-EI

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures		$3,041,307	($5,298,963)	$24,169,008	$4,916,257	$3,105,010	$11,184,193	$4,366,400	$3,957,041	$4,468,156	$5,776,565	$5,241,755	$4,212,198	$69,138,926
b. Additions to Plant		$7,501,646	($625,614)	$13,079,805	$5,233,102	($2,030,409)	$4,099,398	$4,712,674	$5,705,573	$6,364,614	$3,819,659	$6,791,704	$9,332,441	$63,984,594
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	($156)	$0	$0	$0	$62,576	($735)	$26	$0	$0	$17,710	$0	$79,421
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$92,997,762	$100,499,407	$99,873,793	$112,953,598	$118,186,700	$116,156,292	$120,255,690	$124,968,364	$130,673,937	$137,038,551	$140,858,210	$147,649,914	$156,982,356	
3. Less: Accumulated Depreciation	$2,820,114	$3,011,027	$3,208,590	$3,424,710	$3,664,952	$3,908,387	$4,219,913	$4,473,495	$4,738,059	$5,014,371	$5,300,682	$5,617,434	$5,930,481	
4. CWIP - Non Interest Bearing	$32,156,362	$27,696,023	$23,022,674	$34,111,877	$33,795,031	$38,930,450	$46,015,245	$45,668,971	$43,920,438	$42,023,981	$43,980,886	$42,430,937	$37,310,694	
5. Net Investment (Lines 2 - 3 + 4)	$122,334,009	$125,184,403	$119,687,877	$143,640,765	$148,316,780	$151,178,355	$162,051,022	$166,163,839	$169,856,316	$174,048,161	$179,538,415	$184,463,418	$188,362,569	
6. Average Net Investment		$123,759,206	$122,436,140	$131,664,321	$145,978,772	$149,747,567	$156,614,688	$164,107,430	$168,010,078	$171,952,238	$176,793,288	$182,000,917	$186,412,994	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$748,996	$740,988	$796,838	$883,469	$906,278	$947,838	$993,185	$1,016,804	$1,040,662	$1,069,960	$1,101,477	$1,128,179	$11,374,673
b. Debt Component (Line 6 x debt rate) (b)		$162,131	$160,397	$172,487	$191,239	$196,177	$205,173	$214,989	$220,102	$225,266	$231,608	$238,430	$244,210	$2,462,210
8. Investment Expenses														
a. Depreciation (c)		$190,913	$197,718	$216,120	$240,242	$243,436	$248,950	$254,317	$264,539	$276,311	$286,311	$299,042	$313,048	$3,030,946
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,102,039	$1,099,104	$1,185,445	$1,314,951	$1,345,891	$1,401,961	$1,462,491	$1,501,444	$1,542,239	$1,587,879	$1,638,949	$1,685,437	$16,867,829

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 8A.
(b) The Debt Component for the period is based on the information reflected in Form 8A.
(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
603- Distribution Feeder Hardening Program - Revenue Requirements

Form 7A

FPL 000064
20250010-EI

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures		$61,361,995	$59,184,709	$55,868,783	$63,963,787	$70,156,979	$84,067,415	$96,596,365	$53,994,019	$55,938,695	$26,600,598	$49,511,239	$62,249,569	$739,494,153
b. Additions to Plant		$61,408,289	$65,244,049	$85,323,700	$38,267,643	$69,228,215	$79,352,192	$90,422,952	$55,378,099	$45,850,299	$20,108,026	$46,252,011	$50,773,948	$707,609,422
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,664,580,498	$1,725,988,787	$1,791,232,835	$1,876,556,535	$1,914,824,178	$1,984,052,393	$2,063,404,585	$2,153,827,537	$2,209,205,635	$2,255,055,934	$2,275,163,960	$2,321,415,972	$2,372,189,920	
3. Less: Accumulated Depreciation	$63,784,285	$67,858,068	$72,079,907	$76,478,924	$81,024,588	$85,698,495	$90,551,020	$95,604,953	$100,825,863	$106,162,263	$111,576,810	$117,071,643	$122,678,860	
4. CWIP - Non Interest Bearing	$296,624,853	$296,578,559	$290,519,219	$261,064,303	$286,760,447	$287,689,211	$292,404,434	$298,577,847	$297,193,767	$307,282,163	$313,774,735	$317,033,963	$328,509,584	
5. Net Investment (Lines 2 - 3 + 4)	$1,897,421,065	$1,954,709,278	$2,009,672,148	$2,061,141,914	$2,120,560,037	$2,186,043,109	$2,265,257,999	$2,356,800,430	$2,405,573,539	$2,456,175,834	$2,477,361,886	$2,521,378,292	$2,578,020,644	
6. Average Net Investment		$1,926,065,171	$1,982,190,713	$2,035,407,031	$2,090,850,976	$2,153,301,573	$2,225,650,554	$2,311,029,215	$2,381,186,985	$2,430,874,687	$2,466,768,860	$2,499,370,089	$2,549,699,468	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$11,656,622	$11,996,296	$12,318,364	$12,653,912	$13,031,866	$13,469,725	$13,986,440	$14,411,037	$14,711,749	$14,928,982	$15,126,286	$15,430,882	$163,722,162
b. Debt Component (Line 6 x debt rate) (b)		$2,523,242	$2,596,769	$2,666,485	$2,739,119	$2,820,933	$2,915,714	$3,027,564	$3,119,474	$3,184,567	$3,231,591	$3,274,300	$3,340,234	$35,439,990
8. Investment Expenses														
a. Depreciation (c)		$4,073,783	$4,221,839	$4,399,017	$4,545,664	$4,673,907	$4,852,525	$5,053,933	$5,220,910	$5,336,400	$5,414,547	$5,494,833	$5,607,217	$58,894,575
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$18,253,647	$18,814,904	$19,383,866	$19,938,696	$20,526,706	$21,237,964	$22,067,937	$22,751,421	$23,232,717	$23,575,119	$23,895,419	$24,378,332	$258,056,727

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 8A.
(b) The Debt Component for the period is based on the information reflected in Form 8A.
(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
604-Distribution Lateral Hardening Program - Revenue Requirements

Form 7A

FPL 000065
20250010-EI

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures		$42,615,118	$50,888,095	$42,429,204	$66,418,189	$53,638,754	$52,321,740	$50,482,735	$49,570,672	$36,620,221	$26,928,289	$37,484,221	$45,110,353	$554,507,589
b. Additions to Plant		$77,263,984	$16,455,789	$46,312,637	$24,071,505	$50,232,811	$22,561,573	$53,126,728	$40,752,239	$32,946,423	$22,391,024	$45,692,923	$19,119,999	$450,927,634
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$858,958,219	$936,222,203	$952,677,991	$998,990,628	$1,023,062,133	$1,073,294,944	$1,095,856,517	$1,148,983,245	$1,189,735,484	$1,222,681,908	$1,245,072,932	$1,290,765,855	$1,309,885,854	
3. Less: Accumulated Depreciation	$19,271,894	$20,736,010	$22,278,178	$23,872,785	$25,526,711	$27,243,543	$29,022,272	$30,865,123	$32,786,927	$34,772,488	$36,805,652	$38,896,238	$41,041,263	
4. CWIP - Non Interest Bearing	$211,560,621	$176,911,755	$211,344,062	$207,460,629	$249,807,313	$253,213,255	$282,973,422	$280,329,429	$289,147,862	$292,821,660	$297,358,924	$289,150,222	$315,140,576	
5. Net Investment (Lines 2 - 3 + 4)	$1,051,246,946	$1,092,397,948	$1,141,743,876	$1,182,578,472	$1,247,342,735	$1,299,264,657	$1,349,807,668	$1,398,447,552	$1,446,096,420	$1,480,731,079	$1,505,626,205	$1,541,019,839	$1,583,985,167	
6. Average Net Investment		$1,071,822,447	$1,117,070,912	$1,162,161,174	$1,214,960,604	$1,273,303,696	$1,324,536,163	$1,374,127,610	$1,422,271,986	$1,463,413,749	$1,493,178,642	$1,523,323,022	$1,562,502,503	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$6,486,712	$6,760,557	$7,033,445	$7,352,989	$7,706,084	$8,016,145	$8,316,274	$8,607,646	$8,856,638	$9,036,776	$9,219,211	$9,456,327	$96,848,804
b. Debt Component (Line 6 x debt rate) (b)		$1,404,141	$1,463,419	$1,522,489	$1,591,659	$1,668,092	$1,735,209	$1,800,176	$1,863,247	$1,917,145	$1,956,139	$1,995,629	$2,046,956	$20,964,301
8. Investment Expenses														
a. Depreciation (c)		$1,464,116	$1,542,168	$1,594,607	$1,653,927	$1,716,832	$1,778,729	$1,842,851	$1,921,804	$1,985,561	$2,033,163	$2,090,586	$2,145,025	$21,769,369
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$9,354,968	$9,766,144	$10,150,541	$10,598,575	$11,091,007	$11,530,082	$11,959,302	$12,392,698	$12,759,344	$13,026,078	$13,305,427	$13,648,308	$139,582,474

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 8A.
(b) The Debt Component for the period is based on the information reflected in Form 8A.
(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
605-Transmission Hardening Program - Revenue Requirements

Form 7A

FPL 000066
20250010-EI

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures		$1,279,949	$10,116,536	($19,052,328)	$1,827,355	($2,487,393)	$5,868,615	$7,931,115	$2,730,094	$1,410,024	$1,615,445	($283,816)	$1,614,106	$12,569,700
b. Additions to Plant		($14,496)	$37,812	$66,486	$3,251,521	($6,773,025)	$5,262,313	$5,863,547	$7,005,939	$859,705	$2,112,434	$1,879,876	$213,585	$19,765,697
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$174,212	$207,053	$0	$0	$0	$2,910	$0	$384,176
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$152,094,665	$152,080,169	$152,117,981	$152,184,467	$155,435,987	$148,662,962	$153,925,275	$159,788,822	$166,794,761	$167,654,466	$169,766,900	$171,646,776	$171,860,361	
3. Less: Accumulated Depreciation	$5,542,627	$5,839,549	$6,136,515	$6,433,597	$6,733,947	$7,031,466	$7,505,602	$8,024,822	$8,343,934	$8,670,689	$9,000,276	$9,336,856	$9,672,071	
4. CWIP - Non Interest Bearing	$25,445,999	$26,740,444	$36,819,167	$17,700,353	$16,276,188	$20,561,820	$21,168,122	$23,235,690	$18,959,844	$19,510,162	$19,013,173	$16,849,481	$18,250,002	
5. Net Investment (Lines 2 - 3 + 4)	$171,998,036	$172,981,063	$182,800,633	$163,451,222	$164,978,228	$162,193,316	$167,587,794	$174,999,689	$177,410,671	$178,493,940	$179,779,798	$179,159,401	$180,438,292	
6. Average Net Investment		$172,489,550	$177,890,848	$173,125,928	$164,214,725	$163,585,772	$164,890,555	$171,293,742	$176,205,180	$177,952,306	$179,136,869	$179,469,599	$179,798,846	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$1,043,914	$1,076,602	$1,047,765	$993,834	$990,028	$997,924	$1,036,676	$1,066,401	$1,076,974	$1,084,143	$1,086,157	$1,088,150	$12,588,568
b. Debt Component (Line 6 x debt rate) (b)		$225,970	$233,046	$226,804	$215,130	$214,306	$216,015	$224,403	$230,838	$233,126	$234,678	$235,114	$235,545	$2,724,975
8. Investment Expenses														
a. Depreciation (c)		$296,922	$296,966	$297,082	$300,349	$297,520	$299,923	$312,167	$319,112	$326,755	$329,587	$333,670	$335,215	$3,745,268
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,566,805	$1,606,615	$1,571,651	$1,509,313	$1,501,853	$1,513,862	$1,573,247	$1,616,350	$1,636,856	$1,648,409	$1,654,941	$1,658,910	$19,058,811

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 8A.
(b) The Debt Component for the period is based on the information reflected in Form 8A.
(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

E470

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
606-Distribution Vegetation Management Program - Revenue Requirements

Form 7A

FPL 000067
20250010-EI

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures		$68,628	$2,356,520	$131,054	$1,508,766	$270,004	$1,074,550	$795,304	$238,428	$75,783	$499,374	$1,040,489	$1,047,383	$9,106,282
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$65,997	$9,874,862	$11,652	$3,586	$13,864	($500,680)	$9,469,280
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$19,229	$19,229	$19,229	$19,229	$19,229	$19,229	$19,229	$85,226	$9,960,087	$9,971,739	$9,975,325	$9,989,189	$9,488,509	
3. Less: Accumulated Depreciation	$7,441	$7,975	$8,509	$9,043	$9,578	$10,112	$10,646	$17,072	$1,013,792	$1,133,445	$1,253,201	$1,373,076	$1,489,593	
4. CWIP - Non Interest Bearing	$9,574,996	$9,643,624	$12,000,143	$12,131,197	$13,639,964	$13,909,968	$14,984,518	$15,713,825	$6,077,391	$6,141,522	$6,637,310	$7,663,934	$9,211,998	
5. Net Investment (Lines 2 - 3 + 4)	$9,586,783	$9,654,877	$12,010,863	$12,141,382	$13,649,615	$13,919,085	$14,993,101	$15,781,978	$15,023,686	$14,979,816	$15,359,433	$16,280,048	$17,210,914	
6. Average Net Investment		$9,620,830	$10,832,870	$12,076,123	$12,895,499	$13,784,350	$14,456,093	$15,387,539	$15,402,832	$15,001,751	$15,169,624	$15,819,741	$16,745,481	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$58,226	$65,561	$73,085	$78,044	$83,423	$87,489	$93,126	$93,219	$90,791	$91,807	$95,742	$101,344	$1,011,857
b. Debt Component (Line 6 x debt rate) (b)		$12,604	$14,192	$15,820	$16,894	$18,058	$18,938	$20,158	$20,178	$19,653	$19,873	$20,725	$21,937	$219,031
8. Investment Expenses														
a. Depreciation (c)		$534	$534	$534	$534	$534	$534	$6,427	$996,720	$119,653	$119,756	$119,874	$116,517	$1,482,152
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$71,364	$80,287	$89,440	$95,472	$102,016	$106,961	$119,711	$1,110,117	$230,098	$231,436	$236,341	$239,799	$2,713,039

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

E470

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

Form 7A

FPL 000068
20250010-EI

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures		$41,845	$511,133	$93,094	$112,961	$1,000,209	$810,711	$602,860	$1,152,853	$504,787	($4,421)	$1,898,656	$2,604,344	$9,329,031
b. Additions to Plant		$2,583	$0	$6,297,538	$85,271	$5,877	$1,957	$13,789	$0	$2,000	$0	$1,628,537	$5,892	$8,043,444
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$15,448	$0	$15,448
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$7,889,251	$7,891,834	$7,891,834	$14,189,372	$14,274,643	$14,280,520	$14,282,477	$14,296,266	$14,296,266	$14,298,266	$14,298,266	$15,926,803	$15,932,695	
3. Less: Accumulated Depreciation	$142,217	$155,939	$169,663	$187,690	$210,094	$232,577	$255,066	$277,568	$300,082	$322,598	$345,116	$385,838	$411,156	
4. CWIP - Non Interest Bearing	$8,395,004	$8,434,266	$8,945,398	$2,740,954	$2,768,644	$3,762,975	$4,571,729	$5,160,800	$6,313,654	$6,816,441	$6,812,019	$7,082,139	$9,680,590	
5. Net Investment (Lines 2 - 3 + 4)	$16,142,038	$16,170,160	$16,667,569	$16,742,635	$16,833,192	$17,810,919	$18,599,141	$19,179,498	$20,309,837	$20,792,108	$20,765,169	$22,623,104	$25,202,129	
6. Average Net Investment		$16,156,099	$16,418,865	$16,705,102	$16,787,914	$17,322,055	$18,205,030	$18,889,320	$19,744,668	$20,550,973	$20,778,639	$21,694,137	$23,912,616	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$97,777	$99,368	$101,100	$101,601	$104,834	$110,178	$114,319	$119,496	$124,375	$125,753	$131,294	$144,720	$1,374,814
b. Debt Component (Line 6 x debt rate) (b)		$21,165	$21,510	$21,885	$21,993	$22,693	$23,849	$24,746	$25,867	$26,923	$27,221	$28,420	$31,327	$297,598
8. Investment Expenses														
a. Depreciation (c)		$13,722	$13,724	$18,027	$22,404	$22,482	$22,489	$22,502	$22,514	$22,516	$22,518	$25,273	$25,318	$253,491
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$132,665	$134,601	$141,012	$145,998	$150,009	$156,516	$161,567	$167,876	$173,814	$175,492	$184,987	$201,365	$1,925,903

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
609-FPL SPP Implementation Cost - Revenue Requirements

Form 7A

FPL 000069
20250010-EI

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	($24,577)	$0	$0	$0	$0	($24,577)
b. Additions to Plant		$0	$0	$0	$0	$0	$330,781	$0	($24,577)	$0	$0	$0	$0	$306,204
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$194,386	$0	$0	$0	$0	$0	$0	$194,386
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,356,946	$1,687,727	$1,687,727	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	
3. Less: Accumulated Depreciation	$463,421	$475,423	$488,477	$501,531	$514,585	$527,638	$736,865	$751,704	$766,354	$780,951	$795,549	$810,147	$824,744	
4. CWIP - Non Interest Bearing	$330,781	$330,781	$330,781	$330,781	$330,781	$330,781	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,224,306	$1,212,304	$1,199,250	$1,186,196	$1,173,142	$1,160,089	$950,862	$936,022	$896,796	$882,198	$867,601	$853,003	$838,406	
6. Average Net Investment		$1,218,305	$1,205,777	$1,192,723	$1,179,669	$1,166,615	$1,055,475	$943,442	$916,409	$889,497	$874,900	$860,302	$845,705	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$7,373	$7,297	$7,218	$7,139	$7,060	$6,388	$5,710	$5,546	$5,383	$5,295	$5,207	$5,118	$74,736
b. Debt Component (Line 6 x debt rate) (b)		$1,596	$1,580	$1,563	$1,545	$1,528	$1,383	$1,236	$1,201	$1,165	$1,146	$1,127	$1,108	$16,178
8. Investment Expenses														
a. Depreciation (c)		$12,003	$13,054	$13,054	$13,054	$13,054	$14,840	$14,840	$14,649	$14,598	$14,598	$14,598	$14,598	$166,937
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$20,972	$21,931	$21,835	$21,739	$21,642	$22,610	$21,786	$21,396	$21,146	$21,039	$20,931	$20,824	$257,850

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8A.

(b) The Debt Component for the period is based on the information reflected in Form 8A.

(c) Calculated using the actual depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FORM 7E CAPITAL

FPL 000078
20250010-EI

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures		$3,310,393	$2,204,603	$5,037,896	$5,119,602	$4,416,160	$3,415,125	$3,352,140	$2,934,866	$1,889,922	$1,679,409	$2,220,183	$2,919,701	$38,500,000
b. Additions to Plant		$1,270,934	$1,409,997	$11,743,201	$6,713,582	$6,998,953	$6,432,834	$5,056,973	$5,435,191	$4,136,718	$2,520,342	$3,034,760	$3,377,705	$58,131,189
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($158)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($158)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$94,146,646	$95,417,580	$96,827,577	$108,570,778	$115,284,360	$122,283,313	$128,716,147	$133,773,120	$139,208,311	$143,345,029	$145,865,371	$148,900,131	$152,277,835	
3. Less: Accumulated Depreciation	$5,985,026	$6,227,937	$6,474,377	$6,735,050	$7,019,094	$7,320,501	$7,638,916	$7,971,881	$8,318,132	$8,676,503	$9,043,304	$9,417,139	$9,799,094	
4. CWIP - Non Interest Bearing	$38,937,484	$40,976,943	$41,771,549	$35,066,244	$33,472,264	$30,889,470	$27,871,762	$26,166,929	$23,666,604	$21,419,808	$20,578,875	$19,764,298	$19,306,295	
5. Net Investment (Lines 2 - 3 + 4)	$127,099,104	$130,166,586	$132,124,749	$136,901,972	$141,737,530	$145,852,283	$148,948,992	$151,968,168	$154,556,784	$156,088,334	$157,400,942	$159,247,290	$161,785,036	
6. Average Net Investment		$128,632,845	$131,145,668	$134,513,361	$139,319,751	$143,794,906	$147,400,638	$150,458,580	$153,262,476	$155,322,559	$156,744,638	$158,324,116	$160,516,163	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$781,554	$796,821	$817,535	$846,747	$873,945	$895,860	$914,445	$931,487	$944,007	$952,650	$962,250	$975,573	$10,692,874
b. Debt Component (Line 6 x debt rate) (b)		$169,144	$172,448	$178,216	$184,584	$190,514	$195,291	$199,342	$203,057	$205,787	$207,671	$209,763	$212,668	$2,328,484
8. Investment Expenses														
a. Depreciation (c)		$243,070	$246,440	$260,672	$284,044	$301,407	$318,416	$332,965	$346,251	$358,371	$366,801	$373,835	$381,955	$3,814,226
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,193,767	$1,215,709	$1,256,424	$1,315,375	$1,365,866	$1,409,566	$1,446,752	$1,480,794	$1,508,165	$1,527,122	$1,545,848	$1,570,195	$16,835,584

Notes:

(a) The Equity Component for the period is based on the information reflected in Form 8E.

(b) The Debt Component for the period is based on the information reflected in Form 8E.

(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
602-Transmission Inspection Program - Revenue Requirements

FORM 7E CAPITAL

FPL 000079
20250010-EI

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures		$4,620,093	$2,819,726	$3,972,036	$3,955,521	$4,049,648	$3,670,631	$3,604,429	$3,503,917	$4,080,056	$4,125,706	$3,826,410	$6,145,628	$48,373,799
b. Additions to Plant		$5,607,119	$2,513,611	$5,614,517	$1,896,302	$2,814,226	$2,517,490	$210,250	$5,484,425	$249,791	$3,673,121	$5,674,661	$18,416,865	$54,672,380
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,720	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,720
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$156,982,356	$162,589,475	$165,103,086	$170,717,602	$172,613,905	$175,428,130	$177,945,621	$178,155,871	$183,640,297	$183,890,088	$187,563,209	$193,237,870	$211,654,736	
3. Less: Accumulated Depreciation	$5,930,481	$6,134,916	$6,596,210	$6,939,812	$7,290,803	$7,646,428	$8,007,299	$8,370,854	$8,740,010	$9,114,808	$9,493,465	$9,881,319	$10,292,873	
4. CWIP - Non Interest Bearing	$37,310,694	$36,323,668	$36,629,783	$34,987,302	$37,046,521	$38,281,943	$39,435,084	$42,829,262	$40,848,753	$44,679,018	$45,131,602	$43,283,351	$31,012,114	
5. Net Investment (Lines 2 - 3 + 4)	$188,362,569	$192,778,227	$195,136,659	$198,765,093	$202,369,622	$206,063,645	$209,373,405	$212,614,280	$215,749,040	$219,454,297	$223,201,346	$226,639,902	$232,373,976	
6. Average Net Investment		$190,570,398	$193,957,443	$196,950,876	$200,567,358	$204,216,634	$207,718,525	$210,993,843	$214,181,660	$217,601,669	$221,327,822	$224,920,624	$229,506,939	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$1,157,877	$1,178,456	$1,197,013	$1,218,993	$1,241,172	$1,262,455	$1,282,362	$1,301,736	$1,322,522	$1,345,169	$1,367,005	$1,394,879	$15,269,639
b. Debt Component (Line 6 x debt rate) (b)		$250,587	$255,041	$260,940	$265,731	$270,566	$275,206	$279,545	$283,769	$288,300	$293,237	$297,997	$304,073	$3,324,993
8. Investment Expenses														
a. Depreciation (c)		$201,714	$461,294	$343,602	$350,991	$355,625	$360,871	$363,554	$369,157	$374,798	$378,657	$387,853	$411,554	$4,359,671
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,610,178	$1,894,791	$1,801,555	$1,835,715	$1,867,363	$1,898,532	$1,925,461	$1,954,662	$1,985,620	$2,017,063	$2,052,855	$2,110,507	$22,954,303

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 8E.
(b) The Debt Component for the period is based on the information reflected in Form 8E.
(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
603- Distribution Feeder Hardening Program - Revenue Requirements

FORM 7E CAPITAL

FPL 000080
20250010-EI

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures		$60,740,571	$53,298,618	$54,552,220	$61,471,709	$59,265,155	$57,670,415	$54,046,449	$49,001,224	$48,768,615	$50,855,673	$37,247,843	$37,032,687	$623,951,178
b. Additions to Plant		$68,188,947	$63,407,762	$91,694,964	$56,013,172	$62,535,635	$62,569,732	$52,659,885	$60,042,239	$50,212,630	$33,917,239	$41,820,967	$46,070,082	$689,133,253
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$7,158	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,158
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$2,372,189,921	$2,440,378,867	$2,503,786,629	$2,595,481,593	$2,651,494,765	$2,714,030,400	$2,776,600,132	$2,829,260,017	$2,889,302,256	$2,939,514,886	$2,973,432,125	$3,015,253,091	$3,061,323,173	
3. Less: Accumulated Depreciation	$122,678,861	$128,423,032	$134,318,790	$140,399,062	$146,655,196	$153,052,475	$159,598,705	$166,282,128	$173,099,735	$180,048,611	$187,097,653	$194,236,870	$201,480,729	
4. CWIP - Non Interest Bearing	$328,509,584	$321,061,208	$310,952,064	$273,809,320	$279,267,857	$275,997,377	$271,098,060	$272,484,623	$261,443,608	$259,999,593	$276,938,027	$272,364,904	$263,327,509	
5. Net Investment (Lines 2 - 3 + 4)	$2,578,020,644	$2,633,017,043	$2,680,419,904	$2,728,891,851	$2,784,107,425	$2,836,975,302	$2,888,099,486	$2,935,462,512	$2,977,646,129	$3,019,465,868	$3,063,272,499	$3,093,381,126	$3,123,169,953	
6. Average Net Investment		$2,605,518,844	$2,656,718,473	$2,704,655,877	$2,756,499,638	$2,810,541,363	$2,862,537,394	$2,911,780,999	$2,956,554,320	$2,998,555,998	$3,041,369,183	$3,078,326,812	$3,108,275,540	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$15,830,739	$16,141,820	$16,438,145	$16,753,237	$17,081,688	$17,397,705	$17,696,994	$17,969,114	$18,224,388	$18,484,595	$18,709,213	$18,891,233	$209,618,871
b. Debt Component (Line 6 x debt rate) (b)		$3,426,083	$3,493,407	$3,583,393	$3,652,081	$3,723,681	$3,792,570	$3,857,813	$3,917,133	$3,972,781	$4,029,504	$4,078,469	$4,118,148	$45,645,062
8. Investment Expenses														
a. Depreciation (c)		$5,737,013	$5,895,758	$6,080,272	$6,256,134	$6,397,279	$6,546,230	$6,683,423	$6,817,607	$6,948,877	$7,049,042	$7,139,216	$7,243,860	$78,794,711
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$24,993,835	$25,530,985	$26,101,811	$26,661,452	$27,202,647	$27,736,505	$28,238,230	$28,703,853	$29,146,046	$29,563,141	$29,926,898	$30,253,241	$334,058,644

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 8E.
(b) The Debt Component for the period is based on the information reflected in Form 8E.
(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
604-Distribution Lateral Hardening Program - Revenue Requirements

FORM 7E CAPITAL

FPL 000081
20250010-EI

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures		$49,060,687	$46,742,073	$61,741,417	$65,725,181	$66,113,543	$69,399,725	$69,594,246	$67,202,778	$56,265,994	$50,386,242	$44,671,260	$40,033,485	$686,936,632
b. Additions to Plant		$80,498,598	$33,853,975	$89,895,680	$55,826,170	$63,628,478	$65,673,676	$57,356,090	$67,980,062	$57,020,894	$37,712,455	$46,933,919	$51,475,187	$707,855,185
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,309,885,854	$1,390,384,451	$1,424,238,427	$1,514,134,107	$1,569,960,277	$1,633,588,755	$1,699,262,431	$1,756,618,521	$1,824,598,583	$1,881,619,478	$1,919,331,932	$1,966,265,852	$2,017,741,039	
3. Less: Accumulated Depreciation	$41,041,263	$43,267,072	$45,586,902	$48,007,632	$50,547,384	$53,184,705	$55,927,638	$58,771,059	$61,716,852	$64,764,744	$67,890,013	$71,084,419	$74,359,203	
4. CWIP - Non Interest Bearing	$315,140,576	$283,702,665	$296,590,763	$268,436,500	$278,335,511	$280,820,576	$284,546,625	$296,784,782	$296,007,497	$295,252,596	$307,926,384	$305,663,725	$294,222,023	
5. Net Investment (Lines 2 - 3 + 4)	$1,583,985,167	$1,630,820,044	$1,675,242,287	$1,734,562,975	$1,797,748,404	$1,861,224,626	$1,927,881,418	$1,994,632,243	$2,058,889,228	$2,112,107,330	$2,159,368,304	$2,200,845,158	$2,237,603,858	
6. Average Net Investment		$1,607,402,605	$1,653,031,166	$1,704,902,631	$1,766,155,689	$1,829,486,515	$1,894,553,022	$1,961,256,831	$2,026,760,735	$2,085,498,279	$2,135,737,817	$2,180,106,731	$2,219,224,508	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$9,766,335	$10,043,568	$10,361,923	$10,734,202	$11,119,110	$11,514,566	$11,919,973	$12,318,087	$12,675,078	$12,980,420	$13,250,082	$13,487,829	$140,171,172
b. Debt Component (Line 6 x debt rate) (b)		$2,113,627	$2,173,625	$2,258,822	$2,339,976	$2,423,883	$2,510,090	$2,598,465	$2,685,251	$2,763,072	$2,829,635	$2,888,419	$2,940,246	$30,525,112
8. Investment Expenses														
a. Depreciation (c)		$2,225,809	$2,319,830	$2,420,730	$2,539,753	$2,637,321	$2,742,933	$2,843,421	$2,945,793	$3,047,892	$3,125,268	$3,194,406	$3,274,785	$33,317,940
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$14,105,771	$14,537,023	$15,041,475	$15,613,931	$16,180,314	$16,767,588	$17,361,859	$17,949,132	$18,486,042	$18,935,323	$19,332,907	$19,702,859	$204,014,224

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 8E.
(b) The Debt Component for the period is based on the information reflected in Form 8E.
(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
605-Transmission Hardening Program - Revenue Requirements

FORM 7E CAPITAL

FPL 000082
20250010-EI

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning Balance	a-Jan - 2025	a-Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures		$705,013	$1,863,722	$1,997,225	$2,069,500	$2,047,373	$2,063,320	$2,153,496	$2,140,870	$2,146,611	$2,152,501	$2,133,271	$2,149,833	$23,622,736
b. Additions to Plant		$37,206	$2,405,495	$2,193,274	$1,743,425	$2,406,719	$1,158,911	$1,192,318	$2,113,902	$294,664	$2,251,000	$2,603,583	$7,555,357	$25,955,853
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,341	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,341
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$171,860,361	$171,897,567	$174,303,063	$176,496,336	$178,239,762	$180,646,480	$181,805,391	$182,997,709	$185,111,611	$185,406,275	$187,657,275	$190,260,857	$197,816,215	
3. Less: Accumulated Depreciation	$9,672,071	$10,009,882	$10,347,863	$10,690,384	$11,035,626	$11,383,268	$11,733,280	$12,084,716	$12,438,678	$12,794,858	$13,152,934	$13,515,133	$13,887,090	
4. CWIP - Non Interest Bearing	$18,250,002	$18,917,809	$18,376,036	$18,179,988	$18,506,062	$18,146,717	$19,051,125	$20,012,303	$20,039,272	$21,891,218	$21,792,719	$21,322,408	$15,916,884	
5. Net Investment (Lines 2 - 3 + 4)	$180,438,292	$180,805,494	$182,331,236	$183,985,940	$185,710,198	$187,409,928	$189,123,236	$190,925,297	$192,712,205	$194,502,635	$196,297,060	$198,068,132	$199,846,009	
6. Average Net Investment		$180,621,893	$181,568,365	$183,158,588	$184,848,069	$186,560,063	$188,266,582	$190,024,266	$191,818,751	$193,607,420	$195,399,848	$197,182,596	$198,957,071	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$1,097,431	$1,103,182	$1,113,187	$1,123,455	$1,133,860	$1,144,232	$1,154,915	$1,165,821	$1,176,692	$1,187,586	$1,198,421	$1,209,206	$13,807,987
b. Debt Component (Line 6 x debt rate) (b)		$237,506	$238,750	$242,666	$244,905	$247,173	$249,434	$251,763	$254,140	$256,510	$258,885	$261,247	$263,598	$3,006,577
8. Investment Expenses														
a. Depreciation (c)		$335,470	$337,981	$342,521	$345,242	$347,643	$350,012	$351,435	$353,962	$356,181	$358,075	$362,200	$371,956	$4,212,677
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,670,407	$1,679,913	$1,698,374	$1,713,602	$1,728,676	$1,743,678	$1,758,112	$1,773,924	$1,789,383	$1,804,546	$1,821,867	$1,844,760	$21,027,241

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 8E.
(b) The Debt Component for the period is based on the information reflected in Form 8E.
(c) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

Form 3P Capital

FPL 000070
20250010-EI

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures		$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$3,783,333	$45,400,000
b. Additions to Plant		$4,354,911	$3,777,788	$5,650,550	$3,450,924	$3,877,162	$3,918,245	$3,362,264	$3,955,887	$3,400,560	$2,333,997	$3,040,299	$3,511,674	$44,634,260
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$152,277,835	$156,632,746	$160,410,534	$166,061,084	$169,512,008	$173,389,170	$177,307,415	$180,669,679	$184,625,566	$188,026,126	$190,360,123	$193,400,422	$196,912,096	
3. Less: Accumulated Depreciation	$9,799,094	$10,190,840	$10,592,885	$11,006,868	$11,432,376	$11,867,164	$12,311,822	$12,765,700	$13,228,845	$13,701,304	$14,181,025	$14,667,552	$15,162,375	
4. CWIP - Non Interest Bearing	$19,306,295	$18,734,717	$18,740,263	$16,873,046	$17,205,455	$17,111,627	$16,976,716	$17,397,785	$17,225,231	$17,608,004	$19,057,341	$19,800,375	$20,072,035	
5. Net Investment (Lines 2 - 3 + 4)	$161,785,036	$165,176,623	$168,557,912	$171,927,262	$175,285,087	$178,633,633	$181,972,308	$185,301,763	$188,621,952	$191,932,826	$195,236,438	$198,533,245	$201,821,756	
6. Average Net Investment		$163,480,830	$166,867,268	$170,242,587	$173,606,175	$176,959,360	$180,302,970	$183,637,036	$186,961,858	$190,277,389	$193,584,632	$196,884,842	$200,177,501	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$998,340	$1,019,021	$1,039,633	$1,060,174	$1,080,651	$1,101,069	$1,121,430	$1,141,734	$1,161,981	$1,182,178	$1,202,331	$1,222,439	$13,330,980
b. Debt Component (Line 6 x debt rate) (b)		$220,472	$225,039	$229,591	$234,128	$238,650	$243,159	$247,655	$252,139	$256,611	$261,071	$265,521	$269,962	$2,943,999
8. Investment Expenses														
a. Depreciation (c)		$391,746	$402,045	$413,983	$425,508	$434,788	$444,659	$453,878	$463,144	$472,460	$479,721	$486,526	$494,823	$5,363,281
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,610,559	$1,646,105	$1,683,208	$1,719,809	$1,754,088	$1,788,887	$1,822,963	$1,857,017	$1,891,051	$1,922,969	$1,954,379	$1,987,224	$21,638,259

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 7P.
(b) The Debt Component for the period is based on the information reflected in Form 7P.
(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
602-Transmission Inspection Program - Revenue Requirements

Form 3P Capital

FPL 000071
20250010-EI

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures		$3,639,681	$3,914,987	$4,028,812	$4,263,532	$4,129,916	$4,133,354	$3,859,033	$3,895,666	$3,957,956	$4,310,882	$3,901,818	$5,488,696	$49,524,332
b. Additions to Plant		$741,903	$4,594,640	$5,152,271	$1,771,035	$2,652,138	$2,412,946	$203,494	$5,367,889	$244,287	$3,612,958	$5,597,718	$17,953,430	$50,304,709
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$211,654,736	$212,396,639	$216,991,279	$222,143,549	$223,914,584	$226,566,722	$228,979,668	$229,183,163	$234,551,052	$234,795,339	$238,408,296	$244,006,015	$261,959,445	
3. Less: Accumulated Depreciation	$10,292,873	$10,723,275	$11,158,928	$11,604,169	$12,056,222	$12,512,625	$12,974,012	$13,437,973	$13,907,415	$14,382,378	$14,861,135	$15,348,954	$15,859,942	
4. CWIP - Non Interest Bearing	$31,012,114	$33,909,892	$33,230,238	$32,106,779	$34,599,276	$36,077,055	$37,797,463	$41,453,001	$39,980,777	$43,694,447	$44,392,371	$42,696,470	$30,231,736	
5. Net Investment (Lines 2 - 3 + 4)	$232,373,976	$235,583,255	$239,062,589	$242,646,160	$246,457,639	$250,131,152	$253,803,119	$257,198,191	$260,624,415	$264,107,408	$267,939,532	$271,353,531	$276,331,239	
6. Average Net Investment		$233,978,616	$237,322,922	$240,854,374	$244,551,899	$248,294,395	$251,967,135	$255,500,655	$258,911,303	$262,365,911	$266,023,470	$269,646,531	$273,842,385	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$1,428,854	$1,449,277	$1,470,843	$1,493,423	$1,516,278	$1,538,706	$1,560,285	$1,581,113	$1,602,209	$1,624,545	$1,646,670	$1,672,294	$18,584,498
b. Debt Component (Line 6 x debt rate) (b)		$315,547	$320,057	$324,819	$329,806	$334,853	$339,806	$344,572	$349,171	$353,830	$358,763	$363,649	$369,307	$4,104,179
8. Investment Expenses														
a. Depreciation (c)		$430,402	$435,652	$445,241	$452,052	$456,404	$461,387	$463,961	$469,442	$474,963	$478,758	$487,819	$510,988	$5,567,069
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,174,804	$2,204,987	$2,240,904	$2,275,281	$2,307,535	$2,339,899	$2,368,817	$2,399,726	$2,431,002	$2,462,066	$2,498,138	$2,552,589	$28,255,747

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 7P.
(b) The Debt Component for the period is based on the information reflected in Form 7P.
(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
603- Distribution Feeder Hardening Program - Revenue Requirements

Form 3P Capital

FPL 000072
20250010-EI

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures		$24,449,884	$24,448,522	$24,448,545	$24,448,753	$24,497,375	$24,695,864	$24,695,467	$24,574,934	$24,379,350	$24,290,281	$24,286,628	$24,184,397	$293,400,000
b. Additions to Plant		$54,277,399	$43,275,270	$59,989,075	$34,011,003	$35,849,253	$34,300,309	$28,068,948	$31,715,576	$26,299,791	$17,508,774	$22,262,176	$25,189,830	$412,747,403
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$3,061,323,173	$3,115,600,572	$3,158,875,842	$3,218,864,917	$3,252,875,920	$3,288,725,173	$3,323,025,482	$3,351,094,430	$3,382,810,005	$3,409,109,796	$3,426,618,570	$3,448,880,746	$3,474,070,577	
3. Less: Accumulated Depreciation	$201,480,729	$208,844,063	$216,323,544	$223,925,971	$231,640,316	$239,437,836	$247,318,877	$255,274,175	$263,300,653	$271,396,204	$279,543,914	$287,738,975	$295,990,533	
4. CWIP - Non Interest Bearing	$263,327,509	$233,499,995	$214,673,247	$179,132,717	$169,570,467	$158,218,589	$148,614,144	$145,240,663	$138,100,022	$136,179,581	$142,961,088	$144,985,540	$143,980,106	
5. Net Investment (Lines 2 - 3 + 4)	$3,123,169,953	$3,140,256,504	$3,157,225,545	$3,174,071,663	$3,190,806,071	$3,207,505,926	$3,224,320,749	$3,241,060,918	$3,257,609,374	$3,273,893,173	$3,290,035,745	$3,306,127,311	$3,322,060,150	
6. Average Net Investment		$3,131,713,229	$3,148,741,025	$3,165,648,604	$3,182,438,867	$3,199,155,998	$3,215,913,337	$3,232,690,833	$3,249,335,146	$3,265,751,274	$3,281,964,459	$3,298,081,528	$3,314,093,731	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$19,124,664	$19,228,649	$19,331,900	$19,434,434	$19,536,522	$19,638,855	$19,741,312	$19,842,955	$19,943,204	$20,042,215	$20,140,638	$20,238,421	$236,243,770
b. Debt Component (Line 6 x debt rate) (b)		$4,223,469	$4,246,433	$4,269,235	$4,291,878	$4,314,423	$4,337,023	$4,359,649	$4,382,096	$4,404,235	$4,426,100	$4,447,836	$4,469,430	$52,171,806
8. Investment Expenses														
a. Depreciation (c)		$7,363,334	$7,479,481	$7,602,428	$7,714,344	$7,797,520	$7,881,041	$7,955,298	$8,026,478	$8,095,551	$8,147,710	$8,195,061	$8,251,558	$94,509,803
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,711,467	$30,954,563	$31,203,562	$31,440,657	$31,648,466	$31,856,919	$32,056,259	$32,251,528	$32,442,990	$32,616,024	$32,783,535	$32,959,409	$382,925,379

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 7P.
(b) The Debt Component for the period is based on the information reflected in Form 7P.
(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
604-Distribution Lateral Hardening Program - Revenue Requirements

Amended Form 3P Capital

FPL 000073
20250010-EI

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures		$53,871,192	$53,779,386	$55,776,708	$58,573,296	$57,230,318	$55,938,842	$55,527,114	$58,557,491	$58,593,127	$59,441,639	$57,493,364	$54,575,810	$679,358,286
b. Additions to Plant		$65,653,504	$56,406,497	$84,190,120	$51,785,042	$58,265,662	$58,711,139	$50,192,029	$59,442,076	$51,379,875	$35,513,502	$46,250,725	$52,978,050	$670,768,219
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$2,017,741,039	$2,083,394,542	$2,139,801,039	$2,223,991,158	$2,275,776,200	$2,334,041,862	$2,392,753,001	$2,442,945,030	$2,502,387,106	$2,553,766,980	$2,589,280,482	$2,635,531,208	$2,688,509,257	
3. Less: Accumulated Depreciation	$74,359,203	$77,729,657	$81,199,806	$84,784,793	$88,480,841	$92,266,777	$96,148,258	$100,118,688	$104,178,666	$108,329,161	$112,550,629	$116,838,881	$121,208,181	
4. CWIP - Non Interest Bearing	$294,222,023	$282,439,711	$279,812,600	$251,399,188	$258,187,442	$257,152,098	$254,379,801	$259,714,886	$258,830,301	$266,043,553	$289,971,691	$301,214,329	$302,812,090	
5. Net Investment (Lines 2 - 3 + 4)	$2,237,603,858	$2,288,104,596	$2,338,413,832	$2,390,605,554	$2,445,482,801	$2,498,927,183	$2,550,984,544	$2,602,541,228	$2,657,038,741	$2,711,481,372	$2,766,701,544	$2,819,906,656	$2,870,113,166	
6. Average Net Investment	$0	$2,262,854,227	$2,313,259,214	$2,364,509,693	$2,418,044,177	$2,472,204,992	$2,524,955,864	$2,576,762,886	$2,629,789,984	$2,684,260,057	$2,739,091,458	$2,793,304,100	$2,845,009,911	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)	$0	$13,818,739	$14,126,551	$14,439,526	$14,766,449	$15,097,197	$15,419,334	$15,735,708	$16,059,533	$16,392,169	$16,727,012	$17,058,076	$17,373,832	$187,014,126
b. Debt Component (Line 6 x debt rate) (b)	$0	$3,051,715	$3,119,691	$3,188,809	$3,261,006	$3,334,048	$3,405,188	$3,475,056	$3,546,569	$3,620,028	$3,693,974	$3,767,086	$3,836,817	$41,299,987
8. Investment Expenses														
a. Depreciation (c)	$0	$3,370,453	$3,470,150	$3,584,986	$3,696,049	$3,785,936	$3,881,480	$3,970,431	$4,059,978	$4,150,495	$4,221,468	$4,288,252	$4,369,300	$46,848,977
b. Amortization	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)	$0	$20,240,907	$20,716,392	$21,213,321	$21,723,503	$22,217,180	$22,706,003	$23,181,195	$23,666,079	$24,162,692	$24,642,454	$25,113,414	$25,579,949	$275,163,090

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 7P.
(b) The Debt Component for the period is based on the information reflected in Form 7P.
(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
605-Transmission Hardening Program - Revenue Requirements

Amended Form 3P Capital

FPL 000074
20250010-EI

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures		$1,586,785	$1,640,736	$2,116,940	$2,443,314	$2,763,849	$2,443,452	$2,122,829	$2,109,051	$2,115,322	$2,114,919	$2,107,585	$2,118,976	$25,683,760
b. Additions to Plant		$317,978	$1,920,907	$2,404,873	$1,174,229	$1,738,228	$1,255,883	$470,625	$2,639,900	$186,103	$2,038,918	$2,865,060	$8,717,009	$25,729,713
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$197,816,215	$198,134,192	$200,055,099	$202,459,972	$203,634,201	$205,372,429	$206,628,312	$207,098,937	$209,738,837	$209,924,940	$211,963,858	$214,828,918	$223,545,927	
3. Less: Accumulated Depreciation	$13,887,090	$14,266,709	$14,648,490	$15,034,344	$15,423,316	$15,814,580	$16,208,394	$16,603,604	$17,001,614	$17,402,337	$17,805,035	$18,212,312	$18,630,836	
4. CWIP - Non Interest Bearing	$15,916,884	$17,185,692	$16,905,521	$16,617,589	$17,886,674	$18,912,295	$20,099,865	$21,752,069	$21,221,220	$23,150,439	$23,226,439	$22,468,965	$15,870,931	
5. Net Investment (Lines 2 - 3 + 4)	$199,846,009	$201,053,175	$202,312,130	$204,043,217	$206,097,559	$208,470,145	$210,519,782	$212,247,403	$213,958,443	$215,673,041	$217,385,262	$219,085,571	$220,786,023	
6. Average Net Investment		$200,449,592	$201,682,652	$203,177,673	$205,070,388	$207,283,852	$209,494,964	$211,383,592	$213,102,923	$214,815,742	$216,529,152	$218,235,416	$219,935,797	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$1,224,100	$1,231,630	$1,240,760	$1,252,318	$1,265,836	$1,279,338	$1,290,872	$1,301,371	$1,311,831	$1,322,295	$1,332,714	$1,343,098	$15,396,165
b. Debt Component (Line 6 x debt rate) (b)		$270,329	$271,992	$274,008	$276,561	$279,546	$282,528	$285,075	$287,393	$289,703	$292,014	$294,315	$296,608	$3,400,072
8. Investment Expenses														
a. Depreciation (c)		$379,619	$381,781	$385,854	$388,972	$391,264	$393,815	$395,209	$398,011	$400,723	$402,698	$407,277	$418,524	$4,743,746
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,874,049	$1,885,403	$1,900,622	$1,917,851	$1,936,645	$1,955,681	$1,971,155	$1,986,775	$2,002,258	$2,017,006	$2,034,307	$2,058,230	$23,539,982

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 7P.
(b) The Debt Component for the period is based on the information reflected in Form 7P.
(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
606-Distribution Vegetation Management Program - Revenue Requirements

Form 3P Capital

FPL 000075
20250010-EI

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures		$103,837	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$166,667	$229,493	$2,000,000
b. Additions to Plant		$914,194	$622,505	$446,214	$103,272	$160,204	$152,410	$277,642	$182,614	$147,113	$61,226	$96,291	$2,104,136	$5,267,821
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$21,456,100	$22,370,294	$22,992,799	$23,439,013	$23,542,285	$23,702,489	$23,854,899	$24,132,541	$24,315,155	$24,462,268	$24,523,494	$24,619,785	$26,723,921	
3. Less: Accumulated Depreciation	$3,312,187	$3,573,652	$3,845,239	$4,121,670	$4,402,049	$4,684,012	$4,967,857	$5,254,293	$5,543,504	$5,834,706	$6,127,167	$6,420,580	$6,727,311	
4. CWIP - Non Interest Bearing	$4,864,406	$4,054,049	$3,598,211	$3,318,664	$3,382,059	$3,388,522	$3,402,779	$3,291,804	$3,275,857	$3,295,411	$3,400,852	$3,471,228	$1,596,585	
5. Net Investment (Lines 2 - 3 + 4)	$23,008,319	$22,850,692	$22,745,772	$22,636,007	$22,522,295	$22,406,999	$22,289,821	$22,170,052	$22,047,508	$21,922,973	$21,797,180	$21,670,434	$21,593,196	
6. Average Net Investment		$22,929,505	$22,798,232	$22,690,889	$22,579,151	$22,464,647	$22,348,410	$22,229,937	$22,108,780	$21,985,240	$21,860,076	$21,733,807	$21,631,815	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$140,025	$139,224	$138,568	$137,886	$137,187	$136,477	$135,753	$135,013	$134,259	$133,495	$132,723	$132,101	$1,632,710
b. Debt Component (Line 6 x debt rate) (b)		$30,923	$30,746	$30,601	$30,451	$30,296	$30,139	$29,980	$29,816	$29,650	$29,481	$29,310	$29,173	$360,566
8. Investment Expenses														
a. Depreciation (c)		$261,465	$271,587	$276,431	$280,379	$281,963	$283,845	$286,436	$289,211	$291,202	$292,460	$293,413	$306,731	$3,415,124
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$432,413	$441,557	$445,601	$448,715	$449,446	$450,461	$452,169	$454,041	$455,110	$455,436	$455,447	$468,005	$5,408,400

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 7P.
(b) The Debt Component for the period is based on the information reflected in Form 7P.
(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
608- Substation Storm Surge/Flood Mitigation Program - Revenue Requirements

Form 3P Capital

FPL 000076
20250010-EI

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures		$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$708,333	$8,500,000
b. Additions to Plant		$33,287	$70,251	$689,474	$1,354,547	$1,884,677	$410,035	$1,686,410	$28,591	$361,552	$1,535,028	$519,366	$36,438	$8,609,657
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$26,544,361	$26,577,648	$26,647,899	$27,337,373	$28,691,921	$30,576,598	$30,986,633	$32,673,043	$32,701,635	$33,063,186	$34,598,214	$35,117,580	$35,154,018	
3. Less: Accumulated Depreciation	$800,765	$840,645	$880,595	$921,066	$962,936	$1,007,025	$1,052,684	$1,099,779	$1,148,049	$1,196,585	$1,246,421	$1,297,664	$1,349,288	
4. CWIP - Non Interest Bearing	$7,587,855	$8,262,901	$8,900,983	$8,919,842	$8,273,628	$7,097,285	$7,395,583	$6,417,506	$7,097,248	$7,444,030	$6,617,335	$6,806,303	$7,478,198	
5. Net Investment (Lines 2 - 3 + 4)	$33,331,451	$33,999,904	$34,668,287	$35,336,150	$36,002,613	$36,666,858	$37,329,532	$37,990,770	$38,650,834	$39,310,630	$39,969,128	$40,626,218	$41,282,928	
6. Average Net Investment		$33,665,678	$34,334,096	$35,002,218	$35,669,381	$36,334,735	$36,998,195	$37,660,151	$38,320,802	$38,980,732	$39,639,879	$40,297,673	$40,954,573	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$205,589	$209,671	$213,751	$217,825	$221,888	$225,940	$229,982	$234,016	$238,047	$242,072	$246,089	$250,100	$2,734,968
b. Debt Component (Line 6 x debt rate) (b)		$45,402	$46,303	$47,204	$48,104	$49,001	$49,896	$50,789	$51,680	$52,570	$53,459	$54,346	$55,232	$603,987
8. Investment Expenses														
a. Depreciation (c)		$39,880	$39,951	$40,471	$41,870	$44,088	$45,659	$47,095	$48,270	$48,537	$49,836	$51,243	$51,624	$548,522
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$290,870	$295,925	$301,426	$307,799	$314,978	$321,495	$327,866	$333,966	$339,153	$345,366	$351,678	$356,956	$3,887,478

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 7P.
(b) The Debt Component for the period is based on the information reflected in Form 7P.
(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 41

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
609-FPL SPP Implementation Cost - Revenue Requirements

Form 3P Capital

FPL 000077
20250010-EI

FOR THE PERIOD OF: JANUARY 2026 THROUGH DECEMBER 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	$1,663,150	
3. Less: Accumulated Depreciation	$999,834	$1,014,424	$1,029,013	$1,043,603	$1,058,192	$1,072,782	$1,087,371	$1,101,960	$1,116,550	$1,131,139	$1,145,729	$1,160,318	$1,174,908	
4. CWIP - Non Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$663,316	$648,726	$634,137	$619,547	$604,958	$590,368	$575,779	$561,189	$546,600	$532,010	$517,421	$502,831	$488,242	
6. Average Net Investment		$656,021	$641,432	$626,842	$612,253	$597,663	$583,074	$568,484	$553,895	$539,305	$524,716	$510,126	$495,537	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (a)		$4,006	$3,917	$3,828	$3,739	$3,650	$3,561	$3,472	$3,383	$3,293	$3,204	$3,115	$3,026	$42,194
b. Debt Component (Line 6 x debt rate) (b)		$885	$865	$845	$826	$806	$786	$767	$747	$727	$708	$688	$668	$9,318
8. Investment Expenses														
a. Depreciation (c)		$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$14,589	$175,074
b. Amortization		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$19,480	$19,372	$19,263	$19,154	$19,045	$18,937	$18,828	$18,719	$18,610	$18,501	$18,393	$18,284	$226,586

Notes:
(a) The Equity Component for the period is based on the information reflected in Form 7P.
(b) The Debt Component for the period is based on the information reflected in Form 7P.
(c) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FPSC EXH NO. 42
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	Docket No. 20250010-EI Dated: May 28, 2025

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-12)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") First Set of Interrogatories to DEF (Nos. 1-12) as follows:

INTERROGATORIES

1. Please refer to the April 1, 2025, testimony of Witness A. Christopher Menendez Form 4 A, Exhibit No. (CAM-1), page 4.
   a. Please explain the variance of 430.6% for Feeder Hardening – Distribution.

   b. Please explain the variance of 605.9% for Lateral Hardening - O/H.

   c. Please explain the variance of 100% for Structure Hardening - Trans – GOAB.

   d. Please explain the variance of 98.6% for UG - Lateral Hardening.

Response:

a. DEF reviews O&M expenses monthly to reflect the correct rate of 0.08% CapEx for Feeder Hardening under the FERC waiver. A late O&M expense was booked in June 2024 after the adjustments had already been made. This resulted in expenses totaling $434,785 being recorded as O&M instead of CapEx. The actual variance should be 52.6% rather than the 430.6% observed, which is in keeping with the capital variance.

b. DEF reviews O&M expenses monthly to reflect the correct rate of 0.08% CapEx for Lateral Hardening Overhead under the FERC waiver. A late O&M expense was booked in June 2024 after the adjustments had already been made. This resulted in expenses totaling $383,192 being recorded as O&M instead of CapEx. The actual variance should be -7.3% rather than the 605.9% observed, which is in keeping with the capital variance.

c. On occasion the automation of the GOAB switches may require replacement of the existing pole which triggers the need to transfer previously attached conductors and static wire to the new pole. Per our Capitalization Guidelines, transferring existing conductors and static wires constitute operating and maintenance (O&M) activities. However, for 2024 none of the automation projects funded under SPP included

replacing the existing pole. Therefore, no O&M was charged under this program for the year in review.

d. DEF continued Engineering Lateral Hardening Underground in 2024 which does not have an O&M component. Given the limited construction occurring in 2024, this led to an outsized impact of the CapEX Engineering spend relative to the O&M during construction.

2. Please refer to the April 1, 2025, testimony of Witness A. Christopher Menendez Form 6 A, Exhibit No. (CAM-2), page 30. Please explain the variance of 54.4% for UG - Flood Mitigation.

Response:
DEF performed additional engineering in 2024, but construction did not occur due to material availability. See ROG 1-04 c, d, e, and f - transformer material availability.

3. Please refer to the April 1, 2025, testimony of Witness E. Robert McCabe page 4, lines 1-18. For the company's distribution feeder hardening projects that were in progress in 2024, please provide:

a. Please explain why DEF completed 34 fewer miles of lateral lines, but added 57 more distribution circuits than previously projected.

b. Please explain why DEF completed a higher number of circuits (174) than originally planned (117).

c. How did the modifications in the number of miles and circuits impact the overall project costs?

d. Please explain what project activities were completed on the 57 additional distribution circuits in 2024.

e. Does DEF plan on updating their projection models to improve the accuracy of future estimates?

f. Please explain the primary factors that resulted in a variance in the projected number of rejected poles compared to the number of actually rejected poles.

g. Why did DEF encounter fewer feeder poles that needed to be rejected?

h. Why did DEF have a higher percentage of variance in estimated number of rejected feeder poles than last year?

i. Will DEF adjust estimates to minimize future variances on number of poles rejected?

j. Can you clarify why DEF considers a feeder mile complete only when the entire circuit is hardened, rather than accounting for partial work completed on portions of feeders?

k. Please explain the Feeder Hardening Capital spend variance of 48.4M and the O&M variance of 0.3M.

l. Please explain why DEF does not have separate transformers allocated for storm restoration and SPP activities.

Response:

a. Of the 34 fewer miles not included in the 2024 Feeder Hardening actual units completed, there were 22 miles that had construction completed but not placed in service due to various tasks such as site restoration and tree trimming. The remaining 12 miles not completed are the result of schedule delays due to hurricanes Helene and Milton. None of the 57 additional circuits had units completed in 2024.

b. DEF completed construction on 54 circuits in 2024. DEF completed partial construction on 63 circuits. This adds up to the noted 117 circuits. DEF completed Engineering activities but no construction on 57 circuits which are represented in the 2025 Engineering line item. These add to the 174 circuits noted.

c. No impact.

d. DEF completed incremental engineering for future year projects including easement review, surveying, and OH allocations.

e. DEF has been continuing to improve estimating accuracy. Steps taken include adding an estimating team that uses present value labor and material modeling in addition to reviewing historical data from completed projects. DEF is advancing timelines for engineering to allow forecasting to be completed based on completed engineering designs rather than only using estimates of labor and material needs.

f. DEF's reject rate has been decreasing since the beginning of the Cycle 3 inspections in 2022 thanks in part to the SPP hardening and upgrade projects that have been completed. However, the 2024 actual reject rate of 6.24% varies by less than 10% of the projected reject rate of 6.9%. Also, our replacement program lags about 3-months behind our inspections. This may also contribute to the perceived lower reject rate as not all rejects get replaced within the same calendar year as the inspection.

g. The feeder poles on the circuits inspected in 2024 were in better condition than the previous year feeder pole inspection list.

h. As noted in answer f, the 2024 actual reject rate of 6.24% varies by less than 10% of the projected reject rate of 6.9%. Although DEF attempts to best estimate anticipated reject rates, the actual percentages are not always known until inspections are completed.

FPSC EXH NO. 42
ADMITTED

i. Yes. That was done for 2026 and beyond estimates. DEF is reviewing circuits to be inspected to determine how many of them are already storm hardened and therefore may have a lower rejection rate.

j. DEF considers the feeder unit construction complete when the assigned construction is done. However, for the entire feeder to be in service, used, and useful, DEF has a substation or substation bank approach where all associated work related to the Storm Protection Plan must have construction complete for all the individual components for it to be considered used and useful and therefore in service.

k. DEF's capital variance of $48.4M is due to $61M spent on projects under construction but not yet finished where capital was spent but no units were recorded as complete. In addition, there is an off set of ($13M) for unspent capital in the pole replacement / pole inspection programs as discussed in ROG 1-3 (f through i). DEF's O&M variance of $0.3M is due to $.5M for FH O&M journaling issues as discussed in ROG 1-1 (a) and offset by ($.2M) in Pole Inspections as DEF had fewer inspection only poles than estimated.

l. DEF maintains a reserve of pad mount transformers for storm restoration purposes. The extreme flooding associated with Hurricane Helene exhausted the set aside reserve and required utilizing transformers originally planned for SPP implementation to restore power following the extreme weather event.

4. Please refer to the April 1, 2025, testimony of Witness E. Robert McCabe page 5, lines 1-23. For the company's distribution lateral hardening projects that were in progress in 2024, please provide:

a. Please explain why DEF completed fewer miles of overhead lateral hardening, but added 55 more distribution circuits than previously projected.

b. Please provide an estimate of when DEF will complete the projected miles of feeder poles, and what percentage is complete of DEF's Feeder Hardening - Distribution program for 2024.

c. Please provide more details on the transformer shortage and how it specifically delayed the Lateral Hardening Undergrounding work.

d. Given DEF's knowledge in 2023 that padmount transformer availability would be an issue until 2025, did DEF take steps to mitigate the impacts of the shortage for the year 2024?

e. Does DEF plan on updating their projection models to improve the accuracy of future estimates?

f. With the transformer availability issue and other delays, is DEF revising its approach or forecast for future lateral hardening undergrounding projects?

g. Does DEF foresee supply shortages for SPPCRC for 2025 and 2026? If not, when does DEF anticipate the resolution of supply shortages?

Response:

a. Of the 55 additional circuits, 44 circuits had Engineering spend to allow for construction to begin in 2025. The other 11 circuits where construction was completed but not placed in service was due to various tasks such as site restoration and tree trimming.

b. Response assumes the request is associated with lateral hardening overhead (LHO). For the 3 miles of LHO estimated but not completed in 2024, 2 miles are complete and the remaining 1 mile is scheduled to be complete in Q2 of 2025. DEF is 99% complete on the 2024 estimated miles.

c. As DEF has noted in the previous filing, the Company has been working with our suppliers to establish timelines for transformer availability. DEF had originally expected padmount transformers to begin to become available in Q1 2024, but the transformers actually began to arrive during Q2 2024. DEF held back securing contract crews to complete the underground work until sufficient padmount transformer stock was available. However, the impacts of Hurricane Helene and the related coastal flooding led to reallocation of the transformers and underground crews to restoration purposes. Without sufficient transformers available, DEF was unable to complete the underground work.

d. DEF reviewed the planned 2024 lateral hardening underground work and reset construction timelines for each of the individual work requests. Cost estimates were validated for accuracy given delays and customers were advised of the planned construction timeline changes.

e. DEF has a continuous improvement model to review missed forecasts and inaccuracies and adjust for future work plans. DEF follows up to validate the changes made are providing improvement to the workflow process. Some specific changes include adding a dedicated estimating team to provide individual estimates for work streams by feeder rather than only using historical completion data, implementing P6 scheduling to improve scheduling forecast and accuracy, and monitoring changes in the numbers of units installed as work moves from planning to design to construction completion. DEF is also actively working on completing design work sooner for future work to improve unit and cost accuracy.

f. DEF is currently seeing resolution to the transformer supply constraints and expects the Lateral Hardening program work to be completed as outlined in the current Storm Protection Plan Cost Recovery Clause filing and the proposed SPP 2026 filing.

FPSC EXH NO. 42
ADMITTED

g. The only current supply constraints observed are padmount reclosing devices noted as automated switching devices ("ASDs") in DEF's filings. DEF is actively working to resolve the issue and is not anticipating a delay in the SOG program as a result.

5. Please refer to the April 1, 2025, testimony of Witness E. Robert McCabe page 5, lines 22-23. For the company's SPP self-optimizing grid program that was in progress in 2024, please provide:

a. Please provide what quarter of 2025 the remaining 205 automated switching devices will be completed and placed in-service.

b. Were there any areas or circuits prioritized over others for the installation of these automated switching devices?

c. Please explain how DEF prioritizes certain circuits over others.

Response:

a. In Q1 of 2025, DEF placed 143 of the 205 reclosers in service. In Q2 of 2025, DEF is scheduled to place the remaining 62 of the 205 reclosers in service.

b. Yes. See below in c.

c. Circuits were prioritized to complete in-flight projects in order to begin realizing planned reliability benefits.

6. Please refer to the April 1, 2025, testimony of Witness E. Robert McCabe page 6, lines 1-7.

a. Please explain the SOG Capital spend was variance of 25.2M.

b. Please list what quarter of 2025 the remaining 2024 SOG scope will be complete.

c. Did DEF undertake any additional projects or tasks within the SOG program that were not originally planned, contributing to the variance?

Response:

a. DEF estimated 2024 capital spend at a blended rate of $89,439 per recloser. The 2024 projects have capital actuals coming in at a blended rate of $95,842 per recloser. This is mainly driven by more than anticipated pad mount reclosers after designs were completed as well as inflationary costs. Additionally, 81 more reclosers were placed in-service than originally estimated.

b. DEF will complete the remaining 2024 SOG scope in Q4 of 2025.

FPSC EXH NO. 42
ADMITTED

c. DEF did not add any additional tasks, scope or projects that were not originally planned to the SOG program, which would contribute to any variance.

6. Please refer to the April 1, 2025, testimony of Witness E. Robert McCabe page 6, lines 16-23. Please explain how DEF prioritizes transformer inventory.

Response:
DEF prioritizes transformer usage first for restoration from outages (including inventory set aside for storm season), second for customer load growth, third for planned improvements such as storm protection plan and finally for non-emergent grid improvements. Material need dates are considered as part of the prioritization.

8. Please refer to the April 1, 2025, testimony of Witness E. Robert McCabe page 7, lines 20-23 and page 8.
a. When did DEF implement the usage of Maximo & PowerPlan systems?

b. Are any prior year SPPCRC expenditures affected by this program error?

c. What adjustments were made within Maximo and PowerPlan to correct this issue?

d. Did these errors impact any transmission SPP programs or only the distribution SPP programs?

Response:
a. DEF converted to a new Duke Energy instance of PowerPlan as part of the integration that occurred after the merger of Duke Energy and Progress Energy in 2012. DEF implemented Maximo in November 2017.

b. The estimated reduction in 2024 CapEx shown in the testimony of Robert McCabe is an estimate of all CapEx incorrectly stated prior to 2024. These costs were generalized as "2023 costs" in the testimony as that is the primary time the costs were incurred; however, costs prior to 2023 were also included in analysis.

c. As mentioned in the testimony, the errors were caused by issues with cost adders and fixed price contracts. Regarding the cost adder issue, Maximo was changed to stop sending the zero percent RWIP estimate associated with cost adders. This 0% estimate incorrectly superseded the correct estimate previously and is no longer being sent to PowerPlan.

Regarding the fixed price contract issue, the fixed price contracts do not have an estimate RWIP percentage in the contract, which sends a 0% estimate to PowerPlan. Maximo now has a daily task that ensures the estimated RWIP comes from the estimated labor rather than from the contract ensuring estimated RWIP is not incorrectly set to zero.

The monthly monitoring that was referenced in witness Bob McCabe's testimony is still ongoing.

d. These errors did not impact Transmission SPP.

9. Please refer to the April 1, 2025, testimony of Witness E. Robert McCabe page 9, lines 6-18. What are DEF's procedures for moving material resources & personnel between SPP work and storm restoration work during extreme weather events?

Response:
Any materials charged out to SPP but needed for storm restoration would be returned to regular inventory from the storm protection plan work orders then reallocated towards storm usage. Any crews assigned to SPP would stop charging to the SPP work orders and instead charge their time directly to storm restoration.

10. Please refer to the April 1, 2025, testimony of Witness Robert Brong page 4, lines 3-5.
a. Please explain how the transmission programs did not see material spend variances for 2024, but had spend variances for 2023.

b. Were there any non-material variances in this program?

Response:
a. DEF considers a material variance a program variance higher than +/-10% from previously program filed values. DEF's 2024 spend variance for Transmission programs was less than -4% for all 3 Transmission programs: Structure Hardening, Substation Hardening, and Substation Flood Mitigation. However, DEF in 2023 had a material spend variance of –48% for the Substation Hardening Program. Please refer to the April 1, 2024, testimony of Witness Robert Brong page 4, lines 1-9.

b. Yes. DEF saw a non-material spend variance of –1% for Structure Hardening and -4% for Substation Hardening Programs. The Substation Flood Mitigation Program saw no variance.

11. Please refer to the April 1, 2025, testimony of Witness Robert Brong page 5, lines 19-23 and page 6, lines 1-6. Witness Brong states that DEF's actual units completed in their Transmission GOAB Automation subprogram was six, which is one unit less than the estimated seven. Witness Brong also states that DEF's actual Capital spend was approximately $5.4M compared to the estimated $8.2M and there was no actual O&M expenditure.
a. What is the average cost per unit completed in the Transmission GOAB Automation subprogram?

b. Does DEF expect to spend approximately $2.8M, or approximately 34% of the originally estimated capital spend, to complete the final unit?

c. Why was there no actual O&M expenditure given the forecasted $40K?

Response:

a. The 2024 GOAB subprogram completed projects' actual cost per unit is currently $0.9M. We expect to recognize approximately $0.1M of additional cost per unit in 2025 related to the final close out of those projects, adding a total unit cost per project of $1M. The GOAB subprogram consists of projects with different complexities. The 2024 projects were considered low complexity projects.

b. For the remaining unit, DEF expects to spend approximately $0.7M more in 2025 to complete the work. DEF has already recognized $0.3M as in 2024 for this project, this will equate to a total unit cost of $1M.

c. Please refer to DEF's response to ROG 1-01(c).

12. Please fill out the following table with the project costs that are recovered through base rates and amounts that are recovered through the SPP Cost Recovery Clause for each of the respective SPP programs for the year 2024.

Base Rates	Dollars	Percentage
Distribution Lateral Undergrounding Program		
Distribution Vegetation Management Program		
Transmission Vegetation Management Program		
Transmission Asset Upgrade Program		
Substation Extreme Weather Hardening Program		
Distribution Overhead Feeder Hardening Program		
Infrastructure Inspection Program		
Legacy Storm Hardening Initiatives Program		

SPPCRC		
Distribution Lateral Undergrounding Program		

FPSC EXH NO. 42
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Distribution Vegetation Management Program		
Transmission Vegetation Management Program		
Transmission Asset Upgrade Program		
Substation Extreme Weather Hardening Program		
Distribution Overhead Feeder Hardening Program		
Infrastructure Inspection Program		
Legacy Storm Hardening Initiatives Program		

Response:

DEF has modified the table in the interrogatory response to be DEF's Programs instead of TECO's included in the original question.

Base Rates	Dollars	Percentage
Distribution Feeder Hardening Program	$0	0%
Distribution Lateral Hardening Program	$0	0%
Distribution Self-Optimizing Grid Program	$0	0%
Distribution Underground Flood Mitigation Program	$0	0%
Distribution Vegetation Management Program	$0	0%
Transmission Structure Hardening Program	$0	0%
Transmission Substation Flood Mitigation Program	$0	0%
Transmission Substation Hardening Program	$0	0%
Transmission Vegetation Management Program	$0	0%

FPSC EXH NO. 42
ADMITTED

SPPCRC		
Distribution Feeder Hardening Program	CapEx - $227,202,228 O&M - $864,263	100%
Distribution Lateral Hardening Program	CapEx - $129,035,310 O&M - $1,052,121	100%
Distribution Self-Optimizing Grid Program	CapEx - $104,348,181 O&M - $230,166	100%
Distribution Underground Flood Mitigation Program	CapEx - ($293,539) O&M - $123	100%
Transmission Structure Hardening Program	CapEx - $151,671,466 O&M - $2,068,590	100%
Transmission Substation Flood Mitigation Program	CapEx - $0 O&M - $0	100%
Transmission Substation Hardening Program	CapEx - $11,174,984 O&M - $0	100%
Distribution Vegetation Management Program	CapEx - $2,291,709 O&M - $45,450,952	100%
Transmission Vegetation Management Program	CapEx - $13,265,704 O&M - $10,384,801	100%

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FPSC EXH NO. 42
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 16th day of May, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Robert McCabe, who is personally known to me, and he acknowledged before me that he/she provided the answers to interrogatory numbers 1 through 9 from Staff's First Set of Interrogatories to Duke Energy Florida, LLC (Nos. 1-12) in Docket No. 20250010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 16th day of May, 2025.

Robert McCabe

Sandra L Brice
Notary Public
State of Florida, at Large

SANDRA L. BRICE
Commission # HH 220583
Expires February 10, 2026

My Commission Expires:

FPSC EXH NO. 42
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF SEMINOLE

I hereby certify that on this 19 day of May, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Robert Brong, who is personally known to me, and he acknowledged before me that he/she provided the answers to interrogatory numbers 10 and 11 from Staff's First Set of Interrogatories to Duke Energy Florida, LLC (Nos. 1-12) in Docket No. 20250010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 19 day of May, 2025.

Robert Brong

Notary Public
State of Florida, at Large

Notary Public State of Florida
Rebecca Andrade
My Commission HH 398606
Expires 5/16/2027

My Commission Expires:
05-16-2027

FPSC EXH NO. 42
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 15th day of May, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Christopher Menendez, who is personally known to me, and he acknowledged before me that he/she provided the answers to interrogatory number 12 from Staff's First Set of Interrogatories to Duke Energy Florida, LLC (Nos. 1-12) in Docket No. 20250010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 15th day of May, 2025.

Christopher Menendez

Notary Public
State of Florida, at Large

My Commission Expires:

SANDRA COPE
MY COMMISSION # HH 214522
EXPIRES: March 8, 2026

FPSC EXH NO. 43
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	Docket No. 20250010-EI Dated: July 14, 2025

DUKE ENERGY FLORIDA, LLC'S REDACTED RESPONSE TO STAFF'S SECOND SET OF INTERROGATORIES (NOS. 13-20)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Second Set of Interrogatories to DEF (Nos. 13-20) as follows:

INTERROGATORIES

13. Please refer to page 5, lines 6-12 of Witness Menendez's May 1, 2025, testimony. Witness Menendez states that DEF will record costs related to increased workload in areas such as IT, billing, legal, regulatory, and accounting in the deferred account for SPPCRC.

    a. Is recording costs related to IT, billing, legal, regulatory, and accounting in a deferred account compliant with Rule 25-6.031?

    b. Does DEF plan to record any of these costs in a deferred account for the company's 2026 SPP?

    c. What other costs, if any, are also included in the deferred account?

Response:

a. At the time of this filing, DEF did not anticipate having any incremental costs related to IT, billing, legal, or regulatory. Should DEF incur such costs, it is DEF's intention to use the deferred accounting treatment as provided by Rule 25-6.031(4).

b. No.

c. None. See response a.

14. Please refer to the May 1, 2025, testimony of Witness Menendez Form 4 E, Exhibit No. (CAM-2), page 4.

    a. Please explain the variance of 31.9% for Feeder Hardening – Distribution.

    b. Please explain the variance of -72.9% for FH - Wood Pole Replacement & Inspection.

c. Please explain the variance of -70.5% for LH - Wood Pole Replacement & Inspection.

d. Please explain the variance of -100% for Structure Hardening - Trans – GOAB.

e. Please explain the variance of -80.9% for SPP Implementation Costs.

Response:

a. As stated in Witness McCabe's direct testimony filed on May 1, 2025, in Docket No. 20250010-EI, DEF is planning to complete an additional 67 miles of Feeder Hardening subprogram work in 2025 when compared to the 2025 projection filed on May 1, 2024. Bringing forward these projects drove an increased spend projection in both Capital and O&M for this subprogram.

b. As stated in Witness McCabe's direct testimony filed on May 1, 2025, in Docket No. 20250010-EI, the variance for Feeder Hardening O&M is estimated to be lower than the previous forecast with the primary driver being the reallocation of costs related to pole treatments during inspections. This adjustment is to recognize that pole treatment extends the useful life of the pole and is therefore properly a capital cost.

c. As stated in Witness McCabe's direct testimony filed on May 1, 2025, in Docket No. 20250010-EI , the variance for Lateral Hardening O&M is estimated to be lower than the previous forecast with the primary driver being the reallocation of costs related to pole treatments during inspections. This adjustment is to recognize that pole treatment extends the useful life of the pole and is therefore properly a capital cost.

d. As stated in response to staff's first set of interrogatories (Nos. 1-12), in DEF's answer to 1.c., on occasion the automation of the GOAB switches may require replacement of the existing pole which triggers the need to transfer previously attached conductors and static wire to the new pole. Per Duke Energy's Capitalization Guidelines, transferring existing conductors and static wires constitute operating and maintenance (O&M) activities. However, for 2024, none of the automation projects funded under SPP included replacing the existing pole. Therefore, no O&M was charged under this program for the year of review.

e. SPP Implementation Costs are forecasted to be 81% lower than filed in Docket No. 20240010-EI for the year 2025 primarily due to a shift in timing of work into 2024. The overall cost between 2024 and 2025 are expected to be in alignment with the original total forecast.

15. Please refer to the May 1, 2025, testimony of Witness Menendez Form 6 E, Exhibit No. (CAM-2), page 21.

a. Please explain the variance of -15.5% for FH - Wood Pole Replacement & Inspection.

b. Please explain the variance of -20.9% for LH - Wood Pole Replacement & Inspection.

FPSC EXH NO. 43
ADMITTED

c. Please explain the variance of -30.0% for Structure Hardening - Trans - GOAB.

d. Please explain the variance of 100% for Substation Flood Mitigation.

e. Please explain the variance of -38.2% for UG - Flood Mitigation.

f. Please explain the variance of -45.0% for UG - Lateral Hardening.

Response:

a. As stated in Witness McCabe's direct testimony filed on May 1, 2025, in Docket No. 20250010-EI, distribution pole replacement subprograms within the Feeder and Lateral Hardening program are estimates based upon potential failure rates during inspection. As discussed in Witness McCabe's direct testimony filed on April 1, 2025, in Docket No. 20250010-EI, fewer feeder and lateral poles were rejected in 2024 than previously estimated. As discussed in DEF's response to Staff's first set of interrogatories question 3 subparts f and g, DEF's reject rate has been decreasing since the beginning of the Cycle 3 inspections in 2022 thanks in part to the SPP hardening and upgrade projects that have been completed. DEF's estimated spend for these subprograms are decreasing because of these expected decreased failure rates which drive replacements of poles within the Feeder and Lateral Hardening – Wood Pole Replacement subprograms. These updates were included in DEF's filings on May 1, 2025, as reflected in Exhibit No. (CAM-2).

b. Please see DEF's response to subpart (a) above.

c. DEF's underspend in 2024 and forecasted underspend in 2025 are driving the -30.0% variance for the Structure Hardening - Trans – GOAB subprogram. Per Witness Brong's direct testimony in this docket, this variance is due to a 2024 carryover unit and the refinement of project construction scope.

d. The driver for the 100% variance for Substation Flood Mitigation program is the forecasted capital spend in 2025 of $0.5M that was not previously projected in DEF's SPPCRC 2025 Projection, Docket 20240010-EI. As stated in Witness Brong's direct testimony in this filing, this Capital spend is necessary due to the timing of procuring material and equipment as well as engineering work required to perform Substation Flood Mitigation work in 2026 and 2027, consistent with DEF's 2026-2035 SPP, as approved in Docket No. 20250015-EI.

e. The Underground Flood Mitigation Program's Form 7E variance is primarily driven by delays in work execution as described in Witness McCabe's direct testimony filed April 1, 2025. During 2024, transformers expected to be used for this program were needed to address high priority work such as new customers, storm restoration work, etc.

FPSC EXH NO. 43
ADMITTED

f. As stated in Witness McCabe's direct testimony filed on May 1, 2025, in Docket No. 20250010-EI, the Lateral Hardening Underground subprogram variance is primarily driven by 23 fewer miles of overhead removed.

16. Please refer to page 5, lines 5-8 of Witness McCabe's May 1, 2025, testimony. Witness McCabe states that DEF had briefly transitioned from wood to spun concrete poles due to a lack of wood pole availability. Which service areas and which geographic regions received spun concrete poles instead of wood poles during this period?

Response:
All distribution service areas (North Coastal, South Coastal, North Central and South Central Zones) received some level of spun concrete poles installed instead of only wood poles during this period.

17. Please refer to page 5, lines 13-15 of Witness Brong's May 1, 2025, testimony. Witness Brong states that DEF is evaluating long-term strategies to mitigate material and labor availability. Please elaborate on which specific strategies DEF is using to mitigate material and labor availability.

Response:
DEF is actively implementing several strategies to mitigate material and labor availability challenges as part of its long-term supply chain resilience efforts. These strategies include:

REDACTED

Materials

[redacted]

Labor

FPSC EXH NO. 43
ADMITTED

[redacted]

[redacted]

[redacted] Through Duke Energy Florida's efforts and efficiencies, market and evaluation time has been reduced.

These efforts reflect a coordinated approach across Supply Chain and operational teams to ensure continuity of service, manage project execution risk, and support the company's overall reliability and cost-effectiveness goals.

18. Please refer to page 7, lines 19-23 of witness Brong's May 1, 2025, testimony. Witness Brong states that the variance in DEF's Substation Flood Mitigation program is "due to the timing of procuring material and equipment as well as engineering work necessary to perform Substation Flood Mitigation work in 2026 and 2027 consistent with DEF's SPP 2026."
    a. Will recovery of costs in this docket for engineering work on projects that are approved in DEF's 2026 SPP to begin work in 2026 and 2027 keep DEF in compliance with the company's Commission approved 2022 SPP?

    b. Will a request for a recovery of costs for engineering work in 2025 for projects that are in a plan that is approved to go into effect January 1, 2026, keep DEF in compliance with Rule 25-6.031?

Response:

a. Yes, recovery of costs in this docket is consistent and in compliance with the company's 2023 SPP, approved as amended in Order No. PSC-2022-0388A-FOF-EI, which covered plan years 2023-2032. As shared in Witness Brong's direct testimony in Docket No. 20240010-EI, and DEF's response to Staff ROG 3-23, DEF did not anticipate beginning work on the Substation Flood mitigation program in 2023 or 2024. DEF stated that the company may have an opportunity to undertake work on the program in 2025 pending the results of the ongoing reevaluation.

b. Yes, recovery of costs is consistent and in compliance with Rule 25-6.031. Additionally, DEF's 2026 SPP, approved in Order No, PSC-2025-0217-FOF-EI, includes Substation Flood Mitigation program, please refer to Docket No. 20250015-EI, Exhibit No. (BML-1), which states that "The Substation Flood Mitigation Program is now scheduled to begin in 2025 and estimated to take approximately 12 years to complete."

FPSC EXH NO. 43
ADMITTED

19. Please fill out the following table with the project costs that are projected to be recovered through base rates and amounts that are projected to be recovered through the SPPCRC for each of the respective SPP programs for the year 2025.

Base Rates	Dollars	Percentage
Distribution Feeder Hardening Program		
Distribution Lateral Hardening Program		
Distribution Self-Optimizing Grid Program		
Distribution Underground Flood Mitigation Program		
Distribution Vegetation Management Program		
Transmission Structure Hardening Program		
Transmission Substation Flood Mitigation Program		
Transmission Substation Hardening Program		
Transmission Vegetation Management Program		
SPPCRC	Dollars	Percentage
Distribution Feeder Hardening Program		
Distribution Lateral Hardening Program		
Distribution Self-Optimizing Grid Program		
Distribution Underground Flood Mitigation Program		
Distribution Vegetation Management Program		
Transmission Structure Hardening Program		
Transmission Substation Flood Mitigation Program		
Transmission Substation Hardening Program		
Transmission Vegetation Management Program		

Response:

Base Rates	Dollars	Percentage
Distribution Feeder Hardening Program	$0	0%

Distribution Lateral Hardening Program	$0	0%
Distribution Self-Optimizing Grid Program	$0	0%
Distribution Underground Flood Mitigation Program	$0	0%
Distribution Vegetation Management Program	$0	0%
Transmission Structure Hardening Program	$0	0%
Transmission Substation Flood Mitigation Program	$0	0%
Transmission Substation Hardening Program	$0	0%
Transmission Vegetation Management Program	$0	0%
SPPCRC	Dollars	Percentage
Distribution Feeder Hardening Program	CapEx - $196,543,171 O&M - $275,801	100%
Distribution Lateral Hardening Program	CapEx - $278,648,244 O&M - $1,085,468	100%
Distribution Self-Optimizing Grid Program	CapEx - $106,698,952 O&M - $509,619	100%
Distribution Underground Flood Mitigation Program	CapEx - $2,786,167 O&M - $12,924	100%
Distribution Vegetation Management Program	CapEx - $2,344,939 O&M - $48,990,922	100%
Transmission Structure Hardening Program	CapEx - $168,592,772 O&M - $3,360,933	100%
Transmission Substation Flood Mitigation Program	CapEx - $500,000 O&M - $0	100%
Transmission Substation Hardening Program	CapEx - $17,223,194 O&M - $0	100%
Transmission Vegetation Management Program	CapEx - $10,765,780 O&M - $12,125,853	100%

20. Please fill out the following table with the project costs that are projected to be recovered through base rates and amounts that are projected to be recovered through the SPPCRC for each of the respective SPP programs for the year 2026.

Base Rates	Dollars	Percentage
Distribution Feeder Hardening Program		

FPSC EXH NO. 43
ADMITTED

Distribution Lateral Hardening Program		
Distribution Self-Optimizing Grid Program		
Distribution Underground Flood Mitigation Program		
Distribution Vegetation Management Program		
Transmission Structure Hardening Program		
Transmission Substation Flood Mitigation Program		
Transmission Substation Hardening Program		
Transmission Vegetation Management Program		
SPPCRC	Dollars	Percentage
Distribution Feeder Hardening Program		
Distribution Lateral Hardening Program		
Distribution Self-Optimizing Grid Program		
Distribution Underground Flood Mitigation Program		
Distribution Vegetation Management Program		
Transmission Structure Hardening Program		
Transmission Substation Flood Mitigation Program		
Transmission Substation Hardening Program		
Transmission Vegetation Management Program		

Response:
DEF has included updated values for Distribution Feeder Hardening and Distribution Lateral Hardening Programs to align with the Amended SPP2026 Filing in Docket No. 20250015-EI as well as the updated SPPCRC filing in Docket No. 20250010-EI, both filed on July 10, 2025.

Base Rates	Dollars	Percentage
Distribution Feeder Hardening Program	$0	0%
Distribution Lateral Hardening Program	$0	0%

FPSC EXH NO. 43
ADMITTED

Distribution Self-Optimizing Grid Program	$0	0%
Distribution Underground Flood Mitigation Program	$0	0%
Distribution Vegetation Management Program	$0	0%
Transmission Structure Hardening Program	$0	0%
Transmission Substation Flood Mitigation Program	$0	0%
Transmission Substation Hardening Program	$0	0%
Transmission Vegetation Management Program	$0	0%
SPPCRC	Dollars	Percentage
Distribution Feeder Hardening Program	CapEx - $138,032,839 O&M - $204,062	100%
Distribution Lateral Hardening Program	CapEx - $224,204,547 O&M - $969,150	100%
Distribution Self-Optimizing Grid Program	CapEx - $115,106,491 O&M - $529,296	100%
Distribution Underground Flood Mitigation Program	CapEx - $1,497,150 O&M - $0	100%
Distribution Vegetation Management Program	CapEx - $3,250,000 O&M - $49,738,713	100%
Transmission Structure Hardening Program	CapEx - $171,263,258 O&M - $3,591,015	100%
Transmission Substation Flood Mitigation Program	CapEx - $6,860,000 O&M - $0	100%
Transmission Substation Hardening Program	CapEx - $22,178,190 O&M - $0	100%
Transmission Vegetation Management Program	CapEx - $12,784,754 O&M - $12,931,386	100%

FPSC EXH NO. 43
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF SEMINOLE

I hereby certify that on this 25th day of June, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Robert Brong, who is personally known to me, or produced Drivers License as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 14d, 15c, 15d, 17 and 18, from Staff's Second Set of Interrogatories to Duke Energy Florida, LLC (Nos. 13-20) in Docket No. 20250010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 25th day of June, 2025.

Robert E. Brong
Robert Brong

Notary Public State of Florida
Tyreeta Young McMahan
My Commission HH 515378
Expires 6/20/2026

Notary Public
State of Florida, at Large

My Commission Expires:
6/20/2026

FPSC EXH NO. 43
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 1st day of July, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Robert McCabe, who is personally known to me, or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 14a, 14b, 14c, 15a, 15b, 15e, 15f, and 16, from Staff's Second Set of Interrogatories to Duke Energy Florida, LLC (Nos. 13-20) in Docket No. 20250010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 1st day of July, 2025.

Robert McCabe

Notary Public
State of Florida, at Large

CHANELLE L. GARDNER
Commission # HH 464855
Expires November 15, 2027

My Commission Expires:

FPSC EXH NO. 43
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 2nd day of July, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Christopher Menendez, who is personally known to me, or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 13, 14e, 19 and 20, from Staff's Second Set of Interrogatories to Duke Energy Florida, LLC (Nos. 13-20) in Docket No. 20250010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 2nd day of July, 2025.

Christopher Menendez

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

_____

FPSC EXH NO. 44
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	Docket No. 20250010-EI Dated: August 4, 2025

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S THIRD SET OF INTERROGATORIES (NOS. 21-26)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Third Set of Interrogatories to DEF (Nos. 21-26) as follows:

INTERROGATORIES

21. Please refer to the May 1, 2025 testimony of Witness E. Robert McCabe page 4, lines 21-23, and page 5, lines 1-8

a. Does DEF foresee an ongoing availability challenge for pad mount transformers and reclosers past Q1 2025? If so, please explain why?

b. Does DEF have a contingency plan in place if the pad mount transformers or reclosers continue to have availability issues that extend beyond the current expectations?

c. Does DEF plan on maintaining any level of spun concrete poles as a contingency for going forward?

d. How will the transition back to wood poles impact procurement lead times and construction?

e. What are the anticipated cost differences between spun concrete and wood poles for feeder hardening work?

f. How many spun concrete poles were purchased during the shortage?

Response:

a. DEF has seen improved availability of pad mounted transformers since Q1 and continues to work with its supply chain partners to bolster availability for all DEF work, including SPP. While pad mount reclosers are still limited in availability, DEF is receiving what is needed to complete planned work.

b. DEF has had ongoing meetings with its supply chain partners to review material availability and validate planned inventory is able to meet expected demand. Pad mount

FPSC EXH NO. 44
ADMITTED

reclosers are still in limited supply but a need timeline has been set up with DEF's vendors and the vendors indicate the proposed timelines can be met.

c. The vendors used for spun concrete poles have not had supply constraints and have been able to meet needs for construction. Should spun concrete poles be needed in the future, DEF believes the vendors would be able to meet the need.

d. As part of discussions with the wood pole suppliers, DEF supplied estimated quantities and sizes needed and were advised the demand could be met. DEF has been building wood pole inventory levels in preparation for the transition back to wood poles. DEF does not currently expect any impact on construction timelines.

e. The approximate average total installation cost is $1.04 million per mile using wood feeder poles and $1.37 million per mile using concrete feeder poles.

f. DEF installed 6,155 concrete poles in 2024 and has installed another 3,565 concrete poles year-to-date in 2025 with the expectation of another 3,500 to be installed during the remainder of 2025. DEF expects a decline of concrete pole usage in 2026 as the projects designed using wood poles begin construction.

22. Please refer to the May 1, 2025 testimony of Witness E. Robert McCabe page 5, lines 12-23.

a. What does DEF mean when they say temporal variations?

b. Can DEF provide and give specific details on which feeder and lateral hardening projects will be carried over from the prior years?

c. What percentage of the 2025 scope for these programs represent carryover work versus newly initiated projects?

d. How does DEF ensure that these annual variances remain consistent with the overall goals of the 10-year SPP?

e. Do the changes in project timing have any impacts on the overall budget or financial forecasts for the feeder and lateral hardening programs?

Response:

a. DEF is advising there were temporary adjustments to the timing and quantities of the individual projects due to reasons previously discussed in the Docket No. 20250010-EI July 11, 2025 testimony of Witness Robert E. McCabe. DEF's intent is to still meet the goals of the 10-year plan outlined in the filed 2023 Storm Protection Plan in Docket No. 20220050-EI even though timing of certain project work may be either brought forward or shifted out.

FPSC EXH NO. 44
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b. DEF uses multi-year timelines for construction of Feeder and Lateral Hardening Overhead subprograms as part of the Substation Optimization process, so "carry over" is expected in a sense. The Lateral Hardening Underground work was shifted out for completion while the Feeder and Lateral Hardening Overhead programs were brought forward. The following is a list of the Lateral Hardening Underground work currently underway in 2025 which had been previously planned for 2024:

Circuit ID	Substation
W0805	Deland
W0806	Deland
W0807	Deland
W0808	Deland
W0809	Deland
W1103	Deland East
W1105	Deland East
W1109	Deland East
C202	Port Richey West
C205	Port Richey West
C207	Port Richey West
C208	Port Richey West
C209	Port Richey West
C210	Port Richey West
W0391	Pinecastle
X101	FIFTY-FIRST STREET
X102	FIFTY-FIRST STREET
X108	FIFTY-FIRST STREET
X213	PASADENA
X219	PASADENA

c. DEF has multi-year projects initiated in 2024 continuing into 2025 for Feeder Hardening and Lateral Hardening Overhead subprograms. In addition, new Feeder Hardening and Lateral Hardening Overhead work was initiated in 2025 with the planned completion in 2026. DEF did not defer any planned Lateral Hardening Overhead or Feeder Hardening from previous years into 2025, so the percent deferred from 2024 to 2025 for these subprograms is zero.

DEF originally planned 61 miles of Lateral Hardening Underground work to be completed in 2024 but instead completed 2 miles in 2024. Please note for the lateral hardening underground subprogram , DEF considers miles complete when all the subordinate work requests under a parent work request are complete. Therefore, while DEF has completed additional work under multiple work requests, it is not considered miles complete and in-service until all the subordinate work requests under the parent

FPSC EXH NO. 44
ADMITTED

are complete. DEF expects 100% of this remaining Lateral Hardening Underground subprogram work to be carried forward from previous years.

d. DEF monitors how much work was completed as planned in the assigned timeline and which work streams or locations were completed in their place if the timeline was adjusted. DEF can then seek to complete any work streams not completed in the planned timeline in the following years to align with the 10-year Storm Protection Plan.

e. DEF does not expect the Feeder Hardening and Lateral Hardening programs changes in timing to have impacts to the overall budget or financial forecast for any of the Storm Protection Plan Programs at this time.

23. Please refer to the May 1, 2025 testimony of Witness E. Robert McCabe page 6, lines 10-13.

a. What are the key factors that led to the decision to expand the feeder hardening scope by 67 additional miles and 1,360 additional pole replacements?

b. Please provide DEFs breakdown of cost per additional mile and per pole replacement?

c. Are the added miles and pole replacements focused in specific regions or circuits, and if so, what criteria were used for prioritization?

Response:

a. DEF had planned Feeder Hardening work for completion in 2024 but was impacted by the hurricanes in the Fall of 2024, thus this 2024 feeder work will be or has been completed in 2025 in addition to the full scope of the previously planned 2025 feeder hardening work. Because DEF considers miles complete only when the entire circuit is hardened, a portion of the 67 miles under discussion were already underway in 2024. As a result, the 67 miles of Feeder Hardening include work that was partially completed in 2024. DEF also had Feeder Hardening Pole Replacement work available to complete due to the higher number of poles inspected and rejected. DEF expected to be ramping up the Lateral Hardening Underground subprogram until the start of Q2 2025 due to transformer availability after the 2024 storm season. Therefore, Lateral Hardening Underground was not a good candidate for the same expedited treatment. As stated in Witness McCabe's July 11, 2025 testimony in Docket No, 20250010-EI, these adjustments will allow DEF to continue valuable grid hardening projects for the benefit of our customers.

b. The additional 67 miles in 2025 were estimated at approximately $1.2M per mile. As those projects reach full completion, it is anticipated that there will be no cost difference per mile for the additional 67 miles as compared to the originally planned mileage. The additional 1,360 poles for the pole replacement program are estimated to 0.5% more than the original estimate, which is $52 per pole. That variance in the estimate is based

FPSC EXH NO. 44
ADMITTED

on historical actuals from the prior year for identical work. This will be the rate for both previously planned pole replacement work along with the additional 1,360 poles.

c. DEF used the priority model outlined in the Storm Protection Plan 2023 filing in Docket No. 20220050-EI to determine which feeders would be addressed without a specific focus on regions or circuits.

24. Please refer to DEF's response to Staff's First Set of Interrogatories No. 1a. The Company states that the variance of 430.6% for Distribution Feeder Hardening should be 52.6% due to $434,785 being misreported as O&M instead of CapEx.

a. Please explain the actual variance of 52.6% for Distribution Feeder Hardening.

b. Please explain how this adjustment affected the variance in CapEx for Distribution Feeder Hardening.

c. Please list any other instances in which revenues or expenses were misreported as O&M instead of CapEx.

Response:

a. The actual variance of 52.6% in O&M for 2024 for Distribution Feeder Hardening equates to $60,461, which is the result of the following:

1. $44,687 is the O&M driven by the Capital spend variance.
2. $15,774 is due to timing of project costs and project close-out activities. These projects typically last longer than one year, and portions of O&M actuals will vary based upon construction and completion timing.

b. The CapEx actuals for 2024 for the Feeder Hardening subprogram were $218.7M. If the $434,785 amount had been filed as CapEx instead of O&M, it would have contributed 0.2% variance to the CapEx for Feeder Hardening.

c. Other than the Lateral Hardening Overhead subprogram discussed in question 25, there are no other known instances in which revenues or expenses were charged as O&M instead of CapEx.

25. Please refer to DEF's response to Staff's First Set of Interrogatories No. 1b. The Company states that the variance of 605.9% for O/H Lateral Hardening should be -7.3% due to $383,192 being misreported as O&M instead of CapEx.

a. Please explain the actual variance of -7.3% for O/H Lateral Hardening.

b. Please explain how this adjustment affected the variance in CapEx for O/H Lateral Hardening.

FPSC EXH NO. 44
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Response:

a. The actual variance of –7.3% O&M for Distribution Lateral Hardening Overhead equates to -$4,591 which is the result of the following:

1. -$11,095 is the O&M variance driven by the Capital spend variance.
2. $6,503 due to timing associated with project cost and project close-out activities These projects typically last longer than one year, and portions of O&M actuals will vary based upon construction and completion timing.

b. The CapEx actuals for 2024 for the Lateral Hardening Overhead subprogram were $71.9M. If the $383,192 amount had been filed as CapEx instead of O&M, it would have contributed 0.5% variance to the CapEx for Lateral Hardening Overhead.

26. Please refer to the May 28, 2025 response to staff's first set of Interrogatories page 6, question 6b. The Company states that they will complete the remaining 2024 SOG scope in Q4 of 2025.

a. Please explain why the work for 2024 was delayed until Q4 of 2025?

b. What process improvements or controls are being implemented to improve forecasting accuracy in future projects?

Response:

a. DEF interpreted question 6b as referring to remaining 2024 SOG scope implying when every device should be installed and in-service. Planned SPP distribution work coordinates with other work streams on the system including non-SPP work and customer requested work, which may have construction expectations outside the SPP timelines. Planning delays, construction delays related to the Fall 2024 hurricanes, and necessary coordination with other work all contributed to the delay in construction and unit completion.

b. DEF currently has a weekly SOG call to discuss construction progress and team commissioning. DEF has also focused on aligning the SOG execution plan, the SOG team deployment, and the maintenance of existing SOG teams to validate DEF is on track to meet implementation goals. In addition, DEF has Project Managers dedicated to tracking SOG progress and working as liaisons for materials, scheduling, engineering, and construction.

FPSC EXH NO. 44
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 22nd day of July, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared Robert McCabe, who is personally known to me, or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 21 through 26, from Staff's Third Set of Interrogatories to Duke Energy Florida, LLC (Nos. 21-26) in Docket No. 20250010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 22nd day of July, 2025.

Robert McCabe

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

FPSC EXH NO. 45
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	Docket No. 20250010-EI Dated: September 23, 2025

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO
STAFF'S FOURTH SET OF INTERROGATORIES (NOS. 27-30)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Fourth Set of Interrogatories to DEF (Nos. 27-30) as follows:

INTERROGATORIES

27. Please refer to DEF's Modified Petition for Approval of 2025 Actual/Estimated True-Up, 2026 Projected Costs and Storm Protection Plan Cost Recovery Factor for the Period January 2026 through December 2026; the Amended Direct Testimony of Christopher A. Menendez to the May 1, 2025, Actual Estimated and Projection filing with Amended Exhibit No. (CAM-3); and Amended Direct Testimony of Robert McCabe to the May 1, 2025, Actual Estimated and Projection filing. (Document No. 05615-2025), filed 7/11/2025.

a. Please provide a complete description of the methodology used for each forecast supporting the billing determinants appearing in Form 6P of Amended Exhibit No. (CAM-3).

b. Please list the date(s) of all underlying forecasts that were used to formulate the billing determinants appearing in Form 6P of Amended Exhibit No. (CAM-3).

c. Please also provide any changes introduced to such methodologies compared to those forecast methodologies used in preparing the billing determinants in Docket No. 20240010-EI.

Response:

a. The forecast billing determinants are based on the forecast kWh, by rate class, by month from the 2024 Fall Forecast. The forecast kWh is allocated to billing determinants with historical billing component data for the most recent full calendar year. The forecast total kWh by month, by rate class is allocated to rate schedules and rate categories based on the relative percent of the historic kWh by rate class, by rate schedule, by rate category to the total historic sales for the month.

b. 2024 Fall Forecast (finalized on September 30, 2024) used for Projected kWh sales for the period January 2026 to December 2026. DEF allocates forecasted kWh to meter

FPSC EXH NO. 45
ADMITTED

levels by rate class using historical (i.e., Actual) sales data. Average 12CP load factor based on load research study filed April 28, 2023, and NCP load factor based on load research study filed April 28, 2023.

c. There were no changes in the methodology used in determining the billing determinants in the Direct Testimony of Christopher A. Menendez, Form 6P of Exhibit No. CAM-3, compared to those used in preparing the billing determinants in Docket No. 20240010-EI.

28. For each energy and demand forecast used to support the Company's billing determinants appearing in Form 6P of Amended Exhibit No. (CAM-3), please provide the annual actuals for calendar years 2019-2024 and the annual projections for 2025 and 2026.

Response:
Please see the attached document bearing Bates Nos. 20250010-DEF-000002 through 20250010-DEF-000003. The Excel file is also attached.

29. Please refer to the Amended Direct Testimony of Christopher A. Menendez, Form 6P, Amended Exhibit No. (CAM-3) for the following questions:

a. For each forecast of energy and demand for 2025 and 2026 used to support the listed billing determinants for 2026, please provide a comparison of monthly forecasts to monthly actual demand and energy for the months of January through June 2025.

b. Regarding the comparisons provided in response to Interrogatory No. 29.a., please provide reasons for any monthly average deviations that exceed +/- 20 percent.

Response:
a. Please see the attached document bearing Bates Nos. 20250010-DEF-000004 through 20250010-DEF-000011. The Excel file is also attached.

b. DEF has identified instances where monthly average deviations that exceed +/- 20 percent. DEF's projections are based on weather normalized forecasts. The primary drivers that caused actual sales to vary from projected sales include customer usage, change in customer load profile, economic factors, and change in population. Due to their business needs, a customer no longer needed to be served by the Curtailable Rate Class in 2025, which drove the largest deviation from forecasted kWh (energy) and effective KW (demand).

30. Please identify all closed and open Commission dockets and all non-docketed Commission matters in which the same load forecast used to support the Company's billing determinants appearing in Amended Direct Testimony of Christopher A. Menendez, Form 6P, Amended Exhibit No. (CAM-3) has been submitted for approval to the Commission.

FPSC EXH NO. 45
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Response:
DEF used the 2024 Fall Forecast for its Petition for Recovery of Incremental Storm Restoration Costs Related to Hurricanes Debby, Helene, and Milton (Docket No. 20240173-EI) which was originally filed on December 27, 2024, and subsequently approved on February 24, 2025, by Order No. PSC-2025-0061-PCO-EI.

DEF used the 2024 Fall Forecast for its 10 Year Site Plan filed with the Commission on April 1, 2025.

E521

FPSC EXH NO. 45

ADMITTED

Data Request #28 - Response
Energy

Rate Class		2019 Actual Sales at Meter Level (kWh)	2020 Actual Sales at Meter Level (kWh)	2021 Actual Sales at Meter Level (kWh)	2022 Actual Sales at Meter Level (kWh)	2023 Actual Sales at Meter Level (kWh)	2024 Actual Sales at Meter Level (kWh)	2025 Projected Sales at Meter Level (kWh)	2026 Projected Sales at Meter Level (kWh)
Residential									
RS-1, RST-1, RSL-1, RSL-2, RSS-1, RSSL-1									
	Secondary	20,750,267,190	21,434,052,497	21,170,431,910	21,487,810,716	21,735,331,610	22,029,489,549	21,829,233,714	21,622,595,700
General Service Non-Demand									
GS-1, GST-1									
	Secondary	2,123,639,437	2,080,396,349	2,245,258,464	2,380,393,504	2,325,215,777	2,064,968,457	2,188,351,295	2,423,796,076
	Primary	14,504,784	18,727,668	12,446,904	29,939,712	18,219,120	31,690,694	26,768,155	31,162,974
	Transmission	2,673,339	2,651,507	2,475,424	3,487,636	0	4,212,454	3,169,862	4,795,440
	TOTAL GS	**2,140,817,560**	**2,101,775,524**	**2,260,180,793**	**2,413,820,852**	**2,343,434,897**	**2,100,871,605**	**2,218,289,312**	**2,459,754,490**
General Service									
GS-2	Secondary	201,859,836	205,648,571	210,370,692	210,089,873	209,144,296	212,104,985	210,927,158	211,660,867
General Service Demand									
GSD-1, GSDT-1, SS-1									
	Secondary	11,278,866,599	10,572,658,962	10,781,800,816	10,931,284,902	11,156,151,907	11,372,993,167	11,031,887,660	11,151,150,097
	Primary	2,129,550,499	1,707,612,587	1,770,835,813	1,810,410,025	1,765,951,003	1,745,494,290	1,814,528,332	1,783,201,407
	Transmission	111,613,168	405,819,787	406,666,850	505,652,809	536,478,992	430,216,195	483,942,236	528,627,120
	TOTAL GSD	**13,520,030,266**	**12,686,091,336**	**12,959,303,479**	**13,247,347,735**	**13,458,581,903**	**13,548,703,651**	**13,330,358,228**	**13,462,978,625**
Curtailable									
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3									
	Secondary	-	-	-	-	-	-	-	-
	Primary	130,103,772	117,505,007	144,027,602	200,660,033	60,974,868	40,052,761	65,408,271	63,218,295
	Transmission	-	-	-	-	-	-	-	-
	TOTAL CS	**130,103,772**	**117,505,007**	**144,027,602**	**200,660,033**	**60,974,868**	**40,052,761**	**65,408,271**	**63,218,295**
Interruptible									
IS-1, IS-2, IST-1, IST-2, SS-2									
	Secondary	362,729,586	352,176,763	363,599,642	449,798,197	381,391,694	384,223,150	376,568,485	403,056,739
	Primary	1,352,367,826	1,403,697,699	1,361,944,087	932,016,370	1,038,203,263	1,177,144,240	1,254,431,007	1,371,249,330
	Transmission	374,345,252	582,005,713	887,122,698	1,275,961,650	1,244,234,942	1,244,225,204	975,166,034	1,055,476,889
	TOTAL IS	**2,089,442,664**	**2,337,880,175**	**2,612,666,428**	**2,657,776,218**	**2,663,829,898**	**2,805,592,594**	**2,606,165,526**	**2,829,782,958**
Lighting									
LS-1	Secondary	355,288,873	347,258,055	333,476,227	337,464,968	318,843,715	303,847,577	335,753,254	315,660,360
TOTAL		**39,187,810,161**	**39,230,211,165**	**39,690,457,130**	**40,554,970,395**	**40,790,141,187**	**41,040,662,723**	**40,596,135,463**	**40,965,651,296**

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ADMITTED

Data Request #28 - Response
Demand

Rate Class		2019 Actual Effective KW at Meter Level (kW)	2020 Actual Effective KW at Meter Level (kW)	2021 Actual Effective KW at Meter Level (kW)	2022 Actual Effective KW at Meter Level (kW)	2023 Actual Effective KW at Meter Level (kW)	2024 Actual Effective KW at Meter Level (kW)	2025 Projected Effective KW at Meter Level (kW)	2026 Projected Effective KW at Meter Level (kW)
Residential									
RS-1, RST-1, RSL-1, RSL-2, RSS-1, RSSL-1									
	Secondary	-	-	-	-	-	-	-	-
General Service Non-Demand									
GS-1, GST-1									
	Secondary	-	-	-	-	-	-	-	-
	Primary	-	-	-	-	-	-	-	-
	Transmission	-	-	-	-	-	-	-	-
	TOTAL GS	-	-	-	-	-	-	-	-
General Service									
GS-2	Secondary	-	-	-	-	-	-	-	-
General Service Demand									
GSD-1, GSDT-1, SS-1									
	Secondary	28,235,849	26,792,574	28,059,402	30,702,157	32,263,635	33,576,905	30,958,026	31,447,328
	Primary	5,331,180	4,327,326	4,608,562	5,084,809	4,383,820	4,378,688	5,091,986	5,028,801
	Transmission	279,416	1,028,403	1,058,342	1,420,202	1,078,207	912,610	1,358,054	1,490,780
	TOTAL GSD	**33,846,445**	**32,148,303**	**33,726,305**	**37,207,167**	**37,725,663**	**38,868,203**	**37,408,065**	**37,966,909**
Curtailable									
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3									
	Secondary	-	-	-	-	-	-	-	-
	Primary	441,867	475,507	462,053	555,060	210,452	102,674	242,160	218,343
	Transmission	-	-	-	-	-	-	-	-
	TOTAL CS	**441,867**	**475,507**	**462,053**	**555,060**	**210,452**	**102,674**	**242,160**	**218,343**
Interruptible									
IS-1, IS-2, IST-1, IST-2, SS-2									
	Secondary	941,762	896,954	923,034	1,340,375	831,772	849,913	1,105,521	1,080,774
	Primary	3,511,178	3,575,058	3,457,433	2,777,360	2,844,023	3,701,568	3,682,729	3,676,929
	Transmission	971,920	1,482,302	2,252,051	3,802,299	3,700,025	3,522,467	2,862,869	2,830,203
	TOTAL IS	**5,424,859**	**5,954,315**	**6,632,518**	**7,920,035**	**7,375,820**	**8,073,948**	**7,651,119**	**7,587,906**
Lighting									
LS-1	Secondary	-	-	-	-	-	-	-	-
TOTAL		**39,713,171**	**38,578,125**	**40,820,875**	**45,682,262**	**45,311,935**	**47,044,825**	**45,301,344**	**45,773,158**

FPSC EXH NO. 45
ADMITTED

Response to Staff ROG 29A

2025 Actuals vs. 2025 Projections (Jan-June)
Total kWh

2025 ACTUALS

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	1,742,217,880	1,592,915,122	1,278,689,690	1,528,076,360	1,841,659,445	2,248,677,821	10,232,236,318
Secondary	1,742,217,880	1,592,915,122	1,278,689,690	1,528,076,360	1,841,659,445	2,248,677,821	10,232,236,318
General Service Non-Demand	143,231,548	136,963,689	129,131,994	144,239,577	162,386,512	188,177,719	904,131,040
Primary	1,529,988	1,564,381	1,756,203	2,044,851	1,679,765	3,763,187	12,338,375
Secondary	141,414,172	135,063,494	127,091,961	141,892,037	160,371,642	184,073,621	889,906,926
Transmission	287,389	335,815	283,830	302,688	335,105	340,911	1,885,738
General Service	18,632,170	16,933,116	16,844,383	17,485,000	17,337,564	18,409,692	105,641,924
Secondary	18,632,170	16,933,116	16,844,383	17,485,000	17,337,564	18,409,692	105,641,924
General Service Demand	1,020,657,639	956,859,678	958,546,199	1,032,812,429	1,061,359,996	1,312,179,108	6,342,415,048
Primary	122,656,196	115,369,890	117,520,100	115,521,199	111,272,970	111,326,711	693,667,066
Secondary	868,730,755	812,364,923	812,985,652	886,780,252	916,177,100	1,163,712,810	5,460,751,494
Transmission	29,270,688	29,124,864	28,040,447	30,510,978	33,909,926	37,139,586	187,996,489
General Service Demand SS1	2,945,189	2,058,330	1,747,752	2,304,020	1,820,809	(3,012,802)	7,863,297
Primary	1,926,743	1,672,888	1,301,982	1,695,548	1,515,115	(3,467,966)	4,644,309
Transmission	1,018,446	385,442	445,770	608,473	305,694	455,163	3,218,988
Curtailable	1,774,978	1,767,251	8,902,245	10,671,912	2,088,804	21,901,069	47,106,258
Primary	1,774,978	1,767,251	8,902,245	10,671,912	2,088,804	21,901,069	47,106,258
Secondary	0	0	0	0	0	0	0
Curtailable SS3	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Interruptible	257,862,441	195,065,536	233,330,982	236,400,315	244,259,437	263,400,756	1,430,319,467
Primary	95,315,054	86,370,472	112,262,597	113,362,311	115,988,301	108,433,959	631,732,694
Secondary	29,884,602	26,858,878	27,517,794	29,929,823	25,287,226	41,377,815	180,856,137
Transmission	132,662,785	81,836,186	93,550,591	93,108,181	102,983,910	113,588,982	617,730,635
Interruptible SS2	6,250,146	7,637,963	4,171,659	6,378,599	5,121,281	5,857,326	35,416,974
Primary	6,155,885	7,558,407	4,096,317	6,296,882	5,027,190	5,760,911	34,895,592
Transmission	94,261	79,556	75,342	81,717	94,091	96,415	521,382
Lighting	25,215,269	24,373,959	25,749,934	24,744,276	24,841,141	24,247,443	149,172,022
Secondary	25,215,269	24,373,959	25,749,934	24,744,276	24,841,141	24,247,443	155,423,542
Grand Total	3,218,787,259	2,934,574,643	2,657,114,837	3,003,112,488	3,360,874,989	4,079,838,131	19,254,302,348

FPSC EXH NO. 45
ADMITTED

Response to Staff ROG 29A

2025 Actuals vs. 2025 Projections (Jan-June)
Total kWh

2025 PROJECTED

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	1,732,472,666	1,453,666,123	1,457,390,990	1,526,175,590	1,736,171,905	2,076,615,883	9,982,493,157
Secondary	1,732,472,666	1,453,666,123	1,457,390,990	1,526,175,590	1,736,171,905	2,076,615,883	9,982,493,157
General Service Non-Demand	181,681,370	156,609,662	143,900,209	158,558,299	185,664,160	196,678,527	1,023,092,226
Primary	335,263	795,785	2,038,370	1,668,032	2,475,077	2,343,056	9,655,583
Secondary	181,067,279	155,608,104	141,682,851	156,663,249	182,962,608	194,130,717	1,012,114,808
Transmission	278,828	205,772	178,989	227,019	226,474	204,753	1,321,835
General Service	20,760,474	17,080,693	14,649,633	18,474,949	17,308,979	16,704,688	104,979,417
Secondary	20,760,474	17,080,693	14,649,633	18,474,949	17,308,979	16,704,688	104,979,417
General Service Demand	1,016,450,714	941,146,613	1,036,034,872	1,019,595,388	1,084,415,306	1,132,392,780	6,230,035,673
Primary	90,814,976	119,180,636	193,576,862	138,412,029	135,531,459	139,768,269	817,284,232
Secondary	925,634,466	821,965,113	765,857,429	840,186,304	907,904,957	949,734,872	5,211,283,141
Transmission	1,271	863	76,600,581	40,997,056	40,978,890	42,889,640	201,468,300
General Service Demand SS1	14,406,288	8,191,262	336,438	7,516,766	2,590,925	1,683,887	34,725,567
Primary	13,142,156	7,757,612	0	7,133,981	2,318,460	1,286,177	31,638,385
Transmission	1,264,133	433,650	336,438	382,785	272,465	397,710	3,087,182
Curtailable	6,644,760	8,308,667	560,542	3,100,408	11,387,124	4,997,434	34,998,935
Primary	6,644,760	8,308,667	560,542	3,100,408	11,387,124	4,997,434	34,998,935
Secondary	0	0	0	0	0	0	0
Curtailable SS3	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Interruptible	192,728,905	195,721,804	226,291,585	233,375,523	223,550,662	222,242,770	1,293,911,249
Primary	72,718,919	139,893,736	94,430,932	110,749,199	90,734,678	100,197,935	608,725,398
Secondary	37,280,507	30,038,834	27,250,727	26,250,795	29,346,990	34,161,822	184,329,675
Transmission	82,729,479	25,789,234	104,609,926	96,375,528	103,468,994	87,883,014	500,856,176
Interruptible SS2	10,008,552	3,452,984	3,098,335	4,294,039	4,589,509	4,683,160	30,126,578
Primary	9,922,747	3,380,564	3,029,752	4,219,652	4,503,859	4,595,394	29,651,969
Transmission	85,805	72,420	68,583	74,387	85,650	87,766	474,609
Lighting	35,685,196	30,414,492	24,997,939	27,468,008	30,000,656	25,688,176	174,254,467
Secondary	35,685,196	30,414,492	24,997,939	27,468,008	30,000,656	25,688,176	174,254,467
Grand Total	3,210,838,925	2,814,592,299	2,907,260,543	2,998,558,970	3,295,679,226	3,681,687,306	18,908,617,268

FPSC EXH NO. 45
ADMITTED

Response to Staff ROG 29A

2025 Actuals vs. 2025 Projections (Jan-June)
kWh Variance between Actuals & Projections

KWH	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	9,745,214	139,248,999	(178,701,299)	1,900,771	105,487,541	172,061,938	249,743,162
Secondary	9,745,214	139,248,999	(178,701,299)	1,900,771	105,487,541	172,061,938	249,743,162
General Service Non-Demand	(38,449,822)	(19,645,972)	(14,768,216)	(14,318,722)	(23,277,647)	(8,500,807)	(118,961,186)
Primary	1,194,725	768,595	(282,167)	376,819	(795,312)	1,420,131	2,682,792
Secondary	(39,653,107)	(20,544,610)	(14,590,890)	(14,771,211)	(22,590,966)	(10,057,097)	(122,207,882)
Transmission	8,561	130,043	104,842	75,669	108,631	136,158	563,903
General Service	(2,128,304)	(147,578)	2,194,750	(989,949)	28,585	1,705,003	662,507
Secondary	(2,128,304)	(147,578)	2,194,750	(989,949)	28,585	1,705,003	662,507
General Service Demand	4,206,925	15,713,065	(77,488,673)	13,217,041	(23,055,309)	179,786,327	112,379,375
Primary	31,841,220	(3,810,747)	(76,056,762)	(22,890,830)	(24,258,489)	(28,441,557)	(123,617,165)
Secondary	(56,903,711)	(9,600,190)	47,128,223	46,593,949	8,272,143	213,977,938	249,468,352
Transmission	29,269,416	29,124,001	(48,560,134)	(10,486,077)	(7,068,964)	(5,750,054)	(13,471,811)
General Service Demand SS1	(11,461,099)	(6,132,932)	1,411,314	(5,212,746)	(770,116)	(4,696,689)	(26,862,270)
Primary	(11,215,413)	(6,084,724)	1,301,982	(5,438,433)	(803,345)	(4,754,142)	(26,994,076)
Transmission	(245,687)	(48,208)	109,332	225,687	33,229	57,453	131,806
Curtailable	(4,869,782)	(6,541,416)	8,341,704	7,571,503	(9,298,320)	16,903,635	12,107,323
Primary	(4,869,782)	(6,541,416)	8,341,704	7,571,503	(9,298,320)	16,903,635	12,107,323
Secondary	0	0	0	0	0	0	0
Curtailable SS3	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Interruptible	65,133,536	(656,268)	7,039,397	3,024,792	20,708,774	41,157,986	136,408,218
Primary	22,596,135	(53,523,263)	17,831,664	2,613,112	25,253,623	8,236,024	23,007,296
Secondary	(7,395,905)	(3,179,956)	267,067	3,679,027	(4,059,764)	7,215,993	(3,473,538)
Transmission	49,933,306	56,046,951	(11,059,335)	(3,267,347)	(485,084)	25,705,969	116,874,460
Interruptible SS2	(3,758,406)	4,184,980	1,073,323	2,084,561	531,771	1,174,167	5,290,396
Primary	(3,766,862)	4,177,843	1,066,564	2,077,230	523,331	1,165,517	5,243,624
Transmission	8,456	7,137	6,759	7,331	8,441	8,649	46,772
Lighting	(10,469,927)	(6,040,533)	751,995	(2,723,732)	(5,159,515)	(1,440,733)	(25,082,445)
Secondary	(10,469,927)	(6,040,533)	751,995	(2,723,732)	(5,159,515)	(1,440,733)	(18,830,925)
Grand Total	**7,948,335**	**119,982,344**	**(250,145,706)**	**4,553,519**	**65,195,763**	**398,150,826**	**345,685,079**

FPSC EXH NO. 45
ADMITTED

Response to Staff ROG 29A

2025 Actuals vs. 2025 Projections (Jan-June)
% Variance between Actuals & Projections

KWH	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	1%	9%	-14%	0%	6%	8%	2%
Secondary	1%	9%	-14%	0%	6%	8%	2%
General Service Non-Demand	-27%	-14%	-11%	-10%	-14%	-5%	-13%
Primary	78%	49%	-16%	18%	-47%	38%	22%
Secondary	-28%	-15%	-11%	-10%	-14%	-5%	-14%
Transmission	3%	39%	37%	25%	32%	100%	30%
General Service	-11%	-1%	13%	-6%	0%	9%	1%
Secondary	-11%	-1%	13%	-6%	0%	9%	1%
General Service Demand	0%	2%	-8%	1%	-2%	14%	2%
Primary	26%	-3%	-65%	-20%	-22%	-26%	-18%
Secondary	-7%	-1%	6%	5%	1%	18%	5%
Transmission	100%	100%	-173%	-34%	-21%	-15%	-7%
General Service Demand SS1	-389%	-298%	81%	-226%	-42%	156%	-342%
Primary	-582%	-364%	100%	-321%	-53%	137%	-581%
Transmission	-24%	-13%	25%	37%	11%	13%	4%
Curtailable	-274%	-370%	94%	71%	-445%	77%	26%
Primary	-274%	-370%	94%	71%	-445%	77%	26%
Secondary	0%	0%	0%	0%	0%	0%	0%
Curtailable SS3	0%	0%	0%	0%	0%	0%	0%
Primary	0%	0%	0%	0%	0%	0%	0%
Interruptible	25%	0%	3%	1%	8%	16%	10%
Primary	24%	-62%	16%	2%	22%	8%	4%
Secondary	-25%	-12%	1%	12%	-16%	17%	-2%
Transmission	38%	68%	-12%	-4%	0%	23%	19%
Interruptible SS2	-60%	55%	26%	33%	10%	20%	15%
Primary	-61%	55%	26%	33%	10%	20%	15%
Transmission	9%	9%	9%	9%	9%	0%	9%
Lighting	-42%	-25%	3%	-11%	-21%	-6%	-17%
Secondary	-42%	-25%	3%	-11%	-21%	-6%	-12%
Grand Total	**0%**	**4%**	**-9%**	**0%**	**2%**	**10%**	**2%**

FPSC EXH NO. 45
ADMITTED

Response to Staff ROG 29A

2025 Actuals vs. 2025 Projections
Total KW
2025 ACTUALS

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Non-Demand	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Transmission	0	0	0	0	0	0	0
General Service	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Demand	2,864,201,160	2,685,169,340	2,689,902,109	2,898,310,310	2,978,421,379	3,682,277,758	17,798,282,055
Primary	344,201,625	323,754,568	329,788,554	324,179,175	312,257,665	312,408,474	1,946,590,061
Secondary	2,437,859,222	2,279,683,674	2,281,425,582	2,488,510,280	2,571,004,627	3,265,647,024	15,324,130,410
Transmission	82,140,313	81,731,098	78,687,972	85,620,854	95,159,087	104,222,259	527,561,584
General Service Demand SS1	8,264,881	5,776,149	4,904,595	6,465,613	5,109,611	(8,454,619)	22,066,229
Primary	5,406,886	4,694,510	3,653,661	4,758,098	4,251,762	(9,731,913)	13,033,005
Transmission	2,857,995	1,081,638	1,250,934	1,707,515	857,849	1,277,294	9,033,224
Curtailable	6,571,475	6,542,868	32,958,657	39,510,467	7,733,348	81,084,018	174,400,834
Primary	6,571,475	6,542,868	32,958,657	39,510,467	7,733,348	81,084,018	174,400,834
Secondary	0	0	0	0	0	0	0
Curtailable SS3	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Interruptible	757,026,435	572,668,770	685,007,559	694,018,435	717,091,058	773,285,689	4,199,097,947
Primary	279,823,673	253,564,383	329,577,867	332,806,383	340,515,702	318,337,844	1,854,625,852
Secondary	87,734,505	78,851,655	80,786,088	87,867,263	74,237,638	121,476,006	530,953,156
Transmission	389,468,257	240,252,732	274,643,605	273,344,788	302,337,719	333,471,839	1,813,518,939
Interruptible SS2	18,349,030	22,423,352	12,247,056	18,726,141	15,034,934	17,195,800	103,976,312
Primary	18,072,302	22,189,792	12,025,870	18,486,237	14,758,705	16,912,746	102,445,652
Transmission	276,728	233,560	221,186	239,904	276,229	283,053	1,530,660
Lighting	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Grand Total	3,654,412,981	3,292,580,478	3,425,019,976	3,657,030,966	3,723,390,331	4,545,388,645	22,297,823,377

FPSC EXH NO. 45
ADMITTED

Response to Staff ROG 29A

2025 Actuals vs. 2025 Projections
Total KW
2025 PROJECTED

	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Non-Demand	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Transmission	0	0	0	0	0	0	0
General Service	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Demand	2,852,395,556	2,641,074,850	2,907,353,229	2,861,220,239	3,043,119,904	3,177,755,784	17,482,919,562
Primary	254,847,806	334,448,403	543,221,401	388,416,134	380,332,589	392,222,056	2,293,488,389
Secondary	2,597,544,182	2,306,624,025	2,149,172,900	2,357,756,895	2,547,791,083	2,665,175,489	14,624,064,573
Transmission	3,568	2,422	214,958,929	115,047,210	114,996,232	120,358,239	565,366,599
General Service Demand SS1	40,427,374	22,986,573	944,123	21,093,783	7,270,735	4,725,376	97,447,964
Primary	36,879,926	21,769,651	0	20,019,599	6,506,134	3,609,309	88,784,619
Transmission	3,547,448	1,216,922	944,123	1,074,184	764,600	1,116,067	8,663,345
Curtailable	24,600,800	30,761,060	2,075,286	11,478,598	42,158,388	18,501,931	129,576,063
Primary	24,600,800	30,761,060	2,075,286	11,478,598	42,158,388	18,501,931	129,576,063
Secondary	0	0	0	0	0	0	0
Curtailable SS3	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Interruptible	565,808,946	574,595,426	664,341,465	685,138,321	656,294,730	652,455,051	3,798,633,939
Primary	213,486,476	410,696,709	277,228,090	325,134,870	266,376,714	294,158,719	1,787,081,579
Secondary	109,447,227	88,187,295	80,002,039	77,066,462	86,156,198	100,291,465	541,150,686
Transmission	242,875,242	75,711,422	307,111,337	282,936,989	303,761,818	258,004,867	1,470,401,675
Interruptible SS2	29,382,869	10,137,187	9,096,019	12,606,337	13,473,772	13,748,709	88,444,894
Primary	29,130,966	9,924,580	8,894,675	12,387,955	13,222,323	13,491,048	87,051,546
Transmission	251,903	212,608	201,344	218,382	251,449	257,661	1,393,347
Lighting	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Grand Total	3,512,615,544	3,279,555,096	3,583,810,123	3,591,537,279	3,762,317,529	3,867,186,850	21,597,022,421

FPSC EXH NO. 45
ADMITTED

Response to Staff ROG 29A

2025 Actuals vs. 2025 Projections (Jan-June)
KW Variance between Actuals & Projections

KW	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Non-Demand	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Transmission	0	0	0	0	0	0	0
General Service	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
General Service Demand	11,805,604	44,094,490	(217,451,121)	37,090,070	(64,698,525)	504,521,974	315,362,493
Primary	89,353,819	(10,693,835)	(213,432,847)	(64,236,959)	(68,074,924)	(79,813,582)	(346,898,328)
Secondary	(159,684,960)	(26,940,351)	132,252,683	130,753,386	23,213,544	600,471,535	700,065,836
Transmission	82,136,745	81,728,677	(136,270,957)	(29,426,356)	(19,837,145)	(16,135,980)	(37,805,016)
General Service Demand SS1	(32,162,493)	(17,210,425)	3,960,472	(14,628,170)	(2,161,124)	(13,179,995)	(75,381,735)
Primary	(31,473,040)	(17,075,141)	3,653,661	(15,261,501)	(2,254,372)	(13,341,222)	(75,751,614)
Transmission	(689,454)	(135,284)	306,811	633,331	93,248	161,227	369,879
Curtailable	(18,029,325)	(24,218,192)	30,883,371	28,031,869	(34,425,040)	62,582,087	44,824,771
Primary	(18,029,325)	(24,218,192)	30,883,371	28,031,869	(34,425,040)	62,582,087	44,824,771
Secondary	0	0	0	0	0	0	0
Curtailable SS3	0	0	0	0	0	0	0
Primary	0	0	0	0	0	0	0
Interruptible	191,217,490	(1,926,656)	20,666,094	8,880,114	60,796,329	120,830,638	400,464,008
Primary	66,337,197	(157,132,326)	52,349,777	7,671,513	74,138,988	24,179,125	67,544,273
Secondary	(21,712,722)	(9,335,639)	784,049	10,800,802	(11,918,560)	21,184,541	(10,197,530)
Transmission	146,593,015	164,541,309	(32,467,732)	(9,592,201)	(1,424,099)	75,466,973	343,117,265
Interruptible SS2	(11,033,839)	12,286,164	3,151,037	6,119,803	1,561,162	3,447,091	15,531,419
Primary	(11,058,663)	12,265,212	3,131,195	6,098,282	1,536,382	3,421,699	15,394,106
Transmission	24,825	20,952	19,842	21,521	24,780	25,392	137,313
Lighting	0	0	0	0	0	0	0
Secondary	0	0	0	0	0	0	0
Grand Total	**141,797,437**	**13,025,382**	**(158,790,147)**	**65,493,687**	**(38,927,198)**	**678,201,795**	**700,800,956**

FPSC EXH NO. 45
ADMITTED

Response to Staff ROG 29A

2025 Actuals vs. 2025 Projections (Jan-June)
% Variance between Actuals & Projections

KW	Jan	Feb	Mar	Apr	May	Jun	Grand Total
Residential	0%	0%	0%	0%	0%	0%	0%
Secondary	0%	0%	0%	0%	0%	0%	0%
General Service Non-Demand	0%	0%	0%	0%	0%	0%	0%
Primary	0%	0%	0%	0%	0%	0%	0%
Secondary	0%	0%	0%	0%	0%	0%	0%
Transmission	0%	0%	0%	0%	0%	0%	0%
General Service	0%	0%	0%	0%	0%	0%	0%
Secondary	0%	0%	0%	0%	0%	0%	0%
General Service Demand	0%	2%	-8%	1%	-2%	14%	2%
Primary	26%	-3%	-65%	-20%	-22%	-26%	-18%
Secondary	-7%	-1%	6%	5%	1%	18%	5%
Transmission	100%	100%	-173%	-34%	-21%	-15%	-7%
General Service Demand SS1	-389%	-298%	81%	-226%	-42%	156%	-342%
Primary	-582%	-364%	100%	-321%	-53%	137%	-581%
Transmission	-24%	-13%	25%	37%	11%	13%	4%
Curtailable	-274%	-370%	94%	71%	-445%	77%	26%
Primary	-274%	-370%	94%	71%	-445%	77%	26%
Secondary	0%	0%	0%	0%	0%	0%	0%
Curtailable SS3	0%	0%	0%	0%	0%	0%	0%
Primary	0%	0%	0%	0%	0%	0%	0%
Interruptible	25%	0%	3%	1%	8%	16%	10%
Primary	24%	-62%	16%	2%	22%	8%	4%
Secondary	-25%	-12%	1%	12%	-16%	17%	-2%
Transmission	38%	68%	-12%	-4%	0%	23%	19%
Interruptible SS2	-60%	55%	26%	33%	10%	20%	15%
Primary	-61%	55%	26%	33%	10%	20%	15%
Transmission	9%	9%	9%	9%	9%	9%	9%
Lighting	0%	0%	0%	0%	0%	0%	0%
Secondary	0%	0%	0%	0%	0%	0%	0%
Grand Total	**4%**	**0%**	**-5%**	**2%**	**-1%**	**15%**	**3%**

FPSC EXH NO. 45
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 16th day of September, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared CHRISTOPHER A. MENENDEZ, who is personally known to me, or produced _____ as identification and he acknowledged before me that he provided the answers to interrogatory numbers 27 through 30, from Staff's Fourth Set of Interrogatories to Duke Energy Florida, LLC (Nos. 27-30) in Docket No. 20250010-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 16th day of September, 2025.

Christopher A. Menendez

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

_____

FPSC EXH NO. 46
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	Docket No. 20250010-EI Dated: September 23, 2025

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S FIFTH SET OF INTERROGATORIES (NO. 31)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Fourth Set of Interrogatories to DEF (No. 31) as follows:

INTERROGATORIES

31. Staff added capital and O&M variances for the period January through December 2025 finding the over/under recovery value to be $20,034,373. In Exhibit CAM-2, Form 2E, line 5, Duke calculated the over/under recovery for this period to be $20,032,588. Please explain the variance between staff and Duke's over/under recovery values, and please provide the value's calculation in excel format.

Response:
The $20,032,588 over/under amount of the filed in CAM-2 on Form 1E Line 1, is correct, therefore no adjustment is necessary for the SPPCRC Filings in Docket No. 20250010-EI.

DEF recognizes that there was a pointing issue on the O&M page for a summary line that it does not use for rate making purposes (Line 11 on the 5E), which incorrectly showed $62,057,239 instead of $62,059,24 - which led to Staff's figure of $20,034,373.

DEF references information on Form 5E Lines 12 – 16 for ratemaking on Form 2E, which correctly totaled $62,059,024. DEF notes that lines 12 – 16 are not dependent on Line 11, but rather they are calculated individually, and this difference was a not an issue for ratemaking purposes.

The difference of $1,785 that Staff points out is noted and reconciled in the attached document bearing Bates numbers 20250010-DEF-000306 through 20250010-DEF-000307. The Excel file is also attached.

