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December 22, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules
A1 - A9 & A12 for the month of November, 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Malcolm N. Means".

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 22nd day of December 2025 to the following:

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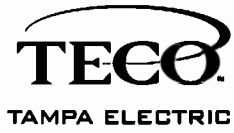
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ATTORNEY



TAMPA ELECTRIC COMPANY
TABLE OF CONTENTS

1. Schedule A1 - A9 & A12	November 2025	16 Pages
2. List of Acronyms		1 Page

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	41,127,594	48,495,746	(7,368,152)	-15.2%	1,428,531	1,457,226	(28,695)	-2.0%	2.87901	3.32795	(0.44894)	-13.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	41,127,594	48,495,746	(7,368,152)	-15.2%	1,428,531	1,457,226	(28,695)	-2.0%	2.87901	3.32795	(0.44894)	-13.5%
6. Fuel Cost of Purchased Power - Firm (A7)	1,926,351	445,011	1,481,340	332.9%	36,615	11,610	25,005	215.4%	5.26110	3.83300	1.42810	37.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	551,507	2,002,966	(1,451,459)	-72.5%	12,890	43,591	(30,701)	-70.4%	4.27856	4.59491	(0.31634)	-6.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	92,465	288,922	(196,457)	-68.0%	4,919	7,920	(3,001)	-37.9%	1.87975	3.64801	(1.76825)	-48.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,570,323	2,736,899	(166,576)	-6.1%	54,424	63,121	(8,697)	-13.8%	4.72277	4.33596	0.38682	8.9%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,482,955	1,520,347	(37,392)	-2.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	16,179	89,658	(73,479)	-82.0%	2,344	2,600	(256)	-9.8%	0.69023	3.44838	(2.75815)	-80.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	122,326	0	122,326	0.0%	6,719	0	6,719	0.0%	1.82060	0.00000	1.82060	0.0%
18. Gains on Sales	47,606	4,767	42,839	898.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	186,111	94,425	91,686	97.1%	9,063	2,600	6,463	248.6%	2.05353	3.63173	(1.57821)	-43.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					2,173	0	2,173	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					71	0	71	0.0%				
22. Interchange and Wheeling Losses					216	0	216	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	43,511,806	51,138,220	(7,626,414)	-14.9%	1,475,920	1,517,747	(41,827)	-2.8%	2.94811	3.36935	(0.42124)	-12.5%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(5,996,582)	(5,150,496)	(846,086)	16.4%	(203,404)	(152,863)	(50,541)	33.1%	2.94811	3.36935	(0.42124)	-12.5%
25. Company Use	105,926	101,080	4,846	4.8%	3,593	3,000	593	19.8%	2.94812	3.36933	(0.42121)	-12.5%
26. T & D Losses	1,049,129	2,541,099	(1,491,970)	-58.7%	35,586	75,418	(39,832)	-52.8%	2.94812	3.36935	(0.42123)	-12.5%
27. System KWH Sales	43,511,806	51,138,220	(7,626,414)	-14.9%	1,640,145	1,592,193	47,952	3.0%	2.65293	3.21181	(0.55889)	-17.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	43,511,806	51,138,220	(7,626,414)	-14.9%	1,640,145	1,592,193	47,952	3.0%	2.65293	3.21181	(0.55889)	-17.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	43,511,806	51,138,220	(7,626,414)	-14.9%	1,640,145	1,592,193	47,952	3.0%	2.65293	3.21181	(0.55889)	-17.4%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		1,592,193	(1,592,193)	-100.0%	0.00000	0.01634	(0.01634)	-100.0%
33. True-up *	0	0	0	0.0%	1,640,145	1,592,193	47,952	3.0%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	43,772,030	51,398,444	(7,626,414)	-14.8%	1,640,145	1,592,193	47,952	3.0%	2.66879	3.22816	(0.55936)	-17.3%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	43,809,149	51,435,451	(7,626,302)	-14.8%	1,640,145	1,592,193	47,952	3.0%	2.67105	3.23048	(0.55943)	-17.3%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,640,145	1,592,193	47,952	3.0%	0.00930	0.00958	(0.00028)	-2.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	43,961,712	51,588,014	(7,626,302)	-14.8%	1,640,145	1,592,193	47,952	3.0%	2.68035	3.24006	(0.55971)	-17.3%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.680	3.240	(0.560)	-17.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: November 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	549,086,067	601,746,049	(52,659,981)	-8.8%	18,447,098	19,367,475	(920,377)	-4.8%	2.97654	3.10699	(0.13045)	-4.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	549,086,067	601,746,049	(52,659,981)	-8.8%	18,447,098	19,367,475	(920,377)	-4.8%	2.97654	3.10699	(0.13045)	-4.2%
6. Fuel Cost of Purchased Power - Firm (A7)	87,968,277	8,676,132	79,292,145	913.9%	1,174,040	190,665	983,375	515.8%	7.49278	4.55046	2.94232	64.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	50,787,748	26,757,845	24,029,903	89.8%	1,077,310	471,706	605,604	128.4%	4.71431	5.67257	(0.95826)	-16.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	2,187,111	2,864,820	(677,709)	-23.7%	112,872	88,176	24,696	28.0%	1.93769	3.24898	(1.31129)	-40.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	140,943,136	38,298,797	102,644,339	268.0%	2,364,222	750,547	1,613,675	215.0%	5.96150	5.10278	0.85872	16.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,811,320	20,118,022	693,298	3.4%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	439,138	908,384	(469,246)	-51.7%	28,284	26,943	1,341	5.0%	1.55260	3.37150	(1.81890)	-53.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	8,667,186	0	8,667,186	0.0%	324,964	0	324,964	0.0%	2.66712	0.00000	2.66712	0.0%
18. Gains on Sales	6,253,581	48,296	6,205,285	12848.4%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	15,359,905	956,680	14,403,225	1505.5%	353,248	26,943	326,305	1211.1%	4.34819	3.55076	0.79744	22.5%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					3,705	0	3,705	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					1,022	0	1,022	0.0%				
