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Item 2: <input type="checkbox"/> An Original Signed Form	OR <input type="checkbox"/> Conformed Copy

Division of Economic Regulation
 Form Approved
 OMB No. 1902-0021
 (Expires 11/30/2001)
 FERC



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 Division of
 Economic Regulation
 FERC

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

RECEIVED
 FLORIDA PUBLIC SERVICE
 OFFICE
 01 MAY - 1 AM 11:36
 DIVISION OF
 ECONOMIC REGULATION

Exact Legal Name of Respondent (Company) Florida Power Corporation	Year of Report Dec. 31, 2000
---	---------------------------------



P.O. Box 31002
St. Petersburg, FL 33731-8902

P.O. Box 1439
Tampa, FL 33601-1439

Independent Auditors' Report

The Board of Directors
Florida Power Corporation:

We have audited the balance sheets - regulatory basis of Florida Power Corporation (the "Company") as of December 31, 2000 and 1999, and the related statements of income - regulatory basis for the years ended December 31, 2000 and 1999 and retained earnings and cash flows - regulatory basis for the year ended December 31, 2000, included on pages 110 through 121 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the assets, liabilities and proprietary capital of Florida Power Corporation as of December 31, 2000 and 1999, and the results of its operations for the years then ended and its cash flows for the year ended December 31, 2000, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published Accounting Releases.

This report is intended for the information and use of the board of directors and management of Florida Power Corporation and for filing with the Federal Energy Regulatory Commission, and is not intended to be and should not be used by anyone other than these specified parties.

KPMG LLP

St. Petersburg, Florida
February 15, 2001



KPMG LLP KPMG LLP, a U.S. limited liability partnership, is
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**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____. We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

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**FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING DECEMBER 31, 2000**

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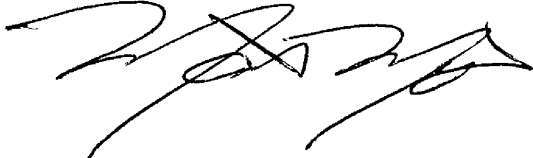
**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power Corporation		02 Year of Report Dec. 31, <u>2000</u>
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Year(Street, City, State, Zip Code) 100 Central Avenue, St. Petersburg, FL 33701-3324		
05 Name of Contact Person Javier Portuondo		06 Title of Contact Person Mgr., Regulatory Services
07 Address of Contact Person (Street, City, State, Zip Code) 100 Central Avenue, St. Petersburg, FL 33701-3324		
08 Telephone of Contact Person/including Area Code (727) 820-5835	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12/31/2000

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name Mark A. Myers	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/26/01
02 Title Vice President		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, <u>2000</u>
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Mark A. Myers, Vice President-Finance 100 Central Avenue St. Petersburg, Fl 33701-3324			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Florida July 18, 1899			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. State of Florida - Electric Service			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No			

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 12/31/2000	Year of Report Dec. 31, <u>2000</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

On November 30, 2000, CP&L Energy, which subsequently changed its name to Progress Energy, acquired all of the outstanding shares of Florida Progress' common stock in accordance with the Amended and Restated Plan of Exchange, including the related Plan of Share Exchange, dated as of August 22, 1999, as amended and restated as of March 3, 2000, among CP&L Energy, Florida Progress and Carolina Power & Light Company (CP&L).

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Energy Solutions, Inc.	Sales of telephone services	100%	
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OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See Footnote Data for "Executive Compensation"		
2	as filed with the Securities and Exchange		
3	Commission in the Company's 2000 Form 10K.		
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FOOTNOTE DATA			

Schedule Page: 104 Line No.: 5 Column: a

COMPENSATION OF DIRECTORS

The directors of Florida Power Corporation are also executive officers of Progress Energy, Inc. and are not compensated separately for services rendered to Florida Power Corporation.

COMPENSATION OF EXECUTIVE OFFICERS

Information regarding the individual who served as the CEO of Florida Power through November 30, 2000 and two additional individuals for whom disclosures would have been provided but for the fact that they were not serving as executive officers of Florida Power as of the end of the last fiscal year is provided above in the Summary Compensation Table on page 65.

The Table below provides compensation information regarding the CEO of Florida Power Corporation and the four most highly compensated executive officers other than the CEO who were serving as executive officers at the end of the last completed fiscal year. These individuals are also executive officers of Progress Energy, Inc. It is not the policy of Progress Energy to allocate compensation paid to its executive officers among the various subsidiaries to whom they provide services. Because Florida Progress became a wholly-owned subsidiary of Progress Energy as of November 30, 2000, each executive's base salary as shown in the table is only for the period November 30, 2000 through December 31, 2000.

SUMMARY COMPENSATION TABLE

Name and Principal Position	Year	Annual Compensation		Other Annual Compensation ³	Awards	Payouts	All Other Compensation ⁶
		Salary ¹	Bonus ²		Restricted Stock Award(s) ^{4,5}	LTIP Payouts	
		(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
H. William Habermeyer, Jr., President and Chief Executive Officer (elected November 30, 2000)	2000	\$15,201	\$55,000	\$14	\$870,171 ⁷	N/A	\$24,451 ⁸
William S. Orser, Group President - (elected November 30, 2000)	2000	\$40,709	\$275,000	\$7,144	\$178,624 ⁹	N/A	\$105,758 ¹⁰
Peter M. Scott III Executive Vice President and Chief Financial Officer	2000	\$30,126	\$304,000 ¹¹	\$50,350	\$1,126,195 ¹²	N/A	\$50,485 ¹³

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FOOTNOTE DATA

(elected November 30, 2000)							
William D. Johnson, Executive Vice President, General Counsel and Secretary (elected November 30, 2000)	2000	\$23,918	\$239,000 ¹⁴	\$26,734	\$405,131 ¹⁵	N/A	\$38,012 ¹⁶
Fred N. Day, IV, Executive Vice President (elected November 30, 2000)	2000	\$22,043	\$131,000 ¹⁷	\$6,723	\$314,915 ¹⁸	N/A	\$62,763 ¹⁹

¹Consists of one-month's base salary prior to (i) employee contributions to the Progress Energy Stock Purchase-Savings Plan and (ii) voluntary deferrals, if any, under the Progress Energy Management Deferred Compensation Plan. See "Other Benefit Opportunities" on page 82.

²Except as otherwise noted, consists of amounts awarded with respect to performance in the stated year under the Progress Energy Management Incentive Compensation Plan. See "Other Annual Compensation Opportunities" on page 78.

³Consists of gross-up payments for certain federal and state income tax obligations, and where indicated by footnote disclosure, certain perquisites.

⁴Includes the value of restricted stock awards as of the grant date (calculated by multiplying the closing market price of Progress Energy's unrestricted stock on the date of grant by the number of shares awarded) granted pursuant to Progress Energy's 1997 Equity Incentive Plan. None of the restricted stock awards will vest, in whole or in part, in under three years from the date of grant. During the period for which the shares are restricted, the grantee will receive all voting rights and cash dividends associated with the restricted stock.

⁵Includes the value of matchable deferrals credited to the account of a participant to replace the value of Progress Energy contributions to the Stock Purchase- Savings Plan that would have been made on behalf of the participant but for the deferral of salary under the Management Deferred Compensation Plan and compensation limitations under Section 415 of the Internal Revenue Code of 1986, as amended ("Phantom Stock Units"). Phantom Stock Units do not represent an equity interest in Progress Energy and the crediting of such Units to a participant's account does not convey any voting rights. However, a Phantom Stock Unit is equal in value at all times to a share of Progress Energy's Common Stock. Additional Phantom Stock Units are credited from time to time to reflect the payment of dividends on the underlying Common Stock. For participants with less than five years of service with Progress Energy, these Phantom Stock Units vest two years from the end of the calendar year in which they are granted. Participants with five or more years of service with Progress Energy are 100% vested in all Phantom Stock Units credited to their accounts. Phantom Stock Units are not deemed „Matured“ and therefore available for reallocation to other deemed investment funds chosen by the participant until two years after the end of the Plan Year for which they were allocated. Payment of the value of the Phantom Stock Units will be made in cash and will generally be made on one of the following dates in accordance with the participant's deferral election: (i) the April 1 following the date that is five or more years from the last day of the Plan Year for which the participant's salary deferral is made, (ii) the April 1 following the participant's retirement, or (iii) the April 1 following the first anniversary of the participant's retirement. The amount of the payment will equal the market value of a share of Progress Energy's Common Stock on the payment date of payout multiplied by the number of units credited to the account of the participant. See

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FOOTNOTE DATA			

"Other Benefit Opportunities" on page 82.

⁶Amounts reported in this column include dividends earned in 2000 on awards granted under the Progress Energy Long-Term Compensation Program and dividends allocated in 2000 on awards granted under the Performance Share Sub-Plan of the Progress Energy 1997 Equity Incentive Plan.

⁷Consists of (i) 20,200 shares of Progress Energy Restricted Stock which were valued at \$993,588 on December 31, 2000; and (ii) 540 Phantom Stock Units based on the market value of a share of Progress Energy Common Stock on the date such units were credited to the account of the participant.

⁸Consists of (i) \$4,797 which represents dividends allocated in 2000 on performance shares awarded under the Performance Share Sub-Plan; (ii) \$7,795 which represents Progress Energy contributions under the Stock Purchase- Savings Plan; and (iii) \$11,859 which represents the dollar value of the premium relating to the term portion and the present value of the premium relating to the whole life portion of the benefit to be received pursuant to the Executive Permanent Life Insurance Program.

⁹Consists of (i) 5,000 shares of Progress Energy Restricted Stock valued at \$162,133 as of July 12, 2000; and (ii) 499 Phantom Stock Units based on the market value of a share of Progress Energy Common Stock on the date such units were credited to the account of the participant. Mr. Orser owns a total of 45,000 shares of Progress Energy Restricted Stock which were valued at \$2,213,438 as of December 31, 2000.

¹⁰Consists of (i) \$21,326 which represents dividends earned in 2000 on performance units awarded under the Long-Term Compensation Program; (ii) \$35,087 which represents dividends allocated in 2000 on performance shares awarded under the Performance Share Sub-Plan; (iii) \$9,420 which represents Progress Energy contributions under the Stock Purchase- Savings Plan; and (iv) \$39,925 which represents the dollar value of the premium relating to the term portion and the present value of the premium relating to the whole life portion of the benefit to be received pursuant to the Executive Permanent Life Insurance Program.

¹¹Consists of (i) transition compensation paid pursuant to Mr. Scott's employment agreement and (ii) amounts awarded under the Management Incentive Compensation Plan, and as a result of the Progress Energy/Florida Progress transaction.

¹²Consists of (i) 32,700 shares of Progress Energy Restricted Stock valued at \$1,608,431 as of December 31, 2000; and (ii) 70 Phantom Stock Units based on the market value of a share of Progress Energy Common Stock on the date such units were credited to the account of the participant.

¹³Consists of (i) 5,295 which represents dividends allocated in 2000 on performance shares awarded under the Performance Share Sub-Plan; (ii) \$3,094 which represents Progress Energy contributions under the Stock Purchase-Savings Plan; and (iii) 42,096 which represents the dollar value of the premium relating to the term portion and the present value of the premium relating to the whole life portion of the benefit to be received pursuant to the Executive Permanent Life Insurance Program.

¹⁴Consists of amounts awarded under the Management Incentive Compensation Plan and as a result of the Progress Energy/Florida Progress transaction.

¹⁵Consists of (i) 12,400 shares of Progress Energy Restricted Stock valued at \$402,090 as of July 12, 2000; and (ii) 87 Phantom Stock Units based on the market value of a share of Progress Energy Common Stock on the date such units were credited to the account of the participant. Mr. Johnson owns a total of 24,600 shares of Progress Energy Restricted Stock which were valued at \$1,210,012 as of December 31, 2000.

¹⁶Consists of (i) \$14,276 which represents dividends allocated in 2000 on performance shares awarded under the Performance Share Sub-Plan; (ii) \$8,460 which represents Progress Energy contributions under the Stock Purchase-Savings Plan;

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and (iii) \$15,276 which represents the dollar value of the premium relating to the term portion and the present value of the premium relating to the whole life portion of the benefit to be received pursuant to the Executive Permanent Life Insurance Program.

¹⁷Mr. Day has elected to defer receipt of 25 percent of this award until after his date of retirement.

¹⁸Consists of (i) 9,600 shares of Progress Energy Restricted Stock valued at \$311,295 as of July 12, 2000; and (ii) 107 Phantom Stock Units based on the market value of a share of Progress Energy Common Stock on the date such units were credited to the account of the participant. Mr. Day owns a total of 17,600 shares of Progress Energy Restricted Stock which were valued at \$648,434 as of December 31, 2000.

¹⁹Consists of (i) \$17,890 which represents dividends allocated in 2000 on performance shares awarded under the Performance Share Sub-Plan; (ii) \$8,700 which represents Progress Energy contributions under the Stock Purchase-Savings Plan; and (iii) \$36,173 which represents the dollar value of the premium relating to the term portion and the present value of the premium relating to the whole life portion of the benefit to be received pursuant to the Executive Permanent Life Insurance Program.

**FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING DECEMBER 31, 2000**

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	William Cavanaugh III, Chairman of the Board	Raleigh, NC
2	Willard D. Frederick, Jr.	Orlando, FL
3	Michael P. Graney***	Columbus, OH
4	Robert B. McGehee	Raleigh, NC
5	Clarence V. McKee	Tampa, FL
6	Vincent J. Naimoli	St. Petersburg, FL
7	Richard A. Nunis***	Lake Buena Vista, FL
8	William S. Orser	Raleigh, NC
9	Joseph H. Richardson***, President, CEO	St. Petersburg, Fl
10	Joan D. Ruffler	Orlando, FL
11	Peter M. Scott, III	Raleigh, NC
12	Robert T. Stuart, Jr.	Dallas, TX
13	Jean Giles Wittner	St. Petersburg, Fl
14	Richard Korpan**Chairman	St. Petersburg, Fl
15	H. William Habermeyer, Jr.***President, CEO	Raleigh, NC
16	William D. Johnson	Raleigh, NC
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.

4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: By Proxy:	3. Give the date and place of such meeting
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): / /			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	100	100		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	100	100		
7	Progress Energy	100	100		
8	*See Page 102				
9					
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
 SEE PAGE 109 FOR REQUIRED INFORMATION.

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. CHANGES IN AND IMPORTANT ADDITIONS TO FRANCHISE RIGHTS:

In 2000, two cities approved Florida Power franchise ordinances. The city of Minneola approved a 20-year agreement consistent with the City's charter which prohibits a longer term franchise. The City of Zolfo Springs approved a 30-year franchise. The franchise fee under these new franchises is 6% of retail revenues collected for residential, commercial and industrial customers and city-sponsored street lighting.

2. ACQUISITION OR OWNERSHIP IN OTHER COMPANIES

None

3. PURCHASE OR SALE OF AN OPERATING UNIT OR SYSTEM

Purchase of distribution facilities from Florida State Dept. of Corrections	
Purchase Price	\$ 8,965
Plant Purchased	18,469
Accumulated Provision for Deprec.	10,176
Misc. Amortization	672

Purchase of distribution facilities from Sumter Electric Co-op	
Purchase Price	\$ 5,316
Plant Purchased	9,600
Accumulated Provision for Deprec.	9,600
Misc. Amortization	5,316

Sale of distribution facilities to Central Florida Electric Co-op	
Original Cost	\$ 3,714
Accumulated Provision for Deprec.	1,700
Net Book Value	2,014
Net Sales Price	3,664
Gain on Disposition of Property	1,650

Sale of distribution facilities to Tampa Electric Company	
Original Cost	\$29,482
Accumulated Provision for Deprec.	15,538
Net Book Value	13,944
Net Sales Price	13,944
Gain on Disposition of Property	0

Sale of distribution facilities to Clay Electric	
Original Cost	\$35,742
Accumulated Provision for Deprec.	19,936
Net Book Value	15,806
Net Sales Price	73,514
Gain on Disposition of Property	57,708

4. IMPORTANT LEASEHOLDS

None

5. IMPORTANT EXTENSION OR REDUCTION OF TRANSMISSION OR DISTRIBUTION SYSTEM.

None other than the addition of normal transmission and distribution facilities

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IMPORTANT CHANGES DURING THE YEAR (Continued)			

to serve new customers.

6. OBLIGATIONS INCURRED AS A RESULT OF ISSUANCE OF SECURITIES OR ASSUMPTION OF LIABILITIES OR GUARANTEES.

During 2000, Florida Power Corporation issued \$5,241,510,000 in commercial paper and redeemed a total of \$5,202,116,000. The average daily weighted interest rate during the period was 6.353%.

Authorization for items under note 6 was received from the Florida Public Service Commission under Order PSC-99-2506-PAA-EI.

7. CHANGES IN ARTICLES OF INCORPORATION OR AMENDMENTS TO CHARTER

None

8. STATE THE ESTIMATED ANNUAL EFFECT AND NATURE OF ANY IMPORTANT WAGE SCALE CHANGES DURING THE YEAR.

None

9. LEGAL PROCEEDINGS

See Item 3. Legal Proceedings in FPC's 2000 Form 10-K which is filed with this report.

10. DESCRIBE BRIEFLY ANY MATERIALLY IMPORTANT TRANSACTIONS OF THE RESPONDENT NOT DISCLOSED ELSEWHERE IN THIS REPORT.

None

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	6,784,828,915	7,006,409,523
3	Construction Work in Progress (107)	200-201	139,656,695	124,987,711
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,924,485,610	7,131,397,234
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	3,341,286,001	3,600,441,438
6	Net Utility Plant (Enter Total of line 4 less 5)		3,583,199,609	3,530,955,796
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	469,721,407	463,245,248
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	401,000,031	423,366,134
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		68,721,376	39,879,114
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,651,920,985	3,570,834,910
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	6,832,688	7,575,879
15	(Less) Accum. Prov. for Depr. and Amort. (122)		1,005,983	1,161,725
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		25,887	29,887
21	Special Funds (125-128)		310,164,207	344,570,817
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		316,016,799	351,014,858
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		-28,651,954	2,315,517
25	Special Deposits (132-134)		612,364	771,472
26	Working Fund (135)		339,175	293,275
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		-200	0
29	Customer Accounts Receivable (142)		0	165,382,961
30	Other Accounts Receivable (143)		-23,289	43,977,999
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	5,220,082
32	Notes Receivable from Associated Companies (145)		138,280,976	0
33	Accounts Receivable from Assoc. Companies (146)		5,057,974	38,728,672
34	Fuel Stock (151)	227	76,414,098	51,762,830
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	91,569,197	86,733,574
38	Merchandise (155)	227	352,531	470,577
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	186,263
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	-1,096,057	-37,140
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		91,096,282	146,645,864
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		0	0
50	Accrued Utility Revenues (173)		67,459,483	85,096,180
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		441,410,580	617,107,962

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		10,392,840	9,526,171
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	511,327,168	476,412,042
58	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		1,262,778	-1,349,992
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	10,274,067	11,055,018
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reaquired Debt (189)		23,266,932	21,567,639
66	Accumulated Deferred Income Taxes (190)	234	213,921,000	187,981,000
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		770,444,785	705,191,878
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		5,179,793,149	5,244,149,608

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	354,405,315	354,405,315
3	Preferred Stock Issued (204)	250-251	33,496,700	33,496,700
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	31,115	31,115
7	Other Paid-In Capital (208-211)	253	649,977,263	720,977,262
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	880,593,099	889,614,512
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,918,503,492	1,998,524,904
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	750,865,000	750,865,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	807,900,005	731,100,003
20	Unamortized Premium on Long-Term Debt (225)		0	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,171,916	2,848,557
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,555,593,089	1,479,116,446
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		66,856	357,259
25	Accumulated Provision for Property Insurance (228.1)		25,628,650	29,526,851
26	Accumulated Provision for Injuries and Damages (228.2)		30,913,997	36,057,792
27	Accumulated Provision for Pensions and Benefits (228.3)		126,240,534	131,302,485
28	Accumulated Miscellaneous Operating Provisions (228.4)		10,260,951	19,260,992
29	Accumulated Provision for Rate Refunds (229)		1,841,988	1,570,530
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		194,952,976	218,075,909
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		153,136,000	192,530,000
33	Accounts Payable (232)		126,722,565	153,879,713
34	Notes Payable to Associated Companies (233)		0	20,180,364
35	Accounts Payable to Associated Companies (234)		23,051,641	39,526,140
36	Customer Deposits (235)		105,610,012	108,169,215
37	Taxes Accrued (236)	262-263	-4,381,041	13,351,620
38	Interest Accrued (237)		59,617,329	47,117,087
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		9,262,230	10,176,912
43	Miscellaneous Current and Accrued Liabilities (242)		63,485,980	104,997,449
44	Obligations Under Capital Leases-Current (243)		115,857	69,926
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		536,620,573	689,998,426

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		5,913	5,913
48	Accumulated Deferred Investment Tax Credits (255)	266-267	69,483,508	61,626,508
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	42,484,275	44,455,150
51	Other Regulatory Liabilities (254)	278	205,578,323	176,464,352
52	Unamortized Gain on Reaquired Debt (257)		0	0
53	Accumulated Deferred Income Taxes (281-283)	272-277	656,571,000	575,882,000
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		974,123,019	858,433,923
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		5,179,793,149	5,244,149,608

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FOOTNOTE DATA			

Schedule Page: 112 Line No.: 37 Column: c
Page 262 Line 41 Column B and Page 263 Line 41 Column G

The difference between the Taxes Accrued amount on Page 112, Line 37 and Taxes Accrued on Page 262-263, Column (b) & (g) are for exclusions of Sales Taxes per instruction #1 on Page 262.

	Beginning Balance	Ending Balance
	-----	-----
Taxes Accrued, Page 112, Line 37	(4,381,041)	13,351,620
State Sales Tax on Purchases	178,714	(238,218) a
County Sales Tax on Purchases	(13,586)	(4,757) a
Rounding	3	0
	-----	-----
Total	(4,215,910)	13,108,645
	=====	=====

a - State and County Sales Tax charged to accounts to which the taxed material was charged.

Schedule Page: 112 Line No.: 37 Column: d
Footnote Linked. See note on 112, Row: 37, col/item: c

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STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	2,891,184,642	2,632,582,065
3	Operating Expenses			
4	Operation Expenses (401)	320-323	1,753,580,310	1,424,877,138
5	Maintenance Expenses (402)	320-323	138,055,190	140,226,971
6	Depreciation Expense (403)	336-337	301,076,890	289,670,838
7	Amort. & Depl. of Utility Plant (404-405)	336-337	15,291,908	16,705,460
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	-341,474	-85,369
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		86,597,298	41,224,046
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		68,291,378	53,317,297
12	(Less) Regulatory Credits (407.4)		171,142,176	60,885,957
13	Taxes Other Than Income Taxes (408.1)	262-263	213,280,451	203,099,203
14	Income Taxes - Federal (409.1)	262-263	178,761,481	183,573,623
15	- Other (409.1)	262-263	28,192,052	28,157,083
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	75,743,000	49,676,000
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	127,436,000	104,559,000
18	Investment Tax Credit Adj. - Net (411.4)	266	-7,857,000	-7,753,000
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		2,552,093,308	2,257,244,333
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117, line 25		339,091,334	375,337,732

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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
2,891,184,642	2,632,582,065					2
						3
1,753,580,310	1,424,877,138					4
138,055,190	140,226,971					5
301,076,890	289,670,838					6
15,291,908	16,705,460					7
-341,474	-85,369					8
86,597,298	41,224,046					9
						10
68,291,378	53,317,297					11
171,142,176	60,885,957					12
213,280,451	203,099,203					13
178,761,481	183,573,623					14
28,192,052	28,157,083					15
75,743,000	49,676,000					16
127,436,000	104,559,000					17
-7,857,000	-7,753,000					18
						19
						20
						21
						22
2,552,093,308	2,257,244,333					23
339,091,334	375,337,732					24

Name of Respondent Florida Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
25	Net Utility Operating Income (Carried forward from page 114)		339,091,334	375,337,732	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)				
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)				
31	Revenues From Nonutility Operations (417)		92,674,226	84,743,943	
32	(Less) Expenses of Nonutility Operations (417.1)		85,929,177	76,707,240	
33	Nonoperating Rental Income (418)		-214,289	-209,940	
34	Equity in Earnings of Subsidiary Companies (418.1)	119		-26,725	
35	Interest and Dividend Income (419)		1,851,611	867,230	
36	Allowance for Other Funds Used During Construction (419.1)		1,253,563	3,898,739	
37	Miscellaneous Nonoperating Income (421)			344,651	
38	Gain on Disposition of Property (421.1)		172,860	5,596,736	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		9,808,794	18,507,394	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)		15,515	882	
42	Miscellaneous Amortization (425)	340	-25,362	675,826	
43	Miscellaneous Income Deductions (426.1-426.5)	340	8,235,994	3,044,548	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		8,226,147	3,721,256	
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)	262-263	138,258	138,635	
47	Income Taxes-Federal (409.2)	262-263	2,582,835	1,482,076	
48	Income Taxes-Other (409.2)	262-263	431,606	245,499	
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	209,000	910,000	
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	154,000	452,000	
51	Investment Tax Credit Adj.-Net (411.5)				
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		3,207,699	2,324,210	
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		-1,625,052	12,461,928	
55	Interest Charges				
56	Interest on Long-Term Debt (427)		102,217,807	105,812,395	
57	Amort. of Debt Disc. and Expense (428)		1,190,029	1,473,011	
58	Amortization of Loss on Reaquired Debt (428.1)		1,699,294	1,954,175	
59	(Less) Amort. of Premium on Debt-Credit (429)				
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)				
61	Interest on Debt to Assoc. Companies (430)	340			
62	Other Interest Expense (431)	340	23,666,577	14,873,093	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,117,297	3,350,682	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		125,656,410	120,761,992	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		211,809,872	267,037,668	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)				
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)				
72	Net Income (Enter Total of lines 65 and 71)		211,809,872	267,037,668	

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FOOTNOTE DATA			

Schedule Page: 114 Line No.: 4 Column: c

As a result of the latest FERC compliance audit, all expenses associated with deferred fuel expense have been reclassified from accounts 55798 and 55799 to either regulatory debits or regulatory credits.

The interest associated with the deferred fuel has been reclassified to other income in FERC accounts 43lxx.

Schedule Page: 114 Line No.: 4 Column: d

Footnote Linked. See note on 114, Row: 4, col/item: c

Schedule Page: 114 Line No.: 11 Column: c

As a result of the latest FERC compliance audit, all debits to FERC accounts 55798 and 55799 have been reclassified to FERC account 407.3 as regulatory debits.

Schedule Page: 114 Line No.: 11 Column: d

Footnote Linked. See note on 114, Row: 11, col/item: c

Schedule Page: 114 Line No.: 12 Column: c

As a result of the latest FERC compliance audit, all credits to accounts 55798 and 55799 other than interest have been reclassified to FERC account 407.4.

Schedule Page: 114 Line No.: 12 Column: d

Footnote Linked. See note on 114, Row: 12, col/item: c

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		880,593,099
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		211,809,872
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24	4.00% - \$159,920		
25	4.60% - \$183,986		
26	4.75% - \$380,000		
27	4.40% - \$330,000		
28	4.58% - \$457,955		-1,511,861
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-1,511,861
30	Dividends Declared-Common Stock (Account 438)		
31	COMMON STOCK		-201,276,598
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-201,276,598
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		889,614,512

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		889,614,512
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52			
53	Balance-End of Year (Total lines 49 thru 52)		

STATEMENT OF CASH FLOWS

If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 22-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

Under "Other" specify significant amounts and group others.

Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities could be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	211,809,872
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	302,573,089
5	Amortization of Limited & electric Plant, nuclear Fuel, Load Managemet	39,178,814
6	Amortizaion of Debt Premium, Expense and Loss on Reacquisition	111,539,112
7		
8	Deferred Income Taxes (Net)	-51,638,000
9	Investment Tax Credit Adjustment (Net)	-7,857,000
10	Net (Increase) Decrease in Receivables	-127,630,952
11	Net (Increase) Decrease in Inventory	28,309,928
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	93,803,492
14	Net (Increase) Decrease in Other Regulatory Assets	34,445,076
15	Net Increase (Decrease) in Other Regulatory Liabilities	-38,424,204
16	(Less) Allowance for Other Funds Used During Construction	1,253,563
17	(Less) Undistributed Earnings from Subsidiary Companies	
18	Other: Change in Net Current Assets - Other	-55,549,583
19	Change in Other - Net	-55,940,705
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	483,365,376
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-294,529,961
27	Gross Additions to Nuclear Fuel	6,476,159
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	-990,131
30	(Less) Allowance for Other Funds Used During Construction	-1,253,563
31	Other: Acquisition of business	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-287,790,370
35		
36	Acquisition of Other Noncurrent Assets (d)	-730,339
37	Proceeds from Disposal of Noncurrent Assets (d)	4,211,990
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: Nuclear Decommissioning Funds	
54	Other Investments	-19,970,876
55		1,008,995
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-303,270,600
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other: Equity contribution from Parent (FI Progress)	71,000,000
65	Advances to/from consolidated affiliates	20,180,364
66	Net Increase in Short-Term Debt (c)	
67	Other: Increase in Commercial Paper with L/T support	39,394,000
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	130,574,364
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-76,800,002
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-1,511,861
81	Dividends on Common Stock	-201,276,598
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-149,014,097
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	31,080,679
87		
88	Cash and Cash Equivalents at Beginning of Year	-27,700,415
89		
90	Cash and Cash Equivalents at End of Year	3,380,264

Name of Respondent
Florida Power Corporation

This Report Is:
(1) An Original
(2) A Resubmission

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12/31/2000

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NOTES TO FINANCIAL STATEMENTS

Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory - Basis Financial Statements

The accompanying regulatory-basis financial statements are presented in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases and are subject to review by the FERC staff. Because many types of transactions are susceptible to varying interpretations under the Uniform System of Accounts and published accounting releases, the amounts and classifications reported in the accompanying regulatory-basis financial statements may be subject to change at later date upon final determination by the FERC staff. The regulatory basis financial statements vary from financial statements prepared in accordance with generally accepted accounting principles (GAAP) due to the following, (i) marketable securities are reported at fair value for GAAP and at historical cost in the accompanying regulatory basis financial statements; (ii) earnings per share information is presented on the income statement for GAAP; (iii) statements of comprehensive income are presented under GAAP, and (iv) comparative statements of cash flows are presented under GAAP. In addition, certain items in the accompanying regulatory-basis financial statements are classified differently under FERC requirements than in the Company's general purpose financial statements.

FLORIDA PROGRESS CORPORATION AND FLORIDA POWER CORPORATION NOTES TO FINANCIAL STATEMENTS

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General — Florida Progress Corporation (the Company or Florida Progress) is a holding company under the Public Utility Holding Company Act of 1935 (PUHCA). The Company became subject to the regulations of PUHCA when it was acquired by CP&L Energy, Inc. on November 30, 2000. (See Note 2 to the Financial Statements.) CP&L Energy, Inc. subsequently changed its name to Progress Energy, Inc. (Progress Energy or the Parent). Florida Progress' two primary subsidiaries are Florida Power Corporation (Florida Power) and Electric Fuels Corporation (Electric Fuels).

Electric Fuels' Rail Services, Inland Marine Transportation and the non-Florida Power portion of its Energy & Related Services operations report their results one-month in arrears.

The financial statements include the financial results of the Company and its majority-owned operations. All significant intercompany balances and transactions have been eliminated. Investments in 20% to 50%-owned joint ventures are accounted for using the equity method. The investment in Mid-Continent is accounted for under the cost method.

Certain reclassifications have been made to prior-year amounts to conform to the current year's presentation.

Use of Estimates — In preparing financial statements that conform with generally accepted accounting principles, management must make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements and amounts of revenues and expenses reflected during the reporting period. Actual results could differ from those estimates.

Regulation — Florida Power is regulated by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The utility follows the accounting practices set forth in the Statement of Financial Accounting Standards (SFAS) No. 71, „Accounting for the Effects of Certain Types of Regulation.“ This standard allows utilities to capitalize or defer certain costs or reduce revenues based on regulatory approval and management's ongoing assessment that it is probable these items will be recovered or refunded through the ratemaking process.

PROPERTY, PLANT AND EQUIPMENT

Electric Utility Plant — Utility plant is stated at the original cost of construction, which includes payroll and related costs such as taxes, pensions and other fringe benefits, general and administrative costs, and an allowance for funds used during construction.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Substantially all of the utility plant is pledged as collateral for Florida Power's first mortgage bonds.

The allowance for funds used during construction (AFUDC) represents the estimated cost of equity and debt for utility plant under construction. Florida Power is permitted to earn a return on these costs and recover them in the rates charged for utility services while the plant is in service. The average rate used in computing the allowance for funds was 7.8% for 2000, 1999 and 1998.

The cost of nuclear fuel is amortized to expense based on the quantity of heat produced for the generation of electric energy in relation to the quantity of heat expected to be produced over the life of the nuclear fuel core.

Florida Power's annual provision for depreciation, including a provision for nuclear plant decommissioning costs and fossil plant dismantlement costs, expressed as a percentage of the average balances of depreciable utility plant, was 4.6% for 2000 and 1999 and 4.7% for 1998.

The fossil plant dismantlement accrual has been suspended for a period of four years, effective July 1, 1997. (See Note 14 to the Financial Statements - Extended Nuclear Outage.)

Florida Power charges maintenance expense with the cost of repairs and minor renewals of property. The plant accounts are charged with the cost of renewals and replacements of property units. Accumulated depreciation is charged with the cost, less the net salvage, of property units retired.

In compliance with a regulatory order, Florida Power accrues a reserve for maintenance and refueling expenses anticipated to be incurred during scheduled nuclear plant outages.

Diversified Business Property — Diversified business property consists primarily of railcar and recycling equipment, barges, towboats, land, synthetic fuel facilities, mineral rights and telecommunications equipment.

Depreciation on diversified business property is calculated principally on the straight-line method over the following estimated useful lives:

Railcar and recycling equipment	3 to 20 years
Barges and towboats	30 to 35 years
Telecommunications equipment	5 to 20 years
Synthetic fuel facilities	7 to 9 years

The synthetic fuel facilities are being depreciated through 2007 at which time the Section 29 tax credits will expire.