FPSC EXH NO. 46

ADMITTED

E534

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up Filing
Actual/Estimated Period: January through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 5E

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 285,415	$ 84,079	$ (336,847)	$ 12,570	$ 11,537	$ 10,322	$ 10,433	$ 9,578	$ 8,640	$ 8,776	$ 8,556	$ 8,659	$ 121,718
	1.2 FH - Wood Pole Replacement & Inspection	D	53,234	40,142	6,068	6,071	6,032	6,030	6,025	6,054	6,016	6,043	6,053	6,320	154,083
	1.3 Lateral Hardening - O/H	D	(17,140)	3,303	36,797	9,009	8,252	7,594	7,428	6,675	5,808	5,248	5,037	5,488	83,499
	1.4 LH - Wood Pole Replacement & Inspection	D	98,606	128,648	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,983	435,389
	1.5 Self-Optimizing Grid - SOG	D	50,475	56,885	45,290	55,991	48,931	51,763	37,083	31,738	34,734	33,097	31,779	31,852	509,619
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		5,632	61,361	101,794	86,653	77,654	72,456	48,335	80,226	64,601	46,869	50,212	92,038	787,832
	1.7 Substation Hardening - Distribution		0	0	0	0	0	0	0	0	0	0	0	0	0
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		476,223	374,417	(126,103)	191,088	173,200	168,960	130,098	155,065	140,594	120,826	122,431	165,340	2,092,139
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 62,206	$ 19,378	$ 285,681	$ 250,352	$ 229,355	$ 217,228	$ 160,945	$ 235,356	$ 198,898	$ 157,524	$ 165,323	$ 262,915	$ 2,245,160
	2.2 Structure Hardening - Trans - Tower Upgrades	T	0	0	0	0	0	0	16,368	38,316	42,064	42,064	42,064	42,065	222,941
	2.3 Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	20,039	43,937	41,024	0	0	0	0	0	0	0	0	0	105,000
	2.5 Structure Hardening - Trans - GOAB	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.6 Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.7 Substation Hardening - Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 82,245	$ 63,315	$ 326,705	$ 250,352	$ 229,355	$ 217,228	$ 177,313	$ 273,672	$ 240,962	$ 199,588	$ 207,387	$ 304,980	$ 2,573,101
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 3,950,643	$ 4,476,333	$ 4,021,937	$ 4,129,388	$ 4,151,183	$ 4,143,620	$ 3,936,385	$ 3,189,219	$ 3,188,859	$ 4,728,050	$ 4,813,197	$ 4,262,107	$ 48,990,922
	3.2 Vegetation Management - Transmission	T	591,029	696,877	871,002	1,407,977	1,401,264	1,269,453	1,475,577	1,476,132	986,963	721,889	591,823	635,868	12,125,853
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 4,541,671	$ 5,173,210	$ 4,892,939	$ 5,537,365	$ 5,552,447	$ 5,413,073	$ 5,411,962	$ 4,665,351	$ 4,175,822	$ 5,449,939	$ 5,405,021	$ 4,897,976	$ 61,116,775
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ (4)	$ (3)	$ 979	$ 1,102	$ 1,224	$ 1,224	$ 1,631	$ 1,631	$ 1,754	$ 1,862	$ 756	$ 767	$ 12,924
	4.2 UG - Lateral Hardening	D	(79,624)	116,018	10,001	27,411	42,969	51,859	62,972	68,528	68,528	68,528	68,528	60,861	566,580
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		$ (79,629)	$ 116,015	$ 10,981	$ 28,513	$ 44,193	$ 53,083	$ 64,603	$ 70,160	$ 70,282	$ 70,391	$ 69,284	$ 61,628	$ 579,504
5	SPP Implementation Costs														
	5.1 Distribution	D	$ 2,678	$ 464	$ 3,934	$ 11,939	$ 11,939	$ 11,939	$ -	$ -	$ -	$ -	$ -	$ -	$ 42,891
	5.2 Transmission	T	893	155	1,311	3,980	3,980	3,980	0	0	0	0	0	0	14,297
	Subtotal Implementation Costs (note 1)		$ 3,571	$ 618	$ 5,246	$ 15,918	$ 15,918	$ 15,918	$ -	$ -	$ -	$ -	$ -	$ -	$ 57,189
6	Total of O&M Programs		$ 5,024,082	$ 5,727,574	$ 5,109,767	$ 6,023,235	$ 6,015,113	$ 5,868,262	$ 5,783,976	$ 5,164,248	$ 4,627,660	$ 5,840,744	$ 5,804,123	$ 5,429,923	$ 66,418,708
7	Allocation of O&M Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		4,348,130	4,967,229	3,910,749	4,360,927	4,380,515	4,377,601	4,131,086	3,414,444	3,399,735	4,919,267	5,004,913	4,489,075	51,703,671
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		674,167	760,346	1,199,019	1,662,308	1,634,598	1,490,661	1,652,890	1,749,804	1,227,925	921,477	799,210	940,848	14,713,252
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	d. Transmission Demand Jurisdictional Factor	T	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900
9	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Jurisdictional Demand Revenue Requirements		4,822,534	5,502,276	4,754,486	5,530,677	5,530,765	5,426,565	5,294,208	4,645,763	4,263,814	5,567,701	5,567,309	5,151,140	62,057,239
11	Total Jurisdictional O&M Revenue Requirements		4,822,534	5,502,276	4,754,486	5,530,677	5,530,765	5,426,565	5,294,208	4,645,763	4,263,814	5,567,701	5,567,309	5,151,140	62,057,239
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 478,901	$ 374,881	$ (122,169)	$ 203,026	$ 185,139	$ 180,898	$ 130,098	$ 155,065	$ 140,594	$ 120,826	$ 122,431	$ 165,340	$ 2,135,030
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 478,901	$ 374,881	$ (122,169)	$ 203,026	$ 185,139	$ 180,898	$ 130,098	$ 155,065	$ 140,594	$ 120,826	$ 122,431	$ 165,340	$ 2,135,030
13	Overhead: Transmission O&M Programs (System)		$ 83,138	$ 63,469	$ 328,017	$ 254,332	$ 233,335	$ 221,208	$ 177,313	$ 273,672	$ 240,962	$ 199,588	$ 207,387	$ 304,980	$ 2,587,398
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 58,503	$ 44,663	$ 230,822	$ 178,971	$ 164,195	$ 155,662	$ 124,773	$ 192,580	$ 169,563	$ 140,448	$ 145,936	$ 214,611	$ 1,820,726
14	Veg. Management Distribution O&M Programs (System)		$ 3,950,643	$ 4,476,333	$ 4,021,937	$ 4,129,388	$ 4,151,183	$ 4,143,620	$ 3,936,385	$ 3,189,219	$ 3,188,859	$ 4,728,050	$ 4,813,197	$ 4,262,107	$ 48,990,922
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 3,950,643	$ 4,476,333	$ 4,021,937	$ 4,129,388	$ 4,151,183	$ 4,143,620	$ 3,936,385	$ 3,189,219	$ 3,188,859	$ 4,728,050	$ 4,813,197	$ 4,262,107	$ 48,990,922
15	Veg. Management Transmission O&M Programs (System)		$ 591,029	$ 696,877	$ 871,002	$ 1,407,977	$ 1,401,264	$ 1,269,453	$ 1,475,577	$ 1,476,132	$ 986,963	$ 721,889	$ 591,823	$ 635,868	$ 12,125,853
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 415,901	$ 490,385	$ 612,915	$ 990,779	$ 986,055	$ 893,302	$ 1,038,349	$ 1,038,739	$ 694,516	$ 507,986	$ 416,460	$ 447,454	$ 8,532,842
16	Underground: Distribution Hardening O&M Programs (System)		$ (79,629)	$ 116,015	$ 10,981	$ 28,513	$ 44,193	$ 53,083	$ 64,603	$ 70,160	$ 70,282	$ 70,391	$ 69,284	$ 61,628	$ 579,504
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ (79,629)	$ 116,015	$ 10,981	$ 28,513	$ 44,193	$ 53,083	$ 64,603	$ 70,160	$ 70,282	$ 70,391	$ 69,284	$ 61,628	$ 579,504

(1,786)

FILED FOR RATE MAKING

Note 1: These amounts represent the costs paid in 2025 related to the development of DEF's 2026 Storm Protection Plan filing, made January 15, 2025, covering the 10 year period (2026-2035).

Distribution O&M Allocated to Demand	51,705,456
Transmission O&M Allocated to Demand	10,353,568
TOTAL	62,059,024

* No Variance to figures used in DEF's Over-Under Recovery Revenue Requirments are taken from Lines 12-16.

FPSC EXH NO. 46

ADMITTED

E535

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up Filing
Actual/Estimated Period: January through December 2025

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. __ (CAM-2)
Form 5E

Line	O&M Activities	T/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total	FILED	Variance
1.	Overhead: Distribution																
	1.1 Feeder Hardening - Distribution	D	$ 285,415	$ 84,079	$ (336,847)	$ 12,570	$ 11,537	$ 10,322	$ 10,433	$ 9,578	$ 8,640	$ 8,776	$ 8,556	$ 8,659	$ 121,718		
	1.2 FH - Wood Pole Replacement & Inspection	D	53,234	40,142	6,068	6,071	6,032	6,030	6,025	6,054	6,016	6,043	6,053	6,320	154,083		
	1.3 Lateral Hardening - O/H	D	(17,140)	3,303	36,797	9,009	8,252	7,594	7,428	6,675	5,808	5,248	5,037	5,488	83,499		
	1.4 LH - Wood Pole Replacement & Inspection	D	98,606	128,648	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,983	435,389		
	1.5 Self-Optimizing Grid - SOG	D	50,475	56,885	45,290	55,991	48,931	51,763	37,083	31,738	34,734	33,097	31,779	31,852	509,619		
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		5,632	61,361	101,794	86,653	77,654	72,456	48,335	80,226	64,601	46,869	50,212	92,038	787,832		
	1.7 Substation Hardening - Distribution		0	0	0	0	0	0	0	0	0	0	0	0	0		
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0		
1.b	Subtotal of Overhead O&M Programs - Distribution		476,223	374,417	(126,103)	191,088	173,200	168,960	130,098	155,065	140,594	120,826	122,431	165,340	2,092,139		
2	Overhead: Transmission																
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 62,206	$ 19,378	$ 285,681	$ 250,352	$ 229,355	$ 217,228	$ 160,945	$ 235,356	$ 198,898	$ 157,524	$ 165,323	$ 262,915	$ 2,245,160		
	2.2 Structure Hardening - Trans - Tower Upgrades	T	0	0	0	0	0	0	16,368	38,316	42,064	42,064	42,064	42,065	222,941		
	2.3 Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0		
	2.4 Structure Hardening - Trans - Drone Inspections	T	20,039	43,937	41,024	0	0	0	0	0	0	0	0	0	105,000		
	2.5 Structure Hardening - Trans - GOAB	T	0	0	0	0	0	0	0	0	0	0	0	0	0		
	2.6 Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0		
	2.7 Substation Hardening - Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0		
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0		
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 82,245	$ 63,315	$ 326,705	$ 250,352	$ 229,355	$ 217,228	$ 177,313	$ 273,672	$ 240,962	$ 199,588	$ 207,387	$ 304,980	$ 2,573,101		
3	Veg. Management O&M Programs																
	3.1 Vegetation Management - Distribution	D	$ 3,950,643	$ 4,476,333	$ 4,021,937	$ 4,129,388	$ 4,151,183	$ 4,143,620	$ 3,936,385	$ 3,189,219	$ 3,188,859	$ 4,728,050	$ 4,813,197	$ 4,262,107	$ 48,990,922		
	3.2 Vegetation Management - Transmission	T	591,029	696,877	871,002	1,407,977	1,401,264	1,269,453	1,475,577	1,476,132	986,963	721,889	591,823	635,868	12,125,853		
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0		
3.b	Subtotal of Vegetation Management O&M Programs		$ 4,541,671	$ 5,173,210	$ 4,892,939	$ 5,537,365	$ 5,552,447	$ 5,413,073	$ 5,411,962	$ 4,665,351	$ 4,175,822	$ 5,449,939	$ 5,405,021	$ 4,897,976	$ 61,116,775		
4	Underground: Distribution																
	4.1 UG - Flood Mitigation	D	$ (4)	$ (3)	$ 979	$ 1,102	$ 1,224	$ 1,224	$ 1,631	$ 1,631	$ 1,754	$ 1,862	$ 756	$ 767	$ 12,924		
	4.2 UG - Lateral Hardening	D	(79,624)	116,018	10,001	27,411	42,969	51,859	62,972	68,528	68,528	68,528	68,528	60,861	566,580		
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0		
4.b	Subtotal of Underground O&M Programs		$ (79,629)	$ 116,015	$ 10,981	$ 28,513	$ 44,193	$ 53,083	$ 64,603	$ 70,160	$ 70,282	$ 70,391	$ 69,284	$ 61,628	$ 579,504		
5	SPP Implementation Costs															FILED	Variance
	5.1 Distribution	D	$ 2,678	$ 464	$ 3,934	$ 11,939	$ 11,939	$ 11,939	$ -	$ -	$ -	$ -	$ -	$ -	$ 42,891	42,891	0
	5.2 Transmission	T	893	155	1,311	3,980	3,980	3,980	0	0	0	0	0	0	14,297	14,297	0
	Subtotal Implementation Costs (note 1)		$ 3,571	$ 618	$ 5,246	$ 15,918	$ 15,918	$ 15,918	$ -	$ -	$ -	$ -	$ -	$ -	$ 57,189	57,189	0
6	Total of O&M Programs		$ 5,024,082	$ 5,727,574	$ 5,109,767	$ 6,023,235	$ 6,015,113	$ 5,868,262	$ 5,783,976	$ 5,164,248	$ 4,627,660	$ 5,840,744	$ 5,804,123	$ 5,429,923	$ 66,418,708		
7	Allocation of O&M Costs		0	0	0	0	0	0	0	0	0	0	0	0	0		
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0	FILED	Variance
	b. Distribution O&M Allocated to Demand	Jan should have pointed to cell F48 not F49	4,349,916	4,967,229	3,910,749	4,360,927	4,380,515	4,377,601	4,131,086	3,414,444	3,399,735	4,919,267	5,004,913	4,489,075	51,705,456	51,703,671	**1,786**
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0		
	d. Transmission O&M Allocated to Demand		674,167	760,346	1,199,019	1,662,308	1,634,598	1,490,661	1,652,890	1,749,804	1,227,925	921,477	799,210	940,848	14,713,252	14,713,252	0
8	Retail Jurisdictional Factors																
	a. Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000		
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
	c. Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000		
	d. Transmission Demand Jurisdictional Factor	T	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900		
9	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0	FILED (Line 11)	Variance
10	Jurisdictional Demand Revenue Requirements		4,824,320	5,502,276	4,754,486	5,530,677	5,530,765	5,426,565	5,294,208	4,645,763	4,263,814	5,567,701	5,567,309	5,151,140	62,059,024	62,057,239	**1,786**
11	Total Jurisdictional O&M Revenue Requirements		4,824,320	5,502,276	4,754,486	5,530,677	5,530,765	5,426,565	5,294,208	4,645,763	4,263,814	5,567,701	5,567,309	5,151,140	62,059,024	62,057,239	**1,786**
		FILED (Line 11)	4,822,534	5,502,276	4,754,486	5,530,677	5,530,765	5,426,565	5,294,208	4,645,763	4,263,814	5,567,701	5,567,309	5,151,140	**62,057,239**		
	O&M Revenue Requirements by Category of Activity	Variance	1,786	-	-	-	-	-	-	-	-	-	-	-	1,786	**Variance to Filed Amounts**	
																FILED	Variance
12	Overhead: Distribution Hardening O&M Programs (System)		$ 478,901	$ 374,881	$ (122,169)	$ 203,026	$ 185,139	$ 180,898	$ 130,098	$ 155,065	$ 140,594	$ 120,826	$ 122,431	$ 165,340	$ 2,135,030	$ 2,135,030	$ -
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	$ -	$ -	$ -
	b. Allocated to Demand (Retail)	Original Filing Pulled in cell F48, properly	$ 478,901	$ 374,881	$ (122,169)	$ 203,026	$ 185,139	$ 180,898	$ 130,098	$ 155,065	$ 140,594	$ 120,826	$ 122,431	$ 165,340	2,135,030	$ 2,135,030	$ -
																$ -	$ -
13	Overhead: Transmission O&M Programs (System)		$ 83,138	$ 63,469	$ 328,017	$ 254,332	$ 233,335	$ 221,208	$ 177,313	$ 273,672	$ 240,962	$ 199,588	$ 207,387	$ 304,980	$ 2,587,398	$ 2,587,398	$ -
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	$ -	$ -	$ -
	b. Allocated to Demand (Retail)		$ 58,503	$ 44,663	$ 230,822	$ 178,971	$ 164,195	$ 155,662	$ 124,773	$ 192,580	$ 169,563	$ 140,448	$ 145,936	$ 214,611	$ 1,820,726	$ 1,820,726	$ -
																$ -	$ -
14	Veg. Management Distribution O&M Programs (System)		$ 3,950,643	$ 4,476,333	$ 4,021,937	$ 4,129,388	$ 4,151,183	$ 4,143,620	$ 3,936,385	$ 3,189,219	$ 3,188,859	$ 4,728,050	$ 4,813,197	$ 4,262,107	$ 48,990,922	$ 48,990,922	$ -
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	$ -	$ -	$ -
	b. Allocated to Demand (Retail)		$ 3,950,643	$ 4,476,333	$ 4,021,937	$ 4,129,388	$ 4,151,183	$ 4,143,620	$ 3,936,385	$ 3,189,219	$ 3,188,859	$ 4,728,050	$ 4,813,197	$ 4,262,107	$ 48,990,922	$ 48,990,922	$ -
																$ -	$ -
15	Veg. Management Transmission O&M Programs (System)		$ 591,029	$ 696,877	$ 871,002	$ 1,407,977	$ 1,401,264	$ 1,269,453	$ 1,475,577	$ 1,476,132	$ 986,963	$ 721,889	$ 591,823	$ 635,868	$ 12,125,853	$ 12,125,853	$ -
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	$ -	$ -	$ -
	b. Allocated to Demand (Retail)		$ 415,901	$ 490,385	$ 612,915	$ 990,779	$ 986,055	$ 893,302	$ 1,038,349	$ 1,038,739	$ 694,516	$ 507,986	$ 416,460	$ 447,454	$ 8,532,842	$ 8,532,842	$ -
																$ -	$ -
16	Underground: Distribution Hardening O&M Programs (System)		$ (79,629)	$ 116,015	$ 10,981	$ 28,513	$ 44,193	$ 53,083	$ 64,603	$ 70,160	$ 70,282	$ 70,391	$ 69,284	$ 61,628	$ 579,504	$ 579,504	$ -
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	$ -	$ -	$ -
	b. Allocated to Demand (Retail)		$ (79,629)	$ 116,015	$ 10,981	$ 28,513	$ 44,193	$ 53,083	$ 64,603	$ 70,160	$ 70,282	$ 70,391	$ 69,284	$ 61,628	$ 579,504	$ 579,504	$ -

Note 1: These amounts represent the costs paid in 2025 related to the development of DEF's 2026 Storm Protection Plan filing, made January 15, 2025, covering the 10 year period (2026-2035).

* No Variance to figures used in DEF's Over-Under Recovery Revenue Requirments are taken from Lines 12-16.

FPSC EXH NO. 46
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 16th day of September, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared CHRISTOPHER A. MENENDEZ, who is personally known to me, or produced _____ as identification and he acknowledged before me that he provided the answer to interrogatory number 31, from Staff's Fifth Set of Interrogatories to Duke Energy Florida, LLC (Nos. 31) in Docket No. 20250010-EI, and that the response is true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 16th day of September, 2025.

Christopher A. Menendez

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

_____

FPSC EXH NO. 47
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.	Docket No. 20240010-EI Dated: July 14, 2025

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S FIRST REQUEST FOR PRODUCTION OF DOCUMENTS (NO. 1)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") First Request for Production of Documents to DEF (No. 1) as follows:

DOCUMENTS REQUESTED

1. Please refer to Exhibit CAM-2 Form 8E Pages 128-144. For each Progress Summary on pages 128-144, DEF states what the company expects to see going forward rather than what actual work has been completed. For each of these pages, please provide a summary of what work was planned and what work has been completed for its respective project.

Response:
Please see the information in document bearing Bates number 20250010-DEF-000001.

Staff's First Request for Production of Documents to Duke Energy Florida, LLC. (No. 1)
POD 1-1

8E Pages Activity Title:	Page # in Exhibit No. (CAM-2):	Units Completed 01/01/25 - 05/31/2025:	Units Forecasted 01/01/25 - 12/31/2025 supporting 05/01/2025 SPPCRC Estimated/Actual Filing in Docket No. 20250015-EI:
Feeder Hardening - Distribution	128	64 miles	198 miles
Feeder Hardening - Wood Pole Replacement & Inspection - Distribution	129	251 feeder poles, 16,452 inspections/treatments	3,319 feeder poles, 31,264 inspections/treatments
Lateral Hardening - Overhead	130	75 miles	143 miles
Lateral Hardening - Wood Pole Replacement & Inspection - Distribution	131	1,904 feeder poles, 39,496 inspections/treatments	5,802 feeder poles, 99,260 inspections/treatments
Self-Optimizing Grid (SOG) - Automation	132	405 automated switching devices	911 automated switching devices
Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)	133	18 miles	61 miles to be deployed over 96 circuits
Underground Flood Mitigation - Distribution	134	5 padmount transformers	142 padmount transformers to be deployed over 4 locations
Lateral Hardening - Underground	135	5 miles	56 miles
Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement	136	850 poles	1,853 poles
Structure Hardening - Transmission: Tower Upgrades	137	5 towers	78 towers
Structure Hardening - Transmission: Tower Cathodic Protection	138	263 tower legs*	273 tower legs*
Structure Hardening - Transmission: Tower Drone Inspections	139	798 inspections	798 inspections
Structure Hardening - Transmission - GOAB	140	0 switches	6 switches
Structure Hardening - Transmission - Overhead Ground Wire	141	30 miles	61 miles
Substation Hardening- Transmission - Breaker Replacements and Electro-Mechanical Relays	142	18 upgrades	33 upgrades
Vegetation Management - Transmission	143	280 miles	648 miles
Vegetation Management - Distribution	144	2,050 miles	4,599 miles

*This will be done by installing passive CP systems comprised of anodes on each leg of the towers.

FPSC EXH NO. 48
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm protection plan cost recovery clause.

Docket No. 20250010-EI

Dated: September 23, 2025

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S SECOND REQUEST FOR PRODUCTION OF DOCUMENTS (NOS. 2-3)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") Second Request for Production of Documents to DEF (Nos. 2-3) as follows:

DOCUMENTS REQUESTED

2. Please provide all documents used to prepare/calculate/evaluate the forecasted 2025 and 2026 billing determinants utilized in this proceeding.

Response:
Please see the attached document bearing Bates numbers 20250010-DEF-000012 through 20250010-DEF-000014.

3. Please refer to the following documents:

(i) DEF witness Menendez's Direct Testimony and Exhibit CAM-1, Form 7A, pages 57 - 145 of 163, filed on April 1, 2025, and

(ii) Witness Menendez's Amended Direct Testimony and Amended Exhibit CAM-3, Form 7E, pages 35 through 124 of 127, filed on July 11, 2025.

a. Please provide Forms 7A and 7E in MS Excel format with formulas intact.

b. Please provide an MS Excel file showing the breakdown of SPP depreciation rates used to calculate the depreciation expenses on line 8a on each of the afore-referenced pages, by project, plant account, and depreciation group.

Response:
a. Please see the attached document bearing Bates numbers 20250010-DEF-000015 through 20250010-DEF- 000304. The Excel versions are also attached.
b. Please see the attached document bearing Bates numbers 20250010-DEF-000305. The Excel version is also attached.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Billing Units Pivot Table
Fall 2023 Sales Forecast

2025 Load Factor:

General Service Demand	48.82%
Curtailable Service	37.00%
Interruptible Service	46.66%

		2025 Bills by Delivery Level				2025 Bills by Meter Level			
		Secondary	Primary	Transmission	Total	Secondary	Primary	ransmissic	Total
		Secondary Del / Primary Met	Primary Del / Secondary Met	Transmission Del / Secondary Met		Primary Del / Secondary Met	Secondary Del / Primary Met	Primary Del / Transmissi on Met	
		Secondary Del / Transmission Met	Primary Del / Transmission Met	Transmission Del / Primary Met		Transmission Del / Secondary Met	Transmissi on Del / Primary Met	Secondary Del / Transmissi on Met	
Residential Service	RS-1	1,773,322	-	-	1,773,322	1,773,322	-	-	1,773,322
General Service Non-Demand	GS-1	130,709	150	2	130,861	130,709	150	2	130,861
General Service	GS-2	14,797	-	-	14,797	14,797	-	-	14,797
General Service Demand	GSD	48,264	376	5	48,645	48,265	375	5	48,645
General Service Demand	SS-1	-	3	5	9	-	4	5	9
Curtailable Service	CS	1	5	-	6	1	5	-	6
Curtailable Service	SS-3	-	-	-	-	-	-	-	-
Interruptible Service	IS	68	68	9	146	68	70	7	146
Interruptible Service	SS-2	-	1	2	3	-	2	1	3
Lighting Service	LS	64,290	-	-	64,290	64,290	-	-	64,290
Total		2,031,451	604	23	2,032,078	2,031,452	606	20	2,032,078

PIVOT TABLE

Year	2025

Row Labels	Base MWH	On-Peak MWH	Super Off-Pk MWH	Total MWH	Base KW	On-Peak KW	Mid-Peak KW	Daily Demand KW	Standby Capacity KW	Annual Bills	Monthly Bills
Residential Service	**21,828,152**	**348**	**734**	**21,829,234**	**-**	**-**	**-**	**-**	**-**	**21,279,866**	**1,773,322**
RS-1	**21,828,152**	**348**	**734**	**21,829,234**	**-**	**-**	**-**	**-**	**-**	**21,279,866**	**1,773,322**
Secondary	21,828,152	348	734	21,829,234	-	-	-	-	-	21,279,866	1,773,322
General Service Non-Demand	**2,175,278**	**16,898**	**26,448**	**2,218,624**	**-**	**-**	**-**	**-**	**-**	**1,570,329**	**130,861**
GS-1	**2,175,278**	**16,898**	**26,448**	**2,218,624**	**-**	**-**	**-**	**-**	**-**	**1,570,329**	**130,861**
Primary	24,452	1,268	1,319	27,039	-	-	-	-	-	1,795	150
Secondary	2,148,835	15,397	24,120	2,188,351	-	-	-	-	-	1,568,511	130,709
Secondary Del / Primary Met	-	-	-	-	-	-	-	-	-	-	-
Transmission	1,991	234	1,010	3,235	-	-	-	-	-	23	2
General Service	**210,927**	**-**	**-**	**210,927**	**-**	**-**	**-**	**-**	**-**	**177,561**	**14,797**

FPSC EXH NO. 48
ADMITTED

[illegible]	**210,927**	**-**	**-**	**210,927**	**-**	**-**	**-**	**-**	**-**	**177,561**	**14,797**
Secondary	210,927	-	-	210,927	-	-	-	-	-	177,561	14,797
General Service Demand	**10,530,877**	**1,254,882**	**1,572,804**	**13,358,563**	**37,487**	**22,408**	**21,866**	**2,689**	**257**	**583,852**	**48,654**
GSD	**10,464,608**	**1,254,882**	**1,572,804**	**13,292,294**	**37,230**	**19,635**	**21,866**	**-**	**-**	**583,746**	**48,645**
Primary	1,266,836	212,946	292,588	1,772,370	4,435	3,167	3,389	-	-	4,504	375
Secondary	8,852,518	985,664	1,189,423	11,027,605	31,801	15,621	17,570	-	-	579,173	48,264
Secondary Del / Primary Met	-	-	-	-	-	-	-	-	-	-	-
Transmission	342,227	55,860	89,950	488,037	985	839	899	-	-	59	5
Transmission Del / Primary Met	-	-	-	-	-	-	-	-	-	-	-
Primary Del / Secondary Met	3,027	412	844	4,283	10	7	9	-	-	10	1
SS-1	**66,269**	**-**	**-**	**66,269**	**257**	**2,773**	**-**	**2,689**	**257**	**106**	**9**
Primary	57,600	-	-	57,600	199	1,986	-	1,986	206	41	3
Transmission	5,782	-	-	5,782	51	787	-	703	51	55	5
Transmission Del / Primary Met	2,887	-	-	2,887	7	-	-	-	-	10	1
Curtailable Service	**46,009**	**8,814**	**11,246**	**66,069**	**245**	**108**	**108**	**-**	**-**	**72**	**6**
CS	**46,009**	**8,814**	**11,246**	**66,069**	**245**	**108**	**108**	**-**	**-**	**72**	**6**
Primary	46,009	8,814	11,246	66,069	245	108	108	-	-	65	5
Secondary	(0)	-	-	(0)	-	-	-	-	-	7	1
SS-3	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Primary	-	-	-	-	-	-	-	-	-	-	-
Interruptible Service	**1,879,217**	**315,986**	**443,535**	**2,638,738**	**7,747**	**7,788**	**5,753**	**2,225**	**15**	**1,780**	**148**
IS	**1,829,831**	**309,255**	**443,535**	**2,582,621**	**7,562**	**5,563**	**5,753**	**-**	**-**	**1,749**	**146**
Primary	729,762	109,783	152,489	992,035	3,040	1,927	2,097	-	-	822	68
Primary Del / Transmission Met	-	-	-	-	-	-	-	-	-	-	-
Secondary	272,574	45,738	58,257	376,568	818	613	639	-	-	818	68
Secondary Del / Primary Met	-	-	-	-	-	-	-	-	-	-	-
Transmission	675,297	124,947	192,564	992,808	2,967	2,498	2,458	-	-	90	7
Transmission Del / Primary Met	152,198	28,787	40,225	221,209	736	525	559	-	-	19	2
SS-2	**49,386**	**6,731**	**-**	**56,117**	**185**	**2,225**	**-**	**2,225**	**15**	**31**	**3**
Primary	9,030	950	-	9,980	30	407	-	2,044	13	11	1
Transmission	2,259	-	-	2,259	26	182	-	182	2	10	1
Transmission Del / Primary Met	38,097	5,781	-	43,878	129	1,637	-	-	-	11	1
Lighting Service	**335,753**	**-**	**-**	**335,753**	**-**	**-**	**-**	**-**	**-**	**771,481**	**64,290**
LS	**335,753**	**-**	**-**	**335,753**	**-**	**-**	**-**	**-**	**-**	**771,481**	**64,290**
Secondary	335,753	-	-	335,753	-	-	-	-	-	771,481	64,290
Grand Total	**37,006,213**	**1,596,928**	**2,054,767**	**40,657,909**	**45,479**	**30,304**	**27,727**	**4,914**	**272**	**24,384,940**	**2,032,078**

Duke Energy Florida
Docket No. 20250010
DEF's Response to Staff POD 2 (2-3)
Q2
Page 2 of 2

FPSC EXH NO. 48

ADMITTED

Billing Units Summary **Year 1** **2026** **Fall 2024 Sales Forecast**

Duke Energy Florida
Docket No. 20250010
DEF's Response to Staff POD 2 (2-3)
Q2
Page 1 of 1

Load Factor:	MWH	Base MW	Hours	Load Factor
General Service Demand	13,491,779	38,048	8,760	48.575%
Curtailable Service	63,857	221	8,760	39.663%
Interruptible Service	2,865,174	7,683	8,760	51.087%

Sum of Units Total				Units	Rate Type Units											
				MWh					kW					kW Total	Bills	Bills Total
Rate Class Name	Rate Class	Meter	Delivery	Base MWh	On Peak MWh	Discount MWh	MWh Total	Base kW	Mid peak kW	On Peak KW	Daily Demand kW	SB Capacity kW		Bills	
Residential Service	**RS**	Sec.	Sec.	21,618,970	1,237	2,389	21,622,596							21,801,216	21,801,216
	RS Total			**21,618,970**	**1,237**	**2,389**	**21,622,596**							**21,801,216**	**21,801,216**
Residential Service Total				**21,618,970**	**1,237**	**2,389**	**21,622,596**							**21,801,216**	**21,801,216**
General Service	**GS-1**	Primary	Primary	28,051	1,606	1,821	31,478							1,334	1,334
		Sec.	Sec.	2,377,105	16,755	28,744	2,422,604							1,556,505	1,556,505
		Tran <230kV	Tran <230kV	3,216	423	1,254	4,893							24	24
		UM	Sec.	1,192			1,192							4,741	4,741
	GS-1 Total			**2,409,564**	**18,783**	**31,820**	**2,460,167**							**1,562,604**	**1,562,604**
General Service Total				**2,409,564**	**18,783**	**31,820**	**2,460,167**							**1,562,604**	**1,562,604**
General Service 100%	**GS-2**	Sec.	Sec.	209,103			209,103							167,821	167,821
		UM	Sec.	2,558			2,558							10,098	10,098
	GS-2 Total			**211,661**			**211,661**							**177,919**	**177,919**
General Service 100% Load Factor Total				**211,661**			**211,661**							**177,919**	**177,919**
General Service Dema	**GSD**	Primary	Primary	1,230,953	198,659	296,169	1,725,782	4,271,670	3,400,393	3,088,311			10,760,373	4,410	4,410
			Sec.	17,348	3,066	4,426	24,839	46,529	42,739	40,391			129,659	24	24
		Sec.	Primary	3,823	648	877	5,347	11,830	10,546	9,287			31,663	14	14
			Sec.	8,969,742	960,038	1,216,023	11,145,803	32,690,010	17,740,785	15,643,359			66,074,154	607,260	607,260
		Tran <230kV	Tran <230kV	374,001	64,323	95,684	534,008	1,028,090	930,927	865,307			2,824,325	60	60
	GSD Total			**10,595,866**	**1,226,733**	**1,613,179**	**13,435,779**	**38,048,129**	**22,125,390**	**19,646,656**			**79,820,174**	**611,767**	**611,767**
	SS-1	Primary	Primary	46,495			46,495				1,538,566	18,660	1,557,226	46	46
			Tran <230kV	4,098			4,098				128,835	-	128,835	11	11
		Tran <230kV	Tran <230kV	5,408			5,408				145,225	252,912	398,137	56	56
	SS-1 Total			**56,000**			**56,000**				**1,812,626**	**271,572**	**2,084,198**	**113**	**113**
General Service Demand Total				**10,651,867**	**1,226,733**	**1,613,179**	**13,491,779**	**38,048,129**	**22,125,390**	**19,646,656**	**1,812,626**	**271,572**	**81,904,372**	**611,880**	**611,880**
Curtailable Service	**CS**	Primary	Primary	44,293	7,618	11,945	63,857	220,548	124,388	113,109			458,046	40	40
		Sec.	Sec.	-			-	-					-	-	-
		Tran <230kV	Tran <230kV											-	-
	CS Total			**44,293**	**7,618**	**11,945**	**63,857**	**220,548**	**124,388**	**113,109**			**458,046**	**40**	**40**
	SS-3	Primary	Primary	-			-				-	-	-	-	-
	SS-3 Total			**-**			**-**				**-**	**-**	**-**	**-**	**-**
Curtailable Service Total				**44,293**	**7,618**	**11,945**	**63,857**	**220,548**	**124,388**	**113,109**	**-**	**-**	**458,046**	**40**	**40**
Interruptible Service	**IS**	Primary	Primary	780,186	119,531	180,360	1,080,077	2,941,272	2,231,089	1,968,449			7,140,811	801	801
			Sec.	-			-	-					-		
			Tran <230kV	159,565	28,413	45,543	233,521	921,609	781,970	703,608			2,407,187	33	33
		Sec.	Sec.	289,060	47,901	66,096	403,057	878,653	727,298	677,577			2,283,528	855	855
		Tran <230kV	Primary	-	-	-	-	-	-	-			-		
			Tran <230kV	567,037	102,904	174,903	844,844	2,406,606	2,208,648	2,074,221			6,689,476	79	79
		Tran >230kV	Tran >230kV	153,624	27,174	44,866	225,664	534,666	513,196	502,394			1,550,256	10	10
	IS Total			**1,949,473**	**325,923**	**511,768**	**2,787,163**	**7,682,806**	**6,462,202**	**5,926,249**			**20,071,258**	**1,778**	**1,778**
	SS-2	Primary	Primary	14,284			14,284				616,925	57,000	673,925	11	11
			Tran <230kV	57,218			57,218				2,051,662	-	2,051,662	11	11
		Tran <230kV	Tran <230kV	6,509			6,509				76,736	45,000	121,736	11	11
	SS-2 Total			**78,011**			**78,011**				**2,745,323**	**102,000**	**2,847,323**	**33**	**33**
Interruptible Service Total				**2,027,484**	**325,923**	**511,768**	**2,865,174**	**7,682,806**	**6,462,202**	**5,926,249**	**2,745,323**	**102,000**	**22,918,581**	**1,811**	**1,811**
Lighting Service	**LS**	Sec.	Sec.	21,389			21,389							13,076	13,076
		UM	Sec.	294,271			294,271							755,695	755,695
	LS Total			**315,660**			**315,660**							**768,770**	**768,770**
Lighting Service Total				**315,660**			**315,660**							**768,770**	**768,770**
Grand Total				**37,279,499**	**1,580,295**	**2,171,101**	**41,030,894**	**45,951,483**	**28,711,980**	**25,686,014**	**4,557,949**	**373,572**	**105,280,998**	**24,924,242**	**24,924,242**

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January 2026 through December 2026

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Energy ($)	Demand ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
	a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	$ -	$ 199,310,735	$ 199,310,735
	b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	53,519,954	53,519,954
	c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	50,898,323	50,898,323
	d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	12,944,931	12,944,931
	e. Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b)	-	31,133,862	31,133,862
	f. Legal, Accounting, and Administrative (N/A)	-	-	-
	g. Total Projected Period Rev. Req.	$ -	$ 347,807,804	$ 347,807,804
2.	Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	$ -	$ (21,779,919)	$ (21,779,919)
3.	Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 6)	$ -	$ (9,479,063)	$ (9,479,063)
4.	Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	$ -	$ 316,548,823	$ 316,548,823

Prior Periods (Over)/Under Recovery Allocation		$ 347,807,804	$ (31,258,982)
Distribution	81%	$ 281,342,920	$ (25,285,497)
Transmission	19%	66,464,885	$ (5,973,485)

FPSC EXH NO. 48

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up Filing
Projected Period: January through December 2026

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 2P
Page 2 of 127

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 7,884	$ 94,605
	1.2 FH - Wood Pole Replacement & Inspection	D	8,888	8,888	8,888	8,888	8,888	8,888	8,888	8,888	8,888	8,888	8,888	8,887	106,656
	1.3 Lateral Hardening - O/H	D	4,172	4,172	4,172	4,172	4,172	4,172	4,172	4,172	4,172	4,172	4,172	4,172	50,058
	1.4 LH - Wood Pole Replacement & Inspection	D	29,915	29,915	29,915	29,915	29,915	29,915	29,915	29,915	29,915	29,915	29,915	29,915	358,980
	1.5 Self-Optimizing Grid - SOG	D	44,105	44,108	44,108	44,108	44,108	44,108	44,108	44,108	44,108	44,108	44,108	44,108	529,296
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	756,792
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		158,030	158,033	158,033	158,033	158,033	158,033	158,033	158,033	158,033	158,033	158,033	158,031	1,896,386
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 187,154	$ 2,245,847
	2.2 Structure Hardening - Trans - Tower Upgrades	T	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	222,376
	2.3 Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	366,000
	2.5 Structure Hardening - Trans - GOAB	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.6 Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.7 Substation Hardening	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 2,834,223
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 5,057,604	$ 4,046,083	$ 4,046,083	$ 5,259,217	$ 4,207,373	$ 4,207,373	$ 4,073,534	$ 3,258,827	$ 3,258,827	$ 4,863,989	$ 3,729,901	$ 3,729,902	$ 49,738,713
	3.2 Vegetation Management - Transmission	T	849,698	817,424	997,579	1,577,403	1,523,834	1,381,551	1,479,562	1,479,562	943,134	707,193	560,839	613,607	12,931,386
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 5,907,302	$ 4,863,507	$ 5,043,662	$ 6,836,620	$ 5,731,207	$ 5,588,924	$ 5,553,096	$ 4,738,389	$ 4,201,961	$ 5,571,182	$ 4,290,740	$ 4,343,509	$ 62,670,099
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	4.2 UG - Lateral Hardening	D	47,299	47,299	47,299	47,299	47,299	47,299	47,299	47,299	47,299	47,299	47,299	47,299	567,582
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 567,582
5	SPP Implementation Costs														
	5.1 Distribution	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	5.2 Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal Implementation Costs (note 1)		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	Total of O&M Programs		$ 6,348,816	$ 5,305,024	$ 5,485,179	$ 7,278,136	$ 6,172,723	$ 6,030,440	$ 5,994,612	$ 5,179,905	$ 4,643,478	$ 6,012,698	$ 4,732,256	$ 4,785,024	$ 67,968,291
7	Allocation of O&M Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		5,262,932	4,251,414	4,251,414	5,464,548	4,412,704	4,412,704	4,278,865	3,464,158	3,464,158	5,069,320	3,935,232	3,935,232	52,202,681
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		1,085,884	1,053,609	1,233,765	1,813,588	1,760,019	1,617,736	1,715,747	1,715,747	1,179,320	943,378	797,024	849,793	15,765,610
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
	d. Transmission Demand Jurisdictional Factor	T	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900
9	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Jurisdictional Demand Revenue Requirements		6,027,058	4,992,829	5,119,602	6,740,752	5,651,212	5,551,089	5,486,219	4,671,512	4,294,033	5,733,166	4,496,090	4,533,222	63,296,783
11	Total Jurisdictional O&M Revenue Requirements		6,027,058	4,992,829	5,119,602	6,740,752	5,651,212	5,551,089	5,486,219	4,671,512	4,294,033	5,733,166	4,496,090	4,533,222	63,296,783
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 158,030	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,031	$ 1,896,386
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 158,030	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,033	$ 158,031	$ 1,896,386
13	Overhead: Transmission O&M Programs (System)		$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 236,185	$ 2,834,223
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 166,201	$ 1,994,415
14	Veg. Management Distribution O&M Programs (System)		$ 5,057,604	$ 4,046,083	$ 4,046,083	$ 5,259,217	$ 4,207,373	$ 4,207,373	$ 4,073,534	$ 3,258,827	$ 3,258,827	$ 4,863,989	$ 3,729,901	$ 3,729,902	$ 49,738,713
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 5,057,604	$ 4,046,083	$ 4,046,083	$ 5,259,217	$ 4,207,373	$ 4,207,373	$ 4,073,534	$ 3,258,827	$ 3,258,827	$ 4,863,989	$ 3,729,901	$ 3,729,902	$ 49,738,713
15	Veg. Management Transmission O&M Programs (System)		$ 849,698	$ 817,424	$ 997,579	$ 1,577,403	$ 1,523,834	$ 1,381,551	$ 1,479,562	$ 1,479,562	$ 943,134	$ 707,193	$ 560,839	$ 613,607	$ 12,931,386
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 597,924	$ 575,213	$ 701,987	$ 1,110,002	$ 1,072,307	$ 972,184	$ 1,041,153	$ 1,041,153	$ 663,674	$ 497,645	$ 394,656	$ 431,789	$ 9,099,687
16	Underground: Distribution Hardening O&M Programs (System)		$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 567,582
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 47,299	$ 567,582

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 2P - Details
Page 3 of 127

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
1.1	**Feeder Hardening - Distribution**				
	Substation	**Feeder**	**Operations Center**		
1.1.1	SILVER SPRINGS SHORES 69KV	A128	OCALA	156	OH
1.1.2	DUNEDIN 69KV	C102	CLEARWATER	2,340	OH
1.1.3	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	2,784	OH
1.1.4	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	3,256	OH
1.1.5	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	3,610	OH
1.1.6	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	1,586	OH
1.1.7	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	3,017	OH
1.1.8	ODESSA 69KV	C4320	SEVEN SPRINGS	1,948	OH
1.1.9	EAST CLEARWATER 230KV	C901	CLEARWATER	1,567	OH
1.1.10	LARGO 230KV	J406	CLEARWATER	1,789	OH
1.1.11	LARGO 230KV	J407	CLEARWATER	1,640	OH
1.1.12	LARGO 230KV	J409	CLEARWATER	1,905	OH
1.1.13	TAFT 69KV	K1023	S. E. ORLANDO	1,591	OH
1.1.14	TAFT 69KV	K1025	BUENA VISTA	1,215	OH
1.1.15	SUN N LAKES 69KV	K1137	HIGHLANDS	2,503	OH
1.1.16	HAINES CITY 69KV	K16	LAKE WALES	638	OH
1.1.17	CABBAGE ISLAND 69KV	K1614	LAKE WALES	1,799	OH
1.1.18	CABBAGE ISLAND 69KV	K1616	LAKE WALES	2,519	OH
1.1.19	DINNER LAKE 69KV	K1687	HIGHLANDS	725	OH
1.1.20	DINNER LAKE 69KV	K1688	HIGHLANDS	278	OH
1.1.21	DINNER LAKE 69KV	K1689	HIGHLANDS	1,905	OH
1.1.22	DINNER LAKE 69KV	K1690	HIGHLANDS	1,643	OH
1.1.23	DINNER LAKE 69KV	K1691	HIGHLANDS	1,590	OH
1.1.24	HAINES CITY 69KV	K17	LAKE WALES	998	OH
1.1.25	HAINES CITY 69KV	K18	LAKE WALES	973	OH
1.1.26	HAINES CITY 69KV	K21	LAKE WALES	1,355	OH
1.1.27	LAKE BRYAN 230KV	K230	BUENA VISTA	172	OH
1.1.28	LAKE BRYAN 230KV	K239	BUENA VISTA	877	OH
1.1.29	ISLEWORTH 69KV	K789	BUENA VISTA	1,734	OH
1.1.30	LAKE WILSON 69KV	K883	BUENA VISTA	2,733	OH
1.1.31	LAKE WILSON 69KV	K884	BUENA VISTA	584	OH
1.1.32	EATONVILLE 69KV	M1139	LONGWOOD	1,143	OH
1.1.33	DOUGLAS AVENUE 69KV	M1704	APOPKA	917	OH
1.1.34	DOUGLAS AVENUE 69KV	M1709	APOPKA	619	OH
1.1.35	KELLER ROAD 69KV	M3	LONGWOOD	87	OH
1.1.36	MYRTLE LAKE 230KV	M648	LONGWOOD	1,111	OH
1.1.37	MYRTLE LAKE 230KV	M649	LONGWOOD	1,274	OH
1.1.38	MYRTLE LAKE 230KV	M659	LONGWOOD	835	OH
1.1.39	MADISON 115KV	N1	MONTICELLO	2,104	OH
1.1.40	JASPER SOUTH 115KV	N191	MONTICELLO	773	OH
1.1.41	JASPER SOUTH 115KV	N192	MONTICELLO	457	OH
1.1.42	WINTER PARK 69KV	W0015	LONGWOOD	1,517	OH
1.1.43	WINTER PARK 69KV	W0016	LONGWOOD	2,171	OH
1.1.44	OVIEDO 69KV	W0174	JAMESTOWN	1,734	OH
1.1.45	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	976	OH
1.1.46	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	2,688	OH
1.1.47	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	1,028	OH
1.1.48	SUNFLOWER 69KV	W0470	JAMESTOWN	982	OH
1.1.49	UCF 69KV	W1013	JAMESTOWN	317	OH
1.1.50	MAXIMO 115KV	X142	ST. PETERSBURG	355	OH
1.1.51	MAXIMO 115KV	X143	ST. PETERSBURG	2,267	OH
1.1.52	MAXIMO 115KV	X146	ST. PETERSBURG	2,604	OH
1.1.53	MAXIMO 115KV	X147	ST. PETERSBURG	2,366	OH
1.1.54	MAXIMO 115KV	X150	ST. PETERSBURG	2,327	OH
1.1.55	MAXIMO 115KV	X151	ST. PETERSBURG	1,733	OH
1.1.56	NORTHEAST 230KV	X284	ST. PETERSBURG	2,369	OH
1.1.57	NORTHEAST 230KV	X287	ST. PETERSBURG	2,118	OH
1.1.58	NORTHEAST 230KV	X289	ST. PETERSBURG	1,204	OH
1.1.59	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	689	OH
1.1.60	SIXTEENTH STREET 115KV	X46	ST. PETERSBURG	553	OH
			Subtotal	90,748	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	FORTIETH STREET 230KV	X81	ST. PETERSBURG	1,296	OH
	1.1.62	FORTIETH STREET 230KV	X82	ST. PETERSBURG	1,529	OH
	1.1.63	FORTIETH STREET 230KV	X84	ST. PETERSBURG	492	OH
	1.1.64	FORTIETH STREET 230KV	X85	ST. PETERSBURG	540	OH
				Subtotal	3,857	
				Total	**94,605**	
	1.2	**Feeder Hardening Wood Pole Replacement and Inspection - Distribution**				
		Substation				
		Pole Replacements			10,088	
		Pole Inspections / Pole Treatments			527	
		Pole Inspections			96,041	
				TOTAL	**106,656**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
1.3.1	SILVER SPRINGS SHORES 69KV	A128	OCALA	275	OH
1.3.2	DUNEDIN 69KV	C102	CLEARWATER	2,437	OH
1.3.3	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	1,082	OH
1.3.4	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	805	OH
1.3.5	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	581	OH
1.3.6	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	2,037	OH
1.3.7	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	2,398	OH
1.3.8	ODESSA 69KV	C4320	SEVEN SPRINGS	186	OH
1.3.9	EAST CLEARWATER 230KV	C901	CLEARWATER	62	OH
1.3.10	LARGO 230KV	J406	CLEARWATER	2,004	OH
1.3.11	LARGO 230KV	J407	CLEARWATER	1,214	OH
1.3.12	LARGO 230KV	J409	CLEARWATER	215	OH
1.3.13	ULMERTON WEST 69KV	J680	WALSINGHAM	1,169	OH
1.3.14	TAFT 69KV	K1023	S. E. ORLANDO	1,434	OH
1.3.15	TAFT 69KV	K1025	BUENA VISTA	677	OH
1.3.16	SUN N LAKES 69KV	K1137	HIGHLANDS	223	OH
1.3.17	HAINES CITY 69KV	K16	LAKE WALES	833	OH
1.3.18	CABBAGE ISLAND 69KV	K1614	LAKE WALES	342	OH
1.3.19	CABBAGE ISLAND 69KV	K1616	LAKE WALES	237	OH
1.3.20	DINNER LAKE 69KV	K1687	HIGHLANDS	205	OH
1.3.21	DINNER LAKE 69KV	K1690	HIGHLANDS	1,611	OH
1.3.22	DINNER LAKE 69KV	K1691	HIGHLANDS	950	OH
1.3.23	HAINES CITY 69KV	K18	LAKE WALES	818	OH
1.3.24	LAKE BRYAN 230KV	K238	BUENA VISTA	73	OH
1.3.25	LAKE BRYAN 230KV	K244	BUENA VISTA	232	OH
1.3.26	ISLEWORTH 69KV	K789	BUENA VISTA	345	OH
1.3.27	LAKE WILSON 69KV	K883	BUENA VISTA	202	OH
1.3.28	LAKE WILSON 69KV	K884	BUENA VISTA	286	OH
1.3.29	EATONVILLE 69KV	M1138	LONGWOOD	1,091	OH
1.3.30	DOUGLAS AVENUE 69KV	M1704	APOPKA	615	OH
1.3.31	DOUGLAS AVENUE 69KV	M1706	APOPKA	(4)	OH
1.3.32	DOUGLAS AVENUE 69KV	M1709	APOPKA	394	OH
1.3.33	MYRTLE LAKE 230KV	M648	LONGWOOD	208	OH
1.3.34	MYRTLE LAKE 230KV	M649	LONGWOOD	59	OH
1.3.35	MYRTLE LAKE 230KV	M659	LONGWOOD	178	OH
1.3.36	FERN PARK 69KV	M907	LONGWOOD	793	OH
1.3.37	FERN PARK 69KV	M909	LONGWOOD	971	OH
1.3.38	BEACON HILL 69KV	N515	MONTICELLO	619	OH
1.3.39	BEACON HILL 69KV	N527	MONTICELLO	1,725	OH
1.3.40	WINTER PARK 69KV	W0015	LONGWOOD	1,799	OH
1.3.41	WINTER PARK 69KV	W0016	LONGWOOD	558	OH
1.3.42	OVIEDO 69KV	W0174	JAMESTOWN	1,304	OH
1.3.43	OVIEDO 69KV	W0175	JAMESTOWN	422	OH
1.3.44	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	2,855	OH
1.3.45	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	851	OH
1.3.46	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	140	OH
1.3.47	UCF 69KV	W1012	JAMESTOWN	335	OH
1.3.48	MAXIMO 115KV	X142	ST. PETERSBURG	256	OH
1.3.49	MAXIMO 115KV	X143	ST. PETERSBURG	1,749	OH
1.3.50	MAXIMO 115KV	X146	ST. PETERSBURG	2,221	OH
1.3.51	MAXIMO 115KV	X147	ST. PETERSBURG	838	OH
1.3.52	MAXIMO 115KV	X150	ST. PETERSBURG	1,004	OH
1.3.53	MAXIMO 115KV	X151	ST. PETERSBURG	856	OH
1.3.54	NORTHEAST 230KV	X284	ST. PETERSBURG	972	OH
1.3.55	NORTHEAST 230KV	X287	ST. PETERSBURG	344	OH
1.3.56	NORTHEAST 230KV	X289	ST. PETERSBURG	403	OH
1.3.57	SIXTEENTH STREET 115KV	X43	ST. PETERSBURG	740	OH
1.3.58	FORTIETH STREET 230KV	X81	ST. PETERSBURG	1,782	OH
1.3.59	FORTIETH STREET 230KV	X82	ST. PETERSBURG	1,047	OH
			TOTAL	**50,058**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line		O&M Expenditures	OH or UG
1.	**Distribution**		
	1.4 LH - Wood Pole Replacement & Inspection		
	Pole Replacements	39,852	OH
	Pole Inspections / Pole Treatments	1,742	OH
	Pole Inspections	317,385	OH
	Total	**358,980**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 ADAMS 69KV	A199	Inverness	442	OH
	1.5.2 ZUBER 69KV	A202	Ocala	442	OH
	1.5.3 ZUBER 69KV	A203	Ocala	442	OH
	1.5.4 ZUBER 69KV	A205	Ocala	451	OH
	1.5.5 EAGLES NEST 69KV	A228	Ocala	893	OH
	1.5.6 CIRCLE SQUARE 69KV	A250	Inverness	3,149	OH
	1.5.7 CIRCLE SQUARE 69KV	A251	Inverness	2,247	OH
	1.5.8 CIRCLE SQUARE 69KV	A253	Inverness	1,344	OH
	1.5.9 TANGERINE 115KV	A262	Inverness	442	OH
	1.5.10 TANGERINE 115KV	A263	Inverness	1,344	OH
	1.5.11 TANGERINE 115KV	A264	Inverness	451	OH
	1.5.12 ORANGE BLOSSOM 69KV	A310	Ocala	167	OH
	1.5.13 RAINBOW SPRINGS 69KV	A368	Inverness	451	OH
	1.5.14 RAINBOW SPRINGS 69KV	A369	Inverness	451	OH
	1.5.15 ORANGE BLOSSOM 69KV	A388	Ocala	91	OH
	1.5.16 WILDWOOD CITY 69KV	A395	Ocala	1,344	OH
	1.5.17 HERNANDO AIRPORT 115KV	A430	Inverness	442	OH
	1.5.18 HERNANDO AIRPORT 115KV	A431	Inverness	2,247	OH
	1.5.19 GEORGIA PACIFIC 69KV	A45	Monticello	1,344	OH
	1.5.20 HOLDER 230KV	A47	Inverness	893	OH
	1.5.21 LAKE WEIR 69KV	A61	Ocala	893	OH
	1.5.22 DUNNELLON TOWN 69KV	A68	Inverness	1,344	OH
	1.5.23 DUNNELLON TOWN 69KV	A69	Inverness	1,344	OH
	1.5.24 DUNNELLON TOWN 69KV	A70	Inverness	451	OH
	1.5.25 DUNNELLON TOWN 69KV	A71	Inverness	451	OH
	1.5.26 BEVERLY HILLS 115KV	A72	Inverness	1,344	OH
	1.5.27 BEVERLY HILLS 115KV	A73	Inverness	893	OH
	1.5.28 BEVERLY HILLS 115KV	A74	Inverness	442	OH
	1.5.29 BEVERLY HILLS 115KV	A75	Inverness	1,344	OH
	1.5.30 INVERNESS 115KV	A81	Inverness	442	OH
	1.5.31 INVERNESS 115KV	A82	Inverness	893	OH
	1.5.32 INVERNESS 115KV	A84	Inverness	451	OH
	1.5.33 INVERNESS 115KV	A85	Inverness	893	OH
	1.5.34 FLORAL CITY 69KV	A87	Inverness	442	OH
	1.5.35 TRENTON 69KV	A90	Monticello	442	OH
	1.5.36 BROOKSVILLE 115KV	A95	Inverness	893	OH
	1.5.37 BROOKSVILLE 115KV	A96	Inverness	442	OH
	1.5.38 BROOKSVILLE 115KV	A97	Inverness	442	OH
	1.5.39 BROOKSVILLE 115KV	A98	Inverness	442	OH
	1.5.40 BELLEAIR 69KV	C1007	Clearwater	166	OH
	1.5.41 LAND O LAKES 69KV	C141	Seven Springs	3,149	OH
	1.5.42 LAND O LAKES 69KV	C148	Seven Springs	3,149	OH
	1.5.43 DENHAM 69KV	C151	Seven Springs	1,344	OH
	1.5.44 DENHAM 69KV	C152	Seven Springs	2,247	OH
	1.5.45 DENHAM 69KV	C156	Seven Springs	1,344	OH
	1.5.46 DENHAM 69KV	C157	Seven Springs	442	OH
	1.5.47 TARPON SPRINGS 115KV	C302	Seven Springs	1,281	OH
	1.5.48 TARPON SPRINGS 115KV	C303	Seven Springs	1,237	OH
	1.5.49 TARPON SPRINGS 115KV	C304	Seven Springs	748	OH
	1.5.50 TARPON SPRINGS 115KV	C305	Seven Springs	1,505	OH
	1.5.51 TARPON SPRINGS 115KV	C306	Seven Springs	1,534	OH
	1.5.52 TARPON SPRINGS 115KV	C308	Seven Springs	740	OH
	1.5.53 ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	1,796	OH
	1.5.54 ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	1,796	OH
	1.5.55 ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	442	OH
	1.5.56 ANCLOTE PLANT 230KV	C4201	Seven Springs	983	OH
	1.5.57 ANCLOTE PLANT 230KV	C4202	Seven Springs	1,029	OH
	1.5.58 ANCLOTE PLANT 230KV	C4203	Seven Springs	765	OH
	1.5.59 ANCLOTE PLANT 230KV	C4206	Seven Springs	1,344	OH
	1.5.60 ANCLOTE PLANT 230KV	C4207	Seven Springs	774	OH
			subtotal	61,180	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 2P - Details

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.61	ODESSA 69KV	C4318	Seven Springs	2,247	OH
	1.5.62	ODESSA 69KV	C4320	Seven Springs	682	OH
	1.5.63	ODESSA 69KV	C4322	Seven Springs	3,149	OH
	1.5.64	ODESSA 69KV	C4323	Seven Springs	1,475	OH
	1.5.65	ODESSA 69KV	C4328	Seven Springs	930	OH
	1.5.66	ODESSA 69KV	C4329	Seven Springs	971	OH
	1.5.67	ODESSA 69KV	C4344	Seven Springs	1,017	OH
	1.5.68	SEVEN SPRINGS 230KV	C4512	Seven Springs	456	OH
	1.5.69	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	2,247	OH
	1.5.70	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	1,796	OH
	1.5.71	STATION MORGAN ROAD 230.000 KV	C54	Seven Springs	893	OH
	1.5.72	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	1,796	OH
	1.5.73	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	442	OH
	1.5.74	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	442	OH
	1.5.75	ZEPHYRHILLS 69KV	C851	Zephyrhills	2,247	OH
	1.5.76	ZEPHYRHILLS 69KV	C852	Zephyrhills	893	OH
	1.5.77	ZEPHYRHILLS 69KV	C855	Zephyrhills	2,698	OH
	1.5.78	EAST CLEARWATER 230KV	C903	Clearwater	875	OH
	1.5.79	ELFERS 115KV	C951	Seven Springs	893	OH
	1.5.80	ELFERS 115KV	C953	Seven Springs	1,344	OH
	1.5.81	ELFERS 115KV	C954	Seven Springs	451	OH
	1.5.82	ELFERS 115KV	C955	Seven Springs	1,789	OH
	1.5.83	ELFERS 115KV	C956	Seven Springs	1,291	OH
	1.5.84	ELFERS 115KV	C957	Seven Springs	1,278	OH
	1.5.85	BELLEAIR 69KV	J1001	Clearwater	1,077	OH
	1.5.86	TAYLOR AVENUE 69KV	J2902	Walsingham	448	OH
	1.5.87	TAYLOR AVENUE 69KV	J2904	Walsingham	106	OH
	1.5.88	LARGO 230KV	J404	Clearwater	106	OH
	1.5.89	LARGO 230KV	J405	Clearwater	775	OH
	1.5.90	LARGO 230KV	J406	Clearwater	1,107	OH
	1.5.91	ULMERTON WEST 69KV	J684	Walsingham	123	OH
	1.5.92	ULMERTON WEST 69KV	J689	Walsingham	109	OH
	1.5.93	TAFT 69KV	K1024	SE Orlando	536	OH
	1.5.94	TAFT 69KV	K1025	SE Orlando	244	OH
	1.5.95	EAST LAKE WALES 69KV	K1032	Lake Wales	893	OH
	1.5.96	REEDY LAKE 69KV	K1102	Buena Vista	1,709	OH
	1.5.97	REEDY LAKE 69KV	K1108	Buena Vista	3,113	OH
	1.5.98	REEDY LAKE 69KV	K1110	Buena Vista	2,239	OH
	1.5.99	REEDY LAKE 69KV	K1111	Buena Vista	2,317	OH
	1.5.100	REEDY LAKE 69KV	K1113	Buena Vista	1,243	OH
	1.5.101	REEDY LAKE 69KV	K1116	Buena Vista	1,414	OH
	1.5.102	SUN N LAKES 69KV	K1135	Highlands	893	OH
	1.5.103	SUN N LAKES 69KV	K1136	Highlands	1,796	OH
	1.5.104	POINCIANA 69KV	K1237	Lake Wales	1,344	OH
	1.5.105	SUN N LAKES 69KV	K1297	Highlands	893	OH
	1.5.106	SUN N LAKES 69KV	K1300	Highlands	442	OH
	1.5.107	FOUR CORNERS 69KV	K1409	Buena Vista	478	OH
	1.5.108	FOUR CORNERS 69KV	K1410	Buena Vista	1,521	OH
	1.5.109	FOUR CORNERS 69KV	K1412	Buena Vista	674	OH
	1.5.110	LEISURE LAKES 69KV	K1415	Highlands	1,344	OH
	1.5.111	FOUR CORNERS 69KV	K1416	Buena Vista	421	OH
	1.5.112	COUNTRY OAKS 69KV	K1443	Lake Wales	442	OH
	1.5.113	MIDWAY 69KV	K1472	Lake Wales	893	OH
	1.5.114	MIDWAY 69KV	K1473	Lake Wales	1,796	OH
	1.5.115	MIDWAY 69KV	K1475	Lake Wales	2,247	OH
	1.5.116	POINCIANA 69KV	K1509	Lake Wales	1,796	OH
	1.5.117	POINCIANA 69KV	K1556	Lake Wales	893	OH
	1.5.118	CABBAGE ISLAND 69KV	K1613	Lake Wales	1,694	OH
	1.5.119	CABBAGE ISLAND 69KV	K1614	Lake Wales	1,249	OH
	1.5.120	CABBAGE ISLAND 69KV	K1615	Lake Wales	816	OH
				subtotal	71,493	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		
	1.5.121	CABBAGE ISLAND 69KV	K1616	Lake Wales	243	OH
	1.5.122	CABBAGE ISLAND 69KV	K1618	Lake Wales	272	OH
	1.5.123	LAKEWOOD 69KV	K1694	Highlands	65	OH
	1.5.124	LAKEWOOD 69KV	K1705	Highlands	442	OH
	1.5.125	LAKEWOOD 69KV	K1706	Highlands	893	OH
	1.5.126	CHAMPIONS GATE 69KV	K1764	Lake Wales	1,344	OH
	1.5.127	LAKE OF THE HILLS 69KV	K1885	Lake Wales	451	OH
	1.5.128	LAKE PLACID NORTH 69KV	K24	Highlands	442	OH
	1.5.129	CYPRESSWOOD 69KV	K317	Lake Wales	451	OH
	1.5.130	DESOTO CITY 69KV	K3221	Highlands	1,344	OH
	1.5.131	DESOTO CITY 69KV	K3222	Highlands	442	OH
	1.5.132	DUNDEE 230KV	K3246	Lake Wales	451	OH
	1.5.133	AVALON 230KV	K38	Winter Garden	2,282	OH
	1.5.134	HUNTERS CREEK 69KV	K40	Buena Vista	1,796	OH
	1.5.135	HUNTERS CREEK 69KV	K43	Buena Vista	1,344	OH
	1.5.136	HUNTERS CREEK 69KV	K48	Buena Vista	1,344	OH
	1.5.137	MONTVERDE 69KV	K4840	Clermont	451	OH
	1.5.138	LOUGHMAN 69KV	K5079	Lake Wales	171	OH
	1.5.139	CYPRESSWOOD 69KV	K561	Lake Wales	442	OH
	1.5.140	POINCIANA NORTH 69KV	K629	Lake Wales	442	OH
	1.5.141	POINCIANA NORTH 69KV	K631	Lake Wales	1,344	OH
	1.5.142	GROVELAND 69KV	K673	Clermont	893	OH
	1.5.143	ISLEWORTH 69KV	K773	Winter Garden	1,474	OH
	1.5.144	ISLEWORTH 69KV	K777	Winter Garden	301	OH
	1.5.145	ISLEWORTH 69KV	K789	Winter Garden	1,174	OH
	1.5.146	ISLEWORTH 69KV	K792	Winter Garden	2,051	OH
	1.5.147	GIFFORD 230KV	K83	Buena Vista	3,149	OH
	1.5.148	GIFFORD 230KV	K84	Buena Vista	3,149	OH
	1.5.149	LAKE WILSON 69KV	K880	Buena Vista	1,796	OH
	1.5.150	LAKE WILSON 69KV	K881	Buena Vista	893	OH
	1.5.151	LAKE WILSON 69KV	K882	Buena Vista	979	OH
	1.5.152	LAKE WILSON 69KV	K883	Buena Vista	1,139	OH
	1.5.153	LAKE WILSON 69KV	K884	Buena Vista	616	OH
	1.5.154	MINNEOLA 69KV	K946	Clermont	893	OH
	1.5.155	MINNEOLA 69KV	K949	Clermont	1,344	OH
	1.5.156	BOGGY MARSH 69KV	K959	Buena Vista	442	OH
	1.5.157	BOGGY MARSH 69KV	K965	Buena Vista	893	OH
	1.5.158	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	545	OH
	1.5.159	EUSTIS SOUTH 69KV	M1054	Apopka	451	OH
	1.5.160	EUSTIS SOUTH 69KV	M1055	Apopka	442	OH
	1.5.161	EUSTIS SOUTH 69KV	M1059	Apopka	442	OH
	1.5.162	WEKIVA 230KV	M107	Apopka	563	OH
	1.5.163	WEKIVA 230KV	M112	Apopka	398	OH
	1.5.164	WEKIVA 230KV	M113	Apopka	442	OH
	1.5.165	EATONVILLE 69KV	M1131	Longwood	223	OH
	1.5.166	EATONVILLE 69KV	M1135	Longwood	2,247	OH
	1.5.167	EATONVILLE 69KV	M1139	Longwood	223	OH
	1.5.168	WEKIVA 230KV	M115	Apopka	372	OH
	1.5.169	LISBON 69KV	M1518	Apopka	1,344	OH
	1.5.170	LISBON 69KV	M1519	Apopka	1,344	OH
	1.5.171	LISBON 69KV	M1520	Apopka	442	OH
	1.5.172	DOUGLAS AVENUE 69KV	M1706	Apopka	489	OH
	1.5.173	DOUGLAS AVENUE 69KV	M1707	Apopka	1,187	OH
	1.5.174	LOCKHART 230KV	M412	Apopka	893	OH
	1.5.175	LAKE EMMA 230KV	M422	Longwood	516	OH
	1.5.176	LAKE EMMA 230KV	M423	Longwood	192	OH
	1.5.177	LAKE EMMA 230KV	M424	Longwood	451	OH
	1.5.178	LAKE EMMA 230KV	M427	Longwood	842	OH
	1.5.179	UMATILLA 69KV	M4405	Apopka	442	OH
	1.5.180	UMATILLA 69KV	M4407	Apopka	1,344	OH
				subtotal	53,476	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG (Automation)**					
		Substation	**Feeder**	**Operations Center**		
	1.5.181	BAY RIDGE 69KV	M445	Apopka	1,796	OH
	1.5.182	BAY RIDGE 69KV	M447	Apopka	1,796	OH
	1.5.183	BAY RIDGE 69KV	M451	Apopka	451	OH
	1.5.184	BAY RIDGE 69KV	M453	Apopka	1,344	OH
	1.5.185	PIEDMONT 230KV	M471	Apopka	831	OH
	1.5.186	PIEDMONT 230KV	M472	Apopka	442	OH
	1.5.187	PIEDMONT 230KV	M473	Apopka	893	OH
	1.5.188	PIEDMONT 230KV	M474	Apopka	893	OH
	1.5.189	EUSTIS 69KV	M499	Apopka	893	OH
	1.5.190	EUSTIS 69KV	M501	Apopka	442	OH
	1.5.191	EUSTIS 69KV	M503	Apopka	442	OH
	1.5.192	EUSTIS 69KV	M504	Apopka	1,344	OH
	1.5.193	WELCH ROAD 230KV	M545	Apopka	2,247	OH
	1.5.194	WELCH ROAD 230KV	M548	Apopka	893	OH
	1.5.195	WOLF LAKE 69KV	M564	Apopka	1,344	OH
	1.5.196	MYRTLE LAKE 230KV	M649	Longwood	207	OH
	1.5.197	MYRTLE LAKE 230KV	M657	Longwood	639	OH
	1.5.198	SPRING LAKE 230KV	M663	Longwood	482	OH
	1.5.199	SPRING LAKE 230KV	M669	Longwood	1,344	OH
	1.5.200	SPRING LAKE 230KV	M670	Longwood	473	OH
	1.5.201	KELLY PARK 69KV	M822	Apopka	1,796	OH
	1.5.202	MADISON 115KV	N1	Monticello	160	OH
	1.5.203	PERRY 230KV	N10	Monticello	451	OH
	1.5.204	PERRY NORTH 69KV	N14	Monticello	442	OH
	1.5.205	PERRY NORTH 69KV	N15	Monticello	442	OH
	1.5.206	MADISON 115KV	N2	Monticello	219	OH
	1.5.207	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	618	OH
	1.5.208	MADISON 115KV	N3	Monticello	437	OH
	1.5.209	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	465	OH
	1.5.210	BEACON HILL 69KV	N515	Monticello	926	OH
	1.5.211	BEACON HILL 69KV	N516	Monticello	618	OH
	1.5.212	PORT ST JOE 230KV	N52	Monticello	309	OH
	1.5.213	BEACON HILL 69KV	N527	Monticello	618	OH
	1.5.214	PORT ST JOE 230KV	N53	Monticello	618	OH
	1.5.215	PORT ST JOE 230KV	N54	Monticello	309	OH
	1.5.216	PORT ST JOE 230KV	N55	Monticello	309	OH
	1.5.217	INDIAN PASS 69KV	N556	Monticello	926	OH
	1.5.218	WAUKEENAH 115KV	N64	Monticello	2,247	OH
	1.5.219	WAUKEENAH 115KV	N65	Monticello	451	OH
	1.5.220	MONTICELLO 69KV	N66	Monticello	451	OH
	1.5.221	MONTICELLO 69KV	N67	Monticello	442	OH
	1.5.222	MONTICELLO 69KV	N68	Monticello	451	OH
	1.5.223	MONTICELLO 69KV	N69	Monticello	442	OH
	1.5.224	PERRY 230KV	N7	Monticello	451	OH
	1.5.225	PERRY 230KV	N8	Monticello	451	OH
	1.5.226	PERRY 230KV	N9	Monticello	442	OH
	1.5.227	WINTER PARK 69KV	W0015	Longwood	1,046	OH
	1.5.228	WINTER PARK 69KV	W0016	Longwood	900	OH
	1.5.229	MAITLAND 69KV	W0086	Longwood	210	OH
	1.5.230	DELTONA EAST 115KV	W0123	Deland	1,796	OH
	1.5.231	OVIEDO 69KV	W0175	Jamestown	1,152	OH
	1.5.232	OVIEDO 69KV	W0181	Jamestown	1,491	OH
	1.5.233	NARCOOSSEE 69KV	W0215	SE Orlando	380	OH
	1.5.234	NARCOOSSEE 69KV	W0216	SE Orlando	569	OH
	1.5.235	EAST ORANGE 69KV	W0265	Jamestown	1,615	OH
	1.5.236	SUNFLOWER 69KV	W0469	Jamestown	2,624	OH
	1.5.237	SUNFLOWER 69KV	W0472	Jamestown	1,750	OH
	1.5.238	SUNFLOWER 69KV	W0475	Jamestown	2,187	OH
	1.5.239	MAGNOLIA RANCH 69KV	W0504	SE Orlando	2,247	OH
	1.5.240	CASSADAGA 115KV	W0516	Deland	442	OH
				subtotal	53,096	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	CASSADAGA 115KV	W0523	Deland	451	OH
	1.5.242	CURRY FORD 230KV	W0597	SE Orlando	1,701	OH
	1.5.243	CURRY FORD 230KV	W0598	SE Orlando	962	OH
	1.5.244	CURRY FORD 230KV	W0601	SE Orlando	766	OH
	1.5.245	WEST CHAPMAN 69KV	W0702	Jamestown	862	OH
	1.5.246	WEST CHAPMAN 69KV	W0705	Jamestown	247	OH
	1.5.247	HIGHBANKS 115KV	W0751	Deland	451	OH
	1.5.248	BARBERVILLE 115KV	W0902	Deland	893	OH
	1.5.249	WINTER PARK EAST 230KV	W0924	Jamestown	451	OH
	1.5.250	WINTER PARK EAST 230KV	W0928	Jamestown	451	OH
	1.5.251	BITHLO 230KV	W0951	Jamestown	1,344	OH
	1.5.252	BITHLO 230KV	W0952	Jamestown	451	OH
	1.5.253	BITHLO 230KV	W0955	Jamestown	1,796	OH
	1.5.254	BITHLO 230KV	W0956	Jamestown	1,344	OH
	1.5.255	RIO PINAR 230KV	W0971	SE Orlando	442	OH
	1.5.256	RIO PINAR 230KV	W0974	SE Orlando	185	OH
	1.5.257	UCF NORTH 69KV	W0992	Jamestown	2,019	OH
	1.5.258	UCF 69KV	W1012	Jamestown	2,423	OH
	1.5.259	UCF 69KV	W1013	Jamestown	1,211	OH
	1.5.260	UCF 69KV	W1015	Jamestown	1,211	OH
	1.5.261	UCF 69KV	W1018	Jamestown	808	OH
	1.5.262	LAKE HELEN 115KV	W1705	Deland	1,344	OH
	1.5.263	BAYWAY 115KV	X100	St. Petersburg	336	OH
	1.5.264	MAXIMO 115KV	X141	St. Petersburg	2,481	OH
	1.5.265	MAXIMO 115KV	X151	St. Petersburg	1,680	OH
	1.5.266	MAXIMO 115KV	X152	St. Petersburg	441	OH
	1.5.267	PILSBURY 115KV	X256	St. Petersburg	442	OH
	1.5.268	NORTHEAST 230KV	X283	St. Petersburg	506	OH
	1.5.269	NORTHEAST 230KV	X284	St. Petersburg	1,016	OH
	1.5.270	NORTHEAST 230KV	X285	St. Petersburg	2,835	OH
	1.5.271	NORTHEAST 230KV	X286	St. Petersburg	783	OH
	1.5.272	NORTHEAST 230KV	X287	St. Petersburg	1,592	OH
	1.5.273	NORTHEAST 230KV	X290	St. Petersburg	1,245	OH
	1.5.274	DISSTON 115KV	X61	Walsingham	451	OH
	1.5.275	VINOY 115KV	X71	St. Petersburg	442	OH
	1.5.276	BAYWAY 115KV	X96	St. Petersburg	2,249	OH
	1.5.277	BAYWAY 115KV	X97	St. Petersburg	1,145	OH
	1.5.278	BAYWAY 115KV	X99	St. Petersburg	2,232	OH
				subtotal	41,689	
	1.5	**Self-Optimizing Grid - SOG (Connection & Capacity)**				
	1.5.279	SILVER SPRINGS 230KV	A154	Ocala	1,030	OH
	1.5.280	CIRCLE SQUARE 69KV	A251	Inverness	2,390	OH
	1.5.281	TANGERINE 115KV	A262	Inverness	5,577	OH
	1.5.282	MARICAMP 69KV	A333	Ocala	4,702	OH
	1.5.283	MARICAMP 69KV	A334	Ocala	4,068	OH
	1.5.284	MARICAMP 69KV	A336	Ocala	2,101	OH
	1.5.285	HERNANDO AIRPORT 115KV	A431	Inverness	6,707	OH
	1.5.286	LAKE WEIR 69KV	A61	Ocala	7,967	OH
	1.5.287	DUNNELLON TOWN 69KV	A69	Inverness	11,304	OH
				subtotal	45,845	

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Projected Period: January through December 2026
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.288	BEVERLY HILLS 115KV	A75	Inverness	4,382	OH
	1.5.289	BROOKSVILLE 115KV	A95	Inverness	4,382	OH
	1.5.290	BROOKSVILLE 115KV	A97	Inverness	5,975	OH
	1.5.291	DENHAM 69KV	C152	Seven Springs	1,434	OH
	1.5.292	DENHAM 69KV	C157	Seven Springs	6,373	OH
	1.5.293	TARPON SPRINGS 115KV	C302	Seven Springs	8,157	OH
	1.5.294	TARPON SPRINGS 115KV	C303	Seven Springs	7,300	OH
	1.5.295	TARPON SPRINGS 115KV	C304	Seven Springs	3,527	OH
	1.5.296	TARPON SPRINGS 115KV	C305	Seven Springs	2,641	OH
	1.5.297	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	797	OH
	1.5.298	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	398	OH
	1.5.299	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	5,577	OH
	1.5.300	ANCLOTE PLANT 230KV	C4203	Seven Springs	964	OH
	1.5.301	ANCLOTE PLANT 230KV	C4207	Seven Springs	3,914	OH
	1.5.302	ODESSA 69KV	C4318	Seven Springs	422	OH
	1.5.303	ODESSA 69KV	C4329	Seven Springs	4,121	OH
	1.5.304	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	418	OH
	1.5.305	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	398	OH
	1.5.306	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	11,798	OH
	1.5.307	ZEPHYRHILLS 69KV	C855	Zephyrhills	1,753	OH
	1.5.308	ELFERS 115KV	C955	Seven Springs	3,654	OH
	1.5.309	ELFERS 115KV	C957	Seven Springs	9,213	OH
	1.5.310	LARGO 230KV	J405	Clearwater	3,123	OH
	1.5.311	TRI CITY 115KV	J5032	Clearwater	1,225	OH
	1.5.312	TAFT 69KV	K1025	SE Orlando	968	OH
	1.5.313	SUN N LAKES 69KV	K1136	Highlands	1,195	OH
	1.5.314	SUN N LAKES 69KV	K1300	Highlands	797	OH
	1.5.315	FOUR CORNERS 69KV	K1410	Buena Vista	4,768	OH
	1.5.316	FOUR CORNERS 69KV	K1412	Buena Vista	3,702	OH
	1.5.317	MIDWAY 69KV	K1472	Lake Wales	3,266	OH
	1.5.318	POINCIANA 69KV	K1556	Lake Wales	4,939	OH
	1.5.319	HAINES CITY 69KV	K16	Lake Wales	3,069	OH
	1.5.320	CABBAGE ISLAND 69KV	K1614	Lake Wales	4,003	OH
	1.5.321	CABBAGE ISLAND 69KV	K1618	Lake Wales	1,117	OH
	1.5.322	HAINES CITY 69KV	K21	Lake Wales	703	OH
	1.5.323	LAKE PLACID NORTH 69KV	K24	Highlands	3,665	OH
	1.5.324	DESOTO CITY 69KV	K3221	Highlands	1,195	OH
	1.5.325	DUNDEE 230KV	K3246	Lake Wales	2,390	OH
	1.5.326	LAKE LUNTZ 69KV	K3288	Winter Garden	7,942	OH
	1.5.327	MONTVERDE 69KV	K4845	Clermont	438	OH
	1.5.328	DOUGLAS AVENUE 69KV	M1707	Apopka	2,541	OH
	1.5.329	PIEDMONT 230KV	M472	Apopka	478	OH
	1.5.330	MADISON 115KV	N1	Monticello	2,336	OH
	1.5.331	MADISON 115KV	N2	Monticello	69	OH
	1.5.332	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	174	OH
	1.5.333	PORT ST JOE 230KV	N52	Monticello	2,411	OH
	1.5.334	PORT ST JOE 230KV	N53	Monticello	4,471	OH
	1.5.335	PORT ST JOE 230KV	N55	Monticello	7,241	OH
	1.5.336	OVIEDO 69KV	W0175	Jamestown	612	OH
	1.5.337	OVIEDO 69KV	W0181	Jamestown	456	OH
	1.5.338	EAST ORANGE 69KV	W0265	Jamestown	1,176	OH
	1.5.339	CURRY FORD 230KV	W0596	SE Orlando	4,099	OH
	1.5.340	CURRY FORD 230KV	W0597	SE Orlando	13,599	OH
	1.5.341	CURRY FORD 230KV	W0598	SE Orlando	532	OH
	1.5.342	WEST CHAPMAN 69KV	W0705	Jamestown	375	OH
	1.5.343	RIO PINAR 230KV	W0971	SE Orlando	7,011	OH
	1.5.344	UCF 69KV	W1012	Jamestown	1,176	OH
	1.5.345	THIRTY SECOND STREET 115KV	X23	St. Petersburg	8,521	OH
	1.5.346	PILSBURY 115KV	X253	St. Petersburg	3,896	OH
	1.5.347	PILSBURY 115KV	X256	St. Petersburg	3,187	OH
	1.5.348	NORTHEAST 230KV	X290	St. Petersburg	2,051	OH
				subtotal	202,517	
				TOTAL - SOG Automation	280,934	
				TOTAL - SOG C&C	248,362	
				TOTAL SOG	**529,296**	

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Duke Energy Florida
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Projected Period: January through December 2026
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Line					O&M Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement		**756,792**	OH
	1.7	**Substation Hardening - Distribution**				
		1.7.1	This is a Capital (only) Program		**N/A**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		3.1	Vegetation Management expenses are not required to be recorded at the project level.		**49,738,713**	OH
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**0**	OH
		4.1.1	No O&M Projected in 2026			
	4.2	**Lateral Hardening - U/G**				
			Substation	**Feeder**	**Operations Center**	
		4.2.1	CLEARWATER 69KV	C10	Clearwater	6,663 UG
		4.2.2	CLEARWATER 69KV	C11	Clearwater	7,182 UG
		4.2.3	CLEARWATER 69KV	C12	Clearwater	2,102 UG
		4.2.4	CLEARWATER 69KV	C18	Clearwater	4,233 UG
		4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	6,011 UG
		4.2.6	PORT RICHEY WEST 115KV	C208	Seven Springs	1,801 UG
		4.2.7	PORT RICHEY WEST 115KV	C209	Seven Springs	2,450 UG
		4.2.8	PORT RICHEY WEST 115KV	C210	Seven Springs	3,111 UG
		4.2.9	SEVEN SPRINGS 230KV	C4501	Seven Springs	842 UG
		4.2.10	SEVEN SPRINGS 230KV	C4508	Seven Springs	128 UG
		4.2.11	CURLEW 115KV	C4973	Seven Springs	7,653 UG
		4.2.12	CURLEW 115KV	C4976	Seven Springs	2,581 UG
		4.2.13	CURLEW 115KV	C4985	Seven Springs	9,198 UG
		4.2.14	CURLEW 115KV	C4987	Seven Springs	748 UG
		4.2.15	CURLEW 115KV	C4989	Seven Springs	9,327 UG
		4.2.16	CURLEW 115KV	C4990	Seven Springs	8,117 UG
		4.2.17	CURLEW 115KV	C4991	Seven Springs	9,031 UG
		4.2.18	OAKHURST 69KV	J224	Walsingham	62,092 UG
		4.2.19	OAKHURST 69KV	J227	Walsingham	18,866 UG
		4.2.20	CENTRAL PARK 69KV	K495	SE Orlando	25,800 UG
		4.2.21	CLERMONT 69KV	K601	Clermont	3,029 UG
		4.2.22	CLERMONT 69KV	K605	Clermont	1,275 UG
		4.2.23	BAY HILL 69KV	K67	Buena Vista	2,178 UG
		4.2.24	BAY HILL 69KV	K68	Buena Vista	11,891 UG
		4.2.25	BAY HILL 69KV	K73	Buena Vista	2,252 UG
		4.2.26	BAY HILL 69KV	K76	Buena Vista	9,520 UG
		4.2.27	BOGGY MARSH 69KV	K957	Buena Vista	1,756 UG
		4.2.28	BOGGY MARSH 69KV	K959	Buena Vista	2,115 UG
		4.2.29	MAITLAND 69KV	M80	Longwood	6,049 UG
		4.2.30	MAITLAND 69KV	M82	Longwood	1,601 UG
		4.2.31	MAITLAND 69KV	W0079	Longwood	22,886 UG
		4.2.32	MAITLAND 69KV	W0086	Longwood	3,624 UG
		4.2.33	LAKE ALOMA 69KV	W0151	Longwood	7,594 UG
		4.2.34	LAKE ALOMA 69KV	W0153	Longwood	414 UG
		4.2.35	ECON 230KV	W0320	Jamestown	1,196 UG
					subtotal	265,316

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Line					O&M Expenditures	OH or UG
4.	**Distribution (Underground)**					
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4.2.36	ECON 230KV	W0321	Jamestown	7,320	UG
	4.2.37	SKY LAKE 230KV	W0363	SE Orlando	4,102	UG
	4.2.38	SKY LAKE 230KV	W0365	SE Orlando	8,495	UG
	4.2.39	SKY LAKE 230KV	W0366	SE Orlando	12,428	UG
	4.2.40	SKY LAKE 230KV	W0367	SE Orlando	62	UG
	4.2.41	SKY LAKE 230KV	W0368	SE Orlando	8,111	UG
	4.2.42	CENTRAL PARK 69KV	W0497	SE Orlando	988	UG
	4.2.43	DELAND 69KV	W0805	Deland	20,434	UG
	4.2.44	DELAND 69KV	W0806	Deland	15,802	UG
	4.2.45	DELAND 69KV	W0807	Deland	21,006	UG
	4.2.46	DELAND 69KV	W0808	Deland	3,853	UG
	4.2.47	DELAND 69KV	W0809	Deland	10,170	UG
	4.2.48	RIO PINAR 230KV	W0968	SE Orlando	1,060	UG
	4.2.49	RIO PINAR 230KV	W0970	SE Orlando	4,608	UG
	4.2.50	RIO PINAR 230KV	W0975	SE Orlando	1,206	UG
	4.2.51	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	13,281	UG
	4.2.52	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	64,678	UG
	4.2.53	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	60,008	UG
	4.2.54	GATEWAY 115KV	X111	Walsingham	851	UG
	4.2.55	GATEWAY 115KV	X125	Walsingham	2,693	UG
	4.2.56	PASADENA 230KV	X213	St. Petersburg	2,605	UG
	4.2.57	PASADENA 230KV	X219	St. Petersburg	5,197	UG
	4.2.58	VINOY 115KV	X70	St. Petersburg	27,677	UG
	4.2.59	VINOY 115KV	X71	St. Petersburg	4,483	UG
	4.2.60	VINOY 115KV	X72	St. Petersburg	1,148	UG
				subtotal	302,266	
				TOTAL	**567,582**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				O&M Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
			Line ID		
	2.1.1	ALTAMONTE - SPRING LAKE 230KV	ASW-1	3,903	OH
	2.1.2	EATONVILLE - SPRING LAKE 69KV	SLE-1	1,301	OH
	2.1.3	DEBARY PL - NORTH LONGWOOD 230KV	DL-1	6,505	OH
	2.1.4	KATHLEEN - WIRE ROAD CKT#1 230KV	KZN-1	1,301	OH
	2.1.5	PALM HARBOR - TARPON SPRINGS 69KV	ECTW-4	1,301	OH
	2.1.6	16TH ST - 40TH ST 115KV	BFE-2	1,301	OH
	2.1.7	ALDERMAN - CURLEW 115KV	HTW-1	1,301	OH
	2.1.8	CENTRAL PLAZA - MAXIMO 115KV	CPM-1	19,515	OH
	2.1.9	DUNEDIN - PALM HARBOR 69KV	ECTW-2	1,301	OH
	2.1.10	CAMP LAKE - GROVELAND 69KV	CLG-1	97,575	OH
	2.1.11	CENTRAL PARK - WINDERMERE 69KV	WR-2	1,301	OH
	2.1.12	UMERTON WEST - WALSINGHAM 69KV	DLW-6	24,719	OH
	2.1.13	CAMP LAKE - CLERMONT 69KV	CLC-1	15,612	OH
	2.1.14	PASADENA - 51ST ST 115KV	PF-1	1,301	OH
	2.1.15	FISHEATING CREEK - LAKE PLACID 69KV	ALP-2	3,903	OH
	2.1.16	BAYBORO - CENTRAL PLAZA 115KV	BCP-1	14,311	OH
	2.1.17	CLERMONT - CLERMONT EAST 69KV	CLC-2	10,408	OH
	2.1.18	ODESSA - TARPON SPRINGS 69KV	TZ-2	5,204	OH
	2.1.19	TURNER PL - DELTONA 115KV	TD-2	19,515	OH
	2.1.20	DELAND WEST - ORANGE CITY 230KV	DDW-2	2,602	OH
	2.1.21	CASSADAGA - DELTONA 115KV	DC-1	2,602	OH
	2.1.22	PIEDMONT - SPRING LAKE 69KV	PSL-1	1,301	OH
	2.1.23	HAINES CITY - HAINES CITY EAST 69KV	HP-1	13,010	OH
	2.1.24	ALTAMONTE - NORTH LONGWOOD CKT2 69KV	NLA-1	2,602	OH
	2.1.25	SEMINOLE - OAKHURST 69KV	DLW-4	5,204	OH
	2.1.26	LAKE WALES - WEST LAKE WALES CKT#2 69KV	WLL-1	3,903	OH
	2.1.27	DISSTON - STARKEY ROAD 69KV	DLW-1	1,301	OH
	2.1.28	CYPRESSWOOD - HAINES CITY 69KV	ICLW-2	3,903	OH
	2.1.29	EAST CLEARWATER - HIGHLANDS 69KV	ECTW-3	7,806	OH
	2.1.30	DUNEDIN - HIGHLANDS 69KV	ECTW-1	1,301	OH
	2.1.31	FOUR CORNERS - GIFFORD 69KV	BMF-2	2,602	OH
	2.1.32	MAITLAND - SPRING LAKE 69KV	SLM-1	16,913	OH
	2.1.33	AVON PARK PL - DESOTO CITY 69KV	AD-1	3,903	OH
	2.1.34	AVON PARK PL - FT MEADE 230KV	AF2-1	2,602	OH
	2.1.35	DOUGLAS AVE - SPRING LAKE 69KV	ASL-2	9,107	OH
	2.1.36	LARGO - TAYLOR AVE 69KV	LTW-1	2,602	OH
	2.1.37	ALAFAYA - UCF 69KV	AUCF-1	2,602	OH
	2.1.38	NORTH LONGWOOD - WINTER SPRINGS 69KV	WO-6	7,806	OH
	2.1.39	LAKE LOUISA SEC - CLERMONT EAST - WILDWO(	CEB-4	6,505	OH
	2.1.40	LAKE LOUISA SEC - CLERMONT EAST - HAINES C	CEB-3	1,301	OH
	2.1.41	DELAND - DELAND WEST 69KV	ED-1	2,602	OH
	2.1.42	DINNER LAKES - SUN N LAKES 69KV	DLS-1	2,602	OH
	2.1.43	WINDERMERE - WOODSMERE 69KV	WWW-1	13,010	OH
	2.1.44	BAY HILL - ISLEWORTH 69KV	WT-1	6,505	OH
	2.1.45	FT MEADE - SOUTH POLK 230KV	AF-2	1,301	OH
	2.1.46	BAY RIDGE - SORRENTO 69KV	SB-1	3,903	OH
	2.1.47	LEESBURG - OKAHUMPKA 69KV	CLL-2	10,408	OH
	2.1.48	DALLAS - ORANGE BLOSSOM 69KV	DLL-1	13,010	OH
	2.1.49	CRYSTAL RIVER SOUTH - HOMOSASSA 115KV	HCR-HT-1	2,602	OH
	2.1.50	CENTRAL FLA - ORANGE BLOSSOM 69KV	DLL-OCF-1	3,903	OH
	2.1.51	EUSTIS TAPLINE 69KV	EP-1	6,505	OH
	2.1.52	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH :	CRB-4	2,602	OH
	2.1.53	MT DORA EAST SEC 69KV TAPLINE	SES-1	14,311	OH
	2.1.54	FT MEADE - DRY PRAIRIE 230KV	FV-1	83,264	OH
	2.1.55	CRYSTAL RIVER NORTH TAPLINE 115KV	CRB-1	2,602	OH
	2.1.56	MT DORA EAST SEC 69KV	SES-1	9,107	OH
	2.1.57	EUSTIS - UMATILLA 69KV	EU-1	31,224	OH
	2.1.58	CRYSTAL RIVER TAPLINE 115KV	CRB-3-TL2	1,301	OH
	2.1.59	ENOLA - UMATILLA 69K	UEN-1	1,301	OH
	2.1.60	VANDOLAH - MYAKKA 69KV	VHC-1	9,107	OH
			subtotal	554,226	

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Line		Line ID		O&M Expenditures	OH or UG
2. Transmission					
2.1	**Transmission Pole Replacements and Inspections**				
2.1.61	BARBERVILLE - DELAND WEST DE 69KV	DWB-1		5,204	OH
2.1.62	BARBERVILLE - DELAND WEST 69KV	DWB-1		5,204	OH
2.1.63	TROPIC TERRACE TAPLINE 115KV	CSB-1		2,602	OH
2.1.64	FT GREEN SPRINGS - FT MEADE 69KV	FFG-1		2,602	OH
2.1.65	BEVERLY HILLS - CITRUS HILLS LINE 115KV	BI-2		3,903	OH
2.1.66	COUNTRY OAKS - EAST LAKE WALES 69KV	LEL-1		1,301	OH
2.1.67	CARRABELLE - CRAWFORDVILLE 69KV	JA-2		106,682	OH
2.1.68	HOWEY SEC - OKAHUMPKA 69KV	CLL-3		10,408	OH
2.1.69	MURPHY ROAD PREC TAPLINE 69KV	VW-1-TL1		18,214	OH
2.1.70	BRADFORDVILLE WEST - TIE #3 115KV	JQ-3		35,127	OH
2.1.71	MCINTOSH TAPLINE 69KV	SI-4-TL2		1,301	OH
2.1.72	LAKE BRYAN WORLD GATEWAY 69KV	ICLB-2		2,602	OH
2.1.73	CROOKED LAKE TAPLINE 69KV	AL-3-TL2		85,866	OH
2.1.74	GA PACIFIC - WILCOX 69KV	WGP-1		1,301	OH
2.1.75	BEVERLY HILLS - LECANTO 115KV	CSB-2		23,418	OH
2.1.76	DRIFTON - HANSON 115KV	JQ-4		26,020	OH
2.1.77	AVON PARK PL - SOUTH POLK 230KV	AF-1		2,602	OH
2.1.78	BRADFORDVILLE WEST - RABON 115KV	JQ-2		45,535	OH
2.1.79	TAYLOR AVE - WALSINGHAM 69KV	DL-LTW-1		13,010	OH
2.1.80	SAND LAKE - WINDERMERE 69KV	WLB-3		10,408	OH
2.1.81	MARTIN WEST - SILVER SPRINGS 69KV	FO-6		62,448	OH
2.1.82	CHIEFLAND-GA PACIFIC 69KV	CGP-1/IS-5		1,301	OH
2.1.83	LEISURE LAKES TAPLINE 69KV	ALP-1-TL3		31,224	OH
2.1.84	HAVANA - QUINCY 115KV	HQ-1		81,963	OH
2.1.85	SUWANNEE RIVER PL - TWIN LAKES 115KV	SP-1		13,010	OH
2.1.86	JASPER -HOMERVILLE 115KV	JW2		20,816	OH
2.1.87	NEWBERRY - TRENTON 69KV	NT-1		10,408	OH
2.1.88	BROOKRIDGE - TWIN COUNTY RANCH 115KV	CRB-1		18,214	OH
2.1.89	ARCHER - WILLISTON 69KV	AW-1		79,361	OH
2.1.90	HANSON - CHERRY LAKE TREC 115KV	HC-1		7,806	OH
2.1.91	VANDOLAH - WAUCHULA 69KV	VW-1		9,107	OH
2.1.92	FORT GREEN #4 TAPLINE 69KV	FFG-1-TL4		7,806	OH
2.1.93	AIR PRODUCTS & CHEMICAL CO TAPLINE 69KV	WR-5-TL1		7,806	OH
2.1.94	AVON PARK PL - WAUCHULA 69KV	APW-1		14,311	OH
2.1.95	CROSS BAYOU - GE PINELLAS 69KV	LD-2		19,515	OH
2.1.96	OCCIDENTAL SWIFT CREEK #1 - OCCIDENTAL MTRING 115K\	JS-3		63,749	OH
2.1.97	CHIEFLAND - INGLIS 69KV	IS-1		195,150	OH
2.1.98	BROOKSVILLE WEST - HUDSON 115KV	BWR-1		11,709	OH
2.1.99	FT MEADE - HOMELAND 69KV	FMB-1		13,010	OH
2.1.100	FTO 69KV	FTO-1???		58,545	OH
2.1.101	DALLAS AIRPORT - WILDWOOD 69KV	AND-2		14,311	OH
2.1.102	BROOKSVILLE - UNION HALL 69KV	BZ-1		23,418	OH
2.1.103	ARCHER - HULL ROAD 69KV	AUF-1		57,244	OH
2.1.104	CRAWFORDVILLE - JACKSON BLUFF 69KV	JA-3		15,612	OH
2.1.105	IDYLWILD - UNIVERSITY FLA 69KV	IG		20,816	OH
2.1.106	FT WHITE - JASPER 69KV	JF-1		141,809	OH
2.1.107	OCC SWIFT CREEK #1 - OCC SWIFT CREEK #2 115KV	SCSC-1		37,729	OH
2.1.108	FLORIDA GAS TRANSMISSION EAST - WEWAHOOTEE 69KV	RW-3		312,240	OH
2.1.109	2026 TBD Projects			214,665	OH
			subtotal	1,968,413	
	Total Wood Pole Replacement			**2,522,639**	
	Wood Poles - Distribution Underbuild TOTAL			756,792	
	Transmission Wood Pole Replacement			1,765,847	
	Transmission Wood Pole Inspections			480,000	
	Transmission TOTAL			**2,245,847**	

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Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.2 Structure Hardening - Trans - Tower Upgrades			
	SOUTH ELOISE (TECO) - WEST LAKE WALE	WLXT-3	5,852	**OH**
	CRAWFORDVILLE - ST MARKS EAST	CP-1	111,188	**OH**
	PERRY - SUWANNEE RIVER	SPP-1	105,336	**OH**
			222,376	
	2.3 Structure Hardening - Trans - Cathodic Protection			
	2.3.1 This is a Capital (only) Program		**N/A**	**OH**
	2.4 Structure Hardening - Trans - Drone Inspections			
	2.4.1 Drone inspection expenses are not recorded at the project level.		**366,000**	**OH**
	2.5 Structure Hardening - Trans - GOAB			
	2.5.1 This is generally a Capital Program		**0**	**OH**
	2.6 Structure Hardening - Trans - Overhead Ground Wire			
	2.6.1 This is a Capital (only) Program		**N/A**	**OH**
	2.7 Substation Hardening			
	2.7.1 This is a Capital (only) Program		**N/A**	**OH**
3.	**Veg. Management O&M Programs**			
	3.2 Vegetation Management - Transmission			
	3.2 Vegetation Management expenses are not required to be recorded at the project level.		**12,931,386**	**OH**

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 3P
Page 18 of 127

Line	Capital Investment Activities	E/D	Projection January	Projection February	Projection March	Projection April	Projection May	Projection June	Projection July	Projection August	Projection September	Projection October	Projection November	Projection December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 5,700,861	$ 5,884,579	$ 5,946,993	$ 6,021,411	$ 6,083,602	$ 6,149,245	$ 6,277,757	$ 6,381,085	$ 6,443,111	$ 6,577,321	$ 6,676,051	$ 6,739,788	$ 74,881,805
	1.2 Feeder Hardening - Wood Pole Replacement & Inspection	D	666,061	675,425	684,767	694,089	703,390	712,670	721,929	731,167	740,384	749,581	758,756	767,911	8,606,129
	1.3 Lateral Hardening - O/H	D	2,943,548	3,045,869	3,077,544	3,114,596	3,146,415	3,178,051	3,230,118	3,281,220	3,312,580	3,373,673	3,412,606	3,444,817	38,561,037
	1.4 Lateral Hardening - Wood Pole Replacement & Inspection	D	1,799,008	1,831,099	1,863,116	1,895,061	1,926,933	1,958,732	1,990,459	2,022,113	2,053,694	2,085,202	2,116,638	2,148,001	23,690,057
	1.5 SOG	D	3,239,745	3,327,646	3,390,475	3,483,466	3,546,058	3,610,945	3,706,343	3,782,433	3,844,630	3,930,956	3,992,966	4,054,954	43,910,617
	1.6 Structure Hardening - Trans - Pole Replacements - Distribut	D	376,502	388,687	400,849	412,989	425,106	437,234	449,339	461,422	473,481	485,518	497,532	509,524	5,318,186
	1.7 Substation Hardening	D	162,472	167,901	173,330	178,759	184,188	189,617	195,046	200,475	205,904	211,333	216,762	222,191	2,307,978
1.a	1.8 Structure Hardening - Trans - GOAB - Distribution	D	9,684	10,022	10,361	10,699	11,037	11,376	11,714	12,053	12,391	12,730	13,068	13,407	138,541
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 14,897,882	$ 15,331,228	$ 15,547,435	$ 15,811,070	$ 16,026,729	$ 16,247,869	$ 16,582,706	$ 16,871,968	$ 17,086,177	$ 17,426,314	$ 17,684,380	$ 17,900,592	$ 197,414,349
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 3,078,625	$ 3,130,070	$ 3,181,410	$ 3,232,645	$ 3,283,773	$ 3,334,953	$ 3,386,025	$ 3,436,991	$ 3,487,850	$ 3,538,602	$ 3,589,248	$ 3,639,787	$ 40,319,979
	2.2 Structure Hardening - Trans - Tower Upgrades	D	275,510	283,068	290,626	298,185	305,743	313,302	320,860	328,419	335,977	343,535	351,094	358,652	3,804,971
	2.3 Structure Hardening - Trans - Cathodic Protection	D	65,379	66,317	67,254	68,192	69,130	70,067	71,005	71,942	72,880	73,817	74,755	75,692	846,430
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	85,561	88,292	91,023	93,754	96,485	99,216	101,947	104,679	107,410	110,141	112,872	115,603	1,206,983
	2.6 Structure Hardening - Trans - Overhead Ground Wire	D	238,812	245,090	251,369	257,647	263,926	270,204	276,483	282,761	289,039	295,318	301,596	307,875	3,280,120
	2.7 Substation Hardening	D	112,127	117,022	121,917	126,812	131,707	136,602	141,497	146,392	151,287	156,182	161,077	165,972	1,668,592
	2.8 Substation Flood Mitigation	D	3,805	6,573	9,341	12,109	14,877	17,645	20,412	23,180	25,948	28,716	31,484	34,252	228,342
	2.9 Structure Hardening - Trans - Insulators		1,181	3,544	5,907	8,270	10,633	12,995	15,358	17,721	20,084	22,447	24,809	27,172	170,122
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 3,861,000	$ 3,939,977	$ 4,018,848	$ 4,097,613	$ 4,176,273	$ 4,254,984	$ 4,333,587	$ 4,412,084	$ 4,490,475	$ 4,568,758	$ 4,646,935	$ 4,725,005	$ 51,525,539
3	Veg. Management Programs														
	3.1. Vegetation Management - Distribution	D	$ 82,418	$ 83,963	$ 86,305	$ 90,448	$ 94,653	$ 97,724	$ 99,377	$ 101,230	$ 102,986	$ 104,920	$ 106,969	$ 108,615	$ 1,159,610
	3.2. Vegetation Management - Transmission	D	286,654	293,450	300,244	306,686	312,376	317,723	323,352	329,397	335,433	341,219	346,645	352,063	3,845,243
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 369,072	$ 377,414	$ 386,549	$ 397,134	$ 407,030	$ 415,447	$ 422,730	$ 430,627	$ 438,419	$ 446,139	$ 453,614	$ 460,678	$ 5,004,853
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ 22,986	$ 32,171	$ 34,416	$ 36,033	$ 36,605	$ 37,177	$ 37,749	$ 38,484	$ 39,217	$ 39,949	$ 40,753	$ 41,555	$ 437,095
	4.2 Lateral Hardening Underground	D	2,110,576	2,187,732	2,252,190	2,341,572	2,405,857	2,470,143	2,542,716	2,612,591	2,679,125	2,767,678	2,847,555	2,911,450	30,129,185
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 2,133,562	$ 2,219,903	$ 2,286,605	$ 2,377,605	$ 2,442,463	$ 2,507,320	$ 2,580,465	$ 2,651,075	$ 2,718,342	$ 2,807,627	$ 2,888,308	$ 2,953,005	$ 30,566,280
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 21,261,516**	**$ 21,868,522**	**$ 22,239,437**	**$ 22,683,422**	**$ 23,052,495**	**$ 23,425,621**	**$ 23,919,488**	**$ 24,365,754**	**$ 24,733,412**	**$ 25,248,838**	**$ 25,673,236**	**$ 26,039,280**	**$ 284,511,021**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 14,897,882	$ 15,331,228	$ 15,547,435	$ 15,811,070	$ 16,026,729	$ 16,247,869	$ 16,582,706	$ 16,871,968	$ 17,086,177	$ 17,426,314	$ 17,684,380	$ 17,900,592	$ 197,414,349
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 14,897,882	$ 15,331,228	$ 15,547,435	$ 15,811,070	$ 16,026,729	$ 16,247,869	$ 16,582,706	$ 16,871,968	$ 17,086,177	$ 17,426,314	$ 17,684,380	$ 17,900,592	$ 197,414,349
7.	Overhead: Transmission Capital Programs		$ 3,861,000	$ 3,939,977	$ 4,018,848	$ 4,097,613	$ 4,176,273	$ 4,254,984	$ 4,333,587	$ 4,412,084	$ 4,490,475	$ 4,568,758	$ 4,646,935	$ 4,725,005	$ 51,525,539
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 3,861,000	$ 3,939,977	$ 4,018,848	$ 4,097,613	$ 4,176,273	$ 4,254,984	$ 4,333,587	$ 4,412,084	$ 4,490,475	$ 4,568,758	$ 4,646,935	$ 4,725,005	$ 51,525,539
8.	Veg. Management Capital Programs		$ 369,072	$ 377,414	$ 386,549	$ 397,134	$ 407,030	$ 415,447	$ 422,730	$ 430,627	$ 438,419	$ 446,139	$ 453,614	$ 460,678	$ 5,004,853
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 369,072	$ 377,414	$ 386,549	$ 397,134	$ 407,030	$ 415,447	$ 422,730	$ 430,627	$ 438,419	$ 446,139	$ 453,614	$ 460,678	$ 5,004,853
9.	Underground: Distribution Hardening Capital Programs		$ 2,133,562	$ 2,219,903	$ 2,286,605	$ 2,377,605	$ 2,442,463	$ 2,507,320	$ 2,580,465	$ 2,651,075	$ 2,718,342	$ 2,807,627	$ 2,888,308	$ 2,953,005	$ 30,566,280
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 2,133,562	$ 2,219,903	$ 2,286,605	$ 2,377,605	$ 2,442,463	$ 2,507,320	$ 2,580,465	$ 2,651,075	$ 2,718,342	$ 2,807,627	$ 2,888,308	$ 2,953,005	$ 30,566,280

Notes:

(A) Any necessary adjustments are shown within the calculations on the detailed Form 4P- Program by FERC

(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P - Program by FERC

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.1	SILVER SPRINGS SHORES 69KV	A128	OCALA	194,597	OH
	1.1.2	DUNEDIN 69KV	C102	CLEARWATER	2,925,284	OH
	1.1.3	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	3,480,519	OH
	1.1.4	FLORA-MAR 115KV	C4007	SEVEN SPRINGS	4,070,051	OH
	1.1.5	FLORA-MAR 115KV	C4009	SEVEN SPRINGS	4,512,302	OH
	1.1.6	ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	1,982,605	OH
	1.1.7	ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	3,771,859	OH
	1.1.8	ODESSA 69KV	C4320	SEVEN SPRINGS	2,435,041	OH
	1.1.9	EAST CLEARWATER 230KV	C901	CLEARWATER	1,958,854	OH
	1.1.10	LARGO 230KV	J406	CLEARWATER	2,236,030	OH
	1.1.11	LARGO 230KV	J407	CLEARWATER	2,050,087	OH
	1.1.12	LARGO 230KV	J409	CLEARWATER	2,381,164	OH
	1.1.13	TAFT 69KV	K1023	S. E. ORLANDO	1,989,250	OH
	1.1.14	TAFT 69KV	K1025	BUENA VISTA	1,518,807	OH
	1.1.15	SUN N LAKES 69KV	K1137	HIGHLANDS	3,128,495	OH
	1.1.16	HAINES CITY 69KV	K16	LAKE WALES	798,086	OH
	1.1.17	CABBAGE ISLAND 69KV	K1614	LAKE WALES	2,249,134	OH
	1.1.18	CABBAGE ISLAND 69KV	K1616	LAKE WALES	3,148,848	OH
	1.1.19	DINNER LAKE 69KV	K1687	HIGHLANDS	906,272	OH
	1.1.20	DINNER LAKE 69KV	K1688	HIGHLANDS	347,539	OH
	1.1.21	DINNER LAKE 69KV	K1689	HIGHLANDS	2,380,967	OH
	1.1.22	DINNER LAKE 69KV	K1690	HIGHLANDS	2,054,307	OH
	1.1.23	DINNER LAKE 69KV	K1691	HIGHLANDS	1,987,704	OH
	1.1.24	HAINES CITY 69KV	K17	LAKE WALES	1,248,077	OH
	1.1.25	HAINES CITY 69KV	K18	LAKE WALES	1,215,876	OH
	1.1.26	HAINES CITY 69KV	K21	LAKE WALES	1,693,393	OH
	1.1.27	LAKE BRYAN 230KV	K230	BUENA VISTA	215,025	OH
	1.1.28	LAKE BRYAN 230KV	K239	BUENA VISTA	1,096,391	OH
	1.1.29	ISLEWORTH 69KV	K789	BUENA VISTA	2,167,687	OH
	1.1.30	LAKE WILSON 69KV	K883	BUENA VISTA	3,416,318	OH
	1.1.31	LAKE WILSON 69KV	K884	BUENA VISTA	729,454	OH
	1.1.32	EATONVILLE 69KV	M1139	LONGWOOD	1,428,859	OH
	1.1.33	DOUGLAS AVENUE 69KV	M1704	APOPKA	1,145,898	OH
	1.1.34	DOUGLAS AVENUE 69KV	M1709	APOPKA	773,349	OH
	1.1.35	KELLER ROAD 69KV	M3	LONGWOOD	108,694	OH
	1.1.36	MYRTLE LAKE 230KV	M648	LONGWOOD	1,388,828	OH
	1.1.37	MYRTLE LAKE 230KV	M649	LONGWOOD	1,591,992	OH
	1.1.38	MYRTLE LAKE 230KV	M659	LONGWOOD	1,043,856	OH
	1.1.39	MADISON 115KV	N1	MONTICELLO	2,629,426	OH
	1.1.40	JASPER SOUTH 115KV	N191	MONTICELLO	966,619	OH
	1.1.41	JASPER SOUTH 115KV	N192	MONTICELLO	571,304	OH
	1.1.42	WINTER PARK 69KV	W0015	LONGWOOD	1,895,660	OH
	1.1.43	WINTER PARK 69KV	W0016	LONGWOOD	2,713,811	OH
	1.1.44	OVIEDO 69KV	W0174	JAMESTOWN	2,167,395	OH
	1.1.45	NARCOOSSEE 69KV	W0212	S. E. ORLANDO	1,220,582	OH
	1.1.46	NARCOOSSEE 69KV	W0213	S. E. ORLANDO	3,360,240	OH
	1.1.47	NARCOOSSEE 69KV	W0217	S. E. ORLANDO	1,284,914	OH
	1.1.48	SUNFLOWER 69KV	W0470	JAMESTOWN	1,227,532	OH
	1.1.49	UCF 69KV	W1013	JAMESTOWN	395,733	OH
	1.1.50	MAXIMO 115KV	X142	ST. PETERSBURG	443,664	OH
	1.1.51	MAXIMO 115KV	X143	ST. PETERSBURG	2,833,302	OH
	1.1.52	MAXIMO 115KV	X146	ST. PETERSBURG	3,255,427	OH
	1.1.53	MAXIMO 115KV	X147	ST. PETERSBURG	2,957,819	OH
	1.1.54	MAXIMO 115KV	X150	ST. PETERSBURG	2,909,244	OH
	1.1.55	MAXIMO 115KV	X151	ST. PETERSBURG	2,166,018	OH
	1.1.56	NORTHEAST 230KV	X284	ST. PETERSBURG	2,960,658	OH
	1.1.57	NORTHEAST 230KV	X287	ST. PETERSBURG	2,647,391	OH
	1.1.58	NORTHEAST 230KV	X289	ST. PETERSBURG	1,505,138	OH
	1.1.59	SIXTEENTH STREET 115KV	X45	ST. PETERSBURG	861,696	OH
	1.1.60	SIXTEENTH STREET 115KV	X46	ST. PETERSBURG	690,908	OH
				subtotal	113,435,980	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.61	FORTIETH STREET 230KV	X81	ST. PETERSBURG	1,620,566	OH
	1.1.62	FORTIETH STREET 230KV	X82	ST. PETERSBURG	1,911,741	OH
	1.1.63	FORTIETH STREET 230KV	X84	ST. PETERSBURG	615,480	OH
	1.1.64	FORTIETH STREET 230KV	X85	ST. PETERSBURG	674,754	OH
	1.1.76	Engineering/Materials for Future Year Projects			7,500,000	OH
				subtotal	12,322,541	
				TOTAL	**125,758,521**	
	1.2	**Feeder Hardening Wood Pole Replacement and Inspection - Distribution**				
		Substation				
		Pole Replacements			12,612,080	OH
		Pole Inspections / Pole Treatments			659,064	OH
				TOTAL	**13,271,144**	

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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.3 Lateral Hardening - O/H				
	Substation	**Feeder**	**Operations Center**		
	1.3.1 SILVER SPRINGS SHORES 69KV	A128	OCALA	343,502	OH
	1.3.2 DUNEDIN 69KV	C102	CLEARWATER	3,046,141	OH
	1.3.3 FLORA-MAR 115KV	C4002	SEVEN SPRINGS	1,352,876	OH
	1.3.4 FLORA-MAR 115KV	C4007	SEVEN SPRINGS	1,006,433	OH
	1.3.5 FLORA-MAR 115KV	C4009	SEVEN SPRINGS	726,638	OH
	1.3.6 ANCLOTE PLANT 230KV	C4202	SEVEN SPRINGS	2,546,215	OH
	1.3.7 ANCLOTE PLANT 230KV	C4203	SEVEN SPRINGS	2,997,270	OH
	1.3.8 ODESSA 69KV	C4320	SEVEN SPRINGS	232,402	OH
	1.3.9 EAST CLEARWATER 230KV	C901	CLEARWATER	77,558	OH
	1.3.10 LARGO 230KV	J406	CLEARWATER	2,504,763	OH
	1.3.11 LARGO 230KV	J407	CLEARWATER	1,517,773	OH
	1.3.12 LARGO 230KV	J409	CLEARWATER	268,465	OH
	1.3.13 ULMERTON WEST 69KV	J680	WALSINGHAM	1,461,831	OH
	1.3.14 TAFT 69KV	K1023	S. E. ORLANDO	1,791,922	OH
	1.3.15 TAFT 69KV	K1025	BUENA VISTA	846,302	OH
	1.3.16 SUN N LAKES 69KV	K1137	HIGHLANDS	278,604	OH
	1.3.17 HAINES CITY 69KV	K16	LAKE WALES	1,041,580	OH
	1.3.18 CABBAGE ISLAND 69KV	K1614	LAKE WALES	427,779	OH
	1.3.19 CABBAGE ISLAND 69KV	K1616	LAKE WALES	296,048	OH
	1.3.20 DINNER LAKE 69KV	K1687	HIGHLANDS	256,411	OH
	1.3.21 DINNER LAKE 69KV	K1690	HIGHLANDS	2,013,289	OH
	1.3.22 DINNER LAKE 69KV	K1691	HIGHLANDS	1,188,114	OH
	1.3.23 HAINES CITY 69KV	K18	LAKE WALES	1,022,102	OH
	1.3.24 LAKE BRYAN 230KV	K238	BUENA VISTA	90,681	OH
	1.3.25 LAKE BRYAN 230KV	K244	BUENA VISTA	289,876	OH
	1.3.26 ISLEWORTH 69KV	K789	BUENA VISTA	431,558	OH
	1.3.27 LAKE WILSON 69KV	K883	BUENA VISTA	253,086	OH
	1.3.28 LAKE WILSON 69KV	K884	BUENA VISTA	357,230	OH
	1.3.29 EATONVILLE 69KV	M1138	LONGWOOD	1,364,229	OH
	1.3.30 DOUGLAS AVENUE 69KV	M1704	APOPKA	768,597	OH
	1.3.31 DOUGLAS AVENUE 69KV	M1706	APOPKA	(5,576)	OH
	1.3.32 DOUGLAS AVENUE 69KV	M1709	APOPKA	492,827	OH
	1.3.33 MYRTLE LAKE 230KV	M648	LONGWOOD	260,439	OH
	1.3.34 MYRTLE LAKE 230KV	M649	LONGWOOD	73,618	OH
	1.3.35 MYRTLE LAKE 230KV	M659	LONGWOOD	222,727	OH
	1.3.36 FERN PARK 69KV	M907	LONGWOOD	991,347	OH
	1.3.37 FERN PARK 69KV	M909	LONGWOOD	1,214,246	OH
	1.3.38 BEACON HILL 69KV	N515	MONTICELLO	773,888	OH
	1.3.39 BEACON HILL 69KV	N527	MONTICELLO	2,156,009	OH
	1.3.40 WINTER PARK 69KV	W0015	LONGWOOD	2,248,328	OH
	1.3.41 WINTER PARK 69KV	W0016	LONGWOOD	697,536	OH
	1.3.42 OVIEDO 69KV	W0174	JAMESTOWN	1,629,592	OH
	1.3.43 OVIEDO 69KV	W0175	JAMESTOWN	527,793	OH
	1.3.44 NARCOOSSEE 69KV	W0212	S. E. ORLANDO	3,569,199	OH
	1.3.45 NARCOOSSEE 69KV	W0213	S. E. ORLANDO	1,063,128	OH
	1.3.46 NARCOOSSEE 69KV	W0217	S. E. ORLANDO	174,522	OH
	1.3.47 UCF 69KV	W1012	JAMESTOWN	418,619	OH
	1.3.48 MAXIMO 115KV	X142	ST. PETERSBURG	319,937	OH
	1.3.49 MAXIMO 115KV	X143	ST. PETERSBURG	2,185,981	OH
	1.3.50 MAXIMO 115KV	X146	ST. PETERSBURG	2,776,007	OH
	1.3.51 MAXIMO 115KV	X147	ST. PETERSBURG	1,047,183	OH
	1.3.52 MAXIMO 115KV	X150	ST. PETERSBURG	1,254,646	OH
	1.3.53 MAXIMO 115KV	X151	ST. PETERSBURG	1,069,683	OH
	1.3.54 NORTHEAST 230KV	X284	ST. PETERSBURG	1,215,254	OH
	1.3.55 NORTHEAST 230KV	X287	ST. PETERSBURG	430,615	OH
	1.3.56 NORTHEAST 230KV	X289	ST. PETERSBURG	504,053	OH
	1.3.57 SIXTEENTH STREET 115KV	X43	ST. PETERSBURG	925,367	OH
	1.3.58 FORTIETH STREET 230KV	X81	ST. PETERSBURG	2,226,963	OH
	1.3.59 FORTIETH STREET 230KV	X82	ST. PETERSBURG	1,308,727	OH
			Engineering/Materials for Future Year Projects	1,250,000	OH
			TOTAL	**63,821,933**	

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ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line		Capital Expenditures	OH or UG
1.	**Distribution**		
	1.4 LH - Wood Pole Replacement & Inspection		
	Pole Replacements	41,676,336	OH
	Pole Inspections / Pole Treatments	2,177,952	OH
	Total	**43,854,288**	

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Projection Filing
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Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1.	**Distribution**				
	1.5 Self-Optimizing Grid - SOG (Automation)				
	Substation	**Feeder**	**Operations Center**		
	1.5.1 ADAMS 69KV	A199	Inverness	90,208	OH
	1.5.2 ZUBER 69KV	A202	Ocala	90,208	OH
	1.5.3 ZUBER 69KV	A203	Ocala	90,208	OH
	1.5.4 ZUBER 69KV	A205	Ocala	92,088	OH
	1.5.5 EAGLES NEST 69KV	A228	Ocala	182,296	OH
	1.5.6 CIRCLE SQUARE 69KV	A250	Inverness	642,733	OH
	1.5.7 CIRCLE SQUARE 69KV	A251	Inverness	458,558	OH
	1.5.8 CIRCLE SQUARE 69KV	A253	Inverness	274,383	OH
	1.5.9 TANGERINE 115KV	A262	Inverness	90,208	OH
	1.5.10 TANGERINE 115KV	A263	Inverness	274,383	OH
	1.5.11 TANGERINE 115KV	A264	Inverness	92,088	OH
	1.5.12 ORANGE BLOSSOM 69KV	A310	Ocala	34,066	OH
	1.5.13 RAINBOW SPRINGS 69KV	A368	Inverness	92,088	OH
	1.5.14 RAINBOW SPRINGS 69KV	A369	Inverness	92,088	OH
	1.5.15 ORANGE BLOSSOM 69KV	A388	Ocala	18,651	OH
	1.5.16 WILDWOOD CITY 69KV	A395	Ocala	274,383	OH
	1.5.17 HERNANDO AIRPORT 115KV	A430	Inverness	90,208	OH
	1.5.18 HERNANDO AIRPORT 115KV	A431	Inverness	458,558	OH
	1.5.19 GEORGIA PACIFIC 69KV	A45	Monticello	274,383	OH
	1.5.20 HOLDER 230KV	A47	Inverness	182,296	OH
	1.5.21 LAKE WEIR 69KV	A61	Ocala	182,296	OH
	1.5.22 DUNNELLON TOWN 69KV	A68	Inverness	274,383	OH
	1.5.23 DUNNELLON TOWN 69KV	A69	Inverness	274,383	OH
	1.5.24 DUNNELLON TOWN 69KV	A70	Inverness	92,088	OH
	1.5.25 DUNNELLON TOWN 69KV	A71	Inverness	92,088	OH
	1.5.26 BEVERLY HILLS 115KV	A72	Inverness	274,383	OH
	1.5.27 BEVERLY HILLS 115KV	A73	Inverness	182,296	OH
	1.5.28 BEVERLY HILLS 115KV	A74	Inverness	90,208	OH
	1.5.29 BEVERLY HILLS 115KV	A75	Inverness	274,383	OH
	1.5.30 INVERNESS 115KV	A81	Inverness	90,208	OH
	1.5.31 INVERNESS 115KV	A82	Inverness	182,296	OH
	1.5.32 INVERNESS 115KV	A84	Inverness	92,088	OH
	1.5.33 INVERNESS 115KV	A85	Inverness	182,296	OH
	1.5.34 FLORAL CITY 69KV	A87	Inverness	90,208	OH
	1.5.35 TRENTON 69KV	A90	Monticello	90,208	OH
	1.5.36 BROOKSVILLE 115KV	A95	Inverness	182,296	OH
	1.5.37 BROOKSVILLE 115KV	A96	Inverness	90,208	OH
	1.5.38 BROOKSVILLE 115KV	A97	Inverness	90,208	OH
	1.5.39 BROOKSVILLE 115KV	A98	Inverness	90,208	OH
	1.5.40 BELLEAIR 69KV	C1007	Clearwater	33,879	OH
	1.5.41 LAND O LAKES 69KV	C141	Seven Springs	642,733	OH
	1.5.42 LAND O LAKES 69KV	C148	Seven Springs	642,733	OH
	1.5.43 DENHAM 69KV	C151	Seven Springs	274,383	OH
	1.5.44 DENHAM 69KV	C152	Seven Springs	458,558	OH
	1.5.45 DENHAM 69KV	C156	Seven Springs	274,383	OH
	1.5.46 DENHAM 69KV	C157	Seven Springs	90,208	OH
	1.5.47 TARPON SPRINGS 115KV	C302	Seven Springs	261,415	OH
	1.5.48 TARPON SPRINGS 115KV	C303	Seven Springs	252,513	OH
	1.5.49 TARPON SPRINGS 115KV	C304	Seven Springs	152,711	OH
	1.5.50 TARPON SPRINGS 115KV	C305	Seven Springs	307,205	OH
	1.5.51 TARPON SPRINGS 115KV	C306	Seven Springs	312,993	OH
	1.5.52 TARPON SPRINGS 115KV	C308	Seven Springs	151,063	OH
	1.5.53 ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	366,471	OH
	1.5.54 ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	366,471	OH
	1.5.55 ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	90,208	OH
	1.5.56 ANCLOTE PLANT 230KV	C4201	Seven Springs	200,679	OH
	1.5.57 ANCLOTE PLANT 230KV	C4202	Seven Springs	210,042	OH
	1.5.58 ANCLOTE PLANT 230KV	C4203	Seven Springs	156,140	OH
	1.5.59 ANCLOTE PLANT 230KV	C4206	Seven Springs	274,383	OH
	1.5.60 ANCLOTE PLANT 230KV	C4207	Seven Springs	157,969	OH
			subtotal	12,487,954	

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Duke Energy Florida
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Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.61	ODESSA 69KV	C4318	Seven Springs	458,558	OH
1.5.62	ODESSA 69KV	C4320	Seven Springs	139,190	OH
1.5.63	ODESSA 69KV	C4322	Seven Springs	642,733	OH
1.5.64	ODESSA 69KV	C4323	Seven Springs	300,954	OH
1.5.65	ODESSA 69KV	C4328	Seven Springs	189,860	OH
1.5.66	ODESSA 69KV	C4329	Seven Springs	198,062	OH
1.5.67	ODESSA 69KV	C4344	Seven Springs	207,653	OH
1.5.68	SEVEN SPRINGS 230KV	C4512	Seven Springs	93,025	OH
1.5.69	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	458,558	OH
1.5.70	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	366,471	OH
1.5.71	STATION MORGAN ROAD 230.000 KV	C54	Seven Springs	182,296	OH
1.5.72	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	366,471	OH
1.5.73	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	90,208	OH
1.5.74	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	90,208	OH
1.5.75	ZEPHYRHILLS 69KV	C851	Zephyrhills	458,558	OH
1.5.76	ZEPHYRHILLS 69KV	C852	Zephyrhills	182,296	OH
1.5.77	ZEPHYRHILLS 69KV	C855	Zephyrhills	550,646	OH
1.5.78	EAST CLEARWATER 230KV	C903	Clearwater	178,537	OH
1.5.79	ELFERS 115KV	C951	Seven Springs	182,296	OH
1.5.80	ELFERS 115KV	C953	Seven Springs	274,383	OH
1.5.81	ELFERS 115KV	C954	Seven Springs	92,088	OH
1.5.82	ELFERS 115KV	C955	Seven Springs	365,007	OH
1.5.83	ELFERS 115KV	C956	Seven Springs	263,415	OH
1.5.84	ELFERS 115KV	C957	Seven Springs	260,760	OH
1.5.85	BELLEAIR 69KV	J1001	Clearwater	219,890	OH
1.5.86	TAYLOR AVENUE 69KV	J2902	Walsingham	91,382	OH
1.5.87	TAYLOR AVENUE 69KV	J2904	Walsingham	21,649	OH
1.5.88	LARGO 230KV	J404	Clearwater	21,697	OH
1.5.89	LARGO 230KV	J405	Clearwater	158,165	OH
1.5.90	LARGO 230KV	J406	Clearwater	225,963	OH
1.5.91	ULMERTON WEST 69KV	J684	Walsingham	25,174	OH
1.5.92	ULMERTON WEST 69KV	J689	Walsingham	22,147	OH
1.5.93	TAFT 69KV	K1024	SE Orlando	109,433	OH
1.5.94	TAFT 69KV	K1025	SE Orlando	49,751	OH
1.5.95	EAST LAKE WALES 69KV	K1032	Lake Wales	182,296	OH
1.5.96	REEDY LAKE 69KV	K1102	Buena Vista	348,783	OH
1.5.97	REEDY LAKE 69KV	K1108	Buena Vista	635,348	OH
1.5.98	REEDY LAKE 69KV	K1110	Buena Vista	457,026	OH
1.5.99	REEDY LAKE 69KV	K1111	Buena Vista	472,868	OH
1.5.100	REEDY LAKE 69KV	K1113	Buena Vista	253,745	OH
1.5.101	REEDY LAKE 69KV	K1116	Buena Vista	288,588	OH
1.5.102	SUN N LAKES 69KV	K1135	Highlands	182,296	OH
1.5.103	SUN N LAKES 69KV	K1136	Highlands	366,471	OH
1.5.104	POINCIANA 69KV	K1237	Lake Wales	274,383	OH
1.5.105	SUN N LAKES 69KV	K1297	Highlands	182,296	OH
1.5.106	SUN N LAKES 69KV	K1300	Highlands	90,208	OH
1.5.107	FOUR CORNERS 69KV	K1409	Buena Vista	97,606	OH
1.5.108	FOUR CORNERS 69KV	K1410	Buena Vista	310,433	OH
1.5.109	FOUR CORNERS 69KV	K1412	Buena Vista	137,613	OH
1.5.110	LEISURE LAKES 69KV	K1415	Highlands	274,383	OH
1.5.111	FOUR CORNERS 69KV	K1416	Buena Vista	86,003	OH
1.5.112	COUNTRY OAKS 69KV	K1443	Lake Wales	90,208	OH
1.5.113	MIDWAY 69KV	K1472	Lake Wales	182,296	OH
1.5.114	MIDWAY 69KV	K1473	Lake Wales	366,471	OH
1.5.115	MIDWAY 69KV	K1475	Lake Wales	458,558	OH
1.5.116	POINCIANA 69KV	K1509	Lake Wales	366,471	OH
1.5.117	POINCIANA 69KV	K1556	Lake Wales	182,296	OH
1.5.118	CABBAGE ISLAND 69KV	K1613	Lake Wales	345,810	OH
1.5.119	CABBAGE ISLAND 69KV	K1614	Lake Wales	254,872	OH
1.5.120	CABBAGE ISLAND 69KV	K1615	Lake Wales	166,553	OH
			subtotal	14,591,365	

FPSC EXH NO. 48
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line		Substation	Feeder	Operations Center	Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
	1.5.121	CABBAGE ISLAND 69KV	K1616	Lake Wales	49,623	OH
	1.5.122	CABBAGE ISLAND 69KV	K1618	Lake Wales	55,588	OH
	1.5.123	LAKEWOOD 69KV	K1694	Highlands	13,299	OH
	1.5.124	LAKEWOOD 69KV	K1705	Highlands	90,208	OH
	1.5.125	LAKEWOOD 69KV	K1706	Highlands	182,296	OH
	1.5.126	CHAMPIONS GATE 69KV	K1764	Lake Wales	274,383	OH
	1.5.127	LAKE OF THE HILLS 69KV	K1885	Lake Wales	92,088	OH
	1.5.128	LAKE PLACID NORTH 69KV	K24	Highlands	90,208	OH
	1.5.129	CYPRESSWOOD 69KV	K317	Lake Wales	92,088	OH
	1.5.130	DESOTO CITY 69KV	K3221	Highlands	274,383	OH
	1.5.131	DESOTO CITY 69KV	K3222	Highlands	90,208	OH
	1.5.132	DUNDEE 230KV	K3246	Lake Wales	92,088	OH
	1.5.133	AVALON 230KV	K38	Winter Garden	465,741	OH
	1.5.134	HUNTERS CREEK 69KV	K40	Buena Vista	366,471	OH
	1.5.135	HUNTERS CREEK 69KV	K43	Buena Vista	274,383	OH
	1.5.136	HUNTERS CREEK 69KV	K48	Buena Vista	274,383	OH
	1.5.137	MONTVERDE 69KV	K4840	Clermont	92,088	OH
	1.5.138	LOUGHMAN 69KV	K5079	Lake Wales	34,827	OH
	1.5.139	CYPRESSWOOD 69KV	K561	Lake Wales	90,208	OH
	1.5.140	POINCIANA NORTH 69KV	K629	Lake Wales	90,208	OH
	1.5.141	POINCIANA NORTH 69KV	K631	Lake Wales	274,383	OH
	1.5.142	GROVELAND 69KV	K673	Clermont	182,296	OH
	1.5.143	ISLEWORTH 69KV	K773	Winter Garden	300,772	OH
	1.5.144	ISLEWORTH 69KV	K777	Winter Garden	61,344	OH
	1.5.145	ISLEWORTH 69KV	K789	Winter Garden	239,610	OH
	1.5.146	ISLEWORTH 69KV	K792	Winter Garden	418,660	OH
	1.5.147	GIFFORD 230KV	K83	Buena Vista	642,733	OH
	1.5.148	GIFFORD 230KV	K84	Buena Vista	642,733	OH
	1.5.149	LAKE WILSON 69KV	K880	Buena Vista	366,471	OH
	1.5.150	LAKE WILSON 69KV	K881	Buena Vista	182,296	OH
	1.5.151	LAKE WILSON 69KV	K882	Buena Vista	199,824	OH
	1.5.152	LAKE WILSON 69KV	K883	Buena Vista	232,536	OH
	1.5.153	LAKE WILSON 69KV	K884	Buena Vista	125,797	OH
	1.5.154	MINNEOLA 69KV	K946	Clermont	182,296	OH
	1.5.155	MINNEOLA 69KV	K949	Clermont	274,383	OH
	1.5.156	BOGGY MARSH 69KV	K959	Buena Vista	90,208	OH
	1.5.157	BOGGY MARSH 69KV	K965	Buena Vista	182,296	OH
	1.5.158	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	111,175	OH
	1.5.159	EUSTIS SOUTH 69KV	M1054	Apopka	92,088	OH
	1.5.160	EUSTIS SOUTH 69KV	M1055	Apopka	90,208	OH
	1.5.161	EUSTIS SOUTH 69KV	M1059	Apopka	90,208	OH
	1.5.162	WEKIVA 230KV	M107	Apopka	114,969	OH
	1.5.163	WEKIVA 230KV	M112	Apopka	81,281	OH
	1.5.164	WEKIVA 230KV	M113	Apopka	90,298	OH
	1.5.165	EATONVILLE 69KV	M1131	Longwood	45,593	OH
	1.5.166	EATONVILLE 69KV	M1135	Longwood	458,558	OH
	1.5.167	EATONVILLE 69KV	M1139	Longwood	45,591	OH
	1.5.168	WEKIVA 230KV	M115	Apopka	76,018	OH
	1.5.169	LISBON 69KV	M1518	Apopka	274,383	OH
	1.5.170	LISBON 69KV	M1519	Apopka	274,383	OH
	1.5.171	LISBON 69KV	M1520	Apopka	90,208	OH
	1.5.172	DOUGLAS AVENUE 69KV	M1706	Apopka	99,776	OH
	1.5.173	DOUGLAS AVENUE 69KV	M1707	Apopka	242,241	OH
	1.5.174	LOCKHART 230KV	M412	Apopka	182,296	OH
	1.5.175	LAKE EMMA 230KV	M422	Longwood	105,345	OH
	1.5.176	LAKE EMMA 230KV	M423	Longwood	39,178	OH
	1.5.177	LAKE EMMA 230KV	M424	Longwood	92,088	OH
	1.5.178	LAKE EMMA 230KV	M427	Longwood	171,937	OH
	1.5.179	UMATILLA 69KV	M4405	Apopka	90,208	OH
	1.5.180	UMATILLA 69KV	M4407	Apopka	274,383	OH
				subtotal	10,915,820	