22. Interchange and Wheeling Losses					6,668	0	6,668	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	674,669,298	639,088,166	35,581,133	5.6%	20,456,131	20,091,079	365,052	1.8%	3.29813	3.18095	0.11717	3.7%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,016,217 (a)	(1,563,813) (a)	3,580,030	-228.9%	(22,637)	650	(23,287)	-3582.6%	(8.90673)	(240.58662)	231.67988	-96.3%
25. Company Use	1,196,934 (a)	1,052,603 (a)	144,331	13.7%	36,376	33,000	3,376	10.2%	3.29045	3.18971	0.10074	3.2%
26. T & D Losses	31,349,801 (a)	32,890,795 (a)	(1,540,994)	-4.7%	945,967	1,031,524	(85,557)	-8.3%	3.31405	3.18856	0.12548	3.9%
27. System KWH Sales	674,669,298	639,088,166	35,581,133	5.6%	19,496,425	19,025,903	470,521	2.5%	3.46048	3.35904	0.10143	3.0%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	674,669,298	639,088,166	35,581,133	5.6%	19,496,425	19,025,903	470,521	2.5%	3.46048	3.35904	0.10143	3.0%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	674,669,298	639,088,163	35,581,135	5.6%	19,496,425	19,025,903	470,521	2.5%	3.46048	3.35904	0.10143	3.0%
32. 2022 Optimization Mechanism Gain	2,862,464	2,862,464	0	0.0%	19,496,425	19,025,903	470,521	2.5%	0.01468	0.01505	(0.00036)	-2.4%
33. True-up *	(28,431,330)	(28,431,330)	(0)	0.0%	19,496,425	19,025,903	470,521	2.5%	(0.14583)	(0.14943)	0.00361	-2.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	649,100,433	613,519,298	35,581,135	5.8%	19,496,425	19,025,903	470,521	2.5%	3.32933	3.22465	0.10468	3.2%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	649,650,870	613,961,032	35,689,838	5.8%	19,496,425	19,025,903	470,521	2.5%	3.33215	3.22697	0.10518	3.3%
37. GPIF * (Already Adjusted for Taxes)	1,678,193	1,678,193	0	0.0%	19,496,425	19,025,903	470,521	2.5%	0.00861	0.00882	(0.00021)	-2.4%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	651,329,063	615,639,225	35,689,838	5.8%	19,496,425	19,025,903	470,521	2.5%	3.34076	3.23579	0.10497	3.2%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.341	3.236	0.105	3.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	41,127,594	48,495,746	(7,368,152)	-15.2%	549,086,067	601,746,046	(52,659,979)	-8.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	138,505	89,658	48,847	54.5%	9,106,324	908,384	8,197,940	902.5%
2a. GAINS FROM SALES	47,606	4,767	42,839	898.7%	6,253,581	48,296	6,205,285	12848.4%
3. FUEL COST OF PURCHASED POWER	1,926,351	445,011	1,481,340	332.9%	87,968,277	8,676,132	79,292,145	913.9%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	92,465	288,922	(196,457)	-68.0%	2,187,111	2,864,820	(677,709)	-23.7%
4. ENERGY COST OF ECONOMY PURCHASES	551,507	2,002,966	(1,451,459)	-72.5%	50,787,748	26,757,845	24,029,903	89.8%
5. TOTAL FUEL & NET POWER TRANSACTION	43,511,806	51,138,220	(7,626,414)	-14.9%	674,669,298	639,088,163	35,581,135	5.6%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	43,511,806	51,138,220	(7,626,414)	-14.9%	674,669,298	639,088,163	35,581,135	5.6%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,640,145	1,592,193	47,952	3.0%	19,496,424	19,025,904	470,520	2.5%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,640,145	1,592,193	47,952	3.0%	19,496,424	19,025,904	470,520	2.5%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	54,662,537	53,004,889	1,657,648	3.1%	636,243,528	621,196,216	15,047,312	2.4%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	0	0	0	0.0%	28,431,329	28,431,329	0	0.0%
2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(1,678,193)	(1,678,193)	0	0.0%
2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(2,862,464)	(2,862,464)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	54,249,750	52,592,102	1,657,648	3.2%	660,134,200	645,086,888	15,047,312	2.3%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	43,511,806	51,138,220	(7,626,414)	-14.9%	674,669,298	639,088,163	35,581,135	5.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	43,511,806	51,138,220	(7,626,414)	-14.9%	674,669,298	639,088,163	35,581,135	5.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	43,511,806	51,138,220	(7,626,414)	-14.9%	674,669,298	639,088,163	35,581,135	5.6%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	43,511,806	51,138,220	(7,626,414)	-14.9%	674,669,298	639,088,163	35,581,135	5.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	10,737,944	1,453,882	9,284,062	638.6%	(14,535,098)	5,998,725	(20,533,823)	-342.3%
8. INTEREST PROVISION FOR THE MONTH	42,237	14,137	28,100	198.8%	646,599	221,619	424,980	191.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	7,547,496	4,752,324	2,795,172	58.8%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	0	0	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	18,327,677	6,220,343	12,107,334	194.6%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	7,547,496	4,752,324	2,795,172	58.8%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	18,285,440	6,206,206	12,079,234	194.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	25,832,936	10,958,530	14,874,406	135.7%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	12,916,468	5,479,265	7,437,203	135.7%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.960	3.100	0.860	27.7%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.890	3.100	0.790	25.5%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.850	6.200	1.650	26.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.925	3.100	0.825	26.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.327	0.258	0.069	26.7%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	42,237	14,137	28,100	198.8%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