In December 2000, Electric Fuels wrote down certain of its 180 million tons of coal reserves (See Note 3). Excluding reserves determined to be impaired, Electric Fuels owns, in fee, properties that contain estimated proven and probable coal reserves of approximately 2 million tons, and controls, through mineral leases, additional estimated proven and probable coal reserves of approximately 22 million tons. Depletion is provided on the units-of-production method based upon the estimates of recoverable tons of clean coal.

Utility Revenues, Fuel and Purchased Power Expenses — Revenues include amounts resulting from fuel, purchased power and energy conservation cost recovery clauses, which generally are designed to permit full recovery of these costs. The adjustment factors are based on projected costs for a 12-month period. The cumulative difference between actual and billed costs is included on the balance sheet as a current regulatory asset or liability. Any difference is billed or refunded to customers during the subsequent period.

Florida Power accrues the nonfuel portion of base revenues for services rendered but unbilled.

Diversified Revenues — Revenues are recognized at the time products are shipped or as services are rendered. Leasing activities are

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NOTES TO FINANCIAL STATEMENTS (Continued)			

accounted for in accordance with SFAS No. 13, „Accounting for Leases.“

Income Taxes — Deferred income taxes are provided on all significant temporary differences between the financial and tax basis of assets and liabilities using current tax rates.

Deferred investment tax credits, subject to regulatory accounting practices, are amortized to income over the lives of the related properties.

Accounting for Certain Investments — The Company considers all highly liquid debt instruments purchased with a maturity of three months or less to be cash equivalents. Dividend and interest income are recognized when earned.

Acquisitions — During 2000 and 1999, subsidiaries of Electric Fuels acquired 7 and 8 businesses, respectively, in separate transactions. The cash paid for the 2000 and 1999 acquisitions was \$45.7 million and \$55.9 million, respectively. The excess of the aggregate purchase price over the fair value of net assets acquired was approximately \$11.1 million and \$24.0 million in 2000 and 1999, respectively. The acquisitions were accounted for under the purchase method of accounting and, accordingly, the operating results of the acquired businesses have been included in the Company’s financial statements since the date of acquisition. Each of the acquired companies conducted operations similar to those of the subsidiaries and has been integrated into Electric Fuels’ operations. The pro forma results of consolidated operations for 2000 and 1999, assuming the 2000 acquisitions were made at the beginning of each year, would not differ significantly from the historical results.

Accounting for the Impairment of Goodwill and Long-Lived Assets — The Company accounts for the impairment of long-lived assets in accordance with SFAS No. 121, „Accounting for Impairment of Long-Lived Assets and for Long-Lived Assets to be Disposed Of“. Goodwill and other long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate that the carrying value of the asset may not be recoverable (See Note 3). The amount of impairment, if any, is measured based on projected discounted future operating cash flows using a discount rate reflecting the Company’s average cost of funds. Goodwill is being amortized on a straight-line basis over the expected periods to be benefited, generally 40 years.

The Financial Accounting Standards Board (FASB) is proceeding with its project related to business combinations and accounting for goodwill. This project, as proposed, would eliminate the amortization of goodwill and, instead, would require goodwill to be reviewed periodically for impairment. The FASB plans to issue a final statement in June 2001.

Environmental — The Company accrues environmental remediation liabilities when the criteria of SFAS No. 5, „Accounting for Contingencies,“ have been met. Environmental expenditures are expensed as incurred or capitalized depending on their future economic benefit. Expenditures that relate to an existing condition caused by past operations and have no future economic benefits are expensed.

Liabilities for expenditures of a non-capital nature are recorded when environmental assessment and/or remediation is probable, and the costs can be reasonably estimated.

Loss Contingencies — Liabilities for loss contingencies arising from litigation are recorded when it is probable that a liability has been incurred and the amount can be reasonably estimated. The amount of the liability recorded includes an estimate of outside legal fees directly associated with the loss contingency.

New Accounting Standards — Effective January 1, 2001, the Company adopted SFAS No. 133, „Accounting for Derivative Instruments and Hedging Activities,“ as amended by SFAS No. 138. SFAS No. 133, as amended, establishes accounting and reporting standards for derivative instruments, including certain derivative instruments embedded in other contracts, and for hedging activities. SFAS No. 133 requires that an entity recognize all derivatives as assets or liabilities in the balance sheet and measure those instruments at fair value. There will not be a significant transition adjustment affecting the statements of income or comprehensive income. The ongoing effects of SFAS No. 133 will depend on future market conditions and the Company’s positions in derivative instruments and hedging activities.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 2: ACQUISITION BY PROGRESS ENERGY, INC.

On November 30, 2000, Progress Energy acquired all of the outstanding shares of Florida Progress' common stock in accordance with the Amended and Restated Plan of Exchange, including the related Plan of Share Exchange, dated as of August 22, 1999, as amended and restated as of March 3, 2000, among CP&L Energy, Florida Progress and Carolina Power & Light Company. Florida Progress shareholders received \$54.00 in cash or shares of Progress Energy common stock having a value of \$54.00, subject to proration, and one contingent value obligation (CVO) in exchange for each share of Florida Progress common stock. The exchange ratio for the shares of Progress Energy common stock issued to Florida Progress shareholders was 1.3473. Each CVO represents the right to receive contingent payments based upon the net after-tax cash flow to Progress Energy generated by four synthetic fuel facilities purchased by subsidiaries of Florida Progress in 1999.

The acquisition was accounted for by Progress Energy using the purchase method of accounting; however, due to the significance of the public debt and preferred securities of the Company and Florida Power, the acquisition cost was not pushed down to the Company's separate financial statements or Florida Power's. Even though a new basis of accounting and reporting for the Company was not established, significant merger-related costs were incurred in 2000 and reported in the following captions on the Consolidated Statements of Income:

<i>(in millions)</i>	Florida Power Other Operation and Maintenance	Diversified Business Expenses	Total – Florida Progress Corporation
Employee separation costs	\$72.8	\$17.9	\$ 90.7
Other merger-related costs	<u>21.4</u>	<u>34.9</u>	<u>56.3</u>
Total	<u>\$94.2</u>	<u>\$52.8</u>	<u>\$ 147.0</u>

In connection with the acquisition of the Company by Progress Energy, the Company began the implementation of a plan to combine operations with Progress Energy. In the fourth quarter 2000, the Company recorded executive involuntary termination costs of \$24.5 million and non-executive involuntary termination costs of \$41.8 million. Substantially all of the executive termination expense was attributable to lump-sum severance costs paid in December 2000. In connection with the termination of certain key executives, the Company also recorded a curtailment and special termination benefit charge of \$24.4 million related to two supplemental defined benefit pension plans (See Note 12). The non-executive involuntary termination accrual includes estimates for administrative leave, severance, employer FICA, medical benefits and outplacement costs associated with the Company's employee involuntary termination plan. The Company expects to complete the implementation phase of the plan by the end of June 2001 and finalize the plan by the end of 2001. The majority of payments are expected to occur in 2001 with the remaining payments occurring through 2003. The Company expects additional termination effects related to pension and postretirement benefit plan curtailments in 2001.

Other merger-related costs include \$17.9 million of change of control costs substantially related to the immediate vesting of a stock-based performance plan (See Note 11), and \$17.3 million of direct transaction costs related to investment banker, legal and accounting fees. Other costs incurred include employee retention costs and excise tax payments triggered by executive severance and change of control payments.

NOTE 3: IMPAIRMENT OF LONG-LIVED ASSETS

During the fourth quarter of 2000, Electric Fuels evaluated the economic feasibility of accessing and mining its existing coal reserves in light of the intended changes for the use of these assets by management and a significant downturn in the coal industry. Electric Fuels concluded that approximately 180 million tons of its existing reserves are impaired. Based on the Electric Fuels' expectation of future net cash flow, these reserves have been written-down to their fair value, resulting in a pre-tax loss of \$70.2 million. This impairment charge is included in diversified business expenses on the Company's consolidated statements of income.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Progress Energy has hired a financial adviser to assist Florida Progress in evaluating its strategic alternatives with respect to two of Electric Fuels' business segments, Rail Services and Inland Marine Transportation. Preliminary valuations on the Rail Services business segment indicated that the carrying amounts of long-lived assets are not recoverable. As such, the carrying values of these assets were written down to estimated fair value based on discounted cash flows considering cash flows expected to result from the use of the assets and their eventual disposition. During the fourth quarter 2000, the Rail Services segment recognized the resulting pre-tax impairment loss of \$60.5 million, which was substantially attributed to the write-down of goodwill. This impairment charge is included in diversified business expenses on the Company's consolidated statements of income. See Note 13 for additional information on the Rail Services segment.

NOTE 4: RELATED PARTY TRANSACTIONS

The Company and its subsidiaries participate in two internal money pools, operated by Progress Energy, to more effectively utilize cash resources and to reduce outside short-term borrowings. Short-term borrowing needs are met first by available funds of the money pool participants. Borrowing companies pay interest at a rate designed to approximate the cost of outside short-term borrowings. Subsidiaries, which invest in the money pool, earn interest on a basis proportionate to their average monthly investment. The interest rate used to calculate earnings approximates external interest rates. Funds may be withdrawn from or repaid to the pool at any time without prior notice. Interest expense related to the advances from Progress Energy in 2000 was not significant.

From time-to-time the Company and its subsidiaries may receive equity contributions from Progress Energy. During 2000, the Company received cash equity contributions totaling \$84.5 million from Progress Energy.

In April 2000, Progress Energy Ventures (Energy Ventures), a wholly-owned subsidiary of Progress Energy, purchased a 90% interest in an affiliate of Electric Fuels that owns a synthetic fuel facility located at the company-owned mine site in Virginia. In May 2000, Energy Ventures purchased a 90% ownership interest in another synthetic fuel facility located in West Virginia. The purchase agreements contained a provision that would require Energy Ventures to sell, and the respective Electric Fuels affiliate to repurchase, the 90% interest had the share exchange among Florida Progress, CP&L Energy and CP&L not occurred.

Electric Fuels has accounted for the transactions as a sale for tax purposes and, because of the repurchase obligation, as a financing for financial reporting purposes in the pre-acquisition period and as a transfer of assets within a controlled group as of the acquisition date. At the date of acquisition, assets of \$8.3 million were transferred to Progress Energy. As of December 31, 2000, the Company has a note receivable of \$69.3 million from Energy Ventures that has been recorded as a reduction to equity for financial reporting purposes, offset by a \$46.8 million reclassification of the repurchase obligation to equity. Payments on the note during 2000 totaled \$9.7 million representing principal and \$3.8 million representing interest.

NOTE 5: FINANCIAL INSTRUMENTS

Estimated fair value amounts have been determined by the Company using available market information. Judgment is required in interpreting market data to develop the estimates of fair value. Accordingly, the estimates may be different than the amounts that the Company could realize in a current market exchange.

The Company's exposure to market risk for a change in interest rates relates primarily to the Company's marketable securities, debt obligations and Company-obligated mandatorily redeemable preferred securities. The Company's short-term obligations, comprised of commercial paper, are carried at cost, which approximate market value.

The Company held only securities classified as available for sale at both December 31, 2000 and 1999. At December 31, 2000 and 1999, the Company had the following financial instruments with estimated fair values and carrying amounts:

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NOTES TO FINANCIAL STATEMENTS (Continued)			

<i>(In millions)</i>	2000		1999	
	CARRYING AMOUNT	FAIR VALUE	CARRYING AMOUNT	FAIR VALUE
ASSETS:				
Investments in company-owned				
life insurance	\$ 87.3	\$ 87.3	\$ 89.8	\$ 89.8
Nuclear decommissioning fund	400.7	400.7	377.2	377.2
LIABILITIES:				
Long-term debt:				
Florida Power Corporation	\$1,479.1	\$1,467.0	\$1,555.6	\$1,512.3
Florida Progress Funding Corporation	300.0	271.5	300.0	249.8
Progress Capital Holdings	687.8	684.3	761.7	753.6

The change in the cash surrender value of the Company's investment in company-owned life insurance is reflected in other expense (income) in the accompanying consolidated statements of income. The nuclear decommissioning fund consists primarily of equity securities and municipal, government, corporate, and mortgage-backed debt securities. The debt securities have a weighted-average maturity of approximately 10 years. The fund had gross unrealized gains at December 31, 2000 and 1999 of \$23.5 million and \$117.3 million, respectively. Gross unrealized losses for the same periods were not significant. The proceeds from the sale of securities were \$684.1 million, \$722.2 million, and \$231.7 million for the years ended December 31, 2000, 1999, and 1998, respectively. The cost of securities sold was based on specific identification and resulted in gross realized gains of \$3.6 million, \$7.6 million, and \$1.5 million for the years ended December 31, 2000, 1999, and 1998, respectively. All realized and unrealized gains and losses are reflected as an adjustment to the accumulated provision for nuclear decommissioning.

NOTE 6: INCOME TAXES

FLORIDA PROGRESS

<i>(In millions)</i>	2000	1999	1998
Components of income tax expense:			
Payable currently:			
Federal	\$95.3	\$109.6	\$ 85.8
State	16.2	20.5	15.3
	111.5	130.1	101.1
Deferred, net:			
Federal	(206.7)	(28.0)	47.2
State	(13.7)	(2.6)	8.2
	(220.4)	(30.6)	55.4
Amortization of investment tax credits, net	(7.9)	(7.8)	(7.9)
	\$(116.8)	\$ 91.7	\$148.6

FLORIDA POWER

<i>(In millions)</i>	2000	1999	1998
Components of income tax expense:			
Payable currently:			
Federal	\$181.3	\$185.1	\$ 89.2
State	28.6	28.4	15.3
	209.9	213.5	104.5

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Deferred, net:			
Federal	(46.0)	(49.5)	37.7
State	(5.6)	(4.9)	6.6
	(51.6)	(54.4)	44.3
Amortization of investment tax credits, net	(7.8)	(7.8)	(7.8)
	\$150.5	\$151.3	\$141.0

The primary differences between the statutory rates and the effective income tax rates are detailed below:

FLORIDA PROGRESS

	2000	1999	1998
Federal statutory income tax rate	35.0%	35.0%	35.0%
State income tax, net of federal income tax benefits	5.9	2.9	3.5
Amortization of investment tax credits	(28.7)	(1.9)	(1.8)
Synthetic fuel income tax credits	(538.0)	(9.5)	(.6)
Other income tax credits	(25.4)	(1.5)	(1.3)
Non deductible acquisition costs	89.7	-	-
Net unfunded taxes from prior years	15.3	-	-
Other	21.8	(2.4)	(.3)
Effective income tax rates	(424.4)%	22.6%	34.5%

FLORIDA POWER

	2000	1999	1998
Federal statutory income tax rate	35.0%	35.0%	35.0%
State income tax, net of federal income tax benefits	4.1	3.7	3.6
Amortization of investment tax credits	(2.2)	(1.9)	(2.0)
Non deductible acquisition costs	3.0	-	-
Other	1.8	(0.5)	(.4)
	41.7%	36.3%	36.2%

The following summarizes the components of deferred tax liabilities and assets at December 31, 2000 and 1999:

FLORIDA PROGRESS

<i>(In millions)</i>	2000	1999
Deferred tax liabilities:		
Difference in tax basis of property, plant and equipment	\$566.2	\$604.9
Investment in partnerships	6.2	25.5
Deferred book expenses	9.1	25.0
Other	16.4	21.2
Total deferred tax liabilities	\$597.9	\$676.6
Deferred tax assets:		
Accrued book expenses	\$109.8	\$105.9
Income tax credit carry forward	92.9	-
Unbilled revenues	17.8	17.7
State income tax loss carry forward	10.9	-

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Accumulated decommissioning	322.2	285.0
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Net capital additions/(retirements) for Florida Power were \$(4.9) million in 2000 and \$39.2 million in 1999. Depreciation expense, exclusive of nuclear decommissioning, was \$36.4 million in 2000 and \$34.3 million in 1999. Each co-owner provides for its own financing of its investment. Florida Power's share of the asset balances and operating costs is included in the appropriate financial statements. Amounts exclude any allocation of costs related to common facilities.

Decommissioning Costs — Florida Power's nuclear plant depreciation expenses include a provision for future decommissioning costs, which are recoverable through rates charged to customers. Florida Power is placing amounts collected in an externally managed trust fund. The recovery from customers, plus income earned on the trust fund, is expected to be sufficient to cover Florida Power's share of the future dismantlement, removal and land restoration costs. Florida Power has a license to operate the nuclear unit through December 3, 2016, and contemplates decommissioning beginning at that time. Plans are in place to request the extension of the CR3 operating license in 2005.

In November 1995, the FPSC approved the current site-specific study that estimates total future decommissioning costs at approximately \$2 billion, which corresponds to \$501.9 million in 2000 dollars. Florida Power's share of the total annual decommissioning expense is \$21.7 million.

In December 2000, Florida Power filed a new site-specific study with the FPSC that estimated total future decommissioning costs to be approximately \$1.7 billion, which corresponds to \$515.8 million in 2000 dollars. Florida Power filed a petition with the FPSC requesting that the retail portion of annual decommissioning expense be decreased to \$8.6 million, beginning in January 2001. The FPSC is expected to rule on this petition in 2001.

Fuel Disposal Costs — Florida Power has entered into a contract with the DOE for the transportation and disposal of spent nuclear fuel. Disposal costs for nuclear fuel consumed are being collected from customers through the fuel adjustment clause at a rate of \$.001 per net nuclear kilowatt-hour sold and are paid to the DOE quarterly. Florida Power currently is storing spent nuclear fuel on-site and has sufficient storage capacity in place for fuel consumed through the year 2011.

NOTE 8: PREFERRED AND PREFERENCE STOCK AND SHAREHOLDER RIGHTS

The authorized capital stock of the Company includes 10 million shares of preferred stock, without par value, including 2 million shares designated as Series A Junior Participating Preferred Stock. No shares of the Company's preferred stock are issued and outstanding. The Company had a Shareholder Rights Agreement, which would have caused the issuance of some or all of this Preferred Stock in the event of certain attempted business combinations. The Shareholder Rights Agreement terminated in connection with the acquisition by Progress Energy.

The authorized capital stock of Florida Power includes three classes of preferred stock: 4 million shares of Cumulative Preferred Stock, \$100 par value; 5 million shares of Cumulative Preferred Stock, without par value; and 1 million shares of Preference Stock, \$100 par value. No shares of Florida Power's Cumulative Preferred Stock, without par value, or Preference Stock are issued and outstanding. All Cumulative Preferred Stock series are without sinking funds and are not subject to mandatory redemption.

NOTE 9: COMPANY-OBLIGATED MANDATORILY REDEEMABLE CUMULATIVE QUARTERLY INCOME PREFERRED SECURITIES (QUIPS) OF A SUBSIDIARY TRUST HOLDING SOLELY FLORIDA PROGRESS GUARANTEED SUBORDINATED DEFERRABLE INTEREST NOTES

In April 1999, FPC Capital I (the Trust), an indirect wholly-owned subsidiary of the Company, issued 12 million shares of \$25 par cumulative Company-obligated mandatorily redeemable preferred securities (Preferred Securities) due 2039, with an aggregate liquidation value of \$300 million with an annual distribution rate of 7.10%, payable quarterly. Currently, all 12 million shares of the Preferred Securities that were issued are outstanding. Concurrent with the issuance of the Preferred Securities, the Trust issued to Florida Progress Funding Corporation (Funding Corp.) all of the common securities of the Trust (371,135 shares), for \$9.3

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million. Funding Corp. is a direct wholly-owned subsidiary of the Company.

The existence of the Trust is for the sole purpose of issuing the Preferred Securities and the common securities and using the proceeds thereof to purchase from Funding Corp. its 7.10% Junior Subordinated Deferrable Interest Notes (subordinated notes) due 2039, for a principal amount of \$309.3 million. The subordinated notes and the Notes Guarantee (as discussed below) are the sole assets of the Trust. Funding Corp.'s proceeds from the sale of the subordinated notes were advanced to Progress Capital Holdings and used for general corporate purposes including the repayment of a portion of certain outstanding short-term bank loans and commercial paper.

The Company has fully and unconditionally guaranteed the obligations of Funding Corp. under the subordinated notes (the Notes Guarantee). In addition, the Company has guaranteed the payment of all distributions required to be made by the Trust, but only to the extent that the Trust has funds available for such distributions (Preferred Securities Guarantee). The Preferred Securities Guarantee, considered together with the Notes Guarantee, constitutes a full and unconditional guarantee by the Company of the Trust's obligations under the Preferred Securities.

The subordinated notes may be redeemed at the option of Funding Corp. beginning in 2004 at par value plus accrued interest through the redemption date. The proceeds of any redemption of the subordinated notes will be used by the Trust to redeem proportional amounts of the Preferred Securities and common securities in accordance with their terms. Upon liquidation or dissolution of Funding Corp., holders of the Preferred Securities would be entitled to the liquidation preference of \$25 per share plus all accrued and unpaid dividends thereon to the date of payment.

These preferred securities are classified as long-term debt on Florida Progress' consolidated balance sheets.

NOTE 10: DEBT AND CREDIT FACILITIES

The Company's consolidated subsidiaries have lines of credit totaling \$1.0 billion, which are used to support the issuance of commercial paper. The lines of credit were not drawn on as of December 31, 2000. Interest rate availability under the lines of credit arrangements vary from subprime or money market rates to the prime rate. Banks providing lines of credit are compensated through fees. Commitment fees on lines of credit vary between .08 and .20 of 1%.

The lines of credit consist of five revolving bank credit facilities, two for Florida Power and three for Progress Capital Holdings, Inc. (Progress Capital). The Florida Power facilities consist of \$200 million with a 364-day term and \$200 million with a remaining four-year term. The Progress Capital facility consists of \$300 million with a 364-day term and \$300 million with a remaining three-year term. Included in the above amounts is a new \$200 million, 364-day facility, which Progress Capital established in July 2000, while concurrently increasing its commercial paper program from \$400 million to \$600 million. In November 2000, \$300 million of the 364-day facilities were extended to November 2001. Based on the duration of the underlying backup credit facilities, \$500 million and \$483.5 million of outstanding commercial paper at December 31, 2000 and 1999, respectively, are classified as long-term debt. As of December 31, 2000, Florida Power and Progress Capital had an additional \$192.5 million and \$274.8 million, respectively, of outstanding commercial paper classified as short-term debt.

Progress Capital has uncommitted bank bid facilities authorizing it to borrow and re-borrow, and have outstanding at any time, up to \$300 million. The bank bid facilities were not drawn as of December 31, 2000 and 1999, respectively.

In March 2000, Florida Power established an uncommitted bank bid facility allowing it to borrow and re-borrow and have loans outstanding at any time, up to \$100 million. The facility was established to temporarily supplement commercial paper borrowings, as needed. As of December 31, 2000, there were no loans outstanding under this bid facility.

Florida Power has a public medium-term note program providing for the issuance of either fixed or floating interest rate notes. These notes may have maturities ranging from nine months to 30 years. A balance of \$250 million is available for issuance at December 31, 2000.

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Progress Capital has a private medium-term note program providing for the issuance of either fixed or floating interest rate notes, with maturities ranging from nine months to 30 years. A balance of \$400 million is available for issuance under this program.

The combined aggregate maturities of long-term debt for 2001 through 2005 for Florida Progress are \$190.5 million, \$87 million, \$775 million, \$68 million and \$48 million, respectively. Florida Power's maturities of long-term debt for 2001 through 2005 are \$82 million, \$32.2 million, \$417.4 million, \$42.7 million and \$48 million, respectively.

Florida Progress has unconditionally guaranteed the payment of Progress Capital's debt.

NOTE 11: STOCK-BASED COMPENSATION

The Company and one of its subsidiaries had Long-Term Incentive Plans (LTIPs) which authorized the granting of common stock to certain executives in various forms. These plans were terminated on November 30, 2000, in conjunction with the acquisition by Progress Energy (See Note 2). All outstanding LTIP awards as of November 30, 2000 were paid in full in 2000 in accordance with the change in control provisions of these plans. Certain executives were also eligible to receive restricted stock, which also fully vested and was paid in conjunction with the merger.

The Company accounted for these plans in accordance with the provisions of Accounting Principles Board Opinion No. 25, „Accounting for Stock Issued to Employees,“ as allowed under SFAS No. 123, „Accounting for Stock Based Compensation.“ Compensation costs for performance shares; performance units and restricted stock were recognized at the fair market value of the Company's stock and recognized over the performance cycle. Compensation costs related to the LTIPs for 2000, 1999 and 1998 were \$17 million, \$19 million and \$9 million, respectively. In addition the Company recognized merger-related costs of \$18 million associated with these plans in 2000, as a result of the immediate vesting of all outstanding awards.

NOTE 12: BENEFIT PLANS

Pension Benefits — The Company and some of its subsidiaries have two noncontributory defined benefit pension plans covering most employees.

The Company also has two supplementary defined benefit pension plans, that provide additional benefits to certain higher-level employees. As a result of the acquisition by Progress Energy, the benefits of one plan were frozen on December 31, 2000 and the Company recorded merger-related charges of \$24.4 million associated with the two plans. (See Note 2) The net pension benefit recognized in 2000 of \$53.6 million does not include the merger-related charges.

Other Postretirement Benefits — The Company and some of its subsidiaries also provide certain health care and life insurance benefits for retired employees that reach retirement age while working for the Company.

Shown below are the components of the net pension expense and net postretirement benefit expense calculations for 2000, 1999 and 1998:

<i>(In millions)</i>	Pension Benefits			Other Postretirement Benefits		
	2000	1999	1998	2000	1999	1998
Service cost	\$18.7	\$ 22.0	\$ 22.3	\$ 3.2	\$ 3.5	\$ 3.5
Interest cost	42.5	39.4	37.7	10.9	10.4	10.5
Expected return on plan assets	(92.0)	(78.4)	(68.5)	(.5)	(.4)	(.3)
Net amortization and deferral	(22.8)	(15.1)	(12.5)	2.7	3.0	3.2
Net cost/(benefit) recognized	\$(53.6)	\$(32.1)	\$(21.0)	\$16.3	\$16.5	\$16.9

The following weighted average actuarial assumptions at December 31 were used in the calculation of the year-end funded status:

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	Pension Benefits			Other Postretirement Benefits		
	2000	1999	1998	2000	1999	1998
Discount rate	7.50%	7.50%	7.00%	7.50%	7.50%	7.00%
Expected long-term rate of return	9.00%	9.00%	9.00%	5.00%	5.00%	5.00%
Rate of compensation increase:						
Bargaining unit employees	3.50%	3.50%	3.50%	3.50%	3.50%	3.50%
Nonbargaining unit employees	4.50%	4.50%	4.50%	4.50%	4.50%	4.50%
Nonqualified plans	4.50%	4.50%	4.00%	N/A	N/A	N/A

The following summarizes the change in the benefit obligation and plan assets for both the pension plan and postretirement benefit plan for 2000 and 1999:

<i>In millions</i>	Pension Benefits		Other Postretirement Benefits	
	2000	1999	2000	1999
Change in benefit obligation				
Benefit obligation at beginning of year	\$582.2	\$574.2	\$154.5	\$161.5
Service cost	18.7	22.0	3.2	3.5
Interest cost	42.5	39.4	10.9	10.4
Plan amendment	-	9.5	-	(2.4)
Actuarial (gain)/loss	(10.7)	(34.9)	(2.7)	(10.3)
Benefits paid	(30.5)	(28.0)	(8.6)	(8.2)
Curtailed loss and special termination benefits (See Note 2)	25.5	-	-	-
Benefit obligation at end of year	627.7	582.2	157.3	154.5
Change in plan assets				
Fair value of plan assets at beginning of year	1,039.0	885.0	9.2	8.1
Return on plan assets (net of expenses)	(61.7)	179.9	1.1	(.2)
Employer contributions	-	-	1.3	1.3
Benefits paid	(28.5)	(25.9)	-	-
Fair value of plan assets at end of year	948.8	1,039.0	11.6	9.2
Funded status	321.1	456.8	(145.7)	(145.3)
Unrecognized transition (asset) obligation	(10.6)	(15.5)	41.9	45.4
Unrecognized prior service cost	19.6	12.0	-	-
Unrecognized net actuarial gain	(244.8)	(399.2)	(25.6)	(23.2)
Unrepaid (accrued) benefit cost	\$85.3	\$54.1	\$(129.4)	\$(123.1)

The Company has assets in a rabbi trust for the purpose of providing benefits to the participants in the supplementary defined benefit retirement plans and certain other plans for higher level employees. The assets of the rabbi trust are not reflected as plan assets because the assets could be subject to creditors' claims. The assets and liabilities of the supplementary defined benefit retirement plans are included in Other Assets and Deferred Debits and Other Liabilities and Deferred Credits on the accompanying Consolidated Balance Sheets.

The assumed pre-medicare and post medicare health care cost trend rates for 2001 are 7.2% and 6.2%, respectively. Both rates

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ultimately decrease to 5.3% in 2005 and thereafter. A one-percentage point increase or decrease in the assumed health care cost trend rate would change the total service and interest cost by approximately \$1 million and the postretirement benefit obligation by approximately \$10 million.

Due to different retail and wholesale regulatory rate requirements, Florida Power makes quarterly contributions to the postretirement benefit plan to an irrevocable external trust fund for wholesale ratemaking, while continuing to accrue post-retirement benefit costs to an unfunded reserve for retail ratemaking.

NOTE 13: BUSINESS SEGMENTS

The Company's principal business segment is Florida Power, an electric utility engaged in the generation, purchase, transmission, distribution and sale of electricity primarily in Florida. The other reportable business segments are Electric Fuels' Energy & Related Services, Rail Services and Inland Marine Transportation units. Energy & Related Services includes coal and synthetic fuel operations, natural gas production and sales, river terminal services and off-shore marine transportation. Rail Services' operations include railcar repair, rail parts reconditioning and sales, railcar leasing and sales, providing rail and track material, and scrap metal recycling. Inland Marine provides transportation of coal, agricultural and other dry-bulk commodities as well as fleet management services. The other category consists primarily of Progress Telecom the Company's telecommunications subsidiary, the Company's investment in FPC Capital Trust, which holds the Preferred Securities, and the holding company, Florida Progress Corporation. Progress Telecom markets wholesale fiber-optic based capacity service in the Southeastern United States and also markets wireless structure attachments to wireless communication companies and governmental entities. Florida Progress allocates a portion of its operating expenses to business segments.

The Company's business segment information for 2000, 1999 and 1998 is summarized below. The Company's significant operations are geographically located in the United States with limited operations in Mexico and Canada. The Company's segments are based on differences in products and services, and therefore no additional disclosures are presented. Intersegment sales and transfers consist primarily of coal sales from the Energy and Related Services segment of Electric Fuels to Florida Power. The price Electric Fuels charges Florida Power is based on market rates for coal procurement and for water-borne transportation under a methodology approved by the FPSC. Rail transportation is also based on market rates plus a return allowed by the FPSC on equity in transportation equipment utilized in transporting coal to Florida Power. The allowed rate of return is currently 12%. No single customer accounted for 10% or more of unaffiliated revenues.

Segment net income (loss) for 2000 includes a long-lived asset impairment pre-tax loss of \$70.2 million (after-tax \$47.3 million) included in the Energy & Related Services segment and \$60.5 million impairment pre-tax loss (after-tax \$36.3 million) included in the Rail Services segment (See Note 3).

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<i>(In millions)</i>	Utility	Energy & Related Services	Rail Services	Inland Marine Transportation	Other	Eliminations	Consolidated
2000							
Revenues	\$2,891.2	\$319.9	\$1,047.4	\$170.3	\$32.4	\$4.3	\$4,465.5
Intersegment revenues	-	244.4	.7	17.8	(8.7)	(254.2)	-
Depreciation and amortization	453.3	25.2	32.3	5.7	8.0	-	524.5
Interest expense	128.5	12.2	42.7	(1.6)	52.0	(23.2)	210.6
Income tax expense/(benefit)	150.5	(200.4)	(29.0)	8.0	(45.6)	(.3)	(116.8)
Segment net income (loss)	210.3	34.1	(52.9)	9.0	(55.7)	(.5)	144.3
Total assets	4,958.4	345.4	802.2	104.5	745.5	(448.9)	6,507.1
Property additions	288.5	62.9	25.1	2.7	104.5	-	483.7
1999							
Revenues	\$2,632.6	\$180.3	\$880.2	\$141.0	\$ 21.1	\$ 4.6	\$3,859.8
Intersegment revenues	-	262.9	1.5	14.5	(8.9)	(270.0)	-
Depreciation and amortization	385.0	21.1	27.5	5.5	7.1	-	446.2
Interest expense	123.9	6.9	32.3	.6	41.5	(16.7)	188.5
Income tax expense/(benefit)	151.3	(39.2)	16.6	6.8	(43.3)	(.5)	91.7
Segment net income (loss)	265.5	38.9	21.3	10.7	(20.7)	(.8)	314.9
Total assets	4,889.1	390.5	815.0	106.5	720.1	(506.5)	6,414.7
Property additions	362.5	39.5	61.8	61.4	48.8	-	574.0
1998							
Revenues	\$2,648.2	\$173.8	\$658.5	\$124.6	\$.5	\$ 4.3	\$3,609.9
Intersegment revenues	-	273.9	1.3	14.0	-	(289.2)	-
Depreciation and amortization	382.7	14.4	19.4	4.5	3.6	-	424.6
Interest expense	136.4	5.8	21.3	4.4	20.8	(1.6)	187.1
Income tax expense/(benefit)	141.0	6.3	12.3	6.3	(17.3)	-	148.6
Segment net income (loss)	248.6	20.4	15.9	10.3	(13.5)	-	281.7
Total assets	4,928.1	316.5	680.0	99.5	334.0	(197.3)	6,160.8
Property additions	326.0	32.0	91.0	93.6	.7	-	543.3

NOTE 14: REGULATORY MATTERS

Rates — Florida Power's retail rates are set by the FPSC, while its wholesale rates are governed by FERC. Florida Power's last general retail rate case was approved in 1992 and allowed a 12% regulatory return on equity with an allowed range between 11% and 13%.