FPSC EXH NO. 48
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG (Automation)					
	Substation	**Feeder**	**Operations Center**		
1.5.181	BAY RIDGE 69KV	M445	Apopka	366,471	OH
1.5.182	BAY RIDGE 69KV	M447	Apopka	366,471	OH
1.5.183	BAY RIDGE 69KV	M451	Apopka	92,088	OH
1.5.184	BAY RIDGE 69KV	M453	Apopka	274,383	OH
1.5.185	PIEDMONT 230KV	M471	Apopka	169,514	OH
1.5.186	PIEDMONT 230KV	M472	Apopka	90,208	OH
1.5.187	PIEDMONT 230KV	M473	Apopka	182,296	OH
1.5.188	PIEDMONT 230KV	M474	Apopka	182,296	OH
1.5.189	EUSTIS 69KV	M499	Apopka	182,296	OH
1.5.190	EUSTIS 69KV	M501	Apopka	90,208	OH
1.5.191	EUSTIS 69KV	M503	Apopka	90,208	OH
1.5.192	EUSTIS 69KV	M504	Apopka	274,383	OH
1.5.193	WELCH ROAD 230KV	M545	Apopka	458,558	OH
1.5.194	WELCH ROAD 230KV	M548	Apopka	182,296	OH
1.5.195	WOLF LAKE 69KV	M564	Apopka	274,383	OH
1.5.196	MYRTLE LAKE 230KV	M649	Longwood	42,192	OH
1.5.197	MYRTLE LAKE 230KV	M657	Longwood	130,476	OH
1.5.198	SPRING LAKE 230KV	M663	Longwood	98,392	OH
1.5.199	SPRING LAKE 230KV	M669	Longwood	274,383	OH
1.5.200	SPRING LAKE 230KV	M670	Longwood	96,549	OH
1.5.201	KELLY PARK 69KV	M822	Apopka	366,471	OH
1.5.202	MADISON 115KV	N1	Monticello	32,573	OH
1.5.203	PERRY 230KV	N10	Monticello	92,088	OH
1.5.204	PERRY NORTH 69KV	N14	Monticello	90,208	OH
1.5.205	PERRY NORTH 69KV	N15	Monticello	90,208	OH
1.5.206	MADISON 115KV	N2	Monticello	44,634	OH
1.5.207	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	126,026	OH
1.5.208	MADISON 115KV	N3	Monticello	89,269	OH
1.5.209	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	89,269	OH
1.5.210	BEACON HILL 69KV	N515	Monticello	189,039	OH
1.5.211	BEACON HILL 69KV	N516	Monticello	126,026	OH
1.5.212	PORT ST JOE 230KV	N52	Monticello	63,013	OH
1.5.213	BEACON HILL 69KV	N527	Monticello	126,026	OH
1.5.214	PORT ST JOE 230KV	N53	Monticello	126,026	OH
1.5.215	PORT ST JOE 230KV	N54	Monticello	63,013	OH
1.5.216	PORT ST JOE 230KV	N55	Monticello	63,013	OH
1.5.217	INDIAN PASS 69KV	N556	Monticello	189,039	OH
1.5.218	WAUKEENAH 115KV	N64	Monticello	458,558	OH
1.5.219	WAUKEENAH 115KV	N65	Monticello	92,088	OH
1.5.220	MONTICELLO 69KV	N66	Monticello	92,088	OH
1.5.221	MONTICELLO 69KV	N67	Monticello	90,208	OH
1.5.222	MONTICELLO 69KV	N68	Monticello	92,088	OH
1.5.223	MONTICELLO 69KV	N69	Monticello	90,208	OH
1.5.224	PERRY 230KV	N7	Monticello	92,088	OH
1.5.225	PERRY 230KV	N8	Monticello	92,088	OH
1.5.226	PERRY 230KV	N9	Monticello	90,208	OH
1.5.227	WINTER PARK 69KV	W0015	Longwood	213,399	OH
1.5.228	WINTER PARK 69KV	W0016	Longwood	183,702	OH
1.5.229	MAITLAND 69KV	W0086	Longwood	42,848	OH
1.5.230	DELTONA EAST 115KV	W0123	Deland	366,471	OH
1.5.231	OVIEDO 69KV	W0175	Jamestown	235,028	OH
1.5.232	OVIEDO 69KV	W0181	Jamestown	304,217	OH
1.5.233	NARCOOSSEE 69KV	W0215	SE Orlando	77,490	OH
1.5.234	NARCOOSSEE 69KV	W0216	SE Orlando	116,171	OH
1.5.235	EAST ORANGE 69KV	W0265	Jamestown	329,607	OH
1.5.236	SUNFLOWER 69KV	W0469	Jamestown	535,611	OH
1.5.237	SUNFLOWER 69KV	W0472	Jamestown	357,074	OH
1.5.238	SUNFLOWER 69KV	W0475	Jamestown	446,343	OH
1.5.239	MAGNOLIA RANCH 69KV	W0504	SE Orlando	458,558	OH
1.5.240	CASSADAGA 115KV	W0516	Deland	90,208	OH
			subtotal	10,830,341	

FPSC EXH NO. 48
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (Automation)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	CASSADAGA 115KV	W0523	Deland	92,088	OH
	1.5.242	CURRY FORD 230KV	W0597	SE Orlando	347,130	OH
	1.5.243	CURRY FORD 230KV	W0598	SE Orlando	196,365	OH
	1.5.244	CURRY FORD 230KV	W0601	SE Orlando	156,374	OH
	1.5.245	WEST CHAPMAN 69KV	W0702	Jamestown	175,945	OH
	1.5.246	WEST CHAPMAN 69KV	W0705	Jamestown	50,427	OH
	1.5.247	HIGHBANKS 115KV	W0751	Deland	92,088	OH
	1.5.248	BARBERVILLE 115KV	W0902	Deland	182,296	OH
	1.5.249	WINTER PARK EAST 230KV	W0924	Jamestown	92,088	OH
	1.5.250	WINTER PARK EAST 230KV	W0928	Jamestown	92,088	OH
	1.5.251	BITHLO 230KV	W0951	Jamestown	274,383	OH
	1.5.252	BITHLO 230KV	W0952	Jamestown	92,088	OH
	1.5.253	BITHLO 230KV	W0955	Jamestown	366,471	OH
	1.5.254	BITHLO 230KV	W0956	Jamestown	274,383	OH
	1.5.255	RIO PINAR 230KV	W0971	SE Orlando	90,208	OH
	1.5.256	RIO PINAR 230KV	W0974	SE Orlando	37,746	OH
	1.5.257	UCF NORTH 69KV	W0992	Jamestown	412,008	OH
	1.5.258	UCF 69KV	W1012	Jamestown	494,410	OH
	1.5.259	UCF 69KV	W1013	Jamestown	247,205	OH
	1.5.260	UCF 69KV	W1015	Jamestown	247,205	OH
	1.5.261	UCF 69KV	W1018	Jamestown	164,803	OH
	1.5.262	LAKE HELEN 115KV	W1705	Deland	274,383	OH
	1.5.263	BAYWAY 115KV	X100	St. Petersburg	68,610	OH
	1.5.264	MAXIMO 115KV	X141	St. Petersburg	506,363	OH
	1.5.265	MAXIMO 115KV	X151	St. Petersburg	342,805	OH
	1.5.266	MAXIMO 115KV	X152	St. Petersburg	89,956	OH
	1.5.267	PILSBURY 115KV	X256	St. Petersburg	90,208	OH
	1.5.268	NORTHEAST 230KV	X283	St. Petersburg	103,194	OH
	1.5.269	NORTHEAST 230KV	X284	St. Petersburg	207,248	OH
	1.5.270	NORTHEAST 230KV	X285	St. Petersburg	578,523	OH
	1.5.271	NORTHEAST 230KV	X286	St. Petersburg	159,788	OH
	1.5.272	NORTHEAST 230KV	X287	St. Petersburg	324,852	OH
	1.5.273	NORTHEAST 230KV	X290	St. Petersburg	254,116	OH
	1.5.274	DISSTON 115KV	X61	Walsingham	92,088	OH
	1.5.275	VINOY 115KV	X71	St. Petersburg	90,208	OH
	1.5.276	BAYWAY 115KV	X96	St. Petersburg	458,963	OH
	1.5.277	BAYWAY 115KV	X97	St. Petersburg	233,576	OH
	1.5.278	BAYWAY 115KV	X99	St. Petersburg	455,529	OH
		Engineering/Materials for Future Year Projects			1,301,719	
				subtotal	58,635,408	
	1.5	**Self-Optimizing Grid - SOG (Connection & Capacity)**				
	1.5.279	SILVER SPRINGS 230KV	A154	Ocala	210,123	OH
	1.5.280	CIRCLE SQUARE 69KV	A251	Inverness	487,763	OH
	1.5.281	TANGERINE 115KV	A262	Inverness	1,138,114	OH
	1.5.282	MARICAMP 69KV	A333	Ocala	959,561	OH
	1.5.283	MARICAMP 69KV	A334	Ocala	830,127	OH
	1.5.284	MARICAMP 69KV	A336	Ocala	428,867	OH
	1.5.285	HERNANDO AIRPORT 115KV	A431	Inverness	1,368,825	OH
	1.5.286	LAKE WEIR 69KV	A61	Ocala	1,625,876	OH
	1.5.287	DUNNELLON TOWN 69KV	A69	Inverness	2,306,894	OH
				subtotal	9,356,150	

FPSC EXH NO. 48
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Duke Energy Florida
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Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG (C&C)**				
		Substation	**Feeder**	**Operations Center**		
	1.5.288	BEVERLY HILLS 115KV	A75	Inverness	894,232	OH
	1.5.289	BROOKSVILLE 115KV	A95	Inverness	894,232	OH
	1.5.290	BROOKSVILLE 115KV	A97	Inverness	1,219,407	OH
	1.5.291	DENHAM 69KV	C152	Seven Springs	292,658	OH
	1.5.292	DENHAM 69KV	C157	Seven Springs	1,300,701	OH
	1.5.293	TARPON SPRINGS 115KV	C302	Seven Springs	1,664,630	OH
	1.5.294	TARPON SPRINGS 115KV	C303	Seven Springs	1,489,862	OH
	1.5.295	TARPON SPRINGS 115KV	C304	Seven Springs	719,751	OH
	1.5.296	TARPON SPRINGS 115KV	C305	Seven Springs	539,073	OH
	1.5.297	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	162,588	OH
	1.5.298	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	81,294	OH
	1.5.299	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	1,138,114	OH
	1.5.300	ANCLOTE PLANT 230KV	C4203	Seven Springs	196,789	OH
	1.5.301	ANCLOTE PLANT 230KV	C4207	Seven Springs	798,726	OH
	1.5.302	ODESSA 69KV	C4318	Seven Springs	86,171	OH
	1.5.303	ODESSA 69KV	C4329	Seven Springs	840,982	OH
	1.5.304	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	85,359	OH
	1.5.305	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	81,294	OH
	1.5.306	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	2,407,698	OH
	1.5.307	ZEPHYRHILLS 69KV	C855	Zephyrhills	357,693	OH
	1.5.308	ELFERS 115KV	C955	Seven Springs	745,767	OH
	1.5.309	ELFERS 115KV	C957	Seven Springs	1,880,260	OH
	1.5.310	LARGO 230KV	J405	Clearwater	637,365	OH
	1.5.311	TRI CITY 115KV	J5032	Clearwater	249,917	OH
	1.5.312	TAFT 69KV	K1025	SE Orlando	197,597	OH
	1.5.313	SUN N LAKES 69KV	K1136	Highlands	243,881	OH
	1.5.314	SUN N LAKES 69KV	K1300	Highlands	162,588	OH
	1.5.315	FOUR CORNERS 69KV	K1410	Buena Vista	973,155	OH
	1.5.316	FOUR CORNERS 69KV	K1412	Buena Vista	755,453	OH
	1.5.317	MIDWAY 69KV	K1472	Lake Wales	666,609	OH
	1.5.318	POINCIANA 69KV	K1556	Lake Wales	1,008,043	OH
	1.5.319	HAINES CITY 69KV	K16	Lake Wales	626,424	OH
	1.5.320	CABBAGE ISLAND 69KV	K1614	Lake Wales	816,940	OH
	1.5.321	CABBAGE ISLAND 69KV	K1618	Lake Wales	227,942	OH
	1.5.322	HAINES CITY 69KV	K21	Lake Wales	143,429	OH
	1.5.323	LAKE PLACID NORTH 69KV	K24	Highlands	747,903	OH
	1.5.324	DESOTO CITY 69KV	K3221	Highlands	243,881	OH
	1.5.325	DUNDEE 230KV	K3246	Lake Wales	487,763	OH
	1.5.326	LAKE LUNTZ 69KV	K3288	Winter Garden	1,620,742	OH
	1.5.327	MONTVERDE 69KV	K4845	Clermont	89,423	OH
	1.5.328	DOUGLAS AVENUE 69KV	M1707	Apopka	518,670	OH
	1.5.329	PIEDMONT 230KV	M472	Apopka	97,553	OH
	1.5.330	MADISON 115KV	N1	Monticello	476,836	OH
	1.5.331	MADISON 115KV	N2	Monticello	14,177	OH
	1.5.332	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	35,444	OH
	1.5.333	PORT ST JOE 230KV	N52	Monticello	492,042	OH
	1.5.334	PORT ST JOE 230KV	N53	Monticello	912,362	OH
	1.5.335	PORT ST JOE 230KV	N55	Monticello	1,477,793	OH
	1.5.336	OVIEDO 69KV	W0175	Jamestown	124,858	OH
	1.5.337	OVIEDO 69KV	W0181	Jamestown	93,013	OH
	1.5.338	EAST ORANGE 69KV	W0265	Jamestown	239,926	OH
	1.5.339	CURRY FORD 230KV	W0596	SE Orlando	836,514	OH
	1.5.340	CURRY FORD 230KV	W0597	SE Orlando	2,775,292	OH
	1.5.341	CURRY FORD 230KV	W0598	SE Orlando	108,664	OH
	1.5.342	WEST CHAPMAN 69KV	W0705	Jamestown	76,609	OH
	1.5.343	RIO PINAR 230KV	W0971	SE Orlando	1,430,771	OH
	1.5.344	UCF 69KV	W1012	Jamestown	239,926	OH
	1.5.345	THIRTY SECOND STREET 115KV	X23	St. Petersburg	1,719,475	OH
	1.5.346	PILSBURY 115KV	X253	St. Petersburg	795,132	OH
	1.5.347	PILSBURY 115KV	X256	St. Petersburg	650,351	OH
	1.5.348	NORTHEAST 230KV	X290	St. Petersburg	418,653	OH
	1.5.350	Misc, Tap changes, etc.			4,754,536	OH
	1.5.351	Engineering/Materials for Future Year Projects			1,050,000	OH
				subtotal	47,114,933	
				TOTAL - SOG Automation	58,635,408	
				TOTAL - SOG C&C	56,471,083	
				TOTAL SOG	**115,106,491**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution (Overhead)**					
	1.6	**Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild**				
		1.6.1 Details included in Structure Hardening - Transmisson Wood Pole Replacement			**16,657,867**	OH
	1.7	**Substation Hardening - Distribution**				
		1.7.1 Details included in Substation Hardening - Transmisson			**9,758,404**	OH
	1.8	**Structure Hardening - Trans - GOAB - Distribution**				
		1.8.1 Details included in Structure Hardening - Transmisson GOAB			**605,540**	OH
3.	**Veg. Management O&M Programs**					
	3.1	**Vegetation Management - Distribution**				
		Vegetation Management expenses are not required to be recorded at the project level.			**12,784,754**	OH
4.	**Underground Distribution**					
	4.1	**Underground Flood Mitigation - U/G**			**N/A**	OH
		This is a Capital (only) Program				
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4.2.1	CLEARWATER 69KV	C10	Clearwater	1,359,785	UG
	4.2.2	CLEARWATER 69KV	C11	Clearwater	1,465,785	UG
	4.2.3	CLEARWATER 69KV	C12	Clearwater	428,891	UG
	4.2.4	CLEARWATER 69KV	C18	Clearwater	863,926	UG
	4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	1,226,705	UG
	4.2.6	PORT RICHEY WEST 115KV	C208	Seven Springs	367,573	UG
	4.2.7	PORT RICHEY WEST 115KV	C209	Seven Springs	499,958	UG
	4.2.8	PORT RICHEY WEST 115KV	C210	Seven Springs	634,869	UG
	4.2.9	SEVEN SPRINGS 230KV	C4501	Seven Springs	171,857	UG
	4.2.10	SEVEN SPRINGS 230KV	C4508	Seven Springs	26,131	UG
	4.2.11	CURLEW 115KV	C4973	Seven Springs	1,561,891	UG
	4.2.12	CURLEW 115KV	C4976	Seven Springs	526,665	UG
	4.2.13	CURLEW 115KV	C4985	Seven Springs	1,877,081	UG
	4.2.14	CURLEW 115KV	C4987	Seven Springs	152,555	UG
	4.2.15	CURLEW 115KV	C4989	Seven Springs	1,903,555	UG
	4.2.16	CURLEW 115KV	C4990	Seven Springs	1,656,466	UG
	4.2.17	CURLEW 115KV	C4991	Seven Springs	1,843,082	UG
	4.2.18	OAKHURST 69KV	J224	Walsingham	12,671,892	UG
	4.2.19	OAKHURST 69KV	J227	Walsingham	3,850,267	UG
	4.2.20	CENTRAL PARK 69KV	K495	SE Orlando	5,265,374	UG
	4.2.21	CLERMONT 69KV	K601	Clermont	618,140	UG
	4.2.22	CLERMONT 69KV	K605	Clermont	260,206	UG
	4.2.23	BAY HILL 69KV	K67	Buena Vista	444,500	UG
	4.2.24	BAY HILL 69KV	K68	Buena Vista	2,426,795	UG
	4.2.25	BAY HILL 69KV	K73	Buena Vista	459,578	UG
	4.2.26	BAY HILL 69KV	K76	Buena Vista	1,942,893	UG
	4.2.27	BOGGY MARSH 69KV	K957	Buena Vista	358,456	UG
	4.2.28	BOGGY MARSH 69KV	K959	Buena Vista	431,589	UG
	4.2.29	MAITLAND 69KV	M80	Longwood	1,234,408	UG
	4.2.30	MAITLAND 69KV	M82	Longwood	326,746	UG
	4.2.31	MAITLAND 69KV	W0079	Longwood	4,670,694	UG
	4.2.32	MAITLAND 69KV	W0086	Longwood	739,650	UG
	4.2.33	LAKE ALOMA 69KV	W0151	Longwood	1,549,799	UG
	4.2.34	LAKE ALOMA 69KV	W0153	Longwood	84,496	UG
	4.2.35	ECON 230KV	W0320	Jamestown	244,176	UG
				subtotal	54,146,434	

FPSC EXH NO. 48
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Line					Capital Expenditures	OH or UG
4.	**Distribution (Underground)**					
	4.2	**Lateral Hardening - U/G**				
		Substation	**Feeder**	**Operations Center**		
	4.2.36	ECON 230KV	W0321	Jamestown	1,493,817	UG
	4.2.37	SKY LAKE 230KV	W0363	SE Orlando	837,136	UG
	4.2.38	SKY LAKE 230KV	W0365	SE Orlando	1,733,722	UG
	4.2.39	SKY LAKE 230KV	W0366	SE Orlando	2,536,269	UG
	4.2.40	SKY LAKE 230KV	W0367	SE Orlando	12,654	UG
	4.2.41	SKY LAKE 230KV	W0368	SE Orlando	1,655,256	UG
	4.2.42	CENTRAL PARK 69KV	W0497	SE Orlando	201,588	UG
	4.2.43	DELAND 69KV	W0805	Deland	4,170,141	UG
	4.2.44	DELAND 69KV	W0806	Deland	3,224,942	UG
	4.2.45	DELAND 69KV	W0807	Deland	4,287,001	UG
	4.2.46	DELAND 69KV	W0808	Deland	786,293	UG
	4.2.47	DELAND 69KV	W0809	Deland	2,075,421	UG
	4.2.48	RIO PINAR 230KV	W0968	SE Orlando	216,299	UG
	4.2.49	RIO PINAR 230KV	W0970	SE Orlando	940,501	UG
	4.2.50	RIO PINAR 230KV	W0975	SE Orlando	246,141	UG
	4.2.51	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	2,710,497	UG
	4.2.52	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	13,199,599	UG
	4.2.53	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	12,246,609	UG
	4.2.54	GATEWAY 115KV	X111	Walsingham	173,603	UG
	4.2.55	GATEWAY 115KV	X125	Walsingham	549,642	UG
	4.2.56	PASADENA 230KV	X213	St. Petersburg	531,687	UG
	4.2.57	PASADENA 230KV	X219	St. Petersburg	1,060,633	UG
	4.2.58	VINOY 115KV	X70	St. Petersburg	5,648,376	UG
	4.2.59	VINOY 115KV	X71	St. Petersburg	914,990	UG
	4.2.60	VINOY 115KV	X72	St. Petersburg	232,143	UG
				subtotal	61,684,960	
				TOTAL	**115,831,394**	

FPSC EXH NO. 48

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Duke Energy Florida
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Line			Line ID		Capital Expenditures	OH or UG
2.	**Transmission**					
2.1	**Transmission Pole Replacements and Inspections**					
2.1.1	ALTAMONTE - SPRING LAKE 230KV		ASW-1		184,422	OH
2.1.2	EATONVILLE - SPRING LAKE 69KV		SLE-1		61,474	OH
2.1.3	DEBARY PL - NORTH LONGWOOD 230KV		DL-1		307,370	OH
2.1.4	KATHLEEN - WIRE ROAD CKT#1 230KV		KZN-1		61,474	OH
2.1.5	PALM HARBOR - TARPON SPRINGS 69KV		ECTW-4		61,474	OH
2.1.6	16TH ST - 40TH ST 115KV		BFE-2		61,474	OH
2.1.7	ALDERMAN - CURLEW 115KV		HTW-1		61,474	OH
2.1.8	CENTRAL PLAZA - MAXIMO 115KV		CPM-1		922,110	OH
2.1.9	DUNEDIN - PALM HARBOR 69KV		ECTW-2		61,474	OH
2.1.10	CAMP LAKE - GROVELAND 69KV		CLG-1		4,610,550	OH
2.1.11	CENTRAL PARK - WINDERMERE 69KV		WR-2		61,474	OH
2.1.12	UMERTON WEST - WALSINGHAM 69KV		DLW-6		1,168,006	OH
2.1.13	CAMP LAKE - CLERMONT 69KV		CLC-1		737,688	OH
2.1.14	PASADENA - 51ST ST 115KV		PF-1		61,474	OH
2.1.15	FISHEATING CREEK - LAKE PLACID 69KV		ALP-2		184,422	OH
2.1.16	BAYBORO - CENTRAL PLAZA 115KV		BCP-1		676,214	OH
2.1.17	CLERMONT - CLERMONT EAST 69KV		CLC-2		491,792	OH
2.1.18	ODESSA - TARPON SPRINGS 69KV		TZ-2		245,896	OH
2.1.19	TURNER PL - DELTONA 115KV		TD-2		922,110	OH
2.1.20	DELAND WEST - ORANGE CITY 230KV		DDW-2		122,948	OH
2.1.21	CASSADAGA - DELTONA 115KV		DC-1		122,948	OH
2.1.22	PIEDMONT - SPRING LAKE 69KV		PSL-1		61,474	OH
2.1.23	HAINES CITY - HAINES CITY EAST 69KV		HP-1		614,740	OH
2.1.24	ALTAMONTE - NORTH LONGWOOD CKT2 69KV		NLA-1		122,948	OH
2.1.25	SEMINOLE - OAKHURST 69KV		DLW-4		245,896	OH
2.1.26	LAKE WALES - WEST LAKE WALES CKT#2 69KV		WLL-1		184,422	OH
2.1.27	DISSTON - STARKEY ROAD 69KV		DLW-1		61,474	OH
2.1.28	CYPRESSWOOD - HAINES CITY 69KV		ICLW-2		184,422	OH
2.1.29	EAST CLEARWATER - HIGHLANDS 69KV		ECTW-3		368,844	OH
2.1.30	DUNEDIN - HIGHLANDS 69KV		ECTW-1		61,474	OH
2.1.31	FOUR CORNERS - GIFFORD 69KV		BMF-2		122,948	OH
2.1.32	MAITLAND - SPRING LAKE 69KV		SLM-1		799,162	OH
2.1.33	AVON PARK PL - DESOTO CITY 69KV		AD-1		184,422	OH
2.1.34	AVON PARK PL - FT MEADE 230KV		AF2-1		122,948	OH
2.1.35	DOUGLAS AVE - SPRING LAKE 69KV		ASL-2		430,318	OH
2.1.36	LARGO - TAYLOR AVE 69KV		LTW-1		122,948	OH
2.1.37	ALAFAYA - UCF 69KV		AUCF-1		122,948	OH
2.1.38	NORTH LONGWOOD - WINTER SPRINGS 69KV		WO-6		368,844	OH
2.1.39	LAKE LOUISA SEC - CLERMONT EAST - WILDWO(		CEB-4		307,370	OH
2.1.40	LAKE LOUISA SEC - CLERMONT EAST - HAINES C		CEB-3		61,474	OH
2.1.41	DELAND - DELAND WEST 69KV		ED-1		122,948	OH
2.1.42	DINNER LAKES - SUN N LAKES 69KV		DLS-1		122,948	OH
2.1.43	WINDERMERE - WOODSMERE 69KV		WWW-1		614,740	OH
2.1.44	BAY HILL - ISLEWORTH 69KV		WT-1		307,370	OH
2.1.45	FT MEADE - SOUTH POLK 230KV		AF-2		61,474	OH
2.1.46	BAY RIDGE - SORRENTO 69KV		SB-1		184,422	OH
2.1.47	LEESBURG - OKAHUMPKA 69KV		CLL-2		491,792	OH
2.1.48	DALLAS - ORANGE BLOSSOM 69KV		DLL-1		614,740	OH
2.1.49	CRYSTAL RIVER SOUTH - HOMOSASSA 115KV		HCR-HT-1		122,948	OH
2.1.50	CENTRAL FLA - ORANGE BLOSSOM 69KV		DLL-OCF-1		184,422	OH
2.1.51	EUSTIS TAPLINE 69KV		EP-1		307,370	OH
2.1.52	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH :		CRB-4		122,948	OH
2.1.53	MT DORA EAST SEC 69KV TAPLINE		SES-1		676,214	OH
2.1.54	FT MEADE - DRY PRAIRIE 230KV		FV-1		3,934,336	OH
2.1.55	CRYSTAL RIVER NORTH TAPLINE 115KV		CRB-1		122,948	OH
2.1.56	MT DORA EAST SEC 69KV		SES-1		430,318	OH
2.1.57	EUSTIS - UMATILLA 69KV		EU-1		1,475,376	OH
2.1.58	CRYSTAL RIVER TAPLINE 115KV		CRB-3-TL2		61,474	OH
2.1.59	ENOLA - UMATILLA 69K		UEN-1		61,474	OH
2.1.60	VANDOLAH - MYAKKA 69KV		VHC-1		430,318	OH
				subtotal	26,187,924	

FPSC EXH NO. 48

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Line			Line ID	Capital Expenditures	OH or UG
2.	**Transmission**				
	2.1	**Transmission Pole Replacements and Inspections**			
	2.1.61	BARBERVILLE - DELAND WEST DE 69KV	DWB-1	245,896	OH
	2.1.62	BARBERVILLE - DELAND WEST 69KV	DWB-1	245,896	OH
	2.1.63	TROPIC TERRACE TAPLINE 115KV	CSB-1	122,948	OH
	2.1.64	FT GREEN SPRINGS - FT MEADE 69KV	FFG-1	122,948	OH
	2.1.65	BEVERLY HILLS - CITRUS HILLS LINE 115KV	BI-2	184,422	OH
	2.1.66	COUNTRY OAKS - EAST LAKE WALES 69KV	LEL-1	61,474	OH
	2.1.67	CARRABELLE - CRAWFORDVILLE 69KV	JA-2	5,040,868	OH
	2.1.68	HOWEY SEC - OKAHUMPKA 69KV	CLL-3	491,792	OH
	2.1.69	MURPHY ROAD PREC TAPLINE 69KV	VW-1-TL1	860,636	OH
	2.1.70	BRADFORDVILLE WEST - TIE #3 115KV	JQ-3	1,659,798	OH
	2.1.71	MCINTOSH TAPLINE 69KV	SI-4-TL2	61,474	OH
	2.1.72	LAKE BRYAN WORLD GATEWAY 69KV	ICLB-2	122,948	OH
	2.1.73	CROOKED LAKE TAPLINE 69KV	AL-3-TL2	4,057,284	OH
	2.1.74	GA PACIFIC - WILCOX 69KV	WGP-1	61,474	OH
	2.1.75	BEVERLY HILLS - LECANTO 115KV	CSB-2	1,106,532	OH
	2.1.76	DRIFTON - HANSON 115KV	JQ-4	1,229,480	OH
	2.1.77	AVON PARK PL - SOUTH POLK 230KV	AF-1	122,948	OH
	2.1.78	BRADFORDVILLE WEST - RABON 115KV	JQ-2	2,151,590	OH
	2.1.79	TAYLOR AVE - WALSINGHAM 69KV	DL-LTW-1	614,740	OH
	2.1.80	SAND LAKE - WINDERMERE 69KV	WLB-3	491,792	OH
	2.1.81	MARTIN WEST - SILVER SPRINGS 69KV	FO-6	2,950,752	OH
	2.1.82	CHIEFLAND-GA PACIFIC 69KV	CGP-1/IS-5	61,474	OH
	2.1.83	LEISURE LAKES TAPLINE 69KV	ALP-1-TL3	1,475,376	OH
	2.1.84	HAVANA - QUINCY 115KV	HQ-1	3,872,862	OH
	2.1.85	SUWANNEE RIVER PL - TWIN LAKES 115KV	SP-1	614,740	OH
	2.1.86	JASPER -HOMERVILLE 115KV	JW2	983,584	OH
	2.1.87	NEWBERRY - TRENTON 69KV	NT-1	491,792	OH
	2.1.88	BROOKRIDGE - TWIN COUNTY RANCH 115KV	CRB-1	860,636	OH
	2.1.89	ARCHER - WILLISTON 69KV	AW-1	3,749,914	OH
	2.1.90	HANSON - CHERRY LAKE TREC 115KV	HC-1	368,844	OH
	2.1.91	VANDOLAH - WAUCHULA 69KV	VW-1	430,318	OH
	2.1.92	FORT GREEN #4 TAPLINE 69KV	FFG-1-TL4	368,844	OH
	2.1.93	AIR PRODUCTS & CHEMICAL CO TAPLINE 69KV	WR-5-TL1	368,844	OH
	2.1.94	AVON PARK PL - WAUCHULA 69KV	APW-1	676,214	OH
	2.1.95	CROSS BAYOU - GE PINELLAS 69KV	LD-2	922,110	OH
	2.1.96	OCCIDENTAL SWIFT CREEK #1 - OCCIDENTAL MTRING 115KV	JS-3	3,012,226	OH
	2.1.97	CHIEFLAND - INGLIS 69KV	IS-1	9,221,100	OH
	2.1.98	BROOKSVILLE WEST - HUDSON 115KV	BWR-1	553,266	OH
	2.1.99	FT MEADE - HOMELAND 69KV	FMB-1	614,740	OH
	2.1.100	FTO 69KV	FTO-1???	2,766,330	OH
	2.1.101	DALLAS AIRPORT - WILDWOOD 69KV	AND-2	676,214	OH
	2.1.102	BROOKSVILLE - UNION HALL 69KV	BZ-1	1,106,532	OH
	2.1.103	ARCHER - HULL ROAD 69KV	AUF-1	2,704,856	OH
	2.1.104	CRAWFORDVILLE - JACKSON BLUFF 69KV	JA-3	737,688	OH
	2.1.105	IDYLWILD - UNIVERSITY FLA 69KV	IG	983,584	OH
	2.1.106	FT WHITE - JASPER 69KV	JF-1	6,700,666	OH
	2.1.107	OCC SWIFT CREEK #1 - OCC SWIFT CREEK #2 115KV	SCSC-1	1,782,746	OH
	2.1.108	FLORIDA GAS TRANSMISSION EAST - WEWAHOOTEE 69KV	RW-3	14,753,760	OH
	2.1.109	2026 TBD Projects		9,528,470	OH
		2027 TBD Projects		401,420	OH
				92,796,842	
		Total Wood Pole Replacement		**118,984,766**	
		Wood Poles - Distribution Underbuild TOTAL		16,657,867	
		Transmission Wood Pole Replacement		102,326,899	

FPSC EXH NO. 48
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Duke Energy Florida
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Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 4P - Details
Page 33 of 127

Line					Capital Expenditures	OH or UG
2.	**Transmission**					
	2.2	**Structure Hardening - Trans - Tower Upgrades**				
	2.2.1	SOUTH ELOISE (TECO) - WEST LAKE WALE	WLXT-3		$ 525,024	**OH**
	2.2.2	CRAWFORDVILLE - ST MARKS EAST	CP-1		$ 9,975,456	**OH**
	2.2.3	PERRY - SUWANNEE RIVER	SPP-1		$ 9,450,432	**OH**
				TOTAL	**$ 19,950,912**	
	2.3	**Structure Hardening - Trans - Cathodic Protection**				
	2.3.1	CRP CKT#2 - CITRUS COMBINED CYLE CKT	CCF-5		$ 128,172	**OH**
	2.3.2	AVALON - WINDERMERE 230KV	CFW-6		$ 42,724	**OH**
	2.3.3	AVON PARK PL - FT MEADE 230KV	AF2-1		$ 982,652	**OH**
	2.3.4	ECON - WINTER PARK EAST 230KV	EWPE-1		$ 138,853	**OH**
	2.3.5	LAKE TARPON - PALM HARBOR 230KV	CC-LTL-1		$ 202,939	**OH**
	2.3.6	LAKE TARPON -SEVEN SPRINGS 230KV	LTS-1		$ 160,215	**OH**
	2.3.7	LARGO - ULMERTON 230KV	DLW-2		$ 267,025	**OH**
	2.3.8	RIO PINAR PL - ECON 230KV	NR-3		$ 160,215	**OH**
	2.3.9	SILVER SPRINGS - SILVER SPRINGS N CKT	FO-4		$ 74,767	**OH**
	2.3.10	WINDERMERE - SOUTHWOOD 230KV	WXO-1		$ 53,405	**OH**
	2.3.11	WINTER PARK EAST - WINTER SPRINGS 23	NR-4		$ 181,577	**OH**
	2.3.12	WINDERMERE - WOODSMERE 230KV	WIW-1		$ 112,151	**OH**
				TOTAL	**$ 2,504,695**	
	2.4	**Structure Hardening - Trans - Drone Inspections**				
	2.4.1	O&M Costs only			**N/A**	**OH**
	2.5	**Structure Hardening - Trans - GOAB**				
	2.5.1	Big Creek SEC Tap	S-6035		$ 1,778,776	**OH**
	2.5.2	St Augustine TCEC Tap	S-9031		$ 1,778,776	**OH**
	2.5.3	Ochlockonee Tap	S-9619		$ 1,778,776	**OH**
	2.5.4	Royal Highlands Tap	S-9574		$ 1,778,776	**OH**
		Engineering/Materials for Future Year Projects			$ 444,692	**OH**
				TOTAL	**$ 7,559,798**	
				Distribution	$ 605,540	
				Transmission	6,954,258	
	2.6	**Structure Hardening - Trans - Overhead Ground Wire**				
	2.6.1	Clearwater - East Clearwater	LECW-3		$ 2,338,869	**OH**
	2.6.2	Oakhurst – Walsingham	DLW-3		$ 770,757	**OH**
	2.6.3	Deltona - Monasterry	DC-1		$ 1,904,714	**OH**
	2.6.4	Cassadega - Monasterry	DC-1		$ 1,351,243	**OH**
	2.6.5	Maitland - Keller	SLM-1		$ 1,253,687	**OH**
	2.6.6	Piedmont- Plymouth	PP-1		$ 3,284,487	**OH**
	2.6.7	Altamonte - Casselberry	WA-1		$ 1,477,892	**OH**
	2.6.8	Disston-Kenneth	DK-1		$ 1,360,112	**OH**
	2.6.9	North Longwood – Winter Springs	WO-6		$ 1,253,687	**OH**
	2.6.10	Cross Bayou - Disston	LD-1		$ 1,411,684	**OH**
				TOTAL	**$ 16,407,132**	
	2.7	**Substation Hardening**				
	2.7.1	Brooksville	S-0026		$ 3,915,800	**OH**
	2.7.2	Winter Park	S-0305		$ 7,773,996	**OH**
	2.7.3	Desoto City	S-0031		$ 2,994,452	**OH**
	2.7.4	Cypresswood	S-0267		$ 1,831,314	**OH**
	2.7.5	Zellwood	S-0213		$ 1,831,314	**OH**
	2.7.6	Hemple	S-0340		$ 1,831,314	**OH**
		Engineering/Materials for Future Year Projects			$ 2,000,000	**OH**
				TOTAL	**$ 22,178,190**	
				Distribution	$ 9,758,404	
				Transmission	$ 12,419,786	
	2.8	**Substation Flood Hardening**				
	2.8.1	Homosassa Subsation			**$ 6,860,000**	**OH**
	2.9	**Structure Hardening - Trans - Insulators**				
	2.9.1	Citrus Combined Cycle - Central Florida 500KV			$ 5,828,718	**OH**
		Engineering for Future projects			$ 27,237	**OH**
				TOTAL	**$ 5,855,955**	
3.	**Veg. Management O&M Programs**					
	3.2	**Vegetation Management - Transmission**				
		3.2 Vegetation Management expenses are not required to be recorded at the project level.			**$ 12,784,754**	**OH**

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 4P
Page 34 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$3,416,335	$40,996,020
	b. Clearings to Plant			13,367,182	0	1,481,927	0	421,225	8,096,530	5,079,038	73,785	8,883,253	4,614,880	376,224	17,504,714	59,898,758
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$145,812,715	159,179,897	159,179,897	160,661,824	160,661,824	161,083,049	169,179,579	174,258,617	174,332,402	183,215,655	187,830,536	188,206,759	205,711,474	
3	Less: Accumulated Depreciation		($7,700,035)	(8,210,380)	(8,767,510)	(9,324,639)	(9,886,956)	(10,449,272)	(11,013,063)	(11,605,191)	(12,215,096)	(12,825,260)	(13,466,515)	(14,123,921)	(14,782,645)	
4	CWIP - Non-Interest Bearing		$26,373,853	16,423,006	19,839,341	21,773,749	25,190,084	28,185,195	23,505,000	21,842,296	25,184,846	19,717,928	18,519,383	21,559,494	7,471,115	
5	Net Investment (Lines 2 + 3 + 4)		$164,486,533	$167,392,523	$170,251,729	$173,110,934	$175,964,953	$178,818,971	$181,671,516	$184,495,722	$187,302,152	$190,108,324	$192,883,404	$195,642,332	$198,399,943	
6	Average Net Investment			$165,939,528	$168,822,126	$171,681,331	$174,537,943	$177,391,962	$180,245,243	$183,083,619	$185,898,937	$188,705,238	$191,495,864	$194,262,868	$197,021,138	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$266,886	$271,522	$276,121	$280,715	$285,305	$289,894	$294,459	$298,987	$303,501	$307,989	$312,439	$316,876	3,504,696
	b. Equity Component Grossed Up For Taxes	6.33%		$874,887	$890,085	$905,160	$920,221	$935,268	$950,311	$965,276	$980,119	$994,915	$1,009,628	$1,024,217	$1,038,759	11,488,846
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$510,345	$557,130	$557,130	$562,316	$562,316	$563,791	$592,129	$609,905	$610,163	$641,255	$657,407	$658,724	7,082,610
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	$91,327	1,095,921
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,743,444	$1,810,064	$1,829,737	$1,854,579	$1,874,216	$1,895,323	$1,943,191	$1,980,339	$1,999,906	$2,050,199	$2,085,390	$2,105,685	$23,172,073
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,743,444	$1,810,064	$1,829,737	$1,854,579	$1,874,216	$1,895,323	$1,943,191	$1,980,339	$1,999,906	$2,050,199	$2,085,390	$2,105,685	$23,172,073
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,743,444	1,810,064	1,829,737	1,854,579	1,874,216	1,895,323	1,943,191	1,980,339	1,999,906	2,050,199	2,085,390	2,105,685	23,172,073
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,743,444	$1,810,064	$1,829,737	$1,854,579	$1,874,216	$1,895,323	$1,943,191	$1,980,339	$1,999,906	$2,050,199	$2,085,390	$2,105,685	$23,172,073

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 35 of 127

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$5,093,220	$61,118,641
	b. Clearings to Plant			$19,928,374	$0	$2,209,320	$0	$627,980	$12,070,657	$7,572,050	$110,002	$13,243,539	$6,880,063	$560,890	$25,106,588	88,309,464
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$255,231,179	275,159,552	275,159,552	277,368,873	277,368,873	277,996,852	290,067,510	297,639,560	297,749,562	310,993,100	317,873,164	318,434,054	343,540,642	
3	Less: Accumulated Depreciation		($8,692,459)	(9,266,729)	(9,885,838)	(10,504,947)	(11,129,027)	(11,753,107)	(12,378,600)	(13,031,252)	(13,700,941)	(14,370,877)	(15,070,612)	(15,785,826)	(16,502,303)	
4	CWIP - Non-Interest Bearing		$71,009,769	56,174,616	61,267,836	64,151,736	69,244,956	73,710,196	66,732,759	64,253,929	69,237,147	61,086,828	59,299,985	63,832,315	43,818,947	
5	Net Investment (Lines 2 + 3 + 4)		$317,548,489	$322,067,439	$326,541,550	$331,015,661	$335,484,801	$339,953,942	$344,421,669	$348,862,237	$353,285,768	$357,709,052	$362,102,537	$366,480,543	$370,857,286	
6	Average Net Investment			$319,807,964	$324,304,495	$328,778,606	$333,250,231	$337,719,372	$342,187,805	$346,641,953	$351,074,003	$355,497,410	$359,905,794	$364,291,540	$368,668,915	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$514,358	$521,590	$528,786	$535,977	$543,165	$550,352	$557,516	$564,644	$571,758	$578,848	$585,902	$592,943	6,645,839
	b. Equity Component Grossed Up For Taxes	6.33%		$1,686,131	$1,709,838	$1,733,427	$1,757,003	$1,780,566	$1,804,125	$1,827,609	$1,850,976	$1,874,297	$1,897,540	$1,920,663	$1,943,742	21,785,917
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$574,270	$619,109	$619,109	$624,080	$624,080	$625,493	$652,652	$669,689	$669,937	$699,734	$715,215	$716,477	7,809,844
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	$159,859	1,918,305
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,934,618	$3,010,396	$3,041,181	$3,076,919	$3,107,670	$3,139,829	$3,197,635	$3,245,168	$3,275,851	$3,335,982	$3,381,639	$3,413,020	$38,159,905
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,934,618	$3,010,396	$3,041,181	$3,076,919	$3,107,670	$3,139,829	$3,197,635	$3,245,168	$3,275,851	$3,335,982	$3,381,639	$3,413,020	$38,159,905
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,934,618	3,010,396	3,041,181	3,076,919	3,107,670	3,139,829	3,197,635	3,245,168	3,275,851	3,335,982	3,381,639	3,413,020	38,159,905
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,934,618	$3,010,396	$3,041,181	$3,076,919	$3,107,670	$3,139,829	$3,197,635	$3,245,168	$3,275,851	$3,335,982	$3,381,639	$3,413,020	$38,159,905

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 36 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$261,997	$3,143,963
	b. Clearings to Plant			$996,515	$28,607	$113,648	$0	$32,303	$620,919	$389,509	$5,659	$681,252	$353,913	$28,852	$627,305	3,878,482
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,376,029	13,372,544	13,401,151	13,514,799	13,514,799	13,547,103	14,168,021	14,557,530	14,563,188	15,244,440	15,598,353	15,627,206	16,254,511	
3	Less: Accumulated Depreciation		($227,072)	(243,573)	(261,403)	(279,271)	(297,291)	(315,311)	(333,374)	(352,264)	(371,674)	(391,092)	(411,418)	(432,216)	(453,052)	
4	CWIP - Non-Interest Bearing		$734,518	0	233,390	381,739	643,736	873,429	514,508	386,996	643,334	224,079	132,163	365,308	0	
5	Net Investment (Lines 2 + 3 + 4)		$12,883,475	$13,128,971	$13,373,138	$13,617,267	$13,861,244	$14,105,221	$14,349,155	$14,592,261	$14,834,848	$15,077,427	$15,319,098	$15,560,298	$15,801,458	
6	Average Net Investment			$13,006,223	$13,251,054	$13,495,202	$13,739,255	$13,983,232	$14,227,188	$14,470,708	$14,713,555	$14,956,138	$15,198,263	$15,439,698	$15,680,878	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$20,918	$21,312	$21,705	$22,097	$22,490	$22,882	$23,274	$23,664	$24,054	$24,444	$24,832	$25,220	276,893
	b. Equity Component Grossed Up For Taxes	6.33%		$68,573	$69,864	$71,151	$72,438	$73,724	$75,010	$76,294	$77,575	$78,854	$80,130	$81,403	$82,675	907,691
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$16,501	$17,830	$17,868	$18,020	$18,020	$18,063	$18,891	$19,410	$19,418	$20,326	$20,798	$20,836	225,980
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	$7,751	93,018
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$113,744	$116,757	$118,476	$120,306	$121,985	$123,707	$126,210	$128,400	$130,077	$132,651	$134,785	$136,482	$1,503,581
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$113,744	$116,757	$118,476	$120,306	$121,985	$123,707	$126,210	$128,400	$130,077	$132,651	$134,785	$136,482	$1,503,581
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			113,744	116,757	118,476	120,306	121,985	123,707	126,210	128,400	130,077	132,651	134,785	136,482	1,503,581
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$113,744	$116,757	$118,476	$120,306	$121,985	$123,707	$126,210	$128,400	$130,077	$132,651	$134,785	$136,482	$1,503,581

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 37 of 127

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$1,278,545	$15,342,540
	b. Clearings to Plant			$5,002,596	$0	$554,603	$0	$157,641	$3,030,083	$1,900,803	$27,614	$3,324,510	$1,727,094	$140,800	$6,302,477	22,168,219
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$60,683,710	65,686,306	65,686,306	66,240,909	66,240,909	66,398,550	69,428,633	71,329,435	71,357,049	74,681,559	76,408,653	76,549,453	82,851,929	
3	Less: Accumulated Depreciation		($2,149,361)	(2,301,071)	(2,465,287)	(2,629,502)	(2,795,105)	(2,960,707)	(3,126,703)	(3,300,275)	(3,478,598)	(3,656,991)	(3,843,695)	(4,034,717)	(4,226,090)	
4	CWIP - Non-Interest Bearing		$6,858,966	3,134,915	4,413,460	5,137,402	6,415,947	7,536,851	5,785,313	5,163,055	6,413,987	4,368,022	3,919,473	5,057,218	33,286	
5	Net Investment (Lines 2 + 3 + 4)		$65,393,315	$66,520,150	$67,634,479	$68,748,809	$69,861,751	$70,974,694	$72,087,243	$73,192,216	$74,292,437	$75,392,590	$76,484,431	$77,571,954	$78,659,125	
6	Average Net Investment			$65,956,732	$67,077,315	$68,191,644	$69,305,280	$70,418,223	$71,530,968	$72,639,729	$73,742,327	$74,842,514	$75,938,510	$77,028,192	$78,115,540	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$106,080	$107,883	$109,675	$111,466	$113,256	$115,046	$116,829	$118,602	$120,372	$122,134	$123,887	$125,636	1,390,866
	b. Equity Component Grossed Up For Taxes	6.33%		$347,745	$353,653	$359,528	$365,400	$371,268	$377,134	$382,980	$388,793	$394,594	$400,372	$406,118	$411,850	4,559,437
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$151,709	$164,216	$164,216	$165,602	$165,602	$165,996	$173,572	$178,324	$178,393	$186,704	$191,022	$191,374	2,076,729
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	$38,008	456,096
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$643,543	$663,760	$671,427	$680,476	$688,134	$696,184	$711,389	$723,727	$731,366	$747,219	$759,034	$766,868	$8,483,127
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$643,543	$663,760	$671,427	$680,476	$688,134	$696,184	$711,389	$723,727	$731,366	$747,219	$759,034	$766,868	$8,483,127
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			643,543	663,760	671,427	680,476	688,134	696,184	711,389	723,727	731,366	747,219	759,034	766,868	8,483,127
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$643,543	$663,760	$671,427	$680,476	$688,134	$696,184	$711,389	$723,727	$731,366	$747,219	$759,034	$766,868	$8,483,127

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 38 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$356,316	$4,275,790
	b. Clearings to Plant			$1,394,166	$0	$154,561	$0	$43,933	$844,449	$529,732	$7,696	$926,503	$481,321	$39,239	$1,756,428	6,178,028
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$17,572,902	18,967,068	18,967,068	19,121,630	19,121,630	19,165,563	20,010,012	20,539,744	20,547,440	21,473,942	21,955,264	21,994,503	23,750,931	
3	Less: Accumulated Depreciation		($633,467)	(675,935)	(721,772)	(767,609)	(813,820)	(860,031)	(906,347)	(954,705)	(1,004,343)	(1,053,999)	(1,105,894)	(1,158,953)	(1,212,106)	
4	CWIP - Non-Interest Bearing		$3,278,658	2,240,808	2,597,124	2,798,878	3,155,194	3,467,577	2,979,444	2,806,027	3,154,648	2,584,461	2,459,455	2,776,532	1,376,420	
5	Net Investment (Lines 2 + 3 + 4)		$20,218,093	$20,531,941	$20,842,420	$21,152,899	$21,463,004	$21,773,109	$22,083,108	$22,391,067	$22,697,745	$23,004,404	$23,308,825	$23,612,082	$23,915,244	
6	Average Net Investment			$20,375,017	$20,687,181	$20,997,659	$21,307,951	$21,618,057	$21,928,109	$22,237,087	$22,544,406	$22,851,074	$23,156,614	$23,460,453	$23,763,663	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$32,770	$33,272	$33,771	$34,270	$34,769	$35,268	$35,765	$36,259	$36,752	$37,244	$37,732	$38,220	426,091
	b. Equity Component Grossed Up For Taxes	6.33%		$107,424	$109,070	$110,706	$112,342	$113,977	$115,612	$117,241	$118,861	$120,478	$122,089	$123,691	$125,290	1,396,782
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$42,468	$45,837	$45,837	$46,211	$46,211	$46,317	$48,358	$49,638	$49,656	$51,895	$53,059	$53,153	578,639
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	$11,006	132,077
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$193,668	$199,185	$201,321	$203,830	$205,963	$208,203	$212,370	$215,764	$217,893	$222,235	$225,488	$227,669	$2,533,590
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$193,668	$199,185	$201,321	$203,830	$205,963	$208,203	$212,370	$215,764	$217,893	$222,235	$225,488	$227,669	$2,533,590
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			193,668	199,185	201,321	203,830	205,963	208,203	212,370	215,764	217,893	222,235	225,488	227,669	2,533,590
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$193,668	$199,185	$201,321	$203,830	$205,963	$208,203	$212,370	$215,764	$217,893	$222,235	$225,488	$227,669	$2,533,590

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line [369]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$41,920	$503,034
	b. Clearings to Plant			$164,020	$0	$18,184	$0	$5,169	$99,347	$62,321	$905	$109,000	$56,626	$4,616	$206,639	726,827
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,375,708	3,539,727	3,539,727	3,557,911	3,557,911	3,563,080	3,662,427	3,724,748	3,725,653	3,834,654	3,891,280	3,895,896	4,102,535	
3	Less: Accumulated Depreciation		($135,505)	(135,505)	(147,304)	(159,103)	(170,962)	(182,822)	(194,699)	(206,907)	(219,323)	(231,742)	(244,524)	(257,495)	(270,481)	
4	CWIP - Non-Interest Bearing		$1,246,063	1,123,963	1,165,883	1,189,618	1,231,538	1,268,289	1,210,861	1,190,459	1,231,474	1,164,393	1,149,686	1,186,989	1,022,270	
5	Net Investment (Lines 2 + 3 + 4)		$4,486,266	$4,528,186	$4,558,306	$4,588,427	$4,618,486	$4,648,546	$4,678,589	$4,708,300	$4,737,804	$4,767,305	$4,796,442	$4,825,390	$4,854,324	
6	Average Net Investment			$4,507,226	$4,543,246	$4,573,366	$4,603,457	$4,633,516	$4,663,568	$4,693,445	$4,723,052	$4,752,554	$4,781,873	$4,810,916	$4,839,857	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$7,249	$7,307	$7,355	$7,404	$7,452	$7,501	$7,549	$7,596	$7,644	$7,691	$7,738	$7,784	90,269
	b. Equity Component Grossed Up For Taxes	6.33%		$23,764	$23,953	$24,112	$24,271	$24,429	$24,588	$24,745	$24,901	$25,057	$25,212	$25,365	$25,517	295,915
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$0	$11,799	$11,799	$11,860	$11,860	$11,877	$12,208	$12,416	$12,419	$12,782	$12,971	$12,986	134,977
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	$2,114	25,372
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$33,127	$45,174	$45,381	$45,649	$45,856	$46,080	$46,616	$47,028	$47,234	$47,799	$48,188	$48,402	$546,533
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$33,127	$45,174	$45,381	$45,649	$45,856	$46,080	$46,616	$47,028	$47,234	$47,799	$48,188	$48,402	$546,533
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			33,127	45,174	45,381	45,649	45,856	46,080	46,616	47,028	47,234	47,799	48,188	48,402	546,533
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$33,127	$45,174	$45,381	$45,649	$45,856	$46,080	$46,616	$47,028	$47,234	$47,799	$48,188	$48,402	$546,533

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 40 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	370 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$20,960	$251,517
	b. Clearings to Plant			$20,960	$20,045	$4,546	$0	$1,292	$24,837	$15,580	$226	$27,250	$14,157	$1,154	$51,660	181,707
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,303,880	1,324,840	1,344,885	1,349,430	1,349,430	1,350,723	1,375,559	1,391,140	1,391,366	1,418,616	1,432,773	1,433,927	1,485,586	
3	Less: Accumulated Depreciation		($51,069)	(57,588)	(64,213)	(70,937)	(77,684)	(84,431)	(91,185)	(98,063)	(105,018)	(111,975)	(119,068)	(126,232)	(133,402)	
4	CWIP - Non-Interest Bearing		$0	0	915	17,329	38,289	57,956	54,079	59,459	80,192	73,902	80,705	100,511	69,811	
5	Net Investment (Lines 2 + 3 + 4)		$1,252,811	$1,267,251	$1,281,587	$1,295,822	$1,310,035	$1,324,247	$1,338,454	$1,352,536	$1,366,540	$1,380,543	$1,394,409	$1,408,205	$1,421,995	
6	Average Net Investment			$1,260,031	$1,274,419	$1,288,705	$1,302,929	$1,317,141	$1,331,351	$1,345,495	$1,359,538	$1,373,541	$1,387,476	$1,401,307	$1,415,100	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$2,027	$2,050	$2,073	$2,096	$2,118	$2,141	$2,164	$2,187	$2,209	$2,232	$2,254	$2,276	25,825
	b. Equity Component Grossed Up For Taxes	6.33%		$6,643	$6,719	$6,794	$6,869	$6,944	$7,019	$7,094	$7,168	$7,242	$7,315	$7,388	$7,461	84,658
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$6,519	$6,624	$6,724	$6,747	$6,747	$6,754	$6,878	$6,956	$6,957	$7,093	$7,164	$7,170	82,333
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$817	$817	$817	$817	$817	$817	$817	$817	$817	$817	$817	$817	9,800
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$16,006	$16,210	$16,408	$16,529	$16,627	$16,731	$16,952	$17,127	$17,224	$17,456	$17,622	$17,723	$202,616
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$16,006	$16,210	$16,408	$16,529	$16,627	$16,731	$16,952	$17,127	$17,224	$17,456	$17,622	$17,723	$202,616
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			16,006	16,210	16,408	16,529	16,627	16,731	16,952	17,127	17,224	17,456	17,622	17,723	202,616
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$16,006	$16,210	$16,408	$16,529	$16,627	$16,731	$16,952	$17,127	$17,224	$17,456	$17,622	$17,723	$202,616

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 41 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$10,480	$125,759
	b. Clearings to Plant			$82,010	$0	$9,092	$0	$2,584	$49,673	$31,161	$453	$54,500	$28,313	$2,308	$103,319	363,413
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,727,965	1,809,975	1,809,975	1,819,066	1,819,066	1,821,651	1,871,324	1,902,485	1,902,938	1,957,438	1,985,751	1,988,059	2,091,378	
3	Less: Accumulated Depreciation		($78,198)	(84,289)	(90,669)	(97,049)	(103,462)	(109,874)	(116,295)	(122,892)	(129,598)	(136,306)	(143,206)	(150,205)	(157,213)	
4	CWIP - Non-Interest Bearing		$581,154	509,625	520,104	521,492	531,972	539,868	500,674	479,993	490,021	446,000	428,167	436,339	343,500	
5	Net Investment (Lines 2 + 3 + 4)		$2,230,921	$2,235,310	$2,239,410	$2,243,509	$2,247,577	$2,251,645	$2,255,703	$2,259,587	$2,263,360	$2,267,132	$2,270,712	$2,274,192	$2,277,664	
6	Average Net Investment			$2,233,116	$2,237,360	$2,241,460	$2,245,543	$2,249,611	$2,253,674	$2,257,645	$2,261,474	$2,265,246	$2,268,922	$2,272,452	$2,275,928	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$3,592	$3,598	$3,605	$3,612	$3,618	$3,625	$3,631	$3,637	$3,643	$3,649	$3,655	$3,660	43,525
	b. Equity Component Grossed Up For Taxes	6.33%		$11,774	$11,796	$11,818	$11,839	$11,861	$11,882	$11,903	$11,923	$11,943	$11,962	$11,981	$11,999	142,682
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$6,091	$6,380	$6,380	$6,412	$6,412	$6,421	$6,596	$6,706	$6,708	$6,900	$7,000	$7,008	79,015
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	$1,082	12,987
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$22,539	$22,857	$22,885	$22,945	$22,973	$23,010	$23,213	$23,349	$23,377	$23,594	$23,718	$23,750	$278,210
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$22,539	$22,857	$22,885	$22,945	$22,973	$23,010	$23,213	$23,349	$23,377	$23,594	$23,718	$23,750	$278,210
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			22,539	22,857	22,885	22,945	22,973	23,010	23,213	23,349	23,377	23,594	23,718	23,750	278,210
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$22,539	$22,857	$22,885	$22,945	$22,973	$23,010	$23,213	$23,349	$23,377	$23,594	$23,718	$23,750	$278,210

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 42 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(in Dollars)

Line [397]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments															
	a. Expenditures/Additions			$105	$105	$105	$105	$105	$105	$105	$105	$105	$105	$105	$105	$1,258
	b. Clearings to Plant			$410	$0	$45	$0	$13	$248	$156	$2	$273	$142	$12	$517	1,817
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,070	8,480	8,480	8,525	8,525	8,538	8,786	8,942	8,944	9,217	9,359	9,370	9,887	
3	Less: Accumulated Depreciation		($1,825)	(1,921)	(2,022)	(2,123)	(2,225)	(2,327)	(2,428)	(2,533)	(2,640)	(2,746)	(2,856)	(2,968)	(3,079)	
4	CWIP - Non-Interest Bearing		$4,102	3,796	3,901	3,960	4,065	4,157	4,014	3,963	4,065	3,897	3,861	3,954	3,542	
5	Net Investment (Lines 2 + 3 + 4)		$10,346	$10,355	$10,358	$10,362	$10,365	$10,369	$10,372	$10,372	$10,370	$10,368	$10,363	$10,356	$10,350	
6	Average Net Investment			$10,350	$10,357	$10,360	$10,364	$10,367	$10,370	$10,372	$10,371	$10,369	$10,366	$10,360	$10,353	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	$17	200
	b. Equity Component Grossed Up For Taxes	6.33%		$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	$55	656
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	14.3%		$96	$101	$101	$102	$102	$102	$105	$107	$107	$110	$112	$112	1,254
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	61
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$172	$177	$177	$178	$178	$178	$181	$183	$183	$186	$188	$188	$2,170
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$172	$177	$177	$178	$178	$178	$181	$183	$183	$186	$188	$188	$2,170
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			172	177	177	178	178	178	181	183	183	186	188	188	2,170
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$172	$177	$177	$178	$178	$178	$181	$183	$183	$186	$188	$188	$2,170

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 43 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$3,733,176
	b. Clearings to Plant			$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	$311,098	3,733,176
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$23,799,437	24,110,535	24,421,633	24,732,731	25,043,829	25,354,927	25,666,025	25,977,123	26,288,221	26,599,319	26,910,417	27,221,514	27,532,612	
3	Less: Accumulated Depreciation		($1,185,881)	(1,269,179)	(1,353,566)	(1,439,042)	(1,525,606)	(1,613,260)	(1,702,002)	(1,791,833)	(1,882,753)	(1,974,762)	(2,067,859)	(2,162,046)	(2,257,321)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$22,613,555	$22,841,355	$23,068,066	$23,293,689	$23,518,222	$23,741,667	$23,964,022	$24,185,289	$24,405,467	$24,624,556	$24,842,557	$25,059,468	$25,275,291	
6	Average Net Investment			$22,727,455	$22,954,711	$23,180,877	$23,405,955	$23,629,944	$23,852,844	$24,074,656	$24,295,378	$24,515,012	$24,733,557	$24,951,013	$25,167,380	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$36,553	$36,919	$37,283	$37,645	$38,005	$38,363	$38,720	$39,075	$39,428	$39,780	$40,130	$40,478	462,378
	b. Equity Component Grossed Up For Taxes	6.33%		$119,827	$121,025	$122,217	$123,404	$124,585	$125,760	$126,929	$128,093	$129,251	$130,403	$131,550	$132,691	1,515,734
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$83,298	$84,387	$85,476	$86,565	$87,653	$88,742	$89,831	$90,920	$92,009	$93,098	$94,186	$95,275	1,071,440
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	$14,906	178,875
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$254,584	$257,237	$259,882	$262,519	$265,149	$267,772	$270,387	$272,994	$275,594	$278,187	$280,772	$283,350	$3,228,427
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$254,584	$257,237	$259,882	$262,519	$265,149	$267,772	$270,387	$272,994	$275,594	$278,187	$280,772	$283,350	$3,228,427
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			254,584	257,237	259,882	262,519	265,149	267,772	270,387	272,994	275,594	278,187	280,772	283,350	3,228,427
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$254,584	$257,237	$259,882	$262,519	$265,149	$267,772	$270,387	$272,994	$275,594	$278,187	$280,772	$283,350	$3,228,427

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 44 of 127

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$6,268,204
	b. Clearings to Plant			$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	$522,350	6,268,204
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$29,478,862	30,001,212	30,523,563	31,045,913	31,568,263	32,090,614	32,612,964	33,135,314	33,657,665	34,180,015	34,702,365	35,224,716	35,747,066	
3	Less: Accumulated Depreciation		($971,660)	(1,037,988)	(1,105,490)	(1,174,168)	(1,244,022)	(1,315,050)	(1,387,254)	(1,460,633)	(1,535,188)	(1,610,917)	(1,687,822)	(1,765,903)	(1,845,158)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$28,507,202	$28,963,225	$29,418,073	$29,871,745	$30,324,242	$30,775,564	$31,225,710	$31,674,681	$32,122,477	$32,569,098	$33,014,543	$33,458,813	$33,901,908	
6	Average Net Investment			$28,735,214	$29,190,649	$29,644,909	$30,097,993	$30,549,903	$31,000,637	$31,450,196	$31,898,579	$32,345,787	$32,791,820	$33,236,678	$33,680,360	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$46,216	$46,948	$47,679	$48,408	$49,134	$49,859	$50,582	$51,304	$52,023	$52,740	$53,456	$54,169	602,518
	b. Equity Component Grossed Up For Taxes	6.33%		$151,501	$153,903	$156,298	$158,686	$161,069	$163,445	$165,816	$168,180	$170,537	$172,889	$175,235	$177,574	1,975,132
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$66,327	$67,503	$68,678	$69,853	$71,029	$72,204	$73,379	$74,554	$75,730	$76,905	$78,080	$79,256	873,498
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	$18,463	221,562
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$282,508	$286,817	$291,118	$295,411	$299,695	$303,972	$308,241	$312,501	$316,753	$320,998	$325,234	$329,462	$3,672,710
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$282,508	$286,817	$291,118	$295,411	$299,695	$303,972	$308,241	$312,501	$316,753	$320,998	$325,234	$329,462	$3,672,710
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			282,508	286,817	291,118	295,411	299,695	303,972	308,241	312,501	316,753	320,998	325,234	329,462	3,672,710
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$282,508	$286,817	$291,118	$295,411	$299,695	$303,972	$308,241	$312,501	$316,753	$320,998	$325,234	$329,462	$3,672,710

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 45 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$25,224
	b. Clearings to Plant			$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	$2,102	25,224
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$99,804	101,906	104,008	106,110	108,212	110,314	112,416	114,518	116,620	118,722	120,824	122,926	125,028	
3	Less: Accumulated Depreciation		($2,039)	(2,172)	(2,307)	(2,446)	(2,588)	(2,732)	(2,879)	(3,029)	(3,182)	(3,337)	(3,495)	(3,656)	(3,820)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$97,765	$99,734	$101,700	$103,664	$105,624	$107,582	$109,537	$111,489	$113,438	$115,385	$117,329	$119,269	$121,208	
6	Average Net Investment			$98,750	$100,717	$102,682	$104,644	$106,603	$108,559	$110,513	$112,464	$114,412	$116,357	$118,299	$120,239	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$159	$162	$165	$168	$171	$175	$178	$181	$184	$187	$190	$193	2,114
	b. Equity Component Grossed Up For Taxes	6.33%		$521	$531	$541	$552	$562	$572	$583	$593	$603	$613	$624	$634	6,929
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$133	$136	$139	$141	$144	$147	$150	$153	$155	$158	$161	$164	1,782
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	750
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$875	$891	$908	$924	$940	$957	$973	$989	$1,005	$1,021	$1,038	$1,054	$11,575
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$875	$891	$908	$924	$940	$957	$973	$989	$1,005	$1,021	$1,038	$1,054	$11,575
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			875	891	908	924	940	957	973	989	1,005	1,021	1,038	1,054	11,575
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$875	$891	$908	$924	$940	$957	$973	$989	$1,005	$1,021	$1,038	$1,054	$11,575

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line (367)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$441,423
	b. Clearings to Plant			$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	$36,785	441,423
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,664,947	2,701,732	2,738,517	2,775,302	2,812,087	2,848,873	2,885,658	2,922,443	2,959,228	2,996,014	3,032,799	3,069,584	3,106,369	
3	Less: Accumulated Depreciation		($93,805)	(100,467)	(107,221)	(114,068)	(121,006)	(128,036)	(135,158)	(142,373)	(149,679)	(157,077)	(164,567)	(172,149)	(179,823)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,571,141	$2,601,264	$2,631,295	$2,661,234	$2,691,081	$2,720,836	$2,750,499	$2,780,070	$2,809,549	$2,838,936	$2,868,232	$2,897,435	$2,926,546	
6	Average Net Investment			$2,586,203	$2,616,280	$2,646,265	$2,676,158	$2,705,959	$2,735,668	$2,765,285	$2,794,810	$2,824,243	$2,853,584	$2,882,833	$2,911,991	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$4,159	$4,208	$4,256	$4,304	$4,352	$4,400	$4,447	$4,495	$4,542	$4,590	$4,637	$4,683	53,074
	b. Equity Component Grossed Up For Taxes	6.33%		$13,635	$13,794	$13,952	$14,110	$14,267	$14,423	$14,579	$14,735	$14,890	$15,045	$15,199	$15,353	173,983
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$6,662	$6,754	$6,846	$6,938	$7,030	$7,122	$7,214	$7,306	$7,398	$7,490	$7,582	$7,674	86,018
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	$1,669	20,030
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$26,126	$26,425	$26,723	$27,021	$27,318	$27,615	$27,910	$28,205	$28,500	$28,794	$29,087	$29,380	$333,104
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$26,126	$26,425	$26,723	$27,021	$27,318	$27,615	$27,910	$28,205	$28,500	$28,794	$29,087	$29,380	$333,104
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			26,126	26,425	26,723	27,021	27,318	27,615	27,910	28,205	28,500	28,794	29,087	29,380	333,104
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$26,126	$26,425	$26,723	$27,021	$27,318	$27,615	$27,910	$28,205	$28,500	$28,794	$29,087	$29,380	$333,104

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 47 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$1,488,225
	b. Clearings to Plant			$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	$124,019	1,488,225
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,431,894	6,555,913	6,679,931	6,803,950	6,927,969	7,051,988	7,176,007	7,300,025	7,424,044	7,548,063	7,672,082	7,796,100	7,920,119	
3	Less: Accumulated Depreciation		($243,315)	(258,859)	(274,702)	(290,845)	(307,288)	(324,031)	(341,073)	(358,415)	(376,057)	(393,998)	(412,239)	(430,780)	(449,621)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$6,188,579	$6,297,054	$6,405,229	$6,513,105	$6,620,681	$6,727,957	$6,834,934	$6,941,610	$7,047,987	$7,154,065	$7,259,842	$7,365,320	$7,470,499	
6	Average Net Investment			$6,242,817	$6,351,142	$6,459,167	$6,566,893	$6,674,319	$6,781,445	$6,888,272	$6,994,799	$7,101,026	$7,206,954	$7,312,581	$7,417,909	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$10,041	$10,215	$10,388	$10,562	$10,735	$10,907	$11,079	$11,250	$11,421	$11,591	$11,761	$11,930	131,879
	b. Equity Component Grossed Up For Taxes	6.33%		$32,914	$33,485	$34,055	$34,623	$35,189	$35,754	$36,317	$36,879	$37,439	$37,997	$38,554	$39,110	432,316
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$15,544	$15,843	$16,143	$16,443	$16,743	$17,042	$17,342	$17,642	$17,941	$18,241	$18,541	$18,841	206,306
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	$4,028	48,342
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$62,527	$63,572	$64,615	$65,656	$66,695	$67,732	$68,766	$69,799	$70,830	$71,858	$72,885	$73,909	$818,843
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$62,527	$63,572	$64,615	$65,656	$66,695	$67,732	$68,766	$69,799	$70,830	$71,858	$72,885	$73,909	$818,843
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			62,527	63,572	64,615	65,656	66,695	67,732	68,766	69,799	70,830	71,858	72,885	73,909	818,843
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$62,527	$63,572	$64,615	$65,656	$66,695	$67,732	$68,766	$69,799	$70,830	$71,858	$72,885	$73,909	$818,843

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 48 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	369 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$580,156
	b. Clearings to Plant			$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	$48,346	580,156
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,065,833	2,114,179	2,162,526	2,210,872	2,259,218	2,307,565	2,355,911	2,404,257	2,452,604	2,500,950	2,549,296	2,597,643	2,645,989	
3	Less: Accumulated Depreciation		($106,599)	(113,485)	(120,532)	(127,740)	(135,110)	(142,641)	(150,333)	(158,186)	(166,200)	(174,375)	(182,712)	(191,209)	(199,868)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,959,234	$2,000,695	$2,041,994	$2,083,131	$2,124,108	$2,164,924	$2,205,578	$2,246,071	$2,286,404	$2,326,575	$2,366,584	$2,406,433	$2,446,121	
6	Average Net Investment			$1,979,964	$2,021,344	$2,062,563	$2,103,620	$2,144,516	$2,185,251	$2,225,825	$2,266,238	$2,306,489	$2,346,579	$2,386,509	$2,426,277	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$3,184	$3,251	$3,317	$3,383	$3,449	$3,515	$3,580	$3,645	$3,710	$3,774	$3,838	$3,902	42,549
	b. Equity Component Grossed Up For Taxes	6.33%		$10,439	$10,657	$10,874	$11,091	$11,307	$11,521	$11,735	$11,948	$12,161	$12,372	$12,582	$12,792	139,480
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$6,886	$7,047	$7,208	$7,370	$7,531	$7,692	$7,853	$8,014	$8,175	$8,336	$8,498	$8,659	93,270
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	$1,294	15,527
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$21,803	$22,249	$22,694	$23,138	$23,580	$24,022	$24,462	$24,901	$25,339	$25,776	$26,212	$26,647	$290,825
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$21,803	$22,249	$22,694	$23,138	$23,580	$24,022	$24,462	$24,901	$25,339	$25,776	$26,212	$26,647	$290,825
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			21,803	22,249	22,694	23,138	23,580	24,022	24,462	24,901	25,339	25,776	26,212	26,647	290,825
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$21,803	$22,249	$22,694	$23,138	$23,580	$24,022	$24,462	$24,901	$25,339	$25,776	$26,212	$26,647	$290,825

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 49 of 127

Line	373 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$75,672
	b. Clearings to Plant			$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	$6,306	75,672
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$168,871	175,177	181,483	187,789	194,095	200,401	206,707	213,013	219,319	225,625	231,931	238,237	244,543	
3	Less: Accumulated Depreciation		($10,536)	(11,131)	(11,748)	(12,388)	(13,050)	(13,734)	(14,441)	(15,169)	(15,920)	(16,693)	(17,489)	(18,306)	(19,146)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$158,335	$164,046	$169,735	$175,401	$181,045	$186,667	$192,267	$197,844	$203,399	$208,932	$214,443	$219,931	$225,398	
6	Average Net Investment			$161,191	$166,890	$172,568	$178,223	$183,856	$189,467	$195,055	$200,622	$206,166	$211,687	$217,187	$222,664	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$259	$268	$278	$287	$296	$305	$314	$323	$332	$340	$349	$358	3,708
	b. Equity Component Grossed Up For Taxes	6.33%		$850	$880	$910	$940	$969	$999	$1,028	$1,058	$1,087	$1,116	$1,145	$1,174	12,156
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$595	$617	$640	$662	$684	$706	$729	$751	$773	$795	$818	$840	8,610
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$106	$106	$106	$106	$106	$106	$106	$106	$106	$106	$106	$106	1,269
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,810	$1,872	$1,933	$1,994	$2,055	$2,116	$2,177	$2,237	$2,297	$2,358	$2,418	$2,478	$25,743
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,810	$1,872	$1,933	$1,994	$2,055	$2,116	$2,177	$2,237	$2,297	$2,358	$2,418	$2,478	$25,743
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,810	1,872	1,933	1,994	2,055	2,116	2,177	2,237	2,297	2,358	2,418	2,478	25,743
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,810	$1,872	$1,933	$1,994	$2,055	$2,116	$2,177	$2,237	$2,297	$2,358	$2,418	$2,478	$25,743

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$659,064
	b. Clearings to Plant			$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	$54,922	659,064
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,458,615	1,513,537	1,568,459	1,623,381	1,678,303	1,733,225	1,788,147	1,843,069	1,897,991	1,952,913	2,007,835	2,062,757	2,117,679	
3	Less: Accumulated Depreciation		($58,026)	(63,131)	(68,429)	(73,918)	(79,600)	(85,474)	(91,540)	(97,799)	(104,250)	(110,893)	(117,728)	(124,755)	(131,975)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,400,589	$1,450,406	$1,500,031	$1,549,463	$1,598,703	$1,647,751	$1,696,607	$1,745,270	$1,793,742	$1,842,021	$1,890,108	$1,938,002	$1,985,705	
6	Average Net Investment			$1,425,498	$1,475,218	$1,524,747	$1,574,083	$1,623,227	$1,672,179	$1,720,939	$1,769,506	$1,817,881	$1,866,064	$1,914,055	$1,961,853	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$2,293	$2,373	$2,452	$2,532	$2,611	$2,689	$2,768	$2,846	$2,924	$3,001	$3,078	$3,155	32,722
	b. Equity Component Grossed Up For Taxes	6.33%		$7,516	$7,778	$8,039	$8,299	$8,558	$8,816	$9,073	$9,329	$9,584	$9,838	$10,092	$10,344	107,267
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$5,105	$5,297	$5,490	$5,682	$5,874	$6,066	$6,259	$6,451	$6,643	$6,835	$7,027	$7,220	73,949
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$914	$914	$914	$914	$914	$914	$914	$914	$914	$914	$914	$914	10,963
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,827	$16,361	$16,894	$17,426	$17,957	$18,486	$19,013	$19,540	$20,065	$20,589	$21,111	$21,632	$224,900
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,827	$16,361	$16,894	$17,426	$17,957	$18,486	$19,013	$19,540	$20,065	$20,589	$21,111	$21,632	$224,900
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,827	16,361	16,894	17,426	17,957	18,486	19,013	19,540	20,065	20,589	21,111	21,632	224,900
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,827	$16,361	$16,894	$17,426	$17,957	$18,486	$19,013	$19,540	$20,065	$20,589	$21,111	$21,632	$224,900

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 51 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$2,177,952
	b. Clearings to Plant			$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	$181,496	2,177,952
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,037,544	5,219,040	5,400,536	5,582,032	5,763,528	5,945,024	6,126,520	6,308,016	6,489,512	6,671,008	6,852,504	7,034,000	7,215,496	
3	Less: Accumulated Depreciation		($199,057)	(216,689)	(234,955)	(253,857)	(273,394)	(293,567)	(314,374)	(335,817)	(357,895)	(380,608)	(403,957)	(427,941)	(452,560)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$4,838,487	$5,002,351	$5,165,581	$5,328,175	$5,490,134	$5,651,457	$5,812,146	$5,972,199	$6,131,617	$6,290,400	$6,448,547	$6,606,059	$6,762,936	
6	Average Net Investment			$4,920,419	$5,083,966	$5,246,878	$5,409,154	$5,570,796	$5,731,802	$5,892,172	$6,051,908	$6,211,008	$6,369,473	$6,527,303	$6,684,498	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$7,914	$8,177	$8,439	$8,700	$8,960	$9,219	$9,477	$9,733	$9,989	$10,244	$10,498	$10,751	112,100
	b. Equity Component Grossed Up For Taxes	6.33%		$25,942	$26,804	$27,663	$28,519	$29,371	$30,220	$31,065	$31,908	$32,746	$33,582	$34,414	$35,243	367,478
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$17,631	$18,267	$18,902	$19,537	$20,172	$20,808	$21,443	$22,078	$22,713	$23,349	$23,984	$24,619	253,502
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	$3,155	37,862
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$54,642	$56,403	$58,159	$59,911	$61,658	$63,401	$65,140	$66,874	$68,604	$70,330	$72,051	$73,768	$770,942
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$54,642	$56,403	$58,159	$59,911	$61,658	$63,401	$65,140	$66,874	$68,604	$70,330	$72,051	$73,768	$770,942
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			54,642	56,403	58,159	59,911	61,658	63,401	65,140	66,874	68,604	70,330	72,051	73,768	770,942
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$54,642	$56,403	$58,159	$59,911	$61,658	$63,401	$65,140	$66,874	$68,604	$70,330	$72,051	$73,768	$770,942

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$2,143,353	$25,720,239
	b. Clearings to Plant			$10,229,982	$0	$781,964	$0	$0	$2,971,014	$2,851,124	$0	$4,323,653	$1,131,028	$161,436	$15,485,003	37,935,204
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$97,361,475	107,591,457	107,591,457	108,373,421	108,373,421	108,373,421	111,344,435	114,195,559	114,195,559	118,519,212	119,650,240	119,811,676	135,296,679	
3	Less: Accumulated Depreciation		($3,787,137)	(4,127,902)	(4,504,472)	(4,881,042)	(5,260,349)	(5,639,656)	(6,018,963)	(6,408,669)	(6,808,353)	(7,208,038)	(7,622,855)	(8,041,631)	(8,460,972)	
4	CWIP - Non-Interest Bearing		$56,307,850	48,221,222	50,364,575	51,725,965	53,869,318	56,012,671	55,185,010	54,477,239	56,620,592	54,440,293	55,452,618	57,434,535	44,092,885	
5	Net Investment (Lines 2 + 3 + 4)		$149,882,189	$151,684,777	$153,451,560	$155,218,343	$156,982,389	$158,746,435	$160,510,482	$162,264,129	$164,007,798	$165,751,467	$167,480,003	$169,204,580	$170,928,593	
6	Average Net Investment			$150,783,483	$152,568,168	$154,334,951	$156,100,366	$157,864,412	$159,628,459	$161,387,306	$163,135,964	$164,879,633	$166,615,735	$168,342,292	$170,066,587	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$242,510	$245,380	$248,222	$251,061	$253,899	$256,736	$259,565	$262,377	$265,181	$267,974	$270,751	$273,524	3,097,179
	b. Equity Component Grossed Up For Taxes	6.33%		$794,979	$804,389	$813,704	$823,012	$832,312	$841,613	$850,886	$860,106	$869,299	$878,452	$887,555	$896,646	10,152,953
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$340,765	$376,570	$376,570	$379,307	$379,307	$379,307	$389,706	$399,684	$399,684	$414,817	$418,776	$419,341	4,673,835
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	$60,980	731,764
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,439,235	$1,487,320	$1,499,476	$1,514,360	$1,526,498	$1,538,636	$1,561,137	$1,583,147	$1,595,145	$1,622,223	$1,638,062	$1,650,491	$18,655,731
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,439,235	$1,487,320	$1,499,476	$1,514,360	$1,526,498	$1,538,636	$1,561,137	$1,583,147	$1,595,145	$1,622,223	$1,638,062	$1,650,491	$18,655,731
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,439,235	1,487,320	1,499,476	1,514,360	1,526,498	1,538,636	1,561,137	1,583,147	1,595,145	1,622,223	1,638,062	1,650,491	18,655,731
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,439,235	$1,487,320	$1,499,476	$1,514,360	$1,526,498	$1,538,636	$1,561,137	$1,583,147	$1,595,145	$1,622,223	$1,638,062	$1,650,491	$18,655,731

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 53 of 127

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$2,392,791	$28,713,488
	b. Clearings to Plant			$11,420,518	$0	$872,967	$0	$0	$3,316,773	$3,182,930	$0	$4,826,827	$1,262,653	$180,224	$17,749,134	42,812,025
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$104,413,908	115,834,426	115,834,426	116,707,393	116,707,393	116,707,393	120,024,165	123,207,095	123,207,095	128,033,922	129,296,576	129,476,800	147,225,933	
3	Less: Accumulated Depreciation		($2,645,795)	(2,880,726)	(3,141,353)	(3,401,981)	(3,664,572)	(3,927,164)	(4,189,756)	(4,459,810)	(4,737,026)	(5,014,242)	(5,302,318)	(5,593,236)	(5,884,558)	
4	CWIP - Non-Interest Bearing		$26,492,437	17,464,710	19,857,500	21,377,324	23,770,115	26,162,905	25,238,924	24,448,784	26,841,575	24,407,538	25,537,676	27,750,242	12,393,899	
5	Net Investment (Lines 2 + 3 + 4)		$128,260,550	$130,418,410	$132,550,573	$134,682,736	$136,812,935	$138,943,134	$141,073,333	$143,196,069	$145,311,644	$147,427,219	$149,531,933	$151,633,806	$153,735,274	
6	Average Net Investment			$129,339,480	$131,484,491	$133,616,654	$135,747,836	$137,878,035	$140,008,234	$142,134,701	$144,253,857	$146,369,431	$148,479,576	$150,582,870	$152,684,540	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$208,021	$211,471	$214,900	$218,328	$221,754	$225,180	$228,600	$232,008	$235,411	$238,805	$242,187	$245,568	2,722,232
	b. Equity Component Grossed Up For Taxes	6.33%		$681,920	$693,229	$704,470	$715,707	$726,938	$738,169	$749,380	$760,553	$771,707	$782,832	$793,922	$805,002	8,923,828
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$234,931	$260,627	$260,627	$262,592	$262,592	$262,592	$270,054	$277,216	$277,216	$288,076	$290,917	$291,323	3,238,764
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	$65,397	784,770
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,190,269	$1,230,725	$1,245,395	$1,262,023	$1,276,681	$1,291,338	$1,313,432	$1,335,175	$1,349,731	$1,375,111	$1,392,424	$1,407,290	$15,669,594
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,190,269	$1,230,725	$1,245,395	$1,262,023	$1,276,681	$1,291,338	$1,313,432	$1,335,175	$1,349,731	$1,375,111	$1,392,424	$1,407,290	$15,669,594
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,190,269	1,230,725	1,245,395	1,262,023	1,276,681	1,291,338	1,313,432	1,335,175	1,349,731	1,375,111	1,392,424	1,407,290	15,669,594
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,190,269	$1,230,725	$1,245,395	$1,262,023	$1,276,681	$1,291,338	$1,313,432	$1,335,175	$1,349,731	$1,375,111	$1,392,424	$1,407,290	$15,669,594

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 54 of 127

Line	366 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$191,466
	b. Clearings to Plant			$34,406	$0	$5,821	$41,748	$0	$22,117	$21,224	$0	$32,186	$8,420	$1,202	$42,793	209,916
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$412,622	447,028	447,028	452,849	494,597	494,597	516,714	537,938	537,938	570,124	578,543	579,745	622,539	
3	Less: Accumulated Depreciation		($7,580)	(8,130)	(8,726)	(9,322)	(9,926)	(10,586)	(11,245)	(11,934)	(12,651)	(13,368)	(14,129)	(14,900)	(15,673)	
4	CWIP - Non-Interest Bearing		$18,451	0	15,956	26,090	298	16,253	10,092	4,823	20,779	4,548	12,084	26,838	0	
5	Net Investment (Lines 2 + 3 + 4)		$423,493	$438,898	$454,257	$469,617	$484,969	$500,265	$515,561	$530,827	$546,065	$561,304	$576,499	$591,683	$606,865	
6	Average Net Investment			$431,195	$446,578	$461,937	$477,293	$492,617	$507,913	$523,194	$538,446	$553,684	$568,901	$584,091	$599,274	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$694	$718	$743	$768	$792	$817	$841	$866	$891	$915	$939	$964	9,948
	b. Equity Component Grossed Up For Taxes	6.33%		$2,273	$2,355	$2,435	$2,516	$2,597	$2,678	$2,758	$2,839	$2,919	$2,999	$3,080	$3,160	32,610
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$550	$596	$596	$604	$659	$659	$689	$717	$717	$760	$771	$773	8,093
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	$258	3,101
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,776	$3,927	$4,033	$4,146	$4,307	$4,413	$4,547	$4,681	$4,785	$4,933	$5,049	$5,155	$53,752
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,776	$3,927	$4,033	$4,146	$4,307	$4,413	$4,547	$4,681	$4,785	$4,933	$5,049	$5,155	$53,752
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,776	3,927	4,033	4,146	4,307	4,413	4,547	4,681	4,785	4,933	5,049	5,155	53,752
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,776	$3,927	$4,033	$4,146	$4,307	$4,413	$4,547	$4,681	$4,785	$4,933	$5,049	$5,155	$53,752

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Line (367)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$196,784	$2,361,412
	b. Clearings to Plant			$939,229	$0	$71,793	$0	$0	$272,773	$261,766	$0	$396,961	$103,841	$14,822	$1,415,095	3,476,279
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$10,396,089	11,335,318	11,335,318	11,407,111	11,407,111	11,407,111	11,679,884	11,941,650	11,941,650	12,338,611	12,442,452	12,457,273	13,872,368	
3	Less: Accumulated Depreciation		($268,515)	(294,506)	(322,844)	(351,182)	(379,700)	(408,218)	(436,736)	(465,935)	(495,789)	(525,644)	(556,490)	(587,596)	(618,739)	
4	CWIP - Non-Interest Bearing		$2,707,608	1,965,163	2,161,947	2,286,938	2,483,723	2,680,507	2,604,518	2,539,537	2,736,321	2,536,145	2,629,088	2,811,050	1,592,740	
5	Net Investment (Lines 2 + 3 + 4)		$12,835,181	$13,005,975	$13,174,421	$13,342,867	$13,511,134	$13,679,400	$13,847,667	$14,015,251	$14,182,181	$14,349,112	$14,515,049	$14,680,727	$14,846,369	
6	Average Net Investment			$12,920,578	$13,090,198	$13,258,644	$13,427,000	$13,595,267	$13,763,533	$13,931,459	$14,098,716	$14,265,646	$14,432,080	$14,597,888	$14,763,548	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$20,781	$21,053	$21,324	$21,595	$21,866	$22,136	$22,406	$22,675	$22,944	$23,212	$23,478	$23,745	267,216
	b. Equity Component Grossed Up For Taxes	6.33%		$68,121	$69,016	$69,904	$70,791	$71,679	$72,566	$73,451	$74,333	$75,213	$76,091	$76,965	$77,838	875,968
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$25,990	$28,338	$28,338	$28,518	$28,518	$28,518	$29,200	$29,854	$29,854	$30,847	$31,106	$31,143	350,224
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	$6,511	78,137
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$121,404	$124,919	$126,078	$127,416	$128,574	$129,731	$131,569	$133,374	$134,523	$136,660	$138,061	$139,237	$1,571,544
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$121,404	$124,919	$126,078	$127,416	$128,574	$129,731	$131,569	$133,374	$134,523	$136,660	$138,061	$139,237	$1,571,544
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			121,404	124,919	126,078	127,416	128,574	129,731	131,569	133,374	134,523	136,660	138,061	139,237	1,571,544
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$121,404	$124,919	$126,078	$127,416	$128,574	$129,731	$131,569	$133,374	$134,523	$136,660	$138,061	$139,237	$1,571,544

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 56 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$553,123	$6,637,481
	b. Clearings to Plant			$2,639,995	$0	$201,797	$0	$0	$766,713	$735,774	$0	$1,115,781	$291,878	$41,661	$3,506,347	9,299,947
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$16,804,130	19,444,125	19,444,125	19,645,923	19,645,923	19,645,923	20,412,636	21,148,410	21,148,410	22,264,191	22,556,069	22,597,730	26,104,077	
3	Less: Accumulated Depreciation		($565,712)	(606,322)	(653,312)	(700,302)	(747,779)	(795,257)	(842,735)	(892,065)	(943,174)	(994,282)	(1,048,088)	(1,102,598)	(1,157,209)	
4	CWIP - Non-Interest Bearing		$2,662,465	575,594	1,128,717	1,480,043	2,033,167	2,586,290	2,372,700	2,190,050	2,743,173	2,180,515	2,441,760	2,953,223	0	
5	Net Investment (Lines 2 + 3 + 4)		$18,900,884	$19,413,397	$19,919,531	$20,425,664	$20,931,310	$21,436,956	$21,942,602	$22,446,394	$22,948,409	$23,450,424	$23,949,742	$24,448,355	$24,946,867	
6	Average Net Investment			$19,157,141	$19,666,464	$20,172,597	$20,678,487	$21,184,133	$21,689,779	$22,194,498	$22,697,402	$23,199,417	$23,700,083	$24,199,049	$24,697,611	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$30,811	$31,630	$32,444	$33,258	$34,071	$34,884	$35,696	$36,505	$37,312	$38,118	$38,920	$39,722	423,372
	b. Equity Component Grossed Up For Taxes	6.33%		$101,003	$103,688	$106,356	$109,024	$111,690	$114,356	$117,017	$119,668	$122,315	$124,955	$127,585	$130,214	1,387,869
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$40,610	$46,990	$46,990	$47,478	$47,478	$47,478	$49,331	$51,109	$51,109	$53,805	$54,511	$54,611	591,498
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	$10,525	126,299
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$182,949	$192,833	$196,316	$200,284	$203,763	$207,242	$212,568	$217,807	$221,261	$227,402	$231,541	$235,072	$2,529,038
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$182,949	$192,833	$196,316	$200,284	$203,763	$207,242	$212,568	$217,807	$221,261	$227,402	$231,541	$235,072	$2,529,038
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			182,949	192,833	196,316	200,284	203,763	207,242	212,568	217,807	221,261	227,402	231,541	235,072	2,529,038
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$182,949	$192,833	$196,316	$200,284	$203,763	$207,242	$212,568	$217,807	$221,261	$227,402	$231,541	$235,072	$2,529,038

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 57 of 127

Line	369 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$15,955	$191,466
	b. Clearings to Plant			$38,234	$0	$5,821	$37,920	$0	$22,117	$21,224	$0	$32,186	$8,420	$1,202	$46,621	213,744
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$465,137	503,370	503,370	509,191	547,111	547,111	569,228	590,452	590,452	622,638	631,058	632,260	678,881	
3	Less: Accumulated Depreciation		($20,878)	(22,429)	(24,107)	(25,785)	(27,482)	(29,306)	(31,129)	(33,027)	(34,995)	(36,963)	(39,039)	(41,142)	(43,250)	
4	CWIP - Non-Interest Bearing		$22,278	0	15,956	26,090	4,126	20,081	13,920	8,651	24,606	8,376	15,912	30,666	0	
5	Net Investment (Lines 2 + 3 + 4)		$466,536	$480,942	$495,219	$509,497	$523,755	$537,887	$552,018	$566,076	$580,064	$594,051	$607,931	$621,783	$635,631	
6	Average Net Investment			$473,739	$488,080	$502,358	$516,626	$530,821	$544,953	$559,047	$573,070	$587,057	$600,991	$614,857	$628,707	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$762	$785	$808	$831	$854	$876	$899	$922	$944	$967	$989	$1,011	10,648
	b. Equity Component Grossed Up For Taxes	6.33%		$2,498	$2,573	$2,649	$2,724	$2,799	$2,873	$2,947	$3,021	$3,095	$3,169	$3,242	$3,315	34,904
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,550	$1,678	$1,678	$1,697	$1,824	$1,824	$1,897	$1,968	$1,968	$2,075	$2,104	$2,108	22,371
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$291	$291	$291	$291	$291	$291	$291	$291	$291	$291	$291	$291	3,496
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,101	$5,328	$5,426	$5,543	$5,767	$5,865	$6,035	$6,203	$6,299	$6,502	$6,625	$6,725	$71,419
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,101	$5,328	$5,426	$5,543	$5,767	$5,865	$6,035	$6,203	$6,299	$6,502	$6,625	$6,725	$71,419
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,101	5,328	5,426	5,543	5,767	5,865	6,035	6,203	6,299	6,502	6,625	6,725	71,419
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,101	$5,328	$5,426	$5,543	$5,767	$5,865	$6,035	$6,203	$6,299	$6,502	$6,625	$6,725	$71,419

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 58 of 127

Line	373 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	$6,382
	b. Clearings to Plant			$531	$0	$194	$0	$0	$737	$707	$0	$1,073	$281	$40	$2,819	6,382
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$75,744	76,276	76,276	76,470	76,470	76,470	77,207	77,915	77,915	78,987	79,268	79,308	82,127	
3	Less: Accumulated Depreciation		($3,226)	(3,493)	(3,762)	(4,030)	(4,300)	(4,569)	(4,839)	(5,111)	(5,386)	(5,660)	(5,939)	(6,218)	(6,498)	
4	CWIP - Non-Interest Bearing		($0)	0	532	870	1,402	1,933	1,728	1,552	2,084	1,543	1,795	2,286	0	
5	Net Investment (Lines 2 + 3 + 4)		$72,518	$72,783	$73,046	$73,309	$73,572	$73,834	$74,096	$74,356	$74,613	$74,870	$75,124	$75,376	$75,628	
6	Average Net Investment			$72,651	$72,915	$73,178	$73,440	$73,703	$73,965	$74,226	$74,484	$74,742	$74,997	$75,250	$75,502	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$117	$117	$118	$118	$119	$119	$119	$120	$120	$121	$121	$121	1,430
	b. Equity Component Grossed Up For Taxes	6.33%		$383	$384	$386	$387	$389	$390	$391	$393	$394	$395	$397	$398	4,687
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$267	$269	$269	$270	$270	$270	$272	$275	$275	$278	$279	$280	3,272
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	569
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$814	$818	$820	$822	$824	$826	$830	$835	$836	$842	$845	$847	$9,959
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$814	$818	$820	$822	$824	$826	$830	$835	$836	$842	$845	$847	$9,959
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			814	818	820	822	824	826	830	835	836	842	845	847	9,959
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$814	$818	$820	$822	$824	$826	$830	$835	$836	$842	$845	$847	$9,959

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 59 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$17,504,061
	b. Clearings to Plant			$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	$1,458,672	17,504,061
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$81,135,568	82,594,240	84,052,911	85,511,583	86,970,255	88,428,927	89,887,598	91,346,270	92,804,942	94,263,614	95,722,285	97,180,957	98,639,629	
3	Less: Accumulated Depreciation		($6,017,960)	(6,301,935)	(6,591,014)	(6,885,200)	(7,184,490)	(7,488,886)	(7,798,387)	(8,112,994)	(8,432,706)	(8,757,523)	(9,087,446)	(9,422,474)	(9,762,607)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$75,117,607	$76,292,305	$77,461,896	$78,626,383	$79,785,764	$80,940,040	$82,089,211	$83,233,276	$84,372,236	$85,506,090	$86,634,839	$87,758,483	$88,877,021	
6	Average Net Investment			$75,704,956	$76,877,101	$78,044,140	$79,206,074	$80,362,902	$81,514,625	$82,661,243	$83,802,756	$84,939,163	$86,070,465	$87,196,661	$88,317,752	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$121,759	$123,644	$125,521	$127,390	$129,250	$131,103	$132,947	$134,783	$136,610	$138,430	$140,241	$142,044	1,583,722
	b. Equity Component Grossed Up For Taxes	6.33%		$399,141	$405,321	$411,474	$417,600	$423,699	$429,771	$435,817	$441,835	$447,827	$453,791	$459,729	$465,640	5,191,646
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$283,974	$289,080	$294,185	$299,291	$304,396	$309,501	$314,607	$319,712	$324,817	$329,923	$335,028	$340,133	3,744,647
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	$50,818	609,811
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$855,692	$868,862	$881,998	$895,098	$908,163	$921,193	$934,188	$947,148	$960,072	$972,962	$985,816	$998,635	$11,129,826
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$855,692	$868,862	$881,998	$895,098	$908,163	$921,193	$934,188	$947,148	$960,072	$972,962	$985,816	$998,635	$11,129,826
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			855,692	868,862	881,998	895,098	908,163	921,193	934,188	947,148	960,072	972,962	985,816	998,635	11,129,826
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$855,692	$868,862	$881,998	$895,098	$908,163	$921,193	$934,188	$947,148	$960,072	$972,962	$985,816	$998,635	$11,129,826

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 60 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
365																
1	Investments															
	a. Expenditures/Additions			$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$12,044,461
	b. Clearings to Plant			$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	$1,003,705	12,044,461
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$48,447,853	49,451,558	50,455,263	51,458,968	52,462,674	53,466,379	54,470,084	55,473,789	56,477,494	57,481,199	58,484,904	59,488,609	60,492,314	
3	Less: Accumulated Depreciation		($2,238,315)	(2,347,323)	(2,458,589)	(2,572,113)	(2,687,896)	(2,805,937)	(2,926,236)	(3,048,794)	(3,173,610)	(3,300,684)	(3,430,017)	(3,561,608)	(3,695,457)	
4	CWIP - Non-Interest Bearing		(0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$46,209,538	$47,104,235	$47,996,674	$48,886,855	$49,774,777	$50,660,441	$51,543,847	$52,424,995	$53,303,884	$54,180,514	$55,054,887	$55,927,001	$56,796,856	
6	Average Net Investment			$46,656,886	$47,550,455	$48,441,765	$49,330,816	$50,217,609	$51,102,144	$51,984,421	$52,864,439	$53,742,199	$54,617,701	$55,490,944	$56,361,929	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$75,040	$76,477	$77,911	$79,340	$80,767	$82,189	$83,608	$85,024	$86,435	$87,843	$89,248	$90,649	994,531
	b. Equity Component Grossed Up For Taxes	6.33%		$245,990	$250,701	$255,401	$260,088	$264,763	$269,427	$274,079	$278,718	$283,346	$287,962	$292,566	$297,158	3,260,201
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$109,008	$111,266	$113,524	$115,783	$118,041	$120,299	$122,558	$124,816	$127,074	$129,333	$131,591	$133,849	1,457,142
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	$30,344	364,132
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$460,382	$468,789	$477,180	$485,555	$493,915	$502,260	$510,589	$518,902	$527,200	$535,483	$543,749	$552,001	$6,076,006
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$460,382	$468,789	$477,180	$485,555	$493,915	$502,260	$510,589	$518,902	$527,200	$535,483	$543,749	$552,001	$6,076,006
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			460,382	468,789	477,180	485,555	493,915	502,260	510,589	518,902	527,200	535,483	543,749	552,001	6,076,006
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$460,382	$468,789	$477,180	$485,555	$493,915	$502,260	$510,589	$518,902	$527,200	$535,483	$543,749	$552,001	$6,076,006

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	366 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$125,029
	b. Clearings to Plant			$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	$10,419	125,029
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$329,849	340,268	350,688	361,107	371,526	381,945	392,364	402,783	413,202	423,621	434,040	444,459	454,878	
3	Less: Accumulated Depreciation		($7,622)	(8,061)	(8,515)	(8,983)	(9,464)	(9,959)	(10,469)	(10,992)	(11,529)	(12,080)	(12,645)	(13,223)	(13,816)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$322,228	$332,207	$342,173	$352,124	$362,062	$371,985	$381,895	$391,791	$401,673	$411,541	$421,396	$431,236	$441,062	
6	Average Net Investment			$327,218	$337,190	$347,148	$357,093	$367,024	$376,940	$386,843	$396,732	$406,607	$416,468	$426,316	$436,149	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$526	$542	$558	$574	$590	$606	$622	$638	$654	$670	$686	$701	7,369
	b. Equity Component Grossed Up For Taxes	6.33%		$1,725	$1,778	$1,830	$1,883	$1,935	$1,987	$2,040	$2,092	$2,144	$2,196	$2,248	$2,300	24,156
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$440	$454	$468	$481	$495	$509	$523	$537	$551	$565	$579	$593	6,194
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$207	$207	$207	$207	$207	$207	$207	$207	$207	$207	$207	$207	2,479
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,898	$2,980	$3,063	$3,145	$3,227	$3,309	$3,391	$3,473	$3,555	$3,637	$3,719	$3,800	$40,199
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,898	$2,980	$3,063	$3,145	$3,227	$3,309	$3,391	$3,473	$3,555	$3,637	$3,719	$3,800	$40,199
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,898	2,980	3,063	3,145	3,227	3,309	3,391	3,473	3,555	3,637	3,719	3,800	40,199
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,898	$2,980	$3,063	$3,145	$3,227	$3,309	$3,391	$3,473	$3,555	$3,637	$3,719	$3,800	$40,199

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$416,763
	b. Clearings to Plant			$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	$34,730	416,763
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,583,818	1,618,548	1,653,278	1,688,008	1,722,739	1,757,469	1,792,199	1,826,930	1,861,660	1,896,390	1,931,120	1,965,851	2,000,581	
3	Less: Accumulated Depreciation		($91,290)	(95,249)	(99,296)	(103,429)	(107,649)	(111,956)	(116,349)	(120,830)	(125,397)	(130,051)	(134,792)	(139,620)	(144,535)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,492,527	$1,523,298	$1,553,982	$1,584,579	$1,615,089	$1,645,513	$1,675,849	$1,706,099	$1,736,262	$1,766,338	$1,796,328	$1,826,230	$1,856,046	
6	Average Net Investment			$1,507,913	$1,538,640	$1,569,281	$1,599,834	$1,630,301	$1,660,681	$1,690,974	$1,721,181	$1,751,300	$1,781,333	$1,811,279	$1,841,138	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$2,425	$2,475	$2,524	$2,573	$2,622	$2,671	$2,720	$2,768	$2,817	$2,865	$2,913	$2,961	32,334
	b. Equity Component Grossed Up For Taxes	6.33%		$7,950	$8,112	$8,274	$8,435	$8,595	$8,756	$8,915	$9,075	$9,233	$9,392	$9,550	$9,707	105,994
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$3,960	$4,046	$4,133	$4,220	$4,307	$4,394	$4,480	$4,567	$4,654	$4,741	$4,828	$4,915	53,245
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	11,904
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$15,327	$15,625	$15,923	$16,220	$16,516	$16,812	$17,108	$17,402	$17,696	$17,990	$18,283	$18,575	$203,477
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$15,327	$15,625	$15,923	$16,220	$16,516	$16,812	$17,108	$17,402	$17,696	$17,990	$18,283	$18,575	$203,477
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,327	15,625	15,923	16,220	16,516	16,812	17,108	17,402	17,696	17,990	18,283	18,575	203,477
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,327	$15,625	$15,923	$16,220	$16,516	$16,812	$17,108	$17,402	$17,696	$17,990	$18,283	$18,575	$203,477

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 63 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$9,835,615
	b. Clearings to Plant			$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	$819,635	9,835,615
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$36,756,533	37,576,168	38,395,802	39,215,437	40,035,072	40,854,706	41,674,341	42,493,975	43,313,610	44,133,245	44,952,879	45,772,514	46,592,148	
3	Less: Accumulated Depreciation		($1,846,007)	(1,934,836)	(2,025,645)	(2,118,435)	(2,213,205)	(2,309,957)	(2,408,689)	(2,509,402)	(2,612,096)	(2,716,770)	(2,823,426)	(2,932,062)	(3,042,679)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$34,910,525	$35,641,332	$36,370,157	$37,097,002	$37,821,866	$38,544,749	$39,265,651	$39,984,573	$40,701,514	$41,416,474	$42,129,453	$42,840,452	$43,549,469	
6	Average Net Investment			$35,275,928	$36,005,744	$36,733,580	$37,459,434	$38,183,307	$38,905,200	$39,625,112	$40,343,043	$41,058,994	$41,772,964	$42,484,952	$43,194,961	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$56,735	$57,909	$59,080	$60,247	$61,411	$62,573	$63,730	$64,885	$66,037	$67,185	$68,330	$69,472	757,595
	b. Equity Component Grossed Up For Taxes	6.33%		$185,986	$189,834	$193,671	$197,498	$201,315	$205,121	$208,916	$212,702	$216,476	$220,241	$223,994	$227,738	2,483,492
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$88,828	$90,809	$92,790	$94,771	$96,751	$98,732	$100,713	$102,694	$104,675	$106,655	$108,636	$110,617	1,196,671
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	$23,022	276,260
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$354,572	$361,574	$368,563	$375,538	$382,499	$389,447	$396,381	$403,302	$410,209	$417,102	$423,982	$430,848	$4,714,018
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$354,572	$361,574	$368,563	$375,538	$382,499	$389,447	$396,381	$403,302	$410,209	$417,102	$423,982	$430,848	$4,714,018
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			354,572	361,574	368,563	375,538	382,499	389,447	396,381	403,302	410,209	417,102	423,982	430,848	4,714,018
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$354,572	$361,574	$368,563	$375,538	$382,499	$389,447	$396,381	$403,302	$410,209	$417,102	$423,982	$430,848	$4,714,018

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 64 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$1,500,348
	b. Clearings to Plant			$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	$125,029	1,500,348
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,791,568	4,916,597	5,041,626	5,166,655	5,291,684	5,416,713	5,541,742	5,666,771	5,791,800	5,916,829	6,041,858	6,166,887	6,291,916	
3	Less: Accumulated Depreciation		($348,893)	(364,865)	(381,254)	(398,059)	(415,281)	(432,920)	(450,976)	(469,449)	(488,338)	(507,644)	(527,367)	(547,506)	(568,062)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$4,442,675	$4,551,732	$4,660,372	$4,768,596	$4,876,403	$4,983,793	$5,090,766	$5,197,322	$5,303,462	$5,409,185	$5,514,491	$5,619,381	$5,723,854	
6	Average Net Investment			$4,497,203	$4,606,052	$4,714,484	$4,822,499	$4,930,098	$5,037,279	$5,144,044	$5,250,392	$5,356,324	$5,461,838	$5,566,936	$5,671,617	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$7,233	$7,408	$7,582	$7,756	$7,929	$8,102	$8,273	$8,444	$8,615	$8,784	$8,953	$9,122	98,203
	b. Equity Component Grossed Up For Taxes	6.33%		$23,711	$24,285	$24,856	$25,426	$25,993	$26,558	$27,121	$27,682	$28,240	$28,797	$29,351	$29,903	321,922
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$15,972	$16,389	$16,805	$17,222	$17,639	$18,056	$18,472	$18,889	$19,306	$19,723	$20,140	$20,556	219,169
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	$3,001	36,013
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$49,917	$51,082	$52,245	$53,405	$54,562	$55,717	$56,868	$58,016	$59,162	$60,305	$61,445	$62,582	$675,307
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$49,917	$51,082	$52,245	$53,405	$54,562	$55,717	$56,868	$58,016	$59,162	$60,305	$61,445	$62,582	$675,307
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			49,917	51,082	52,245	53,405	54,562	55,717	56,868	58,016	59,162	60,305	61,445	62,582	675,307
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$49,917	$51,082	$52,245	$53,405	$54,562	$55,717	$56,868	$58,016	$59,162	$60,305	$61,445	$62,582	$675,307

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 65 of 127

Line	373 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$250,058
	b. Clearings to Plant			$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	$20,838	250,058
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$530,208	551,046	571,884	592,722	613,560	634,399	655,237	676,075	696,913	717,751	738,589	759,428	780,266	
3	Less: Accumulated Depreciation		($48,767)	(50,636)	(52,579)	(54,594)	(56,684)	(58,847)	(61,083)	(63,393)	(65,776)	(68,232)	(70,762)	(73,366)	(76,043)	
4	CWIP - Non-Interest Bearing		(0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$481,440	$500,409	$519,305	$538,127	$556,876	$575,552	$594,154	$612,682	$631,137	$649,519	$667,827	$686,061	$704,222	
6	Average Net Investment			$490,925	$509,857	$528,716	$547,502	$566,214	$584,853	$603,418	$621,909	$640,328	$658,673	$676,944	$695,142	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$790	$820	$850	$881	$911	$941	$970	$1,000	$1,030	$1,059	$1,089	$1,118	11,459
	b. Equity Component Grossed Up For Taxes	6.33%		$2,588	$2,688	$2,788	$2,887	$2,985	$3,084	$3,181	$3,279	$3,376	$3,473	$3,569	$3,665	37,563
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,869	$1,942	$2,016	$2,089	$2,163	$2,236	$2,310	$2,383	$2,457	$2,530	$2,604	$2,677	27,276
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$332	$332	$332	$332	$332	$332	$332	$332	$332	$332	$332	$332	3,985
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,579	$5,783	$5,986	$6,189	$6,391	$6,593	$6,794	$6,994	$7,195	$7,394	$7,593	$7,792	$80,282
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,579	$5,783	$5,986	$6,189	$6,391	$6,593	$6,794	$6,994	$7,195	$7,394	$7,593	$7,792	$80,282
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,579	5,783	5,986	6,189	6,391	6,593	6,794	6,994	7,195	7,394	7,593	7,792	80,282
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,579	$5,783	$5,986	$6,189	$6,391	$6,593	$6,794	$6,994	$7,195	$7,394	$7,593	$7,792	$80,282

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 66 of 127

Line	350 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	$992	$11,898
	b. Clearings to Plant			972	972	972	972	982	982	982	982	982	982	982	982	11,740
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$186,391	187,363	188,335	189,306	190,278	191,260	192,241	193,223	194,204	195,186	196,168	197,149	198,131	
3	Less: Accumulated Depreciation		($5,152)	(5,338)	(5,525)	(5,714)	(5,903)	(6,093)	(6,284)	(6,477)	(6,670)	(6,864)	(7,059)	(7,255)	(7,453)	
4	CWIP - Non-Interest Bearing		$1,256	1,276	1,296	1,316	1,336	1,346	1,356	1,366	1,375	1,385	1,395	1,405	1,415	
5	Net Investment (Lines 2 + 3 + 4)		$182,496	$183,301	$184,105	$184,909	$185,711	$186,512	$187,312	$188,112	$188,910	$189,707	$190,504	$191,299	$192,093	
6	Average Net Investment			$182,899	$183,703	$184,507	$185,310	$186,111	$186,912	$187,712	$188,511	$189,309	$190,105	$190,901	$191,696	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$294	$295	$297	$298	$299	$301	$302	$303	$304	$306	$307	$308	3,615
	b. Equity Component Grossed Up For Taxes	6.33%		$964	$969	$973	$977	$981	$985	$990	$994	$998	$1,002	$1,006	$1,011	11,850
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$186	$187	$188	$189	$190	$191	$192	$193	$194	$195	$196	$197	2,301
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$117	$117	$117	$117	$117	$117	$117	$117	$117	$117	$117	$117	1,401
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,562	$1,568	$1,575	$1,581	$1,588	$1,594	$1,601	$1,607	$1,614	$1,620	$1,626	$1,633	$19,168
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,562	$1,568	$1,575	$1,581	$1,588	$1,594	$1,601	$1,607	$1,614	$1,620	$1,626	$1,633	$19,168
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,099	1,103	1,108	1,113	1,117	1,122	1,126	1,131	1,135	1,140	1,145	1,149	13,488
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,099	$1,103	$1,108	$1,113	$1,117	$1,122	$1,126	$1,131	$1,135	$1,140	$1,145	$1,149	$13,488

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 67 of 127

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,913	$7,510,914	$7,510,914	$90,130,960
	b. Clearings to Plant			7,360,695	7,360,695	7,360,695	7,360,695	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	88,929,212
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$324,520,190	331,880,885	339,241,580	346,602,275	353,962,970	361,398,774	368,834,578	376,270,382	383,706,186	391,141,990	398,577,794	406,013,598	413,449,402	
3	Less: Accumulated Depreciation		($20,899,692)	(21,792,123)	(22,704,795)	(23,637,709)	(24,590,866)	(25,564,264)	(26,558,111)	(27,572,406)	(28,607,149)	(29,662,341)	(30,737,982)	(31,834,071)	(32,950,608)	
4	CWIP - Non-Interest Bearing		$31,746,544	31,896,762	32,046,981	32,197,199	32,347,417	32,422,526	32,497,635	32,572,745	32,647,854	32,722,963	32,798,072	32,873,182	32,948,292	
5	Net Investment (Lines 2 + 3 + 4)		$335,367,042	$341,985,525	$348,583,765	$355,161,764	$361,719,521	$368,257,036	$374,774,103	$381,270,721	$387,746,891	$394,202,612	$400,637,885	$407,052,710	$413,447,086	
6	Average Net Investment			$338,676,283	$345,284,645	$351,872,765	$358,440,643	$364,988,279	$371,515,570	$378,022,412	$384,508,806	$390,974,751	$397,420,248	$403,845,297	$410,249,898	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$544,704	$555,333	$565,929	$576,492	$587,023	$597,521	$607,986	$618,418	$628,818	$639,184	$649,518	$659,819	7,230,744
	b. Equity Component Grossed Up For Taxes	6.33%		$1,785,611	$1,820,452	$1,855,187	$1,889,815	$1,924,336	$1,958,750	$1,993,057	$2,027,255	$2,061,345	$2,095,328	$2,129,203	$2,162,970	23,703,311
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$892,431	$912,672	$932,914	$953,156	$973,398	$993,847	$1,014,295	$1,034,744	$1,055,192	$1,075,640	$1,096,089	$1,116,537	12,050,916
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	$203,257	2,439,078
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,426,002	$3,491,714	$3,557,287	$3,622,720	$3,688,014	$3,753,374	$3,818,594	$3,883,673	$3,948,612	$4,013,409	$4,078,066	$4,142,583	$45,424,049
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,426,002	$3,491,714	$3,557,287	$3,622,720	$3,688,014	$3,753,374	$3,818,594	$3,883,673	$3,948,612	$4,013,409	$4,078,066	$4,142,583	$45,424,049
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,410,844	2,457,084	2,503,227	2,549,272	2,595,218	2,641,212	2,687,107	2,732,902	2,778,599	2,824,196	2,869,695	2,915,094	31,964,449
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,410,844	$2,457,084	$2,503,227	$2,549,272	$2,595,218	$2,641,212	$2,687,107	$2,732,902	$2,778,599	$2,824,196	$2,869,695	$2,915,094	$31,964,449

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 68 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$1,015,337	$12,184,040
	b. Clearings to Plant			995,030	995,030	995,030	995,030	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	12,021,586
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base		$107,018,067	108,013,097	109,008,127	110,003,156	110,998,186	112,003,370	113,008,553	114,013,736	115,018,920	116,024,103	117,029,286	118,034,469	119,039,653	
3	Less: Accumulated Depreciation		($4,169,114)	(4,338,559)	(4,509,580)	(4,682,176)	(4,856,347)	(5,032,095)	(5,209,433)	(5,388,363)	(5,568,885)	(5,750,999)	(5,934,703)	(6,120,000)	(6,306,888)	
4	CWIP - Non-Interest Bearing		($0)	20,306	40,613	60,920	81,227	91,380	101,533	111,687	121,840	131,993	142,147	152,300	162,454	
5	Net Investment (Lines 2 + 3 + 4)		$102,848,953	$103,694,844	$104,539,160	$105,381,901	$106,223,066	$107,062,655	$107,900,653	$108,737,059	$109,571,874	$110,405,098	$111,236,730	$112,066,770	$112,895,219	
6	Average Net Investment			$103,271,898	$104,117,002	$104,960,530	$105,802,483	$106,642,860	$107,481,654	$108,318,856	$109,154,467	$109,988,486	$110,820,914	$111,651,750	$112,480,994	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$166,096	$167,455	$168,812	$170,166	$171,517	$172,866	$174,213	$175,557	$176,898	$178,237	$179,573	$180,907	2,082,296
	b. Equity Component Grossed Up For Taxes	6.33%		$544,483	$548,939	$553,386	$557,825	$562,256	$566,678	$571,092	$575,498	$579,895	$584,284	$588,664	$593,036	6,826,035
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$169,445	$171,021	$172,596	$174,172	$175,747	$177,339	$178,930	$180,522	$182,113	$183,705	$185,296	$186,888	2,137,774
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	$67,029	804,343
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$947,052	$954,443	$961,822	$969,191	$976,549	$983,912	$991,264	$998,605	$1,005,935	$1,013,254	$1,020,562	$1,027,860	$11,850,448
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$947,052	$954,443	$961,822	$969,191	$976,549	$983,912	$991,264	$998,605	$1,005,935	$1,013,254	$1,020,562	$1,027,860	$11,850,448
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			666,431	671,632	676,825	682,010	687,188	692,369	697,542	702,708	707,866	713,017	718,159	723,295	8,339,041
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$666,431	$671,632	$676,825	$682,010	$687,188	$692,369	$697,542	$702,708	$707,866	$713,017	$718,159	$723,295	$8,339,041

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 69 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation		($1,114)	(1,146)	(1,178)	(1,209)	(1,241)	(1,272)	(1,304)	(1,336)	(1,367)	(1,399)	(1,430)	(1,462)	(1,494)	
4	CWIP - Non-Interest Bearing		$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)		$44,361	$44,329	$44,298	$44,266	$44,234	$44,203	$44,171	$44,140	$44,108	$44,076	$44,045	$44,013	$43,982	
6	Average Net Investment			$44,345	$44,313	$44,282	$44,250	$44,219	$44,187	$44,155	$44,124	$44,092	$44,061	$44,029	$43,997	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	853
	b. Equity Component Grossed Up For Taxes	6.33%		$234	$234	$233	$233	$233	$233	$233	$233	$232	$232	$232	$232	2,795
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	379
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	238
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$357	$356	$356	$356	$356	$355	$355	$355	$355	$355	$354	$354	$4,264
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$357	$356	$356	$356	$356	$355	$355	$355	$355	$355	$354	$354	$4,264
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			251	251	251	250	250	250	250	250	250	250	249	249	3,001
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$251	$251	$251	$250	$250	$250	$250	$250	$250	$250	$249	$249	$3,001

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 70 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$154,680	$1,856,162
	b. Clearings to Plant			151,587	151,587	151,587	151,587	153,133	153,133	153,133	153,133	153,133	153,133	153,133	153,133	1,831,413
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,331,526	3,483,112	3,634,699	3,786,285	3,937,872	4,091,005	4,244,139	4,397,272	4,550,405	4,703,539	4,856,672	5,009,806	5,162,939	
3	Less: Accumulated Depreciation		($149,829)	(161,489)	(173,680)	(186,401)	(199,653)	(213,436)	(227,754)	(242,609)	(257,999)	(273,926)	(290,388)	(307,387)	(324,921)	
4	CWIP - Non-Interest Bearing		$0	3,094	6,188	9,281	12,375	13,922	15,468	17,015	18,562	20,109	21,656	23,202	24,749	
5	Net Investment (Lines 2 + 3 + 4)		$3,181,697	$3,324,717	$3,467,206	$3,609,165	$3,750,593	$3,891,491	$4,031,853	$4,171,678	$4,310,968	$4,449,722	$4,587,940	$4,725,622	$4,862,767	
6	Average Net Investment			$3,253,207	$3,395,962	$3,538,186	$3,679,879	$3,821,042	$3,961,672	$4,101,766	$4,241,323	$4,380,345	$4,518,831	$4,656,781	$4,794,195	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$5,232	$5,462	$5,691	$5,918	$6,146	$6,372	$6,597	$6,821	$7,045	$7,268	$7,490	$7,711	77,752
	b. Equity Component Grossed Up For Taxes	6.33%		$17,152	$17,905	$18,654	$19,402	$20,146	$20,887	$21,626	$22,362	$23,095	$23,825	$24,552	$25,277	254,881
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$11,660	$12,191	$12,721	$13,252	$13,783	$14,319	$14,854	$15,390	$15,926	$16,462	$16,998	$17,534	175,092
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	$2,087	25,040
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$36,131	$37,644	$39,153	$40,659	$42,160	$43,664	$45,164	$46,660	$48,153	$49,642	$51,127	$52,608	$532,765
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$36,131	$37,644	$39,153	$40,659	$42,160	$43,664	$45,164	$46,660	$48,153	$49,642	$51,127	$52,608	$532,765
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			36,131	37,644	39,153	40,659	42,160	43,664	45,164	46,660	48,153	49,642	51,127	52,608	532,765
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$36,131	$37,644	$39,153	$40,659	$42,160	$43,664	$45,164	$46,660	$48,153	$49,642	$51,127	$52,608	$532,765

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 71 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line [365]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$1,140,271	$13,683,248
	b. Clearings to Plant			1,117,465	1,117,465	1,117,465	1,117,465	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	13,500,805
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base (E)		$33,164,240	34,281,705	35,399,171	36,516,636	37,634,101	38,762,969	39,891,837	41,020,705	42,149,573	43,278,441	44,407,309	45,536,177	46,665,045	
3	Less: Accumulated Depreciation		($1,181,786)	(1,256,406)	(1,333,539)	(1,413,188)	(1,495,350)	(1,580,027)	(1,667,243)	(1,757,000)	(1,849,297)	(1,944,133)	(2,041,510)	(2,141,426)	(2,243,883)	
4	CWIP - Non-Interest Bearing		($0)	22,805	45,611	68,416	91,221	102,624	114,027	125,430	136,832	148,235	159,638	171,041	182,443	
5	Net Investment (Lines 2 + 3 + 4)		$31,982,454	$33,048,105	$34,111,242	$35,171,864	$36,229,972	$37,285,566	$38,338,620	$39,389,134	$40,437,108	$41,482,542	$42,525,437	$43,565,791	$44,603,605	
6	Average Net Investment			$32,515,279	$33,579,673	$34,641,553	$35,700,918	$36,757,769	$37,812,093	$38,863,877	$39,913,121	$40,959,825	$42,003,990	$43,045,614	$44,084,698	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$52,295	$54,007	$55,715	$57,419	$59,119	$60,814	$62,506	$64,194	$65,877	$67,556	$69,232	$70,903	739,638
	b. Equity Component Grossed Up For Taxes	6.33%		$171,431	$177,043	$182,641	$188,227	$193,799	$199,358	$204,903	$210,435	$215,953	$221,459	$226,950	$232,429	2,424,628
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$74,620	$77,134	$79,648	$82,162	$84,677	$87,217	$89,757	$92,297	$94,837	$97,376	$99,916	$102,456	1,062,096
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0075160		$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	$20,772	249,261
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$319,118	$328,956	$338,777	$348,580	$358,366	$368,160	$377,937	$387,697	$397,439	$407,163	$416,870	$426,560	$4,475,623
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$319,118	$328,956	$338,777	$348,580	$358,366	$368,160	$377,937	$387,697	$397,439	$407,163	$416,870	$426,560	$4,475,623
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			319,118	328,956	338,777	348,580	358,366	368,160	377,937	387,697	397,439	407,163	416,870	426,560	4,475,623
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$319,118	$328,956	$338,777	$348,580	$358,366	$368,160	$377,937	$387,697	$397,439	$407,163	$416,870	$426,560	$4,475,623

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 72 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line (366)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$12,890	$154,680
	b. Clearings to Plant			12,632	12,632	12,632	12,632	12,761	12,761	12,761	12,761	12,761	12,761	12,761	12,761	152,618
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$371,687	384,319	396,952	409,584	422,216	434,977	447,738	460,499	473,260	486,022	498,783	511,544	524,305	
3	Less: Accumulated Depreciation		($6,738)	(7,233)	(7,746)	(8,275)	(8,821)	(9,384)	(9,964)	(10,561)	(11,175)	(11,806)	(12,454)	(13,119)	(13,801)	
4	CWIP - Non-Interest Bearing		($0)	258	516	773	1,031	1,160	1,289	1,418	1,547	1,676	1,805	1,933	2,062	
5	Net Investment (Lines 2 + 3 + 4)		$364,949	$377,344	$389,721	$402,082	$414,426	$426,753	$439,063	$451,356	$463,632	$475,891	$488,133	$500,358	$512,566	
6	Average Net Investment			$371,146	$383,533	$395,902	$408,254	$420,589	$432,908	$445,210	$457,494	$469,762	$482,012	$494,246	$506,462	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$597	$617	$637	$657	$676	$696	$716	$736	$756	$775	$795	$815	8,472
	b. Equity Component Grossed Up For Taxes	6.33%		$1,957	$2,022	$2,087	$2,152	$2,217	$2,282	$2,347	$2,412	$2,477	$2,541	$2,606	$2,670	27,772
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$496	$512	$529	$546	$563	$580	$597	$614	$631	$648	$665	$682	7,063
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$233	$233	$233	$233	$233	$233	$233	$233	$233	$233	$233	$233	2,794
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,282	$3,384	$3,486	$3,588	$3,690	$3,791	$3,893	$3,995	$4,096	$4,197	$4,299	$4,400	$46,101
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,282	$3,384	$3,486	$3,588	$3,690	$3,791	$3,893	$3,995	$4,096	$4,197	$4,299	$4,400	$46,101
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,282	3,384	3,486	3,588	3,690	3,791	3,893	3,995	4,096	4,197	4,299	4,400	46,101
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,282	$3,384	$3,486	$3,588	$3,690	$3,791	$3,893	$3,995	$4,096	$4,197	$4,299	$4,400	$46,101

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 73 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line [367]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$28,755	$345,056
	b. Clearings to Plant			28,180	28,180	28,180	28,180	28,467	28,467	28,467	28,467	28,467	28,467	28,467	28,467	340,455
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$786,561	814,741	842,920	871,100	899,279	927,746	956,214	984,681	1,013,148	1,041,615	1,070,082	1,098,549	1,127,016	
3	Less: Accumulated Depreciation		($24,987)	(26,953)	(28,990)	(31,097)	(33,275)	(35,523)	(37,842)	(40,233)	(42,695)	(45,228)	(47,832)	(50,507)	(53,253)	
4	CWIP - Non-Interest Bearing		$0	576	1,151	1,726	2,301	2,588	2,876	3,163	3,451	3,739	4,026	4,314	4,601	
5	Net Investment (Lines 2 + 3 + 4)		$761,575	$788,363	$815,081	$841,728	$868,305	$894,812	$921,247	$947,611	$973,904	$1,000,126	$1,026,276	$1,052,356	$1,078,364	
6	Average Net Investment			$774,969	$801,722	$828,405	$855,017	$881,559	$908,029	$934,429	$960,758	$987,015	$1,013,201	$1,039,316	$1,065,360	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,246	$1,289	$1,332	$1,375	$1,418	$1,460	$1,503	$1,545	$1,587	$1,630	$1,672	$1,713	17,772
	b. Equity Component Grossed Up For Taxes	6.33%		$4,086	$4,227	$4,368	$4,508	$4,648	$4,787	$4,927	$5,065	$5,204	$5,342	$5,480	$5,617	58,258
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1,966	$2,037	$2,107	$2,178	$2,248	$2,319	$2,391	$2,462	$2,533	$2,604	$2,675	$2,746	28,267
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$493	$493	$493	$493	$493	$493	$493	$493	$493	$493	$493	$493	5,912
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,791	$8,046	$8,300	$8,553	$8,807	$9,060	$9,313	$9,565	$9,817	$10,068	$10,319	$10,569	$110,208
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,791	$8,046	$8,300	$8,553	$8,807	$9,060	$9,313	$9,565	$9,817	$10,068	$10,319	$10,569	$110,208
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,791	8,046	8,300	8,553	8,807	9,060	9,313	9,565	9,817	10,068	10,319	10,569	110,208
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,791	$8,046	$8,300	$8,553	$8,807	$9,060	$9,313	$9,565	$9,817	$10,068	$10,319	$10,569	$110,208

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line [368]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$29,746	$356,954
	b. Clearings to Plant			29,151	29,151	29,151	29,151	29,449	29,449	29,449	29,449	29,449	29,449	29,449	29,449	352,195
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$655,120	684,272	713,423	742,574	771,725	801,174	830,623	860,072	889,520	918,969	948,418	977,867	1,007,315	
3	Less: Accumulated Depreciation		($25,833)	(27,416)	(29,069)	(30,794)	(32,588)	(34,453)	(36,389)	(38,397)	(40,475)	(42,625)	(44,846)	(47,138)	(49,501)	
4	CWIP - Non-Interest Bearing		$0	595	1,190	1,785	2,380	2,678	2,975	3,273	3,570	3,867	4,165	4,462	4,760	
5	Net Investment (Lines 2 + 3 + 4)		$629,288	$657,451	$685,544	$713,566	$741,517	$769,399	$797,209	$824,948	$852,615	$880,212	$907,737	$935,191	$962,574	
6	Average Net Investment			$643,370	$671,497	$699,555	$727,542	$755,458	$783,304	$811,078	$838,781	$866,413	$893,974	$921,464	$948,883	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,035	$1,080	$1,125	$1,170	$1,215	$1,260	$1,304	$1,349	$1,393	$1,438	$1,482	$1,526	15,378
	b. Equity Component Grossed Up For Taxes	6.33%		$3,392	$3,540	$3,688	$3,836	$3,983	$4,130	$4,276	$4,422	$4,568	$4,713	$4,858	$5,003	50,410
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,583	$1,654	$1,724	$1,795	$1,865	$1,936	$2,007	$2,079	$2,150	$2,221	$2,292	$2,363	23,668
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$410	$410	$410	$410	$410	$410	$410	$410	$410	$410	$410	$410	4,924
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,420	$6,684	$6,948	$7,211	$7,473	$7,736	$7,998	$8,260	$8,521	$8,782	$9,043	$9,302	$94,380
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,420	$6,684	$6,948	$7,211	$7,473	$7,736	$7,998	$8,260	$8,521	$8,782	$9,043	$9,302	$94,380
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,420	6,684	6,948	7,211	7,473	7,736	7,998	8,260	8,521	8,782	9,043	9,302	94,380
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,420	$6,684	$6,948	$7,211	$7,473	$7,736	$7,998	$8,260	$8,521	$8,782	$9,043	$9,302	$94,380

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 75 of 127

Line [369]	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$21,814	$261,766
	b. Clearings to Plant			21,378	21,378	21,378	21,378	21,596	21,596	21,596	21,596	21,596	21,596	21,596	21,596	258,276
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$336,855	358,232	379,610	400,988	422,365	443,961	465,557	487,152	508,748	530,344	551,940	573,535	595,131	
3	Less: Accumulated Depreciation		($9,475)	(10,598)	(11,792)	(13,057)	(14,394)	(15,802)	(17,282)	(18,834)	(20,457)	(22,153)	(23,921)	(25,761)	(27,673)	
4	CWIP - Non-Interest Bearing		$11,339	11,776	12,212	12,648	13,085	13,303	13,521	13,739	13,957	14,175	14,393	14,612	14,830	
5	Net Investment (Lines 2 + 3 + 4)		$338,719	$359,410	$380,030	$400,579	$421,056	$441,462	$461,796	$482,058	$502,248	$522,366	$542,412	$562,386	$582,288	
6	Average Net Investment			$349,065	$369,720	$390,304	$410,817	$431,259	$451,629	$471,927	$492,153	$512,307	$532,389	$552,399	$572,337	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$561	$595	$628	$661	$694	$726	$759	$792	$824	$856	$888	$921	8,904
	b. Equity Component Grossed Up For Taxes	6.33%		$1,840	$1,949	$2,058	$2,166	$2,274	$2,381	$2,488	$2,595	$2,701	$2,807	$2,912	$3,018	29,189
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,123	$1,194	$1,265	$1,337	$1,408	$1,480	$1,552	$1,624	$1,696	$1,768	$1,840	$1,912	18,198
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$211	$211	$211	$211	$211	$211	$211	$211	$211	$211	$211	$211	2,532
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,736	$3,949	$4,162	$4,374	$4,586	$4,798	$5,010	$5,221	$5,432	$5,642	$5,852	$6,061	$58,823
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,736	$3,949	$4,162	$4,374	$4,586	$4,798	$5,010	$5,221	$5,432	$5,642	$5,852	$6,061	$58,823
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,736	3,949	4,162	4,374	4,586	4,798	5,010	5,221	5,432	5,642	5,852	6,061	58,823
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,736	$3,949	$4,162	$4,374	$4,586	$4,798	$5,010	$5,221	$5,432	$5,642	$5,852	$6,061	$58,823

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 76 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
373																
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	
3	Less: Accumulated Depreciation		($128)	(136)	(144)	(152)	(160)	(168)	(176)	(184)	(192)	(200)	(208)	(216)	(224)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,142	$2,134	$2,126	$2,118	$2,110	$2,102	$2,094	$2,086	$2,078	$2,070	$2,062	$2,054	$2,046	
6	Average Net Investment			$2,138	$2,130	$2,122	$2,114	$2,106	$2,098	$2,090	$2,082	$2,074	$2,066	$2,058	$2,050	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	40
	b. Equity Component Grossed Up For Taxes	6.33%		$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	132
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	96
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	17
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$286
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$286
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			24	24	24	24	24	24	24	24	24	24	24	24	286
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$24	$286

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 77 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	
3	Less: Accumulated Depreciation		($2,024)	(2,153)	(2,282)	(2,411)	(2,540)	(2,668)	(2,797)	(2,926)	(3,055)	(3,184)	(3,312)	(3,441)	(3,570)	
4	CWIP - Non-Interest Bearing		$5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	
5	Net Investment (Lines 2 + 3 + 4)		$132,158	$132,029	$131,900	$131,771	$131,643	$131,514	$131,385	$131,256	$131,127	$130,999	$130,870	$130,741	$130,612	
6	Average Net Investment			$132,093	$131,965	$131,836	$131,707	$131,578	$131,449	$131,321	$131,192	$131,063	$130,934	$130,805	$130,677	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$212	$212	$212	$212	$212	$211	$211	$211	$211	$211	$210	$210	2,536
	b. Equity Component Grossed Up For Taxes	6.33%		$696	$696	$695	$694	$694	$693	$692	$692	$691	$690	$690	$689	8,312
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$129	$129	$129	$129	$129	$129	$129	$129	$129	$129	$129	$129	1,546
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$81	$81	$81	$81	$81	$81	$81	$81	$81	$81	$81	$81	968
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,118	$1,117	$1,117	$1,116	$1,115	$1,114	$1,113	$1,112	$1,111	$1,110	$1,110	$1,109	$13,362
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,118	$1,117	$1,117	$1,116	$1,115	$1,114	$1,113	$1,112	$1,111	$1,110	$1,110	$1,109	$13,362
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			787	786	786	785	784	784	783	783	782	781	781	780	9,403
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$787	$786	$786	$785	$784	$784	$783	$783	$782	$781	$781	$780	$9,403