CURRENT MONTH					PERIOD TO DATE				
ACTUAL		ESTIMATED	DIFFERENCE		ACTUAL		ESTIMATED	DIFFERENCE	
			AMOUNT	%				AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	133,193	199,462	(66,269)	-33.2%	2,284,225	2,194,160	90,066	4.1%
3	COAL	0	0	0	0.0%	2,829,686	8,201,520	(5,371,834)	-65.5%
4	NATURAL GAS	40,994,401	48,296,284	(7,301,883)	-15.1%	543,972,155	591,350,369	(47,378,214)	-8.0%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL (\$)	41,127,594	48,495,746	(7,368,152)	-15.2%	549,086,066	601,746,049	(52,659,982)	-8.8%
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	115	883	(768)	-87.0%	4,748	9,515	(4,767)	-50.1%
10	COAL	0	0	0	0.0%	39,319	172,319	(133,000)	-77.2%
11	NATURAL GAS	1,249,306	1,282,442	(33,136)	-2.6%	16,142,714	16,537,320	(394,606)	-2.4%
12	SOLAR	179,110	173,901	5,208	3.0%	2,260,316	2,648,321	(388,004)	-14.7%
13	OTHER	0	0	0	0.0%	0	0	0	0.0%
14	TOTAL (MWH)	1,428,531	1,457,226	(28,695)	-2.0%	18,447,098	19,367,475	(920,377)	-4.8%
UNITS OF FUEL BURNED									
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	1,042	1,553	(511)	-32.9%	17,469	16,790	679	4.0%
17	COAL (TON)	0	0	0	0.0%	19,620	89,486	(69,866)	-78.1%
18	NATURAL GAS (MCF)	9,088,997	8,938,883	150,114	1.7%	114,447,523	113,733,543	713,980	0.6%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)									
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	6,076	9,000	(2,924)	-32.5%	101,836	97,304	4,533	4.7%
23	COAL	0	0	0	0.0%	385,445	2,013,424	(1,627,979)	-80.9%
24	NATURAL GAS	9,287,596	9,186,242	101,354	1.1%	117,109,259	116,807,068	302,191	0.3%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	9,293,672	9,195,242	98,430	1.1%	117,596,540	118,917,795	(1,321,255)	-1.1%
GENERATION MIX (% MWH)									
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	0.01%	0.06%	-0.05%	-86.7%	0.03%	0.05%	-0.02%	-47.6%
30	COAL	0.00%	0.00%	0.00%	0.0%	0.21%	0.89%	-0.68%	-76.0%
31	NATURAL GAS	87.45%	88.01%	-0.55%	-0.6%	87.51%	85.39%	2.12%	2.5%
32	SOLAR	12.54%	11.93%	0.60%	5.1%	12.25%	13.67%	-1.42%	-10.4%
33	OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT									
35	HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL (\$/BBL)	127.79	128.44	(0.64)	-0.5%	130.76	130.68	0.08	0.1%
37	COAL (\$/TON)	0.00	0.00	0.00	0.0%	144.22	91.65	52.57	57.4%
38	NATURAL GAS (\$/MCF)	4.51	5.40	(0.89)	-16.5%	4.75	5.20	(0.45)	-8.6%
39	SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	21.92	22.16	(0.24)	-1.1%	22.43	22.55	(0.12)	-0.5%
43	COAL	0.00	0.00	0.00	0.0%	7.34	4.07	3.27	80.2%
44	NATURAL GAS	4.41	5.26	(0.84)	-16.0%	4.64	5.06	(0.42)	-8.2%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL (\$/MMBTU)	4.43	5.27	(0.85)	-16.1%	4.67	5.06	(0.39)	-7.7%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