On July 7, 2000, the FPSC opened a docket to review Florida Power's earnings including the effects of the combination with Progress Energy. The FPSC's decision expected by late March 2001 has been deferred. Florida Power has agreed that if the FPSC subsequently takes formal action under the interim rate statute, the effective date of that action will be March 13, 2001. The Company cannot estimate the impact, if any, at this time.

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Regulatory Assets and Liabilities — Florida Power has total regulatory assets (liabilities) at December 31, 2000 and 1999 as detailed below:

<i>(In millions)</i>	2000	1999
Deferred purchased power contract termination costs	\$226.7	\$297.8
Replacement fuel (extended nuclear outage)	7.9	23.6
Under (Over) recovered utility fuel costs	90.5	(31.6)
Unamortized loss on reacquired debt	21.6	23.3
Deferred revenues	(63.0)	(44.4)
Other regulatory assets/(liabilities), net	(5.5)	30.0
Net regulatory assets	\$278.2	\$298.7

The utility expects to fully recover these assets and refund the liabilities through customer rates under current regulatory practice.

If Florida Power no longer applied SFAS No. 71 due to competition, regulatory changes or other reasons, the utility would make certain adjustments. These adjustments could include the write-off of all or a portion of its regulatory assets and liabilities, the evaluation of utility plant, contracts and commitments and the recognition, if necessary, of any losses to reflect market conditions.

The Tiger Bay regulatory asset, for contract termination costs, is being recovered pursuant to an agreement between Florida Power and several intervening parties, which was approved by the FPSC in June 1997. The amortization of the regulatory asset is calculated using revenues collected under the fuel adjustment clause as if the purchased power agreements related to the facility were still in effect, less the actual fuel costs and the related debt interest expense. This will continue until the regulatory asset is fully amortized. Florida Power has the option to accelerate the amortization at its discretion. Including accelerated amounts, Florida Power recorded amortization expense of \$71.2 million, \$23 million and \$27.2 million, in 2000, 1999 and 1998, respectively.

In December 2000, Florida Power received approval from the FPSC to establish a regulatory liability to defer 2000 revenues for disposition by April 2, 2001. If a proposal is not filed by that date Florida Power would apply the deferred revenues of \$63 million, plus accrued interest, to accelerate the amortization of the Tiger Bay regulatory asset.

Similar approvals were given by the FPSC in November 1999 and December 1998. Florida Power received approval from the FPSC to defer nonfuel revenues towards the development of a plan that would allow customers to realize the benefits earlier than if they were used to accelerate the amortization of the Tiger Bay regulatory asset. Florida Power was unable to identify any rate initiatives that might allow its ratepayers to receive these benefits sooner. In September 2000 and June 1999, Florida Power recognized \$44.4 million and \$10.1 million of revenue, and recorded \$44.4 million and \$10.1 million, plus interest, of amortization against the Tiger Bay regulatory asset.

Extended Nuclear Outage — In June 1997, the FPSC approved a settlement agreement between Florida Power and all parties who intervened in Florida Power's request to recover replacement fuel and purchased power costs resulting from the extended outage of its nuclear plant. The parties to the settlement agreement agreed not to seek or support any increase or reduction in Florida Power's base rates or the authorized range of its return on equity during the four-year amortization period. The settlement agreement also provided that for purposes of monitoring Florida Power's future earnings, the FPSC will exclude the nuclear outage costs when assessing Florida Power's regulatory return on equity. The agreement resolved all present and future disputed issues between the parties regarding the extended outage of the nuclear plant. The agreement expires June 30, 2001.

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NOTE 15: COMMITMENTS AND CONTINGENCIES

Fuel, Coal and Purchased Power Commitments — Florida Power has entered into various long-term contracts to provide the fossil and nuclear fuel requirements of its generating plants and to reserve pipeline capacity for natural gas. In most cases, such contracts contain provisions for price escalation, minimum purchase levels and other financial commitments. Estimated annual payments, based on current market prices, for Florida Power's firm commitments for fuel purchases and transportation costs, excluding delivered coal and purchased power, are \$77 million, \$77 million, \$92 million, \$94 million and \$94 million for 2001 through 2005, respectively, and \$1,048 million in total thereafter. Additional commitments will be required in the future to supply Florida Power's fuel needs.

Electric Fuels has two coal supply contracts with Florida Power, the provisions of which require Florida Power to buy and Electric Fuels to supply substantially all of the coal requirements of four of Florida Power's power plants, two through 2002 and two through 2004. In connection with these contracts, Electric Fuels has entered into several contracts with outside parties for the purchase of coal. The annual obligations for coal purchases and transportation under these contracts are \$116.7 million and \$35.4 million for 2001 and 2002, respectively, with no current obligations thereafter. The total cost incurred for these commitments in 2000, 1999 and 1998 was \$110.6 million, \$125.3 million and \$117.7 million, respectively.

Florida Power has long-term contracts for about 460 MW of purchased power with other utilities, including a contract with The Southern Company for approximately 400 MW of purchased power annually through 2010. This represents less than 5% of Florida Power's total current system capacity. Florida Power has an option to lower these purchases to approximately 200 MW annually with a three-year notice. The purchased power from The Southern Company is supplied by generating units with a capacity of approximately 3,500 MW and is guaranteed by The Southern Company's entire system, totaling more than 30,000 MW.

As of December 31, 2000, Florida Power has ongoing purchased power contracts with certain qualifying facilities for 871 MW of capacity with expiration dates ranging from 2002 to 2025. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments are subject to the qualifying facilities meeting certain contract performance obligations. In most cases, these contracts account for 100% of the generating capacity of each of the facilities. Of the 871 MW under contract, 831 MW currently are available to Florida Power. All commitments have been approved by the FPSC.

The FPSC allows the capacity payments to be recovered through a capacity cost recovery clause, which is similar to, and works in conjunction with, energy payments recovered through the fuel cost recovery clause.

Florida Power incurred purchased power capacity costs totaling \$280.4 million in 2000, \$240.6 million in 1999 and \$260.1 million in 1998. The following table shows minimum expected future capacity payments for purchased power commitments. Because the purchased power commitments have relatively long durations, the total present value of these payments using a 10% discount rate also is presented.

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(In millions)	Purchased Power Capacity Payments		
	Utilities	Cogenerators	Total
2001	\$53	\$230	\$283
2002	53	236	289
2003	51	244	295
2004	29	255	284
2005	29	268	297
2006-2025	136	5,036	5,172
Total	\$351	\$6,269	\$6,620
Total net present value			\$2,555

Leases — Electric Fuels has several noncancelable operating leases, primarily for transportation equipment, with varying terms extending to 2015, and generally require Electric Fuels to pay all executory costs such as maintenance and insurance. Some rental payments include minimum rentals plus contingent rentals based on mileage. Contingent rentals were not significant. The minimum future lease payments under noncancelable operating leases, with initial terms in excess of one year, including the synthetic lease described below, are \$71.8 million, \$55.1 million, \$56.2 million, \$64.5 million and \$48.1 million for 2001 through 2005, respectively, with a \$198.6 million total obligation thereafter. The total costs incurred under these commitments were \$73.9 million, \$51.1 million and \$30.9 million during 2000, 1999 and 1998, respectively.

On August 6, 1998, MEMCO, a wholly-owned subsidiary of Electric Fuels, entered into a synthetic lease financing, accomplished via a sale and leaseback, for an aggregate of approximately \$175 million in inland river barges and \$25 million in towboats (vessels). MEMCO sold and leased back \$153 million of vessels as of December 31, 1998, and the remaining \$47 million of vessels in May 1999. The lease (charter) is an operating lease for financial reporting purposes and a secured financing for tax purposes.

The term of the noncancelable charter expires on December 30, 2012, and provides MEMCO one 18-month renewal option on the same terms and conditions. MEMCO is responsible for all executory costs, including insurance, maintenance and taxes, in addition to the charter payments. MEMCO has options to purchase the vessels throughout the term of the charter, as well as an option to purchase at the termination of the charter. Assuming MEMCO exercises no purchase options during the term of the charter, the purchase price for all vessels totals to \$141.8 million at June 30, 2014. In the event that MEMCO does not exercise its purchase option for all vessels, it will be obligated to remarket the vessels and, at the expiration of the charter, pay a maximum residual guarantee amount of \$89.3 million.

The minimum future charter payments as of December 31, 2000, are \$15.4 million, \$15.4 million, \$15.8 million, \$15.8 million and \$16.0 million for 2001 through 2005 and \$140.4 million thereafter (excluding the purchase option payment). All MEMCO payment obligations under the transaction documents are unconditionally guaranteed by Progress Capital, which are subsequently guaranteed by Florida Progress.

Construction Program — Substantial commitments have been made in connection with the Company's construction program. For the year 2001, Florida Power has projected annual construction expenditures of \$343 million, primarily for electric plant.

Insurance — Florida Progress and its subsidiaries utilize various risk management techniques to protect certain assets from risk of loss, including the purchase of insurance. Risk avoidance, risk transfer and self-insurance techniques are utilized depending on the Company's ability to assume risk, the relative cost and availability of methods for transferring risk to third parties, and the requirements of applicable regulatory bodies.

Florida Power self-insures its transmission and distribution lines against loss due to storm damage and other natural disasters. Pursuant to a regulatory order, Florida Power is accruing \$6 million annually to a storm damage reserve and may defer any losses in excess of the reserve. The reserve balances at December 31, 2000 and 1999 were \$29.5 million and \$25.6 million, respectively.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Under the provisions of the Price Anderson Act, which limits liability for accidents at nuclear power plants, Florida Power, as an owner of a nuclear plant, can be assessed for a portion of any third-party liability claims arising from an accident at any commercial nuclear power plant in the United States. If total third-party claims relating to a single nuclear incident exceed \$200 million (the amount of currently available commercial liability insurance), Florida Power could be assessed up to \$88.1 million per incident, with a maximum assessment of \$10 million per year.

Florida Power also maintains nuclear property damage insurance and decontamination and decommissioning liability insurance totaling \$1.6 billion. This insurance coverage is purchased from Nuclear Electric Insurance Ltd. (NEIL). Florida Power is self-insured for any losses that are in excess of this coverage. Under the terms of the NEIL policy, Florida Power could be assessed up to a maximum of \$8.7 million in any policy year if losses in excess of NEIL's available surplus are incurred.

Florida Power has never been assessed under these nuclear indemnities or insurance policies.

Claims and Uncertainties – The Company is subject to federal, state and local regulations addressing air and water quality, hazardous and solid waste management and other environmental matters.

Various organic materials associated with the production of manufactured gas, generally referred to as coal tar, are regulated under federal and state laws. The lead or sole regulatory agency that is responsible for a particular former coal tar site depends largely upon the state in which the site is located. There are several MGP sites to which Florida Power has some connection. In this regard, Florida Power, with other potentially responsible parties, is participating in investigating and, if necessary, remediating former coal tar sites with several regulatory agencies, including, but not limited to, the U.S. Environmental Protection Agency (EPA) and the FDEP. Although the Company may incur costs at these sites about which it has been notified, based upon current status of these sites, the Company does not expect those costs to be material to the financial position or results of operations of the Company. The Company has accrued amounts to address known costs at certain of these sites.

The Company is periodically notified by regulators such as the EPA and various state agencies of their involvement or potential involvement in sites, other than MGP sites, that may require investigation and/or remediation. Although the Company may incur costs at the sites about which they have been notified, based upon the current status of these sites, the Company does not expect those costs to be material to the financial position or results of operations of the Company.

The EPA has been conducting an enforcement initiative related to a number of coal-fired utility power plants in an effort to determine whether modifications at those facilities were subject to New Source Review requirements or New Source Performance Standards under the Clean Air Act. Florida Power has recently been asked to provide information to the EPA as part of this initiative and has cooperated in providing the requested information. The EPA has initiated enforcement actions against other utilities as part of this initiative, some of which have resulted in or may result in settlement agreements, ranging from \$1.0 billion to \$1.4 billion. These settlement agreements have generally called for expenditures to be made over extended time periods, and some of the companies may seek recovery of the related costs through rate adjustments. The Company cannot predict the outcome of this matter.

In July 1997, the EPA issued final regulations establishing a new eight-hour ozone standard. In October 1999, the District of Columbia Circuit Court of Appeals ruled against the EPA with regard to the federal eight-hour ozone standard. The U.S. Supreme Court has upheld, in part, the District of Columbia Circuit Court of Appeals decision. Further litigation and rulemaking are anticipated. The Company cannot predict the outcome of this matter.

Florida Power has filed claims with the Company's general liability insurance carriers to recover costs arising out of actual or potential liabilities. Some claims have settled and others are still pending. While management cannot predict the outcome of these matters, the outcome is not expected to have a material effect on the financial position or results of operations.

Other Commitments – The Company has certain future commitments related to synthetic fuel facilities purchased. These agreements require payments to the seller based on the tons of synthetic fuel produced and sold. During 2000, expenses related to

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NOTES TO FINANCIAL STATEMENTS (Continued)			

these agreements amounted to \$20.3 million.

LEGAL MATTERS

Age Discrimination Suit — Florida Power and Florida Progress have been named defendants in an age discrimination lawsuit. The number of plaintiffs remains at 116, but four of those plaintiffs have had their federal claims dismissed and 74 others have had their state age claims dismissed. While no dollar amount was requested, each plaintiff seeks back pay, reinstatement or front pay through their projected dates of normal retirement, costs and attorneys' fees. In October 1996, the Federal Court approved an agreement between the parties to provisionally certify this case as a class action suit under the Age Discrimination in Employment Act. Florida Power filed a motion to decertify the class and in August 1999, the Court granted Florida Power's motion. In October 1999, the judge certified the question of whether the case should be tried as a class action to the Eleventh Circuit Court of Appeals for immediate appellate review. In December 1999, the Court of Appeals agreed to review the judge's order decertifying the class and oral arguments were held in January 2001. In anticipation of a potential ruling decertifying the case as a class action, plaintiffs filed a virtually identical lawsuit, which identified all opt-in plaintiffs as named plaintiffs. This case had been held in abeyance until reactivated in July 2000 upon motion of the plaintiffs.

In December 1998, during mediation in this age discrimination suit, plaintiffs alleged damages of \$100 million. Company management, while not believing plaintiffs' claim to have merit, offered \$5 million in an attempt to settle all claims. Plaintiffs rejected that offer. Florida Power and the plaintiffs engaged in informal settlement discussions, which terminated on December 22, 1998. As a result of the plaintiffs' claims, management has identified a probable range of \$5 million to \$100 million with no amount within that range a better estimate of probable loss than any other amount; accordingly, Florida Power has accrued \$5 million. In December 1999, Florida Power also recorded an accrual of \$4.8 million for legal fees associated with defending its position in these proceedings. There can be no assurance that this litigation will be settled, or if settled, that the settlement will not exceed \$5 million. Additionally, the ultimate outcome, if litigated, cannot presently be determined.

Advanced Separation Technologies (AST) — In 1996, Florida Progress sold its 80% interest in AST to Calgon Carbon Corporation (Calgon) for net proceeds of \$56 million in cash. In January 1998, Calgon filed a lawsuit against Florida Progress and the other selling shareholder and amended it in April 1998, alleging misstatement of AST's 1996 revenues, assets and liabilities, seeking damages and granting Calgon the right to rescind the sale. The lawsuit also accused the sellers of failing to disclose flaws in AST's manufacturing process and a lack of quality control. Florida Progress believes that the aggregate total of all legitimate warranty claims by customers of AST for which it is probable that Florida Progress will be responsible for under the Stock Purchase Agreement with Calgon is approximately \$3.2 million, and accordingly, accrued \$3.2 million in the third quarter of 1999 as an estimate of probable loss. Florida Progress filed a motion for summary judgement, which is pending.

Qualifying Facilities Contracts — Florida Power's purchased power contracts with qualifying facilities employ separate pricing methodologies for capacity payments and energy payments. Florida Power has interpreted the pricing provision in these contracts to allow it to pay an as-available energy price rather than a higher firm energy price when the avoided unit upon which the applicable contract is based would not have been operated.

The owners of four qualifying facilities filed suits against Florida Power in state court over the contract payment terms, and one owner also filed suit in federal court. Three of the state court suits have been settled and the federal case was dismissed. The most recent case to settle involved Dade County/Dade Cogen. In May 1999, the parties reached an agreement to settle their dispute in its entirety, including all of the ongoing litigation. The definitive settlement agreement was approved by the Dade County Commission in December 1999 and by the FPSC in June 2000.

In the remaining state court suit, the trial regarding NCP Lake Power (Lake) concluded in December 1998. In April 1999, the judge entered an order granting Lake's breach of contract claim and ruled that Lake is entitled to receive „firm“ energy payments during on-peak hours, but for all other hours, Lake is entitled to the „as-available“ rate. The Court also ruled that for purposes of calculating damages, the breach of contract occurred at the inception of the contract. In August 1999, a Final Judgment was entered for Lake for approximately \$4.5 million and Lake filed a Notice of Appeal. Also in this case, in April 1998, Florida Power filed a

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NOTES TO FINANCIAL STATEMENTS (Continued)			

petition with the FPSC for a Declaratory Statement that the contract between the parties limits energy payments thereunder to the avoided costs based upon an analysis of a hypothetical unit having the characteristics specified in the contract. In October 1998, the FPSC denied the petition, but Florida Power appealed to the Florida Supreme Court. On January 26, 2001, the District Court of Appeals reversed the trial court's order and held that the contract requires Florida Power to pay Lake the firm energy rate for all hours that the avoided unit operates, less any maintenance shut-down hours. The District Court of Appeals remanded the case to the trial court for a new trial to determine the appropriate amount of damages consistent with the appellate court's ruling. Florida Power has sought rehearing of the District Court of Appeal's decision.

Management does not expect that the results of these legal actions will have a material impact on Florida Power's financial position, results of operations or liquidity. Florida Power anticipates that all fuel and capacity expenses, including any settlement amounts incurred as a result of the matters discussed above, will be recovered from its customers.

Mid-Continent Life Insurance Company (Mid-Continent) — As discussed below, a series of events in 1997 significantly jeopardized the ability of Mid-Continent to implement a plan to eliminate a projected reserve deficiency, resulting in the impairment of Florida Progress' investment in Mid-Continent. Therefore, Florida Progress recorded a provision for loss on investment of \$86.9 million in 1997. Florida Progress also recorded an accrual at December 31, 1997, for legal fees associated with defending its position in current Mid-Continent legal proceedings.

In the spring of 1997, the Oklahoma State Insurance Commissioner (Commissioner) received court approval to seize control as receiver of the operations of Mid-Continent. The Commissioner had alleged that Mid-Continent's reserves were understated by more than \$125 million, thus causing Mid-Continent to be statutorily impaired. The Commissioner further alleged that Mid-Continent had violated Oklahoma law relating to deceptive trade practices in connection with the sale of its „Extra Life“ insurance policies and was not entitled to raise premiums, a key element of Mid-Continent's plan to address the projected reserve deficiency. While sustaining the receivership, the court also ruled that premiums could be raised. Although both sides appealed the decision to the Oklahoma Supreme Court, those appeals were withdrawn in early 1999.

In December 1997, the receiver filed a lawsuit (Receiver's Lawsuit) against Florida Progress, certain of its directors and officers, and certain former Mid-Continent officers, making a number of allegations and seeking access to Florida Progress' assets to satisfy policyholder and creditor claims. In April 1998, the court granted motions to dismiss the individual defendants, leaving Florida Progress as the sole remaining defendant in the lawsuit.

A new Commissioner was elected in November 1998 and has worked with Florida Progress and others to develop a plan to rehabilitate Mid-Continent rather than pursue litigation against Florida Progress. Based on data through December 31, 1998, Florida Progress' actuarial estimate of the additional assets necessary to fund the reserve, after applying Mid-Continent's statutory surplus is in the range of \$100 million. The amount put forth by the actuary hired by the former Commissioner was in the range of \$350 million. Florida Progress believes that any estimate of the projected reserve deficiency would affect only the assets of Mid-Continent, because Florida Progress has legal defenses to any claims asserted against it.

In January 1999, five Mid-Continent policyholders filed a purported class action (Policyholders' Lawsuit) against Mid-Continent and the same defendants named in the case filed by the former Commissioner. The complaint contains substantially the same factual allegations as those made by the former Commissioner. The suit asserts „Extra Life“ policyholders have been injured as a result of representations made in connection with the sale of that policy. The suit seeks actual and punitive damages.

On April 17, 2000, Florida Progress filed an answer in the purported policyholder class action. That answer denied all material allegations of the petition. On April 27, 2000, Florida Progress filed an amended answer and third party petition, which asserted claims for indemnity and contribution against John P. Crawford in his capacity as a prior actuary to Mid-Continent and Lewis & Ellis, Inc., the actuarial firm that designed the Mid-Continent "Extra Life" policy.

Proposals for a plan of rehabilitation were received and opened in June 1999. In October 1999, the new Commissioner signed a letter of intent, subject to approval by the Oklahoma District Court, concerning the assumption of all policies of Mid-Continent. In a letter of intent in connection with the proposed plan of rehabilitation, Florida Progress agreed to assign all of Mid-Continent's stock

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NOTES TO FINANCIAL STATEMENTS (Continued)			

to the receiver, and contribute \$10 million to help offset future premium rate increases or coverage reductions, provided that, among other things, Florida Progress receives a full release from liability, and the receiver's action against Florida Progress is dismissed, with prejudice. The \$10 million was proposed to be held in escrow by the Commissioner for a period of 10 years and invested for the benefit of the policyholders. Any proposed premium increases would have been offset by this fund until it was exhausted. The Mid-Continent plan was originally scheduled to be considered by the Oklahoma County District Court in December 1999, but the Court postponed its consideration. Florida Progress accrued an additional provision for loss of \$10 million in December 1999. The loss was more than offset by the recognition of tax benefits of approximately \$11 million, related to the excess of the tax basis over the current book value of the investment in Mid-Continent, and thus, did not have a material impact on Florida Progress' consolidated financial position, results of operations, or liquidity. This benefit had not been recorded earlier due to uncertainties associated with the timing of the tax deduction.

The Court ordered the filing of new proposals by May 22, 2000. The Commissioner recommended the proposal submitted by American Fidelity Assurance Company (American Fidelity). In September 2000, the Oklahoma County District Court began a hearing to approve the rehabilitation plan proposed by the Oklahoma Insurance Commissioner, under which American Fidelity would acquire Mid-Continent's policies. On September 26, 2000, the Court approved acquisition of the Mid-Continent policies by American Fidelity. In addition, Florida Progress reached a settlement to resolve the Policyholders' Lawsuit. Under the terms of the settlement, Florida Progress agreed to contribute an additional \$7.5 million, towards protecting policyholders in the event that future premium rate increases are necessary, and pay attorney's fees and expenses up to \$4.875 million. Florida Progress also agreed with the Commissioner to provide approximately \$.6 million to fund welfare benefits for retired Mid-Continent employees. Accordingly Florida Progress accrued \$12.8 million in September 2000. The additional \$7.5 million brings the total contribution to the fund by Florida Progress to \$17.5 million. In the event that future premium rate increases are necessary, the \$17.5 million, plus interest accrued, will offset increases until the fund is exhausted. Dismissal of the Receiver's Lawsuit is part of the settlement. The Policyholders' Lawsuit case has been transferred to the rehabilitation court. On February 21, 2001, the Court approved the settlement of the Policyholders' Lawsuit and the dismissal of the Receiver's Lawsuit. Florida Progress considers this matter concluded for reporting purposes.

Easement Litigation — In December 1998, Florida Power was served with a class action lawsuit seeking damages, declaratory and injunctive relief for the alleged improper use of electric transmission easements. The plaintiffs contend that the licensing of fiber optic telecommunications lines to third parties or telecommunications companies for other than Florida Power's internal use along the electric transmission line right-of-way exceeds the authority granted in the easements. In June 1999, plaintiffs amended their complaint to add Progress Telecommunications Corporation, an indirect wholly-owned subsidiary of Florida Progress, as a defendant and to add counts for unjust enrichment and constructive trust. In January 2000, the Court conditionally certified the class statewide. In a mediation held in March 2000, the parties reached a tentative settlement of this claim. In January 2001, the Court preliminarily approved the amended settlement agreement, certified the settlement class and approved the class notice. Management does not expect that the results of these legal actions will have a material impact on Florida Progress' financial position, results of operations or liquidity. Accordingly, no provision for loss has been recorded pertaining to this matter.

Other Legal Matters — Florida Progress and Florida Power are involved in various other claims and legal actions arising in the ordinary course of business. In the opinion of management, the ultimate disposition of these matters will not have a material adverse effect upon either company's financial position, results of operations or liquidity.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Classification (a)	Total (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	6,565,178,920	6,562,533,246		
4	Property Under Capital Leases	489,904	489,904		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	438,356,763	438,356,763		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	7,004,025,587	7,001,379,913		
9	Leased to Others				
10	Held for Future Use	8,274,367	8,274,367		
11	Construction Work in Progress	124,987,711	124,987,711		
12	Acquisition Adjustments	-5,890,431	-5,890,431		
13	Total Utility Plant (8 thru 12)	7,131,397,234	7,128,751,560		
14	Accum Prov for Depr, Amort, & Depl	3,600,441,438	3,600,369,899		
15	Net Utility Plant (13 less 14)	3,530,955,796	3,528,381,661		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	3,549,149,069	3,549,149,069		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	51,719,212	51,647,673		
22	Total In Service (18 thru 21)	3,600,868,281	3,600,796,742		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj	-426,843	-426,843		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,600,441,438	3,600,369,899		

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
	2,645,674				3
					4
					5
					6
					7
	2,645,674				8
					9
					10
					11
					12
	2,645,674				13
	71,539				14
	2,574,135				15
					16
					17
					18
					19
					20
	71,539				21
	71,539				22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
	71,539				33

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.					
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year		
			Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication	6,628,428		165,906	
3	Nuclear Materials				
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs)				
6	SUBTOTAL (Total 2 thru 5)	6,628,428			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)	102,283,171		152,269	
10	SUBTOTAL (Total 8 & 9)	102,283,171			
11	Spent Nuclear Fuel (120.4)	360,809,808			
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	401,000,031			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	68,721,376			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)						
Changes during Year						
Amortization (d)	Other Reductions (Explain in a footnote) (e)				Balance End of Year (f)	Line No.
						1
	6,794,334					2
						3
						4
						5
						6
						7
					102,435,440	8
					102,435,440	9
					360,809,808	10
					360,809,808	11
					360,809,808	12
-22,366,103					423,366,134	13
					39,879,114	14
						15
						16
						17
						18
						19
						20
						21
						22

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FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: e

Transfer to Acct. 120.30 - Nuclear Fuel in Reactor
and Sale of Nuclear Fuel.

**FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING DECEMBER 31, 2000**

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	84,262,651	1,201,858
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	84,262,651	1,201,858
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	6,538,744	
9	(311) Structures and Improvements	274,774,796	892,094
10	(312) Boiler Plant Equipment	771,784,461	14,629,210
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	419,716,748	2,591,122
13	(315) Accessory Electric Equipment	153,288,590	1,186,342
14	(316) Misc. Power Plant Equipment	24,607,517	1,616,809
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,650,710,856	20,915,577
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	41,218	
18	(321) Structures and Improvements	211,539,744	3,372,876
19	(322) Reactor Plant Equipment	258,182,267	136,040
20	(323) Turbogenerator Units	86,581,056	16
21	(324) Accessory Electric Equipment	176,576,115	2,983,837
22	(325) Misc. Power Plant Equipment	33,771,930	889,046
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	766,692,330	7,381,815
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	16,546,153	
35	(341) Structures and Improvements	54,904,702	8,094,156
36	(342) Fuel Holders, Products, and Accessories	50,562,718	8,730,016
37	(343) Prime Movers	510,756,293	67,701,500
38	(344) Generators	111,741,625	15,909,545
39	(345) Accessory Electric Equipment	76,322,761	5,845,135

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
6,871,483			78,593,026	4
6,871,483			78,593,026	5
				6
				7
			6,538,744	8
393,991			275,272,899	9
5,881,063		12,797	780,545,405	10
				11
4,611,377			417,696,493	12
104,177			154,370,755	13
493,214		-12,797	25,718,315	14
11,483,822			1,660,142,611	15
				16
			41,218	17
718,677		-173,068	214,020,875	18
2,137,307			256,181,000	19
134,210			86,446,862	20
461,625			179,098,327	21
659,173		173,068	34,174,871	22
4,110,992			769,963,153	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
			16,546,153	34
40,194			62,958,664	35
1,225,241			58,067,493	36
13,313,963			565,143,830	37
316,626			127,334,544	38
308,526		-508,665	81,350,705	39

Name of Respondent Florida Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	4,844,313	1,803,444	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	825,678,565	108,083,796	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	3,243,081,751	136,381,188	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	49,535,375	695,295	
45	(352) Structures and Improvements	16,669,399	45,710	
46	(353) Station Equipment	366,224,838	17,329,532	
47	(354) Towers and Fixtures	69,197,963		
48	(355) Poles and Fixtures	191,623,209	4,761,876	
49	(356) Overhead Conductors and Devices	179,569,981	1,381,585	
50	(357) Underground Conduit	6,856,135		
51	(358) Underground Conductors and Devices	9,494,815		
52	(359) Roads and Trails	1,923,175		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	891,094,890	24,213,998	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	17,633,985	4,931	
56	(361) Structures and Improvements	16,288,751	233,664	
57	(362) Station Equipment	302,256,753	6,663,571	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	312,952,058	11,269,741	
60	(365) Overhead Conductors and Devices	363,139,185	16,729,555	
61	(366) Underground Conduit	92,040,755	6,863,065	
62	(367) Underground Conductors and Devices	308,956,164	35,854,752	
63	(368) Line Transformers	335,012,066	17,842,501	
64	(369) Services	285,805,613	22,578,410	
65	(370) Meters	118,690,745	4,802,752	
66	(371) Installations on Customer Premises	3,449,683	90,562	
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	158,782,194	12,945,672	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,315,007,952	135,879,176	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	7,201,554		
72	(390) Structures and Improvements	62,220,194	1,158,472	
73	(391) Office Furniture and Equipment	41,457,684	3,024,479	
74	(392) Transportation Equipment	82,169,517	4,886,102	
75	(393) Stores Equipment	2,310,351	103,083	
76	(394) Tools, Shop and Garage Equipment	6,465,932	782,888	
77	(395) Laboratory Equipment	4,748,310	470,544	
78	(396) Power Operated Equipment	2,024,566	18,125	
79	(397) Communication Equipment	34,937,538	62,984	
80	(398) Miscellaneous Equipment	2,823,490	367,908	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	246,359,136	10,874,585	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	246,359,136	10,874,585	
84	TOTAL (Accounts 101 and 106)	6,779,806,380	308,550,805	
85	(102) Electric Plant Purchased (See Instr. 8)	1,634		
86	(Less) (102) Electric Plant Sold (See Instr. 8)	-5,833		
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	6,779,813,847	308,550,805	

Name of Respondent Florida Power Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
5,400			6,642,357		40
15,209,950		-508,665	918,043,746		41
30,804,764		-508,665	3,348,149,510		42
					43
4,693		-935,379	49,290,598		44
4,420		-17,181	16,693,508		45
8,852,023		110,535	374,812,882		46
			69,197,963		47
583,036			195,802,049		48
451,124			180,500,442		49
			6,856,135		50
			9,494,815		51
			1,923,175		52
9,895,296		-842,025	904,571,567		53
					54
24,842		933,354	18,547,428		55
22,351		32,091	16,532,155		56
2,327,851		1,822,234	308,414,707		57
					58
1,606,786		9,999	322,625,012		59
2,104,929		7,873	377,771,684		60
200,225			98,703,595		61
1,236,132			343,574,784		62
5,305,159		5,201	347,554,609		63
1,686,263		2,148	306,699,908		64
11,873,041			111,620,456		65
3,218		-1,439,014	2,098,013		66
					67
2,843,024		2,848	168,887,690		68
29,233,821		1,376,734	2,423,030,041		69
					70
32,034			7,169,520		71
56,904			63,321,762		72
6,850,024			37,632,139		73
1,581,328			85,474,291		74
84,774			2,328,660		75
193,168			7,055,652		76
1,619,015			3,599,839		77
			2,042,691		78
			35,000,522		79
270,609			2,920,789		80
10,687,856			246,545,865		81
					82
10,687,856			246,545,865		83
87,493,220		26,044	7,000,890,009		84
		-1,634			85
		5,833			86
					87
87,493,220		18,577	7,000,890,009		88

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	PERRY - CROSS CITY - DUNNELLON	10/87	05/05	1,046,410
3	PERRY - FLORIDA STATE LINE	12/92	05/05	1,808,764
4	HIGH SPRINGS - JASPER - FLORIDA STATE LINE	03/96	05/05	2,584,486
5	BELCHER ROAD SUBSTATION	05/96	11/03	267,012
6				
7				
8	OTHER LAND AND RIGHTS			1,814,834
9				
10				
11				
12				
13				
14				
15				
16				
17				
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19				
20				
21	Other Property:			
22	PERRY - CROSS CITY - DUNNELLON	07/90	05/05	752,861
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46				
47	Total			8,274,367

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CRYSTAL RIVER NUCLEAR - ENHANCED SPENT FUEL STORAGE	3,197,689
2	CRYSTAL RIVER NUCLEAR - AIR COMPRESSOR & IA/SA SYSTEM REPLACEMENT	1,972,065
3	CRYSTAL RIVER NUCLEAR - PIPING & PIPE SUPPORT REVERIF.SFTW	2,290,201
4	CRYSTAL RIVER UNIT 2 HP/IP TURBINE UPGRADE	5,118,558
5	CRYSTAL RIVER SITE STACKER RECLAIMER #1 REPLACEMENT	3,491,109
6	ANCLOTE FRONT & SIDE WALL BOILER CASING REPLACEMENT	1,034,856
7	HINES POWER BLOCK 2	5,719,585
8	DEBARY PEAKERS P7 - P10 INLET FOGGING	1,210,783
9	HINES CT 1A & 1B COMBUSTION INSPECTION	4,743,612
10	HINES CT 1B ROW 1 VANE REPLACEMENT	1,232,118
11	INTERCESSION CITY P1- HOT GAS PATH INSPECTION	1,770,737
12	BENTLEY SETTLEMENT - FIBER 400 PROJECT	11,479,907
13	INTERCESSION CITY - LAKE BRYAN 230KV 2ND CIRCUIT ADDITION	8,665,684
14	HIGGINS - EAST CLEARWATER 115KV REBUILD HD CIRCUIT	1,244,290
15	RIO PINAR - STANTON 230KV DOUBLE CIRCUIT	1,199,877
16	CRYSTAL RIVER #2 REPLACE GSU TRANSFORMER	2,265,159
17	ROSS PRARIE 230/69KV SUBSTATION	2,627,216
18	INTERNATIONAL DRIVE - DISTRIBUTION AUTOMATION	3,963,620
19	PURCHASE 11 50FT AERIAL DEVICES	1,070,464
20	DELIVERY 2000 RETOOLING FOR EXCELLENCE	20,063,064
21	CONSTRUCTION PAYROLL ACCRUAL	1,768,653
22		
23	OTHER PROJECTS	38,858,464
24		
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42		
43	TOTAL	124,987,711

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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CONSTRUCTION OVERHEADS - ELECTRIC

1 List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads 3 A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction 4 Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	GENERAL ADMINISTRATIVE CAPITALIZED	3,841,085
2	ENGINEERING AND SUPERVISION	17,548,507
3	ENGINEERING SERVICES	1,131,730
4	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	4,370,860
5		
6		
7		
8		
9		
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46	TOTAL	26,892,182

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

ENGINEERING AND SUPERVISION

THE EXPENDITURES REPORTED UNDER THE ABOVE CAPTION INCLUDE PAYROLL, AUTO, EXPENSE ACCOUNTS AND MISCELLANEOUS EXPENSES OF EMPLOYEES ENGAGED ON SPECIFIC PROJECTS, AND ARE CHARGED DIRECTLY TO THE WORK ORDERS INVOLVED, EXCEPT DISTRIBUTION LINES. COSTS FOR DISTRIBUTION LINES ARE CHARGED DIRECTLY TO THE WORK ORDER IN CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF DISTRIBUTION, ENGINEERING AND SUPERVISION MONTHLY CHARGES TO THE RELATED CONSTRUCTION WORK IN PROGRESS MONTHLY DIRECT CHARGES.