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 78 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$62,935	$755,224
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	755,980	755,980
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	4,731,803	
3	Less: Accumulated Depreciation		($94,431)	(100,395)	(106,359)	(112,322)	(118,286)	(124,250)	(130,214)	(136,177)	(142,141)	(148,105)	(154,069)	(160,032)	(165,996)	
4	CWIP - Non-Interest Bearing		$352,834	415,769	478,704	541,640	604,575	667,510	730,446	793,381	856,316	919,252	982,187	1,045,122	352,078	
5	Net Investment (Lines 2 + 3 + 4)		$4,234,226	$4,291,197	$4,348,169	$4,405,140	$4,462,112	$4,519,084	$4,576,055	$4,633,027	$4,689,998	$4,746,970	$4,803,941	$4,860,913	$4,917,885	
6	Average Net Investment			$4,262,711	$4,319,683	$4,376,655	$4,433,626	$4,490,598	$4,547,569	$4,604,541	$4,661,512	$4,718,484	$4,775,456	$4,832,427	$4,889,399	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$6,856	$6,947	$7,039	$7,131	$7,222	$7,314	$7,406	$7,497	$7,589	$7,681	$7,772	$7,864	88,318
	b. Equity Component Grossed Up For Taxes	6.33%		$22,474	$22,775	$23,075	$23,376	$23,676	$23,976	$24,277	$24,577	$24,877	$25,178	$25,478	$25,778	289,517
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	$5,964	71,565
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	$2,490	29,882
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$37,784	$38,176	$38,568	$38,960	$39,352	$39,744	$40,136	$40,528	$40,920	$41,312	$41,704	$42,096	$479,282
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$37,784	$38,176	$38,568	$38,960	$39,352	$39,744	$40,136	$40,528	$40,920	$41,312	$41,704	$42,096	$479,282
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			26,588	26,864	27,140	27,416	27,692	27,968	28,243	28,519	28,795	29,071	29,347	29,623	337,266
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$26,588	$26,864	$27,140	$27,416	$27,692	$27,968	$28,243	$28,519	$28,795	$29,071	$29,347	$29,623	$337,266

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 79 of 127

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	
3	Less: Accumulated Depreciation		($17,137)	(18,338)	(19,539)	(20,739)	(21,940)	(23,141)	(24,341)	(25,542)	(26,743)	(27,944)	(29,144)	(30,345)	(31,546)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$419,496	$418,295	$417,094	$415,893	$414,693	$413,492	$412,291	$411,090	$409,890	$408,689	$407,488	$406,288	$405,087	
6	Average Net Investment			$418,895	$417,695	$416,494	$415,293	$414,092	$412,892	$411,691	$410,490	$409,289	$408,089	$406,888	$405,687	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$674	$672	$670	$668	$666	$664	$662	$660	$658	$656	$654	$652	7,957
	b. Equity Component Grossed Up For Taxes	6.33%		$2,209	$2,202	$2,196	$2,190	$2,183	$2,177	$2,171	$2,164	$2,158	$2,152	$2,145	$2,139	26,085
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	$1,201	14,409
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	3,282
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,356	$4,348	$4,340	$4,332	$4,323	$4,315	$4,307	$4,299	$4,290	$4,282	$4,274	$4,266	$51,733
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,356	$4,348	$4,340	$4,332	$4,323	$4,315	$4,307	$4,299	$4,290	$4,282	$4,274	$4,266	$51,733
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,066	3,060	3,054	3,048	3,042	3,037	3,031	3,025	3,019	3,013	3,007	3,002	36,404
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,066	$3,060	$3,054	$3,048	$3,042	$3,037	$3,031	$3,025	$3,019	$3,013	$3,007	$3,002	$36,404

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	356 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$516,586	$516,586	$516,586	$516,586	$516,586	$516,586	$516,586	$516,586	$516,586	$516,586	$516,587	$516,587	$6,199,034
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	6,199,034	6,199,034
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	11,358,462	
3	Less: Accumulated Depreciation		($80,369)	(88,538)	(96,707)	(104,876)	(113,045)	(121,214)	(129,383)	(137,552)	(145,722)	(153,891)	(162,060)	(170,229)	(178,398)	
4	CWIP - Non-Interest Bearing		$4,393,632	4,910,218	5,426,804	5,943,390	6,459,977	6,976,563	7,493,149	8,009,735	8,526,321	9,042,907	9,559,493	10,076,080	4,393,632	
5	Net Investment (Lines 2 + 3 + 4)		$9,472,691	$9,981,108	$10,489,525	$10,997,942	$11,506,359	$12,014,776	$12,523,193	$13,031,610	$13,540,027	$14,048,444	$14,556,861	$15,065,279	$15,573,696	
6	Average Net Investment			$9,726,900	$10,235,317	$10,743,733	$11,252,150	$11,760,567	$12,268,984	$12,777,401	$13,285,818	$13,794,235	$14,302,652	$14,811,070	$15,319,487	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$15,644	$16,462	$17,280	$18,097	$18,915	$19,733	$20,550	$21,368	$22,186	$23,003	$23,821	$24,639	241,698
	b. Equity Component Grossed Up For Taxes	6.33%		$51,283	$53,964	$56,644	$59,325	$62,006	$64,686	$67,367	$70,047	$72,728	$75,408	$78,089	$80,769	792,316
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	$8,169	98,029
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	$3,232	38,778
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$78,328	$81,826	$85,325	$88,823	$92,321	$95,819	$99,318	$102,816	$106,314	$109,812	$113,310	$116,809	$1,170,821
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$78,328	$81,826	$85,325	$88,823	$92,321	$95,819	$99,318	$102,816	$106,314	$109,812	$113,310	$116,809	$1,170,821
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			55,119	57,580	60,042	62,504	64,965	67,427	69,889	72,350	74,812	77,274	79,735	82,197	823,895
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$55,119	$57,580	$60,042	$62,504	$64,965	$67,427	$69,889	$72,350	$74,812	$77,274	$79,735	$82,197	$823,895

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 81 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$231	231	231	231	231	231	231	231	231	231	231	231	231	
3	Less: Accumulated Depreciation		($3)	(4)	(4)	(4)	(4)	(5)	(5)	(5)	(5)	(5)	(6)	(6)	(6)	
4	CWIP - Non-Interest Bearing		($0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$228	$227	$227	$227	$227	$226	$226	$226	$226	$226	$225	$225	$225	
6	Average Net Investment			$227	$227	$227	$227	$227	$226	$226	$226	$226	$225	$225	$225	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	4
	b. Equity Component Grossed Up For Taxes	6.33%		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	14
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	3
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	2
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$23
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$23
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1	1	1	1	1	1	1	1	1	1	1	1	16
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$16

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 82 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$50,399	$604,784
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	604,784	604,784
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	1,453,997	
3	Less: Accumulated Depreciation		($12,392)	(13,666)	(14,940)	(16,214)	(17,487)	(18,761)	(20,035)	(21,309)	(22,583)	(23,856)	(25,130)	(26,404)	(27,678)	
4	CWIP - Non-Interest Bearing		$282,810	333,208	383,607	434,006	484,404	534,803	585,202	635,600	685,999	736,397	786,796	837,195	282,810	
5	Net Investment (Lines 2 + 3 + 4)		$1,119,631	$1,168,756	$1,217,881	$1,267,006	$1,316,130	$1,365,255	$1,414,380	$1,463,505	$1,512,630	$1,561,754	$1,610,879	$1,660,004	$1,709,129	
6	Average Net Investment			$1,144,193	$1,193,318	$1,242,443	$1,291,568	$1,340,693	$1,389,818	$1,438,942	$1,488,067	$1,537,192	$1,586,317	$1,635,442	$1,684,567	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,840	$1,919	$1,998	$2,077	$2,156	$2,235	$2,314	$2,393	$2,472	$2,551	$2,630	$2,709	27,298
	b. Equity Component Grossed Up For Taxes	6.33%		$6,033	$6,292	$6,551	$6,810	$7,069	$7,328	$7,587	$7,846	$8,105	$8,364	$8,623	$8,882	89,485
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	$1,274	15,286
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	$532	6,383
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,679	$10,017	$10,355	$10,693	$11,031	$11,369	$11,707	$12,045	$12,383	$12,721	$13,059	$13,397	$138,451
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,679	$10,017	$10,355	$10,693	$11,031	$11,369	$11,707	$12,045	$12,383	$12,721	$13,059	$13,397	$138,451
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,679	10,017	10,355	10,693	11,031	11,369	11,707	12,045	12,383	12,721	13,059	13,397	138,451
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,679	$10,017	$10,355	$10,693	$11,031	$11,369	$11,707	$12,045	$12,383	$12,721	$13,059	$13,397	$138,451

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 83 of 127

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$63	$756
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$23	23	23	23	23	23	23	23	23	23	23	23	23	
3	Less: Accumulated Depreciation		($1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
4	CWIP - Non-Interest Bearing		$679	742	805	868	931	994	1,057	1,120	1,183	1,246	1,309	1,372	1,435	
5	Net Investment (Lines 2 + 3 + 4)		$701	$764	$827	$890	$953	$1,016	$1,079	$1,142	$1,205	$1,268	$1,331	$1,394	$1,457	
6	Average Net Investment			$733	$796	$859	$922	$985	$1,048	$1,111	$1,174	$1,236	$1,299	$1,362	$1,425	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1	$1	$1	$1	$2	$2	$2	$2	$2	$2	$2	$2	21
	b. Equity Component Grossed Up For Taxes	6.33%		$4	$4	$5	$5	$5	$6	$6	$6	$7	$7	$7	$8	68
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	1
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5	$6	$6	$6	$7	$7	$8	$8	$9	$9	$9	$10	$90
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5	$6	$6	$6	$7	$7	$8	$8	$9	$9	$9	$10	$90
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5	6	6	6	7	7	8	8	9	9	9	10	90
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5	$6	$6	$6	$7	$7	$8	$8	$9	$9	$9	$10	$90

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 84 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$80,302	$963,629
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	915,329	915,329
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	1,837,122	
3	Less: Accumulated Depreciation		($2,687)	(3,686)	(4,685)	(5,683)	(6,682)	(7,680)	(8,679)	(9,678)	(10,676)	(11,675)	(12,673)	(13,672)	(14,671)	
4	CWIP - Non-Interest Bearing		$22,748	103,051	183,353	263,655	343,958	424,260	504,563	584,865	665,167	745,470	825,772	906,075	71,048	
5	Net Investment (Lines 2 + 3 + 4)		$941,854	$1,021,158	$1,100,461	$1,179,765	$1,259,069	$1,338,373	$1,417,677	$1,496,980	$1,576,284	$1,655,588	$1,734,892	$1,814,196	$1,893,500	
6	Average Net Investment			$981,506	$1,060,810	$1,140,113	$1,219,417	$1,298,721	$1,378,025	$1,457,329	$1,536,632	$1,615,936	$1,695,240	$1,774,544	$1,853,848	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,579	$1,706	$1,834	$1,961	$2,089	$2,216	$2,344	$2,471	$2,599	$2,727	$2,854	$2,982	27,361
	b. Equity Component Grossed Up For Taxes	6.33%		$5,175	$5,593	$6,011	$6,429	$6,847	$7,265	$7,684	$8,102	$8,520	$8,938	$9,356	$9,774	89,693
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	11,983
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$577	$577	$577	$577	$577	$577	$577	$577	$577	$577	$577	$577	6,928
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,329	$8,875	$9,421	$9,966	$10,512	$11,058	$11,603	$12,149	$12,695	$13,240	$13,786	$14,332	$135,966
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,329	$8,875	$9,421	$9,966	$10,512	$11,058	$11,603	$12,149	$12,695	$13,240	$13,786	$14,332	$135,966
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5,861	6,245	6,629	7,013	7,397	7,781	8,165	8,549	8,933	9,317	9,701	10,085	95,678
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5,861	$6,245	$6,629	$7,013	$7,397	$7,781	$8,165	$8,549	$8,933	$9,317	$9,701	$10,085	$95,678

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 85 of 127

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$1,452,925	$17,435,102
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	16,561,202	16,561,202
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	51,927,118	
3	Less: Accumulated Depreciation		($947,351)	(1,044,607)	(1,141,863)	(1,239,120)	(1,336,376)	(1,433,632)	(1,530,888)	(1,628,145)	(1,725,401)	(1,822,657)	(1,919,913)	(2,017,170)	(2,114,426)	
4	CWIP - Non-Interest Bearing		$442,411	1,895,337	3,348,262	4,801,187	6,254,112	7,707,037	9,159,962	10,612,887	12,065,813	13,518,738	14,971,663	16,424,588	1,316,311	
5	Net Investment (Lines 2 + 3 + 4)		$34,860,977	$36,216,646	$37,572,315	$38,927,984	$40,283,653	$41,639,322	$42,994,990	$44,350,659	$45,706,328	$47,061,997	$48,417,666	$49,773,335	$51,129,004	
6	Average Net Investment			$35,538,811	$36,894,480	$38,250,149	$39,605,818	$40,961,487	$42,317,156	$43,672,825	$45,028,494	$46,384,163	$47,739,832	$49,095,500	$50,451,169	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$57,158	$59,339	$61,519	$63,699	$65,880	$68,060	$70,240	$72,421	$74,601	$76,782	$78,962	$81,142	829,803
	b. Equity Component Grossed Up For Taxes	6.33%		$187,372	$194,520	$201,667	$208,815	$215,962	$223,110	$230,257	$237,405	$244,552	$251,700	$258,847	$265,995	2,720,202
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	$97,256	1,167,075
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	$22,151	265,809
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$363,937	$373,265	$382,593	$391,921	$401,249	$410,577	$419,905	$429,233	$438,560	$447,888	$457,216	$466,544	$4,982,889
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$363,937	$373,265	$382,593	$391,921	$401,249	$410,577	$419,905	$429,233	$438,560	$447,888	$457,216	$466,544	$4,982,889
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			256,099	262,663	269,227	275,791	282,355	288,919	295,483	302,047	308,611	315,175	321,739	328,302	3,506,409
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$256,099	$262,663	$269,227	$275,791	$282,355	$288,919	$295,483	$302,047	$308,611	$315,175	$321,739	$328,302	$3,506,409

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 86 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$129,348	$1,552,181
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	1,474,381	1,474,381
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	3,534,297	
3	Less: Accumulated Depreciation		($22,757)	(26,019)	(29,281)	(32,542)	(35,804)	(39,065)	(42,327)	(45,588)	(48,850)	(52,111)	(55,373)	(58,634)	(61,896)	
4	CWIP - Non-Interest Bearing		$36,641	165,989	295,338	424,686	554,035	683,383	812,731	942,080	1,071,428	1,200,777	1,330,125	1,459,473	114,441	
5	Net Investment (Lines 2 + 3 + 4)		$2,073,800	$2,199,886	$2,325,973	$2,452,060	$2,578,147	$2,704,234	$2,830,321	$2,956,408	$3,082,495	$3,208,581	$3,334,668	$3,460,755	$3,586,842	
6	Average Net Investment			$2,136,843	$2,262,930	$2,389,017	$2,515,104	$2,641,191	$2,767,277	$2,893,364	$3,019,451	$3,145,538	$3,271,625	$3,397,712	$3,523,799	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$3,437	$3,640	$3,842	$4,045	$4,248	$4,451	$4,653	$4,856	$5,059	$5,262	$5,465	$5,667	54,625
	b. Equity Component Grossed Up For Taxes	6.33%		$11,266	$11,931	$12,596	$13,260	$13,925	$14,590	$15,255	$15,920	$16,584	$17,249	$17,914	$18,579	179,068
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	$3,262	39,138
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	$1,290	15,482
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,255	$20,122	$20,990	$21,857	$22,725	$23,592	$24,460	$25,328	$26,195	$27,063	$27,930	$28,798	$288,314
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,255	$20,122	$20,990	$21,857	$22,725	$23,592	$24,460	$25,328	$26,195	$27,063	$27,930	$28,798	$288,314
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,549	14,160	14,770	15,381	15,991	16,602	17,212	17,823	18,433	19,044	19,654	20,265	202,884
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,549	$14,160	$14,770	$15,381	$15,991	$16,602	$17,212	$17,823	$18,433	$19,044	$19,654	$20,265	$202,884

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$146,274	$1,755,290
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	1,755,290	1,755,290
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	8,159,397	
3	Less: Accumulated Depreciation		($141,194)	(148,132)	(155,070)	(162,008)	(168,946)	(175,883)	(182,821)	(189,759)	(196,697)	(203,634)	(210,572)	(217,510)	(224,448)	
4	CWIP - Non-Interest Bearing		$342,230	488,504	634,779	781,053	927,328	1,073,602	1,219,877	1,366,151	1,512,425	1,658,699	1,804,973	1,951,246	342,230	
5	Net Investment (Lines 2 + 3 + 4)		$6,605,142	$6,744,479	$6,883,815	$7,023,152	$7,162,489	$7,301,825	$7,441,162	$7,580,499	$7,719,835	$7,859,171	$7,998,507	$8,137,843	$8,277,179	
6	Average Net Investment			$6,674,810	$6,814,147	$6,953,484	$7,092,820	$7,232,157	$7,371,494	$7,510,830	$7,650,167	$7,789,503	$7,928,839	$8,068,175	$8,207,511	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$10,735	$10,959	$11,184	$11,408	$11,632	$11,856	$12,080	$12,304	$12,528	$12,752	$12,976	$13,200	143,614
	b. Equity Component Grossed Up For Taxes	6.33%		$35,192	$35,926	$36,661	$37,396	$38,130	$38,865	$39,600	$40,334	$41,069	$41,803	$42,538	$43,273	470,787
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	$6,938	83,253
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	$4,011	48,133
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$56,876	$57,835	$58,793	$59,752	$60,711	$61,670	$62,628	$63,587	$64,546	$65,504	$66,463	$67,422	$745,787
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$56,876	$57,835	$58,793	$59,752	$60,711	$61,670	$62,628	$63,587	$64,546	$65,504	$66,463	$67,422	$745,787
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			40,023	40,698	41,372	42,047	42,722	43,396	44,071	44,746	45,420	46,095	46,769	47,444	524,803
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$40,023	$40,698	$41,372	$42,047	$42,722	$43,396	$44,071	$44,746	$45,420	$46,095	$46,769	$47,444	$524,803

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$62,284	$62,284	$62,284	$62,284	$62,284	$62,284	$62,284	$62,283	$62,283	$62,283	$62,283	$62,283	$747,401
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	747,401	747,401
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	3,280,781	
3	Less: Accumulated Depreciation		($212,887)	(219,854)	(226,821)	(233,787)	(240,754)	(247,721)	(254,688)	(261,655)	(268,621)	(275,588)	(282,555)	(289,522)	(296,489)	
4	CWIP - Non-Interest Bearing		$729,951	792,235	854,518	916,802	979,085	1,041,369	1,103,652	1,165,936	1,228,219	1,290,502	1,352,786	1,415,069	729,951	
5	Net Investment (Lines 2 + 3 + 4)		$3,050,444	$3,105,761	$3,161,078	$3,216,395	$3,271,711	$3,327,028	$3,382,345	$3,437,662	$3,492,978	$3,548,295	$3,603,611	$3,658,927	$3,714,244	
6	Average Net Investment			$3,078,103	$3,133,420	$3,188,736	$3,244,053	$3,299,370	$3,354,686	$3,410,003	$3,465,320	$3,520,636	$3,575,953	$3,631,269	$3,686,586	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$4,951	$5,040	$5,129	$5,218	$5,306	$5,395	$5,484	$5,573	$5,662	$5,751	$5,840	$5,929	65,279
	b. Equity Component Grossed Up For Taxes	6.33%		$16,229	$16,520	$16,812	$17,104	$17,395	$17,687	$17,979	$18,270	$18,562	$18,854	$19,145	$19,437	213,994
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	$6,967	83,602
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	$1,587	19,041
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$29,733	$30,114	$30,494	$30,875	$31,255	$31,636	$32,017	$32,397	$32,778	$33,158	$33,539	$33,920	$381,915
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$29,733	$30,114	$30,494	$30,875	$31,255	$31,636	$32,017	$32,397	$32,778	$33,158	$33,539	$33,920	$381,915
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,923	21,191	21,458	21,726	21,994	22,262	22,530	22,798	23,065	23,333	23,601	23,869	268,750
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,923	$21,191	$21,458	$21,726	$21,994	$22,262	$22,530	$22,798	$23,065	$23,333	$23,601	$23,869	$268,750

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 89 of 127

Line	356 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$2,004
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	2,004	2,004
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	748,634	
3	Less: Accumulated Depreciation		($71,281)	(72,463)	(73,645)	(74,827)	(76,010)	(77,192)	(78,374)	(79,556)	(80,738)	(81,920)	(83,103)	(84,285)	(85,467)	
4	CWIP - Non-Interest Bearing		$1,043	1,210	1,377	1,544	1,711	1,878	2,045	2,212	2,379	2,546	2,713	2,880	1,043	
5	Net Investment (Lines 2 + 3 + 4)		$676,392	$675,377	$674,362	$673,347	$672,332	$671,316	$670,301	$669,286	$668,271	$667,256	$666,241	$665,225	$664,210	
6	Average Net Investment			$675,885	$674,870	$673,854	$672,839	$671,824	$670,809	$669,794	$668,778	$667,763	$666,748	$665,733	$664,718	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,087	$1,085	$1,084	$1,082	$1,081	$1,079	$1,077	$1,076	$1,074	$1,072	$1,071	$1,069	12,937
	b. Equity Component Grossed Up For Taxes	6.33%		$3,563	$3,558	$3,553	$3,547	$3,542	$3,537	$3,531	$3,526	$3,521	$3,515	$3,510	$3,505	42,409
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	$1,182	14,186
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$468	$468	$468	$468	$468	$468	$468	$468	$468	$468	$468	$468	5,612
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,300	$6,293	$6,286	$6,279	$6,272	$6,265	$6,258	$6,251	$6,244	$6,237	$6,230	$6,223	$75,143
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,300	$6,293	$6,286	$6,279	$6,272	$6,265	$6,258	$6,251	$6,244	$6,237	$6,230	$6,223	$75,143
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,433	4,429	4,424	4,419	4,414	4,409	4,404	4,399	4,394	4,389	4,384	4,379	52,877
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,433	$4,429	$4,424	$4,419	$4,414	$4,409	$4,404	$4,399	$4,394	$4,389	$4,384	$4,379	$52,877

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 90 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$650,406	$7,804,873
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	7,804,873	7,804,873
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	20,480,923	
3	Less: Accumulated Depreciation		($262,344)	(297,203)	(332,062)	(366,921)	(401,780)	(436,639)	(471,498)	(506,358)	(541,217)	(576,076)	(610,935)	(645,794)	(680,653)	
4	CWIP - Non-Interest Bearing		$1	650,407	1,300,813	1,951,219	2,601,625	3,252,031	3,902,437	4,552,843	5,203,249	5,853,655	6,504,061	7,154,467	1	
5	Net Investment (Lines 2 + 3 + 4)		$12,413,708	$13,029,255	$13,644,802	$14,260,349	$14,875,896	$15,491,443	$16,106,989	$16,722,536	$17,338,083	$17,953,630	$18,569,177	$19,184,724	$19,800,271	
6	Average Net Investment			$12,721,481	$13,337,028	$13,952,575	$14,568,122	$15,183,669	$15,799,216	$16,414,763	$17,030,310	$17,645,857	$18,261,404	$18,876,951	$19,492,498	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$20,460	$21,450	$22,440	$23,430	$24,420	$25,410	$26,400	$27,390	$28,380	$29,370	$30,360	$31,350	310,865
	b. Equity Component Grossed Up For Taxes	6.33%		$67,072	$70,317	$73,562	$76,808	$80,053	$83,299	$86,544	$89,789	$93,035	$96,280	$99,525	$102,771	1,019,055
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	$34,859	418,310
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	$7,939	95,273
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$130,331	$134,566	$138,801	$143,037	$147,272	$151,508	$155,743	$159,978	$164,214	$168,449	$172,684	$176,920	$1,843,502
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$130,331	$134,566	$138,801	$143,037	$147,272	$151,508	$155,743	$159,978	$164,214	$168,449	$172,684	$176,920	$1,843,502
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			91,712	94,693	97,673	100,654	103,634	106,614	109,595	112,575	115,555	118,536	121,516	124,497	1,297,254
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$91,712	$94,693	$97,673	$100,654	$103,634	$106,614	$109,595	$112,575	$115,555	$118,536	$121,516	$124,497	$1,297,254

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 91 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$716,855	$8,602,259
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	8,602,259	8,602,259
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	31,148,134	
3	Less: Accumulated Depreciation		($428,311)	(464,009)	(499,707)	(535,404)	(571,102)	(606,800)	(642,497)	(678,195)	(713,893)	(749,590)	(785,288)	(820,985)	(856,683)	
4	CWIP - Non-Interest Bearing		$682,294	1,399,149	2,116,004	2,832,859	3,549,714	4,266,569	4,983,424	5,700,279	6,417,134	7,133,988	7,850,843	8,567,698	682,294	
5	Net Investment (Lines 2 + 3 + 4)		$22,799,857	$23,481,014	$24,162,172	$24,843,329	$25,524,486	$26,205,643	$26,886,801	$27,567,958	$28,249,115	$28,930,273	$29,611,430	$30,292,587	$30,973,745	
6	Average Net Investment			$23,140,436	$23,821,593	$24,502,750	$25,183,907	$25,865,065	$26,546,222	$27,227,379	$27,908,537	$28,589,694	$29,270,851	$29,952,009	$30,633,166	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$37,218	$38,313	$39,409	$40,504	$41,600	$42,695	$43,791	$44,886	$45,982	$47,077	$48,173	$49,268	518,915
	b. Equity Component Grossed Up For Taxes	6.33%		$122,004	$125,595	$129,186	$132,778	$136,369	$139,960	$143,552	$147,143	$150,734	$154,325	$157,917	$161,508	1,701,071
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	$35,698	428,372
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	$14,121	169,454
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$209,040	$213,727	$218,414	$223,101	$227,787	$232,474	$237,161	$241,848	$246,535	$251,221	$255,908	$260,595	$2,817,812
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$209,040	$213,727	$218,414	$223,101	$227,787	$232,474	$237,161	$241,848	$246,535	$251,221	$255,908	$260,595	$2,817,812
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			147,099	150,398	153,696	156,994	160,292	163,590	166,888	170,186	173,484	176,782	180,080	183,378	1,982,866
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$147,099	$150,398	$153,696	$156,994	$160,292	$163,590	$166,888	$170,186	$173,484	$176,782	$180,080	$183,378	$1,982,866

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 92 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
360																
1	Investments															
	a. Expenditures/Additions			$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$9,653	$115,831
	b. Clearings to Plant			$127,605	$0	$252,194	$0	$0	$83,859	$57,134	$23,725	$246,684	$160,600	$0	$0	951,802
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,588,287	4,715,892	4,715,892	4,968,086	4,968,086	4,968,086	5,051,945	5,109,079	5,132,805	5,379,489	5,540,089	5,540,089	5,540,089	
3	Less: Accumulated Depreciation		($51,637)	(56,990)	(62,492)	(67,994)	(73,790)	(79,586)	(85,382)	(91,276)	(97,237)	(103,225)	(109,501)	(115,965)	(122,428)	
4	CWIP - Non-Interest Bearing		$10,298,610	10,180,658	10,190,310	9,947,769	9,957,421	9,967,074	9,892,867	9,845,386	9,831,313	9,594,282	9,443,334	9,452,987	9,462,640	
5	Net Investment (Lines 2 + 3 + 4)		$14,835,259	$14,839,559	$14,843,710	$14,847,861	$14,851,717	$14,855,574	$14,859,430	$14,863,189	$14,866,881	$14,870,545	$14,873,922	$14,877,111	$14,880,300	
6	Average Net Investment			$14,837,409	$14,841,634	$14,845,785	$14,849,789	$14,853,645	$14,857,502	$14,861,309	$14,865,035	$14,868,713	$14,872,233	$14,875,516	$14,878,705	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$23,863	$23,870	$23,877	$23,883	$23,890	$23,896	$23,902	$23,908	$23,914	$23,920	$23,925	$23,930	286,778
	b. Equity Component Grossed Up For Taxes	6.33%		$78,228	$78,250	$78,272	$78,293	$78,313	$78,334	$78,354	$78,373	$78,393	$78,411	$78,429	$78,445	940,094
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$5,353	$5,502	$5,502	$5,796	$5,796	$5,796	$5,894	$5,961	$5,988	$6,276	$6,463	$6,463	70,791
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	$2,874	34,485
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$110,318	$110,496	$110,524	$110,846	$110,873	$110,899	$111,023	$111,116	$111,169	$111,481	$111,691	$111,712	$1,332,147
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$110,318	$110,496	$110,524	$110,846	$110,873	$110,899	$111,023	$111,116	$111,169	$111,481	$111,691	$111,712	$1,332,147
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			110,318	110,496	110,524	110,846	110,873	110,899	111,023	111,116	111,169	111,481	111,691	111,712	1,332,147
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$110,318	$110,496	$110,524	$110,846	$110,873	$110,899	$111,023	$111,116	$111,169	$111,481	$111,691	$111,712	$1,332,147

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 93 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$318,536	$3,822,436
	b. Clearings to Plant			$175,457	$0	$346,767	$0	$0	$115,306	$78,560	$32,622	$339,191	$220,825	$0	$0	1,308,727
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,703,238	3,878,695	3,878,695	4,225,462	4,225,462	4,225,462	4,340,768	4,419,328	4,451,950	4,791,141	5,011,966	5,011,966	5,011,966	
3	Less: Accumulated Depreciation		($201,341)	(214,303)	(227,878)	(241,453)	(256,243)	(271,032)	(285,821)	(301,014)	(316,481)	(332,063)	(348,832)	(366,374)	(383,916)	
4	CWIP - Non-Interest Bearing		$2,950,473	3,093,553	3,412,089	3,383,859	3,702,395	4,020,931	4,224,161	4,464,138	4,750,052	4,729,398	4,827,109	5,145,646	5,464,182	
5	Net Investment (Lines 2 + 3 + 4)		$6,452,370	$6,757,945	$7,062,906	$7,367,867	$7,671,614	$7,975,361	$8,279,109	$8,582,452	$8,885,521	$9,188,475	$9,490,243	$9,791,237	$10,092,232	
6	Average Net Investment			$6,605,158	$6,910,426	$7,215,387	$7,519,741	$7,823,488	$8,127,235	$8,430,780	$8,733,987	$9,036,998	$9,339,359	$9,640,740	$9,941,735	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$10,623	$11,114	$11,605	$12,094	$12,583	$13,071	$13,560	$14,047	$14,535	$15,021	$15,506	$15,990	159,748
	b. Equity Component Grossed Up For Taxes	6.33%		$34,825	$36,434	$38,042	$39,647	$41,248	$42,849	$44,450	$46,048	$47,646	$49,240	$50,829	$52,416	523,674
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$12,961	$13,575	$13,575	$14,789	$14,789	$14,789	$15,193	$15,468	$15,582	$16,769	$17,542	$17,542	182,574
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	$2,319	27,833
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$60,729	$63,443	$65,541	$68,849	$70,939	$73,029	$75,521	$77,883	$80,082	$83,349	$86,196	$88,267	$893,829
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$60,729	$63,443	$65,541	$68,849	$70,939	$73,029	$75,521	$77,883	$80,082	$83,349	$86,196	$88,267	$893,829
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			60,729	63,443	65,541	68,849	70,939	73,029	75,521	77,883	80,082	83,349	86,196	88,267	893,829
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$60,729	$63,443	$65,541	$68,849	$70,939	$73,029	$75,521	$77,883	$80,082	$83,349	$86,196	$88,267	$893,829

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 94 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$222,010	$2,664,122
	b. Clearings to Plant			$122,288	$0	$241,686	$0	$0	$80,365	$54,754	$22,737	$236,406	$153,908	$0	$0	912,143
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,613,416	2,735,704	2,735,704	2,977,391	2,977,391	2,977,391	3,057,755	3,112,509	3,135,246	3,371,652	3,525,560	3,525,560	3,525,560	
3	Less: Accumulated Depreciation		($89,683)	(95,563)	(101,719)	(107,874)	(114,573)	(121,272)	(127,972)	(134,851)	(141,855)	(148,909)	(156,495)	(164,428)	(172,360)	
4	CWIP - Non-Interest Bearing		$2,347,531	2,447,253	2,669,264	2,649,588	2,871,598	3,093,608	3,235,253	3,402,510	3,601,783	3,587,388	3,655,490	3,877,500	4,099,510	
5	Net Investment (Lines 2 + 3 + 4)		$4,871,264	$5,087,394	$5,303,249	$5,519,104	$5,734,415	$5,949,726	$6,165,037	$6,380,168	$6,595,175	$6,810,130	$7,024,554	$7,238,632	$7,452,710	
6	Average Net Investment			$4,979,329	$5,195,322	$5,411,177	$5,626,760	$5,842,071	$6,057,382	$6,272,602	$6,487,671	$6,702,652	$6,917,342	$7,131,593	$7,345,671	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$8,008	$8,356	$8,703	$9,050	$9,396	$9,742	$10,088	$10,434	$10,780	$11,125	$11,470	$11,814	118,968
	b. Equity Component Grossed Up For Taxes	6.33%		$26,253	$27,391	$28,529	$29,666	$30,801	$31,936	$33,071	$34,205	$35,339	$36,470	$37,600	$38,729	389,992
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$5,880	$6,155	$6,155	$6,699	$6,699	$6,699	$6,880	$7,003	$7,054	$7,586	$7,933	$7,933	82,677
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	$1,637	19,642
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$41,778	$43,539	$45,025	$47,052	$48,533	$50,015	$51,676	$53,279	$54,810	$56,819	$58,639	$60,112	$611,278
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$41,778	$43,539	$45,025	$47,052	$48,533	$50,015	$51,676	$53,279	$54,810	$56,819	$58,639	$60,112	$611,278
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			41,778	43,539	45,025	47,052	48,533	50,015	51,676	53,279	54,810	56,819	58,639	60,112	611,278
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$41,778	$43,539	$45,025	$47,052	$48,533	$50,015	$51,676	$53,279	$54,810	$56,819	$58,639	$60,112	$611,278

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 95 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$1,399,629	$16,795,552
	b. Clearings to Plant			$770,947	$0	$1,523,673	$0	$0	$506,648	$345,186	$143,341	$1,490,383	$970,291	$0	$0	5,750,469
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$16,044,277	16,815,223	16,815,223	18,338,896	18,338,896	18,338,896	18,845,545	19,190,731	19,334,072	20,824,455	21,794,746	21,794,746	21,794,746	
3	Less: Accumulated Depreciation		($332,803)	(354,195)	(376,615)	(399,036)	(423,488)	(447,939)	(472,391)	(497,519)	(523,106)	(548,885)	(576,651)	(605,711)	(634,770)	
4	CWIP - Non-Interest Bearing		$12,266,338	12,895,020	14,294,650	14,170,606	15,570,235	16,969,865	17,862,846	18,917,289	20,173,577	20,082,824	20,512,162	21,911,792	23,311,421	
5	Net Investment (Lines 2 + 3 + 4)		$27,977,812	$29,356,049	$30,733,258	$32,110,467	$33,485,644	$34,860,822	$36,235,999	$37,610,501	$38,984,543	$40,358,394	$41,730,257	$43,100,827	$44,471,396	
6	Average Net Investment			$28,666,930	$30,044,653	$31,421,862	$32,798,055	$34,173,233	$35,548,410	$36,923,250	$38,297,522	$39,671,468	$41,044,325	$42,415,542	$43,786,112	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$46,106	$48,322	$50,537	$52,750	$54,962	$57,174	$59,385	$61,595	$63,805	$66,013	$68,218	$70,423	699,289
	b. Equity Component Grossed Up For Taxes	6.33%		$151,141	$158,405	$165,666	$172,922	$180,172	$187,423	$194,671	$201,917	$209,161	$216,399	$223,628	$230,855	2,292,361
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$21,392	$22,420	$22,420	$24,452	$24,452	$24,452	$25,127	$25,588	$25,779	$27,766	$29,060	$29,060	301,968
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	$10,049	120,588
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$228,689	$239,196	$248,672	$260,173	$269,635	$279,097	$289,233	$299,149	$308,794	$320,227	$330,955	$340,386	$3,414,206
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$228,689	$239,196	$248,672	$260,173	$269,635	$279,097	$289,233	$299,149	$308,794	$320,227	$330,955	$340,386	$3,414,206
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			228,689	239,196	248,672	260,173	269,635	279,097	289,233	299,149	308,794	320,227	330,955	340,386	3,414,206
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$228,689	$239,196	$248,672	$260,173	$269,635	$279,097	$289,233	$299,149	$308,794	$320,227	$330,955	$340,386	$3,414,206

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 96 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$5,965,317	$71,583,803
	b. Clearings to Plant			$3,285,828	$0	$6,493,999	$0	$0	$2,159,371	$1,471,206	$610,930	$6,352,115	$4,135,446	$0	$0	24,508,895
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$69,960,778	73,246,606	73,246,606	79,740,605	79,740,605	79,740,605	81,899,975	83,371,181	83,982,111	90,334,226	94,469,673	94,469,673	94,469,673	
3	Less: Accumulated Depreciation		($2,708,981)	(2,883,883)	(3,066,999)	(3,250,116)	(3,449,467)	(3,648,819)	(3,848,170)	(4,052,920)	(4,261,348)	(4,471,303)	(4,697,139)	(4,933,313)	(5,169,487)	
4	CWIP - Non-Interest Bearing		$102,608,760	105,288,248	111,253,565	110,724,883	116,690,200	122,655,517	126,461,463	130,955,574	136,309,961	135,923,163	137,753,034	143,718,351	149,683,668	
5	Net Investment (Lines 2 + 3 + 4)		$169,860,557	$175,650,972	$181,433,172	$187,215,372	$192,981,338	$198,747,303	$204,513,269	$210,273,836	$216,030,725	$221,786,086	$227,525,567	$233,254,710	$238,983,853	
6	Average Net Investment			$172,755,764	$178,542,072	$184,324,272	$190,098,355	$195,864,321	$201,630,286	$207,393,552	$213,152,280	$218,908,405	$224,655,827	$230,390,139	$236,119,282	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$277,849	$287,155	$296,455	$305,742	$315,015	$324,289	$333,558	$342,820	$352,078	$361,321	$370,544	$379,759	3,946,584
	b. Equity Component Grossed Up For Taxes	6.33%		$910,824	$941,332	$971,817	$1,002,260	$1,032,660	$1,063,060	$1,093,446	$1,123,808	$1,154,156	$1,184,458	$1,214,691	$1,244,897	12,937,410
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$174,902	$183,117	$183,117	$199,352	$199,352	$199,352	$204,750	$208,428	$209,955	$225,836	$236,174	$236,174	2,460,507
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	$43,818	525,822
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,407,394	$1,455,422	$1,495,207	$1,551,172	$1,590,845	$1,630,519	$1,675,572	$1,718,874	$1,760,007	$1,815,434	$1,865,228	$1,904,648	$19,870,322
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,407,394	$1,455,422	$1,495,207	$1,551,172	$1,590,845	$1,630,519	$1,675,572	$1,718,874	$1,760,007	$1,815,434	$1,865,228	$1,904,648	$19,870,322
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,407,394	1,455,422	1,495,207	1,551,172	1,590,845	1,630,519	1,675,572	1,718,874	1,760,007	1,815,434	1,865,228	1,904,648	19,870,322
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,407,394	$1,455,422	$1,495,207	$1,551,172	$1,590,845	$1,630,519	$1,675,572	$1,718,874	$1,760,007	$1,815,434	$1,865,228	$1,904,648	$19,870,322

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 97 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$810,820	$9,729,837
	b. Clearings to Plant			$446,617	$0	$882,679	$0	$0	$293,507	$199,970	$83,039	$863,394	$562,099	$0	$0	3,331,306
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$11,209,451	11,656,068	11,656,068	12,538,747	12,538,747	12,538,747	12,832,254	13,032,224	13,115,263	13,978,657	14,540,757	14,540,757	14,540,757	
3	Less: Accumulated Depreciation		($388,396)	(415,485)	(443,654)	(471,823)	(502,125)	(532,427)	(562,729)	(593,740)	(625,235)	(656,930)	(690,712)	(725,852)	(760,992)	
4	CWIP - Non-Interest Bearing		$7,320,762	7,684,965	8,495,785	8,423,925	9,234,745	10,045,564	10,562,878	11,173,728	11,901,508	11,848,934	12,097,654	12,908,474	13,719,294	
5	Net Investment (Lines 2 + 3 + 4)		$18,141,817	$18,925,548	$19,708,199	$20,490,850	$21,271,367	$22,051,885	$22,832,403	$23,612,211	$24,391,537	$25,170,661	$25,947,699	$26,723,379	$27,499,058	
6	Average Net Investment			$18,533,683	$19,316,873	$20,099,524	$20,881,108	$21,661,626	$22,442,144	$23,222,307	$24,001,874	$24,781,099	$25,559,180	$26,335,539	$27,111,219	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$29,808	$31,068	$32,327	$33,584	$34,839	$36,094	$37,349	$38,603	$39,856	$41,108	$42,356	$43,604	440,597
	b. Equity Component Grossed Up For Taxes	6.33%		$97,716	$101,845	$105,971	$110,092	$114,207	$118,322	$122,436	$126,546	$130,654	$134,756	$138,849	$142,939	1,444,333
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$27,090	$28,169	$28,169	$30,302	$30,302	$30,302	$31,011	$31,495	$31,695	$33,782	$35,140	$35,140	372,596
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	$7,021	84,250
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$161,634	$168,102	$173,488	$180,999	$186,369	$191,739	$197,817	$203,664	$209,226	$216,667	$223,367	$228,704	$2,341,776
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$161,634	$168,102	$173,488	$180,999	$186,369	$191,739	$197,817	$203,664	$209,226	$216,667	$223,367	$228,704	$2,341,776
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			161,634	168,102	173,488	180,999	186,369	191,739	197,817	203,664	209,226	216,667	223,367	228,704	2,341,776
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$161,634	$168,102	$173,488	$180,999	$186,369	$191,739	$197,817	$203,664	$209,226	$216,667	$223,367	$228,704	$2,341,776

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 98 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$694,988	$8,339,861
	b. Clearings to Plant			$382,815	$0	$756,582	$0	$0	$251,577	$171,403	$71,176	$740,052	$481,800	$0	$0	2,855,405
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$7,212,042	7,594,857	7,594,857	8,351,440	8,351,440	8,351,440	8,603,017	8,774,420	8,845,596	9,585,648	10,067,448	10,067,448	10,067,448	
3	Less: Accumulated Depreciation		($417,873)	(441,913)	(467,229)	(492,545)	(520,384)	(548,222)	(576,060)	(604,737)	(633,985)	(663,470)	(695,422)	(728,980)	(762,538)	
4	CWIP - Non-Interest Bearing		$2,863,035	3,175,209	3,870,197	3,808,603	4,503,591	5,198,580	5,641,991	6,165,577	6,789,389	6,744,325	6,957,514	7,652,502	8,347,491	
5	Net Investment (Lines 2 + 3 + 4)		$9,657,205	$10,328,153	$10,997,825	$11,667,497	$12,334,648	$13,001,798	$13,668,948	$14,335,260	$15,001,000	$15,666,503	$16,329,539	$16,990,970	$17,652,400	
6	Average Net Investment			$9,992,679	$10,662,989	$11,332,661	$12,001,072	$12,668,223	$13,335,373	$14,002,104	$14,668,130	$15,333,752	$15,998,021	$16,660,254	$17,321,685	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$16,072	$17,150	$18,227	$19,302	$20,375	$21,448	$22,520	$23,591	$24,662	$25,730	$26,795	$27,859	263,730
	b. Equity Component Grossed Up For Taxes	6.33%		$52,685	$56,219	$59,749	$63,274	$66,791	$70,308	$73,824	$77,335	$80,845	$84,347	$87,838	$91,326	864,540
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$24,040	$25,316	$25,316	$27,838	$27,838	$27,838	$28,677	$29,248	$29,485	$31,952	$33,558	$33,558	344,666
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	$4,517	54,205
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$97,313	$103,202	$107,809	$114,931	$119,521	$124,111	$129,538	$134,692	$139,509	$146,546	$152,709	$157,260	$1,527,140
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$97,313	$103,202	$107,809	$114,931	$119,521	$124,111	$129,538	$134,692	$139,509	$146,546	$152,709	$157,260	$1,527,140
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			97,313	103,202	107,809	114,931	119,521	124,111	129,538	134,692	139,509	146,546	152,709	157,260	1,527,140
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$97,313	$103,202	$107,809	$114,931	$119,521	$124,111	$129,538	$134,692	$139,509	$146,546	$152,709	$157,260	$1,527,140

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 99 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	373 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$231,663	$2,779,954
	b. Clearings to Plant			$5,317	$0	$10,508	$0	$0	$3,494	$2,381	$989	$10,279	$6,692	$0	$0	39,658
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$113,489	118,805	118,805	129,313	129,313	129,313	132,808	135,188	136,177	146,455	153,147	153,147	153,147	
3	Less: Accumulated Depreciation		($6,254)	(6,654)	(7,073)	(7,491)	(7,947)	(8,403)	(8,859)	(9,327)	(9,804)	(10,284)	(10,800)	(11,340)	(11,880)	
4	CWIP - Non-Interest Bearing		$104,228	330,574	562,237	783,392	1,015,055	1,246,717	1,474,886	1,704,168	1,934,842	2,156,227	2,381,198	2,612,861	2,844,523	
5	Net Investment (Lines 2 + 3 + 4)		$211,463	$442,726	$673,970	$905,214	$1,136,421	$1,367,628	$1,598,835	$1,830,029	$2,061,216	$2,292,398	$2,523,545	$2,754,668	$2,985,791	
6	Average Net Investment			$327,094	$558,348	$789,592	$1,020,817	$1,252,024	$1,483,231	$1,714,432	$1,945,622	$2,176,807	$2,407,972	$2,639,106	$2,870,229	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$526	$898	$1,270	$1,642	$2,014	$2,386	$2,757	$3,129	$3,501	$3,873	$4,245	$4,616	30,856
	b. Equity Component Grossed Up For Taxes	6.33%		$1,725	$2,944	$4,163	$5,382	$6,601	$7,820	$9,039	$10,258	$11,477	$12,696	$13,914	$15,133	101,151
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$400	$419	$419	$456	$456	$456	$468	$477	$480	$516	$540	$540	5,626
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	853
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,722	$4,332	$5,923	$7,551	$9,142	$10,733	$12,336	$13,935	$15,529	$17,156	$18,770	$20,360	$138,486
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,722	$4,332	$5,923	$7,551	$9,142	$10,733	$12,336	$13,935	$15,529	$17,156	$18,770	$20,360	$138,486
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,722	4,332	5,923	7,551	9,142	10,733	12,336	13,935	15,529	17,156	18,770	20,360	138,486
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,722	$4,332	$5,923	$7,551	$9,142	$10,733	$12,336	$13,935	$15,529	$17,156	$18,770	$20,360	$138,486

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	364 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$293,177	$3,518,124
	b. Clearings to Plant			$340,263	$27,290	$96,998	$27,290	$84,570	$440,686	$226,318	$27,290	$462,797	$27,290	$27,290	$1,471,556	3,259,640
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$10,144,310	10,484,573	10,511,863	10,608,861	10,636,151	10,720,722	11,161,408	11,387,726	11,415,016	11,877,814	11,905,104	11,932,394	13,403,950	
3	Less: Accumulated Depreciation		($469,784)	(505,289)	(541,985)	(578,776)	(615,907)	(653,134)	(690,656)	(729,721)	(769,578)	(809,531)	(851,103)	(892,771)	(934,534)	
4	CWIP - Non-Interest Bearing		$1,794,913	1,747,828	2,013,715	2,209,894	2,475,781	2,684,387	2,536,878	2,603,737	2,869,624	2,700,004	2,965,890	3,231,777	2,053,398	
5	Net Investment (Lines 2 + 3 + 4)		$11,469,440	$11,727,112	$11,983,593	$12,239,979	$12,496,025	$12,751,975	$13,007,630	$13,261,742	$13,515,062	$13,768,286	$14,019,891	$14,271,400	$14,522,814	
6	Average Net Investment			$11,598,276	$11,855,353	$12,111,786	$12,368,002	$12,624,000	$12,879,803	$13,134,686	$13,388,402	$13,641,674	$13,894,089	$14,145,646	$14,397,107	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$18,654	$19,067	$19,480	$19,892	$20,304	$20,715	$21,125	$21,533	$21,940	$22,346	$22,751	$23,155	250,962
	b. Equity Component Grossed Up For Taxes	6.33%		$61,150	$62,505	$63,857	$65,208	$66,558	$67,906	$69,250	$70,588	$71,923	$73,254	$74,580	$75,906	822,687
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$35,505	$36,696	$36,792	$37,131	$37,227	$37,523	$39,065	$39,857	$39,953	$41,572	$41,668	$41,763	464,751
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	$6,354	76,244
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$121,663	$124,622	$126,482	$128,585	$130,442	$132,498	$135,794	$138,332	$140,170	$143,526	$145,353	$147,179	$1,614,645
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$121,663	$124,622	$126,482	$128,585	$130,442	$132,498	$135,794	$138,332	$140,170	$143,526	$145,353	$147,179	$1,614,645
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			121,663	124,622	126,482	128,585	130,442	132,498	135,794	138,332	140,170	143,526	145,353	147,179	1,614,645
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$121,663	$124,622	$126,482	$128,585	$130,442	$132,498	$135,794	$138,332	$140,170	$143,526	$145,353	$147,179	$1,614,645

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 101 of 127

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$3,552,328	$42,627,942
	b. Clearings to Plant			$4,122,848	$330,669	$1,175,288	$330,669	$1,024,709	$5,339,649	$2,742,219	$330,669	$5,607,560	$330,669	$330,669	$17,830,351	39,495,967
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$131,137,161	135,260,009	135,590,678	136,765,966	137,096,635	138,121,343	143,460,992	146,203,210	146,533,879	152,141,439	152,472,108	152,802,777	170,633,128	
3	Less: Accumulated Depreciation		($3,882,295)	(4,177,353)	(4,481,688)	(4,786,767)	(5,094,491)	(5,402,958)	(5,713,731)	(6,036,518)	(6,365,476)	(6,695,177)	(7,037,495)	(7,380,557)	(7,724,364)	
4	CWIP - Non-Interest Bearing		$21,956,471	21,385,951	24,607,611	26,984,651	30,206,311	32,733,931	30,946,611	31,756,721	34,978,381	32,923,149	36,144,808	39,366,468	25,088,446	
5	Net Investment (Lines 2 + 3 + 4)		$149,211,337	$152,468,607	$155,716,601	$158,963,850	$162,208,455	$165,452,316	$168,693,871	$171,923,413	$175,146,784	$178,369,411	$181,579,421	$184,788,688	$187,997,210	
6	Average Net Investment			$150,839,972	$154,092,604	$157,340,225	$160,586,152	$163,830,386	$167,073,094	$170,308,642	$173,535,098	$176,758,098	$179,974,416	$183,184,055	$186,392,949	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$242,601	$247,832	$253,056	$258,276	$263,494	$268,709	$273,913	$279,102	$284,286	$289,459	$294,621	$299,782	3,255,131
	b. Equity Component Grossed Up For Taxes	6.33%		$795,277	$812,426	$829,549	$846,662	$863,767	$880,863	$897,922	$914,933	$931,926	$948,883	$965,806	$982,724	10,670,739
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$295,059	$304,335	$305,079	$307,723	$308,467	$310,773	$322,787	$328,957	$329,701	$342,318	$343,062	$343,806	3,842,069
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	$82,135	985,621
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,415,072	$1,446,728	$1,469,818	$1,494,797	$1,517,863	$1,542,481	$1,576,758	$1,605,128	$1,628,048	$1,662,796	$1,685,624	$1,708,447	$18,753,559
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,415,072	$1,446,728	$1,469,818	$1,494,797	$1,517,863	$1,542,481	$1,576,758	$1,605,128	$1,628,048	$1,662,796	$1,685,624	$1,708,447	$18,753,559
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,415,072	1,446,728	1,469,818	1,494,797	1,517,863	1,542,481	1,576,758	1,605,128	1,628,048	1,662,796	1,685,624	1,708,447	18,753,559
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,415,072	$1,446,728	$1,469,818	$1,494,797	$1,517,863	$1,542,481	$1,576,758	$1,605,128	$1,628,048	$1,662,796	$1,685,624	$1,708,447	$18,753,559

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 102 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$39,090	$469,083
	b. Clearings to Plant			$45,368	$3,639	$12,933	$3,639	$11,276	$58,758	$30,176	$3,639	$61,706	$3,639	$3,639	$196,207	434,619
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,326,714	1,372,083	1,375,721	1,388,654	1,392,293	1,403,569	1,462,327	1,492,503	1,496,142	1,557,848	1,561,487	1,565,125	1,761,333	
3	Less: Accumulated Depreciation		($23,009)	(24,778)	(26,607)	(28,441)	(30,293)	(32,149)	(34,021)	(35,971)	(37,961)	(39,955)	(42,033)	(44,115)	(46,201)	
4	CWIP - Non-Interest Bearing		$61,847	55,569	91,021	117,178	152,630	180,444	160,776	169,691	205,142	182,526	217,978	253,429	96,312	
5	Net Investment (Lines 2 + 3 + 4)		$1,365,553	$1,402,874	$1,440,135	$1,477,391	$1,514,630	$1,551,864	$1,589,082	$1,626,223	$1,663,323	$1,700,419	$1,737,432	$1,774,440	$1,811,444	
6	Average Net Investment			$1,384,214	$1,421,505	$1,458,763	$1,496,010	$1,533,247	$1,570,473	$1,607,653	$1,644,773	$1,681,871	$1,718,925	$1,755,936	$1,792,942	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$2,226	$2,286	$2,346	$2,406	$2,466	$2,526	$2,586	$2,645	$2,705	$2,765	$2,824	$2,884	30,665
	b. Equity Component Grossed Up For Taxes	6.33%		$7,298	$7,495	$7,691	$7,887	$8,084	$8,280	$8,476	$8,672	$8,867	$9,063	$9,258	$9,453	100,524
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$1,769	$1,829	$1,834	$1,852	$1,856	$1,871	$1,950	$1,990	$1,995	$2,077	$2,082	$2,087	23,193
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$831	$831	$831	$831	$831	$831	$831	$831	$831	$831	$831	$831	9,972
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$12,124	$12,441	$12,703	$12,976	$13,237	$13,508	$13,842	$14,138	$14,398	$14,735	$14,995	$15,254	$164,353
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$12,124	$12,441	$12,703	$12,976	$13,237	$13,508	$13,842	$14,138	$14,398	$14,735	$14,995	$15,254	$164,353
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			12,124	12,441	12,703	12,976	13,237	13,508	13,842	14,138	14,398	14,735	14,995	15,254	164,353
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$12,124	$12,441	$12,703	$12,976	$13,237	$13,508	$13,842	$14,138	$14,398	$14,735	$14,995	$15,254	$164,353

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 103 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$840,441	$10,085,290
	b. Clearings to Plant			$975,419	$78,232	$278,060	$78,232	$242,435	$1,263,301	$648,778	$78,232	$1,326,686	$78,232	$78,232	$4,218,460	9,344,300
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$34,633,040	35,608,459	35,686,692	35,964,752	36,042,984	36,285,419	37,548,719	38,197,497	38,275,730	39,602,415	39,680,648	39,758,880	43,977,340	
3	Less: Accumulated Depreciation		($1,108,650)	(1,195,233)	(1,284,254)	(1,373,470)	(1,463,382)	(1,553,490)	(1,644,203)	(1,738,075)	(1,833,569)	(1,929,258)	(2,028,264)	(2,127,466)	(2,226,863)	
4	CWIP - Non-Interest Bearing		$6,705,460	6,570,481	7,332,690	7,895,071	8,657,279	9,255,285	8,832,426	9,024,089	9,786,297	9,300,052	10,062,261	10,824,469	7,446,450	
5	Net Investment (Lines 2 + 3 + 4)		$40,229,850	$40,983,708	$41,735,128	$42,486,352	$43,236,881	$43,987,214	$44,736,942	$45,483,511	$46,228,458	$46,973,209	$47,714,644	$48,455,883	$49,196,927	
6	Average Net Investment			$40,606,779	$41,359,418	$42,110,740	$42,861,616	$43,612,048	$44,362,078	$45,110,226	$45,855,984	$46,600,833	$47,343,927	$48,085,264	$48,826,405	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$65,309	$66,520	$67,728	$68,936	$70,143	$71,349	$72,552	$73,752	$74,950	$76,145	$77,337	$78,529	863,249
	b. Equity Component Grossed Up For Taxes	6.33%		$214,092	$218,060	$222,021	$225,980	$229,937	$233,891	$237,836	$241,768	$245,695	$249,613	$253,521	$257,429	2,829,842
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$86,583	$89,021	$89,217	$89,912	$90,107	$90,714	$93,872	$95,494	$95,689	$99,006	$99,202	$99,397	1,118,213
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	$21,692	260,300
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$387,676	$395,293	$400,658	$406,520	$411,879	$417,645	$425,951	$432,705	$438,025	$446,455	$451,752	$457,047	$5,071,605
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$387,676	$395,293	$400,658	$406,520	$411,879	$417,645	$425,951	$432,705	$438,025	$446,455	$451,752	$457,047	$5,071,605
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			387,676	395,293	400,658	406,520	411,879	417,645	425,951	432,705	438,025	446,455	451,752	457,047	5,071,605
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$387,676	$395,293	$400,658	$406,520	$411,879	$417,645	$425,951	$432,705	$438,025	$446,455	$451,752	$457,047	$5,071,605

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 104 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$14,659	$175,906
	b. Clearings to Plant			$17,013	$1,365	$4,850	$1,365	$4,229	$22,034	$11,316	$1,365	$23,140	$1,365	$1,365	$73,578	162,982
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$660,554	677,567	678,931	683,781	685,146	689,374	711,409	722,724	724,089	747,229	748,593	749,958	823,536	
3	Less: Accumulated Depreciation		($21,201)	(22,797)	(24,435)	(26,076)	(27,728)	(29,384)	(31,050)	(32,769)	(34,516)	(36,266)	(38,071)	(39,880)	(41,693)	
4	CWIP - Non-Interest Bearing		$61,897	59,543	72,837	82,646	95,940	106,371	98,995	102,338	115,632	107,151	120,446	133,740	74,821	
5	Net Investment (Lines 2 + 3 + 4)		$701,249	$714,312	$727,333	$740,352	$753,358	$766,361	$779,354	$792,293	$805,206	$818,115	$830,968	$843,817	$856,664	
6	Average Net Investment			$707,781	$720,823	$733,842	$746,855	$759,859	$772,857	$785,824	$798,750	$811,660	$824,541	$837,393	$850,241	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,138	$1,159	$1,180	$1,201	$1,222	$1,243	$1,264	$1,285	$1,305	$1,326	$1,347	$1,367	15,039
	b. Equity Component Grossed Up For Taxes	6.33%		$3,732	$3,800	$3,869	$3,938	$4,006	$4,075	$4,143	$4,211	$4,279	$4,347	$4,415	$4,483	49,298
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,596	$1,637	$1,641	$1,652	$1,656	$1,666	$1,719	$1,747	$1,750	$1,806	$1,809	$1,812	20,492
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$414	$414	$414	$414	$414	$414	$414	$414	$414	$414	$414	$414	4,965
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,880	$7,011	$7,104	$7,205	$7,298	$7,397	$7,540	$7,656	$7,748	$7,893	$7,985	$8,076	$89,794
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,880	$7,011	$7,104	$7,205	$7,298	$7,397	$7,540	$7,656	$7,748	$7,893	$7,985	$8,076	$89,794
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,880	7,011	7,104	7,205	7,298	7,397	7,540	7,656	7,748	7,893	7,985	8,076	89,794
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,880	$7,011	$7,104	$7,205	$7,298	$7,397	$7,540	$7,656	$7,748	$7,893	$7,985	$8,076	$89,794

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 105 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$43,977	$527,719
	b. Clearings to Plant			$51,039	$4,094	$14,550	$4,094	$12,686	$66,103	$33,948	$4,094	$69,420	$4,094	$4,094	$220,733	488,946
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,236,929	1,287,969	1,292,062	1,306,612	1,310,705	1,323,391	1,389,494	1,423,442	1,427,535	1,496,955	1,501,048	1,505,142	1,725,875	
3	Less: Accumulated Depreciation		($55,106)	(59,229)	(63,522)	(67,829)	(72,185)	(76,554)	(80,965)	(85,597)	(90,341)	(95,100)	(100,090)	(105,093)	(110,110)	
4	CWIP - Non-Interest Bearing		$61,848	54,785	94,668	124,095	163,978	195,269	173,143	183,172	223,055	197,612	237,495	277,378	100,621	
5	Net Investment (Lines 2 + 3 + 4)		$1,243,671	$1,283,525	$1,323,208	$1,362,878	$1,402,499	$1,442,107	$1,481,672	$1,521,017	$1,560,248	$1,599,467	$1,638,453	$1,677,426	$1,716,386	
6	Average Net Investment			$1,263,598	$1,303,367	$1,343,043	$1,382,688	$1,422,303	$1,461,889	$1,501,344	$1,540,633	$1,579,858	$1,618,960	$1,657,940	$1,696,906	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$2,032	$2,096	$2,160	$2,224	$2,288	$2,351	$2,415	$2,478	$2,541	$2,604	$2,667	$2,729	28,584
	b. Equity Component Grossed Up For Taxes	6.33%		$6,662	$6,872	$7,081	$7,290	$7,499	$7,708	$7,916	$8,123	$8,330	$8,536	$8,741	$8,947	93,703
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$4,123	$4,293	$4,307	$4,355	$4,369	$4,411	$4,632	$4,745	$4,758	$4,990	$5,003	$5,017	55,004
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$775	$775	$775	$775	$775	$775	$775	$775	$775	$775	$775	$775	9,297
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$13,592	$14,036	$14,323	$14,644	$14,930	$15,245	$15,737	$16,120	$16,404	$16,904	$17,186	$17,468	$186,588
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$13,592	$14,036	$14,323	$14,644	$14,930	$15,245	$15,737	$16,120	$16,404	$16,904	$17,186	$17,468	$186,588
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,592	14,036	14,323	14,644	14,930	15,245	15,737	16,120	16,404	16,904	17,186	17,468	186,588
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,592	$14,036	$14,323	$14,644	$14,930	$15,245	$15,737	$16,120	$16,404	$16,904	$17,186	$17,468	$186,588

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 106 of 127

Line	370 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$97,726	$1,172,708
	b. Clearings to Plant			$113,421	$9,097	$32,333	$9,097	$28,190	$146,895	$75,439	$9,097	$154,266	$9,097	$9,097	$490,519	1,086,547
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,787,354	2,900,775	2,909,872	2,942,204	2,951,301	2,979,491	3,126,387	3,201,826	3,210,923	3,365,189	3,374,285	3,383,382	3,873,901	
3	Less: Accumulated Depreciation		($204,811)	(218,748)	(233,252)	(247,801)	(262,512)	(277,269)	(292,166)	(307,798)	(323,807)	(339,862)	(356,688)	(373,559)	(390,476)	
4	CWIP - Non-Interest Bearing		$350,677	334,982	423,611	489,004	577,633	647,168	597,999	620,285	708,914	652,374	741,003	829,631	436,839	
5	Net Investment (Lines 2 + 3 + 4)		$2,933,220	$3,017,009	$3,100,231	$3,183,407	$3,266,422	$3,349,391	$3,432,219	$3,514,313	$3,596,029	$3,677,700	$3,758,600	$3,839,454	$3,920,263	
6	Average Net Investment			$2,975,114	$3,058,620	$3,141,819	$3,224,914	$3,307,906	$3,390,805	$3,473,266	$3,555,171	$3,636,865	$3,718,150	$3,799,027	$3,879,859	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$4,785	$4,919	$5,053	$5,187	$5,320	$5,454	$5,586	$5,718	$5,849	$5,980	$6,110	$6,240	66,201
	b. Equity Component Grossed Up For Taxes	6.33%		$15,686	$16,126	$16,565	$17,003	$17,440	$17,877	$18,312	$18,744	$19,175	$19,603	$20,030	$20,456	217,017
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$13,937	$14,504	$14,549	$14,711	$14,757	$14,897	$15,632	$16,009	$16,055	$16,826	$16,871	$16,917	185,665
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	$1,746	20,950
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$36,153	$37,295	$37,913	$38,646	$39,263	$39,974	$41,276	$42,217	$42,824	$44,155	$44,757	$45,359	$489,833
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$36,153	$37,295	$37,913	$38,646	$39,263	$39,974	$41,276	$42,217	$42,824	$44,155	$44,757	$45,359	$489,833
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			36,153	37,295	37,913	38,646	39,263	39,974	41,276	42,217	42,824	44,155	44,757	45,359	489,833
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$36,153	$37,295	$37,913	$38,646	$39,263	$39,974	$41,276	$42,217	$42,824	$44,155	$44,757	$45,359	$489,833

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 107 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$4,886	$58,635
	b. Clearings to Plant			$5,671	$455	$1,617	$455	$1,410	$7,345	$3,772	$455	$7,713	$455	$455	$24,526	54,327
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$108,042	113,713	114,168	115,784	116,239	117,649	124,993	128,765	129,220	136,934	137,388	137,843	162,369	
3	Less: Accumulated Depreciation		($5,680)	(6,061)	(6,462)	(6,864)	(7,272)	(7,682)	(8,097)	(8,537)	(8,991)	(9,447)	(9,929)	(10,414)	(10,899)	
4	CWIP - Non-Interest Bearing		($0)	-785	3,646	6,916	11,347	14,824	12,366	13,480	17,911	15,084	19,516	23,947	4,308	
5	Net Investment (Lines 2 + 3 + 4)		$102,362	$106,867	$111,352	$115,836	$120,314	$124,791	$129,263	$133,708	$138,141	$142,571	$146,975	$151,377	$155,777	
6	Average Net Investment			$104,614	$109,110	$113,594	$118,075	$122,553	$127,027	$131,485	$135,924	$140,356	$144,773	$149,176	$153,577	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$168	$175	$183	$190	$197	$204	$211	$219	$226	$233	$240	$247	2,493
	b. Equity Component Grossed Up For Taxes	6.33%		$552	$575	$599	$623	$646	$670	$693	$717	$740	$763	$787	$810	8,174
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$381	$401	$402	$408	$410	$415	$441	$454	$456	$483	$484	$486	5,220
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	$68	812
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,168	$1,219	$1,252	$1,288	$1,321	$1,356	$1,413	$1,457	$1,489	$1,546	$1,578	$1,610	$16,698
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,168	$1,219	$1,252	$1,288	$1,321	$1,356	$1,413	$1,457	$1,489	$1,546	$1,578	$1,610	$16,698
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,168	1,219	1,252	1,288	1,321	1,356	1,413	1,457	1,489	1,546	1,578	1,610	16,698
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,168	$1,219	$1,252	$1,288	$1,321	$1,356	$1,413	$1,457	$1,489	$1,546	$1,578	$1,610	$16,698

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 108 of 127

Line (364)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$1,025,891	$12,310,696
	b. Clearings to Plant			$1,129,581	$81,435	$2,419,321	$81,435	$81,435	$1,464,103	$573,495	$81,435	$644,045	$82,089	$81,435	$2,422,318	9,142,129
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$24,991,611	26,121,192	26,202,627	28,621,948	28,703,383	28,784,819	30,248,922	30,822,417	30,903,852	31,547,897	31,629,986	31,711,421	34,133,740	
3	Less: Accumulated Depreciation		($1,094,940)	(1,182,411)	(1,273,835)	(1,365,544)	(1,465,721)	(1,566,183)	(1,666,930)	(1,772,801)	(1,880,680)	(1,988,843)	(2,099,261)	(2,209,966)	(2,320,956)	
4	CWIP - Non-Interest Bearing		$2,926,793	2,823,104	3,767,560	2,374,130	3,318,586	4,263,042	3,824,831	4,277,227	5,221,683	5,603,529	6,547,331	7,491,787	6,095,361	
5	Net Investment (Lines 2 + 3 + 4)		$26,823,464	$27,761,884	$28,696,352	$29,630,534	$30,556,248	$31,481,678	$32,406,822	$33,326,842	$34,244,855	$35,162,583	$36,078,057	$36,993,243	$37,908,145	
6	Average Net Investment			$27,292,674	$28,229,118	$29,163,443	$30,093,391	$31,018,963	$31,944,250	$32,866,832	$33,785,849	$34,703,719	$35,620,320	$36,535,650	$37,450,694	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$43,896	$45,402	$46,905	$48,400	$49,889	$51,377	$52,861	$54,339	$55,815	$57,289	$58,762	$60,233	625,167
	b. Equity Component Grossed Up For Taxes	6.33%		$143,896	$148,833	$153,759	$158,662	$163,542	$168,420	$173,285	$178,130	$182,969	$187,802	$192,628	$197,452	2,049,378
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$87,471	$91,424	$91,709	$100,177	$100,462	$100,747	$105,871	$107,878	$108,163	$110,418	$110,705	$110,990	1,226,015
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	$15,653	187,836
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$290,915	$301,312	$308,026	$322,892	$329,546	$336,197	$347,670	$356,000	$362,601	$371,162	$377,747	$384,328	$4,088,396
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$290,915	$301,312	$308,026	$322,892	$329,546	$336,197	$347,670	$356,000	$362,601	$371,162	$377,747	$384,328	$4,088,396
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			290,915	301,312	308,026	322,892	329,546	336,197	347,670	356,000	362,601	371,162	377,747	384,328	4,088,396
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$290,915	$301,312	$308,026	$322,892	$329,546	$336,197	$347,670	$356,000	$362,601	$371,162	$377,747	$384,328	$4,088,396

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 109 of 127

Line	365 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$2,305,903	$27,670,831
	b. Clearings to Plant			$2,538,965	$183,042	$5,437,924	$183,042	$183,042	$3,290,874	$1,289,048	$183,042	$1,447,625	$184,512	$183,042	$5,444,660	20,548,821
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$57,239,518	59,778,483	59,961,525	65,399,450	65,582,492	65,765,535	69,056,408	70,345,457	70,528,499	71,976,124	72,160,636	72,343,679	77,788,339	
3	Less: Accumulated Depreciation		($1,619,149)	(1,747,938)	(1,882,439)	(2,017,353)	(2,164,502)	(2,312,062)	(2,460,035)	(2,615,411)	(2,773,689)	(2,932,378)	(3,094,324)	(3,256,686)	(3,419,459)	
4	CWIP - Non-Interest Bearing		$8,210,184	7,977,121	10,099,981	6,967,959	9,090,820	11,213,680	10,228,708	11,245,563	13,368,423	14,226,701	16,348,091	18,470,951	15,332,193	
5	Net Investment (Lines 2 + 3 + 4)		$63,830,553	$66,007,666	$68,179,067	$70,350,056	$72,508,810	$74,667,152	$76,825,082	$78,975,608	$81,123,233	$83,270,447	$85,414,403	$87,557,944	$89,701,073	
6	Average Net Investment			$64,919,109	$67,093,367	$69,264,562	$71,429,433	$73,587,981	$75,746,117	$77,900,345	$80,049,421	$82,196,840	$84,342,425	$86,486,173	$88,629,509	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$104,412	$107,908	$111,401	$114,882	$118,354	$121,825	$125,290	$128,746	$132,200	$135,651	$139,099	$142,546	1,482,313
	b. Equity Component Grossed Up For Taxes	6.33%		$342,275	$353,738	$365,185	$376,599	$387,980	$399,358	$410,716	$422,046	$433,368	$444,681	$455,983	$467,283	4,859,212
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$128,789	$134,502	$134,913	$147,149	$147,561	$147,972	$155,377	$158,277	$158,689	$161,946	$162,361	$162,773	1,800,310
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	$35,851	430,209
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$611,326	$631,999	$647,350	$674,481	$689,745	$705,006	$727,233	$744,921	$760,108	$778,128	$793,294	$808,453	$8,572,045
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$611,326	$631,999	$647,350	$674,481	$689,745	$705,006	$727,233	$744,921	$760,108	$778,128	$793,294	$808,453	$8,572,045
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			611,326	631,999	647,350	674,481	689,745	705,006	727,233	744,921	760,108	778,128	793,294	808,453	8,572,045
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$611,326	$631,999	$647,350	$674,481	$689,745	$705,006	$727,233	$744,921	$760,108	$778,128	$793,294	$808,453	$8,572,045

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 110 of 127

Line	366 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$160,001	$1,920,017
	b. Clearings to Plant			$176,173	$12,701	$377,325	$12,701	$12,701	$228,346	$89,444	$12,701	$100,447	$12,803	$12,701	$377,793	1,425,837
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,385,884	3,562,057	3,574,758	3,952,084	3,964,784	3,977,485	4,205,832	4,295,276	4,307,977	4,408,424	4,421,227	4,433,928	4,811,721	
3	Less: Accumulated Depreciation		($60,635)	(65,150)	(69,899)	(74,665)	(79,935)	(85,221)	(90,525)	(96,132)	(101,859)	(107,603)	(113,481)	(119,376)	(125,288)	
4	CWIP - Non-Interest Bearing		$335,284	319,112	466,413	249,089	396,390	543,690	475,345	545,902	693,203	752,757	899,955	1,047,256	829,464	
5	Net Investment (Lines 2 + 3 + 4)		$3,660,533	$3,816,020	$3,971,272	$4,126,507	$4,281,239	$4,435,954	$4,590,652	$4,745,046	$4,899,320	$5,053,578	$5,207,701	$5,361,808	$5,515,897	
6	Average Net Investment			$3,738,277	$3,893,646	$4,048,890	$4,203,873	$4,358,597	$4,513,303	$4,667,849	$4,822,183	$4,976,449	$5,130,639	$5,284,754	$5,438,852	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$6,012	$6,262	$6,512	$6,761	$7,010	$7,259	$7,507	$7,756	$8,004	$8,252	$8,500	$8,747	88,583
	b. Equity Component Grossed Up For Taxes	6.33%		$19,709	$20,529	$21,347	$22,164	$22,980	$23,796	$24,610	$25,424	$26,237	$27,050	$27,863	$28,675	290,385
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$4,515	$4,749	$4,766	$5,269	$5,286	$5,303	$5,608	$5,727	$5,744	$5,878	$5,895	$5,912	64,653
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	$2,121	25,448
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$32,357	$33,661	$34,746	$36,316	$37,397	$38,478	$39,846	$41,028	$42,106	$43,301	$44,378	$45,455	$469,069
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$32,357	$33,661	$34,746	$36,316	$37,397	$38,478	$39,846	$41,028	$42,106	$43,301	$44,378	$45,455	$469,069
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			32,357	33,661	34,746	36,316	37,397	38,478	39,846	41,028	42,106	43,301	44,378	45,455	469,069
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$32,357	$33,661	$34,746	$36,316	$37,397	$38,478	$39,846	$41,028	$42,106	$43,301	$44,378	$45,455	$469,069

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 111 of 127

Line	367 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$687,065	$8,244,778
	b. Clearings to Plant			$756,508	$54,539	$1,620,279	$54,539	$54,539	$980,546	$384,084	$54,539	$431,333	$54,977	$54,539	$1,622,287	6,122,710
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$14,343,576	15,100,084	15,154,623	16,774,903	16,829,442	16,883,981	17,864,527	18,248,611	18,303,150	18,734,483	18,789,460	18,843,999	20,466,286	
3	Less: Accumulated Depreciation		($482,964)	(518,823)	(556,573)	(594,460)	(636,397)	(678,470)	(720,680)	(765,342)	(810,963)	(856,721)	(903,557)	(950,531)	(997,641)	
4	CWIP - Non-Interest Bearing		$2,291,511	2,222,067	2,854,593	1,921,378	2,553,904	3,186,430	2,892,949	3,195,930	3,828,455	4,084,187	4,716,275	5,348,800	4,413,579	
5	Net Investment (Lines 2 + 3 + 4)		$16,152,123	$16,803,328	$17,452,643	$18,101,821	$18,746,949	$19,391,940	$20,036,795	$20,679,199	$21,320,642	$21,961,949	$22,602,178	$23,242,269	$23,882,224	
6	Average Net Investment			$16,477,726	$17,127,986	$17,777,232	$18,424,385	$19,069,445	$19,714,368	$20,357,997	$20,999,920	$21,641,295	$22,282,063	$22,922,223	$23,562,246	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$26,502	$27,548	$28,592	$29,633	$30,670	$31,707	$32,742	$33,775	$34,806	$35,837	$36,867	$37,896	386,574
	b. Equity Component Grossed Up For Taxes	6.33%		$86,876	$90,304	$93,727	$97,139	$100,540	$103,941	$107,334	$110,718	$114,100	$117,478	$120,853	$124,228	1,267,239
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$35,859	$37,750	$37,887	$41,937	$42,074	$42,210	$44,661	$45,622	$45,758	$46,836	$46,974	$47,110	514,677
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	$8,984	107,806
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$158,220	$164,586	$169,189	$177,693	$182,268	$186,842	$193,722	$199,099	$203,648	$209,135	$213,677	$218,218	$2,276,296
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$158,220	$164,586	$169,189	$177,693	$182,268	$186,842	$193,722	$199,099	$203,648	$209,135	$213,677	$218,218	$2,276,296
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			158,220	164,586	169,189	177,693	182,268	186,842	193,722	199,099	203,648	209,135	213,677	218,218	2,276,296
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$158,220	$164,586	$169,189	$177,693	$182,268	$186,842	$193,722	$199,099	$203,648	$209,135	$213,677	$218,218	$2,276,296

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 112 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$465,886	$5,590,637
	b. Clearings to Plant			$512,975	$36,982	$1,098,683	$36,982	$36,982	$664,891	$260,440	$36,982	$292,479	$37,279	$36,982	$1,100,044	4,151,701
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,902,817	13,415,791	13,452,773	14,551,456	14,588,438	14,625,420	15,290,311	15,550,751	15,587,733	15,880,212	15,917,492	15,954,474	17,054,517	
3	Less: Accumulated Depreciation		($364,288)	(395,470)	(427,891)	(460,402)	(495,568)	(530,824)	(566,168)	(603,120)	(640,701)	(678,371)	(716,748)	(755,216)	(793,772)	
4	CWIP - Non-Interest Bearing		$1,072,179	1,025,091	1,453,995	821,199	1,250,103	1,679,008	1,480,003	1,685,450	2,114,354	2,287,761	2,716,369	3,145,273	2,511,116	
5	Net Investment (Lines 2 + 3 + 4)		$13,610,708	$14,045,412	$14,478,877	$14,912,253	$15,342,973	$15,773,604	$16,204,146	$16,633,081	$17,061,386	$17,489,602	$17,917,112	$18,344,531	$18,771,861	
6	Average Net Investment			$13,828,060	$14,262,145	$14,695,565	$15,127,613	$15,558,289	$15,988,875	$16,418,613	$16,847,234	$17,275,494	$17,703,357	$18,130,821	$18,558,196	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$22,240	$22,938	$23,635	$24,330	$25,023	$25,715	$26,407	$27,096	$27,785	$28,473	$29,160	$29,848	312,651
	b. Equity Component Grossed Up For Taxes	6.33%		$72,906	$75,195	$77,480	$79,758	$82,028	$84,299	$86,564	$88,824	$91,082	$93,338	$95,592	$97,845	1,024,909
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$31,182	$32,421	$32,511	$35,166	$35,255	$35,345	$36,952	$37,581	$37,670	$38,377	$38,467	$38,557	429,484
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	$8,081	96,977
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$134,409	$138,636	$141,707	$147,335	$150,388	$153,440	$158,004	$161,582	$164,619	$168,269	$171,301	$174,331	$1,864,022
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$134,409	$138,636	$141,707	$147,335	$150,388	$153,440	$158,004	$161,582	$164,619	$168,269	$171,301	$174,331	$1,864,022
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			134,409	138,636	141,707	147,335	150,388	153,440	158,004	161,582	164,619	168,269	171,301	174,331	1,864,022
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$134,409	$138,636	$141,707	$147,335	$150,388	$153,440	$158,004	$161,582	$164,619	$168,269	$171,301	$174,331	$1,864,022

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48

ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 113 of 127

Line 369	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$42,353	$508,240
	b. Clearings to Plant			$46,634	$3,362	$99,880	$3,362	$3,362	$60,445	$23,676	$3,362	$26,589	$3,389	$3,362	$100,004	377,427
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$942,959	989,593	992,955	1,092,835	1,096,197	1,099,559	1,160,004	1,183,680	1,187,042	1,213,631	1,217,020	1,220,382	1,320,386	
3	Less: Accumulated Depreciation		($37,763)	(40,906)	(44,205)	(47,514)	(51,157)	(54,811)	(58,476)	(62,343)	(66,289)	(70,246)	(74,291)	(78,348)	(82,416)	
4	CWIP - Non-Interest Bearing		$54,185	49,904	88,896	31,369	70,360	109,351	91,260	109,937	148,928	164,693	203,657	242,648	184,998	
5	Net Investment (Lines 2 + 3 + 4)		$959,381	$998,591	$1,037,646	$1,076,689	$1,115,400	$1,154,099	$1,192,787	$1,231,274	$1,269,682	$1,308,078	$1,346,386	$1,384,682	$1,422,968	
6	Average Net Investment			$978,986	$1,018,118	$1,057,167	$1,096,044	$1,134,749	$1,173,443	$1,212,030	$1,250,478	$1,288,880	$1,327,232	$1,365,534	$1,403,825	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,575	$1,637	$1,700	$1,763	$1,825	$1,887	$1,949	$2,011	$2,073	$2,135	$2,196	$2,258	23,010
	b. Equity Component Grossed Up For Taxes	6.33%		$5,162	$5,368	$5,574	$5,779	$5,983	$6,187	$6,390	$6,593	$6,795	$6,998	$7,200	$7,401	75,428
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$3,143	$3,299	$3,310	$3,643	$3,654	$3,665	$3,867	$3,946	$3,957	$4,045	$4,057	$4,068	44,653
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$591	$591	$591	$591	$591	$591	$591	$591	$591	$591	$591	$591	7,087
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$10,470	$10,895	$11,174	$11,775	$12,052	$12,330	$12,797	$13,140	$13,416	$13,768	$14,043	$14,318	$150,178
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$10,470	$10,895	$11,174	$11,775	$12,052	$12,330	$12,797	$13,140	$13,416	$13,768	$14,043	$14,318	$150,178
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			10,470	10,895	11,174	11,775	12,052	12,330	12,797	13,140	13,416	13,768	14,043	14,318	150,178
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$10,470	$10,895	$11,174	$11,775	$12,052	$12,330	$12,797	$13,140	$13,416	$13,768	$14,043	$14,318	$150,178

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line (370)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$4,706	$56,471
	b. Clearings to Plant			$5,182	$374	$11,098	$374	$374	$6,716	$2,631	$374	$2,954	$377	$374	$11,112	41,936
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$75,757	80,938	81,312	92,410	92,783	93,157	99,873	102,504	102,877	105,832	106,208	106,582	117,693	
3	Less: Accumulated Depreciation		($4,374)	(4,753)	(5,158)	(5,564)	(6,026)	(6,490)	(6,956)	(7,455)	(7,968)	(8,482)	(9,011)	(9,542)	(10,075)	
4	CWIP - Non-Interest Bearing		$24,506	24,031	28,363	21,971	26,304	30,636	28,626	30,701	35,033	36,785	41,114	45,447	39,041	
5	Net Investment (Lines 2 + 3 + 4)		$95,889	$100,216	$104,518	$108,817	$113,061	$117,303	$121,543	$125,750	$129,943	$134,135	$138,311	$142,486	$146,659	
6	Average Net Investment			$98,053	$102,367	$106,667	$110,939	$115,182	$119,423	$123,646	$127,846	$132,039	$136,223	$140,399	$144,573	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$158	$165	$172	$178	$185	$192	$199	$206	$212	$219	$226	$233	2,344
	b. Equity Component Grossed Up For Taxes	6.33%		$517	$540	$562	$585	$607	$630	$652	$674	$696	$718	$740	$762	7,684
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$379	$405	$407	$462	$464	$466	$499	$513	$514	$529	$531	$533	5,701
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	569
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,101	$1,156	$1,188	$1,273	$1,304	$1,335	$1,398	$1,440	$1,470	$1,514	$1,545	$1,575	$16,298
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,101	$1,156	$1,188	$1,273	$1,304	$1,335	$1,398	$1,440	$1,470	$1,514	$1,545	$1,575	$16,298
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,101	1,156	1,188	1,273	1,304	1,335	1,398	1,440	1,470	1,514	1,545	1,575	16,298
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,101	$1,156	$1,188	$1,273	$1,304	$1,335	$1,398	$1,440	$1,470	$1,514	$1,545	$1,575	$16,298

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$14,118	$169,413
	b. Clearings to Plant			$15,545	$1,121	$33,293	$1,121	$1,121	$20,148	$7,892	$1,121	$8,863	$1,130	$1,121	$33,335	125,809
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$607,254	622,799	623,920	657,213	658,334	659,455	679,603	687,495	688,616	697,479	698,608	699,729	733,064	
3	Less: Accumulated Depreciation		($24,441)	(26,582)	(28,777)	(30,976)	(33,293)	(35,614)	(37,938)	(40,334)	(42,757)	(45,185)	(47,643)	(50,106)	(52,572)	
4	CWIP - Non-Interest Bearing		$6,773	5,347	18,344	-832	12,165	25,162	19,132	25,357	38,354	43,609	56,597	69,594	50,378	
5	Net Investment (Lines 2 + 3 + 4)		$589,587	$601,564	$613,486	$625,405	$637,206	$649,003	$660,796	$672,518	$684,213	$695,903	$707,562	$719,218	$730,869	
6	Average Net Investment			$595,575	$607,525	$619,446	$631,305	$643,105	$654,900	$666,657	$678,366	$690,058	$701,733	$713,390	$725,043	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$958	$977	$996	$1,015	$1,034	$1,053	$1,072	$1,091	$1,110	$1,129	$1,147	$1,166	12,749
	b. Equity Component Grossed Up For Taxes	6.33%		$3,140	$3,203	$3,266	$3,328	$3,391	$3,453	$3,515	$3,577	$3,638	$3,700	$3,761	$3,823	41,794
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$2,141	$2,195	$2,199	$2,317	$2,321	$2,325	$2,396	$2,423	$2,427	$2,459	$2,463	$2,467	28,131
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$380	$380	$380	$380	$380	$380	$380	$380	$380	$380	$380	$380	4,564
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,619	$6,756	$6,842	$7,041	$7,126	$7,211	$7,363	$7,471	$7,556	$7,667	$7,752	$7,836	$87,239
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,619	$6,756	$6,842	$7,041	$7,126	$7,211	$7,363	$7,471	$7,556	$7,667	$7,752	$7,836	$87,239
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,619	6,756	6,842	7,041	7,126	7,211	7,363	7,471	7,556	7,667	7,752	7,836	87,239
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,619	$6,756	$6,842	$7,041	$7,126	$7,211	$7,363	$7,471	$7,556	$7,667	$7,752	$7,836	$87,239

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$260,749	$260,749	$260,749	$79,434	$79,434	$79,434	$79,434	$79,434	$79,434	$79,434	$79,434	$79,431	$1,497,150
	b. Clearings to Plant			$201,242	$201,242	$201,242	$33,713	$33,713	$33,713	$99,588	$99,588	$99,588	$129,530	$129,530	$129,530	1,392,219
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,765,450	2,966,692	3,167,934	3,369,176	3,402,889	3,436,602	3,470,315	3,569,903	3,669,491	3,769,079	3,898,609	4,028,139	4,157,669	
3	Less: Accumulated Depreciation		($15,337)	(15,337)	(22,753)	(30,673)	(39,096)	(47,603)	(56,195)	(64,871)	(73,795)	(82,969)	(92,392)	(102,138)	(112,209)	
4	CWIP - Non-Interest Bearing		$208,416	267,923	327,430	386,937	432,658	478,379	524,100	503,946	483,792	463,638	413,542	363,446	313,347	
5	Net Investment (Lines 2 + 3 + 4)		$2,958,529	$3,219,278	$3,472,611	$3,725,440	$3,796,451	$3,867,378	$3,938,220	$4,008,978	$4,079,487	$4,149,748	$4,219,759	$4,289,447	$4,358,807	
6	Average Net Investment			$3,088,904	$3,345,944	$3,599,025	$3,760,945	$3,831,914	$3,902,799	$3,973,599	$4,044,233	$4,114,618	$4,184,753	$4,254,603	$4,324,127	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$4,968	$5,381	$5,788	$6,049	$6,163	$6,277	$6,391	$6,504	$6,618	$6,730	$6,843	$6,955	74,668
	b. Equity Component Grossed Up For Taxes	6.33%		$16,286	$17,641	$18,975	$19,829	$20,203	$20,577	$20,950	$21,323	$21,694	$22,063	$22,432	$22,798	244,770
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$7,417	$7,920	$8,423	$8,507	$8,592	$8,676	$8,925	$9,174	$9,423	$9,747	$10,070	96,872
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	$1,732	20,785
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$22,986	$32,171	$34,416	$36,033	$36,605	$37,177	$37,749	$38,484	$39,217	$39,949	$40,753	$41,555	$437,095
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$22,986	$32,171	$34,416	$36,033	$36,605	$37,177	$37,749	$38,484	$39,217	$39,949	$40,753	$41,555	$437,095
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			22,986	32,171	34,416	36,033	36,605	37,177	37,749	38,484	39,217	39,949	40,753	41,555	437,095
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$22,986	$32,171	$34,416	$36,033	$36,605	$37,177	$37,749	$38,484	$39,217	$39,949	$40,753	$41,555	$437,095

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Flood Mitigation - (FERC 353)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 117 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$ 571,667	$ 571,667	$ 571,667	$ 571,667	$ 571,667	$ 571,667	$ 571,667	$ 571,667	$ 571,666	$ 571,666	$ 571,666	571,666	$6,860,000
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	6,860,000	6,860,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	6,860,000	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$500,000	1,071,667	1,643,334	2,215,001	2,786,668	3,358,335	3,930,002	4,501,669	5,073,336	5,645,002	6,216,668	6,788,334	500,000	
5	Net Investment (Lines 2 + 3 + 4)		$500,000	$1,071,667	$1,643,334	$2,215,001	$2,786,668	$3,358,335	$3,930,002	$4,501,669	$5,073,336	$5,645,002	$6,216,668	$6,788,334	$7,360,000	
6	Average Net Investment			$785,834	$1,357,501	$1,929,168	$2,500,835	$3,072,502	$3,644,169	$4,215,836	$4,787,503	$5,359,169	$5,930,835	$6,502,501	$7,074,167	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$1,264	$2,183	$3,103	$4,022	$4,942	$5,861	$6,780	$7,700	$8,619	$9,539	$10,458	$11,378	75,849
	b. Equity Component Grossed Up For Taxes	6.33%		$4,143	$7,157	$10,171	$13,185	$16,199	$19,213	$22,227	$25,241	$28,255	$31,269	$34,283	$37,297	248,643
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5,407	$9,340	$13,274	$17,207	$21,141	$25,074	$29,008	$32,941	$36,875	$40,808	$44,741	$48,675	$324,492
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5,407	$9,340	$13,274	$17,207	$21,141	$25,074	$29,008	$32,941	$36,875	$40,808	$44,741	$48,675	$324,492
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,805	6,573	9,341	12,109	14,877	17,645	20,412	23,180	25,948	28,716	31,484	34,252	228,342
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,805	$6,573	$9,341	$12,109	$14,877	$17,645	$20,412	$23,180	$25,948	$28,716	$31,484	$34,252	$228,342

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 118 of 127

Line	353 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$646,864	$7,762,367
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	7,762,367	7,762,367
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	17,541,922	
3	Less: Accumulated Depreciation		($119,021)	(133,691)	(148,360)	(163,029)	(177,699)	(192,368)	(207,037)	(221,707)	(236,376)	(251,045)	(265,715)	(280,384)	(295,053)	
4	CWIP - Non-Interest Bearing		$819,225	1,466,089	2,112,953	2,759,817	3,406,681	4,053,545	4,700,409	5,347,272	5,994,136	6,641,000	7,287,864	7,934,728	819,225	
5	Net Investment (Lines 2 + 3 + 4)		$10,479,760	$11,111,954	$11,744,149	$12,376,343	$13,008,538	$13,640,732	$14,272,927	$14,905,122	$15,537,316	$16,169,511	$16,801,705	$17,433,900	$18,066,094	
6	Average Net Investment			$10,795,857	$11,428,052	$12,060,246	$12,692,441	$13,324,635	$13,956,830	$14,589,024	$15,221,219	$15,853,413	$16,485,608	$17,117,803	$17,749,997	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$17,363	$18,380	$19,397	$20,414	$21,430	$22,447	$23,464	$24,481	$25,498	$26,514	$27,531	$28,548	275,467
	b. Equity Component Grossed Up For Taxes	6.33%		$56,919	$60,252	$63,586	$66,919	$70,252	$73,585	$76,918	$80,251	$83,584	$86,917	$90,251	$93,584	903,018
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	$14,669	176,032
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	$6,125	73,503
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$95,077	$99,427	$103,777	$108,127	$112,477	$116,827	$121,177	$125,527	$129,876	$134,226	$138,576	$142,926	$1,428,020
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$95,077	$99,427	$103,777	$108,127	$112,477	$116,827	$121,177	$125,527	$129,876	$134,226	$138,576	$142,926	$1,428,020
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			66,905	69,966	73,027	76,088	79,149	82,210	85,271	88,332	91,393	94,454	97,515	100,576	1,004,883
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$66,905	$69,966	$73,027	$76,088	$79,149	$82,210	$85,271	$88,332	$91,393	$94,454	$97,515	$100,576	$1,004,883

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 119 of 127

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$92,409	$1,108,910
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	1,108,910	1,108,910
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	3,033,410	
3	Less: Accumulated Depreciation		($122,339)	(127,631)	(132,924)	(138,216)	(143,508)	(148,801)	(154,093)	(159,386)	(164,678)	(169,970)	(175,263)	(180,555)	(185,847)	
4	CWIP - Non-Interest Bearing		$2,361,389	2,453,799	2,546,208	2,638,617	2,731,026	2,823,435	2,915,844	3,008,253	3,100,662	3,193,072	3,285,481	3,377,890	2,361,389	
5	Net Investment (Lines 2 + 3 + 4)		$4,163,551	$4,250,668	$4,337,784	$4,424,901	$4,512,018	$4,599,135	$4,686,251	$4,773,368	$4,860,485	$4,947,602	$5,034,718	$5,121,835	$5,208,952	
6	Average Net Investment			$4,207,109	$4,294,226	$4,381,343	$4,468,460	$4,555,576	$4,642,693	$4,729,810	$4,816,927	$4,904,043	$4,991,160	$5,078,277	$5,165,393	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$6,766	$6,907	$7,047	$7,187	$7,327	$7,467	$7,607	$7,747	$7,887	$8,027	$8,168	$8,308	90,445
	b. Equity Component Grossed Up For Taxes	6.33%		$22,181	$22,641	$23,100	$23,559	$24,018	$24,478	$24,937	$25,396	$25,856	$26,315	$26,774	$27,234	296,489
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	$5,292	63,509
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	$1,205	14,464
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$35,445	$36,045	$36,644	$37,244	$37,843	$38,443	$39,042	$39,641	$40,241	$40,840	$41,440	$42,039	$464,907
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$35,445	$36,045	$36,644	$37,244	$37,843	$38,443	$39,042	$39,641	$40,241	$40,840	$41,440	$42,039	$464,907
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			24,943	25,364	25,786	26,208	26,630	27,052	27,473	27,895	28,317	28,739	29,161	29,582	327,150
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$24,943	$25,364	$25,786	$26,208	$26,630	$27,052	$27,473	$27,895	$28,317	$28,739	$29,161	$29,582	$327,150

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 120 of 127

Line	356 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$295,709	$3,548,510
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	3,548,510	3,548,510
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	6,108,109	
3	Less: Accumulated Depreciation		($28,665)	(32,717)	(36,770)	(40,823)	(44,875)	(48,928)	(52,981)	(57,034)	(61,086)	(65,139)	(69,192)	(73,244)	(77,297)	
4	CWIP - Non-Interest Bearing		$689,658	985,367	1,281,076	1,576,785	1,872,494	2,168,204	2,463,913	2,759,622	3,055,331	3,351,040	3,646,750	3,942,459	689,658	
5	Net Investment (Lines 2 + 3 + 4)		$3,220,592	$3,512,248	$3,803,905	$4,095,561	$4,387,218	$4,678,874	$4,970,531	$5,262,187	$5,553,844	$5,845,500	$6,137,157	$6,428,813	$6,720,470	
6	Average Net Investment			$3,366,420	$3,658,077	$3,949,733	$4,241,390	$4,533,046	$4,824,703	$5,116,359	$5,408,016	$5,699,672	$5,991,329	$6,282,985	$6,574,642	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$5,414	$5,883	$6,352	$6,822	$7,291	$7,760	$8,229	$8,698	$9,167	$9,636	$10,105	$10,574	95,931
	b. Equity Component Grossed Up For Taxes	6.33%		$17,749	$19,287	$20,824	$22,362	$23,900	$25,437	$26,975	$28,513	$30,051	$31,588	$33,126	$34,664	314,475
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	$4,053	48,632
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	$1,603	19,238
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$28,819	$30,826	$32,833	$34,839	$36,846	$38,853	$40,860	$42,867	$44,873	$46,880	$48,887	$50,894	$478,276
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$28,819	$30,826	$32,833	$34,839	$36,846	$38,853	$40,860	$42,867	$44,873	$46,880	$48,887	$50,894	$478,276
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20,280	21,692	23,104	24,516	25,928	27,340	28,753	30,165	31,577	32,989	34,401	35,813	336,558
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20,280	$21,692	$23,104	$24,516	$25,928	$27,340	$28,753	$30,165	$31,577	$32,989	$34,401	$35,813	$336,558

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 362)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Amended Exhibit No. (CAM-3)
Form 7E
Page 121 of 127

Line	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$813,200	$813,201	$813,200	$813,201	$813,200	$813,201	$813,200	$813,201	$813,200	$813,201	$813,200	$813,201	$9,758,404
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	9,758,404	9,758,404
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	25,877,549	
3	Less: Accumulated Depreciation		($331,217)	(355,396)	(379,574)	(403,753)	(427,932)	(452,111)	(476,289)	(500,468)	(524,647)	(548,825)	(573,004)	(597,183)	(621,362)	
4	CWIP - Non-Interest Bearing		$2,449,138	3,262,338	4,075,539	4,888,739	5,701,940	6,515,140	7,328,340	8,141,540	8,954,741	9,767,941	10,581,141	11,394,341	2,449,138	
5	Net Investment (Lines 2 + 3 + 4)		$18,237,067	$19,026,088	$19,815,110	$20,604,131	$21,393,153	$22,182,174	$22,971,196	$23,760,217	$24,549,239	$25,338,261	$26,127,282	$26,916,304	$27,705,326	
6	Average Net Investment			$18,631,577	$19,420,599	$20,209,620	$20,998,642	$21,787,664	$22,576,685	$23,365,707	$24,154,728	$24,943,750	$25,732,772	$26,521,793	$27,310,815	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$29,966	$31,235	$32,504	$33,773	$35,042	$36,311	$37,580	$38,849	$40,118	$41,387	$42,656	$43,925	443,344
	b. Equity Component Grossed Up For Taxes	6.33%		$98,232	$102,392	$106,552	$110,712	$114,872	$119,032	$123,192	$127,352	$131,512	$135,672	$139,831	$143,991	1,453,339
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	$24,179	290,145
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	$10,096	121,151
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$162,472	$167,901	$173,330	$178,759	$184,188	$189,617	$195,046	$200,475	$205,904	$211,333	$216,762	$222,191	$2,307,978
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$162,472	$167,901	$173,330	$178,759	$184,188	$189,617	$195,046	$200,475	$205,904	$211,333	$216,762	$222,191	$2,307,978
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			162,472	167,901	173,330	178,759	184,188	189,617	195,046	200,475	205,904	211,333	216,762	222,191	2,307,978
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$162,472	$167,901	$173,330	$178,759	$184,188	$189,617	$195,046	$200,475	$205,904	$211,333	$216,762	$222,191	$2,307,978

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Insulators - Transmission - (FERC 355)
(in Dollars)

Line	355 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$487,996	$487,996	$487,996	$487,996	$487,996	$487,996	$487,996	$487,996	$487,996	$487,997	$487,997	$487,997	$5,855,955
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	5,828,718	5,828,718
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	5,828,718	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$0	487,996	975,992	1,463,988	1,951,984	2,439,980	2,927,976	3,415,972	3,903,968	4,391,964	4,879,961	5,367,958	27,237	
5	Net Investment (Lines 2 + 3 + 4)		$0	$487,996	$975,992	$1,463,988	$1,951,984	$2,439,980	$2,927,976	$3,415,972	$3,903,968	$4,391,964	$4,879,961	$5,367,958	$5,855,955	
6	Average Net Investment			$243,998	$731,994	$1,219,990	$1,707,986	$2,195,982	$2,683,978	$3,171,974	$3,659,970	$4,147,966	$4,635,963	$5,123,960	$5,611,957	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$392	$1,177	$1,962	$2,747	$3,532	$4,317	$5,102	$5,886	$6,671	$7,456	$8,241	$9,026	56,510
	b. Equity Component Grossed Up For Taxes	6.33%		$1,286	$3,859	$6,432	$9,005	$11,578	$14,151	$16,724	$19,297	$21,869	$24,442	$27,015	$29,588	185,247
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,679	$5,037	$8,394	$11,752	$15,110	$18,468	$21,825	$25,183	$28,541	$31,898	$35,256	$38,614	$241,757
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,679	$5,037	$8,394	$11,752	$15,110	$18,468	$21,825	$25,183	$28,541	$31,898	$35,256	$38,614	$241,757
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,181	3,544	5,907	8,270	10,633	12,995	15,358	17,721	20,084	22,447	24,809	27,172	170,122
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,181	$3,544	$5,907	$8,270	$10,633	$12,995	$15,358	$17,721	$20,084	$22,447	$24,809	$27,172	$170,122

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line (365)	Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$199,150	$159,320	$457,619	$488,926	$457,619	$181,817	$227,272	$210,932	$210,932	$263,665	$210,932	$181,816	$3,250,000
	b. Clearings to Plant			199,150	159,320	457,619	488,926	457,619	181,817	227,272	210,932	210,932	263,665	210,932	181,816	3,250,000
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$8,696,955	8,896,105	9,055,425	9,513,044	10,001,970	10,459,589	10,641,406	10,868,678	11,079,610	11,290,542	11,554,207	11,765,139	11,946,955	
3	Less: Accumulated Depreciation		($444,091)	(463,659)	(483,676)	(504,050)	(525,455)	(547,959)	(571,493)	(595,436)	(619,891)	(644,820)	(670,224)	(696,221)	(722,692)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$8,252,864	$8,432,445	$8,571,749	$9,008,993	$9,476,515	$9,911,630	$10,069,913	$10,273,241	$10,459,719	$10,645,722	$10,883,983	$11,068,918	$11,224,263	
6	Average Net Investment			$8,342,654	$8,502,097	$8,790,371	$9,242,754	$9,694,072	$9,990,771	$10,171,577	$10,366,480	$10,552,720	$10,764,852	$10,976,451	$11,146,590	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$13,418	$13,674	$14,138	$14,865	$15,591	$16,068	$16,359	$16,673	$16,972	$17,313	$17,654	$17,927	190,654
	b. Equity Component Grossed Up For Taxes	6.33%		$43,985	$44,826	$46,346	$48,731	$51,110	$52,675	$53,628	$54,655	$55,637	$56,756	$57,871	$58,768	624,989
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$19,568	$20,016	$20,375	$21,404	$22,504	$23,534	$23,943	$24,455	$24,929	$25,404	$25,997	$26,472	278,601
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	$5,447	65,366
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$82,418	$83,963	$86,305	$90,448	$94,653	$97,724	$99,377	$101,230	$102,986	$104,920	$106,969	$108,615	$1,159,610
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$82,418	$83,963	$86,305	$90,448	$94,653	$97,724	$99,377	$101,230	$102,986	$104,920	$106,969	$108,615	$1,159,610
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			82,418	83,963	86,305	90,448	94,653	97,724	99,377	101,230	102,986	104,920	106,969	108,615	1,159,610
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$82,418	$83,963	$86,305	$90,448	$94,653	$97,724	$99,377	$101,230	$102,986	$104,920	$106,969	$108,615	$1,159,610

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	356 Description		Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,200,485	$1,200,498	$1,203,128	$1,057,941	$962,941	$962,951	$1,082,674	$1,082,689	$1,082,598	$982,810	$982,977	$983,062	$12,784,754
	b. Clearings to Plant			1,200,485	1,200,498	1,203,128	1,057,941	962,941	962,951	1,082,674	1,082,689	1,082,598	982,810	982,977	983,062	12,784,754
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$45,552,722	46,753,207	47,953,705	49,156,833	50,214,774	51,177,715	52,140,666	53,223,340	54,306,028	55,388,627	56,371,437	57,354,414	58,337,476	
3	Less: Accumulated Depreciation		($1,665,218)	(1,737,343)	(1,811,369)	(1,887,296)	(1,965,128)	(2,044,634)	(2,125,666)	(2,208,222)	(2,292,492)	(2,378,477)	(2,466,175)	(2,555,430)	(2,646,241)	
4	CWIP - Non-Interest Bearing		$122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	
5	Net Investment (Lines 2 + 3 + 4)		$44,010,407	$45,138,767	$46,265,239	$47,392,440	$48,372,550	$49,255,984	$50,137,904	$51,138,022	$52,136,440	$53,133,054	$54,028,165	$54,921,888	$55,814,138	
6	Average Net Investment			$44,574,587	$45,702,003	$46,828,840	$47,882,495	$48,814,267	$49,696,944	$50,637,963	$51,637,231	$52,634,747	$53,580,609	$54,475,026	$55,368,013	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%		$71,691	$73,504	$75,316	$77,011	$78,510	$79,929	$81,443	$83,050	$84,654	$86,175	$87,614	$89,050	967,948
	b. Equity Component Grossed Up For Taxes	6.33%		$235,012	$240,956	$246,897	$252,452	$257,365	$262,018	$266,980	$272,248	$277,507	$282,494	$287,210	$291,918	3,173,057
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$72,125	$74,026	$75,927	$77,832	$79,507	$81,031	$82,556	$84,270	$85,985	$87,699	$89,255	$90,811	981,023
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160		$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	$28,531	342,372
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$407,359	$417,017	$426,671	$435,826	$443,912	$451,510	$459,510	$468,099	$476,677	$484,899	$492,610	$500,310	$5,464,400
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$407,359	$417,017	$426,671	$435,826	$443,912	$451,510	$459,510	$468,099	$476,677	$484,899	$492,610	$500,310	$5,464,400
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			286,654	293,450	300,244	306,686	312,376	317,723	323,352	329,397	335,433	341,219	346,645	352,063	3,845,243
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$286,654	$293,450	$300,244	$306,686	$312,376	$317,723	$323,352	$329,397	$335,433	$341,219	$346,645	$352,063	$3,845,243

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2026 - December 2026

8,760 number of hours in the year

Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1													
Secondary	0.5342	0.423	21,622,596	21,622,596	0.9444971	22,893,237	22,893,237	4,891.7	6,171.0	52.916%	62.698%	64.213%	60.252%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.651	0.483	2,423,796	2,423,796	0.9444971	2,566,229	2,566,229	449.8	606.9	5.932%	5.765%	6.316%	5.806%
Primary	0.651	0.483	31,478	31,478	0.9748132	32,291	32,291	5.7	7.6	0.075%	0.073%	0.079%	0.073%
Secondary Del/ Primary Mtr	0.651	0.483	0	0	0.9748132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.651	0.483	4,893		0.9848132	4,969	N/A	0.9	0.0	0.011%	0.011%	0.000%	0.011%
			2,460,167	2,455,274		2,603,489	2,598,520	456.3	614.6	6.018%	5.848%	6.395%	5.891%
General Service													
GS-2 Secondary	1.000	1.000	211,661	211,661	0.9444971	224,099	224,099	25.6	25.6	0.518%	0.328%	0.266%	0.375%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.777	0.634	11,145,803	11,145,803	0.9444971	11,800,780	11,800,780	1,733.8	2,125.8	27.276%	22.223%	22.120%	23.486%
Primary	0.777	0.634	1,725,782	1,725,782	0.9748132	1,770,371	1,770,371	260.1	318.9	4.092%	3.334%	3.318%	3.523%
Secondary Del/ Primary Mtr	0.777	0.634	24,839	24,839	0.9748132	25,481	25,481	3.7	4.6	0.059%	0.048%	0.048%	0.051%
Primary Del/Secondary Mtr	0.777	0.634	5,347	5,347	0.9444971	5,662	5,662	0.8	1.0	0.013%	0.011%	0.011%	0.011%
Transm Del/ Primary Mtr	0.777	0.634	0		0.9748132	0	N/A	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.777	0.634	534,008		0.9848132	542,243	N/A	79.7	0.0	1.253%	1.021%	0.000%	1.079%
SS-1 Primary	0.985	0.345	46,495	46,495	0.9748132	47,696	47,696	5.5	15.8	0.110%	0.071%	0.164%	0.081%
Transm Del/ Transm Mtr	0.985	0.345	5,408		0.9848132	5,491	N/A	0.6	0.0	0.013%	0.008%	0.000%	0.009%
Transm Del/ Primary Mtr	0.985	0.345	4,098		0.9748132	4,204	N/A	0.5	0.0	0.010%	0.006%	0.000%	0.007%
			13,491,779	12,948,266		14,201,928	13,649,991	2,084.8	2,466.1	32.826%	26.722%	25.661%	28.248%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	1.002	0.778	0.0	0	0.9444971	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.002	0.778	63,857	63,857	0.9748132	65,507	65,507	7.5	9.6	0.151%	0.096%	0.100%	0.110%
SS-3 Primary	1.207	0.576	-	0	0.9748132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
			63,857	63,857		65,507	65,507	7.5	9.6	0.151%	0.096%	0.100%	0.110%
Interruptible													
IS-2, IST-2													
Secondary	1.012	0.740	403,057	403,057	0.9444971	426,742	426,742	48.1	65.8	0.986%	0.617%	0.685%	0.709%
Sec Del/Primary Mtr	1.012	0.740	-	0	0.9748132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del / Primary Mtr	1.012	0.740	1,080,077	1,080,077	0.9748132	1,107,984	1,107,984	125.0	170.9	2.561%	1.602%	1.778%	1.841%
Primary Del / Transm Mtr	1.012	0.740	-	0	0.9848132	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.012	0.740	1,070,508		0.9848132	1,087,017	N/A	122.6	0.0	2.513%	1.571%	0.000%	1.807%
Transm Del/ Primary Mtr	1.012	0.740	233,521		0.9748132	239,554	N/A	27.0	0.0	0.554%	0.346%	0.000%	0.398%
SS-2 Primary	0.838	0.237	14,284	14,284	0.9748132	14,653	14,653	2.0	7.0	0.034%	0.026%	0.073%	0.028%
Transm Del/ Transm Mtr	0.838	0.237	6,509		0.9848132	6,609	N/A	0.9	0.0	0.015%	0.012%	0.000%	0.012%
Transm Del/ Primary Mtr	0.838	0.237	57,218		0.9748132	58,697	N/A	8.0	0.0	0.136%	0.103%	0.000%	0.111%
			2,865,174	1,497,418		2,941,256	1,549,379	333.6	243.7	6.798%	4.276%	2.536%	4.906%
Lighting													
LS-1 (Secondary)	14.969	0.479	315,660	315,660	0.9444971	334,210	334,210	2.5	79.6	0.772%	0.033%	0.829%	0.218%
			41,030,894	39,114,732		43,263,726	41,314,943	7,802	9,610	100%	100%	100.0%	100.00%

Notes:
(1) Average 12CP load factor based on load research study filed April 28, 2023
(2) NCP load factor based on load research study filed April 28, 2023
(3) Projected kWh sales for the period January 2026 to December 2026
(4) Projected kWh sales for the period January 2026 to December 2026 excluding transmission service
(5) Based on system average line loss analysis for 2024
(6) Column 3 / Column 5
(7) Column 6 excluding transmission service
(8) Calculated: (Column 3 / (8,760 hours * Column 1)) x Column 5
(9) Calculated: (Column 4 / (8,760 hours * Column 2)) x Column 5
(10) Column 6/ Total Column 6
(11) Column 8/ Total Column 8
(12) Column 9/ Total Column 9
(13) Column 10 x 1/4 + Column 11 x 3/4

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation Rate Factors by Rate Class
January 2026 - December 2026

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Transmission Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy-Related Costs ($)	(6) Transmission Demand Costs ($)	(7) Distribution Demand Costs ($)	(8) Production Demand Costs ($)	(9) Total SPP Costs ($)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) **SPP Cost Recovery Factor ($/kW-mo)**	(14) **SPP Factors (¢/kWh)**
Residential														
RS-1, RST-1, RSL-1, RSL-2, RSS-1														
Secondary	52.916%	62.698%	64.213%	60.252%	$0	$37,926,917	$164,421,510	$0	$202,348,427	21,622,596				**0.936**
General Service Non-Demand														
GS-1, GST-1, GLSM-1, GLSM-2														
Secondary	5.932%	5.765%	6.316%	5.806%	$0	$3,487,125	$16,171,430		$19,658,555	2,423,796				**0.811**
Primary	0.075%	0.073%	0.079%	0.073%	$0	$43,879	$203,486		$247,365	31,163				**0.786**
Transmission	0.011%	0.011%	0.000%	0.011%	$0	$6,752	$0		$6,752	4,795				**0.138**
TOTAL GS	6.018%	5.848%	6.395%	5.891%	$0	$3,537,756	$16,374,916	$0	$19,912,672	**2,459,754**				
General Service														
GS-2 Secondary	0.518%	0.328%	0.266%	0.375%	$0	$198,345	$681,609	$0	$879,954	211,661				**0.416**
General Service Demand														
GSD-1, GSDT-1, GLSM-1, GLSM-2, SS-1														
Secondary	27.289%	22.234%	22.131%	23.498%	$0	$13,449,365	$56,667,390		$70,116,754	11,151,150	48.58%	31,447,328	**2.23**	
Primary	4.271%	3.459%	3.531%	3.662%	$0	$2,092,371	$9,040,261		$11,132,632	1,783,201	48.58%	5,028,801	**2.19**	
Transmission	1.266%	1.029%	0.000%	1.088%	$0	$622,630	$0		$622,630	528,627	48.58%	1,490,780	**0.41**	
TOTAL GSD	32.826%	26.722%	25.661%	28.248%	$0	$16,164,366	$65,707,651	$0	$81,872,017	**13,462,979**	48.58%	37,966,909		
Curtailable														
CS-2, CST-2, CS-3, CST-3, SS-3														
Secondary	0.000%	0.000%	0.000%	0.000%	$0	$0	$0		$0	-	39.66%	-	**1.44**	
Primary	0.151%	0.096%	0.100%	0.110%	$0	$57,888	$256,152		$314,040	63,218	39.66%	218,343	**1.43**	
Transmission					$0	$0	$0		$0	-	39.66%	-	**1.41**	
TOTAL CS	0.151%	0.096%	0.100%	0.110%	$0	$57,888	$256,152	$0	$314,040	**63,218**	39.66%	218,343		
Interruptible														
IS-2, IST-2, SS-2														
Secondary	0.986%	0.617%	0.685%	0.709%	$0	$373,136	$1,753,358		$2,126,495	403,057	51.09%	1,080,774	**1.97**	
Primary	3.284%	2.076%	1.851%	2.378%	$0	$1,255,778	$4,740,060		$5,995,838	1,371,249	51.09%	3,676,929	**1.61**	
Transmission	2.528%	1.583%	0.000%	1.819%	$0	$957,454	$0		$957,454	1,055,477	51.09%	2,830,203	**0.33**	
TOTAL IS	6.798%	4.276%	2.536%	4.906%	$0	$2,586,368	$6,493,418	$0	$9,079,786	**2,829,783**	51.09%	7,587,906		
Lighting														
LS-1 Secondary	0.772%	0.033%	0.829%	0.218%	$0	$19,761	$2,122,166	$0	$2,141,927	315,660				**0.679**
	100.000%	100.000%	100.000%	100.000%	$0	$60,491,400	$256,057,423	$0	$316,548,823	40,965,651				**0.773**

Notes:

(1) From Form 5P, Column 10
(2) From Form 5P, Column 11
(3) From Form 5P, Column 12
(4) From Form 5P, Column 13
(5) Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
(6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
(7) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
(8) N/A
(9) Column 5 + Column 6 + Column 7 + Column 8
(10) From Form 5P, Column 3
(11) Class Billing Load Factor
(12) Column 10 x 1000 / 8,760 / Column 11 x 12
(13) Column 9 / Column 12
(14) Column 9 / Column 10 /10

Calculation of Standby Service kW Charges			
	SPPCRC Cost	Effective kW	$/kW
Total GSD, CS, IS	$91,265,843	45,773,158	1.99
SS-1, 2, 3 - $/kW-mo	Secondary	Primary	Transmission
Monthly - $1.99/kW * 10%	0.199	0.197	0.195
Daily - $1.99/kW / 21	0.095	0.094	0.093

Duke Energy Florida
Cost Recovery Clause
January 2026 - December 2026
Budget Capital Structure and Cost Rates

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 9,665,641	45.33%	10.30%	4.67%	6.26%	0.5217%
2	Long Term Debt	8,588,710	40.28%	4.68%	1.89%	1.89%	0.1575%
3	Short Term Debt	14,329	0.07%	5.01%	0.00%	0.00%	0.0000%
4	Cust Dep Active	136,315	0.64%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6	Invest Tax Cr	198,503	0.93%	7.66%	0.07%	0.09%	0.0075%
7	Deferred Inc Tax	2,717,668	12.75%			0.00%	0.0000%
8	**Total**	**$ 21,321,166**	**100.00%**		**6.65%**	**8.26%**	**0.6883%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	9,665,641	53%	10.30%	5.45%	71.2%	0.07%	0.0499%	0.067%
10	Preferred Equity	-	0%				0.07%	0.0000%	0.000%
11	Long Term Debt	8,588,710	47%	4.68%	2.20%	28.8%	0.07%	0.0201%	0.020%
12	ITC Cost Rate	18,254,350	100%		7.66%			0.0700%	0.087%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:		after-tax	weighted
13	Total Equity Component (Lines 1 and 9)	6.327%	4.720%	74.601%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.930%		
15	**Total Revenue Requirement Rate of Return**	8.257%		

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2024

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 1A

Summary of Current Period True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period Form 2A Line 5	$ 18,122,161
2.	Interest Provision Form 2A Line 6	$ 1,616,010
3.	Sum of Prior Period Adjustments Form 2A Line 10	$ -
4.	End of Period Actual True-Up Amount for the Period January 2024 - December 2024 (Lines 1 + 2 + 3)	$ 19,738,171
5.	Actual/Estimated True-Up Amount Approved for the Projection Period January 2024 - December 2024 (Order No. PSC-2024-0459-FOF-EI)	$ 10,259,107
6.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 - December 2026 (Lines 4 - 5)	$ 9,479,063

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2024

Calculation of True-Up Amount
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 2A

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)		$ 12,535,923	$ 12,080,655	$ 11,499,080	$ 11,919,835	$ 14,715,095	$ 17,133,828	$ 18,061,350	$ 18,014,406	$ 17,343,661	$ 15,245,962	$ 13,080,425	$ 12,016,747	$ 173,646,966
2. True-Up Provision	28,504,383	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	28,504,383
3. Clause Revenues Applicable to Period (Lines 1 + 2)		14,911,288	14,456,020	13,874,445	14,295,200	17,090,460	19,509,193	20,436,715	20,389,771	19,719,026	17,621,327	15,455,790	14,392,113	202,151,349
4. Jurisdictional Rev. Req. (Form 5A and Form 7A)														
a. Overhead Hardening Distribution		5,686,486	6,099,396	5,759,176	5,453,737	6,399,206	7,832,167	7,337,201	7,800,058	7,989,881	8,446,974	8,925,920	9,255,541	86,985,742
b. Overhead Hardening Transmission		1,896,676	1,982,164	2,118,480	2,375,817	2,290,314	2,336,205	2,376,365	2,389,575	2,546,507	2,538,007	2,662,056	2,749,841	28,262,007
c. Undergrounding		867,843	836,828	893,484	889,037	883,815	1,024,164	1,067,147	1,103,019	1,133,288	1,138,217	1,279,837	998,195	12,114,874
d. Vegetation Management		4,842,204	4,931,580	5,040,030	5,216,198	5,061,447	4,572,234	4,356,152	3,509,358	3,417,104	3,514,907	5,027,915	6,105,653	55,594,782
e. Legal, Accounting, and Administrative (O&M only)		0	0	39,467	157,501	196,638	179,144	125,366	140,082	96,158	87,560	14,900	34,970	1,071,784
f. Total Jurisdictional Revenue Requirements		13,293,209	13,849,967	13,850,636	14,092,290	14,831,421	15,943,913	15,262,231	14,942,091	15,182,937	15,725,665	17,910,629	19,144,200	184,029,189
5. Over/(Under) Recovery (Line 3 - Line 4f)		1,618,079	606,053	23,809	202,910	2,259,039	3,565,280	5,174,484	5,447,680	4,536,090	1,895,662	(2,454,839)	(4,752,087)	18,122,161
6. Interest Provision (Form 3A Line 10)		148,362	143,099	134,929	125,506	120,719	124,184	133,291	145,228	151,578	148,751	133,835	106,528	1,616,010
7. Beginning Balance True-Up & Interest Provision		28,504,383	27,895,459	26,269,246	24,052,619	22,005,671	22,010,064	23,324,162	26,256,573	29,474,116	31,786,418	31,455,467	26,759,098	28,504,383
a. Deferred True-Up from January to December 2024		5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450
8. True-Up Collected/(Refunded) (see Line 2)		(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(28,504,380)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)		33,259,910	31,633,696	29,417,070	27,370,121	27,374,514	28,688,613	31,621,023	34,838,566	37,150,869	36,819,917	32,123,548	25,102,624	25,102,624
10. Adjustment to Period True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)		$ 33,259,910	$ 31,633,696	$ 29,417,070	$ 27,370,121	$ 27,374,514	$ 28,688,613	$ 31,621,023	$ 34,838,566	$ 37,150,869	$ 36,819,917	$ 32,123,548	$ 25,102,624	$ 25,102,624

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2024

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 3A
Page 3 of 163

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Beginning True-Up Amount (Form 2A, Line 7+7a+10)	$ 33,868,833	$ 33,259,909	$ 31,633,696	$ 29,417,069	$ 27,370,121	$ 27,374,514	$ 28,688,612	$ 31,621,023	$ 34,838,566	$ 37,150,868	$ 36,819,917	$ 32,123,548	
2.	Ending True-Up Amount Before Interest	33,111,547	31,490,597	29,282,140	27,244,615	27,253,795	28,564,428	31,487,732	34,693,338	36,999,290	36,671,166	31,989,713	24,996,096	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	66,980,380	64,750,506	60,915,836	56,661,684	54,623,915	55,938,942	60,176,344	66,314,360	71,837,856	73,822,034	68,809,630	57,119,644	
4.	Average True-Up Amount (Line 3 x 1/2)	33,490,190	32,375,253	30,457,918	28,330,842	27,311,958	27,969,471	30,088,172	33,157,180	35,918,928	36,911,017	34,404,815	28,559,822	
5.	Interest Rate (First Day of Reporting Business Month)	5.32%	5.32%	5.29%	5.33%	5.30%	5.30%	5.35%	5.31%	5.21%	4.91%	4.75%	4.58%	
6.	Interest Rate (First Day of Subsequent Business Month)	5.32%	5.29%	5.33%	5.30%	5.30%	5.35%	5.28%	5.21%	4.91%	4.75%	4.58%	4.36%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.64%	10.61%	10.62%	10.63%	10.60%	10.65%	10.63%	10.52%	10.12%	9.66%	9.33%	8.94%	
8.	Average Interest Rate (Line 7 x 1/2)	5.320%	5.305%	5.310%	5.315%	5.300%	5.325%	5.315%	5.260%	5.060%	4.830%	4.665%	4.470%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.442%	0.443%	0.443%	0.442%	0.444%	0.443%	0.438%	0.422%	0.403%	0.389%	0.373%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$ 148,362	$ 143,099	$ 134,929	$ 125,506	$ 120,719	$ 124,184	$ 133,291	$ 145,228	$ 151,578	$ 148,751	$ 133,835	$ 106,528	$ 1,616,010

Prior to August 2024, DEF used the AA financial 30-day rate on the Federal Reserve site (see link below) for the First Day of the Reporting Month and First Day of the Subsequent Month interest rates. If those specific days were not available (i.e. first day rate not listed), then DEF used the most recent available day.