CURRENT MONTH					PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%				AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)										
48	HEAVY OIL	0	0	0.0%		0	0	0	0.0%	
49	LIGHT OIL	52,804	10,193	42,611	418.0%		21,448	10,226	11,222	109.7%
50	COAL	0	0	0	0.0%		9,803	11,684	(1,881)	-16.1%
51	NATURAL GAS	7,434	7,163	271	3.8%		7,255	7,063	192	2.7%
52	SOLAR	0	0	0	0.0%		0	0	0	0.0%
53	OTHER	0	0	0	0.0%		0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,506	6,310	196	3.1%		6,375	6,140	235	3.8%
GENERATED FUEL COST PER KWH (cents/KWH)										
55	HEAVY OIL	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
56	LIGHT OIL	115.75	22.59	93.16	412.4%		48.11	23.06	25.05	108.6%
57	COAL	0.00	0.00	0.00	0.0%		7.20	4.76	2.44	51.3%
58	NATURAL GAS	3.28	3.77	(0.49)	-13.0%		3.37	3.58	(0.21)	-5.9%
59	SOLAR	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	2.88	3.33	(0.45)	-13.5%		2.98	3.11	(0.13)	-4.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

SCHEDULE A4
PAGE 1 OF 2

PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	199.0	17.3	-	47.1	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,325.0	16.4	-	37.1	-	SOLAR	-	-	-	-	-	-
LEGGLAND SOLAR	1.4	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	8,378.0	16.6	-	38.1	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	9,788.0	18.3	-	42.3	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	9,925.0	18.6	-	42.8	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	8,383.0	19.1	-	44.3	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	6,212.0	15.6	-	40.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	4,420.0	16.4	-	37.5	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	6,684.0	18.8	-	43.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	10,447.0	19.4	-	43.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	8,233.0	15.4	-	40.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	7,472.0	17.4	-	41.1	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	1.0	25.6	3.7	-	12.8	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	9,317.0	17.4	-	43.4	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	9,432.0	17.6	-	40.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	6,224.0	19.0	-	42.8	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	7,007.0	17.9	-	41.2	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	69.2	10.5	-	39.7	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	8,576.0	19.5	-	44.6	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	8,286.0	20.9	-	48.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	10,656.0	21.2	-	52.3	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	8,963.0	20.7	-	48.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	12.6	9.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,431.0	19.1	-	44.6	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	15.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	9,896.0	18.4	-	41.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	11,488.0	21.4	-	49.3	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	3,300.0	19.9	-	48.3	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	40.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)	40.0	56.3	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR	(3) 74.5	(24.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR	(3) 74.5	(1.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,603.7	179,109.8	20.9	-	38.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	110,726	46	71.0	64.6	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	156,499	60	72.7	83.1	9,503	GAS	1,455,209	1,022,000	1,467,223.9	6,563,478	4.19	4.51
BIG BEND 6 CT	360	139,017	54	65.4	82.4	9,509	GAS	1,293,505	1,022,000	1,321,962.3	5,834,139	4.20	4.51
BIG BEND #1 CC TOTAL	1,055	406,242	53	69.6	73.6	6,915	GAS	2,748,714	1,022,000	2,809,186.2	12,397,617	3.05	-
BB #4 (COAL)	365	0	0	96.5	0.0	-	COAL	0	0	0.0	0	0.00	0.00
BB #4 (GAS)	380	0	0	96.5	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL	380	0	0	96.5	0.0	0	-	-	-	0.0	0	0.00	-
BB IGNITION	-	-	-	-	-	-	GAS	1,329	0	1,358.5	5,996	-	4.51
BIG BEND CT #4 TOTAL	56	1,231	3	100.0	84.6	12,398	GAS	14,938	1,022,000	15,267.0	67,377	5.47	4.51
BIG BEND STATION TOTAL	1,491	407,474	38	77.6	52.2	6,932	-	-	-	2,824,453.2	12,470,989	3.06	-
POLK #1 CT (OIL)	183	(19)	0	-	-	-	LGT OIL	102	5,829,600	595.3	13,049	(70.24)	127.79
POLK #1 CT (GAS)	177	27,856	22	99.1	63.7	12,466	GAS	339,793	1,022,000	347,268.4	1,532,580	5.50	4.51
POLK #1 ST	0	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	177	27,838	22	99.1	63.3	12,466	-	-	-	347,863.7	1,545,629	5.55	-
POLK #2 ST DUCT FIRING	461	4,711	1	-	0.0	0	GAS	0	1,022,000	0.0	0	0.00	0.00
POLK #2 ST W/O DUCT FIRING	341	(5,074)	0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	(363)	(0)	79.9	0.0	-	GAS	-	-	0.0	0	0.00	-
POLK #2 CT (GAS)	149	2,543	2	36.9	78.9	12,911	GAS	32,127	1,022,000	32,833.3	144,901	5.70	4.51
POLK #2 CT (OIL)	158	82	0	36.9	70.9	41,568	LGT OIL	586	5,829,600	3,416.8	74,902	91.12	127.79
POLK #2 TOTAL	149	2,625	2	36.9	78.8	13,808	-	-	-	36,250.1	219,804	8.37	-
POLK #3 CT (GAS)	149	11,814	11	72.1	85.9	11,672	GAS	134,928	1,022,000	137,896.2	608,569	5.15	4.51
POLK #3 CT (OIL)	158	51	0	72.1	50.3	40,116	LGT OIL	354	5,829,600	2,063.8	45,242	87.94	127.79
POLK #3 TOTAL	149	11,865	11	72.1	85.7	11,796	-	-	-	139,960.0	653,811	5.51	-
POLK #4 TOTAL	149	19,846	19	100.0	91.2	11,202	GAS	217,523	1,022,000	222,308.7	981,102	4.94	4.51
POLK #5 TOTAL	149	11,826	11	76.7	78.5	11,772	GAS	136,217	1,022,000	139,213.4	614,382	5.20	4.51
POLK #2 CC TOTAL	1,055	45,800	6	75.1	29.6	11,741	GAS	-	-	537,732.2	2,469,099	5.39	-
POLK STATION TOTAL	1,232	73,638	8	78.6	24.2	12,026	-	-	-	885,595.9	4,014,728	5.45	-