AMOUNT CAPITALIZED \$17,409,035

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S 119,796,164		
2	Short-term Interest			s 6.52
3	Long-Term Debt	D 1,521,933,316	44.24	d 6.70
4	Preferred Stock	P 33,496,700	0.97	p 4.60
5	Common Equity	C 1,885,006,791	54.79	c 12.00
6	Total Capitalization	3,440,436,807	100.00 100%	
7	Average Construction Work in Progress Balance	W 163,751,133		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 5.57

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 1.77

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds - 5.57
 - Rate for Other Funds - 2.24

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FOOTNOTE DATA			

Schedule Page: 218 Line No.: 1 Column: OH exp

GENERAL ADMINISTRATIVE CAPITALIZED

GENERAL ADMINISTRATIVE CAPITALIZED REPRESENTS THE INCREMENTAL SALARIES AND EXPENSES OF GENERAL OFFICE EMPLOYEES WHOSE DUTIES ARE DIRECTLY ATTRIBUTABLE TO CONSTRUCTION. THE COSTS ARE CHARGED DIRECTLY TO SEPARATE WORK ORDERS, CONSTRUCTION WORK IN PROGRESS, ACCOUNT 107, AND ALLOCATED MONTHLY TO OPEN CONSTRUCTION WORK ORDERS. THE ALLOCATION TO OPEN PROJECTS IS DETERMINED BY THE PERCENTAGE OF GENERAL ADMINISTRATIVE CAPITALIZED MONTHLY CHARGES TO THE MONTHLY CONSTRUCTION WORK IN PROGRESS CHARGES.

AMOUNT CAPITALIZED \$3,258,590

ENGINEERING SERVICES

INCLUDES AMOUNTS PAID TO OTHER COMPANIES, FIRMS, OR INDIVIDUALS FOR SPECIALIZED ENGINEERING SERVICES AND ASSISTANCE, WHICH ARE CHARGED DIRECTLY TO RELATED CONSTRUCTION WORK ORDERS.

AMOUNT CAPITALIZED \$4,532,491

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

THE AFUDC RATE APPROVED BY THE FLORIDA PUBLIC SERVICE COMMISSION AT THE END OF 2000 WAS 7.81%. RATE ORDER 16371 ALLOWED SIMPLE COMPOUNDING OF AFUDC EFFECTIVE JANUARY 1, 1986. THE MONTHLY COMPOUND FACTOR IS COMPUTED USING THE FOLLOWING FORMULA:

$(1+R/12)^{12}-1=R$ ANNUAL AFUDC RATE

THE MONTHLY RATE (ANNUAL RATE / 12) IS APPLIED TO THE BEGINNING MONTH'S BALANCE PLUS ONE HALF OF THE PRIOR MONTH'S CHARGES - ADJUSTED FOR AFUDC AND CONTRACT RETAINAGE. THE COMPOUNDING OF AFUDC IS COMPUTED BY MULTIPLYING THE MONTHLY AFUDC BALANCE BY THE MONTHLY COMPOUND FACTOR. WORK ORDERS REQUIRING LESS THAN ONE YEAR TO COMPLETE AND THE ESTIMATED WORK ORDER COST IS LESS THAN .5% OF THE GROSS INVESTMENT IN ELECTRIC PLANT (ACCOUNT 101) AND COMPLETED CONSTRUCTION (ACCOUNT 106), AND BLANKETS ARE NOT SUBJECT TO AFUDC. THE IN-SERVICE DATE IS ASSUMED TO BE THE 15TH DAY OF THE MONTH FOR THOSE PROJECTS LESS THAN \$20,000,000. PROJECTS \$20,000,000 OR GREATER USE THE ACTUAL IN-SERVICE DATE.

AFUDC, CALCULATED ON NUCLEAR FUEL IN PROCESS BALANCES, IS COMPUTED USING THE ANNUAL RATE DIVIDED BY TWELVE. NUCLEAR FUEL IS CONSIDERED IN-SERVICE WHEN RECEIVED ON SITE.

AMOUNT CAPITALIZED \$5,143,207

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,290,372,904	3,290,372,904		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	302,758,823	302,758,823		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	4,480,760	4,480,760		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	A/C 151 Fuel Stock - Oil	489,845	489,845		
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	307,729,428	307,729,428		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	74,480,112	74,480,112		
12	Cost of Removal	16,127,740	16,127,740		
13	Salvage (Credit)	26,211,016	26,211,016		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	64,396,836	64,396,836		
15	Other Debit or Cr. Items (Describe):				
16	See Page 450	15,443,573	15,443,573		
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	3,549,149,069	3,549,149,069		

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	1,123,147,885	1,123,147,885		
19	Nuclear Production	751,835,702	751,835,702		
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	260,142,811	260,142,811		
23	Transmission	395,241,051	395,241,051		
24	Distribution	916,396,580	916,396,580		
25	General	102,385,040	102,385,040		
26	TOTAL (Enter Total of lines 18 thru 25)	3,549,149,069	3,549,149,069		

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Schedule Page: 219 Line No.: 16 Column: b

RECONCILIATION OF PAGES 207 AND 219 PER INSTRUCTION #2 PAGE 219

PAGE 207 LINE 88 COLUMN D	87,493,220
PAGE 219 LINE 11 COLUMN C	74,480,112

DIFFERENCE	13,013,108
NON-DEPRECIABLE PROPERTY RETIREMENTS	57,615

DEPRECIABLE PROPERTY RETIREMENTS	12,955,493
	=====
DESCRIPTION OF DEPRECIABLE PROPERTY RETIRED AND NOT CLOSED TO ACCOUNT 108:	
RETIREMENT TO ACCOUNT 111, LIMITED-TERM ELECTRIC PLANT	12,824,327
SALE OF DISTRIBUTION FACILITIES CLOSED TO ACCOUNT 102	131,166

DEPRECIABLE PROPERTY RETIREMENTS	12,955,493
	=====
OTHER DEBIT AND CREDIT ITEMS - LINE 16 PAGE 219	
TO RECORD INTEREST INCOME ON THE NUCLEAR PLANT DECOMMISSIONING FUND	15,444,729
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR TWO PURCHASES OF DISTRIBUTION ASSETS	19,776
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR THREE SALES OF DISTRIBUTION ASSETS	(37,175)
TO ADJUST ACCUMULATED PROVISION FOR DEPRECIATION FOR CAPITAL COSTS RELATED TO HURRICANE GORDON CHARGED TO THE STORM DAMAGE RESERVE	16,243

	15,443,573
	=====

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	LAND- MARION MAR 1994	135,191		135,191
3	STRUCTURES- PINELLAS FEB 1992	177,011		177,011
4				
5	NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
6	LAND- VOLUSIA	2,752,511		2,752,511
7	EQUIPMENT- METERS SYSTEM	1,589,580	745,178	2,334,758
8	EQUIPMENT- WALK OF FAME	1,380,193		1,380,193
9				
10	TRANSFERS FROM NON-UTILITY - 2000			
11	NONE			
12				
13	TRANSFERS TO NON-UTILITY - 2000			
14	LAND- LEVY 2,025			
15				
16	ADDITIONS TO NON-UTILITY - 2000			
17	EQUIPMENT- METERS SYSTEM 745,178			
18	EQUIPMENT- TOWERS 244,953			
19				
20	RETIREMENTS FROM NON-UTILITY			
21	EQUIPMENT- TOWERS 244,953			
22	LAND- PINELLAS 4,012			
23				
24				
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42				
43				
44	Minor Item Previously Devoted to Public Service	536,813	-1,987	534,826
45	Minor Items-Other Nonutility Property	261,389		261,389
46	TOTAL	6,832,688	743,191	7,575,879

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	No activity for 2000: -0- Investment			
2				
3				
4				
5				
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41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
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				10
				11
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Name of Respondent Florida Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	76,414,098	51,762,830		
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)				
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	71,584,480	69,062,363		
8	Transmission Plant (Estimated)	3,780,147	2,435,960		
9	Distribution Plant (Estimated)	15,120,589	13,803,775		
10	Assigned to - Other	1,083,981	1,431,476		
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	91,569,197	86,733,574		
12	Merchandise (Account 155)	352,531	470,577		
13	Other Materials and Supplies (Account 156)				
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
15	Stores Expense Undistributed (Account 163)	-1,096,057	-37,140		
16					
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	167,239,769	138,929,841		

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FOOTNOTE DATA			

Schedule Page: 227 Line No.: 5 Column: b

Plant material and operating supplies (Account 154) are not segregated by construction, operations and maintenance functions. Most stock items considered by the Company as retirement units are issued to construction projects only. Stock items, other than retirement units, are issued as required for construction, operations and maintenance purposes.

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2001	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	142,011.00		156,853.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	1,842.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	American Electric Power				
10	Keyspan Generation LLC				
11	Arizona Public Service	5,000.00	900,000		
12	Aquila Risk Management	5,000.00	821,500		
13	Arizona Public Service	3,000.00	451,500		
14					
15	Total	13,000.00	2,173,000		
16					
17	Relinquished During Year:				
18	Charges to Account 509	144,432.00	1,986,737		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	12,421.00	186,263	156,853.00	
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	3,343.00		3,343.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year	3,343.00		3,343.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2002		2003		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
125,653.00		125,653.00		3,019,326.00		3,569,496.00		1
								2
								3
						1,842.00		4
								5
								6
								7
								8
								9
								10
						5,000.00	900,000.00	11
						5,000.00	821,500.00	12
						3,000.00	451,500.00	13
								14
						13,000.00	2,173,000.00	15
								16
								17
						144,432.00	1,986,737.00	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
125,653.00		125,653.00		3,019,326.00		3,439,906.00	186,263.00	29
								30
								31
								32
								33
								34
								35
3,343.00		3,343.00		73,411.00		86,783.00		36
								37
								38
								39
3,343.00		3,343.00		73,411.00		86,783.00		40
								41
								42
								43
						339,233.00	339,233.00	44
								45
								46

**FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING DECEMBER 31, 2000**

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Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	No activity in 2000: acct -0-					
22						
23						
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27						
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47						
48						
49	TOTAL					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Accumulated Deferred Taxes - FAS109		410.11/15	18,155,000	132,693,000
2	Period of Amortization - Amortization occurs				
3	as temporary differences occur.				
4					
5	Reg Asset - Replacement Fuel - Retail		407.57	15,718,920	7,859,460
6	Nuclear Decom/Decontamination - Retail	529,965	228.49	1,801,796	9,922,194
7	Amortization Period = 12 months.		228.19		
8			242.25		
9			228.49		
10			518.11		
11			518.13		
12	Nuclear Decom/Decontamination - Whsle	67,748	518.11	75,088	57,272
13	Amortization Period = 12 months		518.13		
14					
15	Revenue Decoupling Underrecovery		456.95	3,718,277	
16	Regulatory Asset - Tiger Bay - Retail	5,102,885	407.17	76,264,306	226,656,450
17					
18	Load Control Switches - Invest	736,713	186.21	2,292,998	8,643,113
19	Load Control Switches - Amort	2,286,623	908.8	1,868,906	-5,626,427
20					
21	Sebring Transition Rider	18,707	186.65	1,800,002	20,971,448
22	Sebring - Over (Under) Rec	4,213,841	405.65	4,273,716	-1,564,546
23	Interest on Tax Deficiency	14,276,180	431.50	30,400,911	-6,200,082
24					
25	Def Energy Conservation Exp	7,529,187	908.99	3,538,345	-9,617,086
26	Def GPIF Asset	3,011,233	456.98	1,875,310	2,183,063
27	Def Fuel Exp - Wholesale - Other	6,048,464	407.30	1,608,291	4,927,976
28					
29	Def Fuel Rev - Retail - 01/00 - 12/00	112,256,978	186.93	27,660,953	84,596,025
30	Def Cap Rev 01/00 - 12/00	35,881,397	186.96	34,333,776	1,547,621
31	Def Fuel Exp - Full Req	31,035,132	407.30	32,523,583	-637,439
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	222,995,053		257,910,178	476,412,042

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.10-80108					
2	CONSTRUCTION CHARGES FOR					
3	CR#3 PARTICIPANTS					
4	(3/25/77 -)	1,005,836	224,616	14310	1,069,003	161,449
5						
6	J.O. #186.10-80835					
7	ENERGY SUPPLY PLANT PER					
8	(2/22/96 -)	-28,022	-235,091	-	-339,491	76,378
9						
10	J.O. #186.10-80948					
11	REPAIR TRANSFORMER & GEN					
12	(6/7/00 -)		2,709,694	-		2,709,694
13						
14	J.O. #186.10-80952					
15	ENTERGY ICE STORM ASSIST					
16	(12/12/00 -)		108,025	14310		108,025
17						
18	J.O. #186.10-80956					
19	BENTLEY 2000 LEGAL COSTS					
20	(1/8/01 -)		383,291	-		383,291
21						
22	J.O. #186.10-99999					
23	PAYROLL ACCRUAL	83,451	53,842	-		137,293
24						
25	J.O. #186.10-82017					
26	EFC-MISCELLANEOUS CHARGES					
27	(11/30/79 -)	503,093	883,370	14610	725,934	660,529
28						
29	J.O. #186.13-93000					
30	PROGRESS TELE CORP.					
31	(1/7/99 -)	1,209,129	4,619,585	14692	5,364,174	464,540
32						
33	J.O. #186.13-94111					
34	FLA PROGRESS-CORP TRAVEL					
35	(4/25/85 -)	288,704	894,538	14650	960,908	222,334
36						
37	J.O. #186.13-94328					
38	FLA PROGRESS-RISK MGMT					
39	(6/25/86 -)	161,976	296,743	14650	167,457	291,262
40						
41	J.O. #186.13-94360					
42	FLA PROGRESS-MERGER-CP&L					
43	(8/26/99 -)	37,146	2,796,455	14650	2,576,168	257,433
44						
45						
46						
47	Misc. Work in Progress	3,163,651				165,021
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	10,274,067				11,055,018

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	J.O. #186.14-00000					
2	CP&L					
3	(1/31/01 -)		246,532	14694		246,532
4						
5						
6	RTO START-UP COSTS		470,049	--		470,049
7						
8						
9	VACATION PAY ACCRUAL	3,849,103	852,085	--		4,701,188
10						
11						
12						
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46						
47	Misc. Work in Progress	3,163,651				165,021
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	10,274,067				11,055,018

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	UNBILLED REVENUE	17,702,000	17,813,000
3	LIFE/MEDICAL BENEFITS	49,697,000	53,069,000
4	UNAMORTIZED INVESTMENT TAX CREDIT	26,802,000	23,811,000
5	REGULATORY LIABILITY	49,395,000	43,616,000
6	NUCLEAR DECOMMISSIONING	21,677,000	24,300,000
7	Other	48,648,000	25,372,000
8	TOTAL Electric (Enter Total of lines 2 thru 7)	213,921,000	187,981,000
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	213,921,000	187,981,000

Notes

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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK	60,000,000		
2	TOTAL COMMON STOCK	60,000,000		
3	CUMULATIVE PREFERRED STOCK	4,000,000		
4	4.00% SERIES		100.00	104.25
5	4.60% SERIES		100.00	103.25
6	4.75% SERIES		100.00	102.00
7	4.40% SERIES		100.00	102.00
8	4.58% SERIES		100.00	101.00
9	CUMULATIVE PREFERRED STOCK	5,000,000		
10	PREFERENCE STOCK	1,000,000	100.00	
11	TOTAL PREFERRED STOCK	10,000,000		
12				
13				
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15				
16				
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100	354,405,315					1
100	354,405,315					2
						3
39,980	3,998,000					4
39,997	3,999,700					5
80,000	8,000,000					6
75,000	7,500,000					7
99,990	9,999,000					8
						9
						10
334,967	33,496,700					11
						12
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Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 1 Column: b

*WITHOUT PAR VALUE

Schedule Page: 250 Line No.: 9 Column: b

*WITHOUT PAR VALUE

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	ACCOUNT NO. 207		
2	PREMIUM ON CAPITAL STOCK-CUMULATIVE PREFERRED-4.00% SERIES		7,076
3	PREMIUM ON CAPITAL STOCK-CUMULATIVE PREFERRED-4.60% SERIES		24,038
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45			
46	TOTAL		31,114

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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 208 - DONATIONS RECEIVED FROM STOCKHOLDERS	
2	Donations by General Gas & Electric Corporation (Former Parent)	419,213
3	SUBTOTAL DONATIONS RECEIVED FROM STOCKHOLDERS	419,213
4	ACCOUNT 209 - REDUCTION IN PAR VALUE OF COMMON STOCK	
5	Excess of Stated Value of 3,000,000 shares of Common Stock	
6	exchanged for 857,143 shares of \$7.50 par value Common Stock	321,428
7	Miscellaneous adjustments applicable to exchange	4,604
8	SUBTOTAL REDUCTION IN PAR VALUE OF COMMON STOCK	326,032
9		
10	ACCOUNT 211 - MISCELLANEOUS PAID IN CAPITAL	
11	Excess of Net Worth of Assets at date of Merger (12/31/43)	
12	over stated value of Common Stock issued therefor	1,167,518
13	Florida Public Service 4% Series "C" Bonds with called premium	
14	and interest held by General Gas and Electric Corporation	65,210
15	Reversal of over accrual of Federal Income Tax applicable to	
16	period prior to January 1, 1944	262,837
17	Transfer from Earned Surplus amount equivalent to Preferred Stock	
18	Dividends prior to 12/31/43 which on an accrual basis were	
19	applicable to 1944	92,552
20	To write off unamortized debt discount, premium and expense	
21	applicable to Bonds refunded in prior years	-979,793
22	Adjustment of original cost of Florida Public Service Company	
23	resulting from examination by Federal Power Commission	-63,027
24	Adjustment in carrying value of Georgia Power & Light Company Common	
25	Stock occasioned by the subsidiary company's increase in capital	
26	surplus	33,505
27	Capital Contribution from Parent Company	719,608,005
28	Other miscellaneous adjustments	45,211
29	SUBTOTAL MISCELLANEOUS PAID IN CAPITAL	720,232,018
30		
31		
32		
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40	TOTAL	720,977,263

**FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING DECEMBER 31, 2000**

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INTENTIONALLY LEFT BLANK**

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	FIRST MORTGAGE BONDS - 8%	150,000,000	1,086,382
2			750,000
3	FIRST MORTGAGE BONDS - 6 7/8%	80,000,000	393,275
4			916,800
5	FIRST MORTGAGE BONDS - 6 1/8%	70,000,000	449,626
6			756,700
7	FIRST MORTGAGE BONDS - 6%	110,000,000	766,710
8			1,021,900
9	FIRST MORTGAGE BONDS - 7%	100,000,000	820,972
10			625,000
11	POLLUTION CONTROL BONDS - 6 5/8%	108,550,000	741,699
12			541,242
13	POLLUTION CONTROL BONDS (CITRUS) - 6.35%	90,000,000	514,314
14			225,000
15	POLLUTION CONTROL BONDS (PASCO) - 6.35%	10,115,000	72,794
16			25,288
17	POLLUTION CONTROL BONDS - 7.20%	32,200,000	279,696
18			
19	COMMERCIAL PAPER (SEE NOTES 1 & 2)	200,000,000	
20			
21	MEDIUM TERM NOTE (SEBRING) - 6.67%	30,700,000	233,044
22			
23	MEDIUM TERM NOTE - 6.33%	75,000,000	262,500
24	{SEE FOOTNOTE}		
25	MEDIUM TERM NOTE - 6.47%	80,000,000	360,000
26			
27	MEDIUM TERM NOTE - 6.54%	30,000,000	150,000
28			
29	MEDIUM TERM NOTE - 6.62%	35,000,000	192,500
30			
31	MEDIUM TERM NOTE - 6.69%	40,000,000	240,000
32			
33	TOTAL	1,566,565,000	18,461,278

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	MEDIUM TERM NOTE - 6.72%	45,000,000	270,000
2			
3	MEDIUM TERM NOTE - 6.77%	45,000,000	270,000
4			
5	MEDIUM TERM NOTE - 6.81%	85,000,000	531,250
6			
7	MEDIUM TERM NOTE - 6.75%	150,000,000	5,528,086
8			436,500
9	NOTE 1 - THE COMPANY CLASSIFIES \$200 MILLION OF COMMERCIAL PAPER AS		
10	LONG-TERM DEBT.		
11	NOTE 2 - AUTHORIZED BY DOCKET NO. 991525-EI, ORDER NO.		
12	PSC-99-2506-PAA-EI, ISSUED 12-21-99.		
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30			
31			
32			
33	TOTAL	1,566,565,000	18,461,278

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
120892	120122	120892	120122	150,000,000	12,000,000	1
						2
020993	020108	020993	020108	80,000,000	5,500,000	3
						4
031093	030103	031093	030103	70,000,000	4,287,500	5
						6
072093	070103	072093	070103	110,000,000	6,600,000	7
						8
121593	120123	121593	120123	100,000,000	7,000,000	9
						10
013092	010127	013092	010127	108,550,000	7,191,438	11
						12
082692	020122	082692	020122	90,000,000	5,715,000	13
						14
082692	020122	082692	020122	10,115,000	642,302	15
						16
060191	120114	060191	120114	32,200,000	2,318,400	17
						18
				200,000,000	13,007,019	19
						20
042093	040108	042093	040108	21,100,003	1,467,398	21
						22
070197	070100	070197	070100		2,373,750	23
						24
070197	070101	070197	070101	80,000,000	5,176,000	25
						26
070197	070102	070197	070102	30,000,000	1,962,000	27
						28
070197	070103	070197	070103	35,000,000	2,317,000	29
						30
070197	070104	070197	070104	40,000,000	2,676,000	31
						32
				1,481,965,003	102,217,807	33

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
070197	070105	070197	070105	45,000,000	3,024,000	1
						2
070197	070106	070197	070106	45,000,000	3,046,500	3
						4
070197	070107	070197	070107	85,000,000	5,788,500	5
						6
021098	020128	021098	020128	150,000,000	10,125,000	7
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				1,481,965,003	102,217,807	33

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FOOTNOTE DATA			

Schedule Page: 256 Line No.: 24 Column: a
 UNAMORTIZED DEBT EXPENSE RELATED TO THE 6.33% MEDIUM TERM NOTE REDEEMED WAS RECORDED IN
 FERC ACCOUNT 428.

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	211,809,872
2		
3		
4	Taxable Income Not Reported on Books	
5	Taxable Income Not Reported on Books	
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax Deducted for Books	127,493,829
11		
12	Deductions Recorded on Books Not Deducted for Return	673,357,415
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Deductions on Return Not Charged Against Book Income	-498,795,832
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	513,865,284
28	Show Computation of Tax:	
29	Provision for Federal Income Tax at 35%	179,853,000
30	True up Entries	1,491,316
31	Total Federal Income Tax Provision (409.1-409.2)	181,344,316
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL TAXES					
2	FICA	-21,807		22,424,029	22,424,774	
3	Unemployment	-1,817		312,082	315,917	
4	Highway Use			80,930	80,930	
5	Superfund					
6	Income	-10,381,304		181,344,316	165,272,154	-1,624,352
7	Income Tax Subsidiary	-1,624,352				1,624,352
8	Excise	59,546		-59,546		
9	Sub Total Federal Taxes	-11,969,734		204,101,811	188,093,775	
10						
11	STATE TAXES					
12	Income	1,773,118		28,623,658	30,062,684	
13	Income Tax Subsidiary					
14	Gross Receipts	4,134,727		61,260,236	60,719,713	
15	Licenses-Vehicles		224,729	276,002	312,572	
16	Hauling Permit-Escrow		900			
17	Licenses-HP					
18	Documentary Stamps			2,657	2,657	
19	Unemployment	63,078		1,302,919	1,325,976	
20	Intangibles			-304,750	-304,750	
21	Filing Fee					
22	Regulatory Assessment	899,099		1,838,397	1,752,597	
23	Sales Tax-Telecomm	-204,908		-19,050	-204,908	
24	Sales Tax-Duplicating					
25	Sales Tax Registration Fee			1,550	1,550	
26	Company Use	11,330		45,746	43,645	
27	Special Fuels					
28						
29	COUNTY & LOCAL TAXES					
30	Property-County			76,317,957	76,317,957	
31	Licenses-Occup-County			23,943	23,943	
32	Special Fuels-County	-2,499,260			-1,545,270	
33	Sales Tax-County Temecomm	50			50	
34	Sales Tax-County Duplicating					
35	Franchise-Local	3,576,590		57,285,616	56,866,515	
36	Property-Local					
37	Licenses-Occup/Misc/Local			431	431	
38	Subtotal State, County & Local	7,753,824	225,629	226,655,312	225,375,362	
39						
40	Adj-Use Tax on Purchases					
41	TOTAL	-4,215,910	225,629	430,757,123	413,469,137	

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-22,552		16,494,573			5,929,456	2
-5,652		215,849			96,233	3
		80,930				4
						5
4,066,505		178,761,481			2,582,835	6
						7
						8
4,038,301		195,552,833			8,608,524	9
						10
						11
334,092		28,192,052			431,606	12
						13
4,675,250		61,260,236				14
	188,159				276,002	15
	900					16
						17
		2,657				18
40,021		644,091			658,828	19
		-304,750				20
						21
984,899		1,838,397				22
-19,050		-19,050				23
						24
		1,550				25
13,431		45,746				26
						27
						28
						29
		75,710,231			607,726	30
		23,943				31
-953,990						32
						33
						34
3,995,691		57,285,616				35
						36
		431				37
9,070,344	189,059	224,681,150			1,974,162	38
						39
						40
13,108,645	189,059	420,233,983			10,582,686	41

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Power Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2000	Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 40 Column: b

Page 262 Line 41 Column B and Page 263 Line 41 Column G

The difference between the Taxes Accrued amount on Page 112, Line 37 and Taxes Accrued on Page 262 - 263, Column (b) & (g) are for exclusions of Sales Taxes per instruction #1 on Page 262.

	Beginning Balance	Ending Balance
	-----	-----
Taxes Accrued, Page 112, Line 37	(4,381,041)	13,351,620
State Sales Tax on Purchases	178,714	(238,218)
County Sales Tax on Purchases	(13,586)	(4,757)
	-----	-----
	(4,215,913)	13,108,645
	=====	=====

**FLORIDA POWER CORPORATION
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	2,336,761				760,000	
4	7%						
5	10%	67,146,747				7,097,000	
6							
7							
8	TOTAL	69,483,508				7,857,000	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
1,576,761	27 years		2
			3
60,049,747	27 years		4
			5
			6
61,626,508			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Florida Municipal Power Authority	1,570,000	131.00		350,000	1,920,000
2	SECI	8,070,000		4,070,000		4,000,000
3	Deferred LTIP Plan	16,790,134	131.00	23,787,360	6,997,226	
4	Deferred SERP - Active Emp.	10,690,563	131.00	12,843,324	28,140,659	25,987,898
5	Deferred MICP	1,419,650	131.00	254,881	1,001,992	2,166,761
6	Various	3,943,928	Various	11,204,656	14,327,982	7,067,254
7	Deferred Rent-Exit Costs				3,313,237	3,313,237
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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42						
43						
44						
45						
46						
47	TOTAL	42,484,275		52,160,221	54,131,096	44,455,150

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	13,633,000	821,000	
5	Other			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	13,633,000	821,000	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	13,633,000	821,000	
18	Classification of TOTAL			
19	Federal Income Tax	11,689,000	704,000	
20	State Income Tax	1,944,000	117,000	
21	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						14,454,000	4
							5
							6
							7
						14,454,000	8
							9
							10
							11
							12
							13
							14
							15
							16
						14,454,000	17
							18
						12,393,000	19
						2,061,000	20
							21

NOTES (Continued)

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	578,606,000		53,101,000
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	578,606,000		53,101,000
6	Other	-509,000	55,000	
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	578,097,000	55,000	53,101,000
10	Classification of TOTAL			
11	Federal Income Tax	500,314,000	47,000	47,008,000
12	State Income Tax	77,783,000	8,000	6,093,000
13	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						525,505,000	2
							3
							4
						525,505,000	5
						-454,000	6
							7
							8
						525,051,000	9
							10
						453,353,000	11
						71,698,000	12
							13

NOTES (Continued)

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Regulatory Assets-FAS 109	58,190,000	7,000	7,010,000
4				
5				
6				
7				
8	Other	6,651,000	17,912,000	29,773,000
9	TOTAL Electric (Total of lines 3 thru 8)	64,841,000	17,919,000	36,783,000
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	64,841,000	17,919,000	36,783,000
20	Classification of TOTAL			
21	Federal Income Tax	55,616,000	15,364,000	31,606,000
22	State Income Tax	9,225,000	2,555,000	5,177,000
23	Local Income Tax			

NOTES

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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						51,187,000	3
							4
							5
							6
							7
				190.13	-9,600,000	-14,810,000	8
					-9,600,000	36,377,000	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						-9,600,000	19
							20
						-8,231,000	21
						-1,369,000	22
							23

NOTES (Continued)

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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Accumulated Deferred Taxes - FAS 109	411.10	15,044,000		113,004,000
2	Period of Amortization occurs as temporary				
3	differences occur.				
4					
5	Deferred Fuel Revenue 1/99 - 12/99	407.40	12,337,297	12,240,358	
6					
7					
8	Deferred Capacity Revenue 1/00 - 12/00	456.97	10,245,530	10,245,530	
9	Deferred Capacity Revenue 1/99 - 12/99	456.97	34,785,491	1,901,766	
10					
11	2000 Deferred Earnings - Retail	456.93	46,537,398	65,117,585	63,000,000
12					
13	OPEBS Liability - Wholesale	926.31	458,563	449,836	121,119
14		926.41			
15					
16	Auctioned SO2 Allowance			339,233	339,233
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		119,408,279	90,294,308	176,464,352

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ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,475,563,256	1,394,868,733
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	661,604,694	617,585,643
5	Large (or Ind.) (See Instr. 4)	212,489,048	207,604,624
6	(444) Public Street and Highway Lighting	1,187,272	1,064,187
7	(445) Other Sales to Public Authorities	151,318,545	140,725,284
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	2,502,162,815	2,361,848,471
11	(447) Sales for Resale	277,428,358	228,854,863
12	TOTAL Sales of Electricity	2,779,591,173	2,590,703,334
13	(Less) (449.1) Provision for Rate Refunds	1,845,140	797,889
14	TOTAL Revenues Net of Prov. for Refunds	2,777,746,033	2,589,905,445
15	Other Operating Revenues		
16	(450) Forfeited Discounts	7,041,408	6,611,030
17	(451) Miscellaneous Service Revenues	10,308,261	9,945,865
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	47,733,054	43,855,884
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	48,355,886	-17,736,159
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	113,438,609	42,676,620
27	TOTAL Electric Operating Revenues	2,891,184,642	2,632,582,065

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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
17,115,692	16,244,772	1,234,285	1,213,470	2
				3
10,813,408	10,326,849	143,475	140,897	4
4,248,715	4,333,708	2,535	2,629	5
27,917	26,668	2,070	2,080	6
2,626,232	2,509,032	17,916	17,503	7
				8
				9
34,831,964	33,441,029	1,400,281	1,376,579	10
5,209,100	4,856,238	18	18	11
40,041,064	38,297,267	1,400,299	1,376,597	12
				13
40,041,064	38,297,267	1,400,299	1,376,597	14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL SERVICE	17,115,692	1,475,563,256	1,234,285	13,867	0.0862
2						
3	COMMERCIAL AND IND SERVICE	15,062,123	874,093,742	146,010	103,158	0.0580
4						
5	PUBLIC STREET AND HIGHWAY	27,917	1,187,272	2,070	13,486	0.0425
6	LIGHTING					
7	OTHER SALES TO PUBLIC	2,626,233	151,318,545	17,916	146,586	0.0576
8	AUTHORITIES					
9	TOTAL SALES TO ULTIMATE	34,831,965	2,502,162,815	1,400,281	24,875	0.0718
10						
11						
12						
13						
14						
15						
16						
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28						
29						
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31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	34,831,965	2,502,162,815	1,400,281	24,875	0.0718
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	34,831,965	2,502,162,815	1,400,281	24,875	0.0718