E672

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Period: January through December 2024

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 4A
Page 4 of 164

Variance Report of Annual O&M Costs by Program
(In Dollars)

Line		(1) Actual	(2) Estimated / Actual	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening O&M Programs - Distribution				
	1.1 Feeder Hardening - Distribution	$ 610,265	$ 115,019	$ 495,246	430.6%
	1.2 FH - Wood Pole Replacement & Inspection	253,998	530,815	(276,817)	-52.1%
	1.3 Lateral Hardening - O/H	441,087	62,486	378,601	605.9%
	1.4 LH - Wood Pole Replacement & Inspection	604,234	1,377,803	(773,569)	-56.1%
	1.5 Self-Optimizing Grid - SOG	230,166	375,732	(145,566)	-38.7%
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	712,029	942,151	(230,122)	-24.4%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	$ 2,851,779	$ 3,404,006	$ (552,226)	-79.2%
2	Overhead Hardening O&M Programs - Transmission				
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	$ 1,196,093	$ 2,107,577	$ (911,484)	-43.2%
	2.2 Structure Hardening - Trans - Tower Upgrades	86,864	147,743	(60,879)	-41.2%
	2.3 Structure Hardening - Trans - Cathodic Protection	-	-	-	0.0%
	2.4 Structure Hardening - Trans - Drone Inspections	73,604	105,000	(31,396)	-29.9%
	2.5 Structure Hardening - Trans - GOAB	-	39,564	(39,564)	-100.0%
	2.6 Structure Hardening - Overhead Ground Wire	-	-	-	0.0%
	2.7 Substation Hardening	-	-	-	0.0%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	$ 1,356,561	$ 2,399,883	$ (1,043,323)	-43.5%
3	Vegetation Management O&M Programs				
	3.1 Vegetation Management - Distribution	$ 45,450,952	$ 46,939,755	$ (1,488,803)	-3.2%
	3.2 Vegetation Management - Transmission	10,384,801	10,865,789	(480,988)	-4.4%
3T	Subtotal of Vegetation Management O&M Programs	$ 55,835,753	$ 57,805,544	$ (1,969,791)	-3.4%
4	Underground: Distribution				
	4.1 UG - Flood Mitigation	$ 123	$ -	$ 123	100.0%
	4.2 UG - Lateral Hardening	6,800	501,237	(494,437)	-98.6%
4T	Subtotal of Underground O&M Programs	$ 6,922	$ 501,237	$ (494,315)	-98.6%
5	SPP Implementation Costs	$ 1,152,382	$ 900,000	$ 252,382	28.0%
6	Total of O&M Programs	$ 61,203,397	$ 65,010,670	$ (3,807,273)	-5.9%
7	Allocation of Costs to Energy and Demand				
	a. Energy	$ -	$ -	$ -	0.0%
	b. Demand	$ 61,203,397	$ 65,010,670	$ (3,807,273)	-5.9%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is based on Order No. PSC-2024-0459-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing

Actual Period: January through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 5A - Projects

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 12,100	$ 134,129	$ (78,817)	$ 19,473	$ 16,811	$ 415,201	$ (40,554)	$ (9,291)	$ (9,258)	$ 50,175	$ (228,839)	$ 329,136	$ 610,265
	1.2 FH - Wood Pole Replacement & Inspection	D	$ 147,402	$ 59,645	$ 128,314	$ (164,955)	$ (63,469)	$ 21,251	$ 10,190	$ 25,244	$ 34,142	$ 16,533	$ 24,891	$ 14,811	$ 253,998
	1.3 Lateral Hardening - O/H	D	$ 32,196	$ 169,053	$ (203,537)	$ 6,610	$ 3,871	$ 88,468	$ 31,221	$ 6,383	$ 5,650	$ 18,072	$ 299,172	$ (16,072)	$ 441,087
	1.4 LH - Wood Pole Replacement & Inspection	D	$ 381,271	$ 343,602	$ 138,088	$ (475,592)	$ (119,779)	$ 42,908	$ 16,349	$ 36,483	$ 42,544	$ 51,855	$ 93,906	$ 52,600	$ 604,234
	1.5 Self-Optimizing Grid - SOG	D	$ 6,996	$ (23,453)	$ (29,016)	$ 18,874	$ 22,405	$ 208,370	$ 22,678	$ 4,332	$ 20,560	$ (49,559)	$ 65,429	$ (37,451)	$ 230,166
	1.6 Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)		$ 127,320	$ 148,985	$ 176,175	$ 62,011	$ 68,116	$ 43,630	$ 16,669	$ 13,734	$ 7,912	$ 41,427	$ 1,603	$ 4,449	$ 712,029
1.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
1.b	Subtotal of Overhead O&M Programs - Distribution		707,285	831,962	131,206	(533,580)	(72,045)	819,827	56,554	76,885	101,549	128,503	256,162	347,472	2,851,779
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements & Inspections	T	$ 3,113	$ 56,708	$ 144,238	$ 361,888	$ 146,740	$ 108,059	$ 70,234	$ 193	$ 119,198	$ 25,361	$ 76,760	$ 83,600	$ 1,196,093
	2.2 Structure Hardening - Trans - Tower Upgrades	T	$ 10,870	$ 22,238	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 30,701	$ 23,055	86,864
	2.3 Structure Hardening - Trans - Cathodic Protection	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.4 Structure Hardening - Trans - Drone Inspections	T	$ -	$ 247	$ 16,608	$ 35,990	$ 20,118	$ 597	$ 44	$ -	$ -	$ -	$ -	$ -	73,604
	2.5 Structure Hardening - Trans - GOAB	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.6 Structure Hardening - Overhead Ground Wire	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
	2.7 Substation Hardening	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.a	Adjustments	T	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
2.b	Subtotal of Overhead O&M Programs - Transmission		$ 13,984	$ 79,193	$ 160,847	$ 397,878	$ 166,858	$ 108,656	$ 70,278	$ 193	$ 119,198	$ 25,361	$ 107,461	$ 106,655	$ 1,356,561
3	Veg. Management O&M Programs														
	3.1 Vegetation Management - Distribution	D	$ 4,112,728	$ 4,142,887	$ 3,919,845	$ 4,427,644	$ 4,314,960	$ 3,763,595	$ 3,391,069	$ 2,556,851	$ 2,956,986	$ 2,661,672	$ 4,208,866	$ 4,993,851	$ 45,450,952
	3.2 Vegetation Management - Transmission	T	$ 765,866	$ 841,213	$ 1,292,236	$ 818,748	$ 747,104	$ 818,926	$ 1,025,202	$ 995,449	$ 298,180	$ 835,097	$ 777,152	$ 1,169,628	10,384,801
3.a	Adjustments		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
3.b	Subtotal of Vegetation Management O&M Programs		$ 4,878,594	$ 4,984,100	$ 5,212,081	$ 5,246,392	$ 5,062,064	$ 4,582,521	$ 4,416,271	$ 3,552,300	$ 3,255,166	$ 3,496,769	$ 4,986,018	$ 6,163,478	$ 55,835,753
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ -	$ -	$ 115	$ 1	$ (4)	$ (2)	$ -	$ -	$ -	$ -	$ 12	$ (0)	$ 123
	4.2 UG - Lateral Hardening	D	$ 7,609	$ (18,218)	$ 32,452	$ (654)	$ (15,618)	$ 402	$ 15,282	$ (11,816)	$ 15,421	$ 6,787	$ 135,166	$ (160,012)	6,800
4.a	Adjustments	D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0
4.b	Subtotal of Underground O&M Programs		$ 7,609	$ (18,218)	$ 32,567	$ (652)	$ (15,622)	$ 401	$ 15,282	$ (11,816)	$ 15,421	$ 6,787	$ 135,178	$ (160,012)	$ 6,922
5	SPP Implementation Costs														
	5.1 Distribution	D	$ -	$ -	$ 31,826	$ 127,008	$ 158,569	$ 144,461	$ 101,095	$ 112,962	$ 77,541	$ 70,608	$ 12,016	$ 28,200	864,286
	5.2 Transmission	T	$ -	$ -	$ 10,609	$ 42,336	$ 52,856	$ 48,154	$ 33,698	$ 37,654	$ 25,847	$ 23,536	$ 4,005	$ 9,400	288,095
	Subtotal Implementation Costs		0	0	42,435	169,345	211,425	192,615	134,793	150,616	103,389	94,144	16,021	37,600	1,152,382
6	Total of O&M Programs		$ 5,607,471	$ 5,877,036	$ 5,579,135	$ 5,279,382	$ 5,352,679	$ 5,704,020	$ 4,693,178	$ 3,768,178	$ 3,594,722	$ 3,751,564	$ 5,500,839	$ 6,495,192	$ 61,203,397
7	Allocation of O&M Costs														
	a. Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Distribution O&M Allocated to Demand		4,827,622	4,956,630	4,115,443	4,020,420	4,385,862	4,728,284	3,564,000	2,734,882	3,151,497	2,867,569	4,612,222	5,209,510	49,173,940
	c. Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Transmission O&M Allocated to Demand		779,849	920,406	1,463,692	1,258,963	966,818	975,736	1,129,179	1,033,296	443,225	883,994	888,618	1,285,682	12,029,457
8	Retail Jurisdictional Factors														
	a. Distribution Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	b. Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
	c. Transmission Energy Jurisdictional Factor	T	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
	d. Transmission Demand Jurisdictional Factor	T	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400
9	Jurisdictional Energy Revenue Requirements		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Jurisdictional Demand Revenue Requirements		5,389,300	5,619,543	5,169,652	4,927,175	5,082,202	5,431,048	4,377,279	3,479,103	3,470,725	3,504,257	5,252,240	6,135,510	57,838,036
11	Total Jurisdictional O&M Revenue Requirements		5,389,300	5,619,543	5,169,652	4,927,175	5,082,202	5,431,048	4,377,279	3,479,103	3,470,725	3,504,257	5,252,240	6,135,510	57,838,036
	O&M Revenue Requirements by Category of Activity														
12	Overhead: Distribution Hardening O&M Programs (System)		$ 707,285	$ 831,962	$ 131,206	$ (533,580)	$ (72,045)	$ 819,827	$ 56,554	$ 76,885	$ 101,549	$ 128,503	$ 256,162	$ 347,472	$ 2,851,779
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 707,285	$ 831,962	$ 131,206	$ (533,580)	$ (72,045)	$ 819,827	$ 56,554	$ 76,885	$ 101,549	$ 128,503	$ 256,162	$ 347,472	$ 2,851,779
13	Overhead: Transmission O&M Programs (System)		$ 13,984	$ 79,193	$ 171,456	$ 440,214	$ 219,714	$ 156,810	$ 103,976	$ 37,847	$ 145,045	$ 48,897	$ 111,466	$ 116,055	$ 1,644,656
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 10,072	$ 57,038	$ 115,848	$ 286,568	$ 120,178	$ 78,258	$ 50,617	$ 139	$ 85,851	$ 18,266	$ 77,398	$ 76,817	$ 977,049
14	Veg. Management Distribution O&M Programs (System)		$ 4,112,728	$ 4,142,887	$ 3,919,845	$ 4,427,644	$ 4,314,960	$ 3,763,595	$ 3,391,069	$ 2,556,851	$ 2,956,986	$ 2,661,672	$ 4,208,866	$ 4,993,851	$ 45,450,952
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 4,112,728	$ 4,142,887	$ 3,919,845	$ 4,427,644	$ 4,314,960	$ 3,763,595	$ 3,391,069	$ 2,556,851	$ 2,956,986	$ 2,661,672	$ 4,208,866	$ 4,993,851	$ 45,450,952
15	Veg. Management Transmission O&M Programs (System)		$ 765,866	$ 841,213	$ 1,292,236	$ 818,748	$ 747,104	$ 818,926	$ 1,025,202	$ 995,449	$ 298,180	$ 835,097	$ 777,152	$ 1,169,628	$ 10,384,801
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 551,607	$ 605,875	$ 930,720	$ 589,695	$ 538,094	$ 589,823	$ 738,392	$ 716,962	$ 214,761	$ 601,470	$ 559,736	$ 842,413	$ 7,479,549
16	Underground: Distribution Hardening O&M Programs (System)		$ 7,609	$ (18,218)	$ 32,567	$ (652)	$ (15,622)	$ 401	$ 15,282	$ (11,816)	$ 15,421	$ 6,787	$ 135,178	$ (160,012)	$ 6,922
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ 7,609	$ (18,218)	$ 32,567	$ (652)	$ (15,622)	$ 401	$ 15,282	$ (11,816)	$ 15,421	$ 6,787	$ 135,178	$ (160,012)	$ 6,922
17	SPP Implementation Costs (System)		$ -	$ -	$ 42,435	$ 169,345	$ 211,425	$ 192,615	$ 134,793	$ 150,616	$ 103,389	$ 94,144	$ 16,021	$ 37,600	$ 1,152,382
	a. Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Allocated to Demand (Retail)		$ -	$ -	$ 39,467	$ 157,501	$ 196,638	$ 179,144	$ 125,366	$ 140,082	$ 96,158	$ 87,560	$ 14,900	$ 34,970	$ 1,071,784

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.1.1	ZUBER 69KV	A205	Ocala	$ 843	OH
	1.1.1.2	HOMOSASSA 115KV	A272	Inverness	$ 4,572	OH
	1.1.1.3	INVERNESS 115KV	A84	Inverness	$ 25,028	OH
	1.1.1.4	CLEARWATER 69KV	C10	Clearwater	$ 4,818	OH
	1.1.1.5	DUNEDIN 69KV	C102	Clearwater	$ 640	OH
	1.1.1.6	CLEARWATER 69KV	C11	Clearwater	$ 34,610	OH
	1.1.1.7	CLEARWATER 69KV	C12	Clearwater	$ 8,772	OH
	1.1.1.8	CLEARWATER 69KV	C18	Clearwater	$ 4,807	OH
	1.1.1.9	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (414)	OH
	1.1.1.10	PORT RICHEY WEST 115KV	C205	Seven Springs	$ (719)	OH
	1.1.1.11	PORT RICHEY WEST 115KV	C207	Seven Springs	$ (744)	OH
	1.1.1.12	PORT RICHEY WEST 115KV	C208	Seven Springs	$ (1,165)	OH
	1.1.1.13	PORT RICHEY WEST 115KV	C209	Seven Springs	$ -	OH
	1.1.1.15	SAFETY HARBOR 115KV	C3523	Clearwater	$ 2,833	OH
	1.1.1.16	SAFETY HARBOR 115KV	C3525	Clearwater	$ 1,927	OH
	1.1.1.17	FLORA-MAR 115KV	C4002	Seven Springs	$ 151	OH
	1.1.1.14	PORT RICHEY WEST 115KV	C210	Seven Springs	$ (841)	OH
	1.1.1.18	FLORA-MAR 115KV	C4007	Seven Springs	$ 186	OH
	1.1.1.19	FLORA-MAR 115KV	C4009	Seven Springs	$ 25	OH
	1.1.1.20	ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 1,226	OH
	1.1.1.21	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 244	OH
	1.1.1.22	ODESSA 69KV	C4320	Seven Springs	$ 224	OH
	1.1.1.23	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ 11,923	OH
	1.1.1.24	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ (30)	OH
	1.1.1.25	CURLEW 115KV	C4973	Seven Springs	$ (1,168)	OH
	1.1.1.26	CURLEW 115KV	C4976	Seven Springs	$ 2,953	OH
	1.1.1.27	CURLEW 115KV	C4985	Seven Springs	$ 9,032	OH
	1.1.1.28	CURLEW 115KV	C4987	Seven Springs	$ 1,334	OH
	1.1.1.29	CURLEW 115KV	C4988	Seven Springs	$ 20,020	OH
	1.1.1.30	CURLEW 115KV	C4989	Seven Springs	$ 1,507	OH
	1.1.1.31	CURLEW 115KV	C4990	Seven Springs	$ 640	OH
	1.1.1.32	CURLEW 115KV	C4991	Seven Springs	$ (7,066)	OH
	1.1.1.33	BROOKER CREEK 115KV	C5405	Seven Springs	$ 3,108	OH
	1.1.1.34	BROOKER CREEK 115KV	C5406	Seven Springs	$ (11,974)	OH
	1.1.1.35	PALM HARBOR 230KV	C753	Seven Springs	$ 3,387	OH
	1.1.1.36	PALM HARBOR 230KV	C756	Seven Springs	$ 4,892	OH
	1.1.1.37	PALM HARBOR 230KV	C757	Seven Springs	$ 1,040	OH
	1.1.1.38	EAST CLEARWATER 230KV	C902	Clearwater	$ -	OH
	1.1.1.39	STARKEY ROAD 69KV	J114	Walsingham	$ 2,234	OH
	1.1.1.40	STARKEY ROAD 69KV	J115	Walsingham	$ 127	OH
	1.1.1.41	CROSS BAYOU 69KV	J141	Walsingham	$ 3,852	OH
	1.1.1.42	CROSS BAYOU 69KV	J143	Walsingham	$ 9,590	OH
	1.1.1.43	CROSS BAYOU 69KV	J148	Walsingham	$ 12,273	OH
	1.1.1.44	OAKHURST 69KV	J224	Walsingham	$ (14)	OH
	1.1.1.45	OAKHURST 69KV	J227	Walsingham	$ 1,889	OH
	1.1.1.46	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 490	OH
	1.1.1.47	LARGO 230KV	J406	Clearwater	$ (1,986)	OH
	1.1.1.48	LARGO 230KV	J407	Clearwater	$ (1,802)	OH
	1.1.1.49	LARGO 230KV	J409	Clearwater	$ (1,518)	OH
	1.1.1.50	WALSINGHAM 69KV	J555	Walsingham	$ 4,609	OH
	1.1.1.51	SEMINOLE 230KV	J888	Walsingham	$ 4,024	OH
	1.1.1.52	SEMINOLE 230KV	J893	Walsingham	$ 16,548	OH
	1.1.1.53	SEMINOLE 230KV	J895	Walsingham	$ -	OH
	1.1.1.54	TAFT 69KV	K1023	SE Orlando	$ (394)	OH
	1.1.1.55	TAFT 69KV	K1025	SE Orlando	$ (209)	OH
	1.1.1.56	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ (566)	OH
	1.1.1.57	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 43	OH
	1.1.1.58	DINNER LAKE 69KV	K1687	Highlands	$ 2,244	OH
	1.1.1.59	DINNER LAKE 69KV	K1688	Highlands	$ 2,664	OH
	1.1.1.60	DINNER LAKE 69KV	K1689	Highlands	$ 7,196	OH
	1.1.1.61	DINNER LAKE 69KV	K1690	Highlands	$ 1,247	OH
	1.1.1.62	DINNER LAKE 69KV	K1691	Highlands	$ 548	OH
	1.1.1.63	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 1,439	OH
	1.1.1.64	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 14,358	OH
	1.1.1.65	HEMPLE 69KV	K2246	Winter Garden	$ -	OH
	1.1.1.66	HEMPLE 69KV	K2250	Winter Garden	$ (436)	OH
	1.1.1.67	HEMPLE 69KV	K2252	Winter Garden	$ 20	OH
	1.1.1.68	HEMPLE 69KV	K2253	Winter Garden	$ -	OH
	1.1.1.69	CROWN POINT 69KV	K278	Winter Garden	$ (20,609)	OH
	1.1.1.70	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ (184)	OH
	1.1.1.71	MONTVERDE 69KV	K4833	Clermont	$ 3,402	OH
	1.1.1.72	MONTVERDE 69KV	K4836	Clermont	$ 12,648	OH
	1.1.1.73	CENTRAL PARK 69KV	K495	SE Orlando	$ (158)	OH
	1.1.1.74	CLERMONT 69KV	K601	Clermont	$ 10,414	OH
	1.1.1.75	CLERMONT 69KV	K605	Clermont	$ 12,732	OH
	1.1.1.76	BAY HILL 69KV	K67	Buena Vista	$ (456)	OH
	1.1.1.77	BAY HILL 69KV	K68	Buena Vista	$ 4,659	OH
	1.1.1.78	BAY HILL 69KV	K73	Buena Vista	$ 854	OH
	1.1.1.79	BAY HILL 69KV	K76	Buena Vista	$ 3,329	OH
	1.1.1.80	ISLEWORTH 69KV	K789	Winter Garden	$ (92)	OH
		Subtotal			$ 231,631	

E675

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.1.81	SHINGLE CREEK 69KV	K857	Buena Vista	$ 294	OH
	1.1.1.82	SHINGLE CREEK 69KV	K863	Buena Vista	$ 374	OH
	1.1.1.83	LAKE WILSON 69KV	K883	Buena Vista	$ 272	OH
	1.1.1.84	LAKE WILSON 69KV	K884	Buena Vista	$ 22	OH
	1.1.1.85	VINELAND 69KV	K903	Buena Vista	$ 587	OH
	1.1.1.86	VINELAND 69KV	K907	Buena Vista	$ 324	OH
	1.1.1.87	BOGGY MARSH 69KV	K957	Buena Vista	$ 14,044	OH
	1.1.1.88	BOGGY MARSH 69KV	K959	Buena Vista	$ (5,099)	OH
	1.1.1.89	BONNET CREEK 69KV	K976	Buena Vista	$ 2,568	OH
	1.1.1.90	LONGWOOD 69KV	M143	Longwood	$ 4,243	OH
	1.1.1.91	LONGWOOD 69KV	M144	Longwood	$ 3,125	OH
	1.1.1.92	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 48	OH
	1.1.1.93	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 1	OH
	1.1.1.94	NORTH LONGWOOD 230KV	M1757	Longwood	$ 2,417	OH
	1.1.1.95	NORTH LONGWOOD 230KV	M1758	Longwood	$ 7,686	OH
	1.1.1.96	NORTH LONGWOOD 230KV	M1760	Longwood	$ 16,019	OH
	1.1.1.97	MYRTLE LAKE 230KV	M648	Longwood	$ (257)	OH
	1.1.1.98	MYRTLE LAKE 230KV	M649	Longwood	$ 162	OH
	1.1.1.99	MYRTLE LAKE 230KV	M659	Longwood	$ (122)	OH
	1.1.1.100	MAITLAND 69KV	M80	Longwood	$ 4,606	OH
	1.1.1.101	MAITLAND 69KV	M82	Longwood	$ 14,368	OH
	1.1.1.102	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	$ (529)	OH
	1.1.1.103	ST GEORGE ISLAND 69KV	N233	Monticello	$ 172	OH
	1.1.1.104	ST GEORGE ISLAND 69KV	N234	Monticello	$ (1,082)	OH
	1.1.1.105	WINTER PARK 69KV	W0015	Longwood	$ 362	OH
	1.1.1.106	WINTER PARK 69KV	W0016	Longwood	$ 390	OH
	1.1.1.107	CASSELBERRY 69KV	W0022	Jamestown	$ 4,551	OH
	1.1.1.108	CASSELBERRY 69KV	W0025	Jamestown	$ (552)	OH
	1.1.1.109	CASSELBERRY 69KV	W0027	Jamestown	$ 4,809	OH
	1.1.1.110	CASSELBERRY 69KV	W0029	Jamestown	$ (776)	OH
	1.1.1.111	DELEON SPRINGS 115KV	W0034	Deland	$ 3,643	OH
	1.1.1.112	MAITLAND 69KV	W0079	Longwood	$ 20,896	OH
	1.1.1.113	MAITLAND 69KV	W0086	Longwood	$ 19,829	OH
	1.1.1.114	MAITLAND 69KV	W0087	Longwood	$ -	OH
	1.1.1.115	LAKE ALOMA 69KV	W0151	Longwood	$ 1,559	OH
	1.1.1.116	LAKE ALOMA 69KV	W0153	Longwood	$ 32,973	OH
	1.1.1.117	OVIEDO 69KV	W0174	Jamestown	$ 316	OH
	1.1.1.118	OVIEDO 69KV	W0175	Jamestown	$ 24,973	OH
	1.1.1.119	NARCOOSSEE 69KV	W0212	SE Orlando	$ 492	OH
	1.1.1.120	NARCOOSSEE 69KV	W0213	SE Orlando	$ 976	OH
	1.1.1.121	NARCOOSSEE 69KV	W0217	SE Orlando	$ 581	OH
	1.1.1.122	ECON 230KV	W0320	Jamestown	$ 1,729	OH
	1.1.1.123	ECON 230KV	W0321	Jamestown	$ (241)	OH
	1.1.1.124	SKY LAKE 230KV	W0363	SE Orlando	$ 14,750	OH
	1.1.1.125	SKY LAKE 230KV	W0365	SE Orlando	$ 2,151	OH
	1.1.1.126	SKY LAKE 230KV	W0366	SE Orlando	$ 7,032	OH
	1.1.1.127	SKY LAKE 230KV	W0367	SE Orlando	$ (507)	OH
	1.1.1.128	SKY LAKE 230KV	W0368	SE Orlando	$ 5,599	OH
	1.1.1.129	PINECASTLE 69KV	W0391	SE Orlando	$ (20,326)	OH
	1.1.1.130	CENTRAL PARK 69KV	W0494	SE Orlando	$ 6,705	OH
	1.1.1.131	CENTRAL PARK 69KV	W0497	SE Orlando	$ 1,325	OH
	1.1.1.132	CENTRAL PARK 69KV	W0500	SE Orlando	$ 1,071	OH
	1.1.1.133	DELAND 69KV	W0805	Deland	$ -	OH
	1.1.1.134	DELAND 69KV	W0807	Deland	$ -	OH
	1.1.1.135	DELAND 69KV	W0808	Deland	$ -	OH
	1.1.1.136	DELAND 69KV	W0809	Deland	$ 5,511	OH
	1.1.1.137	RIO PINAR 230KV	W0968	SE Orlando	$ (361)	OH
	1.1.1.138	RIO PINAR 230KV	W0970	SE Orlando	$ (1,030)	OH
	1.1.1.139	RIO PINAR 230KV	W0975	SE Orlando	$ 447	OH
	1.1.1.140	DELAND EAST 115KV	W1103	Deland	$ 106	OH
	1.1.1.141	DELAND EAST 115KV	W1105	Deland	$ (1,115)	OH
	1.1.1.142	DELAND EAST 115KV	W1109	Deland	$ (838)	OH
	1.1.1.143	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ (82)	OH
	1.1.1.144	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 1,403	OH
	1.1.1.145	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 17,078	OH
	1.1.1.146	GATEWAY 115KV	X111	Walsingham	$ 64,594	OH
	1.1.1.147	GATEWAY 115KV	X113	Walsingham	$ 6,002	OH
	1.1.1.148	GATEWAY 115KV	X123	Walsingham	$ 24,381	OH
	1.1.1.149	GATEWAY 115KV	X125	Walsingham	$ 48,148	OH
	1.1.1.150	MAXIMO 115KV	X142	St. Petersburg	$ 16	OH
	1.1.1.151	MAXIMO 115KV	X143	St. Petersburg	$ 445	OH
	1.1.1.152	MAXIMO 115KV	X146	St. Petersburg	$ 174	OH
	1.1.1.153	MAXIMO 115KV	X147	St. Petersburg	$ 236	OH
	1.1.1.154	MAXIMO 115KV	X150	St. Petersburg	$ (9)	OH
	1.1.1.155	MAXIMO 115KV	X151	St. Petersburg	$ (92)	OH
	1.1.1.156	PASADENA 230KV	X211	St. Petersburg	$ -	OH
	1.1.1.157	PASADENA 230KV	X213	St. Petersburg	$ 224	OH
	1.1.1.158	PASADENA 230KV	X219	St. Petersburg	$ (729)	OH
	1.1.1.159	PASADENA 230KV	X220	St. Petersburg	$ 297	OH
	1.1.1.160	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 7,428	OH
		Subtotal			$ 370,789	

FPSC EXH NO. 48
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DEF's Response to Staff POD 2 (2-3)
Q3a

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.1	**Feeder Hardening - Distribution**					
	Substation	**Feeder**	**Operations Center**			
1.1.1.161	CENTRAL PLAZA 115KV	X268	St. Petersburg	$	467	OH
1.1.1.162	NORTHEAST 230KV	X284	St. Petersburg	$	146	OH
1.1.1.163	NORTHEAST 230KV	X287	St. Petersburg	$	92	OH
1.1.1.164	NORTHEAST 230KV	X289	St. Petersburg	$	34	OH
1.1.1.165	KENNETH 115KV	X50	Walsingham	$	2,017	OH
1.1.1.166	KENNETH 115KV	X53	Walsingham	$	3,146	OH
1.1.1.167	VINOY 115KV	X70	St. Petersburg	$	2,323	OH
1.1.1.168	VINOY 115KV	X71	St. Petersburg	$	1,790	OH
1.1.1.169	VINOY 115KV	X72	St. Petersburg	$	509	OH
1.1.1.170	VINOY 115KV	X78	St. Petersburg	$	563	OH
1.1.1.171	FORTIETH STREET 230KV	X81	St. Petersburg	$	104	OH
1.1.1.172	FORTIETH STREET 230KV	X82	St. Petersburg	$	128	OH
1.1.1.173	FORTIETH STREET 230KV	X84	St. Petersburg	$	(1,099)	OH
1.1.1.174	FORTIETH STREET 230KV	X85	St. Petersburg	$	(2,377)	OH
	Subtotal			**$**	**7,844**	OH
	Total Feeder Hardening			**$**	**610,265**	
1.2	**FH - Wood Pole Replacement & Inspection**					
1.2.1			Monticello	$	2,574	OH
1.2.2			Ocala/Inverness	$	144	OH
1.2.3			Seven Springs/Zephyrhills	$	-	OH
1.2.4			Apopka	$	7,809	OH
1.2.5			Deland	$	4,549	OH
1.2.6			Jamestown/Longwood	$	991	OH
1.2.7			Clearwater	$	468	OH
1.2.8			St. Petersburg	$	1,021	OH
1.2.9			Walsingham	$	(12)	OH
1.2.10			Buena Vista/SE Orlando	$	1,503	OH
1.2.11			Highlands/Lake Wales	$	3,806	OH
1.2.12			Winter Garden/Clermont	$	201	OH
			FH - Wood Pole Replacements	$	23,055	OH
			FH - Pole Inspections		230,943	OH
			Total	**$**	**253,998**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
		Substation	**Feeder**	**Operations Center**		
	1.3.1	CLEARWATER 69KV	C10	Clearwater	$ 5,089	OH
	1.3.2	DUNEDIN 69KV	C102	Clearwater	$ 130	OH
	1.3.3	CLEARWATER 69KV	C11	Clearwater	$ 8,669	OH
	1.3.4	CLEARWATER 69KV	C12	Clearwater	$ 17,705	OH
	1.3.5	CLEARWATER 69KV	C18	Clearwater	$ 2,598	OH
	1.3.6	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (1,716)	OH
	1.3.7	PORT RICHEY WEST 115KV	C205	Seven Springs	$ (250)	OH
	1.3.8	PORT RICHEY WEST 115KV	C206	Seven Springs	$ (27)	OH
	1.3.9	PORT RICHEY WEST 115KV	C207	Seven Springs	$ (291)	OH
	1.3.10	PORT RICHEY WEST 115KV	C208	Seven Springs	$ (794)	OH
	1.3.11	PORT RICHEY WEST 115KV	C209	Seven Springs	$ (2,870)	OH
	1.3.12	PORT RICHEY WEST 115KV	C210	Seven Springs	$ (5,767)	OH
	1.3.13	SAFETY HARBOR 115KV	C3523	Clearwater	$ 2,806	OH
	1.3.14	SAFETY HARBOR 115KV	C3525	Clearwater	$ 1,800	OH
	1.3.15	FLORA-MAR 115KV	C4002	Seven Springs	$ 417	OH
	1.3.16	FLORA-MAR 115KV	C4007	Seven Springs	$ 229	OH
	1.3.17	FLORA-MAR 115KV	C4009	Seven Springs	$ 37	OH
	1.3.18	ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 233	OH
	1.3.19	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 462	OH
	1.3.20	ODESSA 69KV	C4320	Seven Springs	$ 327	OH
	1.3.21	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ (82)	OH
	1.3.22	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 1,557	OH
	1.3.23	CURLEW 115KV	C4973	Seven Springs	$ 9,858	OH
	1.3.24	CURLEW 115KV	C4976	Seven Springs	$ 357	OH
	1.3.25	CURLEW 115KV	C4985	Seven Springs	$ 849	OH
	1.3.26	CURLEW 115KV	C4987	Seven Springs	$ 515	OH
	1.3.27	CURLEW 115KV	C4989	Seven Springs	$ 698	OH
	1.3.28	CURLEW 115KV	C4990	Seven Springs	$ 2,122	OH
	1.3.29	CURLEW 115KV	C4991	Seven Springs	$ 582	OH
	1.3.30	BROOKER CREEK 115KV	C5405	Seven Springs	$ 312	OH
	1.3.31	BROOKER CREEK 115KV	C5406	Seven Springs	$ 3,292	OH
	1.3.32	PALM HARBOR 230KV	C753	Seven Springs	$ 100	OH
	1.3.33	PALM HARBOR 230KV	C756	Seven Springs	$ 2,553	OH
	1.3.34	PALM HARBOR 230KV	C757	Seven Springs	$ 638	OH
	1.3.35	STARKEY ROAD 69KV	J114	Walsingham	$ (888)	OH
	1.3.36	STARKEY ROAD 69KV	J115	Walsingham	$ 560	OH
	1.3.37	CROSS BAYOU 69KV	J141	Walsingham	$ 17,617	OH
	1.3.38	CROSS BAYOU 69KV	J143	Walsingham	$ 1,640	OH
	1.3.39	CROSS BAYOU 69KV	J148	Walsingham	$ (2,967)	OH
	1.3.40	OAKHURST 69KV	J224	Walsingham	$ 1,446	OH
	1.3.41	OAKHURST 69KV	J227	Walsingham	$ 2,314	OH
	1.3.42	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 1,429	OH
	1.3.43	LARGO 230KV	J406	Clearwater	$ (2,963)	OH
	1.3.44	LARGO 230KV	J407	Clearwater	$ (2,286)	OH
	1.3.45	LARGO 230KV	J409	Clearwater	$ (525)	OH
	1.3.46	WALSINGHAM 69KV	J555	Walsingham	$ 918	OH
	1.3.47	SEMINOLE 230KV	J888	Walsingham	$ 233	OH
	1.3.48	SEMINOLE 230KV	J893	Walsingham	$ 5,598	OH
	1.3.49	TAFT 69KV	K1023	SE Orlando	$ 64	OH
	1.3.50	TAFT 69KV	K1025	SE Orlando	$ (18)	OH
	1.3.51	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ (98)	OH
	1.3.52	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ (57)	OH
	1.3.53	DINNER LAKE 69KV	K1687	Highlands	$ 2,349	OH
	1.3.54	DINNER LAKE 69KV	K1688	Highlands	$ 3,229	OH
	1.3.55	DINNER LAKE 69KV	K1689	Highlands	$ 3,837	OH
	1.3.56	DINNER LAKE 69KV	K1690	Highlands	$ 3,717	OH
	1.3.57	DINNER LAKE 69KV	K1691	Highlands	$ 2,973	OH
	1.3.58	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 35	OH
	1.3.59	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 1,263	OH
	1.3.60	HEMPLE 69KV	K2246	Winter Garden	$ -	OH
	1.3.61	HEMPLE 69KV	K2252	Winter Garden	$ 177	OH
	1.3.62	HEMPLE 69KV	K2253	Winter Garden	$ 29	OH
	1.3.63	CROWN POINT 69KV	K278	Winter Garden	$ -	OH
	1.3.64	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 2,448	OH
	1.3.65	MONTVERDE 69KV	K4833	Clermont	$ 5,432	OH
	1.3.66	MONTVERDE 69KV	K4836	Clermont	$ 2,406	OH
	1.3.67	CENTRAL PARK 69KV	K495	SE Orlando	$ (134)	OH
	1.3.68	CLERMONT 69KV	K601	Clermont	$ 1,494	OH
	1.3.69	CLERMONT 69KV	K605	Clermont	$ 8,116	OH
	1.3.70	BAY HILL 69KV	K67	Buena Vista	$ (3,671)	OH
	1.3.71	BAY HILL 69KV	K68	Buena Vista	$ 3,727	OH
	1.3.72	BAY HILL 69KV	K73	Buena Vista	$ 356	OH
	1.3.73	BAY HILL 69KV	K76	Buena Vista	$ 439	OH
	1.3.74	ISLEWORTH 69KV	K789	Winter Garden	$ 57	OH
	1.3.75	SHINGLE CREEK 69KV	K857	Buena Vista	$ 169	OH
	1.3.76	SHINGLE CREEK 69KV	K863	Buena Vista	$ 566	OH
	1.3.77	LAKE WILSON 69KV	K883	Buena Vista	$ 24	OH
	1.3.78	LAKE WILSON 69KV	K884	Buena Vista	$ 40	OH
	1.3.79	VINELAND 69KV	K903	Buena Vista	$ 1,466	OH
	1.3.80	VINELAND 69KV	K907	Buena Vista	$ 376	OH
		Subtotal			$ 115,072	

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Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
		Substation	**Feeder**	**Operations Center**		
	1.3.81	BOGGY MARSH 69KV	K957	Buena Vista	$ 38	OH
	1.2.82	BOGGY MARSH 69KV	K959	Buena Vista	$ 5,590	OH
	1.2.83	BONNET CREEK 69KV	K976	Buena Vista	$ (90)	OH
	1.2.84	LONGWOOD 69KV	M143	Longwood	$ 8,805	OH
	1.2.85	LONGWOOD 69KV	M144	Longwood	$ 9,594	OH
	1.2.86	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 68	OH
	1.2.87	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 13	OH
	1.2.88	NORTH LONGWOOD 230KV	M1757	Longwood	$ 305	OH
	1.2.89	NORTH LONGWOOD 230KV	M1758	Longwood	$ 4,670	OH
	1.2.90	NORTH LONGWOOD 230KV	M1760	Longwood	$ 1,823	OH
	1.2.91	MYRTLE LAKE 230KV	M648	Longwood	$ (39)	OH
	1.2.92	MYRTLE LAKE 230KV	M649	Longwood	$ 63	OH
	1.2.93	MYRTLE LAKE 230KV	M659	Longwood	$ (23)	OH
	1.2.94	MAITLAND 69KV	M80	Longwood	$ 26	OH
	1.2.95	MAITLAND 69KV	M82	Longwood	$ (84)	OH
	1.2.96	PERRY NORTH 69KV	N15	Monticello	$ 253	OH
	1.2.97	ST GEORGE ISLAND 69KV	N233	Monticello	$ -	OH
	1.2.98	ST GEORGE ISLAND 69KV	N234	Monticello	$ (438)	OH
	1.2.99	WINTER PARK 69KV	W0015	Longwood	$ 1,105	OH
	1.2.100	WINTER PARK 69KV	W0016	Longwood	$ 305	OH
	1.2.101	CASSELBERRY 69KV	W0022	Jamestown	$ 2,526	OH
	1.2.102	CASSELBERRY 69KV	W0025	Jamestown	$ 423	OH
	1.2.103	CASSELBERRY 69KV	W0027	Jamestown	$ 10,507	OH
	1.2.104	CASSELBERRY 69KV	W0029	Jamestown	$ (740)	OH
	1.2.105	DELEON SPRINGS 115KV	W0034	Deland	$ 7,050	OH
	1.2.106	MAITLAND 69KV	W0079	Longwood	$ 927	OH
	1.2.107	MAITLAND 69KV	W0086	Longwood	$ 64	OH
	1.2.108	LAKE ALOMA 69KV	W0151	Longwood	$ 29	OH
	1.2.109	LAKE ALOMA 69KV	W0153	Longwood	$ (36)	OH
	1.2.110	OVIEDO 69KV	W0174	Jamestown	$ 563	OH
	1.2.111	OVIEDO 69KV	W0175	Jamestown	$ 177	OH
	1.2.112	NARCOOSSEE 69KV	W0212	SE Orlando	$ 692	OH
	1.2.113	NARCOOSSEE 69KV	W0213	SE Orlando	$ 1,018	OH
	1.2.114	NARCOOSSEE 69KV	W0217	SE Orlando	$ 998	OH
	1.2.115	ECON 230KV	W0320	Jamestown	$ 1,153	OH
	1.2.116	ECON 230KV	W0321	Jamestown	$ 118	OH
	1.2.117	SKY LAKE 230KV	W0363	SE Orlando	$ 9,767	OH
	1.2.118	SKY LAKE 230KV	W0365	SE Orlando	$ (8)	OH
	1.2.119	SKY LAKE 230KV	W0366	SE Orlando	$ 1,370	OH
	1.2.120	SKY LAKE 230KV	W0367	SE Orlando	$ 243	OH
	1.2.121	SKY LAKE 230KV	W0368	SE Orlando	$ 1,949	OH
	1.2.122	PINECASTLE 69KV	W0391	SE Orlando	$ -	OH
	1.2.123	CENTRAL PARK 69KV	W0494	SE Orlando	$ (158)	OH
	1.2.124	CENTRAL PARK 69KV	W0497	SE Orlando	$ (95)	OH
	1.2.125	CENTRAL PARK 69KV	W0500	SE Orlando	$ 341	OH
	1.2.126	DELAND 69KV	W0805	Deland	$ 29	OH
	1.2.127	DELAND 69KV	W0806	Deland	$ -	OH
	1.2.128	DELAND 69KV	W0807	Deland	$ -	OH
	1.2.129	DELAND 69KV	W0808	Deland	$ (1,040)	OH
	1.2.130	DELAND 69KV	W0809	Deland	$ (3,157)	OH
	1.2.131	RIO PINAR 230KV	W0968	SE Orlando	$ 6,662	OH
	1.2.132	RIO PINAR 230KV	W0970	SE Orlando	$ 2,180	OH
	1.2.133	RIO PINAR 230KV	W0975	SE Orlando	$ 767	OH
	1.2.134	DELAND EAST 115KV	W1103	Deland	$ 243	OH
	1.2.135	DELAND EAST 115KV	W1105	Deland	$ (168)	OH
	1.2.136	DELAND EAST 115KV	W1109	Deland	$ (344)	OH
	1.2.137	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ -	OH
	1.2.138	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 6,425	OH
	1.2.139	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 67	OH
	1.2.140	GATEWAY 115KV	X111	Walsingham	$ 2,111	OH
	1.2.141	GATEWAY 115KV	X113	Walsingham	$ 2,041	OH
	1.2.142	GATEWAY 115KV	X123	Walsingham	$ 12,537	OH
	1.2.143	GATEWAY 115KV	X125	Walsingham	$ 137	OH
	1.2.144	MAXIMO 115KV	X142	St. Petersburg	$ 46	OH
	1.2.145	MAXIMO 115KV	X143	St. Petersburg	$ 269	OH
	1.2.146	MAXIMO 115KV	X146	St. Petersburg	$ 608	OH
	1.2.147	MAXIMO 115KV	X147	St. Petersburg	$ 158	OH
	1.2.148	MAXIMO 115KV	X150	St. Petersburg	$ 69	OH
	1.2.149	MAXIMO 115KV	X151	St. Petersburg	$ (34)	OH
	1.2.150	PASADENA 230KV	X211	St. Petersburg	$ (1,595)	OH
	1.2.151	PASADENA 230KV	X213	St. Petersburg	$ (47,008)	OH
	1.2.152	PASADENA 230KV	X219	St. Petersburg	$ (90)	OH
	1.2.153	PASADENA 230KV	X220	St. Petersburg	$ 164	OH
	1.2.154	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 3,947	OH
	1.2.155	CENTRAL PLAZA 115KV	X268	St. Petersburg	$ 1,640	OH
	1.2.156	NORTHEAST 230KV	X284	St. Petersburg	$ 242	OH
	1.2.157	NORTHEAST 230KV	X287	St. Petersburg	$ 114	OH
	1.2.158	NORTHEAST 230KV	X289	St. Petersburg	$ 72	OH
	1.2.159	KENNETH 115KV	X50	Walsingham	$ 1,678	OH
	1.2.160	KENNETH 115KV	X53	Walsingham	$ 520	OH
		Subtotal			$ 60,152	

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True-Up Filing
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Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
	Substation	**Feeder**	**Operations Center**			
1.3.161	VINOY 115KV	X70	St. Petersburg	$	5,364	OH
1.3.162	VINOY 115KV	X71	St. Petersburg	$	155,861	OH
1.3.163	VINOY 115KV	X72	St. Petersburg	$	4,220	OH
1.3.164	VINOY 115KV	X78	St. Petersburg	$	107,112	OH
1.3.165	FORTIETH STREET 230KV	X81	St. Petersburg	$	227	OH
1.3.166	FORTIETH STREET 230KV	X82	St. Petersburg	$	429	OH
1.3.167	FORTIETH STREET 230KV	X84	St. Petersburg	$	(4,651)	OH
1.3.168	FORTIETH STREET 230KV	X85	St. Petersburg	$	(2,699)	OH
	Subtotal			$	265,863	
			TOTAL	**$**	**441,087**	
1.4	**LH - Wood Pole Replacement & Inspection**					
	Substation	**Feeder**	**Operations Center**			
1.4.1			Monticello	$	22,763	OH
1.4.2			Ocala/Inverness	$	2,594	OH
1.4.3			Seven Springs/Zephyrhills	$	127	OH
1.4.4			Apopka	$	27,449	OH
1.4.5			Deland	$	22,889	OH
1.4.6			Jamestown/Longwood	$	1,705	OH
1.4.7			Clearwater	$	2,484	OH
1.4.8			St. Petersburg	$	2,767	OH
1.4.9			Walsingham	$	258	OH
1.4.10			Buena Vista/SE Orlando	$	2,480	OH
1.4.11			Highlands/Lake Wales	$	17,063	OH
1.4.12			Winter Garden/Clermont	$	107	OH
			FH - Wood Pole Replacements	$	102,686	
			FH - Pole Inspections		501,549	
			Total	**$**	**604,234**	

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Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects
Page 12 of 164

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1	ROSS PRAIRIE 230KV	A112	Inverness	$ 153	OH
	1.5.2	ROSS PRAIRIE 230KV	A112	Inverness	$ 67	OH
	1.5.3	WILLISTON 69KV	A124	Monticello	$ 889	OH
	1.5.4	WILLISTON 69KV	A124	Monticello	$ 3,894	OH
	1.5.5	SILVER SPRINGS SHORES 69KV	A129	Ocala	$ -	OH
	1.5.6	SILVER SPRINGS SHORES 69KV	A130	Ocala	$ 44	OH
	1.5.7	SILVER SPRINGS SHORES 69KV	A131	Ocala	$ 37	OH
	1.5.8	LEBANON 69KV	A132	Inverness	$ 243	OH
	1.5.9	BELLEVIEW 69KV	A14	Ocala	$ (7)	OH
	1.5.10	SILVER SPRINGS 230KV	A153	Ocala	$ -	OH
	1.5.11	SILVER SPRINGS 230KV	A153	Ocala	$ 41	OH
	1.5.12	SILVER SPRINGS 230KV	A154	Ocala	$ -	OH
	1.5.13	SILVER SPRINGS 230KV	A154	Ocala	$ -	OH
	1.5.14	ARCHER 230KV	A195	Monticello	$ 438	OH
	1.5.15	ARCHER 230KV	A196	Monticello	$ 222	OH
	1.5.16	ARCHER 230KV	A196	Monticello	$ 15	OH
	1.5.17	ADAMS 69KV	A200	Inverness	$ 140	OH
	1.5.18	ADAMS 69KV	A200	Inverness	$ 4,067	OH
	1.5.19	TWIN COUNTY RANCH 115KV	A216	Inverness	$ -	OH
	1.5.20	TWIN COUNTY RANCH 115KV	A218	Inverness	$ -	OH
	1.5.21	TWIN COUNTY RANCH 115KV	A219	Inverness	$ -	OH
	1.5.22	TWIN COUNTY RANCH 115KV	A221	Inverness	$ -	OH
	1.5.23	LADY LAKE 69KV	A243	Ocala	$ 12	OH
	1.5.24	LADY LAKE 69KV	A245	Ocala	$ -	OH
	1.5.25	LADY LAKE 69KV	A245	Ocala	$ 12	OH
	1.5.26	LADY LAKE 69KV	A246	Ocala	$ 65	OH
	1.5.27	CIRCLE SQUARE 69KV	A250	Inverness	$ 14	OH
	1.5.28	CIRCLE SQUARE 69KV	A251	Inverness	$ -	OH
	1.5.29	CIRCLE SQUARE 69KV	A253	Inverness	$ -	OH
	1.5.30	TANGERINE 115KV	A262	Inverness	$ 85	OH
	1.5.31	TANGERINE 115KV	A263	Inverness	$ -	OH
	1.5.32	CITRUS HILLS 115KV	A282	Inverness	$ 173	OH
	1.5.33	CITRUS HILLS 115KV	A282	Inverness	$ 41	OH
	1.5.34	CITRUS HILLS 115KV	A284	Inverness	$ -	OH
	1.5.35	CITRUS HILLS 115KV	A284	Inverness	$ 92	OH
	1.5.36	CITRUS HILLS 115KV	A285	Inverness	$ -	OH
	1.5.37	CITRUS HILLS 115KV	A285	Inverness	$ -	OH
	1.5.38	CITRUS HILLS 115KV	A286	Inverness	$ -	OH
	1.5.39	ORANGE BLOSSOM 69KV	A309	Ocala	$ (19)	OH
	1.5.40	ORANGE BLOSSOM 69KV	A309	Ocala	$ -	OH
	1.5.41	ORANGE BLOSSOM 69KV	A310	Ocala	$ 12	OH
	1.5.42	WEIRSDALE 69KV	A321	Ocala	$ (14)	OH
	1.5.43	WEIRSDALE 69KV	A322	Ocala	$ -	OH
	1.5.44	WEIRSDALE 69KV	A322	Ocala	$ 12	OH
	1.5.45	MARICAMP 69KV	A333	Ocala	$ -	OH
	1.5.46	MARICAMP 69KV	A333	Ocala	$ 320	OH
	1.5.47	MARICAMP 69KV	A334	Ocala	$ -	OH
	1.5.48	MARICAMP 69KV	A334	Ocala	$ 332	OH
	1.5.49	MARICAMP 69KV	A336	Ocala	$ 18	OH
	1.5.50	ORANGE BLOSSOM 69KV	A388	Ocala	$ 13	OH
	1.5.51	ORANGE BLOSSOM 69KV	A388	Ocala	$ 65	OH
	1.5.52	ORANGE BLOSSOM 69KV	A389	Ocala	$ 18	OH
	1.5.53	ORANGE BLOSSOM 69KV	A389	Ocala	$ 20	OH
	1.5.54	ORANGE BLOSSOM 69KV	A392	Ocala	$ 11	OH
	1.5.55	ORANGE BLOSSOM 69KV	A394	Ocala	$ 102	OH
	1.5.56	HOLDER 230KV	A48	Inverness	$ 304	OH
	1.5.57	HOLDER 230KV	A48	Inverness	$ 231	OH
	1.5.58	BELLEVIEW 69KV	A6	Ocala	$ -	OH
	1.5.59	LAKE WEIR 69KV	A64	Ocala	$ (16)	OH
	1.5.60	LAKE WEIR 69KV	A64	Ocala	$ 102	OH
	1.5.61	BROOKSVILLE 115KV	A95	Inverness	$ -	OH
	1.5.62	BROOKSVILLE 115KV	A95	Inverness	$ (31,089)	OH
	1.5.63	BROOKSVILLE 115KV	A97	Inverness	$ -	OH
	1.5.64	BROOKSVILLE 115KV	A97	Inverness	$ 17,311	OH
	1.5.65	BROOKSVILLE 115KV	A98	Inverness	$ -	OH
	1.5.66	BROOKSVILLE 115KV	A98	Inverness	$ -	OH
	1.5.67	CLEARWATER 69KV	C10	Clearwater	$ 25	OH
	1.5.68	BELLEAIR 69KV	C1002	Clearwater	$ (2,778)	OH
	1.5.69	BELLEAIR 69KV	C1002	Clearwater	$ 257	OH
	1.5.70	BELLEAIR 69KV	C1003	Clearwater	$ 5,219	OH
	1.5.71	BELLEAIR 69KV	C1003	Clearwater	$ 1,771	OH
	1.5.72	BELLEAIR 69KV	C1004	Clearwater	$ 422	OH
	1.5.73	BELLEAIR 69KV	C1005	Clearwater	$ 1,309	OH
	1.5.74	BELLEAIR 69KV	C1005	Clearwater	$ 1,257	OH
	1.5.75	BELLEAIR 69KV	C1007	Clearwater	$ 113	OH
	1.5.76	BELLEAIR 69KV	C1007	Clearwater	$ 135	OH
	1.5.77	BELLEAIR 69KV	C1008	Clearwater	$ 3,811	OH
	1.5.78	BELLEAIR 69KV	C1008	Clearwater	$ 149	OH
	1.5.79	DUNEDIN 69KV	C102	Clearwater	$ 191	OH
	1.5.80	DUNEDIN 69KV	C106	Clearwater	$ 3,252	OH
		Subtotal			**$ 13,604**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1. Distribution						
1.5	**Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.81	DUNEDIN 69KV	C106	Clearwater	$ 4,163	OH
	1.5.82	DUNEDIN 69KV	C107	Clearwater	$ 811	OH
	1.5.83	DUNEDIN 69KV	C107	Clearwater	$ 65	OH
	1.5.84	CLEARWATER 69KV	C11	Clearwater	$ 91	OH
	1.5.85	CLEARWATER 69KV	C12	Clearwater	$ 269	OH
	1.5.86	CLEARWATER 69KV	C14	Clearwater	$ (181)	OH
	1.5.87	DENHAM 69KV	C152	Seven Springs	$ 4,416	OH
	1.5.88	DENHAM 69KV	C159	Seven Springs	$ 41	OH
	1.5.89	CLEARWATER 69KV	C16	Clearwater	$ 702	OH
	1.5.90	CLEARWATER 69KV	C16	Clearwater	$ 3,163	OH
	1.5.91	CLEARWATER 69KV	C17	Clearwater	$ 135	OH
	1.5.92	CLEARWATER 69KV	C17	Clearwater	$ 8,292	OH
	1.5.93	CLEARWATER 69KV	C18	Clearwater	$ -	OH
	1.5.94	CLEARWATER 69KV	C19	Clearwater	$ 128	OH
	1.5.95	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (43)	OH
	1.5.96	PORT RICHEY WEST 115KV	C202	Seven Springs	$ -	OH
	1.5.97	PORT RICHEY WEST 115KV	C203	Seven Springs	$ 17	OH
	1.5.98	PORT RICHEY WEST 115KV	C203	Seven Springs	$ -	OH
	1.5.99	PORT RICHEY WEST 115KV	C205	Seven Springs	$ (10)	OH
	1.5.100	PORT RICHEY WEST 115KV	C206	Seven Springs	$ 62	OH
	1.5.101	PORT RICHEY WEST 115KV	C206	Seven Springs	$ (82)	OH
	1.5.102	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 12	OH
	1.5.103	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 681	OH
	1.5.104	PORT RICHEY WEST 115KV	C209	Seven Springs	$ (30)	OH
	1.5.105	PORT RICHEY WEST 115KV	C209	Seven Springs	$ 915	OH
	1.5.106	HIGHLANDS 69KV	C2806	Clearwater	$ 385	OH
	1.5.107	HIGHLANDS 69KV	C2806	Clearwater	$ 2,948	OH
	1.5.108	TARPON SPRINGS 115KV	C301	Seven Springs	$ 232	OH
	1.5.109	TARPON SPRINGS 115KV	C301	Seven Springs	$ 679	OH
	1.5.110	TARPON SPRINGS 115KV	C303	Seven Springs	$ 65	OH
	1.5.111	TARPON SPRINGS 115KV	C303	Seven Springs	$ -	OH
	1.5.112	TARPON SPRINGS 115KV	C304	Seven Springs	$ 36	OH
	1.5.113	TARPON SPRINGS 115KV	C304	Seven Springs	$ 16	OH
	1.5.114	TARPON SPRINGS 115KV	C305	Seven Springs	$ 57	OH
	1.5.115	TARPON SPRINGS 115KV	C305	Seven Springs	$ -	OH
	1.5.116	TARPON SPRINGS 115KV	C307	Seven Springs	$ 234	OH
	1.5.117	TARPON SPRINGS 115KV	C307	Seven Springs	$ 72	OH
	1.5.118	TARPON SPRINGS 115KV	C308	Seven Springs	$ 56	OH
	1.5.119	TARPON SPRINGS 115KV	C308	Seven Springs	$ -	OH
	1.5.120	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	$ 11	OH
	1.5.121	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	$ -	OH
	1.5.122	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 12	OH
	1.5.123	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 32	OH
	1.5.124	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 17	OH
	1.5.125	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 137	OH
	1.5.126	SAFETY HARBOR 115KV	C3518	Clearwater	$ 61	OH
	1.5.127	SAFETY HARBOR 115KV	C3518	Clearwater	$ 3,733	OH
	1.5.128	SAFETY HARBOR 115KV	C3521	Clearwater	$ 239	OH
	1.5.129	SAFETY HARBOR 115KV	C3521	Clearwater	$ 3,888	OH
	1.5.130	SAFETY HARBOR 115KV	C3523	Clearwater	$ 205	OH
	1.5.131	SAFETY HARBOR 115KV	C3524	Clearwater	$ 407	OH
	1.5.132	SAFETY HARBOR 115KV	C3525	Clearwater	$ 145	OH
	1.5.133	SAFETY HARBOR 115KV	C3527	Clearwater	$ 320	OH
	1.5.134	SAFETY HARBOR 115KV	C3528	Clearwater	$ 147	OH
	1.5.135	SAFETY HARBOR 115KV	C3528	Clearwater	$ 17,743	OH
	1.5.136	CLEARWATER 69KV	C4	Clearwater	$ 159	OH
	1.5.137	FLORA-MAR 115KV	C4008	Seven Springs	$ -	OH
	1.5.138	ANCLOTE PLANT 230KV	C4201	Seven Springs	$ 64	OH
	1.5.139	ANCLOTE PLANT 230KV	C4201	Seven Springs	$ 38	OH
	1.5.140	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 22	OH
	1.5.141	ODESSA 69KV	C4320	Seven Springs	$ 21	OH
	1.5.142	ODESSA 69KV	C4320	Seven Springs	$ -	OH
	1.5.143	ODESSA 69KV	C4323	Seven Springs	$ 3	OH
	1.5.144	ODESSA 69KV	C4323	Seven Springs	$ 4	OH
	1.5.145	ODESSA 69KV	C4328	Seven Springs	$ 19	OH
	1.5.146	ODESSA 69KV	C4328	Seven Springs	$ -	OH
	1.5.147	ODESSA 69KV	C4329	Seven Springs	$ 45	OH
	1.5.148	ODESSA 69KV	C4329	Seven Springs	$ 79	OH
	1.5.149	ODESSA 69KV	C4344	Seven Springs	$ 11	OH
	1.5.150	ODESSA 69KV	C4344	Seven Springs	$ 13	OH
	1.5.151	NEW PORT RICHEY 115KV	C441	Seven Springs	$ -	OH
	1.5.152	NEW PORT RICHEY 115KV	C441	Seven Springs	$ 161	OH
	1.5.153	NEW PORT RICHEY 115KV	C442	Seven Springs	$ 56	OH
	1.5.154	NEW PORT RICHEY 115KV	C442	Seven Springs	$ -	OH
	1.5.155	NEW PORT RICHEY 115KV	C443	Seven Springs	$ (9)	OH
	1.5.156	NEW PORT RICHEY 115KV	C443	Seven Springs	$ (1)	OH
	1.5.157	NEW PORT RICHEY 115KV	C444	Seven Springs	$ 59	OH
	1.5.158	SEVEN SPRINGS 230KV	C4500	Seven Springs	$ 87	OH
	1.5.159	SEVEN SPRINGS 230KV	C4500	Seven Springs	$ (1,576)	OH
	1.5.160	SEVEN SPRINGS 230KV	C4507	Seven Springs	$ (41)	OH
		Subtotal			**$ 54,708**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.161	SEVEN SPRINGS 230KV	C4509	Seven Springs	$ 103	OH
	1.5.162	SEVEN SPRINGS 230KV	C4509	Seven Springs	$ 6	OH
	1.5.163	SEVEN SPRINGS 230KV	C4510	Seven Springs	$ (111)	OH
	1.5.164	SEVEN SPRINGS 230KV	C4512	Seven Springs	$ 51	OH
	1.5.165	CURLEW 115KV	C4972	Seven Springs	$ 691	OH
	1.5.166	CURLEW 115KV	C4973	Seven Springs	$ 359	OH
	1.5.167	CURLEW 115KV	C4973	Seven Springs	$ 95	OH
	1.5.168	CURLEW 115KV	C4976	Seven Springs	$ 333	OH
	1.5.169	CURLEW 115KV	C4985	Seven Springs	$ 223	OH
	1.5.170	CURLEW 115KV	C4986	Seven Springs	$ 434	OH
	1.5.171	CURLEW 115KV	C4987	Seven Springs	$ 41	OH
	1.5.172	CURLEW 115KV	C4989	Seven Springs	$ 176	OH
	1.5.173	CURLEW 115KV	C4990	Seven Springs	$ 225	OH
	1.5.174	CURLEW 115KV	C4991	Seven Springs	$ 581	OH
	1.5.175	CURLEW 115KV	C4991	Seven Springs	$ (89)	OH
	1.5.176	CLEARWATER 69KV	C5	Clearwater	$ 125	OH
	1.5.177	CLEARWATER 69KV	C5	Clearwater	$ 1,808	OH
	1.5.178	ALDERMAN 115KV	C5000	Seven Springs	$ 161	OH
	1.5.179	ALDERMAN 115KV	C5000	Seven Springs	$ 13	OH
	1.5.180	ALDERMAN 115KV	C5001	Seven Springs	$ 216	OH
	1.5.181	ALDERMAN 115KV	C5001	Seven Springs	$ -	OH
	1.5.182	ALDERMAN 115KV	C5003	Seven Springs	$ 62	OH
	1.5.183	ALDERMAN 115KV	C5003	Seven Springs	$ -	OH
	1.5.184	ALDERMAN 115KV	C5008	Seven Springs	$ -	OH
	1.5.185	ALDERMAN 115KV	C5008	Seven Springs	$ -	OH
	1.5.186	ALDERMAN 115KV	C5009	Seven Springs	$ 194	OH
	1.5.187	ALDERMAN 115KV	C5009	Seven Springs	$ 15	OH
	1.5.188	ALDERMAN 115KV	C5010	Seven Springs	$ -	OH
	1.5.189	ALDERMAN 115KV	C5010	Seven Springs	$ -	OH
	1.5.190	ALDERMAN 115KV	C5011	Seven Springs	$ 142	OH
	1.5.191	ALDERMAN 115KV	C5011	Seven Springs	$ 265	OH
	1.5.192	ALDERMAN 115KV	C5012	Seven Springs	$ -	OH
	1.5.193	ALDERMAN 115KV	C5012	Seven Springs	$ (12)	OH
	1.5.194	ALDERMAN 115KV	C5013	Seven Springs	$ 67	OH
	1.5.195	ALDERMAN 115KV	C5013	Seven Springs	$ 133	OH
	1.5.196	BROOKER CREEK 115KV	C5400	Seven Springs	$ 204	OH
	1.5.197	BROOKER CREEK 115KV	C5400	Seven Springs	$ (362)	OH
	1.5.198	BROOKER CREEK 115KV	C5401	Seven Springs	$ 103	OH
	1.5.199	BROOKER CREEK 115KV	C5402	Seven Springs	$ 223	OH
	1.5.200	BROOKER CREEK 115KV	C5404	Seven Springs	$ (1,223)	OH
	1.5.201	BROOKER CREEK 115KV	C5404	Seven Springs	$ 351	OH
	1.5.202	BROOKER CREEK 115KV	C5405	Seven Springs	$ 414	OH
	1.5.203	BROOKER CREEK 115KV	C5406	Seven Springs	$ 96	OH
	1.5.204	BROOKER CREEK 115KV	C5406	Seven Springs	$ 162	OH
	1.5.205	BAYVIEW 115KV	C651	Clearwater	$ 322	OH
	1.5.206	BAYVIEW 115KV	C653	Clearwater	$ 542	OH
	1.5.207	BAYVIEW 115KV	C653	Clearwater	$ 14	OH
	1.5.208	BAYVIEW 115KV	C655	Clearwater	$ 299	OH
	1.5.209	BAYVIEW 115KV	C656	Clearwater	$ 310	OH
	1.5.210	BAYVIEW 115KV	C658	Clearwater	$ 255	OH
	1.5.211	CLEARWATER 69KV	C7	Clearwater	$ 418	OH
	1.5.212	CLEARWATER 69KV	C7	Clearwater	$ 2,503	OH
	1.5.213	PALM HARBOR 230KV	C752	Seven Springs	$ 279	OH
	1.5.214	PALM HARBOR 230KV	C752	Seven Springs	$ 10	OH
	1.5.215	PALM HARBOR 230KV	C756	Seven Springs	$ 196	OH
	1.5.216	PALM HARBOR 230KV	C756	Seven Springs	$ 31	OH
	1.5.217	PALM HARBOR 230KV	C757	Seven Springs	$ 331	OH
	1.5.218	PALM HARBOR 230KV	C757	Seven Springs	$ -	OH
	1.5.219	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 13	OH
	1.5.220	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 405	OH
	1.5.221	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ -	OH
	1.5.222	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ 200	OH
	1.5.223	ZEPHYRHILLS 69KV	C856	Zephyrhills	$ 12	OH
	1.5.224	ZEPHYRHILLS 69KV	C856	Zephyrhills	$ 31	OH
	1.5.225	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ -	OH
	1.5.226	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ 522	OH
	1.5.227	EAST CLEARWATER 230KV	C900	Clearwater	$ 1,239	OH
	1.5.228	EAST CLEARWATER 230KV	C900	Clearwater	$ 52	OH
	1.5.229	EAST CLEARWATER 230KV	C901	Clearwater	$ 105	OH
	1.5.230	EAST CLEARWATER 230KV	C902	Clearwater	$ 304	OH
	1.5.231	EAST CLEARWATER 230KV	C906	Clearwater	$ 511	OH
	1.5.232	EAST CLEARWATER 230KV	C906	Clearwater	$ 38	OH
	1.5.233	EAST CLEARWATER 230KV	C909	Clearwater	$ 359	OH
	1.5.234	EAST CLEARWATER 230KV	C911	Clearwater	$ 661	OH
	1.5.235	BELLEAIR 69KV	J1001	Clearwater	$ 98	OH
	1.5.236	BELLEAIR 69KV	J1001	Clearwater	$ -	OH
	1.5.237	STARKEY ROAD 69KV	J112	Walsingham	$ (191)	OH
	1.5.238	STARKEY ROAD 69KV	J113	Walsingham	$ 536	OH
	1.5.239	STARKEY ROAD 69KV	J114	Walsingham	$ 242	OH
	1.5.240	STARKEY ROAD 69KV	J115	Walsingham	$ 298	OH
		Subtotal			**$ 17,214**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	STARKEY ROAD 69KV	J115	Walsingham	$ 6	OH
	1.5.242	STARKEY ROAD 69KV	J116	Walsingham	$ 135	OH
	1.5.243	STARKEY ROAD 69KV	J116	Walsingham	$ (220)	OH
	1.5.244	STARKEY ROAD 69KV	J117	Walsingham	$ 178	OH
	1.5.245	STARKEY ROAD 69KV	J117	Walsingham	$ 98	OH
	1.5.246	STARKEY ROAD 69KV	J118	Walsingham	$ 475	OH
	1.5.247	STARKEY ROAD 69KV	J118	Walsingham	$ 1,299	OH
	1.5.248	CROSS BAYOU 69KV	J140	Walsingham	$ (143)	OH
	1.5.249	CROSS BAYOU 69KV	J141	Walsingham	$ 249	OH
	1.5.250	CROSS BAYOU 69KV	J142	Walsingham	$ 157	OH
	1.5.251	CROSS BAYOU 69KV	J142	Walsingham	$ 1,882	OH
	1.5.252	CROSS BAYOU 69KV	J143	Walsingham	$ 251	OH
	1.5.253	CROSS BAYOU 69KV	J145	Walsingham	$ 309	OH
	1.5.254	CROSS BAYOU 69KV	J146	Walsingham	$ (231)	OH
	1.5.255	CROSS BAYOU 69KV	J147	Walsingham	$ 51	OH
	1.5.256	CROSS BAYOU 69KV	J147	Walsingham	$ 5,164	OH
	1.5.257	CROSS BAYOU 69KV	J148	Walsingham	$ 286	OH
	1.5.258	CROSS BAYOU 69KV	J148	Walsingham	$ 1,935	OH
	1.5.259	CROSS BAYOU 69KV	J150	Walsingham	$ (256)	OH
	1.5.260	CROSS BAYOU 69KV	J150	Walsingham	$ 102	OH
	1.5.261	OAKHURST 69KV	J221	Walsingham	$ -	OH
	1.5.262	OAKHURST 69KV	J223	Walsingham	$ -	OH
	1.5.263	OAKHURST 69KV	J224	Walsingham	$ -	OH
	1.5.264	OAKHURST 69KV	J226	Walsingham	$ (19)	OH
	1.5.265	OAKHURST 69KV	J227	Walsingham	$ 320	OH
	1.5.266	OAKHURST 69KV	J227	Walsingham	$ 15,877	OH
	1.5.267	OAKHURST 69KV	J228	Walsingham	$ (80)	OH
	1.5.268	OAKHURST 69KV	J228	Walsingham	$ 54	OH
	1.5.269	OAKHURST 69KV	J229	Walsingham	$ 92	OH
	1.5.270	ULMERTON 230KV	J240	Walsingham	$ 12	OH
	1.5.271	ULMERTON 230KV	J240	Walsingham	$ -	OH
	1.5.272	ULMERTON 230KV	J242	Walsingham	$ 92	OH
	1.5.273	ULMERTON 230KV	J242	Walsingham	$ 69	OH
	1.5.274	ULMERTON 230KV	J244	Walsingham	$ 6	OH
	1.5.275	ULMERTON 230KV	J246	Walsingham	$ 2,291	OH
	1.5.276	TAYLOR AVENUE 69KV	J2901	Walsingham	$ 86	OH
	1.5.277	TAYLOR AVENUE 69KV	J2901	Walsingham	$ -	OH
	1.5.278	TAYLOR AVENUE 69KV	J2902	Walsingham	$ -	OH
	1.5.279	TAYLOR AVENUE 69KV	J2902	Walsingham	$ 169	OH
	1.5.280	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 58	OH
	1.5.281	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 25	OH
	1.5.282	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 10	OH
	1.5.283	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 934	OH
	1.5.284	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 730	OH
	1.5.285	TAYLOR AVENUE 69KV	J2906	Walsingham	$ 79	OH
	1.5.286	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 278	OH
	1.5.287	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 428	OH
	1.5.288	LARGO 230KV	J404	Clearwater	$ 61	OH
	1.5.289	LARGO 230KV	J404	Clearwater	$ 52	OH
	1.5.290	LARGO 230KV	J405	Clearwater	$ 71	OH
	1.5.291	LARGO 230KV	J405	Clearwater	$ 238	OH
	1.5.292	LARGO 230KV	J406	Clearwater	$ 120	OH
	1.5.293	LARGO 230KV	J407	Clearwater	$ 1,195	OH
	1.5.294	LARGO 230KV	J407	Clearwater	$ 15	OH
	1.5.295	LARGO 230KV	J408	Clearwater	$ 51	OH
	1.5.296	LARGO 230KV	J409	Clearwater	$ 21	OH
	1.5.297	LARGO 230KV	J409	Clearwater	$ 207	OH
	1.5.298	TRI CITY 115KV	J5030	Clearwater	$ 62	OH
	1.5.299	TRI CITY 115KV	J5032	Clearwater	$ 66	OH
	1.5.300	TRI CITY 115KV	J5032	Clearwater	$ 65	OH
	1.5.301	TRI CITY 115KV	J5034	Clearwater	$ 451	OH
	1.5.302	TRI CITY 115KV	J5034	Clearwater	$ 12	OH
	1.5.303	TRI CITY 115KV	J5038	Clearwater	$ 266	OH
	1.5.304	TRI CITY 115KV	J5040	Clearwater	$ 14	OH
	1.5.305	WALSINGHAM 69KV	J551	Walsingham	$ 24	OH
	1.5.306	WALSINGHAM 69KV	J551	Walsingham	$ -	OH
	1.5.307	WALSINGHAM 69KV	J552	Walsingham	$ 82	OH
	1.5.308	WALSINGHAM 69KV	J552	Walsingham	$ 61	OH
	1.5.309	WALSINGHAM 69KV	J553	Walsingham	$ 378	OH
	1.5.310	WALSINGHAM 69KV	J553	Walsingham	$ 46	OH
	1.5.311	WALSINGHAM 69KV	J554	Walsingham	$ 552	OH
	1.5.312	WALSINGHAM 69KV	J554	Walsingham	$ 540	OH
	1.5.313	WALSINGHAM 69KV	J555	Walsingham	$ 34	OH
	1.5.314	WALSINGHAM 69KV	J555	Walsingham	$ 1,304	OH
	1.5.315	WALSINGHAM 69KV	J556	Walsingham	$ 39	OH
	1.5.316	WALSINGHAM 69KV	J557	Walsingham	$ 340	OH
	1.5.317	WALSINGHAM 69KV	J557	Walsingham	$ 4,392	OH
	1.5.318	WALSINGHAM 69KV	J558	Walsingham	$ (250)	OH
	1.5.319	ULMERTON WEST 69KV	J680	Walsingham	$ (85)	OH
	1.5.320	ULMERTON WEST 69KV	J682	Walsingham	$ 48	OH
		Subtotal			**$ 43,711**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects
Page 16 of 164

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.321	ULMERTON WEST 69KV	J682	Walsingham	$ (44,693)	OH
	1.5.322	ULMERTON WEST 69KV	J684	Walsingham	$ 47	OH
	1.5.323	ULMERTON WEST 69KV	J684	Walsingham	$ -	OH
	1.5.324	ULMERTON WEST 69KV	J689	Walsingham	$ 36	OH
	1.5.325	ULMERTON WEST 69KV	J690	Walsingham	$ 103	OH
	1.5.326	ULMERTON WEST 69KV	J690	Walsingham	$ 130	OH
	1.5.327	ULMERTON WEST 69KV	J691	Walsingham	$ (374)	OH
	1.5.328	ULMERTON WEST 69KV	J691	Walsingham	$ 1,512	OH
	1.5.329	ULMERTON WEST 69KV	J692	Walsingham	$ 14	OH
	1.5.330	ULMERTON WEST 69KV	J692	Walsingham	$ 13	OH
	1.5.331	SEMINOLE 230KV	J888	Walsingham	$ (1)	OH
	1.5.332	SEMINOLE 230KV	J889	Walsingham	$ 49	OH
	1.5.333	SEMINOLE 230KV	J890	Walsingham	$ -	OH
	1.5.334	SEMINOLE 230KV	J890	Walsingham	$ 246	OH
	1.5.335	SEMINOLE 230KV	J891	Walsingham	$ -	OH
	1.5.336	SEMINOLE 230KV	J892	Walsingham	$ 23	OH
	1.5.337	SEMINOLE 230KV	J892	Walsingham	$ -	OH
	1.5.338	SEMINOLE 230KV	J893	Walsingham	$ 15	OH
	1.5.339	SEMINOLE 230KV	J893	Walsingham	$ -	OH
	1.5.340	SEMINOLE 230KV	J894	Walsingham	$ -	OH
	1.5.341	SEMINOLE 230KV	J894	Walsingham	$ 38	OH
	1.5.342	SEMINOLE 230KV	J895	Walsingham	$ -	OH
	1.5.343	SEMINOLE 230KV	J895	Walsingham	$ 96	OH
	1.5.344	FROSTPROOF 69KV	K100	Lake Wales	$ 66	OH
	1.5.345	TAFT 69KV	K1023	SE Orlando	$ -	OH
	1.5.346	TAFT 69KV	K1024	SE Orlando	$ 84	OH
	1.5.347	TAFT 69KV	K1025	SE Orlando	$ 115	OH
	1.5.348	TAFT 69KV	K1025	SE Orlando	$ 42	OH
	1.5.349	TAFT 69KV	K1026	SE Orlando	$ 396	OH
	1.5.350	TAFT 69KV	K1028	SE Orlando	$ 568	OH
	1.5.351	MEADOW WOODS EAST 69KV	K1060	SE Orlando	$ -	OH
	1.5.352	MEADOW WOODS EAST 69KV	K1060	SE Orlando	$ -	OH
	1.5.353	MEADOW WOODS EAST 69KV	K1061	SE Orlando	$ -	OH
	1.5.354	MEADOW WOODS EAST 69KV	K1063	SE Orlando	$ -	OH
	1.5.355	MEADOW WOODS EAST 69KV	K1063	SE Orlando	$ -	OH
	1.5.356	REEDY LAKE 69KV	K1104	Buena Vista	$ 550	OH
	1.5.357	REEDY LAKE 69KV	K1104	Buena Vista	$ 36	OH
	1.5.358	SUN N LAKES 69KV	K1136	Highlands	$ -	OH
	1.5.359	BABSON PARK 69KV	K1195	Lake Wales	$ 33	OH
	1.5.360	BABSON PARK 69KV	K1196	Lake Wales	$ 287	OH
	1.5.361	BABSON PARK 69KV	K1196	Lake Wales	$ 27	OH
	1.5.362	BONNET CREEK 69KV	K1231	Buena Vista	$ 579	OH
	1.5.363	BONNET CREEK 69KV	K1231	Buena Vista	$ 12	OH
	1.5.364	FOUR CORNERS 69KV	K1406	Buena Vista	$ 157	OH
	1.5.365	FOUR CORNERS 69KV	K1406	Buena Vista	$ -	OH
	1.5.366	FOUR CORNERS 69KV	K1409	Buena Vista	$ 55	OH
	1.5.367	FOUR CORNERS 69KV	K1410	Buena Vista	$ 69	OH
	1.5.368	FOUR CORNERS 69KV	K1410	Buena Vista	$ 71	OH
	1.5.369	FOUR CORNERS 69KV	K1412	Buena Vista	$ 38	OH
	1.5.370	FOUR CORNERS 69KV	K1416	Buena Vista	$ 28	OH
	1.5.371	COUNTRY OAKS 69KV	K1443	Lake Wales	$ -	OH
	1.5.372	BARNUM CITY 69KV	K1503	Buena Vista	$ 20	OH
	1.5.373	POINCIANA 69KV	K1508	Lake Wales	$ 48	OH
	1.5.374	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ -	OH
	1.5.375	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ -	OH
	1.5.376	CABBAGE ISLAND 69KV	K1618	Lake Wales	$ -	OH
	1.5.377	DINNER LAKE 69KV	K1687	Highlands	$ -	OH
	1.5.378	DINNER LAKE 69KV	K1687	Highlands	$ (59,729)	OH
	1.5.379	DINNER LAKE 69KV	K1688	Highlands	$ -	OH
	1.5.380	DINNER LAKE 69KV	K1689	Highlands	$ -	OH
	1.5.381	LAKEWOOD 69KV	K1694	Highlands	$ 130	OH
	1.5.382	CHAMPIONS GATE 69KV	K1761	Lake Wales	$ 120	OH
	1.5.383	CHAMPIONS GATE 69KV	K1761	Lake Wales	$ 115	OH
	1.5.384	CHAMPIONS GATE 69KV	K1762	Lake Wales	$ (4,115)	OH
	1.5.385	CHAMPIONS GATE 69KV	K1762	Lake Wales	$ -	OH
	1.5.386	CHAMPIONS GATE 69KV	K1763	Lake Wales	$ 123	OH
	1.5.387	CHAMPIONS GATE 69KV	K1763	Lake Wales	$ 98	OH
	1.5.388	CHAMPIONS GATE 69KV	K1766	Lake Wales	$ -	OH
	1.5.389	CHAMPIONS GATE 69KV	K1766	Lake Wales	$ 41	OH
	1.5.390	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 320	OH
	1.5.391	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	$ 21	OH
	1.5.392	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	$ -	OH
	1.5.393	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ -	OH
	1.5.394	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ -	OH
	1.5.395	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	$ 45	OH
	1.5.396	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	$ 39	OH
	1.5.397	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	$ 98	OH
	1.5.398	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	$ -	OH
	1.5.399	MEADOW WOODS SOUTH 230KV	K1783	SE Orlando	$ 38	OH
	1.5.400	HAINES CITY 69KV	K18	Lake Wales	$ 7,318	OH
		Subtotal			**$ (94,798)**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1. Distribution						
1.5	**Self-Optimizing Grid - SOG**					
	Substation		**Feeder**	**Operations Center**		
	1.5.401	HAINES CITY 69KV	K18	Lake Wales	$ 3,925	OH
	1.5.402	LAKE OF THE HILLS 69KV	K1885	Lake Wales	$ 71	OH
	1.5.403	HAINES CITY 69KV	K20	Lake Wales	$ 1,791	OH
	1.5.404	HAINES CITY 69KV	K20	Lake Wales	$ 2,930	OH
	1.5.405	WINTER GARDEN 69KV	K201	Winter Garden	$ 424	OH
	1.5.406	WINTER GARDEN 69KV	K201	Winter Garden	$ 346	OH
	1.5.407	WINTER GARDEN 69KV	K202	Winter Garden	$ -	OH
	1.5.408	WINTER GARDEN 69KV	K203	Winter Garden	$ 5	OH
	1.5.409	WINTER GARDEN 69KV	K204	Winter Garden	$ -	OH
	1.5.410	WINTER GARDEN 69KV	K204	Winter Garden	$ 1,104	OH
	1.5.411	WINTER GARDEN 69KV	K205	Winter Garden	$ 751	OH
	1.5.412	WINTER GARDEN 69KV	K205	Winter Garden	$ 86	OH
	1.5.413	WINTER GARDEN 69KV	K207	Winter Garden	$ 421	OH
	1.5.414	WINTER GARDEN 69KV	K207	Winter Garden	$ 63	OH
	1.5.415	HAINES CITY 69KV	K22	Lake Wales	$ 2,020	OH
	1.5.416	HEMPLE 69KV	K2244	Winter Garden	$ -	OH
	1.5.417	HEMPLE 69KV	K2244	Winter Garden	$ -	OH
	1.5.418	HEMPLE 69KV	K2246	Winter Garden	$ -	OH
	1.5.419	HEMPLE 69KV	K2246	Winter Garden	$ 29	OH
	1.5.420	HEMPLE 69KV	K2247	Winter Garden	$ -	OH
	1.5.421	HEMPLE 69KV	K2247	Winter Garden	$ -	OH
	1.5.422	HEMPLE 69KV	K2249	Winter Garden	$ -	OH
	1.5.423	HEMPLE 69KV	K2252	Winter Garden	$ -	OH
	1.5.424	ORANGEWOOD 69KV	K228	Buena Vista	$ 104	OH
	1.5.425	ORANGEWOOD 69KV	K228	Buena Vista	$ 112	OH
	1.5.426	LAKE BRYAN 230KV	K232	Buena Vista	$ -	OH
	1.5.427	LAKE BRYAN 230KV	K232	Buena Vista	$ 51	OH
	1.5.428	COLONIAL 69KV	K2476	SE Orlando	$ (148)	OH
	1.5.429	COLONIAL 69KV	K2476	SE Orlando	$ 49	OH
	1.5.430	CELEBRATION 69KV	K2701	Buena Vista	$ 272	OH
	1.5.431	CELEBRATION 69KV	K2701	Buena Vista	$ (271)	OH
	1.5.432	CELEBRATION 69KV	K2703	Buena Vista	$ 166	OH
	1.5.433	CELEBRATION 69KV	K2703	Buena Vista	$ 241	OH
	1.5.434	CELEBRATION 69KV	K2704	Buena Vista	$ 150	OH
	1.5.435	CELEBRATION 69KV	K2704	Buena Vista	$ 71	OH
	1.5.436	CELEBRATION 69KV	K2706	Buena Vista	$ 85	OH
	1.5.437	CELEBRATION 69KV	K2706	Buena Vista	$ 95	OH
	1.5.438	CROWN POINT 69KV	K278	Winter Garden	$ 79	OH
	1.5.439	CROWN POINT 69KV	K279	Winter Garden	$ -	OH
	1.5.440	CROWN POINT 69KV	K279	Winter Garden	$ -	OH
	1.5.441	CROWN POINT 69KV	K287	Winter Garden	$ 234	OH
	1.5.442	CROWN POINT 69KV	K288	Winter Garden	$ -	OH
	1.5.443	WINDERMERE 230KV	K302	Buena Vista	$ 399	OH
	1.5.444	WINDERMERE 230KV	K302	Buena Vista	$ -	OH
	1.5.445	WINDERMERE 230KV	K304	Buena Vista	$ 343	OH
	1.5.446	DUNDEE 230KV	K3246	Lake Wales	$ -	OH
	1.5.447	LAKE LUNTZ 69KV	K3283	Winter Garden	$ 151	OH
	1.5.448	LAKE LUNTZ 69KV	K3283	Winter Garden	$ 73	OH
	1.5.449	LAKE LUNTZ 69KV	K3285	Winter Garden	$ 52	OH
	1.5.450	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 487	OH
	1.5.451	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 17,407	OH
	1.5.452	LAKE LUNTZ 69KV	K3287	Winter Garden	$ -	OH
	1.5.453	LAKE LUNTZ 69KV	K3287	Winter Garden	$ 251	OH
	1.5.454	BARNUM CITY 69KV	K3360	Buena Vista	$ 156	OH
	1.5.455	BARNUM CITY 69KV	K3360	Buena Vista	$ -	OH
	1.5.456	BARNUM CITY 69KV	K3362	Buena Vista	$ 482	OH
	1.5.457	BARNUM CITY 69KV	K3362	Buena Vista	$ 332	OH
	1.5.458	BARNUM CITY 69KV	K3364	Buena Vista	$ 67	OH
	1.5.459	BARNUM CITY 69KV	K3364	Buena Vista	$ 167	OH
	1.5.460	BARNUM CITY 69KV	K3366	Buena Vista	$ 378	OH
	1.5.461	AVALON 230KV	K37	Winter Garden	$ 265	OH
	1.5.462	AVALON 230KV	K37	Winter Garden	$ 1,487	OH
	1.5.463	PINECASTLE 69KV	K396	SE Orlando	$ -	OH
	1.5.464	PARKWAY 69KV	K408	Buena Vista	$ 424	OH
	1.5.465	HUNTERS CREEK 69KV	K42	Buena Vista	$ 175	OH
	1.5.466	WESTRIDGE 69KV	K421	Buena Vista	$ 41	OH
	1.5.467	WESTRIDGE 69KV	K421	Buena Vista	$ -	OH
	1.5.468	WESTRIDGE 69KV	K425	Buena Vista	$ 61	OH
	1.5.469	WESTRIDGE 69KV	K426	Buena Vista	$ 109	OH
	1.5.470	HUNTERS CREEK 69KV	K45	Buena Vista	$ -	OH
	1.5.471	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 324	OH
	1.5.472	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	$ 391	OH
	1.5.473	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	$ -	OH
	1.5.474	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	$ 52	OH
	1.5.475	MONTVERDE 69KV	K4831	Clermont	$ (78)	OH
	1.5.476	MONTVERDE 69KV	K4831	Clermont	$ 58	OH
	1.5.477	MONTVERDE 69KV	K4833	Clermont	$ 343	OH
	1.5.478	MONTVERDE 69KV	K4833	Clermont	$ 12	OH
	1.5.479	MONTVERDE 69KV	K4834	Clermont	$ -	OH
	1.5.480	MONTVERDE 69KV	K4836	Clermont	$ 408	OH
	Subtotal				**$ 40,074**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.481	MONTVERDE 69KV	K4836	Clermont	$ -	OH
	1.5.482	MONTVERDE 69KV	K4837	Clermont	$ -	OH
	1.5.483	MONTVERDE 69KV	K4840	Clermont	$ 984	OH
	1.5.484	MONTVERDE 69KV	K4841	Clermont	$ 209	OH
	1.5.485	MONTVERDE 69KV	K4841	Clermont	$ 80	OH
	1.5.486	MONTVERDE 69KV	K4845	Clermont	$ 322	OH
	1.5.487	MONTVERDE 69KV	K4845	Clermont	$ 20	OH
	1.5.488	HUNTERS CREEK 69KV	K49	Buena Vista	$ 25	OH
	1.5.489	HUNTERS CREEK 69KV	K49	Buena Vista	$ (22)	OH
	1.5.490	CENTRAL PARK 69KV	K495	SE Orlando	$ 135	OH
	1.5.491	CENTRAL PARK 69KV	K495	SE Orlando	$ (1,942)	OH
	1.5.492	CENTRAL PARK 69KV	K499	SE Orlando	$ 314	OH
	1.5.493	LOUGHMAN 69KV	K5079	Lake Wales	$ 169	OH
	1.5.494	LOUGHMAN 69KV	K5079	Lake Wales	$ 183	OH
	1.5.495	HUNTERS CREEK 69KV	K51	Buena Vista	$ -	OH
	1.5.496	HUNTERS CREEK 69KV	K51	Buena Vista	$ -	OH
	1.5.497	LAKE WALES 69KV	K53	Lake Wales	$ 200	OH
	1.5.498	CYPRESSWOOD 69KV	K561	Lake Wales	$ -	OH
	1.5.499	LAKE WALES 69KV	K57	Lake Wales	$ 388	OH
	1.5.500	LAKE WALES 69KV	K57	Lake Wales	$ 218	OH
	1.5.501	LAKE WALES 69KV	K58	Lake Wales	$ 99	OH
	1.5.502	CLERMONT 69KV	K601	Clermont	$ 321	OH
	1.5.503	CLERMONT 69KV	K601	Clermont	$ (18)	OH
	1.5.504	CLERMONT 69KV	K605	Clermont	$ 1,425	OH
	1.5.505	CLERMONT 69KV	K606	Clermont	$ 108	OH
	1.5.506	CLERMONT 69KV	K606	Clermont	$ 1,649	OH
	1.5.507	CLERMONT 69KV	K607	Clermont	$ 598	OH
	1.5.508	BAY HILL 69KV	K67	Buena Vista	$ 876	OH
	1.5.509	BAY HILL 69KV	K67	Buena Vista	$ -	OH
	1.5.510	BAY HILL 69KV	K72	Buena Vista	$ 144	OH
	1.5.511	BAY HILL 69KV	K72	Buena Vista	$ -	OH
	1.5.512	BAY HILL 69KV	K73	Buena Vista	$ -	OH
	1.5.513	BAY HILL 69KV	K74	Buena Vista	$ 498	OH
	1.5.514	BAY HILL 69KV	K74	Buena Vista	$ 3,079	OH
	1.5.515	BAY HILL 69KV	K75	Buena Vista	$ -	OH
	1.5.516	BAY HILL 69KV	K75	Buena Vista	$ (67)	OH
	1.5.517	BAY HILL 69KV	K76	Buena Vista	$ 234	OH
	1.5.518	BAY HILL 69KV	K76	Buena Vista	$ -	OH
	1.5.519	BAY HILL 69KV	K77	Buena Vista	$ 182	OH
	1.5.520	ISLEWORTH 69KV	K779	Winter Garden	$ 1	OH
	1.5.521	ISLEWORTH 69KV	K779	Winter Garden	$ 108	OH
	1.5.522	ISLEWORTH 69KV	K782	Winter Garden	$ 49	OH
	1.5.523	BAY HILL 69KV	K79	Buena Vista	$ 852	OH
	1.5.524	BAY HILL 69KV	K79	Buena Vista	$ (158)	OH
	1.5.525	CENTRAL PARK 69KV	K800	SE Orlando	$ 256	OH
	1.5.526	SHINGLE CREEK 69KV	K855	Buena Vista	$ 395	OH
	1.5.527	SHINGLE CREEK 69KV	K857	Buena Vista	$ 55	OH
	1.5.528	SHINGLE CREEK 69KV	K857	Buena Vista	$ -	OH
	1.5.529	SHINGLE CREEK 69KV	K861	Buena Vista	$ 56	OH
	1.5.530	SHINGLE CREEK 69KV	K863	Buena Vista	$ 59	OH
	1.5.531	SHINGLE CREEK 69KV	K863	Buena Vista	$ (16)	OH
	1.5.532	LAKE WILSON 69KV	K882	Buena Vista	$ 63	OH
	1.5.533	LAKE WILSON 69KV	K883	Buena Vista	$ 67	OH
	1.5.534	LAKE WILSON 69KV	K884	Buena Vista	$ 47	OH
	1.5.535	VINELAND 69KV	K903	Buena Vista	$ 460	OH
	1.5.536	VINELAND 69KV	K903	Buena Vista	$ -	OH
	1.5.537	VINELAND 69KV	K904	Buena Vista	$ 481	OH
	1.5.538	VINELAND 69KV	K906	Buena Vista	$ 392	OH
	1.5.539	VINELAND 69KV	K906	Buena Vista	$ -	OH
	1.5.540	VINELAND 69KV	K907	Buena Vista	$ 33	OH
	1.5.541	VINELAND 69KV	K909	Buena Vista	$ 712	OH
	1.5.542	VINELAND 69KV	K910	Buena Vista	$ 90	OH
	1.5.543	VINELAND 69KV	K913	Buena Vista	$ 150	OH
	1.5.544	VINELAND 69KV	K917	Buena Vista	$ -	OH
	1.5.545	VINELAND 69KV	K919	Buena Vista	$ 227	OH
	1.5.546	SAND LAKE 69KV	K925	Buena Vista	$ 179	OH
	1.5.547	SAND LAKE 69KV	K934	Buena Vista	$ 208	OH
	1.5.548	SAND LAKE 69KV	K934	Buena Vista	$ 44	OH
	1.5.549	BOGGY MARSH 69KV	K957	Buena Vista	$ (56)	OH
	1.5.550	BOGGY MARSH 69KV	K957	Buena Vista	$ (9)	OH
	1.5.551	BOGGY MARSH 69KV	K959	Buena Vista	$ -	OH
	1.5.552	BOGGY MARSH 69KV	K959	Buena Vista	$ -	OH
	1.5.553	BOGGY MARSH 69KV	K960	Buena Vista	$ (33)	OH
	1.5.554	BOGGY MARSH 69KV	K960	Buena Vista	$ -	OH
	1.5.555	BOGGY MARSH 69KV	K964	Buena Vista	$ 12	OH
	1.5.556	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	$ 85	OH
	1.5.557	BONNET CREEK 69KV	K973	Buena Vista	$ 765	OH
	1.5.558	BONNET CREEK 69KV	K975	Buena Vista	$ 31	OH
	1.5.559	BONNET CREEK 69KV	K976	Buena Vista	$ 1,317	OH
	1.5.560	BONNET CREEK 69KV	K976	Buena Vista	$ -	OH
		Subtotal			**$ 17,330**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.561	KELLER ROAD 69KV	M1	Longwood	$ 154	OH
	1.5.562	WEKIVA 230KV	M101	Apopka	$ 237	OH
	1.5.563	EUSTIS SOUTH 69KV	M1059	Apopka	$ -	OH
	1.5.564	WEKIVA 230KV	M107	Apopka	$ 147	OH
	1.5.565	WEKIVA 230KV	M107	Apopka	$ -	OH
	1.5.566	OCOEE 69KV	M1086	Winter Garden	$ 19	OH
	1.5.567	OCOEE 69KV	M1087	Winter Garden	$ -	OH
	1.5.568	OCOEE 69KV	M1087	Winter Garden	$ -	OH
	1.5.569	OCOEE 69KV	M1088	Winter Garden	$ 15	OH
	1.5.570	OCOEE 69KV	M1088	Winter Garden	$ -	OH
	1.5.571	OCOEE 69KV	M1092	Winter Garden	$ 19	OH
	1.5.572	OCOEE 69KV	M1094	Winter Garden	$ -	OH
	1.5.573	OCOEE 69KV	M1094	Winter Garden	$ 61	OH
	1.5.574	OCOEE 69KV	M1095	Winter Garden	$ -	OH
	1.5.575	OCOEE 69KV	M1096	Winter Garden	$ 16	OH
	1.5.576	OCOEE 69KV	M1096	Winter Garden	$ 16	OH
	1.5.577	WEKIVA 230KV	M112	Apopka	$ -	OH
	1.5.578	WEKIVA 230KV	M112	Apopka	$ 16	OH
	1.5.579	WEKIVA 230KV	M113	Apopka	$ 60	OH
	1.5.580	EATONVILLE 69KV	M1131	Longwood	$ -	OH
	1.5.581	EATONVILLE 69KV	M1132	Longwood	$ 100	OH
	1.5.582	EATONVILLE 69KV	M1133	Longwood	$ 668	OH
	1.5.583	EATONVILLE 69KV	M1136	Longwood	$ 150	OH
	1.5.584	EATONVILLE 69KV	M1136	Longwood	$ 14	OH
	1.5.585	EATONVILLE 69KV	M1138	Longwood	$ 14	OH
	1.5.586	EATONVILLE 69KV	M1139	Longwood	$ 17	OH
	1.5.587	WEKIVA 230KV	M115	Apopka	$ -	OH
	1.5.588	LONGWOOD 69KV	M144	Longwood	$ 14	OH
	1.5.589	LONGWOOD 69KV	M144	Longwood	$ 10	OH
	1.5.590	LISBON 69KV	M1517	Apopka	$ 113	OH
	1.5.591	LISBON 69KV	M1517	Apopka	$ 113	OH
	1.5.592	LISBON 69KV	M1518	Apopka	$ -	OH
	1.5.593	LISBON 69KV	M1520	Apopka	$ -	OH
	1.5.594	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 312	OH
	1.5.595	DOUGLAS AVENUE 69KV	M1706	Apopka	$ -	OH
	1.5.596	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 113	OH
	1.5.597	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 17	OH
	1.5.598	DOUGLAS AVENUE 69KV	M1709	Apopka	$ -	OH
	1.5.599	DOUGLAS AVENUE 69KV	M1712	Apopka	$ 38	OH
	1.5.600	NORTH LONGWOOD 230KV	M1749	Longwood	$ 219	OH
	1.5.601	NORTH LONGWOOD 230KV	M1749	Longwood	$ 46	OH
	1.5.602	NORTH LONGWOOD 230KV	M1757	Longwood	$ 94	OH
	1.5.603	NORTH LONGWOOD 230KV	M1758	Longwood	$ 85	OH
	1.5.604	NORTH LONGWOOD 230KV	M1758	Longwood	$ 178	OH
	1.5.605	NORTH LONGWOOD 230KV	M1760	Longwood	$ 88	OH
	1.5.606	NORTH LONGWOOD 230KV	M1761	Longwood	$ 74	OH
	1.5.607	NORTH LONGWOOD 230KV	M1761	Longwood	$ 646	OH
	1.5.608	NORTH LONGWOOD 230KV	M1763	Longwood	$ 85	OH
	1.5.609	NORTH LONGWOOD 230KV	M1763	Longwood	$ 1,230	OH
	1.5.610	KELLER ROAD 69KV	M2	Longwood	$ -	OH
	1.5.611	WOODSMERE 230KV	M254	Winter Garden	$ -	OH
	1.5.612	KELLER ROAD 69KV	M3	Longwood	$ 125	OH
	1.5.613	CLARCONA 69KV	M340	Winter Garden	$ -	OH
	1.5.614	CLARCONA 69KV	M340	Winter Garden	$ 19	OH
	1.5.615	CLARCONA 69KV	M345	Winter Garden	$ 12	OH
	1.5.616	CLARCONA 69KV	M345	Winter Garden	$ -	OH
	1.5.617	CLARCONA 69KV	M346	Winter Garden	$ -	OH
	1.5.618	CLARCONA 69KV	M346	Winter Garden	$ 53	OH
	1.5.619	CLARCONA 69KV	M351	Winter Garden	$ -	OH
	1.5.620	CLARCONA 69KV	M351	Winter Garden	$ (1)	OH
	1.5.621	KELLER ROAD 69KV	M4	Longwood	$ 218	OH
	1.5.622	LAKE EMMA 230KV	M422	Longwood	$ 19	OH
	1.5.623	LAKE EMMA 230KV	M423	Longwood	$ -	OH
	1.5.624	LAKE EMMA 230KV	M425	Longwood	$ -	OH
	1.5.625	LAKE EMMA 230KV	M426	Longwood	$ 102	OH
	1.5.626	LAKE EMMA 230KV	M426	Longwood	$ 105	OH
	1.5.627	LAKE EMMA 230KV	M427	Longwood	$ 64	OH
	1.5.628	LAKE EMMA 230KV	M428	Longwood	$ 98	OH
	1.5.629	LAKE EMMA 230KV	M428	Longwood	$ 58	OH
	1.5.630	UMATILLA 69KV	M4405	Apopka	$ -	OH
	1.5.631	UMATILLA 69KV	M4405	Apopka	$ -	OH
	1.5.632	UMATILLA 69KV	M4407	Apopka	$ -	OH
	1.5.633	UMATILLA 69KV	M4408	Apopka	$ 152	OH
	1.5.634	BAY RIDGE 69KV	M451	Apopka	$ -	OH
	1.5.635	BAY RIDGE 69KV	M451	Apopka	$ 43	OH
	1.5.636	PIEDMONT 230KV	M471	Apopka	$ -	OH
	1.5.637	EUSTIS 69KV	M499	Apopka	$ -	OH
	1.5.638	EUSTIS 69KV	M499	Apopka	$ -	OH
	1.5.639	EUSTIS 69KV	M500	Apopka	$ 288	OH
	1.5.640	ALTAMONTE 230KV	M572	Longwood	$ 122	OH
		Subtotal			**$ 6,675**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.641	ALTAMONTE 230KV	M572	Longwood	$ 2,369	OH
	1.5.642	ALTAMONTE 230KV	M574	Longwood	$ 96	OH
	1.5.643	ALTAMONTE 230KV	M575	Longwood	$ 122	OH
	1.5.644	ALTAMONTE 230KV	M576	Longwood	$ 1,968	OH
	1.5.645	ALTAMONTE 230KV	M579	Longwood	$ 260	OH
	1.5.646	MYRTLE LAKE 230KV	M648	Longwood	$ 234	OH
	1.5.647	MYRTLE LAKE 230KV	M649	Longwood	$ 18	OH
	1.5.648	MYRTLE LAKE 230KV	M649	Longwood	$ 24	OH
	1.5.649	MYRTLE LAKE 230KV	M650	Longwood	$ -	OH
	1.5.650	MYRTLE LAKE 230KV	M650	Longwood	$ -	OH
	1.5.651	MYRTLE LAKE 230KV	M657	Longwood	$ 38	OH
	1.5.652	MYRTLE LAKE 230KV	M658	Longwood	$ 31	OH
	1.5.653	MYRTLE LAKE 230KV	M659	Longwood	$ 85	OH
	1.5.654	MYRTLE LAKE 230KV	M659	Longwood	$ -	OH
	1.5.655	SPRING LAKE 230KV	M663	Longwood	$ -	OH
	1.5.656	SPRING LAKE 230KV	M663	Longwood	$ 22	OH
	1.5.657	SPRING LAKE 230KV	M664	Longwood	$ -	OH
	1.5.658	SPRING LAKE 230KV	M666	Longwood	$ 394	OH
	1.5.659	SPRING LAKE 230KV	M667	Longwood	$ 202	OH
	1.5.660	SPRING LAKE 230KV	M668	Longwood	$ 645	OH
	1.5.661	SPRING LAKE 230KV	M668	Longwood	$ -	OH
	1.5.662	SPRING LAKE 230KV	M670	Longwood	$ -	OH
	1.5.663	APOPKA SOUTH 69KV	M722	Apopka	$ (2,484)	OH
	1.5.664	APOPKA SOUTH 69KV	M722	Apopka	$ (10,774)	OH
	1.5.665	APOPKA SOUTH 69KV	M727	Apopka	$ -	OH
	1.5.666	APOPKA SOUTH 69KV	M727	Apopka	$ 151	OH
	1.5.667	MAITLAND 69KV	M80	Longwood	$ -	OH
	1.5.668	MAITLAND 69KV	M81	Longwood	$ 366	OH
	1.5.669	MAITLAND 69KV	M82	Longwood	$ 505	OH
	1.5.670	MAITLAND 69KV	M82	Longwood	$ 102	OH
	1.5.671	MAITLAND 69KV	M84	Longwood	$ 52	OH
	1.5.672	MAITLAND 69KV	M85	Longwood	$ (302)	OH
	1.5.673	FERN PARK 69KV	M907	Longwood	$ (735)	OH
	1.5.674	FERN PARK 69KV	M907	Longwood	$ 6,127	OH
	1.5.675	FERN PARK 69KV	M908	Longwood	$ (878)	OH
	1.5.676	FERN PARK 69KV	M908	Longwood	$ -	OH
	1.5.677	FERN PARK 69KV	M909	Longwood	$ 43	OH
	1.5.678	FERN PARK 69KV	M909	Longwood	$ 1,064	OH
	1.5.679	ST GEORGE ISLAND 69KV	N233	Monticello	$ -	OH
	1.5.680	ST GEORGE ISLAND 69KV	N234	Monticello	$ -	OH
	1.5.681	APALACHICOLA 69KV	N59	Monticello	$ -	OH
	1.5.682	WINTER PARK 69KV	W0015	Longwood	$ 37	OH
	1.5.683	WINTER PARK 69KV	W0015	Longwood	$ -	OH
	1.5.684	WINTER PARK 69KV	W0016	Longwood	$ 58	OH
	1.5.685	WINTER PARK 69KV	W0016	Longwood	$ -	OH
	1.5.686	CASSELBERRY 69KV	W0017	Jamestown	$ 1,487	OH
	1.5.687	CASSELBERRY 69KV	W0017	Jamestown	$ 717	OH
	1.5.688	CASSELBERRY 69KV	W0020	Jamestown	$ 130	OH
	1.5.689	CASSELBERRY 69KV	W0020	Jamestown	$ 17,007	OH
	1.5.690	CASSELBERRY 69KV	W0021	Jamestown	$ 46	OH
	1.5.691	CASSELBERRY 69KV	W0025	Jamestown	$ 81	OH
	1.5.692	CASSELBERRY 69KV	W0026	Jamestown	$ 3,098	OH
	1.5.693	CASSELBERRY 69KV	W0028	Jamestown	$ 126	OH
	1.5.694	CASSELBERRY 69KV	W0028	Jamestown	$ 72	OH
	1.5.695	CASSELBERRY 69KV	W0029	Jamestown	$ 101	OH
	1.5.696	CASSELBERRY 69KV	W0029	Jamestown	$ 710	OH
	1.5.697	MAITLAND 69KV	W0079	Longwood	$ 309	OH
	1.5.698	MAITLAND 69KV	W0086	Longwood	$ 35	OH
	1.5.699	MAITLAND 69KV	W0086	Longwood	$ 73	OH
	1.5.700	MAITLAND 69KV	W0087	Longwood	$ 280	OH
	1.5.701	DELTONA EAST 115KV	W0124	Deland	$ 1,234	OH
	1.5.702	DELTONA EAST 115KV	W0124	Deland	$ (1)	OH
	1.5.703	DELTONA EAST 115KV	W0132	Deland	$ 467	OH
	1.5.704	LAKE ALOMA 69KV	W0151	Longwood	$ -	OH
	1.5.705	LAKE ALOMA 69KV	W0153	Longwood	$ 1,942	OH
	1.5.706	LAKE ALOMA 69KV	W0158	Longwood	$ -	OH
	1.5.707	LAKE ALOMA 69KV	W0158	Longwood	$ -	OH
	1.5.708	OVIEDO 69KV	W0175	Jamestown	$ 96	OH
	1.5.709	OVIEDO 69KV	W0175	Jamestown	$ 28	OH
	1.5.710	OVIEDO 69KV	W0176	Jamestown	$ 369	OH
	1.5.711	OVIEDO 69KV	W0176	Jamestown	$ (3,831)	OH
	1.5.712	OVIEDO 69KV	W0181	Jamestown	$ 65	OH
	1.5.713	WINTER SPRINGS 230KV	W0187	Jamestown	$ 1,499	OH
	1.5.714	WINTER SPRINGS 230KV	W0187	Jamestown	$ 45	OH
	1.5.715	WINTER SPRINGS 230KV	W0189	Jamestown	$ 66	OH
	1.5.716	WINTER SPRINGS 230KV	W0189	Jamestown	$ 4,398	OH
	1.5.717	WINTER SPRINGS 230KV	W0192	Jamestown	$ 1,671	OH
	1.5.718	WINTER SPRINGS 230KV	W0192	Jamestown	$ 24	OH
	1.5.719	WINTER SPRINGS 230KV	W0196	Jamestown	$ (12)	OH
	1.5.720	WINTER SPRINGS 230KV	W0196	Jamestown	$ 23	OH
		Subtotal			**$ 32,197**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.721	MONASTERY 115KV	W0201	Deland	$ 355	OH
	1.5.722	NARCOOSSEE 69KV	W0212	SE Orlando	$ (33)	OH
	1.5.723	NARCOOSSEE 69KV	W0213	SE Orlando	$ -	OH
	1.5.724	NARCOOSSEE 69KV	W0215	SE Orlando	$ 48	OH
	1.5.725	NARCOOSSEE 69KV	W0215	SE Orlando	$ 13	OH
	1.5.726	NARCOOSSEE 69KV	W0216	SE Orlando	$ 49	OH
	1.5.727	NARCOOSSEE 69KV	W0216	SE Orlando	$ 52	OH
	1.5.728	NARCOOSSEE 69KV	W0219	SE Orlando	$ 20	OH
	1.5.729	EAST ORANGE 69KV	W0265	Jamestown	$ -	OH
	1.5.730	EAST ORANGE 69KV	W0265	Jamestown	$ -	OH
	1.5.731	ALAFAYA 69KV	W0298	Jamestown	$ -	OH
	1.5.732	ECON 230KV	W0324	Jamestown	$ 290	OH
	1.5.733	SKY LAKE 230KV	W0362	SE Orlando	$ -	OH
	1.5.734	SKY LAKE 230KV	W0363	SE Orlando	$ (21)	OH
	1.5.735	SKY LAKE 230KV	W0363	SE Orlando	$ -	OH
	1.5.736	SKY LAKE 230KV	W0365	SE Orlando	$ (38)	OH
	1.5.737	SKY LAKE 230KV	W0366	SE Orlando	$ 146	OH
	1.5.738	SKY LAKE 230KV	W0366	SE Orlando	$ -	OH
	1.5.739	SKY LAKE 230KV	W0368	SE Orlando	$ -	OH
	1.5.740	SKY LAKE 230KV	W0368	SE Orlando	$ -	OH
	1.5.741	SKY LAKE 230KV	W0369	SE Orlando	$ 159	OH
	1.5.742	SKY LAKE 230KV	W0369	SE Orlando	$ 675	OH
	1.5.743	ORANGE CITY 230KV	W0372	Deland	$ 413	OH
	1.5.744	PINECASTLE 69KV	W0391	SE Orlando	$ -	OH
	1.5.745	PINECASTLE 69KV	W0392	SE Orlando	$ 31	OH
	1.5.746	PINECASTLE 69KV	W0395	SE Orlando	$ -	OH
	1.5.747	CONWAY 69KV	W0404	SE Orlando	$ -	OH
	1.5.748	CONWAY 69KV	W0405	SE Orlando	$ -	OH
	1.5.749	CONWAY 69KV	W0407	SE Orlando	$ -	OH
	1.5.750	CONWAY 69KV	W0408	SE Orlando	$ -	OH
	1.5.751	CONWAY 69KV	W0408	SE Orlando	$ 1,707	OH
	1.5.752	SUNFLOWER 69KV	W0470	Jamestown	$ 12	OH
	1.5.753	SUNFLOWER 69KV	W0472	Jamestown	$ -	OH
	1.5.754	SUNFLOWER 69KV	W0472	Jamestown	$ 212	OH
	1.5.755	SUNFLOWER 69KV	W0474	Jamestown	$ -	OH
	1.5.756	SUNFLOWER 69KV	W0475	Jamestown	$ -	OH
	1.5.757	CENTRAL PARK 69KV	W0493	SE Orlando	$ 192	OH
	1.5.758	CENTRAL PARK 69KV	W0494	SE Orlando	$ 837	OH
	1.5.759	CENTRAL PARK 69KV	W0496	SE Orlando	$ 11	OH
	1.5.760	CENTRAL PARK 69KV	W0497	SE Orlando	$ 282	OH
	1.5.761	CENTRAL PARK 69KV	W0498	SE Orlando	$ 227	OH
	1.5.762	CENTRAL PARK 69KV	W0500	SE Orlando	$ 285	OH
	1.5.763	CENTRAL PARK 69KV	W0501	SE Orlando	$ 37	OH
	1.5.764	CASSADAGA 115KV	W0524	Deland	$ -	OH
	1.5.765	CASSADAGA 115KV	W0524	Deland	$ (22,664)	OH
	1.5.766	CURRY FORD 230KV	W0596	SE Orlando	$ 178	OH
	1.5.767	CURRY FORD 230KV	W0597	SE Orlando	$ 139	OH
	1.5.768	CURRY FORD 230KV	W0597	SE Orlando	$ 863	OH
	1.5.769	CURRY FORD 230KV	W0598	SE Orlando	$ 33	OH
	1.5.770	CURRY FORD 230KV	W0598	SE Orlando	$ 31	OH
	1.5.771	CURRY FORD 230KV	W0601	SE Orlando	$ 52	OH
	1.5.772	CURRY FORD 230KV	W0601	SE Orlando	$ 67	OH
	1.5.773	WEST CHAPMAN 69KV	W0700	Jamestown	$ 130	OH
	1.5.774	WEST CHAPMAN 69KV	W0700	Jamestown	$ (5,118)	OH
	1.5.775	WEST CHAPMAN 69KV	W0702	Jamestown	$ 72	OH
	1.5.776	WEST CHAPMAN 69KV	W0702	Jamestown	$ 40	OH
	1.5.777	WEST CHAPMAN 69KV	W0703	Jamestown	$ 160	OH
	1.5.778	WEST CHAPMAN 69KV	W0703	Jamestown	$ -	OH
	1.5.779	WEST CHAPMAN 69KV	W0705	Jamestown	$ 11	OH
	1.5.780	WEST CHAPMAN 69KV	W0705	Jamestown	$ 79	OH
	1.5.781	TURNER PLANT 115KV	W0764	Deland	$ 310	OH
	1.5.782	TURNER PLANT 115KV	W0764	Deland	$ 58	OH
	1.5.783	DELAND 69KV	W0805	Deland	$ -	OH
	1.5.784	DELAND 69KV	W0805	Deland	$ -	OH
	1.5.785	DELAND 69KV	W0806	Deland	$ -	OH
	1.5.786	DELAND 69KV	W0806	Deland	$ -	OH
	1.5.787	DELAND 69KV	W0809	Deland	$ -	OH
	1.5.788	WINTER PARK EAST 230KV	W0924	Jamestown	$ -	OH
	1.5.789	WINTER PARK EAST 230KV	W0925	Jamestown	$ 595	OH
	1.5.790	WINTER PARK EAST 230KV	W0926	Jamestown	$ 45	OH
	1.5.791	WINTER PARK EAST 230KV	W0926	Jamestown	$ 1,725	OH
	1.5.792	BITHLO 230KV	W0951	Jamestown	$ (285)	OH
	1.5.793	BITHLO 230KV	W0951	Jamestown	$ -	OH
	1.5.794	BITHLO 230KV	W0952	Jamestown	$ -	OH
	1.5.795	BITHLO 230KV	W0954	Jamestown	$ 106	OH
	1.5.796	BITHLO 230KV	W0955	Jamestown	$ -	OH
	1.5.797	BITHLO 230KV	W0955	Jamestown	$ (10,605)	OH
	1.5.798	BITHLO 230KV	W0956	Jamestown	$ 12	OH
	1.5.799	BITHLO 230KV	W0956	Jamestown	$ 1,199	OH
	1.5.800	RIO PINAR 230KV	W0968	SE Orlando	$ (228)	OH
		Subtotal			**$ (27,035)**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
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Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects
Page 22 of 164

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.801	RIO PINAR 230KV	W0968	SE Orlando	$ 8	OH
	1.5.802	RIO PINAR 230KV	W0969	SE Orlando	$ (54)	OH
	1.5.803	RIO PINAR 230KV	W0971	SE Orlando	$ 62	OH
	1.5.804	RIO PINAR 230KV	W0974	SE Orlando	$ 15	OH
	1.5.805	UCF NORTH 69KV	W0988	Jamestown	$ 36	OH
	1.5.806	UCF NORTH 69KV	W0992	Jamestown	$ -	OH
	1.5.807	UCF 69KV	W1012	Jamestown	$ 14	OH
	1.5.808	UCF 69KV	W1013	Jamestown	$ 30	OH
	1.5.809	UCF 69KV	W1015	Jamestown	$ 228	OH
	1.5.810	UCF 69KV	W1018	Jamestown	$ 83	OH
	1.5.811	DELAND EAST 115KV	W1103	Deland	$ -	OH
	1.5.812	DELAND EAST 115KV	W1103	Deland	$ (235)	OH
	1.5.813	DELAND EAST 115KV	W1104	Deland	$ (383)	OH
	1.5.814	DELAND EAST 115KV	W1104	Deland	$ -	OH
	1.5.815	DELAND EAST 115KV	W1105	Deland	$ 52	OH
	1.5.816	DELAND EAST 115KV	W1105	Deland	$ 80	OH
	1.5.817	DELAND EAST 115KV	W1106	Deland	$ 34	OH
	1.5.818	DELAND EAST 115KV	W1106	Deland	$ 25	OH
	1.5.819	DELAND EAST 115KV	W1108	Deland	$ -	OH
	1.5.820	DELAND EAST 115KV	W1109	Deland	$ 11	OH
	1.5.821	DELAND EAST 115KV	W1109	Deland	$ (258)	OH
	1.5.822	DELAND EAST 115KV	W1110	Deland	$ (905)	OH
	1.5.823	DELAND EAST 115KV	W1110	Deland	$ (1,181)	OH
	1.5.824	LAKE HELEN 115KV	W1703	Deland	$ -	OH
	1.5.825	LAKE HELEN 115KV	W1703	Deland	$ -	OH
	1.5.826	DELTONA 115KV	W4555	Deland	$ 281	OH
	1.5.827	DELTONA 115KV	W4555	Deland	$ 620	OH
	1.5.828	BAYWAY 115KV	X100	St. Petersburg	$ 16	OH
	1.5.829	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 403	OH
	1.5.830	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 36,345	OH
	1.5.831	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 410	OH
	1.5.832	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 25,394	OH
	1.5.833	FIFTY-FIRST STREET 230KV	X103	St. Petersburg	$ -	OH
	1.5.834	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	$ 31	OH
	1.5.835	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	$ (6)	OH
	1.5.836	FIFTY-FIRST STREET 230KV	X105	St. Petersburg	$ -	OH
	1.5.837	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	$ 456	OH
	1.5.838	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	$ 408	OH
	1.5.839	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 513	OH
	1.5.840	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 31	OH
	1.5.841	GATEWAY 115KV	X112	Walsingham	$ 3,266	OH
	1.5.842	GATEWAY 115KV	X112	Walsingham	$ 42	OH
	1.5.843	GATEWAY 115KV	X113	Walsingham	$ 528	OH
	1.5.844	GATEWAY 115KV	X119	Walsingham	$ 5,040	OH
	1.5.845	GATEWAY 115KV	X120	Walsingham	$ 1,869	OH
	1.5.846	GATEWAY 115KV	X120	Walsingham	$ 5,081	OH
	1.5.847	GATEWAY 115KV	X121	Walsingham	$ 3,398	OH
	1.5.848	GATEWAY 115KV	X121	Walsingham	$ 5	OH
	1.5.849	GATEWAY 115KV	X123	Walsingham	$ 1,506	OH
	1.5.850	GATEWAY 115KV	X125	Walsingham	$ 16	OH
	1.5.851	CROSSROADS 115KV	X132	St. Petersburg	$ 4	OH
	1.5.852	CROSSROADS 115KV	X133	St. Petersburg	$ (1,662)	OH
	1.5.853	CROSSROADS 115KV	X133	St. Petersburg	$ 1,352	OH
	1.5.854	CROSSROADS 115KV	X136	St. Petersburg	$ 19	OH
	1.5.855	CROSSROADS 115KV	X136	St. Petersburg	$ 4,750	OH
	1.5.856	CROSSROADS 115KV	X138	St. Petersburg	$ 25	OH
	1.5.857	MAXIMO 115KV	X146	St. Petersburg	$ 164	OH
	1.5.858	MAXIMO 115KV	X146	St. Petersburg	$ -	OH
	1.5.859	MAXIMO 115KV	X149	St. Petersburg	$ 1,082	OH
	1.5.860	PASADENA 230KV	X212	St. Petersburg	$ (1,287)	OH
	1.5.861	PASADENA 230KV	X215	St. Petersburg	$ 132	OH
	1.5.862	PASADENA 230KV	X215	St. Petersburg	$ 38	OH
	1.5.863	PASADENA 230KV	X216	St. Petersburg	$ 12	OH
	1.5.864	PASADENA 230KV	X216	St. Petersburg	$ -	OH
	1.5.865	THIRTY SECOND STREET 115KV	X25	St. Petersburg	$ 37	OH
	1.5.866	THIRTY SECOND STREET 115KV	X25	St. Petersburg	$ 16	OH
	1.5.867	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ (26)	OH
	1.5.868	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 1,696	OH
	1.5.869	CENTRAL PLAZA 115KV	X264	St. Petersburg	$ 69	OH
	1.5.870	CENTRAL PLAZA 115KV	X264	St. Petersburg	$ 58	OH
	1.5.871	CENTRAL PLAZA 115KV	X265	St. Petersburg	$ 153	OH
	1.5.872	CENTRAL PLAZA 115KV	X265	St. Petersburg	$ 64	OH
	1.5.873	CENTRAL PLAZA 115KV	X267	St. Petersburg	$ 135	OH
	1.5.874	THIRTY SECOND STREET 115KV	X27	St. Petersburg	$ 3,727	OH
	1.5.875	THIRTY SECOND STREET 115KV	X27	St. Petersburg	$ 53	OH
	1.5.876	NORTHEAST 230KV	X282	St. Petersburg	$ 242	OH
	1.5.877	NORTHEAST 230KV	X283	St. Petersburg	$ 34	OH
	1.5.878	NORTHEAST 230KV	X284	St. Petersburg	$ 46	OH
	1.5.879	NORTHEAST 230KV	X285	St. Petersburg	$ 62	OH
	1.5.880	NORTHEAST 230KV	X285	St. Petersburg	$ -	OH
		Subtotal			**$ 94,308**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG**					
	Substation	**Feeder**	**Operations Center**			
1.5.881	NORTHEAST 230KV	X286	St. Petersburg	$	12	OH
1.5.882	NORTHEAST 230KV	X287	St. Petersburg	$	10	OH
1.5.883	NORTHEAST 230KV	X287	St. Petersburg	$	-	OH
1.5.884	NORTHEAST 230KV	X289	St. Petersburg	$	-	OH
1.5.885	NORTHEAST 230KV	X290	St. Petersburg	$	10	OH
1.5.886	NORTHEAST 230KV	X290	St. Petersburg	$	-	OH
1.5.887	NORTHEAST 230KV	X291	St. Petersburg	$	2,261	OH
1.5.888	SIXTEENTH STREET 115KV	X31	St. Petersburg	$	1,165	OH
1.5.889	SIXTEENTH STREET 115KV	X31	St. Petersburg	$	18	OH
1.5.890	SIXTEENTH STREET 115KV	X34	St. Petersburg	$	345	OH
1.5.891	SIXTEENTH STREET 115KV	X34	St. Petersburg	$	47	OH
1.5.892	SIXTEENTH STREET 115KV	X36	St. Petersburg	$	286	OH
1.5.893	SIXTEENTH STREET 115KV	X45	St. Petersburg	$	354	OH
1.5.894	KENNETH 115KV	X50	Walsingham	$	257	OH
1.5.895	KENNETH 115KV	X50	Walsingham	$	615	OH
1.5.896	KENNETH 115KV	X53	Walsingham	$	485	OH
1.5.897	KENNETH 115KV	X53	Walsingham	$	22	OH
1.5.898	KENNETH 115KV	X55	Walsingham	$	148	OH
1.5.899	KENNETH 115KV	X55	Walsingham	$	15	OH
1.5.900	KENNETH 115KV	X56	Walsingham	$	299	OH
1.5.901	KENNETH 115KV	X56	Walsingham	$	(42)	OH
1.5.902	KENNETH 115KV	X57	Walsingham	$	219	OH
1.5.903	KENNETH 115KV	X57	Walsingham	$	1,142	OH
1.5.904	DISSTON 115KV	X60	Walsingham	$	562	OH
1.5.905	DISSTON 115KV	X60	Walsingham	$	15,069	OH
1.5.906	DISSTON 115KV	X63	Walsingham	$	407	OH
1.5.907	DISSTON 115KV	X64	Walsingham	$	346	OH
1.5.908	DISSTON 115KV	X64	Walsingham	$	94	OH
1.5.909	DISSTON 115KV	X66	Walsingham	$	3,700	OH
1.5.910	DISSTON 115KV	X66	Walsingham	$	3,826	OH
1.5.911	VINOY 115KV	X71	St. Petersburg	$	(130)	OH
1.5.912	VINOY 115KV	X72	St. Petersburg	$	(758)	OH
1.5.913	VINOY 115KV	X72	St. Petersburg	$	(409)	OH
1.5.914	VINOY 115KV	X78	St. Petersburg	$	719	OH
1.5.915	FORTIETH STREET 230KV	X82	St. Petersburg	$	258	OH
1.5.916	FORTIETH STREET 230KV	X85	St. Petersburg	$	115	OH
1.5.917	BAYWAY 115KV	X96	St. Petersburg	$	88	OH
1.5.918	BAYWAY 115KV	X96	St. Petersburg	$	597	OH
1.5.919	BAYWAY 115KV	X99	St. Petersburg	$	27	OH
	Subtotal			**$**	**32,179**	OH
	TOTAL			**$**	**230,166**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects

Line				O&M Expenditures	OH or UG
4.	**Underground Distribution**				
4.2	**UG - Lateral Hardening**				
	Substation	**Feeder**	**Operations Center**		
4.2.1	CLEARWATER 69KV	C10	Clearwater	$ 77	OH
4.2.2	CLEARWATER 69KV	C11	Clearwater	$ (13)	OH
4.2.3	CLEARWATER 69KV	C12	Clearwater	$ (86)	OH
4.2.4	CLEARWATER 69KV	C18	Clearwater	$ 27	OH
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (9,017)	OH
4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	$ 2,113	OH
4.2.7	PORT RICHEY WEST 115KV	C207	Seven Springs	$ (3,500)	OH
4.2.8	PORT RICHEY WEST 115KV	C208	Seven Springs	$ (9,322)	OH
4.2.9	PORT RICHEY WEST 115KV	C209	Seven Springs	$ 2,182	OH
4.2.10	PORT RICHEY WEST 115KV	C210	Seven Springs	$ (2,358)	OH
4.2.11	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ (19)	OH
4.2.12	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 1,852	OH
4.2.13	CURLEW 115KV	C4973	Seven Springs	$ -	OH
4.2.14	CURLEW 115KV	C4976	Seven Springs	$ -	OH
4.2.15	CURLEW 115KV	C4985	Seven Springs	$ 0	OH
4.2.16	CURLEW 115KV	C4987	Seven Springs	$ -	OH
4.2.17	CURLEW 115KV	C4989	Seven Springs	$ 0	OH
4.2.18	CURLEW 115KV	C4990	Seven Springs	$ -	OH
4.2.19	CURLEW 115KV	C4991	Seven Springs	$ -	OH
4.2.20	BROOKER CREEK 115KV	C5405	Seven Springs	$ 62	OH
4.2.21	BROOKER CREEK 115KV	C5406	Seven Springs	$ 97	OH
4.2.22	PALM HARBOR 230KV	C753	Seven Springs	$ -	OH
4.2.23	PALM HARBOR 230KV	C756	Seven Springs	$ 352	OH
4.2.24	PALM HARBOR 230KV	C757	Seven Springs	$ 354	OH
4.2.25	CROSS BAYOU 69KV	J141	Walsingham	$ 152	OH
4.2.26	CROSS BAYOU 69KV	J143	Walsingham	$ 429	OH
4.2.27	CROSS BAYOU 69KV	J148	Walsingham	$ 18	OH
4.2.28	OAKHURST 69KV	J224	Walsingham	$ 612	OH
4.2.29	OAKHURST 69KV	J227	Walsingham	$ 842	OH
4.2.30	HEMPLE 69KV	K2246	Winter Garden	$ -	OH
4.2.31	HEMPLE 69KV	K2252	Winter Garden	$ -	OH
4.2.32	HEMPLE 69KV	K2253	Winter Garden	$ -	OH
4.2.33	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ -	OH
4.2.34	CENTRAL PARK 69KV	K495	SE Orlando	$ 4,152	OH
4.2.35	CLERMONT 69KV	K601	Clermont	$ 472	OH
4.2.36	CLERMONT 69KV	K605	Clermont	$ 129	OH
4.2.37	BAY HILL 69KV	K67	Buena Vista	$ 58	OH
4.2.38	BAY HILL 69KV	K68	Buena Vista	$ 258	OH
4.2.39	BAY HILL 69KV	K73	Buena Vista	$ 116	OH
4.2.40	BAY HILL 69KV	K76	Buena Vista	$ 510	OH
4.2.41	BOGGY MARSH 69KV	K957	Buena Vista	$ -	OH
4.2.42	BOGGY MARSH 69KV	K959	Buena Vista	$ -	OH
4.2.43	LONGWOOD 69KV	M143	Longwood	$ 20	OH
4.2.44	LONGWOOD 69KV	M144	Longwood	$ (107)	OH
4.2.45	NORTH LONGWOOD 230KV	M1758	Longwood	$ 25	OH
4.2.46	NORTH LONGWOOD 230KV	M1760	Longwood	$ 89	OH
4.2.47	MAITLAND 69KV	M80	Longwood	$ 132	OH
4.2.48	MAITLAND 69KV	M82	Longwood	$ (105)	OH
4.2.49	ST GEORGE ISLAND 69KV	N234	Monticello	$ -	OH
4.2.50	CASSELBERRY 69KV	W0022	Jamestown	$ 554	OH
4.2.51	CASSELBERRY 69KV	W0025	Jamestown	$ 148	OH
4.2.52	CASSELBERRY 69KV	W0027	Jamestown	$ 112	OH
4.2.53	CASSELBERRY 69KV	W0029	Jamestown	$ 387	OH
4.2.54	DELEON SPRINGS 115KV	W0034	Deland	$ 37	OH
4.2.55	MAITLAND 69KV	W0079	Longwood	$ 2,238	OH
4.2.56	MAITLAND 69KV	W0086	Longwood	$ -	OH
4.2.57	LAKE ALOMA 69KV	W0151	Longwood	$ 156	OH
4.2.58	LAKE ALOMA 69KV	W0153	Longwood	$ (284)	OH
4.2.59	ECON 230KV	W0320	Jamestown	$ 2,301	OH
4.2.60	ECON 230KV	W0321	Jamestown	$ 3,335	OH
4.2.61	SKY LAKE 230KV	W0363	SE Orlando	$ 611	OH
4.2.62	SKY LAKE 230KV	W0365	SE Orlando	$ 468	OH
4.2.63	SKY LAKE 230KV	W0366	SE Orlando	$ 204	OH
4.2.64	SKY LAKE 230KV	W0367	SE Orlando	$ 166	OH
4.2.65	SKY LAKE 230KV	W0368	SE Orlando	$ 358	OH
4.2.66	PINECASTLE 69KV	W0391	SE Orlando	$ 3,486	OH
4.2.67	CENTRAL PARK 69KV	W0497	SE Orlando	$ 209	OH
4.2.68	DELAND 69KV	W0805	Deland	$ 277	OH
4.2.69	DELAND 69KV	W0806	Deland	$ 85	OH
4.2.70	DELAND 69KV	W0807	Deland	$ (3,318)	OH
4.2.71	DELAND 69KV	W0808	Deland	$ (2,913)	OH
4.2.72	DELAND 69KV	W0809	Deland	$ 608	OH
4.2.73	RIO PINAR 230KV	W0968	SE Orlando	$ (81)	OH
4.2.74	RIO PINAR 230KV	W0970	SE Orlando	$ (359)	OH
4.2.75	RIO PINAR 230KV	W0975	SE Orlando	$ (383)	OH
4.2.76	DELAND EAST 115KV	W1103	Deland	$ 2,842	OH
4.2.77	DELAND EAST 115KV	W1105	Deland	$ 2,920	OH
4.2.78	DELAND EAST 115KV	W1109	Deland	$ 921	OH
4.2.79	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 9,004	OH
4.2.80	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ (2,386)	OH
	Subtotal			$ 12,306	

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					O&M Expenditures	OH or UG
4.	**Underground: Distribution**					
4.2	**UG - Lateral Hardening**					
	Substation	**Feeder**	**Operations Center**			
4.2.81	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$	(1,899)	OH
4.2.82	GATEWAY 115KV	X111	Walsingham	$	57	OH
4.2.83	GATEWAY 115KV	X113	Walsingham	$	1,395	OH
4.2.84	GATEWAY 115KV	X125	Walsingham	$	-	OH
4.2.85	PASADENA 230KV	X211	St. Petersburg	$	(5,205)	OH
4.2.86	PASADENA 230KV	X213	St. Petersburg	$	(4,033)	OH
4.2.87	PASADENA 230KV	X219	St. Petersburg	$	4,051	OH
4.2.88	KENNETH 115KV	X53	Walsingham	$	-	OH
4.2.89	VINOY 115KV	X70	St. Petersburg	$	127	OH
4.2.90	VINOY 115KV	X71	St. Petersburg	$	-	OH
	Subtotal			$	(5,507)	
			TOTAL	**$**	**6,800**	
4.1	**UG - Flood Mitigation**					
	Substation	**Feeder**	**Operations Center**			
4.1.1	PORT RICHEY WEST 115KV	C208	Seven Springs	$	71	
4.1.2	PORT RICHEY WEST 115KV	C209	Seven Springs	$	(8)	
4.1.3	PORT RICHEY WEST 115KV	C210	Seven Springs	$	59	
4.1.4	FLORA-MAR 115KV	C4002	Seven Springs	$	-	
			TOTAL	**$**	**123**	
3.	**Veg. Management O&M Programs**					
3.1	**Vegetation Management - Distribution**			**$**	**45,450,952**	OH

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.1	**Pole Replacement & Inspection**		
		Location		
	2.1.1	AD-1	$ 29,887	OH
	2.1.2	AF2-1	$ 1,396	OH
	2.1.3	AFC-1	$ -	OH
	2.1.4	AL-1	$ 24,537	OH
	2.1.5	AL-3	$ 16,837	OH
	2.1.6	AL-3-TL1	$ -	OH
	2.1.7	AL-3-TL3	$ 9,683	OH
	2.1.8	ALP-1	$ 4,068	OH
	2.1.9	ALP-2	$ 69,441	OH
	2.1.10	ALP-SUC-1	$ 32,642	OH
	2.1.11	AO-1	$ -	OH
	2.1.12	AOGX-1	$ -	OH
	2.1.13	APW-1	$ 5,952	OH
	2.1.14	ASC-1	$ 26,709	OH
	2.1.15	ASL-1	$ 2,786	OH
	2.1.16	ASL-1	$ -	OH
	2.1.17	ASL-2	$ -	OH
	2.1.18	ASW-1	$ -	OH
	2.1.19	ASW-2	$ -	OH
	2.1.20	ASW-3	$ -	OH
	2.1.21	AUCF-1	$ 20,361	OH
	2.1.22	AW-1	$ (1)	OH
	2.1.23	BBW-1	$ -	OH
	2.1.24	BCF-BW-2-TL4	$ 10,159	OH
	2.1.25	BF-1	$ -	OH
	2.1.26	BFE-1	$ (0)	OH
	2.1.27	BFR-1	$ -	OH
	2.1.28	BH-4	$ -	OH
	2.1.29	BI-1	$ 1,462	OH
	2.1.30	BI-2	$ 13,826	OH
	2.1.31	BK-1	$ 11,178	OH
	2.1.32	BMF-2	$ -	OH
	2.1.33	BPB-1	$ 217	OH
	2.1.34	BW	$ -	OH
	2.1.35	BW-1	$ 20,572	OH
	2.1.36	BWKX-1	$ 200	OH
	2.1.37	BWL-1	$ -	OH
	2.1.38	BWR-2-TL2	$ -	OH
	2.1.39	CEB-2	$ 37,646	OH
	2.1.40	CEB-3	$ 20,539	OH
	2.1.41	CET-1	$ -	OH
	2.1.42	CET-2	$ -	OH
	2.1.43	CFLE-1	$ -	OH
	2.1.44	CFW-3	$ -	OH
	2.1.45	CLA-1	$ 37,316	OH
	2.1.46	CLC-1	$ 5,745	OH
	2.1.47	CLFX-1	$ -	OH
	2.1.48	CLL-2	$ -	OH
	2.1.49	CNS-1	$ -	OH
	2.1.50	CP-1	$ -	OH
	2.1.51	CP-2	$ 1,528	OH
	2.1.52	CP-3	$ 57,644	OH
	2.1.53	CPS-1	$ -	OH
	2.1.54	CRB-1	$ -	OH
	2.1.55	CRB-2	$ -	OH
	2.1.56	CRB-3	$ -	OH
	2.1.57	CRB-3-TL1	$ 3,694	OH
	2.1.58	CRB-4	$ 427	OH
	2.1.59	CRCF-1	$ -	OH
	2.1.60	CS-1	$ 9,493	OH
	2.1.61	CSB-1	$ -	OH
	2.1.62	CSB-1-TL1	$ 14,195	OH
	2.1.63	CSB-2	$ -	OH
	2.1.64	DA-1	$ -	OH
	2.1.65	DB-1	$ -	OH
	2.1.66	DC-1	$ 50,169	OH
	2.1.67	DCO-1	$ 19,935	OH
	2.1.68	DCP-1	$ -	OH
	2.1.69	DCP-1-TL1	$ -	OH
	2.1.70	DDW-1	$ 12,729	OH
	2.1.71	DDW-2	$ -	OH
	2.1.72	DED-1	$ 1,396	OH
	2.1.73	DEX-1	$ -	OH
	2.1.74	DL-1	$ 2,150	OH
	2.1.75	DLL-OCF-1	$ 25,621	OH
	2.1.76	DL-LTW-1	$ -	OH
	2.1.77	DLM-1	$ -	OH
	2.1.78	DLM-LMP-1	$ -	OH
	2.1.79	DLM-LMP-2	$ 12,206	OH
	2.1.80	DLP-2	$ -	OH
		Subtotal	$ 614,343	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.1	**Pole Replacement & Inspection**		
		Location		
	2.1.81	DLS-1	$ 19,479	
	2.1.82	DLW-1	$ 3,345	
	2.1.83	DLW-2	$ -	
	2.1.84	DLW-3	$ 1,251	
	2.1.85	DLW-4	$ 810	
	2.1.86	DLW-6	$ 8,639	
	2.1.87	DP-1-TL3	$ -	
	2.1.88	DR-1	$ -	
	2.1.89	DW-1	$ -	
	2.1.90	DWB-1	$ -	
	2.1.91	DWD-1	$ -	
	2.1.92	DW-OCF-1	$ 2,791	
	2.1.93	DWS-1	$ -	
	2.1.94	ECTW-3	$ 8,860	
	2.1.95	ECTW-4	$ 14,285	
	2.1.96	ED-1	$ 14,623	
	2.1.97	ED-2	$ 11,875	
	2.1.98	ED-3	$ 25,850	
	2.1.99	ED-4	$ 23,242	
	2.1.100	ELX-AL-1	$ -	
	2.1.101	EP-2	$ 19,737	
	2.1.102	EP-3	$ -	
	2.1.103	EP-4	$ -	
	2.1.104	EP-5	$ -	
	2.1.105	FFG-1	$ -	
	2.1.106	FH-1	$ -	
	2.1.107	FMB-1	$ -	
	2.1.108	FMB-3	$ -	
	2.1.109	FMB-5	$ -	
	2.1.110	FP-1	$ -	
	2.1.111	FTO-1-TL1	$ -	
	2.1.112	FTR-2	$ -	
	2.1.113	FTR-3	$ 11,120	
	2.1.114	GH-1	$ -	
	2.1.115	GH-3A	$ -	
	2.1.116	HB-1	$ -	
	2.1.117	HB-2	$ 9,493	
	2.1.118	HB-3	$ 3,508	
	2.1.119	HB-4	$ -	
	2.1.120	HCL-1	$ 1,520	
	2.1.121	HCR-1	$ -	
	2.1.122	HCR-HT-1	$ 61,755	
	2.1.123	HDU-1	$ 15,080	
	2.1.124	HGC-1	$ -	
	2.1.125	HP-1	$ 27,764	
	2.1.126	HP-2	$ 17,544	
	2.1.127	HTW-2	$ -	
	2.1.128	IB-1	$ -	
	2.1.129	ICB-1	$ 22,730	
	2.1.130	ICB-2	$ -	
	2.1.131	ICLB-1	$ 6,212	
	2.1.132	ICLB-2	$ 541	
	2.1.133	ICLW-1	$ 2,473	
	2.1.134	ICLW-2	$ 12,259	
	2.1.135	ICLW-3	$ 1,887	
	2.1.136	ICLW-6	$ 52,753	
	2.1.137	ICP-1	$ -	
	2.1.138	IO-1	$ -	
	2.1.139	IR-1	$ -	
	2.1.140	IS-1	$ 12,637	
	2.1.141	IS-5	$ -	
	2.1.142	IT-CKT1	$ -	
	2.1.143	JA-1	$ 43,609	
	2.1.144	JA-2	$ 3,070	
	2.1.145	JF-1	$ 217	
	2.1.146	JF-1-TL1	$ -	
	2.1.147	JQ-2-TL3	$ -	
	2.1.148	JS-1	$ 5,582	
	2.1.149	JS-2	$ -	
	2.1.150	JS-3	$ -	
	2.1.151	JS-3-TL2	$ -	
	2.1.152	KZN-1	$ -	
	2.1.153	LBV-1	$ -	
	2.1.154	LC-1	$ -	
	2.1.155	LD-2	$ -	
	2.1.156	LD-3	$ 4,187	
	2.1.157	LE-1	$ -	
	2.1.158	LE-1-TL1	$ -	
	2.1.159	LE-2	$ 2,871	
	2.1.160	LECW-3	$ 14,113	
		Subtotal	$ 487,712	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
2.1	**Pole Replacement & Inspection**			
		Location		
	2.1.161	LEL-1	$ 17,679	
	2.1.162	LEL-2	$ -	
	2.1.163	LMP-2	$ -	
	2.1.164	LTW-1	$ 3,385	
	2.1.165	MF-1	$ 29,593	
	2.1.166	MM-1	$ -	
	2.1.167	MS-1	$ -	
	2.1.168	MS-1-TL1	$ -	
	2.1.169	MSH-1	$ 651	
	2.1.170	NLA-1	$ 3,862	
	2.1.171	NT-1	$ 5,838	
	2.1.172	NT-1.6	$ -	
	2.1.173	OCC-1	$ 872	
	2.1.174	OCF	$ 1,195	
	2.1.175	OCF-1	$ 20,186	
	2.1.176	OCF-6	$ -	
	2.1.177	OCF-7	$ -	
	2.1.178	OH-1	$ 10,256	
	2.1.179	OLR-1	$ -	
	2.1.180	OSC-1	$ 3,514	
	2.1.181	PAX-1	$ -	
	2.1.182	PF-1	$ 15,620	
	2.1.183	PP-1	$ 43,412	
	2.1.184	PS-2	$ -	
	2.1.185	PSL-1	$ 29,025	
	2.1.186	PW-1	$ -	
	2.1.187	QX-3	$ -	
	2.1.188	RW-3	$ -	
	2.1.189	RW-4	$ 1,396	
	2.1.190	SB-1	$ 7,640	
	2.1.191	SDW-1	$ 2,532	
	2.1.192	SES-1	$ 5,182	
	2.1.193	SI-4-TL2	$ -	
	2.1.194	SLE-1	$ -	
	2.1.195	SLM-1	$ 10,455	
	2.1.196	SLX-1	$ -	
	2.1.197	SP-1	$ 3,032	
	2.1.198	SP-SUM-1	$ -	
	2.1.199	SSC-1	$ -	
	2.1.200	TC-1	$ -	
	2.1.201	TC-2	$ -	
	2.1.202	TDE-1	$ 11,819	
	2.1.203	TMS-2	$ 5,324	
	2.1.204	TO-2	$ -	
	2.1.205	TZ-2	$ 8,321	
	2.1.206	UEN-1	$ 6,362	
	2.1.207	VFGS-1	$ -	
	2.1.208	VW-1	$ -	
	2.1.209	WA-1	$ 3,116	
	2.1.210	WA-2	$ 11,817	
	2.1.211	WCC	$ -	
	2.1.212	WCC-1	$ 8,510	
	2.1.213	WF-1	$ 29,191	
	2.1.214	WIW-1	$ -	
	2.1.215	WL-1	$ 11,848	
	2.1.216	WLB-1	$ 8,352	
	2.1.217	WLL-1	$ 2,977	
	2.1.218	WLLW-1	$ -	
	2.1.219	WO-1	$ 3,754	
	2.1.220	WO-2	$ -	
	2.1.221	WO-3	$ 2,195	
	2.1.222	WO-5	$ 301	
	2.1.223	WO-6	$ 15,414	
	2.1.224	WO-7	$ 16,660	
	2.1.225	WP-1	$ 23,104	
	2.1.226	WP-2	$ -	
	2.1.227	WR-1	$ -	
	2.1.228	WR-2	$ 4,100	
	2.1.229	WR-3	$ 19,233	
	2.1.230	WR-4	$ 4,963	
	2.1.231	WR-7	$ -	
	2.1.232	WR-8	$ -	
	2.1.233	WT-1	$ 7,114	
	2.1.234	WT-3	$ -	
	2.1.235	WWW-1	$ 22,626	
	2.1.236	CLL-1	$ 684	
	2.1.237	ICB-3	$ -	
		Subtotal	$ 443,115	
		Total Wood Replacement	$ 1,545,170	
		Total Transmission Pole Inspection	$ 362,952	
		Total Wood Pole Replacement & Inspection	$ 1,908,122	
	Line 1.6	**Distribution Underbuild (Tx Wood Pole Replacement)**	**$ 712,029**	
	Line 2.1	**Total Transmission Pole Replacement & Inspection**	**$ 1,196,093**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			O&M Expenditures	OH or UG
2.	**Transmission**			
	2.2	**Tower Upgrade**		
		Location		
	2.2.1	CP-1	$ -	OH
	2.2.2	NR-1	$ -	OH
	2.2.3	NR-4	$ 35,899	OH
	2.2.4	WLXF-1	$ -	OH
	2.2.5	WLXT-1	$ -	OH
	2.2.6	WLXF-3	$ 50,965	OH
		Totals	**$ 86,864**	
	2.4	**Drone Inspection**		
		Location		
	2.4.1	Total Drone Inspection	**$ 73,604**	OH
3.	**Veg. Management O&M Programs**			
	3.2	**Vegetation Management - Transmission**	**$ 10,384,801**	OH

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Period: January through December 2024