Footnotes:
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	7,484	1,553	5,931	381.9%	10,053	16,790	(6,737)	-40.1%
17 UNIT COST (\$/BBL)	116.89	118.41	(1.52)	-1.3%	117.47	118.75	(1.28)	-1.1%
18 AMOUNT (\$)	874,834	183,894	690,940	375.7%	1,180,964	1,993,886	(812,922)	-40.8%
19 BURNED:								
20 UNITS (BBL)	1,042	1,553	(511)	-32.9%	17,469	16,790	679	4.0%
21 UNIT COST (\$/BBL)	127.79	128.44	(0.64)	-0.5%	130.76	130.68	0.08	0.1%
22 AMOUNT (\$)	133,193	199,462	(66,269)	-33.2%	2,284,225	2,194,160	90,066	4.1%
23 ENDING INVENTORY:								
24 UNITS (BBL)	32,289	36,430	(4,141)	-11.4%	32,289	36,430	(4,141)	-11.4%
25 UNIT COST (\$/BBL)	127.79	128.11	(0.32)	-0.2%	127.79	128.11	(0.32)	-0.2%
26 AMOUNT (\$)	4,126,365	4,667,060	(540,695)	-11.6%	4,126,365	4,667,060	(540,695)	-11.6%
27								
28 DAYS SUPPLY: NORMAL	643	725	(82)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	5	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	0	0	0	0.0%	(51,059)	116,000	(167,059)	-144.0%
32 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	59.98	87.91	(27.93)	-31.8%
33 AMOUNT (\$)	0	0	0	0.0%	(3,062,557)	10,197,528	(13,260,085)	-130.0%
34 BURNED:								
35 UNITS (TONS)	0	0	0	0.0%	19,620	89,486	(69,866)	-78.1%
36 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	144.22	91.65	52.57	57.4%
37 AMOUNT (\$)	0	0	0	0.0%	2,829,686	8,201,520	(5,371,834)	-65.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	255,045	281,596	(26,551)	-9.4%	255,045	281,596	(26,551)	-9.4%
40 UNIT COST (\$/TON)	127.03	90.08	36.95	41.0%	127.03	90.08	36.95	41.0%
41 AMOUNT (\$)	32,398,989	25,365,589	7,033,400	27.7%	32,398,989	25,365,589	7,033,400	27.7%
42								
43 DAYS SUPPLY:	701	774	(73)	-10.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	9,037,923	8,938,883	99,040	1.1%	114,368,129	113,733,550	634,579	0.6%
46 UNIT COST (\$/MCF)	4.52	5.41	(0.89)	-16.5%	4.76	5.20	(0.44)	-8.5%
47 AMOUNT (\$)	40,852,390	48,384,184	(7,531,794)	-15.6%	543,999,335	591,386,666	(47,387,331)	-8.0%
48 BURNED:								
49 UNITS (MCF)	9,088,997	8,938,883	150,114	1.7%	114,447,523	113,733,543	713,980	0.6%
50 UNIT COST (\$/MCF)	4.51	5.40	(0.89)	-16.5%	4.75	5.20	(0.45)	-8.6%
51 AMOUNT (\$)	40,994,401	48,296,284	(7,301,883)	-15.1%	543,972,155	591,350,369	(47,378,214)	-8.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	302,525	291,829	10,696	3.7%	302,525	291,829	10,696	3.7%
54 UNIT COST (\$/MCF)	3.77	3.97	(0.19)	-4.9%	3.77	3.97	(0.19)	-4.9%
55 AMOUNT (\$)	1,141,728	1,158,179	(16,451)	-1.4%	1,141,728	1,158,179	(16,451)	-1.4%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