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	REQUIREMENTS SERVICE:					
2	CITY OF ALACHUA	RQ	NO. 125	0	0	0
3	CITY OF BARTOW	RQ	NO. 114/NO. 7	53.362	53.362	53.093
4	CITY OF CHATTAHOOCHEE	RQ	NO. 126	5.912	5.912	4.987
5	GEORGIA POWER	RQ	NO. 3	0	0	0
6	CITY OF HAVANA	RQ	NO. 115	4.730	4.730	4.309
7	CITY OF KISSIMMEE	RQ	NO. 120	0	0	0
8	CITY OF MOUNT DORA	RQ	NO. 127	17.286	17.286	17.521
9	CITY OF NEWBERRY	RQ	NO. 116	5.745	5.745	5.510
10	CITY OF NEW SMYRNA BEACH	RQ	NO. 144	15.450	15.450	15.417
11	CITY OF QUINCY	RQ	RS-2	20.634	20.634	1.691
12	CITY OF ST CLOUD	RQ	NO. 121	0	0	0
13	CITY OF WILLISTON	RQ	NO. 124	5.738	5.738	5.238
14	FLORIDA MUNICIPAL POWER AGENCY	RQ	NO. 107	64	64	50
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
289,192	6,094,182	18,720	6,229,033	12,341,935	3
35,232	687,318	831,034	157,855	1,676,207	4
					5
24,908	532,381	713,103	118,093	1,363,577	6
		8,004		8,004	7
98,340	2,139,267	2,468,471	485,885	5,093,623	8
32,460	672,825	926,109	148,821	1,747,755	9
75,213	1,806,888	786,233	1,470,555	4,063,676	10
118,071	2,322,148	2,778,290	509,940	5,610,378	11
		996		996	12
31,842	654,909	755,930	153,951	1,564,790	13
272,126	7,379,840	3,862,734	5,631,866	16,874,440	14
3,732,036	38,382,287	76,479,626	113,520,889	228,382,802	
1,477,064	77,103	50,454,437	-1,485,984	49,045,556	
5,209,100	38,459,390	126,934,063	112,034,905	277,428,358	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	REEDY CREEK IMPROVEMENT DISTRICT	RQ	NO. 118	0	0	0
2	SEMINOLE ELECTRIC COOPERATIVE, INC.	RQ	NO.106/RS-2	320	320	320
3	SOUTHEASTERN POWER ADMIN.	RQ	NO. 65	27	24	27
4	MUNICIPAL ELECTRIC AUTHORITY OF GA.	RQ	NO. 3	0	0	0
5	CITY OF TALLAHASSEE	RQ	NO. 178	11.4	11.4	11.4
6						
7						
8						
9						
10						
11						
12	NON-REQUIREMENTS SERVICE					
13	SOUTHERN SERVICES, INC. (1)	OS	FERC NO.111	N/A	N/A	N/A
14	FLORIDA POWER & LIGHT CO. (1)	OS	FERC NO. 81/102	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
8,920	331,560	149,487	141,103	622,150	1
2,517,817	14,571,170	56,528,763	98,473,787	169,573,720	2
127,759	833,555	2,801,444		3,634,999	3
					4
100,156	356,244	3,850,308		4,206,552	5
					6
					7
					8
					9
					10
					11
					12
95,094		2,961,742		2,961,742	13
241,535		7,079,916		7,079,916	14
3,732,035	38,382,287	76,479,626	113,520,889	228,382,802	
1,477,065	77,103	50,454,437	-1,485,984	49,045,556	
5,209,100	38,459,390	126,934,063	112,034,905	277,428,358	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TAMPA ELECTRIC CO. (2)	OS	FERC NO. 80	N/A	N/A	N/A
2	ORLANDO UTILITIES COMMISSION (2)	OS	FERC NO. 86	N/A	N/A	N/A
3	CITY OF TALLAHASSEE (2)	OS	FERC NO.122	N/A	N/A	N/A
4	CITY OF GAINESVILLE (1)	OS	FERC NO. 88	N/A	N/A	N/A
5	CITY OF LAKELAND (1)	OS	FERC NO. 92	N/A	N/A	N/A
6	CITY OF NEW SMYRNA BEACH	SF	FERC NO.104	N/A	N/A	N/A
7	CITY OF NEW SMYRNA BEACH (3)	OS	FERC NO.104	N/A	N/A	N/A
8	CITY OF HOMESTEAD (1)	OS	FERC NO. 82	N/A	N/A	N/A
9	CITY OF REEDY CREEK (1)	OS	FERC NO.119	N/A	N/A	N/A
10	CITY OF REEDY CREEK	SF	FERC NO.119	N/A	N/A	N/A
11	CITY OF REEDY CREEK (3)	OS	FERC NO.119	N/A	N/A	N/A
12	SEMINOLE ELECTRIC COOP. INC. (1)	OS	FERC NO.128	N/A	N/A	N/A
13	OGLETHORPE POWER COPORATION (1)	OS	FERC NO.139	N/A	N/A	N/A
14	SOUTHEASTERN POWER ADM. (1)	OS	FERC NO. 65	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
350,702		15,163,607		15,163,607	1
67,815		1,582,576		1,582,576	2
45,160		2,386,045		2,386,045	3
50		1,608		1,608	4
5,150		112,837		112,837	5
400		41,275		41,275	6
	77,103			77,103	7
16,426		603,362		603,362	8
90,055		1,629,211		1,629,211	9
					10
					11
46,608		1,743,651		1,743,651	12
52,055		1,953,755		1,953,755	13
49,712		781,774		781,774	14
3,732,035	38,382,287	76,479,626	113,520,889	228,382,802	
1,477,065	77,103	50,454,437	-1,485,984	49,045,556	
5,209,100	38,459,390	126,934,063	112,034,906	277,428,358	

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	ENRON POWER MARKETING (1)	OS	FERC NO. 153	N/A	N/A	N/A
2	EL PASO MERCHANT ENERGY L.P. (1)	OS	FERC VOL NO. 9	N/A	N/A	N/A
3	EL PASO POWER SERVICES COM. (1)	OS	FERC NO. 166	N/A	N/A	N/A
4	TXU ENERGY TRADING CO. (1)	OS	FERC VOL NO. 8	N/A	N/A	N/A
5	L.G. & E. POWER MKTG. (1)	OS	FERC NO.157	N/A	N/A	N/A
6	CINERGY SERVICES INC. (1)	OS	FERC VOL NO. 8	N/A	N/A	N/A
7	ENTERGY POWER MKTG. CORP. (1)	OS	FERC NO. 8	N/A	N/A	N/A
8	DUKE ENERGY TRADING & MKTG INC. (1)	OS	FERC VOL NO. 6	N/A	N/A	N/A
9	AQUILA POWER CORP. (1)	OS	FERC NO.174	N/A	N/A	N/A
10	CORAL POWER (1)	OS	FERC NO.173	N/A	N/A	N/A
11	SOUTHERN CO. ENERGY MKTG. L.P. (1)	IF	FERC NO. 70	N/A	N/A	N/A
12	WILLIAMS ENERGY SERVICE CO. (1)	OS	FOOTNOTE 2	N/A	N/A	N/A
13	AMERICAN ELECTRIC POWER CO. (1)	OS	FERC NO. 162	N/A	N/A	N/A
14	THE ENERGY AUTHORITY (1)	OS	FERC NO.175	N/A	N/A	N/A
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
13,995		502,731		502,731	1
1,415		94,641		94,641	2
15,200		287,890		287,890	3
14,400		290,239		290,239	4
63,554		2,827,723		2,827,723	5
1,600		136,741		136,741	6
41,397		947,027		947,027	7
20,852		368,490		368,490	8
13,897		810,592		810,592	9
8,719		469,520		469,520	10
14,400		330,424		330,424	11
3,200		59,689		59,689	12
21,600		495,869		495,869	13
127,567		3,996,075		3,996,075	14
3,732,035	38,382,287	76,479,626	113,520,889	228,382,802	
1,477,065	77,103	50,454,437	-1,485,984	49,045,556	
5,209,100	38,459,390	126,934,063	112,034,905	277,428,358	

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	RELIANT ENERGY SERVICES INC. (1)	OS	FERC NO. 167	N/A	N/A	N/A
2	TENNESSEE VALLEY AUTHORITY (1)	OS	FERC NO.138	N/A	N/A	N/A
3	CARGILL-ALLIANT LLC (1)	OS	FERC NO. VOL 8	N/A	N/A	N/A
4	ENTERGY SERVICES INC. (1)	OS	FERC NO. 8	N/A	N/A	N/A
5	DYNEGY (1)	OS	FERC NO. 156	N/A	N/A	N/A
6	MORGAN STANLEY CAPITAL GROUP (1)	OS	FERC NO. 177	N/A	N/A	N/A
7	CREDIT - PRIOR PERIOD ADJUSTMENT					
8						
9						
10						
11						
12						
13	TRANSFER 20% OF THE JURISDICTIONAL					
14	ON SALE OF ECONOMY INTERCHANGE					
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
17,331		943,912		943,912	1
14,593		892,764		892,764	2
1,446		64,825		64,825	3
400		95,956		95,956	4
18,979		746,893		746,893	5
1,758		51,077		51,077	6
			-1,258,068	-1,258,068	7
					8
					9
					10
					11
					12
			-227,916	-227,916	13
					14
3,732,035	38,382,287	76,479,626	113,520,889	228,382,802	
1,477,065	77,103	50,454,437	-1,485,984	49,045,556	
5,209,100	38,459,390	126,934,063	112,034,905	277,428,358	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	TO ACCOUNT 421.40.(PER THE FLORIDA					
2	PUBLIC SERVICE COMMISSION)					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
3,732,035	38,382,287	76,479,626	113,520,889	228,382,802	
1,477,065	77,103	50,454,437	-1,485,984	49,045,556	
5,209,100	38,459,390	126,934,063	112,034,905	277,428,358	

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 310.1 Line No.: 13 Column: a

OS (1) - ECONOMY INTERCHANGE SALES.

Schedule Page: 310.2 Line No.: 2 Column: a

OS (2) - ECONOMY AND EMERGENCY INTERCHANGE SALES.

Schedule Page: 310.2 Line No.: 7 Column: a

OS (3) - REGULATION SERVICE.

Schedule Page: 310.3 Line No.: 12 Column: c

FOOTNOTE 2 - FPC'S MARKET-BASED WHOLESALE POWER SALES TARIFF, FERC ELECTRIC TARIFF, ORIG. VOL. NO. 8.

Schedule Page: 310.4 Line No.: 7 Column: a

THE PRIOR PERIOD ADJUSTMENT OF \$1,258,067.53 IS A RECLASSIFICATION TO ACCTS. 456.21 AND 465.12.

Name of Respondent Florida Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	20,933,091	18,938,811	
5	(501) Fuel	499,112,944	417,010,642	
6	(502) Steam Expenses	3,874,792	5,505,714	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.	271,720	246,412	
9	(505) Electric Expenses	1,247,170	391,472	
10	(506) Miscellaneous Steam Power Expenses	18,987,504	14,485,756	
11	(507) Rents	507,994	561,542	
12	(509) Allowances	1,986,737	1,049,661	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	546,378,512	457,697,186	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	555,443	949,515	
16	(511) Maintenance of Structures	3,031,060	4,089,892	
17	(512) Maintenance of Boiler Plant	17,829,663	20,856,247	
18	(513) Maintenance of Electric Plant	8,595,671	6,416,613	
19	(514) Maintenance of Miscellaneous Steam Plant	12,584,386	13,543,877	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	42,596,223	45,856,144	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	588,974,735	503,553,330	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	36,748,570	40,708,255	
25	(518) Fuel	31,579,029	25,525,211	
26	(519) Coolants and Water			
27	(520) Steam Expenses	224,729	208,146	
28	(521) Steam from Other Sources	23,173	19,094	
29	(Less) (522) Steam Transferred-Cr.			
30	(523) Electric Expenses			
31	(524) Miscellaneous Nuclear Power Expenses	22,908,232	21,637,244	
32	(525) Rents	12,487	13,700	
33	TOTAL Operation (Enter Total of Lines 24 thru 32)	91,496,220	88,111,650	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	25,131,081	27,054,372	
36	(529) Maintenance of Structures	1,990,399	3,581,968	
37	(530) Maintenance of Reactor Plant Equipment	5,768,108	10,125,245	
38	(531) Maintenance of Electric Plant	2,148,009	1,155,646	
39	(532) Maintenance of Miscellaneous Nuclear Plant	1,786,275	1,361,584	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	36,823,872	43,258,815	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	128,320,092	131,370,465	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering			
45	(536) Water for Power			
46	(537) Hydraulic Expenses			
47	(538) Electric Expenses			
48	(539) Miscellaneous Hydraulic Power Generation Expenses			
49	(540) Rents			
50	TOTAL Operation (Enter Total of Lines 44 thru 49)			

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	6,484,362	6,029,122
63	(547) Fuel	267,779,546	163,380,167
64	(548) Generation Expenses	804,702	669,653
65	(549) Miscellaneous Other Power Generation Expenses	5,853,111	3,921,272
66	(550) Rents	164,754	262,955
67	TOTAL Operation (Enter Total of lines 62 thru 66)	281,086,475	174,263,169
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,236,504	1,092,443
70	(552) Maintenance of Structures	1,668,268	1,484,533
71	(553) Maintenance of Generating and Electric Plant	10,511,896	6,681,847
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	6,209,737	3,521,625
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	19,626,405	12,780,448
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	300,712,880	187,043,617
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	504,032,732	414,129,278
77	(556) System Control and Load Dispatching		5,414
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	504,032,732	414,134,692
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,522,040,439	1,236,102,104
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	2,288,817	2,536,344
84	(561) Load Dispatching	4,417,541	4,466,476
85	(562) Station Expenses	296,579	271,527
86	(563) Overhead Lines Expenses		
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	5,398,355	9,696,493
89	(566) Miscellaneous Transmission Expenses	5,146,133	6,198,853
90	(567) Rents	7,946	5,210
91	TOTAL Operation (Enter Total of lines 83 thru 90)	17,555,371	23,174,903
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	876,425	1,080,412
94	(569) Maintenance of Structures	182,020	171,677
95	(570) Maintenance of Station Equipment	7,470,508	6,164,800
96	(571) Maintenance of Overhead Lines	3,835,002	2,626,542
97	(572) Maintenance of Underground Lines	145,910	147,363
98	(573) Maintenance of Miscellaneous Transmission Plant		531
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	12,509,865	10,191,325
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	30,065,236	33,366,228
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	4,256,313	4,688,488

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
104	3. DISTRIBUTION Expenses (Continued)				
105	(581) Load Dispatching				
106	(582) Station Expenses				
107	(583) Overhead Line Expenses	464,929	516,396		
108	(584) Underground Line Expenses	3,751,607	3,232,937		
109	(585) Street Lighting and Signal System Expenses	3,559,159	2,947,089		
110	(586) Meter Expenses	100	18		
111	(587) Customer Installations Expenses	4,980,110	5,369,922		
112	(588) Miscellaneous Expenses	1,171,718	1,180,967		
113	(589) Rents	32,482,731	30,883,530		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	615,099	450,757		
115	Maintenance	51,281,766	49,270,104		
116	(590) Maintenance Supervision and Engineering				
117	(591) Maintenance of Structures	1,313,719	1,723,558		
118	(592) Maintenance of Station Equipment	552,095	391,932		
119	(593) Maintenance of Overhead Lines	4,625,293	4,396,467		
120	(594) Maintenance of Underground Lines	13,475,758	14,961,168		
121	(595) Maintenance of Line Transformers	1,734,096	1,858,203		
122	(596) Maintenance of Street Lighting and Signal Systems	921,625	934,965		
123	(597) Maintenance of Meters	2,302,226	1,956,719		
124	(598) Maintenance of Miscellaneous Distribution Plant	815,922	949,379		
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	220,220	200,702		
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	25,960,954	27,373,093		
127	4. CUSTOMER ACCOUNTS EXPENSES	77,242,720	76,643,197		
128	Operation				
129	(901) Supervision				
130	(902) Meter Reading Expenses	1,909,989	1,940,519		
131	(903) Customer Records and Collection Expenses	9,846,630	9,367,822		
132	(904) Uncollectible Accounts	35,271,790	41,162,366		
133	(905) Miscellaneous Customer Accounts Expenses	4,300,000	3,175,000		
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	3,721,610	2,888,583		
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	55,050,019	58,534,290		
136	Operation				
137	(907) Supervision				
138	(908) Customer Assistance Expenses	483,332	489,706		
139	(909) Informational and Instructional Expenses	65,343,315	82,913,185		
140	(910) Miscellaneous Customer Service and Informational Expenses	1,383,166	674,646		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	804,142	891,103		
142	6. SALES EXPENSES	68,013,955	84,968,640		
143	Operation				
144	(911) Supervision				
145	(912) Demonstrating and Selling Expenses				
146	(913) Advertising Expenses	12,671,636	14,533,518		
147	(916) Miscellaneous Sales Expenses	233,408	264,734		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)				
149	7. ADMINISTRATIVE AND GENERAL EXPENSES	12,905,044	14,798,252		
150	Operation				
151	(920) Administrative and General Salaries				
152	(921) Office Supplies and Expenses	35,871,056	40,204,347		
153	(Less) (922) Administrative Expenses Transferred-Credit	4,043,852	3,774,197		

Name of Respondent Florida Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)				
155	(923) Outside Services Employed	5,062,705	15,822,409		
156	(924) Property Insurance	2,439,514	6,425,429		
157	(925) Injuries and Damages	10,362,164	10,738,333		
158	(926) Employee Pensions and Benefits	-47,567,198	-33,001,212		
159	(927) Franchise Requirements				
160	(928) Regulatory Commission Expenses	899,415	1,559,326		
161	(929) (Less) Duplicate Charges-Cr.	4,771,196	5,275,741		
162	(930.1) General Advertising Expenses	2,325,236	5,233,725		
163	(930.2) Miscellaneous General Expenses	112,472,571	10,782,180		
164	(931) Rents	4,642,096	3,661,258		
165	TOTAL Operation (Enter Total of lines 151 thru 164)	125,780,215	59,924,251		
166	Maintenance				
167	(935) Maintenance of General Plant	537,872	767,147		
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	126,318,087	60,691,398		
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	1,891,635,500	1,565,104,109		

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/17/2000
2. Total Regular Full-Time Employees	4,567
3. Total Part-Time and Temporary Employees	53
4. Total Employees	4,620

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 78 Column: b

As a result of the latest FERC compliance audit, all expenses associated with deferred fuel expense have been reclassified from accounts 55799 and 55798 to either regulatory debits or regulatory credits.

The interest associated with the deferred fuel has been reclassified to other income in FERC accounts 431xx.

Schedule Page: 320 Line No.: 78 Column: c

As a result of the latest FERC compliance audit, all expenses associated with deferred fuel expense have been reclassified from accounts 55798 and 55799 to either regulatory debits or regulatory credits.

The interest associated with the deferred fuel has been reclassified to other income in FERC accounts 431xx.

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PURCHASED POWER:					
2	SOUTHEASTERN POWER ADM. (1)	OS	FERC NO. 65	N/A	N/A	N/A
3	OCCIDENTAL CHEMICAL COMPANY (1)	OS	COG	N/A	N/A	N/A
4	BAY COUNTY (1)	OS	COG	11	11	**
5	US AGRI-CHEMICALS CORPORATION (1)	OS	COG	6	6	**
6	NRG/RECOVERY GROUP, INC. (1)	OS	COG	13	13	**
7	PINELLAS COUNTY (1)	OS	COG	55	55	**
8	FLORIDA NATURAL GROWERS (1)	OS	COG	N/A	N/A	N/A
9	AUBURNDALE COGENERATOR (1)	OS	COG	131	131	**
10	TIMBER ENERGY RESOURCES, INC. (1)	OS	COG	13	13	**
11	PASCO COUNTY (1)	OS	COG	23	23	**
12	CARGILL FERTILIZER (1)	OS	COG	15	15	**
13	DADE COUNTY (1)	OS	COG	43	43	**
14	GLADES ELECTRIC COOPERATIVE INC. (1)	OS	*	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
832				7,298		7,298	2
712				19,837		19,837	3
76,335			2,188,340	1,399,281		3,587,621	4
53,291			459,582	1,356,041		1,815,623	5
81,395			4,150,125	1,499,226		5,649,351	6
360,547			17,820,578	6,601,739		24,422,317	7
3				54		54	8
1,006,914			29,602,367	25,187,219		54,789,586	9
87,911			4,211,656	1,676,592		5,888,248	10
171,928			7,486,270	3,220,635		10,706,905	11
99,984			4,684,350	1,424,888		6,109,238	12
278,651			7,901,682	7,846,830		15,748,512	13
169				17,871		17,871	14
9,325,744			281,735,161	222,325,726	-28,155	504,032,732	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	See footnote (1)	Fla. Municipal Pwr Agency (14)	LF
2	Florida Power & Light	See footnote (2)	Florida Power & Light (3)	OS
3	Coral Power	See footnote (5)	See footnote (5)	OS
4	City of Gainesville	See footnote (4)	City of Gainesville	OS
5	City of Homestead	None	None	OS
6	El Paso Power Services	See footnote (5)	See footnote (5)	OS
7	Engelhard Power Marketing	See footnote (5)	None	OS
8	Entergy Power Marketing Corp	None	None	OS
9	Entergy Services Inc	See footnote (5)	None	OS
10	Jacksonville Electric Authority	See footnote (23)	See footnote (24)	OS
11	Koch Power Services	See footnote (5)	See footnote (5)	OS
12	Southern Company Energy Marketing	None	None	OS
13	Southern Company Services	See footnote (6)	Southern Company	OS
14	City of Lake Worth Utilities	None	Florida Power & Light	OS
15	City of Lakeland	None	City of Lakeland	OS
16	City of New Smyrna Beach	See footnote (7)	City of New Smyrna Beach	OS
17	Oglethorpe Power Corporation	None	Oglethorpe Power Corporation	OS
	TOTAL			

Name of Respondent Florida Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
107	See footnote (1)	Fla Municipal Pwr				1
Footnote (16)	See footnote (2)	Fla Power & Light		992	965	2
Footnote (16)	None	None				3
Footnote (16)	See footnote (4)	Gainesville		113,717	111,267	4
Footnote (16)	Orlando Util. Com.	Fla Power & Light				5
Footnote (16)	None	None				6
Footnote (16)	None	None				7
						8
Footnote (16)	None	None				9
Footnote (16)	None	None		97,271	94,637	10
Footnote (16)	None	None				11
						12
Footnote (16)	See footnote (6)	Southern Company		9,308	4,062	13
Footnote (16)	None	Fla Power & Light				14
Footnote (16)	None	City of Lakeland				15
Footnote (16)	See footnote (7)	New Smyrna Beach		1,339	1,317	16
Footnote (16)	None	Oglethorpe Pwr Corp.				17
			0	1,286,811	1,233,734	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (l) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	3,406,547		3,406,547	1
	102,543		102,543	2
	3,882		3,882	3
	141,645		141,645	4
	11,354		11,354	5
	41,712		41,712	6
				7
	51,510		51,510	8
	18,113		18,113	9
				10
	18,428		18,428	11
	13,493		13,493	12
	364,563		364,563	13
				14
	3,778		3,778	15
	86,897		86,897	16
	123,174		123,174	17
0	21,962,466	0	21,962,466	

**FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING DECEMBER 31, 2000**

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INTENTIONALLY LEFT BLANK**

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCF Demand (e)	Average Monthly CP Demand (f)
1	PERPETUAL ENERGY COGENERATOR (1)	OS	COG	N/A	N/A	N/A
2	FLORIDA CRUSHED STONE (1)	OS	COG	N/A	N/A	N/A
3	LAKE COGEN LIMITED (1)	OS	COG	109	109	**
4	PASCO COGEN LIMITED (1)	OS	COG	110	110	**
5	ORLANDO COGEN LIMITED (1)	OS	COG	79	79	**
6	RIDGE GENERATING STATION (1)	OS	COG	40	40	**
7	POLK POWER PARTNERS (1)	OS	COG	110	110	**
8	ORANGE COGEN LIMITED (1)	OS	COG	74	74	**
9	JEFFERSON POWER L.C. (1)	OS	COG	N/A	N/A	N/A
10	RIDGEWOOD CHEMICAL COGEN (1)	OS	COG	N/A	N/A	N/A
11						
12						
13						
14	INTERCHANGE POWER:					
	Total					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
979				9,358		9,358	1
							2
672,240			23,960,386	15,089,755		39,050,141	3
666,405			39,553,876	13,508,841		53,062,717	4
669,420			18,024,364	15,745,148		33,769,512	5
182,020			9,449,113	4,580,983		14,030,096	6
414,946			34,772,767	5,540,197		40,312,964	7
402,782			20,431,243	7,611,541		28,042,784	8
9,559				295,705		295,705	9
				-13,592		-13,592	10
							11
							12
							13
							14
9,325,744			281,735,161	222,325,726	-28,155	504,032,732	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Orlando Utilities Commission	See footnote (8)	Orlando Utilities Commission	OS
2	Reedy Creek Improvement District	None	Reedy Creek Improvement District	OS
3	Seminole Elec Cooperative, Inc.	See footnote (9)	Sem. Elec Coop. Inc.(14)(15)	LF
4	Southeastern Power Administration	Project	Preference Customers (14)	LF
5	Municipal Electric Authority of Georgia	None	Municipal Elec. Authority of Ga.	OS
6	City of Tallahassee	See footnote (17)	City of Tallahassee	OS
7	Tampa Electric Company	See Footnote (18)	Tampa Electric Company	OS
8	Crystal River No. 3 Participants	Florida Power Corporation	See footnote (20)	LF
9	Orange Cogen	None	None	OS
10	Enron	See footnote (5)	See footnote (5)	OS
11	L.G. & E. Power Mktg.	See footnote (5)	None	OS
12	PG &E Energy Co.	See footnote (5)	None	OS
13	Dynegy	See footnote (5)	None	OS
14	Sonat Power	See footnote (5)	See footnote (5)	OS
15	Virginia Electric and Power Co.	See footnote (5)	See footnote (5)	OS
16	Georgia Power	See footnote (5)	None	OS
17	Tennessee Valley Authority	Sem. Elec Coop. Inc.	See footnote (5)	OS
	TOTAL			

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Footnote (16)	See footnote (11)	Orlando Util. Com.		504	294	1
118	See footnote (12)	Reedy Creek Imp.				2
106	See footnote (9)	Seminole Elec Coop.		196,272	196,639	3
65	Project	Preference Customers		188,523	192,260	4
Footnote (16)	Gainesville	Mun Elec Auth of Ga				5
Footnote (16)	Gainesville	Gainesville		18,175	18,529	6
Footnote (16)	See Footnote (18)	Tallahassee		68,421	67,096	7
Footnote (16)	Tallahassee	Florida Pwr & Light		591,677	546,456	8
Footnote (16)	None	None				9
Footnote (16)	None	None				10
Footnote (16)	None	None				11
Footnote (16)	None	None				12
Footnote (16)	None	None				13
Footnote (16)	None	None				14
Footnote (16)	Tallahassee	Ft. Pierce				15
Footnote (16)	None	None				16
Footnote (16)	Lakeland	Tenn. Valley Auth.		612	212	17
			0	1,286,811	1,233,734	

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	310,273		310,273	1
	483,709		483,709	2
	12,876,112		12,876,112	3
	-465,048		-465,048	4
				5
	232,592		232,592	6
	661,613		661,613	7
				8
	280,416		280,416	9
	12,353		12,353	10
	126,406		126,406	11
				12
	25,603		25,603	13
	-109		-109	14
				15
	592,344		592,344	16
	12,545		12,545	17
0	21,962,466	0	21,962,466	

**FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING DECEMBER 31, 2000**

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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SOUTHERN SERVICES INC. (2)	OS	FERC NO.111	N/A	N/A	N/A
2	SOUTHERN SERVICES INC.	IF	FERC NO. 70	0	0	**
3	SOUTHERN SERVICES INC.	LF	FERC NO. 70	413	413	**
4	FLORIDA POWER & LIGHT CO. (3)	OS	FERC NO. 81	N/A	N/A	N/A
5	FLORIDA POWER & LIGHT CO.	SF	FERC NO. 81	N/A	N/A	N/A
6	TAMPA ELECTRIC CO. (3)	OS	FERC NO. 80	N/A	N/A	N/A
7	TAMPA ELECTRIC CO.	LF	FERC NO. 46	60	60	**
8	ORLANDO UTILITIES COMMISSION (2)	OS	FERC NO. 86	N/A	N/A	N/A
9	EL PASO POWER SERVICES CO. (2)	OS	FERC NO. 166	N/A	N/A	N/A
10	ENRON POWER MARKETING (2)	OS	FERC NO. 153	N/A	N/A	N/A
11	CITY OF TALLAHASSEE (2)	OS	FERC NO.122	N/A	N/A	N/A
12	CARGILL-ALLIANT, LLC (2)	OS	FERC VOL NO. 8	N/A	N/A	N/A
13	TXU ENERGY TRADING CO. (2)	OS	FERC VOL NO. 8	N/A	N/A	N/A
14	OGLETHORPE POWER CORP. (2)	OS	FERC NO.139	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
---	---	--	---------------------------------

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
9,235				476,881		476,881	1
							2
2,922,768			47,165,032	41,549,778		88,714,810	3
77,621			745,199	5,318,452		6,063,651	4
							5
12,188				868,039		868,039	6
318,855			6,786,804	9,329,296		16,116,100	7
99,295				8,340,818		8,340,818	8
902				47,400		47,400	9
45,432				3,082,904		3,082,904	10
22,065				1,693,594		1,693,594	11
6,464				531,273		531,273	12
300				30,700		30,700	13
63,034				3,365,085		3,365,085	14
9,325,744			281,735,161	222,325,726	-28,155	504,032,732	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	See footnote (5)	See footnote (5)	OS
2	Alabama Electric Power	See footnote (5)	See footnote (5)	OS
3	Aquila Power Corporation	See footnote (5)	See footnote (5)	OS
4	American Electric Power Co.	See footnote (5)	See footnote (5)	OS
5	Central Power & Lime	See footnote (5)	See footnote (5)	OS
6	Reliant Energy Services	See footnote (5)	See footnote (5)	OS
7	Williams Energy Service Co.	See footnote (5)	See footnote (5)	OS
8	Cargill-Alliant, LLC	See footnote (5)	See footnote (5)	OS
9	Cinergy Services Inc	See footnote (5)	See footnote (5)	OS
10	City of Alachua	See footnote (3)	See footnote (3)	OS
11	City of Kissimmee	See footnote (3)	See footnote (3)	OS
12	Duke	See footnote (3)	See footnote (3)	OS
13	Florida Crushed Stone	See footnote (5)	See footnote (5)	OS
14	Morgan Stanley Capital Group	See footnote (5)	See footnote (5)	OS
15	TXU Energy Trading Company	See footnote (5)	See footnote (5)	OS
16				
17				
	TOTAL			

Name of Respondent Florida Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000	
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as 'wheeling')						
<p>OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>						
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
Footnote (16)	None	None				1
Footnote (16)	Orlando Util. Comm.	Alabama Electric Por				2
Footnote (16)	None	None				3
Footnote (16)	None	None				4
	None	None				5
Footnote (16)	None	None				6
Footnote (16)	None	None				7
	None	None				8
	None	None				9
	None	None				10
	None	None				11
	None	None				12
	None	None				13
	None	None				14
	None	None				15
						16
						17
			0	1,286,811	1,233,734	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	555,998		555,998	1
				2
	27,285		27,285	3
	20,324		20,324	4
	1,399,166		1,399,166	5
	26,065		26,065	6
	2,615		2,615	7
	-5,556		-5,556	8
	138,638		138,638	9
	7,803		7,803	10
	67,913		67,913	11
	21,439		21,439	12
	137,770		137,770	13
	14,150		14,150	14
	12,408		12,408	15
				16
				17
0	21,962,466	0	21,962,466	

**FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING DECEMBER 31, 2000**

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Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	SOUTHERN CO. ENERGY MKTG L.P. (2)	OS	FERC NO. 8	N/A	N/A	N/A
2	ENTERGY SERVICES INC. (2)	OS	FERC NO. 8	N/A	N/A	N/A
3	DUKE ENERGY (2)	OS	FERC VOL NO. 6	N/A	N/A	N/A
4	SEMINOLE ELECTRIC COOP. INC. (2)	OS	FERC NO.128	N/A	N/A	N/A
5	JACKSONVILLE ELECTRIC AUTHORITY (3)	OS	FERC NO. 91	N/A	N/A	N/A
6	KOCH POWER SERVICES (2)	OS	FERC NO. 159	N/A	N/A	N/A
7	CITY OF LAKELAND (2)	OS	FERC NO. 92	N/A	N/A	N/A
8	DYNEGY INC. (2)	OS	FERC NO. 156	N/A	N/A	N/A
9	MUNICIPAL ELEC. AUTHORITY OF GA (2)	OS	FERC VOL NO. 3	N/A	N/A	N/A
10	RELIANT ENERGY SERVICES INC. (2)	OS	FERC NO. 167	N/A	N/A	N/A
11	L.G. & E. POWER MKTG. (2)	OS	FERC NO.157	N/A	N/A	N/A
12	REEDY CREEK (2)	OS	FERC NO.119	N/A	N/A	N/A
13	CORAL POWER (2)	OS	FERC NO.173	N/A	N/A	N/A
14	AQUILA ENERGY MARKETING CORP. (2)	OS	FERC NO. 174	N/A	N/A	N/A
	Total					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
3,602				287,574		287,574	1
746				28,773		28,773	2
3,875				560,759		560,759	3
30,050				1,444,542		1,444,542	4
132				3,034,868		3,034,868	5
30,288				1,386,648		1,386,648	6
96,962			2,340,783	5,881,413		8,222,196	7
13,420				2,328,647		2,328,647	8
				2,379		2,379	9
3,386				214,204		214,204	10
47,522				1,917,912		1,917,912	11
41,784				2,463,494		2,463,494	12
36,911				2,924,135		2,924,135	13
14,101				815,901		815,901	14
9,325,744			281,735,161	222,325,726	-28,155	504,032,732	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	MORGAN STANLEY CAPITAL GROUP (2)	OS	FERC NO.177	N/A	N/A	N/A
2	EL PASO MERCHANT ENERGY, L.P. (2)	OS	FERC VOL NO. 9	N/A	N/A	N/A
3	CITY OF NEW SMYRNA BEACH (2)	OS	FERC NO. 104	N/A	N/A	N/A
4	GEORGIA POWER CORP. (2)	OS	FERC NO. 145	N/A	N/A	N/A
5	THE ENERGY AUTHORITY (2)	OS	FERC NO.175	N/A	N/A	N/A
6						
7	INADVERTENT INTERCHANGE (NET)					
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
96,939			644	6,498,009		6,498,653	1
3,040				198,185		198,185	2
					-28,155	-28,155	3
				14,328		14,328	4
87,599				5,064,288		5,064,288	5
205							6
							7
							8
							9
							10
							11
							12
							13
							14
9,325,744			281,735,161	222,325,726	-28,155	504,032,732	

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec 31, 2000
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Schedule Page: 326 Line No.: 1 Column: a

OS (1) - COGENERATION AND SMALL POWER PRODUCERS.