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 6A
Page 30 of 164

Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Actual	(2) Estimated/ Actual	(3) Variance Amount	(4) Variance Percent
1	Overhead Hardening Programs - Distribution				
1.1	Feeder Hardening - Distribution	$ 32,500,907	$ 31,352,645	$ 1,148,261	3.7%
1.2	FH - Wood Pole Replacement & Inspection	2,932,487	3,526,471	(593,984)	-16.8%
1.3	Lateral Hardening - O/H	15,709,313	17,117,972	(1,408,659)	-8.2%
1.4	LH - Wood Pole Replacement & Inspection	12,983,649	13,955,883	(972,235)	-7.0%
1.5	Self-Optimizing Grid - SOG	17,302,721	17,371,502	(68,781)	-0.4%
1.6	Structure Hardening - Trans - Pole Replacements - Distribution	1,933,736	1,898,673	35,063	1.8%
1.7	Substation Hardening	771,149	767,627	3,522	0.5%
1a	Adjustments	-	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	$ 84,133,963	$ 85,990,775	$ (1,856,812)	-2.2%
2	Overhead Hardening Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	$ 24,499,080	$ 24,228,222	$ 270,857	1.1%
2.2	Structure Hardening - Trans - Tower Upgrades	718,101	702,120	15,980	2.3%
2.3	Structure Hardening - Trans - Cathodic Protection	529,358	530,502	(1,145)	-0.2%
2.4	Structure Hardening - Trans - Drone Inspections	-	-	-	0.0%
2.5	Structure Hardening - Trans - GOAB	406,153	499,557	(93,404)	-18.7%
2.6	Structure Hardening - Overhead Ground Wire	774,392	901,908	(127,516)	-14.1%
2.7	Substation Hardening	357,875	381,223	(23,348)	-6.1%
2a	Adjustments	-	-	-	0.0%
2T	Subtotal of Overhead Programs - Transmission	$ 27,284,958	$ 27,243,533	$ 41,425	0.2%
3	Vegetation Management Programs				
3.1	Vegetation Management - Distribution	$ 579,150	$ 560,033	$ 19,117	3.4%
3.2	Vegetation Management - Transmission	2,085,130	2,035,672	49,459	2.4%
3T	Subtotal of Vegetation Management Programs	$ 2,664,280	$ 2,595,705	$ 68,575	2.6%
4	Underground: Distribution				
4.1	UG - Flood Mitigation	$ 22,389	$ 49,106	$ (26,718)	-54.4%
4.2	UG - Lateral Hardening	12,085,563	15,503,563	(3,418,000)	-22.0%
4T	Subtotal of Underground Distribution Programs	$ 12,107,952	$ 15,552,670	$ (3,444,718)	-22.1%
5	Total of Capital Programs	$ 126,191,153	$ 131,382,682	$ (5,191,529)	-4.0%
6	Allocation of Costs to Energy and Demand				
a.	Energy	$ -	$ -	$ -	0.0%
b.	Demand	$ 126,191,153	$ 131,382,682	$ (5,191,529)	-4.0%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is based on Order No. PSC-2024-0459-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing

Actual Period: January through December 2024

Exh. No. (CAM-1)

Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 31 of 164

Line	Capital Investment Activities	E/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
	1.1 Feeder Hardening - Distribution	D	$ 1,781,639	$ 1,907,202	$ 2,063,868	$ 2,224,371	$ 2,457,401	$ 2,682,789	$ 2,804,780	$ 3,006,423	$ 3,118,229	$ 3,329,474	$ 3,514,104	$ 3,610,626	$ 32,500,907
	1.2 Feeder Hardening - Wood Pole Replacement & Inspection	D	207,804	213,866	228,017	239,091	248,915	257,230	263,864	263,435	193,927	267,720	270,919	277,700	2,932,487
	1.3 Lateral Hardening - O/H	D	917,609	970,904	1,030,561	1,089,039	1,183,989	1,324,564	1,369,157	1,484,875	1,507,132	1,561,131	1,616,000	1,654,353	15,709,313
	1.4 Lateral Hardening - Wood Pole Replacement & Inspection	D	872,653	904,797	956,047	1,009,340	1,058,646	1,101,096	1,121,414	1,147,305	1,175,164	1,191,663	1,208,393	1,237,129	12,983,649
	1.5 SOG	D	1,052,487	1,094,317	1,160,594	1,223,089	1,308,939	1,421,612	1,485,692	1,571,977	1,637,473	1,705,124	1,790,502	1,850,917	17,302,721
	1.6 Structure Hardening - Trans - Pole Replacements - Distribu	D	99,635	126,836	136,032	146,336	154,261	162,514	170,126	179,529	183,384	187,641	191,166	196,276	1,933,736
	1.7 Substation Hardening	D	47,375	49,512	52,851	56,050	59,101	62,536	65,614	69,628	73,022	75,717	78,675	81,068	771,149
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		$ 4,979,201	$ 5,267,434	$ 5,627,970	$ 5,987,317	$ 6,471,251	$ 7,012,340	$ 7,280,647	$ 7,723,172	$ 7,888,331	$ 8,318,471	$ 8,669,758	$ 8,908,069	$ 84,133,963
2	Overhead: Transmission														
	2.1 Structure Hardening - Trans - Pole Replacements	D	$ 1,720,768	$ 1,746,420	$ 1,815,651	$ 1,892,085	$ 1,963,173	$ 2,042,812	$ 2,098,476	$ 2,147,484	$ 2,202,976	$ 2,242,918	$ 2,284,942	$ 2,341,375	$ 24,499,080
	2.2 Structure Hardening - Trans - Tower Upgrades	D	42,252	45,756	47,041	48,180	48,797	48,897	49,438	54,868	64,081	75,911	88,413	104,467	718,101
	2.3 Structure Hardening - Trans - Cathodic Protection	D	38,406	42,123	42,903	44,746	44,716	44,659	44,608	44,605	44,365	44,787	45,425	48,015	529,358
	2.4 Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
	2.5 Structure Hardening - Trans - GOAB	D	20,664	23,190	25,603	27,656	29,860	32,695	35,235	36,709	39,844	42,609	44,076	48,012	406,153
	2.6 Structure Hardening - Trans - Overhead Ground Wire	D	48,037	49,657	50,803	53,409	57,971	60,511	67,137	71,667	72,551	74,500	80,394	87,754	774,392
	2.7 Substation Hardening	D	16,478	17,981	20,631	23,174	25,620	28,372	30,853	34,103	36,839	39,016	41,409	43,400	357,875
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		$ 1,886,605	$ 1,925,126	$ 2,002,631	$ 2,089,249	$ 2,170,137	$ 2,257,947	$ 2,325,748	$ 2,389,436	$ 2,460,656	$ 2,519,741	$ 2,584,658	$ 2,673,024	$ 27,284,958
3	Veg. Management Programs														
	3.1. Vegetation Management - Distribution	D	$ 38,806	$ 40,431	$ 41,776	$ 44,093	$ 47,132	$ 49,172	$ 49,998	$ 51,121	$ 52,168	$ 53,186	$ 54,502	$ 56,766	$ 579,150
	3.2. Vegetation Management - Transmission	D	139,062	142,387	147,689	154,766	161,261	169,643	176,694	184,424	193,189	198,579	204,811	212,625	$ 2,085,130
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b.	Subtotal of Vegetation Management Capital Invest. Programs		$ 177,868	$ 182,818	$ 189,465	$ 198,859	$ 208,393	$ 218,815	$ 226,692	$ 235,544	$ 245,357	$ 251,765	$ 259,314	$ 269,390	$ 2,664,280
4	Underground: Distribution														
	4.1 UG - Flood Mitigation	D	$ 3,227	$ 3,219	$ 2,423	$ 1,648	$ 1,669	$ 1,662	$ 1,649	$ 1,650	$ 1,456	$ 1,261	$ 1,262	$ 1,264	$ 22,389
	4.2 Lateral Hardening Underground	D	857,008	851,827	858,494	888,041	897,769	1,022,102	1,050,216	1,113,185	1,116,411	1,130,170	1,143,397	1,156,944	12,085,563
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		$ 860,234	$ 855,046	$ 860,917	$ 889,689	$ 899,438	$ 1,023,763	$ 1,051,865	$ 1,114,835	$ 1,117,867	$ 1,131,430	$ 1,144,659	$ 1,158,207	$ 12,107,952
5a	Jurisdictional Energy Revenue Requirements		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5b	Jurisdictional Demand Revenue Requirements		**$ 7,903,909**	**$ 8,230,424**	**$ 8,680,984**	**$ 9,165,115**	**$ 9,749,219**	**$ 10,512,865**	**$ 10,884,952**	**$ 11,462,987**	**$ 11,712,211**	**$ 12,221,407**	**$ 12,658,389**	**$ 13,008,690**	**$ 126,191,153**
	Capital Revenue Requirements (B)														
6.	Overhead: Distribution Hardening Capital Programs		$ 4,979,201	$ 5,267,434	$ 5,627,970	$ 5,987,317	$ 6,471,251	$ 7,012,340	$ 7,280,647	$ 7,723,172	$ 7,888,331	$ 8,318,471	$ 8,669,758	$ 8,908,069	$ 84,133,963
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 4,979,201	$ 5,267,434	$ 5,627,970	$ 5,987,317	$ 6,471,251	$ 7,012,340	$ 7,280,647	$ 7,723,172	$ 7,888,331	$ 8,318,471	$ 8,669,758	$ 8,908,069	$ 84,133,963
7.	Overhead: Transmission Capital Programs		$ 1,886,605	$ 1,925,126	$ 2,002,631	$ 2,089,249	$ 2,170,137	$ 2,257,947	$ 2,325,748	$ 2,389,436	$ 2,460,656	$ 2,519,741	$ 2,584,658	$ 2,673,024	$ 27,284,958
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 1,886,605	$ 1,925,126	$ 2,002,631	$ 2,089,249	$ 2,170,137	$ 2,257,947	$ 2,325,748	$ 2,389,436	$ 2,460,656	$ 2,519,741	$ 2,584,658	$ 2,673,024	$ 27,284,958
8.	Veg. Management Capital Programs		$ 177,868	$ 182,818	$ 189,465	$ 198,859	$ 208,393	$ 218,815	$ 226,692	$ 235,544	$ 245,357	$ 251,765	$ 259,314	$ 269,390	$ 2,664,280
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 177,868	$ 182,818	$ 189,465	$ 198,859	$ 208,393	$ 218,815	$ 226,692	$ 235,544	$ 245,357	$ 251,765	$ 259,314	$ 269,390	$ 2,664,280
9.	Underground: Distribution Hardening Capital Programs		$ 860,234	$ 855,046	$ 860,917	$ 889,689	$ 899,438	$ 1,023,763	$ 1,051,865	$ 1,114,835	$ 1,117,867	$ 1,131,430	$ 1,144,659	$ 1,158,207	$ 12,107,952
	a. Allocated to Energy		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	b. Allocated to Demand		$ 860,234	$ 855,046	$ 860,917	$ 889,689	$ 899,438	$ 1,023,763	$ 1,051,865	$ 1,114,835	$ 1,117,867	$ 1,131,430	$ 1,144,659	$ 1,158,207	$ 12,107,952

Notes:
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7A- Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7A - Program by FERC

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R.McCabe
Exh. No. (CAM-1)
Form 7A - Projects
Page 32 of 164

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.1	**Feeder Hardening - Distribution**				
		Substation	**Feeder**	**Operations Center**		
	1.1.1	ZUBER 69KV	A205	Ocala	$ 1,770,829	OH
	1.1.2	HOMOSASSA 115KV	A272	Inverness	$ 6,954,041	OH
	1.1.3	INVERNESS 115KV	A84	Inverness	$ 235,005	OH
	1.1.4	CLEARWATER 69KV	C10	Clearwater	$ 1,997,545	OH
	1.1.5	DUNEDIN 69KV	C102	Clearwater	$ 364,575	OH
	1.1.6	CLEARWATER 69KV	C11	Clearwater	$ 2,424,689	OH
	1.1.7	CLEARWATER 69KV	C12	Clearwater	$ 2,971,602	OH
	1.1.8	CLEARWATER 69KV	C18	Clearwater	$ 3,060,473	OH
	1.1.9	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (331,389)	OH
	1.1.10	PORT RICHEY WEST 115KV	C205	Seven Springs	$ (286,301)	OH
	1.1.11	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 209,176	OH
	1.1.12	PORT RICHEY WEST 115KV	C208	Seven Springs	$ (560,789)	OH
	1.1.13	PORT RICHEY WEST 115KV	C209	Seven Springs	$ (2,061)	OH
	1.1.14	PORT RICHEY WEST 115KV	C210	Seven Springs	$ (623,701)	OH
	1.1.15	SAFETY HARBOR 115KV	C3523	Clearwater	$ 2,175,581	OH
	1.1.16	SAFETY HARBOR 115KV	C3525	Clearwater	$ 2,647,509	OH
	1.1.17	FLORA-MAR 115KV	C4002	Seven Springs	$ 156,521	OH
	1.1.18	FLORA-MAR 115KV	C4007	Seven Springs	$ 32,977	OH
	1.1.19	FLORA-MAR 115KV	C4009	Seven Springs	$ 4,151	OH
	1.1.20	ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 612,408	OH
	1.1.21	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 145,217	OH
	1.1.22	ODESSA 69KV	C4320	Seven Springs	$ 238,623	OH
	1.1.23	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ 1,139,411	OH
	1.1.24	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 143,954	OH
	1.1.25	CURLEW 115KV	C4973	Seven Springs	$ 2,062,808	OH
	1.1.26	CURLEW 115KV	C4976	Seven Springs	$ 4,680,307	OH
	1.1.27	CURLEW 115KV	C4985	Seven Springs	$ 1,043,657	OH
	1.1.28	CURLEW 115KV	C4987	Seven Springs	$ 2,252,131	OH
	1.1.29	CURLEW 115KV	C4988	Seven Springs	$ 50,721	OH
	1.1.30	CURLEW 115KV	C4989	Seven Springs	$ 1,267,927	OH
	1.1.31	CURLEW 115KV	C4990	Seven Springs	$ 2,209,404	OH
	1.1.32	CURLEW 115KV	C4991	Seven Springs	$ 2,517,260	OH
	1.1.33	BROOKER CREEK 115KV	C5405	Seven Springs	$ 1,939,570	OH
	1.1.34	BROOKER CREEK 115KV	C5406	Seven Springs	$ 7,605,297	OH
	1.1.35	PALM HARBOR 230KV	C753	Seven Springs	$ 2,330,709	OH
	1.1.36	PALM HARBOR 230KV	C756	Seven Springs	$ 2,848,749	OH
	1.1.37	PALM HARBOR 230KV	C757	Seven Springs	$ 885,945	OH
	1.1.38	EAST CLEARWATER 230KV	C902	Clearwater	$ (444,580)	OH
	1.1.39	STARKEY ROAD 69KV	J114	Walsingham	$ 1,850,230	OH
	1.1.40	STARKEY ROAD 69KV	J115	Walsingham	$ 1,173,933	OH
	1.1.41	CROSS BAYOU 69KV	J141	Walsingham	$ 4,775,004	OH
	1.1.42	CROSS BAYOU 69KV	J143	Walsingham	$ 4,250,408	OH
	1.1.43	CROSS BAYOU 69KV	J148	Walsingham	$ 5,916,839	OH
	1.1.44	OAKHURST 69KV	J224	Walsingham	$ 718,148	OH
	1.1.45	OAKHURST 69KV	J227	Walsingham	$ 1,616,180	OH
	1.1.46	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 541,696	OH
	1.1.47	LARGO 230KV	J406	Clearwater	$ 298,736	OH
	1.1.48	LARGO 230KV	J407	Clearwater	$ 290,607	OH
	1.1.49	LARGO 230KV	J409	Clearwater	$ 255,411	OH
	1.1.50	WALSINGHAM 69KV	J555	Walsingham	$ 140,675	OH
	1.1.51	SEMINOLE 230KV	J888	Walsingham	$ 1,682,463	OH
	1.1.52	SEMINOLE 230KV	J893	Walsingham	$ 4,615,494	OH
	1.1.53	SEMINOLE 230KV	J895	Walsingham	$ 1	OH
	1.1.54	TAFT 69KV	K1023	SE Orlando	$ 357,331	OH
	1.1.55	TAFT 69KV	K1025	SE Orlando	$ 238,981	OH
	1.1.56	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ 148,354	OH
	1.1.57	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 150,472	OH
	1.1.58	DINNER LAKE 69KV	K1687	Highlands	$ 876,473	OH
	1.1.59	DINNER LAKE 69KV	K1688	Highlands	$ 1,525,571	OH
	1.1.60	DINNER LAKE 69KV	K1689	Highlands	$ 2,589,605	OH
	1.1.61	DINNER LAKE 69KV	K1690	Highlands	$ 387,136	OH
	1.1.62	DINNER LAKE 69KV	K1691	Highlands	$ 271,994	OH
	1.1.63	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 1,583,231	OH
	1.1.64	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 3,872,008	OH
	1.1.65	HEMPLE 69KV	K2246	Winter Garden	$ (429,127)	OH
	1.1.66	HEMPLE 69KV	K2250	Winter Garden	$ (497,621)	OH
	1.1.67	HEMPLE 69KV	K2252	Winter Garden	$ 104,481	OH
	1.1.68	HEMPLE 69KV	K2253	Winter Garden	$ (351,860)	OH
	1.1.69	CROWN POINT 69KV	K278	Winter Garden	$ 28,314	OH
	1.1.70	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 528,742	OH
	1.1.71	MONTVERDE 69KV	K4833	Clermont	$ 1,887,952	OH
	1.1.72	MONTVERDE 69KV	K4836	Clermont	$ 5,341,536	OH
	1.1.73	CENTRAL PARK 69KV	K495	SE Orlando	$ 1,226,689	OH
	1.1.74	CLERMONT 69KV	K601	Clermont	$ 4,556,448	OH
	1.1.75	CLERMONT 69KV	K605	Clermont	$ 2,218,597	OH
	1.1.76	BAY HILL 69KV	K67	Buena Vista	$ 791,571	OH
	1.1.77	BAY HILL 69KV	K68	Buena Vista	$ 4,994,277	OH
	1.1.78	BAY HILL 69KV	K73	Buena Vista	$ 2,001,650	OH
	1.1.79	BAY HILL 69KV	K76	Buena Vista	$ 1,057,774	OH
	1.1.80	ISLEWORTH 69KV	K789	Winter Garden	$ 130,810	OH
		Subtotal			$ 120,447,168	

E701

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects
Page 33 of 164

Line					Capital Expenditures	OH or UG
1. Distribution						
1.1 Feeder Hardening - Distribution						
		Substation	**Feeder**	**Operations Center**		
	1.1.81	SHINGLE CREEK 69KV	K857	Buena Vista	$ 103,919	OH
	1.1.82	SHINGLE CREEK 69KV	K863	Buena Vista	$ 171,717	OH
	1.1.83	LAKE WILSON 69KV	K883	Buena Vista	$ 105,874	OH
	1.1.84	LAKE WILSON 69KV	K884	Buena Vista	$ 16,820	OH
	1.1.85	VINELAND 69KV	K903	Buena Vista	$ 165,421	OH
	1.1.86	VINELAND 69KV	K907	Buena Vista	$ 78,895	OH
	1.1.87	BOGGY MARSH 69KV	K957	Buena Vista	$ 1,248,045	OH
	1.1.88	BOGGY MARSH 69KV	K959	Buena Vista	$ 2,710,194	OH
	1.1.89	BONNET CREEK 69KV	K976	Buena Vista	$ 1,403,328	OH
	1.1.90	LONGWOOD 69KV	M143	Longwood	$ 2,043,559	OH
	1.1.91	LONGWOOD 69KV	M144	Longwood	$ 2,476,303	OH
	1.1.92	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 83,643	OH
	1.1.93	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 32,097	OH
	1.1.94	NORTH LONGWOOD 230KV	M1757	Longwood	$ 672,200	OH
	1.1.95	NORTH LONGWOOD 230KV	M1758	Longwood	$ 3,470,547	OH
	1.1.96	NORTH LONGWOOD 230KV	M1760	Longwood	$ 571,012	OH
	1.1.97	MYRTLE LAKE 230KV	M648	Longwood	$ 158,648	OH
	1.1.98	MYRTLE LAKE 230KV	M649	Longwood	$ 160,105	OH
	1.1.99	MYRTLE LAKE 230KV	M659	Longwood	$ 114,889	OH
	1.1.100	MAITLAND 69KV	M80	Longwood	$ 2,986,508	OH
	1.1.101	MAITLAND 69KV	M82	Longwood	$ 3,242,212	OH
	1.1.102	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	$ 270,538	OH
	1.1.103	ST GEORGE ISLAND 69KV	N233	Monticello	$ 113,090	OH
	1.1.104	ST GEORGE ISLAND 69KV	N234	Monticello	$ (654,958)	OH
	1.1.105	WINTER PARK 69KV	W0015	Longwood	$ 108,689	OH
	1.1.106	WINTER PARK 69KV	W0016	Longwood	$ 143,718	OH
	1.1.107	CASSELBERRY 69KV	W0022	Jamestown	$ 1,580,296	OH
	1.1.108	CASSELBERRY 69KV	W0025	Jamestown	$ 388,208	OH
	1.1.109	CASSELBERRY 69KV	W0027	Jamestown	$ 2,968,668	OH
	1.1.110	CASSELBERRY 69KV	W0029	Jamestown	$ 2,157,018	OH
	1.1.111	DELEON SPRINGS 115KV	W0034	Deland	$ 1,931,273	OH
	1.1.112	MAITLAND 69KV	W0079	Longwood	$ 3,851,707	OH
	1.1.113	MAITLAND 69KV	W0086	Longwood	$ 3,151,683	OH
	1.1.114	MAITLAND 69KV	W0087	Longwood	$ (375,053)	OH
	1.1.115	LAKE ALOMA 69KV	W0151	Longwood	$ (144,275)	OH
	1.1.116	LAKE ALOMA 69KV	W0153	Longwood	$ 288,439	OH
	1.1.117	OVIEDO 69KV	W0174	Jamestown	$ 326,183	OH
	1.1.118	OVIEDO 69KV	W0175	Jamestown	$ 3,882,801	OH
	1.1.119	NARCOOSSEE 69KV	W0212	SE Orlando	$ 78,132	OH
	1.1.120	NARCOOSSEE 69KV	W0213	SE Orlando	$ 170,678	OH
	1.1.121	NARCOOSSEE 69KV	W0217	SE Orlando	$ 100,597	OH
	1.1.122	ECON 230KV	W0320	Jamestown	$ 4,794,922	OH
	1.1.123	ECON 230KV	W0321	Jamestown	$ 3,012,624	OH
	1.1.124	SKY LAKE 230KV	W0363	SE Orlando	$ 3,043,764	OH
	1.1.125	SKY LAKE 230KV	W0365	SE Orlando	$ 2,749,333	OH
	1.1.126	SKY LAKE 230KV	W0366	SE Orlando	$ 3,813,212	OH
	1.1.127	SKY LAKE 230KV	W0367	SE Orlando	$ 2,425,694	OH
	1.1.128	SKY LAKE 230KV	W0368	SE Orlando	$ 5,554,178	OH
	1.1.129	PINECASTLE 69KV	W0391	SE Orlando	$ (834,714)	OH
	1.1.130	CENTRAL PARK 69KV	W0494	SE Orlando	$ 1,238,094	OH
	1.1.131	CENTRAL PARK 69KV	W0497	SE Orlando	$ 1,940,324	OH
	1.1.132	CENTRAL PARK 69KV	W0500	SE Orlando	$ 872,543	OH
	1.1.133	DELAND 69KV	W0805	Deland	$ (858,870)	OH
	1.1.134	DELAND 69KV	W0807	Deland	$ (1,169,971)	OH
	1.1.135	DELAND 69KV	W0808	Deland	$ (26,512)	OH
	1.1.136	DELAND 69KV	W0809	Deland	$ 580,698	OH
	1.1.137	RIO PINAR 230KV	W0968	SE Orlando	$ 1,612,958	OH
	1.1.138	RIO PINAR 230KV	W0970	SE Orlando	$ 4,856,113	OH
	1.1.139	RIO PINAR 230KV	W0975	SE Orlando	$ 1,518,042	OH
	1.1.140	DELAND EAST 115KV	W1103	Deland	$ (624,287)	OH
	1.1.141	DELAND EAST 115KV	W1105	Deland	$ (294,382)	OH
	1.1.142	DELAND EAST 115KV	W1109	Deland	$ (165,030)	OH
	1.1.143	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ (22,190)	OH
	1.1.144	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 233,280	OH
	1.1.145	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 627,607	OH
	1.1.146	GATEWAY 115KV	X111	Walsingham	$ 1,025,816	OH
	1.1.147	GATEWAY 115KV	X113	Walsingham	$ 4,652,870	OH
	1.1.148	GATEWAY 115KV	X123	Walsingham	$ 1,707,123	OH
	1.1.149	GATEWAY 115KV	X125	Walsingham	$ 1,533,129	OH
	1.1.150	MAXIMO 115KV	X142	St. Petersburg	$ 2,626	OH
	1.1.151	MAXIMO 115KV	X143	St. Petersburg	$ 162,296	OH
	1.1.152	MAXIMO 115KV	X146	St. Petersburg	$ 191,541	OH
	1.1.153	MAXIMO 115KV	X147	St. Petersburg	$ 160,606	OH
	1.1.154	MAXIMO 115KV	X150	St. Petersburg	$ 133,746	OH
	1.1.155	MAXIMO 115KV	X151	St. Petersburg	$ 98,285	OH
	1.1.156	PASADENA 230KV	X211	St. Petersburg	$ (190,082)	OH
	1.1.157	PASADENA 230KV	X213	St. Petersburg	$ 22,250	OH
	1.1.158	PASADENA 230KV	X219	St. Petersburg	$ 85,243	OH
	1.1.159	PASADENA 230KV	X220	St. Petersburg	$ 214,427	OH
	1.1.160	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 1,158,112	OH
		Subtotal			$ 88,188,783	

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.1	**Feeder Hardening - Distribution**					
	Substation		**Feeder**	**Operations Center**		
1.1.161	CENTRAL PLAZA 115KV		X268	St. Petersburg	$ (24,631)	OH
1.1.162	NORTHEAST 230KV		X284	St. Petersburg	$ 161,009	OH
1.1.163	NORTHEAST 230KV		X287	St. Petersburg	$ 144,686	OH
1.1.164	NORTHEAST 230KV		X289	St. Petersburg	$ 84,596	OH
1.1.165	KENNETH 115KV		X50	Walsingham	$ 1,314,803	OH
1.1.166	KENNETH 115KV		X53	Walsingham	$ 1,446,579	OH
1.1.167	VINOY 115KV		X70	St. Petersburg	$ 2,238,435	OH
1.1.168	VINOY 115KV		X71	St. Petersburg	$ 2,077,305	OH
1.1.169	VINOY 115KV		X72	St. Petersburg	$ 988,171	OH
1.1.170	VINOY 115KV		X78	St. Petersburg	$ 889,315	OH
1.1.171	FORTIETH STREET 230KV		X81	St. Petersburg	$ 120,461	OH
1.1.172	FORTIETH STREET 230KV		X82	St. Petersburg	$ 133,519	OH
1.1.173	FORTIETH STREET 230KV		X84	St. Petersburg	$ 190,473	OH
1.1.174	FORTIETH STREET 230KV		X85	St. Petersburg	$ 338,616	OH
	Subtotal				**$ 10,103,337**	OH
	Total Feeder Hardening				$ 218,739,289	OH
1.2	**FH - Wood Pole Replacement & Inspection**					
1.2.1				Monticello	$ 293,802	OH
1.2.2				Ocala/Inverness	$ 299,430	OH
1.2.3				Seven Springs/Zephyrhills	$ 546	OH
1.2.4				Apopka	$ 2,078,563	OH
1.2.5				Deland	$ 273,012	OH
1.2.6				Jamestown/Longwood	$ 588,881	OH
1.2.7				Clearwater	$ 919,311	OH
1.2.8				St. Petersburg	$ 732,527	OH
1.2.9				Walsingham	$ 151,909	OH
1.2.10				Buena Vista/SE Orlando	$ 48,537	OH
1.2.11				Highlands/Lake Wales	$ 2,414,673	OH
1.2.12				Winter Garden/Clermont	$ 67,566	OH
				FH - Wood Pole Replacements	$ 7,868,756	OH
				FH - Pole Inspections/Treatments	594,183	OH
				Total	**$ 8,462,939**	OH

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
		Substation	**Feeder**	**Operations Center**		
	1.3.1	CLEARWATER 69KV	C10	Clearwater	$ 1,736,688	OH
	1.3.2	DUNEDIN 69KV	C102	Clearwater	$ 166,092	OH
	1.3.3	CLEARWATER 69KV	C11	Clearwater	$ 919,718	OH
	1.3.4	CLEARWATER 69KV	C12	Clearwater	$ 1,295,937	OH
	1.3.5	CLEARWATER 69KV	C18	Clearwater	$ 322,218	OH
	1.3.6	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (1,237,286)	OH
	1.3.7	PORT RICHEY WEST 115KV	C205	Seven Springs	$ (129,729)	OH
	1.3.8	PORT RICHEY WEST 115KV	C206	Seven Springs	$ 107,068	OH
	1.3.9	PORT RICHEY WEST 115KV	C207	Seven Springs	$ (154,344)	OH
	1.3.10	PORT RICHEY WEST 115KV	C208	Seven Springs	$ (1,160,231)	OH
	1.3.11	PORT RICHEY WEST 115KV	C209	Seven Springs	$ (464,585)	OH
	1.3.12	PORT RICHEY WEST 115KV	C210	Seven Springs	$ (1,030,171)	OH
	1.3.13	SAFETY HARBOR 115KV	C3523	Clearwater	$ 697,980	OH
	1.3.14	SAFETY HARBOR 115KV	C3525	Clearwater	$ 968,662	OH
	1.3.15	FLORA-MAR 115KV	C4002	Seven Springs	$ 135,050	OH
	1.3.16	FLORA-MAR 115KV	C4007	Seven Springs	$ 38,620	OH
	1.3.17	FLORA-MAR 115KV	C4009	Seven Springs	$ 6,291	OH
	1.3.18	ANCLOTE PLANT 230KV	C4202	Seven Springs	$ 151,012	OH
	1.3.19	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 352,190	OH
	1.3.20	ODESSA 69KV	C4320	Seven Springs	$ 224,057	OH
	1.3.21	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ (135,133)	OH
	1.3.22	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ (59,562)	OH
	1.3.23	CURLEW 115KV	C4973	Seven Springs	$ 258,197	OH
	1.3.24	CURLEW 115KV	C4976	Seven Springs	$ 37,752	OH
	1.3.25	CURLEW 115KV	C4985	Seven Springs	$ (93,087)	OH
	1.3.26	CURLEW 115KV	C4987	Seven Springs	$ (95,551)	OH
	1.3.27	CURLEW 115KV	C4989	Seven Springs	$ (41,551)	OH
	1.3.28	CURLEW 115KV	C4990	Seven Springs	$ (405,726)	OH
	1.3.29	CURLEW 115KV	C4991	Seven Springs	$ 2,480	OH
	1.3.30	BROOKER CREEK 115KV	C5405	Seven Springs	$ 260,338	OH
	1.3.31	BROOKER CREEK 115KV	C5406	Seven Springs	$ 735,530	OH
	1.3.32	PALM HARBOR 230KV	C753	Seven Springs	$ 353,672	OH
	1.3.33	PALM HARBOR 230KV	C756	Seven Springs	$ 825,767	OH
	1.3.34	PALM HARBOR 230KV	C757	Seven Springs	$ 860,359	OH
	1.3.35	STARKEY ROAD 69KV	J114	Walsingham	$ 570,633	OH
	1.3.36	STARKEY ROAD 69KV	J115	Walsingham	$ 353,067	OH
	1.3.37	CROSS BAYOU 69KV	J141	Walsingham	$ 156,860	OH
	1.3.38	CROSS BAYOU 69KV	J143	Walsingham	$ 302,135	OH
	1.3.39	CROSS BAYOU 69KV	J148	Walsingham	$ 159,962	OH
	1.3.40	OAKHURST 69KV	J224	Walsingham	$ (29,321)	OH
	1.3.41	OAKHURST 69KV	J227	Walsingham	$ (18,100)	OH
	1.3.42	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 815,220	OH
	1.3.43	LARGO 230KV	J406	Clearwater	$ 552,984	OH
	1.3.44	LARGO 230KV	J407	Clearwater	$ 322,838	OH
	1.3.45	LARGO 230KV	J409	Clearwater	$ 77,196	OH
	1.3.46	WALSINGHAM 69KV	J555	Walsingham	$ 777,507	OH
	1.3.47	SEMINOLE 230KV	J888	Walsingham	$ 367,828	OH
	1.3.48	SEMINOLE 230KV	J893	Walsingham	$ 2,368,314	OH
	1.3.49	TAFT 69KV	K1023	SE Orlando	$ 172,881	OH
	1.3.50	TAFT 69KV	K1025	SE Orlando	$ 90,960	OH
	1.3.51	CABBAGE ISLAND 69KV	K1614	Lake Wales	$ 27,850	OH
	1.3.52	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 22,675	OH
	1.3.53	DINNER LAKE 69KV	K1687	Highlands	$ 1,180,808	OH
	1.3.54	DINNER LAKE 69KV	K1688	Highlands	$ 1,998,685	OH
	1.3.55	DINNER LAKE 69KV	K1689	Highlands	$ 962,464	OH
	1.3.56	DINNER LAKE 69KV	K1690	Highlands	$ 861,616	OH
	1.3.57	DINNER LAKE 69KV	K1691	Highlands	$ 625,006	OH
	1.3.58	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 307,121	OH
	1.3.59	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 311,158	OH
	1.3.60	HEMPLE 69KV	K2246	Winter Garden	$ 45,529	OH
	1.3.61	HEMPLE 69KV	K2252	Winter Garden	$ 371,376	OH
	1.3.62	HEMPLE 69KV	K2253	Winter Garden	$ 42,677	OH
	1.3.63	CROWN POINT 69KV	K278	Winter Garden	$ 13,986	OH
	1.3.64	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 69,066	OH
	1.3.65	MONTVERDE 69KV	K4833	Clermont	$ 996,771	OH
	1.3.66	MONTVERDE 69KV	K4836	Clermont	$ 829,035	OH
	1.3.67	CENTRAL PARK 69KV	K495	SE Orlando	$ 311,812	OH
	1.3.68	CLERMONT 69KV	K601	Clermont	$ 940,755	OH
	1.3.69	CLERMONT 69KV	K605	Clermont	$ 555,565	OH
	1.3.70	BAY HILL 69KV	K67	Buena Vista	$ 45,010	OH
	1.3.71	BAY HILL 69KV	K68	Buena Vista	$ 794,179	OH
	1.3.72	BAY HILL 69KV	K73	Buena Vista	$ 20,715	OH
	1.3.73	BAY HILL 69KV	K76	Buena Vista	$ 154,693	OH
	1.3.74	ISLEWORTH 69KV	K789	Winter Garden	$ 32,602	OH
	1.3.75	SHINGLE CREEK 69KV	K857	Buena Vista	$ 22,518	OH
	1.3.76	SHINGLE CREEK 69KV	K863	Buena Vista	$ 160,846	OH
	1.3.77	LAKE WILSON 69KV	K883	Buena Vista	$ 10,069	OH
	1.3.78	LAKE WILSON 69KV	K884	Buena Vista	$ 15,130	OH
	1.3.79	VINELAND 69KV	K903	Buena Vista	$ 246,073	OH
	1.3.80	VINELAND 69KV	K907	Buena Vista	$ 111,905	OH
		Subtotal			$ 24,577,380	

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
		Substation	**Feeder**	**Operations Center**		
	1.3.81	BOGGY MARSH 69KV	K957	Buena Vista	$ 12,831	OH
	1.3.82	BOGGY MARSH 69KV	K959	Buena Vista	$ 47,805	OH
	1.3.83	BONNET CREEK 69KV	K976	Buena Vista	$ 325,055	OH
	1.3.84	LONGWOOD 69KV	M143	Longwood	$ 2,622,548	OH
	1.3.85	LONGWOOD 69KV	M144	Longwood	$ 1,151,830	OH
	1.3.86	DOUGLAS AVENUE 69KV	M1704	Apopka	$ 122,595	OH
	1.3.87	DOUGLAS AVENUE 69KV	M1709	Apopka	$ 47,893	OH
	1.3.88	NORTH LONGWOOD 230KV	M1757	Longwood	$ 202,818	OH
	1.3.89	NORTH LONGWOOD 230KV	M1758	Longwood	$ 1,508,601	OH
	1.3.90	NORTH LONGWOOD 230KV	M1760	Longwood	$ 953,134	OH
	1.3.91	MYRTLE LAKE 230KV	M648	Longwood	$ 57,550	OH
	1.3.92	MYRTLE LAKE 230KV	M649	Longwood	$ 47,929	OH
	1.3.93	MYRTLE LAKE 230KV	M659	Longwood	$ 41,415	OH
	1.3.94	MAITLAND 69KV	M80	Longwood	$ 19,886	OH
	1.3.95	MAITLAND 69KV	M82	Longwood	$ (85,239)	OH
	1.3.96	PERRY NORTH 69KV	N15	Monticello	$ 149,559	OH
	1.3.97	ST GEORGE ISLAND 69KV	N233	Monticello	$ 71,376	OH
	1.3.98	ST GEORGE ISLAND 69KV	N234	Monticello	$ (381,157)	OH
	1.3.99	WINTER PARK 69KV	W0015	Longwood	$ 315,081	OH
	1.3.100	WINTER PARK 69KV	W0016	Longwood	$ 113,437	OH
	1.3.101	CASSELBERRY 69KV	W0022	Jamestown	$ 587,686	OH
	1.3.102	CASSELBERRY 69KV	W0025	Jamestown	$ 200,120	OH
	1.3.103	CASSELBERRY 69KV	W0027	Jamestown	$ 1,051,563	OH
	1.3.104	CASSELBERRY 69KV	W0029	Jamestown	$ 206,956	OH
	1.3.105	DELEON SPRINGS 115KV	W0034	Deland	$ 2,040,319	OH
	1.3.106	MAITLAND 69KV	W0079	Longwood	$ 602,524	OH
	1.3.107	MAITLAND 69KV	W0086	Longwood	$ 139,802	OH
	1.3.108	LAKE ALOMA 69KV	W0151	Longwood	$ 6,581	OH
	1.3.109	LAKE ALOMA 69KV	W0153	Longwood	$ (92,551)	OH
	1.3.110	OVIEDO 69KV	W0174	Jamestown	$ 483,246	OH
	1.3.111	OVIEDO 69KV	W0175	Jamestown	$ 160,444	OH
	1.3.112	NARCOOSSEE 69KV	W0212	SE Orlando	$ 127,186	OH
	1.3.113	NARCOOSSEE 69KV	W0213	SE Orlando	$ 191,090	OH
	1.3.114	NARCOOSSEE 69KV	W0217	SE Orlando	$ 185,908	OH
	1.3.115	ECON 230KV	W0320	Jamestown	$ 864,370	OH
	1.3.116	ECON 230KV	W0321	Jamestown	$ 1,282,305	OH
	1.3.117	SKY LAKE 230KV	W0363	SE Orlando	$ 2,719,335	OH
	1.3.118	SKY LAKE 230KV	W0365	SE Orlando	$ (10,503)	OH
	1.3.119	SKY LAKE 230KV	W0366	SE Orlando	$ 212,809	OH
	1.3.120	SKY LAKE 230KV	W0367	SE Orlando	$ 50,626	OH
	1.3.121	SKY LAKE 230KV	W0368	SE Orlando	$ 889,693	OH
	1.3.122	PINECASTLE 69KV	W0391	SE Orlando	$ 269,192	OH
	1.3.123	CENTRAL PARK 69KV	W0494	SE Orlando	$ 214,353	OH
	1.3.124	CENTRAL PARK 69KV	W0497	SE Orlando	$ 75,143	OH
	1.3.125	CENTRAL PARK 69KV	W0500	SE Orlando	$ 685,550	OH
	1.3.126	DELAND 69KV	W0805	Deland	$ 55,868	OH
	1.3.127	DELAND 69KV	W0806	Deland	$ 54,291	OH
	1.3.128	DELAND 69KV	W0807	Deland	$ (485,545)	OH
	1.3.129	DELAND 69KV	W0808	Deland	$ (2,116,001)	OH
	1.3.130	DELAND 69KV	W0809	Deland	$ (404,192)	OH
	1.3.131	RIO PINAR 230KV	W0968	SE Orlando	$ 211,282	OH
	1.3.132	RIO PINAR 230KV	W0970	SE Orlando	$ (164,617)	OH
	1.3.133	RIO PINAR 230KV	W0975	SE Orlando	$ 143,344	OH
	1.3.134	DELAND EAST 115KV	W1103	Deland	$ (1,094,644)	OH
	1.3.135	DELAND EAST 115KV	W1105	Deland	$ (401,386)	OH
	1.3.136	DELAND EAST 115KV	W1109	Deland	$ 150,158	OH
	1.3.137	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 30,982	OH
	1.3.138	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ 14,930	OH
	1.3.139	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 95,991	OH
	1.3.140	GATEWAY 115KV	X111	Walsingham	$ 12,434	OH
	1.3.141	GATEWAY 115KV	X113	Walsingham	$ 291,410	OH
	1.3.142	GATEWAY 115KV	X123	Walsingham	$ 539,162	OH
	1.3.143	GATEWAY 115KV	X125	Walsingham	$ 504	OH
	1.3.144	MAXIMO 115KV	X142	St. Petersburg	$ 7,786	OH
	1.3.145	MAXIMO 115KV	X143	St. Petersburg	$ 168,761	OH
	1.3.146	MAXIMO 115KV	X146	St. Petersburg	$ 160,785	OH
	1.3.147	MAXIMO 115KV	X147	St. Petersburg	$ 87,969	OH
	1.3.148	MAXIMO 115KV	X150	St. Petersburg	$ 97,632	OH
	1.3.149	MAXIMO 115KV	X151	St. Petersburg	$ 107,527	OH
	1.3.150	PASADENA 230KV	X211	St. Petersburg	$ (871,595)	OH
	1.3.151	PASADENA 230KV	X213	St. Petersburg	$ 859,930	OH
	1.3.152	PASADENA 230KV	X219	St. Petersburg	$ 157,878	OH
	1.3.153	PASADENA 230KV	X220	St. Petersburg	$ 334,601	OH
	1.3.154	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 2,094,672	OH
	1.3.155	CENTRAL PLAZA 115KV	X268	St. Petersburg	$ 1,807,096	OH
	1.3.156	NORTHEAST 230KV	X284	St. Petersburg	$ 126,837	OH
	1.3.157	NORTHEAST 230KV	X287	St. Petersburg	$ 73,088	OH
	1.3.158	NORTHEAST 230KV	X289	St. Petersburg	$ 53,049	OH
	1.3.159	KENNETH 115KV	X50	Walsingham	$ 2,080,039	OH
	1.3.160	KENNETH 115KV	X53	Walsingham	$ 1,643,047	OH
		Subtotal			$ 26,411,770	

E705

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.3	**Lateral Hardening - O/H**					
	Substation	**Feeder**	**Operations Center**			
1.3.161	VINOY 115KV	X70	St. Petersburg	$	3,233,634	OH
1.3.162	VINOY 115KV	X71	St. Petersburg	$	5,389,884	OH
1.3.163	VINOY 115KV	X72	St. Petersburg	$	4,907,066	OH
1.3.164	VINOY 115KV	X78	St. Petersburg	$	5,508,357	OH
1.3.165	FORTIETH STREET 230KV	X81	St. Petersburg	$	347,130	OH
1.3.166	FORTIETH STREET 230KV	X82	St. Petersburg	$	307,078	OH
1.3.167	FORTIETH STREET 230KV	X84	St. Petersburg	$	793,021	OH
1.3.168	FORTIETH STREET 230KV	X85	St. Petersburg	$	452,594	OH
	Subtotal			$	20,938,764	OH
			TOTAL	**$**	**71,927,914**	OH
1.4	**LH - Wood Pole Replacement & Inspection**					
	Substation	**Feeder**	**Operations Center**			
1.4.1			Monticello	$	2,353,758	OH
1.4.2			Ocala/Inverness	$	2,671,053	OH
1.4.3			Seven Springs/Zephyrhills	$	40,092	OH
1.4.4			Apopka	$	10,617,943	OH
1.4.5			Deland	$	6,620,019	OH
1.4.6			Jamestown/Longwood	$	1,769,345	OH
1.4.7			Clearwater	$	2,541,638	OH
1.4.8			St. Petersburg	$	5,034,477	OH
1.4.9			Walsingham	$	554,632	OH
1.4.10			Buena Vista/SE Orlando	$	330,468	OH
1.4.11			Highlands/Lake Wales	$	8,864,069	OH
1.4.12			Winter Garden/Clermont	$	143,169	OH
			LH - Wood Pole Replacements	$	41,540,661	OH
			LH - Pole Inspections & Treatments		2,293,116	OH
			Total	**$**	**43,833,777**	OH

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Duke Energy Florida, LLC
Witness: R. McCabe
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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.1	ROSS PRAIRIE 230KV	A112	Inverness	$ 168,297	OH
	1.5.2	ROSS PRAIRIE 230KV	A112	Inverness	$ 22,182	OH
	1.5.3	WILLISTON 69KV	A124	Monticello	$ 383,231	OH
	1.5.4	WILLISTON 69KV	A124	Monticello	$ 1,452,478	OH
	1.5.5	SILVER SPRINGS SHORES 69KV	A129	Ocala	$ 2,649	OH
	1.5.6	SILVER SPRINGS SHORES 69KV	A130	Ocala	$ 14,258	OH
	1.5.7	SILVER SPRINGS SHORES 69KV	A131	Ocala	$ 17,334	OH
	1.5.8	LEBANON 69KV	A132	Inverness	$ 79,812	OH
	1.5.9	BELLEVIEW 69KV	A14	Ocala	$ 5,132	OH
	1.5.10	SILVER SPRINGS 230KV	A153	Ocala	$ 7,492	OH
	1.5.11	SILVER SPRINGS 230KV	A153	Ocala	$ 9,572	OH
	1.5.12	SILVER SPRINGS 230KV	A154	Ocala	$ 3,867	OH
	1.5.13	SILVER SPRINGS 230KV	A154	Ocala	$ 408	OH
	1.5.14	ARCHER 230KV	A195	Monticello	$ 271,644	OH
	1.5.15	ARCHER 230KV	A196	Monticello	$ 82,121	OH
	1.5.16	ARCHER 230KV	A196	Monticello	$ 5,864	OH
	1.5.17	ADAMS 69KV	A200	Inverness	$ 162,038	OH
	1.5.18	ADAMS 69KV	A200	Inverness	$ 1,093,838	OH
	1.5.19	TWIN COUNTY RANCH 115KV	A216	Inverness	$ 228	OH
	1.5.20	TWIN COUNTY RANCH 115KV	A218	Inverness	$ (0)	OH
	1.5.21	TWIN COUNTY RANCH 115KV	A219	Inverness	$ (1,064)	OH
	1.5.22	TWIN COUNTY RANCH 115KV	A221	Inverness	$ 346	OH
	1.5.23	LADY LAKE 69KV	A243	Ocala	$ 13,910	OH
	1.5.24	LADY LAKE 69KV	A245	Ocala	$ 7,406	OH
	1.5.25	LADY LAKE 69KV	A245	Ocala	$ 2,074	OH
	1.5.26	LADY LAKE 69KV	A246	Ocala	$ (64,801)	OH
	1.5.27	CIRCLE SQUARE 69KV	A250	Inverness	$ 9,716	OH
	1.5.28	CIRCLE SQUARE 69KV	A251	Inverness	$ 87	OH
	1.5.29	CIRCLE SQUARE 69KV	A253	Inverness	$ 468	OH
	1.5.30	TANGERINE 115KV	A262	Inverness	$ (86,719)	OH
	1.5.31	TANGERINE 115KV	A263	Inverness	$ 4,496	OH
	1.5.32	CITRUS HILLS 115KV	A282	Inverness	$ 280,673	OH
	1.5.33	CITRUS HILLS 115KV	A282	Inverness	$ 32,932	OH
	1.5.34	CITRUS HILLS 115KV	A284	Inverness	$ 0	OH
	1.5.35	CITRUS HILLS 115KV	A284	Inverness	$ 27,471	OH
	1.5.36	CITRUS HILLS 115KV	A285	Inverness	$ 5	OH
	1.5.37	CITRUS HILLS 115KV	A285	Inverness	$ 43,392	OH
	1.5.38	CITRUS HILLS 115KV	A286	Inverness	$ 6	OH
	1.5.39	ORANGE BLOSSOM 69KV	A309	Ocala	$ 217,648	OH
	1.5.40	ORANGE BLOSSOM 69KV	A309	Ocala	$ 1,597	OH
	1.5.41	ORANGE BLOSSOM 69KV	A310	Ocala	$ (17,671)	OH
	1.5.42	WEIRSDALE 69KV	A321	Ocala	$ 7,738	OH
	1.5.43	WEIRSDALE 69KV	A322	Ocala	$ 7,014	OH
	1.5.44	WEIRSDALE 69KV	A322	Ocala	$ 2,202	OH
	1.5.45	MARICAMP 69KV	A333	Ocala	$ 2,651	OH
	1.5.46	MARICAMP 69KV	A333	Ocala	$ 84,831	OH
	1.5.47	MARICAMP 69KV	A334	Ocala	$ 3,007	OH
	1.5.48	MARICAMP 69KV	A334	Ocala	$ 70,275	OH
	1.5.49	MARICAMP 69KV	A336	Ocala	$ 11,116	OH
	1.5.50	ORANGE BLOSSOM 69KV	A388	Ocala	$ (34,101)	OH
	1.5.51	ORANGE BLOSSOM 69KV	A388	Ocala	$ 71,353	OH
	1.5.52	ORANGE BLOSSOM 69KV	A389	Ocala	$ (56,541)	OH
	1.5.53	ORANGE BLOSSOM 69KV	A389	Ocala	$ 12,094	OH
	1.5.54	ORANGE BLOSSOM 69KV	A392	Ocala	$ 11,539	OH
	1.5.55	ORANGE BLOSSOM 69KV	A394	Ocala	$ 67,639	OH
	1.5.56	HOLDER 230KV	A48	Inverness	$ 478,676	OH
	1.5.57	HOLDER 230KV	A48	Inverness	$ 204,090	OH
	1.5.58	BELLEVIEW 69KV	A6	Ocala	$ 2,297	OH
	1.5.59	LAKE WEIR 69KV	A64	Ocala	$ 95,749	OH
	1.5.60	LAKE WEIR 69KV	A64	Ocala	$ 77,283	OH
	1.5.61	BROOKSVILLE 115KV	A95	Inverness	$ (12,053)	OH
	1.5.62	BROOKSVILLE 115KV	A95	Inverness	$ (39,622)	OH
	1.5.63	BROOKSVILLE 115KV	A97	Inverness	$ 33,680	OH
	1.5.64	BROOKSVILLE 115KV	A97	Inverness	$ (87,575)	OH
	1.5.65	BROOKSVILLE 115KV	A98	Inverness	$ (15,385)	OH
	1.5.66	BROOKSVILLE 115KV	A98	Inverness	$ (6)	OH
	1.5.67	CLEARWATER 69KV	C10	Clearwater	$ 3,104	OH
	1.5.68	BELLEAIR 69KV	C1002	Clearwater	$ 167,655	OH
	1.5.69	BELLEAIR 69KV	C1002	Clearwater	$ 363,190	OH
	1.5.70	BELLEAIR 69KV	C1003	Clearwater	$ 162,702	OH
	1.5.71	BELLEAIR 69KV	C1003	Clearwater	$ 544,396	OH
	1.5.72	BELLEAIR 69KV	C1004	Clearwater	$ 244,564	OH
	1.5.73	BELLEAIR 69KV	C1005	Clearwater	$ 191,117	OH
	1.5.74	BELLEAIR 69KV	C1005	Clearwater	$ 532,630	OH
	1.5.75	BELLEAIR 69KV	C1007	Clearwater	$ 251,975	OH
	1.5.76	BELLEAIR 69KV	C1007	Clearwater	$ 33,245	OH
	1.5.77	BELLEAIR 69KV	C1008	Clearwater	$ 434,008	OH
	1.5.78	BELLEAIR 69KV	C1008	Clearwater	$ 35,722	OH
	1.5.79	DUNEDIN 69KV	C102	Clearwater	$ 156,601	OH
	1.5.80	DUNEDIN 69KV	C106	Clearwater	$ 151,298	OH
		Subtotal			**$ 8,524,572**	

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Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.81	DUNEDIN 69KV	C106	Clearwater	$ 1,187,136	OH
	1.5.82	DUNEDIN 69KV	C107	Clearwater	$ 379,922	OH
	1.5.83	DUNEDIN 69KV	C107	Clearwater	$ 267,595	OH
	1.5.84	CLEARWATER 69KV	C11	Clearwater	$ 121,503	OH
	1.5.85	CLEARWATER 69KV	C12	Clearwater	$ 354,708	OH
	1.5.86	CLEARWATER 69KV	C14	Clearwater	$ 240,296	OH
	1.5.87	DENHAM 69KV	C152	Seven Springs	$ 422,591	OH
	1.5.88	DENHAM 69KV	C159	Seven Springs	$ 16,199	OH
	1.5.89	CLEARWATER 69KV	C16	Clearwater	$ 642,610	OH
	1.5.90	CLEARWATER 69KV	C16	Clearwater	$ 722,283	OH
	1.5.91	CLEARWATER 69KV	C17	Clearwater	$ 505,948	OH
	1.5.92	CLEARWATER 69KV	C17	Clearwater	$ 132,902	OH
	1.5.93	CLEARWATER 69KV	C18	Clearwater	$ 455,328	OH
	1.5.94	CLEARWATER 69KV	C19	Clearwater	$ 26,533	OH
	1.5.95	PORT RICHEY WEST 115KV	C202	Seven Springs	$ 970	OH
	1.5.96	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (10,467)	OH
	1.5.97	PORT RICHEY WEST 115KV	C203	Seven Springs	$ 797	OH
	1.5.98	PORT RICHEY WEST 115KV	C203	Seven Springs	$ (63)	OH
	1.5.99	PORT RICHEY WEST 115KV	C205	Seven Springs	$ (1,173)	OH
	1.5.100	PORT RICHEY WEST 115KV	C206	Seven Springs	$ 12,428	OH
	1.5.101	PORT RICHEY WEST 115KV	C206	Seven Springs	$ (4,134)	OH
	1.5.102	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 71,056	OH
	1.5.103	PORT RICHEY WEST 115KV	C207	Seven Springs	$ 298,112	OH
	1.5.104	PORT RICHEY WEST 115KV	C209	Seven Springs	$ (1,611)	OH
	1.5.105	PORT RICHEY WEST 115KV	C209	Seven Springs	$ 71,499	OH
	1.5.106	HIGHLANDS 69KV	C2806	Clearwater	$ 444,411	OH
	1.5.107	HIGHLANDS 69KV	C2806	Clearwater	$ 1,112,881	OH
	1.5.108	TARPON SPRINGS 115KV	C301	Seven Springs	$ 101,757	OH
	1.5.109	TARPON SPRINGS 115KV	C301	Seven Springs	$ 72,558	OH
	1.5.110	TARPON SPRINGS 115KV	C303	Seven Springs	$ 11,010	OH
	1.5.111	TARPON SPRINGS 115KV	C303	Seven Springs	$ 3,225	OH
	1.5.112	TARPON SPRINGS 115KV	C304	Seven Springs	$ 7,743	OH
	1.5.113	TARPON SPRINGS 115KV	C304	Seven Springs	$ 20,129	OH
	1.5.114	TARPON SPRINGS 115KV	C305	Seven Springs	$ 11,957	OH
	1.5.115	TARPON SPRINGS 115KV	C305	Seven Springs	$ 1,317	OH
	1.5.116	TARPON SPRINGS 115KV	C307	Seven Springs	$ 330,202	OH
	1.5.117	TARPON SPRINGS 115KV	C307	Seven Springs	$ 37,529	OH
	1.5.118	TARPON SPRINGS 115KV	C308	Seven Springs	$ 9,401	OH
	1.5.119	TARPON SPRINGS 115KV	C308	Seven Springs	$ 1,922	OH
	1.5.120	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	$ 154,624	OH
	1.5.121	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	$ 777	OH
	1.5.122	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 16,769	OH
	1.5.123	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	$ 8,457	OH
	1.5.124	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 165,272	OH
	1.5.125	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	$ 40,563	OH
	1.5.126	SAFETY HARBOR 115KV	C3518	Clearwater	$ 14,066	OH
	1.5.127	SAFETY HARBOR 115KV	C3518	Clearwater	$ 869,095	OH
	1.5.128	SAFETY HARBOR 115KV	C3521	Clearwater	$ 153,589	OH
	1.5.129	SAFETY HARBOR 115KV	C3521	Clearwater	$ 983,294	OH
	1.5.130	SAFETY HARBOR 115KV	C3523	Clearwater	$ 119,057	OH
	1.5.131	SAFETY HARBOR 115KV	C3524	Clearwater	$ 313,289	OH
	1.5.132	SAFETY HARBOR 115KV	C3525	Clearwater	$ 32,546	OH
	1.5.133	SAFETY HARBOR 115KV	C3527	Clearwater	$ 160,151	OH
	1.5.134	SAFETY HARBOR 115KV	C3528	Clearwater	$ 164,142	OH
	1.5.135	SAFETY HARBOR 115KV	C3528	Clearwater	$ 280,893	OH
	1.5.136	CLEARWATER 69KV	C4	Clearwater	$ 133,362	OH
	1.5.137	FLORA-MAR 115KV	C4008	Seven Springs	$ 2,606	OH
	1.5.138	ANCLOTE PLANT 230KV	C4201	Seven Springs	$ 10,756	OH
	1.5.139	ANCLOTE PLANT 230KV	C4201	Seven Springs	$ 18,355	OH
	1.5.140	ANCLOTE PLANT 230KV	C4203	Seven Springs	$ 5,204	OH
	1.5.141	ODESSA 69KV	C4320	Seven Springs	$ 4,962	OH
	1.5.142	ODESSA 69KV	C4320	Seven Springs	$ 1,452	OH
	1.5.143	ODESSA 69KV	C4323	Seven Springs	$ 13,761	OH
	1.5.144	ODESSA 69KV	C4323	Seven Springs	$ 6,390	OH
	1.5.145	ODESSA 69KV	C4328	Seven Springs	$ 11,124	OH
	1.5.146	ODESSA 69KV	C4328	Seven Springs	$ 1,905	OH
	1.5.147	ODESSA 69KV	C4329	Seven Springs	$ 7,639	OH
	1.5.148	ODESSA 69KV	C4329	Seven Springs	$ 14,823	OH
	1.5.149	ODESSA 69KV	C4344	Seven Springs	$ 8,235	OH
	1.5.150	ODESSA 69KV	C4344	Seven Springs	$ 3,162	OH
	1.5.151	NEW PORT RICHEY 115KV	C441	Seven Springs	$ 802	OH
	1.5.152	NEW PORT RICHEY 115KV	C441	Seven Springs	$ 11,779	OH
	1.5.153	NEW PORT RICHEY 115KV	C442	Seven Springs	$ 3,232	OH
	1.5.154	NEW PORT RICHEY 115KV	C442	Seven Springs	$ 1,774	OH
	1.5.155	NEW PORT RICHEY 115KV	C443	Seven Springs	$ (1,512)	OH
	1.5.156	NEW PORT RICHEY 115KV	C443	Seven Springs	$ 50,948	OH
	1.5.157	NEW PORT RICHEY 115KV	C444	Seven Springs	$ 4,859	OH
	1.5.158	SEVEN SPRINGS 230KV	C4500	Seven Springs	$ 81,402	OH
	1.5.159	SEVEN SPRINGS 230KV	C4500	Seven Springs	$ 57,943	OH
	1.5.160	SEVEN SPRINGS 230KV	C4507	Seven Springs	$ (709)	OH
		Subtotal			**$ 12,009,844**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects
Page 40 of 164

Line					Capital Expenditures	OH or UG
1. Distribution						
1.5	**Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.161	SEVEN SPRINGS 230KV	C4509	Seven Springs	$ 93,983	OH
	1.5.162	SEVEN SPRINGS 230KV	C4509	Seven Springs	$ 13,905	OH
	1.5.163	SEVEN SPRINGS 230KV	C4510	Seven Springs	$ 28,475	OH
	1.5.164	SEVEN SPRINGS 230KV	C4512	Seven Springs	$ 18,681	OH
	1.5.165	CURLEW 115KV	C4972	Seven Springs	$ 292,187	OH
	1.5.166	CURLEW 115KV	C4973	Seven Springs	$ 86,213	OH
	1.5.167	CURLEW 115KV	C4973	Seven Springs	$ 87,384	OH
	1.5.168	CURLEW 115KV	C4976	Seven Springs	$ 129,211	OH
	1.5.169	CURLEW 115KV	C4985	Seven Springs	$ 111,388	OH
	1.5.170	CURLEW 115KV	C4986	Seven Springs	$ 110,913	OH
	1.5.171	CURLEW 115KV	C4987	Seven Springs	$ 9,016	OH
	1.5.172	CURLEW 115KV	C4989	Seven Springs	$ 58,369	OH
	1.5.173	CURLEW 115KV	C4990	Seven Springs	$ 56,039	OH
	1.5.174	CURLEW 115KV	C4991	Seven Springs	$ 484,417	OH
	1.5.175	CURLEW 115KV	C4991	Seven Springs	$ 9,654	OH
	1.5.176	CLEARWATER 69KV	C5	Clearwater	$ 203,777	OH
	1.5.177	CLEARWATER 69KV	C5	Clearwater	$ 735,112	OH
	1.5.178	ALDERMAN 115KV	C5000	Seven Springs	$ 121,630	OH
	1.5.179	ALDERMAN 115KV	C5000	Seven Springs	$ 7,739	OH
	1.5.180	ALDERMAN 115KV	C5001	Seven Springs	$ 77,277	OH
	1.5.181	ALDERMAN 115KV	C5001	Seven Springs	$ 1,325	OH
	1.5.182	ALDERMAN 115KV	C5003	Seven Springs	$ 174,700	OH
	1.5.183	ALDERMAN 115KV	C5003	Seven Springs	$ 2,282	OH
	1.5.184	ALDERMAN 115KV	C5008	Seven Springs	$ 108,218	OH
	1.5.185	ALDERMAN 115KV	C5008	Seven Springs	$ 3,769	OH
	1.5.186	ALDERMAN 115KV	C5009	Seven Springs	$ 49,045	OH
	1.5.187	ALDERMAN 115KV	C5009	Seven Springs	$ 4,671	OH
	1.5.188	ALDERMAN 115KV	C5010	Seven Springs	$ 52,509	OH
	1.5.189	ALDERMAN 115KV	C5010	Seven Springs	$ 2,363	OH
	1.5.190	ALDERMAN 115KV	C5011	Seven Springs	$ 412,331	OH
	1.5.191	ALDERMAN 115KV	C5011	Seven Springs	$ 70,610	OH
	1.5.192	ALDERMAN 115KV	C5012	Seven Springs	$ 116,880	OH
	1.5.193	ALDERMAN 115KV	C5012	Seven Springs	$ 11,288	OH
	1.5.194	ALDERMAN 115KV	C5013	Seven Springs	$ 297,865	OH
	1.5.195	ALDERMAN 115KV	C5013	Seven Springs	$ 42,750	OH
	1.5.196	BROOKER CREEK 115KV	C5400	Seven Springs	$ 53,035	OH
	1.5.197	BROOKER CREEK 115KV	C5400	Seven Springs	$ (74,832)	OH
	1.5.198	BROOKER CREEK 115KV	C5401	Seven Springs	$ 27,680	OH
	1.5.199	BROOKER CREEK 115KV	C5402	Seven Springs	$ 54,390	OH
	1.5.200	BROOKER CREEK 115KV	C5404	Seven Springs	$ (19,425)	OH
	1.5.201	BROOKER CREEK 115KV	C5404	Seven Springs	$ 108,910	OH
	1.5.202	BROOKER CREEK 115KV	C5405	Seven Springs	$ 227,524	OH
	1.5.203	BROOKER CREEK 115KV	C5406	Seven Springs	$ 82,097	OH
	1.5.204	BROOKER CREEK 115KV	C5406	Seven Springs	$ 25,595	OH
	1.5.205	BAYVIEW 115KV	C651	Clearwater	$ 235,026	OH
	1.5.206	BAYVIEW 115KV	C653	Clearwater	$ 292,894	OH
	1.5.207	BAYVIEW 115KV	C653	Clearwater	$ 1,778	OH
	1.5.208	BAYVIEW 115KV	C655	Clearwater	$ 212,272	OH
	1.5.209	BAYVIEW 115KV	C656	Clearwater	$ 246,326	OH
	1.5.210	BAYVIEW 115KV	C658	Clearwater	$ 199,040	OH
	1.5.211	CLEARWATER 69KV	C7	Clearwater	$ 257,574	OH
	1.5.212	CLEARWATER 69KV	C7	Clearwater	$ 592,572	OH
	1.5.213	PALM HARBOR 230KV	C752	Seven Springs	$ 294,115	OH
	1.5.214	PALM HARBOR 230KV	C752	Seven Springs	$ 3,267	OH
	1.5.215	PALM HARBOR 230KV	C756	Seven Springs	$ 111,920	OH
	1.5.216	PALM HARBOR 230KV	C756	Seven Springs	$ 6,886	OH
	1.5.217	PALM HARBOR 230KV	C757	Seven Springs	$ 109,638	OH
	1.5.218	PALM HARBOR 230KV	C757	Seven Springs	$ 8,677	OH
	1.5.219	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 11,242	OH
	1.5.220	ZEPHYRHILLS 69KV	C853	Zephyrhills	$ 89,113	OH
	1.5.221	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ 12,602	OH
	1.5.222	ZEPHYRHILLS 69KV	C854	Zephyrhills	$ 43,249	OH
	1.5.223	ZEPHYRHILLS 69KV	C856	Zephyrhills	$ 10,840	OH
	1.5.224	ZEPHYRHILLS 69KV	C856	Zephyrhills	$ 11,322	OH
	1.5.225	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ 15,754	OH
	1.5.226	ZEPHYRHILLS 69KV	C857	Zephyrhills	$ 111,714	OH
	1.5.227	EAST CLEARWATER 230KV	C900	Clearwater	$ 297,469	OH
	1.5.228	EAST CLEARWATER 230KV	C900	Clearwater	$ 8,972	OH
	1.5.229	EAST CLEARWATER 230KV	C901	Clearwater	$ 31,706	OH
	1.5.230	EAST CLEARWATER 230KV	C902	Clearwater	$ 108,312	OH
	1.5.231	EAST CLEARWATER 230KV	C906	Clearwater	$ 328,493	OH
	1.5.232	EAST CLEARWATER 230KV	C906	Clearwater	$ (735)	OH
	1.5.233	EAST CLEARWATER 230KV	C909	Clearwater	$ 186,213	OH
	1.5.234	EAST CLEARWATER 230KV	C911	Clearwater	$ 171,671	OH
	1.5.235	BELLEAIR 69KV	J1001	Clearwater	$ 25,698	OH
	1.5.236	BELLEAIR 69KV	J1001	Clearwater	$ 1,418	OH
	1.5.237	STARKEY ROAD 69KV	J112	Walsingham	$ 93,968	OH
	1.5.238	STARKEY ROAD 69KV	J113	Walsingham	$ 245,100	OH
	1.5.239	STARKEY ROAD 69KV	J114	Walsingham	$ 126,888	OH
	1.5.240	STARKEY ROAD 69KV	J115	Walsingham	$ 234,367	OH
		Subtotal			**$ 9,308,312**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.241	STARKEY ROAD 69KV	J115	Walsingham	$ (4,563)	OH
	1.5.242	STARKEY ROAD 69KV	J116	Walsingham	$ 54,664	OH
	1.5.243	STARKEY ROAD 69KV	J116	Walsingham	$ (44,703)	OH
	1.5.244	STARKEY ROAD 69KV	J117	Walsingham	$ 148,593	OH
	1.5.245	STARKEY ROAD 69KV	J117	Walsingham	$ 11,792	OH
	1.5.246	STARKEY ROAD 69KV	J118	Walsingham	$ 451,107	OH
	1.5.247	STARKEY ROAD 69KV	J118	Walsingham	$ 132,821	OH
	1.5.248	CROSS BAYOU 69KV	J140	Walsingham	$ 72,522	OH
	1.5.249	CROSS BAYOU 69KV	J141	Walsingham	$ 209,910	OH
	1.5.250	CROSS BAYOU 69KV	J142	Walsingham	$ 307,617	OH
	1.5.251	CROSS BAYOU 69KV	J142	Walsingham	$ 1,012,883	OH
	1.5.252	CROSS BAYOU 69KV	J143	Walsingham	$ 170,660	OH
	1.5.253	CROSS BAYOU 69KV	J145	Walsingham	$ 179,314	OH
	1.5.254	CROSS BAYOU 69KV	J146	Walsingham	$ 106,063	OH
	1.5.255	CROSS BAYOU 69KV	J147	Walsingham	$ 54,086	OH
	1.5.256	CROSS BAYOU 69KV	J147	Walsingham	$ 216,917	OH
	1.5.257	CROSS BAYOU 69KV	J148	Walsingham	$ 268,077	OH
	1.5.258	CROSS BAYOU 69KV	J148	Walsingham	$ 285,811	OH
	1.5.259	CROSS BAYOU 69KV	J150	Walsingham	$ 243,139	OH
	1.5.260	CROSS BAYOU 69KV	J150	Walsingham	$ 4,050	OH
	1.5.261	OAKHURST 69KV	J221	Walsingham	$ 3,921	OH
	1.5.262	OAKHURST 69KV	J223	Walsingham	$ 2,872	OH
	1.5.263	OAKHURST 69KV	J224	Walsingham	$ 27,650	OH
	1.5.264	OAKHURST 69KV	J226	Walsingham	$ 3,358	OH
	1.5.265	OAKHURST 69KV	J227	Walsingham	$ 72,644	OH
	1.5.266	OAKHURST 69KV	J227	Walsingham	$ (108,385)	OH
	1.5.267	OAKHURST 69KV	J228	Walsingham	$ 15,534	OH
	1.5.268	OAKHURST 69KV	J228	Walsingham	$ 16,019	OH
	1.5.269	OAKHURST 69KV	J229	Walsingham	$ 92,213	OH
	1.5.270	ULMERTON 230KV	J240	Walsingham	$ 3,568	OH
	1.5.271	ULMERTON 230KV	J240	Walsingham	$ 206	OH
	1.5.272	ULMERTON 230KV	J242	Walsingham	$ 287,155	OH
	1.5.273	ULMERTON 230KV	J242	Walsingham	$ 3,012	OH
	1.5.274	ULMERTON 230KV	J244	Walsingham	$ 18,265	OH
	1.5.275	ULMERTON 230KV	J246	Walsingham	$ 79,202	OH
	1.5.276	TAYLOR AVENUE 69KV	J2901	Walsingham	$ 223,944	OH
	1.5.277	TAYLOR AVENUE 69KV	J2901	Walsingham	$ 2,249	OH
	1.5.278	TAYLOR AVENUE 69KV	J2902	Walsingham	$ 109,386	OH
	1.5.279	TAYLOR AVENUE 69KV	J2902	Walsingham	$ 88,166	OH
	1.5.280	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 301,346	OH
	1.5.281	TAYLOR AVENUE 69KV	J2903	Walsingham	$ 7,333	OH
	1.5.282	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 211,187	OH
	1.5.283	TAYLOR AVENUE 69KV	J2904	Walsingham	$ 398,992	OH
	1.5.284	TAYLOR AVENUE 69KV	J2905	Walsingham	$ 167,022	OH
	1.5.285	TAYLOR AVENUE 69KV	J2906	Walsingham	$ 762,193	OH
	1.5.286	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 461,552	OH
	1.5.287	TAYLOR AVENUE 69KV	J2907	Walsingham	$ 144,262	OH
	1.5.288	LARGO 230KV	J404	Clearwater	$ 390,233	OH
	1.5.289	LARGO 230KV	J404	Clearwater	$ 14,710	OH
	1.5.290	LARGO 230KV	J405	Clearwater	$ 19,747	OH
	1.5.291	LARGO 230KV	J405	Clearwater	$ 60,451	OH
	1.5.292	LARGO 230KV	J406	Clearwater	$ 33,579	OH
	1.5.293	LARGO 230KV	J407	Clearwater	$ 152,484	OH
	1.5.294	LARGO 230KV	J407	Clearwater	$ 27	OH
	1.5.295	LARGO 230KV	J408	Clearwater	$ 67,945	OH
	1.5.296	LARGO 230KV	J409	Clearwater	$ 134,594	OH
	1.5.297	LARGO 230KV	J409	Clearwater	$ 35,236	OH
	1.5.298	TRI CITY 115KV	J5030	Clearwater	$ 237,039	OH
	1.5.299	TRI CITY 115KV	J5032	Clearwater	$ 81,408	OH
	1.5.300	TRI CITY 115KV	J5032	Clearwater	$ 21,851	OH
	1.5.301	TRI CITY 115KV	J5034	Clearwater	$ 348,265	OH
	1.5.302	TRI CITY 115KV	J5034	Clearwater	$ 15,972	OH
	1.5.303	TRI CITY 115KV	J5038	Clearwater	$ 243,018	OH
	1.5.304	TRI CITY 115KV	J5040	Clearwater	$ 147,522	OH
	1.5.305	WALSINGHAM 69KV	J551	Walsingham	$ 224,867	OH
	1.5.306	WALSINGHAM 69KV	J551	Walsingham	$ 237	OH
	1.5.307	WALSINGHAM 69KV	J552	Walsingham	$ 79,518	OH
	1.5.308	WALSINGHAM 69KV	J552	Walsingham	$ 8,743	OH
	1.5.309	WALSINGHAM 69KV	J553	Walsingham	$ 346,197	OH
	1.5.310	WALSINGHAM 69KV	J553	Walsingham	$ 7,420	OH
	1.5.311	WALSINGHAM 69KV	J554	Walsingham	$ 590,963	OH
	1.5.312	WALSINGHAM 69KV	J554	Walsingham	$ 354,601	OH
	1.5.313	WALSINGHAM 69KV	J555	Walsingham	$ 147,474	OH
	1.5.314	WALSINGHAM 69KV	J555	Walsingham	$ 255,253	OH
	1.5.315	WALSINGHAM 69KV	J556	Walsingham	$ 10,462	OH
	1.5.316	WALSINGHAM 69KV	J557	Walsingham	$ 5,578	OH
	1.5.317	WALSINGHAM 69KV	J557	Walsingham	$ 600	OH
	1.5.318	WALSINGHAM 69KV	J558	Walsingham	$ (26,288)	OH
	1.5.319	ULMERTON WEST 69KV	J680	Walsingham	$ 72,272	OH
	1.5.320	ULMERTON WEST 69KV	J682	Walsingham	$ 244,388	OH
		Subtotal			**$ 11,601,991**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1. Distribution						
1.5	**Self-Optimizing Grid - SOG**					
		Substation	**Feeder**	**Operations Center**		
	1.5.321	ULMERTON WEST 69KV	J682	Walsingham	$ 39,774	OH
	1.5.322	ULMERTON WEST 69KV	J684	Walsingham	$ 228,227	OH
	1.5.323	ULMERTON WEST 69KV	J684	Walsingham	$ 1,875	OH
	1.5.324	ULMERTON WEST 69KV	J689	Walsingham	$ 74,174	OH
	1.5.325	ULMERTON WEST 69KV	J690	Walsingham	$ 333,417	OH
	1.5.326	ULMERTON WEST 69KV	J690	Walsingham	$ 103,204	OH
	1.5.327	ULMERTON WEST 69KV	J691	Walsingham	$ 100,518	OH
	1.5.328	ULMERTON WEST 69KV	J691	Walsingham	$ 213,615	OH
	1.5.329	ULMERTON WEST 69KV	J692	Walsingham	$ 260	OH
	1.5.330	ULMERTON WEST 69KV	J692	Walsingham	$ 3,145	OH
	1.5.331	SEMINOLE 230KV	J888	Walsingham	$ 114,178	OH
	1.5.332	SEMINOLE 230KV	J889	Walsingham	$ 238,630	OH
	1.5.333	SEMINOLE 230KV	J890	Walsingham	$ 74,234	OH
	1.5.334	SEMINOLE 230KV	J890	Walsingham	$ 113,893	OH
	1.5.335	SEMINOLE 230KV	J891	Walsingham	$ 112,917	OH
	1.5.336	SEMINOLE 230KV	J892	Walsingham	$ 46,520	OH
	1.5.337	SEMINOLE 230KV	J892	Walsingham	$ -	OH
	1.5.338	SEMINOLE 230KV	J893	Walsingham	$ 169,990	OH
	1.5.339	SEMINOLE 230KV	J893	Walsingham	$ 1,265	OH
	1.5.340	SEMINOLE 230KV	J894	Walsingham	$ 367,678	OH
	1.5.341	SEMINOLE 230KV	J894	Walsingham	$ 9,195	OH
	1.5.342	SEMINOLE 230KV	J895	Walsingham	$ 379,893	OH
	1.5.343	SEMINOLE 230KV	J895	Walsingham	$ 10,815	OH
	1.5.344	FROSTPROOF 69KV	K100	Lake Wales	$ 83,311	OH
	1.5.345	TAFT 69KV	K1023	SE Orlando	$ 5,348	OH
	1.5.346	TAFT 69KV	K1024	SE Orlando	$ 72,325	OH
	1.5.347	TAFT 69KV	K1025	SE Orlando	$ 131,639	OH
	1.5.348	TAFT 69KV	K1025	SE Orlando	$ 11,719	OH
	1.5.349	TAFT 69KV	K1026	SE Orlando	$ 153,161	OH
	1.5.350	TAFT 69KV	K1028	SE Orlando	$ 211,833	OH
	1.5.351	MEADOW WOODS EAST 69KV	K1060	SE Orlando	$ (11,141)	OH
	1.5.352	MEADOW WOODS EAST 69KV	K1060	SE Orlando	$ 8,636	OH
	1.5.353	MEADOW WOODS EAST 69KV	K1061	SE Orlando	$ (37,531)	OH
	1.5.354	MEADOW WOODS EAST 69KV	K1063	SE Orlando	$ (6,781)	OH
	1.5.355	MEADOW WOODS EAST 69KV	K1063	SE Orlando	$ 4,629	OH
	1.5.356	REEDY LAKE 69KV	K1104	Buena Vista	$ 375,237	OH
	1.5.357	REEDY LAKE 69KV	K1104	Buena Vista	$ 26,638	OH
	1.5.358	SUN N LAKES 69KV	K1136	Highlands	$ (171)	OH
	1.5.359	BABSON PARK 69KV	K1195	Lake Wales	$ 25,796	OH
	1.5.360	BABSON PARK 69KV	K1196	Lake Wales	$ 240,671	OH
	1.5.361	BABSON PARK 69KV	K1196	Lake Wales	$ 5,377	OH
	1.5.362	BONNET CREEK 69KV	K1231	Buena Vista	$ 770,459	OH
	1.5.363	BONNET CREEK 69KV	K1231	Buena Vista	$ 180,459	OH
	1.5.364	FOUR CORNERS 69KV	K1406	Buena Vista	$ 244,703	OH
	1.5.365	FOUR CORNERS 69KV	K1406	Buena Vista	$ (6,336)	OH
	1.5.366	FOUR CORNERS 69KV	K1409	Buena Vista	$ 5,966	OH
	1.5.367	FOUR CORNERS 69KV	K1410	Buena Vista	$ 11,647	OH
	1.5.368	FOUR CORNERS 69KV	K1410	Buena Vista	$ 11,980	OH
	1.5.369	FOUR CORNERS 69KV	K1412	Buena Vista	$ 5,988	OH
	1.5.370	FOUR CORNERS 69KV	K1416	Buena Vista	$ 2,985	OH
	1.5.371	COUNTRY OAKS 69KV	K1443	Lake Wales	$ (1,032)	OH
	1.5.372	BARNUM CITY 69KV	K1503	Buena Vista	$ 125,578	OH
	1.5.373	POINCIANA 69KV	K1508	Lake Wales	$ 15,819	OH
	1.5.374	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ 4,511	OH
	1.5.375	CABBAGE ISLAND 69KV	K1616	Lake Wales	$ (2,828)	OH
	1.5.376	CABBAGE ISLAND 69KV	K1618	Lake Wales	$ 19,995	OH
	1.5.377	DINNER LAKE 69KV	K1687	Highlands	$ (9,525)	OH
	1.5.378	DINNER LAKE 69KV	K1687	Highlands	$ (52,091)	OH
	1.5.379	DINNER LAKE 69KV	K1688	Highlands	$ 68,876	OH
	1.5.380	DINNER LAKE 69KV	K1689	Highlands	$ 124,726	OH
	1.5.381	LAKEWOOD 69KV	K1694	Highlands	$ 94,337	OH
	1.5.382	CHAMPIONS GATE 69KV	K1761	Lake Wales	$ 409,673	OH
	1.5.383	CHAMPIONS GATE 69KV	K1761	Lake Wales	$ 173,820	OH
	1.5.384	CHAMPIONS GATE 69KV	K1762	Lake Wales	$ 228,901	OH
	1.5.385	CHAMPIONS GATE 69KV	K1762	Lake Wales	$ 20,310	OH
	1.5.386	CHAMPIONS GATE 69KV	K1763	Lake Wales	$ 441,725	OH
	1.5.387	CHAMPIONS GATE 69KV	K1763	Lake Wales	$ 73,914	OH
	1.5.388	CHAMPIONS GATE 69KV	K1766	Lake Wales	$ 117,174	OH
	1.5.389	CHAMPIONS GATE 69KV	K1766	Lake Wales	$ 32,231	OH
	1.5.390	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	$ 152,492	OH
	1.5.391	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	$ (31,296)	OH
	1.5.392	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	$ 10,754	OH
	1.5.393	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ (41,210)	OH
	1.5.394	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	$ 11,802	OH
	1.5.395	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	$ (1,634)	OH
	1.5.396	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	$ 6,500	OH
	1.5.397	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	$ 21,067	OH
	1.5.398	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	$ 329	OH
	1.5.399	MEADOW WOODS SOUTH 230KV	K1783	SE Orlando	$ 2,718	OH
	1.5.400	HAINES CITY 69KV	K18	Lake Wales	$ 1,516,114	OH
		Subtotal			**$ 8,799,716**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.401	HAINES CITY 69KV	K18	Lake Wales	$ 1,386,790	OH
	1.5.402	LAKE OF THE HILLS 69KV	K1885	Lake Wales	$ 47,711	OH
	1.5.403	HAINES CITY 69KV	K20	Lake Wales	$ 384,625	OH
	1.5.404	HAINES CITY 69KV	K20	Lake Wales	$ 756,412	OH
	1.5.405	WINTER GARDEN 69KV	K201	Winter Garden	$ 9,003	OH
	1.5.406	WINTER GARDEN 69KV	K201	Winter Garden	$ 5,454	OH
	1.5.407	WINTER GARDEN 69KV	K202	Winter Garden	$ (143)	OH
	1.5.408	WINTER GARDEN 69KV	K203	Winter Garden	$ 80,966	OH
	1.5.409	WINTER GARDEN 69KV	K204	Winter Garden	$ 124	OH
	1.5.410	WINTER GARDEN 69KV	K204	Winter Garden	$ 35,111	OH
	1.5.411	WINTER GARDEN 69KV	K205	Winter Garden	$ 416,256	OH
	1.5.412	WINTER GARDEN 69KV	K205	Winter Garden	$ 14,220	OH
	1.5.413	WINTER GARDEN 69KV	K207	Winter Garden	$ 309,288	OH
	1.5.414	WINTER GARDEN 69KV	K207	Winter Garden	$ 18,871	OH
	1.5.415	HAINES CITY 69KV	K22	Lake Wales	$ 548,588	OH
	1.5.416	HEMPLE 69KV	K2244	Winter Garden	$ 620	OH
	1.5.417	HEMPLE 69KV	K2244	Winter Garden	$ (1,335)	OH
	1.5.418	HEMPLE 69KV	K2246	Winter Garden	$ 15,175	OH
	1.5.419	HEMPLE 69KV	K2246	Winter Garden	$ (6,287)	OH
	1.5.420	HEMPLE 69KV	K2247	Winter Garden	$ (3,997)	OH
	1.5.421	HEMPLE 69KV	K2247	Winter Garden	$ (9,701)	OH
	1.5.422	HEMPLE 69KV	K2249	Winter Garden	$ 5,960	OH
	1.5.423	HEMPLE 69KV	K2252	Winter Garden	$ (352)	OH
	1.5.424	ORANGEWOOD 69KV	K228	Buena Vista	$ 260,315	OH
	1.5.425	ORANGEWOOD 69KV	K228	Buena Vista	$ 195,719	OH
	1.5.426	LAKE BRYAN 230KV	K232	Buena Vista	$ 488,883	OH
	1.5.427	LAKE BRYAN 230KV	K232	Buena Vista	$ 117,177	OH
	1.5.428	COLONIAL 69KV	K2476	SE Orlando	$ (5,596)	OH
	1.5.429	COLONIAL 69KV	K2476	SE Orlando	$ 13,573	OH
	1.5.430	CELEBRATION 69KV	K2701	Buena Vista	$ 423,709	OH
	1.5.431	CELEBRATION 69KV	K2701	Buena Vista	$ 480,519	OH
	1.5.432	CELEBRATION 69KV	K2703	Buena Vista	$ 501,981	OH
	1.5.433	CELEBRATION 69KV	K2703	Buena Vista	$ 257,634	OH
	1.5.434	CELEBRATION 69KV	K2704	Buena Vista	$ 193,038	OH
	1.5.435	CELEBRATION 69KV	K2704	Buena Vista	$ 239,846	OH
	1.5.436	CELEBRATION 69KV	K2706	Buena Vista	$ 371,688	OH
	1.5.437	CELEBRATION 69KV	K2706	Buena Vista	$ 183,562	OH
	1.5.438	CROWN POINT 69KV	K278	Winter Garden	$ (4,001)	OH
	1.5.439	CROWN POINT 69KV	K279	Winter Garden	$ 152	OH
	1.5.440	CROWN POINT 69KV	K279	Winter Garden	$ 2	OH
	1.5.441	CROWN POINT 69KV	K287	Winter Garden	$ 96,772	OH
	1.5.442	CROWN POINT 69KV	K288	Winter Garden	$ 102,314	OH
	1.5.443	WINDERMERE 230KV	K302	Buena Vista	$ 67,095	OH
	1.5.444	WINDERMERE 230KV	K302	Buena Vista	$ (402)	OH
	1.5.445	WINDERMERE 230KV	K304	Buena Vista	$ 210,603	OH
	1.5.446	DUNDEE 230KV	K3246	Lake Wales	$ (5,239)	OH
	1.5.447	LAKE LUNTZ 69KV	K3283	Winter Garden	$ 430,160	OH
	1.5.448	LAKE LUNTZ 69KV	K3283	Winter Garden	$ 14,889	OH
	1.5.449	LAKE LUNTZ 69KV	K3285	Winter Garden	$ 47,192	OH
	1.5.450	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 512,326	OH
	1.5.451	LAKE LUNTZ 69KV	K3286	Winter Garden	$ 1,840,287	OH
	1.5.452	LAKE LUNTZ 69KV	K3287	Winter Garden	$ 1,846	OH
	1.5.453	LAKE LUNTZ 69KV	K3287	Winter Garden	$ 24,032	OH
	1.5.454	BARNUM CITY 69KV	K3360	Buena Vista	$ 139,880	OH
	1.5.455	BARNUM CITY 69KV	K3360	Buena Vista	$ 7,191	OH
	1.5.456	BARNUM CITY 69KV	K3362	Buena Vista	$ 410,199	OH
	1.5.457	BARNUM CITY 69KV	K3362	Buena Vista	$ 35,923	OH
	1.5.458	BARNUM CITY 69KV	K3364	Buena Vista	$ 359,069	OH
	1.5.459	BARNUM CITY 69KV	K3364	Buena Vista	$ 149,202	OH
	1.5.460	BARNUM CITY 69KV	K3366	Buena Vista	$ 408,500	OH
	1.5.461	AVALON 230KV	K37	Winter Garden	$ 421,928	OH
	1.5.462	AVALON 230KV	K37	Winter Garden	$ 281,910	OH
	1.5.463	PINECASTLE 69KV	K396	SE Orlando	$ 4,208	OH
	1.5.464	PARKWAY 69KV	K408	Buena Vista	$ 190,050	OH
	1.5.465	HUNTERS CREEK 69KV	K42	Buena Vista	$ 167,100	OH
	1.5.466	WESTRIDGE 69KV	K421	Buena Vista	$ (49,853)	OH
	1.5.467	WESTRIDGE 69KV	K421	Buena Vista	$ 10	OH
	1.5.468	WESTRIDGE 69KV	K425	Buena Vista	$ 27,127	OH
	1.5.469	WESTRIDGE 69KV	K426	Buena Vista	$ 37,091	OH
	1.5.470	HUNTERS CREEK 69KV	K45	Buena Vista	$ 1,339	OH
	1.5.471	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 441,316	OH
	1.5.472	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	$ 423,537	OH
	1.5.473	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	$ 111,625	OH
	1.5.474	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	$ 518,976	OH
	1.5.475	MONTVERDE 69KV	K4831	Clermont	$ 22,222	OH
	1.5.476	MONTVERDE 69KV	K4831	Clermont	$ 29,674	OH
	1.5.477	MONTVERDE 69KV	K4833	Clermont	$ 539,494	OH
	1.5.478	MONTVERDE 69KV	K4833	Clermont	$ 6,971	OH
	1.5.479	MONTVERDE 69KV	K4834	Clermont	$ 783	OH
	1.5.480	MONTVERDE 69KV	K4836	Clermont	$ 272,554	OH
		Subtotal			**$ 16,031,465**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.481	MONTVERDE 69KV	K4836	Clermont	$ -	OH
	1.5.482	MONTVERDE 69KV	K4837	Clermont	$ 190,828	OH
	1.5.483	MONTVERDE 69KV	K4840	Clermont	$ 324,442	OH
	1.5.484	MONTVERDE 69KV	K4841	Clermont	$ 292,847	OH
	1.5.485	MONTVERDE 69KV	K4841	Clermont	$ 30,259	OH
	1.5.486	MONTVERDE 69KV	K4845	Clermont	$ 209,820	OH
	1.5.487	MONTVERDE 69KV	K4845	Clermont	$ 9,008	OH
	1.5.488	HUNTERS CREEK 69KV	K49	Buena Vista	$ 74,979	OH
	1.5.489	HUNTERS CREEK 69KV	K49	Buena Vista	$ 1,100	OH
	1.5.490	CENTRAL PARK 69KV	K495	SE Orlando	$ 96,906	OH
	1.5.491	CENTRAL PARK 69KV	K495	SE Orlando	$ 67,341	OH
	1.5.492	CENTRAL PARK 69KV	K499	SE Orlando	$ 109,701	OH
	1.5.493	LOUGHMAN 69KV	K5079	Lake Wales	$ 209,340	OH
	1.5.494	LOUGHMAN 69KV	K5079	Lake Wales	$ 32,497	OH
	1.5.495	HUNTERS CREEK 69KV	K51	Buena Vista	$ (5)	OH
	1.5.496	HUNTERS CREEK 69KV	K51	Buena Vista	$ 1,690	OH
	1.5.497	LAKE WALES 69KV	K53	Lake Wales	$ 82,839	OH
	1.5.498	CYPRESSWOOD 69KV	K561	Lake Wales	$ (3,930)	OH
	1.5.499	LAKE WALES 69KV	K57	Lake Wales	$ 342,401	OH
	1.5.500	LAKE WALES 69KV	K57	Lake Wales	$ 49,563	OH
	1.5.501	LAKE WALES 69KV	K58	Lake Wales	$ 144,532	OH
	1.5.502	CLERMONT 69KV	K601	Clermont	$ 372,611	OH
	1.5.503	CLERMONT 69KV	K601	Clermont	$ 5,577	OH
	1.5.504	CLERMONT 69KV	K605	Clermont	$ 387,296	OH
	1.5.505	CLERMONT 69KV	K606	Clermont	$ 340,936	OH
	1.5.506	CLERMONT 69KV	K606	Clermont	$ 645,945	OH
	1.5.507	CLERMONT 69KV	K607	Clermont	$ 483,011	OH
	1.5.508	BAY HILL 69KV	K67	Buena Vista	$ 338,155	OH
	1.5.509	BAY HILL 69KV	K67	Buena Vista	$ (215)	OH
	1.5.510	BAY HILL 69KV	K72	Buena Vista	$ 94,282	OH
	1.5.511	BAY HILL 69KV	K72	Buena Vista	$ 1,430	OH
	1.5.512	BAY HILL 69KV	K73	Buena Vista	$ 8,367	OH
	1.5.513	BAY HILL 69KV	K74	Buena Vista	$ 223,393	OH
	1.5.514	BAY HILL 69KV	K74	Buena Vista	$ 669,034	OH
	1.5.515	BAY HILL 69KV	K75	Buena Vista	$ 978	OH
	1.5.516	BAY HILL 69KV	K75	Buena Vista	$ (12,100)	OH
	1.5.517	BAY HILL 69KV	K76	Buena Vista	$ 94,271	OH
	1.5.518	BAY HILL 69KV	K76	Buena Vista	$ 463	OH
	1.5.519	BAY HILL 69KV	K77	Buena Vista	$ 83,047	OH
	1.5.520	ISLEWORTH 69KV	K779	Winter Garden	$ 2,260	OH
	1.5.521	ISLEWORTH 69KV	K779	Winter Garden	$ (23,231)	OH
	1.5.522	ISLEWORTH 69KV	K782	Winter Garden	$ 74,831	OH
	1.5.523	BAY HILL 69KV	K79	Buena Vista	$ 235,095	OH
	1.5.524	BAY HILL 69KV	K79	Buena Vista	$ 352,785	OH
	1.5.525	CENTRAL PARK 69KV	K800	SE Orlando	$ 220,255	OH
	1.5.526	SHINGLE CREEK 69KV	K855	Buena Vista	$ 22,115	OH
	1.5.527	SHINGLE CREEK 69KV	K857	Buena Vista	$ 225,401	OH
	1.5.528	SHINGLE CREEK 69KV	K857	Buena Vista	$ -	OH
	1.5.529	SHINGLE CREEK 69KV	K861	Buena Vista	$ 156,577	OH
	1.5.530	SHINGLE CREEK 69KV	K863	Buena Vista	$ 32,997	OH
	1.5.531	SHINGLE CREEK 69KV	K863	Buena Vista	$ 1,860	OH
	1.5.532	LAKE WILSON 69KV	K882	Buena Vista	$ 10,649	OH
	1.5.533	LAKE WILSON 69KV	K883	Buena Vista	$ 10,975	OH
	1.5.534	LAKE WILSON 69KV	K884	Buena Vista	$ 3,481	OH
	1.5.535	VINELAND 69KV	K903	Buena Vista	$ 216,504	OH
	1.5.536	VINELAND 69KV	K903	Buena Vista	$ (14)	OH
	1.5.537	VINELAND 69KV	K904	Buena Vista	$ 144,834	OH
	1.5.538	VINELAND 69KV	K906	Buena Vista	$ 98,602	OH
	1.5.539	VINELAND 69KV	K906	Buena Vista	$ 7,492	OH
	1.5.540	VINELAND 69KV	K907	Buena Vista	$ 13,562	OH
	1.5.541	VINELAND 69KV	K909	Buena Vista	$ 253,596	OH
	1.5.542	VINELAND 69KV	K910	Buena Vista	$ 14,286	OH
	1.5.543	VINELAND 69KV	K913	Buena Vista	$ 27,906	OH
	1.5.544	VINELAND 69KV	K917	Buena Vista	$ 805	OH
	1.5.545	VINELAND 69KV	K919	Buena Vista	$ 128,541	OH
	1.5.546	SAND LAKE 69KV	K925	Buena Vista	$ 34,815	OH
	1.5.547	SAND LAKE 69KV	K934	Buena Vista	$ 66,430	OH
	1.5.548	SAND LAKE 69KV	K934	Buena Vista	$ 68,244	OH
	1.5.549	BOGGY MARSH 69KV	K957	Buena Vista	$ 17,973	OH
	1.5.550	BOGGY MARSH 69KV	K957	Buena Vista	$ 36,875	OH
	1.5.551	BOGGY MARSH 69KV	K959	Buena Vista	$ (1,273)	OH
	1.5.552	BOGGY MARSH 69KV	K959	Buena Vista	$ (1,716)	OH
	1.5.553	BOGGY MARSH 69KV	K960	Buena Vista	$ 7,414	OH
	1.5.554	BOGGY MARSH 69KV	K960	Buena Vista	$ 97	OH
	1.5.555	BOGGY MARSH 69KV	K964	Buena Vista	$ (43,528)	OH
	1.5.556	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	$ 64,336	OH
	1.5.557	BONNET CREEK 69KV	K973	Buena Vista	$ 141,711	OH
	1.5.558	BONNET CREEK 69KV	K975	Buena Vista	$ 85,377	OH
	1.5.559	BONNET CREEK 69KV	K976	Buena Vista	$ 323,546	OH
	1.5.560	BONNET CREEK 69KV	K976	Buena Vista	$ (5,780)	OH
		Subtotal			**$ 9,029,325**	

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.561	KELLER ROAD 69KV	M1	Longwood	$ 76,664	OH
	1.5.562	WEKIVA 230KV	M101	Apopka	$ 104,983	OH
	1.5.563	EUSTIS SOUTH 69KV	M1059	Apopka	$ 2,582	OH
	1.5.564	WEKIVA 230KV	M107	Apopka	$ 23,476	OH
	1.5.565	WEKIVA 230KV	M107	Apopka	$ 1,516	OH
	1.5.566	OCOEE 69KV	M1086	Winter Garden	$ 3,162	OH
	1.5.567	OCOEE 69KV	M1087	Winter Garden	$ (6,265)	OH
	1.5.568	OCOEE 69KV	M1087	Winter Garden	$ (2,001)	OH
	1.5.569	OCOEE 69KV	M1088	Winter Garden	$ 19,945	OH
	1.5.570	OCOEE 69KV	M1088	Winter Garden	$ 266	OH
	1.5.571	OCOEE 69KV	M1092	Winter Garden	$ (67,488)	OH
	1.5.572	OCOEE 69KV	M1094	Winter Garden	$ 6,937	OH
	1.5.573	OCOEE 69KV	M1094	Winter Garden	$ 15,748	OH
	1.5.574	OCOEE 69KV	M1095	Winter Garden	$ 987	OH
	1.5.575	OCOEE 69KV	M1096	Winter Garden	$ 78,862	OH
	1.5.576	OCOEE 69KV	M1096	Winter Garden	$ 4,715	OH
	1.5.577	WEKIVA 230KV	M112	Apopka	$ 6,098	OH
	1.5.578	WEKIVA 230KV	M112	Apopka	$ (1,624)	OH
	1.5.579	WEKIVA 230KV	M113	Apopka	$ 17,597	OH
	1.5.580	EATONVILLE 69KV	M1131	Longwood	$ 4,656	OH
	1.5.581	EATONVILLE 69KV	M1132	Longwood	$ 246,176	OH
	1.5.582	EATONVILLE 69KV	M1133	Longwood	$ 99,492	OH
	1.5.583	EATONVILLE 69KV	M1136	Longwood	$ 160,841	OH
	1.5.584	EATONVILLE 69KV	M1136	Longwood	$ 201,778	OH
	1.5.585	EATONVILLE 69KV	M1138	Longwood	$ 4,102	OH
	1.5.586	EATONVILLE 69KV	M1139	Longwood	$ 13,300	OH
	1.5.587	WEKIVA 230KV	M115	Apopka	$ 8,137	OH
	1.5.588	LONGWOOD 69KV	M144	Longwood	$ 24,624	OH
	1.5.589	LONGWOOD 69KV	M144	Longwood	$ 5,445	OH
	1.5.590	LISBON 69KV	M1517	Apopka	$ 141,969	OH
	1.5.591	LISBON 69KV	M1517	Apopka	$ 20,103	OH
	1.5.592	LISBON 69KV	M1518	Apopka	$ 1,422	OH
	1.5.593	LISBON 69KV	M1520	Apopka	$ 435	OH
	1.5.594	DOUGLAS AVENUE 69KV	M1704	Apopka	$ (8,698)	OH
	1.5.595	DOUGLAS AVENUE 69KV	M1706	Apopka	$ 9,228	OH
	1.5.596	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 19,003	OH
	1.5.597	DOUGLAS AVENUE 69KV	M1707	Apopka	$ 2,922	OH
	1.5.598	DOUGLAS AVENUE 69KV	M1709	Apopka	$ (11,046)	OH
	1.5.599	DOUGLAS AVENUE 69KV	M1712	Apopka	$ 146,071	OH
	1.5.600	NORTH LONGWOOD 230KV	M1749	Longwood	$ 213,002	OH
	1.5.601	NORTH LONGWOOD 230KV	M1749	Longwood	$ 13,041	OH
	1.5.602	NORTH LONGWOOD 230KV	M1757	Longwood	$ 112,568	OH
	1.5.603	NORTH LONGWOOD 230KV	M1758	Longwood	$ 109,312	OH
	1.5.604	NORTH LONGWOOD 230KV	M1758	Longwood	$ 44,223	OH
	1.5.605	NORTH LONGWOOD 230KV	M1760	Longwood	$ 103,580	OH
	1.5.606	NORTH LONGWOOD 230KV	M1761	Longwood	$ 102,709	OH
	1.5.607	NORTH LONGWOOD 230KV	M1761	Longwood	$ 218,072	OH
	1.5.608	NORTH LONGWOOD 230KV	M1763	Longwood	$ 101,571	OH
	1.5.609	NORTH LONGWOOD 230KV	M1763	Longwood	$ 292,804	OH
	1.5.610	KELLER ROAD 69KV	M2	Longwood	$ 37,467	OH
	1.5.611	WOODSMERE 230KV	M254	Winter Garden	$ (1,829)	OH
	1.5.612	KELLER ROAD 69KV	M3	Longwood	$ 76,522	OH
	1.5.613	CLARCONA 69KV	M340	Winter Garden	$ (13)	OH
	1.5.614	CLARCONA 69KV	M340	Winter Garden	$ 5,071	OH
	1.5.615	CLARCONA 69KV	M345	Winter Garden	$ 8,526	OH
	1.5.616	CLARCONA 69KV	M345	Winter Garden	$ 2,079	OH
	1.5.617	CLARCONA 69KV	M346	Winter Garden	$ 2,610	OH
	1.5.618	CLARCONA 69KV	M346	Winter Garden	$ 27,485	OH
	1.5.619	CLARCONA 69KV	M351	Winter Garden	$ 6,099	OH
	1.5.620	CLARCONA 69KV	M351	Winter Garden	$ 6,120	OH
	1.5.621	KELLER ROAD 69KV	M4	Longwood	$ 122,803	OH
	1.5.622	LAKE EMMA 230KV	M422	Longwood	$ 9,759	OH
	1.5.623	LAKE EMMA 230KV	M423	Longwood	$ 23,393	OH
	1.5.624	LAKE EMMA 230KV	M425	Longwood	$ 91,417	OH
	1.5.625	LAKE EMMA 230KV	M426	Longwood	$ 239,517	OH
	1.5.626	LAKE EMMA 230KV	M426	Longwood	$ 23,975	OH
	1.5.627	LAKE EMMA 230KV	M427	Longwood	$ 17,769	OH
	1.5.628	LAKE EMMA 230KV	M428	Longwood	$ 142,452	OH
	1.5.629	LAKE EMMA 230KV	M428	Longwood	$ 6,615	OH
	1.5.630	UMATILLA 69KV	M4405	Apopka	$ 24	OH
	1.5.631	UMATILLA 69KV	M4405	Apopka	$ 95	OH
	1.5.632	UMATILLA 69KV	M4407	Apopka	$ 22	OH
	1.5.633	UMATILLA 69KV	M4408	Apopka	$ 150,074	OH
	1.5.634	BAY RIDGE 69KV	M451	Apopka	$ 2,255	OH
	1.5.635	BAY RIDGE 69KV	M451	Apopka	$ 14,399	OH
	1.5.636	PIEDMONT 230KV	M471	Apopka	$ 14,339	OH
	1.5.637	EUSTIS 69KV	M499	Apopka	$ 0	OH
	1.5.638	EUSTIS 69KV	M499	Apopka	$ 8	OH
	1.5.639	EUSTIS 69KV	M500	Apopka	$ 251,265	OH
	1.5.640	ALTAMONTE 230KV	M572	Longwood	$ 365,950	OH
		Subtotal			**$ 4,333,269**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.641	ALTAMONTE 230KV	M572	Longwood	$ 511,452	OH
	1.5.642	ALTAMONTE 230KV	M574	Longwood	$ 41,312	OH
	1.5.643	ALTAMONTE 230KV	M575	Longwood	$ 71,724	OH
	1.5.644	ALTAMONTE 230KV	M576	Longwood	$ 119,318	OH
	1.5.645	ALTAMONTE 230KV	M579	Longwood	$ 65,756	OH
	1.5.646	MYRTLE LAKE 230KV	M648	Longwood	$ 220,309	OH
	1.5.647	MYRTLE LAKE 230KV	M649	Longwood	$ 6,284	OH
	1.5.648	MYRTLE LAKE 230KV	M649	Longwood	$ 8,132	OH
	1.5.649	MYRTLE LAKE 230KV	M650	Longwood	$ 128,703	OH
	1.5.650	MYRTLE LAKE 230KV	M650	Longwood	$ 903	OH
	1.5.651	MYRTLE LAKE 230KV	M657	Longwood	$ 12,905	OH
	1.5.652	MYRTLE LAKE 230KV	M658	Longwood	$ 5,300	OH
	1.5.653	MYRTLE LAKE 230KV	M659	Longwood	$ 115,327	OH
	1.5.654	MYRTLE LAKE 230KV	M659	Longwood	$ 952	OH
	1.5.655	SPRING LAKE 230KV	M663	Longwood	$ 8,011	OH
	1.5.656	SPRING LAKE 230KV	M663	Longwood	$ 10,012	OH
	1.5.657	SPRING LAKE 230KV	M664	Longwood	$ (164)	OH
	1.5.658	SPRING LAKE 230KV	M666	Longwood	$ 2,227	OH
	1.5.659	SPRING LAKE 230KV	M667	Longwood	$ 25,898	OH
	1.5.660	SPRING LAKE 230KV	M668	Longwood	$ 168,993	OH
	1.5.661	SPRING LAKE 230KV	M668	Longwood	$ (4,236)	OH
	1.5.662	SPRING LAKE 230KV	M670	Longwood	$ 7,565	OH
	1.5.663	APOPKA SOUTH 69KV	M722	Apopka	$ 6,007	OH
	1.5.664	APOPKA SOUTH 69KV	M722	Apopka	$ 4,185	OH
	1.5.665	APOPKA SOUTH 69KV	M727	Apopka	$ 16,670	OH
	1.5.666	APOPKA SOUTH 69KV	M727	Apopka	$ 1,022	OH
	1.5.667	MAITLAND 69KV	M80	Longwood	$ 62,490	OH
	1.5.668	MAITLAND 69KV	M81	Longwood	$ 141,170	OH
	1.5.669	MAITLAND 69KV	M82	Longwood	$ 211,123	OH
	1.5.670	MAITLAND 69KV	M82	Longwood	$ 43,482	OH
	1.5.671	MAITLAND 69KV	M84	Longwood	$ 12,563	OH
	1.5.672	MAITLAND 69KV	M85	Longwood	$ 48,143	OH
	1.5.673	FERN PARK 69KV	M907	Longwood	$ 87,475	OH
	1.5.674	FERN PARK 69KV	M907	Longwood	$ 552,855	OH
	1.5.675	FERN PARK 69KV	M908	Longwood	$ 40,364	OH
	1.5.676	FERN PARK 69KV	M908	Longwood	$ (1,241)	OH
	1.5.677	FERN PARK 69KV	M909	Longwood	$ 63,701	OH
	1.5.678	FERN PARK 69KV	M909	Longwood	$ 212,910	OH
	1.5.679	ST GEORGE ISLAND 69KV	N233	Monticello	$ 1,091	OH
	1.5.680	ST GEORGE ISLAND 69KV	N234	Monticello	$ 36,445	OH
	1.5.681	APALACHICOLA 69KV	N59	Monticello	$ 1,831	OH
	1.5.682	WINTER PARK 69KV	W0015	Longwood	$ 13,252	OH
	1.5.683	WINTER PARK 69KV	W0015	Longwood	$ 2,974	OH
	1.5.684	WINTER PARK 69KV	W0016	Longwood	$ 14,312	OH
	1.5.685	WINTER PARK 69KV	W0016	Longwood	$ 1,770	OH
	1.5.686	CASSELBERRY 69KV	W0017	Jamestown	$ 71,773	OH
	1.5.687	CASSELBERRY 69KV	W0017	Jamestown	$ 193,207	OH
	1.5.688	CASSELBERRY 69KV	W0020	Jamestown	$ 48,915	OH
	1.5.689	CASSELBERRY 69KV	W0020	Jamestown	$ 264,459	OH
	1.5.690	CASSELBERRY 69KV	W0021	Jamestown	$ 71,359	OH
	1.5.691	CASSELBERRY 69KV	W0025	Jamestown	$ (858)	OH
	1.5.692	CASSELBERRY 69KV	W0026	Jamestown	$ 216,637	OH
	1.5.693	CASSELBERRY 69KV	W0028	Jamestown	$ 138,858	OH
	1.5.694	CASSELBERRY 69KV	W0028	Jamestown	$ 28,156	OH
	1.5.695	CASSELBERRY 69KV	W0029	Jamestown	$ 49,652	OH
	1.5.696	CASSELBERRY 69KV	W0029	Jamestown	$ 219,101	OH
	1.5.697	MAITLAND 69KV	W0079	Longwood	$ 116,098	OH
	1.5.698	MAITLAND 69KV	W0086	Longwood	$ 16,518	OH
	1.5.699	MAITLAND 69KV	W0086	Longwood	$ 13,997	OH
	1.5.700	MAITLAND 69KV	W0087	Longwood	$ 170,864	OH
	1.5.701	DELTONA EAST 115KV	W0124	Deland	$ 401,981	OH
	1.5.702	DELTONA EAST 115KV	W0124	Deland	$ 4,595	OH
	1.5.703	DELTONA EAST 115KV	W0132	Deland	$ 236,850	OH
	1.5.704	LAKE ALOMA 69KV	W0151	Longwood	$ 609	OH
	1.5.705	LAKE ALOMA 69KV	W0153	Longwood	$ 75,221	OH
	1.5.706	LAKE ALOMA 69KV	W0158	Longwood	$ 9,098	OH
	1.5.707	LAKE ALOMA 69KV	W0158	Longwood	$ 1,694	OH
	1.5.708	OVIEDO 69KV	W0175	Jamestown	$ 24,040	OH
	1.5.709	OVIEDO 69KV	W0175	Jamestown	$ 5,741	OH
	1.5.710	OVIEDO 69KV	W0176	Jamestown	$ 210,820	OH
	1.5.711	OVIEDO 69KV	W0176	Jamestown	$ 56,117	OH
	1.5.712	OVIEDO 69KV	W0181	Jamestown	$ 20,871	OH
	1.5.713	WINTER SPRINGS 230KV	W0187	Jamestown	$ 274,112	OH
	1.5.714	WINTER SPRINGS 230KV	W0187	Jamestown	$ 6,942	OH
	1.5.715	WINTER SPRINGS 230KV	W0189	Jamestown	$ 200,011	OH
	1.5.716	WINTER SPRINGS 230KV	W0189	Jamestown	$ 394,845	OH
	1.5.717	WINTER SPRINGS 230KV	W0192	Jamestown	$ 203,930	OH
	1.5.718	WINTER SPRINGS 230KV	W0192	Jamestown	$ (6,438)	OH
	1.5.719	WINTER SPRINGS 230KV	W0196	Jamestown	$ 9,207	OH
	1.5.720	WINTER SPRINGS 230KV	W0196	Jamestown	$ (3,539)	OH
		Subtotal			**$ 6,846,722**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.721	MONASTERY 115KV	W0201	Deland	$ 216,747	OH
	1.5.722	NARCOOSSEE 69KV	W0212	SE Orlando	$ (7,146)	OH
	1.5.723	NARCOOSSEE 69KV	W0213	SE Orlando	$ 1,296	OH
	1.5.724	NARCOOSSEE 69KV	W0215	SE Orlando	$ 9,183	OH
	1.5.725	NARCOOSSEE 69KV	W0215	SE Orlando	$ 2,772	OH
	1.5.726	NARCOOSSEE 69KV	W0216	SE Orlando	$ 9,424	OH
	1.5.727	NARCOOSSEE 69KV	W0216	SE Orlando	$ 13,782	OH
	1.5.728	NARCOOSSEE 69KV	W0219	SE Orlando	$ 4,921	OH
	1.5.729	EAST ORANGE 69KV	W0265	Jamestown	$ 4,163	OH
	1.5.730	EAST ORANGE 69KV	W0265	Jamestown	$ (4,668)	OH
	1.5.731	ALAFAYA 69KV	W0298	Jamestown	$ 9	OH
	1.5.732	ECON 230KV	W0324	Jamestown	$ 20,442	OH
	1.5.733	SKY LAKE 230KV	W0362	SE Orlando	$ 1,996	OH
	1.5.734	SKY LAKE 230KV	W0363	SE Orlando	$ 8,147	OH
	1.5.735	SKY LAKE 230KV	W0363	SE Orlando	$ 4	OH
	1.5.736	SKY LAKE 230KV	W0365	SE Orlando	$ 3	OH
	1.5.737	SKY LAKE 230KV	W0366	SE Orlando	$ 34,870	OH
	1.5.738	SKY LAKE 230KV	W0366	SE Orlando	$ 1	OH
	1.5.739	SKY LAKE 230KV	W0368	SE Orlando	$ (348)	OH
	1.5.740	SKY LAKE 230KV	W0368	SE Orlando	$ 18,165	OH
	1.5.741	SKY LAKE 230KV	W0369	SE Orlando	$ 43,231	OH
	1.5.742	SKY LAKE 230KV	W0369	SE Orlando	$ 335,222	OH
	1.5.743	ORANGE CITY 230KV	W0372	Deland	$ 2,916	OH
	1.5.744	PINECASTLE 69KV	W0391	SE Orlando	$ 13,205	OH
	1.5.745	PINECASTLE 69KV	W0392	SE Orlando	$ 12,381	OH
	1.5.746	PINECASTLE 69KV	W0395	SE Orlando	$ 5,400	OH
	1.5.747	CONWAY 69KV	W0404	SE Orlando	$ (17)	OH
	1.5.748	CONWAY 69KV	W0405	SE Orlando	$ 309	OH
	1.5.749	CONWAY 69KV	W0407	SE Orlando	$ 1,330	OH
	1.5.750	CONWAY 69KV	W0408	SE Orlando	$ (122)	OH
	1.5.751	CONWAY 69KV	W0408	SE Orlando	$ 460,681	OH
	1.5.752	SUNFLOWER 69KV	W0470	Jamestown	$ 5,115	OH
	1.5.753	SUNFLOWER 69KV	W0472	Jamestown	$ 2,186	OH
	1.5.754	SUNFLOWER 69KV	W0472	Jamestown	$ 1,269	OH
	1.5.755	SUNFLOWER 69KV	W0474	Jamestown	$ 2,043	OH
	1.5.756	SUNFLOWER 69KV	W0475	Jamestown	$ 1,271	OH
	1.5.757	CENTRAL PARK 69KV	W0493	SE Orlando	$ 36,945	OH
	1.5.758	CENTRAL PARK 69KV	W0494	SE Orlando	$ 233,082	OH
	1.5.759	CENTRAL PARK 69KV	W0496	SE Orlando	$ 3,922	OH
	1.5.760	CENTRAL PARK 69KV	W0497	SE Orlando	$ (95,471)	OH
	1.5.761	CENTRAL PARK 69KV	W0498	SE Orlando	$ (5,413)	OH
	1.5.762	CENTRAL PARK 69KV	W0500	SE Orlando	$ 44,721	OH
	1.5.763	CENTRAL PARK 69KV	W0501	SE Orlando	$ (33,631)	OH
	1.5.764	CASSADAGA 115KV	W0524	Deland	$ 17,529	OH
	1.5.765	CASSADAGA 115KV	W0524	Deland	$ 37,336	OH
	1.5.766	CURRY FORD 230KV	W0596	SE Orlando	$ 33,068	OH
	1.5.767	CURRY FORD 230KV	W0597	SE Orlando	$ 28,526	OH
	1.5.768	CURRY FORD 230KV	W0597	SE Orlando	$ 131,846	OH
	1.5.769	CURRY FORD 230KV	W0598	SE Orlando	$ 10,793	OH
	1.5.770	CURRY FORD 230KV	W0598	SE Orlando	$ 5,907	OH
	1.5.771	CURRY FORD 230KV	W0601	SE Orlando	$ 11,824	OH
	1.5.772	CURRY FORD 230KV	W0601	SE Orlando	$ 25,477	OH
	1.5.773	WEST CHAPMAN 69KV	W0700	Jamestown	$ 228,461	OH
	1.5.774	WEST CHAPMAN 69KV	W0700	Jamestown	$ (2,764)	OH
	1.5.775	WEST CHAPMAN 69KV	W0702	Jamestown	$ 14,161	OH
	1.5.776	WEST CHAPMAN 69KV	W0702	Jamestown	$ 8,562	OH
	1.5.777	WEST CHAPMAN 69KV	W0703	Jamestown	$ 173,270	OH
	1.5.778	WEST CHAPMAN 69KV	W0703	Jamestown	$ 15,740	OH
	1.5.779	WEST CHAPMAN 69KV	W0705	Jamestown	$ 3,772	OH
	1.5.780	WEST CHAPMAN 69KV	W0705	Jamestown	$ 16,809	OH
	1.5.781	TURNER PLANT 115KV	W0764	Deland	$ 152,405	OH
	1.5.782	TURNER PLANT 115KV	W0764	Deland	$ 12,099	OH
	1.5.783	DELAND 69KV	W0805	Deland	$ (23,945)	OH
	1.5.784	DELAND 69KV	W0805	Deland	$ 1	OH
	1.5.785	DELAND 69KV	W0806	Deland	$ 1,437	OH
	1.5.786	DELAND 69KV	W0806	Deland	$ 0	OH
	1.5.787	DELAND 69KV	W0809	Deland	$ 139	OH
	1.5.788	WINTER PARK EAST 230KV	W0924	Jamestown	$ 1,380	OH
	1.5.789	WINTER PARK EAST 230KV	W0925	Jamestown	$ 283,440	OH
	1.5.790	WINTER PARK EAST 230KV	W0926	Jamestown	$ 140,089	OH
	1.5.791	WINTER PARK EAST 230KV	W0926	Jamestown	$ 19,412	OH
	1.5.792	BITHLO 230KV	W0951	Jamestown	$ (24,271)	OH
	1.5.793	BITHLO 230KV	W0951	Jamestown	$ (45)	OH
	1.5.794	BITHLO 230KV	W0952	Jamestown	$ 1,271	OH
	1.5.795	BITHLO 230KV	W0954	Jamestown	$ 31,822	OH
	1.5.796	BITHLO 230KV	W0955	Jamestown	$ 3,026	OH
	1.5.797	BITHLO 230KV	W0955	Jamestown	$ 45,501	OH
	1.5.798	BITHLO 230KV	W0956	Jamestown	$ 4,145	OH
	1.5.799	BITHLO 230KV	W0956	Jamestown	$ 1,503,703	OH
	1.5.800	RIO PINAR 230KV	W0968	SE Orlando	$ (19,513)	OH
		Subtotal			**$ 4,296,754**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
	1.5	**Self-Optimizing Grid - SOG**				
		Substation	**Feeder**	**Operations Center**		
	1.5.801	RIO PINAR 230KV	W0968	SE Orlando	$ 4,881	OH
	1.5.802	RIO PINAR 230KV	W0969	SE Orlando	$ 1,174	OH
	1.5.803	RIO PINAR 230KV	W0971	SE Orlando	$ 13,727	OH
	1.5.804	RIO PINAR 230KV	W0974	SE Orlando	$ 5,289	OH
	1.5.805	UCF NORTH 69KV	W0988	Jamestown	$ 3,591	OH
	1.5.806	UCF NORTH 69KV	W0992	Jamestown	$ 3,189	OH
	1.5.807	UCF 69KV	W1012	Jamestown	$ (8,565)	OH
	1.5.808	UCF 69KV	W1013	Jamestown	$ 45,193	OH
	1.5.809	UCF 69KV	W1015	Jamestown	$ 26,309	OH
	1.5.810	UCF 69KV	W1018	Jamestown	$ 29,904	OH
	1.5.811	DELAND EAST 115KV	W1103	Deland	$ 2,044	OH
	1.5.812	DELAND EAST 115KV	W1103	Deland	$ 19,399	OH
	1.5.813	DELAND EAST 115KV	W1104	Deland	$ 10,153	OH
	1.5.814	DELAND EAST 115KV	W1104	Deland	$ (5)	OH
	1.5.815	DELAND EAST 115KV	W1105	Deland	$ 34,001	OH
	1.5.816	DELAND EAST 115KV	W1105	Deland	$ 16,915	OH
	1.5.817	DELAND EAST 115KV	W1106	Deland	$ 5,546	OH
	1.5.818	DELAND EAST 115KV	W1106	Deland	$ 5,194	OH
	1.5.819	DELAND EAST 115KV	W1108	Deland	$ (144)	OH
	1.5.820	DELAND EAST 115KV	W1109	Deland	$ (9,446)	OH
	1.5.821	DELAND EAST 115KV	W1109	Deland	$ (14,252)	OH
	1.5.822	DELAND EAST 115KV	W1110	Deland	$ (18,334)	OH
	1.5.823	DELAND EAST 115KV	W1110	Deland	$ 16,951	OH
	1.5.824	LAKE HELEN 115KV	W1703	Deland	$ 2,208	OH
	1.5.825	LAKE HELEN 115KV	W1703	Deland	$ (150)	OH
	1.5.826	DELTONA 115KV	W4555	Deland	$ 141,706	OH
	1.5.827	DELTONA 115KV	W4555	Deland	$ 234,168	OH
	1.5.828	BAYWAY 115KV	X100	St. Petersburg	$ 22,425	OH
	1.5.829	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 78,538	OH
	1.5.830	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 284,918	OH
	1.5.831	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ (24,491)	OH
	1.5.832	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ (383,142)	OH
	1.5.833	FIFTY-FIRST STREET 230KV	X103	St. Petersburg	$ 8,114	OH
	1.5.834	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	$ 30,473	OH
	1.5.835	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	$ 55,999	OH
	1.5.836	FIFTY-FIRST STREET 230KV	X105	St. Petersburg	$ 31,764	OH
	1.5.837	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	$ 79,183	OH
	1.5.838	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	$ (55,909)	OH
	1.5.839	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ 70,383	OH
	1.5.840	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$ (122)	OH
	1.5.841	GATEWAY 115KV	X112	Walsingham	$ 30,912	OH
	1.5.842	GATEWAY 115KV	X112	Walsingham	$ (1,642)	OH
	1.5.843	GATEWAY 115KV	X113	Walsingham	$ 299,825	OH
	1.5.844	GATEWAY 115KV	X119	Walsingham	$ 66,651	OH
	1.5.845	GATEWAY 115KV	X120	Walsingham	$ 42,767	OH
	1.5.846	GATEWAY 115KV	X120	Walsingham	$ 1,192,142	OH
	1.5.847	GATEWAY 115KV	X121	Walsingham	$ 59,624	OH
	1.5.848	GATEWAY 115KV	X121	Walsingham	$ 3,160	OH
	1.5.849	GATEWAY 115KV	X123	Walsingham	$ 17,336	OH
	1.5.850	GATEWAY 115KV	X125	Walsingham	$ 20,720	OH
	1.5.851	CROSSROADS 115KV	X132	St. Petersburg	$ 231,566	OH
	1.5.852	CROSSROADS 115KV	X133	St. Petersburg	$ 28,719	OH
	1.5.853	CROSSROADS 115KV	X133	St. Petersburg	$ 271,924	OH
	1.5.854	CROSSROADS 115KV	X136	St. Petersburg	$ 13,097	OH
	1.5.855	CROSSROADS 115KV	X136	St. Petersburg	$ 1,206,518	OH
	1.5.856	CROSSROADS 115KV	X138	St. Petersburg	$ 46,095	OH
	1.5.857	MAXIMO 115KV	X146	St. Petersburg	$ 262,537	OH
	1.5.858	MAXIMO 115KV	X146	St. Petersburg	$ (5,587)	OH
	1.5.859	MAXIMO 115KV	X149	St. Petersburg	$ 2,451	OH
	1.5.860	PASADENA 230KV	X212	St. Petersburg	$ (14,762)	OH
	1.5.861	PASADENA 230KV	X215	St. Petersburg	$ 248,137	OH
	1.5.862	PASADENA 230KV	X215	St. Petersburg	$ 19,168	OH
	1.5.863	PASADENA 230KV	X216	St. Petersburg	$ 19,574	OH
	1.5.864	PASADENA 230KV	X216	St. Petersburg	$ 792	OH
	1.5.865	THIRTY SECOND STREET 115KV	X25	St. Petersburg	$ 74,998	OH
	1.5.866	THIRTY SECOND STREET 115KV	X25	St. Petersburg	$ 7,969	OH
	1.5.867	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 80,534	OH
	1.5.868	CENTRAL PLAZA 115KV	X262	St. Petersburg	$ 669,611	OH
	1.5.869	CENTRAL PLAZA 115KV	X264	St. Petersburg	$ 118,736	OH
	1.5.870	CENTRAL PLAZA 115KV	X264	St. Petersburg	$ 39,401	OH
	1.5.871	CENTRAL PLAZA 115KV	X265	St. Petersburg	$ 149,745	OH
	1.5.872	CENTRAL PLAZA 115KV	X265	St. Petersburg	$ 6,333	OH
	1.5.873	CENTRAL PLAZA 115KV	X267	St. Petersburg	$ 136,604	OH
	1.5.874	THIRTY SECOND STREET 115KV	X27	St. Petersburg	$ 156,938	OH
	1.5.875	THIRTY SECOND STREET 115KV	X27	St. Petersburg	$ 16,631	OH
	1.5.876	NORTHEAST 230KV	X282	St. Petersburg	$ 36,523	OH
	1.5.877	NORTHEAST 230KV	X283	St. Petersburg	$ 5,645	OH
	1.5.878	NORTHEAST 230KV	X284	St. Petersburg	$ 9,012	OH
	1.5.879	NORTHEAST 230KV	X285	St. Petersburg	$ 12,020	OH
	1.5.880	NORTHEAST 230KV	X285	St. Petersburg	$ 166	OH
		Subtotal			**$ 6,351,370**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
1.	**Distribution**					
1.5	**Self-Optimizing Grid - SOG**					
	Substation	**Feeder**	**Operations Center**			
1.5.881	NORTHEAST 230KV	X286	St. Petersburg	$	4,622	OH
1.5.882	NORTHEAST 230KV	X287	St. Petersburg	$	5,258	OH
1.5.883	NORTHEAST 230KV	X287	St. Petersburg	$	111	OH
1.5.884	NORTHEAST 230KV	X289	St. Petersburg	$	2,566	OH
1.5.885	NORTHEAST 230KV	X290	St. Petersburg	$	8,025	OH
1.5.886	NORTHEAST 230KV	X290	St. Petersburg	$	196	OH
1.5.887	NORTHEAST 230KV	X291	St. Petersburg	$	57,234	OH
1.5.888	SIXTEENTH STREET 115KV	X31	St. Petersburg	$	402,985	OH
1.5.889	SIXTEENTH STREET 115KV	X31	St. Petersburg	$	3,497	OH
1.5.890	SIXTEENTH STREET 115KV	X34	St. Petersburg	$	318,237	OH
1.5.891	SIXTEENTH STREET 115KV	X34	St. Petersburg	$	48,354	OH
1.5.892	SIXTEENTH STREET 115KV	X36	St. Petersburg	$	301,323	OH
1.5.893	SIXTEENTH STREET 115KV	X45	St. Petersburg	$	292,213	OH
1.5.894	KENNETH 115KV	X50	Walsingham	$	342,573	OH
1.5.895	KENNETH 115KV	X50	Walsingham	$	552,596	OH
1.5.896	KENNETH 115KV	X53	Walsingham	$	450,025	OH
1.5.897	KENNETH 115KV	X53	Walsingham	$	4,666	OH
1.5.898	KENNETH 115KV	X55	Walsingham	$	93,097	OH
1.5.899	KENNETH 115KV	X55	Walsingham	$	4,936	OH
1.5.900	KENNETH 115KV	X56	Walsingham	$	423,213	OH
1.5.901	KENNETH 115KV	X56	Walsingham	$	2,897	OH
1.5.902	KENNETH 115KV	X57	Walsingham	$	296,623	OH
1.5.903	KENNETH 115KV	X57	Walsingham	$	486,541	OH
1.5.904	DISSTON 115KV	X60	Walsingham	$	193,702	OH
1.5.905	DISSTON 115KV	X60	Walsingham	$	218,140	OH
1.5.906	DISSTON 115KV	X63	Walsingham	$	433,480	OH
1.5.907	DISSTON 115KV	X64	Walsingham	$	230,391	OH
1.5.908	DISSTON 115KV	X64	Walsingham	$	5,590	OH
1.5.909	DISSTON 115KV	X66	Walsingham	$	101,681	OH
1.5.910	DISSTON 115KV	X66	Walsingham	$	742,514	OH
1.5.911	VINOY 115KV	X71	St. Petersburg	$	206,992	OH
1.5.912	VINOY 115KV	X72	St. Petersburg	$	130,880	OH
1.5.913	VINOY 115KV	X72	St. Petersburg	$	(331)	OH
1.5.914	VINOY 115KV	X78	St. Petersburg	$	275,697	OH
1.5.915	FORTIETH STREET 230KV	X82	St. Petersburg	$	225,316	OH
1.5.916	FORTIETH STREET 230KV	X85	St. Petersburg	$	74,127	OH
1.5.917	BAYWAY 115KV	X96	St. Petersburg	$	22,001	OH
1.5.918	BAYWAY 115KV	X96	St. Petersburg	$	255,303	OH
1.5.919	BAYWAY 115KV	X99	St. Petersburg	$	(2,432)	OH
	Subtotal			**$**	**7,214,840**	OH
	TOTAL			**$**	**104,348,181**	

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects
Page 50 of 164

Line					Capital Expenditures	OH or UG
4.	**Underground Distribution**					
4.2	**UG - Lateral Hardening**					
		Substation	**Feeder**	**Operations Center**		
	4.2.1	CLEARWATER 69KV	C10	Clearwater	$ 34,633	OH
	4.2.2	CLEARWATER 69KV	C11	Clearwater	$ 21,383	OH
	4.2.3	CLEARWATER 69KV	C12	Clearwater	$ (7,543)	OH
	4.2.4	CLEARWATER 69KV	C18	Clearwater	$ 21,442	OH
	4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	$ (597,357)	OH
	4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	$ 1,398,229	OH
	4.2.7	PORT RICHEY WEST 115KV	C207	Seven Springs	$ (557,482)	OH
	4.2.8	PORT RICHEY WEST 115KV	C208	Seven Springs	$ (692,147)	OH
	4.2.9	PORT RICHEY WEST 115KV	C209	Seven Springs	$ 706,268	OH
	4.2.10	PORT RICHEY WEST 115KV	C210	Seven Springs	$ 728,498	OH
	4.2.11	SEVEN SPRINGS 230KV	C4501	Seven Springs	$ (2,005)	OH
	4.2.12	SEVEN SPRINGS 230KV	C4508	Seven Springs	$ 523,404	OH
	4.2.13	CURLEW 115KV	C4973	Seven Springs	$ 596	OH
	4.2.14	CURLEW 115KV	C4976	Seven Springs	$ (161)	OH
	4.2.15	CURLEW 115KV	C4985	Seven Springs	$ (1,867)	OH
	4.2.16	CURLEW 115KV	C4987	Seven Springs	$ (221)	OH
	4.2.17	CURLEW 115KV	C4989	Seven Springs	$ (1,950)	OH
	4.2.18	CURLEW 115KV	C4990	Seven Springs	$ 479	OH
	4.2.19	CURLEW 115KV	C4991	Seven Springs	$ (1,100)	OH
	4.2.20	BROOKER CREEK 115KV	C5405	Seven Springs	$ 88,512	OH
	4.2.21	BROOKER CREEK 115KV	C5406	Seven Springs	$ 25,195	OH
	4.2.22	PALM HARBOR 230KV	C753	Seven Springs	$ 204,096	OH
	4.2.23	PALM HARBOR 230KV	C756	Seven Springs	$ 93,883	OH
	4.2.24	PALM HARBOR 230KV	C757	Seven Springs	$ 92,832	OH
	4.2.25	CROSS BAYOU 69KV	J141	Walsingham	$ 165,175	OH
	4.2.26	CROSS BAYOU 69KV	J143	Walsingham	$ 16,025	OH
	4.2.27	CROSS BAYOU 69KV	J148	Walsingham	$ (28)	OH
	4.2.28	OAKHURST 69KV	J224	Walsingham	$ 500,653	OH
	4.2.29	OAKHURST 69KV	J227	Walsingham	$ 248,774	OH
	4.2.30	HEMPLE 69KV	K2246	Winter Garden	$ (313,274)	OH
	4.2.31	HEMPLE 69KV	K2252	Winter Garden	$ (11,990)	OH
	4.2.32	HEMPLE 69KV	K2253	Winter Garden	$ (279,810)	OH
	4.2.33	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	$ 1,158	OH
	4.2.34	CENTRAL PARK 69KV	K495	SE Orlando	$ 1,275,462	OH
	4.2.35	CLERMONT 69KV	K601	Clermont	$ 167,294	OH
	4.2.36	CLERMONT 69KV	K605	Clermont	$ 31,009	OH
	4.2.37	BAY HILL 69KV	K67	Buena Vista	$ 52,315	OH
	4.2.38	BAY HILL 69KV	K68	Buena Vista	$ 33,183	OH
	4.2.39	BAY HILL 69KV	K73	Buena Vista	$ 11,474	OH
	4.2.40	BAY HILL 69KV	K76	Buena Vista	$ 39,793	OH
	4.2.41	BOGGY MARSH 69KV	K957	Buena Vista	$ 772	OH
	4.2.42	BOGGY MARSH 69KV	K959	Buena Vista	$ 5,886	OH
	4.2.43	LONGWOOD 69KV	M143	Longwood	$ 33,635	OH
	4.2.44	LONGWOOD 69KV	M144	Longwood	$ 22,157	OH
	4.2.45	NORTH LONGWOOD 230KV	M1758	Longwood	$ 22,663	OH
	4.2.46	NORTH LONGWOOD 230KV	M1760	Longwood	$ 70,455	OH
	4.2.47	MAITLAND 69KV	M80	Longwood	$ 27,164	OH
	4.2.48	MAITLAND 69KV	M82	Longwood	$ (98,316)	OH
	4.2.49	ST GEORGE ISLAND 69KV	N234	Monticello	$ 736	OH
	4.2.50	CASSELBERRY 69KV	W0022	Jamestown	$ 320,443	OH
	4.2.51	CASSELBERRY 69KV	W0025	Jamestown	$ 70,765	OH
	4.2.52	CASSELBERRY 69KV	W0027	Jamestown	$ 39,086	OH
	4.2.53	CASSELBERRY 69KV	W0029	Jamestown	$ 95,394	OH
	4.2.54	DELEON SPRINGS 115KV	W0034	Deland	$ 59,887	OH
	4.2.55	MAITLAND 69KV	W0079	Longwood	$ 609,533	OH
	4.2.56	MAITLAND 69KV	W0086	Longwood	$ 218,022	OH
	4.2.57	LAKE ALOMA 69KV	W0151	Longwood	$ 16,879	OH
	4.2.58	LAKE ALOMA 69KV	W0153	Longwood	$ 25,438	OH
	4.2.59	ECON 230KV	W0320	Jamestown	$ 484,526	OH
	4.2.60	ECON 230KV	W0321	Jamestown	$ 542,133	OH
	4.2.61	SKY LAKE 230KV	W0363	SE Orlando	$ 6,062	OH
	4.2.62	SKY LAKE 230KV	W0365	SE Orlando	$ 169,125	OH
	4.2.63	SKY LAKE 230KV	W0366	SE Orlando	$ (149,783)	OH
	4.2.64	SKY LAKE 230KV	W0367	SE Orlando	$ 9,798	OH
	4.2.65	SKY LAKE 230KV	W0368	SE Orlando	$ 24,340	OH
	4.2.66	PINECASTLE 69KV	W0391	SE Orlando	$ 1,023,818	OH
	4.2.67	CENTRAL PARK 69KV	W0497	SE Orlando	$ 41,061	OH
	4.2.68	DELAND 69KV	W0805	Deland	$ 56,427	OH
	4.2.69	DELAND 69KV	W0806	Deland	$ (72,438)	OH
	4.2.70	DELAND 69KV	W0807	Deland	$ (582,177)	OH
	4.2.71	DELAND 69KV	W0808	Deland	$ (627,913)	OH
	4.2.72	DELAND 69KV	W0809	Deland	$ 93,118	OH
	4.2.73	RIO PINAR 230KV	W0968	SE Orlando	$ (21,896)	OH
	4.2.74	RIO PINAR 230KV	W0970	SE Orlando	$ (4,497)	OH
	4.2.75	RIO PINAR 230KV	W0975	SE Orlando	$ (63,079)	OH
	4.2.76	DELAND EAST 115KV	W1103	Deland	$ 169,826	OH
	4.2.77	DELAND EAST 115KV	W1105	Deland	$ 2,277,965	OH
	4.2.78	DELAND EAST 115KV	W1109	Deland	$ 176,200	OH
	4.2.79	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	$ 596,606	OH
	4.2.80	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	$ (127,228)	OH
		Subtotal			$ 9,577,424	