⁽¹⁾ **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

⁽⁴⁾ **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	0

⁽⁹⁾ **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,600.0	0.0	2,600.0	3.448	3.632	89,658.40	94,425.40	4,767.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			2,600.0	0.0	2,600.0	3.448	3.632	89,658.40	94,425.40	4,767.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,344.0	0.0	2,344.0	0.690	0.759	16,179.39	17,797.33	2,918.86
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	286.0	0.0	286.0	0.692	2.109	1,978.99	6,032.74	3,999.43
DUKE ENERGY FLORIDA		SCH. - MA	1,098.0	0.0	1,098.0	1.714	2.231	18,822.55	24,495.98	5,060.47
THE ENERGY AUTHORITY		SCH. - MA	2,827.0	0.0	2,827.0	2.175	2.855	61,474.49	80,719.33	17,410.37
DUKE ENERGY CAROLINAS		SCH. - MA	789.0	0.0	789.0	1.805	2.496	14,239.69	19,696.57	5,051.29
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	123.0	0.0	123.0	2.444	3.722	3,006.64	4,577.63	1,469.95
MEAG POWER		SCH. - MA	278.0	0.0	278.0	2.186	2.896	6,078.46	8,051.72	1,798.95
DOMINION SOUTH CAROLINA		SCH. - MA	73.0	0.0	73.0	2.570	2.959	1,876.07	2,159.72	230.52
TENNESSEE VALLEY AUTHORITY		SCH. - MA	314.0	0.0	314.0	0.991	1.833	3,111.93	5,756.94	2,593.57
SOUTHERN COMPANY		SCH. - MA	931.0	0.0	931.0	1.261	2.066	11,736.48	19,237.75	7,072.34
SUB-TOTAL CURRENT MONTH			9,063.0	0.0	9,063.0	1.528	2.080	138,504.69	188,525.71	47,605.75
NO ADJUSTMENTS TO PRIOR MONTHS:										
SUB-TOTAL CURRENT MONTH			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,344.0	0.0	2,344.0	0.690	0.759	16,179.39	17,797.33	2,918.86
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			6,719.0	0.0	6,719.0	1.821	2.541	122,325.30	170,728.38	44,686.89
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			9,063.0	0.0	9,063.0	1.528	2.080	138,504.69	188,525.71	47,605.75
CURRENT MONTH:										
DIFFERENCE			6,463.0	0.0	6,463.0	(1.920)	(1.552)	48,846.29	94,100.31	42,838.75
DIFFERENCE %			248.6%	0.0%	248.6%	-55.7%	-42.7%	54.5%	99.7%	898.7%
PERIOD TO DATE:										
ACTUAL			353,248.0	0.0	353,248.0	2.578	4.422	9,106,323.48	15,621,004.21	6,253,581.10
ESTIMATED			26,943.6	0.0	26,943.6	3.371	3.551	908,384.47	956,680.47	48,296.00
DIFFERENCE			326,304.4	0.0	326,304.4	(0.793)	0.871	8,197,939.01	14,664,323.74	6,205,285.10
DIFFERENCE %			1211.1%	0.0%	1211.1%	-23.5%	24.5%	902.5%	1532.8%	12848.4%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS		11,610.0	0.0	0.0	11,610.0	3.833	3.833	445,011.30
TOTAL		11,610.0	0.0	0.0	11,610.0	3.833	3.833	445,011.30
ACTUAL:								
PASCO COUNTY	SCH. - REH	12,978.0	0.0	0.0	12,978.0	3.838	3.838	498,136.68
HILLSBOROUGH COUNTY	SCH. - REH	12,436.0	0.0	0.0	12,436.0	3.700	3.700	460,132.00
FLA. POWER & LIGHT	SCH. - J	11,950.0	0.0	0.0	11,950.0	7.730	7.730	923,750.00
ORLANDO UTILITIES	SCH. - J	900.0	0.0	0.0	900.0	9.800	9.800	88,200.00