COG - FIRMED AND AS AVAILABLE. COGENERATION CONTRACTS FILED WITH AND APPROVED BY THE FLA. PUBLIC SERVICE COMMISSION.

* - GLADES ELECTRIC COOPERATIVE, INC. IS NOT REGULATED BY FERC OR THE FLA. PUBLIC SERVICE COMMISSION.

** - AVG. MONTHLY CP DEMAND IS NOT MAINTAINED AS A CORPORATE STATISTIC.

Schedule Page: 326.1 Line No.: 14 Column: a

OS (2) - ECONOMY INTERCHANGE PURCHASES.

OS (3) - ECONOMY AND EMERGENCY INTERCHANGE PURCHASES.

Schedule Page: 326.2 Line No.: 2 Column: a

SOUTHERN SERVICES INC. RATE SCHEDULE FERC NO. 70.

Schedule Page: 326.2 Line No.: 7 Column: a

TAMPA ELECTRIC CO. RATE SCHEDULE FERC NO. 46. EARLIEST TERMINATION DATE IS 12/31/11.

Schedule Page: 326.4 Line No.: 7 Column: a

INADVERTENT INTERCHANGE IS BEING REPORTED AS A NET TOTAL ADJUSTMENT PER FERC LETTER DATED 05/09/91.

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b

(1) Energy received from Florida Municipal Agency interconnections.

Schedule Page: 328 Line No.: 1 Column: c

(14) All long term contract classifications remain in effect for life unless terminated by either party with written notice.

Schedule Page: 328 Line No.: 1 Column: f

(1) Energy received from Florida Municipal Agency interconnections.

Schedule Page: 328 Line No.: 2 Column: b

(2) Energy received from Reedy Creek Improvement District, Tallahassee, and Southern Company.

Schedule Page: 328 Line No.: 2 Column: c

(3) All service (OS) are classified as hour by hour transmission service transactions.

Schedule Page: 328 Line No.: 2 Column: e

(16) FERC Electric Tariff 2nd Revised Vol. 1.

Schedule Page: 328 Line No.: 2 Column: f

Footnote Linked. See note on 328, Row: 2, col/item: b

Schedule Page: 328 Line No.: 3 Column: b

(5) Power Marketer with no control area.

Schedule Page: 328 Line No.: 3 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 3 Column: e

(16) FERC Electric Tariff 2nd Revised Vol. 1.

Schedule Page: 328 Line No.: 4 Column: b

(4) Energy received from Jacksonville, Lakeland, Orlando Utilities, Reedy Creek Improvement District, Seminole Electric Cooperative, Tallahassee, Tampa Electric Company, Florida Power & Light, Municipal Electric Authority of Georgia, Southern Company, and Florida Municipal Power Authority.

Schedule Page: 328 Line No.: 4 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 4 Column: f

Footnote Linked. See note on 328, Row: 4, col/item: b

Schedule Page: 328 Line No.: 5 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 6 Column: b

(5) Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 6 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 6 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 7 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 7 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 9 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 9 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 10 Column: b

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec 31, 2000
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FOOTNOTE DATA

(23) Energy received from City of Lakeland, Florida Municipal Power Authority, Orlando Utilities Commission Marketing, Reedy Creek, and Tallahassee.

Schedule Page: 328 Line No.: 10 Column: c

(24) Energy received from Florida Municipal Power Authority, Orlando Utilities Commission, Lakeland, Reedy Creek, and Tallahassee.

Schedule Page: 328 Line No.: 10 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 11 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 11 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328 Line No.: 11 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 13 Column: b

(6) Energy received from Gainesville and Seminole Electric Cooperative.

Schedule Page: 328 Line No.: 13 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 13 Column: f

Footnote Linked. See note on 328, Row: 13, col/item: b

Schedule Page: 328 Line No.: 14 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 15 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 16 Column: b

(7) Energy received from Gainesville, Florida Municipal Power Authority, Seminole Electric Cooperative, and Reedy Creek.

Schedule Page: 328 Line No.: 16 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328 Line No.: 16 Column: f

Footnote Linked. See note on 328, Row: 16, col/item: b

Schedule Page: 328 Line No.: 17 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 1 Column: b

(8) Energy received from Gainesville, Seminole Electric Cooperative, and Tallahassee.

Schedule Page: 328.1 Line No.: 1 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 1 Column: f

(11) Energy received from Gainesville, Jacksonville, and Seminole Electric Cooperative.

Schedule Page: 328.1 Line No.: 2 Column: f

(12) Energy Received from Reedy Creek Improvement District interconnections.

Schedule Page: 328.1 Line No.: 3 Column: b

(9) Energy received from Seminole Electric Cooperative interconnections.

Schedule Page: 328.1 Line No.: 3 Column: c

(14) All long term contract classifications remain in effect for life unless terminated by either party with written notice.

(15) Seminole Electric Cooperative's monthly energy charge based on highest hourly usage during the month.

Schedule Page: 328.1 Line No.: 3 Column: f

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Footnote Linked. See note on 328.1, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 4 Column: c

(14) All long term contract classifications remain in effect for life unless terminated by either party with written notice.

Schedule Page: 328.1 Line No.: 5 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 6 Column: b

(17) Energy received from Gainesville, Jacksonville, Seminole Electric Cooperative, Florida Power & Light, Orlando, Lakeland, Reedy Creek, and Tampa Electric.

Schedule Page: 328.1 Line No.: 6 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 7 Column: b

(18) Energy received from Gainesville, Jacksonville, South Carolina Electric & Gas, Seminole Electric Cooperative, Southern Company, and Tallahassee.

Schedule Page: 328.1 Line No.: 7 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 7 Column: f

Footnote Linked. See note on 328.1, Row: 7, col/item: b

Schedule Page: 328.1 Line No.: 8 Column: c

(20) Energy delivered to Crystal River No. 3 participants which include City of Alachua, City of Bushnell, Kissimmee, Leesburg, New Smyrna, City of Ocala, Orlando Utilities, Tallahassee, and Seminole Electric Cooperative.

Schedule Page: 328.1 Line No.: 8 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 9 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 10 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 10 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 10 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 11 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 11 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 12 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 12 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 13 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 13 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 14 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 14 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 14 Column: e

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec 31, 2000
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Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 15 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 15 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 15 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 16 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 16 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.1 Line No.: 17 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.1 Line No.: 17 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 1 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 1 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 1 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 2 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 2 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 2 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 3 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 3 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 3 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 4 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 4 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 4 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 5 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 5 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 6 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 6 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 6 Column: e

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec 31, 2000
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Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 7 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 7 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 7 Column: e

Footnote Linked. See note on 328, Row: 3, col/item: e

Schedule Page: 328.2 Line No.: 8 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 8 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 9 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 9 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 10 Column: b

(3) All service (OS) are classified as hour by hour transmission service transactions.

Schedule Page: 328.2 Line No.: 10 Column: c

Footnote Linked. See note on 328.2, Row: 10, col/item: b

Schedule Page: 328.2 Line No.: 11 Column: b

Footnote Linked. See note on 328.2, Row: 10, col/item: b

Schedule Page: 328.2 Line No.: 11 Column: c

Footnote Linked. See note on 328.2, Row: 10, col/item: b

Schedule Page: 328.2 Line No.: 12 Column: b

Footnote Linked. See note on 328.2, Row: 10, col/item: b

Schedule Page: 328.2 Line No.: 12 Column: c

Footnote Linked. See note on 328.2, Row: 10, col/item: b

Schedule Page: 328.2 Line No.: 13 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 13 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 14 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 14 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 15 Column: b

Footnote Linked. See note on 328, Row: 3, col/item: b

Schedule Page: 328.2 Line No.: 15 Column: c

Footnote Linked. See note on 328, Row: 3, col/item: b

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatt-hours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	"Delivered Power to						
2	Wheeler"						
3	Florida Power & Light	3,986	3,986	5,398,356			5,398,356
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL	3,986	3,986	5,398,356			5,398,356

Name of Respondent Florida Power Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	2,869,416			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhidrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	410,267			
6					
7	Company membership dues (930.21)	235,812			
8	Director Fees (930.23)	137,000			
9	Other Expenses (930.30)	14,572,434			
10	Business Combination Costs (930.31)	94,236,042			
11	Management Development (930.32)	11,600			
12					
13					
14					
15					
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45					
46	TOTAL	112,472,571			

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FOOTNOTE DATA			

Schedule Page: 335 Line No.: 7 Column: b

Company Membership Dues - Account 930.21

Miscellaneous Dues

Central Florida Development Council	\$5,000.00	
Economic Development Commission	18,000.00	
Pasco Economic Development Council	5,000.00	
University of Florida	10,000.00	
Volusia County Business	5,000.00	
Various Miscellaneous Dues	55,690.99	\$ 98,690.99

Miscellaneous Expenses

Expense Accounts & Travel	3,956.09	
Various Miscellaneous Expenses	133,164.51	137,120.60
		<u>\$235,811.59</u>
		=====

Schedule Page: 335 Line No.: 8 Column: b

Corporate Expense - Account 930.23

Director's Retainer Fees and Meeting Compensation

Willard Frederick	\$ 20,125.00
Michael P. Graney	16,125.00
Clarence V. McKee	16,125.00
Vincewnt J. Naimoli	16,125.00
Richard A. Nunis	16,125.00
Joan D. Ruffier	18,125.00
R. T. Stuart, Jr.	16,125.00
Jean Giles Wittner	18,125.00
	<u>\$137,000.00</u>
	=====

Schedule Page: 335 Line No.: 9 Column: b

Other Expenses - Account 930.30

Computer Services Charges	\$ 7,878,426.38
Equipment Maintenance	709,168.41
Expense Accounts & Travel	2,281,457.73
Materials & Office Supplies	162,586.19
Payroll	2,650,157.20
Misc. Expenses/Journal Entry Adjustments	173,370.88
Outside Service - Various	717,267.56
	<u>717,267.56</u>
Total Account 930.30	\$14,572,434.35
	=====

**FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING DECEMBER 31, 2000**

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant			12,199,096	12,199,096
2	Steam Production Plant	69,324,358			69,324,358
3	Nuclear Production Plant	58,127,179			58,127,179
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	38,779,266	2,817,325		41,596,591
7	Transmission Plant	26,565,431			26,565,431
8	Distribution Plant	93,850,197	243,123		94,093,320
9	General Plant	14,430,459	32,364		14,462,823
10	Common Plant-Electric				
11	TOTAL	301,076,890	3,092,812	12,199,096	316,368,798

B. Basis for Amortization Charges

Account 404
Subaccount 370.1 - Meters (Energy Conservation)
Subaccount 398.1 - Misc. Equip. (Energy Conservation)
ASL = 5 Years NSR = 0%
Accrual Rate = 20%

Account 405
Subaccount 303 - Intangible Plant
ASL = 5 Years NSR = 0%
Accrual Rate = 20%

Subaccount 303.1 - Intangible Plant - CSS
ASL = 10 Years NSR = 0%
Accrual Rate = 10%

**FLORIDA POWER CORPORATION
ORIGINAL REPORT
YEAR ENDING DECEMBER 31, 2000**

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2		
3	Purchase of Facility - Contra Account 114.00	
4	-Amortization Period 1 Month	
5	Total - 425	-25,362
6		-25,362
7	Account 426 - Miscellaneous Income Deductions	
8	Total - 426	8,235,994
9		8,235,994
10	Account 431 - Other Interest Expense	
11		
12	Customer Deposits - Rate 6.00 - 7.00% Per Annum	6,433,462
13	Commercial Paper - Rate 6.41%	8,057,202
14	Interest Related to Projected Tax Deficiency on	
15	Various Audit Issues For the Tax Years 1986	
16	through 1998 - Rate 7.00% - 11.00%	
17	Deferred MICP - Various	6,998,094
18	Miscellaneous Other Interest Expense - Rate 3.19%	
19	through 12.00%	176,832
20	Deferred Interest Expense - Acct 431xx	
21		1,706,368
22	Total - 431	294,619
23		23,666,577
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FOOTNOTE DATA			

Schedule Page: 340 Line No.: 8 Column: b

FLORIDA POWER CORPORATION

ORIGINAL REPORT

YEAR ENDING - DECEMBER 31, 2000

ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS

UNITED WAY OF PINELLAS COUNTY	258,797
TAKE STOCK IN CHILDREN	220,000
FLORIDA OLYMPIC GAMES 2012	130,000
HEART OF FLORIDA UNITED WAY	113,890
FLORIDA PROGRESS FOUNDATION	100,000
VARIOUS HEALTH & HUMAN SERVICES	372,687
EDUCATION RELATED CONTRIBUTIONS	400,000
MISCELLANEOUS CULTURAL ORGANIZATIONS	139,750
MISC. CIVIC & COMMUNITY ORGANIZATIONS	231,241
TOTAL CONTRIBUTIONS-SUBACCOUNTS 426.11 & 426.12	1,966,365
CIVIC & SOCIAL CLUB DUES & EXPENSES	
SUBACCOUNT - 426.13	308,615
LIFE INSURANCE	
SUBACCOUNT - 426.20	2,419,213
CERTAIN CIVIC, POLITICAL & RELATED ACTIVITIES	
SUBACCOUNT - 426.40	2,271,221
LEGISLATIVE ACTIVITIES - NONDEDUCTIBLE	
SUBACCOUNT - 426.41	1,270,580
TOTAL MISC. INCOME DEDUCTIONS-ACCOUNT 426	8,235,994

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REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Miscellaneous Expenses Relating to:				
2	Various FPSC and FERC Dockets		405,818	405,818	
3					
4	NRC Regulatory Activities		150,158	150,158	
5					
6	Environmental Regulatory Activities		87,712	87,712	
7					
8	Federal Energy Regulatory Commission	255,727		255,727	
9	fee for Fiscal Year 2000				
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46	TOTAL	255,727	643,688	899,415	

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	92800	405,818					2
							3
Electric	92800	150,158					4
							5
Electric	92800	87,712					6
							7
Electric	92800	255,727					8
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		899,415					46

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(3) Transmission

- a. Overhead
- b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	NONE	
2		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	64,059,349		
4	Transmission	6,776,556		
5	Distribution	32,705,483		
6	Customer Accounts	13,827,323		
7	Customer Service and Informational	5,900,031		
8	Sales	4,364,821		
9	Administrative and General	15,717,714		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	143,351,277		
11	Maintenance			
12	Production	41,086,686		
13	Transmission	3,827,721		
14	Distribution	9,025,132		
15	Administrative and General	235,341		
16	TOTAL Maint. (Total of lines 12 thru 15)	54,174,880		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	105,146,035		
19	Transmission (Enter Total of lines 4 and 13)	10,604,277		
20	Distribution (Enter Total of lines 5 and 14)	41,730,615		
21	Customer Accounts (Transcribe from line 6)	13,827,323		
22	Customer Service and Informational (Transcribe from line 7)	5,900,031		
23	Sales (Transcribe from line 8)	4,364,821		
24	Administrative and General (Enter Total of lines 9 and 15)	15,953,055		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	197,526,157	2,062,828	199,588,985
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29, 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	197,526,157	2,062,828	199,588,985
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	47,894,422	5,736,001	53,630,423
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	47,894,422	5,736,001	53,630,423
69	Plant Removal (By Utility Departments)			
70	Electric Plant	4,811,842	747,776	5,559,618
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	4,811,842	747,776	5,559,618
74	Other Accounts (Specify):			
75	Computer Service Charges	14,671,022	63,577	14,734,599
76	Other Work in Progress	3,243,658	14,056	3,257,714
77	Research and Development			
78	Miscellaneous Operating Reserves	23,831	103	23,934
79	Current Liability	54,903,412	237,922	55,141,334
80	Deferred Credit	237,611	1,030	238,641
81	Other Operating Revenue	29,517	128	29,645
82	Other Income	3,590,807	15,560	3,606,367
83	Other Income Deductions	992,004	4,299	996,303
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	77,691,862	336,675	78,028,537
96	TOTAL SALARIES AND WAGES	327,924,283	8,883,280	336,807,563

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	34,831,964
3	Steam	20,628,708	23	Requirements Sales for Resale (See instruction 4, page 311.)	3,732,036
4	Nuclear	6,606,870	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,477,064
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	125,909
7	Other	6,104,535	27	Total Energy Losses	2,551,961
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	42,718,934
9	Net Generation (Enter Total of lines 3 through 8)	33,340,113			
10	Purchases	9,325,744			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,286,811			
17	Delivered	1,233,734			
18	Net Transmission for Other (Line 16 minus line 17)	53,077			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	42,718,934			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,369,398	222,957	8,548	27	8-9 A.M.
30	February	2,997,032	173,312	7,409	6	9-10 A.M.
31	March	3,074,778	174,012	5,451	31	5-6 P.M.
32	April	2,916,855	69,876	8,421	31	8-9 A.M.
33	May	3,905,242	155,952	7,430	26	5-6 P.M.
34	June	3,934,359	43,986	7,442	5	5-6 P.M.
35	July	4,154,303	40,221	7,607	12	6-7 P.M.
36	August	4,264,488	55,703	7,717	8	6-7 P.M.
37	September	3,979,723	132,223	7,247	14	6-7 P.M.
38	October	3,392,807	180,974	6,926	5	6-7 P.M.
39	November	3,086,445	107,713	6,828	22	8-9 A.M.
40	December	3,643,504	120,135	8,421	31	8-9 A.M.
41	TOTAL	42,718,934	1,477,064			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>ANCLOTE</i> (b)	Plant Name: <i>BARTOW</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	STEAM	STEAM
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1974	1958
4	Year Last Unit was Installed	1978	1963
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1112.40	494.40
6	Net Peak Demand on Plant - MW (60 minutes)	1019	448
7	Plant Hours Connected to Load	14346	16178
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1044	452
10	When Limited by Condenser Water	993	444
11	Average Number of Employees	68	61
12	Net Generation, Exclusive of Plant Use - KWh	4098417000	1715335000
13	Cost of Plant: Land and Land Rights	1869309	1893551
14	Structures and Improvements	35869149	16854032
15	Equipment Costs	216608378	100037594
16	Total Cost	254346836	118785177
17	Cost per KW of Installed Capacity (line 5)	228.6469	240.2613
18	Production Expenses: Oper, Supv, & Engr	5748714	4803662
19	Fuel	159895982	63093298
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	10	3557
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	232588	948
25	Misc Steam (or Nuclear) Power Expenses	3308909	1925205
26	Rents	105104	51815
27	Allowances	0	0
28	Maintenance Supervision and Engineering	433	32953
29	Maintenance of Structures	467675	116702
30	Maintenance of Boiler (or reactor) Plant	2729299	767333
31	Maintenance of Electric Plant	717244	466637
32	Maintenance of Misc Steam (or Nuclear) Plant	3573654	3244873
33	Total Production Expenses	176779612	74506983
34	Expenses per Net KWh	0.0431	0.0434
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	MCF
37	Quantity (units) of Fuel Burned	5383577	5819236
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	156434	1028
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	25.790	3.898
40	Average Cost of Fuel per Unit Burned	25.160	3.898
41	Average Cost of Fuel Burned per Million BTU	3.829	3.792
42	Average Cost of Fuel Burned per KWh Net Gen	0.039	0.000
43	Average BTU per KWh Net Generation	10091.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: CRYSTAL RIVER SOUTH (d)			Plant Name: CRYSTAL RIVER NORTH (e)			Plant Name: CRYSTAL RIVER (f)			Line No.
	STEAM			STEAM			NUCLEAR		1
	CONVENTIONAL			CONVENTIONAL			CONVENTIONAL		2
	1966			1982			1977		3
	1969			1984			1977		4
	964.30			1478.60			801.40		5
	870			1452			774		6
	13927			15804			8556		7
	0			0			0		8
	874			1467			782		9
	865			1437			765		10
	167			81			636		11
	4672935000			9843235000			6606869844		12
	2512007			0			41218		13
	71609927			145528765			209430364		14
	281383580			738291325			560491571		15
	355505514			883820090			769963153		16
	368.6669			597.7412			960.7726		17
	6127319			3889595			36748571		18
	77552759			186244058			31579029		19
	0			0			224729		20
	468477			2511707			23173		21
	0			0			0		22
	-271720			0			0		23
	96090			477254			0		24
	5922495			6952044			22908232		25
	160729			171651			12487		26
	0			0			0		27
	487209			1180			25131080		28
	1089799			1326383			1990399		29
	7580988			6565541			5768108		30
	5214534			2114698			2148009		31
	3191645			2059773			1786275		32
	107620324			212313884			128320092		33
	0.0230			0.0216			0.0194		34
Oil	Coal		Oil	Coal		Oil	Nuclear		35
Bbl	Tons		Bbl	Tons		Bbl	MMBTU		36
17166	1792511	0	128474	3696480	0	341	67768561	0	37
138363	12599	0	137487	12408	0	134548	0	0	38
38.985	42.207	0.000	38.548	48.668	0.000	29.005	0.000	0.000	39
35.777	41.935	0.000	37.730	48.407	0.000	45.874	0.325	0.000	40
6.156	1.664	0.000	6.534	1.951	0.000	8.118	0.440	0.000	41
0.000	0.016	0.000	0.000	0.018	0.000	0.000	0.005	0.000	42
0.000	9687.000	0.000	0.000	9394.000	0.000	0.000	10258.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Suwannee</i> (b)	Plant Name: <i>Bayboro</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1953	1973
4	Year Last Unit was Installed	1956	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	147.00	226.80
6	Net Peak Demand on Plant - MW (60 minutes)	145	208
7	Plant Hours Connected to Load	8120	3293
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	146	232
10	When Limited by Condenser Water	143	184
11	Average Number of Employees	28	4
12	Net Generation, Exclusive of Plant Use - KWh	298786000	126046000
13	Cost of Plant: Land and Land Rights	22059	1597635
14	Structures and Improvements	4430989	1360938
15	Equipment Costs	25904378	18482102
16	Total Cost	30357426	21440675
17	Cost per KW of Installed Capacity (line 5)	206.5131	94.5356
18	Production Expenses: Oper, Supv, & Engr	363800	194716
19	Fuel	14309013	10810586
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	891042	19091
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	440291	0
25	Misc Steam (or Nuclear) Power Expenses	874058	204020
26	Rents	18694	7925
27	Allowances	0	0
28	Maintenance Supervision and Engineering	33485	41976
29	Maintenance of Structures	29110	17061
30	Maintenance of Boiler (or reactor) Plant	186502	0
31	Maintenance of Electric Plant	82557	675725
32	Maintenance of Misc Steam (or Nuclear) Plant	513579	295018
33	Total Production Expenses	17742131	12266118
34	Expenses per Net KWh	0.0594	0.0973
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	MCF
37	Quantity (units) of Fuel Burned	526980	45380
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	155115	1029
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	26.221	6.195
40	Average Cost of Fuel per Unit Burned	26.096	6.195
41	Average Cost of Fuel Burned per Million BTU	4.006	6.020
42	Average Cost of Fuel Burned per KWh Net Gen	0.047	0.000
43	Average BTU per KWh Net Generation	11650.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Debary</i> (d)	Plant Name: <i>Intercession City</i> (e)	Plant Name: <i>Suwannee</i> (f)	Line No.						
Gas Turbine	Gas Turbine	Gas Turbines	1						
Conventional	Conventional	Conventional	2						
1975	1974	1980	3						
1992	1992	1980	4						
861.40	1290.20	183.60	5						
713	1112	183	6						
11154	11643	3175	7						
0	0	0	8						
762	1194	201	9						
663	1029	164	10						
14	13	2	11						
538700000	647807000	124031000	12						
1983868	875767	1440199	13						
9016499	21292707	2366801	14						
134103829	227722241	24770737	15						
145104196	249890715	28577737	16						
168.4516	193.6837	155.6522	17						
1238752	897238	87839	18						
38645624	43021726	8901812	19						
0	0	0	20						
67765	89118	4557	21						
0	0	0	22						
0	0	0	23						
0	0	0	24						
799410	852660	90352	25						
25735	24351	4119	26						
0	0	0	27						
150839	131667	12576	28						
114836	345649	25715	29						
0	0	0	30						
2253025	2535086	317447	31						
671224	1375090	221753	32						
43967210	49272585	9666170	33						
0.0816	0.0761	0.0779	34						
Oil	Gas	Oil	Gas	Oil	Gas	35			
Bbl	MCF	Bbl	MCF	Bbl	MCF	36			
641082	3455271	0	432127	5985006	0	78373	1239314	0	37
138554	1041	0	138530	1032	0	138756	1030	0	38
38.311	4.911	0.000	37.979	4.845	0.000	34.129	5.186	0.000	39
33.678	4.911	0.000	32.965	4.845	0.000	31.408	5.186	0.000	40
5.787	4.719	0.000	5.666	4.694	0.000	5.389	5.037	0.000	41
0.079	0.000	0.000	0.000	0.063	0.000	0.000	0.070	0.000	42
13601.000	0.000	0.000	0.000	13419.000	0.000	0.000	13971.000	0.000	43

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Bartow</i> (b)	Plant Name: <i>Turner</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Gas Turbines
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1972	1970
4	Year Last Unit was Installed	1972	1974
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	222.80	181.00
6	Net Peak Demand on Plant - MW (60 minutes)	203	174
7	Plant Hours Connected to Load	3418	1303
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	219	194
10	When Limited by Condenser Water	187	154
11	Average Number of Employees	5	0
12	Net Generation, Exclusive of Plant Use - KWh	114289000	54138000
13	Cost of Plant: Land and Land Rights	0	824781
14	Structures and Improvements	1074388	952057
15	Equipment Costs	21161731	20688320
16	Total Cost	22236119	22465158
17	Cost per KW of Installed Capacity (line 5)	99.8030	124.1169
18	Production Expenses: Oper, Supv, & Engr	222717	260322
19	Fuel	8736529	4287931
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	17869	102645
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	0	0
25	Misc Steam (or Nuclear) Power Expenses	182169	80786
26	Rents	8320	3740
27	Allowances	0	0
28	Maintenance Supervision and Engineering	78336	38558
29	Maintenance of Structures	40519	39896
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	1021789	187834
32	Maintenance of Misc Steam (or Nuclear) Plant	112036	80480
33	Total Production Expenses	10420284	5082192
34	Expenses per Net KWh	0.0912	0.0939
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	MCF
37	Quantity (units) of Fuel Burned	85382	1277547
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137784	1030
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	35.216	4.730
40	Average Cost of Fuel per Unit Burned	30.960	4.730
41	Average Cost of Fuel Burned per Million BTU	8.350	4.594
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.073
43	Average BTU per KWh Net Generation	0.000	15833.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Avon Park</i> (d)			Plant Name: <i>Higgins</i> (e)			Plant Name: <i>Tiger Bay</i> (f)			Line No.
Gas Turbines			Gas Turbines			Gas Turbines			1
Conventional			Conventional			Conventional			2
1968			1969			1995			3
1968			1971			1995			4
67.60			153.40			227.00			5
58			128			215			6
1361			3071			7209			7
0			0			0			8
64			134			223			9
52			122			207			10
0			0			1			11
30566000			84222000			1347448000			12
67207			184271			0			13
429406			706189			4599222			14
7841519			15639247			77904673			15
8338132			16529707			82503895			16
123.3451			107.7556			363.4533			17
207524			151813			926611			18
2576880			6543799			40978163			19
0			0			0			20
113			19946			250725			21
0			0			0			22
0			0			0			23
0			0			0			24
184036			98751			869620			25
3097			4448			33363			26
0			0			0			27
6223			73983			318516			28
55197			148952			359096			29
0			0			0			30
77364			377689			1906503			31
69344			184940			792216			32
3179778			7604321			46434813			33
0.1040			0.0903			0.0345			34
Oil	Gas		Oil	Gas		Gas			35
Bbl	MCF		Bbl	MCF		MCF			36
25195	365550	0	3860	1346266	0	9998376	0	0	37
138521	1030	0	139033	1030	0	1032	0	0	38
37.713	4.664	0.000	34.189	4.770	0.000	4.088	0.000	0.000	39
34.212	4.664	0.000	28.047	4.770	0.000	4.088	0.000	0.000	40
5.881	4.529	0.000	4.803	4.629	0.000	3.961	0.000	0.000	41
0.000	0.077	0.000	0.000	0.077	0.000	0.030	0.000	0.000	42
0.000	17111.000	0.000	0.000	16738.000	0.000	7658.000	0.000	0.000	43

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Rio Pinar</i> (b)	Plant Name: <i>Univ. of Florida</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbines	Gas Turbines
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1970	1994
4	Year Last Unit was Installed	1970	1994
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	19.30	43.00
6	Net Peak Demand on Plant - MW (60 minutes)	15	38
7	Plant Hours Connected to Load	236	8283
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	16	41
10	When Limited by Condenser Water	13	35
11	Average Number of Employees	0	10
12	Net Generation, Exclusive of Plant Use - KWh	2714000	312164000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	71472	6301967
15	Equipment Costs	2285827	35557722
16	Total Cost	2357299	41859689
17	Cost per KW of Installed Capacity (line 5)	122.1398	973.4811
18	Production Expenses: Oper, Supv, & Engr	23731	368544
19	Fuel	307248	13091964
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	14073	162278
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	0	0
25	Misc Steam (or Nuclear) Power Expenses	24924	523613
26	Rents	989	16887
27	Allowances	0	0
28	Maintenance Supervision and Engineering	3980	197273
29	Maintenance of Structures	2654	257014
30	Maintenance of Boiler (or reactor) Plant	0	0
31	Maintenance of Electric Plant	78457	722748
32	Maintenance of Misc Steam (or Nuclear) Plant	71563	400426
33	Total Production Expenses	527619	15740747
34	Expenses per Net KWh	0.1944	0.0504
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Oil Gas
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Bbl	Bbl MCF
37	Quantity (units) of Fuel Burned	8812 0 0	0 3190457 0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138177 0 0	0 1043 0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	37.358 0.000 0.000	0.000 4.086 0.000
40	Average Cost of Fuel per Unit Burned	34.503 0.000 0.000	0.000 4.086 0.000
41	Average Cost of Fuel Burned per Million BTU	5.945 0.000 0.000	0.000 3.919 0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.112 0.000 0.000	0.000 0.042 0.000
43	Average BTU per KWh Net Generation	18843.000 0.000 0.000	0.000 10656.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Hines Energy Complex</i> (d)	Plant Name: (e)	Plant Name: (f)	Line No.
Gas Turbines			1
Conventional			2
1999			3
1999			4
548.00	0.00	0.00	5
506	0	0	6
7291	0	0	7
0	0	0	8
529	0	0	9
482	0	0	10
25	0	0	11
2722410000	0	0	12
11012624	0	0	13
15713620	0	0	14
249980592	0	0	15
276706836	0	0	16
504.9395	0.0000	0.0000	17
1904465	0	0	18
89877283	0	0	19
0	0	0	20
56522	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
1932230	0	0	25
31781	0	0	26
0	0	0	27
182575	0	0	28
261679	0	0	29
0	0	0	30
358228	0	0	31
1935647	0	0	32
96540410	0	0	33
0.0355	0.0000	0.0000	34
Oil	Gas		35
Bbl	MCF		36
0	19257115	0	37
0	1031	0	38
42.867	4.662	0.000	39
0.000	4.662	0.000	40
0.000	4.520	0.000	41
0.000	0.033	0.000	42
0.000	7295.000	0.000	43

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	500KV LINES	OVERHEAD						
2	CENTRAL FLORIDA	KATHLEEN	500.00	500.00	ST	44.22		1
3	CRYSTAL RIVER SUB	BROOKRIDGE	500.00	500.00	ST	34.40		1
4	BROOKRIDGE	LAKE TARPON	500.00	500.00	ST	37.63		1
5	CRYSTAL RIVER SUB	CENTRAL FLORIDA	500.00	500.00	ST	52.91		1
6								
7	230 KV LINES	UNDERGROUND						
8	BARTOW PLANT	NORTHEAST	230.00	230.00	HPOF	3.91		1
9	BARTOW PLANT	NORTHEAST	230.00	230.00	HPOF	3.98		1
10								
11	230 KV LINES	OVERHEAD						
12	CENTRAL FLORIDA	CFO 72	69.00	230.00	WP	0.28		1
13					ST		18.28	1
14	FX 24	FX 68	69.00	230.00	ST		4.17	1
15	PT ST JOE	ST JOE IND	69.00	230.00	ST		1.43	1
16	PS 130	SES 4	69.00	230.00	SP		1.01	1
17	CFO 87	CFO 72 1/2	69.00	230.00	ST		3.77	1
18	WINDERMERE	WIC 7	69.00	230.00	CP		0.88	1
19	WINDERMERE	WXO 9	69.00	230.00	WH		1.07	1
20	AVON PARK	AF 44	115.00	230.00	ST		4.30	1
21	AVON PARK	FORT MEADE	230.00	230.00	ST	4.30		1
22					CP	2.01		
23					WH	19.86		
24					WP	0.94		
25					SP		1.22	
26	AVON PARK	FISHEATING CREEK	230.00	230.00	SP	9.02		1
27					CP	17.05		
28					WH	3.29		
29	ANCLOTE PLANT	LARGO	230.00	230.00	SH	15.29		1
30					SP	8.54		
31	ANCLOTE PLANT	EAST CLEARWATER	230.00	230.00	SH		15.30	1
32	ANCLOTE PLANT	SEVEN SPRINGS	230.00	230.00	SP	7.71		1
33	ALTAMONTE	WOODSMERE	230.00	230.00	WP	0.10		1
34					ST		0.56	
35					WH	10.20		
36					TOTAL	3,924.18	446.63	78