E719

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line					Capital Expenditures	OH or UG
4.	**Underground: Distribution**					
4.2	**UG - Lateral Hardening**					
	Substation	**Feeder**	**Operations Center**			
4.2.81	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	$	(264,822)	OH
4.2.82	GATEWAY 115KV	X111	Walsingham	$	14,950	OH
4.2.83	GATEWAY 115KV	X113	Walsingham	$	335,871	OH
4.2.84	GATEWAY 115KV	X125	Walsingham	$	34,209	OH
4.2.85	PASADENA 230KV	X211	St. Petersburg	$	692,497	OH
4.2.86	PASADENA 230KV	X213	St. Petersburg	$	2,402,668	OH
4.2.87	PASADENA 230KV	X219	St. Petersburg	$	456,786	OH
4.2.88	KENNETH 115KV	X53	Walsingham	$	106	OH
4.2.89	VINOY 115KV	X70	St. Petersburg	$	24,482	OH
4.2.90	VINOY 115KV	X71	St. Petersburg	$	(552)	OH
	Subtotal			$	3,696,195	
			TOTAL	**$**	**13,273,619**	
4.1	**UG - Flood Mitigation**					
	Substation	**Feeder**	**Operations Center**			
4.1.1	PORT RICHEY WEST 115KV	C208	Seven Springs	$	(76,278)	
4.1.2	PORT RICHEY WEST 115KV	C209	Seven Springs	$	(65,138)	
4.1.3	PORT RICHEY WEST 115KV	C210	Seven Springs	$	(150,812)	
4.1.4	FLORA-MAR 115KV	C4002	Seven Springs	$	(1,312)	
			TOTAL	**$**	**(293,539)**	
3.	**Vegetation Management**					
3.1	**Vegetation Management - Distribution**			$	2,291,709	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
	2.1	**Pole Replacement & Inspection**		
		Location		
	2.1.1	AD-1	$ 147,333	OH
	2.1.2	AF2-1	$ 61,912	OH
	2.1.3	AFC-1	$ 223	OH
	2.1.4	AL-1	$ 908,209	OH
	2.1.5	AL-3	$ 2,036,368	OH
	2.1.6	AL-3-TL1	$ (46,355)	OH
	2.1.7	AL-3-TL3	$ 1,958,090	OH
	2.1.8	ALP-1	$ 112,600	OH
	2.1.9	ALP-2	$ 197,746	OH
	2.1.10	ALP-SUC-1	$ 1,158,529	OH
	2.1.11	AO-1	$ 13,300	OH
	2.1.12	AOGX-1	$ 424	OH
	2.1.13	APW-1	$ 1,079,753	OH
	2.1.14	ASC-1	$ 1,202,965	OH
	2.1.15	ASL-1	$ 138,334	OH
	2.1.16	ASL-1	$ 35,000	OH
	2.1.17	ASL-2	$ (22,317)	OH
	2.1.18	ASW-1	$ 126,948	OH
	2.1.19	ASW-2	$ (50,284)	OH
	2.1.20	ASW-3	$ 25,385	OH
	2.1.21	AUCF-1	$ 1,005,661	OH
	2.1.22	AW-1	$ -	OH
	2.1.23	BBW-1	$ (419)	OH
	2.1.24	BCF-BW-2-TL4	$ 415,178	OH
	2.1.25	BF-1	$ 22,748	OH
	2.1.26	BFE-1	$ 99,003	OH
	2.1.27	BFR-1	$ 851	OH
	2.1.28	BH-4	$ 4,648	OH
	2.1.29	BI-1	$ 253,706	OH
	2.1.30	BI-2	$ 1,279,170	OH
	2.1.31	BK-1	$ 68,330	OH
	2.1.32	BMF-2	$ 668,004	OH
	2.1.33	BPB-1	$ 105,225	OH
	2.1.34	BW	$ 28,966	OH
	2.1.35	BW-1	$ 1,108,537	OH
	2.1.36	BWKX-1	$ 32,815	OH
	2.1.37	BWL-1	$ 3,934	OH
	2.1.38	BWR-2-TL2	$ 10,612	OH
	2.1.39	CEB-2	$ 1,629,634	OH
	2.1.40	CEB-3	$ 1,035,916	OH
	2.1.41	CET-1	$ 7,613	OH
	2.1.42	CET-2	$ 621	OH
	2.1.43	CFLE-1	$ 874	OH
	2.1.44	CFW-3	$ (1,390)	OH
	2.1.45	CLA-1	$ 2,853,037	OH
	2.1.46	CLC-1	$ 193,210	OH
	2.1.47	CLFX-1	$ 248	OH
	2.1.48	CLL-2	$ 19,525	OH
	2.1.49	CNS-1	$ (2,197)	OH
	2.1.50	CP-1	$ -	OH
	2.1.51	CP-2	$ 451,051	OH
	2.1.52	CP-3	$ 8,888,149	OH
	2.1.53	CPS-1	$ 392,500	OH
	2.1.54	CRB-1	$ 15,668	OH
	2.1.55	CRB-2	$ 7,377	OH
	2.1.56	CRB-3	$ 1,694	OH
	2.1.57	CRB-3-TL1	$ 280,021	OH
	2.1.58	CRB-4	$ 83,056	OH
	2.1.59	CRCF-1	$ 5,500	OH
	2.1.60	CS-1	$ 318,916	OH
	2.1.61	CSB-1	$ 3,312	OH
	2.1.62	CSB-1-TL1	$ 799,315	OH
	2.1.63	CSB-2	$ 2,389	OH
	2.1.64	DA-1	$ 56,200	OH
	2.1.65	DB-1	$ 724	OH
	2.1.66	DC-1	$ 5,446,160	OH
	2.1.67	DCO-1	$ 5,795,590	OH
	2.1.68	DCP-1	$ 705	OH
	2.1.69	DCP-1-TL1	$ -	OH
	2.1.70	DDW-1	$ 1,686,929	OH
	2.1.71	DDW-2	$ 88,730	OH
	2.1.72	DED-1	$ 137,438	OH
	2.1.73	DEX-1	$ 136,766	OH
	2.1.74	DL-1	$ 354,533	OH
	2.1.75	DLL-OCF-1	$ 262,886	OH
	2.1.76	DL-LTW-1	$ (22,654)	OH
	2.1.77	DLM-1	$ -	OH
	2.1.78	DLM-LMP-1	$ 113,637	OH
	2.1.79	DLM-LMP-2	$ 300,687	OH
	2.1.80	DLP-2	$ -	OH
		Subtotal	$ 45,535,497	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
2.1	**Pole Replacement & Inspection**			
		Location		
	2.1.81	DLS-1	$ 3,050,523	OH
	2.1.82	DLW-1	$ 147,404	OH
	2.1.83	DLW-2	$ 15,979	OH
	2.1.84	DLW-3	$ 116,905	OH
	2.1.85	DLW-4	$ 89,614	OH
	2.1.86	DLW-6	$ 860,568	OH
	2.1.87	DP-1-TL3	$ (468)	OH
	2.1.88	DR-1	$ 3,439	OH
	2.1.89	DW-1	$ 11	OH
	2.1.90	DWB-1	$ (142,624)	OH
	2.1.91	DWD-1	$ 865	OH
	2.1.92	DW-OCF-1	$ 131,852	OH
	2.1.93	DWS-1	$ 474,268	OH
	2.1.94	ECTW-3	$ 224,813	OH
	2.1.95	ECTW-4	$ 314,717	OH
	2.1.96	ED-1	$ 2,046,141	OH
	2.1.97	ED-2	$ 1,465,896	OH
	2.1.98	ED-3	$ 2,575,652	OH
	2.1.99	ED-4	$ 1,680,016	OH
	2.1.100	ELX-AL-1	$ 575,941	OH
	2.1.101	EP-2	$ 1,026,748	OH
	2.1.102	EP-3	$ (12,661)	OH
	2.1.103	EP-4	$ 986	OH
	2.1.104	EP-5	$ 263	OH
	2.1.105	FFG-1	$ (8,286)	OH
	2.1.106	FH-1	$ 334,086	OH
	2.1.107	FMB-1	$ 105,220	OH
	2.1.108	FMB-3	$ (63,888)	OH
	2.1.109	FMB-5	$ -	OH
	2.1.110	FP-1	$ 14,995	OH
	2.1.111	FTO-1-TL1	$ 28,968	OH
	2.1.112	FTR-2	$ 20,763	OH
	2.1.113	FTR-3	$ 388,164	OH
	2.1.114	GH-1	$ 2,519	OH
	2.1.115	GH-3A	$ 500	OH
	2.1.116	HB-1	$ (5,758)	OH
	2.1.117	HB-2	$ 286,522	OH
	2.1.118	HB-3	$ 158,098	OH
	2.1.119	HB-4	$ (0)	OH
	2.1.120	HCL-1	$ 42,673	OH
	2.1.121	HCR-1	$ 75,318	OH
	2.1.122	HCR-HT-1	$ 2,361,193	OH
	2.1.123	HDU-1	$ 453,877	OH
	2.1.124	HGC-1	$ 182	OH
	2.1.125	HP-1	$ 107,822	OH
	2.1.126	HP-2	$ 2,799,477	OH
	2.1.127	HTW-2	$ 863	OH
	2.1.128	IB-1	$ 4,954	OH
	2.1.129	ICB-1	$ 613,257	OH
	2.1.130	ICB-2	$ (858)	OH
	2.1.131	ICLB-1	$ 951,904	OH
	2.1.132	ICLB-2	$ 12,134	OH
	2.1.133	ICLW-1	$ 504,032	OH
	2.1.134	ICLW-2	$ 1,148,160	OH
	2.1.135	ICLW-3	$ 134	OH
	2.1.136	ICLW-6	$ 198,785	OH
	2.1.137	ICP-1	$ 911	OH
	2.1.138	IO-1	$ 149	OH
	2.1.139	IR-1	$ 803	OH
	2.1.140	IS-1	$ 2,490,763	OH
	2.1.141	IS-5	$ 1,208	OH
	2.1.142	IT-CKT1	$ 37,143	OH
	2.1.143	JA-1	$ 5,695,051	OH
	2.1.144	JA-2	$ 389,365	OH
	2.1.145	JF-1	$ 83,635	OH
	2.1.146	JF-1-TL1	$ 2,207	OH
	2.1.147	JQ-2-TL3	$ 16,051	OH
	2.1.148	JS-1	$ 223,057	OH
	2.1.149	JS-2	$ 766,475	OH
	2.1.150	JS-3	$ 4,974	OH
	2.1.151	JS-3-TL2	$ 3,850	OH
	2.1.152	KZN-1	$ 8,397	OH
	2.1.153	LBV-1	$ (16,814)	OH
	2.1.154	LC-1	$ 551,543	OH
	2.1.155	LD-2	$ (6,429)	OH
	2.1.156	LD-3	$ 178,447	OH
	2.1.157	LE-1	$ 22,258	OH
	2.1.158	LE-1-TL1	$ 148	OH
	2.1.159	LE-2	$ 285,498	OH
	2.1.160	LECW-3	$ 681,036	OH
		Subtotal	$ 36,602,384	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
2.1	**Pole Replacement & Inspection**			
		Location		
	2.1.161	LEL-1	$ 2,965,438	OH
	2.1.162	LEL-2	$ 127,791	OH
	2.1.163	LMP-2	$ 18,351	OH
	2.1.164	LTW-1	$ 458,347	OH
	2.1.165	MF-1	$ 549,921	OH
	2.1.166	MM-1	$ 222	OH
	2.1.167	MS-1	$ (12,946)	OH
	2.1.168	MS-1-TL1	$ (53)	OH
	2.1.169	MSH-1	$ (82,627)	OH
	2.1.170	NLA-1	$ 667,403	OH
	2.1.171	NT-1	$ 2,236,591	OH
	2.1.172	NT-1.6	$ 195,071	OH
	2.1.173	OCC-1	$ 175,181	OH
	2.1.174	OCF	$ 430,132	OH
	2.1.175	OCF-1	$ 4,258,830	OH
	2.1.176	OCF-6	$ 11	OH
	2.1.177	OCF-7	$ 7,938	OH
	2.1.178	OH-1	$ 326,557	OH
	2.1.179	OLR-1	$ 148	OH
	2.1.180	OSC-1	$ 488,181	OH
	2.1.181	PAX-1	$ 454	OH
	2.1.182	PF-1	$ 592,550	OH
	2.1.183	PP-1	$ 297,489	OH
	2.1.184	PS-2	$ (65)	OH
	2.1.185	PSL-1	$ 756,895	OH
	2.1.186	PW-1	$ 11,142	OH
	2.1.187	QX-3	$ 2,531	OH
	2.1.188	RW-3	$ 33,890	OH
	2.1.189	RW-4	$ 106,930	OH
	2.1.190	SB-1	$ 304,594	OH
	2.1.191	SDW-1	$ 267,849	OH
	2.1.192	SES-1	$ 460,901	OH
	2.1.193	SI-4-TL2	$ (32,069)	OH
	2.1.194	SLE-1	$ (23,903)	OH
	2.1.195	SLM-1	$ 550,437	OH
	2.1.196	SLX-1	$ (14,131)	OH
	2.1.197	SP-1	$ 310,640	OH
	2.1.198	SP-SUM-1	$ 97,375	OH
	2.1.199	SSC-1	$ (12,004)	OH
	2.1.200	TC-1	$ 189	OH
	2.1.201	TC-2	$ 4,279	OH
	2.1.202	TDE-1	$ 391,370	OH
	2.1.203	TMS-2	$ 96,879	OH
	2.1.204	TO-2	$ 3,518	OH
	2.1.205	TZ-2	$ 2,110,029	OH
	2.1.206	UEN-1	$ 753,816	OH
	2.1.207	VFGS-1	$ 2,578	OH
	2.1.208	VW-1	$ 120,550	OH
	2.1.209	WA-1	$ 468,078	OH
	2.1.210	WA-2	$ 1,462,943	OH
	2.1.211	WCC	$ 5,689	OH
	2.1.212	WCC-1	$ 1,644,823	OH
	2.1.213	WF-1	$ 174,083	OH
	2.1.214	WIW-1	$ 9,213	OH
	2.1.215	WL-1	$ 538,569	OH
	2.1.216	WLB-1	$ 1,439,136	OH
	2.1.217	WLL-1	$ 137,444	OH
	2.1.218	WLLW-1	$ 9,073	OH
	2.1.219	WO-1	$ 293,943	OH
	2.1.220	WO-2	$ 15,288	OH
	2.1.221	WO-3	$ 468,370	OH
	2.1.222	WO-5	$ 111,784	OH
	2.1.223	WO-6	$ 1,566,664	OH
	2.1.224	WO-7	$ 157,751	OH
	2.1.225	WP-1	$ 3,743,167	OH
	2.1.226	WP-2	$ 415	OH
	2.1.227	WR-1	$ 108	OH
	2.1.228	WR-2	$ 373,776	OH
	2.1.229	WR-3	$ 2,435,332	OH
	2.1.230	WR-4	$ 878,459	OH
	2.1.231	WR-7	$ (42)	OH
	2.1.232	WR-8	$ (30,581)	OH
	2.1.233	WT-1	$ 1,424,573	OH
	2.1.234	WT-3	$ 18	OH
	2.1.235	WWW-1	$ 2,739,834	OH
	2.1.236	CLL-1	$ 18,139	OH
	2.1.237	ICB-3	$ (11,525)	OH
		Subtotal	$ 40,079,724	
		Total Wood Replacement	$ 122,217,604	
Line 1.6		**Distribution Underbuild (Tx Wood Pole Replacement)**	**$ 13,724,393**	
Line 2.1		**Total Transmission Pole Replacement & Inspection**	**$ 108,493,211**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line			Capital Expenditures	OH or UG
2.	**Transmission**			
	2.2	**Tower Upgrade**		
		Location		
	2.2.1	CP-1	$ 3,051	OH
	2.2.2	NR-1	$ (11,063)	OH
	2.2.3	NR-4	$ 2,248,919	OH
	2.2.4	WLXF-1	$ 54,394	OH
	2.2.5	WLXT-1	$ 1,800	OH
	2.2.6	WLXF-3	$ 10,409,650	OH
		Totals	**$ 12,706,750**	
	2.3	**Cathodic Protection**		
		Location		
	2.3.1	CFO-4	$ 10,194	OH
	2.3.2	CFW-4	$ 24,260	OH
	2.3.3	CLT-1	$ 786,157	OH
	2.3.4	CLT-2	$ 259,006	OH
	2.3.5	CRCF-1	$ 787,235	OH
	2.3.6	NC-1	$ 51,753	OH
	2.3.7	NC-2	$ 15,384	OH
	2.3.8	SDW-1	$ 75,231	OH
	2.3.9	SF2-1	$ 298,022	OH
	2.3.10	SPP-1	$ 332,410	OH
		Totals	**$ 2,639,653**	
	2.5	**GOAB**		
		Location		
	2.5.1	AL-1	$ 104,242	OH
	2.5.2	AL-3-TL3	$ 391,747	OH
	2.5.3	ALP-SUC-1-TL1	$ 203,591	OH
	2.5.4	APW-1	$ (132,341)	OH
	2.5.5	APW-1-TL3	$ 473,461	OH
	2.5.6	CEB-2	$ 72,237	OH
	2.5.7	CEB-3	$ 77,500	OH
	2.5.8	CS-1	$ 44,219	OH
	2.5.9	CS-1-TL2	$ 64,172	OH
	2.5.10	DR-1	$ 276,685	OH
	2.5.11	DR-1-TL1	$ 829,509	OH
	2.5.12	DWH-WHX-1	$ 99,633	OH
	2.5.13	FMB-1	$ 23,179	OH
	2.5.14	FMB-1-TL1	$ 45,788	OH
	2.5.15	JA-2	$ 91,597	OH
	2.5.16	JQ-2	$ 1,157,768	OH
	2.5.17	JQ-3	$ 542,641	OH
	2.5.18	MS-1-TL1	$ 535,937	OH
	2.5.19	S-9013	$ 98,445	OH
	2.5.20	S-9575	$ 584	OH
	2.5.21	S-9576	$ 3,984	OH
	2.5.22	S-9577	$ 62,090	OH
	2.5.23	S-9582	$ 153,218	OH
	2.5.24	S-9608	$ 89	OH
	2.5.25	S-9796	$ 43,615	OH
	2.5.26	CRB-1-TL1	$ 158,498	OH
		Totals	**$ 5,422,088**	

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Line				Capital Expenditures	OH or UG
2.	**Transmission**				
	2.6	**Overhead Ground Wire**			
		Location			
	2.6.1	AD-1		$ 400	OH
	2.6.2	AL-3		$ 1,920,914	OH
	2.6.3	ALP-1		$ (2,183)	OH
	2.6.4	ALP-2		$ 13,567	OH
	2.6.5	ALP-3		$ 13,554	OH
	2.6.6	APW-1		$ 1,538,272	OH
	2.6.7	ASC-1		$ 31,023	OH
	2.6.8	ASW-1		$ 8,348	OH
	2.6.9	AUCF-1		$ 6,107	OH
	2.6.10	CET-1		$ 8,315	OH
	2.6.11	CLA-1		$ 71,336	OH
	2.6.12	DB-1		$ 5,675	OH
	2.6.13	DCO-1		$ 439,696	OH
	2.6.14	DLL-1		$ 9,733	OH
	2.6.15	DLP-1		$ 3,409,442	OH
	2.6.16	DLW-3		$ 3,271	OH
	2.6.17	ECTW-1		$ 12,200	OH
	2.6.18	HB-1		$ 22,565	OH
	2.6.19	HCL-1		$ 7,759	OH
	2.6.20	ICLW-1		$ 609	OH
	2.6.21	ICLW-2		$ 5,067	OH
	2.6.22	ICLW-3		$ 3,934	OH
	2.6.23	ICLW-6		$ 25,980	OH
	2.6.24	LD-1		$ 25,000	OH
	2.6.25	LECW-3		$ 59,530	OH
	2.6.26	LMP-2		$ 171	OH
	2.6.27	OCC-1		$ 39,322	OH
	2.6.28	OSC-1		$ 10,161	OH
	2.6.29	PF-1		$ 644	OH
	2.6.30	SES-1		$ 983	OH
	2.6.31	SLE-1		$ 2,691	OH
	2.6.32	SLX-1		$ 6,785	OH
	2.6.33	TMS-1		$ 14,222	OH
	2.6.34	WLB-2		$ 3,069	OH
	2.6.35	WO-2		$ 89,252	OH
	2.6.36	WO-4		$ 169,223	OH
	2.6.37	WR-1		$ 4,463	OH
	2.6.38	WT-1		$ 704,271	OH
			TOTAL	**$ 8,685,370**	
	2.7	**Substation Hardening**			
		Location			
	2.7.1	ALMT		$ 2,059,786	
	2.7.2	BAYH		$ 231,848	
	2.7.3	C5010		$ 899	
	2.7.4	CASA		$ 0	
	2.7.5	ECON		$ 2,549	
	2.7.6	ELFR		$ 4,305,403	
	2.7.7	FMD		$ 2,111,301	
	2.7.8	LE-2		$ 87	
	2.7.9	MCLO		$ 33,025	
	2.7.10	S-0026		$ 167,214	
	2.7.11	S-0045		$ 155,833	
	2.7.12	S-0066		$ 12,058	
	2.7.13	S-0083		$ 54,639	
	2.7.14	S-0085		$ 529	
	2.7.15	S-0143		$ 59,834	
	2.7.16	S-0156		$ 1,586,374	
	2.7.17	S-0167		$ 129,379	
	2.7.18	S-0206		$ 29,203	
	2.7.19	S-0305		$ 131,618	
	2.7.20	S-0315		$ 29,461	
	2.7.21	S-0267		$ 48	
	2.7.22	S-0031		$ 50	
	2.7.23	STAR		$ 73,845	
			Total	**$ 11,174,984**	
			Substation Hardening - Distribution	**$ 5,537,119**	
			Substation Hardening - Transmission	**$ 5,637,865**	
				$ 11,174,984	
3.	**Vegetation Management**				
	3.2	**Vegetation Management - Transmission**		**$ 13,265,704**	

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No.(CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,325,940	$7,089,513	$6,787,376	$8,733,934	$8,401,562	$5,016,970	$6,913,457	$3,441,362	$6,391,813	$4,529,437	$5,763,151	$2,914,020	$71,308,536
	b. Clearings to Plant			($158,228)	$2,008,308	$197,424	$7,688,431	$8,581,294	($2,108,843)	$11,638,759	$534,769	$14,114,639	$11,202,978	$1,505,900	$5,138,290	60,343,722
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other (D)		($8,466,413)	$0	$0	$0	$0	$0	$5,213,473	$0	$3,252,940	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$19,904,628	19,746,400	21,754,708	21,952,131	29,640,563	38,221,856	36,113,014	47,751,773	48,286,542	62,401,182	73,604,160	75,110,060	80,248,350	
3	Less: Accumulated Depreciation		($1,029,885)	(1,099,551)	(1,168,664)	(1,244,805)	(1,321,637)	(1,425,379)	(1,559,156)	(1,685,551)	(1,852,683)	(2,021,686)	(2,240,090)	(2,497,704)	(2,760,589)	
4	CWIP - Non-Interest Bearing		$30,877,064	36,361,232	41,442,437	48,032,390	49,077,892	48,898,161	61,237,446	56,512,144	62,671,677	54,948,851	48,275,310	52,532,561	50,308,290	
5	Net Investment (Lines 2 + 3 + 4)		$49,751,806	$55,008,081	$62,028,482	$68,739,716	$77,396,818	$85,694,638	$95,791,304	$102,578,366	$109,105,537	$115,328,347	$119,639,380	$125,144,916	$127,796,051	
6	Average Net Investment			$52,379,944	$58,518,281	$65,384,099	$73,068,267	$81,545,728	$90,742,971	$99,184,835	$105,841,951	$112,216,942	$117,483,863	$122,392,148	$126,470,483	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$82,586	$92,264	$103,089	$115,204	$128,570	$143,071	$156,381	$166,877	$176,929	$185,233	$192,972	$199,402	1,742,579
	b. Equity Component Grossed Up For Taxes	6.19%		$270,064	$301,712	$337,112	$376,730	$420,439	$467,859	$511,384	$545,707	$578,576	$605,731	$631,038	$652,065	5,698,416
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$69,666	$69,112	$76,141	$76,832	$103,742	$133,776	$126,396	$167,131	$169,003	$218,404	$257,615	$262,885	1,730,705
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	$13,100	157,203
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$435,416	$476,189	$529,442	$581,867	$665,852	$757,807	$807,261	$892,816	$937,607	$1,022,468	$1,094,724	$1,127,452	$9,328,902
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$435,416	$476,189	$529,442	$581,867	$665,852	$757,807	$807,261	$892,816	$937,607	$1,022,468	$1,094,724	$1,127,452	$9,328,902
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			435,416	476,189	529,442	581,867	665,852	757,807	807,261	892,816	937,607	1,022,468	1,094,724	1,127,452	9,328,902
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$435,416	$476,189	$529,442	$581,867	$665,852	$757,807	$807,261	$892,816	$937,607	$1,022,468	$1,094,724	$1,127,452	$9,328,902

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible. These figures generate a credit of interest expense ($357,303) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment. DEF used this tab to capture the net effect of all Feeder Hardening projects impacted

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$7,939,233	$10,568,143	$10,117,756	$13,019,435	$12,531,432	$7,478,659	$10,305,701	$5,129,944	$9,528,100	$6,751,908	$8,590,971	$4,343,849	$106,305,132
	b. Clearings to Plant			($308,486)	$2,638,259	$353,244	$10,126,568	$13,520,170	($2,914,037)	$14,735,200	$342,351	$15,346,203	$13,955,314	$1,902,886	$5,605,303	75,302,976
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$44,321,038	44,012,553	46,650,812	47,004,056	57,130,624	70,650,794	67,736,757	82,471,957	82,814,309	98,160,511	112,115,825	114,018,711	119,624,015	
3	Less: Accumulated Depreciation		($1,462,012)	(1,561,734)	(1,660,762)	(1,765,726)	(1,871,486)	(2,000,029)	(2,158,994)	(2,311,401)	(2,496,963)	(2,683,296)	(2,904,157)	(3,156,417)	(3,412,959)	
4	CWIP - Non-Interest Bearing		$87,510,726	95,758,445	103,688,329	113,452,841	116,345,708	115,356,970	125,749,666	121,320,166	126,107,760	120,289,657	113,086,251	119,774,336	118,512,882	
5	Net Investment (Lines 2 + 3 + 4)		$130,369,753	$138,209,264	$148,678,379	$158,691,170	$171,604,846	$184,007,734	$191,327,429	$201,480,722	$206,425,105	$215,766,873	$222,297,920	$230,636,630	$234,723,937	
6	Average Net Investment			$134,289,508	$143,443,821	$153,684,774	$165,148,008	$177,806,290	$187,667,582	$196,404,076	$203,952,914	$211,095,989	$219,032,396	$226,467,275	$232,680,284	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$211,730	$226,163	$242,310	$260,383	$280,341	$295,889	$309,664	$321,566	$332,828	$345,341	$357,063	$366,859	3,550,138
	b. Equity Component Grossed Up For Taxes	6.19%		$692,379	$739,577	$792,378	$851,481	$916,746	$967,589	$1,012,633	$1,051,554	$1,088,383	$1,129,302	$1,167,635	$1,199,668	11,609,325
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$99,722	$99,028	$104,964	$105,759	$128,544	$158,964	$152,408	$185,562	$186,332	$220,861	$252,261	$256,542	1,950,948
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	$29,170	350,039
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,033,001	$1,093,938	$1,168,822	$1,246,793	$1,354,801	$1,451,612	$1,503,875	$1,587,852	$1,636,713	$1,724,674	$1,806,129	$1,852,240	$17,460,449
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,033,001	$1,093,938	$1,168,822	$1,246,793	$1,354,801	$1,451,612	$1,503,875	$1,587,852	$1,636,713	$1,724,674	$1,806,129	$1,852,240	$17,460,449
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,033,001	1,093,938	1,168,822	1,246,793	1,354,801	1,451,612	1,503,875	1,587,852	1,636,713	1,724,674	1,806,129	1,852,240	17,460,449
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,033,001	$1,093,938	$1,168,822	$1,246,793	$1,354,801	$1,451,612	$1,503,875	$1,587,852	$1,636,713	$1,724,674	$1,806,129	$1,852,240	$17,460,449

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 59 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$415,822	$553,513	$529,924	$681,901	$656,341	$391,699	$539,767	$268,684	$499,040	$353,635	$449,957	$227,512	$5,567,796
	b. Clearings to Plant			$12,915	$197,831	$24,733	$455,222	$389,062	($214,037)	$734,668	$67,231	$1,414,714	$525,663	$78,988	$1,086,550	4,773,540
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,491,840	1,504,755	1,702,587	1,727,320	2,182,542	2,571,603	2,357,567	3,092,234	3,159,465	4,574,179	5,099,842	5,178,830	6,265,380	
3	Less: Accumulated Depreciation		($21,287)	(23,239)	(25,208)	(27,435)	(29,695)	(32,551)	(35,915)	(39,000)	(43,045)	(47,179)	(53,163)	(59,836)	(66,611)	
4	CWIP - Non-Interest Bearing		$2,448,817	2,851,723	3,207,405	3,712,595	3,939,274	4,206,554	4,812,290	4,617,390	4,818,843	3,903,169	3,731,141	4,102,110	3,243,072	
5	Net Investment (Lines 2 + 3 + 4)		$3,919,369	$4,333,240	$4,884,784	$5,412,480	$6,092,121	$6,745,607	$7,133,942	$7,670,625	$7,935,263	$8,430,169	$8,777,820	$9,221,105	$9,441,841	
6	Average Net Investment			$4,126,305	$4,609,012	$5,148,632	$5,752,301	$6,418,864	$6,939,774	$7,402,283	$7,802,944	$8,182,716	$8,603,995	$8,999,462	$9,331,473	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,506	$7,267	$8,118	$9,069	$10,120	$10,942	$11,671	$12,303	$12,901	$13,566	$14,189	$14,713	131,364
	b. Equity Component Grossed Up For Taxes	6.19%		$21,275	$23,763	$26,546	$29,658	$33,095	$35,781	$38,165	$40,231	$42,189	$44,361	$46,400	$48,112	429,575
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$1,952	$1,969	$2,228	$2,260	$2,855	$3,365	$3,084	$4,046	$4,134	$5,985	$6,672	$6,776	45,324
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$982	$982	$982	$982	$982	$982	$982	$982	$982	$982	$982	$982	11,782
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$30,714	$33,981	$37,873	$41,969	$47,053	$51,069	$53,902	$57,561	$60,206	$64,893	$68,243	$70,582	$618,046
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$30,714	$33,981	$37,873	$41,969	$47,053	$51,069	$53,902	$57,561	$60,206	$64,893	$68,243	$70,582	$618,046
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			30,714	33,981	37,873	41,969	47,053	51,069	53,902	57,561	60,206	64,893	68,243	70,582	618,046
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$30,714	$33,981	$37,873	$41,969	$47,053	$51,069	$53,902	$57,561	$60,206	$64,893	$68,243	$70,582	$618,046

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No.(CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,995,684	$2,656,513	$2,543,299	$3,272,694	$3,150,025	$1,879,910	$2,590,543	$1,289,514	$2,395,078	$1,697,226	$2,159,511	$1,091,913	$26,721,910
	b. Clearings to Plant			$18,843	$539,076	$67,979	$2,461,875	$2,051,316	($704,906)	$2,864,852	$148,211	$5,265,943	$3,677,585	$507,170	$4,634,920	21,532,863
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$8,537,013	8,555,856	9,094,932	9,162,911	11,624,786	13,676,101	12,971,195	15,836,047	15,984,258	21,250,201	24,927,786	25,434,956	30,069,876	
3	Less: Accumulated Depreciation		($254,846)	(276,188)	(297,578)	(320,315)	(343,223)	(372,285)	(406,475)	(438,903)	(478,493)	(518,454)	(571,579)	(633,899)	(697,486)	
4	CWIP - Non-Interest Bearing		$14,898,126	16,874,967	18,992,405	21,467,725	22,278,544	23,377,253	25,962,069	25,687,760	26,829,063	23,958,197	21,977,839	23,630,180	20,087,173	
5	Net Investment (Lines 2 + 3 + 4)		$23,180,293	$25,154,635	$27,789,758	$30,310,320	$33,560,107	$36,681,070	$38,526,789	$41,084,904	$42,334,828	$44,689,945	$46,334,046	$48,431,238	$49,459,563	
6	Average Net Investment			$24,167,464	$26,472,197	$29,050,039	$31,935,214	$35,120,588	$37,603,930	$39,805,847	$41,709,866	$43,512,386	$45,511,995	$47,382,642	$48,945,400	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$38,104	$41,738	$45,802	$50,351	$55,373	$59,289	$62,761	$65,763	$68,605	$71,757	$74,707	$77,171	711,420
	b. Equity Component Grossed Up For Taxes	6.19%		$124,604	$136,487	$149,778	$164,654	$181,077	$193,881	$205,234	$215,051	$224,344	$234,654	$244,299	$252,356	2,326,418
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$21,343	$21,390	$22,737	$22,907	$29,062	$34,190	$32,428	$39,590	$39,961	$53,126	$62,319	$63,587	442,640
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	$5,619	67,424
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$189,669	$205,233	$223,936	$243,531	$271,131	$292,979	$306,041	$326,022	$338,528	$365,155	$386,943	$398,733	$3,547,901
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$189,669	$205,233	$223,936	$243,531	$271,131	$292,979	$306,041	$326,022	$338,528	$365,155	$386,943	$398,733	$3,547,901
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			189,669	205,233	223,936	243,531	271,131	292,979	306,041	326,022	338,528	365,155	386,943	398,733	3,547,901
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$189,669	$205,233	$223,936	$243,531	$271,131	$292,979	$306,041	$326,022	$338,528	$365,155	$386,943	$398,733	$3,547,901

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$554,654	$738,317	$706,851	$909,570	$875,477	$522,478	$719,982	$358,391	$665,657	$471,705	$600,186	$303,472	$7,426,739
	b. Clearings to Plant			($32,191)	$82,578	$9,487	$523,453	$2,098,928	($183,855)	$1,743,950	($267,820)	$591,459	$680,238	$43,043	$190,796	5,480,064
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$2,877,165	2,844,974	2,927,552	2,937,038	3,460,491	5,559,419	5,375,564	7,119,513	6,851,693	7,443,152	8,123,390	8,166,433	8,357,229	
3	Less: Accumulated Depreciation		($79,136)	(86,090)	(92,965)	(100,040)	(107,138)	(115,501)	(128,936)	(141,927)	(159,132)	(175,691)	(193,678)	(213,310)	(233,045)	
4	CWIP - Non-Interest Bearing		$4,965,100	5,551,945	6,207,684	6,905,049	7,291,166	6,067,715	6,774,047	5,750,079	6,376,290	6,450,488	6,241,955	6,799,098	6,911,775	
5	Net Investment (Lines 2 + 3 + 4)		$7,763,128	$8,310,830	$9,042,271	$9,742,047	$10,644,519	$11,511,633	$12,020,675	$12,727,666	$13,068,851	$13,717,949	$14,171,667	$14,752,222	$15,035,958	
6	Average Net Investment			$8,036,979	$8,676,550	$9,392,159	$10,193,283	$11,078,076	$11,766,154	$12,374,171	$12,898,259	$13,393,400	$13,944,808	$14,461,944	$14,894,090	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$12,672	$13,680	$14,808	$16,071	$17,466	$18,551	$19,510	$20,336	$21,117	$21,986	$22,802	$23,483	222,483
	b. Equity Component Grossed Up For Taxes	6.19%		$41,438	$44,735	$48,425	$52,555	$57,117	$60,665	$63,800	$66,502	$69,055	$71,898	$74,564	$76,792	727,544
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$6,953	$6,875	$7,075	$7,098	$8,363	$13,435	$12,991	$17,205	$16,558	$17,988	$19,632	$19,736	153,909
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	$1,894	22,723
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$62,956	$67,184	$72,202	$77,618	$84,840	$94,545	$98,194	$105,937	$108,623	$113,765	$118,891	$121,904	$1,126,659
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$62,956	$67,184	$72,202	$77,618	$84,840	$94,545	$98,194	$105,937	$108,623	$113,765	$118,891	$121,904	$1,126,659
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			62,956	67,184	72,202	77,618	84,840	94,545	98,194	105,937	108,623	113,765	118,891	121,904	1,126,659
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$62,956	$67,184	$72,202	$77,618	$84,840	$94,545	$98,194	$105,937	$108,623	$113,765	$118,891	$121,904	$1,126,659

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$62,512	$83,212	$79,665	$102,513	$98,670	$58,886	$81,145	$40,392	$75,023	$53,163	$67,644	$34,203	$837,027
	b. Clearings to Plant			$0	$7,851	($1)	$2,054	$7,302	($671)	$9,565	($46,351)	$145,112	$3,430	$302	($204)	128,387
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$813,511	813,511	821,362	821,361	823,415	830,717	830,045	839,611	793,259	938,371	941,801	942,102	941,898	
3	Less: Accumulated Depreciation		($12,221)	(14,933)	(17,644)	(20,382)	(23,120)	(25,865)	(28,634)	(31,401)	(34,199)	(36,844)	(39,972)	(43,111)	(46,251)	
4	CWIP - Non-Interest Bearing		$1,376,217	1,438,729	1,514,089	1,593,755	1,694,214	1,785,582	1,845,139	1,916,719	2,003,463	1,933,374	1,983,108	2,050,450	2,084,857	
5	Net Investment (Lines 2 + 3 + 4)		$2,177,506	$2,237,307	$2,317,806	$2,394,734	$2,494,509	$2,590,434	$2,646,551	$2,724,929	$2,762,523	$2,834,901	$2,884,937	$2,949,441	$2,980,503	
6	Average Net Investment			$2,207,406	$2,277,557	$2,356,270	$2,444,621	$2,542,472	$2,618,493	$2,685,740	$2,743,726	$2,798,712	$2,859,919	$2,917,189	$2,964,972	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,480	$3,591	$3,715	$3,854	$4,009	$4,128	$4,235	$4,326	$4,413	$4,509	$4,599	$4,675	49,534
	b. Equity Component Grossed Up For Taxes	6.19%		$11,381	$11,743	$12,149	$12,604	$13,109	$13,501	$13,847	$14,146	$14,430	$14,745	$15,041	$15,287	161,982
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$2,712	$2,712	$2,738	$2,738	$2,745	$2,769	$2,767	$2,799	$2,644	$3,128	$3,139	$3,140	34,030
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$535	$535	$535	$535	$535	$535	$535	$535	$535	$535	$535	$535	6,425
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,109	$18,581	$19,137	$19,732	$20,397	$20,934	$21,384	$21,806	$22,022	$22,918	$23,315	$23,638	$251,972
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,109	$18,581	$19,137	$19,732	$20,397	$20,934	$21,384	$21,806	$22,022	$22,918	$23,315	$23,638	$251,972
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			18,109	18,581	19,137	19,732	20,397	20,934	21,384	21,806	22,022	22,918	23,315	23,638	251,972
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$18,109	$18,581	$19,137	$19,732	$20,397	$20,934	$21,384	$21,806	$22,022	$22,918	$23,315	$23,638	$251,972

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 63 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$6,218	$8,276	$7,924	$10,196	$9,814	$5,857	$8,071	$4,017	$7,462	$5,288	$6,728	$3,402	$83,252
	b. Clearings to Plant			$27	($24)	($4)	$0	$8,425	($2,902)	$339	($119)	$43,770	($728)	$359	($114)	49,031
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$44,652	44,679	44,655	44,652	44,652	53,077	50,175	50,514	50,396	94,166	93,438	93,797	93,683	
3	Less: Accumulated Depreciation		($1,261)	(1,485)	(1,708)	(1,931)	(2,155)	(2,378)	(2,643)	(2,894)	(3,147)	(3,399)	(3,869)	(4,337)	(4,806)	
4	CWIP - Non-Interest Bearing		$371,171	377,361	385,662	393,589	403,785	405,174	413,933	421,664	425,800	389,491	395,507	401,876	405,392	
5	Net Investment (Lines 2 + 3 + 4)		$414,562	$420,556	$428,609	$436,309	$446,282	$455,873	$461,464	$469,284	$473,049	$480,259	$485,076	$491,337	$494,270	
6	Average Net Investment			$417,559	$424,582	$432,459	$441,296	$451,078	$458,669	$465,374	$471,167	$476,654	$482,668	$488,206	$492,803	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$658	$669	$682	$696	$711	$723	$734	$743	$752	$761	$770	$777	8,676
	b. Equity Component Grossed Up For Taxes	6.19%		$2,153	$2,189	$2,230	$2,275	$2,326	$2,365	$2,399	$2,429	$2,458	$2,489	$2,517	$2,541	28,370
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$223	$223	$223	$223	$223	$265	$251	$253	$252	$471	$467	$469	3,544
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	353
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,064	$3,111	$3,164	$3,224	$3,290	$3,383	$3,413	$3,454	$3,490	$3,750	$3,783	$3,816	$40,943
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,064	$3,111	$3,164	$3,224	$3,290	$3,383	$3,413	$3,454	$3,490	$3,750	$3,783	$3,816	$40,943
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,064	3,111	3,164	3,224	3,290	3,383	3,413	3,454	3,490	3,750	3,783	3,816	40,943
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,064	$3,111	$3,164	$3,224	$3,290	$3,383	$3,413	$3,454	$3,490	$3,750	$3,783	$3,816	$40,943

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 64 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$35,603	$47,393	$45,373	$58,386	$56,197	$33,538	$46,216	$23,005	$42,729	$30,279	$38,526	$19,480	$476,725
	b. Clearings to Plant			$0	$133	($2)	$656	$4,116	($3,278)	$10,038	($42,899)	$162,999	$897	$394	$32	133,086
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$403,368	403,368	403,501	403,499	404,154	408,271	404,993	415,031	372,132	535,131	536,028	536,422	536,454	
3	Less: Accumulated Depreciation		($9,119)	(10,541)	(11,963)	(13,385)	(14,807)	(16,232)	(17,671)	(19,099)	(20,562)	(21,874)	(23,760)	(25,649)	(27,540)	
4	CWIP - Non-Interest Bearing		$631,518	667,121	714,381	759,756	817,486	869,567	906,383	942,561	1,008,465	888,195	917,577	955,709	975,157	
5	Net Investment (Lines 2 + 3 + 4)		$1,025,767	$1,059,948	$1,105,919	$1,149,870	$1,206,833	$1,261,606	$1,293,705	$1,338,493	$1,360,035	$1,401,452	$1,429,845	$1,466,482	$1,484,071	
6	Average Net Investment			$1,042,857	$1,082,934	$1,127,895	$1,178,352	$1,234,220	$1,277,655	$1,316,099	$1,349,264	$1,380,744	$1,415,649	$1,448,163	$1,475,276	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,644	$1,707	$1,778	$1,858	$1,946	$2,014	$2,075	$2,127	$2,177	$2,232	$2,283	$2,326	24,169
	b. Equity Component Grossed Up For Taxes	6.19%		$5,377	$5,583	$5,815	$6,075	$6,363	$6,587	$6,786	$6,957	$7,119	$7,299	$7,467	$7,606	79,035
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$1,422	$1,422	$1,422	$1,422	$1,425	$1,439	$1,428	$1,463	$1,312	1,886	1,889	$1,891	18,421
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$265	$265	$265	$265	$265	$265	$265	$265	$265	$265	$265	$265	3,186
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,708	$8,978	$9,281	$9,621	$10,000	$10,306	$10,554	$10,812	$10,873	$11,683	$11,905	$12,089	$124,811
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,708	$8,978	$9,281	$9,621	$10,000	$10,306	$10,554	$10,812	$10,873	$11,683	$11,905	$12,089	$124,811
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,708	8,978	9,281	9,621	10,000	10,306	10,554	10,812	10,873	11,683	11,905	12,089	124,811
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,708	$8,978	$9,281	$9,621	$10,000	$10,306	$10,554	$10,812	$10,873	$11,683	$11,905	$12,089	$124,811

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 65 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$536	$713	$683	$878	$5,845	$504	$695	$346	$643	$455	$580	$293	$12,171
	b. Clearings to Plant			$0	$0	$0	$0	$7,950	($118)	$320	($14)	($16)	($62)	$5	$4	8,070
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	7,950	7,832	8,152	8,138	8,122	8,060	8,066	8,070	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(95)	(188)	(285)	(382)	(479)	(575)	(671)	
4	CWIP - Non-Interest Bearing		$0	536	1,248	1,931	2,809	705	1,327	1,702	2,062	2,721	3,238	3,812	4,102	
5	Net Investment (Lines 2 + 3 + 4)		$0	$536	$1,248	$1,931	$2,809	$8,655	$9,064	$9,666	$9,915	$10,461	$10,820	$11,303	$11,500	
6	Average Net Investment			$268	$892	$1,590	$2,370	$5,732	$8,859	$9,365	$9,791	$10,188	$10,640	$11,061	$11,402	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$1	$3	$4	$9	$14	$15	$15	$16	$17	$17	$18	130
	b. Equity Component Grossed Up For Taxes	6.19%		$1	$5	$8	$12	$30	$46	$48	$50	$53	$55	$57	$59	424
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	14.3%		$0	$0	$0	$0	$0	$95	$93	$97	$97	97	96	$96	671
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
														0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$2	$6	$11	$16	$39	$154	$156	$163	$166	$168	$171	$173	$1,224
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2	$6	$11	$16	$39	$154	$156	$163	$166	$168	$171	$173	$1,224
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2	6	11	16	39	154	156	163	166	168	171	173	1,224
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2	$6	$11	$16	$39	$154	$156	$163	$166	$168	$171	$173	$1,224

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$22,592	$862,696	$562,614	$588,741	$465,077	$416,673	($3,965,348)	$12,846	$144,241	$17,586	$451,480	$283,103	($137,701)
	b. Clearings to Plant			$95,597	$862,696	$562,614	$588,741	$465,077	$416,673	($3,974,173)	($13,200,461)	$13,366,372	$17,586	$451,480	$274,143	(73,655)
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$8,474,378	8,569,976	9,432,671	9,995,285	10,584,026	11,049,103	11,465,776	7,491,603	(5,708,857)	7,657,514	7,675,100	8,126,580	8,400,723	
3	Less: Accumulated Depreciation		($244,024)	(273,685)	(303,680)	(336,694)	(371,677)	(408,722)	(447,393)	(487,524)	(513,744)	(493,763)	(520,564)	(547,427)	(575,870)	
4	CWIP - Non-Interest Bearing		$73,005	0	0	0	0	0	0	8,824	13,222,131	0	0	0	8,959	
5	Net Investment (Lines 2 + 3 + 4)		$8,303,359	$8,296,291	$9,128,992	$9,658,591	$10,212,348	$10,640,381	$11,018,383	$7,012,904	$6,999,529	$7,163,751	$7,154,536	$7,579,153	$7,833,812	
6	Average Net Investment			$8,299,825	$8,712,641	$9,393,791	$9,935,470	$10,426,365	$10,829,382	$9,015,643	$7,006,217	$7,081,640	$7,159,144	$7,366,844	$7,706,482	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$13,086	$13,737	$14,811	$15,665	$16,439	$17,074	$14,215	$11,046	$11,165	$11,288	$11,615	$12,151	162,292
	b. Equity Component Grossed Up For Taxes	6.19%		$42,793	$44,921	$48,433	$51,226	$53,757	$55,835	$46,483	$36,123	$36,512	$36,912	$37,982	$39,734	530,711
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$29,660	$29,995	$33,014	$34,983	$37,044	$38,672	$40,130	$26,221	($19,981)	$26,801	$26,863	$28,443	331,846
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	$5,577	66,929
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$91,117	$94,230	$101,836	$107,452	$112,817	$117,158	$106,406	$78,968	$33,274	$80,578	$82,038	$85,905	$1,091,778
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$91,117	$94,230	$101,836	$107,452	$112,817	$117,158	$106,406	$78,968	$33,274	$80,578	$82,038	$85,905	$1,091,778
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			91,117	94,230	101,836	107,452	112,817	117,158	106,406	78,968	33,274	80,578	82,038	85,905	1,091,778
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$91,117	$94,230	$101,836	$107,452	$112,817	$117,158	$106,406	$78,968	$33,274	$80,578	$82,038	$85,905	$1,091,778

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 67 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$71,138	$620,062	$408,972	$334,710	$396,801	$272,190	$2,502,235	$21,697	$260,472	$11,853	$286,245	$173,741	$5,360,114
	b. Clearings to Plant			$71,730	$624,367	$399,073	$409,384	$316,440	$272,036	$2,513,077	($8,630,181)	$8,912,350	$11,853	$286,245	$173,741	5,360,114
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$8,829,147	8,900,877	9,525,245	9,924,317	10,333,701	10,650,141	10,922,177	13,435,254	4,805,073	13,717,422	13,729,276	14,015,521	14,189,262	
3	Less: Accumulated Depreciation		($137,906)	(157,771)	(177,798)	(199,230)	(221,560)	(244,811)	(268,773)	(293,348)	(323,578)	(334,389)	(365,253)	(396,144)	(427,679)	
4	CWIP - Non-Interest Bearing		$0	-592	-4,898	5,001	-69,674	10,688	10,843	0	8,651,878	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$8,691,242	$8,742,514	$9,342,549	$9,730,088	$10,042,468	$10,416,018	$10,664,246	$13,141,906	$13,133,373	$13,383,034	$13,364,023	$13,619,377	$13,761,583	
6	Average Net Investment			$8,716,878	$9,042,531	$9,536,318	$9,886,278	$10,229,243	$10,540,132	$11,903,076	$13,137,639	$13,258,204	$13,373,528	$13,491,700	$13,690,480	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$13,744	$14,257	$15,036	$15,587	$16,128	$16,618	$18,767	$20,714	$20,904	$21,086	$21,272	$21,585	215,697
	b. Equity Component Grossed Up For Taxes	6.19%		$44,943	$46,622	$49,168	$50,972	$52,741	$54,344	$61,371	$67,736	$68,358	$68,952	$69,561	$70,586	705,354
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$19,866	$20,027	$21,432	$22,330	$23,251	$23,963	$24,575	$30,229	$10,811	$30,864	$30,891	$31,535	289,773
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	$5,811	69,731
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$84,363	$86,717	$91,446	$94,700	$97,930	$100,736	$110,524	$124,490	$105,884	$126,713	$127,535	$129,517	$1,280,555
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$84,363	$86,717	$91,446	$94,700	$97,930	$100,736	$110,524	$124,490	$105,884	$126,713	$127,535	$129,517	$1,280,555
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			84,363	86,717	91,446	94,700	97,930	100,736	110,524	124,490	105,884	126,713	127,535	129,517	1,280,555
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$84,363	$86,717	$91,446	$94,700	$97,930	$100,736	$110,524	$124,490	$105,884	$126,713	$127,535	$129,517	$1,280,555

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$329	$2,569	$1,505	$1,418	$994	$785	$30,371	$97	$3,818	$22	$1,972	($1,197)	$42,682
	b. Clearings to Plant			$329	$2,569	$1,505	$1,418	$994	$785	$30,371	$0	$3,916	$10	$215	$572	42,682
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$20,907	21,236	23,804	25,309	26,726	27,721	28,506	58,877	58,877	62,792	62,803	63,017	63,589	
3	Less: Accumulated Depreciation		($153)	(181)	(209)	(241)	(274)	(310)	(347)	(385)	(463)	(542)	(626)	(709)	(793)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	97	0	11	1,768	0	
5	Net Investment (Lines 2 + 3 + 4)		$20,754	$21,055	$23,595	$25,068	$26,452	$27,411	$28,159	$58,492	$58,511	$62,250	$62,188	$64,076	$62,795	
6	Average Net Investment			$20,905	$22,325	$24,332	$25,760	$26,932	$27,785	$43,325	$58,501	$60,380	$62,219	$63,132	$63,436	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33	$35	$38	$41	$42	$44	$68	$92	$95	$98	$100	$100	787
	b. Equity Component Grossed Up For Taxes	6.19%		$108	$115	$125	$133	$139	$143	$223	$302	$311	$321	$326	$327	2,573
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$28	$28	$32	$34	$36	$37	$38	$79	$79	$84	$84	$84	641
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	165
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$182	$192	$209	$221	$231	$238	$343	$486	$499	$516	$523	$525	$4,166
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$182	$192	$209	$221	$231	$238	$343	$486	$499	$516	$523	$525	$4,166
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			182	192	209	221	231	238	343	486	499	516	523	525	4,166
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$182	$192	$209	$221	$231	$238	$343	$486	$499	$516	$523	$525	$4,166

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,793	$49,880	$31,553	$32,176	$24,440	$21,436	($255,439)	$1,547	$64,873	$1,407	$31,385	$18,090	$27,140
	b. Clearings to Plant			$5,793	$49,880	$31,553	$32,176	$24,440	$21,436	($255,440)	($1,111,060)	$1,177,481	$1,407	$31,048	$18,428	27,140
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$984,835	990,628	1,040,507	1,072,060	1,104,236	1,128,675	1,150,111	894,672	(216,389)	961,092	962,500	993,547	1,011,975	
3	Less: Accumulated Depreciation		($16,482)	(18,944)	(21,421)	(24,022)	(26,702)	(29,463)	(32,284)	(35,160)	(37,396)	(36,855)	(39,258)	(41,664)	(44,148)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	1,112,608	0	0	337	0	
5	Net Investment (Lines 2 + 3 + 4)		$968,353	$971,683	$1,019,086	$1,048,038	$1,077,534	$1,099,213	$1,117,827	$859,512	$858,823	$924,237	$923,241	$952,220	$967,826	
6	Average Net Investment			$970,018	$995,385	$1,033,562	$1,062,786	$1,088,373	$1,108,520	$988,670	$859,168	$891,530	$923,739	$937,731	$960,023	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,529	$1,569	$1,630	$1,676	$1,716	$1,748	$1,559	$1,355	$1,406	$1,456	$1,478	$1,514	18,635
	b. Equity Component Grossed Up For Taxes	6.19%		$5,001	$5,132	$5,329	$5,480	$5,612	$5,715	$5,097	$4,430	$4,597	$4,763	$4,835	$4,950	60,940
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,462	$2,477	$2,601	$2,680	$2,761	$2,822	$2,875	$2,237	($541)	$2,403	$2,406	$2,484	27,666
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	$648	7,778
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,641	$9,826	$10,208	$10,484	$10,736	$10,933	$10,180	$8,669	$6,109	$9,270	$9,368	$9,595	$115,019
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,641	$9,826	$10,208	$10,484	$10,736	$10,933	$10,180	$8,669	$6,109	$9,270	$9,368	$9,595	$115,019
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,641	9,826	10,208	10,484	10,736	10,933	10,180	8,669	6,109	9,270	9,368	9,595	115,019
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,641	$9,826	$10,208	$10,484	$10,736	$10,933	$10,180	$8,669	$6,109	$9,270	$9,368	$9,595	$115,019

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,258	$108,281	$69,550	$74,876	$58,279	$49,306	$1,216,288	$5,134	($116,995)	$1,679	$104,133	($31,790)	$1,550,999
	b. Clearings to Plant			$12,258	$108,281	$69,550	$74,876	$58,279	$49,306	$1,216,288	($1,056,745)	$944,884	$1,679	$44,853	$27,490	1,550,998
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,806,601	1,818,859	1,927,140	1,996,690	2,071,566	2,129,845	2,179,151	3,395,439	2,338,694	3,283,578	3,285,257	3,330,110	3,357,600	
3	Less: Accumulated Depreciation		($40,040)	(44,405)	(48,801)	(53,458)	(58,284)	(63,290)	(68,437)	(73,703)	(81,909)	(87,561)	(95,496)	(103,435)	(111,483)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	1,061,880	0	0	59,280	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,766,562	$1,774,454	$1,878,339	$1,943,231	$2,013,282	$2,066,555	$2,110,714	$3,321,736	$3,318,665	$3,196,018	$3,189,762	$3,285,955	$3,246,117	
6	Average Net Investment			$1,770,508	$1,826,396	$1,910,785	$1,978,257	$2,039,919	$2,088,635	$2,716,225	$3,320,200	$3,257,341	$3,192,890	$3,237,858	$3,266,036	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,792	$2,880	$3,013	$3,119	$3,216	$3,293	$4,283	$5,235	$5,136	$5,034	$5,105	$5,149	48,254
	b. Equity Component Grossed Up For Taxes	6.19%		$9,129	$9,417	$9,852	$10,200	$10,518	$10,769	$14,004	$17,119	$16,794	$16,462	$16,694	$16,839	157,796
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$4,366	$4,396	$4,657	$4,825	$5,006	$5,147	$5,266	$8,206	$5,652	$7,935	$7,939	$8,048	71,444
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	$1,189	14,268
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,475	$17,881	$18,711	$19,333	$19,929	$20,398	$24,742	$31,748	$28,771	$30,621	$30,927	$31,225	$291,761
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,475	$17,881	$18,711	$19,333	$19,929	$20,398	$24,742	$31,748	$28,771	$30,621	$30,927	$31,225	$291,761
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,475	17,881	18,711	19,333	19,929	20,398	24,742	31,748	28,771	30,621	30,927	31,225	291,761
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,475	$17,881	$18,711	$19,333	$19,929	$20,398	$24,742	$31,748	$28,771	$30,621	$30,927	$31,225	$291,761

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$86	$737	$443	$422	$855	$736	$868,358	$2,037	$2,994	$0	$4,197	($12,661)	$868,204
	b. Clearings to Plant			$86	$737	$443	$422	$855	$736	$868,358	($15,631)	$11,798	$11	$225	$164	868,204
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$463,941	464,026	464,763	465,206	465,629	466,484	467,220	1,335,578	1,319,947	1,331,746	1,331,756	1,331,982	1,332,145	
3	Less: Accumulated Depreciation		($9,272)	(10,819)	(12,366)	(13,915)	(15,465)	(17,018)	(18,573)	(20,130)	(24,582)	(28,982)	(33,421)	(37,860)	(42,300)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	17,667	8,863	8,852	12,824	0	
5	Net Investment (Lines 2 + 3 + 4)		$454,668	$453,207	$452,398	$451,292	$450,163	$449,466	$448,647	$1,315,448	$1,313,033	$1,311,627	$1,307,188	$1,306,946	$1,289,845	
6	Average Net Investment			$453,938	$452,803	$451,845	$450,727	$449,815	$449,057	$882,047	$1,314,240	$1,312,330	$1,309,408	$1,307,067	$1,298,395	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$716	$714	$712	$711	$709	$708	$1,391	$2,072	$2,069	$2,064	$2,061	$2,047	15,974
	b. Equity Component Grossed Up For Taxes	6.19%		$2,340	$2,335	$2,330	$2,324	$2,319	$2,315	$4,548	$6,776	$6,766	$6,751	$6,739	$6,694	52,238
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$1,546	$1,547	$1,549	$1,551	$1,552	$1,555	$1,557	$4,452	$4,400	$4,439	$4,439	$4,440	33,028
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$305	$305	$305	$305	$305	$305	$305	$305	$305	$305	$305	$305	3,664
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$4,908	$4,901	$4,897	$4,891	$4,886	$4,884	$7,801	$13,605	$13,540	$13,560	$13,544	$13,487	$104,904
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$4,908	$4,901	$4,897	$4,891	$4,886	$4,884	$7,801	$13,605	$13,540	$13,560	$13,544	$13,487	$104,904
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,908	4,901	4,897	4,891	4,886	4,884	7,801	13,605	13,540	13,560	13,544	13,487	104,904
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,908	$4,901	$4,897	$4,891	$4,886	$4,884	$7,801	$13,605	$13,540	$13,560	$13,544	$13,487	$104,904

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$29	$228	$133	$126	$88	$70	$164,741	$257	($9,186)	$25	$5,218	($4,412)	$157,317
	b. Clearings to Plant			$29	$228	$133	$126	$88	$70	$164,741	($36,417)	$27,488	$25	$524	$281	157,317
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$10,925	10,954	11,182	11,315	11,441	11,529	11,599	176,340	139,923	167,411	167,437	167,961	168,242	
3	Less: Accumulated Depreciation		($230)	(269)	(307)	(347)	(387)	(427)	(467)	(508)	(1,130)	(1,623)	(2,213)	(2,804)	(3,396)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	36,674	0	0	4,693	0	
5	Net Investment (Lines 2 + 3 + 4)		$10,695	$10,685	$10,875	$10,969	$11,054	$11,102	$11,131	$175,832	$175,467	$165,788	$165,223	$169,850	$164,846	
6	Average Net Investment			$10,690	$10,780	$10,922	$11,011	$11,078	$11,117	$93,481	$175,649	$170,628	$165,505	$167,537	$167,348	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$17	$17	$17	$17	$17	$18	$147	$277	$269	$261	$264	$264	1,586
	b. Equity Component Grossed Up For Taxes	6.19%		$55	$56	$56	$57	$57	$57	$482	$906	$880	$853	$864	$863	5,185
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$39	$39	$39	$40	$40	$41	$41	$622	$493	$590	$590	$592	3,166
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	86
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$118	$118	$120	$121	$122	$123	$677	$1,811	$1,649	$1,712	$1,725	$1,726	$10,023
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$118	$118	$120	$121	$122	$123	$677	$1,811	$1,649	$1,712	$1,725	$1,726	$10,023
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			118	118	120	121	122	123	677	1,811	1,649	1,712	1,725	1,726	10,023
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$118	$118	$120	$121	$122	$123	$677	$1,811	$1,649	$1,712	$1,725	$1,726	$10,023

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement & Inspection - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$175,426	$28,613	$52,977	$42,415	$43,131	$52,898	$56,142	$51,853	$48,588	$42,142	$594,183
	b. Clearings to Plant			$0	$0	$175,426	$29,491	$52,098	$42,415	$43,131	$52,898	$56,142	$51,853	$47,773	$42,956	594,183
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	175,426	204,917	257,015	299,430	342,562	395,459	451,602	503,454	551,227	594,183	
3	Less: Accumulated Depreciation		$0	0	0	0	(614)	(1,331)	(2,231)	(3,279)	(4,478)	(5,862)	(7,442)	(9,205)	(11,134)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	-879	0	0	0	0	0	0	814	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$175,426	$203,424	$255,684	$297,199	$339,283	$390,981	$445,740	$496,012	$542,837	$583,049	
6	Average Net Investment			$0	$0	$87,713	$189,425	$229,554	$276,442	$318,241	$365,132	$418,361	$470,876	$519,424	$562,943	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$138	$299	$362	$436	$502	$576	$660	$742	$819	$888	5,421
	b. Equity Component Grossed Up For Taxes	6.19%		$0	$0	$452	$977	$1,184	$1,425	$1,641	$1,883	$2,157	$2,428	$2,678	$2,902	17,726
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$614	$717	$900	$1,048	$1,199	$1,384	$1,581	$1,762	$1,929	11,134
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$591	$1,889	$2,263	$2,761	$3,191	$3,657	$4,201	$4,751	$5,259	$5,719	$34,281
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$591	$1,889	$2,263	$2,761	$3,191	$3,657	$4,201	$4,751	$5,259	$5,719	$34,281
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	591	1,889	2,263	2,761	3,191	3,657	4,201	4,751	5,259	5,719	34,281
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$591	$1,889	$2,263	$2,761	$3,191	$3,657	$4,201	$4,751	$5,259	$5,719	$34,281

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No.(CAM-1)
Form 7A
Page 74 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,296,971	$3,247,685	$3,707,507	$3,303,391	$2,900,594	$1,244,024	$3,763,129	($427,434)	$2,113,102	$1,021,576	$3,709,997	$860,777	$28,741,321
	b. Clearings to Plant			($212,509)	$317,943	$23,994	$6,560,153	$13,041,618	($1,395,789)	$10,859,555	($623,334)	$4,225,593	$2,470,258	$322,830	$391,494	35,981,806
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other (D)		(7,693,849)	$0	$0	$0	$0	$0	$3,689,581	$0	$4,004,268	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$5,272,386	5,059,877	5,377,821	5,401,814	11,961,967	25,003,585	23,607,796	34,467,352	33,844,018	38,069,611	40,539,869	40,862,698	41,254,193	
3	Less: Accumulated Depreciation		$0	(18,453)	(36,163)	(54,985)	(73,892)	(115,759)	(203,271)	(285,898)	(406,534)	(524,988)	(658,232)	(800,121)	(943,141)	
4	CWIP - Non-Interest Bearing		$62,139,533	65,649,013	68,578,755	72,262,268	69,005,506	58,864,482	65,193,876	58,097,451	62,297,618	60,185,127	58,736,446	62,123,613	62,592,896	
5	Net Investment (Lines 2 + 3 + 4)		$67,411,919	$70,690,437	$73,920,412	$77,609,097	$80,893,582	$83,752,309	$88,598,402	$92,278,904	$95,735,102	$97,729,750	$98,618,082	$102,186,190	$102,903,948	
6	Average Net Investment			$69,051,178	$72,305,425	$75,764,755	$79,251,340	$82,322,946	$86,175,355	$90,438,653	$94,007,003	$96,732,426	$98,173,916	$100,402,136	$102,545,069	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$108,871	$114,002	$119,456	$124,953	$129,796	$135,870	$142,592	$148,218	$152,515	$154,788	$158,301	$161,679	1,651,038
	b. Equity Component Grossed Up For Taxes	6.19%		$356,019	$372,797	$390,633	$408,609	$424,446	$444,309	$466,290	$484,688	$498,739	$506,172	$517,660	$528,709	5,399,070
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$18,453	$17,710	$18,822	$18,906	$41,867	$87,513	$82,627	$120,636	$118,454	$133,244	$141,890	$143,019	943,141
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	$3,470	41,640
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$486,813	$507,978	$532,381	$555,939	$599,579	$671,161	$694,979	$757,011	$773,178	$797,673	$821,320	$836,878	$8,034,889
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$486,813	$507,978	$532,381	$555,939	$599,579	$671,161	$694,979	$757,011	$773,178	$797,673	$821,320	$836,878	$8,034,889
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			486,813	507,978	532,381	555,939	599,579	671,161	694,979	757,011	773,178	797,673	821,320	836,878	8,034,889
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$486,813	$507,978	$532,381	$555,939	$599,579	$671,161	$694,979	$757,011	$773,178	$797,673	$821,320	$836,878	$8,034,889

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible.
These figures generate a credit of interest expense ($338,813) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.
DEF used this tab to capture the net effect of all Overheard Lateral Hardening projects impacted

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$3,680,572	$3,625,552	$4,138,874	$3,687,740	$3,361,044	$1,388,766	$4,200,968	($477,166)	$2,503,377	$1,140,436	$4,141,654	$960,929	$32,352,744
	b. Clearings to Plant			($158,610)	$208,448	$19,134	$7,276,950	$13,980,742	($1,182,178)	$11,215,761	($579,044)	$4,935,167	$3,130,635	$365,960	$1,347,167	40,560,134
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$5,493,930	5,335,320	5,543,768	5,562,902	12,839,852	26,820,595	25,638,416	36,854,177	36,275,133	41,210,301	44,340,936	44,706,896	46,054,064	
3	Less: Accumulated Depreciation		$0	(12,361)	(24,366)	(36,839)	(49,356)	(78,245)	(138,592)	(196,278)	(279,200)	(360,819)	(453,542)	(553,309)	(653,900)	
4	CWIP - Non-Interest Bearing		$41,737,883	45,577,066	48,994,169	53,113,909	49,524,699	38,905,000	41,475,945	34,461,152	34,563,029	32,131,239	30,141,039	33,916,732	33,530,494	
5	Net Investment (Lines 2 + 3 + 4)		$47,231,813	$50,900,024	$54,513,571	$58,639,972	$62,315,195	$65,647,349	$66,975,769	$71,119,051	$70,558,963	$72,980,720	$74,028,433	$78,070,319	$78,930,657	
6	Average Net Investment			$49,065,919	$52,706,798	$56,576,771	$60,477,583	$63,981,272	$66,311,559	$69,047,410	$70,839,007	$71,769,841	$73,504,576	$76,049,376	$78,500,488	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$77,361	$83,101	$89,203	$95,353	$100,877	$104,551	$108,865	$111,690	$113,157	$115,892	$119,905	$123,769	1,243,723
	b. Equity Component Grossed Up For Taxes	6.19%		$252,977	$271,749	$291,702	$311,814	$329,879	$341,894	$355,999	$365,236	$370,036	$378,980	$392,100	$404,738	4,067,105
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$12,361	$12,004	$12,473	$12,517	$28,890	$60,346	$57,686	$82,922	$81,619	$92,723	$99,767	$100,591	653,900
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	$3,616	43,390
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$346,315	$370,471	$396,994	$423,300	$463,262	$510,407	$526,166	$563,464	$568,428	$591,211	$615,388	$632,713	$6,008,118
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$346,315	$370,471	$396,994	$423,300	$463,262	$510,407	$526,166	$563,464	$568,428	$591,211	$615,388	$632,713	$6,008,118
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			346,315	370,471	396,994	423,300	463,262	510,407	526,166	563,464	568,428	591,211	615,388	632,713	6,008,118
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$346,315	$370,471	$396,994	$423,300	$463,262	$510,407	$526,166	$563,464	$568,428	$591,211	$615,388	$632,713	$6,008,118

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$20,662	$20,353	$23,234	$20,702	$129,019	$7,796	$23,583	($2,679)	$14,053	$6,402	$23,250	$5,394	$291,769
	b. Clearings to Plant			$6	$4,403	$6	$42,661	$119,862	($4,890)	$83,301	($14,711)	$5,259	$2,815	($7,031)	$25,114	256,795
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,711	1,718	6,121	6,126	48,787	168,649	163,759	247,060	232,349	237,607	240,423	233,392	258,506	
3	Less: Accumulated Depreciation		$0	(2)	(5)	(13)	(21)	(86)	(311)	(529)	(859)	(1,168)	(1,485)	(1,806)	(2,117)	
4	CWIP - Non-Interest Bearing		$0	20,655	36,605	59,834	37,874	47,031	59,718	0	12,032	20,827	24,413	54,694	34,974	
5	Net Investment (Lines 2 + 3 + 4)		$1,711	$22,370	$42,721	$65,947	$86,641	$215,594	$223,166	$246,530	$243,522	$257,265	$263,351	$286,280	$291,363	
6	Average Net Investment			$12,041	$32,546	$54,334	$76,294	$151,117	$219,380	$234,848	$245,026	$250,394	$260,308	$274,815	$288,822	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$19	$51	$86	$120	$238	$346	$370	$386	$395	$410	$433	$455	3,311
	b. Equity Component Grossed Up For Taxes	6.19%		$62	$168	$280	$393	$779	$1,131	$1,211	$1,263	$1,291	$1,342	$1,417	$1,489	10,827
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$2	$2	$8	$8	$65	$225	$218	$329	$310	$317	$321	$311	2,117
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	14
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$84	$223	$375	$523	$1,084	$1,703	$1,801	$1,980	$1,997	$2,070	$2,172	$2,257	$16,268
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$84	$223	$375	$523	$1,084	$1,703	$1,801	$1,980	$1,997	$2,070	$2,172	$2,257	$16,268
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			84	223	375	523	1,084	1,703	1,801	1,980	1,997	2,070	2,172	2,257	16,268
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$84	$223	$375	$523	$1,084	$1,703	$1,801	$1,980	$1,997	$2,070	$2,172	$2,257	$16,268

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$302,976	$298,447	$340,703	$303,566	$276,673	$114,320	$345,814	($39,279)	$206,072	$93,878	$340,931	$79,101	$2,663,203
	b. Clearings to Plant			($7,202)	$47,312	$1,277	$479,201	$1,056,563	($75,275)	$854,956	($69,336)	$427,836	$231,642	($2,914)	$267,898	3,211,958
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$579,112	571,910	619,222	620,499	1,099,700	2,156,263	2,080,988	2,935,944	2,866,608	3,294,444	3,526,086	3,523,172	3,791,070	
3	Less: Accumulated Depreciation		$0	(1,448)	(2,878)	(4,426)	(5,977)	(8,726)	(14,117)	(19,319)	(26,659)	(33,826)	(42,062)	(50,877)	(59,685)	
4	CWIP - Non-Interest Bearing		$4,125,639	4,435,817	4,686,952	5,026,378	4,850,743	4,070,853	4,260,448	3,751,306	3,781,363	3,559,599	3,421,835	3,765,680	3,576,884	
5	Net Investment (Lines 2 + 3 + 4)		$4,704,751	$5,006,279	$5,303,296	$5,642,451	$5,944,466	$6,218,390	$6,327,319	$6,667,931	$6,621,312	$6,820,217	$6,905,859	$7,237,975	$7,308,269	
6	Average Net Investment			$4,855,515	$5,154,788	$5,472,874	$5,793,458	$6,081,428	$6,272,855	$6,497,625	$6,644,621	$6,720,764	$6,863,038	$7,071,917	$7,273,122	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$7,656	$8,127	$8,629	$9,134	$9,588	$9,890	$10,245	$10,476	$10,596	$10,821	$11,150	$11,467	117,780
	b. Equity Component Grossed Up For Taxes	6.19%		$25,034	$26,577	$28,217	$29,870	$31,355	$32,342	$33,501	$34,259	$34,651	$35,385	$36,462	$37,499	385,154
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$1,448	$1,430	$1,548	$1,551	$2,749	$5,391	$5,202	$7,340	$7,167	$8,236	$8,815	$8,808	59,685
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$381	$381	$381	$381	$381	$381	$381	$381	$381	$381	$381	$381	4,574
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$34,519	$36,516	$38,776	$40,937	$44,074	$48,004	$49,329	$52,456	$52,795	$54,823	$56,808	$58,156	$567,192
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$34,519	$36,516	$38,776	$40,937	$44,074	$48,004	$49,329	$52,456	$52,795	$54,823	$56,808	$58,156	$567,192
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			34,519	36,516	38,776	40,937	44,074	48,004	49,329	52,456	52,795	54,823	56,808	58,156	567,192
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$34,519	$36,516	$38,776	$40,937	$44,074	$48,004	$49,329	$52,456	$52,795	$54,823	$56,808	$58,156	$567,192

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$852,475	$839,732	$958,625	$854,136	$778,468	$321,659	$973,007	($110,519)	$579,819	$264,142	$959,269	$222,565	$7,493,378
	b. Clearings to Plant			($17,484)	$27,632	$1,618	$779,842	$5,542,923	($327,069)	$4,177,360	($471,691)	$291,166	$336,538	$37,457	($273,228)	10,105,063
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$561,729	544,244	571,876	573,494	1,353,336	6,896,259	6,569,190	10,746,550	10,274,859	10,566,025	10,902,563	10,940,020	10,666,792	
3	Less: Accumulated Depreciation		$0	(1,358)	(2,673)	(4,055)	(5,441)	(8,711)	(25,377)	(41,253)	(67,224)	(92,055)	(117,589)	(143,937)	(170,375)	
4	CWIP - Non-Interest Bearing		$6,125,608	6,995,568	7,807,668	8,764,675	8,838,968	4,074,513	4,723,241	1,518,888	1,880,060	2,168,713	2,096,318	3,018,129	3,513,923	
5	Net Investment (Lines 2 + 3 + 4)		$6,687,337	$7,538,455	$8,376,871	$9,334,114	$10,186,864	$10,962,061	$11,267,054	$12,224,185	$12,087,696	$12,642,684	$12,881,292	$13,814,212	$14,010,339	
6	Average Net Investment			$7,112,896	$7,957,663	$8,855,493	$9,760,489	$10,574,462	$11,114,558	$11,745,620	$12,155,941	$12,365,190	$12,761,988	$13,347,752	$13,912,276	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$11,215	$12,547	$13,962	$15,389	$16,672	$17,524	$18,519	$19,166	$19,496	$20,121	$21,045	$21,935	207,591
	b. Equity Component Grossed Up For Taxes	6.19%		$36,673	$41,029	$45,658	$50,324	$54,521	$57,305	$60,559	$62,674	$63,753	$65,799	$68,819	$71,730	678,844
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,358	$1,315	$1,382	$1,386	$3,271	$16,666	$15,876	$25,971	$24,831	$25,535	$26,348	$26,438	170,375
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$370	$370	$370	$370	$370	$370	$370	$370	$370	$370	$370	$370	4,436
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$49,615	$55,260	$61,372	$67,468	$74,833	$91,865	$95,323	$108,181	$108,450	$111,825	$116,582	$120,473	$1,061,246
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$49,615	$55,260	$61,372	$67,468	$74,833	$91,865	$95,323	$108,181	$108,450	$111,825	$116,582	$120,473	$1,061,246
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			49,615	55,260	61,372	67,468	74,833	91,865	95,323	108,181	108,450	111,825	116,582	120,473	1,061,246
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$49,615	$55,260	$61,372	$67,468	$74,833	$91,865	$95,323	$108,181	$108,450	$111,825	$116,582	$120,473	$1,061,246

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$27,249	$26,841	$30,642	$27,302	$24,883	$10,282	$31,101	($3,533)	$139,830	$8,443	$30,662	$7,114	$360,817
	b. Clearings to Plant			$25	$231	$2	$28,106	$38,450	($2,511)	$31,120	$4,414	$203,704	$19,499	$5,588	($1,781)	326,848
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$14,132	14,157	14,388	14,390	42,496	80,946	78,435	109,555	113,969	317,674	337,173	342,761	340,980	
3	Less: Accumulated Depreciation		$0	(47)	(94)	(142)	(190)	(332)	(602)	(863)	(1,228)	(1,608)	(2,667)	(3,791)	(4,934)	
4	CWIP - Non-Interest Bearing		$0	27,224	53,834	84,474	83,669	70,103	82,895	82,877	74,930	11,056	0	25,074	33,969	
5	Net Investment (Lines 2 + 3 + 4)		$14,132	$41,334	$68,128	$98,722	$125,976	$150,717	$160,729	$191,569	$187,671	$327,122	$334,506	$364,044	$370,016	
6	Average Net Investment			$27,733	$54,731	$83,425	$112,349	$138,346	$155,723	$176,149	$189,620	$257,396	$330,814	$349,275	$367,030	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$44	$86	$132	$177	$218	$246	$278	$299	$406	$522	$551	$579	3,536
	b. Equity Component Grossed Up For Taxes	6.19%		$143	$282	$430	$579	$713	$803	$908	$978	$1,327	$1,706	$1,801	$1,892	11,563
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$47	$47	$48	$48	$142	$270	$261	$365	$380	$1,059	$1,124	$1,143	4,934
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	$9	112
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$243	$425	$619	$814	$1,082	$1,328	$1,457	$1,651	$2,122	$3,295	$3,485	$3,623	$20,144
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$243	$425	$619	$814	$1,082	$1,328	$1,457	$1,651	$2,122	$3,295	$3,485	$3,623	$20,144
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			243	425	619	814	1,082	1,328	1,457	1,651	2,122	3,295	3,485	3,623	20,144
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$243	$425	$619	$814	$1,082	$1,328	$1,457	$1,651	$2,122	$3,295	$3,485	$3,623	$20,144

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,890	$1,862	$2,126	$1,894	$1,726	$713	$2,157	($245)	$9,353	$586	$2,127	$494	$24,682
	b. Clearings to Plant			($225)	($8)	$0	$1,538	$3,469	($917)	$6,597	$2	$10,720	$885	$61	$287	22,410
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,222	997	989	989	2,528	5,996	5,080	11,677	11,679	22,399	23,283	23,345	23,631	
3	Less: Accumulated Depreciation		$0	(4)	(8)	(11)	(15)	(24)	(45)	(63)	(104)	(145)	(224)	(306)	(388)	
4	CWIP - Non-Interest Bearing		$0	2,115	3,985	6,110	6,466	4,723	6,353	1,914	1,666	299	0	2,066	2,273	
5	Net Investment (Lines 2 + 3 + 4)		$1,222	$3,108	$4,966	$7,088	$8,979	$10,696	$11,388	$13,527	$13,241	$22,553	$23,059	$25,104	$25,516	
6	Average Net Investment			$2,165	$4,037	$6,027	$8,033	$9,837	$11,042	$12,458	$13,384	$17,897	$22,806	$24,082	$25,310	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3	$6	$10	$13	$16	$17	$20	$21	$28	$36	$38	$40	248
	b. Equity Component Grossed Up For Taxes	6.19%		$11	$21	$31	$41	$51	$57	$64	$69	$92	$118	$124	$130	810
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$4	$4	$3	$3	$9	$21	$18	$41	$41	$79	$82	$82	388
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	10
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$20	$31	$45	$58	$76	$96	$103	$132	$162	$233	$245	$253	$1,456
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$20	$31	$45	$58	$76	$96	$103	$132	$162	$233	$245	$253	$1,456
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			20	31	45	58	76	96	103	132	162	233	245	253	1,456
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$20	$31	$45	$58	$76	$96	$103	$132	$162	$233	$245	$253	$1,456

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,582,224	$3,460,345	$3,295,237	$3,539,720	$2,948,169	($12,923,918)	($3,921,656)	$1,755,578	$1,756,810	$499,665	$2,308,215	$1,367,671	$5,668,060
	b. Clearings to Plant			$1,775,229	$3,460,345	$3,295,236	$3,539,720	$2,948,169	($12,923,918)	($3,921,656)	$1,755,578	$1,756,810	$499,665	$2,308,215	$1,367,671	5,861,065
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$47,057,295	48,832,524	52,292,869	55,588,105	59,127,825	62,075,994	49,152,076	45,230,420	46,985,998	48,742,808	49,242,474	51,550,689	52,918,360	
3	Less: Accumulated Depreciation		($1,098,288)	(1,262,989)	(1,433,902)	(1,616,927)	(1,811,486)	(2,018,433)	(2,235,699)	(2,407,731)	(2,566,038)	(2,730,489)	(2,901,089)	(3,073,437)	(3,253,865)	
4	CWIP - Non-Interest Bearing		$193,004	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$46,152,011	$47,569,535	$50,858,966	$53,971,178	$57,316,339	$60,057,561	$46,916,377	$42,822,689	$44,419,960	$46,012,319	$46,341,385	$48,477,251	$49,664,495	
6	Average Net Investment			$46,860,773	$49,214,250	$52,415,072	$55,643,759	$58,686,950	$53,486,969	$44,869,533	$43,621,325	$45,216,140	$46,176,852	$47,409,318	$49,070,873	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$73,884	$77,594	$82,641	$87,732	$92,530	$84,331	$70,744	$68,776	$71,291	$72,806	$74,749	$77,368	934,446
	b. Equity Component Grossed Up For Taxes	6.19%		$241,608	$253,742	$270,245	$286,892	$302,582	$275,772	$231,341	$224,906	$233,128	$238,082	$244,436	$253,003	3,055,737
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$164,701	$170,914	$183,025	$194,558	$206,947	$217,266	$172,032	$158,306	$164,451	$170,600	$172,349	$180,427	2,155,577
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	$30,971	371,649
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$511,163	$533,221	$566,882	$600,153	$633,030	$608,340	$505,089	$482,959	$499,841	$512,458	$522,504	$541,769	$6,517,409
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$511,163	$533,221	$566,882	$600,153	$633,030	$608,340	$505,089	$482,959	$499,841	$512,458	$522,504	$541,769	$6,517,409
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			511,163	533,221	566,882	600,153	633,030	608,340	505,089	482,959	499,841	512,458	522,504	541,769	6,517,409
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$511,163	$533,221	$566,882	$600,153	$633,030	$608,340	$505,089	$482,959	$499,841	$512,458	$522,504	$541,769	$6,517,409

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$596,661	$1,067,212	$1,455,494	$1,018,359	$1,328,925	$4,860,244	$2,192,769	$994,936	$196,730	$159,863	$1,083,877	$133,359	$15,088,427
	b. Clearings to Plant			$694,161	$1,234,290	$1,180,629	$1,258,828	$1,098,743	$4,860,244	$2,192,770	$630,789	$560,877	$159,862	$746,688	$470,548	15,088,427
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$21,292,698	21,986,858	23,221,148	24,401,777	25,660,605	26,759,347	31,619,592	33,812,362	34,443,150	35,004,027	35,163,890	35,910,577	36,381,125	
3	Less: Accumulated Depreciation		($326,547)	(374,456)	(423,926)	(476,174)	(531,078)	(588,814)	(649,023)	(720,167)	(796,245)	(873,742)	(952,501)	(1,031,620)	(1,112,418)	
4	CWIP - Non-Interest Bearing		$0	-97,500	-264,577	10,287	-230,182	0	0	0	364,147	0	0	337,189	0	
5	Net Investment (Lines 2 + 3 + 4)		$20,966,150	$21,514,903	$22,532,644	$23,935,890	$24,899,345	$26,170,534	$30,970,569	$33,092,194	$34,011,053	$34,130,285	$34,211,389	$35,216,147	$35,268,707	
6	Average Net Investment			$21,240,526	$22,023,773	$23,234,267	$24,417,618	$25,534,939	$28,570,551	$32,031,382	$33,551,624	$34,070,669	$34,170,837	$34,713,768	$35,242,427	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33,489	$34,724	$36,633	$38,498	$40,260	$45,046	$50,503	$52,900	$53,718	$53,876	$54,732	$55,566	549,945
	b. Equity Component Grossed Up For Taxes	6.19%		$109,513	$113,552	$119,793	$125,894	$131,655	$147,306	$165,150	$172,988	$175,664	$176,180	$178,980	$181,705	1,798,379
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$47,909	$49,470	$52,248	$54,904	$57,736	$60,209	$71,144	$76,078	$77,497	$78,759	$79,119	$80,799	785,871
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	$14,014	168,165
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$204,925	$211,760	$222,687	$233,310	$243,665	$266,575	$300,810	$315,979	$320,893	$322,829	$326,844	$332,083	$3,302,360
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$204,925	$211,760	$222,687	$233,310	$243,665	$266,575	$300,810	$315,979	$320,893	$322,829	$326,844	$332,083	$3,302,360
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			204,925	211,760	222,687	233,310	243,665	266,575	300,810	315,979	320,893	322,829	326,844	332,083	3,302,360
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$204,925	$211,760	$222,687	$233,310	$243,665	$266,575	$300,810	$315,979	$320,893	$322,829	$326,844	$332,083	$3,302,360

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 83 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$117	$124,612	$199,592	$1,470	$1,184	$350	$1,374	$1,149	$329,849
	b. Clearings to Plant			$0	$0	$0	$0	$117	$124,612	$199,592	$1,470	$1,184	$350	$1,374	$1,149	329,849
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	117	124,730	324,322	325,792	326,976	327,326	328,700	329,849	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(0)	(166)	(599)	(1,033)	(1,469)	(1,906)	(2,344)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$117	$124,730	$324,155	$325,193	$325,943	$325,857	$326,794	$327,505	
6	Average Net Investment			$0	$0	$0	$0	$59	$62,423	$224,442	$324,674	$325,568	$325,900	$326,326	$327,150	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$0	$0	$0	$98	$354	$512	$513	$514	$515	$516	3,022
	b. Equity Component Grossed Up For Taxes	6.19%		$0	$0	$0	$0	$0	$322	$1,157	$1,674	$1,679	$1,680	$1,682	$1,687	9,881
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$0	$0	$0	$0	$0	$0	$166	$432	$434	$436	$436	$438	2,344
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$420	$1,677	$2,618	$2,626	$2,630	$2,633	$2,641	$15,247
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$420	$1,677	$2,618	$2,626	$2,630	$2,633	$2,641	$15,247
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	420	1,677	2,618	2,626	2,630	2,633	2,641	15,247
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$420	$1,677	$2,618	$2,626	$2,630	$2,633	$2,641	$15,247

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No.(CAM-1)
Form 7A
Page 84 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$60,426	$118,904	$111,984	$122,386	$104,608	($290,615)	($408,837)	$163,318	$38,987	$13,394	$73,893	$86,489	$194,936
	b. Clearings to Plant			$62,211	$118,904	$111,984	$122,386	$104,608	($290,615)	($408,837)	$163,318	$38,987	$13,394	$73,893	$86,489	196,721
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,044,896	1,107,107	1,226,011	1,337,995	1,460,381	1,564,988	1,274,373	865,536	1,028,854	1,067,842	1,081,235	1,155,128	1,241,617	
3	Less: Accumulated Depreciation		($17,095)	(19,707)	(22,475)	(25,540)	(28,885)	(32,536)	(36,448)	(39,634)	(41,798)	(44,370)	(47,040)	(49,743)	(52,631)	
4	CWIP - Non-Interest Bearing		$1,785	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,029,586	$1,087,400	$1,203,536	$1,312,455	$1,431,495	$1,532,452	$1,237,925	$825,901	$987,056	$1,023,471	$1,034,195	$1,105,385	$1,188,986	
6	Average Net Investment			$1,058,493	$1,145,468	$1,257,995	$1,371,975	$1,481,974	$1,385,188	$1,031,913	$906,479	$1,005,264	$1,028,833	$1,069,790	$1,147,186	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,669	$1,806	$1,983	$2,163	$2,337	$2,184	$1,627	$1,429	$1,585	$1,622	$1,687	$1,809	21,901
	b. Equity Component Grossed Up For Taxes	6.19%		$5,457	$5,906	$6,486	$7,074	$7,641	$7,142	$5,320	$4,674	$5,183	$5,305	$5,516	$5,915	71,618
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$2,612	$2,768	$3,065	$3,345	$3,651	$3,912	$3,186	$2,164	$2,572	$2,670	$2,703	$2,888	35,536
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$688	$688	$688	$688	$688	$688	$688	$688	$688	$688	$688	$688	8,252
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$10,426	$11,167	$12,222	$13,270	$14,316	$13,926	$10,821	$8,954	$10,028	$10,284	$10,593	$11,299	$137,307
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$10,426	$11,167	$12,222	$13,270	$14,316	$13,926	$10,821	$8,954	$10,028	$10,284	$10,593	$11,299	$137,307
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			10,426	11,167	12,222	13,270	14,316	13,926	10,821	8,954	10,028	10,284	10,593	11,299	137,307
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$10,426	$11,167	$12,222	$13,270	$14,316	$13,926	$10,821	$8,954	$10,028	$10,284	$10,593	$11,299	$137,307

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 85 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$242,871	$401,766	$392,107	$418,377	$405,621	$8,991,125	$5,088,208	$287,071	$164,513	$51,766	$248,822	$184,030	$16,876,277
	b. Clearings to Plant			$242,871	$401,766	$392,107	$418,377	$405,621	$8,991,125	$5,088,208	$287,071	$164,513	$51,766	$248,822	$184,030	16,876,278
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$12,833,473	13,076,344	13,478,110	13,870,217	14,288,594	14,694,216	23,685,340	28,773,549	29,060,619	29,225,132	29,276,899	29,525,720	29,709,751	
3	Less: Accumulated Depreciation		($285,521)	(316,536)	(348,137)	(380,709)	(414,229)	(448,759)	(484,270)	(541,510)	(611,046)	(681,276)	(751,903)	(822,656)	(894,010)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$12,547,952	$12,759,808	$13,129,973	$13,489,508	$13,874,365	$14,245,456	$23,201,070	$28,232,038	$28,449,573	$28,543,856	$28,524,995	$28,703,064	$28,815,741	
6	Average Net Investment			$12,653,880	$12,944,891	$13,309,740	$13,681,936	$14,059,911	$18,723,263	$25,716,554	$28,340,806	$28,496,715	$28,534,426	$28,614,030	$28,759,402	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$19,951	$20,410	$20,985	$21,572	$22,168	$29,520	$40,546	$44,684	$44,930	$44,989	$45,115	$45,344	400,214
	b. Equity Component Grossed Up For Taxes	6.19%		$65,242	$66,742	$68,623	$70,542	$72,491	$96,535	$132,591	$146,121	$146,925	$147,120	$147,530	$148,280	1,308,742
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$31,014	$31,601	$32,572	$33,520	$34,531	$35,511	$57,240	$69,536	$70,230	$70,627	$70,753	$71,354	608,488
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	$8,446	101,356
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$124,653	$127,199	$130,627	$134,080	$137,636	$170,012	$238,823	$268,788	$270,531	$271,183	$271,844	$273,424	$2,418,801
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$124,653	$127,199	$130,627	$134,080	$137,636	$170,012	$238,823	$268,788	$270,531	$271,183	$271,844	$273,424	$2,418,801
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			124,653	127,199	130,627	134,080	137,636	170,012	238,823	268,788	270,531	271,183	271,844	273,424	2,418,801
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$124,653	$127,199	$130,627	$134,080	$137,636	$170,012	$238,823	$268,788	$270,531	$271,183	$271,844	$273,424	$2,418,801

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$778	$1,727	$791	$2,355,548	$282,584	$200,763	($68,714)	($15,996)	($51,815)	$51,057	$2,756,722
	b. Clearings to Plant			$122	$1,640	$1,344	$1,727	$791	$2,355,548	$282,584	$200,763	($68,714)	($15,996)	($51,815)	$51,057	2,759,050
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,849,771	1,849,892	1,851,532	1,852,877	1,854,604	1,855,395	4,210,943	4,493,527	4,694,289	4,625,575	4,609,579	4,557,763	4,608,821	
3	Less: Accumulated Depreciation		($45,815)	(51,981)	(58,147)	(64,319)	(70,496)	(76,678)	(82,862)	(96,899)	(111,877)	(127,525)	(142,943)	(158,309)	(173,501)	
4	CWIP - Non-Interest Bearing		$2,328	2,207	567	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$1,806,284	$1,800,118	$1,793,951	$1,788,558	$1,784,109	$1,778,718	$4,128,081	$4,396,628	$4,582,412	$4,498,050	$4,466,635	$4,399,455	$4,435,320	
6	Average Net Investment			$1,803,201	$1,797,035	$1,791,255	$1,786,333	$1,781,413	$2,953,399	$4,262,354	$4,489,520	$4,540,231	$4,482,343	$4,433,045	$4,417,387	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,843	$2,833	$2,824	$2,816	$2,809	$4,657	$6,720	$7,078	$7,158	$7,067	$6,989	$6,965	60,761
	b. Equity Component Grossed Up For Taxes	6.19%		$9,297	$9,265	$9,235	$9,210	$9,185	$15,227	$21,976	$23,147	$23,409	$23,110	$22,856	$22,775	198,694
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$6,166	$6,166	$6,172	$6,176	$6,182	$6,185	$14,036	$14,978	$15,648	$15,419	$15,365	$15,193	127,686
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	$1,217	14,609
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$19,523	$19,482	$19,449	$19,420	$19,393	$27,286	$43,950	$46,422	$47,432	$46,814	$46,428	$46,150	$401,750
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$19,523	$19,482	$19,449	$19,420	$19,393	$27,286	$43,950	$46,422	$47,432	$46,814	$46,428	$46,150	$401,750
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			19,523	19,482	19,449	19,420	19,393	27,286	43,950	46,422	47,432	46,814	46,428	46,150	401,750
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$19,523	$19,482	$19,449	$19,420	$19,393	$27,286	$43,950	$46,422	$47,432	$46,814	$46,428	$46,150	$401,750

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 87 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$350	$1,604	$1,256	$1,392	$430	$612,037	($49,099)	$100,811	($34,169)	($8,013)	($25,900)	$25,688	$626,388
	b. Clearings to Plant			$674	$1,604	$1,256	$1,392	$430	$612,037	($49,099)	$100,811	($34,169)	($8,013)	($25,900)	$25,688	626,712
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$182,762	183,436	185,040	186,297	187,689	188,118	800,156	751,057	851,868	817,699	809,686	783,786	809,474	
3	Less: Accumulated Depreciation		($5,003)	(5,647)	(6,294)	(6,946)	(7,603)	(8,264)	(8,927)	(11,748)	(14,395)	(17,398)	(20,281)	(23,135)	(25,898)	
4	CWIP - Non-Interest Bearing		$324	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$178,083	$177,789	$178,746	$179,350	$180,086	$179,854	$791,228	$739,309	$837,472	$800,300	$789,405	$760,650	$783,576	
6	Average Net Investment			$177,936	$178,267	$179,048	$179,718	$179,970	$485,541	$765,268	$788,390	$818,886	$794,853	$775,028	$772,113	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$281	$281	$282	$283	$284	$766	$1,207	$1,243	$1,291	$1,253	$1,222	$1,217	9,610
	b. Equity Component Grossed Up For Taxes	6.19%		$917	$919	$923	$927	$928	$2,503	$3,946	$4,065	$4,222	$4,098	$3,996	$3,981	31,425
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$644	$647	$652	$657	$662	$663	$2,821	$2,647	$3,003	$2,882	$2,854	$2,763	20,895
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$120	$120	$120	$120	$120	$120	$120	$120	$120	$120	$120	$120	1,443
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,962	$1,967	$1,978	$1,987	$1,994	$4,052	$8,093	$8,076	$8,636	$8,354	$8,192	$8,081	$63,373
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,962	$1,967	$1,978	$1,987	$1,994	$4,052	$8,093	$8,076	$8,636	$8,354	$8,192	$8,081	$63,373
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,962	1,967	1,978	1,987	1,994	4,052	8,093	8,076	8,636	8,354	8,192	8,081	63,373
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,962	$1,967	$1,978	$1,987	$1,994	$4,052	$8,093	$8,076	$8,636	$8,354	$8,192	$8,081	$63,373

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$654,203	$129,029	$184,947	$185,180	$124,273	$158,735	$181,068	$216,433	$236,431	$222,817	$2,293,116
	b. Clearings to Plant			$0	$0	$654,203	$129,029	$184,947	$185,180	$124,273	$158,735	$181,068	$216,433	$236,431	$222,817	2,293,116
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	654,203	783,233	968,179	1,153,360	1,277,632	1,436,367	1,617,435	1,833,868	2,070,299	2,293,116	
3	Less: Accumulated Depreciation		$0	0	0	0	(2,290)	(5,031)	(8,420)	(12,456)	(16,928)	(21,955)	(27,616)	(34,035)	(41,281)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$654,203	$780,943	$963,148	$1,144,940	$1,265,176	$1,419,439	$1,595,479	$1,806,252	$2,036,264	$2,251,835	
6	Average Net Investment			$0	$0	$327,102	$717,573	$872,045	$1,054,044	$1,205,058	$1,342,307	$1,507,459	$1,700,865	$1,921,258	$2,144,050	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$516	$1,131	$1,375	$1,662	$1,900	$2,116	$2,377	$2,682	$3,029	$3,380	20,168
	b. Equity Component Grossed Up For Taxes	6.19%		$0	$0	$1,686	$3,700	$4,496	$5,435	$6,213	$6,921	$7,772	$8,769	$9,906	$11,054	65,953
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$0	$0	$0	$2,290	$2,741	$3,389	$4,037	$4,472	$5,027	$5,661	$6,419	$7,246	41,281
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
										0	0	0	0	0		
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$2,202	$7,121	$8,612	$10,485	$12,150	$13,509	$15,176	$17,112	$19,353	$21,681	$127,402
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$2,202	$7,121	$8,612	$10,485	$12,150	$13,509	$15,176	$17,112	$19,353	$21,681	$127,402
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	2,202	7,121	8,612	10,485	12,150	13,509	15,176	17,112	19,353	21,681	127,402
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$2,202	$7,121	$8,612	$10,485	$12,150	$13,509	$15,176	$17,112	$19,353	$21,681	$127,402

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 89 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$26,640	$0	$23,500	$53,546	$103,686
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$26,640	$0	$23,500	$53,546	103,686
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	98,680	98,680	122,180	175,727	
3	Less: Accumulated Depreciation		($2,031)	(2,103)	(2,175)	(2,247)	(2,319)	(2,391)	(2,463)	(2,535)	(2,607)	(2,679)	(2,778)	(2,877)	(2,999)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$70,009	$69,937	$69,865	$69,793	$69,721	$69,649	$69,577	$69,505	$69,433	$96,001	$95,902	$119,304	$172,728	
6	Average Net Investment			$69,973	$69,901	$69,829	$69,757	$69,685	$69,613	$69,541	$69,469	$82,717	$95,952	$107,603	$146,016	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$110	$110	$110	$110	$110	$110	$110	$110	$130	$151	$170	$230	1,561
	b. Equity Component Grossed Up For Taxes	6.19%		$361	$360	$360	$360	$359	$359	$359	$358	$426	$495	$555	$753	5,105
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$72	$72	$72	$72	$72	$72	$72	$72	$72	$99	$99	$122	968
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	569
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$591	$590	$590	$589	$589	$588	$588	$587	$676	$792	$871	$1,153	$8,202
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$591	$590	$590	$589	$589	$588	$588	$587	$676	$792	$871	$1,153	$8,202
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			425	425	425	424	424	424	423	423	487	570	627	830	5,908
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$425	$425	$425	$424	$424	$424	$423	$423	$487	$570	$627	$830	$5,908

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 90 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$215,121	$5,593,666	$11,341,809	$8,505,432	$10,269,482	$8,973,830	$6,156,881	$5,346,543	$5,059,664	$4,409,437	$7,071,172	$4,002,676	$76,945,712
	b. Clearings to Plant			$1,661,319	$7,093,775	$6,102,130	$3,796,750	$9,264,795	$3,770,658	$2,951,352	$7,782,998	$2,329,371	$3,734,046	$9,653,108	$3,143,588	61,283,890
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$179,406,277	181,067,597	188,161,372	194,263,501	198,060,252	207,325,046	211,095,704	214,047,056	221,830,054	224,159,426	227,893,472	237,546,579	240,690,167	
3	Less: Accumulated Depreciation		($5,123,059)	(5,616,426)	(6,114,362)	(6,631,806)	(7,166,030)	(7,710,696)	(8,280,840)	(8,861,353)	(9,449,982)	(10,060,015)	(10,676,454)	(11,303,161)	(11,956,414)	
4	CWIP - Non-Interest Bearing		$12,555,319	11,109,120	9,609,011	14,848,690	19,557,371	20,562,059	25,765,231	28,970,759	26,534,303	29,264,596	29,939,987	27,358,052	28,217,141	
5	Net Investment (Lines 2 + 3 + 4)		$186,838,537	$186,560,290	$191,656,021	$202,480,386	$210,451,593	$220,176,409	$228,580,095	$234,156,462	$238,914,375	$243,364,006	$247,157,005	$253,601,471	$256,950,894	
6	Average Net Investment			$186,699,414	$189,108,156	$197,068,203	$206,465,989	$215,314,001	$224,378,252	$231,368,278	$236,535,419	$241,139,191	$245,260,506	$250,379,238	$255,276,182	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$294,363	$298,161	$310,711	$325,528	$339,478	$353,770	$364,791	$372,938	$380,196	$386,694	$394,765	$402,485	4,223,879
	b. Equity Component Grossed Up For Taxes	6.19%		$962,597	$975,016	$1,016,057	$1,064,511	$1,110,130	$1,156,864	$1,192,904	$1,219,545	$1,243,281	$1,264,530	$1,290,922	$1,316,170	13,812,530
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$493,367	$497,936	$517,444	$534,225	$544,666	$570,144	$580,513	$588,629	$610,033	$616,438	$626,707	$653,253	6,833,355
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	$118,076	1,416,915
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0											
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,868,404	$1,889,189	$1,962,288	$2,042,340	$2,112,351	$2,198,854	$2,256,284	$2,299,188	$2,351,587	$2,385,739	$2,430,470	$2,489,985	$26,286,678
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,868,404	$1,889,189	$1,962,288	$2,042,340	$2,112,351	$2,198,854	$2,256,284	$2,299,188	$2,351,587	$2,385,739	$2,430,470	$2,489,985	$26,286,678
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,345,699	1,360,670	1,413,318	1,470,975	1,521,399	1,583,703	1,625,066	1,655,967	1,693,707	1,718,305	1,750,522	1,793,387	18,932,717
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,345,699	$1,360,670	$1,413,318	$1,470,975	$1,521,399	$1,583,703	$1,625,066	$1,655,967	$1,693,707	$1,718,305	$1,750,522	$1,793,387	$18,932,717
	(A) Line (6 x 7)/12. Refer to Form 9A for details.			(1,345,699)	(1,360,670)	(1,413,318)	(1,470,975)	(1,521,399)	(1,583,703)	(1,625,066)	(1,655,967)	(1,693,707)	(1,718,305)	(1,750,522)	(1,793,387)	(18,932,717)
	(B) Line 9a x Line 10															
	(C) Line 9b x Line 11															

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,421,735	$2,112,857	$4,284,063	$3,212,698	$3,879,020	$3,389,622	$2,325,596	$2,019,512	$1,921,214	$1,665,546	$2,679,821	$1,532,129	$31,443,813
	b. Clearings to Plant			$60,784	$1,279,531	$874,038	$3,403,975	$121,067	$765,192	$7,041,840	$7,584,177	$6,254,218	($170,496)	$3,293,267	$10,756,983	41,264,576
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$49,649,650	49,710,434	50,989,965	51,864,003	55,267,978	55,389,045	56,154,237	63,196,077	70,780,254	77,034,472	76,863,976	80,157,243	90,914,226	
3	Less: Accumulated Depreciation		($1,121,242)	(1,199,854)	(1,278,562)	(1,359,296)	(1,441,414)	(1,528,921)	(1,616,621)	(1,705,532)	(1,805,592)	(1,917,661)	(2,039,632)	(2,161,333)	(2,288,249)	
4	CWIP - Non-Interest Bearing		$10,978,552	13,339,503	14,172,829	17,582,854	17,391,577	21,149,529	23,773,960	19,057,716	13,493,051	9,160,048	10,996,090	10,382,644	1,157,790	
5	Net Investment (Lines 2 + 3 + 4)		$59,506,961	$61,850,084	$63,884,232	$68,087,561	$71,218,141	$75,009,653	$78,311,576	$80,548,261	$82,467,713	$84,276,859	$85,820,433	$88,378,553	$89,783,767	
6	Average Net Investment			$60,678,522	$62,867,158	$65,985,897	$69,652,851	$73,113,897	$76,660,615	$79,429,919	$81,507,987	$83,372,286	$85,048,646	$87,099,493	$89,081,160	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$95,670	$99,121	$104,038	$109,819	$115,276	$120,868	$125,235	$128,511	$131,450	$134,093	$137,327	$140,451	1,441,859
	b. Equity Component Grossed Up For Taxes	6.19%		$312,850	$324,135	$340,214	$359,121	$376,965	$395,252	$409,530	$420,244	$429,856	$438,499	$449,073	$459,291	4,715,032
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$78,612	$78,708	$80,734	$82,118	$87,508	$87,699	$88,911	$100,060	$112,069	$121,971	$121,701	$126,916	1,167,007
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	$32,677	392,123
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
					0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$519,809	$534,640	$557,663	$583,735	$612,426	$636,496	$656,352	$681,493	$706,052	$727,241	$740,778	$759,334	$7,716,022
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$519,809	$534,640	$557,663	$583,735	$612,426	$636,496	$656,352	$681,493	$706,052	$727,241	$740,778	$759,334	$7,716,022
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			374,387	385,069	401,651	420,429	441,094	458,430	472,731	490,838	508,527	523,788	533,538	546,903	5,557,387
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$374,387	$385,069	$401,651	$420,429	$441,094	$458,430	$472,731	$490,838	$508,527	$523,788	$533,538	$546,903	$5,557,387

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation		($356)	(387)	(419)	(451)	(482)	(514)	(545)	(577)	(609)	(640)	(672)	(703)	(735)	
4	CWIP - Non-Interest Bearing		$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)		$45,119	$45,088	$45,056	$45,025	$44,993	$44,961	$44,930	$44,898	$44,867	$44,835	$44,803	$44,772	$44,740	
6	Average Net Investment			$45,104	$45,072	$45,040	$45,009	$44,977	$44,946	$44,914	$44,882	$44,851	$44,819	$44,788	$44,756	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	$71	850
	b. Equity Component Grossed Up For Taxes	6.19%		$233	$232	$232	$232	$232	$232	$232	$231	$231	$231	$231	$231	2,780
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	379
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	250
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$356	$356	$356	$355	$355	$355	$355	$355	$354	$354	$354	$354	$4,259
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$356	$356	$356	$355	$355	$355	$355	$355	$354	$354	$354	$354	$4,259
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			256	256	256	256	256	256	256	255	255	255	255	255	3,067
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$256	$256	$256	$256	$256	$256	$256	$255	$255	$255	$255	$255	$3,067

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$655,769	$37,525	$76,086	$57,058	$68,892	$60,200	$41,303	$35,867	$34,121	$29,580	$47,594	$27,211	$1,171,206
	b. Clearings to Plant			$121,051	$83,360	$108,142	$36,338	$108,441	$96,309	$390,960	$22,642	$101,279	($81,394)	$123,105	$89,468	1,199,702
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$414,950	536,001	619,361	727,503	763,842	872,282	968,591	1,359,552	1,382,193	1,483,473	1,402,079	1,525,184	1,614,652	
3	Less: Accumulated Depreciation		($14,064)	(15,516)	(17,392)	(19,560)	(22,106)	(24,780)	(27,833)	(31,223)	(35,981)	(40,819)	(46,011)	(50,918)	(56,256)	
4	CWIP - Non-Interest Bearing		$28,495	563,214	517,378	485,322	506,041	466,493	430,384	80,727	93,952	26,793	137,767	62,257	0	
5	Net Investment (Lines 2 + 3 + 4)		$429,381	$1,083,698	$1,119,347	$1,193,265	$1,247,777	$1,313,995	$1,371,143	$1,409,055	$1,440,164	$1,469,447	$1,493,836	$1,536,522	$1,558,395	
6	Average Net Investment			$756,540	$1,101,523	$1,156,306	$1,220,521	$1,280,886	$1,342,569	$1,390,099	$1,424,610	$1,454,806	$1,481,641	$1,515,179	$1,547,459	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,193	$1,737	$1,823	$1,924	$2,020	$2,117	$2,192	$2,246	$2,294	$2,336	$2,389	$2,440	24,710
	b. Equity Component Grossed Up For Taxes	6.19%		$3,901	$5,679	$5,962	$6,293	$6,604	$6,922	$7,167	$7,345	$7,501	$7,639	$7,812	$7,978	80,803
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$1,452	$1,876	$2,168	$2,546	$2,673	$3,053	$3,390	$4,758	$4,838	$5,192	$4,907	$5,338	42,193
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	3,277
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,819	$9,565	$10,226	$11,037	$11,570	$12,365	$13,022	$14,623	$14,905	$15,440	$15,381	$16,030	$150,983
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,819	$9,565	$10,226	$11,037	$11,570	$12,365	$13,022	$14,623	$14,905	$15,440	$15,381	$16,030	$150,983
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			6,819	9,565	10,226	11,037	11,570	12,365	13,022	14,623	14,905	15,440	15,381	16,030	150,983
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$6,819	$9,565	$10,226	$11,037	$11,570	$12,365	$13,022	$14,623	$14,905	$15,440	$15,381	$16,030	$150,983

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,720,228	$443,907	$900,073	$674,981	$814,974	$712,153	$488,603	$424,295	$403,643	$349,928	$563,025	$321,897	$11,817,707
	b. Clearings to Plant			$1,002,749	$1,661,746	$1,730,817	$975,009	$972,110	$1,202,659	$1,968,429	$320,568	$508,945	$305,513	$689,202	$479,961	11,817,707
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base (E)		$7,283,187	8,285,936	9,947,682	11,678,499	12,653,508	13,625,618	14,828,277	16,796,705	17,117,273	17,626,218	17,931,732	18,620,933	19,100,894	
3	Less: Accumulated Depreciation		($137,298)	(153,685)	(172,328)	(194,711)	(220,987)	(249,458)	(280,115)	(313,479)	(351,272)	(389,785)	(429,444)	(469,791)	(511,688)	
4	CWIP - Non-Interest Bearing		$0	4,717,479	3,499,639	2,668,895	2,368,867	2,211,732	1,721,226	241,400	345,127	239,826	284,240	158,064	0	
5	Net Investment (Lines 2 + 3 + 4)		$7,145,889	$12,849,729	$13,274,993	$14,152,683	$14,801,388	$15,587,892	$16,269,387	$16,724,626	$17,111,129	$17,476,259	$17,786,527	$18,309,206	$18,589,206	
6	Average Net Investment			$9,997,809	$13,062,361	$13,713,838	$14,477,036	$15,194,640	$15,928,639	$16,497,007	$16,917,878	$17,293,694	$17,631,393	$18,047,867	$18,449,206	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$15,763	$20,595	$21,622	$22,825	$23,957	$25,114	$26,010	$26,674	$27,266	$27,799	$28,455	$29,088	295,170
	b. Equity Component Grossed Up For Taxes	6.19%		$51,547	$67,348	$70,707	$74,642	$78,342	$82,126	$85,056	$87,226	$89,164	$90,905	$93,052	$95,122	965,237
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$16,387	$18,643	$22,382	$26,277	$28,470	$30,658	$33,364	$37,793	$38,514	$39,659	$40,346	$41,897	374,390
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0078978		$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	$4,793	57,521
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$88,491	$111,380	$119,505	$128,537	$135,562	$142,691	$149,224	$156,486	$159,738	$163,156	$166,648	$170,900	$1,692,318
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$88,491	$111,380	$119,505	$128,537	$135,562	$142,691	$149,224	$156,486	$159,738	$163,156	$166,648	$170,900	$1,692,318
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			88,491	111,380	119,505	128,537	135,562	142,691	149,224	156,486	159,738	163,156	166,648	170,900	1,692,318
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$88,491	$111,380	$119,505	$128,537	$135,562	$142,691	$149,224	$156,486	$159,738	$163,156	$166,648	$170,900	$1,692,318

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$118,105	$5,530	$11,212	$8,408	$10,152	$8,871	$6,086	$5,285	$5,028	$4,359	$7,014	$4,010	$194,061
	b. Clearings to Plant			$6,391	$10,004	$25,971	$841	$6,379	$27,255	$27,657	$15,639	$38,705	$5,227	$19,253	$15,935	199,256
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$38,682	45,073	55,076	81,047	81,888	88,267	115,522	143,179	158,819	197,523	202,750	222,003	237,938	
3	Less: Accumulated Depreciation		($359)	(411)	(471)	(544)	(652)	(762)	(879)	(1,033)	(1,224)	(1,436)	(1,699)	(1,970)	(2,266)	
4	CWIP - Non-Interest Bearing		$5,195	116,910	112,436	97,677	105,244	109,018	90,634	69,063	58,709	25,032	24,165	11,925	0	
5	Net Investment (Lines 2 + 3 + 4)		$43,518	$161,572	$167,041	$178,180	$186,480	$196,523	$205,276	$211,209	$216,303	$221,120	$225,215	$231,958	$235,672	
6	Average Net Investment			$102,545	$164,306	$172,610	$182,330	$191,501	$200,900	$208,243	$213,756	$218,711	$223,167	$228,587	$233,815	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$162	$259	$272	$287	$302	$317	$328	$337	$345	$352	$360	$369	3,690
	b. Equity Component Grossed Up For Taxes	6.19%		$529	$847	$890	$940	$987	$1,036	$1,074	$1,102	$1,128	$1,151	$1,179	$1,206	12,067
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$52	$60	$73	$108	$109	$118	$154	$191	$212	$263	$270	$296	1,906
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	$25	306
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$767	$1,192	$1,261	$1,361	$1,424	$1,496	$1,581	$1,655	$1,710	$1,791	$1,835	$1,896	$17,969
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$767	$1,192	$1,261	$1,361	$1,424	$1,496	$1,581	$1,655	$1,710	$1,791	$1,835	$1,896	$17,969
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			767	1,192	1,261	1,361	1,424	1,496	1,581	1,655	1,710	1,791	1,835	1,896	17,969
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$767	$1,192	$1,261	$1,361	$1,424	$1,496	$1,581	$1,655	$1,710	$1,791	$1,835	$1,896	$17,969

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$196,433	$9,164	$18,582	$13,935	$16,825	$14,702	$10,087	$8,760	$8,333	$7,224	$11,624	$6,646	$322,315
	b. Clearings to Plant			$21,973	$15,999	$36,834	$19,978	$14,684	$30,864	$102,879	$16,265	$40,870	($12,825)	$13,690	$22,242	323,453
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$70,884	92,857	108,856	145,690	165,668	180,352	211,217	314,095	330,360	371,230	358,405	372,095	394,337	
3	Less: Accumulated Depreciation		($1,047)	(1,224)	(1,456)	(1,728)	(2,093)	(2,507)	(2,958)	(3,486)	(4,271)	(5,097)	(6,025)	(6,921)	(7,851)	
4	CWIP - Non-Interest Bearing		$1,138	175,598	168,763	150,511	144,468	146,609	130,447	37,656	30,151	-2,386	17,664	15,597	0	
5	Net Investment (Lines 2 + 3 + 4)		$70,975	$267,231	$276,163	$294,473	$308,044	$324,455	$338,706	$348,265	$356,240	$363,747	$370,043	$380,771	$386,486	
6	Average Net Investment			$169,103	$271,697	$285,318	$301,258	$316,249	$331,580	$343,486	$352,252	$359,993	$366,895	$375,407	$383,628	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$267	$428	$450	$475	$499	$523	$542	$555	$568	$578	$592	$605	6,081
	b. Equity Component Grossed Up For Taxes	6.19%		$872	$1,401	$1,471	$1,553	$1,631	$1,710	$1,771	$1,816	$1,856	$1,892	$1,936	$1,978	19,885
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$177	$232	$272	$364	$414	$451	$528	$785	$826	$928	$896	$930	6,804
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	$47	560
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,362	$2,108	$2,240	$2,439	$2,590	$2,730	$2,887	$3,203	$3,296	$3,445	$3,470	$3,560	$33,331
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,362	$2,108	$2,240	$2,439	$2,590	$2,730	$2,887	$3,203	$3,296	$3,445	$3,470	$3,560	$33,331
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,362	2,108	2,240	2,439	2,590	2,730	2,887	3,203	3,296	3,445	3,470	3,560	33,331
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,362	$2,108	$2,240	$2,439	$2,590	$2,730	$2,887	$3,203	$3,296	$3,445	$3,470	$3,560	$33,331

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$19,565	$7,368	$14,940	$11,204	$13,528	$11,821	$8,110	$7,043	$6,700	$5,808	$9,346	$5,343	$120,776
	b. Clearings to Plant			$8,745	$31,098	$17,638	$19,341	$2,680	$14,488	$36,583	($5,063)	$404	($15,423)	($139)	$15,050	125,403
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$191,649	200,394	231,492	249,130	268,471	271,151	285,639	322,223	317,160	317,564	302,141	302,002	317,052	
3	Less: Accumulated Depreciation		($5,109)	(5,572)	(6,056)	(6,615)	(7,217)	(7,866)	(8,522)	(9,212)	(9,991)	(10,757)	(11,524)	(12,255)	(12,985)	
4	CWIP - Non-Interest Bearing		$4,626	15,446	-8,283	-10,981	-19,118	-8,270	-10,938	-39,411	-27,306	-21,009	222	9,707	0	
5	Net Investment (Lines 2 + 3 + 4)		$191,167	$210,269	$217,153	$231,534	$242,136	$255,014	$266,180	$273,600	$279,864	$285,797	$290,838	$299,454	$304,067	
6	Average Net Investment			$200,718	$213,711	$224,343	$236,835	$248,575	$260,597	$269,890	$276,732	$282,831	$288,318	$295,146	$301,760	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$316	$337	$354	$373	$392	$411	$426	$436	$446	$455	$465	$476	4,887
	b. Equity Component Grossed Up For Taxes	6.19%		$1,035	$1,102	$1,157	$1,221	$1,282	$1,344	$1,392	$1,427	$1,458	$1,487	$1,522	$1,556	15,980
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$463	$484	$559	$602	$649	$655	$690	$779	$766	$767	$730	$730	7,876
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$126	$126	$126	$126	$126	$126	$126	$126	$126	$126	$126	$126	1,514
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,941	$2,049	$2,196	$2,323	$2,448	$2,536	$2,633	$2,768	$2,797	$2,835	$2,843	$2,888	$30,257
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,941	$2,049	$2,196	$2,323	$2,448	$2,536	$2,633	$2,768	$2,797	$2,835	$2,843	$2,888	$30,257
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,941	2,049	2,196	2,323	2,448	2,536	2,633	2,768	2,797	2,835	2,843	2,888	30,257
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,941	$2,049	$2,196	$2,323	$2,448	$2,536	$2,633	$2,768	$2,797	$2,835	$2,843	$2,888	$30,257

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$64,436	$2,302	$4,668	$3,500	$4,226	$3,693	$2,534	$2,200	$2,093	$1,815	$2,920	$1,669	$96,057
	b. Clearings to Plant			$17,626	$11,596	$2,269	$149	$1,105	$18,366	$6	$37,396	$7,099	$204	$246	($4)	96,058
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$3,000	20,626	32,222	34,491	34,639	35,745	54,110	54,117	91,513	98,612	98,816	99,063	99,058	
3	Less: Accumulated Depreciation		($0)	(10)	(79)	(186)	(301)	(417)	(536)	(716)	(897)	(1,202)	(1,530)	(1,860)	(2,190)	
4	CWIP - Non-Interest Bearing		$0	46,810	37,516	39,915	43,267	46,388	31,715	34,243	-953	-5,958	-4,348	-1,674	0	
5	Net Investment (Lines 2 + 3 + 4)		$3,000	$67,426	$69,659	$74,219	$77,605	$81,716	$85,290	$87,644	$89,664	$91,452	$92,938	$95,528	$96,868	
6	Average Net Investment			$35,213	$68,542	$71,939	$75,912	$79,661	$83,503	$86,467	$88,654	$90,558	$92,195	$94,233	$96,198	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$56	$108	$113	$120	$126	$132	$136	$140	$143	$145	$149	$152	1,518
	b. Equity Component Grossed Up For Taxes	6.19%		$182	$353	$371	$391	$411	$431	$446	$457	$467	$475	$486	$496	4,965
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$10	$69	$107	$115	$115	$119	$180	$180	$305	$329	$329	$330	2,190
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	$2	24
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$249	$532	$594	$628	$654	$683	$764	$779	$917	$951	$966	$980	$8,697
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$249	$532	$594	$628	$654	$683	$764	$779	$917	$951	$966	$980	$8,697
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			249	532	594	628	654	683	764	779	917	951	966	980	8,697
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$249	$532	$594	$628	$654	$683	$764	$779	$917	$951	$966	$980	$8,697

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,545	$53	$107	$80	$97	$85	$58	$50	$48	$42	$67	$38	$2,270
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$2,270	$0	$0	$0	$0	2,270
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	2,270	2,270	2,270	2,270	2,270	
3	Less: Accumulated Depreciation		($0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(8)	(16)	(24)	(32)	
4	CWIP - Non-Interest Bearing		$0	1,545	1,598	1,705	1,785	1,882	1,967	2,025	-195	-147	-105	-38	0	
5	Net Investment (Lines 2 + 3 + 4)		($0)	$1,545	$1,598	$1,705	$1,785	$1,882	$1,967	$2,025	$2,075	$2,115	$2,149	$2,208	$2,238	
6	Average Net Investment			$773	$1,572	$1,652	$1,745	$1,834	$1,925	$1,996	$2,050	$2,095	$2,132	$2,178	$2,223	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1	$2	$3	$3	$3	$3	$3	$3	$3	$3	$3	$4	35
	b. Equity Component Grossed Up For Taxes	6.19%		$4	$8	$9	$9	$9	$10	$10	$11	$11	$11	$11	$11	114
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$0	$0	$0	$0	$0	$0	$0	$0	$8	$8	$8	$8	32
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$5	$11	$11	$12	$12	$13	$13	$14	$22	$22	$23	$23	$181
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$5	$11	$11	$12	$12	$13	$13	$14	$22	$22	$23	$23	$181
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			5	11	11	12	12	13	13	14	22	22	23	23	181
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$5	$11	$11	$12	$12	$13	$13	$14	$22	$22	$23	$23	$181

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 100 of 164

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$12,264	$7,012	$7,218	$8,735	$8,444	$13,364	($2,884)	$9,988	$13,194	$9,651	$7,869	$17,512	$112,367
	b. Clearings to Plant			$0	$0	$0	$0	$34,729	$0	$0	$0	$0	$66,110	$0	$20,000	120,839
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$7,963	7,963	7,963	7,963	7,963	42,691	42,691	42,691	42,691	42,691	108,801	108,801	128,801	
3	Less: Accumulated Depreciation		($8)	(16)	(24)	(32)	(40)	(48)	(90)	(133)	(176)	(219)	(261)	(370)	(479)	
4	CWIP - Non-Interest Bearing		$13,853	26,117	33,130	40,347	49,082	22,797	36,161	33,277	43,265	56,459	0	7,869	5,381	
5	Net Investment (Lines 2 + 3 + 4)		$21,808	$34,064	$41,068	$48,278	$57,005	$65,441	$78,762	$75,835	$85,781	$98,931	$108,540	$116,300	$133,703	
6	Average Net Investment			$27,936	$37,566	$44,673	$52,641	$61,223	$72,102	$77,299	$80,808	$92,356	$103,736	$112,420	$125,002	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$44	$59	$70	$83	$97	$114	$122	$127	$146	$164	$177	$197	1,400
	b. Equity Component Grossed Up For Taxes	6.19%		$144	$194	$230	$271	$316	$372	$399	$417	$476	$535	$580	$644	4,577
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$8	$8	$8	$8	$8	$43	$43	$43	$43	$43	$109	$109	471
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	63
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$201	$266	$314	$368	$425	$533	$568	$592	$670	$746	$871	$956	$6,511
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$201	$266	$314	$368	$425	$533	$568	$592	$670	$746	$871	$956	$6,511
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			145	192	226	265	306	384	409	426	482	538	627	688	4,689
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$145	$192	$226	$265	$306	$384	$409	$426	$482	$538	$627	$688	$4,689

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$296,765	$169,686	$174,650	$211,375	$204,325	$323,383	($69,839)	$241,693	$319,258	$52,938	$91,150	$343,744	$2,359,130
	b. Clearings to Plant			$31,322	$536,727	$8,517	$2,555	$11,376	$774,045	$58,183	$155,129	$715,224	$15,908	($60,817)	$438,358	2,686,528
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$430,207	461,529	998,256	1,006,773	1,009,327	1,020,703	1,794,748	1,852,932	2,008,061	2,723,285	2,739,193	2,678,376	3,116,735	
3	Less: Accumulated Depreciation		$0	(645)	(1,338)	(2,835)	(4,345)	(5,859)	(7,390)	(10,082)	(12,862)	(15,874)	(19,959)	(24,068)	(28,085)	
4	CWIP - Non-Interest Bearing		$748,468	1,013,911	646,871	813,003	1,021,824	1,214,773	764,111	636,089	722,653	326,687	363,716	515,684	421,070	
5	Net Investment (Lines 2 + 3 + 4)		$1,178,675	$1,474,794	$1,643,789	$1,816,941	$2,026,806	$2,229,617	$2,551,469	$2,478,938	$2,717,852	$3,034,098	$3,082,951	$3,169,992	$3,509,719	
6	Average Net Investment			$1,326,735	$1,559,292	$1,730,365	$1,921,874	$2,128,212	$2,390,543	$2,515,203	$2,598,395	$2,875,975	$3,058,525	$3,126,472	$3,339,856	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,092	$2,458	$2,728	$3,030	$3,355	$3,769	$3,966	$4,097	$4,534	$4,822	$4,929	$5,266	45,048
	b. Equity Component Grossed Up For Taxes	6.19%		$6,840	$8,039	$8,922	$9,909	$10,973	$12,325	$12,968	$13,397	$14,828	$15,769	$16,120	$17,220	147,311
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$645	$692	$1,497	$1,510	$1,514	$1,531	$2,692	$2,779	$3,012	$4,085	$4,109	$4,018	28,085
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$283	$283	$283	$283	$283	$283	$283	$283	$283	$283	$283	$283	3,398
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,861	$11,473	$13,430	$14,732	$16,125	$17,909	$19,909	$20,556	$22,658	$24,960	$25,441	$26,786	$223,841
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,861	$11,473	$13,430	$14,732	$16,125	$17,909	$19,909	$20,556	$22,658	$24,960	$25,441	$26,786	$223,841
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,102	8,264	9,673	10,611	11,614	12,898	14,339	14,805	16,319	17,977	18,324	19,293	161,219
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,102	$8,264	$9,673	$10,611	$11,614	$12,898	$14,339	$14,805	$16,319	$17,977	$18,324	$19,293	$161,219

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 102 of 164

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$41,575	$23,772	$24,467	$29,612	$28,624	$45,304	($9,778)	$33,860	$44,726	$8,420	$26,677	$139,374	$436,633
	b. Clearings to Plant			$0	$0	$0	$0	$0	$155,005	$11,332	$1,533	$158	($636)	$44	$269,196	436,632
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	155,005	166,337	167,870	168,028	167,392	167,436	436,632	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	(426)	(884)	(1,345)	(1,807)	(2,268)	(2,728)	
4	CWIP - Non-Interest Bearing		$0	41,575	65,347	89,814	119,426	148,050	38,349	17,239	49,565	94,133	103,189	129,823	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$41,575	$65,347	$89,814	$119,426	$148,050	$193,354	$183,150	$216,552	$260,816	$268,774	$294,991	$433,905	
6	Average Net Investment			$20,787	$53,461	$77,580	$104,620	$133,738	$170,702	$188,252	$199,851	$238,684	$264,795	$281,883	$364,448	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33	$84	$122	$165	$211	$269	$297	$315	$376	$417	$444	$575	3,309
	b. Equity Component Grossed Up For Taxes	6.19%		$107	$276	$400	$539	$690	$880	$971	$1,030	$1,231	$1,365	$1,453	$1,879	10,821
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$0	$0	$0	$0	$0	$0	$426	$457	$462	$462	$460	$460	2,728
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$140	$360	$522	$704	$900	$1,149	$1,694	$1,803	$2,069	$2,245	$2,358	$2,914	$16,858
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$140	$360	$522	$704	$900	$1,149	$1,694	$1,803	$2,069	$2,245	$2,358	$2,914	$16,858
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			101	259	376	507	649	828	1,220	1,299	1,490	1,617	1,698	2,099	12,142
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$101	$259	$376	$507	$649	$828	$1,220	$1,299	$1,490	$1,617	$1,698	$2,099	$12,142

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$229,888	$131,447	$135,292	$163,741	$158,279	$250,506	($54,068)	$187,226	$247,312	$46,560	$147,512	$328,258	$1,971,952
	b. Clearings to Plant			$14,072	$8,877	$118	$0	$113	$55,673	$435,065	$1,597	$724	$6,066	$2,556	$1,129,866	1,654,727
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$759,634	773,705	782,582	782,700	782,700	782,813	838,486	1,273,551	1,275,148	1,275,872	1,281,939	1,284,494	2,414,360	
3	Less: Accumulated Depreciation		($1,190)	(2,393)	(3,618)	(4,857)	(6,096)	(7,336)	(8,575)	(9,903)	(11,919)	(13,938)	(15,958)	(17,988)	(20,022)	
4	CWIP - Non-Interest Bearing		$1,584,579	1,800,395	1,922,964	2,058,139	2,221,879	2,380,045	2,574,879	2,085,746	2,271,375	2,517,962	2,558,456	2,703,412	1,901,804	
5	Net Investment (Lines 2 + 3 + 4)		$2,343,022	$2,571,707	$2,701,929	$2,835,981	$2,998,483	$3,155,522	$3,404,789	$3,349,394	$3,534,604	$3,779,897	$3,824,437	$3,969,918	$4,296,143	
6	Average Net Investment			$2,457,365	$2,636,818	$2,768,955	$2,917,232	$3,077,003	$3,280,156	$3,377,092	$3,441,999	$3,657,250	$3,802,167	$3,897,177	$4,133,031	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,874	$4,157	$4,366	$4,600	$4,851	$5,172	$5,325	$5,427	$5,766	$5,995	$6,145	$6,516	62,194
	b. Equity Component Grossed Up For Taxes	6.19%		$12,670	$13,595	$14,276	$15,041	$15,865	$16,912	$17,412	$17,746	$18,856	$19,603	$20,093	$21,309	203,380
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,203	$1,225	$1,239	$1,239	$1,239	$1,239	$1,328	$2,016	$2,019	$2,020	$2,030	$2,034	18,832
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$500	$500	$500	$500	$500	$500	$500	$500	$500	$500	$500	$500	5,999
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,247	$19,477	$20,381	$21,380	$22,455	$23,823	$24,564	$25,690	$27,141	$28,118	$28,768	$30,360	$290,404
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,247	$19,477	$20,381	$21,380	$22,455	$23,823	$24,564	$25,690	$27,141	$28,118	$28,768	$30,360	$290,404
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,142	14,028	14,679	15,398	16,173	17,158	17,692	18,503	19,548	20,252	20,720	21,866	209,161
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,142	$14,028	$14,679	$15,398	$16,173	$17,158	$17,692	$18,503	$19,548	$20,252	$20,720	$21,866	$209,161

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$22	$13	$13	$16	$15	$24	$37	$18	$24	$4	$14	$31	$231
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$119	$0	$0	$2	$1	$110	231
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	119	119	119	121	122	231	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	(0)	(0)	(0)	(0)	(1)	
4	CWIP - Non-Interest Bearing		$0	22	35	48	63	78	102	21	38	62	64	78	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$22	$35	$48	$63	$78	$102	$139	$157	$181	$185	$199	$230	
6	Average Net Investment			$11	$28	$41	$55	$71	$90	$121	$148	$169	$183	$192	$215	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	2
	b. Equity Component Grossed Up For Taxes	6.19%		$0	$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	$1	7
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.2%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	1
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	$1	$2	$10
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	$1	$2	$10
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	0	0	1	1	1	1	1	1	7
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$0	$0	$1	$1	$1	$1	$1	$1	$7

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 105 of 164

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$51,586	$29,496	$30,359	$36,743	$35,517	$56,213	($12,133)	$42,013	$55,496	$10,448	$132,376	$73,660	$541,776
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$445,327	$96,449	541,777
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	445,327	541,777	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	(668)	
4	CWIP - Non-Interest Bearing		$0	51,586	81,083	111,442	148,185	183,702	239,915	227,783	269,796	325,292	335,740	22,789	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$51,586	$81,083	$111,442	$148,185	$183,702	$239,915	$227,783	$269,796	$325,292	$335,740	$468,116	$541,108	
6	Average Net Investment			$25,793	$66,334	$96,262	$129,813	$165,943	$211,809	$233,849	$248,789	$297,544	$330,516	$401,928	$504,612	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$41	$105	$152	$205	$262	$334	$369	$392	$469	$521	$634	$796	4,278
	b. Equity Component Grossed Up For Taxes	6.19%		$133	$342	$496	$669	$856	$1,092	$1,206	$1,283	$1,534	$1,704	$2,072	$2,602	13,989
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$668	668
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$174	$447	$648	$874	$1,117	$1,426	$1,574	$1,675	$2,003	$2,225	$2,706	$4,065	$18,935
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$174	$447	$648	$874	$1,117	$1,426	$1,574	$1,675	$2,003	$2,225	$2,706	$4,065	$18,935
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			174	447	648	874	1,117	1,426	1,574	1,675	2,003	2,225	2,706	4,065	18,935
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$174	$447	$648	$874	$1,117	$1,426	$1,574	$1,675	$2,003	$2,225	$2,706	$4,065	$18,935

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 106 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	($299,741)	$0	$0	$0	$0	$0	($299,741)
	b. Clearings to Plant			$8,814	($10,621)	$0	$0	$0	$1,492	($219,900)	$0	$0	$0	$0	$0	($220,215)
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$220,215	229,029	218,408	218,408	218,408	218,408	219,900	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		($528)	(767)	(1,015)	(1,252)	(1,488)	(1,725)	(1,961)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	
4	CWIP - Non-Interest Bearing		$79,526	70,712	81,333	81,333	81,333	81,333	79,841	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$299,213	$298,974	$298,726	$298,490	$298,253	$298,016	$297,780	($2,199)	($2,199)	($2,199)	($2,199)	($2,199)	($2,199)	
6	Average Net Investment			$299,094	$298,850	$298,608	$298,371	$298,135	$297,898	$147,790	($2,199)	($2,199)	($2,199)	($2,199)	($2,199)	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$472	$471	$471	$470	$470	$470	$233	($3)	($3)	($3)	($3)	($3)	3,039
	b. Equity Component Grossed Up For Taxes	6.19%		$1,542	$1,541	$1,540	$1,538	$1,537	$1,536	$762	($11)	($11)	($11)	($11)	($11)	9,939
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$239	$248	$237	$237	$237	$237	$238	$0	$0	$0	$0	$0	1,671
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$145	$145	$145	$145	$145	$145	$145	$145	$145	$145	$145	$145	1,739
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,397	$2,405	$2,392	$2,390	$2,389	$2,387	$1,378	$130	$130	$130	$130	$130	$16,389
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,397	$2,405	$2,392	$2,390	$2,389	$2,387	$1,378	$130	$130	$130	$130	$130	$16,389
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,727	1,732	1,723	1,722	1,720	1,719	993	94	94	94	94	94	11,804
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,727	$1,732	$1,723	$1,722	$1,720	$1,719	$993	$94	$94	$94	$94	$94	$11,804

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$1,019,841	$240,135	$221,115	$257,138	$12,183	$50,652	$487,386	$1,912,621	$1,796,020	$2,959,325	$2,064,451	$1,566,824	$12,587,691
	b. Clearings to Plant			$0	($247,278)	$0	$0	$0	$0	$189,601	$0	$0	$0	$3,692,693	$10,440,670	14,075,686
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$4,202,890	4,202,890	3,955,612	3,955,612	3,955,612	3,955,612	3,955,612	4,145,214	4,145,214	4,145,214	4,145,214	7,837,906	18,278,576	
3	Less: Accumulated Depreciation		($163,846)	(175,403)	(186,961)	(197,839)	(208,717)	(219,595)	(230,473)	(241,351)	(252,750)	(264,150)	(275,549)	(286,948)	(308,503)	
4	CWIP - Non-Interest Bearing		$1,487,994	2,507,836	2,995,248	3,216,363	3,473,501	3,485,684	3,536,336	3,834,120	5,746,742	7,542,762	10,502,087	8,873,846	0	
5	Net Investment (Lines 2 + 3 + 4)		$5,527,039	$6,535,322	$6,763,899	$6,974,136	$7,220,396	$7,221,701	$7,261,475	$7,737,983	$9,639,205	$11,423,826	$14,371,752	$16,424,803	$17,970,073	
6	Average Net Investment			$6,031,180	$6,649,610	$6,869,017	$7,097,266	$7,221,049	$7,241,588	$7,499,729	$8,688,594	$10,531,515	$12,897,789	$15,398,278	$17,197,438	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,509	$10,484	$10,830	$11,190	$11,385	$11,418	$11,825	$13,699	$16,605	$20,336	$24,278	$27,115	178,673
	b. Equity Component Grossed Up For Taxes	6.19%		$31,096	$34,285	$35,416	$36,593	$37,231	$37,337	$38,668	$44,797	$54,299	$66,499	$79,391	$88,668	584,279
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$11,558	$11,558	$10,878	$10,878	$10,878	$10,878	$10,878	$11,399	$11,399	$11,399	$11,399	$21,554	144,657
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	$2,766	33,194
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$54,929	$59,093	$59,890	$61,427	$62,260	$62,398	$64,136	$72,662	$85,069	$101,000	$117,835	$140,103	$940,802
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$54,929	$59,093	$59,890	$61,427	$62,260	$62,398	$64,136	$72,662	$85,069	$101,000	$117,835	$140,103	$940,802
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			39,562	42,561	43,135	44,242	44,842	44,942	46,193	52,334	61,270	72,744	84,869	100,908	677,603
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$39,562	$42,561	$43,135	$44,242	$44,842	$44,942	$46,193	$52,334	$61,270	$72,744	$84,869	$100,908	$677,603

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$31,750	$174,831	$6,884	$8,005	$379	$1,577	$5,842	$59,544	$55,914	$92,130	$64,271	($82,326)	$418,800
	b. Clearings to Plant			$0	$246,835	$0	$0	$0	$0	$28,807	$0	$0	$0	$55,506	$132,226	463,374
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$105,676	105,676	352,511	352,511	352,511	352,511	352,511	381,318	381,318	381,318	381,318	436,824	569,050	
3	Less: Accumulated Depreciation		($4,454)	(4,622)	(4,789)	(5,347)	(5,905)	(6,463)	(7,022)	(7,580)	(8,183)	(8,787)	(9,391)	(9,995)	(10,686)	
4	CWIP - Non-Interest Bearing		$46,375	78,124	6,120	13,004	21,009	21,388	22,965	0	59,544	115,458	207,588	216,352	1,800	
5	Net Investment (Lines 2 + 3 + 4)		$147,596	$179,178	$353,842	$360,167	$367,614	$367,436	$368,454	$373,738	$432,678	$487,988	$579,514	$643,181	$560,164	
6	Average Net Investment			$163,387	$266,510	$357,005	$363,891	$367,525	$367,945	$371,096	$403,208	$460,333	$533,751	$611,348	$601,672	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$258	$420	$563	$574	$579	$580	$585	$636	$726	$842	$964	$949	7,675
	b. Equity Component Grossed Up For Taxes	6.19%		$842	$1,374	$1,841	$1,876	$1,895	$1,897	$1,913	$2,079	$2,373	$2,752	$3,152	$3,102	25,097
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$167	$167	$558	$558	$558	$558	$558	$604	$604	$604	$604	$692	6,232
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	$70	835
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,337	$2,031	$3,031	$3,078	$3,102	$3,105	$3,126	$3,388	$3,773	$4,267	$4,789	$4,812	$39,838
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,337	$2,031	$3,031	$3,078	$3,102	$3,105	$3,126	$3,388	$3,773	$4,267	$4,789	$4,812	$39,838
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			963	1,463	2,183	2,217	2,234	2,236	2,252	2,440	2,717	3,073	3,449	3,466	28,693
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$963	$1,463	$2,183	$2,217	$2,234	$2,236	$2,252	$2,440	$2,717	$3,073	$3,449	$3,466	$28,693

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$828,077	$70,277	$1,016,816	$9,349	($1,188)	$1,861	$0	$15,227	$90,828	$43,006	$152,009	$435,961	$2,662,223
	b. Clearings to Plant			$548,754	$3,474	$1,661,750	$9,349	($1,188)	$1,860	$0	($718,414)	$0	$0	$718,414	$447,540	2,671,538
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		2,033,306	2,582,060	2,585,533	4,247,283	4,256,632	4,255,444	4,257,304	4,257,304	3,538,890	3,538,890	3,538,890	4,257,304	4,704,844	
3	Less: Accumulated Depreciation		(23,742)	(25,944)	(28,742)	(31,543)	(36,144)	(40,755)	(45,365)	(49,977)	(54,589)	(58,423)	(62,257)	(66,091)	(70,703)	
4	CWIP - Non-Interest Bearing		298,807	578,130	644,933	0	0	0	0	0	733,642	824,470	867,475	301,071	289,492	
5	Net Investment (Lines 2 + 3 + 4)		2,308,371	$3,134,246	$3,201,725	$4,215,740	$4,220,488	$4,214,688	$4,211,939	$4,207,327	$4,217,942	$4,304,937	$4,344,109	$4,492,284	$4,923,633	
6	Average Net Investment			$2,721,308	$3,167,985	$3,708,733	$4,218,114	$4,217,588	$4,213,314	$4,209,633	$4,212,635	$4,261,440	$4,324,523	$4,418,197	$4,707,959	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,291	$4,995	$5,847	$6,651	$6,650	$6,643	$6,637	$6,642	$6,719	$6,818	$6,966	$7,423	76,281
	b. Equity Component Grossed Up For Taxes	6.19%		$14,031	$16,334	$19,122	$21,748	$21,745	$21,723	$21,704	$21,720	$21,971	$22,297	$22,780	$24,274	249,448
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.3%		$2,203	$2,797	$2,801	$4,601	$4,611	$4,610	$4,612	$4,612	$3,834	$3,834	$3,834	$4,612	46,961
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	$1,338	16,059
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$21,862	$25,464	$29,108	$34,338	$34,345	$34,315	$34,292	$34,312	$33,862	$34,287	$34,918	$37,647	$388,749
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$21,862	$25,464	$29,108	$34,338	$34,345	$34,315	$34,292	$34,312	$33,862	$34,287	$34,918	$37,647	$388,749
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			15,746	18,340	20,965	24,732	24,736	24,715	24,698	24,713	24,389	24,695	25,149	27,115	279,993
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$15,746	$18,340	$20,965	$24,732	$24,736	$24,715	$24,698	$24,713	$24,389	$24,695	$25,149	$27,115	$279,993

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$383,056	$32,509	($779,076)	($0)	$0	($1)	$0	$7,044	$42,016	$19,894	$70,317	$201,669	($22,571)
	b. Clearings to Plant			$75,231	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	75,231
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		2,101,160	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	
3	Less: Accumulated Depreciation		(69,452)	(75,230)	(81,215)	(87,200)	(93,185)	(99,171)	(105,156)	(111,141)	(117,126)	(123,111)	(129,096)	(135,081)	(141,066)	
4	CWIP - Non-Interest Bearing		438,742	746,567	779,076	0	0	0	0	0	7,044	49,060	68,953	139,271	340,940	
5	Net Investment (Lines 2 + 3 + 4)		$2,470,450	$2,847,728	$2,874,252	$2,089,191	$2,083,206	$2,077,221	$2,071,236	$2,065,251	$2,066,310	$2,102,340	$2,116,249	$2,180,581	$2,376,265	
6	Average Net Investment			$2,659,089	$2,860,990	$2,481,722	$2,086,199	$2,080,214	$2,074,229	$2,068,243	$2,065,780	$2,084,325	$2,109,295	$2,148,415	$2,278,423	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,192	$4,511	$3,913	$3,289	$3,280	$3,270	$3,261	$3,257	$3,286	$3,326	$3,387	$3,592	42,565
	b. Equity Component Grossed Up For Taxes	6.19%		$13,710	$14,751	$12,795	$10,756	$10,725	$10,694	$10,664	$10,651	$10,747	$10,875	$11,077	$11,747	139,193
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$5,778	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	$5,985	71,614
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	$1,383	16,595
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25,063	$26,630	$24,076	$21,413	$21,373	$21,333	$21,292	$21,276	$21,401	$21,569	$21,832	$22,708	$269,966
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25,063	$26,630	$24,076	$21,413	$21,373	$21,333	$21,292	$21,276	$21,401	$21,569	$21,832	$22,708	$269,966
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			18,052	19,180	17,341	15,423	15,394	15,365	15,336	15,324	15,414	15,535	15,724	16,355	194,441
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$18,052	$19,180	$17,341	$15,423	$15,394	$15,365	$15,336	$15,324	$15,414	$15,535	$15,724	$16,355	$194,441

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	
3	Less: Accumulated Depreciation		(42,945)	(44,126)	(45,307)	(46,487)	(47,668)	(48,849)	(50,029)	(51,210)	(52,391)	(53,571)	(54,752)	(55,932)	(57,113)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$702,728	$701,547	$700,367	$699,186	$698,005	$696,825	$695,644	$694,463	$693,283	$692,102	$690,921	$689,741	$688,560	
6	Average Net Investment			$702,138	$700,957	$699,776	$698,596	$697,415	$696,234	$695,054	$693,873	$692,692	$691,512	$690,331	$689,150	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,107	$1,105	$1,103	$1,101	$1,100	$1,098	$1,096	$1,094	$1,092	$1,090	$1,088	$1,087	13,162
	b. Equity Component Grossed Up For Taxes	6.19%		$3,620	$3,614	$3,608	$3,602	$3,596	$3,590	$3,584	$3,578	$3,571	$3,565	$3,559	$3,553	43,040
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	$1,181	14,168
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$491	$491	$491	$491	$491	$491	$491	$491	$491	$491	$491	$491	5,889
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$6,399	$6,391	$6,383	$6,375	$6,367	$6,359	$6,351	$6,343	$6,335	$6,327	$6,319	$6,311	$76,258
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$6,399	$6,391	$6,383	$6,375	$6,367	$6,359	$6,351	$6,343	$6,335	$6,327	$6,319	$6,311	$76,258
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			4,609	4,603	4,597	4,591	4,586	4,580	4,574	4,568	4,563	4,557	4,551	4,546	54,924
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$4,609	$4,603	$4,597	$4,591	$4,586	$4,580	$4,574	$4,568	$4,563	$4,557	$4,551	$4,546	$54,924

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10 38,406
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 112 of 164

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$52,116	$31,255	$27,059	$121,085	$81,998	($1,444,169)	$235,777	($18,557)	$11,601	$101,093	$193,116	$210,674	($396,951)
	b. Clearings to Plant			$33,269	$34,967	$0	$760	($622,258)	($720,937)	$0	($503,123)	$0	$0	$1,595	($298)	(1,776,026)
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$3,270,302	3,303,570	3,338,537	3,338,537	3,339,297	2,717,039	1,996,102	1,996,102	1,492,979	1,492,979	1,492,979	1,494,574	1,494,276	
3	Less: Accumulated Depreciation		($32,566)	(41,559)	(50,644)	(59,825)	(69,006)	(78,189)	(85,661)	(91,150)	(96,639)	(100,745)	(104,851)	(108,956)	(113,066)	
4	CWIP - Non-Interest Bearing		$0	18,847	15,135	42,194	162,520	866,776	143,544	379,321	863,887	875,488	976,581	1,168,103	1,379,075	
5	Net Investment (Lines 2 + 3 + 4)		$3,237,736	$3,280,858	$3,303,028	$3,320,907	$3,432,811	$3,505,626	$2,053,985	$2,284,273	$2,260,227	$2,267,722	$2,364,709	$2,553,720	$2,760,284	
6	Average Net Investment			$3,259,297	$3,291,943	$3,311,967	$3,376,859	$3,469,218	$2,779,805	$2,169,129	$2,272,250	$2,263,974	$2,316,216	$2,459,215	$2,657,002	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$5,139	$5,190	$5,222	$5,324	$5,470	$4,383	$3,420	$3,583	$3,570	$3,652	$3,877	$4,189	53,018
	b. Equity Component Grossed Up For Taxes	6.19%		$16,805	$16,973	$17,076	$17,411	$17,887	$14,332	$11,184	$11,715	$11,673	$11,942	$12,679	$13,699	173,376
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$8,993	$9,085	$9,181	$9,181	$9,183	$7,472	$5,489	$5,489	$4,106	$4,106	$4,106	$4,110	80,501
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	$2,152	25,828
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$33,089	$33,400	$33,631	$34,068	$34,692	$28,339	$22,245	$22,940	$21,500	$21,852	$22,815	$24,151	$332,723
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$33,089	$33,400	$33,631	$34,068	$34,692	$28,339	$22,245	$22,940	$21,500	$21,852	$22,815	$24,151	$332,723
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			23,832	24,056	24,223	24,537	24,987	20,411	16,022	16,522	15,485	15,739	16,432	17,394	239,640
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$23,832	$24,056	$24,223	$24,537	$24,987	$20,411	$16,022	$16,522	$15,485	$15,739	$16,432	$17,394	$239,640

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No.(CAM-1)
Form 7A

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$348,774	$209,168	$181,090	$810,340	$548,755	$2,074,015	$1,577,892	($124,186)	$77,637	$676,545	$1,292,393	$1,409,898	$9,082,321
	b. Clearings to Plant			$62,152	$53,706	($73,719)	$743,827	$694,526	$1,935,987	$491,852	$1,838,920	($53,900)	$438,434	($69,685)	$30,485	6,092,585
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$3,563,868	3,626,020	3,679,725	3,606,006	4,349,833	5,044,359	6,980,346	7,472,199	9,311,119	9,257,219	9,695,653	9,625,968	9,656,453	
3	Less: Accumulated Depreciation		($51,680)	(57,323)	(63,064)	(68,890)	(74,600)	(81,487)	(89,474)	(100,526)	(112,357)	(127,100)	(141,757)	(157,108)	(172,349)	
4	CWIP - Non-Interest Bearing		$121,403	408,026	563,487	818,296	884,809	739,038	877,067	1,963,106	0	131,537	369,648	1,731,726	3,111,139	
5	Net Investment (Lines 2 + 3 + 4)		$3,633,591	$3,976,723	$4,180,149	$4,355,412	$5,160,043	$5,701,911	$7,767,939	$9,334,779	$9,198,762	$9,261,656	$9,923,544	$11,200,586	$12,595,243	
6	Average Net Investment			$3,805,157	$4,078,436	$4,267,781	$4,757,728	$5,430,977	$6,734,925	$8,551,359	$9,266,770	$9,230,209	$9,592,600	$10,562,065	$11,897,914	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$5,999	$6,430	$6,729	$7,501	$8,563	$10,619	$13,483	$14,611	$14,553	$15,124	$16,653	$18,759	139,024
	b. Equity Component Grossed Up For Taxes	6.19%		$19,619	$21,028	$22,004	$24,530	$28,001	$34,724	$44,090	$47,778	$47,590	$49,458	$54,457	$61,344	454,623
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$5,643	$5,741	$5,826	$5,710	$6,887	$7,987	$11,052	$11,831	$14,743	$14,657	$15,351	$15,241	120,669
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	$2,346	28,147
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$33,607	$35,545	$36,905	$40,087	$45,797	$55,676	$70,970	$76,565	$79,231	$81,585	$88,806	$97,690	$742,464
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$33,607	$35,545	$36,905	$40,087	$45,797	$55,676	$70,970	$76,565	$79,231	$81,585	$88,806	$97,690	$742,464
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			24,205	25,601	26,580	28,872	32,985	40,100	51,115	55,145	57,065	58,761	63,962	70,360	534,752
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$24,205	$25,601	$26,580	$28,872	$32,985	$40,100	$51,115	$55,145	$57,065	$58,761	$63,962	$70,360	$534,752

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,106,512	($110,897)	$173,149	$40,844	($57,627)	($2,803)	$139,125	($100,017)	$90,473	$26,736	$76,593	($8,274)	$2,373,815
	b. Clearings to Plant			$492,396	$0	($194,614)	$120,940	($2,775)	$0	$798,085	$974,254	($59,717)	$0	($9,711)	$87,948	2,206,806
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	492,396	492,396	297,782	418,722	415,948	415,948	1,214,033	2,188,287	2,128,569	2,128,569	2,118,858	2,206,806	
3	Less: Accumulated Depreciation		$0	0	(574)	(1,149)	(1,496)	(1,985)	(2,470)	(2,955)	(4,372)	(6,925)	(9,408)	(11,891)	(14,363)	
4	CWIP - Non-Interest Bearing		$0	1,614,116	1,503,219	1,870,983	1,790,887	1,736,034	1,733,231	1,074,271	0	150,191	176,927	263,231	167,009	
5	Net Investment (Lines 2 + 3 + 4)		$0	$2,106,512	$1,995,041	$2,167,616	$2,208,113	$2,149,997	$2,146,709	$2,285,349	$2,183,915	$2,271,835	$2,296,088	$2,370,198	$2,359,451	
6	Average Net Investment			$1,053,256	$2,050,777	$2,081,329	$2,187,864	$2,179,055	$2,148,353	$2,216,029	$2,234,632	$2,227,875	$2,283,961	$2,333,143	$2,364,825	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,661	$3,233	$3,282	$3,450	$3,436	$3,387	$3,494	$3,523	$3,513	$3,601	$3,679	$3,729	39,986
	b. Equity Component Grossed Up For Taxes	6.19%		$5,430	$10,574	$10,731	$11,280	$11,235	$11,077	$11,426	$11,521	$11,487	$11,776	$12,029	$12,193	130,758
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$574	$574	$347	$489	$485	$485	$1,416	$2,553	$2,483	$2,483	$2,472	14,363
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other	1.4%		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$7,091	$14,381	$14,587	$15,077	$15,159	$14,949	$15,405	$16,461	$17,552	$17,860	$18,191	$18,393	$185,108
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$7,091	$14,381	$14,587	$15,077	$15,159	$14,949	$15,405	$16,461	$17,552	$17,860	$18,191	$18,393	$185,108
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			7,091	14,381	14,587	15,077	15,159	14,949	15,405	16,461	17,552	17,860	18,191	18,393	185,108
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$7,091	$14,381	$14,587	$15,077	$15,159	$14,949	$15,405	$16,461	$17,552	$17,860	$18,191	$18,393	$185,108

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$522,741	($151,672)	$236,814	$55,862	($78,815)	($3,834)	$190,280	($136,792)	$123,739	$36,566	$104,756	($11,317)	$888,328
	b. Clearings to Plant			$41,219	($42,519)	$7,402	$158,367	$1,663,888	($42,234)	$976,241	$23,760	$3,088	$20,701	$105,390	($35,069)	2,880,235
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$137,986	179,205	136,686	144,088	302,456	1,966,344	1,924,110	2,900,352	2,924,111	2,927,199	2,947,900	3,053,290	3,018,221	
3	Less: Accumulated Depreciation		$0	(483)	(1,110)	(1,589)	(2,093)	(3,151)	(10,034)	(16,768)	(26,919)	(37,154)	(47,399)	(57,717)	(68,403)	
4	CWIP - Non-Interest Bearing		$2,151,541	2,633,064	2,523,911	2,753,323	2,650,817	908,114	946,513	160,552	0	120,651	136,516	135,882	159,635	
5	Net Investment (Lines 2 + 3 + 4)		$2,289,527	$2,811,786	$2,659,487	$2,895,823	$2,951,180	$2,871,306	$2,860,590	$3,044,135	$2,897,192	$3,010,696	$3,037,017	$3,131,456	$3,109,452	
6	Average Net Investment			$2,550,656	$2,735,636	$2,777,655	$2,923,501	$2,911,243	$2,865,948	$2,952,362	$2,970,664	$2,953,944	$3,023,857	$3,084,236	$3,120,454	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$4,022	$4,313	$4,379	$4,609	$4,590	$4,519	$4,655	$4,684	$4,657	$4,768	$4,863	$4,920	54,979
	b. Equity Component Grossed Up For Taxes	6.19%		$13,151	$14,105	$14,321	$15,073	$15,010	$14,776	$15,222	$15,316	$15,230	$15,591	$15,902	$16,089	179,786
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$483	$627	$478	$504	$1,059	$6,882	$6,734	$10,151	$10,234	$10,245	$10,318	$10,687	68,403
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$91	$91	$91	$91	$91	$91	$91	$91	$91	$91	$91	$91	1,090
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$17,746	$19,136	$19,270	$20,278	$20,749	$26,268	$26,702	$30,242	$30,213	$30,694	$31,173	$31,786	$304,257
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$17,746	$19,136	$19,270	$20,278	$20,749	$26,268	$26,702	$30,242	$30,213	$30,694	$31,173	$31,786	$304,257
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			17,746	19,136	19,270	20,278	20,749	26,268	26,702	30,242	30,213	30,694	31,173	31,786	304,257
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$17,746	$19,136	$19,270	$20,278	$20,749	$26,268	$26,702	$30,242	$30,213	$30,694	$31,173	$31,786	$304,257

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$113,270	($102,268)	$159,677	$37,666	($53,143)	($2,585)	$128,301	($92,235)	$83,433	$24,656	$70,634	($7,631)	$359,775
	b. Clearings to Plant			$9,471	($9,368)	$1,631	$136,795	$1,200,621	($8,258)	$569,100	($539)	$12,581	($7,419)	$59,834	($39,065)	1,925,385
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$109,718	119,189	109,821	111,452	248,247	1,448,868	1,440,610	2,009,710	2,009,171	2,021,752	2,014,333	2,074,167	2,035,102	
3	Less: Accumulated Depreciation		$0	(247)	(515)	(762)	(1,013)	(1,571)	(4,831)	(8,073)	(12,595)	(17,115)	(21,664)	(26,196)	(30,863)	
4	CWIP - Non-Interest Bearing		$1,710,771	1,814,569	1,721,669	1,879,715	1,780,587	526,822	532,495	91,695	0	70,852	102,927	113,726	145,160	
5	Net Investment (Lines 2 + 3 + 4)		$1,820,488	$1,933,511	$1,830,975	$1,990,405	$2,027,820	$1,974,119	$1,968,274	$2,093,333	$1,996,576	$2,075,489	$2,095,595	$2,161,697	$2,149,400	
6	Average Net Investment			$1,877,000	$1,882,243	$1,910,690	$2,009,113	$2,000,970	$1,971,196	$2,030,803	$2,044,954	$2,036,032	$2,085,542	$2,128,646	$2,155,548	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$2,959	$2,968	$3,013	$3,168	$3,155	$3,108	$3,202	$3,224	$3,210	$3,288	$3,356	$3,399	38,049
	b. Equity Component Grossed Up For Taxes	6.19%		$9,678	$9,705	$9,851	$10,359	$10,317	$10,163	$10,471	$10,544	$10,498	$10,753	$10,975	$11,114	124,425
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$247	$268	$247	$251	$559	$3,260	$3,241	$4,522	$4,521	$4,549	$4,532	$4,667	30,863
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	867
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$12,956	$13,013	$13,183	$13,849	$14,102	$16,603	$16,986	$18,362	$18,300	$18,662	$18,936	$19,251	$194,204
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$12,956	$13,013	$13,183	$13,849	$14,102	$16,603	$16,986	$18,362	$18,300	$18,662	$18,936	$19,251	$194,204
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			12,956	13,013	13,183	13,849	14,102	16,603	16,986	18,362	18,300	18,662	18,936	19,251	194,204
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$12,956	$13,013	$13,183	$13,849	$14,102	$16,603	$16,986	$18,362	$18,300	$18,662	$18,936	$19,251	$194,204

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,324,537	($657,911)	$1,027,236	$242,313	($341,879)	($16,632)	$825,383	($593,367)	$536,745	$158,615	$454,402	($49,089)	$3,910,353
	b. Clearings to Plant			$115,088	($117,541)	$20,463	$748,072	$7,209,101	$87,444	$3,848,266	$845	$12,682	$38,274	$787,083	($241,296)	12,508,480
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other (D)		($2,772,691)	$0	$0	$0	$0	$0	$2,395,397	$0	$377,294	$0	$0	$0	$0	($0)
2	Plant-in-Service/Depreciation Base		$583,747	698,834	581,293	601,756	1,349,828	8,558,929	8,646,373	12,494,639	12,495,484	12,508,166	12,546,440	13,333,523	13,092,227	
3	Less: Accumulated Depreciation		$0	(778)	(1,710)	(2,485)	(3,288)	(5,087)	(16,499)	(28,028)	(44,687)	(61,348)	(78,025)	(94,754)	(112,532)	
4	CWIP - Non-Interest Bearing		$6,329,366	8,538,815	7,998,445	9,005,219	8,499,460	948,480	3,239,800	216,917	0	524,062	644,403	311,723	503,930	
5	Net Investment (Lines 2 + 3 + 4)		$6,913,113	$9,236,871	$8,578,028	$9,604,490	$9,846,000	$9,502,321	$11,869,674	$12,683,529	$12,450,797	$12,970,881	$13,112,818	$13,550,492	$13,483,625	
6	Average Net Investment			$8,074,992	$8,907,450	$9,091,259	$9,725,245	$9,674,161	$10,685,998	$12,276,601	$12,567,163	$12,710,839	$13,041,849	$13,331,655	$13,517,058	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$12,732	$14,044	$14,334	$15,333	$15,253	$16,848	$19,356	$19,814	$20,041	$20,563	$21,020	$21,312	210,649
	b. Equity Component Grossed Up For Taxes	6.19%		$41,634	$45,926	$46,873	$50,142	$49,879	$55,096	$63,297	$64,795	$65,535	$67,242	$68,736	$69,692	688,846
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$778	$932	$775	$802	$1,800	$11,412	$11,528	$16,660	$16,661	$16,678	$16,729	$17,778	112,532
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$384	$384	$384	$384	$384	$384	$384	$384	$384	$384	$384	$384	4,610
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$55,528	$61,286	$62,366	$66,662	$67,316	$83,740	$94,565	$101,653	$102,621	$104,866	$106,869	$109,166	$1,016,638
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$55,528	$61,286	$62,366	$66,662	$67,316	$83,740	$94,565	$101,653	$102,621	$104,866	$106,869	$109,166	$1,016,638
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			55,528	61,286	62,366	66,662	67,316	83,740	94,565	101,653	102,621	104,866	106,869	109,166	1,016,638
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$55,528	$61,286	$62,366	$66,662	$67,316	$83,740	$94,565	$101,653	$102,621	$104,866	$106,869	$109,166	$1,016,638

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between CapEx (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible.
These figures generate a credit of interest expense ($107,750) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.
DEF used this tab to capture the net effect of all Lateral Underground Hardening projects impacted

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($8,016,062)	($2,807,911)	$4,384,160	$1,034,173	($1,459,113)	($70,984)	$3,522,667	($2,532,440)	$2,290,782	$676,955	$1,939,352	($209,508)	($1,247,929)
	b. Clearings to Plant			$521,137	($531,566)	$92,542	$3,479,142	$32,842,796	$495,729	$14,743,365	$804,747	$19,834	$172,831	$933,468	($437,087)	53,136,938
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$2,739,608	3,260,744	2,729,179	2,821,720	6,300,863	39,143,659	39,639,388	54,382,753	55,187,500	55,207,334	55,380,165	56,313,633	55,876,545	
3	Less: Accumulated Depreciation		$0	(6,849)	(15,001)	(21,824)	(28,878)	(44,630)	(142,489)	(241,588)	(377,545)	(515,514)	(653,532)	(791,982)	(932,766)	
4	CWIP - Non-Interest Bearing		$101,908,322	93,371,124	91,094,778	95,386,397	92,941,428	58,639,519	58,072,805	46,852,108	43,514,921	45,785,868	46,289,992	47,295,876	47,523,456	
5	Net Investment (Lines 2 + 3 + 4)		$104,647,930	$96,625,019	$93,808,956	$98,186,294	$99,213,412	$97,738,547	$97,569,704	$100,993,272	$98,324,876	$100,477,689	$101,016,625	$102,817,526	$102,467,235	
6	Average Net Investment			$100,636,474	$95,216,988	$95,997,625	$98,699,853	$98,475,980	$97,654,125	$99,281,488	$99,659,074	$99,401,282	$100,747,157	$101,917,076	$102,642,381	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$158,670	$150,125	$151,356	$155,617	$155,264	$153,968	$156,534	$157,129	$156,723	$158,845	$160,689	$161,833	1,876,753
	b. Equity Component Grossed Up For Taxes	6.19%		$518,868	$490,926	$494,951	$508,883	$507,729	$503,492	$511,882	$513,829	$512,500	$519,439	$525,471	$529,210	6,137,180
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$6,849	$8,152	$6,823	$7,054	$15,752	$97,859	$99,098	$135,957	$137,969	$138,018	$138,450	$140,784	932,766
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	$1,803	21,637
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$686,191	$651,006	$654,933	$673,357	$680,548	$757,122	$769,317	$808,718	$808,994	$818,105	$826,414	$833,630	$8,968,336
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$686,191	$651,006	$654,933	$673,357	$680,548	$757,122	$769,317	$808,718	$808,994	$818,105	$826,414	$833,630	$8,968,336
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			686,191	651,006	654,933	673,357	680,548	757,122	769,317	808,718	808,994	818,105	826,414	833,630	8,968,336
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$686,191	$651,006	$654,933	$673,357	$680,548	$757,122	$769,317	$808,718	$808,994	$818,105	$826,414	$833,630	$8,968,336

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$195,396	($382,962)	$597,942	$141,048	($199,004)	($9,681)	$480,446	($345,392)	$312,433	$92,328	$264,502	($28,574)	$1,118,481
	b. Clearings to Plant			$38,540	($37,878)	$6,594	$343,614	$4,147,444	$26,284	$1,914,221	$13,330	$14,948	($57,358)	$914,870	($117,723)	7,206,886
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$413,941	452,480	414,602	421,197	764,811	4,912,254	4,938,539	6,852,760	6,866,090	6,881,038	6,823,680	7,738,550	7,620,827	
3	Less: Accumulated Depreciation		$0	(1,000)	(2,094)	(3,096)	(4,114)	(5,962)	(17,833)	(29,768)	(46,329)	(62,922)	(79,551)	(96,042)	(114,743)	
4	CWIP - Non-Interest Bearing		$6,454,361	6,611,218	6,266,134	6,857,482	6,654,915	2,308,468	2,272,502	838,726	480,005	777,489	927,175	276,807	365,956	
5	Net Investment (Lines 2 + 3 + 4)		$6,868,302	$7,062,698	$6,678,642	$7,275,582	$7,415,612	$7,214,760	$7,193,207	$7,661,718	$7,299,766	$7,595,605	$7,671,304	$7,919,315	$7,872,040	
6	Average Net Investment			$6,965,500	$6,870,670	$6,977,112	$7,345,597	$7,315,186	$7,203,984	$7,427,463	$7,480,742	$7,447,685	$7,633,454	$7,795,310	$7,895,677	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$10,982	$10,833	$11,001	$11,582	$11,534	$11,358	$11,711	$11,795	$11,743	$12,035	$12,291	$12,449	139,312
	b. Equity Component Grossed Up For Taxes	6.19%		$35,913	$35,424	$35,973	$37,873	$37,716	$37,143	$38,295	$38,570	$38,399	$39,357	$40,192	$40,709	455,564
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$1,000	$1,093	$1,002	$1,018	$1,848	$11,871	$11,935	$16,561	$16,593	$16,629	$16,491	$18,701	114,743
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	3,269
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$48,168	$47,623	$48,248	$50,745	$51,370	$60,645	$62,213	$67,198	$67,007	$68,294	$69,245	$72,132	$712,888
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$48,168	$47,623	$48,248	$50,745	$51,370	$60,645	$62,213	$67,198	$67,007	$68,294	$69,245	$72,132	$712,888
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			48,168	47,623	48,248	50,745	51,370	60,645	62,213	67,198	67,007	68,294	69,245	72,132	712,888
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$48,168	$47,623	$48,248	$50,745	$51,370	$60,645	$62,213	$67,198	$67,007	$68,294	$69,245	$72,132	$712,888

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$5,070,129	($326,592)	$509,929	$120,286	($169,712)	($8,256)	$409,727	($294,552)	$266,444	$78,738	$225,569	($24,368)	$5,857,341
	b. Clearings to Plant			$26,731	($27,441)	$4,777	$184,179	$4,410,598	$302,153	$1,550,129	$428,033	($318,029)	($1,494)	($159,624)	($1,498)	6,398,514
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$100,574	127,305	99,865	104,642	288,820	4,699,419	5,001,572	6,551,700	6,979,733	6,661,704	6,660,210	6,500,586	6,499,088	
3	Less: Accumulated Depreciation		$0	(335)	(760)	(1,092)	(1,441)	(2,404)	(18,069)	(34,741)	(56,580)	(79,845)	(102,051)	(124,252)	(145,920)	
4	CWIP - Non-Interest Bearing		$1,568,201	6,611,599	6,312,447	6,817,599	6,753,706	2,173,396	1,862,987	722,585	0	584,474	664,706	1,049,899	1,027,028	
5	Net Investment (Lines 2 + 3 + 4)		$1,668,775	$6,738,569	$6,411,552	$6,921,148	$7,041,085	$6,870,411	$6,846,490	$7,239,545	$6,923,154	$7,166,333	$7,222,865	$7,426,233	$7,380,196	
6	Average Net Investment			$4,203,672	$6,575,061	$6,666,350	$6,981,117	$6,955,748	$6,858,450	$7,043,017	$7,081,349	$7,044,743	$7,194,599	$7,324,549	$7,403,214	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,628	$10,367	$10,511	$11,007	$10,967	$10,813	$11,104	$11,165	$11,107	$11,343	$11,548	$11,672	128,233
	b. Equity Component Grossed Up For Taxes	6.19%		$21,674	$33,900	$34,371	$35,994	$35,863	$35,361	$36,313	$36,510	$36,322	$37,094	$37,764	$38,170	419,336
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$335	$424	$333	$349	$963	$15,665	$16,672	$21,839	$23,266	$22,206	$22,201	$21,669	145,920
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	$66	794
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$28,703	$44,757	$45,280	$47,416	$47,859	$61,906	$64,155	$69,581	$70,761	$70,710	$71,580	$71,577	$694,284
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$28,703	$44,757	$45,280	$47,416	$47,859	$61,906	$64,155	$69,581	$70,761	$70,710	$71,580	$71,577	$694,284
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			28,703	44,757	45,280	47,416	47,859	61,906	64,155	69,581	70,761	70,710	71,580	71,577	694,284
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$28,703	$44,757	$45,280	$47,416	$47,859	$61,906	$64,155	$69,581	$70,761	$70,710	$71,580	$71,577	$694,284

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 121 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,351	($4,607)	$7,193	$1,697	($2,394)	($116)	$5,780	($4,155)	$3,759	$1,111	$3,182	($344)	$13,455
	b. Clearings to Plant			$1,965	($2,020)	$352	$3,212	$60,325	($4,019)	$27,016	($1,653)	$477	($32)	$2,892	($2,164)	86,350
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$5,328	7,292	5,272	5,624	8,836	69,161	65,142	92,158	90,505	90,982	90,950	93,842	91,678	
3	Less: Accumulated Depreciation		$0	(19)	(44)	(63)	(83)	(114)	(358)	(587)	(912)	(1,231)	(1,552)	(1,873)	(2,203)	
4	CWIP - Non-Interest Bearing		$83,072	83,458	80,871	87,712	86,197	23,478	27,381	6,145	3,642	6,924	8,067	8,357	10,177	
5	Net Investment (Lines 2 + 3 + 4)		$88,400	$90,732	$86,099	$93,273	$94,950	$92,525	$92,165	$97,715	$93,235	$96,675	$97,465	$100,326	$99,652	
6	Average Net Investment			$89,566	$88,415	$89,686	$94,112	$93,738	$92,345	$94,940	$95,475	$94,955	$97,070	$98,895	$99,989	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$141	$139	$141	$148	$148	$146	$150	$151	$150	$153	$156	$158	1,780
	b. Equity Component Grossed Up For Taxes	6.19%		$462	$456	$462	$485	$483	$476	$489	$492	$490	$500	$510	$516	5,822
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$19	$26	$19	$20	$31	$244	$230	$325	$319	$321	$321	$331	2,203
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	42
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$625	$624	$626	$657	$666	$869	$872	$971	$962	$978	$990	$1,007	$9,848
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$625	$624	$626	$657	$666	$869	$872	$971	$962	$978	$990	$1,007	$9,848
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			625	624	626	657	666	869	872	971	962	978	990	1,007	9,848
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$625	$624	$626	$657	$666	$869	$872	$971	$962	$978	$990	$1,007	$9,848

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$210,925	$198,432	$361,375	$295,681	$461,671	$406,772	$510,396	$339,274	$381,471	$277,973	$262,061	$300,269	$4,006,300
	b. Clearings to Plant			$39,093	$216,269	$95,811	$107,783	$552,616	($20,093)	$170,761	$21,777	$246,094	$738,352	$153,447	$524,777	2,846,687
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	d. Other (D)		($29,558)	$0	$0	$0	$0	$0	$14,678	$0	$14,881	$0	$0	$0	$0	$0
2	Plant-in-Service/Depreciation Base		$1,628,569	1,667,662	1,883,932	1,979,743	2,087,526	2,640,141	2,620,048	2,790,809	2,812,586	3,058,680	3,797,032	3,950,479	4,475,256	
3	Less: Accumulated Depreciation		($40,944)	(46,644)	(52,481)	(59,074)	(66,004)	(73,310)	(82,550)	(91,721)	(101,488)	(111,332)	(122,038)	(135,327)	(149,154)	
4	CWIP - Non-Interest Bearing		$3,206,639	3,378,471	3,360,634	3,626,198	3,814,096	3,723,152	4,164,695	4,504,330	4,836,708	4,972,085	4,511,706	4,620,320	4,395,811	
5	Net Investment (Lines 2 + 3 + 4)		$4,794,265	$4,999,489	$5,192,085	$5,546,866	$5,835,618	$6,289,983	$6,702,193	$7,203,418	$7,547,805	$7,919,432	$8,186,700	$8,435,471	$8,721,913	
6	Average Net Investment			$4,896,877	$5,095,787	$5,369,476	$5,691,242	$6,062,801	$6,496,088	$6,952,805	$7,375,612	$7,733,619	$8,053,066	$8,311,086	$8,578,692	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$7,721	$8,034	$8,466	$8,973	$9,559	$10,242	$10,962	$11,629	$12,193	$12,697	$13,104	$13,526	127,106
	b. Equity Component Grossed Up For Taxes	6.19%		$25,248	$26,273	$27,684	$29,343	$31,259	$33,493	$35,848	$38,028	$39,874	$41,521	$42,851	$44,231	415,651
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$5,700	$5,837	$6,594	$6,929	$7,306	$9,240	$9,170	$9,768	$9,844	$10,705	$13,290	$13,827	108,210
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	$1,072	12,862
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$39,740	$41,216	$43,816	$46,317	$49,196	$54,047	$57,052	$60,496	$62,983	$65,995	$70,316	$72,655	$663,830
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$39,740	$41,216	$43,816	$46,317	$49,196	$54,047	$57,052	$60,496	$62,983	$65,995	$70,316	$72,655	$663,830
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			39,740	41,216	43,816	46,317	49,196	54,047	57,052	60,496	62,983	65,995	70,316	72,655	663,830
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$39,740	$41,216	$43,816	$46,317	$49,196	$54,047	$57,052	$60,496	$62,983	$65,995	$70,316	$72,655	$663,830

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between CapEx (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible.
These figures generate a credit of interest expense ($1,295) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.
DEF used this tab to capture the net effect of all Self Optimizing Grid projects impacted

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 123 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$2,305,455	$2,384,603	$4,342,726	$3,553,263	$5,548,006	$4,888,268	$6,133,533	$4,077,130	$4,584,221	$3,340,464	$3,149,242	$3,608,393	$47,915,304
	b. Clearings to Plant			$589,634	$4,285,855	$836,915	$3,588,041	$7,109,418	($14,066)	$2,421,839	$8,984	$2,305,962	$7,029,398	$452,628	$4,248,522	32,863,129
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$20,916,989	21,506,623	25,792,478	26,629,393	30,217,433	37,326,852	37,312,785	39,734,624	39,743,608	42,049,570	49,078,968	49,531,596	53,780,118	
3	Less: Accumulated Depreciation		($321,970)	(369,033)	(417,423)	(475,456)	(535,372)	(603,361)	(687,347)	(771,300)	(860,703)	(950,127)	(1,044,738)	(1,155,166)	(1,266,612)	
4	CWIP - Non-Interest Bearing		$42,381,841	44,097,662	42,196,410	45,702,221	45,667,443	44,106,030	49,008,365	52,720,060	56,788,206	59,066,465	55,377,531	58,074,145	57,434,016	
5	Net Investment (Lines 2 + 3 + 4)		$62,976,860	$65,235,252	$67,571,465	$71,856,158	$75,349,504	$80,829,521	$85,633,804	$91,683,383	$95,671,110	$100,165,908	$103,411,761	$106,450,575	$109,947,523	
6	Average Net Investment			$64,106,056	$66,403,358	$69,713,811	$73,602,831	$78,089,512	$83,231,662	$88,658,593	$93,677,247	$97,918,509	$101,788,835	$104,931,168	$108,199,049	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$101,074	$104,696	$109,915	$116,047	$123,121	$131,229	$139,785	$147,698	$154,385	$160,487	$165,441	$170,594	1,624,472
	b. Equity Component Grossed Up For Taxes	6.19%		$330,522	$342,367	$359,435	$379,486	$402,619	$429,131	$457,112	$482,987	$504,855	$524,810	$541,011	$557,860	5,312,196
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$47,063	$48,390	$58,033	$59,916	$67,989	$83,985	$83,954	$89,403	$89,423	$94,612	$110,428	$111,446	944,642
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	$13,767	165,198
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$492,426	$509,219	$541,150	$569,216	$607,496	$658,112	$694,617	$733,855	$762,429	$793,675	$830,647	$853,666	$8,046,508
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$492,426	$509,219	$541,150	$569,216	$607,496	$658,112	$694,617	$733,855	$762,429	$793,675	$830,647	$853,666	$8,046,508
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			492,426	509,219	541,150	569,216	607,496	658,112	694,617	733,855	762,429	793,675	830,647	853,666	8,046,508
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$492,426	$509,219	$541,150	$569,216	$607,496	$658,112	$694,617	$733,855	$762,429	$793,675	$830,647	$853,666	$8,046,508

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 124 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$27,242	$25,629	$46,674	$38,189	$59,628	$52,537	$65,921	$43,819	$49,269	$35,902	$33,847	$38,782	$517,439
	b. Clearings to Plant			$15,882	$35,227	$38,190	$32,556	$26,917	$4,240	$29,471	$99,228	$22,111	$54,549	$41,284	$5,065	404,720
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$173,287	189,169	224,397	262,587	295,143	322,060	326,301	355,771	454,999	477,110	531,659	572,943	578,007	
3	Less: Accumulated Depreciation		($1,096)	(1,327)	(1,579)	(1,878)	(2,228)	(2,622)	(3,051)	(3,486)	(3,960)	(4,567)	(5,203)	(5,912)	(6,676)	
4	CWIP - Non-Interest Bearing		$272,174	283,534	273,935	282,419	288,052	320,762	369,059	405,509	350,101	377,259	358,612	351,175	384,892	
5	Net Investment (Lines 2 + 3 + 4)		$444,365	$471,376	$496,753	$543,128	$580,967	$640,201	$692,309	$757,794	$801,139	$849,802	$885,068	$918,206	$956,223	
6	Average Net Investment			$457,871	$484,065	$519,940	$562,047	$610,584	$666,255	$725,051	$779,467	$825,471	$867,435	$901,637	$937,215	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$722	$763	$820	$886	$963	$1,050	$1,143	$1,229	$1,301	$1,368	$1,422	$1,478	13,145
	b. Equity Component Grossed Up For Taxes	6.19%		$2,361	$2,496	$2,681	$2,898	$3,148	$3,435	$3,738	$4,019	$4,256	$4,472	$4,649	$4,832	42,985
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$231	$252	$299	$350	$394	$429	$435	$474	$607	$636	$709	$764	5,581
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$114	$114	$114	$114	$114	$114	$114	$114	$114	$114	$114	$114	1,369
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,428	$3,625	$3,914	$4,248	$4,618	$5,029	$5,431	$5,836	$6,278	$6,590	$6,893	$7,188	$63,079
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,428	$3,625	$3,914	$4,248	$4,618	$5,029	$5,431	$5,836	$6,278	$6,590	$6,893	$7,188	$63,079
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,428	3,625	3,914	4,248	4,618	5,029	5,431	5,836	6,278	6,590	6,893	7,188	63,079
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,428	$3,625	$3,914	$4,248	$4,618	$5,029	$5,431	$5,836	$6,278	$6,590	$6,893	$7,188	$63,079

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 125 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$599,592	$564,080	$1,027,276	$840,528	$1,312,387	$1,156,325	$1,450,894	$964,449	$1,084,402	$790,190	$744,957	$853,569	$11,388,650
	b. Clearings to Plant			$301,301	($62,172)	$498,113	$1,217,300	$342,464	($81,137)	$496,558	($155,629)	($6,888)	$2,551,649	$142,300	$203,849	5,447,707
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$7,274,037	7,575,339	7,513,166	8,011,279	9,228,578	9,571,043	9,489,905	9,986,463	9,830,834	9,823,946	12,375,595	12,517,895	12,721,744	
3	Less: Accumulated Depreciation		($83,032)	(101,217)	(120,155)	(138,938)	(158,966)	(182,038)	(205,965)	(229,690)	(254,656)	(279,233)	(303,793)	(334,732)	(366,027)	
4	CWIP - Non-Interest Bearing		$10,578,494	10,876,784	11,503,037	12,032,201	11,655,430	12,625,352	13,862,814	14,817,150	15,937,229	17,028,519	15,267,061	15,869,717	16,519,437	
5	Net Investment (Lines 2 + 3 + 4)		$17,769,499	$18,350,906	$18,896,048	$19,904,542	$20,725,042	$22,014,357	$23,146,754	$24,573,923	$25,513,407	$26,573,232	$27,338,862	$28,052,880	$28,875,154	
6	Average Net Investment			$18,060,203	$18,623,477	$19,400,295	$20,314,792	$21,369,699	$22,580,556	$23,860,339	$25,043,665	$26,043,319	$26,956,047	$27,695,871	$28,464,017	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$28,475	$29,363	$30,588	$32,030	$33,693	$35,602	$37,620	$39,486	$41,062	$42,501	$43,667	$44,878	438,963
	b. Equity Component Grossed Up For Taxes	6.19%		$93,116	$96,020	$100,025	$104,740	$110,179	$116,422	$123,021	$129,122	$134,276	$138,982	$142,796	$146,757	1,435,457
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$18,185	$18,938	$18,783	$20,028	$23,071	$23,928	$23,725	$24,966	$24,577	$24,560	$30,939	$31,295	282,995
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	$4,787	57,449
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$144,563	$149,109	$154,183	$161,586	$171,731	$180,739	$189,153	$198,361	$204,702	$210,830	$222,190	$227,717	$2,214,864
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$144,563	$149,109	$154,183	$161,586	$171,731	$180,739	$189,153	$198,361	$204,702	$210,830	$222,190	$227,717	$2,214,864
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			144,563	149,109	154,183	161,586	171,731	180,739	189,153	198,361	204,702	210,830	222,190	227,717	2,214,864
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$144,563	$149,109	$154,183	$161,586	$171,731	$180,739	$189,153	$198,361	$204,702	$210,830	$222,190	$227,717	$2,214,864

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$11,713	$11,020	$20,068	$16,420	$25,638	$22,589	$28,344	$18,841	$21,184	$15,437	$14,553	$16,675	$222,484
	b. Clearings to Plant			$30,898	$7,246	$12,711	$34,682	$4,965	($65)	$26,413	$18,542	$0	$9,950	$61	$594	145,997
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$102,530	133,428	140,673	153,384	188,066	193,031	192,966	219,379	237,921	237,921	247,871	247,933	248,527	
3	Less: Accumulated Depreciation		($1,977)	(2,224)	(2,547)	(2,887)	(3,257)	(3,712)	(4,178)	(4,645)	(5,175)	(5,750)	(6,325)	(6,924)	(7,523)	
4	CWIP - Non-Interest Bearing		$161,425	142,240	146,015	153,372	135,110	155,783	178,438	180,369	180,668	201,852	207,339	221,831	237,912	
5	Net Investment (Lines 2 + 3 + 4)		$261,978	$273,444	$284,141	$303,869	$319,919	$345,103	$367,226	$395,103	$413,414	$434,024	$448,885	$462,840	$478,915	
6	Average Net Investment			$267,711	$278,792	$294,005	$311,894	$332,511	$356,164	$381,164	$404,259	$423,719	$441,455	$455,863	$470,878	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$422	$440	$464	$492	$524	$562	$601	$637	$668	$696	$719	$742	6,966
	b. Equity Component Grossed Up For Taxes	6.19%		$1,380	$1,437	$1,516	$1,608	$1,714	$1,836	$1,965	$2,084	$2,185	$2,276	$2,350	$2,428	22,781
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$248	$322	$340	$371	$454	$466	$466	$530	$575	$575	$599	$599	5,546
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$67	$67	$67	$67	$67	$67	$67	$67	$67	$67	$67	$67	810
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$2,118	$2,267	$2,387	$2,538	$2,761	$2,932	$3,100	$3,319	$3,495	$3,615	$3,736	$3,837	$36,103
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$2,118	$2,267	$2,387	$2,538	$2,761	$2,932	$3,100	$3,319	$3,495	$3,615	$3,736	$3,837	$36,103
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,118	2,267	2,387	2,538	2,761	2,932	3,100	3,319	3,495	3,615	3,736	3,837	36,103
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,118	$2,267	$2,387	$2,538	$2,761	$2,932	$3,100	$3,319	$3,495	$3,615	$3,736	$3,837	$36,103

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 127 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$245,020	$27,500	$50,081	$40,977	$63,981	$56,373	$70,733	$47,018	$52,866	$38,523	$36,318	$41,613	$771,004
	b. Clearings to Plant			$101,805	$82,756	$129,097	$16,670	$122,056	$45,772	$17,453	$32,266	$32,565	$97	$727	$6,316	587,580
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$32,626	134,431	217,186	346,283	362,953	485,010	530,782	548,235	580,500	613,066	613,163	613,890	620,206	
3	Less: Accumulated Depreciation		($16)	(124)	(572)	(1,296)	(2,451)	(3,661)	(5,277)	(7,047)	(8,874)	(10,809)	(12,853)	(14,896)	(16,943)	
4	CWIP - Non-Interest Bearing		$24,824	168,040	112,784	33,768	58,075	0	10,601	63,881	78,634	98,935	137,361	172,951	208,249	
5	Net Investment (Lines 2 + 3 + 4)		$57,434	$302,346	$329,398	$378,755	$418,578	$481,349	$536,105	$605,069	$650,260	$701,192	$737,671	$771,945	$811,512	
6	Average Net Investment			$179,890	$315,872	$354,076	$398,666	$449,963	$508,727	$570,587	$627,665	$675,726	$719,431	$754,808	$791,728	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$284	$498	$558	$629	$709	$802	$900	$990	$1,065	$1,134	$1,190	$1,248	10,007
	b. Equity Component Grossed Up For Taxes	6.19%		$927	$1,629	$1,826	$2,055	$2,320	$2,623	$2,942	$3,236	$3,484	$3,709	$3,892	$4,082	32,725
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$109	$448	$724	$1,154	$1,210	$1,617	$1,769	$1,827	$1,935	$2,044	$2,044	$2,046	16,927
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	258
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,341	$2,596	$3,129	$3,860	$4,261	$5,063	$5,632	$6,075	$6,506	$6,909	$7,147	$7,398	$59,917
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$1,341	$2,596	$3,129	$3,860	$4,261	$5,063	$5,632	$6,075	$6,506	$6,909	$7,147	$7,398	$59,917
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			1,341	2,596	3,129	3,860	4,261	5,063	5,632	6,075	6,506	6,909	7,147	7,398	59,917
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,341	$2,596	$3,129	$3,860	$4,261	$5,063	$5,632	$6,075	$6,506	$6,909	$7,147	$7,398	$59,917

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$71,256	$67,036	$122,082	$99,889	$155,965	$137,419	$172,425	$114,616	$128,871	$93,907	$88,531	$101,439	$1,353,437
	b. Clearings to Plant			$23,516	$67,633	$27,249	$29,876	$836,457	$2,674	$28,916	$73,226	$91,750	$17,759	$12,279	($123,975)	1,087,362
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$424,501	448,017	515,650	542,899	572,775	1,409,233	1,411,907	1,440,823	1,514,049	1,605,799	1,623,558	1,635,837	1,511,862	
3	Less: Accumulated Depreciation		($9,982)	(12,105)	(14,345)	(16,923)	(19,638)	(22,502)	(29,548)	(36,607)	(43,811)	(51,382)	(59,411)	(67,528)	(75,708)	
4	CWIP - Non-Interest Bearing		$552,018	599,758	599,160	693,993	764,006	83,514	218,258	361,768	403,158	440,279	516,427	592,679	818,093	
5	Net Investment (Lines 2 + 3 + 4)		$966,536	$1,035,670	$1,100,465	$1,219,969	$1,317,144	$1,470,245	$1,600,618	$1,765,983	$1,873,395	$1,994,696	$2,080,574	$2,160,988	$2,254,247	
6	Average Net Investment			$1,001,103	$1,068,067	$1,160,217	$1,268,557	$1,393,694	$1,535,431	$1,683,300	$1,819,689	$1,934,046	$2,037,635	$2,120,781	$2,207,617	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,578	$1,684	$1,829	$2,000	$2,197	$2,421	$2,654	$2,869	$3,049	$3,213	$3,344	$3,481	30,320
	b. Equity Component Grossed Up For Taxes	6.19%		$5,162	$5,507	$5,982	$6,541	$7,186	$7,916	$8,679	$9,382	$9,972	$10,506	$10,934	$11,382	99,148
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$2,123	$2,240	$2,578	$2,714	$2,864	$7,046	$7,060	$7,204	$7,570	$8,029	$8,118	$8,179	65,725
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$279	$279	$279	$279	$279	$279	$279	$279	$279	$279	$279	$279	3,353
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$9,142	$9,710	$10,669	$11,534	$12,526	$17,663	$18,672	$19,735	$20,871	$22,027	$22,675	$23,321	$198,545
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$9,142	$9,710	$10,669	$11,534	$12,526	$17,663	$18,672	$19,735	$20,871	$22,027	$22,675	$23,321	$198,545
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			9,142	9,710	10,669	11,534	12,526	17,663	18,672	19,735	20,871	22,027	22,675	23,321	198,545
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$9,142	$9,710	$10,669	$11,534	$12,526	$17,663	$18,672	$19,735	$20,871	$22,027	$22,675	$23,321	$198,545

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$17,515	$3,794	$6,909	$5,653	$8,826	$7,777	$9,758	$6,486	$7,293	$5,314	$5,010	$5,741	$90,075
	b. Clearings to Plant			$0	$490	$891	$0	$11,541	$3,730	$4,534	$41,668	$9,518	$420	$11,542	$1,224	85,559
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	490	1,381	1,381	12,922	16,652	21,186	62,854	72,373	72,793	84,335	85,559	
3	Less: Accumulated Depreciation		$0	0	0	(2)	(7)	(11)	(57)	(116)	(190)	(412)	(667)	(924)	(1,221)	
4	CWIP - Non-Interest Bearing		$0	17,515	20,818	26,836	32,489	29,775	33,821	39,045	3,863	1,638	6,532	0	4,516	
5	Net Investment (Lines 2 + 3 + 4)		$0	$17,515	$21,308	$28,215	$33,863	$42,685	$50,416	$60,115	$66,527	$73,598	$78,658	$83,411	$88,854	
6	Average Net Investment			$8,757	$19,411	$24,762	$31,039	$38,274	$46,550	$55,266	$63,321	$70,063	$76,128	$81,034	$86,133	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$14	$31	$39	$49	$60	$73	$87	$100	$110	$120	$128	$136	947
	b. Equity Component Grossed Up For Taxes	6.19%		$45	$100	$128	$160	$197	$240	$285	$326	$361	$393	$418	$444	3,097
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$0	$0	$2	$5	$5	$46	$59	$75	$222	$255	$257	$297	1,221
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$59	$131	$168	$214	$263	$359	$431	$501	$693	$768	$802	$877	$5,265
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$59	$131	$168	$214	$263	$359	$431	$501	$693	$768	$802	$877	$5,265
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			59	131	168	214	263	359	431	501	693	768	802	877	5,265
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$59	$131	$168	$214	$263	$359	$431	$501	$693	$768	$802	$877	$5,265

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$322,961	$610,609	$433,494	$845,457	$1,003,105	$371,512	$758,737	$833,546	$881,375	$564,337	$859,327	$808,199	$8,292,659
	b. Clearings to Plant			$262,542	$498,207	$42,957	$318,347	$2,038,255	($539,237)	$569,621	($35,122)	$353,917	$1,058,991	$392,682	$858,158	5,819,319
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$4,289,309	4,551,851	5,050,059	5,093,016	5,411,363	7,449,618	6,910,381	7,480,002	7,444,879	7,798,796	8,857,788	9,250,470	10,108,628	
3	Less: Accumulated Depreciation		($68,982)	(83,995)	(99,926)	(117,601)	(135,427)	(154,367)	(180,440)	(204,627)	(230,807)	(256,864)	(284,160)	(315,162)	(347,538)	
4	CWIP - Non-Interest Bearing		$5,320,289	5,380,708	5,493,110	5,883,646	6,410,756	5,375,606	6,286,355	6,475,471	7,344,139	7,871,597	7,376,943	7,843,588	7,793,629	
5	Net Investment (Lines 2 + 3 + 4)		$9,540,616	$9,848,564	$10,443,242	$10,859,061	$11,686,692	$12,670,857	$13,016,296	$13,750,846	$14,558,212	$15,413,530	$15,950,571	$16,778,897	$17,554,718	
6	Average Net Investment			$9,694,590	$10,145,903	$10,651,151	$11,272,876	$12,178,775	$12,843,576	$13,383,571	$14,154,529	$14,985,871	$15,682,051	$16,364,734	$17,166,807	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$15,285	$15,997	$16,793	$17,774	$19,202	$20,250	$21,101	$22,317	$23,628	$24,725	$25,802	$27,066	249,940
	b. Equity Component Grossed Up For Taxes	6.19%		$49,984	$52,311	$54,916	$58,121	$62,792	$66,220	$69,004	$72,979	$77,265	$80,855	$84,374	$88,510	817,331
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.2%		$15,013	$15,931	$17,675	$17,826	$18,940	$26,074	$24,186	$26,180	$26,057	$27,296	$31,002	$32,377	278,556
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	$2,823	33,876
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$83,105	$87,062	$92,207	$96,544	$103,757	$115,366	$117,115	$124,299	$129,773	$135,699	$144,001	$150,776	$1,379,704
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$83,105	$87,062	$92,207	$96,544	$103,757	$115,366	$117,115	$124,299	$129,773	$135,699	$144,001	$150,776	$1,379,704
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			83,105	87,062	92,207	96,544	103,757	115,366	117,115	124,299	129,773	135,699	144,001	150,776	1,379,704
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$83,105	$87,062	$92,207	$96,544	$103,757	$115,366	$117,115	$124,299	$129,773	$135,699	$144,001	$150,776	$1,379,704

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$471,292	$1,373,171	$974,863	$1,901,309	$2,255,835	$835,477	$1,706,288	$1,874,522	$1,982,083	$1,269,112	$1,932,501	$1,817,520	$18,393,974
	b. Clearings to Plant			$573,695	$1,548,710	$205,102	$826,754	$4,748,315	($565,147)	$1,089,205	$57,004	$646,599	$1,629,550	$312,975	$1,349,938	12,422,699
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$10,310,123	10,883,818	12,432,528	12,637,630	13,464,383	18,212,699	17,647,552	18,736,756	18,793,760	19,440,359	21,069,909	21,382,885	22,732,822	
3	Less: Accumulated Depreciation		($103,347)	(126,545)	(151,034)	(179,007)	(207,441)	(237,736)	(278,715)	(318,422)	(360,580)	(402,866)	(446,606)	(494,014)	(542,125)	
4	CWIP - Non-Interest Bearing		$12,533,829	12,431,425	12,255,886	13,025,648	14,100,204	11,607,724	13,008,347	13,625,431	15,442,949	16,778,433	16,417,995	18,037,521	18,505,104	
5	Net Investment (Lines 2 + 3 + 4)		$22,740,605	$23,188,698	$24,537,381	$25,484,271	$27,357,146	$29,582,686	$30,377,184	$32,043,765	$33,876,130	$35,815,927	$37,041,298	$38,926,392	$40,695,801	
6	Average Net Investment			$22,964,651	$23,863,040	$25,010,826	$26,420,708	$28,469,916	$29,979,935	$31,210,475	$32,959,947	$34,846,028	$36,428,612	$37,983,845	$39,811,096	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$36,208	$37,624	$39,434	$41,657	$44,888	$47,268	$49,209	$51,967	$54,941	$57,436	$59,888	$62,769	583,286
	b. Equity Component Grossed Up For Taxes	6.19%		$118,403	$123,035	$128,952	$136,222	$146,787	$154,573	$160,917	$169,937	$179,661	$187,821	$195,840	$205,261	1,907,408
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$23,198	$24,489	$27,973	$28,435	$30,295	$40,979	$39,707	$42,158	$42,286	$43,741	$47,407	$48,111	438,778
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	$6,786	81,427
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$184,594	$191,933	$203,145	$213,099	$228,755	$249,605	$256,618	$270,847	$283,674	$295,783	$309,920	$322,927	$3,010,900
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$184,594	$191,933	$203,145	$213,099	$228,755	$249,605	$256,618	$270,847	$283,674	$295,783	$309,920	$322,927	$3,010,900
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			184,594	191,933	203,145	213,099	228,755	249,605	256,618	270,847	283,674	295,783	309,920	322,927	3,010,900
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$184,594	$191,933	$203,145	$213,099	$228,755	$249,605	$256,618	$270,847	$283,674	$295,783	$309,920	$322,927	$3,010,900

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$50,585	$95,639	$67,897	$132,422	$157,114	$58,189	$118,840	$130,557	$138,048	$88,391	$134,595	$126,587	$1,298,864
	b. Clearings to Plant			$69,871	$158,332	$176,301	$147,917	$172,950	$4,504	$314,953	($23,747)	$66,161	$132,947	($9,578)	($41,464)	1,169,146
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$414,149	484,020	642,352	818,653	966,570	1,139,520	1,144,024	1,458,976	1,435,230	1,501,390	1,634,337	1,624,759	1,583,296	
3	Less: Accumulated Depreciation		($3,237)	(3,789)	(4,434)	(5,291)	(6,382)	(7,671)	(9,190)	(10,716)	(12,661)	(14,575)	(16,577)	(18,756)	(20,922)	
4	CWIP - Non-Interest Bearing		$720,365	701,079	638,386	529,982	514,487	498,652	552,337	356,224	510,528	582,415	537,859	682,032	850,082	
5	Net Investment (Lines 2 + 3 + 4)		$1,131,277	$1,181,310	$1,276,303	$1,343,344	$1,474,675	$1,630,501	$1,687,171	$1,804,485	$1,933,096	$2,069,231	$2,155,620	$2,288,036	$2,412,456	
6	Average Net Investment			$1,156,294	$1,228,807	$1,309,824	$1,409,010	$1,552,588	$1,658,836	$1,745,828	$1,868,790	$2,001,163	$2,112,425	$2,221,828	$2,350,246	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$1,823	$1,937	$2,065	$2,222	$2,448	$2,615	$2,753	$2,946	$3,155	$3,331	$3,503	$3,706	32,504
	b. Equity Component Grossed Up For Taxes	6.19%		$5,962	$6,336	$6,753	$7,265	$8,005	$8,553	$9,001	$9,635	$10,318	$10,891	$11,455	$12,118	106,291
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.6%		$552	$645	$856	$1,092	$1,289	$1,519	$1,525	$1,945	$1,914	$2,002	$2,179	$2,166	17,685
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	$273	3,271
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$8,610	$9,191	$9,947	$10,850	$12,014	$12,960	$13,552	$14,800	$15,659	$16,496	$17,410	$18,262	$159,752
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$8,610	$9,191	$9,947	$10,850	$12,014	$12,960	$13,552	$14,800	$15,659	$16,496	$17,410	$18,262	$159,752
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			8,610	9,191	9,947	10,850	12,014	12,960	13,552	14,800	15,659	16,496	17,410	18,262	159,752
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$8,610	$9,191	$9,947	$10,850	$12,014	$12,960	$13,552	$14,800	$15,659	$16,496	$17,410	$18,262	$159,752

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$218,366	$412,855	$293,101	$571,644	$678,235	$251,193	$513,009	$563,590	$595,929	$381,569	$581,022	$546,452	$5,606,966
	b. Clearings to Plant			$113,542	$573,245	$837,659	$447,468	$644,210	($40,017)	$902,895	$2,640	$168,911	$907,730	$9,851	$221,817	4,789,950
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$2,044,858	2,158,399	2,731,644	3,569,303	4,016,771	4,660,981	4,620,963	5,523,859	5,526,499	5,695,410	6,603,140	6,612,990	6,834,807	
3	Less: Accumulated Depreciation		($31,472)	(36,585)	(41,981)	(48,810)	(57,733)	(67,775)	(79,427)	(90,980)	(104,789)	(118,606)	(132,844)	(149,352)	(165,885)	
4	CWIP - Non-Interest Bearing		$3,593,622	3,698,446	3,538,056	2,993,498	3,117,674	3,151,699	3,442,910	3,053,024	3,613,974	4,040,992	3,514,831	4,086,003	4,410,638	
5	Net Investment (Lines 2 + 3 + 4)		$5,607,007	$5,820,261	$6,227,720	$6,513,991	$7,076,712	$7,744,905	$7,984,446	$8,485,903	$9,035,683	$9,617,796	$9,985,127	$10,549,641	$11,079,561	
6	Average Net Investment			$5,713,634	$6,023,990	$6,370,855	$6,795,352	$7,410,809	$7,864,675	$8,235,174	$8,760,793	$9,326,740	$9,801,462	$10,267,384	$10,814,601	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,008	$9,498	$10,045	$10,714	$11,684	$12,400	$12,984	$13,813	$14,705	$15,454	$16,188	$17,051	153,544
	b. Equity Component Grossed Up For Taxes	6.19%		$29,459	$31,059	$32,847	$35,036	$38,209	$40,549	$42,459	$45,169	$48,087	$50,535	$52,937	$55,759	502,106
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$5,112	$5,396	$6,829	$8,923	$10,042	$11,652	$11,552	$13,810	$13,816	$14,239	$16,508	$16,532	134,412
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	$1,346	16,150
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$44,925	$47,299	$51,067	$56,019	$61,281	$65,947	$68,342	$74,138	$77,955	$81,573	$86,979	$90,688	$806,213
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$44,925	$47,299	$51,067	$56,019	$61,281	$65,947	$68,342	$74,138	$77,955	$81,573	$86,979	$90,688	$806,213
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			44,925	47,299	51,067	56,019	61,281	65,947	68,342	74,138	77,955	81,573	86,979	90,688	806,213
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$44,925	$47,299	$51,067	$56,019	$61,281	$65,947	$68,342	$74,138	$77,955	$81,573	$86,979	$90,688	$806,213

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 134 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$146,516	$277,012	$196,661	$383,554	$455,073	$168,542	$344,212	$378,150	$399,849	$256,020	$389,847	$366,651	$3,762,088
	b. Clearings to Plant			$40,859	$555,719	$37,773	$38,428	$389,840	($132,075)	$429,963	($62,766)	$126,100	$101,935	$402,323	$274,428	2,202,527
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$2,383,403	2,424,261	2,979,981	3,017,754	3,056,182	3,446,022	3,313,947	3,743,910	3,681,143	3,807,243	3,909,178	4,311,501	4,585,929	
3	Less: Accumulated Depreciation		($14,363)	(20,123)	(25,982)	(33,183)	(40,476)	(47,862)	(56,190)	(64,198)	(73,246)	(82,142)	(91,343)	(100,790)	(111,210)	
4	CWIP - Non-Interest Bearing		$1,959,907	2,065,564	1,786,857	1,945,744	2,290,871	2,356,104	2,656,721	2,570,971	3,011,887	3,285,636	3,439,721	3,427,245	3,519,468	
5	Net Investment (Lines 2 + 3 + 4)		$4,328,946	$4,469,703	$4,740,856	$4,930,315	$5,306,576	$5,754,264	$5,914,478	$6,250,682	$6,619,784	$7,010,737	$7,257,556	$7,637,956	$7,994,187	
6	Average Net Investment			$4,399,324	$4,605,279	$4,835,586	$5,118,446	$5,530,420	$5,834,371	$6,082,580	$6,435,233	$6,815,261	$7,134,147	$7,447,756	$7,816,072	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,936	$7,261	$7,624	$8,070	$8,720	$9,199	$9,590	$10,146	$10,745	$11,248	$11,743	$12,323	113,606
	b. Equity Component Grossed Up For Taxes	6.19%		$22,682	$23,744	$24,932	$26,390	$28,514	$30,081	$31,361	$33,179	$35,139	$36,783	$38,400	$40,299	371,503
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.9%		$5,760	$5,859	$7,202	$7,293	$7,386	$8,328	$8,009	$9,048	$8,896	$9,201	$9,447	$10,419	96,847
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	$1,569	18,824
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$36,947	$38,432	$41,326	$43,322	$46,188	$49,177	$50,529	$53,942	$56,349	$58,800	$61,158	$64,610	$600,780
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$36,947	$38,432	$41,326	$43,322	$46,188	$49,177	$50,529	$53,942	$56,349	$58,800	$61,158	$64,610	$600,780
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			36,947	38,432	41,326	43,322	46,188	49,177	50,529	53,942	56,349	58,800	61,158	64,610	600,780
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$36,947	$38,432	$41,326	$43,322	$46,188	$49,177	$50,529	$53,942	$56,349	$58,800	$61,158	$64,610	$600,780

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 135 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$238,130	$24,944	$17,709	$34,538	$40,978	$15,177	$30,995	$34,051	$36,005	$23,054	$35,104	$33,016	$563,700
	b. Clearings to Plant			$53	$203,182	$5,204	$89	$32,521	$133,236	$5,651	$4,701	$628	$110	$17,458	$5,745	408,581
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$4,366	4,420	207,602	212,806	212,896	245,417	378,653	384,304	389,005	389,633	389,744	407,202	412,948	
3	Less: Accumulated Depreciation		($18)	(32)	(47)	(739)	(1,449)	(2,158)	(2,976)	(4,238)	(5,519)	(6,816)	(8,115)	(9,414)	(10,771)	
4	CWIP - Non-Interest Bearing		$2,812	240,889	62,650	75,155	109,603	118,059	0	25,344	$4,694	90,071	113,014	130,660	157,931	
5	Net Investment (Lines 2 + 3 + 4)		$7,160	$245,276	$270,205	$287,222	$321,050	$361,318	$375,677	$405,410	$438,180	$472,888	$494,643	$528,448	$560,107	
6	Average Net Investment			$126,218	$257,740	$278,713	$304,136	$341,184	$368,497	$390,543	$421,795	$455,534	$483,766	$511,546	$544,278	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$199	$406	$439	$480	$538	$581	$616	$665	$718	$763	$807	$858	7,070
	b. Equity Component Grossed Up For Taxes	6.19%		$651	$1,329	$1,437	$1,568	$1,759	$1,900	$2,014	$2,175	$2,349	$2,494	$2,637	$2,806	23,119
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.0%		$15	$15	$692	$709	$710	$818	$1,262	$1,281	$1,297	$1,299	$1,299	$1,357	10,753
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	34
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$867	$1,753	$2,571	$2,760	$3,010	$3,302	$3,894	$4,124	$4,366	$4,559	$4,746	$5,025	$40,976
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$867	$1,753	$2,571	$2,760	$3,010	$3,302	$3,894	$4,124	$4,366	$4,559	$4,746	$5,025	$40,976
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			867	1,753	2,571	2,760	3,010	3,302	3,894	4,124	4,366	4,559	4,746	5,025	40,976
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$867	$1,753	$2,571	$2,760	$3,010	$3,302	$3,894	$4,124	$4,366	$4,559	$4,746	$5,025	$40,976

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 136 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$8,143	$1,336	$949	$1,850	$2,196	$813	$1,661	$1,824	$1,929	$1,235	$1,881	$1,769	$25,586
	b. Clearings to Plant			($44)	$199	$200	($280)	$24,968	($3,437)	$2,294	($1,035)	($3,106)	($236)	($6,578)	($7,234)	5,712
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$16,413	16,369	16,568	16,768	16,488	41,456	38,019	40,313	39,278	36,172	35,936	29,358	22,125	
3	Less: Accumulated Depreciation		$0	(82)	(164)	(247)	(331)	(413)	(620)	(810)	(1,012)	(1,208)	(1,389)	(1,569)	(1,716)	
4	CWIP - Non-Interest Bearing		$10,568	18,755	19,892	20,641	22,772	0	4,250	3,616	6,475	11,510	12,982	21,440	30,442	
5	Net Investment (Lines 2 + 3 + 4)		$26,981	$35,042	$36,297	$37,162	$38,929	$41,042	$41,648	$43,119	$44,741	$46,474	$47,528	$49,230	$50,852	
6	Average Net Investment			$31,012	$35,669	$36,730	$38,046	$39,986	$41,345	$42,383	$43,930	$45,608	$47,001	$48,379	$50,041	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$49	$56	$58	$60	$63	$65	$67	$69	$72	$74	$76	$79	789
	b. Equity Component Grossed Up For Taxes	6.19%		$160	$184	$189	$196	$206	$213	$219	$226	$235	$242	$249	$258	2,579
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	6.0%		$82	$82	$83	$84	$82	$207	$190	$202	$196	$181	$180	$147	1,716
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	$11	130
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$302	$333	$341	$351	$362	$496	$486	$508	$514	$508	$516	$494	$5,212
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$302	$333	$341	$351	$362	$496	$486	$508	$514	$508	$516	$494	$5,212
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			302	333	341	351	362	496	486	508	514	508	516	494	5,212
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$302	$333	$341	$351	$362	$496	$486	$508	$514	$508	$516	$494	$5,212

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 137 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$27,185	$8,617	$6,117	$11,931	$14,155	$5,243	$10,707	$11,763	$12,438	$7,964	$12,126	$11,405	$139,650
	b. Clearings to Plant			$0	$23,388	$6	$138	$8,267	$57,786	$70	$1,231	$1,917	$26	$10,144	$28,660	131,632
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$11,016	11,016	34,404	34,410	34,548	42,815	100,601	100,670	101,902	103,819	103,845	113,988	142,648	
3	Less: Accumulated Depreciation		($185)	(224)	(263)	(384)	(505)	(627)	(778)	(1,132)	(1,487)	(1,847)	(2,212)	(2,579)	(2,980)	
4	CWIP - Non-Interest Bearing		$16,338	43,523	28,752	34,862	46,655	52,544	0	10,638	21,169	31,689	39,627	41,610	24,355	
5	Net Investment (Lines 2 + 3 + 4)		$27,168	$54,315	$62,893	$68,889	$80,698	$94,732	$99,823	$110,176	$121,583	$133,662	$141,259	$153,020	$164,023	
6	Average Net Investment			$40,742	$58,604	$65,891	$74,793	$87,715	$97,277	$104,999	$115,879	$127,622	$137,460	$147,139	$158,521	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$64	$92	$104	$118	$138	$153	$166	$183	$201	$217	$232	$250	1,918
	b. Equity Component Grossed Up For Taxes	6.19%		$210	$302	$340	$386	$452	$502	$541	$597	$658	$709	$759	$817	6,273
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	4.23%		$39	$39	$121	$121	$122	$151	$355	$355	$359	$366	$366	$402	2,795
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	87
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$320	$441	$572	$632	$720	$813	$1,069	$1,142	$1,226	$1,299	$1,364	$1,476	$11,074
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$320	$441	$572	$632	$720	$813	$1,069	$1,142	$1,226	$1,299	$1,364	$1,476	$11,074
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			320	441	572	632	720	813	1,069	1,142	1,226	1,299	1,364	1,476	11,074
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$320	$441	$572	$632	$720	$813	$1,069	$1,142	$1,226	$1,299	$1,364	$1,476	$11,074

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 138 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			($129)	($2,034)	($234,453)	$4,209	$1,812	($5,776)	$0	$351	($57,941)	$0	$422	$0	($293,539)
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	d. Other (D)		($1,910)	$0	$0	$0	$0	$0	$1,910	$0	$0	$0	$0	$0	$0	$0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$479,328	479,199	477,165	242,712	246,921	248,733	244,867	244,867	245,218	187,277	187,277	187,699	187,699	
5	Net Investment (Lines 2 + 3 + 4)		$479,328	$479,199	$477,165	$242,712	$246,921	$248,733	$244,867	$244,867	$245,218	$187,277	$187,277	$187,699	$187,699	
6	Average Net Investment			$479,263	$478,182	$359,938	$244,817	$247,827	$246,800	$244,867	$245,042	$216,247	$187,277	$187,488	$187,699	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$756	$754	$568	$386	$391	$389	$386	$386	$341	$295	$296	$296	5,243
	b. Equity Component Grossed Up For Taxes	6.19%		$2,471	$2,465	$1,856	$1,262	$1,278	$1,272	$1,263	$1,263	$1,115	$966	$967	$968	17,146
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.0%		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,227	$3,219	$2,423	$1,648	$1,669	$1,662	$1,649	$1,650	$1,456	$1,261	$1,262	$1,264	$22,389
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,227	$3,219	$2,423	$1,648	$1,669	$1,662	$1,649	$1,650	$1,456	$1,261	$1,262	$1,264	$22,389
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			3,227	3,219	2,423	1,648	1,669	1,662	1,649	1,650	1,456	1,261	1,262	1,264	22,389
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,227	$3,219	$2,423	$1,648	$1,669	$1,662	$1,649	$1,650	$1,456	$1,261	$1,262	$1,264	$22,389

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between CapEx (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible.
These figures generate a credit of interest expense ($71) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.
DEF used this tab to capture the net effect of all Underground Flood Mitigation projects impacted

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 139 of 164

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$160,549	$303,706	$501,470	$271,308	$472,052	$363,638	$391,030	$590,086	$240,891	$421,072	$304,720	$284,480	$4,305,002
	b. Clearings to Plant			($48,906)	$0	$0	$0	$0	$0	$0	$0	$0	($0)	$0	$4,265,738	4,216,832
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$48,906	0	0	0	0	0	0	0	0	0	0	0	4,265,738	
3	Less: Accumulated Depreciation		$0	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	
4	CWIP - Non-Interest Bearing		$1,205	210,661	514,367	1,015,837	1,287,144	1,759,196	2,122,834	2,513,864	3,103,950	3,344,841	3,765,913	4,070,634	89,375	
5	Net Investment (Lines 2 + 3 + 4)		$50,111	$210,587	$514,293	$1,015,763	$1,287,071	$1,759,123	$2,122,761	$2,513,791	$3,103,877	$3,344,768	$3,765,840	$4,070,560	$4,355,040	
6	Average Net Investment			$130,349	$362,440	$765,028	$1,151,417	$1,523,097	$1,940,942	$2,318,276	$2,808,834	$3,224,322	$3,555,304	$3,918,200	$4,212,800	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$206	$571	$1,206	$1,815	$2,401	$3,060	$3,655	$4,429	$5,084	$5,606	$6,178	$6,642	40,853
	b. Equity Component Grossed Up For Taxes	6.19%		$672	$1,869	$3,944	$5,937	$7,853	$10,007	$11,953	$14,482	$16,624	$18,331	$20,202	$21,721	133,594
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$73	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	73
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	$32	386
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$983	$2,472	$5,183	$7,784	$10,286	$13,100	$15,640	$18,943	$21,740	$23,968	$26,412	$28,395	$174,906
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$983	$2,472	$5,183	$7,784	$10,286	$13,100	$15,640	$18,943	$21,740	$23,968	$26,412	$28,395	$174,906
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			708	1,781	3,733	5,606	7,409	9,435	11,265	13,643	15,658	17,263	19,023	20,451	125,975
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$708	$1,781	$3,733	$5,606	$7,409	$9,435	$11,265	$13,643	$15,658	$17,263	$19,023	$20,451	$125,975

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$37,123	$87,569	$144,592	$78,228	$136,109	$104,850	$112,748	$170,143	$69,458	$121,410	$87,862	$82,026	$1,232,117
	b. Clearings to Plant			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$63,961	$0	63,961
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,229,965	1,229,965	
3	Less: Accumulated Depreciation		($34,923)	(38,130)	(41,336)	(44,543)	(47,750)	(50,956)	(54,163)	(57,369)	(60,576)	(63,782)	(66,989)	(70,195)	(73,577)	
4	CWIP - Non-Interest Bearing		$1,026,610	1,063,733	1,151,302	1,295,894	1,374,122	1,510,231	1,615,081	1,727,829	1,897,972	1,967,429	2,088,839	2,112,740	2,194,766	
5	Net Investment (Lines 2 + 3 + 4)		$2,157,690	$2,191,606	$2,275,969	$2,417,354	$2,492,376	$2,625,278	$2,726,922	$2,836,463	$3,003,400	$3,069,651	$3,187,854	$3,272,509	$3,351,153	
6	Average Net Investment			$2,174,648	$2,233,788	$2,346,662	$2,454,865	$2,558,827	$2,676,100	$2,781,693	$2,919,931	$3,036,525	$3,128,752	$3,230,182	$3,311,831	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$3,429	$3,522	$3,700	$3,871	$4,034	$4,219	$4,386	$4,604	$4,788	$4,933	$5,093	$5,222	51,799
	b. Equity Component Grossed Up For Taxes	6.19%		$11,212	$11,517	$12,099	$12,657	$13,193	$13,798	$14,342	$15,055	$15,656	$16,131	$16,654	$17,075	169,390
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	3.3%		$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,207	$3,382	38,654
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$767	$767	$767	$767	$767	$767	$767	$767	$767	$767	$767	$767	9,209
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$18,615	$19,013	$19,773	$20,501	$21,201	$21,991	$22,702	$23,632	$24,417	$25,038	$25,721	$26,447	$269,052
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$18,615	$19,013	$19,773	$20,501	$21,201	$21,991	$22,702	$23,632	$24,417	$25,038	$25,721	$26,447	$269,052
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			13,407	13,694	14,241	14,766	15,270	15,839	16,351	17,021	17,586	18,034	18,525	19,048	193,782
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$13,407	$13,694	$14,241	$14,766	$15,270	$15,839	$16,351	$17,021	$17,586	$18,034	$18,525	$19,048	$193,782

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 141 of 164

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$21,856	$23,999	$39,627	$21,439	$37,302	$28,735	$30,900	$46,629	$19,036	$33,274	$24,079	$22,480	$349,356
	b. Clearings to Plant			$30,508	($442)	($458)	$93	$92	($1,897)	$13,746	$0	$395	$4,985	($61,025)	$0	(14,003)
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$351,087	381,595	381,154	380,696	380,789	380,881	378,984	392,730	392,730	393,124	398,110	337,085	337,085	
3	Less: Accumulated Depreciation		$0	(556)	(1,160)	(1,764)	(2,366)	(2,969)	(3,572)	(4,172)	(4,794)	(5,416)	(6,038)	(6,669)	(7,203)	
4	CWIP - Non-Interest Bearing		$8,652	0	24,441	64,525	85,871	123,082	153,714	170,868	217,497	236,138	264,426	349,531	372,011	
5	Net Investment (Lines 2 + 3 + 4)		$359,739	$381,039	$404,434	$443,458	$464,294	$500,993	$529,125	$559,425	$605,433	$623,846	$656,498	$679,947	$701,893	
6	Average Net Investment			$370,389	$392,737	$423,946	$453,876	$482,644	$515,059	$544,275	$582,429	$614,640	$640,172	$668,222	$690,920	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$584	$619	$668	$716	$761	$812	$858	$918	$969	$1,009	$1,054	$1,089	10,058
	b. Equity Component Grossed Up For Taxes	6.19%		$1,910	$2,025	$2,186	$2,340	$2,488	$2,656	$2,806	$3,003	$3,169	$3,301	$3,445	$3,562	32,891
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$556	$604	$603	$603	$603	$603	$600	$622	$622	$622	$630	$534	7,203
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$231	$231	$231	$231	$231	$231	$231	$231	$231	$231	$231	$231	2,773
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,281	$3,479	$3,689	$3,890	$4,083	$4,302	$4,495	$4,774	$4,991	$5,163	$5,360	$5,416	$52,924
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$3,281	$3,479	$3,689	$3,890	$4,083	$4,302	$4,495	$4,774	$4,991	$5,163	$5,360	$5,416	$52,924
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			2,363	2,506	2,657	2,801	2,941	3,098	3,238	3,439	3,595	3,719	3,861	3,901	38,118
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$2,363	$2,506	$2,657	$2,801	$2,941	$3,098	$3,238	$3,439	$3,595	$3,719	$3,861	$3,901	$38,118

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Distribution - (FERC 362)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$197,228	$373,090	$616,034	$333,290	$579,895	$446,714	$480,364	$724,895	$295,924	$517,269	$374,336	$349,471	$5,288,509
	b. Clearings to Plant			$172,257	$34,384	$30,973	$12,933	$15,094	$174	$0	$554	$0	$0	$0	$972,332	1,238,701
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other (D)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$4,001,574	4,173,831	4,208,216	4,239,189	4,252,121	4,267,215	4,267,389	4,267,389	4,267,943	4,267,943	4,267,943	4,267,943	5,240,275	
3	Less: Accumulated Depreciation		($43,203)	(49,206)	(55,467)	(61,779)	(68,138)	(74,516)	(80,917)	(87,318)	(93,719)	(100,121)	(106,523)	(112,925)	(119,327)	
4	CWIP - Non-Interest Bearing		$1,699,995	1,724,966	2,063,671	2,648,733	2,969,089	3,533,891	3,980,431	4,460,794	5,185,135	5,481,060	5,998,328	6,372,664	5,749,803	
5	Net Investment (Lines 2 + 3 + 4)		$5,658,366	$5,849,591	$6,216,420	$6,826,142	$7,153,073	$7,726,590	$8,166,903	$8,640,866	$9,359,359	$9,648,882	$10,159,749	$10,527,683	$10,870,752	
6	Average Net Investment			$5,753,979	$6,033,006	$6,521,281	$6,989,608	$7,439,832	$7,946,747	$8,403,884	$9,000,113	$9,504,121	$9,904,315	$10,343,716	$10,699,217	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$9,072	$9,512	$10,282	$11,020	$11,730	$12,529	$13,250	$14,190	$14,985	$15,616	$16,309	$16,869	155,364
	b. Equity Component Grossed Up For Taxes	6.19%		$29,667	$31,105	$33,623	$36,037	$38,359	$40,972	$43,329	$46,403	$49,002	$51,065	$53,331	$55,164	508,058
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.8%		$6,002	$6,261	$6,312	$6,359	$6,378	$6,401	$6,401	$6,401	$6,402	$6,402	$6,402	$6,402	76,123
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	$2,634	31,604
	e. Other (E)			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$47,375	$49,512	$52,851	$56,050	$59,101	$62,536	$65,614	$69,628	$73,022	$75,717	$78,675	$81,068	$771,149
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$47,375	$49,512	$52,851	$56,050	$59,101	$62,536	$65,614	$69,628	$73,022	$75,717	$78,675	$81,068	$771,149
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			47,375	49,512	52,851	56,050	59,101	62,536	65,614	69,628	73,022	75,717	78,675	81,068	771,149
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$47,375	$49,512	$52,851	$56,050	$59,101	$62,536	$65,614	$69,628	$73,022	$75,717	$78,675	$81,068	$771,149

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 143 of 163

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$222,947	$123,160	$213,364	$352,170	$316,049	$101,504	$120,068	$113,217	$145,496	$94,217	$269,471	$220,047	$2,291,709
	b. Clearings to Plant			$231,594	$122,850	$213,364	$382,346	$316,049	$70,695	$186,234	$115,378	$131,907	$79,737	$313,476	$220,554	2,384,185
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$3,937,830	4,169,425	4,292,275	4,505,639	4,887,985	5,204,034	5,274,729	5,460,963	5,576,341	5,708,248	5,787,985	6,101,461	6,322,015	
3	Less: Accumulated Depreciation		($104,335)	(113,195)	(122,576)	(132,234)	(142,372)	(153,370)	(165,079)	(176,947)	(189,234)	(201,781)	(214,624)	(227,647)	(241,376)	
4	CWIP - Non-Interest Bearing		$122,476	113,829	114,139	114,139	83,963	83,963	114,771	48,605	46,444	60,033	74,513	30,508	30,000	
5	Net Investment (Lines 2 + 3 + 4)		$3,955,972	$4,170,058	$4,283,837	$4,487,544	$4,829,577	$5,134,627	$5,224,422	$5,332,621	$5,433,551	$5,566,500	$5,647,873	$5,904,322	$6,110,640	
6	Average Net Investment			$4,063,015	$4,226,948	$4,385,691	$4,658,560	$4,982,102	$5,179,524	$5,278,521	$5,383,086	$5,500,026	$5,607,187	$5,776,098	$6,007,481	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$6,406	$6,664	$6,915	$7,345	$7,855	$8,166	$8,322	$8,487	$8,672	$8,841	$9,107	$9,472	96,253
	b. Equity Component Grossed Up For Taxes	6.19%		$20,948	$21,794	$22,612	$24,019	$25,687	$26,705	$27,215	$27,754	$28,357	$28,910	$29,781	$30,974	314,757
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	2.7%		$8,860	$9,381	$9,658	$10,138	$10,998	$11,709	$11,868	$12,287	$12,547	$12,844	$13,023	$13,728	137,041
	b. Amortization			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	$2,592	31,100
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$38,806	$40,431	$41,776	$44,093	$47,132	$49,172	$49,998	$51,121	$52,168	$53,186	$54,502	$56,766	$579,150
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$38,806	$40,431	$41,776	$44,093	$47,132	$49,172	$49,998	$51,121	$52,168	$53,186	$54,502	$56,766	$579,150
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			38,806	40,431	41,776	44,093	47,132	49,172	49,998	51,121	52,168	53,186	54,502	56,766	579,150
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$38,806	$40,431	$41,776	$44,093	$47,132	$49,172	$49,998	$51,121	$52,168	$53,186	$54,502	$56,766	$579,150

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

DEF's Response to Staff POD 2 (2-3)
Q3a

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352 - MOVED TO FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$146,980	($9,832)	$0	($137,148)	$0	$0	$0	$0	$0
	b. Clearings to Plant			$0	$0	$0	$0	$146,980	($9,832)	$0	($137,148)	$0	$0	$0	$0	0
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	146,980	137,148	137,148	0	0	0	0	0	
3	Less: Accumulated Depreciation		$0	0	0	0	0	0	(171)	(331)	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$146,980	$136,977	$136,817	$0	$0	$0	$0	$0	
6	Average Net Investment			$0	$0	$0	$0	$73,490	$141,979	$136,897	$68,408	$0	$0	$0	$0	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$0	$0	$0	$0	$116	$224	$216	$108	$0	$0	$0	$0	663
	b. Equity Component Grossed Up For Taxes	6.19%		$0	$0	$0	$0	$379	$732	$706	$353	$0	$0	$0	$0	2,169
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.4%		$0	$0	$0	$0	$0	$171	$160	$160	$0	$0	$0	$0	491
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$495	$1,127	$1,082	$621	$0	$0	$0	$0	$3,324
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$495	$1,127	$1,082	$621	$0	$0	$0	$0	$3,324
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			0	0	0	0	356	812	779	447	0	0	0	0	2,394
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$356	$812	$779	$447	$0	$0	$0	$0	$2,394

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 145 of 164

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments															
	a. Expenditures/Additions			$605,432	$679,828	$1,436,456	$755,335	$1,390,807	$1,198,675	$1,526,847	$1,548,277	$1,043,156	$787,085	$1,697,429	$596,376	$13,265,704
	b. Clearings to Plant			$268,000	$297,897	$1,700,374	$983,790	$1,617,597	$597,074	$716,419	$2,765,789	$1,043,729	$396,168	$2,197,001	$681,663	13,265,502
	c. Retirements			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	d. Other (D)			$28,368	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	28,368
2	Plant-in-Service/Depreciation Base		$21,521,438	21,789,438	22,087,336	23,787,710	24,771,500	26,389,097	26,986,171	27,702,590	30,468,379	31,512,108	31,908,276	34,105,277	34,786,940	
3	Less: Accumulated Depreciation		($402,518)	(436,593)	(471,093)	(506,065)	(543,729)	(582,950)	(624,733)	(667,461)	(711,815)	(760,057)	(809,951)	(860,472)	(914,472)	
4	CWIP - Non-Interest Bearing		$94,335	460,135	842,066	578,148	349,694	122,904	724,504	1,534,932	317,421	316,848	707,765	208,193	122,906	
5	Net Investment (Lines 2 + 3 + 4)		$21,213,256	$21,812,981	$22,458,309	$23,859,793	$24,577,465	$25,929,050	$27,085,943	$28,570,062	$30,073,985	$31,068,900	$31,806,090	$33,452,998	$33,995,374	
6	Average Net Investment			$21,513,118	$22,135,645	$23,159,051	$24,218,629	$25,253,257	$26,507,496	$27,828,002	$29,322,023	$30,571,442	$31,437,495	$32,629,544	$33,724,186	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.89%		$33,919	$34,901	$36,514	$38,185	$39,816	$41,793	$43,875	$46,231	$48,201	$49,566	$51,446	$53,172	517,619
	b. Equity Component Grossed Up For Taxes	6.19%		$110,919	$114,128	$119,405	$124,868	$130,202	$136,669	$143,477	$151,180	$157,622	$162,088	$168,234	$173,877	1,692,670
	c. Other			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
8	Investment Expenses															
	a. Depreciation	1.9%		$34,076	$34,500	$34,972	$37,664	$39,222	$41,783	$42,728	$43,862	$48,242	$49,894	$50,521	$54,000	511,463
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978		$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	$14,164	169,972
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$193,078	$197,693	$205,055	$214,881	$223,404	$234,410	$244,245	$255,438	$268,229	$275,712	$284,365	$295,214	$2,891,725
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$193,078	$197,693	$205,055	$214,881	$223,404	$234,410	$244,245	$255,438	$268,229	$275,712	$284,365	$295,214	$2,891,725
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission			0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (C)			139,062	142,387	147,689	154,766	160,905	168,831	175,915	183,977	193,189	198,579	204,811	212,625	2,082,736
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$139,062	$142,387	$147,689	$154,766	$160,905	$168,831	$175,915	$183,977	$193,189	$198,579	$204,811	$212,625	$2,082,736

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11
(D) The amount of $28,368 was related to SPP Transmission Veg Management accrual reversal in previous years that is being removed from SPP as it is not related to SPP work.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description :

The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities.

Accomplishments :

Fiscal Expenditures: DEF incurred $218.7M on engineering and construction for the Feeder hardening work plan in 2024.

Progress Summary: DEF completed 164 miles of feeder hardening in 2024 out of the planned 198 miles. DEF plans to complete the balance of the 2024 work plan in 2025.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred $8.5M on engineering and construction for the Feeder Pole Replacement work plan in 2024.

Progress Summary: 21,366 Distribution feeder poles were inspected in 2024 out of the planned 28,221 feeder poles to be inspected in 2024. DEF had estimated 1,955 feeder poles would have failed inspection and require replacement in 2024. DEF replaced 855 feeder poles in 2024. The poles are experiencing a lower actual rejection rate, leading to fewer poles needing to be replaced.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Lateral Hardening - Overhead

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF incurred $71.9M on engineering and construction for the Lateral hardening Overhead work plan in 2024.

Progress Summary: DEF completed 94 miles of lateral hardening overhead work in 2024 out of the planned 101 miles. DEF plans to complete the balance of the 2024 work plan in 2025.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred $43.8M on engineering and construction for the Lateral Pole Replacement work plan in 2024.

Progress Summary: 69,667 Distribution lateral poles were inspected out of the planned 72,569 lateral poles to be inspected in 2024. DEF replaced 5,639 lateral poles in 2024 out of the planned 6,545 poles. The poles are experiencing a lower actual rejection rate, leading to fewer poles needing to be replaced.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF incurred $66.3M on engineering and construction activities for the SOG-Automation work plan in 2024.

Progress Summary: DEF has completed installation of 739 units of the planned 944 automated switching devices in 2024. The balance is expected to be completed in 2025. DEF has installed many of the devices as planned but they were not fully commisioned so are not considered complete.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description :

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF incurred $38.1M on engineering and construction activities for the SOG-C&C work plan in 2024.

Progress Summary: DEF planned to complete 36 miles of Capacity and Connectivity work in 2024 but completed 26. DEF anticipates completing the remaining 2024 Capacity and Connectivity scope in 2025.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Underground Flood Mitigation - Distribution

Description :

Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.

For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF incurred -$294K on engineering and construction activities for the Underground Flood Mitigation work plan in 2024. The program reflects a credit for 2024 due to returning transformers into DEF's inventory as these materials were needed to address high priority work such as new customers, storm restoration work, etc.

Progress Summary: DEF currently has completed engineering on prioritized circuits but was delayed in constructing projects due to material availability. DEF plans to begin construction on this program's work in 2025.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF incurred $13.3M on engineering and construction activities for the SPP Lateral Hardening Underground Program work plan in 2024.

Progress Summary: DEF converted approximately 2 miles of the planned overhead 61 miles of line to underground as part of the 2024 Lateral Hardening Underground subprogram.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description :

DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability.
Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective.
DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF incurred $2.3M on capital activities and $45.5M of O&M activities for the SPP Vegetation Management - Distribution work plan in 2024.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description :

This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.

Accomplishments :

Fiscal Expenditures:

DEF incurred $122.2M on engineering and construction activities for the SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan in 2024.

Progress Summary:

DEF replaced 1,961 poles from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description : Tower Upgrades will prioritize towers based on inspection data and enhanced weather modeling. The upgrade activities will replace tower types that have previously failed during extreme weather events.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection, and guys.

Accomplishments :

Fiscal Expenditures:

DEF incurred $12.7M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Upgrades work plan in 2024.

Progress Summary: DEF replaced 53 Towers from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description :

The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

DEF incurred $2.6M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan in 2024

Progress Summary:

DEF installed 267 Cathodic Protection measures on its Towers from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : DEF will continue to conduct drone inspections on targeted lattice tower lines. The intent of these continued inspections is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF has incorporated drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF incurred $74K of O&M expenses on inspection activities for the SPP Structure Hardening - Transmission: Tower Drone Inspections work plan in 2024. This program did not incur any Capital costs.

Progress Summary: DEF inspected 852 Towers from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - GOAB

Description :

The GOAB line switch automation subprogram will upgrade switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF incurred $5.4M on engineering and construction activities for the SPP Structure Hardening - Transmission - GOAB work plan in 2024.

Progress Summary: DEF upgraded 6 GOAB line switch locations from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

Florida is known for a high concentration of lightning events, which continually stress the existing grid protection. Deteriorated overhead ground wire reduces the protection of the conductor and exposes the line to repeated lightning damage and risk of failure impacting the system. This initiative will also reduce the safety risk due to the required removal of OHGW prior to any restoration work on the system. By targeting deteriorated OHGW on lines with high lightning events, the benefit of this activity will be maximized. An added benefit is upgrading to fiber optic OHGW, facilitating high-speed relaying and enhanced communication and control between stations and centralized control centers.

Accomplishments :

Fiscal Expenditures: DEF incurred $8.7M on engineering and construction activities for the SPP Structure Hardening - Transmission - Overhead Ground Wire work plan in 2024.

Progress Summary: DEF replaced 48 miles of Overhead Ground wire in its transmission system from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Substation Hardening- Breaker Replacements and Electro-Mechanical Relays

Description :

Substation Hardening will address two major components:1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures:

DEF incurred $11.2M on engineering and construction activities for the SPP Substation Hardening- Breaker and Electro-Mechanical Relay Replacements work plan in 2024.

Progress Summary:

DEF replaced 22 Breakers and Electro-Mechanical Relays groups on its distribution and transmission systems from January 1, 2024 to December 31, 2024.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF incurred $13.3M on capital activities and $10.4M of O&M activities for SPP Vegetation Management - Transmission work in 2024.

FPSC EXH NO. 48
ADMITTED

Duke Energy Florida
Storm Protection Cost Recovery Clause
January 2024 - December 2024
Capital Structure and Cost Rates

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 8,714,529	45.15%	10.10%	4.56%	6.11%	0.5092%
2	Long Term Debt	7,459,078	38.65%	4.61%	1.78%	1.78%	0.1483%
3	Short Term Debt	268,355	1.39%	5.25%	0.07%	0.07%	0.0058%
4	Cust Dep Active	140,572	0.73%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	905	0.00%			0.00%	0.0000%
6	Invest Tax Cr	196,643	1.02%	7.57%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,519,987	13.06%			0.00%	0.0000%
8	**Total**	**$ 19,300,068**	**100.00%**		**6.51%**	**8.08%**	**0.6733%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	8,714,529	54%	10.10%	5.44%	71.9%	0.08%	0.0575%	0.077%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	7,459,078	46%	4.61%	2.13%	28.1%	0.08%	0.0225%	0.022%
12	ITC Cost Rate	16,173,607	100%		7.57%			0.0800%	0.0995%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.187%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.892%
15	**Total Revenue Requirement Rate of Return**	8.079%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2) Column (1) / Total Column (1)
(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4) Column (2) x Column (3)
(5) For equity components: Column (4) / (1-effective income tax rate/100)
* For debt components: Column (4)
** Line 6 is the pre-tax ITC components from Lines 9 and 11
(6) Column (5) / 12

FPSC EXH NO. 48

ADMITTED

STAFF POD 3b. Docket No. 20250010-EI

Please refer to the following documents:
(i) DEF witness Menendez's Direct Testimony and Exhibit CAM-1, Form 7A, pages 57 - 145 of 163, filed on April 1, 2025, and
(ii) Witness Menendez's Amended Direct Testimony and Amended Exhibit CAM-3, Form 7E, pages 35 through 124 of 127, filed on July 11, 2025.

b. Please provide a MS Excel file showing the breakdown of SPP depreciation rates used to calculate the depreciation expenses on line 8a on each of the afore-referenced pages, by project, plant account, and depreciation group.

Breakdown of Depreciation Rates for CAM-1 (2024 Actuals) and CAM-3 (2026)
Depreciation Rates are the same for both filings.

350	1.20%
352	1.40%
353	1.80%
354	1.30%
355	3.30%
356	1.90%
357	1.20%
360	1.40%
362	1.80%
364	4.20%
365	2.70%
366	1.60%
367	3.00%
368	2.90%
369	4.00%
370	6.00%
373	4.23%
397	14.30%

FPSC EXH NO. 49
ADMITTED

State of Florida

Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing

Auditor's Report

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause

Twelve Months Ended December 31, 2024

Docket No. 20250010-EI
Audit Control No. 2025-007-1-3
June 3, 2025

Eduard Dukov
Audit Manager

Lynn M. Deamer
Reviewer

FPSC EXH NO. 49
ADMITTED

Table of Contents

Purpose 2

Objectives and Procedures 3

Audit Findings
None 6

Exhibits
1: True-up 7
2: Interest-Provision 8

E835

FPSC EXH NO. 49
ADMITTED

Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by Office of Industry Development & Market Analysis in its audit service request dated January 6, 2025. We have applied these procedures to the attached summary exhibit and to several related schedules prepared by Tampa Electric Company in support of its 2024 filing for the Storm Protection Plan Cost Recovery Clause in Docket No. 20250010-EI.

The report is intended only for internal Commission use.

E836

FPSC EXH NO. 49
ADMITTED

Objectives and Procedures

General

Definition

TECO/Company refers to the Tampa Electric Company.
SPP refers to the Storm Protection Plan Cost Recovery Clause.

Background

On April 1, 2025 Tampa Electric Company filed support for its Storm Protection Plan Cost Recovery factor, for the period January 2024 through December 2024, and the 2024 Storm Protection Plan Accomplishments.

Rate Base

Plant

Objectives: The objective was to determine that the plant additions, retirements, and adjustments for the year ended December 31, 2024, related to the Storm Protection Plan Cost Recovery Clause (SPPCRC) programs.

Procedures: We obtained the plant additions and retirements of SPPCRC for 2024. We recalculated the total plant additions by program, and reconciled to Form A7. We judgmentally selected plant transactions of each program for sample testing, and traced to the supporting documentation. We obtained the supporting documentation of plant additions and transfer adjustments, and traced to Form A7. No exceptions were noted.

Capital Investment

Objectives: The objectives were to determine whether: 1) The capital investment for Feeder Hardening, Distribution Lateral Undergrounding, and Transmission Wooden Structure Hardening programs were properly booked and recorded, 2) The corresponding Plant-in-Service and Depreciation Base are appropriately recorded, 3) CWIP Non Interest Bearing Accounts are calculated correctly for the test year ended December 31, 2024.

Procedures: We recalculated the capital investment activities for each program, and reconciled to Forms A6 and A7. We selected a judgmental sample from the Feeder Hardening, Distribution Lateral Undergrounding, and Transmission Wooden Structure Hardening programs and reconciled the transactions to supporting documentation. No exceptions were noted.

True-up

Objective: The objective was to determine if the True-Up and Interest Provision, as filed, was properly calculated for SPPCRC.

FPSC EXH NO. 49
ADMITTED

Procedures: We traced the December 31, 2023, True-Up Provision to Order PSC-2024-0459-FOF-EI. We recalculated the True-Up and Interest Provision amounts as of December 31, 2024, using the Commission-approved beginning balance as of December 31, 2023, the applicable Commercial Paper rates, and the 2024 revenues and costs. No exceptions were noted.

Net Operating Income

Operating Revenue

Objectives: The objectives were to determine whether the revenue filed by the Company is supported by Company documentation and agrees to the general ledger.

Procedures: We computed revenues using the factors in the Order PSC-2024-0459-FOF-EI and actual Kilowatt Hours (kWh) sales from the Revenue Reports and reconciled them to the general ledger and the SPPCRC. No exceptions were noted.

Operation and Maintenance Expense

Objectives: The objectives were to determined the actual kWh sold for the period January 1, 2024, through December 31, 2024, and whether the Company applied the Commission approved cost recovery factor to actual kWh sales for the SPPCRC.

Procedures: We recalculated the Overhead Hardening, Vegetation Management, Undergrounding Laterals and Implementation O&M program expenses from the general ledger, and reconciled to Forms A4 and A5. We performed a judgmental sample for Implementation costs - G&I, Overhead Hardening O&M Programs, Underground O&M Programs, Vegetation Management O&M Programs, and traced them to the supporting documentation. No exceptions were noted.

Depreciation and Amortization Expenses

Objectives: The objective was to determined that the most recent Commission-approved depreciation rates and amortization periods were used in the Company's Storm Protection Plan schedules and the amounts were calculated correctly for the period ended December 31, 2024.

Procedures: We traced all depreciation rates used by project number from the Company's supporting documentation to the approved Depreciation Rates in Order No. PSC-2021-0324-FOF-EI. We obtained all deprecation rates used for Distribution Lateral Undergrounding Program, Transmission Asset Upgrades Program and Distribution Overhead Feeder Hardening Program, and traced to the Commission-approved depreciation rates. Audit staff determined that the Company has not performed a calculation to determine the amount of depreciation expense savings related to the retirement of existing plant resulting from its SPP programs. No exceptions were noted.

Accounting Practices

Objectives: The objectives were to: 1) Substantiate if the Company changed any of its accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause, and 2) Determine if the Company changed any of its

FPSC EXH NO. 49
ADMITTED

allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause.

Procedures: We requested and reviewed the accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Protection Plan Cost Recovery Clause. We reviewed whether the Company changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause. We confirmed that the Company has no change to its allocation method. No exceptions were noted.

E839

FPSC EXH NO. 49
ADMITTED

Audit Findings

None

E840

FPSC EXH NO. 49
ADMITTED

DOCKET NO. 20250010-EI
FINAL SPPCRC 2024 TRUE-UP
EXHIBIT ASL-1, SCHEDULE FORM A-2, PAGE 1 OF 1

Exhibits

Exhibit 1: True-up

Tampa Electric Company
Form 42
Page 1 of 1
Storm Protection Plan Cost Recovery Clause
Final True Up
Period: January through December 2024
Calculation of True-Up Amount
In Dollars

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Storm Protection Plan Cost Recovery Revenues (net of Revenue Taxes)	$ 6,459,884	$ 8,225,782	$ 5,602,477	$ 6,494,231	$ 7,365,932	$ 9,628,116	$ 9,641,325	$ 9,484,202	$ 9,291,627	$ 8,483,378	$ 7,711,488	$ 6,532,421	$ 93,615,262
2	True-Up Provision	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(1,777,272)
3	Storm Protection Plan Cost Recovery Revenues Applicable to Period (Lines 1 + 2)	6,311,778	8,077,676	5,454,371	6,346,125	7,217,826	9,480,010	9,493,219	9,336,096	9,143,521	8,335,272	7,563,382	6,384,315	91,837,990
4	Jurisdictional SPPCRC Costs													
a	O&M Activities (Form 42-5A, Line 9)	2,422,021	2,726,216	3,267,191	4,034,565	3,665,048	1,801,319	3,482,024	2,284,438	1,716,036	1,616,584	1,615,634	4,175,917	30,810,993
b	Capital Investment Projects (Form 42-5A, Line 21)	1,890,757	1,890,757	1,890,757	4,490,757	4,490,757	4,490,757	4,490,757	4,490,757	4,490,757	4,490,757	4,490,757	3,490,757	45,481,234
c	Total Jurisdictional SPPCRC Costs	4,312,778	4,616,973	5,157,948	8,525,322	8,155,805	6,292,076	7,972,781	6,775,195	6,206,793	6,107,341	6,106,391	7,666,674	76,292,227
5	Over/(Under) Recovery (Line 3 - Line 4c)	1,999,000	3,460,703	296,423	(2,179,197)	(937,979)	3,187,934	1,520,438	(438,599)	2,936,728	2,227,931	1,457,001	(1,282,359)	15,545,763
6	Interest Provision (Form 42-3, Line 10)	1,999	3,460	4,164	3,985	3,047	4,722	6,720	6,228	5,741	4,206	2,674	1,289	42,235
7	Beginning Balance True-Up & Interest Provision (Order No. PSC-2024-0418-FOF-EI) & Deferred True-Up from January 2024 to December 2024 (Order No. PSC-2024-0418-FOF-EI)	(2,148,000)	(2,000,000)	(1,774,000)	(1,629,000)	(1,333,000)	(1,544,577)	(2,308,795)	(833,403)	(2,308,722)	(5,035,716)	(8,014,422)	(10,732,994)	(2,148,000)
		0	0	0	0	0	0	0	0	0	0	0	0	0
8	True-Up Collected/(Refunded) (Line 2)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(148,106)	(1,777,272)
9	End of Period Total True-Up (Lines 5+6+7+8)	(2,148,000)	(1,816,943)	(1,969,019)	(1,773,318)	(2,476,238)	(2,695,027)	(2,929,763)	(1,573,880)	(5,335,359)	(8,014,422)	(11,093,181)	(12,257,964)	(8,237,844)
10	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Lines 9 + 10)	$ (2,148,000)	$ (1,816,943)	$ (1,969,019)	$ (1,773,318)	$ (2,476,238)	$ (2,695,027)	$ (2,929,763)	$ (1,573,880)	$ (5,335,359)	$ (8,014,422)	$ (11,093,181)	$ (12,257,964)	$ (8,237,844)

FPSC EXH NO. 49
ADMITTED

DOCKET NO. 20250010-EI
FINAL SPPCRC 2024 TRUE-UP
EXHIBIT ASL-1, SCHEDULE FORM A-3, PAGE 1 OF 1

Exhibit 2: Interest-Provision

Form A-3
Page 1 of 1

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	
2	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
3	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
4	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
5	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
6	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
7	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
8	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
9	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
10	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	$ [illegible]	

FPSC EXH NO. 50
ADMITTED

State of Florida

Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing

Auditor's Report

Florida Public Utilities Company
Storm Protection Plan Cost Recovery Clause

Twelve Months Ended December 31, 2024

Docket No. 20250010-EI
Audit Control No. 2025-007-1-4
June 3, 2025

Troy Florvil
Audit Manager

Lynn M. Deamer
Reviewer

FPSC EXH NO. 50
ADMITTED

Table of Contents

Purpose 2

Objectives and Procedures 3

Audit Findings
None 6

Exhibits
1: True-up 7
2: Interest-Provision 8

E844

FPSC EXH NO. 50
ADMITTED

Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by Office of Industry Development & Market Analysis in its audit service request dated January 7, 2025. We have applied these procedures to the attached summary exhibit and to several related schedules prepared by Florida Public Utilities Company in support of its 2024 filing for the Storm Protection Plan Cost Recovery Clause in Docket No. 20250010-EI.

The report is intended only for internal Commission use.

E845

FPSC EXH NO. 50
ADMITTED

Objectives and Procedures

General

Definition

FPUC/Company refers to the Florida Public Utilities Company.
SPP refers to the Storm Protection Plan Cost Recovery Clause.

Background

On May 2, 2025 Florida Public Utilities Company filed support for its Storm Protection Plan Cost Recovery factor, for the period January 2024 through December 2024, and the 2024 Storm Protection Plan Accomplishments.

Rate Base

Plant

Objectives: The objective was to determine that the plant additions, retirements, and adjustments for the year ended December 31, 2024, related to the Storm Protection Plan Cost Recovery Clause (SPPCRC) programs.

Procedures: We obtained the plant additions and retirements of SPPCRC for 2024. We recalculated the total plant additions by program, and reconciled to Form 7A. We judgmentally selected plant transactions of each program for sample testing, and traced to the supporting documentation. We obtained the supporting documentation of plant additions and transfer adjustments, and traced to Form 7A. No exceptions were noted.

Capital Investment

Objectives: The objectives were to determine whether: 1) The capital investment for Feeder Hardening, Distribution Lateral Undergrounding, and Transmission Wooden Structure Hardening programs were properly booked and recorded, 2) The corresponding Plant-in-Service and Depreciation Base are appropriately recorded, 3) CWIP Non-Interest Bearing Accounts are calculated correctly for the test year ended December 31, 2024.

Procedures: We recalculated the capital investment activities for each program, and reconciled to Forms 6A and 7A. We selected a judgmental sample from the Feeder Hardening, Distribution Lateral Undergrounding, and Transmission Wooden Structure Hardening programs and reconciled the transactions to supporting documentation. No exceptions were noted.

True-up

Objective: The objective was to determine if the True-Up and Interest Provision, as filed, was properly calculated for SPPCRC.

FPSC EXH NO. 50
ADMITTED

Procedures: We traced the December 31, 2023, True-Up Provision to Order PSC-2024-0459-FOF-EI. We recalculated the True-Up and Interest Provision amounts as of December 31, 2024, using the Commission approved beginning balance as of December 31, 2023, the applicable Commercial Paper rates, and the 2024 revenues and costs. No exceptions were noted.

Net Operating Income

Operating Revenue

Objectives: The objectives were to determine whether the revenue filed by the Company is supported by Company documentation and agrees to the general ledger.

Procedures: We computed revenues using the factors in the Order PSC-2024-0459-FOF-EI and actual kWh sales from the Revenue Reports and reconciled them to the general ledger and the SPPCRC. No exceptions were noted.

Operation and Maintenance Expense

Objectives: The objectives were to determine the actual Kilowatt Hours (kWh) sold for the period January 1, 2024, through December 31, 2024, and whether the Company applied the Commission approved cost recovery factor to actual kWh sales for the SPPCRC.

Procedures: We recalculated the Overhead Hardening, Vegetation Management, Undergrounding Laterals and Implementation O&M program expenses from the general ledger, and reconciled to Forms 4A and 5A. We performed a judgmental sample for Implementation costs - G&I, Overhead Hardening O&M Programs, Underground O&M Programs, Vegetation Management O&M Programs, and traced them to the supporting documentation. No exceptions were noted.

Depreciation and Amortization Expenses

Objectives: The objective was to determine that the most recent Commission-approved depreciation rates and amortization periods were used in the Company's Storm Protection Plan schedules and the amounts were calculated correctly for the period ended December 31, 2024.

Procedures: We traced all depreciation rates used by project number from the Company's supporting documentation to the approved Depreciation Rates in Order No.PSC-2014-0517-S-EI. We obtained all deprecation rates used for Distribution Lateral Undergrounding Program, Transmission Asset Upgrades Program and Distribution Overhead Feeder Hardening Program, and traced to the Commission-approved depreciation rates. Audit staff determined that the Company has not performed a calculation to determine the amount of depreciation expense savings related to the retirement of existing plant resulting from its SPP programs. No exceptions were noted.

Accounting Practices

Objectives: The objectives were to: 1) Substantiate if the Company changed any of its accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause, and 2) Determine if the Company changed any of its

FPSC EXH NO. 50
ADMITTED

allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause.

Procedures: We requested and reviewed the accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Protection Plan Cost Recovery Clause. We reviewed whether the Company changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause. We confirmed that the Company has no change to its allocation method. No exceptions were noted.

E848

FPSC EXH NO. 50
ADMITTED

Audit Findings

None

E849

FPSC EXH NO. 50
ADMITTED

Exhibits

Exhibit 1: True-up

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

SPPCRC Form 2A
Page 1 of 1
REVISED 06/01/2025

Calculation of True-Up Amount
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Clause Revenues (net of Revenue Taxes)	$ 207,033	$ 179,388	$ 157,070	$ 152,328	$ 186,043	$ 234,227	$ 247,568	$ 239,720	$ 273,125	$ 203,502	$ 159,373	$ 181,422	$ 2,420,747
2	True-Up Provision [1]	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,268)	(1,263)	(15,211)
3	Clause Revenues Applicable to Period (Lines 1 + 2)	205,765	178,120	155,762	151,060	184,775	232,959	246,298	238,452	271,857	202,234	158,105	180,159	2,405,536
4	Jurisdictional Rev. Req. (SPPCRC Form 5A and SPPCRC Form 7A)													
a.	Overhead Hardening	72,268	166,437	87,531	73,664	89,307	203,752	124,271	111,869	117,030	123,908	130,324	131,537	1,419,189
b	Undergrounding	8,935	10,210	10,906	12,981	15,252	16,968	19,990	23,435	27,578	31,274	33,215	34,131	244,946
c	Vegetation Management	192,749	183,923	187,856	170,877	166,307	150,398	190,391	170,884	196,180	337,012	153,028	438,800	2,488,383
d	less adj for costs in base rates	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(81,292)	(975,504)
e.	Total Jurisdictional Revenue Requirements [2]	192,659	278,279	185,169	176,411	189,654	289,826	253,361	224,987	219,496	410,902	244,275	522,976	3,187,024
5.	Over/Under Recovery (Line 3 - Line 4d)	13,106	(100,159)	(29,437)	(25,351)	(3,889)	(56,868)	(7,063)	13,465	52,361	(208,668)	(86,170)	(342,817)	(781,488)
6.	Interest Provision (SPPCRC Form 3A, Line 10)	(1,758)	(1,956)	(2,244)	(2,364)	(2,434)	(2,579)	(2,720)	(2,700)	(2,451)	(2,633)	(3,136)	(3,650)	(30,828)
7.	Beginning Balance True-Up & Interest Provision	(15,211)	(2,996)	(103,445)	(133,856)	(160,305)	(166,360)	(223,537)	(232,052)	(220,019)	(158,841)	(378,874)	(466,912)	(15,211)
a	Deferred True-Up from January to December 2023 (Order No. PSC-2024-0450-FOF-EI)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)	(388,983)
8	True-Up Collected/(Refunded) (see Line 2)	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,263	15,211
9	End of Period Total True-Up (Lines 5+6+7+7a+8)	(391,578)	(492,428)	(522,841)	(549,288)	(554,343)	(612,520)	(621,035)	(609,002)	(557,824)	(767,857)	(856,895)	(1,201,299)	(1,201,299)
10	Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Lines 9 + 10)	$ (391,578)	$ (492,428)	$ (522,841)	$ (549,288)	$ (554,343)	$ (612,520)	$ (621,035)	$ (609,002)	$ (557,824)	$ (767,857)	$ (856,895)	$ (1,201,299)	$ (1,201,299)

Notes
[1] Approved in Order No. PSC-2023-0364-FOF-EI
[2] Form 5A Summary, Line 13 + Form 7A Summary, Line 12

Exhibit No. _____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (DB-1)
Page 2 of 22

E850

FPSC EXH NO. 50

ADMITTED

E851

Exhibit 2: Interest-Provision

Florida Public Utilities
Storm Protection Plan Cost Recovery Clause
Final True-Up
Prior Period: January through December 2024

Calculation of Interest Provision for True-Up Amount
(in Dollars)

SPPCRC Form 3A
REVISED 01/01/2025

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Beginning True-Up Amount (SPPCRC Form 2A, Line 7+7a+10)	$ (404,194)	$ (391,578)	$ (402,428)	$ (522,841)	$ (549,288)	$ (554,343)	$ (612,020)	$ (621,035)	$ (609,002)	$ (557,824)	$ (767,657)	$ (855,895)	
2.	Ending True-Up Amount Before Interest	(389,820)	(400,470)	(520,597)	(546,924)	(551,909)	(609,941)	(618,315)	(608,302)	(556,373)	(765,224)	(852,759)	(1,197,449)	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	(794,014)	(792,049)	(1,013,025)	(1,069,765)	(1,101,197)	(1,164,284)	(1,230,335)	(1,227,337)	(1,165,375)	(1,323,048)	(1,620,416)	(2,053,344)	
4	Average True-Up Amount (Line 3 x 1/2)	(397,007)	(441,025)	(506,513)	(534,883)	(550,599)	(582,147)	(615,168)	(613,669)	(582,688)	(661,524)	(810,208)	(1,026,672)	
5.	Interest Rate (First Day of Reporting Business Month)	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	
6.	Interest Rate (First Day of Subsequent Business Month)	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.29%	5.26%	4.85%	4.71%	4.58%	4.43%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.63%	10.65%	10.62%	10.60%	10.60%	10.62%	10.61%	10.55%	10.11%	9.56%	9.29%	9.01%	
8.	Average Interest Rate (Line 7 x 1/2)	5.315%	5.325%	5.310%	5.300%	5.300%	5.310%	5.305%	5.275%	5.055%	4.780%	4.645%	4.505%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.444%	0.443%	0.442%	0.442%	0.443%	0.442%	0.440%	0.421%	0.398%	0.387%	0.375%	
10	Interest Provision for the Month (Line 4 x Line 9)	$ (1,759)	$ (1,958)	$ (2,244)	$ (2,364)	$ (2,434)	$ (2,579)	$ (2,720)	$ (2,700)	$ (2,451)	$ (2,633)	$ (3,136)	$ (3,850)	$ (30,826)

Exhibit No._____
DOCKET NO. 20250010-EI
Florida Public Utilities Company
REVISED (DS-1)
Page 3 of 22

E851

FPSC EXH NO. 51
ADMITTED

State of Florida

Public Service Commission

Office of Auditing and Performance Analysis
Bureau of Auditing

Auditor's Report

Florida Power & Light Company
Storm Protection Plan Cost Recovery Clause

Twelve Months Ended December 31, 2024

Docket No. 20250010-EI
Audit Control No. 2025-007-1-1
June 2, 2025

Kathryn Guan
Audit Manager

Lynn M. Deamer
Reviewer

FPSC EXH NO. 51
ADMITTED

Table of Contents

Purpose 2

Objectives and Procedures 3

Audit Findings
None 6

Exhibits
1: True-up 7
2: Interest-Provision 8

E853

FPSC EXH NO. 51
ADMITTED

Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by Office of Industry Development & Market Analysis in its audit service request dated January 7, 2025. We have applied these procedures to the attached summary exhibit and to several related schedules prepared by Florida Power & Light Company in support of its 2024 filing for the Storm Protection Plan Cost Recovery Clause in Docket No. 20250010-EI.

The report is intended only for internal Commission use.

E854

FPSC EXH NO. 51
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Objectives and Procedures

General

Definition

FPL/Company refers to the Florida Power & Light Company.
SPP refers to the Storm Protection Plan Cost Recovery Clause.

Background

On April 1, 2025 Florida Power & Light Company filed support for its Storm Protection Plan Cost Recovery factor, for the period January 2024 through December 2024, and the 2024 Storm Protection Plan Accomplishments.

Rate Base

Plant

Objectives: The objective was to determine that the plant additions, retirements, and adjustments for the year ended December 31, 2024, related to the Storm Protection Plan Cost Recovery Clause (SPPCRC) programs.

Procedures: We obtained the plant additions and retirements of SPPCRC for 2024. We recalculated the total plant additions by program, and reconciled to Form 7A. We judgmentally selected plant transactions of each program for sample testing, and traced to the supporting documentation. We obtained the supporting documentation of plant additions and transfer adjustments, and traced to Form 7A. No exceptions were noted.

Capital Investment

Objectives: The objectives were to determine whether: 1) The capital investment for Feeder Hardening, Distribution Lateral Undergrounding, and Transmission Wooden Structure Hardening programs were properly booked and recorded, 2) The corresponding Plant-in-Service and Depreciation Base are appropriately recorded, 3) CWIP Non Interest Bearing Accounts are calculated correctly for the test year ended December 31, 2024.

Procedures: We recalculated the capital investment activities for each program, and reconciled to Forms 6A and 7A. We selected a judgmental sample from the Feeder Hardening, Distribution Lateral Undergrounding, and Transmission Wooden Structure Hardening programs and reconciled the transactions to supporting documentation. No exceptions were noted.

True-up

Objective: The objective was to determine if the True-Up and Interest Provision, as filed, was properly calculated for SPPCRC.

FPSC EXH NO. 51
ADMITTED

Procedures: We traced the December 31, 2023, True-Up Provision to Order PSC-2024-0459-FOF-EI. We recalculated the True-Up and Interest Provision amounts as of December 31, 2024, using the Commission-approved beginning balance as of December 31, 2023, the applicable Commercial Paper rates, and the 2024 revenues and costs. No exceptions were noted.

Net Operating Income

Operating Revenue

Objectives: The objectives were to determine whether the revenue filed by the Company is supported by Company documentation and agrees to the general ledger.

Procedures: We computed revenues using the factors in the Order PSC-2024-0459-FOF-EI and actual Kilowatt Hours (kWh) sales from the Revenue Reports and reconciled them to the general ledger and the SPPCRC. We selected a sample of residential and commercial customers' bills for the period and recalculated each to verify the use of the correct tariff rate. No exceptions were noted.

Operation and Maintenance Expense

Objectives: The objectives were to determined the actual kWh sold for the period January 1, 2024, through December 31, 2024, and whether the Company applied the Commission approved cost recovery factor to actual kWh sales for the SPPCRC.

Procedures: We recalculated the Overhead Hardening, Vegetation Management, Undergrounding Laterals and Implementation O&M program expenses from the general ledger, and reconciled to Forms 4A and 5A. We performed a judgmental sample for Implementation costs - G&I, Overhead Hardening O&M Programs, Underground O&M Programs, Vegetation Management O&M Programs, and traced them to the supporting documentation. No exceptions were noted.

Depreciation and Amortization Expenses

Objectives: The objective was to determined that the most recent Commission-approved depreciation rates and amortization periods were used in the Company's Storm Protection Plan schedules and the amounts were calculated correctly for the period ended December 31, 2024.

Procedures: We traced all depreciation rates used by project number from the Company's supporting documentation to the approved Depreciation Rates in Order No. PSC-2021-0446-S-EI. We obtained all deprecation rates used for Distribution Lateral Undergrounding Program, Transmission Asset Upgrades Program and Distribution Overhead Feeder Hardening Program, and traced to the Commission-approved depreciation rates. Audit staff determined that the Company has not performed a calculation to determine the amount of depreciation expense savings related to the retirement of existing plant resulting from its SPP programs. No exceptions were noted.

FPSC EXH NO. 51
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Accounting Practices

Objectives: The objectives were to: 1) Substantiate if the Company changed any of its accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause, and 2) Determine if the Company changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause.

Procedures: We requested and reviewed the accounting practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Protection Plan Cost Recovery Clause. We reviewed whether the Company changed any of its allocation practices, procedures, or guidelines for purposes of implementing cost recovery through the Storm Cost Recovery Clause. We confirmed that the Company has no change to its allocation method. No exceptions were noted.

E857

FPSC EXH NO. 51
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Audit Findings

None

E858

FPSC EXH NO. 51

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Exhibit 2: Interest-Provision

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of Interest Provision for True-Up Amount

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024
1. Beginning True-Up Amount (SPPCRC Form 2A, Line 7+7a+10)	($25,680,257)	($27,663,349)	($32,026,691)	($39,866,434)	($39,653,871)	($38,400,698)	($30,632,819)	($21,839,074)	($18,146,500)	($16,808,834)	($11,974,280)	($25,873,545)
2. Ending True-Up Amount Before Interest	($27,544,923)	($31,894,794)	($39,707,722)	($39,477,496)	($38,227,898)	($30,480,562)	($21,723,345)	($18,059,057)	($16,735,291)	($11,916,470)	($25,800,121)	($43,285,034)
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	($53,225,180)	($59,558,143)	($71,734,413)	($79,343,930)	($77,881,769)	($68,881,260)	($52,356,163)	($39,898,130)	($34,881,792)	($28,725,304)	($37,774,401)	($69,158,579)
4. Average True-Up Amount (Line 3 x 1/2)	($26,612,590)	($29,779,072)	($35,867,206)	($39,671,965)	($38,940,884)	($34,440,630)	($26,178,081)	($19,949,065)	($17,440,896)	($14,362,652)	($18,887,201)	($34,579,290)
5. Interest Rate (First Day of Reporting Business Month)	5.34%	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%
6. Interest Rate (First Day of Subsequent Business Month)	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%	4.36%
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68%	10.63%	10.62%	10.67%	10.65%	10.61%	10.61%	10.52%	10.12%	9.66%	9.33%	8.94%
8. Average Interest Rate (Line 7 x 1/2) - Annual	5.340%	5.315%	5.310%	5.335%	5.325%	5.305%	5.305%	5.260%	5.060%	4.830%	4.665%	4.470%
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.445%	0.443%	0.443%	0.445%	0.444%	0.442%	0.442%	0.438%	0.422%	0.403%	0.389%	0.373%
10. Interest Provision for the Month (Line 4 x Line 9)	($118,426)	($131,896)	($158,712)	($176,375)	($172,800)	($152,256)	($115,729)	($87,443)	($73,542)	($57,810)	($73,424)	($128,808)

FPSC EXH NO. 51
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Exhibits

Exhibit 1: True-up

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Final True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2024 - DECEMBER 2024

Line	(1) a-Jan - 2024	(2) a-Feb - 2024	(3) a-Mar - 2024	(4) a-Apr - 2024	(5) a-May - 2024	(6) a-Jun - 2024	(7) a-Jul - 2024	(8) a-Aug - 2024	(9) a-Sep - 2024	(10) a-Oct - 2024	(11) a-Nov - 2024	(12) a-Dec - 2024	(13) End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$37,471,508	$37,471,632	$37,074,597	$40,688,649	$47,529,257	$54,371,403	$56,760,886	$56,283,968	$55,379,370	$50,331,146	$43,608,703	$38,783,814	$555,775,133
2. True-Up Provision - Prior Period (a)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($1,669,351)	($20,032,215)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	$35,802,157	$35,802,280	$35,405,245	$39,019,297	$45,859,906	$52,702,052	$55,111,535	$54,614,617	$53,710,019	$48,661,795	$41,939,352	$37,114,563	$535,742,918
4. Jurisdictional Rev. Req.													
a. Overhead Hardening	$21,886,815	$22,898,331	$23,759,843	$23,909,913	$25,727,245	$23,814,706	$26,784,414	$27,511,121	$28,102,328	$27,635,607	$29,176,817	$29,895,782	$311,204,922
b. Undergrounding	$9,223,328	$9,743,896	$10,106,796	$10,577,002	$11,090,849	$11,544,341	$11,993,184	$12,445,815	$12,834,824	$13,058,429	$13,277,585	$13,687,005	$139,582,854
c. Vegetation Management	$8,017,543	$9,022,568	$10,848,365	$5,717,881	$9,265,080	$11,041,360	$9,059,266	$12,514,962	$12,995,660	$4,720,469	$14,960,119	$12,585,943	$120,749,196
d. Implementation Costs	$106,487	$38,281	$40,623	$94,934	$20,110	$50,880	$34,850	$32,254	$35,350	$24,277	$20,024	$28,873	$524,523
4. Total Jurisdictional Revenue Requirements (b)	$39,336,174	$41,703,077	$44,755,628	$40,299,710	$46,103,284	$48,451,287	$47,871,513	$52,503,951	$53,968,161	$45,438,782	$57,434,544	$56,195,403	$572,061,495
5. Over/(Under) Recovery (Line 3 - Line 4e)	($3,534,017)	($5,900,797)	($9,350,382)	($1,280,413)	($243,378)	$6,250,765	$7,240,122	$2,110,666	($258,143)	$3,223,012	($15,495,192)	($19,080,840)	($36,318,577)
6. Interest Provision (SPPCRC Form 3A, Line 10)	($118,426)	($131,896)	($158,712)	($176,375)	($172,600)	($152,256)	($115,729)	($87,443)	($73,542)	($57,810)	($73,424)	($126,808)	($1,447,223)
7. Beginning Balance True-Up & Interest Provision	($20,032,215)	($22,015,307)	($26,378,849)	($34,218,392)	($34,005,829)	($32,752,656)	($24,984,776)	($16,191,031)	($12,488,458)	($11,160,792)	($6,326,238)	($20,225,503)	($20,032,215)
a. Deferred True-Up - Beginning of Period (c)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	($5,648,042)	$0
8. True-Up Collected/(Refunded) (see Line 2)	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$1,669,351	$20,032,215
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	($27,663,349)	($32,026,691)	($39,866,434)	($39,653,871)	($38,400,688)	($30,632,818)	($21,839,074)	($18,146,500)	($16,808,834)	($11,974,280)	($25,873,545)	($43,413,842)	($37,765,800)
10. Adjustment to Period True-Up Including Interest	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11. End of Period Total True-Up (Lines 9 + 10)	($27,663,349)	($32,026,691)	($39,866,434)	($39,653,871)	($38,400,688)	($30,632,818)	($21,839,074)	($18,146,500)	($16,808,834)	($11,974,280)	($25,873,545)	($43,413,842)	($37,765,800)

Notes:
(a) Approved in Order No. PSC-2023-0364-FOF-EI.
(b) Form 5A, Line 13 + Form 7A, Line 13.
(c) FPL's 2023 Final True-up as approved in Order No. PSC-2024-0459-FOF-EI.