TYR ENERGY	OATT	(1,649.0)	0.0	0.0	(1,649.0)	1.853	1.853	(30,547.96)
SUB-TOTAL CURRENT MONTH		36,615.0	0.0	0.0	36,615.0	5.297	5.297	1,939,670.72
ADJUSTMENTS TO PRIOR MONTHS								
HILLSBOROUGH COUNTY	October 2025 SCH. - REH	(12,804.0)	0.0	0.0	(12,804.0)	3.804	3.804	(487,068.00)
HILLSBOROUGH COUNTY	October 2025 SCH. - REH	12,804.0	0.0	0.0	12,804.0	3.700	3.700	473,748.00
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	(13,320.00)
SUB-TOTAL SCHEDULE REH PURCHASED POWER		25,414.0	0.0	0.0	25,414.0	3.718	3.718	944,948.68
SUB-TOTAL SCHEDULE J PURCHASED POWER		12,850.0	0.0	0.0	12,850.0	7.875	7.875	1,011,950.00
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		(1,649.0)	0.0	0.0	(1,649.0)	1.853	1.853	(30,547.96)
TOTAL		36,615.0	0.0	0.0	36,615.0	5.261	5.261	1,926,350.72
CURRENT MONTH:								
DIFFERENCE		25,005.0	0.0	0.0	25,005.0	1.428	1.428	1,481,339.42
DIFFERENCE %		215.4%	0.0%	0.0%	215.4%	37.3%	37.3%	332.9%
PERIOD TO DATE:								
ACTUAL		1,174,535.0	0.0	495.2	1,174,039.8	7.493	7.493	87,968,276.52
ESTIMATED		190,663.9	0.0	0.0	190,663.9	4.550	4.550	8,676,131.82
DIFFERENCE		983,871.1	0.0	495.2	983,375.9	2.943	2.943	79,292,144.70
DIFFERENCE %		516.0%	0.0%	0.0%	515.8%	64.7%	64.7%	913.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.							
	AS AVAIL.	7,920.0	0.0	0.0	7,920.0	3.648	3.648	288,921.60
TOTAL		<u>7,920.0</u>	<u>0.0</u>	<u>0.0</u>	<u>7,920.0</u>	<u>3.648</u>	<u>3.648</u>	<u>288,921.60</u>
ACTUAL:								
	AS AVAILABLE							
CARGILL MILLPOINT	COGEN.	4.0	0.0	0.0	4.0	1.710	1.710	68.38
IMC-AGRICO-S. PIERCE	COGEN.	606.0	0.0	0.0	606.0	1.785	1.785	10,818.56
HILLSBOROUGH COUNTY	COGEN.	4,134.0	0.0	0.0	4,134.0	1.895	1.895	78,342.51
SUB-TOTAL CURRENT MONTH		<u>4,744.0</u>	<u>0.0</u>	<u>0.0</u>	<u>4,744.0</u>	<u>1.881</u>	<u>1.881</u>	<u>89,229.45</u>
NET METERING		175.0	0.0	0.0	175.0	1.849	1.849	3,235.12
NO ADJUSTMENTS TO PRIOR MONTHS:								
SUB-TOTAL CURRENT MONTH		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.00</u>
TOTAL INCL NET METERING		<u>4,919.0</u>	<u>0.0</u>	<u>0.0</u>	<u>4,919.0</u>	<u>1.880</u>	<u>1.880</u>	<u>92,464.6</u>
CURRENT MONTH:								
DIFFERENCE		(3,001.0)	0.0	0.0	(3,001.0)	(1.768)	(1.768)	(196,457.03)
DIFFERENCE %		-37.9%	0.0%	0.0%	-37.9%	-48.5%	-48.5%	-68.0%
PERIOD TO DATE:								
ACTUAL		112,872.0	0.0	0.0	112,872.0	1.938	1.938	2,187,111.51
ESTIMATED		88,176.0	0.0	0.0	88,176.0	3.249	3.249	2,864,819.76
DIFFERENCE		24,696.0	0.0	0.0	24,696.0	(1.311)	(1.311)	(677,708.25)
DIFFERENCE %		28.0%	0.0%	0.0%	28.0%	-40.4%	-40.4%	-23.7%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TION	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	43,591.4	0.0	43,591.4	4.595	2,002,966.09	5.027	2,191,551.48	188,585.39
TOTAL		43,591.4	0.0	43,591.4	4.595	2,002,966.09	5.027	2,191,551.48	188,585.39