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2156 KCM ACSR	2,099,487	20,117,954	22,217,441					2
2335 KCM ACSR	12,767	12,202,249	12,215,016					3
2335 KCM ACSR								4
2335 KCM ACSR	9,840	8,756,291	8,766,131					5
								6
								7
2500 KCM CU	22,091	1,527,352	1,549,443					8
2500 KCM CU	251,470	2,109,689	2,361,159					9
								10
								11
795 KCM AAC		93,899	93,899					12
1590 KCM ACSR								13
795 KCM AAC		368,346	368,346					14
795 KCM ACSR	11,479	56,836	68,315					15
795 KCM ACSR	40,406	1,080,009	1,120,415					16
1590 KCM ACSR		258,006	258,006					17
954 KCM ACSR	272,999	1,517,944	1,790,943					18
954 KCM ACSR	269,521	3,653,235	3,922,756					19
4/0 CU	303,961	2,371,449	2,675,410					20
1081 KCM ACSR	85,476	3,440,056	3,525,532					21
954 KCM ACSR								22
954 KCM ACSR								23
954 KCM ACSR								24
954 KCM ACSR								25
1590 KCM ACSR	481,954	8,826,523	9,308,477					26
1590 KCM ACSR								27
1590 KCM ACSR								28
1590 KCM ACSR	390,081	5,621,545	6,011,626					29
1590 KCM ACSR								30
1590 KCM ACSR		635,748	635,748					31
2335 KCM ACAR	1,145,863	1,387,207	2,533,070					32
1590 KCM ACSR	43,889	1,550,285	1,594,174					33
1590 KCM ACSR								34
1590 KCM ACSR								35
	49,812,459	463,774,579	513,587,038		3,980,911		3,980,911	36

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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1					SP	0.82		
2	BARCOLA	LAKELAND WEST	230.00	230.00	WH	18.68		1
3	BROOKRIDGE	BROOKRIDGE	230.00	230.00	WP	0.21		1
4	CRYSTAL RIVER	CURLEW	230.00	230.00	ST	77.82	72.50	1
5	CRYSTAL RIVER	ANDERSON	230.00	230.00	ST	53.36	39.59	1
6	CRYSTAL RIVER	FT. WHITE	230.00	230.00	WH	73.31		1
7	CENTRAL FLORIDA	SILVER SPRINGS	230.00	230.00	ST	27.49	5.51	1
8					CP	0.69		
9	CFS 1	SORRENTO	230.00	230.00	CP	14.65		1
10					SP	14.82		
11	CENTRAL FLORIDA	WINDERMERE	230.00	230.00	ST	46.61	46.61	1
12	CRAWFORDVILLE	PERRY	230.00	230.00	ST	12.09		1
13					WH	40.35		
14	CRAWFORDVILLE	PORT ST. JOE	230.00	230.00	WH	58.85		1
15					SP	2.65		
16					SH	0.65		
17	CC-248	SEVEN SPRINGS	230.00	230.00	ST		2.90	1
18	DEBARY	ALTAMONTE	230.00	230.00	SP	3.40	8.59	1
19					WH	3.06		
20					ST	0.63	3.36	
21					CP	0.49	0.42	
22	DEBARY	DELAND WEST	230.00	230.00	WH	7.15		1
23					WP	1.94		
24					CP	1.13		
25	DEBARY	NORTH LONGWOOD	230.00	230.00	WH	1.32		1
26					CH		0.54	
27					ST	3.36		
28					CP	0.42		
29					SP	9.15		
30	DEARMAN	SILVER SPRINGS	230.00	230.00	CP	4.27		1
31					ST		1.21	
32	DEBARY	WINTER SPRINGS	230.00	230.00	WH	3.23		1
33					SP	16.78		
34					ST	0.58		
35	FORT WHITE	SILVER SPRINGS	230.00	230.00	ST	1.46		1
36					TOTAL	3,924.18	446.63	78

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1590 KCM ACSR								1
1590 KCM ACSR	133,007	2,587,356	2,720,363					2
1590 KCM ACSR		110,272	110,272					3
1590 KCM ACSR	1,267,030	10,762,869	12,029,899					4
1590 KCM ACSR	774,675	6,750,321	7,524,996					5
954 KCM ACSR	219,431	5,397,859	5,617,290					6
1590 KCM ACSR	439,516	3,220,391	3,659,907					7
1590 KCM ACSR								8
1590 KCM ACSR	1,621,137	10,713,298	12,334,435					9
1590 KCM ACSR								10
1590 KCM ACSR	1,133,471	5,903,286	7,036,757					11
954 KCM ACSR	439,029	4,541,938	4,980,967					12
954 KCM ACSR								13
954 KCM ACSR	176,825	5,709,868	5,886,693					14
954 KCM ACSR								15
954 KCM ACSR								16
1590 KCM ACSR	66,391	139,498	205,889					17
1590 KCM ACSR	271,527	2,250,763	2,522,290					18
1590 KCM ACSR								19
1590 KCM ACSR								20
1590/1431 KCM								21
1590 KCM ACSR	557,537	2,493,378	3,050,915					22
1590 KCM ACSR								23
1590 KCM ACSR								24
954 KCM ACSR	130,293	2,918,991	3,049,284					25
954 KCM ACSR								26
1590 KCM ACSR								27
1431 KCM ACSR								28
1590 KCM ACSR								29
954 KCM ACSR	195,181	1,614,155	1,809,336					30
954 KCM ACSR								31
1590 KCM ACSR	1,074,832	10,865,156	11,939,988					32
1590 KCM ACSR								33
1590 KCM ACSR								34
795 KCM ACSR	449,980	4,431,032	4,881,012					35
	49,812,459	463,774,579	513,587,038		3,980,911		3,980,911	36

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1					SL	4.99		
2					CH	64.80		
3					CP	3.21		
4	FSP 1	PASADENA	230.00	230.00	CP	0.20		1
5					SP	3.66		
6	FORT MEADE	VANDOLAH	230.00	230.00	SP	1.20		1
7					WH	21.05		
8					CP	1.80		
9	FORT MEADE	WEST LAKE WALES	230.00	230.00	ST	3.07		1
10					WH	16.80		
11	TIGER BAY	TECO	230.00	230.00	CP	0.10		1
12					ST	5.86		
13					WH	1.28		
14	HINES ENERGY	FORT MEADE	230.00	230.00	SP	6.45		1
15	OLD SUB NORTH	NEW SUB NORTH	230.00	230.00	SP	0.22		1
16	KATHLEEN	LAKELAND	230.00	230.00	WH	14.50		1
17					CP	1.31		
18	KATHLEEN	ZEPHYRHILLS	230.00	230.00	WH	0.83		1
19					CP	8.70		
20					WP	1.35		
21	LARGO	PASADENA	230.00	230.00	ST		1.61	1
22					SP	13.13		
23	LAKE TARPON	CURLEW	230.00	230.00	ST	4.32		1
24	LAKE TARPON	HIGGINS	230.00	230.00	CP	2.57		1
25					SP	3.02		
26	CURLEW	CLEARWATER	230.00	230.00	SP	14.49		1
27					CP	2.90		
28	CC 248	SEVEN SPRINGS	230.00	230.00	ST	2.90		1
29	LAKE TARPON	TECO EXIST	230.00	230.00	ST	0.68		1
30					SP	0.81		
31	NORTHEAST	CUR CC 301	230.00	230.00	ST	16.95	12.78	1
32	NORTHEAST	FSP 1	230.00	230.00	CP	0.16		1
33					SP	8.16		
34	NORTH LONGWOOD	PIEDMONT	230.00	230.00	SP	0.31	4.04	1
35					WH	6.16		
36					TOTAL	3,924.18	446.63	78

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 KCM ACSR								1
795 KCM ACSR								2
954 KCM ACSR								3
1590 KCM ACSR	2,510	858,026	860,536					4
1590 KCM ACSR								5
954 KCM ACSR	63,923	3,229,235	3,293,158					6
954 KCM ACSR								7
954 KCM ACSR								8
1081 KCM ACAR	55,284	1,294,309	1,349,593					9
1081 KCM ACAR								10
1590/1081 KCM	2,353	381,738	384,091					11
1081 KCM ACAR								12
1081/954 KCM								13
954 KCM ACSR		2,805,003	2,805,003					14
2335 KCM ACAR		194,088	194,088					15
1590 KCM ACSR	485,915	2,921,127	3,407,042					16
1590 KCM ACSR								17
1590 KCM ACSR	275,097	3,010,806	3,285,903					18
1590 KCM ACSR								19
1590 KCM ACSR								20
1590 KCM ACSR	152,473	2,700,828	2,853,301					21
1590 KCM ACSR								22
1590 KCM ACSR		955,417	955,417					23
1590 KCM ACSR	15,699	1,499,798	1,515,497					24
1590 KCM ACSR								25
1590 KCM ACSR	412,563	8,575,830	8,988,393					26
1590 KCM ACSR								27
1590 KCM ACSR	189,338	694,404	883,742					28
1590 KCM ACSR		197,855	197,855					29
1590 KCM ACSR								30
1590 KCM ACSR	1,585,258	2,152,727	3,737,985					31
1590 KCM ACSR	288,076	1,369,702	1,657,778					32
1081 KCM ACAR								33
954 KCM ACSR	16,834	532,466	549,300					34
954 KCM ACSR								35
	49,812,459	463,774,579	513,587,038		3,980,911		3,980,911	36

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	NORTH LONGWOOD	FP&L CO TIE	230.00	230.00	SP	4.04		1
2					WH	2.77		
3	NORTH LONGWOOD	RIO PINAR	230.00	230.00	SP	0.58	3.94	1
4					CP	0.21		
5					AT	10.91		
6	NEWBERRY	WILCOX	230.00	230.00	SP	19.33		1
7	NORTHEAST	PINELLAS	230.00	230.00	CP	1.90		1
8	PIEDMONT	SORRENTO	230.00	230.00	SP	4.24		1
9					CP	6.45		
10					WH	4.79		
11	PIEDMONT	WOODSMERE	230.00	230.00	WH	6.72		1
12	PORT ST. JOE	GULF POWER	230.00	230.00	ST	33.99		1
13	RIO PINAR	OUC TIE	230.00	230.00	SP	0.52		1
14					AT	2.19		
15	CFO 89	DELAND WEST	230.00	230.00	SL	39.93		1
16					SH	0.92		
17					SP	1.57		
18	SUWANNEE	FORT WHITE	230.00	230.00	ST	38.08		1
19	SLX 1	OUC SO WD	230.00	230.00	CP	2.40		1
20					WP	2.22		
21	SUWANNEE	PERRY	230.00	230.00	ST	28.61		1
22	SUWANNEE PEAKERS	SUWANNEE	230.00	230.00	WH	0.63		1
23	SUWANNEE	GEORGIA	230.00	230.00	ST	18.36		1
24	TIGER BAY	FORT MEADE 2	230.00	230.00	SP	0.44	1.78	1
25	ULMERTON	LARGO	230.00	230.00	ST	5.05		1
26	WINDERMERE	INTERCESSION CITY	230.00	230.00	WH	9.80		1
27					CP	0.27		
28					SP	5.33	4.85	
29	WINDERMERE	WOODSMERE	230.00	230.00	WH	4.68		1
30					ST	1.82		
31	WEST LAKE WALES	INTERCESSION CITY	230.00	230.00	WH	29.34		1
32					SP	0.65		
33	WEST LAKE WALES	FP&L CO	230.00	230.00	AT	58.48		1
34	WEST LAKE WALES	TECO	230.00	230.00	AT	2.29		1
35	WOODSMERE	WIW 45	230.00	230.00	ST		0.92	1
36					TOTAL	3,924.18	446.63	78

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 KCM ACSR	207,841	1,123,050	1,330,891					1
954 KCM ACSR								2
1590 KCM ACSR	420,736	1,976,421	2,397,157					3
954 KCM ACSR								4
954 KCM ACSR								5
1590 KCM ACSR	75,328	5,775,605	5,850,933					6
954 KCM ACSR		4,498	4,498					7
1590 KCM ACSR	574,273	4,917,855	5,492,128					8
1590 KCM ACSR								9
1590 KCM ACSR								10
954 KCM ACSR	15,605	490,217	505,822					11
795 KCM ACSR	71,656	2,297,172	2,368,828					12
954 KCM ACSR	100,114	712,524	812,638					13
954 KCM ACSR								14
1590 KCM ACSR	54,890	6,226,547	6,281,437					15
1590 KCM ACSR								16
1590 KCM ACSR								17
954 KCM ACSR	196,750	2,362,830	2,559,580					18
954 KCM ACSR	121,530	1,160,369	1,281,899					19
954 KCM ACSR								20
795 KCM ACSR	151,754	1,320,102	1,471,856					21
795 KCM ACSR		8,063	8,063					22
954 KCM ACSR	104,190	1,110,240	1,214,430					23
954 KCM ACSR		747,871	747,871					24
1590 KCM ACSR	604,697	578,997	1,183,694					25
954 KCM ACSR	135,968	2,842,304	2,978,272					26
954 KCM								27
1622ACSS TW								28
1590 KCM ACSR	19,739	873,787	893,526					29
1590 KCM ACSR								30
954/1081 KCM	174,960	2,335,990	2,510,950					31
1622ACSS TW								32
954 KCM ACSR	595,674	4,760,766	5,356,440					33
954 KCM ACSR	17,342	232,082	249,424					34
954 KCM ACSR		4,479	4,479					35
	49,812,459	463,774,579	513,587,038		3,980,911		3,980,911	36

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	WINDERMERE	OUC TIE	230.00	230.00	WH	1.31		1
2								
3								
4								
5								
6								
7	OTHER TRANS. LINES	OVERHEAD 115 & 69				2,511.07	183.49	
8	OTHER TRANS. LINES	UNDERGROUND 115				47.29		
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3,924.18	446.63	78

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 KCM ACSR		431,758	431,758					1
								2
					224,953		224,953	3
					245,149		245,149	4
								5
								6
	27,893,233	216,185,117	244,078,350		3,364,899		3,364,899	7
	339,710	15,937,522	16,277,232		145,910		145,910	8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
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								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	49,812,459	463,774,579	513,587,038		3,980,911		3,980,911	36

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION LINES ADDED DURING YEAR

- Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
- Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	HORSE CREEK #3	FT. GREEN #3	0.05	WP	15.00	1	1
2	HORSE CREEK METERING	HORSE CREEK #2	0.05	WP	15.00	1	1
3	ANDERSON TAP	WILDWOOD CITY	2.72	CP	15.00	1	1
4	WOODSMERE OVIEDO	FERN PARK	0.61	CP	15.00	2	2
5	BROOKSVILLE WEST	NEW PORT RICHEY	1.46	CP	15.00	1	1
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
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21							
22							
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26							
27							
28							
29							
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31							
32							
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34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		4.89		75.00	6	6

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
795	AAC	V	69		11,732	11,712	23,444	1
336	ACSR	V	69			25,042	25,042	2
336	ACSR	V	69		455,154	224,387	679,541	3
795	AAC	V	69	144,250	477,018	116,396	737,664	4
4/0	ACSR	V	115	198,152	382,724	179,526	760,402	5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
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								28
								29
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								41
								42
								43
				342,402	1,326,628	557,063	2,226,093	44

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	32ND STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
2	40TH STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
3	51ST STREET - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
4	ALDERMAN - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
5	BAYVIEW - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
6	BAYWAY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
7	BELLEAIR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	BROOKER CREEK - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
9	CENTRAL PLAZA - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	CLEARWATER - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	CROSS BAYOU - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	CROSSROADS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
13	CURLEW - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
14	DENHAM - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	DISSTON - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	67.00	
16			115.00	13.00	
17	DUNEDIN - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
18	ELFERS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
19	FLORA MAR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
20	GATEWAY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
21	HIGHLANDS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	KENNETH - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
23	MAXIMO - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
24	NEW PORT RICHEY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
25	OAKHURST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	OLDSMAR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
27	PALM HARBOR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28			230.00	67.00	
29	PILSBURY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
30	PORT RICHEY WEST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
31	SAFETY HARBOR - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
32	SEMINOLE - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
33			67.00	13.00	
34	SIXTEENTH ST. - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
35	STARKEY ROAD - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	TAYLOR AVE. - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	TRI-CITY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
38	ULMERTON WEST - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
39	VINOY - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
40	WALSINGHAM - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (l)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
60	2					2
80	2					3
90	3					4
100	2					5
40	1					6
80	2					7
60	2					8
60	2					9
120	4					10
150	3					11
80	2					12
90	3					13
90	3					14
150	1					15
80	2					16
60	3					17
100	2					18
100	2					19
90	3					20
80	2					21
60	2					22
150	3					23
60	2					24
90	3					25
15	2					26
60	2					27
200	1					28
100	2					29
90	3					30
80	2					31
250	1					32
100	2					33
80	2					34
80	2					35
80	2					36
60	2					37
80	2					38
100	2					39
100	2					40

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ZEPHYRHILLS - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	ZEPHYRHILLS NORTH - SUNCOAST FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3			230.00	69.00	
4	ADAMS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	ALACHUA - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	APPALACHICOLA - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	BEACON HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
8	BELLEVIEW - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	BEVERLY HILLS - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	BUSHNELL - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	CARRABELLE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	CENTER HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
13	CIRCLE SQUARE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
14	CITRUS HILL - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
15	COLEMAN - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	CROSS CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	CRYSTAL RIVER NORTH - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
18	DUNNELLON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	EAGLES NEST - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
20	EAST POINT - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	FLORAL CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	FOLEY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	GA PACIFIC - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
24	HAMMOCK - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	4.00	
25			67.00	4.00	
26	HIGH SPRINGS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	HOMOSASSA - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
28	INVERNESS - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	67.00	
29			115.00	67.00	
30			67.00	13.00	
31	LADY LAKE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
32	LAKE WEIR - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
33	MADISON - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
34	MARICAMP - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
35	MARTIN - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	MONTICELLO - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	NEWBERRY - NORTH FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
38			67.00	13.00	
39	ORANGE BLOSSOM - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
40	PERRY NORTH - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
40	2					2
250	1					3
20	1					4
10	1					5
13	1					6
10	1					7
44	2					8
60	2					9
13	1					10
13	1					11
10	1					12
20	2					13
22	1					14
30	2					15
13	1					16
19	1					17
50	2					18
19	2					19
13	1					20
10	1					21
40	2					22
10	1					23
20	1					24
19	2					25
13	1					26
20	1					27
150	1					28
100	1					29
60	2					30
29	2					31
19	2					32
40	2					33
19	2					34
20	1					35
40	2					36
100	1					37
13	1					38
40	2					39
20	1					40

Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PORT ST. JOE IND. - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	REDDICK - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3	RIVER JUNCTION - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
4	ST. GEORGE ISLAND - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	SANTOS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	SILVER SPRINGS SHORE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	SOPCHOPPY - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	ST MARKS - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	TANGERINE - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
10	TRENTON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	TROPIC TERRACE - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
12	TWIN COUNTY RANCH - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
13	WAUKEENAH - NORTH FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
14	WEIRSDALE - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	WILDWOOD CITY - NORTH FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
16	WILLISTON - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	WILLISTON TOWN - NORTH FLORIDA REGION	DIST - UNATTENDED	13.00	4.00	
18	ZUBER - NORTH FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	ALAFAYA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
20	APOPKA SOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	AVON PARK NORTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	BABSON PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	BARBERVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
24			115.00	67.00	
25	BARNUM CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	BAY RIDGE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	BAYHILL - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28	BITHLO - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
29	BOGGY MARSH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	BONNET CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
31	CABBAGE ISLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
32	CASSADAGA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
33	CASSELBERRY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	CELEBRATION - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
35	CENTRAL PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	CITRUSVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	CLARCONA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
38	CLEAR SPRINGS EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	25.00	
39			67.00	4.00	
40	CLERMONT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
22	2					2
19	1					3
20	1					4
13	1					5
40	2					6
10	1					7
10	1					8
60	2					9
10	1					10
40	2					11
22	2					12
20	1					13
19	2					14
28	1					15
13	1					16
10	2					17
29	2					18
60	2					19
90	3					20
40	2					21
20	1					22
40	2					23
23	1					24
19	1					25
40	2					26
90	3					27
50	2					28
40	2					29
60	2					30
21	2					31
60	2					32
120	3					33
60	2					34
90	3					35
20	1					36
90	3					37
20	1					38
19	2					39
60	2					40

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CONWAY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	COUNTRY OAKS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3	CROOKED LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	CURRY FORD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
5	CYPRESSWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	DAVENPORT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
7	DELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	DELAND EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
9	DELTONA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	69.00	
10			115.00	13.00	
11	DELTONA EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
12	DESOTO CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
13	DINNER LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
14	DOUGLAS AVENUE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	DUNDEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
16	EAST LAKE WALES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	EAST ORANGE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
18	EATONVILLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	ECON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
20	EUSTIS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
21	EUSTIS SOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
22	FERN PARK - CENTRAL FLORIDA REGION	DIST UNATTENDED	67.00	13.00	
23	FISHEATING CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
24			67.00	13.00	
25	FOUR CORNERS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
26	FROSTPROOF - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	GROVELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28	HAINES CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
29	HEMPLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	HOLOPAW - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	25.00	
31	HORSE CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	15.00	
32	HOWEY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
33	HUNTERS CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
34	INTERNATIONAL DRIVE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
35	ISLEWORTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
36	KELLER ROAD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
37	LAKE ALOMA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
38	SEBRING EAST - CENTRAL FLORIDA REG	DIST - UNATTENDED	69.00	13.00	
39	LAKE EMMA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	
40	LAKE HELEN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	13.00	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
40	2					1
19	2					2
10	1					3
50	1					4
40	2					5
20	1					6
100	2					7
90	3					8
75	1					9
120	3					10
60	2					11
19	2					12
79	2					13
60	2					14
20	1					15
21	2					16
60	3					17
90	3					18
100	2					19
60	2					20
63	2					21
30	1					22
150	1					23
29	2					24
60	2					25
50	2					26
19	2					27
80	2					28
60	2					29
25	2					30
11	1					31
13	1					32
40	2					33
50	1					34
19	2					35
54	2					36
100	2					37
20	1					38
100	2					39
19	2					40

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAKE MARION - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	LAKE OF THE HILLS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
3	LAKE PLACID - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
4	LAKE WALES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	LAKE WILSON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
6			67.00	13.00	
7	LAKESWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
8	LEASURE LAKES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	LIBSON - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
10	LONGWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11	MAGNOLIA RANCH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
12	MAITLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
13	MONTEVERDE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
14	MOUNT DORA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
15	MYRTLE LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
16	NARCOOSSEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
17	NORTH FT. MEADE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	25.00	
18	OCOEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	OKAHUMPKA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
20	ORANGE CITY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	15.00	
21			115.00	13.00	
22	ORANGWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
23	OVIEDO - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
24	PARKWAY - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
25	PEACE CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	25.00	
26	PINECASTLE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
27	PLYMOUTH - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
28	POINCIANNA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
29	REEDY LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
30	ROCKLAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	69.00	13.00	
31	SAND LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
32	SHINGLE CREEK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
33	SKY LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	67.00	
34			67.00	13.00	
35	SOUTH FT. MEADE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	115.00	4.00	
36			115.00	25.00	
37	SPRING LAKE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
38	SUN' N LAKES - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
39	TAFT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
40	TAUNTON ROAD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	1					1
20	1					2
40	2					3
80	3					4
150	1					5
20	1					6
55	2					7
11	1					8
40	2					9
40	2					10
10	1					11
90	3					12
40	2					13
40	2					14
100	2					15
90	3					16
13	1					17
90	3					18
40	2					19
212	1					20
60	2					21
100	2					22
90	3					23
40	2					24
30	1					25
40	2					26
33	2					27
60	2					28
40	2					29
20	1					30
80	2					31
60	2					32
200	1					33
90	3					34
25	1					35
19	1					36
90	3					37
40	2					38
60	2					39
20	1					40

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	UMATILLA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
2	UNIV OF CENTRAL FLORIDA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
3	UNIV OF CENTRAL FLORIDA NORTH - CENTRAL FLORIDA	DIST - UNATTENDED	67.00	13.00	
4	VINELAND - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
5	WAUCHULA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
6	WEKIVA - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
7	WELCH ROAD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
8	WEST CHAPMAN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
9	WEST DAVENPORT - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
10	WEWAHOOTEE - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
11			13.00	4.00	
12	WINTER GARDEN - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
13	WINTER PARK - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
14	WINTER PARK EAST - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	13.00	
15			230.00	69.00	
16	WINTER SPRINGS - CENTRAL FLORIDA REGION	DIST - UNATTENDED	230.00	69.00	
17			67.00	13.00	
18	ZELLWOOD - CENTRAL FLORIDA REGION	DIST - UNATTENDED	67.00	13.00	
19	SUBSTATIONS AT VARIOUS LOCATIONS	DIST - UNATTENDED			
20	TOTAL DISTRIBUTION (276 SUBSTATIONS)		19802.00	3720.00	
21					
22	ANCLOTE PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
23			230.00	25.00	
24			230.00	4.16	
25			15.00	4.16	
26			15.00	25.00	
27			25.00	4.00	
28	BARTOW PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
29			230.00	13.00	
30	BAYBORO - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
31	EAST CLEARWATER - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
32			230.00	67.00	
33			115.00	67.00	
34			67.00	13.00	
35	HIGGINS PLANT - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
36			230.00	115.00	
37	HUDSON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
38	LAKE TARPON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	500.00	230.00	13.00
39			500.00	230.00	
40	LARGO - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
40	2					1
60	2					2
60	2					3
40	2					4
19	2					5
150	3					6
50	1					7
60	2					8
19	2					9
10	1					10
9	1					11
60	2					12
120	4					13
100	2					14
250	1					15
250	1					16
90	3					17
40	2					18
1123						19
13776	395					20
						21
100	2					22
1240	2					23
40	1					24
30	1					25
25	1					26
30	1					27
300	4					28
480	4					29
304	4					30
222	1					31
250	1					32
200	1					33
150	3					34
335	5					35
150	1					36
500	2					37
750	1					38
750	1					39
100	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1			230.00	67.00	
2	NORTHEAST - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
3			230.00	115.00	
4	PASADENA - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
5	PASADENA - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
6	SEVEN SPRINGS - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
7			230.00	115.00	
8	TARPON SPRINGS - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
9			115.00	67.00	
10	ULMERTON - SUNCOAST FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
11			230.00	115.00	
12	ARCHER - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
13			230.00	67.00	
14	BROOKRIDGE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
15			500.00	230.00	13.00
16	BROOKSVILLE - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
17			115.00	13.00	
18	BROOKSVILLE WEST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
19	CENTRAL FLORIDA - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
20			500.00	230.00	13.00
21	CRAWFORDVILLE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
22			67.00	7.00	
23	CRYSTAL RIVER EAST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
24	CRYSTAL RIVER PLANT - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	25.00	
25			230.00	13.00	
26			500.00	25.00	
27	DRIFTON - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
28	FORT WHITE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
29			67.00	13.00	
30			115.00	67.00	
31	GUMBAY - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
32	HAVANA - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
33	HOLDER - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
34			230.00	115.00	
35			230.00	69.00	
36	IDYLVILD - NORTH FLORIDA REGION	TRANS - UNATTENDED	131.00	67.00	
37	INGLIS - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
38			67.00	13.00	
39	JASPER - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
40			67.00	13.00	

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
600	3					1
100	2					2
400	2					3
250	1					4
80	2					5
60	2					6
750	3					7
100	2					8
150	1					9
100	2					10
400	2					11
10	2					12
150	1					13
500	2					14
750	1					15
250	2					16
60	2					17
250	1					18
450	2					19
1500	2					20
100	1					21
3	1					22
250	1					23
1850	4					24
80	2					25
1760	2					26
105	2					27
100	1					28
6	1					29
75	1					30
75	1					31
75	1					32
10	1					33
250	1					34
250	1					35
150	1					36
100	1					37
9	1					38
45	1					39
14	1					40

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS

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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MARTIN WEST - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
2	PERRY - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
3			230.00	67.00	
4	PORT ST. JOE - NORTH FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
5	PORT ST. JOE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
6	QUINCY - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
7	ROSS PRAIRIE - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
8	SILVER SPRINGS - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
9			67.00	13.00	
10	SUWANNEE 230KV - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
11			230.00	115.00	
12	SUWANNEE RIVER PLANT - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
13	TALLAHASSEE - NORTH FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
14	WILCOX - NORTH FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
15	ALTAMONTE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
16			67.00	13.00	
17	AVON PARK PLANT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
18			230.00	67.00	
19			115.00	69.00	
20			69.00	13.00	
21	BARCOLA - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
22	CAMP LAKE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
23	CANOE CREEK - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
24	CLERMONT EAST - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
25	DEBARY - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
26	DELAND WEST - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
27			115.00	67.00	
28	FORT MEADE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
29			67.00	13.00	
30			115.00	67.00	
31			230.00	115.00	
32	GRIFFIN - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	115.00	
33	HAINES CREEK - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
34	HINES ENERGY COMPLEX - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	16.00	
35	INTERCESSION CITY - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
36			230.00	13.00	
37			230.00	67.00	
38	KATHLEEN - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	500.00	230.00	13.00
39	LOCKHART - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
40	MEADOW WOODS SO. - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
200	1					1
40	2					2
250	2					3
40	2					4
200	2					5
75	1					6
250	1					7
250	1					8
20	1					9
256	2					10
400	2					11
178	4					12
120	2					13
150	1					14
200	1					15
100	2					16
49	3					17
200	1					18
150	1					19
64	1					20
150	1					21
150	1					22
30	1					23
250	1					24
835	7					25
200	1					26
125	1					27
200	1					28
10	1					29
60	1					30
150	1					31
150	1					32
250	1					33
615	3					34
335	4					35
955	8					36
250	1					37
750	1					38
100	2					39
200	1					40

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1			67.00	13.00	
2	NORTH BARTOW - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
3	NORTH LONGWOOD - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	13.00	
4			230.00	67.00	
5			230.00	115.00	
6	NORTH LONGWOOD - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	115.00	67.00	
7	PIEDMONT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
8			230.00	67.00	
9	RIO PINAR - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
10			67.00	13.00	
11	SORRENTO - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
12	TURNER PLANT - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	115.00	13.00	
13			115.00	67.00	
14			67.00	13.00	
15	VANDOLAH - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
16	WEST LAKE WALES - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	67.00	13.00	
17			230.00	67.00	
18	WINDERMERE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
19			67.00	13.00	
20			67.00	2.00	
21	WOODSMERE - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	67.00	
22			67.00	13.00	
23	LAKE BRYAN - CENTRAL FLORIDA REGION	TRANS - UNATTENDED	230.00	69.00	
24			67.00	13.00	
25	SUBSTATIONS AT VARIOUS LOCATIONS				
26					
27	TOTAL TRANSMISSION(90 SUBSTATIONS)		22113.00	7039.32	52.00
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
150	1					2
100	2					3
250	1					4
150	1					5
150	1					6
100	2					7
250	1					8
350	2					9
120	3					10
250	1					11
325	3					12
160	2					13
60	3					14
400	2					15
13	1					16
250	1					17
200	1					18
19	2					19
1	1					20
250	1					21
40	2					22
400	2					23
90	3					24
						25
						26
31258	214					27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year	1,447,646	332,014	15,821
2	Additions During Year			
3	Purchases	56,319	16,814	1,065
4	Associated with Utility Plant Acquired		43	1
5	TOTAL Additions (Enter Total of lines 3 and 4)	56,319	16,857	1,066
6	Reductions During Year			
7	Retirements	60,770	12,012	772
8	Associated with Utility Plant Sold		1	
9	TOTAL Reductions (Enter Total of lines 7 and 8)	60,770	12,013	772
10	Number at End of Year (Lines 1 + 5 - 9)	1,443,195	336,858	16,115
11	In Stock	12,260	1,791	178
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	1,430,549	335,067	15,937
15	In Company's Use	386		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	1,443,195	336,858	16,115

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

<p>A. Air pollution control facilities:</p> <ol style="list-style-type: none"> Scrubbers, precipitators, tall smokestacks, etc. Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment Monitoring equipment Other. <p>B. Water pollution control facilities:</p> <ol style="list-style-type: none"> Cooling towers, ponds, piping, pumps, etc. Waste water treatment equipment Sanitary waste disposal equipment Oil interceptors Sediment control facilities Monitoring equipment Other. <p>C. Solid waste disposal costs:</p> <ol style="list-style-type: none"> Ash handling and disposal equipment Land Settling ponds Other. 	<p>D. Noise abatement equipment:</p> <ol style="list-style-type: none"> Structures mufflers Sound proofing equipment Monitoring equipment Other. <p>E. Esthetic costs:</p> <ol style="list-style-type: none"> Architectural costs Towers Underground lines Landscaping Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ol style="list-style-type: none"> Preparation of environmental reports Fish and wildlife plants included in Accounts 330, 331, 332, and 335. Parks and related facilities Other.
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- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	9,130,885	340,679	-1,065,623	302,564,160	302,260,372
2	Water Pollution Control Facilities	1,834,581		-591,336	253,376,599	253,314,720
3	Solid Waste Disposal Costs	51,633			2,743,130	2,743,130
4	Noise Abatement Equipment				18,024,018	18,024,018
5	Esthetic Costs				616,146	539,175
6	Additional Plant Capacity				13,401,862	
7	Miscellaneous (Identify significant)					
8	TOTAL (Total of lines 1 thru 7)	11,017,099	340,679	-1,656,959	590,725,915	576,881,415
9	Construction Work in Progress				9,436,997	

Name of Respondent Florida Power Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec. 31, 2000
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs		
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels	21,281,676	21,281,676
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General	10,580,119	
10	Other (Identify significant)		
11	TOTAL	31,861,795	21,281,676

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Name of Respondent Florida Power Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2000	Year of Report Dec 31, 2000
FOOTNOTE DATA			

Schedule Page: 431 Line No.: 6 Column: b

Difference in cost of enviromentally clean fuels was calculated based on average ton/barrel price differential between high and low sulfur coal/oil.

SIGNATURE PAGE

I certify that I am the responsible accounting officer of
Florida Power Corporation;

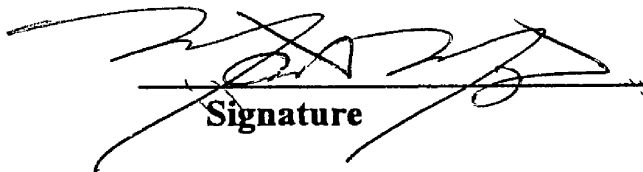
that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2000 to December 31, 2000 inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

4/26/01
Date


Signature

MARK A. MYERS
Name

VICE PRESIDENT - FINANCE
Title

Affiliation of Officers and Directors

Company: Florida Power Corporation

For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Roy Anderson	Sr. Vice President	None	
Kenneth E. Armstrong	Vice President, Gen. Counsel	Advisory Board	Assets Team Management Inc. 18952 MacArthur Blvd., Ste. 330, Irvine, CA 92612
Robert H. Basemore, Jr.	Vice President, Controller Progress Energy	None	
David H. Bonk	Vice President	None	
Robert F. Caldwell	Vice President	Director	ENCNG Thomas P. Nash, IV 200 N. Water Street, Elizabeth City, NC 27909
		Sr. Vice President	Monroe Power Company P.O. Box 1551, Raleigh, NC 27602
George L. Campbell	Vice President, Public Affairs	Partner	Shiloh Investment Club 1333 Indian Rocks Rd., Bellaire, FL 34616
Janice B. Case	Sr. Vice President Energy Solutions	None	
William Cavanaugh III	Director, Chairman of the Board	Board of Directors	Duke-Weeks Realty Corp. Indianapolis, IN
		Board of Directors	Southeastern Electric Exchange Atlanta, GA
		Board of Directors	NC Business Council of Management & Development Raleigh, NC
		Board of Directors	US Chamber of Commerce Washington, DC
		Executive Comm.	Palo Alto, CA

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2000

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Cavanaugh (Continued)		Board of Directors	Edison Electric Institute Washington, DC
		Board of Directors Executive Committee	Nuclear Energy Institute Washington, DC
		Board of Directors Executive Committee	NC Citizens for Business and Industry Raleigh, NC
		Governing Board	World Assoc. of Nuclear Operations London, UK
		Chairman	World Assoc. of Nuclear Operators Atlanta, GA
		President's Council	Tulane University New Orleans, LA
		Advisory Board	Tulane University, School of Engineering New Orleans, LA
		Member	National Coal Council Washington, DC
		Board of Visitors	University of North Carolina Kenan Flagler School of Business Chapel Hill, NC

Affiliation of Officers and Directors

**Company: Florida Power Corporation
For the Year Ended December 31, 2000**

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Richard R. Champion	Vice President Corporate Communications	None	
C. H. Cline	Vice President	Board Member	NC 4-H Development Fund, NC State University Raleigh, NC
John P. Cowan	Vice President Crystal River Nuclear Plant	Trustee	Citrus Co. Historical Society, Courthouse Museum Crystal River, FL
P. Dagostino	Vice President	Director	SunTrust Bank, Central Florida Winter Park, FL
Don K. Davis	Executive Vice President	Director	Global Transpark Foundation Board Raleigh, NC
Fred N. Day, IV	Executive Vice President Energy Delivery	Director	Pigeon River Fund Board Asheville, NC
		Director	NC State Engineering Foundation Raleigh, NC
		Director	NC Zoological Society Asheboro, NC
		Director	Greater Triangle Regional Council Research Triangle Park, NC
Michael B. Foley, Jr.	Sr. Vice President	Director	United Way of Pinellas Co. St. Petersburg, FL

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Wayne C. Forehand	Sr. Vice President Energy Delivery	Director	Board of Governors Orlando Regional Chamber of Commerce Orlando, Fl
		Trustee	Orlando Science Center Orlando, FL
		Director	AmSouth Bank Orlando, FL
		Member	Economic Development Commission of Mid-Florida Corporate Council Orlando, Fl
Willard D. Frederick, Jr.	Director	None	
Rodney Gaddy	Vice President, Administration Assistant Secretary	Director	Pinellas Assoc. of Retarded Children St. Petersburg, Fl
		Director	Science Center of Pinellas County St. Petersburg, Fl
		Trustee	Mahaffey Theater St. Petersburg, Fl
Michael P. Graney	Director	None	
Kathy Haley	Vice President, Secretary	None	

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2000

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
R. Erik Hansen	Vice President System Planning & Operations	None	
Jeffrey R. Heinicka	Sr. Vice President, CEO	None	
C. S. Hinnant	Sr. Vice President, Chief Nuclear Officer	Director	Carolinas Virginia Nuclear Power Associates, Inc. Columbia, SC
William D. Johnson	Director, General Counsel Corporate Secretary	Trustee	Meredith College Raleigh, NC
		Chair Chair	NCBA Corporate Counsel Section ACCA - NC Chapter
William G. Kelley	Vice President Human Resources	Director	Goodwill Industries St. Petersburg, Fl
Richard Korpan	Director, Chairman of Board	Director	SunTrust Bank Tampa Bay Tampa, FL
		President	Florida Sheriff's Youth Ranch Board of Assoc. Safety Harbor, FL
		Director	Florida Council of 100 Tampa, Fl 33607
		Member	The Business Roundtable

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2000

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Korpan (continued)		Member	Tampa Bay Devil Rays Ltd.
		Director	Florida Council on Economic Education Tampa, FL
		Director	Florida 2012 Tampa, FL
		Member	Executive Advisory Board of Daniels College of Business University of Denver Denver, CO
Michael A. Lewis	Vice President Coastal Region	Director	Jr. Achievement of West Central Florida Clearwater, Fl
		Director	United Way of Pinellas Co., Inc Clearwater, Fl
		Director	Performing Arts Center Foundation, Inc. Clearwater, Fl
		Director	Fl International Museum St. Petersburg, Fl
		Member	University of Florida Business Advisory Comm. Gainesville, Fl
		Member	Morton Plant Mease Health Care Community Affairs Committee, Dunedin, FL

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2000

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
R. Tucker Mann	Vice President Customer Service	Director	Raleigh Vocational Center, Inc. Raleigh, NC
Robert B. McGehee	Director	Board Member	Carolina Ballet Raleigh, NC
		Council Member	American Bar Assoc. Section of Public Utility, Communications & Transportation Law Chicago, IL
Clarence V. McKee	Director	President	Communications, Consulting & Marketing Tampa, FL
		President	McKee Acquisition Corp. Tampa, FL
		President	McKee Communications Florida
		President	McKee Holdings, Inc.
		President	McKee Foundation
		Director	American Heritage Life Ins. Co.
		Director	Checkers Drive In Restaurant Clearwater, FL
		None	
Mark A. Myers	Vice President Finance	None	

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2000

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Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Vincent J. Naimoli	Director	Chairman, President, CEO	Anchor Industries Int'l., Inc.
		Managing Gen. Partner CEO	Tampa Bay Devil Rays, Ltd. St. Petersburg, FL
		Director	Russell Stanley Corp.
		Director	Players International Atlantic City, NJ
Richard A. Nunis	Director	None	
Joseph Orfano	Assistant Treasurer	None	
Belisa M. Oliveira	Assistant Secretary	President	Oliveira Group, Inc. Palm Harbor, FL
William S. Orser	Group President Energy Supply Director	Board Member	Institute of Nuclear Power Operations National Nuclear Accrediting Board Atlanta, GA
		Board Member	Assoc. of Edison Illuminating Companies Birmingham, AL
		Board Member	Dominion Nuclear Oversight Board Glen Allen, VA

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
William Orser (continued)		Board Member	NC Partnership for Excellence Smithfield, NC
		Treasurer	Food Bank of North Carolina Raleigh, NC
		Trustee	Montreat College Montreat, NC
		Co-Chair	The Nature Conservancy/Forever Wild Campaign Durham, NC
J. H. Richardson	President & CEO	Director	Echelon International St. Petersburg, FL
Joan D. Ruffier	Director	None	
David W. Porter	Vice President Energy Solutions	None	
Sarah S. Rogers	Vice President Transmission	None	
Pamela A. Saari	Treasurer	None	
John Scardino, Jr.	Vice President & Controller	None	

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Peter M. Scott, III	Executive Vice President & Chief Financial Officer	Director	Interpath Communications, Inc. Research Triangle Park, NC
		Director	North Carolina Museum of Art Foundation Raleigh, NC
Wade F. Sperry	Vice President	None	
Robert T. Stuart	Director	None	
Thomas R. Sullivan	Treasurer	None	
Douglas E. Wentz	Asst. Secretary	None	
E. Michael Williams	Sr. Vice President Power Operations	None	
Robert M. Williams	Assistant Secretary	Member	American Society of Corporate Secretaries New York, NY
Jean Giles Wittner	Director	President, Owner	Boulevard Properties of Seminole, Inc.
		Secretary, Treasurer	Belleair Colony Property, Inc.
		Director	Raymond James Bank, subsidiary of Raymond James Financial St. Petersburg, FL

Affiliation of Officers and Directors

Company: Florida Power Corporation
For the Year Ended December 31, 2000

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Lloyd Yates	Vice President Fossil Generation	None	
Dale E. Young	Vice President Crystal River Nuclear Plant	None	

Business Contracts with Officers, Directors and Affiliates

Company: Florida Power Corporation

For the Year Ended December 31, 2000

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Peter Dagostino	Sun Trust Bank Central Florida	95,000,000.00	Line of Credit
Richard Korpan	Sun Trust Bank-Tampa Bay Tampa Bay Devil Rays Take Stock in Children	95,000,000.00 340,678.20 220,000.00	Line of Credit Sponsorship, tickets Donation
Richard Nunis	Sun Trust Bank - Central Fl	95,000,000.00	Line of Credit
Kenneth Armstrong	Assets Team Management	1,485.00	Contribution
John P. Cowan	Citrus Co. Historical Society	1,000.00	Advertisement
Michael B. Foley, Jr.	United Way of Pinellas Co.	615,166.62	Pledges, Donations
Wayne C. Forehand	Orlando Science Center Economic Dev. Commission of Mid-Florida Corp. Council	5,530.00 71,011.50	Partnership Contribution Advertisement, Membership Invest.
Rodney E. Gaddy	Science Center of Pinellas Co. Mahaffey Theater PARC	5,000.00 45,000.00 2,830.00	Contribution Donation Donation, supplies
Michael A. Lewis	Performing Arts Center Foundation Jr. Achievement of West Central Florida	689.08 25,000.00	Rent Sponsorship, donation
Joseph H. Richardson	Echelon International	2,430,376.77	Rents

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power Corporation

For the Year Ended December 31, 2000

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (b).									
Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)	
1	Total Sales to Ultimate Customers (440-446, 448)	\$2,502,162,815		\$2,502,162,815	\$2,502,162,815		\$2,502,162,815	\$0	
2	Sales for Resale (447)	277,428,358	(277,428,358)	0	277,428,358	(277,428,358)	0	0	
3	Total Sales of Electricity	2,779,591,173		2,502,162,815	2,779,591,173		2,502,162,815	0	
4	Provision for Rate Refunds (449.1)	(1,845,140)	1,845,140	0	(1,845,140)	1,845,140	0	0	
5	Total Net Sales of Electricity	2,777,746,033		2,502,162,815	2,777,746,033		2,502,162,815	0	
6	Total Other Operating Revenues (450-456)	113,438,609		113,438,609	132,018,797		132,018,797	(18,580,188)	
7	Other (Specify)		(8,036,171)	(8,036,171)		(8,036,171)	(8,036,171)	0	
8	Unbilled Revenue - Wholesale		(22,480,051)	(22,480,051)		(22,480,051)	(22,480,051)	0	
9	Wheeling Revenue - Wholesale		(49,332,065)	(49,332,065)		(49,332,065)	(49,332,065)	0	
	Load Mgmt/Demand Capacity Credits (A)								
10	Total Gross Operating Revenues	\$2,891,184,642	(\$355,431,505)	\$2,535,753,137	\$2,909,764,830	(\$355,431,505)	\$2,554,333,325	(\$18,580,188)	

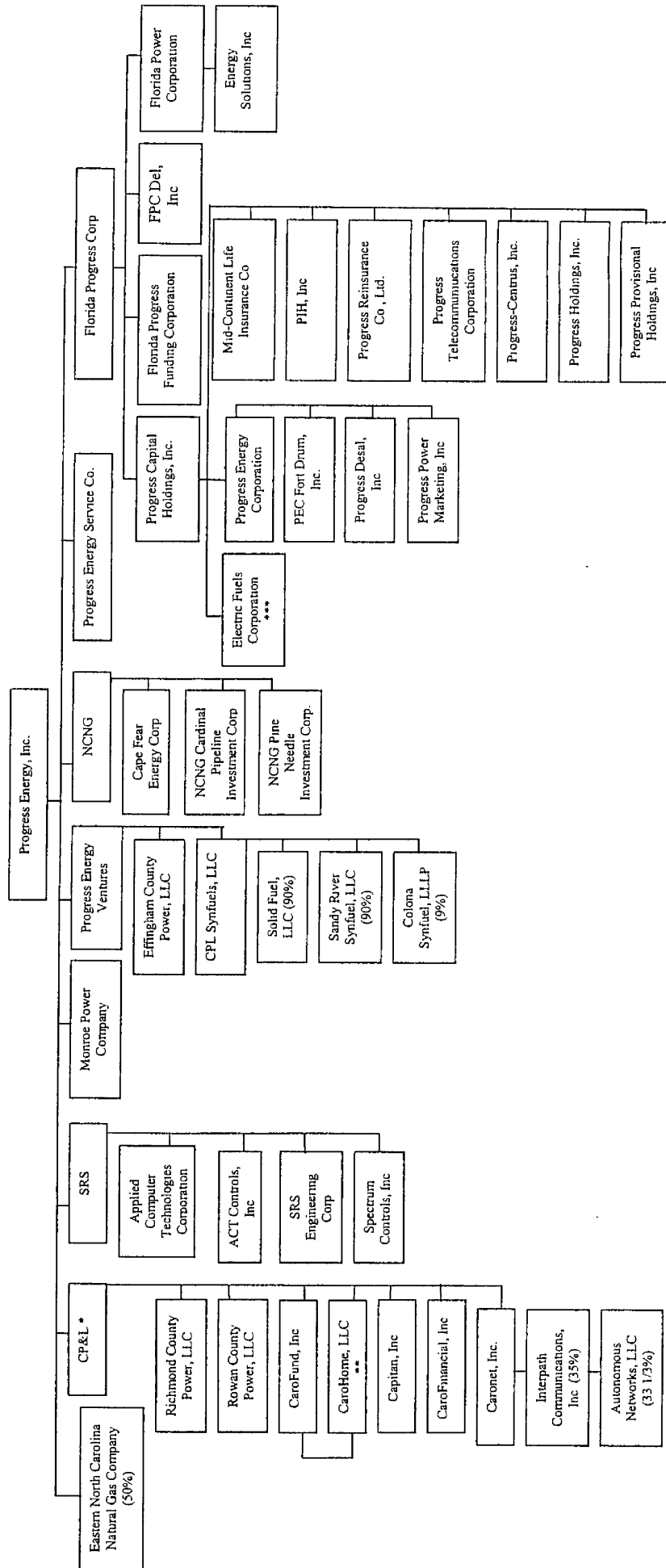
Notes: (A)

Included in the gross operating revenues are credits related to load management, interruptible services and curtailable services programs. These credits reduce the customers' bills. The revenues related to the credits are included in FPC's gross operating revenues for accounting purposes twice; once through the ECCR recovery collections and again through revenues which are recorded gross of the credits.

(B)

Total other operating revenues on Page 300 are \$18,580,188 lower than total other operating revenues on RAF Return because a net adjustment was made to defer 2000 earnings to 2001, and a deferral reversal in 2000, for accounting purposes. This adjustment was appropriately omitted from the RAF Return.

Progress Energy, Inc. Corporate Legal Entity Structure

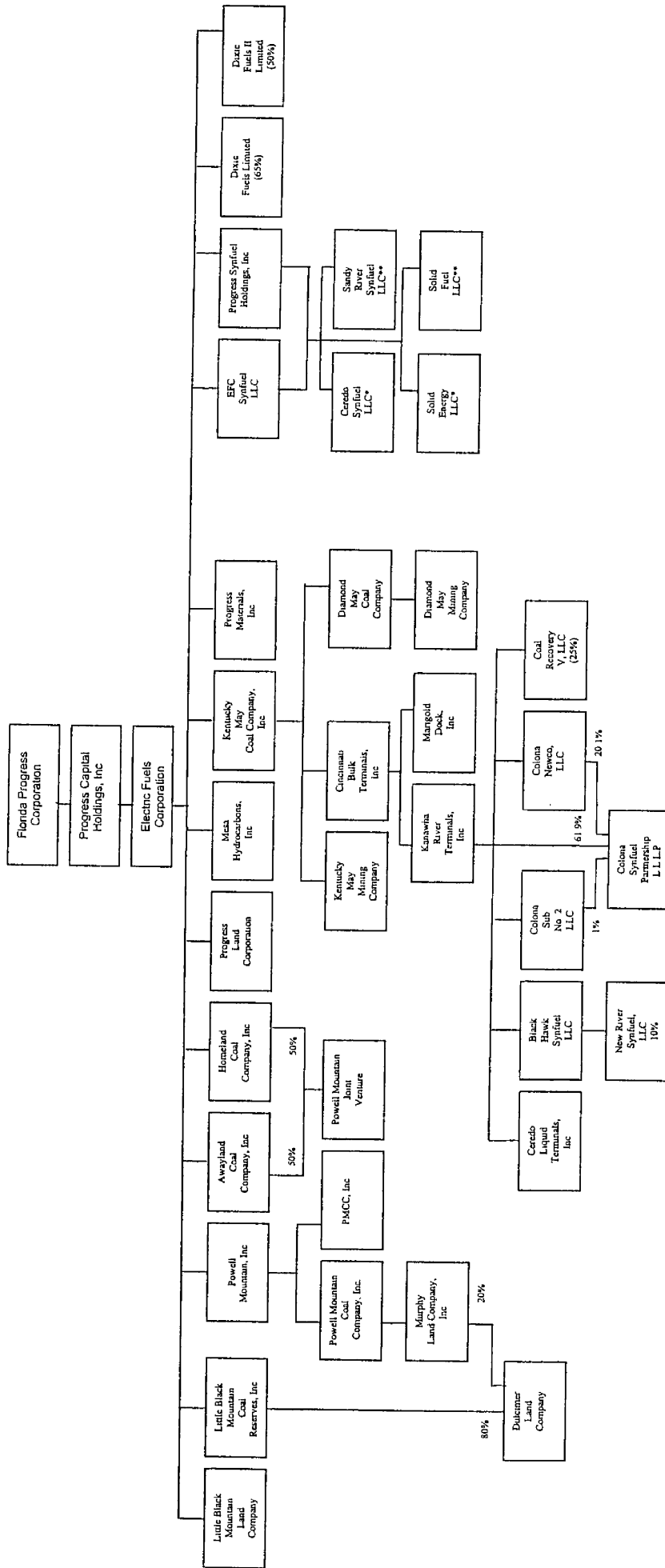


* Excludes passive investments held by CP&L in low-income housing projects, venture capital projects, enterprise development projects, etc.

** CaroHome LLC owns various interests in low-income housing and historical properties

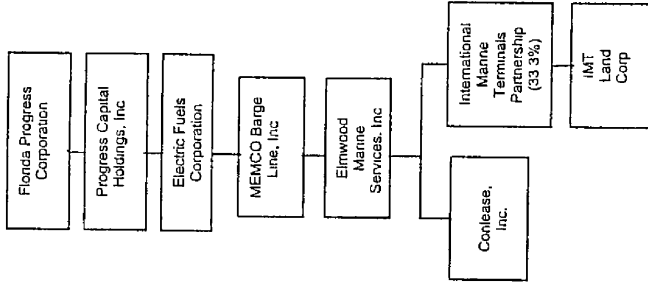
*** See EFC subsidiaries on pages 2, 3, and 4.

Electric Fuels Corporation Energy & Related Services Group

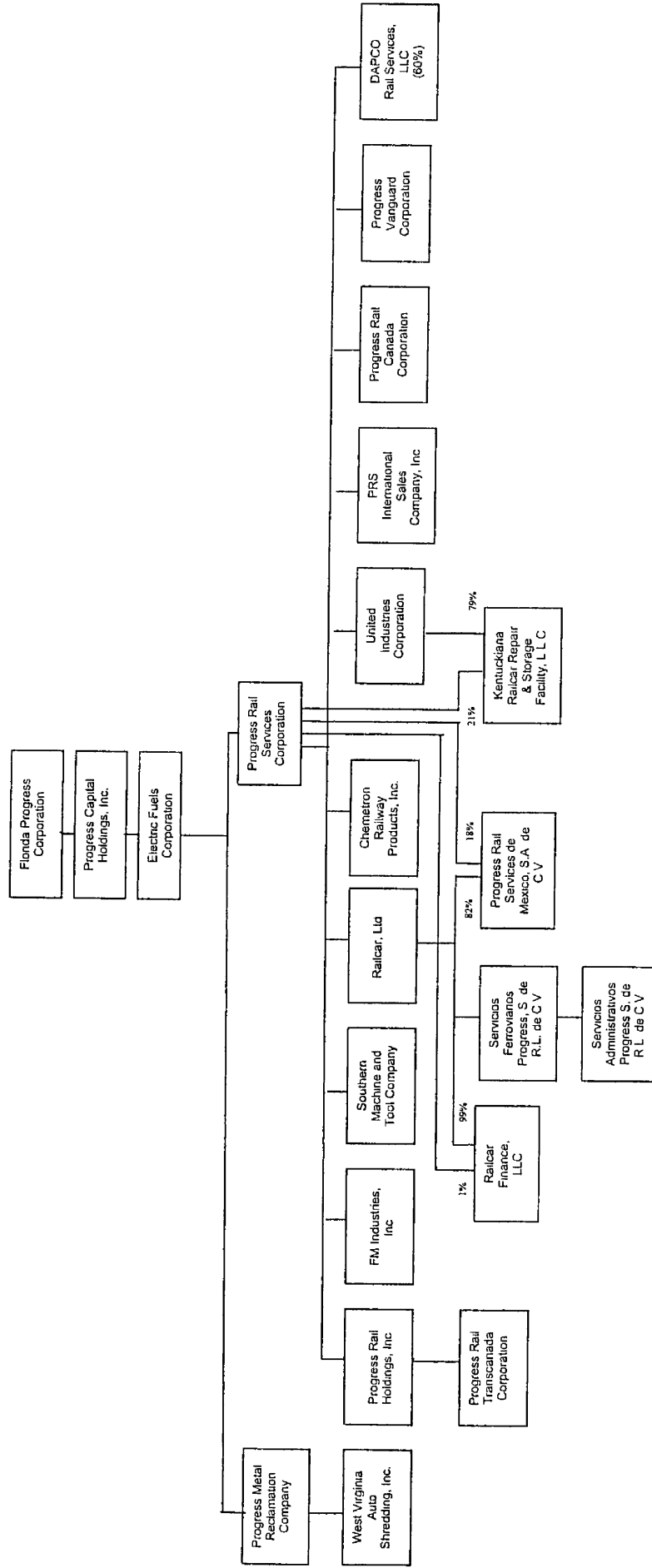


* EFC Synfuel LLC and Progress Synfuel Holdings, Inc. own 99% and 1%, respectively.
 ** EFC Synfuel LLC and Progress Synfuel Holdings, Inc. own 9% and 1%, respectively.

**Electric Fuels Corporation
Inland Marine Group**



Electric Fuels Corporation Rail Services Group



Analysis of Diversification Activity
Changes in Corporate Structure

Company: Florida Power Corporation

For the Year Ended December 31, 2000

Provide any changes in corporate structure including partnerships, minority interest, and joint ventures and an updated organizational chart, including all affiliates.

Effective Date (a)	Description of Change (b)
Ownership Changes	
03-Jan-00	COMCO of America, Inc. - Electric Fuels Corporation surrendered 5,000 shares of Common Stock
10-Mar-00	Cinergy-Cadence Inc. acquire 3,375,000 shares of Series A Convertible Participating Preferred Stock
10-Mar-00	Insight Capital Investors acquired 7,500,000 shares of Series B Convertible Participating Preferred Stock
10-Mar-00	New Century-Cadence Inc. acquired 3,375,000 shares of Series A Convertible Participating Preferred Stock
10-Mar-00	Mark L. Shunk acquired 10,000 shares of common stock
24-Mar-00	Kanawha River Terminals Inc. acquired 1,000 shares of common stock
24-Feb-00	Progress Capital Holdings Inc. acquire 1,000 shares of common stock
24-Feb-00	Florida Progress Corp. surrendered 1,000 shares of common stock
28-Mar-00	Progress Rail Services Corp. acquired 1,000 shares of common stock
28-Mar-00	Progress Rail Holdings Inc. acquired 1,000 shares of common stock
28-Mar-00	Charles S. Reagh acquire 1 share of common stock
28-Mar-00	Charles S. Reagh surrendered 1 share of common
Formations/Registrations/Qualifications	
03/07/00	Incorporation in Delaware
03/24/00	Cereda Liquid Terminal Inc. incorporation in Florida
04/04/00	Cereda Liquid Terminal Inc. qualification in West Virginia
02/10/00	Ceredo Synfuel LLC qualification in West Virginia
09/14/00	DAPCO Rail Services LLC formation in Alabama
12/31/00	Mesa Hydrocarbons Inc. withdrew in Arizona
12/31/00	Mesa Hydrocarbons Inc. withdrew in California
12/31/00	Mesa Hydrocarbons Inc. withdrew in Texas
12/31/00	Mesa Hydrocarbons Inc. withdrew in New Mexico
03/27/00	Progress Rail Holdings Inc. incorporation in Alabama
03/28/00	Progress Rail Transcanada Corp. incorporation in Nova Scotia
01/20/00	Sandy River Synfuel LLC qualification in West Virginia
02/10/00	Solid Energy LLC qualification in Kentucky
02/10/00	Solid Fuel LLC registration in Virginia

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

Company: Florida Power Corporation

For the Year Ended December 31, 2000

<p>Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.</p>	
Name of Affiliated Company (a)	Synopsis of Contract (b)
None	

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

Company: Florida Power Corporation

For the Year Ended December 31, 2000

Provide information regarding individual affiliated transactions in excess of \$500,000 (\$25,000 for gas utilities.) Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
EFC	Coal Purchase for CR 1, 2, 4 & 5	249,704,331.71
PTC	Purchase Wide Area Network Services	11,910,244.03

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Florida Power Corporation

For the Year Ended December 31, 2000

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.

(b) Give description of type of service, or name the product involved.

(c) Enter contract or agreement effective dates.
 product is sold by the Respondent.

(e) Enter utility account number in which charges are recorded.

(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Carolina Power & Light	Lease agreement/contract employee		P	517.00	4,369.99
Electric Fuels Corp.	Payroll services, employee benefits, corp. aircraft, outside services, expense accounts, computer serv., freight, computer software	Service agreement effective 5/1/79	S	146.10	3,312,586.16
	Coal CR 1, 2, 4 & 5 Office Expenses	Supply Contract 11/5/93 By invoice	P P	151.30 234.10	249,704,331.71 10,531.36
Progress Capital Holdings	Payroll services, outside services, office supplies, allocation corp. expenses, expense accounts	Service agreement effective 3/23/83	S	146.30	1,502,647.09
Progress Energy	Payroll services, lease payment, employee benefits	Service agreement effective 3/28/83	S	146.40	13,597.22
Florida Progress Corp.	Employee benefits, computer processing, corporate aircraft, office supplies, outside services, expense accounts, freight, computer equip. & software, insurance, aircraft allocation	Service agreement effective 3/28/83	S	146.50	8,662,529.31

Analysis of Diversification Activity
Summary of Affiliated Transfers and Cost Allocations

Company: Florida Power Corporation
For the Year Ended December 31, 2000

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Progress Telecom.	Employee benefits, materials, freight, corporate aircraft, outside services, insurance	Service agreement effective 3/23/83	S	146.92	16,336,901.48
	Wide area network services		P	234.92, 184.20 588.00, 524.00	11,910,244.03
	Reimburse PTC for PCS deposit		P	234.92	17,548.00
	Reimbursement of MICP/ Share the Success		P	242.22, 242.30	117,873.69
Progress Rail Services	Misc. Purchases		P	512.00, 702.00	26,258.84
Tampa Bay Devil Rays	Advertising, Promotional		P	234.50, 930.12 232.62, 165.8	340,678.20
Florida Progress Corp.	Common Stock Dividend Corporate Allocation Fed/State/Intang. Taxes		P	238.10	201,276,597.84
			P	234.50	17,129,982.68
			P	236.10, 236.15	194,792,456.00
Dixie Fuels Limited	Service (furnish labor/mat)		P	512.00	15,000.00
Progress Materials, Inc.	Sale of fly ash, potable water charges, process water charges, property tax, lease payment	Contract effective 11/18/87; extended until year 2005	S	146.87	307,556.64
Mid Continent Life	Third Party Checks	By Invoice	P	232.51	1,644.72

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Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates

Company: Florida Power Corporation

For the Year Ended December 31, 2000

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		\$	\$	\$	\$	\$	
NONE							
						\$	
						Sales Price	
						\$	

Analysis of Diversification Activity

Employee Transfers

Company: Florida Power Corporation

For the Year Ended December 31, 2000

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
FPC	PTC	Nucl Mtce Spec	Nucl Mtce Spec	P
FPC	PTC	Mgr Suncoast Reg Matl Svcs	Mgr Materials & Inventory-PT	P
FPC	PTC	Systs Conslt	EnterpriseSystem Architect-PT	P
FPC	PTC	Anlst - Cust Support	Anlst - Cust Support	P
FPG	FPC	Auditor	Auditor	P
FPG	FPC	Auditor	Auditor	P
FPG	FPC	Auditor	Auditor	P
FPC	PTC	Exec Asst	Dept Support Administrator -PT	P
FPC	PTC	Constr Mgmt Spec	Constr Mgmt Spec	P
FPC	PTC	Dir Fin Analysis-Eng Supply	VP - Finance	P
FPC	PTC	Nucl Projs Cost Estimator	Engineering Asst - PT	P
FPG	FPC	Auditor	Auditor	P
FPC	PTC	Mgr Nucl Ops Information Mgmt	Sr. Mgr. Information Mgmt.	P
FPC	PTC	Credit & Revenue Recov Sr Assoc	Collocation Specialist 1	P
FPC	PTC	Info Techg Account Mgr	Mgr, Architecture Support-PT	P
FPC	PTC	Controller-Const Maint & Outage	Operations Controller-PT	P
FPC	PTC	Exec Asst	Dept Support Administrator -PT	P
PEC	PTC	VP Proj Implem & Oper	VP Proj Implem & Oper	P
FPG	FPC	Sr Auditor	Sr Auditor	P
FPC	PTC	Proj Eng	Proj Eng	P
FPG	FPC	Mgr Audit Services	Mgr Audit Services	P
FPC	PTC	Sr Nucl Config Mgmt Spec	Engineering Asst - PT	P
FPC	PTC	Cost Sched Anlst	Cost Sched Anlst	P
FPG	EFC	VP & General Counsel - EFC	V.P., General Counsel	P
FPC	PTC	Assoc Anlst - Cust Support	Sr Network Admin Analyst	P
FPC	PTC	Assoc Engrg Rep	Assoc Engrg Rep	P
FPC	PTC	Dir Energy Del Svcs	Dir Wireless Operations	P
FPC	PTC	Corp Counsel	Corp Counsel	P
FPC	PTC	Constr Mgmt Spec	Constr Mgmt Spec	P
FPC	PTC	Mgr Financial Analysis	Mgr Accting & Systems - PT	P
PTC	FPC	Sr Consultant - PT	Sr Consultant - PT	P
FPC	PTC	Materials-Contracts Agent I	Materials-Contracts Agent I	P
FPG	FPC	Legal Secretary-FP	Legal Secretary-FP	P
FPG	FPC	Corp Secretary Administrator	Corp Secretary Administrator	P
FPC	EFC	Assoc Anlst - Sftwr Dev & Supp	Assoc Anlst - Sftwr Dev & Supp	P
FPC	PTC	Telecomms Tech	Telecomms Tech	P
FPC	EFC	Acct	Acct	P
FPC	PTC	Fuels Supp Srv Spec	Acctg Techn	P
FPC	PTC	Lineman-System Transmission	Inspector OSPC - PT	P
FPC	PTC	Proj Mgr - Bulk Power Services	Sr. Project/Program Mgr. - PT	P

Legend: Florida Power (FPC)
 Florida Progress Corp. (FPG)
 Progress Telecom (PTC)

Analysis of Diversification Activity

Non-Tariffed Services and Products Provided by the Utility

Company: Florida Power Corporation

For the Year Ended December 31, 2000

Provide the following information regarding all non-tariffed services and products provided by the utility.

Regulated = above the line

Non-regulated = below the line

Description of Product or Service (a)	Account No. (b)	Regulated or non-regulated (c)
Payroll services, employee benefits, corp. aircraft, computer services	146.00	Regulated
Sale of Fly Ash	146.00	Regulated
Wireless Transmission Tower Attachments	454.00	Regulated
Rent from Electric properties	454.00	Regulated
PCS engineering design and construction	417.00	Non-regulated
Power Quality Services	417.00	Non-regulated
Power conditioning services	417.00	Non-regulated
Infrared scanning services	417.00	Non-regulated
Inside wire maintenance	417.00	Non-regulated
Off system power marketing	417.00	Non-regulated