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	1,620.0	0.0	1,620.0	2.305	37,337.76	2.495	40,420.20	3,082.44
FLA. POWER & LIGHT	SCH. - J	10,100.0	0.0	10,100.0	5.799	585,700.00	8.535	862,079.00	276,379.00
THE ENERGY AUTHORITY	SCH. - J	78.0	0.0	78.0	2.298	1,792.29	2.704	2,108.95	316.66
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION	SCH. - J	1.0	0.0	1.0	1.875	18.75	2.423	24.23	5.48
RAINBOW ENERGY MARKETERS	SCH. - J	1,091.0	0.0	1,091.0	3.214	35,069.00	4.204	45,868.43	10,799.43
SUB-TOTAL CURRENT MONTH		12,890.0	0.0	12,890.0	5.120	659,917.80	7.374	950,500.81	290,583.01
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	October 2025 SCH. - J	(58,472.0)	0.0	(58,472.0)	4.112	(2,404,408.69)	6.098	(3,565,851.09)	(1,161,442.40)
DUKE ENERGY FLORIDA	October 2025 SCH. - J	58,472.0	0.0	58,472.0	3.927	2,295,997.73	5.913	3,457,440.13	1,161,442.40
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	(108,410.96)	0.000	(108,410.96)	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		12,890.0	0.0	12,890.0	4.279	551,506.84	6.533	842,089.85	290,583.01
TOTAL		12,890.0	0.0	12,890.0	4.279	551,506.84	6.533	842,089.85	290,583.01
CURRENT MONTH:									
DIFFERENCE		(30,701.4)	0.0	(30,701.4)	(0.316)	(1,451,459.25)	1.505	(1,349,461.63)	101,997.62
DIFFERENCE %		-70.4%	0.0%	-70.4%	-6.9%	-72.5%	29.9%	-61.6%	54.1%
PERIOD TO DATE:									
ACTUAL		1,077,310.0	0.0	1,077,310.0	4.714	50,787,748.83	6.159	66,350,875.54	15,563,126.71
ESTIMATED		471,706.7	0.0	471,706.7	5.673	26,757,846.11	5.740	27,074,129.88	316,283.77
DIFFERENCE		605,603.3	0.0	605,603.3	(0.958)	24,029,902.72	0.419	39,276,745.66	15,246,842.94
DIFFERENCE %		128.4%	0.0%	128.4%	-16.9%	89.8%	7.3%	145.1%	4820.6%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2025

SCHEDULE A12
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE
	START	END	
SEMINOLE ELECTRIC **	6/1/1992	-----	LT
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST
FMPA	12/01/2024-02/28/2025		ST
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025 03/01/2025-06/30/2025		ST

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC	3.8	8.6	2.9	10.2	8.8	3.8	4.1	4.0	7.0	7.5	3.3		
DEF	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0		
FMPA	100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
ORLANDO UTILITIES	150.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
FLORIDA POWER & LIGHT	300.0	300.0	250.0	200.0	300.0	300.0	0.0	0.0	0.0	0.0	0.0		
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ 4,914,556	\$ 3,999,758	\$ 3,486,664	\$ 370,727	\$ 1,587,424	\$ 108,212	\$ -	\$ 33,237,139
TOTAL CAPACITY	\$ 3,034,597	\$ 8,549,778	\$ 1,525,942	\$ 2,152,009	\$ 3,507,472	\$ 4,914,556	\$ 3,999,758	\$ 3,486,664	\$ 370,727	\$ 1,587,424	\$ 108,212	\$ -	\$ 33,237,139

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor